FILED 11/14/2023
DOCUMENT NO. 06063-2023
FPSC - COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXHIBIT INDEX

FOR THE HEARING DATED 11/01/2023 IN DOCKET 20230001

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FPSC EXH No. 1
10/30/2023
ADMITTED

Docket No. 20230001-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 1-3, 2023)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
DUKE ENERGY FLORIDA, LLC. - DIRECT					
2	Gary P. Dean	GPD-1T	Fuel Cost Recovery True-Up (Jan – Dec. 2022)	7 and 9	
3	Gary P. Dean	GPD-2T	Capacity Cost Recovery True-Up (Jan – Dec. 2022)	24	
4	Gary P. Dean	GPD-3T	Schedules A1 through A3, A6 and A12 for Dec 2022	5, 7, and 9	
5	Gary P. Dean	GPD-4T	2022 Capital Structure and Cost Rates Applied to Capital Projects	7 and 24	
6	Gary P. Dean	GPD-2	Actual/Estimated True-up Schedules for period January – December 2023	8, 9, and 25	
7	Gary P. Dean	GPD-3	Projection Factors for January - December 2024	6, 9, 10, 14, 16-20, 21A-D, 1B, 1E, and 26-32	
8	Adam R. Bingham	ARB-1T	Calculation of GPIF Penalty for January - December 2022	14	
9	Adam R. Bingham	ARB-1P	GPIF Targets/Ranges Schedules for January – December 2024	15	
10	James McClay	JM-1P	Hedging Testimony 2024 Risk Management Plan **Confidential DN. 04315-2023**	1A	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
FLORIDA POWER & LIGHT COMPANY – DIRECT					
11	Gerard J. Yupp	GJY-1	2022 Asset Optimization Program Results **Confidential DN. 05053-2023**	2A	
12	Gerard J. Yupp	GJY-2	2024 Risk Management Plan **Confidential DN. 04335-2023**	2F	
13	Gerard J. Yupp	GJY-3	2024 Projected Dispatch Costs and Availability	10	
14	Charles R. Rote	CRR-1	2022 GPIF Results *(ERRATA filed 9/1/23 to replace pgs. 2, 4, 5, 6, 7, 15, 16, and 23)*	14	
15	Charles R. Rote	CRR-2	Generating Performance Incentive Factor	15	
16	Kelly Fagan	KF-1	List of FPL Solar Energy Centers in Service *(Amended on 6/5/23)*	2G	
17	Kelly Fagan	KF-2	FPL 2024 Solar Energy Center Maps *(Amended on 6/5/23)*	2G	
18	Kelly Fagan	KF-3	Typical Solar Energy Center Block Diagram *(Amended on 6/5/23)*	2G	
19	Kelly Fagan	KF-4	Specifications for 2024 Solar Energy Centers *(Amended on 6/5/23)*	2G	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
20	Kelly Fagan	KF-5	Construction Schedules for the 2024 Solar Energy Centers *(Amended on 6/5/23)*	2G	
21	Kelly Fagan	KF-6	Capital Cost Table *(Amended on 6/5/23 and ERRATA filed on 9/5/23 to replace pg. 1)*	2G	
22	Kelly Fagan	KF-7	Cost Increase Waterfall *(Amended on 6/5/23)*	2G	
23	Andrew W. Whitley	AWW-1	Load Forecast	2G	
24	Andrew W. Whitley	AWW-2	FPL Fuel Price Forecast	2G	
25	Andrew W. Whitley	AWW-3	FPL Resource Plans	2G	
26	Andrew W. Whitley	AWW-4	CPVRR – Costs and (Benefits) *(Amended on 6/5/23)*	2G	
27	Andrew W. Whitley	AWW-5	Yearly PTC Impact	2G	
28	Andrew W. Whitley	AWW-6	Avoided Natural Gas	2G	
29	Andrew W. Whitley	AWW-7	Avoided Air Emissions	2G	
30	Jason Chin	JC-1	2024 SoBRA Revenue Requirement Calculation *(ERRATA filed 10/9/23 to replace pages 1 of 5 and 4 of 5)*	2H	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
31	Edward J. Anderson	EJA-1	2022 FCR Final True-Up	7	
32	Edward J. Anderson	EJA-2	2022 CCR Final True-Up **Confidential DN. 02491-2023**	24	
33	Edward J. Anderson	EJA-3	Exhibit No. EJA-3 is omitted. No Exhibit Document exists.	N/A	
34	Edward J. Anderson	EJA-4	Exhibit No. EJA-4 is omitted. No Exhibit Document exists.	N/A	
35	Edward J. Anderson	EJA-5	2023 FCR Actual Estimated	8	
36	Edward J. Anderson	EJA-6	2023 CCR Actual Estimated	25	
37	Edward J. Anderson Co-Sponsor Gerard J. Yupp	EJA-7	2024 FCR Projections (January - December Not Including SoBRA Fuel Savings)	10, and 16-20	
38	Edward J. Anderson Co-Sponsor Gerard J. Yupp	EJA-8	2024 FCR Projections (February - December Including SoBRA Fuel Savings) *(ERRATA filed 10/9/23 to replace page 8 of 8)*	10, and 16-20	
39	Edward J. Anderson Co-Sponsor Gerard J. Yupp	EJA-9	2024 FCR Projections (January -December Including SoBRA Fuel Savings) *(ERRATA filed 10/9/23 to replace page 7 of 7)*	10, and 16-20	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
40	Edward J. Anderson Co-Sponsor Gerard J. Yupp	EJA-10	2024 CCR Projections **Confidential DN. 05085-2023**	26-30	
41	Edward J. Anderson	EJA-11	2024 SoBRA Factor Calculation *(ERRATA filed 10/9/23 to replace pages 1-48)*	2I-2J	
42	Edward J. Anderson	EJA-12	Residential Bill Impacts *(ERRATA filed 10/9/23 to replace page 1 of 1)*	20, 30, and 2I-2J	
43	Edward J. Anderson	EJA-13	Typical Bill Projections *(ERRATA filed 10/9/23 to replace pages 1-12)*	20, 30, and 2I-2J	
FLORIDA PUBLIC UTILITIES COMPANY - DIRECT					
44	Curtis D. Young	CDY-1	Final True Up Schedules (Schedules A, C1 and E1-B for FPUC's Divisions)	7	
45	Curtis D. Young	CDY-2	Estimated/Actual (Schedules El-A, El-B, and El-B1)	8	
46	Phuong T. Nguyen	PTN-1	Schedules E1, E1A, E2, E7, E8, E10 and Schedule A	9, 10, 16-20, and 31-33	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
TAMPA ELECTRIC COMPANY - DIRECT					
47	M. Ashley Sizemore	MAS-1	Final True-Up Capacity Cost Recovery January 2022-December 2022 Final True-up Fuel Cost Recovery January 2022-December 2022 Actual Fuel True-up Compared to Original Estimates January 2022-December 2022 Schedules A-1, A-2, A-6 through A-9, and A-12 January 2022-December 2022 **Confidential DN. 02502-2023**	24 and 26 7 and 9 7 and 9 7, 9, 24, and 26	
48	M. Ashley Sizemore	MAS-2	Actual/Estimated True-Up Fuel Cost Recovery January 2023-December 2023 Actual/Estimated True-Up Capacity Cost Recovery January 2023-December 2023 **Confidential DN. 04338-2023**	8 and 9 25 and 26	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
49	M. Ashley Sizemore	MAS-3	Projected Capacity Cost Recovery January 2024-December 2024 Projected Fuel Cost Recovery January 2024-December 2024 Levelized and Tiered Fuel Rate January 2024-December 2024 **Confidential DN. 04828-2023**	27-32 10, and 16-20 10, and 16-20	
50	Elena B. Vance	EBV-1	Final True-Up Generating Performance Incentive Factor January 2022-December 2022 Actual Unit Performance Data January 2022-December 2022	14 and 16 14 and 16	
51	Elena B. Vance	EBV-2	Generating Performance Incentive Factor January 2024-December 2024 Summary of Generating Performance Incentive Factor Targets January 2024-December 2024	15 15	
52	John C. Heisey	JCH-1	Optimization Mechanism Results January 2022-December 2022 **Confidential DN. 02504-2023**	4A	
53	John C. Heisey	JCH-2	Risk Management Plan January 2024-December 2024	4B	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF HEARING EXHIBITS					
54	DEF Witness Dean, No. 2	Staff Exhibit 54	DEF's Responses to Staff's Second Set of Interrogatories, No. 2	8-9, 16, and 20	
55	DEF Witness Dean, Nos. 3-4	Staff Exhibit 55	DEF's Responses to Staff's Third Set of Interrogatories, Nos 3-4.	9, 16, and 20	
56		Staff Exhibit 56	DEF's Response to Staff's Second Request for Production, No. 2.	10, 16, and 20	
57	FPL Witness Anderson, No. 1	Staff Exhibit 57	FPL's Responses to Staff's First Set of Interrogatories, No. 1.	7-9, 16, and 20	
58	FPL Witness Anderson, Nos. 2-3	Staff Exhibit 58	FPL's Responses to Staff's Second Set of Interrogatories, Nos. 2-3.	7-9, 16, and 20	
59	FPL Witnesses Yupp and Curtland, Nos. 17-21.	Staff Exhibit 59	FPL's Responses to Staff's Sixth Set of Interrogatories, Nos. 17-21, including attachments.	7-9, 16, and 20	**NOT ADMITTED INTO EVIDENCE**
60	FPL Witness Anderson, Nos. 31-34 and Chin	Staff Exhibit 60	FPL's Responses to Staff's Eighth Set of Interrogatories, Nos. 31-34.	9, 16, and 20	
61	FPL Witness Yupp, No. 4	Staff Exhibit 61	FPL's Responses to Staff's Third Request for Production, No. 4.	10, 16, and 20	

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Docket No. 20230001-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 1-3, 2023)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
62	FPL Witness Chin, No. 5	Staff Exhibit 62	FPL's Responses to Staff's Fourth Request for Production, No. 5; including attachments. **Confidential DN. 05607-2023**	2H	
63	FPUC Witness Young, Nos. 1-2.	Staff Exhibit 63	FPUC's Responses to Staff's First Set of Interrogatories, Nos. 1-2.	7-9, 16, and 20	
64	FPUC Witness Curtis Young, No. 3.	Staff Exhibit 64	FPUC's Responses to Staff's Second Set of Interrogatories, No. 3, including attachment.	7-9, 16, and 20	
65	FPUC Witness Curtis Young, Nos. 4-6.	Staff Exhibit 65	FPUC's Responses to Staff's Third Set of Interrogatories, Nos. 4-6.	7-9, 16, and 20	
66	FPUC Witness Nguyen, No. 7	Staff Exhibit 66	FPUC's Responses to Staff's Fourth Set of Interrogatories, No. 7.	10, 16, and 20	
67	TECO Witness Sizemore, No. 1.	Staff Exhibit 67	TECO's Responses to Staff's First Set of Interrogatories, No. 1.	7-9, 16, and 20	
68	TECO Witness Sizemore, No. 3.	Staff Exhibit 68	TECO's Responses to Staff's Second Set of Interrogatories, No. 3.	7-9, 16, and 20	
69		Staff Exhibit 69	TECO's Response to Staff's First Production of Documents Request, No. 1.	8-9, 16, and 20	
70		Staff Exhibit 70	TECO's Revised Response to Staff's Second Production of Documents Request, No. 2.	10, 16, and 20	

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Comprehensive Exhibit List for Entry into Hearing Record
(November 1-3, 2023)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
71		Staff Exhibit 71	Proposed Stipulations		

FPSC EXH No. 1
10/30/2023
ADMITTED

HEARING EXHIBITS

Exhibit Number	Witness	Party	Description	Moved In/Due Date of Late Filed

FPSC EXH No. 1
10/30/2023
ADMITTED

HEARING EXHIBITS

Exhibit Number	Witness	Party	Description	Moved In/Due Date of Late Filed

FPSC EXH No. 2
10/30/2023
ADMITTED

Docket No. [illegible]
Witness: [illegible]
Exhibit No. (GPD-1T)
Sheet 1 of 6

C1-11

Duke Energy Florida, LLC
Fuel Adjustment Clause
Summary of Actual True-Up Amount
January 2022 - December 2022

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
	KWH Sales:	
1	Jurisdictional kWh Sales - Difference	990,666,404
2	Non-Jurisdictional kWh Sales - Difference	214,038,133
3	Total System kWh Sales - Difference Schedule A2, pg 1 of 2, line B3	1,204,704,537
	System:	
4	Fuel and Net Purchased Power Costs - Difference Schedule A2, page 2 of 2, line C4	$ 91,262,392
	Jurisdictional:	
5	Fuel Revenues - Difference Schedule A2, page 2 of 2, line C3	37,898,204
6	Fuel and Net Purchased Power Costs - Difference Schedule A2, page 2 of 2, line C6 - C12 - C7	1,346,441,154
7	True-Up Amount for the Period	(1,308,542,950)
8	True-Up for the Prior Period Schedule A2, page 2 of 2, line C9	(412,524,152)
9	True-Up Collected/(Refunded) in Current Period	385,271,652
10	Interest Provision Schedule A2, page 2 of 2, line C8	(19,327,761)
11	Actual True-Up Ending Balance for the Period January 2022 through December 2022 Schedule A2, page 2 of 2, line C13	(1,355,123,210)
12	Estimated True-Up Ending Balance for the Period January 2022 through December 2022 as approved by the Commission on 3/7/2023	(1,354,975,755) *
13	Total True-Up for the Period January 2022 through December 2022	$ (147,455)

* Line 12 was included with DEF's February 27, 2023 Midcourse Correction filing as Amended Schedule E1-B, page 2 of 2, and was approved by Order No. 2023-0112-PCO-EI.

C1-13

FPSC EXH No. 2
10/30/2023
ADMITTED

C1-12

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 2 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of Actual True-up
January 2022 - December 2022 **

			JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 135,309,148	$ 151,115,642	$ 145,301,994	$ 143,575,538	$ 216,213,880	$ 299,073,717	$ 1,090,589,919
	2	Fuel Cost of Power Sold	(15,933,266)	(9,383,848)	(7,665,612)	(9,863,934)	(16,700,651)	(44,385,222)	(103,932,533)
	3	Fuel Cost of Purchased Power	3,021,265	2,901,357	5,560,943	7,869,015	36,801,996	39,393,693	95,548,268
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	9,738,063	10,160,791	9,826,617	8,469,608	11,608,836	11,198,710	61,002,626
	4	Energy Cost of Economy Purchases	656,665	808,935	4,030,614	6,526,791	21,151,609	4,217,792	37,392,405
	5	Adjustments to Fuel Cost	1,058,093	1,737,630	1,039,802	1,044,002	1,041,886	1,064,404	6,985,817
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
B	1	Jurisdictional MWH Sales	2,676,220	2,869,047	3,140,899	2,967,573	3,330,558	3,929,445	18,913,741
	2	Non-Jurisdictional MWH Sales	(438)	215	1,202	(97)	3,815	94,349	99,045
	3	TOTAL SALES (Lines B1 + B2)	2,675,781	2,869,262	3,142,100	2,967,476	3,334,373	4,023,794	19,012,787
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.99%	99 96%	100.00%	99 89%	97.66%	99.48%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	105,563,161	114,610,384	145,534,174	138,816,621	154,994,833	186,765,313	846,284,487
	2	True-Up Provision	(10,284,899)	(10,284,899)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(166,450,540)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(1,328,640)
	2b	CEC Bill Credit	0	0	0	0	0	0	
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	95,056,822	104,104,045	108,842,549	102,124,996	118,303,208	150,073,688	678,505,307
	4	Fuel & Net Power Transactions (Line A6)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	133,914,224	157,368,823	158,091,171	157,680,916	269,911,051	303,396,314	1,180,362,499
	6	Over/(Under) Recovery (Line 3 - Line 5)	(38,857,402)	(53,264,778)	(49,248,622)	(55,555,920)	(151,607,843)	(153,322,626)	(501,857,192)
	7	Interest Provision	(38,413)	(74,020)	(147,173)	(263,462)	(447,745)	(828,570)	(1,799,384)
	8	TOTAL EST MATED TRUE-UP FOR THE PERIOD	(38,895,815)	(53,338,798)	(49,395,796)	(55,819,382)	(152,055,589)	(154,151,196)	(503,656,573)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	10,284,899	20,569,799	57,039,984	93,510,171	129,980,356	166,450,542	166,450,542
	11	Subtotal Prior Period True-up	(402,239,253)	(391,954,353)	(355,484,168)	(319,013,981)	(282,543,796)	(246,073,610)	(246,073,610)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	(441,135,068)	(484,188,967)	(497,114,578)	($516,463,775)	($632,049,179)	($749,730,193)	(749,730,187)

C1-14

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10/30/2023
ADMITTED

C1-13

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 3 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of Actual True-up
January 2022 - December 2022 **

			JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 284,812,071	$ 372,602,562	$ 297,869,227	$ 214,431,388	$ 161,160,385	$ 201,374,791	$ 2,622,840,343
	2	Fuel Cost of Power Sold	(54,170,751)	(36,252,344)	(39,108,422)	(22,955,399)	(13,652,179)	(18,045,005)	(288,116,633)
	3	Fuel Cost of Purchased Power	38,026,823	45,045,449	37,348,825	13,186,906	5,678,571	10,391,256	245,226,097
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	13,018,458	13,395,795	16,746,267	15,032,327	16,283,274	16,506,769	151,985,517
	4	Energy Cost of Economy Purchases	15,278,517	5,778,055	4,134,181	1,884,490	685,652	372,343	65,525,644
	5	Adjustments to Fuel Cost	1,062,230	1,065,171	1,056,176	1,033,326	1,030,613	3,767,611	16,000,944
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,318	214,367,767	2,813,461,912
B	1	Jurisdictional MWH Sales	4,133,349	4,277,337	4,063,453	3,249,518	2,800,707	3,072,111	40,510,214
	2	Non-Jurisdictional MWH Sales	104,117	96,240	71,945	2,073	3,718	1,767	378,906
	3	TOTAL SALES (Lines B1 + B2)	4,237,466	4,373,577	4,135,398	3,251,591	2,804,424	3,073,878	40,889,120
	4	Jurisdictional % of Total Sales (Line B1/B3)	97.54%	97.80%	98 26%	99.94%	99 87%	99.94%	99 07%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	197,500,664	203,962,091	193,114,406	152,143,936	130,564,631	144,352,669	1,867,922,882
	2	True-Up Provision	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(385,271,647)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(2,657,280)
	2b	CEC Bill Credit	0	(1,266)	(1,579,402)	(442,897)	(387,310)	(1,464,671)	(3,875,547)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	160,809,038	167,269,200	154,843,378	115,009,413	93,485,695	106,196,372	1,476,118,408
	4	Fuel & Net Power Transactions (Line A6)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,318	214,367,767	2,813,461,912
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	290,815,107	392,946,013	312,631,821	222,555,630	171,024,358	214,325,927	2,784,661,354
	6	Over/(Under) Recovery (Line 3 - Line 5)	(130,006,069)	(225,676,813)	(157,788,443)	(107,546,217)	(77,538,663)	(108,129,555)	(1,308,542,950)
	7	Interest Provision	(1,377,942)	(1,869,102)	(2,554,563)	(3,274,658)	(3,863,791)	(4,588,321)	(19,327,761)
	8	TOTAL EST MATED TRUE-UP FOR THE PERIOD	(131,384,010)	(227,545,915)	(160,343,006)	(110,820,875)	(81,402,454)	(112,717,876)	(1,327,870,710)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	202,920,727	239,390,912	275,861,098	312,331,283	348,801,468	385,271,654	385,271,652
	11	Subtotal Prior Period True-up	(209,603,425)	(173,133,240)	(136,663,054)	(100,192,869)	(63,722,684)	(27,252,498)	(27,252,500)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE *	($844,644,017)	($1,035,719,746)	($1,159,592,566)	($1,233,943,256)	($1,278,875,524)	($1,355,123,210)	(1,355,123,210)

* The $1.3B Total True-Up Balance on Line 13 includes $123.4M from the Rate Mitigation Plan approved in Order No. PSC-2021-4025-FOF-EI and $52.4M of the $314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these Orders. The $314.2M was approved to be recovered from March 2022 through February 2023.

** This schedule reflects the April and May 2022 corrected CP interest rates and is updated for the true-up WACC as prescribed in Order No. PC-2020-0165-PAA-EU.

C1-15

FPSC EXH No. 2
10/30/2023
ADMITTED

C1-14

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 4 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of 2022 Es imated True-up
January 2022 - December 2022 (Midcourse Filed 2/27/23) **

			JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 135,309,148	$ 151,115,642	$ 145,301,994	$ 143,575,538	$ 216,213,880	$ 299,073,717	$ 1,090,589,919
	2	Fuel Cost of Power Sold	(15,933,266)	(9,383,848)	(7,665,612)	(9,863,934)	(16,700,651)	(44,385,222)	(103,932,533)
	3	Fuel Cost of Purchased Power	3,021,265	2,901,357	5,560,943	7,869,015	36,801,996	39,393,693	95,548,268
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	9,738,063	10,160,791	9,826,617	8,469,608	11,608,836	11,198,710	61,002,626
	4	Energy Cost of Economy Purchases	656,665	808,935	4,030,614	6,526,791	21,151,609	4,217,792	37,392,405
	5	Adjustments to Fuel Cost	1,058,093	1,737,630	1,039,802	1,044,002	1,041,886	1,064,404	6,985,817
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
B	1	Jurisdictional MWH Sales	2,676,220	2,869,047	3,140,899	2,967,573	3,330,558	3,929,445	18,913,742
	2	Non-Jurisdictional MWH Sales	(438)	215	1,202	(97)	3,815	94,349	99,045
	3	TOTAL SALES (Lines B1 + B2)	2,675,782	2,869,262	3,142,101	2,967,476	3,334,372	4,023,794	19,012,788
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99 99%	99 96%	100.00%	99.89%	97.66%	99.48%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	105,563,161	114,610,384	145,534,174	138,816,621	154,994,833	186,765,313	846,284,487
	2	True-Up Provision	(10,284,899)	(10,284,899)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(166,450,540)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(1,328,640)
	2b	CEC Bill Credit	0	0	0	0	0	0	-
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	95,056,822	104,104,045	108,842,549	102,124,996	118,303,208	150,073,688	678,505,307
	4	Fuel & Net Power Transactions (Line A6)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	133,914,224	157,368,823	158,091,171	157,680,916	269,911,051	303,396,314	1,180,362,499
	6	Over/(Under) Recovery (Line 3 - Line 5)	(38,857,402)	(53,264,778)	(49,248,622)	(55,555,920)	(151,607,843)	(153,322,626)	(501,857,192)
	7	Interest Provision	(38,415)	(74,020)	(147,173)	(212,796)	(390,308)	(828,441)	(1,691,153)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(38,895,817)	(53,338,798)	(49,395,796)	(55,768,717)	(151,998,151)	(154,151,067)	(503,548,345)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	10,284,899	20,569,798	57,039,983	93,510,169	129,980,354	166,450,540	166,450,540
	11	Subtotal Prior Period True-up	(402,239,253)	(391,954,354)	(355,484,169)	(319,013,983)	(282,543,798)	(246,073,612)	(246,073,612)
	12	Regulatory Accoun ing Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($441,135,070)	(484,188,967)	($497,114,577)	($516,413,108)	($631,941,074)	($749,621,955)	(749,621,955)

C1-16

FPSC EXH No. 2
10/30/2023
ADMITTED

C1-15

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 5 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of 2022 Es imated True-up
January 2022 - December 2022 (Midcourse Filed 2/27/23) **

			JUL Actual	AUG Actual	SEPT Actual	OCT Actual	NOV Actual	DEC Actual	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 284,812,071	$ 372,602,562	$ 297,869,227	$ 214,431,388	$ 161,160,385	$ 201,374,791	$ 2,622,840,343
	2	Fuel Cost of Power Sold	(54,170,751)	(36,252,344)	(39,108,422)	(22,955,399)	(13,652,179)	(18,045,005)	(288,116,633)
	3	Fuel Cost of Purchased Power	38,026,823	45,045,449	37,348,825	13,186,906	5,678,571	10,391,256	245,226,097
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	13,018,458	13,395,795	16,746,267	15,032,327	16,283,274	16,506,769	151,985,517
	4	Energy Cost of Economy Purchases	15,278,517	5,778,055	4,134,181	1,884,490	685,652	372,343	65,525,644
	5	Adjustments to Fuel Cost	1,062,230	1,065,171	1,056,176	1,033,326	1,030,613	3,730,116	15,963,449
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,316	214,330,272	2,813,424,416
B	1	Jurisdictional MWH Sales	4,133,349	4,277,337	4,063,453	3,249,518	2,800,707	3,072,111	40,510,215
	2	Non-Jurisdictional MWH Sales	104,117	96,240	71,945	2,073	3,718	1,767	378,906
	3	TOTAL SALES (Lines B1 + B2)	4,237,466	4,373,577	4,135,398	3,251,591	2,804,424	3,073,878	40,889,121
	4	Jurisdictional % of Total Sales (Line B1/B3)	97.54%	97 80%	98.26%	99.94%	99.87%	99.94%	99.07%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	197,500,664	203,962,091	193,114,406	152,143,936	130,564,631	144,352,669	1,867,922,882
	2	True-Up Provision	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(385,271,647)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(2,657,280)
	2b	CEC Bill Credit	0	(1,266)	(1,579,402)	(442,897)	(387,310)	(1,464,671)	(3,875,547)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	160,809,038	167,269,200	154,843,378	115,009,413	93,485,695	106,196,372	1,476,118,408
	4	Fuel & Net Power Transactions (Line A6)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,316	214,330,272	2,813,424,416
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	290,815,107	392,946,013	312,631,821	222,555,630	171,024,358	214,288,439	2,784,623,866
	6	Over/(Under) Recovery (Line 3 - Line 5)	(130,006,069)	(225,676,813)	(157,788,443)	(107,546,217)	(77,538,663)	(108,092,067)	(1,308,505,463)
	7	Interest Provision	(1,377,755)	(1,868,886)	(2,554,310)	(3,274,359)	(3,863,454)	(4,587,874)	(19,217,791)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(131,383,823)	(227,545,699)	(160,342,752)	(110,820,576)	(81,402,117)	(112,679,940)	(1,327,723,254)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	202,920,725	239,390,910	275,861,096	312,331,281	348,801,466	385,271,652	385,271,652
	11	Subtotal Prior Period True-up	(209,603,427)	(173,133,242)	(136,663,056)	(100,192,871)	(63,722,686)	(27,252,500)	(27,252,500)
	12	Regulatory Accoun ing Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE *	($844,535,594)	($1,035,611,108)	($1,159,483,676)	($1,233,834,067)	($1,278,765,997)	($1,354,975,755)	(1,354,975,755)

* The $1.3B Total True-Up Balance on Line 13 includes $123.4M from the Rate Mi igation Plan approved in Order No. PSC-2021-4025-FOF-EI and $52.4M of the $314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these Orders. The $314.2M was approved to be recovered from March 2022 through February 2023.

** This schedule was originally filed wi h DEF's February 27, 2023 Midcourse Correction filing and was approved by Order No. 2023-0112-PCO-EI.

C1-17

FPSC EXH No. 2
10/30/2023

ADMITTED

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 6 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Fuel and Net Power Cost Variance Analysis
January 2022 - December 2022

	(A) Energy Source	(B) MWH Variances	(C) Heat Rate Variances	(D) Price Variances	(E) Total
1	Heavy Oil				
2	Light Oil	2,217,986	5,473,246	1,189,489	8,880,720
3	Coal	30,944,627	5,578,722	30,049,021	66,572,370
4	Gas	32,860,043	59,508,227	(109,434,922)	(17,066,653)
5	Nuclear				
6	Other Fuel	0	0	0	0
7	Total Generation	66,022,656	70,560,195	(78,196,413)	58,386,438
8	Firm Purchases	87,286,107	0	5,031,743	92,317,850
9	Economy Purchases	(14,179,995)	0	12,147,645	(2,032,350)
10	Schedule E Purchases	0	0	0	0
11	Qualifying Facilities	(6,911,854)	0	(2,812,470)	(9,724,323)
12	Total Purchases	66,194,258	0	14,366,918	80,561,177
13	Economy Sales	0	0	0	0
14	Other Power Sales	(6,931,746)	0	(1,415,605)	(8,347,351)
15	Supplemental Sales	(43,375,322)	0	1,190,831	(42,184,491)
16	Total Sales	(50,307,068)	0	(224,774)	(50,531,842)
17	Total Fuel and Net Power Cost Variance	81,909,846	70,560,195	(64,054,269)	88,415,772

FPSC EXH No. 3
10/30/2023
ADMITTED

Docket No. 20[illegible]
Witness: Dean
Exhibit No. (GPD-2T)
Sheet 1 of 3

C1-17

Duke Energy Florida, LLC
Capacity Cost Recovery Clause
Summary of Actual True-Up Amount
January 2022 - December 2022

Line No.	Description	Actual	Actual/Estimated	Variance
	Jurisdictional:			
1	Capacity Cost Recovery Revenues Sheet 2 of 3, Line 40 & Sheet 3 of 3, Line 40	$ 392,893,177	$ 400,011,898	$ (7,118,721)
2	Capacity Cost Recovery Expenses Sheet 2 of 3, Line 36 & Sheet 3 of 3, Line 36	394,821,234	396,135,796	(1,314,562)
3	Plus/(Minus) Interest Provision Sheet 2 of 3, Line 43 & Sheet 3 of 3, Line 43	35,734	20,572	15,162
4	Sub-Total Current Period Over/(Under) Recovery Sheet 2 of 3, Line 44 & Sheet 3 of 3, Line 44	$ (1,892,323)	$ 3,896,675	$ (5,788,998)
5	Prior Period True-up - January through December 2020 - Over/(Under) Recovery Sheet 2 of 3, Line 45 & Sheet 3 of 3, Line 45	5,568,698	5,568,698	0
6	Prior Period True-up - January through December 2020 - (Refunded)/Collected Sheet 2 of 3, Line 46 & Sheet 3 of 3, Line 46	(2,718,273)	(2,718,273)	0
7	Actual True-Up Ending Balance Over/(Under) Recovery for the Period January through December 2022 Sheet 2 of 3, Line 48 & Sheet 3 of 3, Line 48	$ 958,102	$ 6,747,100	$ (5,788,998)
8	Estimated True-Up Ending Balance for the Period Included in the Filing of Levelized Fuel Cost Factors January through December 2022 per Order No. PSC-2023-0026-FOF-EI (Sheet 3 of 3, Line 48)	$6,747,100		
9	Total Over/(Under) Recovery for the Period January through December 2022 (Line 7 - Line 8)	$ (5,788,998)		

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FPSC EXH No. 3
10/30/2023
ADMITTED

Docket No. 20230001-EI
Witness: Dean
Exhibit No. C1-18 (GPD-2T)
Sheet 2 of 3

Duke Energy Florida, LLC
Capacity Cost Recovery Clause
Calculation of Actual True-Up
January 2022 - December 2022

		ACT Jan-22	ACT Feb-22	ACT Mar-22	ACT Apr-22	ACT May-22	ACT Jun-22	ACT Jul-22	ACT Aug-22	ACT Sep-22	ACT Oct-22	ACT Nov-22	ACT Dec-22	Total
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589	6,214,424	6,280,354	6,390,074	6,397,620	6,344,767	6,284,233	6,326,565	76,619,097
3	Orlando Cogen Limited (ORLACOGL)	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	78,511,377
4	Pasco County Resource Recovery (PASCOUNT)	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	29,159,400
5	Pinellas County Resource Recovery (PINCOUNT)	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	69,412,050
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175	8,840,681	8,925,330	8,677,351	8,715,231	8,710,483	8,770,518	8,792,726	106,093,193
7	Subtotal - Base Level Capacity Costs	30,268,102	30,191,819	30,188,039	30,191,819	29,986,666	29,812,008	29,962,586	29,824,326	29,869,753	29,812,152	29,811,653	29,876,193	359,795,117
8	Base Production Jurisdictional Responsibility	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	
9	Base Level Jurisdictional Capacity Costs	28,108,473	28,037,632	28,034,122	28,037,632	27,847,118	27,684,921	27,824,756	27,696,361	27,738,546	27,685,055	27,684,591	27,744,527	334,123,734
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	(79,292)	0	0	(844)	0	(270,639)	0	0	(42)	0	0	0	(350,817)
12	Schedule H Capacity Sales	9,365	(9,365)	(12,487)	0	72,800	72,800	0	0	0	139,650	0	0	272,763
13	Subtotal - Intermediate Level Capacity Costs	(69,927)	(9,365)	(12,487)	(844)	72,800	(197,839)	0	0	(42)	139,650	0	0	(78,054)
14	Intermediate Production Jurisdictional Responsibility	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	
15	Intermediate Level Jurisdictional Capacity Costs	(61,760)	(8,272)	(11,029)	(745)	64,298	(174,734)	0	0	(37)	123,340	0	0	(68,939)
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460	3,907,980	3,904,200	3,904,200	1,821,960	1,371,600	1,371,600	1,976,940	26,991,954
18	Vandolah	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666	5,956,966	5,988,548	5,905,798	2,806,432	1,980,779	2,082,321	3,043,332	40,652,524
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,988,329	4,952,197	3,517,301	3,369,870	4,794,126	9,864,946	9,892,748	9,809,998	4,628,392	3,352,379	3,453,921	5,020,272	67,644,478
21	Peaking Production Jurisdictional Responsibility	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	
22	Peaking Level Jurisdictional Capacity Costs	4,523,317	4,490,554	3,189,418	3,055,731	4,347,217	8,945,335	8,970,546	8,895,510	4,196,934	3,039,871	3,131,946	4,552,282	61,338,661
23	**Other Capacity Costs**													
24	Retail Wheeling	(355,205)	(339,033)	(51,083)	(110,107)	(3,429)	(4,579)	(4,041)	(37,581)	(44,142)	(32,451)	(129,798)	(187,710)	(1,299,161)
25	Ridge Generating Station L.P. Termination [1]	623,808	620,376	615,110	612,954	609,548	606,143	602,737	600,407	596,937	593,466	589,995	591,217	7,262,698
26	CR1&2 NBV [2]	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	545,523
27	SoBRA True-Up - Santa Fe [3]	(289,763)	-	-	-	-	-	-	-	-	-	-	-	(289,763)
28	SoBRA True-Up - Twin Rivers [3]	(400,148)	-	-	-	-	-	-	-	-	-	-	-	(400,148)
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [3]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,292)
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [3]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,448)
31	SoBRA True-Up - Charlie Creek (Base Rate Adjmt) [3]	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	-	-	-	-	(8,316,920)
32	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [3]	(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	-	-	-	-	-	-	-	(4,034,549)
33	Total Other Capacity Costs	(2,299,018)	(1,596,366)	(1,313,683)	(1,374,863)	(1,271,590)	(469,236)	(472,104)	(507,974)	521,610	529,830	429,012	372,322	(7,452,059)
34	**Total Capacity Costs (line 9+15+22+33)**	30,271,013	30,923,548	29,898,829	29,717,754	30,987,042	35,986,287	36,323,198	36,083,897	32,457,053	31,378,096	31,245,550	32,669,131	387,941,397
35	**ISFSI Revenue Requirement**	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**	30,844,332	31,496,868	30,472,148	30,291,074	31,560,361	36,559,607	36,896,518	36,657,217	33,030,372	31,951,415	31,818,869	33,242,451	394,821,234
37	**Capacity Revenues:**													
38	Capacity Cost Recovery Revenues (net of tax)	25,673,907	27,771,515	28,105,672	26,704,593	32,583,194	38,441,090	40,124,274	41,997,400	39,246,362	32,234,893	27,721,892	29,570,112	390,174,904
39	Prior Period True-Up Provision Over/(Under) Recovery	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	2,718,273
40	Current Period CCR Revenues (net of tax)	25,900,430	27,998,038	28,332,194	26,931,116	32,809,717	38,667,613	40,350,796	42,223,923	39,472,885	32,461,416	27,948,414	29,796,635	392,893,177
41	**True-Up Provision**													
42	True-Up Provision - Over/(Under) Recov (Line 40-36)	(4,943,902)	(3,498,830)	(2,139,954)	(3,359,959)	1,249,356	2,108,006	3,454,277	5,566,706	6,442,513	510,001	(3,870,456)	(3,445,817)	(1,928,057)
43	Interest Provision for the Month	274	(234)	(1,353)	(3,894)	(6,844)	(8,794)	(8,274)	(1,009)	12,279	23,378	20,478	9,726	35,734
44	Current Cycle Balance - Over/(Under)	(4,943,628)	(8,442,692)	(10,583,999)	(13,947,852)	(12,705,339)	(10,606,127)	(7,160,125)	(1,594,427)	4,860,365	5,393,744	1,543,766	(1,892,324)	(1,892,324)
45	Prior Period Balance - Over/(Under) Recovered	5,568,698	5,342,175	5,115,653	4,889,130	4,662,607	4,436,084	4,209,562	3,983,039	3,756,516	3,529,994	3,303,471	3,076,948	5,568,698
46	Prior Period Cumulative True-Up Collected/(Refunded)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(226,523)	(2,718,273)
47	Prior Period True-up Balance - Over/(Under)	5,342,175	5,115,653	4,889,130	4,662,607	4,436,084	4,209,562	3,983,039	3,756,516	3,529,994	3,303,471	3,076,948	2,850,425	2,850,425
48	**Net Capacity True-up Over/(Under) (Line 44+47)**	398,548	(3,327,039)	(5,694,869)	(9,285,245)	(8,269,255)	(6,396,566)	(3,177,086)	2,162,089	8,390,358	8,697,215	4,620,714	958,102	958,102

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.
[2] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI and PSC-2021-0024-FOF-EI.
[3] True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.
As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

FPSC EXH No. 3
10/30/2023
ADMITTED

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-2T)
Sheet 3 of 3

C1-19

Duke Energy Florida, LLC
Capacity Cost Recovery Clause
Calculation of Actual/Estimated True-Up
January 2022 - December 2022 (Filed 7/27/22)

		ACT Jan-22	ACT Feb-22	ACT Mar-22	ACT Apr-22	ACT May-22	ACT Jun-22	EST Jul-22	EST Aug-22	EST Sep-22	EST Oct-22	EST Nov-22	EST Dec-22	Total
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589	6,214,424	6,502,741	6,502,741	6,502,741	6,502,741	6,502,741	6,502,741	77,611,932
3	Orlando Cogen Limited (ORLACOGL)	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	78,511,376
4	Pasco County Resource Recovery (PASCOUNT)	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	29,159,400
5	Pinellas County Resource Recovery (PINCOUNT)	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	69,412,050
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175	8,840,681	8,932,174	8,932,174	8,932,174	8,932,174	8,932,174	8,932,174	107,094,600
7	Subtotal - Base Level Capacity Costs	30,268,102	30,191,819	30,188,039	30,191,819	29,986,666	29,812,008	30,191,818	30,191,818	30,191,818	30,191,818	30,191,818	30,191,818	361,789,358
8	Base Production Jurisdictional Responsibility	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	92.865%	
9	Base Level Jurisdictional Capacity Costs	28,108,473	28,037,631	28,034,121	28,037,631	27,847,117	27,684,921	28,037,631	28,037,631	28,037,631	28,037,631	28,037,631	28,037,631	335,975,683
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	(79,292)	0	0	(844)	0	(270,639)	0	0	0	0	0	0	(350,775)
12	Schedule H Capacity Sales	9,365	(9,365)	(12,487)	0	72,800	72,800	0	0	0	0	0	0	133,113
13	Subtotal - Intermediate Level Capacity Costs	(69,927)	(9,365)	(12,487)	(844)	72,800	(197,839)	-	-	-	-	-	-	(217,662)
14	Intermediate Production Jurisdict. Responsibility	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	88.321%	
15	Intermediate Level Jurisdict. Capacity Costs	(61,760)	(8,272)	(11,029)	(745)	64,299	(174,734)	-	-	-	-	-	-	(192,241)
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460	3,907,980	3,898,797	3,898,797	1,819,439	1,369,848	1,369,848	1,976,796	26,974,978
18	Vandolah (NSG)	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666	5,956,966	5,703,512	5,657,707	2,706,692	1,993,272	2,039,078	2,869,683	39,815,258
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,988,329	4,952,197	3,517,301	3,369,870	4,794,126	9,864,946	9,602,309	9,556,504	4,526,131	3,363,120	3,408,926	4,846,478	66,790,237
21	Peaking Production Jurisdictional Responsibility	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	90.678%	
22	Peaking Level Jurisdictional Capacity Costs	4,523,317	4,490,554	3,189,418	3,055,731	4,347,217	8,945,335	8,707,182	8,665,647	4,104,205	3,049,610	3,091,145	4,394,690	60,564,051
23	**Other Capacity Costs**													
24	Retail Wheeling	(355,205)	(339,033)	(51,083)	(110,107)	(3,429)	(4,579)	-	(61)	-	(18)	(34,673)	(31,030)	(929,218)
25	Ridge Generating Station L.P. Termination [1]	623,808	620,376	615,110	612,954	609,548	606,143	602,737	599,332	595,926	592,521	589,115	585,710	7,253,280
26	CR1&2 NBV [2]	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	545,523
27	SoBRA True-Up - Santa Fe [3]	(289,763)	-	-	-	-	-	-	-	-	-	-	-	(289,763)
28	SoBRA True-Up - Twin Rivers [3]	(400,148)	-	-	-	-	-	-	-	-	-	-	-	(400,148)
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [3]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,292)
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [3]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,448)
31	SoBRA True-Up - Charlie Creek (Base Rate Adjmt) [3]	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	-	-	-	-	(8,316,920)
32	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [3]	(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	-	-	-	-	-	-	-	(4,034,549)
33	Total Other Capacity Costs	(2,299,018)	(1,596,366)	(1,313,683)	(1,374,863)	(1,271,590)	(469,236)	(468,063)	(471,529)	564,742	561,318	523,257	523,496	(7,091,534)
34	**Total Capacity Costs (line 9+15+22+33)**	30,271,013	30,923,546	29,898,827	29,717,754	30,987,043	35,986,287	36,276,751	36,231,750	32,706,578	31,648,560	31,652,034	32,955,817	389,255,959
35	**ISFSI Revenue Requirement** [4]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**	30,844,332	31,496,866	30,472,147	30,291,074	31,560,362	36,559,607	36,850,071	36,805,069	33,279,897	32,221,880	32,225,354	33,529,136	396,135,796
37	**Capacity Revenues**													
38	Capacity Cost Recovery Revenues (net of tax)	27,199,015	28,201,097	28,916,824	27,454,678	33,054,217	38,991,636	41,806,723	40,458,601	37,702,124	33,399,479	29,229,494	30,879,737	397,293,626
39	Prior Period True-Up Provision Over/(Under) Recovery	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	226,523	2,718,273
40	**Current Period Revenues (net of tax)**	27,425,538	28,427,620	29,143,346	27,681,201	33,280,740	39,218,159	42,033,245	40,685,124	37,928,647	33,626,002	29,456,017	31,106,260	400,011,898
41	**True-Up Provision**													
42	True-Up Provision - Over/(Under) Recov (Line 35-31)	(3,418,794)	(3,069,246)	(1,328,801)	(2,609,873)	1,720,377	2,658,552	5,183,174	3,880,055	4,648,749	1,404,122	(2,769,337)	(2,422,877)	3,876,101
43	Interest Provision for the Month	341	44	(645)	(1,825)	(3,413)	(3,672)	1,866	4,059	6,715	7,425	5,632	4,046	20,572
44	Current Cycle Balance - Over/(Under)	(3,418,452)	(6,487,654)	(7,817,100)	(10,428,798)	(8,711,834)	(6,056,953)	(871,914)	3,012,199	7,667,662	9,079,208	6,315,503	3,896,673	3,896,673
45	Prior Period Balance - Over/(Under) Recovered	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698	5,568,698
46	Prior Period Cumulative True-Up Collected/(Refunded)	(226,523)	(453,045)	(679,568)	(906,091)	(1,132,614)	(1,359,136)	(1,585,659)	(1,812,182)	(2,038,704)	(2,265,227)	(2,491,750)	(2,718,273)	(2,718,273)
47	Prior Period True-up Balance - Over/(Under)	5,342,175	5,115,653	4,889,130	4,662,607	4,436,084	4,209,562	3,983,039	3,756,516	3,529,994	3,303,471	3,076,948	2,850,425	2,850,425
48	**Net Capacity True-up Over/(Under) (Line 39+42)**	$1,923,723	($1,372,002)	($2,927,971)	($5,766,192)	($4,275,751)	($1,847,394)	$3,111,121	$6,768,715	$11,197,656	$12,382,681	$9,392,453	$6,747,099	$6,747,100

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.
[2] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI and PSC-2021-0024-FOF-EI.
[3] True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.
[4] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

C1-21

FPSC EXH No. 4
10/30/2023
ADMITTED

DUKE ENERGY FLORIDA, LLC
FUEL AND PURCHASED POWER
DECEMBER 2022

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A1-1
Sheet 1 of 9

C1-20

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	201,374,791	204,112,982	(2,738,191)	(1.3)	3,196,582	3,048,547	148,035	4.9	6.2997	6.6954	(0.3957)	(5.9)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,767,611	1,017,045	2,750,566	270.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	205,142,403	205,130,027	12,376	0.0	3,196,582	3,048,547	148,035	4.9	6.4176	6.7288	(0.3112)	(4.6)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,391,256	322,450	10,068,806	3,122.6	75,388	2,069	73,319	3,543.2	13.7837	15.5826	(1.7989)	(11.5)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	372,343	1,010,420	(638,077)	(63.2)	4,486	13,758	(9,272)	(67.4)	8.3001	7.3443	0.9558	13.0
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,506,769	17,287,269	(780,499)	(4.5)	215,837	236,905	(21,068)	(8.9)	7.6478	7.2971	0.3507	4.8
9	TOTAL COST OF PURCHASED POWER	27,270,368	18,620,139	8,650,230	46.5	295,711	252,732	42,979	17.0	9.2220	7.3675	1.8545	25.2
10	TOTAL AVAILABLE MWH					3,492,293	3,301,279	191,014	5.8				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,650,607)	(880,366)	(1,770,241)	201.1	(55,083)	(13,998)	(41,085)	293.5	4.8120	6.2891	(1.4771)	(23.5)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,850,837)	(226,956)	(1,623,881)	715.5	(55,083)	(13,998)	(41,085)	293.5	3.3601	1.6213	1.7388	107.3
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	370,167	45,391	324,776	715.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(13,913,728)	(16,269,819)	2,356,092	(14.5)	(260,877)	(227,389)	(33,488)	14.7	5.3334	7.1551	(1.8217)	(25.5)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(18,045,005)	(17,331,750)	(713,254)	4.1	(315,960)	(241,387)	(74,573)	30.9	5.7112	7.1801	(1.4689)	(20.5)
14	NET INADVERTENT AND WHEELED INTERCHANGE					15,575	0	15,575					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	214,367,767	206,418,416	7,949,351	3.9	3,191,908	3,059,892	132,016	4.3	6.7160	6.7459	(0.0299)	(0.4)
16	NET UNBILLED	1,312,651	(6,530,628)	7,843,279	(120.1)	(19,545)	96,808	(116,354)	(120.2)	0.0427	(0.2190)	0.2617	(119.5)
17	COMPANY USE	693,745	937,569	(243,824)	(26.0)	(10,330)	(13,898)	3,569	(25.7)	0.0226	0.0314	(0.0088)	(28.0)
18	T & D LOSSES	5,920,455	10,852,858	(4,932,403)	(45.5)	(88,155)	(160,880)	72,725	(45.2)	0.1926	0.3640	(0.1714)	(47.1)
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	214,367,767	206,418,416	7,949,351	3.9	3,073,878	2,981,922	91,956	3.1	6.9739	6.9223	0.0516	0.8
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(123,253)	(86,726)	(36,527)	42.1	(1,767)	(1,253)	(515)	41.1	6.9739	6.9223	0.0516	0.8
21	JURISDICTIONAL KWH SALES	214,244,514	206,331,690	7,912,824	3.8	3,072,111	2,980,670	91,441	3.1	6.9739	6.9223	0.0516	0.8
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	214,325,927	206,410,096	7,915,830	3.8	3,072,111	2,980,670	91,441	3.1	6.9765	6.9250	0.0515	0.7
23	PRIOR PERIOD TRUE-UP	36,470,185	36,470,185	0	0.0	3,072,111	2,980,670	91,441	3.1	1.1871	1.2236	(0.0365)	(3.0)
24	TOTAL JURISDICTIONAL FUEL COST	250,796,112	242,880,281	7,915,831	3.3	3,072,111	2,980,670	91,441	3.1	8.1636	8.1486	0.0150	0.2
25	GPIF	221,440	221,440	(0)	0	3,072,111	2,980,670	91,441	3	0	0	(0)	(3)
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	1,464,671	831,229	633,442	76.21	3,072,111	2,980,670	91,441	3.07	0.04770	0.02790	0.0198	71.0
27	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									8.219	8.184	0.035	0.420

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

C1-22

FPSC EXH No. 4
10/30/2023
ADMITTED

DUKE ENERGY FLORIDA, LLC
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2022

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A1-2
Sheet 2 of 9

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		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	2,622,840,343	2,564,453,905	58,386,438	2.3	42,524,307	41,413,896	1,110,411	2.7	6.1679	6.1923	(0.0244)	(0.4)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	16,000,944	13,154,324	2,846,620	21.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	2,638,841,287	2,577,608,228	61,233,058	2.4	42,524,307	41,413,896	1,110,411	2.7	6.2055	6.2240	(0.0185)	(0.3)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	245,226,097	152,908,248	92,317,850	60.4	2,211,907	1,408,105	803,802	57.1	11.0866	10.8592	0.2274	2.1
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	65,525,644	67,557,993	(2,032,350)	(3.0)	622,008	787,246	(165,238)	(21.0)	10.5345	8.5816	1.9529	22.8
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	151,985,517	161,709,840	(9,724,323)	(6.0)	2,413,748	2,521,523	(107,775)	(4.3)	6.2967	6.4132	(0.1165)	(1.8)
9	TOTAL COST OF PURCHASED POWER	462,737,258	382,176,081	80,561,177	21.1	5,247,664	4,716,874	530,789	11.3	8.8180	8.1023	0.7157	8.8
10	TOTAL AVAILABLE MWH					47,771,971	46,130,771	1,641,200	3.6				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(19,214,542)	(12,785,929)	(6,428,613)	50.3	(430,508)	(298,284)	(132,224)	44.3	4.4632	4.2865	0.1767	4.1
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,458,082)	(3,059,660)	(2,398,423)	78.4	(430,508)	(298,284)	(132,224)	44.3	1.2678	1.0258	0.2420	23.6
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	709,734	230,050	479,685	208.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(264,153,742)	(221,969,251)	(42,184,491)	19.0	(4,325,585)	(3,618,491)	(707,094)	19.5	6.1068	6.1343	(0.0275)	(0.5)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(288,116,633)	(237,584,790)	(50,531,842)	21.3	(4,756,093)	(3,916,775)	(839,318)	21.4	6.0578	6.0658	(0.0080)	(0.1)
14	NET INADVERTENT AND WHEELED INTERCHANGE					211,624	104,148	107,476					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	2,813,461,912	2,722,199,519	91,262,392	3.4	43,227,502	42,318,144	909,358	2.2	6.5085	6.4327	0.0758	1.2
16	NET UNBILLED	9,498,433	53,978,019	(44,479,586)	(82.4)	(584,897)	(1,025,956)	441,059	(43.0)	0.0232	0.1360	(0.1128)	(82.9)
17	COMPANY USE	7,993,377	8,605,810	(612,433)	(7.1)	(126,751)	(136,804)	10,054	(7.4)	0.0195	0.0217	(0.0022)	(10.1)
18	T & D LOSSES	120,416,591	102,473,293	17,943,298	17.5	(1,626,734)	(1,470,967)	(155,768)	10.6	0.2945	0.2582	0.0363	14.1
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,813,461,912	2,722,199,519	91,262,392	3.4	40,889,120	39,684,417	1,204,703	3.0	6.8807	6.8596	0.0211	0.3
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(29,829,218)	(12,592,776)	(17,236,442)	136.9	(378,906)	(164,868)	(214,038)	129.8	7.8725	7.6381	0.2344	3.1
21	JURISDICTIONAL KWH SALES	2,783,632,694	2,709,606,743	74,025,950	2.7	40,510,214	39,519,549	990,665	2.5	6.8714	6.8564	0.0150	0.2
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	2,784,661,354	2,710,607,274	74,054,080	2.7	40,510,214	39,519,549	990,665	2.5	6.8740	6.8589	0.0151	0.2
23	PRIOR PERIOD TRUE-UP	385,271,652	385,271,648	4	0.0	40,510,214	39,519,549	990,665	2.5	0.9510	0.9749	(0.0239)	(2.5)
24	TOTAL JURISDICTIONAL FUEL COST	3,169,933,006	3,095,878,922	74,054,084	2.4	40,510,214	39,519,549	990,665	2.5	7.8250	7.8338	(0.0088)	(0.1)
25	GPIF	2,657,279	2,657,280	(1)	0.0	40,510,214	39,519,549	990,665	2.5	0.0066	0.0067	(0.0001)	101.5
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	3,875,547	5,123,413	(1,247,867)	-24.4	40,510,214	39,519,549	990,665	2.5	0.0096	0.0130	(0.0034)	135.4
27	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.841	7.854	(0.012)	(0.2)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

C1-23

FPSC EXH No. 4
10/30/2023
ADMITTED

DUKE ENERGY FLORIDA, LLC
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2022

SCHEDULE A2
PAGE 1 OF 2

C1-22

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A .	FUEL COSTS AND NET POWER TRANSACTIONS								
1 .	FUEL COST OF SYSTEM NET GENERATION	$201,374,791	204,112,982	($2,738,191)	(1.3)	$2,622,840,343	$2,564,453,905	$58,386,438	2.3
1a.	COAL CAR SALE	-	0	0	0.0	0	0	0	0.0
2 .	FUEL COST OF POWER SOLD	(2,650,607)	(880,366)	(1,770,241)	201.1	(19,214,542)	(12,785,929)	(6,428,613)	50.3
2a.	GAIN ON POWER SALES	(1,480,670)	(181,565)	(1,299,105)	715.5	(4,748,348)	(2,829,610)	(1,918,738)	67.8
3 .	FUEL COST OF PURCHASED POWER	10,391,256	322,450	10,068,806	3,122.6	245,226,097	152,908,248	92,317,850	60.4
3a.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	16,506,769	17,287,269	(780,499)	(4.5)	151,985,517	161,709,840	(9,724,323)	(6.0)
4 .	ENERGY COST OF ECONOMY PURCHASES	372,343	1,010,420	(638,077)	(63.2)	65,525,644	67,557,993	(2,032,350)	(3.0)
5 .	TOTAL FUEL & NET POWER TRANSACTIONS	224,513,883	221,671,190	2,842,693	1.3	3,061,614,710	2,931,014,447	130,600,263	4.5
6 .	ADJUSTMENTS TO FUEL COST:	-	0	0	0.0	0	0	0	0.0
6a.	FUEL COST OF STRATIFIED SALES	(13,913,728)	(16,269,819)	2,356,092	(14.5)	(264,153,742)	(221,969,251)	(42,184,491)	19.0
6b.	OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,767,611	1,017,045	2,750,566	270.5	16,000,944	13,154,324	2,846,620	21.6
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 .	ADJUSTED TOTAL FUEL & NET PWR TRNS	$214,367,767	$206,418,416	$7,949,351	3.9	$2,813,461,912	$2,722,199,519	$91,262,392	3.4

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION {Wholesale Portion}	58	0	58	9,140	0	9,140
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	2,703,843	0	2,703,843	2,703,843	0	2,703,843
FPD AGREEMENT TERMINATION	1,063,711	0	1,063,711	12,605,322	0	12,605,322
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	682,639	0	682,639
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$3,767,611	$0	$3,767,611	$16,000,944	$0	$16,000,944

B.	KWH SALES								
1 .	JURISDICTIONAL SALES	3,072,110,792	2,980,669,608	91,441,184	3.1	40,510,215,357	39,519,548,953	990,666,404	2.5
2 .	NON JURISDICTIONAL (WHOLESALE) SALES	1,767,360	1,252,840	514,520	41.1	378,906,120	164,867,987	214,038,133	129.8
3 .	TOTAL SALES	3,073,878,152	2,981,922,448	91,955,704	3.1	40,889,121,477	39,684,416,940	1,204,704,537	3.0
4 .	JURISDICTIONAL SALES % OF TOTAL SALES	99.94	99.96	(0.02)	(0.0)	99.07	99.58	(0.51)	(0.5)

C1-24

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A2-2
Sheet 4 of 9

FPSC EXH No. 4
10/30/2023
ADMITTED

DUKE ENERGY FLORIDA, LLC
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2022

C1-23

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C.	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE	$144,352,669	$142,480,418	$1,872,251	1.3	$1,867,922,882	$1,831,272,541	$36,650,341	2.0
2 .	ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(36,470,185)	(36,470,185)	(0)	0.0	(385,271,652)	(385,271,648)	(4)	0.0
2b.	INCENTIVE PROVISION	(221,440)	(221,440)	0	0.0	(2,657,279)	(2,657,280)	1	0.0
2c.	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(1,464,671)	(831,229)	(633,442)	76.2	(3,875,547)	(5,123,413)	1,247,867	(24.4)
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	106,196,372	104,957,564	1,238,808	1.2	1,476,118,404	1,438,220,200	37,898,204	2.6
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	214,367,767	206,418,416	7,949,351	3.9	2,813,461,912	2,722,199,519	91,262,392	3.4
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.94	99.96	(0.02)	(0.0)	99.07	99.58	(0.51)	(0.5)
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS	0	0	0	0	0	0.0	0	0
	(LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	214,325,927	206,410,096	7,915,830	3.8	2,784,661,354	2,710,607,274	74,054,080	2.7
7 .	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER)	0	0	0	0	0	0	0	0
	COLLECTION (LINE C3 - C6)	(108,129,555)	(101,452,533)	(6,677,022)	6.6	(1,308,542,950)	(1,272,387,073)	(36,155,876)	2.8
8 .	INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,588,321)	(1,529,923)	(3,058,398)	199.9	(19,327,761)	(9,317,092)	(10,010,668)	107.4
9 .	TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(1,278,875,520)	(1,242,444,400)	(36,431,120)	2.9	(412,524,152)	(412,524,152)	0	0.0
10.	TRUE UP COLLECTED (REFUNDED)	36,470,185	36,470,185	0	0.0	385,271,652	385,271,648	4	0.0
11.	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(1,355,123,210)	(1,308,956,670)	(46,166,541)	3.5	(1,355,123,210)	(1,308,956,670)	(46,166,541)	3.5
12.	OTHER:	0				0		0	
13.	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	($1,355,123,210)	(1,308,956,670)	(46,166,541)	3.5	($1,355,123,210)	(1,308,956,670)	(46,166,541)	3.5
D.	INTEREST PROVISION								
1 .	BEGINNING TRUE UP (LINE C9)	($1,278,875,520)	N/A	--	--				
2 .	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(1,350,534,889)	N/A	--	--				
3 .	TOTAL OF BEGINNING & ENDING TRUE UP	(2,629,410,409)	N/A	--	--				
4 .	AVERAGE TRUE UP (50% OF LINE D3)	(1,314,705,205)	N/A	--	--				
5 .	INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.010	N/A	--	--				
6 .	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.370	N/A	--	--				
7 .	TOTAL (LINE D5 + LINE D6)	8.380	N/A						
8 .	AVERAGE INTEREST RATE (50% OF LINE D7)	4.190	N/A	--	--				
9 .	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.349	N/A	--	--				
10.	INTEREST PROVISION (LINE D4 * LINE D9)	($4,588,321)	N/A	--	--				

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FPSC EXH No. 4
10/30/2023
ADMITTED

A-3 Generating System Comparative Data Report

Duke Energy Florida, LLC

Docket No. 2023[illegible]
Witness: Dean
Exhibit No. (GPD-3T)
Schedule: A3-1
Sheet 5 of 9

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	40,400,584	31,519,863	8,880,721	28 2 %
3 - COAL	219,770,258	153,197,887	66,572,371	43 5 %
4 - GAS	2,362,669,500	2,379,736,153	(17,066,653)	(0.7 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0
7	0	0	0	0
8 - TOTAL ($)	2,622,840,343	2,564,453,903	58,386,440	2.3 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	145,954	136,360	9,594	7.0 %
11 - COAL	4,374,635	3,639,490	735,145	20 2 %
12 - GAS	36,422,998	35,926,908	496,090	1.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,580,720	1,711,140	(130,420)	(7.6 %)
15	0	0	0	0
16 - TOTAL (MWH)	42,524,307	41,413,898	1,110,409	2.7 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	311,756	250,552	61,204	24.4 %
19 - COAL (TON)	2,117,306	1,698,224	419,082	24.7 %
20 - GAS (MCF)	271,484,398	264,938,935	6,545,463	2.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	1,785,428	1,435,217	350,211	24.4 %
26 - COAL	48,030,961	38,784,491	9,246,470	23 8 %
27 - GAS	278,105,715	267,714,510	10,391,205	3.9 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0
31 - TOTAL (MILLION BTU)	327,922,104	307,934,218	19,987,886	6.5 %

FPSC EXH No. 4
10/30/2023
ADMITTED

C1-25

A-3 Generating System Comparative Data Report

Duke Energy Florida, LLC

Docket No. 2023[illegible]
Witness: Dean
Exhibit No. (GPD-3T)
Schedule: A3-1
Sheet 6 of 9

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.0	0.0	0.0 %
33 - LIGHT OIL	0.3	0.3	0.0	4.2 %
34 - COAL	10.3	8.8	1.5	17.1 %
35 - GAS	85.7	86 8	(1.1)	(1.3 %)
36 - NUCLEAR	0.0	0.0	0.0	0.0 %
37 - SOLAR	3.7	4.1	(0.4)	(10.0 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100	100	0.0	0.0 %
FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	129.59	125.80	3.79	3.0 %
42 - COAL ($/TON)	103.80	90.21	13.59	15.1 %
43 - GAS ($/MCF)	8.70	8.98	(0.28)	(3.1 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.63	21.96	0.67	3.0 %
49 - COAL	4.58	3.95	0.63	15 8 %
50 - GAS	8.50	8.89	(0.39)	(4.4 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0
54 - SYSTEM ($/MBTU)	8.00	8.33	(0.33)	(4.0 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	12,233	10,525	1,708	16 2 %
57 - COAL	10,979	10,657	323	3.0 %
58 - GAS	7,635	7,452	184	2.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0
62 - SYSTEM (BTU/KWH)	7,711	7,436	276	3.7 %

FPSC EXH No. 4
10/30/2023
ADMITTED

A-3 Generating System Comparative Data Report

Duke Energy Florida, LLC

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule: A3-1
Sheet 7 of 9

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	27.68	23.12	4.57	19.7 %
65 - COAL	5.02	4.21	0.81	19 3 %
66 - GAS	6.49	6.62	(0.14)	(2.1 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0
70 - SYSTEM (CENTS/KWH)	6.17	6.19	(0.02)	(0.4 %)

FPSC EXH No. 4
10/30/2023
ADMITTED

C1-27

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
December 2022

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A6
Sheet 8 of 9

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		13,998		13,998	6.289	7.910	880,366	1,107,322	226,956
ACTUAL									
Constellation Energy Generation, LLC	InternationalSwapsDe	9,859		9,859	4.681	7.368	461,510.78	726,380.26	264,869.48
Florida Municipal Power Agency	CR-1	600		600	4.545	5.496	27,270.00	32,977.40	5,707.40
Macquarie Energy LLC		462		462	4.475	5.243	20,676.24	24,222.42	3,546.18
Morgan Stanley Capital Group Inc.	EEI	8,472		8,472	5.119	8.295	433,701.55	702,781.04	269,079.49
PJM Settlements, Inc	MR1	3,637		3,637	4.458	27.056	162,133.46	984,029.33	821,895.87
Rainbow Energy Marketing Corporation	CR-1	4,156		4,156	4.490	5.354	186,598.50	222,505.98	35,907.48
Rainbow Energy Marketing Corporation		1,800		1,800	4.239	5.119	76,299.90	92,133.32	15,833.42
Reedy Creek Improvement District	CR-1	8,195		8,195	3.600	4.332	295,019.40	355,027.25	60,007.85
Southern Company Services, Inc.	EEI	2,529		2,529	3.945	4.989	99,767.97	126,169.01	26,401.04
Tallahassee (City of)	CR-1	525		525	5.425	8.104	28,480.32	42,544.32	14,064.00
Tampa Electric Company	CR-1	5,048		5,048	3.816	5.229	192,611.81	263,974.30	71,362.49
Tampa Electric Company	Schedule J	200		200	11.071	12.174	22,141.22	24,347.74	2,206.52
The Energy Authority	Schedule OS	9,600		9,600	6.712	9.275	644,396.00	890,372.00	245,976.00
Adjustments									
Constellation Energy Generation, LLC								14,163.00	14,163.00
PJM Settlements, Inc								(183.10)	(183.10)
Subtotal - Gain on Other Power Sales		55,083		55,083	4.812	8.172	2,650,607.15	4,501,444.27	1,850,837.12
CURRENT MONTH TOTAL		55,083		55,083	4.812	8.172	2,650,607.15	4,501,444.27	1,850,837.12
DIFFERENCE		41,085		41,085	(1.477)	0.262	1,770,241	3,394,122	1,623,881
DIFFERENCE %		293.50		293.50	(23.49)	3.31	201.08	306.52	715.50
CUMULATIVE ACTUAL		430,508		430,508	4.463	5.731	19,214,542.13	24,672,624.46	5,458,082.33
CUMULATIVE ESTIMATED		298,285		298,285	4.286	5.312	12,785,929	15,845,589	3,059,660
DIFFERENCE		132,223		132,223	0.177	0.419	6,428,613	8,827,035	2,398,422
DIFFERENCE %		44.33		44.33	4.12	7.88	50.28	55.71	78.39

C1-29

FPSC EXH No. 4
10/30/2023

ADMITTED

C1-28

Duke Energy Florida, LLC
Schedule A12 - Capacity Costs
For the Period January - December 2022

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A12
Sheet 9 of 9

	Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589	6,214,424	6,280,354	6,390,074	6,397,620	6,344,767	6,284,233	6,326,565	76,619,097
2	Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	78,511,377
3	Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	29,159,400
4	Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	69,412,050
5	Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175	8,840,681	8,925,330	8,677,351	8,715,231	8,710,483	8,770,518	8,792,726	106,093,193
6	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	(79,292)	0	0	(844)	0	(270,639)	0	0	(42)	0	0	0	(350,817)
8	Retail Whee ing				(355,205)	(339,033)	(51,083)	(110,107)	(3,429)	(4,579)	(4,041)	(37,581)	(44,142)	(32,451)	(129,798)	(187,710)	(1,299,161)
9	CR1&2 NBV				45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	545,523
10	ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
11	Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666	5,956,966	5,988,548	5,905,798	2,806,432	1,980,779	2,082,321	3,043,332	40,652,524
12	Capacity Sales and Purchases	Other		on-going no term date	9,365	(9,365)	(12,487)	0	72,800	72,800	0	0	0	139,650	0	0	272,763
13	Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460	3,907,980	3,904,200	3,904,200	1,821,960	1,371,600	1,371,600	1,976,940	26,991,954
14	RidgeGen Agreement Termination				623,808	620,376	615,110	612,954	609,548	606,143	602,737	600,407	596,937	593,466	589,995	591,217	7,262,698
15	SoBRA True-Up - Santa Fe				(289,763)	0	0	0	0	0	0	0	0	0	0	0	(289,763)
16	SoBRA True-Up - Twin Rivers				(400,148)	0	0	0	0	0	0	0	0	0	0	0	(400,148)
17	SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,292)
18	SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,448)
19	SoBRA - Charlie Creek (Base Rate Adjmt)				(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	0	0	0	0	(8,316,920)
20	SoBRA - Sandy Creek (Base Rate Adjmt)				(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	0	0	0	0	0	0	0	(4,034,549)
	TOTAL				33,460,807	34,111,604	32,952,490	32,759,302	34,155,321	39,583,198	39,956,550	39,699,671	35,593,032	34,407,331	34,267,905	35,842,107	426,789,319

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FPSC EXH No. 5
10/30/2023

ADMITTED

Docket No. 20230001-EI
Witness: Dean
Exhibit No. (GPD-4T)
Shhet 1 of 1

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Actual Capital Structure and Cost Rates

January 2022 through July 2022 - Before ROE Trigger

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 7,346,556	44.20%	9.85%	4.35%	5.83%	0.4858%
2	Long Term Debt	6,187,237	37.23%	4.25%	1.58%	1.58%	0.1317%
3	Short Term Debt	299,827	1.80%	2.22%	0.04%	0.04%	0.0033%
4	Cust Dep Active	160,050	0.96%	1.40%	0.01%	0.01%	0.0008%
5	Cust Dep Inactive	1,516	0.01%		0.00%	0.00%	0.0000%
6	Invest Tax Cr	199,171	1.20%	7.36%	0.09%	0.11%	0.0092%
7	Deferred Inc Tax	2,426,397	14.60%		0.00%	0.00%	0.0000%
8	**Total**	**$ 16,620,755**	**100.00%**		**6.07%**	**7.57%**	**0.6308%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	7,346,556	54%	9.9%	5.35%	73.3%	0.09%	0.0660%	0.088%
10	Preferred Equity	-	0%				0.09%	0.0000%	0.000%
11	Long Term Debt	6,187,237	46%	4.25%	1.94%	26.7%	0.09%	0.0240%	0.024%
12		13,533,793	100%		7.29%			0.0900%	0.112%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	5.918%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.654%
15	**Total Revenue Requirement Rate of Return**	**7.572%**

Effective Tax Rate: 25.345%

Column:
(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

August 2022 through December 2022 - ROE Trigger Effective 8/1/2022

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 7,346,556	44.20%	10.10%	4.46%	5.97%	0.4975%
2	Long Term Debt	6,187,237	37.23%	4.25%	1.58%	1.58%	0.1317%
3	Short Term Debt	299,827	1.80%	2.22%	0.04%	0.04%	0.0033%
4	Cust Dep Active	160,050	0.96%	1.40%	0.01%	0.01%	0.0008%
5	Cust Dep Inactive	1,516	0.01%			0.00%	0.0000%
6	Invest Tax Cr	199,171	1.20%	7.36%	0.09%	0.11%	0.0092%
7	Deferred Inc Tax	2,426,397	14.60%			0.00%	0.0000%
8	**Total**	**$ 16,620,755**	**100.00%**		**6.18%**	**7.71%**	**0.6425%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	7,346,556	54%	10.1%	5.48%	73.8%	0.09%	0.0664%	0.089%
10	Preferred Equity	-	0%				0.09%	0.0000%	0.000%
11	Long Term Debt	6,187,237	46%	4.25%	1.94%	26.2%	0.09%	0.0236%	0.024%
12	ITC Cost Rate	13,533,793	100%		7.43%			0.0900%	0.113%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.059%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.654%
15	**Total Revenue Requirement Rate of Return**	7.713%

Notes:
Statutory Tax Rate: 25.345%

Column:
(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FPSC EXH No. 6
10/30/2023
ADMITTED

Docket No. 20230001-EI
Exhibit GPD-2, Part 1
Schedule E1
Page 1 of 2
C1-35

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Month Actual and 6 Months Estimated
January 2023 - December 2023

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 130,389,826	$ 88,826,123	$ 104,692,009	$ 92,924,501	$ 97,753,939	$ 114,288,249	$ 628,874,647
	2	Fuel Cost of Power Sold	(4,793,869)	(1,998,129)	(4,571,240)	(6,133,354)	(4,851,792)	(6,899,148)	(29,247,532)
	3	Fuel Cost of Purchased Power	3,030,313	1,626,405	4,213,703	5,389,150	3,388,727	4,134,156	21,782,455
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	17,700,697	12,581,815	10,256,613	8,852,508	10,205,083	7,959,689	67,556,405
	4	Energy Cost of Economy Purchases	1,010,183	775,868	1,304,087	3,597,421	899,141	711,002	8,297,703
	5	Adjustments to Fuel Cost	1,033,960	2,571,692	1,173,392	1,050,496	2,588,542	1,052,370	9,470,452
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
B	1	Jurisdictional mWh Sales	3,092,996	2,613,836	3,020,777	3,120,101	3,187,380	3,828,999	18,864,088
	2	Non-Jurisdictional mWh Sales	(477)	486	3,596	719	3,593	32,060	39,978
	3	TOTAL SALES (Lines B1 + B2)	3,092,519	2,614,322	3,024,373	3,120,820	3,190,973	3,861,059	18,904,066
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.98%	99.88%	99.98%	99.89%	99.17%	99.79%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	194,820,704	164,924,141	188,599,553	172,536,599	176,182,021	213,841,787	1,110,904,806
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	8,113,019	8,113,019	8,113,019	(19,608,284)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	103,230
	2b	CEC Bill Credit	(462,522)	(665,667)	(765,328)	(799,483)	(743,581)	(1,622,201)	(5,058,782)
	2c	Clean Energy Impact (CEI) *	0	0	0	0	0	0	-
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	179,726,274	149,626,566	173,202,316	179,867,340	183,568,664	220,349,810	1,086,340,971
	4	Fuel & Net Power Transactions (Line A6)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	148,450,394	104,406,792	116,976,939	105,699,338	109,904,470	120,288,451	705,726,384
	6	Over/(Under) Recovery (Line C3 - Line C5)	31,275,880	45,219,774	56,225,378	74,168,002	73,664,194	100,061,360	380,614,587
	7	Interest Provision	(4,982,281)	(4,957,190)	(4,846,302)	(4,768,403)	(4,649,525)	(4,377,084)	(28,580,785)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	26,293,599	40,262,584	51,379,076	69,399,566	69,014,669	95,684,276	352,033,769
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	14,649,113	29,298,227	43,947,340	35,834,321	27,721,303	19,608,284	19,608,284
	11	Subtotal Prior Period True-up	(1,340,474,097)	(1,325,824,983)	(1,311,175,870)	(1,319,288,889)	(1,327,401,908)	(1,335,514,927)	(1,335,514,927)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($1,314,180,498)	(1,259,268,801)	($1,193,240,612)	($1,131,954,065)	($1,071,052,415)	($983,481,157)	(983,481,157)

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Month Actual and 6 Months Estimated
January 2023 - December 2023

			Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	$ 123,039,533	$ 124,909,615	$ 113,363,267	$ 93,355,015	$ 91,330,957	$ 104,301,905	$ 1,279,174,939
	2	Fuel Cost of Power Sold	(7,881,330)	(8,026,970)	(6,113,914)	(3,566,123)	(3,685,157)	(5,807,506)	(64,328,531)
	3	Fuel Cost of Purchased Power	1,820,470	1,682,088	4,919,961	3,672,364	498,865	114,301	34,490,504
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	10,258,890	10,266,403	9,860,732	9,388,792	10,014,722	10,802,428	128,148,372
	4	Energy Cost of Economy Purchases	508,473	423,359	756,854	597,216	314,751	228,001	11,126,357
	5	Adjustments to Fuel Cost	1,029,324	1,025,274	1,021,411	1,008,755	1,004,754	1,001,348	15,561,317
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	128,775,360	130,279,769	123,808,310	104,456,019	99,478,893	110,640,477	1,404,172,958
B	1	Jurisdictional mWh Sales	3,874,320	4,026,821	3,978,809	3,589,714	2,923,806	2,751,319	40,008,877
	2	Non-Jurisdictional mWh Sales	39,186	39,187	37,923	2,183	691	1,253	160,400
	3	TOTAL SALES (Lines B1 + B2)	3,913,506	4,066,008	4,016,732	3,591,897	2,924,497	2,752,572	40,169,277
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.00%	99.04%	99.06%	99.94%	99.98%	99.95%	99.60%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	217,852,998	226,428,137	223,728,429	201,849,606	164,405,633	154,706,678	2,299,876,287
	2	True-Up Provision	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	29,069,835
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	206,460
	2b	CEC Bill Credit	(3,000,601)	(3,186,416)	(3,126,964)	(2,954,787)	(3,177,609)	(2,872,747)	(23,377,905)
	2c	Clean Energy Impact (CEI) *	0	97,256	243,541	316,683	316,683	243,541	1,217,704
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	222,982,621	231,469,200	228,975,230	207,341,727	169,674,931	160,207,696	2,306,992,380
	4	Fuel & Net Power Transactions (Line A6)	128,775,360	130,279,769	123,808,310	104,456,019	99,478,893	110,640,477	1,404,172,958
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	127,537,776	129,076,644	122,689,285	104,434,984	99,495,841	110,635,094	1,399,596,008
	6	Over/(Under) Recovery (Line C3 - Line C5)	95,444,844	102,392,556	106,285,945	102,906,743	70,179,091	49,572,602	907,396,367
	7	Interest Provision	(4,013,011)	(3,642,406)	(3,247,073)	(2,848,955)	(2,526,224)	(2,315,984)	(47,174,438)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	91,431,833	98,750,149	103,038,871	100,057,788	67,652,867	47,256,619	860,221,895
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	11,495,265	3,382,246	(4,730,773)	(12,843,792)	(20,956,811)	(29,069,830)	(29,069,830)
	11	Subtotal Prior Period True-up	(1,343,627,946)	(1,351,740,964)	(1,359,853,983)	(1,367,967,002)	(1,376,080,021)	(1,384,193,040)	(1,384,193,040)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE **	($900,162,343)	($809,525,213)	($714,599,360)	($622,654,591)	($563,114,743)	($523,971,144)	(523,971,144)

* Approved in Commission Order No. PSC-2023-0191-TRF-EI.

** The $524.0M Total True-Up Balance shown on line 13 is the projected remaining amount of the approved $1.2 billion 2022 under-recovery that will be recovered in 2024.

FPSC EXH No. 6
10/30/2023
ADMITTED

C1-37

Docket No. 20230001-EI
Exhibit GPD-2, Part 1
Schedule E1-B-1

Duke Energy Florida, LLC
Comparison of Actual/Estimated vs. Midcourse Projections
of the Fuel and Purchased Power Cost Recovery Factor
Estimated for the Period of : January 2023 through December 2023

		DOLLARS				mWh				c/kWh			
		Actual/ Estimated	Feb 2023 Midcourse	Difference Amount	Difference %	Actual/ Estimated	Feb 2023 Midcourse	Difference Amount	Difference %	Actual/ Estimated	Feb 2023 Midcourse	Difference Amount	Difference %
1	Fuel Cost of System Net Generation (E3)	1,279,174,939	1,346,416,541	(67,241,602)	-5%	41,008,630	39,981,448	1,027,182	3%	3.119	3.368	-0.248	-7%
2	Coal Car Investment	-	0	-	0%			-	0%	0.000	0.000	0.000	0%
3	Adjustment to Fuel Cost	15,561,317	12,117,289	3,444,029	0%			-	0%	0.000	0.000	0.000	0%
4	TOTAL COST OF GENERATED POWER	1,294,736,256	1,358,533,830	(63,797,574)	-5%	41,008,630	39,981,448	1,027,182	3%	3.157	3.398	-0.241	-7%
5	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	34,490,504	35,178,896	(688,393)	-2%	715,509	584,729	130,781	22%	4.820	6.016	-1.196	-20%
6	Energy Cost of Economy Purchases (E9)	11,126,357	5,131,867	5,994,490	117%	200,297	99,938	100,359	100%	5.555	5.135	0.420	8%
7	Payments to Qualifying Facilities (E8)	128,148,372	168,453,242	(40,304,869)	-24%	2,465,195	2,456,678	8,518	0%	5.198	6.857	-1.659	-24%
8	TOTAL COST OF PURCHASED POWER	173,765,233	208,764,005	(34,998,772)	-17%	3,381,002	3,141,345	239,657	8%	5.139	6.646	-1.506	-23%
9	TOTAL AVAILABLE mWh (LINE 4 + LINE 8)			-		44,389,631	43,122,792	1,266,839	3%	0.000	0.000	0.000	0%
10	Fuel Cost of Economy Sales (E6)	(9,680,524)	(8,341,702)	(1,338,822)	16%	(348,630)	(204,754)	(143,876)	70%	2.777	4.074	-1.297	-32%
10a	Gain on Economy Sales (E6)	(3,377,685)	(2,181,423)	(1,196,261)	55%	(348,630)	(204,754)	(143,876)	70%	0.969	1.065	-0.097	-9%
10b	Gain on Total Power Sales - 20% (E6)	39,725	0	39,725	100%			-	0%	0.000	0.000	0.000	0%
11	Fuel Cost of Stratified Sales (E6)	(51,310,048)	(27,628,838)	(23,681,210)	86%	(1,827,037)	(795,047)	(1,031,990)	130%	2.808	3.475	-0.667	-19%
12	TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 10 + 10a + 10b + 11)	(64,328,531)	(38,151,963)	(26,176,568)	69%	(2,175,667)	(999,801)	(1,175,866)	118%	2.957	3.816	-0.859	-23%
13	Net Inadvertent Interchange					98,625	0	98,625					
14	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 4 + 8 + 12 + 13)	1,404,172,958	1,529,145,872	(124,972,913)	-8%	42,312,590	42,122,991	189,598	0%	3.319	3.630	-0.312	-9%
15	Net Unbilled					(287,459)	192,625	(480,084)	-249%	0.000	0.000	0.000	0%
16	Company Use					(134,525)	(153,545)	19,020	-12%	0.000	0.000	0.000	0%
17	T & D Losses					(1,721,328)	(2,534,214)	812,886	-32%	0.000	0.000	0.000	0%
18	SYSTEM mWh SALES	1,404,172,958	1,529,145,872	(124,972,913)	-8%	40,169,277	39,640,184	529,093	1%	3.496	3.858	-0.362	-9%
19	Wholesale mWh Sales	(5,141,954)	(599,221)	(4,542,732)	758%	(160,400)	(15,911)	(144,489)	908%	3.206	3.766	-0.560	-15%
20	Jurisdictional mWh Sales	1,399,031,005	1,528,546,651	(129,515,646)	-8%	40,008,877	39,624,273	384,605	1%	3.497	3.858	-0.361	-9%
20a	Jurisdictional Loss Multiplier	1.000406684	1.00038	0.00003	0%	1.000406684	1.00038	0.00003	0%				
21	Jurisdictional Sales Adjusted for Line Losses	1,399,596,008	1,529,127,498	(129,531,490)	-8%	40,008,877	39,624,273	384,605	1%	3.498	3.859	-0.361	-9%
22	TRUE-UP	(29,069,828)	(29,069,827)	(1)	0%	40,008,877	39,624,273	384,605	1%	(0.073)	(0.073)	0.001	-1%
23	TOTAL JURISDICTIONAL FUEL COST	1,370,526,180	1,500,057,671	(129,531,491)	-9%	40,008,877	39,624,273	384,605	1%	3.426	3.786	-0.360	-10%
24	CEC Bill Credit	23,377,905	23,953,308	(575,403)	-2%		39,624,273						
25	Clean Energy Impact (CEI)	(1,217,704)	0	(1,217,704)	0%		39,624,273						
26	Fuel Factor Adjusted for Taxes	1,392,686,377	1,524,010,979	(131,324,602)	-9%	40,008,877	39,624,273	384,605	1%	3.426	3.846	-0.421	-11%
27	GPIF	(206,460)	(206,463)	3	0%	40,008,877	39,624,273	384,605	1%	(0.001)	(0.001)	0.000	-1%
28	Fuel Factor Adjusted for Taxes Including GPIF	1,392,479,917	1,523,804,516	(131,324,599)	-9%	40,008,877	39,624,273	384,605	1%	3.480	3.846	-0.365	-9%
29	FUEL FACTOR ROUNDED TO NEAREST .001 c/kWh									3.480	3.846	-0.365	-9%

C1-34

FPSC EXH No. 6
10/30/2023
ADMITTED

Docket No. 20230004-EI
Exhibit SFD-2, Page 1
Schedule E2

C1-38

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2023 through December 2023

			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	TOTAL
1	Fuel Cost of System Net Generation		$130,389,826	$88,826,123	$104,692,009	$92,924,501	$97,753,939	$114,288,249	$123,039,533	$124,909,615	$113,363,267	$93,355,015	$91,330,957	$104,301,905	$1,279,174,939
1a	Adjustments to Fuel Cost		1,033,960	2,571,692	1,173,392	1,050,496	2,588,542	1,052,370	1,029,324	1,025,274	1,021,411	1,008,755	1,004,754	1,001,348	15,561,317
2	Fuel Cost of Power Sold		(405,721)	(652,979)	(1,734,875)	(488,759)	(526,881)	(962,545)	(1,257,633)	(1,614,076)	(1,004,273)	(1,194,317)	(1,501,850)	(1,714,299)	(13,058,208)
2a	Gain on Total Power Sales - 20%		0	0	0	0	0	0	0	0	0	0	0	39,725	39,725
2b	Fuel Cost of Stratified Sales		(4,388,148)	(1,345,150)	(2,836,365)	(5,644,594)	(4,324,911)	(5,936,603)	(6,623,697)	(6,412,894)	(5,109,641)	(2,371,806)	(2,183,307)	(4,132,932)	(51,310,048)
3	Fuel Cost of Purchased Power (Excl Economy)		3,030,313	1,626,405	4,213,703	5,389,150	3,388,727	4,134,156	1,820,470	1,682,088	4,919,961	3,672,364	498,865	114,301	34,490,504
3a	Energy Payments to Qualifying Facilities		17,700,697	12,581,815	10,256,613	8,852,508	10,205,083	7,959,689	10,258,890	10,266,403	9,860,732	9,388,792	10,014,722	10,802,428	128,148,372
4	Energy Cost of Economy Purchases		1,010,183	775,868	1,304,087	3,597,421	899,141	711,002	508,473	423,359	756,854	597,216	314,751	228,001	11,126,357
5	Total System Fuel & Net Power Transactions		$148,371,111	$104,383,773	$117,068,567	$105,680,723	$109,983,640	$121,246,317	$128,775,360	$130,279,769	$123,808,310	$104,456,019	$99,478,893	$110,640,477	$1,404,172,958
6	Jurisdictional MWH Sold		3,092,996	2,613,836	3,020,777	3,120,101	3,187,380	3,828,999	3,874,320	4,026,821	3,978,809	3,589,714	2,923,806	2,751,319	40,008,877
7	Jurisdictional % of Total Sales		100.02%	99.98%	99.88%	99.98%	99.89%	99.17%	99.00%	99.04%	99.06%	99.94%	99.98%	99.95%	99.60%
8	Jurisdicitonal Fuel & Net Power Transactions		148,394,004	104,364,349	116,929,385	105,656,369	109,859,792	120,239,551	127,485,930	129,024,172	122,639,410	104,392,530	99,455,394	110,590,119	1,399,031,005
9	Jurisdictional Loss Multiplier		1.00038	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041
10	Jurisdictional Fuel & Net Power Transactions		148,450,394	104,406,792	116,976,939	105,699,338	109,904,470	120,288,451	127,537,776	129,076,644	122,689,285	104,434,984	99,495,841	110,635,094	1,399,596,008
11	Adjusted System Sales	MWH	3,092,519	2,614,322	3,024,373	3,120,820	3,190,973	3,861,059	3,913,506	4,066,008	4,016,732	3,591,897	2,924,497	2,752,572	40,169,277
12	System Cost per MWH Sold	c/kwh	4.7977	3.9928	3.8709	3.3863	3.4467	3.1402	3.2905	3.2041	3.0823	2.9081	3.4016	4.0195	3.4956
13	Jurisdictional Loss Multiplier	x	1.00038	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041
14	Jurisdictional Cost per MWH Sold	c/kwh	4.7996	3.9944	3.8724	3.3877	3.4481	3.1415	3.2919	3.2054	3.0836	2.9093	3.4030	4.0212	3.4982
15	Prior Period True-Up	+	0.4736	0.5605	0.4850	-0.2600	-0.2545	-0.2119	-0.2094	-0.2015	-0.2039	-0.2260	-0.2775	-0.2949	-0.0727
16	Total Jurisdictional Fuel Expense	c/kwh	5.2732	4.5548	4.3574	3.1277	3.1936	2.9296	3.0825	3.0040	2.8797	2.6833	3.1255	3.7263	3.4256
17	GPIF	+	-0.0006	-0.0007	-0.0006	-0.0006	-0.0005	-0.0004	-0.0004	-0.0004	-0.0004	-0.0005	-0.0006	-0.0006	-0.0005
18	CEC Bill Credit		0.0150	0.0255	0.0253	0.0256	0.0233	0.0424	0.0774	0.0791	0.0786	0.0823	0.1087	0.1044	0.0584
19	Clean Energy Impact (CEI)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0024	-0.0061	-0.0088	-0.0108	-0.0089	-0.003
20	Total Recovery Factor (rounded .001)	c/kwh	5.288	4.580	4.382	3.153	3.216	2.972	3.159	3.080	2.952	2.756	3.223	3.821	3.480

C1-35

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2023 through December 2023

Docket No. 20[illegible]
Exhibit GP[illegible], Part I
Schedule E3
Page 1 of 2

C1-39

			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		822,863	532,964	2,667,613	1,104,370	911,412	1,126,160	7,165,382
2	COAL		2,063,905	798,867	26,611,309	22,814,465	12,004,620	19,773,817	84,066,983
3	GAS		127,503,058	87,494,292	75,413,087	69,005,666	84,837,908	93,388,272	537,642,282
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	130,389,826	88,826,123	104,692,009	92,924,501	97,753,939	114,288,249	628,874,647
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		370	362	4,434	864	1,267	351	7,647
7	COAL		34,601	11,002	462,642	400,689	219,162	382,941	1,511,037
8	GAS		2,733,308	2,455,659	2,447,052	2,643,100	3,149,572	3,446,334	16,875,024
9	SOLAR		121,307	135,588	176,856	188,913	225,883	217,079	1,065,626
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	2,889,586	2,602,611	3,090,984	3,233,565	3,595,883	4,046,705	19,459,334
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	4,630	3,090	18,038	6,587	5,829	6,648	44,822
13	COAL	TON	16,302	6,372	222,865	199,866	108,785	185,333	739,523
14	GAS	MCF	19,530,265	18,080,879	18,374,352	19,831,849	23,568,413	25,717,147	125,102,905
15	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		24,440	15,626	102,194	37,930	33,591	38,218	251,999
17	COAL		369,925	144,517	5,006,885	4,482,195	2,452,449	4,175,552	16,631,523
18	GAS		20,070,861	18,375,107	18,751,540	20,233,980	24,101,549	26,358,812	127,891,848
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	20,465,227	18,535,250	23,860,619	24,754,105	26,587,589	30,572,582	144,775,371
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.01%	0.14%	0.03%	0.04%	0.01%	0.04%
22	COAL		1.20%	0.42%	14.97%	12.39%	6.10%	9.46%	7.77%
23	GAS		94.59%	94.35%	79.17%	81.74%	87.59%	85.16%	86.72%
24	SOLAR		4.20%	5.21%	5.72%	5.84%	6.28%	5.36%	5.48%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	177.72	172.48	147.89	167.66	156.36	169.40	159.86
28	COAL	$/TON	126.60	125.37	119.41	114.15	110.35	106.69	113.68
29	GAS	$/MCF	6.53	4.84	4.10	3.48	3.60	3.63	4.30
30	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		33.67	34.11	26.10	29.12	27.13	29.47	28.43
32	COAL		5.58	5.53	5.32	5.09	4.90	4.74	5.06
33	GAS		6.35	4.76	4.02	3.41	3.52	3.54	4.20
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	6.37	4.79	4.39	3.75	3.68	3.74	4.34
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		66,122	43,131	23,050	43,912	26,521	108,963	32,955
37	COAL		10,691	13,136	10,822	11,186	11,190	10,904	11,007
38	GAS		7,343	7,483	7,663	7,655	7,652	7,648	7,579
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,082	7,122	7,719	7,655	7,394	7,555	7,440
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		222.62	147.11	60.17	127.85	71.96	321.08	93.71
42	COAL		5.96	7.26	5.75	5.69	5.48	5.16	5.56
43	GAS		4.66	3.56	3.08	2.61	2.69	2.71	3.19
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	4.51	3.41	3.39	2.87	2.72	2.82	3.23

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2023 through December 2023

Docket No. 20230007-EI
Exhibit GCS-1, Part V
Schedule E3
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C1-40

			Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		644,725	518,660	686,094	430,662	255,090	365,649	10,066,262
2	COAL		26,240,601	27,099,205	24,377,869	10,045,046	9,387,431	18,149,615	199,366,750
3	GAS		96,154,207	97,291,750	88,299,304	82,879,307	81,688,436	85,786,641	1,069,741,927
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	123,039,533	124,909,615	113,363,267	93,355,015	91,330,957	104,301,905	1,279,174,939
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		587	408	974	635	55	109	10,415
7	COAL		598,629	633,598	579,349	229,758	222,179	461,501	4,236,051
8	GAS		3,435,514	3,413,369	3,107,249	2,915,148	2,355,114	2,225,838	34,327,255
9	SOLAR		242,451	238,560	225,457	243,097	218,896	200,822	2,434,908
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,277,181	4,285,935	3,913,029	3,388,638	2,796,243	2,888,270	41,008,630
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	3,742	3,003	4,393	2,492	1,135	2,065	61,652
13	COAL	TON	272,031	287,017	262,889	104,676	97,918	201,469	1,965,523
14	GAS	MCF	25,577,399	25,394,668	23,456,454	21,660,946	17,657,100	16,094,863	254,944,335
15	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		21,807	17,489	25,592	14,499	6,622	12,037	350,045
17	COAL		6,239,277	6,584,698	6,029,093	2,401,163	2,246,536	4,620,649	44,752,939
18	GAS		25,577,399	25,394,668	23,456,454	21,660,946	17,657,100	16,094,863	257,733,278
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	31,838,483	31,996,855	29,511,139	24,076,608	19,910,258	20,727,549	302,836,263
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.01%	0.03%	0.02%	0.00%	0.00%	0.03%
22	COAL		14.00%	14.78%	14.81%	6.78%	7.95%	15.98%	10.33%
23	GAS		80.32%	79.64%	79.41%	86.03%	84.22%	77.07%	83.71%
24	SOLAR		5.67%	5.57%	5.76%	7.17%	7.83%	6.95%	5.94%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	172.29	172.71	156.18	172.82	224.75	177.07	163.28
28	COAL	$/TON	96.46	94.42	92.73	95.96	95.87	90.09	101.43
29	GAS	$/MCF	3.76	3.83	3.76	3.83	4.63	5.33	4.20
30	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		29.57	29.66	26.81	29.70	38.52	30.38	28.76
32	COAL		4.21	4.12	4.04	4.18	4.18	3.93	4.46
33	GAS		3.76	3.83	3.76	3.83	4.63	5.33	4.15
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	3.86	3.90	3.84	3.88	4.59	5.03	4.22
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		37,125	42,876	26,270	22,819	121,505	110,330	33,609
37	COAL		10,423	10,393	10,407	10,451	10,111	10,012	10,565
38	GAS		7,445	7,440	7,549	7,430	7,497	7,231	7,508
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,444	7,466	7,542	7,105	7,120	7,176	7,385
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		109.76	127.15	70.43	67.78	468.06	335.15	96.65
42	COAL		4.38	4.28	4.21	4.37	4.23	3.93	4.71
43	GAS		2.80	2.85	2.84	2.84	3.47	3.85	3.12
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	2.88	2.91	2.90	2.75	3.27	3.61	3.12

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-23

Docket No. 20230001-EI
Exhibit GF D-2, Part 1
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	312,500	57.4	83.79	68.5	10,492	COAL	142,952 TONS	22.94	3,278,736	13,765,686	4.41
2	CRYSTAL RIVER 5	712	286,129	54.0	89.84	69.8	10,347	COAL	129,079 TONS	22.94	2,960,541	12,474,915	4.36
3	ANCLOTE 1	517	99,647	25.9	94.75	29.3	11,219	GAS	1,117,928 MCF	1.00	1,117,928	4,174,559	4.19
4	ANCLOTE 2	521	86,619	22.3	91.66	24.4	12,403	GAS	1,074,355 MCF	1.00	1,074,355	4,064,449	4.69
5	BARTOW 1-4	228	834	0.5	88.66	16.9	14,669	GAS	12,235 MCF	1.00	12,235	45,980	5.51
6	BARTOWCC 1	1279	614,839	64.6	94.48	68.3	7,388	GAS	4,542,297 MCF	1.00	4,542,297	17,070,799	2.78
7	CITRUS CC 1-2	1640	1,170,289	95.9	98.68	97.2	6,685	GAS	7,823,964 MCF	1.00	7,823,964	29,403,917	2.51
8	DEBARY 1-10	785	9,709	1.7	76.09	7.2	13,434	GAS	130,436 MCF	1.00	130,436	490,203	5.05
9	HINESCC 1-4	2,204	1,005,740	61.3	94.14	69.9	7,384	GAS	7,426,241 MCF	1.00	7,426,241	27,909,198	2.77
10	INT CITY 1-14	1,186	19,088	2.2	73.38	5.2	13,218	GAS	252,307 MCF	1.00	252,307	948,212	4.97
11	OSPREY 1	505	291,686	77.6	95.85	82.6	7,173	GAS	2,092,198 MCF	1.00	2,092,198	7,862,873	2.70
12	SUWANNEE CT 1-3	200	2,705	1.8	89.96	24.1	13,726	GAS	37,124 MCF	1.00	37,124	139,520	5.16
13	TIGER BAY 1	225	102,130	61.0	93.27	85.5	7,565	GAS	772,576 MCF	1.00	772,576	2,903,484	2.84
14	UNIV OF FLA. 1	47	32,227	92.2	98.44	93.7	9,177	GAS	295,738 MCF	1.00	295,738	1,141,013	3.54
15	BARTOW 1-4	228	13	0.5	88.66	0.0	19,254	LIGHT OIL	44 BBLS	5.86	258	7,366	54.97
16	BARTOW CC 1	1,279	0	64.6	94.48	68.3	0	LIGHT OIL	0 BBLS	5.86	0	0	0.00
17	BAYBORO 1-4	231	232	0.1	94.06	14.3	15,114	LIGHT OIL	601 BBLS	5.86	3,502	79,122	34.15
18	DEBARY 1-10	785	96	1.7	76.09	7.2	16,242	LIGHT OIL	266 BBLS	5.86	1,556	44,999	46.97
19	HINESCC 1-4	2,204	0	61.3	94.14	69.9	0	LIGHT OIL	0 BBLS	5.86	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.86	0	0	0.00
21	INT CITY 1-14	1,186	247	2.2	73.38	5.2	15,777	LIGHT OIL	668 BBLS	5.86	3,889	113,995	46.25
22	SUWANNEE CT 1-3	200	0	0.0	89.96	24.1	0	LIGHT OIL	0 BBLS	5.86	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	2,163 BBLS	5.86	12,602	399,243	0.00
24	SOLAR 1	1,188	242,451	27.4	0.00	21.9	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,277,181								31,838,483	123,039,533	2.88

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-23

Docket No. 20230001-EI
Exhibit GPD-2, Part I
Schedule E4
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	305,755	56.1	83.04	72.0	10,433	COAL	139,040 TONS	22.94	3,189,832	13,142,238	4.30
2	CRYSTAL RIVER 5	712	327,843	61.9	90.07	68.7	10,355	COAL	147,977 TONS	22.94	3,394,866	13,956,967	4.26
3	ANCLOTE 1	517	98,726	25.7	96.76	28.4	11,254	GAS	1,111,048 MCF	1.00	1,111,048	4,222,491	4.28
4	ANCLOTE 2	521	84,868	21.9	91.79	23.8	12,468	GAS	1,058,102 MCF	1.00	1,058,102	4,085,468	4.81
5	BARTOW 1-4	1,279	822	0.1	87.25	2.9	14,643	GAS	12,041 MCF	1.00	12,041	46,119	5.61
6	BARTOWCC 1	1279	604,711	63.5	94.47	67.3	7,395	GAS	4,471,914 MCF	1.00	4,471,914	17,127,665	2.83
7	CITRUS CC 1-2	1640	1,170,016	95.9	98.56	97.3	6,684	GAS	7,820,681 MCF	1.00	7,820,681	29,953,614	2.56
8	DEBARY 1-10	785	7,385	1.3	75.26	7.4	13,420	GAS	99,108 MCF	1.00	99,108	379,589	5.14
9	HINESCC 1-4	2,204	1,003,691	61.2	94.63	69.6	7,381	GAS	7,407,801 MCF	1.00	7,407,801	28,372,267	2.83
10	INT CITY 1-14	1,186	18,735	2.1	71.31	5.0	13,314	GAS	249,445 MCF	1.00	249,445	955,390	5.10
11	OSPREY 1	505	288,435	76.8	95.44	82.3	7,175	GAS	2,069,530 MCF	1.00	2,069,530	7,926,408	2.75
12	SUWANNEE CT 1-3	200	2,762	1.9	89.46	23.8	13,746	GAS	37,965 MCF	1.00	37,965	145,409	5.27
13	TIGER BAY 1	225	101,792	60.8	94.90	85.7	7,551	GAS	768,646 MCF	1.00	768,646	2,943,954	2.89
14	UNIV OF FLA. 1	47	31,424	89.9	95.99	93.6	9,177	GAS	288,387 MCF	1.00	288,387	1,133,376	3.61
15	BARTOW 1-4	228	4	0.5	87.25	0.0	20,571	LIGHT OIL	13 BBLS	5.54	72	3,680	105.14
16	BARTOW CC 1	1,279	0	63.5	94.47	67.3	0	LIGHT OIL	0 BBLS	5.54	0	0	0.00
17	BAYBORO 1-4	231	221	0.1	94.72	13.7	15,154	LIGHT OIL	576 BBLS	5.54	3,355	76,253	34.44
18	DEBARY 1-10	785	35	1.3	75.26	0.0	17,249	LIGHT OIL	103 BBLS	5.54	602	24,234	69.44
19	HINESCC 1-4	2,204	0	61.2	94.63	69.6	0	LIGHT OIL	0 BBLS	5.54	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.54	0	0	0.00
21	INT CITY 1-14	1,186	148	2.1	71.31	5.0	16,151	LIGHT OIL	411 BBLS	5.54	2,392	78,262	52.84
22	SUWANNEE CT 1-3	200	0	0.0	89.46	23.8	0	LIGHT OIL	0 BBLS	5.54	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,900 BBLS	5.54	11,068	336,231	0.00
24	SOLAR 1	1,188	238,560	27.0	0.00	23.1	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,285,935								31,996,855	124,909,615	2.91

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-23

C1-43

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	275,318	52.2	82.37	71.2	10,447	COAL	125,419 TONS	22.93	2,876,353	11,651,453	4.23
2	CRYSTAL RIVER 5	712	304,031	59.3	88.09	67.1	10,370	COAL	137,470 TONS	22.93	3,152,740	12,726,416	4.19
3	ANCLOTE 1	517	123,124	33.1	94.40	35.7	10,952	GAS	1,348,487 MCF	1.00	1,348,487	4,981,900	4.05
4	ANCLOTE 2	521	100,311	26.7	90.50	29.5	11,973	GAS	1,201,024 MCF	1.00	1,201,024	4,612,505	4.60
5	BARTOW 1-4	1,279	1,832	0.2	84.93	2.8	14,545	GAS	26,650 MCF	1.00	26,650	100,288	5.47
6	BARTOWCC 1	1279	652,857	70.9	93.27	76.0	7,336	GAS	4,789,067 MCF	1.00	4,789,067	18,022,373	2.76
7	CITRUS CC 1-2	1640	991,143	83.9	85.84	85.4	6,701	GAS	6,641,532 MCF	1.00	6,641,532	24,993,630	2.52
8	DEBARY 1-10	785	11,602	2.1	73.70	7.2	13,331	GAS	154,668 MCF	1.00	154,668	582,050	5.02
9	HINES CC 1-4	2,204	756,627	47.7	69.26	70.7	7,416	GAS	5,611,134 MCF	1.00	5,611,134	21,116,004	2.79
10	INT CITY 1-14	1,186	31,576	3.7	78.22	5.1	13,238	GAS	418,008 MCF	1.00	418,008	1,573,057	4.98
11	OSPREY 1	505	287,169	79.0	95.99	85.9	7,177	GAS	2,061,102 MCF	1.00	2,061,102	7,756,407	2.70
12	SUWANNEE CT 1-3	200	3,303	2.3	75.40	23.9	13,648	GAS	45,082 MCF	1.00	45,082	169,654	5.14
13	TIGER BAY 1	225	118,048	72.9	93.73	86.4	7,519	GAS	887,559 MCF	1.00	887,559	3,340,092	2.83
14	UNIV OF FLA. 1	47	29,657	87.6	93.43	93.6	9,176	GAS	272,141 MCF	1.00	272,141	1,051,344	3.54
15	BARTOW 1-4	228	53	1.1	84.93	15.9	18,741	LIGHT OIL	171 BBLS	5.83	997	21,920	41.20
16	BARTOW CC 1	1,279	0	70.9	93.27	76.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17	BAYBORO 1-4	231	177	0.1	94.69	15.3	15,161	LIGHT OIL	460 BBLS	5.83	2,679	63,423	35.89
18	DEBARY 1-10	785	320	2.1	73.70	7.2	16,081	LIGHT OIL	882 BBLS	5.83	5,141	123,175	38.53
19	HINESCC 1-4	2,204	0	47.7	69.26	70.7	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21	INT CITY 1-14	1,186	425	3.7	78.22	5.1	15,064	LIGHT OIL	1,098 BBLS	5.83	6,396	173,889	40.95
22	SUWANNEE CT 1-3	200	0	0.0	75.40	23.9	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,782 BBLS	5.83	10,379	303,687	0.00
24	SOLAR 1	1,188	225,457	26.4	0.00	24.3	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,913,029								29,511,139	113,363,267	2.90

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-23

Docket No. 20230011-EI
Exhibit GPD-2, Part I
Schedule E4
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	229,758	42.2	86.37	71.0	10,451	COAL	104,676 TONS	22.94	2,401,163	9,598,100	4.18
2	CRYSTAL RIVER 5	712	0	0.0	0.00	0.0	0	COAL	0 TONS		0	446,946	0.00
3	ANCLOTE 1	517	78,231	20.3	91.84	30.8	11,121	GAS	870,038 MCF	1.00	870,038	3,404,283	4.35
4	ANCLOTE 2	521	78,501	20.3	89.07	22.8	12,565	GAS	986,377 MCF	1.00	986,377	3,697,574	4.71
5	BARTOW 1-4	1,279	1,050	0.1	84.89	2.7	14,702	GAS	15,434 MCF	1.00	15,434	59,042	5.62
6	BARTOWCC 1	1279	564,595	59.3	83.82	65.3	7,505	GAS	4,237,335 MCF	1.00	4,237,335	16,210,252	2.87
7	CITRUS CC 1-2	1640	1,135,381	93.1	95.95	94.6	6,692	GAS	7,598,341 MCF	1.00	7,598,341	29,068,040	2.56
8	DEBARY 1-10	785	6,818	1.2	59.42	6.8	13,489	GAS	91,966 MCF	1.00	91,966	351,824	5.16
9	HINES CC 1-4	2,204	711,805	43.4	59.55	72.3	7,300	GAS	5,195,864 MCF	1.00	5,195,864	19,877,180	2.79
10	INT CITY 1-14	1,186	24,263	2.8	91.39	4.9	13,365	GAS	324,269 MCF	1.00	324,269	1,240,521	5.11
11	OSPREY 1	505	212,108	56.5	93.40	91.9	7,240	GAS	1,535,766 MCF	1.00	1,535,766	5,875,192	2.77
12	SUWANNEE CT 1-3	200	1,561	1.0	49.41	24.4	13,770	GAS	21,489 MCF	1.00	21,489	82,208	5.27
13	TIGER BAY 1	225	85,961	51.4	91.87	86.2	7,529	GAS	647,225 MCF	1.00	647,225	2,476,009	2.88
14	UNIV OF FLA. 1	47	14,876	42.5	42.62	93.6	9,199	GAS	136,842 MCF	1.00	136,842	537,182	3.61
15	BARTOW 1-4	228	40	0.6	84.89	15.4	18,700	LIGHT OIL	129 BBLS	5.80	748	16,973	42.43
16	BARTOW CC 1	1,279	0	59.3	83.82	65.3	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
17	BAYBORO 1-4	231	121	0.1	94.10	13.1	15,162	LIGHT OIL	315 BBLS	5.80	1,830	47,348	39.23
18	DEBARY 1-10	785	177	1.2	59.42	6.8	16,221	LIGHT OIL	495 BBLS	5.80	2,876	73,822	41.64
19	HINESCC 1-4	2,204	0	43.4	59.55	72.3	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
21	INT CITY 1-14	1,186	297	2.8	91.39	4.9	15,215	LIGHT OIL	777 BBLS	5.80	4,525	129,192	43.44
22	SUWANNEE CT 1-3	200	0	0.0	49.41	24.4	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	776 BBLS	5.80	4,520	163,327	0.00
24	SOLAR 1	1,188	243,097	27.5	0.00	26.4	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,388,638								24,076,608	93,355,015	2.75

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FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-23

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	222,179	42.2	84.33	79.2	10,111	COAL	97,918 TONS	22.94	2,246,536	8,904,153	4.01
2	CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0	COAL	0 TONS		0	483,278	0.00
3	ANCLOTE	1	517	41,771	11.2	92.33	15.7	12,369	GAS	516,654 MCF	1.00	516,654	2,191,212	5.25
4	ANCLOTE	2	521	20,908	5.6	88.00	18.2	12,807	GAS	267,756 MCF	1.00	267,756	1,436,554	6.87
5	BARTOW	1-4	1,279	332	0.0	85.64	3.2	14,671	GAS	4,865 MCF	1.00	4,865	22,498	6.78
6	BARTOWCC	1	1279	191,900	20.8	29.73	22.8	11,608	GAS	2,227,543 MCF	1.00	2,227,543	10,302,013	5.37
7	CITRUS CC	1-2	1640	938,390	79.5	76.01	103.8	6,654	GAS	6,244,027 MCF	1.00	6,244,027	28,877,575	3.08
8	DEBARY	1-10	785	2,220	0.4	51.24	8.1	13,173	GAS	29,242 MCF	1.00	29,242	135,238	6.09
9	HINES	1-4	2,204	924,350	58.2	78.34	81.4	7,072	GAS	6,536,565 MCF	1.00	6,536,565	30,230,519	3.27
10	INT CITY	1-14	1,186	7,168	0.8	90.42	5.5	13,164	GAS	94,358 MCF	1.00	94,358	436,385	6.09
11	OSPREY	1	505	147,745	40.6	95.38	94.1	7,358	GAS	1,087,151 MCF	1.00	1,087,151	5,027,893	3.40
12	SUWANNEE CT	1-3	200	1,759	1.2	63.88	28.4	13,066	GAS	22,979 MCF	1.00	22,979	106,272	6.04
13	TIGER BAY	1	225	46,787	28.9	89.56	94.1	7,540	GAS	352,798 MCF	1.00	352,798	1,631,632	3.49
14	UNIV OF FLA.	1	47	31,786	93.9	96.07	97.7	8,594	GAS	273,162 MCF	1.00	273,162	1,290,645	4.06
15	BARTOW	1-4	228	0	0.0	85.64	0.0	0	LIGHT OIL	0 BBLS		0	2,268	0.00
16	BARTOW CC	1	1,279	0	20.8	29.73	22.8	0	LIGHT OIL	0 BBLS		0	0	0.00
17	BAYBORO	1-4	231	8	0.0	93.21	0.0	15,119	LIGHT OIL	21 BBLS		127	15,215	181.13
18	DEBARY	1-10	785	0	0.0	51.24	0.0	0	LIGHT OIL	0 BBLS		0	11,115	0.00
19	HINESCC	1-4	2,204	0	58.2	78.34	81.4	0	LIGHT OIL	0 BBLS		0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
21	INT CITY	1-14	1,186	46	0.8	90.42	0.0	15,879	LIGHT OIL	125 BBLS		732	38,626	83.79
22	SUWANNEE CT	1-3	200	0	0.0	63.88	28.4	0	LIGHT OIL	0 BBLS		0	0	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	989 BBLS		5,763	187,866	0.00
24	SOLAR	1	1,188	218,896	25.6	0.00	26.3	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			2,796,243								19,910,258	91,330,957	3.27

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-23

Docket No. 20[illegible]
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	262,139	48.1	86.51	85.7	10,043	COAL	114,785 TONS	22.93	2,632,577	10,271,596	3.92
2	CRYSTAL RIVER 5	712	199,362	37.6	66.64	85.9	9,972	COAL	86,684 TONS	22.93	1,988,072	7,878,019	3.95
3	ANCLOTE 1	517	25,534	6.6	91.56	13.6	12,676	GAS	323,672 MCF	1.00	323,672	1,672,401	6.55
4	ANCLOTE 2	521	18,365	4.7	89.32	12.8	14,483	GAS	265,968 MCF	1.00	265,968	1,469,399	8.00
5	BARTOW 1-4	1,279	24	0.0	84.46	0.0	14,937	GAS	354 MCF	1.00	354	1,888	7.97
6	BARTOWCC 1	1279	369,172	38.8	70.10	42.6	8,139	GAS	3,004,835 MCF	1.00	3,004,835	16,010,762	4.34
7	CITRUS CC 1-2	1640	1,071,394	87.8	87.97	100.0	6,677	GAS	7,153,741 MCF	1.00	7,153,741	38,117,515	3.56
8	DEBARY 1-10	785	888	0.2	73.25	7.5	13,419	GAS	11,915 MCF	1.00	11,915	63,489	7.15
9	HINES CC 1-4	2,204	619,961	37.8	92.66	80.9	7,084	GAS	4,391,819 MCF	1.00	4,391,819	23,401,071	3.77
10	INT CITY 1-14	1,186	571	0.1	90.38	5.1	13,176	GAS	7,521 MCF	1.00	7,521	40,072	7.02
11	OSPREY 1	505	73,963	19.7	96.64	88.2	7,421	GAS	548,858 MCF	1.00	548,858	2,924,497	3.95
12	SUWANNEE CT 1-3	200	884	0.6	87.77	24.5	13,617	GAS	12,031 MCF	1.00	12,031	64,106	7.26
13	TIGER BAY 1	225	12,739	7.6	92.76	94.4	7,510	GAS	95,660 MCF	1.00	95,660	509,709	4.00
14	UNIV OF FLA. 1	47	32,347	92.5	95.64	96.7	8,609	GAS	278,489 MCF	1.00	278,489	1,511,732	4.67
15	BARTOW 1-4	228	0	0.0	84.46	0.0	0	LIGHT OIL	0 BBLS		0	2,268	0.00
16	BARTOW CC 1	1,279	0	38.8	70.10	42.6	0	LIGHT OIL	0 BBLS		0	0	0.00
17	BAYBORO 1-4	231	16	0.0	94.71	0.0	14,417	LIGHT OIL	39 BBLS		235	17,229	105.70
18	DEBARY 1-10	785	0	0.0	73.25	0.0	0	LIGHT OIL	0 BBLS		0	11,115	0.00
19	HINESCC 1-4	2,204	0	37.8	92.66	80.9	0	LIGHT OIL	0 BBLS		0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
21	INT CITY 1-14	1,186	93	0.1	90.38	5.1	15,323	LIGHT OIL	244 BBLS		1,422	55,095	59.37
22	SUWANNEE CT 1-3	200	0	0.0	87.77	24.5	0	LIGHT OIL	0 BBLS		0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,782 BBLS		10,380	279,942	0.00
24	SOLAR 1	1,190	200,822	22.7	0.00	24.7	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		2,888,270								20,727,549	104,301,905	3.61

FPSC EXH No. 6
10/30/2023
ADMITTED

Docket No. 20[illegible]001-EI
Exhibit GH-1, Part I
Schedule E5
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Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2023 through December 2023

			Act Jan-23	Act Feb-23	Act Mar-23	Act Apr-23	Act May-23	Act Jun-23	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	18,223	64,282	40,499	16,286	16,759	6,027	162,076
3	UNIT COST	$/BBL	168.53	140.24	138.37	134.97	124.48	166.97	141.79
4	AMOUNT	$	3,071,075	9,014,736	5,604,000	2,198,042	2,086,162	1,006,311	22,980,327
5	BURNED:								
6	UNITS	BBL	4,630	3,090	18,038	6,587	5,829	6,648	44,822
7	UNIT COST	$/BBL	177.72	172.48	147.89	167.66	156.36	169.40	159.86
8	AMOUNT	$	822,863	532,964	2,667,613	1,104,370	911,412	1,126,160	7,165,382
9	ENDING INVENTORY:								
10	UNITS	BBL	439,376	500,568	523,026	532,671	543,594	542,971	
11	UNIT COST	$/BBL	123.48	125.33	125.56	125.34	124.98	124.91	
12	AMOUNT	$	54,254,101	62,735,873	65,672,259	66,765,932	67,940,682	67,820,833	
	COAL								
13	PURCHASES:								
14	UNITS	TON	127,482	41,984	158,304	153,352	172,084	135,037	788,243
15	UNIT COST	$/TON	140.64	107.68	95.36	94.49	98.72	92.19	103.36
16	AMOUNT	$	17,928,772	4,520,729	15,095,673	14,490,149	16,988,687	12,449,323	81,473,333
17	BURNED:								
18	UNITS	TON	16,302	6,372	222,865	199,866	108,785	185,333	739,523
19	UNIT COST	$/TON	126.60	125.37	119.41	114.15	110.35	106.69	113.68
20	AMOUNT	$	2,063,905	798,867	26,611,309	22,814,465	12,004,620	19,773,817	84,066,983
21	ADJUSTMENTS								
22	UNITS	TON							
23	AMOUNT	$							
24	ENDING INVENTORY:								
25	UNITS	TON	602,472	638,084	573,524	527,010	577,754	527,457	
26	UNIT COST	$/TON	126.60	125.37	119.41	114.15	110.08	106.69	
27	AMOUNT	$	76,275,651	79,997,513	68,481,877	60,157,561	63,600,754	56,276,259	
	GAS								
28	BURNED:								
29	UNITS	MCF	19,530,265	18,080,879	18,374,352	19,831,849	23,568,413	25,717,147	125,102,905
30	UNIT COST	$/MCF	6.53	4.84	4.10	3.48	3.60	3.63	4.30
	AMOUNT	$	127,503,058	87,494,292	75,413,087	69,005,666	84,837,908	93,388,272	537,642,282

FPSC EXH No. 6
10/30/2023
ADMITTED

C1-48

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2023 through December 2023

			Est Jul-23	Est Aug-23	Est Sep-23	Est Oct-23	Est Nov-23	Est Dec-23	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	3,742	3,003	4,393	2,492	1,135	2,065	178,906
3	UNIT COST	$/BBL	172.29	172.71	156.18	172.82	224.75	177.07	144.66
4	AMOUNT	$	644,725	518,660	686,094	430,662	255,090	365,649	25,881,207
5	BURNED:								
6	UNITS	BBL	3,742	3,003	4,393	2,492	1,135	2,065	61,652
7	UNIT COST	$/BBL	172.29	172.71	156.18	172.82	224.75	177.07	163.28
8	AMOUNT	$	644,725	518,660	686,094	430,662	255,090	365,649	10,066,262
9	ADJUSTMENTS								
10	UNITS	BBL							
11	AMOUNT	$							
12	ENDING INVENTORY:								
13	UNITS	BBL	542,971	542,971	542,971	542,971	542,971	542,971	
14	UNIT COST	$/BBL	124.91	124.91	124.91	124.91	124.91	124.91	
15	AMOUNT	$	67,820,833	67,820,833	67,820,833	67,820,833	67,820,833	67,820,833	
	COAL								
16	PURCHASES:								
17	UNITS	TON	272,031	287,017	262,889	104,676	97,918	201,469	2,014,243
18	UNIT COST	$/TON	96.46	94.42	92.73	95.96	95.87	90.09	97.69
19	AMOUNT	$	26,240,601	27,099,205	24,377,869	10,045,046	9,387,431	18,149,615	196,773,100
20	BURNED:								
21	UNITS	TON	272,031	287,017	262,889	104,676	97,918	201,469	1,965,523
22	UNIT COST	$/TON	96.46	94.42	92.73	95.96	95.87	90.09	101.43
23	AMOUNT	$	26,240,601	27,099,205	24,377,869	10,045,046	9,387,431	18,149,615	199,366,750
24	ADJUSTMENTS								
25	UNITS	TON							
26	AMOUNT	$							
27	ENDING INVENTORY:								
28	UNITS	TON	527,457	527,457	527,457	527,457	527,457	527,457	
29	UNIT COST	$/TON	106.69	106.69	106.69	106.69	106.69	106.69	
30	AMOUNT	$	56,276,259	56,276,259	56,276,259	56,276,259	56,276,259	56,276,259	
	GAS								
31	BURNED:								
32	UNITS	MCF	25,577,399	25,394,668	23,456,454	21,660,946	17,657,100	16,094,863	254,944,335
33	UNIT COST	$/MCF	3.76	3.83	3.76	3.83	4.63	5.33	4.20
34	AMOUNT	$	96,154,207	97,291,750	88,299,304	82,879,307	81,688,436	85,786,641	1,069,741,927

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-23	ECONSALE	--	8,182		8,182	2.868	4.959	234,620	405,721	171,100
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	94,608		94,608	4.638	4.638	4,388,148	4,388,148	0
	TOTAL		102,790		102,790	4.497	4.664	4,622,769	4,793,869	171,100
Feb-23	ECONSALE	--	30,032		30,032	1.565	2.174	470,146	652,979	182,833
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	75,779		75,779	1.775	1.775	1,345,150	1,345,150	0
	TOTAL		105,811		105,811	1.716	1.888	1,815,296	1,998,129	182,833
Mar-23	ECONSALE	--	53,401		53,401	2.227	3.249	1,189,148	1,734,875	545,727
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	135,592		135,592	2.092	2.092	2,836,365	2,836,365	0
	TOTAL		188,993		188,993	2.130	2.419	4,025,513	4,571,240	545,727
Apr-23	ECONSALE	--	22,043		22,043	1.639	2.217	361,230	488,759	127,529
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	187,859		187,859	3.005	3.005	5,644,594	5,644,594	0
	TOTAL		209,902		209,902	2.861	2.922	6,005,825	6,133,354	127,529
May-23	ECONSALE	--	17,721		17,721	2.095	2.973	371,264	526,881	155,617
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	166,336		166,336	2.600	2.600	4,324,911	4,324,911	0
	TOTAL		184,057		184,057	2.551	2.636	4,696,175	4,851,792	155,617
Jun-23	ECONSALE	--	20,349		20,349	2.325	4.730	473,189	962,545	489,356
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	211,744		211,744	2.804	2.804	5,936,603	5,936,603	0
	TOTAL		232,093		232,093	2.762	2.973	6,409,792	6,899,148	489,356
Jan-23	ECONSALE	--	151,728		151,728	2.043	3.145	3,099,598	4,771,760	1,672,163
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-23	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	871,918		871,918	2.807	2.807	24,475,772	24,475,772	0
	TOTAL		1,023,646		1,023,646	2.694	2.857	27,575,370	29,247,532	1,672,163

FPSC EXH No. 6
10/30/2023

ADMITTED

C1-50

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jul-23	ECONSALE	--	31,158		31,158	3.206	4.036	998,786	1,257,633	258,847
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	252,422		252,422	2.624	2.624	6,623,697	6,623,697	0
	TOTAL		283,580		283,580	2.688	2.779	7,622,483	7,881,330	258,847
Aug-23	ECONSALE	--	36,956		36,956	3.469	4.368	1,281,866	1,614,076	332,210
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	236,560		236,560	2.711	2.711	6,412,894	6,412,894	0
	TOTAL		273,516		273,516	2.813	2.935	7,694,760	8,026,970	332,210
Sep-23	ECONSALE	--	25,382		25,382	3.142	3.957	797,573	1,004,273	206,700
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	189,834		189,834	2.692	2.692	5,109,641	5,109,641	0
	TOTAL		215,216		215,216	2.745	2.841	5,907,214	6,113,914	206,700
Oct-23	ECONSALE	--	31,083		31,083	3.051	3.842	948,502	1,194,317	245,815
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	96,212		96,212	2.465	2.465	2,371,806	2,371,806	0
	TOTAL		127,295		127,295	2.608	2.801	3,320,308	3,566,123	245,815
Nov-23	ECONSALE	--	35,847		35,847	3.327	4.190	1,192,738	1,501,850	309,112
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	71,532		71,532	3.052	3.052	2,183,307	2,183,307	0
	TOTAL		107,378		107,378	3.144	3.432	3,376,045	3,685,157	309,112
Dec-23	ECONSALE	--	36,476		36,476	3.733	4.700	1,361,461	1,714,299	352,838
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(39,725)	(39,725)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	108,560		108,560	3.807	3.807	4,132,932	4,132,932	0
	TOTAL		145,036		145,036	3.788	4.004	5,494,393	5,807,506	313,113
Jan-23	ECONSALE	--	348,630		348,630	2.777	3.746	9,680,524	13,058,208	3,377,685
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-23	EXCESS GAIN	--	0		0	0.000	0.000	0	(39,725)	(39,725)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,827,037		1,827,037	2.808	2.808	51,310,048	51,310,048	0
	TOTAL		2,175,667		2,175,667	2.803	2.957	60,990,571	64,328,531	3,337,960

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-23	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	19			19	-219.477	-219.477	(41,701)
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	33,287			33,287	9.229	9.229	3,072,014
	TOTAL		33,306	0	0	33,306	9.098	9.098	3,030,313
Feb-23	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	24,807			24,807	6.556	6.556	1,626,405
	TOTAL		24,807	0	0	24,807	6.556	6.556	1,626,405
Mar-23	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	25,424			25,424	5.435	5.435	1,381,894
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	53,458			53,458	5.297	5.297	2,831,810
	TOTAL		78,882	0	0	78,882	5.342	5.342	4,213,703
Apr-23	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	28,150			28,150	4.441	4.441	1,250,180
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	98,875			98,875	4.186	4.186	4,138,970
	TOTAL		127,025	0	0	127,025	4.243	4.243	5,389,150
May-23	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	10,857			10,857	5.262	5.262	571,271
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	54,720			54,720	5.149	5.149	2,817,457
	TOTAL		65,577	0	0	65,577	5.168	5.168	3,388,727
Jun-23	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	10,541			10,541	5.634	5.634	593,874
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	71,332			71,332	4.963	4.963	3,540,282
	TOTAL		81,873	0	0	81,873	5.049	5.049	4,134,156
Jan-23	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	74,991			74,991	5.008	5.008	3,755,518
Jun-23	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	336,479			336,479	5.358	5.358	18,026,937
	TOTAL		411,470	0	0	411,470	5.294	5.294	21,782,455

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10/30/2023
ADMITTED

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	7,418			7,418	4.083	4.083	302,881
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	36,830			36,830	4.121	4.121	1,517,589
	TOTAL		44,247	0	0	44,247	4.114	4.114	1,820,470
Aug-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	6,486			6,486	4.163	4.163	270,001
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	33,532			33,532	4.211	4.211	1,412,087
	TOTAL		40,018	0	0	40,018	4.203	4.203	1,682,088
Sep-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	34,007			34,007	4.086	4.086	1,389,358
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	86,786			86,786	4.068	4.068	3,530,603
	TOTAL		120,793	0	0	120,793	4.073	4.073	4,919,961
Oct-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	33,402			33,402	4.142	4.142	1,383,504
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	55,069			55,069	4.156	4.156	2,288,860
	TOTAL		88,470	0	0	88,470	4.151	4.151	3,672,364
Nov-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	314			314	5.236	5.236	16,450
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	8,932			8,932	5.401	5.401	482,415
	TOTAL		9,247	0	0	9,247	5.395	5.395	498,865
Dec-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	833
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,264			1,264	8.974	8.974	113,467
	TOTAL		1,264	0	0	1,264	9.040	9.040	114,301
Jan-23	OTHER	--	0			0	0.000	0.000	-
THRU	SHADY HILLS	--	156,617			156,617	4.545	4.545	7,118,545
Dec-23	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	558,892			558,892	4.898	4.898	27,371,958
TOTAL			715,509	0	0	715,509	4.820	4.820	34,490,504

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10/30/2023

ADMITTED

Docket No. [illegible]
Exhibit G[illegible], PS[illegible]
Schedule E8

C1-53

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-23 Act	QUAL. FACILITIES	COGEN	220,063			220,063	8.043	22.343	17,700,697
Feb-23 Act	QUAL. FACILITIES	COGEN	199,085			199,085	6.320	22.167	12,581,815
Mar-23 Act	QUAL. FACILITIES	COGEN	192,476			192,476	5.329	21.777	10,256,613
Apr-23 Act	QUAL. FACILITIES	COGEN	161,669			161,669	5.476	25.067	8,852,508
May-23 Act	QUAL. FACILITIES	COGEN	211,188			211,188	4.832	19.876	10,205,083
Jun-23 Act	QUAL. FACILITIES	COGEN	191,018			191,018	4.167	20.835	7,959,689
Jul-23 Est	QUAL. FACILITIES	COGEN	222,098			222,098	4.619	18.954	10,258,890
Aug-23 Est	QUAL. FACILITIES	COGEN	222,098			222,098	4.622	18.958	10,266,403
Sep-23 Est	QUAL. FACILITIES	COGEN	211,003			211,003	4.673	19.762	9,860,732
Oct-23 Est	QUAL. FACILITIES	COGEN	197,149			197,149	4.762	20.912	9,388,792
Nov-23 Est	QUAL. FACILITIES	COGEN	214,722			214,722	4.664	19.492	10,014,722
Dec-23 Est	QUAL. FACILITIES	COGEN	222,625			222,625	4.852	19.154	10,802,428
TOTAL	QUAL. FACILITIES	COGEN	2,465,195			2,465,195	5.198	20.653	128,148,372

FPSC EXH No. 6
10/30/2023
ADMITTED

C1-54

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST			COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL $ FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-23	ECONPURCH	--	8,966	4.273	4.273	383,141	5.032	451,174	68,033
Act	SEPA	--	9,283	6.755	6.755	627,043	6.755	627,043	0
	TOTAL		18,249	5.536	5.536	1,010,183	5.908	1,078,216	68,033
Feb-23	ECONPURCH	--	9,979	3.787	3.787	377,923	3.640	363,202	(14,721)
Act	SEPA	--	6,988	5.695	5.695	397,945	5.695	397,945	-
	TOTAL		16,967	4.573	4.573	775,868	4.486	761,147	(14,721)
Mar-23	ECONPURCH	--	21,501	5.933	5.933	1,275,561	6.766	1,454,829	179,268
Act	SEPA	--	381	7.484	7.484	28,527	7.484	28,527	-
	TOTAL		21,882	5.960	5.960	1,304,087	6.779	1,483,355	179,268
Apr-23	ECONPURCH	--	46,641	6.868	6.868	3,203,231	0.000	4,920,900	1,717,669
Act	SEPA	--	8,040	4.903	4.903	394,190	4.903	394,190	-
	TOTAL		54,681	6.579	6.579	3,597,421	9.720	5,315,090	1,717,669
May-23	ECONPURCH	--	17,488	4.534	4.534	792,963	0.000	716,579	(76,384)
Act	SEPA	--	2,800	3.792	3.792	106,178	3.792	106,178	-
	TOTAL		20,288	4.432	4.432	899,141	4.055	822,757	(76,384)
Jun-23	ECONPURCH	--	9,586	3.917	3.917	375,438	3.566	402,448	27,011
Act	SEPA	--	9,074	3.698	3.698	335,564	3.698	335,564	-
	TOTAL		18,660	3.810	3.810	711,002	3.955	738,013	27,011
Jan-23	ECONPURCH	--	114,161	5.613	5.613	6,408,256	7.278	8,309,131	1,900,875
THRU	SEPA	--	36,565	5.167	5.167	1,889,447	5.167	1,889,447	0
Jun-23									
	TOTAL		150,726	5.505	5.505	8,297,703	6.766	10,198,578	1,900,875

FPSC EXH No. 6
10/30/2023
ADMITTED

C1-55

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-23	ECONPURCH	--	7,917	6.423	6.423	508,473	7.215	571,154	62,681
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		7,917	6.423	6.423	508,473	7.215	571,154	62,681
Aug-23	ECONPURCH	--	6,116	6.923	6.923	423,359	7.776	475,549	52,190
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		6,116	6.923	6.923	423,359	7.776	475,549	52,190
Sep-23	ECONPURCH	--	13,796	5.486	5.486	756,854	6.162	850,138	93,284
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,796	5.486	5.486	756,854	6.162	850,138	93,284
Oct-23	ECONPURCH	--	11,385	5.246	5.246	597,216	5.892	670,822	73,606
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		11,385	5.246	5.246	597,216	5.892	670,822	73,606
Nov-23	ECONPURCH	--	6,156	5.113	5.113	314,751	5.743	353,547	38,796
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		6,156	5.113	5.113	314,751	5.743	353,547	38,796
Dec-23	ECONPURCH	--	4,201	5.427	5.427	228,001	6.096	256,104	28,103
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		4,201	5.427	5.427	228,001	6.096	256,104	28,103
Jan-23	ECONPURCH	--	163,732	5.641	5.641	9,236,910	7.015	11,486,445	2,249,535
THRU	SEPA	--	36,565	5.167	5.167	1,889,447	5.167	1,889,447	0
Dec-23									
	TOTAL		200,297	5.555	5.555	11,126,357	6.678	13,375,892	2,249,535

C1-52

FPSC EXH No. 6
10/30/2023

ADMITTED

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2023 through December 2023
For Use in the 2023 Act-Est Recovery Clause Filings

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,189,446	44.99%	10.10%	4.540%	6.08%	0.5067%
2	Long Term Debt	6,956,821	38.22%	4.48%	1.710%	1.71%	0.1425%
3	Short Term Debt	217,724	1.20%	4.65%	0.060%	0.06%	0.0050%
4	Cust Dep Active	153,136	0.84%	2.50%	0.020%	0.02%	0.0017%
5	Cust Dep Inactive	1,472	0.01%			0.00%	0.0000%
6	Invest Tax Cr	190,777	1.05%	7.36%	0.080%	0.10%	0.0083%
7	Deferred Inc Tax	2,491,658	13.69%			0.00%	0.0000%
8	**Total**	**$ 18,201,033**	**100.00%**		**6.410%**	**7.97%**	**0.6642%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,189,446	54%	10.1%	5.46%	72.6%	0.08%	0.0581%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	6,956,821	46%	4.48%	2.06%	27.4%	0.08%	0.0219%	0.022%
12		15,146,266	100%		7.52%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.16%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.81%
15	**Total Revenue Requirement Rate of Return**	**7.97%**

Effective Tax Rate: 25.345%

Column:

(1)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2)	Column (1) / Total Column (1)
(3)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4)	Column (2) x Column (3)
(5)	For equity components: Column (4) / (1-effective income tax rate/100)
*	For debt components: Column (4)
**	Line 6 is the pre-tax ITC components from Lines 9 and 11
(6)	Column (5) / 12

FPSC EXH No. 6
10/30/2023
ADMITTED

C1-57

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2023

Docket No. 20230001-EI
Exhibit__GPD-2, Part 2
Schedule E12-A
Page 1 of 1

		EST Jan-23	EST Feb-23	EST Mar-23	EST Apr-23	EST May-23	EST Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	82,037,983
3	Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,948
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,647,898
7	Subtotal - Base Level Capacity Costs	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	382,063,369
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	372,141,180
10	**Intermediate Production Level Capacity Costs**													
11	Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,796	1,976,796	1,411,997	1,369,848	1,917,787	3,898,797	3,898,797	3,898,797	1,819,439	1,369,848	1,369,848	1,976,796	26,885,544
18	Vandolah (NSG)	2,853,651	2,869,683	2,056,255	2,033,352	2,773,491	5,720,689	5,703,512	5,657,707	2,706,692	1,993,272	2,039,078	2,869,683	39,277,065
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,830,447	4,846,478	3,468,252	3,403,200	4,691,278	9,619,486	9,602,309	9,556,504	4,526,131	3,363,120	3,408,926	4,846,478	66,162,609
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,594,235	4,609,483	3,298,652	3,236,781	4,461,872	9,149,087	9,132,750	9,089,185	4,304,800	3,198,661	3,242,227	4,609,483	62,927,216
23	**Other Capacity Costs**													
24	Retail Wheeling	(102,215)	(68,469)	(87,302)	(22,075)	(57,083)	(2,442)	(2,567)	(4,483)	(6,604)	(39,505)	(62,343)	(47,938)	(503,025)
25	Ridge Generating Station L.P. Termination [1]	583,616	600,008	576,577	573,057	569,538	566,018	562,499	558,979	555,460	551,940	548,420	544,901	6,791,013
26	DOE Settlement-Spent Fuel Claim [2]	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27	SoBRA True-Up - Duette (2022 Base Rate Adjmt) [5]	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
28	PTC Solar Credit	-	-	-	(11,668,131)	-	-	-	-	-	-	-	-	(11,668,131)
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [3]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [3]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
31	Total Other Capacity Costs	870,908	2,065,639	2,023,375	(9,583,048)	2,046,555	2,097,677	2,094,033	2,088,597	2,082,956	2,046,536	2,020,178	2,031,064	11,884,471
32	**Total Capacity Costs (line 9+15+22+31)**	36,476,908	37,686,887	36,333,792	24,665,498	37,520,192	42,258,529	42,238,548	42,189,547	37,399,521	36,256,962	36,274,170	37,652,312	446,952,867
33	Actual/Estimated True-Up Provision - Jan - Dec 2022													(6,747,100)
34	**Total Recoverable Capacity Costs**													440,205,767
35	**Total Recoverable ISFSI Costs** [4]													6,879,837
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													447,085,604

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

[2] Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be detemined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed $173 million (retail) to be recognized. The $19.3 million is the difference between the $173 million spent fuel claim and the DOE award of $154 million.

[3] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[4] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

[5] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

FPSC EXH No. 6
10/30/2023
ADMITTED

C1-58

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2023

Docket No. 20230001-EI
Exhibit__GPD-2, Part 2
Schedule E12-B
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		ACT Jan-23	ACT Feb-23	ACT Mar-23	ACT Apr-23	ACT May-23	ACT Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	81,408,666
3	Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,949
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,202,729
7	Subtotal - Base Level Capacity Costs	31,466,993	31,549,899	31,658,278	31,673,523	31,769,891	31,838,615	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	380,988,883
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	30,649,795	30,730,548	30,836,112	30,850,962	30,944,827	31,011,766	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	371,094,600
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	205,200	(89,560)	(122,423)	211,983	-	-	-	-	-	-	205,200
13	Subtotal - Intermediate Level Capacity Costs	-	-	205,200	(89,560)	(122,423)	211,983	-	-	-	-	-	-	205,200
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	190,091	(82,966)	(113,409)	196,375	-	-	-	-	-	-	190,091
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,900,221	3,900,221	1,820,103	1,370,348	1,370,348	1,977,517	26,900,778
18	Vandolah (NSG)	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	39,985,794
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	5,001,229	4,966,070	3,444,928	3,382,220	4,811,790	9,870,657	9,631,412	9,585,382	4,539,751	3,373,072	3,419,102	4,860,957	66,886,572
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,756,669	4,723,229	3,276,471	3,216,830	4,576,494	9,387,982	9,160,436	9,116,657	4,317,758	3,208,129	3,251,908	4,623,257	63,615,820
23	**Other Capacity Costs**													
24	Retail Wheeling	(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(81,078)	(96,165)	(66,049)	(80,883)	(93,278)	(94,915)	(731,767)
25	Ridge Generating Station L.P. Termination [1]	583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764	552,157	548,551	544,944	6,777,358
26	DOE Settlement-Spent Fuel Claim [2]	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27	Production Tax Credits [3]	-	-	-	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(11,668,131)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [4]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [4]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	SoBRA True-Up - Duette (Base Rate Adjmt) [5]	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
31	Total Other Capacity Costs	958,366	2,050,431	2,044,428	540,764	1,008,762	802,078	719,540	700,846	727,357	708,916	692,914	687,671	11,642,073
32	**Total Capacity Costs (line 9+15+22+31)**	36,364,830	37,504,208	36,347,102	34,525,590	36,416,674	41,398,201	40,891,741	40,829,268	36,056,880	34,928,810	34,956,587	36,322,693	446,542,584
33	**ISFSI Revenue Requirement** [6]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
34	**Total Recoverable Capacity & ISFSI Costs (line 32+33)**	36,938,150	38,077,527	36,920,422	35,098,909	36,989,994	41,971,521	41,465,061	41,402,588	36,630,199	35,502,129	35,529,907	36,896,013	453,422,421
35	**Capacity Revenues**													
36	Capacity Cost Recovery Revenues (net of tax)	34,889,609	29,091,426	33,267,254	33,216,048	34,099,359	40,231,138	43,547,354	45,261,466	44,721,813	40,348,383	32,863,584	30,924,828	442,462,262
37	Prior Period True-Up Provision Over/(Under) Recovery	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	6,747,100
38	**Current Period Revenues (net of tax)**	35,451,868	29,653,685	33,829,512	33,778,306	34,661,617	40,793,397	44,109,612	45,823,725	45,284,071	40,910,641	33,425,842	31,487,086	449,209,362
39	**True-Up Provision**													
40	True-Up Provision - Over/(Under) Recov (Line 38-34)	(1,486,282)	(8,423,843)	(3,090,910)	(1,320,603)	(2,328,377)	(1,178,124)	2,644,551	4,421,137	8,653,872	5,408,512	(2,104,065)	(5,408,927)	(4,213,059)
41	Interest Provision for the Month	(248)	(21,553)	(47,223)	(60,582)	(72,703)	(83,588)	(83,215)	(70,886)	(45,675)	(18,247)	(13,671)	(32,170)	(549,762)
42	Current Cycle Balance - Over/(Under)	(1,486,529)	(9,931,925)	(13,070,058)	(14,451,243)	(16,852,331)	(18,114,043)	(15,552,707)	(11,202,457)	(2,594,259)	2,796,006	678,270	(4,762,828)	(4,762,828)
43	Prior Period Balance - Over/(Under) Recovered	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102
44	Prior Period Cumulative True-Up Collected/(Refunded)	(562,258)	(1,124,517)	(1,686,775)	(2,249,033)	(2,811,292)	(3,373,550)	(3,935,808)	(4,498,067)	(5,060,325)	(5,622,583)	(6,184,842)	(6,747,100)	(6,747,100)
45	Prior Period True-up Balance - Over/(Under)	395,844	(166,415)	(728,673)	(1,290,931)	(1,853,190)	(2,415,448)	(2,977,706)	(3,539,965)	(4,102,223)	(4,664,481)	(5,226,740)	(5,788,998)	(5,788,998)
46	**Net Capacity True-up Over/(Under) (Line 42+45)**	($1,090,685)	($10,098,340)	($13,798,732)	($15,742,175)	($18,705,522)	($20,529,492)	($18,530,414)	($14,742,421)	($6,696,482)	($1,868,476)	($4,548,470)	($10,551,826)	($10,551,826)

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

[2] Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be detemined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed $173 million (retail) to be recognized. The $19.3 million is the difference between the $173 million spent fuel claim and the DOE award of $154 million.

[3] Approved in Commission Order No. PSC-2023-0112-PCO-EI. DEF makes its tax filing in October 2023, which will include the actual PTC amount that DEF will include in its True-Up filing made in 2024.

[4] True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[5] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

[6] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

C1-55

FPSC EXH No. 6
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2023

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	115.00
2	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
3	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
4	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
5	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
6	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00
7	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	521.00

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ADMITTED

		Re-Projection Total	Original Projection Total	Variance Total
1	**Capacity Revenues**			
2	Capacity Cost Recovery Revenues	$442,462,262	$447,085,604	($4,623,342)
3	Prior Period True-Up Provision Over/(Under) Recovery	$6,747,100	6,747,100	0
4	**Current Period Revenues**	449,209,362	453,832,704	(4,623,342)
5				
6	**Capacity Costs**			
7	**Base Production Level Capacity Costs**			
8	Orange Cogen (ORANGECO)	81,408,666	82,037,983	(629,317)
9	Orlando Cogen Limited (ORLACOGL)	82,526,949	82,526,948	1
10	Pasco County Resource Recovery (PASCOUNT)	31,016,880	31,016,880	0
11	Pinellas County Resource Recovery (PINCOUNT)	73,833,660	73,833,660	0
12	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	112,202,729	112,647,898	(445,170)
13	Subtotal - Base Level Capacity Costs	380,988,883	382,063,369	(1,074,486)
14	Base Production Jurisdictional Responsibility	97.403%	97.403%	0.000%
15	Base Level Jurisdictional Capacity Costs	371,094,600	372,141,180	(1,046,580)
16				
17	**Intermediate Production Level Capacity Costs**			
18	Southern - Franklin	0	0	0
19	Capacity Sales and Purchases	205,200	0	205,200
20	Subtotal - Intermediate Level Capacity Costs	205,200	0	205,200
21	Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	0.000%
22	Intermediate Level Jurisdictional Capacity Costs	190,091	0	190,091
23				
24	**Peaking Production Level Capacity Costs**			
25	Shady Hills	26,900,778	26,885,544	15,234
26	Vandolah (NSG)	39,985,794	39,277,065	708,729
27	Subtotal - Peaking Level Capacity Costs	66,886,572	66,162,609	723,963
28	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	0.000%
29	Peaking Level Jurisdictional Capacity Costs	63,615,820	62,927,216	688,604
30				
31	**Other Capacity Costs**			
32	Retail Wheeling	(731,767)	(503,025)	(228,742)
33	Ridge Generating Station L.P. Termination [1]	6,777,358	6,791,013	(13,655)
34	DOE Spent Fuel Claim	19,328,945	19,328,945	0
35	Production Tax Credits	(11,668,131)	(11,668,131)	(0)
36	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [2]	(386,291)	(386,291)	(0)
37	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [2]	(533,447)	(533,447)	(0)
38	SoBRA True-Up - Duette (Base Rate Adjmt) [3]	(1,144,593)	(1,144,593)	(0)
39	Other Jurisdictional Capacity Costs	11,642,073	11,884,471	(242,397)
40				
41	**Subtotal Jurisdictional Capacity Costs (Line 15+22+29+39)**	446,542,584	446,952,867	(410,282)
42				
43	**ISFSI Revenue Requirement** [4]	6,879,837	6,879,837	0
44				
45	**Total Jurisdictional Capacity Costs (Line 41+43)**	453,422,421	453,832,704	(410,282)
46				
47	**True-Up Provision**			
48	True-Up Provision - Over/(Under) Recovered	(4,213,059)	0	(4,213,059)
49	Interest Provision for the Month	(549,762)	0	(549,762)
50	Current Cycle Balance - Over/(Under)	(4,762,829)	0	(4,762,829)
51				
52	Prior Period Balance - Over/(Under) Recovered	958,102	6,747,100	(5,788,998)
53	Prior Period Cumulative True-Up Collected/(Refunded)	(6,747,100)	(6,747,100)	0
54	Prior Period True-up Balance - Over/(Under)	(5,788,998)	0	(5,788,998)
55				
56	**Net Capacity True-up Over/(Under) (Line 50+54)**	($10,551,826)	$0	($10,551,826)

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.
[2] True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.
[3] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.
[4] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

FPSC EXH No. 7
10/30/2023
ADMITTED

Docket No.20230001-EI
Exhibit No. ____(GPD-3)
Part 1

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2024 through December 2024

PART 1 – 2024 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

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PROJECTED MARKET PRICE BY FUEL TYPE

	Light Oil		Coal Crystal River 4 & 5		Natural Gas
Month	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2024	116.64	20.02	83.84	3.65	4.01
Feb 2024	115.24	19.78	83.48	3.63	3.92
Mar 2024	113.56	19.49	83.22	3.62	3.58
Apr 2024	112.16	19.25	83.04	3.61	3.26
May 2024	110.92	19.04	82.90	3.60	3.25
Jun 2024	110.51	18.97	82.78	3.60	3.33
Jul 2024	110.43	18.96	83.49	3.63	3.42
Aug 2024	110.16	18.91	84.21	3.67	3.46
Sep 2024	109.79	18.85	84.90	3.71	3.44
Oct 2024	108.58	18.64	85.51	3.75	3.53
Nov 2024	107.34	18.43	86.22	3.78	3.88
Dec 2024	106.14	18.22	86.81	3.82	4.31
Average	110.96	19.05	84.20	3.67	3.61

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

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Docket No.20230001-EI
Exhibit No. ____(GPD-3)
Part 2

DUKE ENERGY FLORIDA, LLC

Fuel Cost Recovery

January 2024 through December 2024

PART 2 - 2024 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use

Schedule E1-F – Calculation of Jurisdictional Delivery Loss Multipliers

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

Schedule H1 – Generating System Comparative Data

Capital Structure and Cost Rates Applied to Capital Projects

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Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2024 through December 2024

			DOLLARS	mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)		1,438,853,976	41,076,651	3.5029
2.	Coal Car Investment		0	0	0.0000
3.	Adjustment to Fuel Cost		11,774,084	0	0.0000
4.	TOTAL COST OF GENERATED POWER		1,450,628,060	41,076,651	3.5315
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		19,461,805	362,262	5.3723
6.	Energy Cost of Economy Purchases (E9)		8,201,383	158,720	5.1672
7.	Payments to Qualifying Facilities (E8)		54,163,196	1,366,117	3.9648
8.	TOTAL COST OF PURCHASED POWER		81,826,383	1,887,099	4.3361
9.	TOTAL AVAILABLE mWh			42,963,750	
10.	Fuel Cost of Economy Sales	(E6)	(16,556,666)	(402,985)	4.1085
10a.	Gain on Economy Sales	(E6)	(4,290,846)	(402,985) *	1.0648
10b.	Gain on Total Power Sales - 20%	(E6)	79,908		
11.	Fuel Cost of Stratified Sales	(E6)	(40,213,463)	(967,283)	4.1574
12.	TOTAL FUEL COST AND GAINS ON POWER SALES		(60,981,067)	(1,370,268)	4.4503
13.	Net Inadvertent Interchange				
14.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,471,473,376	41,593,482	3.5377
15.	Net Unbilled		2,458,885 *	(153,680)	0.0062
16.	Company Use		4,824,294 *	(135,167)	0.0122
17.	T & D Losses		59,369,108 *	(1,678,211)	0.1498
18.	Adjusted System Sales		1,471,473,376	39,626,425	3.7060
19.	Wholesale Sales (Excluding Supplemental Sales)		(111,671)	(2,989)	3.7357
20.	Jurisdictional Sales		1,471,361,705	39,623,435	3.7134
21.	Jurisdictional Sales Adjusted for Line Losses x	1.00041	1,471,960,084	39,623,435	3.7149
22.	Prior Period True-Up (Sch E1-A)		554,889,751.69	39,623,435	1.4004
23.	Total Jurisdictional Fuel Cost		2,026,849,836	39,623,435	5.1153
24.	GPIF **		986,550	39,623,435	0.0025
25.	CEC Bill Credit		49,715,436	39,623,435	0.1255
26.	Clean Energy Impact (CEI)		(1,748,081)	39,623,435	(0.0044)
27.	Fuel Factor Adjusted including GPIF & CEC Bill Credit		2,075,803,742	39,623,435	5.2388
28.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)		2,075,803,741		5.2390

* For Informational Purposes Only
** Based on Jurisdictional Sales

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Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2024 through December 2024

1.	Actual Over/(Under) Recovery January - December 2022 **(** Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec 23 **)**	$	(1,355,123,210)
2.	Approved (Over)/Under Recovery January 2022 - December 2023 to be (Refunded)/Collected January - December 2023 (Schedule E1-B, page 2 of 2, Section C, Line 10)	$	(29,069,830)
3.	Estimated Over/(Under) Recovery January - December 2023 **(** Schedule E1-B, Page 2 of 2, Section C, Line 8 - Dec 22 **)**	$	829,303,287
4.	Total Over/(Under) Recovery (Line 1 through Line 3) *	$	(554,889,752)
5.	Jurisdictional mWh Sales (Projected Period)	mWh	39,623,435
6.	True-Up Factor (Line 6 / Line 7)	Cents/kWh	1.400

* The $554.9M Total Under-Recovery shown on line 4 is the projected remaining amount of the approved $1.2 billion 2022 under-recovery that will be recovered in 2024.

C1-62

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10/30/2023
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C1-79

Duke Energy Florida, LLC
Calculation of Estimated True-Up
7 Month Actual and 5 Months Estimated
January 2023 - December 2023

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 130,389,826	$ 88,826,123	$ 104,692,009	$ 92,924,501	$ 97,753,939	$ 114,288,249	$ 628,874,647
	2	Fuel Cost of Power Sold	(4,793,869)	(1,998,129)	(4,571,240)	(6,133,354)	(4,851,792)	(6,899,148)	(29,247,532)
	3	Fuel Cost of Purchased Power	3,030,313	1,626,405	4,213,703	5,389,150	3,388,727	4,134,156	21,782,455
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	17,700,697	12,581,815	10,256,613	8,852,508	10,205,083	7,959,689	67,556,405
	4	Energy Cost of Economy Purchases	1,010,183	775,868	1,304,087	3,597,421	899,141	711,002	8,297,703
	5	Adjustments to Fuel Cost	1,033,960	2,571,692	1,173,392	1,050,496	2,588,542	1,052,370	9,470,452
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
B	1	Jurisdictional mWh Sales	3,092,996	2,613,836	3,020,777	3,120,101	3,187,380	3,828,999	18,864,088
	2	Non-Jurisdictional mWh Sales	(477)	486	3,596	719	3,593	32,060	39,978
	3	TOTAL SALES (Lines B1 + B2)	3,092,519	2,614,322	3,024,373	3,120,820	3,190,973	3,861,059	18,904,066
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.98%	99.88%	99.98%	99.89%	99.17%	99.79%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	194,820,704	164,924,141	188,599,553	172,536,599	176,182,021	213,841,787	1,110,904,806
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	8,113,019	8,113,019	8,113,019	(19,608,284)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	103,230
	2b	CEC Bill Credit	(462,522)	(665,667)	(765,328)	(799,483)	(743,581)	(1,622,201)	(5,058,782)
	2c	Clean Energy Impact (CEI) *	0	0	0	0	0	0	-
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	179,726,274	149,626,566	173,202,316	179,867,340	183,568,664	220,349,810	1,086,340,971
	4	Fuel & Net Power Transactions (Line A6)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	148,450,394	104,406,792	116,976,939	105,699,338	109,904,470	120,288,451	705,726,384
	6	Over/(Under) Recovery (Line C3 - Line C5)	31,275,880	45,219,774	56,225,378	74,168,002	73,664,194	100,061,360	380,614,587
	7	Interest Provision	(4,982,281)	(4,957,190)	(4,846,302)	(4,768,403)	(4,649,525)	(4,377,084)	(28,580,785)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	26,293,599	40,262,584	51,379,076	69,399,566	69,014,669	95,684,276	352,033,769
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	14,649,113	29,298,227	43,947,340	35,834,321	27,721,303	19,608,284	19,608,284
	11	Subtotal Prior Period True-up	(1,340,474,097)	(1,325,824,983)	(1,311,175,870)	(1,319,288,889)	(1,327,401,908)	(1,335,514,927)	(1,335,514,927)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($1,314,180,498)	(1,259,268,801)	($1,193,240,612)	($1,131,954,065)	($1,071,052,415)	($983,481,157)	(983,481,157)

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Duke Energy Florida, LLC
Calculation of Estimated True-Up
7 Month Actual and 5 Months Estimated
January 2023 - December 2023

			Jul Actual	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	$ 143,864,138	$ 124,909,615	$ 120,235,476	$ 100,034,823	$ 96,132,582	$ 108,835,350	$ 1,322,886,631
	2	Fuel Cost of Power Sold	(10,032,167)	(8,026,970)	(6,798,859)	(3,968,827)	(3,819,591)	(5,922,511)	(67,816,456)
	3	Fuel Cost of Purchased Power	7,682,657	1,682,088	3,645,407	3,771,243	553,886	161,435	39,279,171
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	10,373,345	10,266,403	10,145,857	9,602,942	10,231,828	10,721,974	128,898,755
	4	Energy Cost of Economy Purchases	1,467,699	423,359	693,232	544,419	396,292	285,178	12,107,882
	5	Adjustments to Fuel Cost	1,056,164	1,025,274	1,021,411	1,008,755	1,004,754	1,001,348	15,588,158
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	154,411,836	130,279,769	128,942,523	110,993,355	104,499,752	115,082,774	1,450,944,140
B	1	Jurisdictional mWh Sales	4,138,595	4,026,821	3,978,809	3,589,714	2,923,806	2,751,319	40,273,153
	2	Non-Jurisdictional mWh Sales	81,681	39,187	37,923	2,183	691	1,253	202,895
	3	TOTAL SALES (Lines B1 + B2)	4,220,276	4,066,008	4,016,732	3,591,897	2,924,497	2,752,572	40,476,048
	4	Jurisdictional % of Total Sales (Line B1/B3)	98.06%	99.04%	99.06%	99.94%	99.98%	99.95%	99.50%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	232,216,967	226,428,137	223,728,429	201,849,606	164,405,633	154,706,678	2,314,240,256
	2	True-Up Provision	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	29,069,835
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	206,460
	2b	CEC Bill Credit	(2,553,219)	(3,081,824)	(3,126,964)	(2,954,787)	(3,177,609)	(2,872,747)	(22,825,931)
	2c	Clean Energy Impact (CEI) *	0	98,060	245,178	318,736	318,736	245,178	1,225,888
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	237,793,971	231,574,597	228,976,867	207,343,780	169,676,984	160,209,333	2,321,916,508
	4	Fuel & Net Power Transactions (Line A6)	154,411,836	130,279,769	128,942,523	110,993,355	104,499,752	115,082,774	1,450,944,140
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	151,484,871	129,076,644	127,777,093	110,971,004	104,517,555	115,077,175	1,444,630,726
	6	Over/(Under) Recovery (Line C3 - Line C5)	86,309,100	102,497,953	101,199,774	96,372,776	65,159,429	45,132,159	877,285,777
	7	Interest Provision	(4,117,510)	(3,759,236)	(3,366,938)	(2,986,283)	(2,682,535)	(2,489,168)	(47,982,455)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	82,191,589	98,738,716	97,832,836	93,386,494	62,476,894	42,642,990	829,303,287
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	11,495,265	3,382,246	(4,730,773)	(12,843,792)	(20,956,811)	(29,069,830)	(29,069,830)
	11	Subtotal Prior Period True-up	(1,343,627,946)	(1,351,740,964)	(1,359,853,983)	(1,367,967,002)	(1,376,080,021)	(1,384,193,040)	(1,384,193,040)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($909,402,587)	($818,776,889)	($729,057,073)	($643,783,598)	($589,419,723)	($554,889,752)	(554,889,752)

* Approved in Commission Order No. PSC-2023-0191-TRF-EI.
** The $554.9M Total True-Up Balance shown on line 13 is the projected remaining amount of the approved $1.2 billion 2022 under-recovery that will be recovered in 2024.

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Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2024 through December 2024

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	986,550
	B. True-Up (Over) / Under Recovery	$	554,889,752
	C. CEC Bill Credit	$	49,715,436
	D. Clean Energy Impact (CEI)	$	(1,748,081)
2.	JURISDICTIONAL mWh SALES	mWh	39,623,435
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kWh	0.002
	B. True-Up Factor	Cents/kWh	1.400
	C. CEC Bill Credit	Cents/kWh	0.125
	D. Clean Energy Impact (CEI)	Cents/kWh	(0.004)

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Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2024 through December 2024

1.	Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	$	1,471,960,084	
1a.	Prior Period True-up (Schedule E1, Line 22)	$	554,889,751.7	
2.	Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	$	986,550	
3a.	CEC Bill Credit (Schedule E1, Line 25)	$	49,715,436	
3b.	Clean Energy Impact (CEI) (Schedule E1, Line 26)	$	(1,748,081)	
4.	Total Amount to be Recovered (Line 1 through Line 3)	$	2,075,803,741	
5.	Jurisdictional Sales (Jan 2024 - Dec 2024)		39,623,435	mWh
6.	Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)		5.239	Cents/kWh
7.	Effective Jurisdictional Sales (See Below)		39,561,611	mWh
	LEVELIZED FUEL FACTORS:			
8.	Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)		5.247	Cents/kWh
9.	Fuel Factor at Primary Metering		5.195	Cents/kWh
10.	Fuel Factor at Transmission Metering		5.142	Cents/kWh
	TIERED FUEL FACTORS:			
11.	Fuel Factor - First Tier (0-1000 kWh)		4.947	Cents/kWh
12.	Fuel Factor - Second Tier (Over 1000 kWh)		6.017	Cents/kWh

	JURISDICTIONAL SALES (mWh)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	34,893,071	34,893,071
Distribution Primary	3,278,258	3,245,475
Transmission	1,452,107	1,423,065
Total	39,623,435	39,561,611

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Schedule E1-E
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Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2024 through December 2024

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use: On-Peak Multiplier 1.278	Time of Use: Off-Peak Multiplier 1.007	Time of Use: Super Off-Peak Multiplier 0.712
1.	Distribution Secondary	4.947	6.017	5.247	6.706	5.284	3.736
2.	Distribution Primary	--	--	5.195	6.639	5.231	3.699
3.	Transmission	--	--	5.142	6.571	5.178	3.661
4.	Lighting Service	--	--	4.880	--	--	--

Line 4 calculated at secondary rate of 5.247 * (13.2% * On-Peak Multiplier 1.278 + 48.6% * Off-Peak Multiplier 1.007+ 38.2% * Super Off-Peak Multiplier 0.712).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			SUPER OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-24	747,465	30,409,887	4.068	2,147,282	60,958,127	2.839	0	0	0.000	2,894,748	91,368,014	3.156
Feb-24	699,534	28,205,958	4.032	1,995,002	62,302,710	3.123	0	0	0.000	2,694,535	90,508,669	3.359
Mar-24	292,796	13,238,448	4.521	2,073,422	59,783,979	2.883	567,586	11,857,508	2.089	2,933,803	84,879,935	2.893
Apr-24	350,990	16,871,571	4.807	2,203,134	68,122,896	3.092	579,075	12,644,562	2.184	3,133,199	97,639,029	3.116
May-24	407,445	18,845,934	4.625	2,610,156	89,323,395	3.422	678,993	15,222,453	2.242	3,696,594	123,391,781	3.338
Jun-24	404,228	16,599,727	4.107	2,852,087	100,227,313	3.514	740,177	18,028,134	2.436	3,996,491	134,855,174	3.374
Jul-24	451,325	20,033,682	4.439	2,999,638	112,416,398	3.748	792,324	20,332,267	2.566	4,243,288	152,782,347	3.601
Aug-24	455,369	18,999,151	4.172	3,027,020	116,392,391	3.845	791,643	21,257,350	2.685	4,274,031	156,648,892	3.665
Sep-24	404,545	19,164,301	4.737	2,867,984	109,553,869	3.820	749,436	19,120,088	2.551	4,021,964	147,838,258	3.676
Oct-24	396,331	20,906,742	5.275	2,510,408	97,052,621	3.866	681,453	17,041,640	2.501	3,588,192	135,001,003	3.762
Nov-24	287,136	13,655,450	4.756	2,082,273	75,943,114	3.647	574,830	15,132,227	2.632	2,944,238	104,730,791	3.557
Dec-24	726,056	30,158,433	4.154	2,291,783	74,889,273	3.268	0	0	0.000	3,017,840	105,047,706	3.481
TOTAL	5,623,217	247,089,286	4.394	29,660,186	1,026,966,086	3.462	6,155,517	150,636,230	2.447	41,438,921	1,424,691,601	3.438

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	SUPER OFF-PEAK	AVERAGE
WEIGHTING MULTIPLIER	1.278	1.007	0.712	1.000

C1-67

FPSC EXH No. 7
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Actual Twelve Months Ending December 31, 2022
Estimated for the Period of : January 2024 through December 2024

	Energy Delivered @ Billing Level					Energy		
	Billed mWh	Unbilled mWh	Total mWh	% of Total	Delivery Efficiency	Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail								
Transmission	1,519,884	21,268	1,541,152		0.9852373	1,564,244		
Distribution Primary	3,332,329	46,634	3,378,963		0.9752373	3,464,759		
Distribution Secondary	35,659,761	499,022	36,158,783		0.9500866	38,058,409		
Total Retail	40,511,974	566,924	41,078,898	99.13%	0.9533851	43,087,412	99.17%	1.00041
					4.66%			
Wholesale								
Generation Level	361,313	-	361,313		1.0000000	361,313		
Transmission	-	-	-		0.9852373	-		
Distribution Primary	166	-	166		0.9752373	170		
Distribution Secondary	-	-	-			-		
Total Wholesale	361,479	-	361,479	0.87%	0.9999884	361,483	0.83%	0.95378
					0.00%			
Subtotal Class	40,873,452	566,924	41,440,376	100.00%	0.9537728	43,448,895	100.00%	1.00000
					4.62%			
Non-Class								
SEPA - Transmission -	17,428	-	17,428		0.9852373	17,689		
Homestead Base & Int - Generation -	-	-	-		1.0000000	-		
SECI - CC - Generation -	2,445,917	-	2,445,917		1.0000000	2,445,917		
SECI - Base - Generation -	-	-	-		1.0000000	-		
Reedy Creek Base & In - Generation -	516,576	-	516,576		1.0000000	516,576		
Reedy Creek Hines - Generation -	-	-	-		1.0000000	-		
Reedy Creek Solar - Generation -	-	-	-		1.0000000	-		
NSB - Peaking - Generation -	-	-	-		1.0000000	-		
SECI - Intermediate - Generation -	322,279	-	322,279		1.0000000	322,279		
SECI - Peaking - Generation -	9,256	-	9,256		1.0000000	9,256		
TECO - Base - Generation -	1,031,557	-	1,031,557		1.0000000	1,031,557		
Interchange - Generation -	430,508	-	430,508		1.0000000	430,508		
Net Metered Delivered - Generation -	(372,492)	-	(372,492)		1.0000000	(372,492)		
Wheeled and Inadverte - Generation -	(211,624)	-	(211,624)		1.0000000	(211,624)		
Company Use - Secondary -	126,751	-	126,751		0.9500866	133,410		
Total Non-Class	4,316,156	-	4,316,156			4,323,076		
								C1-68
Total System	45,189,608	566,924	45,756,532		0.957811	47,771,971		

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-85

Docket No. 20230001-EI
Schedule E2
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2024 through December 2024

			Estimated Jan-24	Estimated Feb-24	Estimated Mar-24	Estimated Apr-24	Estimated May-24	Estimated Jun-24	Estimated Jul-24	Estimated Aug-24	Estimated Sep-24	Estimated Oct-24	Estimated Nov-24	Estimated Dec-24	TOTAL
1	Fuel Cost of System Net Generation		$111,821,998	$103,553,620	$99,717,631	$98,447,755	$119,899,955	$130,593,009	$144,461,169	$144,288,838	$133,241,172	$123,583,911	$110,142,560	$119,102,358	$1,438,853,976
1a	Adjustments to Fuel Cost		997,503	993,969	994,900	991,275	987,376	983,712	980,050	976,387	972,723	969,060	965,397	961,734	11,774,084
2	Fuel Cost of Power Sold		(2,415,522)	(1,654,811)	(1,816,386)	(1,778,590)	(1,663,330)	(1,479,838)	(1,674,508)	(1,775,299)	(1,401,443)	(1,496,050)	(1,656,996)	(2,034,739)	(20,847,512)
2a	Gain on Total Power Sales - 20%		0	0	0	0	0	0	0	0	0	0	0	79,908	79,908
2b	Fuel Cost of Stratified Sales		(2,949,009)	(2,419,137)	(2,780,466)	(2,485,200)	(2,539,882)	(3,243,636)	(4,217,725)	(3,627,297)	(3,093,141)	(3,583,668)	(3,289,520)	(5,984,783)	(40,213,463)
3	Fuel Cost of Purchased Power (Excl Economy)		201,300	494,975	162,200	1,514,342	2,165,871	2,277,741	2,061,017	2,779,211	3,118,842	4,045,611	501,375	139,322	19,461,805
3a	Energy Payments to Qualifying Facilities		5,782,048	4,727,697	3,816,015	4,202,831	5,251,760	5,317,685	5,580,778	4,382,933	3,841,611	3,626,802	3,588,185	4,044,851	54,163,196
4	Energy Cost of Economy Purchases		155,187	393,887	379,559	373,812	707,632	750,496	728,963	812,872	1,256,323	1,534,161	714,948	393,542	8,201,383
5	Total System Fuel & Net Power Transactions		$113,593,505	$106,090,199	$100,473,452	$101,266,224	$124,809,382	$135,199,169	$147,919,744	$147,837,645	$137,936,087	$128,679,827	$110,965,950	$116,702,192	$1,471,473,376
6	Jurisdictional mWh Sold		3,110,139	2,716,615	2,606,534	2,872,842	3,229,302	3,649,380	4,015,483	3,997,277	4,016,336	3,693,045	2,962,091	2,754,392	39,623,435
7	Jurisdictional % of Total Sales		99.98%	99.97%	99.98%	99.98%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.99%
8	Jurisdicitonal Fuel & Net Power Transactions		113,566,651	106,055,294	100,453,108	101,241,736	124,808,866	135,198,647	147,919,043	147,836,906	137,935,403	128,679,129	110,965,355	116,701,568	1,471,361,705
9	Jurisdictional Loss Multiplier		1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041
10	Jurisdictional Fuel & Net Power Transactions		113,612,837	106,098,425	100,493,961	101,282,909	124,859,624	135,253,630	147,979,199	147,897,028	137,991,499	128,731,460	111,010,483	116,749,029	1,471,960,084
11	Adjusted System Sales	mWh	3,110,875	2,717,509	2,607,062	2,873,537	3,229,315	3,649,394	4,015,502	3,997,297	4,016,356	3,693,065	2,962,107	2,754,407	39,626,425
12	System Cost per kWh Sold	c/kWh	3.6515	3.9040	3.8539	3.5240	3.8649	3.7047	3.6837	3.6984	3.4344	3.4845	3.7462	4.2369	3.7060
13	Jurisdictional Loss Multiplier	x	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041
14	Jurisdictional Cost per kWh Sold	c/kWh	3.6530	3.9055	3.8555	3.5255	3.8665	3.7062	3.6852	3.6999	3.4358	3.4858	3.7477	4.2386	3.7149
15	Prior Period True-Up	+	1.4868	1.7022	1.7740	1.6096	1.4319	1.2671	1.1516	1.1568	1.1513	1.2521	1.5611	1.6788	1.4004
16	Total Jurisdictional Fuel Expense	c/kWh	5.1398	5.6077	5.6295	5.1351	5.2984	4.9733	4.8368	4.8568	4.5871	4.7379	5.3088	5.9174	5.1153
17	GPIF	+	0.0026	0.0030	0.0032	0.0029	0.0025	0.0023	0.0020	0.0021	0.0020	0.0022	0.0028	0.0030	0.0025
18	CEC Bill Credit	+	0.0850	0.1056	0.1119	0.1192	0.1078	0.1318	0.1185	0.1213	0.1215	0.1255	0.1849	0.1806	0.1255
19	Clean Energy Impact (CEI)	+	-0.0025	-0.0048	-0.0050	-0.0046	-0.0040	-0.0021	-0.0019	-0.0032	-0.0044	-0.0062	-0.0077	-0.0083	-0.0044
20	Total Recovery Factor (rounded .001)	c/kWh	5.225	5.712	5.740	5.253	5.405	5.105	4.955	4.977	4.706	4.859	5.489	6.093	5.239

C1-69

FPSC EXH No. 7
10/30/2023

ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2024 through December 2024

			Estimated Jan-24	Estimated Feb-24	Estimated Mar-24	Estimated Apr-24	Estimated May-24	Estimated Jun-24	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		292,968	339,343	189,158	291,923	459,273	500,965	2,073,630
2	COAL		17,007,013	15,440,048	6,580,378	7,213,548	17,754,026	19,271,592	83,266,605
3	GAS		94,522,017	87,774,229	92,948,095	90,942,284	101,686,656	110,820,452	578,693,733
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	111,821,998	103,553,620	99,717,631	98,447,755	119,899,955	130,593,009	664,033,968
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		62	168	101	164	400	617	1,512
7	COAL		441,489	397,667	157,523	169,506	443,127	486,504	2,095,816
8	GAS		2,238,685	2,073,797	2,488,260	2,627,560	2,893,411	3,186,864	15,508,576
9	SOLAR		212,024	215,725	285,819	307,305	318,507	278,476	1,617,856
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	2,892,260	2,687,357	2,931,702	3,104,535	3,655,445	3,952,461	19,223,760
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	1,530	1,931	665	1,571	3,028	3,381	12,106
13	COAL	TON	192,184	174,282	68,676	76,428	203,330	221,896	936,796
14	GAS	MCF	15,793,898	14,908,624	17,562,996	18,916,831	21,038,644	23,318,030	111,539,023
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		8,926	11,255	3,870	9,138	17,640	19,691	70,520
17	COAL		4,414,047	4,006,603	1,579,611	1,758,514	4,679,813	5,108,395	21,546,983
18	GAS		15,793,898	14,908,624	17,562,996	18,916,831	21,038,644	23,318,030	111,539,023
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	20,216,871	18,926,482	19,146,477	20,684,483	25,736,097	28,446,116	133,156,526
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.00%	0.01%	0.00%	0.01%	0.01%	0.02%	0.01%
22	COAL		15.26%	14.80%	5.37%	5.46%	12.12%	12.31%	10.90%
23	GAS		77.40%	77.17%	84.87%	84.64%	79.15%	80.63%	80.67%
24	SOLAR		7.33%	8.03%	9.75%	9.90%	8.71%	7.05%	8.42%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	191.48	175.73	284.45	185.82	151.68	148.17	171.29
28	COAL	$/TON	88.49	88.59	95.82	94.38	87.32	86.85	88.88
29	GAS	$/MCF	5.98	5.89	5.29	4.81	4.83	4.75	5.19
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		32.82	30.15	48.88	31.95	26.04	25.44	29.41
32	COAL		3.85	3.85	4.17	4.10	3.79	3.77	3.86
33	GAS		5.99	5.89	5.29	4.81	4.83	4.75	5.19
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	5.53	5.47	5.21	4.76	4.66	4.59	4.99
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		143,045	67,194	38,469	55,754	44,100	31,893	46,646
37	COAL		9,998	10,075	10,028	10,374	10,561	10,500	10,281
38	GAS		7,055	7,189	7,058	7,199	7,271	7,317	7,192
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	6,990	7,043	6,531	6,663	7,040	7,197	6,927
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		469.50	202.59	188.03	178.11	114.82	81.14	137.16
42	COAL		3.85	3.88	4.18	4.26	4.01	3.96	3.97
43	GAS		4.22	4.23	3.74	3.46	3.51	3.48	3.73
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.87	3.85	3.40	3.17	3.28	3.30	3.45

FPSC EXH No. 7
10/30/2023

ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2024 through December 2024

			Estimated Jul-24	Estimated Aug-24	Estimated Sep-24	Estimated Oct-24	Estimated Nov-24	Estimated Dec-24	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		538,303	388,815	458,184	591,996	370,247	249,553	4,670,728
2	COAL		21,623,745	16,091,623	13,559,379	14,859,137	14,681,349	12,448,574	176,530,412
3	GAS		122,299,121	127,808,400	119,223,609	108,132,778	95,090,964	106,404,231	1,257,652,836
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	144,461,169	144,288,838	133,241,172	123,583,911	110,142,560	119,102,358	1,438,853,976
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		642	471	654	1,054	138	138	4,608
7	COAL		547,200	394,065	323,380	358,969	355,460	302,439	4,377,329
8	GAS		3,372,943	3,526,421	3,352,435	2,847,433	2,305,686	2,462,536	33,376,030
9	SOLAR		284,049	300,810	285,261	304,168	275,294	251,248	3,318,684
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,204,833	4,221,767	3,961,730	3,511,623	2,936,578	3,016,360	41,076,651
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	3,765	2,450	3,012	4,009	2,479	1,294	29,115
13	COAL	TON	248,293	180,662	149,475	163,445	159,865	133,126	1,971,662
14	GAS	MCF	24,822,442	26,022,519	24,881,585	21,987,336	16,847,138	17,279,689	243,379,732
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		21,943	14,284	17,546	23,359	14,436	7,539	169,627
17	COAL		5,703,578	4,140,699	3,418,641	3,731,032	3,641,944	3,028,116	45,210,993
18	GAS		24,822,442	26,022,519	24,881,585	21,987,336	16,847,138	17,279,689	243,379,732
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	30,547,963	30,177,502	28,317,772	25,741,727	20,503,518	20,315,344	288,760,352
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.02%	0.01%	0.02%	0.03%	0.01%	0.01%	0.01%
22	COAL		13.01%	9.33%	8.16%	10.22%	12.11%	10.03%	10.66%
23	GAS		80.22%	83.53%	84.62%	81.09%	78.52%	81.64%	81.25%
24	SOLAR		6.76%	7.13%	7.20%	8.66%	9.38%	8.33%	8.08%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	142.98	158.70	152.12	147.67	149.35	192.85	160.42
28	COAL	$/TON	87.09	89.07	90.71	90.91	91.84	93.51	89.53
29	GAS	$/MCF	4.93	4.91	4.79	4.92	5.64	6.16	5.17
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		24.53	27.22	26.11	25.34	25.65	33.10	27.54
32	COAL		3.79	3.89	3.97	3.98	4.03	4.11	3.91
33	GAS		4.93	4.91	4.79	4.92	5.64	6.16	5.17
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	4.73	4.78	4.71	4.80	5.37	5.86	4.98
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		34,195	30,346	26,829	22,169	104,382	54,829	36,814
37	COAL		10,423	10,508	10,572	10,394	10,246	10,012	10,328
38	GAS		7,359	7,379	7,422	7,722	7,307	7,017	7,292
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,265	7,148	7,148	7,330	6,982	6,735	7,030
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		83.89	82.60	70.06	56.18	267.71	181.49	101.37
42	COAL		3.95	4.08	4.19	4.14	4.13	4.12	4.03
43	GAS		3.63	3.62	3.56	3.80	4.12	4.32	3.77
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.44	3.42	3.36	3.52	3.75	3.95	3.50

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-88
Docket No. 20230001-EI
Schedule E4
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-24

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	208,803	38.3	82.12	88.9	10,012	COAL	91,019 TONS	22.97	2,090,507	8,078,203	3.87
2	CRYSTAL RIVER	5	712	232,686	43.9	88.69	83.4	9,986	COAL	101,165 TONS	22.97	2,323,540	8,928,810	3.84
3	ANCLOTE	1	517	38,490	10.0	87.89	12.5	13,069	GAS	503,031 MCF	1.00	503,031	2,557,246	6.64
4	ANCLOTE	2	521	891	0.2	88.87	15.6	13,604	GAS	12,127 MCF	1.00	12,127	524,903	58.89
5	BARTOW	1-4	1,279	73	0.0	82.73	2.8	15,021	GAS	1,095 MCF	1.00	1,095	6,552	8.99
6	BARTOWCC	1	1279	496,571	52.2	92.86	56.2	7,227	GAS	3,588,556 MCF	1.00	3,588,556	21,470,018	4.32
7	CITRUS CC	1-2	1640	1,191,988	97.7	98.53	99.4	6,670	GAS	7,950,368 MCF	1.00	7,950,368	47,566,362	3.99
8	DEBARY	1-10	785	1,056	0.2	72.74	7.5	13,514	GAS	14,271 MCF	1.00	14,271	85,384	8.09
9	HINES	1-4	2,204	419,286	25.6	79.69	76.2	7,146	GAS	2,996,194 MCF	1.00	2,996,194	17,925,976	4.28
10	INT CITY	1-14	1,186	1,193	0.1	93.62	5.8	13,225	GAS	15,780 MCF	1.00	15,780	94,411	7.91
11	OSPREY	1	505	46,253	12.3	94.91	84.0	7,469	GAS	345,448 MCF	1.00	345,448	2,066,784	4.47
12	SUWANNEE CT	1-3	200	1,310	0.9	85.71	25.2	13,498	GAS	17,688 MCF	1.00	17,688	105,825	8.08
13	TIGER BAY	1	225	8,486	5.1	90.33	92.0	7,595	GAS	64,449 MCF	1.00	64,449	385,591	4.54
14	UNIV OF FLA.	1	47	33,087	94.6	97.88	96.7	8,610	GAS	284,891 MCF	1.00	284,891	1,732,965	5.24
15	BARTOW	1-4	228	0	0.0	82.73	0.0	0	LIGHT OIL	0 BBLS	0.00	0	1,552	0.00
16	BARTOW CC	1	1,279	0	52.2	92.86	56.2	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17	BAYBORO	1-4	231	11	0.0	94.38	0.0	15,327	LIGHT OIL	27 BBLS	5.82	164	15,912	148.71
18	DEBARY	1-10	785	1	0.2	72.74	0.0	20,000	LIGHT OIL	2 BBLS	5.82	16	10,161	1270.13
19	HINESCC	1-4	2,204	0	25.6	79.69	76.2	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21	INT CITY	1-14	1,186	51	0.1	93.62	0.0	15,972	LIGHT OIL	139 BBLS	5.82	813	40,657	79.88
22	SUWANNEE CT	1-3	200	0	0.0	85.71	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,362 BBLS	5.82	7,933	224,686	0.00
24	SOLAR	1	1,190	212,024	24.0	0.00	25.6	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			2,892,260								20,216,871	111,821,998	3.87

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-89
Docket No. 20230001-EI
Schedule E4
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-24

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	143,078	28.1	39.47	76.1	10,141	COAL	63,117	TONS	22.99	1,451,010	5,714,464	3.99
2	CRYSTAL RIVER	5	712	254,589	51.4	90.41	76.1	10,038	COAL	111,165	TONS	22.99	2,555,593	9,725,584	3.82
3	ANCLOTE	1	517	42,254	11.7	89.49	14.2	12,601	GAS	532,457	MCF	1.00	532,457	2,693,114	6.37
4	ANCLOTE	2	521	4,108	1.1	88.76	23.2	12,269	GAS	50,402	MCF	1.00	50,402	737,415	17.95
5	BARTOW	1-4	1,279	231	0.0	82.13	3.6	14,555	GAS	3,355	MCF	1.00	3,355	19,746	8.57
6	BARTOWCC	1	1279	600,972	67.5	93.92	72.0	7,152	GAS	4,298,128	MCF	1.00	4,298,128	25,297,477	4.21
7	CITRUS CC	1-2	1640	553,244	48.5	46.22	92.5	6,670	GAS	3,690,241	MCF	1.00	3,690,241	21,719,640	3.93
8	DEBARY	1-10	785	1,874	0.3	66.40	7.6	13,397	GAS	25,108	MCF	1.00	25,108	147,782	7.89
9	HINES	1-4	2,204	685,143	44.7	70.78	82.1	7,111	GAS	4,872,009	MCF	1.00	4,872,009	28,675,168	4.19
10	INT CITY	1-14	1,186	3,431	0.4	92.92	5.3	13,172	GAS	45,189	MCF	1.00	45,189	265,968	7.75
11	OSPREY	1	505	115,924	33.0	94.65	85.0	7,313	GAS	847,769	MCF	1.00	847,769	4,989,710	4.30
12	SUWANNEE CT	1-3	200	1,678	1.2	87.18	27.1	13,190	GAS	22,134	MCF	1.00	22,134	130,273	7.76
13	TIGER BAY	1	225	33,984	21.7	90.54	95.6	7,530	GAS	255,886	MCF	1.00	255,886	1,506,065	4.43
14	UNIV OF FLA.	1	47	30,956	94.6	96.57	98.0	8,591	GAS	265,946	MCF	1.00	265,946	1,591,871	5.14
15	BARTOW	1-4	228	2	0.1	82.13	0.0	21,111	LIGHT OIL	7	BBLS	5.83	38	2,308	128.22
16	BARTOW CC	1	1,279	0	67.5	93.92	72.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
17	BAYBORO	1-4	231	26	0.0	93.43	0.0	14,924	LIGHT OIL	67	BBLS	5.83	394	20,267	76.77
18	DEBARY	1-10	785	24	0.3	66.40	0.0	17,119	LIGHT OIL	71	BBLS	5.83	416	18,891	77.74
19	HINESCC	1-4	2,204	0	44.7	70.78	82.1	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
21	INT CITY	1-14	1,186	115	0.4	92.92	5.3	15,652	LIGHT OIL	309	BBLS	5.83	1,800	64,240	55.86
22	SUWANNEE CT	1-3	200	0	0.0	87.18	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,477	BBLS	5.83	8,607	233,637	0.00
24	SOLAR	1	1,190	215,725	26.1	0.00	25.8	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,687,357									18,926,482	103,553,620	3.85

FPSC EXH No. 7
10/30/2023

ADMITTED

C1-90

Docket No. 20230001-EI
Schedule E4
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-24

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0	COAL	0	TONS	0.00	0	432,563	0.00
2	CRYSTAL RIVER	5	712	157,523	29.7	89.73	77.6	10,028	COAL	68,676	TONS	23.00	1,579,611	6,147,815	3.90
3	ANCLOTE	1	517	38,244	9.9	90.77	13.1	12,860	GAS	491,800	MCF	1.00	491,800	2,218,710	5.80
4	ANCLOTE	2	521	2,195	0.6	56.27	16.2	13,145	GAS	28,853	MCF	1.00	28,853	535,897	24.42
5	BARTOW	1-4	1,279	135	0.0	82.93	2.6	14,978	GAS	2,025	MCF	1.00	2,025	10,715	7.93
6	BARTOWCC	1	1279	445,782	46.8	66.18	50.5	7,233	GAS	3,224,404	MCF	1.00	3,224,404	17,059,261	3.83
7	CITRUS CC	1-2	1640	1,211,041	99.3	96.82	103.1	6,657	GAS	8,061,756	MCF	1.00	8,061,756	42,652,103	3.52
8	DEBARY	1-10	785	1,326	0.2	64.85	7.7	13,424	GAS	17,793	MCF	1.00	17,793	94,135	7.10
9	HINES	1-4	2,204	664,750	40.5	84.74	74.7	7,142	GAS	4,747,495	MCF	1.00	4,747,495	25,117,434	3.78
10	INT CITY	1-14	1,186	2,057	0.2	91.81	5.2	13,185	GAS	27,126	MCF	1.00	27,126	143,508	6.98
11	OSPREY	1	505	81,416	21.7	96.31	90.1	7,429	GAS	604,805	MCF	1.00	604,805	3,199,825	3.93
12	SUWANNEE CT	1-3	200	1,817	1.2	86.27	25.2	13,400	GAS	24,348	MCF	1.00	24,348	128,817	7.09
13	TIGER BAY	1	225	6,901	4.1	39.37	92.9	7,529	GAS	51,956	MCF	1.00	51,956	274,881	3.98
14	UNIV OF FLA.	1	47	32,596	93.2	96.37	96.7	8,609	GAS	280,635	MCF	1.00	280,635	1,512,809	4.64
15	BARTOW	1-4	228	0	0.0	82.93	0.0	0	LIGHT OIL	0	BBLS	0.00	0	1,552	0.00
16	BARTOW CC	1	1,279	0	46.8	66.18	50.5	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
17	BAYBORO	1-4	231	14	0.0	92.82	0.0	14,500	LIGHT OIL	36	BBLS	5.82	203	16,662	119.01
18	DEBARY	1-10	785	0	0.0	64.85	0.0	0	LIGHT OIL	0	BBLS	0.00	0	9,819	0.00
19	HINESCC	1-4	2,204	0	40.5	84.74	74.7	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
21	INT CITY	1-14	1,186	87	0.2	91.81	5.2	15,727	LIGHT OIL	233	BBLS	5.82	1,362	53,781	62.10
22	SUWANNEE CT	1-3	200	0	0.0	86.27	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	396	BBLS	5.82	2,305	107,344	0.00
24	SOLAR	1	1,340	285,819	28.7	0.00	26.5	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,931,702									19,146,477	99,717,631	3.40

FPSC EXH No. 7
10/30/2023

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-24

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	17,729	3.4	0.00	67.3	10,516	COAL	8,103	TONS	23.01	186,435	1,106,352	6.24
2	CRYSTAL RIVER	5	712	151,777	29.6	90.05	69.2	10,358	COAL	68,325	TONS	23.01	1,572,079	6,107,196	4.02
3	ANCLOTE	1	517	62,215	16.7	90.20	19.8	11,860	GAS	737,876	MCF	1.00	737,876	2,999,025	4.82
4	ANCLOTE	2	521	0	0.0	0.00	0.0	0	GAS	0	MCF	0.00	0	547,801	0.00
5	BARTOW	1-4	1,279	1,189	0.1	84.85	2.7	14,662	GAS	17,429	MCF	1.00	17,429	83,775	7.05
6	BARTOWCC	1	1279	462,184	50.2	80.65	54.9	7,457	GAS	3,446,639	MCF	1.00	3,446,639	16,567,320	3.58
7	CITRUS CC	1-2	1640	1,219,918	103.3	98.71	104.6	6,683	GAS	8,152,655	MCF	1.00	8,152,655	39,188,222	3.21
8	DEBARY	1-10	785	6,406	1.1	64.62	6.8	13,649	GAS	87,438	MCF	1.00	87,438	420,303	6.56
9	HINES	1-4	2,204	747,353	47.1	69.86	75.5	7,223	GAS	5,398,228	MCF	1.00	5,398,228	25,948,231	3.47
10	INT CITY	1-14	1,186	14,654	1.7	91.88	5.1	13,309	GAS	195,028	MCF	1.00	195,028	937,457	6.40
11	OSPREY	1	505	16,525	4.5	14.20	93.5	7,455	GAS	123,192	MCF	1.00	123,192	592,161	3.58
12	SUWANNEE CT	1-3	200	3,375	2.3	84.66	31.3	12,742	GAS	43,007	MCF	1.00	43,007	206,727	6.12
13	TIGER BAY	1	225	79,780	49.2	90.10	98.5	7,366	GAS	587,672	MCF	1.00	587,672	2,824,824	3.54
14	UNIV OF FLA.	1	47	13,961	41.3	41.92	97.1	9,145	GAS	127,667	MCF	1.00	127,667	626,438	4.49
15	BARTOW	1-4	228	5	0.7	84.85	0.0	16,809	LIGHT OIL	14	BBLS	5.80	79	3,103	66.02
16	BARTOW CC	1	1,279	0	50.2	80.65	54.9	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
17	BAYBORO	1-4	231	31	0.0	92.85	0.0	14,230	LIGHT OIL	75	BBLS	5.80	434	21,016	68.90
18	DEBARY	1-10	785	37	1.1	64.62	0.0	16,179	LIGHT OIL	103	BBLS	5.80	597	22,805	61.80
19	HINESCC	1-4	2,204	0	47.1	69.86	75.5	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
21	INT CITY	1-14	1,186	92	1.7	91.88	5.1	14,542	LIGHT OIL	230	BBLS	5.80	1,335	53,139	57.89
22	SUWANNEE CT	1-3	200	0	0.0	84.66	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,149	BBLS	5.80	6,693	191,860	0.00
24	SOLAR	1	1,414	307,305	30.2	0.00	26.5	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,104,535									20,684,483	98,447,755	3.17

FPSC EXH No. 7
10/30/2023

ADMITTED

C1-92

Docket No. 20230001-EI
Schedule E4
Exhibit GPD-3, Part 2
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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-24

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	260,934	47.9	82.71	58.0	10,694	COAL	121,234 TONS	23.02	2,790,305	10,499,312	4.02
2	CRYSTAL RIVER 5	712	182,193	34.4	92.19	66.6	10,371	COAL	82,096 TONS	23.02	1,889,508	7,254,714	3.98
3	ANCLOTE 1	517	79,886	20.8	90.14	23.0	11,561	GAS	923,599 MCF	1.00	923,599	3,783,296	4.74
4	ANCLOTE 2	521	1,085	0.3	2.06	41.7	11,732	GAS	12,730 MCF	1.00	12,730	740,995	68.29
5	BARTOW 1-4	1,279	560	0.1	85.56	2.6	14,808	GAS	8,294 MCF	1.00	8,294	40,075	7.15
6	BARTOWCC 1	1279	584,612	61.4	93.37	65.8	7,383	GAS	4,316,404 MCF	1.00	4,316,404	20,856,626	3.57
7	CITRUS CC 1-2	1640	1,147,949	94.1	97.41	96.5	6,690	GAS	7,679,932 MCF	1.00	7,679,932	37,109,003	3.23
8	DEBARY 1-10	785	5,725	1.0	72.97	6.7	13,622	GAS	77,986 MCF	1.00	77,986	376,826	6.58
9	HINES 1-4	2,204	766,975	46.8	69.06	72.5	7,276	GAS	5,580,412 MCF	1.00	5,580,412	26,964,240	3.52
10	INT CITY 1-14	1,186	17,637	2.0	91.02	4.7	13,511	GAS	238,287 MCF	1.00	238,287	1,151,395	6.53
11	OSPREY 1	505	177,898	47.3	88.16	93.9	7,299	GAS	1,298,420 MCF	1.00	1,298,420	6,273,895	3.53
12	SUWANNEE CT 1-3	200	1,754	1.2	84.97	23.1	13,844	GAS	24,278 MCF	1.00	24,278	117,309	6.69
13	TIGER BAY 1	225	77,638	46.4	88.86	85.0	7,566	GAS	587,431 MCF	1.00	587,431	2,838,434	3.66
14	UNIV OF FLA. 1	47	31,693	90.6	96.81	93.7	9,178	GAS	290,871 MCF	1.00	290,871	1,434,562	4.53
15	BARTOW 1-4	228	11	0.3	85.56	14.7	20,877	LIGHT OIL	41 BBLS	5.83	238	6,236	54.70
16	BARTOW CC 1	1,279	0	61.4	93.37	65.8	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17	BAYBORO 1-4	231	130	0.1	93.40	14.1	15,161	LIGHT OIL	339 BBLS	5.83	1,977	50,079	38.40
18	DEBARY 1-10	785	90	1.0	72.97	6.7	17,230	LIGHT OIL	266 BBLS	5.83	1,549	43,589	48.49
19	HINESCC 1-4	2,204	0	46.8	69.06	72.5	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21	INT CITY 1-14	1,186	168	2.0	91.02	4.7	16,387	LIGHT OIL	474 BBLS	5.83	2,758	87,107	51.76
22	SUWANNEE CT 1-3	200	0	0.0	84.97	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,908 BBLS	5.83	11,118	272,262	0.00
24	SOLAR 1	1,414	318,507	30.3	0.00	24.2	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,655,445								25,736,097	119,899,955	3.28

C1-76

FPSC EXH No. 7
10/30/2023

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-24

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	274,188	52.0	84.43	61.6	10,616	COAL	126,436 TONS	23.02	2,910,761	10,917,971	3.98
2	CRYSTAL RIVER 5	712	212,316	41.4	91.98	68.9	10,351	COAL	95,460 TONS	23.02	2,197,634	8,353,621	3.93
3	ANCLOTE 1	517	80,891	21.7	90.27	24.3	11,475	GAS	928,262 MCF	1.00	928,262	4,068,409	5.03
4	ANCLOTE 2	521	33,364	8.9	89.44	28.3	12,161	GAS	405,733 MCF	1.00	405,733	2,269,866	6.80
5	BARTOW 1-4	1,279	406	0.0	57.96	2.3	15,144	GAS	6,150 MCF	1.00	6,150	29,225	7.20
6	BARTOWCC 1	1279	584,563	63.5	91.65	69.4	7,358	GAS	4,301,373 MCF	1.00	4,301,373	20,437,320	3.50
7	CITRUS CC 1-2	1640	1,131,668	95.8	98.37	97.4	6,682	GAS	7,561,397 MCF	1.00	7,561,397	35,926,830	3.17
8	DEBARY 1-10	785	5,347	1.0	72.80	6.6	13,666	GAS	73,074 MCF	1.00	73,074	347,196	6.49
9	HINES 1-4	2,204	1,012,915	63.8	91.13	73.6	7,300	GAS	7,394,239 MCF	1.00	7,394,239	35,132,604	3.47
10	INT CITY 1-14	1,186	15,630	1.9	85.65	4.8	13,457	GAS	210,334 MCF	1.00	210,334	999,372	6.39
11	OSPREY 1	505	202,404	55.7	97.43	94.3	7,270	GAS	1,471,452 MCF	1.00	1,471,452	6,991,379	3.45
12	SUWANNEE CT 1-3	200	1,991	1.4	85.27	24.3	13,787	GAS	27,445 MCF	1.00	27,445	130,398	6.55
13	TIGER BAY 1	225	86,770	53.6	90.05	86.1	7,547	GAS	654,847 MCF	1.00	654,847	3,111,408	3.59
14	UNIV OF FLA. 1	47	30,915	91.4	97.59	93.6	9,177	GAS	283,724 MCF	1.00	283,724	1,376,445	4.45
15	BARTOW 1-4	228	13	0.3	57.96	13.1	20,080	LIGHT OIL	43 BBLS	5.82	251	6,485	51.88
16	BARTOW CC 1	1,279	0	63.5	91.65	69.4	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17	BAYBORO 1-4	231	224	0.1	94.59	13.8	15,134	LIGHT OIL	581 BBLS	5.82	3,384	76,449	34.19
18	DEBARY 1-10	785	140	1.0	72.80	6.6	16,574	LIGHT OIL	400 BBLS	5.82	2,327	60,551	43.13
19	HINESCC 1-4	2,204	0	63.8	91.13	73.6	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21	INT CITY 1-14	1,186	241	1.9	85.65	4.8	15,475	LIGHT OIL	640 BBLS	5.82	3,728	110,278	45.78
22	SUWANNEE CT 1-3	200	0	0.0	85.27	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,717 BBLS	5.82	10,001	247,202	0.00
24	SOLAR 1	1,414	278,476	27.3	0.00	21.9	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,952,461								28,446,116	130,593,009	3.30

FPSC EXH No. 7
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-24

Docket No. 20230007-EI
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(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	300,354	55.2	82.20	67.0	10,514	COAL	137,474	TONS	22.97	3,157,942	11,924,613	3.97
2 CRYSTAL RIVER	5	712	246,846	46.6	90.30	73.3	10,313	COAL	110,819	TONS	22.97	2,545,636	9,699,132	3.93
3 ANCLOTE	1	517	64,428	16.7	92.87	32.3	11,094	GAS	714,798	MCF	1.00	714,798	3,694,736	5.73
4 ANCLOTE	2	521	78,148	20.2	90.65	22.3	12,644	GAS	988,104	MCF	1.00	988,104	4,693,396	6.01
5 BARTOW	1-4	1,279	313	0.0	66.37	2.5	14,981	GAS	4,695	MCF	1.00	4,695	23,127	7.38
6 BARTOWCC	1	1279	627,770	66.0	93.82	70.3	7,353	GAS	4,616,146	MCF	1.00	4,616,146	22,738,137	3.62
7 CITRUS CC	1-2	1640	1,179,802	96.7	99.12	97.6	6,680	GAS	7,881,479	MCF	1.00	7,881,479	38,822,461	3.29
8 DEBARY	1-10	785	5,287	0.9	72.86	7.1	13,514	GAS	71,449	MCF	1.00	71,449	351,940	6.66
9 HINES	1-4	2,204	1,058,813	64.6	92.11	73.8	7,315	GAS	7,744,976	MCF	1.00	7,744,976	38,150,077	3.60
10 INT CITY	1-14	1,186	16,307	1.9	91.21	4.8	13,407	GAS	218,626	MCF	1.00	218,626	1,076,905	6.60
11 OSPREY	1	505	214,295	57.0	95.40	96.2	7,262	GAS	1,556,125	MCF	1.00	1,556,125	7,665,135	3.58
12 SUWANNEE CT	1-3	200	1,695	1.1	86.55	24.2	13,838	GAS	23,453	MCF	1.00	23,453	115,526	6.82
13 TIGER BAY	1	225	94,331	56.4	90.16	86.4	7,540	GAS	711,207	MCF	1.00	711,207	3,503,250	3.71
14 UNIV OF FLA.	1	47	31,754	90.8	97.00	93.6	9,176	GAS	291,384	MCF	1.00	291,384	1,464,431	4.61
15 BARTOW	1-4	228	9	0.2	66.37	0.0	19,529	LIGHT OIL	28	BBLS	5.82	166	4,811	56.60
16 BARTOW CC	1	1,279	0	66.0	93.82	70.3	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	287	0.2	94.78	13.8	15,061	LIGHT OIL	741	BBLS	5.82	4,321	93,801	32.69
18 DEBARY	1-10	785	69	0.9	72.86	7.1	16,340	LIGHT OIL	194	BBLS	5.82	1,134	34,558	49.80
19 HINESCC	1-4	2,204	0	64.6	92.11	73.8	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	277	1.9	91.21	4.8	16,013	LIGHT OIL	761	BBLS	5.82	4,434	127,149	45.92
22 SUWANNEE CT	1-3	200	0	0.0	86.55	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,041	BBLS	5.82	11,888	277,984	0.00
24 SOLAR	1	1,414	284,049	27.0	0.00	21.6	0	SOLAR	0	N/A		0	0	0.00
25 TOTAL			4,204,833									30,547,963	144,461,169	3.44

C1-78

FPSC EXH No. 7
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-24

Docket No. 20230007-EI
Schedule E4
Exhibit GPD-3, Part 2
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(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	128,853	23.7	82.38	69.0	10,479	COAL	58,910	TONS	22.92	1,350,188	5,399,685	4.19
2 CRYSTAL RIVER	5	712	265,212	50.1	91.23	54.9	10,522	COAL	121,752	TONS	22.92	2,790,511	10,691,938	4.03
3 ANCLOTE	1	517	87,081	22.6	93.97	35.7	10,970	GAS	955,301	MCF	1.00	955,301	4,773,738	5.48
4 ANCLOTE	2	521	88,599	22.9	90.79	25.2	12,332	GAS	1,092,590	MCF	1.00	1,092,590	5,282,117	5.96
5 BARTOW	1-4	1,279	570	0.1	85.59	2.8	14,614	GAS	8,324	MCF	1.00	8,324	40,872	7.18
6 BARTOWCC	1	1279	666,788	70.1	95.09	73.6	7,337	GAS	4,891,956	MCF	1.00	4,891,956	24,021,197	3.60
7 CITRUS CC	1-2	1640	1,183,525	97.0	99.26	97.7	6,679	GAS	7,904,792	MCF	1.00	7,904,792	38,815,267	3.28
8 DEBARY	1-10	785	5,869	1.0	72.24	7.3	13,441	GAS	78,887	MCF	1.00	78,887	387,360	6.60
9 HINES	1-4	2,204	1,103,811	67.3	92.33	75.0	7,284	GAS	8,040,506	MCF	1.00	8,040,506	39,481,668	3.58
10 INT CITY	1-14	1,186	19,708	2.3	92.30	4.9	13,347	GAS	263,032	MCF	1.00	263,032	1,291,579	6.55
11 OSPREY	1	505	233,212	62.1	96.74	98.0	7,248	GAS	1,690,419	MCF	1.00	1,690,419	8,300,545	3.56
12 SUWANNEE CT	1-3	200	1,888	1.3	86.82	24.2	13,794	GAS	26,045	MCF	1.00	26,045	127,887	6.77
13 TIGER BAY	1	225	103,959	62.1	89.03	86.5	7,526	GAS	782,411	MCF	1.00	782,411	3,841,907	3.70
14 UNIV OF FLA.	1	47	31,411	89.8	95.95	93.6	9,177	GAS	288,256	MCF	1.00	288,256	1,444,263	4.60
15 BARTOW	1-4	228	7	0.3	85.59	0.0	20,149	LIGHT OIL	23	BBLS	5.82	135	4,209	62.82
16 BARTOW CC	1	1,279	0	70.1	95.09	73.6	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	212	0.1	95.00	13.1	15,066	LIGHT OIL	547	BBLS	5.82	3,194	72,550	34.22
18 DEBARY	1-10	785	53	1.0	72.24	7.3	16,805	LIGHT OIL	153	BBLS	5.82	894	29,307	55.09
19 HINESCC	1-4	2,204	0	67.3	92.33	75.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	199	2.3	92.30	4.9	15,981	LIGHT OIL	545	BBLS	5.82	3,177	97,148	48.87
22 SUWANNEE CT	1-3	200	0	0.0	86.82	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,182	BBLS	5.82	6,884	185,601	0.00
24 SOLAR	1	1,489	300,810	27.1	0.00	23.1	0	SOLAR	0	N/A		0	0	0.00
25 TOTAL			4,221,767									30,177,502	144,288,838	3.42

FPSC EXH No. 7
10/30/2023
ADMITTED

Docket No. 20230000-EI
C1-96
Duke Energy Florida, LLC
Schedule E4
System Net Generation and Fuel Cost
Exhibit GPD-3, Part 2
Estimated for the Period of: Sep-24

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	100,773	19.1	83.48	72.1	10,434	COAL	45,975 TONS	22.87	1,051,495	4,337,898	4.30
2	CRYSTAL RIVER 5	712	222,607	43.4	89.36	48.6	10,634	COAL	103,500 TONS	22.87	2,367,146	9,221,481	4.14
3	ANCLOTE 1	517	92,912	25.0	91.80	38.7	10,878	GAS	1,010,730 MCF	1.00	1,010,730	4,911,049	5.29
4	ANCLOTE 2	521	92,727	24.7	89.93	27.5	12,120	GAS	1,123,824 MCF	1.00	1,123,824	5,314,793	5.73
5	BARTOW 1-4	1,279	608	0.1	50.17	3.3	14,321	GAS	8,710 MCF	1.00	8,710	41,725	6.86
6	BARTOWCC 1	1279	591,774	64.3	88.77	68.2	7,482	GAS	4,427,816 MCF	1.00	4,427,816	21,211,999	3.58
7	CITRUS CC 1-2	1640	1,136,788	96.3	98.74	97.5	6,682	GAS	7,596,442 MCF	1.00	7,596,442	36,391,696	3.20
8	DEBARY 1-10	785	5,322	1.0	69.99	7.2	13,366	GAS	71,134 MCF	1.00	71,134	340,773	6.40
9	HINES 1-4	2,204	1,052,905	66.4	91.60	74.9	7,295	GAS	7,681,383 MCF	1.00	7,681,383	36,798,618	3.49
10	INT CITY 1-14	1,186	19,673	2.3	91.72	5.1	13,261	GAS	260,895 MCF	1.00	260,895	1,249,845	6.35
11	OSPREY 1	505	227,359	62.5	94.35	97.2	7,239	GAS	1,645,872 MCF	1.00	1,645,872	7,884,755	3.47
12	SUWANNEE CT 1-3	200	1,877	1.3	88.32	24.1	13,768	GAS	25,848 MCF	1.00	25,848	123,830	6.60
13	TIGER BAY 1	225	102,918	63.5	88.71	86.1	7,539	GAS	775,892 MCF	1.00	775,892	3,717,007	3.61
14	UNIV OF FLA. 1	47	27,572	81.5	86.65	93.6	9,177	GAS	253,039 MCF	1.00	253,039	1,237,519	4.49
15	BARTOW 1-4	228	17	0.4	50.17	0.0	18,889	LIGHT OIL	55 BBLS	5.83	323	7,882	46.09
16	BARTOW CC 1	1,279	0	64.3	88.77	68.2	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17	BAYBORO 1-4	231	226	0.1	94.81	14.0	15,080	LIGHT OIL	584 BBLS	5.83	3,402	76,326	33.83
18	DEBARY 1-10	785	133	1.0	69.99	7.2	16,389	LIGHT OIL	375 BBLS	5.83	2,183	57,370	43.07
19	HINESCC 1-4	2,204	0	66.4	91.60	74.9	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21	INT CITY 1-14	1,186	278	2.3	91.72	5.1	15,498	LIGHT OIL	740 BBLS	5.83	4,310	124,168	44.65
22	SUWANNEE CT 1-3	200	0	0.0	88.32	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,258 BBLS	5.83	7,328	192,438	0.00
24	SOLAR 1	1,489	285,261	26.6	0.00	24.5	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,961,730								28,317,772	133,241,172	3.36

C1-80

FPSC EXH No. 7
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-24

Docket No. 20230007-EI
Schedule E4
Exhibit GPD-3, Part 2
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	150,722	27.7	83.30	76.8	10,359	COAL	68,400 TONS	22.83	1,561,394	6,290,416	4.17
2	CRYSTAL RIVER 5	712	208,247	39.3	89.33	62.5	10,419	COAL	95,045 TONS	22.83	2,169,638	8,568,721	4.11
3	ANCLOTE 1	517	101,634	26.4	91.14	39.9	10,834	GAS	1,101,121 MCF	1.00	1,101,121	5,480,386	5.39
4	ANCLOTE 2	521	100,273	25.9	89.54	29.2	11,997	GAS	1,202,995 MCF	1.00	1,202,995	5,849,475	5.83
5	BARTOW 1-4	1,279	1,622	0.2	86.04	2.8	14,481	GAS	23,485 MCF	1.00	23,485	115,484	7.12
6	BARTOWCC 1	1279	222,420	23.4	28.48	24.3	10,892	GAS	2,422,600 MCF	1.00	2,422,600	11,912,476	5.36
7	CITRUS CC 1-2	1640	1,151,967	94.4	97.85	96.5	6,691	GAS	7,708,028 MCF	1.00	7,708,028	37,902,127	3.29
8	DEBARY 1-10	785	6,018	1.1	64.87	6.9	13,333	GAS	80,234 MCF	1.00	80,234	394,529	6.56
9	HINES 1-4	2,204	843,511	51.4	71.11	74.5	7,319	GAS	6,173,797 MCF	1.00	6,173,797	30,357,963	3.60
10	INT CITY 1-14	1,186	29,314	3.4	90.75	5.2	13,183	GAS	386,457 MCF	1.00	386,457	1,900,301	6.48
11	OSPREY 1	505	269,183	71.6	95.58	96.4	7,174	GAS	1,931,007 MCF	1.00	1,931,007	9,495,202	3.53
12	SUWANNEE CT 1-3	200	2,481	1.7	68.30	23.9	13,636	GAS	33,825 MCF	1.00	33,825	166,320	6.70
13	TIGER BAY 1	225	101,562	60.7	87.06	86.1	7,516	GAS	763,366 MCF	1.00	763,366	3,753,645	3.70
14	UNIV OF FLA. 1	47	17,450	49.9	51.55	93.5	9,193	GAS	160,421 MCF	1.00	160,421	804,870	4.61
15	BARTOW 1-4	228	67	1.0	86.04	15.8	18,269	LIGHT OIL	210 BBLS	5.83	1,224	25,530	38.10
16	BARTOW CC 1	1,279	0	23.4	28.48	24.3	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17	BAYBORO 1-4	231	132	0.1	95.45	14.2	15,019	LIGHT OIL	338 BBLS	5.83	1,975	49,646	37.75
18	DEBARY 1-10	785	402	1.1	64.87	6.9	15,924	LIGHT OIL	1,100 BBLS	5.83	6,400	149,343	37.16
19	HINESCC 1-4	2,204	0	51.4	71.11	74.5	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21	INT CITY 1-14	1,186	453	3.4	90.75	5.2	14,677	LIGHT OIL	1,141 BBLS	5.83	6,653	180,124	39.74
22	SUWANNEE CT 1-3	200	0	0.0	68.30	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,220 BBLS	5.83	7,107	187,353	0.00
24	SOLAR 1	1,489	304,168	27.4	0.00	26.4	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,511,623								25,741,727	123,583,911	3.52

C1-81

FPSC EXH No. 7
10/30/2023
ADMITTED

Docket No. 20230000-EI
C1-98
Duke Energy Florida, LLC
Schedule E4
System Net Generation and Fuel Cost
Exhibit GPD-3, Part 2
Estimated for the Period of: Nov-24
Page 11 of 12

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	137,305	26.1	80.31	68.7	10,251	COAL	61,784 TONS	22.78	1,407,525	5,775,926	4.21
2 CRYSTAL RIVER	5	712	218,155	42.6	91.43	57.0	10,242	COAL	98,081 TONS	22.78	2,234,419	8,905,423	4.08
3 ANCLOTE	1	517	18,169	4.9	89.71	18.1	12,105	GAS	219,934 MCF	1.00	219,934	1,309,555	7.21
4 ANCLOTE	2	521	23,410	6.2	90.33	18.0	12,897	GAS	301,925 MCF	1.00	301,925	1,635,141	6.98
5 BARTOW	1-4	1,279	177	0.0	86.80	2.8	14,375	GAS	2,540 MCF	1.00	2,540	14,328	8.11
6 BARTOWCC	1	1279	409,619	44.5	54.37	47.7	7,992	GAS	3,273,737 MCF	1.00	3,273,737	18,472,757	4.51
7 CITRUS CC	1-2	1640	618,834	52.4	50.41	102.7	6,688	GAS	4,138,615 MCF	1.00	4,138,615	23,353,018	3.77
8 DEBARY	1-10	785	3,039	0.5	57.30	7.7	13,329	GAS	40,512 MCF	1.00	40,512	228,597	7.52
9 HINES	1-4	2,204	995,275	62.7	91.12	82.0	7,078	GAS	7,044,180 MCF	1.00	7,044,180	39,748,291	3.99
10 INT CITY	1-14	1,186	5,284	0.6	89.91	5.7	12,999	GAS	68,692 MCF	1.00	68,692	387,613	7.34
11 OSPREY	1	505	150,762	41.5	95.89	90.5	7,318	GAS	1,103,332 MCF	1.00	1,103,332	6,225,786	4.13
12 SUWANNEE CT	1-3	200	1,666	1.2	85.49	26.0	13,339	GAS	22,217 MCF	1.00	22,217	125,365	7.53
13 TIGER BAY	1	225	47,578	29.4	87.40	95.7	7,513	GAS	357,457 MCF	1.00	357,457	2,017,028	4.24
14 UNIV OF FLA.	1	47	31,873	94.2	96.52	97.6	8,597	GAS	273,997 MCF	1.00	273,997	1,573,485	4.94
15 BARTOW	1-4	228	0	0.0	86.80	0.0	0	LIGHT OIL	0 BBLS	0.00	0	1,552	0.00
16 BARTOW CC	1	1,279	0	44.5	54.37	47.7	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	31	0.0	94.05	0.0	14,759	LIGHT OIL	80 BBLS	5.83	459	21,398	68.80
18 DEBARY	1-10	785	1	0.5	57.30	0.0	19,286	LIGHT OIL	5 BBLS	5.83	27	10,389	742.07
19 HINESCC	1-4	2,204	0	62.7	91.12	82.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	106	0.6	89.91	5.7	15,406	LIGHT OIL	279 BBLS	5.83	1,630	60,164	56.87
22 SUWANNEE CT	1-3	200	0	0.0	85.49	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,115 BBLS	5.83	12,320	276,744	0.00
24 SOLAR	1	1,489	275,294	25.7	0.00	26.4	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,936,578								20,503,518	110,142,560	3.75

FPSC EXH No. 7
10/30/2023
ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-24

Docket No. 20230000-[illegible] C1-99
Schedule E4
Exhibit GPD-3, Part 2
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	141,688	26.0	83.30	86.0	10,039	COAL	62,534 TONS	22.75	1,422,412	5,874,509	4.15
2	CRYSTAL RIVER 5	712	160,751	30.3	90.77	83.3	9,989	COAL	70,592 TONS	22.75	1,605,704	6,574,065	4.09
3	ANCLOTE 1	517	15,231	4.0	88.92	12.2	13,144	GAS	200,193 MCF	1.00	200,193	1,261,082	8.28
4	ANCLOTE 2	521	16,058	4.1	84.88	12.5	14,583	GAS	234,172 MCF	1.00	234,172	1,412,935	8.80
5	BARTOW 1-4	1,279	52	0.0	86.17	2.0	15,299	GAS	794 MCF	1.00	794	4,892	9.43
6	BARTOWCC 1	1279	576,434	60.6	91.69	66.2	7,078	GAS	4,080,267 MCF	1.00	4,080,267	25,118,703	4.36
7	CITRUS CC 1-2	1640	1,152,007	94.4	93.97	96.1	6,663	GAS	7,675,615 MCF	1.00	7,675,615	47,252,175	4.10
8	DEBARY 1-10	785	931	0.2	71.76	7.0	13,657	GAS	12,709 MCF	1.00	12,709	78,237	8.41
9	HINES 1-4	2,204	498,182	30.4	93.15	78.8	7,116	GAS	3,545,285 MCF	1.00	3,545,285	21,825,277	4.38
10	INT CITY 1-14	1,186	686	0.1	90.33	5.6	13,260	GAS	9,090 MCF	1.00	9,090	55,964	8.16
11	OSPREY 1	505	164,186	43.7	95.93	100.3	7,241	GAS	1,188,932 MCF	1.00	1,188,932	7,319,232	4.46
12	SUWANNEE CT 1-3	200	778	0.5	87.23	24.3	13,745	GAS	10,688 MCF	1.00	10,688	65,792	8.46
13	TIGER BAY 1	225	5,499	3.3	88.94	90.5	7,614	GAS	41,865 MCF	1.00	41,865	257,728	4.69
14	UNIV OF FLA. 1	47	32,493	92.9	96.76	96.0	8,620	GAS	280,079 MCF	1.00	280,079	1,752,214	5.39
15	BARTOW 1-4	228	0	0.0	86.17	0.0	23,333	LIGHT OIL	1 BBLS	5.82	7	1,683	561.00
16	BARTOW CC 1	1,279	0	60.6	91.69	66.2	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17	BAYBORO 1-4	231	28	0.0	94.97	0.0	14,754	LIGHT OIL	72 BBLS	5.82	419	20,639	72.67
18	DEBARY 1-10	785	1	0.2	71.76	0.0	20,000	LIGHT OIL	3 BBLS	5.82	16	10,178	1272.25
19	HINESCC 1-4	2,204	0	30.4	93.15	78.8	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21	INT CITY 1-14	1,186	108	0.1	90.33	5.6	15,500	LIGHT OIL	287 BBLS	5.82	1,674	61,218	56.68
22	SUWANNEE CT 1-3	200	0	0.0	87.23	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	931 BBLS	5.82	5,423	155,835	0.00
24	SOLAR 1	1,489	251,248	22.7	0.00	24.7	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,016,360								20,315,344	119,102,358	3.95

C1-83

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-100

Docket No. 20[illegible]
Schedule E5
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2024 through December 2024

			Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	1,530	1,931	665	1,571	3,028	3,381	12,106
3	UNIT COST	$/BBL	191.48	175.73	284.45	185.82	151.68	148.17	171.29
4	AMOUNT	$	292,968	339,343	189,158	291,923	459,273	500,965	2,073,630
5	BURNED:								
6	UNITS	BBL	1,530	1,931	665	1,571	3,028	3,381	12,106
7	UNIT COST	$/BBL	191.48	175.73	284.45	185.82	151.68	148.17	171.29
8	AMOUNT	$	292,968	339,343	189,158	291,923	459,273	500,965	2,073,630
9	ENDING INVENTORY:								
10	UNITS	BBL	529,066	529,066	529,066	529,066	529,066	529,066	
11	UNIT COST	$/BBL	124	124.46	124.46	124.46	124.46	124.46	
12	AMOUNT	$	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	
	COAL								
13	PURCHASES:								
14	UNITS	TON	192,184	174,282	68,676	76,428	203,330	221,896	936,796
15	UNIT COST	$/TON	88.49	88.59	95.82	94.38	87.32	86.85	88.88
16	AMOUNT	$	17,007,013	15,440,048	6,580,378	7,213,548	17,754,026	19,271,592	83,266,605
17	BURNED:								
18	UNITS	TON	192,184	174,282	68,676	76,428	203,330	221,896	936,796
19	UNIT COST	$/TON	88.49	88.59	95.82	94.38	87.32	86.85	88.88
20	AMOUNT	$	17,007,013	15,440,048	6,580,378	7,213,548	17,754,026	19,271,592	83,266,605
21	ENDING INVENTORY:								
22	UNITS	TON	460,231	460,231	460,231	460,231	460,231	460,231	
23	UNIT COST	$/TON	105	105.12	105.12	105.12	105.12	105.12	
24	AMOUNT	$	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	
	GAS								
25	BURNED:								
26	UNITS	MCF	15,793,898	14,908,624	17,562,996	18,916,831	21,038,644	23,318,030	111,539,023
27	UNIT COST	$/MCF	5.98	5.89	5.29	4.81	4.83	4.75	5.19
28	AMOUNT	$	94,522,017	87,774,229	92,948,095	90,942,284	101,686,656	110,820,452	578,693,733

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-101

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2024 through December 2024

			Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	3,765	2,450	3,012	4,009	2,479	1,294	29,115
3	UNIT COST	$/BBL	142.98	158.70	152.12	147.67	149.35	192.85	160.42
4	AMOUNT	$	538,303	388,815	458,184	591,996	370,247	249,553	4,670,728
5	BURNED:								
6	UNITS	BBL	3,765	2,450	3,012	4,009	2,479	1,294	29,115
7	UNIT COST	$/BBL	142.98	158.70	152.12	147.67	149.35	192.85	160.42
8	AMOUNT	$	538,303	388,815	458,184	591,996	370,247	249,553	4,670,728
9	ENDING INVENTORY:								
10	UNITS	BBL	529,066	529,066	529,066	529,066	529,066	529,066	
11	UNIT COST	$/BBL	124.46	124.46	124.46	124.46	124.46	124.46	
12	AMOUNT	$	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	
	COAL								
13	PURCHASES:								
14	UNITS	TON	248,293	180,662	149,475	163,445	159,865	133,126	1,971,662
15	UNIT COST	$/TON	87.09	89.07	90.71	90.91	91.84	93.51	89.53
16	AMOUNT	$	21,623,745	16,091,623	13,559,379	14,859,137	14,681,349	12,448,574	176,530,412
17	BURNED:								
18	UNITS	TON	248,293	180,662	149,475	163,445	159,865	133,126	1,971,662
19	UNIT COST	$/TON	87.09	89.07	90.71	90.91	91.84	93.51	89.53
20	AMOUNT	$	21,623,745	16,091,623	13,559,379	14,859,137	14,681,349	12,448,574	176,530,412
21	ENDING INVENTORY:								
22	UNITS	TON	460,231	460,231	460,231	460,231	460,231	460,231	
23	UNIT COST	$/TON	105.12	105.12	105.12	105.12	105.12	105.12	
24	AMOUNT	$	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	
	GAS								
25	BURNED:								
26	UNITS	MCF	24,822,442	26,022,519	24,881,585	21,987,336	16,847,138	17,279,689	243,379,732
27	UNIT COST	$/MCF	4.93	4.91	4.79	4.92	5.64	6.16	5.17
28	AMOUNT	$	122,299,121	127,808,400	119,223,609	108,132,778	95,090,964	106,404,231	1,257,652,836

FPSC EXH No. 7
10/30/2023
ADMITTED

Docket No. 20230001-EI
Schedule E6
Exhibit GPD-3, Part 2
Page 1 of 2

C1-102

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-24	ECONSALE	--	44,106		44,106	4.349	5.477	1,918,358	2,415,522	497,164
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	44,102		44,102	6.687	6.687	2,949,009	2,949,009	0
	TOTAL		88,208		88,208	5.518	6.082	4,867,367	5,364,531	497,164
Feb-24	ECONSALE	--	30,794		30,794	4.268	5.374	1,314,217	1,654,811	340,594
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	43,916		43,916	5.509	5.509	2,419,137	2,419,137	0
	TOTAL		74,710		74,710	4.997	5.453	3,733,354	4,073,948	340,594
Mar-24	ECONSALE	--	44,359		44,359	3.252	4.095	1,442,537	1,816,386	373,849
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	53,769		53,769	5.171	5.171	2,780,466	2,780,466	0
	TOTAL		98,128		98,128	4.304	4.685	4,223,003	4,596,852	373,849
Apr-24	ECONSALE	--	40,783		40,783	3.464	4.361	1,412,520	1,778,590	366,070
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	69,407		69,407	3.581	3.581	2,485,200	2,485,200	0
	TOTAL		110,190		110,190	3.537	3.869	3,897,720	4,263,790	366,070
May-24	ECONSALE	--	34,263		34,263	3.855	4.855	1,320,983	1,663,330	342,347
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	69,298		69,298	3.665	3.665	2,539,882	2,539,882	0
	TOTAL		103,561		103,561	3.728	4.059	3,860,865	4,203,212	342,347
Jun-24	ECONSALE	--	27,917		27,917	4.210	5.301	1,175,257	1,479,838	304,581
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	92,601		92,601	3.503	3.503	3,243,636	3,243,636	0
	TOTAL		120,518		120,518	3.667	3.919	4,418,893	4,723,474	304,581
Jan	ECONSALE	--	222,222		222,222	3.863	4.864	8,583,872	10,808,477	2,224,605
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-24	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	373,092		373,092	4400.343	4400.343	16,417,329	16,417,329	0
	TOTAL		595,314		595,314	4.200	4.573	25,001,201	27,225,806	2,224,605

C1-86

FPSC EXH No. 7
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-24	ECONSALE	--	30,183		30,183	4.406	5.548	1,329,860	1,674,508	344,648
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	118,029		118,029	3.573	3.573	4,217,725	4,217,725	0
	TOTAL		148,212		148,212	3.743	3.976	5,547,585	5,892,233	344,648
Aug-24	ECONSALE	--	29,764		29,764	4.737	5.965	1,409,906	1,775,299	365,393
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	98,886		98,886	3.668	3.668	3,627,297	3,627,297	0
	TOTAL		128,650		128,650	3.915	4.199	5,037,203	5,402,596	365,393
Sep-24	ECONSALE	--	24,020		24,020	4.634	5.834	1,112,997	1,401,443	288,446
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	84,880		84,880	3.644	3.644	3,093,141	3,093,141	0
	TOTAL		108,900		108,900	3.862	4.127	4,206,138	4,494,584	288,446
Oct-24	ECONSALE	--	26,484		26,484	4.486	5.649	1,188,132	1,496,050	307,918
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	98,934		98,934	3.622	3.622	3,583,668	3,583,668	0
	TOTAL		125,418		125,418	3.805	4.050	4,771,800	5,079,718	307,918
Nov-24	ECONSALE	--	31,450		31,450	4.184	5.269	1,315,952	1,656,996	341,044
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	75,320		75,320	4.367	4.367	3,289,520	3,289,520	0
	TOTAL		106,770		106,770	4.313	4.633	4,605,472	4,946,516	341,044
Dec-24	ECONSALE	--	38,862		38,862	4.158	5.236	1,615,947	2,034,739	418,792
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(79,908)	(79,908)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	118,142		118,142	5.066	5.066	5,984,783	5,984,783	0
	TOTAL		157,004		157,004	4.841	5.057	7,600,730	7,939,614	338,884
Jan-24	ECONSALE	--	402,985		402,985	4.109	5.173	16,556,666	20,847,512	4,290,846
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-24	EXCESS GAIN	--	0		0	0.000	0.000	0	(79,908)	(79,908)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	967,283		967,283	4.157	4.157	40,213,463	40,213,463	0
	TOTAL		1,370,268		1,370,268	4.143	4.450	56,770,129	60,981,067	4,210,938

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-104

Docket No. 20230001-EI
Schedule E7
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	176			176	6.958	6.958	12,217
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	2,311			2,311	8.180	8.180	189,083
	TOTAL		2,487	0	0	2,487	8.094	8.094	201,300
Feb-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	943			943	6.513	6.513	61,413
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	6,237			6,237	6.952	6.952	433,562
	TOTAL		7,180	0	0	7,180	6.894	6.894	494,975
Mar-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	156			156	6.284	6.284	9,791
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,945			1,945	7.838	7.838	152,409
	TOTAL		2,100	0	0	2,100	7.723	7.723	162,200
Apr-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	3,101			3,101	5.330	5.330	165,288
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	25,562			25,562	5.278	5.278	1,349,053
	TOTAL		28,663	0	0	28,663	5.283	5.283	1,514,342
May-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	41,147			41,147	5.264	5.264	2,165,871
	TOTAL		41,147	0	0	41,147	5.264	5.264	2,165,871
Jun-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	44,027			44,027	5.173	5.173	2,277,741
	TOTAL		44,027	0	0	44,027	5.173	5.173	2,277,741
Jan-24	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	4,376			4,376	5.684	5.684	248,709
Jun-24	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	121,229			121,229	5.418	5.418	6,567,718
	TOTAL		125,605	0	0	125,605	5.427	5.427	6,816,428

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-105

Docket No. 20230001-EI
Schedule E7
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	38,453			38,453	5.360	5.360	2,061,017
	TOTAL		38,453	0	0	38,453	5.360	5.360	2,061,017
Aug-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	52,264			52,264	5.318	5.318	2,779,211
	TOTAL		52,264	0	0	52,264	5.318	5.318	2,779,211
Sep-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	60,233			60,233	5.178	5.178	3,118,842
	TOTAL		60,233	0	0	60,233	5.178	5.178	3,118,842
Oct-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	76,569			76,569	5.284	5.284	4,045,611
	TOTAL		76,569	0	0	76,569	5.284	5.284	4,045,611
Nov-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	7,659			7,659	6.546	6.546	501,375
	TOTAL		7,659	0	0	7,659	6.546	6.546	501,375
Dec-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,480			1,480	9.415	9.415	139,322
	TOTAL		1,480	0	0	1,480	9.415	9.415	139,322
Jan-24	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	4,376			4,376	5.684	5.684	248,709
Dec-24	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	357,886			357,886	5.368	5.368	19,213,095
	TOTAL		362,262	0	0	362,262	5.372	5.372	19,461,805

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-106

Docket No. 20230001-EI
Schedule E8
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-24 EST	QUAL. FACILITIES	COGEN	148,303			148,303	3.899	21.663	5,782,048
Feb-24 EST	QUAL. FACILITIES	COGEN	122,029			122,029	3.874	25.463	4,727,697
Mar-24 EST	QUAL. FACILITIES	COGEN	103,505			103,505	3.687	29.140	3,816,015
Apr-24 EST	QUAL. FACILITIES	COGEN	108,786			108,786	3.863	28.081	4,202,831
May-24 EST	QUAL. FACILITIES	COGEN	133,428			133,428	3.936	23.681	5,251,760
Jun-24 EST	QUAL. FACILITIES	COGEN	133,790			133,790	3.975	23.666	5,317,685
Jul-24 EST	QUAL. FACILITIES	COGEN	138,250			138,250	4.037	23.093	5,580,778
Aug-24 EST	QUAL. FACILITIES	COGEN	108,392			108,392	4.044	28.349	4,382,933
Sep-24 EST	QUAL. FACILITIES	COGEN	94,846			94,846	4.050	21.425	3,841,611
Oct-24 EST	QUAL. FACILITIES	COGEN	87,301			87,301	4.154	23.030	3,626,802
Nov-24 EST	QUAL. FACILITIES	COGEN	88,246			88,246	4.066	22.740	3,588,185
Dec-24 EST	QUAL. FACILITIES	COGEN	99,242			99,242	4.076	20.680	4,044,851
TOTAL	QUAL. FACILITIES	COGEN	1,366,117			1,366,117	3.965	24.217	54,163,196

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-107

Docket No. 20230001-EI
Schedule E9
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-24	ECONPURCH	--	2,923	5.309	5.309	155,187	5.963	317	(154,870)
EST	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		2,923	5.309	5.309	155,187	0.011	317	(154,870)
Feb-24	ECONPURCH	--	7,382	5.336	5.336	393,887	5.994	442,443	48,556
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		7,382	5.336	5.336	393,887	5.994	442,443	48,556
Mar-24	ECONPURCH	--	6,554	5.791	5.791	379,559	6.505	426,343	46,784
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		6,554	5.791	5.791	379,559	6.505	426,343	46,784
Apr-24	ECONPURCH	--	6,574	5.686	5.686	373,812	6.388	419,900	46,088
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		6,574	5.686	5.686	373,812	6.388	419,900	46,088
May-24	ECONPURCH	--	13,546	5.224	5.224	707,632	5.868	794,854	87,222
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,546	5.224	5.224	707,632	5.868	794,854	87,222
Jun-24	ECONPURCH	--	14,181	5.292	5.292	750,496	5.945	843,001	92,505
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		14,181	5.292	5.292	750,496	5.945	843,001	92,505
Jan-24	ECONPURCH	--	51,159	5.396	5.396	2,760,572	5.721	2,926,858	166,286
THRU	SEPA	--	0	0.000	0.000	0	-	0	-
Jun-24									
	TOTAL		51,159	5.396	5.396	2,760,572	5.721	2,926,858	166,286

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10/30/2023
ADMITTED

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-24	ECONPURCH	--	13,537	5.385	5.385	728,963	6.049	818,803	89,840
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,537	5.385	5.385	728,963	6.049	818,803	89,840
Aug-24	ECONPURCH	--	16,411	4.953	4.953	812,872	5.564	913,066	100,194
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		16,411	4.953	4.953	812,872	5.564	913,066	100,194
Sep-24	ECONPURCH	--	26,885	4.673	4.673	1,256,323	5.249	1,411,182	154,859
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		26,885	4.673	4.673	1,256,323	5.249	1,411,182	154,859
Oct-24	ECONPURCH	--	30,477	5.034	5.034	1,534,161	5.654	1,723,260	189,099
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		30,477	5.034	5.034	1,534,161	5.654	1,723,260	189,099
Nov-24	ECONPURCH	--	13,791	5.184	5.184	714,948	5.823	803,078	88,130
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,791	5.184	5.184	714,948	5.823	803,078	88,130
Dec-24	ECONPURCH	--	6,459	6.093	6.093	393,542	6.843	442,043	48,501
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		6,459	6.093	6.093	393,542	6.843	442,043	48,501
Jan-24	ECONPURCH	--	158,720	5.167	5.167	8,201,383	5.695	9,038,290	836,907
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	-
Dec-24									
	TOTAL		158,720	5.167	5.167	8,201,383	5.695	9,038,290	836,907

FPSC EXH No. 7
10/30/2023
ADMITTED

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Current Average 2023 ($/1000 kWh) [1]	Requested Average -2024 ($/1000 kWh) [2]	Difference from Current $	Difference from Current %
Base Rate [3]	81.46	83.91	2.45	3.01%
Fuel Cost Recovery	54.67	49.47	(5.20)	-9.51%
Capacity Cost Recovery (CCR)	12.96	9.46	(3.50)	-27.01%
Energy Conservation Cost Recovery (ECCR)	3.20	3.30	0.10	3.12%
Environmental Cost Recovery (ECRC)	0.22	0.46	0.24	109.09%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	4.14	5.10	0.96	23.19%
Storm Cost Recovery Charge (SCRC) [4]	9.86	3.29	(6.57)	-66.63%
Asset Securitization Charge (ASC)	2.23	2.33	0.10	4.48%
Subtotal	168.74	157.32	(11.42)	-6.77%
Gross Receipts Tax and Regulatory Assessment Fee	4.45	4.15	(0.30)	-6.74%
Total	173.19	161.47	($11.72)	-6.77%

[1] Expected average rates from Jan - Dec 2023 for a Residential customer using 1000 kwh.

[2] Proposed average rates from Jan - Dec 2024 for a Residential customer using 1000 kwh.

[3] Base Rate is in accordance with the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, including ROE Trigger provision approved in Docket No. 20220143-EI, Duette SoBRA adjustment as set forth in DEF's 2017 Settlement Agreement approved in Order No. PSC-2017-0451-PAA-EI, and Tax Reform approved in Order No. PSC-2022-0425-TRF-EI.

[4] DEF implemented a storm cost recovery surcharge beginning in April 2023, approved in Order No. PSC-2023-0111-PCO-EI. The storm surcharge does not include any costs associated with Hurricane Idalia.

FPSC EXH No. 7
10/30/2023
ADMITTED

C1-110

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh		Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh		Annual Fuel Revenues
Residential Excluding TOU:							
0 - 1,000 kWh	15,070,158	5.247	$	790,731,196	4.947	$	745,464,054
Over 1,000 kWh	5,881,722	5.247		308,613,947	6.017		353,881,089
Total	20,951,880		$	1,099,345,143		$	1,099,345,143
Rate Differential by Tier - Cents per kWh					1.070		

FPSC EXH No. 7
10/30/2023
ADMITTED

Docket No. 20[illegible]
Schedule H1
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Generating System Comparative Data by Fuel Type

		2021 Actual	2022 Actual	2023 Actual/Estimated	2024 Projection	2022 vs. 2021	2023 vs. 2022	2024 vs. 2023
FUEL COST OF SYSTEM NET GENERATION ($)								
LIGHT OIL		22,218,993	40,400,584	11,656,641	4,670,728	81.8%	-71.1%	-59.9%
COAL		163,564,338	219,770,258	185,370,743	176,530,412	34.4%	-15.7%	-4.8%
GAS		1,380,229,573	2,362,669,500	1,125,859,247	1,257,652,836	71.2%	-52.3%	11.7%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,566,012,904	2,622,840,343	1,322,886,631	1,438,853,976	67.5%	-49.6%	8.8%
SYSTEM NET GENERATION (mWh)								
LIGHT OIL		61,413	145,954	13,839	4,608	137.7%	-90.5%	-66.7%
COAL		5,042,303	4,374,635	3,829,004	4,377,329	-13.2%	-12.5%	14.3%
GAS		34,517,463	36,422,998	35,087,470	33,376,030	5.5%	-3.7%	-4.9%
SOLAR		941,532	1,580,720	2,417,762	3,318,684	67.9%	53.0%	37.3%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	mWh	40,562,710	42,524,307	41,348,074	41,076,651	4.8%	-2.8%	-0.7%
UNITS OF FUEL BURNED								
LIGHT OIL	BBL	191,038	311,756	72,746	29,115	63.2%	-76.7%	-60.0%
COAL	TON	2,389,754	2,117,306	1,789,773	1,971,662	-11.4%	-15.5%	10.2%
GAS	MCF	255,328,667	271,484,398	260,580,209	243,379,732	6.3%	-4.0%	-6.6%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
LIGHT OIL		1,096,030	1,785,428	413,971	169,627	62.9%	-76.8%	-59.0%
COAL		53,903,967	48,030,961	40,764,977	45,210,993	-10.9%	-15.1%	10.9%
GAS		261,612,956	278,105,715	264,073,119	243,379,732	6.3%	-5.0%	-7.8%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	316,612,953	327,922,104	305,252,068	288,760,352	3.6%	-6.9%	-5.4%
GENERATION MIX (% mWh)								
LIGHT OIL		0.15%	0.34%	0.03%	0.01%	132.5%	-87.5%	0.0%
COAL		12.43%	10.29%	9.26%	10.66%	-16.9%	-9.7%	15.1%
GAS		85.10%	85.65%	84.86%	81.25%	0.7%	-0.9%	-4.2%
SOLAR		2.32%	3.72%	5.85%	8.08%	60.3%	56.5%	37.6%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
LIGHT OIL	$/BBL	116.31	129.59	160.24	160.42	11.4%	23.6%	0.1%
COAL	$/TON	68.44	103.80	103.57	89.53	51.7%	-0.2%	-13.6%
GAS	$/MCF	5.41	8.70	4.32	5.17	61.0%	-50.4%	19.6%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
LIGHT OIL		20.27	22.63	28.16	27.54	11.6%	24.4%	-2.2%
COAL		3.03	4.58	4.55	3.91	50.8%	-0.6%	-14.1%
GAS		5.28	8.50	4.26	5.17	61.0%	-49.8%	21.2%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	4.95	8.00	4.33	4.98	61.7%	-45.8%	15.0%
BTU BURNED PER kWh (BTU/kWh)								
LIGHT OIL		17,847	12,233	29,913	36,814	-31.5%	144.5%	23.1%
COAL		10,690	10,979	10,646	10,328	2.7%	-3.0%	-3.0%
GAS		7,579	7,635	7,526	7,292	0.7%	-1.4%	-3.1%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/kWh	7,806	7,711	7,382	7,030	-1.2%	-4.3%	-4.8%
GENERATED FUEL COST PER kWh (C/kWh)								
LIGHT OIL		36.18	27.68	84.23	101.37	-23.5%	204.3%	20.3%
COAL		3.24	5.02	4.84	4.03	54.9%	-3.6%	-16.7%
GAS		4.00	6.49	3.21	3.77	62.2%	-50.5%	17.4%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/kWh	3.86	6.17	3.20	3.50	59.8%	-48.1%	9.5%

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Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2024 through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)
		Jurisdictional Rate Base Adjusted Retail ($000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1	Common Equity	$ 8,671,796	45.42%	10.10%	4.59%	6.15%	0.5125%
2	Long Term Debt	7,378,491	38.64%	4.43%	1.71%	1.71%	0.1425%
3	Short Term Debt	299,791	1.57%	4.19%	0.07%	0.07%	0.0058%
4	Cust Dep Active	154,823	0.81%	2.50%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,488	0.01%			0.00%	0.0000%
6	Invest Tax Cr	193,483	1.01%	7.46%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,394,306	12.54%			0.00%	0.0000%
8	**Total**	**$ 19,094,178**	**100.00%**		**6.47%**	**8.05%**	**0.6708%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,671,796	54%	10.1%	5.46%	72.8%	0.08%	0.0583%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,378,491	46%	4.43%	2.04%	27.2%	0.08%	0.0217%	0.022%
12		16,050,287	100%		7.49%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.228%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.822%
15	**Total Revenue Requirement Rate of Return**	**8.050%**

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11

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Docket No. 20230001-EI
Exhibit No. ____(GPD-3)
Part 3

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2024 through December 2024

PART 3 – 2024 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Actual/Estimated True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

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Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2024

		EST Jan-24	EST Feb-24	EST Mar-24	EST Apr-24	EST May-24	EST Jun-24	EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,215,475
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5	Pinellas County Resource Recovery (PINCOUNT)	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	-	-	-	-	78,929,346
7	Subtotal - Base Level Capacity Costs	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	16,478,858	16,478,858	16,478,858	16,478,858	276,675,641
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	16,050,902	16,050,902	16,050,902	16,050,902	269,490,376
10	**Intermediate Production Level Capacity Costs**													
11	Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,977,517	1,977,517	1,412,512	1,370,348	-	-	-	-	-	-	-	-	6,737,895
18	Vandolah (NSG)	2,867,329	2,883,440	2,066,016	2,043,001	2,786,776	5,748,453	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	39,465,934
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,844,847	4,860,957	3,478,528	3,413,348	2,786,776	5,748,453	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	46,203,829
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,607,931	4,623,253	3,308,426	3,246,433	2,650,501	5,467,350	5,450,932	5,407,153	2,586,656	1,904,789	1,948,569	2,742,438	43,944,431
23	**Other Capacity Costs**													
24	Retail Wheeling	(97,996)	(70,654)	(114,058)	(92,585)	(80,009)	(69,713)	(59,817)	(65,340)	(57,677)	(61,972)	(81,130)	(100,883)	(951,834)
25	Reserved for future use													-
26	SoBRA True-Up - Sandy Creek [1]	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [1]	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [1]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [1]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	Total Other Capacity Costs	(1,178,399)	(195,699)	(239,103)	(217,631)	(205,054)	(194,758)	(184,862)	(190,386)	(182,722)	(187,017)	(206,175)	(225,929)	(3,407,736)
31	**Total Capacity Costs (line 9+15+22+31)**	29,090,378	30,088,400	28,730,169	28,689,648	28,106,293	30,933,438	30,926,916	30,877,613	18,454,836	17,768,674	17,793,296	18,567,411	310,027,071
32	Actual/Estimated True-Up Provision - Jan - Dec 2023													10,551,826
33	**Total Recoverable Capacity Costs**													320,578,896
34	**Total Recoverable ISFSI Costs [2]**													6,879,837
35	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													327,458,733

[1] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

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ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2024

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
3	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
4	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
5	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	521.00
6	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

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Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2023

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Schedule E12-B
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		ACT Jan-23	ACT Feb-23	ACT Mar-23	ACT Apr-23	ACT May-23	ACT Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	81,408,666
3	Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,949
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,202,729
7	Subtotal - Base Level Capacity Costs	31,466,993	31,549,899	31,658,278	31,673,523	31,769,891	31,838,615	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	380,988,883
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	30,649,795	30,730,548	30,836,112	30,850,962	30,944,827	31,011,766	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	371,094,600
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	205,200	(89,560)	(122,423)	211,983	-	-	-	-	-	-	205,200
13	Subtotal - Intermediate Level Capacity Costs	-	-	205,200	(89,560)	(122,423)	211,983	-	-	-	-	-	-	205,200
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	190,091	(82,966)	(113,409)	196,375	-	-	-	-	-	-	190,091
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,900,221	3,900,221	1,820,103	1,370,348	1,370,348	1,977,517	26,900,778
18	Vandolah (NSG)	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	39,985,794
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	5,001,229	4,966,070	3,444,928	3,382,220	4,811,790	9,870,657	9,631,412	9,585,382	4,539,751	3,373,072	3,419,102	4,860,957	66,886,572
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,756,669	4,723,229	3,276,471	3,216,830	4,576,494	9,387,982	9,160,436	9,116,657	4,317,758	3,208,129	3,251,908	4,623,257	63,615,820
23	**Other Capacity Costs**													
24	Retail Wheeling	(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(81,078)	(96,165)	(66,049)	(80,883)	(93,278)	(94,915)	(731,767)
25	Ridge Generating Station L.P. Termination [1]	583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764	552,157	548,551	544,944	6,777,358
26	DOE Settlement-Spent Fuel Claim [2]	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27	Production Tax Credits [3]	-	-	-	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(11,668,131)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [4]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [4]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	SoBRA True-Up - Duette (Base Rate Adjmt) [5]	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
31	Total Other Capacity Costs	958,366	2,050,431	2,044,428	540,764	1,008,762	802,078	719,540	700,846	727,357	708,916	692,914	687,671	11,642,073
32	**Total Capacity Costs (line 9+15+22+31)**	36,364,830	37,504,208	36,347,102	34,525,590	36,416,674	41,398,201	40,891,741	40,829,268	36,056,880	34,928,810	34,956,587	36,322,693	446,542,584
33	**ISFSI Revenue Requirement** [6]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
34	**Total Recoverable Capacity & ISFSI Costs (line 32+33)**	36,938,150	38,077,527	36,920,422	35,098,909	36,989,994	41,971,521	41,465,061	41,402,588	36,630,199	35,502,129	35,529,907	36,896,013	453,422,421
35	**Capacity Revenues**													
36	Capacity Cost Recovery Revenues (net of tax)	34,889,609	29,091,426	33,267,254	33,216,048	34,099,359	40,231,138	43,547,354	45,261,466	44,721,813	40,348,383	32,863,584	30,924,828	442,462,262
37	Prior Period True-Up Provision Over/(Under) Recovery	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	6,747,100
38	**Current Period Revenues (net of tax)**	35,451,868	29,653,685	33,829,512	33,778,306	34,661,617	40,793,397	44,109,612	45,823,725	45,284,071	40,910,641	33,425,842	31,487,086	449,209,362
39	**True-Up Provision**													
40	True-Up Provision - Over/(Under) Recov (Line 38-34)	(1,486,282)	(8,423,843)	(3,090,910)	(1,320,603)	(2,328,377)	(1,178,124)	2,644,551	4,421,137	8,653,872	5,408,512	(2,104,065)	(5,408,927)	(4,213,059)
41	Interest Provision for the Month	(248)	(21,553)	(47,223)	(60,582)	(72,703)	(83,588)	(83,215)	(70,886)	(45,675)	(18,247)	(13,671)	(32,170)	(549,762)
42	Current Cycle Balance - Over/(Under)	(1,486,529)	(9,931,925)	(13,070,058)	(14,451,243)	(16,852,331)	(18,114,043)	(15,552,707)	(11,202,457)	(2,594,259)	2,796,006	678,270	(4,762,828)	(4,762,828)
43	Prior Period Balance - Over/(Under) Recovered	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102
44	Prior Period Cumulative True-Up Collected/(Refunded)	(562,258)	(1,124,517)	(1,686,775)	(2,249,033)	(2,811,292)	(3,373,550)	(3,935,808)	(4,498,067)	(5,060,325)	(5,622,583)	(6,184,842)	(6,747,100)	(6,747,100)
45	Prior Period True-up Balance - Over/(Under)	395,844	(166,415)	(728,673)	(1,290,931)	(1,853,190)	(2,415,448)	(2,977,706)	(3,539,965)	(4,102,223)	(4,664,481)	(5,226,740)	(5,788,998)	(5,788,998)
46	**Net Capacity True-up Over/(Under) (Line 42+45)**	($1,090,685)	($10,098,340)	($13,798,732)	($15,742,175)	($18,705,522)	($20,529,492)	($18,530,414)	($14,742,421)	($6,696,482)	($1,868,476)	($4,548,470)	($10,551,826)	($10,551,826)

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.
[2] Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be detemined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed $173 million (retail) to be recognized. The $19.3 million is the difference between the $173 million spent fuel claim and the DOE award of $154 million.
[3] Approved in Commission Order No. PSC-2023-0112-PCO-EI. DEF makes its tax filing in October 2023, which will include the actual PTC amount that DEF will include in its True-Up filing made in 2024.
[4] True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.
[5] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.
[6] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

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Duke Energy Florida, LLC
Calculation of Energy and Demand Percent by Rate Class
For the Year 2024

Docket No. 20230001-EI
Exhibit__GPD-3, Part 3
Schedule E12-D
Page 1 of 1

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues ($000s)	(12) ISFSI Uniform Percent Allocation ($000s)
Residential												**0.29%**
RS-1, RST-1, RSL-1, RSL-2												
Secondary	0.534	20,955,189	4,465.4	0.9500866	22,056,083	4,700.0	2,510.9	53.068%	62.942%	60.474%	1,544,503	4,402
General Service Non-Demand												
GS-1, GST-1												
Secondary	0.651	2,158,371	377.2	0.9500866	2,271,762	397.1	258.6	5.466%	5.318%	5.355%		
Primary	0.651	26,874	4.7	0.9752373	27,557	4.8	3.1	0.066%	0.065%	0.065%		
Sec Del/Primary Mtr	0.651	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.651	3,183	0.6	0.9852373	3,231	0.6	0.4	0.008%	0.008%	0.008%		
		2,188,428	382.5		2,302,550	402.4	262.1	5.540%	5.390%	5.427%	161,325	460
General Service												
GS-2 Secondary	1.000	208,022	23.7	0.9500866	218,950	24.9	24.9	0.527%	0.334%	0.382%	5,881	17
General Service Demand												
GSD-1, GSDT-1												
Secondary	0.777	10,868,384	1,592.5	0.9500866	11,439,361	1,676.1	1,302.3	27.524%	22.447%	23.716%		
Primary	0.777	1,745,199	255.7	0.9752373	1,789,512	262.2	203.7	4.306%	3.511%	3.710%		
Sec Del/Primary Mtr	0.777	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del/Secondary Mtr	0.777	4,243	0.6	0.9500866	4,466	0.7	0.5	0.011%	0.009%	0.009%		
Transm Del/ Primary Mtr	0.777	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.777	480,935	70.5	0.9852373	488,142	71.5	55.6	1.175%	0.958%	1.012%		
SS-1 Primary	0.985	55,818	6.4	0.9752373	57,235	6.6	6.5	0.138%	0.089%	0.101%		
Transm Del/ Transm Mtr	0.985	5,650	0.7	0.9852373	5,735	0.7	0.7	0.014%	0.009%	0.010%		
Transm Del/ Primary Mtr	0.985	2,870	0.3	0.9752373	2,943	0.3	0.3	0.007%	0.005%	0.005%		
		13,163,099	1,926.7		13,787,393	2,018.1	1,569.6	33.173%	27.027%	28.564%	611,079	1,742
Curtailable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.002	(0.0)	(0.0)	0.9500866	(0)	(0.0)	(0.0)	0.000%	0.000%	0.000%		
Primary	1.002	65,512	7.4	0.9752373	67,176	7.6	7.6	0.162%	0.102%	0.117%		
SS-3 Primary	1.207	139,893	13.2	0.9752373	143,445	13.5	16.3	0.345%	0.181%	0.222%		
		205,405	20.6		210,620	21.2	24.0	0.507%	0.283%	0.339%	7,728	22
Interruptible												
IS-2, IST-2												
Secondary	1.012	366,440	41.2	0.9500866	385,691	43.4	43.9	0.928%	0.581%	0.668%		
Sec Del/Primary Mtr	1.012	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del / Primary Mtr	1.012	969,647	109.1	0.9752373	994,268	111.8	113.2	2.392%	1.498%	1.721%		
Primary Del / Transm Mtr	1.012	0	0.0	0.9852373	0	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	1.012	960,084	108.0	0.9852373	974,470	109.6	110.9	2.345%	1.468%	1.687%		
Transm Del/ Primary Mtr	1.012	220,214	24.8	0.9752373	225,806	25.4	25.7	0.543%	0.340%	0.391%		
SS-2 Primary	0.838	9,645	1.3	0.9752373	9,889	1.3	1.1	0.024%	0.018%	0.019%		
Transm Del/ Transm Mtr	0.838	2,255	0.3	0.9852373	2,289	0.3	0.3	0.006%	0.004%	0.005%		
Transm Del/ Primary Mtr	0.838	42,586	5.8	0.9752373	43,668	5.9	5.0	0.105%	0.079%	0.086%		
		2,570,870	290.4		2,636,079	297.8	300.1	6.343%	3.988%	4.577%	73,547	210
Lighting												
LS-1 (Secondary)	14.969	332,423	2.5	0.9500866	349,887	2.7	39.8	0.842%	0.036%	0.237%	9,760	28
		39,623,435	7,112		41,561,563	7,467	4,732	100.000%	100.000%	100.000%	2,413,822	6,880

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023 (FPSC rule 25-6.0437 (7))
(2) Projected mWh sales for the period Jan-Dec 2024
(3) Calculated: Column 2 / (8,784 hours x Column 1)
(4) Based on system average line loss analysis for 2022
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 5 / 8,784 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/4 + Column 9 x 3/4
(11) Projected Base Energy & Demand Revenues for Jan-Dec 2024
(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
Calculated: Column 11 x Uniform Percent

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Duke Energy Florida, LLC
Calculation of Capacity Cost Recovery Factors by Rate Class
For the Year 2024

Docket No. 20230001-EI
Exhibit__GPD-3, Part 3
Schedule E12-E
Page 1 of 1

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs ($)	(4) ISFSI Dry Cask Storage Costs ($)	(5) Capacity + ISFSI Production Demand Costs ($)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor ($/kW-mo)	(12) ISFSI CCR Factor ($/kW-mo)	(13) Capacity + ISFSI CCR Factor ($/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2													
Secondary	60.474%	20,955,189	$193,866,581	$4,402,117	$198,268,698	**0.925**	**0.021**	**0.946**					
General Service Non-Demand													
GS-1, GST-1													
Secondary		2,158,371				**0.795**	**0.021**	**0.816**					
Primary		26,606				**0.787**	**0.021**	**0.808**					
Transmission		3,119				**0.779**	**0.021**	**0.800**					
TOTAL GS	5.427%	2,188,096	17,398,503	459,806	17,858,309								
General Service													
GS-2 Secondary	0.382%	208,022	1,224,806	16,761	1,241,567	**0.589**	**0.008**	**0.597**					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		10,872,627									**2.48**	**0.05**	**2.53**
Primary		1,785,848									**2.46**	**0.05**	**2.50**
Transmission		476,853									**2.43**	**0.05**	**2.48**
TOTAL GSD	28.564%	13,135,328	91,569,217	1,741,687	93,310,904				48.66%	36,873,655			
Curtailable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		(0)									**2.01**	**0.04**	**2.05**
Primary		203,351									**1.99**	**0.04**	**2.03**
Transmission		-									**1.97**	**0.04**	**2.01**
TOTAL CS	0.339%	203,351	1,087,761	22,026	1,109,787				51.22%	542,339			
Interruptible													
IS-2, IST-2, SS-2													
Secondary		366,440				14%					**1.97**	**0.03**	**1.99**
Primary		1,229,671				48%					**1.95**	**0.03**	**1.97**
Transmission		943,092				37%					**1.93**	**0.03**	**1.95**
TOTAL IS	4.577%	2,539,203	14,671,646	209,623	14,881,268				46.48%	7,463,105			
Lighting													
LS-1 Secondary	0.237%	332,423	760,381	27,818	788,199	**0.229**	**0.008**	**0.237**					
	100.000%	39,561,611	$320,578,896	$6,879,837	$327,458,733	**0.810**	**0.017**	**0.827**					

Notes:

(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Jan-Dec 2024
(3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
(4) From Schedule E12-D, Column 12
(5) Column 3 + Column 4
(6) (Column 3 / Column 2) / 10
(7) (Column 4 / Column 2) / 10
(8) Column 6 + Column 7
(9) Class Billing kW Load Factor
(10) Column 2 x 1000 / 8,784 / Column 9 x 12
(11) Column 3 / Column 10
(12) Column 4 / Column 10
(13) Column 5 / Column 10

***Calculation of Standby Service kW Charges:**

	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	$109,301,959	44,879,099	2.44

SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $2.44/kW * 10%	0.244	0.242	0.239
Daily - $2.44/kW / 21	0.116	0.115	0.114

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GPIF REWARD/PENALTY SCHEDULES

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Reward/Penalty Table (Actual)	2
Calculation of Maximum Incentive Dollars (Actual)	3
Calculation of System Actual GPIF Points	4
GPIF Unit Performance Summary	5
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Original Sheet No. 6.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ACTUAL

Duke Energy Florida
January 2022 - December 2022

	Generating Performance Incentive Points (GPIF)	Fuel Savings/Loss ($)	Generating Performance Incentive Factor ($)
	10	$ 35,296,962	$ 17,648,481
	9	$ 31,767,266	$ 15,883,633
	8	$ 28,237,570	$ 14,118,785
	7	$ 24,707,873	$ 12,353,937
	6	$ 21,178,177	$ 10,589,089
	5	$ 17,648,481	$ 8,824,241
	4	$ 14,118,785	$ 7,059,392
	3	$ 10,589,089	$ 5,294,544
	2	$ 7,059,392	$ 3,529,696
	1	$ 3,529,696	$ 1,764,848
****	0.559	$ 1,973,100	$ 986,550
	0	$ -	$ -
	-1	$ (4,382,269)	$ (1,764,848)
	-2	$ (8,764,538)	$ (3,529,696)
	-3	$ (13,146,808)	$ (5,294,544)
	-4	$ (17,529,077)	$ (7,059,392)
	-5	$ (21,911,346)	$ (8,824,241)
	-6	$ (26,293,615)	$ (10,589,089)
	-7	$ (30,675,885)	$ (12,353,937)
	-8	$ (35,058,154)	$ (14,118,785)
	-9	$ (39,440,423)	$ (15,883,633)
	-10	$ (43,822,692)	$ (17,648,481)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

Duke Energy Florida
January 2022 - December 2022

1	Beginning of period balance of common equity	$ 8,294,963,301	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2022	$ 8,628,786,649	
3	Month of FEBRUARY 2022	$ 8,633,001,331	
4	Month of MARCH 2022	$ 8,663,434,483	
5	Month of APRIL 2022	$ 8,734,817,932	
6	Month of MAY 2022	$ 8,791,909,391	
7	Month of JUNE 2022	$ 8,722,046,903	
8	Month of JULY 2022	$ 8,822,933,894	
9	Month of AUGUST 2022	$ 8,956,068,437	
10	Month of SEPTEMBER 2022	$ 9,034,103,871	
11	Month of OCTOBER 2022	$ 9,104,330,013	
12	Month of NOVEMBER 2022	$ 8,969,858,014	
13	Month of DECEMBER 2022	$ 9,022,898,320	
14	Average common equity for the period	$ 8,798,396,349	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.4555%	
17	Maximum allowed incentive dollars	$ 29,542,486	
18	Jurisdictional Sales *	40,510,215	MWH
19	Total Sales *	40,889,121	MWH
20	Jurisdictional Separation Factor	99.0700%	
21	Maximum allowed jurisdictional incentive dollars	$ 29,267,741	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 6.101.1	$ 17,648,481	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	$ 17,648,481	

* Net sales (Sales - Interruptible)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF SYSTEM ACTUAL GPIF POINTS

Duke Energy Florida
January 2022 - December 2022

Plant/Unit	Performance Indicator EAF or ANOHR	Weighting Factor %	Unit Points	Weighted Unit Points
Bartow CC	EAF	0.54	3.854	0.021
	ANOHR	19.09	0.000	0.000
Crystal River 4	EAF	19.40	5.402	1.048
	ANOHR	16.46	-3.495	-0.575
Crystal River 5	EAF	10.52	6.045	0.636
	ANOHR	16.70	-1.419	-0.237
Hines 1	EAF	0.86	3.023	0.026
	ANOHR	2.67	0.154	0.004
Hines 2	EAF	0.55	-10.000	-0.055
	ANOHR	2.13	-10.000	-0.213
Hines 3	EAF	0.48	-8.124	-0.039
	ANOHR	4.68	0.000	0.000
Hines 4	EAF	0.57	-10.000	-0.057
	ANOHR	5.35	0.000	0.000
GPIF System		100.00		0.559

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GENERATION PERFORMANCE INCENTIVE FACTOR
GPIF UNIT PERFORMANCE SUMMARY

Duke Energy Florida
January 2022 - December 2022

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)	EAF Adjusted Actual (%)	Estimated Fuel Savings/ Loss ($000)
Bartow CC	0.54	82.04	85.08	75.83	$191	($1,689)	83.21	$74
Crystal River 4	19.40	69.57	78.31	52.46	$6,846	($11,103)	74.29	$3,698
Crystal River 5	10.52	74.10	79.02	64.29	$3,714	($5,719)	77.07	$2,245
Hines 1	0.86	89.40	91.66	84.90	$304	($509)	90.09	$92
Hines 2	0.55	89.32	89.84	88.26	$194	($97)	86.61	($97)
Hines 3	0.48	93.62	94.82	91.14	$168	($403)	91.61	($328)
Hines 4	0.57	85.09	86.44	82.24	$201	($625)	73.47	($625)
GPIF System	32.92				$11,620.0	($20,145.7)		$5,059.7

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (Btu/kwh)	ANOHR RANGE Max. (Btu/kwh)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)	ANOHR Adjusted Actual (Btu/kwh)	Estimated Fuel Savings/ Loss ($000)
Bartow CC	19.09	7,758	67.5	7,441	8,075	$6,738	($6,738)	7,751	$0
Crystal River 4	16.46	9,472	92.3	8,963	9,980	$5,809	($5,809)	9,698	($2,030)
Crystal River 5	16.70	9,802	80.0	9,208	10,397	$5,895	($5,895)	9,951	($836)
Hines 1	2.67	7,705	67.5	7,538	7,871	$944	($944)	7,628	$15
Hines 2	2.13	7,550	71.7	7,436	7,664	$751	($751)	7,779	($751)
Hines 3	4.68	7,394	70.6	7,219	7,570	$1,653	($1,653)	7,341	$0
Hines 4	5.35	7,057	81.5	6,878	7,237	$1,888	($1,888)	7,120	$0
GPIF System	67.08					$23,677.0	($23,677.0)		($3,603.1)

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GENERATION PERFORMANCE INCENTIVE FACTOR
ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida
January 2022 - December 2022

Plant/Unit	ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL EAF %
Bartow CC	88.47	-5.26	83.21
Crystal River 4	72.67	1.62	74.29
Crystal River 5	85.62	-8.55	77.07
Hines 1	95.57	-5.49	90.09
Hines 2	79.90	6.71	86.61
Hines 3	92.44	-0.83	91.61
Hines 4	78.01	-4.54	73.47

Plant/Unit	ACTUAL ANOHR BTU/KWH	ADJUSTMENTS (2) TO ANOHR BTU/KWH	ADJUSTED ACTUAL ANOHR BTU/KWH
Bartow CC	7,548.1	202.5	7,750.6
Crystal River 4	11,227.8	-1,529.8	9,698.0
Crystal River 5	10,898.9	-948.0	9,950.9
Hines 1	7,354.1	274.0	7,628.1
Hines 2	7,728.1	50.9	7,778.9
Hines 3	7,186.4	154.9	7,341.3
Hines 4	7,119.6	0.4	7,120.0

(1) For documentation of adjustments to actual EAF, see sheet 7 of 24.
(2) For documentation of adjustments to actual ANOHR, see sheet 8 of 24.

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO EAF ACTUAL

Duke Energy Florida
January 2022 - December 2022

	EAF adjustments for Planned Outage Hours		Bartow CC BA4	Crystal River 4 CR4	Crystal River 5 CR5	Hines 1 HN1	Hines 2 HN2	Hines 3 HN3	Hines 4 HN4
1	Actual POH	Hrs.	517.90	1,177.52	521.43	1.26	1,453.24	259.47	579.96
2	Target POH	Hrs.	1,008.00	1,008.00	1,344.00	504.00	840.00	336.00	1,056.00
3	Adj. Factor (PH-POHT/PH-POHA)		0.94	1.02	0.90	0.94	1.08	0.99	0.94
4	Actual EUOH	Hrs.	491.95	1,216.93	738.15	386.62	307.32	402.77	1,346.10
5	Adj. EUOH (3*4)	Hrs.	462.70	1,244.14	664.45	364.43	333.11	399.14	1,267.77
6	Actual EAF	%	88.47	72.67	85.62	95.57	79.90	92.44	78.01
7	Adjusted EAF (using 2 & 5)	%	83.21	74.29	77.07	90.09	86.61	91.61	73.47
8	Difference (7-6)	%	-5.26	1.62	-8.55	-5.49	6.71	-0.83	-4.54
9	Total adj. to EAF	%	-5.26	1.62	-8.55	-5.49	6.71	-0.83	-4.54

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO ANOHR ACTUAL

Duke Energy Florida
January 2022 - December 2022

ANOHR adjustments for Target NOF			Bartow CC BA4	Crystal River 4 CR4	Crystal River 5 CR5	Hines 1 HN1	Hines 2 HN2	Hines 3 HN3	Hines 4 HN4
1	Target NOF	%	67.5	92.3	80.0	67.5	71.7	70.6	81.5
2	Target ANOHR	Btu/kwh	7757.9	9471.6	9802.2	7704.5	7550.0	7394.4	7057.3
3	Actual NOF	%	83.1	47.6	51.5	82.2	77.2	82.3	81.5
4	Calc. ANOHR (using 3)	Btu/kwh	7,555.4	11,001.4	10,750.2	7,430.5	7,499.1	7,239.5	7,056.9
5	Total adj. to ANOHR (2-4)	Btu/kwh	202.5	-1529.8	-948.0	274.0	50.9	154.9	0.4

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2022 - December 2022

Unit: Bartow CC

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$191,204	85.08	10	$6,737,723	7,441.0	
	9	$172,083	84.77	9	$6,063,951	7,465.2	
	8	$152,963	84.47	8	$5,390,178	7,489.4	
	7	$133,843	84.17	7	$4,716,406	7,513.6	
	6	$114,722	83.86	6	$4,042,634	7,537.8	
	5	$95,602	83.56	5	$3,368,861	7,562.0	
	4	$76,481	83.26	4	$2,695,089	7,586.2	
****	3.854	$73,690	83.21	3	$2,021,317	7,610.4	
	3	$57,361	82.95	2	$1,347,545	7,634.5	
	2	$38,241	82.65	1	$673,772	7,658.7	
	1	$19,120	82.35	0	$0	7,682.9	
		$0	82.04	0.000	$0	7,750.6	****
	0	$0	82.04	0	$0	7,757.9	
		$0	82.04	0	$0	7,832.9	
	-1	($168,908)	81.42	-1	($673,772)	7,857.1	
	-2	($337,817)	80.80	-2	($1,347,545)	7,881.3	
	-3	($506,725)	80.18	-3	($2,021,317)	7,905.5	
	-4	($675,634)	79.56	-4	($2,695,089)	7,929.7	
	-5	($844,542)	78.93	-5	($3,368,861)	7,953.9	
	-6	($1,013,451)	78.31	-6	($4,042,634)	7,978.1	
	-7	($1,182,359)	77.69	-7	($4,716,406)	8,002.2	
	-8	($1,351,268)	77.07	-8	($5,390,178)	8,026.4	
	-9	($1,520,176)	76.45	-9	($6,063,951)	8,050.6	
	-10	($1,689,084)	75.83	-10	($6,737,723)	8,074.8	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.54%	19.09%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2022 - December 2022

Unit: Crystal River 4

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$6,845,968	78.31	10	$5,808,668	8,963.3	
	9	$6,161,371	77.43	9	$5,227,802	9,006.6	
	8	$5,476,774	76.56	8	$4,646,935	9,049.9	
	7	$4,792,177	75.69	7	$4,066,068	9,093.3	
	6	$4,107,581	74.81	6	$3,485,201	9,136.6	
****	5.402	$3,698,192	74.29	5	$2,904,334	9,179.9	
	5	$3,422,984	73.94	4	$2,323,467	9,223.3	
	4	$2,738,387	73.07	3	$1,742,601	9,266.6	
	3	$2,053,790	72.19	2	$1,161,734	9,309.9	
	2	$1,369,194	71.32	1	$580,867	9,353.2	
	1	$684,597	70.44	0	$0	9,396.6	
		$0	69.57	0	$0	9,471.6	
	0	$0	69.57	0	$0	9,546.6	
		$0	69.57	-1	($580,867)	9,589.9	
	-1	($1,110,321)	67.86	-2	($1,161,734)	9,633.2	
	-2	($2,220,641)	66.15	-3	($1,742,601)	9,676.6	
	-3	($3,330,962)	64.44	-3.495	($2,030,130)	9,698.0	****
	-4	($4,441,282)	62.73	-4	($2,323,467)	9,719.9	
	-5	($5,551,603)	61.02	-5	($2,904,334)	9,763.2	
	-6	($6,661,923)	59.31	-6	($3,485,201)	9,806.5	
	-7	($7,772,244)	57.60	-7	($4,066,068)	9,849.9	
	-8	($8,882,564)	55.89	-8	($4,646,935)	9,893.2	
	-9	($9,992,885)	54.17	-9	($5,227,802)	9,936.5	
	-10	($11,103,205)	52.46	-10	($5,808,668)	9,979.9	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
19.40%	16.46%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2022 - December 2022

Unit: Crystal River 5

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$3,714,442	79.02	10	$5,894,687	9,207.6	
	9	$3,342,998	78.53	9	$5,305,219	9,259.5	
	8	$2,971,554	78.03	8	$4,715,750	9,311.5	
	7	$2,600,110	77.54	7	$4,126,281	9,363.5	
****	6.045	$2,245,380	77.07	6	$3,536,812	9,415.4	
	6	$2,228,665	77.05	5	$2,947,344	9,467.4	
	5	$1,857,221	76.56	4	$2,357,875	9,519.3	
	4	$1,485,777	76.07	3	$1,768,406	9,571.3	
	3	$1,114,333	75.58	2	$1,178,937	9,623.2	
	2	$742,888	75.08	1	$589,469	9,675.2	
	1	$371,444	74.59	0	$0	9,727.2	
		$0	74.10	0	$0	9,802.2	
	0	$0	74.10	0	$0	9,877.2	
		$0	74.10	-1	($589,469)	9,929.1	
	-1	($571,906)	73.12	-1.419	($836,456)	9,950.9	****
	-2	($1,143,812)	72.14	-2	($1,178,937)	9,981.1	
	-3	($1,715,717)	71.16	-3	($1,768,406)	10,033.0	
	-4	($2,287,623)	70.18	-4	($2,357,875)	10,085.0	
	-5	($2,859,529)	69.19	-5	($2,947,344)	10,136.9	
	-6	($3,431,435)	68.21	-6	($3,536,812)	10,188.9	
	-7	($4,003,340)	67.23	-7	($4,126,281)	10,240.8	
	-8	($4,575,246)	66.25	-8	($4,715,750)	10,292.8	
	-9	($5,147,152)	65.27	-9	($5,305,219)	10,344.8	
	-10	($5,719,058)	64.29	-10	($5,894,687)	10,396.7	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
10.52%	16.70%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2022 - December 2022

Unit: Hines 1

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$304,312	91.66	10	$943,538	7,538.1	
	9	$273,880	91.43	9	$849,184	7,547.3	
	8	$243,449	91.21	8	$754,831	7,556.4	
	7	$213,018	90.98	7	$660,477	7,565.5	
	6	$182,587	90.76	6	$566,123	7,574.7	
	5	$152,156	90.53	5	$471,769	7,583.8	
	4	$121,725	90.31	4	$377,415	7,593.0	
****	3.023	$91,993	90.09	3	$283,061	7,602.1	
	3	$91,293	90.08	2	$188,708	7,611.2	
	2	$60,862	89.86	1	$94,354	7,620.4	
	1	$30,431	89.63	0.154	$14,530	7,628.1	****
		$0	89.40	0	$0	7,629.5	
	0	$0	89.40	0	$0	7,704.5	
		$0	89.40	0	$0	7,779.5	
	-1	($50,919)	88.95	-1	($94,354)	7,788.6	
	-2	($101,838)	88.50	-2	($188,708)	7,797.8	
	-3	($152,757)	88.05	-3	($283,061)	7,806.9	
	-4	($203,675)	87.60	-4	($377,415)	7,816.1	
	-5	($254,594)	87.15	-5	($471,769)	7,825.2	
	-6	($305,513)	86.70	-6	($566,123)	7,834.3	
	-7	($356,432)	86.25	-7	($660,477)	7,843.5	
	-8	($407,351)	85.80	-8	($754,831)	7,852.6	
	-9	($458,270)	85.35	-9	($849,184)	7,861.7	
	-10	($509,189)	84.90	-10	($943,538)	7,870.9	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.86%	2.67%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2022 - December 2022

Unit: Hines 2

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$194,494	89.84	10	$751,048	7,436.3	
	9	$175,044	89.79	9	$675,943	7,440.2	
	8	$155,595	89.74	8	$600,839	7,444.0	
	7	$136,145	89.68	7	$525,734	7,447.9	
	6	$116,696	89.63	6	$450,629	7,451.8	
	5	$97,247	89.58	5	$375,524	7,455.6	
	4	$77,797	89.53	4	$300,419	7,459.5	
	3	$58,348	89.48	3	$225,314	7,463.4	
	2	$38,899	89.43	2	$150,210	7,467.2	
	1	$19,449	89.38	1	$75,105	7,471.1	
		$0	89.32	0	$0	7,475.0	
	0	$0	89.32	0	$0	7,550.0	
		$0	89.32	0	$0	7,625.0	
	-1	($9,690)	89.22	-1	($75,105)	7,628.8	
	-2	($19,381)	89.11	-2	($150,210)	7,632.7	
	-3	($29,071)	89.00	-3	($225,314)	7,636.6	
	-4	($38,762)	88.90	-4	($300,419)	7,640.4	
	-5	($48,452)	88.79	-5	($375,524)	7,644.3	
	-6	($58,143)	88.68	-6	($450,629)	7,648.2	
	-7	($67,833)	88.58	-7	($525,734)	7,652.0	
	-8	($77,524)	88.47	-8	($600,839)	7,655.9	
	-9	($87,214)	88.36	-9	($675,943)	7,659.8	
	-10	($96,905)	88.26	-10	($751,048)	7,663.7	
****	-10	($96,905)	88.26	-10	($751,048)	7,663.7	****

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.55%	2.13%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2022 - December 2022

Unit: Hines 3

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$168,099	94.82	10	$1,652,897	7,219.0	
	9	$151,289	94.70	9	$1,487,607	7,229.1	
	8	$134,479	94.58	8	$1,322,317	7,239.1	
	7	$117,669	94.46	7	$1,157,028	7,249.1	
	6	$100,859	94.34	6	$991,738	7,259.2	
	5	$84,049	94.22	5	$826,448	7,269.2	
	4	$67,239	94.10	4	$661,159	7,279.2	
	3	$50,430	93.98	3	$495,869	7,289.3	
	2	$33,620	93.86	2	$330,579	7,299.3	
	1	$16,810	93.74	1	$165,290	7,309.3	
		$0	93.62	0	$0	7,319.4	
	0	$0	93.62	0.000	$0	7,341.3	****
		$0	93.62	0	$0	7,394.4	
	-1	($40,313)	93.37	0	$0	7,469.4	
	-2	($80,626)	93.13	-1	($165,290)	7,479.4	
	-3	($120,939)	92.88	-2	($330,579)	7,489.4	
	-4	($161,252)	92.63	-3	($495,869)	7,499.5	
	-5	($201,564)	92.38	-4	($661,159)	7,509.5	
	-6	($241,877)	92.13	-5	($826,448)	7,519.6	
	-7	($282,190)	91.89	-6	($991,738)	7,529.6	
	-8	($322,503)	91.64	-7	($1,157,028)	7,539.6	
****	-8.124	($327,502)	91.61	-8	($1,322,317)	7,549.7	
	-9	($362,816)	91.39	-9	($1,487,607)	7,559.7	
	-10	($403,129)	91.14	-10	($1,652,897)	7,569.7	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.48%	4.68%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2022 - December 2022

Unit: Hines 4

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$201,457	86.44	10	$1,888,426	6,877.6	
	9	$181,311	86.31	9	$1,699,583	6,888.1	
	8	$161,166	86.17	8	$1,510,741	6,898.6	
	7	$141,020	86.04	7	$1,321,898	6,909.0	
	6	$120,874	85.90	6	$1,133,055	6,919.5	
	5	$100,728	85.76	5	$944,213	6,930.0	
	4	$80,583	85.63	4	$755,370	6,940.4	
	3	$60,437	85.49	3	$566,528	6,950.9	
	2	$40,291	85.36	2	$377,685	6,961.4	
	1	$20,146	85.22	1	$188,843	6,971.8	
		$0	85.09	0	$0	6,982.3	
	0	$0	85.09	0.000	$0	7,120.0	****
		$0	85.09	0	$0	7,057.3	
	-1	($62,514)	84.80	0	$0	7,132.3	
	-2	($125,027)	84.52	-1	($188,843)	7,142.8	
	-3	($187,541)	84.23	-2	($377,685)	7,153.2	
	-4	($250,054)	83.95	-3	($566,528)	7,163.7	
	-5	($312,568)	83.66	-4	($755,370)	7,174.2	
	-6	($375,081)	83.38	-5	($944,213)	7,184.6	
	-7	($437,595)	83.09	-6	($1,133,055)	7,195.1	
	-8	($500,108)	82.81	-7	($1,321,898)	7,205.5	
	-9	($562,622)	82.52	-8	($1,510,741)	7,216.0	
	-10	($625,135)	82.24	-9	($1,699,583)	7,226.5	
****	-10	($625,135)	82.24	-10	($1,888,426)	7,236.9	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.57%	5.35%

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Exhibit No. (APB-1T)
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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Bartow CC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-Dec Period
1. EAF	82.13	84.53	83.83	89.97	93.97	98.06	99.23	97.11	90.23	89.34	57.09	95.22	88.47
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	575.3	482.6	565.3	625.1	681.2	706.1	738.2	718.5	642.5	608.4	338.5	629.1	6,902.7
4. RSH	35.7	85.5	57.6	22.7	18.0	0.0	0.7	3.9	7.1	67.5	77.4	79.4	455.4
5. UH	132.9	104.0	120.1	72.2	44.8	13.9	5.1	21.5	70.4	68.2	305.2	35.6	993.9
6. POH	0.0	60.5	56.5	53.6	0.0	1.0	0.8	0.0	0.0	37.1	297.2	0.0	506.8
7. FOH	86.3	4.4	53.9	8.4	2.1	0.5	0.0	21.5	69.9	31.1	0.2	29.8	308.0
8. MOH	46.6	39.0	9.8	10.2	42.8	12.5	4.3	0.0	0.5	0.0	7.7	5.8	179.1
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.7	0.0	0.0	70.7
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	0.0	0.0	175.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	0.0	26.9
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	0.0	175.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0	8.4
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	76.0	0.0	0.0	0.0	0.0	0.0	76.0
15. NSC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112
16. OPER MBTU	3,419,170	2,526,080	3,226,540	4,198,730	5,280,350	5,181,640	5,476,890	5,239,800	4,793,430	3,836,410	821,978	4,167,340	48,168,358
17. NET GEN (MWH)	449,201	333,568	425,749	561,625	669,270	704,122	740,475	703,914	632,253	511,311	103,126	546,873	6,381,486
18. ANOHR (BTU/KWH)	7,611.7	7,572.9	7,578.5	7,476.0	7,889.7	7,359.0	7,396.5	7,443.8	7,581.5	7,503.1	7,970.6	7,620.3	7,548.1
19. NOF (%)	70.21	62.16	67.73	80.79	88.35	89.68	90.21	88.10	88.49	75.58	27.40	78.18	83.14
20. NPC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112
ANOHR EQUATION:	ANOHR=	-12.928	x NOF +	8,630.24									

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Duke Energy Florida
Docket No. 20230001-EI
Witness: Bingham
Exhibit No. (AB3-1T)
C2-140

Original Sheet No. 6.101.16

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Crystal River 4	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-Dec Period
1. EAF	97.52	45.54	0.00	57.27	74.92	98.14	88.88	57.53	58.07	97.47	96.08	98.42	72.67
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	134.2	350.5	0.0	427.5	628.4	709.9	744.0	443.2	419.3	316.0	721.0	744.0	5,637.9
4. RSH	607.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.0	0.0	0.0	1,035.2
5. UH	2.7	321.5	743.0	292.5	115.6	10.1	0.0	300.8	300.8	0.0	0.0	0.0	2,086.9
6. POH	0.0	321.5	743.0	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,171.4
7. FOH	2.7	0.0	0.0	32.2	0.0	0.0	0.0	0.0	143.9	0.0	0.0	0.0	178.8
8. MOH	0.0	0.0	0.0	153.4	115.6	10.1	0.0	300.8	156.9	0.0	0.0	0.0	736.8
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0	0.0	36.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.0	122.0	0.0	122.0
11. PFOH	81.3	36.0	0.0	328.6	209.3	0.0	550.5	398.1	2.1	35.5	128.0	94.4	1,863.8
12. LR PF (MW)	138.0	284.0	0.0	32.8	229.0	0.0	107.0	27.1	403.0	188.0	123.5	88.9	97.4
13. PMOH	0.0	191.5	0.0	0.0	16.0	4.5	0.0	0.0	0.0	37.0	4.5	0.0	253.5
14. LR PM (MW)	0.0	112.0	0.0	0.0	162.0	522.0	0.0	0.0	0.0	122.0	474.0	0.0	130.3
15. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
16. OPER MBTU	659,960	1,625,780	0	1,788,120	2,478,600	2,671,650	2,913,290	1,559,970	1,278,340	808,120	2,689,020	2,995,930	21,468,780
17. NET GEN (MWH)	54,903	158,983	0	163,666	228,055	232,481	256,607	132,448	108,689	67,782	236,587	271,903	1,912,104
18. ANOHR (BTU/KWH)	12,020.5	10,226.1	0.0	10,925.4	10,868.4	11,491.9	11,353.1	11,778.0	11,761.4	11,922.3	11,365.9	11,018.4	11,227.8
19. NOF (%)	57.48	63.70	0.00	53.77	50.97	45.99	48.44	41.97	36.41	30.13	46.09	51.33	47.63
20. NPC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712

ANOHR EQUATION: ANOHR= -34.269 x NOF + 12,633.75

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Duke Energy Florida
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Witness: Bingham
Exhibit No. (AB3-1T)
C2-141

Original Sheet No. 6.101.17

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Crystal River 5	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-Dec Period
1. EAF	94.17	96.46	53.64	98.73	81.21	89.20	91.60	96.60	99.69	88.51	98.79	41.26	85.62
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	308.2	672.0	404.0	720.0	653.8	664.0	577.8	718.7	720.0	510.3	721.0	176.0	6,845.8
4. RSH	407.5	0.0	0.0	0.0	0.0	44.0	166.2	0.0	0.0	233.8	0.0	131.0	982.4
5. UH	28.3	0.0	339.0	0.0	90.2	12.0	0.0	25.3	0.0	0.0	0.0	437.0	931.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.0	437.0
7. FOH	28.3	0.0	0.0	0.0	12.2	12.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5
8. MOH	0.0	0.0	339.0	0.0	78.0	0.0	0.0	25.3	0.0	0.0	0.0	0.0	442.3
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	3.0	0.0	219.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.3	460.0	0.0	269.0
11. PFOH	39.5	5.0	7.3	30.6	164.8	195.2	84.2	0.0	7.0	12.4	48.0	0.0	593.9
12. LR PF (MW)	132.1	48.0	127.9	79.0	210.2	235.2	518.0	0.0	222.0	173.2	98.0	0.0	238.0
13. PMOH	49.0	38.0	17.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0
14. LR PM (MW)	108.0	430.9	169.8	246.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.5
15. NSC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
16. OPER MBTU	1,550,860	2,936,440	1,888,620	3,342,620	2,194,850	2,369,740	2,092,820	2,569,090	2,477,480	1,703,010	2,772,020	941,440	26,838,990
17. NET GEN (MWH)	148,260	282,839	177,541	326,415	196,551	212,893	187,838	224,577	220,644	143,197	250,015	91,761	2,462,531
18. ANOHR (BTU/KWH)	10,460.4	10,382.0	10,637.7	10,240.4	11,166.8	11,131.1	11,141.6	11,439.7	11,228.4	11,892.8	11,087.4	10,259.7	10,898.9
19. NOF (%)	68.93	60.30	62.96	64.95	43.07	45.93	46.57	44.77	43.90	40.21	49.68	74.69	51.53
20. NPC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
ANOHR EQUATION:	ANOHR=	-33.268	x NOF +	12,464.67									

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Duke Energy Florida
Docket No. 20230001-EI
Witness: Bingham
Exhibit No. (AB3-1T)
C2-142

Original Sheet No. 6.101.18

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 1	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-Dec Period
1. EAF	95.98	90.85	98.49	100.00	94.06	80.39	100.00	99.86	92.23	94.23	100.00	100.00	95.57
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	714.6	579.4	732.0	720.0	707.8	589.1	744.0	744.0	664.3	635.8	721.0	744.0	8,296.0
4. RSH	0.0	36.7	0.0	0.0	0.0	3.3	0.0	0.0	0.0	65.2	0.0	0.0	105.3
5. UH	29.4	55.9	11.0	0.0	36.2	127.6	0.0	0.0	55.7	43.0	0.0	0.0	358.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	29.3	21.1	11.0	0.0	19.4	40.0	0.0	0.0	55.7	43.0	0.0	0.0	219.4
8. MOH	0.1	34.8	0.0	0.0	16.9	87.6	0.0	0.0	0.0	0.0	0.0	0.0	139.3
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	1.5	0.0	0.0	0.0	8.5
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4	74.0	0.0	0.0	0.0	72.7
11. PFOH	3.1	21.2	1.5	0.0	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.9
12. LR PF (MW)	70.5	80.0	82.0	0.0	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4
13. PMOH	0.0	12.8	0.0	0.0	16.4	86.6	0.0	0.0	0.0	0.0	0.0	0.0	115.8
14. LR PM (MW)	0.0	82.0	0.0	0.0	72.0	77.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8
15. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
16. OPER MBTU	1,961,550	1,462,500	2,070,850	2,255,370	2,156,950	1,700,260	2,321,190	2,319,330	2,031,100	1,978,320	2,179,920	2,124,840	24,562,180
17. NET GEN (MWH)	262,610	194,076	280,437	307,545	293,987	228,432	314,656	315,245	286,651	267,431	301,073	287,794	3,339,937
18. ANOHR (BTU/KWH)	7,469.4	7,535.7	7,384.4	7,333.5	7,336.9	7,443.2	7,376.9	7,357.2	7,085.6	7,397.5	7,240.5	7,383.2	7,354.1
19. NOF (%)	75.00	68.36	78.18	87.17	84.77	79.13	86.31	86.47	88.07	85.84	85.22	78.94	82.16
20. NPC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
ANOHR EQUATION:	ANOHR=	-18.653	x NOF +	8,963.04									

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Duke Energy Florida
Docket No. 20230001-EI
Witness: Bingham
Exhibit No. (AB3-1T)
C2-143

Original Sheet No. 6.101.19

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 2	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-Dec Period
1. EAF	99.08	100.00	22.77	0.00	67.18	98.32	88.68	98.50	91.68	97.00	98.59	97.88	79.90
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	601.2	599.2	169.2	0.0	509.5	718.1	658.2	744.0	670.5	669.8	706.0	590.5	6,636.2
4. RSH	135.9	72.8	0.0	0.0	13.0	0.0	12.3	0.0	0.0	62.4	15.0	148.3	459.6
5. UH	6.8	0.0	573.8	720.0	221.5	1.9	73.5	0.0	49.6	11.8	0.0	5.3	1,664.1
6. POH	0.0	0.0	573.8	720.0	158.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,452.2
7. FOH	6.8	0.0	0.0	0.0	38.4	1.9	32.0	0.0	49.6	11.8	0.0	5.3	145.7
8. MOH	0.0	0.0	0.0	0.0	24.8	0.0	41.5	0.0	0.0	0.0	0.0	0.0	66.2
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	1.5	6.0	1.5	0.0	0.0	0.0	9.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	62.3	58.7	71.5	0.0	0.0	0.0	61.4
11. PFOH	0.0	0.0	0.0	0.0	282.0	246.3	254.5	254.5	246.3	254.5	246.7	254.5	2,039.4
12. LR PF (MW)	0.0	0.0	0.0	0.0	42.8	22.0	22.0	22.0	22.0	22.0	22.0	22.0	24.9
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	532	532	532	532	532	532	532	532	532	532	532	532	532
16. OPER MBTU	1,685,920	1,720,830	512,300	0	1,606,940	2,473,820	2,229,680	2,515,830	2,248,470	2,154,470	2,133,850	1,773,920	21,056,030
17. NET GEN (MWH)	222,441	230,555	69,355	0	203,296	318,756	286,066	325,468	293,319	276,500	274,065	224,792	2,724,613
18. ANOHR (BTU/KWH)	7,579.2	7,463.9	7,386.6	0.0	7,904.4	7,760.9	7,794.3	7,729.9	7,665.6	7,791.9	7,785.9	7,891.4	7,728.1
19. NOF (%)	69.54	72.33	77.07	0.00	75.00	83.44	81.70	82.23	82.24	77.59	72.96	71.56	77.17
20. NPC (MW)	532	532	532	532	532	532	532	532	532	532	532	532	532
ANOHR EQUATION:	ANOHR=	-9.236	x NOF +	8,211.88									

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Duke Energy Florida
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Witness: Bingham
Exhibit No. (AB3-1T)
C2-144

Original Sheet No. 6.101.20

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 3	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-Dec Period
1. EAF	82.12	99.77	100.00	100.00	100.00	97.88	99.84	100.00	75.90	97.14	90.47	66.71	92.44
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	578.1	609.7	743.0	720.0	744.0	690.7	744.0	744.0	541.6	722.7	441.7	447.5	7,726.9
4. RSH	36.3	61.0	0.0	0.0	0.0	16.2	0.0	0.0	4.9	0.0	210.6	56.6	385.6
5. UH	129.6	1.3	0.0	0.0	0.0	13.1	0.0	0.0	173.5	21.3	68.7	239.9	647.5
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	234.3	258.3
7. FOH	19.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	173.5	21.3	0.0	5.7	221.4
8. MOH	110.0	0.0	0.0	0.0	0.0	13.1	0.0	0.0	0.0	0.0	44.7	0.0	167.8
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	10.2	0.0	0.0	0.0	0.0	0.0	10.2
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	60.9	0.0	0.0	0.0	0.0	0.0	60.9
11. PFOH	20.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.0	325.6
12. LR PF (MW)	88.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	18.3
13. PMOH	0.0	0.0	0.0	0.0	0.0	13.1	0.0	0.0	0.0	0.0	0.0	0.0	13.1
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	86.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
15. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
16. OPER MBTU	1,587,590	1,761,970	2,237,840	2,303,820	2,420,630	2,224,210	2,391,510	2,426,460	1,625,550	2,309,580	1,354,620	1,260,000	23,903,780
17. NET GEN (MWH)	217,444	243,990	313,300	317,812	334,159	308,206	333,269	340,201	228,174	325,503	189,944	174,263	3,326,265
18. ANOHR (BTU/KWH)	7,301.1	7,221.5	7,142.8	7,249.0	7,243.9	7,216.6	7,175.9	7,132.4	7,124.2	7,095.4	7,131.7	7,230.5	7,186.4
19. NOF (%)	71.92	76.52	80.63	84.40	85.88	85.32	85.65	87.43	80.55	86.12	82.23	74.46	82.31
20. NPC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
ANOHR EQUATION:	ANOHR=	-13.193	x NOF +	8,325.38									

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Witness: Bingham
Exhibit No. (AB3-1)
C2-145

Original Sheet No. 6.101.21

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 4	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-Dec Period
1. EAF	99.95	97.40	62.13	61.37	55.06	94.39	99.90	99.98	91.57	67.51	53.15	55.27	78.01
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	717.9	577.7	501.6	481.4	451.1	683.9	744.0	744.0	659.3	479.5	327.4	406.1	6,774.0
4. RSH	25.7	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	55.8	5.1	186.9
5. UH	0.4	17.5	241.4	238.6	292.9	36.1	0.0	0.0	60.7	241.0	337.8	332.8	1,799.1
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.0	337.8	0.0	578.8
7. FOH	0.4	4.8	241.4	238.6	292.9	14.7	0.0	0.0	60.7	0.0	0.0	30.5	884.0
8. MOH	0.0	12.6	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	0.0	302.2	336.3
9. PPOH	0.0	0.0	0.0	0.0	0.0	2.0	7.5	1.5	0.0	0.0	0.0	0.0	11.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	53.2	53.2	60.2	0.0	0.0	0.0	0.0	54.1
11. PFOH	0.0	0.0	245.6	242.8	256.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	748.1
12. LR PF (MW)	0.0	0.0	84.0	84.0	83.6	84.0	0.0	0.0	0.0	0.0	0.0	0.0	83.9
13. PMOH	0.0	0.0	0.0	0.0	0.0	21.8	0.0	0.0	0.0	6.3	0.0	0.0	28.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	84.0	0.0	0.0	0.0	59.0	0.0	0.0	78.4
15. NSC (MW)	516	516	516	516	516	516	516	516	516	516	516	516	516
16. OPER MBTU	2,178,380	1,654,640	1,233,660	1,233,680	1,179,800	2,203,420	2,462,880	2,454,050	2,070,570	1,529,800	894,380	1,193,900	20,289,160
17. NET GEN (MWH)	305,839	232,522	174,201	171,514	162,277	308,263	347,663	346,173	294,078	217,607	124,759	164,871	2,849,767
18. ANOHR (BTU/KWH)	7,122.6	7,116.1	7,081.8	7,192.9	7,270.3	7,147.9	7,084.1	7,089.1	7,040.9	7,030.1	7,168.9	7,241.4	7,119.6
19. NOF (%)	82.56	78.00	67.30	69.05	69.71	87.35	90.56	90.17	86.44	87.95	73.85	78.68	81.53
20. NPC (MW)	516	516	516	516	516	516	516	516	516	516	516	516	516

ANOHR EQUATION: ANOHR= -6.203 x NOF + 7,562.62

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PLANNED OUTAGE SCHEDULES
ACTUAL

Duke Energy Florida
January 2022 - December 2022

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow CC	02/12 (0000) - 03/04 (1200)	4B: Boroscope Inspection
Bartow CC	03/08 (1002) - 03/19 (1630)	4A: Gas Fuel System Including Controls and Instrumentation
Bartow CC	04/02 (0110) - 04/15 (1508)	4D: Boroscope Inspection
Bartow CC	06/24 (2344) - 06/25 (0533)	4D: Fuel Piping and Valves
Bartow CC	06/30 (2340) - 07/01 (0511)	4C: Gas Fuel System Including Controls and Instrumentation
Bartow CC	10/28 (2241) - 11/28 (1212)	4A: Boroscope Inspection, 4S: Inspection, 4C: Boroscope Inspection
Crystal River 4	02/15 (1432) - 04/05 (0953)	Boiler Inspections
Crystal River 5	12/01 (0258) - 12/19 (0759)	Low Pressure Turbine Buckets/Blades
Hines 2	03/08 (0048) - 05/09 (1512)	Boiler Inspections, Feedwater Valves
Hines 3	11/30 (0000) - 12/10 (2216)	Boroscope Inspection
Hines 4	10/21 (2300) - 11/17 (0949)	Balance of Plant

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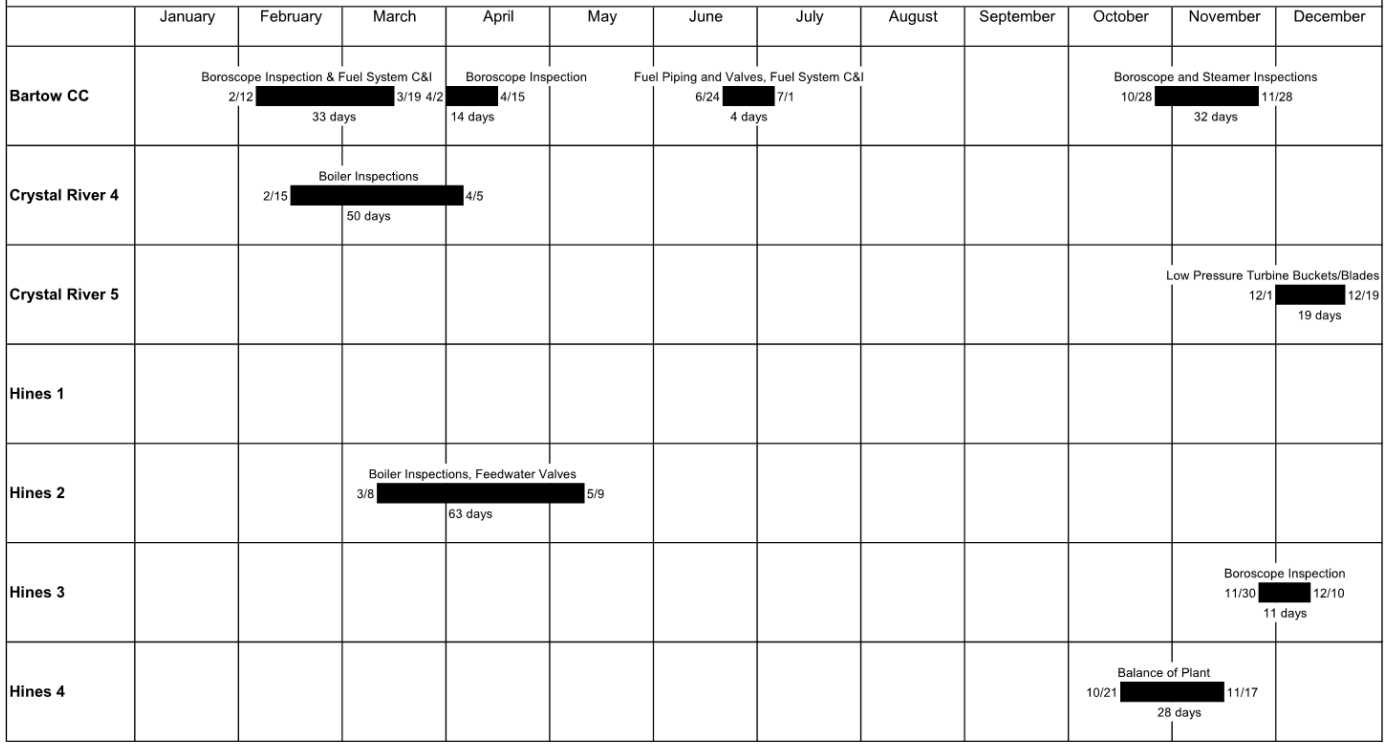
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Docket No. 20230001-EI
Witness: Bingham
Exhibit No.____ (ARB-1T)
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Original Sheet No. 6.101.23

Planned Outage Schedule - Actual

Duke Energy Florida

January 2022 - December 2022



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GPIF Targets and Ranges for January through December 2024

STANDARD FORM GPIF SCHEDULES

Description	Page
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Original Sheet No. 7.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2024 - December 2024

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$36,469,645	$18,234,823
9	$32,822,681	$16,411,340
8	$29,175,716	$14,587,858
7	$25,528,752	$12,764,376
6	$21,881,787	$10,940,894
5	$18,234,823	$9,117,411
4	$14,587,858	$7,293,929
3	$10,940,894	$5,470,447
2	$7,293,929	$3,646,965
1	$3,646,965	$1,823,482
0	$0	$0
-1	($4,937,695)	($1,823,482)
-2	($9,875,390)	($3,646,965)
-3	($14,813,085)	($5,470,447)
-4	($19,750,781)	($7,293,929)
-5	($24,688,476)	($9,117,411)
-6	($29,626,171)	($10,940,894)
-7	($34,563,866)	($12,764,376)
-8	($39,501,561)	($14,587,858)
-9	($44,439,256)	($16,411,340)
-10	($49,376,952)	($18,234,823)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2024 - December 2024

1	Beginning of period balance of common equity	$10,045,328,035	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2024	$10,110,054,211	
3	Month of FEBRUARY 2024	$10,166,512,154	
4	Month of MARCH 2024	$10,206,929,324	
5	Month of APRIL 2024	$10,261,852,677	
6	Month of MAY 2024	$10,343,511,067	
7	Month of JUNE 2024	$10,443,820,744	
8	Month of JULY 2024	$10,553,395,912	
9	Month of AUGUST 2024	$10,667,448,897	
10	Month of SEPTEMBER 2024	$10,761,790,843	
11	Month of OCTOBER 2024	$10,842,641,107	
12	Month of NOVEMBER 2024	$10,892,485,377	
13	Month of DECEMBER 2024	$10,957,182,274	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	$10,480,996,356	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.6550%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	$35,098,106	
18	Jurisdictional Sales	39,623,435	MWH
19	Total Sales	39,626,425	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	99.99%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	$35,094,596	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	$18,234,823	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	$18,234,823	

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2024 - December 2024

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	6.46	81.34	85.06	73.80	2,357	(3,459)
Citrus County 1	4.72	88.61	89.92	85.91	1,721	(692)
Citrus County 2	2.03	89.49	90.39	87.61	741	(1,413)
Crystal River 4	5.87	67.33	73.36	56.57	2,139	(8,574)
Crystal River 5	2.59	93.35	96.44	87.20	946	(3,384)
Hines 1	0.89	82.35	83.97	79.01	325	(882)
Hines 3	1.46	87.29	89.66	82.54	531	(1,529)
Hines 4	2.59	79.18	82.15	73.17	944	(1,753)
Osprey 1	0.18	88.81	90.46	85.50	64	(988)
GPIF System	26.78				9,768	(22,675)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (BTU/KWH)	ANOHR RANGE Max. (BTU/KWH)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	17.71	7,577	72.6	7,275	7,878	6,459	(6,459)
Citrus County 1	5.81	6,828	93.8	6,730	6,926	2,118	(2,118)
Citrus County 2	4.93	6,789	96.5	6,709	6,870	1,797	(1,797)
Crystal River 4	10.51	10,589	62.6	9,984	11,193	3,834	(3,834)
Crystal River 5	15.56	10,541	63.1	9,917	11,165	5,675	(5,675)
Hines 1	4.50	7,352	82.1	7,186	7,519	1,642	(1,642)
Hines 3	4.73	7,177	83.3	7,017	7,336	1,724	(1,724)
Hines 4	5.10	7,116	85.2	6,947	7,285	1,858	(1,858)
Osprey 1	4.37	7,317	77.3	7,111	7,523	1,595	(1,595)
GPIF System	73.22					26,702	(26,702)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2024 - December 2024

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target POF	Target EUOF	Target EUOR	Actual Performance 1st Prior Period Jan-Jun 2023 POF	1st Prior Period EUOF	1st Prior Period EUOR	Actual Performance 2nd Prior Period Jan-Dec 2022 POF	2nd Prior Period EUOF	2nd Prior Period EUOR
Bartow 4	6.46	24.13	10.72	7.93	8.88	2.75	1.07	1.16	5.79	5.62	6.31
Citrus County 1	4.72	17.62	8.61	2.78	3.05	10.62	3.76	4.22	12.26	1.33	1.52
Citrus County 2	2.03	7.58	8.61	1.91	2.09	3.37	1.79	1.85	11.46	0.76	0.86
Crystal River 4	5.87	21.90	19.13	13.54	24.44	6.88	10.16	19.05	13.37	13.89	18.57
Crystal River 5	2.59	9.68	0.00	6.65	9.53	0.00	15.60	21.72	4.99	8.43	10.06
Hines 1	0.89	3.33	14.21	3.44	4.53	49.91	3.59	7.39	0.00	4.41	4.47
Hines 3	1.46	5.43	7.65	5.06	6.27	0.00	14.43	14.91	2.95	4.60	4.96
Hines 4	2.59	9.67	14.48	6.34	7.70	0.00	0.46	0.49	6.61	15.37	16.84
Osprey 1	0.18	0.66	7.65	3.54	6.59	40.41	3.70	7.78	31.59	4.81	8.83
GPIF System Wghtd. Avg.	26.78	100.00	11.28	7.19	10.39	6.23	5.76	8.59	8.84	7.42	9.00

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2021 POF	3rd Prior Period EUOF	3rd Prior Period EUOR	Actual Performance 4th Prior Period Jan-Dec 2020 POF	4th Prior Period EUOF	4th Prior Period EUOR	Actual Performance 5th Prior Period Jan-Dec 2019 POF	5th Prior Period EUOF	5th Prior Period EUOR
Bartow 4	8.36	16.23	18.52	4.70	2.37	2.68	16.42	1.89	2.39
Citrus County 1	11.42	4.50	5.08	7.67	1.56	1.71	13.47	2.47	2.88
Citrus County 2	10.92	3.32	3.73	6.20	1.23	1.31	14.06	4.15	4.88
Crystal River 4	0.00	31.67	34.75	35.83	7.60	16.45	5.75	8.41	11.12
Crystal River 5	11.65	5.93	7.44	11.59	3.44	5.50	27.65	13.16	22.61
Hines 1	16.44	4.67	5.71	8.73	5.71	6.91	6.29	6.62	7.87
Hines 3	32.86	2.31	3.88	0.00	3.40	3.83	6.31	0.85	1.06
Hines 4	6.20	1.94	2.24	12.03	3.63	4.36	9.31	3.38	3.93
Osprey 1	7.59	3.00	4.63	9.01	6.29	9.00	9.85	1.25	2.05
GPIF System Wghtd. Avg.	8.97	12.96	14.63	13.43	3.70	6.10	12.86	4.92	6.79

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2024 - December 2024

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2022 - Dec 2022	2nd Prior HR Jan 2021 - Dec 2021	3rd Prior HR Jan 2020 - Dec 2020
Bartow 4	17.71	24.19	7,577	7,614	7,576	7,534
Citrus County 1	5.81	7.93	6,828	6,849	6,782	6,806
Citrus County 2	4.93	6.73	6,789	6,778	6,780	6,807
Crystal River 4	10.51	14.36	10,589	10,500	10,787	10,349
Crystal River 5	15.56	21.26	10,541	10,463	10,804	10,217
Hines 1	4.50	6.15	7,352	7,359	7,319	7,456
Hines 3	4.73	6.46	7,177	7,181	7,189	7,248
Hines 4	5.10	6.96	7,116	7,103	7,059	7,081
Osprey 1	4.37	5.97	7,317	7,285	7,312	7,377
			-	-	-	-
			-	-	-	-
			-	-	-	-
GPIF System Weighted Avg.	73.22	100.00	8,440	8,418	8,514	8,338

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Original Sheet No. 7.105.1

DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2024 - December 2024

Unit Performance Indicator	Production Costing Simulation Fuel Cost ($000) At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
Bartow 4 EAF	1,852,774	1,850,416	2,357	6.46
Bartow 4 HR	1,852,774	1,846,315	6,459	17.71
Citrus County 1 EAF	1,852,774	1,851,053	1,721	4.72
Citrus County 1 HR	1,852,774	1,850,656	2,118	5.81
Citrus County 2 EAF	1,852,774	1,852,033	741	2.03
Citrus County 2 HR	1,852,774	1,850,976	1,797	4.93
Crystal River 4 EAF	1,852,774	1,850,634	2,139	5.87
Crystal River 4 HR	1,852,774	1,848,940	3,834	10.51
Crystal River 5 EAF	1,852,774	1,851,828	946	2.59
Crystal River 5 HR	1,852,774	1,847,098	5,675	15.56
Hines 1 EAF	1,852,774	1,852,448	325	0.89
Hines 1 HR	1,852,774	1,851,132	1,642	4.50
Hines 3 EAF	1,852,774	1,852,243	531	1.46
Hines 3 HR	1,852,774	1,851,050	1,724	4.73
Hines 4 EAF	1,852,774	1,851,829	944	2.59
Hines 4 HR	1,852,774	1,850,915	1,858	5.10
Osprey 1 EAF	1,852,774	1,852,709	64	0.18
Osprey 1 HR	1,852,774	1,851,179	1,595	4.37

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$2,357,307	85.06	10	$6,458,589	7,275.0
9	$2,121,576	84.69	9	$5,812,730	7,297.7
8	$1,885,846	84.32	8	$5,166,871	7,320.3
7	$1,650,115	83.95	7	$4,521,012	7,343.0
6	$1,414,384	83.57	6	$3,875,153	7,365.7
5	$1,178,653	83.20	5	$3,229,294	7,388.3
4	$942,923	82.83	4	$2,583,436	7,411.0
3	$707,192	82.46	3	$1,937,577	7,433.7
2	$471,461	82.09	2	$1,291,718	7,456.3
1	$235,731	81.72	1	$645,859	7,479.0
					7,501.6
0	$0	81.34	0	$0	7,576.6
					7,651.6
-1	($345,935)	80.59	-1	($645,859)	7,674.3
-2	($691,871)	79.84	-2	($1,291,718)	7,697.0
-3	($1,037,806)	79.08	-3	($1,937,577)	7,719.6
-4	($1,383,741)	78.33	-4	($2,583,436)	7,742.3
-5	($1,729,677)	77.57	-5	($3,229,294)	7,764.9
-6	($2,075,612)	76.82	-6	($3,875,153)	7,787.6
-7	($2,421,547)	76.06	-7	($4,521,012)	7,810.3
-8	($2,767,483)	75.31	-8	($5,166,871)	7,832.9
-9	($3,113,418)	74.55	-9	($5,812,730)	7,855.6
-10	($3,459,353)	73.80	-10	($6,458,589)	7,878.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
6.46%	17.71%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,720,681	89.92	10	$2,117,874	6,729.7
9	$1,548,613	89.79	9	$1,906,087	6,732.0
8	$1,376,545	89.66	8	$1,694,299	6,734.3
7	$1,204,476	89.53	7	$1,482,512	6,736.6
6	$1,032,408	89.40	6	$1,270,725	6,738.9
5	$860,340	89.27	5	$1,058,937	6,741.2
4	$688,272	89.13	4	$847,150	6,743.5
3	$516,204	89.00	3	$635,362	6,745.8
2	$344,136	88.87	2	$423,575	6,748.1
1	$172,068	88.74	1	$211,787	6,750.4
					6,752.7
0	$0	88.61	0	$0	6,827.7
					6,902.7
-1	($69,232)	88.34	-1	($211,787)	6,905.0
-2	($138,465)	88.07	-2	($423,575)	6,907.3
-3	($207,697)	87.80	-3	($635,362)	6,909.6
-4	($276,930)	87.53	-4	($847,150)	6,911.9
-5	($346,162)	87.26	-5	($1,058,937)	6,914.2
-6	($415,395)	86.99	-6	($1,270,725)	6,916.5
-7	($484,627)	86.72	-7	($1,482,512)	6,918.8
-8	($553,860)	86.45	-8	($1,694,299)	6,921.1
-9	($623,092)	86.18	-9	($1,906,087)	6,923.3
-10	($692,324)	85.91	-10	($2,117,874)	6,925.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
4.72%	5.81%

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Original Sheet No. 7.106.3

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$740,584	90.39	10	$1,797,227	6,708.7
9	$666,526	90.30	9	$1,617,504	6,709.3
8	$592,467	90.21	8	$1,437,781	6,709.8
7	$518,409	90.12	7	$1,258,059	6,710.4
6	$444,350	90.03	6	$1,078,336	6,710.9
5	$370,292	89.94	5	$898,613	6,711.4
4	$296,234	89.85	4	$718,891	6,712.0
3	$222,175	89.76	3	$539,168	6,712.5
2	$148,117	89.67	2	$359,445	6,713.1
1	$74,058	89.58	1	$179,723	6,713.6
					6,714.2
0	$0	89.49	0	$0	6,789.2
					6,864.2
-1	($141,277)	89.30	-1	($179,723)	6,864.7
-2	($282,554)	89.11	-2	($359,445)	6,865.3
-3	($423,831)	88.92	-3	($539,168)	6,865.8
-4	($565,107)	88.74	-4	($718,891)	6,866.4
-5	($706,384)	88.55	-5	($898,613)	6,866.9
-6	($847,661)	88.36	-6	($1,078,336)	6,867.5
-7	($988,938)	88.17	-7	($1,258,059)	6,868.0
-8	($1,130,215)	87.99	-8	($1,437,781)	6,868.6
-9	($1,271,492)	87.80	-9	($1,617,504)	6,869.1
-10	($1,412,769)	87.61	-10	($1,797,227)	6,869.7

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.03%	4.93%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$2,139,061	73.36	10	$3,833,888	9,984.5
9	$1,925,155	72.76	9	$3,450,500	10,037.4
8	$1,711,249	72.16	8	$3,067,111	10,090.3
7	$1,497,343	71.55	7	$2,683,722	10,143.3
6	$1,283,437	70.95	6	$2,300,333	10,196.2
5	$1,069,531	70.35	5	$1,916,944	10,249.1
4	$855,625	69.74	4	$1,533,555	10,302.1
3	$641,718	69.14	3	$1,150,167	10,355.0
2	$427,812	68.54	2	$766,778	10,407.9
1	$213,906	67.93	1	$383,389	10,460.8
					10,513.8
0	$0	67.33	0	$0	10,588.8
					10,663.8
-1	($857,360)	66.25	-1	($383,389)	10,716.7
-2	($1,714,720)	65.18	-2	($766,778)	10,769.6
-3	($2,572,081)	64.10	-3	($1,150,167)	10,822.6
-4	($3,429,441)	63.03	-4	($1,533,555)	10,875.5
-5	($4,286,801)	61.95	-5	($1,916,944)	10,928.4
-6	($5,144,161)	60.87	-6	($2,300,333)	10,981.3
-7	($6,001,521)	59.80	-7	($2,683,722)	11,034.3
-8	($6,858,882)	58.72	-8	($3,067,111)	11,087.2
-9	($7,716,242)	57.64	-9	($3,450,500)	11,140.1
-10	($8,573,602)	56.57	-10	($3,833,888)	11,193.1

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
5.87%	10.51%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$945,545	96.44	10	$5,675,472	9,916.7
9	$850,990	96.13	9	$5,107,925	9,971.6
8	$756,436	95.82	8	$4,540,378	10,026.6
7	$661,881	95.51	7	$3,972,831	10,081.5
6	$567,327	95.20	6	$3,405,283	10,136.4
5	$472,772	94.89	5	$2,837,736	10,191.4
4	$378,218	94.58	4	$2,270,189	10,246.3
3	$283,663	94.27	3	$1,702,642	10,301.3
2	$189,109	93.97	2	$1,135,094	10,356.2
1	$94,554	93.66	1	$567,547	10,411.1
					10,466.1
0	$0	93.35	0	$0	10,541.1
					10,616.1
-1	($338,422)	92.73	-1	($567,547)	10,671.0
-2	($676,843)	92.12	-2	($1,135,094)	10,726.0
-3	($1,015,265)	91.50	-3	($1,702,642)	10,780.9
-4	($1,353,686)	90.89	-4	($2,270,189)	10,835.8
-5	($1,692,108)	90.28	-5	($2,837,736)	10,890.8
-6	($2,030,530)	89.66	-6	($3,405,283)	10,945.7
-7	($2,368,951)	89.05	-7	($3,972,831)	11,000.7
-8	($2,707,373)	88.43	-8	($4,540,378)	11,055.6
-9	($3,045,794)	87.82	-9	($5,107,925)	11,110.5
-10	($3,384,216)	87.20	-10	($5,675,472)	11,165.5

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.59%	15.56%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$325,309	83.97	10	$1,641,679	7,185.9
9	$292,778	83.81	9	$1,477,511	7,195.0
8	$260,247	83.65	8	$1,313,343	7,204.2
7	$227,716	83.48	7	$1,149,175	7,213.3
6	$195,186	83.32	6	$985,007	7,222.5
5	$162,655	83.16	5	$820,839	7,231.6
4	$130,124	83.00	4	$656,672	7,240.7
3	$97,593	82.83	3	$492,504	7,249.9
2	$65,062	82.67	2	$328,336	7,259.0
1	$32,531	82.51	1	$164,168	7,268.2
					7,277.3
0	$0	82.35	0	$0	7,352.3
					7,427.3
-1	($88,232)	82.01	-1	($164,168)	7,436.4
-2	($176,464)	81.68	-2	($328,336)	7,445.6
-3	($264,696)	81.35	-3	($492,504)	7,454.7
-4	($352,929)	81.01	-4	($656,672)	7,463.8
-5	($441,161)	80.68	-5	($820,839)	7,473.0
-6	($529,393)	80.34	-6	($985,007)	7,482.1
-7	($617,625)	80.01	-7	($1,149,175)	7,491.3
-8	($705,857)	79.67	-8	($1,313,343)	7,500.4
-9	($794,089)	79.34	-9	($1,477,511)	7,509.5
-10	($882,322)	79.01	-10	($1,641,679)	7,518.7

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.89%	4.50%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$530,773	89.66	10	$1,723,801	7,017.3
9	$477,696	89.42	9	$1,551,421	7,025.7
8	$424,618	89.18	8	$1,379,041	7,034.2
7	$371,541	88.95	7	$1,206,661	7,042.6
6	$318,464	88.71	6	$1,034,280	7,051.1
5	$265,387	88.48	5	$861,900	7,059.5
4	$212,309	88.24	4	$689,520	7,068.0
3	$159,232	88.00	3	$517,140	7,076.4
2	$106,155	87.77	2	$344,760	7,084.9
1	$53,077	87.53	1	$172,380	7,093.3
					7,101.8
0	$0	87.29	0	$0	7,176.8
					7,251.8
-1	($152,886)	86.82	-1	($172,380)	7,260.3
-2	($305,772)	86.34	-2	($344,760)	7,268.7
-3	($458,658)	85.87	-3	($517,140)	7,277.2
-4	($611,544)	85.39	-4	($689,520)	7,285.6
-5	($764,430)	84.92	-5	($861,900)	7,294.1
-6	($917,316)	84.44	-6	($1,034,280)	7,302.5
-7	($1,070,202)	83.97	-7	($1,206,661)	7,311.0
-8	($1,223,088)	83.49	-8	($1,379,041)	7,319.4
-9	($1,375,973)	83.02	-9	($1,551,421)	7,327.9
-10	($1,528,859)	82.54	-10	($1,723,801)	7,336.3

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.46%	4.73%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$944,333	82.15	10	$1,858,438	6,947.3
9	$849,900	81.85	9	$1,672,594	6,956.7
8	$755,467	81.55	8	$1,486,751	6,966.1
7	$661,033	81.25	7	$1,300,907	6,975.5
6	$566,600	80.96	6	$1,115,063	6,984.9
5	$472,167	80.66	5	$929,219	6,994.3
4	$377,733	80.36	4	$743,375	7,003.7
3	$283,300	80.07	3	$557,531	7,013.1
2	$188,867	79.77	2	$371,688	7,022.5
1	$94,433	79.47	1	$185,844	7,031.9
					7,041.3
0	$0	79.18	0	$0	7,116.3
					7,191.3
-1	($175,337)	78.58	-1	($185,844)	7,200.7
-2	($350,674)	77.98	-2	($371,688)	7,210.1
-3	($526,011)	77.38	-3	($557,531)	7,219.5
-4	($701,348)	76.78	-4	($743,375)	7,228.9
-5	($876,685)	76.18	-5	($929,219)	7,238.3
-6	($1,052,022)	75.58	-6	($1,115,063)	7,247.7
-7	($1,227,359)	74.98	-7	($1,300,907)	7,257.1
-8	($1,402,696)	74.37	-8	($1,486,751)	7,266.5
-9	($1,578,033)	73.77	-9	($1,672,594)	7,275.9
-10	($1,753,371)	73.17	-10	($1,858,438)	7,285.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.59%	5.10%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Osprey 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$64,255	90.46	10	$1,594,829	7,111.5
9	$57,830	90.30	9	$1,435,346	7,124.5
8	$51,404	90.13	8	$1,275,863	7,137.6
7	$44,979	89.97	7	$1,116,380	7,150.7
6	$38,553	89.80	6	$956,897	7,163.8
5	$32,128	89.64	5	$797,414	7,176.9
4	$25,702	89.47	4	$637,931	7,190.0
3	$19,277	89.31	3	$478,449	7,203.1
2	$12,851	89.14	2	$318,966	7,216.1
1	$6,426	88.98	1	$159,483	7,229.2
					7,242.3
0	$0	88.81	0	$0	7,317.3
					7,392.3
-1	($98,834)	88.48	-1	($159,483)	7,405.4
-2	($197,668)	88.15	-2	($318,966)	7,418.5
-3	($296,502)	87.82	-3	($478,449)	7,431.6
-4	($395,336)	87.49	-4	($637,931)	7,444.6
-5	($494,169)	87.16	-5	($797,414)	7,457.7
-6	($593,003)	86.82	-6	($956,897)	7,470.8
-7	($691,837)	86.49	-7	($1,116,380)	7,483.9
-8	($790,671)	86.16	-8	($1,275,863)	7,497.0
-9	($889,505)	85.83	-9	($1,435,346)	7,510.1
-10	($988,339)	85.50	-10	($1,594,829)	7,523.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.18%	4.37%

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UNIT PERFORMANCE DATA

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Bartow 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	91.12	91.12	61.72	76.69	91.12	91.12	91.12	91.12	88.84	48.50	63.02	91.12	81.34
2. POF	0.00	0.00	32.26	15.83	0.00	0.00	0.00	0.00	2.50	46.77	30.83	0.00	10.72
3. EUOF	8.88	8.88	6.02	7.48	8.88	8.88	8.88	8.88	8.66	4.73	6.14	8.88	7.93
4. EUOR	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	678.8	635.0	459.8	552.9	678.8	656.9	678.8	678.8	640.5	361.3	454.3	678.8	7,154.6
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	65.2	61.0	284.2	167.1	65.2	63.1	65.2	65.2	79.5	382.7	265.7	65.2	1629.4
9. POH & PPOH	0.0	0.0	240.0	114.0	0.0	0.0	0.0	0.0	18.0	348.0	222.0	0.0	942.0
10. FOH & PFOH	55.1	51.5	37.3	44.9	55.1	53.3	55.1	55.1	52.0	29.3	36.9	55.1	580.8
11. MOH & PMOH	11.0	10.3	7.5	9.0	11.0	10.6	11.0	11.0	10.4	5.9	7.4	11.0	115.9
12. Oper. Btu(MBtu)	3,387,369	3,936,210	3,024,637	3,250,786	4,130,215	4,237,553	4,778,655	4,674,620	4,311,258	1,592,320	2,842,132	3,535,909	43,756,523
13. Net Gen. (MWH)	440,654.4	520,088.6	401,664.9	427,729.3	544,902.4	561,782.4	638,582.7	623,375.0	573,710.6	205,644.6	375,809.9	461,250.8	5,775,195.5
14. ANOHR (Btu/KWH)	7,687	7,568	7,530	7,600	7,580	7,543	7,483	7,499	7,515	7,743	7,563	7,666	7,577
15. NOF (%)	58.4	73.7	78.6	69.6	72.2	76.9	84.6	82.6	80.6	51.2	74.4	61.1	72.6
16. NSC (MW)	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112
17. ANOHR Equation	ANOHR=	-7.776	x NOF +	8,141.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Citrus County 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.96	30.11	93.85	96.95	96.95	96.95	96.95	96.95	96.95	96.95	72.72	87.56	88.61
2. POF	0.00	68.97	3.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.00	9.68	8.61
3. EUOF	3.04	0.93	2.92	3.05	3.05	3.05	3.05	3.05	3.05	3.05	2.28	2.76	2.78
4. EUOR	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	719.7	205.6	691.2	699.5	723.0	699.7	723.0	723.0	699.7	723.0	521.5	653.0	7,781.9
7. RSH	3.4	4.4	8.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	20.0
8. UH	20.9	486.0	44.1	20.3	21.0	20.3	21.0	21.0	20.3	21.0	195.2	91.0	982.1
9. POH & PPOH	0.0	480.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0	72.0	756.0
10. FOH & PFOH	14.1	4.0	13.5	13.7	14.1	13.7	14.1	14.1	13.7	14.1	10.2	12.8	152.1
11. MOH & PMOH	8.5	2.4	8.2	8.3	8.6	8.3	8.6	8.6	8.3	8.6	6.2	7.8	92.4
12. Oper. Btu(MBtu)	3,477,519	1,048,692	3,447,803	3,553,858	3,863,802	3,776,359	3,853,542	3,860,005	3,741,713	3,833,553	2,638,954	3,120,237	40,232,989
13. Net Gen. (MWH)	502,554.5	153,162.2	501,309.3	518,628.9	569,958.9	558,296.2	568,110.9	569,274.8	552,032.9	564,518.0	384,802.9	449,982.4	5,892,631.9
14. ANOHR (Btu/KWH)	6,920	6,847	6,878	6,852	6,779	6,764	6,783	6,781	6,778	6,791	6,858	6,934	6,828
15. NOF (%)	86.5	92.3	89.9	91.9	97.7	98.9	97.4	97.6	97.8	96.8	91.4	85.4	93.8
16. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
17. ANOHR Equation	ANOHR=	-12.605	x NOF +	8,010.5									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Citrus County 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.91	62.46	97.91	97.91	97.91	97.91	97.91	97.91	97.91	97.91	29.39	97.92	89.49
2. POF	0.00	36.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.00	0.00	8.61
3. EUOF	2.09	1.33	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	0.61	2.08	1.91
4. EUOR	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	730.3	435.9	730.3	706.9	730.5	706.9	730.5	730.5	706.9	730.5	206.9	727.4	7,873.7
7. RSH	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	3.1	8.8
8. UH	13.5	260.1	13.5	13.1	13.5	13.1	13.5	13.5	13.1	13.5	507.8	13.4	901.5
9. POH & PPOH	0.0	252.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0	0.0	756.0
10. FOH & PFOH	11.4	6.8	11.4	11.1	11.4	11.1	11.4	11.4	11.1	11.4	3.2	11.4	123.1
11. MOH & PMOH	4.1	2.5	4.1	4.0	4.1	4.0	4.1	4.1	4.0	4.1	1.2	4.1	44.4
12. Oper. Btu(MBtu)	3,725,053	2,291,355	3,879,602	3,708,435	3,774,382	3,751,428	3,922,557	3,898,671	3,780,953	3,875,357	1,080,921	3,723,973	41,413,327
13. Net Gen. (MWH)	547,836.2	337,489.0	571,729.0	546,153.6	555,443.5	552,809.8	578,379.9	574,676.1	557,385.5	571,063.4	159,156.2	547,774.9	6,099,897.0
14. ANOHR (Btu/KWH)	6,800	6,789	6,786	6,790	6,795	6,786	6,782	6,784	6,783	6,786	6,792	6,798	6,789
15. NOF (%)	93.4	96.4	97.5	96.2	94.7	97.4	98.6	98.0	98.2	97.4	95.8	93.8	96.5
16. NSC (MW)	803	803	803	803	803	803	803	803	803	803	803	803	803
17. ANOHR Equation	ANOHR=	-3.397 x NOF +		7,117.0									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Crystal River 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	81.98	43.90	0.00	11.06	75.56	75.56	75.56	89.75	90.83	87.68	85.94	88.44	67.33
2. POF	0.00	44.83	100.00	86.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.13
3. EUOF	18.02	11.27	0.00	2.28	24.44	24.44	24.44	10.25	9.17	12.32	14.06	11.56	13.54
4. EUOR	24.44	24.44	0.00	24.44	24.44	24.44	24.44	24.44	24.44	24.44	24.44	24.44	24.44
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	434.8	254.4	0.0	53.2	589.8	570.7	589.8	247.4	214.1	297.2	328.4	279.0	3,858.8
7. RSH	195.5	63.1	0.0	28.9	0.0	0.0	0.0	431.9	450.0	369.0	305.7	392.1	2236.1
8. UH	113.7	378.5	744.0	637.9	154.2	149.3	154.2	64.7	56.0	77.7	85.9	73.0	2689.1
9. POH & PPOH	0.0	312.0	744.0	624.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1680.0
10. FOH & PFOH	95.1	55.6	0.0	11.6	128.9	124.8	128.9	54.1	46.8	65.0	71.8	61.0	843.6
11. MOH & PMOH	39.0	22.8	0.0	4.8	52.9	51.2	52.9	22.2	19.2	26.7	29.5	25.0	346.1
12. Oper. Btu(MBtu)	2,453,149	1,337,150	-	278,345	2,777,155	2,657,085	2,150,191	1,082,262	922,688	1,417,374	1,479,016	1,429,993	18,197,379
13. Net Gen. (MWH)	264,070.2	134,992.3	-	28,009.8	262,077.7	249,326.4	184,556.6	98,756.6	83,690.4	134,625.8	136,642.6	141,805.6	1,718,554.1
14. ANOHR (Btu/KWH)	9,290	9,905	-	9,937	10,597	10,657	11,651	10,959	11,025	10,528	10,824	10,084	10,589
15. NOF (%)	85.3	74.5	0.0	74.0	62.4	61.4	44.0	56.1	54.9	63.6	58.4	71.4	62.6
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-57.087 x NOF +		14,159.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Crystal River 5**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.86	92.22	94.54	93.87	94.22	93.86	96.67	90.47	90.47	93.07	92.10	95.64	93.35
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	7.14	7.78	5.46	6.13	5.78	6.14	3.33	9.53	9.53	6.93	7.90	4.36	6.65
4. EUOR	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	519.4	529.4	397.6	431.6	420.5	432.6	242.5	693.6	671.3	504.7	556.6	317.5	5,717.4
7. RSH	186.9	128.2	317.5	257.0	293.0	256.0	483.9	0.0	0.0	202.7	123.0	403.4	2651.6
8. UH	37.7	38.4	28.9	31.3	30.5	31.4	17.6	50.4	48.7	36.6	40.4	23.1	415.1
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	24.2	24.7	18.5	20.1	19.6	20.2	11.3	32.3	31.3	23.5	25.9	14.8	266.5
11. MOH & PMOH	28.9	29.4	22.1	24.0	23.4	24.1	13.5	38.6	37.3	28.1	31.0	17.7	318.0
12. Oper. Btu(MBtu)	2,777,027	2,773,019	1,987,163	2,121,839	2,015,364	2,159,977	1,149,937	2,634,230	2,521,144	2,146,199	2,304,924	1,685,315	26,525,612
13. Net Gen. (MWH)	283,899.1	279,823.2	195,241.9	206,723.3	193,969.5	212,110.8	110,146.7	233,548.8	222,860.1	196,950.6	209,657.5	171,471.3	2,516,402.8
14. ANOHR (Btu/KWH)	9,782	9,910	10,178	10,264	10,390	10,183	10,440	11,279	11,313	10,897	10,994	9,829	10,541
15. NOF (%)	78.3	75.7	70.3	68.6	66.1	70.2	65.1	48.2	47.6	55.9	54.0	77.4	63.1
16. NSC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
17. ANOHR Equation	ANOHR=	-49.806	x NOF +	13,681.7									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Hines 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.84	95.61	95.68	16.16	12.40	95.68	95.67	95.59	95.62	95.72	95.58	96.62	82.35
2. POF	0.00	0.00	0.00	83.33	87.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.21
3. EUOF	2.16	4.39	4.32	0.51	0.51	4.32	4.33	4.41	4.38	4.28	4.42	3.38	3.44
4. EUOR	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	339.8	645.5	678.9	77.3	79.5	656.8	680.3	692.9	667.0	672.6	671.9	531.3	6,393.8
7. RSH	389.0	21.5	34.7	39.3	12.9	33.8	33.2	20.1	23.1	41.3	18.0	188.9	855.7
8. UH	15.2	28.9	30.4	603.5	651.6	29.4	30.5	31.0	29.9	30.1	30.1	23.8	1534.5
9. POH & PPOH	0.0	0.0	0.0	600.0	648.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1248.0
10. FOH & PFOH	12.8	24.4	25.6	2.9	3.0	24.8	25.7	26.2	25.2	25.4	25.4	20.1	241.4
11. MOH & PMOH	3.2	6.2	6.5	0.7	0.8	6.3	6.5	6.6	6.4	6.4	6.4	5.1	61.1
12. Oper. Btu(MBtu)	1,017,117	2,156,388	1,990,651	206,420	240,062	1,931,364	2,072,973	2,075,744	1,985,595	2,036,809	2,109,589	1,504,665	19,339,149
13. Net Gen. (MWH)	137,996.0	301,135.2	268,787.8	27,329.8	32,637.4	260,952.4	282,455.1	281,679.0	269,045.4	277,111.5	289,614.9	201,612.5	2,630,357.1
14. ANOHR (Btu/KWH)	7,371	7,161	7,406	7,553	7,355	7,401	7,339	7,369	7,380	7,350	7,284	7,463	7,352
15. NOF (%)	81.1	93.1	79.0	70.6	81.9	79.3	82.9	81.1	80.5	82.2	86.0	75.7	82.1
16. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
17. ANOHR Equation	ANOHR=	-17.409 x NOF +		8,781.8									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Hines 3**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.04	94.23	94.89	93.84	94.04	93.89	93.92	93.86	93.87	12.10	91.12	95.94	87.29
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.10	3.33	0.00	7.65
3. EUOF	2.96	5.77	5.11	6.16	5.96	6.11	6.08	6.14	6.13	0.81	5.55	4.06	5.06
4. EUOR	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	332.3	606.0	573.0	669.2	669.4	664.1	681.9	689.0	665.3	90.4	602.7	455.1	6,698.6
7. RSH	392.5	54.9	137.8	12.0	35.8	17.4	22.5	15.1	16.1	0.3	58.3	262.5	1025.0
8. UH	19.3	35.1	33.2	38.8	38.8	38.5	39.5	39.9	38.6	653.2	58.9	26.4	1060.4
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	648.0	24.0	0.0	672.0
10. FOH & PFOH	13.4	24.4	23.0	26.9	26.9	26.7	27.4	27.7	26.8	3.6	24.2	18.3	269.4
11. MOH & PMOH	8.7	15.8	14.9	17.5	17.5	17.3	17.8	18.0	17.4	2.4	15.7	11.9	174.7
12. Oper. Btu(MBtu)	960,231	1,987,375	1,648,419	2,053,527	2,133,840	2,184,431	2,266,516	2,246,690	2,157,028	293,211	1,838,496	1,179,752	20,954,918
13. Net Gen. (MWH)	133,200.5	277,710.7	228,608.5	285,812.2	297,657.7	305,303.5	316,984.5	313,835.7	301,204.2	40,943.6	255,796.5	162,756.5	2,919,814.0
14. ANOHR (Btu/KWH)	7,209	7,156	7,211	7,185	7,169	7,155	7,150	7,159	7,161	7,161	7,187	7,249	7,177
15. NOF (%)	76.6	87.6	76.3	81.7	85.0	87.9	88.9	87.1	86.6	86.6	81.1	68.4	83.3
16. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
17. ANOHR Equation	ANOHR=	-4.797 x NOF +		7,576.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Hines 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	68.10	0.00	46.15	92.30	92.49	92.45	92.50	92.44	92.45	92.46	92.35	93.02	79.18
2. POF	27.42	100.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.48
3. EUOF	4.48	0.00	3.85	7.70	7.51	7.55	7.50	7.56	7.55	7.54	7.65	6.98	6.34
4. EUOR	7.70	0.00	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	401.8	0.0	345.5	668.4	674.2	655.4	672.8	678.9	655.9	676.6	664.5	626.2	6,720.2
7. RSH	107.4	0.0	0.0	0.3	18.1	14.3	19.6	13.1	13.8	15.5	4.6	69.8	276.4
8. UH	234.8	696.0	398.5	51.3	51.7	50.3	51.6	52.1	50.3	51.9	51.0	48.0	1787.4
9. POH & PPOH	204.0	696.0	372.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1272.0
10. FOH & PFOH	26.6	0.0	22.9	44.3	44.7	43.4	44.6	45.0	43.5	44.8	44.0	41.5	445.5
11. MOH & PMOH	6.7	0.0	5.7	11.1	11.2	10.9	11.2	11.3	10.9	11.2	11.0	10.4	111.6
12. Oper. Btu(MBtu)	1,156,250	-	1,047,510	2,060,390	2,086,091	2,132,204	2,179,950	2,193,472	2,112,123	2,198,662	2,233,766	1,977,559	21,380,176
13. Net Gen. (MWH)	161,363.9	-	146,697.7	288,878.0	292,558.9	300,116.5	306,746.4	308,583.7	297,063.8	309,445.5	315,202.4	277,742.7	3,004,399.5
14. ANOHR (Btu/KWH)	7,165	-	7,141	7,132	7,130	7,105	7,107	7,108	7,110	7,105	7,087	7,120	7,116
15. NOF (%)	76.5	0.0	80.9	82.3	82.7	87.2	86.8	86.6	86.3	87.1	90.4	84.5	85.2
16. NSC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
17. ANOHR Equation	ANOHR=	-5.680 x NOF +		7,600.0									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT **Osprey 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.13	96.37	97.40	16.24	86.94	96.11	95.31	95.39	95.46	94.81	96.19	96.24	88.81
2. POF	0.00	0.00	0.00	83.33	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.65
3. EUOF	1.87	3.63	2.60	0.43	3.38	3.89	4.69	4.61	4.54	5.19	3.81	3.76	3.54
4. EUOR	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	199.7	361.9	277.2	43.9	360.5	401.8	499.6	491.1	468.7	553.9	392.8	400.5	4,451.8
7. RSH	532.6	312.9	450.6	73.5	290.4	294.7	215.2	224.2	223.9	157.7	304.2	320.1	3400.1
8. UH	11.7	21.2	16.2	602.6	93.1	23.5	29.2	28.7	27.4	32.4	23.0	23.4	932.2
9. POH & PPOH	0.0	0.0	0.0	600.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	672.0
10. FOH & PFOH	7.1	12.9	9.9	1.6	12.9	14.4	17.9	17.5	16.7	19.8	14.0	14.3	159.1
11. MOH & PMOH	6.8	12.3	9.4	1.5	12.3	13.7	17.0	16.7	16.0	18.9	13.4	13.6	151.6
12. Oper. Btu(MBtu)	549,714	1,124,961	857,095	141,425	1,238,330	1,417,109	1,862,954	1,803,504	1,674,981	2,006,072	1,225,205	1,348,250	15,259,326
13. Net Gen. (MWH)	73,713.2	152,343.8	116,016.4	19,213.0	169,268.8	194,223.3	256,855.5	248,244.8	229,882.1	275,713.7	165,968.8	183,930.6	2,085,373.9
14. ANOHR (Btu/KWH)	7,457	7,384	7,388	7,361	7,316	7,296	7,253	7,265	7,286	7,276	7,382	7,330	7,317
15. NOF (%)	60.9	69.5	69.1	72.2	77.5	79.8	84.8	83.4	80.9	82.1	69.7	75.8	77.3
16. NSC (MW)	606	606	606	606	606	606	606	606	606	606	606	606	606
17. ANOHR Equation	ANOHR=	-8.548 x NOF +		7,978.0									

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PLANNED OUTAGE SCHEDULES

FPSC EXH No. 9
10/30/2023
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C2-184

Duke Energy Florida
Period of: January 2024 - December 2024

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow 4	03/02 (0001) - 03/11 (2400)	2 x 1, Borescopes B, fuel oil flow checks, ad start C MI
Bartow 4	03/12 (0001) - 04/19 (2400)	3 x 1, MI (C), L-0 inspection, ST fast warmup, CW pipe liner rpl., heat rate improvement projects, new insulation
Bartow 4	09/28 (0001) - 10/04 (2400)	3 x 0, MI (B & D), L-0 inspection, ST fast warmup, CW pipe liner rpl., heat rate improvement projects, new insulation
Bartow 4	10/05 (0001) - 11/15 (2400)	2 x 0, B & D MI and new insulation
Bartow 4	11/16 (0001) - 11/22 (2400)	3 x 1, Borescopes A, fuel oil flow checks
Citrus County 1	02/10 (0001) - 03/01 (2400)	Full Block, BOP, Ovation upgrade
Citrus County 1	11/23 (0001) - 11/29 (2400)	Full Block, Dual site outage
Citrus County 1	11/30 (0001) - 12/06 (2400)	1 x 1, Flex outage, LTSA borescopes
Citrus County 2	02/03 (0001) - 02/09 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Citrus County 2	02/10 (0001) - 02/16 (2400)	Full Block, Full site outage for controls
Citrus County 2	11/09 (0001) - 11/29 (2400)	Full Block, BOP, Heat rate improvement projects, Ovation upgrade
Crystal River 4	02/17 (0001) - 04/26 (2400)	BOP, St. Turb Major, ST-DFLP(A&B) , DFIP, HP Major, BFPT-Valves, ST-V(all), gen minor with generator 2106 flex leads
Hines 1	04/06 (0001) - 05/27 (2400)	Full Block, CT1A Gen Field Rewind, ST-HPIP Major, ST-DFLP Major, BOP, Borescopes, remaining life assessment
Hines 3	10/05 (0001) - 11/01 (2400)	Full Block, BOP, Borescope, L-0 inspection, ST-3 Gen Minor, add stack dampers, CO & NOX catalyst, unit flex work- add ST-V
Hines 4	01/20 (0001) - 01/26 (2400)	1 x 1, CT- MI (A), heat rate improvement PLUS CT Gen- Medium (A), ST-Gen Major, BOP, Borescope, Gen-Med (B), add ST-V
Hines 4	01/27 (0001) - 03/12 (2400)	Full Block, CT- MI (A), heat rate improvement PLUS CT Gen- Medium (A), ST-Gen Major, BOP, Borescope, Gen-Med (B), add ST-V
Hines 4	03/13 (0001) - 03/19 (2400)	1 x 1, CT- MI (A), heat rate improvement PLUS CT Gen- Medium (A), ST-Gen Major, BOP, Borescope, Gen-Med (B), add ST-V
Osprey 1	04/06 (0001) - 05/03 (2400)	Full Block, BOP, ST-V

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

C2-155

FPSC EXH No. 9
10/30/2023
ADMITTED

AVERAGE NET OPERATING HEAT RATE CURVES

FPSC EXH No. 9
10/30/2023
ADMITTED

C2-186

DUKE ENERGY FLORIDA

Bartow Unit 4

ANOHR = -7.776 * NOF + 8,141.11

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	84.3	7,329	7,486	-156.8	301.6
Aug-20	82.1	7,342	7,503	-161.2	301.6
Sep-20	80.0	7,388	7,519	-130.7	301.6
Oct-20	83.3	7,397	7,494	-97.1	301.6
Jan-21	64.7	8,098	7,638	459.8	301.6
Feb-21	74.0	8,020	7,565	454.2	301.6
Mar-21	76.9	7,384	7,543	-159.4	301.6
Apr-21	79.1	7,342	7,526	-184.0	301.6
May-21	73.4	7,468	7,571	-102.4	301.6
Jun-21	71.8	7,443	7,583	-140.2	301.6
Jul-21	62.4	7,496	7,656	-159.4	301.6
Aug-21	63.5	7,836	7,647	188.9	301.6
Sep-21	71.2	7,414	7,587	-173.4	301.6
Dec-21	68.0	7,424	7,612	-187.8	301.6
Jan-22	70.2	7,612	7,595	16.6	301.6
Feb-22	62.2	7,573	7,658	-84.8	301.6
Mar-22	67.7	7,579	7,614	-35.9	301.6
Apr-22	80.8	7,476	7,513	-36.8	301.6
May-22	88.4	7,890	7,454	435.7	301.6
Jun-22	89.7	7,358	7,444	-85.5	301.6
Jul-22	90.2	7,396	7,440	-43.2	301.6
Aug-22	88.1	7,444	7,456	-12.2	301.6
Sep-22	88.5	7,582	7,453	128.5	301.6
Dec-22	78.2	7,620	7,533	87.1	301.6
Jan-23	79.1	7,625	7,526	99.0	301.6
Feb-23	76.2	7,490	7,549	-58.9	301.6
Mar-23	79.5	7,651	7,523	127.8	301.6
Apr-23	85.2	7,491	7,479	12.3	301.6
May-23	82.5	7,494	7,499	-5.6	301.6
Jun-23	84.2	7,491	7,486	5.3	301.6

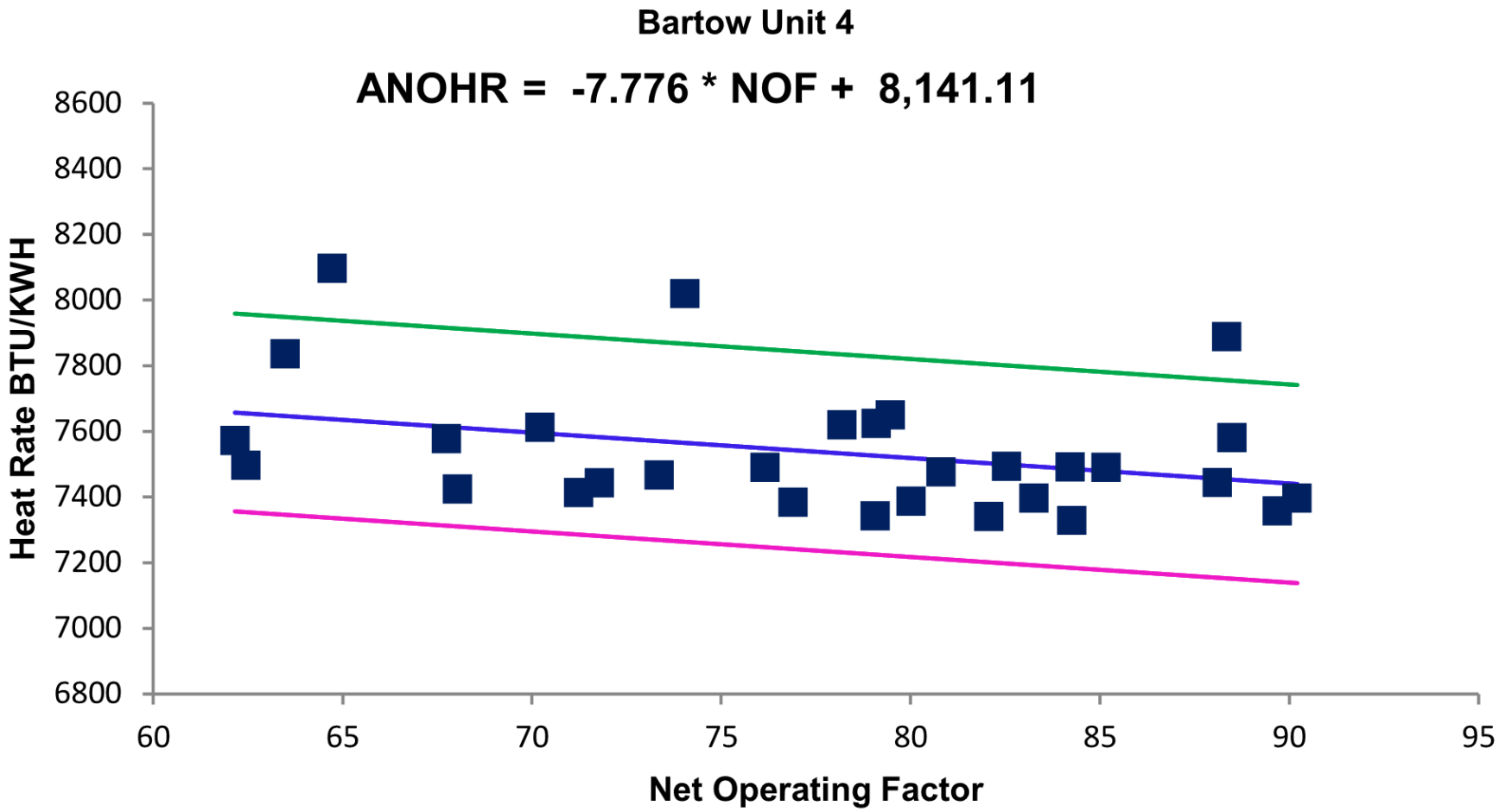
Regression Output:

Constant	8141.11
Std Err of Y Est	186.478188
R Squared	0.114345379
No. of Observations	30
Degrees of Freedom	28
X Coefficient	-7.776348712
Std Err of Coef.	4.089965064

C2-157

FPSC EXH No. 9
10/30/2023
ADMITTED

C2-187



C2-158

FPSC EXH No. 9
10/30/2023
ADMITTED

C2-188

DUKE ENERGY FLORIDA

Citrus County Unit 1

ANOHR = -12.605 * NOF + 8,010.47

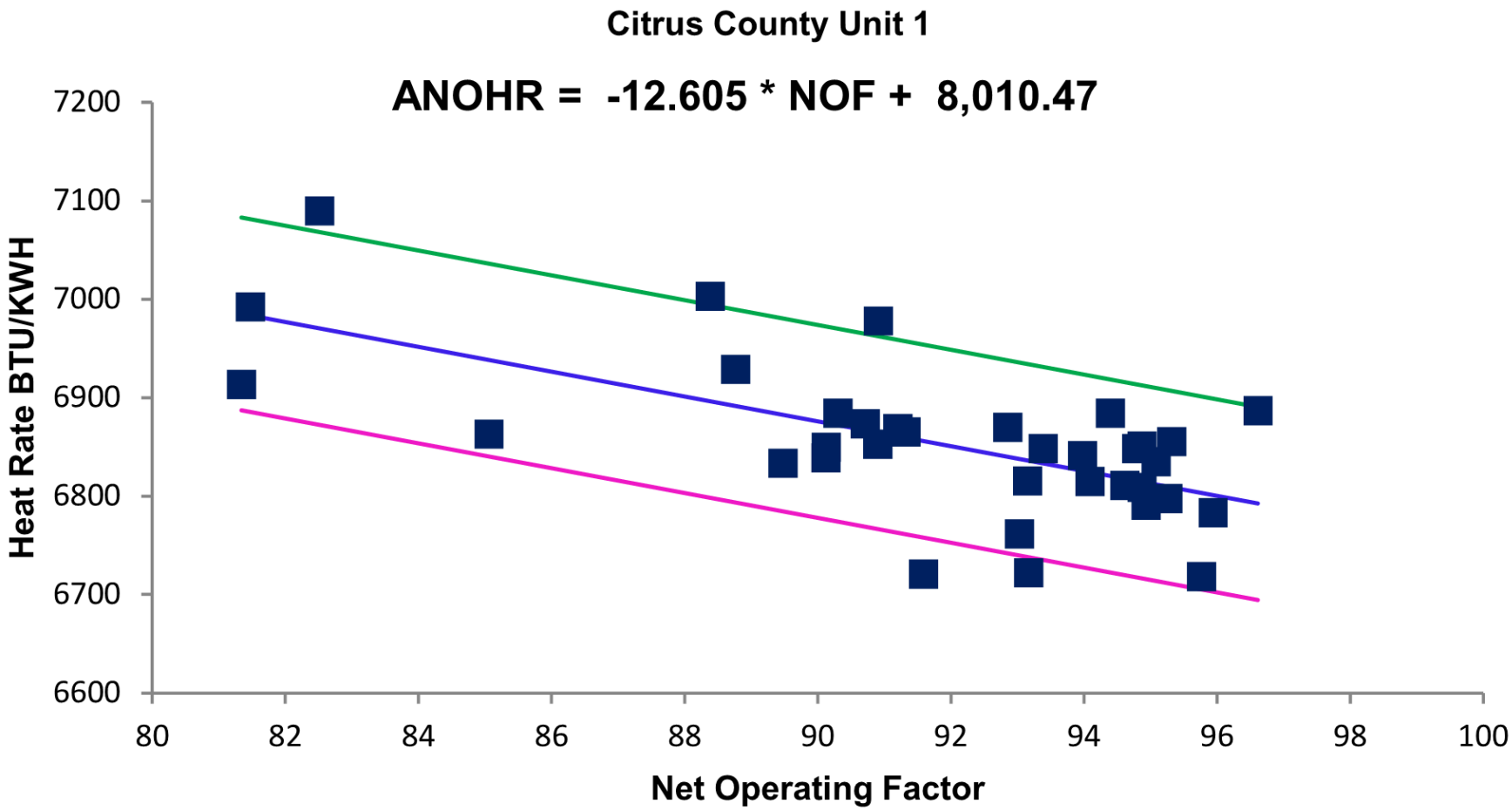
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	90.7	6,873	6,867	6.5	98.0
Aug-20	90.9	6,853	6,865	-11.7	98.0
Sep-20	89.5	6,833	6,883	-49.3	98.0
Oct-20	82.5	7,089	6,970	119.1	98.0
Nov-20	94.0	6,841	6,826	15.4	98.0
Dec-20	94.1	6,815	6,824	-9.4	98.0
Jan-21	94.6	6,811	6,818	-7.0	98.0
Feb-21	91.6	6,721	6,856	-135.0	98.0
Mar-21	93.0	6,761	6,838	-76.3	98.0
May-21	81.3	6,913	6,985	-71.7	98.0
Jun-21	95.8	6,718	6,803	-85.0	98.0
Jul-21	93.4	6,848	6,833	15.1	98.0
Aug-21	93.2	6,815	6,836	-20.9	98.0
Sep-21	91.3	6,865	6,859	5.7	98.0
Oct-21	91.2	6,869	6,861	7.7	98.0
Nov-21	94.9	6,791	6,814	-23.0	98.0
Dec-21	93.2	6,722	6,836	-113.8	98.0
Jan-22	95.3	6,798	6,810	-12.1	98.0
Feb-22	85.1	6,863	6,938	-74.9	98.0
Mar-22	88.8	6,929	6,892	37.2	98.0
Apr-22	81.5	6,992	6,983	8.6	98.0
May-22	88.4	7,003	6,896	106.6	98.0
Jun-22	94.9	6,851	6,815	36.2	98.0
Jul-22	95.1	6,835	6,812	23.2	98.0
Aug-22	94.8	6,848	6,816	32.8	98.0
Sep-22	94.9	6,809	6,815	-5.6	98.0
Oct-22	96.6	6,887	6,793	94.2	98.0
Nov-22	92.9	6,870	6,840	29.8	98.0
Dec-22	90.1	6,850	6,874	-24.6	98.0
Jan-23	90.1	6,839	6,874	-35.3	98.0
Feb-23	90.3	6,884	6,872	11.9	98.0
Mar-23	95.9	6,783	6,801	-17.8	98.0
Apr-23	95.3	6,855	6,809	46.4	98.0
May-23	90.9	6,978	6,865	113.4	98.0
Jun-23	94.4	6,884	6,821	63.7	98.0

Regression Output:

Constant	8010.47
Std Err of Y Est	60.42510873
R Squared	0.419203544
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-12.60546871
Std Err of Coef.	2.582863976

C2-159


Citrus County Unit 1
ANOHR = -12.605 * NOF + 8,010.47
Heat Rate BTU/KWH
7200
7100
7000
6900
6800
6700
6600
80
82
84
86
88
90
92
94
96
98
100
Net Operating Factor

FPSC EXH No. 9
10/30/2023
ADMITTED

DUKE ENERGY FLORIDA

Citrus County Unit 2

ANOHR = -3.397 * NOF + 7,116.96

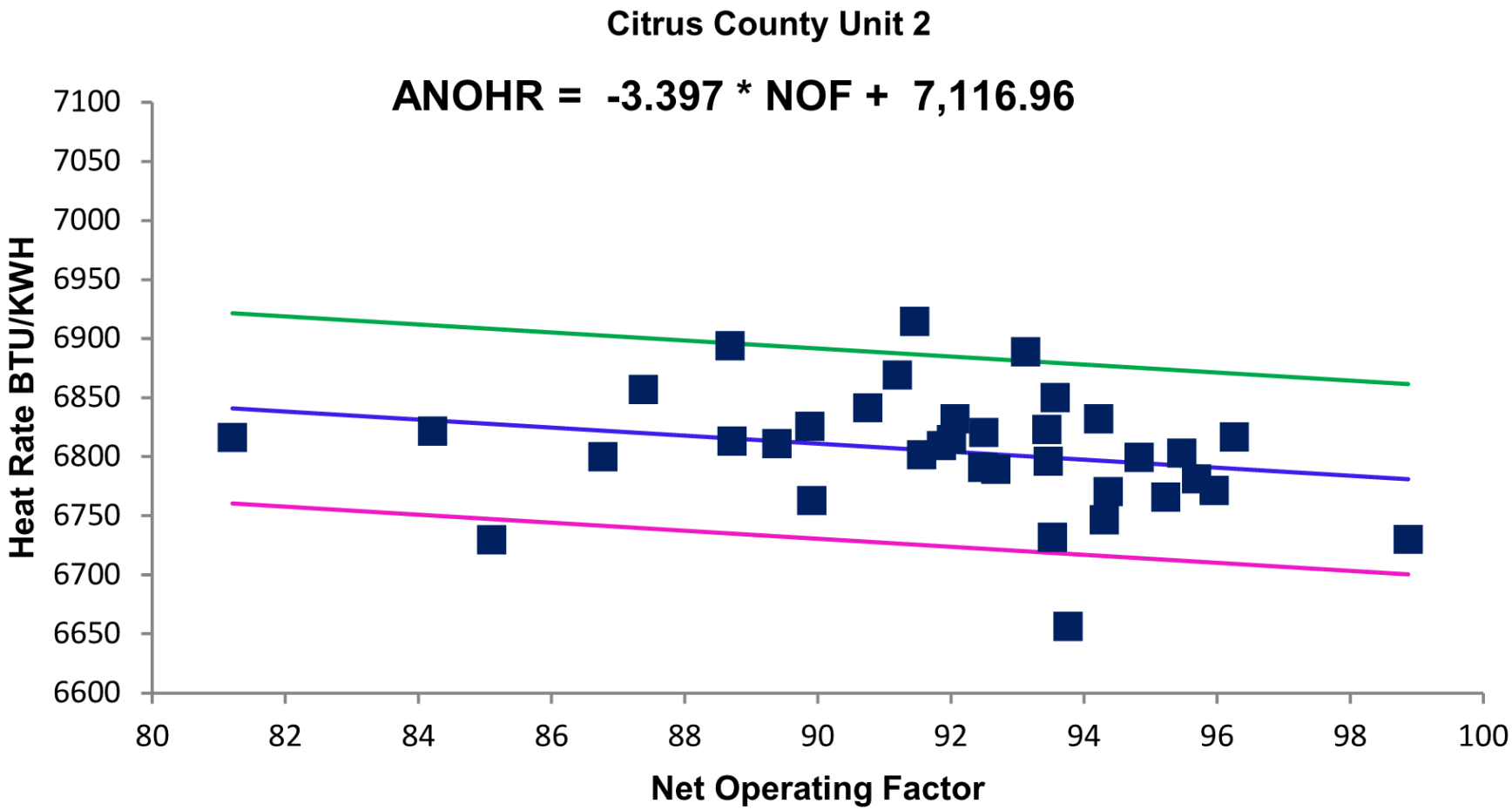
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	92.1	6,832	6,804	27.9	80.5
Aug-20	91.6	6,802	6,806	-4.0	80.5
Sep-20	89.4	6,811	6,813	-2.2	80.5
Oct-20	94.8	6,800	6,795	4.7	80.5
Nov-20	88.7	6,894	6,816	78.4	80.5
Dec-20	94.3	6,747	6,797	-49.9	80.5
Jan-21	95.2	6,766	6,793	-27.4	80.5
Feb-21	89.9	6,763	6,812	-48.7	80.5
Mar-21	93.1	6,889	6,801	88.2	80.5
Apr-21	94.4	6,771	6,796	-25.6	80.5
May-21	94.2	6,832	6,797	35.2	80.5
Jun-21	85.1	6,730	6,828	-98.0	80.5
Jul-21	93.6	6,850	6,799	51.0	80.5
Aug-21	92.5	6,820	6,803	17.7	80.5
Sep-21	93.5	6,796	6,799	-3.1	80.5
Oct-21	86.8	6,800	6,822	-22.2	80.5
Nov-21	95.7	6,781	6,792	-10.6	80.5
Dec-21	93.5	6,732	6,799	-67.4	80.5
Jan-22	95.5	6,803	6,793	10.3	80.5
Feb-22	88.7	6,813	6,816	-2.5	80.5
Mar-22	87.4	6,857	6,820	36.8	80.5
Apr-22	93.8	6,657	6,798	-141.7	80.5
May-22	93.4	6,823	6,800	23.4	80.5
Jun-22	91.9	6,809	6,805	4.5	80.5
Jul-22	92.7	6,789	6,802	-12.8	80.5
Aug-22	92.5	6,791	6,803	-11.6	80.5
Sep-22	81.2	6,816	6,841	-24.8	80.5
Oct-22	84.2	6,822	6,831	-9.0	80.5
Nov-22	96.0	6,771	6,791	-19.7	80.5
Dec-22	92.0	6,814	6,804	10.1	80.5
Jan-23	90.8	6,841	6,809	32.7	80.5
Feb-23	91.2	6,869	6,807	61.9	80.5
Mar-23	98.9	6,730	6,781	-50.9	80.5
Apr-23	89.9	6,826	6,812	14.1	80.5
May-23	91.5	6,915	6,806	108.4	80.5
Jun-23	96.3	6,817	6,790	26.6	80.5

Regression Output:

Constant	7116.96
Std Err of Y Est	49.61659562
R Squared	0.060599006
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-3.39741027
Std Err of Coef.	2.294041636

FPSC EXH No. 9
10/30/2023
ADMITTED



FPSC EXH No. 9
10/30/2023
ADMITTED

C2-192

DUKE ENERGY FLORIDA

Crystal River Unit 4

ANOHR = -57.087 * NOF + 14,159.60

TABLE OF RESIDUALS

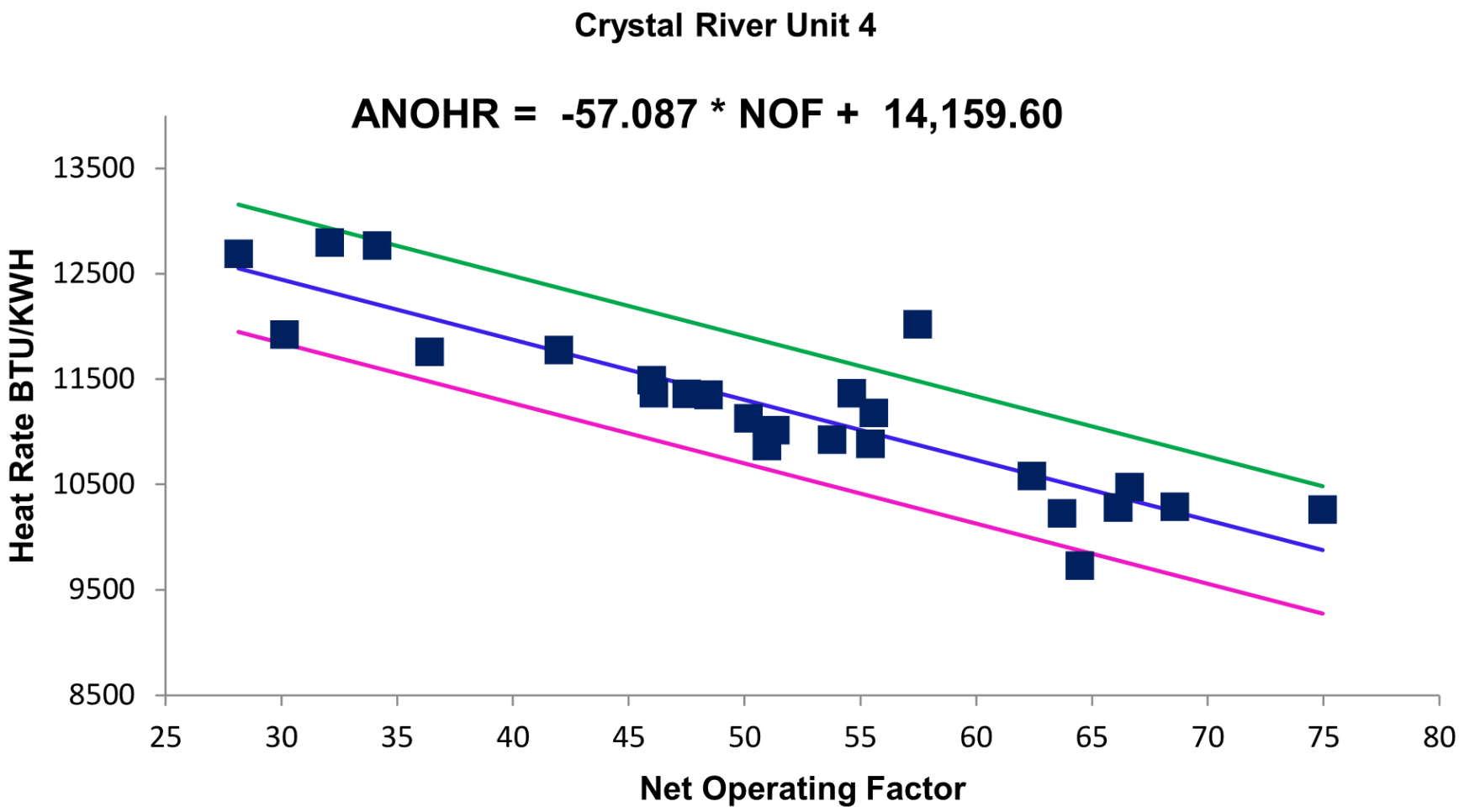
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	55.4	10,885	10,995	-110.2	604.3
Aug-20	54.6	11,368	11,041	326.8	604.3
Sep-20	47.5	11,364	11,448	-84.3	604.3
Oct-20	64.5	9,730	10,480	-749.1	604.3
Apr-21	66.1	10,281	10,385	-103.9	604.3
May-21	68.6	10,293	10,245	47.2	604.3
Jun-21	66.6	10,479	10,356	123.0	604.3
Jul-21	62.4	10,581	10,597	-16.7	604.3
Aug-21	75.0	10,262	9,880	381.7	604.3
Sep-21	34.1	12,768	12,212	556.6	604.3
Oct-21	32.1	12,795	12,328	466.8	604.3
Nov-21	28.2	12,690	12,553	137.5	604.3
Dec-21	55.6	11,181	10,987	193.5	604.3
Jan-22	57.5	12,020	10,878	1142.3	604.3
Feb-22	63.7	10,226	10,523	-297.0	604.3
Apr-22	53.8	10,925	11,090	-164.6	604.3
May-22	51.0	10,868	11,250	-381.2	604.3
Jun-22	46.0	11,492	11,534	-42.1	604.3
Jul-22	48.4	11,353	11,394	-41.1	604.3
Aug-22	42.0	11,778	11,764	14.5	604.3
Sep-22	36.4	11,761	12,081	-319.6	604.3
Oct-22	30.1	11,922	12,440	-517.4	604.3
Nov-22	46.1	11,366	11,529	-162.8	604.3
Dec-22	51.3	11,018	11,229	-211.0	604.3
Mar-23	50.2	11,130	11,296	-165.5	604.3
Apr-23	50.6	11,363	11,274	88.9	604.3
Jun-23	53.0	11,024	11,136	-112.3	604.3

Regression Output:

Constant	14159.60
Std Err of Y Est	374.3445826
R Squared	0.783568505
No. of Observations	27
Degrees of Freedom	25
X Coefficient	-57.08713711
Std Err of Coef.	6.000535415

C2-163

FPSC EXH No. 9
10/30/2023
ADMITTED



FPSC EXH No. 9
10/30/2023
ADMITTED

C2-194

DUKE ENERGY FLORIDA

Crystal River Unit 5

ANOHR = -49.806 * NOF + 13,681.69

TABLE OF RESIDUALS

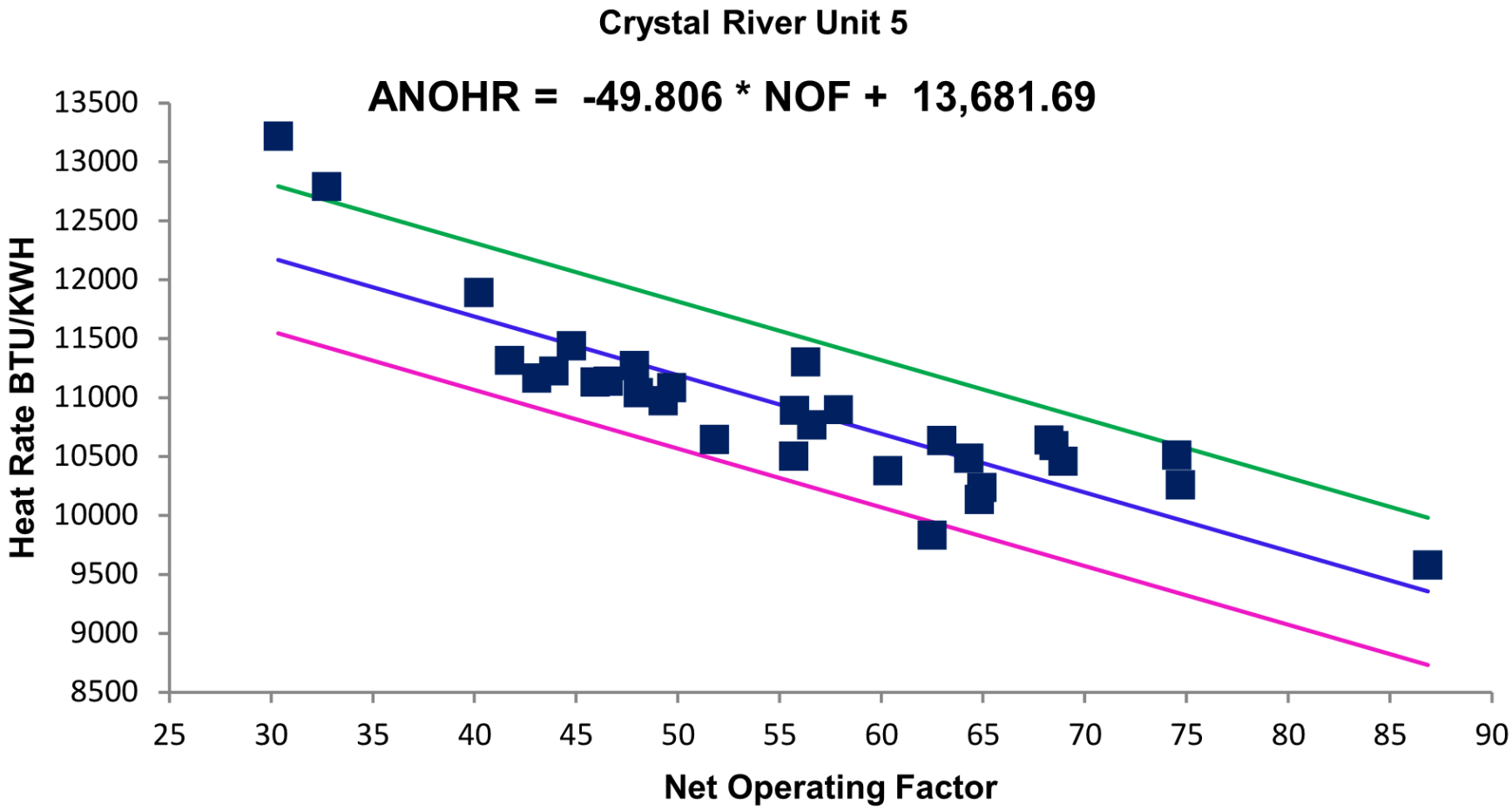
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	55.7	10,893	10,906	-12.1	624.4
Aug-20	56.3	11,305	10,879	425.7	624.4
Sep-20	47.9	11,273	11,298	-24.9	624.4
Oct-20	62.5	9,832	10,570	-737.6	624.4
Dec-20	56.6	10,767	10,865	-97.4	624.4
Jan-21	55.7	10,505	10,908	-403.4	624.4
Feb-21	86.8	9,582	9,356	226.1	624.4
Mar-21	64.8	10,137	10,453	-316.3	624.4
Apr-21	57.9	10,896	10,798	97.8	624.4
May-21	64.3	10,486	10,479	7.2	624.4
Jun-21	74.5	10,514	9,970	544.2	624.4
Jul-21	68.2	10,641	10,283	357.6	624.4
Aug-21	68.5	10,593	10,272	321.7	624.4
Sep-21	32.7	12,793	12,051	742.0	624.4
Oct-21	30.4	13,222	12,170	1051.8	624.4
Jan-22	68.9	10,460	10,249	211.6	624.4
Feb-22	60.3	10,382	10,678	-296.4	624.4
Mar-22	63.0	10,638	10,546	91.8	624.4
Apr-22	65.0	10,240	10,447	-206.3	624.4
May-22	43.1	11,167	11,537	-369.8	624.4
Jun-22	45.9	11,131	11,394	-262.7	624.4
Jul-22	46.6	11,142	11,362	-220.4	624.4
Aug-22	44.8	11,440	11,452	-12.4	624.4
Sep-22	43.9	11,228	11,495	-266.6	624.4
Oct-22	40.2	11,893	11,679	213.6	624.4
Nov-22	49.7	11,087	11,207	-119.9	624.4
Dec-22	74.7	10,260	9,962	297.9	624.4
Mar-23	51.8	10,643	11,102	-458.6	624.4
Apr-23	48.1	11,045	11,288	-243.7	624.4
May-23	41.7	11,318	11,603	-284.7	624.4
Jun-23	49.3	10,973	11,228	-255.6	624.4

Regression Output:

Constant	13681.69
Std Err of Y Est	385.8529356
R Squared	0.740309392
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-49.80635031
Std Err of Coef.	5.477813125

C2-165

FPSC EXH No. 9
10/30/2023
ADMITTED



FPSC EXH No. 9
10/30/2023
ADMITTED

C2-196

DUKE ENERGY FLORIDA

Hines Unit 1

ANOHR = -17.409 * NOF + 8,781.83

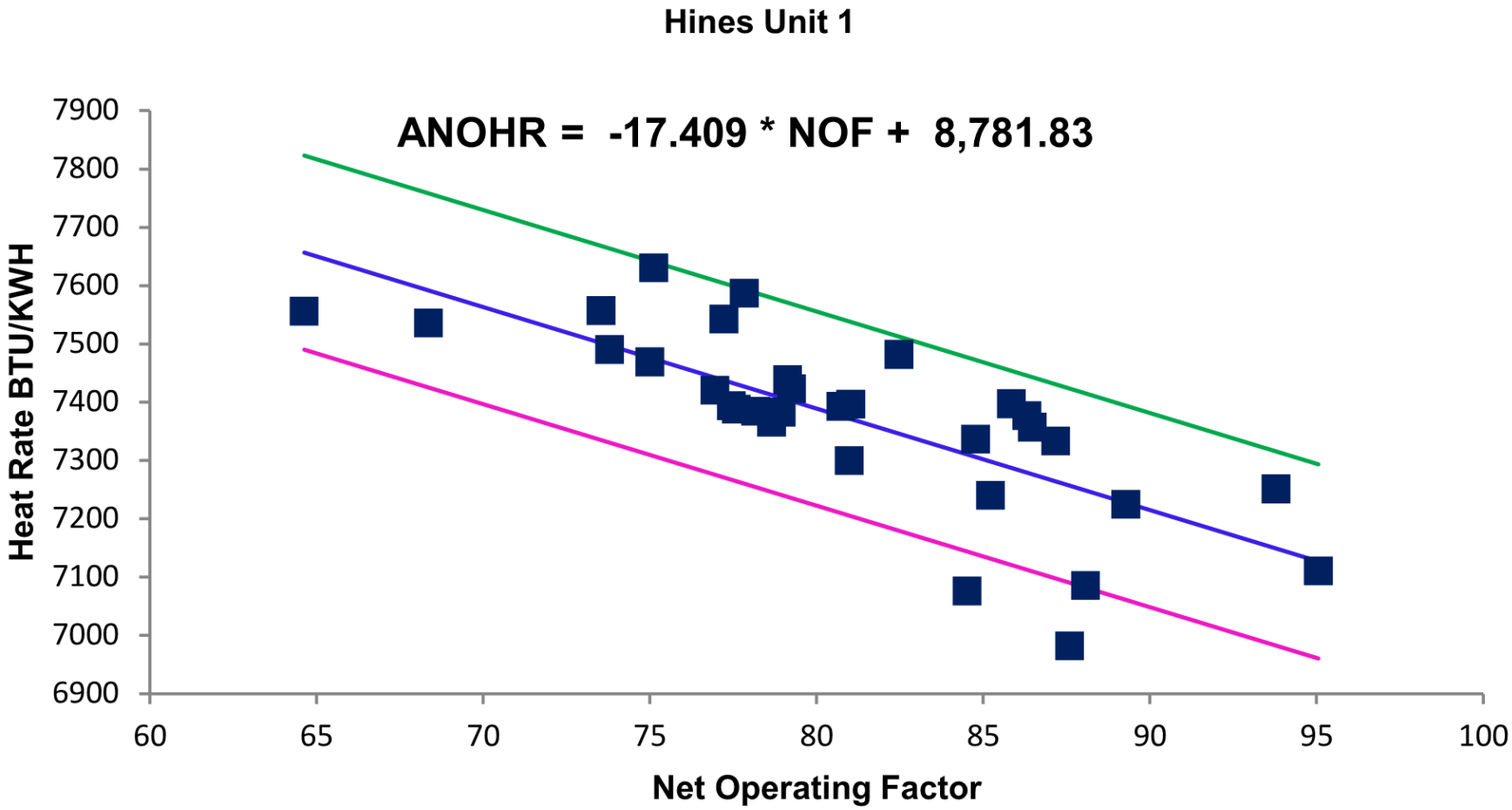
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	82.5	7,482	7,346	136.0	166.4
Aug-20	79.3	7,423	7,402	20.7	166.4
Sep-20	77.8	7,587	7,427	160.6	166.4
Nov-20	77.4	7,394	7,434	-39.9	166.4
Dec-20	95.1	7,111	7,127	-16.5	166.4
Jan-21	93.8	7,251	7,149	102.4	166.4
Feb-21	77.2	7,543	7,437	105.5	166.4
Mar-21	89.3	7,225	7,227	-2.9	166.4
Apr-21	87.6	6,982	7,257	-274.4	166.4
Jun-21	73.5	7,557	7,502	55.6	166.4
Jul-21	81.0	7,397	7,371	25.6	166.4
Aug-21	80.7	7,393	7,376	16.6	166.4
Sep-21	81.0	7,300	7,372	-71.4	166.4
Oct-21	84.5	7,076	7,310	-234.3	166.4
Nov-21	78.7	7,366	7,412	-46.2	166.4
Dec-21	77.6	7,388	7,431	-43.3	166.4
Jan-22	75.0	7,469	7,476	-6.7	166.4
Feb-22	68.4	7,536	7,592	-56.0	166.4
Mar-22	78.2	7,384	7,421	-36.4	166.4
Apr-22	87.2	7,333	7,264	69.2	166.4
May-22	84.8	7,337	7,306	30.8	166.4
Jun-22	79.1	7,439	7,404	34.4	166.4
Jul-22	86.3	7,377	7,279	97.7	166.4
Aug-22	86.5	7,357	7,276	80.8	166.4
Sep-22	88.1	7,086	7,249	-163.1	166.4
Oct-22	85.8	7,397	7,287	110.1	166.4
Nov-22	85.2	7,241	7,298	-57.7	166.4
Dec-22	78.9	7,383	7,408	-24.3	166.4
Jan-23	64.6	7,556	7,657	-100.8	166.4
Apr-23	75.1	7,630	7,474	156.4	166.4
May-23	77.0	7,420	7,442	-21.9	166.4
Jun-23	73.8	7,491	7,497	-6.5	166.4

Regression Output:

Constant	8781.83
Std Err of Y Est	102.763143
R Squared	0.569791659
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-17.40918513
Std Err of Coef.	2.761844263

C2-167


Hines Unit 1
ANOHR = -17.409 * NOF + 8,781.83
Heat Rate BTU/KWH
7900
7800
7700
7600
7500
7400
7300
7200
7100
7000
6900
60
65
70
75
80
85
90
95
100
Net Operating Factor

FPSC EXH No. 9
10/30/2023
ADMITTED

C2-198

DUKE ENERGY FLORIDA

Hines Unit 3

ANOHR = -4.797 * NOF + 7,576.58

TABLE OF RESIDUALS

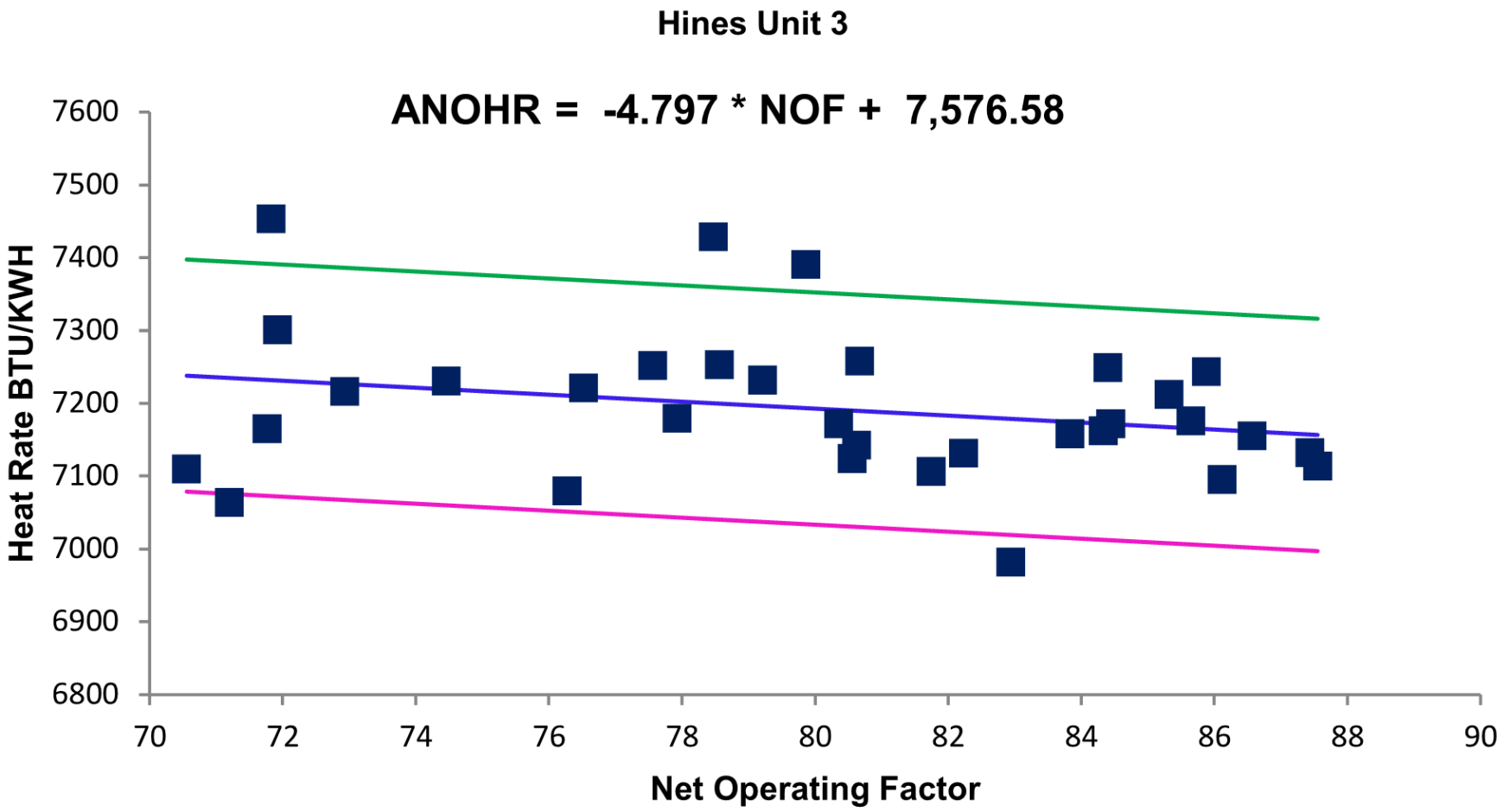
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	80.7	7,258	7,190	68.2	159.5
Aug-20	78.5	7,429	7,200	229.0	159.5
Sep-20	79.2	7,232	7,197	35.2	159.5
Oct-20	87.6	7,114	7,157	-42.8	159.5
Nov-20	78.6	7,253	7,200	53.2	159.5
Dec-20	83.8	7,159	7,174	-15.9	159.5
Jan-21	70.6	7,110	7,238	-128.6	159.5
Feb-21	71.8	7,453	7,232	221.3	159.5
Jun-21	79.9	7,390	7,193	196.8	159.5
Jul-21	84.4	7,172	7,172	0.5	159.5
Aug-21	86.6	7,156	7,161	-5.8	159.5
Sep-21	84.3	7,163	7,172	-9.5	159.5
Oct-21	82.9	6,982	7,179	-196.9	159.5
Nov-21	77.6	7,252	7,205	47.5	159.5
Dec-21	80.4	7,172	7,191	-19.0	159.5
Jan-22	71.9	7,301	7,232	69.6	159.5
Feb-22	76.5	7,221	7,210	11.9	159.5
Mar-22	80.6	7,143	7,190	-47.0	159.5
Apr-22	84.4	7,249	7,172	77.3	159.5
May-22	85.9	7,244	7,165	79.3	159.5
Jun-22	85.3	7,212	7,167	44.8	159.5
Jul-22	85.6	7,176	7,166	10.2	159.5
Aug-22	87.4	7,132	7,157	-24.8	159.5
Sep-22	80.6	7,124	7,190	-66.0	159.5
Oct-22	86.1	7,095	7,163	-68.1	159.5
Nov-22	82.2	7,132	7,182	-50.4	159.5
Dec-22	74.5	7,230	7,219	11.0	159.5
Jan-23	77.9	7,179	7,203	-23.3	159.5
Feb-23	71.2	7,064	7,235	-171.3	159.5
Mar-23	76.3	7,080	7,211	-131.0	159.5
Apr-23	71.8	7,165	7,232	-67.2	159.5
May-23	72.9	7,216	7,227	-10.2	159.5
Jun-23	81.7	7,106	7,184	-78.1	159.5

Regression Output:

Constant	7576.58
Std Err of Y Est	98.47135164
R Squared	0.06219344
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-4.796794069
Std Err of Coef.	3.345450207

C2-169

FPSC EXH No. 9
10/30/2023
ADMITTED



FPSC EXH No. 9
10/30/2023
ADMITTED

DUKE ENERGY FLORIDA

Hines Unit 4

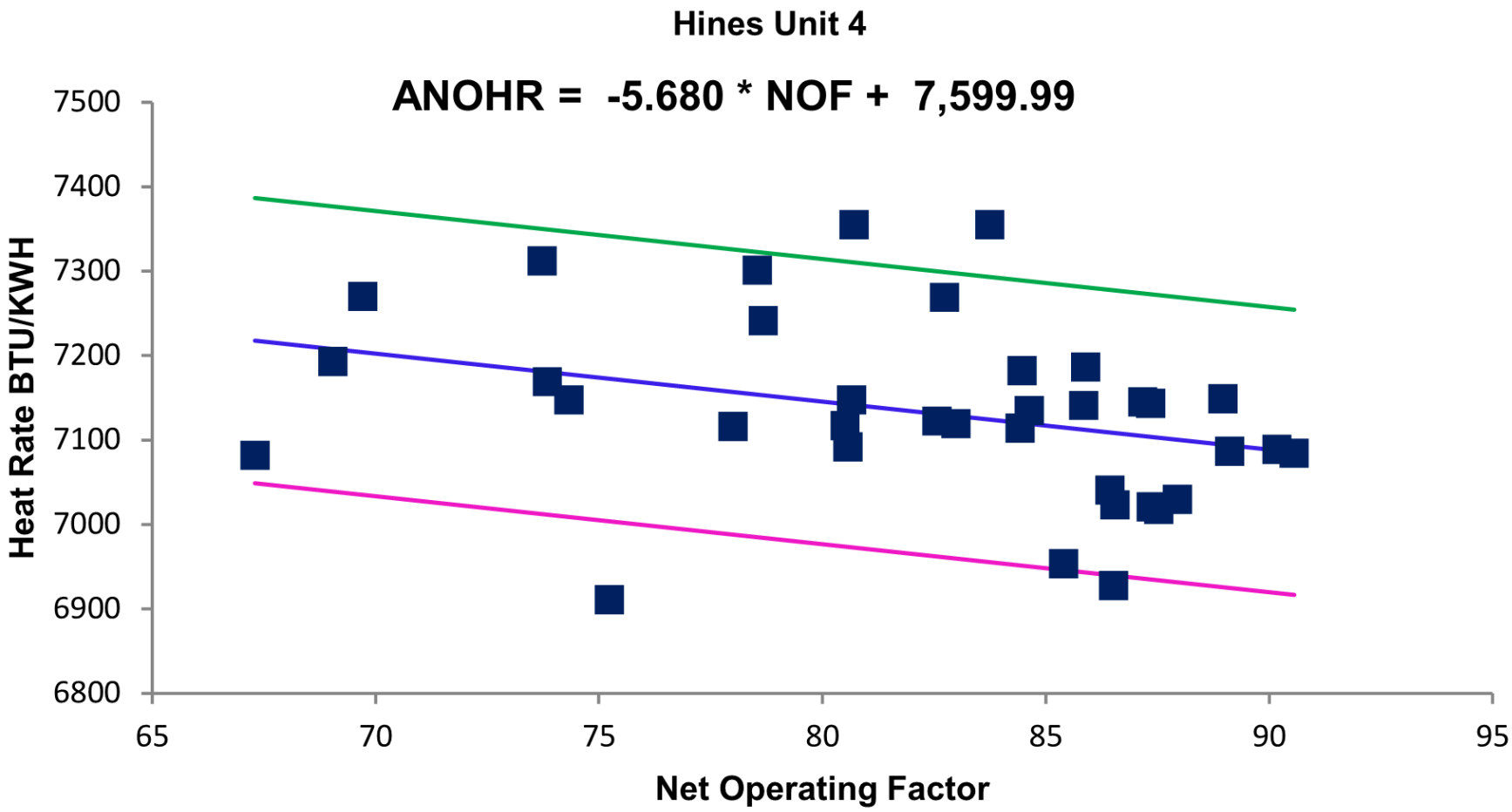
ANOHR = -5.680 * NOF + 7,599.99

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	83.0	7,119	7,129	-9.1	169.0
Aug-20	80.6	7,092	7,142	-50.3	169.0
Sep-20	80.7	7,147	7,142	5.4	169.0
Oct-20	89.1	7,087	7,094	-7.2	169.0
Nov-20	84.5	7,182	7,120	62.0	169.0
Dec-20	74.3	7,148	7,178	-30.2	169.0
Jan-21	75.2	6,911	7,173	-261.6	169.0
Feb-21	87.4	7,021	7,104	-83.0	169.0
Mar-21	87.5	7,018	7,103	-85.1	169.0
Apr-21	85.4	6,953	7,115	-161.6	169.0
May-21	86.6	7,023	7,108	-85.3	169.0
Jun-21	89.0	7,149	7,095	54.0	169.0
Jul-21	85.9	7,187	7,112	74.5	169.0
Aug-21	87.2	7,145	7,105	40.6	169.0
Sep-21	85.9	7,141	7,112	28.7	169.0
Oct-21	86.5	6,928	7,109	-180.7	169.0
Nov-21	84.4	7,114	7,120	-6.6	169.0
Dec-21	80.5	7,117	7,143	-25.6	169.0
Jan-22	82.6	7,123	7,131	-8.4	169.0
Feb-22	78.0	7,116	7,157	-40.8	169.0
Mar-22	67.3	7,082	7,218	-135.9	169.0
Apr-22	69.0	7,193	7,208	-14.9	169.0
May-22	69.7	7,270	7,204	66.3	169.0
Jun-22	87.4	7,143	7,104	39.6	169.0
Jul-22	90.6	7,084	7,086	-1.5	169.0
Aug-22	90.2	7,089	7,088	1.3	169.0
Sep-22	86.4	7,041	7,109	-68.1	169.0
Oct-22	87.9	7,030	7,100	-70.3	169.0
Nov-22	73.8	7,169	7,181	-11.7	169.0
Dec-22	78.7	7,241	7,153	88.3	169.0
Jan-23	78.5	7,302	7,154	147.7	169.0
Feb-23	73.7	7,312	7,181	131.0	169.0
Mar-23	84.6	7,135	7,119	15.5	169.0
Apr-23	82.7	7,269	7,130	139.2	169.0
May-23	80.7	7,355	7,142	213.4	169.0
Jun-23	83.7	7,355	7,124	230.6	169.0

Regression Output:

Constant	7599.99
Std Err of Y Est	104.1672104
R Squared	0.104519398
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-5.680137709
Std Err of Coef.	2.851340267


Hines Unit 4
ANOHR = -5.680 * NOF + 7,599.99
Heat Rate BTU/KWH
7500
7400
7300
7200
7100
7000
6900
6800
65
70
75
80
85
90
95
Net Operating Factor

FPSC EXH No. 9
10/30/2023
ADMITTED

C2-202

DUKE ENERGY FLORIDA

Osprey Unit 1

ANOHR = -8.548 * NOF + 7,978.03

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	74.4	7,342	7,342	-0.2	205.8
Aug-20	73.5	7,344	7,350	-6.3	205.8
Sep-20	71.7	7,261	7,365	-104.3	205.8
Oct-20	74.2	7,267	7,344	-76.9	205.8
Nov-20	73.7	7,238	7,348	-110.4	205.8
Dec-20	72.2	7,237	7,361	-124.2	205.8
Jan-21	79.1	7,125	7,302	-176.5	205.8
Feb-21	58.7	7,349	7,476	-127.4	205.8
Apr-21	75.3	7,369	7,335	34.1	205.8
May-21	85.1	7,232	7,251	-18.5	205.8
Jun-21	83.5	7,300	7,264	35.7	205.8
Jul-21	83.7	7,307	7,262	44.6	205.8
Aug-21	85.7	7,276	7,246	30.1	205.8
Sep-21	84.6	7,318	7,255	63.7	205.8
Oct-21	83.7	7,333	7,262	70.5	205.8
Jan-22	56.5	7,475	7,495	-19.3	205.8
Feb-22	62.8	7,210	7,442	-231.5	205.8
May-22	59.1	7,503	7,472	30.9	205.8
Jun-22	76.2	7,405	7,327	78.6	205.8
Jul-22	80.5	7,309	7,290	19.0	205.8
Aug-22	82.2	7,222	7,275	-53.0	205.8
Sep-22	80.7	7,182	7,289	-106.9	205.8
Oct-22	69.9	7,318	7,381	-62.7	205.8
Dec-22	73.3	7,403	7,352	50.8	205.8
Jan-23	60.6	7,710	7,460	250.2	205.8
Feb-23	56.6	7,542	7,494	48.6	205.8
May-23	62.0	7,503	7,448	54.6	205.8
Jun-23	71.9	7,770	7,364	406.8	205.8

Regression Output:

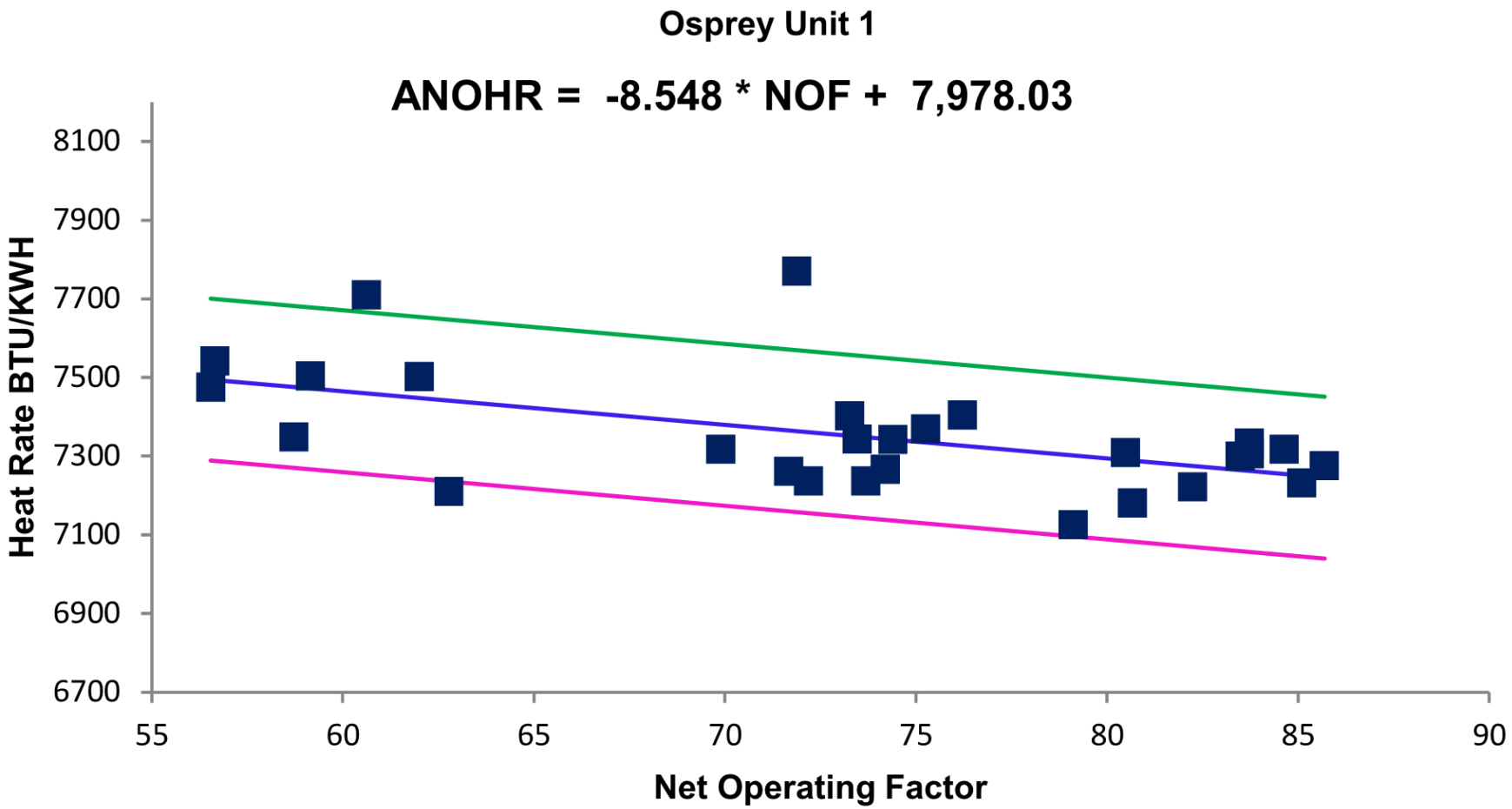
Constant	7978.03
Std Err of Y Est	127.4312536
R Squared	0.290320134
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-8.54751862
Std Err of Coef.	2.62087342

C2-173

FPSC EXH No. 9
10/30/2023
ADMITTED

Duke Energy Florida
Docket No. 20230001-EI
Witness: Bingham
Exhibit No. ___(CEB-1)
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C2-203



C2-174

FPSC EXH No. 9
10/30/2023
ADMITTED

UNPLANNED OUTAGE RATE TABLES AND GRAPHS

Bartow

Unit 4

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	742.62	730.42	669.45	699.46	566.56	339.46	491.21	468.06	606.84	613.66	593.61	548.13	507.62	466.85	550.38	524.30	348.75	559.71
RSH	0.13	7.17	48.98	39.60	116.68	50.04	80.70	39.97	8.69	0.66	0.00	0.00	0.00	0.17	0.58	17.77	120.80	79.05
UH	1.25	6.41	1.57	4.94	37.76	354.50	172.09	163.97	127.47	105.68	150.39	171.87	236.38	276.98	169.05	201.93	251.45	105.24
POH	0.00	0.00	0.00	0.00	34.04	259.34	0.00	0.00	0.00	57.08	2.92	46.51	119.96	119.96	53.67	80.70	218.86	32.71
FOH	1.25	6.41	1.57	4.94	3.72	95.16	172.09	115.29	127.47	48.60	147.47	112.66	116.42	157.02	115.38	117.57	32.59	4.18
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.68	0.00	0.00	0.00	12.69	0.00	0.00	0.00	3.66	0.00	68.35
PFOH	19.92	0.00	0.00	0.00	0.00	0.00	165.67	223.62	247.24	28.33	238.62	239.59	247.58	211.81	237.82	176.81	0.00	0.00
LRPF	55.26	0.00	0.00	0.00	0.00	0.00	13.00	10.24	13.00	12.98	13.00	13.00	13.00	13.00	13.00	13.00	0.00	0.00
EFOH	0.96	0.00	0.00	0.00	0.00	0.00	1.84	1.96	2.75	0.31	2.65	2.66	2.75	2.36	2.64	1.97	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.17	0.87	0.23	0.70	0.65	21.89	25.94	19.76	17.36	7.34	19.90	17.05	18.66	25.17	17.33	18.32	8.55	0.74
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.42	0.00	0.00	0.00	2.26	0.00	0.00	0.00	0.69	0.00	10.88
PFOR	0.13	0.00	0.00	0.00	0.00	0.00	0.38	0.42	0.45	0.05	0.45	0.49	0.54	0.50	0.48	0.38	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.30	0.87	0.23	0.70	0.65	21.89	26.22	26.25	17.73	7.39	20.26	19.01	19.10	25.55	17.73	19.08	8.55	11.47
EUOF	0.30	0.86	0.22	0.66	0.52	12.79	23.38	24.69	17.53	6.79	20.18	17.78	16.02	21.42	16.39	16.56	4.52	9.75
POF	0.00	0.00	0.00	0.00	4.72	34.86	0.00	0.00	0.00	7.93	0.39	6.46	16.12	16.12	7.45	10.85	30.36	4.40
EAF	99.70	99.14	99.78	99.34	94.76	52.35	76.62	75.31	82.47	85.28	79.43	75.76	67.86	62.46	76.15	72.59	65.12	85.85

12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.66	0.74	0.74	0.77	0.78	2.02	4.22	5.67	6.84	7.34	9.12	10.58	12.22	14.37	15.86	17.47	18.31	16.79
MOR	0.97	0.96	0.96	0.90	0.86	0.62	0.63	1.30	1.25	0.82	0.67	0.86	0.89	0.93	0.94	1.03	1.06	2.08
PFOR	0.05	0.05	0.05	0.04	0.04	0.04	0.07	0.08	0.10	0.11	0.15	0.19	0.22	0.26	0.31	0.35	0.36	0.35
PMOR	0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.70	1.76	1.76	1.73	1.69	2.68	4.90	6.93	8.05	8.17	9.81	11.44	13.10	15.27	16.79	18.46	19.31	18.52
EUOF	1.36	1.41	1.41	1.46	1.50	2.37	4.34	6.17	7.20	7.38	8.94	10.40	11.74	13.48	14.81	16.16	16.49	16.23
POF	14.27	14.27	13.99	8.78	3.67	4.70	3.34	3.35	3.35	4.00	4.03	4.57	5.93	7.30	7.92	8.84	10.95	8.36
EAF	84.38	84.33	84.61	89.76	94.83	92.94	92.32	90.48	89.45	88.62	87.03	85.03	82.33	79.21	77.27	75.00	72.56	75.41

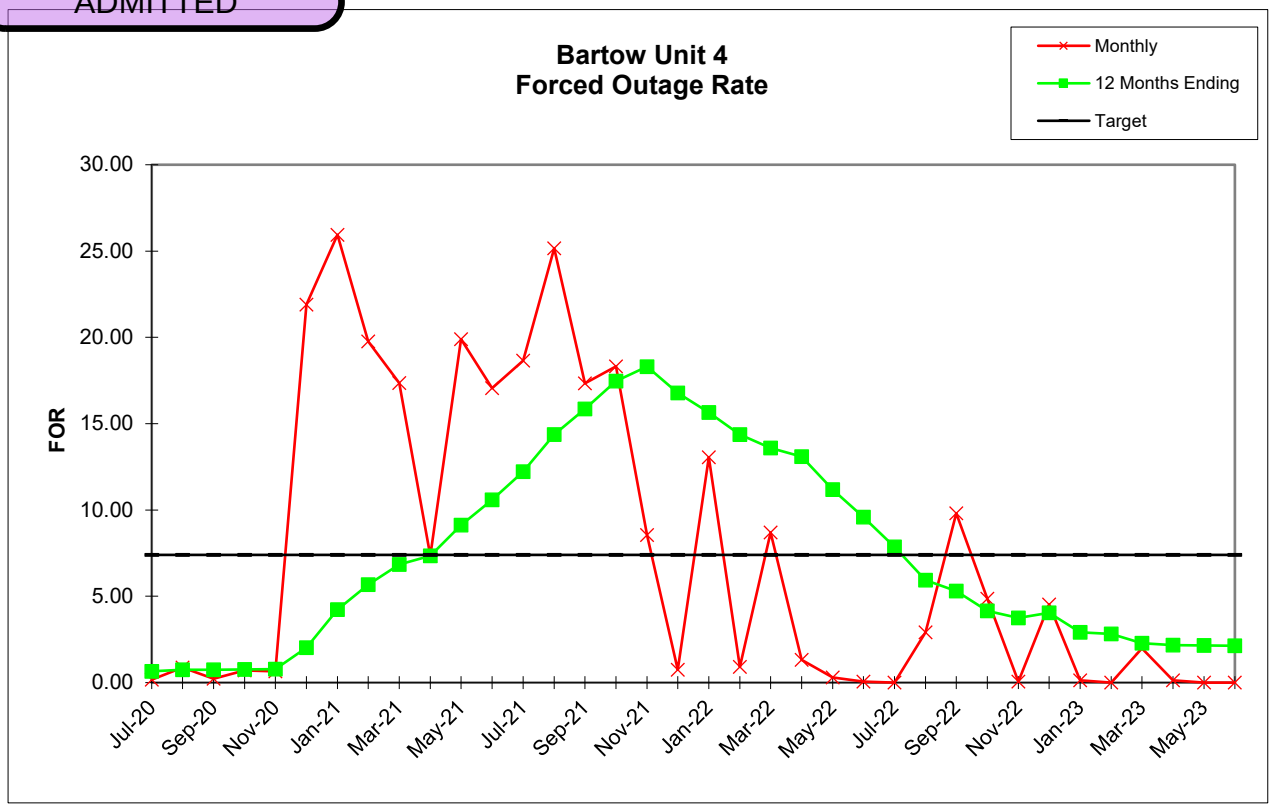
Bartow

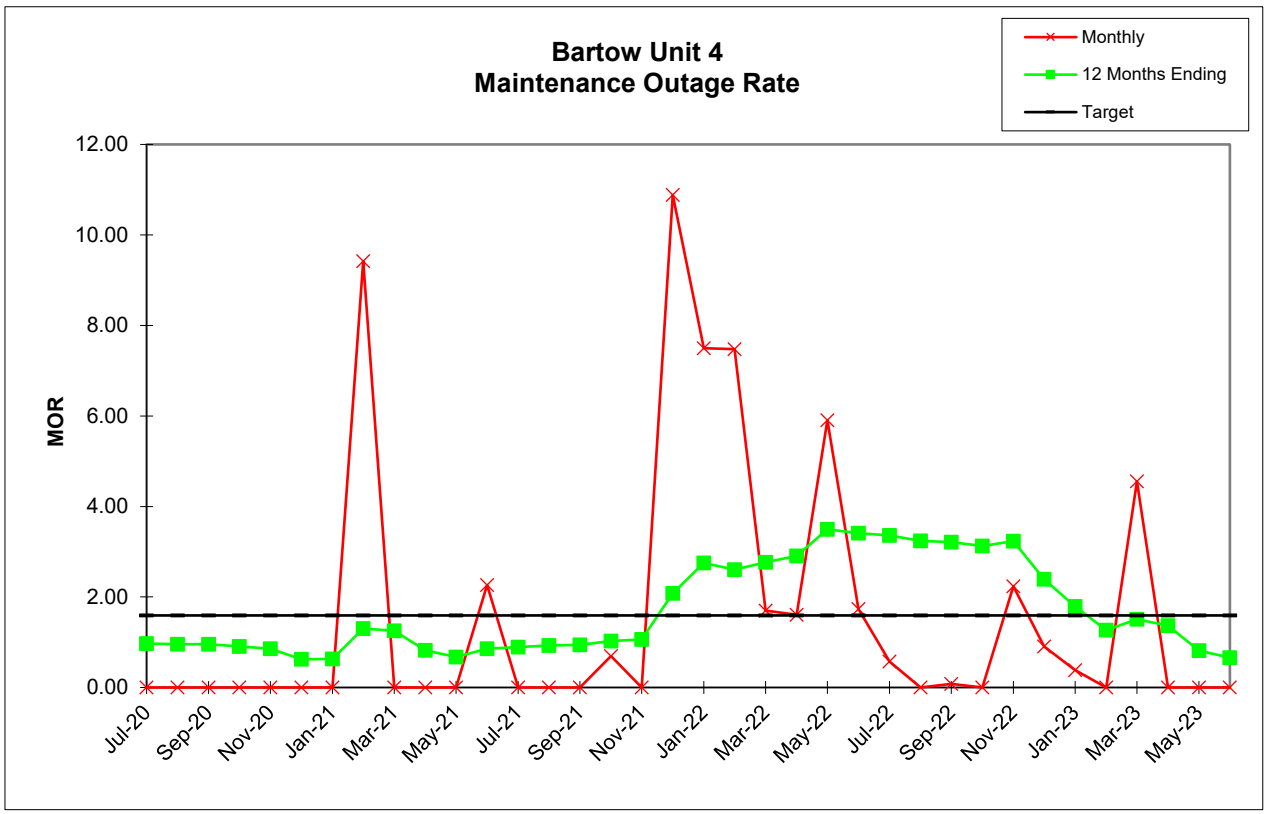
Unit 4

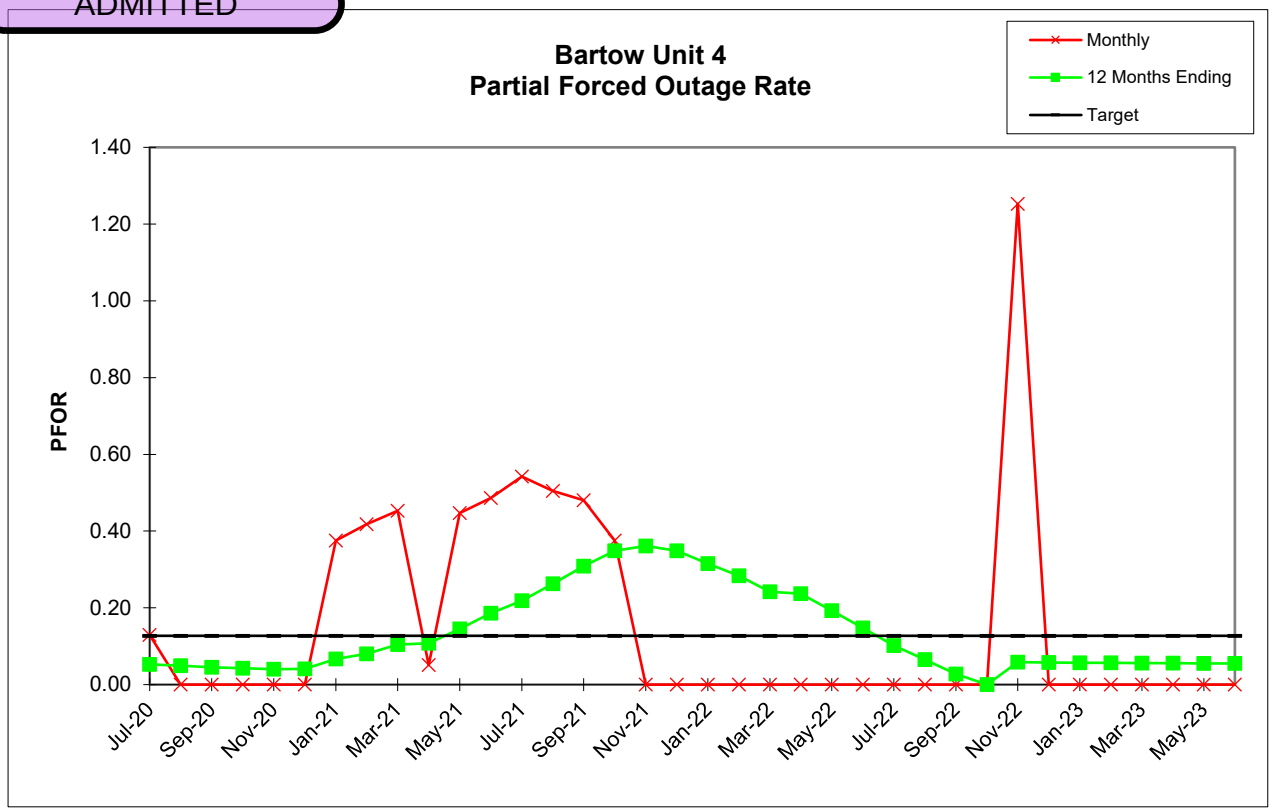
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	575.32	482.55	565.25	625.12	681.19	706.05	738.17	718.53	642.55	608.37	338.47	629.05	683.49	575.85	617.86	675.09	702.52	710.74
RSH	35.74	85.50	57.63	22.67	17.98	0.00	0.69	3.93	7.09	67.47	77.37	79.39	56.92	31.90	27.75	44.07	41.48	9.26
UH	132.94	103.95	120.12	72.22	44.83	13.95	5.14	21.54	70.36	68.16	305.16	35.56	3.59	64.25	97.39	0.84	0.00	0.00
POH	0.00	60.54	56.49	53.64	0.00	1.01	0.85	0.00	0.00	37.06	297.19	0.00	0.00	64.25	55.35	0.00	0.00	0.00
FOH	86.31	4.43	53.87	8.35	2.07	0.47	0.00	21.54	69.87	31.10	0.22	29.79	0.95	0.00	12.55	0.84	0.00	0.00
MOH	46.62	38.98	9.77	10.22	42.76	12.46	4.29	0.00	0.49	0.00	7.74	5.77	2.64	0.00	29.48	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	8.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00

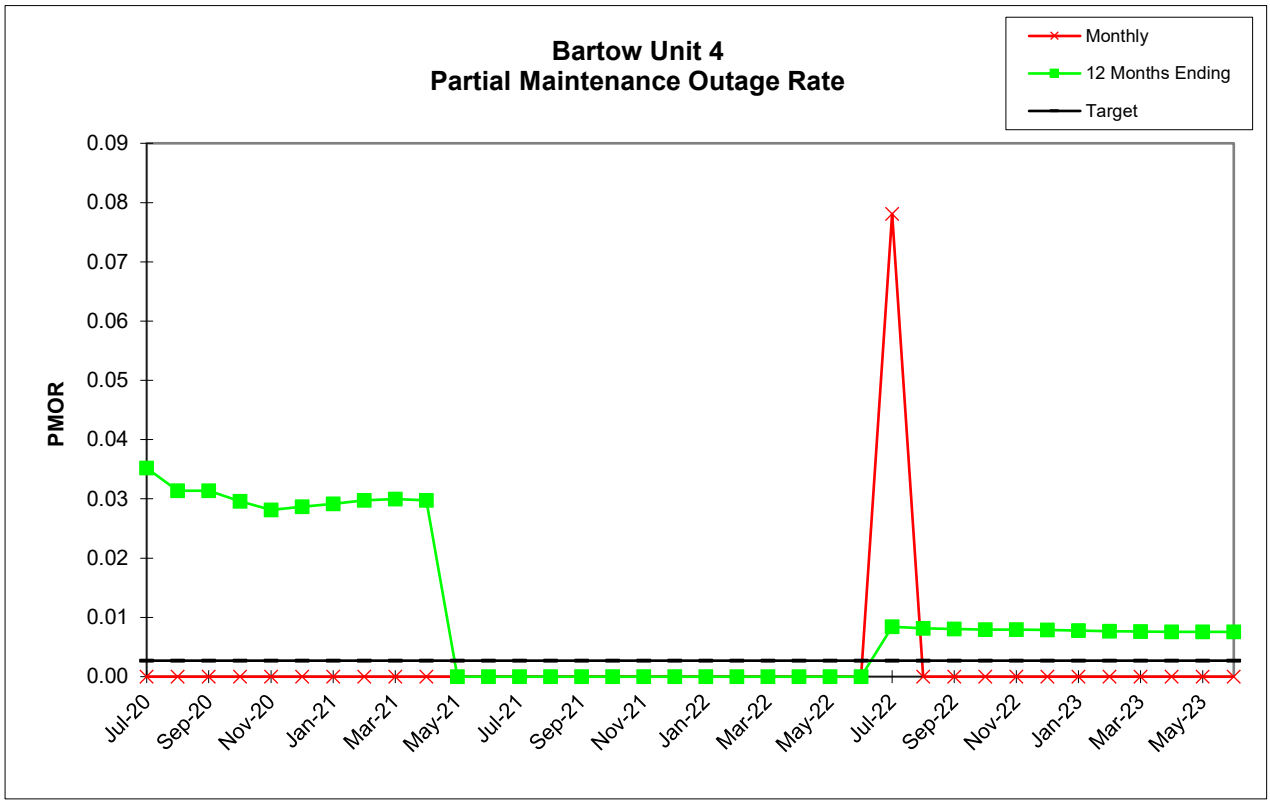
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	13.05	0.91	8.70	1.32	0.30	0.07	0.00	2.91	9.81	4.86	0.07	4.52	0.14	0.00	1.99	0.12	0.00	0.00
MOR	7.50	7.47	1.70	1.61	5.91	1.73	0.58	0.00	0.08	0.00	2.24	0.91	0.39	0.00	4.55	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	18.77	8.25	10.12	2.89	6.18	1.80	0.66	2.91	9.87	4.86	3.52	5.35	0.52	0.00	6.37	0.12	0.00	0.00
EUOF	17.87	6.46	8.56	2.58	6.03	1.80	0.65	2.89	9.77	4.18	1.69	4.78	0.48	0.00	5.66	0.12	0.00	0.00
POF	0.00	9.01	7.60	7.45	0.00	0.14	0.11	0.00	0.00	4.98	41.22	0.00	0.00	9.56	7.45	0.00	0.00	0.00
EAF	82.13	84.53	83.83	89.97	93.97	98.06	99.23	97.11	90.23	90.84	57.09	95.22	99.52	90.44	86.89	99.88	100.00	100.00

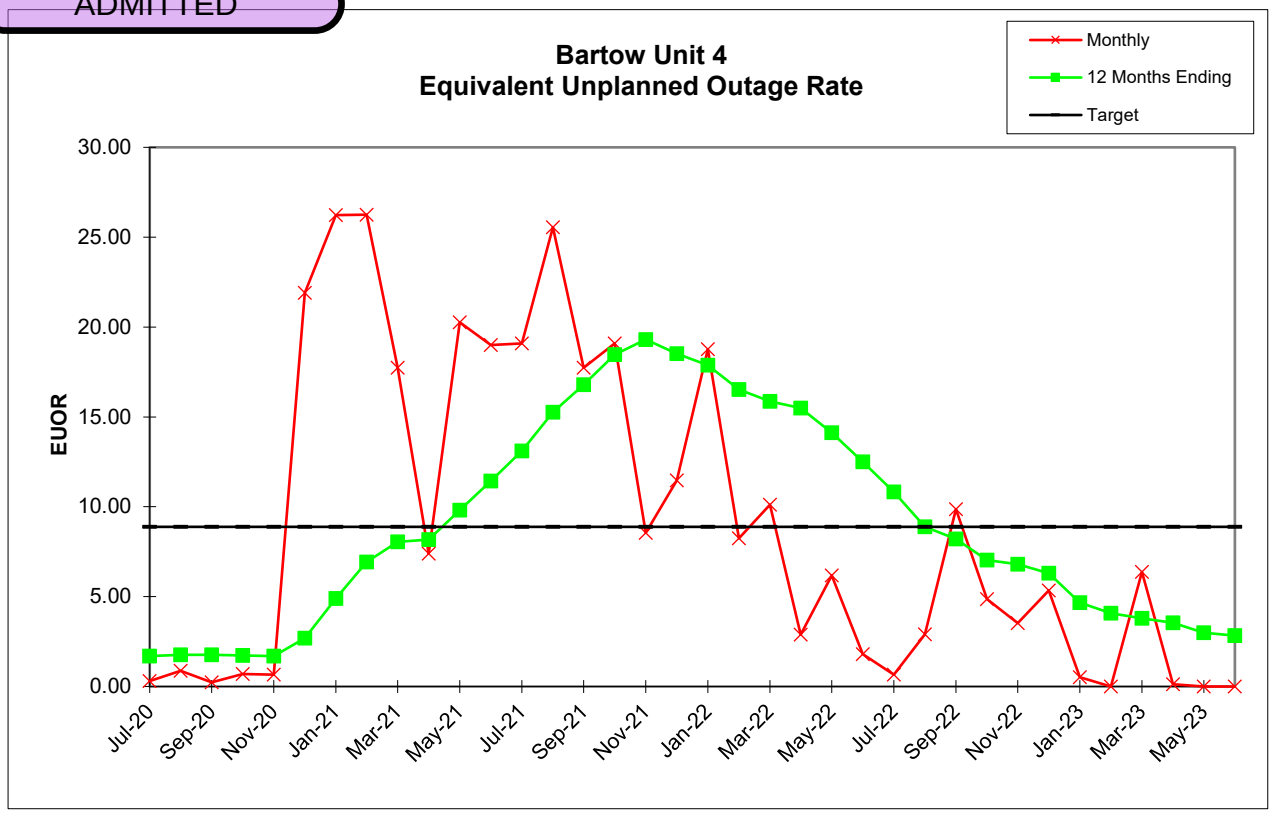
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	15.65	14.37	13.59	13.09	11.19	9.58	7.86	5.94	5.30	4.16	3.75	4.04	2.91	2.82	2.29	2.18	2.14	2.14
MOR	2.75	2.60	2.76	2.91	3.50	3.41	3.36	3.24	3.21	3.13	3.23	2.39	1.79	1.26	1.51	1.37	0.82	0.66
PFOR	0.32	0.28	0.24	0.24	0.19	0.15	0.10	0.07	0.03	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
EUOR	17.88	16.52	15.87	15.50	14.12	12.51	10.82	8.88	8.22	7.04	6.81	6.31	4.66	4.08	3.79	3.55	2.99	2.83
EUOF	15.77	14.37	13.61	13.26	12.06	10.74	9.44	7.87	7.32	6.27	6.04	5.62	4.14	3.64	3.40	3.19	2.68	2.54
POF	8.36	9.05	9.70	9.66	9.62	9.10	7.74	6.38	5.76	5.26	6.16	5.79	5.79	5.83	5.81	5.20	5.20	5.19
EAF	75.87	76.58	76.70	77.08	78.32	80.15	82.82	85.76	86.92	88.47	87.80	88.60	90.08	90.53	90.79	91.60	92.11	92.27

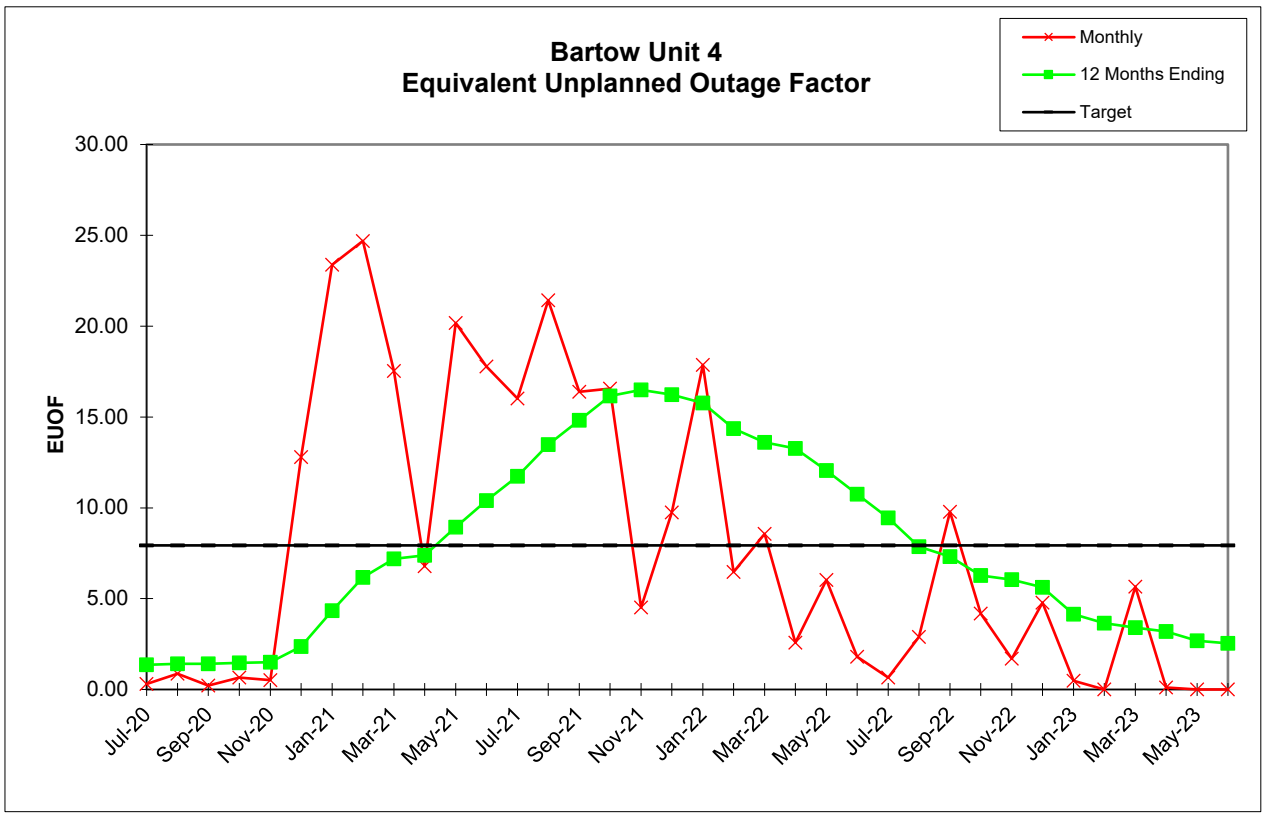

Bartow Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Bartow Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Bartow Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Bartow Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.09
0.08
0.07
0.06
0.05
0.04
0.03
0.02
0.01
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Bartow Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Bartow Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Citrus County

Unit 1

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	737.59	744.00	718.95	144.32	714.77	721.99	744.00	563.00	640.35	4.78	550.98	720.00	744.00	744.00	648.14	571.95	721.00	742.42
RSH	0.00	0.00	1.05	46.20	6.23	4.77	0.00	10.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58
UH	6.41	0.00	0.00	553.48	0.00	17.24	0.00	98.65	102.65	715.22	193.02	0.00	0.00	0.00	71.86	172.05	0.00	0.00
POH	0.00	0.00	0.00	546.71	0.00	0.00	0.00	0.00	102.65	715.22	17.19	0.00	0.00	0.00	0.00	165.56	0.00	0.00
FOH	6.41	0.00	0.00	6.78	0.00	17.24	0.00	74.72	0.00	0.00	127.97	0.00	0.00	0.00	71.86	6.49	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.93	0.00	0.00	47.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	7.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.17	7.19	46.67	0.00	0.00	1.03	0.00	0.00
LRPF	172.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.00	119.23	48.33	0.00	0.00	153.48	0.00	0.00
EFOH	1.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.24	1.06	2.80	0.00	0.00	0.20	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.11
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	221.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.20
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.86	0.00	0.00	4.49	0.00	2.33	0.00	11.72	0.00	0.00	18.85	0.00	0.00	0.00	9.98	1.12	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.08	0.00	0.00	7.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.31	0.15	0.38	0.00	0.00	0.03	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
EUOR	1.07	0.00	0.00	4.49	0.00	2.33	0.00	16.04	0.00	0.00	28.22	0.15	0.38	0.00	9.98	1.16	0.00	0.02
EUOF	1.07	0.00	0.00	0.91	0.00	2.32	0.00	15.79	0.00	0.00	27.56	0.15	0.38	0.00	9.98	0.90	0.00	0.02
POF	0.00	0.00	0.00	73.48	0.00	0.00	0.00	0.00	13.82	99.34	2.31	0.00	0.00	0.00	0.00	22.25	0.00	0.00
EAF	98.93	100.00	100.00	25.61	100.00	97.68	100.00	84.21	86.18	0.66	70.13	99.85	99.62	100.00	90.02	76.85	100.00	99.98

12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	1.48	1.44	1.44	1.62	1.42	1.64	1.64	2.46	2.49	2.71	3.22	3.22	3.13	3.13	4.12	3.89	3.89	3.66
MOR	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.31	0.32	0.35	1.01	1.01	1.01	1.01	1.02	0.96	0.96	0.96
PFOR	0.08	0.07	0.07	0.07	0.03	0.03	0.03	0.03	0.03	0.02	0.44	0.45	0.47	0.47	0.48	0.45	0.45	0.45
PMOR	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.13	0.13	0.15	0.11	0.11	0.11	0.11	0.11	0.10	0.10	0.10
EUOR	1.60	1.56	1.56	1.74	1.50	1.71	1.71	2.91	2.95	3.20	4.69	4.71	4.64	4.64	5.62	5.31	5.31	5.08
EUOF	1.44	1.40	1.40	1.47	1.36	1.56	1.56	2.70	2.70	2.67	3.92	3.93	3.87	3.87	4.69	4.69	4.69	4.50
POF	9.46	9.46	9.46	14.06	7.67	7.67	7.66	6.24	7.41	15.58	15.77	15.77	15.77	15.77	15.77	11.42	11.42	11.42
EAF	89.10	89.14	89.14	84.46	90.97	90.78	90.78	91.06	89.89	81.75	80.31	80.30	80.36	80.36	79.54	83.89	83.89	84.08

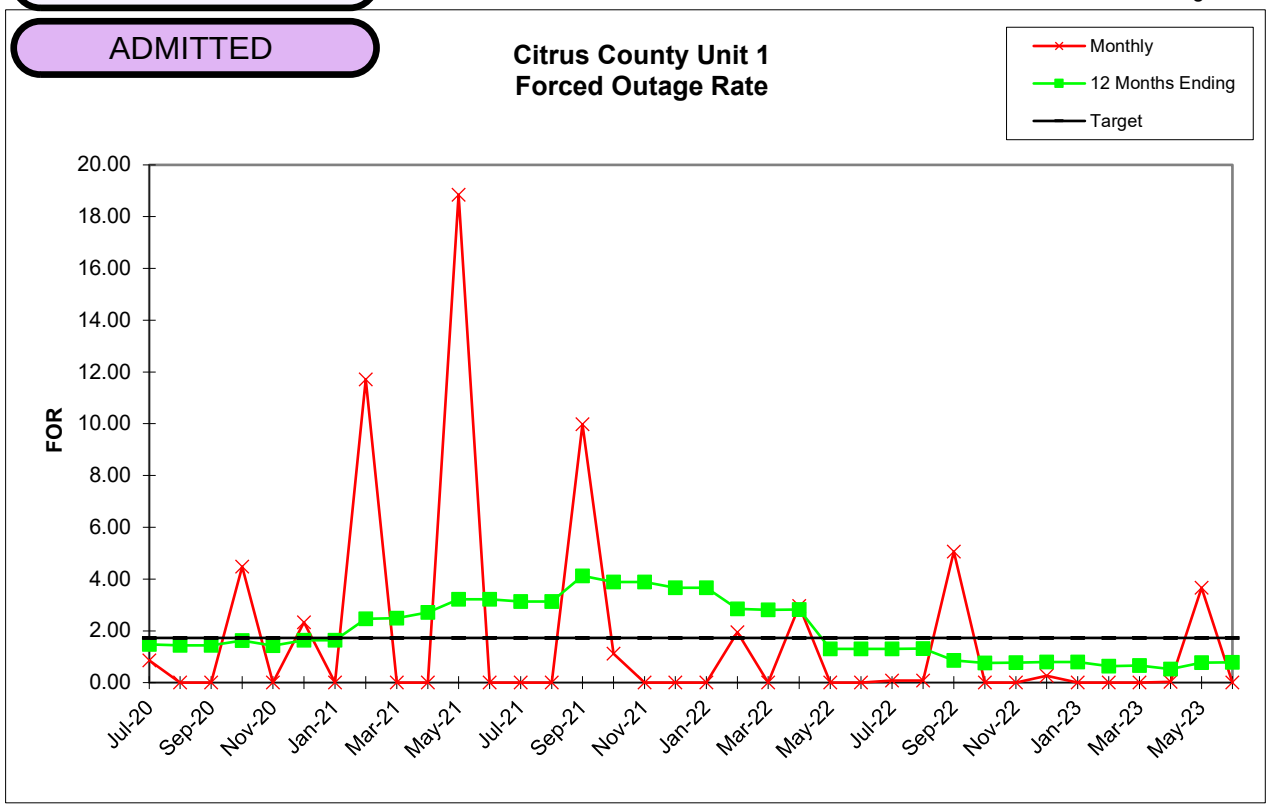
Citrus County

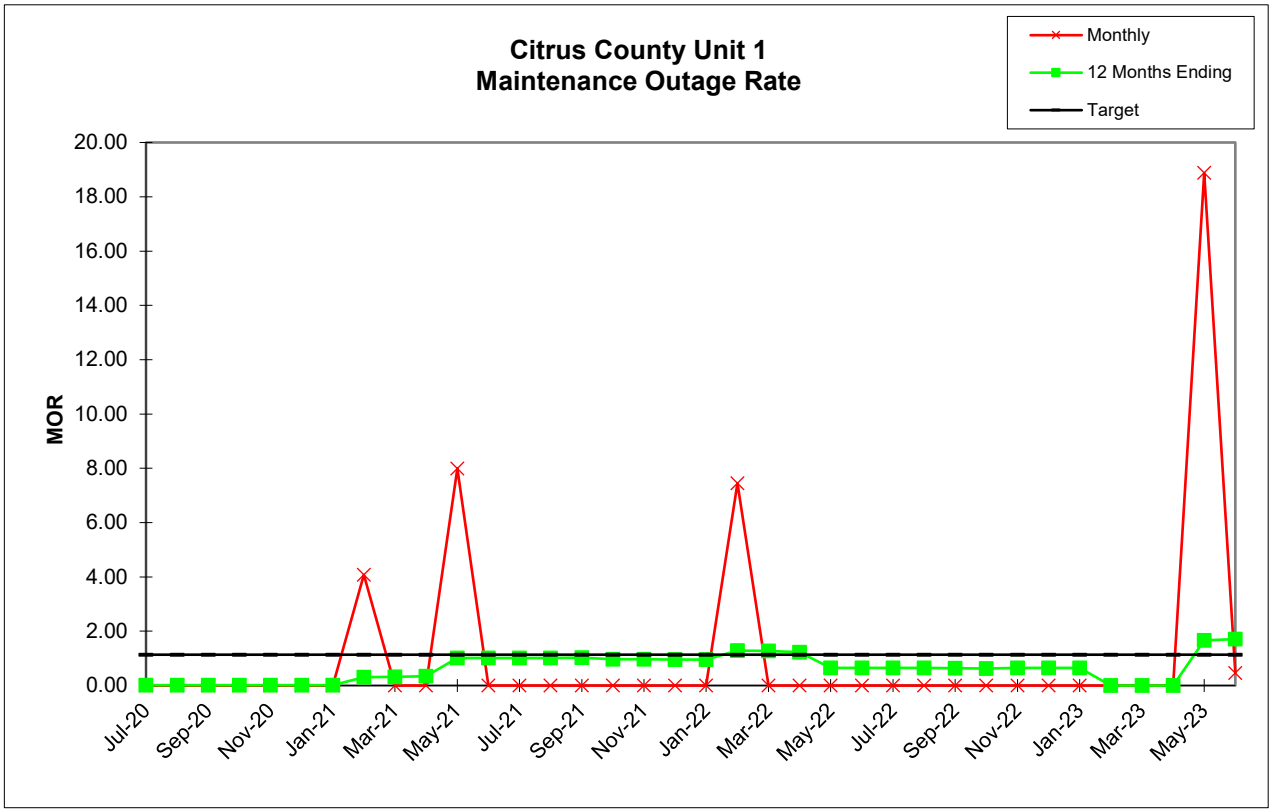
Unit 1

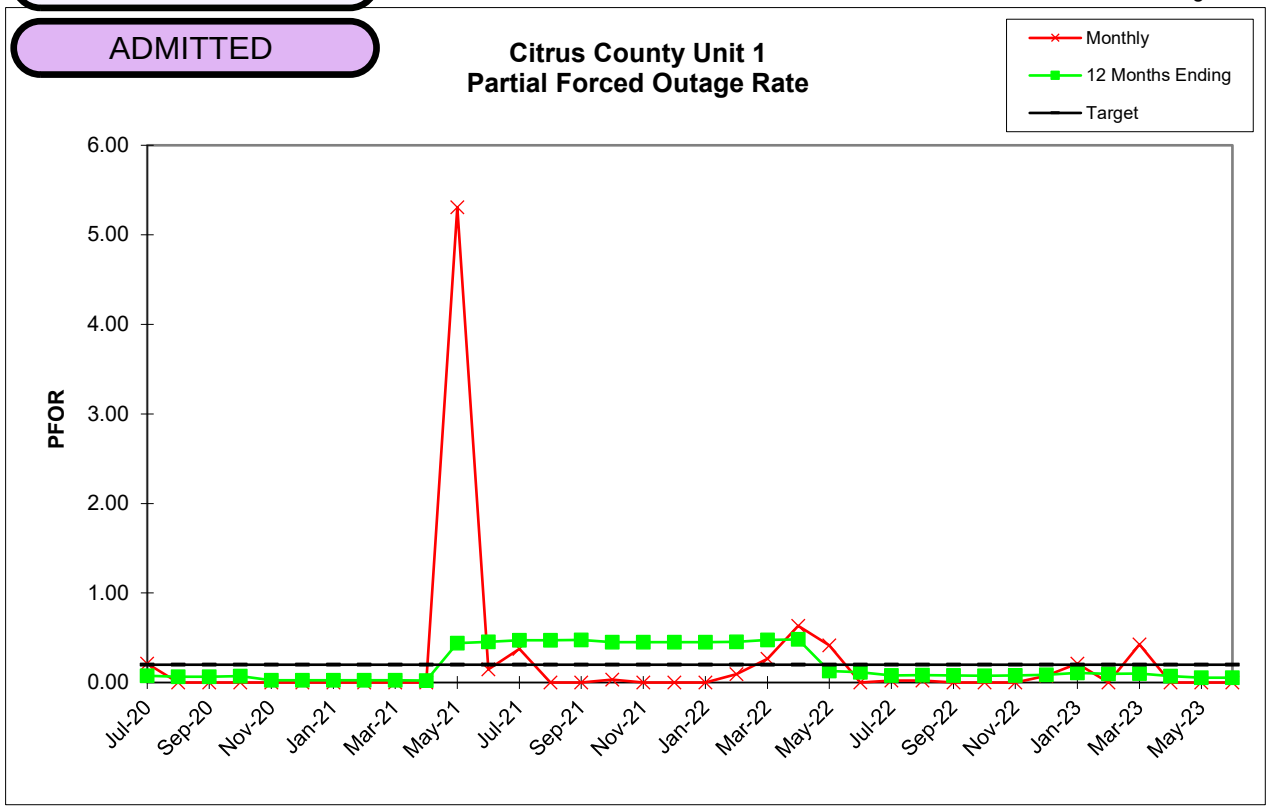
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	610.67	743.00	299.35	284.68	720.00	743.37	743.37	683.53	744.00	517.46	742.02	744.00	672.00	407.95	593.79	574.92	716.71
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.43	0.00
UH	0.00	61.33	0.00	420.65	459.32	0.00	0.63	0.63	36.47	0.00	203.54	1.98	0.00	0.00	335.05	126.21	155.65	3.29
POH	0.00	0.00	0.00	411.53	459.32	0.00	0.00	0.00	0.00	0.00	203.54	0.00	0.00	0.00	335.05	126.03	0.00	0.00
FOH	0.00	12.14	0.00	9.12	0.00	0.00	0.63	0.63	36.47	0.00	0.00	1.98	0.00	0.00	0.00	0.17	21.87	0.00
MOH	0.00	49.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.79	3.29
PFOH	0.00	78.59	269.09	260.76	161.82	0.00	0.84	0.84	0.00	0.00	0.00	2.63	24.00	0.00	24.10	0.00	0.00	0.00
LRPF	0.00	5.87	5.87	5.87	5.87	0.00	162.00	162.00	0.00	0.00	0.00	175.00	52.53	0.00	58.12	0.00	0.00	0.00
EFOH	0.00	0.57	1.96	1.90	1.18	0.00	0.17	0.17	0.00	0.00	0.00	0.57	1.56	0.00	1.74	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.02
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

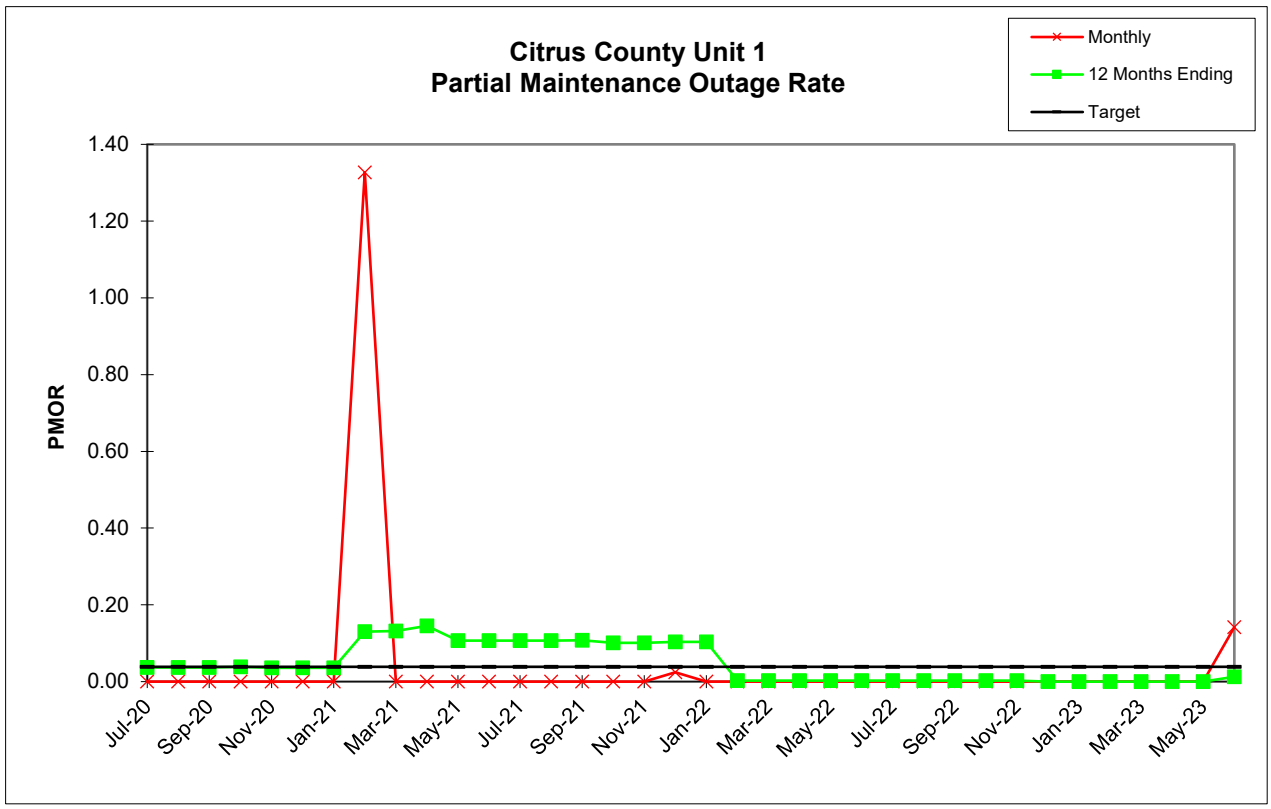
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	0.00	1.95	0.00	2.96	0.00	0.00	0.08	0.08	5.07	0.00	0.00	0.27	0.00	0.00	0.00	0.03	3.66	0.00
MOR	0.00	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.88	0.46
PFOR	0.00	0.09	0.26	0.63	0.41	0.00	0.02	0.02	0.00	0.00	0.00	0.08	0.21	0.00	0.43	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
EUOR	0.00	9.21	0.26	3.57	0.41	0.00	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.43	0.03	21.31	0.60
EUOF	0.00	9.21	0.26	1.53	0.16	0.00	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.23	0.02	20.92	0.60
POF	0.00	0.00	0.00	57.16	61.74	0.00	0.00	0.00	0.00	0.00	28.23	0.00	0.00	0.00	45.09	17.50	0.00	0.00
EAF	100.00	90.79	99.74	41.31	38.11	100.00	99.89	99.89	94.93	100.00	71.77	99.66	99.79	100.00	54.67	82.47	79.08	99.40

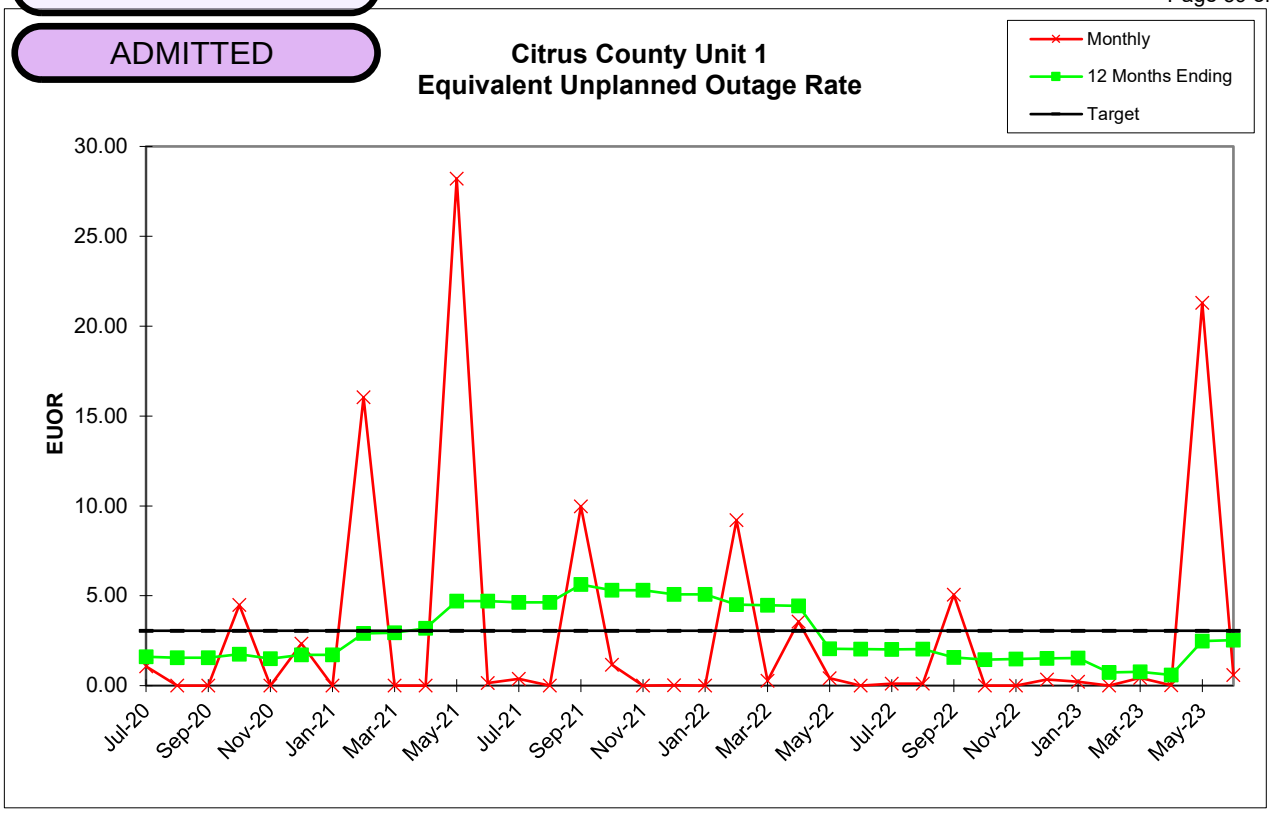
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.66	2.85	2.81	2.82	1.30	1.30	1.31	1.31	0.85	0.75	0.77	0.80	0.80	0.64	0.66	0.52	0.78	0.78
MOR	0.96	1.29	1.27	1.22	0.65	0.65	0.65	0.65	0.64	0.63	0.65	0.65	0.65	0.00	0.00	0.00	1.67	1.71
PFOR	0.45	0.46	0.47	0.48	0.13	0.11	0.08	0.08	0.08	0.08	0.08	0.09	0.11	0.10	0.10	0.07	0.05	0.05
PMOR	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
EUOR	5.08	4.51	4.47	4.44	2.05	2.04	2.01	2.03	1.57	1.45	1.49	1.52	1.54	0.73	0.76	0.59	2.47	2.52
EUOF	4.50	3.99	4.01	4.14	1.81	1.80	1.78	1.79	1.38	1.30	1.30	1.33	1.35	0.64	0.64	0.52	2.28	2.33
POF	11.42	11.42	10.25	6.78	11.83	11.83	11.83	11.83	11.83	9.94	12.26	12.26	12.26	12.26	16.09	12.83	7.59	7.59
EAF	84.08	84.59	85.74	89.08	86.36	86.37	86.39	86.38	86.79	88.75	86.43	86.40	86.39	87.09	83.27	86.65	90.13	90.08

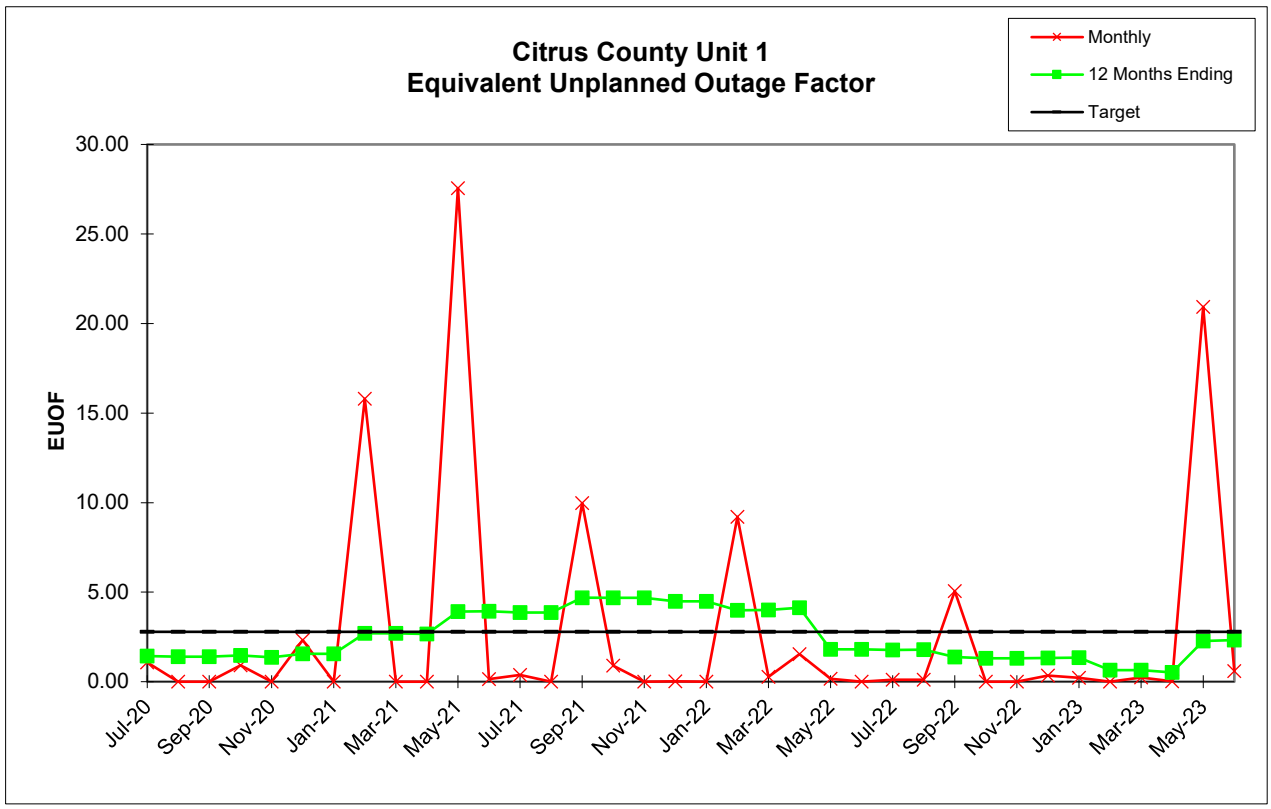

Citrus County Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Citrus County

Unit 2

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	668.38	598.10	380.98	720.56	744.00	306.69	232.38	715.55	742.86	569.43	680.90	724.17	708.90	646.31	721.00	744.00
RSH	0.00	0.00	5.34	0.00	0.00	18.75	0.00	9.15	0.00	0.00	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	46.28	145.90	340.02	4.70	0.00	356.16	510.62	4.45	0.00	150.57	63.10	19.83	11.10	97.69	0.00	0.00
POH	0.00	0.00	0.00	142.35	338.02	0.00	0.00	356.16	510.62	0.00	0.00	0.00	0.00	0.00	0.00	89.66	0.00	0.00
FOH	0.00	0.00	46.28	3.54	2.00	0.00	0.00	0.00	0.00	4.45	0.00	126.50	0.00	19.83	11.10	8.02	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	4.70	0.00	0.00	0.00	0.00	0.00	24.07	63.10	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.00	0.00	5.08	0.00	140.33	46.67	3.58	12.62	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	123.52	0.00	0.00	0.00	0.00	0.00	184.92	0.00	147.46	59.65	185.03	149.91	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	1.17	0.00	25.77	3.47	0.82	2.36	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	5.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	342.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	2.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.00	6.48	0.59	0.52	0.00	0.00	0.00	0.00	0.62	0.00	18.18	0.00	2.67	1.54	1.23	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.00	4.06	8.48	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.16	0.00	4.53	0.51	0.11	0.33	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	6.48	0.60	0.52	0.97	0.00	0.00	0.00	0.78	0.00	24.49	8.95	2.78	1.87	1.23	0.00	0.00
EUOF	0.00	0.00	6.43	0.49	0.28	0.94	0.00	0.00	0.00	0.78	0.00	24.49	8.95	2.78	1.87	1.08	0.00	0.00
POF	0.00	0.00	0.00	19.13	46.88	0.00	0.00	53.00	68.72	0.00	0.00	0.00	0.00	0.00	0.00	12.05	0.00	0.00
EAF	100.00	100.00	93.57	80.38	52.84	99.06	100.00	47.00	31.28	99.22	100.00	75.51	91.05	97.22	98.13	86.87	100.00	100.00

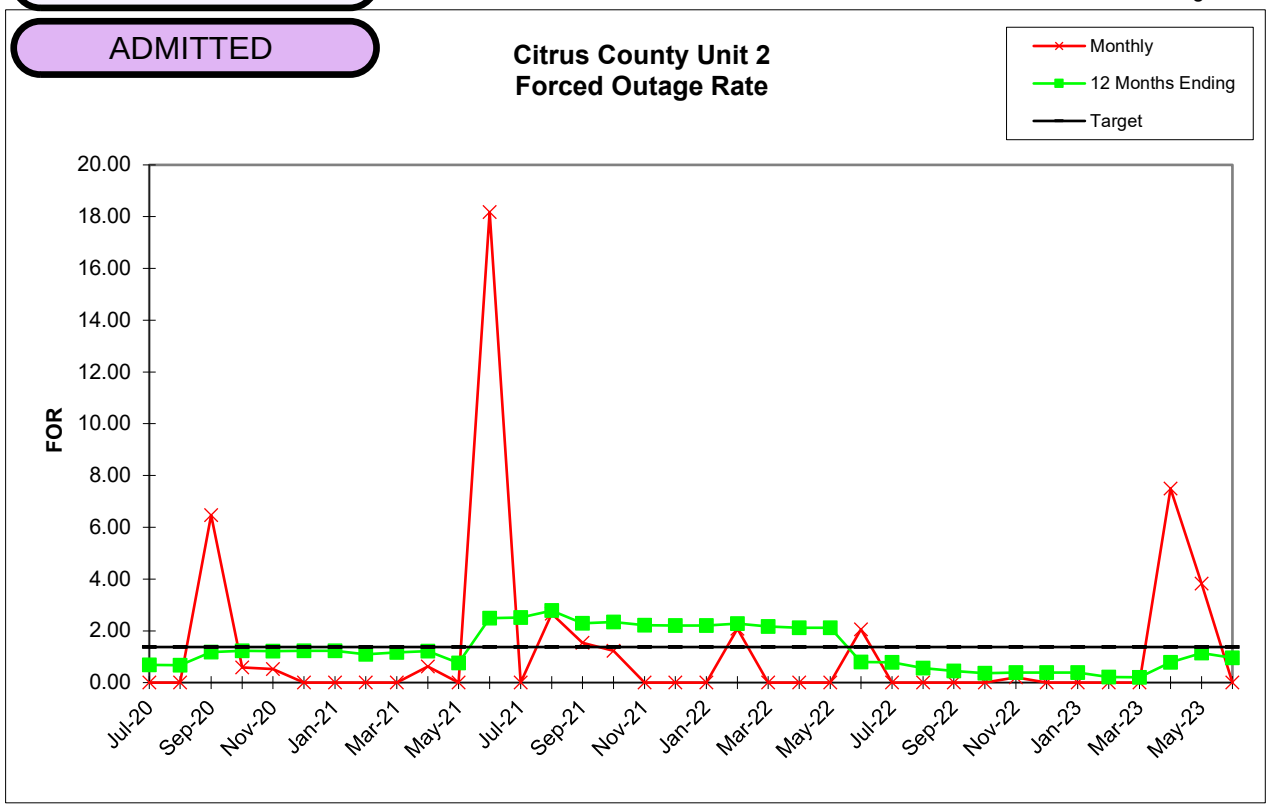
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.69	0.68	1.18	1.23	1.22	1.22	1.22	1.09	1.16	1.22	0.76	2.49	2.51	2.78	2.30	2.34	2.21	2.20
MOR	1.46	0.00	0.00	0.00	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.40	1.28	1.28	1.27	1.26	1.21	1.14
PFOR	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.02	0.02	0.38	0.43	0.44	0.47	0.47	0.45	0.45
PMOR	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00
EUOR	2.14	0.69	1.19	1.24	1.23	1.31	1.31	1.18	1.26	1.34	0.87	3.26	4.17	4.45	4.00	4.03	3.83	3.73
EUOF	1.97	0.64	1.10	1.12	1.15	1.23	1.23	1.06	1.06	1.12	0.74	2.75	3.51	3.75	3.37	3.42	3.40	3.32
POF	7.32	7.32	7.32	8.94	6.20	6.20	6.20	9.60	15.38	15.38	15.38	15.38	15.38	15.38	15.38	14.78	10.92	10.92
EAF	90.71	92.04	91.58	89.93	92.66	92.58	92.58	89.33	83.56	83.50	83.88	81.87	81.11	80.88	81.25	81.80	85.68	85.76

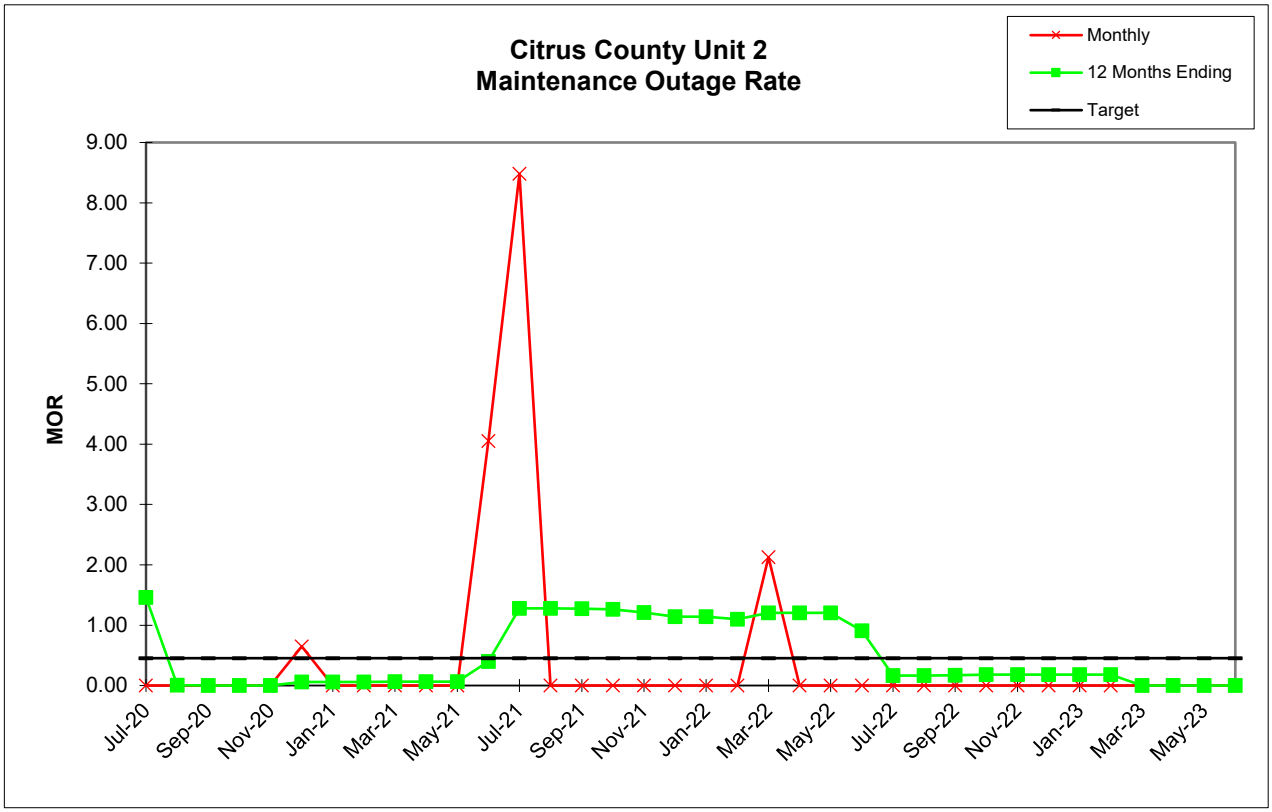
Citrus County
Unit 2

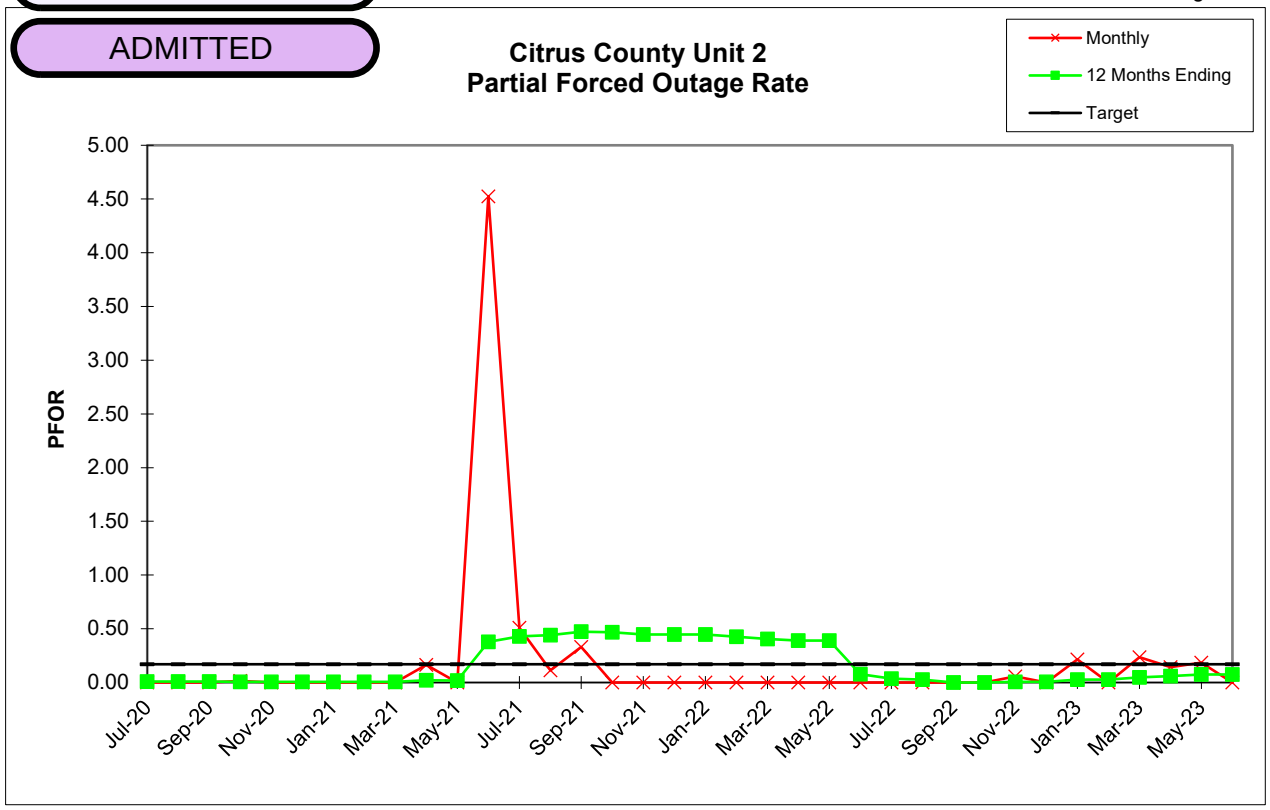
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	635.00	637.79	720.00	744.00	705.21	744.00	744.00	327.39	247.44	719.55	744.00	744.00	672.00	743.00	552.26	686.71	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.85	0.00	0.00
UH	0.00	37.00	105.21	0.00	0.00	14.79	0.00	0.00	392.61	496.56	1.45	0.00	0.00	0.00	0.00	160.88	57.29	0.00
POH	0.00	23.49	91.34	0.00	0.00	0.00	0.00	0.00	392.61	496.56	0.00	0.00	0.00	0.00	0.00	116.12	30.03	0.00
FOH	0.00	13.52	0.00	0.00	0.00	14.79	0.00	0.00	0.00	0.00	1.45	0.00	0.00	0.00	0.00	44.76	27.27	0.00
MOH	0.00	0.00	13.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	0.00	24.00	0.00	24.10	3.60	7.01	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.00	0.00	53.13	0.00	58.67	178.25	144.89	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00	1.59	0.00	1.76	0.80	1.26	0.00
PMOH	0.00	0.00	78.12	260.41	269.09	260.41	296.49	296.49	153.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.98
LRPM	0.00	0.00	12.27	12.27	12.27	12.27	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.69
EMOH	0.00	0.00	1.19	3.98	4.11	3.98	3.69	3.69	1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

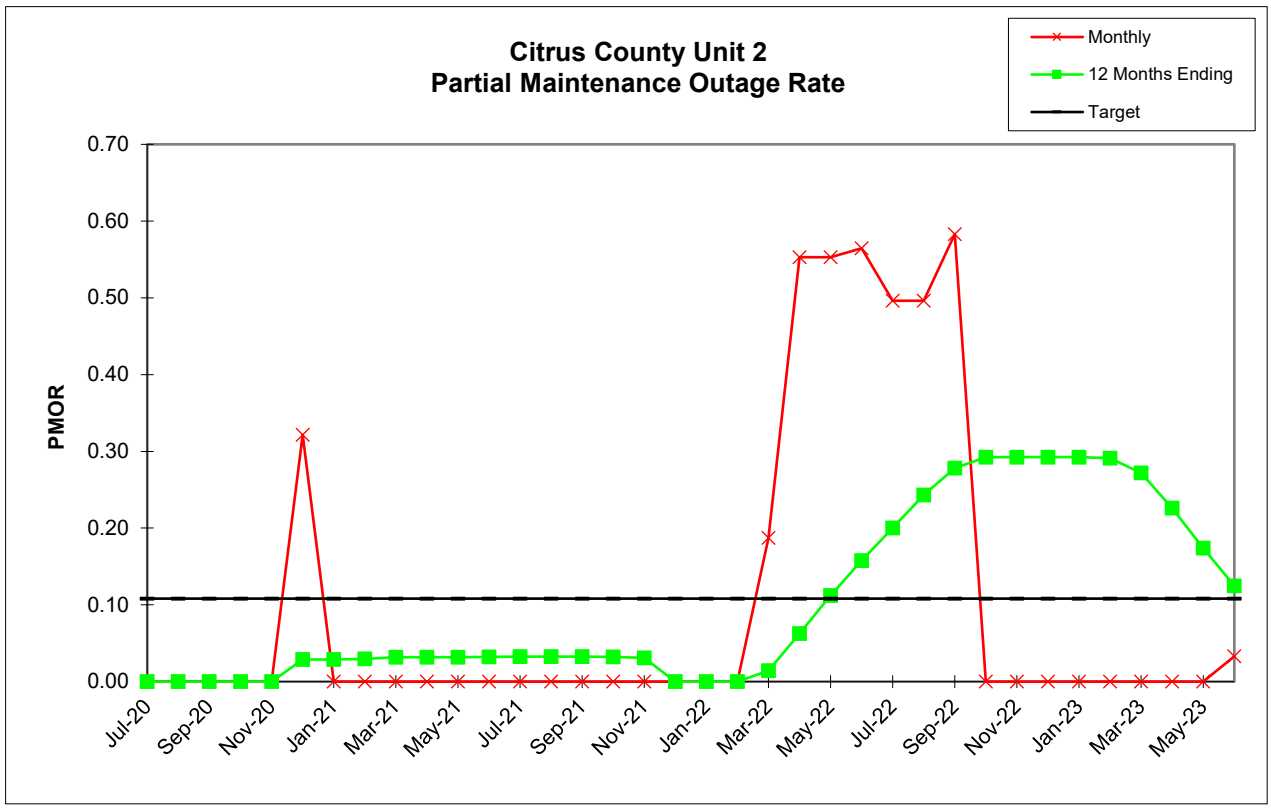
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	0.00	2.08	0.00	0.00	0.00	2.05	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	7.50	3.82	0.00
MOR	0.00	0.00	2.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.21	0.00	0.24	0.14	0.18	0.00
PMOR	0.00	0.00	0.19	0.55	0.55	0.56	0.50	0.50	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
EUOR	0.00	2.08	2.31	0.55	0.55	2.61	0.50	0.50	0.58	0.00	0.26	0.00	0.21	0.00	0.24	7.63	4.00	0.03
EUOF	0.00	2.01	2.03	0.55	0.55	2.61	0.50	0.50	0.27	0.00	0.26	0.00	0.21	0.00	0.24	6.33	3.84	0.03
POF	0.00	3.50	12.29	0.00	0.00	0.00	0.00	0.00	54.53	66.74	0.00	0.00	0.00	0.00	0.00	16.13	4.04	0.00
EAF	100.00	94.49	85.68	99.45	99.45	97.39	99.50	99.50	45.21	33.26	99.74	100.00	99.79	100.00	99.76	77.54	92.13	99.97

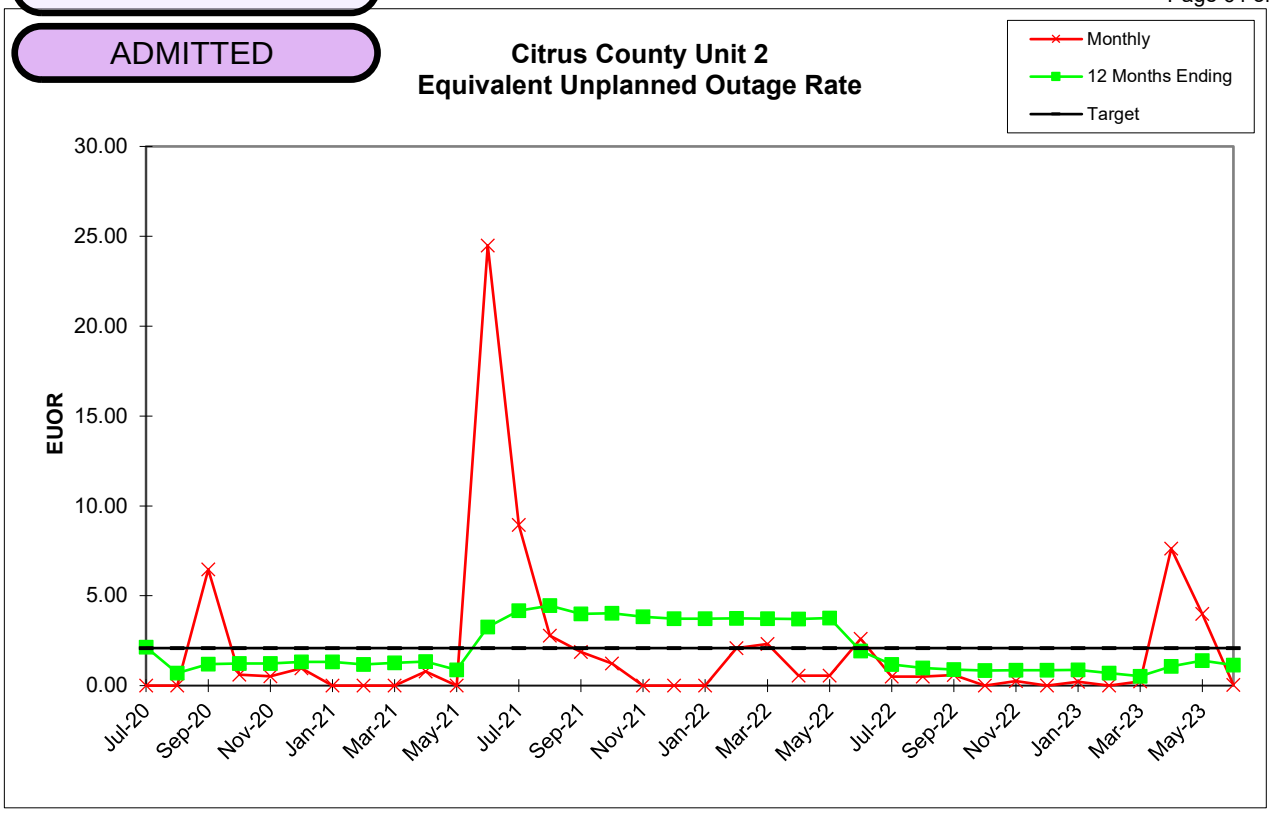
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	2.20	2.28	2.17	2.12	2.12	0.79	0.79	0.56	0.45	0.37	0.38	0.38	0.38	0.21	0.21	0.79	1.14	0.95
MOR	1.14	1.10	1.21	1.21	1.21	0.91	0.16	0.16	0.17	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00
PFOR	0.45	0.43	0.41	0.39	0.39	0.08	0.04	0.03	0.00	0.00	0.01	0.01	0.03	0.03	0.05	0.06	0.08	0.08
PMOR	0.00	0.00	0.01	0.06	0.11	0.16	0.20	0.24	0.28	0.29	0.29	0.29	0.29	0.29	0.27	0.23	0.17	0.12
EUOR	3.73	3.74	3.73	3.71	3.76	1.92	1.18	0.99	0.89	0.83	0.86	0.86	0.88	0.70	0.53	1.07	1.39	1.15
EUOF	3.32	3.47	3.64	3.63	3.67	1.87	1.16	0.96	0.83	0.74	0.76	0.76	0.78	0.62	0.47	0.95	1.23	1.01
POF	10.92	7.12	2.33	2.33	2.33	2.33	2.33	2.33	6.82	11.46	11.46	11.46	11.46	11.19	10.15	11.48	11.82	11.82
EAF	85.76	89.41	94.02	94.04	93.99	95.79	96.51	96.70	92.35	87.80	87.78	87.78	87.76	88.18	89.38	87.58	86.96	87.17

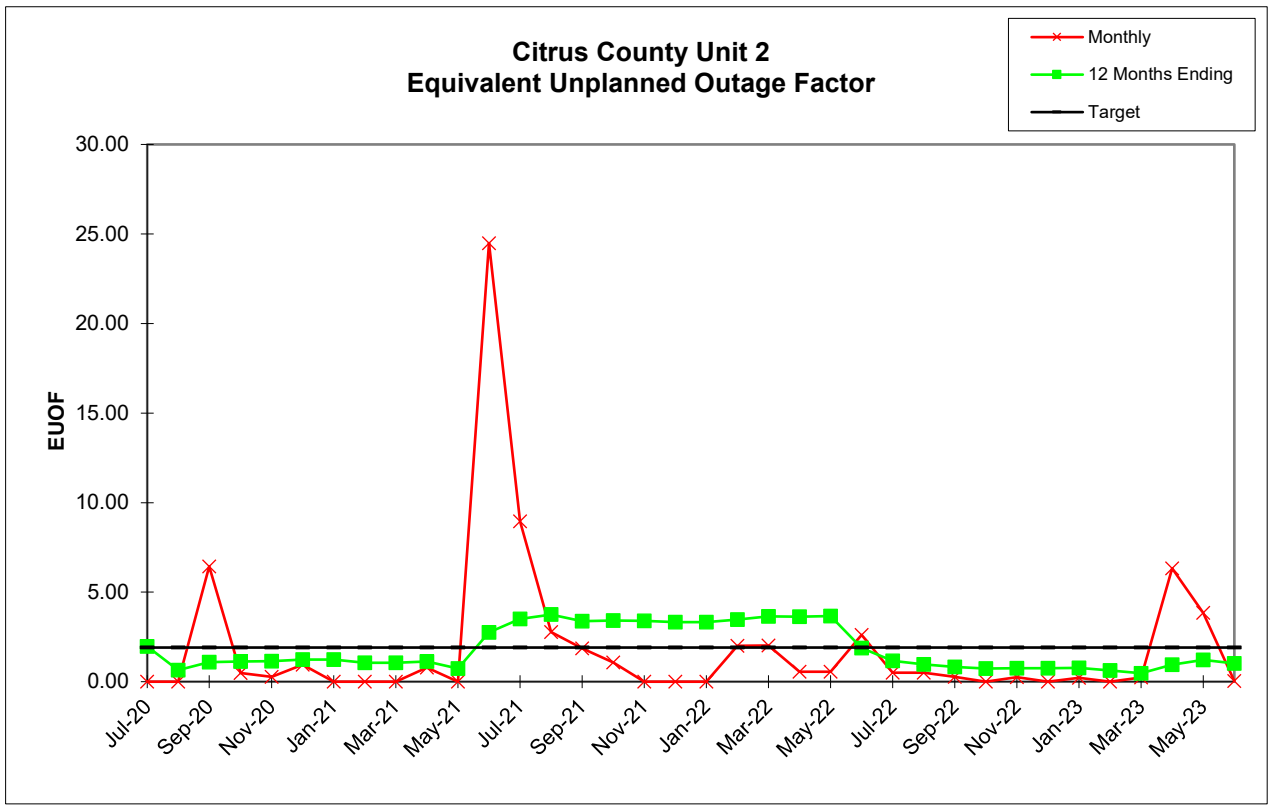

Citrus County Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
5.00
4.50
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.70
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
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Jan-23
Mar-23
May-23


Citrus County Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
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May-22
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Sep-22
Nov-22
Jan-23
Mar-23
May-23


Citrus County Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
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Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Crystal River
Unit 4

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	647.63	744.00	716.50	721.77	0.00	23.06	0.00	0.00	137.61	713.30	654.48	675.62	633.27	744.00	674.88	656.93	530.88	158.82
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	190.12	585.18
UH	96.37	0.00	3.50	22.23	721.00	720.94	744.00	672.00	605.39	6.70	89.52	44.38	110.73	0.00	45.12	87.07	0.00	0.00
POH	0.00	0.00	0.00	22.23	721.00	383.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	96.37	0.00	3.50	0.00	0.00	337.67	744.00	672.00	605.39	6.70	20.70	41.60	21.70	0.00	45.12	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.82	2.78	89.03	0.00	0.00	87.07	0.00	0.00
PFOH	10.63	95.62	47.68	0.00	0.00	0.00	0.00	0.00	72.93	91.55	86.17	235.63	287.53	7.92	47.00	84.50	22.00	0.00
LRPF	127.93	272.31	166.80	0.00	0.00	0.00	0.00	0.00	353.71	182.84	129.39	305.13	331.56	92.99	122.45	95.22	437.00	0.00
EFOH	1.91	36.57	11.17	0.00	0.00	0.00	0.00	0.00	36.23	23.51	15.66	100.98	133.90	1.03	8.08	11.30	13.50	0.00
PMOH	2.50	5.00	0.00	15.75	0.00	0.00	0.00	0.00	0.00	12.58	0.00	37.60	0.00	0.00	0.00	0.00	50.00	0.00
LRPM	91.14	92.56	0.00	110.76	0.00	0.00	0.00	0.00	0.00	92.82	0.00	326.84	0.00	0.00	0.00	0.00	93.00	0.00
EMOH	0.32	0.65	0.00	2.45	0.00	0.00	0.00	0.00	0.00	1.64	0.00	17.26	0.00	0.00	0.00	0.00	6.53	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	12.95	0.00	0.49	0.00	0.00	93.61	100.00	100.00	81.48	0.93	3.07	5.80	3.31	0.00	6.27	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.51	0.41	12.33	0.00	0.00	11.70	0.00	0.00
PFOR	0.29	4.92	1.56	0.00	0.00	0.00	0.00	0.00	26.33	3.30	2.39	14.95	21.14	0.14	1.20	1.72	2.54	0.00
PMOR	0.05	0.09	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.23	0.00	2.55	0.00	0.00	0.00	0.00	1.23	0.00
EUOR	13.25	5.00	2.04	0.34	0.00	93.61	100.00	100.00	86.36	4.42	14.14	22.59	32.88	0.14	7.39	13.22	3.77	0.00
EUOF	13.25	5.00	2.04	0.33	0.00	45.39	100.00	100.00	86.36	4.42	14.14	22.59	32.88	0.14	7.39	13.22	2.78	0.00
POF	0.00	0.00	0.00	2.99	100.00	51.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	86.75	95.00	97.96	96.68	0.00	3.10	0.00	0.00	13.64	95.58	85.86	77.41	67.12	99.86	92.61	86.78	97.22	100.00

12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	16.75	8.52	6.19	2.93	3.44	11.75	25.85	35.20	40.86	36.63	35.39	33.43	32.83	32.83	33.39	33.68	31.43	27.88
MOR	4.13	3.62	3.47	3.38	3.97	3.94	3.94	3.94	3.80	3.19	2.85	1.40	3.10	3.10	3.13	4.80	4.35	4.25
PFOR	4.38	4.68	1.97	1.84	1.81	1.79	1.79	1.79	2.73	2.83	2.94	4.49	7.13	6.42	6.42	6.73	6.32	6.17
PMOR	0.01	0.03	0.02	0.08	0.10	0.10	0.10	0.10	0.10	0.12	0.11	0.44	0.44	0.43	0.43	0.38	0.47	0.46
EUOR	23.16	15.73	11.06	7.91	8.92	16.45	29.40	38.07	43.84	39.75	38.53	37.31	39.22	38.75	39.25	40.39	38.02	34.75
EUOF	10.80	7.64	5.47	3.89	3.75	7.60	16.07	23.78	31.10	31.47	31.59	32.51	34.18	33.76	34.20	35.30	35.53	31.67
POF	28.74	28.74	28.74	28.99	36.93	35.83	35.83	31.82	23.33	15.12	12.86	12.86	12.86	12.86	12.86	12.61	4.38	0.00
EAF	60.46	63.62	65.79	67.11	59.32	56.58	48.11	44.40	45.56	53.42	55.55	54.63	52.96	53.38	52.94	52.10	60.10	68.33

Crystal River
Unit 4

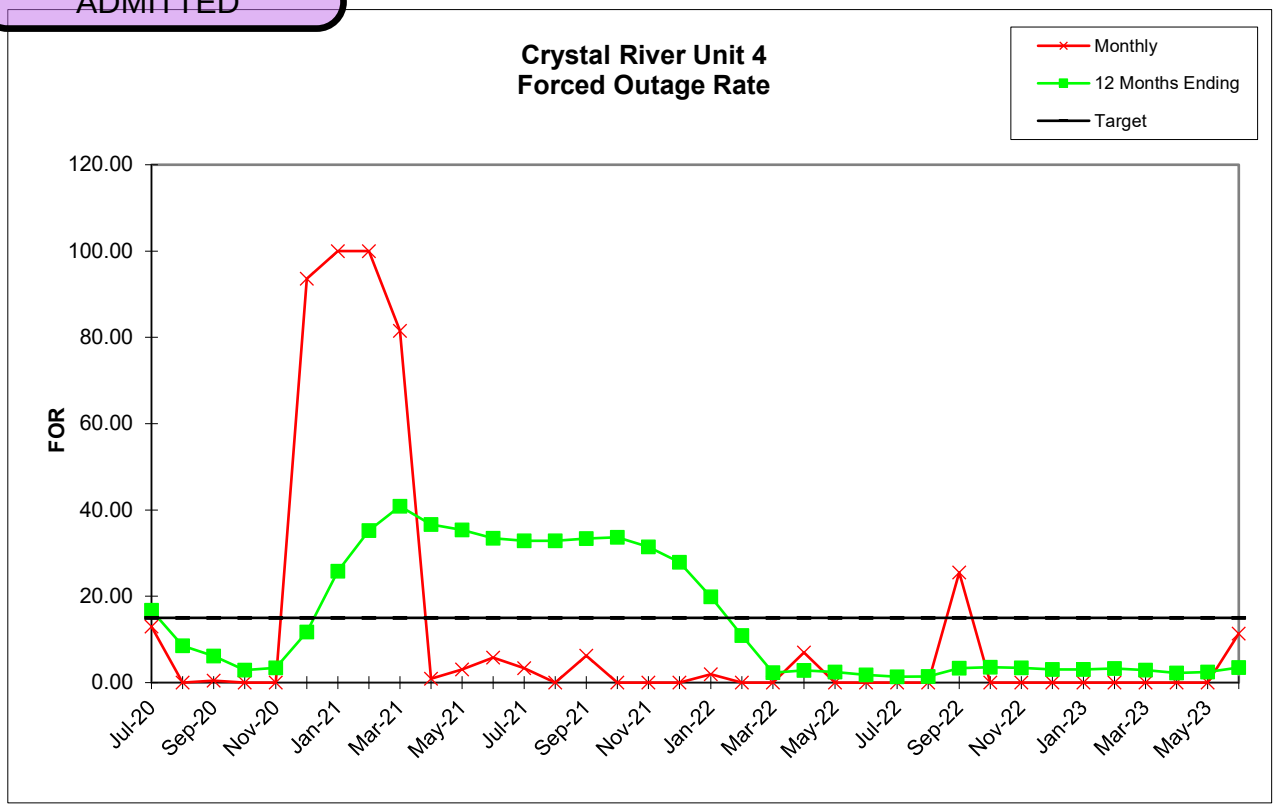
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	134.15	350.53	0.00	427.50	628.37	709.93	744.00	443.20	419.25	316.00	721.00	744.00	34.67	0.00	717.33	720.00	67.00	359.04
RSH	607.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	428.00	0.00	0.00	493.33	607.00	25.67	0.00	378.00	223.98
UH	2.67	321.47	743.00	292.50	115.63	10.07	0.00	300.80	300.75	0.00	0.00	0.00	216.00	65.00	0.00	0.00	299.00	136.98
POH	0.00	321.47	743.00	106.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	299.00	0.00
FOH	2.67	0.00	0.00	32.22	0.00	0.00	0.00	0.00	143.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.98
MOH	0.00	0.00	0.00	153.40	115.63	10.07	0.00	300.80	156.85	0.00	0.00	0.00	216.00	65.00	0.00	0.00	0.00	91.00
PFOH	81.30	35.97	0.00	328.58	209.33	0.00	550.50	398.15	2.08	35.50	128.00	94.40	0.00	0.00	80.75	37.50	0.00	80.33
LRPF	138.01	284.00	0.00	32.78	228.95	0.00	107.02	27.11	403.00	188.00	123.49	88.89	0.00	0.00	116.38	18.00	0.00	76.10
EFOH	15.76	14.35	0.00	15.13	67.31	0.00	82.74	15.16	1.18	9.37	22.20	11.79	0.00	0.00	13.20	0.95	0.00	8.59
PMOH	0.00	191.53	0.00	0.00	16.00	4.50	0.00	0.00	0.00	37.00	4.50	0.00	0.00	0.00	3.67	0.00	0.00	0.00
LRPM	0.00	112.00	0.00	0.00	162.00	522.00	0.00	0.00	0.00	122.00	474.00	0.00	0.00	0.00	112.00	0.00	0.00	0.00
EMOH	0.00	30.13	0.00	0.00	3.64	3.30	0.00	0.00	0.00	6.34	3.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00

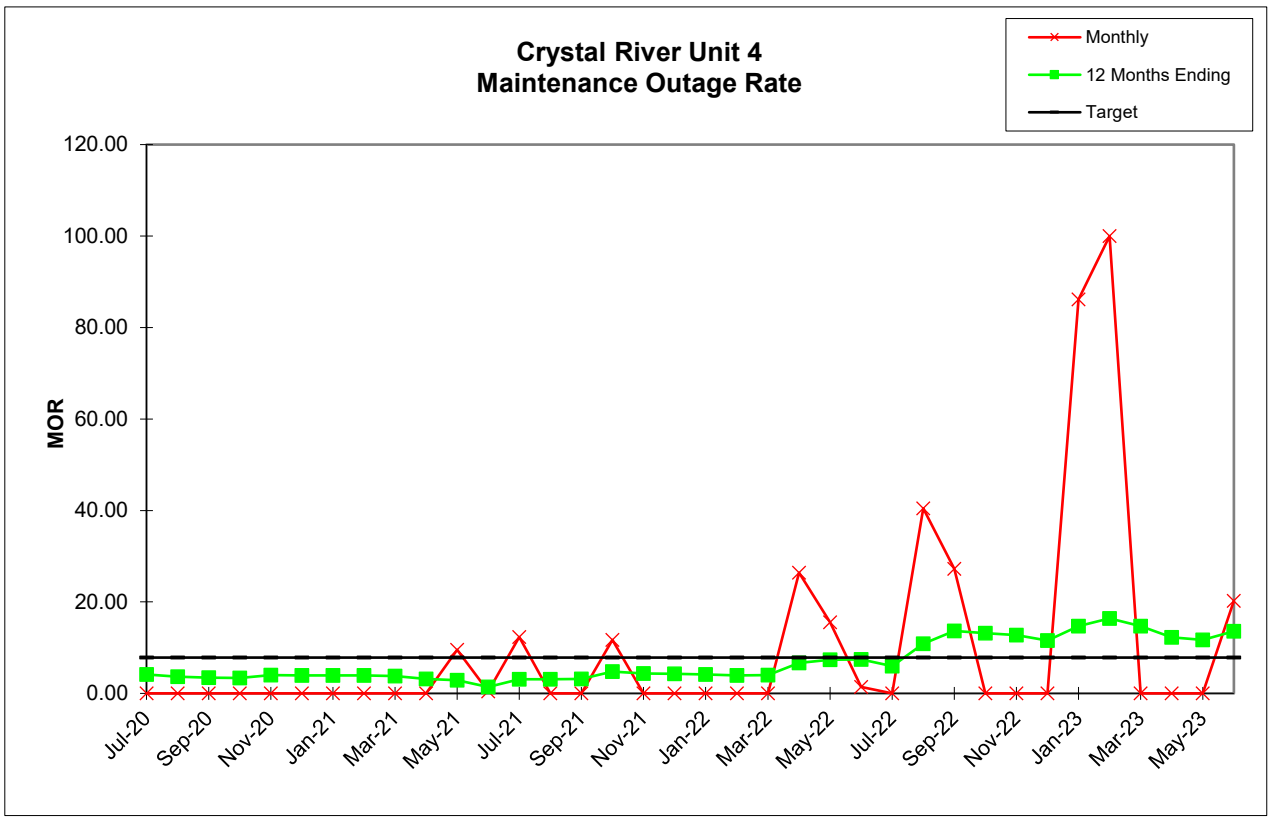
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	1.95	0.00	0.00	7.01	0.00	0.00	0.00	0.00	25.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.35
MOR	0.00	0.00	0.00	26.41	15.54	1.40	0.00	40.43	27.23	0.00	0.00	0.00	86.17	100.00	0.00	0.00	0.00	20.22
PFOR	11.75	4.09	0.00	3.54	10.71	0.00	11.12	3.42	0.28	2.97	3.08	1.58	0.00	0.00	1.84	0.13	0.00	2.39
PMOR	0.00	8.60	0.00	0.00	0.58	0.46	0.00	0.00	0.00	2.01	0.42	0.00	0.00	0.00	0.08	0.00	0.00	0.00
EUOR	13.47	12.69	0.00	32.74	25.08	1.86	11.12	42.47	41.93	4.97	3.49	1.58	86.17	100.00	1.92	0.13	0.00	29.35
EUOF	2.48	6.62	0.00	27.88	25.08	1.86	11.12	42.47	41.93	2.11	3.49	1.58	29.03	9.67	1.85	0.13	0.00	20.22
POF	0.00	47.84	100.00	14.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.19	0.00
EAF	97.52	45.54	0.00	57.27	74.92	98.14	88.88	57.53	58.07	97.89	96.51	98.42	70.97	90.33	98.15	99.87	59.81	79.78

12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	19.86	10.93	2.28	2.83	2.49	1.77	1.37	1.44	3.32	3.55	3.42	3.07	3.08	3.28	2.90	2.27	2.49	3.47
MOR	4.15	3.92	4.01	6.64	7.39	7.46	5.98	10.89	13.67	13.16	12.73	11.56	14.68	16.40	14.70	12.24	11.73	13.57
PFOR	6.30	6.17	5.70	5.84	6.79	4.96	3.98	4.46	4.54	4.82	4.81	4.52	4.32	4.33	4.03	3.61	2.78	3.13
PMOR	0.45	0.92	0.94	0.96	1.03	0.77	0.76	0.80	0.84	1.03	0.92	0.82	0.84	0.31	0.29	0.27	0.23	0.19
EUOR	27.77	20.15	12.35	15.29	16.60	14.19	11.59	16.66	20.67	20.77	20.19	18.57	21.22	22.49	20.41	17.33	16.27	18.95
EUOF	23.39	16.23	8.90	10.83	11.76	10.06	8.21	11.80	14.64	13.70	13.76	13.89	16.15	16.38	16.54	14.26	12.13	13.64
POF	0.00	3.67	12.15	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37	9.70	1.22	0.00	3.41	3.41
EAF	76.61	80.10	78.95	75.80	74.87	76.57	78.42	74.83	71.99	72.93	72.87	72.74	70.48	73.92	82.24	85.74	84.46	82.95

FPSC EXH No. 9
10/30/2023
ADMITTED

C2-222

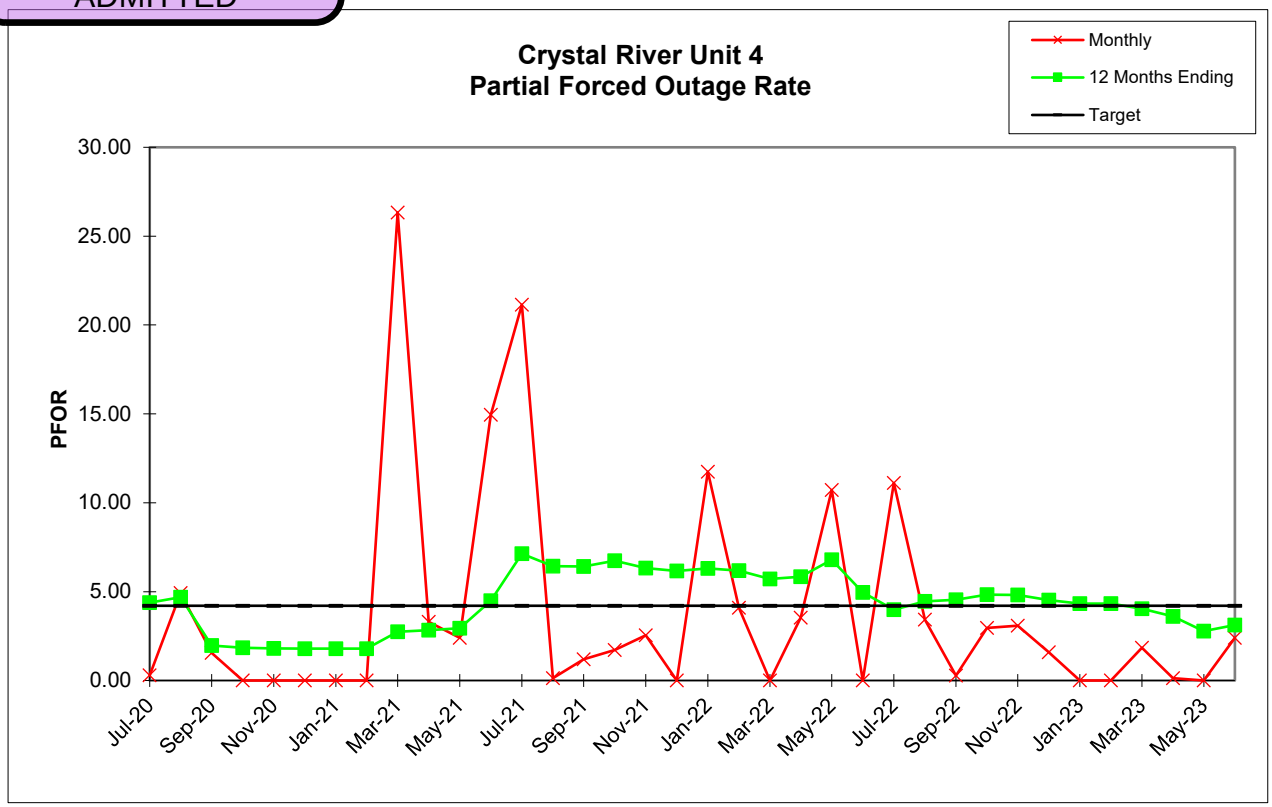


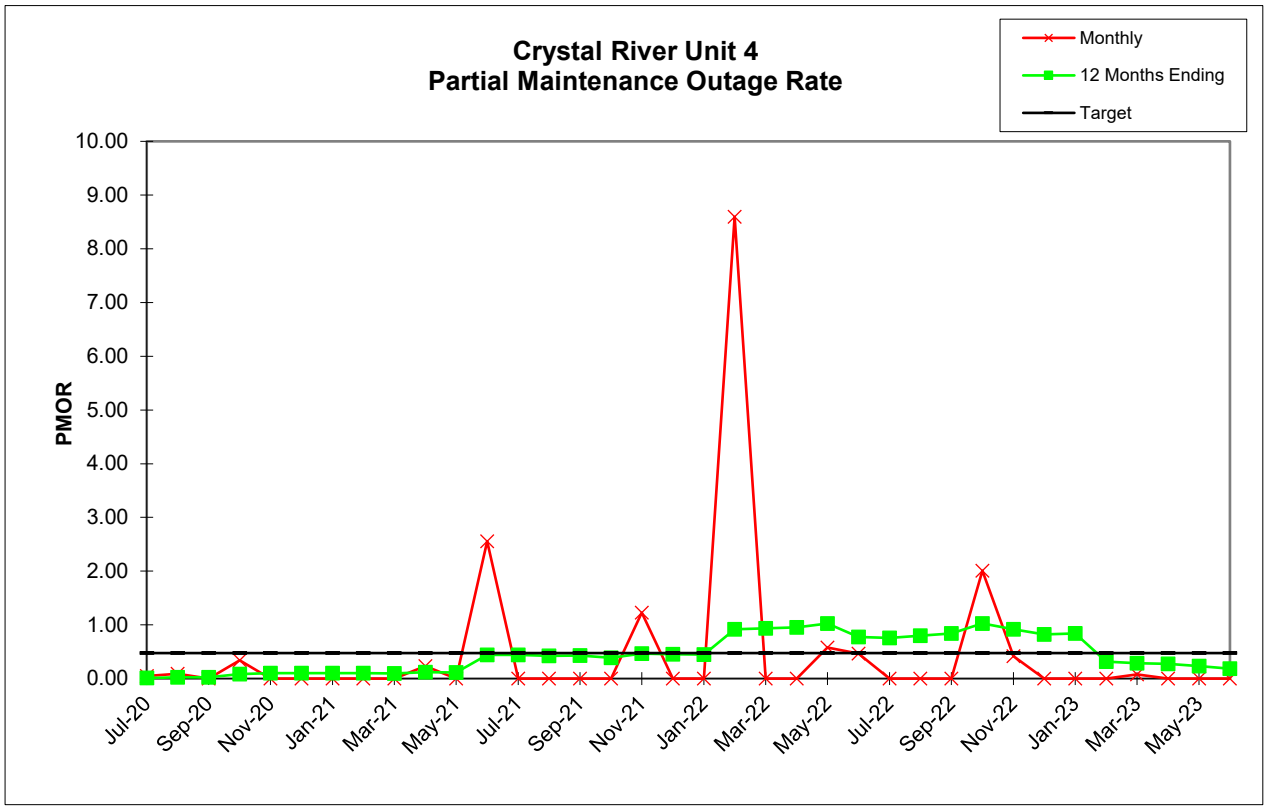


FPSC EXH No. 9
10/30/2023

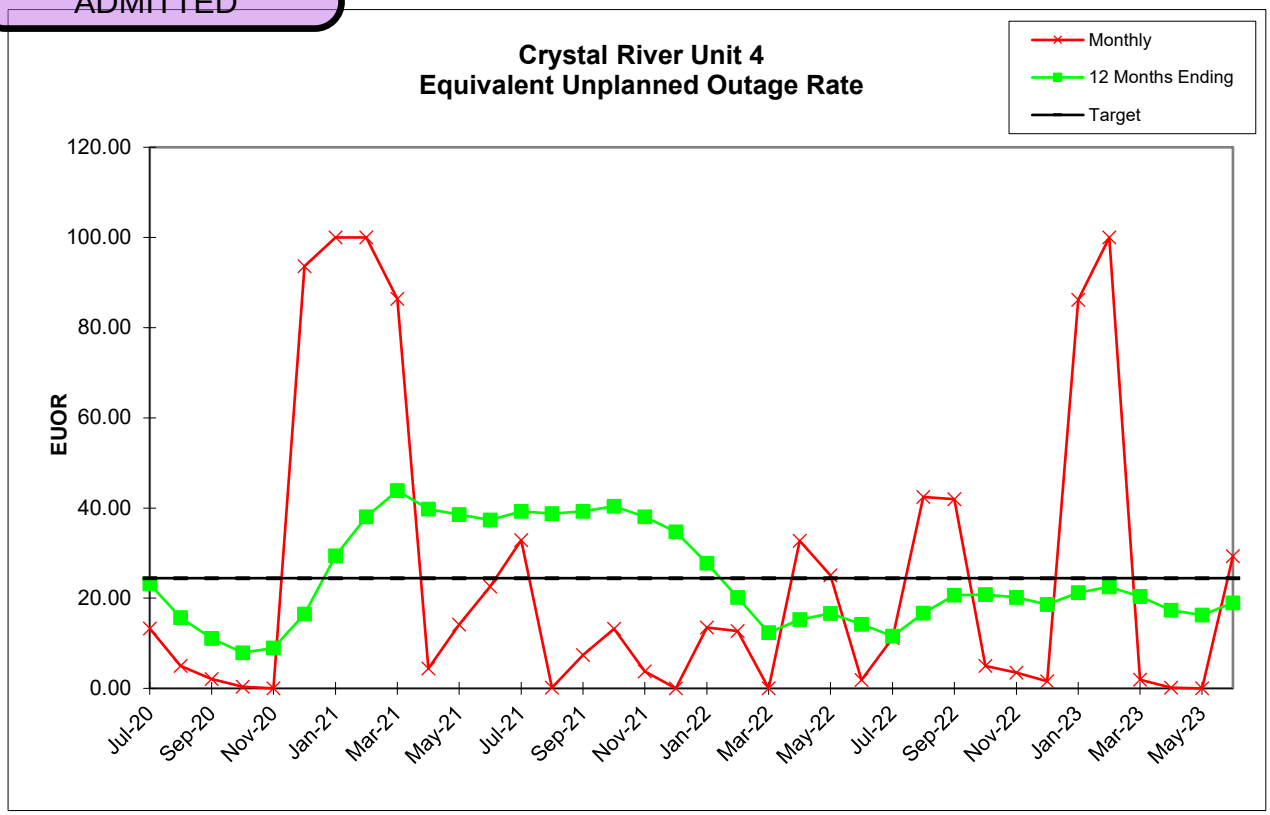
ADMITTED

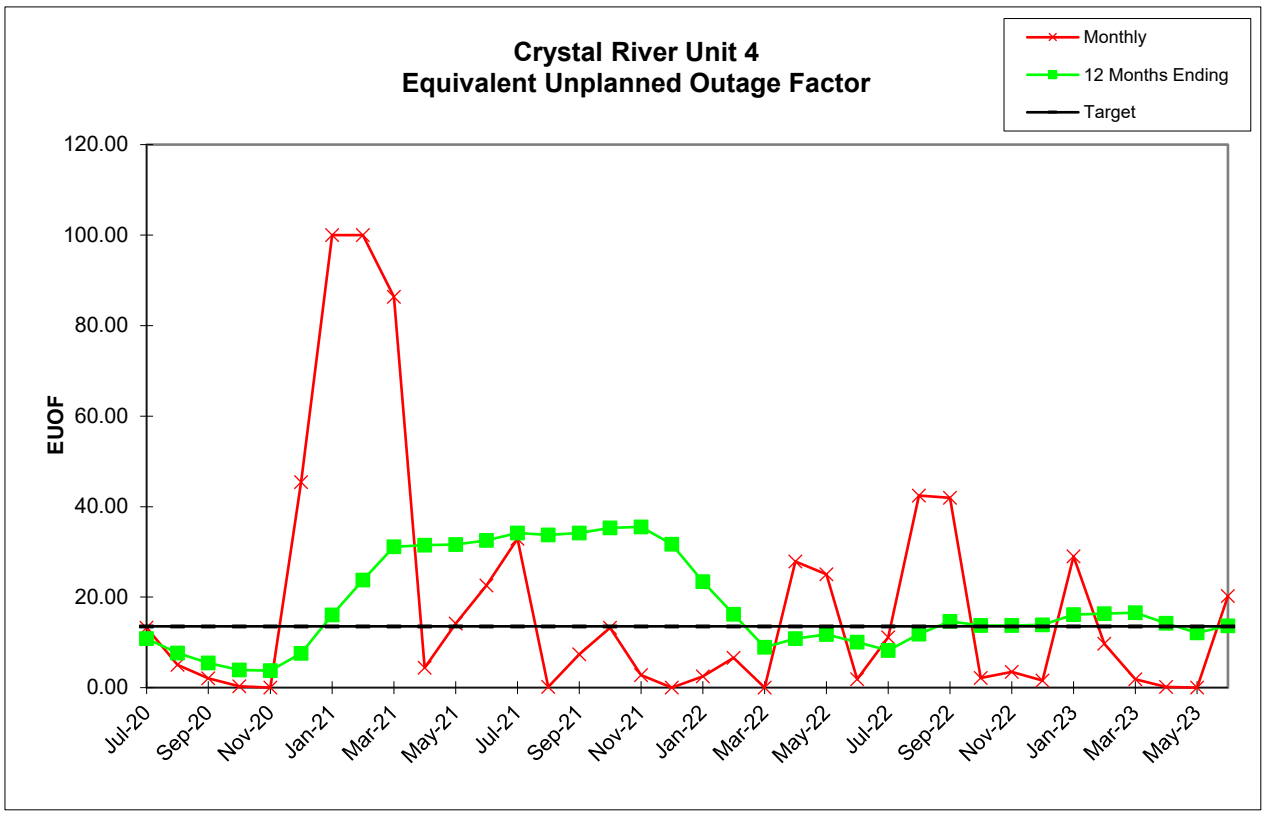
C2-223





C2-194


Crystal River Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Crystal River Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Crystal River
Unit 5

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	737.07	720.00	744.00	144.90	302.00	615.02	664.00	743.00	654.02	703.70	590.52	744.00	673.26	551.07	607.87	0.00	98.51
RSH	0.00	0.00	0.00	0.00	0.00	0.00	104.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.93	136.13	144.00	201.67
UH	0.00	6.93	0.00	0.00	576.10	442.00	24.00	8.00	0.00	65.98	40.30	129.48	0.00	70.74	0.00	0.00	577.00	443.82
POH	0.00	0.00	0.00	0.00	576.10	442.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	577.00	443.82
FOH	0.00	6.93	0.00	0.00	0.00	0.00	24.00	8.00	0.00	65.98	40.30	129.48	0.00	4.22	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.52	0.00	0.00	0.00	0.00
PFOH	19.23	28.25	29.23	0.00	0.00	92.98	33.75	61.55	24.90	91.72	12.93	77.40	201.29	52.30	12.50	0.00	0.00	53.00
LRPF	319.74	120.89	158.86	0.00	0.00	140.66	281.90	216.40	305.96	153.27	168.03	117.51	179.77	244.22	213.24	0.00	0.00	282.00
EFOH	8.66	4.81	6.54	0.00	0.00	18.42	13.40	18.76	10.73	19.80	3.06	12.81	50.97	17.99	3.75	0.00	0.00	21.05
PMOH	5.00	0.00	0.00	18.48	0.00	0.00	0.00	11.00	0.00	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	89.46	0.00	0.00	196.71	0.00	0.00	0.00	101.98	0.00	289.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.63	0.00	0.00	5.12	0.00	0.00	0.00	1.58	0.00	7.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.93	0.00	0.00	0.00	0.00	3.76	1.19	0.00	9.16	5.42	17.98	0.00	0.62	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.99	0.00	0.00	0.00	0.00
PFOR	1.16	0.65	0.91	0.00	0.00	6.10	2.18	2.83	1.44	3.03	0.43	2.17	6.85	2.67	0.68	0.00	0.00	21.37
PMOR	0.08	0.00	0.00	0.69	0.00	0.00	0.00	0.24	0.00	1.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.25	1.58	0.91	0.69	0.00	6.10	5.85	4.22	1.44	12.93	5.83	19.76	6.85	11.93	0.68	0.00	0.00	21.37
EUOF	1.25	1.58	0.91	0.69	0.00	2.48	5.03	4.22	1.44	12.93	5.83	19.76	6.85	11.93	0.52	0.00	0.00	2.83
POF	0.00	0.00	0.00	0.00	79.90	59.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.03	59.65
EAF	98.75	98.42	99.09	99.31	20.10	38.12	94.97	95.78	98.56	87.07	94.17	80.24	93.15	88.07	99.48	100.00	19.97	37.52

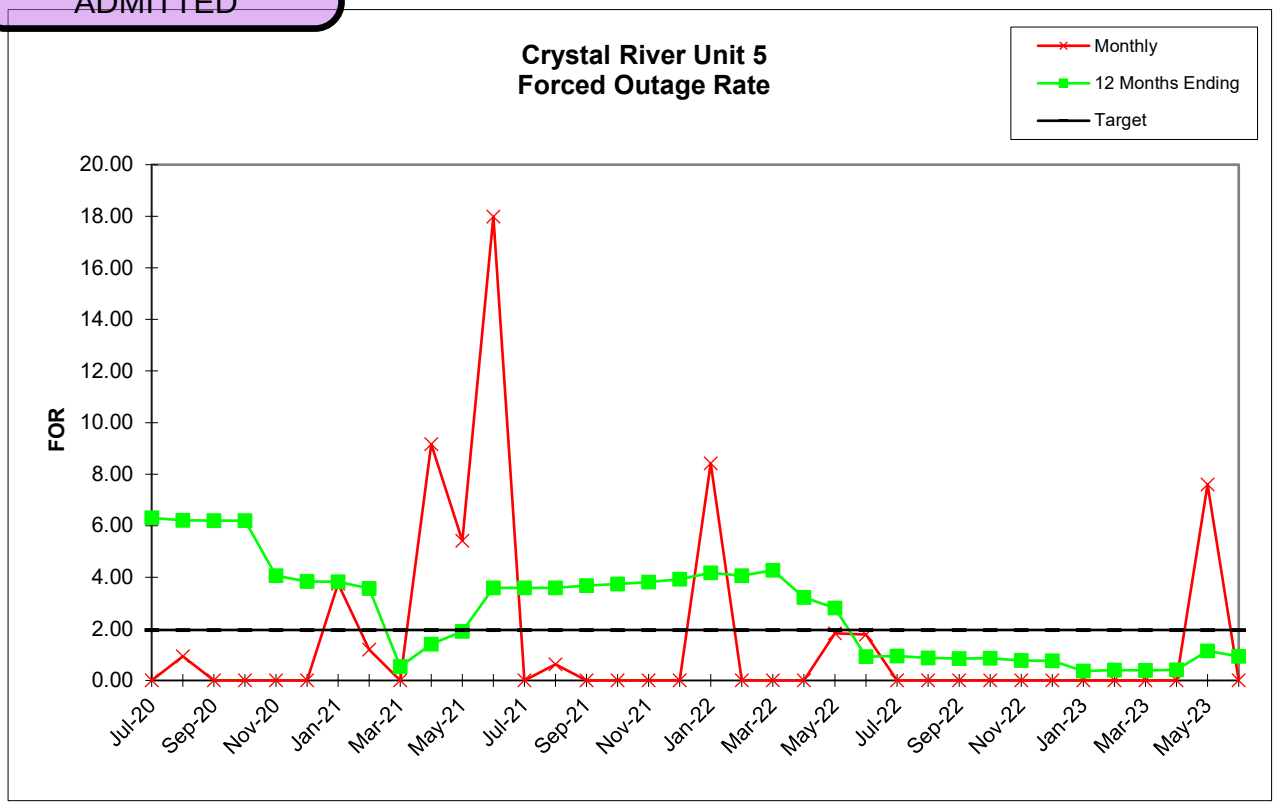
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	6.30	6.21	6.20	6.20	4.06	3.84	3.83	3.57	0.54	1.41	1.90	3.60	3.60	3.59	3.67	3.74	3.82	3.93
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.92	0.94	0.96	0.99
PFOR	2.90	1.79	1.41	1.35	1.35	1.62	1.68	1.80	1.16	1.39	1.41	1.59	2.16	2.36	2.38	2.43	2.48	2.59
PMOR	0.04	0.04	0.04	0.11	0.12	0.11	0.10	0.11	0.10	0.20	0.20	0.20	0.19	0.19	0.20	0.13	0.13	0.13
EUOR	9.06	7.93	7.56	7.57	5.47	5.50	5.54	5.41	1.80	2.98	3.47	5.32	5.87	6.87	6.99	7.05	7.20	7.44
EUOF	5.68	5.14	4.91	4.92	3.23	3.44	3.86	4.20	1.48	2.54	3.03	4.64	5.11	5.99	5.96	5.90	5.90	5.93
POF	5.74	5.74	5.74	5.74	12.02	11.59	11.59	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.63	11.65
EAF	88.58	89.12	89.35	89.34	84.75	84.97	84.55	84.18	86.90	85.84	85.35	83.74	83.26	82.38	82.42	82.47	82.46	82.41

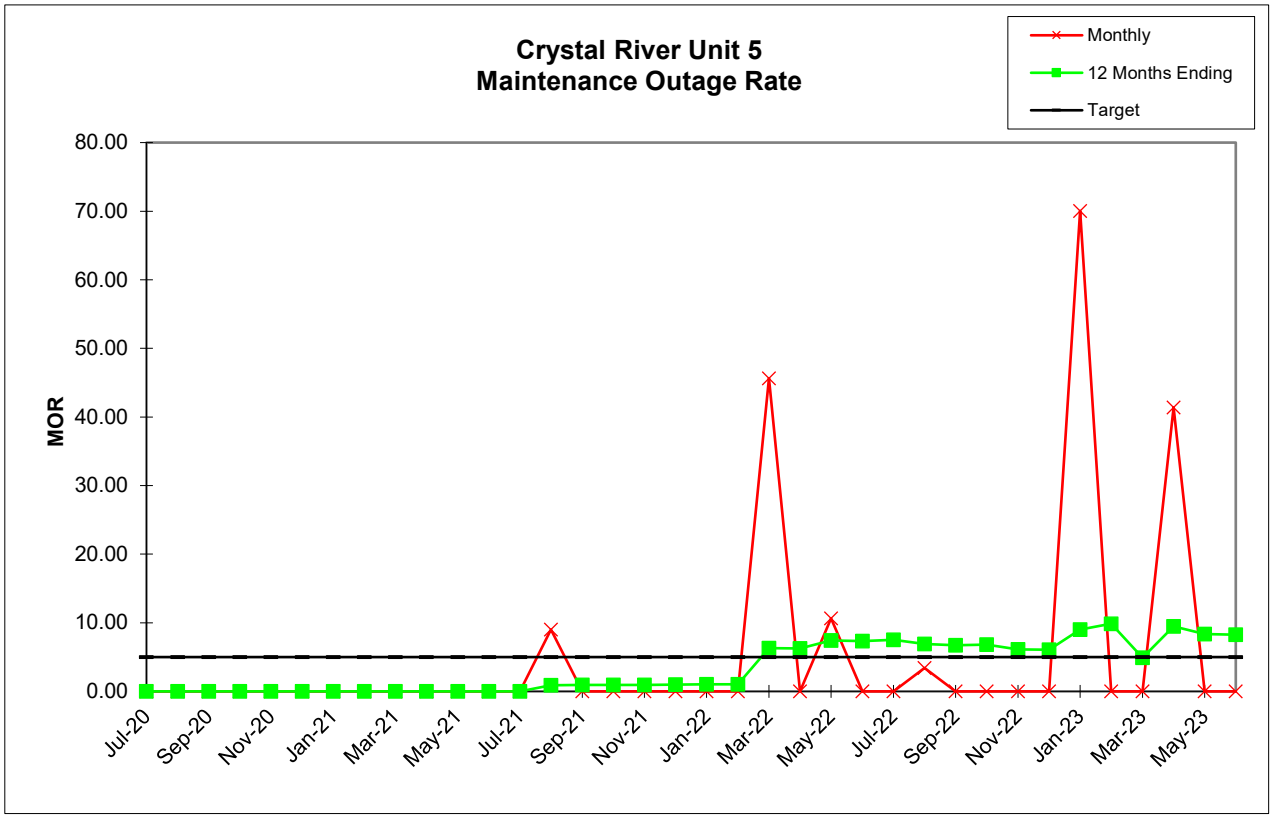
Crystal River
Unit 5

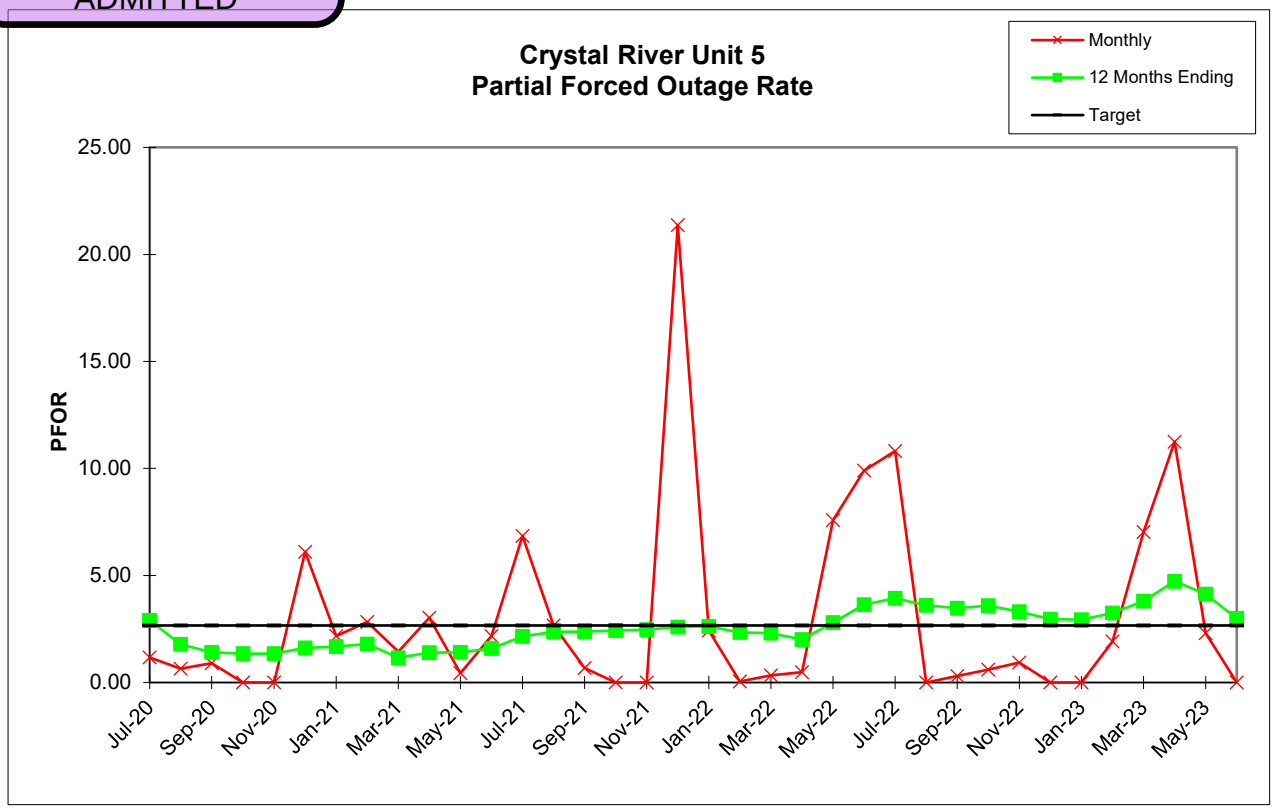
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	308.17	672.00	404.00	720.00	653.83	664.00	577.82	718.72	720.00	510.25	721.00	176.02	92.37	55.52	571.00	422.00	687.50	720.00
RSH	407.50	0.00	0.00	0.00	0.00	44.00	166.18	0.00	0.00	233.75	0.00	130.95	435.63	616.48	172.00	0.00	0.00	0.00
UH	28.33	0.00	339.00	0.00	90.17	12.00	0.00	25.28	0.00	0.00	0.00	437.03	216.00	0.00	0.00	298.00	56.50	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	437.03	0.00	0.00	0.00	0.00	0.00	0.00
FOH	28.33	0.00	0.00	0.00	12.17	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.50	0.00
MOH	0.00	0.00	339.00	0.00	78.00	0.00	0.00	25.28	0.00	0.00	0.00	0.00	216.00	0.00	0.00	298.00	0.00	0.00
PFOH	39.48	5.00	7.25	30.62	164.83	195.17	84.18	0.00	7.00	12.40	48.00	0.00	0.00	6.82	80.88	159.17	219.98	0.00
LRPF	132.12	48.00	127.93	79.00	210.20	235.23	518.00	0.00	222.00	173.18	98.00	0.00	0.00	109.00	346.17	208.10	50.22	0.00
EFOH	7.47	0.34	1.33	3.47	49.64	65.77	62.47	0.00	2.23	3.08	6.74	0.00	0.00	1.07	40.11	47.46	15.83	0.00
PMOH	49.00	38.00	17.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00	0.00
LRPM	108.00	430.89	169.76	246.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	558.00	0.00
EMOH	7.58	23.46	4.13	5.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

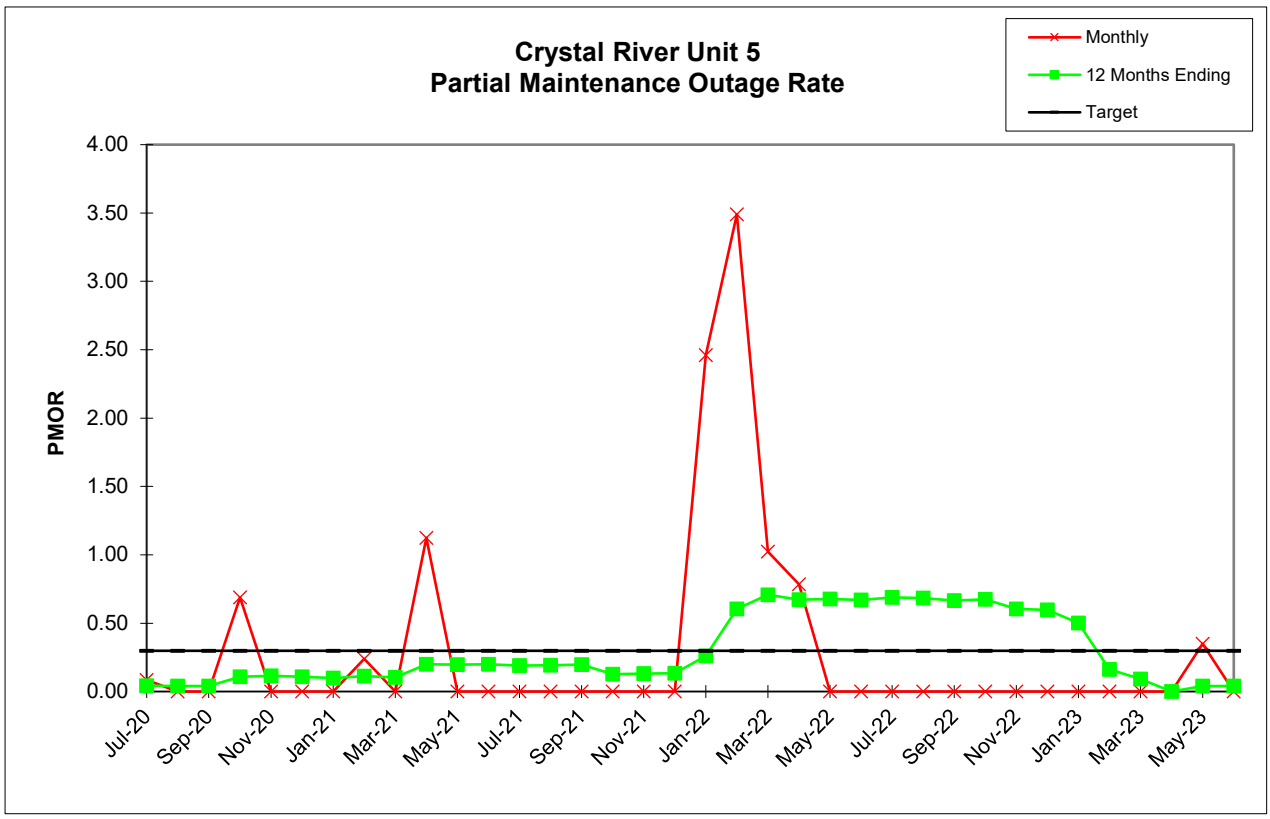
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	8.42	0.00	0.00	0.00	1.83	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.59	0.00
MOR	0.00	0.00	45.63	0.00	10.66	0.00	0.00	3.40	0.00	0.00	0.00	0.00	70.05	0.00	0.00	41.39	0.00	0.00
PFOR	2.42	0.05	0.33	0.48	7.59	9.91	10.81	0.00	0.31	0.60	0.93	0.00	0.00	1.92	7.02	11.25	2.30	0.00
PMOR	2.46	3.49	1.02	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.00
EUOR	12.89	3.54	46.36	1.27	18.79	11.51	10.81	3.40	0.31	0.60	0.93	0.00	70.05	1.92	7.02	47.98	10.04	0.00
EUOF	5.83	3.54	46.36	1.27	18.79	10.80	8.40	3.40	0.31	0.41	0.93	0.00	29.03	0.16	5.40	47.98	10.04	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.74	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.17	96.46	53.64	98.73	81.21	89.20	91.60	96.60	99.69	99.59	99.07	41.26	70.97	99.84	94.60	52.02	89.96	100.00

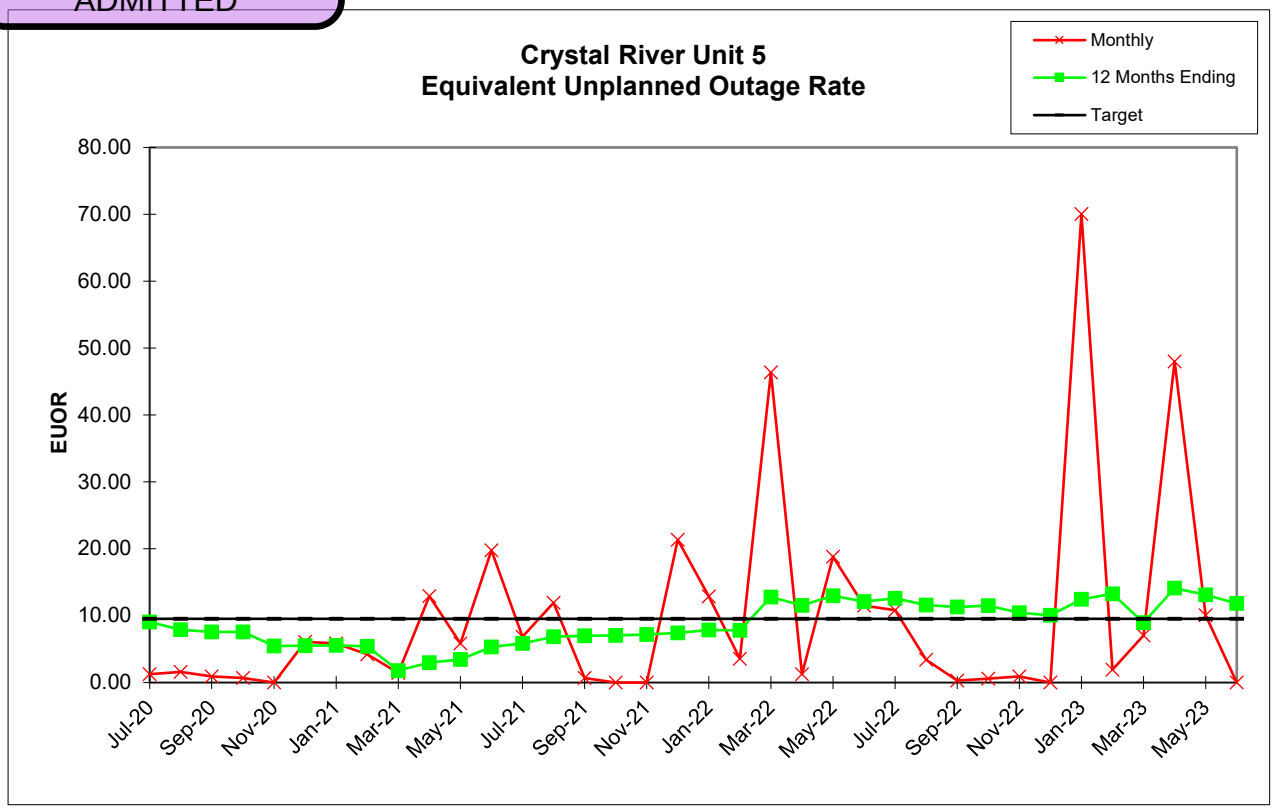
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	4.18	4.06	4.28	3.22	2.81	0.92	0.95	0.87	0.85	0.86	0.77	0.76	0.36	0.40	0.39	0.41	1.14	0.94
MOR	1.04	1.04	6.32	6.26	7.43	7.35	7.54	6.89	6.71	6.82	6.13	6.07	9.03	9.87	4.91	9.50	8.35	8.28
PFOR	2.63	2.33	2.31	2.01	2.80	3.64	3.93	3.60	3.48	3.59	3.30	2.96	2.94	3.26	3.80	4.74	4.14	3.00
PMOR	0.26	0.60	0.71	0.67	0.68	0.67	0.69	0.68	0.66	0.68	0.60	0.60	0.50	0.16	0.09	0.00	0.04	0.04
EUOR	7.87	7.80	12.80	11.54	12.98	12.10	12.59	11.60	11.29	11.50	10.45	10.06	12.45	13.26	8.95	14.10	13.10	11.83
EUOF	6.00	5.95	9.76	8.80	9.90	9.17	9.30	8.57	8.55	8.59	8.67	8.43	10.40	10.14	6.66	10.50	9.76	8.87
POF	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	5.07	4.99	4.99	4.99	4.99	4.99	4.99	4.99
EAF	82.35	82.40	78.59	79.55	78.45	79.18	79.05	79.77	79.79	79.76	86.27	86.58	84.61	84.87	88.35	84.51	85.25	86.14

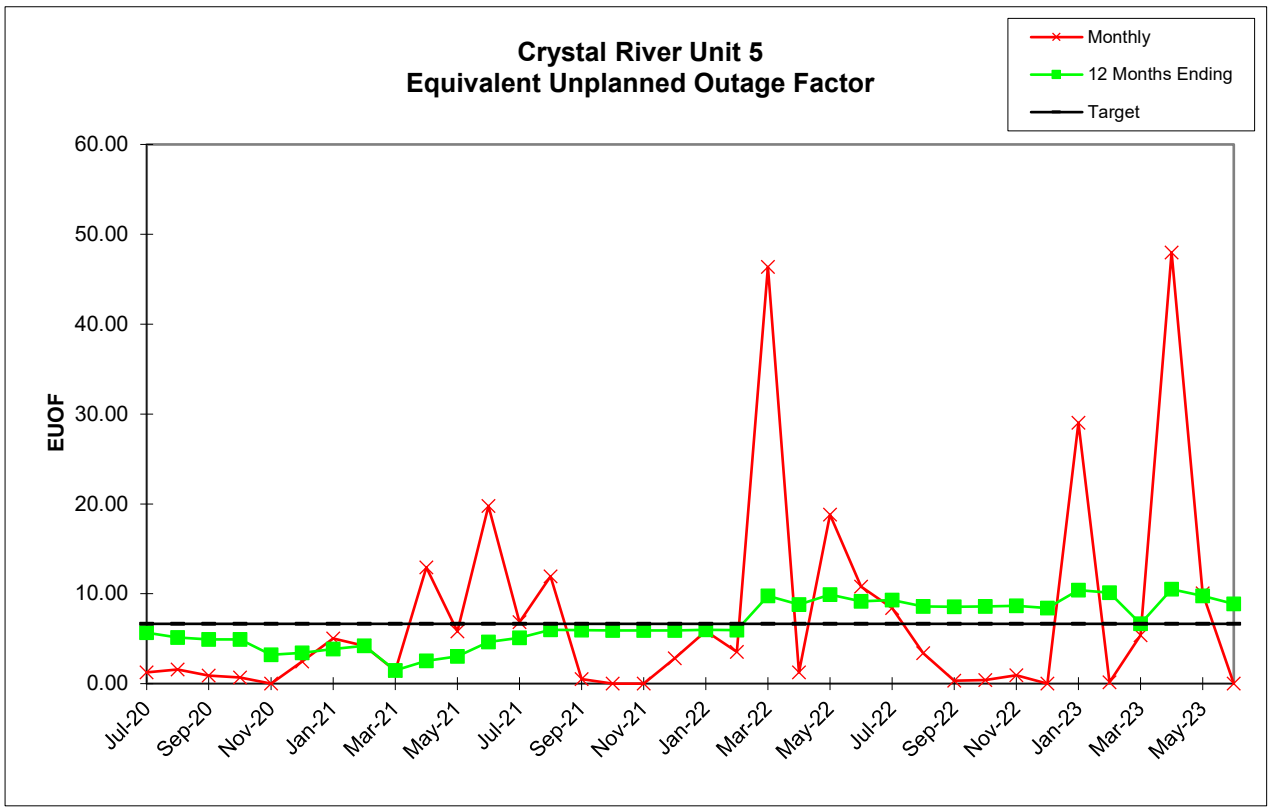

Crystal River Unit 5
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Crystal River Unit 5
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Crystal River Unit 5
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Crystal River Unit 5
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Crystal River Unit 5
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Crystal River Unit 5
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Hines
Unit 1

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	710.18	688.92	3.58	647.01	744.00	734.33	515.04	743.00	238.92	0.00	346.32	695.63	668.05	679.80	737.30	668.58	744.00
RSH	0.00	19.83	23.58	48.00	0.00	0.00	0.00	70.21	0.00	0.00	0.00	22.67	3.07	10.66	4.45	6.70	41.38	0.00
UH	0.00	13.98	7.50	692.42	73.99	0.00	9.67	86.74	0.00	481.08	744.00	351.01	45.31	65.30	35.75	0.00	11.04	0.00
POH	0.00	0.00	0.00	692.42	73.99	0.00	0.00	0.00	0.00	481.08	744.00	215.10	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	1.68	0.00	0.00	0.00	0.00	9.67	86.74	0.00	0.00	0.00	135.90	25.94	65.30	35.75	0.00	11.04	0.00
MOH	0.00	12.30	7.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.23	0.00	2.00	0.00	0.00	6.90	61.45	33.42	0.00	10.32	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.98	0.00	23.91	0.00	0.00	41.44	83.00	82.89	0.00	78.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.00	0.10	0.00	0.00	0.58	10.41	5.65	0.00	1.64	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.24	0.00	0.00	0.00	0.00	1.30	14.41	0.00	0.00	0.00	28.18	3.60	8.90	5.00	0.00	1.62	0.00
MOR	0.00	1.70	1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.00	0.04	0.00	0.00	0.08	1.56	0.83	0.00	0.25	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	1.93	1.08	0.00	0.00	0.00	1.30	14.58	0.00	0.04	0.00	28.18	6.19	10.32	5.79	0.00	1.87	0.00
EUOF	0.00	1.88	1.04	0.00	0.00	0.00	1.30	13.06	0.00	0.01	0.00	18.88	6.17	10.18	5.75	0.00	1.76	0.00
POF	0.00	0.00	0.00	93.07	10.26	0.00	0.00	0.00	0.00	66.82	100.00	29.88	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	98.12	98.96	6.93	89.74	100.00	98.70	86.94	100.00	33.17	0.00	51.25	93.83	89.82	94.25	100.00	98.24	100.00

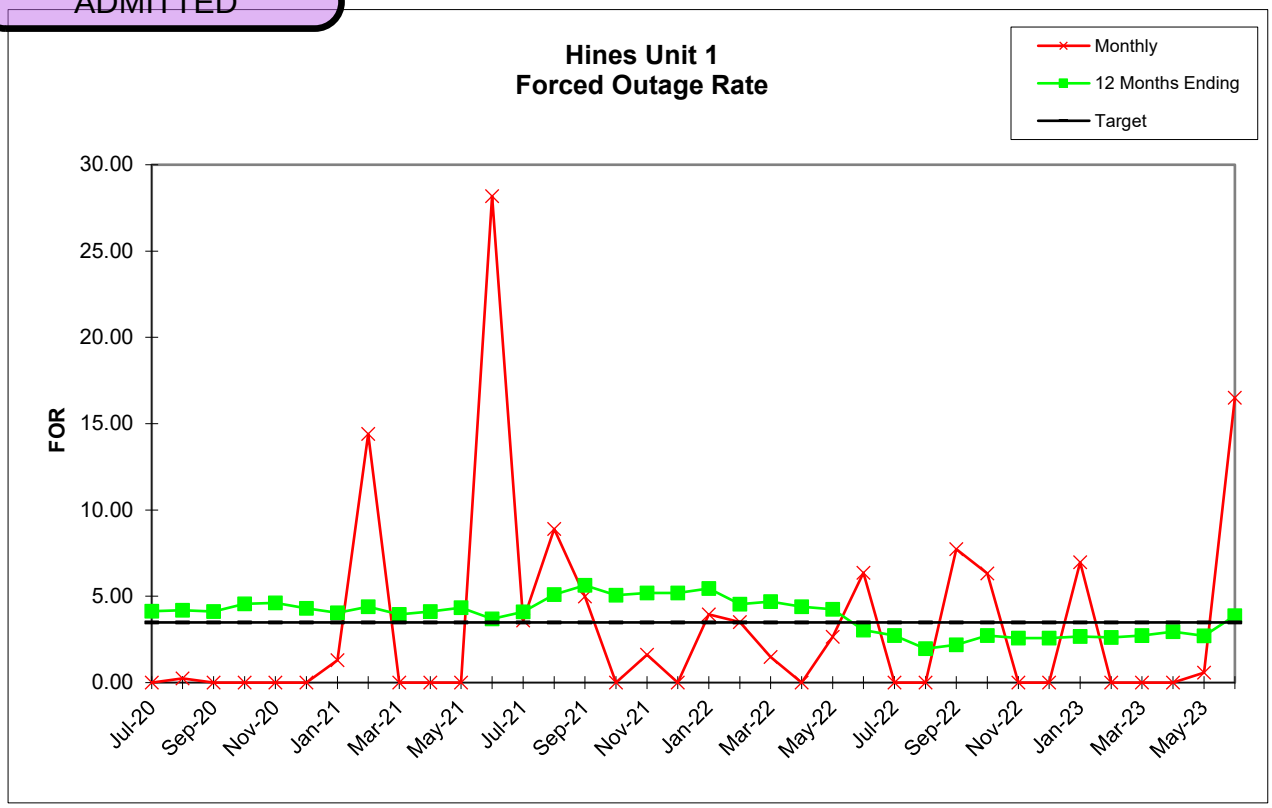
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	4.14	4.19	4.11	4.56	4.61	4.30	4.05	4.40	3.96	4.12	4.35	3.69	4.11	5.10	5.64	5.05	5.19	5.19
MOR	2.40	2.57	2.67	2.96	3.00	2.79	2.61	2.41	2.38	0.80	0.31	0.32	0.64	0.44	0.32	0.29	0.29	0.29
PFOR	0.06	0.06	0.06	0.06	0.06	0.05	0.05	0.03	0.02	0.02	0.02	0.02	0.03	0.20	0.29	0.26	0.29	0.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.40	6.60	6.63	7.32	7.39	6.91	6.50	6.63	6.17	4.87	4.65	4.00	4.72	5.69	6.20	5.56	5.71	5.71
EUOF	5.53	5.69	5.72	5.72	5.71	5.71	5.73	5.82	5.46	4.05	3.51	2.91	3.43	4.14	4.53	4.53	4.67	4.67
POF	0.00	0.00	0.00	7.88	8.73	8.73	8.73	8.75	8.75	14.24	22.73	25.19	25.19	25.19	25.19	17.29	16.44	16.44
EAF	94.47	94.31	94.28	86.40	85.57	85.57	85.55	85.43	85.79	81.71	73.76	71.90	71.38	70.67	70.29	78.19	78.89	78.89

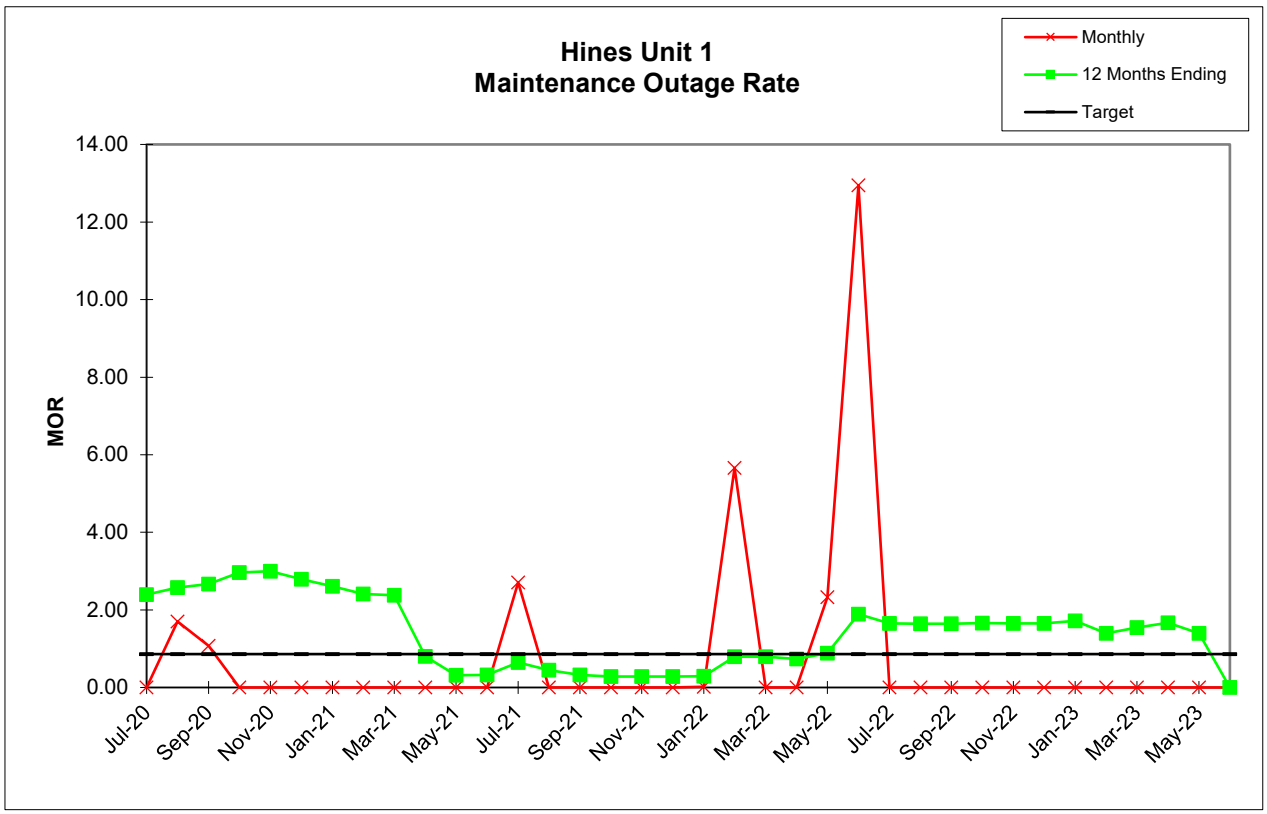
Hines
Unit 1

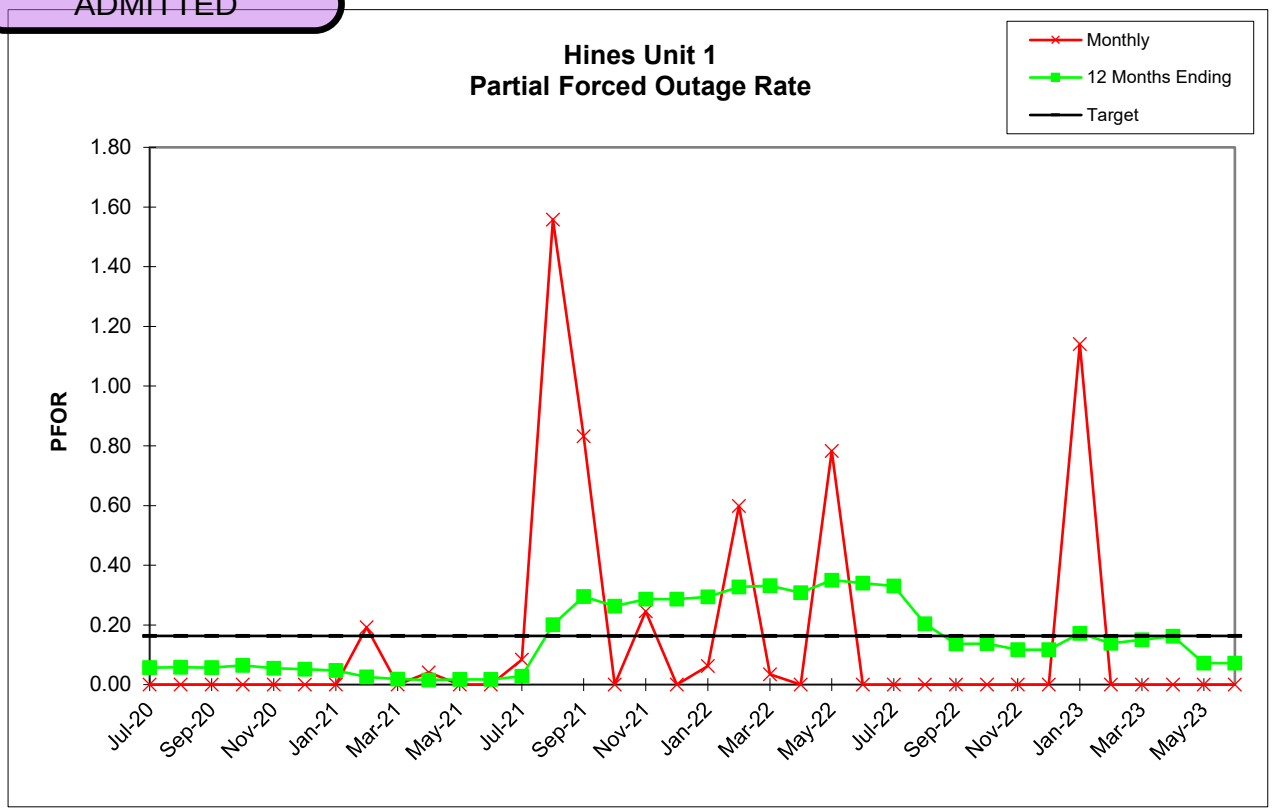
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	714.56	579.39	732.02	720.00	707.76	589.13	744.00	744.00	664.28	635.81	721.00	744.00	391.14	0.00	0.00	231.47	739.70	596.39
RSH	0.00	36.73	0.00	0.00	0.00	3.31	0.00	0.00	0.00	65.23	0.00	0.00	59.57	0.00	0.00	0.00	0.00	5.80
UH	29.44	55.88	10.98	0.00	36.24	127.56	0.00	0.00	55.72	42.96	0.00	0.00	293.28	672.00	743.00	488.53	4.30	117.80
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.00	672.00	743.00	488.53	0.00	0.00
FOH	29.33	21.11	10.98	0.00	19.36	39.97	0.00	0.00	55.72	42.96	0.00	0.00	29.28	0.00	0.00	0.00	4.30	117.80
MOH	0.11	34.77	0.00	0.00	16.88	87.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	3.08	21.24	1.49	0.00	57.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.41	0.00	0.00	0.00	0.00	0.00
LRPF	70.50	80.00	82.00	0.00	47.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.44	3.47	0.25	0.00	5.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.46	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	12.83	0.00	0.00	16.37	86.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	82.00	0.00	0.00	72.00	77.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	2.15	0.00	0.00	2.41	13.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

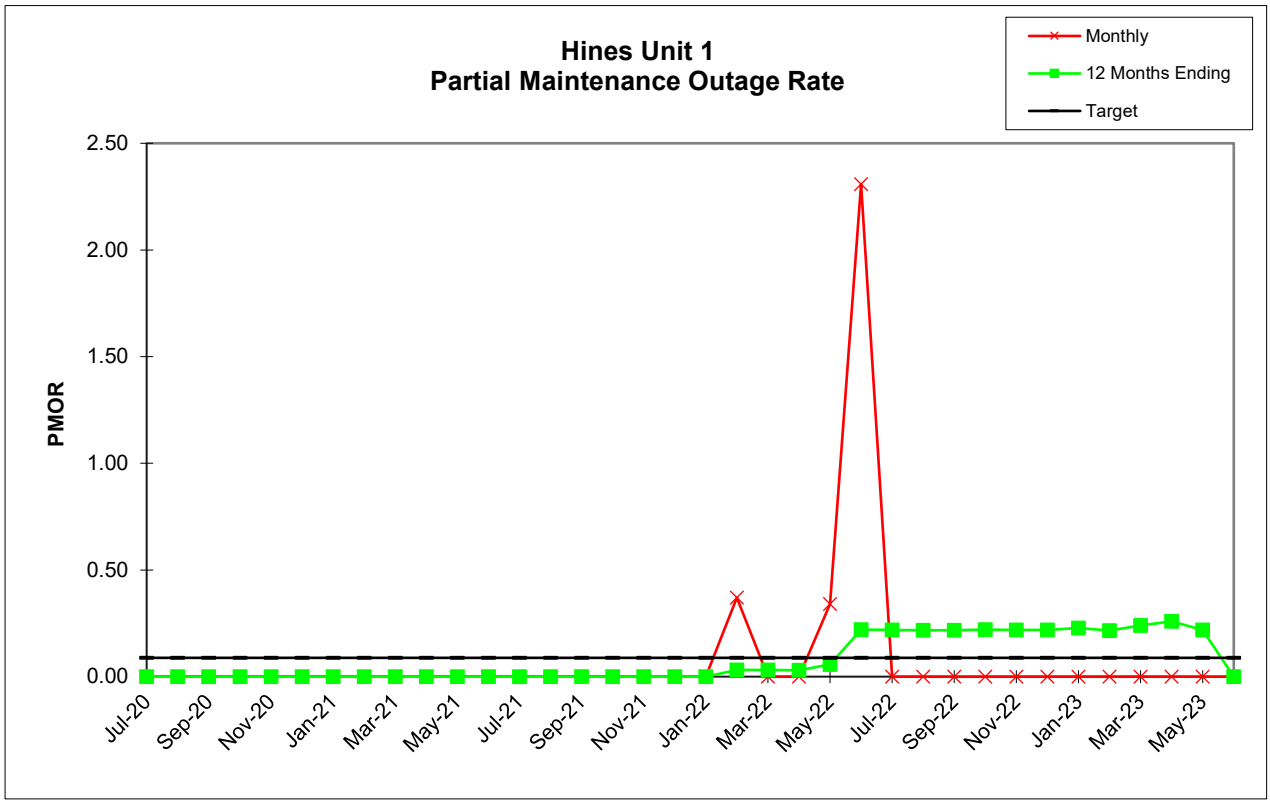
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.94	3.52	1.48	0.00	2.66	6.35	0.00	0.00	7.74	6.33	0.00	0.00	6.97	0.00	0.00	0.00	0.58	16.49
MOR	0.02	5.66	0.00	0.00	2.33	12.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.06	0.60	0.03	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.37	0.00	0.00	0.34	2.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.02	9.68	1.51	0.00	5.94	19.70	0.00	0.00	7.74	6.33	0.00	0.00	8.03	0.00	0.00	0.00	0.58	16.49
EUOF	4.02	9.15	1.51	0.00	5.94	19.61	0.00	0.00	7.74	5.77	0.00	0.00	4.54	0.00	0.00	0.00	0.58	16.36
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.48	100.00	100.00	67.85	0.00	0.00
EAF	95.98	90.85	98.49	100.00	94.06	80.39	100.00	100.00	92.26	94.23	100.00	100.00	59.98	0.00	0.00	32.15	99.42	83.64

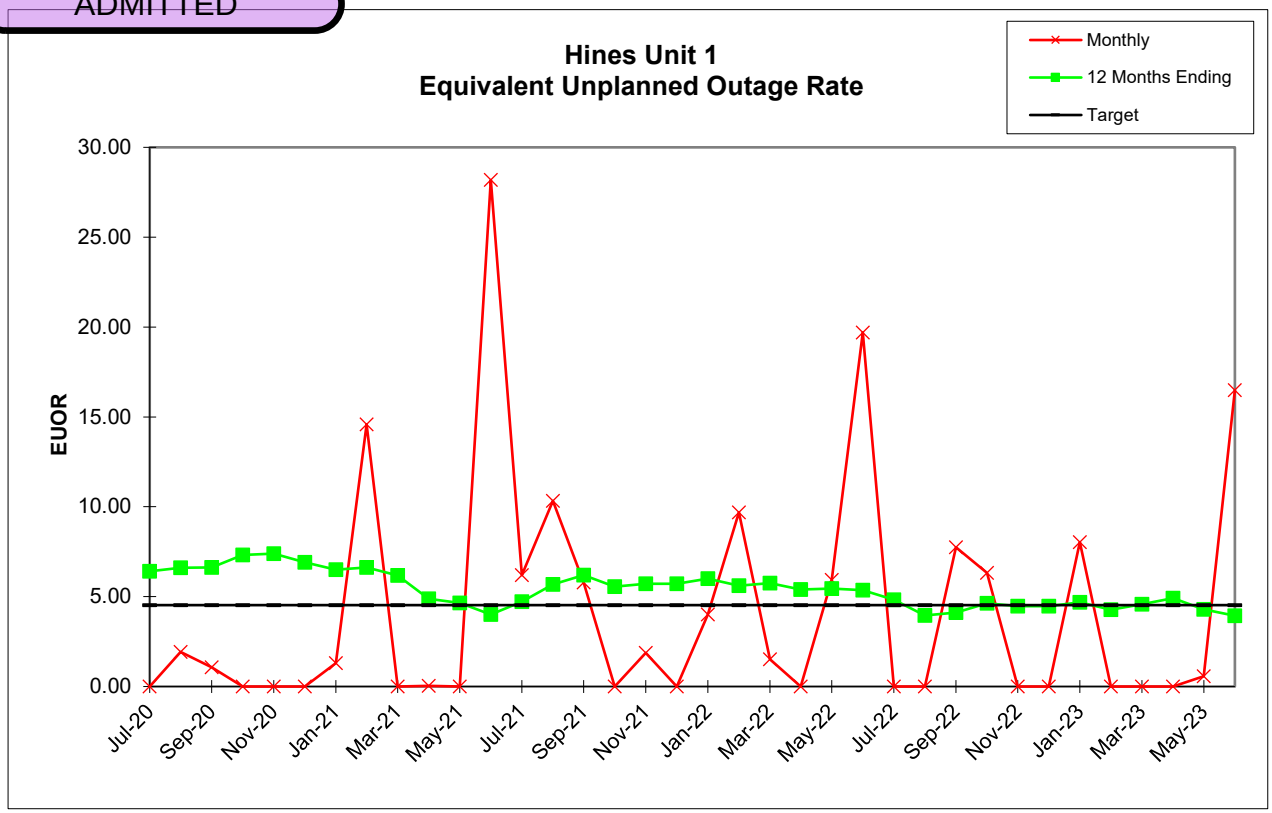
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	5.46	4.54	4.70	4.40	4.25	3.05	2.73	1.96	2.20	2.72	2.58	2.58	2.68	2.61	2.73	2.94	2.70	3.87
MOR	0.29	0.79	0.79	0.74	0.88	1.89	1.65	1.64	1.64	1.66	1.65	1.65	1.72	1.39	1.54	1.66	1.39	0.00
PFOR	0.29	0.33	0.33	0.31	0.35	0.34	0.33	0.20	0.14	0.14	0.12	0.12	0.17	0.14	0.15	0.16	0.07	0.07
PMOR	0.00	0.03	0.03	0.03	0.06	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.23	0.22	0.24	0.26	0.22	0.00
EUOR	6.00	5.60	5.76	5.40	5.44	5.36	4.83	3.95	4.11	4.64	4.47	4.47	4.69	4.27	4.57	4.92	4.30	3.94
EUOF	4.90	4.60	4.73	4.73	5.23	5.29	4.77	3.90	4.07	4.56	4.41	4.41	4.46	3.76	3.63	3.63	3.17	2.91
POF	16.44	16.44	16.44	10.95	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.01	10.68	19.17	24.74	24.74	24.74
EAF	78.66	78.96	78.83	84.32	92.31	94.71	95.23	96.10	95.93	95.44	95.59	95.59	92.53	85.56	77.21	71.63	72.08	72.35

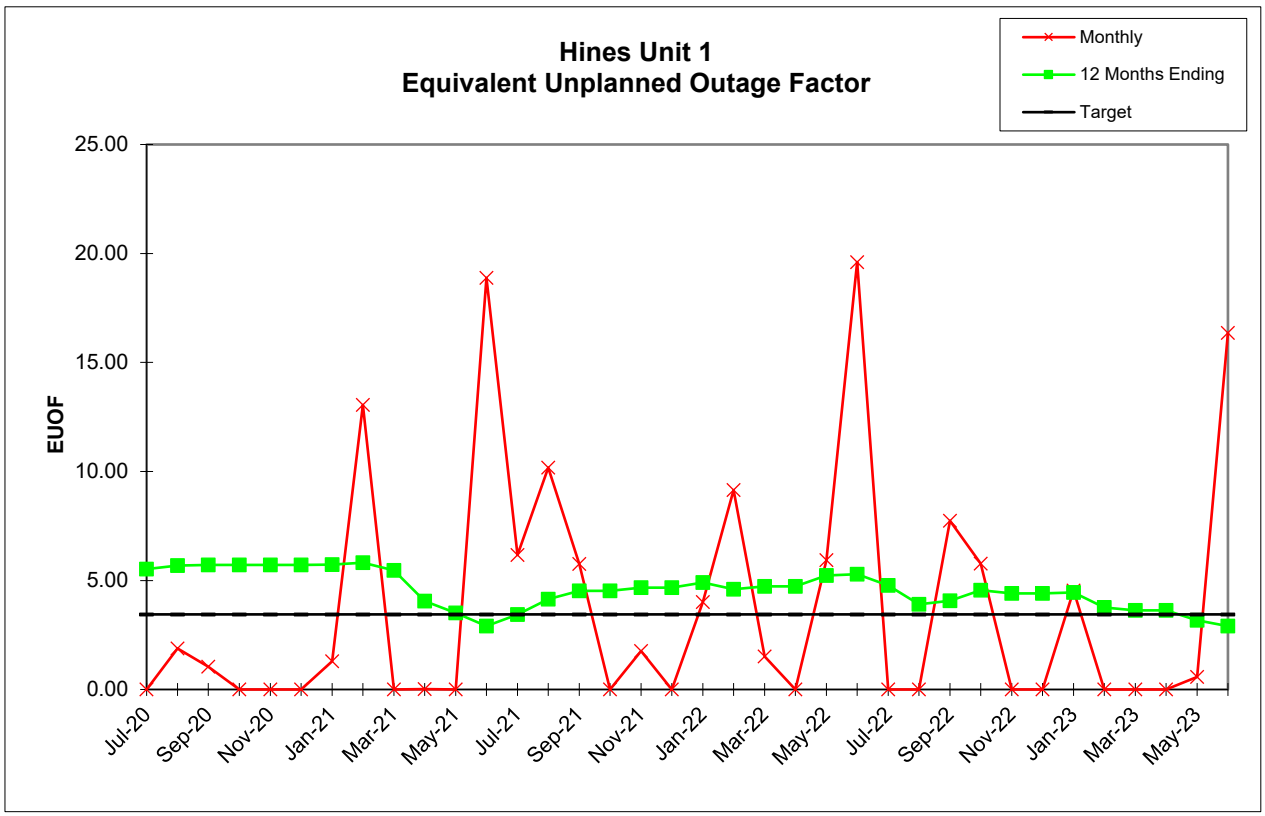

Hines Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.80
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Hines
Unit 3

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	678.16	657.55	633.63	725.20	612.82	652.41	360.54	68.63	0.00	0.00	0.00	299.01	744.00	744.00	670.46	705.26	677.62	744.00
RSH	28.76	27.24	86.37	18.65	83.48	91.59	363.58	219.37	0.00	0.00	0.00	0.00	0.00	0.00	9.52	33.93	43.38	0.00
UH	37.08	59.21	0.00	0.14	24.70	0.00	19.88	384.00	743.00	720.00	744.00	420.99	0.00	0.00	40.02	4.81	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	384.00	743.00	720.00	744.00	287.37	0.00	0.00	0.00	0.00	0.00	0.00
FOH	25.49	55.20	0.00	0.14	0.00	0.00	19.88	0.00	0.00	0.00	0.00	133.63	0.00	0.00	26.26	4.81	0.00	0.00
MOH	11.59	4.01	0.00	0.00	24.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.76	0.00	0.00	0.00
PFOH	7.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.49	4.73	0.00	0.00
LRPF	88.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.32	86.55	0.00	0.00
EFOH	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.23	0.79	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	515.00	515.00	515.00	515.00	515.00	515.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	3.62	7.74	0.00	0.02	0.00	0.00	5.23	0.00	0.00	0.00	0.00	30.89	0.00	0.00	3.77	0.68	0.00	0.00
MOR	1.68	0.61	0.00	0.00	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.01	0.00	0.00	0.00
PFOR	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.11	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.36	8.26	0.00	0.02	3.87	0.00	5.23	0.00	0.00	0.00	0.00	30.89	0.00	0.00	6.09	0.79	0.00	0.00
EUOF	5.16	7.96	0.00	0.02	3.43	0.00	2.67	0.00	0.00	0.00	0.00	18.56	0.00	0.00	6.01	0.75	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.14	100.00	100.00	100.00	39.91	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.84	92.04	100.00	99.98	96.57	100.00	97.33	42.86	0.00	0.00	0.00	41.53	100.00	100.00	93.99	99.25	100.00	100.00

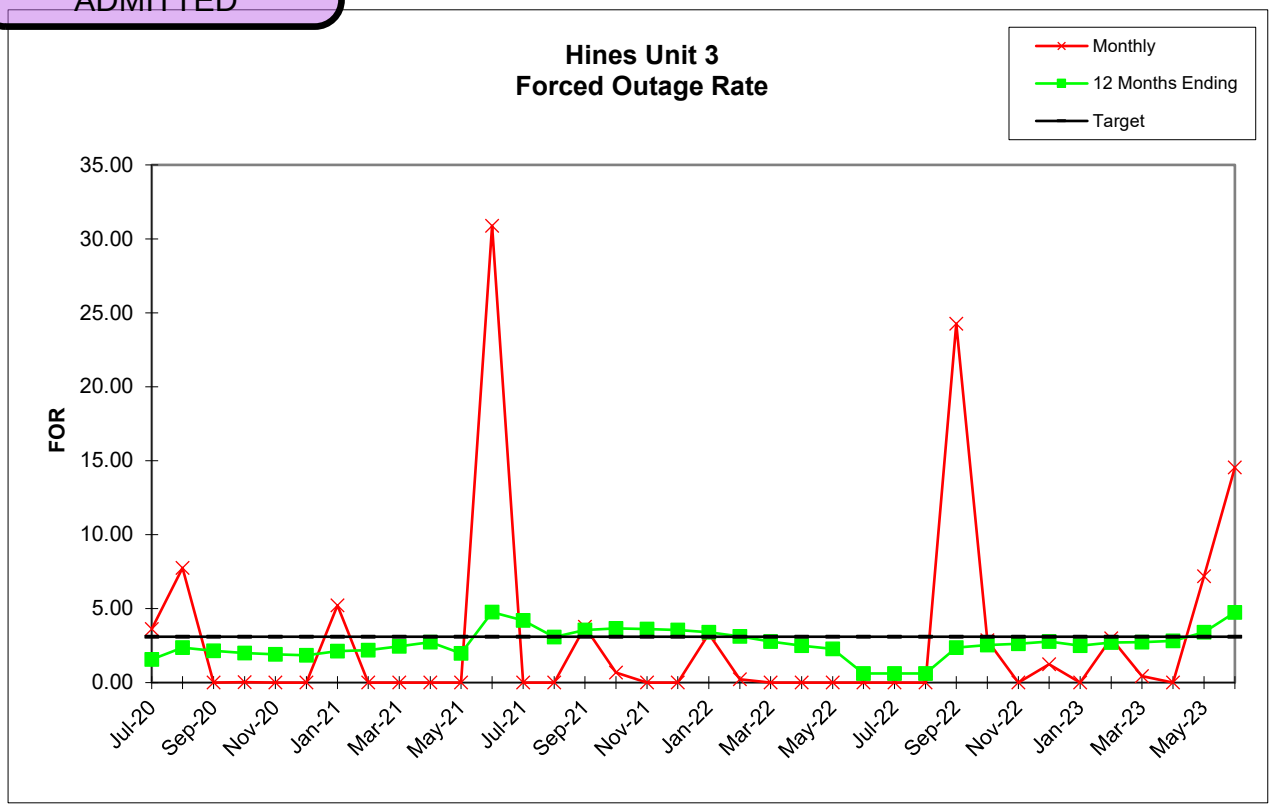
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	1.57	2.37	2.14	1.99	1.90	1.84	2.12	2.20	2.45	2.72	1.97	4.76	4.21	3.08	3.56	3.66	3.61	3.55
MOR	1.93	1.90	1.91	1.77	2.11	2.04	2.06	2.18	2.42	2.66	0.78	0.85	0.60	0.51	0.78	0.79	0.28	0.27
PFOR	0.06	0.06	0.05	0.05	0.03	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.00	0.00	0.07	0.08	0.08	0.08
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.50	4.24	4.02	3.74	3.96	3.83	4.13	4.30	4.78	5.27	2.76	5.56	4.76	3.55	4.35	4.47	3.95	3.88
EUOF	2.81	3.41	3.22	3.22	3.40	3.40	3.62	3.60	3.60	3.57	1.65	3.15	2.71	2.04	2.53	2.59	2.31	2.31
POF	6.30	6.30	6.30	0.00	0.00	0.00	0.00	4.38	12.87	21.08	29.58	32.86	32.86	32.86	32.86	32.86	32.86	32.86
EAF	90.89	90.30	90.49	96.78	96.60	96.60	96.38	92.02	83.54	75.35	68.77	63.99	64.43	65.11	64.61	64.55	64.83	64.83

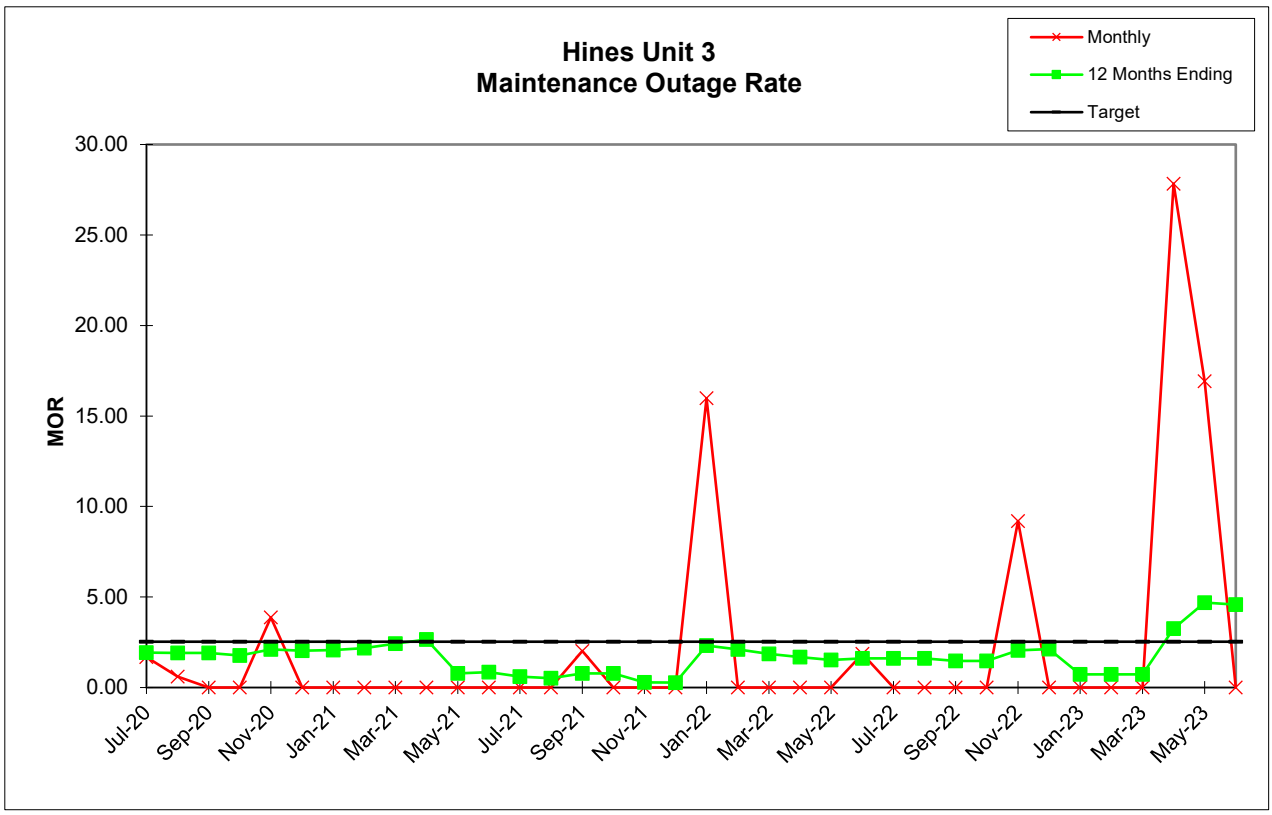
Hines
Unit 3

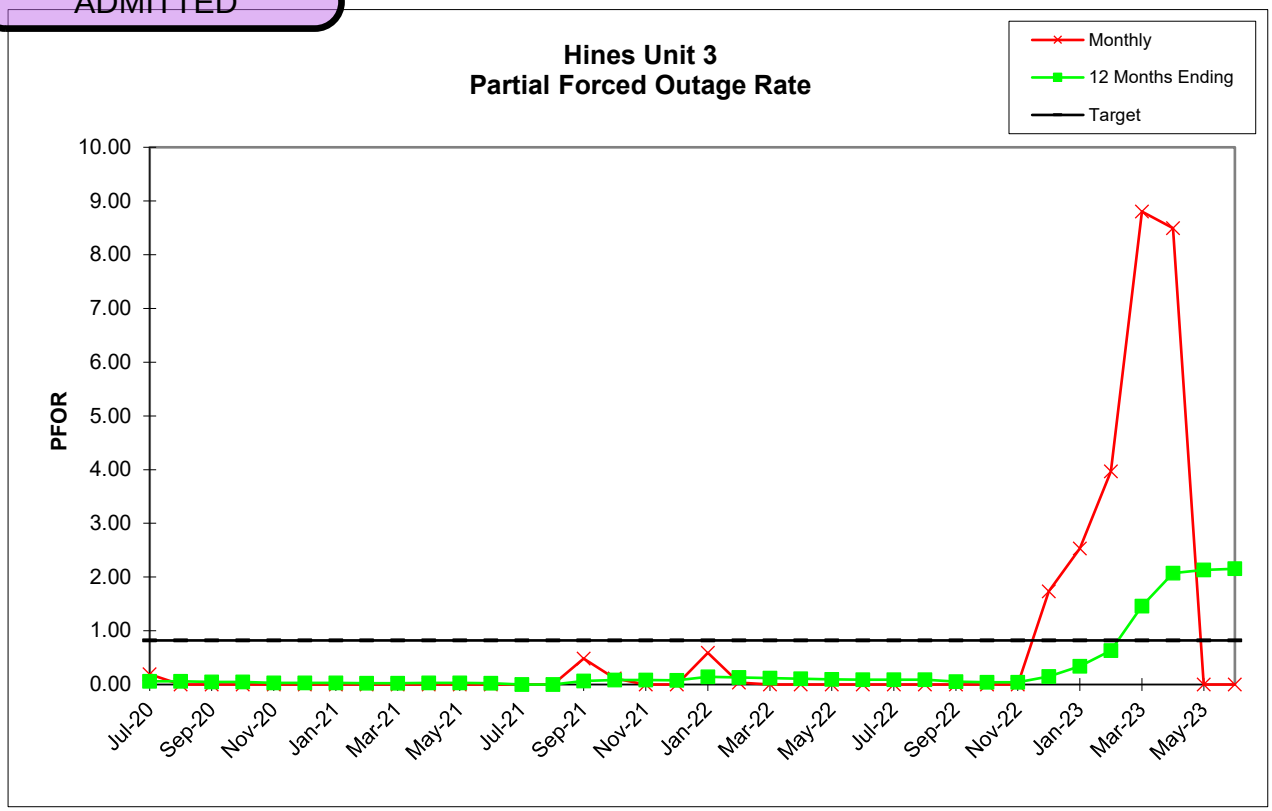
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	578.09	609.69	743.00	720.00	744.00	690.71	744.00	744.00	541.60	722.70	441.65	447.49	744.00	575.98	739.76	519.59	531.79	615.28
RSH	36.30	60.99	0.00	0.00	0.00	16.18	0.00	0.00	4.90	0.00	210.61	56.56	0.00	78.28	0.00	0.00	62.67	0.00
UH	129.61	1.32	0.00	0.00	0.00	13.11	0.00	0.00	173.49	21.30	68.74	239.94	0.00	17.73	3.24	200.41	149.54	104.72
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.00	234.28	0.00	0.00	0.00	0.00	0.00	0.00
FOH	19.66	1.32	0.00	0.00	0.00	0.00	0.00	0.00	173.49	21.30	0.00	5.67	0.00	17.73	3.24	0.00	41.25	104.72
MOH	109.95	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	44.74	0.00	0.00	0.00	0.00	200.41	108.29	0.00
PFOH	20.23	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304.00	744.00	672.00	743.00	503.67	0.00	0.00
LRPF	88.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.33	13.25	17.78	45.84	45.84	0.00	0.00
EFOH	3.40	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.75	18.85	22.84	65.12	44.15	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	86.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

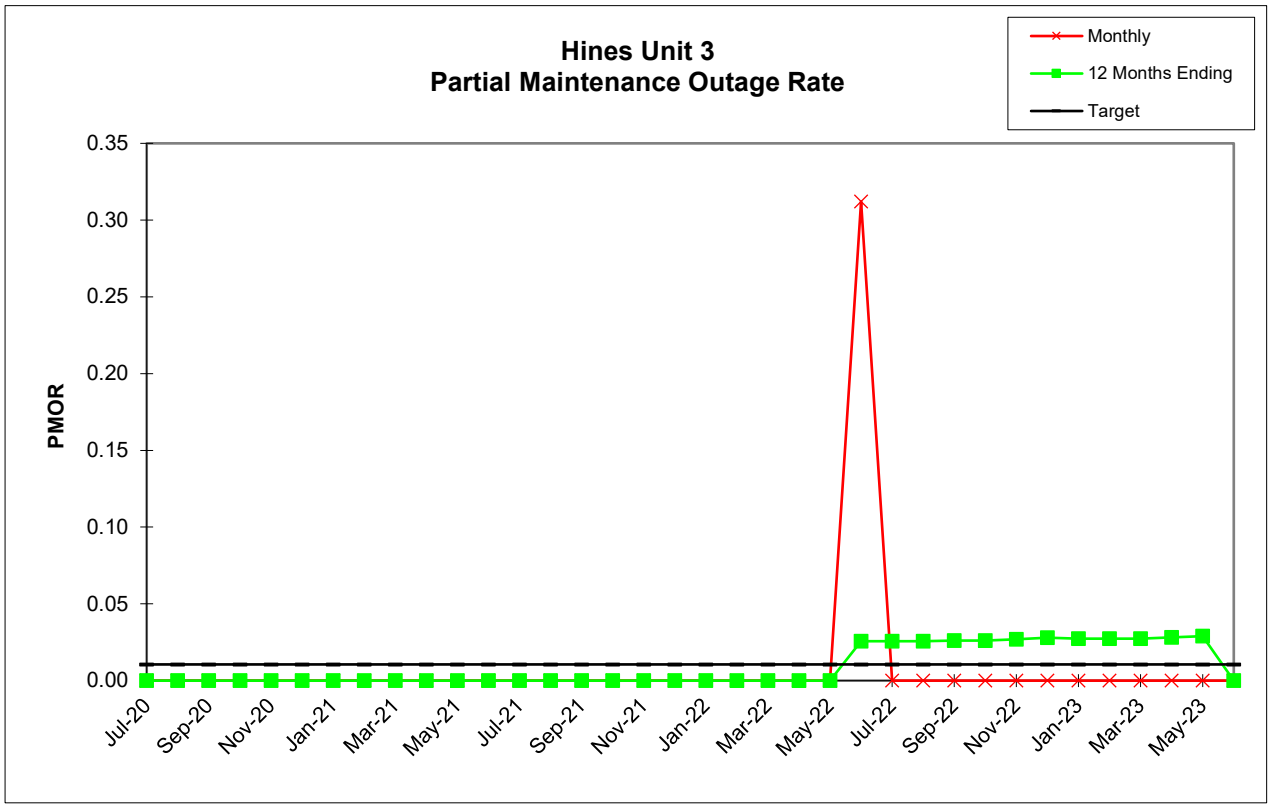
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.29	0.22	0.00	0.00	0.00	0.00	0.00	0.00	24.26	2.86	0.00	1.25	0.00	2.99	0.44	0.00	7.20	14.54
MOR	15.98	0.00	0.00	0.00	0.00	1.86	0.00	0.00	0.00	0.00	9.20	0.00	0.00	0.00	0.00	27.83	16.92	0.00
PFOR	0.59	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73	2.53	3.97	8.80	8.50	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	18.80	0.25	0.00	0.00	0.00	2.17	0.00	0.00	24.26	2.86	9.20	2.96	2.53	6.83	9.20	33.97	21.95	14.54
EUOF	17.88	0.23	0.00	0.00	0.00	2.12	0.00	0.00	24.10	2.86	6.20	1.80	2.53	6.04	9.20	33.97	20.10	14.54
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	31.49	0.00	0.00	0.00	0.00	0.00	0.00
EAF	82.12	99.77	100.00	100.00	100.00	97.88	100.00	100.00	75.90	97.14	90.47	66.71	97.47	93.96	90.80	66.03	79.90	85.46

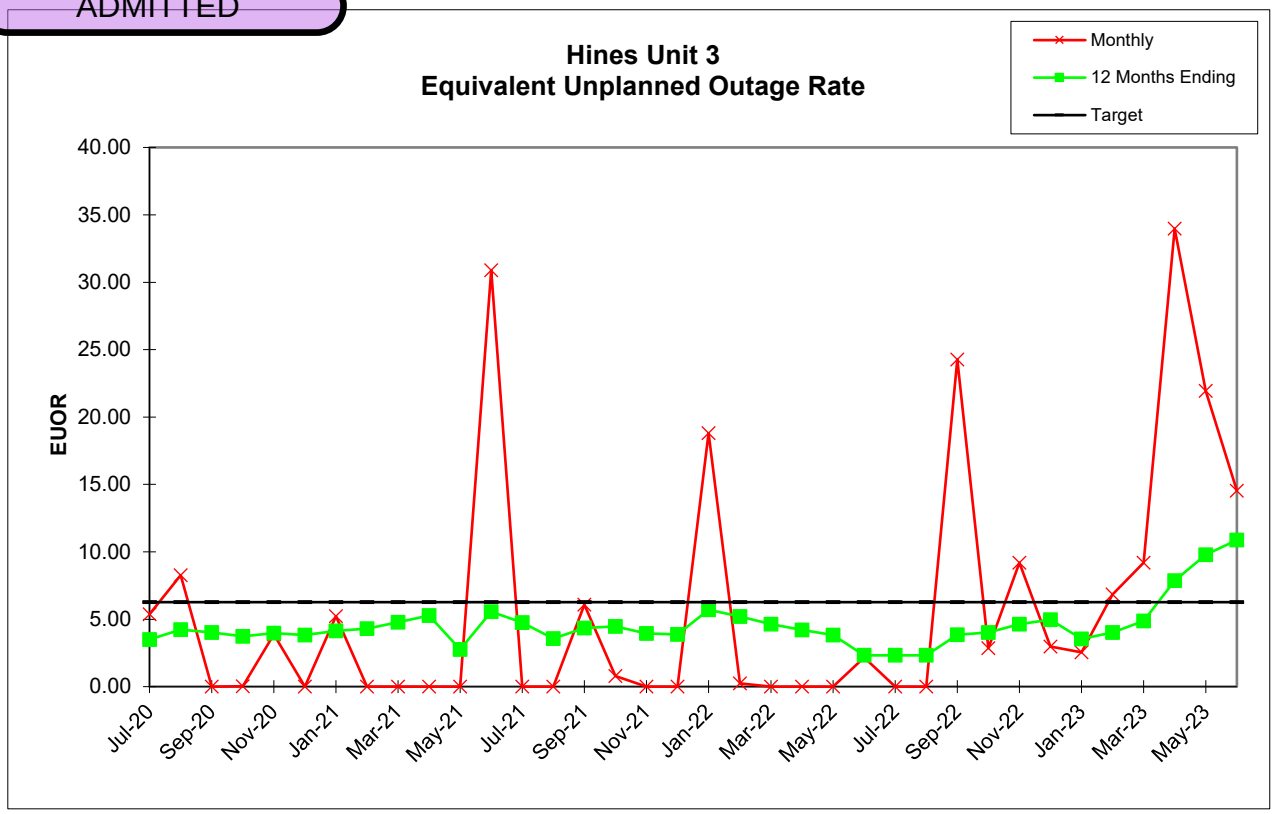
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.40	3.12	2.77	2.50	2.27	0.62	0.62	0.62	2.36	2.55	2.62	2.79	2.49	2.70	2.74	2.81	3.41	4.75
MOR	2.31	2.10	1.86	1.68	1.53	1.61	1.61	1.61	1.47	1.47	2.05	2.13	0.73	0.73	0.73	3.26	4.69	4.58
PFOR	0.14	0.13	0.12	0.11	0.10	0.09	0.09	0.09	0.05	0.04	0.05	0.15	0.34	0.63	1.46	2.07	2.13	2.15
PMOR	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00
EUOR	5.70	5.21	4.65	4.20	3.82	2.32	2.32	2.32	3.84	4.01	4.63	4.96	3.54	4.03	4.87	7.87	9.79	10.87
EUOF	3.60	3.62	3.62	3.62	3.62	2.27	2.27	2.27	3.75	3.93	4.44	4.60	3.29	3.74	4.52	7.31	9.02	10.04
POF	32.86	28.47	19.99	11.77	3.28	0.00	0.00	0.00	0.00	0.00	0.27	2.95	2.95	2.95	2.95	2.95	2.95	2.95
EAF	63.54	67.91	76.39	84.61	93.10	97.73	97.73	97.73	96.25	96.07	95.28	92.45	93.76	93.31	92.53	89.74	88.03	87.01

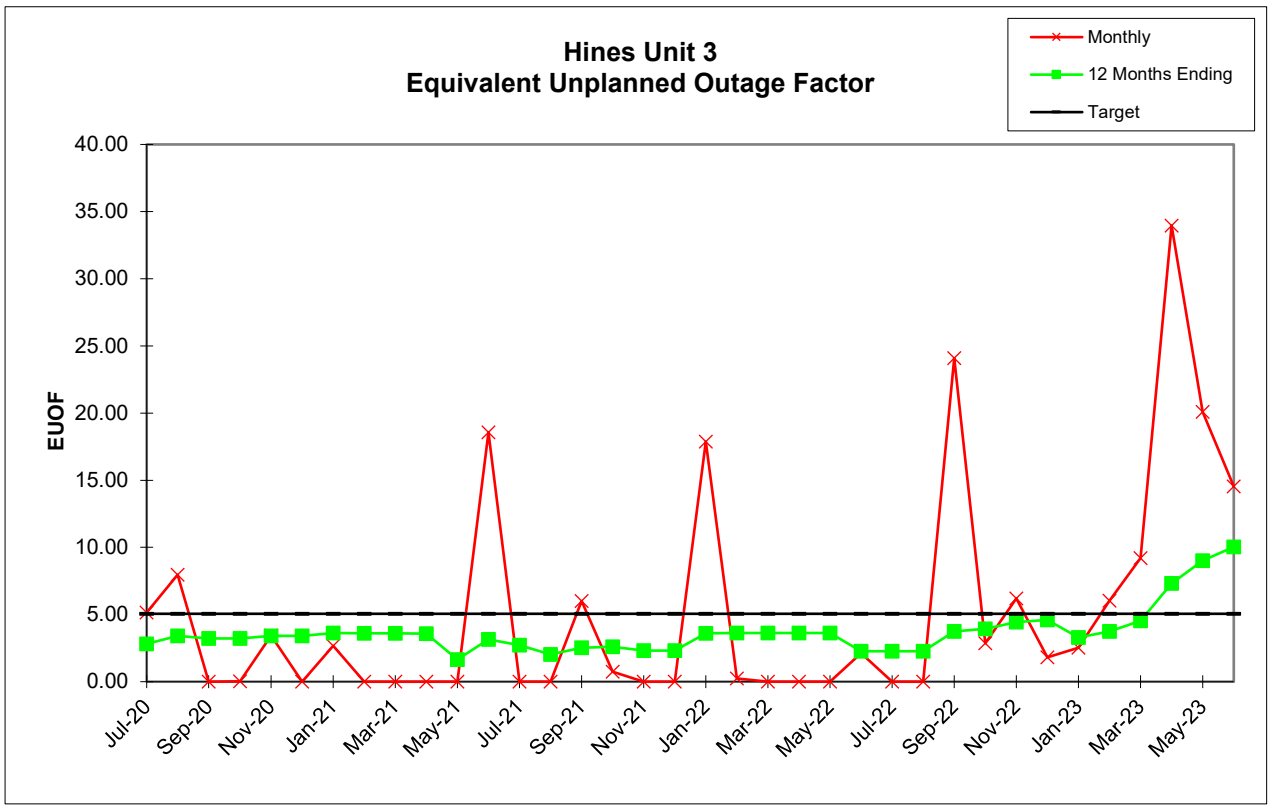

Hines Unit 3
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 3
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 3
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 3
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.35
0.30
0.25
0.20
0.15
0.10
0.05
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 3
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 3
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Hines
Unit 4

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	618.72	654.69	696.71	728.40	72.30	224.25	247.46	657.22	730.86	645.00	734.45	720.00	744.00	712.51	614.67	528.07	348.35	717.25
RSH	3.81	22.02	23.29	5.48	54.70	34.77	496.54	14.78	12.14	44.13	9.55	0.00	0.00	0.00	0.00	0.00	45.05	26.75
UH	121.47	67.29	0.00	10.11	594.00	484.98	0.00	0.00	0.00	30.87	0.00	0.00	0.00	31.49	105.33	215.93	327.61	0.00
POH	0.00	0.00	0.00	0.00	594.00	462.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215.93	327.55	0.00
FOH	121.47	67.29	0.00	10.11	0.00	22.67	0.00	0.00	0.00	30.87	0.00	0.00	0.00	31.49	105.33	0.00	0.06	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	14.08	0.00	0.00	0.00	0.00	0.00	0.00	7.70	0.00	0.00	0.00	4.24	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	62.01	0.00	0.00	0.00	0.00	0.00	0.00	79.56	0.00	0.00	0.00	85.86	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	1.69	0.00	0.00	0.00	0.00	0.00	0.00	1.18	0.00	0.00	0.00	0.70	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	87.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	16.41	9.32	0.00	1.37	0.00	9.18	0.00	0.00	0.00	4.57	0.00	0.00	0.00	4.23	14.63	0.00	0.02	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	16.41	9.32	0.58	1.37	0.00	9.18	0.00	0.00	0.00	4.74	0.00	0.00	0.00	4.33	14.63	0.00	0.02	0.00
EUOF	16.33	9.04	0.56	1.36	0.00	3.05	0.00	0.00	0.00	4.45	0.00	0.00	0.00	4.33	14.63	0.00	0.01	0.00
POF	0.00	0.00	0.00	0.00	82.39	62.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.02	45.43	0.00
EAF	83.67	90.96	99.44	98.64	17.61	34.81	100.00	100.00	100.00	95.55	100.00	100.00	100.00	95.67	85.37	70.98	54.56	100.00

12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	2.92	3.80	3.77	3.78	3.74	4.29	4.51	4.50	3.88	3.67	3.65	3.61	1.87	1.36	2.85	2.79	2.68	2.22
MOR	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.02	0.02	0.04	0.04	0.04	0.04	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.05	0.03	0.03	0.03	0.03
PMOR	0.00	0.00	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.04	0.04	0.03	0.03	0.00	0.00	0.00	0.00
EUOR	3.07	3.82	3.84	3.85	3.81	4.36	4.58	4.57	3.94	3.74	3.72	3.69	1.95	1.44	2.88	2.82	2.71	2.24
EUOF	2.64	3.30	3.32	3.41	3.38	3.63	3.56	3.57	3.09	2.97	2.97	2.94	1.55	1.15	2.31	2.19	2.20	1.94
POF	9.28	9.28	9.28	7.66	6.84	12.03	12.03	12.06	12.06	12.06	12.06	12.06	12.06	12.06	12.06	14.52	11.48	6.20
EAF	88.07	87.42	87.40	88.94	89.78	84.34	84.41	84.37	84.85	84.97	84.97	85.00	86.39	86.79	85.63	83.28	86.32	91.86

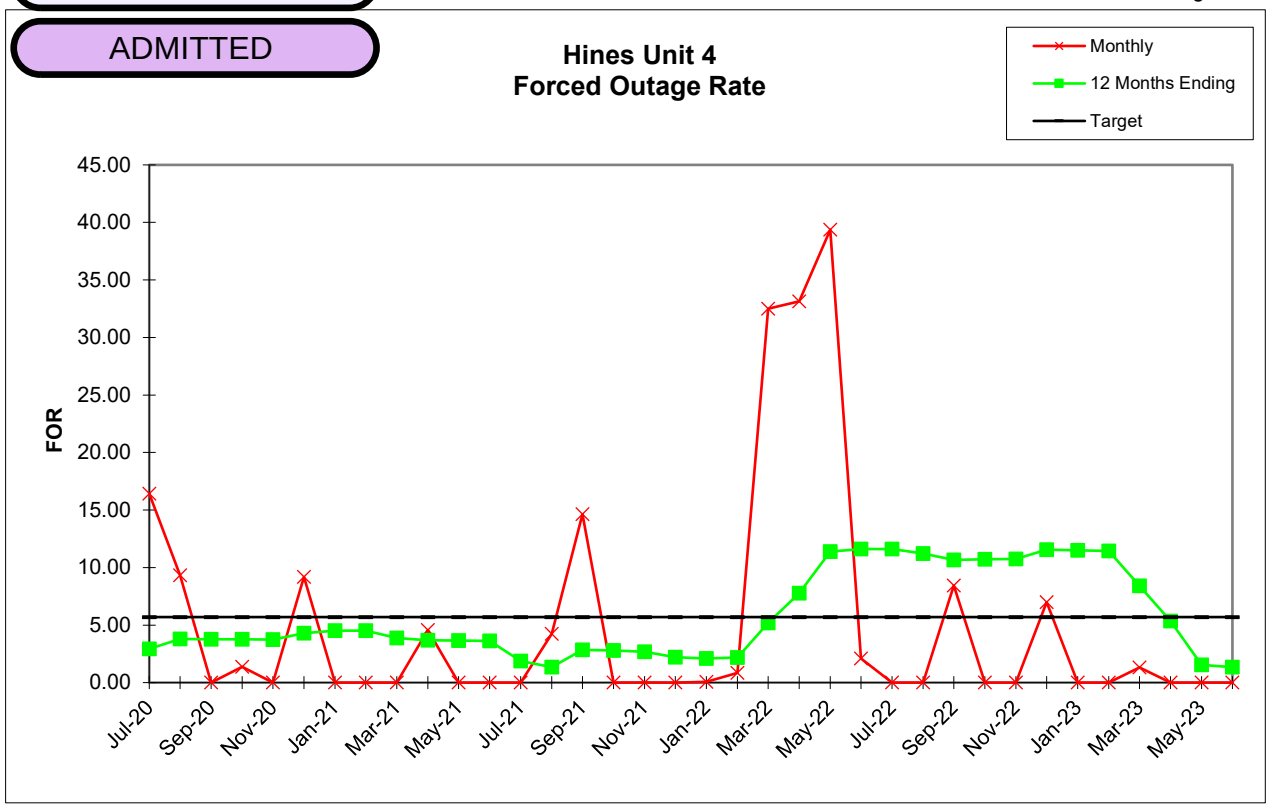
Hines

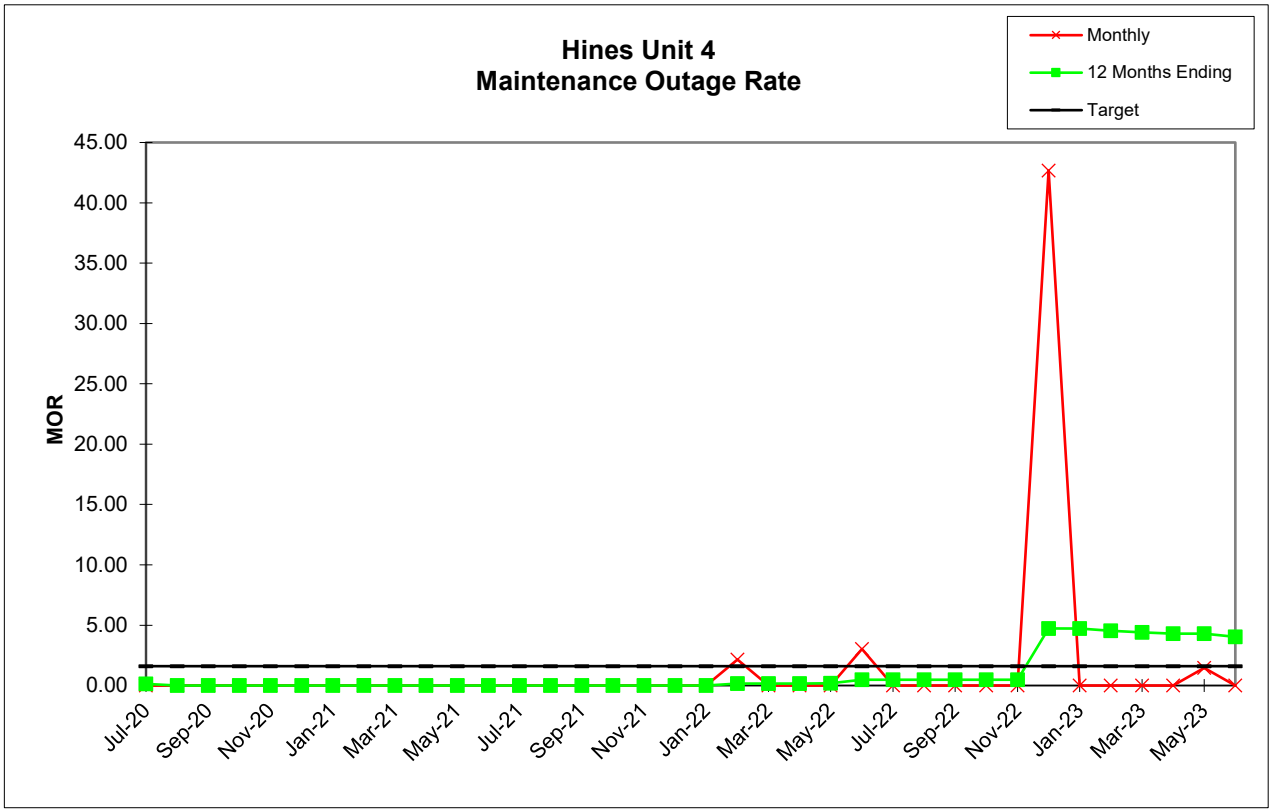
Unit 4

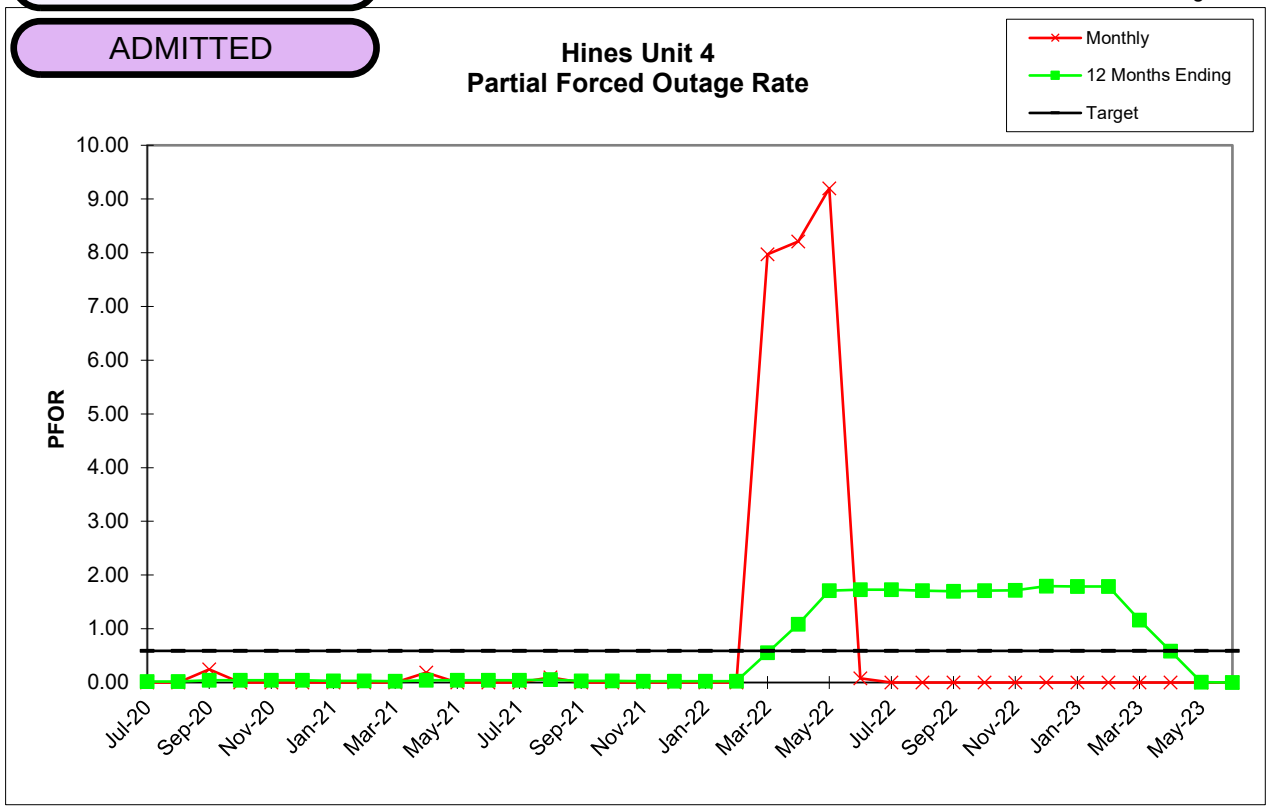
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	717.92	577.69	501.61	481.40	451.12	683.92	744.00	744.00	659.32	479.52	327.41	406.12	744.00	582.46	733.11	657.16	673.94	686.45
RSH	25.69	76.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.48	55.78	5.10	0.00	89.54	0.00	62.84	60.03	33.55
UH	0.39	17.49	241.39	238.60	292.88	36.08	0.00	0.00	60.68	241.00	337.81	332.78	0.00	0.00	9.89	0.00	10.03	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	241.00	337.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.39	4.85	241.39	238.60	292.88	14.67	0.00	0.00	60.68	0.00	0.00	30.55	0.00	0.00	9.89	0.00	0.00	0.00
MOH	0.00	12.64	0.00	0.00	0.00	21.40	0.00	0.00	0.00	0.00	0.00	302.24	0.00	0.00	0.00	0.00	10.03	0.00
PFOH	0.00	0.00	245.62	242.79	256.27	3.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	84.00	84.00	83.56	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	39.99	39.52	41.50	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	21.78	0.00	0.00	0.00	6.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	59.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	3.55	0.00	0.00	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00

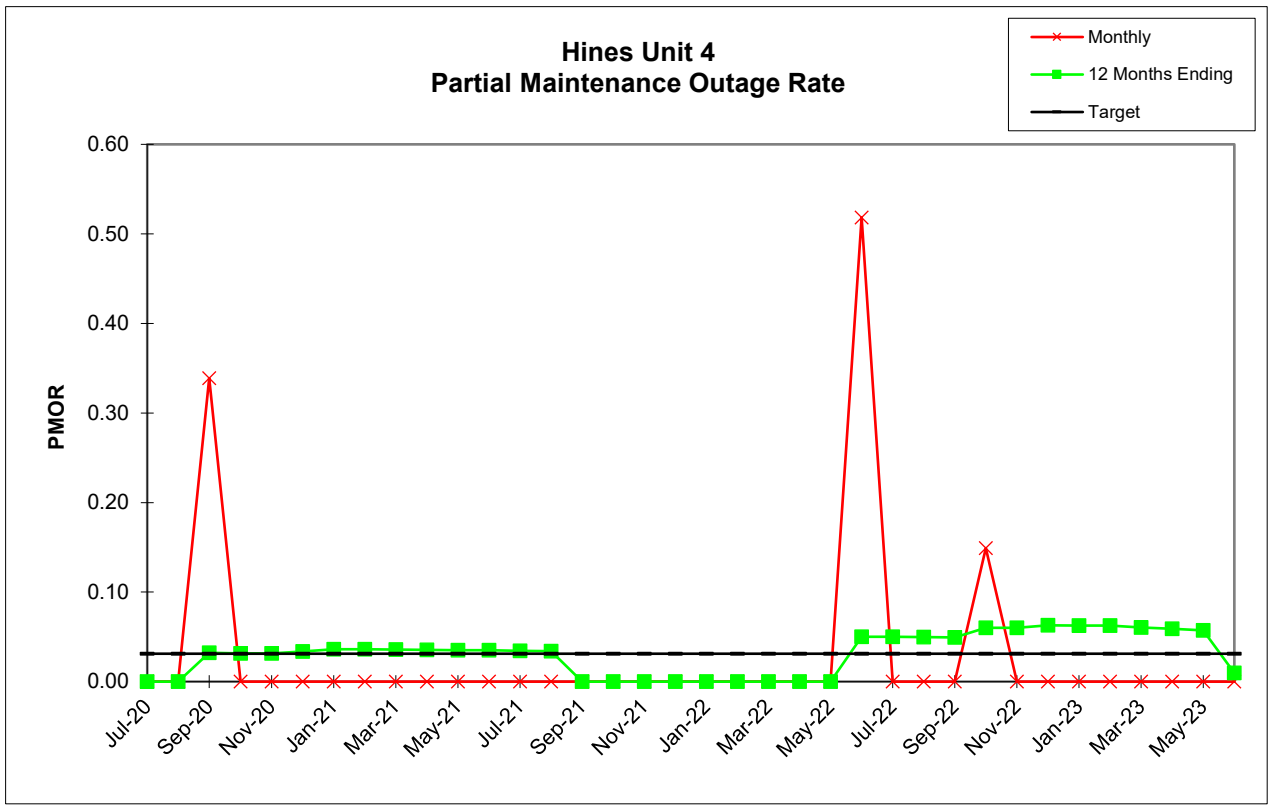
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	0.05	0.83	32.49	33.14	39.37	2.10	0.00	0.00	8.43	0.00	0.00	7.00	0.00	0.00	1.33	0.00	0.00	0.00
MOR	0.00	2.14	0.00	0.00	0.00	3.03	0.00	0.00	0.00	0.00	0.00	42.67	0.00	0.00	0.00	0.00	1.47	0.00
PFOR	0.00	0.00	7.97	8.21	9.20	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.00	0.00	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.05	2.94	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.15	0.00	45.04	0.00	0.00	1.33	0.00	1.47	0.00
EUOF	0.05	2.60	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.10	0.00	44.73	0.00	0.00	1.33	0.00	1.35	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.39	46.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.95	97.40	62.13	61.37	55.06	94.42	100.00	100.00	91.57	67.51	53.15	55.27	100.00	100.00	98.67	100.00	98.65	100.00

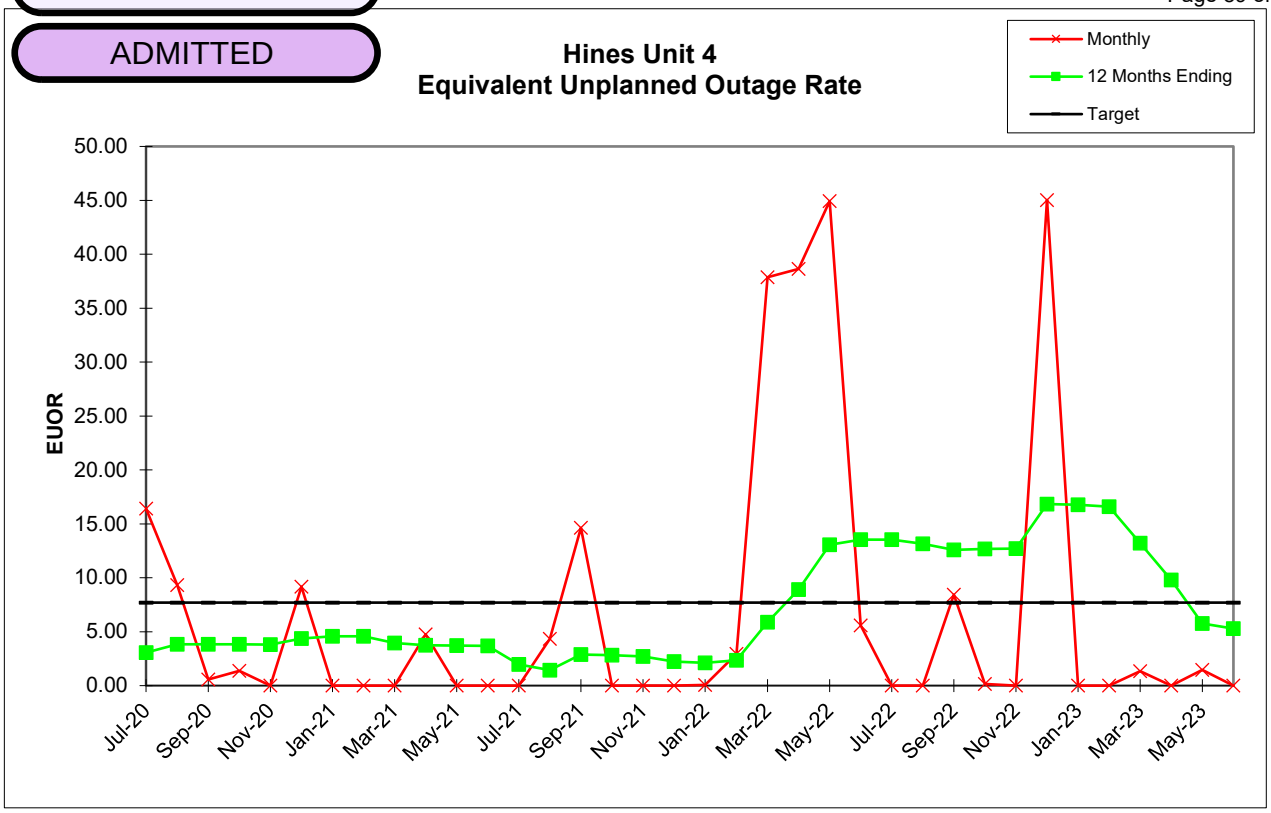
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	2.09	2.17	5.20	7.76	11.40	11.61	11.61	11.22	10.66	10.72	10.75	11.54	11.50	11.44	8.42	5.36	1.53	1.34
MOR	0.00	0.16	0.17	0.17	0.18	0.48	0.48	0.48	0.47	0.48	0.48	4.73	4.71	4.54	4.40	4.29	4.30	4.03
PFOR	0.02	0.02	0.55	1.08	1.71	1.73	1.73	1.71	1.70	1.71	1.72	1.79	1.79	1.79	1.16	0.58	0.01	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.01
EUOR	2.12	2.35	5.87	8.90	13.05	13.55	13.55	13.15	12.59	12.68	12.71	16.84	16.78	16.59	13.20	9.80	5.76	5.27
EUOF	1.94	2.14	5.35	8.16	11.98	12.44	12.44	12.07	11.56	11.57	11.57	15.37	15.36	15.16	12.06	8.89	5.19	4.73
POF	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.49	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61
EAF	91.86	91.66	88.44	85.63	81.82	81.36	81.36	81.73	82.24	81.94	81.83	78.03	78.03	78.23	81.33	84.50	88.21	88.67

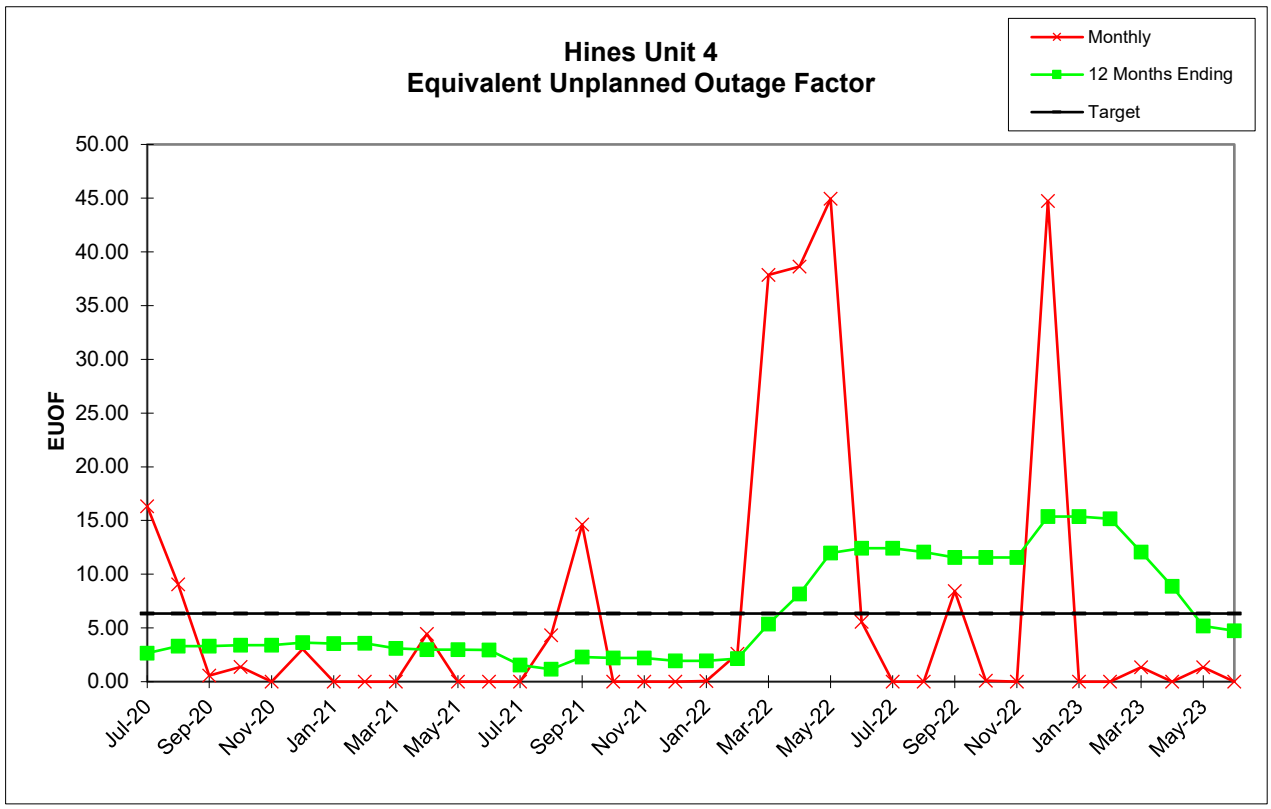

Hines Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Hines Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23

Osprey
Unit 1

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	674.29	663.94	639.35	676.83	650.49	510.74	675.96	143.25	74.24	459.61	682.73	634.22	656.55	698.79	639.28	650.32	96.81	31.40
RSH	69.71	80.06	80.14	64.04	70.51	54.86	62.94	298.91	35.84	260.39	61.27	85.78	87.45	45.21	75.49	69.43	624.19	712.60
UH	0.00	0.00	0.51	3.13	0.00	178.40	5.09	229.84	632.92	0.00	0.00	0.00	0.00	0.00	5.23	24.25	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.00	616.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.51	3.13	0.00	3.47	0.00	51.19	16.33	0.00	0.00	0.00	0.00	0.00	5.23	24.25	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	174.93	5.09	130.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	114.51	297.63	304.76	298.05	233.63	273.65	188.42	0.00	0.00	0.00	0.00	0.00	2.04	6.25	28.95	0.00	0.00
LRPF	0.00	19.98	19.98	23.26	24.13	57.89	34.50	20.00	0.00	0.00	0.00	0.00	0.00	30.01	83.99	83.99	0.00	0.00
EFOH	0.00	3.92	10.20	12.16	12.34	23.20	17.39	6.94	0.00	0.00	0.00	0.00	0.00	0.11	0.97	4.48	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	583.00	583.00	583.00	583.00	583.00	583.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00

MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.00	0.08	0.46	0.00	0.67	0.00	26.33	18.03	0.00	0.00	0.00	0.00	0.00	0.81	3.59	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	25.51	0.75	47.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.59	1.60	1.80	1.90	4.54	2.57	4.84	0.00	0.00	0.00	0.00	0.00	0.02	0.15	0.69	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.59	1.67	2.25	1.90	29.25	3.30	58.07	18.03	0.00	0.00	0.00	0.00	0.02	0.96	4.26	0.00	0.00
EUOF	0.00	0.53	1.49	2.06	1.71	27.10	3.02	28.09	2.20	0.00	0.00	0.00	0.00	0.02	0.86	3.86	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.14	82.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	99.47	98.51	97.94	98.29	72.90	96.98	64.76	14.82	100.00	100.00	100.00	100.00	99.98	99.14	96.14	100.00	100.00

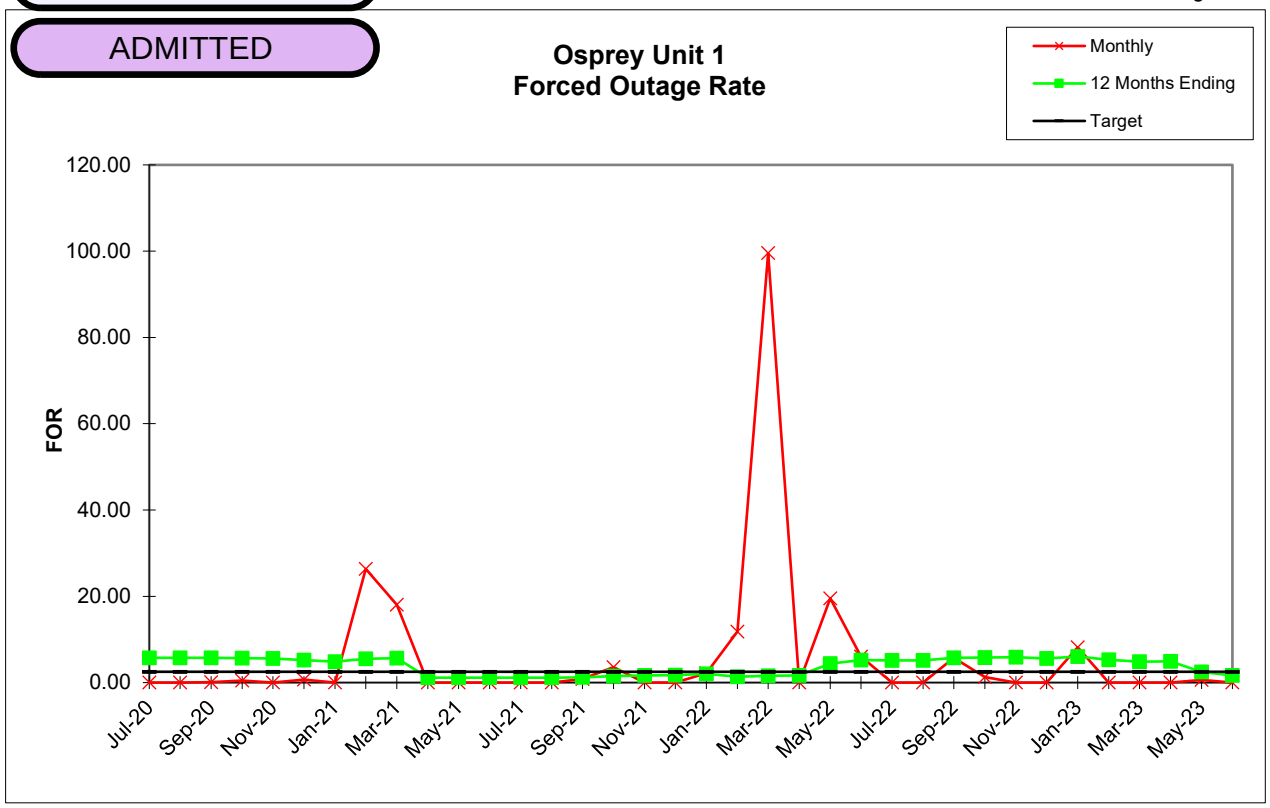
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	5.73	5.70	5.70	5.67	5.63	5.25	4.85	5.52	5.69	1.14	1.14	1.14	1.14	1.13	1.21	1.53	1.67	1.75
MOR	0.04	0.04	0.04	0.04	0.04	3.04	2.85	4.76	4.70	4.58	4.56	4.57	4.58	4.56	4.56	4.58	4.98	2.43
PFOR	0.01	0.09	0.29	0.52	0.76	1.11	1.29	1.38	1.37	1.33	1.33	1.33	1.33	1.27	1.12	1.01	0.90	0.55
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.78	5.83	6.01	6.20	6.38	9.00	8.63	11.02	11.11	6.88	6.85	6.86	6.88	6.79	6.72	6.92	7.33	4.63
EUOF	3.55	3.59	3.71	3.85	3.99	6.29	6.50	8.68	8.86	5.38	5.38	5.38	5.38	5.34	5.29	5.44	5.30	3.00
POF	9.01	9.01	9.01	9.01	9.01	9.01	9.01	9.30	7.86	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59
EAF	87.45	87.40	87.28	87.14	87.00	84.71	84.49	82.02	83.28	87.03	87.03	87.03	87.03	87.08	87.13	86.97	87.11	89.42

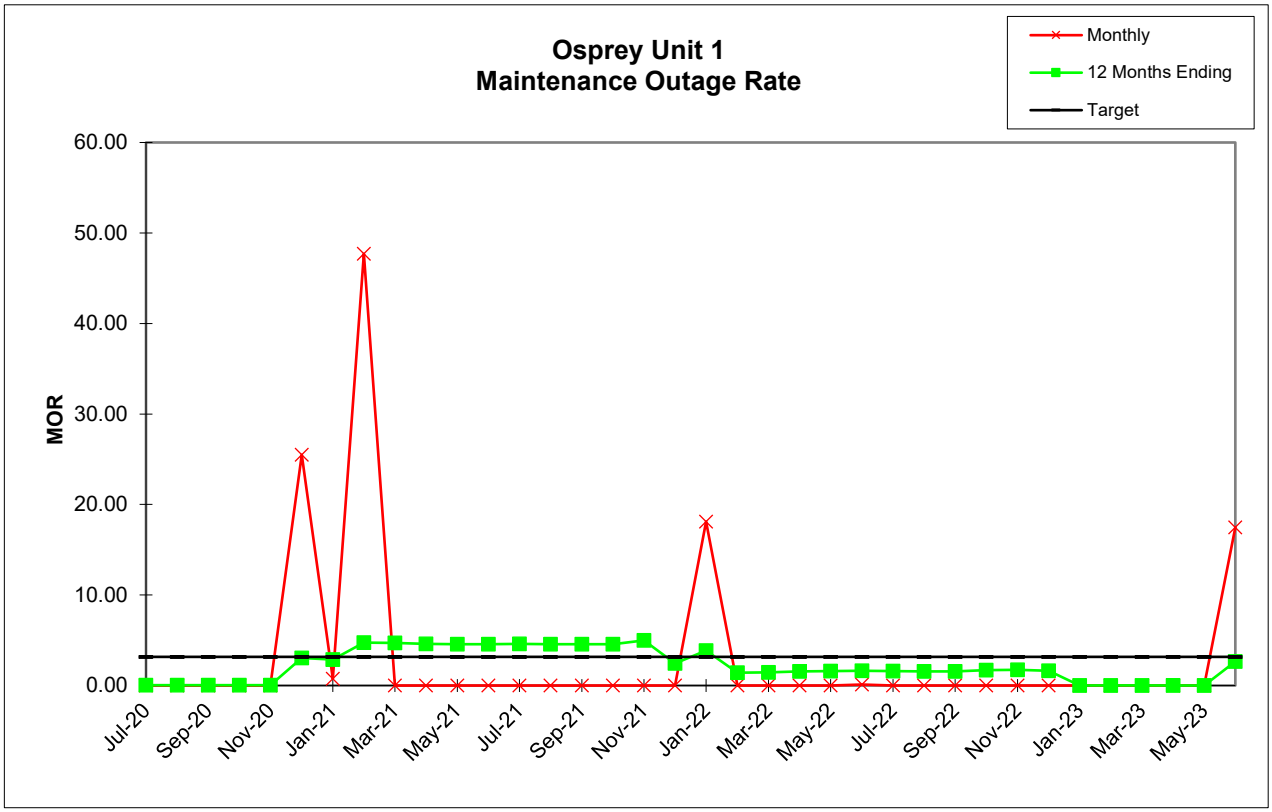
Osprey
Unit 1

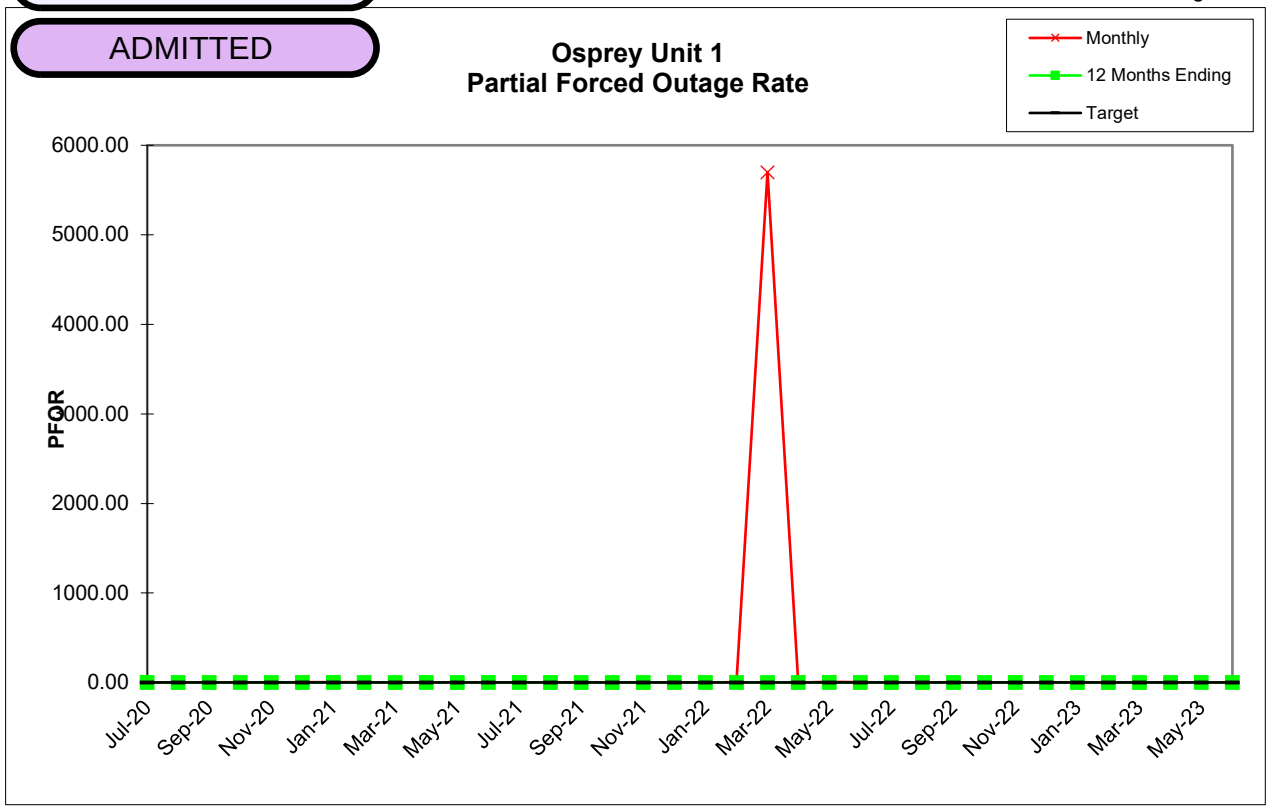
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	331.34	136.19	0.11	78.08	524.42	647.44	737.09	744.00	653.57	293.83	0.00	291.77	358.64	453.33	0.00	0.00	498.24	591.98
RSH	331.95	517.61	143.45	6.50	0.00	30.34	6.91	0.00	26.83	38.53	0.00	116.25	353.48	122.68	0.00	0.00	46.51	2.57
UH	80.71	18.20	599.44	635.42	219.58	42.22	0.00	0.00	39.60	411.63	721.00	335.98	31.88	95.99	743.00	720.00	199.25	125.45
POH	0.00	0.00	575.00	635.42	92.08	0.00	0.00	0.00	0.00	407.89	721.00	335.98	0.00	95.99	743.00	720.00	196.08	0.00
FOH	7.36	18.20	24.44	0.00	127.50	41.60	0.00	0.00	39.60	3.75	0.00	0.00	31.88	0.00	0.00	0.00	3.07	0.00
MOH	73.34	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	125.45
PFOH	10.23	15.92	33.93	0.00	177.00	57.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	117.92	108.01	108.01	0.00	117.00	168.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	2.09	2.98	6.36	0.00	35.95	16.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	101.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	118.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	20.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00

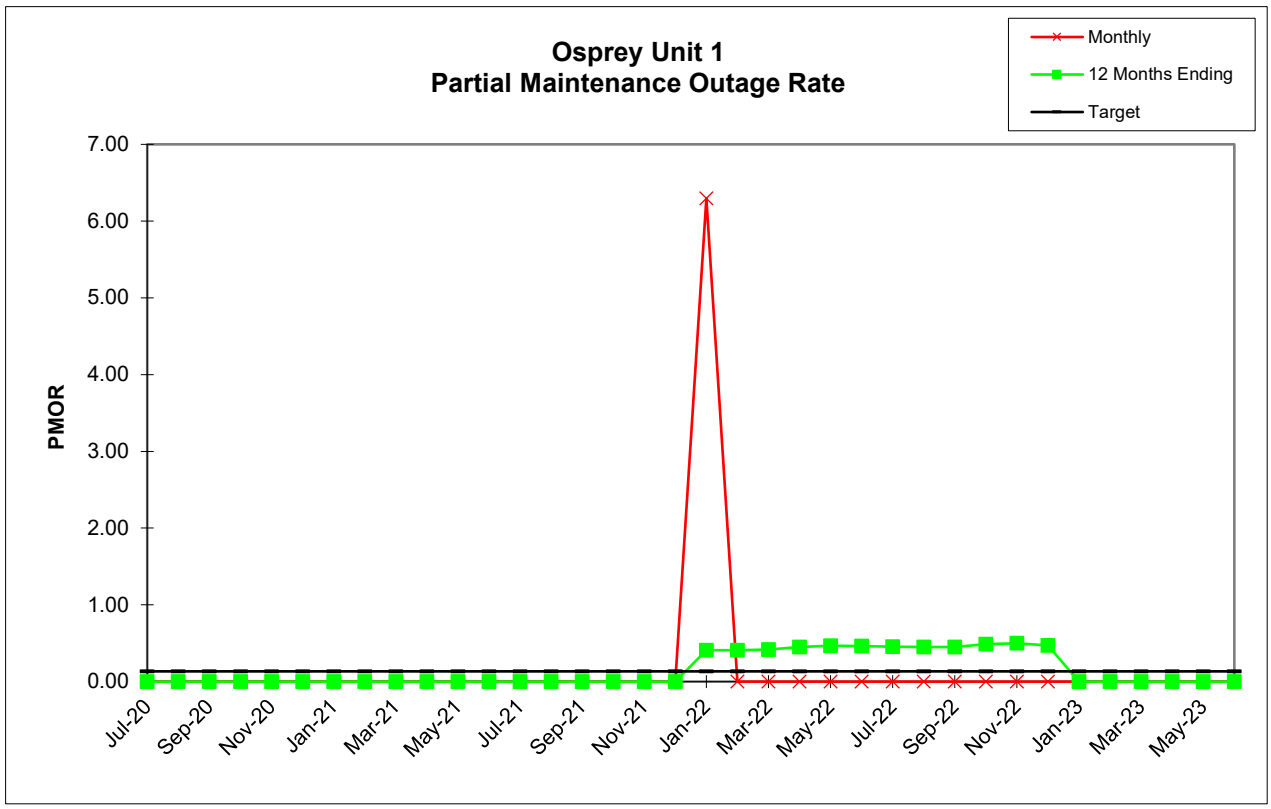
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	2.17	11.79	99.55	0.00	19.56	6.04	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.61	0.00
MOR	18.12	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	17.49
PFOR	0.63	2.19	5698.42	0.00	6.86	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	6.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	25.16	13.72	125.46	0.00	25.07	8.55	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.63	17.49
EUOF	13.93	3.15	4.15	0.00	21.97	8.19	0.00	0.00	5.50	0.50	0.00	0.00	4.28	0.00	0.00	0.00	0.43	17.42
POF	0.00	0.00	77.39	88.25	12.38	0.00	0.00	0.00	0.00	54.82	100.00	45.16	0.00	14.28	100.00	100.00	26.36	0.00
EAF	86.07	96.85	18.47	11.75	65.65	91.81	100.00	100.00	94.50	44.67	0.00	54.84	95.72	85.72	0.00	0.00	73.22	82.58

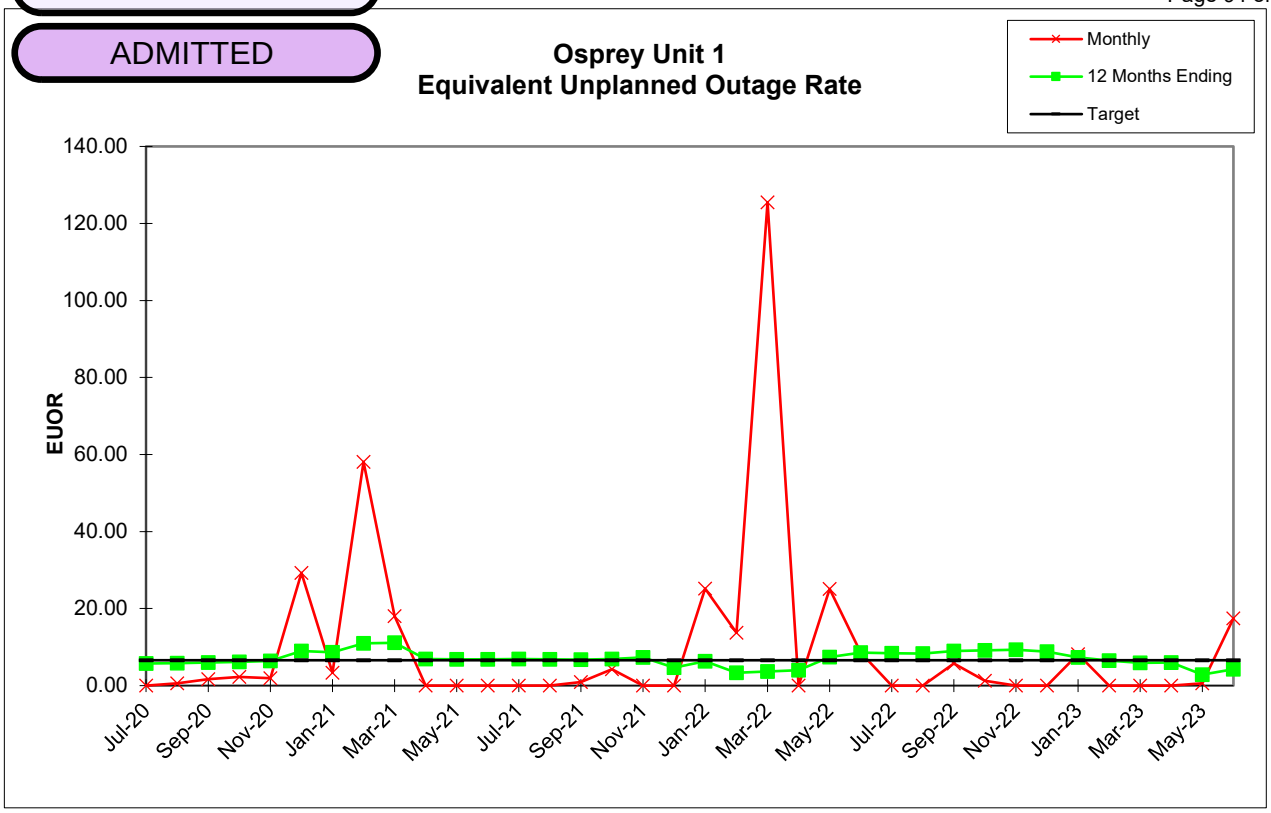
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	2.01	1.38	1.56	1.69	4.42	5.25	5.16	5.11	5.76	5.78	5.91	5.58	6.04	5.32	4.86	4.94	2.50	1.67
MOR	3.85	1.42	1.44	1.56	1.61	1.62	1.59	1.58	1.57	1.70	1.74	1.64	0.01	0.01	0.01	0.01	0.02	2.64
PFOR	0.29	0.21	0.34	0.37	1.18	1.55	1.52	1.51	1.48	1.50	1.54	1.45	1.39	1.23	1.10	1.12	0.36	0.00
PMOR	0.41	0.41	0.42	0.45	0.47	0.46	0.46	0.45	0.45	0.49	0.50	0.47	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.36	3.37	3.69	3.98	7.44	8.58	8.44	8.36	8.95	9.14	9.34	8.83	7.36	6.50	5.92	6.01	2.86	4.22
EUOF	3.92	2.01	2.18	2.18	4.04	4.72	4.72	4.71	5.10	4.81	4.81	4.81	3.99	3.75	3.40	3.40	1.57	2.33
POF	7.59	7.04	6.56	13.82	14.87	14.87	14.87	14.87	14.87	19.52	27.76	31.59	31.59	32.69	34.60	35.57	36.76	36.76
EAF	88.49	90.95	91.26	84.01	81.09	80.42	80.42	80.42	80.04	75.66	67.43	63.60	64.42	63.56	62.00	61.03	61.67	60.92

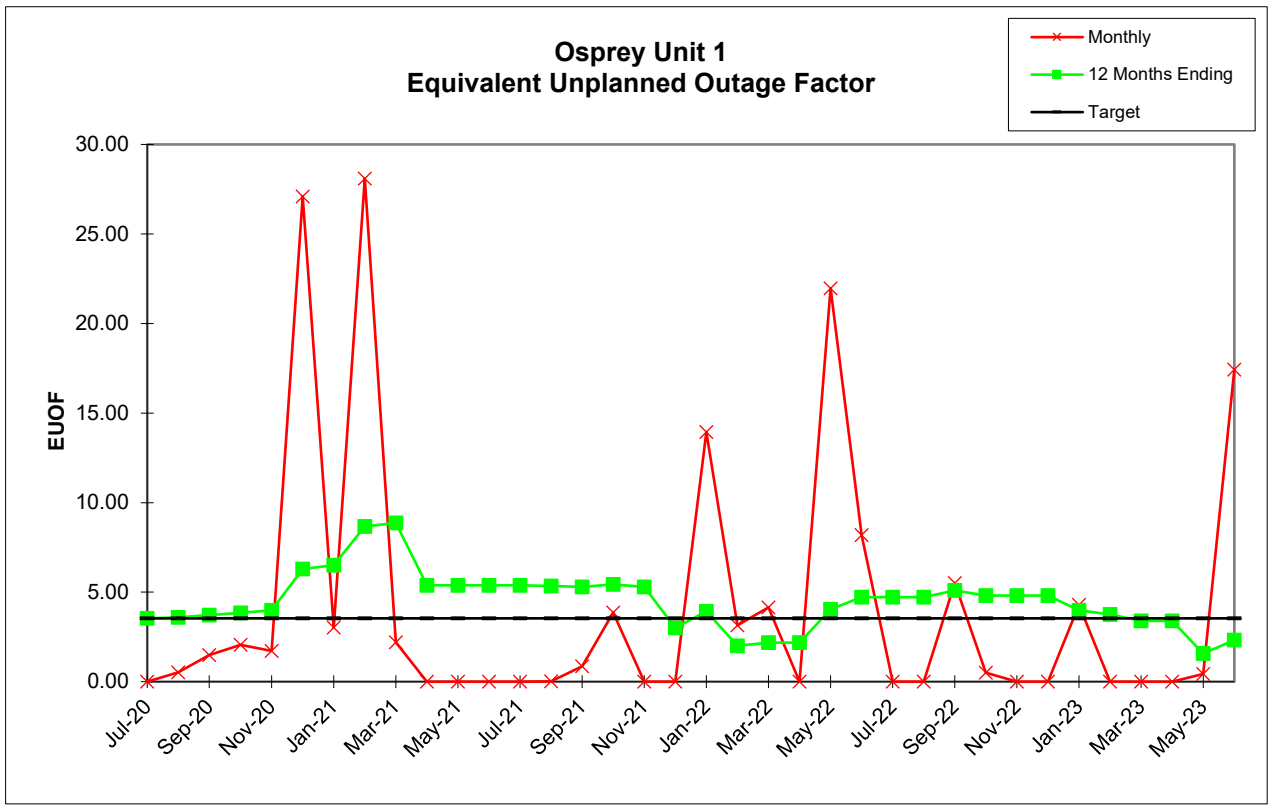

Osprey Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Osprey Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Osprey Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
6000.00
5000.00
4000.00
3000.00
2000.00
1000.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Osprey Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Osprey Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23


Osprey Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-20
Sep-20
Nov-20
Jan-21
Mar-21
May-21
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Duke Energy Florida, LLC
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2024

Duke Energy Florida, LLC (DEF) is submitting its 2024 Risk Management Plan (Plan) for review by the Florida Public Service Commission (FPSC). The Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically Items 1 through 9, and Items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann in Docket No. 011605-EI and further clarified in Order No. PSC-08-0667-PAA-EI of Docket No. 080001-EI.

Several groups play key roles in the management, monitoring, and execution of the activities outlined in DEF's Plan. These groups include Fuels and System Optimization (FSO), the Regulated Risk Management and Credit Risk Management teams within Global Risk Management & Insurance (GRMI), Regulated Accounting, Internal Audit, Legal, and Information Technology. The activities supported by these groups include, subject to reliability constraints, procuring competitively priced fuel, performing active asset optimization and portfolio management, executing DEF's approved hedging strategy, monitoring and reporting against established oversight limits for credit and margin limits, performing credit evaluations and monitoring credit limits and credit exposure, performing deal validation, volume actualization, preparing and reviewing transactions and contracts, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting needed systems to capture, track, and account for these activities.

Based on the Summer 2023 Fuels and Operations Forecast (FOF), DEF's estimated fuel consumption and economy power transactions projections for 2024 are as follows:

Coal

Based on current projections, DEF forecasts to burn approximately [redacted] tons of coal in 2024. DEF's forecasted coal requirements for 2024 will be purchased primarily under term coal supply agreements. Currently the coal supply will be delivered to DEF's plants via barge and rail transportation agreements as needed. Spot purchases will be made as needed to supplement the term purchases.

Light Oil

Based on current projections, DEF forecasts to burn approximately [redacted] barrels of light oil in 2024. DEF's forecasted light fuel oil requirements for 2024 are expected to be purchased primarily under term supply enabling agreements with volume flexibility at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Natural Gas

Based on current projections, DEF forecasts to burn approximately [redacted] of natural gas in 2024, comprised of approximately [redacted] at DEF's generating plants and [redacted] at gas-tolling purchased power facilities where DEF has the responsibility to provide the natural gas. DEF's forecasted natural gas requirements for 2024 are expected to be purchased primarily under term supply agreements based on market index pricing, with supplemental seasonal, monthly, and daily purchases of natural gas being made as needed.

Economy Power Purchases and Sales

Based on current projections, DEF forecasts to purchase approximately [redacted] of economy power and sell approximately [redacted] of economy power in 2024. DEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs, and available transmission capacity.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

DEF's identified Plan Objectives are to ensure an adequate fuel supply and, subject to reliability constraints, to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the Company's hedging program to reduce price risk and volatility, and provide greater fuel cost certainty for DEF's customers. These items are discussed further in Item 8.

Item 2. Identify the minimum quantity of fuel to be hedged and the activities to be executed for 2024.

DEF utilizes a phased hedging program where financial hedge transactions are executed over time for a percentage of the Company's forecasted natural gas burns with the objectives of reducing price risk and volatility and providing greater fuel cost certainty for DEF's customers. The financial hedging program

outlined in this Plan includes executing approved financial agreements over time for natural gas exposures. Natural gas hedging activity represents the largest component of DEF's hedging program as natural gas represents the largest fuel cost component of DEF's overall generation fuel costs.

The volumes hedged over time for natural gas represent a portion of DEF's forecasted burns with higher hedging target ranges in the near term and lower hedging target ranges in the outer period. Forecasted burns are utilized because hedges must be executed before a given month begins. The hedge percentage target ranges outlined provide a framework for consistently executing a layered hedging strategy over time. DEF cannot predict future prices and DEF's hedging program does not involve speculation or trying to "out-guess" the market. DEF currently utilizes fixed price financial instruments including fixed price swaps and cost-less collar options to hedge its price exposure to the natural gas market. All hedges are executed at the prevailing market price for any given period that exists at the time the financial hedging transactions are executed. The results of the hedging activities may or may not result in net fuel cost savings due to differences between the monthly settlement prices and the actual hedge price of the transactions that were executed over time. The volumes hedged over time are based on periodic updated fuel forecasts and the actual hedge percentages for any month, rolling period, or calendar annual period may come in higher or lower than the target hedge percentages and hedging ranges because of actual gas volumes burned versus forecasted gas volumes to be burned. Actual burns can deviate from forecasted burns because of dynamic variables such as weather, unforeseen unit outages, actual load, and changing fuel prices. DEF's multi-year rolling approach to executing fixed price transactions over time provides a reasonable and prudent approach to mitigate price volatility in uncertain fuel markets. This strategy also allows DEF more flexibility to adjust hedging volumes to accommodate changes in its forecasted natural gas consumption that will occur as market conditions change.

Outlined below are the minimum and maximum percentage ranges to be hedged during 2024:

<u>Natural Gas</u>
Natural gas represents DEF's largest fuel cost component and represents the largest component of DEF's hedging activities. DEF plans to execute its phased financial hedging program over a rolling 36-month period through time for natural gas during 2024 within the following hedge percentage ranges:

REDACTED

- 1 to 12 months – [redacted]
- 13 to 24 months – [redacted]
- 25 to 36 months – [redacted]

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Since DEF is starting its hedging program in 2024 without existing hedges in place and as the hedging program begins to mature it will take DEF all of 2024, 2025 and into the first half of 2026 to execute the layered hedging strategy and reach the minimum levels outlined above.

The 2024 Risk Management Plan was developed after consideration regarding the hedge percentages, DEF's overall fuel mix, the continued uncertainty in future natural gas prices and volatility, and the need to maintain a balanced approach to the management of fuel cost risk. DEF believes having a rolling approach that gradually increases hedging percentages over time by layering in hedging transactions represents a balanced fuel price risk management approach that results in greater certainty of fuel costs for a portion of projected fuel costs while providing customers a percentage of exposure to actual market prices. In addition, DEF believes continuing to hedge a portion for the rolling future periods beyond the front 12 months by gradually increasing hedging percentages over time by executing transactions provides benefits by ensuring a consistent execution approach over a multi-year period given the number of factors that can ultimately impact prices and trends. In addition, this approach ensures a degree of price and volatility risk mitigation from one fuel period to another. Given DEF's hedging percentage targets, DEF will continue to participate in the spot natural gas market for a portion of its overall estimated natural gas usage.

Summary

During 2024, DEF will continue to monitor its fuel forecast and will execute hedges over time to attempt to manage to the hedge percentage ranges outlined for a portion of its projected burns for natural gas, with the exceptions discussed above. This hedging approach is consistent with DEF's strategy and allows DEF to continue to monitor the market and fuel forecast updates. The hedging targets for each of the respective periods are included in DEF's Regulated Electric Risk Limits in **Attachment A.**

Item 3. Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.

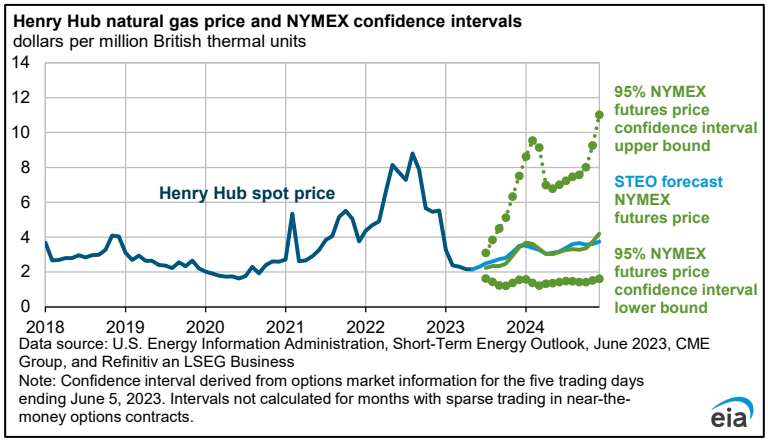
DEF has identified specific and general risks associated with the procurement of fuels and power optimization activities. The specific risks include fuel price risk, supplier performance and default risk, credit risk, liquidity risk, Dodd-Frank compliance, product availability risk, and changes in forecasted volumes. The general risks include weather related events such as hurricanes, extreme weather variations from forecast, forced plant outages, business continuity, and changes in environmental rules and regulations. Described below is further

information on these general risks, and DEF's activities to manage overall exposure to these risks including the processes that DEF has in place to monitor and quantify risks.

Fuel Price Risk

Commodity prices are constantly changing and as a result by definition contain volatility. DEF's customers are exposed to the risk of fuel price movements over time which could result in variability in projected and actual fuel costs. As noted in Item 2 above, natural gas makes up the largest component of DEF's overall fuel costs and hedging activities. Natural gas, the physical fuel, is procured under bilaterally negotiated industry contracts that are based on published market index pricing that exists during the time period the fuel is delivered. The published market index prices paid by DEF for natural gas will fluctuate with changes in market prices until the respective first of the month market index or daily published market index price settles and the product is delivered. As a result of fuel cost risks and volatility, DEF has implemented an approved financial hedging plan to reduce the risk of future price movements for a percentage of its fuel exposure for natural gas by executing financial hedging transactions over time that lock in prices. By definition, fixed prices are no longer subject to future price movement and as a result volatility and fuel cost risks are reduced. With respect to coal, DEF executes physical supply agreements to fix and/or collar the price of the underlying coal but is exposed to fuel surcharges in the transportation agreements. Absent hedging as defined by Order No. PSC-02-1484-FOF-EI (i.e., the Hedging Order), Order No. PSC-08-0667-PAA-EI (i.e., Clarifying Hedging Order), and fixed price coal supply contracts, the projected fuel costs for coal and natural gas could vary significantly due to changing market prices over time.

With respect to quantifying the potential statistical range of natural gas prices within a 95% confidence interval of natural gas prices for 2024, DEF is providing information from the US Energy Information Administration (EIA) June 2023 Short-Term Energy Outlook. EIA is forecasting Henry Hub spot prices to average $3.42/MMBtu in 2024 with a lower and upper limit with a 95% confidence interval of $1.43/MMBtu and $8.21/MMBtu.



Neither DEF nor any forecaster can predict with certainty where actual prices and volatility will be in the future and DEF's fuel hedging practices are not intended to "out-guess" the market. The information above regarding projected natural gas prices and ranges is provided because fuel costs are impacted by changing and uncertain fuel prices and volatility over time.

DEF will manage and reduce fuel price risk and volatility for a portion of its forecasted natural gas by utilizing financial transactions over time as outlined above for natural gas. In addition, DEF enters into coal supply physical agreements to fix the price of the underlying commodity. As a result of these actions, DEF reduces its overall risk to changing prices in projected fuel costs for its customers over time.

With respect to monitoring and quantifying fuel price risk, the company's Risk Management function independently monitors and reports on the financial hedging activities and the percentage of projected fuel burns that have been procured as compared to the established procurement ranges and targets for each respective product and period. In addition, the Company utilizes a production cost model with stochastic analysis capabilities to forecast its fuel burns. The resulting forecasts of this production cost model give the Company not only expected fuel burns, but also the range of fuel burns and probability associated with each range. The Company performs multiple periodic fuel and purchased power cost forecast updates each year, which incorporate any updates needed for hedge positions, fuel and emission prices, unit maintenance schedules, load forecasts, and other operating parameters. The updated fuel and purchased power forecasts are point-in-time estimates and are summarized and published to ensure there is a regular review of projected fuel and purchased power costs. In addition, the Company performs standard statistical stress tests and portfolio analyses on an as needed basis.

<u>Supplier Performance and Default Risk</u>

Supplier performance and default risk represents the risk of additional cost and/or supply loss that DEF could incur if a supplier defaults on a physical or financial obligation and is not able to fulfill the terms of an agreement. The estimated aggregate dollar amount of supplier performance and default risk for the portfolio is based on the volume, duration, and price of the agreements as compared to the current estimated market value of the agreements.

DEF reduces supplier performance risk by engaging in business with a number of credit-approved suppliers, executing agreements within contract approval limits and applicable credit limits, monitoring delivery performance of suppliers, margining suppliers when appropriate, and, if possible, incorporating contractual provisions that allow for non-performance remedies in the case of default. In addition, if a supplier defaults, DEF also maintains off-site inventories for natural gas, coal and fuel oil and on-site inventories for coal and fuel oil. For activities associated with hedging under financial agreements, the Credit function within Risk Management monitors all open positions and reviews the estimated exposure for each third-party company to ensure that DEF maintains the appropriate collateral balances as compared to contractual thresholds established.

With respect to monitoring and quantifying the level of supplier performance and default risk in fuel agreements, the Credit function within Risk Management reviews the financial strength of suppliers, sets credit limits for sales transactions, and approves long term purchase transactions under RFPs for physical fuel agreements. The Credit Risk Management team also monitors the creditworthiness of financial counterparties and establishes and monitors exposure limits for financial hedging. Exposure is based on amounts due or owed between the counterparties as well as current estimated market value of the agreements considering the contractual volumes, duration, and prices for the transactions with each counterparty.

Credit Risk

Counterparty credit exposure is calculated and reported on a daily basis utilizing industry-standard valuation practices. The Credit function monitors exposure for each third-party company and the credit quality of the third-party companies to ensure that the appropriate level of collateral is posted or received as compared to contractually established thresholds. To date, DEF has not experienced any credit losses with respect to its hedging program activities.

With respect to financial transactions, prior to executing any financial transaction with a third-party company, DEF and the third-party company must have an ISDA Master Agreement (ISDA) in place. The ISDA Master Agreement is a standard industry contract published by the International Swaps

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and Derivatives Association that is used by industry participants to enter into Over-the-Counter bilateral transactions (OTC transactions). All ISDA agreements are negotiated by the Legal group and reviewed as needed with Credit, FSO, and Accounting to ensure the appropriate terms and conditions are included. As part of the process of setting up a new financial agreement, a credit evaluation is performed on the third-party company by the Credit function. Credit rating agencies establish credit ratings for companies based on methodologies that consider many factors including both qualitative factors and quantitative metrics. Among these are company size, industry characteristics and trends, profitability, liquidity, cash flow, interest coverage, and capital structure. DEF's counterparty evaluation methodology considers third-party credit ratings when available as well as an internal evaluation. The credit rating process includes obtaining counterparty background and financial information, researching available third-party ratings, and performing a financial statement analysis. The financial statement analysis includes balance sheet metrics such as percentage of debt to total capitalization, and net worth as well as income statement metrics such as net income and earnings before interest, taxes, and depreciation ("EBITDA"), coverage ratios such as interest coverage and debt to EBITDA, and cash flow metrics such as operating cash flows and/or funds from operations. If the counterparty is a bank, Tier I and Total Capital Ratios are also typically included. The Credit Risk function uses the credit evaluation to determine the credit limit and duration of financial hedging transactions that DEF can enter into with the counterparty.

On a daily basis the Credit Risk function monitors reports of any required collateral calls or returns and sends collateral calls and/or return requests to counterparties as needed. In addition, with respect to agreements that require the posting of margin based on established contractual thresholds, the company may be required to post collateral to the counterparty to maintain their exposures to DEF within established contractual thresholds. The Credit Risk function responds to any such collateral calls from counterparties and posts required collateral (see Liquidity Risk).

Liquidity Risk

Liquidity risk represents the risk that DEF could not meet the collateral requirements generated from physical agreements and financial agreements. As discussed above, DEF currently manages natural gas price risk and volatility for a portion of its forecasted fuel costs through the use of financial hedging agreements. To manage default risk, agreements contain provisions that require the posting of collateral if exposure as defined above exceeds the contractual thresholds established for each counterparty in the agreements.

DEF manages and reduces liquidity risk by conducting business with a number of counterparties to maximize the collateral threshold levels in individual

agreements. For activities associated with hedging under financial agreements, the Credit function within Risk Management monitors all open positions and reviews the estimated market exposure for each third-party company on a daily basis to ensure that DEF only posts the appropriate collateral balances as compared to contractual thresholds.

Dodd-Frank Compliance

DEF continues to monitor and comply with the Dodd-Frank Wall Street Reform and Consumer Protection Act and the Commodity Futures Trading Commission's rules that implement the Dodd-Frank Act (collectively, the "Dodd-Frank Act").

The Dodd-Frank Act provides for the comprehensive regulation of swaps and security-based swaps, applying in respects to all "swaps" (as defined by the Dodd-Frank Act), including the bilateral and over-the-counter (OTC) derivatives markets, as well as swaps and options embedded in physical forward transactions.

The Dodd-Frank Act also has rules and requirements for record keeping and reporting. Every party to a swap must keep records over certain periods of the transaction. DEF maintains records in accordance with the requirements of the CFTC regulations. As an end-user, DEF can shift, and does shift, the reporting obligation to swap counterparties.

As noted above, DEF continues to comply with the requirements of the Dodd-Frank Act, as well as monitoring any rule making.

Product Availability and Changes in Forecasted Volumes

DEF must have access to needed physical fuel supplies, adequate product delivery capabilities and inventory to meet projected fuel requirements. Without access to needed fuel supply and inventory, DEF is exposed to the risk of not being able to economically and reliably dispatch the generation fleet for its customers.

DEF manages and reduces this risk by entering into physical supply contracts, as well as needed pipeline, railroad, barge and trucking agreements for the purchase and delivery of coal, natural gas, and fuel oil that provide the ability to meet projected burns. In addition, DEF maintains on-site inventory for coal and fuel oil to provide fuel supplies to support on-going operations and ensure supplies are available if unexpected delivery delays, storm curtailments, or other events that could affect fuel supply availability occur. DEF also holds off-site coal and fuel oil inventory and off-site onshore high deliverability natural gas storage capacity that provides additional access for a portion of its current generation natural gas needs when natural gas supplies are curtailed. In

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addition, DEF currently has firm transportation on Gulfstream Natural Gas, Florida Gas Transmission (FGT), Sabal Trail Transmission and Southern Natural Gas (Sonat) and has access to onshore gas supplies via contractual volumes delivered on Southeast Supply Header, the Transco Mobile Bay South Lateral and an agreement for supply from Elba Island LNG into FGT via the Sonat-Cypress lateral to meet its current generation needs. DEF actively monitors forecasted fuel burns, actual fuel burns, and fuel inventory levels. Based on its on-going monitoring efforts DEF may make procurement adjustments to manage any changes to the forecasted volume and delivery timing of contracted supplies because of actual burns, changes to forecasted fuel burns, and inventory levels that can be caused by factors such as weather deviations, fuel prices, plant outages, and purchased power opportunities.

With respect to monitoring and quantifying the level of risk associated with ensuring adequate fuel supply, Risk Management independently monitors and reports on the amount of fuel procured versus projected burns. In addition, the front office performs analyses that quantify the amount of fuel and transportation needed to support projected burns and inventory needs. Lastly, the Company utilizes a production cost model with stochastic analysis capabilities to forecast its fuel burns. The resulting forecasts of this production cost model give the Company not only expected fuel burns, but also the range of fuel burns and probability associated with each range. The Company performs periodic forecast for fuel burns and purchased power and produces summary reports for review and monitoring of projected fuel burns.

General Risk

DEF is subject to weather events and hurricanes. As detailed above, DEF reduces the overall risks associated with weather events and other potential fuel delivery curtailments and delays by maintaining on-site inventories, off-site inventories and continuing to diversify its natural gas supply to more secure onshore locations as the Company's overall gas generation has grown. DEF is also subject to events that could require FSO employees to perform required work functions at locations other than their normal work location. With respect to this risk, the FSO Department has business continuity plans in place that are reviewed and tested periodically to ensure that offsite locations are functional. Lastly, DEF is subject to changes in environmental rules and regulations.

Item 4. Describe the company's oversight of its fuel procurement activities.

The Finance and Risk Management Committee (FRMC) of the Board of Directors is primarily responsible for the oversight of financial risk and enterprise risk at Duke Energy. The Finance and Risk Management Committee

reviews the financial exposure of Duke Energy, as well as mitigation strategies, reviews Duke Energy's enterprise risk exposures, and provides oversight for the process to assess and manage enterprise risk. The Company's Senior Management, defined as the Chief Executive Officer (CEO) and her/his direct reports, provides guidance for the oversight of Duke Energy's financial risks. The Chief Risk Officer (CRO) updates the FRMC of any material risks and risk management activities of the enterprise at periodic committee meetings. The Transaction and Risk Committee (TRC) is responsible for oversight of the Corporation's Risk Management activities. The TRC is comprised of senior executives from varying functional areas. The CRO is responsible for annually reviewing the corporate Commodity Risk Policy and Corporate Credit Policy, and the TRC is responsible for approving substantive changes to the policies. The CRO reviews corporate risks, related mitigation decisions including fuel hedging, and procurement activities. The TRC reviews transactions that exceed individual senior management committee approval authorities. Senior management committee approval authorities are outlined in the Company's Approval of Business Transaction policy (ABT). In addition, the Company maintains a risk management control manual, together with specific risk and credit limits that apply to the activities of DEF. These policies, processes, and limits are reviewed at least annually by the Front Office and Risk Management and are approved by CRO, or the Chief Financial Officer (CFO) as required.

DEF has included the Regulated Electric Risk Management Control Manual, the Duke Energy Commodity Risk Policy, the Duke Energy Credit Policy, the DEF Regulated Electric Risk Limits and the DEF Regulated Utilities Credit Limits as **Attachments G, C, D, A, and E,** respectively.

With respect to day-to-day independent oversight and controls in place to oversee FSO's activities, the company uses the "three-office" structure which includes FSO and Energy Supply Analytics (Front Office), Risk Management (Middle Office), and Regulated Accounting (Back Office) to provide the necessary independent oversight and monitoring of its fuel procurement, power optimization, and hedging activities.

The "three-office" structure is an accepted industry practice with the Front Office, Middle Office, and Back Office each functioning as independent departments, which ensures the required segregation of duties and the existence of independent oversight and controls over key activities. In addition, the Legal organization provides critical contractual support to ensure that the Front Office contracts are reviewed with FSO and contain legal provisions that reduce risks that could affect the Company. The IT Enterprise Application Solution Support organization provides on-going support related to trading system operations and functioning. Treasury and Disbursement Services provide appropriate support when disbursing funds to counterparties via

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checks, wires, or automated clearinghouse payments. These support organizations are independent from the Front Office.

Front Office

DEF has a structured procurement process where Requests for Proposals are issued periodically to procure needed competitive fuel supply. As noted above, the fuel procurement contracting, and settlement activity is supported by the Legal and Regulated Accounting function. Front Office management is responsible for ensuring employees are authorized before they are allowed to trade commodities on the Company's behalf. In addition, there is a corporate Energy Supply Bulk Power Marketing & Trading Delegation of Authorities as well as a corporate Approval of Business Transactions Delegation of Authorities, which provides the required approvals for fuel related procurement activity based on estimated costs and duration of fuel related contracts. Front Office management is also responsible for ensuring that employees who trade commodities on the Company's behalf attend required periodic training conducted by Risk Management and Regulatory Compliance. DEF has included the Duke Energy Commodity Risk Policy, Duke Energy Credit Policy, DEF Regulated Electric Risk Limits and DEF Regulated Utilities Credit Limits in **Attachments C, D, A, and E,** respectively. In addition, DEF has included the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, the Duke Energy Commodities Approval Matrix from the ABT and the Risk Management Employee Acknowledgement as **Attachments F, B, and H,** respectively.

Middle Office

Risk Management monitors Front Office activity by quantifying, monitoring, and reporting risks associated with fuel procurement, power optimization, and hedging activities. Risk Management is accountable to the enterprise for independent oversight, measurement and reporting of Front Office activities to management. Risk Management monitors and reports on Front Office activities and will report immediately any non-compliance as required within the reporting and control limit structures as defined by the Risk Management Guidelines. Lastly, Risk Management publishes credit limit and exposure reports to ensure that counterparty credit limits are monitored and adhered to and administers margin activity as required under agreements with counterparties to reduce credit and default risk.

Regulated Accounting

Accounting is also independent from Front Office and performs control functions on a daily, weekly or monthly basis which include, among other things, deal validation, transaction confirmations, close accounting, general ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, accounting for hedging activities and

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derivatives, and performing certain compliance activities as defined and/or required by various regulatory agencies (e.g. Securities and Exchange Commission, Financial Accounting Standards Board, Federal Energy Regulatory Commission, Public Service Commission). Related to accounting for hedging activities and derivatives, Duke Energy's Derivatives policy is followed. This policy is reviewed and updated as necessary and at least annually.

Item 5. Verify that the utility provides its fuel procurement activities with independent and unavoidable oversight.

As described in Item 4, the Company has a robust independent oversight culture and organizational design with processes in place to ensure the identification, monitoring, and reporting of risks accompanying independent controls for monitoring and reporting on fuel procurement, power optimization, and hedging activities. The key components of the oversight functions and processes are further described below.

The Finance and Risk Management Committee of the Board of Directors
The FRMC is responsible primarily for the oversight of financial risk and enterprise risk at Duke Energy. This oversight function includes, but is not limited to, review of Duke Energy's risk exposure as related to the overall enterprise portfolio and review of the financial exposures undertaken by the company. Such exposures include market, liquidity, and credit risks related to physical and financial positions in the commodities markets. The Committee is comprised of a minimum of two members of the Board.

Transaction and Risk Committee
The TRC is responsible for oversight of the corporation's risk management activities as well as reviewing proposed business transactions and risk management activities that require approval by the President and CEO, the Board of Directors, or a committee of the Board of Directors in accordance with the ABT Policy. The membership of the Committee consists of Senior Management Committee members of the Corporation, as designated by the President and CEO, plus the following individuals:

- Chief Risk Officer
- Treasurer

Additional members of executive leadership may be appointed to the Committee by the President and CEO. These appointments should be reviewed by the President and CEO on an annual basis.

Regulated Electric Risk Management (Risk Management)

Duke Energy has an independent Risk Management department that reports to the Chief Risk Officer (CRO). The Risk Management group includes both a credit risk management function and a market risk management function. Risk Management's credit function provides independent credit evaluation of trading and procurement counterparties, performs credit reviews of Duke Energy's suppliers and customers, assists in drafting and reviewing credit language in various agreements, and monitors and reports on credit exposures. Risk Management's market risk function independently reports on fuel procurement and hedging activities and performs independent analysis as required. Risk Management independently develops the methodologies for measuring and evaluating risk.

Regulated Electric Risk Management Control Manual and Regulated Electric Risk Limits

As part of the overall risk management structure and oversight process at the Company, the Company has a Regulated Electric Risk Management Control Manual, Regulated Electric Risk Limits, and Regulated Utilities Credit Limits. These are reviewed by Front Office and Risk Management and approved by the CRO, or the CFO as required.

The Regulated Electric Risk Management Control Manual provides the descriptions of the objectives and operations of the regulated businesses, the overall control environment in which they operate, and the structure and responsibilities of the various groups involved in the control function. DEF's Regulated Electric Risk Limits contain the limits and approved activities for DEF. In aggregate, these documents provide for the oversight and controls, roles and responsibilities, and the approved activities associated with fuel procurement contracts, fuel hedging activities and power activities. Duke Energy's Credit Policy provides the overall objectives and general operating practices for evaluating, measuring, mitigating, and reporting credit risk associated with FSO activities.

Internal Audit

Internal Audit provides independent assurance and consulting services that ensure compliance, effective corporate governance, adherence to established procedures, and operational effectiveness for all major areas of the Company. With respect to FSO activities, Internal Audit performs periodic audits that focus on items such as compliance with established procedures, off-premise activity, payment terms under fuel contracts, and other trading and procurement activities.

Legal and Regulated Accounting

Legal performs contract reviews with the Front Office during drafting and prior

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to final execution. In addition, Regulated Accounting, which includes the Back Office, performs, among other things, on a daily, weekly, or monthly basis, deal validation, transaction confirmations, close accounting, general ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, accounting for hedging activities and derivatives, and compliance activities as defined and required.

Item 6. **Describe the utility's corporate risk policy regarding fuel procurement activities.**

The Company has a Regulated Electric Risk Management Control Manual, a Commodity Risk Policy, a Credit Policy, and Regulated Electric Risk Limits and Regulated Utilities Credit Limits. In addition, the Company has the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority, and the Duke Energy Commodities Approval Matrix from the Approval of Business Transactions policy that outline the approval requirements for procurement activities for respective individuals and management levels based on the tenor and estimated dollar amounts of agreement, subject to the requirements of the Approval of Business Transactions policy.

These documents and processes in aggregate outline the expectations, policies, responsibilities, and limits associated with the corporate risk oversight and approved activities for the Company's fuel procurement practices. In addition, as described in detail in Item 4, the Company has developed oversight functions and processes that are followed with respect to fuel procurement, power optimization, and hedging activities. DEF has included the Regulated Electric Risk Management Control Manual, Duke Energy Commodity Risk Policy, Duke Energy Credit Policy, the DEF Regulated Electric Risk Limits, the DEF Regulated Utilities Credit Limits, the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, the Duke Energy Commodities Approval Matrix from the ABT, and the Risk Management Employee Acknowledgement as **Attachments G, C, D, A, E, F, B**, **and H,** respectively. The fuel purchase and related activities are identified under the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority, DEF Regulated Electric Risk Limits and the Duke Energy Commodities Approval Matrix from the ABT.

Item 7. **Verify that the utility's corporate risk policy clearly delineates individual and group transaction limits and authorizations for all fuel procurement and hedging activities.**

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DEF has approval requirements, policies, and authorizations in place that outline authorizations for fuel procurement and financial hedging activities. DEF has included DEF's Regulated Electric Risk Limits and corporate Duke Energy Commodity Risk Policy in **Attachments A and C,** respectively. These policies and guidelines outline roles and responsibilities of each group, deal execution processes, and allowed products, as well as control limits such as volumetric, tenor, and liquidity limits and deal validation and valuation processes. Additionally, the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority and the Duke Energy Commodities Approval Matrix from the ABT outline the approval requirements for procurement activities for respective individuals and management levels based on the tenor and estimated dollar amounts of agreement, subject to the requirements of the Approval of Business Transactions policy. The Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, and the Duke Energy Commodities Approval Matrix from the ABT are included in **Attachments F and B,** respectively.

Item 8. **Describe the utility's strategy to fulfill its risk management objectives.**

As outlined in Item 1, DEF's Plan objectives are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the Company's hedging program to reduce fuel price volatility risk and provide greater cost certainty for DEF's customers. Outlined below is the strategy to fulfill the risk management objectives.

First, the strategy is executed by experienced professionals who conduct and execute their activities to achieve the objectives of the plan.

One of the components of DEF's Plan objectives is to engage in competitive fuel procurement practices. Examples of the strategy executed to fulfill this objective include the issuance of periodic RFPs to solicit competitive term supply bids for coal, natural gas, and fuel oil. In addition, DEF actively manages its day-to-day fuel needs and participates in the short-term marketplace to access competitive supply and work closely with suppliers as needed. With respect to the strategy executed to achieve the objective of performing active asset optimization and portfolio management activities, the Portfolio Management Unit within FSO performs a daily forecast to determine optimal unit commitment and dispatch that minimizes system costs by utilizing system reliability constraints and generation performance parameters, forecasted customer energy demand, and market-based price inputs for commodities

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including a dynamic dispatch process that utilizes an optimized coal input price which further aligns spot coal market prices with supply, delivery, and inventory planning to minimize system cost over the near-term planning horizon while minimizing fuel security risk and total system costs for customers. Additionally, Portfolio Management together with the Power Trading Unit within FSO, monitors the hourly cost to dispatch the generation fleet compared to available market opportunities. The Power Trading Unit actively seeks opportunities to execute least cost economic purchases and sales that reduce costs for the customers. Lastly, with respect to the strategy executed to fulfill the objectives of the financial hedging program, DEF by virtue of locking in fixed price for a portion of forecasted usage over time via its financial hedging program, achieves this objective as a portion of DEF's fuel costs are no longer subject to changing price risk and volatility due to changing fuel markets.

Along with the examples noted above, DEF's Plan activities are governed by independent controls and audits, strong processes, appropriate organizational design and oversight, deal approval requirements, and the existence of needed guidelines and procedures. The Company has established controls, guidelines, procedures, and organizations to support and independently monitor fuel procurement, hedging, and power optimization activities. As noted in Items 4 and 5, the Company has a robust oversight culture and processes that include oversight by the TRC, periodic audits by Internal Audit, and independent reporting and credit monitoring by Risk Management to ensure adherence to established guidelines and procedures.

Item 9. **Verify that the utility has sufficient policies and procedures to implement its strategy.**

DEF maintains sufficient guidelines and procedures to implement its strategy. Please see **Attachment I** for a summary listing of the applicable guidelines and procedures.

Item 13. **Describe the utilities reporting system for fuel procurement activities.**

The Company utilizes multiple systems and applications to track, record, account, and report on executed fuel procurement activities. Descriptions of the primary systems, software, and other tools are provided below.

Fuel burn projections are prepared by the Company using a production cost simulation model called PowerSimm. Fuel and other commodity price forecasts, load forecasts, purchased power, generating unit operating

characteristics, maintenance schedules, and other pertinent data are inputs into PowerSimm which then simulates the system and computes a projected fuel burn. PowerSimm utilizes historic weather information to simulate numerous scenarios of future weather and commodity prices. For each of these scenarios, system load and commodity prices (gas, coal, oil, and power) are all calculated in a correlated manner using historical correlations with each other and with weather. The resulting forecasts from PowerSimm gives the Company not only expected fuel burns, but also the range of fuel burns and the probability associated with each range.

CXL is a software application used by the Company to capture natural gas physical procurement transactions as well as financial natural gas transactions. In addition to deal capture, CXL is used for deal valuation, position management, mark-to-market calculations, and settlements. CXL is integrated with GasOps which is a natural gas scheduling application.

GasOps is a software application used by the Company to match supply, transport, and deliveries for natural gas purchases, sales, and transport activity and the administration of associated contracts. Once volumes are updated in GasOps with actual volumes, there is a process that systematically updates the physical deals in CXL. The system is integrated with CXL, which provides for greater efficiency and controls for gas related activities.

Comtrac is a software application used by the Company to capture and track physical procurement activity for coal, reagents, and fuel oil. The system assists with administering contract terms and conditions, maintaining inventory levels, capturing fuel consumption information, and issuing monthly closeout processes, including invoicing and settlements.

Risk Management utilizes a separate Credit and Market Risk System that is integrated with CXL to monitor and report on fuel procurement transactional activity and counterparty credit exposure.

Front Office, Risk Management, and Accounting utilize other programs such as Business Objects and Excel to summarize, evaluate, and report on fuel procurement transactions and counterparty credit evaluations. In addition, Energy Supply Analytics and Risk Management utilize Matlab, a computer programming language, to model potential forward exposures and run other fuel scenarios as needed by the business units.

Lastly, the Company has agreements with vendors to provide real time pricing feeds to monitor real-time natural gas, fuel oil, and power market prices.

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Item 14. **Verify the utility's reporting system and other tools consistently and comprehensively identifies, measures and monitors all forms of risk associated with fuel procurement activities.**

As outlined in the response to Item 13, the Company utilizes several applications to ensure procurement and financial hedging activities are captured, measured, monitored, confirmed, accounted for, and reported. The Company uses standard industry reporting templates, valuation techniques and applications. The current applications utilized by the Company provide the necessary functionality for capturing deals, summarizing fuel positions, calculating mark-to-market valuations, calculating credit and collateral exposures, generating confirmations, supporting billing and payment requirements, and maintaining needed historical information such as prices and trade data.

Item 15. **If the utility has current limitations in implementing certain hedging techniques that would provide a net benefit to ratepayers, provide the details of a plan detailing the resources, policies, and procedures for acquiring the ability to use effectively the hedging techniques.**

DEF does not believe that there are any current limitations to execute its hedging strategy in a reasonable and prudent manner.

Regulated Electric Risk Limits

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Regulated Electric Risk Limits

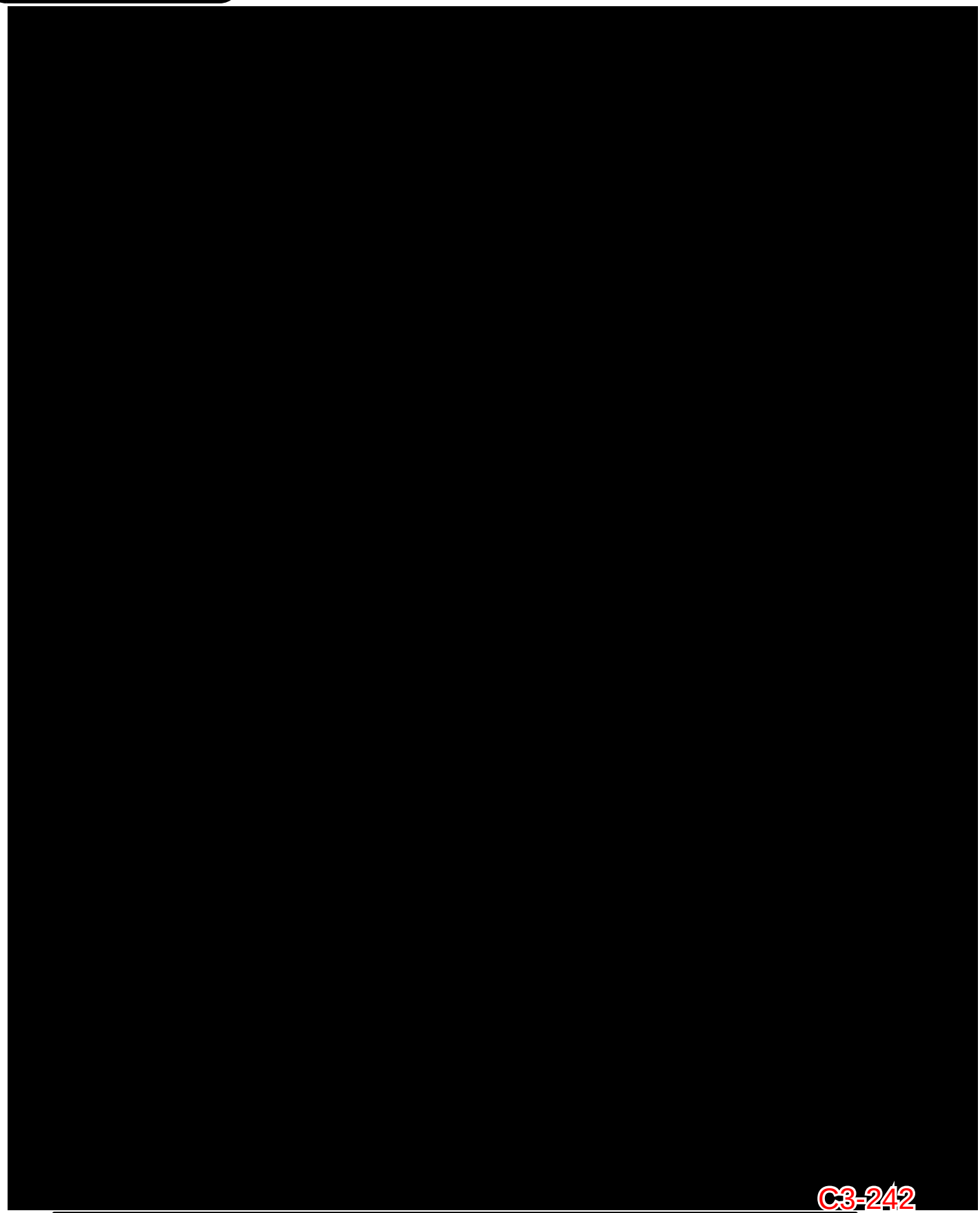
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Regulated Electric Risk Limits



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Regulated Electric Risk Limits

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Regulated Electric Risk Limits

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Regulated Electric Risk Limits

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Regulated Electric Risk Limits

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Regulated Electric Risk Limits

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Regulated Electric Risk Limits

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Authority Limit Matrix

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Attachment C - CONFIDENTIAL

Duke Energy Policy Statement

Commodity Risk Policy

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Attachment D - CONFIDENTIAL

Duke Energy Policy Statement

Credit Policy

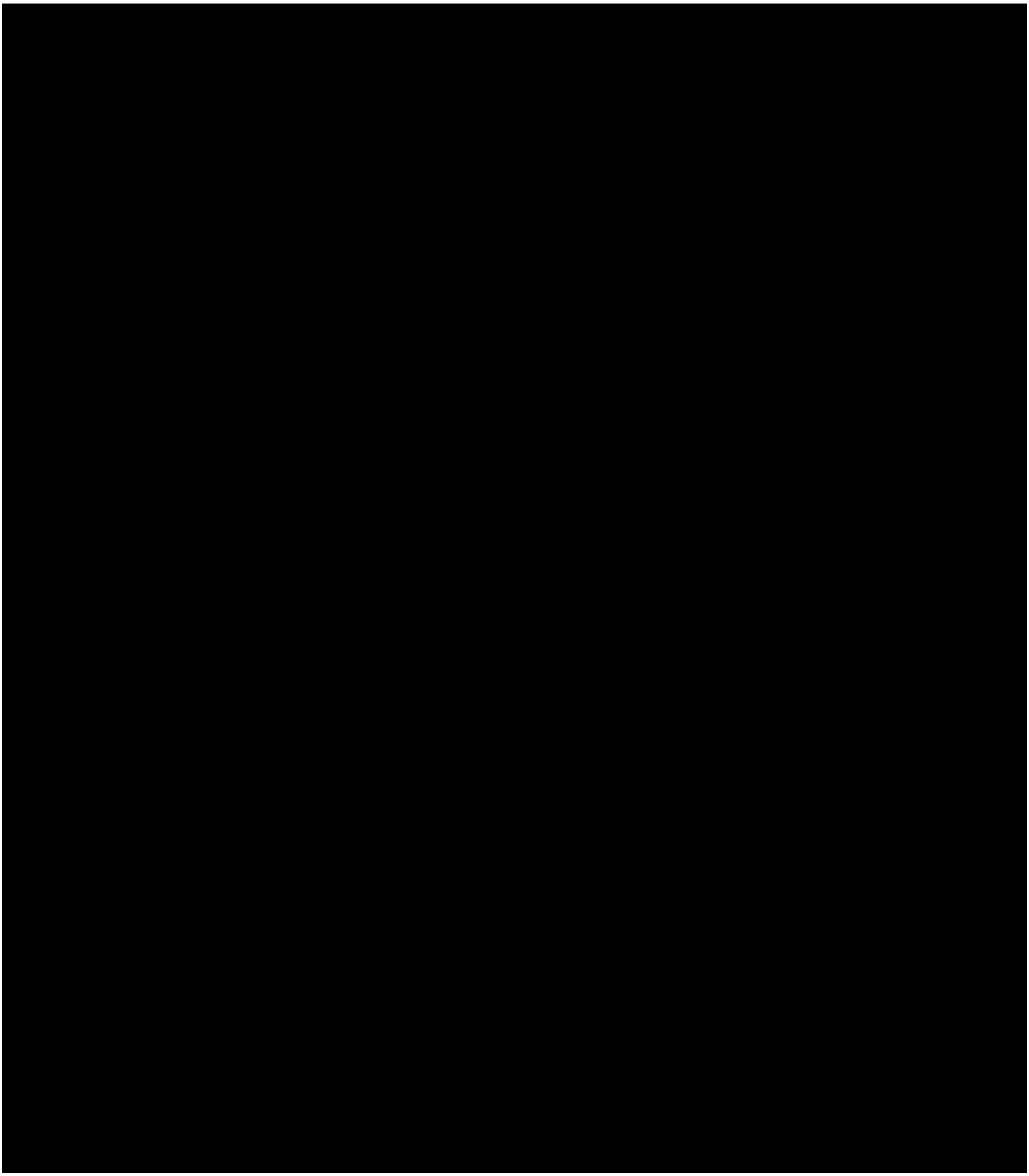
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Regulated Utilities Credit Limits (DEF)

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Regulated Utilities Credit Limits (DEF)

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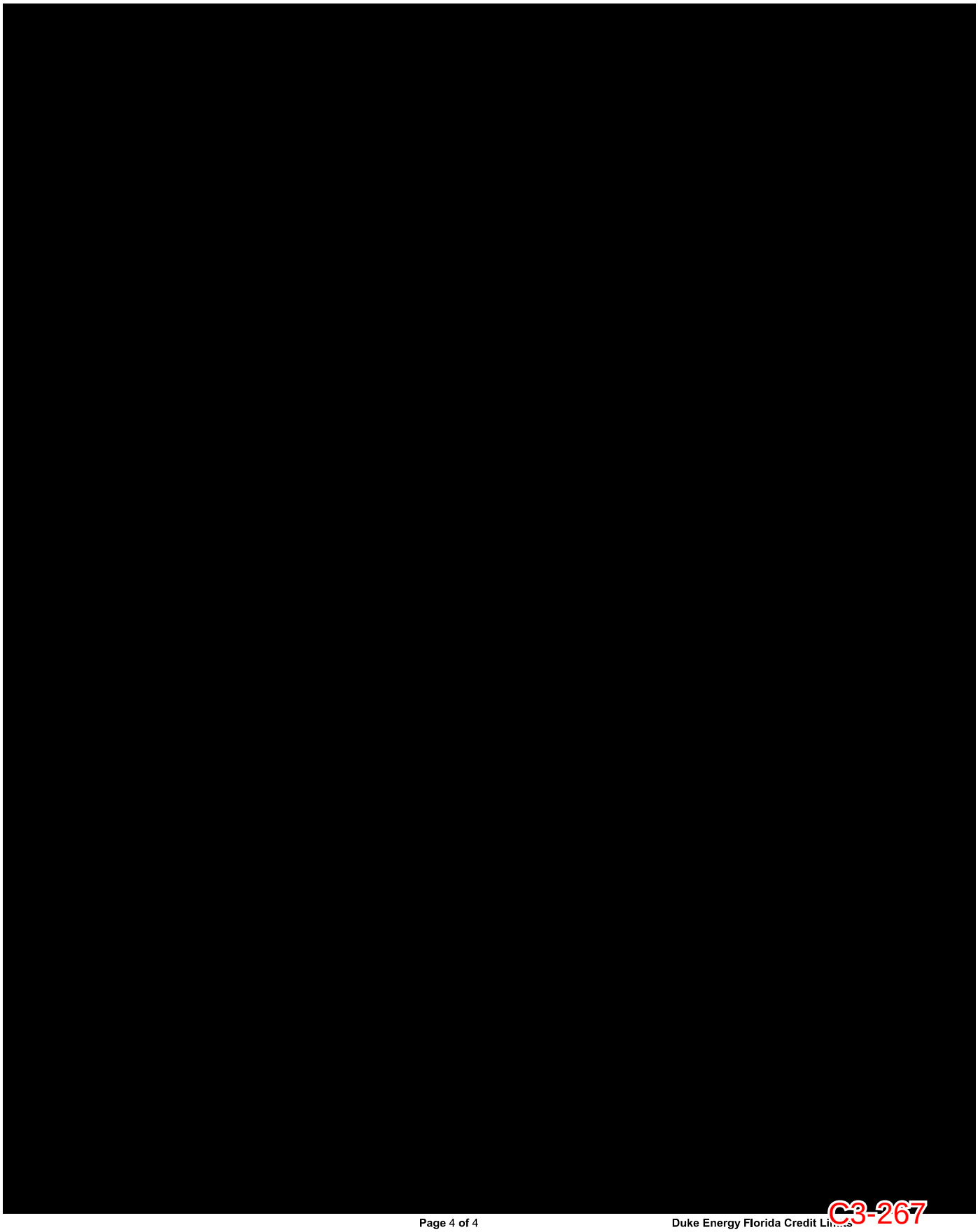
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Regulated Utilities Credit Limits (DEF)



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Attachment F - REDACTED

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Duke Energy Corporation
Regulated Electric
Risk Management Control Manual

March 2023

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10/30/2023

Risk Management Controls and Procedures for Fuels & Systems Optimization and Distributed Energy Resources

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I. Introduction and Purpose

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Regulated Utilities
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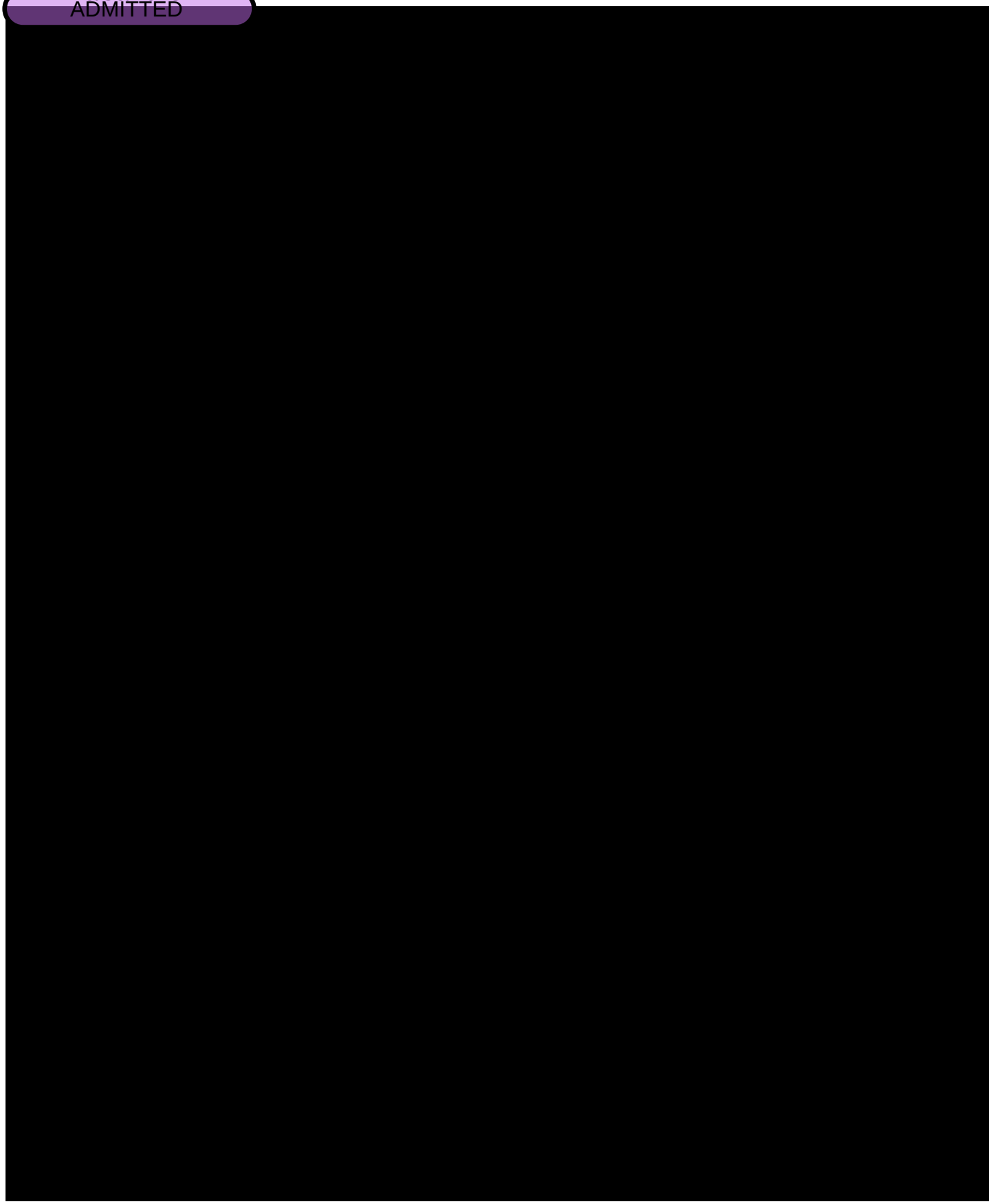
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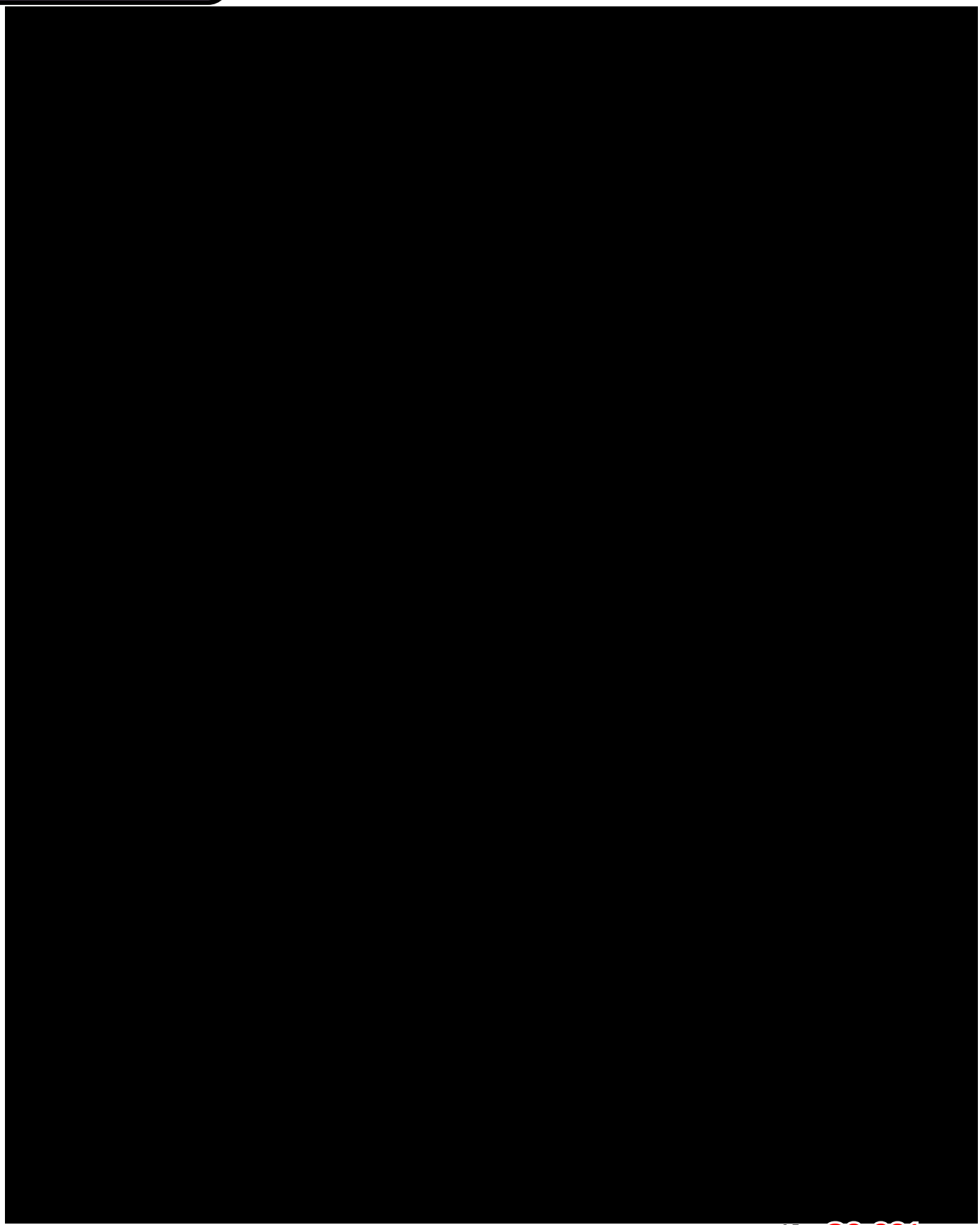


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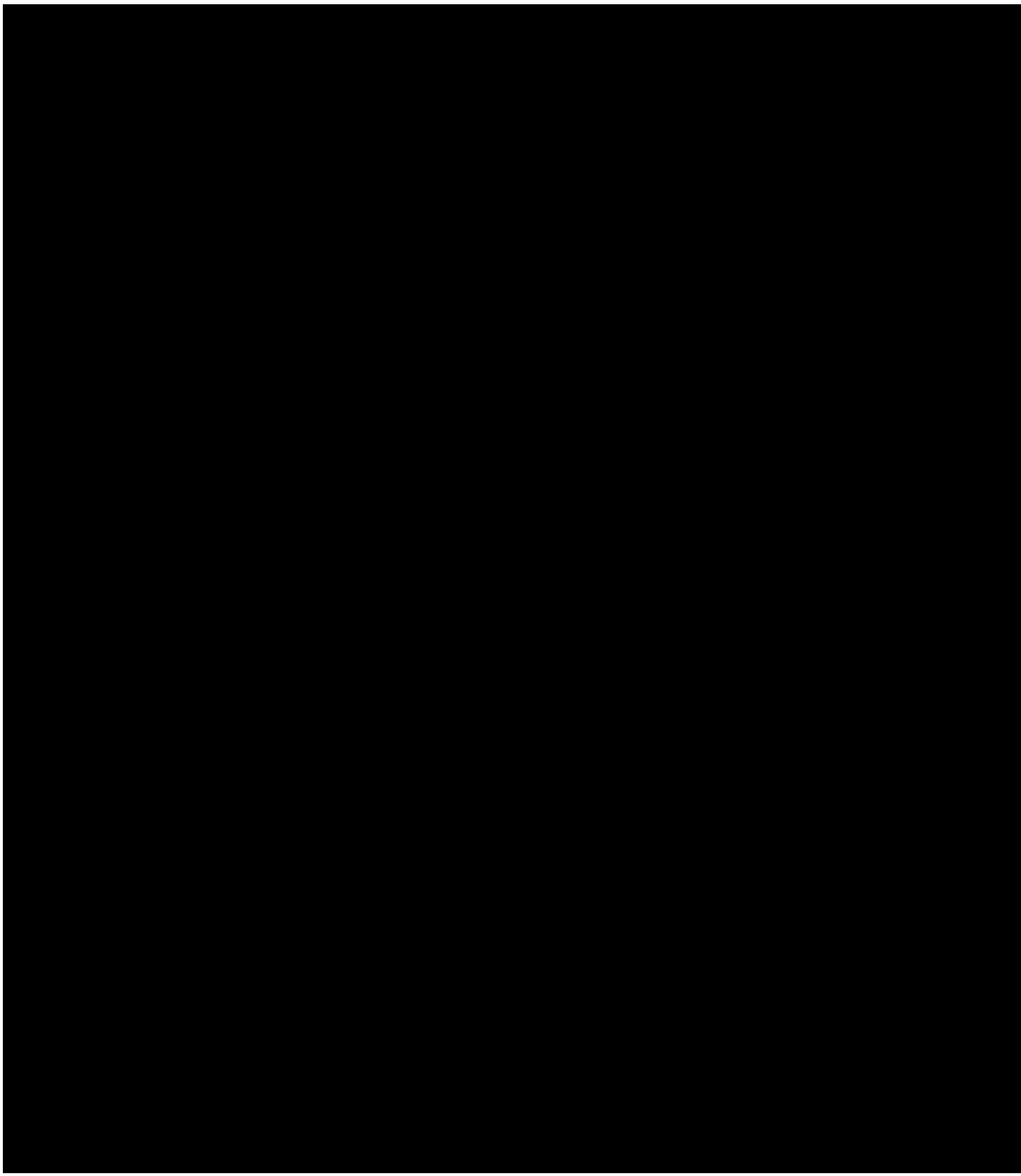


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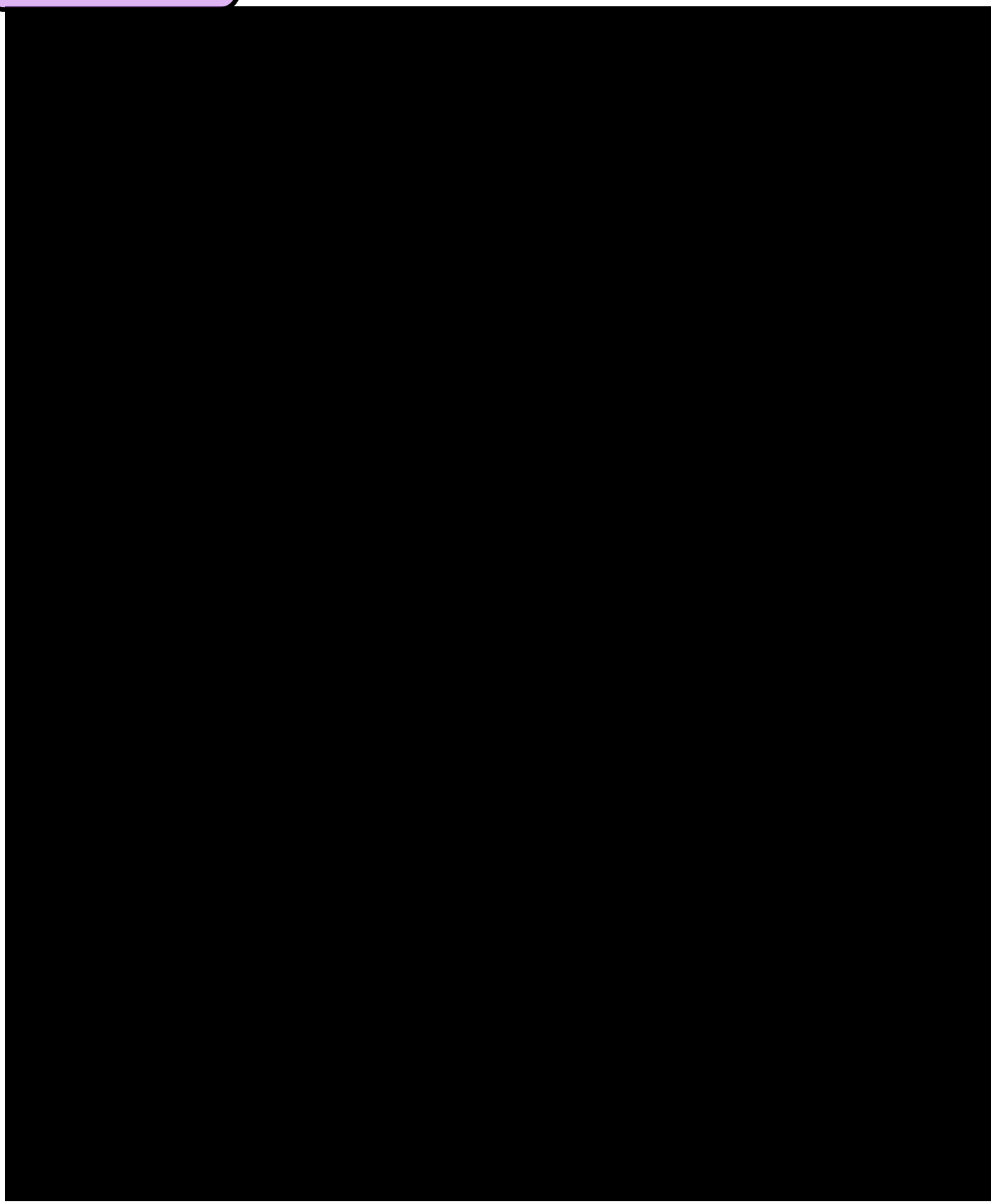
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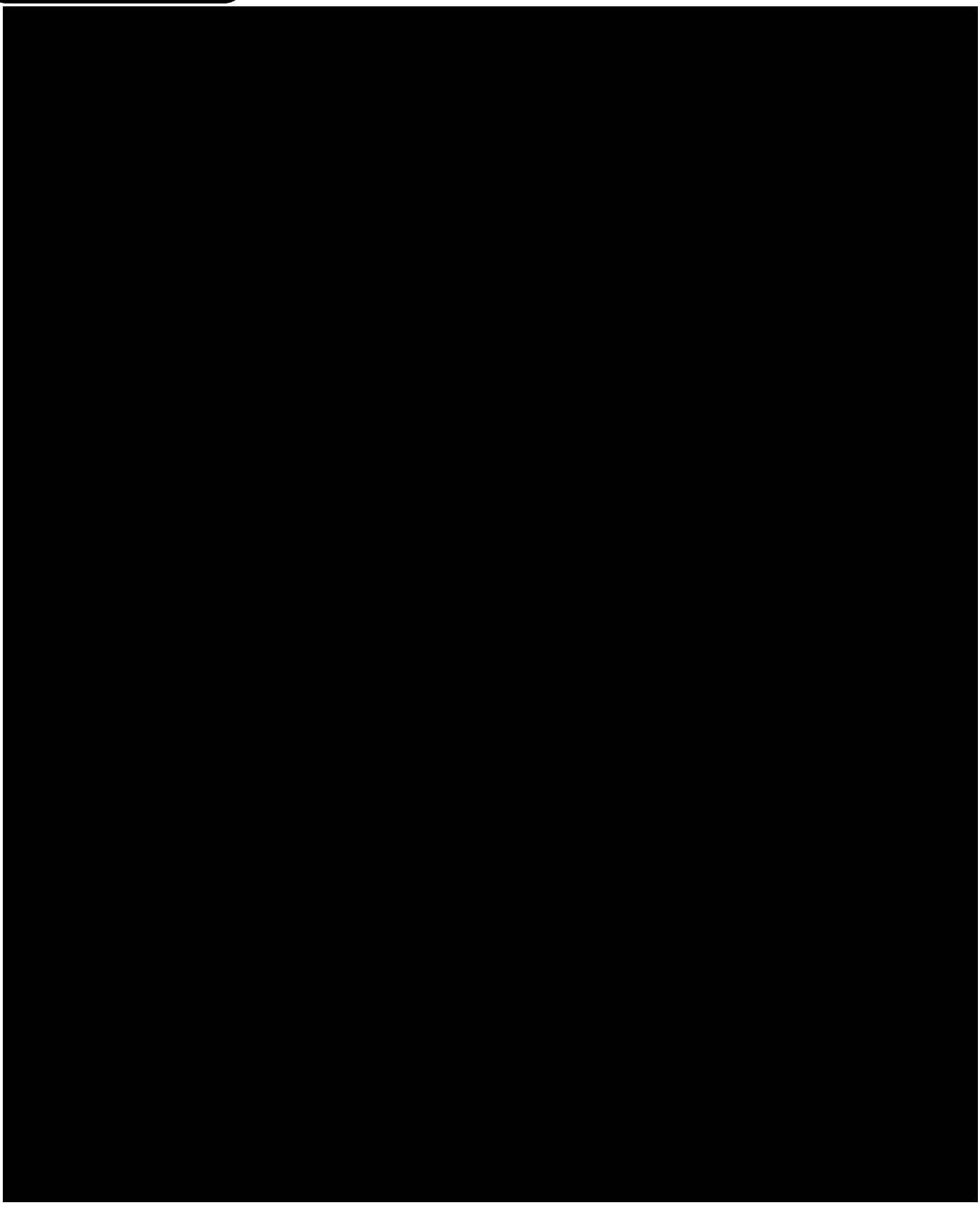
IV. Control Requirements and Activities

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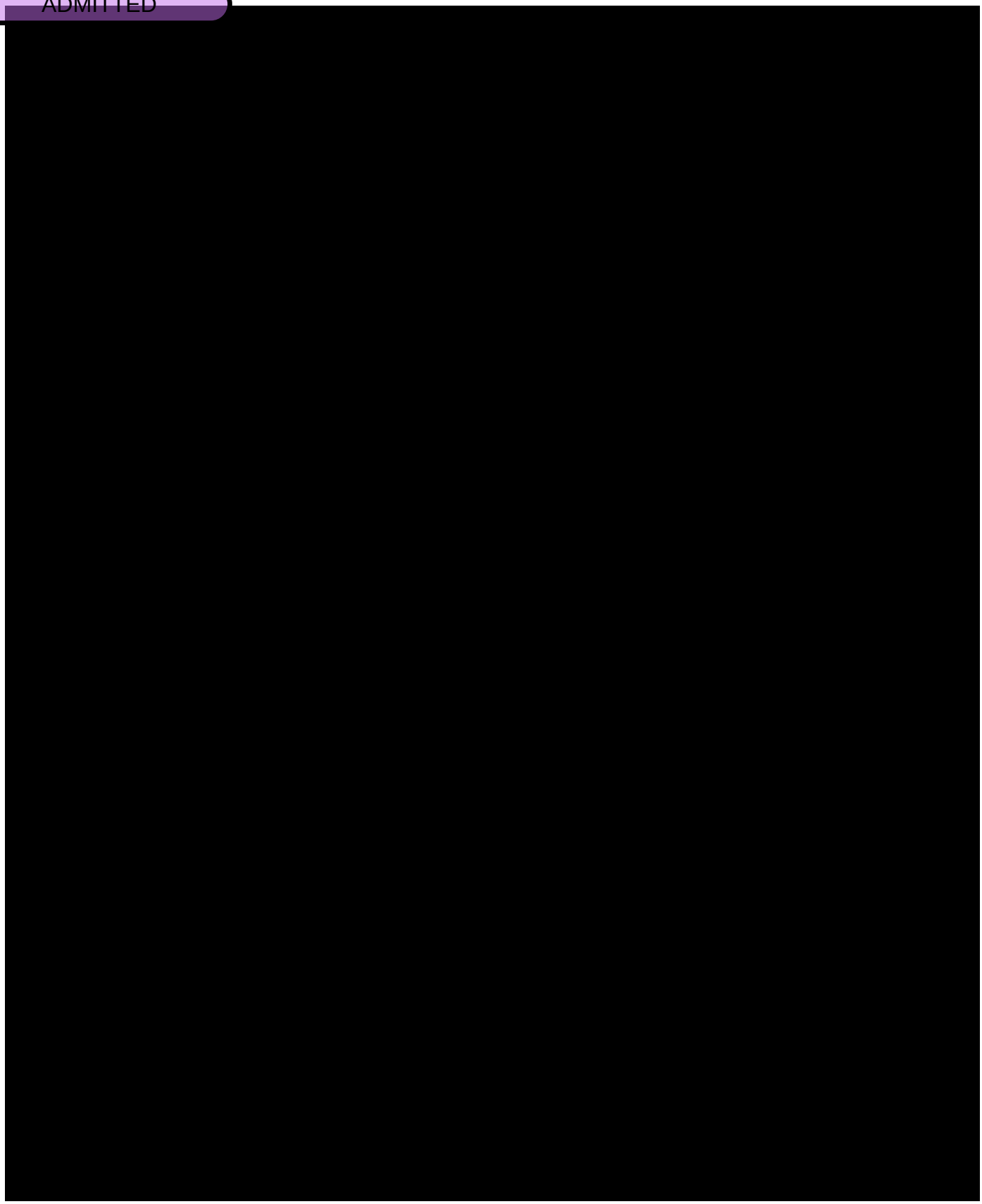
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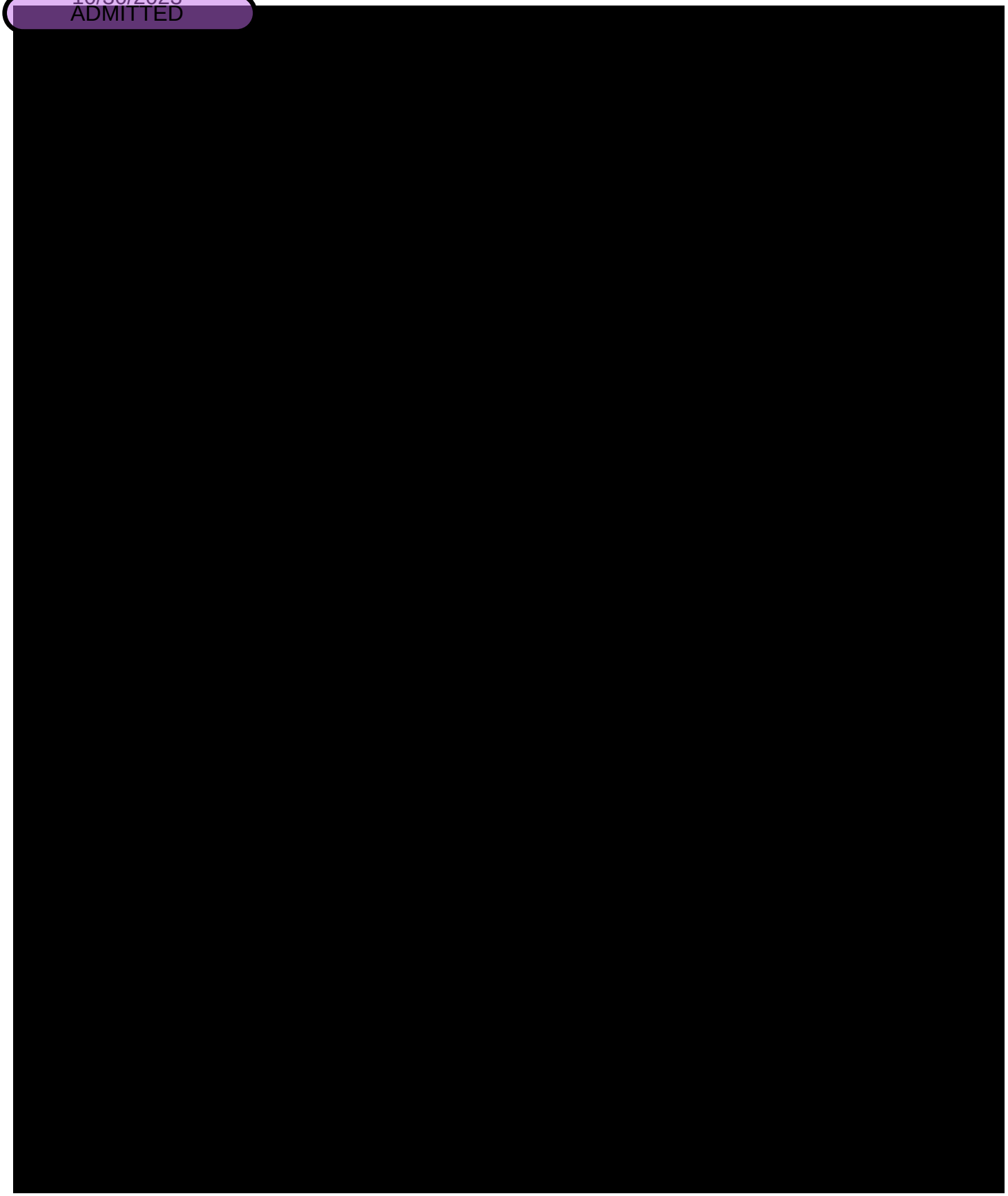
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Appendix A

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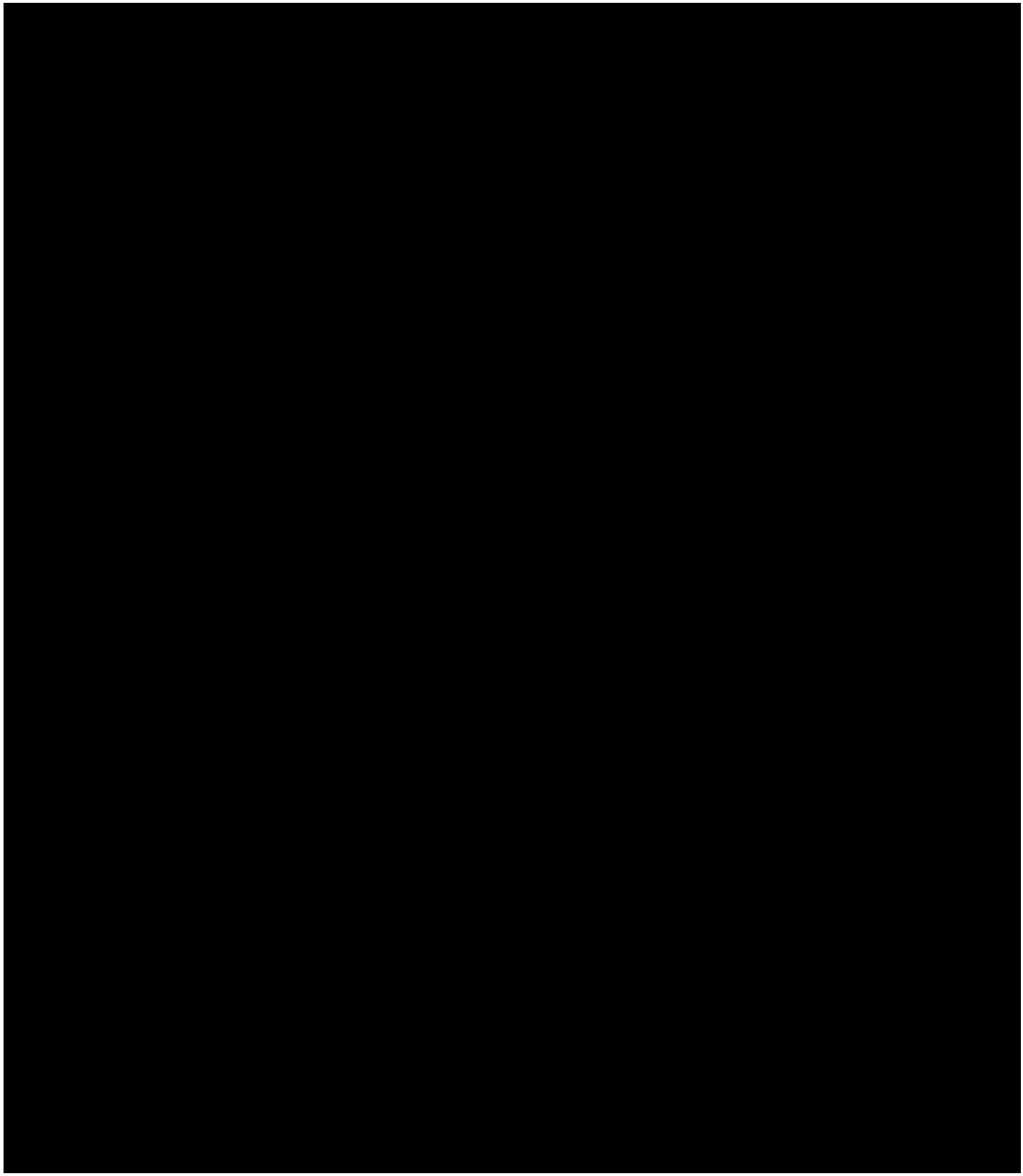




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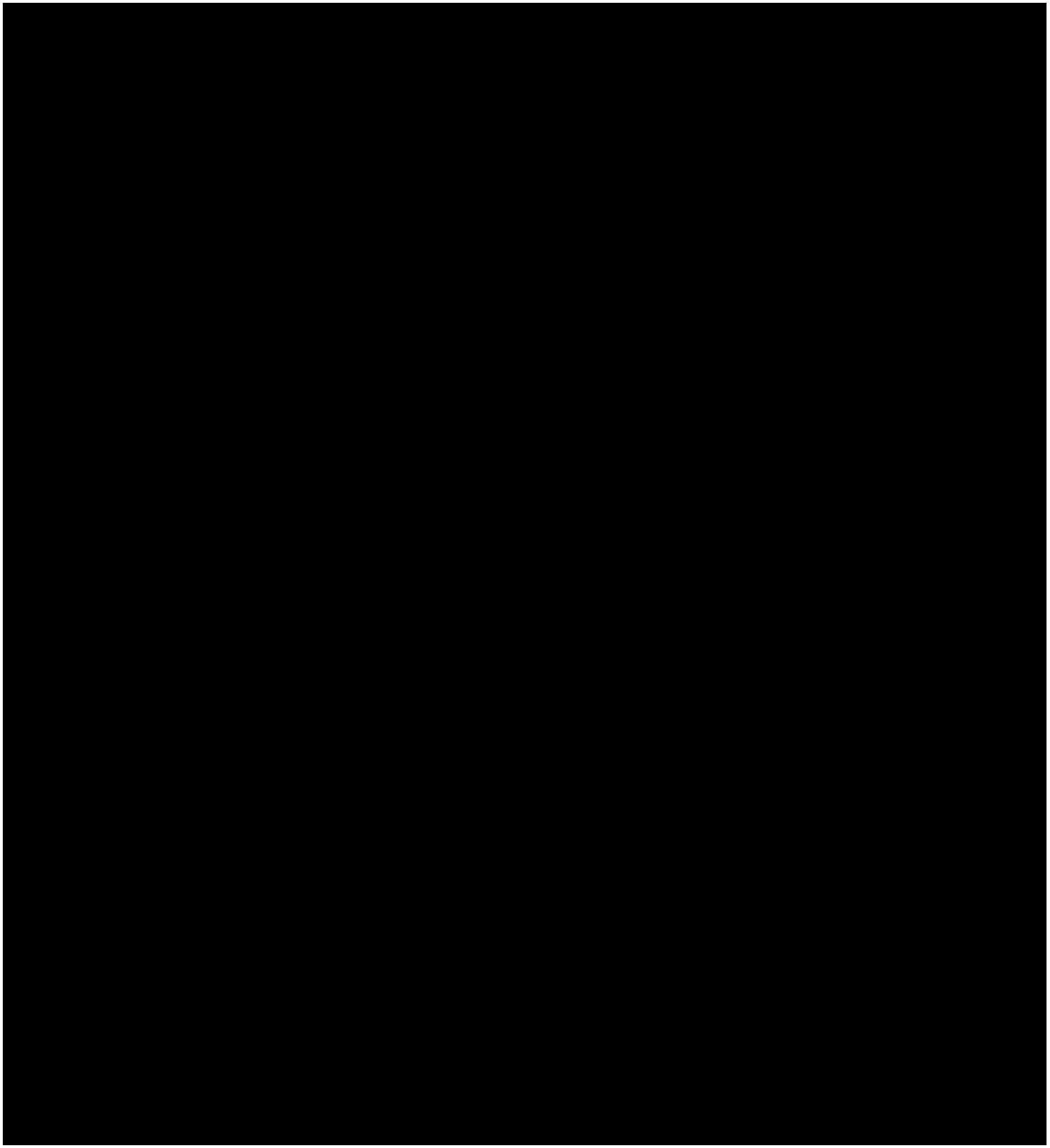


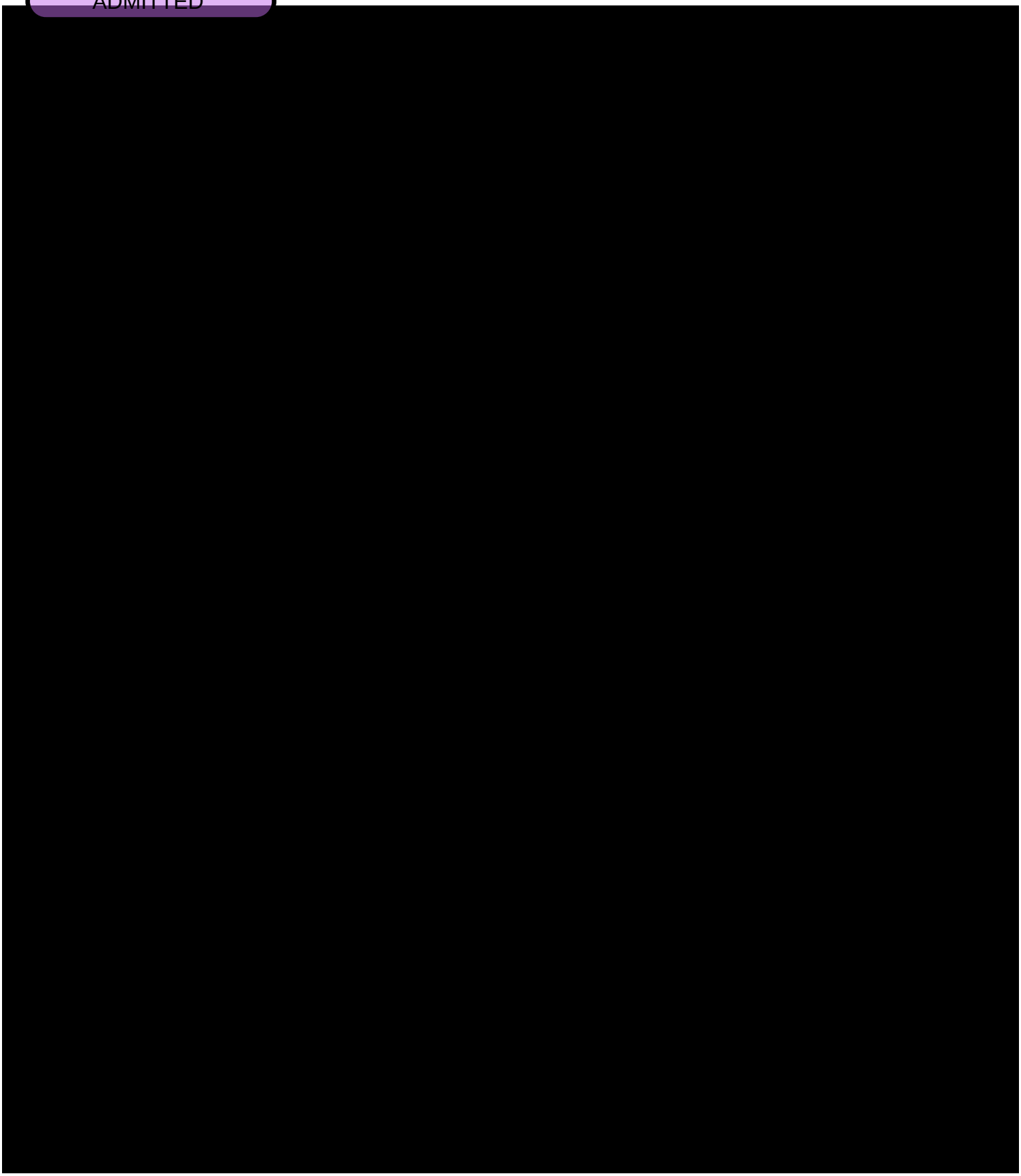
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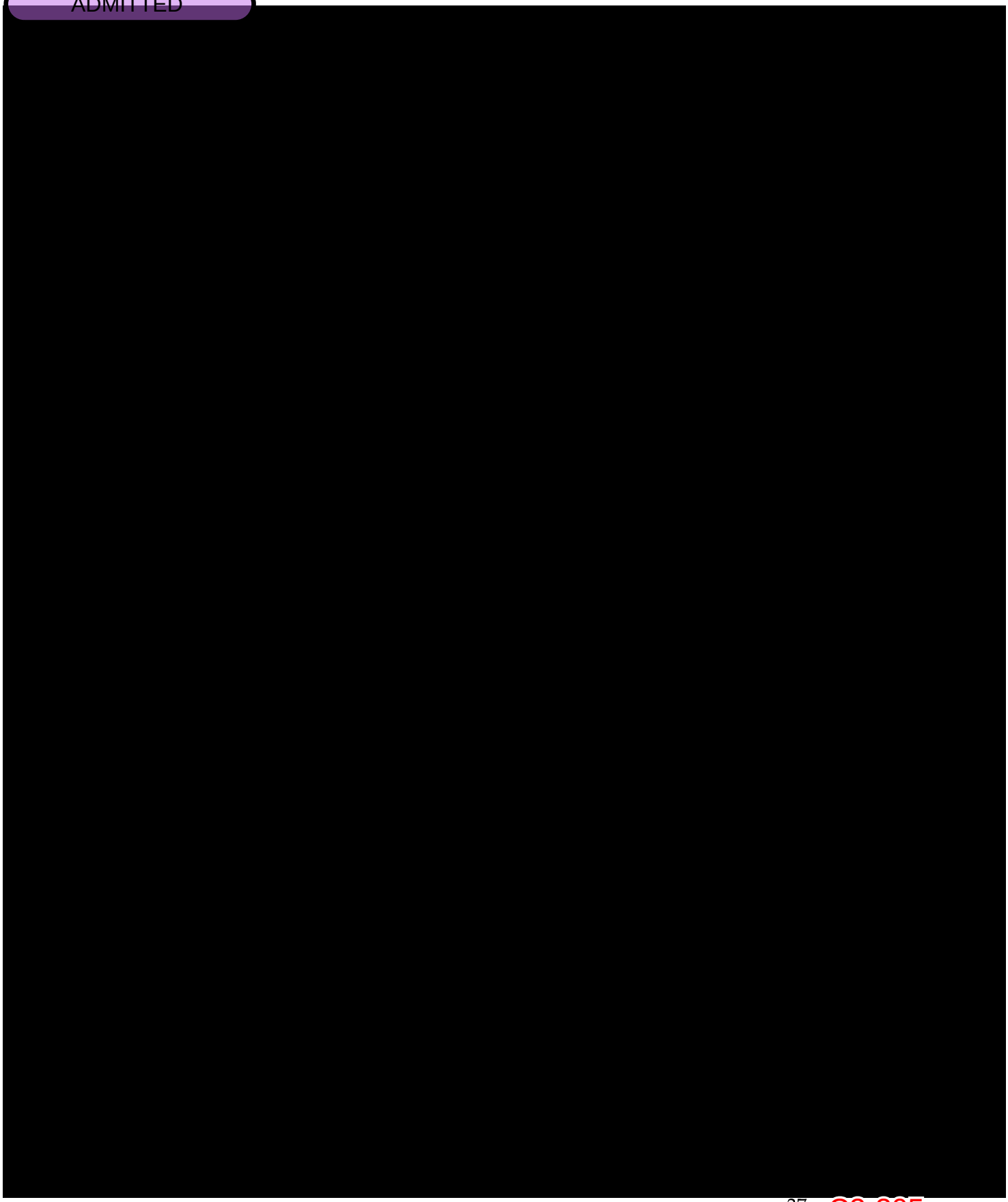




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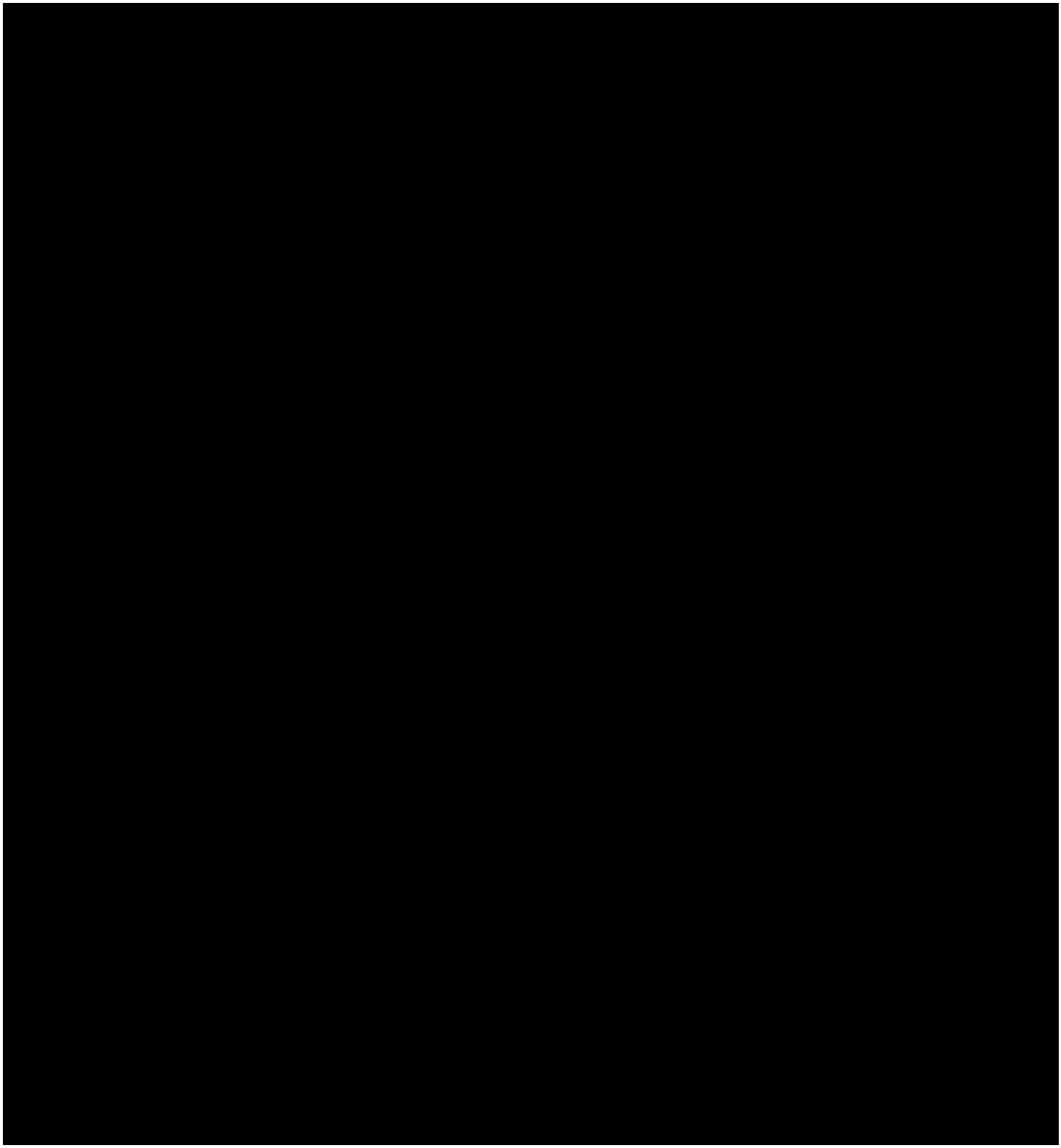
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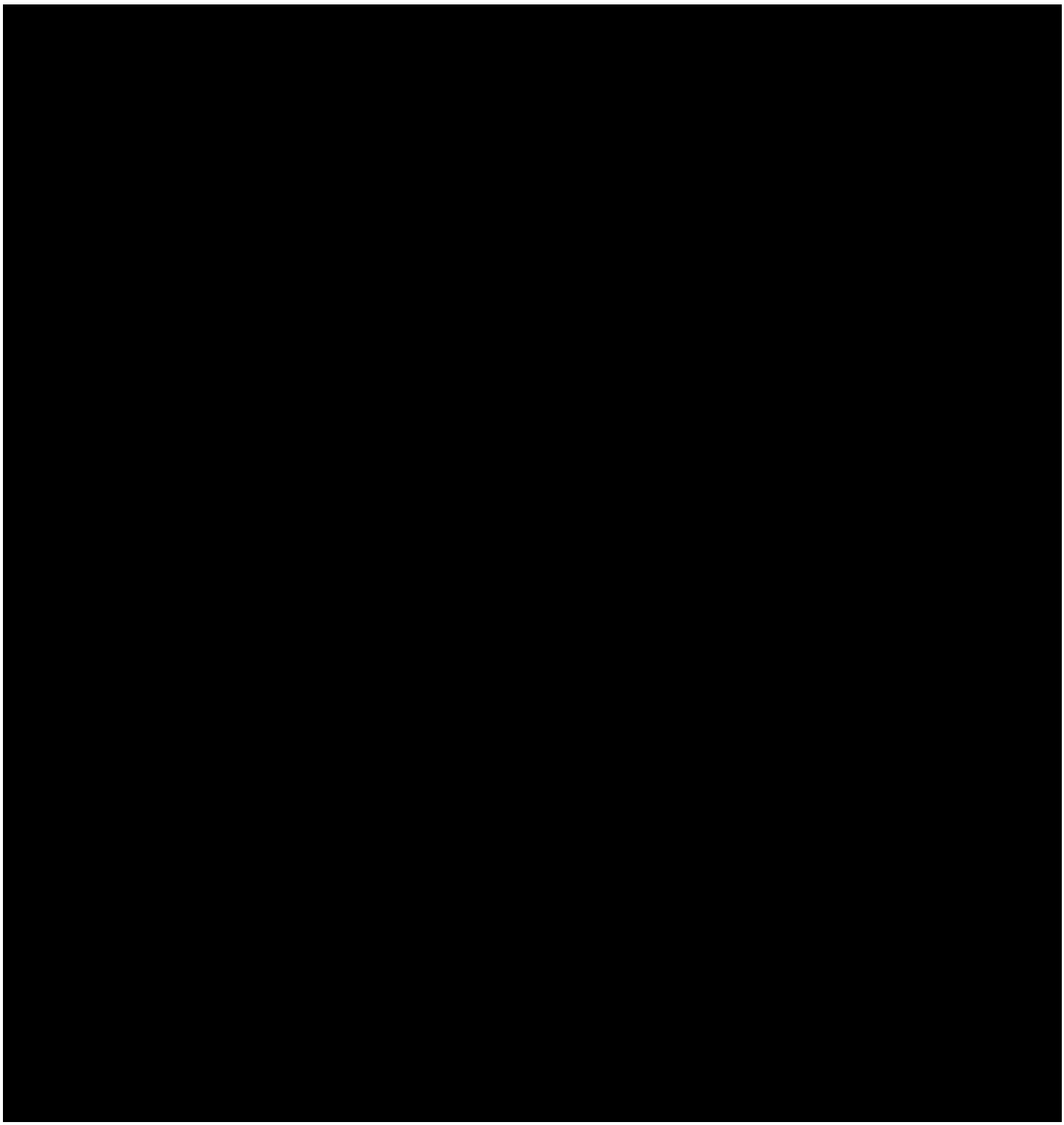
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Appendix H



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ADMITTED

Appendix I



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Appendix J

Risk Management Employee Acknowledgment

Employee Name:_____
(Please print)

RISK MANAGEMENT EMPLOYEE ACKNOWLEDGMENT

Global Risk Management has a combination of Policies, Risk Limits, Guidelines and procedures referred to as the "Risk Documents" that contain certain information regarding the governance and procedures of certain Duke Energy activities. Please read and review the appropriate Risk Documents. If you have any questions regarding the Risk Documents, you are to contact your immediate supervisor. It is very important that you understand how the Risk Documents apply to your current position. After reading and understanding the appropriate Risk Documents, please check the Risk Documents read and understood below and sign the Risk Management Employee Acknowledgment as instructed in the last line below.

Check all that apply:

- Duke Energy Commodity Risk Policy (applies across all entities) ☐
- Duke Energy Credit Policy (applies across all entities) ☐
- Model Review and Approval Process (applies across all entities) ☐
- Derivative Transaction Policy (applies across all entities) ☐
- Duke Energy Regulated Utilities Risk Management Control Manual ☐
- Duke Energy Forward Market Price and Volatility Curve Control Manual ☐
- Duke Energy Carolinas & Duke Energy Progress Risk Limits ☐
- Duke Energy Florida Electric Risk Limits ☐
- Duke Energy Indiana Electric Risk Limits ☐
- Duke Energy Kentucky Electric Risk Limits ☐
- Duke Energy Ohio (Reg) Electric Risk Limits ☐
- Duke Energy Credit Limits for DEC, DEP, DE-IN, DE-KY ☐
- Duke Energy Florida Credit Limits ☐
- Delegation of Authority – Fuels & Systems Optimization ☐

I have read the Risk Documents as indicated above outlining Duke Energy's expectations of me. I understand and acknowledge these Risk Documents apply to my position. I acknowledge and agree that it is my responsibility to comply with all aspects of the Risk Documents as well as any future revisions made to the Risk Documents. If I encounter a situation in which I do not know how the Risk Documents applies, I will contact my immediate supervisor.

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I further acknowledge and agree that I will contact my immediate supervisor should my responsibilities at Duke Energy change and questions arise regarding the application of the Risk Documents to my new position and/or responsibilities.

I understand and acknowledge that my failure to comply with the Risk Documents will result in corrective action, up to and including termination.

I ACKNOWLEDGE AND UNDERSTAND THAT NEITHER THE RISK DOCUMENTS EMPLOYEE ACKNOWLEDGMENT NOR ANY OF DUKE ENERGY'S POLICIES OR PROCEDURES, INDIVIDUALLY OR TOGETHER, CONSTITUTE A GUARANTEE OF CONTINUED EMPLOYMENT, CREATE A CONTRACT OF EMPLOYMENT OR ALTER THE AT-WILL NATURE OF MY EMPLOYMENT IN ANY WAY.

_____/_____

Employee Signature / Date

_____

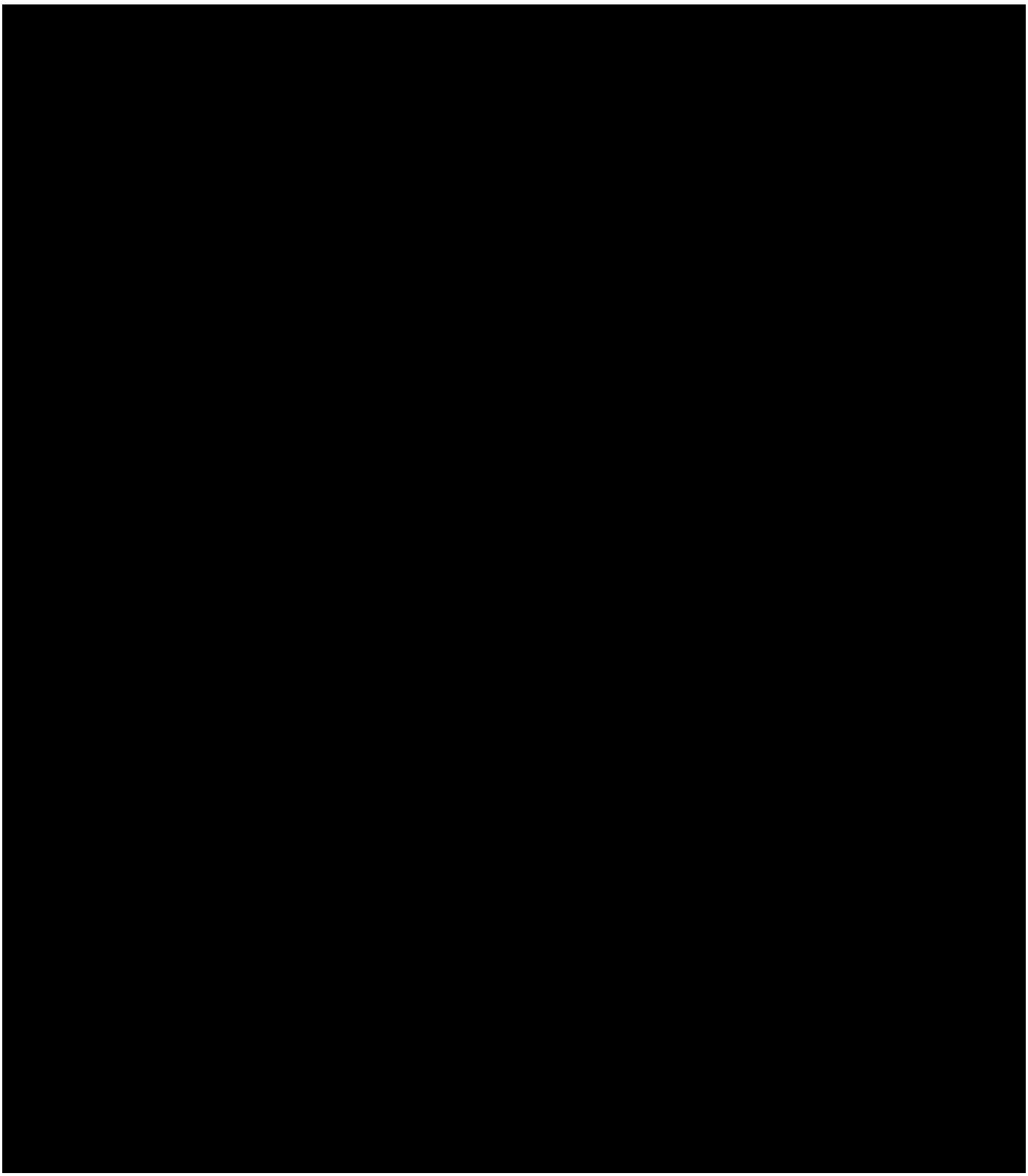
Employee Title

_____

Print Full Name

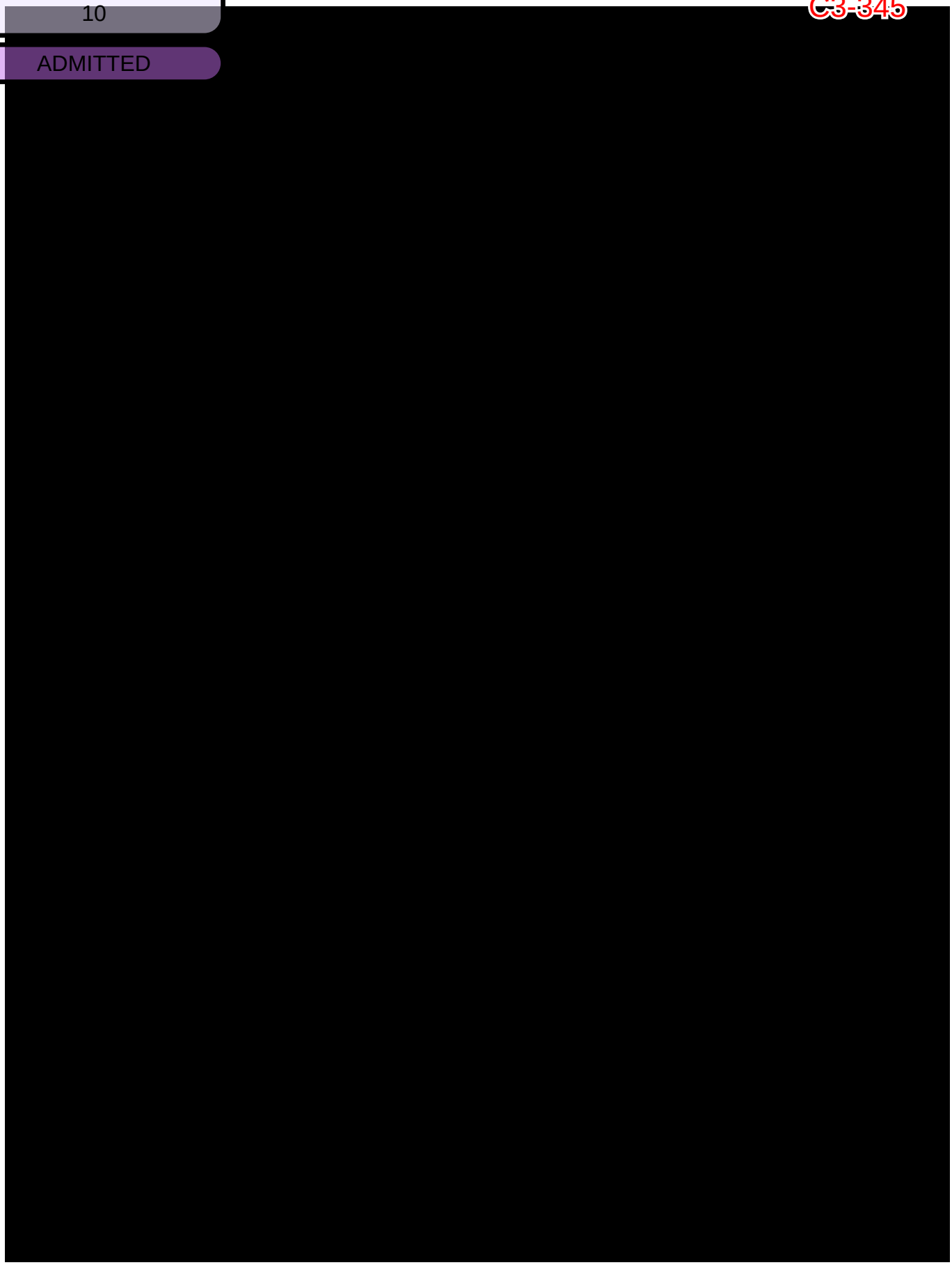
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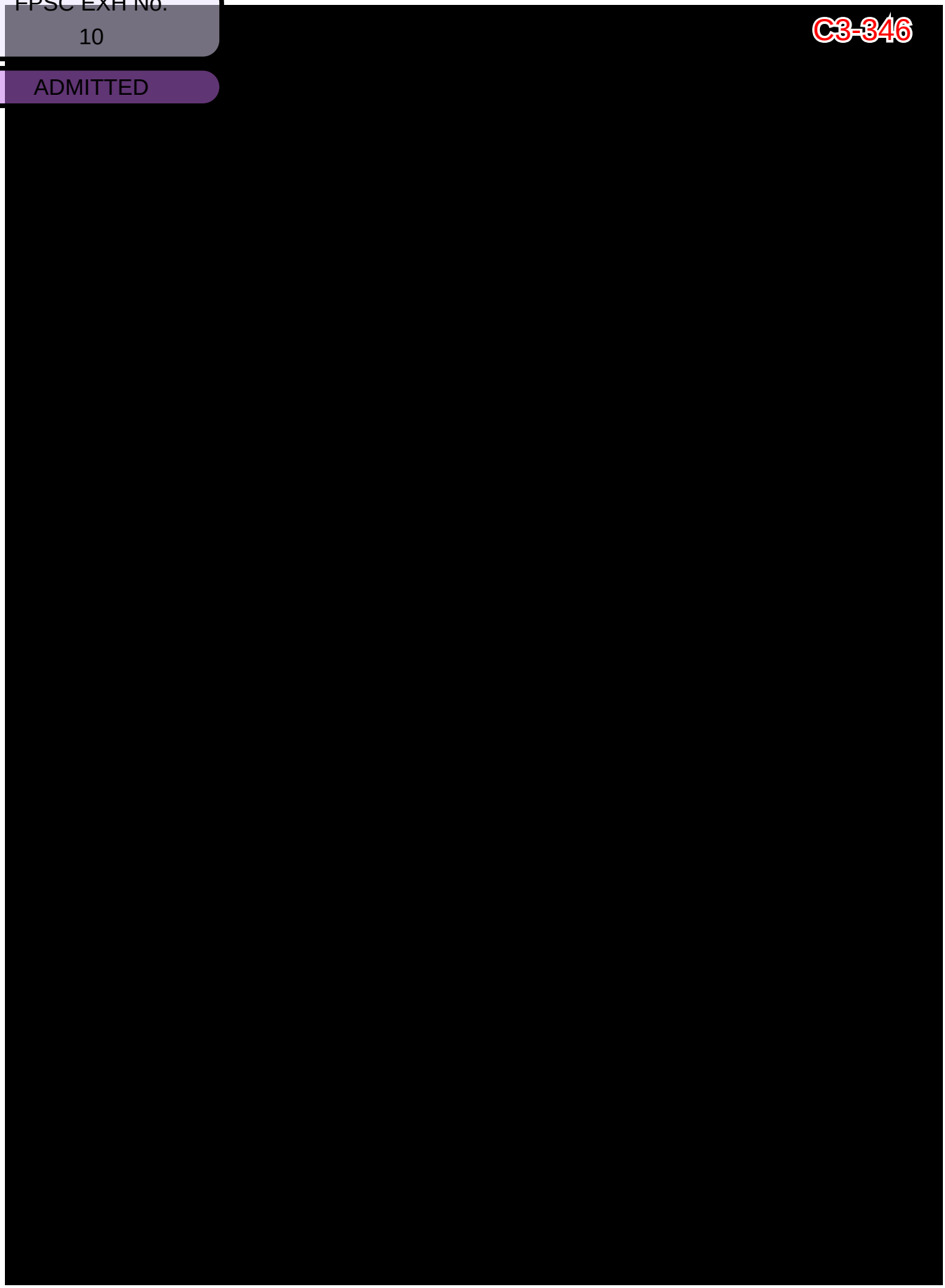
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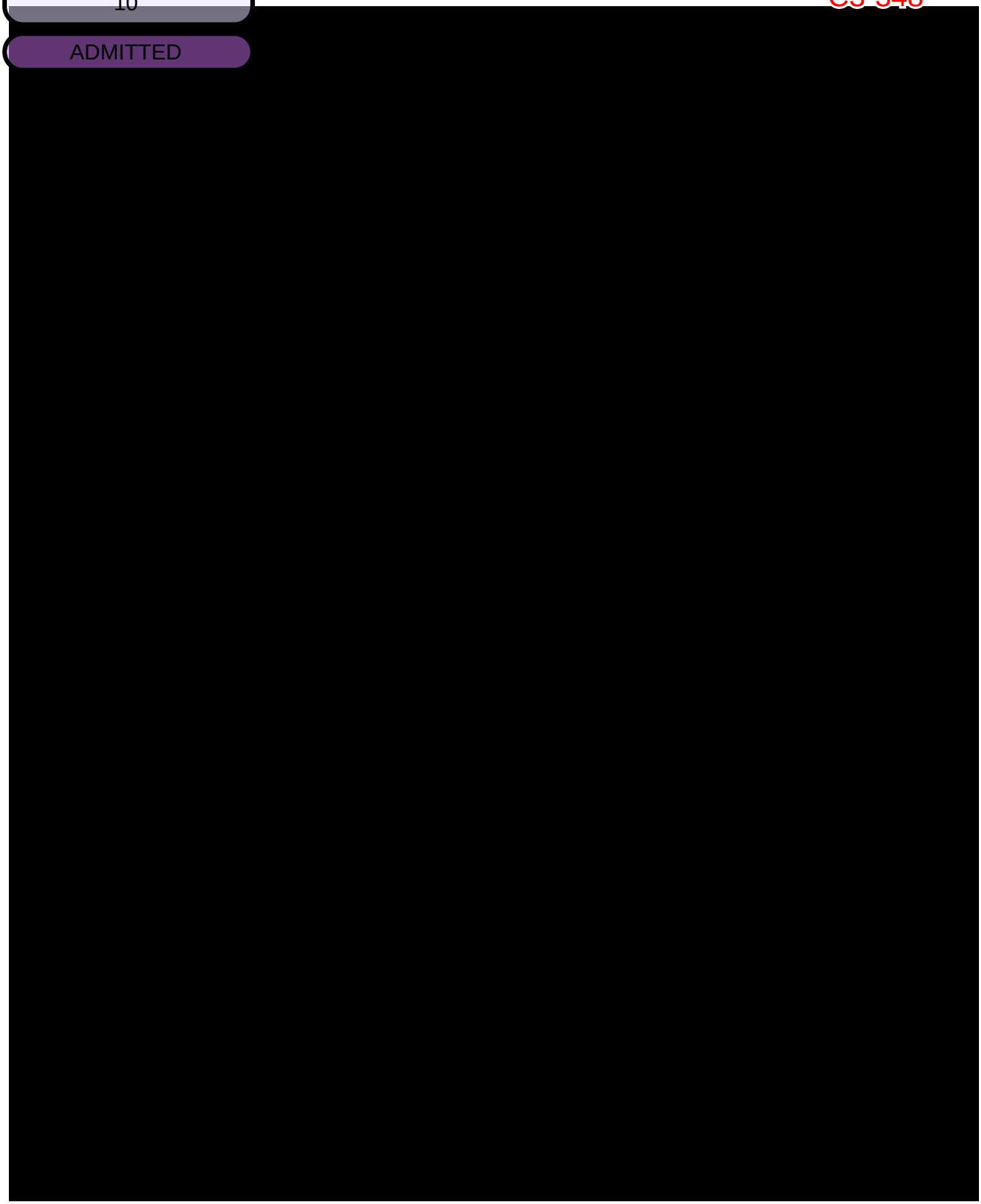




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Fuels and Systems Optimization
Electronic Futures Exchange Management Procedures

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Risk Management Employee Acknowledgment

Employee Name:_____
(Please print)

RISK MANAGEMENT EMPLOYEE ACKNOWLEDGMENT

Global Risk Management & Insurance has a combination of Policies, Risk Limits, Guidelines and procedures referred to as the "Risk Documents" that contain certain information regarding the governance and procedures of certain Duke Energy activities. Please read and review the appropriate Risk Documents. If you have any questions regarding the Risk Documents, you are to contact your immediate supervisor. It is very important that you understand how the Risk Documents apply to your current position. After reading and understanding the appropriate Risk Documents, please check the Risk Documents read and understood below and sign the Risk Management Employee Acknowledgment as instructed in the last line below.

Check all that apply:

- Duke Energy Commodity Risk Policy (applies across all entities) ……. ☐
- Duke Energy Credit Policy (applies across all entities) …….. ☐
- Model Review and Approval Process (applies across all entities) ..…… ☐
- Derivative Transactions Governance Policy (applies across all entities) ……. ☐
- Duke Energy Regulated Utilities Risk Management Control Manual……. ☐
- Duke Energy Forward Market Price and Volatility Curve Control Manual……. ☐
- Duke Energy Carolinas & Duke Energy Progress Risk Limits …… ☐
- Duke Energy Florida Electric Risk Limits ……..…… ☐
- Duke Energy Indiana Electric Risk Limits ……..……..…….. ☐
- Duke Energy Kentucky Electric Risk Limits……..……... ☐
- Duke Energy Ohio (Reg) Electric Risk Limits ……. ☐
- Duke Energy Credit Limits for DEC, DEP, DE-IN, DE-KY..……..……... ☐
- Duke Energy Florida Credit Limits……....…….. ☐
- Delegation of Authority – Fuels & Systems Optimization …….. ☐

I have read the Risk Documents as indicated above outlining Duke Energy's expectations of me. I understand and acknowledge these Risk Documents apply to my position. I acknowledge and agree that it is my responsibility to comply with all aspects of the Risk

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Documents as well as any future revisions made to the Risk Documents. If I encounter a situation in which I do not know how the Risk Documents applies, I will contact my immediate supervisor.

I further acknowledge and agree that I will contact my immediate supervisor should my responsibilities at Duke Energy change and questions arise regarding the application of the Risk Documents to my new position and/or responsibilities.

I understand and acknowledge that my failure to comply with the Risk Documents will result in corrective action, up to and including termination.

I ACKNOWLEDGE AND UNDERSTAND THAT NEITHER THE RISK DOCUMENTS EMPLOYEE ACKNOWLEDGMENT NOR ANY OF DUKE ENERGY'S POLICIES OR PROCEDURES, INDIVIDUALLY OR TOGETHER, CONSTITUTE A GUARANTEE OF CONTINUED EMPLOYMENT, CREATE A CONTRACT OF EMPLOYMENT OR ALTER THE AT-WILL NATURE OF MY EMPLOYMENT IN ANY WAY.

_____/_____

Employee Signature / Date

_____

Employee Title

_____

Print Full Name

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Attachment 1
Company Guidelines and Procedures

Document Title	Document Summary
Coal Combustion Products (CCPs) Reuse Procedure	The purpose of this procedure is to define the process by which coal combustion products (CCPs) are commercially reused. CCPs are formed during the combustion of coal and may include, but are not limited to, fly ash, bottom ash, and synthetic gypsum.
Coal and Emission Reducing Chemicals Procurement Procedure	This policy defines the roles, responsibilities, and requirements of negotiation, execution and administration of contracts for the purchase and transportation of fuel and emission reducing chemicals (e.g., coal, lime, limestone, trona, ammonia, urea, freeze-proofing, railcar lease and maintenance, etc.) within the U.S. Franchised Electric and Gas organization of Duke Energy Corporation ("Duke Energy" or the "Corporation" or the "Company"). Specific topics addressed include required approvals, the sourcing process, documentation, segregation of duties, and standards of business conduct.
Generating Unit Maintenance Scheduling	This procedure establishes the process for the development and revision of the Generating Unit Maintenance Schedule (GMS). The GMS process focuses on mid-term optimization for system economics, market opportunities, and craft resources given necessary constraints for system reserve levels, budget, and regulatory constraints. GMS revision process includes the semi-annual optimization and Outage Change Request (OCR) processes.
Fuel and System Optimization (FSO) DEF Emissions Trading Process & Procedure Check List	The Fuel and System Optimization (FSO) department which manages SO2 & NOx allowance under Cap and Trade programs Cap and Trade programs as well as other REC related programs for Duke Energy Florida's(DEF) generation system as applicable as applicable. The purpose of managing these emissions credits for DEF is to ensure compliance with any Federal EPA cap and trade regulations as well as any additional regulation adopted by State or Federal legislation.
Fuel and System Optimization (FSO) DEF Oil Procurement Process	The purpose of this process is to ensure that appropriate volumes of competitively priced fuel oil and transportation are available for Duke Energy Florida (DEF) native load oil-fired generation in order to meet peaking and baseload fuel oil requirements, utilizing approved processes and procedures. The purpose of this DEF Long-Term Oil Procurement & RPF Process is the following. As needed establish "requirements type" fuel oil supply commitments for No. 2 fuel oil of up to one year or longer , with the ability to renew for additional periods if there are no material changes to contract terms, pricing, fuel specifications or overall fuel need. Balance fuel oil procurement under term contracts with spot contracts. Define the process to solicit, evaluate, and recommend fuel oil transactions to meet DEF's fuel oil requirements
Fuel and System Optimization (FSO) Spot Market DEF Oil Procurement Process	To ensure that appropriate volumes of competitively priced fuel oil are available for Duke Energy Florida (DEF) native load oil-fired generation in order to meet peaking and base load fuel oil requirements, utilizing approved processes and procedures. The purpose of this Spot Market DEF Oil Procurement Process is to describe the process to acquire fuel oil in addition to what is available under long term contracts.
FSO –Regulated Oil Procurement Procedure for Off-Premise Transactions	This procedure defines the process in which off-premise oil procurement (physical spot purchase) shall be conducted with a supplier not under current contract, for Duke Energy Florida (DEF), Duke Energy Progress (DEP), Duke Energy Carolinas (DEC), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
Fuel Oil Emergency Procedure - PEF	Gas, Oil, and Emissions within FSO are responsible for maintaining fossil, combustion turbine (CT) and combined-cycle (CC) power plant fuel oil inventories through ordering of fuel oil to be delivered to each DEF plant. This procedure outlines the process required when a fuel oil emergency occurs.
FSO – DEF Short-Term Gas Procurement and RFP Procedure	The purpose of this procedure is to outline the Short-Term RFP process by which Duke Energy Florida (DEF) procures competitively priced natural gas to meet its shorter-term projected fuel needs at the company's owned and tolled gas generation facilities in Florida. For clarity: short-term RFP gas procurement activities typically are for monthly, seasonal and annual periods for the current year and the following year for which natural gas supplies are projected to be needed to meet DEF's daily, monthly, seasonal and annual needs at its owned and tolled gas generation facilities. DEF procures a portion of its projected fuel needs through the short-term RFP processes and as needed will procure competitively priced natural gas supply through informal market solicitations based on the specific business opportunities and need. Also, DEF may procure gas on a short-term spot basis for seasonal, monthly, or daily needs based on changing forecast. There may be instances due to timing and business needs that there is an overlap between activities that are defined as the short-term and long-term activities.
FSO - DEF Short-Term Transportation Capacity Procedure	This procedure defines the process by which the Trader procures or releases short-term capacity greater than one (1) month based on projected need and ensures compliance with FERC capacity release regulations.
FSO Long-Term Firm Natural Gas Transportation Process – Florida	This procedure defines the process by which Duke Energy Florida ("DEF") procures reliable and competitively priced long-term firm transportation for DEF for a term of one year or greater to meet projected long-term needs for owned generation facilities and tolled generation facilities where DEF has responsibility for the natural gas supply.
FSO - DEF Long-Term Gas Supply RFP Process	The purpose of this process is to outline the Long-Term RFP process by which Duke Energy Florida (DEF) procures competitively priced natural gas to meet its longer-term projected fuel needs at its owned and tolled gas generation facilities in Florida.
FSO – DEC and DEF Desk Top Gas Trading/Confirmation Procedure Spot/Next-Day Transactions	This procedure defines the daily deal capture process to be performed by trading and scheduling, for all same-day and next-day transactions for the company's gas generation facilities.

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Attachment 1
Company Guidelines and Procedures

Document Title	Document Summary
FSO – Natural Gas Employee Removal	The removal procedure ensures that when an employee leaves the natural gas group, the person is no longer authorized to conduct business for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK) have been removed from the appropriate systems. The procedure ensures that external notification has been given to all approved counterparties.
FSO – Requirements for Natural Gas Optimization Tracking	This purpose of this procedure is to ensures that the natural gas group is meeting requirements of all applicable natural gas optimization tracking, reporting and documentation for natural gas assets for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
FSO – Requirements of Fuel Cost Policy for Designated Natural Gas Units	This purpose of this procedure is to ensures that the natural gas group is meeting requirements of all applicable fuel cost policy for designated natural gas facilities for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
FSO – DEC and DEF Gas Trading Procedure for Off-Premise Transactions	This procedure defines the process in which off-premise gas procurement, scheduling and trading shall be conducted for all the company's gas generation facilities in the Carolinas and in Florida.
FSO Power Trader Authorization and Removal Procedure	The Trader Risk Management Employee Acknowledgment form (Appendix E) has been developed to ensure that Power Traders understand their authorized trading boundaries, including limitations specifically placed by the FERC on DEC's, DEP's and DEF's wholesale power sales.
FSO NERC E-Tag for Physical Power Deals	Define process developed to ensure compliance with NERC Interchange (INT) Standards; specifically, those related to the completion and validation of NERC E-Tag electronic documents for physical power transactions. The valid ETag will serve as notice that the Arranged Interchange has been submitted to the Interchange Authority.
FPO Operational Communications	The purpose of this procedure is to establish protocols for routine daily / hourly communications and interaction between Marketing Function Employees (MFEs) within the Fuels and System Optimization (FSO) Department and Transmission Function personnel at the respective Energy Control Centers (ECCs) and Regulated Renewable Operations Center (RROC).
Constrained Operations Application	This procedure establishes the roles and responsibilities for use of the Constrained Operation Application by System Operations Energy Control Center (ECC), Fuels and System Optimization (FSO), and Fossil Hydro Operations (FHO) personnel. Specifically, this procedure defines the functions of these organizations and the communications necessary to support the planning and implementation of unit constraints, including testing, maintenance, and derates, in an economic manner, considering margins required for system reliability. This procedure supports compliance to NERC Standard TOP-003-1, Planned Outage Coordination.
GenTrader Usage Procedure	The purpose of this document is to describe the procedures to be followed when using the Fuels & System Optimization (FSO) GenTrader (GT) system used by FSO Portfolio Management (PM) groups and related downstream or support users.
GenTrader Release Management	The purpose of this document is to outline the release management strategy for the Fuels & System Optimization (FSO) GenTrader (GT) system used by FSO Portfolio Management (PM) and related downstream or support users.
GenTrader Schedule of Authorities	The purpose of this document is to define the responsibilities of Portfolio Management (PM), and Information Technology (IT) positions related to management and use of the Fuels & System Optimization (FSO) GenTrader (GT) system.
Operational Post Analysis and Transaction Costing Process	This procedure establishes the process for Operational Post Analysis and after-the-fact costing (Recosting) of excess generation sales and economy purchases.
Commodity Risk Policy	The purpose of the Commodity Risk Policy ("the Policy") is to provide clear and consistent directives in the identification, quantification, management and communication of commodity risk across the Enterprise. This Policy covers all sales or purchases of commodities, storage, transport, capacity or fuel procurement and related services, and contracts with embedded commodity exposure. Approved commodities include both standardized products as well as structured contractual products and must be listed in the Approved Commodities section of the applicable risk limits for each Business Unit.
Duke Energy Global Risk Management Credit Delegation Of Authority	This Credit Delegation of Authority ("Credit DOA") document contains various required credit activities and standards involved in setting credit limits including the delegation of credit authority. It bridges the Credit Policy and evolving market conditions as well as provides guidance for best practices to ensure consistent application across Duke Energy Corporation and its subsidiaries ("Duke Energy"). As such, the Credit DOA may be more frequently reviewed and updated than the Credit Policy. Business Units ("BU") are required to conform with this Credit DOA in conjunction with the requirements of the Approval of Business Transactions Policy.
Credit Policy	Extending and monitoring credit to customers and counterparties is integral to all of Duke Energy Corporation's businesses. Global Risk Management (GRM) has established standards of practice related to the management of credit risk across Duke Energy Corporation and its subsidiaries ("Duke Energy"). This policy governs the extension of credit related to wholesale business activity (including fuel procurement), enterprise sourcing (including major construction projects), and other business activities as described herein.

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Attachment 10/30/2023
Company Guidelines and Procedures

Document Title	Document Summary
Duke Energy Global Risk Management Credit Procedures Manual	The purpose of this Credit Procedures Manual ("Credit Manual") is to set forth guidelines to help business units and Global Risk Management (GRM) develop consistent procedures throughout the enterprise with regard to measuring, monitoring, and reporting credit risk. It is intended to complement the Credit Policy and Credit Delegation of Authority (DOA), by providing more specific guidance, primarily for GRM personnel assigned to support specific business units.
Model Review and Approval Process	Model risk, the risk originating from using models for valuation and hedging, can be significant for any company with exposure to complex assets and financial positions. At Duke Energy, the vast majority of positions are marked-to-model. Very few positions are truly marked-to-market; that is, liquid market prices are seldom available. As such, model risk becomes extremely important. Model risk may be thought of as originating from three sources: 1) poor or incorrect modeling, including input estimation errors and poor data, 2) trade limitations such as lack of liquidity and transaction costs, and 3) improper use of an otherwise valid model. In such a situation, the review or vetting of models and their use becomes crucial to the business as a way of reducing model risk [1, 2]. This document is a description of the review process at Duke Energy.
Regulated Utilities Credit Limits	This document contains guidance for compliance with the limits applicable to Duke Energy Florida's regulated wholesale generation activities, and other approved activities within the regulated business as described herein.
Duke Energy Corporation Regulated Electric Risk Management Control Manual	This document, the Regulated Utilities Risk Management Control Manual (Control Manual), is intended to present a description of the internal control environment and related control procedures for the regulated trading functions including but not limited to power, gas, emissions, coal and renewable energy certificates.
Regulated Electric Risk Limits	This document contains the limits applicable to Duke Energy Florida (and its successor), including regulated wholesale generation activities, and other approved activities within the Regulated Utilities business that entail some form of commodity price risk as described herein.
Approval of Business Transactions Policy	The Approval of Business Transactions (ABT) Policy outlines the minimum reviews and approvals required for the execution of transactions, documents and forms necessary for the conduct of business.
Authority Limit Matrix from the Approval of Business Transactions Policy	Duke approval limits for specific employees for purchase or sale of commodities, storage, transportation or capacity or other sales/revenues.
Delegation of Authority Policy	The Delegation of Authority (DOA) Policy (Policy) establishes the approval authority limits for all employees within the organization below the Senior Management Committee (SMC). Approval authority limits for the President and Chief Executive Officer (CEO) and SMC members are defined in the Approval of Business Transactions (ABT) Policy.
Derivative Transactions Governance Policy	Duke Energy companies engage in derivative transactions, including swap transactions, to hedge or mitigate commercial risk. These transactions may be subject to laws in the United States, the European Union, and other countries that are designed to mitigate systemic risk to financial systems, increase transparency, and promote market integrity, among other goals. Duke Energy intends to comply with all such applicable laws and regulations.
Duke Energy's Enterprise NERC Compliance Program	Duke Energy's commitment to operate its electric utility business in a manner that ensures the reliability of the North American Bulk Electric System including compliance with the NERC Reliability Standards ("NERC Standards") developed and enforced by the North American Electric Reliability Corporation ("NERC"). The Compliance Program provides a solid framework for structuring a comprehensive range of compliance activities.
Duke Energy's FERC Compliance Program	Duke Energy's Federal Energy Regulatory Commission (FERC) Compliance Program was developed to minimize the company's risk of violating FERC rules.
Duke Energy's Standards of Conduct Written Procedures	The Federal Energy Regulatory Commission (FERC) issued Order No. 717 which revised the Standards of Conduct rules adopted in Order No. 2004 that apply to interstate natural gas pipelines and electric utilities ("Transmission Providers"). The Standards of Conduct rules govern the relationship between a Transmission Provider's transmission function employees and its marketing function employees. The Compliance Procedures are applicable to Transmission Providers of the franchised electric utilities of Duke Energy Corporation (collectively, the Franchised Utilities).
Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority	Delegation of Authority approval limits for specific employees

Note: Policies and procedures as of May 20, 2023

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TOTAL GAINS SCHEDULE
Actual for the Period of: January 2022 through December 2022

TABLE 1

(1) Month	(2) Wholesale Sales Gains ($)	(3) Wholesale Purchases Savings ($)	(4) Asset Optimization Gains ($)	(5) Total Monthly Gains ($) (2)+(3)+(4)	(6) **Threshold 1** Gains ≤ $42.5M ($)	(7) **Threshold 2** $42.5M > Gains ≤ $100M ($)	(8) **Threshold 3** Gains > $100M ($)
January	7,707,949	233	4,013,563	11,721,745	11,721,745	0	0
February	3,761,172	334	11,070,555	14,832,061	14,832,061	0	0
March	2,497,351	2,589,918	8,843,767	13,931,035	13,931,035	0	0
April	3,943,844	1,101,808	2,344,422	7,390,074	2,015,159	5,374,915	0
May	3,859,586	160,745	1,895,521	5,915,852	0	5,915,852	0
June	2,105,767	1,162,299	1,437,917	4,705,983	0	4,705,983	0
July	4,778,499	637,619	4,625,550	10,041,668	0	10,041,668	0
August	4,965,393	3,000,518	3,338,662	11,304,574	0	11,304,574	0
September	2,695,523	3,498,397	1,742,439	7,936,358	0	7,936,358	0
October	3,410,808	1,319,444	2,421,037	7,151,289	0	7,151,289	0
November	3,721,209	3,353,947	2,177,939	9,253,095	0	5,069,361	4,183,734
December	23,133,834	102,787	2,759,975	25,996,596	0	0	25,996,596
Total	**66,580,934**	**16,928,048**	**46,671,347**	**130,180,330**	**42,500,000**	**57,500,000**	**30,180,330**

TABLE 2

(1) Month	(2) **Threshold 1** Gains ≤ $42.5M 100% Customer Benefit ($)	(3) **Threshold 2** $42.5M > Gains ≤ $100M 40% Customer Benefit ($)	(4) **Threshold 2** $42.5M > Gains ≤ $100M 60% FPL Benefit ($)	(5) **Threshold 3** Gains > $100M 50% Customer Benefit ($)	(6) **Threshold 3** Gains > $100M 50% FPL Benefit ($)	(7) **Total** Customer Benefits ($)	(8) **Total** FPL Benefits ($)
January	11,721,745	0	0	0	0	11,721,745	0
February	14,832,061	0	0	0	0	14,832,061	0
March	13,931,035	0	0	0	0	13,931,035	0
April	2,015,159	2,149,966	3,224,949	0	0	4,165,125	3,224,949
May	0	2,366,341	3,549,511	0	0	2,366,341	3,549,511
June	0	1,882,393	2,823,590	0	0	1,882,393	2,823,590
July	0	4,016,667	6,025,001	0	0	4,016,667	6,025,001
August	0	4,521,829	6,782,744	0	0	4,521,829	6,782,744
September	0	3,174,543	4,761,815	0	0	3,174,543	4,761,815
October	0	2,860,515	4,290,773	0	0	2,860,515	4,290,773
November	0	2,027,744	3,041,616	2,091,867	2,091,867	4,119,611	5,133,483
December	0	0	0	12,998,298	12,998,298	12,998,298	12,998,298
Total	**42,500,000**	**23,000,000**	**34,500,000**	**15,090,165**	**15,090,165**	**80,590,165**	**49,590,165**

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WHOLESALE POWER DETAIL
Actual for the Period of: January 2022 through December 2022

Wholesale Sales - Table 1

(1) Month	(2) Total Wholesale Sales (MWh)	(3) OS Gross Gains ($)	(4) Third-Party Transmission Costs ($)	(5) Variable Power Plant O&M Costs ($)	(6) Power Option Premiums ($)	(7) Total Net Wholesale Sales Gains ($)
	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(3)-(4)-(5)+(6)
January	398,726	7,477,925	360,822	191,405	782,250	7,707,949
February	327,088	4,137,028	218,854	157,002	0	3,761,172
March	230,787	2,761,969	195,561	110,778	41,720	2,497,351
April	191,236	3,865,678	14,590	91,793	184,550	3,943,844
May	181,716	3,478,570	5,930	87,224	474,170	3,859,586
June	156,978	1,762,585	503	75,349	419,035	2,105,767
July	184,721	4,316,425	0	88,666	550,740	4,778,499
August	191,199	4,633,917	14,628	91,776	437,880	4,965,393
September	146,753	2,360,826	10,212	70,441	415,350	2,695,523
October	171,401	2,863,756	65,850	82,272	695,175	3,410,808
November	159,058	3,165,654	118,847	76,348	750,750	3,721,209
December	393,589	23,603,110	463,098	188,923	182,745	23,133,834
Total	**2,733,252**	**64,427,443**	**1,468,896**	**1,311,977**	**4,934,365**	**66,580,934**

Wholesale Purchases - Table 2

(1) Month	(2) Total Wholesale Purchases (MWh)	(3) OS Savings ($)	(4) Capacity Purchases (MWh)	(5) Net Capacity Purchases Savings ($)	(6) Total Wholesale Purchases Savings ($)
	Schedule A9	Schedule A9	Schedule A7/A12		(3) + (5)
January	35	233	0	0	233
February	25	334	0	0	334
March	74,020	2,589,918	0	0	2,589,918
April	15,223	1,101,808	0	0	1,101,808
May	5,272	160,745	0	0	160,745
June	9,007	1,162,299	0	0	1,162,299
July	24,007	637,619	0	0	637,619
August	58,346	3,000,518	0	0	3,000,518
September	34,318	3,498,397	0	0	3,498,397
October	10,935	1,319,444	0	0	1,319,444
November	26,472	3,353,947	0	0	3,353,947
December	319	102,787	0	0	102,787
Total	**257,979**	**16,928,048**	**0**	**0**	**16,928,048**

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C4-362

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	Back to Back Power Sale ($)	Natural Gas Delivered City-Gate Sales ($)	Natural Gas Production Area Sales ($)	Natural Gas Capacity Release Firm Transport ($)	Natural Gas Option Premiums ($)	Natural Gas Storage Optimization ($)	Natural Gas AMA Gains ($)	OBA Service Gains ($)	Solar REC Sales ($)	Total Asset Optimization Gains ($)
January	[redacted]									4,013,563
February										11,070,555
March										8,843,767
April										2,344,422
May										1,895,521
June										1,437,917
July										4,625,550
August										3,338,662
September										1,742,439
October										2,421,037
November										2,177,939
December										2,759,975
Total	**216,000**	**2,600,695**	**2,267,622**	**5,062,569**	**10,020,964**	**1,546,194**	**4,889,725**	**48,000**	**20,019,578**	**46,671,347**

C4-323

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Asset Optimization Detail
Exhibit GJY-1, Page 2 of 4

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C4-363

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses ($)	Other Expenses* ($)	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM ($)	Wholesale Purchases VOM ($)	Net VOM ($)	Total Incremental O&M Expenses ($)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	41,384	0	398,726	35	191,405	(2,609)	188,796	230,180
February	39,251	0	327,088	25	157,002	2,580	159,582	198,833
March	43,506	0	230,787	74,020	110,778	(35,530)	75,248	118,755
April	41,333	0	191,236	15,223	91,793	(7,307)	84,486	125,820
May	43,930	0	181,716	5,272	87,224	(2,531)	84,693	128,623
June	47,923	0	156,978	9,007	75,349	(4,323)	71,026	118,949
July	43,094	0	184,721	24,007	88,666	(11,523)	77,143	120,237
August	45,090	0	191,199	58,346	91,776	(27,163)	64,613	109,703
September	48,007	0	146,753	34,318	70,441	(17,316)	53,125	101,132
October	45,412	0	171,401	10,935	82,272	(5,249)	77,024	122,436
November	50,145	0	159,058	26,472	76,348	(12,707)	63,641	113,786
December	38,411	0	393,589	319	188,923	(231)	188,692	227,103
Total	**527,488**	**0**	**2,733,252**	**257,979**	**1,311,977**	**(123,908)**	**1,188,070**	**1,715,557**

*Includes software and hardware expenses

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Docket No. 20230001-EI
Incremental Optimization Costs
Exhibit GJY-1, Page 4 of 4

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FUEL COST RECOVERY

FLORIDA POWER & LIGHT COMPANY

2024 RISK MANAGEMENT PLAN

DOCKET NO. 20230001-EI
FPL WITNESS: GERARD J. YUPP
EXHIBIT GJY-2
JULY 27, 2023

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1-61	Attachment 2 – FPL Risk and Credit Exposure Management Procedures Manual	G. J. Yupp

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Florida Power & Light Company
2024 Risk Management Plan

Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)

FPL's risk management objectives are to effectively execute a well-disciplined fuel procurement strategy to achieve the goal of securing adequate and reliable fuel supply to meet generation requirements, while minimizing overall fuel costs for FPL's customers.

Fuel Procurement Risks (TFB-4, Item 3)

FPL encounters several potential risks when executing its fuel procurement strategy. These risks are grouped into four categories as detailed below:

Market Risk

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits are set by the Chairman and Chief Executive Officer ("CEO") of NextEra Energy ("NEE") and delegated to the Exposure Management Committee ("EMC"). The EMC establishes a forum for discussion of NEE's energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy Risk and Credit Exposure Management Policy ("Policy"). The EMC has in turn delegated limits to FPL Energy Marketing and Trading ("EMT") for specific portfolios.

Limits (collectively referred to as "Limits") are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL procurement program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will have regard to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Risk Management Department.

Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible. Such credit risk mitigations include collateral threshold amounts, cross default

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amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by the Risk Management Department, as well as dealmakers.

Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility's ability to execute risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. Risk Management assists the Finance Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions ("Administrative Operational Risk"). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity "instantaneously." FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4 through 9)

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all fuel procurement activities. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review ("MOPR") chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement activities on a monthly basis.

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The utility is supported by an independent middle office Risk Management department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to fuel procurement. The Risk Management department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the Risk Management department and distributed to various groups, including executive management. Credit reviews are performed by the Risk Management department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy ("PPS"). All transactions are to be addressed within these strategy documents and may be modified from time to time.

Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest Risk and Credit Exposure Management Policy ("Policy") and Risk and Credit Exposure Management Procedures Manual ("Procedures Manual"). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL's deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures Manual clearly lists authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through

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daily reporting produced by the Risk Management department. Auditable records of all transactions are maintained and subject to review on a regular basis.

Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the Risk Management department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the procurement program is executed.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current Mark to Market (spot and forward), unrealized Mark to Market changes, and VaR. This report is published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

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Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

EMC Update

The Vice President Risk and Credit Exposure Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.

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NextEra Energy, Inc.
Risk and Credit Exposure Management Policy

APPROVED BY THE EMC ON:

Last approved on January 25, 2022

Last Updated January 2023

(See EMC Emails noting approval. Please contact Risk Management at 561-304-6028)

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS
[Pages 2 through 26]

NextEra Energy, Inc., Risk and
Credit Exposure Management Policy

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C4-373

Energy Marketing & Trading

A division of

Florida Power & Light Company

Risk and Credit Exposure Management

Procedures Manual

Last Revision: January 2023

C4-334

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS
[Pages 2 through 61]

FPL Risk and Credit Exposure Management Procedures Manual

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EXHIBIT GJY-3

FUEL COST RECOVERY

EXHIBIT GJY-3
DOCKET NO. 20230001-EI
PAGES 1-2
SEPTEMBER 5, 2023

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EXHIBIT GJY-3

FUEL COST RECOVERY

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PAGE	DESCRIPTION	SPONSOR
1	Projected Dispatch Costs	G. Yupp
1	Projected Availability of Natural Gas	G. Yupp
2	Projected Unit Availabilities and Outage Schedules	G. Yupp

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Florida Power & Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January 2024 Through December 2024

Light Oil	January	February	March	April	May	June	July	August	September	October	November	December
Ultra-Low Sulfur Distillate ($/Bbl)	137.98	136.06	134.27	132.20	130.71	129.51	128.79	128.25	127.76	127.33	126.81	126.25
Ultra-Low Sulfur Distillate ($/MMBtu)	23.67	23.34	23.03	22.68	22.42	22.21	22.09	22.00	21.91	21.84	21.75	21.66
Coal	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Scherer ($/MMBtu)	3.39	3.39	3.39	3.39	3.39	3.39	3.42	3.42	3.42	3.43	3.43	3.43
Natural Gas Dispatch Price	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Firm FGT ($/MMBtu)	4.11	4.02	3.62	3.44	3.43	3.54	3.66	3.70	3.67	3.75	4.10	4.56
Firm Gulfstream ($/MMBtu)	3.93	3.85	3.45	3.05	3.08	3.23	3.25	3.31	3.29	3.34	3.95	4.44
Firm Sabal Trail/FSC ($/MMBtu)	4.14	4.11	3.59	3.38	3.34	3.46	3.70	3.75	3.54	3.70	4.11	4.61
Firm Gulf South ($/MMBtu)	3.67	3.59	3.27	2.92	2.96	3.12	3.08	3.14	3.18	3.19	3.52	4.04
Natural Gas Transportation	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Delivery Transportation												
Firm FGT (MMBtu/Day)	1,237,000	1,237,000	1,237,000	1,326,000	1,361,000	1,361,000	1,361,000	1,361,000	1,361,000	1,326,000	1,237,000	1,237,000
Firm FGT Western Division (MMBtu/Day)	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Firm Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Firm Gulf South (MMBtu/Day)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Total Firm Delivery Availability (MMBtu/Day)	**2,712,000**	**2,712,000**	**2,712,000**	**2,801,000**	**2,836,000**	**2,836,000**	**2,836,000**	**2,836,000**	**2,836,000**	**2,801,000**	**2,712,000**	**2,712,000**
Upstream Transportation												
Firm SESH (MMBtu/Day)	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	125,000	125,000
Firm Transco (MMBtu/Day)	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500
Firm Gulf South (MMBtu/Day)	200,000	200,000	200,000	345,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000
Firm Gulf South/Destin (MMBtu/Day)	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
Firm MEP/Destin (MMBtu/Day)	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Firm Warrior/FGT (MMBtu/Day)	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000
Trunkline (MMBtu/Day)	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
Total Upstream Availability (MMBtu/Day)	**901,500**	**901,500**	**901,500**	**1,046,500**	**1,046,500**	**1,046,500**	**1,046,500**	**1,046,500**	**1,046,500**	**1,046,500**	**801,500**	**801,500**

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CONSOLIDATED FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	1.0	5.0	17.3	03/25/24 - 05/25/24	03/25/24 - 05/25/24	03/23/24 - 05/25/24	03/24/24 - 05/26/24	
Dania Beach 7	1.5	5.5	5.2	04/05/24 - 04/30/24	10/10/24 - 10/21/24			
Fort Myers 2	0.7	5.5	15.5	03/01/24 - 04/02/24	04/19/24 - 05/16/24	04/19/24 - 05/16/24	03/01/24 - 03/28/24	
Fort Myers 3A	0.8	5.5	1.9	01/08/24 - 01/14/24				
Fort Myers 3B	0.8	5.5	1.9	01/15/24 - 01/21/24				
Fort Myers 3C	0.8	5.5	1.9	01/22/24 - 01/28/24				
Fort Myers 3D	0.8	5.5	1.9	01/29/24 - 02/04/24				
Ft. Myers GTs	0.8	5.5	0.0	NONE				
GCEC 4	0.7	5.5	0.0	NONE				
GCEC 5	0.7	5.5	0.0	NONE				
GCEC 6	0.8	4.6	23.8	02/15/24 - 05/11/24				
GCEC 7	0.8	5.0	14.2	09/14/24 - 11/04/24				
GCEC 8A	0.7	5.5	1.9	11/04/24 - 11/10/24				
GCEC 8B	0.7	5.5	1.9	11/04/24 - 11/10/24				
GCEC 8C	0.7	5.5	1.9	11/04/24 - 11/10/24				
GCEC 8D	0.7	5.5	1.9	11/04/24 - 11/10/24				
Lauderdale 6A	0.8	5.5	2.5	03/01/24 - 03/09/24				
Lauderdale 6B	0.8	5.5	2.5	03/01/24 - 03/09/24				
Lauderdale 6C	0.8	5.5	2.5	03/01/24 - 03/09/24				
Lauderdale 6D	0.8	5.5	8.2	03/01/24 - 03/09/24	10/22/24 - 11/11/24			
Lauderdale 6E	0.8	5.5	5.7	03/01/24 - 03/09/24	02/22/24 - 03/13/24			
Lauderdale GTs	0.8	5.5	0.0	NONE				
Manatee 3	0.6	5.5	1.5	02/01/24 - 02/11/24	01/21/24 - 01/31/24			
Martin 3	0.6	5.5	1.9	01/11/24 - 01/17/24				
Martin 4	0.6	5.5	2.5	02/15/24 - 03/03/24				
Martin 8	1.0	5.5	7.9	02/15/24 - 03/14/24	02/15/24 - 03/14/24	02/15/24 - 03/14/24		
Okeechobee 1	1.5	5.5	12.8	03/01/24 - 03/14/24	04/19/24 - 05/22/24	04/19/24 - 05/20/24	04/19/24 - 05/20/24	
Port Everglades 5	1.5	5.5	0.0	NONE				
Riviera 5	1.1	5.5	6.0	05/21/24 - 05/27/24	03/11/24 - 03/17/24	03/04/24 - 03/18/24	02/15/24 - 03/22/24	
Sanford 4	0.4	5.5	3.8	02/15/24 - 03/13/24	03/14/24 - 04/10/24			
Sanford 5	0.4	5.5	10.4	03/18/24 - 04/14/24	11/15/24 - 12/15/24	11/15/24 - 12/15/24	11/15/24 - 12/15/24	11/15/24 - 12/15/24
Scherer 3	0.8	5.5	3.8	02/16/24 - 02/29/24				
Smith 3	0.6	5.5	4.9	03/01/24 - 03/09/24	11/01/24 - 11/09/24			
St. Lucie 1	1.3	1.3	10.9	03/09/24 - 04/18/24				
St. Lucie 2	1.1	1.1	12.0	08/24/24 - 10/07/24				
Turkey Point 3	1.1	1.1	19.4	10/05/24 - 12/15/24				
Turkey Point 4	1.3	1.3	0.0	NONE				
Turkey Point 5	0.6	5.5	5.0	03/19/24 - 04/02/24	03/14/24 - 04/10/24			
West County 1	0.8	5.5	2.5	12/02/24 - 12/10/24	12/02/24 - 12/10/24	12/02/24 - 12/10/24	12/02/24 - 12/10/24	
West County 2	0.8	5.5	2.5	02/22/24 - 03/01/24	02/22/24 - 03/01/24	02/22/24 - 03/01/24	02/22/24 - 03/01/24	
West County 3	0.8	5.5	8.5	10/08/24 - 11/19/24	10/07/24 - 10/13/24	04/05/24 - 05/17/24		

Docket No. 20230001-EI
2024 Projected Dispatch Costs and Availability
Exhibit GJY-3, Page 2 of 2

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10/30/2023
ADMITTED

Original Sheet No. 6.203.001

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER 2022

INDEX OF MANUAL PAGES	TITLES
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.022	GPIF Units Points Tables
6.203.023	Planned Outages Schedule (Actual)

FPSC EXH No.
14
10/30/2023
ADMITTED

Original Sheet No. 6.203.002

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2022

GENERATNG PERFORMANCE INCENTIVE POINTS (GPIF)		FUEL SAVINGS/(LOSS) ($000)			GENERATING PERFORMANCE INCENTIVE FACTOR ($000)		
+ 10		51,818			25,909		
+ 9		46,636			23,318		
+ 8		41,454			20,727		
+ 7		36,273			18,136		
+ 6		31,091			15,545		
+ 5		25,909			12,955		
+ 4	<--------- 4.2014	20,727	<---------	21,772.680	10,364	<--------	10,885.407
+ 3		15,545			7,773		
+ 2		10,364			5,182		
+ 1		5,182			2,591		
0		0			0		
- 1		(5,182)			(2,591)		
- 2		(10,364)			(5,182)		
- 3		(15,545)			(7,773)		
- 4		(20,727)			(10,364)		
- 5		(25,909)			(12,955)		
- 6		(31,091)			(15,545)		
- 7		(36,273)			(18,136)		
- 8		(41,454)			(20,727)		
- 9		(46,636)			(23,318)		
- 10		(51,818)			(25,909)		

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Original Sheet No. 6.203.003

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER 2022

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$ 28,006,429,557	
LINE 2	MONTH OF January	2022	$ 31,225,976,046	
LINE 3	MONTH OF February	2022	$ 31,509,466,727	
LINE 4	MONTH OF March	2022	$ 29,788,210,521	
LINE 5	MONTH OF April	2022	$ 30,061,675,203	
LINE 6	MONTH OF May	2022	$ 31,889,335,729	
LINE 7	MONTH OF June	2022	$ 32,277,011,393	
LINE 8	MONTH OF July	2022	$ 32,648,550,609	
LINE 9	MONTH OF August	2022	$ 33,038,785,572	
LINE 10	MONTH OF September	2022	$ 35,551,245,379	
LINE 11	MONTH OF October	2022	$ 35,839,866,394	
LINE 12	MONTH OF November	2022	$ 36,023,479,418	
LINE 13	MONTH OF December	2022	$ 36,239,105,269	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		$ 32,623,010,601	
LINE 15	25 BASIS POINTS		0.0025	
LINE 16	REVENUE EXPANSION FACTOR		74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$ 109,245,900	
LINE 18	JURISDICTIONAL SALES		126,449,891,000	KWH
LINE 19	TOTAL SALES		134,925,738,665	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		93.72%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$ 102,385,257	
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$ 25,909,000	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$ 25,909,000	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

Issued by: Florida Power & Light Company

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10/30/2023
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Original Sheet No. 6.203.004

JANUARY THROUGH DECEMBER, 2022

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	0.12	6.40	.0077
Cape Canaveral 3	ANOHR	2.55	0.00	.0000
Ft. Myers 2	EAF	0.09	-0.40	-.0004
Ft. Myers 2	ANOHR	9.25	0.00	.0000
Manatee 3	EAF	0.29	-7.20	-.0209
Manatee 3	ANOHR	12.14	0.00	.0000
Martin 8	EAF	0.22	-1.20	-.0026
Martin 8	ANOHR	3.44	10.00	.3440
Port Everglades 5	EAF	0.79	10.00	.0790
Port Everglades 5	ANOHR	5.06	0.00	.0000
Riviera 5	EAF	0.22	10.00	.0220
Riviera 5	ANOHR	3.67	0.00	.0000
Sanford 5	EAF	0.06	6.80	.0041
Sanford 5	ANOHR	5.47	0.00	.0000
St. Lucie 1	EAF	9.60	10.00	.9600
St. Lucie 1	ANOHR	0.72	0.00	.0000
St. Lucie 2	EAF	7.86	8.00	.6288
St. Lucie 2	ANOHR	0.57	0.00	.0000
Turkey Point 3	EAF	7.48	10.00	.7480
Turkey Point 3	ANOHR	0.85	0.00	.0000
Turkey Point 4	EAF	6.72	10.00	.6720
Turkey Point 4	ANOHR	2.02	10.00	.2020
Turkey Point 5	EAF	0.17	10.00	.0170
Turkey Point 5	ANOHR	4.07	0.00	.0000
West County 1	EAF	0.25	-10.00	-.0250
West County 1	ANOHR	7.42	6.85	.5083
West County 2	EAF	0.28	8.00	.0224
West County 2	ANOHR	3.31	0.00	.0000
West County 3	EAF	0.35	10.00	.0350
West County 3	ANOHR	4.96	0.00	.0000
GPIF System Total:		100.00		4.2014

Issued by: Florida Power & Light Company

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10/30/2023
ADMITTED

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2022

1	2	3	4	5	6	7	8	9			
	ACTUAL				PLANNED OUTAGE ADJ TO EAF (1)	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) ($000)
UNIT	FOF	MOF	POF	EAF							
Cape Canaveral 3	1.0	4.3	19.4	75.2	7.9	83.1	81.5	6.40	02/15/22 - 03/22/22; 03/17/22 - 03/27/22 03/23/22 - 04/24/22; 04/24/22 - 05/26/22	10/6-11/22/22 & 12/1/22 2/11-3/15/22; 3/18-4/15/22 10/6-11/21/22; 11/26-12/1/22 11/12-11/22/22; 11/22-12/1/22	39.0
Ft. Myers 2	0.8	6.0	1.3	91.8	-0.2	91.6	91.7	-0.40	11/17/22 - 11/24/22; 11/30/22 - 12/07/22 12/08/22 - 12/15/22	11/2-11/29/22; 11/30-12/2/22 4/27-5/2/22	-2.0
Manatee 3	0.4	8.5	4.4	86.6	-7.0	79.6	81.4	-7.20	04/07/22 - 05/05/22; 10/01/22 - 10/24/22 10/12/22 - 11/04/22; 04/01/22 - 04/24/22 04/24/22 - 05/17/22	4/3-4/21/22; 4/23-5/13/22 & 5/16-5/17/22 3/15-4/3/22; 4/5-4/25/22	-108.7
Martin 8	0.7	6.1	3.3	89.8	-2.6	87.2	87.5	-1.20	03/28/22 - 04/07/22; 06/01/22 - 06/24/22 11/15/22 - 12/12/22	2/25-3/14/22 & 3/19-3/21/22 6/2-7/3/22; 7/6-7/8/22	-13.6
Port Everglades 5	0.2	3.6	2.7	93.5	-6.6	86.9	82.1	10.00	10/10/22 - 11/14/22	2/28-3/10/22	409.0
Riviera 5	0.5	3.4	5.8	90.3	2.9	93.2	89.8	10.00	03/01/22 - 03/11/22	9/6-10/6/22; 11/7-12/9/22	116.0
Sanford 5	0.2	3.1	4.8	91.8	2.1	93.9	92.2	6.80	02/16/22 - 02/26/22	12/2-12/19/22 & 12/22 12/2-12/21/22 & 12/22 12/2-12/19/22	22.4
St. Lucie 1	0.4	0.0	9.4	90.2	1.2	91.4	81.4	10.00	09/03/22 - 10/03/22	1/9-3/31/22; 2/1-3/31/22, 4/1-5/1/22 & 5/1-6/1/22 6/1-7/1/22; 7/1-9/1/22 9/2-10/6/22	4,975.0
St. Lucie 2	4.0	0.0	0.0	96.0	0.0	96.0	93.6	8.00	NONE	NONE	3,257.6
Turkey Point 3	0.0	0.0	0.0	100.0	0.0	100.0	92.9	10.00	NONE	NONE	3,875.0
Turkey Point 4	0.0	0.0	9.7	90.3	1.8	92.1	85.7	10.00	03/12/22 - 04/10/22	3/10-4/14/22 12/6-12/9/22	3,482.0
Turkey Point 5	0.2	5.1	3.3	91.4	1.4	92.8	89.1	10.00	12/08/22 - 12/15/22	10/28-11/10/22	87.0
West County 1	0.4	9.9	8.8	81.0	-0.3	80.7	83.5	-10.00	09/15/22 - 11/04/22; 11/04/22 - 12/24/22	10/25-12/16/22 & 12/17-12/18/22 9/15-11/6/22	-128.0
West County 2	0.1	3.7	21.6	74.6	-4.2	70.4	68.4	8.00	02/15/22 - 04/26/22; 04/01/22 - 05/21/22 05/21/22 - 07/10/22	2/14-5/2/22; 2/13-5/8/22 2/14-5/3/22	116.0
West County 3	0.6	3.8	0.0	95.6	-2.6	93.0	90.1	10.00	11/27/22 - 12/07/22	NONE	183.0
											16,309.800

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

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EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2022

	ACTUAL				TARGETS		ADJUSTED ACTUAL
PLANT / UNIT	PH	EFOH	EMOH	EPOH	POF%	EPOH	EAF%
Cape Canaveral 3	8760	91.5	374.5	1702.3	11.0	960.0	83.1
Ft. Myers 2	8760	72.8	526.7	114.9	1.6	139.9	91.6
Manatee 3	8760	38.0	747.7	386.5	12.1	1056.0	79.6
Martin 8	8760	62.0	537.7	291.8	6.2	540.0	87.2
Port Everglades 5	8760	20.7	312.4	240.7	9.6	840.0	86.9
Riviera 5	8760	47.2	297.8	504.4	2.7	240.0	93.2
Sanford 5	8760	17.0	274.1	424.8	2.7	240.0	93.9
St. Lucie 1	8760	37.4	0.0	824.1	8.2	720.0	91.4
St. Lucie 2	8760	350.6	0.0	0.0	0.0	0.0	96.0
Turkey Point 3	8760	0.0	0.0	0.0	0.0	0.0	100.0
Turkey Point 4	8760	3.3	0.0	845.6	7.9	696.0	92.1
Turkey Point 5	8760	14.1	446.3	289.2	1.9	168.0	92.8
West County 1	8760	30.7	863.9	768.4	9.1	800.0	80.7
West County 2	8760	12.8	320.3	1893.8	26.0	2280.0	70.4
West County 3	8760	52.6	331.1	0.0	2.7	240.0	93.0

$$\text{ADJ. ACTUAL EAF\%} = 100\% - POF_T - \frac{(EFOH_A + EMOH_A) \times \frac{PH - EPOH_T}{PH - EPOH_A}}{PH} \times 100\%$$

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ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2022

1	2					3	4	5	6	7	8	9	
						ACTUAL		TARGET [2]	ADJUST.[3]		ADJUST.[5]	GPIF[6]	ACTUAL
UNIT	HEAT RATE [1] FORMULA					NOF %	ANOHR BTU/KWH	ANOHR AT ACTUAL NOF BTU/KWH	TO ANOHR BTU/KWH	TARGET [4] ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./(LOSS) $000
Cape Canaveral 3	ANOHR=	-3.82	x NOF +	6,889		53.9	6,750	6,683	67	6,726	6,793	0.00	0.0
Ft. Myers 2	ANOHR=	-4.07	x NOF +	7,370		67.1	7,148	7,097	51	7,121	7,172	0.00	0.0
Manatee 3	ANOHR=	-2.74	x NOF +	7,093		63.3	6,859	6,920	-61	6,901	6,840	0.00	0.0
Martin 8	ANOHR=	-4.81	x NOF +	7,305		60.6	6,919	7,014	-95	6,967	6,872	10.00	1782.0
Port Everglades 5	ANOHR=	-5.48	x NOF +	7,074		68.3	6,765	6,700	65	6,597	6,662	0.00	0.0
Riviera 5	ANOHR=	-6.32	x NOF +	6,984		59.4	6,661	6,609	52	6,633	6,685	0.00	0.0
Sanford 5	ANOHR=	-6.53	x NOF +	7,616		54.3	7,193	7,261	-68	7,275	7,207	0.00	0.0
St. Lucie 1	ANOHR=	-39.24	x NOF +	14,302		99.9	10,369	10,382	-13	10,437	10,424	0.00	0.0
St. Lucie 2	ANOHR=	-31.33	x NOF +	13,380		101.9	10,229	10,187	42	10,297	10,339	0.00	0.0
Turkey Point 3	ANOHR=	-24.96	x NOF +	12,973		103.3	10,429	10,395	34	10,512	10,546	0.00	0.0
Turkey Point 4	ANOHR=	-60.54	x NOF +	16,863		102.4	10,332	10,664	-332	10,900	10,568	10.00	1045.0
Turkey Point 5	ANOHR=	-11.41	x NOF +	7,834		60.4	7,095	7,145	-50	7,160	7,110	0.00	0.0
West County 1	ANOHR=	-9.60	x NOF +	7,784		60.0	6,998	7,208	-210	7,220	7,010	6.85	2635.9
West County 2	ANOHR=	-10.11	x NOF +	7,617		65.8	6,979	6,952	27	7,004	7,031	0.00	0.0
West County 3	ANOHR=	-8.35	x NOF +	7,523		66.7	7,001	6,966	35	6,997	7,032	0.00	0.0
													5,462.880

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA
2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	61.0		84.0		+10	1,321.0		6,648	
+9	54.9		83.8		+9	1,188.9		6,648	
+8	48.8		83.5		+8	1,056.8		6,649	
+7	42.7		83.3		+7	924.7		6,649	
+6	36.6	<- Fuel Sav/(Loss) 39.0	83.0	<- Adj. Act. EAF= 83.1	+6	792.6		6,649	
+5	30.5		82.8		+5	660.5		6,650	
+4	24.4		82.5		+4	528.4		6,650	
+3	18.3		82.3		+3	396.3		6,650	
+2	12.2		82.0		+2	264.2		6,650	
+1	6.1		81.8		+1	132.1		6,651	
						0		6,651	
0	0		81.5		0	0	<- Fuel Sav/(Loss)	6,726	<- Adj. Act. HR=6.793
						0		6,801	
-1	(6.1)		81.3		-1	(132.1)		6,801	
-2	(12.2)		81.0		-2	(264.2)		6,802	
-3	(18.3)		80.8		-3	(396.3)		6,802	
-4	(24.4)		80.5		-4	(528.4)		6,802	
-5	(30.5)		80.3		-5	(660.5)		6,803	
-6	(36.6)		80.0		-6	(792.6)		6,803	
-7	(42.7)		79.8		-7	(924.7)		6,803	
-8	(48.8)		79.5		-8	(1,056.8)		6,803	
-9	(54.9)		79.3		-9	(1,188.9)		6,804	
-10	(61.0)		79.0		-10	(1,321.0)		6,804	
	WEIGHTING FACTOR =		0.12			WEIGHTING FACTOR =		2.55	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	50.0	94.2	+10	4,793.0	6,972
+9	45.0	94.0	+9	4,313.7	6,979
+8	40.0	93.7	+8	3,834.4	6,987
+7	35.0	93.5	+7	3,355.1	6,994
+6	30.0	93.2	+6	2,875.8	7,002
+5	25.0	93.0	+5	2,396.5	7,009
+4	20.0	92.7	+4	1,917.2	7,016
+3	15.0	92.5	+3	1,437.9	7,024
+2	10.0	92.2	+2	958.6	7,031
+1	5.0	92.0	+1	479.3	7,039
				0	7,046
0	0	91.7	0	0 <- Fuel Sav/(Loss)	7,121 <- Adj. Act. HR=7.172
				0	7,196
-1	(5.0) <- Fuel Sav/(Loss) (2.0)	91.5 <- Adj. Act. EAF= 91.6	-1	(479.3)	7,203
-2	(10.0)	91.2	-2	(958.6)	7,211
-3	(15.0)	91.0	-3	(1,437.9)	7,218
-4	(20.0)	90.7	-4	(1,917.2)	7,226
-5	(25.0)	90.5	-5	(2,396.5)	7,233
-6	(30.0)	90.2	-6	(2,875.8)	7,240
-7	(35.0)	90.0	-7	(3,355.1)	7,248
-8	(40.0)	89.7	-8	(3,834.4)	7,255
-9	(45.0)	89.5	-9	(4,313.7)	7,263
-10	(50.0)	89.2	-10	(4,793.0)	7,270
	WEIGHTING FACTOR =	0.09		WEIGHTING FACTOR =	9.25

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	151.0		83.9		+10	6,289.0		6,630	
+9	135.9		83.7		+9	5,660.1		6,650	
+8	120.8		83.4		+8	5,031.2		6,669	
+7	105.7		83.2		+7	4,402.3		6,689	
+6	90.6		82.9		+6	3,773.4		6,708	
+5	75.5		82.7		+5	3,144.5		6,728	
+4	60.4		82.4		+4	2,515.6		6,748	
+3	45.3		82.2		+3	1,886.7		6,767	
+2	30.2		81.9		+2	1,257.8		6,787	
+1	15.1		81.7		+1	628.9		6,806	
						0	<- Fuel Sav/(Loss)	6,826	<- Adj. Act. HR=6.840
0	0		81.4		0	0		6,901	
						0		6,976	
-1	(15.1)		81.2		-1	(628.9)		6,996	
-2	(30.2)		80.9		-2	(1,257.8)		7,015	
-3	(45.3)		80.7		-3	(1,886.7)		7,035	
-4	(60.4)		80.4		-4	(2,515.6)		7,054	
-5	(75.5)		80.2		-5	(3,144.5)		7,074	
-6	(90.6)		79.9		-6	(3,773.4)		7,094	
-7	(105.7)		79.7		-7	(4,402.3)		7,113	
-8	(120.8)	<- Fuel Sav/(Loss) (108.7)	79.4	<- Adj. Act. EAF= 79.6	-8	(5,031.2)		7,133	
-9	(135.9)		79.2		-9	(5,660.1)		7,152	
-10	(151.0)		78.9		-10	(6,289.0)		7,172	
	WEIGHTING FACTOR =		0.29			WEIGHTING FACTOR =		12.14	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	113.0	90.0	+10	1,782.0 <- Fuel Sav/(Loss) 1,782.0	6,873 <- Adj. Act. HR=6,872
+9	101.7	89.8	+9	1,603.8	6,875
+8	90.4	89.5	+8	1,425.6	6,877
+7	79.1	89.3	+7	1,247.4	6,879
+6	67.8	89.0	+6	1,069.2	6,881
+5	56.5	88.8	+5	891.0	6,883
+4	45.2	88.5	+4	712.8	6,884
+3	33.9	88.3	+3	534.6	6,886
+2	22.6	88.0	+2	356.4	6,888
+1	11.3	87.8	+1	178.2	6,890
				0	6,892
0	0	87.5	0	0	6,967
				0	7,042
-1	(11.3)	87.3	-1	(178.2)	7,044
-2	(22.6) <- Fuel Sav/(Loss) (13.6)	87.0 <- Adj. Act. EAF= 87.2	-2	(356.4)	7,046
-3	(33.9)	86.8	-3	(534.6)	7,048
-4	(45.2)	86.5	-4	(712.8)	7,050
-5	(56.5)	86.3	-5	(891.0)	7,052
-6	(67.8)	86.0	-6	(1,069.2)	7,053
-7	(79.1)	85.8	-7	(1,247.4)	7,055
-8	(90.4)	85.5	-8	(1,425.6)	7,057
-9	(101.7)	85.3	-9	(1,603.8)	7,059
-10	(113.0)	85.0	-10	(1,782.0)	7,061
	WEIGHTING FACTOR =	0.22		WEIGHTING FACTOR =	3.44

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	409.0	<- Fuel Sav/(Loss) 409.0	85.1	<- Adj. Act. EAF= 86.9	+10	2,622.0		6,509	
+9	368.1		84.8		+9	2,359.8		6,510	
+8	327.2		84.5		+8	2,097.6		6,512	
+7	286.3		84.2		+7	1,835.4		6,513	
+6	245.4		83.9		+6	1,573.2		6,514	
+5	204.5		83.6		+5	1,311.0		6,516	
+4	163.6		83.3		+4	1,048.8		6,517	
+3	122.7		83.0		+3	786.6		6,518	
+2	81.8		82.7		+2	524.4		6,519	
+1	40.9		82.4		+1	262.2		6,521	
						0		6,522	
0	0		82.1		0	0	<- Fuel Sav/(Loss)	6,597	<- Adj. Act. HR=6,662
						0		6,672	
-1	(40.9)		81.8		-1	(262.2)		6,673	
-2	(81.8)		81.5		-2	(524.4)		6,675	
-3	(122.7)		81.2		-3	(786.6)		6,676	
-4	(163.6)		80.9		-4	(1,048.8)		6,677	
-5	(204.5)		80.6		-5	(1,311.0)		6,679	
-6	(245.4)		80.3		-6	(1,573.2)		6,680	
-7	(286.3)		80.0		-7	(1,835.4)		6,681	
-8	(327.2)		79.7		-8	(2,097.6)		6,682	
-9	(368.1)		79.4		-9	(2,359.8)		6,684	
-10	(409.0)		79.1		-10	(2,622.0)		6,685	
	WEIGHTING FACTOR =		0.79			WEIGHTING FACTOR =		5.06	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	116.0	<- Fuel Sav/(Loss) 116.0	92.3	<- Adj. Act. EAF= 93.2	+10	1,900.0		6,547	
+9	104.4		92.1		+9	1,710.0		6,548	
+8	92.8		91.8		+8	1,520.0		6,549	
+7	81.2		91.6		+7	1,330.0		6,550	
+6	69.6		91.3		+6	1,140.0		6,551	
+5	58.0		91.1		+5	950.0		6,553	
+4	46.4		90.8		+4	760.0		6,554	
+3	34.8		90.6		+3	570.0		6,555	
+2	23.2		90.3		+2	380.0		6,556	
+1	11.6		90.1		+1	190.0		6,557	
						0		6,558	
0	0		89.8		0	0	<- Fuel Sav/(Loss)	6,633	<- Adj. Act. HR=6,685
						0		6,708	
-1	(11.6)		89.6		-1	(190.0)		6,709	
-2	(23.2)		89.3		-2	(380.0)		6,710	
-3	(34.8)		89.1		-3	(570.0)		6,711	
-4	(46.4)		88.8		-4	(760.0)		6,712	
-5	(58.0)		88.6		-5	(950.0)		6,714	
-6	(69.6)		88.3		-6	(1,140.0)		6,715	
-7	(81.2)		88.1		-7	(1,330.0)		6,716	
-8	(92.8)		87.8		-8	(1,520.0)		6,717	
-9	(104.4)		87.6		-9	(1,710.0)		6,718	
-10	(116.0)		87.3		-10	(1,900.0)		6,719	
	WEIGHTING FACTOR =		0.22			WEIGHTING FACTOR =		3.67	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	33.0		94.7		+10	2,837.0		7,112	
+9	29.7		94.5		+9	2,553.3		7,121	
+8	26.4		94.2		+8	2,269.6		7,130	
+7	23.1		94.0		+7	1,985.9		7,138	
+6	19.8	<- Fuel Sav/(Loss) 22.4	93.7	<- Adj. Act. EAF= 93.9	+6	1,702.2		7,147	
+5	16.5		93.5		+5	1,418.5		7,156	
+4	13.2		93.2		+4	1,134.8		7,165	
+3	9.9		93.0		+3	851.1		7,174	
+2	6.6		92.7		+2	567.4		7,182	
+1	3.3		92.5		+1	283.7		7,191	
						0	<- Fuel Sav/(Loss)	7,200	<- Adj. Act. HR=7,206
0	0		92.2		0	0		7,275	
						0		7,350	
-1	(3.3)		92.0		-1	(283.7)		7,359	
-2	(6.6)		91.7		-2	(567.4)		7,368	
-3	(9.9)		91.5		-3	(851.1)		7,376	
-4	(13.2)		91.2		-4	(1,134.8)		7,385	
-5	(16.5)		91.0		-5	(1,418.5)		7,394	
-6	(19.8)		90.7		-6	(1,702.2)		7,403	
-7	(23.1)		90.5		-7	(1,985.9)		7,412	
-8	(26.4)		90.2		-8	(2,269.6)		7,420	
-9	(29.7)		90.0		-9	(2,553.3)		7,429	
-10	(33.0)		89.7		-10	(2,837.0)		7,438	
	WEIGHTING FACTOR =		0.06			WEIGHTING FACTOR =		5.47	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2022

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	4,975.0	<- Fuel Sav/(Loss) 4,975.0	84.9	<- Adj. Act. EAF= 91.4	+10	372.0		10,336	
+9	4,477.5		84.6		+9	334.8		10,339	
+8	3,980.0		84.2		+8	297.6		10,341	
+7	3,482.5		83.9		+7	260.4		10,344	
+6	2,985.0		83.5		+6	223.2		10,346	
+5	2,487.5		83.2		+5	186.0		10,349	
+4	1,990.0		82.8		+4	148.8		10,352	
+3	1,492.5		82.5		+3	111.6		10,354	
+2	995.0		82.1		+2	74.4		10,357	
+1	497.5		81.8		+1	37.2		10,359	
						0	<- Fuel Sav/(Loss)	10,362	<- Adj. Act. HR=10,424
0	0		81.4		0	0		10,437	
						0		10,512	
-1	(497.5)		81.1		-1	(37.2)		10,515	
-2	(995.0)		80.7		-2	(74.4)		10,517	
-3	(1,492.5)		80.4		-3	(111.6)		10,520	
-4	(1,990.0)		80.0		-4	(148.8)		10,522	
-5	(2,487.5)		79.7		-5	(186.0)		10,525	
-6	(2,985.0)		79.3		-6	(223.2)		10,528	
-7	(3,482.5)		79.0		-7	(260.4)		10,530	
-8	(3,980.0)		78.6		-8	(297.6)		10,533	
-9	(4,477.5)		78.3		-9	(334.8)		10,535	
-10	(4,975.0)		77.9		-10	(372.0)		10,538	
	WEIGHTING FACTOR =		9.60			WEIGHTING FACTOR =		0.72	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2022

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	4,072.0		96.6		+10	294.0		10,202	
+9	3,664.8		96.3		+9	264.6		10,204	
+8	3,257.6	<- Fuel Sav/(Loss) 3,257.6	96.0	<- Adj. Act. EAF= 96.0	+8	235.2		10,206	
+7	2,850.4		95.7		+7	205.8		10,208	
+6	2,443.2		95.4		+6	176.4		10,210	
+5	2,036.0		95.1		+5	147.0		10,212	
+4	1,628.8		94.8		+4	117.6		10,214	
+3	1,221.6		94.5		+3	88.2		10,216	
+2	814.4		94.2		+2	58.8		10,218	
+1	407.2		93.9		+1	29.4		10,220	
						0		10,222	
0	0		93.6		0	0	<- Fuel Sav/(Loss)	10,297	<- Adj. Act. HR=10,339
						0		10,372	
-1	(407.2)		93.3		-1	(29.4)		10,374	
-2	(814.4)		93.0		-2	(58.8)		10,376	
-3	(1,221.6)		92.7		-3	(88.2)		10,378	
-4	(1,628.8)		92.4		-4	(117.6)		10,380	
-5	(2,036.0)		92.1		-5	(147.0)		10,382	
-6	(2,443.2)		91.8		-6	(176.4)		10,384	
-7	(2,850.4)		91.5		-7	(205.8)		10,386	
-8	(3,257.6)		91.2		-8	(235.2)		10,388	
-9	(3,664.8)		90.9		-9	(264.6)		10,390	
-10	(4,072.0)		90.6		-10	(294.0)		10,392	
	WEIGHTING FACTOR =		7.86			WEIGHTING FACTOR =		0.57	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,875.0	<- Fuel Sav/(Loss) 3,875.0	95.9	<- Adj. Act. EAF= 100.0	+10	441.0		10,389	
+9	3,487.5		95.6		+9	396.9		10,394	
+8	3,100.0		95.3		+8	352.8		10,399	
+7	2,712.5		95.0		+7	308.7		10,403	
+6	2,325.0		94.7		+6	264.6		10,408	
+5	1,937.5		94.4		+5	220.5		10,413	
+4	1,550.0		94.1		+4	176.4		10,418	
+3	1,162.5		93.8		+3	132.3		10,423	
+2	775.0		93.5		+2	88.2		10,427	
+1	387.5		93.2		+1	44.1		10,432	
						0		10,437	
0	0		92.9		0	0	<- Fuel Sav/(Loss)	10,512	<- Adj. Act. HR=10.546
						0		10,587	
-1	(387.5)		92.6		-1	(44.1)		10,592	
-2	(775.0)		92.3		-2	(88.2)		10,597	
-3	(1,162.5)		92.0		-3	(132.3)		10,601	
-4	(1,550.0)		91.7		-4	(176.4)		10,606	
-5	(1,937.5)		91.4		-5	(220.5)		10,611	
-6	(2,325.0)		91.1		-6	(264.6)		10,616	
-7	(2,712.5)		90.8		-7	(308.7)		10,621	
-8	(3,100.0)		90.5		-8	(352.8)		10,625	
-9	(3,487.5)		90.2		-9	(396.9)		10,630	
-10	(3,875.0)		89.9		-10	(441.0)		10,635	
	WEIGHTING FACTOR =		7.48			WEIGHTING FACTOR =		0.85	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,482.0	<- Fuel Sav/(Loss) 3,482.0	88.7	<- Adj. Act. EAF= 92.1	+10	1,045.0	<- Fuel Sav/(Loss) 1,045.0	10,612	<- Adj. Act. HR=10,568
+9	3,133.8		88.4		+9	940.5		10,633	
+8	2,785.6		88.1		+8	836.0		10,655	
+7	2,437.4		87.8		+7	731.5		10,676	
+6	2,089.2		87.5		+6	627.0		10,697	
+5	1,741.0		87.2		+5	522.5		10,719	
+4	1,392.8		86.9		+4	418.0		10,740	
+3	1,044.6		86.6		+3	313.5		10,761	
+2	696.4		86.3		+2	209.0		10,782	
+1	348.2		86.0		+1	104.5		10,804	
						0		10,825	
0	0		85.7		0	0		10,900	
						0		10,975	
-1	(348.2)		85.4		-1	(104.5)		10,996	
-2	(696.4)		85.1		-2	(209.0)		11,018	
-3	(1,044.6)		84.8		-3	(313.5)		11,039	
-4	(1,392.8)		84.5		-4	(418.0)		11,060	
-5	(1,741.0)		84.2		-5	(522.5)		11,082	
-6	(2,089.2)		83.9		-6	(627.0)		11,103	
-7	(2,437.4)		83.6		-7	(731.5)		11,124	
-8	(2,785.6)		83.3		-8	(836.0)		11,145	
-9	(3,133.8)		83.0		-9	(940.5)		11,167	
-10	(3,482.0)		82.7		-10	(1,045.0)		11,188	
	WEIGHTING FACTOR =		6.72			WEIGHTING FACTOR =		2.02	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	87.0	<- Fuel Sav/(Loss) 87.0	92.1	<- Adj. Act. EAF= 92.8	+10	2,109.0		7,052	
+9	78.3		91.8		+9	1,898.1		7,055	
+8	69.6		91.5		+8	1,687.2		7,059	
+7	60.9		91.2		+7	1,476.3		7,062	
+6	52.2		90.9		+6	1,265.4		7,065	
+5	43.5		90.6		+5	1,054.5		7,069	
+4	34.8		90.3		+4	843.6		7,072	
+3	26.1		90.0		+3	632.7		7,075	
+2	17.4		89.7		+2	421.8		7,078	
+1	8.7		89.4		+1	210.9		7,082	
						0	<- Fuel Sav/(Loss)	7,085	<- Adj. Act. HR=7,110
0	0		89.1		0	0		7,160	
						0		7,235	
-1	(8.7)		88.8		-1	(210.9)		7,238	
-2	(17.4)		88.5		-2	(421.8)		7,242	
-3	(26.1)		88.2		-3	(632.7)		7,245	
-4	(34.8)		87.9		-4	(843.6)		7,248	
-5	(43.5)		87.6		-5	(1,054.5)		7,252	
-6	(52.2)		87.3		-6	(1,265.4)		7,255	
-7	(60.9)		87.0		-7	(1,476.3)		7,258	
-8	(69.6)		86.7		-8	(1,687.2)		7,261	
-9	(78.3)		86.4		-9	(1,898.1)		7,265	
-10	(87.0)		86.1		-10	(2,109.0)		7,268	
	WEIGHTING FACTOR =		0.17			WEIGHTING FACTOR =		4.07	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	128.0	86.0	+10	3,848.0	6,948
+9	115.2	85.8	+9	3,463.2	6,968
+8	102.4	85.5	+8	3,078.4	6,987
+7	89.6	85.3	+7	2,693.6 <- Fuel Sav/(Loss) 2.635.9	7,007 <- Adj. Act. HR=7,010
+6	76.8	85.0	+6	2,308.8	7,027
+5	64.0	84.8	+5	1,924.0	7,047
+4	51.2	84.5	+4	1,539.2	7,066
+3	38.4	84.3	+3	1,154.4	7,086
+2	25.6	84.0	+2	769.6	7,106
+1	12.8	83.8	+1	384.8	7,125
				0	7,145
0	0	83.5	0	0	7,220
				0	7,295
-1	(12.8)	83.3	-1	(384.8)	7,315
-2	(25.6)	83.0	-2	(769.6)	7,334
-3	(38.4)	82.8	-3	(1,154.4)	7,354
-4	(51.2)	82.5	-4	(1,539.2)	7,374
-5	(64.0)	82.3	-5	(1,924.0)	7,394
-6	(76.8)	82.0	-6	(2,308.8)	7,413
-7	(89.6)	81.8	-7	(2,693.6)	7,433
-8	(102.4)	81.5	-8	(3,078.4)	7,453
-9	(115.2)	81.3	-9	(3,463.2)	7,472
-10	(128.0) <- Fuel Sav/(Loss) (128.0)	81.0 <- Adj. Act. EAF= 80.7	-10	(3,848.0)	7,492
	WEIGHTING FACTOR =	0.25		WEIGHTING FACTOR =	7.42

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	145.0		70.9		+10	1,714.0		6,904	
+9	130.5		70.7		+9	1,542.6		6,907	
+8	116.0	<- Fuel Sav/(Loss) 116.0	70.4	<- Adj. Act. EAF= 70.4	+8	1,371.2		6,909	
+7	101.5		70.2		+7	1,199.8		6,912	
+6	87.0		69.9		+6	1,028.4		6,914	
+5	72.5		69.7		+5	857.0		6,917	
+4	58.0		69.4		+4	685.6		6,919	
+3	43.5		69.2		+3	514.2		6,922	
+2	29.0		68.9		+2	342.8		6,924	
+1	14.5		68.7		+1	171.4		6,927	
						0		6,929	
0	0		68.4		0	0	<- Fuel Sav/(Loss)	7,004	<- Adj. Act. HR=7.032
						0		7,079	
-1	(14.5)		68.2		-1	(171.4)		7,082	
-2	(29.0)		67.9		-2	(342.8)		7,084	
-3	(43.5)		67.7		-3	(514.2)		7,087	
-4	(58.0)		67.4		-4	(685.6)		7,089	
-5	(72.5)		67.2		-5	(857.0)		7,092	
-6	(87.0)		66.9		-6	(1,028.4)		7,094	
-7	(101.5)		66.7		-7	(1,199.8)		7,097	
-8	(116.0)		66.4		-8	(1,371.2)		7,099	
-9	(130.5)		66.2		-9	(1,542.6)		7,102	
-10	(145.0)		65.9		-10	(1,714.0)		7,104	
	WEIGHTING FACTOR =		0.28			WEIGHTING FACTOR =		3.31	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	183.0	<- Fuel Sav/(Loss) 183.0	92.6	<- Adj. Act. EAF= 93.0	+10	2,571.0		6,880	
+9	164.7		92.4		+9	2,313.9		6,884	
+8	146.4		92.1		+8	2,056.8		6,888	
+7	128.1		91.9		+7	1,799.7		6,893	
+6	109.8		91.6		+6	1,542.6		6,897	
+5	91.5		91.4		+5	1,285.5		6,901	
+4	73.2		91.1		+4	1,028.4		6,905	
+3	54.9		90.9		+3	771.3		6,909	
+2	36.6		90.6		+2	514.2		6,914	
+1	18.3		90.4		+1	257.1		6,918	
						0		6,922	
0	0		90.1		0	0	<- Fuel Sav/(Loss)	6,997	<- Adj. Act. HR=7.032
						0		7,072	
-1	(18.3)		89.9		-1	(257.1)		7,076	
-2	(36.6)		89.6		-2	(514.2)		7,080	
-3	(54.9)		89.4		-3	(771.3)		7,085	
-4	(73.2)		89.1		-4	(1,028.4)		7,089	
-5	(91.5)		88.9		-5	(1,285.5)		7,093	
-6	(109.8)		88.6		-6	(1,542.6)		7,097	
-7	(128.1)		88.4		-7	(1,799.7)		7,101	
-8	(146.4)		88.1		-8	(2,056.8)		7,106	
-9	(164.7)		87.9		-9	(2,313.9)		7,110	
-10	(183.0)		87.6		-10	(2,571.0)		7,114	
	WEIGHTING FACTOR =		0.35			WEIGHTING FACTOR =		4.96	

Issued by: Florida Power & Light Company

FPSC EXH No.
14
10/30/2023
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ACTUAL PLANNED OUTAGES

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2022

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	10/6-11/22/22 & 12/1/22 2/11-3/15/22; 3/18-4/15/22 10/6-11/21/22; 11/26-12/1/22 11/12-11/22/22; 11/22-12/1/22	Steam turbine (ST) planned outage & outage extension CT-31 Hot Gas Path (HGP); CT-33 HGP CT-32 planned outage and extension; CT-31 and CT-32 tuning CT-33 planned outage extension; CT-33 tuning
Ft. Myers 2	11/2-11/29/22; 11/30-12/2/22 4/27-5/2/22	CT-2D HGP and Tech 2.0 upgrade; Tuning after Tech 2.0 upgrade CT-2F planned outage
Manatee 3	4/3-4/21/22; 4/23-5/13/22 & 5/16-5/17/22 3/15-4/3/22; 4/5-4/25/22	CT-3A planned outage; CT-3B planned outage CT-3C HGP and outage extension; CT-3D HGP and outage extension
Martin 8	2/25-3/14/22 & 3/19-3/21/22 6/2-7/3/22; 7/6-7/8/22	CT-8A HGP & outage extension CT-8B HGP and Tech 2.0 upgrade; outage extension
Port Everglades 5	2/28-3/10/22	Steam turbine, CT-51, CT-52, and CT-53 planned outage
Riviera 5	9/6-10/6/22; 11/7-12/9/22	CT-52 HGP; CT-53 HGP
Sanford 5	12/2-12/19/22 & 12/22 12/2-12/21/22 & 12/22 12/2-12/19/22	CT-5A planned outage for Distributed Control System (DCS) upgrade CT-5B planned outage for DCS upgrade ST, CT-5C and CT-5D planned outages for DCS upgrades
St. Lucie 1	1/9-3/31/22; 2/1-3/31/22, 4/1-5/1/22 & 5/1-6/1/22 6/1-7/1/22; 7/1-9/1/22 9/2-10/6/22	Partial Planned Energy Loss (PEL) for condensate pump degradation; Partial PEL for secondary efficiency loss Partial Planned outage for condensate pump degradation. Partial PEL for secondary efficiency loss Main Steam Safety Valve (MSSV) test, down power, refueling and power ascension after refueling
St. Lucie 2	NONE	N/A
Turkey Point 3	NONE	N/A
Turkey Point 4	3/10-4/14/22 12/6-12/9/22	Down power, refueling and power ascension after refueling Planned outage to repair reactor cooling pump (RCP) oil leak
Turkey Point 5	10/28-11/10/22	Planned Florida Gas Transportation (FGT) block outage
West County 1	10/25-12/16/22 & 12/17-12/18/22 9/15-11/6/22	CT-1A planned outage CT-1C planned outage
West County 2	2/14-5/2/22; 2/13-5/8/22 2/14-5/3/22	CT-2A planned outage; CT-2B planned outage CT-2C planned outage and ST major outage
West County 3	NONE	N/A

FPSC EXH No.
15
10/30/2023
ADMITTED

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2024

SEPTEMBER 5, 2023

CRR-2
DOCKET NO. 20230001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 43

FPSC EXH No.
15
10/30/2023
ADMITTED

EXHIBIT INDEX

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2024

EXHIBIT	PAGE NUMBER	TITLE
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 2
	7.201.003	Projected System Generation - Part 2 of 2
	7.201.004	Units Used to Determine GPIF
	7.201.005	GPIF Reward/Penalty Table (Estimated)
	7.201.006	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.007	GPIF EAF Targets and Ranges Summary
	7.201.008	GPIF ANOHR Targets and Ranges Summary
	7.201.009	GPIF Projected Unit Heat Rate Equations
	7.201.010	Derivation of Weighting Factors
	7.201.011 - 7.201.026	Estimated Unit Performance Data
	7.201.027 - 7.201.042	Unit FOF and MOF vs Time Graphs
	7.201.043	Planned Outages Schedule (Estimated)

FPSC EXH No.
15
10/30/2023
ADMITTED

Original Sheet No. 7.201.002

Consolidated Florida Power & Light Projected System Generation
January Through December, 2024 - Part 1 of 2

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Okeechobee 1	1,633	7,680	10,415,513	83.0	7.5	7.5	249,272
Port Everglades 5	1,287	8,784	7,744,038	68.5	5.6	13.1	170,255
Manatee 3	1,240	8,666	7,794,341	72.5	5.6	18.7	184,220
St. Lucie 1	981	7,824	7,549,689	98.4	5.4	24.1	38,163
Fort Myers 2	1,725	7,440	7,578,208	59.0	5.5	29.6	207,914
Turkey Point 4	844	8,784	7,306,604	98.6	5.3	34.9	42,391
Martin 8	1,250	7,523	7,650,896	81.4	5.5	40.4	183,076
Dania Beach 7	1,209	8,784	6,752,571	63.6	4.9	45.2	149,730
St. Lucie 2	840	7,728	6,400,457	98.6	4.6	49.9	30,669
West County 2	1,240	8,568	6,678,677	62.9	4.8	54.7	157,244
Riviera 5	1,336	8,616	6,129,875	53.3	4.4	59.1	153,262
West County 3	1,245	8,784	6,333,567	57.9	4.6	63.6	149,235
Turkey Point 3	837	7,080	5,833,410	98.4	4.2	67.8	33,564
West County 1	1,240	8,027	5,997,302	60.3	4.3	72.2	140,538
Turkey Point 5	1,297	7,380	4,927,048	51.5	3.5	75.7	118,973
Sanford 5	1,173	8,040	4,321,395	45.8	3.1	78.8	113,851
Cape Canaveral 3	1,321	7,296	3,793,736	39.4	2.7	81.6	95,186
Smith 3	646	8,266	3,542,441	66.3	2.6	84.1	96,727
Sanford 4	1,173	5,390	3,090,732	48.9	2.2	86.3	81,751
Martin 3	474	7,656	2,201,764	60.7	1.6	87.9	57,628
Martin 4	474	6,074	1,769,439	61.5	1.3	89.2	45,338
GCEC 8A	235	1,512	247,931	69.8	0.2	89.4	10,969
GCEC 8B	235	1,623	258,662	67.8	0.2	89.6	11,669
Scherer 3	215	3,432	236,498	32.1	0.2	89.7	11,823
Prairie Creek PV Solar	74.5	4,155	181,036	58.5	0.1	89.9	0
Beautyberry PV Solar	74.5	4,186	180,914	58.0	0.1	90.0	0
Southfork PV Solar	74.5	4,454	179,591	54.1	0.1	90.1	0
Echo River PV Solar	74.5	4,484	165,523	49.5	0.1	90.2	0
Saw Palmetto PV Solar	74.5	4,575	177,204	52.0	0.1	90.4	0
Wild Azalea PV Solar	74.5	4,515	177,128	52.7	0.1	90.5	0
Shirer Branch PV Solar	74.5	4,544	176,838	52.2	0.1	90.6	0
Chautauqua PV Solar	74.5	4,544	176,389	52.1	0.1	90.8	0
Cypress Pond PV Solar	74.5	4,544	174,370	51.5	0.1	90.9	0
Blue Indigo PV Solar	74.5	4,422	172,888	52.5	0.1	91.0	0
Terrill Creek PV Solar	74.5	4,185	171,340	55.0	0.1	91.1	0
Etonia Creek PV Solar	74.5	4,515	171,055	50.9	0.1	91.3	0
Canoe PV Solar	74.5	4,213	169,028	53.9	0.1	91.4	0
Elder Branch PV Solar	74.5	4,485	168,133	50.3	0.1	91.5	0
Babcock Preserve PV Solar	74.5	4,454	165,575	49.9	0.1	91.6	0
Barefoot Bay PV Solar	74.5	4,455	164,131	49.5	0.1	91.7	0
Manatee PV Solar	74.5	4,423	163,074	49.5	0.1	91.9	0
Apalachee PV Solar	74.5	4,575	162,885	47.8	0.1	92.0	0
Blue Heron PV Solar	74.5	4,424	162,398	49.3	0.1	92.1	0
Cavendish PV Solar	74.5	4,516	162,414	48.3	0.1	92.2	0
Twin Lakes PV Solar	74.5	4,362	161,046	49.6	0.1	92.3	0
Rodeo PV Solar	74.5	4,424	160,240	48.6	0.1	92.4	0
Horizon PV Solar	74.5	4,454	160,790	48.5	0.1	92.5	0
Chipola River PV Solar	74.5	4,575	160,550	47.1	0.1	92.7	0
Hibiscus PV Solar	74.5	4,454	158,228	47.7	0.1	92.8	0
Coral Farms PV Solar	74.5	4,423	149,009	45.2	0.1	92.9	0
Babcock Ranch PV Solar	74.5	4,454	159,954	48.2	0.1	93.0	0
Citrus PV Solar	74.5	4,483	159,779	47.8	0.1	93.1	0
Hammock PV Solar	74.5	4,455	161,286	48.6	0.1	93.2	0
Wildflower PV Solar	74.5	4,454	159,207	48.0	0.1	93.3	0
Willow PV Solar	74.5	4,454	158,408	47.7	0.1	93.5	0
Miami-Dade PV Solar	74.5	4,424	150,431	45.6	0.1	93.6	0
Indian River PV Solar	74.5	4,455	158,416	47.7	0.1	93.7	0
Okeechobee PV Solar	74.5	4,455	169,759	51.1	0.1	93.8	0
Blue Cypress PV Solar	74.5	4,455	158,116	47.6	0.1	93.9	0
Loggerhead PV Solar	74.5	4,515	158,004	47.0	0.1	94.0	0
Caloosahatchee PV Solar	74.5	4,125	156,843	51.0	0.1	94.1	0
Cattle Ranch PV Solar	74.5	4,454	155,448	46.8	0.1	94.3	0
Trailside PV Solar	74.5	4,332	155,563	48.2	0.1	94.4	0
Pioneer Trail PV Solar	74.5	4,332	145,961	45.2	0.1	94.5	0
Blue Springs PV Solar	74.5	4,453	154,612	46.6	0.1	94.6	0

(continue on next page)

FPSC EXH No.
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Original Sheet No. 7.201.003

Consolidated Florida Power & Light Projected System Generation
January Through December, 2024 - Part 2 of 2

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Ibis PV Solar	74.5	4,094	154,965	50.8	0.1	94.7	0
Monarch PV Solar	74.5	4,094	154,670	50.7	0.1	94.8	0
Palm Bay PV Solar	74.5	4,332	154,135	47.8	0.1	94.9	0
Sabal Palm PV Solar	74.5	4,301	153,625	47.9	0.1	95.0	0
Magnolia Springs PV Solar	74.5	4,485	153,703	46.0	0.1	95.1	0
Union Springs PV Solar	74.5	4,423	153,306	46.5	0.1	95.3	0
Silver Palm PV Solar	74.5	4,094	153,874	50.4	0.1	95.4	0
Pineapple PV Solar	74.5	4,094	153,794	50.4	0.1	95.5	0
Pelican PV Solar	74.5	4,332	152,873	47.4	0.1	95.6	0
Immokalee PV Solar	74.5	4,424	153,942	46.7	0.1	95.7	0
White Tail PV Solar	74.5	4,094	153,638	50.4	0.1	95.8	0
Lakeside PV Solar	74.5	4,332	153,411	47.5	0.1	95.9	0
Orange Blossom PV Solar	74.5	4,332	152,844	47.4	0.1	96.0	0
Turnpike PV Solar	74.5	4,094	153,248	50.2	0.1	96.1	0
Egret PV Solar	74.5	4,454	152,330	45.9	0.1	96.2	0
Orchard PV Solar	74.5	4,094	153,426	50.3	0.1	96.4	0
Interstate PV Solar	74.5	4,424	151,420	45.9	0.1	96.5	0
Everglades PV Solar	74.5	4,424	151,158	45.9	0.1	96.6	0
Hawthorne Creek PV Solar	74.5	3,461	149,970	58.2	0.1	96.7	0
Cotton Creek PV Solar	74.5	4,392	148,938	45.5	0.1	96.8	0
Three Creeks PV Solar	74.5	3,461	149,479	58.0	0.1	96.9	0
Sunshine Gateway PV Solar	74.5	4,423	148,829	45.2	0.1	97.0	0
Ghost Orchid PV Solar	74.5	4,424	148,732	45.1	0.1	97.1	0
Sambucus PV Solar	74.5	3,461	148,374	57.5	0.1	97.2	0
Sundew PV Solar	74.5	4,424	148,221	45.0	0.1	97.3	0
Pink Trail PV Solar	74.5	4,424	147,861	44.9	0.1	97.4	0
Grove PV Solar	74.5	4,424	147,408	44.7	0.1	97.5	0
Nassau PV Solar	74.5	4,423	146,656	44.5	0.1	97.6	0
Sawgrass PV Solar	74.5	4,424	147,295	44.7	0.1	97.8	0
Bluefield Preserve PV Solar	74.5	4,424	146,780	44.5	0.1	97.9	0
Pecan Tree PV Solar	74.5	3,522	146,129	55.7	0.1	98.0	0
Fort Drum PV Solar	74.5	4,332	145,339	45.0	0.1	98.1	0
Flowers Creek PV Solar	74.5	4,544	145,796	43.1	0.1	98.2	0
Blackwater River PV Solar	74.5	4,423	144,483	43.8	0.1	98.3	0
Fourmile Creek PV Solar	74.5	3,522	144,557	55.1	0.1	98.4	0
Nature Trail PV Solar	74.5	3,491	144,093	55.4	0.1	98.5	0
Wild Quail PV Solar	74.5	3,491	143,943	55.3	0.1	98.6	0
Big Juniper Creek PV Solar	74.5	3,491	143,028	55.0	0.1	98.7	0
First City PV Solar	74.5	4,362	142,166	43.7	0.1	98.8	0
Sweetbay PV Solar	74.5	4,394	140,906	43.0	0.1	98.9	0
Discovery PV Solar	74.5	4,301	139,867	43.7	0.1	99.0	0
Anhinga PV Solar	74.5	4,485	137,562	41.2	0.1	99.1	0
Northern Preserve PV Solar	74.5	4,392	133,115	40.7	0.1	99.2	0
Woodyard PV Solar	74.5	3,431	128,222	50.2	0.1	99.3	0
Sparkleberry PV Solar	74.5	3,461	125,703	48.8	0.1	99.4	0
GCEC 8C	233	770	120,697	67.3	0.1	99.5	5,436
GCEC 8D	233	814	122,718	64.7	0.1	99.5	5,577
GCEC 7	496	312	82,715	53.5	0.1	99.6	3,667
Fort Myers 3C	219	413	77,561	85.8	0.1	99.7	3,200
Fort Myers 3D	219	374	70,876	86.5	0.1	99.7	2,903
DeSoto PV Solar	25.0	4,393	46,431	42.3	0.0	99.7	0
Fort Myers 3B	188	304	50,548	88.4	0.0	99.8	2,069
Fort Myers 3A	188	274	46,540	90.3	0.0	99.8	1,916
Lauderdale 6B	217	205	36,091	81.1	0.0	99.8	1,811
Lauderdale 6A	217	170	30,029	81.4	0.0	99.9	1,391
GCEC 6	315	144	25,541	56.3	0.0	99.9	1,205
Lauderdale 6E	217	118	19,997	78.1	0.0	99.9	860
Perdido	3	8,784	22,398	85.0	0.0	99.9	854
Lauderdale 6C	217	154	26,896	80.5	0.0	99.9	1,405
Space Coast PV Solar	10.0	3,904	17,143	43.9	0.0	99.9	0
Lauderdale 6D	217	137	24,596	82.7	0.0	100.0	1,106
GCEC 5	75	782	40,189	68.5	0.0	100.0	1,622
GCEC 4	75	96	4,572	63.5	0.0	100.0	206
Smith A	34	103	3,309	94.5	0.0	100.0	900
Total	**33,955**		**138,801,020**		**100**		**2,569,574**

FPSC EXH No.
15
10/30/2023
ADMITTED

UNITS TO BE USED TO DETERMINE THE GENERATING PERFORMANCE INCENTIVE FACTOR

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

FPSC EXH No.
15
10/30/2023
ADMITTED

Original Sheet No. 7.201.005

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) ($000)	Generating Performance Incentive Factor ($000)
+ 10	61,569	30,785
+ 9	55,412	27,706
+ 8	49,255	24,628
+ 7	43,098	21,549
+ 6	36,941	18,471
+ 5	30,785	15,392
+ 4	24,628	12,314
+ 3	18,471	9,235
+ 2	12,314	6,157
+ 1	6,157	3,078
0	0	0
- 1	(6,157)	(3,078)
- 2	(12,314)	(6,157)
- 3	(18,471)	(9,235)
- 4	(24,628)	(12,314)
- 5	(30,785)	(15,392)
- 6	(36,941)	(18,471)
- 7	(43,098)	(21,549)
- 8	(49,255)	(24,628)
- 9	(55,412)	(27,706)
- 10	(61,569)	(30,785)

FPSC EXH No.
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10/30/2023
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Original Sheet No. 7.201.006

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$	37,216,260,761	
LINE 2	MONTH OF JANUARY	2024	$	37,913,013,450	
LINE 3	MONTH OF FEBRUARY	2024	$	38,275,370,169	
LINE 4	MONTH OF MARCH	2024	$	38,634,508,364	
LINE 5	MONTH OF APRIL	2024	$	38,983,246,957	
LINE 6	MONTH OF MAY	2024	$	39,392,361,120	
LINE 7	MONTH OF JUNE	2024	$	38,878,828,377	
LINE 8	MONTH OF JULY	2024	$	39,313,800,814	
LINE 9	MONTH OF AUGUST	2024	$	39,784,835,172	
LINE 10	MONTH OF SEPTEMBER	2024	$	40,146,002,430	
LINE 11	MONTH OF OCTOBER	2024	$	40,490,284,663	
LINE 12	MONTH OF NOVEMBER	2024	$	40,832,694,237	
LINE 13	MONTH OF DECEMBER	2024	$	41,117,377,207	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		$	39,306,044,902	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$	131,625,628	
LINE 18	JURISDICTIONAL SALES			124,596,627,089	KWH
LINE 19	TOTAL SALES			132,249,443,948	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.21%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$	124,004,504	
LINE 22	INCENTIVE CAP (50 PECENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$	30,784,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$	30,784,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

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15
10/30/2023
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Original Sheet No. 7.201.007

GPIF EAF TARGETS AND RANGES SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Plant / Unit	Weighting Factor (%)	EAF Target (%)	EAF Range Max. (%)	EAF Range Min. (%)	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	0.18	75.6	78.1	73.1	112	-112
Fort Myers 2	0.08	77.5	80.0	75.0	51	-51
Manatee 3	0.73	90.9	93.4	88.4	449	-449
Martin 8	0.67	86.3	88.8	83.8	409	-409
Okeechobee 1	0.89	82.1	84.6	79.6	545	-545
Port Everglades 5	1.12	93.7	96.2	91.2	691	-691
Riviera 5	0.32	88.3	90.8	85.8	199	-199
Sanford 5	0.05	84.7	86.7	82.7	32	-32
St. Lucie 1	7.36	82.7	85.7	79.7	4,530	-4,530
St. Lucie 2	6.21	81.6	84.6	78.6	3,822	-3,822
Turkey Point 3	5.59	73.3	76.3	70.3	3,444	-3,444
Turkey Point 4	6.75	93.6	96.6	90.6	4,157	-4,157
Turkey Point 5	0.27	87.4	89.9	84.9	168	-168
West County 1	0.69	87.4	90.4	84.4	425	-425
West County 2	0.62	90.8	93.3	88.3	384	-384
West County 3	0.74	83.4	86.4	80.4	452	-452
	32.27				19,870	-19,870

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GPIF ANOHR TARGETS AND RANGES SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Plant / Unit	Weighting Factor (%)	ANOHR TARGET BTU/KWH	NOF	ANOHR RANGE BTU/KWH	BTU/KWH	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	2.15	6,758	39.4	6,664	6,852	1,324	-1,324
Fort Myers 2	9.71	7,339	59.0	7,128	7,550	5,978	-5,978
Manatee 3	12.88	6,898	72.5	6,601	7,195	7,932	-7,932
Martin 8	7.19	6,952	81.4	6,784	7,120	4,424	-4,424
Okeechobee 1	5.35	6,353	83.0	6,269	6,437	3,296	-3,296
Port Everglades 5	6.03	6,745	68.5	6,598	6,892	3,711	-3,711
Riviera 5	3.21	6,668	53.3	6,582	6,754	1,977	-1,977
Sanford 5	2.71	7,380	45.8	7,272	7,488	1,666	-1,666
St. Lucie 1	0.53	10,419	98.4	10,330	10,508	324	-324
St. Lucie 2	0.42	10,304	98.6	10,216	10,392	260	-260
Turkey Point 3	0.71	10,548	98.4	10,408	10,688	439	-439
Turkey Point 4	0.82	10,394	98.6	10,267	10,521	507	-507
Turkey Point 5	2.95	7,205	51.5	7,095	7,315	1,816	-1,816
West County 1	4.77	7,040	60.3	6,893	7,187	2,935	-2,935
West County 2	4.09	6,990	62.9	6,878	7,102	2,520	-2,520
West County 3	4.21	7,086	57.9	6,963	7,209	2,590	-2,590
	67.73					41,699	-41,699

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GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

				ANOHR Equation					
Plant/Unit	ANOHR	NOF	MW	a coef.	b coef.	Bounds	First	Last	Exclusions
Cape Canaveral 3	6,758	39.4	1321	6852	-2.38	94	07-20	06-23	11/22
Fort Myers 2	7,339	59.0	1725	8566	-20.80	211	07-20	06-23	12/20, 1/21, 11/22
Manatee 3	6,898	72.5	1240	7297	-5.51	297	07-20	06-23	11/20, 4/22
Martin 8	6,952	81.4	1250	7137	-2.27	168	07-20	06-23	7/22, 2/23, 6/23
Okeechobee 1	6,353	83.0	1633	6699	-4.17	84	07-20	06-23	1/21
Port Everglades 5	6,745	68.5	1287	7339	-8.67	147	07-20	06-23	4/21, 1/22
Riviera 5	6,668	53.3	1336	6852	-3.46	86	07-20	06-23	4/21
Sanford 5	7,380	45.8	1173	8190	-17.68	108	07-20	06-23	11/20, 5/23
St. Lucie 1	10,419	98.4	981	13563	-31.95	89	07-20	06-23	9/22
St. Lucie 2	10,304	98.6	840	12928	-26.61	88	07-20	06-23	9/21, 1/22
Turkey Point 3	10,548	98.4	837	12966	-24.57	140	07-20	06-23	12/20, 11/21
Turkey Point 4	10,394	98.6	844	11845	-14.72	127	07-20	06-23	7/20, 8/20, 9/20, 10/20, 11/20
Turkey Point 5	7,205	51.5	1297	7820	-11.95	110	07-20	06-23	1/21, 5/21
West County 1	7,040	60.3	1240	7385	-5.72	147	07-20	06-23	11/20, 12/20
West County 2	6,990	62.9	1240	7555	-8.99	112	07-20	06-23	3/22, 4/22
West County 3	7,086	57.9	1245	7507	-7.27	123	07-20	06-23	12/21, 3/23, 4/23

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DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PRODUCTION COSTING SIMULATION
FUEL COST ($000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,569,574	2,569,462	112	0.18
Cape Canaveral 3	ANOHR	2,569,574	2,568,250	1,324	2.15
Fort Myers 2	EAF	2,569,574	2,569,523	51	0.08
Fort Myers 2	ANOHR	2,569,574	2,563,596	5,978	9.71
Manatee 3	EAF	2,569,574	2,569,125	449	0.73
Manatee 3	ANOHR	2,569,574	2,561,642	7,932	12.88
Martin 8	EAF	2,569,574	2,569,165	409	0.67
Martin 8	ANOHR	2,569,574	2,565,150	4,424	7.19
Okeechobee 1	EAF	2,569,574	2,569,029	545	0.89
Okeechobee 1	ANOHR	2,569,574	2,566,278	3,296	5.35
Port Everglades 5	EAF	2,569,574	2,568,883	691	1.12
Port Everglades 5	ANOHR	2,569,574	2,565,863	3,711	6.03
Riviera 5	EAF	2,569,574	2,569,375	199	0.32
Riviera 5	ANOHR	2,569,574	2,567,597	1,977	3.21
Sanford 5	EAF	2,569,574	2,569,542	32	0.05
Sanford 5	ANOHR	2,569,574	2,567,908	1,666	2.71
St. Lucie 1	EAF	2,569,574	2,565,044	4,530	7.36
St. Lucie 1	ANOHR	2,569,574	2,569,250	324	0.53
St. Lucie 2	EAF	2,569,574	2,565,752	3,822	6.21
St. Lucie 2	ANOHR	2,569,574	2,569,314	260	0.42
Turkey Point 3	EAF	2,569,574	2,566,130	3,444	5.59
Turkey Point 3	ANOHR	2,569,574	2,569,135	439	0.71
Turkey Point 4	EAF	2,569,574	2,565,417	4,157	6.75
Turkey Point 4	ANOHR	2,569,574	2,569,067	507	0.82
Turkey Point 5	EAF	2,569,574	2,569,406	168	0.27
Turkey Point 5	ANOHR	2,569,574	2,567,758	1,816	2.95
West County 1	EAF	2,569,574	2,569,149	425	0.69
West County 1	ANOHR	2,569,574	2,566,639	2,935	4.77
West County 2	EAF	2,569,574	2,569,190	384	0.62
West County 2	ANOHR	2,569,574	2,567,054	2,520	4.09
West County 3	EAF	2,569,574	2,569,122	452	0.74
West County 3	ANOHR	2,569,574	2,566,984	2,590	4.21
	TOTAL			61,569	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET
(2) ALL OTHER UNITS PERFORMANCE AT TARGET
(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Cape Canaveral 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.4	91.4	67.8	0.0	16.7	91.4
2	EPOF (%)	0.0	0.0	25.8	100.0	81.7	0.0
3	EUOF (%)	8.6	8.6	6.4	0.0	1.6	8.6
4	EUOR (%)	7.9	7.9	7.6	0.0	7.5	7.9
5	PH	744	696	744	720	744	720
6	SH	744	696	576	0	144	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	168	720	600	0
9	POH	0	0	168	720	600	0
10	FOH & EFOH	18	17	13	0	3	17
11	MOH & EMOH	46	43	34	0	8	44
12	Oper Mbtu	2,216,539	2,184,392	1,997,735	0	485,424	2,776,316
13	Net Gen (MWH)	327,261	322,753	295,523	0	71,787	411,367
14	ANOHR (Btu/KWH)	6,773	6,768	6,760	0	6,762	6,749
15	NOF (%)	33.3	35.1	38.8	0.0	37.7	43.3
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.38 x NOF + 6852					

	Cape Canaveral 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4	75.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	17.3
3	EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6	7.1
4	EUOR (%)	7.9	7.9	7.9	7.9	7.9	7.9	7.9
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,296
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,488
9	POH	0	0	0	0	0	0	1,488
10	FOH & EFOH	18	18	17	18	17	18	176
11	MOH & EMOH	46	46	44	46	44	46	448
12	Oper Mbtu	2,896,808	2,983,711	2,783,159	2,603,013	2,351,108	2,357,721	25,638,068
13	Net Gen (MWH)	429,284	442,359	412,381	385,118	347,540	348,363	3,793,736
14	ANOHR (Btu/KWH)	6,748	6,745	6,749	6,759	6,765	6,768	6,758
15	NOF (%)	43.7	45.0	43.4	39.2	36.5	35.4	39.4
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.38 x NOF + 6852						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Fort Myers 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.7	91.7	7.4	54.0	44.4	91.7
2	EPOF (%)	0.0	0.0	91.9	41.1	51.6	0.0
3	EUOF (%)	8.3	8.3	0.7	4.9	4.0	8.3
4	EUOR (%)	7.7	7.7	6.5	7.5	7.7	7.7
5	PH	744	696	744	720	744	720
6	SH	744	696	72	432	360	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	672	288	384	0
9	POH	0	0	672	288	384	0
10	FOH & EFOH	18	16	1	10	9	17
11	MOH & EMOH	44	41	4	25	21	43
12	Oper Mbtu	5,093,982	5,056,948	566,157	3,061,100	2,468,573	5,460,187
13	Net Gen (MWH)	682,931	685,409	77,983	412,881	331,041	746,335
14	ANOHR (Btu/KWH)	7,459	7,378	7,260	7,414	7,457	7,316
15	NOF (%)	53.2	57.1	62.8	55.4	53.3	60.1
16	NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725
17	ANOHR Equation	-20.8 x NOF + 8566					

	Fort Myers 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.7	91.7	91.7	91.7	91.7	91.7	77.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	15.5
3	EUOF (%)	8.3	8.3	8.3	8.3	8.3	8.3	7.0
4	EUOR (%)	7.7	7.7	7.7	7.7	7.7	7.7	7.6
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,440
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,344
9	POH	0	0	0	0	0	0	1,344
10	FOH & EFOH	18	18	17	18	17	18	176
11	MOH & EMOH	44	44	43	44	43	44	439
12	Oper Mbtu	5,582,378	6,154,758	5,789,003	5,762,165	5,097,973	5,470,290	55,616,469
13	Net Gen (MWH)	761,268	857,567	801,357	790,963	687,429	743,044	7,578,208
14	ANOHR (Btu/KWH)	7,333	7,177	7,224	7,285	7,416	7,362	7,339
15	NOF (%)	59.3	66.8	64.5	61.6	55.3	57.9	59.0
16	NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725	1,725
17	ANOHR Equation	-20.8 x NOF + 8566						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Manatee 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	84.1	83.5	92.3	92.3	92.3	92.3
2	EPOF (%)	8.9	9.5	0.0	0.0	0.0	0.0
3	EUOF (%)	7.0	7.0	7.7	7.7	7.7	7.7
4	EUOR (%)	6.6	6.7	7.2	7.2	7.2	7.2
5	PH	744	696	744	720	744	720
6	SH	744	677	744	720	744	720
7	RSH	0	19	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	14	13	15	15	15	15
11	MOH & EMOH	39	36	42	41	42	41
12	Oper Mbtu	4,083,505	3,853,936	4,795,851	4,909,969	4,963,333	4,542,205
13	Net Gen (MWH)	587,893	555,963	696,970	716,261	722,991	659,246
14	ANOHR (Btu/KWH)	6,946	6,932	6,881	6,855	6,865	6,890
15	NOF (%)	63.7	66.2	75.5	80.2	78.4	73.8
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.51 x NOF + 7297					

	Manatee 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.3	92.3	92.3	92.3	92.3	92.3	90.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	1.5
3	EUOF (%)	7.7	7.7	7.7	7.7	7.7	7.7	7.6
4	EUOR (%)	7.2	7.2	7.2	7.2	7.2	8.2	7.2
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	645	8,666
7	RSH	0	0	0	0	0	99	118
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	42	42	41	42	41	42	492
12	Oper Mbtu	4,600,991	4,804,620	4,852,669	4,807,685	3,967,281	3,557,154	53,765,364
13	Net Gen (MWH)	666,907	698,346	707,283	698,893	571,325	512,263	7,794,341
14	ANOHR (Btu/KWH)	6,899	6,880	6,861	6,879	6,944	6,944	6,898
15	NOF (%)	72.3	75.7	79.2	75.8	64.0	64.0	72.5
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.51 x NOF + 7297						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Martin 8	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.7	45.3	51.3	93.7	93.7	93.7
2	EPOF (%)	0.0	51.7	45.2	0.0	0.0	0.0
3	EUOF (%)	6.3	3.0	3.5	6.3	6.3	6.3
4	EUOR (%)	7.0	15.2	6.2	5.9	5.9	5.9
5	PH	744	696	744	720	744	720
6	SH	618	118	391	720	744	720
7	RSH	126	218	17	0	0	0
8	UH	0	360	336	0	0	0
9	POH	0	360	336	0	0	0
10	FOH & EFOH	16	7	9	16	16	16
11	MOH & EMOH	31	14	17	30	31	30
12	Oper Mbtu	3,709,850	705,524	2,528,806	5,434,200	5,495,058	5,489,539
13	Net Gen (MWH)	531,421	101,049	362,917	783,026	791,339	791,342
14	ANOHR (Btu/KWH)	6,981	6,982	6,968	6,940	6,944	6,937
15	NOF (%)	68.8	68.5	74.3	87.0	85.1	87.9
16	NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250
17	ANOHR Equation	-2.27 x NOF + 7137					

	Martin 8	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.7	93.7	93.7	93.7	93.7	93.7	86.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.9
3	EUOF (%)	6.3	6.3	6.3	6.3	6.3	6.3	5.8
4	EUOR (%)	5.9	5.9	5.9	5.9	6.1	7.8	6.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	703	557	7,523
7	RSH	0	0	0	0	17	187	565
8	UH	0	0	0	0	0	0	696
9	POH	0	0	0	0	0	0	696
10	FOH & EFOH	16	16	16	16	16	16	176
11	MOH & EMOH	31	31	30	31	30	31	334
12	Oper Mbtu	5,318,307	5,536,231	5,771,085	5,654,623	4,206,786	3,325,694	53,189,029
13	Net Gen (MWH)	765,224	797,498	833,129	815,022	602,605	476,324	7,650,896
14	ANOHR (Btu/KWH)	6,950	6,942	6,927	6,938	6,981	6,982	6,952
15	NOF (%)	82.3	85.8	92.6	87.6	68.6	68.4	81.4
16	NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250	1,250
17	ANOHR Equation	-2.27 x NOF + 7137						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Okeechobee 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	94.2	94.2	51.6	56.5	31.4	94.2
2	EPOF (%)	0.0	0.0	45.2	40.0	66.7	0.0
3	EUOF (%)	5.8	5.8	3.2	3.5	1.9	5.8
4	EUOR (%)	5.5	5.5	5.5	5.5	5.2	5.5
5	PH	744	696	744	720	744	720
6	SH	744	696	408	432	264	720
7	RSH	0	0	0	288	480	0
8	UH	0	0	336	0	0	0
9	POH	0	0	336	0	0	0
10	FOH & EFOH	17	16	9	10	6	17
11	MOH & EMOH	26	25	14	15	9	26
12	Oper Mbtu	6,364,965	4,591,686	3,641,671	3,060,736	2,149,594	6,597,008
13	Net Gen (MWH)	1,001,568	713,327	574,396	476,973	337,297	1,042,346
14	ANOHR (Btu/KWH)	6,355	6,437	6,340	6,417	6,373	6,329
15	NOF (%)	82.4	62.8	86.2	67.6	78.2	88.7
16	NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633
17	ANOHR Equation	-4.17 x NOF + 6699					

	Okeechobee 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	94.2	94.2	94.2	94.2	94.2	94.2	82.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	12.8
3	EUOF (%)	5.8	5.8	5.8	5.8	5.8	5.8	5.1
4	EUOR (%)	5.5	5.5	5.5	5.5	5.5	5.5	5.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,680
7	RSH	0	0	0	0	0	0	768
8	UH	0	0	0	0	0	0	336
9	POH	0	0	0	0	0	0	336
10	FOH & EFOH	17	17	17	17	17	17	176
11	MOH & EMOH	26	26	26	26	26	26	272
12	Oper Mbtu	6,946,209	6,870,871	6,826,756	6,359,557	6,404,391	6,314,492	66,169,754
13	Net Gen (MWH)	1,098,736	1,086,132	1,080,867	1,000,717	1,009,997	993,157	10,415,513
14	ANOHR (Btu/KWH)	6,322	6,326	6,316	6,355	6,341	6,358	6,353
15	NOF (%)	90.4	89.4	91.9	82.4	85.9	81.7	83.0
16	NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633	1,633
17	ANOHR Equation	-4.17 x NOF + 6699						

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CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Port Everglades 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.7	93.7	93.7	93.7	93.7	93.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.3	6.3	6.3	6.3	6.3	6.3
4	EUOR (%)	5.9	5.9	5.9	5.9	5.9	5.9
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	14	15	14
11	MOH & EMOH	32	30	32	31	32	31
12	Oper Mbtu	2,538,627	2,494,893	4,377,842	5,070,529	5,264,216	4,347,307
13	Net Gen (MWH)	362,092	356,719	648,377	765,594	795,319	645,384
14	ANOHR (Btu/KWH)	7,011	6,994	6,752	6,623	6,619	6,736
15	NOF (%)	37.8	39.8	67.7	82.6	83.1	69.6
16	NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287
17	ANOHR Equation	-8.67 x NOF + 7339					

	Port Everglades 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.7	93.7	93.7	93.7	93.7	93.7	93.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.3	6.3	6.3	6.3	6.3	6.3	6.3
4	EUOR (%)	5.9	5.9	5.9	5.9	5.9	5.9	5.9
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	176
11	MOH & EMOH	32	32	31	32	31	32	378
12	Oper Mbtu	5,031,974	5,357,804	4,438,185	5,379,907	4,598,294	3,061,251	52,233,536
13	Net Gen (MWH)	756,233	811,174	660,346	815,014	686,620	441,166	7,744,038
14	ANOHR (Btu/KWH)	6,654	6,605	6,721	6,601	6,697	6,939	6,745
15	NOF (%)	79.0	84.7	71.3	85.1	74.1	46.1	68.5
16	NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287	1,287
17	ANOHR Equation	-8.67 x NOF + 7339						

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	Riviera 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.9	77.8	49.5	93.9	86.9	93.9
2	EPOF (%)	0.0	17.2	47.3	0.0	7.5	0.0
3	EUOF (%)	6.1	5.0	3.2	6.1	5.6	6.1
4	EUOR (%)	5.7	4.8	4.0	5.7	5.3	5.7
5	PH	744	696	744	720	744	720
6	SH	744	696	576	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	168	0	0	0
9	POH	0	0	168	0	0	0
10	FOH & EFOH	16	12	8	15	15	15
11	MOH & EMOH	29	23	15	28	27	28
12	Oper Mbtu	2,960,643	2,208,322	2,042,696	3,434,025	3,741,687	3,971,760
13	Net Gen (MWH)	442,019	328,131	304,199	515,078	562,068	598,427
14	ANOHR (Btu/KWH)	6,698	6,730	6,715	6,667	6,657	6,637
15	NOF (%)	44.5	35.3	39.5	53.5	56.5	62.2
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.46 x NOF + 6852					

	Riviera 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.9	93.9	93.9	93.9	93.9	93.9	88.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	6.0
3	EUOF (%)	6.1	6.1	6.1	6.1	6.1	6.1	5.7
4	EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,616
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	168
9	POH	0	0	0	0	0	0	168
10	FOH & EFOH	16	16	15	16	15	16	176
11	MOH & EMOH	29	29	28	29	28	29	325
12	Oper Mbtu	4,147,789	4,130,075	4,353,788	3,735,675	3,134,621	2,972,631	40,874,007
13	Net Gen (MWH)	625,232	622,468	658,169	561,165	469,044	443,875	6,129,875
14	ANOHR (Btu/KWH)	6,634	6,635	6,615	6,657	6,683	6,697	6,668
15	NOF (%)	62.9	62.6	68.4	56.5	48.8	44.7	53.3
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.46 x NOF + 6852						

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PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Sanford 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	94.5	94.5	83.8	83.5	94.5	94.5
2	EPOF (%)	0.0	0.0	11.3	11.7	0.0	0.0
3	EUOF (%)	5.5	5.5	4.9	4.8	5.5	5.5
4	EUOR (%)	5.2	5.2	4.6	4.6	5.2	5.2
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	16	15	14	17	16
11	MOH & EMOH	24	23	21	21	24	23
12	Oper Mbtu	2,610,706	2,537,702	2,865,131	2,835,086	3,026,022	2,970,552
13	Net Gen (MWH)	348,885	340,494	386,814	383,794	411,312	404,542
14	ANOHR (Btu/KWH)	7,483	7,453	7,407	7,387	7,357	7,343
15	NOF (%)	40.0	41.7	44.3	45.4	47.1	47.9
16	NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173
17	ANOHR Equation	-17.68 x NOF + 8190					

	Sanford 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	94.5	94.5	94.5	94.5	44.1	48.8	84.7
2	EPOF (%)	0.0	0.0	0.0	0.0	53.3	48.4	10.4
3	EUOF (%)	5.5	5.5	5.5	5.5	2.6	2.8	4.9
4	EUOR (%)	5.2	5.2	5.2	5.2	5.2	5.2	5.1
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	336	384	8,040
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	384	360	744
9	POH	0	0	0	0	384	360	744
10	FOH & EFOH	17	17	16	17	7	9	176
11	MOH & EMOH	24	24	23	24	11	12	255
12	Oper Mbtu	3,083,527	3,277,524	3,063,167	2,927,475	1,293,714	1,382,849	31,891,895
13	Net Gen (MWH)	420,099	450,333	418,866	396,301	174,661	185,294	4,321,395
14	ANOHR (Btu/KWH)	7,340	7,278	7,313	7,387	7,407	7,463	7,380
15	NOF (%)	48.1	51.6	49.6	45.4	44.3	41.1	45.8
16	NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173	1,173
17	ANOHR Equation	-17.68 x NOF + 8190						

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CONSOLIDATED FLORIDA POWER & LIGHT

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	St. Lucie 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.8	92.8	23.9	40.2	92.8	92.8
2	EPOF (%)	0.0	0.0	74.2	56.7	0.0	0.0
3	EUOF (%)	7.2	7.2	1.9	3.1	7.2	7.2
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	696	744	720	744	720
6	SH	744	696	192	312	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	552	408	0	0
9	POH	0	0	552	408	0	0
10	FOH & EFOH	27	25	7	11	27	26
11	MOH & EMOH	27	25	7	11	27	26
12	Oper Mbtu	7,550,796	7,063,653	1,948,595	3,117,763	7,434,675	7,194,845
13	Net Gen (MWH)	727,577	680,637	187,762	298,408	711,588	688,634
14	ANOHR (Btu/KWH)	10,378	10,378	10,378	10,448	10,448	10,448
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	981	981	981	981	981	981
17	ANOHR Equation	-31.95 x NOF + 13563					

	St. Lucie 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8	82.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	10.9
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2	6.4
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,824
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	960
9	POH	0	0	0	0	0	0	960
10	FOH & EFOH	27	27	26	27	26	27	281
11	MOH & EMOH	27	27	26	27	26	27	281
12	Oper Mbtu	7,434,675	7,434,675	7,194,845	7,434,675	7,307,224	7,550,796	78,660,214
13	Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	7,549,689
14	ANOHR (Btu/KWH)	10,448	10,448	10,448	10,448	10,378	10,378	10,419
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16	NSC (MW)	981	981	981	981	981	981	981
17	ANOHR Equation	-31.95 x NOF + 13563						

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PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	St. Lucie 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.7	92.7	92.7	92.7	92.7	92.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3
4	EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	27	25	27	26	27	26
11	MOH & EMOH	27	25	27	26	27	26
12	Oper Mbtu	6,408,395	5,994,951	6,408,395	6,093,680	6,296,804	6,093,680
13	Net Gen (MWH)	623,870	583,621	623,870	589,673	609,329	589,673
14	ANOHR (Btu/KWH)	10,272	10,272	10,272	10,334	10,334	10,334
15	NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16	NSC (MW)	840	840	840	840	840	840
17	ANOHR Equation	-26.61 x NOF + 12928					

	St. Lucie 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.7	68.8	0.0	74.7	92.7	92.7	81.6
2	EPOF (%)	0.0	25.8	100.0	19.4	0.0	0.0	12.0
3	EUOF (%)	7.3	5.4	0.0	5.9	7.3	7.3	6.4
4	EUOR (%)	6.8	6.8	0.0	6.8	6.8	6.8	6.8
5	PH	744	744	720	744	720	744	8,784
6	SH	744	552	0	600	720	744	7,728
7	RSH	0	0	0	0	0	0	0
8	UH	0	192	720	144	0	0	1,056
9	POH	0	192	720	144	0	0	1,056
10	FOH & EFOH	27	20	0	22	26	27	281
11	MOH & EMOH	27	20	0	22	26	27	281
12	Oper Mbtu	6,296,804	4,671,824	0	5,078,071	6,201,673	6,408,395	65,950,312
13	Net Gen (MWH)	609,329	452,083	0	491,395	603,745	623,870	6,400,457
14	ANOHR (Btu/KWH)	10,334	10,334	0	10,334	10,272	10,272	10,304
15	NOF (%)	97.5	97.5	0.0	97.5	99.8	99.8	98.6
16	NSC (MW)	840	840	840	840	840	840	840
17	ANOHR Equation	-26.61 x NOF + 12928						

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PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	90.9	90.9	90.9	90.9	90.9	90.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.1	9.1	9.1	9.1	9.1	9.1
4	EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	38	35	38	37	38	37
11	MOH & EMOH	30	28	30	29	30	29
12	Oper Mbtu	6,547,111	6,124,709	6,547,111	6,210,657	6,417,681	6,210,657
13	Net Gen (MWH)	623,119	582,917	623,119	587,574	607,160	587,574
14	ANOHR (Btu/KWH)	10,507	10,507	10,507	10,570	10,570	10,570
15	NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16	NSC (MW)	837	837	837	837	837	837
17	ANOHR Equation	-24.57 x NOF + 12966					

	Turkey Point 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	90.9	90.9	90.9	11.7	0.0	49.8	73.3
2	EPOF (%)	0.0	0.0	0.0	87.1	100.0	45.2	19.4
3	EUOF (%)	9.1	9.1	9.1	1.2	0.0	5.0	7.3
4	EUOR (%)	8.3	8.3	8.3	8.3	0.0	8.3	8.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	96	0	408	7,080
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	648	720	336	1,704
9	POH	0	0	0	648	720	336	1,704
10	FOH & EFOH	38	38	37	5	0	21	360
11	MOH & EMOH	30	30	29	4	0	16	281
12	Oper Mbtu	6,417,681	6,417,681	6,210,657	828,086	0	3,590,347	61,530,809
13	Net Gen (MWH)	607,160	607,160	587,574	78,343	0	341,710	5,833,410
14	ANOHR (Btu/KWH)	10,570	10,570	10,570	10,570	0	10,507	10,548
15	NOF (%)	97.5	97.5	97.5	97.5	0.0	100.1	98.4
16	NSC (MW)	837	837	837	837	837	837	837
17	ANOHR Equation	-24.57 x NOF + 12966						

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	Turkey Point 4	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,516,277	6,095,880	6,516,277	6,167,800	6,373,398	6,167,800
13	Net Gen (MWH)	628,196	587,668	628,196	592,488	612,238	592,488
14	ANOHR (Btu/KWH)	10,373	10,373	10,373	10,410	10,410	10,410
15	NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16	NSC (MW)	844	844	844	844	844	844
17	ANOHR Equation	-14.72 x NOF + 11845					

	Turkey Point 4	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	281
11	MOH & EMOH	24	24	23	24	23	24	281
12	Oper Mbtu	6,373,398	6,373,398	6,167,800	6,373,398	6,306,079	6,516,277	75,944,842
13	Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	7,306,604
14	ANOHR (Btu/KWH)	10,410	10,410	10,410	10,410	10,373	10,373	10,394
15	NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.6
16	NSC (MW)	844	844	844	844	844	844	844
17	ANOHR Equation	-14.72 x NOF + 11845						

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CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.0	92.0	49.7	79.8	92.0	92.0
2	EPOF (%)	0.0	0.0	46.0	13.3	0.0	0.0
3	EUOF (%)	8.0	8.0	4.3	6.9	8.0	8.0
4	EUOR (%)	7.4	7.4	6.9	11.3	7.4	7.4
5	PH	744	696	744	720	744	720
6	SH	744	696	432	390	744	720
7	RSH	0	0	0	282	0	0
8	UH	0	0	312	48	0	0
9	POH	0	0	312	48	0	0
10	FOH & EFOH	16	15	8	13	16	15
11	MOH & EMOH	44	41	24	37	44	42
12	Oper Mbtu	2,960,858	2,936,936	1,804,916	2,056,456	3,882,736	3,627,217
13	Net Gen (MWH)	404,544	403,093	247,520	288,019	543,268	505,606
14	ANOHR (Btu/KWH)	7,319	7,286	7,292	7,140	7,147	7,174
15	NOF (%)	41.9	44.7	44.2	56.9	56.3	54.1
16	NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297
17	ANOHR Equation	-11.95 x NOF + 7820					

	Turkey Point 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.0	92.0	92.0	92.0	92.0	92.0	87.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	5.0
3	EUOF (%)	8.0	8.0	8.0	8.0	8.0	8.0	7.6
4	EUOR (%)	7.4	7.4	7.4	10.2	24.4	7.4	8.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	524	178	744	7,380
7	RSH	0	0	0	220	542	0	1044
8	UH	0	0	0	0	0	0	360
9	POH	0	0	0	0	0	0	360
10	FOH & EFOH	16	16	15	16	15	16	176
11	MOH & EMOH	44	44	42	44	42	44	492
12	Oper Mbtu	3,784,909	3,830,770	3,672,911	2,955,131	868,213	3,074,171	35,499,381
13	Net Gen (MWH)	528,176	535,248	512,690	417,038	120,669	421,177	4,927,048
14	ANOHR (Btu/KWH)	7,166	7,157	7,164	7,086	7,195	7,299	7,205
15	NOF (%)	54.7	55.5	54.9	61.4	52.3	43.6	51.5
16	NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297	1,297
17	ANOHR Equation	-11.95 x NOF + 7820						

Issued by: Florida Power & Light Company

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	West County 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	89.6	89.6	89.6	89.6	89.6	89.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	10.4	10.4	10.4	10.4	10.4	10.4
4	EUOR (%)	13.4	11.2	9.5	9.4	9.5	10.9
5	PH	744	696	744	720	744	720
6	SH	499	572	733	720	736	612
7	RSH	245	124	11	0	8	108
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	62	58	62	60	62	60
12	Oper Mbtu	2,652,041	2,849,790	4,306,905	3,659,971	4,008,174	3,286,422
13	Net Gen (MWH)	376,871	403,653	615,448	518,924	570,315	467,286
14	ANOHR (Btu/KWH)	7,037	7,060	6,998	7,053	7,028	7,033
15	NOF (%)	60.9	56.9	67.7	58.1	62.5	61.6
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.72 x NOF + 7385					

	West County 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	89.6	89.6	89.6	89.6	89.6	63.7	87.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	29.0	2.5
3	EUOF (%)	10.4	10.4	10.4	10.4	10.4	7.3	10.1
4	EUOR (%)	9.4	9.4	9.4	9.4	9.4	10.2	10.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	483	8,027
7	RSH	0	0	0	0	0	45	541
8	UH	0	0	0	0	0	216	216
9	POH	0	0	0	0	0	216	216
10	FOH & EFOH	15	15	15	15	15	11	176
11	MOH & EMOH	62	62	60	62	60	44	712
12	Oper Mbtu	3,895,832	4,029,786	3,932,305	3,756,195	3,690,196	2,148,832	42,221,006
13	Net Gen (MWH)	553,228	573,227	559,679	532,416	523,432	302,823	5,997,302
14	ANOHR (Btu/KWH)	7,042	7,030	7,026	7,055	7,050	7,096	7,040
15	NOF (%)	60.0	62.1	62.7	57.7	58.6	50.6	60.3
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.72 x NOF + 7385						

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PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	West County 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.1	67.4	90.2	93.1	93.1	93.1
2	EPOF (%)	0.0	27.6	3.2	0.0	0.0	0.0
3	EUOF (%)	6.9	5.0	6.6	6.9	6.9	6.9
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	696	744	720	744	720
6	SH	744	504	720	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	192	24	0	0	0
9	POH	0	192	24	0	0	0
10	FOH & EFOH	15	10	15	15	15	15
11	MOH & EMOH	36	24	35	35	36	35
12	Oper Mbtu	4,238,695	2,534,312	4,276,607	3,669,883	3,930,241	3,866,822
13	Net Gen (MWH)	608,833	360,141	616,759	522,106	560,822	552,482
14	ANOHR (Btu/KWH)	6,962	7,037	6,934	7,029	7,008	6,999
15	NOF (%)	66.0	57.6	69.1	58.5	60.8	61.9
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-8.99 x NOF + 7555					

	West County 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.1	93.1	93.1	93.1	93.1	93.1	90.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.5
3	EUOF (%)	6.9	6.9	6.9	6.9	6.9	6.9	6.7
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,568
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	216
9	POH	0	0	0	0	0	0	216
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	36	36	35	36	35	36	413
12	Oper Mbtu	4,086,819	4,128,330	4,520,017	3,826,939	3,637,197	3,947,986	46,683,952
13	Net Gen (MWH)	585,085	591,536	655,550	544,760	517,088	563,515	6,678,677
14	ANOHR (Btu/KWH)	6,985	6,979	6,895	7,025	7,034	7,006	6,990
15	NOF (%)	63.4	64.1	73.4	59.0	57.9	61.1	62.9
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-8.99 x NOF + 7555						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

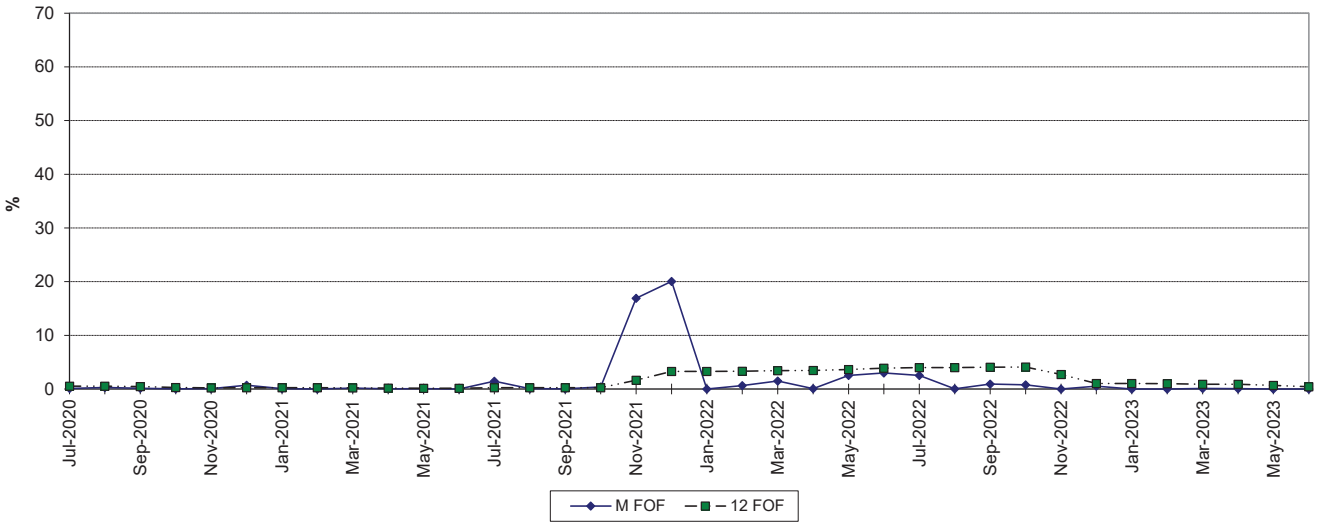
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	West County 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.2	91.2	91.2	64.8	74.5	91.2
2	EPOF (%)	0.0	0.0	0.0	28.9	18.3	0.0
3	EUOF (%)	8.8	8.8	8.8	6.3	7.2	8.8
4	EUOR (%)	8.1	8.1	8.1	5.9	6.7	8.1
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	15	16	11	13	16
11	MOH & EMOH	50	46	50	34	41	48
12	Oper Mbtu	3,652,514	3,311,974	4,073,749	3,130,295	3,555,805	3,932,612
13	Net Gen (MWH)	514,149	465,361	577,591	437,681	499,832	557,422
14	ANOHR (Btu/KWH)	7,104	7,117	7,053	7,152	7,114	7,055
15	NOF (%)	55.5	53.7	62.4	48.8	54.0	62.2
16	NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245
17	ANOHR Equation	-7.27 x NOF + 7507					

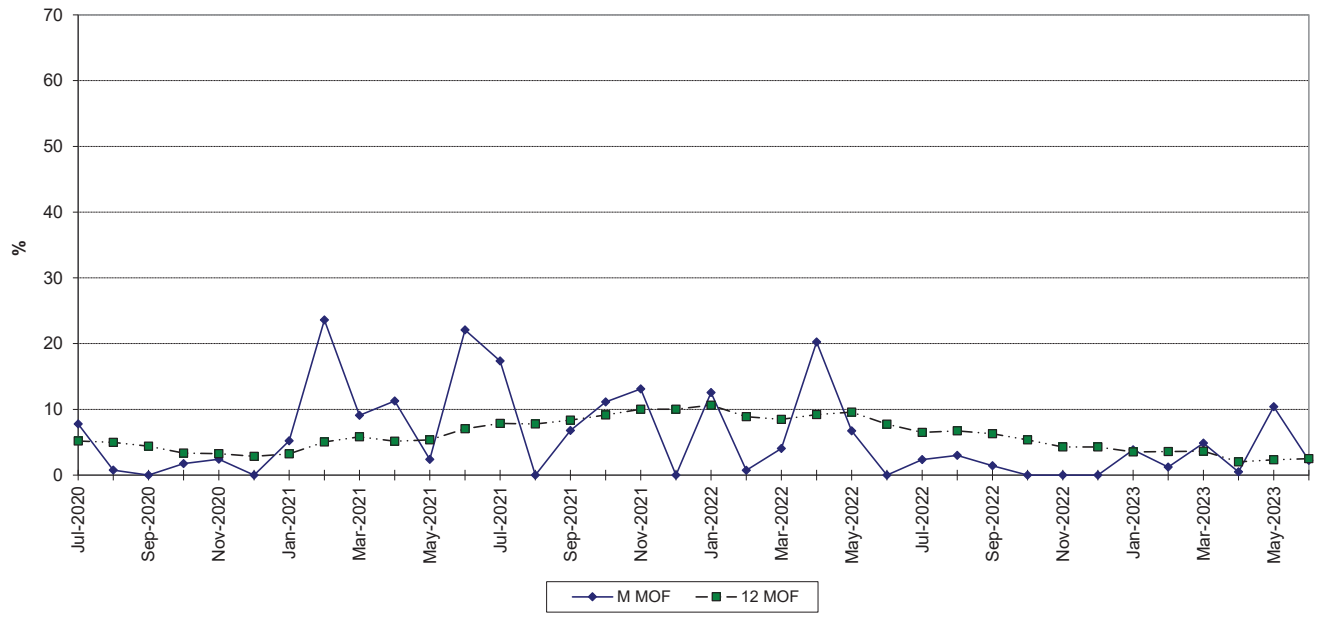
	West County 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.2	91.2	91.2	60.8	71.9	91.2	83.4
2	EPOF (%)	0.0	0.0	0.0	33.3	21.1	0.0	8.5
3	EUOF (%)	8.8	8.8	8.8	5.9	7.0	8.8	8.1
4	EUOR (%)	8.1	8.1	8.1	5.6	6.5	8.1	7.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	16	16	16	11	12	16	176
11	MOH & EMOH	50	50	48	33	38	50	536
12	Oper Mbtu	4,217,485	4,291,908	4,510,365	3,140,496	3,176,547	3,843,184	44,879,656
13	Net Gen (MWH)	599,330	610,687	645,814	438,433	444,521	542,746	6,333,567
14	ANOHR (Btu/KWH)	7,037	7,028	6,984	7,163	7,146	7,081	7,086
15	NOF (%)	64.7	65.9	72.0	47.3	49.6	58.6	57.9
16	NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245	1,245
17	ANOHR Equation	-7.27 x NOF + 7507						

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CAPE CANAVERAL 3
FORCED OUTAGE FACTOR

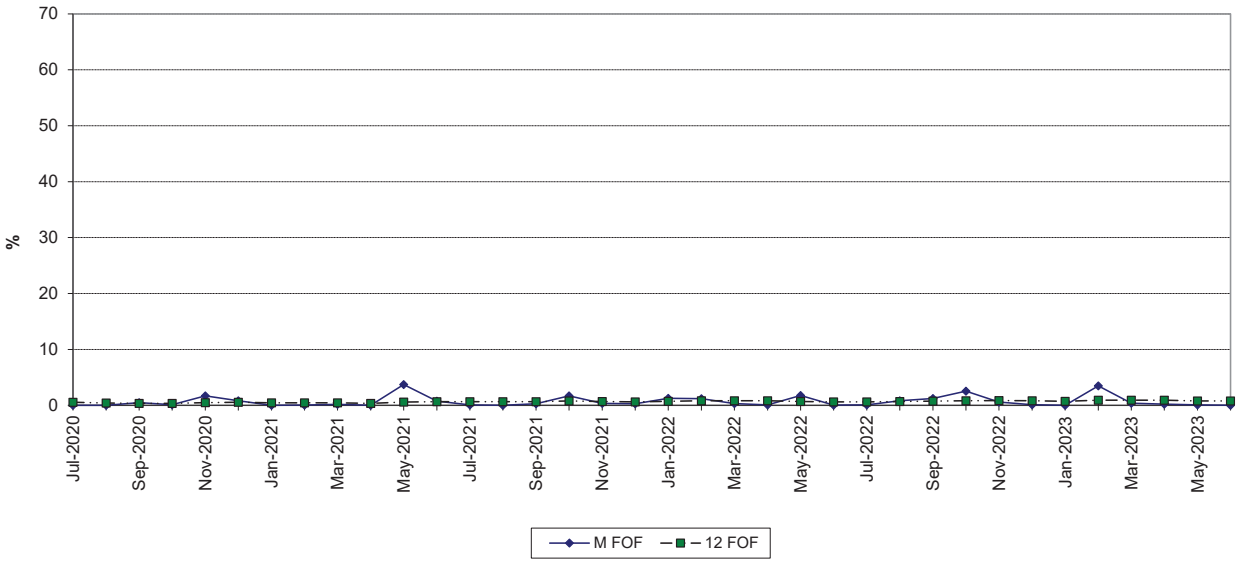


MAINTENANCE OUTAGE FACTOR

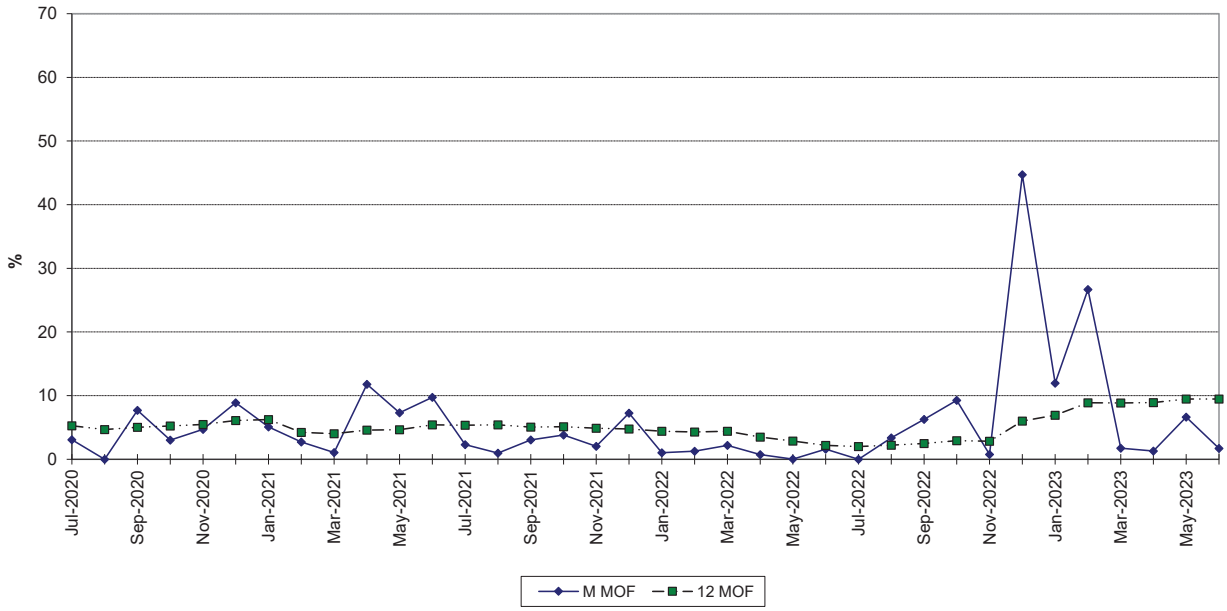


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FT. MYERS 2
FORCED OUTAGE FACTOR

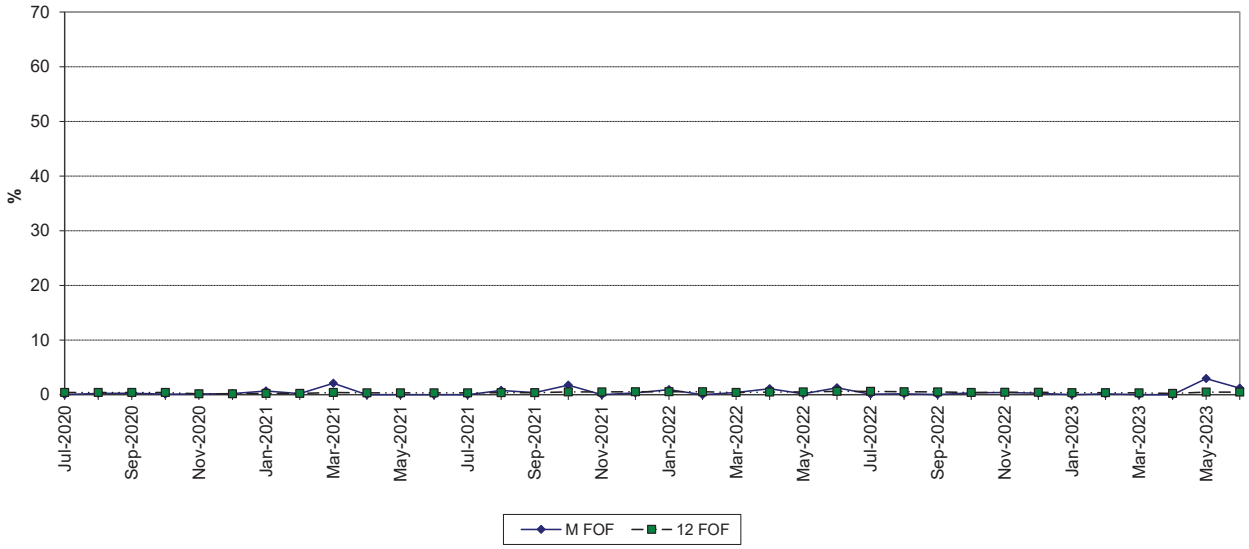


MAINTENANCE OUTAGE FACTOR

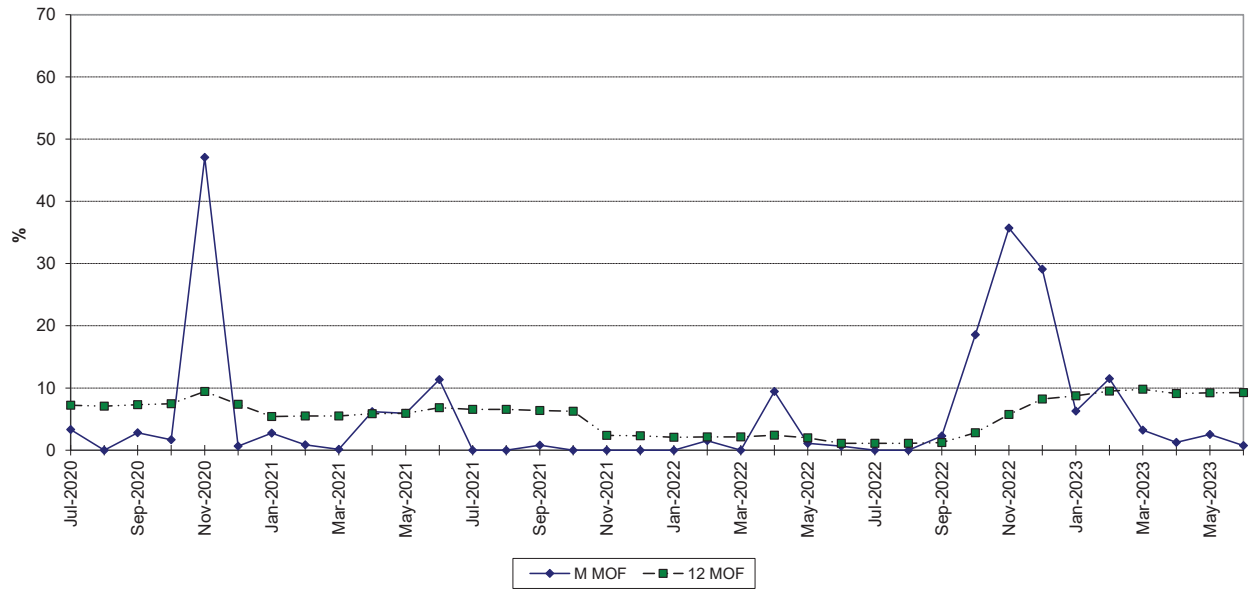


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MANATEE 3
FORCED OUTAGE FACTOR

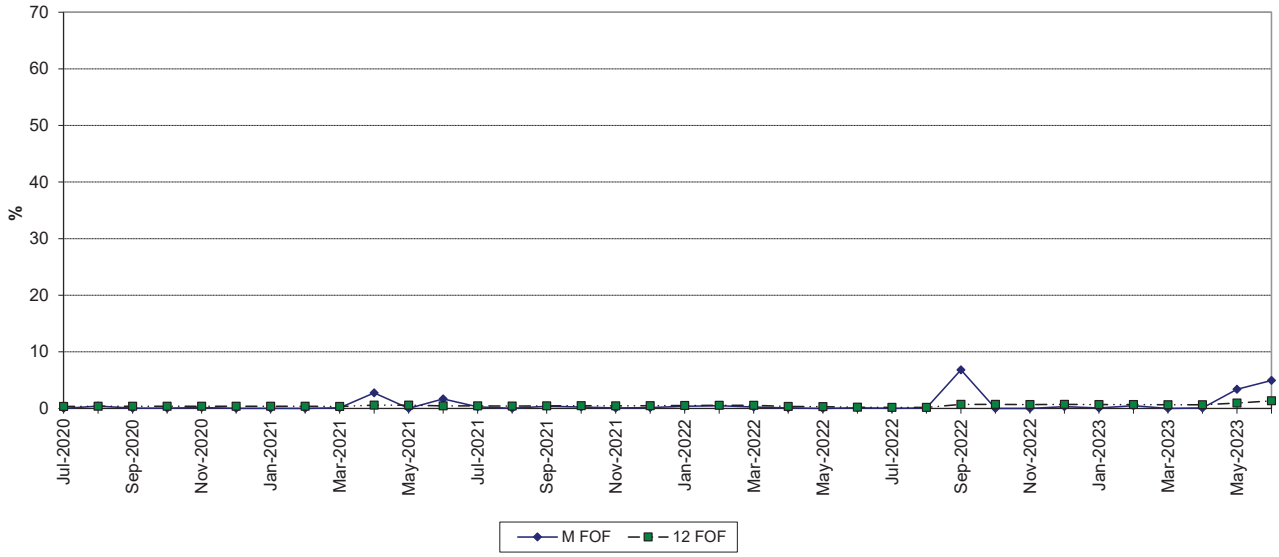


MAINTENANCE OUTAGE FACTOR

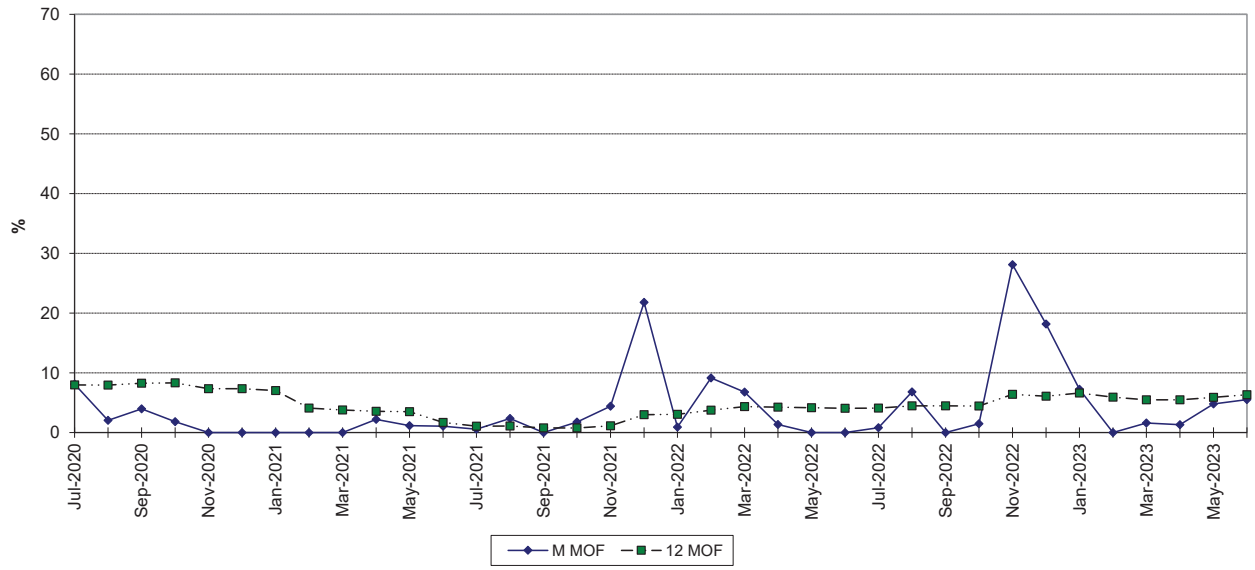


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MARTIN 8
FORCED OUTAGE FACTOR

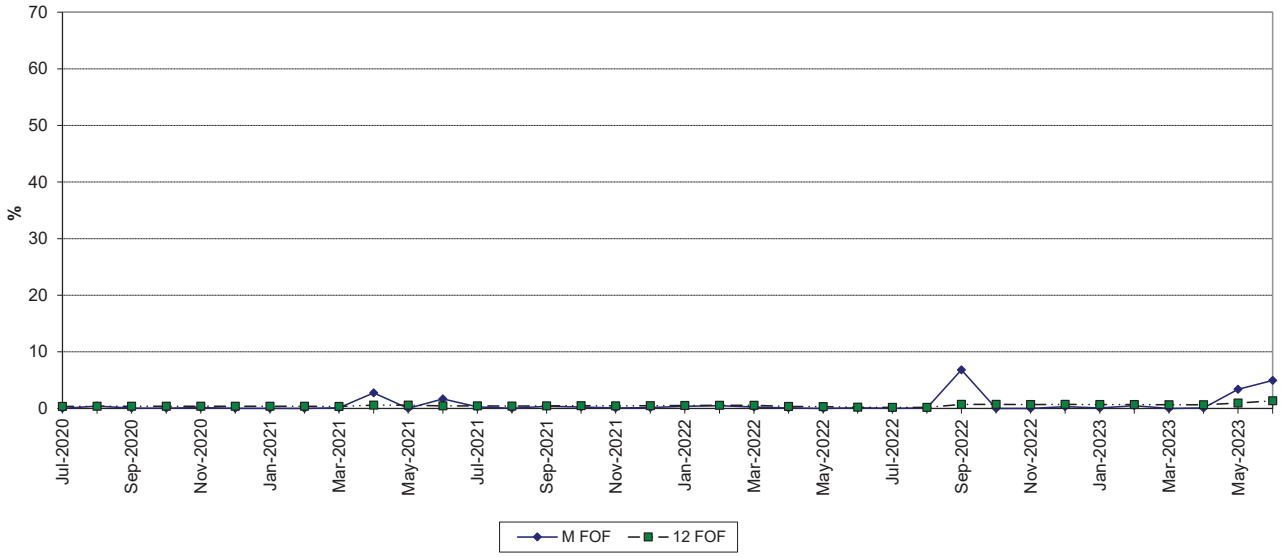


MAINTENANCE OUTAGE FACTOR

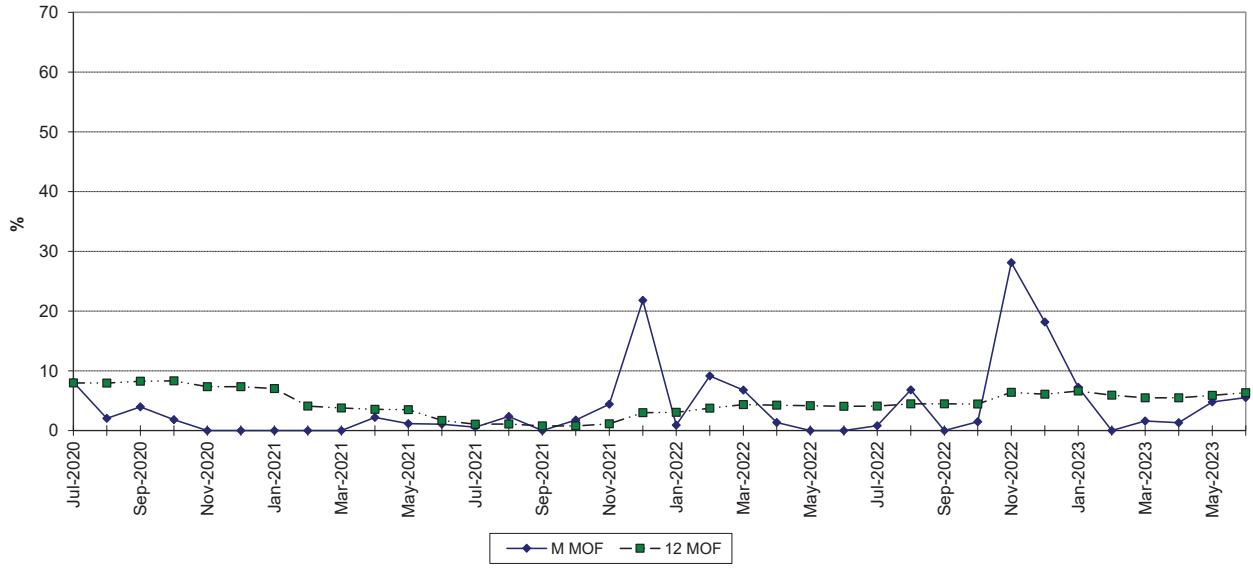


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OKEECHOBEE 1
FORCED OUTAGE FACTOR

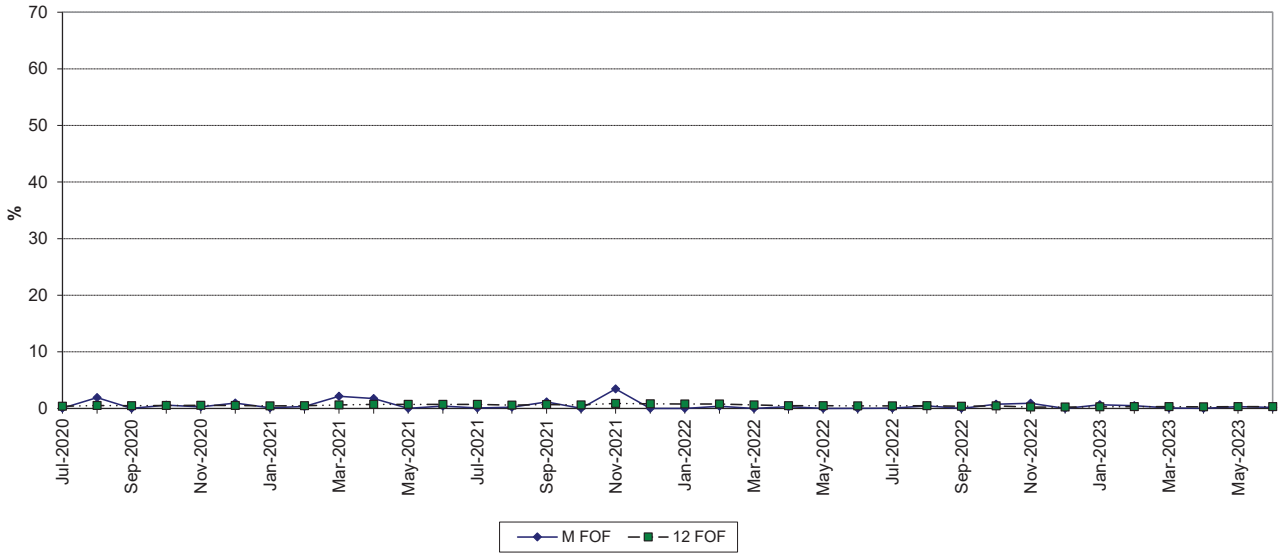


MAINTENANCE OUTAGE FACTOR

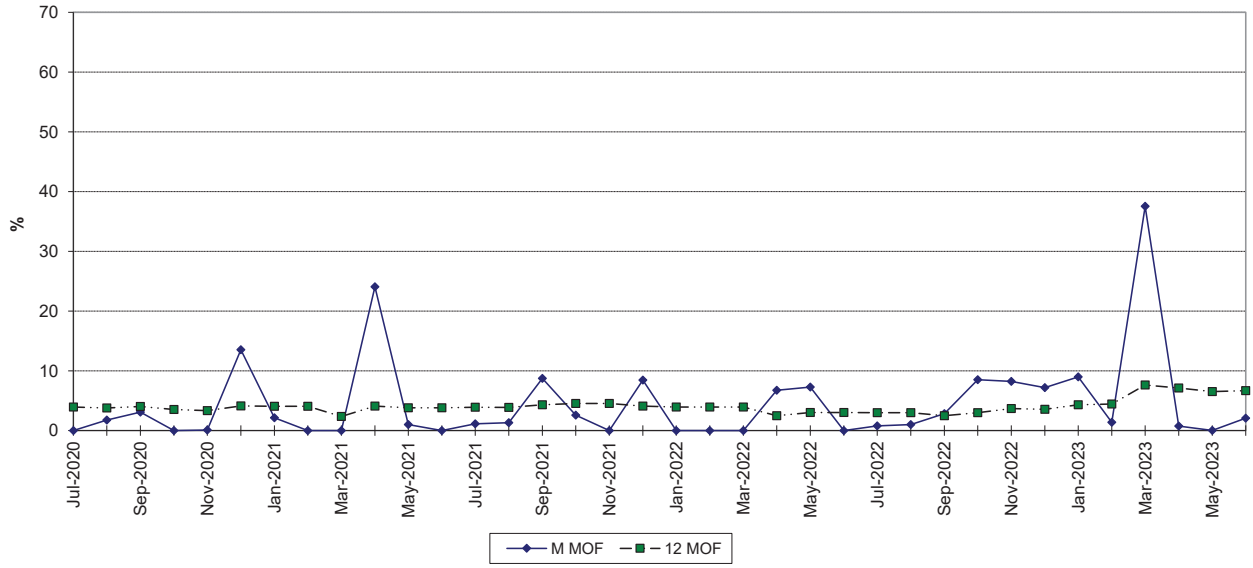


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PORT EVERGLADES 5
FORCED OUTAGE FACTOR

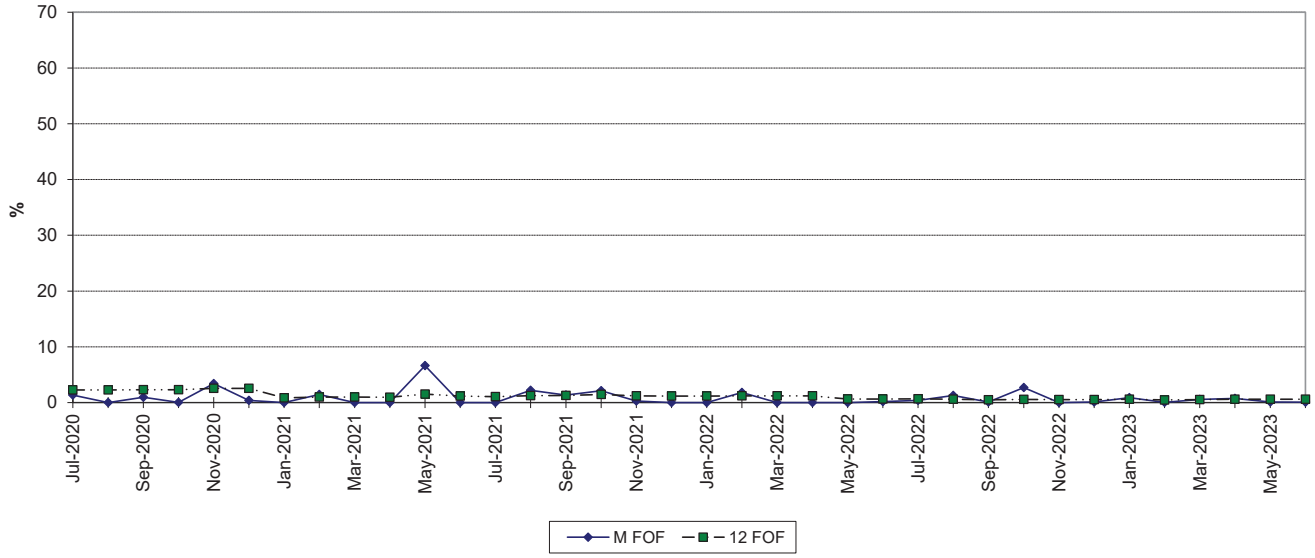


MAINTENANCE OUTAGE FACTOR

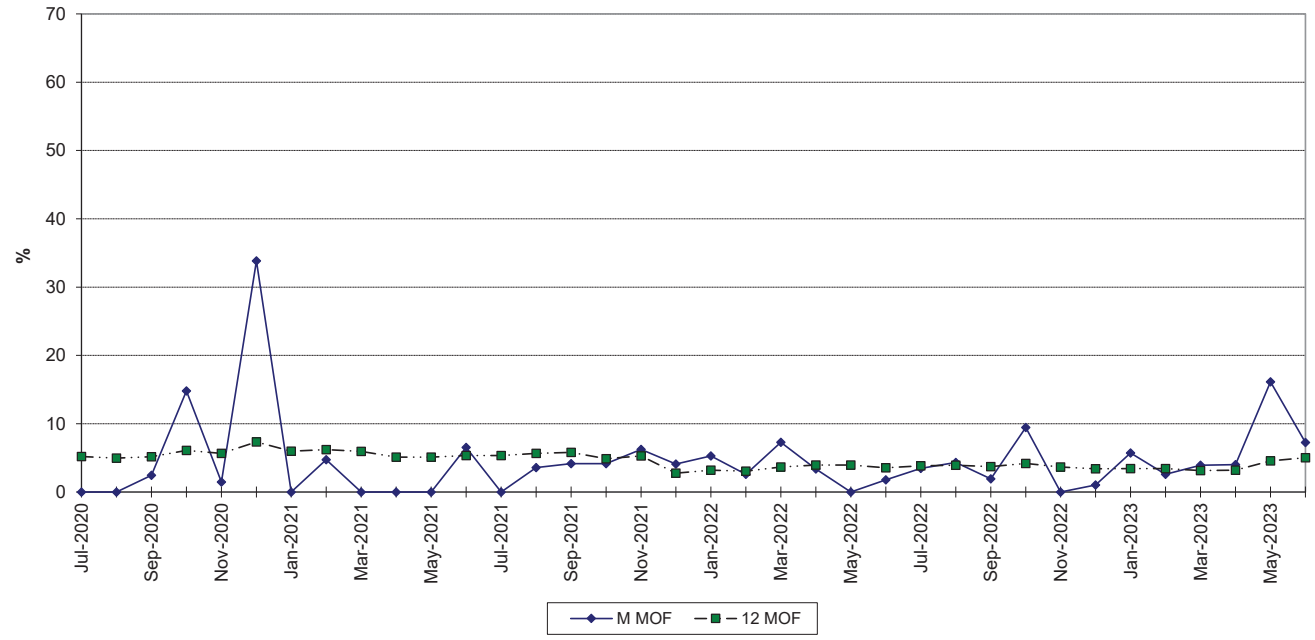


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RIVIERA 5
FORCED OUTAGE FACTOR

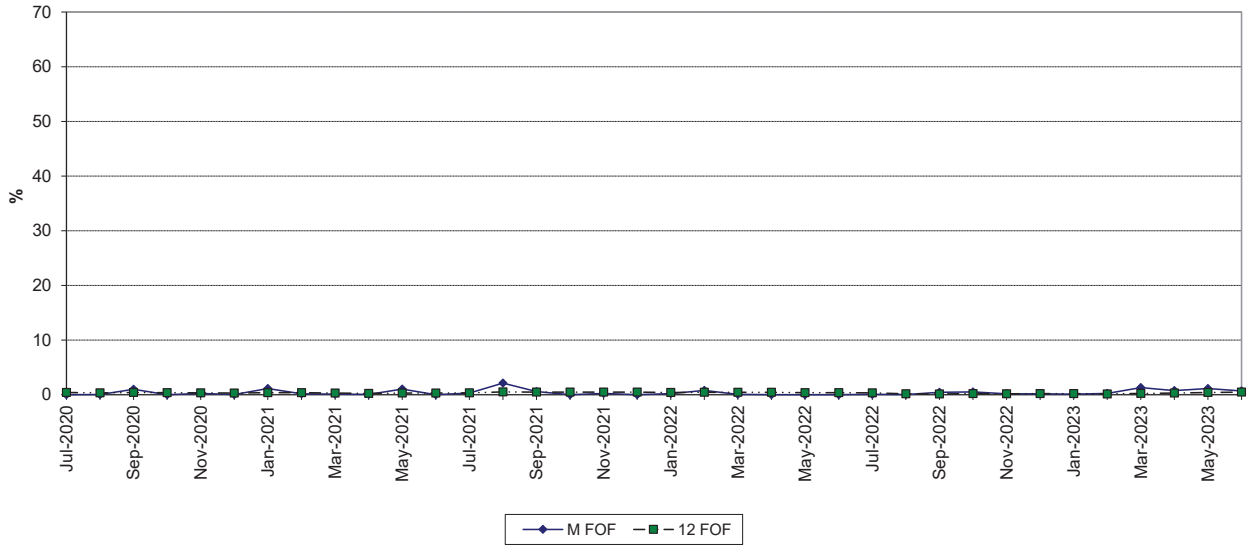


MAINTENANCE OUTAGE FACTOR

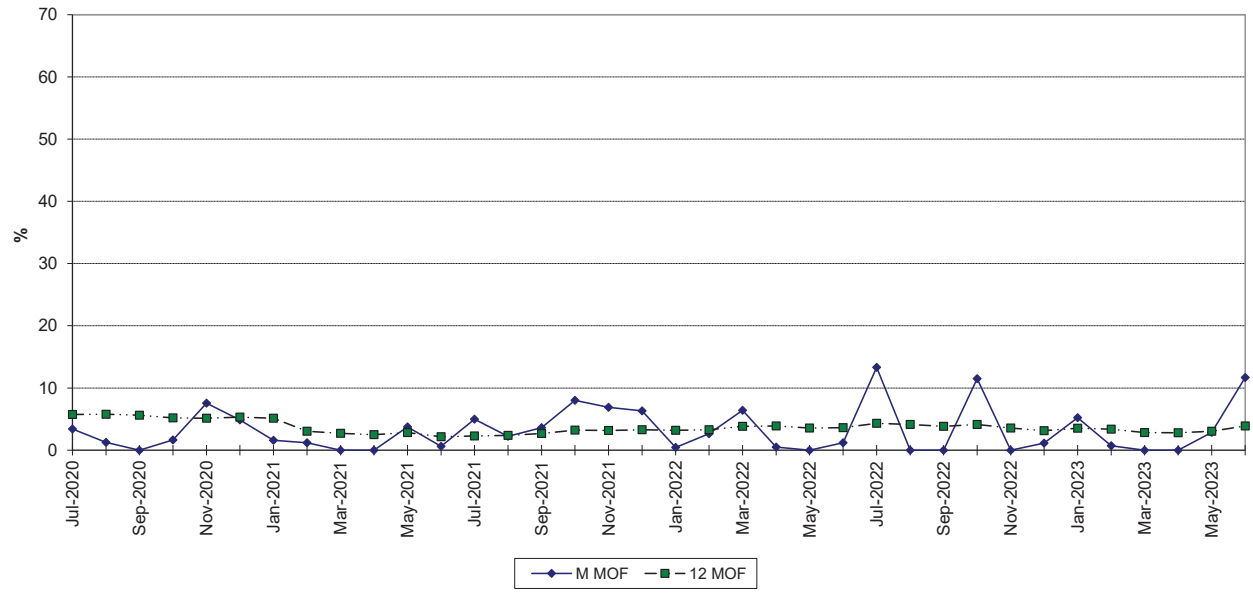


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SANFORD 5
FORCED OUTAGE FACTOR

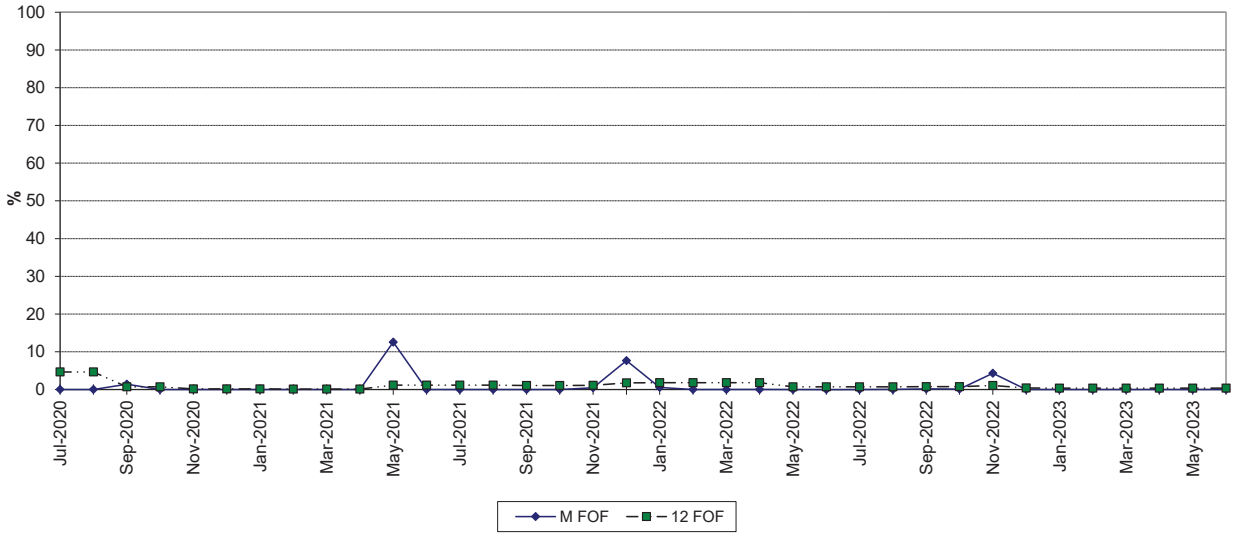


MAINTENANCE OUTAGE FACTOR

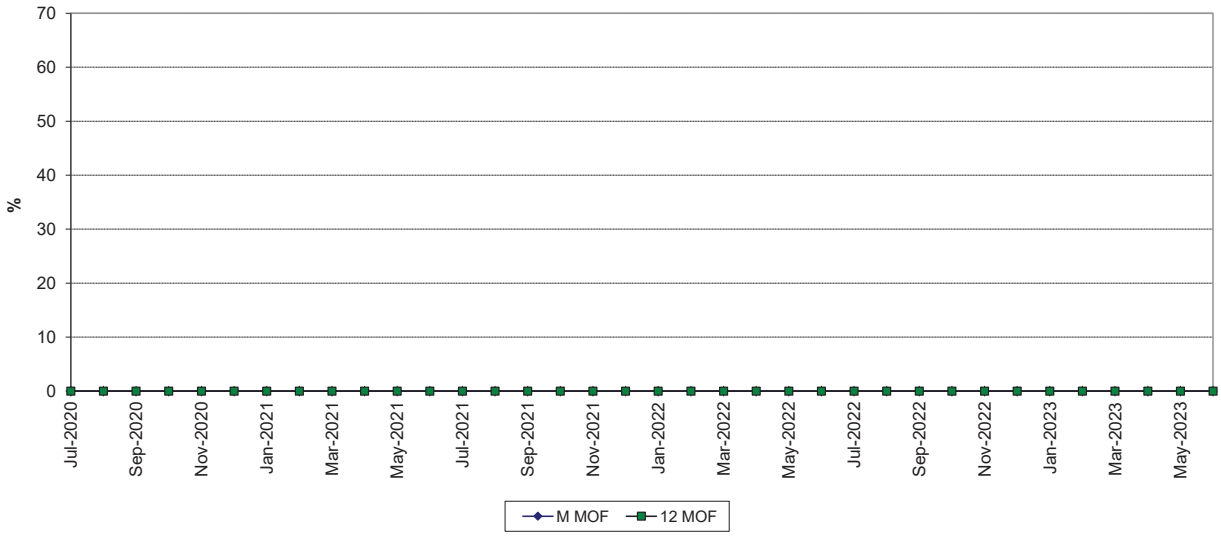


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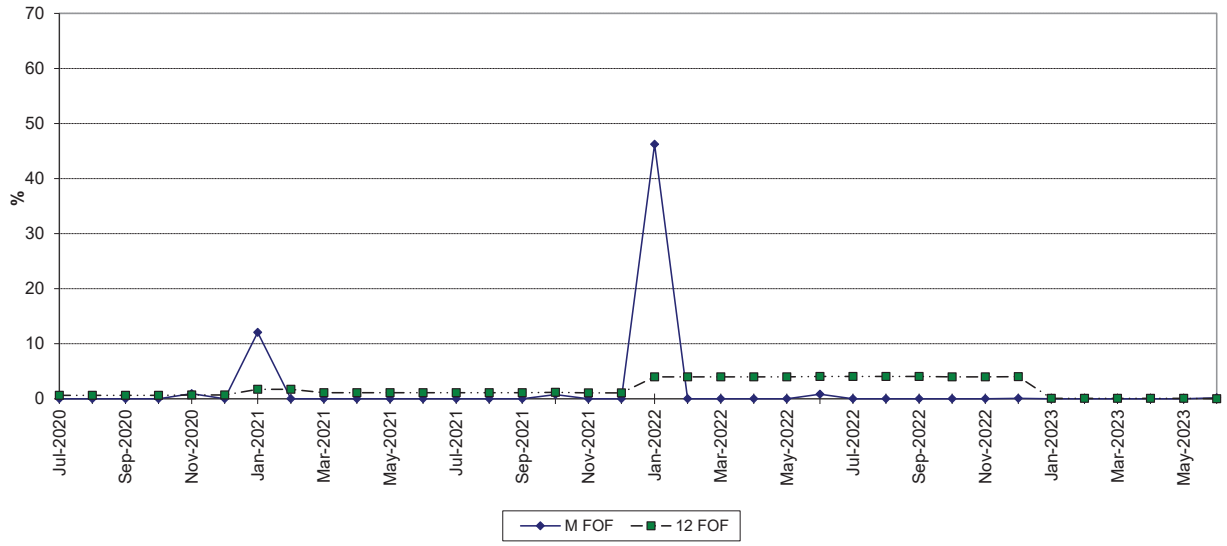
ST. LUCIE 1
FORCED OUTAGE FACTOR



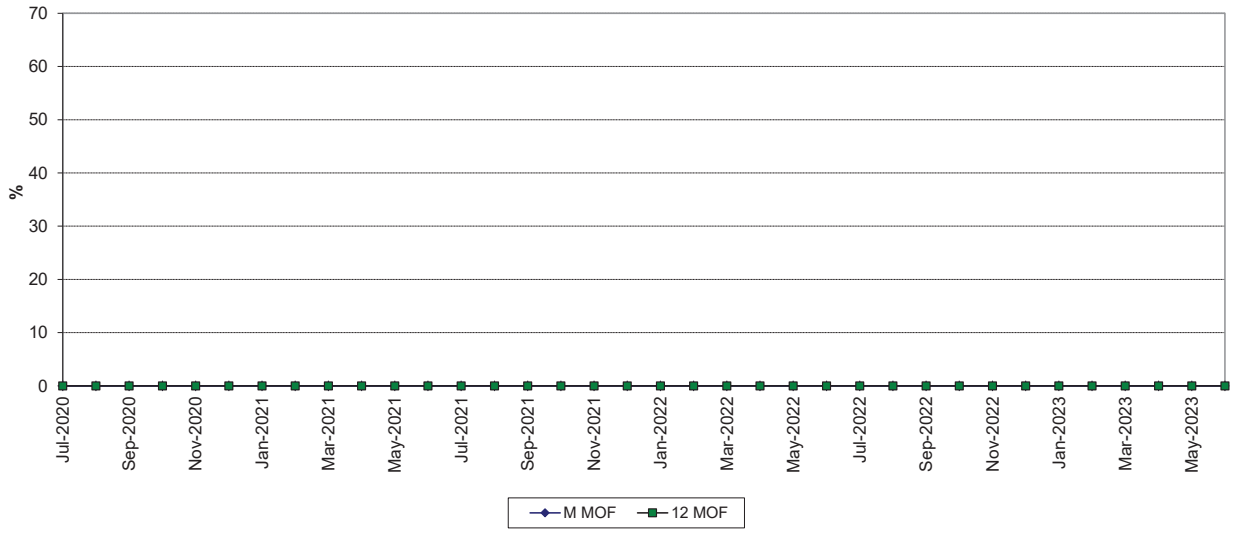
MAINTENANCE OUTAGE FACTOR



ST. LUCIE 2
FORCED OUTAGE FACTOR

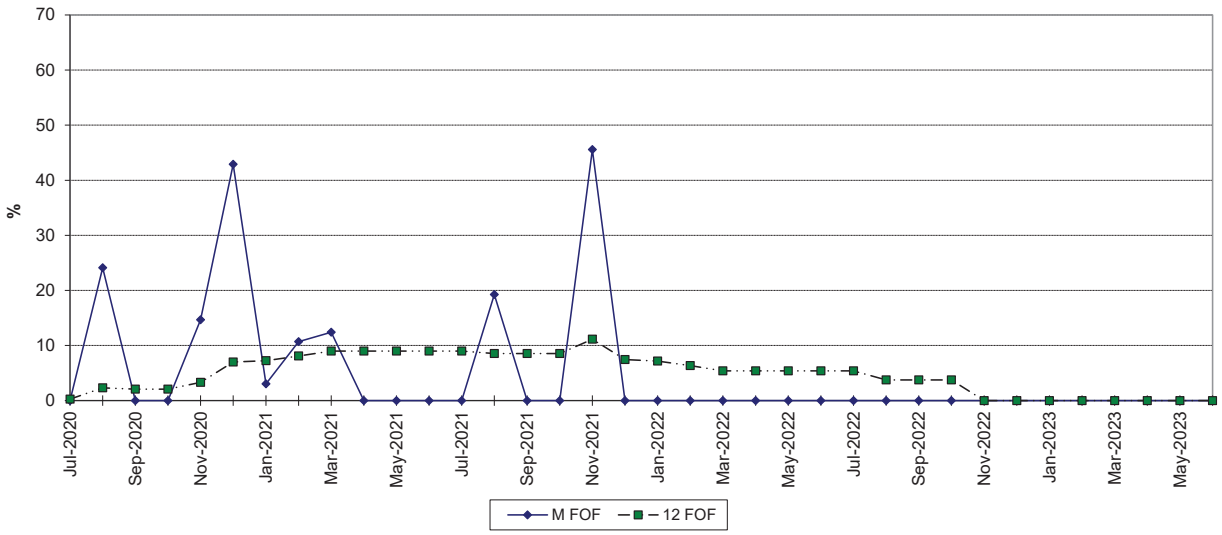


MAINTENANCE OUTAGE FACTOR

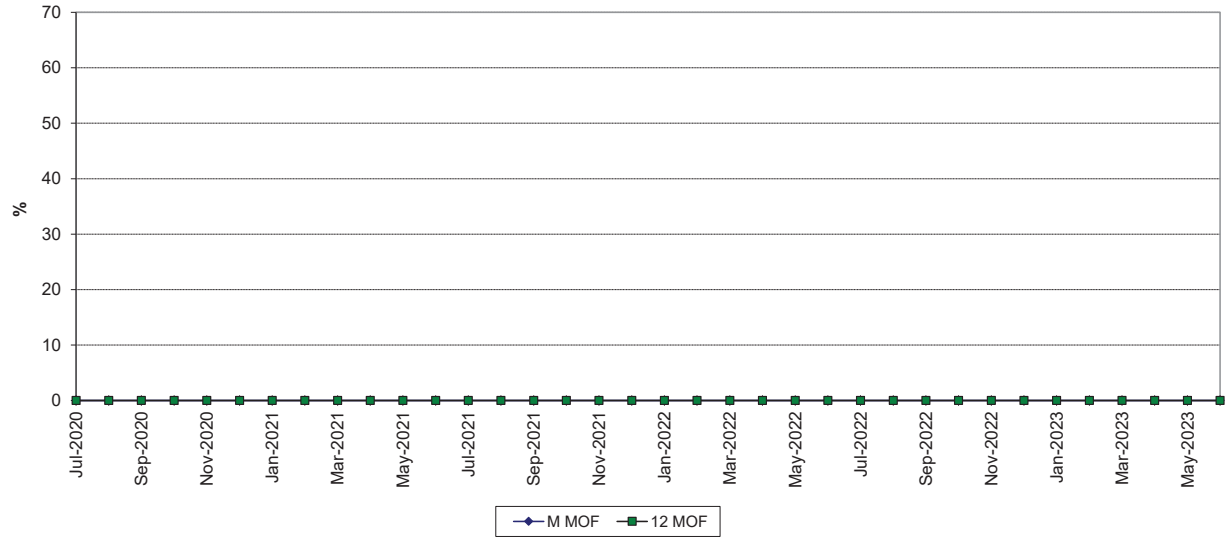


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TURKEY POINT 3
FORCED OUTAGE FACTOR

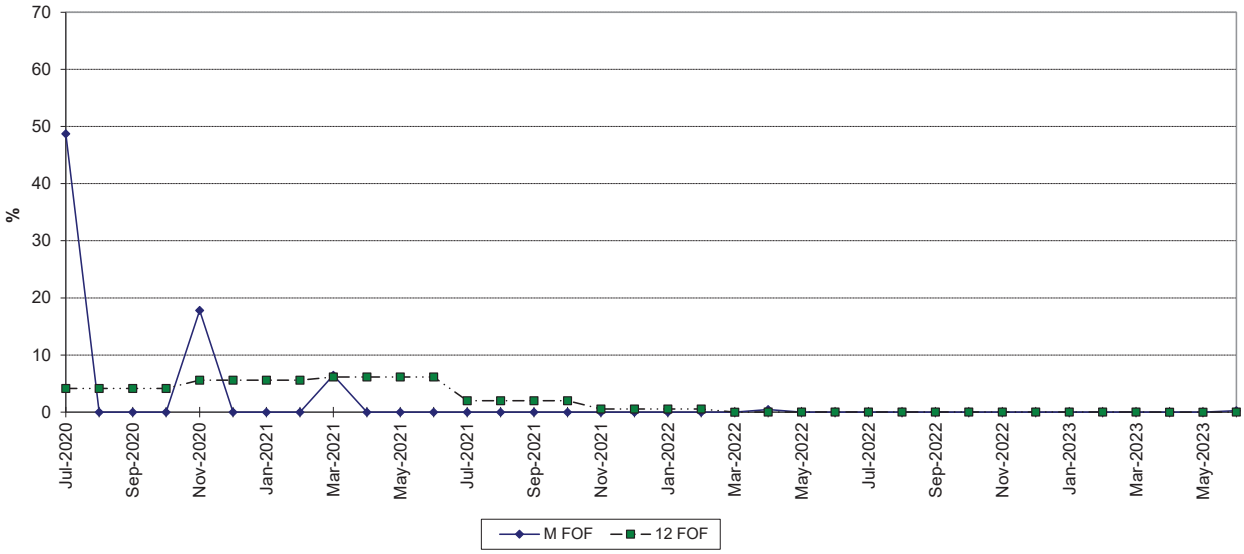


MAINTENANCE OUTAGE FACTOR

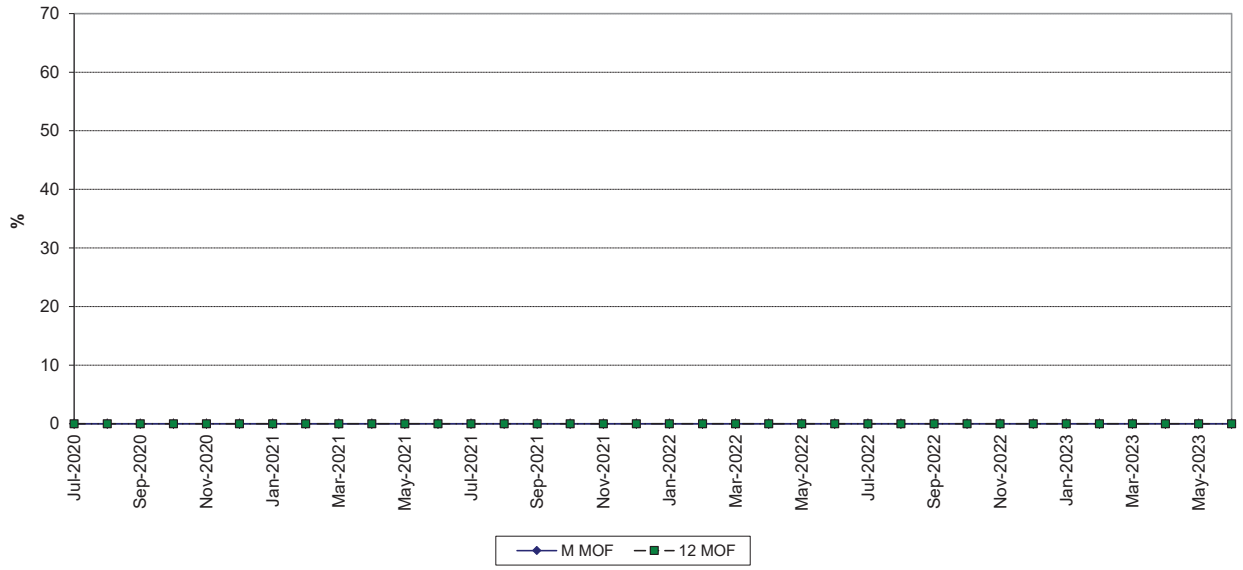


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TURKEY POINT 4
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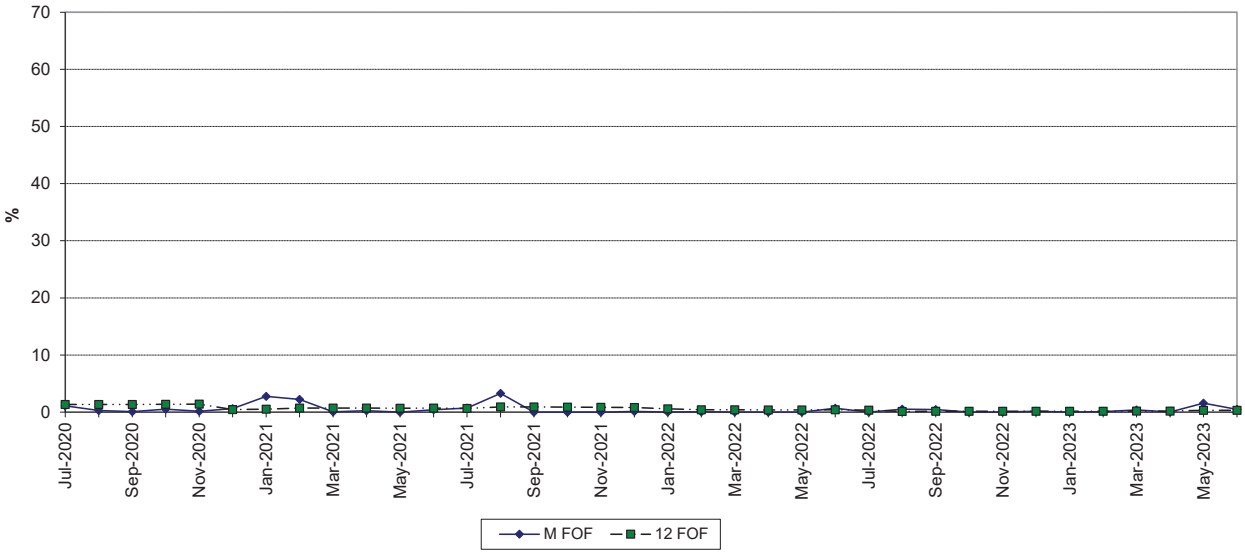


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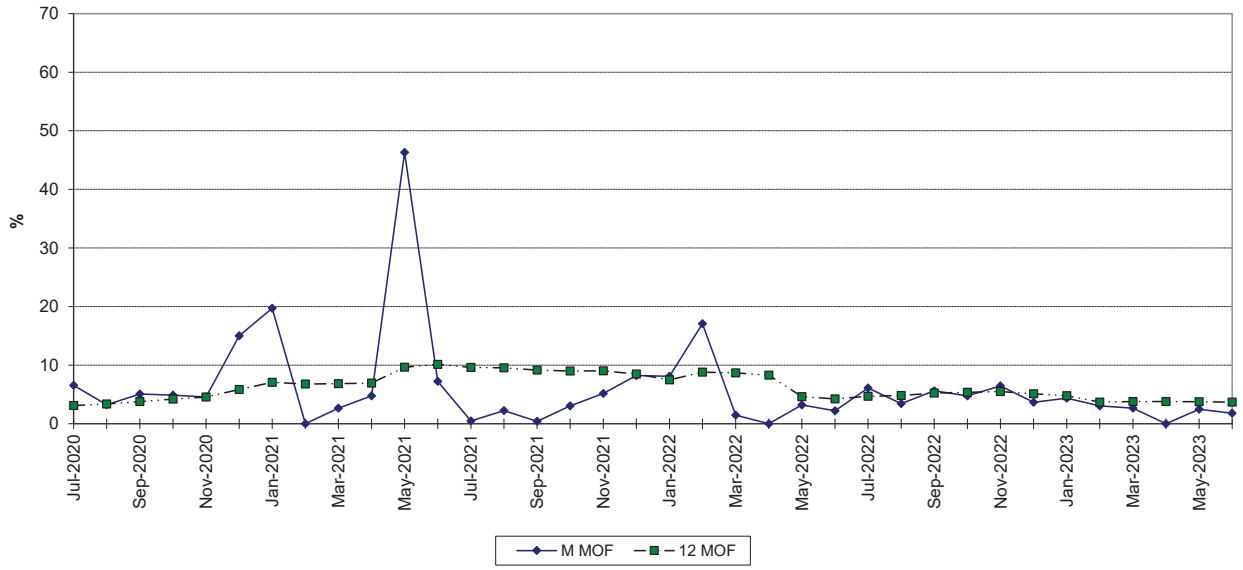


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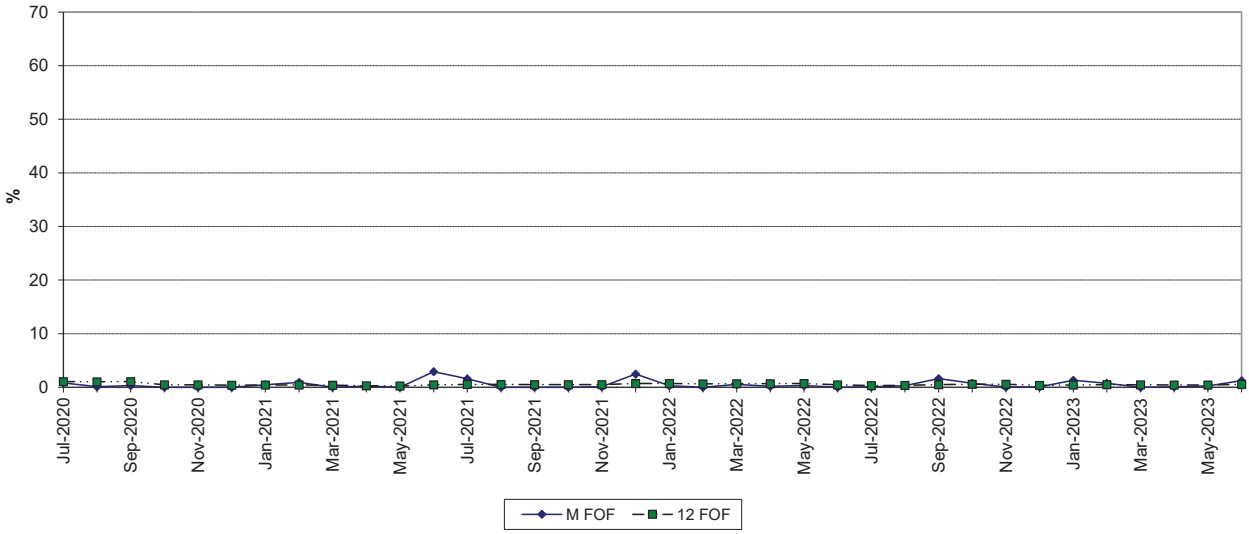


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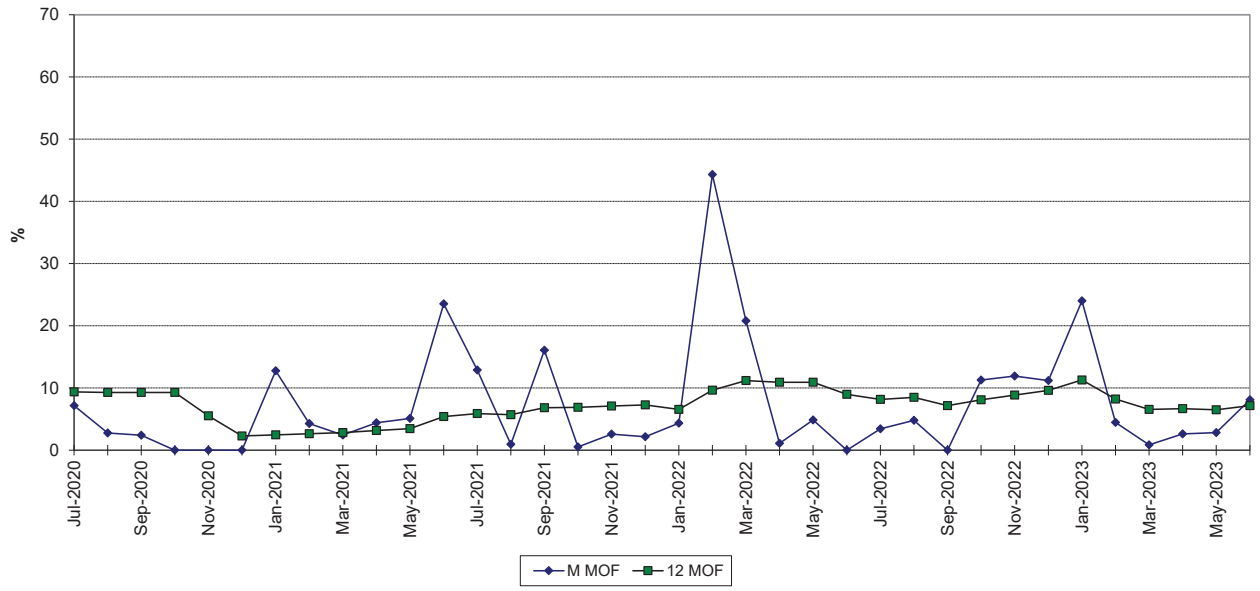


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WEST COUNTY 1
FORCED OUTAGE FACTOR

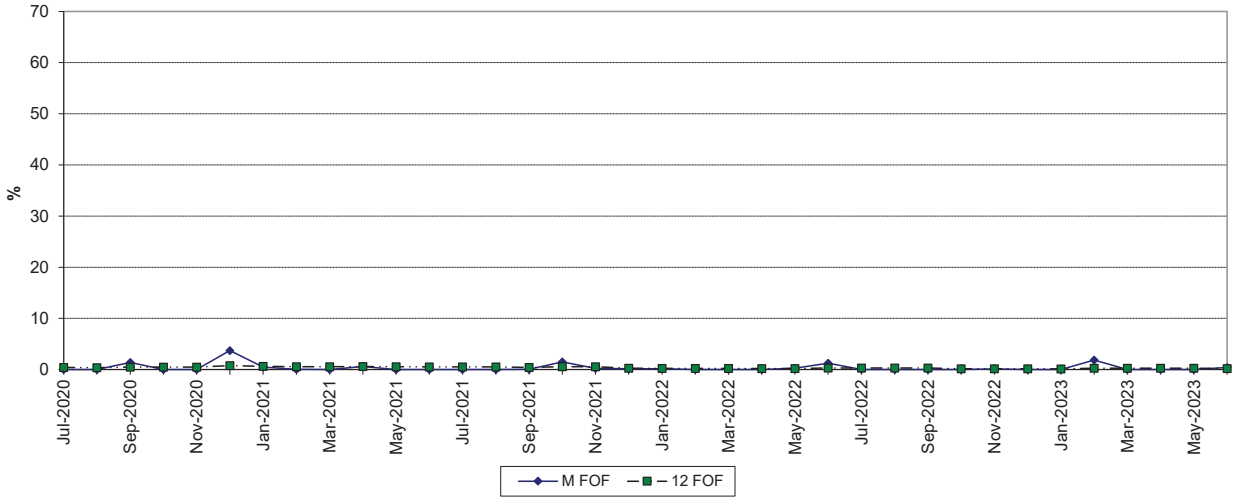


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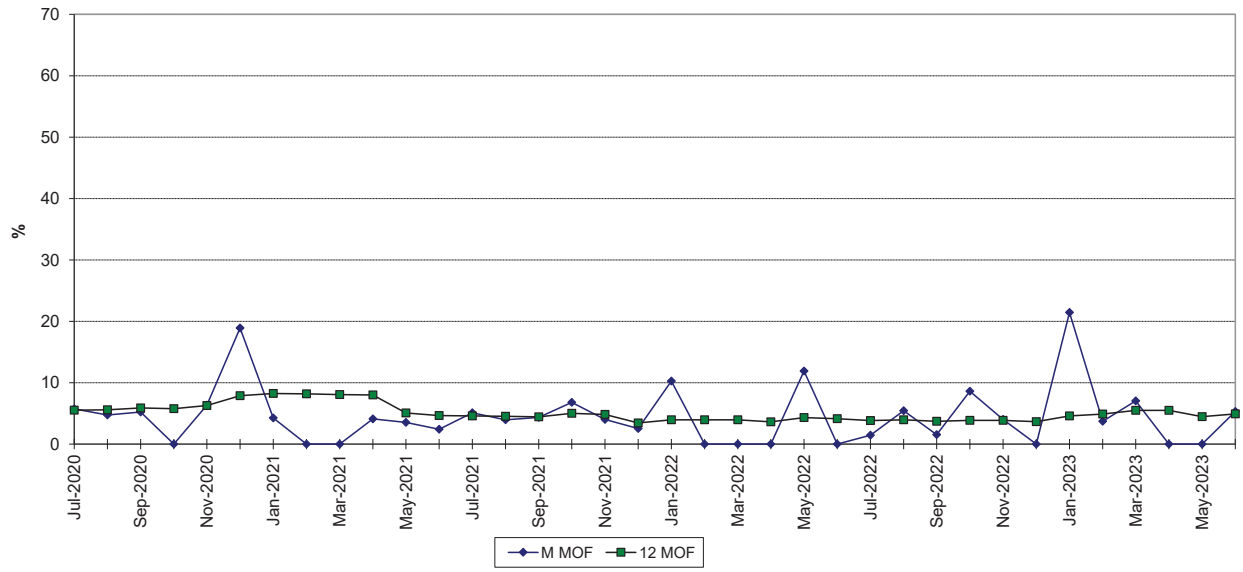


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WEST COUNTY 2
FORCED OUTAGE FACTOR

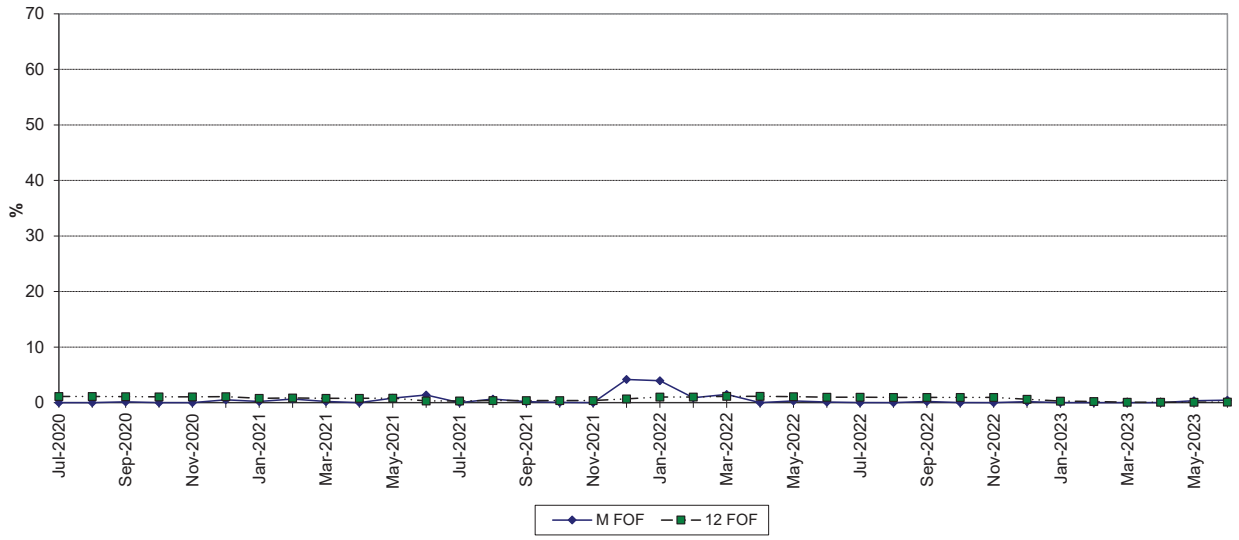


MAINTENANCE OUTAGE FACTOR

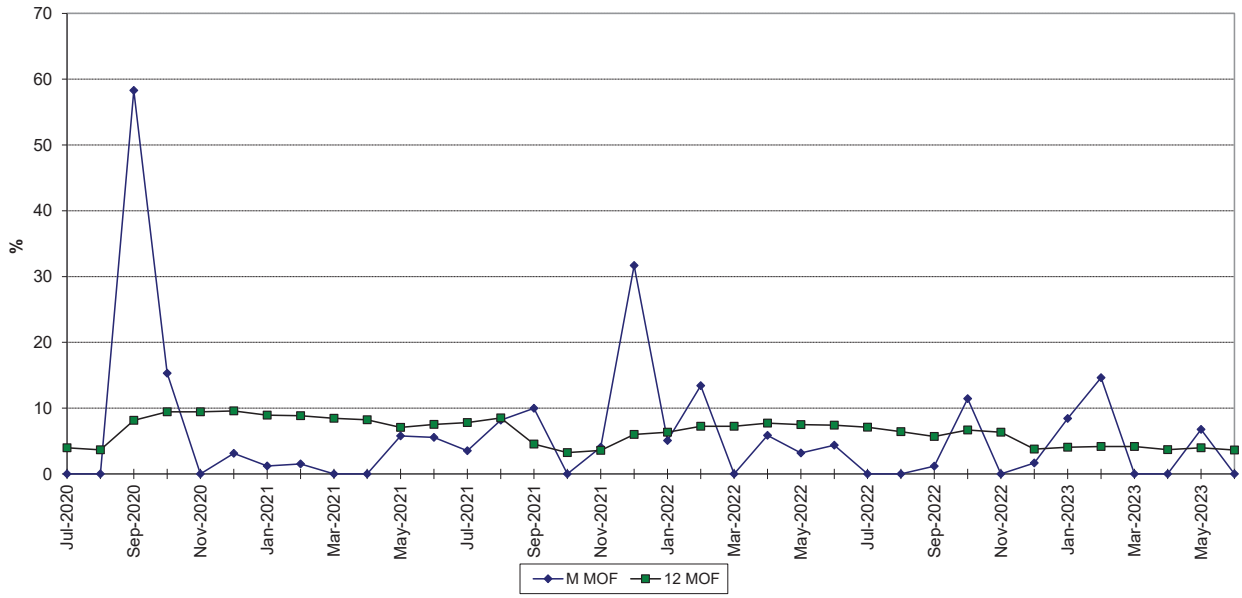


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WEST COUNTY 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



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PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	03/24/2024 - 05/26/2024	PCC31-GEN-MAJOR	437
Cape Canaveral 3	03/23/2024 - 05/25/2024	PCC33-CT-MOD-CVC1-GENERATOR MAJOR	437
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC3-STM TURB-MAJOR-LP-GEN MAJOR	1311
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC32-GEN-MAJOR-GENERATOR MAJOR	437
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2B-MAINTENANCE-OVHL	291
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2D-MAINTENANCE-ANNUAL	291
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2E-CT-HGP-TECH 2.0	288
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2-STM TURB-VALVES	1,725
Ft. Myers 2	03/01/2024 - 04/02/2024	PFM2C-CT-HGP-TECH 2.0	291
Manatee 3	01/21/2024 - 01/31/2024	PMT3A-MAINTENANCE-OVHL-T-Fairing	314
Manatee 3	02/01/2024 - 02/11/2024	PMT3D-MAINTENANCE-OVHL-T-Fairing	314
Martin 8	02/15/2024 - 03/14/2024	PMR8B-MAINTENANCE-ANNUAL	318
Martin 8	02/15/2024 - 03/14/2024	PMR8-STM TURB-VALVES	1,271
Martin 8	02/15/2024 - 03/14/2024	PMR8A-MAINTENANCE-ANNUAL	318
Okeechobee 1	04/19/2024 - 05/20/2024	POK11-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/20/2024	POK12-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/22/2024	POK13-CT-HGP	541
Okeechobee 1	03/01/2024 - 03/14/2024	POK1-01-MAINTENANCE-OVHL-Stator Cooling Inspection	1,607
Riviera 5	02/15/2024 - 03/22/2024	PRV51-CT-HGP-CVC1	442
Riviera 5	03/04/2024 - 03/18/2024	PRV53-CT-MOD-CVC1	442
Riviera 5	03/11/2024 - 03/17/2024	PRV5-MAINTENANCE-ANNUAL	1,326
Riviera 5	05/21/2024 - 05/27/2024	PRV52-MAINTENANCE-ANNUAL	445
St. Lucie 1	03/09/2024 - 04/18/2024	REFUELING	1,003
St. Lucie 2	08/24/2024 - 10/07/2024	REFUELING	840
Turkey Point 3	10/05/2024 12/15/2024	REFUELING	837
Turkey Point 4	NONE		n/a
Sanford 5	11/15/2024 - 12/15/2024	PSN5C-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5A-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5D-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5-STM TURB-VALVES	1201
Sanford 5	03/18/2024 - 04/14/2024	PSN5B-CT-HGP-TECH 2.0	298
Turkey Point 5	03/14/2024 - 04/10/2024	PTF5A-CT-HGP-TECH 2.0	329
Turkey Point 5	03/19/2024 - 04/02/2024	PTF5-05-MAINTENANCE-ANNUAL-GSU Repairs	1,317
West County 1	12/02/2024 - 12/10/2024	PWC1A-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1B-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1C-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1-MAINTENANCE-ANNUAL-BOP	1,234
West County 2	02/22/2024 - 03/01/2024	PWC2A-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2B-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2C-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2-MAINTENANCE-ANNUAL-DCS UPGRADE	1,234
West County 3	04/05/2024 - 05/17/2024	PWC3B-CT-HGP-GEN MAJOR	415
West County 3	10/07/2024 - 10/13/2024	PWC3C-MAINTENANCE-ANNUAL	415
West County 3	10/08/2024 - 11/19/2024	PWC3A-CT-HGP-GENERATOR MAJOR	415

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period

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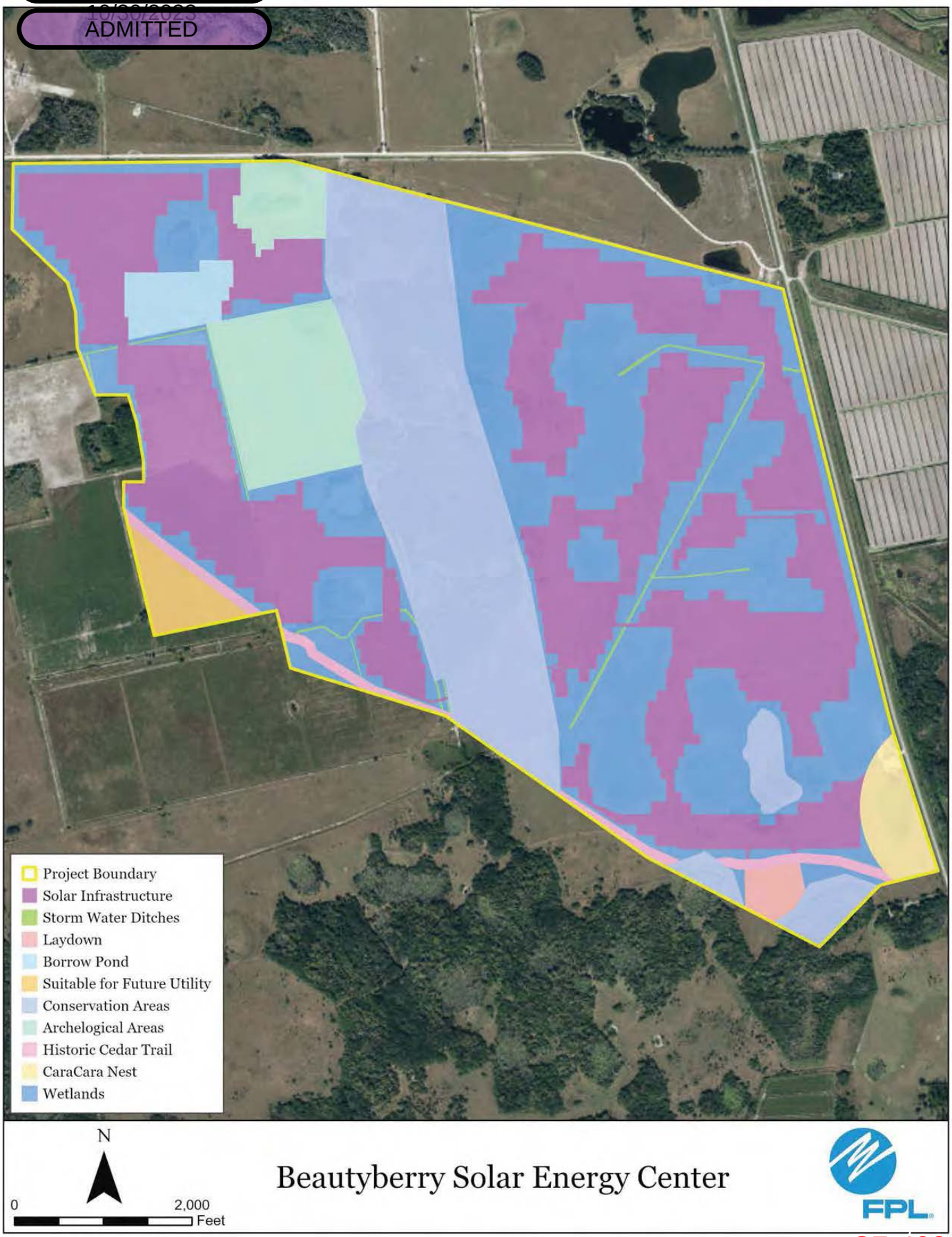
List of FPL Universal PV Solar Centers in Service

Solar Enegy Center	In Service Date	Capacity (MW AC)
Desoto	10/27/2009	25
Space Coast	4/16/2010	10
Manatee	12/31/2016	74.5
Citrus	12/31/2016	74.5
Babcock	12/31/2016	74.5
Horizon	1/1/2018	74.5
Coral Farms	1/1/2018	74.5
Wildflower	1/1/2018	74.5
Indian River	1/1/2018	74.5
Blue Cypress	3/1/2018	74.5
Barefoot Bay	3/1/2018	74.5
Hammock	3/1/2018	74.5
Loggerhead	3/1/2018	74.5
Miami-Dade	1/31/2019	74.5
Interstate	1/31/2019	74.5
Sunshine Gateway	1/31/2019	74.5
Pioneer Trail	1/31/2019	74.5
Sweetbay	1/31/2020	74.5
Northern Preserve	1/31/2020	74.5
Cattle Ranch	1/31/2020	74.5
Twin Lakes	1/31/2020	74.5
Blue Heron	1/31/2020	74.5
Babcock Preserve	1/31/2020	74.5
Hibiscus	4/30/2020	74.5
Okeechobee	4/30/2020	74.5
Southfork	4/30/2020	74.5
Echo River	4/30/2020	74.5
Blue Indigo	4/1/2020	74.5
Lakeside	12/18/2020	74.5
Trailside	12/21/2020	74.5
Union Springs	12/31/2020	74.5
Egret	12/20/2020	74.5
Nassau	12/24/2020	74.5
Magnolia Springs	3/29/2021	74.5
Pelican	2/28/2021	74.5
Palm Bay	3/31/2021	74.5
Rodeo	3/30/2021	74.5
Sabal Palm	4/30/2021	74.5
Willow	5/28/2021	74.5
Discovery	5/30/2021	74.5
Orange Blossom	5/30/2021	74.5
Fort Drum	6/30/2021	74.5
Blue Springs	12/31/2021	74.5
Cotton Creek	12/31/2021	74.5
Ghost Orchid	1/31/2022	74.5
Sawgrass	1/31/2022	74.5
Sundew	1/31/2022	74.5
Elder Branch	1/31/2022	74.5
Grove	1/31/2022	74.5
Immokalee	1/31/2022	74.5
Everglades	1/31/2023	74.5
Pink Trail	1/31/2023	74.5
Bluefield Preserve	1/31/2023	74.5
Cavendish	1/31/2023	74.5
Anhinga	1/31/2023	74.5
Blackwater River	1/31/2023	74.5
Chipola River	1/31/2023	74.5
Flowers Creek	1/31/2023	74.5
First City	1/31/2023	74.5
Apalachee	1/31/2023	74.5
Wild Azalea	2/28/2023	74.5
Chautauqua	2/28/2023	74.5
Shirer Branch	2/28/2023	74.5
	Total Sites	63
	Total MW	4,579.5

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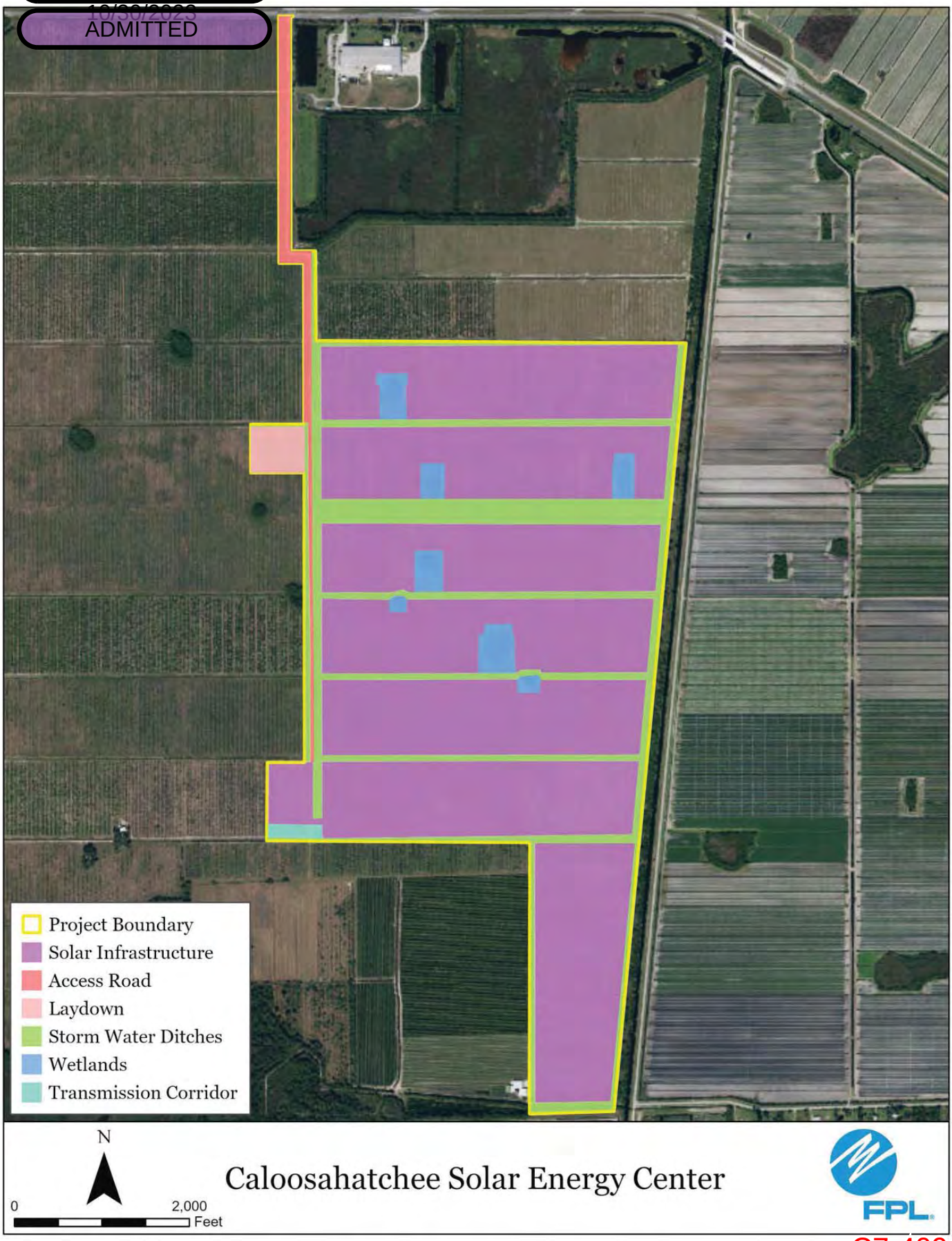
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C7-408

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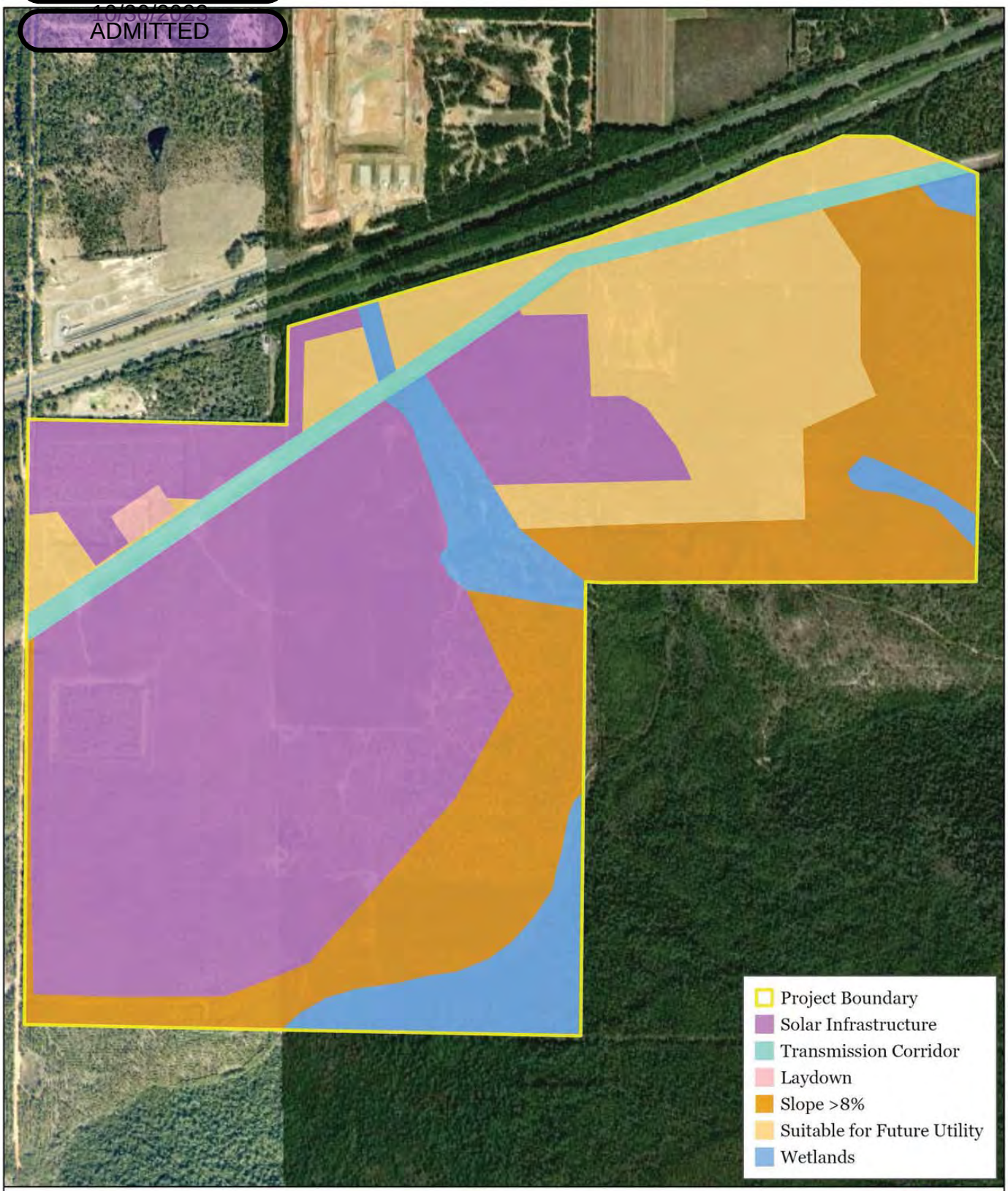
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C7-409

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C7-512



C7-410

FPSC EXH No.
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C7-411

FPSC EXH No.
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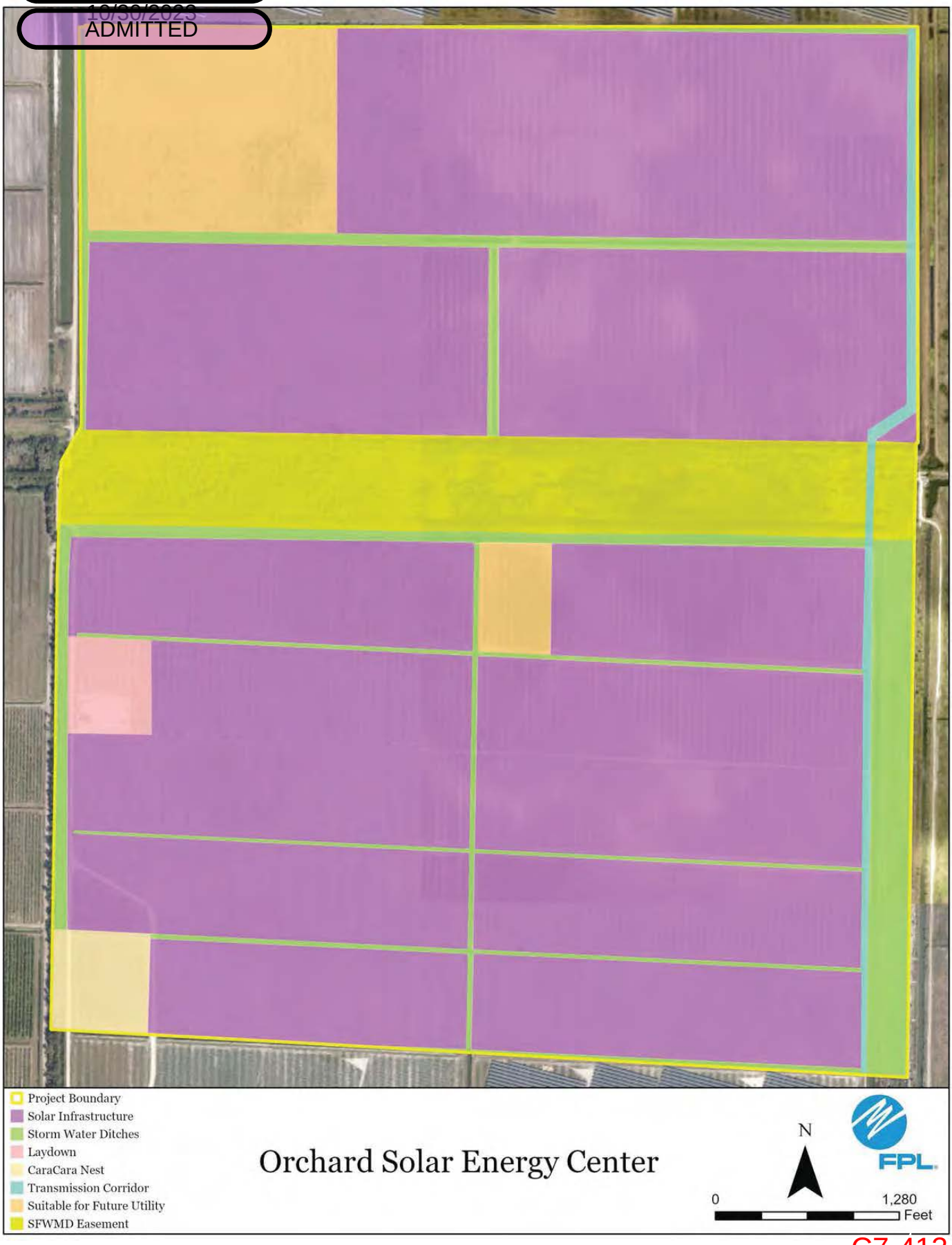
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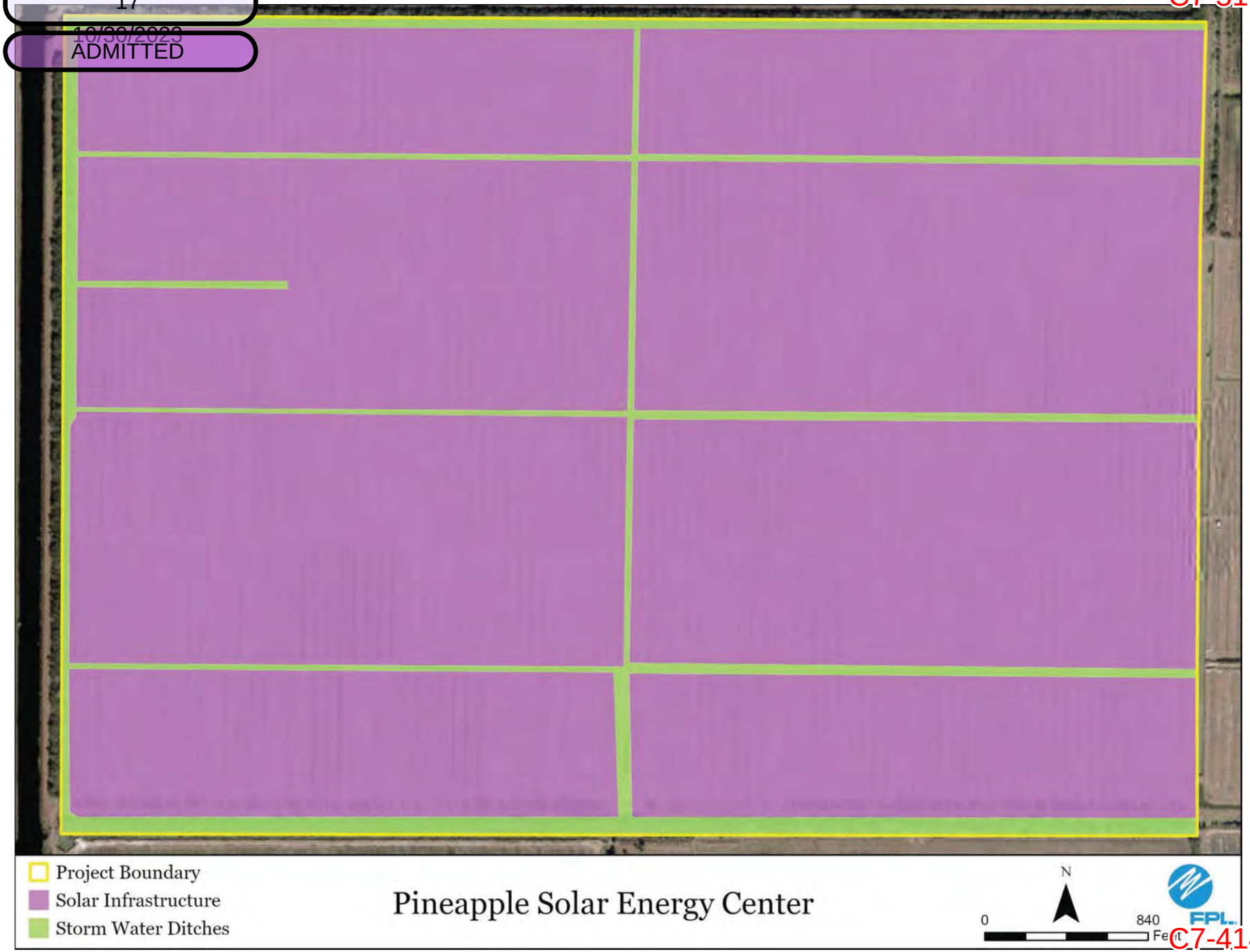
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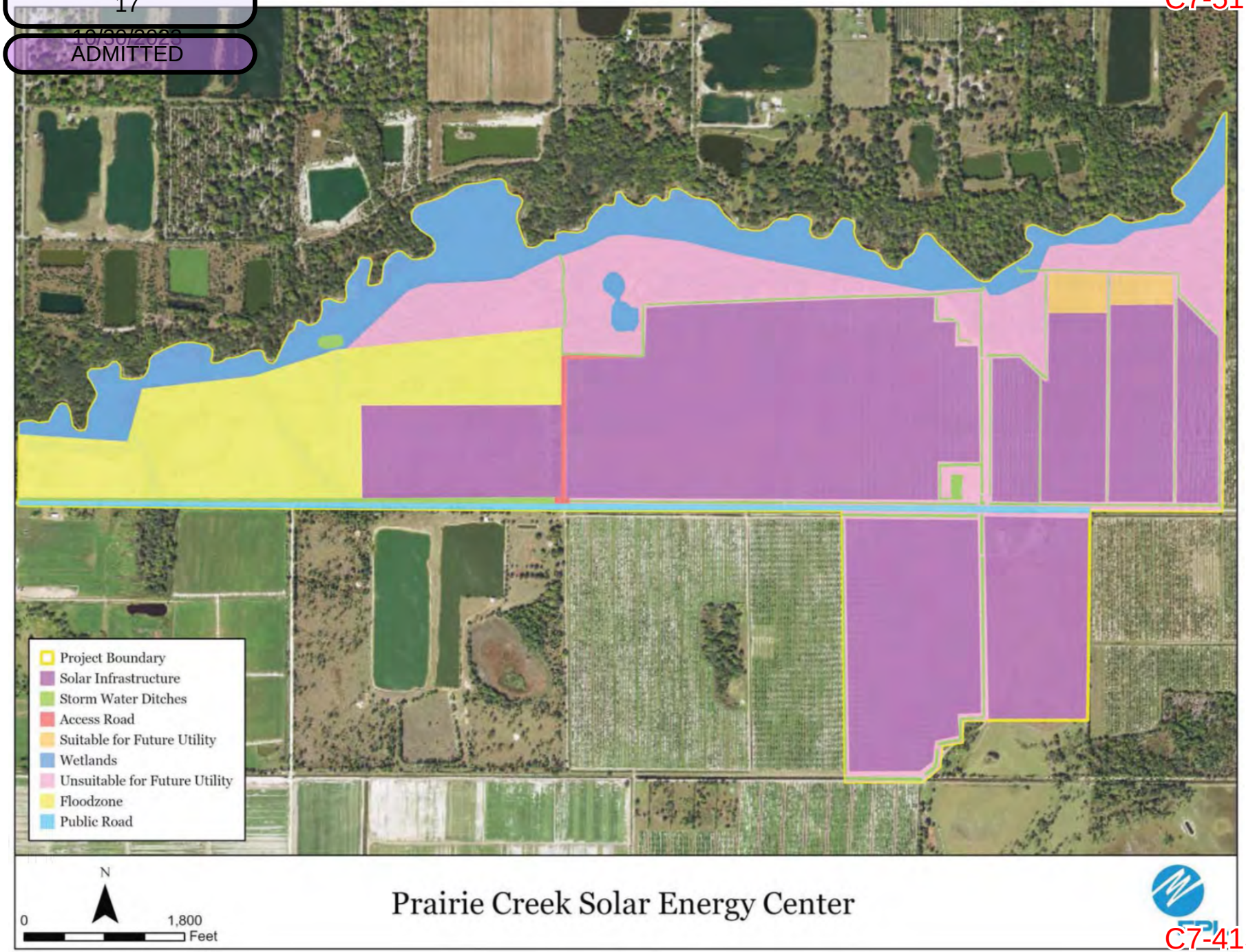
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C7-414

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C7-415

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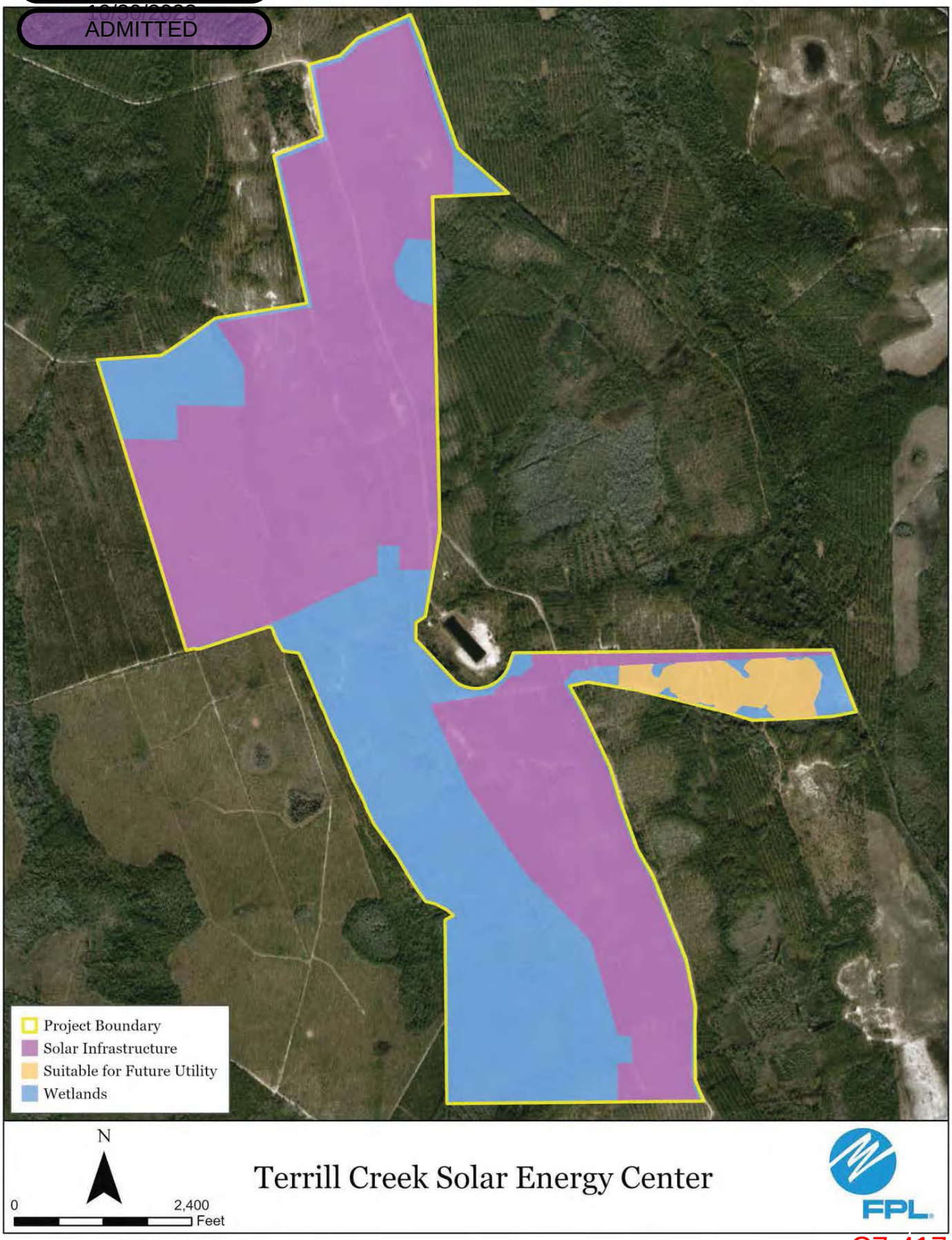
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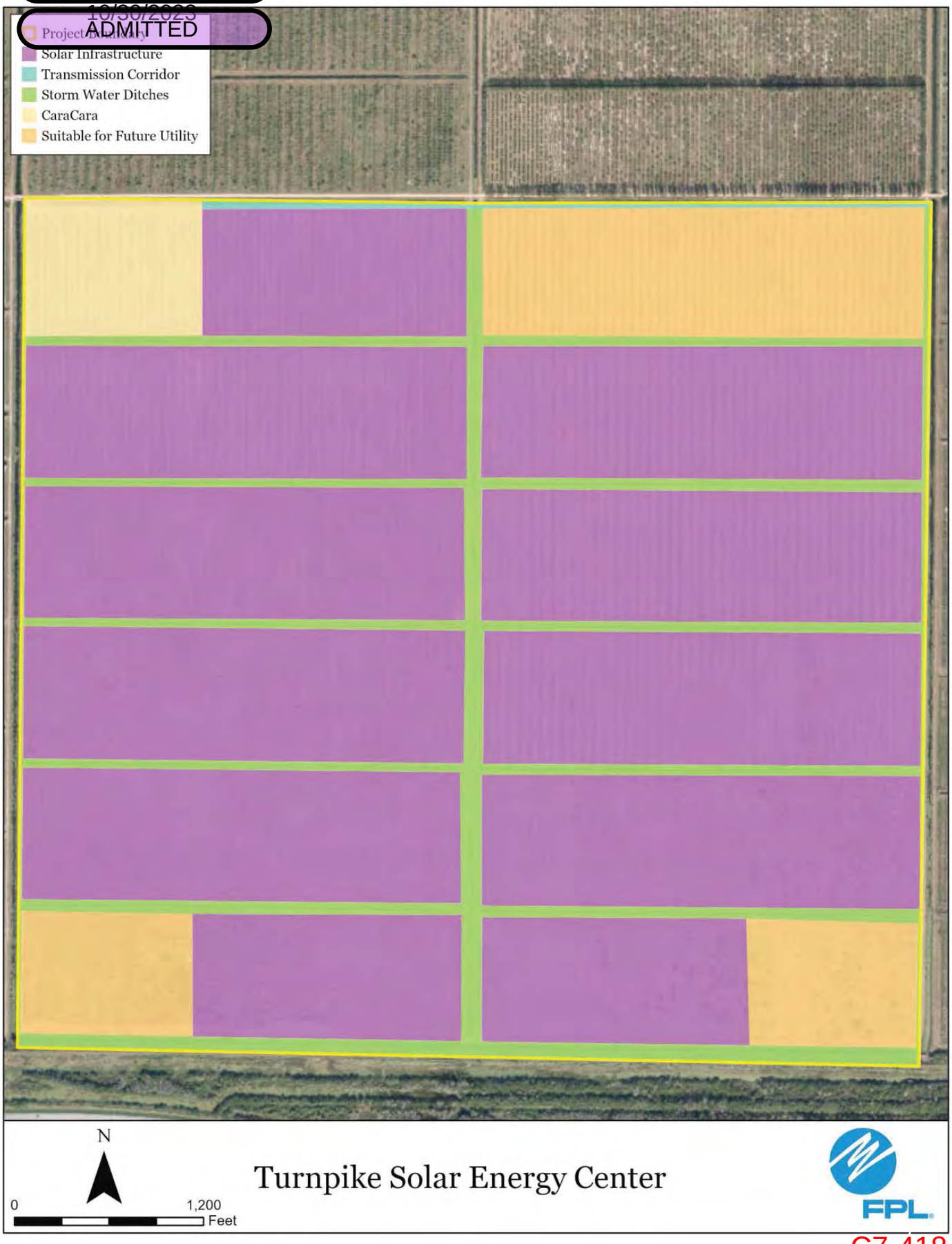
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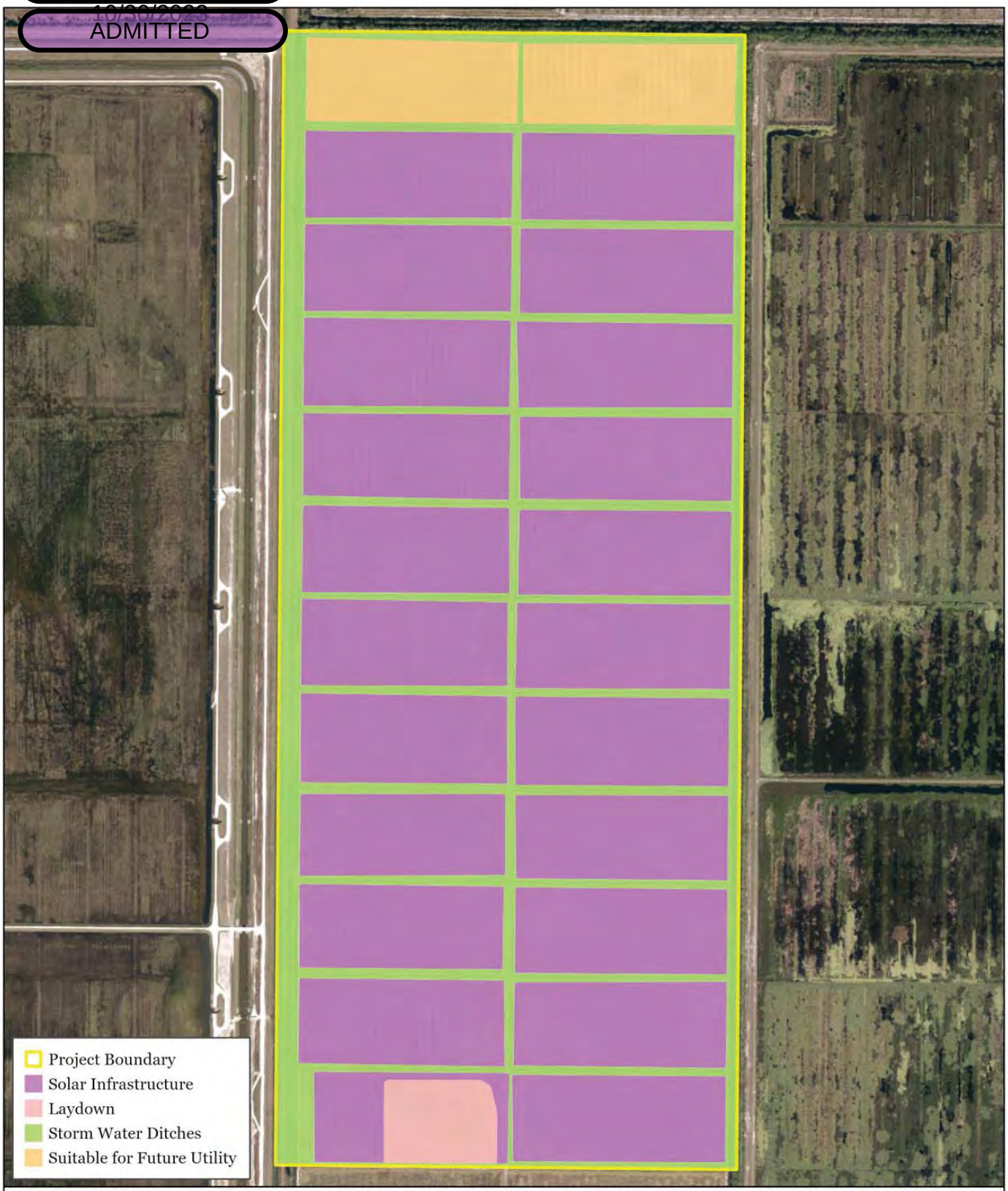
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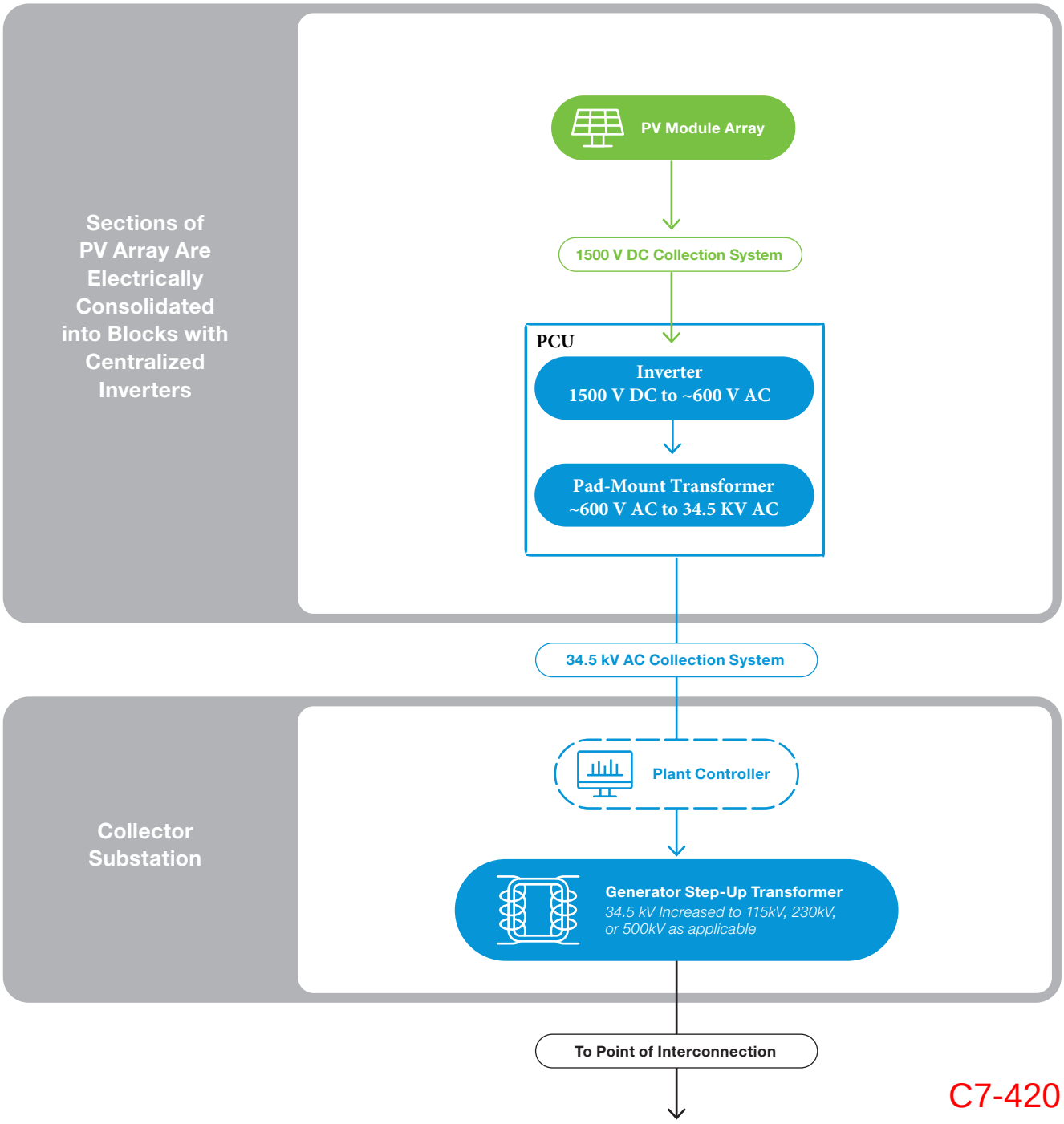


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Typical Solar Energy Center Block Diagram



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Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Beautyberry FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	102.81
PV Panel Suppliers	• BYD • Trina
PV Panel Technologies	• 144-half-cell mono-crystalline silicon, bifacial (BYD) • 132-half-cell mono-crystalline silicon, bifacial (Trina)
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	613
Number of Panels (Average)	167,848
Inverter DC Input (MW_{DC})	102.81
DC/AC Ratio	1.38
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	8,834
DC Input Per PUC Block (MW_{DC})	5.41
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	500 kV, 85 MVA

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Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Caloosahatchee FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	99.82
PV Panel Suppliers	• Adani • BYD
PV Panel Technologies	• 144-half-cell mono-crystalline silicon, bifacial (Adani) • 132 half-cut mono-crystalline silicon, bifacial (BYD)
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	588
Number of Panels (Average)	169,740
Inverter DC Input (MW_{DC})	99.82
DC/AC Ratio	1.34
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed (MVA)	87.02
Number of Panel Per PCU Block (Average)	8,934
DC Input Per PUC Block (MW_{DC})	5.25
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

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C7-525

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Canoe FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	101.30
PV Panel Suppliers	• Adani • Trina
PV Panel Technologies	• 144-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	531
Number of Panels (Average)	190,764
Inverter DC Input (MW_{DC})	101.30
DC/AC Ratio	1.36
Number of Power Conversion Units (PCU)	24
PCU Supplier	Power Electronics
Inverter Type	HEM FS3430M
Inverter Rating (MVA/V)	3.55/645
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	ABB
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	3.63
Number of Inverters	24
Inverter Capacity Installed (MVA)	85.2
Number of Medium Voltage Transformers	24
Medium Voltage Transformer Capacity Installed	87.12
Number of Panel Per PCU Block (Average)	7,949
DC Input Per PUC Block (MW_{DC})	4.22
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Starkstrom-Gerätebau GmbH, SGB-SMIT Group
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

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Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Ibis FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	104.33
PV Panel Suppliers	• Adani • Trina
PV Panel Technologies	• 144-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	518
Number of Panels (Average)	201,320
Inverter DC Input (MW_{DC})	104.33
DC/AC Ratio	1.40
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	10,596
DC Input Per PUC Block (MW_{DC})	5.49
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Starkstrom-Gerätebau GmbH, SGB-SMIT Group
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

C7-424

FPSC EXH No.
19
10/30/2023
ADMITTED

C7-527

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Monarch FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	89.39
PV Panel Suppliers	• Adani • Sumec
PV Panel Technologies	• 144-half-cell mono-crystalline silicon, bifacial (Adani) • 144-half-cell mono-crystalline silicon (Sumec)
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	510
Number of Panels (Average)	175,334
Inverter DC Input (MW_{DC})	89.39
DC/AC Ratio	1.20
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	9,228
DC Input Per PUC Block (MW_{DC})	4.70
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

C7-425

FPSC EXH No.
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ADMITTED

C7-528

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Orchard FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	108.02
PV Panel Suppliers	BYD
PV Panel Technologies	132-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	655
Number of Panels (Average)	164,920
Inverter DC Input (MW_{DC})	108.02
DC/AC Ratio	1.45
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	8,680
DC Input Per PUC Block (MW_{DC})	5.69
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

C7-426

FPSC EXH No.
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ADMITTED

C7-529

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Pineapple FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	99.08
PV Panel Suppliers	BYD
PV Panel Technologies	132-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	650
Number of Panels (Average)	152,427
Inverter DC Input (MW_{DC})	99.08
DC/AC Ratio	1.33
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	8,022
DC Input Per PUC Block (MW_{DC})	5.21
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

C7-427

FPSC EXH No.
19
10/30/2023
ADMITTED

C7-530

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Prairie Creek FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	104.30
PV Panel Suppliers	BYD
PV Panel Technologies	144-half-cell mono-crystalline silicon, bifacial and 132-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	614
Number of Panels (Average)	169,880
Inverter DC Input (MW_{DC})	104.30
DC/AC Ratio	1.40
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	8,941
DC Input Per PUC Block (MW_{DC})	5.49
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

C7-428

FPSC EXH No.
19
10/30/2023
ADMITTED

C7-531

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Silver Palm FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	95.33
PV Panel Suppliers	• Adani • Sumec
PV Panel Technologies	• 144-half-cell mono-crystalline silicon, bifacial (Adani) • 144-half-cell mono-crystalline silicon (Sumec)
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	502
Number of Panels (Average)	189,747
Inverter DC Input (MW_{DC})	95.33
DC/AC Ratio	1.28
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	9,987
DC Input Per PUC Block (MW_{DC})	5.02
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Starkstrom-Gerätebau GmbH, SGB-SMIT
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

C7-429

FPSC EXH No.
19
10/30/2023
ADMITTED

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Terrill Creek FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	102.14
PV Panel Suppliers	• BYD • Sumec
PV Panel Technologies	• 132-half-cell mono-crystalline silicon, bifacial (BYD) • 144-half-cell mono-crystalline silicon (Sumec)
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	592
Number of Panels (Average)	172,623
Inverter DC Input (MW_{DC})	102.14
DC/AC Ratio	1.37
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	9,085
DC Input Per PUC Block (MW_{DC})	5.38
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Starkstrom-Gerätebau GmbH, SGB-SMIT
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

FPSC EXH No.
19
10/30/2023
ADMITTED

C7-533

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for Turnpike FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	104.30
PV Panel Suppliers	Trina
PV Panel Technologies	132-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	655
Number of Panels (Average)	159,240
Inverter DC Input (MW_{DC})	104.30
DC/AC Ratio	1.40
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	8,381
DC Input Per PUC Block (MW_{DC})	5.49
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

C7-431

FPSC EXH No.
19
10/30/2023
ADMITTED

Specifications for 2024 Solar Energy Centers

The following table sets forth the base-line specifications used to develop the estimated installed cost for the 2024 Project.

Specifications for White Tail FPL 74.5 MW_{AC} Solar Energy Center	
Peak Alternating Current Output	74.5
Total Installed Direct Current Capacity	106.51
PV Panel Suppliers	• Adani • First Solar • Trina
PV Panel Technologies	• 144-half-cell mono-crystalline silicon, bifacial (Adani) • Thin Film CdTe (First Solar) • 144-half-cell mono-crystalline silicon, bifacial (Trina)
PV Panel Voltage (V)	1,500
Average PV Panel Power Ratings (W_{DC})	501
Number of Panels (Average)	212,397
Inverter DC Input (MW_{DC})	106.51
DC/AC Ratio	1.43
Number of Power Conversion Units (PCU)	19
PCU Supplier	General Electric
Inverter Type	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660
Medium Voltage Transformers Per PCU	1
Medium Voltage Transformer Supplier	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58
Number of Inverters	19
Inverter Capacity Installed (MVA)	85.88
Number of Medium Voltage Transformers	19
Medium Voltage Transformer Capacity Installed	87.02
Number of Panel Per PCU Block (Average)	11,179
DC Input Per PUC Block (MW_{DC})	5.61
PV Panel Support Mechanism	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes
Step-up Power Transformer Supplier	Starkstrom-Gerätebau GmbH, SGB-SMIT
Step-up Power Transformer Type	3-Phase, 60 Hz
Step-up Power Transformer Ratings	230 kV, 85 MVA

FPSC EXH No.
20
10/30/2023
ADMITTED

C7-535

2024 Project

		Terrill Creek		Silver Palm		Ibis		White Tail		Prairie Creek		Pineapple	
Item	**Major Activities**	Start	Finish	Start	Finish	Start	Finish	Start	Finish	Start	Finish	Start	Finish
1	PV Panel Contract	10/18/2022	4/15/2023	12/8/2022	4/15/2023	12/8/2022	4/15/2023	10/19/2022	4/15/2023	10/18/2022	4/15/2023	10/18/2022	4/15/2023
2	Power Conversion Unit Contract	10/1/2022	10/20/2022	10/1/2022	10/20/2022	10/1/2022	10/20/2022	10/1/2022	10/20/2022	10/1/2022	10/20/2022	10/1/2022	10/20/2022
3	EPC contract	6/15/2022	11/28/2022	6/15/2022	11/28/2022	6/15/2022	11/28/2022	6/15/2022	11/28/2022	6/15/2022	11/28/2022	6/15/2022	11/28/2022
4	LNTP for EPC Contracts	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022	11/29/2022
5	Contractor mobilization	4/3/2023	4/7/2023	4/3/2023	4/7/2023	4/3/2023	4/7/2023	1/9/2023	1/13/2023	4/3/2023	4/7/2023	4/3/2023	4/7/2023
6	Panel deliveries	9/8/2023	11/17/2023	6/30/2023	9/22/2023	6/30/2023	9/22/2023	8/11/2023	9/22/2023	5/5/2023	7/22/2023	5/5/2023	9/1/2023
7	Power Conversion Unit deliveries	10/20/2023	10/27/2023	10/6/2023	10/13/2023	10/13/2023	10/20/2023	9/22/2023	9/29/2023	10/6/2023	10/13/2023	9/29/2023	10/6/2023
8	Energization, Testing & Startup	12/14/2023	1/31/2024	11/2/22023	1/31/2024	11/14/2023	1/31/2024	11/16/2023	1/31/2024	11/7/2023	1/31/2024	11/30/2023	1/31/2024
9	Commence Commercial Operations	1/31/2024											

2024 Project

		Monarch		Caloosahatchee		Orchard		Beautyberry		Turnpike		Canoe	
Item	**Major Activities**	Start	Finish	Start	Finish	Start	Finish	Start	Finish	Start	Finish	Start	Finish
1	PV Panel Contract	12/8/2022	4/15/2023	10/18/2022	4/15/2023	10/18/2022	4/15/2023	10/18/2022	4/15/2023	10/19/2022	4/15/2023	12/8/2022	4/15/2023
2	Power Conversion Unit Contract	10/1/2022	10/20/2022	10/1/2022	10/20/2022	10/1/2022	10/20/2022	10/1/2022	10/20/2022	10/1/2022	10/20/2022	6/1/2023	6/1/2023
3	EPC contract	6/15/2022	12/2/2022	6/15/2022	12/2/2022	6/15/2022	12/2/2022	6/15/2022	12/2/2022	6/15/2022	12/2/2022	6/15/2022	12/2/2022
4	LNTP for EPC Contracts	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022	12/3/2022
5	Contractor mobilization	4/3/2023	4/7/2023	4/3/2023	4/7/2023	4/3/2023	4/7/2023	3/20/2023	3/24/2023	4/3/2023	4/7/2023	4/3/2023	4/7/2023
6	Panel deliveries	7/28/2023	9/28/2023	7/28/2023	9/1/2023	5/5/2023	8/18/2023	7/7/2023	10/13/2023	7/7/2023	8/18/2023	9/15/2023	12/1/2023
7	Power Conversion Unit deliveries	10/20/2023	10/27/2023	10/27/2023	11/3/2023	10/27/2023	11/3/2023	8/25/2023	9/1/2023	9/1/2023	9/8/2023	9/1/2023	9/20/2023
8	Energization, Testing & Startup	11/9/2023	1/31/2024	12/14/2023	1/31/2024	12/12/2023	1/31/2024	11/28/2023	1/31/2024	10/31/2023	1/31/2024	12/5/2023	1/31/2024
9	Commence Commercial Operations	1/31/2024											

Docket No. 20230001-EI
Construction Schedules for the 2024 Solar Energy Centers
Exhibit KF-5, Page 1 of 1

C7-433

FPSC EXH No.
21
10/30/2023
ADMITTED

C7-536

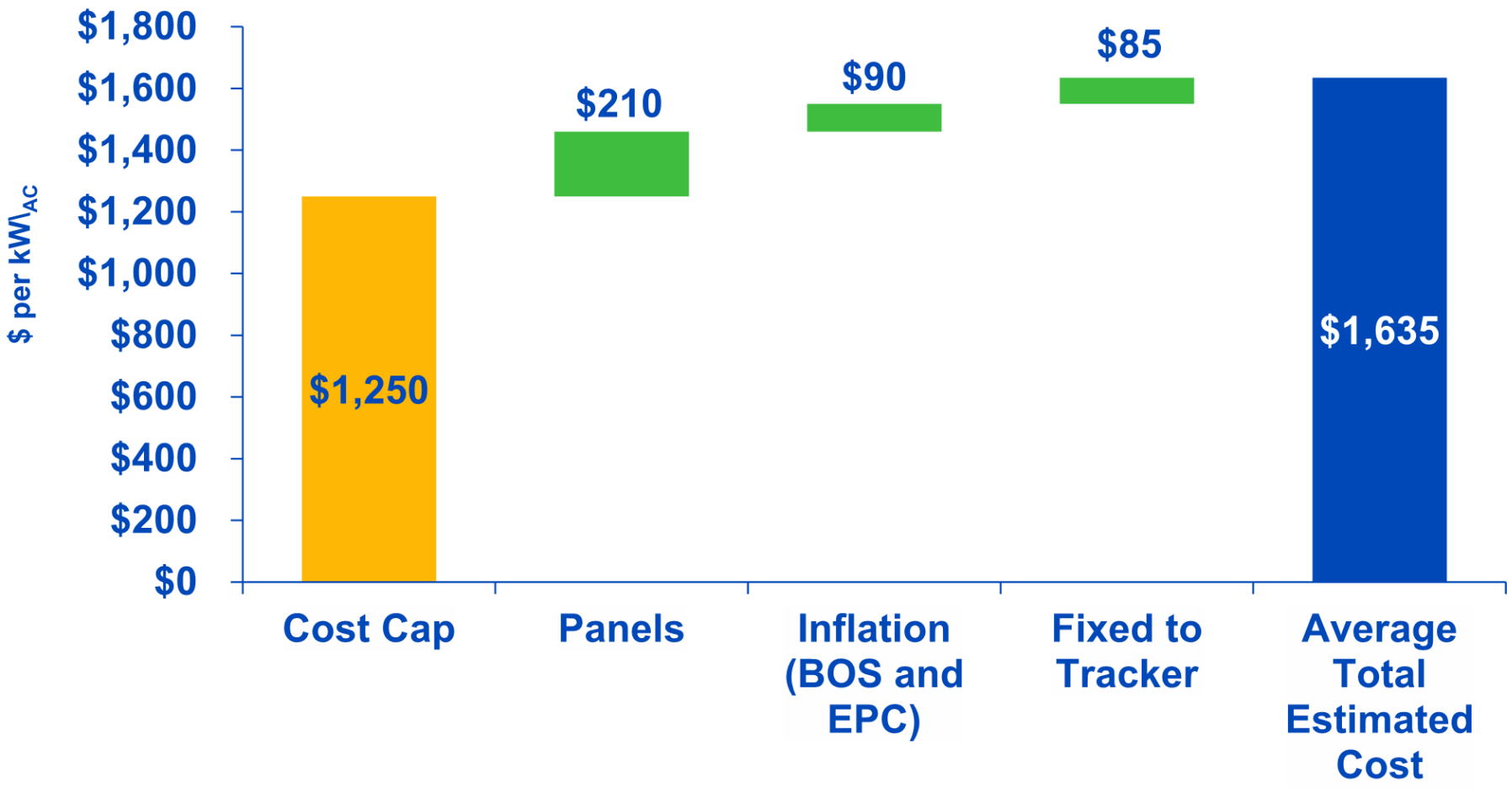
	2024												
	~~Terrill Creek~~	~~Silver Palm~~	Ibis	Orchard	Beautyberry	Turnpike	Monarch	Caloosahatchee	White Tail	Prairie Creek	Pineapple	Canoe	Average
Commercial Operation Date	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024	1/31/2024
Capital cost $													
PV Array Costs	$103,305,715	$106,230,382	$103,574,781	$108,770,463	$106,703,040	$105,169,931	$95,554,515	$101,843,241	$109,311,208	$104,239,993	$103,841,420	$106,878,713	$104,618,617
Transmission Interconnection and Integration	$7,425,000	$1,255,000	$2,525,000	$488,000	$537,000	$512,000	$3,310,000	$23,501,000	$7,056,000	$15,105,000	$1,050,000	$4,330,000	$5,591,167
Land and Easements	$6,146,031	$9,610,455	$5,035,713	$2,975,579	$15,565,000	$3,259,409	$7,061,600	$5,938,432	$7,824,425	$6,572,368	$2,966,578	$7,700,000	$6,721,299
AFUDC	$4,860,352	$4,860,352	$4,860,352	$5,173,761	$4,860,352	$4,860,352	$4,860,352	$4,860,352	$4,860,352	$4,860,352	$4,860,352	$4,860,352	$4,886,469
Total	**$121,737,098**	**$121,956,189**	**$115,995,846**	**$117,407,803**	**$127,665,392**	**$113,801,692**	**$110,786,467**	**$136,143,025**	**$129,051,985**	**$130,777,713**	**$112,718,350**	**$123,769,065**	$121,817,552
$/kWac	$1,634	$1,637	$1,557	$1,576	$1,714	$1,528	$1,487	$1,827	$1,732	$1,755	$1,513	$1,661	$1,635

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Capital Cost Table
Exhibit KF-6, Page 1 of 1

C7-434

FPSC EXH No.
22
10/30/2023
ADMITTED

2024 Project Cost Walk



Docket No. 20230001-EI
Cost Increase Waterfall
Exhibit KF-7, Page 1 of 1

FPL

FPSC EXH No.
23
10/30/2023
ADMITTED

C8-549

Load Forecast
September 2022

Year	Summer Peak MW	Winter Peak MW	Net Energy for Load MWh
2023	27,740	22,638	138,005,911
2024	27,991	22,942	138,849,209
2025	28,250	23,172	140,137,669
2026	28,596	23,509	141,550,141
2027	28,831	23,756	142,575,918
2028	29,169	24,098	144,333,918
2029	29,681	24,485	146,243,603
2030	30,205	24,860	148,091,923
2031	30,646	25,274	149,849,337
2032	31,147	25,735	152,232,734
2033	31,701	26,210	154,861,057
2034	32,292	26,699	157,785,313
2035	32,942	27,215	160,959,248
2036	33,636	27,756	164,329,641
2037	34,329	28,305	167,739,795
2038	35,007	28,852	171,151,828
2039	35,666	29,397	174,512,976
2040	36,311	29,938	177,296,434
2041	36,642	30,212	178,913,895
2042	36,976	30,489	180,546,869
2043	37,313	30,768	182,195,505
2044	37,653	31,049	183,859,956
2045	37,996	31,334	185,540,374
2046	38,343	31,621	187,236,913
2047	38,693	31,911	188,949,731
2048	39,047	32,204	190,678,984
2049	39,404	32,499	192,424,831
2050	39,764	32,798	194,187,432
2051	40,128	33,099	195,966,951
2052	40,495	33,403	197,763,551
2053	40,866	33,710	199,577,396
2054	41,240	34,020	201,408,654
2055	41,618	34,333	203,257,494
2056	41,999	34,649	205,124,085
2057	42,385	34,968	207,008,599
2058	42,773	35,290	208,911,210
2059	43,166	35,615	210,832,092

C8-436

FPSC EXH No.
24
10/30/2023
ADMITTED

C8-550

FPL Fuel Price Forecast
September 2022

Year	FGT Firm Gas ($/MMBTU)	Gulfstream Firm Gas ($/MMBTU)	Sabal Trail Firm Gas ($/MMBTU)	Residual Oil ($/MMBTU)	Distillate Oil ($/MMBTU)	Scherer 3 Coal Price ($/MMBTU)
2023	7.28	6.92	7.41	16.76	16.06	3.51
2024	5.91	5.74	6.07	15.75	15.05	3.40
2025	5.33	5.25	5.50	14.31	13.61	3.48
2026	5.31	5.24	5.49	13.64	12.94	3.53
2027	5.23	5.15	5.40	12.77	12.06	3.61
2028	4.78	4.71	4.96	12.86	12.16	3.68
2029	4.62	4.55	4.81	12.96	12.26	-
2030	4.47	4.40	4.66	13.10	12.39	-
2031	4.62	4.55	4.81	13.31	12.61	-
2032	4.73	4.65	4.91	13.53	12.83	-
2033	4.83	4.76	5.01	13.74	13.04	-
2034	4.93	4.86	5.11	13.93	13.22	-
2035	5.03	4.96	5.21	14.18	13.47	-
2036	5.11	5.04	5.29	14.46	13.76	-
2037	5.19	5.11	5.36	14.75	14.04	-
2038	5.24	5.16	5.41	15.05	14.35	-
2039	5.26	5.18	5.43	15.35	14.65	-
2040	5.30	5.22	5.47	15.67	14.96	-
2041	5.36	5.28	5.53	15.73	15.02	-
2042	5.44	5.37	5.61	15.79	15.08	-
2043	5.51	5.44	5.68	15.85	15.14	-
2044	5.60	5.52	5.76	15.91	15.20	-
2045	5.68	5.60	5.84	15.97	15.27	-
2046	5.75	5.67	5.91	16.03	15.33	-
2047	5.82	5.74	5.98	16.09	15.39	-
2048	5.90	5.82	6.06	16.15	15.45	-
2049	6.01	5.92	6.16	16.21	15.51	-
2050	6.09	6.01	6.24	16.28	15.57	-
2051	6.07	5.99	6.22	16.34	15.64	-
2052	6.05	5.97	6.20	16.40	15.70	-
2053	6.03	5.95	6.18	16.46	15.76	-
2054	6.01	5.93	6.16	16.53	15.82	-
2055	5.99	5.91	6.14	16.59	15.89	-
2056	5.97	5.89	6.12	16.65	15.95	-
2057	5.95	5.87	6.11	16.72	16.02	-
2058	5.93	5.85	6.09	16.78	16.08	-
2059	5.91	5.83	6.07	16.85	16.14	-

C8-437

FPSC EXH No.
25
10/30/2023
ADMITTED

C8-551

Resource Plans - Units Added

Year	No 2024 SoBRA Plan	2024 SoBRA Plan
2023	745 MW Solar 447 MW SolarTogether Extension	745 MW Solar 447 MW SolarTogether Extension
2024	745 MW SolarTogether Extension	745 MW SolarTogether Extension **894 MW SoBRA (2024 Project)**
2025	300 MW Battery	---
2026	500 MW Battery	300 MW Battery
2027	300 MW Battery	300 MW Battery
2028	3x1 Martin CC (1,991 MW)	500 MW Battery
2029	---	3x1 Martin CC (1,991 MW)
2030	---	---
2031	500 MW Battery	---
2032	1,400 MW Battery	800 MW Battery

* MW values shown above for solar projects and battery projects are nameplate AC. MW values for fossil units are based on summer MW ratings.

C8-438

FPSC EXH No.
26
10/30/2023
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CPVRR - Costs and (Benefits)*

Solar Revenue Requirements			Non-Solar (Avoided) Generation Costs			Avoided System Costs			PTC Impacts	
Generation Capital** (Millions)	Fixed O&M Fixed O&M (Millions)	Transmission Interconnection (Millions)	Generation Capital (Millions)	Fixed O&M + Capital Replacement (Millions)	Transmission Interconnection (Millions)	System Net Fuel (Millions)	Startup + VOM (Millions)	Emission (Millions)	PTC Impacts (Millions)	**Total CPVRR (Millions)**
$1,528	$68	$87	($715)	($113)	($3)	($803)	$90	($108)	($591)	**($561)**

** Based on the total installed cost of the project, $1,635/kW
* Negative ( ) indicates savings to FPL customers

FPSC EXH No.
27
10/30/2023
ADMITTED

C8-553

Yearly PTC Impact for the 2024 Project

Year	2024 Project Generation (MWh)	PTC Forecast* ($/MWh)	Total PTC Impact Nominal ($M)
2024	2,020,976	38.85	78.51
2025	2,146,294	38.85	83.37
2026	2,139,648	40.18	85.98
2027	2,133,291	41.52	88.58
2028	2,132,228	41.52	88.54
2029	2,120,577	42.86	90.90
2030	2,114,220	44.20	93.46
2031	2,107,864	44.20	93.17
2032	2,106,737	45.54	95.95
2033	2,095,150	46.88	98.23

*PTC forecast values represent impact to customers after adjusting for taxes

C8-440

FPSC EXH No.
28
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ADMITTED

C8-554

Avoided Natural Gas

Year	Avoided Natural Gas MMCF
2024	13,815
2025	14,131
2026	14,384
2027	14,754
2028	2,992
2029	14,270
2030	14,507
2031	14,306
2032	14,535
2033	14,547
2034	14,011
2035	14,098
2036	14,246
2037	13,716
2038	14,118
2039	13,790
2040	13,920
2041	13,867
2042	14,044
2043	14,027
2044	13,420
2045	13,728
2046	13,583
2047	13,975
2048	13,866
2049	13,780
2050	13,981
2051	13,854
2052	13,693
2053	13,373
2054	13,813
2055	14,012
2056	14,029
2057	14,178
2058	13,644
2059	13,481
Average =	**13,680**

C8-441

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Avoided Air Emissions

Year	Avoided CO_2 Short Tons	Avoided SO_2 Short Tons	Avoided NO_x Short Tons
2024	852,250	4	161
2025	877,740	8	131
2026	856,460	3	93
2027	893,180	9	123
2028	171,920	1	(272)
2029	848,250	5	111
2030	862,490	5	108
2031	850,290	5	90
2032	863,070	2	61
2033	864,100	3	76
2034	831,360	0	124
2035	837,950	5	55
2036	845,960	2	78
2037	814,800	3	118
2038	838,060	1	60
2039	818,750	2	68
2040	827,040	3	66
2041	824,330	5	58
2042	834,470	4	70
2043	833,590	4	86
2044	796,330	0	140
2045	814,960	1	89
2046	806,730	3	80
2047	829,720	2	127
2048	823,810	3	79
2049	817,910	1	90
2050	830,680	3	136
2051	822,360	1	110
2052	813,170	2	116
2053	794,360	3	116
2054	820,040	1	101
2055	832,850	5	202
2056	833,940	5	70
2057	842,080	3	192
2058	810,900	4	48
2059	801,090	4	152
Average =	**814,916**	**3**	**92**

FPSC EXH No.
30
10/30/2023
ADMITTED

C9-565

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
FIRST YEAR ANNUALIZED REVENUE REQUIREMENT[1]

Line No	(1) Description	(2) Page Reference	(3) Amount ($000's)
1	Jurisdictional Adjusted Rate Base	Page 2	$ 944,560
2	Rate of Return on Rate Base	Page 3	8.31%
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	$ 78,479
4	Required Net Operating Income	Page 4	27,688
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	$ 50,791
6	Net Operating Income Multiplier[2]		1.34135
7	Revenue Requirement	Line 5 x Line 6	$ 68,128
8			

9 NOTES:

10 [1] Represents the revenue requirement for projected 12-month period for the 2024 Project based on the Adjusted Cap as described in the testimony of Kelly Fagan.

11 [2] Represents the net operating income multiplier from page 6 of Exhibit LF-12, Docket No. 20210015-EI.

C9-443

FPSC EXH No.
30
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
JURISDICTIONAL ADJUSTED RATE BASE [1]
13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company ($000)	(3) FPSC Jurisdictional ($000)	(4) Jurisdictional Factor[2]
1				
2	PLANT IN SERVICE:			
3				
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	$ 972,577	$ 929,980	0.956202
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 49,727	$ 44,707	0.899057
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU	15,611	14,944	0.957287
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 65,337	$ 59,651	0.912970
9				
10	NON-DEPRECIABLE PROPERTY (LAND) [3]	$ -	$ -	0.956202
11				
12	TOTAL PLANT IN SERVICE	$ 1,037,914	$ 989,631	0.953480
13				
14				
15	ACCUMULATED PROVISION FOR DEPRECIATION:			
16				
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	$ (13,331)	$ (12,747)	0.956202
18				
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	$ (486)	$ (437)	0.899057
20	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	(189)	(181)	0.957287
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	$ (676)	$ (618)	0.915390
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	$ (14,007)	$ (13,366)	0.954234
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES[4]	$ (33,252)	$ (31,706)	0.953491
27				
28	TOTAL RATE BASE	$ 990,656	$ 944,560	0.953470
29				
30				

NOTES:
[1] Based on the Adjusted Cap as described in the testimony of Kelly Fagan.
[2] Based on FPL's most recent cost of service calculations.
[3] Land and Easement costs are not included in the revenue requirement calculation as described in the testimony of Kelly Fagan.
[4] Detailed calculation for accumulated deferred income taxes is provided on Page 5.

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
RATE OF RETURN ON RATE BASE
13-MONTH AVERAGE

C9-567

Line No.	Class of Capital	(1) Company Total Per Books ($000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure ($000)	(4) Ratio	(5) Cost Rate [1]	(6) Weighted Cost Rate
1	LONG TERM DEBT	$ 382,177	0.953470	$ 364,394	38.58%	4.34%	1.67%
2							
3	COMMON EQUITY	608,479	0.953470	580,166	61.42%	10.80%	6.63%
4							
5	TOTAL	$ 990,656		$ 944,560	100.00%		8.31%
6							
7							

8 NOTE:
9 [1] Represents the cost rates used in the Weighted Average Cost of Capital Calculation as filed with the 2024 Projection
10 Capacity Cost Recovery Clause Filing in this docket.

C9-445

FPSC EXH No.
30
10/30/2023
ADMITTED

C9-568

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
REQUIRED NET OPERATING INCOME

Line No.	(1) Account No.	Account Title	(2) Total Company ($000)	(3) FPSC Jurisdictional ($000)	(4) Jurisdictional Separation Factor[1]
1		UTILITY OPERATING INCOME:			
2					
3	454	RENT FROM ELECTRIC PROPERTY	$ (39)	$ (38)	0.970449
4					
5		OPERATING & MAINTENANCE EXPENSES:			
6					
7	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	$ 689	$ 658	0.954300
8	548	OTHER POWER - GENERATION EXPENSES	0	0	0.954587
9	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	1,607	1,535	0.955286
10	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	660	628	0.950800
11	552	OTHER POWER - MAINTENANCE OF STRUCTURES	668	638	0.953926
12	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	281	266	0.947218
13	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	160	152	0.949761
14		TOTAL OTHER POWER GENERATION OPERATING EXPENSES	$ 4,065	$ 3,876	0.953392
15					
16					
17	924	A&G EXP - PROPERTY INSURANCE	$ 760	$ 732	0.963061
18	925	A&G EXP - INJURIES AND DAMAGES	15	15	0.970449
19	926	A&G EXP - EMP PENSIONS & BENEFITS	275	267	0.970449
20		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	$ 1,050	$ 1,013	0.965103
21					
22		TOTAL OPERATING & MAINTENANCE EXPENSES	$ 5,115	$ 4,889	0.955795
23					
24		DEPRECIATION EXPENSES[2]:			
25					
26	403 & 404	DEPR & AMORT EXP - OTH PROD	$ 27,680	$ 26,468	0.956202
27	403 & 404	DEPR & AMORT EXP - TRANS	1,009	907	0.899057
28	403 & 404	DEPR & AMORT EXP - TRANS - GSU	393	377	0.957287
29		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	$ 29,083	$ 27,752	0.954234
30					
31		TAXES OTHER THAN INCOME TAXES:			
32					
33	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	$ 6,581	$ 6,342	0.963665
34	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	1	1	0.970449
35	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	3	3	0.970449
36	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	118	114	0.970449
37		TOTAL TAXES OTHER THAN INCOME TAXES	$ 6,703	$ 6,460	0.963788
38					
39		OPERATING INCOME TAXES:			
40					
41	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	$ (44,284)	$ (42,376)	0.956910
42	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL (PTC)	(55,451)	(53,062)	0.956910
43	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(12,273)	(11,744)	0.956910
44	410.1	INCOME TAXES - DEFERRED FEDERAL	33,082	31,657	0.956910
45	411.1	INCOME TAXES - DEFERRED STATE	9,169	8,774	0.956910
46	411.1	INVESTMENT TAX CREDIT ADJUSTMENTS	0	0	0.956910
47		TOTAL OPERATING INCOME TAXES	$ (69,757)	$ (66,752)	0.956910
48					
49		NET OPERATING INCOME/(LOSS)	$ 28,896	$ 27,688	0.958223
50					
51					
52		NOTE:			
53		[1] Based on FPL's most recent cost of service calculations.			
54		[2] Based on the Adjusted Cap as described in the testimony of Kelly Fagan.			

C9-446

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Acct 190 Ledger Balance [1] ($000s)	(2) Activity [2] ($000s)	(3) Acct 282 Ledger Balance ($000s)	(4) Days to Prorate	(5) Future Days in Test Period	(6) Prorated Monthly Activity (2)*(4)/Total ($000s)	(7) Acct 282 Prorated Balance [3] ($000s)
1								
2								
3	Beg Balance - Dec 2023	$ -		$ 4,888				$ 4,888
4								
5	Jan-24	-	(49,057)	(44,169)	31	336	(45,036)	(40,148)
6	Feb-24	4,273	619	(43,550)	29	307	519	(39,629)
7	Mar-24	-	619	(42,932)	31	276	467	(39,162)
8	Apr-24	5,850	619	(42,313)	30	246	416	(38,746)
9	May-24	12,128	619	(41,694)	31	215	363	(38,383)
10	Jun-24	-	619	(41,075)	30	185	313	(38,070)
11	Jul-24	5,714	619	(40,457)	31	154	260	(37,810)
12	Aug-24	11,189	619	(39,838)	31	123	208	(37,602)
13	Sep-24	-	619	(39,219)	30	93	157	(37,445)
14	Oct-24	4,694	619	(38,601)	31	62	105	(37,340)
15	Nov-24	8,569	619	(37,982)	30	32	54	(37,286)
16	Dec-24	-	619	(37,363)	31	1	2	(37,284)
17	Total		$ (42,251)		366			
18								
19	Averaged Balance	$ 4,032 [1]						
20	Prorated Balance							$ (37,284)
21								
22	**ADIT Balance**							**$ (33,252)**
23								

NOTE:
[1] Includes the impact associated with the Production Tax Credits generated and utilized in tax payments for year ended December 31, 2024.
[2] Includes the impact associated with book/tax depreciation for year ended December 31, 2024.
[3] Includes the prorated ADIT balance associated with book/tax depreciation for year ended December 31, 2024.
[4] ADIT balance is reflected as a reduction to rate base on Page 2, Line 26

FPSC EXH No.
31
10/30/2023
ADMITTED

C10-587

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP

SCHEDULE: E1-A

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)
Line No.		2022
1	End of Period True-Up [1]	($2,138,370,998)
2		
3	Actual Estimated True-up for the same period [2]	N/A
4		
5	True-up for the period Over/(Under) Recovery	($2,138,370,998)
6		
7	[1] Page 2, Column 15, Lines 46 and 47	
8	[2] Per Order No. PSC-2023-0026-FOF-EI	
9		
10	( ) Reflects under-recovery	
11		
12	Totals may not add due to rounding	

C10-448

FPSC EXH No.
31
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	a-2022
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (E3)[1]	325,398,468	358,063,187	352,804,653	409,572,796	608,597,458	695,078,798	708,420,306	937,703,971	747,045,301	476,659,633	379,734,685	461,032,007	6,460,111,261
3	Lease Costs[2]	164,079	166,054	162,394	164,792	1,234,450	155,342	72,907	143,184	215,333	161,746	157,656	152,985	2,950,922
4	Fuel Cost of Stratified Sales	(7,894,625)	(7,444,876)	(7,720,906)	(10,186,256)	(15,279,638)	(16,809,524)	(22,207,265)	(20,041,191)	(15,056,088)	(12,290,424)	(6,419,095)	(10,246,491)	(151,596,379)
5	Fuel Cost of Power Sold (E6)	(23,377,963)	(20,758,991)	(17,229,531)	(16,298,269)	(14,974,996)	(47,228,143)	(35,148,184)	(7,018,095)	(5,990,945)	(7,458,604)	(6,936,472)	(23,114,276)	(225,534,469)
6	Gains from Off-System Sales (E6)	(7,477,925)	(4,137,028)	(2,761,969)	(3,865,678)	(3,478,570)	(1,762,585)	(4,316,426)	(4,633,917)	(2,360,826)	(2,863,756)	(3,165,654)	(23,603,110)	(64,427,444)
7	Fuel Cost of Purchased Power, Exclusive of Economy (E7)	21,216,881	15,486,959	25,780,273	18,074,267	32,693,567	42,494,487	44,304,808	32,698,133	30,449,158	15,615,484	22,832,670	26,474,982	328,121,670
8	Energy Payments to Qualifying Facilities (E8)	1,538,128	1,603,711	2,961,536	2,070,822	2,119,817	3,426,103	3,276,161	1,704,471	2,766,218	2,535,052	1,752,103	1,597,594	27,351,716
9	Energy Cost of Economy Purchases (E9)	1,478,115	97,212	7,050,663	3,013,609	1,906,825	5,314,317	6,563,247	10,178,360	4,539,071	1,369,501	2,315,711	28,471	43,855,103
10		311,045,158	343,076,227	361,047,113	402,546,083	612,818,912	680,668,796	700,965,555	950,734,916	761,607,221	473,728,633	390,271,605	432,322,161	6,420,832,380
11														
12	**Optimization Activities**[3]													
13	Incremental Personnel, Software, and Hardware Costs	41,384	39,251	43,506	41,333	43,930	47,923	43,094	45,090	48,007	45,412	50,145	38,411	527,488
14	Variable O&M Costs Attributable to Off-Systems Sales (E6)	191,405	157,002	110,778	91,793	87,224	75,349	88,666	91,776	70,441	82,272	76,348	188,923	1,311,977
15	Variable O&M Costs Avoided due to Economy Purchases (E9)	(2,609)	2,580	(35,530)	(7,307)	(2,531)	(4,323)	(11,523)	(27,163)	(17,316)	(5,249)	(12,707)	(231)	(123,908)
16	Optimization Credits	(3,938,217)	(11,087,286)	(8,733,161)	(2,444,476)	(1,772,976)	(2,338,628)	(6,254,149)	(878,074)	(1,773,046)	(2,385,475)	(2,177,049)	(2,912,312)	(46,694,849)
17		(3,708,037)	(10,888,453)	(8,614,407)	(2,318,656)	(1,644,353)	(2,219,679)	(6,133,911)	(768,370)	(1,671,914)	(2,263,039)	(2,063,262)	(2,685,209)	(44,979,291)
18														
19	**Adjustments to Fuel Cost**													
20	Energy Imbalance Fuel Revenues	(227,661)	200,200	(579,701)	(208,182)	(133,470)	(433,881)	(14,182)	(1,204,793)	(678,699)	(782,371)	(187,410)	(201,475)	(4,451,626)
21	Fuel Replacement Cost Credit	0	0	0	0	0	(1,471,683)	0	0	0	0	0	0	(1,471,683)
22	Inventory Adjustments	(58,319)	99,894	127,993	52,853	(82,348)	(129,181)	630,087	296,454	(336,887)	(184,032)	(102,382)	(450,953)	(136,821)
23	Other O&M Expense	0	0	0	27,704	39,217	239,587	27,704	221,631	0	0	0	5,686	561,529
24		(285,980)	300,094	(451,708)	(127,625)	(176,602)	(1,795,158)	643,609	(686,709)	(1,015,586)	(966,404)	(289,792)	(646,742)	(5,498,601)
25														
26	**Adjusted Total Fuel Costs & Net Power Transactions**	307,051,141	332,487,868	351,980,999	400,099,802	610,997,958	676,653,959	695,475,253	949,279,836	758,919,722	470,499,190	387,918,550	428,990,210	6,370,354,488
27														
28	**kWh Sales**													
29	Retail kWh Sales	9,043,095,245	8,775,165,920	9,133,542,059	9,773,113,541	10,173,414,502	11,585,135,488	12,719,543,482	12,955,889,557	12,712,201,779	10,555,164,783	9,631,263,354	9,389,488,821	126,447,018,531
30	Sale for Resale	432,888,349	438,613,956	399,606,881	478,324,377	490,684,821	542,723,795	563,110,856	620,193,751	609,877,471	518,849,475	425,975,509	451,396,903	5,972,246,144
31		9,475,983,594	9,213,779,876	9,533,148,940	10,251,437,918	10,664,099,323	12,127,859,283	13,282,654,338	13,576,083,308	13,322,079,250	11,074,014,258	10,057,238,863	9,840,885,724	132,419,264,675
32														
33	**Retail % of Total kWh Sales**	95.43173%	95.23959%	95.80824%	95.33408%	95.39872%	95.52498%	95.76055%	95.43172%	95.42205%	95.31471%	95.76449%	95.41305%	
34														
35	**Revenues Applicable to Period**													
36	Jurisdictional Fuel Revenues	322,581,789	329,035,290	341,877,789	368,759,398	384,315,518	443,397,579	490,270,485	499,177,837	488,934,079	400,278,780	363,880,711	353,122,508	4,785,631,763
37	Prior Period True-Up (Collected)/Refunded This Period[4]	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(683,499,887)
38	GPIF[5]	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(4,748,196)
39	Asset Optimization - Company Portion[6]	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(3,503,210)
40	SolarTogether (ST) Credit	(7,019,108)	(7,224,912)	(7,470,919)	(10,168,215)	(10,756,423)	(11,269,911)	(10,278,688)	(10,598,427)	(10,016,597)	(8,099,392)	(9,140,436)	(6,193,564)	(108,236,595)
41		257,916,739	264,164,437	276,760,929	300,945,241	315,913,154	374,481,726	422,345,857	430,933,469	421,271,541	334,533,447	297,094,333	289,283,002	3,985,643,876

FPSC EXH No.
31
10/30/2023
ADMITTED

C10-589

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	a-2022
42	**True-Up Calculation**													
43	Adjusted Total Fuel Costs & Net Power Transactions	307,051,141	332,487,868	351,980,999	400,099,802	610,997,958	676,653,959	695,475,253	949,279,836	758,919,722	470,499,190	387,918,550	428,990,210	6,370,354,488
44	Jurisdictional Sales % of Total kWh Sales	95.43173%	95.23959%	95.80824%	95.33408%	95.39872%	95.52498%	95.76055%	95.43172%	95.42205%	95.31471%	95.76449%	95.41305%	
45	Retail Total Fuel Costs & Net Power Transactions	293,513,567	317,188,905	337,789,969	382,068,456	583,857,647	647,453,003	667,103,132	907,426,952	725,386,131	449,203,858	372,108,607	409,996,196	6,093,096,422
46	True-Up Provision for the Month-Over/(Under) Recovery	(35,596,828)	(53,024,468)	(61,029,040)	(81,123,214)	(267,944,493)	(272,971,277)	(244,757,276)	(476,493,483)	(304,114,591)	(114,670,410)	(75,014,273)	(120,713,193)	(2,107,452,546)
47	Interest Provision for the Month	(60,735)	(102,913)	(197,753)	(346,074)	(612,868)	(1,195,796)	(2,079,304)	(2,998,145)	(4,281,926)	(5,470,633)	(6,278,410)	(7,293,894)	(30,918,452)
48	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(662,199,126)	(658,368,182)	(662,636,652)	(687,147,616)	(898,746,653)	(1,115,955,402)	(1,305,833,658)	(1,728,366,962)	(1,979,805,155)	(2,042,987,875)	(2,067,322,235)	(683,499,887)
49	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384
50	Prior Period True Up Collected/(Refunded) This Period	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	683,499,887
51	**End of Period Net True-up Amount Over/(Under) Recovery**	(651,942,742)	(648,111,798)	(652,380,268)	(676,891,232)	(888,490,269)	(1,105,699,018)	(1,295,577,274)	(1,718,110,578)	(1,969,548,771)	(2,032,731,491)	(2,057,065,851)	(2,128,114,614)	(2,128,114,614)
52														
53														

54 (1) Actuals include various adjustments as noted on the A-schedules
55 (2) Includes $1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee
56 (3) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI
57 (4) Prior Period 2021 Actual/Estimated True-up
58 (5) Generating Performance Incentive Factor is ($4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI
59 (6) Jurisdictionalized Asset Optimization - Company Portion is ($3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

C10-450

Docket No. 20230001-EI
2022 FCR Final True-Up
Exhibit EJA-1, Page 2 of 4

FPSC EXH No.
31
10/30/2023
ADMITTED

C10-590

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE

SCHEDULE: E1-B

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Current	Prior	Difference	% Difference
1	**Fuel Costs & Net Power Transactions**				
2	Fuel Cost of System Net Generation (E3)[1]	6,460,111,261	5,859,215,042	600,896,219	10.3%
3	Lease Costs[2]	2,950,922	2,822,965	127,957	4.5%
4	Fuel Cost of Stratified Sales	(151,596,379)	(137,107,162)	(14,489,217)	10.6%
5	Fuel Cost of Power Sold (E6)	(225,534,469)	(185,296,112)	(40,238,357)	21.7%
6	Gains from Off-System Sales (E6)	(64,427,444)	(37,628,753)	(26,798,690)	71.2%
7	Fuel Cost of Purchased Power, Exclusive of Economy (E7)	328,121,670	267,246,037	60,875,633	22.8%
8	Energy Payments to Qualifying Facilities (E8)	27,351,716	31,146,961	(3,795,245)	(12.2%)
9	Energy Cost of Economy Purchases (E9)	43,855,103	27,308,841	16,546,262	60.6%
10		6,420,832,380	5,827,707,819	593,124,561	10.2%
11					
12	**Optimization Activities**[3]				
13	Incremental Personnel, Software, and Hardware Costs	527,488	480,304	47,184	9.8%
14	Variable O&M Costs Attributable to Off-System Sales (E6)	1,311,977	1,199,791	112,186	9.4%
15	Variable O&M Costs Avoided due to Economy Purchases (E9)	(123,908)	(123,759)	(148)	0.1%
16	Optimization Credits	(46,694,849)	(37,830,771)	(8,864,078)	23.4%
17		(44,979,291)	(36,274,436)	(8,704,856)	24.0%
18					
19	**Adjustments to Fuel Cost**				
20	Energy Imbalance Fuel Revenues	(4,451,626)	(1,382,695)	(3,068,931)	222.0%
21	Fuel Replacement Cost Credit	(1,471,683)	(1,471,683)	0	N/A
22	Inventory Adjustments	(136,821)	10,892	(147,713)	(1,356.2%)
23	Other O&M Expense	561,529	578,674	(17,145)	(3.0%)
24		(5,498,601)	(2,264,813)	(3,233,789)	142.8%
25					
26	**Adjusted Total Fuel Costs & Net Power Transactions**	6,370,354,488	5,789,168,571	581,185,917	10.0%
27					
28	**kWh Sales**				
29	Retail kWh Sales	126,447,018,531	124,729,758,057	1,717,260,474	1.4%
30	Sale for Resale	5,972,246,144	5,771,735,886	200,510,258	3.5%
31		132,419,264,675	130,501,493,943	1,917,770,732	1.5%
32					
33	**Retail % of Total kWh Sales**	95.4130%	95.8419%		
34					
35	**Revenues Applicable to Period**				
36	Jurisdictional Fuel Revenues	4,785,631,763	4,704,014,117	81,617,646	1.7%
37	Prior Period True-Up (Collected)/Refunded This Period[4]	(683,499,887)	(683,499,887)	0	N/A
38	GPIF[5]	(4,748,196)	(4,748,196)	0	N/A
39	Asset Optimization - Company Portion[5]	(3,503,210)	(3,503,210)	0	(0.0%)
40	SolarTogether (ST) Credit	(108,236,595)	(112,882,511)	4,645,917	(4.1%)
41		3,985,643,876	3,899,380,313	86,263,563	2.2%
42					
43	**True-Up Calculation**				
44	Adjusted Total Fuel Costs & Net Power Transactions	6,370,354,488	5,789,168,571	581,185,917	10.0%
45	Jurisdictional Sales % of Total kWh Sales	95.4130%	95.8419%		
46	Retail Total Fuel Costs & Net Power Transactions	6,093,096,422	5,542,717,956	550,378,466	9.9%
47	True-Up Provision for the Month-Over/(Under) Recovery	(2,107,452,546)	(1,643,337,643)	(464,114,903)	28.2%
48	Interest Provision for the Month	(30,918,452)	(14,949,800)	(15,968,652)	106.8%
49	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(683,499,887)	0	N/A
50	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A
51	Prior Period True Up Collected/(Refunded) This Period	683,499,887	683,499,887	0	N/A
52	End of Period Net True-up Amount Over/(Under) Recovery	(2,128,114,614)	(1,648,031,059)	(480,083,555)	29.1%
53					
54					
55	[1] Actuals include various adjustments as noted on the A-schedules				
56	[2] Includes $1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee				
57	[3] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved in Order No. PSC-2021-0446-S-EI				
58	[4] Prior Period 2021 Actual/Estimated True-up				
59	[5] Approved in Order No. PSC-2021-0442-FOF-EI				

C10-451

FPSC EXH No.
32
10/30/2023
ADMITTED

C10-591

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Net True-Up

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)
Line No.		2022
1	Over/(Under) Recovery for the Current Period [1]	$5,009,667
2	Interest Provision [2]	$115,767
3	Total	$5,125,434
4		
5	Actual/Estimated Over/(Under) Recovery for the Same Period	($2,937,311)
6	Interest Provision	$15,242
7	Total [3]	($2,922,069)
8		
9	Net True-Up for the period Over/(Under) Recovery	$8,047,503
10		
11	[1] From Page 4, Column 15, Line 9	
12	[2] From Page 4, Column 15, Line 10	
13	[3] Approved in Order No. PSC-2023-0026-FOF-EI	
14		
15		
16	( ) Reflects under-recovery	
17		
18	Totals may not add due to rounding	

C10-452

FPSC EXH No.
32
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1	**Base**													
2	Payments to Non-cogenerators	$8,439,300	$8,439,300	$7,629,800	$7,629,800	$7,629,800	$7,676,600	$3,836,271	$11,516,929	$7,676,600	$7,676,600	$7,676,600	$7,676,600	$93,504,200
3	Payments to Co-generators	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	-	$251,230	$125,615	$125,615	$1,507,380
4	Transmission of Electricity by Others	$1,087,707	$1,401,683	$898,152	$734,593	$1,469,171	$1,387,195	$2,100,791	$120,758	$1,675,419	$928,422	$959,004	$1,313,785	$14,076,681
5	Transmission Revenues from Capacity Sales	($2,143,811)	($1,310,612)	($824,815)	($880,078)	($706,475)	($594,070)	($904,520)	($832,324)	($609,887)	($1,104,989)	($1,619,981)	($1,974,604)	($13,506,166)
6	IIC Payments / (Receipts)	-	($1,468,494)	($178,399)	($7,439)	($2,946)	($2,946)	($2,946)	($2,946)	-	-	-	-	($1,666,119)
7	Incremental Plant Security Costs O&M	$2,053,669	$1,723,399	$2,568,809	$2,175,074	$2,196,554	$2,072,816	$2,017,566	$1,950,992	$1,968,436	$1,883,757	$2,240,104	$2,434,931	$25,286,107
8	Incremental Plant Security Costs Capital	$354,363	$352,455	$356,291	$360,151	$365,104	$370,066	$371,883	$373,968	$378,665	$378,567	$383,627	$390,266	$4,435,406
9	Incremental Nuclear NRC Compliance Costs O&M	$72,271	$71,648	($11,996)	$45,958	$106,818	$49,365	$42,698	$60,131	$50,768	$43,175	$39,919	$64,657	$635,412
10	Incremental Nuclear NRC Compliance Costs Capital	$888,989	$885,266	$882,623	$875,696	$868,612	$866,647	$865,020	$864,526	$872,078	$868,546	$863,317	$858,093	$10,459,413
11	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$8,691,659	$8,659,946	$8,628,233	$8,596,520	$8,564,807	$8,533,094	$8,501,381	$8,469,668	$8,451,975	$8,419,752	$8,387,529	$8,355,307	$102,259,868
12	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($75,613)	($75,198)	($74,783)	($74,367)	($73,952)	($73,537)	($73,121)	($72,706)	($72,474)	($72,052)	($71,630)	($71,208)	($880,643)
13	Indiantown Transaction - Regulatory Asset - Amortization and Return	$5,535,627	$5,507,099	$5,478,572	$5,450,044	$5,421,516	$5,392,988	$5,364,460	$5,335,932	$5,325,520	$5,296,534	$5,267,547	$5,238,561	$64,614,401
14	COVID-19 Regulatory Asset Revenue Requirements	$386,238	$405,249	$404,131	$403,013	$401,894	$400,776	$399,658	$398,539	$397,421	$396,303	$395,184	$394,066	$4,782,470
15	Rainbow Energy/Constellation Energy PPA Credit	-	-	-	-	-	-	($2,049,801)	-	-	-	-	-	($2,049,801)
16	Subtotal Base	$25,416,014	$24,717,357	$25,882,233	$25,434,578	$26,366,517	$26,204,609	$20,594,954	$28,309,081	$26,114,521	$24,965,844	$24,646,835	$24,806,068	$303,458,610
17														
18	**General**													
19	Incremental Plant Security Costs Capital	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
20	Subtotal General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
21														
22	**Intermediate**													
23	Incremental Plant Security Costs O&M	$261,586	$237,363	$246,598	$322,752	$217,983	$188,393	$274,954	$105,498	$190,865	$295,433	$110,586	$460,930	$2,912,940
24	Incremental Plant Security Costs Capital	$63,256	$62,934	$62,819	$62,703	$62,587	$62,472	$62,356	$62,244	$62,932	$63,127	$63,882	$64,545	$755,857
25	Subtotal Intermediate	$324,841	$300,297	$309,417	$385,455	$280,570	$250,865	$337,310	$167,741	$253,797	$358,560	$174,468	$525,475	$3,668,796
26														
27	**Peaking**													
28	Incremental Plant Security Costs O&M	$24,578	$15,763	$15,506	$25,152	$19,850	$25,579	$14,878	$23,547	$17,843	$25,075	$20,959	$19,708	$248,438
29	Incremental Plant Security Costs Capital	$6,746	$4,917	$4,910	$4,902	$4,895	$4,887	$4,880	$4,872	$4,925	$5,030	$5,136	$5,129	$61,229
30	Subtotal Peaking	$31,324	$20,681	$20,416	$30,055	$24,744	$30,466	$19,758	$28,419	$22,767	$30,105	$26,095	$24,837	$309,667
31														
32	**Solar**													
33	Incremental Plant Security Costs O&M	$15,267	$42,700	-	$33,227	$6,610	$2,122	-	($18,429)	($1,120)	$173	$4,418	$29,524	$114,491
34	Incremental Plant Security Costs Capital	$5,779	$5,752	$5,726	$5,699	$5,672	$5,645	$5,618	$5,592	$5,591	$5,564	$5,537	$5,510	$67,685
35	Subtotal Solar	$21,046	$48,452	$5,726	$38,925	$12,282	$7,767	$5,618	($12,838)	$4,472	$5,737	$9,955	$35,034	$182,176
36														
37	Total	$25,793,225	$25,086,787	$26,217,791	$25,889,014	$26,684,113	$26,493,707	$20,957,640	$28,492,404	$26,395,556	$25,360,246	$24,857,353	$25,391,414	$307,619,249
38														
39	Totals may not add due to rounding													

FPSC EXH No.
32
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1	Total Capacity Costs	$25,793,225	$25,086,787	$26,217,791	$25,889,014	$26,684,113	$26,493,707	$20,957,640	$28,492,404	$26,395,556	$25,360,246	$24,857,353	$25,391,414	$307,619,249
2														
3	Total Base Capacity Costs	$25,416,014	$24,717,357	$25,882,233	$25,434,578	$26,366,517	$26,204,609	$20,594,954	$28,309,081	$26,114,521	$24,965,844	$24,646,835	$24,806,068	$303,458,610
4	Base Jurisdictional Factor	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%
5	Total Base Jurisdictionalized Capacity Costs	$24,381,938	$23,711,706	$24,829,188	$24,399,747	$25,293,769	$25,138,448	$19,757,027	$27,157,298	$25,052,025	$23,950,084	$23,644,054	$23,796,808	$291,112,093
6														
7	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	General Jurisdictional Factor	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11	Total Intermediate Capacity Costs	$324,841	$300,297	$309,417	$385,455	$280,570	$250,865	$337,310	$167,741	$253,797	$358,560	$174,468	$525,475	$3,668,796
12	Intermediate Jurisdictional Factor	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%
13	Total Intermediate Jurisdictionalized Capacity Costs	$309,992	$286,570	$295,273	$367,835	$267,744	$239,397	$321,890	$160,073	$242,195	$342,169	$166,493	$501,454	$3,501,085
14														
15	Total Peaking Capacity Costs	$31,324	$20,681	$20,416	$30,055	$24,744	$30,466	$19,758	$28,419	$22,767	$30,105	$26,095	$24,837	$309,667
16	Peaking Jurisdictional Factor	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%
17	Total Peaking Jurisdictionalized Capacity Costs	$29,815	$19,685	$19,432	$28,607	$23,553	$28,999	$18,806	$27,051	$21,671	$28,655	$24,838	$23,641	$294,753
18														
19	Total Solar Capacity Costs	$21,046	$48,452	$5,726	$38,925	$12,282	$7,767	$5,618	($12,838)	$4,472	$5,737	$9,955	$35,034	$182,176
20	Solar Jurisdictional Factor	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%
21	Total Solar Jurisdictionalized Capacity Costs	$20,189	$46,481	$5,493	$37,342	$11,782	$7,451	$5,390	($12,315)	$4,290	$5,503	$9,550	$33,608	$174,764
22														
23	Total Transmission Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	Transmission Jurisdictional Factor	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%
25	Total Transmission Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26														
27	Jurisdictionalized Capacity Costs	$24,741,934	$24,064,441	$25,149,386	$24,833,531	$25,596,848	$25,414,295	$20,103,114	$27,332,106	$25,320,181	$24,326,411	$23,844,934	$24,355,511	$295,082,694
28														
29														
30	Totals may not add due to rounding													

FPSC EXH No.
32
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1	Net Jurisdictional CCR Costs (Page 3, Line 28)	$24,741,934	$24,064,441	$25,149,386	$24,833,531	$25,596,848	$25,414,295	$20,103,114	$27,332,106	$25,320,181	$24,326,411	$23,844,934	$24,355,511	$295,082,694
2														
3	CCR Revenues (Net of Revenue Taxes)	$19,298,190	$20,351,703	$20,799,424	$22,173,524	$23,094,607	$25,955,837	$28,118,660	$28,619,333	$27,957,101	$23,949,948	$22,005,815	$21,201,122	$283,525,264
4	Prior Period True-Up Provision	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$11,306,429
5	SoBRA True-Up	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$204,750
6	GBRA True-Up	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$5,055,917
7	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$20,678,781	$21,732,295	$22,180,016	$23,554,116	$24,475,198	$27,336,428	$29,499,252	$29,999,924	$29,337,692	$25,330,539	$23,386,407	$22,581,713	$300,092,360
8														
9	True-Up Provision - Over/(Under) Recovery (Line 7 - Line 1)	($4,063,153)	($2,332,147)	($2,969,370)	($1,279,415)	($1,121,650)	$1,922,133	$9,396,138	$2,667,818	$4,017,512	$1,004,128	($458,528)	($1,773,798)	$5,009,667
10	Interest Provision	$1,241	$1,419	$1,501	$746	($900)	($2,556)	$3,719	$13,545	$20,406	$27,176	$27,203	$22,267	$115,767
11	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	$16,567,096	$11,124,593	$7,413,274	$3,064,814	$405,553	($2,097,588)	($1,558,602)	$6,460,664	$7,761,435	$10,418,761	$10,069,473	$8,257,557	$16,567,096
12	Deferred True-Up - Over/(Under) Recovery	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)
13	Prior Period True-Up Provision - Collected/(Refunded)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($11,306,429)
14	SoBRA True-Up	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($204,750)
15	GBRA True-Up	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($5,055,917)
16	End of Period True-Up - Over/(Under) Recovery (Lines 9 through 15)	$10,821,282	$7,109,964	$2,761,503	$102,242	($2,400,898)	($1,861,913)	$6,157,353	$7,458,124	$10,115,450	$9,766,162	$7,954,246	$4,822,123	$4,822,123
17														
18	Totals may not add due to rounding													

FPSC EXH No.
32
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Variances

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Program	Final True-Up	Actual/Estimated	$ Difference	% Difference
1	Payments to Non-cogenerators	$93,504,200	$93,504,200	-	N/A
2	Payments to Co-generators	$1,507,380	$1,507,380	-	N/A
3	Transmission of Electricity by Others	$14,076,681	$12,672,949	$1,403,732	11.1%
4	Transmission Revenues from Capacity Sales	($13,506,166)	($9,747,550)	($3,758,617)	38.6%
5	IIC Payments / (Receipts)	($1,666,119)	($1,660,226)	($5,893)	0.4%
6	Incremental Plant Security Costs O&M	$28,561,975	$31,819,126	($3,257,151)	(10.2%)
7	Incremental Plant Security Costs Capital	$5,320,176	$5,344,496	($24,319)	(0.5%)
8	Incremental Nuclear NRC Compliance Costs O&M	$635,412	$679,064	($43,652)	(6.4%)
9	Incremental Nuclear NRC Compliance Costs Capital	$10,459,413	$10,376,569	$82,843	0.8%
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$102,259,868	$102,161,449	$98,419	0.1%
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($880,643)	($879,354)	($1,289)	0.1%
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	$64,614,401	$64,486,802	$127,599	0.2%
13	COVID 19 - Regulatory Asset - Amortization and Return	$4,782,470	$4,777,243	$5,227	0.1%
14	Rainbow Energy/Constellation Energy PPA Credit	($2,049,801)	($2,049,801)	-	N/A
15	Total	$307,619,249	$312,992,349	($5,373,101)	(1.7%)

FPSC EXH No.
32
10/30/2023
ADMITTED

C10-596

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Variances

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Final True-Up	Actual/Estimated	$ Difference	% Difference
1	Total Capacity Costs	$307,619,249	$312,992,349	($5,373,101)	(1.7%)
2					
3	Total Base Capacity Costs	$303,458,610	$307,741,725	($4,283,116)	(1.4%)
4	Base Jurisdictional Factor	95.93140%	95.93140%		
5	Total Base Jurisdictionalized Capacity Costs	$291,112,093	$295,220,945	($4,108,853)	(1.4%)
6					
7	Total General Capacity Costs	$0	($0)	$0	(100.0%)
8	General Jurisdictional Factor	96.90010%	96.90010%		
9	Total General Jurisdictionalized Capacity Costs	$0	($0)	$0	(100.0%)
10					
11	Total Intermediate Capacity Costs	$3,668,796	$4,717,221	($1,048,425)	(22.2%)
12	Intermediate Jurisdictional Factor	95.42870%	95.42870%		
13	Total Intermediate Jurisdictionalized Capacity Costs	$3,501,085	$4,501,583	($1,000,498)	(22.2%)
14					
15	Total Peaking Capacity Costs	$309,667	$318,496	($8,829)	(2.8%)
16	Peaking Jurisdictional Factor	95.18370%	95.18370%		
17	Total Peaking Jurisdictionalized Capacity Costs	$294,753	$303,157	($8,404)	(2.8%)
18					
19	Total Solar Capacity Costs	$182,176	$214,906	($32,731)	(15.2%)
20	Solar Jurisdictional Factor	95.93140%	95.93140%		
21	Total Solar Jurisdictionalized Capacity Costs	$174,764	$206,163	($31,399)	(15.2%)
22					
23	Jurisdictional Capacity Charges	$295,082,694	$300,231,848	($5,149,154)	(1.7%)
24					
25	CCR Revenues (Net of Revenue Taxes)	$283,525,264	$280,727,441	$2,797,823	1.0%
26	Prior Period True-up Provision	$11,306,429	$11,306,429	-	N/A
27	SoBRA True-Up	$204,750	$204,750	-	N/A
28	GBRA True-Up	$5,055,917	$5,055,917	-	N/A
29	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$300,092,360	$297,294,537	$2,797,823	0.9%
30					
31	True-up Provision for Month - Over/(Under) Recovery	$5,009,667	($2,937,311)	$7,946,978	(270.6%)
32	Interest Provision for the Month	$115,767	$15,242	$100,525	659.5%
33	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	$16,567,096	$16,567,096	-	N/A
34	Deferred True-up - Over/(Under) Recovery	($303,311)	($303,311)	-	N/A
35	Prior Period True-up Provision - Collected/(Refunded) this Month	($11,306,429)	($11,306,429)	-	N/A
36	SoBRA True-Up	($204,750)	($204,750)	-	N/A
37	GBRA True-Up	($5,055,917)	($5,055,917)	-	N/A
38	End of Period True-up - Over/(Under) Recovery	$4,822,123	($3,225,380)	$8,047,503	(249.5%)
39					

C10-457

FPSC EXH No.
32
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		$102,335	$148,479	$1,154,140	$154,783	$1,462,681	$156,727	$580,741	$236,151	$81,766	$97,474	$1,527,780	$379,425	$6,082,483
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	($2,526)	$816,352	$813,826
c. Retirements		($344,458)	-	-	-	-	-	-	-	-	-	-	-	($344,458)
d. Cost of Removal		($2,947)	($1,781)	($31,523)	($2,724)	($43,013)	($3,828)	($2,779)	($3,179)	($2,390)	($1,809)	($44,823)	($8,919)	($149,715)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	$38,449,806	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,102,822	$38,919,175	
3. Less: Accumulated Depreciation	$5,202,280	$4,962,801	$5,066,895	$5,141,247	$5,244,398	$5,307,260	$5,409,307	$5,512,404	$5,615,100	$5,718,584	$5,822,651	$5,883,700	$5,981,231	
4. CWIP - Non Interest Bearing	$2,867,564	$2,969,899	$3,118,378	$4,272,517	$4,427,301	$5,889,982	$6,046,709	$6,627,449	$6,863,600	$6,945,367	$7,042,841	$8,573,147	$8,136,220	
5. Net Investment (Lines 2 - 3 + 4)	$36,115,089	$36,112,446	$36,156,831	$37,236,618	$37,288,251	$38,688,070	$38,742,749	$39,220,394	$39,353,849	$39,332,130	$39,325,539	$40,792,269	$41,074,164	
6. Average Net Investment		$36,113,767	$36,134,638	$36,696,725	$37,262,434	$37,988,160	$38,715,410	$38,981,572	$39,287,121	$39,342,990	$39,328,835	$40,058,904	$40,933,216	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$209,862	$209,983	$213,249	$216,537	$220,754	$224,980	$226,527	$228,303	$232,943	$232,860	$237,182	$242,359	$2,695,539
b. Debt Component (Line 6 x debt rate) [2]		$36,576	$36,597	$37,166	$37,739	$38,474	$39,211	$39,481	$39,790	$39,847	$39,832	$40,572	$41,457	$466,743
8. Investment Expenses														
a. Depreciation		$107,925	$105,875	$105,875	$105,875	$105,875	$105,875	$105,875	$105,875	$105,875	$105,875	$105,873	$106,450	$1,273,123
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$354,363	$352,455	$356,291	$360,151	$365,104	$370,066	$371,883	$373,968	$378,665	$378,567	$383,627	$390,266	$4,435,406

[1] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

[2] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	$908	$21,445	$87,262	$183,009	$41,715	$334,339
b. Additions to Plants		-	-	-	-	-	-	-	-	-	$81,104	-	($0)	$81,104
c. Retirements		($64,560)	-	-	-	-	-	-	-	-	($141,388)	-	-	($205,948)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	($0)	($0)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$7,521,852	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,397,007	$7,397,007	$7,397,007	
3. Less: Accumulated Depreciation	$793,646	$746,238	$763,184	$780,130	$797,077	$814,023	$830,970	$847,916	$864,862	$881,809	$757,302	$774,120	$790,937	
4. CWIP - Non Interest Bearing	$36,634	$36,634	$36,634	$36,634	$36,634	$36,634	$36,634	$36,634	$37,542	$58,987	$65,145	$248,154	$289,869	
5. Net Investment (Lines 2 - 3 + 4)	$6,764,840	$6,747,689	$6,730,742	$6,713,796	$6,696,849	$6,679,903	$6,662,957	$6,646,010	$6,629,972	$6,634,471	$6,704,851	$6,871,042	$6,895,940	
6. Average Net Investment $		6,756,264	$6,739,215	$6,722,269	$6,705,323	$6,688,376	$6,671,430	$6,654,483	$6,637,991	$6,632,221	$6,669,661	$6,787,946	$6,883,491	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$39,262	$39,162	$39,064	$38,966	$38,867	$38,769	$38,670	$38,574	$39,268	$39,490	$40,190	$40,756	$471,038
b. Debt Component (Line 6 x debt rate) [2]		$6,843	$6,825	$6,808	$6,791	$6,774	$6,757	$6,740	$6,723	$6,717	$6,755	$6,875	$6,972	$81,580
8. Investment Expenses														
a. Depreciation		$17,151	$16,946	$16,946	$16,946	$16,946	$16,946	$16,946	$16,946	$16,946	$16,882	$16,817	$16,817	$203,239
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$63,256	$62,934	$62,819	$62,703	$62,587	$62,472	$62,356	$62,244	$62,932	$63,127	$63,882	$64,545	$755,857

[1] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

[2] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	a-2022
202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	$42,362	-	($0)	$42,362
b. Additions to Plants		-	-	-	-	-	-	-	-	-	$42,362	-	($0)	$42,362
c. Retirements		($85,655)	-	-	-	-	-	-	-	-	($73,850)	-	-	($159,505)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	($0)	($0)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$810,183	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$693,041	$693,041	$693,041	
3. Less: Accumulated Depreciation	$211,916	$129,185	$130,294	$131,403	$132,512	$133,621	$134,730	$135,839	$136,948	$138,057	$65,283	$66,324	$67,366	
4. CWIP - Non Interest Bearing	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	
5. Net Investment (Lines 2 - 3 + 4)	$561,571	$558,648	$557,539	$556,430	$555,321	$554,212	$553,102	$551,993	$550,884	$549,775	$591,062	$590,020	$588,979	
6. Average Net Investment $		560,110	$558,093	$556,984	$555,875	$554,766	$553,657	$552,548	$551,439	$550,330	$570,419	$590,541	$589,500	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$3,255	$3,243	$3,237	$3,230	$3,224	$3,217	$3,211	$3,204	$3,258	$3,377	$3,496	$3,490	$39,444
b. Debt Component (Line 6 x debt rate) [2]		$567	$565	$564	$563	$562	$561	$560	$558	$557	$578	$598	$597	$6,831
8. Investment Expenses														
a. Depreciation		$2,924	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,075	$1,042	$1,042	$14,955
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$6,746	$4,917	$4,910	$4,902	$4,895	$4,887	$4,880	$4,872	$4,925	$5,030	$5,136	$5,129	$61,229

[1] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

[2] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
3. Less: Accumulated Depreciation	$55,558	$59,481	$63,404	$67,327	$71,249	$75,172	$79,095	$83,018	$86,941	$90,864	$94,787	$98,710	$102,633	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$273,966	$270,043	$266,121	$262,198	$258,275	$254,352	$250,429	$246,506	$242,583	$238,660	$234,737	$230,814	$226,892	
6. Average Net Investment $		272,005	$268,082	$264,159	$260,236	$256,313	$252,390	$248,468	$244,545	$240,622	$236,699	$232,776	$228,853	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$1,581	$1,558	$1,535	$1,512	$1,489	$1,467	$1,444	$1,421	$1,425	$1,401	$1,378	$1,355	$17,566
b. Debt Component (Line 6 x debt rate) [2]		$275	$272	$268	$264	$260	$256	$252	$248	$244	$240	$236	$232	$3,044
8. Investment Expenses														
a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$47,075
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,779	$5,752	$5,726	$5,699	$5,672	$5,645	$5,618	$5,592	$5,591	$5,564	$5,537	$5,510	$67,685

[1] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

[2] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures		($0)	-	-	-	-	-	-	-	-	$2,306	-	$1,446	$3,752
b. Additions to Plants		$1,886,752	-	-	-	-	-	-	-	-	$2,306	-	$1,446	$1,890,504
c. Retirements		($540,749)	($148,590)	($12,785)	($872,762)	($45,415)	($15,520)	$11,360	$176,496	($326,425)	($117)	($609,561)	($2,425)	($2,386,494)
d. Cost of Removal		($501)	($1,382)	($1,202)	($2,828)	($1,218)	($1,825)	($973)	($240)	($482)	($361)	($239)	($119)	($11,369)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$103,365,938	$104,711,941	$104,563,351	$104,550,565	$103,677,804	$103,632,389	$103,616,869	$103,628,229	$103,804,724	$103,478,300	$103,480,489	$102,870,928	$102,869,948	
3. Less: Accumulated Depreciation	$11,531,718	$11,240,763	$11,339,059	$11,572,378	$10,938,824	$11,128,762	$11,347,625	$11,594,195	$12,007,753	$11,917,255	$12,151,276	$11,772,349	$11,997,036	
4. CWIP - Non Interest Bearing	$1,886,753	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$93,720,973	$93,471,178	$93,224,292	$92,978,188	$92,738,980	$92,503,627	$92,269,244	$92,034,034	$91,796,972	$91,561,045	$91,329,213	$91,098,579	$90,872,913	
6. Average Net Investment $		93,596,075	$93,347,735	$93,101,240	$92,858,584	$92,621,304	$92,386,436	$92,151,639	$91,915,503	$91,679,009	$91,445,129	$91,213,896	$90,985,746	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$543,899	$542,456	$541,024	$539,613	$538,235	$536,870	$535,505	$534,133	$542,816	$541,432	$540,063	$538,712	$6,474,757
b. Debt Component (Line 6 x debt rate) [2]		$94,794	$94,543	$94,293	$94,047	$93,807	$93,569	$93,331	$93,092	$92,852	$92,616	$92,381	$92,150	$1,121,476
8. Investment Expenses														
a. Depreciation		$250,295	$248,268	$247,307	$242,036	$236,571	$236,208	$236,183	$237,301	$236,409	$234,499	$230,873	$227,231	$2,863,180
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$888,989	$885,266	$882,623	$875,696	$868,612	$866,647	$865,020	$864,526	$872,078	$868,546	$863,317	$858,093	$10,459,413

[1] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

[2] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1	Regulatory Asset Loss of PPA [1]		$167,303,589	$162,656,267	$158,008,945	$153,361,623	$148,714,301	$144,066,979	$139,419,657	$134,772,335	$130,125,013	$125,477,691	$120,830,369	$116,183,047	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$55,767,864
4															
5	Unamortized Regulatory Asset - Loss of PPA	$167,303,589	$162,656,267	$158,008,945	$153,361,623	$148,714,301	$144,066,979	$139,419,657	$134,772,335	$130,125,013	$125,477,691	$120,830,369	$116,183,047	$111,535,725	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$164,979,928	$160,332,606	$155,685,284	$151,037,962	$146,390,640	$141,743,318	$137,095,996	$132,448,674	$127,801,352	$123,154,030	$118,506,708	$113,859,386	
8															
9	Regulatory Asset - Income Tax Gross Up		$105,066,901	$102,148,376	$99,229,851	$96,311,326	$93,392,801	$90,474,276	$87,555,751	$84,637,226	$81,718,701	$78,800,176	$75,881,651	$72,963,126	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$35,022,300
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	$105,066,901	$102,148,376	$99,229,851	$96,311,326	$93,392,801	$90,474,276	$87,555,751	$84,637,226	$81,718,701	$78,800,176	$75,881,651	$72,963,126	$70,044,601	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		$715,732	$695,571	$675,409	$655,248	$635,087	$614,925	$594,764	$574,602	$564,908	$544,365	$523,823	$503,281	$7,297,716
17															
18	Equity Comp. grossed up for taxes [2]		$958,720	$931,714	$904,708	$877,701	$850,695	$823,689	$796,683	$769,677	$756,691	$729,175	$701,659	$674,143	$9,775,254
19															
20	Debt Component [3]		$167,092	$162,385	$157,678	$152,971	$148,264	$143,558	$138,851	$134,144	$129,437	$124,730	$120,024	$115,317	$1,694,451
21															
22	Total Return Requirements (Line 18 + 20)		$1,125,812	$1,094,099	$1,062,386	$1,030,673	$998,960	$967,247	$935,534	$903,821	$886,128	$853,905	$821,682	$789,460	$11,469,704
23	Total Recoverable Costs (Line 3 + 11 + 22)		$8,691,659	$8,659,946	$8,628,233	$8,596,520	$8,564,807	$8,533,094	$8,501,381	$8,469,668	$8,451,975	$8,419,752	$8,387,529	$8,355,307	$102,259,868
24															

25 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.
26 [2] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19
27 [3] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1	Regulatory Liability - Book/Tax Timing Difference [1]		($2,191,285)	($2,130,417)	($2,069,549)	($2,008,681)	($1,947,813)	($1,886,945)	($1,826,077)	($1,765,209)	($1,704,341)	($1,643,473)	($1,582,605)	($1,521,737)	
2															
3	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	($2,191,285)	($2,130,417)	($2,069,549)	($2,008,681)	($1,947,813)	($1,886,945)	($1,826,077)	($1,765,209)	($1,704,341)	($1,643,473)	($1,582,605)	($1,521,737)	($1,460,869)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		($2,160,851)	($2,099,983)	($2,039,115)	($1,978,247)	($1,917,379)	($1,856,511)	($1,795,643)	($1,734,775)	($1,673,907)	($1,613,039)	($1,552,171)	($1,491,303)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		($9,374)	($9,110)	($8,846)	($8,582)	($8,318)	($8,054)	($7,790)	($7,526)	($7,399)	($7,130)	($6,861)	($6,592)	($95,583)
11															
12	Equity Comp. grossed up for taxes [2]		($12,557)	($12,203)	($11,850)	($11,496)	($11,142)	($10,788)	($10,435)	($10,081)	($9,911)	($9,551)	($9,190)	($8,830)	($128,033)
13															
14	Debt Component [3]		($2,189)	($2,127)	($2,065)	($2,004)	($1,942)	($1,880)	($1,819)	($1,757)	($1,695)	($1,634)	($1,572)	($1,510)	($22,193)
15															
16	Total Return Requirements (Line 12 + 14)		($14,745)	($14,330)	($13,915)	($13,499)	($13,084)	($12,669)	($12,253)	($11,838)	($11,606)	($11,184)	($10,762)	($10,340)	($150,227)
17	Total Recoverable Costs (Line 16 - 3)		($75,613)	($75,198)	($74,783)	($74,367)	($73,952)	($73,537)	($73,121)	($72,706)	($72,474)	($72,052)	($71,630)	($71,208)	($880,643)
18															

19 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

20 [2] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

21 [3] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1	Regulatory Asset Loss of PPA [1]		$200,666,666	$196,486,110	$192,305,555	$188,124,999	$183,944,444	$179,763,888	$175,583,332	$171,402,777	$167,222,221	$163,041,666	$158,861,110	$154,680,555	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	$200,666,666	$196,486,110	$192,305,555	$188,124,999	$183,944,444	$179,763,888	$175,583,332	$171,402,777	$167,222,221	$163,041,666	$158,861,110	$154,680,555	$150,499,999	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$198,576,388	$194,395,832	$190,215,277	$186,034,721	$181,854,166	$177,673,610	$173,493,055	$169,312,499	$165,131,944	$160,951,388	$156,770,832	$152,590,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$861,484	$843,347	$825,211	$807,074	$788,938	$770,801	$752,665	$734,528	$729,916	$711,437	$692,958	$674,480	$9,192,841
11															
12	Equity Comp. grossed up for taxes [2]		$1,153,953	$1,129,660	$1,105,366	$1,081,072	$1,056,778	$1,032,485	$1,008,191	$983,897	$977,719	$952,967	$928,214	$903,462	$12,313,765
13															
14	Debt Component [3]		$201,118	$196,884	$192,650	$188,416	$184,182	$179,948	$175,714	$171,480	$167,246	$163,012	$158,777	$154,543	$2,133,970
15															
16	Total Return Requirements (Line 12 + 14)		$1,355,072	$1,326,544	$1,298,016	$1,269,488	$1,240,960	$1,212,432	$1,183,905	$1,155,377	$1,144,965	$1,115,978	$1,086,992	$1,058,005	$14,447,734
17	Total Recoverable Costs (Line 3 + 16)		$5,535,627	$5,507,099	$5,478,572	$5,450,044	$5,421,516	$5,392,988	$5,364,460	$5,335,932	$5,325,520	$5,296,534	$5,267,547	$5,238,561	$64,614,401
18															

19 [1] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

20 [2] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

21 [3] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

FPSC EXH No.
32
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
COVID-19 Regulatory Asset														
1. Regulatory Asset Balance [1]	-	$13,200,000	$12,833,333	$12,466,667	$12,100,000	$11,733,333	$11,366,667	$11,000,000	$10,633,333	$10,266,667	$9,900,000	$9,533,333	$9,166,667	
2. Less: Amortization		($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	-	$12,833,333	$12,466,667	$12,100,000	$11,733,333	$11,366,667	$11,000,000	$10,633,333	$10,266,667	$9,900,000	$9,533,333	$9,166,667	$8,800,000	
4. Average Net Regulatory Asset Balance		$6,416,667	$12,650,000	$12,283,333	$11,916,667	$11,550,000	$11,183,333	$10,816,667	$10,450,000	$10,083,333	$9,716,667	$9,350,000	$8,983,333	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) [2]		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate) [3]		$19,571	$38,582	$37,464	$36,346	$35,227	$34,109	$32,991	$31,872	$30,754	$29,636	$28,517	$27,399	$382,470
6. Amortization Expense														
a. Recoverable Costs		$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		$386,238	$405,249	$404,131	$403,013	$401,894	$400,776	$399,658	$398,539	$397,421	$396,303	$395,184	$394,066	$4,782,470

[1] Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 20200151.

[2] The Equity Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

[3] The Debt Component for the period is based on the information reflected in Exhibit EJA-2 Pages 18-19

FPSC EXH No.
32
10/30/2023
ADMITTED

Florida Power & Light Company
~~Schedule A12 - Capacity Costs:~~ **Payments to Co-generators**
Page 1 of 2

For the Month of **Dec-22**

Contract	Capacity M	Term Start	Term End	Contract W Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	1,507,380
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	1,507,380

FPSC EXH No.
32
10/30/2023
ADMITTED

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Non-cogenerators
Page 2 of 2

For the Month of Dec 2022

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31,2023

2022 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	160	160	-	-			(320)					
4	310	310	-	-			(620)					
5	885	885	885	885	885	885	885	885	885	885	885	885
Total	1,465	1,465	995	995	995	995	55	995	995	995	995	995

2022 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	7,676,600	7,676,600	7,676,600	7,676,600	7,676,600

Year-to-date Short Term Capacity Payments	91,879,165

(1) Total c
issued in D

Contract												
	[redacted]											
2												

True ups												
1	[redacted]											
2												
3												
4												
5												

FPSC EXH No.
32
10/30/2023
ADMITTED

C10-608

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2022 FINAL TRUE UP FILING WACC @10.60% ROE (Jan. 2022 - Aug. 2022)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$17,475,729,825	31.290%	3.66%	1.1466%	1.15%
Short term debt	$807,560,498	1.446%	1.93%	0.0279%	0.03%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$431,328,080	0.772%	2.12%	0.0164%	0.02%
Common Equity [b]	$26,858,937,492	48.091%	10.60%	5.0976%	6.83%
Deferred Income Tax	$9,334,563,691	16.714%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$942,289,408	1.687%	7.87%	0.1327%	0.17%
TOTAL	$55,850,408,993	100.00%		6.42%	8.19%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$17,475,729,825	39.42%	3.665%	1.444%	1.444%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$26,858,937,492	60.58%	10.600%	6.422%	8.602%
TOTAL	$44,334,667,316	100.00%		7.866%	10.046%

RATIO

DEBT COMPONENTS	
Long term debt	1.1466%
Short term debt	0.0279%
Customer Deposits	0.0164%
Tax credits weighted	0.0244%
TOTAL DEBT	**1.2154%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0976%
TAX CREDITS -WEIGHTED	0.1083%
TOTAL EQUITY	**5.2060%**
TOTAL	6.4213%
PRE-TAX EQUITY	6.9734%
PRE-TAX TOTAL	8.1887%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity for January through August 2022 as approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

C10-469

FPSC EXH No.
32
10/30/2023
ADMITTED

C10-609

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2022 FINAL TRUE UP FILING WACC @10.80% ROE (Sept. 2022 - Dec. 2022)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$17,475,729,825	31.290%	3.66%	1.1466%	1.15%
Short term debt	$807,560,498	1.446%	1.93%	0.0279%	0.03%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$431,328,080	0.772%	2.12%	0.0164%	0.02%
Common Equity [b]	$26,858,937,492	48.091%	10.80%	5.1938%	6.96%
Deferred Income Tax	$9,334,563,691	16.714%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$942,289,408	1.687%	7.99%	0.1348%	0.17%
TOTAL	$55,850,408,993	100.00%		6.52%	8.32%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$17,475,729,825	39.42%	3.665%	1.444%	1.444%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$26,858,937,492	60.58%	10.800%	6.543%	8.764%
TOTAL	$44,334,667,316	100.00%		7.987%	10.209%

RATIO

DEBT COMPONENTS	
Long term debt	1.1466%
Short term debt	0.0279%
Customer Deposits	0.0164%
Tax credits weighted	0.0244%
TOTAL DEBT	**1.2154%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.1938%
TAX CREDITS -WEIGHTED	0.1104%
TOTAL EQUITY	**5.3042%**
TOTAL	6.5196%
PRE-TAX EQUITY	7.1050%
PRE-TAX TOTAL	8.3203%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

C10-470

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

ESTIMATED FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	329,680,687	234,852,253	229,606,811	224,166,938	244,460,909	268,087,433	297,711,512	309,499,747	279,283,517	272,779,837	248,942,374	281,201,946	3,220,273,964
3	Lease Costs	68,303	155,220	75,080	133,885	154,763	114,123	129,001	129,617	129,617	129,001	129,617	129,001	1,477,228
4	Fuel Cost of Stratified Sales	(5,593,188)	(3,763,430)	(4,663,061)	(2,722,106)	(3,441,100)	(4,856,253)	(10,233,781)	(6,502,308)	(5,921,949)	(5,328,394)	(5,234,681)	(5,376,590)	(63,636,841)
5	Fuel Cost of Power Sold (Sch. 6)	(17,979,062)	(12,109,773)	(4,681,976)	(1,990,585)	(4,129,492)	(4,229,977)	(4,973,667)	(4,934,015)	(4,532,310)	(3,760,768)	(4,496,576)	(8,246,541)	(76,064,742)
6	Gains from Off-System Sales (Sch. 6)	(19,260,015)	(11,445,430)	(2,818,813)	(3,528,265)	(3,045,215)	(2,545,114)	(2,381,730)	(2,240,680)	(1,971,600)	(1,807,920)	(1,981,885)	(5,401,571)	(58,428,238)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,281,149	15,259,067	15,865,424	11,713,426	12,171,861	7,624,532	6,527,532	6,664,787	6,677,982	6,814,308	7,400,061	6,707,535	119,707,666
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,643,752	1,524,412	1,470,606	1,542,445	1,659,856	1,767,874	1,939,532	2,026,144	1,732,624	2,018,139	1,640,801	1,520,990	20,487,176
9	Energy Cost to Economy Purchases (Sch. 9)	19,618	(19,618)	138,863	986,107	(45,077)	488,246	1,684,540	1,248,680	1,234,200	724,160	-	-	6,459,719
10		304,861,243	224,452,701	234,992,933	230,301,845	247,786,506	266,450,864	290,402,940	305,891,972	276,632,082	271,568,364	246,399,712	270,534,770	3,170,275,932
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	43,458	37,684	43,369	39,536	48,705	43,740	40,891	46,715	40,891	44,774	40,891	42,832	513,484
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	240,698	207,359	116,971	53,156	111,519	102,355	87,941	82,733	89,280	72,317	92,160	148,354	1,404,841
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	-	-	(1,243)	(8,126)	(133)	(3,996)	(21,278)	(15,773)	(17,424)	(10,862)	-	-	(78,836)
15	Optimization Credits	(4,245,507)	(3,639,531)	(5,663,820)	(2,469,624)	(3,775,277)	(3,697,546)	(3,130,642)	(3,130,642)	(3,130,642)	(3,130,642)	(3,130,642)	(3,130,642)	(42,275,157)
16		(3,961,351)	(3,394,489)	(5,504,723)	(2,385,059)	(3,615,186)	(3,555,448)	(3,023,089)	(3,016,967)	(3,017,895)	(3,024,414)	(2,997,591)	(2,939,456)	(40,435,668)
17	**Adjustments to Fuel Cost**													
18	Energy Imbalance Fuel Revenues	(105,897)	(265,997)	(122,247)	(106,344)	(105,974)	(111,381)	-	-	-	-	-	-	(817,840)
19	Inventory Adjustments	27,786	68,193	80,673	(43,951)	84,022	214,502	-	-	-	-	-	-	431,226
20	Other O&M Expense	-	-	-	28,498	29,292	247,445	46,722	46,722	46,722	46,722	46,722	46,722	585,567
21		(78,111)	(197,803)	(41,574)	(121,797)	7,340	350,566	46,722	46,722	46,722	46,722	46,722	46,722	198,953
22	**Adjusted Total Fuel Costs & Net Power Transactions**	300,821,782	220,860,409	229,446,635	227,794,989	244,178,661	263,245,982	287,426,573	302,921,727	273,660,909	268,590,672	243,448,843	267,642,036	3,130,039,217
23														
24	**kWh Sales**													
25	Retail kWH Sales	9,168,886,083	8,678,912,943	9,381,959,691	10,142,510,733	10,312,356,036	11,374,836,774	12,209,709,592	12,334,387,762	12,328,272,636	11,315,349,936	9,524,340,671	9,029,545,596	125,801,068,453
26	Sale for Resale	440,732,287	427,099,025	401,935,917	487,187,555	506,733,861	545,796,964	560,258,966	580,083,768	582,376,625	542,547,288	509,038,644	411,699,702	5,995,490,602
27		9,609,618,370	9,106,011,968	9,783,895,608	10,629,698,288	10,819,089,897	11,920,633,738	12,769,968,558	12,914,471,530	12,910,649,261	11,857,897,224	10,033,379,315	9,441,245,298	131,796,559,055
28	**Retail % of Total kWh Sales**	95.41363%	95.30970%	95.89186%	95.41673%	95.31630%	95.42141%	95.61268%	95.50827%	95.48918%	95.42459%	94.92655%	95.63935%	95.45095%
29														
30	**Revenues Applicable to Period**													
31	Jurisdictional Fuel Revenues [1]	367,062,539	345,911,233	375,619,802	399,710,076	363,994,098	401,873,853	383,629,075	387,546,463	387,354,326	355,528,295	299,254,784	283,708,323	4,351,192,868
32	Prior Period True-Up (Collected)/Refunded This Period [2]	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	10,256,384
33	Midcourse Correction (Collected)/Refunded [3]	-	-	-	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(937,030,362)
34	GPIF [2]	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(6,994,619)
35	Asset Optimization [2]	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(13,178,912)
36	SolarTogether (ST) Credit	(6,635,381)	(8,276,929)	(8,618,395)	(11,598,487)	(10,903,492)	(12,788,986)	(14,451,627)	(13,932,605)	(12,563,841)	(12,320,633)	(10,212,861)	(8,982,823)	(131,286,060)
37		359,600,729	336,807,875	366,174,977	283,170,676	248,149,693	284,143,954	264,236,535	268,672,945	269,849,572	238,266,748	184,101,009	169,784,586	3,272,959,298
38	**True-Up Calculation**													
39	Adjusted Total Fuel Costs & Net Power Transactions	300,821,782	220,860,409	229,446,635	227,794,989	244,178,661	263,245,982	287,426,573	302,921,727	273,660,909	268,590,672	243,448,843	267,642,036	3,130,039,217
40	Jurisdictional Sales % of Total kWh Sales	95.41363%	95.30970%	95.89186%	95.41673%	95.31630%	95.42141%	95.61268%	95.50827%	95.48918%	95.42459%	94.92655%	95.63935%	95.45095%
41	Retail Total Fuel Costs & Net Power Transactions	287,510,054	210,857,141	220,392,481	217,721,859	233,135,399	251,617,544	275,280,553	289,804,101	261,758,054	256,734,571	231,488,029	256,403,569	2,992,703,354
42	True-Up Provision for the Month-Over/(Under) Recovery [1]	72,090,675	125,950,734	145,782,496	65,448,816	15,014,294	32,526,410	(11,044,019)	(21,131,156)	8,091,518	(18,467,822)	(47,387,020)	(86,618,983)	280,255,944
43	Interest Provision for the Month [1]	(7,829,425)	(7,733,343)	(7,452,654)	(7,017,098)	(6,634,249)	(6,284,580)	(5,817,973)	(5,470,184)	(5,080,006)	(4,682,466)	(4,401,813)	(4,265,633)	(72,669,424)
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	10,256,384	73,662,936	191,025,627	328,500,771	386,077,791	393,603,137	418,990,269	401,273,578	373,817,539	375,974,353	351,969,366	299,325,835	10,256,384
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	(937,030,362)	(937,030,362)	(832,915,877)	(728,801,393)	(624,686,908)	(520,572,423)	(416,457,939)	(312,343,454)	(208,228,969)	(104,114,485)	(937,030,362)
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)
47	Midcourse Correction Collected/(Refunded) This Period	-	-	-	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	937,030,362
48	Prior Period True-Up Collected/(Refunded) This Period	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(10,256,384)
49	End of Period Net True-Up Amount Over/(Under) Recovery	(2,064,708,062)	(1,947,345,371)	(1,809,870,227)	(1,648,178,722)	(1,536,538,892)	(1,407,037,275)	(1,320,639,481)	(1,243,981,035)	(1,137,709,737)	(1,057,600,239)	(1,006,129,286)	(993,754,116)	(993,754,116)
50														

51 [1] Updated with approved rates per Order No. PSC-2023-0185-PCO-EI , projected revenue, and resulting estimated over-recovery through December 2023

52 [2] Per Order No. PSC-2023-0026-FOF-EI

53 [3] Per Order No. PSC-2023-0108-PCO-EI

54 Note: Totals may not add due to rounding

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE - ACTUAL/ESTIMATED

SCHEDULE: E1-B

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Current	Prior	Difference	% Difference
1	**Fuel Costs & Net Power Transactions**				
2	Fuel Cost of System Net Generation (Sch. 3)	3,220,273,964	3,167,272,539	53,001,426	1.7%
3	Lease Costs	1,477,228	1,466,961	10,267	0.7%
4	Fuel Cost of Stratified Sales	(63,636,841)	(55,398,723)	(8,238,118)	14.9%
5	Fuel Cost of Power Sold (Sch. 6)	(76,064,742)	(86,884,455)	10,819,713	(12.5%)
6	Gains from Off-System Sales (Sch. 6)	(58,428,238)	(56,372,004)	(2,056,235)	3.6%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	119,707,666	122,332,658	(2,624,992)	(2.1%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	20,487,176	24,781,087	(4,293,911)	(17.3%)
9	Energy Cost of Economy Purchases (Sch. 9)	6,459,719	11,358,320	(4,898,601)	(43.1%)
10		3,170,275,932	3,128,556,383	41,719,549	1.3%
11					
12	**Optimization Activities**				
13	Incremental Personnel, Software, and Hardware Costs	513,484	510,587	2,897	0.6%
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,404,841	1,340,199	64,642	4.8%
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(78,836)	(131,726)	52,890	(40.2%)
16	Optimization Credits	(42,275,157)	(27,685,149)	(14,590,008)	52.7%
17		(40,435,668)	(25,966,089)	(14,469,579)	55.7%
18					
19	**Adjustments to Fuel Cost**				
20	Energy Imbalance Fuel Revenues	(817,840)	(600,485)	(217,355)	36.2%
21	Inventory Adjustments	431,226	132,702	298,524	225.0%
22	Other O&M Expense	585,567	413,602	171,965	41.6%
23		198,953	(54,181)	253,134	(467.2%)
24					
25	**Adjusted Total Fuel Costs & Net Power Transactions**	3,130,039,217	3,102,536,113	27,503,104	0.9%
26					
27	**kWh Sales**				
28	Retail kWh Sales	125,801,068,453	125,247,264,389	553,804,064	0.4%
29	Sale for Resale	5,995,490,602	5,945,996,261	49,494,341	0.8%
30		131,796,559,055	131,193,260,650	603,298,405	0.5%
31					
32	**Retail % of Total kWh Sales**	95.4510%	95.4678%		
33					
34	**Revenues Applicable to Period**				
35	Jurisdictional Fuel Revenues	4,351,192,868	4,330,488,203	20,704,664	0.5%
36	Prior Period True-Up (Collected)/Refunded This Period [1]	10,256,384	10,256,384	0	N/A
37	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded [2]	(937,030,362)	(937,030,362)	0	N/A
38	GPIF [1]	(6,994,619)	(6,994,619)	0	N/A
39	Asset Optimization [1]	(13,178,912)	(13,178,912)	(0)	0.0%
40	SolarTogether Credit	(131,286,060)	(137,479,997)	6,193,937	(4.5%)
41		3,272,959,298	3,246,060,698	26,898,601	0.8%
42					
43	**True-Up Calculation**				
44	Adjusted Total Fuel Costs & Net Power Transactions	3,130,039,217	3,102,536,113	27,503,104	0.9%
45	Jurisdictional Sales % of Total kWh Sales	95.4510%	95.4678%		
46	Retail Total Fuel Costs & Net Power Transactions	2,992,703,354	2,966,893,658	25,809,696	0.9%
47	True-Up Provision for the Month-Over/(Under) Recovery	280,255,944	279,167,040	1,088,904	0.4%
48	Interest Provision for the Month	(72,669,424)	(70,910,097)	(1,759,327)	2.5%
49	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	10,256,384	10,256,384	0	N/A
50	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	0	N/A
51	Deferred True-up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A
52	Midcourse Correction Collected/(Refunded) This Period	937,030,362	937,030,362	0	N/A
53	Prior Period True Up Collected/(Refunded) This Period	(10,256,384)	(10,256,384)	0	N/A
54	End of Period Net True-up Amount Over/(Under) Recovery	(993,754,116)	(993,083,693)	(670,423)	0.1%
55					

56 [1] Per Order No. PSC-2023-0026-FOF-EI
57 [2] Per Order No. PSC-2023-0108-PCO-EI

FPSC EXH No.
35
10/30/2023
ADMITTED

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023 [2]	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	**Fuel Cost of System Net Generation ($)**													
2	Heavy Oil	0	0	90	0	0	0	0	0	0	0	0	0	90
3	Light Oil	1,343,465	943,039	840,658	1,456,504	1,724,441	1,203,826	711,467	583,346	300,123	531,298	104,894	97,880	9,840,941
4	Coal	(285,565)	(3,655)	(3,655)	167,429	364,166	2,543,193	2,672,426	2,496,497	1,249,117	558,768	0	1,431,304	11,190,024
5	Gas	315,066,847	222,713,590	219,193,856	210,713,683	232,232,233	249,342,606	281,488,117	293,580,401	265,352,533	262,202,788	236,932,682	266,668,047	3,055,487,382
6	Nuclear	13,540,235	11,199,280	9,575,862	11,829,321	10,140,070	14,997,808	12,839,502	12,839,502	12,381,745	9,486,983	11,904,798	13,004,716	143,739,823
7	**Total Fuel Cost of System Net Generation ($)**	329,664,982	234,852,254	229,606,811	224,166,938	244,460,909	268,087,433	297,711,512	309,499,747	279,283,517	272,779,837	248,942,374	281,201,946	3,220,258,260
8														
9	**System Net Generation (MWh)**													
10	Heavy Oil	0	(2,331)	(1,042)	(2,320)	(2,251)	(1,922)	0	0	0	0	0	0	(9,866)
11	Light Oil	7,674	7,218	6,253	11,742	12,401	8,332	3,326	2,987	1,232	2,644	430	352	64,591
12	Coal	0	0	0	9,312	13,127	59,674	51,583	49,141	25,473	9,208	0	30,367	247,884
13	Gas	6,795,127	6,634,070	7,637,418	8,176,051	8,924,889	9,679,503	10,178,018	10,291,465	9,450,169	9,140,307	6,887,226	7,051,497	100,845,740
14	Nuclear	2,681,319	2,184,488	2,330,574	2,095,706	2,440,332	2,563,699	2,540,315	2,540,315	2,438,619	1,928,077	2,397,217	2,602,762	28,743,423
15	Solar	581,810	690,854	880,083	824,682	956,236	880,162	945,345	918,437	832,050	824,445	700,350	623,999	9,658,453
16	**Total System Net Generation (MWh)**	10,065,930	9,514,300	10,853,287	11,115,172	12,344,734	13,189,448	13,718,587	13,802,345	12,747,543	11,904,681	9,985,223	10,308,977	139,550,225
17														
18	**Units of Fuel Burned (Unit)** [1]													
19	Heavy Oil	0	0	1	0	0	0	0	0	0	0	0	0	1
20	Light Oil	12,604	9,119	7,756	14,871	15,410	11,711	7,141	6,036	2,817	5,408	977	864	94,718
21	Coal	(7,722)	0	0	5,173	11,666	61,126	35,128	33,727	17,302	7,712	0	20,906	185,018
22	Gas	46,605,041	45,130,486	52,569,222	55,968,178	61,317,597	66,333,651	68,153,321	68,977,654	62,966,446	60,987,483	45,926,344	47,138,700	682,074,123
23	Nuclear	28,719,562	23,125,704	24,077,446	22,684,733	26,906,650	27,748,999	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	305,753,808
24														
25	**BTU Burned (MMBTU)**													
26	Heavy Oil	0	0	6	0	0	0	0	0	0	0	0	0	6
27	Light Oil	73,323	52,368	45,388	84,982	88,973	67,446	41,630	35,191	16,426	31,530	5,694	5,036	547,986
28	Coal	(76,346)	0	0	86,141	198,728	1,220,596	597,184	573,352	294,131	134,315	0	355,401	3,383,502
29	Gas	47,925,324	46,158,303	53,683,075	57,224,702	62,679,910	67,955,248	69,836,708	70,681,402	64,521,717	62,493,874	47,060,725	48,303,026	698,524,014
30	Nuclear	28,719,562	23,125,704	24,077,446	22,684,733	26,906,650	27,748,999	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	305,753,808
31	**Total BTU Burned (MMBTU)**	76,641,863	69,336,375	77,805,915	80,080,558	89,874,261	96,992,289	97,522,172	98,336,595	90,794,563	83,137,855	71,972,956	75,713,916	1,008,209,316
32														
33	**Generation Mix %**													
34	Heavy Oil	0%	(0.02%)	(0.01%)	(0.02%)	(0.02%)	(0.01%)	0%	0%	0%	0%	0%	0%	(0.01%)
35	Light Oil	0.08%	0.08%	0.06%	0.11%	0.10%	0.06%	0.02%	0.02%	0.01%	0.02%	0.00%	0.00%	0.05%
36	Coal	0%	0%	0%	0.08%	0.11%	0.45%	0.38%	0.36%	0.20%	0.08%	0%	0.29%	0.18%
37	Gas	67.51%	69.73%	70.37%	73.56%	72.30%	73.39%	74.19%	74.56%	74.13%	76.78%	68.97%	68.40%	72.26%
38	Nuclear	26.64%	22.96%	21.47%	18.85%	19.77%	19.44%	18.52%	18.40%	19.13%	16.20%	24.01%	25.25%	20.60%
39	Solar	5.78%	7.26%	8.11%	7.42%	7.75%	6.67%	6.89%	6.65%	6.53%	6.93%	7.01%	6.05%	6.92%
40	**Total Generation Mix %**	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41														
42	**Fuel Cost per Unit ($/Unit)**													
43	Heavy Oil	0.0000	0.0000	90.2000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	90.2000
44	Light Oil	106.5903	103.4147	108.3881	97.9426	111.9040	102.8105	99.6362	96.6416	106.5213	98.2388	107.3998	113.3115	103.9035
45	Coal	36.9809	0.0000	0.0000	32.3673	31.2168	41.6056	76.0758	74.0216	72.1957	72.4506	0.0000	68.4640	60.4807
46	Gas	6.7604	4.9349	4.1696	3.7649	3.7874	3.7589	4.1302	4.2562	4.2142	4.2993	5.1590	5.6571	4.4797
47	Nuclear	0.4715	0.4843	0.3977	0.5215	0.3769	0.5405	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808	0.4701

FPSC EXH No.
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10/30/2023
ADMITTED

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023 [2]	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	**Fuel Cost per MMBTU ($/MMBTU)**													
2	Heavy Oil	0.0000	0.0000	14.2519	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.2519
3	Light Oil	18.3226	18.0080	18.5216	17.1391	19.3815	17.8576	17.0903	16.5766	18.2712	16.8505	18.4219	19.4360	17.9595
4	Coal	3.7404	0.0000	0.0000	1.9437	1.8325	2.0836	4.4750	4.3542	4.2468	4.1601	0.0000	4.0273	3.3072
5	Gas	6.5741	4.8250	4.0831	3.6822	3.7051	3.6692	4.0307	4.1536	4.1126	4.1957	5.0346	5.5207	4.3742
6	Nuclear	0.4715	0.4843	0.3977	0.5215	0.3769	0.5405	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808	0.4701
7		4.3014	3.3871	2.9510	2.7993	2.7200	2.7640	3.0528	3.1474	3.0760	3.2811	3.4588	3.7140	3.1940
8	**BTU Burned per KWH (BTU/KWH)**													
9	Heavy Oil	-	-	(6)	-	-	-	-	-	-	-	-	-	(1)
10	Light Oil	9,555	7,255	7,259	7,238	7,174	8,095	12,518	11,782	13,330	11,924	13,239	14,307	8,484
11	Coal	-	-	-	9,251	15,139	20,455	11,577	11,667	11,547	14,587	-	11,704	13,650
12	Gas	7,053	6,958	7,029	6,999	7,023	7,021	6,862	6,868	6,828	6,837	6,833	6,850	6,927
13	Nuclear	10,711	10,586	10,331	10,824	11,026	10,824	10,647	10,647	10,646	10,621	10,390	10,393	10,637
14		7,614	7,288	7,169	7,205	7,280	7,354	7,109	7,125	7,123	6,984	7,208	7,344	7,225
15	**Generated Fuel Cost per KWH**													
16	Heavy Oil	0.0000	0.0000	-0.0087	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0009
17	Light Oil	17.5069	13.0651	13.4447	12.4045	13.9052	14.4550	21.3937	19.5313	24.3557	20.0928	24.3895	27.8067	15.2367
18	Coal	0.0000	0.0000	0.0000	1.7980	2.7743	4.2618	5.1808	5.0803	4.9037	6.0683	0.0000	4.7134	4.5142
19	Gas	4.6367	3.3571	2.8700	2.5772	2.6021	2.5760	2.7656	2.8527	2.8079	2.8686	3.4402	3.7817	3.0299
20	Nuclear	0.5050	0.5127	0.4109	0.5645	0.4155	0.5850	0.5054	0.5054	0.5077	0.4920	0.4966	0.4997	0.5001
21		3.2751	2.4684	2.1156	2.0168	1.9803	2.0326	2.1701	2.2424	2.1909	2.2914	2.4931	2.7277	2.3076
22														

[1] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

[2] Fuel Cost of System Net Generation is $15K higher vs. E1-B due to correction of December non-fuel charge

Note: Totals may not add due to rounding

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2023**												
2	Anhinga PV Solar												
3	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
26	Blue Indigo PV Solar												
27	Solar		17,949					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,949	32.4%	N/A	32.4%	N/A						
29	Blue Springs PV Solar												
30	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
35	Cape Canaveral 3												
36	Gas		449,104					2,961,554	1,024,700	3,034,704	12,269,247	2.73	4.14
37	Plant Unit Info	1,321.0	449,104	45.7%	93.4%	48.9%	6,757			3,034,704	12,269,247	2.73	
38	Cattle Ranch PV Solar												
39	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
41	Cavendish PV Solar												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
3	Chautauqua PV Solar												
4	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
6	Chipola River PV Solar												
7	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
9	Citrus PV Solar												
10	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
12	Coral Farms PV Solar												
13	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
15	Cotton Creek PV Solar												
16	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
18	Cypress Pond PV Solar												
19	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
21	Dania Beach 7												
22	Gas		601,517					3,758,180	1,024,700	3,851,007	14,865,258	2.47	3.96
23	Plant Unit Info	1,209.0	601,517	66.9%	93.6%	71.4%	6,402			3,851,007	14,865,258	2.47	
24	Daniel 1 & 2												
25	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
26	Daniel 2												
27	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
28	Desoto PV Solar												
29	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
31	Discovery PV Solar												
32	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
34	Echo River PV Solar												
35	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
37	Egret PV Solar												
38	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
40	Elder Branch PV Solar												
41	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
2	Etonia Creek PV Solar												
3	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
5	Everglades PV Solar												
6	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
8	First City PV Solar												
9	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
11	Flowers Creek PV Solar												
12	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
14	Fort Drum PV Solar												
15	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
17	Fort Myers 2												
18	Gas		806,331					5,604,260	1,024,700	5,742,685	25,043,102	3.11	4.47
19	Plant Unit Info	1,723.0	806,331	62.9%	93.8%	67.1%	7,122			5,742,685	25,043,102	3.11	
20	Fort Myers 3A												
21	Gas		4,686					49,334	1,024,700	50,553	225,986	4.82	4.58
22	Plant Unit Info	188.0	4,686	3.4%	93.8%	3.6%	10,788			50,553	225,986	4.82	
23	Fort Myers 3B												
24	Gas		6,418					67,627	1,024,700	69,297	309,906	4.83	4.58
25	Plant Unit Info	188.0	6,418	4.6%	93.8%	4.9%	10,797			69,297	309,906	4.83	
26	Fort Myers 3C												
27	Gas		7,806					81,294	1,024,700	83,302	371,875	4.76	4.57
28	Plant Unit Info	219.0	7,806	4.8%	93.8%	5.1%	10,672			83,302	371,875	4.76	
29	Fort Myers 3D												
30	Gas		7,846					81,826	1,024,700	83,847	371,783	4.74	4.54
31	Plant Unit Info	219.0	7,846	4.8%	93.8%	5.1%	10,687			83,847	371,783	4.74	
32	GCEC 4												
33	Gas		7,536					97,504	1,024,700	99,912	361,290	4.79	3.71
34	Plant Unit Info	75.0	7,536	13.5%	93.8%	14.4%	13,258			99,912	361,290	4.79	
35	GCEC 5												
36	Gas		36,637					433,566	1,024,700	444,275	1,606,712	4.39	3.71
37	Plant Unit Info	75.0	36,637	65.7%	93.8%	70.0%	12,126			444,275	1,606,712	4.39	
38	GCEC 6												
39	Gas		4,252					49,737	1,024,700	50,966	236,201	5.56	4.75
40	Plant Unit Info	315.0	4,252	1.8%	93.6%	1.9%	11,986			50,966	236,201	5.56	
41	GCEC 7												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		12,363					133,840	1,024,700	137,146	632,835	5.12	4.73
2	Plant Unit Info	496.0	12,363	3.4%	93.6%	3.6%	11,093			137,146	632,835	5.12	
3	GCEC 8A												
4	Gas		53,091					555,104	1,024,700	568,815	2,635,434	4.96	4.75
5	Plant Unit Info	235.0	53,091	30.4%	93.8%	32.4%	10,714			568,815	2,635,434	4.96	
6	GCEC 8B												
7	Gas		55,309					585,834	1,024,700	600,304	2,779,514	5.03	4.74
8	Plant Unit Info	235.0	55,309	31.6%	93.8%	33.7%	10,854			600,304	2,779,514	5.03	
9	GCEC 8C												
10	Gas		21,979					237,418	1,024,700	243,282	1,126,410	5.12	4.74
11	Plant Unit Info	233.0	21,979	12.7%	93.8%	13.5%	11,069			243,282	1,126,410	5.12	
12	GCEC 8D												
13	Gas		18,548					204,999	1,024,700	210,062	972,875	5.25	4.75
14	Plant Unit Info	233.0	18,548	10.7%	93.8%	11.4%	11,325			210,062	972,875	5.25	
15	Ghost Orchid PV Solar												
16	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
18	Grove PV Solar												
19	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
21	Hammock PV Solar												
22	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
24	Hibiscus PV Solar												
25	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
27	Horizon PV Solar												
28	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
30	Immokalee PV Solar												
31	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
33	Indian River PV Solar												
34	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
36	Interstate PV Solar												
37	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
39	Lakeside PV Solar												
40	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale 6A												
2	Light Oil		412					763	5,830,002	4,448	71,166	17.28	93.28
3	Gas		4,412					46,493	1,024,700	47,641	183,898	4.17	3.96
4	Plant Unit Info	217.0	4,824	3.0%	93.8%	3.2%	10,798			52,089	255,064	5.29	
5	Lauderdale 6B												
6	Light Oil		309					590	5,830,029	3,441	55,055	17.81	93.28
7	Gas		3,296					35,809	1,024,700	36,693	141,639	4.30	3.96
8	Plant Unit Info	217.0	3,605	2.2%	93.8%	2.4%	11,133			40,134	196,693	5.46	
9	Lauderdale 6C												
10	Light Oil		864					1,638	5,830,015	9,547	152,748	17.68	93.28
11	Gas		1,951					21,037	1,024,700	21,557	83,211	4.27	3.96
12	Plant Unit Info	217.0	2,815	1.7%	93.8%	1.9%	11,049			31,104	235,959	8.38	
13	Lauderdale 6D												
14	Light Oil		333					681	5,829,992	3,969	63,502	19.10	93.28
15	Gas		1,243					14,483	1,024,700	14,841	57,287	4.61	3.96
16	Plant Unit Info	217.0	1,576	1.0%	93.8%	1.1%	11,935			18,810	120,789	7.66	
17	Lauderdale 6E												
18	Gas		1,582					17,373	1,024,700	17,802	68,717	4.34	3.96
19	Plant Unit Info	217.0	1,582	1.0%	93.8%	1.1%	11,253			17,802	68,717	4.34	
20	Loggerhead PV Solar												
21	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
26	Manatee 3												
27	Gas		767,960					5,067,501	1,024,700	5,192,668	19,031,812	2.48	3.76
28	Plant Unit Info	1,240.0	767,960	83.2%	93.9%	88.7%	6,762			5,192,668	19,031,812	2.48	
29	Manatee PV Solar												
30	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
32	Martin 3												
33	Gas		229,888					1,632,614	1,024,700	1,672,940	6,687,738	2.91	4.10
34	Plant Unit Info	474.0	229,888	65.2%	93.9%	69.4%	7,277			1,672,940	6,687,738	2.91	
35	Martin 4												
36	Gas		232,312					1,647,219	1,024,700	1,687,905	6,782,737	2.92	4.12
37	Plant Unit Info	474.0	232,312	65.9%	93.9%	70.1%	7,266			1,687,905	6,782,737	2.92	
38	Martin 8												
39	Gas		772,756					5,127,911	1,024,700	5,254,570	21,086,279	2.73	4.11
40	Plant Unit Info	1,250.0	772,756	83.1%	93.5%	88.9%	6,800			5,254,570	21,086,279	2.73	
41	Miami-Dade PV Solar												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
3	Nassau PV Solar												
4	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
6	Northern Preserve PV Solar												
7	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
9	Okeechobee 1												
10	Gas		1,114,032					6,760,045	1,024,700	6,927,018	29,623,452	2.66	4.38
11	Plant Unit Info	1,622.0	1,114,032	92.3%	93.0%	99.3%	6,218			6,927,018	29,623,452	2.66	
12	Okeechobee PV Solar												
13	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
15	Orange Blossom PV Solar												
16	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
18	Palm Bay PV Solar												
19	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
21	Pelican PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
24	Perdido												
25	Gas		1,897					18,329	1,024,700	18,782	94,880	5.00	5.18
26	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	94,880	5.00	
27	Pink Trail PV Solar												
28	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
30	Pioneer Trail PV Solar												
31	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
33	Port Everglades 5												
34	Gas		609,648					3,895,784	1,024,700	3,992,010	15,409,545	2.53	3.96
35	Plant Unit Info	1,287.0	609,648	63.7%	93.0%	68.5%	6,548			3,992,010	15,409,545	2.53	
36	Riviera 5												
37	Gas		688,923					4,469,285	1,024,700	4,579,676	19,580,945	2.84	4.38
38	Plant Unit Info	1,336.0	688,923	69.3%	93.4%	74.2%	6,648			4,579,676	19,580,945	2.84	
39	Rodeo PV Solar												
40	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sabal Palm PV Solar												
2	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
4	Sanford 4												
5	Gas		408,930					2,801,708	1,024,700	2,870,910	12,539,795	3.07	4.48
6	Plant Unit Info	1,163.0	408,930	47.3%	94.1%	50.2%	7,021			2,870,910	12,539,795	3.07	
7	Sanford 5												
8	Gas		416,089					2,844,664	1,024,700	2,914,927	12,724,707	3.06	4.47
9	Plant Unit Info	1,163.0	416,089	48.1%	94.1%	51.1%	7,006			2,914,927	12,724,707	3.06	
10	Saw Palmetto PV Solar												
11	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
16	Scherer 3												
17	Coal	0.0	51,583				11,577	35,128	17,000,000	597,184	2,672,426	5.18	76.08
18	Plant Unit Info	215.0	51,583	32.3%	93.7%	34.4%	11,577			597,184	2,672,426	5.18	
19	Shirer Branch PV Solar												
20	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
22	Smith 3												
23	Gas		429,762					2,930,408	1,024,700	3,002,789	13,085,156	3.04	4.47
24	Plant Unit Info	646.0	429,762	89.4%	93.9%	95.3%	6,987			3,002,789	13,085,156	3.04	
25	Smith A												
26	Light Oil		1,408					3,469	5,829,992	20,225	368,996	26.21	106.37
27	Plant Unit Info	34.0	1,408	5.6%	100.0%	5.6%	14,364			20,225	368,996	26.21	
28	Southfork PV Solar												
29	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
31	Space Coast PV Solar												
32	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,721,215	0.45	0.43
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,721,215	0.45	
40	Sundew PV Solar												
41	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
5	Sweetbay PV Solar												
6	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
8	Trailside PV Solar												
9	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
11	Turkey Point 3												
12	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,501,666	0.58	0.53
13	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,501,666	0.58	
14	Turkey Point 4												
15	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,421,539	0.56	0.52
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,421,539	0.56	
17	Turkey Point 5												
18	Gas		519,645					3,531,821	1,024,700	3,619,057	13,969,908	2.69	3.96
19	Plant Unit Info	1,291.0	519,645	54.1%	93.9%	57.6%	6,964			3,619,057	13,969,908	2.69	
20	Twin Lakes PV Solar												
21	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
23	Union Springs PV Solar												
24	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
26	West County 1												
27	Gas		576,128					3,816,548	1,024,700	3,910,817	14,333,659	2.49	3.76
28	Plant Unit Info	1,240.0	576,128	62.5%	93.7%	66.6%	6,788			3,910,817	14,333,659	2.49	
29	West County 2												
30	Gas		661,624					4,343,446	1,024,700	4,450,729	16,312,507	2.47	3.76
31	Plant Unit Info	1,240.0	661,624	71.7%	93.7%	76.5%	6,727			4,450,729	16,312,507	2.47	
32	West County 3												
33	Gas		642,517					4,228,768	1,024,700	4,333,219	15,881,816	2.47	3.76
34	Plant Unit Info	1,245.0	642,517	69.4%	93.7%	74.0%	6,744			4,333,219	15,881,816	2.47	
35	Wild Azalea PV Solar												
36	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
38	Wildflower PV Solar												
39	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
41	Willow PV Solar												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
3	_System Totals												
4	Plant Unit Info	32,779.0	54,874,347	N/A	N/A	N/A	7,109			390,088,686	1,190,846,048	2.17	
5													
6	**Aug - 2023**												
7	Anhinga PV Solar												
8	Solar		13,361					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A						
10	Apalachee PV Solar												
11	Solar		15,872					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
13	Babcock Preserve PV Solar												
14	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
16	Babcock Ranch PV Solar												
17	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
19	Barefoot Bay PV Solar												
20	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
22	Blackwater River PV Solar												
23	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,958	23.4%	N/A	23.4%	N/A						
25	Blue Cypress PV Solar												
26	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
28	Blue Heron PV Solar												
29	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
31	Blue Indigo PV Solar												
32	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
34	Blue Springs PV Solar												
35	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
37	Bluefield Preserve PV Solar												
38	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
40	Cape Canaveral 3												
41	Gas		437,790					2,887,513	1,024,700	2,958,835	12,497,392	2.85	4.33

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,321.0	437,790	44.5%	93.4%	47.7%	6,759			2,958,835	12,497,392	2.85	
2	Cattle Ranch PV Solar												
3	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
5	Cavendish PV Solar												
6	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
8	Chautauqua PV Solar												
9	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
11	Chipola River PV Solar												
12	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
14	Citrus PV Solar												
15	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
17	Coral Farms PV Solar												
18	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
20	Cotton Creek PV Solar												
21	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
23	Cypress Pond PV Solar												
24	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
26	Dania Beach 7												
27	Gas		619,597					3,862,896	1,024,700	3,958,310	15,575,006	2.51	4.03
28	Plant Unit Info	1,209.0	619,597	68.9%	93.6%	73.6%	6,389			3,958,310	15,575,006	2.51	
29	Daniel 1 & 2												
30	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
31	Daniel 2												
32	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
33	Desoto PV Solar												
34	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
36	Discovery PV Solar												
37	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
39	Echo River PV Solar												
40	Solar		17,019					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Egret PV Solar												
2	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
4	Elder Branch PV Solar												
5	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
7	Etonia Creek PV Solar												
8	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
10	Everglades PV Solar												
11	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
13	First City PV Solar												
14	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
16	Flowers Creek PV Solar												
17	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
19	Fort Drum PV Solar												
20	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
22	Fort Myers 2												
23	Gas		901,310					6,213,065	1,024,700	6,366,528	28,685,334	3.18	4.62
24	Plant Unit Info	1,723.0	901,310	70.3%	93.8%	75.0%	7,064			6,366,528	28,685,334	3.18	
25	Fort Myers 3A												
26	Gas		8,789					92,225	1,024,700	94,503	424,819	4.83	4.61
27	Plant Unit Info	188.0	8,789	6.3%	93.8%	6.7%	10,752			94,503	424,819	4.83	
28	Fort Myers 3B												
29	Gas		9,822					102,812	1,024,700	105,351	476,959	4.86	4.64
30	Plant Unit Info	188.0	9,822	7.0%	93.8%	7.5%	10,726			105,351	476,959	4.86	
31	Fort Myers 3C												
32	Gas		15,474					161,776	1,024,700	165,772	754,047	4.87	4.66
33	Plant Unit Info	219.0	15,474	9.5%	93.8%	10.1%	10,713			165,772	754,047	4.87	
34	Fort Myers 3D												
35	Gas		13,504					139,074	1,024,700	142,509	648,631	4.80	4.66
36	Plant Unit Info	219.0	13,504	8.3%	93.8%	8.8%	10,553			142,509	648,631	4.80	
37	GCEC 4												
38	Gas		18,284					232,977	1,024,700	238,732	888,719	4.86	3.81
39	Plant Unit Info	75.0	18,284	32.8%	93.8%	35.0%	13,057			238,732	888,719	4.86	
40	GCEC 5												
41	Gas		15,306					186,418	1,024,700	191,023	711,361	4.65	3.82

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	75.0	15,306	27.4%	93.8%	29.3%	12,480			191,023	711,361	4.65	
2	GCEC 6												
3	Gas		4,092					48,161	1,024,700	49,351	235,295	5.75	4.89
4	Plant Unit Info	315.0	4,092	1.8%	93.6%	1.9%	12,060			49,351	235,295	5.75	
5	GCEC 7												
6	Gas		25,719					282,730	1,024,700	289,713	1,376,272	5.35	4.87
7	Plant Unit Info	496.0	25,719	7.0%	93.6%	7.5%	11,265			289,713	1,376,272	5.35	
8	GCEC 8A												
9	Gas		52,640					552,104	1,024,700	565,741	2,694,230	5.12	4.88
10	Plant Unit Info	235.0	52,640	30.1%	93.8%	32.1%	10,747			565,741	2,694,230	5.12	
11	GCEC 8B												
12	Gas		56,374					599,179	1,024,700	613,979	2,926,842	5.19	4.88
13	Plant Unit Info	235.0	56,374	32.2%	93.8%	34.4%	10,891			613,979	2,926,842	5.19	
14	GCEC 8C												
15	Gas		21,948					237,815	1,024,700	243,689	1,162,072	5.29	4.89
16	Plant Unit Info	233.0	21,948	12.7%	93.8%	13.5%	11,103			243,689	1,162,072	5.29	
17	GCEC 8D												
18	Gas		22,011					242,779	1,024,700	248,776	1,184,949	5.38	4.88
19	Plant Unit Info	233.0	22,011	12.7%	93.8%	13.5%	11,302			248,776	1,184,949	5.38	
20	Ghost Orchid PV Solar												
21	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
23	Grove PV Solar												
24	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
26	Hammock PV Solar												
27	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
29	Hibiscus PV Solar												
30	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
32	Horizon PV Solar												
33	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
35	Immokalee PV Solar												
36	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
38	Indian River PV Solar												
39	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
41	Interstate PV Solar												

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-640

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
3	Lakeside PV Solar												
4	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
6	Lauderdale 6A												
7	Light Oil		410					795	5,829,980	4,636	74,174	18.08	93.28
8	Gas		4,662					51,397	1,024,700	52,666	207,263	4.45	4.03
9	Plant Unit Info	217.0	5,072	3.1%	93.8%	3.4%	11,298			57,302	281,438	5.55	
10	Lauderdale 6B												
11	Light Oil		711					1,353	5,830,014	7,889	126,221	17.76	93.28
12	Gas		5,487					59,449	1,024,700	60,917	239,736	4.37	4.03
13	Plant Unit Info	217.0	6,198	3.8%	93.8%	4.1%	11,101			68,806	365,956	5.90	
14	Lauderdale 6C												
15	Light Oil		743					1,413	5,830,012	8,236	131,773	17.74	93.28
16	Gas		4,010					43,388	1,024,700	44,460	174,970	4.36	4.03
17	Plant Unit Info	217.0	4,753	2.9%	93.8%	3.1%	11,087			52,696	306,742	6.45	
18	Lauderdale 6D												
19	Light Oil		385					760	5,830,021	4,430	70,878	18.40	93.28
20	Gas		2,153					24,163	1,024,700	24,760	97,442	4.53	4.03
21	Plant Unit Info	217.0	2,538	1.6%	93.8%	1.7%	11,501			29,190	168,320	6.63	
22	Lauderdale 6E												
23	Light Oil		194					374	5,830,077	2,178	34,847	17.99	93.28
24	Gas		2,448					26,866	1,024,700	27,530	108,343	4.43	4.03
25	Plant Unit Info	217.0	2,642	1.6%	93.8%	1.8%	11,245			29,708	143,190	5.42	
26	Loggerhead PV Solar												
27	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
29	Magnolia Springs PV Solar												
30	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
32	Manatee 3												
33	Gas		752,714					4,972,087	1,024,700	5,094,898	19,193,238	2.55	3.86
34	Plant Unit Info	1,240.0	752,714	81.6%	93.9%	86.9%	6,769			5,094,898	19,193,238	2.55	
35	Manatee PV Solar												
36	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
38	Martin 3												
39	Gas		223,990					1,589,895	1,024,700	1,629,165	6,681,391	2.98	4.20
40	Plant Unit Info	474.0	223,990	63.5%	93.9%	67.6%	7,273			1,629,165	6,681,391	2.98	
41	Martin 4												

C10-487

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-641

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		227,549					1,614,592	1,024,700	1,654,472	6,807,717	2.99	4.22
2	Plant Unit Info	474.0	227,549	64.5%	93.9%	68.7%	7,271			1,654,472	6,807,717	2.99	
3	Martin 8												
4	Gas		832,765					5,495,717	1,024,700	5,631,461	23,174,815	2.78	4.22
5	Plant Unit Info	1,250.0	832,765	89.5%	93.5%	95.8%	6,762			5,631,461	23,174,815	2.78	
6	Miami-Dade PV Solar												
7	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
9	Nassau PV Solar												
10	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
12	Northern Preserve PV Solar												
13	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
15	Okeechobee 1												
16	Gas		1,096,266					6,657,144	1,024,700	6,821,575	30,094,130	2.75	4.52
17	Plant Unit Info	1,622.0	1,096,266	90.8%	93.0%	97.7%	6,223			6,821,575	30,094,130	2.75	
18	Okeechobee PV Solar												
19	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
21	Orange Blossom PV Solar												
22	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
24	Palm Bay PV Solar												
25	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
27	Pelican PV Solar												
28	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
30	Perdido												
31	Gas		1,897					18,329	1,024,700	18,782	94,548	4.98	5.16
32	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	94,548	4.98	
33	Pink Trail PV Solar												
34	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
36	Pioneer Trail PV Solar												
37	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
39	Port Everglades 5												
40	Gas		626,749					3,986,427	1,024,700	4,084,892	16,071,620	2.56	4.03
41	Plant Unit Info	1,287.0	626,749	65.5%	93.0%	70.4%	6,518			4,084,892	16,071,620	2.56	

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Riviera 5												
2	Gas		639,115					4,159,575	1,024,700	4,262,317	18,792,665	2.94	4.52
3	Plant Unit Info	1,336.0	639,115	64.3%	93.4%	68.8%	6,669			4,262,317	18,792,665	2.94	
4	Rodeo PV Solar												
5	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
7	Sabal Palm PV Solar												
8	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
10	Sanford 4												
11	Gas		432,777					2,954,860	1,024,700	3,027,845	13,656,778	3.16	4.62
12	Plant Unit Info	1,163.0	432,777	50.0%	94.1%	53.2%	6,996			3,027,845	13,656,778	3.16	
13	Sanford 5												
14	Gas		434,445					2,961,113	1,024,700	3,034,252	13,689,139	3.15	4.62
15	Plant Unit Info	1,163.0	434,445	50.2%	94.1%	53.4%	6,984			3,034,252	13,689,139	3.15	
16	Saw Palmetto PV Solar												
17	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
19	Sawgrass PV Solar												
20	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
22	Scherer 3												
23	Coal	0.0	49,141				11,667	33,727	16,999,999	573,352	2,496,497	5.08	74.02
24	Plant Unit Info	215.0	49,141	30.7%	93.7%	32.8%	11,667			573,352	2,496,497	5.08	
25	Shirer Branch PV Solar												
26	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
28	Smith 3												
29	Gas		413,511					2,828,539	1,024,700	2,898,404	13,045,646	3.15	4.61
30	Plant Unit Info	646.0	413,511	86.0%	93.9%	91.7%	7,009			2,898,404	13,045,646	3.15	
31	Smith A												
32	Light Oil		544					1,342	5,830,004	7,822	145,454	26.74	108.41
33	Plant Unit Info	34.0	544	2.2%	100.0%	2.2%	14,379			7,822	145,454	26.74	
34	Southfork PV Solar												
35	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
37	Space Coast PV Solar												
38	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
40	St. Lucie 1												
41	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
2	St. Lucie 2												
3	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,721,215	0.45	0.43
4	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,721,215	0.45	
5	Sundew PV Solar												
6	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Sunshine Gateway PV Solar												
9	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
11	Sweetbay PV Solar												
12	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
14	Trailside PV Solar												
15	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
17	Turkey Point 3												
18	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,501,666	0.58	0.53
19	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,501,666	0.58	
20	Turkey Point 4												
21	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,421,539	0.56	0.52
22	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,421,539	0.56	
23	Turkey Point 5												
24	Gas		539,947					3,655,850	1,024,700	3,746,150	14,739,685	2.73	4.03
25	Plant Unit Info	1,291.0	539,947	56.2%	93.9%	59.8%	6,938			3,746,150	14,739,685	2.73	
26	Twin Lakes PV Solar												
27	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
29	Union Springs PV Solar												
30	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
32	West County 1												
33	Gas		522,842					3,473,919	1,024,700	3,559,725	13,413,441	2.57	3.86
34	Plant Unit Info	1,240.0	522,842	56.7%	93.7%	60.5%	6,808			3,559,725	13,413,441	2.57	
35	West County 2												
36	Gas		645,891					4,240,685	1,024,700	4,345,430	16,370,711	2.53	3.86
37	Plant Unit Info	1,240.0	645,891	70.0%	93.7%	74.7%	6,728			4,345,430	16,370,711	2.53	
38	West County 3												
39	Gas		659,587					4,322,132	1,024,700	4,428,889	16,685,194	2.53	3.86
40	Plant Unit Info	1,245.0	659,587	71.2%	93.7%	76.0%	6,715			4,428,889	16,685,194	2.53	
41	Wild Azalea PV Solar												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
3	Wildflower PV Solar												
4	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
6	Willow PV Solar												
7	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
9	_System Totals												
10	Plant Unit Info	32,779.0	55,209,381	N/A	N/A	N/A	7,125			393,346,378	1,237,998,986	2.24	
11													
12	**Sep - 2023**												
13	Anhinga PV Solar												
14	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
16	Apalachee PV Solar												
17	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
19	Babcock Preserve PV Solar												
20	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
22	Babcock Ranch PV Solar												
23	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
25	Barefoot Bay PV Solar												
26	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
28	Blackwater River PV Solar												
29	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
31	Blue Cypress PV Solar												
32	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
34	Blue Heron PV Solar												
35	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
37	Blue Indigo PV Solar												
38	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
40	Blue Springs PV Solar												
41	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A

FPSC EXH No.
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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-645

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
2	Bluefield Preserve PV Solar												
3	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
5	Cape Canaveral 3												
6	Gas		424,909					2,806,849	1,024,700	2,876,178	11,733,044	2.76	4.18
7	Plant Unit Info	1,321.0	424,909	44.7%	93.4%	47.8%	6,769			2,876,178	11,733,044	2.76	
8	Cattle Ranch PV Solar												
9	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
11	Cavendish PV Solar												
12	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
14	Chautauqua PV Solar												
15	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
17	Chipola River PV Solar												
18	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
20	Citrus PV Solar												
21	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
23	Coral Farms PV Solar												
24	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
26	Cotton Creek PV Solar												
27	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
29	Cypress Pond PV Solar												
30	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
32	Dania Beach 7												
33	Gas		570,599					3,565,502	1,024,700	3,653,570	14,456,632	2.53	4.05
34	Plant Unit Info	1,209.0	570,599	65.6%	93.6%	70.0%	6,403			3,653,570	14,456,632	2.53	
35	Daniel 1 & 2												
36	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
37	Daniel 2												
38	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
39	Desoto PV Solar												
40	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						

C10-492

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-646

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Discovery PV Solar												
2	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
4	Echo River PV Solar												
5	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
7	Egret PV Solar												
8	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
10	Elder Branch PV Solar												
11	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
13	Etonia Creek PV Solar												
14	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
16	Everglades PV Solar												
17	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
19	First City PV Solar												
20	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
22	Flowers Creek PV Solar												
23	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
25	Fort Drum PV Solar												
26	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
28	Fort Myers 2												
29	Gas		757,235					5,231,707	1,024,700	5,360,930	23,808,150	3.14	4.55
30	Plant Unit Info	1,723.0	757,235	61.0%	76.6%	79.7%	7,080			5,360,930	23,808,150	3.14	
31	Fort Myers 3A												
32	Gas		4,746					49,685	1,024,700	50,912	230,303	4.85	4.64
33	Plant Unit Info	188.0	4,746	3.5%	93.8%	3.7%	10,727			50,912	230,303	4.85	
34	Fort Myers 3B												
35	Gas		4,746					49,685	1,024,700	50,912	232,521	4.90	4.68
36	Plant Unit Info	188.0	4,746	3.5%	93.8%	3.7%	10,727			50,912	232,521	4.90	
37	Fort Myers 3C												
38	Gas		8,579					90,593	1,024,700	92,831	420,398	4.90	4.64
39	Plant Unit Info	219.0	8,579	5.4%	93.8%	5.8%	10,821			92,831	420,398	4.90	
40	Fort Myers 3D												
41	Gas		5,705					60,309	1,024,700	61,799	280,270	4.91	4.65

C10-493

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	5,705	3.6%	93.8%	3.9%	10,832			61,799	280,270	4.91	
2	GCEC 4												
3	Gas		5,606					70,091	1,024,700	71,822	268,697	4.79	3.83
4	Plant Unit Info	75.0	5,606	10.4%	93.8%	11.1%	12,812			71,822	268,697	4.79	
5	GCEC 5												
6	Gas		4,917					62,814	1,024,700	64,365	240,786	4.90	3.83
7	Plant Unit Info	75.0	4,917	9.1%	93.8%	9.7%	13,091			64,365	240,786	4.90	
8	GCEC 6												
9	Gas		4,443					51,623	1,024,700	52,898	246,493	5.55	4.77
10	Plant Unit Info	315.0	4,443	2.0%	93.6%	2.1%	11,906			52,898	246,493	5.55	
11	GCEC 7												
12	Gas		3,577					42,118	1,024,700	43,158	200,938	5.62	4.77
13	Plant Unit Info	496.0	3,577	1.0%	93.6%	1.1%	12,065			43,158	200,938	5.62	
14	GCEC 8A												
15	Gas		38,075					407,873	1,024,700	417,947	1,946,746	5.11	4.77
16	Plant Unit Info	235.0	38,075	22.5%	93.8%	24.0%	10,977			417,947	1,946,746	5.11	
17	GCEC 8B												
18	Gas		31,900					344,278	1,024,700	352,782	1,643,885	5.15	4.77
19	Plant Unit Info	235.0	31,900	18.9%	93.8%	20.1%	11,059			352,782	1,643,885	5.15	
20	GCEC 8C												
21	Gas		18,141					200,845	1,024,700	205,806	959,011	5.29	4.77
22	Plant Unit Info	233.0	18,141	10.8%	93.8%	11.5%	11,345			205,806	959,011	5.29	
23	GCEC 8D												
24	Gas		13,030					149,144	1,024,700	152,828	712,134	5.47	4.77
25	Plant Unit Info	233.0	13,030	7.8%	93.8%	8.3%	11,729			152,828	712,134	5.47	
26	Ghost Orchid PV Solar												
27	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
29	Grove PV Solar												
30	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
32	Hammock PV Solar												
33	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
35	Hibiscus PV Solar												
36	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
38	Horizon PV Solar												
39	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A						
41	Immokalee PV Solar												

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-648

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
3	Indian River PV Solar												
4	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
6	Interstate PV Solar												
7	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
9	Lakeside PV Solar												
10	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
12	Lauderdale 6A												
13	Gas		3,628					39,141	1,024,700	40,108	158,684	4.37	4.05
14	Plant Unit Info	217.0	3,628	2.3%	93.8%	2.5%	11,055			40,108	158,684	4.37	
15	Lauderdale 6B												
16	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
17	Lauderdale 6C												
18	Light Oil		368					689	5,830,032	4,018	64,286	17.46	93.28
19	Gas		5,274					56,157	1,024,700	57,544	227,667	4.32	4.05
20	Plant Unit Info	217.0	5,642	3.6%	93.8%	3.9%	10,911			61,562	291,953	5.17	
21	Lauderdale 6D												
22	Gas		2,162					25,234	1,024,700	25,857	102,302	4.73	4.05
23	Plant Unit Info	217.0	2,162	1.4%	93.8%	1.5%	11,960			25,857	102,302	4.73	
24	Lauderdale 6E												
25	Gas		2,815					29,616	1,024,700	30,348	120,069	4.27	4.05
26	Plant Unit Info	217.0	2,815	1.8%	93.8%	1.9%	10,781			30,348	120,069	4.27	
27	Loggerhead PV Solar												
28	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
30	Magnolia Springs PV Solar												
31	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
33	Manatee 3												
34	Gas		721,428					4,765,377	1,024,700	4,883,082	18,463,690	2.56	3.87
35	Plant Unit Info	1,240.0	721,428	80.8%	93.9%	86.1%	6,769			4,883,082	18,463,690	2.56	
36	Manatee PV Solar												
37	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
39	Martin 3												
40	Gas		217,166					1,540,475	1,024,700	1,578,525	6,424,435	2.96	4.17
41	Plant Unit Info	474.0	217,166	63.6%	93.9%	67.8%	7,269			1,578,525	6,424,435	2.96	

C10-495

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-649

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Martin 4												
2	Gas		215,743					1,531,561	1,024,700	1,569,391	6,382,794	2.96	4.17
3	Plant Unit Info	474.0	215,743	63.2%	93.9%	67.3%	7,274			1,569,391	6,382,794	2.96	
4	Martin 8												
5	Gas		739,629					4,909,683	1,024,700	5,030,952	20,443,891	2.76	4.16
6	Plant Unit Info	1,250.0	739,629	82.2%	93.5%	87.9%	6,802			5,030,952	20,443,891	2.76	
7	Miami-Dade PV Solar												
8	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
10	Nassau PV Solar												
11	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
13	Northern Preserve PV Solar												
14	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
16	Okeechobee 1												
17	Gas		1,069,392					6,491,577	1,024,700	6,651,919	28,936,954	2.71	4.46
18	Plant Unit Info	1,622.0	1,069,392	91.6%	93.0%	98.5%	6,220			6,651,919	28,936,954	2.71	
19	Okeechobee PV Solar												
20	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
22	Orange Blossom PV Solar												
23	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
25	Palm Bay PV Solar												
26	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
28	Pelican PV Solar												
29	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
31	Perdido												
32	Gas		1,836					17,738	1,024,700	18,176	92,952	5.06	5.24
33	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	92,952	5.06	
34	Pink Trail PV Solar												
35	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
37	Pioneer Trail PV Solar												
38	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
40	Port Everglades 5												
41	Gas		578,430					3,689,124	1,024,700	3,780,245	14,957,718	2.59	4.05

C10-496

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,287.0	578,430	62.4%	93.0%	67.1%	6,535			3,780,245	14,957,718	2.59	
2	Riviera 5												
3	Gas		622,993					4,053,040	1,024,700	4,153,150	18,058,480	2.90	4.46
4	Plant Unit Info	1,336.0	622,993	64.8%	93.4%	69.3%	6,666			4,153,150	18,058,480	2.90	
5	Rodeo PV Solar												
6	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
8	Sabal Palm PV Solar												
9	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
11	Sanford 4												
12	Gas		394,922					2,702,116	1,024,700	2,768,858	12,301,715	3.11	4.55
13	Plant Unit Info	1,163.0	394,922	47.2%	94.1%	50.1%	7,011			2,768,858	12,301,715	3.11	
14	Sanford 5												
15	Gas		405,268					2,765,107	1,024,700	2,833,405	12,599,303	3.11	4.56
16	Plant Unit Info	1,163.0	405,268	48.4%	94.1%	51.4%	6,991			2,833,405	12,599,303	3.11	
17	Saw Palmetto PV Solar												
18	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
20	Sawgrass PV Solar												
21	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
23	Scherer 3												
24	Coal	0.0	25,473				11,547	17,302	17,000,003	294,131	1,249,117	4.90	72.20
25	Plant Unit Info	215.0	25,473	16.5%	93.7%	17.6%	11,547			294,131	1,249,117	4.90	
26	Shirer Branch PV Solar												
27	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
29	Smith 3												
30	Gas		340,082					2,356,995	1,024,700	2,415,213	10,730,738	3.16	4.55
31	Plant Unit Info	646.0	340,082	73.1%	93.9%	77.9%	7,102			2,415,213	10,730,738	3.16	
32	Smith A												
33	Light Oil		864					2,128	5,830,005	12,408	235,836	27.30	110.81
34	Plant Unit Info	34.0	864	3.5%	100.0%	3.5%	14,361			12,408	235,836	27.30	
35	Southfork PV Solar												
36	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
38	Space Coast PV Solar												
39	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
41	St. Lucie 1												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,092,015	0.45	0.43
2	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,092,015	0.45	
3	St. Lucie 2												
4	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,655,095	0.45	0.43
5	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,655,095	0.45	
6	Sundew PV Solar												
7	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
15	Trailside PV Solar												
16	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
18	Turkey Point 3												
19	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,433,841	0.58	0.54
20	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,433,841	0.58	
21	Turkey Point 4												
22	Nuclear		572,738					6,144,739	1,000,000	6,144,739	3,200,794	0.56	0.52
23	Plant Unit Info	844.0	572,738	94.2%	94.2%	100.0%	10,729			6,144,739	3,200,794	0.56	
24	Turkey Point 5												
25	Gas		482,594					3,261,820	1,024,700	3,342,387	13,225,855	2.74	4.05
26	Plant Unit Info	1,291.0	482,594	51.9%	86.4%	60.1%	6,926			3,342,387	13,225,855	2.74	
27	Twin Lakes PV Solar												
28	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
30	Union Springs PV Solar												
31	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
33	West County 1												
34	Gas		549,085					3,640,982	1,024,700	3,730,914	14,106,685	2.57	3.87
35	Plant Unit Info	1,240.0	549,085	61.5%	93.7%	65.6%	6,795			3,730,914	14,106,685	2.57	
36	West County 2												
37	Gas		599,490					3,945,958	1,024,700	4,043,423	15,288,688	2.55	3.87
38	Plant Unit Info	1,240.0	599,490	67.2%	93.7%	71.7%	6,745			4,043,423	15,288,688	2.55	
39	West County 3												
40	Gas		602,024					3,961,630	1,024,700	4,059,482	15,349,907	2.55	3.87
41	Plant Unit Info	1,245.0	602,024	67.2%	93.7%	71.7%	6,743			4,059,482	15,349,907	2.55	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Wild Azalea PV Solar												
2	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,360	28.6%	N/A	28.6%	N/A						
4	Wildflower PV Solar												
5	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
7	Willow PV Solar												
8	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
10	_System Totals												
11	Plant Unit Info	32,779.0	50,990,171	N/A	N/A	N/A	7,123			363,178,254	1,117,134,069	2.19	
12													
13	**Oct - 2023**												
14	Anhinga PV Solar												
15	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
17	Apalachee PV Solar												
18	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
20	Babcock Preserve PV Solar												
21	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
23	Babcock Ranch PV Solar												
24	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
26	Barefoot Bay PV Solar												
27	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
41	Blue Springs PV Solar												

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FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
3	Bluefield Preserve PV Solar												
4	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
6	Cape Canaveral 3												
7	Gas		430,590					2,847,625	1,024,700	2,917,961	12,393,461	2.88	4.35
8	Plant Unit Info	1,321.0	430,590	43.8%	93.4%	46.9%	6,777			2,917,961	12,393,461	2.88	
9	Cattle Ranch PV Solar												
10	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
12	Cavendish PV Solar												
13	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
15	Chautauqua PV Solar												
16	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
18	Chipola River PV Solar												
19	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
21	Citrus PV Solar												
22	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
24	Coral Farms PV Solar												
25	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
27	Cotton Creek PV Solar												
28	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
30	Cypress Pond PV Solar												
31	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
33	Dania Beach 7												
34	Gas		586,784					3,659,616	1,024,700	3,750,008	15,295,544	2.61	4.18
35	Plant Unit Info	1,209.0	586,784	65.2%	82.3%	79.2%	6,391			3,750,008	15,295,544	2.61	
36	Daniel 1 & 2												
37	Coal	0.0	4,011				17,360	3,908	17,819,998	69,632	289,808	7.23	74.17
38	Plant Unit Info	251.0	4,011	2.2%	93.6%	2.3%	17,360			69,632	289,808	7.23	
39	Daniel 2												
40	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
41	Desoto PV Solar												

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ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
3	Discovery PV Solar												
4	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
6	Echo River PV Solar												
7	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
9	Egret PV Solar												
10	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
12	Elder Branch PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
15	Etonia Creek PV Solar												
16	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
18	Everglades PV Solar												
19	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
21	First City PV Solar												
22	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
24	Flowers Creek PV Solar												
25	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
27	Fort Drum PV Solar												
28	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
30	Fort Myers 2												
31	Gas		734,915					5,103,914	1,024,700	5,229,981	23,880,646	3.25	4.68
32	Plant Unit Info	1,723.0	734,915	57.3%	77.7%	73.8%	7,116			5,229,981	23,880,646	3.25	
33	Fort Myers 3A												
34	Gas		7,653					81,199	1,024,700	83,205	379,486	4.96	4.67
35	Plant Unit Info	188.0	7,653	5.5%	93.8%	5.8%	10,872			83,205	379,486	4.96	
36	Fort Myers 3B												
37	Gas		7,864					84,996	1,024,700	87,095	397,739	5.06	4.68
38	Plant Unit Info	188.0	7,864	5.6%	93.8%	6.0%	11,075			87,095	397,739	5.06	
39	Fort Myers 3C												
40	Gas		10,713					110,942	1,024,700	113,682	522,905	4.88	4.71
41	Plant Unit Info	219.0	10,713	6.6%	93.8%	7.0%	10,612			113,682	522,905	4.88	

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ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3D												
2	Gas		10,635					110,479	1,024,700	113,208	521,228	4.90	4.72
3	Plant Unit Info	219.0	10,635	6.5%	93.8%	7.0%	10,645			113,208	521,228	4.90	
4	GCEC 4												
5	Gas		2,280					30,384	1,024,700	31,134	119,827	5.26	3.94
6	Plant Unit Info	75.0	2,280	4.1%	93.8%	4.4%	13,655			31,134	119,827	5.26	
7	GCEC 5												
8	Gas		4,646					59,989	1,024,700	61,471	236,620	5.09	3.94
9	Plant Unit Info	75.0	4,646	8.3%	93.8%	8.9%	13,231			61,471	236,620	5.09	
10	GCEC 6												
11	Gas		9,965					110,002	1,024,700	112,719	527,894	5.30	4.80
12	Plant Unit Info	315.0	9,965	4.3%	93.6%	4.5%	11,311			112,719	527,894	5.30	
13	GCEC 7												
14	Gas		26,894					295,759	1,024,700	303,064	1,415,768	5.26	4.79
15	Plant Unit Info	496.0	26,894	7.3%	93.6%	7.8%	11,269			303,064	1,415,768	5.26	
16	GCEC 8A												
17	Gas		26,256					293,528	1,024,700	300,778	1,406,581	5.36	4.79
18	Plant Unit Info	235.0	26,256	15.0%	93.8%	16.0%	11,456			300,778	1,406,581	5.36	
19	GCEC 8B												
20	Gas		18,141					202,450	1,024,700	207,450	971,008	5.35	4.80
21	Plant Unit Info	235.0	18,141	10.4%	93.8%	11.1%	11,435			207,450	971,008	5.35	
22	GCEC 8C												
23	Gas		12,960					148,111	1,024,700	151,769	709,229	5.47	4.79
24	Plant Unit Info	233.0	12,960	7.5%	93.8%	8.0%	11,711			151,769	709,229	5.47	
25	GCEC 8D												
26	Gas		10,411					120,173	1,024,700	123,141	574,735	5.52	4.78
27	Plant Unit Info	233.0	10,411	6.0%	93.8%	6.4%	11,828			123,141	574,735	5.52	
28	Ghost Orchid PV Solar												
29	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
31	Grove PV Solar												
32	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
34	Hammock PV Solar												
35	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
37	Hibiscus PV Solar												
38	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
40	Horizon PV Solar												
41	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A

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GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
2	Immokalee PV Solar												
3	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
5	Indian River PV Solar												
6	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
8	Interstate PV Solar												
9	Solar		12,245					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,245	22.1%	N/A	22.1%	N/A						
11	Lakeside PV Solar												
12	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
14	Lauderdale 6A												
15	Light Oil		168					319	5,829,990	1,860	29,759	17.69	93.28
16	Gas		3,474					37,493	1,024,700	38,419	156,716	4.51	4.18
17	Plant Unit Info	217.0	3,642	2.3%	93.8%	2.4%	11,060			40,279	186,475	5.12	
18	Lauderdale 6B												
19	Light Oil		452					910	5,829,981	5,304	84,862	18.76	93.28
20	Gas		2,646					30,264	1,024,700	31,012	126,502	4.78	4.18
21	Plant Unit Info	217.0	3,098	1.9%	93.8%	2.1%	11,722			36,316	211,364	6.82	
22	Lauderdale 6C												
23	Light Oil		285					566	5,829,961	3,299	52,783	18.51	93.28
24	Gas		2,212					24,974	1,024,700	25,591	104,389	4.72	4.18
25	Plant Unit Info	217.0	2,497	1.6%	93.8%	1.7%	11,570			28,890	157,172	6.29	
26	Lauderdale 6D												
27	Light Oil		602					1,121	5,830,017	6,533	104,525	17.37	93.28
28	Gas		4,008					42,467	1,024,700	43,516	177,506	4.43	4.18
29	Plant Unit Info	217.0	4,610	2.9%	93.8%	3.1%	10,857			50,049	282,032	6.12	
30	Lauderdale 6E												
31	Light Oil		559					1,070	5,830,016	6,238	99,805	17.86	93.28
32	Gas		4,102					44,701	1,024,700	45,805	186,845	4.55	4.18
33	Plant Unit Info	217.0	4,661	2.9%	93.8%	3.1%	11,166			52,043	286,650	6.15	
34	Loggerhead PV Solar												
35	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
37	Magnolia Springs PV Solar												
38	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
40	Manatee 3												
41	Gas		791,227					5,212,645	1,024,700	5,341,397	20,768,455	2.62	3.98

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,240.0	791,227	85.8%	93.9%	91.3%	6,751			5,341,397	20,768,455	2.62	
2	Manatee PV Solar												
3	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
5	Martin 3												
6	Gas		174,185					1,272,172	1,024,700	1,303,595	5,416,227	3.11	4.26
7	Plant Unit Info	474.0	174,185	49.4%	93.9%	52.6%	7,484			1,303,595	5,416,227	3.11	
8	Martin 4												
9	Gas		250,528					1,772,644	1,024,700	1,816,428	7,479,966	2.99	4.22
10	Plant Unit Info	474.0	250,528	71.0%	93.9%	75.6%	7,250			1,816,428	7,479,966	2.99	
11	Martin 8												
12	Gas		364,462					2,412,729	1,024,700	2,472,323	10,264,129	2.82	4.25
13	Plant Unit Info	1,250.0	364,462	38.7%	38.7%	100.0%	6,783			2,472,323	10,264,129	2.82	
14	Miami-Dade PV Solar												
15	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
17	Nassau PV Solar												
18	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
20	Northern Preserve PV Solar												
21	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
23	Okeechobee 1												
24	Gas		1,038,237					6,320,202	1,024,700	6,476,311	28,500,961	2.75	4.51
25	Plant Unit Info	1,622.0	1,038,237	86.0%	93.0%	92.5%	6,238			6,476,311	28,500,961	2.75	
26	Okeechobee PV Solar												
27	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
29	Orange Blossom PV Solar												
30	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
32	Palm Bay PV Solar												
33	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
35	Pelican PV Solar												
36	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
38	Perdido												
39	Gas		1,897					18,329	1,024,700	18,782	97,583	5.14	5.32
40	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,583	5.14	
41	Pink Trail PV Solar												

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
6	Port Everglades 5												
7	Gas		736,893					4,626,589	1,024,700	4,740,866	19,336,621	2.62	4.18
8	Plant Unit Info	1,287.0	736,893	77.0%	93.0%	82.8%	6,434			4,740,866	19,336,621	2.62	
9	Riviera 5												
10	Gas		612,296					3,991,321	1,024,700	4,089,907	17,857,446	2.92	4.47
11	Plant Unit Info	1,336.0	612,296	61.6%	91.3%	67.5%	6,680			4,089,907	17,857,446	2.92	
12	Rodeo PV Solar												
13	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
15	Sabal Palm PV Solar												
16	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
18	Sanford 4												
19	Gas		327,919					2,304,381	1,024,700	2,361,299	10,810,942	3.30	4.69
20	Plant Unit Info	1,163.0	327,919	37.9%	94.1%	40.3%	7,201			2,361,299	10,810,942	3.30	
21	Sanford 5												
22	Gas		417,326					2,878,212	1,024,700	2,949,304	13,469,696	3.23	4.68
23	Plant Unit Info	1,163.0	417,326	48.2%	94.1%	51.3%	7,067			2,949,304	13,469,696	3.23	
24	Saw Palmetto PV Solar												
25	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
27	Sawgrass PV Solar												
28	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
30	Scherer 3												
31	Coal	0.0	5,197				12,446	3,805	17,000,011	64,683	268,960	5.18	70.69
32	Plant Unit Info	215.0	5,197	3.3%	93.7%	3.5%	12,446			64,683	268,960	5.18	
33	Shirer Branch PV Solar												
34	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
36	Smith 3												
37	Gas		190,452					1,360,347	1,024,700	1,393,948	6,343,620	3.33	4.66
38	Plant Unit Info	646.0	190,452	39.6%	64.8%	61.1%	7,319			1,393,948	6,343,620	3.33	
39	Smith A												
40	Light Oil		578					1,423	5,830,019	8,296	159,564	27.61	112.13
41	Plant Unit Info	34.0	578	2.3%	100.0%	2.3%	14,353			8,296	159,564	27.61	

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-659

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Southfork PV Solar												
2	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
4	Space Coast PV Solar												
5	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
7	St. Lucie 1												
8	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43
9	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
10	St. Lucie 2												
11	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,743,598	0.45	0.43
12	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,743,598	0.45	
13	Sundew PV Solar												
14	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
19	Sweetbay PV Solar												
20	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
22	Trailside PV Solar												
23	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
25	Turkey Point 3												
26	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,548,303	0.58	0.54
27	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,548,303	0.58	
28	Turkey Point 4												
29	Plant Unit Info	844.0		N/A	N/A	N/A	N/A						
30	Turkey Point 5												
31	Gas		347,389					2,453,177	1,024,700	2,513,770	10,252,676	2.95	4.18
32	Plant Unit Info	1,297.0	347,389	36.0%	93.9%	38.3%	7,236			2,513,770	10,252,676	2.95	
33	Twin Lakes PV Solar												
34	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
36	Union Springs PV Solar												
37	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
39	West County 1												
40	Gas		601,593					3,971,393	1,024,700	4,069,486	15,823,559	2.63	3.98
41	Plant Unit Info	1,240.0	601,593	65.2%	93.7%	69.6%	6,765			4,069,486	15,823,559	2.63	

C10-506

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-660

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	West County 2												
2	Gas		674,300					4,418,525	1,024,700	4,527,663	17,604,770	2.61	3.98
3	Plant Unit Info	1,240.0	674,300	73.1%	93.7%	78.0%	6,715			4,527,663	17,604,770	2.61	
4	West County 3												
5	Gas		694,454					4,535,753	1,024,700	4,647,786	18,071,509	2.60	3.98
6	Plant Unit Info	1,245.0	694,454	75.0%	93.7%	80.0%	6,693			4,647,786	18,071,509	2.60	
7	Wild Azalea PV Solar												
8	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
10	Wildflower PV Solar												
11	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
13	Willow PV Solar												
14	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
16	_System Totals												
17	Plant Unit Info	32,785.0	47,618,724	N/A	N/A	N/A	6,984			332,551,418	1,091,119,348	2.29	
18													
19	**Nov - 2023**												
20	Anhinga PV Solar												
21	Solar		8,370					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,370	15.6%	N/A	15.6%	N/A						
23	Apalachee PV Solar												
24	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
26	Babcock Preserve PV Solar												
27	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
29	Babcock Ranch PV Solar												
30	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
32	Barefoot Bay PV Solar												
33	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
35	Blackwater River PV Solar												
36	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
38	Blue Cypress PV Solar												
39	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
41	Blue Heron PV Solar												

C10-507

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-661

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
3	Blue Indigo PV Solar												
4	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
6	Blue Springs PV Solar												
7	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
9	Bluefield Preserve PV Solar												
10	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
12	Cape Canaveral 3												
13	Gas		406,246					2,658,392	1,024,700	2,724,054	13,336,345	3.28	5.02
14	Plant Unit Info	1,311.0	406,246	43.0%	93.4%	46.1%	6,705			2,724,054	13,336,345	3.28	
15	Cattle Ranch PV Solar												
16	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,410	19.4%	N/A	19.4%	N/A						
18	Cavendish PV Solar												
19	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
21	Chautauqua PV Solar												
22	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
24	Chipola River PV Solar												
25	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
27	Citrus PV Solar												
28	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
30	Coral Farms PV Solar												
31	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
33	Cotton Creek PV Solar												
34	Solar		10,860					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,860	20.3%	N/A	20.3%	N/A						
36	Cypress Pond PV Solar												
37	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
39	Dania Beach 7												
40	Gas		358,992					2,282,158	1,024,700	2,338,527	11,214,903	3.12	4.91
41	Plant Unit Info	1,208.0	358,992	41.3%	43.6%	94.6%	6,514			2,338,527	11,214,903	3.12	

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-662

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Daniel 1 & 2												
2	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
3	Daniel 2												
4	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
5	Desoto PV Solar												
6	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
8	Discovery PV Solar												
9	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						
11	Echo River PV Solar												
12	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
14	Egret PV Solar												
15	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
17	Elder Branch PV Solar												
18	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
20	Etonia Creek PV Solar												
21	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
23	Everglades PV Solar												
24	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,190	20.9%	N/A	20.9%	N/A						
26	First City PV Solar												
27	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
29	Flowers Creek PV Solar												
30	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,090	17.0%	N/A	17.0%	N/A						
32	Fort Drum PV Solar												
33	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
35	Fort Myers 2												
36	Gas		686,864					4,779,506	1,024,700	4,897,560	25,397,351	3.70	5.31
37	Plant Unit Info	1,745.0	686,864	54.7%	93.8%	58.3%	7,130			4,897,560	25,397,351	3.70	
38	Fort Myers 3A												
39	Gas		4,502					46,856	1,024,700	48,013	255,086	5.67	5.44
40	Plant Unit Info	193.0	4,502	3.2%	93.8%	3.5%	10,665			48,013	255,086	5.67	
41	Fort Myers 3B												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-663

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		1,805					18,882	1,024,700	19,348	103,396	5.73	5.48
2	Plant Unit Info	193.0	1,805	1.3%	93.8%	1.4%	10,719			19,348	103,396	5.73	
3	Fort Myers 3C												
4	Gas		4,370					45,458	1,024,700	46,581	249,576	5.71	5.49
5	Plant Unit Info	218.0	4,370	2.8%	93.8%	3.0%	10,659			46,581	249,576	5.71	
6	Fort Myers 3D												
7	Gas		5,363					57,524	1,024,700	58,945	313,088	5.84	5.44
8	Plant Unit Info	218.0	5,363	3.4%	93.8%	3.7%	10,991			58,945	313,088	5.84	
9	GCEC 4												
10	Gas		2,049					27,894	1,024,700	28,583	134,074	6.54	4.81
11	Plant Unit Info	75.0	2,049	3.8%	93.8%	4.0%	13,949			28,583	134,074	6.54	
12	GCEC 5												
13	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
14	GCEC 6												
15	Gas		4,089					48,132	1,024,700	49,321	265,633	6.50	5.52
16	Plant Unit Info	315.0	4,089	1.8%	93.6%	1.9%	12,062			49,321	265,633	6.50	
17	GCEC 7												
18	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
19	GCEC 8A												
20	Gas		6,295					76,486	1,024,700	78,375	418,779	6.65	5.48
21	Plant Unit Info	224.0	6,295	3.9%	93.8%	4.2%	12,450			78,375	418,779	6.65	
22	GCEC 8B												
23	Gas		9,548					117,438	1,024,700	120,339	646,227	6.77	5.50
24	Plant Unit Info	224.0	9,548	5.9%	93.8%	6.3%	12,604			120,339	646,227	6.77	
25	GCEC 8C												
26	Gas		5,294					63,313	1,024,700	64,877	349,617	6.60	5.52
27	Plant Unit Info	221.0	5,294	3.3%	93.8%	3.6%	12,255			64,877	349,617	6.60	
28	GCEC 8D												
29	Gas		3,657					43,913	1,024,700	44,998	242,479	6.63	5.52
30	Plant Unit Info	221.0	3,657	2.3%	93.8%	2.5%	12,305			44,998	242,479	6.63	
31	Ghost Orchid PV Solar												
32	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,040	20.6%	N/A	20.6%	N/A						
34	Grove PV Solar												
35	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
37	Hammock PV Solar												
38	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
40	Hibiscus PV Solar												
41	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-664

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
2	Horizon PV Solar												
3	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
5	Immokalee PV Solar												
6	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
8	Indian River PV Solar												
9	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
11	Interstate PV Solar												
12	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
14	Lakeside PV Solar												
15	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
17	Lauderdale 6A												
18	Gas		7,018					74,538	1,024,700	76,379	366,647	5.22	4.92
19	Plant Unit Info	216.0	7,018	4.5%	93.8%	4.8%	10,883			76,379	366,647	5.22	
20	Lauderdale 6B												
21	Light Oil		142					267	5,829,966	1,558	24,927	17.54	93.28
22	Gas		3,442					36,831	1,024,700	37,741	181,172	5.26	4.92
23	Plant Unit Info	216.0	3,584	2.3%	93.8%	2.5%	10,965			39,299	206,100	5.75	
24	Lauderdale 6C												
25	Gas		5,332					57,594	1,024,700	59,017	283,305	5.31	4.92
26	Plant Unit Info	216.0	5,332	3.4%	93.8%	3.7%	11,068			59,017	283,305	5.31	
27	Lauderdale 6D												
28	Gas		3,790					41,482	1,024,700	42,507	204,051	5.38	4.92
29	Plant Unit Info	216.0	3,790	2.4%	93.8%	2.6%	11,216			42,507	204,051	5.38	
30	Lauderdale 6E												
31	Gas		5,226					57,544	1,024,700	58,965	283,054	5.42	4.92
32	Plant Unit Info	216.0	5,226	3.4%	93.8%	3.6%	11,283			58,965	283,054	5.42	
33	Loggerhead PV Solar												
34	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
36	Magnolia Springs PV Solar												
37	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
39	Manatee 3												
40	Gas		322,974					2,139,591	1,024,700	2,192,439	10,958,306	3.39	5.12
41	Plant Unit Info	1,254.0	322,974	35.8%	40.6%	88.2%	6,788			2,192,439	10,958,306	3.39	

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-665

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Manatee PV Solar												
2	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
4	Martin 3												
5	Gas		93,284					703,966	1,024,700	721,354	3,623,586	3.88	5.15
6	Plant Unit Info	487.0	93,284	26.6%	93.9%	28.3%	7,733			721,354	3,623,586	3.88	
7	Martin 4												
8	Gas		140,347					1,037,128	1,024,700	1,062,745	5,331,100	3.80	5.14
9	Plant Unit Info	487.0	140,347	40.0%	93.9%	42.6%	7,572			1,062,745	5,331,100	3.80	
10	Martin 8												
11	Gas		370,819					2,493,543	1,024,700	2,555,133	12,826,883	3.46	5.14
12	Plant Unit Info	1,271.0	370,819	40.5%	49.3%	82.1%	6,891			2,555,133	12,826,883	3.46	
13	Miami-Dade PV Solar												
14	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
16	Nassau PV Solar												
17	Solar		9,000					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,000	16.8%	N/A	16.8%	N/A						
19	Northern Preserve PV Solar												
20	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A						
22	Okeechobee 1												
23	Gas		962,922					5,870,763	1,024,700	6,015,771	31,043,061	3.22	5.29
24	Plant Unit Info	1,607.0	962,922	83.2%	93.0%	89.5%	6,247			6,015,771	31,043,061	3.22	
25	Okeechobee PV Solar												
26	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
28	Orange Blossom PV Solar												
29	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
31	Palm Bay PV Solar												
32	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
34	Pelican PV Solar												
35	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
37	Perdido												
38	Gas		1,836					17,738	1,024,700	18,176	100,170	5.46	5.65
39	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	100,170	5.46	
40	Pink Trail PV Solar												
41	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
2	Pioneer Trail PV Solar												
3	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
5	Port Everglades 5												
6	Gas		297,119					1,882,293	1,024,700	1,928,786	9,238,462	3.11	4.91
7	Plant Unit Info	1,283.0	297,119	32.2%	37.4%	85.9%	6,492			1,928,786	9,238,462	3.11	
8	Riviera 5												
9	Gas		382,500					2,500,871	1,024,700	2,562,643	12,895,494	3.37	5.16
10	Plant Unit Info	1,326.0	382,500	40.1%	60.1%	66.7%	6,700			2,562,643	12,895,494	3.37	
11	Rodeo PV Solar												
12	Solar		10,650					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,650	19.9%	N/A	19.9%	N/A						
14	Sabal Palm PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Sanford 4												
18	Gas		112,394					820,010	1,024,700	840,264	4,431,233	3.94	5.40
19	Plant Unit Info	1,186.0	112,394	13.2%	94.1%	14.0%	7,476			840,264	4,431,233	3.94	
20	Sanford 5												
21	Gas		354,649					2,436,527	1,024,700	2,496,709	12,947,052	3.65	5.31
22	Plant Unit Info	1,191.0	354,649	41.4%	82.4%	50.2%	7,040			2,496,709	12,947,052	3.65	
23	Saw Palmetto PV Solar												
24	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
26	Sawgrass PV Solar												
27	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
29	Scherer 3												
30	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
31	Shirer Branch PV Solar												
32	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
34	Smith 3												
35	Gas		272,249					1,908,875	1,024,700	1,956,024	10,134,848	3.72	5.31
36	Plant Unit Info	634.0	272,249	59.6%	93.9%	63.5%	7,185			1,956,024	10,134,848	3.72	
37	Smith A												
38	Light Oil		288					709	5,830,033	4,136	79,967	27.77	112.72
39	Plant Unit Info	36.0	288	1.1%	100.0%	1.1%	14,361			4,136	79,967	27.77	
40	Southfork PV Solar												
41	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
2	Space Coast PV Solar												
3	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
5	St. Lucie 1												
6	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,092,152	0.44	0.43
7	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,092,152	0.44	
8	St. Lucie 2												
9	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,657,174	0.44	0.43
10	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,657,174	0.44	
11	Sundew PV Solar												
12	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
14	Sunshine Gateway PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Sweetbay PV Solar												
18	Solar		10,080					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,080	18.8%	N/A	18.8%	N/A						
20	Trailside PV Solar												
21	Solar		9,360					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,360	17.5%	N/A	17.5%	N/A						
23	Turkey Point 3												
24	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,433,832	0.57	0.54
25	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,433,832	0.57	
26	Turkey Point 4												
27	Nuclear		486,346					5,085,278	1,000,000	5,085,278	2,721,641	0.56	0.54
28	Plant Unit Info	866.0	486,346	77.5%	77.5%	100.0%	10,456			5,085,278	2,721,641	0.56	
29	Turkey Point 5												
30	Gas		363,048					2,518,137	1,024,700	2,580,335	12,386,613	3.41	4.92
31	Plant Unit Info	1,317.0	363,048	38.3%	83.1%	46.1%	7,107			2,580,335	12,386,613	3.41	
32	Twin Lakes PV Solar												
33	Solar		10,020					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,020	18.7%	N/A	18.7%	N/A						
35	Union Springs PV Solar												
36	Solar		9,540					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,540	17.8%	N/A	17.8%	N/A						
38	West County 1												
39	Gas		541,505					3,555,590	1,024,700	3,643,413	18,243,994	3.37	5.13
40	Plant Unit Info	1,234.0	541,505	61.0%	93.7%	65.0%	6,728			3,643,413	18,243,994	3.37	
41	West County 2												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		594,554					3,881,304	1,024,700	3,977,172	19,915,373	3.35	5.13
2	Plant Unit Info	1,234.0	594,554	66.9%	93.7%	71.4%	6,689			3,977,172	19,915,373	3.35	
3	West County 3												
4	Gas		553,144					3,626,067	1,024,700	3,715,631	18,611,722	3.36	5.13
5	Plant Unit Info	1,239.0	553,144	62.0%	93.7%	66.2%	6,717			3,715,631	18,611,722	3.36	
6	Wild Azalea PV Solar												
7	Solar		11,460					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,460	21.4%	N/A	21.4%	N/A						
9	Wildflower PV Solar												
10	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
12	Willow PV Solar												
13	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
15	_System Totals												
16	Plant Unit Info	32,914.0	39,940,891	N/A	N/A	N/A	7,208			287,891,823	995,769,498	2.49	
17													
18	**Dec - 2023**												
19	Anhinga PV Solar												
20	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
22	Apalachee PV Solar												
23	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
25	Babcock Preserve PV Solar												
26	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
28	Babcock Ranch PV Solar												
29	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
31	Barefoot Bay PV Solar												
32	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
34	Blackwater River PV Solar												
35	Solar		8,587					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,587	15.5%	N/A	15.5%	N/A						
37	Blue Cypress PV Solar												
38	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
40	Blue Heron PV Solar												
41	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-669

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
2	Blue Indigo PV Solar												
3	Solar		8,928					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,928	16.1%	N/A	16.1%	N/A						
5	Blue Springs PV Solar												
6	Solar		7,781					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,781	14.0%	N/A	14.0%	N/A						
8	Bluefield Preserve PV Solar												
9	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
11	Cape Canaveral 3												
12	Gas		359,327					2,364,686	1,024,700	2,423,094	12,913,253	3.59	5.46
13	Plant Unit Info	1,311.0	359,327	36.8%	93.4%	39.4%	6,743			2,423,094	12,913,253	3.59	
14	Cattle Ranch PV Solar												
15	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
17	Cavendish PV Solar												
18	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
20	Chautauqua PV Solar												
21	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
23	Chipola River PV Solar												
24	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
26	Citrus PV Solar												
27	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
29	Coral Farms PV Solar												
30	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
32	Cotton Creek PV Solar												
33	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
35	Cypress Pond PV Solar												
36	Solar		9,021					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,021	16.3%	N/A	16.3%	N/A						
38	Dania Beach 7												
39	Gas		448,031					2,828,480	1,024,700	2,898,343	15,377,436	3.43	5.44
40	Plant Unit Info	1,208.0	448,031	49.9%	69.4%	71.8%	6,469			2,898,343	15,377,436	3.43	
41	Daniel 1 & 2												

C10-516

FPSC EXH No.
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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
2	Daniel 2												
3	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
7	Discovery PV Solar												
8	Solar		8,618					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	8,618	15.6%	N/A	15.6%	N/A						
10	Echo River PV Solar												
11	Solar		9,734					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,734	17.6%	N/A	17.6%	N/A						
13	Egret PV Solar												
14	Solar		7,936					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	7,936	14.3%	N/A	14.3%	N/A						
16	Elder Branch PV Solar												
17	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
19	Etonia Creek PV Solar												
20	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
22	Everglades PV Solar												
23	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
25	First City PV Solar												
26	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
31	Fort Drum PV Solar												
32	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
34	Fort Myers 2												
35	Gas		702,702					4,885,774	1,024,700	5,006,453	28,179,734	4.01	5.77
36	Plant Unit Info	1,746.0	702,702	54.1%	93.8%	57.7%	7,125			5,006,453	28,179,734	4.01	
37	Fort Myers 3A												
38	Gas		812					8,913	1,024,700	9,133	52,947	6.52	5.94
39	Plant Unit Info	193.0	812	0.6%	93.8%	0.6%	11,248			9,133	52,947	6.52	
40	Fort Myers 3B												
41	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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C10-671

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3C												
2	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
3	Fort Myers 3D												
4	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
5	GCEC 4												
6	Gas		2,016					27,538	1,024,700	28,218	145,147	7.20	5.27
7	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,218	145,147	7.20	
8	GCEC 5												
9	Gas		2,195					28,661	1,024,700	29,369	151,132	6.89	5.27
10	Plant Unit Info	75.0	2,195	3.9%	93.8%	4.2%	13,380			29,369	151,132	6.89	
11	GCEC 6												
12	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
13	GCEC 7												
14	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
15	GCEC 8A												
16	Gas		12,808					148,130	1,024,700	151,789	890,626	6.95	6.01
17	Plant Unit Info	224.0	12,808	7.7%	93.8%	8.2%	11,851			151,789	890,626	6.95	
18	GCEC 8B												
19	Gas		15,369					178,452	1,024,700	182,860	1,070,524	6.97	6.00
20	Plant Unit Info	224.0	15,369	9.2%	93.8%	9.8%	11,898			182,860	1,070,524	6.97	
21	GCEC 8C												
22	Gas		5,807					66,839	1,024,700	68,490	401,867	6.92	6.01
23	Plant Unit Info	221.0	5,807	3.5%	93.8%	3.8%	11,794			68,490	401,867	6.92	
24	GCEC 8D												
25	Gas		4,414					51,626	1,024,700	52,901	310,397	7.03	6.01
26	Plant Unit Info	221.0	4,414	2.7%	93.8%	2.9%	11,985			52,901	310,397	7.03	
27	Ghost Orchid PV Solar												
28	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
30	Grove PV Solar												
31	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
33	Hammock PV Solar												
34	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
36	Hibiscus PV Solar												
37	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
39	Horizon PV Solar												
40	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						

C10-518

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Immokalee PV Solar												
2	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
4	Indian River PV Solar												
5	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
7	Interstate PV Solar												
8	Solar		10,323					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,323	18.6%	N/A	18.6%	N/A						
10	Lakeside PV Solar												
11	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
13	Lauderdale 6A												
14	Gas		4,035					41,758	1,024,700	42,789	227,287	5.63	5.44
15	Plant Unit Info	216.0	4,035	2.5%	93.8%	2.7%	10,604			42,789	227,287	5.63	
16	Lauderdale 6B												
17	Gas		1,009					10,439	1,024,700	10,697	56,821	5.63	5.44
18	Plant Unit Info	216.0	1,009	0.6%	93.8%	0.7%	10,602			10,697	56,821	5.63	
19	Lauderdale 6C												
20	Gas		4,035					41,758	1,024,700	42,789	227,287	5.63	5.44
21	Plant Unit Info	216.0	4,035	2.5%	93.8%	2.7%	10,604			42,789	227,287	5.63	
22	Lauderdale 6D												
23	Gas		6,134					64,532	1,024,700	66,126	351,250	5.73	5.44
24	Plant Unit Info	216.0	6,134	3.8%	93.8%	4.1%	10,780			66,126	351,250	5.73	
25	Lauderdale 6E												
26	Gas		3,026					31,318	1,024,700	32,092	170,465	5.63	5.44
27	Plant Unit Info	216.0	3,026	1.9%	93.8%	2.0%	10,605			32,092	170,465	5.63	
28	Loggerhead PV Solar												
29	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
34	Manatee 3												
35	Gas		298,512					1,999,305	1,024,700	2,048,688	11,270,097	3.78	5.64
36	Plant Unit Info	1,254.0	298,512	32.0%	45.5%	70.3%	6,863			2,048,688	11,270,097	3.78	
37	Manatee PV Solar												
38	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
40	Martin 3												
41	Gas		212,241					1,509,756	1,024,700	1,547,047	8,513,262	4.01	5.64

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	487.0	212,241	58.6%	93.9%	62.4%	7,289			1,547,047	8,513,262	4.01	
2	Martin 4												
3	Gas		89,401					681,361	1,024,700	698,191	3,839,941	4.30	5.64
4	Plant Unit Info	487.0	89,401	24.7%	93.9%	26.3%	7,810			698,191	3,839,941	4.30	
5	Martin 8												
6	Gas		636,593					4,278,196	1,024,700	4,383,867	24,108,241	3.79	5.64
7	Plant Unit Info	1,271.0	636,593	67.3%	93.5%	72.0%	6,886			4,383,867	24,108,241	3.79	
8	Miami-Dade PV Solar												
9	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A						
11	Nassau PV Solar												
12	Solar		7,440					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	7,440	13.4%	N/A	13.4%	N/A						
14	Northern Preserve PV Solar												
15	Solar		8,463					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	8,463	15.3%	N/A	15.3%	N/A						
17	Okeechobee 1												
18	Gas		894,787					5,488,645	1,024,700	5,624,215	32,037,554	3.58	5.84
19	Plant Unit Info	1,607.0	894,787	74.8%	93.0%	80.5%	6,286			5,624,215	32,037,554	3.58	
20	Okeechobee PV Solar												
21	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
23	Orange Blossom PV Solar												
24	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
26	Palm Bay PV Solar												
27	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
29	Pelican PV Solar												
30	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
32	Perdido												
33	Gas		1,897					18,329	1,024,700	18,782	103,437	5.45	5.64
34	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	103,437	5.45	
35	Pink Trail PV Solar												
36	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
41	Port Everglades 5												

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		170,055					1,142,121	1,024,700	1,170,331	6,216,574	3.66	5.44
2	Plant Unit Info	1,283.0	170,055	17.8%	42.5%	42.0%	6,882			1,170,331	6,216,574	3.66	
3	Riviera 5												
4	Gas		412,763					2,702,369	1,024,700	2,769,117	15,434,203	3.74	5.71
5	Plant Unit Info	1,326.0	412,763	41.8%	84.8%	49.3%	6,709			2,769,117	15,434,203	3.74	
6	Rodeo PV Solar												
7	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
9	Sabal Palm PV Solar												
10	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
12	Sanford 4												
13	Gas		100,023					739,126	1,024,700	757,382	4,315,647	4.31	5.84
14	Plant Unit Info	1,186.0	100,023	11.3%	94.1%	12.1%	7,572			757,382	4,315,647	4.31	
15	Sanford 5												
16	Gas		354,821					2,415,201	1,024,700	2,474,856	13,927,703	3.93	5.77
17	Plant Unit Info	1,191.0	354,821	40.0%	82.0%	48.8%	6,975			2,474,856	13,927,703	3.93	
18	Saw Palmetto PV Solar												
19	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
21	Sawgrass PV Solar												
22	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
24	Scherer 3												
25	Coal	0.0	30,367				11,704	20,906	17,000,001	355,401	1,431,304	4.71	68.46
26	Plant Unit Info	215.0	30,367	19.0%	93.7%	20.3%	11,704			355,401	1,431,304	4.71	
27	Shirer Branch PV Solar												
28	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
30	Smith 3												
31	Gas		359,279					2,463,888	1,024,700	2,524,746	14,218,841	3.96	5.77
32	Plant Unit Info	634.0	359,279	76.2%	93.9%	81.1%	7,027			2,524,746	14,218,841	3.96	
33	Smith A												
34	Light Oil		352					864	5,829,986	5,036	97,880	27.81	113.31
35	Plant Unit Info	36.0	352	1.3%	100.0%	1.3%	14,307			5,036	97,880	27.81	
36	Southfork PV Solar												
37	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
39	Space Coast PV Solar												
40	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

C10-675

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	St. Lucie 1												
2	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,195,223	0.44	0.43
3	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,195,223	0.44	
4	St. Lucie 2												
5	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,745,746	0.44	0.43
6	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,745,746	0.44	
7	Sundew PV Solar												
8	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
10	Sunshine Gateway PV Solar												
11	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
13	Sweetbay PV Solar												
14	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
16	Trailside PV Solar												
17	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,184	14.8%	N/A	14.8%	N/A						
19	Turkey Point 3												
20	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,548,293	0.57	0.54
21	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,548,293	0.57	
22	Turkey Point 4												
23	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,515,453	0.56	0.54
24	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,515,453	0.56	
25	Turkey Point 5												
26	Gas		464,441					3,145,316	1,024,700	3,223,005	17,100,379	3.68	5.44
27	Plant Unit Info	1,317.0	464,441	47.4%	93.9%	50.5%	6,940			3,223,005	17,100,379	3.68	
28	Twin Lakes PV Solar												
29	Solar		8,711					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,711	15.7%	N/A	15.7%	N/A						
31	Union Springs PV Solar												
32	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
34	West County 1												
35	Gas		393,167					2,602,749	1,024,700	2,667,037	14,654,245	3.73	5.63
36	Plant Unit Info	1,234.0	393,167	42.8%	93.7%	45.7%	6,783			2,667,037	14,654,245	3.73	
37	West County 2												
38	Gas		565,359					3,712,151	1,024,700	3,803,841	20,907,951	3.70	5.63
39	Plant Unit Info	1,234.0	565,359	61.6%	93.7%	65.7%	6,728			3,803,841	20,907,951	3.70	
40	West County 3												
41	Gas		526,438					3,461,284	1,024,700	3,546,778	19,493,798	3.70	5.63

C10-522

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,239.0	526,438	57.1%	93.7%	60.9%	6,737			3,546,778	19,493,798	3.70	
2	Wild Azalea PV Solar												
3	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
5	Wildflower PV Solar												
6	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
8	Willow PV Solar												
9	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
11	_System Totals												
12	Plant Unit Info	32,915.0	41,235,909	N/A	N/A	N/A	7,344			302,855,663	1,124,807,785	2.73	
13													
14													
15													
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FPSC EXH No.
35
10/30/2023
ADMITTED

C10-677

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
1	**#2 Light Oil (BBLS)**						
2	Purchases						
3	Units	11,328	1,342	2,128	1,423	709	864
4	Unit Cost	115.738	116.036	116.443	116.783	116.851	116.741
5	Amount	1,311,125	155,683	247,826	166,181	82,898	100,842
6	Burned						
7	Units	7,141	6,036	2,817	5,408	977	864
8	Unit Cost	99.636	96.641	106.521	98.239	107.400	113.312
9	Amount	711,467	583,346	300,123	531,298	104,894	97,880
10	Ending Inventory						
11	Units	1,540,609	1,535,914	1,535,225	1,531,240	1,530,972	1,530,972
12	Unit Cost	107.498	107.549	107.563	107.604	107.609	107.611
13	Amount	165,613,104	165,185,441	165,133,144	164,768,027	164,746,031	164,748,993
14	**#6 Heavy Oil (BBLS)**						
15	Purchases						
16	Units	-	-	-	-	-	-
17	Unit Cost	-	-	-	-	-	-
18	Amount	-	-	-	-	-	-
19	Burned						
20	Units	-	-	-	-	-	-
21	Unit Cost	-	-	-	-	-	-
22	Amount	-	-	-	-	-	-
23	Ending Inventory						
24	Units	500,253	500,253	500,253	500,253	500,253	500,253
25	Unit Cost	75.009	75.009	75.009	75.009	75.009	75.009
26	Amount	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354
27	**Coal**						
28	Purchases						
29	Units	551,146	551,146	551,146	551,146	551,146	551,146
30	Unit Cost	3.426	3.426	3.426	3.439	3.439	3.439
31	Amount	1,888,346	1,888,346	1,888,346	1,895,549	1,895,549	1,895,549
32	Burned						
33	Units	35,128	33,727	17,302	7,712		20,906
34	Unit Cost	76.0758	74.0216	72.1957	72.4506		68.4640
35	Amount	2,672,426	2,496,497	1,249,117	558,768	-	1,431,304
36	Ending Inventory						
37	Units	9,671,319	9,649,112	9,906,125	10,322,955	10,874,100	11,069,844
38	Unit Cost	3.507	3.453	3.427	3.417	3.418	3.400
39	Amount	33,921,896	33,313,745	33,952,975	35,275,777	37,171,325	37,635,570
40	**Gas (MCF)**						
41	Burned						
42	Units	68,153,321	68,977,654	62,966,446	60,987,483	45,926,344	47,138,700
43	Unit Cost	4.130	4.256	4.214	4.299	5.159	5.657
44	Amount	281,488,117	293,580,401	265,352,533	262,202,788	236,932,682	266,668,047
45	**Nuclear (Other)**						
46	Burned						
47	Units	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453
48	Unit Cost	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808
49	Amount	12,839,502	12,839,502	12,381,745	9,486,983	11,904,798	13,004,716
50							
51							
52	Note: Totals may not add due to rounding						

C10-524

FPSC EXH No.
35
10/30/2023
ADMITTED

C10-678

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD & PURCHASED POWER

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Jul - 2023								
2	Off System	OS	183,210	183,210	2.578	4.344	4,722,382	7,958,032	2,381,730
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.474	0.474	251,286	251,286	
4	Subtotal Jul - 2023		236,207	236,207	2.106	3.475	4,973,667	8,209,317	2,381,730
5									
6	Aug - 2023								
7	Off System	OS	172,360	172,360	2.717	4.500	4,682,730	7,755,630	2,240,680
8	St Lucie Reliability Sales	St. L.	52,997	52,997	0.474	0.474	251,286	251,286	
9	Subtotal Aug - 2023		225,357	225,357	2.189	3.553	4,934,015	8,006,915	2,240,680
10									
11	Sep - 2023								
12	Off System	OS	152,100	152,100	2.820	4.730	4,289,130	7,194,630	1,971,600
13	St Lucie Reliability Sales	St. L.	51,287	51,287	0.474	0.474	243,180	243,180	
14	Subtotal Sep - 2023		203,387	203,387	2.228	3.657	4,532,310	7,437,810	1,971,600
15									
16	Oct - 2023								
17	Off System	OS	150,660	150,660	2.329	3.879	3,509,482	5,844,712	1,807,920
18	St Lucie Reliability Sales	St. L.	52,997	52,997	0.474	0.474	251,286	251,286	
19	Subtotal Oct - 2023		203,657	203,657	1.847	2.993	3,760,768	6,095,998	1,807,920
20									
21	Nov - 2023								
22	Off System	OS	192,000	192,000	2.218	3.490	4,258,719	6,701,404	1,981,885
23	St Lucie Reliability Sales	St. L.	52,442	52,442	0.454	0.454	237,857	237,857	
24	Subtotal Nov - 2023		244,442	244,442	1.840	2.839	4,496,576	6,939,260	1,981,885
25									
26	Dec - 2023								
27	Off System	OS	309,070	309,070	2.589	4.606	8,000,756	14,236,816	5,401,571
28	St Lucie Reliability Sales	St. L.	54,190	54,190	0.454	0.454	245,785	245,785	
29	Subtotal Dec - 2023		363,260	363,260	2.270	3.987	8,246,541	14,482,601	5,401,571
30									
31	2023								
32	Off System	OS	1,159,400	1,159,400	2.541	4.286	29,463,199	49,691,223	15,785,385
33	St Lucie Reliability Sales	St. L.	316,910	316,910	0.467	0.467	1,480,678	1,480,678	
34	Subtotal 2023		1,476,310	1,476,310	2.096	3.466	30,943,877	51,171,901	15,785,385
35									
36	Note: Totals may not add due to rounding								

C10-525

FPSC EXH No.
35
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

SCHEDULE : E7

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jul - 2023				
2	Chelco	84	84	10.845	9,110
3	King Fisher	75,206	75,206	4.817	3,622,762
4	Solid Waste Authority 40MW	27,796	27,796	2.156	599,273
5	Solid Waste Authority 70MW	47,534	47,534	4.305	2,046,436
6	St Lucie Reliability Purchases	53,324	53,324	0.469	249,951
7	Subtotal Jul - 2023	203,944	203,944	3.184	6,493,746
8	Aug - 2023				
9	Chelco	84	84	10.845	9,110
10	King Fisher	79,422	79,422	4.829	3,834,945
11	Solid Waste Authority 40MW	30,452	30,452	2.293	698,347
12	Solid Waste Authority 70MW	42,743	42,743	4.381	1,872,435
13	St Lucie Reliability Purchases	53,324	53,324	0.469	249,951
14	Subtotal Aug - 2023	206,024	206,024	3.219	6,631,108
15	Sep - 2023				
16	Chelco	80	80	10.845	8,676
17	King Fisher	85,680	85,680	4.841	4,148,086
18	Solid Waste Authority 40MW	17,186	17,186	2.052	352,635
19	Solid Waste Authority 70MW	45,310	45,310	4.248	1,924,708
20	St Lucie Reliability Purchases	53,324	53,324	0.457	243,878
21	Subtotal Sep - 2023	201,580	201,580	3.296	6,643,647
22	Oct - 2023				
23	Chelco	80	80	10.845	8,676
24	King Fisher	89,621	89,621	4.850	4,346,755
25	Solid Waste Authority 40MW	25,787	25,787	2.041	526,303
26	Solid Waste Authority 70MW	39,618	39,618	4.242	1,680,567
27	St Lucie Reliability Purchases	53,324	53,324	0.473	252,007
28	Subtotal Oct - 2023	208,430	208,430	3.253	6,779,268
29	Nov - 2023				
30	Chelco	80	80	10.845	8,676
31	King Fisher	111,750	111,750	4.884	5,458,049
32	Solid Waste Authority 40MW	29,563	29,563	2.189	647,169
33	Solid Waste Authority 70MW	24,235	24,235	4.323	1,047,786
34	St Lucie Reliability Purchases	52,806	52,806	0.451	238,380
35	Subtotal Nov - 2023	218,434	218,434	3.359	7,336,482
36	Dec - 2023				
37	Chelco	80	80	10.845	8,676
38	King Fisher	74,958	74,958	4.815	3,609,516
39	Solid Waste Authority 40MW	28,897	28,897	2.454	709,250
40	Solid Waste Authority 70MW	47,742	47,742	4.469	2,133,767
41	St Lucie Reliability Purchases	54,566	54,566	0.451	246,326
42	Subtotal Dec - 2023	206,244	206,244	3.239	6,679,679
43	2023				
44	Chelco	488	488	10.845	52,924
45	King Fisher	516,637	516,637	4.843	25,020,112
46	Solid Waste Authority 40MW	159,681	159,681	2.213	3,532,978
47	Solid Waste Authority 70MW	247,182	247,182	4.331	10,705,700
48	St Lucie Reliability Purchases	320,667	320,667	0.462	1,480,494
49	Subtotal 2023	1,244,656	1,244,656	3.277	40,792,206
50					
51	Note: Totals may not add due to rounding				

FPSC EXH No.
35
10/30/2023
ADMITTED

C10-680

SCHEDULE: E8

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jul - 2023				
2	Qualifying Facilities	46,648	46,648	4.158	1,939,532
3	Subtotal Jul - 2023	46,648	46,648	4.158	1,939,532
4	Aug - 2023				
5	Qualifying Facilities	48,968	48,968	4.138	2,026,144
6	Subtotal Aug - 2023	48,968	48,968	4.138	2,026,144
7	Sep - 2023				
8	Qualifying Facilities	42,034	42,034	4.122	1,732,624
9	Subtotal Sep - 2023	42,034	42,034	4.122	1,732,624
10	Oct - 2023				
11	Qualifying Facilities	54,378	54,378	3.711	2,018,139
12	Subtotal Oct - 2023	54,378	54,378	3.711	2,018,139
13	Nov - 2023				
14	Qualifying Facilities	40,109	40,109	4.091	1,640,801
15	Subtotal Nov - 2023	40,109	40,109	4.091	1,640,801
16	Dec - 2023				
17	Qualifying Facilities	37,994	37,994	4.003	1,520,990
18	Subtotal Dec - 2023	37,994	37,994	4.003	1,520,990
19	2023				
20	Qualifying Facilities	270,129	270,129	4.027	10,878,231
21	Subtotal 2023	270,129	270,129	4.027	10,878,231
22					
23	Note: Totals may not add due to rounding				

C10-527

FPSC EXH No.
35
10/30/2023
ADMITTED

C10-681

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total $ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated ($)	Fuel Savings ($)
1	Jul - 2023							
2	Economy	OS	44,330	3.800	1,684,540	5.166	2,290,137	605,597
3	Subtotal Jul - 2023		44,330	3.800	1,684,540	5.166	2,290,137	605,597
4								
5	Aug - 2023							
6	Economy	OS	32,860	4.800	1,248,680	7.230	1,731,982	483,302
7	Subtotal Aug - 2023		32,860	3.800	1,248,680	5.271	1,731,982	483,302
8								
9	Sep - 2023							
10	Economy	OS	36,300	3.800	1,234,200	5.866	1,613,139	378,939
11	Subtotal Sep - 2023		36,300	3.400	1,234,200	4.444	1,613,139	378,939
12								
13	Oct - 2023							
14	Economy	OS	22,630	3.500	724,160	5.800	959,292	235,132
15	Subtotal Oct - 2023		22,630	3.200	724,160	4.239	959,292	235,132
16								
17	Nov - 2023							
18	Economy	OS	0	0.000		0.000		
19	Subtotal Nov - 2023		0	0.000				
20								
21	Dec - 2023							
22	Economy	OS	0	0.000		0.000		
23	Subtotal Dec - 2023		0	0.000				
24								
25	2023							
26	Economy	OS	136,120	3.594	4,891,580	4.845	6,594,551	1,702,971
27	Subtotal 2023		136,120	3.594	4,891,580	4.845	6,594,551	1,702,971
28								
29								
30	Note: Totals may not add due to rounding							

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FPSC EXH No.
36
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	**Base**													
2	Payments to Non-cogenerators	$7,676,600	$7,676,600	$7,676,600	$7,676,600	$6,261,742	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$47,190,942
3	Payments to Co-generators	$129,115	$129,115	$129,115	$129,132	$129,098	$129,115	$129,115	$129,115	$129,115	$129,115	$129,115	$129,115	$1,549,380
4	Transmission of Electricity by Others	$1,126,806	$1,203,654	$891,153	$820,844	$834,334	$3,098,418	$286,374	$286,374	$286,374	$286,374	$286,374	$518,176	$9,925,255
5	Transmission Revenues from Capacity Sales	($1,833,284)	($1,714,243)	($1,575,331)	($785,919)	($1,288,510)	($1,137,524)	($853,920)	($832,220)	($933,900)	($527,310)	($460,800)	($834,489)	($12,777,450)
6	Incremental Plant Security Costs O&M	$2,470,792	$2,010,806	$2,230,844	$2,003,425	$1,958,711	$2,159,760	$2,334,006	$2,204,797	$2,126,787	$2,211,403	$2,728,063	$2,879,513	$27,318,907
7	Incremental Plant Security Costs Capital	$382,306	$366,506	$366,703	$367,803	$366,363	$364,264	$371,824	$379,968	$388,039	$397,127	$405,945	$409,220	$4,566,069
8	Incremental Nuclear NRC Compliance Costs O&M	$21,215	$28,749	$76,447	$75,544	$49,547	$32,644	$51,800	$51,800	$51,800	$51,800	$51,800	$51,800	$594,947
9	Incremental Nuclear NRC Compliance Costs Capital	$870,595	$869,049	$867,343	$865,640	$854,017	$842,463	$854,664	$852,538	$850,406	$848,280	$846,158	$844,041	$10,265,193
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$8,339,952	$8,307,012	$8,274,071	$8,241,130	$8,208,190	$8,175,249	$8,155,021	$8,121,354	$8,087,687	$8,054,020	$8,020,352	$7,986,685	$97,970,723
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($71,007)	($70,576)	($70,144)	($69,713)	($69,281)	($68,850)	($68,585)	($68,144)	($67,703)	($67,262)	($66,821)	($66,380)	($824,466)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	$5,232,498	$5,202,866	$5,173,233	$5,143,601	$5,113,969	$5,084,337	$5,073,982	$5,043,696	$5,013,410	$4,983,125	$4,952,839	$4,922,553	$60,940,108
13	COVID-19 Regulatory Asset Revenue Requirements	$395,604	$394,373	$393,142	$391,910	$390,679	$389,447	$388,216	$386,984	$385,753	$384,522	$383,290	$382,059	$4,665,979
14	Subtotal Base	$24,741,192	$24,403,912	$24,433,176	$24,859,998	$22,808,858	$20,529,723	$18,182,895	$18,016,662	$17,778,168	$18,211,593	$18,736,715	$18,682,694	$251,385,586
15														
16	**General**													
17	Incremental Plant Security Costs Capital	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
18	Subtotal General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19														
20	**Intermediate**													
21	Incremental Plant Security Costs O&M	$203,393	$145,518	$146,253	$110,581	$516,734	$141,524	$293,642	$255,118	$145,978	$203,689	$146,530	$207,700	$2,516,658
22	Incremental Plant Security Costs Capital	$65,684	$65,752	$66,015	$66,524	$66,833	$67,285	$69,389	$71,552	$73,488	$74,061	$74,620	$75,166	$836,369
23	Subtotal Intermediate	$269,077	$211,270	$212,268	$177,104	$583,567	$208,808	$363,031	$326,670	$219,466	$277,750	$221,150	$282,866	$3,353,027
24														
25	**Peaking**													
26	Incremental Plant Security Costs O&M	$21,945	$20,483	$21,698	$19,609	$15,933	$25,778	$26,030	$30,114	$21,778	$22,112	$31,876	$23,844	$281,200
27	Incremental Plant Security Costs Capital	$5,213	$5,205	$5,198	$5,191	$5,187	$5,180	$5,261	$5,249	$5,236	$5,224	$5,212	$5,200	$62,556
28	Subtotal Peaking	$27,158	$25,689	$26,895	$24,800	$21,120	$30,958	$31,291	$35,362	$27,014	$27,336	$37,089	$29,044	$343,756
29														
30	**Solar**													
31	Incremental Plant Security Costs O&M	$6,129	$9,875	$87,715	$11,262	$20,135	$53,418	$3,500	$5,284	$3,379	$6,000	$5,001	$9,000	$220,698
32	Incremental Plant Security Costs Capital	$5,517	$5,489	$5,462	$5,434	$5,406	$5,378	$5,382	$5,353	$5,325	$5,297	$5,268	$5,240	$64,551
33	Subtotal Solar	$11,646	$15,365	$93,177	$16,696	$25,541	$58,796	$8,882	$10,637	$8,704	$11,297	$10,269	$14,240	$285,249
34														
35	Total	$25,049,074	$24,656,235	$24,765,517	$25,078,598	$23,439,086	$20,828,285	$18,586,100	$18,389,331	$18,033,352	$18,527,976	$19,005,223	$19,008,844	$255,367,619
36														
37	Totals may not add due to rounding													

FPSC EXH No.
36
10/30/2023
ADMITTED

C10-683

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Total Capacity Costs	$25,049,074	$24,656,235	$24,765,517	$25,078,598	$23,439,086	$20,828,285	$18,586,100	$18,389,331	$18,033,352	$18,527,976	$19,005,223	$19,008,844	$255,367,619
2														
3	Total Base Capacity Costs	$24,741,192	$24,403,912	$24,433,176	$24,859,998	$22,808,858	$20,529,723	$18,182,895	$18,016,662	$17,778,168	$18,211,593	$18,736,715	$18,682,694	$251,385,586
4	Base Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
5	Total Base Jurisdictionalized Capacity Costs	$23,763,377	$23,439,427	$23,467,535	$23,877,487	$21,907,412	$19,718,353	$17,464,271	$17,304,607	$17,075,539	$17,491,834	$17,996,203	$17,944,317	$241,450,362
6														
7	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	General Jurisdictional Factor	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11	Total Intermediate Capacity Costs	$269,077	$211,270	$212,268	$177,104	$583,567	$208,808	$363,031	$326,670	$219,466	$277,750	$221,150	$282,866	$3,353,027
12	Intermediate Jurisdictional Factor	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%
13	Total Intermediate Jurisdictionalized Capacity Costs	$256,707	$201,557	$202,510	$168,963	$556,739	$199,209	$346,342	$311,652	$209,376	$264,982	$210,983	$269,862	$3,198,882
14														
15	Total Peaking Capacity Costs	$27,158	$25,689	$26,895	$24,800	$21,120	$30,958	$31,291	$35,362	$27,014	$27,336	$37,089	$29,044	$343,756
16	Peaking Jurisdictional Factor	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%
17	Total Peaking Jurisdictionalized Capacity Costs	$25,889	$24,489	$25,639	$23,641	$20,133	$29,511	$29,830	$33,711	$25,752	$26,059	$35,356	$27,687	$327,697
18														
19	Total Solar Capacity Costs	$11,646	$15,365	$93,177	$16,696	$25,541	$58,796	$8,882	$10,637	$8,704	$11,297	$10,269	$14,240	$285,249
20	Solar Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
21	Total Solar Jurisdictionalized Capacity Costs	$11,186	$14,757	$89,494	$16,036	$24,532	$56,472	$8,531	$10,217	$8,360	$10,850	$9,863	$13,677	$273,976
22														
23	Total Transmission Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	Transmission Jurisdictional Factor	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%
25	Total Transmission Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26														
27	Jurisdictionalized Capacity Costs	$24,057,160	$23,680,230	$23,785,178	$24,086,127	$22,508,816	$20,003,546	$17,848,973	$17,660,187	$17,319,028	$17,793,725	$18,252,405	$18,255,543	$245,250,917
28														
29														
30	Totals may not add due to rounding													

Docket No. 20230001-EI
2023 CCR Actual Estimated
Exhibit EJA-6, Page 2 of 3

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36
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ADMITTED

C10-684

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Net Jurisdictional CCR Costs (Page 2, Line 27)	$24,057,160	$23,680,230	$23,785,178	$24,086,127	$22,508,816	$20,003,546	$17,848,973	$17,660,187	$17,319,028	$17,793,725	$18,252,405	$18,255,543	$245,250,917
2														
3	CCR Revenues	($16,151,744)	$16,939,000	$18,805,643	$20,219,921	$20,676,057	$22,196,634	$24,419,419	$24,668,776	$24,656,545	$22,630,700	$19,048,681	$18,059,091	$216,168,724
4	Prior Period True-Up Provision	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($3,225,380)
5	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IRA Refund	$35,747,856	-	-	-	-	-	-	-	-	-	-	-	$35,747,856
8	CCR Revenues Applicable to Current Period	$19,327,330	$16,670,219	$18,536,861	$19,951,140	$20,407,275	$21,927,852	$24,150,638	$24,399,994	$24,387,764	$22,361,918	$18,779,900	$17,790,310	$248,691,200
9														
10	True-Up Provision - Over/(Under) Recovery (Line 8 - Line 1)	($4,729,829)	($7,010,011)	($5,248,316)	($4,134,987)	($2,101,541)	$1,924,307	$6,301,664	$6,739,807	$7,068,736	$4,568,193	$527,494	($465,234)	$3,440,284
11	Interest Provision	$9,697	($11,587)	($35,265)	($54,208)	($67,775)	($68,986)	($50,481)	($21,672)	$8,900	$34,961	$47,152	$48,636	($160,629)
12	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	$32,522,476	($7,676,730)	($14,429,546)	($19,444,346)	($23,364,760)	($25,265,294)	($23,141,191)	($16,621,226)	($9,634,309)	($2,287,892)	$2,584,045	$3,427,473	$32,522,476
13	Deferred True-Up - Over/(Under) Recovery	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503
14	Prior Period True-Up Provision - Collected/(Refunded)	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$3,225,380
15	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17	IRA Refund	($35,747,856)	-	-	-	-	-	-	-	-	-	-	-	($35,747,856)
18	End of Period True-Up - Over/(Under) Recovery (Lines 10 through 17)	$370,773	($6,382,043)	($11,396,843)	($15,317,257)	($17,217,791)	($15,093,688)	($8,573,723)	($1,586,806)	$5,759,611	$10,631,548	$11,474,976	$11,327,159	$11,327,158
19														
20	Totals may not add due to rounding													

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2023 CCR Actual Estimated
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FPSC EXH No.
36
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Program	Actual/Estimated True-Up	Projection	$ Difference	% Difference
1	Payments to Non-cogenerators	$47,190,942	$48,605,800	($1,414,858)	(2.9%)
2	Payments to Co-generators	$1,549,380	$1,549,380	-	N/A
3	Transmission of Electricity by Others	$9,925,255	$4,434,937	$5,490,318	123.8%
4	Transmission Revenues from Capacity Sales	($12,777,450)	($9,038,722)	($3,738,728)	41.4%
5	Incremental Plant Security Costs O&M	$30,337,463	$31,193,215	($855,752)	(2.7%)
6	Incremental Plant Security Costs Capital	$5,529,545	$5,801,813	($272,268)	(4.7%)
7	Incremental Nuclear NRC Compliance Costs O&M	$594,947	$621,600	($26,653)	(4.3%)
8	Incremental Nuclear NRC Compliance Costs Capital	$10,265,193	$10,003,524	$261,669	2.6%
9	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$97,970,723	$97,793,877	$176,846	0.2%
10	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($824,466)	($822,150)	($2,316)	0.3%
11	Indiantown Transaction - Regulatory Asset - Amortization and Return	$60,940,108	$60,667,127	$272,981	0.4%
12	COVID 19 - Regulatory Asset - Amortization and Return	$4,665,979	$4,665,981	($2)	(0.0%)
13	Total	$255,367,619	$255,476,382	($108,764)	(0.04%)
14					
15	Totals may not add due to rounding				

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10/30/2023
ADMITTED

C10-686

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	Actual/Estimated True-Up	Projection	$ Difference	% Difference
1	Total Capacity Costs	$255,367,619	$255,476,382	($108,764)	(0.0%)
2					
3	Total Base Capacity Costs	$251,385,586	$251,725,306	($339,720)	(0.1%)
4	Base Jurisdictional Factor	96.04780%	96.04780%		
5	Total Base Jurisdictionalized Capacity Costs	$241,450,362	$241,776,619	($326,257)	(0.1%)
6					
7	Total General Capacity Costs	$0	$0	$0	142.5%
8	General Jurisdictional Factor	96.72700%	96.72700%		
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	142.5%
10					
11	Total Intermediate Capacity Costs	$3,353,027	$3,171,748	$181,279	5.7%
12	Intermediate Jurisdictional Factor	95.40280%	95.40280%		
13	Total Intermediate Jurisdictionalized Capacity Costs	$3,198,882	$3,025,936	$172,946	5.7%
14					
15	Total Peaking Capacity Costs	$343,756	$356,648	($12,893)	(3.6%)
16	Peaking Jurisdictional Factor	95.32850%	95.32850%		
17	Total Peaking Jurisdictionalized Capacity Costs	$327,697	$339,987	($12,290)	(3.6%)
18					
19	Total Solar Capacity Costs	$285,249	$222,680	$62,570	28.1%
20	Solar Jurisdictional Factor	96.04780%	96.04780%		
21	Total Solar Jurisdictionalized Capacity Costs	$273,976	$213,879	$60,097	28.1%
22					
23	Jurisdictional Capacity Charges	$245,250,917	$245,356,422	($105,505)	(0.04%)
24					
25	CCR Revenues	$216,168,724	$248,581,801	($32,413,077)	(13.0%)
26	Prior Period True-up Provision	($3,225,380)	($3,225,380)	-	N/A
27	IRA Refund	$35,747,856	-	$35,747,856	N/A
28	CCR Revenues Applicable to Current Period	$248,691,200	$245,356,421	$3,334,779	1.4%
29					
30	True-up Provision for Month - Over/(Under) Recovery	$3,440,284	-	$3,440,284	-
31	Interest Provision for the Month	($160,629)	-	($160,629)	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	$32,522,476	$32,522,476	-	N/A
33	Deferred True-up - Over/(Under) Recovery	$8,047,503	-	$8,047,503	N/A
34	Prior Period True-up Provision - Collected/(Refunded)	$3,225,380	$3,225,380	-	N/A
35	IRA Refund	($35,747,856)	($35,747,856)	-	N/A
36	End of Period True-up - Over/(Under) Recovery	$11,327,158	-	$11,327,158	N/A
37					
38					
39	Note: Jurisdictional separation factors approved in Order No. PSC-2023-0026-FOF-EI				
40	Totals may not add due to rounding				

C10-533

FPSC EXH No.
36
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		$225,559	$88,057	$109,681	$304,838	$152,787	$149,960	$93,947	$1,913,736	$75,600	$2,191,036	-	$681,178	$5,986,380
b. Additions to Plants		$8,613	$2,492	$1,297	$188,675	$42,940	$1,477	$925,930	$1,027,382	$929,630	$1,059,181	$950,399	$922,749	$6,060,766
c. Retirements		($1,963,944)	-	-	-	($327,658)	-	-	-	-	-	-	-	($2,291,601)
d. Cost of Removal		($6,397)	($2,520)	($3,179)	($3,421)	($3,220)	($4,335)	-	-	-	-	-	-	($23,071)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$38,919,175	$36,963,844	$36,966,336	$36,967,634	$37,156,308	$36,871,591	$36,873,068	$37,798,998	$38,826,380	$39,756,010	$40,815,191	$41,765,590	$42,688,339	
3. Less: Accumulated Depreciation	$5,981,231	$4,101,558	$4,173,348	$4,244,481	$4,315,508	$4,056,510	$4,121,357	$4,191,195	$4,262,416	$4,335,023	$4,409,039	$4,484,479	$4,561,277	
4. CWIP - Non Interest Bearing	$8,136,220	$8,353,166	$8,438,731	$8,547,115	$8,663,278	$8,773,125	$8,921,608	$8,089,625	$8,975,980	$8,121,950	$9,253,805	$8,303,406	$8,061,834	
5. Net Investment (Lines 2 - 3 + 4)	$41,074,164	$41,215,452	$41,231,719	$41,270,267	$41,504,078	$41,588,205	$41,673,319	$41,697,428	$43,539,944	$43,542,936	$45,659,957	$45,584,517	$46,188,897	
6. Average Net Investment		$41,144,808	$41,223,586	$41,250,993	$41,387,173	$41,546,142	$41,630,762	$41,685,374	$42,618,686	$43,541,440	$44,601,446	$45,622,237	$45,886,707	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$246,819	$247,292	$247,456	$248,273	$249,227	$249,734	$249,833	$255,427	$260,957	$267,310	$273,428	$275,013	$3,070,769
b. Debt Component (Line 6 x debt rate)[2]		$44,819	$44,905	$44,935	$45,083	$45,256	$45,348	$52,153	$53,320	$54,475	$55,801	$57,078	$57,409	$600,581
8. Investment Expenses														
a. Depreciation		$90,668	$74,310	$74,312	$74,447	$71,880	$69,181	$69,838	$71,221	$72,607	$74,016	$75,439	$76,798	$894,718
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$382,306	$366,506	$366,703	$367,803	$366,363	$364,264	$371,824	$379,968	$388,039	$397,127	$405,945	$409,220	$4,566,069

[1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
202-INCREMENTAL SECURITY														
General														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate)[2]		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

[1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures		$13,438	$39,225	$68,645	$108,552	$13,526	$147,500	$137,070	$434,531	$63,056	$63,056	$63,056	$63,057	$1,214,712
b. Additions to Plants		-	-	-	-	($1)	-	$101,320	$141,067	$131,762	$123,566	$116,348	$109,991	$724,054
c. Retirements		-	-	-	-	-	-	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($37,574)
d. Cost of Removal		-	-	-	-	($1)	-	-	-	-	-	-	-	($1)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,492,064	$7,626,869	$7,752,369	$7,869,672	$7,979,758	$8,083,487	
3. Less: Accumulated Depreciation	$790,937	$807,754	$824,571	$841,389	$858,206	$875,019	$891,832	$902,465	$913,315	$924,422	$935,773	$947,355	$959,156	
4. CWIP - Non Interest Bearing	$289,869	$303,307	$342,532	$411,177	$519,729	$533,256	$680,756	$716,506	$1,009,970	$941,264	$880,754	$827,462	$780,528	
5. Net Investment (Lines 2 - 3 + 4)	$6,895,940	$6,892,560	$6,914,968	$6,966,796	$7,058,531	$7,055,244	$7,185,931	$7,306,105	$7,723,525	$7,769,211	$7,814,653	$7,859,865	$7,904,859	
6. Average Net Investment		$6,894,250	$6,903,764	$6,940,882	$7,012,663	$7,056,887	$7,120,588	$7,246,018	$7,514,815	$7,746,368	$7,791,932	$7,837,259	$7,882,362	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$41,357	$41,414	$41,637	$42,068	$42,333	$42,715	$43,428	$45,039	$46,426	$46,699	$46,971	$47,241	$527,328
b. Debt Component (Line 6 x debt rate)[2]		$7,510	$7,520	$7,561	$7,639	$7,687	$7,756	$9,065	$9,402	$9,691	$9,748	$9,805	$9,862	$103,247
8. Investment Expenses														
a. Depreciation		$16,817	$16,817	$16,817	$16,817	$16,813	$16,813	$16,896	$17,112	$17,370	$17,613	$17,844	$18,063	$205,794
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$65,684	$65,752	$66,015	$66,524	$66,833	$67,285	$69,389	$71,552	$73,488	$74,061	$74,620	$75,166	$836,369

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8P.

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures		-	-	-	-	($0)	-	-	-	-	-	-	-	($0)
b. Additions to Plants		-	-	-	-	($0)	-	-	-	-	-	-	-	($0)
c. Retirements		-	-	-	-	-	-	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($16,089)
d. Cost of Removal		-	-	-	-	($0)	-	-	-	-	-	-	-	($0)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$693,041	$693,041	$693,041	$693,041	$693,041	$693,040	$693,040	$690,359	$687,677	$684,996	$682,314	$679,633	$676,951	
3. Less: Accumulated Depreciation	$67,366	$68,407	$69,449	$70,491	$71,532	$72,578	$73,623	$71,985	$70,342	$68,694	$67,042	$65,385	$63,723	
4. CWIP - Non Interest Bearing	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	
5. Net Investment (Lines 2 - 3 + 4)	$588,979	$587,937	$586,896	$585,854	$584,812	$583,767	$582,721	$581,678	$580,639	$579,605	$578,576	$577,552	$576,532	
6. Average Net Investment		$588,458	$587,416	$586,375	$585,333	$584,289	$583,244	$582,199	$581,158	$580,122	$579,091	$578,064	$577,042	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$3,530	$3,524	$3,518	$3,511	$3,505	$3,499	$3,489	$3,483	$3,477	$3,471	$3,465	$3,458	$41,929
b. Debt Component (Line 6 x debt rate)[2]		$641	$640	$639	$638	$636	$635	$728	$727	$726	$725	$723	$722	$8,180
8. Investment Expenses														
a. Depreciation		$1,042	$1,042	$1,042	$1,042	$1,046	$1,046	$1,043	$1,039	$1,034	$1,029	$1,024	$1,020	$12,447
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,213	$5,205	$5,198	$5,191	$5,187	$5,180	$5,261	$5,249	$5,236	$5,224	$5,212	$5,200	$62,556

[1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

FPSC EXH No.
36
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
3. Less: Accumulated Depreciation	$102,633	$106,556	$110,478	$114,401	$118,324	$122,247	$126,170	$126,170	$126,170	$126,170	$126,170	$126,170	$126,170	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$226,892	$222,969	$219,046	$215,123	$211,200	$207,277	$203,354	$203,354	$203,354	$203,354	$203,354	$203,354	$203,354	
6. Average Net Investment		$224,930	$221,007	$217,084	$213,161	$209,239	$205,316	$203,354	$203,354	$203,354	$203,354	$203,354	$203,354	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1][3]		$1,349	$1,326	$1,302	$1,279	$1,255	$1,232	$1,219	$1,219	$1,219	$1,219	$1,219	$1,219	$15,055
b. Debt Component (Line 6 x debt rate)[2][3]		$245	$241	$236	$232	$228	$224	$254	$254	$254	$254	$254	$254	$2,932
8. Investment Expenses														
a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	-	-	-	-	-	-	$23,537
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,517	$5,489	$5,462	$5,434	$5,406	$5,378	$1,473	$1,473	$1,473	$1,473	$1,473	$1,473	$41,525

[1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

[3] Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures		-	-	($83,782)	-	-	$0	-	-	-	-	-	-	($83,782)
b. Additions to Plants		-	-	($83,782)	-	-	$0	$49	$44	$40	$36	$32	$29	($83,553)
c. Retirements		$10,967	($325)	($325)	($325)	($1,688,287)	($325)	($290,777)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($3,431,410)
d. Cost of Removal		($255)	($253)	($83,909)	($804)	-	$0	-	-	-	-	-	-	($85,220)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$102,869,948	$102,880,915	$102,880,590	$102,796,484	$102,796,159	$101,107,872	$101,107,547	$100,816,818	$100,524,460	$100,232,097	$99,939,730	$99,647,360	$99,354,986	
3. Less: Accumulated Depreciation	$11,997,036	$12,235,032	$12,461,802	$12,604,819	$12,830,845	$11,359,662	$11,566,390	$11,482,352	$11,396,060	$11,309,126	$11,221,553	$11,133,339	$11,044,485	
4. CWIP - Non Interest Bearing	$0	$0	$0	$0	$0	$0	$0	($49)	($93)	($132)	($168)	($200)	($228)	
5. Net Investment (Lines 2 - 3 + 4)	$90,872,913	$90,645,884	$90,418,789	$90,191,665	$89,965,314	$89,748,210	$89,541,157	$89,334,417	$89,128,307	$88,922,838	$88,718,009	$88,513,821	$88,310,272	
6. Average Net Investment		$90,759,398	$90,532,336	$90,305,227	$90,078,490	$89,856,762	$89,644,684	$89,437,787	$89,231,362	$89,025,573	$88,820,424	$88,615,915	$88,412,047	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$544,447	$543,085	$541,722	$540,362	$539,032	$537,760	$536,028	$534,791	$533,557	$532,328	$531,102	$529,880	$6,444,094
b. Debt Component (Line 6 x debt rate)[2]		$98,864	$98,617	$98,369	$98,122	$97,881	$97,650	$111,896	$111,637	$111,380	$111,123	$110,867	$110,612	$1,257,020
8. Investment Expenses														
a. Depreciation		$227,284	$227,347	$227,251	$227,155	$217,104	$207,053	$206,740	$206,110	$205,469	$204,829	$204,189	$203,548	$2,564,079
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$870,595	$869,049	$867,343	$865,640	$854,017	$842,463	$854,664	$852,538	$850,406	$848,280	$846,158	$844,041	$10,265,193

[1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

FPSC EXH No.
36
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Asset Loss of PPA[1]		$111,535,725	$106,888,403	$102,241,081	$97,593,759	$92,946,437	$88,299,115	$83,651,793	$79,004,471	$74,357,149	$69,709,827	$65,062,505	$60,415,183	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$55,767,864
4															
5	Unamortized Regulatory Asset - Loss of PPA	$111,535,725	$106,888,403	$102,241,081	$97,593,759	$92,946,437	$88,299,115	$83,651,793	$79,004,471	$74,357,149	$69,709,827	$65,062,505	$60,415,183	$55,767,861	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$109,212,064	$104,564,742	$99,917,420	$95,270,098	$90,622,776	$85,975,454	$81,328,132	$76,680,810	$72,033,488	$67,386,166	$62,738,844	$58,091,522	
8															
9	Regulatory Asset - Income Tax Gross Up[1]		$70,044,601	$67,126,076	$64,207,551	$61,289,026	$58,370,501	$55,451,976	$52,533,451	$49,614,926	$46,696,401	$43,777,876	$40,859,351	$37,940,826	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$35,022,300
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	$70,044,601	$67,126,076	$64,207,551	$61,289,026	$58,370,501	$55,451,976	$52,533,451	$49,614,926	$46,696,401	$43,777,876	$40,859,351	$37,940,826	$35,022,301	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		$489,095	$468,283	$447,470	$426,658	$405,845	$385,032	$363,886	$343,093	$322,299	$301,506	$280,712	$259,919	$4,493,799
17															
18	Equity Comp. grossed up for taxes[2]		$655,141	$627,262	$599,384	$571,506	$543,627	$515,749	$487,424	$459,571	$431,718	$403,866	$376,013	$348,160	$6,019,422
19															
20	Debt Component[3]		$118,965	$113,902	$108,840	$103,778	$98,715	$93,653	$101,750	$95,935	$90,121	$84,307	$78,493	$72,678	$1,161,137
21															
22	Total Return Requirements (Line 18 + 20)		$774,105	$741,165	$708,224	$675,283	$642,343	$609,402	$589,174	$555,507	$521,840	$488,173	$454,505	$420,838	$7,180,559
23	Total Recoverable Costs (Line 3 + 11 + 22)		$8,339,952	$8,307,012	$8,274,071	$8,241,130	$8,208,190	$8,175,249	$8,155,021	$8,121,354	$8,087,687	$8,054,020	$8,020,352	$7,986,685	$97,970,723
24															
25															

26 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.
27 [2] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.
28 [3] The Debt Component for the period is based on the information reflected in Schedule 8P.

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Liability - Book/Tax Timing Difference[1]		($1,460,869)	($1,400,001)	($1,339,133)	($1,278,265)	($1,217,397)	($1,156,529)	($1,095,661)	($1,034,793)	($973,925)	($913,057)	($852,189)	($791,321)	
2															
3	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	($1,460,869)	($1,400,001)	($1,339,133)	($1,278,265)	($1,217,397)	($1,156,529)	($1,095,661)	($1,034,793)	($973,925)	($913,057)	($852,189)	($791,321)	($730,453)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Diff		($1,430,435)	($1,369,567)	($1,308,699)	($1,247,831)	($1,186,963)	($1,126,095)	($1,065,227)	($1,004,359)	($943,491)	($882,623)	($821,755)	($760,887)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		($6,406)	($6,133)	($5,861)	($5,588)	($5,316)	($5,043)	($4,766)	($4,494)	($4,221)	($3,949)	($3,677)	($3,404)	($58,859)
11															
12	Equity Comp. grossed up for taxes[2]		($8,581)	($8,216)	($7,851)	($7,485)	($7,120)	($6,755)	($6,384)	($6,019)	($5,655)	($5,290)	($4,925)	($4,560)	($78,842)
13															
14	Debt Component [3]		($1,558)	($1,492)	($1,426)	($1,359)	($1,293)	($1,227)	($1,333)	($1,257)	($1,180)	($1,104)	($1,028)	($952)	($15,208)
15															
16	Total Return Requirements (Line 12 + 14)		($10,139)	($9,708)	($9,276)	($8,845)	($8,413)	($7,982)	($7,717)	($7,276)	($6,835)	($6,394)	($5,953)	($5,512)	($94,050)
17	Total Recoverable Costs (Line 16 - 3)		($71,007)	($70,576)	($70,144)	($69,713)	($69,281)	($68,850)	($68,585)	($68,144)	($67,703)	($67,262)	($66,821)	($66,380)	($824,466)
18															

19 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.
20 [2] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.
21 [3] The Debt Component for the period is based on the information reflected in Schedule 8P.

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Asset Loss of PPA[1]		$150,499,999	$146,319,444	$142,138,888	$137,958,332	$133,777,777	$129,597,221	$125,416,666	$121,236,110	$117,055,555	$112,874,999	$108,694,444	$104,513,888	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	$150,499,999	$146,319,444	$142,138,888	$137,958,332	$133,777,777	$129,597,221	$125,416,666	$121,236,110	$117,055,555	$112,874,999	$108,694,444	$104,513,888	$100,333,332	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$148,409,721	$144,229,166	$140,048,610	$135,868,055	$131,687,499	$127,506,944	$123,326,388	$119,145,832	$114,965,277	$110,784,721	$106,604,166	$102,423,610	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$664,638	$645,916	$627,194	$608,471	$589,749	$571,027	$551,799	$533,094	$514,389	$495,684	$476,979	$458,274	$6,737,215
11															
12	Equity Comp. grossed up for taxes[2]		$890,279	$865,201	$840,123	$815,045	$789,966	$764,888	$739,132	$714,077	$689,022	$663,966	$638,911	$613,856	$9,024,466
13															
14	Debt Component[3]		$161,663	$157,109	$152,555	$148,001	$143,447	$138,893	$154,294	$149,063	$143,833	$138,603	$133,372	$128,142	$1,748,976
15															
16	Total Return Requirements (Line 12 + 14)		$1,051,942	$1,022,310	$992,678	$963,046	$933,413	$903,781	$893,426	$863,140	$832,855	$802,569	$772,283	$741,998	$10,773,442
17	Total Recoverable Costs (Line 3 + 16)		$5,232,498	$5,202,866	$5,173,233	$5,143,601	$5,113,969	$5,084,337	$5,073,982	$5,043,696	$5,013,410	$4,983,125	$4,952,839	$4,922,553	$60,940,108
18															
19															

20 [1] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.
21 [2] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.
22 [3] The Debt Component for the period is based on the information reflected in Schedule 8P.

FPSC EXH No.
36
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
COVID-19 Regulatory Asset														
1. Regulatory Asset Balance[1]	$9,166,667	$8,800,000	$8,433,333	$8,066,667	$7,700,000	$7,333,333	$6,966,667	$6,600,000	$6,233,333	$5,866,667	$5,500,000	$5,133,333	$4,766,667	
2. Less: Amortization		($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	$8,800,000	$8,433,333	$8,066,667	$7,700,000	$7,333,333	$6,966,667	$6,600,000	$6,233,333	$5,866,667	$5,500,000	$5,133,333	$4,766,667	$4,400,000	
4. Average Net Regulatory Asset Balance		$8,616,667	$8,250,000	$7,883,333	$7,516,667	$7,150,000	$6,783,333	$6,416,667	$6,050,000	$5,683,333	$5,316,667	$4,950,000	$4,583,333	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes)		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate)[2]		$28,938	$27,706	$26,475	$25,243	$24,012	$22,781	$21,549	$20,318	$19,086	$17,855	$16,624	$15,392	$265,979
6. Amortization Expense														
a. Recoverable Costs		$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		$395,604	$394,373	$393,142	$391,910	$390,679	$389,447	$388,216	$386,984	$385,753	$384,522	$383,290	$382,059	$4,665,979

[1] Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 20200151.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

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C10-697

Schedule 8P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2023 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$19,192,158,777	31.120%	4.35%	1.3536%	1.35%
Short term debt	$1,240,440,719	2.011%	5.35%	0.1075%	0.11%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$491,455,827	0.797%	2.15%	0.0171%	0.02%
Common Equity [(b)]	$30,146,164,562	48.882%	10.80%	5.2792%	7.07%
Deferred Income Tax	$9,761,286,018	15.828%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$840,405,552	1.363%	8.29%	0.1130%	0.14%
TOTAL	$61,671,911,454	100.00%		6.87%	8.69%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$19,192,158,777	38.90%	4.350%	1.692%	1.692%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$30,146,164,562	61.10%	10.800%	6.599%	8.839%
TOTAL	$49,338,323,339	100.00%		8.291%	10.531%

RATIO

DEBT COMPONENTS	
Long term debt	1.3536%
Short term debt	0.1075%
Customer Deposits	0.0171%
Tax credits weighted	0.0231%
TOTAL DEBT	**1.5013%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2792%
TAX CREDITS -WEIGHTED	0.0899%
TOTAL EQUITY	**5.3691%**
TOTAL	6.8704%
PRE-TAX EQUITY	7.1919%
PRE-TAX TOTAL	8.6932%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

C10-544

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EXHBIT EJA-7

FUEL COST RECOVERY
2024 E-SCHEDULES

JANUARY 2024

EXHBIT EJA-7
DOCKET NO. 20230001-EI
PAGES 1-153
SEPTEMBER 5, 2023

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EXHBIT EJA-7
FUEL COST RECOVERY
2024 E-SCHEDULES – JANUARY 2024
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)
Line No.		2024		
		Dollars	MWh	Cents/kWh
1	**Total Cost Of Generated Power**			
2	Fuel Cost of System Net Generation (Sch. 3)	3,630,413,324	138,801,020	2.6156
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	51,110,452	138,801,020	0.0368
4	Lease Costs	1,819,458	N/A	-
5	Fuel Cost of Stratified Sales	(73,446,394)	(1,800,570)	4.0791
6	Adjustments to Fuel Costs (Sch. 2)	588,817	N/A	-
7		3,610,485,656	137,000,450	2.6354
8	**Total Cost Of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	86,309,836	2,398,712	3.5982
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,106,252	569,200	4.4108
11	Energy Cost of Economy Purchases (Sch. 9)	10,564,200	241,480	4.3748
12		121,980,288	3,209,392	3.8007
13	TOTAL AVAILABLE		140,209,842	
14	**Total Fuel Cost And Gains Of Power Sales**			
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(72,709,619)	(2,773,000)	2.6221
16	Gains from Off-System Sales (Sch. 6)	(38,681,158)	N/A	-
17	Fuel Cost of Unit Power Sales (SL2 Partpts) (Sch. 6)	(2,842,310)	(562,286)	0.5055
18		(114,233,086)	(3,335,286)	3.4250
19	**Total Incremental Optimization Costs**			
20	Incremental Personnel, Software, and Hardware Costs	532,664	N/A	-
21	Variable O&M Costs Attributable to Off-Systems Sales (Sch. 6)	1,331,040	N/A	-
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(115,910)	N/A	-
23	Optimization Credits	(35,000,000)	N/A	-
24		(33,252,206)	N/A	-
25	Total Fuel Costs & Net Power Transactions	3,584,980,652	136,874,556	2.6192
26	**Average Factor Calculation**			
27	Net Unbilled Sales [1]	69,532	2,655	0.0001
28	T & D Losses [1]	164,645,177	6,286,153	0.1262
29	Company Use [1]	3,584,981	136,875	0.0027
30	System MWH Sales (Excluding Stratified Sales)	3,584,980,652	130,448,874	2.7482
31	Wholesale MWH Sales (Excluding Stratified Sales)	160,830,764	5,852,247	2.7482
32	Jurisdictional MWH Sales	3,424,149,888	124,596,627	2.7482
33	Jurisdictional Line Loss Multiplier	5,702,287		1.00167
34	Jurisdictional kWh Sales Adjusted for Line Losses	3,429,852,174	124,596,627	2.7528
35	NET TRUE-UP (OVER)/UNDER RECOVERY	993,754,116	124,596,627	0.7976
36	TOTAL JURISDICTIONAL FUEL COST	4,423,606,290	124,596,627	3.5503
37	GPIF	10,818,303	124,596,627	0.0087
38	Asset Optimization - Company Portion	47,353,597	124,596,627	0.0380
39	SolarTogether (ST) Credit	203,511,528	124,596,627	0.1633
40	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)	N/A	N/A	-
41	Fuel Factor After Adjustments	4,685,289,718	124,596,627	3.7604
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.760
43				
44	[1] For informational purposes only			
45				
46	Note: Totals may not add due to rounding			

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.		2024
1	Actual/Estimated (Over)/Under Recovery [1]	($207,586,520)
2	Final (Over)/Under Recovery [2]	$1,201,340,636
3	Total (Over)/Under Recovery to be included in Projected Period [3]	$993,754,116
4		
5	Total Jurisdictional Sales (MWh)	124,596,627
6		
7	True-Up Factor (cents/kWh)	0.7976
8		
9		
10	[1] FPL's 2023 Actual/Estimated Over Recovery	
11	[2] Deferred True-up Under recovery for January 2024 - December 2024	
12	[3] Projected Period January 2024 - December 2024 (Schedule E1, Line 35)	
13		
14	Note: Totals may not add due to rounding	

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SCHEDULE: E1-C

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	2024
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	$993,754,116
B. Generating Performance Incentive - Reward/(Penalty)	$10,818,303
C. Asset Optimization - Company Portion	$47,353,597
D. SolarTogether Credit	$203,511,528
	$1,255,437,544
2. Total Jurisdictional Sales (MWh)	124,596,627
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	0.7976
B. Generating Performance Incentive Factor	0.0087
C. Asset Optimization - Company Portion	0.0380
D. SolarTogether Credit	0.1633
	1.0076

Note: Totals may not add due to rounding

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10/30/2023
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C10-720

FLORIDA POWER & LIGHT FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2024
1	Asset Optimization Gains [1]	$49,590,165
2		
3	Actuals Year	**2022**
4	Actual Retail kWh sales [2]	126,447,018,531
5	Actual Total System kWh sales [2]	132,419,264,675
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.48990%
7		
8	Jurisdictionalized Asset Optimization Gains	$47,353,597
9		
10	Projected Year	**2024**
11	Projected kWh Sales	124,596,627,089
12		
13	Asset Optimization Factor (cents/kWh)	0.0380
14		
15		
16	[1] Reflected on Exhibit GJY-1, filed on April 3, 2023	
17	[2] Reflected on Schedule E1-B, filed on April 3, 2023	
18		
19		
20		
21		

C10-550

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SCHEDULE: E1-D

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	On Peak Period													
2	System MWH Requirements	2,775,608	2,488,635	2,475,269	3,636,088	4,087,817	4,061,587	4,692,986	4,669,865	4,110,461	4,335,218	2,371,864	2,562,368	42,267,766
3	Marginal Cost	79,354,633	66,919,395	62,797,575	99,447,007	111,679,160	120,547,902	141,305,808	161,063,644	123,354,935	119,088,438	66,957,721	77,127,277	1,229,643,495
4	Average Marginal Cost (¢/kWh)	2.859	2.689	2.537	2.735	2.732	2.968	3.011	3.449	3.001	2.747	2.823	3.010	2.909
5														
6	Off Peak Period													
7	System MWH Requirements	7,989,834	7,125,031	7,921,112	7,183,742	8,227,224	9,109,676	9,312,965	9,471,596	8,947,278	7,880,762	7,932,972	8,082,612	99,184,804
8	Marginal Cost	209,972,838	177,057,020	187,730,354	165,513,416	186,264,351	212,346,548	240,088,238	250,807,862	217,597,801	189,926,364	209,113,142	244,741,491	2,491,159,425
9	Average Marginal Cost (¢/kWh)	2.628	2.485	2.370	2.304	2.264	2.331	2.578	2.648	2.432	2.410	2.636	3.028	2.512
10														
11	Total Period													
12	System MWH Requirements	10,765,442	9,613,666	10,396,381	10,819,830	12,315,041	13,171,263	14,005,951	14,141,461	13,057,739	12,215,980	10,304,836	10,644,980	141,452,570
13	Marginal Cost	289,327,470	243,976,416	250,527,929	264,960,422	297,943,512	332,894,450	381,394,046	411,871,506	340,952,736	309,014,803	276,070,863	321,868,768	3,720,802,920
14	Average Marginal Cost (¢/kWh)	2.688	2.538	2.410	2.449	2.419	2.527	2.723	2.913	2.611	2.530	2.679	3.024	2.630
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.106
18	Off-Peak Period													0.955
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Total
1	On Peak Period					
2	System MWH Requirements	1,404,595	1,630,903	1,620,920	1,428,317	6,084,735
3	Marginal Cost	35,550,299	48,861,854	60,979,010	46,677,400	192,068,563
4	Average Marginal Cost (¢/kWh)	2.531	2.996	3.762	3.268	3.157
5						
6	Off Peak Period					
7	System MWH Requirements	11,766,668	12,375,048	12,520,542	11,629,422	48,291,680
8	Marginal Cost	292,519,366	329,671,279	347,319,835	292,014,786	1,261,525,267
9	Average Marginal Cost (¢/kWh)	2.486	2.664	2.774	2.511	2.612
10						
11	Total Period					
12	System MWH Requirements	13,171,263	14,005,951	14,141,462	13,057,739	54,376,415
13	Marginal Cost	328,069,666	378,533,133	408,298,845	338,692,186	1,453,593,830
14	Average Marginal Cost (¢/kWh)	2.491	2.703	2.887	2.594	2.673
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.181
18	Off-Peak Period					0.977
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.760	1.00271	3.462
2	A	RS-1 all additional kWh	3.760	1.00271	4.462
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.760	1.00271	3.771
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	3.681	1.00271	3.691
7					
8	B	GSD-1, GSD-1EV	3.760	1.00264	3.770
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.760	1.00195	3.768
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.760	0.99492	3.741
13					
14	E	GSLD-3, CS-3	3.760	0.97286	3.658
15					
16	A	GST-1 On-Peak	4.159	1.00271	4.170
17	A	GST-1 Off-Peak	3.591	1.00271	3.600
18					
19	A	RTR-1 On-Peak			0.400
20	A	RTR-1 Off-Peak			(0.170)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.159	1.00264	4.170
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.591	1.00264	3.600
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.159	1.00195	4.167
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.591	1.00195	3.598
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.159	0.99492	4.138
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.591	0.99492	3.572
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.159	0.97286	4.046
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.591	0.97286	3.493
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.159	0.99435	4.135
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.591	0.99435	3.570
36					

37 [1] Weighted average 16% on-peak and 84% off-peak

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37
10/30/2023
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C10-724

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.440	1.00264	4.452
2	B	GSD(T)-1 Off-Peak	3.675	1.00264	3.684
3					
4	C	GSLD(T)-1 On-Peak	4.440	1.00195	4.449
5	C	GSLD(T)-1 Off-Peak	3.675	1.00195	3.682
6					
7	D	GSLD(T)-2 On-Peak	4.440	0.99492	4.418
8	D	GSLD(T)-2 Off-Peak	3.675	0.99492	3.656

C10-554

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10/30/2023
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C10-725

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	47,080,917,986	0.03462	$1,629,951,458	3.462
2	All Additional KWH	21,007,849,892	0.04462	$937,374,759	4.462
3	Total KWH	68,088,767,878		$2,567,326,217	
4					
5	Avg Fuel Factor	3.760			
6	RS-1 Loss Multiplier	1.00271			
7	Average Fuel Factor	3.771			
8	Target Fuel Revenues	$2,567,326,217			

C10-555

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C10-726

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	**RS(T)-1**						
2	Secondary	68,140,771	1.048191	71,424,509	0.954025	3,283,738	
3	TOTAL	68,140,771	1.048191	71,424,509	0.954025	3,283,738	1.002710
4							
5	**CILC-1D**						
6	Primary	1,073,772	1.027915	1,103,746	0.972843	29,974	
7	Secondary	1,418,477	1.048191	1,486,834	0.954025	68,357	
8	TOTAL	2,492,249	1.039455	2,590,580	0.962043	98,331	0.994353
9							
10	**CILC-1G**						
11	Primary	1,874	1.027915	1,926	0.972843	52	
12	Secondary	105,312	1.048191	110,387	0.954025	5,075	
13	TOTAL	107,186	1.047836	112,314	0.954348	5,127	1.002371
14							
15	**CILC-1T**						
16	Transmission	1,527,768	1.016986	1,553,719	0.983297	25,951	
17	TOTAL	1,527,768	1.016986	1,553,719	0.983297	25,951	0.972860
18							
19	**GS(T)-1**						
20	Secondary	8,347,108	1.048191	8,749,359	0.954025	402,251	
21	TOTAL	8,347,108	1.048191	8,749,359	0.954025	402,251	1.002710
22							
23	**GSCU-1**						
24	Secondary	47,585	1.048191	49,878	0.954025	2,293	
25	TOTAL	47,585	1.048191	49,878	0.954025	2,293	1.002710
26							
27	**GSD(T)-1**						
28	Primary	101,730	1.027915	104,570	0.972843	2,840	
29	Secondary	28,412,082	1.048191	29,781,275	0.954025	1,369,193	
30	TOTAL	28,513,813	1.048118	29,885,845	0.954091	1,372,032	1.002641
31							
32	**GSLD(T)-1**						
33	Primary	401,461	1.027915	412,667	0.972843	11,207	
34	Secondary	9,857,303	1.048191	10,332,332	0.954025	475,028	
35	TOTAL	10,258,764	1.047397	10,744,999	0.954748	486,235	1.001951
36							
37	**GSLD(T)-2**						
38	Primary	1,459,915	1.027915	1,500,668	0.972843	40,753	
39	Secondary	2,173,727	1.048191	2,278,480	0.954025	104,753	
40	TOTAL	3,633,642	1.040044	3,779,148	0.961498	145,506	0.994917
41							
42	**GSLD(T)-3**						
43	Transmission	721,901	1.016986	734,164	0.983297	12,263	
44	TOTAL	721,901	1.016986	734,164	0.983297	12,263	0.972860
45							

C10-556

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-727

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
46	**MET**						
47	Primary	76,826	1.027915	78,971	0.972843	2,145	
48	TOTAL	76,826	1.027915	78,971	0.972843	2,145	0.983314
49							
50	**OL-1**						
51	Secondary	85,711	1.048191	89,842	0.954025	4,130	
52	TOTAL	85,711	1.048191	89,842	0.954025	4,130	1.002710
53							
54	**OS-2**						
55	Primary	10,619	1.027915	10,915	0.972843	296	
56	TOTAL	10,619	1.027915	10,915	0.972843	296	0.983314
57							
58	**SL-1**						
59	Secondary	563,542	1.048191	590,699	0.954025	27,157	
60	TOTAL	563,542	1.048191	590,699	0.954025	27,157	1.002710
61							
62	**SL-2**						
63	Secondary	31,369	1.048191	32,881	0.954025	1,512	
64	TOTAL	31,369	1.048191	32,881	0.954025	1,512	1.002710
65							
66	**SL-1M**						
67	Secondary	35,870	1.048191	37,599	0.954025	1,729	
68	TOTAL	35,870	1.048191	37,599	0.954025	1,729	1.002710
69							
70	**SL-2M**						
71	Secondary	5,184	1.048191	5,433	0.954025	250	
72	TOTAL	5,184	1.048191	5,433	0.954025	250	1.002710
73							
74	**SST-DST**						
75	Primary	23,692	1.027915	24,353	0.972843	661	
76	TOTAL	23,692	1.027915	24,353	0.972843	661	0.983314
77							
78	**SST-TST**						
79	Transmission	68,190	1.016986	69,349	0.983297	1,158	
80	TOTAL	68,190	1.016986	69,349	0.983297	1,158	0.972860
81							
82	**TOTAL FPSC**						
83	**TOTAL**	**124,691,788**	**1.047098**	**130,564,556**	**0.955020**	**5,872,767**	**1.001665**
84							
85	**ALACHUA (INT)**						
86	Transmission	67,367	1.016986	68,511	0.983297	1,144	
87	TOTAL	67,367	1.016986	68,511	0.983297	1,144	0.972860
88							
89	**BLOUNTSTOWN**						
90	Transmission	34,571	1.016986	35,158	0.983297	587	

C10-557

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-728

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
91	TOTAL	34,571	1.016986	35,158	0.983297	587	0.972860
92							
93	**FKEC**						
94	Transmission	790,675	1.016986	804,106	0.983297	13,431	
95	TOTAL	790,675	1.016986	804,106	0.983297	13,431	0.972860
96							
97	**FPUC (INT)**						
98	Transmission	101,985	1.016986	103,718	0.983297	1,732	
99	TOTAL	101,985	1.016986	103,718	0.983297	1,732	0.972860
100							
101	**FPUC (PEAK)**						
102	Transmission	53,474	1.016986	54,382	0.983297	908	
103	TOTAL	53,474	1.016986	54,382	0.983297	908	0.972860
104							
105	**G - FPU (INT)**						
106	Transmission	181,496	1.016986	184,579	0.983297	3,083	
107	TOTAL	181,496	1.016986	184,579	0.983297	3,083	0.972860
108							
109	**G - FPU (PEAK)**						
110	Transmission	97,171	1.016986	98,821	0.983297	1,651	
111	TOTAL	97,171	1.016986	98,821	0.983297	1,651	0.972860
112							
113	**HOMESTEAD**						
114	Transmission	34,650	1.016986	35,238	0.983297	589	
115	TOTAL	34,650	1.016986	35,238	0.983297	589	0.972860
116							
117	**HOMESTEAD (INT)**						
118	Transmission	250,651	1.016986	254,909	0.983297	4,258	
119	TOTAL	250,651	1.016986	254,909	0.983297	4,258	0.972860
120							
121	**JEA (INT)**						
122	Transmission	1,162,942	1.016986	1,182,696	0.983297	19,754	
123	TOTAL	1,162,942	1.016986	1,182,696	0.983297	19,754	0.972860
124							
125	**LCEC**						
126	Transmission	4,443,487	1.016986	4,518,966	0.983297	75,479	
127	TOTAL	4,443,487	1.016986	4,518,966	0.983297	75,479	0.972860
128							
129	**MOORE HAVEN**						
130	Transmission	15,830	1.016986	16,099	0.983297	269	
131	TOTAL	15,830	1.016986	16,099	0.983297	269	0.972860
132							
133	**NEW SMYRNA BCH**						
134	Transmission	250,358	1.016986	254,611	0.983297	4,253	
135	TOTAL	250,358	1.016986	254,611	0.983297	4,253	0.972860
136							

C10-558

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-729

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
137	**NEW SMYRNA BCH (INT)**						
138	Transmission	60,755	1.016986	61,787	0.983297	1,032	
139	TOTAL	60,755	1.016986	61,787	0.983297	1,032	0.972860
140							
141	**QUINCY (INT)**						
142	Transmission	101,087	1.016986	102,804	0.983297	1,717	
143	TOTAL	101,087	1.016986	102,804	0.983297	1,717	0.972860
144							
145	**WAUCHULA**						
146	Transmission	4,620	1.016986	4,699	0.983297	78	
147	TOTAL	4,620	1.016986	4,699	0.983297	78	0.972860
148							
149	**TOTAL FERC**						
150	TOTAL	**7,651,118**	**1.016986**	**7,781,083**	**0.983297**	**129,965**	**0.972860**
151							
152	**TOTAL COMPANY**						
153	TOTAL	**132,342,906**	**1.045357**	**138,345,639**	**0.956611**	**6,002,733**	**1.000000**
154							
155	**COMPANY USE**						
156	Secondary	152,546	1.048191	159,897	0.954025	7,351	
157							
158	**TOTAL FPL**						
159	TOTAL	**132,495,452**	**1.045361**	**138,505,536**	**0.956608**	**6,010,084**	**1.000003**

C10-559

FPSC EXH No.
37
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUP	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,620,999	1.048117	29,998,159	0.954092	1,377,160	1.00264
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,258,764	1.047397	10,744,999	0.954748	486,235	1.00195
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,633,642	1.040044	3,779,148	0.961498	145,506	0.99492
4	GSLD3/GSLDT3/CS3/CST3	721,901	1.016986	734,164	0.983297	12,263	0.97286
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,721,086	1.039759	3,869,033	0.961761	147,947	0.99464
6	OL1/SL1/SL1M/PL1/OSI/II	685,124	1.048191	718,140	0.954025	33,016	1.00271

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
MONTHLY COST RECOVERY FACTOR

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	51,110,452
4	Lease Costs	129,617	128,385	129,617	129,001	129,617	148,834	149,450	149,450	148,834	149,450	148,834	278,367	1,819,458
5	Fuel Cost of Stratified Sales	(5,793,327)	(6,230,739)	(5,324,998)	(5,594,704)	(5,266,855)	(5,976,721)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(73,446,394)
6	Fuel Cost of Power Sold (Sch. 6)	(11,125,122)	(10,658,245)	(5,454,797)	(3,777,510)	(4,693,233)	(4,097,529)	(5,078,485)	(5,909,555)	(4,729,112)	(4,617,679)	(5,479,589)	(9,931,072)	(75,551,929)
7	Gains from Off-System Sales (Sch. 6)	(6,895,020)	(6,713,355)	(2,510,504)	(1,717,200)	(2,493,563)	(2,168,910)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(38,681,158)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,148,964	5,752,453	8,542,248	8,386,494	5,249,091	7,948,834	7,022,050	7,001,720	6,916,267	7,201,025	7,904,008	7,236,681	86,309,836
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,991,500	1,967,279	2,354,987	2,173,148	2,370,695	2,227,216	2,131,977	2,227,594	1,932,224	2,267,185	1,797,861	1,664,586	25,106,252
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	1,054,000	600,000	2,542,000	2,106,000	1,264,800	1,302,000	1,087,800	607,600	0	0	10,564,200
11		287,475,512	247,878,463	266,313,904	259,871,648	285,631,954	316,415,837	344,597,159	355,156,787	334,002,000	319,649,411	288,941,061	311,710,304	3,617,644,041
12	**Optimization Activities**													
13	Incremental Personnel, Software, and Hardware Costs	44,055	42,056	48,055	42,056	46,055	46,055	42,056	48,055	42,056	46,055	42,056	44,055	532,664
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	200,582	195,298	113,683	77,760	87,048	75,168	78,566	89,875	77,472	79,162	92,448	163,978	1,331,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(12,648)	(7,200)	(30,504)	(22,464)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(115,910)
16	Optimization Credits	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(35,000,000)
17		(2,672,029)	(2,679,313)	(2,767,577)	(2,804,051)	(2,814,068)	(2,817,908)	(2,808,693)	(2,791,236)	(2,807,795)	(2,798,741)	(2,782,163)	(2,708,634)	(33,252,206)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
22		47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
23														
24	**Adjusted Total Fuel Costs & Net Power Transactions**	284,850,565	245,246,231	263,593,410	257,115,546	282,865,835	313,646,424	341,836,961	352,414,045	331,254,914	316,899,164	286,207,393	309,050,164	3,584,980,652
25														
26	System MWH Sales (Excluding Stratified Sales)	9,923,509	9,001,980	9,074,127	9,752,877	10,489,713	11,951,251	12,839,656	13,058,715	12,863,525	11,755,730	10,218,482	9,519,309	130,448,874
27														
28	**Recovery Factors**													
29	Cost per kWh	2.8705	2.7244	2.9049	2.6363	2.6966	2.6244	2.6624	2.6987	2.5751	2.6957	2.8009	3.2466	2.7482
30	Jurisdictional Loss Multiplier	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167
31	Jurisdictional Cost	2.8752	2.7289	2.9097	2.6407	2.7011	2.6288	2.6668	2.7032	2.5794	2.7002	2.8055	3.2520	2.7528
32	Net True-up (¢/kWh)	0.8726	0.9654	0.9531	0.8892	0.8269	0.7247	0.6742	0.6635	0.6741	0.7383	0.8527	0.9092	0.7976
33	Total (¢/kWh)	3.7478	3.6943	3.8628	3.5299	3.5280	3.3535	3.3410	3.3667	3.2535	3.4385	3.6582	4.1612	3.5504
34	GPIF (¢/kWh)	0.0095	0.0105	0.0104	0.0097	0.0090	0.0079	0.0073	0.0072	0.0073	0.0080	0.0093	0.0099	0.0087
35	Asset Optimization - Company Portion (¢/kWh)	0.0416	0.0460	0.0454	0.0424	0.0394	0.0345	0.0321	0.0316	0.0321	0.0352	0.0406	0.0433	0.0380
36	SolarTogether (ST) Credit (¢/kWh)	0.1071	0.1210	0.1636	0.2250	0.2251	0.1734	0.1665	0.1579	0.1452	0.1557	0.1486	0.1707	0.1633
37	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
38	Recovery Factor	3.9060	3.8718	4.0822	3.8070	3.8015	3.5693	3.5469	3.5634	3.4381	3.6374	3.8567	4.3851	3.7604
39														
40	Recovery Factor Rounded to .001 (¢/kWh)	3.906	3.872	4.082	3.807	3.802	3.569	3.547	3.563	3.438	3.637	3.857	4.385	3.760
41	Note: Totals may not add due to rounding													

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	**Fuel Cost of System Net Generation ($)**													
2	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Light Oil	115,577	168,548	0	446,961	67,758	5,936	364,605	903,327	218,122	106,595	310,775	79,529	2,787,734
4	Coal	621,313	179,531	363,745	187,721	0	0	2,273,780	2,181,239	1,323,387	602,877	680,509	1,440,687	9,854,788
5	Gas	283,609,740	246,477,696	252,050,337	243,606,202	269,781,216	298,718,436	327,168,136	339,450,779	321,673,269	307,583,282	277,395,928	305,468,126	3,472,983,150
6	Nuclear	13,413,065	12,547,705	10,850,064	11,172,331	13,686,024	13,244,538	13,686,024	12,939,378	10,467,162	10,263,241	10,077,834	12,440,287	144,787,652
7	**Total Fuel Cost of System Net Generation ($)**	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
8														
9	**System Net Generation (MWh)**													
10	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Light Oil	483	675	0	2,300	386	34	1,721	4,613	1,178	583	1,128	288	13,390
12	Coal	14,250	3,797	7,734	4,038	0	0	56,017	53,857	32,338	13,490	16,516	34,461	236,498
13	Gas	7,250,661	6,124,464	6,886,528	7,117,052	8,103,848	9,184,122	9,881,023	10,220,647	9,848,758	8,955,421	7,205,221	7,242,273	98,020,020
14	Nuclear	2,602,762	2,434,843	2,062,947	2,068,143	2,540,315	2,458,369	2,540,315	2,383,069	1,868,696	1,893,564	1,915,785	2,321,353	27,090,161
15	Solar	694,210	880,034	1,135,667	1,353,810	1,440,353	1,263,000	1,302,744	1,264,924	1,146,810	1,138,134	963,000	858,266	13,440,952
16	**Total System Net Generation (MWh)**	10,562,366	9,443,813	10,092,876	10,545,343	12,084,903	12,905,525	13,781,821	13,927,110	12,897,780	12,001,192	10,101,650	10,456,641	138,801,020
17														
18	**Units of Fuel Burned (Unit)**[1]													
19	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Light Oil	1,097	1,590	0	4,684	726	64	3,587	9,258	2,261	1,105	2,778	709	27,860
21	Coal	10,353	2,993	6,068	3,133	0	0	37,996	36,458	22,125	10,081	11,380	24,096	164,684
22	Gas	48,110,552	40,960,149	45,887,766	47,901,216	54,254,762	60,853,447	65,755,650	67,951,179	65,335,815	59,629,028	47,632,095	48,121,198	652,392,859
23	Nuclear	27,050,453	25,305,261	21,475,076	22,053,430	27,046,650	26,174,176	27,046,650	25,396,241	19,985,143	20,087,893	19,821,263	24,084,043	285,526,278
24														
25	**BTU Burned (MMBTU)**													
26	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Light Oil	6,398	9,270	0	27,308	4,235	371	20,914	53,974	13,182	6,442	16,193	4,136	162,423
28	Coal	175,995	50,885	103,156	53,264	0	0	645,930	619,794	376,132	171,372	193,464	409,628	2,799,620
29	Gas	49,298,883	41,971,865	47,021,194	49,084,376	55,594,855	62,356,527	67,379,815	69,629,573	66,949,610	61,101,865	48,808,608	49,309,792	668,506,963
30	Nuclear	27,050,453	25,305,261	21,475,076	22,053,430	27,046,650	26,174,176	27,046,650	25,396,241	19,985,143	20,087,893	19,821,263	24,084,043	285,526,278
31	**Total BTU Burned (MMBTU)**	76,531,729	67,337,281	68,599,426	71,218,378	82,645,740	88,531,074	95,093,309	95,699,582	87,324,067	81,367,572	68,839,528	73,807,599	956,995,284
32														
33	**Generation Mix (%)**													
34	Heavy Oil	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
35	Light Oil	0.00%	0.01%	0%	0.02%	0.00%	0.00%	0.01%	0.03%	0.01%	0.00%	0.01%	0.00%	0.01%
36	Coal	0.13%	0.04%	0.08%	0.04%	0%	0%	0.41%	0.39%	0.25%	0.11%	0.16%	0.33%	0.17%
37	Gas	68.65%	64.85%	68.23%	67.49%	67.06%	71.16%	71.70%	73.39%	76.36%	74.62%	71.33%	69.26%	70.62%
38	Nuclear	24.64%	25.78%	20.44%	19.61%	21.02%	19.05%	18.43%	17.11%	14.49%	15.78%	18.97%	22.20%	19.52%
39	Solar	6.57%	9.32%	11.25%	12.84%	11.92%	9.79%	9.45%	9.08%	8.89%	9.48%	9.53%	8.21%	9.68%
40	**Total Generation Mix %**	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41														
42	**Fuel Cost per Unit ($/Unit)**													
43	Heavy Oil													
44	Light Oil	105.316	106.001	0.000	95.422	93.278	93.278	101.638	97.573	96.469	96.469	111.889	112.102	100.063
45	Coal	60.015	59.979	59.945	59.914	0.000	0.000	59.843	59.828	59.813	59.805	59.797	59.790	59.841
46	Gas	5.895	6.017	5.493	5.086	4.972	4.909	4.976	4.996	4.923	5.158	5.824	6.348	5.323
47	Nuclear	0.496	0.496	0.505	0.507	0.506	0.506	0.506	0.509	0.524	0.511	0.508	0.517	0.507

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	**Fuel Cost per MMBTU ($/MMBTU)**													
2	Heavy Oil													
3	Light Oil	18.065	18.182	0.000	16.367	16.000	16.000	17.434	16.736	16.547	16.547	19.192	19.229	17.163
4	Coal	3.530	3.528	3.526	3.524	0.000	0.000	3.520	3.519	3.518	3.518	3.517	3.517	3.520
5	Gas	5.753	5.872	5.360	4.963	4.853	4.790	4.856	4.875	4.805	5.034	5.683	6.195	5.195
6	Nuclear	0.496	0.496	0.505	0.507	0.506	0.506	0.506	0.509	0.524	0.511	0.508	0.517	0.5071
7		3.891	3.852	3.838	3.586	3.431	3.524	3.612	3.714	3.821	3.915	4.190	4.328	3.794
8	**BTU Burned per KWH (BTU/KWH)**													
9	Heavy Oil	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Light Oil	13,242	13,733	-	11,871	10,959	10,929	12,149	11,701	11,195	11,045	14,355	14,361	12,130
11	Coal	12,351	13,401	13,338	13,191	-	-	11,531	11,508	11,631	12,704	11,714	11,887	11,838
12	Gas	6,799	6,853	6,828	6,897	6,860	6,790	6,819	6,813	6,798	6,823	6,774	6,809	6,820
13	Nuclear	10,393	10,393	10,410	10,663	10,647	10,647	10,647	10,647	10,657	10,695	10,609	10,346	10,375	10,540
14		7,246	7,130	6,797	6,754	6,839	6,860	6,900	6,871	6,770	6,780	6,815	7,058	6,895
15	**Generated Fuel Cost per KWH (cents/KWH)**													
16	Heavy Oil	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Light Oil	23.921	24.970	0.000	19.430	17.534	17.487	21.181	19.584	18.524	18.276	27.551	27.614	20.820
18	Coal	4.360	4.728	4.703	4.649	0.000	0.000	4.059	4.050	4.092	4.469	4.120	4.181	4.167
19	Gas	3.912	4.024	3.660	3.423	3.329	3.253	3.311	3.321	3.266	3.435	3.850	4.218	3.543
20	Nuclear	0.515	0.515	0.526	0.540	0.539	0.539	0.539	0.543	0.560	0.542	0.526	0.536	0.534
21		2.819	2.746	2.608	2.422	2.346	2.417	2.492	2.552	2.587	2.654	2.856	3.055	2.616
22														
23														
24	(1) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU													
25	Note: Totals may not add due to rounding													
26														
27														
28														
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jan - 2024**												
2	Anhinga PV Solar												
3	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		430					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	430	0.8%	N/A	24.2%	N/A						
20	Blackwater River PV Solar												
21	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
23	Blue Cypress PV Solar												
24	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						
26	Blue Heron PV Solar												
27	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
29	Blue Indigo PV Solar												
30	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
32	Blue Springs PV Solar												
33	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
35	Bluefield Preserve PV Solar												
36	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
38	Caloosahatchee PV Solar												
39	Solar		402					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	402	0.7%	N/A	22.6%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Canoe PV Solar												
2	Solar		349					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	349	0.6%	N/A	19.5%	N/A						
4	Cape Canaveral 3												
5	Gas		327,261					2,167,825	1,024,700	2,221,370	12,650,061	3.87	5.84
6	Plant Unit Info	1,311.0	327,261	33.6%	93.4%	35.9%	6,788			2,221,370	12,650,061	3.87	
7	Cattle Ranch PV Solar												
8	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
10	Cavendish PV Solar												
11	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
13	Chautauqua PV Solar												
14	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
16	Chipola River PV Solar												
17	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
19	Citrus PV Solar												
20	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
22	Coral Farms PV Solar												
23	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
25	Cotton Creek PV Solar												
26	Solar		10,013					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,013	18.1%	N/A	18.1%	N/A						
28	Cypress Pond PV Solar												
29	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
31	Dania Beach 7												
32	Gas		519,109					3,276,744	1,024,700	3,357,680	18,987,214	3.66	5.79
33	Plant Unit Info	1,208.0	519,109	57.8%	93.0%	62.1%	6,468			3,357,680	18,987,214	3.66	
34	Desoto PV Solar												
35	Solar		3,069					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	25.0	3,069	16.5%	N/A	16.5%	N/A						
37	Discovery PV Solar												
38	Solar		9,889					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,889	17.8%	N/A	17.8%	N/A						
40	Echo River PV Solar												
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,478					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,478	18.9%	N/A	18.9%	N/A						
3	Egret PV Solar												
4	Solar		9,207					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,207	16.6%	N/A	16.6%	N/A						
6	Elder Branch PV Solar												
7	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
9	Etonia Creek PV Solar												
10	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
12	Everglades PV Solar												
13	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
15	First City PV Solar												
16	Solar		9,238					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,238	16.7%	N/A	16.7%	N/A						
18	Flowers Creek PV Solar												
19	Solar		8,308					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,308	15.0%	N/A	15.0%	N/A						
21	Fort Drum PV Solar												
22	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
24	Fort Myers 2												
25	Gas		682,931					4,717,348	1,024,700	4,833,867	27,841,837	4.08	5.90
26	Plant Unit Info	1,746.0	682,931	52.6%	93.8%	56.1%	7,078			4,833,867	27,841,837	4.08	
27	Fort Myers 3A												
28	Light Oil		26					51	5,829,771	300	6,068	23.27	117.92
29	Gas		605					6,790	1,024,700	6,958	40,813	6.75	6.01
30	Plant Unit Info	193.0	631	0.4%	71.2%	0.6%	11,502			7,258	46,881	7.43	
31	Fort Myers 3B												
32	Plant Unit Info	193.0		N/A	71.2%	N/A	N/A						
33	Fort Myers 3C												
34	Gas		1,612					17,678	1,024,700	18,115	104,848	6.50	5.93
35	Plant Unit Info	218.0	1,612	1.0%	71.2%	1.4%	11,238			18,115	104,848	6.50	
36	Fort Myers 3D												
37	Light Oil		78					152	5,830,040	885	17,902	22.84	117.93
38	Gas		2,953					32,537	1,024,700	33,341	192,998	6.54	5.93
39	Plant Unit Info	218.0	3,031	1.9%	84.1%	2.2%	11,292			34,226	210,900	6.96	
40	GCEC 4												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
2	GCEC 5												
3	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
4	GCEC 6												
5	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
6	GCEC 7												
7	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
8	GCEC 8A												
9	Gas		13,006					152,549	1,024,700	156,317	945,052	7.27	6.20
10	Plant Unit Info	224.0	13,006	7.8%	93.8%	8.3%	12,019			156,317	945,052	7.27	
11	GCEC 8B												
12	Gas		16,503					193,701	1,024,700	198,485	1,197,574	7.26	6.18
13	Plant Unit Info	224.0	16,503	9.9%	93.8%	10.6%	12,027			198,485	1,197,574	7.26	
14	GCEC 8C												
15	Gas		5,443					62,696	1,024,700	64,245	388,487	7.14	6.20
16	Plant Unit Info	221.0	5,443	3.3%	93.8%	3.5%	11,803			64,245	388,487	7.14	
17	GCEC 8D												
18	Gas		3,446					37,927	1,024,700	38,864	235,506	6.83	6.21
19	Plant Unit Info	221.0	3,446	2.1%	93.8%	2.2%	11,278			38,864	235,506	6.83	
20	Ghost Orchid PV Solar												
21	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
23	Grove PV Solar												
24	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
26	Hammock PV Solar												
27	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
29	Hibiscus PV Solar												
30	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
32	Horizon PV Solar												
33	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A						
35	Ibis PV Solar												
36	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	391	0.7%	N/A	22.0%	N/A						
38	Immokalee PV Solar												
39	Solar		11,501					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,501	20.8%	N/A	20.8%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Indian River PV Solar												
2	Solar		11,749					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
4	Interstate PV Solar												
5	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
7	Lakeside PV Solar												
8	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
10	Lauderdale 6A												
11	Gas		820					9,341	1,024,700	9,572	54,163	6.61	5.80
12	Plant Unit Info	216.0	820	0.5%	93.8%	0.5%	11,673			9,572	54,163	6.61	
13	Lauderdale 6B												
14	Gas		1,983					22,684	1,024,700	23,244	131,525	6.63	5.80
15	Plant Unit Info	216.0	1,983	1.2%	93.8%	1.3%	11,722			23,244	131,525	6.63	
16	Lauderdale 6C												
17	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
18	Lauderdale 6D												
19	Light Oil		120					255	5,829,931	1,485	23,759	19.85	93.28
20	Gas		1,073					12,994	1,024,700	13,315	75,342	7.02	5.80
21	Plant Unit Info	216.0	1,193	0.7%	93.8%	0.8%	12,406			14,800	99,102	8.31	
22	Lauderdale 6E												
23	Gas		785					9,141	1,024,700	9,367	53,002	6.75	5.80
24	Plant Unit Info	216.0	785	0.5%	93.8%	0.5%	11,932			9,367	53,002	6.75	
25	Loggerhead PV Solar												
26	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
28	Magnolia Springs PV Solar												
29	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
31	Manatee 3												
32	Gas		587,893					3,924,180	1,024,700	4,021,107	22,951,358	3.90	5.85
33	Plant Unit Info	1,254.0	587,893	63.0%	85.0%	74.1%	6,840			4,021,107	22,951,358	3.90	
34	Manatee PV Solar												
35	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
37	Martin 3												
38	Gas		151,660					1,080,027	1,024,700	1,106,704	6,337,289	4.18	5.87
39	Plant Unit Info	487.0	151,660	41.9%	71.3%	58.7%	7,297			1,106,704	6,337,289	4.18	
40	Martin 4												
41													

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FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		26,773					225,678	1,024,700	231,252	1,328,411	4.96	5.89
2	Plant Unit Info	487.0	26,773	7.4%	93.9%	7.9%	8,638			231,252	1,328,411	4.96	
3	Martin 8												
4	Gas		531,421					3,597,600	1,024,700	3,686,461	21,082,876	3.97	5.86
5	Plant Unit Info	1,271.0	531,421	56.2%	93.5%	60.1%	6,937			3,686,461	21,082,876	3.97	
6	Miami-Dade PV Solar												
7	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
9	Monarch PV Solar												
10	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	391	0.7%	N/A	22.0%	N/A						
12	Nassau PV Solar												
13	Solar		8,804					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,804	15.9%	N/A	15.9%	N/A						
15	Northern Preserve PV Solar												
16	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
18	Okeechobee 1												
19	Gas		1,001,568					6,105,544	1,024,700	6,256,351	37,096,490	3.70	6.08
20	Plant Unit Info	1,607.0	1,001,568	83.8%	93.0%	90.1%	6,247			6,256,351	37,096,490	3.70	
21	Okeechobee PV Solar												
22	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
24	Orange Blossom PV Solar												
25	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
27	Orchard PV												
28	Solar		386					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	386	0.7%	N/A	21.7%	N/A						
30	Palm Bay PV Solar												
31	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
33	Pelican PV Solar												
34	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
36	Perdido												
37	Gas		1,897					18,329	1,024,700	18,782	105,888	5.58	5.78
38	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	105,888	5.58	
39	Pineapple PV Solar												
40	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	391	0.7%	N/A	22.0%	N/A						
2	Pink Trail PV Solar												
3	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
5	Pioneer Trail PV Solar												
6	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
8	Port Everglades 5												
9	Gas		362,092					2,368,634	1,024,700	2,427,139	13,724,545	3.79	5.79
10	Plant Unit Info	1,283.0	362,092	37.9%	93.0%	40.8%	6,703			2,427,139	13,724,545	3.79	
11	Prairie Creek PV Solar												
12	Solar		429					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	429	0.8%	N/A	23.9%	N/A						
14	Riviera 5												
15	Gas		442,019					2,901,382	1,024,700	2,973,046	17,576,233	3.98	6.06
16	Plant Unit Info	1,326.0	442,019	44.8%	93.4%	47.9%	6,726			2,973,046	17,576,233	3.98	
17	Rodeo PV Solar												
18	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,447	18.9%	N/A	18.9%	N/A						
20	Sabal Palm PV Solar												
21	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
23	Sanford 4												
24	Gas		12,413					101,988	1,024,700	104,507	608,078	4.90	5.96
25	Plant Unit Info	1,186.0	12,413	1.4%	94.1%	1.5%	8,419			104,507	608,078	4.90	
26	Sanford 5												
27	Gas		348,885					2,367,281	1,024,700	2,425,753	13,968,336	4.00	5.90
28	Plant Unit Info	1,191.0	348,885	39.4%	94.1%	41.8%	6,953			2,425,753	13,968,336	4.00	
29	Saw Palmetto PV Solar												
30	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
32	Sawgrass PV Solar												
33	Solar		10,912					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,912	19.7%	N/A	19.7%	N/A						
35	Scherer 3												
36	Coal	0.0	14,250				12,351	10,353	16,999,995	175,995	621,313	4.36	60.01
37	Plant Unit Info	215.0	14,250	8.9%	93.7%	9.5%	12,351			175,995	621,313	4.36	
38	Shirer Branch PV Solar												
39	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
41													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Silver Palm PV Solar												
2	Solar		388					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	388	0.7%	N/A	21.7%	N/A						
4	Smith 3												
5	Gas		302,113					2,088,510	1,024,700	2,140,096	12,331,222	4.08	5.90
6	Plant Unit Info	634.0	302,113	64.1%	93.9%	68.2%	7,084			2,140,096	12,331,222	4.08	
7	Smith A												
8	Light Oil		259					639	5,830,010	3,728	67,847	26.20	106.10
9	Plant Unit Info	36.0	259	1.0%	100.0%	1.0%	14,394			3,728	67,847	26.20	
10	Southfork PV Solar												
11	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
13	Space Coast PV Solar												
14	Solar		1,240					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0	1,240	16.7%	N/A	16.7%	N/A						
16	St. Lucie 1												
17	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,454,479	0.47	0.46
18	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,454,479	0.47	
19	St. Lucie 2												
20	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,894,840	0.46	0.45
21	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,894,840	0.46	
22	Sundew PV Solar												
23	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
28	Sweetbay PV Solar												
29	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
31	Terrill Creek PV Solar												
32	Solar		376					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	376	0.7%	N/A	21.1%	N/A						
34	Trailside PV Solar												
35	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
37	Turkey Point 3												
38	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,516,764	0.56	0.54
39	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,516,764	0.56	
40	Turkey Point 4												
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FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,546,982	0.56	0.54
2	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,546,982	0.56	
3	Turkey Point 5												
4	Gas		404,544					2,761,328	1,024,700	2,829,533	15,998,931	3.95	5.79
5	Plant Unit Info	1,317.0	404,544	41.3%	93.9%	44.0%	6,994			2,829,533	15,998,931	3.95	
6	Turnpike PV Solar												
7	Solar		386					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	386	0.7%	N/A	21.7%	N/A						
9	Twin Lakes PV Solar												
10	Solar		10,013					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,013	18.1%	N/A	18.1%	N/A						
12	Union Springs PV Solar												
13	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
15	West County 1												
16	Gas		376,871					2,524,549	1,024,700	2,586,905	14,757,195	3.92	5.85
17	Plant Unit Info	1,234.0	376,871	41.1%	93.7%	43.8%	6,864			2,586,905	14,757,195	3.92	
18	West County 2												
19	Gas		608,833					3,964,737	1,024,700	4,062,666	23,185,074	3.81	5.85
20	Plant Unit Info	1,234.0	608,833	66.3%	93.7%	70.8%	6,673			4,062,666	23,185,074	3.81	
21	West County 3												
22	Gas		514,149					3,360,829	1,024,700	3,443,841	19,659,390	3.82	5.85
23	Plant Unit Info	1,239.0	514,149	55.8%	93.7%	59.5%	6,698			3,443,841	19,659,390	3.82	
24	White Tail PV Solar												
25	Solar		389					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	389	0.7%	N/A	21.7%	N/A						
27	Wild Azalea PV Solar												
28	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
30	Wildflower PV Solar												
31	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
33	Willow PV Solar												
34	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
36	_System Totals												
37	Plant Unit Info	33,307.0	42,249,465	N/A	N/A	N/A	7,246			306,126,915	1,191,038,780	2.82	
38													
39													
40													
41													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Feb - 2024**												
2	Anhinga PV Solar												
3	Solar		8,845					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,845	17.1%	N/A	17.1%	N/A						
5	Apalachee PV Solar												
6	Solar		10,034					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,034	19.4%	N/A	19.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,992	25.1%	N/A	25.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,673	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,528	24.2%	N/A	24.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,471					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,471	27.9%	N/A	27.9%	N/A						
20	Blackwater River PV Solar												
21	Solar		9,744					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,744	18.8%	N/A	18.8%	N/A						
23	Blue Cypress PV Solar												
24	Solar		12,122					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,122	23.4%	N/A	23.4%	N/A						
26	Blue Heron PV Solar												
27	Solar		12,934					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,934	24.9%	N/A	24.9%	N/A						
29	Blue Indigo PV Solar												
30	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,136	21.5%	N/A	21.5%	N/A						
32	Blue Springs PV Solar												
33	Solar		9,657					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,657	18.6%	N/A	18.6%	N/A						
35	Bluefield Preserve PV Solar												
36	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
38	Caloosahatchee PV Solar												
39	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,079	25.2%	N/A	25.2%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Canoe PV Solar												
2	Solar		11,368					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,368	21.9%	N/A	21.9%	N/A						
4	Cape Canaveral 3												
5	Gas		322,753					2,135,097	1,024,700	2,187,834	12,776,459	3.96	5.98
6	Plant Unit Info	1,311.0	322,753	35.4%	93.4%	37.9%	6,779			2,187,834	12,776,459	3.96	
7	Cattle Ranch PV Solar												
8	Solar		11,194					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,194	21.6%	N/A	21.6%	N/A						
10	Cavendish PV Solar												
11	Solar		11,542					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,542	22.3%	N/A	22.3%	N/A						
13	Chautauqua PV Solar												
14	Solar		11,194					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,194	21.6%	N/A	21.6%	N/A						
16	Chipola River PV Solar												
17	Solar		10,121					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,121	19.5%	N/A	19.5%	N/A						
19	Citrus PV Solar												
20	Solar		12,383					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,383	23.9%	N/A	23.9%	N/A						
22	Coral Farms PV Solar												
23	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,049	21.3%	N/A	21.3%	N/A						
25	Cotton Creek PV Solar												
26	Solar		10,005					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,005	19.3%	N/A	19.3%	N/A						
28	Cypress Pond PV Solar												
29	Solar		11,194					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,194	21.6%	N/A	21.6%	N/A						
31	Dania Beach 7												
32	Gas		474,527					2,995,874	1,024,700	3,069,872	17,697,589	3.73	5.91
33	Plant Unit Info	1,208.0	474,527	56.4%	93.0%	60.7%	6,469			3,069,872	17,697,589	3.73	
34	Desoto PV Solar												
35	Solar		3,219					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	25.0	3,219	18.5%	N/A	18.5%	N/A						
37	Discovery PV Solar												
38	Solar		10,179					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,179	19.6%	N/A	19.6%	N/A						
40	Echo River PV Solar												
41													

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,165					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,165	21.5%	N/A	21.5%	N/A						
3	Egret PV Solar												
4	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,802	18.9%	N/A	18.9%	N/A						
6	Elder Branch PV Solar												
7	Solar		11,890					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,890	22.9%	N/A	22.9%	N/A						
9	Etonia Creek PV Solar												
10	Solar		11,368					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,368	21.9%	N/A	21.9%	N/A						
12	Everglades PV Solar												
13	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,861	22.9%	N/A	22.9%	N/A						
15	First City PV Solar												
16	Solar		9,512					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,512	18.3%	N/A	18.3%	N/A						
18	Flowers Creek PV Solar												
19	Solar		8,961					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,961	17.3%	N/A	17.3%	N/A						
21	Fort Drum PV Solar												
22	Solar		10,933					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,933	21.1%	N/A	21.1%	N/A						
24	Fort Myers 2												
25	Gas		685,409					4,739,684	1,024,700	4,856,754	28,690,418	4.19	6.05
26	Plant Unit Info	1,746.0	685,409	56.4%	93.8%	60.1%	7,086			4,856,754	28,690,418	4.19	
27	Fort Myers 3A												
28	Gas		1,805					18,882	1,024,700	19,348	117,023	6.48	6.20
29	Plant Unit Info	193.0	1,805	1.3%	93.8%	1.4%	10,719			19,348	117,023	6.48	
30	Fort Myers 3B												
31	Gas		1,558					17,444	1,024,700	17,875	106,910	6.86	6.13
32	Plant Unit Info	193.0	1,558	1.2%	93.8%	1.2%	11,473			17,875	106,910	6.86	
33	Fort Myers 3C												
34	Gas		2,038					21,017	1,024,700	21,536	130,259	6.39	6.20
35	Plant Unit Info	218.0	2,038	1.3%	93.8%	1.4%	10,567			21,536	130,259	6.39	
36	Fort Myers 3D												
37	Gas		2,038					21,017	1,024,700	21,536	130,259	6.39	6.20
38	Plant Unit Info	218.0	2,038	1.3%	80.0%	1.7%	10,567			21,536	130,259	6.39	
39	GCEC 4												
40	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	GCEC 5												
2	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
3	GCEC 6												
4	Plant Unit Info	315.0		N/A	41.9%	N/A	N/A						
5	GCEC 7												
6	Gas		5,829					66,738	1,024,700	68,386	419,036	7.19	6.28
7	Plant Unit Info	496.0	5,829	1.7%	93.6%	1.8%	11,732			68,386	419,036	7.19	
8	GCEC 8A												
9	Gas		9,123					110,467	1,024,700	113,196	690,665	7.57	6.25
10	Plant Unit Info	224.0	9,123	5.9%	93.8%	6.2%	12,408			113,196	690,665	7.57	
11	GCEC 8B												
12	Gas		7,825					94,909	1,024,700	97,253	590,552	7.55	6.22
13	Plant Unit Info	224.0	7,825	5.0%	93.8%	5.4%	12,428			97,253	590,552	7.55	
14	GCEC 8C												
15	Gas		1,552					17,512	1,024,700	17,945	109,957	7.08	6.28
16	Plant Unit Info	221.0	1,552	1.0%	93.8%	1.1%	11,563			17,945	109,957	7.08	
17	GCEC 8D												
18	Gas		2,997					35,236	1,024,700	36,106	221,146	7.38	6.28
19	Plant Unit Info	221.0	2,997	2.0%	93.8%	2.1%	12,048			36,106	221,146	7.38	
20	Ghost Orchid PV Solar												
21	Solar		11,687					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,687	22.5%	N/A	22.5%	N/A						
23	Grove PV Solar												
24	Solar		11,339					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,339	21.9%	N/A	21.9%	N/A						
26	Hammock PV Solar												
27	Solar		12,354					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,354	23.8%	N/A	23.8%	N/A						
29	Hibiscus PV Solar												
30	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,412	23.9%	N/A	23.9%	N/A						
32	Horizon PV Solar												
33	Solar		11,803					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,803	22.8%	N/A	22.8%	N/A						
35	Ibis PV Solar												
36	Solar		12,615					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,615	24.3%	N/A	24.3%	N/A						
38	Immokalee PV Solar												
39	Solar		12,151					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,151	23.4%	N/A	23.4%	N/A						
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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Indian River PV Solar												
2	Solar		12,238					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,238	23.6%	N/A	23.6%	N/A						
4	Interstate PV Solar												
5	Solar		11,890					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,890	22.9%	N/A	22.9%	N/A						
7	Lakeside PV Solar												
8	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,861	22.9%	N/A	22.9%	N/A						
10	Lauderdale 6A												
11	Light Oil		131					248	5,830,012	1,448	23,167	17.69	93.28
12	Gas		2,470					26,645	1,024,700	27,303	157,374	6.37	5.91
13	Plant Unit Info	216.0	2,601	1.7%	93.8%	1.9%	11,054			28,751	180,541	6.94	
14	Lauderdale 6B												
15	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
16	Lauderdale 6C												
17	Gas		819					9,339	1,024,700	9,570	55,161	6.74	5.91
18	Plant Unit Info	216.0	819	0.6%	93.8%	0.6%	11,685			9,570	55,161	6.74	
19	Lauderdale 6D												
20	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
21	Lauderdale 6E												
22	Plant Unit Info	216.0		N/A	66.2%	N/A	N/A						
23	Loggerhead PV Solar												
24	Solar		12,383					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,383	23.9%	N/A	23.9%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		10,034					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,034	19.4%	N/A	19.4%	N/A						
29	Manatee 3												
30	Gas		555,963					3,712,677	1,024,700	3,804,380	22,115,751	3.98	5.96
31	Plant Unit Info	1,254.0	555,963	63.7%	84.4%	75.5%	6,843			3,804,380	22,115,751	3.98	
32	Manatee PV Solar												
33	Solar		12,470					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,470	24.1%	N/A	24.1%	N/A						
35	Martin 3												
36	Gas		200,418					1,422,501	1,024,700	1,457,637	8,477,887	4.23	5.96
37	Plant Unit Info	487.0	200,418	59.1%	93.9%	63.0%	7,273			1,457,637	8,477,887	4.23	
38	Martin 4												
39	Gas		43,675					334,822	1,024,700	343,092	1,994,207	4.57	5.96
40	Plant Unit Info	487.0	43,675	12.9%	68.1%	18.9%	7,856			343,092	1,994,207	4.57	
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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Martin 8												
2	Gas		101,049					695,843	1,024,700	713,030	4,152,137	4.11	5.97
3	Plant Unit Info	1,271.0	101,049	11.4%	41.8%	27.3%	7,056			713,030	4,152,137	4.11	
4	Miami-Dade PV Solar												
5	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,861	22.9%	N/A	22.9%	N/A						
7	Monarch PV Solar												
8	Solar		12,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,934	24.9%	N/A	24.9%	N/A						
10	Nassau PV Solar												
11	Solar		9,512					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,512	18.3%	N/A	18.3%	N/A						
13	Northern Preserve PV Solar												
14	Solar		9,715					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,715	18.7%	N/A	18.7%	N/A						
16	Okeechobee 1												
17	Gas		713,327					4,417,130	1,024,700	4,526,233	27,532,250	3.86	6.23
18	Plant Unit Info	1,607.0	713,327	63.8%	93.0%	68.6%	6,345			4,526,233	27,532,250	3.86	
19	Okeechobee PV Solar												
20	Solar		12,615					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,615	24.3%	N/A	24.3%	N/A						
22	Orange Blossom PV Solar												
23	Solar		11,542					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,542	22.3%	N/A	22.3%	N/A						
25	Orchard PV												
26	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,673	24.4%	N/A	24.4%	N/A						
28	Palm Bay PV Solar												
29	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
31	Pelican PV Solar												
32	Solar		11,571					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,571	22.3%	N/A	22.3%	N/A						
34	Perdido												
35	Gas		1,775					17,147	1,024,700	17,571	102,260	5.76	5.96
36	Plant Unit Info	3.0	1,775	85.0%	100.0%	85.0%	9,899			17,571	102,260	5.76	
37	Pineapple PV Solar												
38	Solar		12,731					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,731	24.6%	N/A	24.6%	N/A						
40	Pink Trail PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,455					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,455	22.1%	N/A	22.1%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		10,904					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,904	21.0%	N/A	21.0%	N/A						
6	Port Everglades 5												
7	Gas		356,719					2,345,317	1,024,700	2,403,246	13,854,308	3.88	5.91
8	Plant Unit Info	1,283.0	356,719	40.0%	93.0%	43.0%	6,737			2,403,246	13,854,308	3.88	
9	Prairie Creek PV Solar												
10	Solar		14,326					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,326	27.6%	N/A	27.6%	N/A						
12	Riviera 5												
13	Gas		328,131					2,170,980	1,024,700	2,224,603	13,495,664	4.11	6.22
14	Plant Unit Info	1,326.0	328,131	35.6%	76.2%	46.7%	6,780			2,224,603	13,495,664	4.11	
15	Rodeo PV Solar												
16	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
18	Sabal Palm PV Solar												
19	Solar		11,716					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,716	22.6%	N/A	22.6%	N/A						
21	Sanford 4												
22	Gas		48,466					379,791	1,024,700	389,172	2,325,014	4.80	6.12
23	Plant Unit Info	1,186.0	48,466	5.9%	81.2%	7.2%	8,030			389,172	2,325,014	4.80	
24	Sanford 5												
25	Gas		340,494					2,320,837	1,024,700	2,378,162	14,043,597	4.12	6.05
26	Plant Unit Info	1,191.0	340,494	41.1%	94.1%	43.7%	6,984			2,378,162	14,043,597	4.12	
27	Saw Palmetto PV Solar												
28	Solar		11,542					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,542	22.3%	N/A	22.3%	N/A						
30	Sawgrass PV Solar												
31	Solar		11,600					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,600	22.4%	N/A	22.4%	N/A						
33	Scherer 3												
34	Coal	0.0	3,797				13,401	2,993	16,999,973	50,885	179,531	4.73	59.98
35	Plant Unit Info	215.0	3,797	2.5%	45.4%	5.6%	13,401			50,885	179,531	4.73	
36	Shirer Branch PV Solar												
37	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
39	Silver Palm PV Solar												
40	Solar		12,818					N/A	N/A	N/A	N/A	N/A	N/A
41													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,818	24.7%	N/A	24.7%	N/A						
2	Smith 3												
3	Gas		281,456					1,946,206	1,024,700	1,994,277	11,779,091	4.19	6.05
4	Plant Unit Info	634.0	281,456	63.8%	93.9%	67.9%	7,086			1,994,277	11,779,091	4.19	
5	Smith A												
6	Light Oil		544					1,342	5,830,004	7,822	145,380	26.72	108.36
7	Plant Unit Info	36.0	544	2.2%	100.0%	2.2%	14,379			7,822	145,380	26.72	
8	Southfork PV Solar												
9	Solar		12,760					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,760	24.6%	N/A	24.6%	N/A						
11	Space Coast PV Solar												
12	Solar		1,276					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,276	18.3%	N/A	18.3%	N/A						
14	St. Lucie 1												
15	Nuclear		680,637					7,029,822	1,000,000	7,029,822	3,231,609	0.47	0.46
16	Plant Unit Info	1,003.0	680,637	97.5%	97.5%	100.0%	10,328			7,029,822	3,231,609	0.47	
17	St. Lucie 2												
18	Nuclear		583,621					5,986,021	1,000,000	5,986,021	2,708,076	0.46	0.45
19	Plant Unit Info	860.0	583,621	97.5%	97.5%	100.0%	10,257			5,986,021	2,708,076	0.46	
20	Sundew PV Solar												
21	Solar		11,455					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,455	22.1%	N/A	22.1%	N/A						
23	Sunshine Gateway PV Solar												
24	Solar		10,701					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,701	20.6%	N/A	20.6%	N/A						
26	Sweetbay PV Solar												
27	Solar		10,875					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,875	21.0%	N/A	21.0%	N/A						
29	Terrill Creek PV Solar												
30	Solar		12,209					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,209	23.6%	N/A	23.6%	N/A						
32	Trailside PV Solar												
33	Solar		10,150					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,150	19.6%	N/A	19.6%	N/A						
35	Turkey Point 3												
36	Nuclear		582,917					6,144,707	1,000,000	6,144,707	3,289,876	0.56	0.54
37	Plant Unit Info	859.0	582,917	97.5%	97.5%	100.0%	10,541			6,144,707	3,289,876	0.56	
38	Turkey Point 4												
39	Nuclear		587,668					6,144,711	1,000,000	6,144,711	3,318,144	0.56	0.54
40	Plant Unit Info	866.0	587,668	97.5%	97.5%	100.0%	10,456			6,144,711	3,318,144	0.56	
41													

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Turkey Point 5												
2	Gas		403,093					2,758,754	1,024,700	2,826,895	16,296,553	4.04	5.91
3	Plant Unit Info	1,317.0	403,093	44.0%	93.9%	46.8%	7,013			2,826,895	16,296,553	4.04	
4	Turnpike PV Solar												
5	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,586	24.3%	N/A	24.3%	N/A						
7	Twin Lakes PV Solar												
8	Solar		10,672					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,672	20.6%	N/A	20.6%	N/A						
10	Union Springs PV Solar												
11	Solar		9,889					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,889	19.1%	N/A	19.1%	N/A						
13	West County 1												
14	Gas		403,653					2,697,937	1,024,700	2,764,576	16,068,965	3.98	5.96
15	Plant Unit Info	1,234.0	403,653	47.0%	93.7%	50.2%	6,849			2,764,576	16,068,965	3.98	
16	West County 2												
17	Gas		360,141					2,362,401	1,024,700	2,420,752	14,072,476	3.91	5.96
18	Plant Unit Info	1,234.0	360,141	41.9%	66.1%	63.4%	6,722			2,420,752	14,072,476	3.91	
19	West County 3												
20	Gas		465,361					3,067,947	1,024,700	3,143,725	18,274,728	3.93	5.96
21	Plant Unit Info	1,239.0	465,361	54.0%	93.7%	57.6%	6,755			3,143,725	18,274,728	3.93	
22	White Tail PV Solar												
23	Solar		12,789					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,789	24.7%	N/A	24.7%	N/A						
25	Wild Azalea PV Solar												
26	Solar		11,339					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,339	21.9%	N/A	21.9%	N/A						
28	Wildflower PV Solar												
29	Solar		12,238					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,238	23.6%	N/A	23.6%	N/A						
31	Willow PV Solar												
32	Solar		11,252					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,252	21.7%	N/A	21.7%	N/A						
34	_System Totals												
35	Plant Unit Info	33,307.0	37,775,251	N/A	N/A	N/A	7,130			269,349,123	1,037,493,922	2.75	
36													
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Mar - 2024**												
2	Anhinga PV Solar												
3	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		1,554					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	1,554	2.8%	N/A	28.9%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
41													

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
4	Canoe PV Solar												
5	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
7	Cape Canaveral 3												
8	Gas		295,523					1,953,325	1,024,700	2,001,572	10,857,289	3.67	5.56
9	Plant Unit Info	1,311.0	295,523	30.3%	67.6%	44.8%	6,773			2,001,572	10,857,289	3.67	
10	Cattle Ranch PV Solar												
11	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
13	Cavendish PV Solar												
14	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
19	Chipola River PV Solar												
20	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
22	Citrus PV Solar												
23	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
34	Dania Beach 7												
35	Gas		577,019					3,613,620	1,024,700	3,702,876	19,427,781	3.37	5.38
36	Plant Unit Info	1,208.0	577,019	64.2%	93.0%	69.0%	6,417			3,702,876	19,427,781	3.37	
37	Desoto PV Solar												
38	Solar		4,278					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,278	23.0%	N/A	23.0%	N/A						
40	Discovery PV Solar												
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1	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
3	Echo River PV Solar												
4	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
6	Egret PV Solar												
7	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
15	Everglades PV Solar												
16	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
18	First City PV Solar												
19	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
27	Fort Myers 2												
28	Gas		77,983					552,818	1,024,700	566,473	3,134,349	4.02	5.67
29	Plant Unit Info	1,746.0	77,983	1.9%	1.9%	100.0%	7,264			566,473	3,134,349	4.02	
30	Fort Myers 3A												
31	Gas		2,817					32,363	1,024,700	33,162	182,837	6.49	5.65
32	Plant Unit Info	193.0	2,817	2.0%	93.8%	2.1%	11,772			33,162	182,837	6.49	
33	Fort Myers 3B												
34	Gas		6,736					76,885	1,024,700	78,784	433,487	6.44	5.64
35	Plant Unit Info	193.0	6,736	4.7%	93.8%	5.0%	11,696			78,784	433,487	6.44	
36	Fort Myers 3C												
37	Gas		6,699					75,601	1,024,700	77,468	425,726	6.36	5.63
38	Plant Unit Info	218.0	6,699	4.1%	93.8%	4.4%	11,564			77,468	425,726	6.36	
39	Fort Myers 3D												
40	Gas		6,134					72,870	1,024,700	74,670	409,279	6.67	5.62
41													

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	218.0	6,134	3.8%	93.8%	4.0%	12,173			74,670	409,279	6.67	
2	Fourmile Creek PV Solar												
3	Solar		1,584					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	1,584	2.9%	N/A	29.6%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
11	GCEC 7												
12	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
13	GCEC 8A												
14	Gas		19,684					236,643	1,024,700	242,488	1,345,286	6.83	5.68
15	Plant Unit Info	224.0	19,684	11.8%	93.8%	12.6%	12,319			242,488	1,345,286	6.83	
16	GCEC 8B												
17	Gas		18,327					222,515	1,024,700	228,011	1,263,880	6.90	5.68
18	Plant Unit Info	224.0	18,327	11.0%	93.8%	11.7%	12,441			228,011	1,263,880	6.90	
19	GCEC 8C												
20	Gas		13,082					151,022	1,024,700	154,752	859,534	6.57	5.69
21	Plant Unit Info	221.0	13,082	8.0%	93.8%	8.5%	11,829			154,752	859,534	6.57	
22	GCEC 8D												
23	Gas		12,308					144,396	1,024,700	147,963	823,395	6.69	5.70
24	Plant Unit Info	221.0	12,308	7.5%	93.8%	8.0%	12,022			147,963	823,395	6.69	
25	Ghost Orchid PV Solar												
26	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
28	Grove PV Solar												
29	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
31	Hammock PV Solar												
32	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
34	Hawthorne Creek PV Solar												
35	Solar		1,734					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	1,734	3.1%	N/A	32.3%	N/A						
37	Hibiscus PV Solar												
38	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
40	Horizon PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
3	Ibis PV Solar												
4	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
6	Immokalee PV Solar												
7	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
9	Indian River PV Solar												
10	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
12	Interstate PV Solar												
13	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
15	Lakeside PV Solar												
16	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
18	Lauderdale 6A												
19	Gas		4,336					46,936	1,024,700	48,095	252,115	5.81	5.37
20	Plant Unit Info	216.0	4,336	2.7%	64.7%	4.2%	11,092			48,095	252,115	5.81	
21	Lauderdale 6B												
22	Gas		4,730					48,932	1,024,700	50,141	262,841	5.56	5.37
23	Plant Unit Info	216.0	4,730	2.9%	64.7%	4.5%	10,601			50,141	262,841	5.56	
24	Lauderdale 6C												
25	Gas		1,794					19,580	1,024,700	20,064	105,176	5.86	5.37
26	Plant Unit Info	216.0	1,794	1.1%	64.7%	1.7%	11,184			20,064	105,176	5.86	
27	Lauderdale 6D												
28	Gas		897					9,790	1,024,700	10,032	52,587	5.86	5.37
29	Plant Unit Info	216.0	897	0.6%	64.7%	0.9%	11,184			10,032	52,587	5.86	
30	Lauderdale 6E												
31	Gas		897					9,790	1,024,700	10,032	52,587	5.86	5.37
32	Plant Unit Info	216.0	897	0.6%	51.8%	1.1%	11,184			10,032	52,587	5.86	
33	Loggerhead PV Solar												
34	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
36	Magnolia Springs PV Solar												
37	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
39	Manatee 3												
40	Gas		696,970					4,632,864	1,024,700	4,747,296	25,289,502	3.63	5.46
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,254.0	696,970	74.7%	93.9%	79.6%	6,811			4,747,296	25,289,502	3.63	
2	Manatee PV Solar												
3	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
5	Martin 3												
6	Gas		166,814					1,239,355	1,024,700	1,269,967	6,814,267	4.08	5.50
7	Plant Unit Info	487.0	166,814	46.0%	93.9%	49.0%	7,613			1,269,967	6,814,267	4.08	
8	Martin 4												
9	Gas		138,868					1,036,755	1,024,700	1,062,363	5,698,530	4.10	5.50
10	Plant Unit Info	487.0	138,868	38.3%	89.1%	43.0%	7,650			1,062,363	5,698,530	4.10	
11	Martin 8												
12	Gas		362,917					2,439,690	1,024,700	2,499,950	13,355,937	3.68	5.47
13	Plant Unit Info	1,271.0	362,917	38.4%	48.4%	79.4%	6,888			2,499,950	13,355,937	3.68	
14	Miami-Dade PV Solar												
15	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
17	Monarch PV Solar												
18	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
20	Nassau PV Solar												
21	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
23	Nature Trail PV Solar												
24	Solar		1,587					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	1,587	2.9%	N/A	29.6%	N/A						
26	Northern Preserve PV Solar												
27	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
29	Okeechobee 1												
30	Gas		574,396					3,507,568	1,024,700	3,594,205	19,630,705	3.42	5.60
31	Plant Unit Info	1,607.0	574,396	47.8%	47.8%	100.0%	6,257			3,594,205	19,630,705	3.42	
32	Okeechobee PV Solar												
33	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
35	Orange Blossom PV Solar												
36	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
38	Orchard PV												
39	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Palm Bay PV Solar												
2	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
4	Pecan Tree PV Solar												
5	Solar		1,566					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,566	2.8%	N/A	29.2%	N/A						
7	Pelican PV Solar												
8	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
10	Perdido												
11	Gas		1,897					18,329	1,024,700	18,782	107,575	5.67	5.87
12	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	107,575	5.67	
13	Pineapple PV Solar												
14	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
16	Pink Trail PV Solar												
17	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
22	Port Everglades 5												
23	Gas		648,377					4,098,765	1,024,700	4,200,005	22,036,662	3.40	5.38
24	Plant Unit Info	1,283.0	648,377	67.9%	93.0%	73.0%	6,478			4,200,005	22,036,662	3.40	
25	Prairie Creek PV Solar												
26	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
28	Riviera 5												
29	Gas		304,199					2,002,832	1,024,700	2,052,302	11,144,142	3.66	5.56
30	Plant Unit Info	1,326.0	304,199	30.8%	46.1%	66.8%	6,747			2,052,302	11,144,142	3.66	
31	Rodeo PV Solar												
32	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
34	Sabal Palm PV Solar												
35	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
37	Sambucus PV Solar												
38	Solar		1,698					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	1,698	3.1%	N/A	31.6%	N/A						
40	Sanford 4												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		291,762					2,042,400	1,024,700	2,092,847	11,475,950	3.93	5.62
2	Plant Unit Info	1,186.0	291,762	33.1%	69.1%	47.9%	7,173			2,092,847	11,475,950	3.93	
3	Sanford 5												
4	Gas		386,814					2,632,825	1,024,700	2,697,856	14,802,786	3.83	5.62
5	Plant Unit Info	1,191.0	386,814	43.7%	82.8%	52.7%	6,975			2,697,856	14,802,786	3.83	
6	Saw Palmetto PV Solar												
7	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
9	Sawgrass PV Solar												
10	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
12	Scherer 3												
13	Coal	0.0	7,734				13,338	6,068	17,000,000	103,156	363,745	4.70	59.94
14	Plant Unit Info	215.0	7,734	4.8%	93.7%	5.2%	13,338			103,156	363,745	4.70	
15	Shirer Branch PV Solar												
16	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
18	Silver Palm PV Solar												
19	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
21	Smith 3												
22	Gas		207,230					1,439,354	1,024,700	1,474,906	8,092,938	3.91	5.62
23	Plant Unit Info	634.0	207,230	43.9%	64.9%	67.7%	7,117			1,474,906	8,092,938	3.91	
24	Smith A												
25	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
29	Space Coast PV Solar												
30	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
32	Sparkleberry PV Solar												
33	Solar		1,371					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	1,371	2.5%	N/A	25.5%	N/A						
35	St. Lucie 1												
36	Nuclear		187,762					1,939,261	1,000,000	1,939,261	891,478	0.47	0.46
37	Plant Unit Info	1,003.0	187,762	23.3%	23.3%	100.0%	10,328			1,939,261	891,478	0.47	
38	St. Lucie 2												
39	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,894,840	0.46	0.45
40	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,894,840	0.46	
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sundew PV Solar												
2	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
7	Sweetbay PV Solar												
8	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
10	Terrill Creek PV Solar												
11	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
13	Three Creeks PV Solar												
14	Solar		1,713					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	1,713	3.1%	N/A	31.9%	N/A						
16	Trailside PV Solar												
17	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
19	Turkey Point 3												
20	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,516,764	0.56	0.54
21	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,516,764	0.56	
22	Turkey Point 4												
23	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,546,982	0.56	0.54
24	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,546,982	0.56	
25	Turkey Point 5												
26	Gas		247,520					1,692,014	1,024,700	1,733,807	9,102,564	3.68	5.38
27	Plant Unit Info	1,317.0	247,520	25.3%	48.0%	52.7%	7,005			1,733,807	9,102,564	3.68	
28	Turnpike PV Solar												
29	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
31	Twin Lakes PV Solar												
32	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
34	Union Springs PV Solar												
35	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
37	West County 1												
38	Gas		615,448					4,035,888	1,024,700	4,135,574	22,032,343	3.58	5.46
39	Plant Unit Info	1,234.0	615,448	67.0%	93.7%	71.5%	6,720			4,135,574	22,032,343	3.58	
40	West County 2												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		616,759					4,021,409	1,024,700	4,120,738	21,930,821	3.56	5.45
2	Plant Unit Info	1,234.0	616,759	67.2%	90.5%	74.2%	6,681			4,120,738	21,930,821	3.56	
3	West County 3												
4	Gas		577,591					3,780,631	1,024,700	3,874,013	20,647,464	3.57	5.46
5	Plant Unit Info	1,239.0	577,591	62.7%	93.7%	66.9%	6,707			3,874,013	20,647,464	3.57	
6	White Tail PV Solar												
7	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
9	Wild Azalea PV Solar												
10	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
12	Wild Quail PV Solar												
13	Solar		1,551					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	1,551	2.8%	N/A	28.9%	N/A						
15	Wildflower PV Solar												
16	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
18	Willow PV Solar												
19	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
21	Woodyard PV Solar												
22	Solar		1,527					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	1,527	2.8%	N/A	28.4%	N/A						
24	_System Totals												
25	Plant Unit Info	34,052.0	40,371,505	N/A	N/A	N/A	6,797			274,397,706	1,053,056,586	2.61	
26													
27													
28													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Apr - 2024**												
2	Anhinga PV Solar												
3	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
5	Apalachee PV Solar												
6	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,480	28.9%	N/A	28.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,020					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,020	35.5%	N/A	35.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,340					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,340	32.3%	N/A	32.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,090	28.1%	N/A	28.1%	N/A						
32	Blue Indigo PV Solar												
33	Solar		16,440					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,440	30.7%	N/A	30.7%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,840					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,840	29.5%	N/A	29.5%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
4	Canoe PV Solar												
5	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
7	Cape Canaveral 3												
8	Plant Unit Info	1,321.0		N/A	N/A	N/A	N/A						
9	Cattle Ranch PV Solar												
10	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
12	Cavendish PV Solar												
13	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
15	Chautauqua PV Solar												
16	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
18	Chipola River PV Solar												
19	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
21	Citrus PV Solar												
22	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
24	Coral Farms PV Solar												
25	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
27	Cotton Creek PV Solar												
28	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
30	Cypress Pond PV Solar												
31	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
33	Dania Beach 7												
34	Gas		377,336					2,405,986	1,024,700	2,465,414	11,913,186	3.16	4.95
35	Plant Unit Info	1,209.0	377,336	43.4%	49.7%	87.3%	6,534			2,465,414	11,913,186	3.16	
36	Desoto PV Solar												
37	Solar		4,770					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	25.0	4,770	26.5%	N/A	26.5%	N/A						
39	Discovery PV Solar												
40	Solar		13,800					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,800	25.7%	N/A	25.7%	N/A						
2	Echo River PV Solar												
3	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
5	Egret PV Solar												
6	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
8	Elder Branch PV Solar												
9	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
11	Etonia Creek PV Solar												
12	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
14	Everglades PV Solar												
15	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
17	First City PV Solar												
18	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
20	Flowers Creek PV Solar												
21	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
23	Fort Drum PV Solar												
24	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
26	Fort Myers 2												
27	Gas		412,881					2,895,970	1,024,700	2,967,500	15,351,494	3.72	5.30
28	Plant Unit Info	1,725.0	412,881	33.2%	52.7%	63.1%	7,187			2,967,500	15,351,494	3.72	
29	Fort Myers 3A												
30	Gas		7,656					80,908	1,024,700	82,906	431,762	5.64	5.34
31	Plant Unit Info	188.0	7,656	5.7%	93.8%	6.0%	10,829			82,906	431,762	5.64	
32	Fort Myers 3B												
33	Gas		8,277					88,158	1,024,700	90,336	469,928	5.68	5.33
34	Plant Unit Info	188.0	8,277	6.1%	93.8%	6.5%	10,914			90,336	469,928	5.68	
35	Fort Myers 3C												
36	Gas		10,479					113,983	1,024,700	116,798	605,908	5.78	5.32
37	Plant Unit Info	219.0	10,479	6.7%	93.8%	7.1%	11,146			116,798	605,908	5.78	
38	Fort Myers 3D												
39	Gas		10,928					115,795	1,024,700	118,655	615,290	5.63	5.31
40	Plant Unit Info	219.0	10,928	6.9%	93.8%	7.4%	10,858			118,655	615,290	5.63	
41													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fourmile Creek PV Solar												
2	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
4	GCEC 4												
5	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
6	GCEC 5												
7	Gas		2,360					30,385	1,024,700	31,135	146,880	6.22	4.83
8	Plant Unit Info	75.0	2,360	4.4%	93.8%	4.7%	13,192			31,135	146,880	6.22	
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
11	GCEC 7												
12	Gas		12,141					133,978	1,024,700	137,287	746,586	6.15	5.57
13	Plant Unit Info	496.0	12,141	3.4%	93.6%	3.6%	11,308			137,287	746,586	6.15	
14	GCEC 8A												
15	Gas		14,486					165,315	1,024,700	169,398	913,760	6.31	5.53
16	Plant Unit Info	235.0	14,486	8.6%	93.8%	9.1%	11,694			169,398	913,760	6.31	
17	GCEC 8B												
18	Gas		11,050					125,190	1,024,700	128,282	695,740	6.30	5.56
19	Plant Unit Info	235.0	11,050	6.5%	93.8%	7.0%	11,609			128,282	695,740	6.30	
20	GCEC 8C												
21	Gas		10,167					116,519	1,024,700	119,397	647,175	6.37	5.55
22	Plant Unit Info	233.0	10,167	6.1%	93.8%	6.5%	11,744			119,397	647,175	6.37	
23	GCEC 8D												
24	Gas		10,514					125,383	1,024,700	128,480	693,857	6.60	5.53
25	Plant Unit Info	233.0	10,514	6.3%	93.8%	6.7%	12,220			128,480	693,857	6.60	
26	Ghost Orchid PV Solar												
27	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
29	Grove PV Solar												
30	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
32	Hammock PV Solar												
33	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,810	35.1%	N/A	35.1%	N/A						
38	Hibiscus PV Solar												
39	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Horizon PV Solar												
2	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
4	Ibis PV Solar												
5	Solar		15,840					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,840	29.5%	N/A	29.5%	N/A						
7	Immokalee PV Solar												
8	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
10	Indian River PV Solar												
11	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
13	Interstate PV Solar												
14	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
16	Lakeside PV Solar												
17	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
19	Lauderdale 6A												
20	Light Oil		401					784	5,830,026	4,568	73,086	18.22	93.28
21	Gas		3,886					43,173	1,024,700	44,239	213,524	5.49	4.95
22	Plant Unit Info	217.0	4,287	2.7%	93.8%	2.9%	11,385			48,807	286,610	6.69	
23	Lauderdale 6B												
24	Light Oil		724					1,435	5,830,018	8,368	133,884	18.50	93.28
25	Gas		6,950					78,404	1,024,700	80,341	387,777	5.58	4.95
26	Plant Unit Info	217.0	7,674	4.9%	93.8%	5.2%	11,560			88,709	521,661	6.80	
27	Lauderdale 6C												
28	Light Oil		189					370	5,829,997	2,155	34,479	18.24	93.28
29	Gas		4,696					52,252	1,024,700	53,543	258,433	5.50	4.95
30	Plant Unit Info	217.0	4,885	3.1%	93.8%	3.3%	11,402			55,698	292,912	6.00	
31	Lauderdale 6D												
32	Light Oil		369					724	5,829,962	4,222	67,550	18.30	93.28
33	Gas		5,030					56,137	1,024,700	57,524	277,646	5.52	4.95
34	Plant Unit Info	217.0	5,399	3.5%	93.8%	3.7%	11,437			61,746	345,196	6.39	
35	Lauderdale 6E												
36	Light Oil		361					739	5,829,985	4,309	68,942	19.10	93.28
37	Gas		3,332					38,809	1,024,700	39,768	191,945	5.76	4.95
38	Plant Unit Info	217.0	3,693	2.4%	93.8%	2.5%	11,935			44,077	260,887	7.06	
39	Loggerhead PV Solar												
40	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
2	Magnolia Springs PV Solar												
3	Solar		15,960					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,960	29.8%	N/A	29.8%	N/A						
5	Manatee 3												
6	Gas		716,261					4,740,071	1,024,700	4,857,151	23,520,378	3.28	4.96
7	Plant Unit Info	1,240.0	716,261	80.2%	93.9%	85.4%	6,781			4,857,151	23,520,378	3.28	
8	Manatee PV Solar												
9	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
11	Martin 3												
12	Gas		206,656					1,476,847	1,024,700	1,513,325	7,492,346	3.63	5.07
13	Plant Unit Info	474.0	206,656	60.6%	93.9%	64.5%	7,323			1,513,325	7,492,346	3.63	
14	Martin 4												
15	Gas		147,848					1,089,973	1,024,700	1,116,895	5,555,815	3.76	5.10
16	Plant Unit Info	474.0	147,848	43.3%	93.9%	46.1%	7,554			1,116,895	5,555,815	3.76	
17	Martin 8												
18	Gas		783,026					5,181,028	1,024,700	5,308,999	26,135,727	3.34	5.04
19	Plant Unit Info	1,250.0	783,026	87.0%	93.5%	93.0%	6,780			5,308,999	26,135,727	3.34	
20	Miami-Dade PV Solar												
21	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
23	Monarch PV Solar												
24	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
26	Nassau PV Solar												
27	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
29	Nature Trail PV Solar												
30	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,880	33.3%	N/A	33.3%	N/A						
32	Northern Preserve PV Solar												
33	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
35	Okeechobee 1												
36	Gas		476,973					2,939,068	1,024,700	3,011,663	15,590,174	3.27	5.30
37	Plant Unit Info	1,622.0	476,973	40.8%	53.0%	77.1%	6,314			3,011,663	15,590,174	3.27	
38	Okeechobee PV Solar												
39	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Orange Blossom PV Solar												
2	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
4	Orchard PV												
5	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
7	Palm Bay PV Solar												
8	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
10	Pecan Tree PV Solar												
11	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,550	32.7%	N/A	32.7%	N/A						
13	Pelican PV Solar												
14	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
16	Perdido												
17	Gas		1,836					17,738	1,024,700	18,176	102,694	5.59	5.79
18	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,694	5.59	
19	Pineapple PV Solar												
20	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
22	Pink Trail PV Solar												
23	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
25	Pioneer Trail PV Solar												
26	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
28	Port Everglades 5												
29	Gas		765,594					4,776,747	1,024,700	4,894,733	23,648,095	3.09	4.95
30	Plant Unit Info	1,287.0	765,594	82.6%	93.0%	88.9%	6,393			4,894,733	23,648,095	3.09	
31	Prairie Creek PV Solar												
32	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	18,810	35.1%	N/A	35.1%	N/A						
34	Riviera 5												
35	Gas		515,078					3,374,672	1,024,700	3,458,026	17,655,120	3.43	5.23
36	Plant Unit Info	1,336.0	515,078	53.6%	93.4%	57.3%	6,714			3,458,026	17,655,120	3.43	
37	Rodeo PV Solar												
38	Solar		16,290					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,290	30.4%	N/A	30.4%	N/A						
40	Sabal Palm PV Solar												
41													

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
3	Sambucus PV Solar												
4	Solar		18,720					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,720	34.9%	N/A	34.9%	N/A						
6	Sanford 4												
7	Gas		219,020					1,570,841	1,024,700	1,609,641	8,317,141	3.80	5.29
8	Plant Unit Info	1,173.0	219,020	25.9%	85.8%	30.2%	7,349			1,609,641	8,317,141	3.80	
9	Sanford 5												
10	Gas		383,794					2,640,737	1,024,700	2,705,963	13,949,611	3.63	5.28
11	Plant Unit Info	1,168.0	383,794	45.6%	82.4%	55.4%	7,051			2,705,963	13,949,611	3.63	
12	Saw Palmetto PV Solar												
13	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
15	Sawgrass PV Solar												
16	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
18	Scherer 3												
19	Coal	0.0	4,038				13,191	3,133	16,999,981	53,264	187,721	4.65	59.91
20	Plant Unit Info	215.0	4,038	2.6%	93.7%	2.8%	13,191			53,264	187,721	4.65	
21	Shirer Branch PV Solar												
22	Solar		17,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,340	32.3%	N/A	32.3%	N/A						
24	Silver Palm PV Solar												
25	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
27	Smith 3												
28	Gas		222,067					1,586,979	1,024,700	1,626,177	8,379,295	3.77	5.28
29	Plant Unit Info	646.0	222,067	47.7%	93.9%	50.9%	7,323			1,626,177	8,379,295	3.77	
30	Smith A												
31	Light Oil		256					632	5,829,972	3,686	69,019	26.96	109.16
32	Plant Unit Info	34.0	256	1.1%	100.0%	1.1%	14,398			3,686	69,019	26.96	
33	Southfork PV Solar												
34	Solar		17,700					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,700	33.0%	N/A	33.0%	N/A						
36	Space Coast PV Solar												
37	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,650	22.9%	N/A	22.9%	N/A						
39	Sparkleberry PV Solar												
40	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
2	St. Lucie 1												
3	Nuclear		298,408					3,151,160	1,000,000	3,151,160	1,536,505	0.51	0.49
4	Plant Unit Info	981.0	298,408	40.8%	40.8%	100.0%	10,560			3,151,160	1,536,505	0.51	
5	St. Lucie 2												
6	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,799,919	0.47	0.45
7	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,799,919	0.47	
8	Sundew PV Solar												
9	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
11	Sunshine Gateway PV Solar												
12	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
14	Sweetbay PV Solar												
15	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
17	Terrill Creek PV Solar												
18	Solar		18,030					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,030	33.6%	N/A	33.6%	N/A						
20	Three Creeks PV Solar												
21	Solar		18,840					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,840	35.1%	N/A	35.1%	N/A						
23	Trailside PV Solar												
24	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
26	Turkey Point 3												
27	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
28	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
29	Turkey Point 4												
30	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,432,578	0.58	0.54
31	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,432,578	0.58	
32	Turkey Point 5												
33	Gas		288,019					2,043,381	1,024,700	2,093,853	10,106,231	3.51	4.95
34	Plant Unit Info	1,297.0	288,019	30.8%	80.6%	38.3%	7,270			2,093,853	10,106,231	3.51	
35	Turnpike PV Solar												
36	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
38	Twin Lakes PV Solar												
39	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
41													

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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Union Springs PV Solar												
2	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
4	West County 1												
5	Gas		518,924					3,450,395	1,024,700	3,535,620	17,113,623	3.30	4.96
6	Plant Unit Info	1,240.0	518,924	58.1%	93.7%	62.0%	6,813			3,535,620	17,113,623	3.30	
7	West County 2												
8	Gas		522,106					3,461,472	1,024,700	3,546,970	17,168,529	3.29	4.96
9	Plant Unit Info	1,240.0	522,106	58.5%	93.7%	62.4%	6,794			3,546,970	17,168,529	3.29	
10	West County 3												
11	Gas		437,681					2,884,923	1,024,700	2,956,181	14,310,534	3.27	4.96
12	Plant Unit Info	1,245.0	437,681	48.8%	64.8%	75.3%	6,754			2,956,181	14,310,534	3.27	
13	White Tail PV Solar												
14	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
16	Wild Azalea PV Solar												
17	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
19	Wild Quail PV Solar												
20	Solar		17,430					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,430	32.5%	N/A	32.5%	N/A						
22	Wildflower PV Solar												
23	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
25	Willow PV Solar												
26	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,140	30.1%	N/A	30.1%	N/A						
28	Woodyard PV Solar												
29	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
31	_System Totals												
32	Plant Unit Info	33,939.0	42,181,372	N/A	N/A	N/A	6,754			284,873,513	1,021,652,861	2.42	
33													
34													
35													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**May - 2024**												
2	Anhinga PV Solar												
3	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
5	Apalachee PV Solar												
6	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,058	29.0%	N/A	29.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,089	29.0%	N/A	29.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,871					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,871	35.9%	N/A	35.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		19,685					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,685	35.5%	N/A	35.5%	N/A						
23	Blackwater River PV Solar												
24	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
26	Blue Cypress PV Solar												
27	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
32	Blue Indigo PV Solar												
33	Solar		18,879					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,879	34.1%	N/A	34.1%	N/A						
35	Blue Springs PV Solar												
36	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
4	Canoe PV Solar												
5	Solar		19,561					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,561	35.3%	N/A	35.3%	N/A						
7	Cape Canaveral 3												
8	Gas		71,787					486,501	1,024,700	498,518	2,392,225	3.33	4.92
9	Plant Unit Info	1,321.0	71,787	7.3%	11.7%	62.3%	6,944			498,518	2,392,225	3.33	
10	Cattle Ranch PV Solar												
11	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
13	Cavendish PV Solar												
14	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
16	Chautauqua PV Solar												
17	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,127	34.5%	N/A	34.5%	N/A						
19	Chipola River PV Solar												
20	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
22	Citrus PV Solar												
23	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
25	Coral Farms PV Solar												
26	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
28	Cotton Creek PV Solar												
29	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
34	Dania Beach 7												
35	Gas		676,460					4,195,648	1,024,700	4,299,280	20,395,437	3.02	4.86
36	Plant Unit Info	1,209.0	676,460	75.2%	93.0%	80.9%	6,356			4,299,280	20,395,437	3.02	
37	Desoto PV Solar												
38	Solar		4,898					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A						
40	Discovery PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
3	Echo River PV Solar												
4	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,507	33.4%	N/A	33.4%	N/A						
6	Egret PV Solar												
7	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
9	Elder Branch PV Solar												
10	Solar		18,352					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	18,352	33.1%	N/A	33.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		18,693					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,693	33.7%	N/A	33.7%	N/A						
15	Everglades PV Solar												
16	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
18	First City PV Solar												
19	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
21	Flowers Creek PV Solar												
22	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
24	Fort Drum PV Solar												
25	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
27	Fort Myers 2												
28	Gas		331,041					2,331,131	1,024,700	2,388,710	12,290,785	3.71	5.27
29	Plant Unit Info	1,725.0	331,041	25.8%	42.2%	61.1%	7,216			2,388,710	12,290,785	3.71	
30	Fort Myers 3A												
31	Gas		7,270					77,724	1,024,700	79,644	411,368	5.66	5.29
32	Plant Unit Info	188.0	7,270	5.2%	93.8%	5.6%	10,955			79,644	411,368	5.66	
33	Fort Myers 3B												
34	Gas		8,159					89,558	1,024,700	91,770	472,099	5.79	5.27
35	Plant Unit Info	188.0	8,159	5.8%	93.8%	6.2%	11,248			91,770	472,099	5.79	
36	Fort Myers 3C												
37	Gas		6,804					71,217	1,024,700	72,976	376,322	5.53	5.28
38	Plant Unit Info	219.0	6,804	4.2%	93.8%	4.5%	10,725			72,976	376,322	5.53	
39	Fort Myers 3D												
40	Gas		8,156					87,243	1,024,700	89,398	459,467	5.63	5.27
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	8,156	5.0%	93.8%	5.3%	10,961			89,398	459,467	5.63	
2	Fourmile Creek PV Solar												
3	Solar		19,778					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,778	35.7%	N/A	35.7%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		2,193					28,645	1,024,700	29,353	135,362	6.17	4.73
9	Plant Unit Info	75.0	2,193	3.9%	93.8%	4.2%	13,385			29,353	135,362	6.17	
10	GCEC 6												
11	Plant Unit Info	315.0		N/A	58.1%	N/A	N/A						
12	GCEC 7												
13	Gas		18,980					209,740	1,024,700	214,921	1,136,741	5.99	5.42
14	Plant Unit Info	496.0	18,980	5.1%	93.6%	5.5%	11,324			214,921	1,136,741	5.99	
15	GCEC 8A												
16	Gas		18,990					217,038	1,024,700	222,399	1,179,031	6.21	5.43
17	Plant Unit Info	235.0	18,990	10.9%	93.8%	11.6%	11,711			222,399	1,179,031	6.21	
18	GCEC 8B												
19	Gas		19,598					227,036	1,024,700	232,644	1,232,497	6.29	5.43
20	Plant Unit Info	235.0	19,598	11.2%	93.8%	12.0%	11,871			232,644	1,232,497	6.29	
21	GCEC 8C												
22	Gas		11,630					135,774	1,024,700	139,128	736,921	6.34	5.43
23	Plant Unit Info	233.0	11,630	6.7%	93.8%	7.2%	11,963			139,128	736,921	6.34	
24	GCEC 8D												
25	Gas		10,777					126,990	1,024,700	130,127	689,821	6.40	5.43
26	Plant Unit Info	233.0	10,777	6.2%	93.8%	6.6%	12,074			130,127	689,821	6.40	
27	Ghost Orchid PV Solar												
28	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
30	Grove PV Solar												
31	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
33	Hammock PV Solar												
34	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		20,057					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	20,057	36.2%	N/A	36.2%	N/A						
39	Hibiscus PV Solar												
40	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
2	Horizon PV Solar												
3	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
5	Ibis PV Solar												
6	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
8	Immokalee PV Solar												
9	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
11	Indian River PV Solar												
12	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
14	Interstate PV Solar												
15	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
17	Lakeside PV Solar												
18	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
20	Lauderdale 6A												
21	Light Oil		60					118	5,830,014	688	11,008	18.30	93.28
22	Gas		4,361					48,689	1,024,700	49,892	236,715	5.43	4.86
23	Plant Unit Info	217.0	4,421	2.7%	93.8%	2.9%	11,441			50,580	247,723	5.60	
24	Lauderdale 6B												
25	Light Oil		200					374	5,830,040	2,183	34,927	17.48	93.28
26	Gas		5,047					53,805	1,024,700	55,134	261,586	5.18	4.86
27	Plant Unit Info	217.0	5,247	3.3%	93.8%	3.5%	10,924			57,317	296,513	5.65	
28	Lauderdale 6C												
29	Gas		4,366					47,046	1,024,700	48,208	228,723	5.24	4.86
30	Plant Unit Info	217.0	4,366	2.7%	93.8%	2.9%	11,042			48,208	228,723	5.24	
31	Lauderdale 6D												
32	Light Oil		126					234	5,830,056	1,364	21,823	17.26	93.28
33	Gas		4,665					49,106	1,024,700	50,319	238,740	5.12	4.86
34	Plant Unit Info	217.0	4,792	3.0%	93.8%	3.2%	10,785			51,683	260,564	5.44	
35	Lauderdale 6E												
36	Gas		4,032					44,255	1,024,700	45,348	215,155	5.34	4.86
37	Plant Unit Info	217.0	4,032	2.5%	93.8%	2.7%	11,247			45,348	215,155	5.34	
38	Loggerhead PV Solar												
39	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Magnolia Springs PV Solar												
2	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
4	Manatee 3												
5	Gas		722,991					4,790,659	1,024,700	4,908,988	23,165,539	3.20	4.84
6	Plant Unit Info	1,240.0	722,991	78.4%	93.9%	83.5%	6,790			4,908,988	23,165,539	3.20	
7	Manatee PV Solar												
8	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
10	Martin 3												
11	Gas		204,992					1,463,486	1,024,700	1,499,634	7,227,504	3.53	4.94
12	Plant Unit Info	474.0	204,992	58.1%	93.9%	61.9%	7,316			1,499,634	7,227,504	3.53	
13	Martin 4												
14	Gas		213,111					1,520,107	1,024,700	1,557,654	7,497,870	3.52	4.93
15	Plant Unit Info	474.0	213,111	60.4%	93.9%	64.3%	7,309			1,557,654	7,497,870	3.52	
16	Martin 8												
17	Gas		791,339					5,244,692	1,024,700	5,374,236	25,869,482	3.27	4.93
18	Plant Unit Info	1,250.0	791,339	85.1%	93.5%	91.0%	6,791			5,374,236	25,869,482	3.27	
19	Miami-Dade PV Solar												
20	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
22	Monarch PV Solar												
23	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
25	Nassau PV Solar												
26	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
28	Nature Trail PV Solar												
29	Solar		19,871					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,871	35.9%	N/A	35.9%	N/A						
31	Northern Preserve PV Solar												
32	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
34	Okeechobee 1												
35	Gas		337,297					2,072,485	1,024,700	2,123,675	10,610,151	3.15	5.12
36	Plant Unit Info	1,622.0	337,297	26.3%	26.3%	100.0%	6,296			2,123,675	10,610,151	3.15	
37	Okeechobee PV Solar												
38	Solar		16,771					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,771	30.3%	N/A	30.3%	N/A						
40	Orange Blossom PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
3	Orchard PV												
4	Solar		16,151					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,151	29.1%	N/A	29.1%	N/A						
6	Palm Bay PV Solar												
7	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
9	Pecan Tree PV Solar												
10	Solar		19,778					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,778	35.7%	N/A	35.7%	N/A						
12	Pelican PV Solar												
13	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	103,367	5.45	5.64
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	103,367	5.45	
18	Pineapple PV Solar												
19	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
21	Pink Trail PV Solar												
22	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
27	Port Everglades 5												
28	Gas		795,319					4,947,717	1,024,700	5,069,926	24,051,587	3.02	4.86
29	Plant Unit Info	1,287.0	795,319	83.1%	93.0%	89.3%	6,375			5,069,926	24,051,587	3.02	
30	Prairie Creek PV Solar												
31	Solar		20,181					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	20,181	36.4%	N/A	36.4%	N/A						
33	Riviera 5												
34	Gas		562,068					3,674,830	1,024,700	3,765,598	18,789,024	3.34	5.11
35	Plant Unit Info	1,336.0	562,068	56.6%	85.9%	65.8%	6,700			3,765,598	18,789,024	3.34	
36	Rodeo PV Solar												
37	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
39	Sabal Palm PV Solar												
40	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
2	Sambucus PV Solar												
3	Solar		20,243					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	20,243	36.5%	N/A	36.5%	N/A						
5	Sanford 4												
6	Gas		406,726					2,805,524	1,024,700	2,874,820	14,650,708	3.60	5.22
7	Plant Unit Info	1,173.0	406,726	46.6%	94.1%	49.5%	7,068			2,874,820	14,650,708	3.60	
8	Sanford 5												
9	Gas		411,312					2,822,991	1,024,700	2,892,719	14,738,287	3.58	5.22
10	Plant Unit Info	1,173.0	411,312	47.1%	94.1%	50.1%	7,033			2,892,719	14,738,287	3.58	
11	Saw Palmetto PV Solar												
12	Solar		19,468					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	19,468	35.1%	N/A	35.1%	N/A						
14	Sawgrass PV Solar												
15	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
17	Scherer 3												
18	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
19	Shirer Branch PV Solar												
20	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,437	35.1%	N/A	35.1%	N/A						
22	Silver Palm PV Solar												
23	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
25	Smith 3												
26	Gas		268,243					1,906,902	1,024,700	1,954,002	9,971,292	3.72	5.23
27	Plant Unit Info	646.0	268,243	55.8%	93.9%	59.4%	7,284			1,954,002	9,971,292	3.72	
28	Smith A												
29	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
30	Southfork PV Solar												
31	Solar		19,313					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,313	34.8%	N/A	34.8%	N/A						
33	Space Coast PV Solar												
34	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
36	Sparkleberry PV Solar												
37	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
39	St. Lucie 1												
40	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
41													

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
2	St. Lucie 2												
3	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,893,250	0.47	0.45
4	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,893,250	0.47	
5	Sundew PV Solar												
6	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
8	Sunshine Gateway PV Solar												
9	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
11	Sweetbay PV Solar												
12	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
14	Terrill Creek PV Solar												
15	Solar		19,747					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	19,747	35.6%	N/A	35.6%	N/A						
17	Three Creeks PV Solar												
18	Solar		20,367					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	20,367	36.7%	N/A	36.7%	N/A						
20	Trailside PV Solar												
21	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
23	Turkey Point 3												
24	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
25	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
26	Turkey Point 4												
27	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
28	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
29	Turkey Point 5												
30	Gas		543,268					3,673,602	1,024,700	3,764,340	17,858,025	3.29	4.86
31	Plant Unit Info	1,297.0	543,268	56.3%	93.9%	59.9%	6,929			3,764,340	17,858,025	3.29	
32	Turnpike PV Solar												
33	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,182	29.2%	N/A	29.2%	N/A						
35	Twin Lakes PV Solar												
36	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
38	Union Springs PV Solar												
39	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	West County 1												
2	Gas		570,315					3,780,500	1,024,700	3,873,878	18,280,978	3.21	4.84
3	Plant Unit Info	1,240.0	570,315	61.8%	93.7%	66.0%	6,793			3,873,878	18,280,978	3.21	
4	West County 2												
5	Gas		560,822					3,712,226	1,024,700	3,803,918	17,951,520	3.20	4.84
6	Plant Unit Info	1,240.0	560,822	60.8%	93.7%	64.9%	6,783			3,803,918	17,951,520	3.20	
7	West County 3												
8	Gas		499,832					3,293,565	1,024,700	3,374,916	15,926,889	3.19	4.84
9	Plant Unit Info	1,245.0	499,832	54.0%	75.4%	71.5%	6,752			3,374,916	15,926,889	3.19	
10	White Tail PV Solar												
11	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
13	Wild Azalea PV Solar												
14	Solar		19,313					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,313	34.8%	N/A	34.8%	N/A						
16	Wild Quail PV Solar												
17	Solar		19,530					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,530	35.2%	N/A	35.2%	N/A						
19	Wildflower PV Solar												
20	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
22	Willow PV Solar												
23	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
25	Woodyard PV Solar												
26	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
28	_System Totals												
29	Plant Unit Info	33,944.0	48,339,612	N/A	N/A	N/A	6,839			330,582,958	1,134,139,993	2.35	
30													
31													
32													
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jun - 2024**												
2	Anhinga PV Solar												
3	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
5	Apalachee PV Solar												
6	Solar		16,080					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,080	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,050	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,850					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,850	33.3%	N/A	33.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,620	25.4%	N/A	25.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		17,040					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,040	31.8%	N/A	31.8%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,210	28.4%	N/A	28.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
41													

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		17,910					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,910	33.4%	N/A	33.4%	N/A						
7	Cape Canaveral 3												
8	Gas		411,367					2,713,844	1,024,700	2,780,876	13,439,398	3.27	4.95
9	Plant Unit Info	1,321.0	411,367	43.3%	93.4%	46.3%	6,760			2,780,876	13,439,398	3.27	
10	Cattle Ranch PV Solar												
11	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
13	Cavendish PV Solar												
14	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,580	32.8%	N/A	32.8%	N/A						
19	Chipola River PV Solar												
20	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,750	29.4%	N/A	29.4%	N/A						
22	Citrus PV Solar												
23	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
34	Dania Beach 7												
35	Gas		637,506					3,953,574	1,024,700	4,051,227	18,814,009	2.95	4.76
36	Plant Unit Info	1,209.0	637,506	73.2%	93.0%	78.8%	6,355			4,051,227	18,814,009	2.95	
37	Desoto PV Solar												
38	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A						
40	Discovery PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,210					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,210	22.8%	N/A	22.8%	N/A						
3	Echo River PV Solar												
4	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
6	Egret PV Solar												
7	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,590					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,590	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
18	First City PV Solar												
19	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,540	23.4%	N/A	23.4%	N/A						
27	Fort Myers 2												
28	Gas		746,335					5,177,201	1,024,700	5,305,078	26,717,367	3.58	5.16
29	Plant Unit Info	1,725.0	746,335	60.1%	93.8%	64.1%	7,108			5,305,078	26,717,367	3.58	
30	Fort Myers 3A												
31	Gas		1,668					17,912	1,024,700	18,354	94,488	5.66	5.28
32	Plant Unit Info	188.0	1,668	1.2%	93.8%	1.3%	11,004			18,354	94,488	5.66	
33	Fort Myers 3B												
34	Gas		1,753					18,412	1,024,700	18,867	96,640	5.51	5.25
35	Plant Unit Info	188.0	1,753	1.3%	93.8%	1.4%	10,763			18,867	96,640	5.51	
36	Fort Myers 3C												
37	Gas		6,690					70,544	1,024,700	72,286	369,138	5.52	5.23
38	Plant Unit Info	219.0	6,690	4.2%	93.8%	4.5%	10,805			72,286	369,138	5.52	
39	Fort Myers 3D												
40	Gas		3,765					39,142	1,024,700	40,109	205,570	5.46	5.25
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	3,765	2.4%	93.8%	2.6%	10,653			40,109	205,570	5.46	
2	Fourmile Creek PV Solar												
3	Solar		17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,790	33.2%	N/A	33.2%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
11	GCEC 7												
12	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
13	GCEC 8A												
14	Gas		20,788					239,850	1,024,700	245,774	1,266,610	6.09	5.28
15	Plant Unit Info	235.0	20,788	12.3%	93.8%	13.1%	11,823			245,774	1,266,610	6.09	
16	GCEC 8B												
17	Gas		17,537					201,554	1,024,700	206,532	1,064,374	6.07	5.28
18	Plant Unit Info	235.0	17,537	10.4%	93.8%	11.0%	11,777			206,532	1,064,374	6.07	
19	GCEC 8C												
20	Gas		8,203					98,271	1,024,700	100,698	518,952	6.33	5.28
21	Plant Unit Info	233.0	8,203	4.9%	93.8%	5.2%	12,276			100,698	518,952	6.33	
22	GCEC 8D												
23	Gas		8,962					108,683	1,024,700	111,367	573,939	6.40	5.28
24	Plant Unit Info	233.0	8,962	5.3%	93.8%	5.7%	12,427			111,367	573,939	6.40	
25	Ghost Orchid PV Solar												
26	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
28	Grove PV Solar												
29	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
31	Hammock PV Solar												
32	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
34	Hawthorne Creek PV Solar												
35	Solar		17,490					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,490	32.6%	N/A	32.6%	N/A						
37	Hibiscus PV Solar												
38	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
40	Horizon PV Solar												
41													

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
3	Ibis PV Solar												
4	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
6	Immokalee PV Solar												
7	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
9	Indian River PV Solar												
10	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
12	Interstate PV Solar												
13	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
15	Lakeside PV Solar												
16	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
18	Lauderdale 6A												
19	Light Oil		34					64	5,829,667	371	5,936	17.48	93.27
20	Gas		1,652					17,622	1,024,700	18,057	83,876	5.08	4.76
21	Plant Unit Info	217.0	1,686	1.1%	93.8%	1.2%	10,929			18,428	89,812	5.33	
22	Lauderdale 6B												
23	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
24	Lauderdale 6C												
25	Gas		3,263					35,290	1,024,700	36,162	167,977	5.15	4.76
26	Plant Unit Info	217.0	3,263	2.1%	93.8%	2.2%	11,082			36,162	167,977	5.15	
27	Lauderdale 6D												
28	Gas		1,995					20,610	1,024,700	21,119	98,100	4.92	4.76
29	Plant Unit Info	217.0	1,995	1.3%	93.8%	1.4%	10,586			21,119	98,100	4.92	
30	Lauderdale 6E												
31	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
32	Loggerhead PV Solar												
33	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
35	Magnolia Springs PV Solar												
36	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
38	Manatee 3												
39	Gas		659,246					4,384,179	1,024,700	4,492,468	20,828,897	3.16	4.75
40	Plant Unit Info	1,240.0	659,246	73.8%	93.9%	78.6%	6,815			4,492,468	20,828,897	3.16	
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Manatee PV Solar												
2	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
4	Martin 3												
5	Gas		211,839					1,503,244	1,024,700	1,540,374	7,290,562	3.44	4.85
6	Plant Unit Info	474.0	211,839	62.1%	93.9%	66.1%	7,271			1,540,374	7,290,562	3.44	
7	Martin 4												
8	Gas		209,443					1,486,969	1,024,700	1,523,697	7,214,474	3.44	4.85
9	Plant Unit Info	474.0	209,443	61.4%	93.9%	65.3%	7,275			1,523,697	7,214,474	3.44	
10	Martin 8												
11	Gas		791,342					5,226,074	1,024,700	5,355,158	25,295,626	3.20	4.84
12	Plant Unit Info	1,250.0	791,342	87.9%	93.5%	94.0%	6,767			5,355,158	25,295,626	3.20	
13	Miami-Dade PV Solar												
14	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
16	Monarch PV Solar												
17	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
19	Nassau PV Solar												
20	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
22	Nature Trail PV Solar												
23	Solar		17,760					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,760	33.1%	N/A	33.1%	N/A						
25	Northern Preserve PV Solar												
26	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
28	Okeechobee 1												
29	Gas		1,042,346					6,333,927	1,024,700	6,490,375	31,704,130	3.04	5.01
30	Plant Unit Info	1,633.0	1,042,346	88.7%	93.0%	95.3%	6,227			6,490,375	31,704,130	3.04	
31	Okeechobee PV Solar												
32	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
34	Orange Blossom PV Solar												
35	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
37	Orchard PV												
38	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
40	Palm Bay PV Solar												
41													

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
3	Pecan Tree PV Solar												
4	Solar		18,270					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,270	34.1%	N/A	34.1%	N/A						
6	Pelican PV Solar												
7	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
9	Perdido												
10	Gas		1,836					17,738	1,024,700	18,176	95,832	5.22	5.40
11	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	95,832	5.22	
12	Pineapple PV Solar												
13	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
15	Pink Trail PV Solar												
16	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
18	Pioneer Trail PV Solar												
19	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
21	Port Everglades 5												
22	Gas		645,384					4,068,512	1,024,700	4,169,004	19,359,276	3.00	4.76
23	Plant Unit Info	1,287.0	645,384	69.7%	93.0%	74.9%	6,460			4,169,004	19,359,276	3.00	
24	Prairie Creek PV Solar												
25	Solar		17,460					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A						
27	Riviera 5												
28	Gas		598,427					3,896,086	1,024,700	3,992,319	19,484,959	3.26	5.00
29	Plant Unit Info	1,336.0	598,427	62.2%	93.4%	66.6%	6,671			3,992,319	19,484,959	3.26	
30	Rodeo PV Solar												
31	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
33	Sabal Palm PV Solar												
34	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
36	Sambucus PV Solar												
37	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
39	Sanford 4												
40	Gas		393,682					2,686,602	1,024,700	2,752,961	13,878,194	3.53	5.17
41													

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ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,173.0	393,682	46.6%	94.1%	49.5%	6,993			2,752,961	13,878,194	3.53	
2	Sanford 5												
3	Gas		404,542					2,752,961	1,024,700	2,820,959	14,228,185	3.52	5.17
4	Plant Unit Info	1,173.0	404,542	47.9%	94.1%	50.9%	6,973			2,820,959	14,228,185	3.52	
5	Saw Palmetto PV Solar												
6	Solar		17,160					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,160	32.0%	N/A	32.0%	N/A						
8	Sawgrass PV Solar												
9	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
11	Scherer 3												
12	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
13	Shirer Branch PV Solar												
14	Solar		17,220					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,220	32.1%	N/A	32.1%	N/A						
16	Silver Palm PV Solar												
17	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
19	Smith 3												
20	Gas		271,755					1,922,351	1,024,700	1,969,833	9,941,120	3.66	5.17
21	Plant Unit Info	646.0	271,755	58.4%	93.9%	62.2%	7,249			1,969,833	9,941,120	3.66	
22	Smith A												
23	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
24	Southfork PV Solar												
25	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
27	Space Coast PV Solar												
28	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
30	Sparkleberry PV Solar												
31	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
33	St. Lucie 1												
34	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,545,781	0.51	0.49
35	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,545,781	0.51	
36	St. Lucie 2												
37	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,799,919	0.47	0.45
38	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,799,919	0.47	
39	Sundew PV Solar												
40	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
5	Sweetbay PV Solar												
6	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
8	Terrill Creek PV Solar												
9	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,580	32.8%	N/A	32.8%	N/A						
11	Three Creeks PV Solar												
12	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
14	Trailside PV Solar												
15	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
17	Turkey Point 3												
18	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
19	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
20	Turkey Point 4												
21	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,495,509	0.59	0.55
22	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,495,509	0.59	
23	Turkey Point 5												
24	Gas		505,606					3,410,172	1,024,700	3,494,403	16,227,304	3.21	4.76
25	Plant Unit Info	1,297.0	505,606	54.1%	93.9%	57.6%	6,911			3,494,403	16,227,304	3.21	
26	Turnpike PV Solar												
27	Solar		14,160					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,160	26.4%	N/A	26.4%	N/A						
29	Twin Lakes PV Solar												
30	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
32	Union Springs PV Solar												
33	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
35	West County 1												
36	Gas		467,286					3,110,431	1,024,700	3,187,259	14,777,860	3.16	4.75
37	Plant Unit Info	1,240.0	467,286	52.3%	93.7%	55.9%	6,821			3,187,259	14,777,860	3.16	
38	West County 2												
39	Gas		552,482					3,658,050	1,024,700	3,748,404	17,380,261	3.15	4.75
40	Plant Unit Info	1,240.0	552,482	61.9%	93.7%	66.0%	6,785			3,748,404	17,380,261	3.15	
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	West County 3												
2	Gas		557,422					3,683,645	1,024,700	3,774,631	17,501,319	3.14	4.75
3	Plant Unit Info	1,245.0	557,422	62.2%	93.7%	66.4%	6,772			3,774,631	17,501,319	3.14	
4	White Tail PV Solar												
5	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
7	Wild Azalea PV Solar												
8	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
10	Wild Quail PV Solar												
11	Solar		18,060					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,060	33.7%	N/A	33.7%	N/A						
13	Wildflower PV Solar												
14	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
16	Willow PV Solar												
17	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
19	Woodyard PV Solar												
20	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
22	_System Totals												
23	Plant Unit Info	33,955.0	51,622,100	N/A	N/A	N/A	6,860			354,124,298	1,247,875,638	2.42	
24													
25													
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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2024**												
2	Anhinga PV Solar												
3	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
4	Canoe PV Solar												
5	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
7	Cape Canaveral 3												
8	Gas		429,284					2,834,158	1,024,700	2,904,162	14,425,395	3.36	5.09
9	Plant Unit Info	1,321.0	429,284	43.7%	93.4%	46.7%	6,765			2,904,162	14,425,395	3.36	
10	Cattle Ranch PV Solar												
11	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
13	Cavendish PV Solar												
14	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,732					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,732	32.0%	N/A	32.0%	N/A						
19	Chipola River PV Solar												
20	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
22	Citrus PV Solar												
23	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
34	Dania Beach 7												
35	Gas		640,544					3,983,873	1,024,700	4,082,275	19,002,184	2.97	4.77
36	Plant Unit Info	1,209.0	640,544	71.2%	93.0%	76.6%	6,373			4,082,275	19,002,184	2.97	
37	Desoto PV Solar												
38	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
40	Discovery PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
3	Echo River PV Solar												
4	Solar		16,833					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,833	30.4%	N/A	30.4%	N/A						
6	Egret PV Solar												
7	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
12	Etonia Creek PV Solar												
13	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
18	First City PV Solar												
19	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
27	Fort Myers 2												
28	Gas		761,268					5,240,917	1,024,700	5,370,368	27,647,560	3.63	5.28
29	Plant Unit Info	1,725.0	761,268	59.3%	93.8%	63.2%	7,055			5,370,368	27,647,560	3.63	
30	Fort Myers 3A												
31	Gas		2,629					27,618	1,024,700	28,300	148,023	5.63	5.36
32	Plant Unit Info	188.0	2,629	1.9%	93.8%	2.0%	10,765			28,300	148,023	5.63	
33	Fort Myers 3B												
34	Gas		5,609					58,802	1,024,700	60,254	311,714	5.56	5.30
35	Plant Unit Info	188.0	5,609	4.0%	93.8%	4.3%	10,742			60,254	311,714	5.56	
36	Fort Myers 3C												
37	Gas		6,125					62,773	1,024,700	64,324	334,253	5.46	5.32
38	Plant Unit Info	219.0	6,125	3.8%	93.8%	4.0%	10,502			64,324	334,253	5.46	
39	Fort Myers 3D												
40	Gas		5,105					52,311	1,024,700	53,603	277,632	5.44	5.31
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	5,105	3.1%	93.8%	3.3%	10,500			53,603	277,632	5.44	
2	Fourmile Creek PV Solar												
3	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
5	GCEC 4												
6	Gas		2,280					30,385	1,024,700	31,135	138,375	6.07	4.55
7	Plant Unit Info	75.0	2,280	4.1%	93.8%	4.4%	13,656			31,135	138,375	6.07	
8	GCEC 5												
9	Gas		19,354					234,349	1,024,700	240,137	1,067,026	5.51	4.55
10	Plant Unit Info	75.0	19,354	34.7%	93.8%	37.0%	12,408			240,137	1,067,026	5.51	
11	GCEC 6												
12	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
13	GCEC 7												
14	Gas		6,491					72,778	1,024,700	74,576	392,745	6.05	5.40
15	Plant Unit Info	496.0	6,491	1.8%	93.6%	1.9%	11,489			74,576	392,745	6.05	
16	GCEC 8A												
17	Gas		51,822					541,527	1,024,700	554,903	2,920,747	5.64	5.39
18	Plant Unit Info	235.0	51,822	29.6%	93.8%	31.6%	10,708			554,903	2,920,747	5.64	
19	GCEC 8B												
20	Gas		50,328					529,001	1,024,700	542,067	2,853,552	5.67	5.39
21	Plant Unit Info	235.0	50,328	28.8%	93.8%	30.7%	10,771			542,067	2,853,552	5.67	
22	GCEC 8C												
23	Gas		15,523					167,010	1,024,700	171,135	901,668	5.81	5.40
24	Plant Unit Info	233.0	15,523	9.0%	93.8%	9.5%	11,025			171,135	901,668	5.81	
25	GCEC 8D												
26	Gas		17,392					189,671	1,024,700	194,356	1,023,684	5.89	5.40
27	Plant Unit Info	233.0	17,392	10.0%	93.8%	10.7%	11,175			194,356	1,023,684	5.89	
28	Ghost Orchid PV Solar												
29	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						
31	Grove PV Solar												
32	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
34	Hammock PV Solar												
35	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		17,980					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,980	32.4%	N/A	32.4%	N/A						
40	Hibiscus PV Solar												
41													

FPSC EXH No.
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10/30/2023
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
3	Horizon PV Solar												
4	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
6	Ibis PV Solar												
7	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
9	Immokalee PV Solar												
10	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
12	Indian River PV Solar												
13	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
15	Interstate PV Solar												
16	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
18	Lakeside PV Solar												
19	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
21	Lauderdale 6A												
22	Light Oil		35					66	5,830,069	387	6,404	18.18	96.47
23	Gas		1,803					19,327	1,024,700	19,804	92,200	5.11	4.77
24	Plant Unit Info	217.0	1,838	1.1%	93.8%	1.2%	10,985			20,191	98,604	5.36	
25	Lauderdale 6B												
26	Light Oil		613					1,178	5,830,000	6,865	113,595	18.52	96.47
27	Gas		1,928					21,054	1,024,700	21,574	100,437	5.21	4.77
28	Plant Unit Info	217.0	2,541	1.6%	93.8%	1.7%	11,192			28,439	214,032	8.42	
29	Lauderdale 6C												
30	Light Oil		297					566	5,829,961	3,299	54,588	18.39	96.47
31	Gas		3,144					34,099	1,024,700	34,941	162,668	5.17	4.77
32	Plant Unit Info	217.0	3,441	2.1%	93.8%	2.3%	11,113			38,240	217,257	6.31	
33	Lauderdale 6D												
34	Light Oil		232					436	5,829,987	2,541	42,046	18.13	96.47
35	Gas		3,829					40,938	1,024,700	41,949	195,296	5.10	4.77
36	Plant Unit Info	217.0	4,061	2.5%	93.8%	2.7%	10,956			44,490	237,342	5.84	
37	Lauderdale 6E												
38	Gas		888					9,663	1,024,700	9,902	46,099	5.19	4.77
39	Plant Unit Info	217.0	888	0.6%	93.8%	0.6%	11,151			9,902	46,099	5.19	
40	Loggerhead PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
6	Manatee 3												
7	Gas		666,907					4,444,367	1,024,700	4,554,143	20,961,549	3.14	4.72
8	Plant Unit Info	1,240.0	666,907	72.3%	93.9%	77.0%	6,829			4,554,143	20,961,549	3.14	
9	Manatee PV Solar												
10	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
12	Martin 3												
13	Gas		208,752					1,476,182	1,024,700	1,512,644	7,232,109	3.46	4.90
14	Plant Unit Info	474.0	208,752	59.2%	93.9%	63.0%	7,246			1,512,644	7,232,109	3.46	
15	Martin 4												
16	Gas		209,301					1,483,970	1,024,700	1,520,624	7,269,718	3.47	4.90
17	Plant Unit Info	474.0	209,301	59.4%	93.9%	63.2%	7,265			1,520,624	7,269,718	3.47	
18	Martin 8												
19	Gas		765,224					5,084,695	1,024,700	5,210,287	24,830,847	3.24	4.88
20	Plant Unit Info	1,250.0	765,224	82.3%	93.5%	88.0%	6,809			5,210,287	24,830,847	3.24	
21	Miami-Dade PV Solar												
22	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
24	Monarch PV Solar												
25	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
27	Nassau PV Solar												
28	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
30	Nature Trail PV Solar												
31	Solar		18,569					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,569	33.5%	N/A	33.5%	N/A						
33	Northern Preserve PV Solar												
34	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
36	Okeechobee 1												
37	Gas		1,098,736					6,670,650	1,024,700	6,835,415	34,633,213	3.15	5.19
38	Plant Unit Info	1,633.0	1,098,736	90.4%	93.0%	97.2%	6,221			6,835,415	34,633,213	3.15	
39	Okeechobee PV Solar												
40	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
41													

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10/30/2023
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
2	Orange Blossom PV Solar												
3	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
5	Orchard PV												
6	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
8	Palm Bay PV Solar												
9	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
11	Pecan Tree PV Solar												
12	Solar		18,538					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,538	33.5%	N/A	33.5%	N/A						
14	Pelican PV Solar												
15	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
17	Perdido												
18	Gas		1,897					18,329	1,024,700	18,782	97,945	5.16	5.34
19	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,945	5.16	
20	Pineapple PV Solar												
21	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
23	Pink Trail PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Pioneer Trail PV Solar												
27	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
29	Port Everglades 5												
30	Gas		756,233					4,720,748	1,024,700	4,837,350	22,517,236	2.98	4.77
31	Plant Unit Info	1,287.0	756,233	79.0%	93.0%	84.9%	6,397			4,837,350	22,517,236	2.98	
32	Prairie Creek PV Solar												
33	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
35	Riviera 5												
36	Gas		625,232					4,072,652	1,024,700	4,173,246	21,144,718	3.38	5.19
37	Plant Unit Info	1,336.0	625,232	62.9%	93.4%	67.3%	6,675			4,173,246	21,144,718	3.38	
38	Rodeo PV Solar												
39	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
41													

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sabal Palm PV Solar												
2	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
4	Sambucus PV Solar												
5	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,670	31.9%	N/A	31.9%	N/A						
7	Sanford 4												
8	Gas		418,096					2,841,734	1,024,700	2,911,925	14,995,463	3.59	5.28
9	Plant Unit Info	1,173.0	418,096	47.9%	94.1%	50.9%	6,965			2,911,925	14,995,463	3.59	
10	Sanford 5												
11	Gas		420,099					2,853,549	1,024,700	2,924,032	15,055,669	3.58	5.28
12	Plant Unit Info	1,178.0	420,099	47.9%	94.1%	50.9%	6,960			2,924,032	15,055,669	3.58	
13	Saw Palmetto PV Solar												
14	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
19	Scherer 3												
20	Coal	0.0	56,017				11,531	37,996	17,000,001	645,930	2,273,780	4.06	59.84
21	Plant Unit Info	215.0	56,017	35.0%	93.7%	37.4%	11,531			645,930	2,273,780	4.06	
22	Shirer Branch PV Solar												
23	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
25	Silver Palm PV Solar												
26	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
28	Smith 3												
29	Gas		419,382					2,865,734	1,024,700	2,936,518	15,105,108	3.60	5.27
30	Plant Unit Info	646.0	419,382	87.3%	93.9%	92.9%	7,002			2,936,518	15,105,108	3.60	
31	Smith A												
32	Light Oil		544					1,342	5,830,004	7,822	147,973	27.20	110.29
33	Plant Unit Info	34.0	544	2.2%	100.0%	2.2%	14,379			7,822	147,973	27.20	
34	Southfork PV Solar												
35	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
37	Space Coast PV Solar												
38	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
40	Sparkleberry PV Solar												
41													

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10/30/2023
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,893,250	0.47	0.45
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,893,250	0.47	
9	Sundew PV Solar												
10	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
15	Sweetbay PV Solar												
16	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
18	Terrill Creek PV Solar												
19	Solar		18,259					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
21	Three Creeks PV Solar												
22	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
24	Trailside PV Solar												
25	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
27	Turkey Point 3												
28	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
29	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
30	Turkey Point 4												
31	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
32	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
33	Turkey Point 5												
34	Gas		528,176					3,570,339	1,024,700	3,658,526	17,030,076	3.22	4.77
35	Plant Unit Info	1,297.0	528,176	54.7%	93.9%	58.3%	6,927			3,658,526	17,030,076	3.22	
36	Turnpike PV Solar												
37	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
39	Twin Lakes PV Solar												
40	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
2	Union Springs PV Solar												
3	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
5	West County 1												
6	Gas		553,228					3,673,507	1,024,700	3,764,243	17,326,719	3.13	4.72
7	Plant Unit Info	1,240.0	553,228	60.0%	93.7%	64.0%	6,804			3,764,243	17,326,719	3.13	
8	West County 2												
9	Gas		585,085					3,874,708	1,024,700	3,970,413	18,275,747	3.12	4.72
10	Plant Unit Info	1,240.0	585,085	63.4%	93.7%	67.7%	6,786			3,970,413	18,275,747	3.12	
11	West County 3												
12	Gas		599,330					3,954,232	1,024,700	4,051,902	18,650,762	3.11	4.72
13	Plant Unit Info	1,245.0	599,330	64.7%	93.7%	69.0%	6,761			4,051,902	18,650,762	3.11	
14	White Tail PV Solar												
15	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
17	Wild Azalea PV Solar												
18	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
20	Wild Quail PV Solar												
21	Solar		18,228					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,228	32.9%	N/A	32.9%	N/A						
23	Wildflower PV Solar												
24	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
26	Willow PV Solar												
27	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
29	Woodyard PV Solar												
30	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
32	_System Totals												
33	Plant Unit Info	33,960.0	55,127,283	N/A	N/A	N/A	6,900			380,373,234	1,373,970,181	2.49	
34													
35													
36													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2024**												
2	Anhinga PV Solar												
3	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,709	30.2%	N/A	30.2%	N/A						
7	Cape Canaveral 3												
8	Gas		442,359					2,911,288	1,024,700	2,983,197	15,113,976	3.42	5.19
9	Plant Unit Info	1,321.0	442,359	45.0%	93.4%	48.2%	6,744			2,983,197	15,113,976	3.42	
10	Cattle Ranch PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cavendish PV Solar												
14	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
16	Chautauqua PV Solar												
17	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
19	Chipola River PV Solar												
20	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
22	Citrus PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
34	Dania Beach 7												
35	Gas		658,066					4,087,847	1,024,700	4,188,817	19,583,117	2.98	4.79
36	Plant Unit Info	1,209.0	658,066	73.2%	93.0%	78.7%	6,365			4,188,817	19,583,117	2.98	
37	Desoto PV Solar												
38	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
40	Discovery PV Solar												
41													

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
3	Echo River PV Solar												
4	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
6	Egret PV Solar												
7	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
15	Everglades PV Solar												
16	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
18	First City PV Solar												
19	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
27	Fort Myers 2												
28	Gas		857,567					5,895,404	1,024,700	6,041,020	31,156,403	3.63	5.28
29	Plant Unit Info	1,725.0	857,567	66.8%	93.8%	71.2%	7,044			6,041,020	31,156,403	3.63	
30	Fort Myers 3A												
31	Gas		8,589					89,984	1,024,700	92,207	478,287	5.57	5.32
32	Plant Unit Info	188.0	8,589	6.1%	93.8%	6.6%	10,735			92,207	478,287	5.57	
33	Fort Myers 3B												
34	Gas		6,485					68,007	1,024,700	69,687	363,117	5.60	5.34
35	Plant Unit Info	188.0	6,485	4.6%	93.8%	5.0%	10,746			69,687	363,117	5.60	
36	Fort Myers 3C												
37	Gas		10,185					105,018	1,024,700	107,612	558,928	5.49	5.32
38	Plant Unit Info	219.0	10,185	6.3%	93.8%	6.7%	10,566			107,612	558,928	5.49	
39	Fort Myers 3D												
40	Gas		10,915					112,936	1,024,700	115,726	599,301	5.49	5.31
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	10,915	6.7%	93.8%	7.2%	10,602			115,726	599,301	5.49	
2	Fourmile Creek PV Solar												
3	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		8,605					104,245	1,024,700	106,820	475,870	5.53	4.56
9	Plant Unit Info	75.0	8,605	15.4%	93.8%	16.5%	12,414			106,820	475,870	5.53	
10	GCEC 6												
11	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
12	GCEC 7												
13	Gas		14,619					160,371	1,024,700	164,332	860,376	5.89	5.36
14	Plant Unit Info	496.0	14,619	4.0%	93.6%	4.2%	11,241			164,332	860,376	5.89	
15	GCEC 8A												
16	Gas		44,659					469,782	1,024,700	481,386	2,523,563	5.65	5.37
17	Plant Unit Info	235.0	44,659	25.5%	93.8%	27.2%	10,779			481,386	2,523,563	5.65	
18	GCEC 8B												
19	Gas		47,079					496,520	1,024,700	508,784	2,667,105	5.67	5.37
20	Plant Unit Info	235.0	47,079	26.9%	93.8%	28.7%	10,807			508,784	2,667,105	5.67	
21	GCEC 8C												
22	Gas		21,000					227,437	1,024,700	233,055	1,222,863	5.82	5.38
23	Plant Unit Info	233.0	21,000	12.1%	93.8%	12.9%	11,098			233,055	1,222,863	5.82	
24	GCEC 8D												
25	Gas		21,515					235,149	1,024,700	240,957	1,264,544	5.88	5.38
26	Plant Unit Info	233.0	21,515	12.4%	93.8%	13.2%	11,199			240,957	1,264,544	5.88	
27	Ghost Orchid PV Solar												
28	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
30	Grove PV Solar												
31	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
33	Hammock PV Solar												
34	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		17,484					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,484	31.5%	N/A	31.5%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
41													

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
2	Horizon PV Solar												
3	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
5	Ibis PV Solar												
6	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
8	Immokalee PV Solar												
9	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
11	Indian River PV Solar												
12	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
14	Interstate PV Solar												
15	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
17	Lakeside PV Solar												
18	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
20	Lauderdale 6A												
21	Light Oil		678					1,319	5,830,022	7,687	127,196	18.77	96.47
22	Gas		3,135					34,704	1,024,700	35,561	166,273	5.30	4.79
23	Plant Unit Info	217.0	3,813	2.4%	93.8%	2.5%	11,342			43,248	293,469	7.70	
24	Lauderdale 6B												
25	Light Oil		1,154					2,285	5,829,989	13,321	220,422	19.10	96.47
26	Gas		4,734					53,340	1,024,700	54,657	255,558	5.40	4.79
27	Plant Unit Info	217.0	5,888	3.7%	93.8%	3.9%	11,545			67,978	475,980	8.08	
28	Lauderdale 6C												
29	Light Oil		1,860					3,747	5,829,993	21,843	361,435	19.43	96.47
30	Gas		2,156					24,699	1,024,700	25,309	118,337	5.49	4.79
31	Plant Unit Info	217.0	4,016	2.5%	93.8%	2.7%	11,741			47,152	479,772	11.95	
32	Lauderdale 6D												
33	Light Oil		574					1,082	5,830,007	6,309	104,395	18.17	96.47
34	Gas		3,157					33,835	1,024,700	34,671	162,109	5.14	4.79
35	Plant Unit Info	217.0	3,731	2.3%	93.8%	2.5%	10,984			40,980	266,504	7.14	
36	Lauderdale 6E												
37	Light Oil		56					112	5,829,916	654	10,822	19.23	96.47
38	Gas		1,577					17,882	1,024,700	18,324	85,676	5.43	4.79
39	Plant Unit Info	217.0	1,633	1.0%	93.8%	1.1%	11,622			18,978	96,498	5.91	
40	Loggerhead PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
6	Manatee 3												
7	Gas		698,346					4,640,414	1,024,700	4,755,032	21,926,632	3.14	4.73
8	Plant Unit Info	1,240.0	698,346	75.7%	93.9%	80.6%	6,809			4,755,032	21,926,632	3.14	
9	Manatee PV Solar												
10	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
12	Martin 3												
13	Gas		204,799					1,454,656	1,024,700	1,490,586	7,177,080	3.50	4.93
14	Plant Unit Info	474.0	204,799	58.1%	93.9%	61.8%	7,278			1,490,586	7,177,080	3.50	
15	Martin 4												
16	Gas		206,811					1,466,502	1,024,700	1,502,725	7,253,675	3.51	4.95
17	Plant Unit Info	474.0	206,811	58.6%	93.9%	62.4%	7,266			1,502,725	7,253,675	3.51	
18	Martin 8												
19	Gas		797,498					5,278,902	1,024,700	5,409,291	25,960,937	3.26	4.92
20	Plant Unit Info	1,250.0	797,498	85.8%	93.5%	91.7%	6,783			5,409,291	25,960,937	3.26	
21	Miami-Dade PV Solar												
22	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
24	Monarch PV Solar												
25	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
27	Nassau PV Solar												
28	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
30	Nature Trail PV Solar												
31	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
33	Northern Preserve PV Solar												
34	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						
36	Okeechobee 1												
37	Gas		1,086,132					6,597,732	1,024,700	6,760,696	34,249,858	3.15	5.19
38	Plant Unit Info	1,633.0	1,086,132	89.4%	93.0%	96.1%	6,225			6,760,696	34,249,858	3.15	
39	Okeechobee PV Solar												
40	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
2	Orange Blossom PV Solar												
3	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
5	Orchard PV												
6	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
8	Palm Bay PV Solar												
9	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
11	Pecan Tree PV Solar												
12	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
14	Pelican PV Solar												
15	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
17	Perdido												
18	Gas		1,897					18,329	1,024,700	18,782	97,020	5.11	5.29
19	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,020	5.11	
20	Pineapple PV Solar												
21	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
23	Pink Trail PV Solar												
24	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
26	Pioneer Trail PV Solar												
27	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
29	Port Everglades 5												
30	Gas		811,174					5,035,698	1,024,700	5,160,080	24,123,565	2.97	4.79
31	Plant Unit Info	1,287.0	811,174	84.7%	93.0%	91.1%	6,361			5,160,080	24,123,565	2.97	
32	Prairie Creek PV Solar												
33	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,608	31.8%	N/A	31.8%	N/A						
35	Riviera 5												
36	Gas		622,468					4,055,442	1,024,700	4,155,611	21,046,363	3.38	5.19
37	Plant Unit Info	1,336.0	622,468	62.6%	93.4%	67.0%	6,676			4,155,611	21,046,363	3.38	
38	Rodeo PV Solar												
39	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sabal Palm PV Solar												
2	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
4	Sambucus PV Solar												
5	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
7	Sanford 4												
8	Gas		445,245					3,026,020	1,024,700	3,100,763	16,006,406	3.59	5.29
9	Plant Unit Info	1,173.0	445,245	51.0%	94.1%	54.2%	6,964			3,100,763	16,006,406	3.59	
10	Sanford 5												
11	Gas		450,333					3,059,714	1,024,700	3,135,289	16,184,875	3.59	5.29
12	Plant Unit Info	1,178.0	450,333	51.4%	94.1%	54.6%	6,962			3,135,289	16,184,875	3.59	
13	Saw Palmetto PV Solar												
14	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
19	Scherer 3												
20	Coal	0.0	53,857				11,508	36,458	17,000,000	619,794	2,181,239	4.05	59.83
21	Plant Unit Info	215.0	53,857	33.7%	93.7%	35.9%	11,508			619,794	2,181,239	4.05	
22	Shirer Branch PV Solar												
23	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
25	Silver Palm PV Solar												
26	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
28	Smith 3												
29	Gas		418,845					2,862,784	1,024,700	2,933,495	15,110,967	3.61	5.28
30	Plant Unit Info	646.0	418,845	87.2%	93.9%	92.8%	7,004			2,933,495	15,110,967	3.61	
31	Smith A												
32	Light Oil		290					714	5,830,005	4,160	79,057	27.26	110.79
33	Plant Unit Info	34.0	290	1.2%	100.0%	1.2%	14,345			4,160	79,057	27.26	
34	Southfork PV Solar												
35	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
37	Space Coast PV Solar												
38	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
40	Sparkleberry PV Solar												
41													

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FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
6	St. Lucie 2												
7	Nuclear		452,083					4,744,926	1,000,000	4,744,926	2,146,604	0.47	0.45
8	Plant Unit Info	840.0	452,083	71.7%	71.7%	100.0%	10,496			4,744,926	2,146,604	0.47	
9	Sundew PV Solar												
10	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
15	Sweetbay PV Solar												
16	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
18	Terrill Creek PV Solar												
19	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
21	Three Creeks PV Solar												
22	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
24	Trailside PV Solar												
25	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
27	Turkey Point 3												
28	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
29	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
30	Turkey Point 4												
31	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
32	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
33	Turkey Point 5												
34	Gas		535,248					3,615,889	1,024,700	3,705,201	17,322,097	3.24	4.79
35	Plant Unit Info	1,297.0	535,248	55.5%	93.9%	59.1%	6,922			3,705,201	17,322,097	3.24	
36	Turnpike PV Solar												
37	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
39	Twin Lakes PV Solar												
40	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
41													

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
2	Union Springs PV Solar												
3	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
5	West County 1												
6	Gas		573,227					3,794,918	1,024,700	3,888,652	17,932,088	3.13	4.73
7	Plant Unit Info	1,240.0	573,227	62.1%	93.7%	66.3%	6,784			3,888,652	17,932,088	3.13	
8	West County 2												
9	Gas		591,536					3,904,767	1,024,700	4,001,215	18,451,200	3.12	4.73
10	Plant Unit Info	1,240.0	591,536	64.1%	93.7%	68.4%	6,764			4,001,215	18,451,200	3.12	
11	West County 3												
12	Gas		610,687					4,010,962	1,024,700	4,110,033	18,952,610	3.10	4.73
13	Plant Unit Info	1,245.0	610,687	65.9%	93.7%	70.4%	6,730			4,110,033	18,952,610	3.10	
14	White Tail PV Solar												
15	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
17	Wild Azalea PV Solar												
18	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
20	Wild Quail PV Solar												
21	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
23	Wildflower PV Solar												
24	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
26	Willow PV Solar												
27	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
29	Woodyard PV Solar												
30	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
32	_System Totals												
33	Plant Unit Info	33,960.0	55,708,441	N/A	N/A	N/A	6,871			382,798,327	1,421,898,892	2.55	
34													
35													
36													
37													
38													
39													
40													
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2024**												
2	Anhinga PV Solar												
3	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
35	Blue Springs PV Solar												
36	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
7	Cape Canaveral 3												
8	Gas		412,381					2,721,035	1,024,700	2,788,245	13,502,200	3.27	4.96
9	Plant Unit Info	1,321.0	412,381	43.4%	93.4%	46.4%	6,761			2,788,245	13,502,200	3.27	
10	Cattle Ranch PV Solar												
11	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
13	Cavendish PV Solar												
14	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
19	Chipola River PV Solar												
20	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
22	Citrus PV Solar												
23	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
34	Dania Beach 7												
35	Gas		576,749					3,601,417	1,024,700	3,690,372	17,231,830	2.99	4.78
36	Plant Unit Info	1,209.0	576,749	66.3%	93.0%	71.3%	6,399			3,690,372	17,231,830	2.99	
37	Desoto PV Solar												
38	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
40	Discovery PV Solar												
41													

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
3	Echo River PV Solar												
4	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
6	Egret PV Solar												
7	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
15	Everglades PV Solar												
16	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
21	Flowers Creek PV Solar												
22	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
27	Fort Myers 2												
28	Gas		801,357					5,529,560	1,024,700	5,666,140	28,866,824	3.60	5.22
29	Plant Unit Info	1,725.0	801,357	64.5%	93.8%	68.8%	7,071			5,666,140	28,866,824	3.60	
30	Fort Myers 3A												
31	Gas		6,135					64,442	1,024,700	66,034	339,388	5.53	5.27
32	Plant Unit Info	188.0	6,135	4.5%	93.8%	4.8%	10,763			66,034	339,388	5.53	
33	Fort Myers 3B												
34	Gas		6,135					64,442	1,024,700	66,034	339,630	5.54	5.27
35	Plant Unit Info	188.0	6,135	4.5%	93.8%	4.8%	10,763			66,034	339,630	5.54	
36	Fort Myers 3C												
37	Gas		9,074					93,488	1,024,700	95,797	494,938	5.45	5.29
38	Plant Unit Info	219.0	9,074	5.8%	93.8%	6.1%	10,557			95,797	494,938	5.45	
39	Fort Myers 3D												
40	Gas		11,181					114,794	1,024,700	117,629	607,958	5.44	5.30
41													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	11,181	7.1%	93.8%	7.6%	10,520			117,629	607,958	5.44	
2	Fourmile Creek PV Solar												
3	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
11	GCEC 7												
12	Gas		7,356					80,655	1,024,700	82,647	429,327	5.84	5.32
13	Plant Unit Info	496.0	7,356	2.1%	36.9%	5.6%	11,235			82,647	429,327	5.84	
14	GCEC 8A												
15	Gas		26,634					285,051	1,024,700	292,092	1,518,280	5.70	5.33
16	Plant Unit Info	235.0	26,634	15.7%	93.8%	16.8%	10,967			292,092	1,518,280	5.70	
17	GCEC 8B												
18	Gas		29,527					320,719	1,024,700	328,641	1,707,532	5.78	5.32
19	Plant Unit Info	235.0	29,527	17.5%	93.8%	18.6%	11,130			328,641	1,707,532	5.78	
20	GCEC 8C												
21	Gas		14,271					157,851	1,024,700	161,750	840,521	5.89	5.32
22	Plant Unit Info	233.0	14,271	8.5%	93.8%	9.1%	11,334			161,750	840,521	5.89	
23	GCEC 8D												
24	Gas		17,154					193,786	1,024,700	198,573	1,030,276	6.01	5.32
25	Plant Unit Info	233.0	17,154	10.2%	93.8%	10.9%	11,576			198,573	1,030,276	6.01	
26	Ghost Orchid PV Solar												
27	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
29	Grove PV Solar												
30	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
32	Hammock PV Solar												
33	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
38	Hibiscus PV Solar												
39	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Horizon PV Solar												
2	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
4	Ibis PV Solar												
5	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
7	Immokalee PV Solar												
8	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
10	Indian River PV Solar												
11	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
13	Interstate PV Solar												
14	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
16	Lakeside PV Solar												
17	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,330	23.0%	N/A	23.0%	N/A						
19	Lauderdale 6A												
20	Light Oil		376					732	5,830,031	4,267	70,606	18.78	96.47
21	Gas		2,228					24,673	1,024,700	25,282	118,049	5.30	4.78
22	Plant Unit Info	217.0	2,604	1.7%	93.8%	1.8%	11,348			29,549	188,654	7.24	
23	Lauderdale 6B												
24	Light Oil		417					780	5,829,970	4,550	75,289	18.05	96.47
25	Gas		3,354					35,709	1,024,700	36,591	170,852	5.09	4.78
26	Plant Unit Info	217.0	3,771	2.4%	93.8%	2.6%	10,910			41,141	246,140	6.53	
27	Lauderdale 6C												
28	Light Oil		233					448	5,830,006	2,614	43,254	18.57	96.47
29	Gas		1,543					16,898	1,024,700	17,315	80,849	5.24	4.78
30	Plant Unit Info	217.0	1,776	1.1%	93.8%	1.2%	11,221			19,929	124,103	6.99	
31	Lauderdale 6D												
32	Light Oil		81					160	5,830,046	931	15,405	18.94	96.47
33	Gas		2,447					27,325	1,024,700	28,000	130,740	5.34	4.78
34	Plant Unit Info	217.0	2,528	1.6%	93.8%	1.7%	11,444			28,931	146,145	5.78	
35	Lauderdale 6E												
36	Light Oil		70					141	5,830,075	820	13,569	19.35	96.47
37	Gas		2,347					26,778	1,024,700	27,439	128,121	5.46	4.78
38	Plant Unit Info	217.0	2,417	1.6%	93.8%	1.7%	11,692			28,259	141,690	5.86	
39	Loggerhead PV Solar												
40	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
2	Magnolia Springs PV Solar												
3	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
5	Manatee 3												
6	Gas		707,283					4,687,251	1,024,700	4,803,026	22,129,638	3.13	4.72
7	Plant Unit Info	1,240.0	707,283	79.2%	93.9%	84.4%	6,791			4,803,026	22,129,638	3.13	
8	Manatee PV Solar												
9	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
11	Martin 3												
12	Gas		221,214					1,571,024	1,024,700	1,609,828	7,651,643	3.46	4.87
13	Plant Unit Info	474.0	221,214	64.8%	93.9%	69.0%	7,277			1,609,828	7,651,643	3.46	
14	Martin 4												
15	Gas		221,827					1,574,717	1,024,700	1,613,613	7,691,744	3.47	4.88
16	Plant Unit Info	474.0	221,827	65.0%	93.9%	69.2%	7,274			1,613,613	7,691,744	3.47	
17	Martin 8												
18	Gas		833,129					5,481,914	1,024,700	5,617,317	26,776,176	3.21	4.88
19	Plant Unit Info	1,250.0	833,129	92.6%	93.5%	99.0%	6,742			5,617,317	26,776,176	3.21	
20	Miami-Dade PV Solar												
21	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
23	Monarch PV Solar												
24	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
26	Nassau PV Solar												
27	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
29	Nature Trail PV Solar												
30	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
32	Northern Preserve PV Solar												
33	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
35	Okeechobee 1												
36	Gas		1,080,867					6,557,304	1,024,700	6,719,269	32,687,759	3.02	4.98
37	Plant Unit Info	1,633.0	1,080,867	91.9%	93.0%	98.9%	6,217			6,719,269	32,687,759	3.02	
38	Okeechobee PV Solar												
39	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,770	25.7%	N/A	25.7%	N/A						
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Orange Blossom PV Solar												
2	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
4	Orchard PV												
5	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
7	Palm Bay PV Solar												
8	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
10	Pecan Tree PV Solar												
11	Solar		16,050					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,050	29.9%	N/A	29.9%	N/A						
13	Pelican PV Solar												
14	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
16	Perdido												
17	Gas		1,836					17,738	1,024,700	18,176	94,080	5.12	5.30
18	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	94,080	5.12	
19	Pineapple PV Solar												
20	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
22	Pink Trail PV Solar												
23	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
25	Pioneer Trail PV Solar												
26	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
28	Port Everglades 5												
29	Gas		660,346					4,166,620	1,024,700	4,269,535	19,936,370	3.02	4.78
30	Plant Unit Info	1,287.0	660,346	71.3%	93.0%	76.6%	6,466			4,269,535	19,936,370	3.02	
31	Prairie Creek PV Solar												
32	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
34	Riviera 5												
35	Gas		658,169					4,271,615	1,024,700	4,377,124	21,285,300	3.23	4.98
36	Plant Unit Info	1,336.0	658,169	68.4%	93.4%	73.2%	6,650			4,377,124	21,285,300	3.23	
37	Rodeo PV Solar												
38	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
40	Sabal Palm PV Solar												
41													

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
3	Sambucus PV Solar												
4	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
6	Sanford 4												
7	Gas		418,315					2,856,336	1,024,700	2,926,888	14,923,520	3.57	5.22
8	Plant Unit Info	1,173.0	418,315	49.5%	94.1%	52.6%	6,997			2,926,888	14,923,520	3.57	
9	Sanford 5												
10	Gas		418,866					2,855,572	1,024,700	2,926,105	14,922,596	3.56	5.23
11	Plant Unit Info	1,178.0	418,866	49.4%	94.1%	52.5%	6,986			2,926,105	14,922,596	3.56	
12	Saw Palmetto PV Solar												
13	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
15	Sawgrass PV Solar												
16	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
18	Scherer 3												
19	Coal	0.0	32,338				11,631	22,125	17,000,001	376,132	1,323,387	4.09	59.81
20	Plant Unit Info	215.0	32,338	20.9%	93.7%	22.3%	11,631			376,132	1,323,387	4.09	
21	Shirer Branch PV Solar												
22	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
24	Silver Palm PV Solar												
25	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
27	Smith 3												
28	Gas		323,301					2,252,336	1,024,700	2,307,969	11,766,236	3.64	5.22
29	Plant Unit Info	646.0	323,301	69.5%	93.9%	74.0%	7,139			2,307,969	11,766,236	3.64	
30	Smith A												
31	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
32	Southfork PV Solar												
33	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
35	Space Coast PV Solar												
36	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
38	Sparkleberry PV Solar												
39	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	St. Lucie 1												
2	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,568,324	0.52	0.49
3	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,568,324	0.52	
4	St. Lucie 2												
5	Plant Unit Info	840.0		N/A	N/A	N/A	N/A						
6	Sundew PV Solar												
7	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
15	Terrill Creek PV Solar												
16	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
18	Three Creeks PV Solar												
19	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
21	Trailside PV Solar												
22	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
24	Turkey Point 3												
25	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
26	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
27	Turkey Point 4												
28	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,495,509	0.59	0.55
29	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,495,509	0.59	
30	Turkey Point 5												
31	Gas		512,690					3,468,333	1,024,700	3,554,001	16,595,120	3.24	4.78
32	Plant Unit Info	1,297.0	512,690	54.9%	93.9%	58.4%	6,932			3,554,001	16,595,120	3.24	
33	Turnpike PV Solar												
34	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
36	Twin Lakes PV Solar												
37	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
39	Union Springs PV Solar												
40	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
2	West County 1												
3	Gas		559,679					3,706,213	1,024,700	3,797,756	17,497,563	3.13	4.72
4	Plant Unit Info	1,240.0	559,679	62.7%	93.7%	66.9%	6,786			3,797,756	17,497,563	3.13	
5	West County 2												
6	Gas		655,550					4,287,171	1,024,700	4,393,064	20,240,465	3.09	4.72
7	Plant Unit Info	1,240.0	655,550	73.4%	93.7%	78.4%	6,701			4,393,064	20,240,465	3.09	
8	West County 3												
9	Gas		645,814					4,223,049	1,024,700	4,327,358	19,937,743	3.09	4.72
10	Plant Unit Info	1,245.0	645,814	72.1%	93.7%	76.9%	6,701			4,327,358	19,937,743	3.09	
11	White Tail PV Solar												
12	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
14	Wild Azalea PV Solar												
15	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
17	Wild Quail PV Solar												
18	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,750	29.4%	N/A	29.4%	N/A						
20	Wildflower PV Solar												
21	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,810	23.9%	N/A	23.9%	N/A						
23	Willow PV Solar												
24	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
26	Woodyard PV Solar												
27	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
29	_System Totals												
30	Plant Unit Info	33,960.0	51,591,119	N/A	N/A	N/A	6,770			349,296,267	1,334,727,760	2.59	
31													
32													
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2024**												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
35	Blue Springs PV Solar												
36	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
7	Cape Canaveral 3												
8	Gas		385,118					2,552,454	1,024,700	2,615,500	13,155,998	3.42	5.15
9	Plant Unit Info	1,321.0	385,118	39.2%	93.4%	41.9%	6,791			2,615,500	13,155,998	3.42	
10	Cattle Ranch PV Solar												
11	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
13	Cavendish PV Solar												
14	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
19	Chipola River PV Solar												
20	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
22	Citrus PV Solar												
23	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
31	Cypress Pond PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Dania Beach 7												
35	Gas		519,889					3,261,062	1,024,700	3,341,610	16,283,014	3.13	4.99
36	Plant Unit Info	1,209.0	519,889	57.8%	73.7%	78.5%	6,428			3,341,610	16,283,014	3.13	
37	Desoto PV Solar												
38	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
40	Discovery PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
3	Echo River PV Solar												
4	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
6	Egret PV Solar												
7	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
15	Everglades PV Solar												
16	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
21	Flowers Creek PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
27	Fort Myers 2												
28	Gas		790,963					5,510,229	1,024,700	5,646,332	30,324,353	3.83	5.50
29	Plant Unit Info	1,725.0	790,963	61.6%	93.8%	65.7%	7,139			5,646,332	30,324,353	3.83	
30	Fort Myers 3A												
31	Gas		4,382					46,030	1,024,700	47,167	256,941	5.86	5.58
32	Plant Unit Info	188.0	4,382	3.1%	93.8%	3.3%	10,764			47,167	256,941	5.86	
33	Fort Myers 3B												
34	Gas		4,126					44,530	1,024,700	45,630	246,076	5.96	5.53
35	Plant Unit Info	188.0	4,126	3.0%	93.8%	3.2%	11,059			45,630	246,076	5.96	
36	Fort Myers 3C												
37	Gas		7,741					81,724	1,024,700	83,743	455,859	5.89	5.58
38	Plant Unit Info	219.0	7,741	4.8%	93.8%	5.1%	10,818			83,743	455,859	5.89	
39	Fort Myers 3D												
40	Gas		6,011					62,100	1,024,700	63,634	344,838	5.74	5.55
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	6,011	3.7%	93.8%	3.9%	10,586			63,634	344,838	5.74	
2	Fourmile Creek PV Solar												
3	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		2,299					29,742	1,024,700	30,477	142,655	6.21	4.80
9	Plant Unit Info	75.0	2,299	4.1%	93.8%	4.4%	13,257			30,477	142,655	6.21	
10	GCEC 6												
11	Gas		8,638					96,900	1,024,700	99,293	540,471	6.26	5.58
12	Plant Unit Info	315.0	8,638	3.7%	93.6%	3.9%	11,495			99,293	540,471	6.26	
13	GCEC 7												
14	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
15	GCEC 8A												
16	Gas		15,277					171,162	1,024,700	175,390	953,980	6.24	5.57
17	Plant Unit Info	235.0	15,277	8.7%	93.8%	9.3%	11,481			175,390	953,980	6.24	
18	GCEC 8B												
19	Gas		15,070					173,001	1,024,700	177,274	964,845	6.40	5.58
20	Plant Unit Info	235.0	15,070	8.6%	93.8%	9.2%	11,763			177,274	964,845	6.40	
21	GCEC 8C												
22	Gas		11,065					130,597	1,024,700	133,823	728,198	6.58	5.58
23	Plant Unit Info	233.0	11,065	6.4%	93.8%	6.8%	12,094			133,823	728,198	6.58	
24	GCEC 8D												
25	Gas		10,315					122,085	1,024,700	125,100	680,424	6.60	5.57
26	Plant Unit Info	233.0	10,315	6.0%	93.8%	6.3%	12,128			125,100	680,424	6.60	
27	Ghost Orchid PV Solar												
28	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
30	Grove PV Solar												
31	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
33	Hammock PV Solar												
34	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
2	Horizon PV Solar												
3	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
5	Ibis PV Solar												
6	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
8	Immokalee PV Solar												
9	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
11	Indian River PV Solar												
12	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
14	Interstate PV Solar												
15	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
17	Lakeside PV Solar												
18	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
20	Lauderdale 6A												
21	Light Oil		132					251	5,830,114	1,464	24,225	18.31	96.47
22	Gas		3,491					37,706	1,024,700	38,637	188,285	5.39	4.99
23	Plant Unit Info	217.0	3,623	2.2%	93.8%	2.4%	11,068			40,101	212,510	5.87	
24	Lauderdale 6B												
25	Light Oil		90					170	5,829,860	993	16,431	18.19	96.47
26	Gas		2,668					28,616	1,024,700	29,323	142,895	5.36	4.99
27	Plant Unit Info	217.0	2,758	1.7%	93.8%	1.8%	10,992			30,316	159,326	5.78	
28	Lauderdale 6C												
29	Light Oil		137					262	5,829,904	1,530	25,317	18.49	96.47
30	Gas		1,644					17,932	1,024,700	18,375	89,546	5.45	4.99
31	Plant Unit Info	217.0	1,781	1.1%	93.8%	1.2%	11,176			19,905	114,862	6.45	
32	Lauderdale 6D												
33	Plant Unit Info	217.0		N/A	61.5%	N/A	N/A						
34	Lauderdale 6E												
35	Light Oil		224					421	5,829,969	2,455	40,623	18.16	96.47
36	Gas		4,742					50,780	1,024,700	52,034	253,570	5.35	4.99
37	Plant Unit Info	217.0	4,966	3.1%	93.8%	3.3%	10,972			54,489	294,193	5.92	
38	Loggerhead PV Solar												
39	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Magnolia Springs PV Solar												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
4	Manatee 3												
5	Gas		698,893					4,642,655	1,024,700	4,757,329	22,922,541	3.28	4.94
6	Plant Unit Info	1,240.0	698,893	75.8%	93.9%	80.7%	6,807			4,757,329	22,922,541	3.28	
7	Manatee PV Solar												
8	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
10	Martin 3												
11	Gas		151,387					1,109,334	1,024,700	1,136,735	5,643,641	3.73	5.09
12	Plant Unit Info	474.0	151,387	42.9%	93.9%	45.7%	7,509			1,136,735	5,643,641	3.73	
13	Martin 4												
14	Gas		218,647					1,557,055	1,024,700	1,595,514	7,863,073	3.60	5.05
15	Plant Unit Info	474.0	218,647	62.0%	93.9%	66.0%	7,297			1,595,514	7,863,073	3.60	
16	Martin 8												
17	Gas		815,022					5,388,621	1,024,700	5,521,720	27,074,800	3.32	5.02
18	Plant Unit Info	1,250.0	815,022	87.6%	93.5%	93.7%	6,775			5,521,720	27,074,800	3.32	
19	Miami-Dade PV Solar												
20	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
22	Monarch PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Nassau PV Solar												
26	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
28	Nature Trail PV Solar												
29	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
31	Northern Preserve PV Solar												
32	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
34	Okeechobee 1												
35	Gas		1,000,717					6,103,150	1,024,700	6,253,898	32,457,594	3.24	5.32
36	Plant Unit Info	1,633.0	1,000,717	82.4%	93.0%	88.6%	6,249			6,253,898	32,457,594	3.24	
37	Okeechobee PV Solar												
38	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
40	Orange Blossom PV Solar												
41													

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
3	Orchard PV												
4	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
6	Palm Bay PV Solar												
7	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
9	Pecan Tree PV Solar												
10	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
12	Pelican PV Solar												
13	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	100,318	5.29	5.47
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	100,318	5.29	
18	Pineapple PV Solar												
19	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
21	Pink Trail PV Solar												
22	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
27	Port Everglades 5												
28	Gas		815,014					5,069,851	1,024,700	5,195,076	25,314,700	3.11	4.99
29	Plant Unit Info	1,287.0	815,014	85.1%	93.0%	91.5%	6,374			5,195,076	25,314,700	3.11	
30	Prairie Creek PV Solar												
31	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
33	Riviera 5												
34	Gas		561,165					3,670,300	1,024,700	3,760,956	19,393,860	3.46	5.28
35	Plant Unit Info	1,336.0	561,165	56.5%	93.4%	60.4%	6,702			3,760,956	19,393,860	3.46	
36	Rodeo PV Solar												
37	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
39	Sabal Palm PV Solar												
40	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
41													

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
2	Sambucus PV Solar												
3	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
5	Sanford 4												
6	Gas		305,122					2,102,053	1,024,700	2,153,974	11,622,418	3.81	5.53
7	Plant Unit Info	1,173.0	305,122	35.0%	94.1%	37.2%	7,059			2,153,974	11,622,418	3.81	
8	Sanford 5												
9	Gas		396,301					2,734,284	1,024,700	2,801,821	15,054,293	3.80	5.51
10	Plant Unit Info	1,178.0	396,301	45.2%	94.1%	48.1%	7,070			2,801,821	15,054,293	3.80	
11	Saw Palmetto PV Solar												
12	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
14	Sawgrass PV Solar												
15	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
17	Scherer 3												
18	Coal	0.0	13,490				12,704	10,081	16,999,993	171,372	602,877	4.47	59.81
19	Plant Unit Info	215.0	13,490	8.4%	93.7%	9.0%	12,704			171,372	602,877	4.47	
20	Shirer Branch PV Solar												
21	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
23	Silver Palm PV Solar												
24	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
26	Smith 3												
27	Gas		265,170					1,887,209	1,024,700	1,933,823	10,383,829	3.92	5.50
28	Plant Unit Info	646.0	265,170	55.2%	93.9%	58.8%	7,293			1,933,823	10,383,829	3.92	
29	Smith A												
30	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
31	Southfork PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Space Coast PV Solar												
35	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
37	Sparkleberry PV Solar												
38	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
40	St. Lucie 1												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,687,269	0.52	0.49
2	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,687,269	0.52	
3	St. Lucie 2												
4	Nuclear		491,395					5,157,528	1,000,000	5,157,528	2,510,169	0.51	0.49
5	Plant Unit Info	840.0	491,395	78.2%	78.2%	100.0%	10,496			5,157,528	2,510,169	0.51	
6	Sundew PV Solar												
7	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
15	Terrill Creek PV Solar												
16	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
18	Three Creeks PV Solar												
19	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
21	Trailside PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Turkey Point 3												
25	Nuclear		78,343					847,548	1,000,000	847,548	453,777	0.58	0.54
26	Plant Unit Info	837.0	78,343	10.4%	10.4%	100.0%	10,818			847,548	453,777	0.58	
27	Turkey Point 4												
28	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
29	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
30	Turkey Point 5												
31	Gas		417,038					2,883,724	1,024,700	2,954,952	14,398,604	3.45	4.99
32	Plant Unit Info	1,297.0	417,038	43.2%	93.9%	46.0%	7,086			2,954,952	14,398,604	3.45	
33	Turnpike PV Solar												
34	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
36	Twin Lakes PV Solar												
37	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
39	Union Springs PV Solar												
40	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
2	West County 1												
3	Gas		532,416					3,543,009	1,024,700	3,630,521	17,494,665	3.29	4.94
4	Plant Unit Info	1,240.0	532,416	57.7%	93.7%	61.6%	6,819			3,630,521	17,494,665	3.29	
5	West County 2												
6	Gas		544,760					3,610,954	1,024,700	3,700,145	17,829,015	3.27	4.94
7	Plant Unit Info	1,240.0	544,760	59.1%	93.7%	63.0%	6,792			3,700,145	17,829,015	3.27	
8	West County 3												
9	Gas		438,433					2,891,848	1,024,700	2,963,277	14,277,985	3.26	4.94
10	Plant Unit Info	1,245.0	438,433	47.3%	60.4%	78.4%	6,759			2,963,277	14,277,985	3.26	
11	White Tail PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Wild Azalea PV Solar												
15	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
17	Wild Quail PV Solar												
18	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
20	Wildflower PV Solar												
21	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
23	Willow PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Woodyard PV Solar												
27	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
29	_System Totals												
30	Plant Unit Info	33,960.0	48,004,769	N/A	N/A	N/A	6,780			325,470,287	1,274,223,985	2.65	
31													
32													
33													
34													
35													
36													
37													
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41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2024**												
2	Anhinga PV Solar												
3	Solar		8,340					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,340	15.6%	N/A	15.6%	N/A						
5	Apalachee PV Solar												
6	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
23	Blackwater River PV Solar												
24	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
26	Blue Cypress PV Solar												
27	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
32	Blue Indigo PV Solar												
33	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
35	Blue Springs PV Solar												
36	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
4	Canoe PV Solar												
5	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
7	Cape Canaveral 3												
8	Gas		347,540					2,284,126	1,024,700	2,340,544	13,074,540	3.76	5.72
9	Plant Unit Info	1,311.0	347,540	36.8%	93.4%	39.4%	6,735			2,340,544	13,074,540	3.76	
10	Cattle Ranch PV Solar												
11	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,380	19.4%	N/A	19.4%	N/A						
13	Cavendish PV Solar												
14	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
16	Chautauqua PV Solar												
17	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
19	Chipola River PV Solar												
20	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
22	Citrus PV Solar												
23	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
28	Cotton Creek PV Solar												
29	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
31	Cypress Pond PV Solar												
32	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
34	Dania Beach 7												
35	Gas		568,881					3,555,869	1,024,700	3,643,699	19,737,912	3.47	5.55
36	Plant Unit Info	1,208.0	568,881	65.4%	93.0%	70.3%	6,405			3,643,699	19,737,912	3.47	
37	Desoto PV Solar												
38	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
40	Discovery PV Solar												
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
3	Echo River PV Solar												
4	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
6	Egret PV Solar												
7	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
9	Elder Branch PV Solar												
10	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
12	Etonia Creek PV Solar												
13	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
15	Everglades PV Solar												
16	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
18	First City PV Solar												
19	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
21	Flowers Creek PV Solar												
22	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,090	17.0%	N/A	17.0%	N/A						
24	Fort Drum PV Solar												
25	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
27	Fort Myers 2												
28	Gas		687,429					4,738,021	1,024,700	4,855,050	27,983,008	4.07	5.91
29	Plant Unit Info	1,748.0	687,429	54.6%	93.8%	58.2%	7,063			4,855,050	27,983,008	4.07	
30	Fort Myers 3A												
31	Gas		1,249					14,861	1,024,700	15,228	88,305	7.07	5.94
32	Plant Unit Info	193.0	1,249	0.9%	93.8%	1.0%	12,192			15,228	88,305	7.07	
33	Fort Myers 3B												
34	Gas		810					8,899	1,024,700	9,119	54,778	6.76	6.16
35	Plant Unit Info	193.0	810	0.6%	93.8%	0.6%	11,258			9,119	54,778	6.76	
36	Fort Myers 3C												
37	Gas		7,178					80,651	1,024,700	82,643	478,266	6.66	5.93
38	Plant Unit Info	218.0	7,178	4.6%	93.8%	4.9%	11,513			82,643	478,266	6.66	
39	Fort Myers 3D												
40	Gas		903					9,830	1,024,700	10,073	60,487	6.70	6.15
41													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	218.0	903	0.6%	93.8%	0.6%	11,155			10,073	60,487	6.70	
2	Fourmile Creek PV Solar												
3	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
5	GCEC 4												
6	Gas		2,292					30,516	1,024,700	31,270	164,629	7.18	5.39
7	Plant Unit Info	75.0	2,292	4.3%	93.8%	4.5%	13,643			31,270	164,629	7.18	
8	GCEC 5												
9	Gas		2,282					29,573	1,024,700	30,303	159,570	6.99	5.40
10	Plant Unit Info	75.0	2,282	4.2%	93.8%	4.5%	13,279			30,303	159,570	6.99	
11	GCEC 6												
12	Gas		16,903					186,201	1,024,700	190,800	1,144,760	6.77	6.15
13	Plant Unit Info	315.0	16,903	7.5%	93.6%	8.0%	11,288			190,800	1,144,760	6.77	
14	GCEC 7												
15	Gas		17,299					194,513	1,024,700	199,317	1,193,278	6.90	6.13
16	Plant Unit Info	496.0	17,299	4.8%	80.3%	6.0%	11,522			199,317	1,193,278	6.90	
17	GCEC 8A												
18	Gas		6,196					73,430	1,024,700	75,244	454,490	7.34	6.19
19	Plant Unit Info	224.0	6,196	3.8%	70.5%	5.5%	12,144			75,244	454,490	7.34	
20	GCEC 8B												
21	Gas		8,464					102,531	1,024,700	105,064	618,020	7.30	6.03
22	Plant Unit Info	224.0	8,464	5.3%	70.5%	7.5%	12,413			105,064	618,020	7.30	
23	GCEC 8C												
24	Gas		2,190					25,221	1,024,700	25,844	151,329	6.91	6.00
25	Plant Unit Info	221.0	2,190	1.4%	70.5%	2.0%	11,801			25,844	151,329	6.91	
26	GCEC 8D												
27	Gas		2,625					31,377	1,024,700	32,152	190,058	7.24	6.06
28	Plant Unit Info	221.0	2,625	1.7%	70.5%	2.3%	12,248			32,152	190,058	7.24	
29	Ghost Orchid PV Solar												
30	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
32	Grove PV Solar												
33	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
35	Hammock PV Solar												
36	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
38	Hawthorne Creek PV Solar												
39	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
41													

FPSC EXH No.
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Hibiscus PV Solar												
2	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
4	Horizon PV Solar												
5	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
7	Ibis PV Solar												
8	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
10	Immokalee PV Solar												
11	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
13	Indian River PV Solar												
14	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
16	Interstate PV Solar												
17	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
19	Lakeside PV Solar												
20	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
22	Lauderdale 6A												
23	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
24	Lauderdale 6B												
25	Gas		1,499					17,850	1,024,700	18,291	99,136	6.61	5.55
26	Plant Unit Info	216.0	1,499	1.0%	93.8%	1.0%	12,202			18,291	99,136	6.61	
27	Lauderdale 6C												
28	Gas		755					8,959	1,024,700	9,180	49,757	6.59	5.55
29	Plant Unit Info	216.0	755	0.5%	93.8%	0.5%	12,159			9,180	49,757	6.59	
30	Lauderdale 6D												
31	Plant Unit Info	216.0		N/A	57.1%	N/A	N/A						
32	Lauderdale 6E												
33	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
34	Loggerhead PV Solar												
35	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
37	Magnolia Springs PV Solar												
38	Solar		9,390					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,390	17.5%	N/A	17.5%	N/A						
40	Manatee 3												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		571,325					3,826,656	1,024,700	3,921,174	22,324,415	3.91	5.83
2	Plant Unit Info	1,254.0	571,325	63.3%	93.9%	67.4%	6,863			3,921,174	22,324,415	3.91	
3	Manatee PV Solar												
4	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
6	Martin 3												
7	Gas		81,646					615,585	1,024,700	630,790	3,612,324	4.42	5.87
8	Plant Unit Info	487.0	81,646	23.3%	93.9%	24.8%	7,726			630,790	3,612,324	4.42	
9	Martin 4												
10	Gas		77,052					592,917	1,024,700	607,562	3,478,082	4.51	5.87
11	Plant Unit Info	487.0	77,052	22.0%	93.9%	23.4%	7,885			607,562	3,478,082	4.51	
12	Martin 8												
13	Gas		602,605					4,060,749	1,024,700	4,161,050	23,766,080	3.94	5.85
14	Plant Unit Info	1,271.0	602,605	65.9%	93.5%	70.4%	6,905			4,161,050	23,766,080	3.94	
15	Miami-Dade PV Solar												
16	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
18	Monarch PV Solar												
19	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
21	Nassau PV Solar												
22	Solar		8,970					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,970	16.7%	N/A	16.7%	N/A						
24	Nature Trail PV Solar												
25	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
27	Northern Preserve PV Solar												
28	Solar		9,660					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,660	18.0%	N/A	18.0%	N/A						
30	Okeechobee 1												
31	Gas		1,009,997					6,143,597	1,024,700	6,295,344	36,848,335	3.65	6.00
32	Plant Unit Info	1,618.0	1,009,997	86.7%	93.0%	93.2%	6,233			6,295,344	36,848,335	3.65	
33	Okeechobee PV Solar												
34	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
39	Orchard PV												
40	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
5	Pecan Tree PV Solar												
6	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
8	Pelican PV Solar												
9	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
11	Perdido												
12	Gas		1,836					17,738	1,024,700	18,176	101,670	5.54	5.73
13	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	101,670	5.54	
14	Pineapple PV Solar												
15	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
23	Port Everglades 5												
24	Gas		686,620					4,310,255	1,024,700	4,416,718	23,918,017	3.48	5.55
25	Plant Unit Info	1,283.0	686,620	74.3%	93.0%	79.9%	6,433			4,416,718	23,918,017	3.48	
26	Prairie Creek PV Solar												
27	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
29	Riviera 5												
30	Gas		469,044					3,058,958	1,024,700	3,134,514	18,239,676	3.89	5.96
31	Plant Unit Info	1,326.0	469,044	49.1%	93.4%	52.6%	6,683			3,134,514	18,239,676	3.89	
32	Rodeo PV Solar												
33	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
35	Sabal Palm PV Solar												
36	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
38	Sambucus PV Solar												
39	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sanford 4												
2	Gas		51,344					383,911	1,024,700	393,394	2,317,101	4.51	6.04
3	Plant Unit Info	1,196.0	51,344	6.0%	94.1%	6.3%	7,662			393,394	2,317,101	4.51	
4	Sanford 5												
5	Gas		174,661					1,192,833	1,024,700	1,222,296	7,087,033	4.06	5.94
6	Plant Unit Info	1,201.0	174,661	20.2%	40.8%	49.6%	6,998			1,222,296	7,087,033	4.06	
7	Saw Palmetto PV Solar												
8	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
10	Sawgrass PV Solar												
11	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
13	Scherer 3												
14	Coal	0.0	16,516				11,714	11,380	16,999,993	193,464	680,509	4.12	59.80
15	Plant Unit Info	215.0	16,516	10.7%	93.7%	11.4%	11,714			193,464	680,509	4.12	
16	Shirer Branch PV Solar												
17	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
19	Silver Palm PV Solar												
20	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
22	Smith 3												
23	Gas		198,886					1,384,058	1,024,700	1,418,244	8,136,836	4.09	5.88
24	Plant Unit Info	634.0	198,886	43.6%	63.9%	68.2%	7,131			1,418,244	8,136,836	4.09	
25	Smith A												
26	Light Oil		1,128					2,778	5,830,000	16,193	310,775	27.55	111.89
27	Plant Unit Info	36.0	1,128	4.4%	100.0%	4.4%	14,355			16,193	310,775	27.55	
28	Southfork PV Solar												
29	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
31	Space Coast PV Solar												
32	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
34	Sparkleberry PV Solar												
35	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
37	St. Lucie 1												
38	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,568,483	0.51	0.49
39	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,568,483	0.51	
40	St. Lucie 2												
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		603,745					6,192,435	1,000,000	6,192,435	3,013,858	0.50	0.49
2	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	3,013,858	0.50	
3	Sundew PV Solar												
4	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
9	Sweetbay PV Solar												
10	Solar		9,930					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,930	18.5%	N/A	18.5%	N/A						
12	Terrill Creek PV Solar												
13	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
15	Three Creeks PV Solar												
16	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
18	Trailside PV Solar												
19	Solar		9,330					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,330	17.4%	N/A	17.4%	N/A						
21	Turkey Point 3												
22	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
23	Turkey Point 4												
24	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,495,493	0.57	0.55
25	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,495,493	0.57	
26	Turkey Point 5												
27	Gas		120,669					910,126	1,024,700	932,606	5,054,740	4.19	5.55
28	Plant Unit Info	1,317.0	120,669	12.7%	93.9%	13.6%	7,729			932,606	5,054,740	4.19	
29	Turnpike PV Solar												
30	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
32	Twin Lakes PV Solar												
33	Solar		9,990					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,990	18.6%	N/A	18.6%	N/A						
35	Union Springs PV Solar												
36	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
38	West County 1												
39	Gas		523,432					3,426,996	1,024,700	3,511,643	19,985,373	3.82	5.83
40	Plant Unit Info	1,234.0	523,432	58.9%	93.7%	62.9%	6,709			3,511,643	19,985,373	3.82	
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	West County 2												
2	Gas		517,088					3,393,968	1,024,700	3,477,799	19,792,465	3.83	5.83
3	Plant Unit Info	1,234.0	517,088	58.2%	93.7%	62.1%	6,726			3,477,799	19,792,465	3.83	
4	West County 3												
5	Gas		444,521					2,921,320	1,024,700	2,993,477	17,031,460	3.83	5.83
6	Plant Unit Info	1,239.0	444,521	49.8%	72.6%	68.6%	6,734			2,993,477	17,031,460	3.83	
7	White Tail PV Solar												
8	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
10	Wild Azalea PV Solar												
11	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
13	Wild Quail PV Solar												
14	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
16	Wildflower PV Solar												
17	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
19	Willow PV Solar												
20	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
22	Woodyard PV Solar												
23	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
25	_System Totals												
26	Plant Unit Info	34,085.0	40,406,600	N/A	N/A	N/A	6,815			275,358,111	1,153,860,184	2.86	
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2024**												
2	Anhinga PV Solar												
3	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
26	Blue Cypress PV Solar												
27	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		8,897					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,897	16.1%	N/A	16.1%	N/A						
35	Blue Springs PV Solar												
36	Solar		7,719					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,719	13.9%	N/A	13.9%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
4	Canoe PV Solar												
5	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
7	Cape Canaveral 3												
8	Gas		348,363					2,294,684	1,024,700	2,351,363	14,300,502	4.11	6.23
9	Plant Unit Info	1,311.0	348,363	35.7%	93.4%	38.2%	6,750			2,351,363	14,300,502	4.11	
10	Cattle Ranch PV Solar												
11	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
13	Cavendish PV Solar												
14	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
16	Chautauqua PV Solar												
17	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,052	16.3%	N/A	16.3%	N/A						
19	Chipola River PV Solar												
20	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
22	Citrus PV Solar												
23	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
25	Coral Farms PV Solar												
26	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
28	Cotton Creek PV Solar												
29	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		8,990					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,990	16.2%	N/A	16.2%	N/A						
34	Dania Beach 7												
35	Gas		526,485					3,313,502	1,024,700	3,395,345	20,217,156	3.84	6.10
36	Plant Unit Info	1,208.0	526,485	58.6%	93.0%	63.0%	6,449			3,395,345	20,217,156	3.84	
37	Desoto PV Solar												
38	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
40	Discovery PV Solar												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
3	Echo River PV Solar												
4	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
6	Egret PV Solar												
7	Solar		7,812					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	7,812	14.1%	N/A	14.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
12	Etonia Creek PV Solar												
13	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
15	Everglades PV Solar												
16	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
18	First City PV Solar												
19	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
24	Fort Drum PV Solar												
25	Solar		9,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,300	16.8%	N/A	16.8%	N/A						
27	Fort Myers 2												
28	Gas		743,044					5,131,039	1,024,700	5,257,776	32,903,835	4.43	6.41
29	Plant Unit Info	1,748.0	743,044	57.1%	93.8%	60.9%	7,076			5,257,776	32,903,835	4.43	
30	Fort Myers 3A												
31	Gas		1,709					18,323	1,024,700	18,776	117,675	6.89	6.42
32	Plant Unit Info	193.0	1,709	1.2%	93.8%	1.3%	10,987			18,776	117,675	6.89	
33	Fort Myers 3B												
34	Gas		900					9,424	1,024,700	9,657	60,589	6.73	6.43
35	Plant Unit Info	193.0	900	0.6%	93.8%	0.7%	10,730			9,657	60,589	6.73	
36	Fort Myers 3C												
37	Gas		2,936					30,808	1,024,700	31,569	200,021	6.81	6.49
38	Plant Unit Info	218.0	2,936	1.8%	93.8%	1.9%	10,752			31,569	200,021	6.81	
39	Fort Myers 3D												
40	Gas		2,709					29,491	1,024,700	30,219	188,564	6.96	6.39
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	218.0	2,709	1.7%	93.8%	1.8%	11,155			30,219	188,564	6.96	
2	Fourmile Creek PV Solar												
3	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		3,096					39,977	1,024,700	40,964	237,449	7.67	5.94
9	Plant Unit Info	75.0	3,096	5.6%	93.8%	5.9%	13,232			40,964	237,449	7.67	
10	GCEC 6												
11	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
12	GCEC 7												
13	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
14	GCEC 8A												
15	Gas		7,266					83,236	1,024,700	85,292	555,859	7.65	6.68
16	Plant Unit Info	224.0	7,266	4.4%	93.8%	4.7%	11,739			85,292	555,859	7.65	
17	GCEC 8B												
18	Gas		17,354					202,031	1,024,700	207,021	1,351,119	7.79	6.69
19	Plant Unit Info	224.0	17,354	10.4%	93.8%	11.1%	11,929			207,021	1,351,119	7.79	
20	GCEC 8C												
21	Gas		6,571					72,820	1,024,700	74,619	488,859	7.44	6.71
22	Plant Unit Info	221.0	6,571	4.0%	93.8%	4.3%	11,356			74,619	488,859	7.44	
23	GCEC 8D												
24	Gas		4,713					52,976	1,024,700	54,285	355,642	7.55	6.71
25	Plant Unit Info	221.0	4,713	2.9%	93.8%	3.1%	11,518			54,285	355,642	7.55	
26	Ghost Orchid PV Solar												
27	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
29	Grove PV Solar												
30	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,672	17.5%	N/A	17.5%	N/A						
32	Hammock PV Solar												
33	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
38	Hibiscus PV Solar												
39	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
41													

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Horizon PV Solar												
2	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
4	Ibis PV Solar												
5	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
7	Immokalee PV Solar												
8	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
10	Indian River PV Solar												
11	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
13	Interstate PV Solar												
14	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
16	Lakeside PV Solar												
17	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
19	Lauderdale 6A												
20	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
21	Lauderdale 6B												
22	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
23	Lauderdale 6C												
24	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
25	Lauderdale 6D												
26	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
27	Lauderdale 6E												
28	Gas		686					7,698	1,024,700	7,888	47,023	6.85	6.11
29	Plant Unit Info	216.0	686	0.4%	93.8%	0.5%	11,499			7,888	47,023	6.85	
30	Loggerhead PV Solar												
31	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
33	Magnolia Springs PV Solar												
34	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
36	Manatee 3												
37	Gas		512,263					3,441,500	1,024,700	3,526,505	21,857,879	4.27	6.35
38	Plant Unit Info	1,254.0	512,263	54.9%	93.9%	58.5%	6,884			3,526,505	21,857,879	4.27	
39	Manatee PV Solar												
40	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
2	Martin 3												
3	Gas		191,587					1,368,625	1,024,700	1,402,430	8,709,246	4.55	6.36
4	Plant Unit Info	487.0	191,587	52.9%	93.9%	56.3%	7,320			1,402,430	8,709,246	4.55	
5	Martin 4												
6	Gas		56,083					429,742	1,024,700	440,357	2,721,460	4.85	6.33
7	Plant Unit Info	487.0	56,083	15.5%	93.9%	16.5%	7,852			440,357	2,721,460	4.85	
8	Martin 8												
9	Gas		476,324					3,213,806	1,024,700	3,293,187	20,436,016	4.29	6.36
10	Plant Unit Info	1,271.0	476,324	50.4%	93.5%	53.9%	6,914			3,293,187	20,436,016	4.29	
11	Miami-Dade PV Solar												
12	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
14	Monarch PV Solar												
15	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
17	Nassau PV Solar												
18	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						
20	Nature Trail PV Solar												
21	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,796	17.7%	N/A	17.7%	N/A						
23	Northern Preserve PV Solar												
24	Solar		8,401					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,401	15.2%	N/A	15.2%	N/A						
26	Okeechobee 1												
27	Gas		993,157					6,055,281	1,024,700	6,204,846	39,545,647	3.98	6.53
28	Plant Unit Info	1,618.0	993,157	82.5%	93.0%	88.7%	6,248			6,204,846	39,545,647	3.98	
29	Okeechobee PV Solar												
30	Solar		11,625					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,625	21.0%	N/A	21.0%	N/A						
32	Orange Blossom PV Solar												
33	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
35	Orchard PV												
36	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
38	Palm Bay PV Solar												
39	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pecan Tree PV Solar												
2	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
4	Pelican PV Solar												
5	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
7	Perdido												
8	Gas		1,897					18,329	1,024,700	18,782	105,422	5.56	5.75
9	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	105,422	5.56	
10	Pineapple PV Solar												
11	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
13	Pink Trail PV Solar												
14	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
16	Pioneer Trail PV Solar												
17	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
19	Port Everglades 5												
20	Gas		441,166					2,864,156	1,024,700	2,934,901	17,470,327	3.96	6.10
21	Plant Unit Info	1,283.0	441,166	46.2%	93.0%	49.7%	6,653			2,934,901	17,470,327	3.96	
22	Prairie Creek PV Solar												
23	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
25	Riviera 5												
26	Gas		443,875					2,903,493	1,024,700	2,975,209	18,926,402	4.26	6.52
27	Plant Unit Info	1,326.0	443,875	45.0%	93.4%	48.2%	6,703			2,975,209	18,926,402	4.26	
28	Rodeo PV Solar												
29	Solar		9,238					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,238	16.7%	N/A	16.7%	N/A						
31	Sabal Palm PV Solar												
32	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,168	18.3%	N/A	18.3%	N/A						
34	Sambucus PV Solar												
35	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
37	Sanford 4												
38	Gas		80,541					615,618	1,024,700	630,824	4,000,192	4.97	6.50
39	Plant Unit Info	1,196.0	80,541	9.1%	94.1%	9.6%	7,832			630,824	4,000,192	4.97	
40	Sanford 5												
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		185,294					1,267,685	1,024,700	1,298,997	8,129,993	4.39	6.41
2	Plant Unit Info	1,201.0	185,294	20.7%	45.7%	45.4%	7,010			1,298,997	8,129,993	4.39	
3	Saw Palmetto PV Solar												
4	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
6	Sawgrass PV Solar												
7	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
9	Scherer 3												
10	Coal	0.0	34,461				11,887	24,096	17,000,003	409,628	1,440,687	4.18	59.79
11	Plant Unit Info	215.0	34,461	21.5%	93.7%	23.0%	11,887			409,628	1,440,687	4.18	
12	Shirer Branch PV Solar												
13	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
15	Silver Palm PV Solar												
16	Solar		11,315					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,315	20.4%	N/A	20.4%	N/A						
18	Smith 3												
19	Gas		363,993					2,488,830	1,024,700	2,550,304	15,963,979	4.39	6.41
20	Plant Unit Info	634.0	363,993	77.2%	93.9%	82.2%	7,006			2,550,304	15,963,979	4.39	
21	Smith A												
22	Light Oil		288					709	5,830,033	4,136	79,529	27.61	112.10
23	Plant Unit Info	36.0	288	1.1%	100.0%	1.1%	14,361			4,136	79,529	27.61	
24	Southfork PV Solar												
25	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
27	Space Coast PV Solar												
28	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
30	Sparkleberry PV Solar												
31	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
33	St. Lucie 1												
34	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,687,433	0.51	0.49
35	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,687,433	0.51	
36	St. Lucie 2												
37	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,114,320	0.50	0.49
38	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,114,320	0.50	
39	Sundew PV Solar												
40	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
41													

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
5	Sweetbay PV Solar												
6	Solar		9,517					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,517	17.2%	N/A	17.2%	N/A						
8	Terrill Creek PV Solar												
9	Solar		10,044					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,044	18.1%	N/A	18.1%	N/A						
11	Three Creeks PV Solar												
12	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,563	20.9%	N/A	20.9%	N/A						
14	Trailside PV Solar												
15	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
17	Turkey Point 3												
18	Nuclear		341,710					3,602,070	1,000,000	3,602,070	2,026,524	0.59	0.56
19	Plant Unit Info	859.0	341,710	52.3%	52.3%	100.0%	10,541			3,602,070	2,026,524	0.59	
20	Turkey Point 4												
21	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,612,010	0.57	0.55
22	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,612,010	0.57	
23	Turkey Point 5												
24	Gas		421,177					2,887,173	1,024,700	2,958,486	17,618,483	4.18	6.10
25	Plant Unit Info	1,317.0	421,177	43.0%	93.9%	45.8%	7,024			2,958,486	17,618,483	4.18	
26	Turnpike PV Solar												
27	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
29	Twin Lakes PV Solar												
30	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
32	Union Springs PV Solar												
33	Solar		8,029					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,029	14.5%	N/A	14.5%	N/A						
35	West County 1												
36	Gas		302,823					2,019,008	1,024,700	2,068,878	12,836,431	4.24	6.36
37	Plant Unit Info	1,234.0	302,823	33.0%	64.7%	51.0%	6,832			2,068,878	12,836,431	4.24	
38	West County 2												
39	Gas		563,515					3,692,194	1,024,700	3,783,391	23,449,817	4.16	6.35
40	Plant Unit Info	1,234.0	563,515	61.4%	93.7%	65.5%	6,714			3,783,391	23,449,817	4.16	
41													

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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	West County 3												
2	Gas		542,746					3,569,748	1,024,700	3,657,921	22,672,538	4.18	6.35
3	Plant Unit Info	1,239.0	542,746	58.9%	93.7%	62.8%	6,740			3,657,921	22,672,538	4.18	
4	White Tail PV Solar												
5	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
7	Wild Azalea PV Solar												
8	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
10	Wild Quail PV Solar												
11	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
13	Wildflower PV Solar												
14	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
16	Willow PV Solar												
17	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
19	Woodyard PV Solar												
20	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
22	_System Totals												
23	Plant Unit Info	34,085.0	41,826,565	N/A	N/A	N/A	7,058			295,230,395	1,277,714,518	3.05	
24													
25													
26													
27													
28													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	**#6 Heavy Oil (BBLS)**													
2	Purchases													
3	Units	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Unit Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Burned													
7	Units	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Unit Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Ending Inventory													
11	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
12	Unit Cost	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009
13	Amount	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354
14	**#2 Light Oil (BBLS)**													
15	Purchases													
16	Units	639	1,342	-	632	-	-	33,050	714	-	-	2,778	709	39,864
17	Unit Cost	116.821	116.758	-	115.557	-	-	114.478	114.335	-	-	113.860	113.604	114.548
18	Amount	74,701	156,652	-	73,061	-	-	3,783,521	81,584	-	-	316,250	80,594	4,566,363
19	Burned													
20	Units	1,097	1,590	-	4,684	726	64	3,587	9,258	2,261	1,105	2,778	709	27,860
21	Unit Cost	105.316	106.001	-	95.422	93.278	93.278	101.638	97.573	96.469	96.469	111.889	112.102	100.063
22	Amount	115,577	168,548	-	446,961	67,758	5,936	364,605	903,327	218,122	106,595	310,775	79,529	2,787,734
23	Ending Inventory													
24	Units	1,527,660	1,527,412	1,527,412	1,523,360	1,522,634	1,522,570	1,552,033	1,543,489	1,541,228	1,540,123	1,540,123	1,540,123	1,540,123
25	Unit Cost	108.308	108.318	108.318	108.361	108.368	108.369	108.514	108.583	108.601	108.609	108.613	108.613	108.613
26	Amount	165,458,556	165,446,660	165,446,660	165,072,760	165,005,001	164,999,066	168,417,982	167,596,238	167,378,116	167,271,521	167,276,995	167,278,061	167,278,061
27	**Coal**													
28	Purchases													
29	Units	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	2,799,620
30	Unit Cost	3.461	3.461	3.461	3.464	3.464	3.464	3.490	3.490	3.490	3.503	3.503	3.503	3.480
31	Amount	807,462	807,462	807,462	808,262	808,262	808,262	814,155	814,155	814,155	817,274	817,274	817,274	9,741,461
32	Burned													
33	Units	175,995	50,885	103,156	53,264	-	-	645,930	619,794	376,132	171,372	193,464	409,628	2,799,620
34	Unit Cost	3.530	3.528	3.526	3.524	-	-	3.520	3.519	3.518	3.518	3.517	3.517	3.520
35	Amount	621,313	179,531	363,745	187,721	-	-	2,273,780	2,181,239	1,323,387	602,877	680,509	1,440,687	9,854,789
36	Ending Inventory													
37	Units	12,843,002	13,025,418	13,155,564	13,335,602	13,568,903	13,802,205	13,389,577	13,003,084	12,860,254	12,922,184	12,962,021	12,785,695	12,785,695
38	Unit Cost	3.141	3.145	3.148	3.152	3.157	3.163	3.151	3.140	3.135	3.136	3.137	3.132	3.132
39	Amount	40,342,209	40,970,140	41,413,857	42,034,398	42,842,661	43,650,923	42,191,298	40,824,214	40,314,982	40,529,379	40,666,145	40,042,733	40,042,733

FPSC EXH No.
37
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
40	**Gas (MCF)**													
41	Burned													
42	Units	48,110,552	40,960,149	45,887,766	47,901,216	54,254,762	60,853,447	65,755,650	67,951,179	65,335,815	59,629,028	47,632,095	48,121,198	652,392,859
43	Unit Cost	5.895	6.017	5.493	5.086	4.972	4.909	4.976	4.996	4.923	5.158	5.824	6.348	5.323
44	Amount	283,609,740	246,477,696	252,050,337	243,606,202	269,781,216	298,718,436	327,168,136	339,450,779	321,673,269	307,583,282	277,395,928	305,468,126	3,472,983,150
45	**Nuclear (Other)**													
46	Burned													
47	Units	27,050,453	25,305,261	21,475,076	22,053,430	27,046,650	26,174,176	27,046,650	25,396,241	19,985,143	20,087,893	19,821,263	24,084,043	285,526,278
48	Unit Cost	0.496	0.496	0.505	0.507	0.506	0.506	0.506	0.509	0.524	0.511	0.508	0.517	0.507
49	Amount	13,413,065	12,547,705	10,850,064	11,172,331	13,686,024	13,244,538	13,686,024	12,939,378	10,467,162	10,263,241	10,077,834	12,440,287	144,787,652
50														
51														
52	Note: Totals may not add due to rounding													

FPSC EXH No.
37
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD PURCHASED POWER

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Jan - 2024								
2	Off System	OS	417,880	417,880	2.601	4.601	10,867,841	19,225,441	6,895,020
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.475	0.475	257,281	257,281	
4	Subtotal Jan - 2024		472,070	472,070	2.357	4.127	11,125,122	19,482,722	6,895,020
5									
6	Feb - 2024								
7	Off System	OS	406,870	406,870	2.560	4.560	10,417,563	18,554,963	6,713,355
8	St Lucie Reliability Sales	St. L.	50,694	50,694	0.475	0.475	240,683	240,683	
9	Subtotal Feb - 2024		457,564	457,564	2.329	4.108	10,658,245	18,795,645	6,713,355
10									
11	Mar - 2024								
12	Off System	OS	236,840	236,840	2.275	3.675	5,388,401	8,704,161	2,510,504
13	St Lucie Reliability Sales	St. L.	13,984	13,984	0.475	0.475	66,395	66,395	
14	Subtotal Mar - 2024		250,824	250,824	2.175	3.497	5,454,797	8,770,557	2,510,504
15									
16	Apr - 2024								
17	Off System	OS	162,000	162,000	2.261	3.661	3,663,075	5,931,075	1,717,200
18	St Lucie Reliability Sales	St. L.	22,225	22,225	0.515	0.515	114,435	114,435	
19	Subtotal Apr - 2024		184,225	184,225	2.050	3.282	3,777,510	6,045,510	1,717,200
20									
21	May - 2024								
22	Off System	OS	181,350	181,350	2.437	4.204	4,420,349	7,623,099	2,493,563
23	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
24	Subtotal May - 2024		234,347	234,347	2.003	3.369	4,693,233	7,895,983	2,493,563
25									
26	Jun - 2024								
27	Off System	OS	156,600	156,600	2.448	4.256	3,833,448	6,664,948	2,168,910
28	St Lucie Reliability Sales	St. L.	51,287	51,287	0.515	0.515	264,081	264,081	
29	Subtotal Jun - 2024		207,887	207,887	1.971	3.333	4,097,529	6,929,029	2,168,910
30									
31	Jul - 2024								
32	Off System	OS	163,680	163,680	2.936	4.731	4,805,601	7,743,301	2,127,840
33	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
34	Subtotal Jul - 2024		216,677	216,677	2.344	3.700	5,078,485	8,016,185	2,127,840
35									

FPSC EXH No.
37
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
36	Aug - 2024								
37	Off System	OS	187,240	187,240	3.010	4.768	5,636,671	8,927,771	2,434,120
38	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
39	Subtotal Aug - 2024		240,237	240,237	2.460	3.830	5,909,555	9,200,655	2,434,120
40									
41	Sep - 2024								
42	Off System	OS	161,400	161,400	2.765	4.564	4,463,352	7,366,852	2,098,200
43	St Lucie Reliability Sales	St. L.	51,287	51,287	0.518	0.518	265,760	265,760	
44	Subtotal Sep - 2024		212,687	212,687	2.224	3.589	4,729,112	7,632,612	2,098,200
45									
46	Oct - 2024								
47	Off System	OS	164,920	164,920	2.633	4.033	4,343,060	6,651,940	2,061,500
48	St Lucie Reliability Sales	St. L.	52,997	52,997	0.518	0.518	274,619	274,619	
49	Subtotal Oct - 2024		217,917	217,917	2.119	3.179	4,617,679	6,926,559	2,061,500
50									
51	Nov - 2024								
52	Off System	OS	192,600	192,600	2.707	4.107	5,213,817	7,910,217	2,234,160
53	St Lucie Reliability Sales	St. L.	52,442	52,442	0.507	0.507	265,772	265,772	
54	Subtotal Nov - 2024		245,042	245,042	2.236	3.337	5,479,589	8,175,989	2,234,160
55									
56	Dec - 2024								
57	Off System	OS	341,620	341,620	2.827	4.627	9,656,441	15,805,601	5,226,786
58	St Lucie Reliability Sales	St. L.	54,190	54,190	0.507	0.507	274,631	274,631	
59	Subtotal Dec - 2024		395,810	395,810	2.509	4.063	9,931,072	16,080,232	5,226,786
60									
61	2024								
62	Off System	OS	2,773,000	2,773,000	2.622	4.367	72,709,619	121,109,369	38,681,158
63	St Lucie Reliability Sales	St. L.	562,286	562,286	0.505	0.505	2,842,310	2,842,310	
64	Total 2024		3,335,286	3,335,286	2.265	3.716	75,551,929	123,951,679	38,681,158
65									
66									
67	Note: Totals may not add due to rounding								

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-856

SCHEDULE: E7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jan - 2024				
2	Chelco	80	80	10.845	8,676
3	Georgia Power	1,488	1,488	2.554	38,000
4	King Fisher (I and II)	71,424	71,424	5.009	3,577,358
5	Solid Waste Authority 40MW	28,212	28,212	2.538	716,128
6	Solid Waste Authority 70MW	49,722	49,722	4.723	2,348,315
7	Southern Company 250MW	1,182	1,182	17.537	207,286
8	St Lucie Reliablity Purchases	54,566	54,566	0.464	253,202
9	Subtotal Jan - 2024	206,674	206,674	3.459	7,148,964
10					
11	Feb - 2024				
12	Chelco	80	80	10.845	8,676
13	Georgia Power	1,392	1,392	2.730	38,000
14	King Fisher (I and II)	49,700	49,700	4.908	2,439,096
15	Solid Waste Authority 40MW	23,539	23,539	2.524	594,006
16	Solid Waste Authority 70MW	49,632	49,632	4.715	2,340,033
17	Southern Company 250MW	606	606	15.805	95,775
18	St Lucie Reliablity Purchases	51,046	51,046	0.464	236,866
19	Subtotal Feb - 2024	175,994	175,994	3.269	5,752,453
20					
21	Mar - 2024				
22	Chelco	80	80	10.845	8,676
23	Georgia Power	1,488	1,488	2.554	38,000
24	King Fisher (I and II)	104,284	104,284	5.083	5,300,266
25	Solid Waste Authority 40MW	22,260	22,260	2.198	489,354
26	Solid Waste Authority 70MW	54,074	54,074	4.536	2,452,750
27	Southern Company 250MW	0	0	0	0
28	St Lucie Reliablity Purchases	54,566	54,566	0.464	253,202
29	Subtotal Mar - 2024	236,753	236,753	3.608	8,542,248
30					
31	Apr - 2024				
32	Chelco	84	84	10.845	9,110
33	Georgia Power	1,440	1,440	2.639	38,000
34	King Fisher (I and II)	112,230	112,230	5.095	5,718,456
35	Solid Waste Authority 40MW	31,342	31,342	2.198	688,843
36	Solid Waste Authority 70MW	37,195	37,195	4.536	1,687,052
37	Southern Company 250MW	0	0	0	0
38	St Lucie Reliablity Purchases	51,604	51,604	0.475	245,034
39	Subtotal Apr - 2024	233,894	233,894	3.586	8,386,494
40					
41	May - 2024				
42	Chelco	84	84	10.845	9,110
43	Georgia Power	1,488	1,488	2.554	38,000
44	King Fisher (I and II)	79,205	79,205	5.031	3,984,888
45	Solid Waste Authority 40MW	29,105	29,105	2.202	640,799
46	Solid Waste Authority 70MW	7,120	7,120	4.538	323,092
47	Southern Company 250MW	0	0	0	0
48	St Lucie Reliablity Purchases	53,324	53,324	0.475	253,202
49	Subtotal May - 2024	170,326	170,326	3.082	5,249,091
50					

C10-686

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-857

SCHEDULE: E7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
51	Jun - 2024				
52	Chelco	84	84	10.845	9,110
53	Georgia Power	1,440	1,440	2.639	38,000
54	King Fisher (I and II)	97,800	97,800	5.074	4,962,183
55	Solid Waste Authority 40MW	23,544	23,544	2.294	540,113
56	Solid Waste Authority 70MW	46,951	46,951	4.589	2,154,394
57	Southern Company 250MW	0	0	0	0
58	St Lucie Reliablity Purchases	51,604	51,604	0.475	245,034
59	Subtotal Jun - 2024	221,423	221,423	3.590	7,948,834
60					
61	Jul - 2024				
62	Chelco	84	84	10.845	9,110
63	Georgia Power	1,488	1,488	2.554	38,000
64	King Fisher (I and II)	75,206	75,206	5.022	3,777,198
65	Solid Waste Authority 40MW	27,796	27,796	2.519	700,283
66	Solid Waste Authority 70MW	47,623	47,623	4.713	2,244,259
67	Southern Company 250MW	0	0	0	0
68	St Lucie Reliablity Purchases	53,324	53,324	0.475	253,202
69	Subtotal Jul - 2024	205,521	205,521	3.417	7,022,050
70					
71	Aug - 2024				
72	Chelco	84	84	10.845	9,110
73	Georgia Power	1,488	1,488	2.554	38,000
74	King Fisher (I and II)	79,422	79,422	5.036	3,999,682
75	Solid Waste Authority 40MW	30,437	30,437	2.607	793,567
76	Solid Waste Authority 70MW	42,497	42,497	4.761	2,023,225
77	Southern Company 250MW	0	0	0	0
78	St Lucie Reliablity Purchases	29,091	29,091	0.475	138,136
79	Subtotal Aug - 2024	183,020	183,020	3.826	7,001,720
80					
81	Sep - 2024				
82	Chelco	80	80	10.845	8,676
83	Georgia Power	1,440	1,440	2.639	38,000
84	King Fisher (I and II)	85,680	85,680	5.049	4,325,869
85	Solid Waste Authority 40MW	15,228	15,228	2.503	381,132
86	Solid Waste Authority 70MW	45,979	45,979	4.703	2,162,590
87	Southern Company 250MW	0	0	0	0
88	St Lucie Reliablity Purchases	0	0	0	0
89	Subtotal Sep - 2024	148,407	148,407	4.660	6,916,267
90					

C10-687

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-858

SCHEDULE: E7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
91	Oct - 2024				
92	Chelco	80	80	10.845	8,676
93	Georgia Power	1,488	1,488	2.554	38,000
94	King Fisher (I and II)	89,621	89,621	5.060	4,534,633
95	Solid Waste Authority 40MW	26,970	26,970	2.444	659,121
96	Solid Waste Authority 70MW	38,204	38,204	4.671	1,784,527
97	Southern Company 250MW	0	0	0	0
98	St Lucie Reliablity Purchases	34,466	34,466	0.511	176,068
99	Subtotal Oct - 2024	190,830	190,830	3.774	7,201,025
100					
101	Nov - 2024				
102	Chelco	80	80	10.845	8,676
103	Georgia Power	1,440	1,440	2.639	38,000
104	King Fisher (I and II)	111,750	111,750	5.096	5,694,320
105	Solid Waste Authority 40MW	29,671	29,671	2.671	792,402
106	Solid Waste Authority 70MW	23,083	23,083	4.796	1,106,998
107	Southern Company 250MW	0	0	0	0
108	St Lucie Reliablity Purchases	52,806	52,806	0.499	263,612
109	Subtotal Nov - 2024	218,830	218,830	3.612	7,904,008
110					
111	Dec - 2024				
112	Chelco	80	80	10.845	8,676
113	Georgia Power	1,488	1,488	2.554	38,000
114	King Fisher (I and II)	74,958	74,958	5.019	3,762,234
115	Solid Waste Authority 40MW	28,510	28,510	2.889	823,544
116	Solid Waste Authority 70MW	47,437	47,437	4.916	2,331,827
117	Southern Company 250MW	0	0	0	0
118	St Lucie Reliablity Purchases	54,566	54,566	0.499	272,399
119	Subtotal Dec - 2024	207,040	207,040	3.495	7,236,681
120					
121	2024				
122	Chelco	980	980	10.845	106,281
123	Georgia Power	17,568	17,568	2.596	456,000
124	King Fisher (I and II)	1,031,280	1,031,280	5.050	52,076,181
125	Solid Waste Authority 40MW	316,615	316,615	2.470	7,819,293
126	Solid Waste Authority 70MW	489,519	489,519	4.690	22,959,062
127	Southern Company 250MW	1,788	1,788	16.950	303,061
128	St Lucie Reliablity Purchases	540,963	540,963	0.479	2,589,958
129	Total 2024	2,398,712	2,398,712	3.598	86,309,836
130					
131	Note: Totals may not add due to rounding				
132					

C10-688

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-859

SCHEDULE: E8

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENTS TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jan - 2024				
2	Qualifying Facilities	51,451	51,451	3.871	1,991,500
3	Subtotal Jan - 2024	51,451	51,451	3.871	1,991,500
4					
5	Feb - 2024				
6	Qualifying Facilities	46,207	46,207	4.258	1,967,279
7	Subtotal Feb - 2024	46,207	46,207	4.258	1,967,279
8					
9	Mar - 2024				
10	Qualifying Facilities	55,510	55,510	4.242	2,354,987
11	Subtotal Mar - 2024	55,510	55,510	4.242	2,354,987
12					
13	Apr - 2024				
14	Qualifying Facilities	48,910	48,910	4.443	2,173,148
15	Subtotal Apr - 2024	48,910	48,910	4.443	2,173,148
16					
17	May - 2024				
18	Qualifying Facilities	50,567	50,567	4.688	2,370,695
19	Subtotal May - 2024	50,567	50,567	4.688	2,370,695
20					
21	Jun - 2024				
22	Qualifying Facilities	49,909	49,909	4.463	2,227,216
23	Subtotal Jun - 2024	49,909	49,909	4.463	2,227,216
24					
25	Jul - 2024				
26	Qualifying Facilities	46,123	46,123	4.622	2,131,977
27	Subtotal Jul - 2024	46,123	46,123	4.622	2,131,977
28					

C10-689

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-860

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
29	Aug - 2024				
30	Qualifying Facilities	49,008	49,008	4.545	2,227,594
31	Subtotal Aug - 2024	49,008	49,008	4.545	2,227,594
32					
33	Sep - 2024				
34	Qualifying Facilities	41,803	41,803	4.622	1,932,224
35	Subtotal Sep - 2024	41,803	41,803	4.622	1,932,224
36					
37	Oct - 2024				
38	Qualifying Facilities	54,533	54,533	4.157	2,267,185
39	Subtotal Oct - 2024	54,533	54,533	4.157	2,267,185
40					
41	Nov - 2024				
42	Qualifying Facilities	38,421	38,421	4.679	1,797,861
43	Subtotal Nov - 2024	38,421	38,421	4.679	1,797,861
44					
45	Dec - 2024				
46	Qualifying Facilities	36,759	36,759	4.528	1,664,586
47	Subtotal Dec - 2024	36,759	36,759	4.528	1,664,586
48					
49	2024				
50	Qualifying Facilities	569,200	569,200	4.411	25,106,252
51	Total 2024	569,200	569,200	4.411	25,106,252
52					
53					
54	Note: Totals may not add due to rounding				

C10-690

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-861

SCHEDULE: E9

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total $ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated ($)	Fuel Savings ($)
1	Jan - 2024							
2	Economy	OS						
3	Subtotal Jan - 2024							
4								
5	Feb - 2024							
6	Economy	OS						
7	Subtotal Feb - 2024							
8								
9	Mar - 2024							
10	Economy	OS	26,350	4.000	1,054,000	5.522	1,455,168	401,168
11	Subtotal Mar - 2024		26,350	4.000	1,054,000	5.522	1,455,168	401,168
12								
13	Apr - 2024							
14	Economy	OS	15,000	4.000	600,000	5.647	846,981	246,981
15	Subtotal Apr - 2024		15,000	4.000	600,000	5.647	846,981	246,981
16								
17	May - 2024							
18	Economy	OS	63,550	4.000	2,542,000	6.043	3,840,292	1,298,292
19	Subtotal May - 2024		63,550	4.000	2,542,000	6.043	3,840,292	1,298,292
20								
21	Jun - 2024							
22	Economy	OS	46,800	4.500	2,106,000	6.905	3,231,738	1,125,738
23	Subtotal Jun - 2024		46,800	4.500	2,106,000	6.905	3,231,738	1,125,738
24								

C10-691

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-862

SCHEDULE: E9

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total $ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated ($)	Fuel Savings ($)
25	Jul - 2024							
26	Economy	OS	26,350	4.800	1,264,800	6.886	1,814,511	549,711
27	Subtotal Jul - 2024		26,350	4.800	1,264,800	6.886	1,814,511	549,711
28								
29	Aug - 2024							
30	Economy	OS	26,040	5.000	1,302,000	6.674	1,737,981	435,981
31	Subtotal Aug - 2024		26,040	5.000	1,302,000	6.674	1,737,981	435,981
32								
33	Sep - 2024							
34	Economy	OS	22,200	4.900	1,087,800	6.396	1,420,008	332,208
35	Subtotal Sep - 2024		22,200	4.900	1,087,800	6.396	1,420,008	332,208
36								
37	Oct - 2024							
38	Economy	OS	15,190	4.000	607,600	5.619	853,464	245,864
39	Subtotal Oct - 2024		15,190	4.000	607,600	5.619	853,464	245,864
40								
41	Nov - 2024							
42	Economy	OS						
43	Subtotal Nov - 2024							
44								
45	Dec - 2024							
46	Economy	OS						
47	Subtotal Dec - 2024							
48								
49	2024							
50	Economy	OS	241,480	4.375	10,564,200	6.295	15,200,143	4,635,943
51	Total 2024		241,480	4.375	10,564,200	6.295	15,200,143	4,635,943
52								
53								
54	Note: Totals may not add due to rounding							

C10-692

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-863

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

FPL	CURRENT SEPT 2023	PROPOSED JAN 2024	DIFFERENCE JAN 2024	DIFFERENCE % JAN 2024
BASE	$80.11	$80.11	$0.00	0.0%
FUEL COST RECOVERY	$28.39	$34.62	$6.23	21.9%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$0.02	1.6%
CAPACITY COST RECOVERY	$2.12	$1.70	($0.42)	-19.8%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$0.20	6.4%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$1.75	45.8%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	($8.65)	-56.5%
TRANSITION RIDER	($1.58)	($1.19)	$0.39	-24.7%
SUBTOTAL	$132.50	$132.02	($0.48)	-0.4%
GROSS RECEIPTS TAX/RAF	$3.50	$3.49	($0.01)	-0.3%
TOTAL	**$136.00**	**$135.51**	**($0.49)**	**-0.4%**

NWFL	CURRENT SEPT 2023	PROPOSED JAN 2024	DIFFERENCE JAN 2024	DIFFERENCE % JAN 2024
BASE	$80.11	$80.11	$0.00	0.0%
FUEL COST RECOVERY	$28.39	$34.62	$6.23	21.9%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$0.02	1.6%
CAPACITY COST RECOVERY	$2.12	$1.70	($0.42)	-19.8%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$0.20	6.4%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$1.75	45.8%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	($8.65)	-56.5%
TRANSITION RIDER	$16.85	$12.64	($4.21)	-25.0%
SUBTOTAL	$150.93	$145.85	($5.08)	-3.4%
GROSS RECEIPTS TAX/RAF	$3.98	$3.85	($0.13)	-3.3%
TOTAL	**$154.91**	**$149.70**	**($5.21)**	**-3.4%**

C10-693

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-864

SCHEDULE: H1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	2021	2022	2023	2024	% Diff 2022 vs 2021	% Diff 2023 vs 2022	% Diff 2024 vs 2023
Fuel Cost of System Net Generation ($)							
Heavy Oil	10,240,212	1,059	90	0	(100.0%)	(91.5%)	(100.0%)
Light Oil	16,482,110	33,881,320	9,840,941	2,787,734	105.6%	(71.0%)	(71.7%)
Coal	123,299,779	69,153,103	11,190,024	9,854,788	(43.9%)	(83.8%)	(11.9%)
Gas	3,709,377,323	6,210,959,662	3,055,487,382	3,472,983,150	67.4%	(50.8%)	13.7%
Nuclear	150,856,989	146,173,989	143,739,823	144,787,652	(3.1%)	(1.7%)	0.7%
Subtotal Fuel Cost of System Net Generation ($)	4,010,256,412	6,460,169,132	3,220,258,260	3,630,413,324	61.1%	(50.2%)	12.7%
System Net Generation (MWh)							
Heavy Oil	75,395	(20,124)	(9,866)	0	(126.7%)	(51.0%)	(100.0%)
Light Oil	93,943	257,563	64,591	13,390	174.2%	(74.9%)	(79.3%)
Coal	3,853,882	1,748,013	247,884	236,498	(54.6%)	(85.8%)	(4.6%)
Gas	97,442,324	101,306,291	100,845,740	98,020,020	4.0%	(0.5%)	(2.8%)
Nuclear	28,341,567	29,518,334	28,743,423	27,090,161	4.2%	(2.6%)	(5.8%)
Solar	5,899,707	7,406,110	9,658,453	13,440,952	25.5%	30.4%	39.2%
Subtotal System Net Generation (MWh)	135,706,818	140,216,188	139,550,225	138,801,020	3.3%	(0.5%)	(0.5%)
Units of Fuel Burned (Unit)							
Heavy Oil	138,551	13	1	0	(100.0%)	(92.1%)	(100.0%)
Light Oil	189,235	379,071	94,718	27,860	100.3%	(75.0%)	(70.6%)
Coal	2,166,262	1,281,379	185,018	164,684	(40.8%)	(85.6%)	(11.0%)
Gas	679,855,775	690,815,853	682,074,123	652,392,859	1.6%	(1.3%)	(4.4%)
Nuclear	305,493,510	318,242,482	305,753,808	285,526,278	4.2%	(3.9%)	(6.6%)
BTU Burned (MMBTU)							
Heavy Oil	876,873	80	6		(100.0%)	(92.1%)	(100.0%)
Light Oil	1,102,997	2,196,995	547,986	162,423	99.2%	(75.1%)	(70.4%)
Coal	43,319,232	21,550,958	3,383,502	2,799,620	(50.3%)	(84.3%)	(17.3%)
Gas	696,754,755	710,882,379	698,524,014	668,506,963	2.0%	(1.7%)	(4.3%)
Nuclear	305,493,510	318,242,482	305,753,808	285,526,278	4.2%	(3.9%)	(6.6%)
Subtotal BTU Burned (MMBTU)	1,047,547,366	1,052,872,894	1,008,209,316	956,995,284	0.5%	(4.2%)	(5.1%)
Generation Mix (%)							
Heavy Oil	0.06%	(0.01%)	(0.01%)	0%			
Light Oil	0.07%	0.18%	0.05%	0.01%			
Coal	2.84%	1.25%	0.18%	0.17%			
Gas	71.80%	72.25%	72.26%	70.62%			
Nuclear	20.88%	21.05%	20.60%	19.52%			
Solar	4.35%	5.28%	6.92%	9.68%			
Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
Fuel Cost per Unit ($/Unit)							
Heavy Oil	73.9092	83.6885	90.2000	-	13.2%	7.8%	(100.0%)
Light Oil	87.0988	89.3799	103.8972	100.0627	2.6%	16.2%	(3.7%)
Coal	56.9182	53.9677	60.4807	59.8408	(5.2%)	12.1%	(1.1%)
Gas	5.4561	8.9908	4.4797	5.3235	64.8%	(50.2%)	18.8%
Nuclear	0.4938	0.4593	0.4701	0.5071	(7.0%)	2.4%	7.9%
Fuel Cost per MMBTU ($/MMBTU)							
Heavy Oil	11.6781	13.2230	14.2519	-	13.2%	7.8%	(100.0%)
Light Oil	14.9430	15.4217	17.9584	17.1634	3.2%	16.4%	(4.4%)
Coal	2.8463	3.2088	3.3072	3.5200	12.7%	3.1%	6.4%
Gas	5.3238	8.7370	4.3742	5.1951	64.1%	(49.9%)	18.8%
Nuclear	0.4938	0.4593	0.4701	0.5071	(7.0%)	2.4%	7.9%
Subtotal Fuel Cost per MMBTU ($/MMBTU)	3.8282	6.1358	3.1940	3.7936	60.3%	(47.9%)	18.8%

C10-694

FPSC EXH No.
37
10/30/2023
ADMITTED

SCHEDULE: H1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	2021	2022	2023	2024	% Diff 2022 vs 2021	% Diff 2023 vs 2022	% Diff 2024 vs 2023
BTU Burned per KWH (BTU/KWH)							
Heavy Oil	11,630	(4)	(1)	-	(100.0%)	(83.9%)	(100.0%)
Light Oil	11,741	8,530	8,484	12,130	(27.3%)	(0.5%)	43.0%
Coal	11,240	12,329	13,650	11,838	9.7%	10.7%	(13.3%)
Gas	7,150	7,017	6,927	6,820	(1.9%)	(1.3%)	(1.5%)
Nuclear	10,779	10,781	10,637	10,540	0.0%	(1.3%)	(0.9%)
Subtotal BTU Burned per KWH (BTU/KWH)	7,719	7,509	7,225	6,895	(2.7%)	(3.8%)	(4.6%)
Generated Fuel Cost per KWH (cents/KWH)							
Heavy Oil	13.5821	(0.0053)	(0.0009)	-	(100.0%)	(82.6%)	(100.0%)
Light Oil	17.5448	13.1546	15.2358	20.8200	(25.0%)	15.8%	36.7%
Coal	3.1994	3.9561	4.5142	4.1670	23.7%	14.1%	(7.7%)
Gas	3.8067	6.1309	3.0299	3.5431	61.1%	(50.6%)	16.9%
Nuclear	0.5323	0.4952	0.5001	0.5345	(7.0%)	1.0%	6.9%
Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.9551	4.6073	2.3076	2.6156	55.9%	(49.9%)	13.3%

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-866

FLORIDA POWER & LIGHT COMPANY

~~Fifty~~ Fifty-First Revised Sheet No. 10.101
Cancels Fiftieth ~~Forty-Ninth~~ Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future As-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.01367~~0.01358¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	~~1.0000~~1.0000
Primary Voltage Delivery	~~1.0108~~1.0107
Secondary Voltage Delivery	~~1.0313~~1.0307

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

C10-696

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-867

FLORIDA POWER & LIGHT COMPANY

~~Forty-Third~~Forty-Fourth Revised Sheet No. 10.103
Cancels Forty-Third ~~Forty-Second~~ Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	~~0.038~~0.016%
Distribution Equipment	~~0.117~~0.095%
Transmission Equipment	~~0.061~~0.054%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

C10-697

FPSC EXH No.
37
10/30/2023
ADMITTED

C10-868

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01358¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0107
Secondary Voltage Delivery	1.0307

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

C10-698

FPSC EXH No.
37
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY

Forty-Fourth Revised Sheet No. 10.103
Cancels Forty-Third Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.016%
Distribution Equipment	0.095%
Transmission Equipment	0.054%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FPSC EXH No.
38
10/30/2023
ADMITTED

EXHBIT EJA-8

FUEL COST RECOVERY
2024 E-SCHEDULES

INCLUDING SOLAR BASE RATE ADJUSTMENT FUEL SAVINGS

BEGINNING ON FEBRUARY 1, 2024

EXHIBIT EJA-8
DOCKET NO. 20230001-EI
PAGES 1-8
SEPTEMBER 5, 2023

FPSC EXH No.
38
10/30/2023
ADMITTED

EXHBIT EJA-8
FUEL COST RECOVERY
2024 E-SCHEDULES FEBRUARY 2024 THROUGH DECEMBER
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FPSC EXH No.
38
10/30/2023
ADMITTED

C10-872

SCHEDULE: E1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)
Line No.		2024		
		Dollars	MWh	Cents/kWh
1	**Total Cost Of Generated Power**			
2	Fuel Cost of System Net Generation (Sch. 3)	3,630,413,324	138,801,020	2.6156
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	51,110,452	138,801,020	0.0368
4	Lease Costs	1,819,458	N/A	-
5	Fuel Cost of Stratified Sales	(73,446,394)	(1,800,570)	4.0791
6	Adjustments to Fuel Costs (Sch. 2)	588,817	N/A	-
7		3,610,485,656	137,000,450	2.6354
8	**Total Cost Of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	86,309,836	2,398,712	3.5982
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,106,252	569,200	4.4108
11	Energy Cost of Economy Purchases (Sch. 9)	10,564,200	241,480	4.3748
12		121,980,288	3,209,392	3.8007
13	TOTAL AVAILABLE		140,209,842	
14	**Total Fuel Cost And Gains Of Power Sales**			
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(72,709,619)	(2,773,000)	2.6221
16	Gains from Off-System Sales (Sch. 6)	(38,681,158)	N/A	-
17	Fuel Cost of Unit Power Sales (SL2 Partpts) (Sch. 6)	(2,842,310)	(562,286)	0.5055
18		(114,233,086)	(3,335,286)	3.4250
19	**Total Incremental Optimization Costs**			
20	Incremental Personnel, Software, and Hardware Costs	532,664	N/A	-
21	Variable O&M Costs Attributable to Off-Systems Sales (Sch. 6)	1,331,040	N/A	-
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(115,910)	N/A	-
23	Optimization Credits	(35,000,000)	N/A	-
24		(33,252,206)	N/A	-
25	Total Fuel Costs & Net Power Transactions	3,584,980,652	136,874,556	2.6192
26	**Average Factor Calculation**			
27	Net Unbilled Sales [1]	69,532	2,655	0.0001
28	T & D Losses [1]	164,645,177	6,286,153	0.1262
29	Company Use [1]	3,584,981	136,875	0.0027
30	System MWH Sales (Excluding Stratified Sales)	3,584,980,652	130,448,874	2.7482
31	Wholesale MWH Sales (Excluding Stratified Sales)	160,830,764	5,852,247	2.7482
32	Jurisdictional MWH Sales	3,424,149,888	124,596,627	2.7482
33	Jurisdictional Line Loss Multiplier	5,702,287		1.00167
34	Jurisdictional kWh Sales Adjusted for Line Losses	3,429,852,174	124,596,627	2.7528
35	NET TRUE-UP (OVER)/UNDER RECOVERY	993,754,116	124,596,627	0.7976
36	TOTAL JURISDICTIONAL FUEL COST	4,423,606,290	124,596,627	3.5503
37	GPIF	10,818,303	124,596,627	0.0087
38	Asset Optimization - Company Portion	47,353,597	124,596,627	0.0380
39	SolarTogether (ST) Credit	203,511,528	124,596,627	0.1633
40	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)	(48,898,812)	115,106,032	(0.0425)
41	Fuel Factor After Adjustments	4,636,390,906	124,596,627	3.7179
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.718
43				
44	[1] For informational purposes only			
45				
46				
47				
48	Note: Totals may not add due to rounding			

C10-702

FPSC EXH No.
38
10/30/2023
ADMITTED

C10-873

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.		2024
1	Actual/Estimated (Over)/Under Recovery [1]	($207,586,520)
2	Final (Over)/Under Recovery [2]	$1,201,340,636
3	Total (Over)/Under Recovery to be included in Projected Period [3]	$993,754,116
4		
5	Total Jurisdictional Sales (MWh)	124,596,627
6		
7	True-Up Factor (cents/kWh)	0.7976
8		
9		
10	[1] FPL's 2023 Actual/Estimated Over Recovery	
11	[2] Deferred True-up Under recovery for January 2024 - December 2024	
12	[3] Projected Period January 2024 - December 2024 (Schedule E1, Line 35)	
13		
14	Note: Totals may not add due to rounding	

C10-703

FPSC EXH No.
38
10/30/2023
ADMITTED

C10-874

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.	CALCULATION OF JURISDICTIONALIZED FUEL SAVINGS	Annual Total
1	SoBRA Fuel Savings Total System	51,110,452
2		
3	Jurisdictional %	95.51376%
4		
5	Jurisdictionalized SoBRA Fuel Savings Adjusted for Losses	48,898,812
6		
7	Note: Totals may not add due to rounding.	

C10-704

FPSC EXH No.
38
10/30/2023
ADMITTED

C10-875

SCHEDULE: E1-E

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.718	1.00271	3.419
2	A	RS-1 all additional kWh	3.718	1.00271	4.419
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.718	1.00271	3.728
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	3.640	1.00271	3.650
7					
8	B	GSD-1, GSD-1EV	3.718	1.00264	3.728
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.718	1.00195	3.725
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.718	0.99492	3.699
13					
14	E	GSLD-3, CS-3	3.718	0.97286	3.617
15					
16	A	GST-1 On-Peak	4.112	1.00271	4.123
17	A	GST-1 Off-Peak	3.550	1.00271	3.560
18					
19	A	RTR-1 On-Peak			0.395
20	A	RTR-1 Off-Peak			(0.168)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.112	1.00264	4.123
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.550	1.00264	3.559
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.112	1.00195	4.120
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.550	1.00195	3.557
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.112	0.99492	4.091
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.550	0.99492	3.532
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.112	0.97286	4.000
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.550	0.97286	3.454
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.112	0.99435	4.089
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.550	0.99435	3.530
36					
37	[1] Weighted average 16% on-peak and 84% off-peak				

C10-705

FPSC EXH No.
38
10/30/2023
ADMITTED

C10-876

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.390	1.00264	4.402
2	B	GSD(T)-1 Off-Peak	3.633	1.00264	3.643
3					
4	C	GSLD(T)-1 On-Peak	4.390	1.00195	4.399
5	C	GSLD(T)-1 Off-Peak	3.633	1.00195	3.640
6					
7	D	GSLD(T)-2 On-Peak	4.390	0.99492	4.368
8	D	GSLD(T)-2 Off-Peak	3.633	0.99492	3.615

C10-706

FPSC EXH No.
38
10/30/2023
ADMITTED

C10-877

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	47,080,917,986	0.03419	$1,609,896,555	3.419
2	All Additional KWH	21,007,849,892	0.04419	$928,426,115	4.419
3	Total KWH	68,088,767,878		$2,538,322,670	
4					
5	Avg Fuel Factor	3.718			
6	RS-1 Loss Multiplier	1.00271			
7	Average Fuel Factor	3.728			
8	Target Fuel Revenues	$2,538,322,670			

C10-707

FPSC EXH No.
38
10/30/2023
ADMITTED

SCHEDULE: E2

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
MONTHLY COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	51,110,452
4	Lease Costs	129,617	128,385	129,617	129,001	129,617	148,834	149,450	149,450	148,834	149,450	148,834	278,367	1,819,458
5	Fuel Cost of Stratified Sales	(5,793,327)	(6,230,739)	(5,324,998)	(5,594,704)	(5,266,855)	(5,976,721)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(73,446,394)
6	Fuel Cost of Power Sold (Sch. 6)	(11,125,122)	(10,658,245)	(5,454,797)	(3,777,510)	(4,693,233)	(4,097,529)	(5,078,485)	(5,909,555)	(4,729,112)	(4,617,679)	(5,479,589)	(9,931,072)	(75,551,929)
7	Gains from Off-System Sales (Sch. 6)	(6,895,020)	(6,713,355)	(2,510,504)	(1,717,200)	(2,493,563)	(2,168,910)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(38,681,158)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,148,964	5,752,453	8,542,248	8,386,494	5,249,091	7,948,834	7,022,050	7,001,720	6,916,267	7,201,025	7,904,008	7,236,681	86,309,836
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,991,500	1,967,279	2,354,987	2,173,148	2,370,695	2,227,216	2,131,977	2,227,594	1,932,224	2,267,185	1,797,861	1,664,586	25,106,252
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	1,054,000	600,000	2,542,000	2,106,000	1,264,800	1,302,000	1,087,800	607,600	0	0	10,564,200
11		287,475,512	247,878,463	266,313,904	259,871,648	285,631,954	316,415,837	344,597,159	355,156,787	334,002,000	319,649,411	288,941,061	311,710,304	3,617,644,041
12	**Optimization Activities**													
13	Incremental Personnel, Software, and Hardware Costs	44,055	42,056	48,055	42,056	46,055	46,055	42,056	48,055	42,056	46,055	42,056	44,055	532,664
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	200,582	195,298	113,683	77,760	87,048	75,168	78,566	89,875	77,472	79,162	92,448	163,978	1,331,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(12,648)	(7,200)	(30,504)	(22,464)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(115,910)
16	Optimization Credits	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(35,000,000)
17		(2,672,029)	(2,679,313)	(2,767,577)	(2,804,051)	(2,814,068)	(2,817,908)	(2,808,693)	(2,791,236)	(2,807,795)	(2,798,741)	(2,782,163)	(2,708,634)	(33,252,206)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
22		47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
23														
24	**Adjusted Total Fuel Costs & Net Power Transactions**	284,850,565	245,246,231	263,593,410	257,115,546	282,865,835	313,646,424	341,836,961	352,414,045	331,254,914	316,899,164	286,207,393	309,050,164	3,584,980,652
25														
26	System MWH Sales (Excluding Stratified Sales)	9,923,509	9,001,980	9,074,127	9,752,877	10,489,713	11,951,251	12,839,656	13,058,715	12,863,525	11,755,730	10,218,482	9,519,309	130,448,874
27														
28	**Recovery Factors**													
29	Cost per kWh	2.8705	2.7244	2.9049	2.6363	2.6966	2.6244	2.6624	2.6987	2.5751	2.6957	2.8009	3.2466	2.7482
30	Jurisdictional Loss Multiplier	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167
31	Jurisdictional Cost	2.8752	2.7289	2.9097	2.6407	2.7011	2.6288	2.6668	2.7032	2.5794	2.7002	2.8055	3.2520	2.7528
32	Net True-up (¢/kWh)	0.8726	0.9654	0.9531	0.8892	0.8269	0.7247	0.6742	0.6635	0.6741	0.7383	0.8527	0.9092	0.7976
33	Total (¢/kWh)	3.7478	3.6943	3.8628	3.5299	3.5280	3.3535	3.3410	3.3667	3.2535	3.4385	3.6582	4.1612	3.5504
34	GPIF (¢/kWh)	0.0095	0.0105	0.0104	0.0097	0.0090	0.0079	0.0073	0.0072	0.0073	0.0080	0.0093	0.0099	0.0087
35	Asset Optimization - Company Portion (¢/kWh)	0.0416	0.0460	0.0454	0.0424	0.0394	0.0345	0.0321	0.0316	0.0321	0.0352	0.0406	0.0433	0.0380
36	SolarTogether (ST) Credit (¢/kWh)	0.1071	0.1210	0.1636	0.2250	0.2251	0.1734	0.1665	0.1579	0.1452	0.1557	0.1486	0.1707	0.1633
37	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)	-	(0.0518)	(0.0512)	(0.0477)	(0.0444)	(0.0389)	(0.0362)	(0.0356)	(0.0362)	(0.0396)	(0.0458)	(0.0488)	(0.0392)
38	Recovery Factor	3.9060	3.8200	4.0310	3.7593	3.7571	3.5304	3.5107	3.5278	3.4019	3.5978	3.8109	4.3363	3.7212
39														
40	Recovery Factor Rounded to .001 (¢/kWh)	3.906	3.820	4.031	3.759	3.757	3.530	3.511	3.528	3.402	3.598	3.811	4.336	3.721
41	Note: Totals may not add due to rounding													

FPSC EXH No.
38
10/30/2023
ADMITTED

SCHEDULE: E10

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

		PROPOSED		DIFFERENCE		DIFFERENCE %	
	CURRENT	JAN	FEB	JAN	FEB	JAN	FEB
FPL	SEPT 2023	2024	2024	2024	2024	2024	2024
BASE	$80.11	$80.11	$80.72	$0.00	$0.61	0.0%	0.8%
FUEL COST RECOVERY	$28.39	$34.62	$34.19	$6.23	($0.43)	21.9%	-1.2%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$1.24	$0.02	$0.00	1.6%	0.0%
CAPACITY COST RECOVERY	$2.12	$1.70	$1.70	($0.42)	$0.00	-19.8%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$3.32	$0.20	$0.00	6.4%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$5.57	$1.75	$0.00	45.8%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	$6.65	($8.65)	$0.00	-56.5%	0.0%
TRANSITION RIDER	($1.58)	($1.19)	($1.19)	$0.39	$0.00	-24.7%	0.0%
SUBTOTAL	$132.50	$132.02	$132.20	($0.48)	$0.18	-0.4%	0.1%
GROSS RECEIPTS TAX/RAF	$3.50	$3.49	$3.49	($0.01)	$0.00	-0.3%	0.0%
TOTAL	**$136.00**	**$135.51**	**$135.69**	**($0.49)**	**$0.18**	**-0.4%**	**0.1%**

		PROPOSED		DIFFERENCE		DIFFERENCE %	
	CURRENT	JAN	FEB	JAN	FEB	JAN	FEB
NWFL	SEPT 2023	2024	2024	2024	2024	2024	2024
BASE	$80.11	$80.11	$80.72	$0.00	$0.61	0.0%	0.8%
FUEL COST RECOVERY	$28.39	$34.62	$34.19	$6.23	($0.43)	21.9%	-1.2%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$1.24	$0.02	$0.00	1.6%	0.0%
CAPACITY COST RECOVERY	$2.12	$1.70	$1.70	($0.42)	$0.00	-19.8%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$3.32	$0.20	$0.00	6.4%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$5.57	$1.75	$0.00	45.8%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	$6.65	($8.65)	$0.00	-56.5%	0.0%
TRANSITION RIDER	$16.85	$12.64	$12.64	($4.21)	$0.00	-25.0%	0.0%
SUBTOTAL	$150.93	$145.85	$146.03	($5.08)	$0.18	-3.4%	0.1%
GROSS RECEIPTS TAX/RAF	$3.98	$3.85	$3.86	($0.13)	$0.00	-3.3%	0.0%
TOTAL	**$154.91**	**$149.70**	**$149.89**	**($5.21)**	**$0.18**	**-3.4%**	**0.1%**

FPSC EXH No.
39
10/30/2023
ADMITTED

EXHIBIT EJA-9

FUEL COST RECOVERY
2024 E-SCHEDULES

TRADITIONAL FCR FACTOR CALCULATION
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

EXHIBIT EJA-9
DOCKET NO. 20230001-EI
PAGES 1-7
SEPTEMBER 5, 2023

FPSC EXH No.
39
10/30/2023
ADMITTED

EXHIBIT EJA-9
FUEL COST RECOVERY
2024 E-SCHEDULES – JANUARY 2024 THROUGH DECEMBER 2024
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FPSC EXH No.
39
10/30/2023
ADMITTED

C10-884

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)
Line No.		2024		
		Dollars	MWh	Cents/kWh
1	**Total Cost Of Generated Power**			
2	Fuel Cost of System Net Generation (Sch. 3)	3,630,413,324	138,801,020	2.6156
3	Lease Costs	1,819,458	N/A	-
4	Fuel Cost of Stratified Sales	(73,446,394)	(1,800,570)	4.0791
5	Adjustments to Fuel Costs (Sch. 2)	588,817	N/A	-
6		3,559,375,204	137,000,450	2.5981
7	**Total Cost Of Purchased Power**			
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	86,309,836	2,398,712	3.5982
9	Energy Payments to Qualifying Facilities (Sch. 8)	25,106,252	569,200	4.4108
10	Energy Cost of Economy Purchases (Sch. 9)	10,564,200	241,480	4.3748
11		121,980,288	3,209,392	3.8007
12	TOTAL AVAILABLE		140,209,842	
13	**Total Fuel Cost And Gains Of Power Sales**			
14	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(72,709,619)	(2,773,000)	2.6221
15	Gains from Off-System Sales (Sch. 6)	(38,681,158)	N/A	-
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (Sch. 6)	(2,842,310)	(562,286)	0.5055
17		(114,233,086)	(3,335,286)	3.4250
18	**Total Incremental Optimization Costs**			
19	Incremental Personnel, Software, and Hardware Costs	532,664	N/A	-
20	Variable O&M Costs Attributable to Off-Systems Sales (Sch. 6)	1,331,040	N/A	-
21	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(115,910)	N/A	-
22	Optimization Credits	(35,000,000)	N/A	-
23		(33,252,206)	N/A	-
24	Total Fuel Costs & Net Power Transactions	3,533,870,200	136,874,556	2.5818
25	**Average Factor Calculation**			
26	Net Unbilled Sales (1)	68,540	2,655	0.0001
27	T & D Losses (1)	162,297,859	6,286,153	0.1244
28	Company Use (1)	3,533,870	136,875	0.0027
29	System MWH Sales (Excluding Stratified Sales)	3,533,870,200	130,448,874	2.7090
30	Wholesale MWH Sales (Excluding Stratified Sales)	158,537,827	5,852,247	2.7090
31	Jurisdictional MWH Sales	3,375,332,373	124,596,627	2.7090
32	Jurisdictional Line Loss Multiplier	5,620,990		1.00167
33	Jurisdictional kWh Sales Adjusted for Line Losses	3,380,953,363	124,596,627	2.7135
34	NET TRUE-UP (OVER)/UNDER RECOVERY	993,754,116	124,596,627	0.7976
35	TOTAL JURISDICTIONAL FUEL COST	4,374,707,479	124,596,627	3.5111
36	GPIF	10,818,303	124,596,627	0.0087
37	Asset Optimization - Company Portion	47,353,597	124,596,627	0.0380
38	SolarTogether (ST) Credit	203,511,528	124,596,627	0.1633
39	Fuel Factor After Adjustments	4,636,390,906	124,596,627	3.7211
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.721
41				
42	(1) For informational purposes only			
43				
44				
45				
46	Note: Totals may not add due to rounding			

C10-712

FPSC EXH No.
39
10/30/2023
ADMITTED

C10-885

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.		2024
1	Actual/Estimated (Over)/Under Recovery [1]	($207,586,520)
2	Final (Over)/Under Recovery [2]	$1,201,340,636
3	Total (Over)/Under Recovery to be included in Projected Period [3]	$993,754,116
4		
5	January - December 2024 Jurisdictional Sales (MWh)	124,596,627
6	12 Month True-Up Factor (cents/kWh)	0.7976
7		
8		
9		
10	[1] FPL's 2023 Actual/Estimated Over Recovery	
11	[2] Deferred True-up Under recovery for January 2024 - December 2024	
12	[3] Projected Period January 2024 - December 2024 (Schedule E1, Line 34)	
13		
14	Note: Totals may not add due to rounding	

C10-713

FPSC EXH No.
39
10/30/2023
ADMITTED

C10-886

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.721	1.00271	3.423
2	A	RS-1 all additional kWh	3.721	1.00271	4.423
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.721	1.00271	3.731
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	3.643	1.00271	3.653
7					
8	B	GSD-1, GSD-1EV	3.721	1.00264	3.731
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.721	1.00195	3.728
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.721	0.99492	3.702
13					
14	E	GSLD-3, CS-3	3.721	0.97286	3.620
15					
16	A	GST-1 On-Peak	4.115	1.00271	4.127
17	A	GST-1 Off-Peak	3.553	1.00271	3.563
18					
19	A	RTR-1 On-Peak			0.395
20	A	RTR-1 Off-Peak			(0.169)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.115	1.00264	4.126
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.553	1.00264	3.562
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.115	1.00195	4.123
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.553	1.00195	3.560
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.115	0.99492	4.095
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.553	0.99492	3.535
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.115	0.97286	4.004
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.553	0.97286	3.457
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.115	0.99435	4.092
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.553	0.99435	3.533
36					
37	[1] Weighted average 16% on-peak and 84% off-peak				

C10-714

FPSC EXH No.
39
10/30/2023
ADMITTED

C10-887

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.394	1.00264	4.406
2	B	GSD(T)-1 Off-Peak	3.636	1.00264	3.646
3					
4	C	GSLD(T)-1 On-Peak	4.390	1.00195	4.403
5	C	GSLD(T)-1 Off-Peak	3.633	1.00195	3.643
6					
7	D	GSLD(T)-2 On-Peak	4.390	0.99492	4.372
8	D	GSLD(T)-2 Off-Peak	3.633	0.99492	3.618

C10-715

FPSC EXH No.
39
10/30/2023
ADMITTED

C10-888

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	47,080,917,986	0.03423	$1,611,424,148	3.423
2	All Additional KWH	21,007,849,892	0.04423	$929,107,738	4.423
3	Total KWH	68,088,767,878		$2,540,531,886	
4					
5	Avg Fuel Factor	3.721			
6	RS-1 Loss Multiplier	1.00271			
7	Average Fuel Factor	3.731			
8	Target Fuel Revenues	$2,540,531,886			

C10-716

FPSC EXH No.
39
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
MONTHLY COST RECOVERY FACTOR

C10-889

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	51,110,452
4	Lease Costs	129,617	128,385	129,617	129,001	129,617	148,834	149,450	149,450	148,834	149,450	148,834	278,367	1,819,458
5	Fuel Cost of Stratified Sales	(5,793,327)	(6,230,739)	(5,324,998)	(5,594,704)	(5,266,855)	(5,976,721)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(73,446,394)
6	Fuel Cost of Power Sold (Sch. 6)	(11,125,122)	(10,658,245)	(5,454,797)	(3,777,510)	(4,693,233)	(4,097,529)	(5,078,485)	(5,909,555)	(4,729,112)	(4,617,679)	(5,479,589)	(9,931,072)	(75,551,929)
7	Gains from Off-System Sales (Sch. 6)	(6,895,020)	(6,713,355)	(2,510,504)	(1,717,200)	(2,493,563)	(2,168,910)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(38,681,158)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,148,964	5,752,453	8,542,248	8,386,494	5,249,091	7,948,834	7,022,050	7,001,720	6,916,267	7,201,025	7,904,008	7,236,681	86,309,836
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,991,500	1,967,279	2,354,987	2,173,148	2,370,695	2,227,216	2,131,977	2,227,594	1,932,224	2,267,185	1,797,861	1,664,586	25,106,252
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	1,054,000	600,000	2,542,000	2,106,000	1,264,800	1,302,000	1,087,800	607,600	0	0	10,564,200
11		287,475,512	247,878,463	266,313,904	259,871,648	285,631,954	316,415,837	344,597,159	355,156,787	334,002,000	319,649,411	288,941,061	311,710,304	3,617,644,041
12	**Optimization Activities**													
13	Incremental Personnel, Software, and Hardware Costs	44,055	42,056	48,055	42,056	46,055	46,055	42,056	48,055	42,056	46,055	42,056	44,055	532,664
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	200,582	195,298	113,683	77,760	87,048	75,168	78,566	89,875	77,472	79,162	92,448	163,978	1,331,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(12,648)	(7,200)	(30,504)	(22,464)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(115,910)
16	Optimization Credits	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(35,000,000)
17		(2,672,029)	(2,679,313)	(2,767,577)	(2,804,051)	(2,814,068)	(2,817,908)	(2,808,693)	(2,791,236)	(2,807,795)	(2,798,741)	(2,782,163)	(2,708,634)	(33,252,206)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
22		47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
23														
24	**Adjusted Total Fuel Costs & Net Power Transactions**	284,850,565	245,246,231	263,593,410	257,115,546	282,865,835	313,646,424	341,836,961	352,414,045	331,254,914	316,899,164	286,207,393	309,050,164	3,584,980,652
25														
26	System MWH Sales (Excluding Stratified Sales)	9,923,509	9,001,980	9,074,127	9,752,877	10,489,713	11,951,251	12,839,656	13,058,715	12,863,525	11,755,730	10,218,482	9,519,309	130,448,874
27														
28	**Recovery Factors**													
29	Cost per kWh	2.8705	2.7244	2.9049	2.6363	2.6966	2.6244	2.6624	2.6987	2.5751	2.6957	2.8009	3.2466	2.7482
30	Jurisdictional Loss Multiplier	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167
31	Jurisdictional Cost	2.8752	2.7289	2.9097	2.6407	2.7011	2.6288	2.6668	2.7032	2.5794	2.7002	2.8055	3.2520	2.7528
32	Net True-up (¢/kWh)	0.8726	0.9654	0.9531	0.8892	0.8269	0.7247	0.6742	0.6635	0.6741	0.7383	0.8527	0.9092	0.7976
33	Total (¢/kWh)	3.7478	3.6943	3.8628	3.5299	3.5280	3.3535	3.3410	3.3667	3.2535	3.4385	3.6582	4.1612	3.5504
34	GPIF (¢/kWh)	0.0095	0.0105	0.0104	0.0097	0.0090	0.0079	0.0073	0.0072	0.0073	0.0080	0.0093	0.0099	0.0087
35	Asset Optimization - Company Portion (¢/kWh)	0.0416	0.0460	0.0454	0.0424	0.0394	0.0345	0.0321	0.0316	0.0321	0.0352	0.0406	0.0433	0.0380
36	SolarTogether (ST) Credit (¢/kWh)	0.1071	0.1210	0.1636	0.2250	0.2251	0.1734	0.1665	0.1579	0.1452	0.1557	0.1486	0.1707	0.1633
37	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)	(0.0429)	(0.0475)	(0.0469)	(0.0438)	(0.0407)	(0.0357)	(0.0332)	(0.0326)	(0.0332)	(0.0363)	(0.0420)	(0.0447)	(0.0392)
38	Recovery Factor	3.8631	3.8243	4.0353	3.7632	3.7608	3.5336	3.5137	3.5308	3.4049	3.6011	3.8147	4.3404	3.7212
39														
40	Recovery Factor Rounded to .001 (¢/kWh)	3.863	3.824	4.035	3.763	3.761	3.534	3.514	3.531	3.405	3.601	3.815	4.340	3.721
41	Note: Totals may not add due to rounding													

C10-717

FPSC EXH No.
39
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		LEVELIZED			DIFFERENCE			DIFFERENCE %		
	CURRENT	JAN	FEB	APR	JAN	FEB	APR	JAN	FEB	APR
FPL	SEPT 2023	2024	2024	2024	2024	2024	2024	2024	2024	2024
BASE	$80.11	$80.11	$80.72	$80.72	$0.00	$0.61	$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	$28.39	$34.23	$34.23	$34.23	$5.84	$0.00	$0.00	20.6%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$1.24	$1.24	$0.02	$0.00	$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	$2.12	$1.70	$1.70	$1.70	($0.42)	$0.00	$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$3.32	$3.32	$0.20	$0.00	$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$5.57	$5.57	$1.75	$0.00	$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	$6.65	$0.00	($8.65)	$0.00	($6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	($1.58)	($1.19)	($1.19)	($1.19)	$0.39	$0.00	$0.00	-24.7%	0.0%	0.0%
SUBTOTAL	$132.50	$131.63	$132.24	$125.59	($0.87)	$0.61	($6.65)	-0.7%	0.5%	-5.0%
GROSS RECEIPTS TAX/RAF	$3.50	$3.48	$3.49	$3.31	($0.02)	$0.02	($0.17)	-0.6%	0.6%	-4.9%
TOTAL	**$136.00**	**$135.11**	**$135.73**	**$128.90**	**($0.89)**	**$0.63**	**($6.82)**	**-0.7%**	**0.5%**	**-5.0%**

		LEVELIZED			DIFFERENCE			DIFFERENCE %		
	CURRENT	JAN	FEB	APR	JAN	FEB	APR	JAN	FEB	APR
NWFL	SEPT 2023	2024	2024	2024	2024	2024	2024	2024	2024	2024
BASE	$80.11	$80.11	$80.72	$80.72	$0.00	$0.61	$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	$28.39	$34.23	$34.23	$34.23	$5.84	$0.00	$0.00	20.6%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$1.24	$1.24	$0.02	$0.00	$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	$2.12	$1.70	$1.70	$1.70	($0.42)	$0.00	$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$3.32	$3.32	$0.20	$0.00	$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$5.57	$5.57	$1.75	$0.00	$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	$6.65	$0.00	($8.65)	$0.00	($6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	$16.85	$12.64	$12.64	$12.64	($4.21)	$0.00	$0.00	-25.0%	0.0%	0.0%
SUBTOTAL	$150.93	$145.46	$146.07	$139.42	($5.47)	$0.61	($6.65)	-3.6%	0.4%	-4.6%
GROSS RECEIPTS TAX/RAF	$3.98	$3.84	$3.86	$3.68	($0.14)	$0.02	($0.17)	-3.5%	0.5%	-4.4%
TOTAL	**$154.91**	**$149.30**	**$149.93**	**$143.10**	**($5.61)**	**$0.63**	**($6.82)**	**-3.6%**	**0.4%**	**-4.5%**

FPSC EXH No.
40
10/30/2023
ADMITTED

EXHIBIT EJA-10

CAPACITY COST RECOVERY

JANUARY 2024 THROUGH DECEMBER 2024 FACTORS

EXHIBIT EJA-10
DOCKET NO. 20230001-EI
PAGES 1-31
SEPTEMBER 5, 2023

FPSC EXH No.
40
10/30/2023
ADMITTED

EXHIBIT EJA-10
CAPACITY COST RECOVERY
2024 FACTORS – JANUARY 2024 THROUGH DECEMBER 2024
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FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

C10-895

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	**Base**													
2	Payments to Non-cogenerators	$3,960,400	$3,960,400	$1,460,400	$1,460,400	$1,460,400	$1,511,200	$1,511,200	$1,511,200	$1,511,200	$1,511,200	$1,511,200	$1,511,200	$22,880,400
3	Payments to Co-generators	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$1,593,060
4	Transmission of Electricity by Others	$1,355,198	$1,345,840	$201,314	-	-	-	-	-	-	-	-	$256,215	$3,158,567
5	Transmission Revenues from Capacity Sales	($1,462,580)	($1,424,045)	($805,256)	($550,800)	($709,188)	($662,590)	($809,860)	($856,980)	($805,300)	($247,380)	($462,240)	($922,374)	($9,718,593)
6	Incremental Plant Security Costs O&M	$2,119,900	$2,218,233	$2,778,984	$2,355,803	$2,165,704	$2,401,995	$2,566,109	$2,224,134	$2,331,205	$2,330,332	$2,720,824	$2,918,110	$29,131,333
7	Incremental Plant Security Costs Capital	$413,834	$414,494	$415,431	$416,635	$418,405	$420,916	$423,461	$425,507	$427,172	$428,453	$429,415	$430,473	$5,064,198
8	Incremental Nuclear NRC Compliance Costs O&M	$68,467	$68,467	$188,467	$68,467	$68,467	$68,467	$68,467	$68,467	$68,467	$68,467	$68,467	$68,467	$941,603
9	Incremental Nuclear NRC Compliance Costs Capital	$844,561	$842,447	$840,337	$838,233	$836,132	$834,037	$831,946	$829,860	$827,779	$825,702	$823,630	$821,562	$9,996,225
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$7,954,613	$7,920,808	$7,887,002	$7,853,196	$7,819,390	$7,785,585	$7,751,779	$7,717,973	$7,684,167	$7,650,361	$7,616,556	$7,582,748	$93,224,177
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($65,960)	($65,517)	($65,075)	($64,632)	($64,189)	($63,746)	($63,303)	($62,861)	($62,418)	($61,975)	($61,532)	($61,090)	($762,299)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	$4,895,200	$4,864,790	$4,834,379	$4,803,969	$4,773,558	$4,743,148	$4,712,738	$4,682,327	$4,651,917	$4,621,506	$4,591,096	$4,560,686	$56,735,313
13	COVID-19 Regulatory Asset Revenue Requirements	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000
14	Subtotal Base	$20,583,054	$20,645,336	$18,235,406	$17,680,693	$17,268,102	$17,538,432	$17,491,958	$17,039,049	$17,133,611	$17,626,088	$17,736,837	$17,665,418	$216,643,984
15														
16	**General**													
17	Incremental Plant Security Costs Capital	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
18	Subtotal General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19														
20	**Intermediate**													
21	Incremental Plant Security Costs O&M	$227,540	$120,051	$332,750	$137,091	$147,292	$391,673	$348,538	$133,631	$141,305	$117,927	$116,199	$150,380	$2,364,378
22	Incremental Plant Security Costs Capital	$75,699	$75,741	$75,759	$80,942	$86,260	$86,509	$86,708	$86,862	$86,976	$87,055	$87,104	$87,126	$1,002,741
23	Subtotal Intermediate	$303,240	$195,792	$408,508	$218,033	$233,552	$478,182	$435,246	$220,492	$228,281	$204,982	$203,303	$237,507	$3,367,119
24														
25	**Peaking**													
26	Incremental Plant Security Costs O&M	$19,327	$19,854	$28,501	$31,237	$20,521	$28,281	$20,502	$28,860	$19,954	$20,478	$28,513	$20,210	$286,237
27	Incremental Plant Security Costs Capital	$5,205	$5,193	$5,181	$5,169	$5,157	$5,145	$5,133	$5,121	$5,110	$5,098	$5,086	$5,074	$61,673
28	Subtotal Peaking	$24,532	$25,047	$33,682	$36,406	$25,678	$33,426	$25,636	$33,981	$25,064	$25,576	$33,599	$25,284	$347,910
29														
30	**Solar**													
31	Incremental Plant Security Costs O&M	$14,500	$14,500	$14,500	$19,000	$19,000	$19,000	$19,000	$19,000	$23,500	$23,500	$23,500	$19,000	$228,000
32	Incremental Plant Security Costs Capital	$9,125	$9,068	$9,011	$8,954	$8,897	$8,840	$8,783	$8,726	$8,669	$8,612	$8,555	$8,498	$105,737
33	Subtotal Solar	$23,625	$23,568	$23,511	$27,954	$27,897	$27,840	$27,783	$27,726	$32,169	$32,112	$32,055	$27,498	$333,737
34														
35	Total	$20,934,451	$20,889,743	$18,701,108	$17,963,086	$17,555,229	$18,077,881	$17,980,623	$17,321,248	$17,419,124	$17,888,758	$18,005,793	$17,955,706	$220,692,750
36														
37	Totals may not add due to rounding													

C10-721

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Total Capacity Costs	$20,934,451	$20,889,743	$18,701,108	$17,963,086	$17,555,229	$18,077,881	$17,980,623	$17,321,248	$17,419,124	$17,888,758	$18,005,793	$17,955,706	$220,692,750
2														
3	Total Base Capacity Costs	$20,583,054	$20,645,336	$18,235,406	$17,680,693	$17,268,102	$17,538,432	$17,491,958	$17,039,049	$17,133,611	$17,626,088	$17,736,837	$17,665,418	$216,643,984
4	Base Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
5	Total Base Jurisdictionalized Capacity Costs	$19,778,730	$19,838,578	$17,522,821	$16,989,784	$16,593,316	$16,853,083	$16,808,424	$16,373,214	$16,464,081	$16,937,313	$17,043,735	$16,975,107	$208,178,187
6														
7	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	General Jurisdictional Factor	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11	Total Intermediate Capacity Costs	$303,240	$195,792	$408,508	$218,033	$233,552	$478,182	$435,246	$220,492	$228,281	$204,982	$203,303	$237,507	$3,367,119
12	Intermediate Jurisdictional Factor	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%
13	Total Intermediate Jurisdictionalized Capacity Costs	$289,451	$186,889	$389,933	$208,118	$222,932	$456,439	$415,455	$210,466	$217,901	$195,661	$194,059	$226,707	$3,214,010
14														
15	Total Peaking Capacity Costs	$24,532	$25,047	$33,682	$36,406	$25,678	$33,426	$25,636	$33,981	$25,064	$25,576	$33,599	$25,284	$347,910
16	Peaking Jurisdictional Factor	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%
17	Total Peaking Jurisdictionalized Capacity Costs	$23,125	$23,611	$31,751	$34,319	$24,206	$31,509	$24,166	$32,033	$23,627	$24,109	$31,672	$23,834	$327,961
18														
19	Total Solar Capacity Costs	$23,625	$23,568	$23,511	$27,954	$27,897	$27,840	$27,783	$27,726	$32,169	$32,112	$32,055	$27,498	$333,737
20	Solar Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
21	Total Solar Jurisdictionalized Capacity Costs	$22,702	$22,647	$22,592	$26,862	$26,807	$26,752	$26,697	$26,642	$30,912	$30,857	$30,802	$26,423	$320,695
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	$20,114,008	$20,071,725	$17,967,097	$17,259,083	$16,867,261	$17,367,783	$17,274,742	$16,642,355	$16,736,520	$17,187,941	$17,300,267	$17,252,071	$212,040,854
28														
29														
30	Final True-Up (Over)/Under Recovery													($8,047,503)
31	Actual/Estimated True-Up (Over)/Under Recovery													($3,279,655)
32	Total Recoverable Capacity Costs													$200,713,696
33														
34	Totals may not add due to rounding													

C10-722

Docket No. 20230001-EI
2024 CCR Projections
Exhibit EJA-10, Page 2 of 31

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40
10/30/2023
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary - Non-Fuel	Avg 12 CP Load Factor at Meter (%) [1]	Projected Sales at Meter (kWh) [2]	Projected Avg 12 CP at Meter (kW) [3]	Demand Loss Expansion Factor [4]	Energy Loss Expansion Factor [5]	Projected Sales at Generation (kWh) [6]	Projected Avg 12 CP at Generation (kW) [7]	Percentage of Sales at Generation (%) [8]	Percentage of Demand at Generation (%) [9]
1	RS1/RTR1	59.46%	68,088,767,878	13,073,199	1.063574	1.048191	71,369,999,987	13,904,311	54.70436%	60.40263%
2	GS1/GST1	65.67%	8,340,737,760	1,449,818	1.063574	1.048191	8,742,682,125	1,541,988	6.70118%	6.69865%
3	GSD1/GSDT1/HLFT1/GSD1-EV	71.93%	28,492,051,616	4,521,930	1.063493	1.048118	29,863,036,885	4,809,043	22.88971%	20.89128%
4	OS2	142.87%	10,610,432	848	1.036335	1.027915	10,906,620	879	0.00836%	0.00382%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	79.46%	10,250,934,594	1,472,720	1.062436	1.047397	10,736,798,607	1,564,671	8.22964%	6.79719%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	84.66%	3,630,868,671	489,597	1.052758	1.040044	3,776,263,790	515,428	2.89447%	2.23910%
7	GSLD3/GSLDT3/CS3/CST3	87.09%	721,350,060	94,551	1.021739	1.016986	733,603,244	96,606	0.56230%	0.41967%
8	SST1T	66.87%	68,138,398	11,631	1.021739	1.016986	69,295,828	11,884	0.05311%	0.05163%
9	SST1D1/SST1D2/SST1D3	97.42%	23,673,434	2,774	1.036335	1.027915	24,334,272	2,875	0.01865%	0.01249%
10	CILC D/CILC G	86.75%	2,597,451,263	341,791	1.052185	1.039800	2,700,830,863	359,627	2.07016%	1.56228%
11	CILC T	94.49%	1,526,601,709	184,433	1.021739	1.016986	1,552,533,267	188,442	1.19000%	0.81862%
12	MET	74.56%	76,767,398	11,753	1.036335	1.027915	78,910,341	12,180	0.06048%	0.05291%
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	10,195.44%	684,600,805	767	1.063574	1.048191	717,592,064	815	0.55003%	0.00354%
14	SL2/SL2M/GSCU1	96.02%	84,073,068	9,995	1.063574	1.048191	88,124,592	10,630	0.06755%	0.04618%
15	Total		124,596,627,089	21,665,806			130,464,912,484	23,019,379	100.00000%	100.00000%
16										
17	[3] Calculated: Col(4)/8760 hours / Col(5)									
18	[4] Projected kWh Sales for 2024									
19	[5] AVG 12 CP load factor based on 2021 load research data and 2023 projections.									
20	[6] Based on 2024 demand losses.									
21	[7] Based on 2024 energy losses.									
22	[8] Col(4) * Col(7)									
23	[9] Col(5) * Col(6)									
24	[10] Col(8) / Total for Col(8)									
25	[11] Col(9) / Total for Col(9)									
26										
27	Totals may not add due to rounding									

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR EXCLUDING IRA REDUCTION
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost ($)	Demand Related Cost ($)	Total Capacity Costs ($)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1	54.704364%	60.402632%	8,446,088	111,910,481	120,356,570	68,088,767,878				0.00177		
2	GS1/GST1	6.701175%	6.698651%	1,034,629	12,410,870	13,445,499	8,340,737,760				0.00161		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.889708%	20.891280%	3,534,060	38,706,147	42,240,207	28,492,051,616	53.606132%	72,809,222	0.58			
4	OS2	0.008360%	0.003817%	1,291	7,071	8,362	10,610,432				0.00079		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.229645%	6.797190%	1,270,617	12,593,438	13,864,055	10,250,934,594	61.811677%	22,717,999	0.61			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.894467%	2.239103%	446,892	4,148,480	4,595,371	3,630,868,671	68.554159%	7,255,275	0.63			
7	GSLD3/GSLDT3/CS3/CST3	0.562299%	0.419674%	86,816	777,548	864,364	721,350,060	80.094456%	1,233,732	0.70			
8	SST1T	0.053115%	0.051627%	8,201	95,652	103,853	68,138,398	7.257016%	1,286,207			0.07	0.04
9	SST1D1/SST1D2/SST1D3	0.018652%	0.012488%	2,880	23,138	26,018	23,673,434	32.438036%	99,973			0.08	0.04
10	CILC D/CILC G	2.070159%	1.562280%	319,622	2,894,502	3,214,125	2,597,451,263	72.166957%	4,930,445	0.65			
11	CILC T	1.190001%	0.818624%	183,730	1,516,699	1,700,430	1,526,601,709	77.336131%	2,704,086	0.63			
12	MET	0.060484%	0.052912%	9,338	98,032	107,371	76,767,398	57.196239%	183,860	0.58			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.550027%	0.003542%	84,921	6,562	91,483	684,600,805				0.00013		
14	SL2/SL2M/GSCU1	0.067547%	0.046180%	10,429	85,559	95,988	84,073,068				0.00114		
15	Total			15,439,515	185,274,181	200,713,696	124,596,627,089						
16													
17	(3) Obtained from Page 3, Col(10)												
18	(4) Obtained from Page 3, Col(11)												
19	(5) (Total Capacity Costs/13) * Col(3)												
20	(6) (Total Capacity Costs/13 * 12) * Col(4)												
21	(7) Col(5) + Col(6)												
22	(8) Projected kWh Sales for 2024												
23	(9) (kWh sales / 8760 hours)/(avg customer NCP)												
24	(10) Col(8) / (Col(9) *730)												
25	(11) Col(7) / Col(10)												
26	(12) Col(7) / Col(8)												
27	(13) RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months												
28	(14) SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months												
29													
30	Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.												
31													
32	Totals may not add due to rounding												

FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		$7,613	$9,766	$115,651	$108,774	$290,966	$325,772	$312,120	$201,860	$220,762	$110,501	$147,255	$148,962	$2,000,000
b. Additions to Plants		$828,761	$744,647	$680,047	$621,375	$587,441	$560,566	$535,050	$500,830	$472,066	$434,932	$405,386	$379,051	$6,750,152
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$42,688,339	$43,517,100	$44,261,748	$44,941,795	$45,563,170	$46,150,610	$46,711,177	$47,246,227	$47,747,057	$48,219,123	$48,654,055	$49,059,441	$49,438,491	
3. Less: Accumulated Depreciation	$4,561,277	$4,639,377	$4,718,647	$4,798,979	$4,880,286	$4,962,504	$5,045,591	$5,129,510	$5,214,220	$5,299,676	$5,385,833	$5,472,643	$5,560,067	
4. CWIP - Non Interest Bearing	$8,061,834	$7,240,686	$6,505,805	$5,941,409	$5,428,807	$5,132,332	$4,897,538	$4,674,608	$4,375,637	$4,124,333	$3,799,902	$3,541,770	$3,311,682	
5. Net Investment (Lines 2 - 3 + 4)	$46,188,897	$46,118,410	$46,048,906	$46,084,224	$46,111,691	$46,320,438	$46,563,123	$46,791,324	$46,908,474	$47,043,780	$47,068,124	$47,128,569	$47,190,106	
6. Average Net Investment		$46,153,653	$46,083,658	$46,066,565	$46,097,958	$46,216,065	$46,441,781	$46,677,224	$46,849,899	$46,976,127	$47,055,952	$47,098,346	$47,159,337	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$278,078	$277,656	$277,553	$277,742	$278,454	$279,814	$281,233	$282,273	$283,033	$283,514	$283,770	$284,137	$3,367,258
b. Debt Component (Line 6 x debt rate) [2]		$57,655	$57,568	$57,546	$57,586	$57,733	$58,015	$58,309	$58,525	$58,683	$58,782	$58,835	$58,911	$698,149
8. Investment Expenses														
a. Depreciation		$78,100	$79,270	$80,332	$81,307	$82,218	$83,087	$83,919	$84,710	$85,456	$86,157	$86,810	$87,425	$998,791
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$413,834	$414,494	$415,431	$416,635	$418,405	$420,916	$423,461	$425,507	$427,172	$428,453	$429,415	$430,473	$5,064,198

[1] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

C10-900

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
202-INCREMENTAL SECURITY														
General														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) [2]		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

[1] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

C10-726

Docket No. 20230001-EI
2024 CCR Projections
Exhibit EJA-10, Page 6 of 31

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

C10-901

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures		-	-	-	$1,253,574	-	-	-	-	-	-	-	$1	$1,253,575
b. Additions to Plants		$96,871	$85,316	$75,139	$215,709	$189,978	$167,316	$147,358	$129,780	$114,299	$100,665	$88,657	$78,082	$1,489,170
c. Retirements		($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($6,262)	($75,149)
d. Cost of Removal		-	-	-	($123,980)	-	-	-	-	-	-	-	-	($123,980)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$8,083,487	$8,174,095	$8,253,149	$8,322,025	$8,531,471	$8,715,187	$8,876,241	$9,017,336	$9,140,854	$9,248,891	$9,343,294	$9,425,689	$9,497,508	
3. Less: Accumulated Depreciation	$959,156	$971,157	$983,334	$995,663	$884,321	$897,406	$910,882	$924,702	$938,823	$953,207	$967,822	$982,639	$997,631	
4. CWIP - Non Interest Bearing	$780,528	$683,657	$598,341	$523,202	$1,561,068	$1,371,090	$1,203,774	$1,056,416	$926,635	$812,336	$711,671	$623,013	$544,932	
5. Net Investment (Lines 2 - 3 + 4)	$7,904,859	$7,886,595	$7,868,156	$7,849,564	$9,208,218	$9,188,871	$9,169,132	$9,149,050	$9,128,666	$9,108,020	$9,087,142	$9,066,064	$9,044,810	
6. Average Net Investment		$7,895,727	$7,877,375	$7,858,860	$8,528,891	$9,198,544	$9,179,001	$9,159,091	$9,138,858	$9,118,343	$9,097,581	$9,076,603	$9,055,437	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$47,572	$47,462	$47,350	$51,387	$55,422	$55,304	$55,184	$55,062	$54,938	$54,813	$54,687	$54,559	$633,741
b. Debt Component (Line 6 x debt rate) [2]		$9,863	$9,840	$9,817	$10,654	$11,491	$11,466	$11,442	$11,416	$11,391	$11,365	$11,338	$11,312	$131,396
8. Investment Expenses														
a. Depreciation		$18,264	$18,439	$18,592	$18,901	$19,347	$19,739	$20,082	$20,383	$20,647	$20,877	$21,079	$21,255	$237,604
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$75,699	$75,741	$75,759	$80,942	$86,260	$86,509	$86,708	$86,862	$86,976	$87,055	$87,104	$87,126	$1,002,741

[1] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

C10-727

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

C10-902

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($2,682)	($32,178)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$676,951	$674,270	$671,588	$668,906	$666,225	$663,543	$660,862	$658,180	$655,499	$652,817	$650,136	$647,454	$644,773	
3. Less: Accumulated Depreciation	$63,723	$62,056	$60,385	$58,709	$57,029	$55,343	$53,653	$51,959	$50,259	$48,555	$46,846	$45,132	$43,414	
4. CWIP - Non Interest Bearing	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	
5. Net Investment (Lines 2 - 3 + 4)	$576,532	$575,517	$574,507	$573,501	$572,500	$571,504	$570,512	$569,526	$568,544	$567,566	$566,594	$565,626	$564,662	
6. Average Net Investment		$576,024	$575,012	$574,004	$573,001	$572,002	$571,008	$570,019	$569,035	$568,055	$567,080	$566,110	$565,144	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$3,471	$3,464	$3,458	$3,452	$3,446	$3,440	$3,434	$3,428	$3,423	$3,417	$3,411	$3,405	$41,250
b. Debt Component (Line 6 x debt rate) [2]		$720	$718	$717	$716	$715	$713	$712	$711	$710	$708	$707	$706	$8,553
8. Investment Expenses														
a. Depreciation		$1,015	$1,010	$1,006	$1,001	$996	$991	$987	$982	$977	$973	$968	$963	$11,870
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,205	$5,193	$5,181	$5,169	$5,157	$5,145	$5,133	$5,121	$5,110	$5,098	$5,086	$5,074	$61,673

[1] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
3. Less: Accumulated Depreciation	$126,170	$130,093	$134,016	$137,939	$141,862	$145,785	$149,708	$153,630	$157,553	$161,476	$165,399	$169,322	$173,245	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$203,354	$199,431	$195,508	$191,585	$187,663	$183,740	$179,817	$175,894	$171,971	$168,048	$164,125	$160,202	$156,279	
6. Average Net Investment		$201,393	$197,470	$193,547	$189,624	$185,701	$181,778	$177,855	$173,932	$170,009	$166,087	$162,164	$158,241	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1][3]		$1,213	$1,190	$1,166	$1,142	$1,119	$1,095	$1,072	$1,048	$1,024	$1,001	$977	$953	$13,001
b. Debt Component (Line 6 x debt rate) [2][3]		$252	$247	$242	$237	$232	$227	$222	$217	$212	$207	$203	$198	$2,696
8. Investment Expenses														
a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$47,075
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,388	$5,359	$5,331	$5,302	$5,274	$5,245	$5,217	$5,188	$5,160	$5,131	$5,103	$5,074	$62,771

[1] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

[3] Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

Totals may not add due to rounding

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		$26	$23	$21	$19	$17	$15	$13	$12	$11	$10	$9	$8	$182
c. Retirements		($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($292,402)	($3,508,829)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$99,354,986	$99,062,609	$98,770,229	$98,477,848	$98,185,464	$97,893,078	$97,600,690	$97,308,301	$97,015,911	$96,723,519	$96,431,126	$96,138,733	$95,846,338	
3. Less: Accumulated Depreciation	$11,044,485	$10,954,990	$10,864,855	$10,774,080	$10,682,664	$10,590,608	$10,497,911	$10,404,574	$10,310,597	$10,215,979	$10,120,721	$10,024,822	$9,928,283	
4. CWIP - Non Interest Bearing	($228)	($254)	($277)	($298)	($316)	($333)	($348)	($361)	($373)	($384)	($394)	($402)	($410)	
5. Net Investment (Lines 2 - 3 + 4)	$88,310,272	$88,107,365	$87,905,097	$87,703,470	$87,502,483	$87,302,137	$87,102,431	$86,903,366	$86,704,941	$86,507,156	$86,310,012	$86,113,508	$85,917,644	
6. Average Net Investment		$88,208,819	$88,006,231	$87,804,284	$87,602,977	$87,402,310	$87,202,284	$87,002,899	$86,804,153	$86,606,048	$86,408,584	$86,211,760	$86,015,576	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes [1]		$531,462	$530,242	$529,025	$527,812	$526,603	$525,398	$524,197	$522,999	$521,806	$520,616	$519,430	$518,248	$6,297,838
b. Debt Component (Line 6 x debt rate) [2]		$110,190	$109,937	$109,685	$109,434	$109,183	$108,933	$108,684	$108,436	$108,188	$107,942	$107,696	$107,451	$1,305,759
8. Investment Expenses														
a. Depreciation		$202,908	$202,267	$201,627	$200,987	$200,346	$199,706	$199,065	$198,425	$197,785	$197,144	$196,504	$195,863	$2,392,628
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$844,561	$842,447	$840,337	$838,233	$836,132	$834,037	$831,946	$829,860	$827,779	$825,702	$823,630	$821,562	$9,996,225

[1] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

[2] The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up
FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Asset Loss of PPA [1]		$55,767,861	$51,120,539	$46,473,217	$41,825,895	$37,178,573	$32,531,251	$27,883,929	$23,236,607	$18,589,285	$13,941,963	$9,294,641	$4,647,319	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,319	$55,767,861
4															
5	Unamortized Regulatory Asset - Loss of PPA	$55,767,861	$51,120,539	$46,473,217	$41,825,895	$37,178,573	$32,531,251	$27,883,929	$23,236,607	$18,589,285	$13,941,963	$9,294,641	$4,647,319	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$53,444,200	$48,796,878	$44,149,556	$39,502,234	$34,854,912	$30,207,590	$25,560,268	$20,912,946	$16,265,624	$11,618,302	$6,970,980	$2,323,660	
8															
9	Regulatory Asset - Income Tax Gross Up [1]		$35,022,301	$32,103,776	$29,185,251	$26,266,726	$23,348,201	$20,429,676	$17,511,151	$14,592,626	$11,674,101	$8,755,576	$5,837,051	$2,918,526	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,526	$35,022,301
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	$35,022,301	$32,103,776	$29,185,251	$26,266,726	$23,348,201	$20,429,676	$17,511,151	$14,592,626	$11,674,101	$8,755,576	$5,837,051	$2,918,526	-	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		$240,392	$219,488	$198,585	$177,681	$156,777	$135,874	$114,970	$94,066	$73,163	$52,259	$31,355	$10,452	$1,505,063
17															
18	Equity Comp. grossed up for taxes [2]		$322,004	$294,004	$266,003	$238,003	$210,003	$182,002	$154,002	$126,002	$98,001	$70,001	$42,000	$14,000	$2,016,024
19															
20	Debt Component [3]		$66,762	$60,957	$55,152	$49,346	$43,541	$37,735	$31,930	$26,124	$20,319	$14,514	$8,708	$2,903	$417,991
21															
22	Total Return Requirements (Line 18 + 20)		$388,766	$354,961	$321,155	$287,349	$253,543	$219,738	$185,932	$152,126	$118,320	$84,514	$50,709	$16,903	$2,434,016
23	Total Recoverable Costs (Line 3 + 11 + 22)		$7,954,613	$7,920,808	$7,887,002	$7,853,196	$7,819,390	$7,785,585	$7,751,779	$7,717,973	$7,684,167	$7,650,361	$7,616,556	$7,582,748	$93,224,177
24															

25

26 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

27 [2] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

28 [3] The Debt Component for the period is based on the information reflected in Schedule 8P.

29

30 Totals may not add due to rounding

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-906

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset
FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Liability - Book/Tax Timing Difference [1]		($730,453)	($669,585)	($608,717)	($547,849)	($486,981)	($426,113)	($365,245)	($304,377)	($243,509)	($182,641)	($121,773)	($60,905)	
2															
3	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	($730,453)	($669,585)	($608,717)	($547,849)	($486,981)	($426,113)	($365,245)	($304,377)	($243,509)	($182,641)	($121,773)	($60,905)	($37)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing D		($700,019)	($639,151)	($578,283)	($517,415)	($456,547)	($395,679)	($334,811)	($273,943)	($213,075)	($152,207)	($91,339)	($30,471)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		($3,149)	($2,875)	($2,601)	($2,327)	($2,054)	($1,780)	($1,506)	($1,232)	($958)	($685)	($411)	($137)	($19,714)
11															
12	Equity Comp. grossed up for taxes [2]		($4,218)	($3,851)	($3,484)	($3,117)	($2,751)	($2,384)	($2,017)	($1,651)	($1,284)	($917)	($550)	($184)	($26,407)
13															
14	Debt Component [3]		($874)	($798)	($722)	($646)	($570)	($494)	($418)	($342)	($266)	($190)	($114)	($38)	($5,475)
15															
16	Total Return Requirements (Line 12 + 14)		($5,092)	($4,649)	($4,207)	($3,764)	($3,321)	($2,878)	($2,435)	($1,993)	($1,550)	($1,107)	($664)	($222)	($31,883)
17	Total Recoverable Costs (Line 16 - 3)		($65,960)	($65,517)	($65,075)	($64,632)	($64,189)	($63,746)	($63,303)	($62,861)	($62,418)	($61,975)	($61,532)	($61,090)	($762,299)
18															

19 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.
20 [2] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.
21 [3] The Debt Component for the period is based on the information reflected in Schedule 8P.
22
23 Totals may not add due to rounding

C10-732

Docket No. 20230001-EI
2024 CCR Projections
Exhibit EJA-10, Page 12 of 31

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-907

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up
FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Asset Loss of PPA [1]		$100,333,332	$96,152,777	$91,972,221	$87,791,666	$83,611,110	$79,430,555	$75,249,999	$71,069,443	$66,888,888	$62,708,332	$58,527,777	$54,347,221	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	$100,333,332	$96,152,777	$91,972,221	$87,791,666	$83,611,110	$79,430,555	$75,249,999	$71,069,443	$66,888,888	$62,708,332	$58,527,777	$54,347,221	$50,166,666	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$98,243,055	$94,062,499	$89,881,943	$85,701,388	$81,520,832	$77,340,277	$73,159,721	$68,979,166	$64,798,610	$60,618,055	$56,437,499	$52,256,943	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$441,897	$423,093	$404,289	$385,485	$366,681	$347,877	$329,072	$310,268	$291,464	$272,660	$253,856	$235,052	$4,061,694
11															
12	Equity Comp. grossed up for taxes [2]		$591,919	$566,731	$541,543	$516,355	$491,167	$465,979	$440,791	$415,603	$390,415	$365,227	$340,039	$314,851	$5,440,619
13															
14	Debt Component [3]		$122,725	$117,503	$112,281	$107,058	$101,836	$96,613	$91,391	$86,169	$80,946	$75,724	$70,502	$65,279	$1,128,028
15															
16	Total Return Requirements (Line 12 + 14)		$714,644	$684,234	$653,824	$623,413	$593,003	$562,592	$532,182	$501,772	$471,361	$440,951	$410,540	$380,130	$6,568,646
17	Total Recoverable Costs (Line 3 + 16)		$4,895,200	$4,864,790	$4,834,379	$4,803,969	$4,773,558	$4,743,148	$4,712,738	$4,682,327	$4,651,917	$4,621,506	$4,591,096	$4,560,686	$56,735,313
18															
19															
20	[1] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.														
21	[2] The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
22	[3] The Debt Component for the period is based on the information reflected in Schedule 8P.														
23															
24	Totals may not add due to rounding														

C10-733

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-908

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
COVID-19 Regulatory Asset														
1. Regulatory Asset Balance [1]	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	
2. Less: Amortization		-	-	-	-	-	-	-	-	-	-	-	($4,400,000)	($4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	-	
4. Average Net Regulatory Asset Balance		$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$4,400,000	$2,200,000	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for ta		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate) [2]		-	-	-	-	-	-	-	-	-	-	-	-	-
6. Amortization Expense														
a. Recoverable Costs		$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000

[1] Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 200200151.

[2] The embedded long-term debt component is based on FPL's most recent financial forecast.

Totals may not add due to rounding

C10-734

Docket No. 20230001-EI
2024 CCR Projections
Exhibit EJA-10, Page 14 of 31

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-909

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$20,311,813,727	30.906%	4.34%	1.3419%	1.34%
Short term debt	$1,609,620,864	2.449%	4.81%	0.1178%	0.12%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$560,183,224	0.852%	2.15%	0.0183%	0.02%
Common Equity [b]	$32,339,272,681	49.207%	10.80%	5.3144%	7.12%
Deferred Income Tax	$10,074,889,331	15.330%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$824,893,100	1.255%	8.31%	0.1043%	0.13%
TOTAL	$65,720,672,928	100.00%		6.90%	8.73%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$20,311,813,727	38.58%	4.342%	1.675%	1.675%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$32,339,272,681	61.42%	10.800%	6.634%	8.886%
TOTAL	$52,651,086,408	100.00%		8.309%	10.561%

RATIO

DEBT COMPONENTS	
Long term debt	1.3419%
Short term debt	0.1178%
Customer Deposits	0.0183%
Tax credits weighted	0.0210%
TOTAL DEBT	**1.4990%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3144%
TAX CREDITS -WEIGHTED	0.0833%
TOTAL EQUITY	**5.3976%**
TOTAL	6.8966%
PRE-TAX EQUITY	7.2301%
PRE-TAX TOTAL	8.7291%

Notes:
(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

C10-735

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-910

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 1 of 2

2024 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2024 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$1,593,060
Total	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$1,593,060

C10-736

Docket No. 20230001-EI
2024 CCR Projections
Exhibit EJA-10, Page 16 of 31

FPSC EXH No.
40
10/30/2023
ADMITTED

2024 Projection

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Southern Company Services	Other Entity	January 1, 2024	February 29, 2024

2024 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	250	250										
Total	360	360	110	110	110	110	110	110	110	110	110	110

2024 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	[redacted]											
2												
3												
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	1,511,200	1,511,200	1,511,200	1,511,200	1,511,200	1,511,200	1,511,200

Total Capacity Payments to Non-Cogenerators for 2024 (1)	22,880,400

(1) Exhibit EJA-10 page 1, line 1

FPSC EXH No.
40
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY IRA REDUCTION FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost ($)	Demand Related Cost ($)	Total Capacity Costs ($)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1	54.704364%	60.402632%	(333,320)	(4,416,488)	(4,749,808)	68,088,767,878				(0.00007)		
2	GS1/GST1	6.701175%	6.698651%	(40,831)	(489,788)	(530,620)	8,340,737,760				(0.00006)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.889708%	20.891280%	(139,470)	(1,527,518)	(1,666,987)	28,492,051,616	53.606132%	72,809,222	(0.02)			
4	OS2	0.008360%	0.003817%	(51)	(279)	(330)	10,610,432				(0.00003)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.229645%	6.797190%	(50,144)	(496,993)	(547,138)	10,250,934,594	61.811677%	22,717,999	(0.02)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.894467%	2.239103%	(17,636)	(163,718)	(181,354)	3,630,868,671	68.554159%	7,255,275	(0.02)			
7	GSLD3/GSLDT3/CS3/CST3	0.562299%	0.419674%	(3,426)	(30,686)	(34,112)	721,350,060	80.094456%	1,233,732	(0.03)			
8	SST1T	0.053115%	0.051627%	(324)	(3,775)	(4,098)	68,138,398	7.257016%	1,286,207			(0.003)	(0.001)
9	SST1D1/SST1D2/SST1D3	0.018652%	0.012488%	(114)	(913)	(1,027)	23,673,434	32.438036%	99,973			(0.003)	(0.001)
10	CILC D/CILC G	2.070159%	1.562280%	(12,614)	(114,230)	(126,844)	2,597,451,263	72.166957%	4,930,445	(0.03)			
11	CILC T	1.190001%	0.818624%	(7,251)	(59,856)	(67,107)	1,526,601,709	77.336131%	2,704,086	(0.02)			
12	MET	0.060484%	0.052912%	(369)	(3,869)	(4,237)	76,767,398	57.196239%	183,860	(0.02)			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.550027%	0.003542%	(3,351)	(259)	(3,610)	684,600,805				(0.00001)		
14	SL2/SL2M/GSCU1	0.067547%	0.046180%	(412)	(3,377)	(3,788)	84,073,068				(0.00005)		
15	Total			(609,312)	(7,311,748)	(7,921,060)	124,596,627,089						
16													

17 [3] Obtained from Page 3, Col(10)
18 [4] Obtained from Page 3, Col(11)
19 [5] (Total Capacity Costs/13) * Col(3)
20 [6] (Total Capacity Costs/13 * 12) * Col(4)
21 [7] Col(5) + Col(6)
22 [8] Projected kWh Sales for 2024
23 [9] (kWh sales / 8760 hours)/(avg customer NCP)
24 [10] Col(8) / (Col(9) *730)
25 [11] Col(7) / Col(10)
26 [12] Col(7) / Col(8)
27 [13] RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months
28 [14] SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months
29
30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.
31
32 Totals may not add due to rounding

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-913

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTORS WITH IRA REDUCTION
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		2024 Capacity Recovery Factors As Filed				IRA Reduction Factors				2024 Factors with IRA			
Line No.	Rate Schedule	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1		0.00177				(0.00007)				0.00170		
2	GS1/GST1		0.00161				(0.00006)				0.00155		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.58				(0.02)	-			0.56			
4	OS2		0.00079				(0.00003)				0.00076		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.61				(0.02)				0.59			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.63				(0.02)				0.61			
7	GSLD3/GSLDT3/CS3/CST3	0.70				(0.03)				0.67			
8	SST1T			0.074	0.035			(0.003)	(0.001)			0.07	0.03
9	SST1D1/SST1D2/SST1D3			0.075	0.036			(0.003)	(0.001)			0.07	0.03
10	CILC D/CILC G	0.65				(0.03)				0.63			
11	CILC T	0.63				(0.02)				0.60			
12	MET	0.58				(0.02)				0.56			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1		0.00013				(0.00001)				0.00013		
14	SL2/SL2M/GSCU1		0.00114				(0.00005)				0.00110		
15	Total												
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32	Totals may not add due to rounding												

C10-739

FPSC EXH No.
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C10-914

2024 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.894143
E102 - Non-Stratified Production	0.960923
E103INT - Intermediate Strata Production	0.954528
E103PEAK - Peaking Strata Production	0.942663
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.943704
FPL202 - Non-Stratified Sales	0.958349
FPL203INT - Intermediate Strata Sales	0.944751
FPL203PEAK - Peaking Strata Sales	0.957272
GENERAL PLANT	
I900 - LABOR	0.970449

C10-740

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C10-915

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.3360%	1.4942%
CILC-1G	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0609%	0.0681%
CILC-1T	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7320%	0.8186%
GS(T)-1	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	5.9896%	6.6987%
GSCU-1	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0239%	0.0267%
GSD(T)-1	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	18.6798%	20.8913%
GSLD(T)-1	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.0777%	6.7972%
GSLD(T)-2	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.0021%	2.2391%
GSLD(T)-3	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.3752%	0.4197%
MET	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0473%	0.0529%
OL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
OS-2	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0034%	0.0038%
RS(T)-1	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	54.0086%	60.4026%
SL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0032%	0.0035%
SL-2	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0156%	0.0175%
SL-2M	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0018%	0.0020%
SST-DST	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0112%	0.0125%
SST-TST	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0462%	0.0516%
TOTAL RETAIL	21,665,806							296,933	443,063	22,279,383	23,019,379	89.4143%	
ALACHUA (INT)	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	0.0092%	
BLOUNTSTOWN	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0046%	
FKEC	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.4962%	
FPUC (INT)	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	0.0537%	
FPUC (PEAK)	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	0.0526%	
G - FPU (INT)	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	0.1204%	
G - FPU (PEAK)	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	0.0775%	
HOMESTEAD	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0162%	
HOMESTEAD (INT)	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	0.0330%	
JEA (INT)	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	0.1295%	
LCEC	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.0878%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0023%	
NEW SMYRNA BCH	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0291%	
NEW SMYRNA BCH (INT)	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	0.0356%	
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	0.0123%	
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
TRANS-SERV	1,619,098	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,654,296	0	0	1,654,296	6.4258%	
TOTAL WHOLESALE	2,667,268							2,725,253	0	0	2,725,253	10.5857%	
TOTAL FPL	24,333,075							3,022,186	443,063	22,279,383	25,744,633	100.0000%	
JURIS SEPARATION FACTOR												0.894143	

C10-741

FPSC EXH No.
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C10-916

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.4358%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0654%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7866%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	6.4369%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0257%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	20.0749%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.5316%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.1516%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.4033%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0508%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0037%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	58.0423%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0168%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0120%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0496%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	96.0923%	100.0000%
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.5333%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.3184%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0313%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(131,970)	916,200							936,118	0	0	936,118	3.9077%	
TOTAL FPL	22,713,977	(131,970)	22,582,007							1,233,051	443,063	22,279,383	23,955,497	100.0000%	
JURIS SEPARATION FACTOR														0.960923	

C10-742

FPSC EXH No.
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ADMITTED

C10-917

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4263%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0650%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.7814%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3940%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0255%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.9413%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4881%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1373%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.4006%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0505%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	57.6560%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0167%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0119%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0493%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	23,019,379	95.4528%	100.0000%
ALACHUA (INT)	2,307	0	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	3,732	0.0155%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5298%	
FPUC (INT)	13,529	0	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	21,890	0.0908%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	0	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	49,090	0.2036%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,319	0	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	13,460	0.0558%	
JEA (INT)	32,624	0	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	52,785	0.2189%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2963%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0311%	
NEW SMYRNA BCH (INT)	8,972	0	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	14,516	0.0602%	
QUINCY (INT)	3,099	0	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	5,015	0.0208%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(32,780)	1,015,391							1,037,465	0	0	1,037,465	1,096,605	4.5472%	
TOTAL FPL	22,713,977	(32,780)	22,681,197							1,334,398	443,063	22,279,383	24,056,844	24,115,984	100.0000%	
JURIS SEPARATION FACTOR															0.954528	

C10-743

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-918

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4085%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0642%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.7717%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3146%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0252%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.6934%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4075%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1107%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.3956%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0499%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	56.9393%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0033%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0165%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0118%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0487%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	23,019,379	94.2663%	100.0000%
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0048%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5232%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	0	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	187,716	0.7687%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	0	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	276,319	1.1316%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0171%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2553%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0307%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(99,191)	948,980							969,610	0	0	969,610	1,400,154	5.7337%	
TOTAL FPL	22,713,977	(99,191)	22,614,786							1,266,543	443,063	22,279,383	23,988,989	24,419,533	100.0000%	
JURIS SEPARATION FACTOR															0.942663	

C10-744

FPSC EXH No.
40
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ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MAX GNCP @ METER	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
		PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,944	0.4362	0.5638	1.0363	1.0636	164,062	217,643	381,705	1.3853%	1.3853%
CILC-1G	16,564	0.0171	0.9829	1.0363	1.0636	294	17,315	17,609	0.0639%	0.0639%
CILC-1T	211,509	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
GS(T)-1	1,747,409	0.0000	1.0000	1.0363	1.0636	0	1,858,498	1,858,498	6.7452%	6.7452%
GSCU-1	6,543	0.0000	1.0000	1.0363	1.0636	0	6,959	6,959	0.0253%	0.0253%
GSD(T)-1	5,050,445	0.0029	0.9971	1.0363	1.0636	15,424	5,355,691	5,371,116	19.4937%	19.4937%
GSLD(T)-1	1,711,567	0.0418	0.9582	1.0363	1.0636	74,088	1,744,342	1,818,430	6.5997%	6.5997%
GSLD(T)-2	539,222	0.3971	0.6029	1.0363	1.0636	221,890	345,780	567,670	2.0603%	2.0603%
GSLD(T)-3	110,932	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
MET	13,878	1.0000	0.0000	1.0363	1.0636	14,383	0	14,383	0.0522%	0.0522%
OL-1	22,893	0.0000	1.0000	1.0363	1.0636	0	24,348	24,348	0.0884%	0.0884%
OS-2	10,816	1.0000	0.0000	1.0363	1.0636	11,209	0	11,209	0.0407%	0.0407%
RS(T)-1	16,248,404	0.0000	1.0000	1.0363	1.0636	0	17,281,376	17,281,376	62.7204%	62.7204%
SL-1	153,255	0.0000	1.0000	1.0363	1.0636	0	162,998	162,998	0.5916%	0.5916%
SL-1M	8,691	0.0000	1.0000	1.0363	1.0636	0	9,244	9,244	0.0335%	0.0335%
SL-2	4,536	0.0000	1.0000	1.0363	1.0636	0	4,824	4,824	0.0175%	0.0175%
SL-2M	832	0.0000	1.0000	1.0363	1.0636	0	885	885	0.0032%	0.0032%
SST-DST	21,025	1.0000	0.0000	1.0363	1.0636	21,789	0	21,789	0.0791%	0.0791%
SST-TST	185,639	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,427,103					523,140	27,029,903	27,553,043	100.0000%	100.0000%
ALACHUA (INT)	13,962	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
BLOUNTSTOWN	7,074	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FKEC	144,775	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (INT)	13,703	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (PEAK)	32,238	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (INT)	30,341	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (PEAK)	29,877	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD	24,469	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD (INT)	49,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
JEA (INT)	195,746	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
LCEC	881,443	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
MOORE HAVEN	3,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH	44,044	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	19,575	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
QUINCY (INT)	18,597	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
TOTAL WHOLESALE	1,509,676					0	0	0	0.0000%	
TOTAL FPL	27,936,779					523,140	27,029,903	27,553,043	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FPSC EXH No.
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C10-920

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8724%	1.9841%
CILC-1G	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0812%	0.0860%
CILC-1T	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1230%	1.1900%
GS(T)-1	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3239%	6.7012%
GSCU-1	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6011%	22.8897%
GSLD(T)-1	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7663%	8.2296%
GSLD(T)-2	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7315%	2.8945%
GSLD(T)-3	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5306%	0.5623%
MET	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0649%	0.0688%
OS-2	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6247%	54.7044%
SL-1	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4270%	0.4524%
SL-1M	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0501%	0.0531%
TOTAL RETAIL	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	94.3704%	100.0000%
ALACHUA (INT)	67,382	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	68,526	0	0	68,526	0.0496%	
BLOUNTSTOWN	34,579	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,166	0	0	35,166	0.0254%	
FKEC	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5818%	
FPUC (INT)	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0750%	
FPUC (PEAK)	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0393%	
G - FPU (INT)	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1335%	
G - FPU (PEAK)	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0715%	
HOMESTEAD	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1844%	
JEA (INT)	1,163,200	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,182,959	0	0	1,182,959	0.8557%	
LCEC	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2695%	
MOORE HAVEN	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0116%	
NEW SMYRNA BCH	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1842%	
NEW SMYRNA BCH (INT)	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0447%	
QUINCY (INT)	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0744%	
WAUCHULA	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,652,817							7,782,811	0	0	7,782,811	5.6296%	
TOTAL FPL	132,249,444							10,138,243	3,235,345	124,874,135	138,247,724	100.0000%	
JURIS SEPARATION FACTOR												0.943704	

C10-746

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-921

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.9015%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0824%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1404%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4221%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9363%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8869%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7739%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5389%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0580%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.4259%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4336%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0509%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	95.8349%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5908%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3202%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1871%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0035%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	6,387,657	(846,806)	5,540,851							5,634,970	0	0	5,634,970	4.1393%	
TOTAL FPL	130,984,284	(846,806)	130,137,478							7,990,402	3,235,345	124,874,135	136,099,883	99.9742%	
JURIS SEPARATION FACTOR														0.958349	

C10-747

FPSC EXH No.
40
10/30/2023
ADMITTED

C10-922

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8745%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0813%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1243%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3309%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6251%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7750%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7346%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5312%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0650%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6820%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4274%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0502%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	94.4751%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5824%	
FPUC (INT)	102,008	0	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0751%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	0	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1337%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	0	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1846%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2731%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0117%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1844%	
NEW SMYRNA BCH (INT)	60,768	0	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0448%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	0	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0745%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	6,387,657	(150,678)	6,236,979							6,342,923	0	0	6,342,923	4.5932%	
TOTAL FPL	130,984,284	(150,678)	130,833,606							8,698,355	3,235,345	124,874,135	136,807,835	99.0683%	
JURIS SEPARATION FACTOR														0.944751	

C10-748

FPSC EXH No.
40
10/30/2023
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C10-923

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8994%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0823%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1392%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4148%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9117%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8780%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7708%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5383%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0579%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.3669%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4331%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0508%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	95.7272%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5901%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	0	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0399%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	0	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0725%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3165%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1869%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
TOTAL WHOLESALE	6,387,657	(696,128)	5,691,529							5,788,208	0	0	5,788,208	4.2470%	
TOTAL FPL	130,984,284	(696,128)	130,288,156							8,143,640	3,235,345	124,874,135	136,253,120	99.9742%	
JURISDICTIONAL SEPARATION I														0.957272	

C10-749

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40
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FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2024 - FORECAST (SEPT 2022 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	(366,444)	0.943611	(345,781)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	78,423	0.950096	74,510	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	697,878	0.959172	669,385	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,285,534	0.958805	1,232,576	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	7,496,809	0.956982	7,174,312	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	(85,889)	0.895669	(76,928)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,190,261	0.956581	1,138,581	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,418,833	0.957031	2,314,898	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,647,485	0.953648	1,571,121	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	738,787	0.963472	711,801	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	43,761,538	0.960923	42,051,452	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,978,475	0.960923	3,823,006	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	33,901,967	0.960923	32,577,167	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	9,082,389	0.960923	8,727,473	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	136,327,630	0.958349	130,649,472	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	5,675	0.960923	5,453	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	1,397	0.958349	1,339	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	39,828	0.958349	38,169	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	19,998	0.958349	19,165	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	10,428,726	0.954300	9,952,129	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,491,913	0.943720	4,239,111	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	7,838,143	0.954587	7,482,189	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	15,474,786	0.955286	14,782,852	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	7,488,168	0.950800	7,119,751	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	11,912,877	0.953926	11,364,003	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	21,586,666	0.947218	20,447,276	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	5,716,293	0.949761	5,429,112	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	596,928	0.956202	570,784	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	2,787,452	0.956202	2,665,367	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	(6,443,443)	0.894143	(5,761,358)	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	1,298,203	0.894143	1,160,779	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	299,940	0.894143	268,189	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	67,335	0.894143	60,207	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	11,379,367	0.894143	10,174,780	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,248,296	0.894143	1,116,155	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,872,346	0.894143	2,568,288	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	344,872	0.894143	308,365	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	60,570	0.894143	54,158	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	19,339	0.894143	17,291	
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT	E101	142	0.894143	127	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	19,616,376	1.000000	19,616,376	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	813,059	1.000000	813,059	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	2,450,181	1.000000	2,450,181	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	464,619	1.000000	464,619	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	332,554	1.000000	332,554	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	12,481,604	0.996009	12,431,796	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,217,876	1.000000	1,217,876	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	30,771,586	1.000000	30,771,586	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	15,442,487	1.000000	15,442,487	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	991,042	1.000000	991,042	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	9,586,857	1.000000	9,586,857	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,654,575	1.000000	11,654,575	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	269	1.000000	269	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,359,733	1.000000	4,359,733	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,946,805	0.996009	2,935,045	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	64,362	1.000000	64,362	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,813,304	1.000000	5,813,301	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,786,350	0.999994	3,786,326	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	46,795,806	1.000000	46,795,806	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	89,612	1.000000	89,612	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	2,071,595	1.000000	2,071,595	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,917,624	1.000000	5,917,624	
L_INC516000 - MISC AND SELLING EXPENSES	E356	910,039	1.000000	910,039	
Total I900-LABOR-EXC-A&G		520,267,806		504,893,446	**0.970449**

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FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2024 - FORECAST (SEPT 2022 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	
I900-LABOR-EXC-A&G	
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	A
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	
L_INC386000 - DIST O&M PAY - METER EXPENSES	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	
L_INC516000 - MISC AND SELLING EXPENSES	
Total I900-LABOR-EXC-A&G	

C10-751

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10/30/2023
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EXHIBIT EJA-11

SOLAR BASE RATE ADJUSTMENT (SOBRA)

FOR FEBRUARY 2024

EXHIBIT EJA-11
DOCKET NO. 20230001-EI
PAGES 1-48
SEPTEMBER 5, 2023

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41
10/30/2023
ADMITTED

EXHIBIT EJA-11
SOLAR BASE RATE ADJUSTMENT (SOBRA)
FOR FEBRUARY 2024
TABLE OF CONTENTS

PAGE(S)	SCHEDULES	SPONSOR
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2	2024 Retail Base Revenues for the 12 months beginning February 1, 2024	E. Anderson
3-48	Summary of Tariff Changes	E. Anderson

FPSC EXH No.
41
10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
SOBRA FACTOR CALCULATION
FOR FEBRUARY 1, 2024

2024 SOBRA FACTOR CALCULATION	**($Million)**	**Source**
(A) Jurisdictional Annualized Revenue Requirement	$68.128	Exhibit JC-1 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	$8,972.880	Exhibit EJA-11 Page 2
(C) SoBRA Factor [(A) / (B)]	0.759%	

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FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING FEBRUARY 2024

Customer Class	2024 Feb	Mar	Apr	May	Jun	Jul	Aug
Residential	383,486,259	381,873,572	406,797,759	445,675,774	524,802,304	577,013,666	590,475,396
Commercial	219,807,657	226,605,814	237,724,581	247,400,830	260,847,708	269,642,021	270,352,348
Industrial	13,233,248	12,737,827	13,289,090	13,786,066	14,718,616	14,380,485	14,684,113
Street & Highway	7,293,618	7,292,237	6,896,468	7,413,579	6,520,658	6,536,482	7,466,671
Other	144,978	152,969	179,268	133,443	124,026	130,824	142,643
Railroads & Railways	371,278	372,772	378,709	373,908	394,104	400,826	386,993
Total Jurisdictional Billed Revenue	624,337,037	629,035,191	665,265,876	714,783,601	807,407,415	868,104,305	883,508,164
CILC/CDR Incentive	5,070,286	5,041,402	5,497,155	5,838,975	6,711,286	6,671,971	6,956,491
Unbilled Revenue	488,390	492,066	520,407	559,143	631,598	679,078	691,128
Total Retail Base Revenues From the Sales of Electricity	$ 629,895,713	$ 634,568,659	$ 671,283,438	$ 721,181,719	$ 814,750,300	$ 875,455,354	$ 891,155,783

Customer Class	2024/2025 Sept	Oct	Nov	Dec	Jan	12 Months Ending
Residential	577,600,988	515,809,977	429,367,672	397,653,898	433,555,457	5,664,112,723
Commercial	269,735,441	259,968,764	242,165,554	232,352,509	232,377,121	2,968,980,350
Industrial	14,591,588	14,077,156	14,134,365	13,523,725	13,012,683	166,168,961
Street & Highway	6,980,767	7,417,813	7,456,749	8,244,354	8,259,591	87,778,987
Other	147,787	161,613	149,271	147,523	148,334	1,762,679
Railroads & Railways	389,495	381,510	388,527	385,793	394,477	4,618,392
Total Jurisdictional Billed Revenue	869,446,065	797,816,833	693,662,139	652,307,803	687,747,663	8,893,422,092
CILC/CDR Incentive Credit	6,085,168	6,217,014	6,601,422	6,852,047	4,957,479	72,500,697
Unbilled Revenue	680,128	624,096	542,620	510,271	537,994	6,956,919
Total Retail Base Revenues From the Sales of Electricity	$ 876,211,362	$ 804,657,943	$ 700,806,182	$ 659,670,121	$ 693,243,135	$ 8,972,879,708

Totals may not add due to rounding

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	$9.48	$9.55	$0.07	0.7%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	7.063	7.117	0.054	0.8%
6		All additional kWh	8.055	8.116	0.061	0.8%
7						
8		Minimum Bill	$25.00	$25.00	$0.00	0.0%
9						
10						
11	RTR-1	Residential Service -Time of Use				
12		Customer Charge/Minimum	$9.48	$9.55	$0.07	0.7%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	12.697	12.793	0.096	0.8%
16		Off-Peak	(5.552)	(5.594)	(0.042)	0.8%
17						
18		Minimum Bill	$25.00	$25.00	$0.00	0.0%
19						
20						
21	GS-1	General Service - Non Demand (0 - 24 kW)				
22		Customer Charge/Minimum				
23		Metered	$12.68	$12.78	$0.10	0.8%
24		Unmetered Service Credit	($6.33)	($6.38)	($0.05)	0.8%
25						
26		Base Energy Charge (¢ per kWh)	7.180	7.234	0.054	0.8%
27						
28		Minimum Bill	$25.00	$25.00	$0.00	0.0%
29						
30						
31	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)				
32		Customer Charge/Minimum	$12.68	$12.78	$0.10	0.8%
33						
34		Base Energy Charge (¢ per kWh)				
35		On-Peak	13.289	13.390	0.101	0.8%
36		Off-Peak	4.542	4.576	0.034	0.7%
37						
38		Minimum Bill	$25.00	$25.00	$0.00	0.0%
39						
40						
41						
42						

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW)				
2		Customer Charge	$29.98	$30.21	$0.23	0.8%
3						
4		Demand Charge ($/kW)	$11.29	$11.38	$0.09	0.8%
5						
6		Base Energy Charge (¢ per kWh)	2.513	2.532	0.019	0.8%
7						
8		Minimum Bill	$312.23	$314.71	$2.48	0.8%
9						
10						
11	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand				
12		Customer Charge	$29.98	$30.21	$0.23	0.8%
13						
14		Demand Charge ($/kW)	$11.29	$11.38	$0.09	0.8%
15						
16		Base Energy Charge (¢ per kWh)	2.513	2.532	0.019	0.8%
17						
18		Minimum Bill	$312.23	$314.71	$2.48	0.8%
19						
20						
21	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)				
22		Customer Charge	$29.98	$30.21	$0.23	0.8%
23						
24		Demand Charge - On-Peak ($/kW)	$10.59	$10.67	$0.08	0.8%
25						
26		Maximum Demand Charge ($/kW)	$0.70	$0.71	$0.01	1.4%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	5.380	5.421	0.041	0.8%
30		Off-Peak	1.356	1.366	0.010	0.7%
31						
32		Minimum Bill	$294.73	$296.96	$2.23	0.8%
33						
34						
35	GSLD-1	General Service Large Demand (500 - 1999 kW)				
36		Customer Charge	$88.00	$88.67	$0.67	0.8%
37						
38		Demand Charge ($/kW)	$13.49	$13.59	$0.10	0.7%
39						
40		Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%
41						
42		Minimum Bill	$6,833.00	$6,883.67	$50.67	0.7%

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1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
2		Customer Charge	$88.00	$88.67	$0.67	0.8%
3						
4		Demand Charge ($/kW)	$13.49	$13.59	$0.10	0.7%
5						
6		Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%
7						
8		Minimum Bill	$6,833.00	$6,883.67	$50.67	0.7%
9						
10						
11	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
12		Customer Charge	$88.00	$88.67	$0.67	0.8%
13						
14		Demand Charge - On-Peak ($/kW)	$12.71	$12.81	$0.10	0.8%
15						
16		Maximum Demand Charge ($/kW)	$0.78	$0.79	$0.01	1.3%
17						
18		Base Energy Charge (¢ per kWh)				
19		On-Peak	3.229	3.254	0.025	0.8%
20		Off-Peak	1.402	1.413	0.011	0.8%
21						
22		Minimum Bill	$6,443.00	$6,493.67	$50.67	0.8%
23						
24						
25	CS-1	Curtailable Service (500 - 1999 kW) [Schedule closed to new customers]				
26		Customer Charge	$117.34	$118.23	$0.89	0.8%
27						
28		Demand Charge ($/kW)	$13.49	$13.59	$0.10	0.7%
29						
30		Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%
31						
32		Monthly Credit ($ per kW)	($2.27)	($2.29)	($0.02)	0.9%
33						
34		Minimum Bill	$6,862.34	$6,913.23	$50.89	0.7%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebilling for last 36 months (per kW)	$2.27	$2.29	$0.02	0.9%
38		Penalty Charge-current month (per kW)	$4.85	$4.89	$0.04	0.8%
39		Early Termination Penalty charge (per kW)	$1.43	$1.44	$0.01	0.7%
40						
41						
42						

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1	CST-1	Curtailable Service -Time of Use (500 - 1999 kW) [Schedule closed to new customers]				
2		Customer Charge	$117.34	$118.23	$0.89	0.8%
3						
4		Demand Charge - On-Peak ($/kW)	$12.71	$12.81	$0.10	0.8%
5						
6		Maximum Demand Charge ($/kW)	$0.78	$0.79	$0.01	1.3%
7						
8		Base Energy Charge (¢ per kWh)				
9		On-Peak	3.229	3.254	0.025	0.8%
10		Off-Peak	1.402	1.413	0.011	0.8%
11						
12		Monthly Credit ($ per kW)	($2.27)	($2.29)	($0.02)	0.9%
13						
14		Minimum Bill	$6,472.34	$6,523.23	$50.89	0.8%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebilling for last 36 months (per kW)	$2.27	$2.29	$0.02	0.9%
18		Penalty Charge-current month (per kW)	$4.85	$4.89	$0.04	0.8%
19		Early Termination Penalty charge (per kW)	$1.43	$1.44	$0.01	0.7%
20						
21						
22	GSLD-2	General Service Large Demand (2000 kW +)				
23		Customer Charge	$254.90	$256.83	$1.93	0.8%
24						
25		Demand Charge ($/kW)	$13.57	$13.67	$0.10	0.7%
26						
27		Base Energy Charge (¢ per kWh)	1.689	1.702	0.013	0.8%
28						
29		Minimum Bill	$27,394.90	$27,596.83	$201.93	0.7%
30						
31						
32	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
33		Customer Charge	$254.90	$256.83	$1.93	0.8%
34						
35		Demand Charge - On-Peak ($/kW)	$12.89	$12.99	$0.10	0.8%
36						
37		Maximum Demand Charge ($/kW)	$0.68	$0.69	$0.01	1.5%
38						
39		Base Energy Charge (¢ per kWh)				
40		On-Peak	2.700	2.720	0.020	0.7%
41		Off-Peak	1.324	1.334	0.010	0.8%
42						

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1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Minimum Bill	$26,034.90	$26,236.83	$201.93	0.8%
3						
4						
5	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]				
6		Customer Charge	$283.22	$285.37	$2.15	0.8%
7						
8		Demand Charge ($/kW)	$13.57	$13.67	$0.10	0.7%
9						
10		Base Energy Charge (¢ per kWh)	1.689	1.702	0.013	0.8%
11						
12		Monthly Credit ($ per kW)	($2.19)	($2.21)	($0.02)	0.9%
13						
14		Minimum Bill	$27,423.22	$27,625.37	$202.15	0.7%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebilling for last 36 months (per kW)	$2.19	$2.21	$0.02	0.9%
18		Penalty Charge-current month (per kW)	$4.68	$4.72	$0.04	0.9%
19		Early Termination Penalty charge (per kW)	$1.38	$1.39	$0.01	0.7%
20						
21						
22	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers]				
23		Customer Charge	$283.22	$285.37	$2.15	0.8%
24						
25		Demand Charge - On-Peak ($/kW)	$13.57	$13.67	$0.10	0.7%
26						
27		Maximum Demand Charge ($/kW)	$0.68	$0.69	$0.01	1.5%
28						
29		Base Energy Charge (¢ per kWh)				
30		On-Peak	2.700	2.720	0.020	0.7%
31		Off-Peak	1.324	1.334	0.010	0.8%
32						
33		Monthly Credit ($ per kW)	($2.19)	($2.21)	($0.02)	0.9%
34						
35		Minimum Bill	$27,423.22	$27,625.37	$202.15	0.7%
36						
37						
38						
39						
40						
41						
42						

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1	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)				
2		Charges for Non-Compliance of Curtailment Demand				
3		Rebilling for last 36 months (per kW)	$2.19	$2.21	$0.02	0.9%
4		Penalty Charge-current month (per kW)	$4.68	$4.72	$0.04	0.9%
5		Early Termination Penalty charge (per kW)	$1.38	$1.39	$0.01	0.7%
6						
7						
8	GSLD-3	General Service Large Demand (69 kV or above)				
9		Customer Charge	$2,244.59	$2,261.63	$17.04	0.8%
10						
11		Demand Charge ($/kW)	$10.69	$10.77	$0.08	0.7%
12						
13		Base Energy Charge (¢ per kWh)	1.232	1.241	0.009	0.7%
14						
15						
16	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)				
17		Customer Charge	$2,244.59	$2,261.63	$17.04	0.8%
18						
19		Demand Charge - On-Peak ($/kW)	$10.69	$10.77	$0.08	0.7%
20						
21		Base Energy Charge (¢ per kWh)				
22		On-Peak	1.406	1.417	0.011	0.8%
23		Off-Peak	1.171	1.180	0.009	0.8%
24						
25						
26	CS-3	Curtailable Service (69 kV or above) [Schedule closed to new customers]				
27		Customer Charge	$2,327.34	$2,345.00	$17.66	0.8%
28						
29		Demand Charge ($/kW)	$10.69	$10.77	$0.08	0.7%
30						
31		Base Energy Charge (¢ per kWh)	1.232	1.241	0.009	0.7%
32						
33		Monthly Credit ($ per kW)	($2.23)	($2.25)	($0.02)	0.9%
34						
35		Charges for Non-Compliance of Curtailment Demand				
36		Rebilling for last 36 months (per kW)	$2.23	$2.25	$0.02	0.9%
37		Penalty Charge-current month (per kW)	$4.75	$4.79	$0.04	0.8%
38		Early Termination Penalty charge (per kW)	$1.40	$1.41	$0.01	0.7%
39						
40						
41	CST-3	Curtailable Service -Time of Use (69 kV or above) [Schedule closed to new customers]				
42		Customer Charge	$2,327.34	$2,345.00	$17.66	0.8%

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1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)				
2		Demand Charge - On-Peak ($/kW)	$10.69	$10.77	$0.08	0.7%
3						
4		Base Energy Charge (¢ per kWh)				
5		On-Peak	1.406	1.417	0.011	0.8%
6		Off-Peak	1.171	1.180	0.009	0.8%
7						
8		Monthly Credit ($ per kW)	($2.23)	($2.25)	($0.02)	0.9%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebilling for last 36 months (per kW)	$2.23	$2.25	$0.02	0.9%
12		Penalty Charge-current month (per kW)	$4.75	$4.79	$0.04	0.8%
13		Early Termination Penalty charge (per kW)	$1.40	$1.41	$0.01	0.7%
14						
15						
16	OS-2	Sports Field Service [Schedule closed to new customers]				
17		Customer Charge	$154.24	$155.41	$1.17	0.8%
18						
19		Base Energy Charge (¢ per kWh)	9.705	9.779	0.074	0.8%
20						
21		Minimum Bill	$154.24	$155.41	$1.17	0.8%
22						
23						
24	MET	Metropolitan Transit Service				
25		Customer Charge	$800.50	$806.58	$6.08	0.8%
26						
27		Demand Charge ($/kW)	$16.94	$17.07	$0.13	0.8%
28						
29		Base Energy Charge (¢ per kWh)	2.259	2.276	0.017	0.8%
30						
31						
32	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
33		Customer Charge				
34		(G) 200-499kW	$189.65	$191.09	$1.44	0.8%
35		(D) above 500kW	$319.67	$322.10	$2.43	0.8%
36		(T) transmission	$2,795.74	$2,816.96	$21.22	0.8%
37						
38		Base Demand Charge ($/kW)				
39		per kW of Max Demand All kW:				
40		(G) 200-499kW	$5.06	$5.10	$0.04	0.8%
41		(D) above 500kW	$5.38	$5.42	$0.04	0.7%
42		(T) transmission	None	None		

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1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)				
2						
3		per kW of Load Control On-Peak:				
4		(G) 200-499kW	$3.32	$3.35	$0.03	0.9%
5		(D) above 500kW	$3.84	$3.87	$0.03	0.8%
6		(T) transmission	$4.03	$4.06	$0.03	0.7%
7						
8						
9		Per kW of Firm On-Peak Demand				
10		(G) 200-499kW	$12.64	$12.74	$0.10	0.8%
11		(D) above 500kW	$13.92	$14.03	$0.11	0.8%
12		(T) transmission	$14.69	$14.80	$0.11	0.7%
13						
14						
15		Base Energy Charge (¢ per kWh)				
16		On-Peak				
17		(G) 200-499kW	1.882	1.896	0.014	0.7%
18		(D) above 500kW	1.283	1.293	0.010	0.8%
19		(T) transmission	1.173	1.182	0.009	0.8%
20						
21		Off-Peak				
22		(G) 200-499kW	1.882	1.896	0.014	0.7%
23		(D) above 500kW	1.283	1.293	0.010	0.8%
24		(T) transmission	1.173	1.182	0.009	0.8%
25						
26		Excess "Firm Demand" or Termination Charge	Difference between Firm and			
27		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge			
28						
29						
30		¤ Penalty Charge per kW for each month of rebilling	$1.35	$1.36	$0.01	0.7%
31						
32						
33	CDR	Commercial/Industrial Demand Reduction Rider				
34		Monthly Rate				
35		Customer Charge	Otherwise Applicable Rate			
36		Demand Charge	Otherwise Applicable Rate			
37		Energy Charge	Otherwise Applicable Rate			
38						
39						
40						
41						
42						

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1	CDR		Commercial/Industrial Demand Reduction Rider (continued)				
2			Monthly Administrative Adder				
3			GSD-1	$149.95	$151.09	$1.14	0.8%
4			GSDT-1	$149.95	$151.09	$1.14	0.8%
5			GSLD-1, GSLDT-1	$205.35	$206.91	$1.56	0.8%
6			GSLD-2, GSLDT-2	$84.97	$85.61	$0.64	0.8%
7			GSLD-3, GSLDT-3	$258.59	$260.55	$1.96	0.8%
8			HLFT	Applicable General Service Level Rate			
9							
10							
11			Utility Controlled Demand Credit $/kW	($8.63)	($8.70)	($0.07)	0.8%
12							
13			Excess "Firm Demand"	$8.63	$8.70	$0.07	0.8%
14			¤ Up to prior 60 months of service				
15							
16			¤ Penalty Charge per kW for each month of rebilling	$1.28	$1.29	$0.01	0.8%
17							
18			Early Termination charges (per kW)				
19			¤Rebilled Utility Controlled Demand $/kW	$8.63	$8.70	$0.07	0.8%
20							
21			¤ Penalty Charge per kW Utility Controlled Demand	$1.28	$1.29	$0.01	0.8%
22							
23							
24	SL-1		Street Lighting [Schedule closed to new customers]				
25			Charges for Company-Owned Units				
26			Fixture				
27			Sodium Vapor 6,300 lu 70 watts	$5.30	$5.34	$0.04	0.8%
28			Sodium Vapor 9,500 lu 100 watts	$4.92	$4.96	$0.04	0.8%
29			Sodium Vapor 16,000 lu 150 watts	$5.07	$5.11	$0.04	0.8%
30			Sodium Vapor 22,000 lu 200 watts	$7.69	$7.75	$0.06	0.8%
31			Sodium Vapor 50,000 lu 400 watts	$7.77	$7.83	$0.06	0.8%
32		**	Sodium Vapor 27,500 lu 250 watts	$8.18	$8.24	$0.06	0.7%
33		**	Sodium Vapor 140,000 lu 1,000 watts	$12.30	$12.39	$0.09	0.7%
34		**	Mercury Vapor 6,000 lu 140 watts	$3.82	$3.85	$0.03	0.8%
35		**	Mercury Vapor 8,600 lu 175 watts	$3.89	$3.92	$0.03	0.8%
36		**	Mercury Vapor 11,500 lu 250 watts	$6.48	$6.53	$0.05	0.8%
37		**	Mercury Vapor 21,500 lu 400 watts	$6.45	$6.50	$0.05	0.8%
38							
39			Maintenance				
40			Sodium Vapor 6,300 lu 70 watts	$2.16	$2.18	$0.02	0.9%
41			Sodium Vapor 9,500 lu 100 watts	$2.17	$2.19	$0.02	0.9%
42			Sodium Vapor 16,000 lu 150 watts	$2.20	$2.22	$0.02	0.9%

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1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2		Sodium Vapor 22,000 lu 200 watts		$2.81	$2.83	$0.02	0.7%
3		Sodium Vapor 50,000 lu 400 watts		$2.80	$2.82	$0.02	0.7%
4	**	Sodium Vapor 27,500 lu 250 watts		$3.05	$3.07	$0.02	0.7%
5	**	Sodium Vapor 140,000 lu 1,000 watts		$5.48	$5.52	$0.04	0.7%
6	**	Mercury Vapor 6,000 lu 140 watts		$1.93	$1.94	$0.01	0.5%
7	**	Mercury Vapor 8,600 lu 175 watts		$1.93	$1.94	$0.01	0.5%
8	**	Mercury Vapor 11,500 lu 250 watts		$2.79	$2.81	$0.02	0.7%
9	**	Mercury Vapor 21,500 lu 400 watts		$2.75	$2.77	$0.02	0.7%
10							
11		Energy Non-Fuel	kWh				
12		Sodium Vapor 6,300 lu 70 watts	29	$0.99	$1.00	$0.01	1.0%
13		Sodium Vapor 9,500 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts	60	$2.04	$2.06	$0.02	1.0%
15		Sodium Vapor 22,000 lu 200 watts	88	$3.00	$3.02	$0.02	0.7%
16		Sodium Vapor 50,000 lu 400 watts	168	$5.73	$5.77	$0.04	0.7%
17	**	Sodium Vapor 27,500 lu 250 watts	116	$3.96	$3.99	$0.03	0.8%
18	**	Sodium Vapor 140,000 lu 1,000 watts	411	$14.02	$14.12	$0.10	0.7%
19	**	Mercury Vapor 6,000 lu 140 watts	62	$2.11	$2.13	$0.02	0.9%
20	**	Mercury Vapor 8,600 lu 175 watts	77	$2.63	$2.65	$0.02	0.8%
21	**	Mercury Vapor 11,500 lu 250 watts	104	$3.54	$3.57	$0.03	0.8%
22	**	Mercury Vapor 21,500 lu 400 watts	160	$5.46	$5.50	$0.04	0.7%
23							
24							
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed					
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.					
27		**Note: These units are closed to new Company installations.					
28							
29							
30		Charge for Customer-Owned Units					
31		Relamping and Energy					
32		Sodium Vapor 6,300 lu 70 watts		$3.16	$3.19	$0.03	0.9%
33		Sodium Vapor 9,500 lu 100 watts		$3.57	$3.60	$0.03	0.8%
34		Sodium Vapor 16,000 lu 150 watts		$4.25	$4.29	$0.04	0.9%
35		Sodium Vapor 22,000 lu 200 watts		$5.80	$5.84	$0.04	0.7%
36		Sodium Vapor 50,000 lu 400 watts		$8.54	$8.60	$0.06	0.7%
37	**	Sodium Vapor 27,500 lu 250 watts		$7.01	$7.06	$0.05	0.7%
38	**	Sodium Vapor 140,000 lu 1,000 watts		$19.50	$19.64	$0.14	0.7%
39	**	Mercury Vapor 6,000 lu 140 watts		$4.05	$4.08	$0.03	0.7%
40	**	Mercury Vapor 8,600 lu 175 watts		$4.56	$4.59	$0.03	0.7%
41	**	Mercury Vapor 11,500 lu 250 watts		$6.86	$6.92	$0.06	0.9%
42	**	Mercury Vapor 21,500 lu 400 watts		$8.83	$8.90	$0.07	0.8%

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1	SL-1		Street Lighting [Schedule closed to new customers] (continued)					
2								
3			Energy Only	kWh				
4			Sodium Vapor 6,300 lu 70 watts	29	$0.99	$1.00	$0.01	1.0%
5			Sodium Vapor 9,500 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
6			Sodium Vapor 16,000 lu 150 watts	60	$2.04	$2.06	$0.02	1.0%
7			Sodium Vapor 22,000 lu 200 watts	88	$3.00	$3.02	$0.02	0.7%
8			Sodium Vapor 50,000 lu 400 watts	168	$5.73	$5.77	$0.04	0.7%
9		**	Sodium Vapor 27,500 lu 250 watts	116	$3.96	$3.99	$0.03	0.8%
10		**	Sodium Vapor 140,000 lu 1,000 watts	411	$14.02	$14.12	$0.10	0.7%
11		**	Mercury Vapor 6,000 lu 140 watts	62	$2.11	$2.13	$0.02	0.9%
12		**	Mercury Vapor 8,600 lu 175 watts	77	$2.63	$2.65	$0.02	0.8%
13		**	Mercury Vapor 11,500 lu 250 watts	104	$3.54	$3.57	$0.03	0.8%
14		**	Mercury Vapor 21,500 lu 400 watts	160	$5.46	$5.50	$0.04	0.7%
15								
16			Non-Fuel Energy (¢ per kWh)		3.410	3.436	0.026	0.8%
17								
18			Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.					
19			**Note: These units are closed to new Company installations.					
20								
21			Other Charges					
22			Wood Pole		$5.94	$5.99	$0.05	0.8%
23			Concrete Pole / Steel Pole		$8.14	$8.20	$0.06	0.7%
24			Fiberglass Pole		$9.61	$9.68	$0.07	0.7%
25			Underground conductors not under paving (¢ per foot)		4.865	4.902	0.037	0.8%
26			Underground conductors under paving (¢ per foot)		11.884	11.974	0.090	0.8%
27								
28			Willful Damage					
29			Cost for shield upon second occurrence		$280.00	$280.00	$0.00	0.0%
30								
31			Special Provisions					
32			Facilities Charge		1.28%	1.28%	0.00%	0.0%
33								
34								
35	SL-1M		Street Lighting					
36								
37			Customer Charge/Minimum		$17.06	$17.19	$0.13	0.8%
38			Base Energy Charge (¢ per kWh)		3.445	3.471	0.026	0.8%
39								
40								
41								
42								

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1	PL-1	Premium Lighting				
2		Present Value Revenue Requirement				
3		Multiplier	1.1268	1.1268	0.000	0.0%
4						
5		Monthly Rate				
6		Facilities (Percentage of total work order cost)				
7		10 Year Payment Option	1.265%	1.265%	0.000%	0.0%
8		20 Year Payment Option	0.848%	0.848%	0.000%	0.0%
9						
10		Maintenance	FPL's estimated cost of			
11			maintaining facilities			
12						
13		Termination Factors				
14		10 Year Payment Option				
15		1	1.1268	1.1268	0.0000	0.0%
16		2	0.9749	0.9749	0.0000	0.0%
17		3	0.8947	0.8947	0.0000	0.0%
18		4	0.8086	0.8086	0.0000	0.0%
19		5	0.7161	0.7161	0.0000	0.0%
20		6	0.6169	0.6169	0.0000	0.0%
21		7	0.5104	0.5104	0.0000	0.0%
22		8	0.3960	0.3960	0.0000	0.0%
23		9	0.2732	0.2732	0.0000	0.0%
24		10	0.1415	0.1415	0.0000	0.0%
25		>10	0.0000	0.0000	0.0000	
26						
27						
28						
29						
30		20 Year Payment Option				
31		1	1.1268	1.1268	0.0000	0.0%
32		2	1.0250	1.0250	0.0000	0.0%
33		3	0.9986	0.9986	0.0000	0.0%
34		4	0.9702	0.9702	0.0000	0.0%
35		5	0.9397	0.9397	0.0000	0.0%
36		6	0.9069	0.9069	0.0000	0.0%
37		7	0.8718	0.8718	0.0000	0.0%
38		8	0.8341	0.8341	0.0000	0.0%
39		9	0.7936	0.7936	0.0000	0.0%
40		10	0.7501	0.7501	0.0000	0.0%
41		11	0.7035	0.7035	0.0000	0.0%
42		12	0.6534	0.6534	0.0000	0.0%

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1	PL-1	Premium Lighting (continued)				
2		13	0.5996	0.5996	0.0000	0.0%
3		14	0.5416	0.5416	0.0000	0.0%
4		15	0.4799	0.4799	0.0000	0.0%
5		16	0.4134	0.4134	0.0000	0.0%
6		17	0.3420	0.3420	0.0000	0.0%
7		18	0.2654	0.2654	0.0000	0.0%
8		19	0.1831	0.1831	0.0000	0.0%
9		20	0.0948	0.0948	0.0000	0.0%
10		>20	0.0000	0.0000	0.0000	
11						
12		Non-Fuel Energy (¢ per kWh)	3.410	3.436	0.026	0.8%
13						
14		Willful Damage				
15		All occurrences after initial repair	Cost for repair or replacement			
16						
17	RL-1	Recreational Lighting [Schedule closed to new customers]				
18						
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General			
20			Service Rate			
21						
22		Maintenance	FPL's estimated cost of maintaining facilities			
23						
24						
25	OL-1	Outdoor Lighting				
26		Charges for Company-Owned Units				
27		Fixture				
28		Sodium Vapor 6,300 lu 70 watts	$5.90	$5.94	$0.04	0.7%
29		Sodium Vapor 9,500 lu 100 watts	$6.02	$6.07	$0.05	0.8%
30		Sodium Vapor 16,000 lu 150 watts	$6.24	$6.29	$0.05	0.8%
31		Sodium Vapor 22,000 lu 200 watts	$9.07	$9.14	$0.07	0.8%
32		Sodium Vapor 50,000 lu 400 watts	$9.65	$9.72	$0.07	0.7%
33		Sodium Vapor 12,000 lu 150 watts	$6.80	$6.85	$0.05	0.7%
34	**	Mercury Vapor 6,000 lu 140 watts	$4.52	$4.55	$0.03	0.7%
35	**	Mercury Vapor 8,600 lu 175 watts	$4.56	$4.59	$0.03	0.7%
36	**	Mercury Vapor 21,500 lu 400 watts	$7.46	$7.52	$0.06	0.8%
37						
38		Maintenance				
39		Sodium Vapor 6,300 lu 70 watts	$2.19	$2.21	$0.02	0.9%
40		Sodium Vapor 9,500 lu 100 watts	$2.19	$2.21	$0.02	0.9%
41		Sodium Vapor 16,000 lu 150 watts	$2.23	$2.25	$0.02	0.9%
42		Sodium Vapor 22,000 lu 200 watts	$2.87	$2.89	$0.02	0.7%

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1	OL-1	Outdoor Lighting (continued)					
2		Sodium Vapor 50,000 lu 400 watts		$2.82	$2.84	$0.02	0.7%
3		Sodium Vapor 12,000 lu 150 watts		$2.48	$2.50	$0.02	0.8%
4		** Mercury Vapor 6,000 lu 140 watts		$1.96	$1.97	$0.01	0.5%
5		** Mercury Vapor 8,600 lu 175 watts		$1.96	$1.97	$0.01	0.5%
6		** Mercury Vapor 21,500 lu 400 watts		$2.76	$2.78	$0.02	0.7%
7							
8		Energy Non-Fuel	kWh				
9		Sodium Vapor 6,300 lu 70 watts	29	$1.03	$1.04	$0.01	1.0%
10		Sodium Vapor 9,500 lu 100 watts	41	$1.47	$1.48	$0.01	0.7%
11		Sodium Vapor 16,000 lu 150 watts	60	$2.14	$2.16	$0.02	0.9%
12		Sodium Vapor 22,000 lu 200 watts	88	$3.15	$3.17	$0.02	0.6%
13		Sodium Vapor 50,000 lu 400 watts	168	$6.00	$6.04	$0.04	0.7%
14		Sodium Vapor 12,000 lu 150 watts	60	$2.14	$2.16	$0.02	0.9%
15		** Mercury Vapor 6,000 lu 140 watts	62	$2.21	$2.23	$0.02	0.9%
16		** Mercury Vapor 8,600 lu 175 watts	77	$2.75	$2.77	$0.02	0.7%
17		** Mercury Vapor 21,500 lu 400 watts	160	$5.72	$5.76	$0.04	0.7%
18							
19		Charges for Customer Owned Units					
20		Total Charge-Relamping & Energy					
21		Sodium Vapor 6,300 lu 70 watts		$3.09	$3.12	$0.03	1.0%
22		Sodium Vapor 9,500 lu 100 watts		$3.52	$3.55	$0.03	0.9%
23		Sodium Vapor 16,000 lu 150 watts		$4.23	$4.27	$0.04	0.9%
24		Sodium Vapor 22,000 lu 200 watts		$5.79	$5.83	$0.04	0.7%
25		Sodium Vapor 50,000 lu 400 watts		$8.61	$8.67	$0.06	0.7%
26		Sodium Vapor 12,000 lu 150 watts		$5.09	$5.13	$0.04	0.8%
27		** Mercury Vapor 6,000 lu 140 watts		$4.54	$4.58	$0.04	0.9%
28		** Mercury Vapor 8,600 lu 175 watts		$4.63	$4.66	$0.03	0.6%
29		** Mercury Vapor 21,500 lu 400 watts		$8.06	$8.12	$0.06	0.7%
30							
31		Energy Only	kWh				
32		Sodium Vapor 6,300 lu 70 watts	29	$1.03	$1.04	$0.01	1.0%
33		Sodium Vapor 9,500 lu 100 watts	41	$1.47	$1.48	$0.01	0.7%
34		Sodium Vapor 16,000 lu 150 watts	60	$2.14	$2.16	$0.02	0.9%
35		Sodium Vapor 22,000 lu 200 watts	88	$3.15	$3.17	$0.02	0.6%
36		Sodium Vapor 50,000 lu 400 watts	168	$6.00	$6.04	$0.04	0.7%
37		** Sodium Vapor 12,000 lu 150 watts	60	$2.14	$2.16	$0.02	0.9%
38		** Mercury Vapor 6,000 lu 140 watts	62	$2.21	$2.23	$0.02	0.9%
39		** Mercury Vapor 8,600 lu 175 watts	77	$2.75	$2.77	$0.02	0.7%
40		** Mercury Vapor 21,500 lu 400 watts	160	$5.72	$5.76	$0.04	0.7%
41	Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.						
42	**Note: These units are closed to new Company installations.						

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1	OL-1	Outdoor Lighting (continued)				
2		Non-Fuel Energy (¢ per kWh)	3.571	3.598	0.027	0.8%
3						
4		Other Charges				
5		Wood Pole	$12.92	$13.02	$0.10	0.8%
6		Concrete Pole / Steel Pole	$17.46	$17.59	$0.13	0.7%
7		Fiberglass Pole	$20.51	$20.67	$0.16	0.8%
8		Underground conductors excluding				
9		Trenching per foot	$0.099	$0.100	$0.00	1.0%
10		Down-guy, Anchor and Protector	$11.75	$11.84	$0.09	0.8%
11						
12		Facilities Charge	1.28%	1.28%	0.00%	0.0%
13						
14						
15	SL-2	Traffic Signal Service [Schedule closed to new customers]				
16		Minimum Charge at each point	$4.31	$4.34	$0.03	0.7%
17		Base Energy Charge (¢ per kWh)	5.769	5.813	0.044	0.8%
18						
19						
20	SL-2M	Traffic Signal Service				
21		Customer Charge/Minimum	$7.78	$7.84	$0.06	0.8%
22		Base Energy Charge (¢ per kWh)	5.939	5.984	0.045	0.8%
23						
24						
25	SST-1	Standby and Supplemental Service				
26		Customer Charge				
27		SST-1(D1)	$173.82	$175.14	$1.32	0.8%
28		SST-1(D2)	$173.82	$175.14	$1.32	0.8%
29		SST-1(D3)	$591.00	$595.49	$4.49	0.8%
30		SST-1(T)	$2,506.23	$2,525.25	$19.02	0.8%
31						
32		Distribution Demand $/kW Contract Standby Demand				
33		SST-1(D1)	$4.17	$4.20	$0.03	0.7%
34		SST-1(D2)	$4.17	$4.20	$0.03	0.7%
35		SST-1(D3)	$4.17	$4.20	$0.03	0.7%
36		SST-1(T)	N/A	N/A		
37						
38		Reservation Demand $/kW				
39		SST-1(D1)	$2.05	$2.07	$0.02	1.0%
40		SST-1(D2)	$2.05	$2.07	$0.02	1.0%
41		SST-1(D3)	$2.05	$2.07	$0.02	1.0%
42		SST-1(T)	$1.88	$1.89	$0.01	0.5%

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1	SST-1	Standby and Supplemental Service (continued)				
2		Daily Demand (On-Peak) $/kW				
3		SST-1(D1)	$0.99	$1.00	$0.01	1.0%
4		SST-1(D2)	$0.99	$1.00	$0.01	1.0%
5		SST-1(D3)	$0.99	$1.00	$0.01	1.0%
6		SST-1(T)	$0.59	$0.59	$0.00	0.0%
7						
8		Supplemental Service				
9		Demand	Otherwise Applicable Rate			
10		Energy	Otherwise Applicable Rate			
11						
12		Non-Fuel Energy - On-Peak (¢ per kWh)				
13		SST-1(D1)	0.990	0.998	0.008	0.8%
14		SST-1(D2)	0.990	0.998	0.008	0.8%
15		SST-1(D3)	0.990	0.998	0.008	0.8%
16		SST-1(T)	0.986	0.993	0.007	0.7%
17						
18		Non-Fuel Energy - Off-Peak (¢ per kWh)				
19		SST-1(D1)	0.990	0.998	0.008	0.8%
20		SST-1(D2)	0.990	0.998	0.008	0.8%
21		SST-1(D3)	0.990	0.998	0.008	0.8%
22		SST-1(T)	0.986	0.993	0.007	0.7%
23						
24	ISST-1	Interruptible Standby and Supplemental Service				
25		Customer Charge				
26		Distribution	$675.97	$681.10	$5.13	0.8%
27		Transmission	$2,764.83	$2,785.82	$20.99	0.8%
28						
29		Distribution Demand				
30		Distribution	$4.17	$4.20	$0.03	0.7%
31		Transmission	N/A	N/A		
32						
33		Reservation Demand-Interruptible				
34		Distribution	$0.36	$0.36	$0.00	0.0%
35		Transmission	$0.41	$0.41	$0.00	0.0%
36						
37		Reservation Demand-Firm				
38		Distribution	$2.05	$2.07	$0.02	1.0%
39		Transmission	$1.88	$1.89	$0.01	0.5%
40						
41						
42						

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1	ISST-1	Interruptible Standby and Supplemental Service (continued)				
2		Supplemental Service				
3		Demand	Otherwise Applicable Rate			
4		Energy	Otherwise Applicable Rate			
5						
6		Daily Demand (On-Peak) Firm Standby				
7		Distribution	$0.99	$1.00	$0.01	1.0%
8		Transmission	$0.59	$0.59	$0.00	0.0%
9						
10		Daily Demand (On-Peak) Interruptible Standby				
11		Distribution	$0.17	$0.17	$0.00	0.0%
12		Transmission	$0.16	$0.16	$0.00	0.0%
13						
14		Non-Fuel Energy - On-Peak (¢ per kWh)				
15		Distribution	0.990	0.998	0.008	0.8%
16		Transmission	0.986	0.993	0.007	0.7%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)				
18		Distribution	0.990	0.998	0.008	0.8%
19		Transmission	0.986	0.993	0.007	0.7%
20						
21		Excess "Firm Standby Demand"	Difference between reservation charge for			
22		¤ Up to prior 60 months of service	firm and interruptible standby demand			
23			times excess demand			
24						
25						
26		¤ Penalty Charge per kW for each month of rebilling	$1.50	$1.51	$0.01	0.7%
27						
28		Early Termination charges	Reimburse the Company for any discounts			
29		¤ Up to prior 60 months of service	received under this Rider plus interest			
30						
31						
32		¤ Penalty Charge per kW for each month of rebilling	$1.50	$1.51	$0.01	0.7%
33						
34						
35	CISR-1	Commercial/Industrial Service Rider				
36						
37		Customer Charge	$250.00	$250.00	$0.00	0.0%
38						
39	TR	Transformation Rider				
40		Transformer Credit				
41		(per kW of Billing Demand)	($0.36)	($0.36)	$0.00	0.0%
42						

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1	GSCU-1	General Service constant Usage				
2		Customer Charge	$17.14	$17.27	$0.13	0.8%
3						
4		Non-Fuel Energy Charges*				
5		Base Energy Charge (¢ per kWh)	4.302	4.335	0.033	0.8%
6						
7		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
8						
9	HLFT	High Load Factor - Time of Use				
10		Customer Charge				
11		25 - 499 kW:	$29.98	$30.21	$0.23	0.8%
12		500 - 1,999 kW	$88.00	$88.67	$0.67	0.8%
13		2,000 kW or greater	$254.90	$256.83	$1.93	0.8%
14						
15		Demand Charges:				
16		Demand Charge - On-Peak ($/kW)				
17		25 - 499 kW:	$13.31	$13.41	$0.10	0.8%
18		500 - 1,999 kW	$14.19	$14.30	$0.11	0.8%
19		2,000 kW or greater	$13.80	$13.90	$0.10	0.7%
20						
21		Maximum Demand Charge ($/kW)				
22		25 - 499 kW:	$2.76	$2.78	$0.02	0.7%
23		500 - 1,999 kW	$3.05	$3.07	$0.02	0.7%
24		2,000 kW or greater	$2.94	$2.96	$0.02	0.7%
25						
26		Non-Fuel Energy Charges: (¢ per kWh)				
27		On-Peak				
28		25 - 499 kW:	2.162	2.178	0.016	0.7%
29		500 - 1,999 kW	1.242	1.251	0.009	0.7%
30		2,000 kW or greater	1.072	1.080	0.008	0.7%
31						
32		Off-Peak				
33		25 - 499 kW:	1.356	1.366	0.010	0.7%
34		500 - 1,999 kW	1.201	1.210	0.009	0.7%
35		2,000 kW or greater	1.070	1.078	0.008	0.7%
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider				
2		Option A				
3		Customer Charge				
4		25 - 499 kW:	$29.98	$30.21	$0.23	0.8%
5		500 - 1,999 kW	$88.00	$88.67	$0.67	0.8%
6		2,000 kW or greater	$254.90	$256.83	$1.93	0.8%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	$11.31	$11.40	$0.09	0.8%
11		500 - 1,999 kW	$12.93	$13.03	$0.10	0.8%
12		2,000 kW or greater	$13.17	$13.27	$0.10	0.8%
13						
14		Seasonal Max Demand				
15		25 - 499 kW:	$0.70	$0.71	$0.01	1.4%
16		500 - 1,999 kW	$0.78	$0.79	$0.01	1.3%
17		2,000 kW or greater	$0.68	$0.69	$0.01	1.5%
18						
19		Non-seasonal Demand Max Demand				
20		25 - 499 kW:	$11.02	$11.10	$0.08	0.7%
21		500 - 1,999 kW	$13.41	$13.51	$0.10	0.7%
22		2,000 kW or greater	$13.47	$13.57	$0.10	0.7%
23						
24		Energy Charges (¢ per kWh):				
25		Seasonal On-peak Energy				
26		25 - 499 kW:	10.405	10.484	0.079	0.8%
27		500 - 1,999 kW	6.759	6.810	0.051	0.8%
28		2,000 kW or greater	5.476	5.518	0.042	0.8%
29						
30		Seasonal Off-peak Energy				
31		25 - 499 kW:	1.666	1.679	0.013	0.8%
32		500 - 1,999 kW	1.402	1.413	0.011	0.8%
33		2,000 kW or greater	1.324	1.334	0.010	0.8%
34						
35		Non-seasonal Energy				
36		25 - 499 kW:	2.513	2.532	0.019	0.8%
37		500 - 1,999 kW	1.943	1.958	0.015	0.8%
38		2,000 kW or greater	1.689	1.702	0.013	0.8%
39						
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge				
4		25 - 499 kW:	$29.98	$30.21	$0.23	0.8%
5		500 - 1,999 kW	$88.00	$88.67	$0.67	0.8%
6		2,000 kW or greater	$254.90	$256.83	$1.93	0.8%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	$11.31	$11.40	$0.09	0.8%
11		500 - 1,999 kW	$12.93	$13.03	$0.10	0.8%
12		2,000 kW or greater	$13.17	$13.27	$0.10	0.8%
13						
14		Non-seasonal On-peak Demand				
15		25 - 499 kW:	$10.32	$10.40	$0.08	0.8%
16		500 - 1,999 kW	$12.62	$12.72	$0.10	0.8%
17		2,000 kW or greater	$12.79	$12.89	$0.10	0.8%
18						
19		Seasonal Max Demand				
20		25 - 499 kW:	$0.70	$0.71	$0.01	1.4%
21		500 - 1,999 kW	$0.78	$0.79	$0.01	1.3%
22		2,000 kW or greater	$0.68	$0.69	$0.01	1.5%
23						
24		Non-seasonal Demand Max Demand				
25		25 - 499 kW:	$0.70	$0.71	$0.01	1.4%
26		500 - 1,999 kW	$0.78	$0.79	$0.01	1.3%
27		2,000 kW or greater	$0.68	$0.69	$0.01	1.5%
28						
29		Energy Charges (¢ per kWh):				
30		Seasonal On-peak Energy				
31		25 - 499 kW:	10.405	10.484	0.079	0.8%
32		500 - 1,999 kW	6.759	6.810	0.051	0.8%
33		2,000 kW or greater	5.476	5.518	0.042	0.8%
34						
35		Seasonal Off-peak Energy				
36		25 - 499 kW:	1.666	1.679	0.013	0.8%
37		500 - 1,999 kW	1.402	1.413	0.011	0.8%
38		2,000 kW or greater	1.324	1.334	0.010	0.8%
39						
40		Non-seasonal On-peak Energy				
41		25 - 499 kW:	5.513	5.555	0.042	0.8%
42						

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1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		500 - 1,999 kW		3.962	3.992	0.030	0.8%
3		2,000 kW or greater		3.287	3.312	0.025	0.8%
4							
5		Non-seasonal Off-peak Energy					
6		25 - 499 kW:		1.666	1.679	0.013	0.8%
7		500 - 1,999 kW		1.402	1.413	0.011	0.8%
8		2,000 kW or greater		1.324	1.334	0.010	0.8%
9							
10	NSMR	Non-Standard Meter Rate					
11							
12		Enrollment Fee		$89.00	$89.00	$0.00	0.0%
13		Monthly Surcharge		$13.00	$13.00	$0.00	0.0%
14							
15							
16							
17	LT-1	LED Lighting					
18		LED Fixture					
19		Fixture Tier	Energy Tier				
20		1	A	$1.50	$1.50	$0.00	0.0%
21		1	B	$1.70	$1.70	$0.00	0.0%
22		1	C	$1.90	$1.90	$0.00	0.0%
23		1	D	$2.10	$2.10	$0.00	0.0%
24		1	E	$2.30	$2.30	$0.00	0.0%
25		1	F	$2.50	$2.50	$0.00	0.0%
26		1	G	$2.70	$2.70	$0.00	0.0%
27		1	H	$2.90	$2.90	$0.00	0.0%
28		1	I	$3.10	$3.10	$0.00	0.0%
29		1	J	$3.30	$3.30	$0.00	0.0%
30		1	K	$3.50	$3.50	$0.00	0.0%
31		1	L	$3.70	$3.70	$0.00	0.0%
32		1	M	$3.90	$3.90	$0.00	0.0%
33		1	N	$4.10	$4.10	$0.00	0.0%
34		1	O	$4.30	$4.30	$0.00	0.0%
35							
36							
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	LT-1	LED Lighting (continued)					
1		1	P	$4.50	$4.50	$0.00	0.0%
2		1	Q	$4.70	$4.70	$0.00	0.0%
3		1	R	$4.90	$4.90	$0.00	0.0%
4		1	S	$5.10	$5.10	$0.00	0.0%
5		1	T	$5.30	$5.30	$0.00	0.0%
6		1	U	$5.50	$5.50	$0.00	0.0%
7		1	V	$5.70	$5.70	$0.00	0.0%
8		1	W	$5.90	$5.90	$0.00	0.0%
9		1	X	$6.10	$6.10	$0.00	0.0%
10		1	Y	$6.30	$6.30	$0.00	0.0%
11		1	Z	$6.50	$6.50	$0.00	0.0%
12		1	AA	$6.70	$6.70	$0.00	0.0%
13		1	BB	$6.90	$6.90	$0.00	0.0%
14		1	CC	$7.10	$7.10	$0.00	0.0%
15		1	DD	$7.30	$7.30	$0.00	0.0%
16		1	EE	$7.50	$7.50	$0.00	0.0%
17		2	A	$4.50	$4.50	$0.00	0.0%
18		2	B	$4.70	$4.70	$0.00	0.0%
19		2	C	$4.90	$4.90	$0.00	0.0%
20		2	D	$5.10	$5.10	$0.00	0.0%
21		2	E	$5.30	$5.30	$0.00	0.0%
22		2	F	$5.50	$5.50	$0.00	0.0%
23		2	G	$5.70	$5.70	$0.00	0.0%
24		2	H	$5.90	$5.90	$0.00	0.0%
25		2	I	$6.10	$6.10	$0.00	0.0%
26		2	J	$6.30	$6.30	$0.00	0.0%
27		2	K	$6.50	$6.50	$0.00	0.0%
28		2	L	$6.70	$6.70	$0.00	0.0%
29		2	M	$6.90	$6.90	$0.00	0.0%
30		2	N	$7.10	$7.10	$0.00	0.0%
31		2	O	$7.30	$7.30	$0.00	0.0%
32		2	P	$7.50	$7.50	$0.00	0.0%
33		2	Q	$7.70	$7.70	$0.00	0.0%
34		2	R	$7.90	$7.90	$0.00	0.0%
35		2	S	$8.10	$8.10	$0.00	0.0%
36		2	T	$8.30	$8.30	$0.00	0.0%
37		2	U	$8.50	$8.50	$0.00	0.0%
38		2	V	$8.70	$8.70	$0.00	0.0%
39		2	W	$8.90	$8.90	$0.00	0.0%
40		2	X	$9.10	$9.10	$0.00	0.0%
41		2	Y	$9.30	$9.30	$0.00	0.0%
42							

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1	LT-1	LED Lighting (continued)					
2		2	Z	$9.50	$9.50	$0.00	0.0%
3		2	AA	$9.70	$9.70	$0.00	0.0%
4		2	BB	$9.90	$9.90	$0.00	0.0%
5		2	CC	$10.10	$10.10	$0.00	0.0%
6		2	DD	$10.30	$10.30	$0.00	0.0%
7		2	EE	$10.50	$10.50	$0.00	0.0%
8		3	A	$7.50	$7.50	$0.00	0.0%
9		3	B	$7.70	$7.70	$0.00	0.0%
10		3	C	$7.90	$7.90	$0.00	0.0%
11		3	D	$8.10	$8.10	$0.00	0.0%
12		3	E	$8.30	$8.30	$0.00	0.0%
13		3	F	$8.50	$8.50	$0.00	0.0%
14		3	G	$8.70	$8.70	$0.00	0.0%
15		3	H	$8.90	$8.90	$0.00	0.0%
16		3	I	$9.10	$9.10	$0.00	0.0%
17		3	J	$9.30	$9.30	$0.00	0.0%
18		3	K	$9.50	$9.50	$0.00	0.0%
19		3	L	$9.70	$9.70	$0.00	0.0%
20		3	M	$9.90	$9.90	$0.00	0.0%
21		3	N	$10.10	$10.10	$0.00	0.0%
22		3	O	$10.30	$10.30	$0.00	0.0%
23		3	P	$10.50	$10.50	$0.00	0.0%
24		3	Q	$10.70	$10.70	$0.00	0.0%
25		3	R	$10.90	$10.90	$0.00	0.0%
26		3	S	$11.10	$11.10	$0.00	0.0%
27		3	T	$11.30	$11.30	$0.00	0.0%
28		3	U	$11.50	$11.50	$0.00	0.0%
29		3	V	$11.70	$11.70	$0.00	0.0%
30		3	W	$11.90	$11.90	$0.00	0.0%
31		3	X	$12.10	$12.10	$0.00	0.0%
32		3	Y	$12.30	$12.30	$0.00	0.0%
33		3	Z	$12.50	$12.50	$0.00	0.0%
34		3	AA	$12.70	$12.70	$0.00	0.0%
35		3	BB	$12.90	$12.90	$0.00	0.0%
36		3	CC	$13.10	$13.10	$0.00	0.0%
37		3	DD	$13.30	$13.30	$0.00	0.0%
38		3	EE	$13.50	$13.50	$0.00	0.0%
39		4	A	$10.50	$10.50	$0.00	0.0%
40		4	B	$10.70	$10.70	$0.00	0.0%
41		4	C	$10.90	$10.90	$0.00	0.0%
42		4	D	$11.10	$11.10	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		4	E	$11.30	$11.30	$0.00	0.0%
3		4	F	$11.50	$11.50	$0.00	0.0%
4		4	G	$11.70	$11.70	$0.00	0.0%
5		4	H	$11.90	$11.90	$0.00	0.0%
6		4	I	$12.10	$12.10	$0.00	0.0%
7		4	J	$12.30	$12.30	$0.00	0.0%
8		4	K	$12.50	$12.50	$0.00	0.0%
9		4	L	$12.70	$12.70	$0.00	0.0%
10		4	M	$12.90	$12.90	$0.00	0.0%
11		4	N	$13.10	$13.10	$0.00	0.0%
12		4	O	$13.30	$13.30	$0.00	0.0%
13		4	P	$13.50	$13.50	$0.00	0.0%
14		4	Q	$13.70	$13.70	$0.00	0.0%
15		4	R	$13.90	$13.90	$0.00	0.0%
16		4	S	$14.10	$14.10	$0.00	0.0%
17		4	T	$14.30	$14.30	$0.00	0.0%
18		4	U	$14.50	$14.50	$0.00	0.0%
19		4	V	$14.70	$14.70	$0.00	0.0%
20		4	W	$14.90	$14.90	$0.00	0.0%
21		4	X	$15.10	$15.10	$0.00	0.0%
22		4	Y	$15.30	$15.30	$0.00	0.0%
23		4	Z	$15.50	$15.50	$0.00	0.0%
24		4	AA	$15.70	$15.70	$0.00	0.0%
25		4	BB	$15.90	$15.90	$0.00	0.0%
26		4	CC	$16.10	$16.10	$0.00	0.0%
27		4	DD	$16.30	$16.30	$0.00	0.0%
28		4	EE	$16.50	$16.50	$0.00	0.0%
29		5	A	$13.50	$13.50	$0.00	0.0%
30		5	B	$13.70	$13.70	$0.00	0.0%
31		5	C	$13.90	$13.90	$0.00	0.0%
32		5	D	$14.10	$14.10	$0.00	0.0%
33		5	E	$14.30	$14.30	$0.00	0.0%
34		5	F	$14.50	$14.50	$0.00	0.0%
35		5	G	$14.70	$14.70	$0.00	0.0%
36		5	H	$14.90	$14.90	$0.00	0.0%
37		5	I	$15.10	$15.10	$0.00	0.0%
38		5	J	$15.30	$15.30	$0.00	0.0%
39		5	K	$15.50	$15.50	$0.00	0.0%
40		5	L	$15.70	$15.70	$0.00	0.0%
41		5	M	$15.90	$15.90	$0.00	0.0%
42		5	N	$16.10	$16.10	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		5	O	$16.30	$16.30	$0.00	0.0%
3		5	P	$16.50	$16.50	$0.00	0.0%
4		5	Q	$16.70	$16.70	$0.00	0.0%
5		5	R	$16.90	$16.90	$0.00	0.0%
6		5	S	$17.10	$17.10	$0.00	0.0%
7		5	T	$17.30	$17.30	$0.00	0.0%
8		5	U	$17.50	$17.50	$0.00	0.0%
9		5	V	$17.70	$17.70	$0.00	0.0%
10		5	W	$17.90	$17.90	$0.00	0.0%
11		5	X	$18.10	$18.10	$0.00	0.0%
12		5	Y	$18.30	$18.30	$0.00	0.0%
13		5	Z	$18.50	$18.50	$0.00	0.0%
14		5	AA	$18.70	$18.70	$0.00	0.0%
15		5	BB	$18.90	$18.90	$0.00	0.0%
16		5	CC	$19.10	$19.10	$0.00	0.0%
17		5	DD	$19.30	$19.30	$0.00	0.0%
18		5	EE	$19.50	$19.50	$0.00	0.0%
19		6	A	$16.50	$16.50	$0.00	0.0%
20		6	B	$16.70	$16.70	$0.00	0.0%
21		6	C	$16.90	$16.90	$0.00	0.0%
22		6	D	$17.10	$17.10	$0.00	0.0%
23		6	E	$17.30	$17.30	$0.00	0.0%
24		6	F	$17.50	$17.50	$0.00	0.0%
25		6	G	$17.70	$17.70	$0.00	0.0%
26		6	H	$17.90	$17.90	$0.00	0.0%
27		6	I	$18.10	$18.10	$0.00	0.0%
28		6	J	$18.30	$18.30	$0.00	0.0%
29		6	K	$18.50	$18.50	$0.00	0.0%
30		6	L	$18.70	$18.70	$0.00	0.0%
31		6	M	$18.90	$18.90	$0.00	0.0%
32		6	N	$19.10	$19.10	$0.00	0.0%
33		6	O	$19.30	$19.30	$0.00	0.0%
34		6	P	$19.50	$19.50	$0.00	0.0%
35		6	Q	$19.70	$19.70	$0.00	0.0%
36		6	R	$19.90	$19.90	$0.00	0.0%
37		6	S	$20.10	$20.10	$0.00	0.0%
38		6	T	$20.30	$20.30	$0.00	0.0%
39		6	U	$20.50	$20.50	$0.00	0.0%
40		6	V	$20.70	$20.70	$0.00	0.0%
41		6	W	$20.90	$20.90	$0.00	0.0%
42		6	X	$21.10	$21.10	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		6	Y	$21.30	$21.30	$0.00	0.0%
3		6	Z	$21.50	$21.50	$0.00	0.0%
4		6	AA	$21.70	$21.70	$0.00	0.0%
5		6	BB	$21.90	$21.90	$0.00	0.0%
6		6	CC	$22.10	$22.10	$0.00	0.0%
7		6	DD	$22.30	$22.30	$0.00	0.0%
8		6	EE	$22.50	$22.50	$0.00	0.0%
9		7	A	$19.50	$19.50	$0.00	0.0%
10		7	B	$19.70	$19.70	$0.00	0.0%
11		7	C	$19.90	$19.90	$0.00	0.0%
12		7	D	$20.10	$20.10	$0.00	0.0%
13		7	E	$20.30	$20.30	$0.00	0.0%
14		7	F	$20.50	$20.50	$0.00	0.0%
15		7	G	$20.70	$20.70	$0.00	0.0%
16		7	H	$20.90	$20.90	$0.00	0.0%
17		7	I	$21.10	$21.10	$0.00	0.0%
18		7	J	$21.30	$21.30	$0.00	0.0%
19		7	K	$21.50	$21.50	$0.00	0.0%
20		7	L	$21.70	$21.70	$0.00	0.0%
21		7	M	$21.90	$21.90	$0.00	0.0%
22		7	N	$22.10	$22.10	$0.00	0.0%
23		7	O	$22.30	$22.30	$0.00	0.0%
24		7	P	$22.50	$22.50	$0.00	0.0%
25		7	Q	$22.70	$22.70	$0.00	0.0%
26		7	R	$22.90	$22.90	$0.00	0.0%
27		7	S	$23.10	$23.10	$0.00	0.0%
28		7	T	$23.30	$23.30	$0.00	0.0%
29		7	U	$23.50	$23.50	$0.00	0.0%
30		7	V	$23.70	$23.70	$0.00	0.0%
31		7	W	$23.90	$23.90	$0.00	0.0%
32		7	X	$24.10	$24.10	$0.00	0.0%
33		7	Y	$24.30	$24.30	$0.00	0.0%
34		7	Z	$24.50	$24.50	$0.00	0.0%
35		7	AA	$24.70	$24.70	$0.00	0.0%
36		7	BB	$24.90	$24.90	$0.00	0.0%
37		7	CC	$25.10	$25.10	$0.00	0.0%
38		7	DD	$25.30	$25.30	$0.00	0.0%
39		7	EE	$25.50	$25.50	$0.00	0.0%
40		8	A	$22.50	$22.50	$0.00	0.0%
41		8	B	$22.70	$22.70	$0.00	0.0%
42		8	C	$22.90	$22.90	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		8	D	$23.10	$23.10	$0.00	0.0%
3		8	E	$23.30	$23.30	$0.00	0.0%
4		8	F	$23.50	$23.50	$0.00	0.0%
5		8	G	$23.70	$23.70	$0.00	0.0%
6		8	H	$23.90	$23.90	$0.00	0.0%
7		8	I	$24.10	$24.10	$0.00	0.0%
8		8	J	$24.30	$24.30	$0.00	0.0%
9		8	K	$24.50	$24.50	$0.00	0.0%
10		8	L	$24.70	$24.70	$0.00	0.0%
11		8	M	$24.90	$24.90	$0.00	0.0%
12		8	N	$25.10	$25.10	$0.00	0.0%
13		8	O	$25.30	$25.30	$0.00	0.0%
14		8	P	$25.50	$25.50	$0.00	0.0%
15		8	Q	$25.70	$25.70	$0.00	0.0%
16		8	R	$25.90	$25.90	$0.00	0.0%
17		8	S	$26.10	$26.10	$0.00	0.0%
18		8	T	$26.30	$26.30	$0.00	0.0%
19		8	U	$26.50	$26.50	$0.00	0.0%
20		8	V	$26.70	$26.70	$0.00	0.0%
21		8	W	$26.90	$26.90	$0.00	0.0%
22		8	X	$27.10	$27.10	$0.00	0.0%
23		8	Y	$27.30	$27.30	$0.00	0.0%
24		8	Z	$27.50	$27.50	$0.00	0.0%
25		8	AA	$27.70	$27.70	$0.00	0.0%
26		8	BB	$27.90	$27.90	$0.00	0.0%
27		8	CC	$28.10	$28.10	$0.00	0.0%
28		8	DD	$28.30	$28.30	$0.00	0.0%
29		8	EE	$28.50	$28.50	$0.00	0.0%
30		9	A	$25.50	$25.50	$0.00	0.0%
31		9	B	$25.70	$25.70	$0.00	0.0%
32		9	C	$25.90	$25.90	$0.00	0.0%
33		9	D	$26.10	$26.10	$0.00	0.0%
34		9	E	$26.30	$26.30	$0.00	0.0%
35		9	F	$26.50	$26.50	$0.00	0.0%
36		9	G	$26.70	$26.70	$0.00	0.0%
37		9	H	$26.90	$26.90	$0.00	0.0%
38		9	I	$27.10	$27.10	$0.00	0.0%
39		9	J	$27.30	$27.30	$0.00	0.0%
40		9	K	$27.50	$27.50	$0.00	0.0%
41		9	L	$27.70	$27.70	$0.00	0.0%
42		9	M	$27.90	$27.90	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		9	N	$28.10	$28.10	$0.00	0.0%
3		9	O	$28.30	$28.30	$0.00	0.0%
4		9	P	$28.50	$28.50	$0.00	0.0%
5		9	Q	$28.70	$28.70	$0.00	0.0%
6		9	R	$28.90	$28.90	$0.00	0.0%
7		9	S	$29.10	$29.10	$0.00	0.0%
8		9	T	$29.30	$29.30	$0.00	0.0%
9		9	U	$29.50	$29.50	$0.00	0.0%
10		9	V	$29.70	$29.70	$0.00	0.0%
11		9	W	$29.90	$29.90	$0.00	0.0%
12		9	X	$30.10	$30.10	$0.00	0.0%
13		9	Y	$30.30	$30.30	$0.00	0.0%
14		9	Z	$30.50	$30.50	$0.00	0.0%
15		9	AA	$30.70	$30.70	$0.00	0.0%
16		9	BB	$30.90	$30.90	$0.00	0.0%
17		9	CC	$31.10	$31.10	$0.00	0.0%
18		9	DD	$31.30	$31.30	$0.00	0.0%
19		9	EE	$31.50	$31.50	$0.00	0.0%
20		10	A	$28.50	$28.50	$0.00	0.0%
21		10	B	$28.70	$28.70	$0.00	0.0%
22		10	C	$28.90	$28.90	$0.00	0.0%
23		10	D	$29.10	$29.10	$0.00	0.0%
24		10	E	$29.30	$29.30	$0.00	0.0%
25		10	F	$29.50	$29.50	$0.00	0.0%
26		10	G	$29.70	$29.70	$0.00	0.0%
27		10	H	$29.90	$29.90	$0.00	0.0%
28		10	I	$30.10	$30.10	$0.00	0.0%
29		10	J	$30.30	$30.30	$0.00	0.0%
30		10	K	$30.50	$30.50	$0.00	0.0%
31		10	L	$30.70	$30.70	$0.00	0.0%
32		10	M	$30.90	$30.90	$0.00	0.0%
33		10	N	$31.10	$31.10	$0.00	0.0%
34		10	O	$31.30	$31.30	$0.00	0.0%
35		10	P	$31.50	$31.50	$0.00	0.0%
36		10	Q	$31.70	$31.70	$0.00	0.0%
37		10	R	$31.90	$31.90	$0.00	0.0%
38		10	S	$32.10	$32.10	$0.00	0.0%
39		10	T	$32.30	$32.30	$0.00	0.0%
40		10	U	$32.50	$32.50	$0.00	0.0%
41		10	V	$32.70	$32.70	$0.00	0.0%
42		10	W	$32.90	$32.90	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		10	X	$33.10	$33.10	$0.00	0.0%
3		10	Y	$33.30	$33.30	$0.00	0.0%
4		10	Z	$33.50	$33.50	$0.00	0.0%
5		10	AA	$33.70	$33.70	$0.00	0.0%
6		10	BB	$33.90	$33.90	$0.00	0.0%
7		10	CC	$34.10	$34.10	$0.00	0.0%
8		10	DD	$34.30	$34.30	$0.00	0.0%
9		10	EE	$34.50	$34.50	$0.00	0.0%
10		11	A	$31.50	$31.50	$0.00	0.0%
11		11	B	$31.70	$31.70	$0.00	0.0%
12		11	C	$31.90	$31.90	$0.00	0.0%
13		11	D	$32.10	$32.10	$0.00	0.0%
14		11	E	$32.30	$32.30	$0.00	0.0%
15		11	F	$32.50	$32.50	$0.00	0.0%
16		11	G	$32.70	$32.70	$0.00	0.0%
17		11	H	$32.90	$32.90	$0.00	0.0%
18		11	I	$33.10	$33.10	$0.00	0.0%
19		11	J	$33.30	$33.30	$0.00	0.0%
20		11	K	$33.50	$33.50	$0.00	0.0%
21		11	L	$33.70	$33.70	$0.00	0.0%
22		11	M	$33.90	$33.90	$0.00	0.0%
23		11	N	$34.10	$34.10	$0.00	0.0%
24		11	O	$34.30	$34.30	$0.00	0.0%
25		11	P	$34.50	$34.50	$0.00	0.0%
26		11	Q	$34.70	$34.70	$0.00	0.0%
27		11	R	$34.90	$34.90	$0.00	0.0%
28		11	S	$35.10	$35.10	$0.00	0.0%
29		11	T	$35.30	$35.30	$0.00	0.0%
30		11	U	$35.50	$35.50	$0.00	0.0%
31		11	V	$35.70	$35.70	$0.00	0.0%
32		11	W	$35.90	$35.90	$0.00	0.0%
33		11	X	$36.10	$36.10	$0.00	0.0%
34		11	Y	$36.30	$36.30	$0.00	0.0%
35		11	Z	$36.50	$36.50	$0.00	0.0%
36		11	AA	$36.70	$36.70	$0.00	0.0%
37		11	BB	$36.90	$36.90	$0.00	0.0%
38		11	CC	$37.10	$37.10	$0.00	0.0%
39		11	DD	$37.30	$37.30	$0.00	0.0%
40		11	EE	$37.50	$37.50	$0.00	0.0%
41		12	A	$34.50	$34.50	$0.00	0.0%
42		12	B	$34.70	$34.70	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		12	C	$34.90	$34.90	$0.00	0.0%
3		12	D	$35.10	$35.10	$0.00	0.0%
4		12	E	$35.30	$35.30	$0.00	0.0%
5		12	F	$35.50	$35.50	$0.00	0.0%
6		12	G	$35.70	$35.70	$0.00	0.0%
7		12	H	$35.90	$35.90	$0.00	0.0%
8		12	I	$36.10	$36.10	$0.00	0.0%
9		12	J	$36.30	$36.30	$0.00	0.0%
10		12	K	$36.50	$36.50	$0.00	0.0%
11		12	L	$36.70	$36.70	$0.00	0.0%
12		12	M	$36.90	$36.90	$0.00	0.0%
13		12	N	$37.10	$37.10	$0.00	0.0%
14		12	O	$37.30	$37.30	$0.00	0.0%
15		12	P	$37.50	$37.50	$0.00	0.0%
16		12	Q	$37.70	$37.70	$0.00	0.0%
17		12	R	$37.90	$37.90	$0.00	0.0%
18		12	S	$38.10	$38.10	$0.00	0.0%
19		12	T	$38.30	$38.30	$0.00	0.0%
20		12	U	$38.50	$38.50	$0.00	0.0%
21		12	V	$38.70	$38.70	$0.00	0.0%
22		12	W	$38.90	$38.90	$0.00	0.0%
23		12	X	$39.10	$39.10	$0.00	0.0%
24		12	Y	$39.30	$39.30	$0.00	0.0%
25		12	Z	$39.50	$39.50	$0.00	0.0%
26		12	AA	$39.70	$39.70	$0.00	0.0%
27		12	BB	$39.90	$39.90	$0.00	0.0%
28		12	CC	$40.10	$40.10	$0.00	0.0%
29		12	DD	$40.30	$40.30	$0.00	0.0%
30		12	EE	$40.50	$40.50	$0.00	0.0%
31		13	A	$37.50	$37.50	$0.00	0.0%
32		13	B	$37.70	$37.70	$0.00	0.0%
33		13	C	$37.90	$37.90	$0.00	0.0%
34		13	D	$38.10	$38.10	$0.00	0.0%
35		13	E	$38.30	$38.30	$0.00	0.0%
36		13	F	$38.50	$38.50	$0.00	0.0%
37		13	G	$38.70	$38.70	$0.00	0.0%
38		13	H	$38.90	$38.90	$0.00	0.0%
39		13	I	$39.10	$39.10	$0.00	0.0%
40		13	J	$39.30	$39.30	$0.00	0.0%
41		13	K	$39.50	$39.50	$0.00	0.0%
42		13	L	$39.70	$39.70	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		13	M	$39.90	$39.90	$0.00	0.0%
3		13	N	$40.10	$40.10	$0.00	0.0%
4		13	O	$40.30	$40.30	$0.00	0.0%
5		13	P	$40.50	$40.50	$0.00	0.0%
6		13	Q	$40.70	$40.70	$0.00	0.0%
7		13	R	$40.90	$40.90	$0.00	0.0%
8		13	S	$41.10	$41.10	$0.00	0.0%
9		13	T	$41.30	$41.30	$0.00	0.0%
10		13	U	$41.50	$41.50	$0.00	0.0%
11		13	V	$41.70	$41.70	$0.00	0.0%
12		13	W	$41.90	$41.90	$0.00	0.0%
13		13	X	$42.10	$42.10	$0.00	0.0%
14		13	Y	$42.30	$42.30	$0.00	0.0%
15		13	Z	$42.50	$42.50	$0.00	0.0%
16		13	AA	$42.70	$42.70	$0.00	0.0%
17		13	BB	$42.90	$42.90	$0.00	0.0%
18		13	CC	$43.10	$43.10	$0.00	0.0%
19		13	DD	$43.30	$43.30	$0.00	0.0%
20		13	EE	$43.50	$43.50	$0.00	0.0%
21		14	A	$40.50	$40.50	$0.00	0.0%
22		14	B	$40.70	$40.70	$0.00	0.0%
23		14	C	$40.90	$40.90	$0.00	0.0%
24		14	D	$41.10	$41.10	$0.00	0.0%
25		14	E	$41.30	$41.30	$0.00	0.0%
26		14	F	$41.50	$41.50	$0.00	0.0%
27		14	G	$41.70	$41.70	$0.00	0.0%
28		14	H	$41.90	$41.90	$0.00	0.0%
29		14	I	$42.10	$42.10	$0.00	0.0%
30		14	J	$42.30	$42.30	$0.00	0.0%
31		14	K	$42.50	$42.50	$0.00	0.0%
32		14	L	$42.70	$42.70	$0.00	0.0%
33		14	M	$42.90	$42.90	$0.00	0.0%
34		14	N	$43.10	$43.10	$0.00	0.0%
35		14	O	$43.30	$43.30	$0.00	0.0%
36		14	P	$43.50	$43.50	$0.00	0.0%
37		14	Q	$43.70	$43.70	$0.00	0.0%
38		14	R	$43.90	$43.90	$0.00	0.0%
39		14	S	$44.10	$44.10	$0.00	0.0%
40		14	T	$44.30	$44.30	$0.00	0.0%
41		14	U	$44.50	$44.50	$0.00	0.0%
42		14	V	$44.70	$44.70	$0.00	0.0%

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1	LT-1	LED Lighting (continued)					
2		14	W	$44.90	$44.90	$0.00	0.0%
3		14	X	$45.10	$45.10	$0.00	0.0%
4		14	Y	$45.30	$45.30	$0.00	0.0%
5		14	Z	$45.50	$45.50	$0.00	0.0%
6		14	AA	$45.70	$45.70	$0.00	0.0%
7		14	BB	$45.90	$45.90	$0.00	0.0%
8		14	CC	$46.10	$46.10	$0.00	0.0%
9		14	DD	$46.30	$46.30	$0.00	0.0%
10		14	EE	$46.50	$46.50	$0.00	0.0%
11		15	A	$43.50	$43.50	$0.00	0.0%
12		15	B	$43.70	$43.70	$0.00	0.0%
13		15	C	$43.90	$43.90	$0.00	0.0%
14		15	D	$44.10	$44.10	$0.00	0.0%
15		15	E	$44.30	$44.30	$0.00	0.0%
16		15	F	$44.50	$44.50	$0.00	0.0%
17		15	G	$44.70	$44.70	$0.00	0.0%
18		15	H	$44.90	$44.90	$0.00	0.0%
19		15	I	$45.10	$45.10	$0.00	0.0%
20		15	J	$45.30	$45.30	$0.00	0.0%
21		15	K	$45.50	$45.50	$0.00	0.0%
22		15	L	$45.70	$45.70	$0.00	0.0%
23		15	M	$45.90	$45.90	$0.00	0.0%
24		15	N	$46.10	$46.10	$0.00	0.0%
25		15	O	$46.30	$46.30	$0.00	0.0%
26		15	P	$46.50	$46.50	$0.00	0.0%
27		15	Q	$46.70	$46.70	$0.00	0.0%
28		15	R	$46.90	$46.90	$0.00	0.0%
29		15	S	$47.10	$47.10	$0.00	0.0%
30		15	T	$47.30	$47.30	$0.00	0.0%
31		15	U	$47.50	$47.50	$0.00	0.0%
32		15	V	$47.70	$47.70	$0.00	0.0%
33		15	W	$47.90	$47.90	$0.00	0.0%
34		15	X	$48.10	$48.10	$0.00	0.0%
35		15	Y	$48.30	$48.30	$0.00	0.0%
36		15	Z	$48.50	$48.50	$0.00	0.0%
37		15	AA	$48.70	$48.70	$0.00	0.0%
38		15	BB	$48.90	$48.90	$0.00	0.0%
39		15	CC	$49.10	$49.10	$0.00	0.0%
40		15	DD	$49.30	$49.30	$0.00	0.0%
41		15	EE	$49.50	$49.50	$0.00	0.0%
42							

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1	LT-1	LED Lighting (continued)					
2							
3		Energy Tier Charges					
4			Energy Tier				
5			A	$0.00	$0.00	$0.00	0.0%
6			B	$0.20	$0.20	$0.00	0.0%
7			C	$0.40	$0.40	$0.00	0.0%
8			D	$0.60	$0.60	$0.00	0.0%
9			E	$0.80	$0.80	$0.00	0.0%
10			F	$1.00	$1.00	$0.00	0.0%
11			G	$1.20	$1.20	$0.00	0.0%
12			H	$1.40	$1.40	$0.00	0.0%
13			I	$1.60	$1.60	$0.00	0.0%
14			J	$1.80	$1.80	$0.00	0.0%
15			K	$2.00	$2.00	$0.00	0.0%
16			L	$2.20	$2.20	$0.00	0.0%
17			M	$2.40	$2.40	$0.00	0.0%
18			N	$2.60	$2.60	$0.00	0.0%
19			O	$2.80	$2.80	$0.00	0.0%
20			P	$3.00	$3.00	$0.00	0.0%
21			Q	$3.20	$3.20	$0.00	0.0%
22			R	$3.40	$3.40	$0.00	0.0%
23			S	$3.60	$3.60	$0.00	0.0%
24			T	$3.80	$3.80	$0.00	0.0%
25			U	$4.00	$4.00	$0.00	0.0%
26			V	$4.20	$4.20	$0.00	0.0%
27			W	$4.40	$4.40	$0.00	0.0%
28			X	$4.60	$4.60	$0.00	0.0%
29			Y	$4.80	$4.80	$0.00	0.0%
30			Z	$5.00	$5.00	$0.00	0.0%
31			AA	$5.20	$5.20	$0.00	0.0%
32			BB	$5.40	$5.40	$0.00	0.0%
33			CC	$5.60	$5.60	$0.00	0.0%
34			DD	$5.80	$5.80	$0.00	0.0%
35			EE	$6.00	$6.00	$0.00	0.0%
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1	LT-1	LED Lighting (continued)				
2						
3		Non-Fuel Energy (¢ per kWh)	3.410	3.436	0.026	0.8%
4						
5		Monthly Rates for Maintenance and Conversion				
6		Conversion Fee	$2.08	$2.10	$0.02	1.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	$1.45	$1.46	$0.01	0.7%
8		Maintenance per Fixture for Company Fixture on Customer Pole	$1.16	$1.17	$0.01	0.9%
9						
10						
11		Monthly Rates for Poles used only for Lighting System				
12		Standard Wood pole	$5.94	$5.99	$0.05	0.8%
13		Standard Concrete pole	$8.14	$8.20	$0.06	0.7%
14		Standard Fiberglass pole	$9.61	$9.68	$0.07	0.7%
15		Decorative Concrete pole	$17.46	$17.59	$0.13	0.7%
16						
17						
18		Special Provisions				
19		Facilities Charge	1.28%	1.28%	0.00%	0.0%
20		Underground conductors (¢ per foot)	4.865	4.902	0.037	0.8%
21						
22						
23		Willful Damage				
24		Cost for reapir or replacement upon second occurrence	$280.00	$280.00	$0.00	0.0%
25						
26						
27						
28						
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]				
2		Charges for Company-Owned Units High Pressure Sodium Vapor				
3		Fixture				
4		Open Bottom 5,400 lu 70 watts	$3.72	$3.75	$0.03	0.8%
5		Open Bottom 8,800 lu 100 watts	$3.20	$3.22	$0.02	0.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	$4.37	$4.40	$0.03	0.7%
7		Acorn 8,800 lu 100 watts	$15.92	$16.04	$0.12	0.8%
8		Colonial 8,800 lu 100 watts	$4.30	$4.33	$0.03	0.7%
9		English Coach 8,800 lu 100 watts	$17.37	$17.50	$0.13	0.7%
10		Destin Single 8,800 lu 100 watts	$29.90	$30.13	$0.23	0.8%
11		Destin Double 17,600 lu 200 watts	$59.59	$60.04	$0.45	0.8%
12		Cobrahead 5,400 lu 70 watts	$5.24	$5.28	$0.04	0.8%
13		Cobrahead 8,800 lu 100 watts	$4.37	$4.40	$0.03	0.7%
14		Cobrahead 20,000 lu 200 watts	$6.03	$6.08	$0.05	0.8%
15		Cobrahead 25,000 lu 250 watts	$5.87	$5.91	$0.04	0.7%
16		Cobrahead 46,000 lu 400 watts	$6.17	$6.22	$0.05	0.8%
17		Cutoff Cobrahead 8,800 lu 100 watts	$4.83	$4.87	$0.04	0.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	$5.93	$5.98	$0.05	0.8%
19		Cutoff Cobrahead 46,000 lu 400 watts	$6.18	$6.23	$0.05	0.8%
20		Bracket Mount CIS 25,000 lu 250 watts	$13.59	$13.69	$0.10	0.7%
21		Tenon Top CIS 25,000 lu 250 watts	$13.60	$13.70	$0.10	0.7%
22		Bracket Mount CIS 46,000 lu 400 watts	$14.49	$14.60	$0.11	0.8%
23		Small ORL 20,000 lu 200 watts	$13.93	$14.04	$0.11	0.8%
24		Small ORL 25,000 lu 250 watts	$13.42	$13.52	$0.10	0.7%
25		Small ORL 46,000 lu 400 watts	$14.03	$14.14	$0.11	0.8%
26		Large ORL 20,000 lu 200 watts	$22.69	$22.86	$0.17	0.7%
27		Large ORL 46,000 lu 400 watts	$25.56	$25.75	$0.19	0.7%
28		Shoebox 46,000 lu 400 watts	$11.71	$11.80	$0.09	0.8%
29		Directional 16,000 lu 150 watts	$6.59	$6.64	$0.05	0.8%
30		Directional 20,000 lu 200 watts	$9.52	$9.59	$0.07	0.7%
31		Directional 46,000 lu 400 watts	$7.06	$7.11	$0.05	0.7%
32		Large Flood 125,000 lu 1,000 watts	$11.22	$11.31	$0.09	0.8%
33						
34		Maintenance				
35		Open Bottom 5,400 lu 70 watts	$1.95	$1.96	$0.01	0.5%
36		Open Bottom 8,800 lu 100 watts	$1.79	$1.80	$0.01	0.6%
37		Open Bottom w/Shield 8,800 lu 100 watts	$2.07	$2.09	$0.02	1.0%
38		Acorn 8,800 lu 100 watts	$5.24	$5.28	$0.04	0.8%
39		Colonial 8,800 lu 100 watts	$2.05	$2.07	$0.02	1.0%
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42						

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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		English Coach 8,800 lu 100 watts		$5.62	$5.66	$0.04	0.7%
3		Destin Single 8,800 lu 100 watts		$9.03	$9.10	$0.07	0.8%
4		Destin Double 17,600 lu 200 watts		$17.40	$17.53	$0.13	0.7%
5		Cobrahead 5,400 lu 70 watts		$2.36	$2.38	$0.02	0.8%
6		Cobrahead 8,800 lu 100 watts		$2.07	$2.09	$0.02	1.0%
7		Cobrahead 20,000 lu 200 watts		$2.56	$2.58	$0.02	0.8%
8		Cobrahead 25,000 lu 250 watts		$2.52	$2.54	$0.02	0.8%
9		Cobrahead 46,000 lu 400 watts		$2.60	$2.62	$0.02	0.8%
10		Cutoff Cobrahead 8,800 lu 100 watts		$2.20	$2.22	$0.02	0.9%
11		Cutoff Cobrahead 25,000 lu 250 watts		$2.54	$2.56	$0.02	0.8%
12		Cutoff Cobrahead 46,000 lu 400 watts		$2.60	$2.62	$0.02	0.8%
13		Bracket Mount CIS 25,000 lu 250 watts		$4.61	$4.64	$0.03	0.7%
14		Tenon Top CIS 25,000 lu 250 watts		$4.61	$4.64	$0.03	0.7%
15		Bracket Mount CIS 46,000 lu 400 watts		$4.84	$4.88	$0.04	0.8%
16		Small ORL 20,000 lu 200 watts		$4.69	$4.73	$0.04	0.9%
17		Small ORL 25,000 lu 250 watts		$4.56	$4.59	$0.03	0.7%
18		Small ORL 46,000 lu 400 watts		$4.72	$4.76	$0.04	0.8%
19		Large ORL 20,000 lu 200 watts		$7.07	$7.12	$0.05	0.7%
20		Large ORL 46,000 lu 400 watts		$7.86	$7.92	$0.06	0.8%
21		Shoebox 46,000 lu 400 watts		$4.10	$4.13	$0.03	0.7%
22		Directional 16,000 lu 150 watts		$2.66	$2.68	$0.02	0.8%
23		Directional 20,000 lu 200 watts		$3.51	$3.54	$0.03	0.9%
24		Directional 46,000 lu 400 watts		$2.85	$2.87	$0.02	0.7%
25		Large Flood 125,000 lu 1,000 watts		$4.19	$4.22	$0.03	0.7%
26							
27		Energy Non-Fuel	kWh				
28		Open Bottom 5,400 lu 70 watts	29	$0.99	$1.00	$0.01	1.0%
29		Open Bottom 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
31		Acorn 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
32		Colonial 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
33		English Coach 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
34		Destin Single 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
35		Destin Double 17,600 lu 200 watts	82	$2.80	$2.82	$0.02	0.7%
36		Cobrahead 5,400 lu 70 watts	29	$0.99	$1.00	$0.01	1.0%
37		Cobrahead 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
38		Cobrahead 20,000 lu 200 watts	80	$2.73	$2.75	$0.02	0.7%
39		Cobrahead 25,000 lu 250 watts	100	$3.41	$3.44	$0.03	0.9%
40		Cobrahead 46,000 lu 400 watts	164	$5.60	$5.64	$0.04	0.7%
41							
42							

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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cutoff Cobrahead 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
3		Cutoff Cobrahead 25,000 lu 250 watts	100	$3.41	$3.44	$0.03	0.9%
4		Cutoff Cobrahead 46,000 lu 400 watts	164	$5.60	$5.64	$0.04	0.7%
5		Bracket Mount CIS 25,000 lu 250 watts	100	$3.41	$3.44	$0.03	0.9%
6		Tenon Top CIS 25,000 lu 250 watts	100	$3.41	$3.44	$0.03	0.9%
7		Bracket Mount CIS 46,000 lu 400 watts	161	$5.49	$5.53	$0.04	0.7%
8		Small ORL 20,000 lu 200 watts	80	$2.73	$2.75	$0.02	0.7%
9		Small ORL 25,000 lu 250 watts	100	$3.41	$3.44	$0.03	0.9%
10		Small ORL 46,000 lu 400 watts	164	$5.60	$5.64	$0.04	0.7%
11		Large ORL 20,000 lu 200 watts	80	$2.73	$2.75	$0.02	0.7%
12		Large ORL 46,000 lu 400 watts	164	$5.60	$5.64	$0.04	0.7%
13		Shoebox 46,000 lu 400 watts	164	$5.60	$5.64	$0.04	0.7%
14		Directional 16,000 lu 150 watts	68	$2.32	$2.34	$0.02	0.9%
15		Directional 20,000 lu 200 watts	80	$2.73	$2.75	$0.02	0.7%
16		Directional 46,000 lu 400 watts	164	$5.60	$5.64	$0.04	0.7%
17		Large Flood 125,000 lu 1,000 watts	379	$12.93	$13.02	$0.09	0.7%
18							
19		Metal Halide					
20		Fixture					
21		Acorn 12,000 lu 175 watts		$16.08	$16.20	$0.12	0.7%
22		Colonial 12,000 lu 175 watts		$4.45	$4.48	$0.03	0.7%
23		English Coach 12,000 lu 175 watts		$17.71	$17.84	$0.13	0.7%
24		Destin Single 12,000 lu 175 watts		$30.37	$30.60	$0.23	0.8%
25		Destin Double 24,000 lu 350 watts		$60.56	$61.02	$0.46	0.8%
26		Small Flood 32,000 lu 400 watts		$7.22	$7.27	$0.05	0.7%
27		Small Parking Lot 32,000 lu 400 watts		$13.35	$13.45	$0.10	0.7%
28		Large Flood 100,000 lu 1,000 watts		$10.36	$10.44	$0.08	0.8%
29		Large Parking Lot 100,000 lu 1,000 watts		$23.03	$23.20	$0.17	0.7%
30							
31		Maintenance					
32		Acorn 12,000 lu 175 watts		$6.57	$6.62	$0.05	0.8%
33		Colonial 12,000 lu 175 watts		$3.44	$3.47	$0.03	0.9%
34		English Coach 12,000 lu 175 watts		$7.24	$7.29	$0.05	0.7%
35		Destin Single 12,000 lu 175 watts		$10.77	$10.85	$0.08	0.7%
36		Destin Double 24,000 lu 350 watts		$20.16	$20.31	$0.15	0.7%
37		Small Flood 32,000 lu 400 watts		$3.03	$3.05	$0.02	0.7%
38		Small Parking Lot 32,000 lu 400 watts		$4.70	$4.74	$0.04	0.9%
39		Large Flood 100,000 lu 1,000 watts		$6.01	$6.06	$0.05	0.8%
40		Large Parking Lot 100,000 lu 1,000 watts		$8.34	$8.40	$0.06	0.7%
41							
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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Energy Non-Fuel	kWh				
3		Acorn 12,000 lu 175 watts	72	$2.45	$2.47	$0.02	0.8%
4		Colonial 12,000 lu 175 watts	72	$2.45	$2.47	$0.02	0.8%
5		English Coach 12,000 lu 175 watts	72	$2.45	$2.47	$0.02	0.8%
6		Destin Single 12,000 lu 175 watts	72	$2.45	$2.47	$0.02	0.8%
7		Destin Double 24,000 lu 350 watts	144	$4.91	$4.95	$0.04	0.8%
8		Small Flood 32,000 lu 400 watts	163	$5.56	$5.60	$0.04	0.7%
9		Small Parking Lot 32,000 lu 400 watts	163	$5.56	$5.60	$0.04	0.7%
10		Large Flood 100,000 lu 1,000 watts	378	$12.89	$12.99	$0.10	0.8%
11		Large Parking Lot 100,000 lu 1,000 watts	378	$12.89	$12.99	$0.10	0.8%
12							
13		Metal Halide Pulse Start					
14		Fixture					
15		Acorn 13,000 lu 150 watts		$18.24	$18.38	$0.14	0.8%
16		Colonial 13,000 lu 150 watts		$5.67	$5.71	$0.04	0.7%
17		English Coach 13,000 lu 150 watts		$18.64	$18.78	$0.14	0.8%
18		Destin Single 13,000 lu 150 watts		$39.54	$39.84	$0.30	0.8%
19		Destin Double 26,000 lu 300 watts		$79.77	$80.38	$0.61	0.8%
20		Small Flood 33,000 lu 350 watts		$8.09	$8.15	$0.06	0.7%
21		Shoebox 33,000 lu 350 watts		$9.68	$9.75	$0.07	0.7%
22		Flood 68,000 lu 750 watts		$8.34	$8.40	$0.06	0.7%
23							
24		Maintenance					
25		Acorn 13,000 lu 150 watts		$6.40	$6.45	$0.05	0.8%
26		Colonial 13,000 lu 150 watts		$3.01	$3.03	$0.02	0.7%
27		English Coach 13,000 lu 150 watts		$6.52	$6.57	$0.05	0.8%
28		Destin Single 13,000 lu 150 watts		$12.18	$12.27	$0.09	0.7%
29		Destin Double 26,000 lu 300 watts		$24.36	$24.54	$0.18	0.7%
30		Small Flood 33,000 lu 350 watts		$3.87	$3.90	$0.03	0.8%
31		Shoebox 33,000 lu 350 watts		$4.32	$4.35	$0.03	0.7%
32		Flood 68,000 lu 750 watts		$6.51	$6.56	$0.05	0.8%
33							
34		Energy Non-Fuel	kWh				
35		Acorn 13,000 lu 150 watts	65	$2.21	$2.23	$0.02	0.9%
36		Colonial 13,000 lu 150 watts	65	$2.21	$2.23	$0.02	0.9%
37		English Coach 13,000 lu 150 watts	65	$2.21	$2.23	$0.02	0.9%
38		Destin Single 13,000 lu 150 watts	65	$2.21	$2.23	$0.02	0.9%
39		Destin Double 26,000 lu 300 watts	130	$4.44	$4.47	$0.03	0.7%
40		Small Flood 33,000 lu 350 watts	137	$4.67	$4.71	$0.04	0.9%
41							
42							

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Shoebox 33,000 lu 350 watts	137	$4.67	$4.71	$0.04	0.9%
3		Flood 68,000 lu 750 watts	288	$9.82	$9.90	$0.08	0.8%
4							
5		LED					
6		Fixture					
7		Acorn 3,776 lu 75 watts		$21.64	$21.80	$0.16	0.7%
8		Street Light 4,440 lu 72 watts		$16.79	$16.92	$0.13	0.8%
9		Acorn A5 2,820 lu 56 watts		$28.81	$29.03	$0.22	0.8%
10		Cobrahead S2 5,100 lu 73 watts		$6.82	$6.87	$0.05	0.7%
11		Cobrahead S3 10,200 lu 135 watts		$8.39	$8.45	$0.06	0.7%
12		ATB071 S2/S3 6,320 lu 71 watts		$8.50	$8.56	$0.06	0.7%
13		ATB1 105 S3 9,200 lu 105 watts		$12.42	$12.51	$0.09	0.7%
14		ATB2 280 S4 23,240 lu 280 watts		$14.05	$14.16	$0.11	0.8%
15		E132 A3 7,200 lu 132 watts		$33.57	$33.82	$0.25	0.7%
16		E157 SAW 9,600 lu 157 watts		$22.72	$22.89	$0.17	0.7%
17		WP9 A2/S2 7,377 lu 140 watts		$51.06	$51.45	$0.39	0.8%
18		Destin Double 15,228 lu 210 watts		$78.13	$78.72	$0.59	0.8%
19		ATB0 108 S2/S3 9,336 lu 108 watts		$7.86	$7.92	$0.06	0.8%
20		Colonial 3,640 lu 45 watts		$9.13	$9.20	$0.07	0.8%
21		LG Colonial 5,032 lu 72 watts		$10.63	$10.71	$0.08	0.8%
22		Security Lt 4,204 lu 43 watts		$5.15	$5.19	$0.04	0.8%
23		Roadway 1 5,510 lu 62 watts		$6.20	$6.25	$0.05	0.8%
24		Galleon 6s q 32,327 lu 315 watts		$24.13	$24.31	$0.18	0.7%
25		Galleon 7s q 38,230 lu 370 watts		$26.76	$26.96	$0.20	0.7%
26		Galleon 10s q 53,499 lu 528 watts		$37.00	$37.28	$0.28	0.8%
27		Flood 421 W 36,000 lu 421 watts		$19.36	$19.51	$0.15	0.8%
28		Wildlife Cert 5,355 lu 106 watts		$18.99	$19.13	$0.14	0.7%
29		Evolve Area 8,300 lu 72 watts		$15.39	$15.51	$0.12	0.8%
30		ATB0 70 8,022 lu 72 watts		$8.33	$8.39	$0.06	0.7%
31		ATB0 100 11,619 lu 104 watts		$8.94	$9.01	$0.07	0.8%
32		ATB2 270 30,979 lu 274 watts		$16.14	$16.26	$0.12	0.7%
33		Roadway 2 9,514 lu 95 watts		$6.77	$6.82	$0.05	0.7%
34		Roadway 3 15,311 lu 149 watts		$9.34	$9.41	$0.07	0.7%
35		Roadway 4 28,557 lu 285 watts		$12.75	$12.85	$0.10	0.8%
36		Colonial Large 5,963 lu 72 watts		$9.93	$10.01	$0.08	0.8%
37		Colonial Small 4,339 lu 45 watts		$9.50	$9.57	$0.07	0.7%
38		Acorn A 8,704 lu 81 watts		$20.96	$21.12	$0.16	0.8%
39		Destin I 7,026 lu 99 watts		$35.23	$35.50	$0.27	0.8%
40							
41							
42							

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Large 37,400 lu 297 watts	$18.59	$18.73	$0.14	0.8%
3		Flood Medium 28,700 lu 218 watts	$15.87	$15.99	$0.12	0.8%
4		Flood Small 18,600 lu 150 watts	$13.68	$13.78	$0.10	0.7%
5		ATB2 210 23,588 lu 208 watts	$13.93	$14.04	$0.11	0.8%
6		Destin 8,575 lu 77 watts	$26.91	$27.11	$0.20	0.7%
7		Destin Wildlife 1,958 lu 56 watts	$32.29	$32.54	$0.25	0.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	$4.61	$4.64	$0.03	0.7%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	$4.61	$4.64	$0.03	0.7%
10		Cree RSW Amber – XL 5,300 lu 144 watts	$13.02	$13.12	$0.10	0.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	$9.49	$9.56	$0.07	0.7%
12		EPTC 7,300 lu 65 watts	$15.16	$15.28	$0.12	0.8%
13		Cont American Elect 3K 3,358 lu 38 watts	$6.36	$6.41	$0.05	0.8%
14		Cont American Elect 4K 3,615 lu 38 watts	$6.36	$6.41	$0.05	0.8%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	$7.69	$7.75	$0.06	0.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	$15.13	$15.24	$0.11	0.7%
17		Cree XSPM 12,000 lu 95 watts	$6.77	$6.82	$0.05	0.7%
18						
19		Maintenance				
20		Acorn 3,776 lu 75 watts	$11.17	$11.25	$0.08	0.7%
21		Street Light 4,440 lu 72 watts	$5.74	$5.78	$0.04	0.7%
22		Acorn A5 2,820 lu 56 watts	$8.91	$8.98	$0.07	0.8%
23		Cobrahead S2 5,100 lu 73 watts	$4.45	$4.48	$0.03	0.7%
24		Cobrahead S3 10,200 lu 135 watts	$5.13	$5.17	$0.04	0.8%
25		ATB071 S2/S3 6,320 lu 71 watts	$5.79	$5.83	$0.04	0.7%
26		ATB1 105 S3 9,200 lu 105 watts	$6.98	$7.03	$0.05	0.7%
27		ATB2 280 S4 23,240 lu 280 watts	$8.10	$8.16	$0.06	0.7%
28		E132 A3 7,200 lu 132 watts	$9.81	$9.88	$0.07	0.7%
29		E157 SAW 9,600 lu 157 watts	$6.78	$6.83	$0.05	0.7%
30		WP9 A2/S2 7,377 lu 140 watts	$16.92	$17.05	$0.13	0.8%
31		Destin Double 15,228 lu 210 watts	$37.37	$37.65	$0.28	0.7%
32		ATB0 108 S2/S3 9,336 lu 108 watts	$5.12	$5.16	$0.04	0.8%
33		Colonial 3,640 lu 45 watts	$5.86	$5.90	$0.04	0.7%
34		LG Colonial 5,032 lu 72 watts	$6.39	$6.44	$0.05	0.8%
35		Security Lt 4,204 lu 43 watts	$3.09	$3.11	$0.02	0.6%
36		Roadway 1 5,510 lu 62 watts	$3.94	$3.97	$0.03	0.8%
37		Galleon 6s q 32,327 lu 315 watts	$12.77	$12.87	$0.10	0.8%
38		Galleon 7s q 38,230 lu 370 watts	$14.23	$14.34	$0.11	0.8%
39		Galleon 10s q 53,499 lu 528 watts	$19.04	$19.18	$0.14	0.7%
40		Flood 421 W 36,000 lu 421 watts	$10.69	$10.77	$0.08	0.7%
41		Wildlife Cert 5,355 lu 106 watts	$10.08	$10.16	$0.08	0.8%
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Evolve Area 8,300 lu 72 watts		$8.28	$8.34	$0.06	0.7%
3		ATB0 70 8,022 lu 72 watts		$5.01	$5.05	$0.04	0.8%
4		ATB0 100 11,619 lu 104 watts		$5.28	$5.32	$0.04	0.8%
5		ATB2 270 30,979 lu 274 watts		$8.77	$8.84	$0.07	0.8%
6		Roadway 2 9,514 lu 95 watts		$4.19	$4.22	$0.03	0.7%
7		Roadway 3 15,311 lu 149 watts		$5.37	$5.41	$0.04	0.7%
8		Roadway 4 28,557 lu 285 watts		$7.10	$7.15	$0.05	0.7%
9		Colonial Large 5,963 lu 72 watts		$5.61	$5.65	$0.04	0.7%
10		Colonial Small 4,339 lu 45 watts		$5.40	$5.44	$0.04	0.7%
11		Acorn A 8,704 lu 81 watts		$10.46	$10.54	$0.08	0.8%
12		Destin I 7,026 lu 99 watts		$16.72	$16.85	$0.13	0.8%
13		Flood Large 37,400 lu 297 watts		$9.26	$9.33	$0.07	0.8%
14		Flood Medium 28,700 lu 218 watts		$8.06	$8.12	$0.06	0.7%
15		Flood Small 18,600 lu 150 watts		$6.96	$7.01	$0.05	0.7%
16		ATB2 210 23,588, lu 208 watts		$7.73	$7.79	$0.06	0.8%
17		Destin 8,575 lu 77 watts		$13.12	$13.22	$0.10	0.8%
18		Destin Wildlife 1,958 lu 56 watts		$15.50	$15.62	$0.12	0.8%
19		AEL Roadway ATBS 3K 8,212 lu 76 watts		$3.65	$3.68	$0.03	0.8%
20		AEL Roadway ATBS 4K 8,653 lu 76 watts		$3.65	$3.68	$0.03	0.8%
21		Cree RSW Amber – XL 5,300 lu 144 watts		$7.43	$7.49	$0.06	0.8%
22		Cree RSW Amber – Large 3,715 lu 92 watts		$5.88	$5.92	$0.04	0.7%
23		EPTC 7,300 lu 65 watts		$7.86	$7.92	$0.06	0.8%
24		Cont American Elect 3K 3,358 lu 38 watts		$4.12	$4.15	$0.03	0.7%
25		Cont American Elect 4K 3,615 lu 38 watts		$4.12	$4.15	$0.03	0.7%
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts		$4.83	$4.87	$0.04	0.8%
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		$8.28	$8.34	$0.06	0.7%
28		Cree XSPM 12,000 lu 95 watts		$4.49	$4.52	$0.03	0.7%
29							
30		Energy Non-Fuel	kWh				
31		Acorn 3,776 lu 75 watts	26	$0.88	$0.89	$0.01	1.1%
32		Street Light 4,440 lu 72 watts	25	$0.85	$0.86	$0.01	1.2%
33		Acorn A5 2,820 lu 56 watts	19	$0.64	$0.65	$0.01	1.6%
34		Cobrahead S2 5,100 lu 73 watts	25	$0.85	$0.86	$0.01	1.2%
35		Cobrahead S3 10,200 lu 135 watts	46	$1.57	$1.58	$0.01	0.6%
36		ATB071 S2/S3 6,320 lu 71 watts	24	$0.81	$0.82	$0.01	1.2%
37		ATB1 105 S3 9,200 lu 105 watts	36	$1.23	$1.24	$0.01	0.8%
38		ATB2 280 S4 23,240 lu 280 watts	96	$3.27	$3.30	$0.03	0.9%
39		E132 A3 7,200 lu 132 watts	45	$1.54	$1.55	$0.01	0.6%
40		E157 SAW 9,600 lu 157 watts	54	$1.85	$1.86	$0.01	0.5%
41							
42							

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SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		WP9 A2/S2 7,377 lu 140 watts	48	$1.64	$1.65	$0.01	0.6%
3		Destin Double 15,228 lu 210 watts	72	$2.45	$2.47	$0.02	0.8%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37	$1.26	$1.27	$0.01	0.8%
5		Colonial 3,640 lu 45 watts	15	$0.52	$0.52	$0.00	0.0%
6		LG Colonial 5,032 lu 72 watts	25	$0.85	$0.86	$0.01	1.2%
7		Security Lt 4,204 lu 43 watts	15	$0.52	$0.52	$0.00	0.0%
8		Roadway 1 5,510 lu 62 watts	21	$0.71	$0.72	$0.01	1.4%
9		Galleon 6s q 32,327 lu 315 watts	108	$3.68	$3.71	$0.03	0.8%
10		Galleon 7s q 38,230 lu 370 watts	127	$4.33	$4.36	$0.03	0.7%
11		Galleon 10s q 53,499 lu 528 watts	181	$6.17	$6.22	$0.05	0.8%
12		Flood 421 W 36,000 lu 421 watts	145	$4.94	$4.98	$0.04	0.8%
13		Wildlife Cert 5,355 lu 106 watts	36	$1.23	$1.24	$0.01	0.8%
14		Evolve Area 8,300 lu 72 watts	25	$0.85	$0.86	$0.01	1.2%
15		ATB0 70 8,022 lu 72 watts	25	$0.85	$0.86	$0.01	1.2%
16		ATB0 100 11,619 lu 104 watts	36	$1.23	$1.24	$0.01	0.8%
17		ATB2 270 30,979 lu 274 watts	94	$3.20	$3.23	$0.03	0.9%
18		Roadway 2 9,514 lu 95 watts	33	$1.12	$1.13	$0.01	0.9%
19		Roadway 3 15,311 lu 149 watts	51	$1.74	$1.75	$0.01	0.6%
20		Roadway 4 28,557 lu 285 watts	98	$3.34	$3.37	$0.03	0.9%
21		Colonial Large 5,963 lu 72 watts	25	$0.85	$0.86	$0.01	1.2%
22		Colonial Small 4,339 lu 45 watts	15	$0.52	$0.52	$0.00	0.0%
23		Acorn A 8,704 lu 81 watts	28	$0.95	$0.96	$0.01	1.1%
24		Destin I 7,026 lu 99 watts	34	$1.16	$1.17	$0.01	0.9%
25		Flood Large 37,400 lu 297 watts	102	$3.48	$3.50	$0.02	0.6%
26		Flood Medium 28,700 lu 218 watts	75	$2.56	$2.58	$0.02	0.8%
27		Flood Small 18,600 lu 150 watts	52	$1.78	$1.79	$0.01	0.6%
28		ATB2 210 23,588, lu 208 watts	71	$2.32	$2.44	$0.12	5.2%
29		Destin 8,575 lu 77 watts	26	$0.92	$0.93	$0.01	1.1%
30		Destin Wildlife 1,958 lu 56 watts	19	$0.64	$0.65	$0.01	1.6%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	$0.88	$0.89	$0.01	1.1%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	$0.88	$0.89	$0.01	1.1%
33		Cree RSW Amber – XL 5,300 lu 144 watts	49	$1.67	$1.68	$0.01	0.6%
34		Cree RSW Amber – Large 3,715 lu 92 watts	32	$1.09	$1.10	$0.01	0.9%
35		EPTC 7,300 lu 65 watts	22	$0.75	$0.76	$0.01	1.3%
36		Cont American Elect 3K 3,358 lu 38 watts	13	$0.45	$0.45	$0.00	0.0%
37		Cont American Elect 4K 3,615 lu 38 watts	13	$0.45	$0.45	$0.00	0.0%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	$1.57	$1.58	$0.01	0.6%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	$0.62	$0.62	$0.00	0.0%
40		Cree XSPM 12,000 lu 95 watts	33	$1.12	$1.13	$0.01	0.9%
41							
42							

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SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Mecury Vapor					
3		Fixture					
4		Open Bottom 7,000 lu 175 watts		$2.59	$2.61	$0.02	0.8%
5		Cobrahead 3,200 lu 100 watts		$4.79	$4.83	$0.04	0.8%
6		Cobrahead 7,000 lu 175 watts		$4.35	$4.38	$0.03	0.7%
7		Cobrahead 9,400 lu 250 watts		$5.73	$5.77	$0.04	0.7%
8		Cobrahead 17,000 lu 400 watts		$6.25	$6.30	$0.05	0.8%
9		Cobrahead 48,000 lu 1,000 watts		$12.53	$12.63	$0.10	0.8%
10		Directional 17,000 lu 400 watts		$9.40	$9.47	$0.07	0.7%
11							
12		Maintenance					
13		Open Bottom 7,000 lu 175 watts		$1.56	$1.57	$0.01	0.6%
14		Cobrahead 3,200 lu 100 watts		$2.18	$2.20	$0.02	0.9%
15		Cobrahead 7,000 lu 175 watts		$2.03	$2.05	$0.02	1.0%
16		Cobrahead 9,400 lu 250 watts		$2.49	$2.51	$0.02	0.8%
17		Cobrahead 17,000 lu 400 watts		$2.59	$2.61	$0.02	0.8%
18		Cobrahead 48,000 lu 1,000 watts		$4.48	$4.51	$0.03	0.7%
19		Directional 17,000 lu 400 watts		$3.46	$3.49	$0.03	0.9%
20							
21		Energy Non-Fuel	kWh				
22		Open Bottom 7,000 lu 175 watts	67	$2.28	$2.30	$0.02	0.9%
23		Cobrahead 3,200 lu 100 watts	39	$1.33	$1.34	$0.01	0.8%
24		Cobrahead 7,000 lu 175 watts	67	$2.28	$2.30	$0.02	0.9%
25		Cobrahead 9,400 lu 250 watts	95	$3.24	$3.26	$0.02	0.6%
26		Cobrahead 17,000 lu 400 watts	152	$5.18	$5.22	$0.04	0.8%
27		Cobrahead 48,000 lu 1,000 watts	372	$12.69	$12.78	$0.09	0.7%
28		Directional 17,000 lu 400 watts	163	$5.56	$5.60	$0.04	0.7%
29							
30		Other Charges					
31		13 ft. decorative concrete pole		$21.15	$21.31	$0.16	0.8%
32		13 ft. decorative high gloss concrete pole		$18.58	$18.72	$0.14	0.8%
33		16 ft. decorative base aluminum pole with 6" Tenon		$14.73	$14.84	$0.11	0.7%
34		17 ft. decorative base aluminum pole		$21.52	$21.68	$0.16	0.7%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole		$19.56	$19.71	$0.15	0.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		$15.99	$16.11	$0.12	0.8%
37		20 ft. fiberglass pole		$7.62	$7.68	$0.06	0.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te		$6.70	$6.75	$0.05	0.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded		$22.81	$22.98	$0.17	0.7%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		$23.84	$24.02	$0.18	0.8%
41		30 ft. wood pole		$4.94	$4.98	$0.04	0.8%
42		30 ft. concrete pole		$10.33	$10.41	$0.08	0.8%

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10/30/2023
ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	$48.90	$49.27	$0.37	0.8%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	$26.43	$26.63	$0.20	0.8%
4		30 ft. aluminum pole with concrete adjustable base	$24.16	$24.34	$0.18	0.7%
5		35 ft. concrete pole	$15.05	$15.16	$0.11	0.7%
6		35 ft. concrete pole (Teton Top)	$20.78	$20.94	$0.16	0.8%
7		35 ft. wood pole	$7.17	$7.22	$0.05	0.7%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	$29.64	$29.86	$0.22	0.7%
9		40 ft. wood pole	$8.82	$8.89	$0.07	0.8%
10		45 ft. concrete pole (Teton Top)	$27.27	$27.48	$0.21	0.8%
11		22 ft. aluminum pole	$17.04	$17.17	$0.13	0.8%
12		25 ft. aluminum pole	$17.72	$17.85	$0.13	0.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	$44.33	$44.67	$0.34	0.8%
14		30 ft. aluminum, anchor-based pole with 10' Arm	$46.45	$46.80	$0.35	0.8%
15		30 ft. aluminum, anchor-based pole with 12' Arm	$43.00	$43.33	$0.33	0.8%
16		35 ft. aluminum, anchor-based pole with 8' Arm	$48.81	$49.18	$0.37	0.8%
17		35 ft. aluminum, anchor-based pole with 10' Arm	$48.22	$48.59	$0.37	0.8%
18		35 ft. aluminum, anchor-based pole with 12' Arm	$49.36	$49.73	$0.37	0.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	$50.52	$50.90	$0.38	0.8%
20		40 ft. aluminum, anchor-based pole with 10' Arm	$53.35	$53.75	$0.40	0.7%
21		40 ft. aluminum, anchor-based pole with12' Arm	$55.10	$55.52	$0.42	0.8%
22		16 ft. aluminum, decorative pole	$18.58	$18.72	$0.14	0.8%
23		16 ft. aluminum, decorative pole with banner arms	$22.94	$23.11	$0.17	0.7%
24		40 ft. concrete pole	$36.99	$37.27	$0.28	0.8%
25		45 ft. wood pole	$9.07	$9.14	$0.07	0.8%
26		50 ft. wood pole	$10.86	$10.94	$0.08	0.7%
27		18 ft. aluminum, round, tapered	$8.76	$8.83	$0.07	0.8%
28		14.5 ft. concrete, round, tapered	$20.58	$20.74	$0.16	0.8%
29		Single arm Shoebox/Small Parking Lot fixture	$2.87	$2.89	$0.02	0.7%
30		Double arm Shoebox/Small Parking Lot fixture	$3.18	$3.20	$0.02	0.6%
31		Triple arm Shoebox/Small Parking Lot fixture	$4.44	$4.47	$0.03	0.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	$5.61	$5.65	$0.04	0.7%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	$5.27	$5.31	$0.04	0.8%
34		Optional 100 amp relay	$29.54	$29.76	$0.22	0.7%
35		25 kVA transformer (non-coastal)	$42.19	$42.51	$0.32	0.8%
36		25 kVA transformer (coastal)	$60.15	$60.61	$0.46	0.8%
37						
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Charge for Customer-Owned Units					
3		High Pressure Sodium Vapor					
4		Relamping					
5		Sodium Vapor 8,800 lu 100 watts		$0.80	$0.81	$0.01	1.3%
6		Sodium Vapor 16,000 lu 150 watts		$0.82	$0.83	$0.01	1.2%
7		Sodium Vapor 20,000 lu 200 watts		$0.81	$0.82	$0.01	1.2%
8		Sodium Vapor 25,000 lu 250 watts		$0.82	$0.83	$0.01	1.2%
9		Sodium Vapor 46,000 lu 400 watts		$0.81	$0.82	$0.01	1.2%
10		Sodium Vapor 125,000 lu 1,000 watts		$1.08	$1.09	$0.01	0.9%
11							
12		Energy Charge	kWh				
13		Sodium Vapor 8,800 lu 100 watts	41	$1.40	$1.41	$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts	68	$2.32	$2.34	$0.02	0.9%
15		Sodium Vapor 20,000 lu 200 watts	80	$2.73	$2.75	$0.02	0.7%
16		Sodium Vapor 25,000 lu 250 watts	100	$3.41	$3.44	$0.03	0.9%
17		Sodium Vapor 46,000 lu 400 watts	164	$5.60	$5.64	$0.04	0.7%
18		Sodium Vapor 125,000 lu 1,000 watts	379	$12.93	$13.02	$0.09	0.7%
19							
20		Metal Halide					
21		Relamping					
22		Metal Halide 32,000 lu 400 watts		$0.97	$0.98	$0.01	1.0%
23		Metal Halide 100,000 lu 1,000 watts		$3.71	$3.74	$0.03	0.8%
24							
25		Energy Charge	kWh				
26		Metal Halide 32,000 lu 400 watts	163	$5.56	$5.60	$0.04	0.7%
27		Metal Halide 100,000 lu 1,000 watts	378	$12.89	$12.99	$0.10	0.8%
28							
29		Non-Fuel Energy (¢ per kWh)		3.410	3.436	0.026	0.8%
30							
31		Other Charges					
29		35 ft. Wood Pole		$7.17	$7.22	$0.05	0.7%
29		Additional Facilities		1.28%	1.28%	0.00%	0.0%
34							
35	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)					
36							
37		Monthly Program Charge					
38		Full Installation		$25.57	$25.57	$0.00	0.0%
39		Equipment Only Installation		$18.41	$18.41	$0.00	0.0%
40							
41							
42							

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
2		Monthly Off-Peak Energy Charge				
3		Full Installation	$12.81	$12.81	$0.00	0.0%
4		Equipment Only Installation	$12.81	$12.81	$0.00	0.0%
5						
6		On-Peak Energy Charge (¢ per kWh)	23.710	23.710	0.000	0.0%
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EXHIBIT EJA-12

RESIDENTIAL TYPICAL BILLS

2024

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42
10/30/2023
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EXHIBIT EJA-12
RESIDENTIAL TYPICAL BILLS
2024
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42
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		PROPOSED			DIFFERENCE			DIFFERENCE %		
	CURRENT	JAN	FEB	APR	JAN	FEB	APR	JAN	FEB	APR
FPL	SEPT 2023	2024	2024	2024	2024	2024	2024	2024	2024	2024
BASE	$80.11	$80.11	$80.72	$80.72	$0.00	$0.61	$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	$28.39	$34.62	$34.19	$34.19	$6.23	($0.43)	$0.00	21.9%	-1.2%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$1.24	$1.24	$0.02	$0.00	$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	$2.12	$1.70	$1.70	$1.70	($0.42)	$0.00	$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$3.32	$3.32	$0.20	$0.00	$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$5.57	$5.57	$1.75	$0.00	$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	$6.65	$0.00	($8.65)	$0.00	($6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	($1.58)	($1.19)	($1.19)	($1.19)	$0.39	$0.00	$0.00	-24.7%	0.0%	0.0%
SUBTOTAL	$132.50	$132.02	$132.20	$125.55	($0.48)	$0.18	($6.65)	-0.4%	0.1%	-5.0%
GROSS RECEIPTS TAX/RAF	$3.50	$3.49	$3.49	$3.31	($0.01)	$0.00	($0.17)	-0.3%	0.0%	-4.9%
TOTAL	**$136.00**	**$135.51**	**$135.69**	**$128.86**	**($0.49)**	**$0.18**	**($6.82)**	**-0.4%**	**0.1%**	**-5.0%**

		PROPOSED			DIFFERENCE			DIFFERENCE %		
	CURRENT	JAN	FEB	APR	JAN	FEB	APR	JAN	FEB	APR
NWFL	SEPT 2023	2024	2024	2024	2024	2024	2024	2024	2024	2024
BASE	$80.11	$80.11	$80.72	$80.72	$0.00	$0.61	$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	$28.39	$34.62	$34.19	$34.19	$6.23	($0.43)	$0.00	21.9%	-1.2%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.22	$1.24	$1.24	$1.24	$0.02	$0.00	$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	$2.12	$1.70	$1.70	$1.70	($0.42)	$0.00	$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.12	$3.32	$3.32	$3.32	$0.20	$0.00	$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$3.82	$5.57	$5.57	$5.57	$1.75	$0.00	$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$15.30	$6.65	$6.65	$0.00	($8.65)	$0.00	($6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	$16.85	$12.64	$12.64	$12.64	($4.21)	$0.00	$0.00	-25.0%	0.0%	0.0%
SUBTOTAL	$150.93	$145.85	$146.03	$139.38	($5.08)	$0.18	($6.65)	-3.4%	0.1%	-4.6%
GROSS RECEIPTS TAX/RAF	$3.98	$3.85	$3.86	$3.68	($0.13)	$0.00	($0.17)	-3.3%	0.0%	-4.4%
TOTAL	**$154.91**	**$149.70**	**$149.89**	**$143.06**	**($5.21)**	**$0.18**	**($6.82)**	**-3.4%**	**0.1%**	**-4.6%**

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EXHIBIT EJA-13

RESIDENTIAL AND BUSINESS TYPICAL BILLS

2024

EXHIBIT EJA-13
DOCKET NO. 20230001-EI
PAGES 1-12
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EXHIBIT EJA-13
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2024
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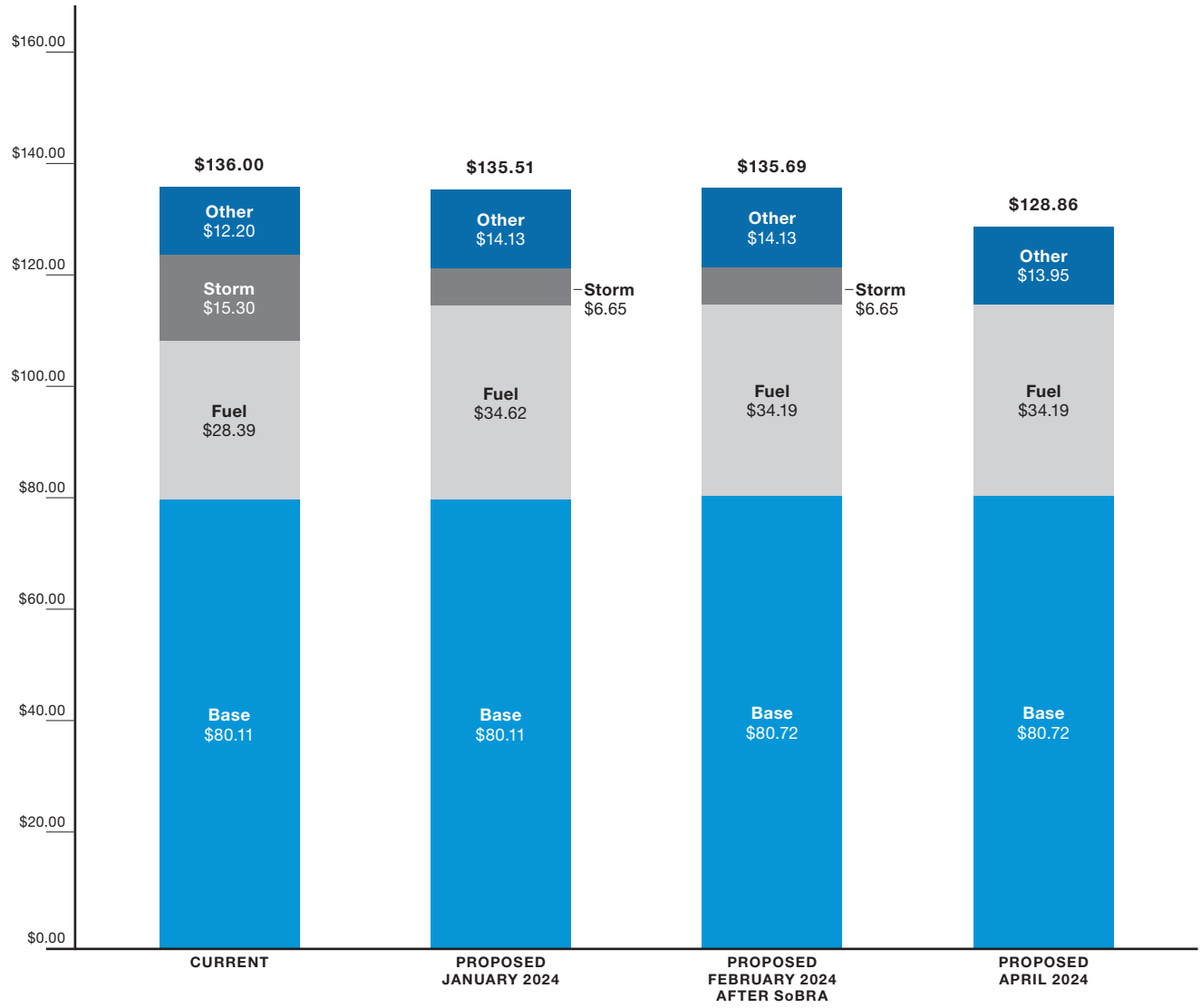
PAGE(S)	SCHEDULES	SPONSOR
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FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1032

Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and April 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

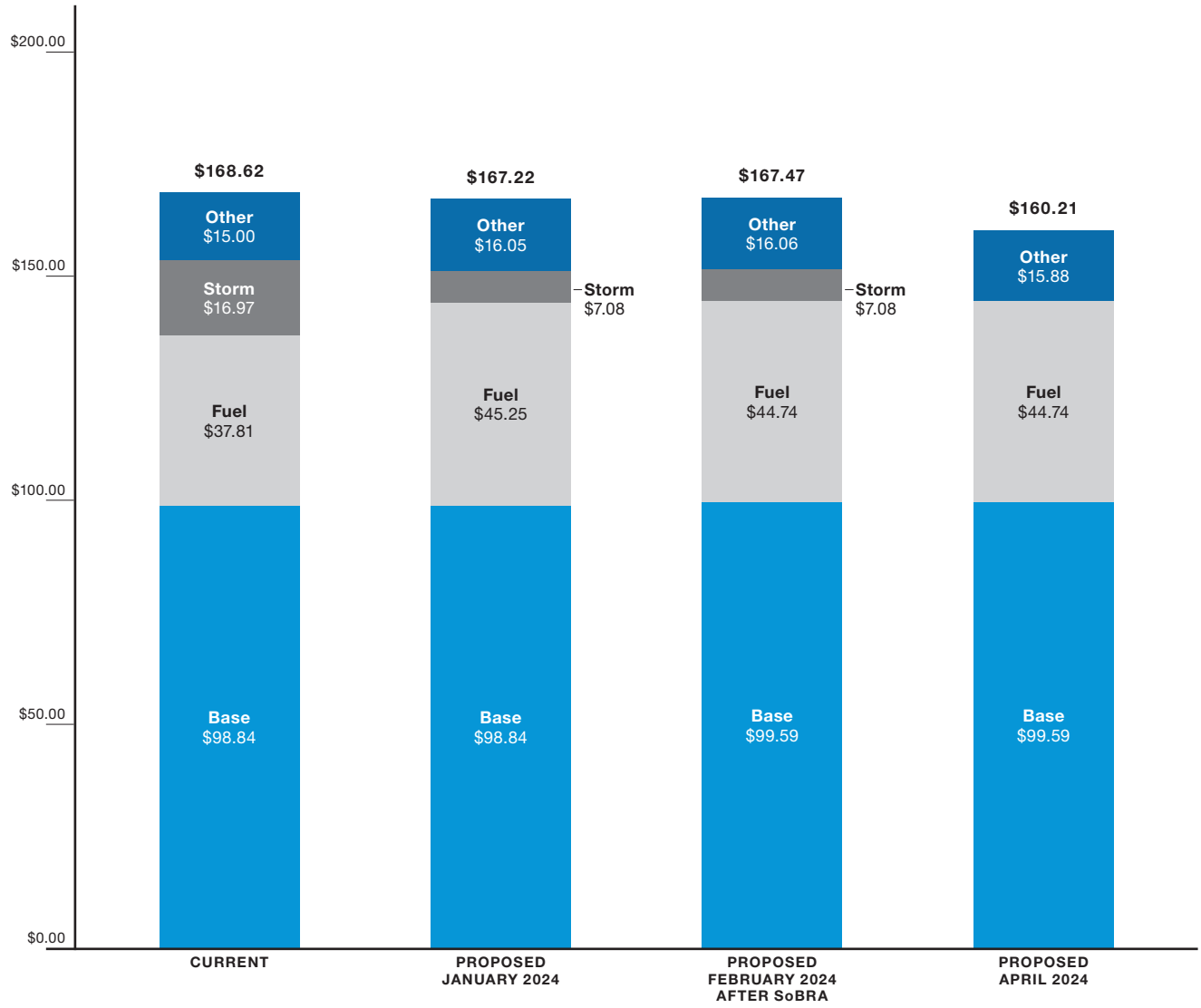
C10-807

FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1033

1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



Notes:

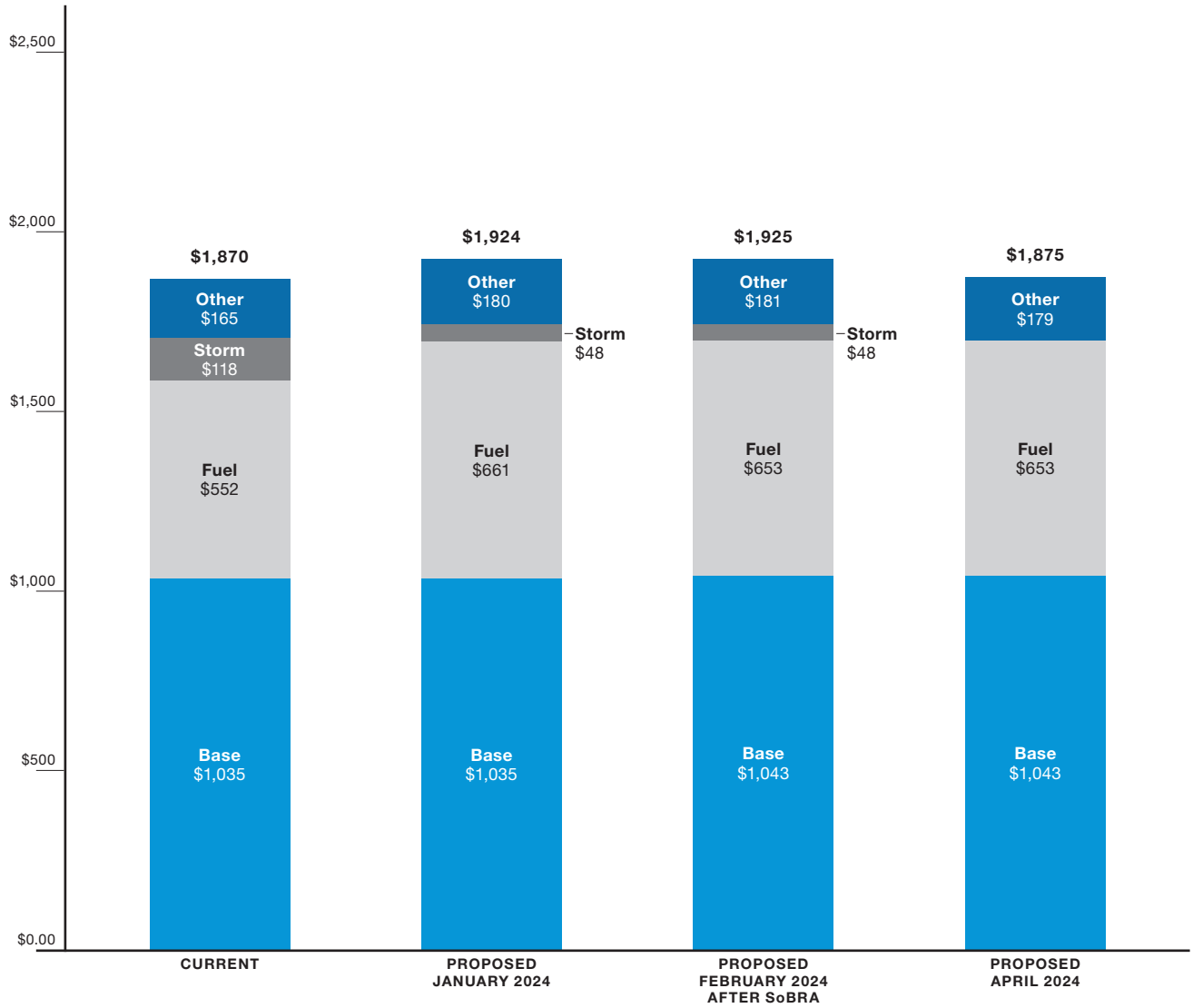
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, [illegible] environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel [illegible] 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

C10-808

FPSC EXH No.
43
10/30/2023
ADMITTED

17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, [illegible] environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel [illegible] January 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

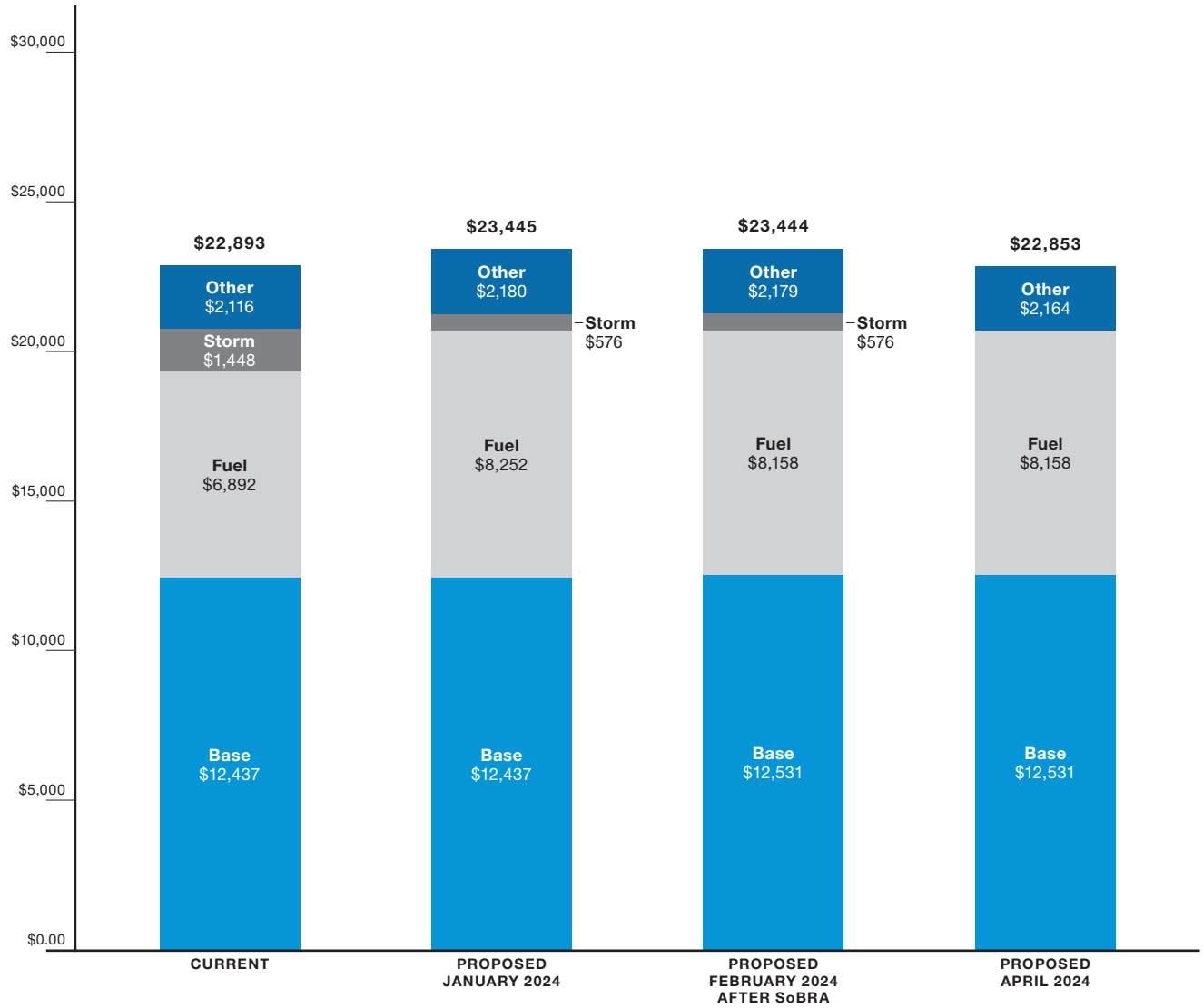
C10-809

FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1035

219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

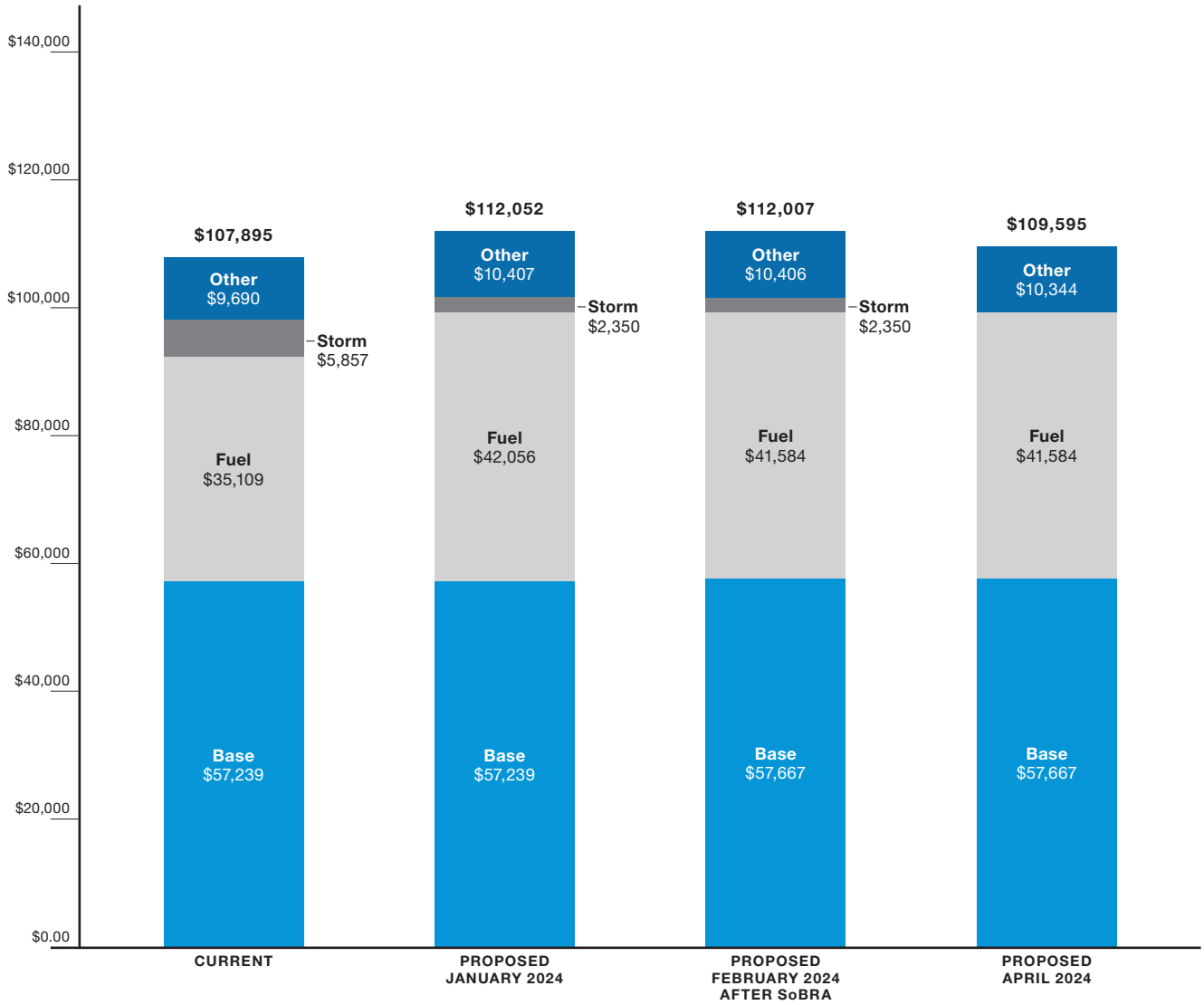
C10-810

FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1036

1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, energy conservation, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

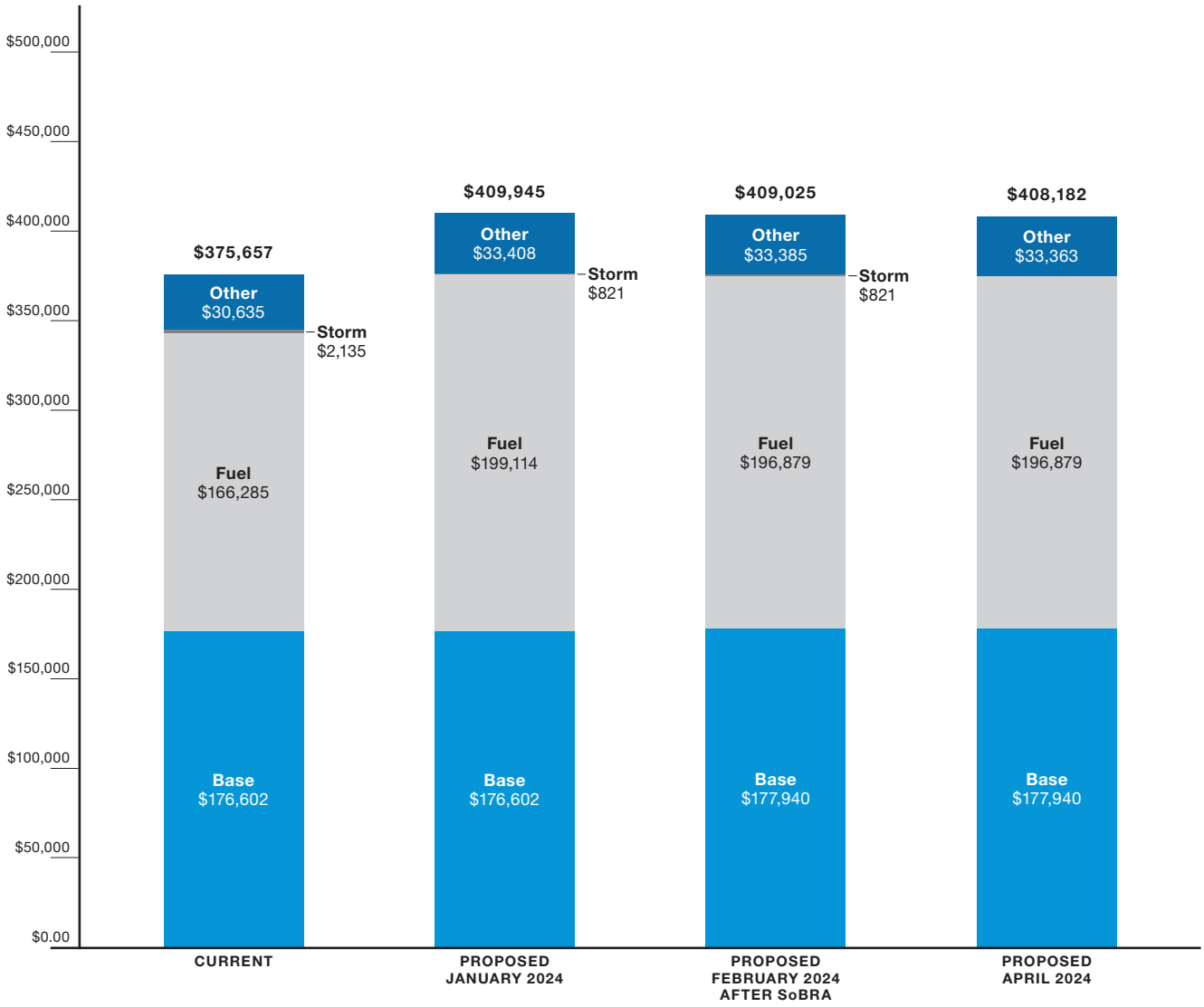
C10-811

FPSC EXH No.
43
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ADMITTED

C10-1037

5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and April 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

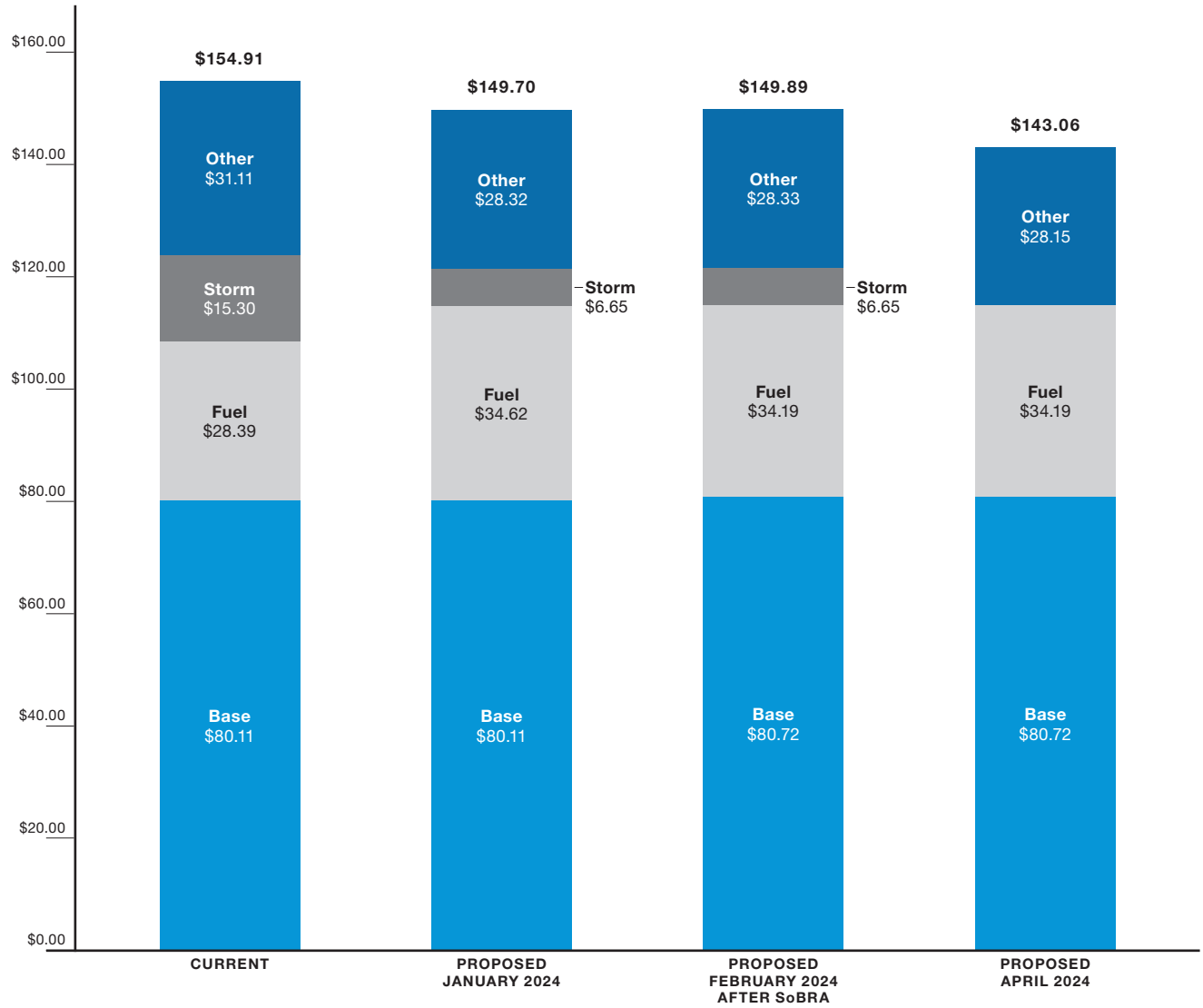
C10-812

FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1038

Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rat... fuel, ... environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fue... 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

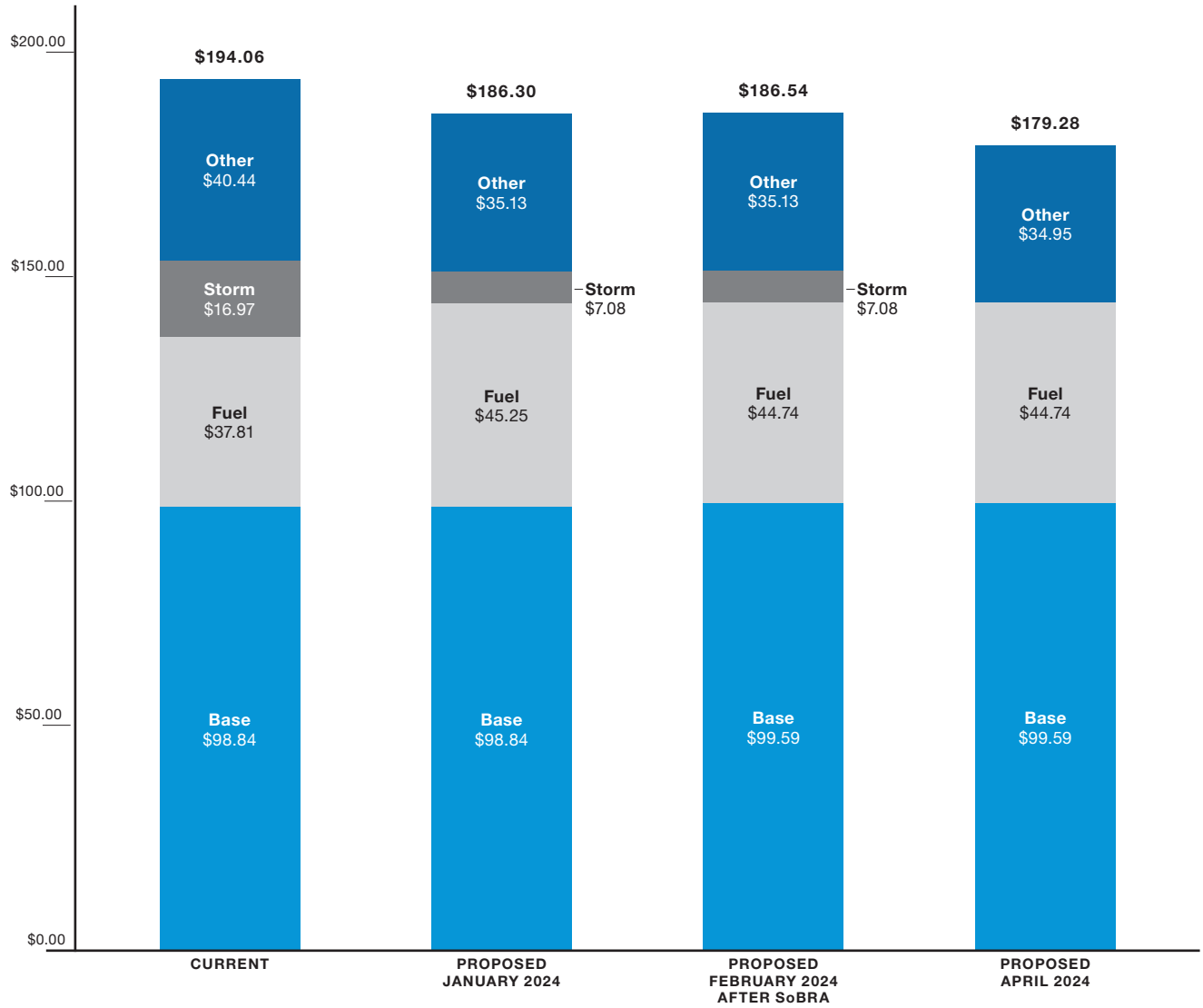
C10-813

FPSC EXH No.
43
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ADMITTED

C10-1039

1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, conservation, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for ... 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

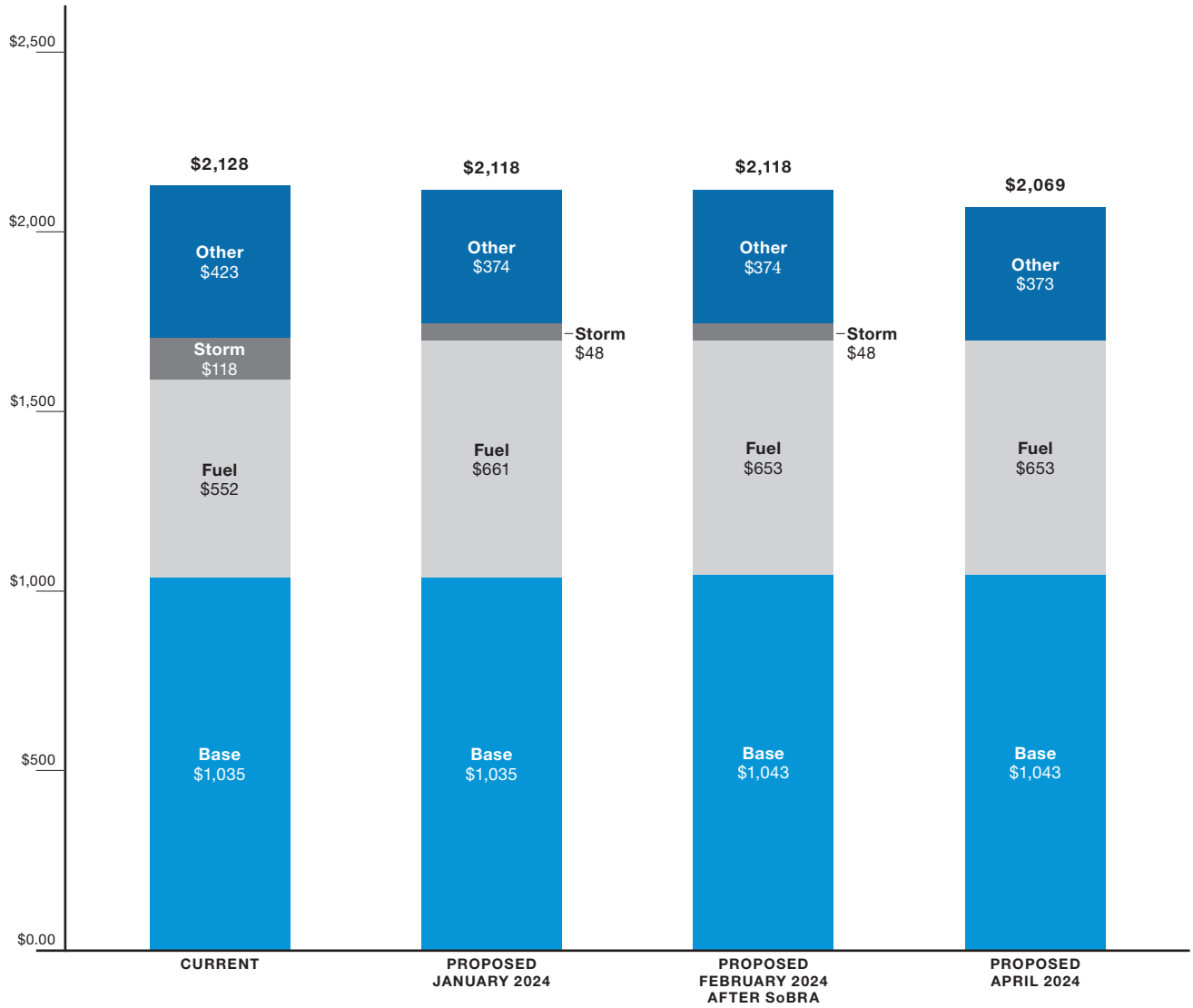
C10-814

FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1040

17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

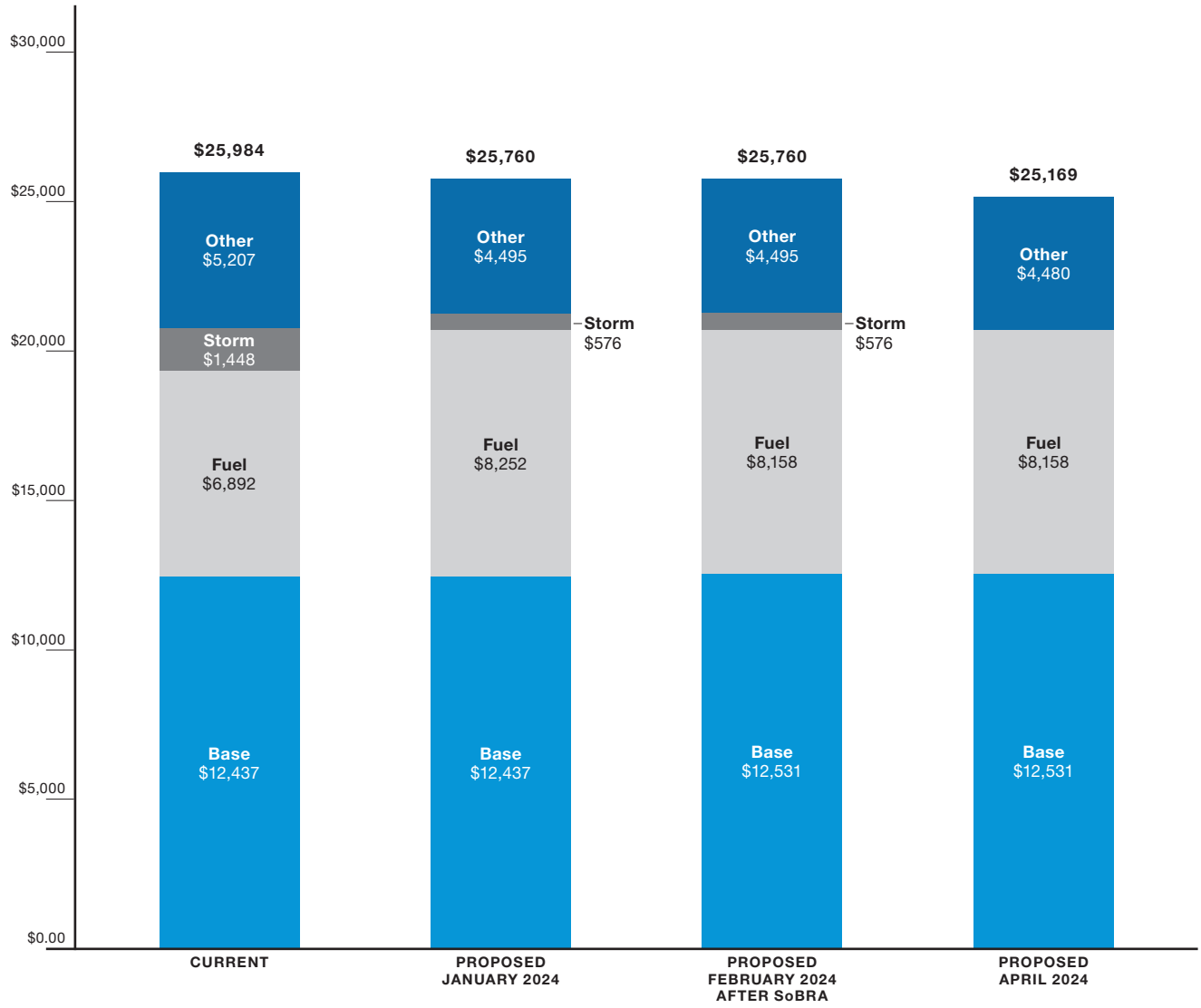
C10-815

FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1041

219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



Notes:

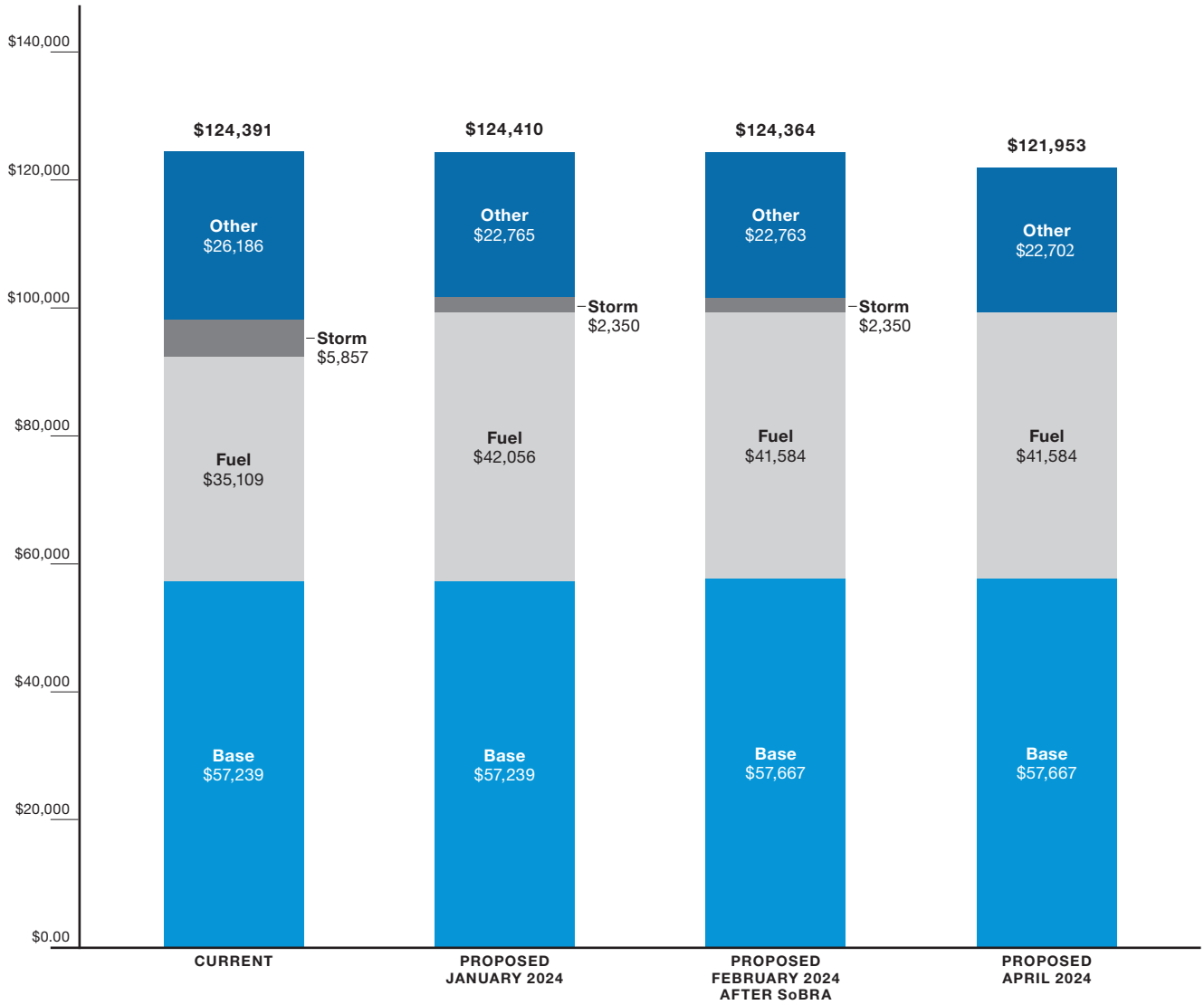
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, [illegible] environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel [illegible] 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

C10-816

FPSC EXH No.
43
10/30/2023
ADMITTED

1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



Notes:

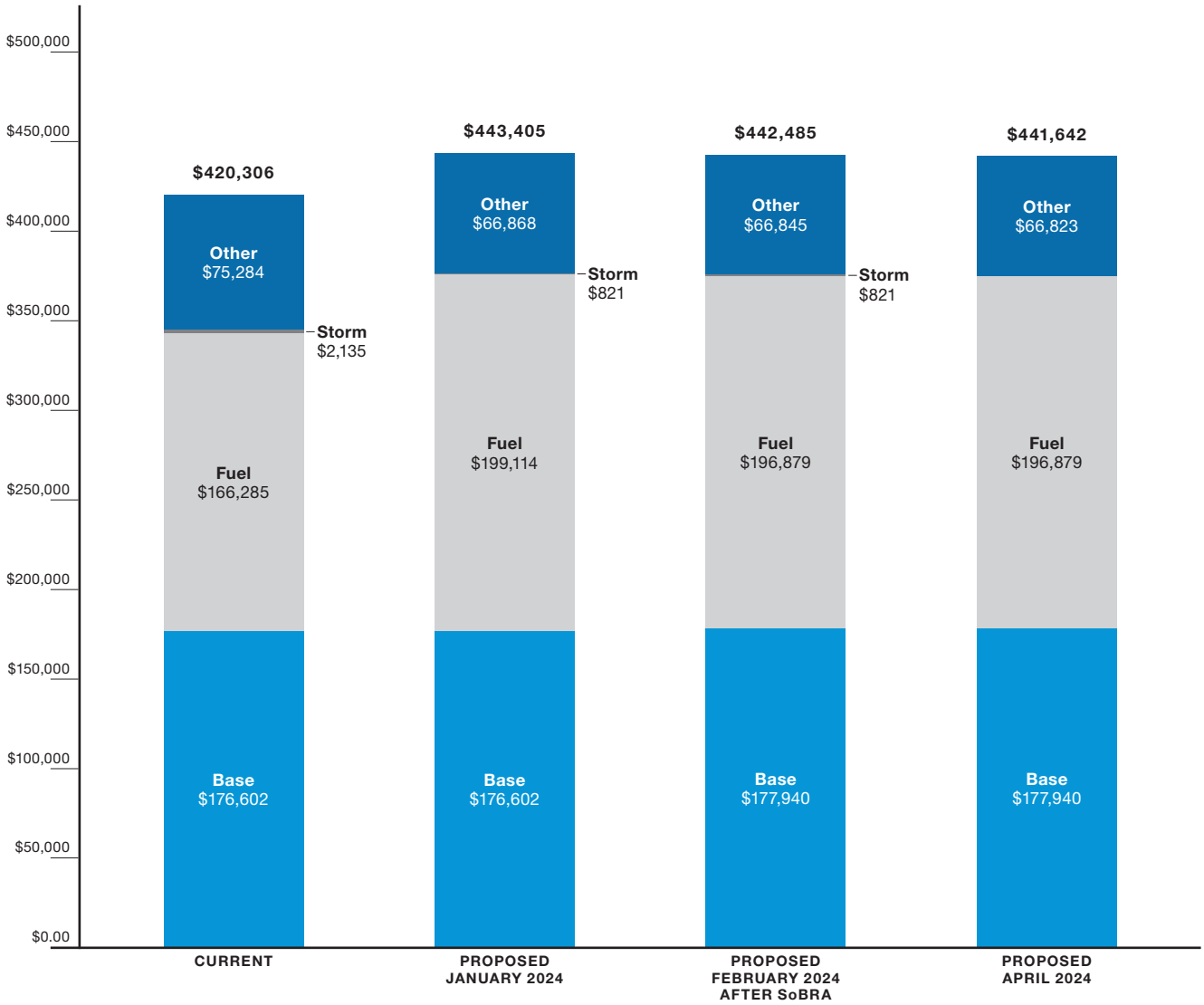
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

FPSC EXH No.
43
10/30/2023
ADMITTED

C10-1043

5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, [illegible] environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel [illegible] 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

C10-818

FPSC EXH No.
44
10/30/2023
ADMITTED

Schedule A

FLORIDA PUBLIC UTILITIES
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2022 THROUGH DECEMBER 2022

CONSOLIDATED ELECTRIC DIVISION

1	JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	$	73,608,999
2	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD		46,966,523
3	ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD		(26,642,476)
4	TRUE-UP PROVISION 2021 TO BE COLLECTED		(2,473,457)
5	INTEREST		(407,387)
6	TRUE-UP COLLECTED		2,473,457
7	PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/2021)		(3,790,314)
8	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 3 + LINE4 + LINE 5 + LINE6 + LINE7)		(30,840,177)
9	PROJECTED UNDER-RECOVERY PER PROJECTION FILED 7/27/2022		(21,191,231)
10	**FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)**	**$**	**(9,648,946)**

Exhibit No._____
DOCKET NO. 20230001-EI
Florida Public Utilities Company
(CDY - 1)
Page 1 of 3

FPSC EXH No.
44
10/30/2023
ADMITTED

C11-1061

Schedule E-1b

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED
(EXCLUDES LINE LOSS, EXCLUDES TAXES)

CONSOLIDATED

			ACTUAL Jan 2022	ACTUAL Feb 2022	ACTUAL Mar 2022	ACTUAL Apr 2022	ACTUAL May 2022	ACTUAL Jun 2022	Estimated Jul 2022	Estimated Aug 2022	Estimated Sep 2022	Estimated Oct 2022	Estimated Nov 2022	Estimated Dec 2022	Total
Total System Sales - KWH			50,563,833	52,662,584	41,047,718	47,358,687	49,156,724	58,657,139	63,545,221	64,752,875	65,260,871	60,414,202	51,313,429	52,520,067	657,253,349
West-Rock Purchases - KWH			900,000	1,810,000	370,000	460,000	440,000	320,000	190,000	350,000	590,000	320,000	530,000	440,000	6,720,000
Rayonier Purchases - KWH - On Peak			131,226	133,273	74,175	130,387	66,673	40,326	28,756	36,400	72,688	136,360	142,716	80,528	1,073,508
Rayonier Purchases - KWH - Off Peak			316,639	241,039	90,420	417,204	343,772	186,656	73,944	93,600	186,912	350,640	366,984	207,072	2,874,882
Eight Flags Purchases - KWH - KWH			12,748,671	11,807,895	13,073,484	13,164,892	13,222,346	12,069,632	14,300,000	13,100,000	14,700,000	14,600,000	13,900,000	14,700,000	161,386,920
FPL Purchases - KWH			18,425,776	13,205,121	13,122,513	12,633,789	19,067,131	25,550,850	25,191,871	26,054,355	24,053,431	19,035,033	15,309,443	12,167,266	223,816,590
Gulf Purchases - KWH			27,750,147	21,236,994	20,777,653	20,560,932	25,823,162	31,560,592	25,937,910	28,356,162	28,920,884	28,992,878	23,629,956	27,551,203	312,098,473
Generation Demand - KW - FPL			66,392	55,751	41,596	58,892	48,279	79,187	73,867	76,617	73,459	56,954	41,977	56,139	729,109
Generation Demand - KW - Gulf			66,389	62,845	51,801	44,465	56,855	68,127	62,800	63,800	61,500	51,800	47,200	65,100	702,682
Transmission Demand - KW - FPL			73,677	48,594	27,453	58,998	38,902	86,735	69,400	70,200	69,200	48,400	39,600	71,600	702,759
Transmission Demand - KW - Southern			55,120	-	-	-	-	-	25,500	25,300	23,900	24,200	24,200	24,800	203,020
Purchased Power Rates:															
West Rock Fuel Costs - $/KWH			0.03880	0.03992	0.11288	0.04439	0.06417	0.09792	0.04824	0.04824	0.04824	0.04824	0.04824	0.04824	
Rayonier Energy Charge - On Peak - $/KWH			0.03491	0.03442	0.03442	0.03524	0.11374	0.07633	0.05531	0.05531	0.05531	0.04799	0.05130	0.05130	
Rayonier Energy Charge - Off Peak - $/KWH			0.03248	0.03195	0.03195	0.03208	0.09208	0.13311	0.05531	0.05531	0.05531	0.04799	0.05130	0.05130	
Eight Flags Charge - $/KWH			0.11754	0.15133	0.13665	0.10760	0.15120	0.17457	0.14346	0.14346	0.14346	0.14346	0.15050	0.19993	
Base Fuel Costs - $/KWH - FPL			0.03554	0.04693	0.04597	0.04309	0.05094	0.06515	0.04977	0.05043	0.05030	0.04909	0.05030	0.04431	
Base Fuel Costs - $/KWH GULF		0.9815	0.03923	0.03974	0.03961	0.05167	0.06587	0.07276	0.04207	0.04284	0.04360	0.04393	0.04231	0.04349	
Energy Charge - $/KWH - FPL			0.00212	0.00235	0.00237	0.00236	0.00216	0.00198	0.00211	0.00208	0.00205	0.00211	0.00219	0.00233	
Demand and Non-Fuel:															
Demand Charge - $/KW - FPL			6.40977	6.65626	7.11797	6.56936	6.85940	6.23122	6.30189	6.26412	6.30774	6.61428	7.10103	6.63407	
Demand Charge - $/KW - Gulf			7.84154	7.98766	8.57136	9.11933	8.27612	7.77543	7.98965	7.94671	8.04756	8.57143	8.89513	7.89286	
Distribution Facility Charge			5.09680	5.09680	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	
Transmission Charge $/KW - FPL			2.49538	3.16551	3.21568	2.83813	3.04149	2.73832	2.97966	2.97966	2.97966	2.97966	2.97966	2.97966	
Transmission Charge $/KW - Southern			3.01632	3.01632	3.01631	3.01635	3.06438	3.31430	2.17647	2.13805	1.94602	1.76038	1.16505	1.82440	
Purchased Power Costs:															
West-Rock Fuel Costs			34,916	72,253	41,764	20,418	28,233	31,335	9,165	16,884	28,462	15,437	25,567	21,226	345,661
Rayonier Standby Costs			14,865	12,288	5,441	17,980	39,651	27,924	5,680	7,189	14,358	23,371	26,147	14,754	209,648
Eight Flags			1,498,433	1,786,942	1,786,608	1,416,551	1,999,213	2,107,046	2,051,478	1,879,326	2,108,862	2,094,516	2,091,950	2,938,971	23,759,896
Gulf Base Fuel Costs			1,088,556	843,868	823,006	1,062,371	1,726,885	2,296,315	1,133,224	1,214,897	1,260,841	1,273,721	999,787	1,198,220	14,921,691
FPL Base Fuel Costs			654,879	651,375	603,214	544,337	971,317	1,664,689	1,253,703	1,314,003	1,209,870	934,387	770,051	539,088	11,110,914
Gulf/FPL Fuel Adjustment			97,958	80,999	80,424	78,224	96,796	113,329	110,084	113,000	108,851	101,353	85,219	92,612	1,158,848
	Subtotal Fuel Costs		3,389,607	3,447,726	3,340,457	3,139,881	4,862,095	6,240,638	4,563,335	4,545,299	4,731,244	4,442,785	3,998,721	4,804,871	51,505,659
Demand and Non-Fuel Costs:	Demand Capacity Charge		946,150	873,079	740,084	792,374	801,704	1,023,149	967,249	986,941	958,285	820,707	717,927	886,252	10,513,901
	Distr. Fac. Charge-Gulf		302,935	299,779	300,013	299,729	217,103	301,112	329,169	328,004	319,847	321,595	321,594	325,091	3,665,971
	Customer Charges		4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
	Transmission Charge		(39,910)	153,825	88,280	167,444	118,320	237,508	205,788	209,172	206,192	144,215	117,995	213,344	1,823,173
	Subtotal Demand & Non-Fuel Costs		1,213,175	1,330,683	1,132,377	1,263,547	1,141,127	1,565,769	1,507,206	1,528,117	1,488,324	1,290,517	1,161,516	1,428,687	16,051,045
Total System Purchased Power Costs			4,602,782	4,778,409	4,472,834	4,403,427	6,003,222	7,806,407	6,070,541	6,073,416	6,219,568	5,733,302	5,160,237	6,233,558	67,557,703
Less Direct Billing To GSLD1 Class:	Demand		146,953	15,778	17,231	59,304	47,821	13,987	799	24,526	3,195	0	7,729	16,797	354,119
	Commodity		103,355	123,045	67,032	40,675	17,811	39,813	142,894	186,169	182,113	249,989	366,484	225,651	1,745,031
Net Purchased Power Costs			4,352,475	4,639,586	4,388,571	4,303,449	5,937,590	7,752,607	5,926,848	5,862,721	6,034,260	5,483,313	4,786,024	5,991,110	65,458,553
	COVID-19 Reg Asset amort.				0	0	0	0	56,422	56,422	56,422	56,422	56,422	56,422	338,532
	Other Fuel Related Costs*		14,063	13,177	22,541	5,836	46,358	17,201	17,850	17,850	19,300	17,850	17,850	20,300	230,177
Total Costs and Charges			4,366,538	4,652,763	4,411,112	4,309,285	5,983,947	7,769,808	6,001,120	5,936,993	6,109,982	5,557,585	4,860,296	6,067,832	66,027,262
Sales Revenues - Fuel Adjustment Revenues:															
RS<	0.06984	0.08435	1,248,784	1,307,473	1,120,845	1,118,341	1,173,731	1,375,190	1,449,180	1743446	1744981	1692309	1482883	1529528	16,986,691
RS>	0.08233	0.09584	564,391	702,960	272,146	275,732	372,456	796,474	991,999	1146667	1125577	730398	398855	478570	7,856,226
GS	0.07384	0.08846	313,855	320,221	275,939	299,689	316,241	404,783	379,860	475460	479297	484288	393557	414595	4,557,784
GSD	0.06790	0.08275	810,627	770,813	743,192	834,164	857,608	1,030,086	1,064,818	1,359,120	1,388,412	1,326,396	1,185,322	1,249,873	12,620,431
GSLD	0.06526	0.08026	441,636	348,970	364,058	398,823	379,430	462,587	499,925	612,825	648,347	641,873	528,208	588,769	5,915,452
LS	0.04953	0.06542	30,047	30,044	30,096	30,186	29,846	29,989	31,161	41005	41341	41319	40985	40693	416,712
Unbilled Fuel Revenues			(63,823)	190,884	(236,547)	(94,727)	439,242	171,155	0	0	0	0	0	0	406,185
Total Fuel Revenues (Excl GSLD1)			3,345,517	3,671,365	2,569,730	2,862,209	3,568,554	4,270,264	4,416,943	5,378,523	5,427,955	4,916,583	4,029,810	4,302,028	48,759,480
GSLD1 Fuel Revenues	17197		250,308	138,823	84,263	99,979	65,632	53,800	143,693	210,695	185,308	249,989	374,213	242,448	2,099,150
Non-Fuel Revenues			3,182,802	3,280,960	2,769,978	2,862,830	2,931,672	2,582,841	2,758,327	2,460,936	2,404,991	1,774,794	1,837,713	2,343,379	31,211,222
Total Sales Revenue			6,778,627	7,091,147	5,423,971	5,845,017	6,565,858	6,906,905	7,318,963	8,050,153	8,018,254	6,941,367	6,241,736	6,887,855	82,069,853
KWH Sales:	RS<		18,284,936	19,123,008	16,471,544	16,408,065	17,204,455	20,098,709	20,749,996	20,669,362	20,687,561	20,063,120	17,580,267	18,133,268	225,474,291
	RS>		6,855,113	8,538,252	3,289,155	3,355,668	4,523,901	9,671,691	12,049,061	11,840,807	11,623,024	7,542,299	4,118,691	4,941,846	88,349,508
	GS		4,318,888	4,402,693	3,802,918	4,124,579	4,348,747	5,547,905	5,144,366	5,375,083	5,416,462	5,474,878	4,449,166	4,687,008	57,094,892
	GSD		12,164,409	11,578,075	11,171,290	12,511,059	12,856,335	15,396,474	15,682,148	16,424,330	16,778,309	16,028,879	14,324,065	15,104,126	170,019,508
	GSLD		6,880,388	5,460,495	5,691,694	6,224,381	5,527,231	7,201,408	7,660,508	7,535,283	8,077,859	7,997,206	6,581,025	7,335,573	82,673,050
	GSLD1		1,440,000	2,940,000	-	4,112,000	3,680,000	122,000	1,630,000	2,181,250	2,043,750	2,676,250	3,633,750	1,696,250	26,155,250
	LS		620,099	620,061	621,117	622,925	616,055	618,952	629,143	626,761	631,907	631,569	626,464	621,996	7,487,050
	Total KWH Sales		50,563,833	52,662,584	41,047,718	47,358,687	49,156,724	58,657,139	63,545,221	64,752,875	65,260,871	60,414,202	51,313,429	52,520,067	657,253,349
True-up Calculation (Excl. GSLD1):															
Fuel Revenues			3,345,517	3,671,365	2,569,730	2,862,209	3,568,554	4,270,264	4,416,943	5,378,523	5,427,955	4,916,583	4,029,810	4,302,028	48,759,480
True-up Provision - collect/(refund)			(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
Gross Receipts Tax Refund															0
Fuel Revenue			3,533,640	3,859,488	2,757,852	3,050,331	3,756,676	4,458,387	4,605,066	4,620,460	4,669,892	4,158,520	3,271,747	3,543,965	46,286,023
Net Purchased Power and Other Fuel Costs			4,366,538	4,652,763	4,411,112	4,309,285	5,983,947	7,769,808	6,001,120	5,936,993	6,109,982	5,557,585	4,860,296	6,067,832	66,027,262
True-up Provision for the Period			(832,898)	(793,276)	(1,653,260)	(1,258,954)	(2,227,271)	(3,311,422)	(1,396,055)	(1,316,533)	(1,440,090)	(1,399,065)	(1,588,549)	(2,523,867)	(19,741,239)
Interest Provision for the Period			(198)	(684)	(1,679)	(3,102)	(6,002)	(13,311)	(15,876)	(16,968)	(17,608)	(18,290)	(19,047)	(20,369)	(133,134)
Beginning of Period True-up and Interest Provision			(3,790,314)	(4,811,533)	(5,793,616)	(7,636,678)	(9,086,856)	(11,508,252)	(15,021,107)	(16,621,160)	(17,196,599)	(17,896,233)	(18,555,525)	(19,405,058)	(3,790,314)
True-up Collected or (Refunded)			(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
Annual State Income Tax Savings															0
End of Period, Net True-up and Int. Prov.			(4,811,533)	(5,793,616)	(7,636,678)	(9,086,856)	(11,508,252)	(15,021,107)	(16,621,160)	(17,196,599)	(17,896,233)	(18,555,525)	(19,405,058)	(21,191,231)	(21,191,231)
Beginning True-up Amount			(3,790,314)	(4,811,533)	(5,793,616)	(7,636,678)	(9,086,856)	(11,508,252)	(15,021,107)	(16,621,160)	(17,196,599)	(17,896,233)	(18,555,525)	(19,405,058)	
Ending True-up Amount Before Interest			(4,811,335)	(5,792,932)	(7,634,999)	(9,083,754)	(11,502,250)	(15,007,796)	(16,605,284)	(17,179,631)	(17,878,625)	(18,537,235)	(19,386,011)	(21,170,862)	
Total Beginning and Ending True-up			(8,601,650)	(10,604,465)	(13,428,615)	(16,720,432)	(20,589,105)	(26,516,048)	(31,626,391)	(33,800,791)	(35,075,224)	(36,433,468)	(37,941,536)	(40,575,919)	
Average True-up Amount			(4,300,825)	(5,302,233)	(6,714,307)	(8,360,216)	(10,294,553)	(13,258,024)	(15,813,196)	(16,900,395)	(17,537,612)	(18,216,734)	(18,970,768)	(20,287,960)	
Average Annual Interest Rate			0.0550%	0.1550%	0.3000%	0.4450%	0.7000%	1.2050%	1.2050%	1.2050%	1.2050%	1.2050%	1.2050%	1.2050%	
Interest Provision			(198)	(684)	(1,679)	(3,102)	(6,002)	(13,311)	(15,876)	(16,968)	(17,608)	(18,290)	(19,047)	(20,369)	

10% Rule Interest Provision: -43.46%

* Includes: Consulting fees, Legal fees and Taxes on Company Use.

Exhibit No.
DOCKET NO. 20230001-EI
Florida Public Utilities Company
(CDY-1)
Page 2 of 3

C11-820

FPSC EXH No.
44
10/30/2023
ADMITTED

C11-1062

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022
BASED ON TWELVE MONTHS ACTUAL
(EXCLUDES LINE LOSS, EXCLUDES TAXES)

Schedule C1

2022

			ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ACTUAL AUGUST	ACTUAL SEPTEMBER	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	TOTALS
Total System Sales - KWH			50,563,833	52,662,584	41,047,718	47,358,687	49,156,724	58,657,139	70,576,484	63,456,216	68,010,579	47,888,326	42,477,720	44,190,176	636,046,186
WEST-ROCK Purchases - KWH			900,000	1,810,000	370,000	460,000	440,000	320,000	450,000	420,000	90,000	60,000	30,000	70,000	5,420,000
Rayonier Purchases - KWH - On Peak			131,226	133,273	74,175	130,387	66,673	40,326	28,328	60,843	67,803	66,413	33,441	27,701	860,589
Rayonier Purchases - KWH - Off Peak			316,639	241,039	90,420	417,204	343,772	185,656	149,358	138,355	268,983	257,933	99,737	95,069	2,605,165
Eight Flags Purchases-KWH			12,748,671	11,807,895	13,073,484	13,164,892	13,222,346	12,069,632	11,434,726	12,662,014	9,872,216	16,131,682	15,472,452	16,010,092	157,670,102
Gulf Purchases - KWH - BLOCK			22,471,223	19,262,991	20,102,374	19,591,851	21,629,891	22,070,346	22,811,049	22,707,041	21,356,105	20,334,905	20,313,495	21,607,515	254,258,787
Gulf Purchases - KWH - LOAD			5,278,924	1,974,003	675,279	969,081	4,193,271	9,490,246	8,054,301	7,362,112	5,135,517	1,214,928	1,240,802	4,179,627	49,768,091
FPL Purchases - KWH - BLOCK			8,609,717	8,679,875	8,980,216	8,464,697	9,121,007	9,197,612	10,255,486	10,318,769	10,140,660	9,980,307	6,722,735	7,548,221	108,319,302
FPL Purchases - KWH - LOAD			9,816,059	4,225,246	4,142,297	4,169,092	9,946,124	16,353,248	16,835,560	16,230,283	13,775,544	(1,025,657)	1,091,574	4,774,472	100,333,962
FPL Billing Demand - KW - BLOCK			14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000
FPL Billing Demand - KW - LOAD			52,392	41,751	27,596	44,892	34,279	65,187	62,188	52,057	53,800	27,496	22,996	63,431	548,065
FPL BULK Transmission Demand - KW			73,577	48,594	27,453	58,998	38,902	86,735	57,155	59,896	75,835	48,305	41,099	90,427	707,076
FPL Transmission Demand Load - KW			0	0	0	0	0	0	0	0	0	0	0	0	0
Gulf Demand - KW - BLOCK			31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	372,000
Gulf . Demand -KW - LOAD			35,389	31,845	20,801	13,465	25,855	37,127	33,627	30,934	28,713	14,678	21,400	41,565	335,399
Gulf Tramission Demand - KW- Block / Load			55,120	0	0	0	0	0	0	0	0	0	0	0	55,120
Purchased Power Costs:	WestRock Fuel Costs		34,917	72,253	41,764	20,418	28,233	31,335	40,295	39,743	29,639	6,379	2,462	4,045	351,484
	Rayonier Standby Costs		14,866	12,289	5,443	17,979	39,650	27,924	13,210	14,878	25,072	21,731	9,153	8,425	210,619
	Eight Flags Fuel Costs		1,498,433	1,786,942	1,786,608	1,416,551	1,999,213	2,107,046	1,880,776	3,051,050	1,859,616	2,059,157	1,939,612	2,299,504	23,684,508
	Gulf Base Fuel Costs -Block		799,972	732,638	783,587	989,054	1,343,502	1,409,371	1,835,832	1,694,750	1,387,516	904,387	854,710	1,037,586	13,772,905
	Gulf Base Fuel Costs -Load		288,585	111,230	39,419	73,317	383,383	886,944	948,800	808,764	504,692	84,840	77,272	349,689	4,556,935
	FPL Base Fuel Costs -Block		266,977	329,216	333,600	333,245	454,193	583,822	761,419	714,544	769,939	640,772	307,877	431,965	5,927,569
	FPL Base Fuel Costs -Load		387,902	322,160	269,614	211,092	517,124	1,080,867	1,934,117	1,707,076	1,702,356	596,228	97,912	369,273	9,195,721
	Subtotal Fuel Costs		3,291,650	3,366,728	3,260,035	3,061,656	4,765,298	6,127,309	7,414,450	8,030,805	6,278,830	4,313,494	3,288,998	4,500,487	57,699,739
	FPL Demand Charge-Block		150,500	151,900	151,200	151,200	151,200	151,200	151,200	151,200	151,200	151,200	151,200	151,200	1,814,400
	FPL Demand Charge-Load		275,058	219,193	144,879	235,683	179,965	342,232	326,487	273,299	282,450	144,354	120,729	333,013	2,877,342
	FPL Bulk Trans Charge -Block / Load		183,926	153,825	88,280	167,444	118,320	237,508	172,173	183,366	253,557	151,707	361,225	250,444	2,321,774
	GulfCustomer Charge		2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	FPL Customer Charge		2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	Gulf Demand Charge - Block		334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	4,017,600
	Gulf Distr Facil. Attch K, Ferc Metring		302,935	299,779	300,013	299,729	217,103	301,112	302,100	308,643	305,566	257,499	233,908	295,567	3,423,954
	Gulf Demand Charge - Load		185,792	167,186	109,205	70,691	135,739	194,917	176,542	162,404	150,743	77,060	112,350	218,216	1,760,845
	Gulf - VOM - Block		57,301	49,121	51,261	49,559	55,156	56,279	58,168	57,903	54,456	51,854	51,799	55,099	648,358
	Gulf - VOM - Load		6,863	2,566	878	1,260	5,451	12,337	10,471	9,571	6,576	1,579	1,613	5,434	64,999
	FPL VOM Costs - Block		21,524	23,315	22,900	21,585	23,259	23,454	26,151	26,313	25,859	25,450	17,143	19,248	276,201
	FPL VOM Costs - Load		12,270	5,997	5,385	5,420	12,930	21,259	21,886	21,099	17,908	(1,334)	1,419	6,207	130,446
	FPL reclass		(223,836)												(223,836)
	Subtotal Demand & Non-Fuel Costs		1,311,133	1,411,682	1,212,801	1,341,771	1,237,923	1,679,096	1,583,978	1,532,598	1,587,217	1,198,169	1,390,186	1,673,228	17,159,783
Total System Purchased Power Costs			4,602,783	4,778,410	4,472,836	4,403,427	6,003,221	7,806,407	8,998,428	9,563,403	7,866,047	5,511,664	4,679,184	6,173,715	74,859,523
Less Direct Billing To GSLD1 Class:		Demand	146,953	15,778	17,231	59,304	47,821	13,987	66,196	43,420	1,286	43,269	75,847	2,840	533,942
(these 2 amounts (Demand and comodity) should equal Total p		Commodity	103,355	123,045	67,032	40,675	17,811	39,813	166,923	228,437	150,126	10,856	2,351	15,513	965,937
Net Purchased Power Costs			4,352,475	4,639,587	4,388,573	4,303,448	5,937,589	7,752,607	8,765,309	9,291,545	7,714,625	5,457,539	4,600,986	6,155,362	73,359,645
	COVID-19-Reg Asst Amort Exp.		0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Fuel Related Costs		14,063	13,177	22,541	5,836	46,358	17,201	47,365	207	28,498	36,805	-23,908	41,210	249,354
Total Costs and Charges			4,366,539	4,652,764	4,411,114	4,309,284	5,983,947	7,769,808	8,812,673	9,291,752	7,743,123	5,494,344	4,577,078	6,196,573	73,608,999
Sales Revenues - Fuel Adjustment Revenues:															
	RS< 1,000 kwh	0.06984 0.08435	1,248,784	1,307,473	1,120,845	1,118,341	1,173,731	1,375,190	1,469,642	1,709,729	1,716,943	1,433,350	1,294,441	1,388,916	16,357,386
	RS> 1,000 kwh	0.08233 0.09684	564,391	702,960	272,146	275,732	372,456	796,474	1,214,454	1,048,361	1,085,526	468,053	289,482	447,208	7,537,244
	GS	0.07384 0.08846	313,855	320,221	275,939	299,689	316,241	404,783	477,090	511,855	547,503	420,183	356,765	357,451	4,601,575
	GSD	0.06790 0.08275	810,627	770,813	743,192	834,164	857,608	1,030,086	1,189,324	1,271,540	1,436,324	1,093,983	996,642	965,310	11,999,612
	GSLD	0.06526 0.08026	441,636	348,970	364,058	398,823	379,430	462,587	546,843	583,332	661,642	539,174	525,865	489,230	5,741,591
	LS	0.04953 0.06542	30,047	30,044	30,096	30,186	29,846	29,989	30,865	40,136	40,110	39,941	39,734	39,872	410,866
	Unbilled Fuel Revenues		(63,823)	190,884	(236,547)	(94,727)	439,242	171,155	200,907	526,923	(687,309)	(66,727)	(268,155)	206,425	318,249
	Total Fuel Revenues (Excl. GSLD1)		3,345,517	3,671,365	2,569,730	2,862,209	3,568,554	4,270,264	5,129,125	5,691,877	4,800,739	3,927,956	3,234,775	3,894,413	46,966,523
	GSLD1 Fuel Revenues		250,308	138,823	84,263	99,979	65,632	53,800	233,119	271,857	151,422	54,125	78,198	18,353	1,499,878
	Non-Fuel Revenues		3,182,802	3,280,960	2,769,978	2,882,830	2,931,672	2,582,841	4,141,166	3,810,492	3,870,966	3,115,920	2,798,008	2,958,679	38,326,314
	Total Sales Revenue		6,778,627	7,091,147	5,423,971	5,845,017	6,565,858	6,906,905	9,503,410	9,774,226	8,823,127	7,098,001	6,110,981	6,871,445	86,792,715
KWH Sales:	RS< 1,000 kwh		18,284,936	19,123,008	16,471,544	16,408,065	17,204,455	20,098,709	21,418,618	20,607,157	20,681,038	17,328,477	15,680,557	16,802,531	220,109,095
	RS> 1,000 kwh		6,855,113	8,538,252	3,289,155	3,355,668	4,523,901	9,671,691	14,769,148	10,834,234	11,206,700	4,833,246	2,988,657	4,618,565	85,484,330
	GS		4,318,888	4,402,693	3,802,918	4,124,579	4,348,747	5,547,905	6,527,734	5,837,606	6,230,957	4,807,986	4,063,346	4,095,899	58,129,258
	GSD		12,164,409	11,578,075	11,171,290	12,511,069	12,856,335	15,396,474	17,741,615	15,545,351	17,542,815	13,405,969	12,229,471	11,850,841	163,993,714
	GSLD		6,880,388	5,460,495	5,691,694	6,224,381	5,927,231	7,201,408	8,492,435	7,360,013	8,335,685	6,809,832	6,644,022	6,187,574	81,215,158
	GSLD1		1,440,000	2,940,000	0	4,112,000	3,680,000	122,000	996,000	2,648,000	3,390,000	82,000	234,000	15,000	19,659,000
	LS		620,099	620,061	621,117	622,925	616,055	618,952	630,934	623,855	623,384	620,816	617,667	619,766	7,455,631
	Total KWH Sales		50,563,833	52,662,584	41,047,718	47,358,687	49,156,724	58,657,139	70,576,484	63,456,215	68,010,579	47,888,326	42,477,720	44,190,176	636,046,186
True-up Calculation (Excl. GSLD1):															
	Fuel Revenues		3,345,517	3,671,365	2,569,730	2,862,209	3,568,554	4,270,264	5,129,125	5,691,877	4,800,739	3,927,956	3,234,775	3,894,413	46,966,523
	True-up Provision - collect/(refund)		(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
	Fuel Revenue		3,533,639	3,859,488	2,757,852	3,050,331	3,756,676	4,458,387	5,317,248	4,933,814	4,042,676	3,169,893	2,476,712	3,136,350	44,493,066
Net Purchased Power and Other Fuel Costs			4,366,539	4,652,764	4,411,114	4,309,284	5,983,947	7,769,808	8,812,673	9,291,752	7,743,123	5,494,344	4,577,078	6,196,573	73,608,999
True-up Provision for the Period			(832,899)	(793,276)	(1,653,262)	(1,258,953)	(2,227,271)	(3,311,421)	(3,495,426)	(4,357,939)	(3,700,447)	(2,324,451)	(2,100,366)	(3,060,223)	(29,115,933)
Interest Provision for the Period			(198)	(684)	(1,679)	(3,102)	(6,002)	(13,311)	(27,335)	(40,037)	(53,838)	(72,675)	(87,187)	(101,338)	(407,386)
Beginning of Period True-up and Interest Provision			(3,790,314)	(4,811,534)	(5,793,617)	(7,636,680)	(9,086,858)	(11,508,253)	(15,021,108)	(18,731,992)	(22,371,904)	(25,368,127)	(27,007,189)	(28,436,679)	(3,790,314)
True-up Collected or (Refunded)			(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
End of Period, Net True-up and Int. Prov.			(4,811,534)	(5,793,617)	(7,636,680)	(9,086,858)	(11,508,253)	(15,021,108)	(18,731,992)	(22,371,904)	(25,368,127)	(27,007,189)	(28,436,679)	(30,840,177)	(30,840,177)
	Beginning True-up Amount		(3,790,314)	(4,811,534)	(5,793,617)	(7,636,680)	(9,086,858)	(11,508,253)	(15,021,108)	(18,731,992)	(22,371,904)	(25,368,127)	(27,007,189)	(28,436,679)	
	Ending True-up Amount Before Interest		(4,811,336)	(5,792,933)	(7,635,001)	(9,083,756)	(11,502,251)	(15,007,797)	(18,704,656)	(22,331,867)	(25,314,289)	(26,934,514)	(28,349,492)	(30,738,839)	10% Rule Interest Provision: -65.66%
	Total Beginning and Ending True-up		(8,601,651)	(10,604,467)	(13,428,619)	(16,720,437)	(20,589,109)	(26,516,050)	(33,725,765)	(41,063,859)	(47,686,193)	(52,302,641)	(55,356,681)	(59,175,519)	
	Average True-up Amount		(4,300,825)	(5,302,234)	(6,714,309)	(8,360,218)	(10,294,555)	(13,258,025)	(16,862,882)	(20,531,930)	(23,843,097)	(26,151,320)	(27,678,341)	(29,587,759)	
	Average Annual Interest Rate		0.0550%	0.1550%	0.3000%	0.4450%	0.7000%	1.2050%	1.9450%	2.3400%	2.7100%	3.3350%	3.7800%	4.1100%	
	Interest Provision		(198)	(684)	(1,679)	(3,102)	(6,002)	(13,311)	(27,335)	(40,037)	(53,838)	(72,675)	(87,187)	(101,338)	

Exhibit No._____
DOCKET NO. 20230001-EI
Florida Public Utilities Company
(CDY-1)
Page 3 of 3

C11-821

FPSC EXH No.
45
10/30/2023
ADMITTED

C11-1067

Schedule E1-A

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2023 - DECEMBER 2023
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

Florida Division -CONSOLIDATED

Under-recovery of purchased power costs for the period January 2023 - December 2023. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Twelve Month Period ended December 2023.)(Estimated)	$	11,591,025
Less portion of 2022 Under-recovery to be collected for the period January 2025 - December 2025	$	(7,063,744)
Calculated interest on Deferrred Under-recovery January 2025 - December 2025	$	360,251
Remaining 2023 Under-recovery to be collected for the period January 2024 - December 2024	$	4,887,532
Estimated kilowatt hour sales for the months of January 2024 - December 2024 as per estimate filed with the Commission. (Excludes GSLD1 customers)		640,175,379
Cents per kilowatt hour necessary to collect total under-recovered purchased power costs over the period January 2023- December 2023		0.76347

Exhibit No._____
DOCKET NO. 20230001-EI
Florida Public Utilities Company
(CDY-2)
Page 1 of 3

C11-822

FPSC EXH No. 45
CONSOLIDATED
10/30/2023
ADMITTED

C11-1068

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED
(EXCLUDES LINE LOSS , EXCLUDES TAXES)

Schedule E-1b

			ACTUAL Jan 2023	ACTUAL Feb 2023	ACTUAL Mar 2023	ACTUAL Apr 2023	ACTUAL May 2023	ACTUAL Jun 2023	Estimated Jul 2023	Estimated Aug 2023	Estimated Sep 2023	Estimated Oct 2023	Estimated Nov 2023	Estimated Dec 2023	Total
West Rock Purchases - KWH			53,791,745	42,876,779	40,631,278	44,761,838	42,796,519	53,173,198	66,084,961	66,614,038	64,009,551	55,120,814	48,167,930	46,992,605	625,021,256
Rayonier Purchases - KWH - On Peak			70,000	240,000	80,000	30,000	250,000	190,000	190,000	350,000	590,000	320,000	530,000	440,000	3,280,000
Rayonier Purchases - KWH - Off Peak			11,731	15,877	16,744	2,668	(2,112)	3,397	28,756	36,400	72,688	136,360	142,716	80,528	545,753
Eight Flags Purchases - KWH - KWH			17,952	16,179	25,586	22,557	(12,181)	44,747	73,944	93,600	186,912	350,640	366,984	207,072	1,393,992
FPL Purchases - KWH			15,287,500	14,598,031	15,522,843	14,510,841	14,364,387	14,298,570	14,300,000	13,100,000	14,700,000	14,600,000	13,900,000	14,700,000	173,682,172
Gulf Purchases - KWH			12,940,489	8,372,077	8,562,409	9,871,838	14,630,393	19,204,941	25,191,871	26,054,355	24,053,431	19,035,033	15,309,443	12,167,266	195,393,547
Generation Demand - KW - FPL			23,037,186	19,407,408	20,471,072	20,072,934	20,141,243	26,557,542	26,937,910	28,356,162	28,920,884	28,992,878	23,629,956	27,551,203	294,076,378
Generation Demand - KW - Gulf			51,329	44,157	45,184	43,859	67,595	72,892	73,867	76,617	73,459	56,954	41,977	56,139	704,028
Transmission Demand - KW - FPL			56,406	51,178	49,016	45,653	55,652	61,543	62,800	63,800	61,500	51,800	47,200	65,100	671,648
Transmission Demand - KW - Gulf			53,357	61,242	52,006	58,966	62,358	68,845	69,400	70,200	69,200	48,400	39,600	71,600	745,174
Purchased Power Rates:			55,091	0	0	0	0	0	0	0	0	0	0	0	55,091
West Rock Fuel Costs - $/KWH			0.06358	0.04577	(0.02509)	(0.01249)	0.05243	0.01307	0.03902	0.03902	0.03902	0.03902	0.03902	0.03902	
Rayonier Energy Charge - On Peak - $/KWH			0.07205	0.07205	0.07205	0.03964	0.03902	0.04198	0.06145	0.06145	0.06145	0.06145	0.06145	0.06145	
Rayonier Energy Charge - Off Peak - $/KWH			0.06762	0.06762	0.06762	0.03542	0.03095	0.04067	0.04293	0.04293	0.04293	0.04293	0.04293	0.04293	
Eight Flags Charge - $/KWH			0.12644	0.10259	0.09580	0.09158	0.09238	0.12122	0.11032	0.11095	0.10605	0.10672	0.11229	0.11528	
Base Fuel Costs - $/KWH - FPL			0.06008	0.02456	0.02389	0.02707	0.03100	0.03245	0.04150	0.04078	0.03978	0.03769	0.04176	0.03925	
Base Fuel Costs - $/KWH GULF		0.9815	0.02924	0.02132	0.02176	0.02100	0.02208	0.02482	0.03494	0.03449	0.03433	0.03360	0.03498	0.03852	
Energy Charge - $/KWH - FPL			0.00235	0.00256	0.00251	0.00244	0.00229	0.00217	0.00211	0.00208	0.00205	0.00211	0.00219	0.00233	
Demand and Non-Fuel:															
Demand Charge - $/KW - FPL			6.76375	7.04133	6.98513	7.03755	6.40985	6.32556	6.30190	6.26413	6.30773	6.61427	7.10103	6.63408	
Demand Charge - $/KW - Gulf			8.32770	8.64209	8.79170	9.05259	8.36938	8.07080	7.98965	7.94671	8.04756	8.57143	8.89513	7.89286	
Distribution Facility Charge			5.09680	5.09680	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	
Transmission Charge $/KW - FPL			3.15063	3.09546	2.96258	2.99842	2.84760	2.92629	2.98410	2.98410	2.98410	2.98410	2.98410	2.98410	
Transmission Charge $/KW - Gulf			3.01632	3.01632	3.01631	3.01635	3.06438	3.31430	5.52609	5.52609	5.52609	5.52609	5.52609	5.52609	
Purchased Power Costs:															
West-Rock Fuel Costs			4,450	10,984	(2,007)	(375)	13,108	2,483	7,414	13,657	23,022	12,486	20,681	17,169	123,072
Rayonier Standby Costs			2,059	2,238	2,935	906	(459)	1,963	4,941	6,254	12,491	23,431	24,524	13,837	95,121
Eight Flags			1,933,008	1,497,647	1,487,053	1,326,958	1,327,009	1,733,222	1,577,602	1,453,392	1,558,993	1,558,121	1,560,871	1,694,674	18,710,550
Gulf Base Fuel Costs			673,532	413,713	445,492	421,467	444,778	659,049	941,301	978,070	992,952	974,147	826,683	1,061,242	8,832,426
FPL Base Fuel Costs			777,456	205,589	204,586	267,256	453,472	623,288	1,045,441	1,062,552	956,920	717,373	639,332	477,597	7,430,864
Gulf/FPL Fuel Adjustment		VOM	84,561	71,047	72,938	73,176	79,650	99,475	110,084	113,000	108,851	101,353	85,219	92,612	1,091,966
	Subtotal Fuel Costs		3,475,068	2,201,218	2,210,997	2,091,388	2,317,559	3,119,480	3,686,783	3,626,925	3,653,229	3,386,911	3,157,310	3,357,131	36,283,999
Demand and Non-Fuel Costs:	Demand Capacity Charge		816,909	753,209	746,550	721,938	899,047	957,784	967,249	986,941	958,285	820,707	717,927	886,252	10,232,798
	Distr. Fac. Charge-Gulf		297,342	238,134	217,224	269,314	260,044	367,588	312,224	311,119	303,383	305,040	305,040	308,356	3,494,808
	Customer Charges		4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
	Transmission Charge		168,108	189,572	154,072	176,805	234,523	201,460	207,097	209,484	206,500	144,429	118,170	213,662	2,223,882
Subtotal Demand & Non-Fuel Costs			1,286,359	1,184,915	1,121,846	1,172,057	1,397,614	1,530,832	1,490,570	1,511,544	1,472,168	1,274,176	1,145,137	1,412,270	15,999,488
Total System Purchased Power Costs			4,761,427	3,386,133	3,332,843	3,263,445	3,715,173	4,650,312	5,177,353	5,138,469	5,125,397	4,661,087	4,302,447	4,769,401	52,283,487
Less Direct Billing To GSLD1 Class:	Demand		61,889	107,424	118,468	44,022	67,754	88,450	848	25,910	3,392	0	8,174	17,736	544,066
	Commodity		1,477	0	11,717	(2,731)	31,077	6,313	172,646	175,547	117,774	263,806	183,021	110,947	1,071,594
Net Purchased Power Costs			4,698,061	3,278,709	3,202,658	3,222,154	3,616,342	4,555,549	5,003,859	4,937,012	5,004,231	4,397,281	4,111,252	4,640,718	50,667,827
	COVID-19 Reg Asset amort.		0	0	0	0	0	0	56,422	56,422	56,422	56,422	56,422	56,422	338,532
	Special Costs*		32,533	31,558	16,187	17,417	13,892	39,130	29,270	29,270	74,720	29,270	29,270	31,720	374,235
Total Costs and Charges			4,730,594	3,310,267	3,218,845	3,239,571	3,630,234	4,594,680	5,089,550	5,022,704	5,135,373	4,482,973	4,196,943	4,728,860	51,380,594
Sales Revenues - Fuel Adjustment Revenues:															
RS<	0.11388	0.08435	2,219,768	1,923,724	1,825,171	1,943,286	1,853,927	2,170,353	2,391,725	2,371,257	2,376,085	2,307,347	2,014,164	2,084,832	25,481,640
RS>	0.12637	0.09684	1,173,617	495,603	363,787	493,784	432,872	896,509	1,184,011	1,509,878	1,570,039	1,126,374	810,099	766,867	10,823,439
GS	0.11789	0.08846	567,545	467,098	456,798	517,969	488,637	606,667	557,467	606,772	623,862	667,214	570,092	568,759	6,718,880
GSD	0.11193	0.08275	1,405,960	1,357,199	1,248,679	1,388,263	1,403,312	1,543,174	1,737,264	1,788,597	1,820,501	1,794,421	1,600,023	1,686,920	18,774,312
GSLD	0.10929	0.08026	726,506	585,051	664,526	663,746	634,284	742,789	844,889	826,184	882,028	890,966	680,925	839,672	8,981,566
LS	0.09348	0.06542	57,752	57,681	56,709	58,318	57,260	57,204	58,987	58,778	59,301	59,132	58,646	58,205	697,972
COVID -19 Amortization			(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)							
Unbilled Fuel Revenues			888,200	(895,802)	560,397	(413,387)	545,681	(148,887)	0	0	0	0	0	0	536,201
Total Fuel Revenues (Excl. GSLD1)			6,982,926	3,934,132	5,119,645	4,595,556	5,359,551	5,811,387	6,774,343	7,161,466	7,331,816	6,845,454	5,733,949	6,025,255	71,675,480
GSLD1 Fuel Revenues	.17197		63,366	107,424	130,185	41,291	98,831	94,763	173,494	201,457	121,166	263,806	191,195	128,683	1,615,660
Non-Fuel Revenues			3,702,954	3,073,093	2,979,827	3,131,139	3,033,396	3,545,514	4,141,166	3,810,492	3,870,966	3,115,920	2,798,008	2,958,679	40,161,154
Total Sales Revenue			10,749,246	7,114,649	8,229,657	7,767,987	8,491,778	9,451,663	11,089,003	11,173,415	11,323,948	10,225,180	8,723,152	9,112,617	113,452,295
KWH Sales:	RS<		19,528,451	16,900,226	16,028,199	17,084,552	16,243,332	19,055,324	21,002,517	20,822,784	20,865,175	20,261,567	17,687,031	18,307,588	223,786,746
	RS>		9,255,247	3,918,252	2,886,088	3,901,452	3,452,050	7,094,366	9,369,471	11,948,168	12,424,237	8,913,373	6,410,580	6,068,473	85,641,757
	GS		4,812,597	3,963,079	3,874,915	4,395,088	4,145,913	5,146,222	4,728,902	5,147,147	5,292,122	5,659,869	4,835,994	4,994,345	56,996,192
	GSD		12,578,282	12,125,010	11,155,853	12,403,783	12,539,062	13,786,928	15,521,070	15,979,589	16,264,728	16,031,716	14,294,926	15,071,289	167,752,336
	GSLD		6,647,379	5,353,082	6,080,270	6,073,133	5,803,562	6,796,368	7,730,616	7,559,468	8,070,432	8,152,211	6,230,369	7,682,884	82,179,774
	GSLD1		352,000	0	0	278,000	0	682,000	1,665,000	2,304,375	2,153,125	2,851,675	3,873,125	1,746,875	15,906,375
	LS		617,789	617,130	605,953	625,830	612,600	611,990	630,997	628,755	634,353	632,550	627,346	622,624	7,467,917
	Total KWH Sales		53,791,745	42,876,779	40,631,278	44,761,838	42,796,519	53,173,198	60,648,574	64,390,386	65,704,171	62,503,162	53,959,371	54,494,076	639,731,097
True-up Calculation (Excl. GSLD1):															
Fuel Revenues			6,982,926	3,934,132	5,119,645	4,595,556	5,359,551	5,811,387	6,774,343	7,161,466	7,331,816	6,845,454	5,733,949	6,025,255	71,675,480
True-up Provision - collect/(refund)			588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	7,063,740
Gross Receipts Tax Refund															0
Fuel Revenue			6,394,281	3,345,487	4,531,000	4,006,911	4,770,906	5,222,742	6,185,698	6,572,821	6,743,171	6,256,809	5,145,304	5,436,610	64,611,740
Net Purchased Power and Other Fuel Costs			4,730,594	3,310,267	3,218,845	3,239,571	3,630,234	4,594,680	5,089,550	5,022,704	5,135,373	4,482,973	4,196,943	4,728,860	51,380,594
True-up Provision for the Period			1,663,688	35,220	1,312,155	767,341	1,140,672	628,062	1,096,148	1,550,117	1,607,798	1,773,836	948,361	707,750	13,231,147
Interest Provision for the Period			(106,614)	(105,952)	(106,972)	(103,462)	(100,192)	(97,294)	(91,542)	(83,806)	(74,950)	(65,581)	(57,573)	(51,797)	(1,045,735)
Beginning of Period True-up and Interest Provision			(30,840,177)	(28,694,459)	(28,176,545)	(26,382,717)	(25,130,194)	(23,501,069)	(22,381,656)	(20,788,405)	(18,733,449)	(16,611,956)	(14,315,056)	(12,835,624)	(30,840,177)
True-up Collected or (Refunded)			588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	7,063,740
Annual State Income Tax Savings															0
End of Period, Net True-up and Int. Prov.			(28,694,459)	(28,176,545)	(26,382,717)	(25,130,194)	(23,501,069)	(22,381,656)	(20,788,405)	(18,733,449)	(16,611,956)	(14,315,056)	(12,835,624)	(11,591,025)	(11,591,025)
Beginning True-up Amount			(30,840,177)	(28,694,459)	(28,176,545)	(26,382,717)	(25,130,194)	(23,501,069)	(22,381,656)	(20,788,405)	(18,733,449)	(16,611,956)	(14,315,056)	(12,835,624)	
Ending True-up Amount Before Interest			(28,587,845)	(28,070,593)	(26,275,745)	(25,026,732)	(23,400,877)	(22,284,362)	(20,696,863)	(18,649,643)	(16,537,006)	(14,249,475)	(12,778,051)	(11,539,228)	
Total Beginning and Ending True-up			(59,428,022)	(56,765,052)	(54,452,291)	(51,409,449)	(48,531,070)	(45,785,430)	(43,078,518)	(39,438,048)	(35,270,455)	(30,861,431)	(27,093,107)	(24,374,852)	
Average True-up Amount			(29,714,011)	(28,382,526)	(27,226,145)	(25,704,724)	(24,265,535)	(22,892,715)	(21,539,259)	(19,719,024)	(17,635,228)	(15,430,716)	(13,546,553)	(12,187,426)	
Average Annual Interest Rate			4.3050%	4.4800%	4.7150%	4.8300%	4.9550%	5.1000%	5.1000%	5.1000%	5.1000%	5.1000%	5.1000%	5.1000%	
Interest Provision			(106,614)	(105,952)	(106,972)	(103,462)	(100,192)	(97,294)	(91,542)	(83,806)	(74,950)	(65,581)	(57,573)	(51,797)	

10% Rule Interest Provision: -16.17%

* Includes: Consulting fees, Legal fees and Taxes on Company Use.

C11-823

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Florida Public Utilities Compar
(CDY-2)
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FPSC EXH No.
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ADMITTED

C11-1069

SCHEDULE E1-E1A

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED FLORIDA DIVISIONS
COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JANUARY 2023 - DECEMBER 2023

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,263,290	27,247,115	(10,983,825)	-40.3%	489,470	509,609	(20,139)	-4.0%	3.32263	5.34667	(2.02404)	-37.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	17,091,454	17,248,693	(157,239)	-0.9%	489,470	509,609	(20,139)	-4.0%	3.49183	3.38469	0.10714	3.2%
11 Energy Payments to Qualifying Facilities (A8a)	18,928,743	23,033,855	(4,105,112)	-17.8%	179,102	180,913	(1,811)	-1.0%	10.56869	12.73201	(2.16332)	-17.0%
12 TOTAL COST OF PURCHASED POWER	52,283,487	67,529,663	(15,246,176)	-22.6%	668,572	690,522	(21,950)	-3.2%	7.82017	9.77951	(1.95934)	-20.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					668,572	690,522	(21,950)	-3.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	712,767	898,064	(185,297)	-20.6%								
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	712,767	898,064	(185,297)	-20.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	52,996,254	68,427,727	(15,431,473)	-22.6%	668,572	690,522	(21,950)	-3.2%	7.92678	9.90957	(1.98279)	-20.0%
21 Net Unbilled Sales (A4)	0 *	0 *	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use (A4)	39,000 *	50,341 *	(11,341)	-22.5%	492	508	(16)	-3.2%	0.00624	0.00762	(0.00138)	-18.1%
23 T & D Losses (A4)	3,413,192 *	2,924,314 *	488,878	16.7%	43,059	29,510	13,549	45.9%	0.54609	0.44274	0.10335	23.3%
24 SYSTEM KWH SALES	52,996,254	68,427,727	(15,431,473)	-22.6%	625,021	660,504	(35,483)	-5.4%	8.47911	10.35993	(1.88082)	-18.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	52,996,254	68,427,727	(15,431,473)	-22.6%	625,021	660,504	(35,483)	-5.4%	8.47911	10.35993	(1.88082)	-18.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	52,996,254	68,427,727	(15,431,473)	-22.6%	625,021	660,504	(35,483)	-5.4%	8.47911	10.35993	(1.88082)	-18.2%
28 GPIF**												
29 TRUE-UP**	7,063,740	7,063,740	0	0.0%	625,021	660,504	(35,483)	-5.4%	1.13016	1.06945	0.06071	5.7%
30 TOTAL JURISDICTIONAL FUEL COST	60,059,994	75,491,467	(15,431,473)	-20.4%	625,021	660,504	(35,483)	-5.4%	9.60928	11.42937	(1.82009)	-15.9%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.61620	11.43760	(1.82140)	-15.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.616	11.438	(1.822)	-15.9%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

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FLORIDA PUBLIC UTILITIES COMPANY
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FPSC EXH No.
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ADMITTED

C12-1077

SCHEDULE E1
PAGE 1 OF 3

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	FLORIDA DIVISION-CONSOLIDATED	(a) DOLLARS		(b) MWH	(c) CENTS/KWH
1	Fuel Cost of System Net Generation (E3)				
2	Nuclear Fuel Disposal Costs (E2)				
3	Coal Car Investment				
4	Adjustments to Fuel Cost				
5	TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0		0	0.00000
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	18,697,482		492,125	3.79934
7	Energy Cost of Sched C & X Econ Purch (Broker) (E9)				
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)				
9	Energy Cost of Sched E Economy Purch (E9)				
10	Demand & Non Fuel Cost of Purch Power (E2)	17,120,515		492,125	3.47890
10a	Demand Costs of Purchased Power	15,649,074	*		
10b	Non-fuel Energy & Customer Costs of Purchased Power	1,471,441	*		
11	Energy Payments to Qualifying Facilities (E8a)	17,893,395		179,991	9.94127
12	TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	53,711,392		672,116	7.99139
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	53,711,392		672,116	7.99139
14	Fuel Cost of Economy Sales (E6)				
15	Gain on Economy Sales (E6)				
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)				
17	Fuel Cost of Other Power Sales				
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0		0	0.00000
19	Net Inadvertent Interchange				
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	53,711,392		672,116	7.99139
21	Net Unbilled Sales	0	*	0	0.00000
22	Company Use	41,178	*	515	0.00645
23	T & D Losses	2,616,155	*	32,737	0.40950
24	SYSTEM MWH SALES	53,711,392		638,864	8.40733
25	Wholesale MWH Sales				
26	Jurisdictional MWH Sales	53,711,392		638,864	8.40733
26a	Jurisdictional Loss Multiplier	1.00000		1.00000	
27	Jurisdictional MWH Sales Adjusted for Line Losses	53,711,392		638,864	8.40733
27a	GSLD1 MWH Sales			20,939	
27b	Other Classes MWH Sales			617,924	
27c	GSLD1 CP KW			51,500	*
28	Projected Unbilled Revenues	0		617,924	0.00000
29	GPIF **				
30	TRUE-UP (OVER) UNDER RECOVERY **	11,636,519		617,924	1.88316
31	TOTAL JURISDICTIONAL FUEL COST	65,347,911		617,924	10.57539
31a	Demand Purchased Power Costs (Line 10a)	15,649,074	*		
31b	Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	38,062,318	*		
31c	True up Over/Under Recovery (Line 29)	11,636,519	*		
31d	Unbilled Revenues	0			

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

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FPSC EXH No.
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10/30/2023
ADMITTED

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	FLORIDA DIVISION-CONSOLIDATED	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
	APPORTIONMENT OF DEMAND COSTS			
31	Total Demand Costs (Line 31a)	15,649,074		
32	GSLD1 Portion of Demand Costs (Line 31a) Including Line Losses(Line 27c x $5.85)	218,270	335,500 (KW)	$0.65 /KW
33	Balance to Other Classes	15,430,804	617,924	2.49720
	APPORTIONMENT OF NON-DEMAND COSTS			
34	Total Non-demand Costs(Line 31b)	38,062,318		
35	Total KWH Purchased (Line 12)		672,116 KWH	
36	Average Cost per KWH Purchased			5.66306
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)			5.83295
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	1,491,162	20,939	7.12134
39	Balance to Other Classes	36,571,157	617,924	5.91839
	GSLD1 PURCHASED POWER COST RECOVERY FACTORS			
40a	Total GSLD1 Demand Costs (Line 32)	218,270	335,500 (KW)	$0.65 /KW
40b	Revenue Tax Factor			1.00072
40c	GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded			$0.65 /KW
40d	Total Current GSLD1 Non-demand Costs(Line 38)	1,491,162	20,939	7.12134
40e	Total Non-demand Costs Including True-up	1,491,162	20,939	7.12134
40f	Revenue Tax Factor			1.00072
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded			7.12647
	OTHER CLASSES PURCHASED POWER COST RECOVERY FACTORS			
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	52,001,960	617,924	8.41559
41b	Less: Total Demand Cost Recovery	15,430,804 ***		
41c	Total Other Costs to be Recovered	36,571,157	617,924	5.91839
41d	Unbilled Revenue	0	617,924	0.00000
41e	Other Classes' Portion of True-up (Line 30c)	11,636,519	617,924	1.88316
41f	Total Demand & Non-demand Costs Including True-up	48,207,676	617,924	7.80155
42	Revenue Tax Factor			1.00072
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded	48,242,385		7.807

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
*** Calculation on Schedule E1 Page 3

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ADMITTED

C12-1079

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

FLORIDA DIVISION-CONSOLIDATED

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(1)/((2)*8,760)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
	Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44	RS	304,031,750	58.270%	59,561.7	1.089	1.030	64,862.7	313,152,703	55.21%	49.20%
45	GS	58,656,496	57.224%	11,701.2	1.089	1.030	12,742.6	60,416,191	10.85%	9.49%
46	GSD	163,397,559	74.102%	25,171.6	1.089	1.030	27,411.9	168,299,486	23.34%	26.44%
47	GSLD	84,391,461	85.094%	11,321.2	1.089	1.030	12,328.8	86,923,205	10.50%	13.66%
48	LS	7,446,954	767.743%	110.7	1.089	1.030	120.6	7,670,363	0.10%	1.21%
49		0	767.743%	0.0	1.089	1.030	0.0	0	0.00%	0.00%
	TOTAL	617,924,221		107,866.4			117,466.6	636,461,948	100.00%	100.00%

		(10) 12/13 * (8)	(11) 1/13 * (9)	(12) (10) + (11)	(13) Tot. Col. 13 * (9)	(14) (13)/(1)	(15) (14) * 1.00072	(16)	(17) (15) + (16)	
	Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocation Percentage	Demand Dollars	Demand Cost Recovery	Demand Cost Recovery Adj for Taxes	Other Charges	Levelized Adjustment	
50	RS	50.98%	3.78%	54.76%	$8,449,908	0.02779	0.02781	0.07807	$	0.10588
51	GS	10.02%	0.73%	10.75%	1,658,811	0.02828	0.02830	0.07807	$	0.10637
52	GSD	21.54%	2.03%	23.57%	3,637,040	0.02226	0.02228	0.07807	$	0.10035
53	GSLD	9.69%	1.05%	10.74%	1,657,268	0.01964	0.01965	0.07807	$	0.09772
54	LS	0.09%	0.09%	0.18%	27,775	0.00373	0.00373	0.07807	$	0.08180
	TOTAL	92.32%	7.68%	100.00%	$15,430,804					

Step Rate Allocation for Residential Customers

		(18)		(19)	(20)	(21) (19) * (20)
	Rate Schedule	Allocation		Annual kWh	Levelized Adj.	Revenues
56	RS	Sales		304,031,750	$0.10588	$32,190,882
57	RS	<= 1,000kWh/mo.		224,117,291	$0.10259	$22,993,176
58	RS	> 1,000 kWh/mo.		79,914,459	$0.11509	$9,197,706
59	RS	Total Sales		304,031,750		$32,190,882

(2) From Gulf Power 2018 Load Research results.

TOU Rates

		(22) On Peak Rate Differential	(23) Off Peak Rate Differential	(24) Levelized Adj. On Peak	(25) Levelized Adj. Off Peak
	Rate Schedule				
60	RS	0.0840	(0.0390)	$0.18659	$0.06359
61	GS	0.0400	(0.0500)	$0.14637	$0.05637
62	GSD	0.0400	(0.0325)	$0.14035	$0.06785
63	GSLD	0.0600	(0.0300)	$0.15772	$0.06772
64	Interruptible	(0.0150)	-	$0.08272	$0.09772

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FPSC EXH No.
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10/30/2023
ADMITTED

C12-1080

Schedule E1-A

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2023 - DECEMBER 2023
BASED ON TWELVE MONTHS ACTUAL OPERATIONS

FLORIDA DIVISION-CONSOLIDATED

Under-recovery of purchased power costs for the period January 2023 - December 2023, Actual/Estimated True-up Filing. (See Schedule E1-A in Exhibit CDY-2)	$	4,887,532
Revised under-recovery of purchased power costs for the period January 2023 - December 2023.	$	11,636,519
Estimated kilowatt hour sales for the months of January 2024 - December 2024 as per estimate filed with the Commission. (Excludes GSLD1 customers)		617,924,221
Cents per kilowatt hour necessary to collect total under-recovered purchased power costs over the period January 2024- December 2024		1.88316

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FPSC EXH No.
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ADMITTED

C12-1081

SCHEDULE E2

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

LINE NO.			(a) JANUARY	(b) FEBRUARY	(c) MARCH	(d) APRIL	(e) MAY	(f) ESTIMATED JUNE	(h) JULY	(i) AUGUST	(j) SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) TOTAL PERIOD	LINE NO.
1	FUEL COST OF SYSTEM GENERATION														0	1
1a	NUCLEAR FUEL DISPOSAL														0	1a
2	FUEL COST OF POWER SOLD														0	2
3	FUEL COST OF PURCHASED POWER		1,687,797	1,466,287	949,572	1,081,555	1,097,114	1,689,737	2,247,776	2,172,149	2,107,994	1,503,816	1,204,820	1,488,865	18,697,482	3
3a	DEMAND & NON FUEL COST OF PUR POWER		1,486,493	1,282,568	1,297,192	1,194,762	1,328,981	1,540,656	1,571,603	1,590,019	1,550,959	1,336,068	1,190,857	1,464,356	16,834,515	3a
3b	QUALIFYING FACILITIES		1,652,130	1,502,173	1,588,207	1,438,553	1,436,230	1,336,906	1,484,886	1,381,134	1,467,941	1,440,569	1,503,864	1,660,802	17,893,395	3b
4	OTHER FUEL RELATED COSTS		25,500	15,500	25,500	15,500	15,500	35,500	15,500	15,500	65,500	25,500	15,500	15,500	286,000	4
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)		4,851,920	4,266,528	3,860,471	3,730,371	3,877,825	4,602,799	5,319,765	5,158,802	5,192,394	4,305,953	3,915,041	4,629,523	53,711,392	5
5a	LESS: TOTAL DEMAND COST RECOVERY		1,368,723	1,157,472	1,197,088	1,088,870	1,213,485	1,403,435	1,444,648	1,441,418	1,428,105	1,235,960	1,100,303	1,351,296	15,430,804	5a
5b	TOTAL OTHER COST TO BE RECOVERED		3,483,196	3,109,056	2,663,383	2,641,501	2,664,340	3,199,364	3,875,117	3,717,384	3,764,289	3,069,993	2,814,738	3,278,227	38,280,588	5b
6	APPORTIONMENT TO GSLD1 CLASS		151,719	150,176	74,165	71,228	163,729	174,685	159,772	246,573	175,268	241,408	35,258	65,451	1,709,432	6
6a	BALANCE TO OTHER CLASSES		3,331,478	2,958,879	2,589,218	2,570,272	2,500,611	3,024,680	3,715,346	3,470,811	3,589,021	2,828,585	2,779,479	3,212,776	36,571,157	6a
6b	SYSTEM KWH SOLD (MWH)		53,975	48,733	42,113	44,584	46,632	57,126	67,925	65,057	66,011	53,543	44,103	49,061	638,864	6b
7	GSLD1 MWH SOLD		1,646	1,430	596	611	1,926	2,177	2,358	3,303	2,535	3,454	335	568	20,939	7
7a	BALANCE MWH SOLD OTHER CLASSES		52,329	47,303	41,517	43,973	44,706	54,949	65,567	61,754	63,476	50,089	43,767	48,493	617,924	7a
7b	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES		6.36636	6.25517	6.23648	5.84509	5.59349	5.5045	5.66651	5.62038	5.65413	5.64712	6.35059	6.62524	5.91839	7b
8	JURISDICTIONAL LOSS MULTIPLIER		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	JURISDICTIONAL COST (CENTS/KWH)		6.36636	6.25517	6.23648	5.84509	5.59349	5.50450	5.66651	5.62036	5.65413	5.64712	6.35059	6.62524	5.91839	9
10	PROJECTED UNBILLED REVENUES(CENTS/KWH)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10
11	GPIF (CENTS/KWH)															11
12	TRUE-UP (CENTS/KWH)	11,636,519	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	1.88316	12
13	TOTAL		8.24952	8.13833	8.11964	7.72825	7.47665	7.38766	7.54967	7.50352	7.53729	7.53028	8.23375	8.50840	7.80155	13
14	REVENUE TAX FACTOR	0.00072	0.00594	0.00586	0.00585	0.00556	0.00538	0.00532	0.00544	0.00540	0.00543	0.00542	0.00593	0.00613	0.00562	14
15	RECOVERY FACTOR ADJUSTED FOR TAXES		8.25546	8.14419	8.12549	7.73381	7.48203	7.39298	7.55511	7.50892	7.54272	7.53570	8.23968	8.51453	7.80717	15
16	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH		8.255	8.144	8.125	7.734	7.482	7.393	7.555	7.509	7.543	7.536	8.24	8.515	7.807	16

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FPSC EXH No.
46
10/30/2023
ADMITTED

C12-1082

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH (A) FUEL COST	(8) CENTS/KWH (B) TOTAL COST	(9) TOTAL $ FOR FUEL ADJ. (7) x (8) (A)
JANUARY 2024	FPL / GULF POWER	MS	41,144,983			41,144,983	4.102072	7.714889	1,687,797
FEBRUARY 2024	FPL / GULF POWER	MS	36,365,496			36,365,496	4.032083	7.558964	1,466,287
MARCH 2024	FPL / GULF POWER	MS	28,320,065			28,320,065	3.353000	7.933471	949,572
APRIL 2024	FPL / GULF POWER	MS	31,780,041			31,780,041	3.403254	7.162727	1,081,555
MAY 2024	FPL / GULF POWER	MS	33,959,426			33,959,426	3.230662	7.144099	1,097,114
JUNE 2024	FPL / GULF POWER	MS	46,414,536			46,414,536	3.640534	6.959874	1,689,737
JULY 2024	FPL / GULF POWER	MS	56,846,620			56,846,620	3.954108	6.718745	2,247,776
AUGUST 2024	FPL / GULF POWER	MS	54,837,357			54,837,357	3.961075	6.860593	2,172,149
SEPTEMBER 2024	FPL / GULF POWER	MS	53,870,747			53,870,747	3.913059	6.792097	2,107,994
OCTOBER 2024	FPL / GULF POWER	MS	40,920,012			40,920,012	3.675013	6.940085	1,503,816
NOVEMBER 2024	FPL / GULF POWER	MS	31,467,982			31,467,982	3.828716	7.613062	1,204,820
DECEMBER 2024	FPL / GULF POWER	MS	36,197,667			36,197,667	4.113152	8.158595	1,488,865
TOTAL			492,124,932	0	0	492,124,932	3.799337	7.220117	18,697,482

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FPSC EXH No.
46
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ADMITTED

C12-1083

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH (A) FUEL COST	(8) CENTS/KWH (B) TOTAL COST	(9) TOTAL $ FOR FUEL ADJ. (7) x (8) (A)
JANUARY 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,642,500			15,642,500	10.561803	10.561803	1,652,130
FEBRUARY 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,912,000			14,912,000	10.073585	10.073585	1,502,173
MARCH 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		16,026,900			16,026,900	9.909633	9.909633	1,588,207
APRIL 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,135,400			15,135,400	9.504559	9.504559	1,438,553
MAY 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,106,600			15,106,600	9.507301	9.507301	1,436,230
JUNE 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,670,700			13,670,700	9.779353	9.779353	1,336,906
JULY 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,592,700			14,592,700	10.175540	10.175540	1,484,886
AUGUST 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,580,000			13,580,000	10.170353	10.170353	1,381,134
SEPTEMBER 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,549,600			15,549,600	9.440378	9.440378	1,467,941
OCTOBER 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,407,000			15,407,000	9.350094	9.350094	1,440,569
NOVEMBER 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,939,700			14,939,700	10.066226	10.066226	1,503,864
DECEMBER 2024	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,427,600			15,427,600	10.765135	10.765135	1,660,802
TOTAL			179,990,700	0	0	179,990,700	9.941289	9.941289	17,893,395

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FPSC EXH No.
46
10/30/2023
ADMITTED

SCHEDULE E1

C12-1084

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	JANUARY 2024	FEBRUARY 2024	MARCH 2024	APRIL 2024	MAY 2024	JUNE 2024	JULY 2024
BASE RATE REVENUES ** $	59.24	59.24	59.24	59.24	59.24	59.24	59.24
FUEL RECOVERY FACTOR CENTS/KWH	10.26	10.26	10.26	10.26	10.26	10.26	10.26
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES $	102.59	102.59	102.59	102.59	102.59	102.59	102.59
GROSS RECEIPTS TAX	4.15	4.15	4.15	4.15	4.15	4.15	4.15
TOTAL REVENUES *** $	165.98	165.98	165.98	165.98	165.98	165.98	165.98

	AUGUST 2024	SEPTEMBER 2024	OCTOBER 2024	NOVEMBER 2024	DECEMBER 2024	PERIOD TOTAL
BASE RATE REVENUES ** $	59.24	59.24	59.24	59.24	59.24	710.88
FUEL RECOVERY FACTOR CENTS/KWH	10.26	10.26	10.26	10.26	10.26	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES $	102.59	102.59	102.59	102.59	102.59	1,231.08
GROSS RECEIPTS TAX	4.15	4.15	4.15	4.15	4.15	49.80
TOTAL REVENUES *** $	165.98	165.98	165.98	165.98	165.98	1,991.76

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA
** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	16.95
CENTS/KWH	23.73
CONSERVATION FACTOR	1.44
STORM PROTECTION PLAN COST RECOVERY STORM SURCHARGE (Michael/Dorian)	4.32
	12.80
	59.24

*** EXCLUDES FRANCHISE TAXES

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C12-832

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1100

TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

C14-833

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1101

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

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C14-834

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1102

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 1

FINAL CAPACITY OVER/(UNDER)RECOVERY FOR

JANUARY 2022 – DECEMBER 2022

C14-835

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1103

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

1.	Actual End-of-Period True-up: Over/(Under) Recovery	$1,751,764
2.	Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-2023-0026-FOF-EI For the January 2022 Through December 2022 Period	3,967,826
3.	Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2024 Through December 2024 Period	**($2,216,062)**

C14-836

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	
1 UNIT POWER CAPACITY CHARGES	1,106,713	905,149	303,648	72,676	915,888	1,061,669	924,281	882,391	1,326,626	1,364,048	964,072	226,300	10,053,741
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SCHEDULE J,D, & EMERG CAPACITY CHARGES	0	0	0	0	0	0	0	0	0	0	0	0	0
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0
5 (CAPACITY REVENUES)	(455,994)	(183,389)	(168,810)	(229,204)	(391,881)	(624,584)	(246,788)	(267,145)	(128,068)	(229,122)	(194,362)	(157,519)	(3,276,866)
6 TOTAL CAPACITY DOLLARS	650,719	721,760	134,838	(156,528)	524,007	437,085	677,493	615,246	1,198,558	1,134,926	769,710	68,781	6,776,595
7 JURISDICTIONAL PERCENTAGE	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
8 JURISDICTIONAL CAPACITY DOLLARS	650,719	721,760	134,838	(156,528)	524,007	437,085	677,493	615,246	1,198,558	1,134,926	769,710	68,781	6,776,595
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	384,825	374,563	384,313	687,072	768,307	873,213	921,757	932,512	941,844	788,361	705,733	696,600	8,459,100
10 PRIOR PERIOD TRUE-UP PROVISION	(2,098)	(2,098)	(2,098)	(178,210)	(178,210)	(178,210)	(178,210)	(178,210)	(178,210)	(178,210)	(178,210)	(178,206)	(1,610,180)
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	382,727	372,465	382,215	508,862	590,097	695,003	743,547	754,302	763,634	610,151	527,523	518,394	6,848,920
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(267,992)	(349,295)	247,377	665,390	66,090	257,918	66,054	139,056	(434,924)	(524,775)	(242,187)	449,613	72,325
13 INTEREST PROVISION FOR PERIOD	(16)	(70)	(133)	54	506	1,187	2,301	3,210	3,837	3,696	3,534	5,001	23,107
14 OTHER ADJUSTMENT- SOBRA TRUE-UP	0	85,648	0	0	0	0	0	0	0	0	0	0	85,648
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(39,496)	(305,406)	(567,025)	(317,683)	525,971	770,777	1,208,092	1,454,657	1,775,133	1,522,256	1,179,387	1,118,944	(39,496)
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	2,098	2,098	2,098	178,210	178,210	178,210	178,210	178,210	178,210	178,210	178,210	178,206	1,610,180
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	(305,406)	(567,025)	(317,683)	525,971	770,777	1,208,092	1,454,657	1,775,133	1,522,256	1,179,387	1,118,944	1,751,764	**1,751,764**

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CCR 2022 FINAL TRUE-UP
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10/30/2023
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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	
1 BEGINNING TRUE-UP AMOUNT	(39,496)	(305,406)	(567,025)	(317,683)	525,971	770,777	1,208,092	1,454,657	1,775,133	1,522,256	1,179,387	1,118,944	(39,496)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(305,390)	(566,955)	(317,550)	525,917	770,271	1,206,905	1,452,356	1,771,923	1,518,419	1,175,691	1,115,410	1,746,763	(43,009)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(344,886)	(872,361)	(884,575)	208,234	1,296,242	1,977,682	2,660,448	3,226,580	3,293,552	2,697,947	2,294,797	2,865,707	(83,513)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(172,443)	(436,181)	(442,288)	104,117	648,121	988,841	1,330,224	1,613,290	1,646,776	1,348,974	1,147,399	1,432,854	801,757
5 INTEREST RATE % - 1ST DAY OF MONTH	0.080	0.140	0.240	0.490	0.760	1.120	1.760	2.400	2.380	3.200	3.370	4.010	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	0.140	0.240	0.490	0.760	1.120	1.760	2.400	2.380	3.200	3.370	4.010	4.370	NA
7 TOTAL (LINE 5 + LINE 6)	0.220	0.380	0.730	1.250	1.880	2.880	4.160	4.780	5.580	6.570	7.380	8.380	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	0.110	0.190	0.365	0.625	0.940	1.440	2.080	2.390	2.790	3.285	3.690	4.190	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.009	0.016	0.030	0.052	0.078	0.120	0.173	0.199	0.233	0.274	0.308	0.349	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(16)	(70)	(133)	54	506	1,187	2,301	3,210	3,837	3,696	3,534	5,001	23,107

C14-838

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DOCKET NO. 20230001-EI
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C14-1106

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1) - (2)	(4) % CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	$10,053,461	$6,836,960	$3,216,501	47.05%
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0.00%
3 SCHEDULE J & D CAPACITY CHARGES	0	0	0	0.00%
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0.00%
5 (CAPACITY REVENUES)	(3,276,866)	(2,380,361)	(896,505)	37.66%
6 TOTAL CAPACITY DOLLARS	$6,776,595	$4,456,599	$2,319,996	52.06%
7 JURISDICTIONAL PERCENTAGE	100.00%	100.00%	0	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	$6,776,595	4,456,599	$2,319,996	52.06%
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	8,459,100	8,348,759	110,341	1.32%
10 PRIOR PERIOD TRUE-UP PROVISION	(1,610,180)	(1,610,180)	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	$6,848,920	$6,738,579	$110,341	1.64%
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	$72,325	$2,281,980	($2,209,655)	-96.83%
13 INTEREST PROVISION FOR PERIOD	23,107	29,513	(6,406)	-21.71%
14 OTHER ADJUSTMENT	85,648	85,648	0	0.00%
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(39,496)	(39,496)	0	0.00%
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	1,610,180	1,610,180	0	0.00%
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	$1,751,764	$3,967,826	($2,216,062)	-55.85%

C14-839

FPSC EXH No.
47
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ADMITTED

C14-1107

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/(UNDER)RECOVERY

FOR

JANUARY 2022 – DECEMBER 2022

C14-840

FPSC EXH No.
47
10/30/2023
ADMITTED

DOCKET NO. 20230001-EI
FAC 2022 FINAL TRUE-UP
EXHIBIT NO._____ (MAS-1)
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C14-1108

TAMPA ELECTRIC COMPANY
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2022 THROUGH DECEMBER 2022

1	TOTAL FUEL COSTS FOR THE PERIOD	$ 1,225,416,677
2	JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	1,225,416,677
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	689,297,811
4	ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	$ (536,118,865)
5	ADJUSTMENTS	0
6	INTEREST	(7,084,387)
7	TRUE-UP COLLECTED	97,384,947
8	PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/21)	(72,171,466)
9	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7 + LINE 8)	$ (517,989,768)
10	PROJECTED 2023 OVER-RECOVERY TRUE-UP PER APPROVED MID-COURSE (APPROVED 3/7/23) (SCHEDULE E1-A LINE 3)	157,006,362
11	OVER/(UNDER) RECOVERY PER APPROVED MID-COURSE (APPROVED 3/7/23) (SCHEDULE E1-A LINE 4)	(64,989,253)
12	**FINAL FUEL OVER/(UNDER) RECOVERY (LINE 9 + LINE 10 - LINE 11)**	**$ (295,994,153)**

C14-841

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1109

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

MID-COURSE ESTIMATES

JANUARY 2022 – DECEMBER 2022

C14-842

FPSC EXH No.
47
10/30/2023
ADMITTED

DOCKET NO. 20230001-EI
FAC 2022 FINAL TRUE-UP
EXHIBIT NO._____ (MAS-1)
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C14-1110

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. MID-COURSE ESTIMATES
FOR THE PERIOD
JANUARY 2022 THROUGH DECEMBER 2022

		ACTUAL	per Mid-Course ESTIMATED	VARIANCE AMOUNT	%
A	1. FUEL COST OF SYSTEM NET GENERATION	$1,122,359,175	$679,817,448	$442,541,727	65.1
	2. FUEL COST OF POWER SOLD	(24,858,979)	(1,181,670)	(23,677,309)	2,003.7
	2a. GAINS FROM SALES	(10,635,381)	0	(10,635,381)	0.0
	3. FUEL COST OF PURCHASED POWER	44,496,661	51,590	44,445,071	86,150.6
	3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
	3b. PAYMENT TO QUALIFIED FACILITIES	2,161,987	1,866,230	295,757	15.8
	4. ENERGY COST OF ECONOMY PURCHASES	94,123,575	10,929,610	83,193,965	761.2
	5. ADJUSTMENTS - FGT REFUND	(2,126,361)	0	(2,126,361)	0.0
	5a. ADJUSTMENTS - REPLACEMENT POWER COST	(104,000)	0	(104,000)	0.0
	6. ADJUSTED TOTAL FUEL & NET PWR.TRANS. (SUM OF LINES A1 THRU 5a)	$1,225,416,677	$691,483,208	$533,933,469	77.2
C	1. JURISDICTIONAL FUEL REVENUE	$791,641,708	$768,086,899	$23,554,809	3.1
	2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
	2a. TRUE-UP PROVISION	(97,384,947)	(97,384,947)	0	0.0
	2b. INCENTIVE PROVISION	(3,673,726)	(3,673,726)	0	0.0
	2c. 2020 OPTIMIZATION MECHANISM GAIN	(1,285,224)	(1,285,228)	4	0.0
	3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2c)	$689,297,811	$665,742,998	$23,554,813	3.5
	6d. JURISD. TOTAL FUEL & NET PWR. TRANS.	1,225,416,677	691,483,208	533,933,469	77.2
	7. TRUE-UP PROV.- THIS PER. (LINE C3-C6d)	($536,118,866)	($25,740,210)	($510,378,656)	1,982.8
	8. INTEREST PROVISION - THIS PERIOD	(7,084,387)	(234,683)	(6,849,704)	2,918.7
	TOTAL TRUE-UP AMOUNT FOR PERIOD (LINE 7 through 8)	($543,203,253)	($25,974,893)	($517,228,360)	1,991.3
	9. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2022)	(72,171,466)	(72,171,466)	0	0.0
	10. TRUE-UP COLLECTED (REFUNDED)	97,384,947	97,384,947	0	0.0
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C8 through C10)	($517,989,768)	($761,412)	($517,228,356)	67,930.2

C14-843

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1111

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY

YTD DECEMBER 2022

SCHEDULES A1 AND A2

AND

SCHEDULES A6 THROUGH A9

AND

SCHEDULE A12

C14-844

FPSC EXH No.
47
10/30/2023
ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULES A1 AND A2

DECEMBER 2022

FPSC EXH No. 47
10/27/2023
ADMITTED

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	84,899,777	50,767,779	34,131,998	67.2%	1,553,989	1,530,510	23,479	1.5%	5.46334	3.31705	2.14629	64.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	(104,000)	0	(104,000)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**84,795,777**	**50,767,779**	**34,027,998**	**67.0%**	**1,553,989**	**1,530,510**	**23,479**	**1.5%**	**5.45665**	**3.31705**	**2.13960**	**64.5%**
6. Fuel Cost of Purchased Power - Firm (A7)	3,763,498	0	3,763,498	0.0%	43,675	0	43,675	0.0%	8.61705	0.00000	8.61705	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	300,724	223,230	77,494	34.7%	5,883	3,510	2,373	67.6%	5.11175	6.35983	(1.24808)	-19.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	348,726	143,410	205,316	143.2%	7,320	5870	1,450	24.7%	4.76402	2.44310	2.32092	95.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**4,412,948**	**366,640**	**4,046,308**	**1103.6%**	**56,878**	**9,380**	**47,498**	**506.4%**	**7.75862**	**3.90874**	**3.84988**	**98.5%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,610,867**	**1,539,890**	**70,977**	**4.6%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	100,821	97,690	3,131	3.2%	2,248	3030	(782)	-25.8%	4.48492	3.22409	1.26083	39.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	595,048	0	595,048	0.0%	10,985	0	10,985	0.0%	5.41691	0.00000	5.41691	0.0%
18. Gains on Sales	515,529	0	515,529	0.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**1,211,398**	**97,690**	**1,113,708**	**1140.0%**	**13,233**	**3,030**	**10,203**	**336.7%**	**9.15437**	**3.22409**	**5.93028**	**183.9%**
20. Net Inadvertant Interchange					266	0	266	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,075	0	2,075	0.0%				
22. Interchange and Wheeling Losses					2,338	0	2,338	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**87,997,327**	**51,036,729**	**36,960,598**	**72.4%**	**1,597,637**	**1,536,860**	**60,777**	**4.0%**	**5.50797**	**3.32084**	**2.18712**	**65.9%**
24. Net Unbilled	(207,595)	423,799	(631,394)	-149.0%	(3,769)	12,762	(16,531)	-129.5%	5.50796	3.32084	2.18712	65.9%
25. Company Use	165,900	99,625	66,275	66.5%	3,012	3,000	12	0.4%	5.50797	3.32083	2.18713	65.9%
26. T & D Losses	2,020,157	2,414,859	(394,702)	-16.3%	36,677	72,718	(36,041)	-49.6%	5.50797	3.32084	2.18712	65.9%
27. System KWH Sales	87,997,327	51,036,729	36,960,598	72.4%	1,561,717	1,448,380	113,337	7.8%	5.63465	3.52371	2.11094	59.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	87,997,327	51,036,729	36,960,598	72.4%	1,561,717	1,448,380	113,337	7.8%	5.63465	3.52371	2.11094	59.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	87,997,327	51,036,729	36,960,598	72.4%	1,561,717	1,448,380	113,337	7.8%	5.63465	3.52371	2.11094	59.9%
32. 2019 Optimization Mechanism Gain	107102	107106	(4)	0.0%	1,561,717	1,448,380	113,337	7.8%	0.00686	0.00739	(0.00054)	-7.3%
33. True-up *	10,811,513	10,811,513	0	0.0%	1,561,717	1,448,380	113,337	7.8%	0.69228	0.74646	(0.05417)	-7.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	98,915,942	61,955,348	36,960,594	59.7%	1,561,717	1,448,380	113,337	7.8%	6.33379	4.27756	2.05623	48.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	98987161	61999956	36,987,205	59.7%	1,561,717	1,448,380	113,337	7.8%	6.33835	4.28064	2.05771	48.1%
37. GPIF * (Already Adjusted for Taxes)	306,142	306,142	0	0.0%	1,561,717	1,448,380	113,337	7.8%	0.01960	0.02114	(0.00153)	-7.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**99293303**	**62306098**	**36,987,205**	**59.4%**	**1,561,717**	**1,448,380**	**113,337**	**7.8%**	**6.35795**	**4.30178**	**2.05618**	**47.8%**
Fuel FAC Rounded to the Nearest .001 cents per KWH									**6.358**	**4.302**	**2.056**	**47.8%**

* Based on Jurisdictional Sales (a) included for informational purposes only

C14-846
C14-1113

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2022

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	1,122,359,175	670,999,474	451,359,701	67.3%	19,900,257	20,681,930	(781,673)	-3.8%	5.63992	3.24438	2.39555	73.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	(2,126,361)	0	(2,126,361)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	(104,000)	0	(104,000)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**1,120,128,814**	**670,999,474**	**449,129,340**	**66.9%**	**19,900,257**	**20,681,930**	**(781,673)**	**-3.8%**	**5.62872**	**3.24438**	**2.38434**	**73.5%**
6. Fuel Cost of Purchased Power - Firm (A7)	44,496,661	51,590	44,445,071	86150.6%	540,328	730	539,598	73917.5%	8.23512	7.06712	1.16800	16.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	94,123,575	10,929,610	83,193,965	761.2%	1,508,908	154,740	1,354,168	875.1%	6.23786	7.06321	(0.82535)	-11.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	2,161,987	1,866,230	295,757	15.8%	53,466	68,840	(15,374)	-22.3%	4.04367	2.71097	1.33270	49.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**140,782,223**	**12,847,430**	**127,934,793**	**995.8%**	**2,102,702**	**224,310**	**1,878,392**	**837.4%**	**6.69530**	**5.72753**	**0.96777**	**16.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**22,002,959**	**20,906,240**	**1,096,719**	**5.2%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,542,352	1,181,670	360,682	30.5%	35,139	35,040	99	0.3%	4.38929	3.37235	1.01694	30.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	23,316,627	0	23,316,627	0.0%	369,370	0	369,370	0.0%	6.31254	0.00000	6.31254	0.0%
18. Gains on Sales	10,635,381	0	10,635,381	0.0%	0	0						
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**35,494,360**	**1,181,670**	**34,312,690**	**2903.7%**	**404,509**	**35,040**	**369,469**	**1054.4%**	**8.77468**	**3.37235**	**5.40233**	**160.2%**
20. Net Inadvertant Interchange					467	0	467	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					18,793	0	18,793	0.0%				
22. Interchange and Wheeling Losses					26,835	0	26,835	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**1,225,416,677**	**682,665,234**	**542,751,443**	**79.5%**	**21,590,875**	**20,871,200**	**719,675**	**3.4%**	**5.67562**	**3.27085**	**2.40478**	**73.5%**
24. Net Unbilled	(1,491,749) (a)	1,053,959 (a)	(2,545,708)	-241.5%	24,720	43,343	(18,623)	-43.0%	(6.03458)	2.43165	(8.46623)	-348.2%
25. Company Use	2,115,230 (a)	1,174,918 (a)	940,312	80.0%	37,739	36,000	1,739	4.8%	5.60489	3.26366	2.34123	71.7%
26. T & D Losses	61,220,311 (a)	33,642,613 (a)	27,577,698	82.0%	1,077,495	1,028,252	49,243	4.8%	5.68173	3.27183	2.40990	73.7%
27. System KWH Sales	1,225,416,677	682,665,234	542,751,443	79.5%	20,450,921	19,763,605	687,316	3.5%	5.99199	3.45415	2.53783	73.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	1,225,416,677	682,665,234	542,751,443	79.5%	20,450,921	19,763,605	687,316	3.5%	5.99199	3.45415	2.53783	73.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	1,225,416,677	682,665,234	542,751,443	79.5%	20,450,921	19,763,605	687,316	3.5%	5.99199	3.45415	2.53783	73.5%
32. 2019 Optimization Mechanism Gain	1,285,224	1,285,228	(4)	0.0%	20,450,921	19,763,605	687,316	3.5%	0.00628	0.00650	(0.00022)	-3.4%
33. True-up *	97,384,947	97,384,947	0	0.0%	20,450,921	19,763,605	687,316	3.5%	0.47619	0.49275	(0.01656)	-3.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,324,086,848	781,335,409	542,751,439	69.5%	20,450,921	19,763,605	687,316	3.5%	6.47446	3.95341	2.52106	63.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,325,040,189	781,897,970	543,142,219	69.5%	20,450,921	19,763,605	687,316	3.5%	6.47912	3.95625	2.52287	63.8%
37. GPIF * (Already Adjusted for Taxes)	3,673,726	3,673,726	0	0.0%	20,450,921	19,763,605	687,316	3.5%	0.01796	0.01859	(0.00062)	-3.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**1328713915**	**785571696**	**543,142,219**	**69.1%**	**20,450,921**	**19,763,605**	**687,316**	**3.5%**	**6.49708**	**3.97484**	**2.52225**	**63.5%**
Fuel FAC Rounded to the Nearest .001 cents per KWH									**6.497**	**3.975**	**2.522**	**63.4%**

* Based on Jurisdictional Sales (a) included for informational purposes only

FPSC EXH No. 47
10/24/2023
ADMITTED
C14-1114
C14-847

FPSC EXH No. 47
ADMITTED

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	84,899,777	50,767,779	34,131,998	67.2%	1,122,359,175	670,999,474	451,359,701	67.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	695,869	97,690	598,179	612.3%	24,858,979	1,181,670	23,677,309	2003.7%
2a. GAINS FROM SALES	515,529	0	515,529	0.0%	10,635,381	0	10,635,381	0.0%
3. FUEL COST OF PURCHASED POWER	3,763,498	0	3,763,498	0.0%	44,496,661	51,590	44,445,071	86150.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	348,726	143,410	205,316	143.2%	2,161,987	1,866,230	295,757	15.8%
4. ENERGY COST OF ECONOMY PURCHASES	300,724	223,230	77,494	34.7%	94,123,575	10,929,610	83,193,965	761.2%
5. TOTAL FUEL & NET POWER TRANSACTION	88,101,327	51,036,729	37,064,598	72.6%	1,227,647,038	682,665,234	544,981,804	79.8%
6. ADJUSTMENT - FGT REFUND	0	0	0	0.0%	(2,126,361)	0	(2,126,361)	0.0%
6a. ADJUSTMENT - REPLACEMENT POWER COST	(104,000)	0	(104,000)	0.0%	(104,000)	0	(104,000)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	87,997,327	51,036,729	36,960,598	72.4%	1,225,416,677	682,665,234	542,751,443	79.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,562,103	1,448,380	113,723	7.9%	20,451,110	19,807,341	643,769	3.3%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,562,103	1,448,380	113,723	7.9%	20,451,110	19,807,341	643,769	3.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

C14-848
C14-1115

FPSC EXH No.
47
ADMITTED
10/30/2023

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	63,280,460	58,643,231	4,637,229	7.9%	791,641,708	768,086,899	23,554,809	3.1%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(10,811,513)	(10,811,513)	0	0.0%	(97,384,947)	(97,384,947)	0	0.0%
2b. GPIF PROVISION	(306,142)	(306,142)	0	0.0%	(3,673,726)	(3,673,726)	0	0.0%
2c. 2020 OPTIMIZATION MECHANISM GAIN	(107,102)	(107,106)	4	0.0%	(1,285,224)	(1,285,228)	4	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	52,055,703	47,418,470	4,637,233	9.8%	689,297,811	665,742,998	23,554,813	3.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	87,997,327	51,036,729	36,960,598	72.4%	1,225,416,677	682,665,234	542,751,443	79.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	87,997,327	51,036,729	36,960,598	72.4%	1,225,416,677	682,665,234	542,751,443	79.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	87,997,327	51,036,729	36,960,598	72.4%	1,225,416,677	682,665,234	542,751,443	79.5%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	87997327	51036729	36,960,598	72.4%	1,225,416,677	682,665,234	542,751,443	79.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(35,941,624)	(3,618,259)	(32,323,365)	893.3%	(536,118,866)	(16,922,236)	(519,196,630)	3068.1%
8. INTEREST PROVISION FOR THE MONTH	-1757798	-1568	(1,756,230)	112004.5%	(7,084,387)	(233,472)	(6,850,915)	2934.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(491,101,861)	(7,953,098)	(483,148,763)	6075.0%	----------NOT APPLICABLE----------			
10. TRUE-UP COLLECTED (REFUNDED)	10,811,513	10,811,513	0	0.0%	----------NOT APPLICABLE----------			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(517,989,768)	(761,412)	(517,228,356)	67930.2%	----------NOT APPLICABLE----------			

C14-849
C14-1116

FPSC EXH No.
47
10/30/2022
ADMITTED

C14-1117

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(491,101,861)	(7,953,098)	(483,148,763)	6075.0%	----------NOT APPLICABLE----------			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(516,231,972)	(759,844)	(515,472,128)	67839.2%	----------NOT APPLICABLE----------			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(1,007,333,833)	(8,712,942)	(998,620,891)	11461.4%	----------NOT APPLICABLE----------			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(503,666,917)	(4,356,471)	(499,310,446)	11461.4%	----------NOT APPLICABLE----------			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.010	0.430	3.580	832.6%	----------NOT APPLICABLE----------			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.370	0.430	3.940	916.3%	----------NOT APPLICABLE----------			
7. TOTAL (LINE D5 + LINE D6)	8.380	0.860	7.520	874.4%	----------NOT APPLICABLE----------			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.190	0.430	3.760	874.4%	----------NOT APPLICABLE----------			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.349	0.036	0.313	869.4%	----------NOT APPLICABLE----------			
10. INT. PROVISION (LINE D4 x LINE D9)	(1,757,798)	(1,568)	(1,756,230)	112004.5%	----------NOT APPLICABLE----------			

C14-850

FPSC EXH No.
47
10/30/2023
ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A6

JANUARY 2022 - DECEMBER 2022

FPSC EXH No.
47
10/30/2023
ADMITTED

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6) CENTS/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	35,040.0	0.0	35,040.0	3.372	3.372	1,181,670.00	1,181,670.00	0.00
TOTAL		**35,040.0**	**0.0**	**35,040.0**	**3.372**	**3.372**	**1,181,670.00**	**1,181,670.00**	**0.00**
ACTUAL:									
SEMINOLE ELEC. PRECO-1	SCH. - D	35,139.0	0.0	35,139.0	4.389	4.828	1,542,353.22	1,696,588.54	141,250.64
CITY OF TALLAHASSEE	SCH. - MA	400.0	0.0	400.0	6.839	10.316	27,356.00	41,265.39	13,006.89
CONSTELLATION ENERGY GENERATION	SCH. - MA	46,923.0	0.0	46,923.0	4.949	8.642	2,322,246.51	4,055,209.49	1,659,050.08
DUKE ENERGY FLORIDA	SCH. - MA	88,312.0	0.0	88,312.0	7.629	11.520	6,737,576.80	10,173,304.06	3,241,292.66
EDF TRADING	SCH. - MA	200.0	0.0	200.0	4.356	5.764	8,712.00	11,527.39	2,293.39
EXGEN	SCH. - MA	30,670.0	0.0	30,670.0	3.110	4.903	953,821.54	1,503,861.18	478,646.1
FLORIDA POWER & LIGHT	SCH. - MA	4,405.0	0.0	4,405.0	7.967	12.239	350,966.65	539,128.13	178,554.38
MACQUARIE ENERGY LLC	SCH. - MA	3,439.9	5.9	3,434.0	8.501	28.669	291,909.84	984,491.67	683,957.86
MORGAN STANLEY	SCH. - MA	4,768.0	0.0	4,768.0	3.652	6.985	174,119.04	333,043.15	145,349.71
ORLANDO UTILITIES	SCH. - MA	11,525.0	0.0	11,525.0	4.689	5.796	540,408.75	667,993.41	98,907.41
ORLANDO UTILITIES COMMISSION	SCH. - MA	54,270.0	0.0	54,270.0	6.815	9.151	3,698,646.35	4,966,376.10	1,165,085.65
RAINBOW ENERGY	SCH. - MA	3,719.0	0.0	3,719.0	3.990	6.058	148,388.10	225,305.02	72,268.17
REEDY CREEK	SCH. - MA	640.0	0.0	640.0	4.287	6.125	27,436.80	39,202.51	9,671.31
SOUTHERN COMPANY	SCH. - MA	13,454.0	0.0	13,454.0	6.434	9.399	865,664.48	1,264,581.06	365,745.24
THE ENERGY AUTHORITY	SCH. - MA	97,470.0	0.0	97,470.0	6.429	8.803	6,266,105.79	8,580,470.19	2,109,700.48
DUKE ENERGY FLORIDA	SCH. - MB	2,340.0	0.0	2,340.0	6.839	10.350	160,032.60	242,190.00	82,157.40
ORLANDO UTILITIES COMMISSION	SCH. - MB	4,104.0	0.0	4,104.0	10.866	13.141	445,940.64	539,307.27	93,366.630
THE ENERGY AUTHORITY	SCH. - MB	2,736.0	0.0	2,736.0	10.866	14.341	297,293.76	392,370.18	95,076.420
SUB-TOTAL		**404,514.9**	**5.9**	**404,509.0**	**6.145**	**8.963**	**24,858,978.87**	**36,256,214.74**	**10,635,380.45**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		35,139.0	0.0	35,139.0	4.389	4.828	1,542,353.22	1,696,588.54	141,250.64
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.		369,375.9	5.9	369,370.0	6.313	9.356	23,316,625.65	34,559,626.20	10,494,129.81
TOTAL		**404,514.9**	**5.9**	**404,509.0**	**6.145**	**8.963**	**24,858,978.87**	**36,256,214.74**	**10,635,380.45**
DIFFERENCE		369,474.9	5.9	369,469.0	2.773	5.591	23,677,308.87	35,074,544.74	10,635,380.45
DIFFERENCE %		1054.4%	0.0%	1054.4%	82.2%	165.8%	2003.7%	2968.2%	0.0%

FPSC EXH No.
47
10/30/2023
ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A7

JANUARY 2022 - DECEMBER 2022

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1121

SCHEDULE A7
PAGE 1 OF 1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		730.0	0.0	0.0	730.0	7.067	7.067	51,590.00
TOTAL		**730.0**	**0.0**	**0.0**	**730.0**	**7.067**	**7.067**	**51,590.00**
ACTUAL:								
CONSTELLATION ENERGY GENERATION	SCH. - J	75,658.0	0.0	99.7	75,558.3	7.356	7.356	5,558,345.09
DUKE ENERGY FLORIDA	SCH. - J	318,490.0	0.0	0.0	318,490.0	7.192	7.192	22,905,602.49
EXGEN	SCH. - J	100.0	0.0	0.0	100.0	6.000	6.000	6,000.00
FLA. POWER & LIGHT	SCH. - J	23,624.0	0.0	91.3	23,532.7	15.637	15.637	3,679,718.52
FMPA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
MACQUARIE ENERGY LLC	SCH. - J	3,600.0	0.0	0.0	3,600.0	13.549	13.549	487,750.00
MORGAN STANLEY	SCH. - J	16,700.0	0.0	0.0	16,700.0	4.950	4.950	826,650.00
ORLANDO UTIL. COMM.	SCH. - J	35,940.0	0.0	194.8	35,745.2	9.972	9.972	3,564,360.78
RAINBOW ENERGY	SCH. - J	49,871.0	0.0	0.0	49,871.0	12.206	12.206	6,087,407.50
SOUTHERN COMPANY	SCH. - J	999.0	0.0	0.0	999.0	9.688	9.688	96,780.00
THE ENERGY AUTHORITY	SCH. - J	7,189.0	0.0	0.0	7,189.0	10.466	10.466	752,388.00
DUKE ENERGY FLORIDA	OATT	8,543.0	0.0	0.0	8,543.0	6.223	6.223	531,658.67
SUB-TOTAL		**540,714.0**	**0.0**	**385.8**	**540,328.2**	**8.235**	**8.235**	**44,496,661.05**
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		532,171.0	0.0	385.8	531,785.2	8.267	8.267	43,965,002.38
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		8,543.0	0.0	0.0	8,543.0	6.223	6.223	531,658.67
TOTAL		**540,714.0**	**0.0**	**385.8**	**540,328.2**	**8.235**	**8.235**	**44,496,661.05**
DIFFERENCE		539,984.0	0.0	385.8	539,598.2	1.168	1.168	44,445,071.05
DIFFERENCE %		73970.4%	0.0%	0.0%	73917.6%	16.5%	16.5%	86150.6%

C14-854

FPSC EXH No.
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FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A8

JANUARY 2022 - DECEMBER 2022

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1123

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
	AS AVAIL.	68,840.0	0.0	0.0	68,840.0	2.711	2.711	1,866,230.00
TOTAL		**68,840.0**	**0.0**	**0.0**	**68,840.0**	**2.711**	**2.711**	**1,866,230.00**
ACTUAL:	**AS AVAILABLE**							
CARGILL MILLPOINT	COGEN.	2,387.0	0.0	0.0	2,387.0	4.200	4.200	100,256.46
CARGILL RIDGEWOOD	COGEN.	1,994.0	0.0	0.0	1,994.0	4.325	4.325	86,249.59
HILLSBOROUGH COUNTY	COGEN.	7.0	0.0	0.0	7.0	4.015	4.015	281.07
IMC-AGRICO-NEW WALES	COGEN.	606.0	0.0	0.0	606.0	4.740	4.740	28,726.79
IMC-AGRICO-S. PIERCE	COGEN.	43,474.0	0.0	0.0	43,474.0	4.148	4.148	1,803,281.91
LEE COUNTY	COGEN.	401.0	0.0	0.0	401.0	2.672	2.672	10,715.51
McKAY BAY REFUSE	COGEN.	1.0	0.0	0.0	1.0	4.975	4.975	49.75
SUB-TOTAL COGEN		**48,870.0**	**0.0**	**0.0**	**48,870.0**	**4.153**	**4.153**	**2,029,561.08**
NET METERING		**4,596.0**	**0.0**	**0.0**	**4,596.0**	**2.881**	**2.881**	**132,426.20**
TOTAL INCL NET METERING		**53,466.0**	**0.0**	**0.0**	**53,466.0**	**4.044**	**4.044**	**2,161,987.28**
DIFFERENCE		(15,374.0)	0.0	0.0	(15,374.0)	1.333	1.333	295,757.28
DIFFERENCE %		-22.3%	0.0%	0.0%	-22.3%	49.2%	49.2%	15.8%

C14-856

FPSC EXH No.
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10/30/2023
ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A9

JANUARY 2022 - DECEMBER 2022

FPSC EXH No.
47
10/30/2023
ADMITTED

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	154,740.0	0.0	154,740.0	7.063	10,929,610.00	22.605	34,979,540.00	24,049,930.00
TOTAL		**154,740.0**	**0.0**	**154,740.0**	**7.063**	**10,929,610.00**	**22.605**	**34,979,540.00**	**24,049,930.00**
ACTUAL:									
CITY OF TALLAHASSEE	SCH. - J	553.0	0.0	553.0	3.039	16,805.00	4.966	27,462.68	10,657.68
CONSTELLATION ENERGY GENERATION	SCH. - J	44,192.0	0.0	44,192.0	6.715	2,967,537.00	8.431	3,725,827.49	758,290.49
DUKE ENERGY FLORIDA	SCH. - J	741,465.0	0.0	741,465.0	7.504	55,637,466.24	8.577	63,595,399.37	7,957,933.13
FLA. POWER & LIGHT	SCH. - J	706,095.0	0.0	706,095.0	4.899	34,593,024.50	5.554	39,213,136.05	4,620,111.55
ORLANDO UTIL. COMM.	SCH. - J	9,700.0	0.0	9,700.0	5.443	527,925.00	6.605	640,646.75	112,721.75
SOUTHERN COMPANY	SCH. - J	1,150.0	0.0	1,150.0	7.596	87,350.00	7.867	90,467.50	3,117.50
THE ENERGY AUTHORITY	SCH. - J	5,753.0	0.0	5,753.0	5.101	293,466.00	6.224	358,089.75	64,623.75
SUB-TOTAL		**1,508,908.0**	**0.0**	**1,508,908.0**	**6.238**	**94,123,573.74**	**7.134**	**107,651,029.59**	**13,527,455.85**
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		1,508,908.0	0.0	1,508,908.0	6.238	94,123,573.74	7.134	107,651,029.59	13,527,455.85
TOTAL		**1,508,908.0**	**0.0**	**1,508,908.0**	**6.238**	**94,123,573.74**	**7.134**	**107,651,029.59**	**13,527,455.85**
DIFFERENCE		1,354,168.0	0.0	1,354,168.0	(0.825)	83,193,963.74	(15.471)	72,671,489.59	(10,522,474.15)
DIFFERENCE %		875.1%	0.0%	875.1%	-11.7%	761.2%	-68.4%	207.8%	-43.8%

FPSC EXH No.
47
10/30/2023
ADMITTED

C14-1126

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2022 - DECEMBER 2022

REDACTED

C14-859

REDACTED
FPSC EXH No. 47
10/30/2023
ADMITTED

SCHEDULE A12
PAGE 1 OF 1

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

CONTRACT	TERM START	TERM END	CONTRACT TYPE
SEMINOLE ELECTRIC **	6/1/1992	---------	LT
DEF	12/12/2021-10/31/2022 11/01/2022-02/28/2023		ST
FMPA	01/01/2022-02/28/2022		ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
**** THREE YEAR NOTICE REQUIRED FOR TERMINATION.**

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	12.5	12.9	12.6	11.4	11.8	10.0	11.7	9.8	8.4	7.8	3.2	7.7
DEF	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	250.0	250.0
FMPA	50.0	50.0	-	-	-	-	-	-	-	-	-	-

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
ORLANDO UTILITIES	[redacted]												
FLORIDA POWER & LIGHT													
DUKE ENERGY FLORIDA													
FMPA													
JACKSONVILLE ELECTRIC AUTHORITY													
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
ORLANDO UTILITIES - MB													
THE ENERGY AUTHORITY - MB													
CONSTELLATION ENERGY GENERATION - MA													
CITY OF TALLAHASSEE - MA													
DUKE ENERGY FLORIDA - MA													
FLORIDA POWER & LIGHT - MA													
ORLANDO UTILITIES - MA													
EXGEN - MA													
REEDY CREEK - MA													
THE ENERGY AUTHORITY - MA													
MACQUARIE ENERGY LLC - MA													
MORGAN STANLEY - MA													
SOUTHERN CO - MA													
EDF TRADING - MA													
RAINBOW ENERGY - MA													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)	$ 650,719	$ 721,760	$ 134,838	$ (156,528)	$ 524,007	$ 437,085	$ 677,493	$ 615,246	$ 1,198,558	$ 1,134,926	$ 769,710	$ 68,781	$ 6,776,595
TOTAL CAPACITY	$ 650,719	$ 721,760	$ 134,838	$ (156,528)	$ 524,007	$ 437,085	$ 677,493	$ 615,246	$ 1,198,558	$ 1,134,926	$ 769,710	$ 68,781	$ 6,776,595

C14-860
C14-1127

FPSC EXH No.
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10/30/2023
ADMITTED

C14-1136

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 1

FUEL AND PURCHASED POWER COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2023 THROUGH DECEMBER 2023

C14-861

FPSC EXH No.
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ADMITTED

TAMPA ELECTRIC COMPANY

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2	Schedule E1-A Calculation of Total True-Up	(JAN. 2023 - DEC. 2023)
3	Schedule E1-B Calculation of Estimated True-Up	(")
4	Schedule E2 Cost Recovery Clause Calculation	(")
5-6	Schedule E3 Generating System Comparative Data	(")
7-24	Schedule E4 System Net Generation and Fuel Cost	(")
25-26	Schedule E5 Inventory Analysis	(")
27-28	Schedule E6 Power Sold	(")
29	Schedule E7 Purchased Power	(")
30	Schedule E8 Energy Payment to Qualifying Facilities	(")
31	Schedule E9 Economy Energy Purchases	(")

C14-862

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C14-1138

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2023 - December 2023 (6 months actual, 6 months estimated)	$340,166,487
2.	PROJECTED OVER/(UNDER)-RECOVERY TRUE-UP INCLUDED IN APRIL - DECEMBER 2023 RATES (Per Mid-Course correction Schedule E1-A, line 3)	$157,006,362
3.	ACTUAL-ESTIMATED 2023 OVER/(UNDER) RECOVERY (Line 1 - Line 2)	$183,160,125
4.	FINAL TRUE-UP (January 2022 - December 2022) (Per True-Up filed April 3, 2023)	(295,994,153)
6.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2024 (Line 3 + Line 4) To be included in the 12-month projected period January 2024 through December 2024 (2024 Schedule E1, line 29)	($112,834,024)
7.	JURISDICTIONAL MWH SALES (Projected January 2024 through December 2024)	20,248,466
8.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,217,547)	**0.5581**

C14-863

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C14-11139

TAMPA ELECTRIC COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE E1-B

		ACTUAL						ESTIMATED						
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	TOTAL
A. 1.	Fuel Cost of System Net Generation	57,829,472	40,791,285	41,666,011	35,908,212	40,576,746	42,823,349	55,877,014	58,556,586	47,205,886	41,532,222	37,145,995	47,514,455	547,427,235
2.	Fuel Cost of Power Sold (1)	457,272	600,558	354,119	1,139,448	42,297	79,357	73,134	77,489	105,802	79,431	114,075	96,413	3,219,395
3.	Fuel Cost of Purchased Power	(65,979)	465,327	3,377,312	8,855,711	3,006,457	5,307,889	0	2,894	12,335,130	11,520,840	8,726,400	10,466	53,542,447
3a.	Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b.	Payments to Qualifying Facilities	230,404	293,445	129,430	82,640	128,101	133,983	44,303	58,070	47,403	39,190	61,215	65,098	1,313,282
4.	Energy Cost of Economy Purchases	316,925	0	94,750	1,230,722	6,013,341	127,293	142,502	2,299,988	2,711,686	814,501	1,328,242	464,605	15,544,554
5.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5a.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5b.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	**TOTAL FUEL & NET POWER TRANS.**	**57,853,550**	**40,949,499**	**44,913,384**	**44,937,838**	**49,682,348**	**48,313,157**	**55,990,685**	**60,840,049**	**62,194,303**	**53,827,323**	**47,147,777**	**47,958,211**	**614,608,123**
(1)	Includes Gains													
B. 1.	Jurisdictional MWH Sales	1,561,007	1,395,498	1,458,941	1,589,209	1,683,069	1,823,932	1,990,095	1,981,699	2,024,745	1,809,366	1,551,711	1,453,651	20,322,923
2.	Non-Jurisdictional MWH Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	**TOTAL SALES (LINE B1+B2)**	**1,561,007**	**1,395,498**	**1,458,941**	**1,589,209**	**1,683,069**	**1,823,932**	**1,990,095**	**1,981,699**	**2,024,745**	**1,809,366**	**1,551,711**	**1,453,651**	**20,322,923**
4.	**Jurisdictional % of Total Sales**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	-
C. 1.	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	74,822,786	66,248,274	69,475,198	82,364,222	87,542,120	95,404,419	104,689,537	104,168,615	106,648,476	94,589,950	80,370,924	74,980,612	1,041,305,133
1a.	Jurisdictional Fuel Recovery Revenue Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	True-up Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
2a.	Mid-Course True Up	0	0	0	(7,221,028)	(7,221,028)	(7,221,028)	(7,221,028)	(7,221,028)	(7,221,028)	(7,221,028)	(7,221,028)	(7,221,028)	(64,989,253)
2b.	Incentive Provision	(45,514)	(45,514)	(45,514)	(45,514)	(45,514)	(45,514)	(45,514)	(45,514)	(45,514)	(45,514)	(45,514)	(45,516)	(546,170)
2c.	2021 Optimization Mechanism Gains	(401,656)	(401,656)	(401,656)	(401,656)	(401,656)	(401,656)	(401,656)	(401,656)	(401,656)	(401,656)	(401,656)	(401,650)	(4,819,866)
3.	**FUEL REVENUE APPLICABLE TO PERIOD**	**74,375,616**	**65,801,104**	**69,028,028**	**74,696,024**	**79,873,922**	**87,736,221**	**97,021,339**	**96,500,417**	**98,980,278**	**86,921,752**	**72,702,726**	**67,312,418**	**970,949,844**
4.	Total Fuel and Net Power Transactions (Line A6)	57,853,550	40,949,499	44,913,384	44,937,838	49,682,348	48,313,157	55,990,685	60,840,049	62,194,303	53,827,323	47,147,777	47,958,211	614,608,123
5.	Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	57,853,550	40,949,499	44,913,384	44,937,838	49,682,348	48,313,157	55,990,685	60,840,049	62,194,303	53,827,323	47,147,777	47,958,211	614,608,124
5a.	Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
5b.	Jurisdictional Sales Adjusted for Line Losses	57,853,550	40,949,499	44,913,384	44,937,838	49,682,348	48,313,157	55,990,685	60,840,049	62,194,303	53,827,323	47,147,777	47,958,211	614,608,124
5c.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	**JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS**	**57,853,550**	**40,949,499**	**44,913,384**	**44,937,838**	**49,682,348**	**48,313,157**	**55,990,685**	**60,840,049**	**62,194,303**	**53,827,323**	**47,147,777**	**47,958,211**	**614,608,124**
7.	Over/(Under) Recovery	16,522,066	24,851,605	24,114,644	29,758,186	30,191,574	39,423,064	41,030,654	35,660,368	36,785,975	33,094,429	25,554,949	19,354,207	356,341,720
8.	Interest Provision	(1,906,385)	(1,895,060)	(1,864,074)	(1,789,487)	(1,689,853)	(1,557,631)	(1,354,860)	(1,163,780)	(984,088)	(801,470)	(644,802)	(523,743)	(16,175,233)
9.	**TOTAL ESTIMATED TRUE-UP FOR THE PERIOD**													**340,166,487**

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C14-864

FPSC EXH No.
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ADMITTED

C14-11940

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE E2

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
		Actual						Estimated						TOTAL
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	PERIOD
1.	Fuel Cost of System Net Generation	57,829,472	40,791,285	41,666,011	35,908,212	40,576,746	42,823,349	55,877,014	58,556,586	47,205,886	41,532,222	37,145,995	47,514,455	547,427,235
2.	Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Fuel Cost of Power Sold (1)	457,272	600,558	354,119	1,139,448	42,297	79,357	73,134	77,489	105,802	79,431	114,075	96,413	3,219,395
4.	Fuel Cost of Purchased Power	(65,979)	465,327	3,377,312	8,855,711	3,006,457	5,307,889	0	2,894	12,335,130	11,520,840	8,726,400	10,466	53,542,447
5.	Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Payments to Qualifying Facilities	230,404	293,445	129,430	82,640	128,101	133,983	44,303	58,070	47,403	39,190	61,215	65,098	1,313,282
7.	Energy Cost of Economy Purchases	316,925	0	94,750	1,230,722	6,013,341	127,293	142,502	2,299,988	2,711,686	814,501	1,328,242	464,605	15,544,554
8.	Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	**TOTAL FUEL & NET POWER TRANSACTIONS**	**57,853,550**	**40,949,499**	**44,913,384**	**44,937,838**	**49,682,348**	**48,313,157**	**55,990,685**	**60,840,049**	**62,194,303**	**53,827,323**	**47,147,777**	**47,958,211**	**614,608,123**
12.	Jurisdictional MWH Sold	1,561,007	1,395,498	1,458,941	1,589,209	1,683,069	1,823,932	1,990,095	1,981,699	2,024,745	1,809,366	1,551,711	1,453,651	20,322,923
13.	Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
14.	Jurisdictional Total Fuel & Net Power Transactions (Line 11 * Line 13)	57,853,550	40,949,499	44,913,384	44,937,838	49,682,348	48,313,157	55,990,685	60,840,049	62,194,303	53,827,323	47,147,777	47,958,211	614,608,124
15.	Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
16.	Jurisdictional Sales Adjusted for Line Losses (Line 14 * Line 15)	57,853,550	40,949,499	44,913,384	44,937,838	49,682,348	48,313,157	55,990,685	60,840,049	62,194,303	53,827,323	47,147,777	47,958,211	614,608,124
17.	Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
18.	**JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 16+17)**	**57,853,550**	**40,949,499**	**44,913,384**	**44,937,838**	**49,682,348**	**48,313,157**	**55,990,685**	**60,840,049**	**62,194,303**	**53,827,323**	**47,147,777**	**47,958,211**	**614,608,124**
19.	Cost Per kWh Sold (Cents/kWh)	3.7062	2.9344	3.0785	2.8277	2.9519	2.6489	2.8135	3.0701	3.0717	2.9749	3.0384	3.2992	3.0242
20.	Optimization Mechanism (Cents/kWh)(2)	(0.0257)	(0.0288)	(0.0275)	(0.0253)	(0.0239)	(0.0220)	(0.0202)	(0.0203)	(0.0198)	(0.0222)	(0.0259)	(0.0276)	(0.0241)
21.	True-up (Cents/kWh) (2)	0.0000	0.0000	0.0000	0.4544	0.4290	0.3959	0.3628	0.3644	0.3566	0.3991	0.4654	0.4968	0.3104
22.	Total (Cents/kWh) (Line 19+20+21)	3.6805	2.9056	3.0510	3.2568	3.3570	3.0228	3.1561	3.4142	3.4085	3.3518	3.4779	3.7684	3.3105
23.	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
24.	Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.6831	2.9077	3.0532	3.2591	3.3594	3.0249	3.1583	3.4167	3.4110	3.3542	3.4804	3.7711	3.3129
25.	GPIF Adjusted for Taxes (Cents/kWh) (2)	0.0029	0.0033	0.0031	0.0029	0.0027	0.0025	0.0023	0.0023	0.0022	0.0025	0.0029	0.0031	0.0027
26.	**TOTAL RECOVERY FACTOR (LINE 24+25)**	**3.6860**	**2.9110**	**3.0563**	**3.2620**	**3.3621**	**3.0274**	**3.1606**	**3.4190**	**3.4132**	**3.3567**	**3.4833**	**3.7742**	**3.3156**
27.	**RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH**	**3.686**	**2.911**	**3.056**	**3.262**	**3.362**	**3.027**	**3.161**	**3.419**	**3.413**	**3.357**	**3.483**	**3.774**	**3.316**

(1) Includes Gains
(2) Based on Jurisdictional Sales Only

C14-865

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-11141

TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD: JANUARY 2023 THROUGH JUNE 2023

	ACTUAL					
	Jan-23	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**
FUEL COST OF SYSTEM NET GENERATION ($)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	53,791	30,732	70,408	85,620	59,783	67,059
3. COAL	1,506,127	1,597,333	6,841,588	1,539,012	(9,795)	92,062
4. NATURAL GAS	56,269,554	39,163,220	34,754,015	34,283,580	40,526,758	42,664,228
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL ($)	**57,829,472**	**40,791,285**	**41,666,011**	**35,908,212**	**40,576,746**	**42,823,349**
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	137	81	254	235	224	309
10. COAL	17,674	32,060	147,260	27,961	(1,430)	(1,542)
11. NATURAL GAS	1,390,284	1,246,392	1,276,168	1,379,131	1,507,379	1,761,781
12. SOLAR	114,905	130,929	165,050	162,053	194,974	175,748
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	**1,523,000**	**1,409,462**	**1,588,732**	**1,569,380**	**1,701,147**	**1,936,296**
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	388	222	511	621	434	486
17. COAL (TON)	9,402	17,017	73,082	14,511	(1,027)	0
18. NATURAL GAS (MCF)	9,735,603	9,095,692	9,341,873	10,247,955	11,242,972	12,108,386
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	2,262	1,292	2,977	3,620	2,528	2,836
23. COAL	207,728	374,136	1,678,824	334,821	(23,647)	0
24. NATURAL GAS	9,984,342	9,276,034	9,522,239	10,442,583	11,479,074	12,386,879
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	**10,194,332**	**9,651,462**	**11,204,040**	**10,781,024**	**11,457,955**	**12,389,715**
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.01	0.01	0.02	0.01	0.01	0.02
30. COAL	1.16	2.27	9.27	1.78	(0.08)	(0.08)
31. NATURAL GAS	91.29	88.43	80.33	87.88	88.61	90.99
32. SOLAR	7.54	9.29	10.39	10.33	11.46	9.08
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT						
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	138.64	138.43	137.78	137.87	137.84	137.87
37. COAL ($/TON)	160.19	93.87	93.62	106.06	9.54	0.00
38. NATURAL GAS ($/MCF)	5.78	4.31	3.72	3.35	3.60	3.52
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	23.78	23.79	23.65	23.65	23.65	23.65
43. COAL	7.25	4.27	4.08	4.60	0.41	0.00
44. NATURAL GAS	5.64	4.22	3.65	3.28	3.53	3.44
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**5.67**	**4.23**	**3.72**	**3.33**	**3.54**	**3.46**
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	16,511	15,951	11,720	15,404	11,286	9,178
50. COAL	11,753	11,670	11,400	11,975	16,536	0
51. NATURAL GAS	7,182	7,442	7,462	7,572	7,615	7,031
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,694**	**6,848**	**7,052**	**6,870**	**6,735**	**6,399**
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	39.26	37.94	27.72	36.43	26.69	21.70
57. COAL	8.52	4.98	4.65	5.50	0.68	(5.97)
58. NATURAL GAS	4.05	3.14	2.72	2.49	2.69	[illegible]
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**3.80**	**2.89**	**2.62**	**2.29**	**2.39**	**2.21**

C14-866

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-11142

TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2023 THROUGH DECEMBER 2023

	Estimated						
	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	TOTAL
FUEL COST OF SYSTEM NET GENERATION ($)							
1. HEAVY OIL	0	0	0	0	0	0	0
2. LIGHT OIL	213,495	212,288	211,098	209,934	208,789	207,658	1,630,655
3. COAL	4,996,551	6,675,964	5,705,850	101,610	107,887	116,399	29,270,588
4. NATURAL GAS	50,666,968	51,668,334	41,288,938	41,220,678	36,829,319	47,190,398	516,525,990
5. SOLAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL ($)	**55,877,014**	**58,556,586**	**47,205,886**	**41,532,222**	**37,145,995**	**47,514,455**	**547,427,235**
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	0	0	0	0	0	0	0
9. LIGHT OIL	1,266	1,269	1,269	1,196	1,156	1,185	8,581
10. COAL	101,512	131,229	118,726	2,203	2,345	2,539	580,537
11. NATURAL GAS	1,848,693	1,835,365	1,378,331	1,390,966	1,149,682	1,404,619	17,568,791
12. SOLAR	189,160	182,834	158,043	157,273	121,619	126,036	1,878,624
13. OTHER	0	0	0	0	0	0	0
14. TOTAL (MWH)	**2,140,631**	**2,150,697**	**1,656,369**	**1,551,638**	**1,274,802**	**1,534,379**	**20,036,533**
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	0	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,553	1,553	1,553	1,553	1,553	1,553	11,980
17. COAL (TON)	51,766	66,257	60,491	1,119	1,191	1,247	295,056
18. NATURAL GAS (MCF)	12,273,475	12,195,370	9,198,991	9,125,953	7,591,270	9,199,094	121,356,634
19. SOLAR	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	0	0	0	0	0	0	0
22. LIGHT OIL	9,000	9,000	9,000	9,000	9,000	9,000	69,515
23. COAL	1,164,731	1,490,779	1,361,053	25,169	26,793	28,049	6,668,437
24. NATURAL GAS	12,606,834	12,532,590	9,446,364	9,381,079	7,799,677	9,451,120	124,308,816
25. SOLAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	**13,780,565**	**14,032,370**	**10,816,417**	**9,415,248**	**7,835,470**	**9,488,170**	**131,046,767**
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.06	0.06	0.08	0.08	0.09	0.08	0.04
30. COAL	4.74	6.10	7.17	0.13	0.18	0.17	2.90
31. NATURAL GAS	86.36	85.34	83.21	89.65	90.19	91.54	87.68
32. SOLAR	8.84	8.50	9.54	10.14	9.54	8.21	9.38
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT							
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	137.47	136.70	135.93	135.18	134.44	133.71	136.11
37. COAL ($/TON)	96.52	100.76	94.33	90.80	90.59	93.34	99.20
38. NATURAL GAS ($/MCF)	4.13	4.24	4.49	4.52	4.85	5.13	4.26
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)							
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	23.72	23.59	23.46	23.33	23.20	23.07	23.46
43. COAL	4.29	4.48	4.19	4.04	4.03	4.15	4.39
44. NATURAL GAS	4.02	4.12	4.37	4.39	4.72	4.99	4.16
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**4.05**	**4.17**	**4.36**	**4.41**	**4.74**	**5.01**	**4.18**
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	0	0	0	0	0	0	0
49. LIGHT OIL	7,109	7,092	7,092	7,525	7,785	7,595	8,101
50. COAL	11,474	11,360	11,464	11,425	11,426	11,047	11,487
51. NATURAL GAS	6,819	6,828	6,853	6,744	6,784	6,729	7,076
52. SOLAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,438**	**6,525**	**6,530**	**6,068**	**6,146**	**6,184**	**6,540**
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	16.86	16.73	16.63	17.55	18.06	17.52	19.00
57. COAL	4.92	5.09	4.81	4.61	4.60	4.58	5.04
58. NATURAL GAS	2.74	2.82	3.00	2.96	3.20	3.36	3.00
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**2.61**	**2.72**	**2.85**	**2.68**	**2.91**	**3.10**	**2.73**

C14-8677

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1143

SCHEDULE A4
PAGE 1 OF 2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2023

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	231	19.4	-	54.5	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	1,639	11.2	-	27.2	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	162	15.6	-	37.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	7,691	14.7	-	35.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	6,711	12.2	-	30.4	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	9,747	17.6	-	43.2	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	6,661	14.7	-	36.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	6,736	16.4	-	40.0	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	3,594	12.9	-	31.1	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	6,407	17.5	-	43.3	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	8,662	15.6	-	37.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	9,547	17.3	-	41.9	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	7,257	16.3	-	39.1	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3)	0.0	77	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	8,639	15.6	-	37.6	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	5,942	10.7	-	27.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		0.0	4,504	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		0.0	5,062	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	137	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	118	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3)	0.0	8,731	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3)	0.0	6,650	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**801.5**	**114,905**	**0.0**	-	**0.0**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	(3)	**335**	**203,445**	**84.1**	**94.3**	**20.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**350**	**202,156**	**77.6**	**100.0**	**77.6**	**9,548**	**GAS**	**1,881,332**	**1,881,332**	**1,930,246.6**	**10,108,306**	**5.00**	**5.37**
BIG BEND 6 CT		**350**	**197,307**	**75.8**	**100.0**	**75.8**	**9,829**	**GAS**	**1,890,123**	**1,890,123**	**1,939,265.8**	**10,155,538**	**5.15**	**5.37**
BIG BEND #1 CC TOTAL		**1,035**	**602,908**	**79.1**	**98.2**	**79.1**	**6,418**	**GAS**	**3,772,421**	**3,771,455**	**3,869,512.4**	**20,263,844**	**3.36**	-
BIG BEND #2 TOTAL		**0**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
B.B.#3 (COAL)		0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)		355	87,110	33.0	33.4	38.7	-	GAS	945,621	945,621	970,206.8	5,708,735	6.55	6.04
BIG BEND #3 TOTAL		**355**	**87,110**	**33.0**	**33.4**	**38.7**	**11,138**	-	-	-	**970,206.8**	**5,708,735**	**6.55**	-
B.B.#4 (COAL)	(4)	432	19,675	6.1	72.7	55.5	-	COAL	9,402	9,402	207,727.8	1,506,127	7.66	160.19
B.B.#4 (GAS)		420	3,634	1.2	72.7	15.5	-	GAS	37,963	37,963	38,950.2	229,185	6.31	6.04
BIG BEND #4 TOTAL		**432**	**23,309**	**7.3**	**72.7**	**62.7**	**10,583**	-	-	-	**246,678.0**	**1,735,311**	**7.44**	-
B.B. IGNITION		-	-	-	-	-	-	GAS	4,275	0	0.0	25,806	-	6.04
BIG BEND CT #4 TOTAL		**61**	**(1)**	**0.0**	**47.5**	**0.0**	**0**	**GAS**	**966**	**0**	**991.3**	**5,833**	**(583.29)**	**6.04**
BIG BEND STATION TOTAL		**1,883**	**713,326**	**51.2**	**78.4**	**51.2**	**7,132**		-	-	**5,087,388.5**	**27,739,529**	**3.89**	-
POLK #1 GASIFIER		220	(2,001)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		180	8,589	6.4	94.5	42.4	11,468	GAS	96,003	96,003	98,499.3	579,574	4.78	6.04
POLK #1 ST		50	3,544	9.5	94.5	63.1	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**230**	**10,132**	**5.9**	**94.5**	**46.9**	**9,722**	-	-	-	**98,499.3**	**579,574**	**5.72**	-
POLK #2 ST DUCT FIRING		480	2,784	0.8	-	14.6	8,400	GAS	22,793	22,793	23,385.2	137,599	4.94	6.04
POLK #2 ST W/O DUCT FIRING		341	151,414	59.7	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**154,198**	**43.2**	**88.5**	**14.6**	-	**GAS**	-	-	**23,385.2**	**137,599**	**0.09**	-
POLK #2 CT (GAS)		180	58,804	43.9	71.3	74.7	10,416	GAS	596,991	596,991	612,512.6	3,604,049	6.13	6.04
POLK #2 CT (OIL)		187	90	0.1	71.3	21.0	17,462	LGT.OIL	269	269	1,567.0	37,269	41.41	138.65
POLK #2 TOTAL		**180**	**58,894**	**44.0**	**71.3**	**74.7**	**10,427**	-	-	-	**614,079.6**	**3,641,318**	**6.18**	-
POLK #3 CT (GAS)		180	63,965	47.8	94.5	73.5	13,404	GAS	835,641	835,641	857,367.4	5,044,784	7.89	6.04
POLK #3 CT (OIL)		187	47	0.0	94.5	26.3	14,833	LGT.OIL	119	119	694.7	16,522	35.15	138.65
POLK #3 TOTAL		**180**	**64,012**	**47.8**	**94.5**	**73.5**	**13,405**	-	-	-	**858,062.1**	**5,061,306**	**7.91**	-
POLK #4 TOTAL		**180**	**82,683**	**61.7**	**94.4**	**74.9**	**9,718**	GAS	**783,187**	**783,187**	**803,549.5**	**4,728,117**	**5.72**	**6.04**
POLK #5 TOTAL		**180**	**66,293**	**49.5**	**79.9**	**74.9**	**11,811**	GAS	**763,128**	**763,128**	**782,969.0**	**4,607,020**	**6.95**	**6.04**
POLK #2 CC TOTAL		**1,200**	**426,080**	**47.7**	**86.4**	**53.6**	**7,233**	GAS	-	-	**3,082,045.4**	**18,175,361**	**4.27**	-
POLK STATION TOTAL		**1,430**	**436,212**	**41.0**	**87.7**	**46.0**	**7,291**	-	-	-	**3,180,544.7**	**18,754,934**	**4.30**	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
BAYSIDE ST 1	243	91,805	50.8	98.7	50.8	-		-	-	-	-	-	-
BAYSIDE CT1A	183	62,137	45.6	100.0	68.1	11,566	GAS	700,450	700,450	718,661.8	4,228,635	6.81	6.04
BAYSIDE CT1B	183	69,521	51.1	100.0	68.4	11,498	GAS	779,069	779,069	799,325.1	4,703,261	6.77	6.04
BAYSIDE CT1C	183	33,764	24.8	96.3	70.4	11,213	GAS	369,013	369,013	378,607.2	2,227,738	6.60	6.04
BAYSIDE UNIT 1 TOTAL	**792**	**257,227**	**43.7**	**98.7**	**43.7**	**7,373**	**GAS**	**1,848,532**	**1,848,532**	**1,896,594.1**	**11,159,635**	**4.34**	**6.04**
BAYSIDE ST 2	315	0	0.0	100.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	183	0	0.0	100.0	0.0	0	GAS	0	0	-	0	0.00	0.00
BAYSIDE CT2B	183	0	0.0	55.5	0.0	0	GAS	0	0	-	0	0.00	0.00
BAYSIDE CT2C	183	0	0.0	79.0	0.0	0	GAS	0	0	-	0	0.00	0.00
BAYSIDE CT2D	183	0	0.0	41.6	0.0	0	GAS	0	0	-	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	**1,047**	**(1,293)**	**0.0**	**78.3**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 3 TOTAL	**61**	**385**	**0.9**	**100.0**	**85.0**	**11,299**	**GAS**	**4,241**	**4,241**	**4,351.6**	**25,605**	**6.65**	**6.04**
BAYSIDE UNIT 4 TOTAL	**61**	**935**	**2.1**	**100.0**	**87.0**	**11,336**	**GAS**	**10,336**	**10,336**	**10,604.3**	**62,396**	**6.67**	**6.04**
BAYSIDE UNIT 5 TOTAL	**61**	**920**	**2.0**	**100.0**	**82.0**	**11,369**	**GAS**	**10,196**	**10,196**	**10,460.6**	**61,551**	**6.69**	**6.04**
BAYSIDE UNIT 6 TOTAL	**61**	**382**	**0.8**	**100.0**	**77.0**	**11,480**	**GAS**	**4,277**	**4,277**	**4,388.4**	**25,822**	**6.76**	**6.04**
BAYSIDE STATION TOTAL	**2,083**	**258,557**	**16.7**	**88.6**	**16.7**	**7,451**	**GAS**	**1,877,582**	**1,877,582**	**1,926,399.0**	**11,335,008**	**4.38**	**6.04**
SYSTEM	**6,198**	**1,523,000**	**32.5**	**84.8**	**36.1**	**6,694**	**-**	**-**	**-**	**10,194,332.2**	**57,829,472**	**3.80**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
[4] Consists of fixed costs and aerial survey adjustment

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FPSC EXH No.
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ADMITTED

C14-11459

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT		NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	254	23.6	-	58.6	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	1,808	13.7	-	30.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	178	18.9	-	45.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	7,705	16.4	-	37.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	7,074	14.2	-	32.2	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	10,955	21.9	-	50.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	6,760	16.5	-	38.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	6,637	17.9	-	40.6	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	4,238	16.9	-	37.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	7,050	21.3	-	48.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	9,934	19.8	-	44.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	9,732	19.5	-	43.8	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	7,706	19.2	-	42.3	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3)	0.0	87	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	10,213	20.5	-	45.2	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	8,975	18.0	-	40.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		31.4	5,849	34.1	-	61.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	5,543	18.6	-	33.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	116	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	123	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3)	0.0	10,161	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3)	0.0	9,831	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**887.3**	**130,929**	**0.0**	-	**0.0**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	(3)	**335**	**167,012**	**76.5**	**91.7**	**20.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**350**	**161,379**	**68.6**	**99.8**	**70.4**	**9,894**	**GAS**	**1,563,845**	**1,563,845**	**1,596,686.0**	**6,733,431**	**4.17**	**4.31**
BIG BEND 6 CT		**350**	**159,989**	**68.0**	**98.5**	**70.6**	**9,930**	**GAS**	**1,555,942**	**1,555,942**	**1,588,616.7**	**6,699,402**	**4.19**	**4.31**
BIG BEND #1 CC TOTAL		**1,035**	**488,380**	**70.9**	**96.8**	**72.7**	**6,522**	**GAS**	**3,121,247**	**3,119,787**	**3,185,302.7**	**13,432,833**	**2.75**	-
BIG BEND #2 TOTAL		**0**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
B.B.#3 (COAL)		0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)		355	98,913	41.5	37.8	45.5	-	GAS	1,111,153	1,111,153	1,134,487.6	4,784,281	4.84	4.31
BIG BEND #3 TOTAL		**355**	**98,913**	**41.5**	**37.8**	**45.5**	**11,470**	-	-	-	**1,134,487.6**	**4,784,281**	**4.84**	-
B.B.#4 (COAL)	(4)	432	33,061	11.4	96.7	35.9	-	COAL	17,017	17,017	374,135.8	1,597,333	4.83	93.87
B.B.#4 (GAS)		420	33,522	11.9	96.7	23.5	-	GAS	381,137	381,137	389,140.7	1,641,057	4.90	4.31
BIG BEND #4 TOTAL		**432**	**66,583**	**22.9**	**96.7**	**45.6**	**11,464**	-	-	-	**763,276.5**	**3,238,390**	**4.86**	-
B.B. IGNITION		-	-	-	-	-	-	GAS	10,448	0	0.0	44,987	-	4.31
BIG BEND CT #4 TOTAL		**61**	**41**	**0.1**	**36.9**	**28.2**	**36,341**	**GAS**	**1,459**	**0**	**1,490.0**	**6,284**	**15.33**	**4.31**
BIG BEND STATION TOTAL		**1,883**	**653,917**	**52.0**	**83.6**	**53.3**	**7,776**		-	-	**5,084,556.8**	**21,506,775**	**3.29**	-
POLK #1 GASIFIER		220	(1,001)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		180	(412)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST		50	(468)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**230**	**(1,881)**	**0.0**	**100.0**	**0.0**	**0**	-	-	-	**0.0**	**0**	**0.00**	-
POLK #2 ST DUCT FIRING		480	2,087	0.6	-	21.3	8,400	GAS	17,168	17,168	17,528.5	73,920	3.54	4.31
POLK #2 ST W/O DUCT FIRING		341	143,811	62.8	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**145,898**	**45.2**	**99.8**	**21.3**	-	**GAS**	-	-	**17,528.5**	**73,920**	**0.05**	-
POLK #2 CT (GAS)		180	70,833	58.6	100.0	72.3	11,352	GAS	787,580	787,580	804,119.0	3,391,074	4.79	4.31
POLK #2 CT (OIL)		187	27	0.0	100.0	27.1	17,803	LGT.OIL	82	82	477.9	11,367	42.10	138.62
POLK #2 TOTAL		**180**	**70,860**	**58.6**	**100.0**	**72.3**	**11,355**	-	-	-	**804,596.9**	**3,402,441**	**4.80**	-
POLK #3 CT (GAS)		180	53,980	44.7	100.0	74.4	11,205	GAS	592,435	592,435	604,875.7	2,550,839	4.73	4.31
POLK #3 CT (OIL)		187	54	0.0	100.0	32.5	15,027	LGT.OIL	140	140	814.3	19,365	35.86	138.62
POLK #3 TOTAL		**180**	**54,034**	**44.7**	**100.0**	**74.4**	**11,209**	-	-	-	**605,690.0**	**2,570,204**	**4.76**	-
POLK #4 TOTAL		**180**	**59,789**	**49.4**	**99.6**	**73.7**	**11,093**	GAS	**649,610**	**649,610**	**663,252.0**	**2,797,019**	**4.68**	-
POLK #5 TOTAL		**180**	**64,480**	**53.3**	**100.0**	**72.2**	**11,166**	GAS	**705,176**	**705,176**	**719,984.8**	**3,036,269**	**4.71**	-
POLK #2 CC TOTAL		**1,200**	**395,061**	**49.0**	**99.8**	**49.0**	**7,116**	GAS	-	-	**2,811,052.2**	**11,879,853**	**3.01**	-
POLK STATION TOTAL		**1,430**	**393,180**	**40.9**	**99.9**	**40.9**	**7,150**	-	-	-	**2,811,052.2**	**11,879,853**	**3.02**	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
BAYSIDE ST 1	243	69,451	42.5	100.0	42.5	-		-	-	-	-	-	-
BAYSIDE CT1A	183	42,384	34.5	100.0	66.5	11,733	GAS	487,043	487,043	497,270.6	2,097,054	4.95	4.31
BAYSIDE CT1B	183	41,143	33.5	99.9	66.3	11,696	GAS	471,323	471,323	481,220.9	2,029,370	4.93	4.31
BAYSIDE CT1C	183	39,877	32.4	100.0	66.2	11,485	GAS	448,587	448,587	458,007.1	1,931,476	4.84	4.31
BAYSIDE UNIT 1 TOTAL	**792**	**192,855**	**36.2**	**100.0**	**36.2**	**7,449**	**GAS**	**1,406,953**	**1,406,953**	**1,436,498.6**	**6,057,900**	**3.14**	**4.31**
BAYSIDE ST 2	315	12,871	6.1	100.0	30.3	-		-	-	-	-	-	-
BAYSIDE CT2A	183	7,717	6.3	100.0	59.5	12,189	GAS	92,131	92,131	94,066.1	396,689	5.14	4.31
BAYSIDE CT2B	183	5,752	4.7	100.0	60.7	12,316	GAS	69,380	69,380	70,836.6	298,727	5.19	4.31
BAYSIDE CT2C	183	3,264	2.7	100.0	55.2	12,905	GAS	41,255	41,255	42,121.6	177,632	5.44	4.31
BAYSIDE CT2D	183	7,853	6.4	100.0	56.3	12,652	GAS	97,303	97,303	99,346.6	418,958	5.33	4.31
BAYSIDE UNIT 2 TOTAL	**1,047**	**37,456**	**5.3**	**100.0**	**26.5**	**8,179**	**GAS**	**300,069**	**300,069**	**306,370.9**	**1,292,006**	**3.45**	**4.31**
BAYSIDE UNIT 3 TOTAL	**61**	**258**	**0.6**	**100.0**	**80.5**	**11,309**	**GAS**	**2,860**	**2,860**	**2,920.2**	**12,315**	**4.77**	**4.31**
BAYSIDE UNIT 4 TOTAL	**61**	**300**	**0.7**	**99.9**	**68.9**	**11,633**	**GAS**	**3,415**	**3,415**	**3,486.7**	**14,704**	**4.90**	**4.31**
BAYSIDE UNIT 5 TOTAL	**61**	**275**	**0.7**	**100.0**	**77.0**	**11,604**	**GAS**	**3,123**	**3,123**	**3,189.0**	**13,448**	**4.89**	**4.31**
BAYSIDE UNIT 6 TOTAL	**61**	**293**	**0.7**	**100.0**	**80.1**	**11,550**	**GAS**	**3,317**	**3,317**	**3,387.1**	**14,284**	**4.88**	**4.31**
BAYSIDE STATION TOTAL	**2,083**	**231,437**	**16.5**	**100.0**	**16.5**	**7,587**	**GAS**	**1,719,738**	**1,719,738**	**1,755,852.5**	**7,404,657**	**3.20**	**4.31**
SYSTEM	**6,283**	**1,409,462**	**33.1**	**94.3**	**35.9**	**6,848**	**-**	**-**	**-**	**9,651,461.5**	**40,791,285**	**2.89**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
[4] Consists of fixed costs

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	313	26.3	-	60.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	2,603	17.8	-	37.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	234	22.5	-	47.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	12,015	23.1	-	47.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	10,215	18.5	-	38.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	13,245	24.0	-	51.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	8,990	19.9	-	41.9	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	9,470	23.1	-	48.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	5,502	19.8	-	40.4	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	8,840	24.1	-	50.8	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	12,561	22.6	-	46.3	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	11,494	20.8	-	43.7	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	9,636	21.7	-	44.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3)	0.0	103	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	13,636	24.7	-	50.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	11,561	20.9	-	46.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		48.4	7,387	20.5	-	41.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	8,659	21.4	-	44.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	142	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	154	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3)	61.0	11,093	24.5	-	58.1	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3)	55.0	7,197	17.6	-	54.8	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**904.3**	**165,050**	**17.6**	-	**54.8**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**335**	**55,520**	**23.0**	**15.8**	**45.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	(5)	**350**	**(396)**	**(0.2)**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	-	**765,362**	**(193.27)**	**0.00**
BIG BEND 6 CT	(5)	**350**	**125,722**	**48.4**	**51.5**	**94.5**	**9,493**	**GAS**	**1,170,051**	**1,170,051**	**1,193,451.9**	**5,506,330**	**4.38**	**4.71**
BIG BEND #1 CC TOTAL		**1,035**	**180,846**	**23.7**	**22.7**	**46.4**	**6,599**	**GAS**	**1,174,501**	**1,170,051**	**1,193,451.9**	**6,271,692**	**3.47**	-
BIG BEND #2 TOTAL		**0**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
B.B.#3 (COAL)		0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	(5)	355	355	0.1	40.5	22.6	-	GAS	7,017	7,017	7,157.3	(214,854)	(60.52)	(30.62)
BIG BEND #3 TOTAL		**355**	**355**	**0.1**	**40.5**	**22.6**	**20,161**	-	-	-	**7,157.3**	**(214,854)**	**(60.52)**	-
B.B.#4 (COAL)	(4)	432	148,225	46.2	84.8	53.1	-	COAL	73,082	73,082	1,678,823.9	6,841,588	4.62	93.62
B.B.#4 (GAS)	(5)	420	29,823	9.6	84.8	10.1	-	GAS	336,204	336,204	342,928.1	1,351,483	4.53	4.02
BIG BEND #4 TOTAL		**432**	**178,048**	**55.5**	**84.8**	**58.5**	**11,355**	-	-	-	**2,021,752.0**	**8,193,071**	**4.60**	-
B.B. IGNITION	(5)	-	-	-	-	-	-	GAS	6,345	0	0.0	24,592	-	3.88
BIG BEND CT #4 TOTAL	(5)	**61**	**272**	**0.6**	**47.5**	**33.7**	**16,686**	**GAS**	**4,450**	**0**	**4,538.7**	**17,768**	**6.53**	**3.99**
BIG BEND STATION TOTAL		**1,883**	**359,521**	**25.8**	**41.2**	**27.3**	**8,976**		-	-	**3,226,899.9**	**14,292,269**	**3.98**	-
POLK #1 GASIFIER		220	(965)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	(5)	180	37,232	27.8	98.0	58.4	11,474	GAS	418,840	418,840	427,217.0	822,304	1.63	1.96
POLK #1 ST		50	13,206	35.5	98.0	76.4	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**230**	**49,473**	**29.0**	**98.0**	**62.0**	**8,635**	-	-	-	**427,217.0**	**822,304**	**1.66**	-
POLK #2 ST DUCT FIRING	(5)	480	3,446	1.0	-	18.2	8,400	GAS	28,380	28,380	28,948.0	241,959	7.02	8.53
POLK #2 ST W/O DUCT FIRING		341	128,647	50.8	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**132,093**	**37.0**	**56.8**	**18.2**	-	**GAS**	-	-	**28,948.0**	**241,959**	**0.18**	-
POLK #2 CT (GAS)	(5)	180	67,664	50.6	75.3	75.5	10,723	GAS	711,351	711,351	725,578.0	2,414,143	3.57	3.39
POLK #2 CT (OIL)		187	114	0.1	75.3	42.3	12,976	LGT.OIL	254	254	1,479.3	34,984	30.69	137.86
POLK #2 TOTAL		**180**	**67,778**	**50.7**	**75.3**	**75.5**	**10,727**	-	-	-	**727,057.3**	**2,449,127**	**3.61**	-
POLK #3 CT (GAS)	(5)	180	57,250	42.9	74.4	76.3	13,403	GAS	752,252	752,252	767,297.0	1,834,291	3.20	2.44
POLK #3 CT (OIL)		187	140	0.1	74.4	48.8	10,699	LGT.OIL	257	257	1,497.9	35,424	25.30	137.86
POLK #3 TOTAL		**180**	**57,390**	**42.9**	**74.4**	**76.3**	**13,396**	-	-	-	**768,794.9**	**1,869,715**	**3.26**	-
POLK #4 TOTAL	(5)	**180**	**69,250**	**51.8**	**99.7**	**74.4**	**10,603**	GAS	**719,840**	**719,840**	**734,237.0**	**1,743,557**	**2.52**	**42**
POLK #5 TOTAL	(5)	**180**	**49,660**	**37.1**	**80.2**	**71.7**	**10,706**	GAS	**521,223**	**521,223**	**531,647.0**	**1,838,356**	**3.70**	
POLK #2 CC TOTAL		**1,200**	**376,171**	**42.1**	**72.2**	**60.6**	**7,419**	GAS	-	-	**2,790,684.2**	**8,142,714**	**2.16**	-
POLK STATION TOTAL		**1,430**	**425,644**	**40.0**	**76.3**	**57.6**	**7,560**	-	-	-	**3,217,901.2**	**8,965,018**	**2.11**	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1		243	80,920	44.8	62.1	57.7	-		-	-	-	-	-	-
BAYSIDE CT1A		183	38,002	28.0	66.1	68.8	11,840	GAS	441,108	441,108	449,930.2	1,659,517	4.37	3.76
BAYSIDE CT1B		183	53,095	39.1	59.8	68.9	11,802	GAS	614,322	614,322	626,608.8	2,311,175	4.35	3.76
BAYSIDE CT1C		183	53,249	39.2	73.2	69.3	11,553	GAS	603,111	603,111	615,173.0	2,268,995	4.26	3.76
BAYSIDE UNIT 1 TOTAL	(5)	**792**	**225,266**	**38.2**	**65.1**	**49.3**	**7,510**	**GAS**	**1,658,541**	**1,658,541**	**1,691,712.0**	**6,239,687**	**2.77**	**3.76**
BAYSIDE ST 2		315	143,700	61.4	97.4	61.4	-		-	-	-	-	-	-
BAYSIDE CT2A		183	79,781	58.7	100.0	68.0	10,127	GAS	792,123	792,123	807,965.5	3,207,209	4.02	4.05
BAYSIDE CT2B		183	58,336	42.9	94.3	67.6	11,897	GAS	680,440	680,440	694,048.6	2,755,017	4.72	4.05
BAYSIDE CT2C		183	64,779	47.6	97.9	68.6	11,908	GAS	756,255	756,255	771,380.4	3,061,985	4.73	4.05
BAYSIDE CT2D		183	63,751	46.9	97.2	69.2	11,957	GAS	747,358	747,358	762,304.8	3,025,960	4.75	4.05
BAYSIDE UNIT 2 TOTAL		**1,047**	**410,347**	**52.7**	**97.4**	**52.8**	**7,398**	**GAS**	**2,976,176**	**2,976,176**	**3,035,699.3**	**12,050,171**	**2.94**	**4.05**
BAYSIDE UNIT 3 TOTAL	(5)	**61**	**60**	**0.1**	**100.0**	**77.3**	**11,127**	**GAS**	**653**	**653**	**666.2**	**1,553**	**2.59**	**2.38**
BAYSIDE UNIT 4 TOTAL	(5)	**61**	**1,223**	**2.7**	**100.0**	**85.9**	**10,835**	**GAS**	**12,988**	**12,988**	**13,247.6**	**49,927**	**4.08**	**3.84**
BAYSIDE UNIT 5 TOTAL	(5)	**61**	**816**	**1.8**	**100.0**	**81.2**	**11,055**	**GAS**	**8,845**	**8,845**	**9,021.7**	**33,189**	**4.07**	**3.75**
BAYSIDE UNIT 6 TOTAL	(5)	**61**	**805**	**1.8**	**99.9**	**80.3**	**11,040**	**GAS**	**8,718**	**8,718**	**8,891.9**	**34,196**	**4.25**	**3.92**
BAYSIDE STATION TOTAL		**2,083**	**638,517**	**41.2**	**85.4**	**41.3**	**7,454**	**GAS**	**4,665,920**	**4,665,920**	**4,759,238.7**	**18,408,724**	**2.88**	**3.95**
SYSTEM		**6,300**	**1,588,732**	**30.0**	**67.6**	**39.4**	**7,052**	**-**	**-**	**-**	**11,204,039.8**	**41,666,011**	**2.62**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
[4] Consists of fixed costs
[5] Includes natural gas adjustment to January 2023, details on Schedule A5 page 2

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2023

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	302	26.2	-	55.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	2,827	19.9	-	39.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	228	22.6	-	45.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	11,654	23.1	-	47.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	7,750	14.5	-	29.3	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	12,128	22.7	-	46.6	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	9,199	21.0	-	42.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	9,102	22.9	-	46.8	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	5,103	19.0	-	38.4	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	8,359	23.5	-	48.4	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	12,405	23.1	-	46.6	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	10,848	20.3	-	41.2	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	9,518	22.1	-	44.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3)	0.0	107	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	12,570	23.5	-	47.3	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	11,977	22.4	-	45.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	7,527	22.9	-	45.2	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	8,587	21.9	-	43.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	142	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	111	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3)	61.0	9,598	21.9	-	53.7	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3)	55.0	12,011	30.3	-	61.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,017.5**	**162,053**	**30.3**	-	**61.0**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**335**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	(5)	**330**	**32,421**	**13.7**	**21.3**	**64.0**	**10,569**	**GAS**	**336,268**	**336,268**	**342,656.6**	**1,124,952**	**3.47**	**3.35**
BIG BEND 6 CT	(5)	**330**	**(3,530)**	**(1.5)**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**(384,522)**	**10.89**	**0.00**
BIG BEND #1 CC TOTAL		**995**	**28,891**	**4.1**	**7.2**	**19.1**	**11,860**	**GAS**	**337,853**	**336,268**	**342,656.6**	**740,430**	**2.56**	-
BIG BEND #2 TOTAL		**0**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
B.B.#3 (COAL)		0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	(5)	345	23,435	9.4	47.7	31.7	-	GAS	310,934	310,934	316,842.1	1,037,896	4.43	3.34
BIG BEND #3 TOTAL		**345**	**23,435**	**9.4**	**47.7**	**31.7**	**13,520**	-	-	-	**316,842.1**	**1,037,896**	**4.43**	-
B.B.#4 (COAL)	(4)	422	28,719	9.5	22.4	41.8	-	COAL	14,511	14,511	334,820.6	1,539,012	5.36	106.06
B.B.#4 (GAS)	(5)	410	13,878	4.7	22.4	20.1	-	GAS	161,782	161,782	164,855.6	430,737	3.10	2.66
BIG BEND #4 TOTAL		**422**	**42,597**	**14.0**	**22.4**	**59.5**	**11,730**	-	-	-	**499,676.2**	**1,969,749**	**4.62**	-
B.B. IGNITION	(5)	-	-	-	-	-	-	GAS	81	0	0.0	(1,813)	-	(22.35)
BIG BEND CT #4 TOTAL	(5)	**56**	**53**	**0.1**	**51.0**	**21.0**	**30,481**	**GAS**	**1,585**	**0**	**1,615.5**	**3,841**	**7.25**	**2.42**
BIG BEND STATION TOTAL		**1,818**	**94,976**	**7.3**	**19.8**	**24.5**	**12,222**		-	-	**1,160,790.4**	**3,750,103**	**3.95**	-
POLK #1 GASIFIER		220	(758)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	(5)	150	24,929	23.1	91.8	58.6	12,245	GAS	299,574	299,574	305,266.0	1,713,382	4.82	5.72
POLK #1 ST		50	10,601	29.4	91.8	75.4	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**200**	**34,772**	**24.1**	**91.8**	**62.6**	**8,779**	-	-	-	**305,266.0**	**1,713,382**	**4.93**	-
POLK #2 ST DUCT FIRING	(5)	461	5,002	1.5	-	12.3	11,775	GAS	57,799	57,799	58,897.0	51,120	1.02	0.88
POLK #2 ST W/O DUCT FIRING		341	204,187	83.2	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**209,189**	**63.0**	**88.6**	**63.0**	-	**GAS**	-	-	**58,897.0**	**51,120**	**0.02**	-
POLK #2 CT (GAS)	(5)	150	96,408	89.3	100.0	92.9	10,605	GAS	1,003,380	1,003,380	1,022,444.0	3,435,390	3.56	3.42
POLK #2 CT (OIL)		159	57	0.0	100.0	39.8	18,095	LGT.OIL	177	177	1,031.0	24,382	42.78	137.86
POLK #2 TOTAL		**150**	**96,465**	**89.3**	**100.0**	**92.9**	**10,610**	-	-	-	**1,023,475.0**	**3,459,772**	**3.59**	-
POLK #3 CT (GAS)	(5)	150	84,285	78.2	86.8	92.7	13,393	GAS	1,107,776	1,107,776	1,128,824.0	4,455,257	5.29	4.02
POLK #3 CT (OIL)		159	178	0.2	86.8	53.4	14,534	LGT.OIL	444	444	2,589.5	61,237	34.40	137.86
POLK #3 TOTAL		**150**	**84,463**	**78.2**	**86.8**	**92.7**	**13,395**	-	-	-	**1,131,413.5**	**4,516,494**	**5.35**	-
POLK #4 TOTAL	(5)	**150**	**73,942**	**68.5**	**74.9**	**93.6**	**10,465**	GAS	**759,348**	**759,348**	**773,776.0**	**3,273,273**	**4.43**	
POLK #5 TOTAL	(5)	**150**	**92,991**	**86.1**	**94.6**	**94.1**	**10,431**	GAS	**951,863**	**951,863**	**969,948.0**	**3,088,768**	**3.32**	
POLK #2 CC TOTAL		**1,061**	**557,050**	**72.9**	**88.9**	**72.9**	**7,104**	GAS	-	-	**3,957,509.5**	**14,389,426**	**2.58**	-
POLK STATION TOTAL		**1,261**	**591,822**	**65.2**	**89.3**	**65.2**	**7,203**	-	-	-	**4,262,775.5**	**16,102,809**	**2.72**	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2023

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1		233	118,715	70.8	99.8	70.8	-		-	-	-	-	-	-
BAYSIDE CT1A		156	68,841	61.3	100.0	80.2	11,618	GAS	784,872	784,872	799,784.6	2,445,279	3.55	3.12
BAYSIDE CT1B		156	71,552	63.7	100.0	80.9	11,536	GAS	810,015	810,015	825,405.4	2,523,612	3.53	3.12
BAYSIDE CT1C		156	69,860	62.2	99.5	80.6	11,319	GAS	776,020	776,020	790,764.2	2,417,699	3.46	3.12
BAYSIDE UNIT 1 TOTAL	(5)	**701**	**328,968**	**65.2**	**99.9**	**65.2**	**7,344**	**GAS**	**2,370,907**	**2,370,907**	**2,415,954.2**	**7,386,590**	**2.25**	**3.12**
BAYSIDE ST 2		305	138,841	63.2	99.2	63.2	-		-	-	-	-	-	-
BAYSIDE CT2A		156	73,618	65.5	99.7	77.8	11,472	GAS	828,828	828,828	844,576.0	2,490,304	3.38	3.00
BAYSIDE CT2B		156	62,312	55.5	100.0	78.7	11,598	GAS	709,215	709,215	722,690.6	2,130,914	3.42	3.00
BAYSIDE CT2C		156	60,619	54.0	97.1	76.6	11,789	GAS	701,284	701,284	714,608.9	2,107,085	3.48	3.00
BAYSIDE CT2D		156	54,801	48.8	100.0	77.3	11,726	GAS	630,635	630,635	642,616.9	1,894,810	3.46	3.00
BAYSIDE UNIT 2 TOTAL	(5)	**929**	**390,192**	**58.3**	**99.2**	**58.3**	**7,495**	**GAS**	**2,869,963**	**2,869,963**	**2,924,492.4**	**8,623,113**	**2.21**	**3.00**
BAYSIDE UNIT 3 TOTAL	(5)	**56**	**0**	**0.0**	**77.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**(215)**	**0.00**	**0.00**
BAYSIDE UNIT 4 TOTAL	(5)	**56**	**308**	**0.8**	**99.6**	**82.0**	**12,253**	**GAS**	**3,703**	**3,703**	**3,773.5**	**8,120**	**2.64**	**2.19**
BAYSIDE UNIT 5 TOTAL	(5)	**56**	**527**	**1.3**	**99.6**	**75.8**	**12,312**	**GAS**	**6,368**	**6,368**	**6,489.3**	**18,398**	**3.49**	**2.89**
BAYSIDE UNIT 6 TOTAL	(5)	**56**	**534**	**1.3**	**99.4**	**71.4**	**12,640**	**GAS**	**6,623**	**6,623**	**6,749.1**	**19,293**	**3.61**	**2.91**
BAYSIDE STATION TOTAL		**1,854**	**720,529**	**54.0**	**98.8**	**54.0**	**7,435**	**GAS**	**5,257,565**	**5,257,565**	**5,357,458.5**	**16,055,299**	**2.23**	**3.05**
SYSTEM		**5,951**	**1,569,380**	**30.9**	**67.3**	**51.5**	**6,870**	**-**	**-**	**-**	**10,781,024.4**	**35,908,212**	**2.29**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
[4] Consists of fixed costs
[5] Includes natural gas adjustment to January 2023, details on Schedule A5 page 2

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2023

SCHEDULE A4
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(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	332.0	27.9	-	57.5	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	2,472.0	16.9	-	33.5	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	280.0	26.9	-	53.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	13,496.0	25.9	-	49.5	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	9,095.0	16.5	-	32.6	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	14,393.0	26.0	-	50.6	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	11,260.0	24.9	-	48.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	10,451.0	25.4	-	50.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	5,037.0	18.1	-	33.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	10,524.0	28.7	-	56.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	14,209.0	25.6	-	48.4	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	12,764.0	23.1	-	44.7	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	12,487.0	28.1	-	51.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3)	0.0	122.0	19.1	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	15,923.0	28.8	-	52.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	14,341.0	25.9	-	51.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	9,048.0	25.1	-	48.2	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	9,558.0	23.6	-	43.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	211.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	173.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3)	61.0	14,436.0	31.8	-	59.8	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3)	55.0	14,362.0	35.1	-	63.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,017.5**	**194,974.0**	**25.6**	-	**40.0**	-	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 1 ST		**335**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**330**	**99,868**	**40.7**	**99.0**	**53.7**	**10,842**	**GAS**	**1,060,467**	**1,021,000**	**1,082,736.7**	**3,822,605**	**3.83**	**3.60**
BIG BEND 6 CT		**330**	**102,397**	**41.7**	**80.7**	**51.7**	**11,081**	**GAS**	**1,111,327**	**1,021,000**	**1,134,665.1**	**4,005,939**	**3.91**	**3.60**
BIG BEND #1 CC TOTAL		**995**	**202,265**	**27.6**	**60.2**	**34.2**	**10,963**	**GAS**	**2,171,794**	**1,021,000**	**2,217,401.8**	**7,828,544**	**3.87**	**-**
BIG BEND #2 TOTAL		**0**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
B.B.#3 (COAL)		0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)		345	(1)	0.0	0.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #3 TOTAL		**345**	**(1)**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
B.B.#4 (COAL)	(4)	422	0	0.0	0.0	0.0	-	COAL	(1,027)	(234)	(23,647.1)	(9,795)	0.00	9.54
B.B.#4 (GAS)		410	0	0.0	0.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL		**422**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**(23,647.1)**	**(9,795)**	**0.00**	**-**
B.B. IGNITION		-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL		**56**	**(60)**	**0.0**	**33.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND STATION TOTAL		**1,818**	**202,204**	**18.6**	**41.8**	**23.0**	**10,966**		**-**	**-**	**2,193,754.7**	**7,818,749**	**3.87**	**-**
POLK #1 GASIFIER		220	(1,430)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		150	(390)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST		50	(577)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**200**	**(2,398)**	**0.0**	**100.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
POLK #2 ST DUCT FIRING		461	12,712	3.7	-	63.7	2,931	GAS	36,486	1,021,000	37,252.0	131,518	1.03	3.60
POLK #2 ST W/O DUCT FIRING		341	223,507	88.1	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**236,218**	**68.9**	**97.2**	**68.9**	**-**	**GAS**	**-**	**-**	**37,252.0**	**131,518**	**0.06**	**-**
POLK #2 CT (GAS)		150	97,105	87.0	97.4	94.0	10,732	GAS	1,021,000	1,020,743	1,042,178.6	3,679,415	3.79	3.60
POLK #2 CT (OIL)		159	141	0.1	97.4	38.0	11,702	LGT.OIL	282	5,829,600	1,644.4	38,886	27.58	137.84
POLK #2 TOTAL		**150**	**97,246**	**87.1**	**97.4**	**94.0**	**10,734**	**-**	**-**	**-**	**1,043,823.0**	**3,718,301**	**3.82**	**-**
POLK #3 CT (GAS)		150	93,641	84.0	93.0	94.8	10,731	GAS	984,177	1,021,000	1,004,844.8	3,547,608	3.79	3.60
POLK #3 CT (OIL)		159	83	0.1	93.0	36.2	10,651	LGT.OIL	152	5,829,600	883.5	20,897	25.18	137.84
POLK #3 TOTAL		**150**	**93,724**	**84.0**	**93.0**	**94.8**	**10,731**	**-**	**-**	**-**	**1,005,728.3**	**3,568,505**	**3.81**	**-**
POLK #4 TOTAL		**150**	**101,879**	**91.3**	**100.0**	**94.9**	**10,613**	GAS	**1,059,001**	**1,021,000**	**1,081,240.4**	**3,817,323**	**3.75**	**-**
POLK #5 TOTAL		**150**	**105,208**	**94.3**	**98.8**	**95.4**	**10,571**	GAS	**1,089,273**	**1,021,000**	**1,112,148.1**	**3,926,443**	**3.73**	**-**
POLK #2 CC TOTAL		**1,061**	**634,275**	**80.4**	**97.3**	**80.4**	**6,748**	GAS	**-**	**-**	**4,280,191.8**	**15,162,090**	**2.39**	**-**
POLK STATION TOTAL		**1,261**	**631,877**	**67.4**	**97.7**	**67.4**	**6,774**	**-**	**-**	**-**	**4,280,191.8**	**15,162,090**	**2.40**	**-**

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
BAYSIDE ST 1	233	104,950	60.5	89.2	60.5	-		-	-	-	-	-	-
BAYSIDE CT1A	156	39,835	34.3	69.7	80.9	11,524	GAS	449,610	1,021,000	459,051.3	1,620,274	4.07	3.60
BAYSIDE CT1B	156	75,383	65.0	98.4	81.1	11,459	GAS	846,018	1,021,000	863,784.1	3,048,824	4.04	3.60
BAYSIDE CT1C	156	72,202	62.2	100.0	79.4	11,324	GAS	800,813	1,021,000	817,630.4	2,885,920	4.00	3.60
BAYSIDE UNIT 1 TOTAL	**701**	**292,369**	**56.1**	**89.3**	**56.1**	**7,321**	**GAS**	**2,096,441**	**1,021,000**	**2,140,465.8**	**7,555,018**	**2.58**	**3.60**
BAYSIDE ST 2	305	135,052	59.5	98.1	59.5	-		-	-	-	-	-	-
BAYSIDE CT2A	156	65,231	56.2	92.6	77.4	11,395	GAS	728,038	1,021,000	743,326.4	2,623,655	4.02	3.60
BAYSIDE CT2B	156	57,814	49.8	100.0	75.8	11,649	GAS	659,601	1,021,000	673,452.7	2,377,028	4.11	3.60
BAYSIDE CT2C	156	63,645	54.8	100.0	75.2	11,791	GAS	734,982	1,021,000	750,416.7	2,648,681	4.16	3.60
BAYSIDE CT2D	156	57,221	49.3	100.0	77.1	11,664	GAS	653,689	1,021,000	667,416.0	2,355,721	4.12	3.60
BAYSIDE UNIT 2 TOTAL	**929**	**378,963**	**54.8**	**98.2**	**54.8**	**7,480**	**GAS**	**2,776,309**	**1,021,000**	**2,834,611.8**	**10,005,085**	**2.64**	**3.60**
BAYSIDE UNIT 3 TOTAL	**56**	**313**	**0.7**	**72.2**	**69.6**	**11,846**	**GAS**	**3,634**	**1,021,000**	**3,710.4**	**13,100**	**4.19**	**3.60**
BAYSIDE UNIT 4 TOTAL	**56**	**199**	**0.4**	**61.5**	**77.1**	**11,495**	**GAS**	**2,240**	**1,021,000**	**2,287.3**	**8,075**	**4.06**	**3.60**
BAYSIDE UNIT 5 TOTAL	**56**	**0**	**0.0**	**68.1**	**0.0**	**0**	**GAS**	**1**	**1,021,000**	**0.5**	**2**	**0.00**	**3.68**
BAYSIDE UNIT 6 TOTAL	**56**	**248**	**0.5**	**62.8**	**50.0**	**11,836**	**GAS**	**2,873**	**1,021,000**	**2,932.9**	**14,628**	**5.90**	**5.09**
BAYSIDE STATION TOTAL	**1,854**	**672,092**	**48.7**	**90.9**	**48.7**	**7,416**	**GAS**	**4,881,497**	**1,021,000**	**4,984,008.7**	**17,595,908**	**2.62**	**3.60**
SYSTEM	**5,951**	**1,701,147**	**29.9**	**74.6**	**43.7**	**6,749**	**-**	**-**	**-**	**11,457,955.2**	**40,576,746**	**2.39**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
[4] Consists of fixed costs and includes coal adjustments to March 2023 and April 2023, details on Schedule A5 page 2

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SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2023

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	315.0	27.3	-	56.7	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	3,018.0	21.3	-	38.2	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	251.0	24.9	-	47.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	11,741.0	23.3	-	43.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	10,247.0	19.2	-	36.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	12,686.0	23.7	-	44.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	10,155.0	23.2	-	43.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	9,434.0	23.7	-	44.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	4,942.0	18.4	-	32.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	8,676.0	24.4	-	47.1	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	13,167.0	24.5	-	44.1	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	11,829.0	22.1	-	40.7	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	10,638.0	24.7	-	45.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3)	0.0	125.0	20.1	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	(1.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	13,249.0	24.8	-	44.6	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	12,240.0	22.9	-	41.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	7,945.0	24.1	-	43.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	8,958.0	22.9	-	40.7	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	194.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	182.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3)	61.0	13,153.0	29.9	-	54.2	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3)	55.0	12,604.0	31.8	-	55.6	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,017.5**	**175,748.0**	**23.9**	-	**42.6**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**335**	**173,704**	**72.0**	**80.7**	**88.4**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	(5)	**330**	**192,186**	**80.9**	**100.0**	**88.0**	**9,523**	**GAS**	**1,788,982**	**1,023,000**	**1,830,128.1**	**5,764,551**	**3.00**	**3.22**
BIG BEND 6 CT	(5)	**330**	**192,597**	**81.1**	**98.7**	**84.6**	**9,589**	**GAS**	**1,805,319**	**1,023,000**	**1,846,841.7**	**5,817,196**	**3.02**	**3.22**
BIG BEND #1 CC TOTAL		**995**	**558,487**	**78.0**	**93.1**	**81.4**	**6,584**	**GAS**	**3,594,301**	**1,023,000**	**3,676,969.8**	**11,581,747**	**2.07**	-
B.B.#4 (COAL)	(4)	422	0	0.0	0.0	0.0	-	COAL	0	0	0.0	92,062	0.00	0.00
B.B.#4 (GAS)		410	0	0.0	0.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL		**422**	**0**	**0.0**	**0.0**	**0.0**	**0**	-	-	-	**0.0**	**92,062**	**0.00**	-
B.B. IGNITION		-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	(5)	**56**	**42**	**0.1**	**47.6**	**7.9**	**83,610**	**GAS**	**3,433**	**0**	**3,511.6**	**11,061**	**26.34**	**3.22**
BIG BEND STATION TOTAL		**1,818**	**558,529**	**52.7**	**64.7**	**55.0**	**6,590**		-	-	**3,680,481.4**	**11,684,869**	**2.09**	-
POLK #1 GASIFIER		220	(1,542)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		150	(361)	0.0	93.3	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST		50	(587)	0.0	93.3	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**200**	**(2,490)**	**0.0**	**93.3**	**0.0**	**0**	-	-	-	**0.0**	**0**	**0.00**	-
POLK #2 ST DUCT FIRING	(5)	461	1,012	0.3	-	28.9	6,465	GAS	6,393	1,023,000	6,540.2	26,766	2.64	4.19
POLK #2 ST W/O DUCT FIRING		341	203,609	82.9	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**204,621**	**61.7**	**93.6**	**61.7**	-	**GAS**	-	-	**6,540.2**	**26,766**	**0.01**	-
POLK #2 CT (GAS)		150	85,499	79.2	92.5	90.2	11,224	GAS	1,023,000	938,049	959,623.6	3,927,382	4.59	3.84
POLK #2 CT (OIL)		159	171	0.1	92.5	46.5	9,583	LGT.OIL	280	5,829,600	1,634.0	38,644	22.60	137.87
POLK #2 TOTAL	(5)	**150**	**85,670**	**79.3**	**92.5**	**90.2**	**11,221**	-	-	-	**961,257.6**	**3,966,027**	**4.63**	-
POLK #3 CT (GAS)		150	88,116	81.7	94.9	90.6	11,157	GAS	961,037	1,023,000	983,140.8	4,023,630	4.57	4.19
POLK #3 CT (OIL)		159	138	0.1	94.9	41.5	8,700	LGT.OIL	206	5,829,600	1,201.6	28,415	20.59	137.87
POLK #3 TOTAL	(5)	**150**	**88,254**	**81.7**	**94.9**	**90.6**	**11,154**	-	-	-	**984,342.4**	**4,052,045**	**4.59**	-
POLK #4 TOTAL	(5)	**150**	**88,747**	**82.2**	**94.0**	**91.2**	**11,017**	GAS	**955,737**	**1,023,000**	**977,719.3**	**4,001,441**	**4.51**	**4.19**
POLK #5 TOTAL	(5)	**150**	**85,640**	**79.3**	**93.3**	**90.9**	**11,000**	GAS	**920,849**	**1,023,000**	**942,028.2**	**3,855,369**	**4.50**	**4.19**
POLK #2 CC TOTAL		**1,061**	**552,932**	**72.4**	**93.6**	**72.4**	**7,002**	GAS	-	-	**3,871,887.7**	**15,901,647**	**2.88**	-
POLK STATION TOTAL		**1,261**	**550,442**	**59.7**	**93.6**	**59.7**	**7,034**	-	-	-	**3,871,887.7**	**15,901,647**	**2.89**	-

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SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2023

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1		233	108,191	64.5	100.0	64.5	-		-	-	-	-	-	-
BAYSIDE CT1A		156	71,601	63.8	100.0	79.0	11,673	GAS	817,012	1,023,000	835,803.1	2,633,335	3.68	3.22
BAYSIDE CT1B		156	56,446	50.3	100.0	78.7	11,646	GAS	642,620	1,023,000	657,399.9	2,071,247	3.67	3.22
BAYSIDE CT1C		156	62,753	55.9	100.0	79.5	11,381	GAS	698,108	1,023,000	714,164.3	2,250,092	3.59	3.22
BAYSIDE UNIT 1 TOTAL	(5)	**701**	**298,991**	**59.2**	**100.0**	**59.2**	**7,383**	**GAS**	**2,157,739**	**1,023,000**	**2,207,367.3**	**6,954,675**	**2.33**	**3.22**
BAYSIDE ST 2		305	127,039	57.9	100.0	57.9	-		-	-	-	-	-	-
BAYSIDE CT2A		156	62,691	55.8	100.0	75.1	11,539	GAS	707,113	1,023,000	723,376.8	2,279,187	3.64	3.22
BAYSIDE CT2B		156	54,823	48.8	100.0	75.5	11,689	GAS	626,420	1,023,000	640,827.9	2,019,095	3.68	3.22
BAYSIDE CT2C		156	54,492	48.5	100.0	73.5	11,837	GAS	630,504	1,023,000	645,005.7	2,032,258	3.73	3.22
BAYSIDE CT2D		156	53,494	47.6	100.0	75.3	11,573	GAS	605,172	1,023,000	619,090.7	1,950,607	3.65	3.22
BAYSIDE UNIT 2 TOTAL	(5)	**929**	**352,539**	**52.7**	**100.0**	**52.7**	**7,455**	**GAS**	**2,569,209**	**1,023,000**	**2,628,301.1**	**8,281,147**	**2.35**	**3.22**
BAYSIDE UNIT 3 TOTAL	(5)	**56**	**-**	**0.0**	**100.0**	**0.0**	**0**	**GAS**	**0**	**1,023,000**	**-**	**(0)**	**-**	**0.00**
BAYSIDE UNIT 4 TOTAL	(5)	**56**	**-**	**0.0**	**100.0**	**0.0**	**0**	**GAS**	**0**	**1,023,000**	**-**	**(0)**	**-**	**0.00**
BAYSIDE UNIT 5 TOTAL		**56**	**29**	**0.1**	**81.7**	**18.5**	**35,857**	**GAS**	**1,031**	**1,023,000**	**1,054.7**	**3,322**	**11.46**	**3.22**
BAYSIDE UNIT 6 TOTAL	(5)	**56**	**18**	**0.0**	**85.8**	**26.4**	**35,410**	**GAS**	**609**	**1,023,000**	**622.7**	**(2,311)**	**(12.84)**	**(3.80)**
BAYSIDE STATION TOTAL		**1,854**	**651,577**	**48.8**	**99.0**	**48.8**	**7,424**	**GAS**	**4,728,588**	**1,023,000**	**4,837,345.8**	**15,236,832**	**2.34**	**3.22**
SYSTEM		**5,951**	**1,936,296**	**30.9**	**85.0**	**49.5**	**6,399**	**-**	**-**	**-**	**12,389,714.9**	**42,823,349**	**2.21**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
[4] Consists of fixed costs
[5] Consists of natural gas adjustments to May 2023, details on Schedule A5 page 2

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ADMITTED

C14-1155

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2023

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	261	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	294	2.0	-	2.0	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,483	334.4	-	334.4	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	13,574	26.0	-	26.0	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	14,134	25.6	-	25.6	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,283	25.8	-	25.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,685	25.8	-	25.8	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,405	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	6,753	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,071	24.7	-	24.7	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	13,061	23.5	-	23.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	13,680	24.7	-	24.7	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	11,428	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,011	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,639	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	11,838	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	11,538	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,249	25.8	-	25.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,401	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	10,371	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**189,160**	**20.4**	**-**	**20.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**784,920**	**267.1**	**97.4**	**267.1**	**6,241**	**GAS**	**4,765,516**	**1,028,000**	**4,898,950.2**	**19,672,847**	**2.51**	**4.13**
27. B.B.#4 (GAS)	422	30	0.0	-	-	-	GAS	338	1,027,965	347.3	1,395	4.65	4.13
28. B.B.#4 (COAL)	410	101,512	33.3	-	-	-	COAL	51,766	22,499,921	1,164,730.9	4,996,551	4.92	96.52
29. BIG BEND #4 TOTAL	**410**	**101,542**	**33.3**	**76.5**	**61.0**	**11,474**		**-**	**-**	**1,165,078.2**	**4,997,946**	**4.92**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	10,018	1,027,950	10,298.0	41,356	-	4.13
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**41.6**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**886,462**	**78.3**	**90.0**	**192.6**	**6,841**	**-**	**-**	**-**	**6,064,028.4**	**24,712,149**	**2.79**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	520,157	466.1	-	0.0	6,945	GAS	3,514,272	1,028,000	3,612,671.2	14,507,506	2.79	4.13
42. POLK #2 CT (OIL)	159	1,266	1.1	-	0.0	7,109	LGT OIL	1,553	5,795,235	9,000.0	213,495	16.86	137.47
43. POLK #2 TOTAL	**150**	**521,423**	**467.2**	**-**	**0.0**	**6,946**	**-**	**-**	**-**	**3,621,671.2**	**14,721,001**	**2.82**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**521,423**	**66.1**	**92.9**	**0.0**	**6,946**	**-**	**-**	**-**	**3,621,671.2**	**14,721,001**	**2.82**	**-**
50. POLK STATION TOTAL	**1,306**	**521,423**	**53.7**	**93.9**	**0.0**	**6,946**	**-**	**-**	**-**	**3,621,671.2**	**14,721,001**	**2.82**	**-**
51. BAYSIDE #1	720	366,329	68.4	97.3	68.4	7,066	GAS	2,517,962	1,028,000	2,588,465.2	10,394,573	2.84	4.13
52. BAYSIDE #2	954	177,257	25.0	97.2	25.0	8,498	GAS	1,465,369	1,028,000	1,506,399.8	6,049,291	3.41	4.13
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**543,586**	**38.5**	**85.8**	**43.6**	**7,533**	**GAS**	**3,983,331**	**1,028,000**	**4,094,865.0**	**16,443,864**	**3.03**	**4.13**
58. SYSTEM TOTAL	**5,972**	**2,140,631**	**48.2**	**70.7**	**119.3**	**6,438**	**-**	**-**	**-**	**13,780,564.6**	**55,877,014**	**2.61**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-880

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1156

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2023

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	264	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	272	1.9	-	1.9	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,415	327.9	-	327.9	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	13,097	25.1	-	25.1	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	13,627	24.7	-	24.7	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	13,792	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,280	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,050	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	6,646	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,752	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	12,663	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	13,231	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	11,083	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,798	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,545	24.1	-	24.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	11,418	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	11,126	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	13,744	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,033	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	10,000	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**182,834**	**19.7**	**-**	**19.7**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**753,270**	**256.3**	**97.4**	**267.1**	**6,241**	**GAS**	**4,573,358**	**1,028,000**	**4,701,411.9**	**19,376,027**	**2.57**	**4.24**
27. B.B.#4 (GAS)	422	25	0.0	-	-	-	GAS	282	1,027,905	289.4	1,192	4.77	4.23
28. B.B.#4 (COAL)	410	131,229	43.0	-	-	-	COAL	66,257	22,499,952	1,490,779.3	6,675,964	5.09	100.76
29. BIG BEND #4 TOTAL	**410**	**131,254**	**43.0**	**76.5**	**63.6**	**11,360**		**-**	**-**	**1,491,068.7**	**6,677,156**	**5.09**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,398	1,076,139	5,809.0	22,870	-	4.24
31. B.B.C.T.#4 TOTAL	**56**	**308**	**0.7**	**41.6**	**50.0**	**13,292**	**GAS**	**3,982**	**1,028,076**	**4,093.8**	**16,871**	**5.48**	**4.24**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**884,832**	**78.2**	**90.0**	**181.0**	**7,003**	**-**	**-**	**-**	**6,196,574.4**	**26,092,924**	**2.95**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	489,140	438.3	-	0.0	6,938	GAS	3,300,374	1,028,242	3,393,584.3	13,982,751	2.86	4.24
42. POLK #2 CT (OIL)	159	1,269	1.1	-	0.0	7,092	LGT OIL	1,553	5,795,235	9,000.0	212,288	16.73	136.70
43. POLK #2 TOTAL	**150**	**490,409**	**439.4**	**-**	**0.0**	**6,938**	**-**	**-**	**-**	**3,402,584.3**	**14,195,039**	**2.89**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**490,409**	**62.1**	**92.9**	**0.0**	**6,938**	**-**	**-**	**-**	**3,402,584.3**	**14,195,039**	**2.89**	**-**
50. POLK STATION TOTAL	**1,306**	**490,409**	**50.5**	**93.9**	**0.0**	**6,938**	**-**	**-**	**-**	**3,402,584.3**	**14,195,039**	**2.89**	**-**
51. BAYSIDE #1	720	375,270	70.1	97.3	72.7	7,044	GAS	2,570,937	1,028,194	2,643,422.9	10,892,333	2.90	4.24
52. BAYSIDE #2	954	213,824	30.1	97.2	31.3	8,173	GAS	1,699,881	1,028,000	1,747,477.8	7,201,916	3.37	4.24
53. BAYSIDE #3	56	840	2.0	98.7	100.0	11,458	GAS	9,363	1,027,961	9,624.8	39,668	4.72	4.24
54. BAYSIDE #4	56	896	2.2	98.8	100.0	11,439	GAS	9,970	1,027,994	10,249.1	42,240	4.71	4.24
55. BAYSIDE #5	56	896	2.2	98.8	100.0	11,439	GAS	9,970	1,027,994	10,249.1	42,240	4.71	4.24
56. BAYSIDE #6	56	896	2.2	98.8	84.2	13,602	GAS	11,855	1,028,013	12,187.1	50,226	5.61	4.24
57. BAYSIDE STATION TOTAL	**1,898**	**592,622**	**42.0**	**97.4**	**49.3**	**7,481**	**GAS**	**4,311,976**	**1,028,116**	**4,433,210.8**	**18,268,623**	**3.08**	**4.24**
58. SYSTEM TOTAL	**5,972**	**2,150,697**	**48.4**	**74.4**	**121.2**	**6,525**	**-**	**-**	**-**	**14,032,369.5**	**58,556,586**	**2.72**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-881

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1157

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2023

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	234	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	227	1.6	-	1.6	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,830	280.7	-	280.7	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,383	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	11,836	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,865	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	9,793	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	8,737	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,367	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	7,607	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,939	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	11,361	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	9,667	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,038	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,212	21.6	-	21.6	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,923	18.5	-	18.5	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	9,670	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	11,944	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	8,718	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,692	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**158,043**	**17.6**	**-**	**17.6**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**683,920**	**240.5**	**97.4**	**266.0**	**6,242**	**GAS**	**4,153,074**	**1,028,000**	**4,269,359.9**	**18,640,744**	**2.73**	**4.49**
27. B.B.#4 (GAS)	422	220	0.1	-	-	-	GAS	2,455	1,028,010	2,523.7	11,018	5.01	4.49
28. B.B.#4 (COAL)	410	118,726	40.2	-	-	-	COAL	60,491	22,500,098	1,361,053.4	5,705,850	4.81	94.33
29. BIG BEND #4 TOTAL	**410**	**118,946**	**40.3**	**76.5**	**61.2**	**11,464**		**-**	**-**	**1,363,577.1**	**5,716,868**	**4.81**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	10,796	1,046,036	11,293.0	48,457	-	4.49
31. B.B.C.T.#4 TOTAL	**56**	**336**	**0.8**	**41.6**	**50.0**	**13,292**	**GAS**	**4,344**	**1,028,085**	**4,466.0**	**19,498**	**5.80**	**4.49**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**803,202**	**73.3**	**90.0**	**177.6**	**7,019**	**-**	**-**	**-**	**5,637,403.0**	**24,425,567**	**3.04**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	19,746	12.5	-	81.6	8,505	GAS	163,360	1,028,000	167,934.1	733,229	3.71	4.49
37. POLK #1 TOTAL	**245**	**19,746**	**11.2**	**98.3**	**81.6**	**8,505**	**-**	**-**	**-**	**167,934.1**	**733,229**	**3.71**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	242,457	224.5	-	0.0	7,047	GAS	1,661,726	1,028,241	1,708,654.1	7,458,525	3.08	4.49
42. POLK #2 CT (OIL)	159	1,269	1.1	-	0.0	7,092	LGT OIL	1,553	5,795,235	9,000.0	211,098	16.64	135.93
43. POLK #2 TOTAL	**150**	**243,726**	**225.7**	**-**	**0.0**	**7,047**	**-**	**-**	**-**	**1,717,654.1**	**7,669,623**	**3.15**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**243,726**	**31.9**	**54.2**	**0.0**	**7,047**	**-**	**-**	**-**	**1,717,654.1**	**7,669,623**	**3.15**	**-**
50. POLK STATION TOTAL	**1,306**	**263,472**	**28.0**	**62.5**	**16.6**	**7,157**	**-**	**-**	**-**	**1,885,588.2**	**8,402,852**	**3.19**	**-**
51. BAYSIDE #1	720	185,505	35.8	51.9	67.1	7,086	GAS	1,278,180	1,028,391	1,314,468.6	5,737,008	3.09	4.49
52. BAYSIDE #2	954	242,260	35.3	93.9	36.5	7,982	GAS	1,880,964	1,028,000	1,933,631.2	8,442,556	3.48	4.49
53. BAYSIDE #3	56	935	2.3	98.7	98.2	11,456	GAS	10,420	1,027,985	10,711.6	46,769	5.00	4.49
54. BAYSIDE #4	56	884	2.2	98.8	98.7	11,467	GAS	9,861	1,027,999	10,137.1	44,260	5.01	4.49
55. BAYSIDE #5	56	1,034	2.6	98.8	97.2	11,456	GAS	11,523	1,027,961	11,845.2	51,720	5.00	4.49
56. BAYSIDE #6	56	1,034	2.6	98.8	87.9	12,217	GAS	12,288	1,028,019	12,632.3	55,154	5.33	4.49
57. BAYSIDE STATION TOTAL	**1,898**	**431,652**	**31.6**	**78.6**	**45.7**	**7,630**	**GAS**	**3,203,236**	**1,028,156**	**3,293,426.0**	**14,377,467**	**3.33**	**4.49**
58. SYSTEM TOTAL	**5,972**	**1,656,369**	**38.5**	**61.6**	**112.3**	**6,530**	**-**	**-**	**-**	**10,816,417.2**	**47,205,886**	**2.85**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-882

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1158

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2023

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	223	1.5	-	1.5	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,933	281.6	-	281.6	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,251	21.6	-	21.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	11,706	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,578	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	9,671	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	8,633	21.0	-	21.0	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,670	20.4	-	20.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	7,522	20.5	-	20.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	11,365	20.4	-	20.4	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	11,102	20.1	-	20.1	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	9,613	21.6	-	21.6	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,998	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,193	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,843	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	9,591	21.1	-	21.1	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	11,848	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	8,649	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,621	21.1	-	21.1	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**157,273**	**17.0**	**-**	**17.0**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**737,993**	**251.1**	**97.4**	**265.8**	**6,243**	**GAS**	**4,481,581**	**1,028,000**	**4,607,065.2**	**20,242,685**	**2.74**	**4.52**
27. B.B.#4 (GAS)	422	28,138	9.0	-	-	-	GAS	313,918	1,028,000	322,708.1	1,417,926	5.04	4.52
28. B.B.#4 (COAL)	410	2,203	0.7	-	-	-	COAL	1,119	22,492,046	25,168.6	101,610	4.61	90.80
29. BIG BEND #4 TOTAL	**410**	**30,341**	**9.9**	**54.3**	**61.2**	**11,466**		**-**	**-**	**347,876.7**	**1,519,536**	**5.01**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	389	1,028,278	400.0	1,757	-	4.52
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**22.8**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**768,334**	**67.9**	**83.3**	**234.8**	**6,449**	**-**	**-**	**-**	**4,954,941.9**	**21,763,978**	**2.83**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	3,260	2.0	-	74.1	8,832	GAS	28,007	1,027,997	28,791.1	126,504	3.88	4.52
37. POLK #1 TOTAL	**245**	**3,260**	**1.8**	**98.3**	**74.1**	**8,832**	**-**	**-**	**-**	**28,791.1**	**126,504**	**3.88**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	372,561	333.8	-	0.0	7,033	GAS	2,548,949	1,028,000	2,620,319.2	11,513,253	3.09	4.52
42. POLK #2 CT (OIL)	159	1,196	1.0	-	0.0	7,525	LGT OIL	1,553	5,795,235	9,000.0	209,934	17.55	135.18
43. POLK #2 TOTAL	**150**	**373,757**	**334.9**	**-**	**0.0**	**7,035**	**-**	**-**	**-**	**2,629,319.2**	**11,723,187**	**3.14**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**373,757**	**47.3**	**92.9**	**0.0**	**7,035**	**-**	**-**	**-**	**2,629,319.2**	**11,723,187**	**3.14**	**-**
50. POLK STATION TOTAL	**1,306**	**377,017**	**38.8**	**93.9**	**1.9**	**7,050**	**-**	**-**	**-**	**2,658,110.3**	**11,849,691**	**3.14**	**-**
51. BAYSIDE #1	720	249,014	46.5	97.3	47.5	7,237	GAS	1,753,109	1,028,000	1,802,195.8	7,918,553	3.18	4.52
52. BAYSIDE #2	954	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**249,014**	**17.6**	**36.9**	**47.5**	**7,237**	**GAS**	**1,753,109**	**1,028,000**	**1,802,195.8**	**7,918,553**	**3.18**	**4.52**
58. SYSTEM TOTAL	**5,972**	**1,551,638**	**34.9**	**53.5**	**164.1**	**6,068**	**-**	**-**	**-**	**9,415,248.0**	**41,532,222**	**2.68**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-883

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1159

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2023

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	244	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	181	1.3	-	1.3	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,415	239.6	-	239.6	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,412	16.7	-	16.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	8,747	16.4	-	16.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	9,928	18.6	-	18.6	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,215	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,445	16.2	-	16.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,799	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,624	15.8	-	15.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	9,386	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	9,505	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,015	16.3	-	16.3	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,739	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,642	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	7,363	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,177	16.3	-	16.3	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	8,863	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	6,469	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	6,451	16.3	-	16.3	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**121,619**	**13.5**	**-**	**13.5**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**685,033**	**240.9**	**91.0**	**240.9**	**6,271**	**GAS**	**4,178,914**	**1,028,000**	**4,295,924.0**	**20,274,153**	**2.96**	**4.85**
27. B.B.#4 (GAS)	422	3,447	1.1	-	-	-	GAS	38,460	1,028,001	39,536.7	186,589	5.41	4.85
28. B.B.#4 (COAL)	410	2,345	0.8	-	-	-	COAL	1,191	22,496,138	26,792.9	107,887	4.60	90.59
29. BIG BEND #4 TOTAL	**410**	**5,792**	**2.0**	**63.8**	**61.4**	**11,452**		**-**	**-**	**66,329.6**	**294,476**	**5.08**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,027,950	5,149.0	24,301	-	4.85
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**690,825**	**63.1**	**83.4**	**235.1**	**6,315**	**-**	**-**	**-**	**4,362,253.6**	**20,592,930**	**2.98**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	258,050	238.9	-	0.0	7,198	GAS	1,806,807	1,028,000	1,857,397.9	8,765,789	3.40	4.85
42. POLK #2 CT (OIL)	159	1,156	1.0	-	0.0	7,785	LGT OIL	1,553	5,795,235	9,000.0	208,789	18.06	134.44
43. POLK #2 TOTAL	**150**	**259,206**	**240.0**	**-**	**0.0**	**7,200**	**-**	**-**	**-**	**1,866,397.9**	**8,974,578**	**3.46**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**259,206**	**33.9**	**92.9**	**0.0**	**7,200**	**-**	**-**	**-**	**1,866,397.9**	**8,974,578**	**3.46**	**-**
50. POLK STATION TOTAL	**1,306**	**259,206**	**27.6**	**93.9**	**0.0**	**7,200**	**-**	**-**	**-**	**1,866,397.9**	**8,974,578**	**3.46**	**-**
51. BAYSIDE #1	720	159,466	30.8	81.1	37.7	7,409	GAS	1,148,319	1,028,871	1,181,472.4	5,571,111	3.49	4.85
52. BAYSIDE #2	954	43,686	6.4	42.1	14.7	9,736	GAS	413,761	1,028,000	425,346.3	2,007,376	4.60	4.85
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**203,152**	**14.9**	**51.9**	**28.2**	**7,909**	**GAS**	**1,562,080**	**1,028,640**	**1,606,818.7**	**7,578,487**	**3.73**	**4.85**
58. SYSTEM TOTAL	**5,972**	**1,274,802**	**29.6**	**58.3**	**115.8**	**6,146**	**-**	**-**	**-**	**7,835,470.2**	**37,145,995**	**2.91**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-884

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1160

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2023

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	234	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	165	1.1	-	1.1	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,188	210.1	-	210.1	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	7,063	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	7,338	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	8,566	15.5	-	15.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	6,045	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	5,404	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,015	14.4	-	14.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	4,721	12.9	-	12.9	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	8,330	15.0	-	15.0	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,220	14.9	-	14.9	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	6,113	13.7	-	13.7	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	5,929	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,135	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,378	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,471	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	6,173	11.2	-	11.2	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	6,024	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	7,431	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	5,424	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	6,891	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	5,415	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	7,363	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**126,036**	**13.6**	**-**	**13.6**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**419**	**650,740**	**208.7**	**81.7**	**221.2**	**6,327**	**GAS**	**4,005,080**	**1,028,000**	**4,117,222.1**	**20,545,643**	**3.16**	**5.13**
27. B.B.#4 (GAS)	432	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
28. B.B.#4 (COAL)	420	2,539	0.8	-	-	-	COAL	1,247	22,493,504	28,049.4	116,399	4.58	93.34
29. BIG BEND #4 TOTAL	**420**	**2,539**	**0.8**	**76.5**	**67.2**	**11,047**		**-**	**-**	**28,049.4**	**116,399**	**4.58**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,398	1,027,973	5,549.0	27,691	-	5.13
31. B.B.C.T.#4 TOTAL	**61**	**0**	**0.0**	**6.7**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,600**	**653,279**	**54.9**	**84.7**	**219.3**	**6,345**	**-**	**-**	**-**	**4,145,271.5**	**20,689,733**	**3.17**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	360	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**480**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	180	371,582	277.5	-	0.0	7,064	GAS	2,553,211	1,028,000	2,624,700.5	13,097,706	3.52	5.13
42. POLK #2 CT (OIL)	187	1,185	0.9	-	0.0	7,595	LGT OIL	1,553	5,795,235	9,000.0	207,658	17.52	133.71
43. POLK #2 TOTAL	**180**	**372,767**	**278.4**	**-**	**0.0**	**7,065**	**-**	**-**	**-**	**2,633,700.5**	**13,305,364**	**3.57**	**-**
44. POLK #3 CT (GAS)	180	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	187	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
48. POLK #5 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,200**	**372,767**	**41.8**	**82.4**	**0.0**	**7,065**	**-**	**-**	**-**	**2,633,700.5**	**13,305,364**	**3.57**	**-**
50. POLK STATION TOTAL	**1,445**	**372,767**	**34.7**	**85.1**	**0.0**	**7,065**	**-**	**-**	**-**	**2,633,700.5**	**13,305,364**	**3.57**	**-**
51. BAYSIDE #1	847	326,247	51.8	97.3	51.8	6,886	GAS	2,185,332	1,028,000	2,246,521.2	11,210,530	3.44	5.13
52. BAYSIDE #2	1,047	55,714	7.2	97.2	25.3	8,233	GAS	446,193	1,028,000	458,686.4	2,288,924	4.11	5.13
53. BAYSIDE #3	61	31	0.1	68.5	50.8	14,635	GAS	441	1,028,798	453.7	2,262	7.30	5.13
54. BAYSIDE #4	61	61	0.1	98.8	100.0	12,020	GAS	713	1,028,331	733.2	3,658	6.00	5.13
55. BAYSIDE #5	61	122	0.3	98.8	100.0	11,488	GAS	1,363	1,028,247	1,401.5	6,992	5.73	5.13
56. BAYSIDE #6	61	122	0.3	98.8	100.0	11,488	GAS	1,363	1,028,247	1,401.5	6,992	5.73	5.13
57. BAYSIDE STATION TOTAL	**2,138**	**382,297**	**24.0**	**96.6**	**45.0**	**7,087**	**GAS**	**2,635,405**	**1,028,000**	**2,709,197.5**	**13,519,358**	**3.54**	**5.13**
58. SYSTEM TOTAL	**6,430**	**1,534,379**	**32.1**	**72.3**	**124.0**	**6,184**	**-**	**-**	**-**	**9,488,169.5**	**47,514,455**	**3.10**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-885

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-11161

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD: JANUARY 2023 THROUGH JUNE 2023

SCHEDULE E5

	ACTUAL					
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	0	0	0	0	0	0
3. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT ($)	0	0	0	0	0	0
5. BURNED:						
6. UNITS (BBL)	0	0	0	0	0	0
7. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT ($)	0	0	0	0	0	0
9. ENDING INVENTORY:						
10. UNITS (BBL)	0	0	0	0	0	0
11. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT ($)	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	0	0	2,297	0	0	0
16. UNIT COST ($/BBL)	0.00	0.00	124.92	0.00	0.00	0.00
17. AMOUNT ($)	0	0	286,938	1	0	0
18. BURNED:						
19. UNITS (BBL)	388	222	511	621	434	486
20. UNIT COST ($/BBL)	138.64	138.43	137.78	137.87	137.84	137.87
21. AMOUNT ($)	53,791	30,732	70,408	85,620	59,783	67,059
22. ENDING INVENTORY:						
23. UNITS (BBL)	38,058	37,837	39,623	39,002	38,569	38,082
24. UNIT COST ($/BBL)	138.65	138.65	137.86	137.86	137.86	137.86
25. AMOUNT ($)	5,276,788	5,246,056	5,462,586	5,376,967	5,317,184	5,250,125
26. DAYS SUPPLY: NORMAL	1,745,082	1,730,208	1,816,843	1,788	1,768	1,746
27. DAYS SUPPLY: EMERGENCY	5	5	6	6	6	5
COAL						
28. PURCHASES:						
29. UNITS (TONS)	68,256	66,604	39,962	39,680	66,505	41,873
30. UNIT COST ($/TON)	107.96	105.90	96.57	131.80	92.37	89.79
31. AMOUNT ($)	7,368,884	7,053,604	3,859,304	5,229,929	6,143,011	3,759,579
32. BURNED:						
33. UNITS (TONS)	9,402	17,017	73,082	14,511	-1,027	0
34. UNIT COST ($/TON)	160.19	93.87	93.62	106.06	9.54	0.00
35. AMOUNT ($)	1,506,127	1,597,333	6,841,588	1,539,012	-9,795	92,062
36. ENDING INVENTORY:						
37. UNITS (TONS)	209,606	259,193	226,074	251,242	318,774	360,647
38. UNIT COST ($/TON)	95.37	98.62	100.30	105.40	102.67	101.17
39. AMOUNT ($)	19,990,911	25,562,033	22,675,176	26,480,742	32,727,081	36,486,662
40. DAYS SUPPLY:	735	328	1,330	797	340	327
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	9,722,176	9,161,858	9,296,904	10,282,532	11,131,897	11,939,777
43. UNIT COST ($/MCF)	5.77	4.29	3.70	3.31	3.56	3.50
44. AMOUNT ($)	56,085,748	39,318,848	34,428,159	33,986,295	39,683,338	41,757,241
45. BURNED:						
46. UNITS (MCF)	9,735,603	9,095,692	9,341,873	10,247,955	11,242,972	12,108,386
47. UNIT COST ($/MCF)	5.78	4.31	3.72	3.35	3.60	3.52
48. AMOUNT ($)	56,269,554	39,163,220	34,754,015	34,283,580	40,526,758	42,664,228
49. ENDING INVENTORY:						
50. UNITS (MCF)	348,338	414,504	369,534	404,111	293,036	124,427
51. UNIT COST ($/MCF)	7.87	6.99	6.96	5.63	4.89	4.22
52. AMOUNT ($)	2,742,420	2,898,048	2,572,192	2,274,908	1,431,488	524,501
53. DAYS SUPPLY:	1	1	1	1	1	0
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT ($)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT ($)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT ($)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT ($)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

C14-886

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION, OTHER USAGE, AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION AND ADDITIVES

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-11162

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2023 THROUGH DECEMBER 2023

SCHEDULE E5

	Estimated						
	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	TOTAL
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)	0	0	0	0	0	0	0
3. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT ($)	0	0	0	0	0	0	0
5. BURNED:							
6. UNITS (BBL)	0	0	0	0	0	0	0
7. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT ($)	0	0	0	0	0	0	0
9. ENDING INVENTORY:							
10. UNITS (BBL)	0	0	0	0	0	0	0
11. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT ($)	0	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	1,553	1,553	1,553	1,553	1,553	1,553	11,615
16. UNIT COST ($/BBL)	119.60	117.29	116.79	116.45	116.01	115.52	118.52
17. AMOUNT ($)	185,736	182,155	181,380	180,851	180,168	179,397	1,376,626
18. BURNED:							
19. UNITS (BBL)	1,553	1,553	1,553	1,553	1,553	1,553	11,980
20. UNIT COST ($/BBL)	137.47	136.70	135.93	135.18	134.44	133.71	136.11
21. AMOUNT ($)	213,495	212,288	211,098	209,934	208,789	207,658	1,630,655
22. ENDING INVENTORY:							
23. UNITS (BBL)	38,082	38,082	38,082	38,082	38,082	38,082	38,082
24. UNIT COST ($/BBL)	137.15	136.37	135.61	134.86	134.12	133.39	133.39
25. AMOUNT ($)	5,222,898	5,193,298	5,164,113	5,135,562	5,107,475	5,079,746	5,079,746
26. DAYS SUPPLY: NORMAL	754	754	754	754	754	754	-
27. DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5	
COAL							
28. PURCHASES:							
29. UNITS (TONS)	51,200	43,500	29,000	43,500	29,000	41,500	560,580
30. UNIT COST ($/TON)	87.91	87.91	87.91	87.91	87.91	91.52	97.15
31. AMOUNT ($)	4,500,979	3,824,074	2,549,383	3,824,074	2,549,383	3,798,125	54,460,329
32. BURNED:							
33. UNITS (TONS)	51,766	66,257	60,491	1,119	1,191	1,247	295,056
34. UNIT COST ($/TON)	96.52	100.76	94.33	90.80	90.59	93.34	99.20
35. AMOUNT ($)	4,996,551	6,675,964	5,705,850	101,610	107,887	116,399	29,270,588
36. ENDING INVENTORY:							
37. UNITS (TONS)	330,081	307,324	275,833	318,214	346,023	386,276	386,276
38. UNIT COST ($/TON)	101.10	99.52	99.56	98.00	97.18	96.59	96.59
39. AMOUNT ($)	33,370,240	30,584,764	27,461,542	31,184,621	33,626,772	37,309,183	37,309,183
40. DAYS SUPPLY:	170	221	400	8,233	1,919	1,798	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	12,538,153	12,195,370	9,198,990	9,125,953	7,591,270	9,199,095	121,383,975
43. UNIT COST ($/MCF)	4.08	4.24	4.49	4.52	4.87	5.15	4.24
44. AMOUNT ($)	51,187,107	51,704,895	41,284,218	41,260,598	36,977,879	47,357,678	515,032,004
45. BURNED:							
46. UNITS (MCF)	12,273,475	12,195,370	9,198,991	9,125,953	7,591,270	9,199,094	121,356,634
47. UNIT COST ($/MCF)	4.13	4.24	4.49	4.52	4.85	5.13	4.26
48. AMOUNT ($)	50,666,968	51,668,334	41,288,938	41,220,678	36,829,319	47,190,398	516,525,990
49. ENDING INVENTORY:							
50. UNITS (MCF)	389,105	389,105	389,105	389,105	389,105	389,105	389,105
51. UNIT COST ($/MCF)	2.68	2.78	2.77	2.87	3.25	3.68	3.68
52. AMOUNT ($)	1,044,640	1,081,200	1,076,480	1,116,399	1,264,960	1,432,240	1,432,240
53. DAYS SUPPLY:	1	1	1	1	1	1	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT ($)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT ($)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT ($)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT ($)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	

C14-887

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1163

TAMPA ELECTRIC COMPANY
POWER SOLD
ACTUAL FOR THE PERIOD: JANUARY 2023 THROUGH JUNE 2023

SCHEDULE E6

3

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
					MWH		CENTS/KWH				
			TYPE	TOTAL	WHEELED FROM	MWH	(A)	(B)	TOTAL $		GAINS ON
MONTH	SOLD TO		& SCHEDULE	MWH SOLD	OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST	TOTAL COST	FOR FUEL ADJUSTMENT	TOTAL COST	MARKET BASED SALES
ACTUAL											
Jan-23	SEMINOLE	JURISD.	SCH. - D	3,290.0	0.0	3,290.0	2.225	2.447	73,198.05	80,517.86	5,118.71
	VARIOUS	JURISD.	SCH. - MA	11,725.0	0.0	11,725.0	2.217	3.354	259,999.75	393,225.20	118,955.45
	TOTAL			**15,015.0**	**0.0**	**15,015.0**	**2.219**	**3.155**	**333,197.80**	**473,743.06**	**124,074.16**
ACTUAL											
Feb-23	SEMINOLE	JURISD.	SCH. - D	3,255.0	0.0	3,255.0	1.402	1.542	45,633.56	50,196.92	2,839.18
	VARIOUS	JURISD.	SCH. - MA	21,130.0	0.0	21,130.0	1.771	2.818	374,109.46	595,523.87	177,975.45
	TOTAL			**24,385.0**	**0.0**	**24,385.0**	**1.721**	**2.648**	**419,743.02**	**645,720.79**	**180,814.63**
ACTUAL											
Mar-23	SEMINOLE	JURISD.	SCH. - D	3,591.0	0.0	3,591.0	1.707	1.878	61,311.39	67,442.53	0.00
	VARIOUS	JURISD.	SCH. - MA	10,204.0	0.0	10,204.0	1.773	3.032	180,943.64	309,393.69	111,863.77
	TOTAL			**13,795.0**	**0.0**	**13,795.0**	**1.756**	**2.732**	**242,255.03**	**376,836.22**	**111,863.77**
ACTUAL											
Apr-23	SEMINOLE	JURISD.	SCH. - D	3,256.0	0.0	3,256.0	1.468	1.614	47,785.94	52,564.53	0.00
	VARIOUS	JURISD.	SCH. - MA	24,198.0	0.0	24,198.0	1.612	4.773	390,109.96	1,154,910.87	701,552.42
	TOTAL			**27,454.0**	**0.0**	**27,454.0**	**1.595**	**4.398**	**437,895.90**	**1,207,475.40**	**701,552.42**
ACTUAL											
May-23	SEMINOLE	JURISD.	SCH. - D	2,830.0	0.0	2,830.0	1.495	1.644	42,296.60	46,526.26	0.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**2,830.0**	**0.0**	**2,830.0**	**1.495**	**1.644**	**42,296.60**	**46,526.26**	**0.00**
ACTUAL											
Jun-23	SEMINOLE	JURISD.	SCH. - D	2,801.0	0.0	2,801.0	1.496	1.645	41,891.90	46,081.09	2,277.76
	VARIOUS	JURISD.	SCH. - MA	801.0	0.0	801.0	1.866	4.656	14,948.95	37,292.37	20,238.64
	TOTAL			**3,602.0**	**0.0**	**3,602.0**	**1.578**	**2.315**	**56,840.85**	**83,373.46**	**22,516.40**

C14-888

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1164

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2023 THROUGH DECEMBER 2023

SCHEDULE E6

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
					MWH		CENTS/KWH				
			TYPE	TOTAL	WHEELED	MWH	(A)	(B)	TOTAL $		GAINS ON
			&	MWH	FROM	FROM OWN	FUEL	TOTAL	FOR FUEL	TOTAL	MARKET
MONTH	SOLD TO		SCHEDULE	SOLD	OTHER SYSTEMS	GENERATION	COST	COST	ADJUSTMENT	COST	BASED SALES
ESTIMATED											
Jul-23	SEMINOLE	JURISD.	SCH. - D	2,700.0	0.0	2,700.0	2.627	2.709	70,929.00	73,134.00	2,205.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**2,700.0**	**0.0**	**2,700.0**	**2.627**	**2.709**	**70,929.00**	**73,134.00**	**2,205.00**
ESTIMATED											
Aug-23	SEMINOLE	JURISD.	SCH. - D	2,800.0	0.0	2,800.0	2.701	2.767	75,628.00	77,489.00	1,861.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**2,800.0**	**0.0**	**2,800.0**	**2.701**	**2.767**	**75,628.00**	**77,489.00**	**1,861.00**
ESTIMATED											
Sep-23	SEMINOLE	JURISD.	SCH. - D	3,900.0	0.0	3,900.0	2.664	2.713	103,896.00	105,802.00	1,906.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**3,900.0**	**0.0**	**3,900.0**	**2.664**	**2.713**	**103,896.00**	**105,802.00**	**1,906.00**
ESTIMATED											
Oct-23	SEMINOLE	JURISD.	SCH. - D	3,100.0	0.0	3,100.0	2.509	2.562	77,766.60	79,431.00	1,664.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**3,100.0**	**0.0**	**3,100.0**	**2.509**	**2.562**	**77,766.60**	**79,431.00**	**1,664.00**
ESTIMATED											
Nov-23	SEMINOLE	JURISD.	SCH. - D	4,000.0	0.0	4,000.0	2.782	2.852	111,297.00	114,075.00	2,779.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**4,000.0**	**0.0**	**4,000.0**	**2.782**	**2.852**	**111,297.00**	**114,075.00**	**2,779.00**
ESTIMATED											
Dec-23	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.123	3.214	93,684.00	96,413.00	2,729.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**3,000.0**	**0.0**	**3,000.0**	**3.123**	**3.214**	**93,684.00**	**96,413.00**	**2,729.00**
TOTAL											
Jan-23	SEMINOLE	JURISD.	SCH. - D	38,523.0	0.0	38,523.0	2.194	2.309	845,318.04	889,673.19	23,379.65
THRU	VARIOUS	JURISD.	SCH. - MA	68,058.0	0.0	68,058.0	1.793	3.659	1,220,111.76	2,490,346.00	1,130,585.73
Dec-23	**TOTAL**			**106,581.0**	**0.0**	**106,581.0**	**1.938**	**3.171**	**2,065,429.80**	**3,380,019.19**	**1,153,965.38**

C14-889

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1165

TAMPA ELECTRIC COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
ACTUAL Jan-23									
	VARIOUS	SCH. - J	12,951.0	0.0	0.0	12,951.0	-0.631	-0.631	(81,668.62)
	VARIOUS	OATT	714.0	0.0	0.0	714.0	2.197	2.197	15,689.39
	TOTAL		**13,665.0**	**0.0**	**0.0**	**13,665.0**	**(0.483)**	**(0.483)**	**(65,979.23)**
ACTUAL Feb-23									
	VARIOUS	SCH. - J	4,100.0	0.0	0.0	4,100.0	10.789	10.789	442,357.44
	VARIOUS	OATT	1,448.0	0.0	0.0	1,448.0	1.586	1.586	22,969.74
	TOTAL		**5,548.0**	**0.0**	**0.0**	**5,548.0**	**8.387**	**8.387**	**465,327.18**
ACTUAL Mar-23									
	VARIOUS	SCH. - J	69,080.0	0.0	0.0	69,080.0	4.889	4.889	3,377,311.96
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**69,080.0**	**0.0**	**0.0**	**69,080.0**	**4.889**	**4.889**	**3,377,311.96**
ACTUAL Apr-23									
	VARIOUS	SCH. - J	167,936.0	0.0	0.0	167,936.0	5.273	5.273	8,855,710.56
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**167,936.0**	**0.0**	**0.0**	**167,936.0**	**5.273**	**5.273**	**8,855,710.56**
ACTUAL May-23									
	VARIOUS	SCH. - J	59,778.0	0.0	0.0	59,778.0	5.025	5.025	3,003,572.43
	VARIOUS	OATT	426.0	0.0	0.0	426.0	0.677	0.677	2,884.10
	TOTAL		**60,204.0**	**0.0**	**0.0**	**60,204.0**	**4.994**	**4.994**	**3,006,456.53**
ACTUAL Jun-23									
	VARIOUS	SCH. - J	125,843.0	0.0	0.0	125,843.0	4.186	4.186	5,267,350.92
	VARIOUS	OATT	1,104.0	0.0	0.0	1,104.0	3.672	3.672	40,538.53
	TOTAL		**126,947.0**	**0.0**	**0.0**	**126,947.0**	**4.181**	**4.181**	**5,307,889.45**
ESTIMATED Jul-23									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
ESTIMATED Aug-23									
	VARIOUS	SCH. - J	28.1	0.0	0.0	28.1	10.311	10.311	2,893.99
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**28.1**	**0.0**	**0.0**	**28.1**	**10.311**	**10.311**	**2,893.99**
ESTIMATED Sep-23									
	VARIOUS	SCH. - J	290,715.0	0.0	0.0	290,715.0	4.243	4.243	12,335,129.63
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**290,715.0**	**0.0**	**0.0**	**290,715.0**	**4.243**	**4.243**	**12,335,129.63**
ESTIMATED Oct-23									
	VARIOUS	SCH. - J	260,400.0	0.0	0.0	260,400.0	4.424	4.424	11,520,840.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**260,400.0**	**0.0**	**0.0**	**260,400.0**	**4.424**	**4.424**	**11,520,840.00**
ESTIMATED Nov-23									
	VARIOUS	SCH. - J	180,000.0	0.0	0.0	180,000.0	4.848	4.848	8,726,400.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**180,000.0**	**0.0**	**0.0**	**180,000.0**	**4.848**	**4.848**	**8,726,400.00**
ESTIMATED Dec-23									
	VARIOUS	SCH. - J	88.2	0.0	0.0	88.2	11.871	11.871	10,466.30
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**88.2**	**0.0**	**0.0**	**88.2**	**11.871**	**11.871**	**10,466.30**
TOTAL									
Jan-23	VARIOUS	SCH. - J	1,170,919.2	0.0	0.0	1,170,919.2	4.566	4.566	53,460,364.61
THRU	VARIOUS	OATT	3,692.0	0.0	0.0	3,692.0	2.223	2.223	82,081.76
Dec-23	**TOTAL**		**1,174,611.2**	**0.0**	**0.0**	**1,174,611.2**	**4.558**	**4.558**	**53,542,446.37**

C14-890

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-11166

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
ACTUAL	VARIOUS	CO-GEN.							
Jan-23		NET METERING	19.7	0.0	0.0	19.7	2.879	2.879	566.39
		AS AVAIL.	9,409.0	0.0	0.0	9,409.0	2.443	2.443	229,837.15
	TOTAL		**9,428.7**	**0.0**	**0.0**	**9,428.7**	**2.444**	**2.444**	**230,403.54**
ACTUAL	VARIOUS	CO-GEN.							
Feb-23		NET METERING	5,707.1	0.0	0.0	5,707.1	4.805	4.805	274,223.76
		AS AVAIL.	1,227.0	0.0	0.0	1,227.0	1.567	1.567	19,221.15
	TOTAL		**6,934.1**	**0.0**	**0.0**	**6,934.1**	**4.232**	**4.232**	**293,444.91**
ACTUAL	VARIOUS	CO-GEN.							
Mar-23		NET METERING	64.5	0.0	0.0	64.5	6.568	6.568	4,238.41
		AS AVAIL.	6,982.0	0.0	0.0	6,982.0	1.793	1.793	125,191.26
	TOTAL		**7,046.5**	**0.0**	**0.0**	**7,046.5**	**1.837**	**1.837**	**129,429.67**
ACTUAL	VARIOUS	CO-GEN.							
Apr-23		NET METERING	68.2	0.0	0.0	68.2	4.874	4.874	3,322.93
		AS AVAIL.	4,969.0	0.0	0.0	4,969.0	1.596	1.596	79,317.43
	TOTAL		**5,037.2**	**0.0**	**0.0**	**5,037.2**	**1.641**	**1.641**	**82,640.36**
ACTUAL	VARIOUS	CO-GEN.							
May-23		NET METERING	93.5	0.0	0.0	93.5	4.805	4.805	4,494.64
		AS AVAIL.	7,781.0	0.0	0.0	7,781.0	1.589	1.589	123,606.42
	TOTAL		**7,874.5**	**0.0**	**0.0**	**7,874.5**	**1.627**	**1.627**	**128,101.06**
ACTUAL	VARIOUS	CO-GEN.							
Jun-23		NET METERING	105.5	0.0	0.0	105.5	4.805	4.805	5,070.26
		AS AVAIL.	7,961.0	0.0	0.0	7,961.0	1.619	1.619	128,913.04
	TOTAL		**8,066.5**	**0.0**	**0.0**	**8,066.5**	**1.661**	**1.661**	**133,983.30**
ESTIMATED	VARIOUS	CO-GEN.							
Jul-23		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	1,417.3	0.0	0.0	1,417.3	3.126	3.126	44,303.30
	TOTAL		**1,417.3**	**0.0**	**0.0**	**1,417.3**	**3.126**	**3.126**	**44,303.30**
ESTIMATED	VARIOUS	CO-GEN.							
Aug-23		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	2,256.0	0.0	0.0	2,256.0	2.574	2.574	58,069.92
	TOTAL		**2,256.0**	**0.0**	**0.0**	**2,256.0**	**2.574**	**2.574**	**58,069.92**
ESTIMATED	VARIOUS	CO-GEN.							
Sep-23		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	1,803.8	0.0	0.0	1,803.8	2.628	2.628	47,402.81
	TOTAL		**1,803.8**	**0.0**	**0.0**	**1,803.8**	**2.628**	**2.628**	**47,402.81**
ESTIMATED	VARIOUS	CO-GEN.							
Oct-23		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	1,544.8	0.0	0.0	1,544.8	2.537	2.537	39,190.36
	TOTAL		**1,544.8**	**0.0**	**0.0**	**1,544.8**	**2.537**	**2.537**	**39,190.36**
ESTIMATED	VARIOUS	CO-GEN.							
Nov-23		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	2,289.3	0.0	0.0	2,289.3	2.674	2.674	61,214.73
	TOTAL		**2,289.3**	**0.0**	**0.0**	**2,289.3**	**2.674**	**2.674**	**61,214.73**
ESTIMATED	VARIOUS	CO-GEN.							
Dec-23		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	2,482.8	0.0	0.0	2,482.8	2.622	2.622	65,097.76
	TOTAL		**2,482.8**	**0.0**	**0.0**	**2,482.8**	**2.622**	**2.622**	**65,097.76**
TOTAL	VARIOUS	CO-GEN.							
Jan-23		NET METERING	6,058.5	0.0	0.0	6,058.5	4.818	4.818	291,916.39
THRU		AS AVAIL.	50,122.8	0.0	0.0	50,122.8	2.038	2.038	1,021,365.33
Dec-23	TOTAL		**56,181.3**	**0.0**	**0.0**	**56,181.3**	**2.338**	**2.338**	**1,313,281.72**

C14-891

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1167

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
								COST IF GENERATED		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACT. COST cents/KWH	TOTAL $ FOR FUEL ADJUSTMENT	(A) CENTS PER KWH	(B) DOLLARS	FUEL SAVINGS (9B)-(8)
ACTUAL	VARIOUS	SCH. - J	8,475.0	0.0	8,475.0	3.740	316,925.00	4.734	401,202.25	84,277.25
Jan-23	TOTAL		8,475.0	0.0	8,475.0	3.740	316,925.00	4.734	401,202.25	84,277.25
ACTUAL	VARIOUS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
Feb-23	TOTAL		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL	VARIOUS	SCH. - J	1,800.0	0.0	1,800.0	5.264	94,750.00	8.950	161,100.00	66,350.00
Mar-23	TOTAL		1,800.0	0.0	1,800.0	5.264	94,750.00	8.950	161,100.00	66,350.00
ACTUAL	VARIOUS	SCH. - J	24,094.0	0.0	24,094.0	5.108	1,230,721.52	5.208	1,254,815.52	24,094.00
Apr-23	TOTAL		24,094.0	0.0	24,094.0	5.108	1,230,721.52	5.208	1,254,815.52	24,094.00
ACTUAL	VARIOUS	SCH. - J	148,414.0	0.0	148,414.0	4.052	6,013,340.54	4.452	6,608,072.79	594,732.25
May-23	TOTAL		148,414.0	0.0	148,414.0	4.052	6,013,340.54	4.452	6,608,072.79	594,732.25
ACTUAL	VARIOUS	SCH. - J	5,900.0	0.0	5,900.0	2.158	127,292.85	3.442	203,092.16	75,799.31
Jun-23	TOTAL		5,900.0	0.0	5,900.0	2.158	127,292.85	3.442	203,092.16	75,799.31
ESTIMATED	VARIOUS	SCH. - J	2,078.9	0.0	2,078.9	6.855	142,502.38	7.245	150,617.36	8,114.98
Jul-23	TOTAL		2,078.9	0.0	2,078.9	6.855	142,502.38	7.245	150,617.36	8,114.98
ESTIMATED	VARIOUS	SCH. - J	35,626.3	0.0	35,626.3	6.456	2,299,987.82	7.302	2,601,429.95	301,442.13
Aug-23	TOTAL		35,626.3	0.0	35,626.3	6.456	2,299,987.82	7.302	2,601,429.95	301,442.13
ESTIMATED	VARIOUS	SCH. - J	46,075.7	0.0	46,075.7	5.885	2,711,685.70	7.841	3,612,603.22	900,917.52
Sep-23	TOTAL		46,075.7	0.0	46,075.7	5.885	2,711,685.70	7.841	3,612,603.22	900,917.52
ESTIMATED	VARIOUS	SCH. - J	17,544.6	0.0	17,544.6	4.642	814,500.63	5.227	917,124.19	102,623.56
Oct-23	TOTAL		17,544.6	0.0	17,544.6	4.642	814,500.63	5.227	917,124.19	102,623.56
ESTIMATED	VARIOUS	SCH. - J	27,724.1	0.0	27,724.1	4.791	1,328,242.37	7.662	2,124,241.48	795,999.11
Nov-23	TOTAL		27,724.1	0.0	27,724.1	4.791	1,328,242.37	7.662	2,124,241.48	795,999.11
ESTIMATED	VARIOUS	SCH. - J	7,914.3	0.0	7,914.3	5.870	464,604.95	4.902	387,992.60	(76,612.35)
Dec-23	TOTAL		7,914.3	0.0	7,914.3	5.870	464,604.95	4.902	387,992.60	(76,612.35)
TOTAL Jan-23 THRU	VARIOUS	SCH. - J	325,646.9	0.0	325,646.9	4.773	15,544,553.76	5.657	18,422,291.52	2,877,737.76
Dec-23	TOTAL		325,646.9	0.0	325,646.9	4.773	15,544,553.76	5.657	18,422,291.52	2,877,737.76

C14-892

FPSC EXH No.
48
10/30/2023
ADMITTED

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 2

CAPACITY COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2023 THROUGH DECEMBER 2023

C14-893

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1169

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2023 THROUGH DECEMBER 2023

1. ESTIMATED OVER/(UNDER) RECOVERY January 2023 - December 2023 (6 months actual, 6 months estimated)	($5,202,844)
2. FINAL TRUE-UP (January 2022 - December 2022) (Per True-Up filed April 3, 2023)	$ (2,216,062)
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2024 (Line 1 + Line 2) To be included in the 12-month projected period January 2024 through December 2024	($7,418,904)

C14-894

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1170

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2023 THROUGH DECEMBER 2023

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	Total
1 UNIT POWER CAPACITY CHARGES	2,008,559	2,007,661	409,785	1,374,678	336,055	179,643	0	0	0	0	0	0	6,316,379
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(133,815)	(161,113)	(133,240)	(153,008)	(31,168)	(26,121)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(879,971)
4 TOTAL CAPACITY DOLLARS	1,874,744	1,846,548	276,545	1,221,670	304,887	153,522	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	5,436,408
5 SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6 JURISDICTIONAL CAPACITY DOLLARS	1,874,744	1,846,548	276,545	1,221,670	304,887	153,522	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	5,436,408
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	(250,472)	(219,384)	(230,412)	(251,615)	(264,708)	(288,034)	(312,193)	(310,713)	(314,975)	(285,612)	(243,482)	(230,092)	(3,201,692)
8 PRIOR PERIOD TRUE-UP PROVISION	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	3,967,826
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	80,180	111,268	100,240	79,037	65,944	42,618	18,459	19,939	15,677	45,040	87,170	100,560	766,134
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	(1,794,564)	(1,735,280)	(176,305)	(1,142,633)	(238,943)	(110,904)	58,710	60,190	55,928	85,291	127,421	140,811	(4,670,276)
11 INTEREST PROVISION FOR MONTH	2,577	(5,419)	(10,729)	(15,636)	(21,001)	(23,757)	(25,267)	(26,468)	(27,739)	(28,689)	(29,472)	(30,414)	(242,014)
12 ADJ - PRECO REFUND	0	0	0	(290,554)	0	0	0	0	0	0	0	0	(290,554)
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	1,751,764	(370,875)	(2,442,226)	(2,959,912)	(4,739,387)	(5,329,982)	(5,795,295)	(6,092,504)	(6,389,434)	(6,691,897)	(6,965,947)	(7,198,650)	1,751,764
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(3,967,826)
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	**(370,875)**	**(2,442,226)**	**(2,959,912)**	**(4,739,387)**	**(5,329,982)**	**(5,795,295)**	**(6,092,504)**	**(6,389,434)**	**(6,691,897)**	**(6,965,947)**	**(7,198,650)**	**(7,418,904)**	**(7,418,904)**

C14-895

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1171

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2023 THROUGH DECEMBER 2023

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	Total
1 BEGINNING TRUE-UP AMOUNT	1,751,764	(370,875)	(2,442,226)	(2,959,912)	(4,739,387)	(5,329,982)	(5,795,295)	(6,092,504)	(6,389,434)	(6,691,897)	(6,965,947)	(7,198,650)	1,751,764
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(373,452)	(2,436,807)	(2,949,183)	(4,723,751)	(5,308,982)	(5,771,538)	(6,067,237)	(6,362,966)	(6,664,158)	(6,937,258)	(7,169,178)	(7,388,491)	(6,886,338)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	1,378,312	(2,807,682)	(5,391,409)	(7,683,663)	(10,048,369)	(11,101,520)	(11,862,532)	(12,455,470)	(13,053,592)	(13,629,155)	(14,135,125)	(14,587,141)	(5,134,574)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	689,156	(1,403,841)	(2,695,705)	(3,841,832)	(5,024,185)	(5,550,760)	(5,931,266)	(6,227,735)	(6,526,796)	(6,814,578)	(7,067,563)	(7,293,571)	(2,567,287)
5 INTEREST RATE % - 1ST DAY OF MONTH	4.370	4.610	4.660	4.880	4.890	5.140	5.130	5.100	5.100	5.100	5.000	5.000	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	4.610	4.660	4.880	4.890	5.140	5.130	5.100	5.100	5.100	5.000	5.000	5.000	NA
7 TOTAL (LINE 5 + LINE 6)	8.980	9.270	9.540	9.770	10.030	10.270	10.230	10.200	10.200	10.100	10.000	10.000	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	4.490	4.635	4.770	4.885	5.015	5.135	5.115	5.100	5.100	5.050	5.000	5.000	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.374	0.386	0.398	0.407	0.418	0.428	0.426	0.425	0.425	0.421	0.417	0.417	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	2,577	(5,419)	(10,729)	(15,636)	(21,001)	(23,757)	(25,267)	(26,468)	(27,739)	(28,689)	(29,472)	(30,414)	(242,014)

C14-896

REDACTED

FPSC EXH No.
48
10/30/2023
ADMITTED

C14-1172

TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE E12

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	----------	LT	QF = QUALIFYING FACILITY
DEF	11/01/2022-02/28/2023 03/01/2023-12/31/2023		ST	LT = LONG TERM
FMPA	01/01/2023-02/28/2023		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2023-02/28/2023		ST	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
FLORIDA POWER & LIGHT	05/01/2023-05/31/2023		ST	

CONTRACT	ACT JANUARY MW	ACT FEBRUARY MW	ACT MARCH MW	ACT APRIL MW	ACT MAY MW	ACT JUNE MW	EST JULY MW	EST AUGUST MW	EST SEPTEMBER MW	EST OCTOBER MW	EST NOVEMBER MW	EST DECEMBER MW	
SEMINOLE ELECTRIC	6.3	6.7	8.0	2.1	4.1	2.9	10.0	10.0	10.0	10.0	10.0	10.0	
DEF	250.0	250.0	250.0	250.0	250.0	250.0	0.0	0.0	250.0	250.0	250.0	250.0	
FMPA	50.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
ORLANDO UTILITIES	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	200.0	0.0	0.0	0.0	150.0	200.0	0.0	0.0	
CAPACITY	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**
ORLANDO UTILITIES	[redacted]												
SEMINOLE ELECTRIC													
FLORIDA POWER & LIGHT													
DUKE ENERGY FLORIDA													
FMPA													
JACKSONVILLE ELECTRIC AUTHORITY													
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
DUKE ENERGY FLORIDA - MA													
CITY OF LAKELAND - MA													
ORLANDO UTILITIES - MA													
CONSTELLATION ENERGY GENERATION-MA													
THE ENERGY AUTHORITY - MA													
SOUTHERN CO - MA													
RAINBOW ENERGY - MA													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)	**$1,874,744**	**$1,846,548**	**$276,545**	**$1,512,224**	**$304,885**	**$153,522**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**$5,726,962**
TOTAL CAPACITY	**$1,874,744**	**$1,846,548**	**$276,545**	**$1,512,224**	**$304,885**	**$153,522**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**$5,726,962**

C14-897

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1184

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 1

PROJECTED CAPACITY COST RECOVERY

JANUARY 2024 - DECEMBER 2024

AND

SCHEDULE E12

C14-898

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1185

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2024 THROUGH DECEMBER 2024
PROJECTED

RATE CLASS	(1) AVG 12 CP LOAD FACTOR AT METER (%)	(2) PROJECTED SALES AT METER (MWH)	(3) PROJECTED AVG 12 CP AT METER (MW)	(4) DEMAND LOSS EXPANSION FACTOR	(5) ENERGY LOSS EXPANSION FACTOR	(6) PROJECTED SALES AT GENERATION (MWH)	(7) PROJECTED AVG 12 CP AT GENERATION (MW)	(8) PERCENTAGE OF SALES AT GENERATION (%)	(9) PERCENTAGE OF DEMAND AT GENERATION (%)	(10) 12 CP & 1/13 AVG DEMAND FACTOR (%)
RS,RSVP	54.04%	10,191,163	2,153	1.07558	1.05359	10,737,315	2,316	50.34%	58.42%	57.80%
GS, CS	62.81%	941,897	171	1.07558	1.05358	992,361	184	4.65%	4.64%	4.64%
GSD Optional	3.62%	357,411	57	1.07459	1.05248	376,168	61	1.76%	1.54%	1.56%
GSD, SBD, RSD	67.68%	6,679,930	1,069	1.07459	1.05248	7,030,498	1,149	32.96%	28.99%	29.30%
GSLDPR/SBLDTPR	105.12%	1,287,163	140	1.04609	1.02690	1,321,787	146	6.20%	3.68%	3.87%
GSLDSU/SBLDTSU	84.04%	751,437	102	1.02742	1.01456	762,382	105	3.57%	2.65%	2.72%
LS1, LS2	426.78%	105,922	3	1.07558	1.05359	111,598	3	0.52%	0.08%	0.11%
TOTAL		20,314,923	3,695			21,332,109	3,964	100.00%	100.00%	100.00%

(1) AVG 12 CP load factor based on 2023 projected calendar data.
(2) Projected MWH sales for the period January 2024 thru December 2024.
(3) Based on 12 months average CP at meter.
(4) Based on 2023 projected demand losses.
(5) Based on 2023 projected energy losses.
(6) Col (2) * Col (5).
(7) Col (3) * Col (4).
(8) Based on 12 months average percentage of sales at generation.
(9) Based on 12 months average percentage of demand at generation.
(10) Col (8) * 0.0769 + Col (9) * 0.9231

C14-899

DOCKET NO. 20230001-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 1, PAGE 1 OF 4

FPSC EXH No.
49
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2024 THROUGH DECEMBER 2024
PROJECTED

		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	UNIT POWER CAPACITY CHARGES	2,063,836	1,930,685	0	0	0	0	0	0	0	0	0	0	3,994,521
2	CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3	(UNIT POWER CAPACITY REVENUES)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,251)	(40,252)	(483,013)
4	TOTAL CAPACITY DOLLARS	$2,023,585	$1,890,434	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,252)	$3,511,508
5	SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6	JURISDICTIONAL CAPACITY DOLLARS	$2,023,585	$1,890,434	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,251)	($40,252)	$3,511,508
7	ESTIMATED TRUE-UP FOR THE PERIOD ENDING DECEMBER 2023													7,418,904
8	TOTAL													$10,930,412
9	REVENUE TAX FACTOR													1.00072
10	TOTAL RECOVERABLE CAPACITY DOLLARS													$10,938,282

DOCKET NO. 20230001-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 1, PAGE 2 OF 4

FPSC EXH No.
49
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2024 THROUGH DECEMBER 2024
PROJECTED

RATE CLASS	(1) PERCENTAGE OF SALES AT GENERATION (%)	(2) PERCENTAGE OF DEMAND AT GENERATION (%)	(3) ENERGY RELATED COSTS ($)	(4) DEMAND RELATED COSTS ($)	(5) TOTAL CAPACITY COSTS ($)	(6) PROJECTED SALES AT METER (MWH)	(7) EFFECTIVE AT SECONDARY LEVEL (MWH)	(8) BILLING KW LOAD FACTOR (%)	(9) PROJECTED BILLED KW AT METER (kw)	(10) CAPACITY RECOVERY FACTOR ($/kw)	(11) CAPACITY RECOVERY FACTOR ($/kwh)
RS	50.34%	58.42%	423,437	5,898,742	6,322,179	10,191,163	10,191,163				0.00062
GS, CS	4.65%	4.64%	39,114	468,507	507,621	941,897	941,897				0.00054
GSD, RSD											
Secondary						6,385,923	6,385,923			0.20	
Primary						292,398	289,474			0.20	
Transmission						1,608	1,576			0.20	
GSD, RSD - Standard	32.96%	28.99%	277,244	2,927,157	3,204,401	6,679,930	6,676,973	57.16%	16,002,602		
GSD - Optional	1.76%	1.54%	14,804	155,496	170,300						
Secondary						351,200	351,200				0.00048
Primary						6,211	6,149				0.00048
Transmission						0	0				0.00047
GSLDPR/GSLDTPR	6.20%	3.68%	52,152	371,574	423,726	1,287,163	1,287,163	68.68%	2,567,226	0.17	
GSLDSU/GSLDTSU	3.57%	2.65%	30,029	267,574	297,603	751,437	751,437	64.00%	1,608,289	0.19	
LS1, LS2	0.52%	0.08%	4,374	8,078	12,452	105,922	105,922				0.00012
TOTAL	100.00%	100.00%	841,154	10,097,128	10,938,282	20,314,923	20,311,905				0.00054

(1) Obtained from page 1.
(2) Obtained from page 1.
(3) Total capacity costs * 0.0769 * Col (1).
(4) Total capacity costs * 0.9231 * Col (2).
(5) Col (3) + Col (4).
(6) Projected kWh sales for the period January 2024 through December 2024.
(7) Projected kWh sales at secondary for the period January 2024 through December 2024.
(8) Col 7 / (Col 9 * 730)*1000
(9) Projected kw demand for the period January 2024 through December 2024.
(10) Total Col (5) / Total Col (9).
(11) {Col (5) / Total Col (7)} / 1000.

DOCKET NO. 20230001-EI EXHIBIT NO. MAS-3
DOCUMENT NO. 1, PAGE 3 OF 4

FPSC EXH No.
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C14-1188

REDACTED

TAMPA ELECTRIC COMPANY

SCHEDULE E12

CAPACITY COSTS

ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CONTRACT	TERM START	TERM END	CONTRACT TYPE
SEMINOLE ELECTRIC **	6/1/1992	----------	LT
FLORIDA MUNICIPAL POWER AGENCY	01/01/2024	02/29/2024	ST
ORLANDO UTILITIES COMMISSION	01/01/2024	02/29/2024	ST
DUKE ENERGY FLORIDA	01/01/2024	02/29/2024	ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
FLORIDA MUNICIPAL POWER AGENCY	50.0	50.0	-	-	-	-	-	-	-	-	-	-
ORLANDO UTILITIES COMMISSION	100.0	100.0	-	-	-	-	-	-	-	-	-	-
DUKE ENERGY FLORIDA	250.0	250.0	-	-	-	-	-	-	-	-	-	-

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
FLORIDA MUNICIPAL POWER AGENCY	[redacted]												
ORLANDO UTILITIES COMMISSION													
DUKE ENERGY FLORIDA													
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
VARIOUS MARKET BASED													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)													
TOTAL CAPACITY	**$2,023,585**	**$1,890,434**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,251)**	**($40,252)**	**$3,511,508**

C14-902

FPSC EXH No.
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C14-1189

EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 2

PROJECTED FUEL AND PURCHASED POWER COST RECOVERY

JANUARY 2024 - DECEMBER 2024

SCHEDULES E1 THROUGH E10
SCHEDULE H1

C14-903

FPSC EXH No.
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ADMITTED

C14-1190

TAMPA ELECTRIC COMPANY

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2	Schedule E1 Cost Recovery Clause Calculation	(JAN. 2024 - DEC. 2024)
3	Schedule E1-A Calculation of Total True-Up	(")
4	Schedule E1-C GPIF & True-Up Adj. Factors	(")
5	Schedule E1-D Fuel Adjustment Factor for TOD	(")
6	Schedule E1-E Fuel Recovery Factor-with Line Losses	(")
7	Schedule E2 Cost Recovery Clause Calculation (By Month)	(")
8-9	Schedule E3 Generating System Comparative Data	(")
10-33	Schedule E4 System Net Generation & Fuel Cost	(")
34-35	Schedule E5 Inventory Analysis	(")
36-37	Schedule E6 Power Sold	(")
38	Schedule E7 Purchased Power	(")
39	Schedule E8 Energy Payment to Qualifying Facilities	(")
40	Schedule E9 Economy Energy Purchases	(")
41	Schedule E10 Residential Bill Comparison	(")
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C14-904

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C14-1191

TAMPA ELECTRIC COMPANY **SCHEDULE E1**
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

		DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)	639,169,617	21,150,694	3.02198
2.	Nuclear Fuel Disposal Cost	0	0	0.00000
3.	Coal Car Investment	0	0	0.00000
4a.	Adjustment	0	21,150,694 (1)	0.00000
4b.	Adjustment	0	0	0.00000
5.	**TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)**	**639,169,617**	**21,150,694**	**3.02198**
6.	Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	3,540,929	58,956	6.00609
7.	Energy Cost of Economy Purchases (E9)	12,868,394	222,776	5.77638
8.	Demand and Non-Fuel Cost of Purchased Power	0	0	0.00000
9.	Energy Payments to Qualifying Facilities (E8)	624,807	24,168	2.58527
10.	**TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 9)**	**17,034,130**	**305,900**	**5.56853**
11.	**TOTAL AVAILABLE MWH (LINE 5 + LINE 10)**		**21,456,594**	
12.	Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,322,502	40,090	3.29883
13.	Fuel Cost of Market Based Sales - Jurisd. (E6)	0	0	0.00000
14.	Gains on Sales	38,525	NA	NA
15.	**TOTAL FUEL COST AND GAINS OF POWER SALES**	**1,361,027**	**40,090**	**3.39493**
16.	Net Inadvertant Interchange		0	
17.	Wheeling Received Less Wheeling Delivered		0	
18.	Interchange and Wheeling Losses		(125)	
19.	**TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+10-15+16+17-18)**	**654,842,720**	**21,416,629**	**3.05764**
20.	Net Unbilled	NA (1)(a)	NA (a)	NA
21.	Company Use	1,100,750 (1)	36,000	0.00544
22.	T & D Losses	34,617,481 (1)	1,132,163	0.17096
23.	System MWH Sales	654,842,720	20,248,466	3.23404
24.	Wholesale MWH Sales	(0)	0	0.00000
25.	Jurisdictional MWH Sales	654,842,720	20,248,466	3.23404
26.	Jurisdictional Loss Multiplier			0.58333
27.	Jurisdictional MWH Sales Adjusted for Line Loss	654,842,720	20,248,466	3.23404
28.	Optimization Mechanism{2}	10,384,680	20,248,466	0.05129
29.	True-up (2)	112,834,024	20,248,466	0.55725
30.	Total Jurisdictional Fuel Cost (Excl. GPIF)	778,061,424	20,248,466	3.84257
31.	Revenue Tax Factor			1.00072
32.	Fuel Factor (Excl. GPIF) Adjusted for Taxes	778,621,628	20,248,466	3.84534
33.	GPIF Adjusted for Taxes (2)	(1,648,937)	20,248,466	(0.00814)
34.	**Fuel Factor Adjusted for Taxes Including GPIF**	776,972,691	20,248,466	3.83720
35	**Fuel Factor Rounded to Nearest .001 cents per KWH**			**3.837**

(a) Data not available at this time.
(1) Included For Informational Purposes Only
(2) Calculation Based on Jurisdictional MWH Sales

C14-905

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C14-1192

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2023 - December 2023 (6 months actual, 6 months estimated)	$340,166,487
2.	PROJECTED OVER/(UNDER)-RECOVERY TRUE-UP INCLUDED IN APRIL - DECEMBER 2023 RATES (Per Mid-Course correction Schedule E1-A, line 3)	$157,006,362
3.	ACTUAL-ESTIMATED 2023 OVER/(UNDER) RECOVERY (Line 1 - Line 2)	$183,160,125
4.	FINAL TRUE-UP (January 2022 - December 2022) (Per True-Up filed April 3, 2023)	(295,994,153)
6.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2024 (Line 3 + Line 4) To be included in the 12-month projected period January 2024 through December 2024 (2024 Schedule E1, line 29)	($112,834,024)
7.	JURISDICTIONAL MWH SALES (Projected January 2024 through December 2024)	20,248,466
8.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,217,547)	**0.5581**

C14-906

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C14-1193

TAMPA ELECTRIC COMPANY
INCENTIVE FACTOR AND TRUE-UP FACTOR
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E1-C

1.	TOTAL AMOUNT OF ADJUSTMENTS		
	A. GENERATING PERFORMANCE INCENTIVE REWARD / (PENALTY) (January 2024 through December 2024)	($1,648,937)	
	B. TRUE-UP OVER / (UNDER) RECOVERED (January 2024 through December 2024)	($112,834,024)	
	C. OPTIMIZATION MECHANISM GAIN / (LOSS) (January 2024 through December 2024)	$10,384,680	
2.	TOTAL SALES (January 2024 through December 2024)	20,248,466	MWh
3.	ADJUSTMENT FACTORS		
	A. GENERATING PERFORMANCE INCENTIVE FACTOR (Using Effective MWh Sales of 20,217,547)	**(0.0082)**	Cents/kWh
	B. TRUE-UP FACTOR (Using Effective MWh Sales of 20,217,547)	**0.5581**	Cents/kWh
	C. OPTIMIZATION MECHANISM FACTOR (Using Effective MWh Sales of 20,217,547)	**0.0514**	Cents/kWh

C14-907

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1194

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E1-D

				NET ENERGY FOR LOAD (%)	FUEL COST (%)
			ON PEAK	29.85	$39.61
			OFF PEAK	70.15	$36.79
				100.00	1.0767
			TOTAL	ON PEAK	OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	$654,842,720		
2	MWH Sales (Jurisd)	(Sch E1 line 25)	20,248,466		
2a	Effective MWH Sales (Jurisd)		20,217,547		
3	Cost Per KWH Sold	(line 1 / line 2)	3.2340		
4	Jurisdictional Loss Factor		1.00000		
5	Jurisdictional Fuel Factor		NA		
6	True-Up	(Sch E1 line 29)	$112,834,024		
7	Optimization Mechanism	(Sch E1 line 28)	$10,384,680		
8	TOTAL	(line 1 x line 4) + line 6 + line 7	$778,061,424		
9	Revenue Tax Factor		1.00072		
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.8512		
11	GPIF Factor	(Sch E1-C line 3A)	-0.0082		
12	Recovery Factor Including GPIF	(line 10 + line 11)	3.8430	4.0450	3.757
13	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.843	4.045	3.757

14	Hours: ON PEAK	25.59%
15	OFF PEAK	74.41%
		100.00%

Jurisdictional Sales (MWH)

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	17,909,648		17,909,648
Distribution Primary	1,585,772	0.99	1,569,914
Transmission	753,046	0.98	737,985
Total	20,248,466		20,217,547

	Standard	On-Peak	Off-Peak
Distribution Secondary	3.843	4.045	3.757
Distribution Primary	3.805	4.005	3.719
Transmission	3.766	3.964	3.682
RS 1st Tier	3.536		
RS 2nd Tier	4.536		
Lighting	3.806		

C14-908

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ADMITTED

C14-1195

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		3.536	4.536
Distribution Secondary	3.843		
Distribution Primary	3.805		
Transmission	3.766		
Lighting Service (1)	3.806		
TIME-OF-USE			
Distribution Secondary - On-Peak	4.045		
Distribution Secondary - Off-Peak	3.757		
Distribution Primary - On-Peak	4.005		
Distribution Primary - Off-Peak	3.719		
Transmission - On-Peak	3.964		
Transmission - Off-Peak	3.682		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

C14-909

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C14-1196

SCHEDULE E1

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
						ESTIMATED							TOTAL
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	PERIOD
1. Fuel Cost of System Net Generation	50,797,323	43,859,371	45,018,836	43,717,644	52,653,417	58,702,918	62,586,387	63,574,767	58,132,026	55,231,720	48,264,004	56,631,200	639,169,617
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold [1]	141,345	152,117	125,040	83,558	106,054	78,776	91,501	95,530	131,574	100,335	139,822	115,376	1,361,027
4. Fuel Cost of Purchased Power	1,678,716	1,702,886	35,366	0	0	0	0	0	123,961	0	0	0	3,540,929
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	44,417	39,153	44,861	42,687	44,386	44,388	49,251	63,200	52,769	67,533	62,572	69,590	624,807
7. Energy Cost of Economy Purchases	185,358	427,319	1,270,033	1,305,470	1,590,099	642,188	983,447	74,039	2,707,996	1,875,249	1,435,277	371,920	12,868,394
8. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. TOTAL FUEL & NET POWER TRANSACTIONS	**52,564,470**	**45,876,612**	**46,244,056**	**44,982,243**	**54,181,848**	**59,310,719**	**63,527,584**	**63,616,477**	**60,885,179**	**57,074,167**	**49,622,031**	**56,957,335**	**654,842,720**
11. Jurisdictional MWH Sold	1,543,791	1,425,842	1,396,843	1,472,878	1,636,907	1,893,532	1,999,685	1,992,255	2,037,036	1,820,500	1,562,056	1,467,140	20,248,466
12. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
13. Jurisdictional Total Fuel & Net Power Transactions (Line 10 * Line 12)	52,564,470	45,876,612	46,244,056	44,982,243	54,181,848	59,310,719	63,527,584	63,616,477	60,885,179	57,074,167	49,622,031	56,957,335	654,842,720
14. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
15. JURISD. TOTAL FUEL & NET PWR. TRANS. Adjusted for Line Losses (Line 13 * Line 14)	**52,564,470**	**45,876,612**	**46,244,056**	**44,982,243**	**54,181,848**	**59,310,719**	**63,527,584**	**63,616,477**	**60,885,179**	**57,074,167**	**49,622,031**	**56,957,335**	**654,842,720**
16. Cost Per kWh Sold (Cents/kWh)	3.4049	3.2175	3.3106	3.0540	3.3100	3.1323	3.1769	3.1932	2.9889	3.1351	3.1767	3.8822	3.2340
17. Optimization Mechanism (Cents/kWh)[2]	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514
18. True-up (Cents/kWh) [2]	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581	0.5581
19. Total (Cents/kWh) (Line 16+17+18)	4.0144	3.8270	3.9201	3.6635	3.9195	3.7418	3.7864	3.8027	3.5984	3.7446	3.7862	4.4917	3.8435
20. Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
21. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	4.0173	3.8298	3.9229	3.6661	3.9223	3.7445	3.7891	3.8054	3.6010	3.7473	3.7889	4.4949	3.8463
22. GPIF Adjusted for Taxes (Cents/kWh) [2]	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)	(0.0082)
23. TOTAL RECOVERY FACTOR (LINE 21+22)	**4.0091**	**3.8216**	**3.9147**	**3.6579**	**3.9141**	**3.7363**	**3.7809**	**3.7972**	**3.5928**	**3.7391**	**3.7807**	**4.4867**	**3.8381**
24. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	**4.009**	**3.822**	**3.915**	**3.658**	**3.914**	**3.736**	**3.781**	**3.797**	**3.593**	**3.739**	**3.781**	**4.487**	**3.838**

[1] Includes Gains
[2] Based on Effective MWh Sales shown on Schedule E1-C

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TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH JUNE 2024

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FUEL COST OF SYSTEM NET GENERATION ($)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	186,838	205,096	203,828	202,609	201,439	200,314
3. COAL	1,279,300	471,820	533,194	6,707	848,362	539,357
4. NATURAL GAS	49,331,185	43,182,455	44,281,814	43,508,328	51,603,616	57,963,247
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL ($)	**50,797,323**	**43,859,371**	**45,018,836**	**43,717,644**	**52,653,417**	**58,702,918**
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	1,093	1,111	1,071	1,263	1,230	1,269
10. COAL	29,205	8,265	11,225	149	17,337	11,449
11. NATURAL GAS	1,376,917	1,205,429	1,326,624	1,348,681	1,572,633	1,786,976
12. SOLAR	151,146	177,742	207,672	263,093	289,815	249,669
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	**1,558,361**	**1,392,547**	**1,546,592**	**1,613,186**	**1,881,015**	**2,049,363**
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,405	1,553	1,553	1,553	1,553	1,553
17. COAL (TON)	14,152	4,155	5,503	76	8,701	5,823
18. NATURAL GAS (MCF)	9,116,553	7,985,763	8,889,731	8,720,310	10,757,789	12,264,448
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	8,144	9,000	9,000	9,000	9,000	9,000
23. COAL	318,419	93,495	123,815	1,706	195,775	131,013
24. NATURAL GAS	9,351,620	8,204,477	9,124,028	8,958,994	11,048,643	12,597,490
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	**9,678,184**	**8,306,972**	**9,256,843**	**8,969,701**	**11,253,417**	**12,737,503**
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.07	0.08	0.07	0.08	0.07	0.06
30. COAL	1.87	0.60	0.72	0.01	0.91	0.56
31. NATURAL GAS	88.36	86.56	85.78	83.60	83.61	87.20
32. SOLAR	9.70	12.76	13.43	16.31	15.41	12.18
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT						
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	132.98	132.06	131.25	130.46	129.71	128.99
37. COAL ($/TON)	90.40	113.55	96.89	88.25	97.50	92.63
38. NATURAL GAS ($/MCF)	5.41	5.41	4.98	4.99	4.80	4.73
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.94	22.79	22.65	22.51	22.38	22.26
43. COAL	4.02	5.05	4.31	3.93	4.33	4.12
44. NATURAL GAS	5.28	5.26	4.85	4.86	4.67	4.60
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**5.25**	**5.28**	**4.86**	**4.87**	**4.68**	**4.61**
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	7,451	8,101	8,403	7,126	7,317	7,092
50. COAL	10,903	11,312	11,030	11,451	11,292	11,443
51. NATURAL GAS	6,792	6,806	6,878	6,643	7,026	7,050
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,210**	**5,965**	**5,985**	**5,560**	**5,983**	**6,215**
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	17.09	18.46	19.03	16.04	16.38	15.79
57. COAL	4.38	5.71	4.75	4.50	4.89	4.71
58. NATURAL GAS	3.58	3.58	3.34	3.23	3.28	3.24
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**3.26**	**3.15**	**2.91**	**2.71**	**2.80**	**2.86**

FPSC EXH No.
49
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2024 THROUGH DECEMBER 2024

		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
FUEL COST OF SYSTEM NET GENERATION ($)								
1.	HEAVY OIL	0	0	0	0	0	0	0
2.	LIGHT OIL	199,233	198,188	197,179	196,211	195,274	194,365	2,380,578
3.	COAL	164,590	581,894	365,933	818,788	3,405,518	9,271,511	18,286,974
4.	NATURAL GAS	62,222,564	62,794,685	57,568,914	54,216,721	44,663,212	47,165,324	618,502,065
5.	SOLAR	0	0	0	0	0	0	0
6.	OTHER	0	0	0	0	0	0	0
7.	**TOTAL ($)**	**62,586,387**	**63,574,767**	**58,132,026**	**55,231,720**	**48,264,004**	**56,631,200**	**639,169,617**
SYSTEM NET GENERATION (MWH)								
8.	HEAVY OIL	0	0	0	0	0	0	0
9.	LIGHT OIL	1,269	1,269	1,269	1,268	1,267	1,229	14,608
10.	COAL	3,397	11,374	7,896	17,403	76,926	216,977	411,603
11.	NATURAL GAS	1,899,213	1,938,221	1,748,126	1,587,979	1,230,995	1,201,497	18,223,291
12.	SOLAR	240,549	232,963	202,893	199,955	155,682	130,012	2,501,192
13.	OTHER	0	0	0	0	0	0	0
14.	**TOTAL (MWH)**	**2,144,428**	**2,183,827**	**1,960,184**	**1,806,605**	**1,464,870**	**1,549,715**	**21,150,694**
UNITS OF FUEL BURNED								
15.	HEAVY OIL (BBL)	0	0	0	0	0	0	0
16.	LIGHT OIL (BBL)	1,553	1,553	1,553	1,553	1,553	1,553	18,488
17.	COAL (TON)	1,705	5,796	4,016	8,609	37,100	99,715	195,351
18.	NATURAL GAS (MCF)	12,833,057	12,869,188	11,789,660	10,743,100	8,195,141	7,793,261	121,958,001
19.	SOLAR	0	0	0	0	0	0	0
20.	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21.	HEAVY OIL	0	0	0	0	0	0	0
22.	LIGHT OIL	9,000	9,000	9,000	9,000	9,000	9,000	107,144
23.	COAL	38,358	130,408	90,367	193,709	834,760	2,243,594	4,395,418
24.	NATURAL GAS	13,176,266	13,229,460	12,104,945	11,033,944	8,420,290	8,000,839	125,250,996
25.	SOLAR	0	0	0	0	0	0	0
26.	OTHER	0	0	0	0	0	0	0
27.	**TOTAL (MMBTU)**	**13,223,624**	**13,368,867**	**12,204,312**	**11,236,652**	**9,264,050**	**10,253,433**	**129,753,558**
GENERATION MIX (% MWH)								
28.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29.	LIGHT OIL	0.06	0.06	0.06	0.07	0.09	0.08	0.07
30.	COAL	0.15	0.52	0.41	0.96	5.25	14.00	1.94
31.	NATURAL GAS	88.57	88.75	89.18	87.90	84.03	77.53	86.16
32.	SOLAR	11.22	10.67	10.35	11.07	10.63	8.39	11.83
33.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34.	**TOTAL (%)**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT								
35.	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36.	LIGHT OIL ($/BBL)	128.29	127.62	126.97	126.34	125.74	125.15	128.76
37.	COAL ($/TON)	96.53	100.40	91.12	95.11	91.79	92.98	93.61
38.	NATURAL GAS ($/MCF)	4.85	4.88	4.88	5.05	5.45	6.05	5.07
39.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)								
41.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42.	LIGHT OIL	22.14	22.02	21.91	21.80	21.70	21.60	22.22
43.	COAL	4.29	4.46	4.05	4.23	4.08	4.13	4.16
44.	NATURAL GAS	4.72	4.75	4.76	4.91	5.30	5.90	4.94
45.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47.	**TOTAL ($/MMBTU)**	**4.73**	**4.76**	**4.76**	**4.92**	**5.21**	**5.52**	**4.93**
BTU BURNED PER KWH (BTU/KWH)								
48.	HEAVY OIL	0	0	0	0	0	0	0
49.	LIGHT OIL	7,092	7,092	7,092	7,098	7,103	7,323	7,335
50.	COAL	11,292	11,465	11,445	11,131	10,851	10,340	10,679
51.	NATURAL GAS	6,938	6,826	6,925	6,948	6,840	6,659	6,873
52.	SOLAR	0	0	0	0	0	0	0
53.	OTHER	0	0	0	0	0	0	0
54.	**TOTAL (BTU/KWH)**	**6,167**	**6,122**	**6,226**	**6,220**	**6,324**	**6,616**	**6,135**
GENERATED FUEL COST PER KWH (CENTS/KWH)								
55.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56.	LIGHT OIL	15.70	15.62	15.54	15.47	15.41	15.81	16.30
57.	COAL	4.85	5.12	4.63	4.70	4.43	4.27	4.44
58.	NATURAL GAS	3.28	3.24	3.29	3.41	3.63	3.93	3.39
59.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	**TOTAL (CENTS/KWH)**	**2.92**	**2.91**	**2.97**	**3.06**	**3.29**	**3.65**	**3.02**

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	241	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	191	1.3	-	1.3	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,463	236.5	-	236.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,208	15.7	-	15.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	8,666	15.7	-	15.7	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	10,128	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,282	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,662	16.2	-	16.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,636	16.7	-	16.7	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,861	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	9,733	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	9,911	17.9	-	17.9	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,059	15.9	-	15.9	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	6,834	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,784	16.2	-	16.2	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,744	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,785	15.0	-	15.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	8,901	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,551	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	8,901	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	6,525	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	7,944	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	6,650	16.3	-	16.3	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	8,487	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**151,146**	**16.3**	**-**	**16.3**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**419**	**816,450**	**261.9**	**98.0**	**261.9**	**6,275**	**GAS**	**4,983,627**	**1,028,000**	**5,123,168.5**	**26,967,239**	**3.30**	**5.41**
27. B.B.#4 (GAS)	432	54,227	16.9	-	-	-	GAS	600,454	1,028,000	617,266.6	3,249,156	5.99	5.41
28. B.B.#4 (COAL)	420	29,205	9.3	-	-	-	COAL	14,152	22,499,936	318,419.1	1,279,300	4.38	90.40
29. BIG BEND #4 TOTAL	**420**	**83,432**	**26.7**	**80.9**	**63.7**	**11,215**		**-**	**-**	**935,685.7**	**4,528,456**	**5.43**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	20,035	1,028,001	20,596.0	108,413	-	5.41
31. B.B.C.T.#4 TOTAL	**61**	**31**	**0.1**	**46.7**	**50.8**	**12,539**	**GAS**	**378**	**1,028,307**	**388.7**	**2,045**	**6.60**	**5.41**
32. B.B.C.T.#5 TOTAL	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,600**	**899,913**	**75.6**	**91.6**	**203.2**	**6,733**	**-**	**-**	**-**	**6,059,242.9**	**31,606,153**	**3.51**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	360	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**480**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	180	260,751	194.7	-	0.0	7,218	GAS	1,830,354	1,028,219	1,882,004.4	9,904,351	3.80	5.41
42. POLK #2 CT (OIL)	187	1,093	0.8	-	0.0	7,451	LGT OIL	1,405	5,796,584	8,144.2	186,838	17.09	132.98
43. POLK #2 TOTAL	**180**	**261,844**	**195.5**	**-**	**0.0**	**7,219**	**-**	**-**	**-**	**1,890,148.6**	**10,091,189**	**3.85**	**-**
44. POLK #3 CT (GAS)	180	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	187	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1200

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,200**	**261,844**	**29.3**	**92.9**	**0.0**	**7,219**	**-**	**-**	**-**	**1,890,148.6**	**10,091,189**	**3.85**	**-**
50. POLK STATION TOTAL	**1,445**	**261,844**	**24.4**	**93.9**	**0.0**	**7,219**	**-**	**-**	**-**	**1,890,148.6**	**10,091,189**	**3.85**	**-**
51. BAYSIDE #1	847	233,615	37.1	96.9	37.1	6,994	GAS	1,589,452	1,028,000	1,633,956.2	8,600,785	3.68	5.41
52. BAYSIDE #2	1,047	11,723	1.5	96.7	32.9	7,972	GAS	90,909	1,027,998	93,454.3	491,923	4.20	5.41
53. BAYSIDE #3	61	120	0.3	98.9	98.4	11,513	GAS	1,344	1,027,902	1,381.5	7,273	6.06	5.41
54. BAYSIDE #4	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**2,138**	**245,458**	**15.4**	**88.6**	**36.9**	**7,043**	**GAS**	**1,681,705**	**1,028,000**	**1,728,792.0**	**9,099,981**	**3.71**	**5.41**
58. SYSTEM TOTAL	**6,430**	**1,558,361**	**32.6**	**73.3**	**130.6**	**6,210**	**-**	**-**	**-**	**9,678,183.5**	**50,797,323**	**3.26**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-914

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	250	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	188	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,734	280.6	-	280.6	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	9,697	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	10,262	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,335	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	8,288	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	7,575	19.7	-	19.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,186	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,924	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,815	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	11,035	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	8,479	20.4	-	20.4	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	8,284	19.8	-	19.8	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,586	21.0	-	21.0	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,114	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,374	19.4	-	19.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	10,788	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	9,153	21.6	-	21.6	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	10,788	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,909	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	9,629	19.8	-	19.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,061	21.1	-	21.1	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	10,287	19.8	-	19.8	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**177,742**	**20.5**	**-**	**20.5**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**419**	**732,456**	**251.2**	**98.0**	**259.4**	**6,278**	**GAS**	**4,472,847**	**1,028,000**	**4,598,087.0**	**24,186,603**	**3.30**	**5.41**
27. B.B.#4 (GAS)	432	49,836	16.6	-	-	-	GAS	551,125	1,028,000	566,556.7	2,980,171	5.98	5.41
28. B.B.#4 (COAL)	420	8,265	2.8	-	-	-	COAL	4,155	22,501,709	93,494.6	471,820	5.71	113.55
29. BIG BEND #4 TOTAL	**420**	**58,101**	**19.9**	**80.9**	**60.1**	**11,360**		**-**	**-**	**660,051.3**	**3,451,991**	**5.94**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,398	1,027,973	5,549.0	29,189	-	5.41
31. B.B.C.T.#4 TOTAL	**61**	**31**	**0.1**	**46.7**	**50.8**	**12,539**	**GAS**	**378**	**1,028,307**	**388.7**	**2,044**	**6.59**	**5.41**
32. B.B.C.T.#5 TOTAL	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,600**	**790,588**	**71.0**	**91.6**	**208.6**	**6,651**	**-**	**-**	**-**	**5,258,527.0**	**27,669,827**	**3.50**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	360	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**480**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	180	213,401	170.3	-	0.0	7,301	GAS	1,515,254	1,028,264	1,558,081.4	8,193,629	3.84	5.41
42. POLK #2 CT (OIL)	187	1,111	0.9	-	0.0	8,101	LGT OIL	1,553	5,795,235	9,000.0	205,096	18.46	132.06
43. POLK #2 TOTAL	**180**	**214,512**	**171.2**	**-**	**0.0**	**7,305**	**-**	**-**	**-**	**1,567,081.4**	**8,398,725**	**3.92**	**-**
44. POLK #3 CT (GAS)	180	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	187	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
48. POLK #5 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1202

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
49. POLK #2 CC TOTAL	**1,200**	**214,512**	**25.7**	**92.9**	**0.0**	**7,305**	**-**	**-**	**-**	**1,567,081.4**	**8,398,725**	**3.92**	**-**
50. POLK STATION TOTAL	**1,445**	**214,512**	**21.3**	**93.9**	**0.0**	**7,305**	**-**	**-**	**-**	**1,567,081.4**	**8,398,725**	**3.92**	**-**
51. BAYSIDE #1	847	204,213	34.6	96.9	34.6	7,041	GAS	1,398,712	1,028,000	1,437,876.3	7,563,442	3.70	5.41
52. BAYSIDE #2	1,047	4,926	0.7	50.0	67.2	7,476	GAS	35,824	1,028,004	36,827.2	193,715	3.93	5.41
53. BAYSIDE #3	61	160	0.4	98.9	87.4	11,993	GAS	1,803	1,064,226	1,918.8	9,750	6.09	5.41
54. BAYSIDE #4	61	162	0.4	98.9	88.5	11,964	GAS	1,759	1,101,819	1,938.1	9,512	5.87	5.41
55. BAYSIDE #5	61	122	0.3	98.9	100.0	11,488	GAS	1,363	1,028,247	1,401.5	7,370	6.04	5.41
56. BAYSIDE #6	61	122	0.3	98.9	100.0	11,488	GAS	1,300	1,078,077	1,401.5	7,030	5.76	5.41
57. BAYSIDE STATION TOTAL	**2,138**	**209,705**	**14.1**	**74.2**	**35.1**	**7,064**	**GAS**	**1,440,761**	**1,028,181**	**1,481,363.4**	**7,790,819**	**3.72**	**5.41**
58. SYSTEM TOTAL	**6,430**	**1,392,547**	**31.1**	**68.5**	**132.0**	**5,965**	**-**	**-**	**-**	**8,306,971.8**	**43,859,371**	**3.15**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-916

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MARCH 2024

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	298	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	263	1.8	-	1.8	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	3,491	335.1	-	335.1	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	11,130	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	11,760	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	14,252	25.8	-	25.8	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	9,615	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	8,793	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	7,056	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	7,957	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	13,974	25.1	-	25.1	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	14,082	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	9,678	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	9,296	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	5,147	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	2,369	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	3,790	20.4	-	20.4	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	12,107	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	10,259	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	12,107	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	8,876	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	10,792	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	9,035	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	11,545	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
25.	**SOLAR TOTAL** [3]	**1,246.8**	**207,672**	**22.4**	**-**	**22.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26.	**BIG BEND #1 CC TOTAL**	**419**	**742,856**	**238.3**	**98.0**	**255.5**	**6,282**	**GAS**	**4,539,504**	**1,028,000**	**4,666,610.3**	**22,612,322**	**3.04**	**4.98**
27.	B.B.#4 (GAS)	432	69,601	21.7	-	-	-	GAS	770,737	1,028,000	792,317.7	3,839,221	5.52	4.98
28.	B.B.#4 (COAL)	420	11,225	3.6	-	-	-	COAL	5,503	22,499,582	123,815.2	533,194	4.75	96.89
29.	**BIG BEND #4 TOTAL**	**420**	**80,826**	**25.9**	**80.9**	**60.7**	**11,335**		**-**	**-**	**916,132.9**	**4,372,415**	**5.41**	**-**
30.	B.B. IGNITION	-	-	-	-	-	-	GAS	15,804	1,028,031	16,247.0	78,723	-	4.98
31.	**B.B.C.T.#4 TOTAL**	**61**	**31**	**0.1**	**46.7**	**50.8**	**12,539**	**GAS**	**378**	**1,028,307**	**388.7**	**1,883**	**6.07**	**4.98**
32.	**B.B.C.T.#5 TOTAL**	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33.	**B.B.C.T.#6 TOTAL**	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34.	**BIG BEND STATION TOTAL**	**1,600**	**823,713**	**69.2**	**91.6**	**194.3**	**6,778**	**-**	**-**	**-**	**5,583,131.9**	**27,065,343**	**3.29**	**-**
35.	POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36.	POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37.	**POLK #1 TOTAL**	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38.	POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39.	POLK #2 ST W/O DUCT FIRING	360	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40.	**POLK #2 ST TOTAL**	**480**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41.	POLK #2 CT (GAS)	180	296,813	221.6	-	0.0	7,195	GAS	2,077,326	1,028,000	2,135,491.4	10,347,641	3.49	4.98
42.	POLK #2 CT (OIL)	187	1,071	0.8	-	0.0	8,403	LGT OIL	1,553	5,795,235	9,000.0	203,828	19.03	131.25
43.	**POLK #2 TOTAL**	**180**	**297,884**	**222.4**	**-**	**0.0**	**7,199**	**-**	**-**	**-**	**2,144,491.4**	**10,551,469**	**3.54**	**-**
44.	POLK #3 CT (GAS)	180	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45.	POLK #3 CT (OIL)	187	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46.	**POLK #3 TOTAL**	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47.	**POLK #4 CT (GAS) TOTAL**	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MARCH 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,200**	**297,884**	**33.4**	**72.0**	**0.0**	**7,199**	**-**	**-**	**-**	**2,144,491.4**	**10,551,469**	**3.54**	**-**
50. POLK STATION TOTAL	**1,445**	**297,884**	**27.7**	**76.4**	**0.0**	**7,199**	**-**	**-**	**-**	**2,144,491.4**	**10,551,469**	**3.54**	**-**
51. BAYSIDE #1	847	217,079	34.4	96.9	37.7	7,031	GAS	1,483,256	1,029,011	1,526,287.2	7,388,446	3.40	4.98
52. BAYSIDE #2	1,047	0	0.0	0.0	0.0	0	GAS	0	0	0.0	(2)	0.00	0.00
53. BAYSIDE #3	61	61	0.1	98.9	100.0	12,020	GAS	713	1,028,331	733.2	3,552	5.82	4.98
54. BAYSIDE #4	61	61	0.1	98.9	100.0	12,020	GAS	650	1,128,000	733.2	3,238	5.31	4.98
55. BAYSIDE #5	61	61	0.1	98.9	100.0	12,020	GAS	713	1,028,331	733.2	3,552	5.82	4.98
56. BAYSIDE #6	61	61	0.1	98.9	100.0	12,020	GAS	650	1,128,000	733.2	3,238	5.31	4.98
57. BAYSIDE STATION TOTAL	**2,138**	**217,323**	**13.7**	**49.7**	**37.7**	**7,037**	**GAS**	**1,485,982**	**1,029,097**	**1,529,220.0**	**7,402,024**	**3.41**	**4.98**
58. SYSTEM TOTAL	**6,430**	**1,546,592**	**32.3**	**56.5**	**142.0**	**5,985**	**-**	**-**	**-**	**9,256,843.3**	**45,018,836**	**2.91**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	290	25.1	-	25.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	299	2.1	-	2.1	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,985	395.3	-	395.3	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	14,555	28.8	-	28.8	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	15,458	28.9	-	28.9	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	16,147	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	12,667	28.9	-	28.9	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	11,546	29.1	-	29.1	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,866	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	10,477	29.5	-	29.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	15,910	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	15,937	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	12,625	29.3	-	29.3	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	12,200	28.2	-	28.2	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,769	29.9	-	29.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	3,112	30.4	-	30.4	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	5,055	28.1	-	28.1	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,922	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	13,478	30.7	-	30.7	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	15,922	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	11,673	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	14,179	28.2	-	28.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	11,870	30.0	-	30.0	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	15,150	28.2	-	28.2	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**263,093**	**29.3**	**-**	**29.3**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**739,865**	**260.1**	**98.0**	**264.9**	**6,244**	**GAS**	**4,493,569**	**1,028,000**	**4,619,389.0**	**22,419,806**	**3.03**	**4.99**
27. B.B.#4 (GAS)	422	1,115	0.4	-	-	-	GAS	12,406	1,028,001	12,753.6	61,899	5.55	4.99
28. B.B.#4 (COAL)	410	149	0.1	-	-	-	COAL	76	22,450,000	1,706.2	6,707	4.50	88.25
29. BIG BEND #4 TOTAL	**410**	**1,264**	**0.4**	**43.1**	**61.7**	**11,440**		**-**	**-**	**14,459.8**	**68,606**	**5.43**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,398	1,027,973	5,549.0	26,932	-	4.99
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**46.7**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**741,129**	**67.7**	**81.4**	**263.5**	**6,252**	**-**	**-**	**-**	**4,633,848.8**	**22,515,344**	**3.04**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	365,881	338.8	-	0.0	7,025	GAS	2,500,170	1,028,000	2,570,174.4	12,474,123	3.41	4.99
42. POLK #2 CT (OIL)	159	1,263	1.1	-	0.0	7,126	LGT OIL	1,553	5,795,235	9,000.0	202,609	16.04	130.46
43. POLK #2 TOTAL	**150**	**367,144**	**339.9**	**-**	**0.0**	**7,025**	**-**	**-**	**-**	**2,579,174.4**	**12,676,732**	**3.45**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1206

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**367,144**	**48.1**	**92.9**	**0.0**	**7,025**	**-**	**-**	**-**	**2,579,174.4**	**12,676,732**	**3.45**	**-**
50. POLK STATION TOTAL	**1,306**	**367,144**	**39.0**	**94.0**	**0.0**	**7,025**	**-**	**-**	**-**	**2,579,174.4**	**12,676,732**	**3.45**	**-**
51. BAYSIDE #1	720	241,665	46.6	96.9	46.6	7,261	GAS	1,706,898	1,028,000	1,754,690.7	8,516,243	3.52	4.99
52. BAYSIDE #2	954	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
53. BAYSIDE #3	56	51	0.1	98.9	91.1	12,659	GAS	628	1,028,025	645.6	3,133	6.14	4.99
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	52	0.1	98.9	92.9	12,535	GAS	634	1,028,076	651.8	3,163	6.08	4.99
56. BAYSIDE #6	56	52	0.1	98.9	92.9	13,256	GAS	607	1,135,585	689.3	3,029	5.83	4.99
57. BAYSIDE STATION TOTAL	**1,898**	**241,820**	**17.7**	**45.5**	**46.6**	**7,264**	**GAS**	**1,708,767**	**1,028,038**	**1,756,677.4**	**8,525,568**	**3.53**	**4.99**
58. SYSTEM TOTAL	**5,972**	**1,613,186**	**37.5**	**55.7**	**182.0**	**5,560**	**-**	**-**	**-**	**8,969,700.6**	**43,717,644**	**2.71**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-920

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MAY 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	306	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	323	2.2	-	2.2	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	4,304	413.2	-	413.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	16,341	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	17,335	31.4	-	31.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	16,815	30.4	-	30.4	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	14,173	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	12,910	31.4	-	31.4	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	8,567	30.8	-	30.8	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	11,710	31.9	-	31.9	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	17,161	30.9	-	30.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	16,598	30.0	-	30.0	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	14,183	31.9	-	31.9	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	13,536	30.3	-	30.3	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	7,512	32.2	-	32.2	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	3,454	32.7	-	32.7	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	5,615	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	17,670	32.0	-	32.0	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	14,958	33.0	-	33.0	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	17,670	32.0	-	32.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	12,954	32.0	-	32.0	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	15,737	30.3	-	30.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	13,173	32.2	-	32.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	16,810	30.3	-	30.3	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**289,815**	**31.2**	**-**	**31.2**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**643,253**	**218.9**	**80.6**	**261.0**	**6,248**	**GAS**	**3,909,421**	**1,028,000**	**4,018,884.6**	**18,752,947**	**2.92**	**4.80**
27. B.B.#4 (GAS)	422	62,241	19.8	-	-	-	GAS	694,279	1,028,000	713,718.4	3,330,358	5.35	4.80
28. B.B.#4 (COAL)	410	17,337	5.7	-	-	-	COAL	8,701	22,500,230	195,774.5	848,362	4.89	97.50
29. BIG BEND #4 TOTAL	**410**	**79,578**	**26.1**	**80.9**	**62.0**	**11,429**		**-**	**-**	**909,492.9**	**4,178,720**	**5.25**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	10,407	1,027,962	10,698.0	49,921	-	4.80
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**43.7**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**722,831**	**63.9**	**86.9**	**192.9**	**6,818**	**-**	**-**	**-**	**4,928,377.5**	**22,981,588**	**3.18**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	23,097	0.00	0.00
36. POLK #1 CT (GAS)	220	15,814	9.7	-	75.7	8,615	GAS	132,523	1,027,999	136,233.5	612,598	3.87	4.62
37. POLK #1 TOTAL	**245**	**15,814**	**8.7**	**98.3**	**75.7**	**8,615**	**-**	**-**	**-**	**136,233.5**	**635,695**	**4.02**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	364,448	326.6	-	0.0	6,981	GAS	2,474,468	1,028,162	2,544,153.1	11,869,679	3.26	4.80
42. POLK #2 CT (OIL)	159	1,230	1.0	-	0.0	7,317	LGT OIL	1,553	5,795,235	9,000.0	201,439	16.38	129.71
43. POLK #2 TOTAL	**150**	**365,678**	**327.7**	**-**	**0.0**	**6,982**	**-**	**-**	**-**	**2,553,153.1**	**12,071,118**	**3.30**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1208

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MAY 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**365,678**	**46.3**	**67.5**	**0.0**	**6,982**	**-**	**-**	**-**	**2,553,153.1**	**12,071,118**	**3.30**	**-**
50. POLK STATION TOTAL	**1,306**	**381,492**	**39.3**	**73.3**	**10.0**	**7,050**	**-**	**-**	**-**	**2,689,386.6**	**12,706,813**	**3.33**	**-**
51. BAYSIDE #1	720	286,393	53.5	79.2	53.5	7,178	GAS	1,999,646	1,028,000	2,055,635.7	9,592,024	3.35	4.80
52. BAYSIDE #2	954	200,484	28.2	68.7	39.8	7,881	GAS	1,536,982	1,028,000	1,580,017.6	7,372,690	3.68	4.80
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	63	0	0.0	302	0.00	4.79
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**486,877**	**34.5**	**64.6**	**46.8**	**7,467**	**GAS**	**3,536,691**	**1,027,982**	**3,635,653.3**	**16,965,016**	**3.48**	**4.80**
58. SYSTEM TOTAL	**5,972**	**1,881,015**	**42.3**	**58.7**	**124.4**	**5,983**	**-**	**-**	**-**	**11,253,417.4**	**52,653,417**	**2.80**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-922

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JUNE 2024

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	263	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	292	2.1	-	2.1	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	3,809	377.9	-	377.9	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	14,105	27.9	-	27.9	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	14,923	27.9	-	27.9	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	14,395	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	12,198	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	11,121	28.0	-	28.0	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	7,413	27.5	-	27.5	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	10,078	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	14,080	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	14,220	26.6	-	26.6	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	12,256	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	11,730	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	6,505	28.8	-	28.8	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	2,993	29.3	-	29.3	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	4,889	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	15,301	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	12,961	29.5	-	29.5	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	15,301	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	11,218	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	13,636	27.1	-	27.1	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	11,415	28.8	-	28.8	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	14,567	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
25.	**SOLAR TOTAL** [3]	**1,246.8**	**249,669**	**27.8**	**-**	**27.8**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26.	**BIG BEND #1 CC TOTAL**	**395**	**544,563**	**191.5**	**70.2**	**191.5**	**6,350**	**GAS**	**3,363,537**	**1,028,000**	**3,457,716.2**	**15,896,476**	**2.92**	**4.73**
27.	B.B.#4 (GAS)	422	50,733	16.7	-	-	-	GAS	566,103	1,028,000	581,953.7	2,675,469	5.27	4.73
28.	B.B.#4 (COAL)	410	11,449	3.9	-	-	-	COAL	5,823	22,499,159	131,012.6	539,357	4.71	92.63
29.	**BIG BEND #4 TOTAL**	**410**	**62,182**	**21.1**	**80.9**	**61.2**	**11,466**		**-**	**-**	**712,966.3**	**3,214,826**	**5.17**	**-**
30.	B.B. IGNITION	-	-	-	-	-	-	GAS	10,018	1,027,950	10,298.0	47,346	-	4.73
31.	**B.B.C.T.#4 TOTAL**	**56**	**0**	**0.0**	**77.8**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32.	**B.B.C.T.#5 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33.	**B.B.C.T.#6 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34.	**BIG BEND STATION TOTAL**	**1,521**	**606,745**	**55.4**	**85.5**	**157.2**	**6,874**	**-**	**-**	**-**	**4,170,682.5**	**19,158,648**	**3.16**	**-**
35.	POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36.	POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37.	**POLK #1 TOTAL**	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38.	POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39.	POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40.	**POLK #2 ST TOTAL**	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41.	POLK #2 CT (GAS)	150	544,307	504.0	-	0.0	6,928	GAS	3,668,069	1,028,000	3,770,775.4	17,335,734	3.18	4.73
42.	POLK #2 CT (OIL)	159	1,269	1.1	-	0.0	7,092	LGT OIL	1,553	5,795,235	9,000.0	200,314	15.79	128.99
43.	**POLK #2 TOTAL**	**150**	**545,576**	**505.2**	**-**	**0.0**	**6,928**	**-**	**-**	**-**	**3,779,775.4**	**17,536,048**	**3.21**	**-**
44.	POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45.	POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46.	**POLK #3 TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47.	**POLK #4 CT (GAS) TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JUNE 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**545,576**	**71.4**	**92.9**	**0.0**	**6,928**	**-**	**-**	**-**	**3,779,775.4**	**17,536,048**	**3.21**	**-**
50. POLK STATION TOTAL	**1,306**	**545,576**	**58.0**	**94.0**	**0.0**	**6,928**	**-**	**-**	**-**	**3,779,775.4**	**17,536,048**	**3.21**	**-**
51. BAYSIDE #1	720	354,083	68.3	89.4	68.3	7,064	GAS	2,433,287	1,028,000	2,501,419.3	11,500,006	3.25	4.73
52. BAYSIDE #2	954	293,290	42.7	96.7	42.7	7,793	GAS	2,223,371	1,028,000	2,285,625.4	10,507,918	3.58	4.73
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	63	0	0.0	298	0.00	4.73
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**647,373**	**47.4**	**82.5**	**53.7**	**7,395**	**GAS**	**4,656,721**	**1,027,986**	**4,787,044.7**	**22,008,222**	**3.40**	**4.73**
58. SYSTEM TOTAL	**5,972**	**2,049,363**	**47.7**	**68.5**	**122.1**	**6,215**	**-**	**-**	**-**	**12,737,502.6**	**58,702,918**	**2.86**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2024

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	261	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	290	2.0	-	2.0	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	3,681	353.4	-	353.4	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	13,668	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	14,457	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	14,223	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	11,818	26.1	-	26.1	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	10,775	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	7,220	25.9	-	25.9	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	9,753	26.6	-	26.6	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	13,863	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	14,037	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	11,879	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	11,156	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	6,186	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	2,847	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	4,650	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	14,552	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	12,329	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	14,552	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	10,668	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	12,971	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	10,858	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	13,853	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
25.	**SOLAR TOTAL** [3]	**1,246.8**	**240,549**	**25.9**	**-**	**25.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26.	**BIG BEND #1 CC TOTAL**	**395**	**696,300**	**236.9**	**98.0**	**267.1**	**6,241**	**GAS**	**4,227,474**	**1,028,000**	**4,345,842.9**	**20,497,399**	**2.94**	**4.85**
27.	B.B.#4 (GAS)	422	38,950	12.4	-	-	-	GAS	434,480	1,028,000	446,645.9	2,106,628	5.41	4.85
28.	B.B.#4 (COAL)	410	3,397	1.1	-	-	-	COAL	1,705	22,497,537	38,358.3	164,590	4.85	96.53
29.	**BIG BEND #4 TOTAL**	**410**	**42,347**	**13.9**	**80.9**	**61.5**	**11,453**		**-**	**-**	**485,004.2**	**2,271,218**	**5.36**	**-**
30.	B.B. IGNITION	-	-	-	-	-	-	GAS	15,804	1,028,031	16,247.0	76,628	-	4.85
31.	**B.B.C.T.#4 TOTAL**	**56**	**0**	**0.0**	**93.4**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32.	**B.B.C.T.#5 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33.	**B.B.C.T.#6 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34.	**BIG BEND STATION TOTAL**	**1,521**	**738,647**	**65.3**	**93.2**	**224.1**	**6,540**	**-**	**-**	**-**	**4,830,847.1**	**22,845,245**	**3.09**	**-**
35.	POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36.	POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37.	**POLK #1 TOTAL**	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38.	POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39.	POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40.	**POLK #2 ST TOTAL**	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41.	POLK #2 CT (GAS)	150	539,607	483.5	-	0.0	6,930	GAS	3,637,781	1,028,000	3,739,638.8	17,638,201	3.27	4.85
42.	POLK #2 CT (OIL)	159	1,269	1.1	-	0.0	7,092	LGT OIL	1,553	5,795,235	9,000.0	199,233	15.70	128.29
43.	**POLK #2 TOTAL**	**150**	**540,876**	**484.7**	**-**	**0.0**	**6,931**	**-**	**-**	**-**	**3,748,638.8**	**17,837,434**	**3.30**	**-**
44.	POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45.	POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46.	**POLK #3 TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47.	**POLK #4 CT (GAS) TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1212

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**540,876**	**68.5**	**92.9**	**0.0**	**6,931**	**-**	**-**	**-**	**3,748,638.8**	**17,837,434**	**3.30**	**-**
50. POLK STATION TOTAL	**1,306**	**540,876**	**55.7**	**94.0**	**0.0**	**6,931**	**-**	**-**	**-**	**3,748,638.8**	**17,837,434**	**3.30**	**-**
51. BAYSIDE #1	720	367,138	68.5	96.9	68.5	7,065	GAS	2,523,253	1,028,000	2,593,904.1	12,234,284	3.33	4.85
52. BAYSIDE #2	954	256,826	36.2	96.7	36.2	7,967	GAS	1,990,495	1,028,000	2,046,228.6	9,651,144	3.76	4.85
53. BAYSIDE #3	56	112	0.3	98.9	100.0	11,729	GAS	1,278	1,027,856	1,313.6	6,197	5.53	4.85
54. BAYSIDE #4	56	56	0.1	98.9	100.0	12,309	GAS	607	1,135,585	689.3	2,943	5.26	4.85
55. BAYSIDE #5	56	112	0.3	98.9	100.0	11,729	GAS	1,278	1,027,856	1,313.6	6,197	5.53	4.85
56. BAYSIDE #6	56	112	0.3	98.9	200.0	6,154	GAS	607	1,135,585	689.3	2,943	2.63	4.85
57. BAYSIDE STATION TOTAL	**1,898**	**624,356**	**44.2**	**97.1**	**50.1**	**7,438**	**GAS**	**4,517,518**	**1,028,029**	**4,644,138.5**	**21,903,708**	**3.51**	**4.85**
58. SYSTEM TOTAL	**5,972**	**2,144,428**	**48.3**	**75.1**	**128.8**	**6,167**	**-**	**-**	**-**	**13,223,624.4**	**62,586,387**	**2.92**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-926

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	264	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	273	1.9	-	1.9	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,609	346.5	-	346.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	13,192	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	13,962	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	13,730	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,405	25.2	-	25.2	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,406	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,100	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,408	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	13,440	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	13,573	24.6	-	24.6	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	11,467	25.8	-	25.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	10,814	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,998	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,761	26.1	-	26.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,507	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	14,108	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	11,956	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,108	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,343	25.6	-	25.6	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	12,578	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	10,529	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	13,430	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**232,963**	**25.1**	**-**	**25.1**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**784,920**	**267.1**	**98.0**	**267.1**	**6,241**	**GAS**	**4,765,516**	**1,028,000**	**4,898,950.2**	**23,253,142**	**2.96**	**4.88**
27. B.B.#4 (GAS)	422	6,411	2.0	-	-	-	GAS	71,563	1,028,000	73,566.4	349,187	5.45	4.88
28. B.B.#4 (COAL)	410	11,374	3.7	-	-	-	COAL	5,796	22,499,569	130,407.5	581,894	5.12	100.40
29. BIG BEND #4 TOTAL	**410**	**17,785**	**5.8**	**80.9**	**61.1**	**11,469**		**-**	**-**	**203,973.9**	**931,081**	**5.24**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**93.4**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**802,705**	**70.9**	**93.2**	**248.5**	**6,357**	**-**	**-**	**-**	**5,102,924.1**	**24,184,223**	**3.01**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	546,622	489.8	-	0.0	6,916	GAS	3,677,556	1,028,000	3,780,527.8	17,944,488	3.28	4.88
42. POLK #2 CT (OIL)	159	1,269	1.1	-	0.0	7,092	LGT OIL	1,553	5,795,235	9,000.0	198,188	15.62	127.62
43. POLK #2 TOTAL	**150**	**547,891**	**490.9**	**-**	**0.0**	**6,917**	**-**	**-**	**-**	**3,789,527.8**	**18,142,676**	**3.31**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1214

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**547,891**	**69.4**	**92.9**	**0.0**	**6,917**	**-**	**-**	**-**	**3,789,527.8**	**18,142,676**	**3.31**	**-**
50. POLK STATION TOTAL	**1,306**	**547,891**	**56.4**	**94.0**	**0.0**	**6,917**	**-**	**-**	**-**	**3,789,527.8**	**18,142,676**	**3.31**	**-**
51. BAYSIDE #1	720	362,476	67.7	96.9	67.7	7,065	GAS	2,491,076	1,028,000	2,560,826.3	12,155,106	3.35	4.88
52. BAYSIDE #2	954	237,792	33.5	96.7	33.5	8,056	GAS	1,863,414	1,028,000	1,915,589.1	9,092,455	3.82	4.88
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	63	0	0.0	307	0.00	4.87
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**600,268**	**42.5**	**85.4**	**48.2**	**7,457**	**GAS**	**4,354,553**	**1,027,985**	**4,476,415.4**	**21,247,868**	**3.54**	**4.88**
58. SYSTEM TOTAL	**5,972**	**2,183,827**	**49.2**	**71.4**	**131.7**	**6,122**	**-**	**-**	**-**	**13,368,867.3**	**63,574,767**	**2.91**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C14-928

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2024

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	234	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	222	1.6	-	1.6	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	2,990	296.6	-	296.6	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	11,465	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	12,114	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	11,806	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	9,900	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	9,045	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	5,733	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	8,178	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	11,604	21.6	-	21.6	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	11,649	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	9,969	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	9,539	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	5,287	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	2,435	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	3,965	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	12,437	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	10,544	24.0	-	24.0	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	12,437	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	9,118	23.3	-	23.3	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	11,092	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	9,285	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	11,845	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
25.	**SOLAR TOTAL** [3]	**1,246.8**	**202,893**	**22.6**	**-**	**22.6**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26.	**BIG BEND #1 CC TOTAL**	**395**	**727,950**	**256.0**	**98.0**	**267.1**	**6,241**	**GAS**	**4,419,632**	**1,028,000**	**4,543,381.2**	**21,581,061**	**2.96**	**4.88**
27.	B.B.#4 (GAS)	422	38,485	12.7	-	-	-	GAS	429,418	1,028,000	441,442.0	2,096,850	5.45	4.88
28.	B.B.#4 (COAL)	410	7,896	2.7	-	-	-	COAL	4,016	22,501,793	90,367.2	365,933	4.63	91.12
29.	**BIG BEND #4 TOTAL**	**410**	**46,381**	**15.7**	**80.9**	**61.1**	**11,466**		**-**	**-**	**531,809.2**	**2,462,783**	**5.31**	**-**
30.	B.B. IGNITION	-	-	-	-	-	-	GAS	15,415	1,028,025	15,847.0	75,271	-	4.88
31.	**B.B.C.T.#4 TOTAL**	**56**	**498**	**1.2**	**93.4**	**98.8**	**11,167**	**GAS**	**5,410**	**1,027,985**	**5,561.4**	**26,417**	**5.30**	**4.88**
32.	**B.B.C.T.#5 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33.	**B.B.C.T.#6 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34.	**BIG BEND STATION TOTAL**	**1,521**	**774,829**	**70.8**	**93.2**	**222.1**	**6,557**	**-**	**-**	**-**	**5,080,751.8**	**24,145,532**	**3.12**	**-**
35.	POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	31,349	0.00	0.00
36.	POLK #1 CT (GAS)	220	15,623	9.9	-	74.8	8,738	GAS	132,801	1,028,001	136,519.5	617,118	3.95	4.65
37.	**POLK #1 TOTAL**	**245**	**15,623**	**8.9**	**98.3**	**74.8**	**8,738**	**-**	**-**	**-**	**136,519.5**	**648,467**	**4.15**	**-**
38.	POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39.	POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40.	**POLK #2 ST TOTAL**	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41.	POLK #2 CT (GAS)	150	559,990	518.5	-	0.0	6,937	GAS	3,778,960	1,028,000	3,884,770.8	18,452,662	3.30	4.88
42.	POLK #2 CT (OIL)	159	1,269	1.1	-	0.0	7,092	LGT OIL	1,553	5,795,235	9,000.0	197,179	15.54	126.97
43.	**POLK #2 TOTAL**	**150**	**561,259**	**519.7**	**-**	**0.0**	**6,938**	**-**	**-**	**-**	**3,893,770.8**	**18,649,841**	**3.32**	**-**
44.	POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45.	POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46.	**POLK #3 TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47.	**POLK #4 CT (GAS) TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
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10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**561,259**	**73.5**	**92.9**	**0.0**	**6,938**	**-**	**-**	**-**	**3,893,770.8**	**18,649,841**	**3.32**	**-**
50. POLK STATION TOTAL	**1,306**	**576,882**	**61.3**	**94.0**	**8.7**	**6,986**	**-**	**-**	**-**	**4,030,290.3**	**19,298,308**	**3.35**	**-**
51. BAYSIDE #1	720	114,467	22.1	38.8	62.1	7,111	GAS	791,343	1,028,632	814,000.6	3,864,129	3.38	4.88
52. BAYSIDE #2	954	288,608	42.0	96.7	43.4	7,797	GAS	2,189,116	1,028,000	2,250,411.7	10,689,457	3.70	4.88
53. BAYSIDE #3	56	582	1.4	98.9	94.5	11,593	GAS	6,437	1,048,159	6,747.0	31,432	5.40	4.88
54. BAYSIDE #4	56	635	1.6	98.9	94.5	11,570	GAS	6,957	1,056,087	7,347.2	33,971	5.35	4.88
55. BAYSIDE #5	56	644	1.6	98.9	95.8	11,433	GAS	7,162	1,028,023	7,362.7	34,972	5.43	4.88
56. BAYSIDE #6	56	644	1.6	98.9	95.8	11,491	GAS	7,009	1,055,842	7,400.4	34,225	5.31	4.88
57. BAYSIDE STATION TOTAL	**1,898**	**405,580**	**29.7**	**75.0**	**47.6**	**7,627**	**GAS**	**3,008,024**	**1,028,339**	**3,093,269.6**	**14,688,186**	**3.62**	**4.88**
58. SYSTEM TOTAL	**5,972**	**1,960,184**	**45.6**	**68.1**	**149.6**	**6,226**	**-**	**-**	**-**	**12,204,311.7**	**58,132,026**	**2.97**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2024

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	226	1.5	-	1.5	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	3,098	297.5	-	297.5	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	11,334	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	11,978	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	11,525	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	9,776	21.6	-	21.6	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	8,937	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	6,059	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	8,085	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	12,059	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	11,388	20.6	-	20.6	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	9,856	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	9,283	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	5,148	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	2,370	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	3,853	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	12,108	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	10,263	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	12,108	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	8,877	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	10,797	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	9,038	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	11,528	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
25.	**SOLAR TOTAL** [3]	**1,246.8**	**199,955**	**21.6**	**-**	**21.6**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26.	**BIG BEND #1 CC TOTAL**	**395**	**695,695**	**236.7**	**86.9**	**236.7**	**6,276**	**GAS**	**4,247,581**	**1,028,000**	**4,366,512.9**	**21,436,074**	**3.08**	**5.05**
27.	B.B.#4 (GAS)	422	43,398	13.8	-	-	-	GAS	484,318	1,028,000	497,878.8	2,444,186	5.63	5.05
28.	B.B.#4 (COAL)	410	17,403	5.7	-	-	-	COAL	8,609	22,500,743	193,708.9	818,788	4.70	95.11
29.	**BIG BEND #4 TOTAL**	**410**	**60,801**	**19.9**	**80.9**	**63.1**	**11,375**		**-**	**-**	**691,587.7**	**3,262,974**	**5.37**	**-**
30.	B.B. IGNITION	-	-	-	-	-	-	GAS	10,018	1,027,950	10,298.0	50,557	-	5.05
31.	**B.B.C.T.#4 TOTAL**	**56**	**0**	**0.0**	**93.4**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32.	**B.B.C.T.#5 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33.	**B.B.C.T.#6 TOTAL**	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34.	**BIG BEND STATION TOTAL**	**1,521**	**756,496**	**66.9**	**90.4**	**193.9**	**6,686**	**-**	**-**	**-**	**5,058,100.6**	**24,749,605**	**3.27**	**-**
35.	POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	16,200	0.00	0.00
36.	POLK #1 CT (GAS)	220	8,446	5.2	-	75.3	8,698	GAS	71,466	1,028,001	73,467.1	344,465	4.08	4.82
37.	**POLK #1 TOTAL**	**245**	**8,446**	**4.6**	**98.3**	**75.3**	**8,698**	**-**	**-**	**-**	**73,467.1**	**360,665**	**4.27**	**-**
38.	POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39.	POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40.	**POLK #2 ST TOTAL**	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41.	POLK #2 CT (GAS)	150	515,863	462.2	-	0.0	6,944	GAS	3,484,347	1,028,115	3,582,309.2	17,584,299	3.41	5.05
42.	POLK #2 CT (OIL)	159	1,268	1.1	-	0.0	7,098	LGT OIL	1,553	5,795,235	9,000.0	196,211	15.47	126.34
43.	**POLK #2 TOTAL**	**150**	**517,131**	**463.4**	**-**	**0.0**	**6,945**	**-**	**-**	**-**	**3,591,309.2**	**17,780,510**	**3.44**	**-**
44.	POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45.	POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46.	**POLK #3 TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47.	**POLK #4 CT (GAS) TOTAL**	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
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ADMITTED

C14-1218

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**517,131**	**65.5**	**91.4**	**0.0**	**6,945**	**-**	**-**	**-**	**3,591,309.2**	**17,780,510**	**3.44**	**-**
50. POLK STATION TOTAL	**1,306**	**525,577**	**54.1**	**92.7**	**5.1**	**6,973**	**-**	**-**	**-**	**3,664,776.3**	**18,141,175**	**3.45**	**-**
51. BAYSIDE #1	720	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
52. BAYSIDE #2	954	324,577	45.7	96.7	45.7	7,745	GAS	2,445,307	1,028,000	2,513,775.5	12,340,622	3.80	5.05
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	63	0	0.0	318	0.00	5.05
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**324,577**	**23.0**	**48.6**	**45.7**	**7,745**	**GAS**	**2,445,370**	**1,027,973**	**2,513,775.5**	**12,340,940**	**3.80**	**5.05**
58. SYSTEM TOTAL	**5,972**	**1,806,605**	**40.7**	**58.8**	**150.9**	**6,220**	**-**	**-**	**-**	**11,236,652.4**	**55,231,720**	**3.06**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

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DOCKET NO. 20230001-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 2, PAGE 29 OF 42

C14-932

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	244	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	180	1.3	-	1.3	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,550	253.0	-	253.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,470	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	8,947	16.7	-	16.7	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	9,884	18.5	-	18.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,294	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,673	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,129	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,046	17.0	-	17.0	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	9,958	18.5	-	18.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	9,750	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,367	17.1	-	17.1	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,129	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,951	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,819	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,930	16.3	-	16.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,294	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,878	17.9	-	17.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,294	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	6,814	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	8,288	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	6,938	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	8,853	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**155,682**	**17.3**	**-**	**17.3**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**664,222**	**233.6**	**86.6**	**233.6**	**6,281**	**GAS**	**4,058,131**	**1,028,000**	**4,171,758.5**	**22,116,662**	**3.33**	**5.45**
27. B.B.#4 (GAS)	422	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
28. B.B.#4 (COAL)	410	76,926	26.1	-	-	-	COAL	37,100	22,500,272	834,760.1	3,405,518	4.43	91.79
29. BIG BEND #4 TOTAL	**410**	**76,926**	**26.1**	**43.1**	**78.5**	**10,851**		**-**	**-**	**834,760.1**	**3,405,518**	**4.43**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,027,950	5,149.0	27,299	-	5.45
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**93.4**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33. B.B.C.T.#6 TOTAL	**330**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34. BIG BEND STATION TOTAL	**1,521**	**741,148**	**67.7**	**80.1**	**193.8**	**6,755**	**-**	**-**	**-**	**5,006,518.6**	**25,549,479**	**3.45**	**-**
35. POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	329,557	305.1	-	0.0	7,000	GAS	2,243,738	1,028,178	2,306,962.2	12,228,288	3.71	5.45
42. POLK #2 CT (OIL)	159	1,267	1.1	-	0.0	7,103	LGT OIL	1,553	5,795,235	9,000.0	195,274	15.41	125.74
43. POLK #2 TOTAL	**150**	**330,824**	**306.3**	**-**	**0.0**	**7,001**	**-**	**-**	**-**	**2,315,962.2**	**12,423,562**	**3.76**	**-**
44. POLK #3 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45. POLK #3 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46. POLK #3 TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
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10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**150**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,061**	**330,824**	**43.3**	**61.2**	**0.0**	**7,001**	**-**	**-**	**-**	**2,315,962.2**	**12,423,562**	**3.76**	**-**
50. POLK STATION TOTAL	**1,306**	**330,824**	**35.2**	**68.2**	**0.0**	**7,001**	**-**	**-**	**-**	**2,315,962.2**	**12,423,562**	**3.76**	**-**
51. BAYSIDE #1	720	54,418	10.5	29.1	35.0	7,469	GAS	394,913	1,029,266	406,470.5	2,152,261	3.96	5.45
52. BAYSIDE #2	954	182,798	26.6	96.7	26.8	8,398	GAS	1,493,287	1,028,000	1,535,098.8	8,138,359	4.45	5.45
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	63	0	0.0	343	0.00	5.44
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**237,216**	**17.4**	**59.7**	**28.3**	**8,185**	**GAS**	**1,888,263**	**1,028,230**	**1,941,569.3**	**10,290,963**	**4.34**	**5.45**
58. SYSTEM TOTAL	**5,972**	**1,464,870**	**34.1**	**54.3**	**113.4**	**6,324**	**-**	**-**	**-**	**9,264,050.1**	**48,264,004**	**3.29**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No.
49
10/30/2023
ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2024

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	234	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	164	1.1	-	1.1	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	2,309	221.7	-	221.7	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	7,108	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	7,507	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	8,495	15.4	-	15.4	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	6,112	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	5,595	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	4,281	15.4	-	15.4	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	5,076	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	8,828	15.9	-	15.9	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	8,422	15.2	-	15.2	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	6,184	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	6,058	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	3,156	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	1,454	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	2,479	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	7,424	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	6,295	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	7,424	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	5,443	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	6,979	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	5,544	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	7,442	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
25.	**SOLAR TOTAL** [3]	**1,246.8**	**130,012**	**14.0**	**-**	**14.0**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26.	**BIG BEND #1 CC TOTAL**	**419**	**738,865**	**237.0**	**98.0**	**249.4**	**6,289**	**GAS**	**4,520,054**	**1,028,000**	**4,646,616.0**	**27,355,665**	**3.70**	**6.05**
27.	B.B.#4 (GAS)	432	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
28.	B.B.#4 (COAL)	420	216,977	69.4	-	-	-	COAL	99,715	22,500,064	2,243,593.9	9,271,511	4.27	92.98
29.	**BIG BEND #4 TOTAL**	**420**	**216,977**	**69.4**	**80.9**	**102.5**	**10,340**		**-**	**-**	**2,243,593.9**	**9,271,511**	**4.27**	**-**
30.	B.B. IGNITION	-	-	-	-	-	-	GAS	10,407	1,027,962	10,698.0	62,984	-	6.05
31.	**B.B.C.T.#4 TOTAL**	**61**	**0**	**0.0**	**93.4**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32.	**B.B.C.T.#5 TOTAL**	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
33.	**B.B.C.T.#6 TOTAL**	**350**	**0**	**0.0**	**98.1**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
34.	**BIG BEND STATION TOTAL**	**1,600**	**955,842**	**80.3**	**93.4**	**188.2**	**7,209**	**-**	**-**	**-**	**6,890,209.9**	**36,690,160**	**3.84**	**-**
35.	POLK #1 GASIFIER	245	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
36.	POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37.	**POLK #1 TOTAL**	**245**	**0**	**0.0**	**98.3**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38.	POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39.	POLK #2 ST W/O DUCT FIRING	360	0	-	-	-	-		0	0	0.0	0	0.00	0.00
40.	**POLK #2 ST TOTAL**	**480**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41.	POLK #2 CT (GAS)	180	229,451	171.3	-	0.0	7,345	GAS	1,639,441	1,028,000	1,685,345.7	9,922,005	4.32	6.05
42.	POLK #2 CT (OIL)	187	1,229	0.9	-	0.0	7,323	LGT OIL	1,553	5,795,235	9,000.0	194,365	15.81	125.15
43.	**POLK #2 TOTAL**	**180**	**230,680**	**172.3**	**-**	**0.0**	**7,345**	**-**	**-**	**-**	**1,694,345.7**	**10,116,370**	**4.39**	**-**
44.	POLK #3 CT (GAS)	180	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
45.	POLK #3 CT (OIL)	187	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
46.	**POLK #3 TOTAL**	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
47.	**POLK #4 CT (GAS) TOTAL**	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1222

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
48. POLK #5 CT (GAS) TOTAL	**180**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
49. POLK #2 CC TOTAL	**1,200**	**230,680**	**25.8**	**84.0**	**0.0**	**7,345**	**-**	**-**	**-**	**1,694,345.7**	**10,116,370**	**4.39**	**-**
50. POLK STATION TOTAL	**1,445**	**230,680**	**21.5**	**86.4**	**0.0**	**7,345**	**-**	**-**	**-**	**1,694,345.7**	**10,116,370**	**4.39**	**-**
51. BAYSIDE #1	847	212,652	33.7	96.9	33.7	7,097	GAS	1,468,182	1,028,000	1,509,290.8	8,885,529	4.18	6.05
52. BAYSIDE #2	1,047	20,371	2.6	71.8	38.9	7,744	GAS	153,460	1,027,998	157,756.6	928,749	4.56	6.05
53. BAYSIDE #3	61	51	0.1	98.9	83.6	12,451	GAS	618	1,027,508	635.0	3,740	7.33	6.05
54. BAYSIDE #4	61	51	0.1	98.9	83.6	12,378	GAS	551	1,145,735	631.3	3,335	6.54	6.05
55. BAYSIDE #5	61	28	0.1	98.9	23.0	20,129	GAS	548	1,028,467	563.6	3,317	11.85	6.05
56. BAYSIDE #6	61	28	0.1	98.9	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**2,138**	**233,181**	**14.7**	**84.8**	**34.2**	**7,157**	**GAS**	**1,623,359**	**1,028,040**	**1,668,877.3**	**9,824,670**	**4.21**	**6.05**
58. SYSTEM TOTAL	**6,430**	**1,549,715**	**32.4**	**70.9**	**121.1**	**6,616**	**-**	**-**	**-**	**10,253,432.9**	**56,631,200**	**3.65**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

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DOCKET NO. 20230001-EI
EXHIBIT NO. MAS-3
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C14-936

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1223

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH JUNE 2024

		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
	HEAVY OIL						
1.	PURCHASES:						
2.	UNITS (BBL)	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0
5.	BURNED:						
6.	UNITS (BBL)	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0
9.	ENDING INVENTORY:						
10.	UNITS (BBL)	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0
	LIGHT OIL						
14.	PURCHASES:						
15.	UNITS (BBL)	1,405	1,553	1,553	1,553	1,553	1,553
16.	UNIT COST ($/BBL)	110.91	110.88	110.88	110.88	110.88	110.88
17.	AMOUNT ($)	155,823	172,197	172,197	172,197	172,197	172,197
18.	BURNED:						
19.	UNITS (BBL)	1,405	1,553	1,553	1,553	1,553	1,553
20.	UNIT COST ($/BBL)	132.98	132.06	131.25	130.46	129.71	128.99
21.	AMOUNT ($)	186,838	205,096	203,828	202,609	201,439	200,314
22.	ENDING INVENTORY:						
23.	UNITS (BBL)	38,082	38,082	38,082	38,082	38,082	38,082
24.	UNIT COST ($/BBL)	132.59	131.74	130.92	130.14	129.38	128.66
25.	AMOUNT ($)	5,049,264	5,016,899	4,985,801	4,955,922	4,927,213	4,899,629
26.	DAYS SUPPLY: NORMAL	753,981	753,981	751,921	751,921	751,921	751,921
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5
	COAL						
28.	PURCHASES:						
29.	UNITS (TONS)	14,500	14,500	0	0	14,500	27,000
30.	UNIT COST ($/TON)	87.91	87.91	0.00	0.00	87.91	93.78
31.	AMOUNT ($)	1,274,691	1,274,691	0	0	1,274,691	2,531,983
32.	BURNED:						
33.	UNITS (TONS)	14,152	4,155	5,503	76	8,701	5,823
34.	UNIT COST ($/TON)	90.40	113.55	96.89	88.25	97.50	92.63
35.	AMOUNT ($)	1,279,300	471,820	533,194	6,707	848,362	539,357
36.	ENDING INVENTORY:						
37.	UNITS (TONS)	386,624	396,969	391,466	391,390	397,189	418,366
38.	UNIT COST ($/TON)	96.53	96.17	96.17	96.18	95.87	95.79
39.	AMOUNT ($)	37,319,072	38,176,200	37,648,644	37,642,015	38,077,258	40,075,849
40.	DAYS SUPPLY:	1,478	3,670	2,522	2,440	2,252	2,889
	NATURAL GAS						
41.	PURCHASES:						
42.	UNITS (MCF)	9,116,552	7,985,764	8,889,733	8,720,310	10,757,788	12,264,447
43.	UNIT COST ($/MCF)	5.42	5.40	4.97	4.97	4.80	4.73
44.	AMOUNT ($)	49,431,745	43,152,696	44,171,016	43,382,968	51,597,136	58,003,007
45.	BURNED:						
46.	UNITS (MCF)	9,116,553	7,985,763	8,889,731	8,720,310	10,757,789	12,264,448
47.	UNIT COST ($/MCF)	5.41	5.41	4.98	4.99	4.80	4.73
48.	AMOUNT ($)	49,331,185	43,182,455	44,281,814	43,508,328	51,603,616	57,963,247
49.	ENDING INVENTORY:						
50.	UNITS (MCF)	389,105	389,105	389,105	389,105	389,105	389,105
51.	UNIT COST ($/MCF)	3.94	3.86	3.58	3.26	3.24	3.34
52.	AMOUNT ($)	1,532,801	1,503,040	1,392,241	1,266,881	1,260,400	1,300,161
53.	DAYS SUPPLY:	1	1	1	1	1	1
	NUCLEAR						
54.	BURNED:						
55.	UNITS (MMBTU)	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0
	OTHER						
58.	PURCHASES:						
59.	UNITS (MMBTU)	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0
62.	BURNED:						
63.	UNITS (MMBTU)	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0
66.	ENDING INVENTORY:						
67.	UNITS (MMBTU)	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT (3) GAS-IGNITION

C14-937

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1224

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2024 THROUGH DECEMBER 2024

		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
	HEAVY OIL							
1.	PURCHASES:							
2.	UNITS (BBL)	0	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0	0
5.	BURNED:							
6.	UNITS (BBL)	0	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0	0
9.	ENDING INVENTORY:							
10.	UNITS (BBL)	0	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0	-
	LIGHT OIL							
14.	PURCHASES:							
15.	UNITS (BBL)	1,553	1,553	1,553	1,553	1,553	1,553	18,488
16.	UNIT COST ($/BBL)	110.88	110.76	110.70	110.70	110.61	110.46	110.78
17.	AMOUNT ($)	172,197	172,004	171,919	171,922	171,776	171,539	2,048,165
18.	BURNED:							
19.	UNITS (BBL)	1,553	1,553	1,553	1,553	1,553	1,553	18,488
20.	UNIT COST ($/BBL)	128.29	127.62	126.97	126.34	125.74	125.15	128.76
21.	AMOUNT ($)	199,233	198,188	197,179	196,211	195,274	194,365	2,380,578
22.	ENDING INVENTORY:							
23.	UNITS (BBL)	38,082	38,082	38,082	38,082	38,082	38,082	38,082
24.	UNIT COST ($/BBL)	127.96	127.29	126.64	126.02	125.41	124.83	124.83
25.	AMOUNT ($)	4,873,126	4,847,475	4,822,747	4,798,991	4,776,026	4,753,732	4,753,732
26.	DAYS SUPPLY: NORMAL	751,921	751,921	751,921	751,921	751,921	751,921	-
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5	-
	COAL							
28.	PURCHASES:							
29.	UNITS (TONS)	27,000	27,000	24,588	0	14,500	14,500	178,088
30.	UNIT COST ($/TON)	93.83	93.83	94.41	0.00	87.91	87.91	91.49
31.	AMOUNT ($)	2,533,356	2,533,356	2,321,318	0	1,274,691	1,274,691	16,293,468
32.	BURNED:							
33.	UNITS (TONS)	1,705	5,796	4,016	8,609	37,100	99,715	195,351
34.	UNIT COST ($/TON)	96.53	100.40	91.12	95.11	91.79	92.98	93.61
35.	AMOUNT ($)	164,590	581,894	365,933	818,788	3,405,518	9,271,511	18,286,974
36.	ENDING INVENTORY:							
37.	UNITS (TONS)	443,661	464,865	485,437	476,828	454,228	369,013	369,013
38.	UNIT COST ($/TON)	95.67	95.63	95.61	95.64	95.79	96.52	96.52
39.	AMOUNT ($)	42,446,362	44,453,762	46,413,261	45,603,293	43,510,473	35,615,807	35,615,807
40.	DAYS SUPPLY:	3,544	2,322	888	302	277	281	-
	NATURAL GAS							
41.	PURCHASES:							
42.	UNITS (MCF)	12,833,058	12,869,187	11,789,661	10,743,099	8,195,141	7,793,260	121,958,000
43.	UNIT COST ($/MCF)	4.85	4.88	4.88	5.05	5.47	6.07	5.07
44.	AMOUNT ($)	62,264,964	62,810,125	57,554,674	54,246,642	44,808,652	47,339,803	618,763,428
45.	BURNED:							
46.	UNITS (MCF)	12,833,057	12,869,188	11,789,660	10,743,100	8,195,141	7,793,261	121,958,001
47.	UNIT COST ($/MCF)	4.85	4.88	4.88	5.05	5.45	6.05	5.07
48.	AMOUNT ($)	62,222,564	62,794,685	57,568,914	54,216,721	44,663,212	47,165,324	618,502,065
49.	ENDING INVENTORY:							
50.	UNITS (MCF)	389,105	389,105	389,105	389,105	389,105	389,105	389,105
51.	UNIT COST ($/MCF)	3.45	3.49	3.45	3.53	3.90	4.35	4.35
52.	AMOUNT ($)	1,342,560	1,358,000	1,343,760	1,373,680	1,519,120	1,693,601	1,693,601
53.	DAYS SUPPLY:	1	1	1	1	1	1	-
	NUCLEAR							
54.	BURNED:							
55.	UNITS (MMBTU)	0	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0	0
	OTHER							
58.	PURCHASES:							
59.	UNITS (MMBTU)	0	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0	0
62.	BURNED:							
63.	UNITS (MMBTU)	0	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0	0
66.	ENDING INVENTORY:							
67.	UNITS (MMBTU)	0	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT (3) GAS-IGNITION

C14-938

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1225

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH JUNE 2024

SCHEDULE E6

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT	(9) TOTAL COST $	(10) GAINS ON SALES
Jan-24	SEMINOLE	JURISD. SCH. - D	4,000.0	0.0	4,000.0	3.434	3.534	137,344.00	141,345.00	4,001.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**4,000.0**	**0.0**	**4,000.0**	**3.434**	**3.534**	**137,344.00**	**141,345.00**	**4,001.00**
Feb-24	SEMINOLE	JURISD. SCH. - D	4,390.0	0.0	4,390.0	3.367	3.465	147,811.30	152,117.30	4,306.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**4,390.0**	**0.0**	**4,390.0**	**3.367**	**3.465**	**147,811.30**	**152,117.30**	**4,306.00**
Mar-24	SEMINOLE	JURISD. SCH. - D	3,900.0	0.0	3,900.0	3.115	3.206	121,500.60	125,039.60	3,539.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,900.0**	**0.0**	**3,900.0**	**3.115**	**3.206**	**121,500.60**	**125,039.60**	**3,539.00**
Apr-24	SEMINOLE	JURISD. SCH. - D	2,600.0	0.0	2,600.0	3.123	3.214	81,192.80	83,557.80	2,365.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,600.0**	**0.0**	**2,600.0**	**3.123**	**3.214**	**81,192.80**	**83,557.80**	**2,365.00**
May-24	SEMINOLE	JURISD. SCH. - D	3,300.0	0.0	3,300.0	3.123	3.214	103,052.40	106,054.40	3,002.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,300.0**	**0.0**	**3,300.0**	**3.123**	**3.214**	**103,052.40**	**106,054.40**	**3,002.00**
Jun-24	SEMINOLE	JURISD. SCH. - D	2,400.0	0.0	2,400.0	3.189	3.282	76,545.60	78,775.60	2,230.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,400.0**	**0.0**	**2,400.0**	**3.189**	**3.282**	**76,545.60**	**78,775.60**	**2,230.00**

C14-939

DOCKET NO. 20230001-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 2, PAGE 36 OF 42

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1226

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2024 THROUGH DECEMBER 2024

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		CENTS/KWH				
		TYPE	TOTAL	WHEELED	MWH	(A)	(B)	TOTAL $		
		&	MWH	FROM	FROM OWN	FUEL	TOTAL	FOR FUEL	TOTAL COST	GAINS ON
MONTH	SOLD TO	SCHEDULE	SOLD	OTHER SYSTEMS	GENERATION	COST	COST	ADJUSTMENT	$	SALES
Jul-24	SEMINOLE JURISD.	SCH. - D	2,700.0	0.0	2,700.0	3.293	3.389	88,911.00	91,501.00	2,590.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,700.0**	**0.0**	**2,700.0**	**3.293**	**3.389**	**88,911.00**	**91,501.00**	**2,590.00**
Aug-24	SEMINOLE JURISD.	SCH. - D	2,800.0	0.0	2,800.0	3.315	3.412	92,825.60	95,529.60	2,704.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,800.0**	**0.0**	**2,800.0**	**3.315**	**3.412**	**92,825.60**	**95,529.60**	**2,704.00**
Sep-24	SEMINOLE JURISD.	SCH. - D	3,900.0	0.0	3,900.0	3.278	3.374	127,849.80	131,573.80	3,724.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,900.0**	**0.0**	**3,900.0**	**3.278**	**3.374**	**127,849.80**	**131,573.80**	**3,724.00**
Oct-24	SEMINOLE JURISD.	SCH. - D	3,100.0	0.0	3,100.0	3.145	3.237	97,495.00	100,335.00	2,840.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,100.0**	**0.0**	**3,100.0**	**3.145**	**3.237**	**97,495.00**	**100,335.00**	**2,840.00**
Nov-24	SEMINOLE JURISD.	SCH. - D	4,000.0	0.0	4,000.0	3.397	3.496	135,864.00	139,822.00	3,958.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**4,000.0**	**0.0**	**4,000.0**	**3.397**	**3.496**	**135,864.00**	**139,822.00**	**3,958.00**
Dec-24	SEMINOLE JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.737	3.846	112,110.00	115,376.00	3,266.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.737**	**3.846**	**112,110.00**	**115,376.00**	**3,266.00**
TOTAL										
Jan-24	SEMINOLE JURISD.	SCH. - D	40,090.0	0.0	40,090.0	3.299	3.395	1,322,502.10	1,361,027.10	38,525.00
THRU	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
Dec-24	**TOTAL**		**40,090.0**	**0.0**	**40,090.0**	**3.299**	**3.395**	**1,322,502.10**	**1,361,027.10**	**38,525.00**

C14-940

DOCKET NO. 20230001-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 2, PAGE 37 OF 42

FPSC EXH No.
49
10/30/2023
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C14-1227

TAMPA ELECTRIC COMPANY
PURCHASED POWER
EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
Jan-24	VARIOUS	FIRM	28,800.0	0.0	0.0	28,800.0	5.829	5.829	1,678,716.00
	TOTAL		**28,800.0**	**0.0**	**0.0**	**28,800.0**	**5.829**	**5.829**	**1,678,716.00**
Feb-24	VARIOUS	FIRM	28,876.5	0.0	0.0	28,876.5	5.897	5.897	1,702,885.82
	TOTAL		**28,876.5**	**0.0**	**0.0**	**28,876.5**	**5.897**	**5.897**	**1,702,885.82**
Mar-24	VARIOUS	FIRM	297.0	0.0	0.0	297.0	11.908	11.908	35,365.61
	TOTAL		**297.0**	**0.0**	**0.0**	**297.0**	**11.908**	**11.908**	**35,365.61**
Apr-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
May-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
Jun-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
Jul-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
Aug-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
Sep-24	VARIOUS	FIRM	982.2	0.0	0.0	982.2	12.621	12.621	123,961.48
	TOTAL		**982.2**	**0.0**	**0.0**	**982.2**	**12.621**	**12.621**	**123,961.48**
Oct-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
Nov-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
Dec-24	VARIOUS	FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
TOTAL Jan-24 THRU Dec-24	VARIOUS	FIRM	58,955.7	0.0	0.0	58,955.7	6.006	6.006	3,540,928.91
	TOTAL		**58,955.7**	**0.0**	**0.0**	**58,955.7**	**6.006**	**6.006**	**3,540,928.91**

C14-941

FPSC EXH No.
49
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C14-1228

TAMPA ELECTRIC COMPANY **SCHEDULE E8**
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJUST-MENT
Jan-24	VARIOUS	CO-GEN.							
		AS AVAIL.	1,558.5	0.0	0.0	1,558.5	2.850	2.850	44,417.25
	TOTAL		**1,558.5**	**0.0**	**0.0**	**1,558.5**	**2.850**	**2.850**	**44,417.25**
Feb-24	VARIOUS	CO-GEN.							
		AS AVAIL.	1,414.5	0.0	0.0	1,414.5	2.768	2.768	39,153.36
	TOTAL		**1,414.5**	**0.0**	**0.0**	**1,414.5**	**2.768**	**2.768**	**39,153.36**
Mar-24	VARIOUS	CO-GEN.							
		AS AVAIL.	1,548.0	0.0	0.0	1,548.0	2.898	2.898	44,861.04
	TOTAL		**1,548.0**	**0.0**	**0.0**	**1,548.0**	**2.898**	**2.898**	**44,861.04**
Apr-24	VARIOUS	CO-GEN.							
		AS AVAIL.	1,577.5	0.0	0.0	1,577.5	2.706	2.706	42,687.15
	TOTAL		**1,577.5**	**0.0**	**0.0**	**1,577.5**	**2.706**	**2.706**	**42,687.15**
May-24	VARIOUS	CO-GEN.							
		AS AVAIL.	1,727.1	0.0	0.0	1,727.1	2.570	2.570	44,385.96
	TOTAL		**1,727.1**	**0.0**	**0.0**	**1,727.1**	**2.570**	**2.570**	**44,385.96**
Jun-24	VARIOUS	CO-GEN.							
		AS AVAIL.	1,849.5	0.0	0.0	1,849.5	2.400	2.400	44,388.00
	TOTAL		**1,849.5**	**0.0**	**0.0**	**1,849.5**	**2.400**	**2.400**	**44,388.00**
Jul-24	VARIOUS	CO-GEN.							
		AS AVAIL.	1,906.0	0.0	0.0	1,906.0	2.584	2.584	49,251.04
	TOTAL		**1,906.0**	**0.0**	**0.0**	**1,906.0**	**2.584**	**2.584**	**49,251.04**
Aug-24	VARIOUS	CO-GEN.							
		AS AVAIL.	2,513.9	0.0	0.0	2,513.9	2.514	2.514	63,199.95
	TOTAL		**2,513.9**	**0.0**	**0.0**	**2,513.9**	**2.514**	**2.514**	**63,199.95**
Sep-24	VARIOUS	CO-GEN.							
		AS AVAIL.	2,011.0	0.0	0.0	2,011.0	2.624	2.624	52,768.64
	TOTAL		**2,011.0**	**0.0**	**0.0**	**2,011.0**	**2.624**	**2.624**	**52,768.64**
Oct-24	VARIOUS	CO-GEN.							
		AS AVAIL.	2,682.0	0.0	0.0	2,682.0	2.518	2.518	67,532.76
	TOTAL		**2,682.0**	**0.0**	**0.0**	**2,682.0**	**2.518**	**2.518**	**67,532.76**
Nov-24	VARIOUS	CO-GEN.							
		AS AVAIL.	2,748.0	0.0	0.0	2,748.0	2.277	2.277	62,571.96
	TOTAL		**2,748.0**	**0.0**	**0.0**	**2,748.0**	**2.277**	**2.277**	**62,571.96**
Dec-24	VARIOUS	CO-GEN.							
		AS AVAIL.	2,632.0	0.0	0.0	2,632.0	2.644	2.644	69,590.08
	TOTAL		**2,632.0**	**0.0**	**0.0**	**2,632.0**	**2.644**	**2.644**	**69,590.08**
TOTAL Jan-24	VARIOUS	CO-GEN.							
		AS AVAIL.	24,168.0	0.0	0.0	24,168.0	2.585	2.585	624,807.19
THRU Dec-24	**TOTAL**		**24,168.0**	**0.0**	**0.0**	**24,168.0**	**2.585**	**2.585**	**624,807.19**

C14-942

FPSC EXH No.
49
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C14-1229

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
								COST IF GENERATED		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACT. COST cents/KWH	TOTAL $ FOR FUEL ADJUSTMENT	(A) CENTS PER KWH	(B) DOLLARS	FUEL SAVINGS (9B)-(8)
Jan-24	VARIOUS	SCH. - J	2,480.9	0.0	2,480.9	7.471	185,358.00	6.687	165,891.35	(19,466.65)
Feb-24	VARIOUS	SCH. - J	6,680.6	0.0	6,680.6	6.396	427,318.77	8.168	545,701.21	118,382.44
Mar-24	VARIOUS	SCH. - J	22,433.4	0.0	22,433.4	5.661	1,270,032.85	9.319	2,090,459.28	820,426.43
Apr-24	VARIOUS	SCH. - J	25,385.0	0.0	25,385.0	5.143	1,305,469.77	8.812	2,237,001.68	931,531.91
May-24	VARIOUS	SCH. - J	30,692.5	0.0	30,692.5	5.181	1,590,099.23	9.255	2,840,476.27	1,250,377.04
Jun-24	VARIOUS	SCH. - J	11,637.9	0.0	11,637.9	5.518	642,187.93	4.246	494,153.83	(148,034.10)
Jul-24	VARIOUS	SCH. - J	13,103.1	0.0	13,103.1	7.505	983,446.52	9.377	1,228,705.45	245,258.93
Aug-24	VARIOUS	SCH. - J	1,006.1	0.0	1,006.1	7.359	74,038.91	9.124	91,799.55	17,760.64
Sep-24	VARIOUS	SCH. - J	41,939.0	0.0	41,939.0	6.457	2,707,996.45	9.436	3,957,534.73	1,249,538.28
Oct-24	VARIOUS	SCH. - J	35,810.5	0.0	35,810.5	5.237	1,875,248.83	9.062	3,245,064.27	1,369,815.44
Nov-24	VARIOUS	SCH. - J	25,736.7	0.0	25,736.7	5.577	1,435,276.83	10.442	2,687,416.87	1,252,140.04
Dec-24	VARIOUS	SCH. - J	5,870.5	0.0	5,870.5	6.335	371,920.25	10.152	595,994.41	224,074.16
TOTAL	VARIOUS	SCH. - J	**222,776.2**	**0.0**	**222,776.2**	**5.776**	**12,868,394.34**	**9.059**	**20,180,198.89**	**7,311,804.55**

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C14-1230

SCHEDULE E10

TAMPA ELECTRIC COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH

	Approved Apr 2023 - Dec 2023	Projected Jan 2024 - Dec 2024	Difference $	Difference %
Base Rate	86.22	87.80 *	1.58	1.8%
Fuel Recovery Revenue	49.08	35.36	(13.72)	-28.0%
Conservation Revenue	2.81	2.15	(0.66)	-23.5%
Capacity Revenue	(0.18)	0.62	0.80	444.4%
Environmental Revenue	0.92	0.89	(0.03)	-3.3%
Storm Protection Plan Revenue	3.73	6.58	2.85	76.4%
Clean Energy Transition Mechanism	4.30	4.30	0.00	0.0%
Storm Restoration Surcharge	10.22	2.19	(8.03)	-78.6%
Florida Gross Receipts Tax Revenue	4.03	3.59	(0.44)	-10.9%
TOTAL REVENUE	**$161.13**	**$143.48**	**($17.65)**	**-11.0%**

*Includes GBRA 2024 Petition that will be filed with FPSC.

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FPSC EXH No.
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SCHEDULE H1

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
PERIOD: JANUARY THROUGH DECEMBER

	ACTUAL 2021	ACTUAL 2022	ACT/EST 2023	EST 2024	DIFFERENCE (%) 2022-2021	2023-2022	2024-2023
FUEL COST OF SYSTEM NET GENERATION ($)							
1 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
2 LIGHT OIL {1}	833,691	2,550,922	1,630,655	2,380,578	206.0%	-36.1%	46.0%
3 COAL	48,429,754	49,771,328	29,270,588	18,286,974	2.8%	-41.2%	-37.5%
4 NATURAL GAS	613,516,607	1,067,910,562	516,525,990	618,502,065	74.1%	-51.6%	19.7%
5 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
6 OTHER	0	0	0	0	0.0%	0.0%	0.0%
7 TOTAL ($)	**662,780,052**	**1,120,232,812**	**547,427,233**	**639,169,617**	**69.0%**	**-51.1%**	**16.8%**
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
9 LIGHT OIL {1}	2,024	6,171	8,581	14,608	204.9%	39.1%	70.2%
10 COAL	1,340,015	1,319,238	580,537	411,603	-1.6%	-56.0%	-29.1%
11 NATURAL GAS	16,142,165	17,082,912	17,568,791	18,223,291	5.8%	2.8%	3.7%
12 NUCLEAR	1,252,466	1,491,936	1,878,624	2,501,192	19.1%	25.9%	33.1%
13 OTHER	0	0	0	0	0.0%	0.0%	0.0%
14 TOTAL (MWH)	**18,736,670**	**19,900,257**	**20,036,533**	**21,150,694**	**6.2%**	**0.7%**	**5.6%**
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL) {1}	0	0	0	0	0.0%	0.0%	0.0%
16 LIGHT OIL (BBL) {1}	5,880	18,731	11,980	18,488	218.6%	-36.0%	54.3%
17 COAL (TON)	637,962	651,985	295,056	195,351	2.2%	-54.7%	-33.8%
18 NATURAL GAS (MCF)	124,139,525	125,009,105	121,356,634	121,958,001	0.7%	-2.9%	0.5%
19 NUCLEAR (MMBTU)	0	0	0	0	0.0%	0.0%	0.0%
20 OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
21 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
22 LIGHT OIL {1}	34,272	109,189	69,515	107,144	218.6%	-36.3%	54.1%
23 COAL	14,535,162	14,858,003	6,668,437	4,395,418	2.2%	-55.1%	-34.1%
24 NATURAL GAS	126,980,604	128,355,240	124,308,816	125,250,996	1.1%	-3.2%	0.8%
25 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
26 OTHER	0	0	0	0	0.0%	0.0%	0.0%
27 TOTAL (MMBTU)	**141,550,038**	**143,322,432**	**131,046,767**	**129,753,558**	**1.3%**	**-8.6%**	**-1.0%**
GENERATION MIX (% MWH)							
28 HEAVY OIL {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
29 LIGHT OIL {1}	0.01	0.03	0.04	0.07	200.0%	33.3%	75.0%
30 COAL	7.16	6.63	2.90	1.94	-7.4%	-56.3%	-33.1%
31 NATURAL GAS	86.15	85.84	87.68	86.16	-0.4%	2.1%	-1.7%
32 NUCLEAR	6.68	7.50	9.38	11.83	12.3%	25.1%	26.1%
33 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
34 TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**0.0%**	**0.0%**	**0.0%**
FUEL COST PER UNIT							
35 HEAVY OIL ($/BBL) {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
36 LIGHT OIL ($/BBL) {1}	141.78	136.19	136.11	128.76	-3.9%	-0.1%	-5.4%
37 COAL ($/TON)	75.91	76.34	99.20	93.61	0.6%	29.9%	-5.6%
38 NATURAL GAS ($/MCF)	4.94	8.54	4.26	5.07	72.9%	-50.1%	19.0%
39 NUCLEAR ($/MMBTU)	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
40 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)							
41 HEAVY OIL {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
42 LIGHT OIL {1}	24.33	23.36	23.46	22.22	-4.0%	0.4%	-5.3%
43 COAL	3.33	3.35	4.39	4.16	0.6%	31.0%	-5.2%
44 NATURAL GAS	4.83	8.32	4.16	4.94	72.3%	-50.0%	18.8%
45 NUCLEAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
46 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47 TOTAL ($/MMBTU)	**4.68**	**7.82**	**4.18**	**4.93**	**67.1%**	**-46.5%**	**17.9%**
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
49 LIGHT OIL {1}	16,933	17,694	8,101	7,335	4.5%	-54.2%	-9.5%
50 COAL	10,847	11,263	11,487	10,679	3.8%	2.0%	-7.0%
51 NATURAL GAS	7,866	7,514	7,076	6,873	-4.5%	-5.8%	-2.9%
52 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
53 OTHER	0	0	0	0	0.0%	0.0%	0.0%
54 TOTAL (BTU/KWH)	**7,555**	**7,202**	**6,540**	**6,135**	**-4.7%**	**-9.2%**	**-6.2%**
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
56 LIGHT OIL {1}	41.19	41.34	19.00	16.30	0.4%	-54.0%	-14.2%
57 COAL	3.61	3.77	5.04	4.44	4.4%	33.7%	-11.9%
58 NATURAL GAS	3.80	6.25	2.94	3.39	64.5%	-53.0%	15.3%
59 NUCLEAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
60 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61 TOTAL (cents/KWH)	**3.54**	**5.63**	**2.73**	**3.02**	**59.0%**	**-51.5%**	**10.6%**

{1} DISTILLATE (BBLS, MWH & $) USED FOR FIRING, HOT STANDBY, ETC. IS INCLUDED IN FOSSIL STEAM PLANTS.

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EXHIBIT TO THE TESTIMONY OF

M. ASHLEY SIZEMORE

DOCUMENT NO. 3

LEVELIZED AND TIERED FUEL RATE
JANUARY 2024 - DECEMBER 2024

C14-946

FPSC EXH No.
49
10/30/2023
ADMITTED

C14-1233

Tampa Electric Company
Comparison of Levelized and Tiered Fuel Revenues
For the Period January 2024 through December 2024

	Annual Units MWH	Levelized Fuel Rate Cents/kWh	Annual Fuel Revenues $	Tiered Fuel Rates Cents/kWh	Annual Fuel Revenues $
Residential Excluding TOU:					
TIER I (Up to 1,000) kWh	7,000,379	3.843	269,024,553	3.536	247,533,390
TIER II (Over 1,000) kWh	3,101,178	3.843	119,178,265	4.536	140,669,428
Total	10,101,557		388,202,818		388,202,818

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C14-947

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C15-1242

GENERATING PERFORMANCE INCENTIVE FACTOR

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2	Actual Unit Performance Data	35

C15-948

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C15-1243

EXHIBIT TO THE TESTIMONY OF

ELENA B. VANCE

DOCKET NO. 20230001-EI

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY 2022 – DECEMBER 2022

TRUE-UP

DOCUMENT NO. 1

GPIF SCHEDULES

C15-949

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C15-1244

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2022 - DECEMBER 2022
TRUE-UP
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C15-950

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C15-1245

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
REWARD / PENALTY TABLE - ACTUAL
JANUARY 2022 - DECEMBER 2022

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) ($000)	GENERATING PERFORMANCE INCENTIVE FACTOR ($000)
+10	31,877.1	14,213.6
+9	28,689.4	12,792.3
+8	25,501.7	11,370.9
+7	22,314.0	9,949.5
+6	19,126.3	8,528.2
+5	15,938.6	7,106.8
+4	12,750.8	5,685.4
+3	9,563.1	4,264.1
+2	6,375.4	2,842.7
+1	3,187.7	1,421.4
0	0.0	0.0
-1	(3,159.1)	(1,421.4)
-2	(6,318.1)	(2,842.7)
-3	(9,477.2)	(4,264.1)
-4	(12,636.2)	(5,685.4)
-5	(15,795.3)	(7,106.8)
-6	(18,954.4)	(8,528.2)
-7	(22,113.4)	(9,949.5)
-8	(25,272.5)	(11,370.9)
-9	(28,431.5)	(12,792.3)
-10	(31,590.6)	(14,213.6)

GPI POINTS -1.160 ←

→ **PENALTY DOLLARS ($1,648,937)**

C15-951

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C15-1246

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS - ACTUAL
JANUARY 2022 - DECEMBER 2022

Line 1	Beginning of period balance of common equity: End of month common equity:		$	4,006,405,387
Line 2	Month of January	2022	$	4,143,550,006
Line 3	Month of February	2022	$	4,102,452,814
Line 4	Month of March	2022	$	4,127,116,751
Line 5	Month of April	2022	$	4,070,611,247
Line 6	Month of May	2022	$	4,191,701,539
Line 7	Month of June	2022	$	4,239,764,459
Line 8	Month of July	2022	$	4,296,194,020
Line 9	Month of August	2022	$	4,367,916,939
Line 10	Month of September	2022	$	4,416,286,372
Line 11	Month of October	2022	$	4,302,197,296
Line 12	Month of November	2022	$	4,333,750,991
Line 13	Month of December	2022	$	4,430,112,647
Line 14	(Summation of line 1 through line 13 divided by 13)		$	4,232,927,728
Line 15	25 Basis points			0.0025
Line 16	Revenue Expansion Factor			74.45%
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)		$	14,213,625
Line 18	Jurisdictional Sales			20,450,921 MWH
Line 19	Total Sales			20,450,921 MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)			100.00%
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)		$	14,213,625
Line 22	Incentive Cap (50% of projected fuel savings at 10 GPIF-Point level from Sheet No. 3.515)		$	15,938,559
Line 23	**Maximum Allowed GPIF Reward (At 10 GPIF-Point Level; the lesser of line 21 and line 22)**		**$**	**14,213,625**

C15-952

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C15-1247

TAMPA ELECTRIC COMPANY
CALCULATION OF SYSTEM GPIF POINTS - ACTUAL
JANUARY 2022 - DECEMBER 2022

PLANT / UNIT	12 MONTH ADJ. ACTUAL PERFORMANCE		WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
BIG BEND 4	58.7%	EAF	4.38%	-10.000	-0.438
POLK 1	74.9%	EAF	0.50%	-10.000	-0.050
POLK 2	88.8%	EAF	5.01%	-2.874	-0.144
BAYSIDE 1	76.8%	EAF	1.86%	-1.923	-0.036
BAYSIDE 2	93.6%	EAF	1.44%	9.760	0.140
BIG BEND 4	11,160	ANOHR	11.18%	-3.493	-0.390
POLK 1	8,883	ANOHR	6.62%	0.000	0.000
POLK 2	6,960	ANOHR	52.47%	-0.518	-0.272
BAYSIDE 1	7,388	ANOHR	4.45%	0.000	0.000
BAYSIDE 2	7,615	ANOHR	12.09%	0.246	0.030
			100.00%		-1.160

GPIF PENALTY **$ (1,648,937)**

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TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	EAF TARGET (%)	EAF RANGE MAX. (%)	EAF RANGE MIN. (%)	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)	EAF ADJUSTED ACTUAL (%)	EST. FUEL SAVINGS/ LOSS ($000)
BIG BEND 4	4.38%	71.7	75.6	64.0	1,396.6	(1,511.6)	58.7%	(1,511.6)
POLK 1	0.50%	87.7	89.9	83.4	160.0	(226.0)	74.9%	(226.0)
POLK 2	5.01%	89.3	90.3	87.5	1,595.5	(1,422.5)	88.8%	(408.9)
BAYSIDE 1	1.86%	77.4	78.9	74.4	592.7	(66.4)	76.8%	(12.8)
BAYSIDE 2	1.44%	92.7	93.6	91.0	458.8	(690.7)	93.6%	447.8
GPIF SYSTEM	**13.19%**				**4,203.7**	**(3,917.2)**		

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	WEIGHTING FACTOR (%)	TARGET ANOHR (Btu/kwh)	TARGET NOF (%)	ANOHR TARGET RANGE MIN.	ANOHR TARGET RANGE MAX.	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)	ACTUAL ADJUSTED ANOHR	EST. FUEL SAVINGS/ LOSS ($000)
BIG BEND 4	11.18%	10,726	47.8	9,624	11,828	3,563.3	(3,563.3)	11,160	(1,244.8)
POLK 1	6.62%	8,855	79.1	7,271	10,440	2,111.3	(2,111.3)	8,883	0.0
POLK 2	52.47%	6,841	76.0	5,918	7,764	16,725.7	(16,725.7)	6,960	(866.9)
BAYSIDE 1	4.45%	7,339	65.3	7,168	7,510	1,417.9	(1,417.9)	7,388	0.0
BAYSIDE 2	12.09%	7,695	47.4	7,419	7,971	3,855.2	(3,855.2)	7,615	95.0
GPIF SYSTEM	**86.81%**					**27,673.4**	**(27,673.4)**		

C15-954

EXHIBIT NO. _____ (EBV-1)
TAMPA ELECTRIC COMPANY
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TAMPA ELECTRIC COMPANY
UNIT PERFORMANCE DATA - ACTUAL
JANUARY 2022 - DECEMBER 2022

PLANT / UNIT	ACTUAL EAF (%)	ADJUSTMENTS (1) TO EAF (%)	EAF ADJUSTED ACTUAL (%)
BIG BEND 4	60.3	-1.6	58.7
POLK 1	75.0	-0.1	74.9
POLK 2	91.4	-2.6	88.8
BAYSIDE 1	74.8	2.0	76.8
BAYSIDE 2	90.8	2.8	93.6

PLANT / UNIT	ACTUAL ANOHR (Btu/kwh)	ADJUSTMENTS (2) TO ANOHR (Btu/kwh)	ANOHR ADJUSTED ACTUAL (Btu/kwh)
BIG BEND 4	11,113	47	11,160
POLK 1	9,068	-185	8,883
POLK 2	7,033	-73	6,960
BAYSIDE 1	7,428	-40	7,388
BAYSIDE 2	7,394	221	7,615

(1) Documentation of adjustments to Actual EAF on pages 7 - 11

(2) Documentation of adjustments to Actual ANOHR on pages 12 - 16

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10/30/2023
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C15-1250

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BIG BEND UNIT NO. 4
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 4.38%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	71.7	60.3	58.7
POH + EPOH	1,056.0	839.7	1,056.0
FOH + EFOH	673.2	2,633.0	2,561.1
MOH + EMOH	747.1	0.0	0.0
POF	12.1	9.6	12.1
EFOF	7.7	30.1	29.2
EMOF	8.5	0.0	0.0
	-10.000	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 1056}{8760 - 839.7} \times (2633 + 0) = 2{,}561.1$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 12.1 - \frac{2{,}561.1}{8{,}760.0} \times 100 = 58.7$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C15-956

FPSC EXH No.
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C15-1251

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
POLK UNIT NO. 1
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 0.50%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	87.7	75.0	74.9
POH + EPOH	168.0	161.5	168.0
FOH + EFOH	0.5	1,972.9	1,971.4
MOH + EMOH	905.3	58.9	58.9
POF	1.9	1.8	1.9
EFOF	0.0	22.5	22.5
EMOF	10.3	0.7	0.7
	-10.000	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 168}{8760 - 161.5} \times (1972.9 + 58.9) = 2{,}030.3$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 1.9 - \frac{2030.3}{8{,}760.0} \times 100 = 74.9$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C15-957

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1252

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
POLK UNIT NO. 2
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 5.01%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	89.3	91.4	88.8
POH + EPOH	696.0	452.1	696.0
FOH + EFOH	132.9	245.8	238.6
MOH + EMOH	104.9	53.5	51.9
POF	7.9	5.2	7.9
EFOF	1.5	2.8	2.7
EMOF	1.2	0.6	0.6
	-2.874	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 696}{8760 - 452.1} \times (245.8 + 53.5) = 290.5$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 7.9 - \frac{290.5}{8,760.0} \times 100 = 88.8$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C15-958

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1253

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BAYSIDE UNIT NO. 1
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 1.86%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	77.4	74.8	76.8
POH + EPOH	1,776.0	1,957.4	1,776.0
FOH + EFOH	144.8	33.5	34.4
MOH + EMOH	61.5	214.7	220.4
POF	20.3	22.3	20.3
EFOF	1.7	0.4	0.4
EMOF	0.7	2.5	2.5
	-1.923	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 1776}{8760 - 1957.4} \times (33.5 + 214.7) = 254.8$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 20.3 - \frac{254.8}{8,760.0} \times 100 = 76.8$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C15-959

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1254

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BAYSIDE UNIT NO. 2
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 1.44%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	92.7	90.8	93.6
POH + EPOH	336.0	577.6	336.0
FOH + EFOH	70.4	80.6	83.0
MOH + EMOH	229.1	141.5	145.7
POF	3.8	6.6	3.8
EFOF	0.8	0.9	0.9
EMOF	2.6	1.6	1.7
	9.760	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 336}{8760 - 577.6} \times (80.6 + 141.5) = 228.7$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 3.8 - \frac{228.7}{8,760.0} \times 100 = 93.6$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C15-960

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1255

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BIG BEND UNIT NO. 4
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 11.18%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	10,726	11,113
NET GENERATION (GWH)	1,417.5	1,419.9
OPERATING BTU (10^9)	17,243.9	15,778.1
NET OUTPUT FACTOR	47.8	56.1

-3.493 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-5.75) + 11001.27 = ANOHR

56.1 * (-5.75) + 11001.27 = 10,679

11,113 - 10,679 = 434

10,726 + 434 = 11,160 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C15-961

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1256

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
POLK UNIT NO. 1
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 6.62%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	8,855	9,068
NET GENERATION (GWH)	501.2	635.0
OPERATING BTU (10^9)	4,456.1	5,758.7
NET OUTPUT FACTOR	79.1	65.9

0.000 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-14.09) + 9969.36 = ANOHR

65.9 * (-14.09) + 9969.36 = 9,041

9,068 - 9,041 = 28

8,855 + 28 = 8,883 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C15-962

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1257

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
POLK UNIT NO. 2
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 52.47%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	6,841	7,033
NET GENERATION (GWH)	6,959.4	6,611.8
OPERATING BTU (10^9)	48,626.1	46,498.9
NET OUTPUT FACTOR	76.0	73.8

-0.518 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-33.33) + 9373.45 = ANOHR

73.8 * (-33.33) + 9373.45 = 6,914

7,033 - 6,914 = 119

6,841 + 119 = 6,960 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C15-963

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1258

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BAYSIDE UNIT NO. 1
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 4.45%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	7,339	7,428
NET GENERATION (GWH)	3,127.4	2,950.4
OPERATING BTU (10^9)	23,074.4	21,914.4
NET OUTPUT FACTOR	65.3	59.6

0.000 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-6.98) + 7794.97 = ANOHR

59.6 * (-6.98) + 7794.97 = 7,379

7,428 - 7,379 = 48

7,339 + 48 = 7,388 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C15-964

FPSC EXH No.
50
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BAYSIDE UNIT NO. 2
JANUARY 2022 - DECEMBER 2022

WEIGHTING FACTOR = 12.09%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	7,695	7,394
NET GENERATION (GWH)	3,498.4	4,716.2
OPERATING BTU (10^9)	26,875.9	34,870.3
NET OUTPUT FACTOR	47.4	58.6

0.246 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-19.75) + 8631.3 = ANOHR

58.6 * (-19.75) + 8631.3 = 7,474

7,394 - 7,474 = -80

7,695 + -80 = 7,615 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C15-965

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1260

TAMPA ELECTRIC COMPANY
PLANNED OUTAGE SCHEDULE (ACTUAL)
GPIF UNITS
JANUARY 2022 - DECEMBER 2022

	PLANT / UNIT	PLANNED OUTAGE DATES			OUTAGE DESCRIPTION
	BIG BEND 4	Apr 13	-	May 01	Fuel System Clean-up, Platen superheater work, Boiler tubes inspection/repairs
	POLK 1	Oct 25	-	Nov 01	Combined Cycle Planned Outage
	POLK 2	May 07	-	May 13	Combined Cycle Planned Outage
		Dec 11	-	Dec 17	Combined Cycle Planned Outage
+	BAYSIDE 1	Sep 09	-	Nov 01	CT 1A Major and AGP upgrade CT 1B Major and AGP upgrade CT 1C Major and AGP upgrade Mark Vie DCS and LCI Upgrades Steam Turbine valve overhauls Unit 1 CW Inlet structural refurbishment CW Tunnel liner replacement Steam Turbine 1 Exciter replacement
	BAYSIDE 2	Dec 07	-	Dec 23	Combined Cycle Planned Outage

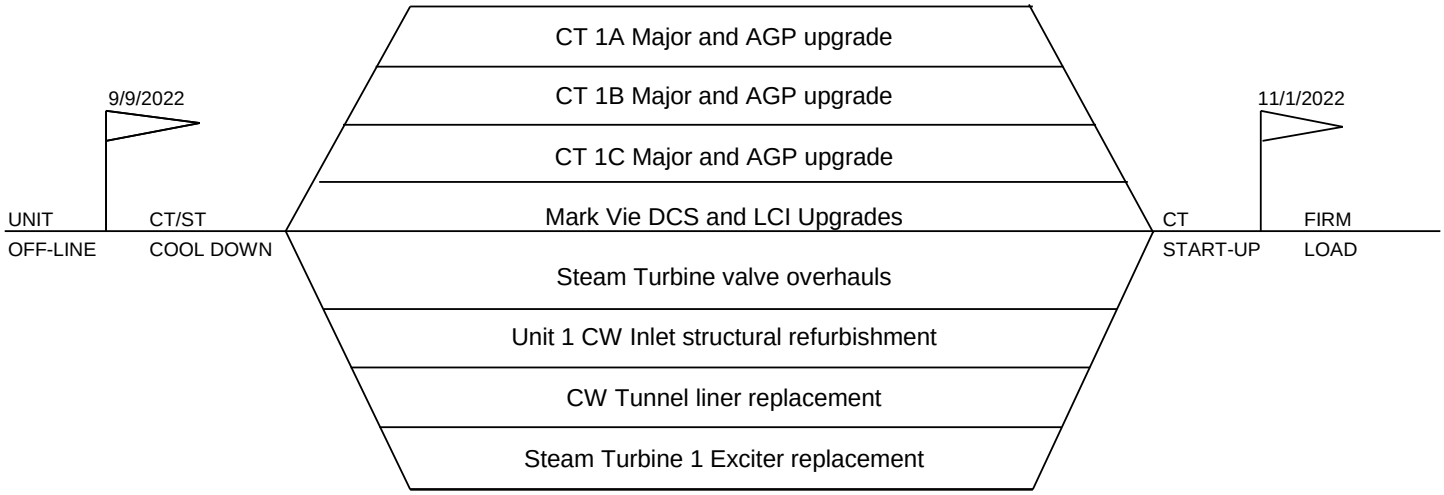
+ These units have CPM included. CPM for units with less than or equal to 4 weeks are not included.

C15-966

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1261

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2022 - DECEMBER 2022



TAMPA ELECTRIC COMPANY
BAYSIDE 1
PLANNED OUTAGE 2022
PROJECTED CPM

C15-967

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1262

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2022 - DECEMBER 2022

BIG BEND 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,396.6	75.6	+10	3,563.3	9,624
+9	1,257.0	75.2	+9	3,207.0	9,727
+8	1,117.3	74.8	+8	2,850.7	9,829
+7	977.6	74.4	+7	2,494.3	9,932
+6	838.0	74.0	+6	2,138.0	10,035
+5	698.3	73.7	+5	1,781.7	10,137
+4	558.7	73.3	+4	1,425.3	10,240
+3	419.0	72.9	+3	1,069.0	10,343
+2	279.3	72.5	+2	712.7	10,446
+1	139.7	72.1	+1	356.3	10,548
					10,651
0	0.0	71.7	0	0.0	10,726
					10,801
-1	(151.2)	71.0	-1	(356.3)	10,904
-2	(302.3)	70.2	-2	(712.7)	11,007
-3	(453.5)	69.4	-3	(1,069.0)	11,109
-4	(604.6)	68.7	-4	(1,425.3)	11,212
-5	(755.8)	67.9	-5	(1,781.7)	11,315
-6	(906.9)	67.1	-6	(2,138.0)	11,418
-7	(1,058.1)	66.3	-7	(2,494.3)	11,520
-8	(1,209.3)	65.6	-8	(2,850.7)	11,623
-9	(1,360.4)	64.8	-9	(3,207.0)	11,726
-10	(1,511.6)	64.0	-10	(3,563.3)	11,828

EAF POINTS -10.000

Adjusted EAF 58.7

AHR POINTS -3.493

Adjusted ANOHR 11,160

Weighting Factor = 4.38%

Weighting Factor = 11.18%

C15-968

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1263

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2022 - DECEMBER 2022

POLK 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	160.0	89.9	+10	2,111.3	7,271
+9	144.0	89.7	+9	1,900.2	7,422
+8	128.0	89.5	+8	1,689.1	7,573
+7	112.0	89.3	+7	1,477.9	7,724
+6	96.0	89.0	+6	1,266.8	7,875
+5	80.0	88.8	+5	1,055.7	8,026
+4	64.0	88.6	+4	844.5	8,177
+3	48.0	88.4	+3	633.4	8,327
+2	32.0	88.2	+2	422.3	8,478
+1	16.0	88.0	+1	211.1	8,629
					8,780
0	0.0	87.7	0	0.0	8,855
					8,930
-1	(22.6)	87.3	-1	(211.1)	9,081
-2	(45.2)	86.9	-2	(422.3)	9,232
-3	(67.8)	86.4	-3	(633.4)	9,383
-4	(90.4)	86.0	-4	(844.5)	9,534
-5	(113.0)	85.6	-5	(1,055.7)	9,685
-6	(135.6)	85.1	-6	(1,266.8)	9,836
-7	(158.2)	84.7	-7	(1,477.9)	9,987
-8	(180.8)	84.3	-8	(1,689.1)	10,138
-9	(203.4)	83.8	-9	(1,900.2)	10,289
-10	(226.0)	83.4	-10	(2,111.3)	10,440

EAF POINTS -10.000

Adjusted EAF 74.9

AHR POINTS 0.000

Adjusted ANOHR 8,883

Weighting Factor = 0.50%

Weighting Factor = 6.62%

C15-969

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1264

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2022 - DECEMBER 2022

POLK 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,595.5	90.3	+10	16,725.7	5,918
+9	1,436.0	90.2	+9	15,053.1	6,003
+8	1,276.4	90.1	+8	13,380.6	6,088
+7	1,116.9	90.0	+7	11,708.0	6,173
+6	957.3	89.9	+6	10,035.4	6,257
+5	797.8	89.8	+5	8,362.9	6,342
+4	638.2	89.7	+4	6,690.3	6,427
+3	478.7	89.6	+3	5,017.7	6,512
+2	319.1	89.5	+2	3,345.1	6,596
+1	159.6	89.4	+1	1,672.6	6,681
					6,766
0	0.0	89.3	0	0.0	6,841
					6,916
-1	(142.3)	89.2	-1	(1,672.6)	7,001
-2	(284.5)	89.0	-2	(3,345.1)	7,086
-3	(426.8)	88.8	-3	(5,017.7)	7,170
-4	(569.0)	88.6	-4	(6,690.3)	7,255
-5	(711.3)	88.4	-5	(8,362.9)	7,340
-6	(853.5)	88.2	-6	(10,035.4)	7,425
-7	(995.8)	88.0	-7	(11,708.0)	7,510
-8	(1,138.0)	87.8	-8	(13,380.6)	7,594
-9	(1,280.3)	87.6	-9	(15,053.1)	7,679
-10	(1,422.5)	87.5	-10	(16,725.7)	7,764

EAF POINTS -2.874 → **Adjusted EAF 88.8**

AHR POINTS -0.518 → **Adjusted ANOHR 6,960**

Weighting Factor = 5.01%

Weighting Factor = 52.47%

C15-970

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1265

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2022 - DECEMBER 2022

BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	592.7	78.9	+10	1,417.9	7,168
+9	533.4	78.7	+9	1,276.1	7,178
+8	474.2	78.6	+8	1,134.3	7,188
+7	414.9	78.4	+7	992.5	7,197
+6	355.6	78.3	+6	850.8	7,207
+5	296.4	78.1	+5	709.0	7,216
+4	237.1	78.0	+4	567.2	7,226
+3	177.8	77.8	+3	425.4	7,236
+2	118.5	77.7	+2	283.6	7,245
+1	59.3	77.5	+1	141.8	7,255
					7,264
0	0.0	77.4	0	0.0	7,339
					7,414
-1	(6.6)	77.1	-1	(141.8)	7,424
-2	(13.3)	76.8	-2	(283.6)	7,434
-3	(19.9)	76.5	-3	(425.4)	7,443
-4	(26.5)	76.2	-4	(567.2)	7,453
-5	(33.2)	75.9	-5	(709.0)	7,462
-6	(39.8)	75.6	-6	(850.8)	7,472
-7	(46.5)	75.3	-7	(992.5)	7,482
-8	(53.1)	75.0	-8	(1,134.3)	7,491
-9	(59.7)	74.7	-9	(1,276.1)	7,501
-10	(66.4)	74.4	-10	(1,417.9)	7,510

EAF POINTS -1.923

Adjusted EAF 76.8

AHR POINTS 0.000

Adjusted ANOHR 7,388

Weighting Factor = 1.86%

Weighting Factor = 4.45%

C15-971

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1266

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2022 - DECEMBER 2022

BAYSIDE 2

EQUIVALENT AVAILABILITY POINTS		FUEL SAVINGS / (LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS		FUEL SAVINGS / (LOSS) ($000)		ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	**EAF POINTS 9.760**	458.8	**Adjusted EAF 93.6**	93.6	+10		3,855.2		7,419
+9		412.9		93.5	+9		3,469.7		7,439
+8		367.0		93.4	+8		3,084.1		7,459
+7		321.2		93.4	+7		2,698.6		7,479
+6		275.3		93.3	+6		2,313.1		7,499
+5		229.4		93.2	+5		1,927.6		7,519
+4		183.5		93.1	+4		1,542.1		7,540
+3		137.6		93.0	+3		1,156.6		7,560
+2		91.8		92.9	+2		771.0		7,580
+1		45.9		92.8	+1	**AHR POINTS 0.246**	385.5	**Adjusted ANOHR 7,615**	7,600
									7,620
0		0.0		92.7	0		0.0		7,695
									7,770
-1		(69.1)		92.6	-1		(385.5)		7,790
-2		(138.1)		92.4	-2		(771.0)		7,810
-3		(207.2)		92.2	-3		(1,156.6)		7,830
-4		(276.3)		92.0	-4		(1,542.1)		7,850
-5		(345.3)		91.9	-5		(1,927.6)		7,870
-6		(414.4)		91.7	-6		(2,313.1)		7,891
-7		(483.5)		91.5	-7		(2,698.6)		7,911
-8		(552.5)		91.3	-8		(3,084.1)		7,931
-9		(621.6)		91.2	-9		(3,469.7)		7,951
-10		(690.7)		91.0	-10		(3,855.2)		7,971

Weighting Factor = 1.44%

Weighting Factor = 12.09%

C15-972

FPSC EXH No.
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10/30/2023
ADMITTED

C15-1267

TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS ACTUAL PERFORMANCE

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	TARGET WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 22 - DEC 22 POF	TARGET PERIOD JAN 22 - DEC 22 EUOF	TARGET PERIOD JAN 22 - DEC 22 EUOR	ACTUAL PERFORMANCE JAN 22 - DEC 22 POF	ACTUAL PERFORMANCE JAN 22 - DEC 22 EUOF	ACTUAL PERFORMANCE JAN 22 - DEC 22 EUOR
BIG BEND 4	4.38%	33.2%	12.1	16.2	18.4	9.6	30.1	33.2
POLK 1	0.5%	3.8%	1.9	10.3	10.5	1.8	23.2	23.6
POLK 2	5.0%	38.0%	7.9	2.7	2.9	5.2	3.4	3.6
BAYSIDE 1	1.9%	14.1%	20.3	2.4	3.0	22.3	2.8	3.6
BAYSIDE 2	1.4%	10.9%	3.8	3.4	3.6	6.6	2.5	2.7
GPIF SYSTEM	**13.2%**	**100.0%**	**10.4**	**7.5**	**8.5**	**9.1**	**12.8**	**14.1**

GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (% **82.1** **78.1**

3 PERIOD AVERAGE POF	3 PERIOD AVERAGE EUOF	3 PERIOD AVERAGE EUOR	3 PERIOD AVERAGE EAF
9.1	**12.8**	**14.1**	**78.1**

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	TARGET WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE JAN 22 - DEC 22	ADJUSTED ACTUAL HEAT RATE JAN 22 - DEC 22
BIG BEND 4	11.18%	12.9%	10,726	11,160
POLK 1	6.62%	7.6%	8,855	8,883
POLK 2	52.47%	60.4%	6,841	6,960
BAYSIDE 1	4.45%	5.1%	7,339	7,388
BAYSIDE 2	12.09%	13.9%	7,695	7,615
GPIF SYSTEM	**86.8%**	**100.0%**		

GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kwh) **7,639** **7,761**

C15-973

FPSC EXH No.
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C15-1268

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE POINTS CALCULATION
JANUARY 2022 - DECEMBER 2022

Points are calculated according to the formula:

$$GPIP = \sum_{i=1}^{n} \left[a_i(EAP_i) + e_i(AHRP_i) \right]$$

Where:

GPIP = Generating performance incentive points

a_i = Percentage of total system fuel cost reduction attributed to maximum reasonably attainable equivalent availability of unit i during the period

e_i = Percentage of total system fuel cost reduction attributed to minimum reasonably attainable average heat rate of unit i during the period

EAP_i = Equivalent availability points awarded/deducted for unit i

$AHRP_i$ = Average heat rate points awarded/deducted for unit i

Weighting factors and point values are listed on page 4.

GPIP =	0.50%	*	(PK 1 EAP)	+	5.01%	*	(PK 2 EAP)	+	1.86%	*	(BAY 1 EAP)
+	1.44%	*	(BAY 2 EAP)	+	6.62%	*	(PK 1 AHRP)	+	52.47%	*	(PK 2 AHRP)
+	4.45%	*	(BAY 1 AHRP)	+	12.09%	*	(BAY 2 AHRP)	+	11.18%	*	(BB 4 AHRP)
+	4.38%	*	(BB 4 EAP)								

GPIP =	0.50%	*	-10.000	+	5.01%	*	-2.874	+	1.86%	*	-1.923
+	1.44%	*	9.760	+	6.62%	*	0.000	+	52.47%	*	-0.518
+	4.45%	*	0.000	+	12.09%	*	0.246	+	11.18%	*	-3.493
+	4.38%	*	-10.000								

GPIP =	-0.050	+	-0.144	+	-0.036
+	0.140	+	0.000	+	-0.272
+	0.000	+	0.030	+	-0.390
+	-0.438				

GPIP = -1.160 POINTS

REWARD/PENALTY dollar amounts of the Generating Performance Incentive Factor (GPIF) are determined directly from the table for the corresponding Generating Performance Points (GPIP) on page 2.

GPIF PENALTY = ($1,648,937)

C15-974

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1269

EXHIBIT TO THE TESTIMONY OF

ELENA B. VANCE

DOCKET NO. 20230001-EI

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY 2022 – DECEMBER 2022

TRUE-UP

DOCUMENT NO. 2

ACTUAL UNIT PERFORMANCE DATA

C15-975

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1270

ORIGINAL SHEET NO. 8.401.22A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 4		**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	2022
1. Equivalent Availability Factor (%)	EAF	60.4	68.6	84.4	37.9	91.1	87.2	62.1	87.7	30.4	0.0	24.1	88.5	60.3
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	489.1	501.7	684.6	290.3	734.0	714.3	618.1	744.0	253.4	0.0	184.9	733.3	5,947.7
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. Unavailable Hours	UH	254.9	170.3	58.4	429.7	10.0	5.7	125.9	0.0	466.6	744.0	536.1	10.7	2,812.3
6. Planned Outage Hours	POH	0.0	0.0	0.0	429.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.7
7. Forced Outage Hours	FOH	254.9	170.3	58.4	0.0	0.0	5.7	125.9	0.0	466.6	744.0	536.1	10.7	2,372.6
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9a. Partial Planned Outage Hours	PPOH	489.1	501.7	685.6	290.3	734.0	714.3	618.1	744.0	253.5	0.0	184.9	733.3	5,948.8
9b. Load Reduction Partial Planned (MW)	LRPP	35.0	35.0	35.0	25.0	25.0	25.0	25.0	25.0	25.0	0.0	25.0	35.0	29.1
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	7.0	0.0	135.4	254.0	549.3	720.0	253.5	0.0	0.0	54.6	1,973.8
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	140.1	0.0	40.0	73.9	91.7	28.0	32.5	0.0	0.0	125.0	56.1
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,293.5	1,642.3	1,895.6	794.5	1,721.3	1,707.3	1,578.4	1,959.1	575.6	0.0	458.9	2,151.8	15,778.1
14. Net Generation (MWH)	NETGEN	120,227.0	162,984.0	172,474.0	76,825.0	161,117.0	149,131.0	133,740.0	155,157.0	47,320.0	0.0	40,823.0	200,053.0	1,419,851.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	10,759.0	10,076.0	10,991.0	10,342.0	10,683.0	11,448.0	11,802.0	12,626.0	12,165.0	0.0	11,241.0	10,756.0	11,112.5
16. Net Output Factor (%)	NOF	56.9	75.2	58.3	62.7	52.0	49.5	51.3	49.4	44.2	0.0	52.3	63.2	56.1
17. Net Period Continuous Rating (MW)	NPC	432.0	432.0	432.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	432.0	425.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.75239) + 11,001												

C15-976

FPSC EXH No.
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10/30/2023
ADMITTED

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1		**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	202
1. Equivalent Availability Factor (%)	EAF	0.0	0.0	76.8	92.5	96.6	64.6	96.4	95.0	99.4	80.0	94.6	98.0	75
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	0.0	0.0	157.6	657.3	718.8	326.8	649.1	207.3	474.7	427.8	360.2	601.6	4,581.2
4. Reserve Shutdown Hours	RSH	0.0	0.0	412.8	8.5	0.0	138.1	68.0	499.5	241.0	167.7	322.1	128.6	1,986.3
5. Unavailable Hours	UH	744.0	672.0	172.6	54.2	25.2	255.1	26.9	37.2	4.3	148.5	38.7	13.8	2,192.5
6. Planned Outage Hours	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.6	13.9	0.0	161.5
7. Forced Outage Hours	FOH	744.0	672.0	170.6	54.2	25.2	254.2	0.0	37.2	0.0	0.9	0.0	13.8	1,972.1
8. Maintenance Outage Hours	MOH	0.0	0.0	2.0	0.0	0.0	0.9	26.9	0.0	4.3	0.0	24.8	0.0	58.9
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.5
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	65.3
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	202.0	202.0	202.0	202.0	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.8
13. Operating British Thermal Units (GBTU)	OPR BTU	0.0	0.0	213.4	831.4	887.1	389.7	786.9	252.2	616.1	542.9	490.9	748.2	5,758.7
14. Net Generation (MWH)	NETGEN	-2,824.0	-2,352.0	22,003.0	93,340.0	100,897.0	41,501.0	86,697.0	26,356.0	69,203.0	60,735.0	55,753.0	83,726.0	635,035.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	0.0	0.0	9,697.0	8,907.0	8,792.0	9,390.0	9,076.0	9,569.0	8,903.0	8,938.0	8,805.0	8,936.0	9,068.3
16. Net Output Factor (%)	NOF	0.0	0.0	60.7	70.3	69.5	62.9	66.1	62.9	72.2	71.0	77.4	60.5	65.9
17. Net Period Continuous Rating (MW)	NPC	230.0	230.0	230.0	202.0	202.0	200.0	200.0	200.0	200.0	200.0	200.0	230.0	210.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-14.0911) + 9,969												

Note: Period hours may not match the Service, RS or Unavialble hours due to the individual componet hours of the Combined Cycle unit.

C15-977

EXHIBIT NO._____ (EBV-1)
TAMPA ELECTRIC COMPANY
DOCKET NO. 20230111-EI
DOCUMENT NO. 2
PAGE 2 OF 5
C15-1271

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1272

ORIGINAL SHEET NO. 8.401.22A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2		**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	2022
1. Equivalent Availability Factor (%)	EAF	99.8	96.6	71.1	92.2	81.6	100.0	100.0	97.8	100.0	97.8	90.6	70.3	91.4
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	744.0	672.0	418.9	720.0	584.1	720.0	744.0	744.0	720.0	737.1	720.1	565.1	8,089.3
4. Reserve Shutdown Hours	RSH	0.0	0.0	133.4	0.0	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.8
5. Unavailable Hours	UH	0.0	0.0	190.7	28.1	123.5	0.0	0.0	0.0	0.0	15.9	67.7	210.9	636.8
6. Planned Outage Hours	POH	0.0	0.0	39.5	24.0	117.2	0.0	0.0	0.0	0.0	0.0	67.1	151.9	399.7
7. Forced Outage Hours	FOH	0.0	0.0	151.3	4.2	6.3	0.0	0.0	0.0	0.0	3.5	0.4	59.0	224.7
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	0.2	0.0	12.6
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	82.6	103.0	78.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.3
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	329.1	251.3	125.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
10a. Partial Forced Outage Hours	PFOH	14.3	0.0	11.4	29.5	26.2	0.0	0.0	0.0	1.0	5.3	0.0	95.2	182.9
10b. Load Reduction Partial Forced (MW)	LRPF	115.5	0.0	120.1	120.0	159.0	0.0	0.0	0.0	92.2	164.6	0.0	122.5	127.7
11a. Partial Maintenance Outage Hours	PMOH	0.0	223.0	0.0	0.0	0.0	0.0	2.0	140.3	0.0	0.0	0.0	0.0	365.4
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	123.7	0.0	0.0	0.0	0.0	119.9	124.5	0.0	0.0	0.0	0.0	124.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,601.8	3,649.1	2,275.7	4,272.7	3,391.3	4,639.2	4,586.5	4,636.1	4,275.2	4,111.4	3,748.0	2,311.7	46,498.9
14. Net Generation (MWH)	NETGEN	660,833.0	528,140.0	302,615.0	611,798.0	482,932.0	667,334.0	656,042.0	660,545.0	605,097.0	580,875.0	537,776.0	317,784.0	6,611,771.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,964.0	6,909.0	7,520.0	6,984.0	7,022.0	6,952.0	6,991.0	7,019.0	7,065.0	7,078.0	6,969.0	7,275.0	7,032.7
16. Net Output Factor (%)	NOF	74.0	65.5	60.2	80.1	77.9	87.4	83.1	83.7	79.2	74.3	70.4	46.9	73.8
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,200.0	1,107.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-33.3314) + 9,373												

Note: Period hours may not match the Service, RS or Unavialble hours due to the individual componet hours of the Combined Cycle unit.

C15-978

FPSC EXH No.
50
10/30/2023
ADMITTED

C15-1273

ORIGINAL SHEET NO. 8.401.22A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	2022
1. Equivalent Availability Factor (%)	EAF	85.5	100.0	75.7	95.8	99.6	98.9	98.4	93.2	24.9	0.0	27.6	99.0	77.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	636.0	672.0	732.2	720.0	735.4	720.0	744.0	744.0	212.6	0.0	105.1	744.0	6,765.3
4. Reserve Shutdown Hours	RSH	0.2	0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	93.0	0.0	98.9
5. Unavailable Hours	UH	107.8	0.0	124.0	20.7	2.9	5.4	8.0	33.5	529.8	744.0	521.9	5.2	2,103.2
6. Planned Outage Hours	POH	0.0	0.0	107.7	18.6	0.0	0.0	0.0	0.0	507.4	744.0	521.1	0.0	1,898.8
7. Forced Outage Hours	FOH	0.0	0.0	7.4	0.0	2.9	0.0	0.0	9.7	0.0	0.0	0.7	1.0	21.7
8. Maintenance Outage Hours	MOH	107.8	0.0	8.8	2.0	0.0	5.4	7.9	23.9	22.3	0.0	0.0	4.2	182.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	434.8	83.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518.6
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	92.7	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	55.7	0.0	0.0	0.0	0.0	43.5	0.0	0.0	3.3	4.3	106.8
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	81.2	0.0	0.0	0.0	0.0	79.0	0.0	0.0	85.2	84.8	80.6
11a. Partial Maintenance Outage Hours	PMOH	3.8	0.0	0.0	9.1	0.0	24.4	35.7	107.3	100.4	0.0	0.0	18.2	298.9
11b. Load Reduction Partial Maintenance (MW)	LRPM	79.3	0.0	0.0	79.0	0.0	77.0	79.0	79.0	79.0	0.0	0.0	84.9	79.2
12. Net Summer Continuous Rating (MW)	NSC	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,735.0	1,863.0	2,144.3	2,460.1	2,527.2	2,653.1	2,532.6	2,553.4	674.5	0.0	313.5	2,457.7	21,914.4
14. Net Generation (MWH)	NETGEN	233,385.6	249,129.0	289,738.0	330,681.0	339,607.0	358,924.0	340,129.0	345,234.0	91,006.0	0.0	35,660.0	336,885.0	2,950,378.6
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,434.0	7,478.0	7,401.0	7,439.0	7,442.0	7,392.0	7,446.0	7,396.0	7,412.0	0.0	8,790.0	7,295.0	7,427.7
16. Net Output Factor (%)	NOF	46.3	46.8	50.0	65.5	65.9	71.1	65.2	66.2	61.1	0.0	48.4	57.2	59.6
17. Net Period Continuous Rating (MW)	NPC	792.0	792.0	792.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	792.0	731.3

ANOHR = NOF (-6.9752) + 7,795

Note: Period hours may not match the Service, RS or Unavialble hours due to the individual componet hours of the Combined Cycle unit.

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C15-1274

ORIGINAL SHEET NO. 8.401.22A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2		**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	2022
1. Equivalent Availability Factor (%)	EAF	96.2	96.7	96.0	80.0	96.7	100.0	99.7	100.0	94.8	94.1	97.4	38.8	90.3
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	744.0	669.7	743.0	719.1	719.8	720.0	744.0	744.0	711.9	744.0	721.0	325.1	8,305.6
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2	0.0	0.0	0.0	38.2
5. Unavailable Hours	UH	20.0	16.1	21.1	96.5	24.2	0.0	0.0	0.0	8.1	0.0	0.0	454.9	640.9
6. Planned Outage Hours	POH	0.0	0.0	0.0	95.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.0	535.7
7. Forced Outage Hours	FOH	0.0	9.2	21.1	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	14.8	48.8
8. Maintenance Outage Hours	MOH	20.0	6.8	0.0	0.9	24.2	0.0	0.0	0.0	4.4	0.0	0.0	0.0	56.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	569.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569.7
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0
10a. Partial Forced Outage Hours	PFOH	0.0	48.6	121.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	6.1	250.9
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	77.0	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.0	77.2	122.7
11a. Partial Maintenance Outage Hours	PMOH	114.5	39.2	0.0	0.0	0.0	0.0	29.5	0.0	357.6	531.0	0.0	0.0	1,071.7
11b. Load Reduction Partial Maintenance (MW)	LRPM	77.0	77.0	0.0	0.0	0.0	0.0	77.0	0.0	77.0	77.0	0.0	0.0	77.0
12. Net Summer Continuous Rating (MW)	NSC	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,904.1	2,090.4	3,602.1	2,409.1	3,329.1	3,407.6	3,341.9	3,941.6	2,894.3	2,657.7	3,352.0	940.3	34,870.3
14. Net Generation (MWH)	NETGEN	388,584.4	275,971.9	489,027.0	321,486.0	451,937.0	465,839.0	453,985.0	542,449.0	386,876.0	359,146.0	458,778.0	122,083.0	4,716,162.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,474.0	7,575.0	7,366.0	7,494.0	7,366.0	7,315.0	7,361.0	7,266.0	7,481.0	7,400.0	7,306.0	7,703.0	7,393.8
16. Net Output Factor (%)	NOF	49.9	39.4	62.9	48.1	67.6	69.6	65.7	78.5	61.8	52.0	68.5	35.9	58.6
17. Net Period Continuous Rating (MW)	NPC	1,047.0	1,047.0	1,047.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	1,047.0	968.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-19.7526) + 8,631												

Note: Period hours may not match the Service, RS or Unavialble hours due to the individual componet hours of the Combined Cycle unit.

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GPIF 2024 PROJECTION
FILING EXHIBIT NO. EBV-2
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY

OF

ELENA B. VANCE

DOCUMENT NO. 1

GPIF SCHEDULES

JANUARY 2024 – DECEMBER 2024

C15-981

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C15-1294

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2024 - DECEMBER 2024
TARGETS
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C15-982

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10/30/2023
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C15-1295

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
REWARD / PENALTY TABLE
JANUARY 2024 - DECEMBER 2024

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) ($000)	GENERATING PERFORMANCE INCENTIVE FACTOR ($000)
+10	28,024.9	14,012.5
+9	25,222.4	12,611.2
+8	22,419.9	11,210.0
+7	19,617.4	9,808.7
+6	16,814.9	8,407.5
+5	14,012.5	7,006.2
+4	11,210.0	5,605.0
+3	8,407.5	4,203.7
+2	5,605.0	2,802.5
+1	2,802.5	1,401.2
0	0.0	0.0
-1	(4,133.4)	(1,401.2)
-2	(8,266.7)	(2,802.5)
-3	(12,400.1)	(4,203.7)
-4	(16,533.5)	(5,605.0)
-5	(20,666.9)	(7,006.2)
-6	(24,800.2)	(8,407.5)
-7	(28,933.6)	(9,808.7)
-8	(33,067.0)	(11,210.0)
-9	(37,200.3)	(12,611.2)
-10	(41,333.7)	(14,012.5)

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TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS
JANUARY 2024 - DECEMBER 2024

Line 1	Beginning of period balance of common equity: End of month common equity:		$	4,738,603,305	
Line 2	Month of January	2024	$	4,645,101,939	
Line 3	Month of February	2024	$	4,834,585,305	
Line 4	Month of March	2024	$	4,875,679,280	
Line 5	Month of April	2024	$	4,780,046,579	
Line 6	Month of May	2024	$	4,970,676,975	
Line 7	Month of June	2024	$	5,012,927,729	
Line 8	Month of July	2024	$	4,918,289,166	
Line 9	Month of August	2024	$	5,110,094,624	
Line 10	Month of September	2024	$	5,153,530,428	
Line 11	Month of October	2024	$	5,056,732,737	
Line 12	Month of November	2024	$	5,249,714,966	
Line 13	Month of December	2024	$	5,294,337,543	
Line 14	(Summation of line 1 through line 13 divided by 13)		$	4,972,332,352	
Line 15	25 Basis points			0.0025	
Line 16	Revenue Expansion Factor			74.45%	
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)		$	16,696,450	
Line 18	Jurisdictional Sales			20,248,466	MWH
Line 19	Total Sales			20,248,466	MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)			100.00%	
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)		$	16,696,450	
Line 22	Incentive Cap (50% of projected fuel savings at 10 GPIF-point level from Sheet No. 3.515)		$	14,012,453	
Line 23	Maximum Allowed GPIF Reward (at 10 GPIF-point level) (the lesser of line 21 and line 22)		$	14,012,453	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

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TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2024 - DECEMBER 2024

EQUIVALENT AVAILABILITY

PLANT / UNIT	WEIGHTING FACTOR (%)	EAF TARGET (%)	EAF RANGE MAX. (%)	EAF RANGE MIN. (%)	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)
BIG BEND CC 1	34.99%	71.5	77.0	60.5	9,806.2	(17,195.4)
POLK 2	0.59%	88.3	89.6	85.6	165.9	(3,979.2)
BAYSIDE 1	2.25%	78.0	79.5	74.9	631.8	(1,288.1)
BAYSIDE 2	5.31%	73.2	74.8	70.0	1,488.5	(2,938.6)
GPIF SYSTEM	**43.15%**					

AVERAGE NET OPERATING HEAT RATE

PLANT / UNIT	WEIGHTING FACTOR (%)	ANOHR Btu/kwh	TARGET NOF	ANOHR RANGE MIN.	ANOHR RANGE MAX.	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)
BIG BEND CC 1	14.82%	6,513	76.5	6,351	6,676	4,152.1	(4,152.1)
POLK 2	27.08%	7,186	65.2	6,862	7,510	7,588.7	(7,588.7)
BAYSIDE 1	3.71%	7,401	65.2	7,137	7,664	1,039.1	(1,039.1)
BAYSIDE 2	11.25%	7,505	51.5	7,403	7,608	3,152.6	(3,152.6)
GPIF SYSTEM	**56.85%**						

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TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS PRIOR PERIOD ACTUAL PERFORMANCE

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 24 - DEC 24 POF	TARGET PERIOD JAN 24 - DEC 24 EUOF	TARGET PERIOD JAN 24 - DEC 24 EUOR	ACTUAL PERFORMANCE JAN 22 - DEC 22 POF	ACTUAL PERFORMANCE JAN 22 - DEC 22 EUOF	ACTUAL PERFORMANCE JAN 22 - DEC 22 EUOR	ACTUAL PERFORMANCE JAN 21 - DEC 21 POF	ACTUAL PERFORMANCE JAN 21 - DEC 21 EUOF	ACTUAL PERFORMANCE JAN 21 - DEC 21 EUOR	ACTUAL PERFORMANCE JAN 20 - DEC 20 POF	ACTUAL PERFORMANCE JAN 20 - DEC 20 EUOF	ACTUAL PERFORMANCE JAN 20 - DEC 20 EUOR
BIG BEND CC 1	34.99%	81.1%	1.4	27.1	27.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
POLK 2	0.59%	1.4%	6.7	5.1	5.4	5.2	3.4	3.6	11.0	3.7	4.1	2.8	7.7	8.0
BAYSIDE 1	2.25%	5.2%	19.1	2.9	3.6	22.3	2.8	3.6	5.4	5.8	6.2	7.7	2.9	3.1
BAYSIDE 2	5.31%	12.3%	25.1	1.6	2.2	6.6	2.5	2.7	5.5	1.9	2.0	4.3	5.0	5.2
GPIF SYSTEM	**43.15%**	**100.0%**	**5.3**	**22.4**	**22.8**	**2.0**	**0.5**	**0.6**	**1.1**	**0.6**	**0.6**	**1.0**	**0.9**	**0.9**
GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%)				**72.3**			**97.5**			**98.3**			**98.2**	

3 PERIOD AVERAGE POF	3 PERIOD AVERAGE EUOF	3 PERIOD AVERAGE EUOR	3 PERIOD AVERAGE EAF
1.4	**0.7**	**0.7**	**98.0**

AVERAGE NET OPERATING HEAT RATE (Btu/kWh)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE JAN 24 - DEC 24	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 22 - DEC 22	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 21 - DEC 21	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 20 - DEC 20
BIG BEND CC 1	14.82%	26.1%	6,513	NA	NA	NA
POLK 2	27.08%	47.6%	7,186	6,960	7,279	7,197
BAYSIDE 1	3.71%	6.5%	7,401	7,388	7,484	7,467
BAYSIDE 2	11.25%	19.8%	7,505	7,615	8,232	8,212
GPIF SYSTEM	**56.85%**	**100.0%**				
GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kWh)			**7,088**	**5,304**	**5,584**	**5,540**

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C15-986

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TAMPA ELECTRIC COMPANY
DERIVATION OF WEIGHTING FACTORS
JANUARY 2024 - DECEMBER 2024
PRODUCTION COSTING SIMULATION
FUEL COST ($000)

UNIT PERFORMANCE INDICATOR	AT TARGET (1)	AT MAXIMUM IMPROVEMENT (2)	SAVINGS (3)	WEIGHTING FACTOR (% OF SAVINGS)
EQUIVALENT AVAILABILITY				
EA_3 BIG BEND CC 1	678,034.16	668,227.94	9,806.22	34.99%
EA_2 POLK 2	678,034.16	677,868.30	165.86	0.59%
EA_3 BAYSIDE 1	678,034.16	677,402.38	631.77	2.25%
EA_4 BAYSIDE 2	678,034.16	676,545.62	1,488.53	5.31%
AVERAGE HEAT RATE				
AHR_3 BIG BEND CC 1	678,034.16	673,882.05	4,152.10	14.82%
AHR_2 POLK 2	678,034.16	670,445.45	7,588.71	27.08%
AHR_3 BAYSIDE 1	678,034.16	676,995.06	1,039.09	3.71%
AHR_4 BAYSIDE 2	678,034.16	674,881.54	3,152.62	11.25%
TOTAL SAVINGS			**28,024.91**	**100.00%**

(1) Fuel Adjustment Base Case - All unit performance indicators at target.
(2) All other units performance indicators at target.
(3) Expressed in replacement energy cost.

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C15-1300

GPIF TARGET AND RANGE SUMMARY

JANUARY 2024 - DECEMBER 2024

BIG BEND CC 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	9,806.2	77.0	+10	4,152.1	6,351
+9	8,825.6	76.4	+9	3,736.9	6,360
+8	7,845.0	75.9	+8	3,321.7	6,368
+7	6,864.4	75.4	+7	2,906.5	6,377
+6	5,883.7	74.8	+6	2,491.3	6,386
+5	4,903.1	74.3	+5	2,076.1	6,395
+4	3,922.5	73.7	+4	1,660.8	6,403
+3	2,941.9	73.2	+3	1,245.6	6,412
+2	1,961.2	72.6	+2	830.4	6,421
+1	980.6	72.1	+1	415.2	6,430
					6,438
0	0.0	71.5	0	0.0	6,513
					6,588
-1	(1,719.5)	70.4	-1	(415.2)	6,597
-2	(3,439.1)	69.3	-2	(830.4)	6,606
-3	(5,158.6)	68.2	-3	(1,245.6)	6,615
-4	(6,878.2)	67.1	-4	(1,660.8)	6,623
-5	(8,597.7)	66.0	-5	(2,076.1)	6,632
-6	(10,317.2)	64.9	-6	(2,491.3)	6,641
-7	(12,036.8)	63.8	-7	(2,906.5)	6,650
-8	(13,756.3)	62.7	-8	(3,321.7)	6,659
-9	(15,475.8)	61.6	-9	(3,736.9)	6,667
-10	(17,195.4)	60.5	-10	(4,152.1)	6,676
	Weighting Factor =	34.99%		Weighting Factor =	14.82%

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TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2024 - DECEMBER 2024

POLK 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	165.9	89.6	+10	7,588.7	6,862
+9	149.3	89.5	+9	6,829.8	6,887
+8	132.7	89.4	+8	6,071.0	6,912
+7	116.1	89.2	+7	5,312.1	6,937
+6	99.5	89.1	+6	4,553.2	6,962
+5	82.9	88.9	+5	3,794.4	6,987
+4	66.3	88.8	+4	3,035.5	7,012
+3	49.8	88.7	+3	2,276.6	7,036
+2	33.2	88.5	+2	1,517.7	7,061
+1	16.6	88.4	+1	758.9	7,086
					7,111
0	0.0	88.3	0	0.0	7,186
					7,261
-1	(397.9)	88.0	-1	(758.9)	7,286
-2	(795.8)	87.7	-2	(1,517.7)	7,311
-3	(1,193.8)	87.5	-3	(2,276.6)	7,336
-4	(1,591.7)	87.2	-4	(3,035.5)	7,361
-5	(1,989.6)	86.9	-5	(3,794.4)	7,386
-6	(2,387.5)	86.7	-6	(4,553.2)	7,411
-7	(2,785.4)	86.4	-7	(5,312.1)	7,436
-8	(3,183.3)	86.1	-8	(6,071.0)	7,461
-9	(3,581.3)	85.8	-9	(6,829.8)	7,486
-10	(3,979.2)	85.6	-10	(7,588.7)	7,510
	Weighting Factor =	0.59%		Weighting Factor =	27.08%

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TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2024 - DECEMBER 2024

BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	631.8	79.5	+10	1,039.1	7,137
+9	568.6	79.3	+9	935.2	7,156
+8	505.4	79.2	+8	831.3	7,175
+7	442.2	79.0	+7	727.4	7,194
+6	379.1	78.9	+6	623.5	7,213
+5	315.9	78.7	+5	519.5	7,231
+4	252.7	78.6	+4	415.6	7,250
+3	189.5	78.4	+3	311.7	7,269
+2	126.4	78.3	+2	207.8	7,288
+1	63.2	78.1	+1	103.9	7,307
					7,326
0	0.0	78.0	0	0.0	7,401
					7,476
-1	(128.8)	77.6	-1	(103.9)	7,495
-2	(257.6)	77.3	-2	(207.8)	7,513
-3	(386.4)	77.0	-3	(311.7)	7,532
-4	(515.2)	76.7	-4	(415.6)	7,551
-5	(644.0)	76.4	-5	(519.5)	7,570
-6	(772.8)	76.1	-6	(623.5)	7,589
-7	(901.7)	75.8	-7	(727.4)	7,608
-8	(1,030.5)	75.5	-8	(831.3)	7,626
-9	(1,159.3)	75.2	-9	(935.2)	7,645
-10	(1,288.1)	74.9	-10	(1,039.1)	7,664
	Weighting Factor =	2.25%		Weighting Factor =	3.71%

C15-990

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C15-1303

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2024 - DECEMBER 2024

BAYSIDE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,488.5	74.8	+10	3,152.6	7,403
+9	1,339.7	74.6	+9	2,837.4	7,405
+8	1,190.8	74.5	+8	2,522.1	7,408
+7	1,042.0	74.3	+7	2,206.8	7,411
+6	893.1	74.2	+6	1,891.6	7,414
+5	744.3	74.0	+5	1,576.3	7,416
+4	595.4	73.9	+4	1,261.0	7,419
+3	446.6	73.7	+3	945.8	7,422
+2	297.7	73.5	+2	630.5	7,425
+1	148.9	73.4	+1	315.3	7,427
					7,430
0	0.0	73.2	0	0.0	7,505
					7,580
-1	(293.9)	72.9	-1	(315.3)	7,583
-2	(587.7)	72.6	-2	(630.5)	7,586
-3	(881.6)	72.3	-3	(945.8)	7,588
-4	(1,175.4)	71.9	-4	(1,261.0)	7,591
-5	(1,469.3)	71.6	-5	(1,576.3)	7,594
-6	(1,763.1)	71.3	-6	(1,891.6)	7,597
-7	(2,057.0)	71.0	-7	(2,206.8)	7,599
-8	(2,350.8)	70.7	-8	(2,522.1)	7,602
-9	(2,644.7)	70.4	-9	(2,837.4)	7,605
-10	(2,938.6)	70.0	-10	(3,152.6)	7,608
	Weighting Factor =	5.31%		Weighting Factor =	11.25%

C15-991

FPSC EXH No.
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10/30/2023
ADMITTED

C15-1304

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND CC 1	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. EAF (%)	72.5	72.5	72.5	72.5	60.8	72.5	72.5	72.5	72.5	72.5	72.5	72.5	71.5
2. POF	0.0	0.0	0.0	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
3. EUOF	27.5	27.5	27.5	27.5	23.1	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.1
4. EUOR	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	697	587	664	683	576	720	744	681	720	729	720	744	8,265
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	47	109	80	37	168	0	0	63	0	15	0	0	519
9. POH	0	0	0	0	120	0	0	0	0	0	0	0	120
10. EFOH	133	124	133	129	111	129	133	133	129	133	129	133	1,546
11. EMOH	72	67	72	70	60	70	72	72	70	72	70	72	837
12. OPER BTU (GBTU)	4,042	3,399	3,695	3,774	3,261	3,152	3,914	3,899	4,185	3,634	3,461	3,878	44,305
13. NET GEN (MWH)	621,417	522,569	567,194	580,322	501,910	481,344	600,997	600,407	644,714	557,037	529,981	594,160	6,802,052
14. ANOHR (Btu/kwh)	6,505	6,505	6,514	6,503	6,497	6,548	6,513	6,495	6,491	6,524	6,531	6,527	6,513
15. NOF (%)	79.7	79.6	76.3	80.5	82.6	63.4	76.6	83.6	84.9	72.4	69.8	71.4	76.5
16. NPC (MW)	1,119	1,119	1,119	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,119	1,076
17. ANOHR EQUATION	ANOHR = NOF(	-2.640	) +	6,715									

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TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. EAF (%)	94.6	94.6	94.6	94.6	47.3	94.6	94.6	94.6	94.6	93.8	76.7	85.4	88.3
2. POF	0.0	0.0	0.0	0.0	50.0	0.0	0.0	0.0	0.0	0.8	18.9	9.7	6.7
3. EUOF	5.4	5.4	5.4	5.4	2.7	5.4	5.4	5.4	5.4	5.4	4.4	4.9	5.1
4. EUOR	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	675	614	736	720	624	720	744	744	694	744	599	744	8,358
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	69	82	8	0	120	0	0	0	26	0	121	0	426
9. POH	0	0	0	0	372	0	0	0	0	6	136	72	586
10. EFOH	13	12	13	13	7	13	13	13	13	13	10	12	147
11. EMOH	27	25	27	26	13	26	27	27	26	27	21	24	297
12. OPER BTU (GBTU)	3,347	2,671	3,142	3,382	3,118	4,113	4,299	4,271	4,097	4,181	2,960	3,569	43,354
13. NET GEN (MWH)	456,763	358,489	420,663	466,296	434,300	587,796	615,897	610,987	589,855	595,517	411,514	484,813	6,032,890
14. ANOHR (Btu/kwh)	7,328	7,452	7,468	7,253	7,180	6,997	6,980	6,990	6,946	7,021	7,193	7,361	7,186
15. NOF (%)	56.4	48.7	47.6	61.0	65.6	76.9	78.0	77.4	80.1	75.4	64.8	54.3	65.2
16. NPC (MW)	1,200	1,200	1,200	1,061	1,061	1,061	1,061	1,061	1,061	1,061	1,061	1,200	1,107
17. ANOHR EQUATION	ANOHR = NOF(	-16.071	) +	8,234									

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C15-1306

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. EAF (%)	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	38.6	0.0	28.9	96.4	78.0
2. POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	100.0	70.0	0.0	19.1
3. EUOF	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	1.4	0.0	1.1	3.6	2.9
4. EUOR	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	0.0	3.6	3.6	3.6
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	364	514	584	670	604	647	569	519	85	0	88	632	5,276
7. RSH	353	157	133	24	113	47	148	198	193	0	120	85	1,571
8. UH	27	25	27	26	27	26	27	27	442	744	512	27	1,937
9. POH	0	0	0	0	0	0	0	0	432	744	504	0	1,680
10. EFOH	6	5	6	5	6	5	6	6	2	0	2	6	53
11. EMOH	21	20	21	21	21	21	21	21	8	0	6	21	204
12. OPER BTU (GBTU)	1,408	1,820	1,908	2,131	2,145	2,602	2,556	2,362	389	0	351	2,184	19,890
13. NET GEN (MWH)	189,523	243,539	254,095	285,455	289,402	354,711	352,004	325,658	53,663	0	47,784	291,729	2,687,563
14. ANOHR (Btu/kwh)	7,430	7,474	7,511	7,467	7,410	7,337	7,261	7,252	7,248	0	7,342	7,486	7,401
15. NOF (%)	61.5	55.9	51.4	56.9	64.0	73.2	82.6	83.8	84.3	0.0	72.5	54.5	65.2
16. NPC (MW)	847	847	847	749	749	749	749	749	749	749	749	847	782
17. ANOHR EQUATION	ANOHR = NOF(	-7.989	) +	7,921									

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TAMPA ELECTRIC COMPANY
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ADMITTED

C15-1307

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. EAF (%)	97.8	50.6	0.0	0.0	69.4	97.8	97.8	97.8	97.8	97.8	97.8	72.6	73.2
2. POF	0.0	48.3	100.0	100.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	25.1
3. EUOF	2.2	1.1	0.0	0.0	1.6	2.2	2.2	2.2	2.2	2.2	2.2	1.6	1.6
4. EUOR	2.2	2.2	0.0	0.0	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	331	148	0	0	528	677	643	686	663	727	672	76	5,151
7. RSH	397	204	0	0	0	27	85	42	41	1	32	464	1,291
8. UH	16	344	744	720	228	16	16	16	16	16	16	204	2,353
9. POH	0	336	744	720	216	0	0	0	0	0	0	192	2,208
10. EFOH	4	2	0	0	3	4	4	4	4	4	4	3	35
11. EMOH	12	6	0	0	9	12	12	12	12	12	12	9	110
12. OPER BTU (GBTU)	986	440	0	0	1,954	2,512	2,501	2,709	2,755	2,935	2,189	220	19,269
13. NET GEN (MWH)	128,714	57,447	0	0	261,004	335,566	335,559	363,940	371,902	395,173	289,533	28,600	2,567,438
14. ANOHR (Btu/kwh)	7,662	7,663	0	0	7,486	7,485	7,454	7,444	7,408	7,428	7,561	7,675	7,505
15. NOF (%)	37.1	37.1	0.0	0.0	53.2	53.4	56.2	57.1	60.4	58.5	46.4	35.9	51.5
16. NPC (MW)	1,047	1,047	1,047	929	929	929	929	929	929	929	929	1,047	968
17. ANOHR EQUATION	ANOHR = NOF(	-10.936	) +	8,068									

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TAMPA ELECTRIC COMPANY
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FPSC EXH No.
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ADMITTED

C15-1308

TAMPA ELECTRIC COMPANY
ESTIMATED PLANNED OUTAGE SCHEDULE
GPIF UNITS
JANUARY 2024 - DECEMBER 2024

	PLANT / UNIT	PLANNED OUTAGE DATES			OUTAGE DESCRIPTION
	Polk 2 CC	May 10	-	May 14	Combined Cycle Planned Outage
		Nov 22	-	Nov 26	Combined Cycle Planned Outage
+	BAYSIDE 1	Sep 13	-	Nov 21	ST1 Major Outage and Refurbishment ST Auxiliaries Refurbishment and Replacement ST1 Tunnel Coating 1A/B/C HRSG LP Evap Link Replacement Steam Plant Sample Panel Upgrade
+	BAYSIDE 2	Feb 16	-	May 09	CT 2A Major and AGP upgrade CT 2B Major and AGP upgrade CT 2C Major and AGP upgrade CT 2D Major and AGP upgrade Mark Vie DCS and LCI Upgrades
	BAYSIDE 2	Dec 02	-	Dec 09	Combined Cycle Planned Outage
	BB CC1	May 26	-	May 30	Combined Cycle Planned Outage

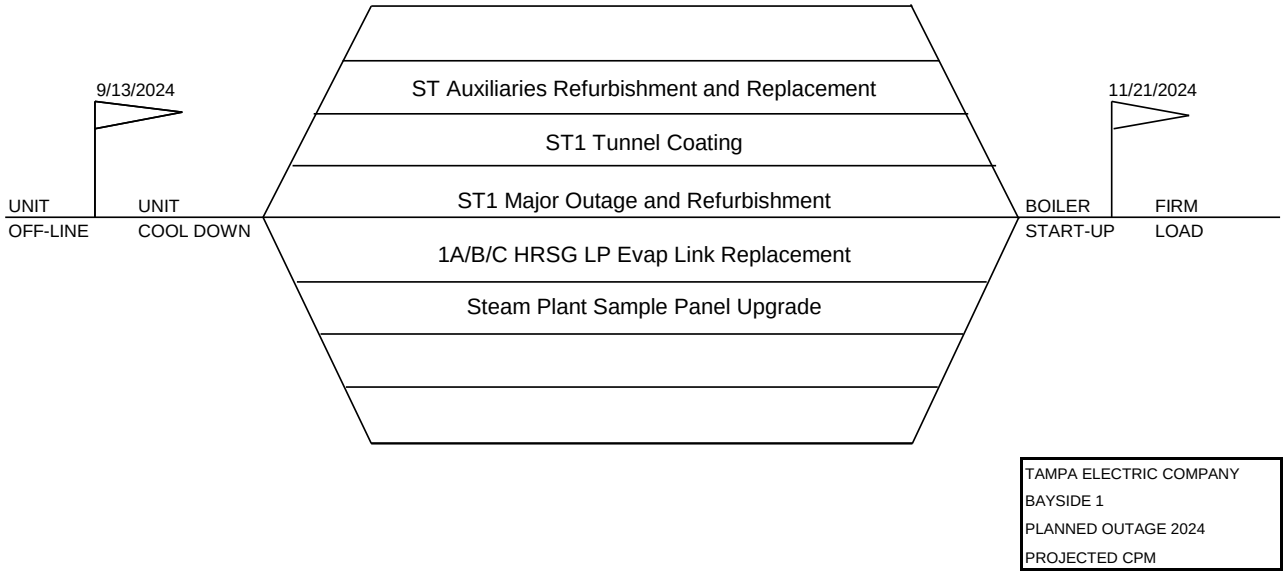
+ These units have CPM included. CPM for units with less than or equal to 4 weeks are not included.

C15-996

FPSC EXH No.
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10/30/2023
ADMITTED

C15-1309

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2024 - DECEMBER 2024

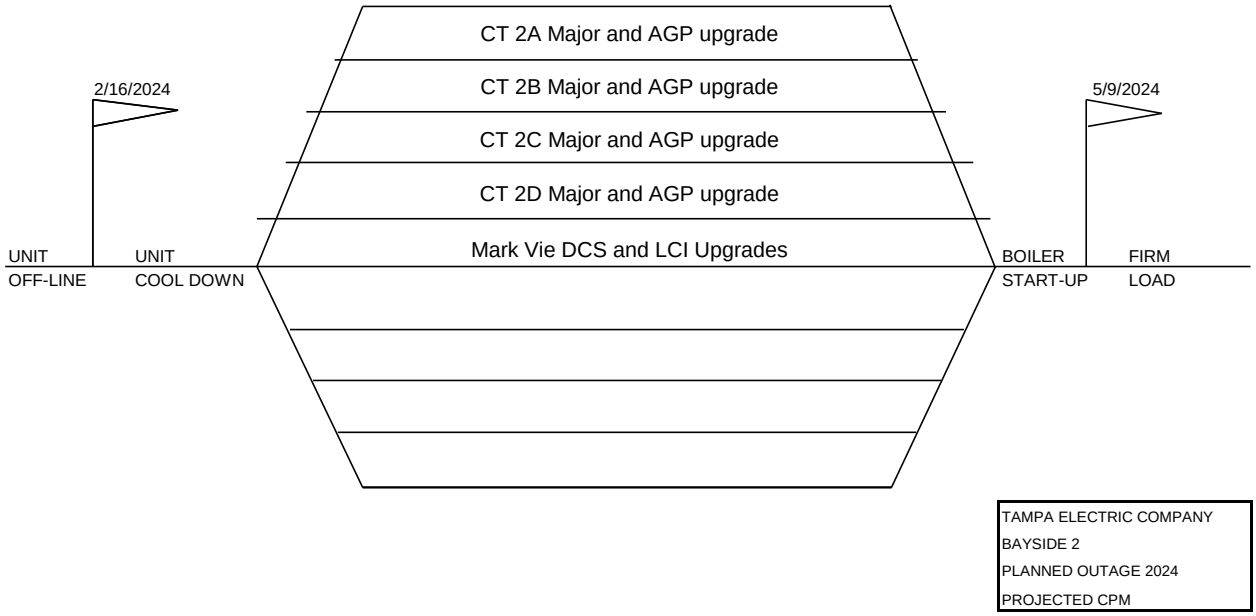


C15-997

FPSC EXH No.
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10/30/2023
ADMITTED

C15-1310

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2024 - DECEMBER 2024



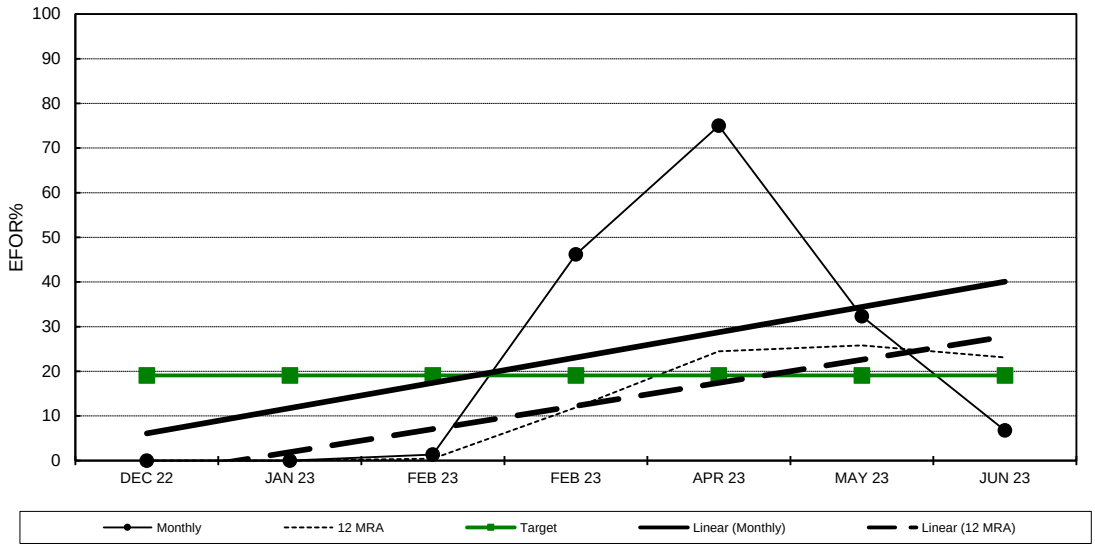
TAMPA ELECTRIC COMPANY
BAYSIDE 2
PLANNED OUTAGE 2024
PROJECTED CPM

C15-998

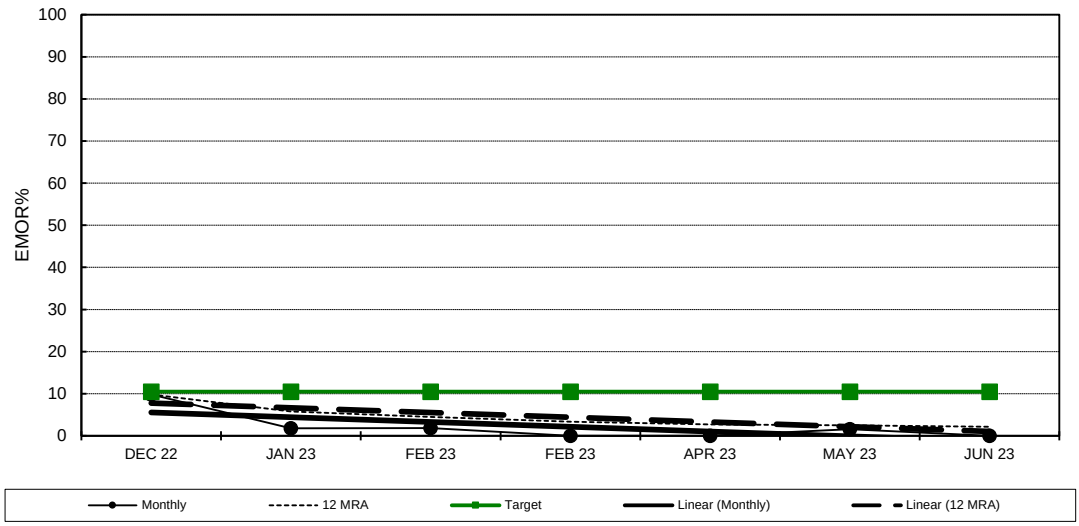
FPSC EXH No.
51
10/30/2023
ADMITTED

C15-1311

Big Bend CC 1
EFOR



Big Bend CC 1
EMOR

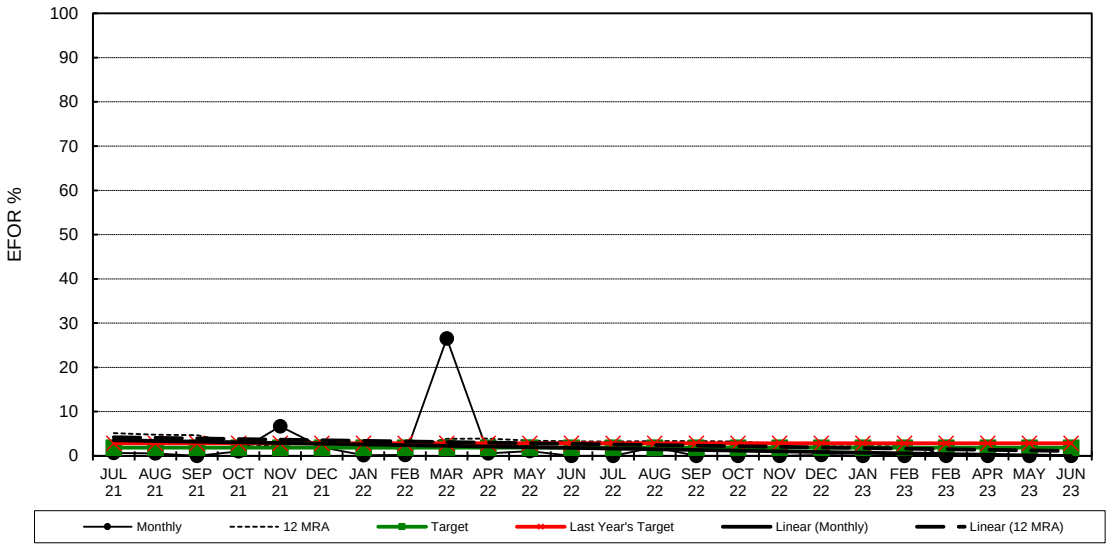


C15-999

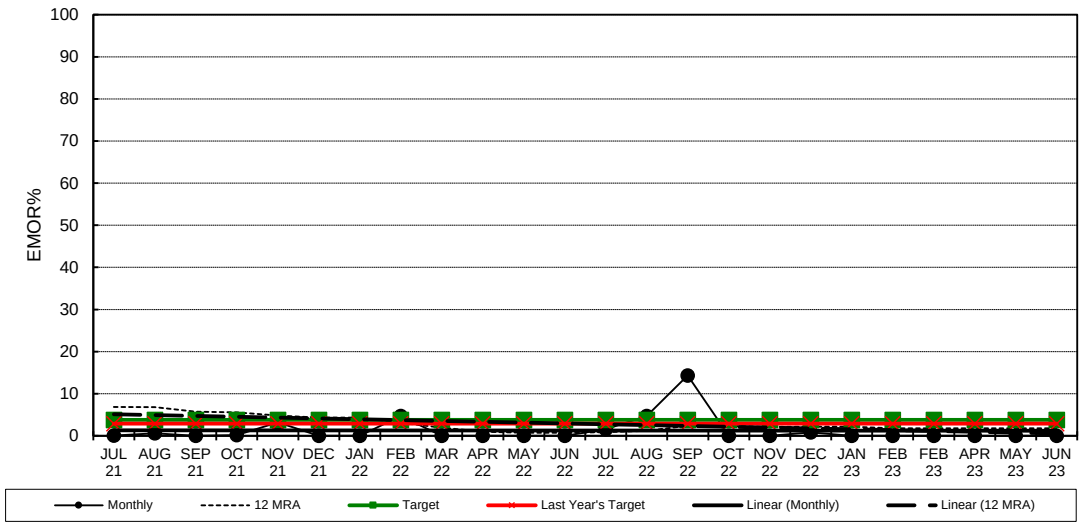
FPSC EXH No.
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10/30/2023
ADMITTED

C15-1312

Polk Unit 2
EFOR



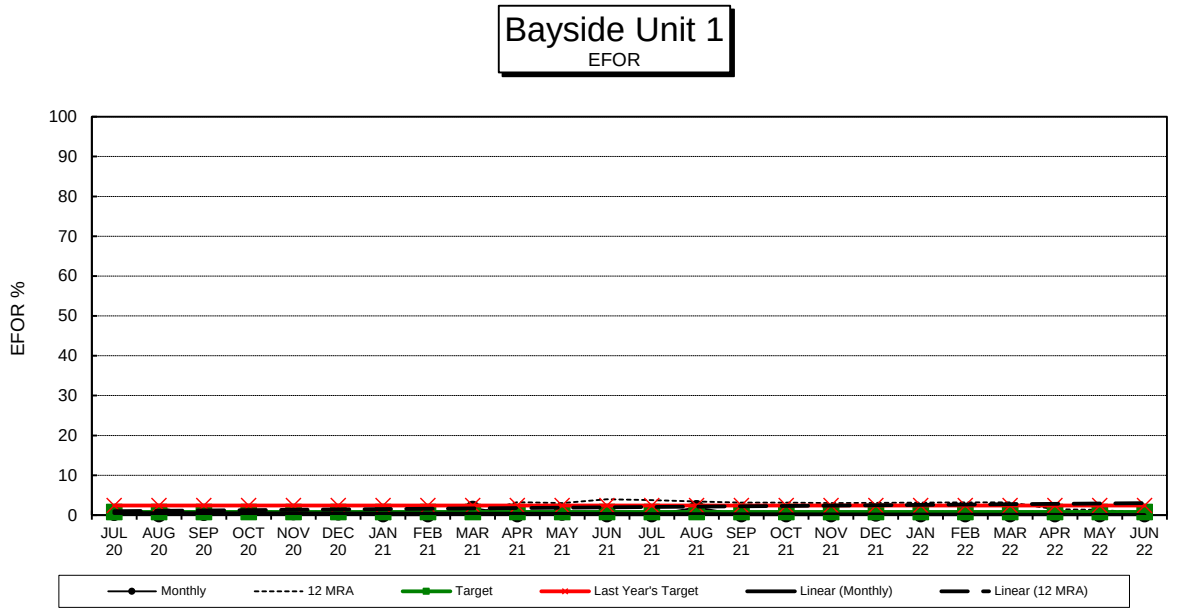
Polk Unit 2
EMOR

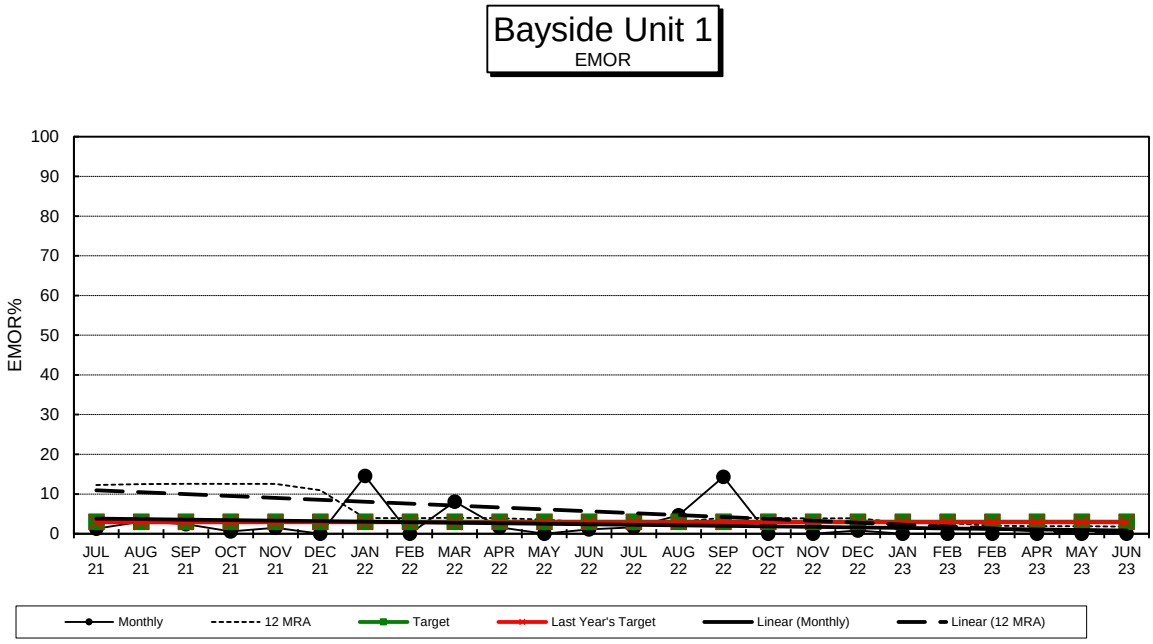


C15-1000

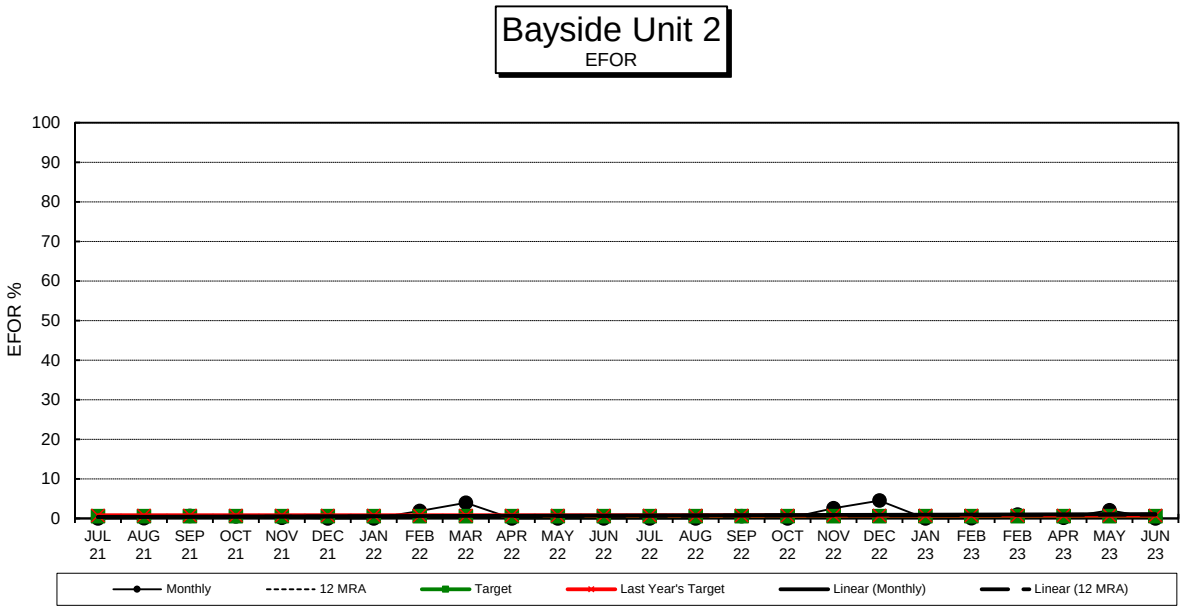
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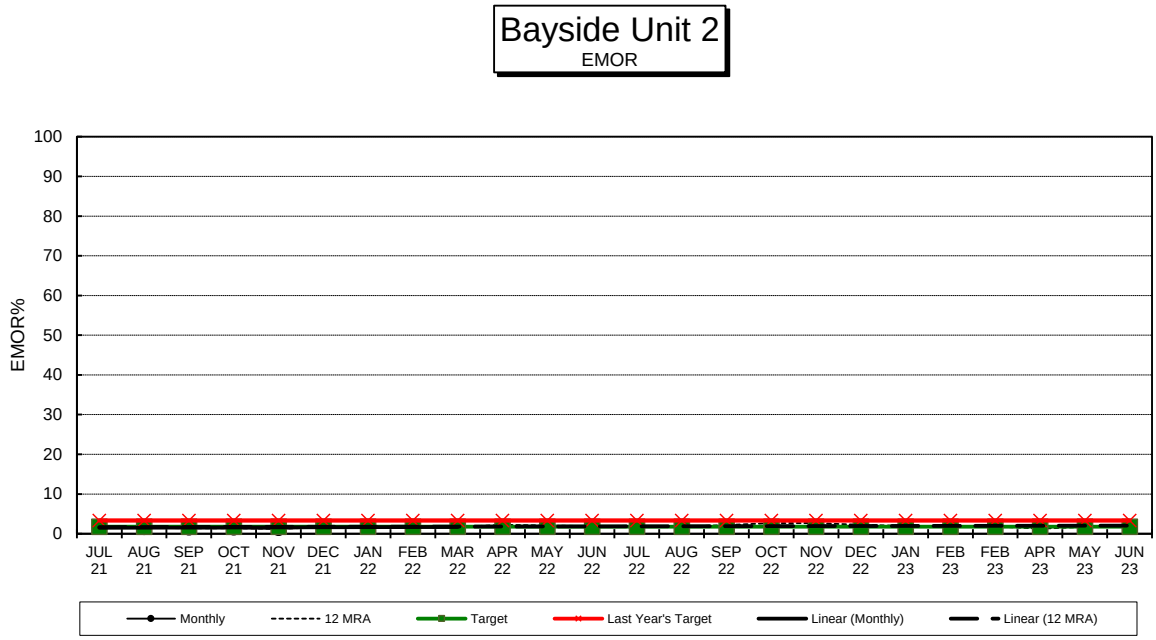
C15-1313





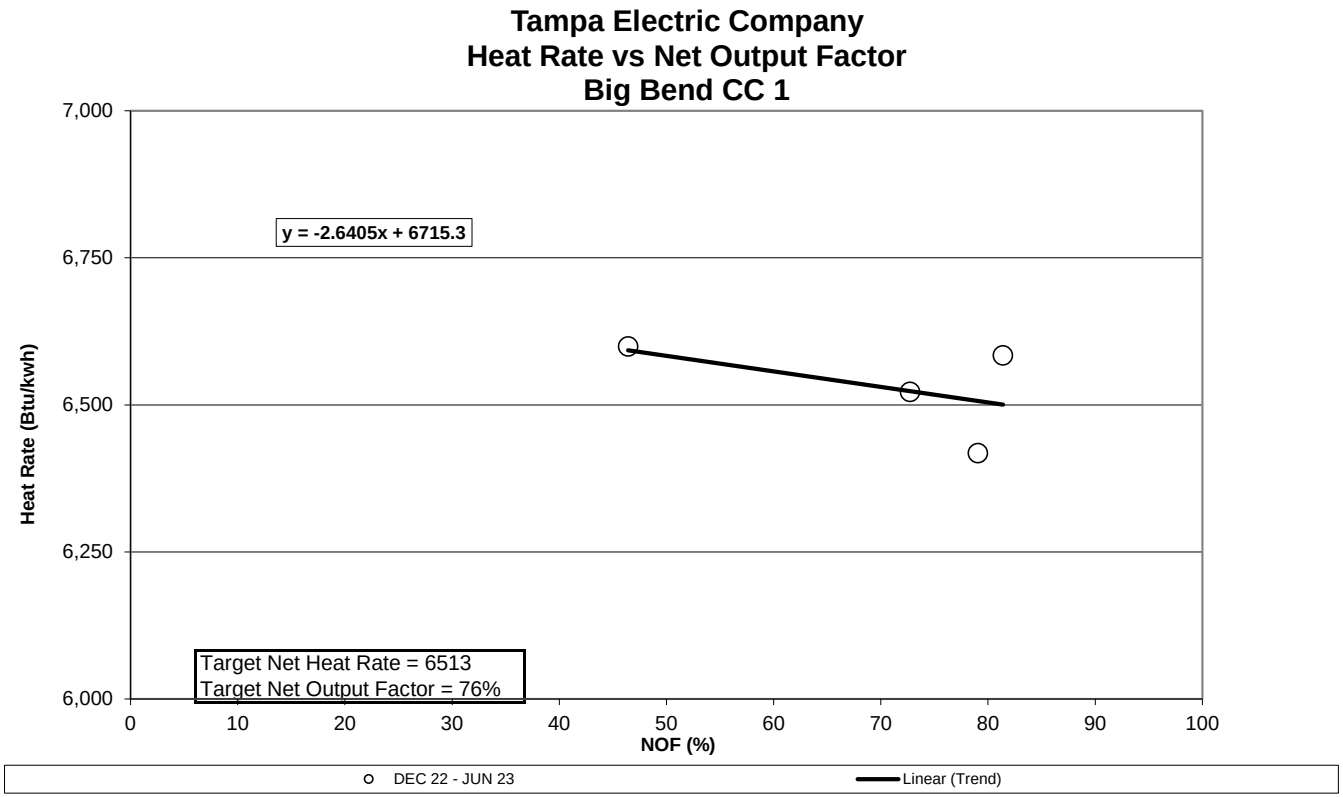
C15-1001


Bayside Unit 2
EFOR
EFOR %
100
90
80
70
60
50
40
30
20
10
0
JUL 21
AUG 21
SEP 21
OCT 21
NOV 21
DEC 21
JAN 22
FEB 22
MAR 22
APR 22
MAY 22
JUN 22
JUL 22
AUG 22
SEP 22
OCT 22
NOV 22
DEC 22
JAN 23
FEB 23
FEB 23
APR 23
MAY 23
JUN 23
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)


Bayside Unit 2
EMOR
EMOR%
100
90
80
70
60
50
40
30
20
10
0
JUL 21
AUG 21
SEP 21
OCT 21
NOV 21
DEC 21
JAN 22
FEB 22
MAR 22
APR 22
MAY 22
JUN 22
JUL 22
AUG 22
SEP 22
OCT 22
NOV 22
DEC 22
JAN 23
FEB 23
FEB 23
APR 23
MAY 23
JUN 23
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)

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C15-1315



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C15-1316

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Tampa Electric Company
Heat Rate vs Net Output Factor
Polk Unit 2

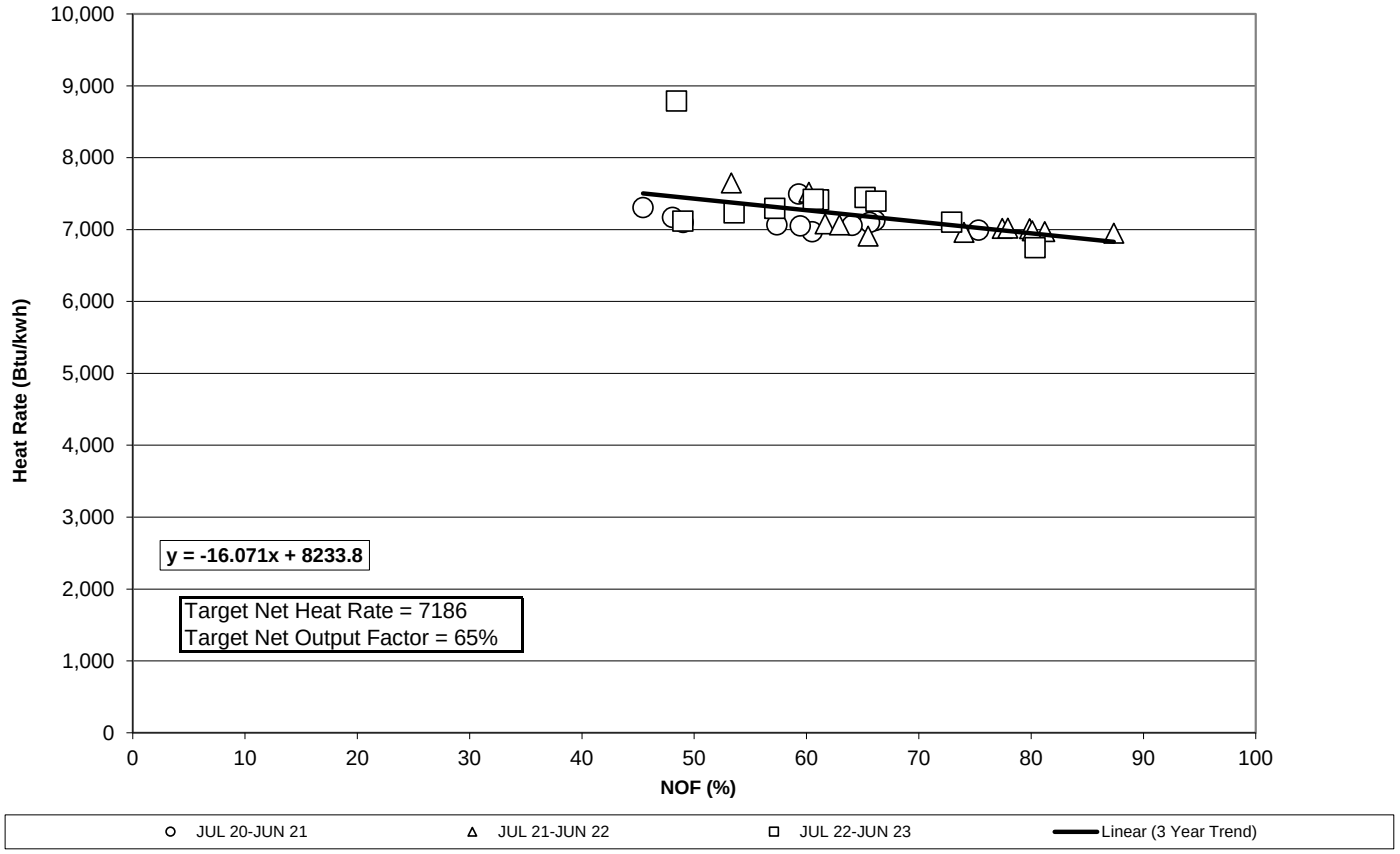


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TAMPA ELECTRIC COMPANY
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Tampa Electric Company
Heat Rate vs Net Output Factor
Bayside Unit 1

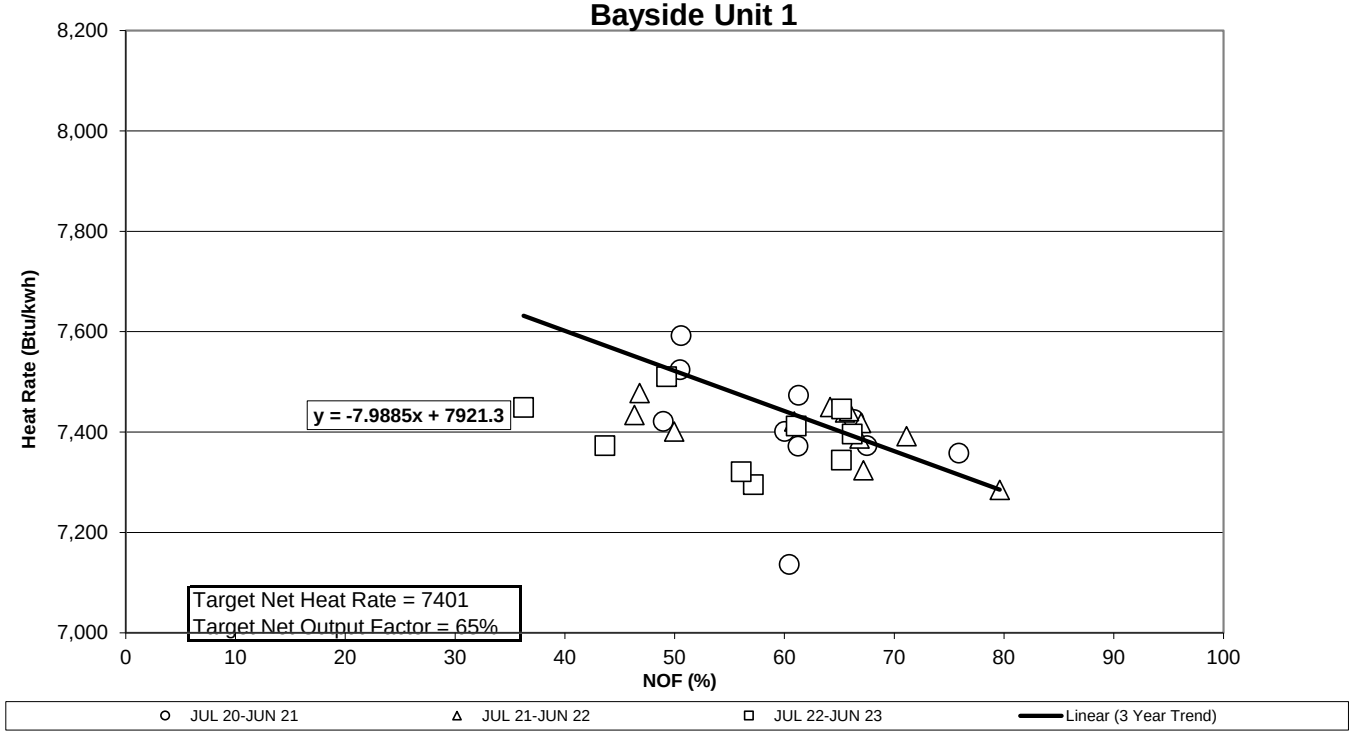


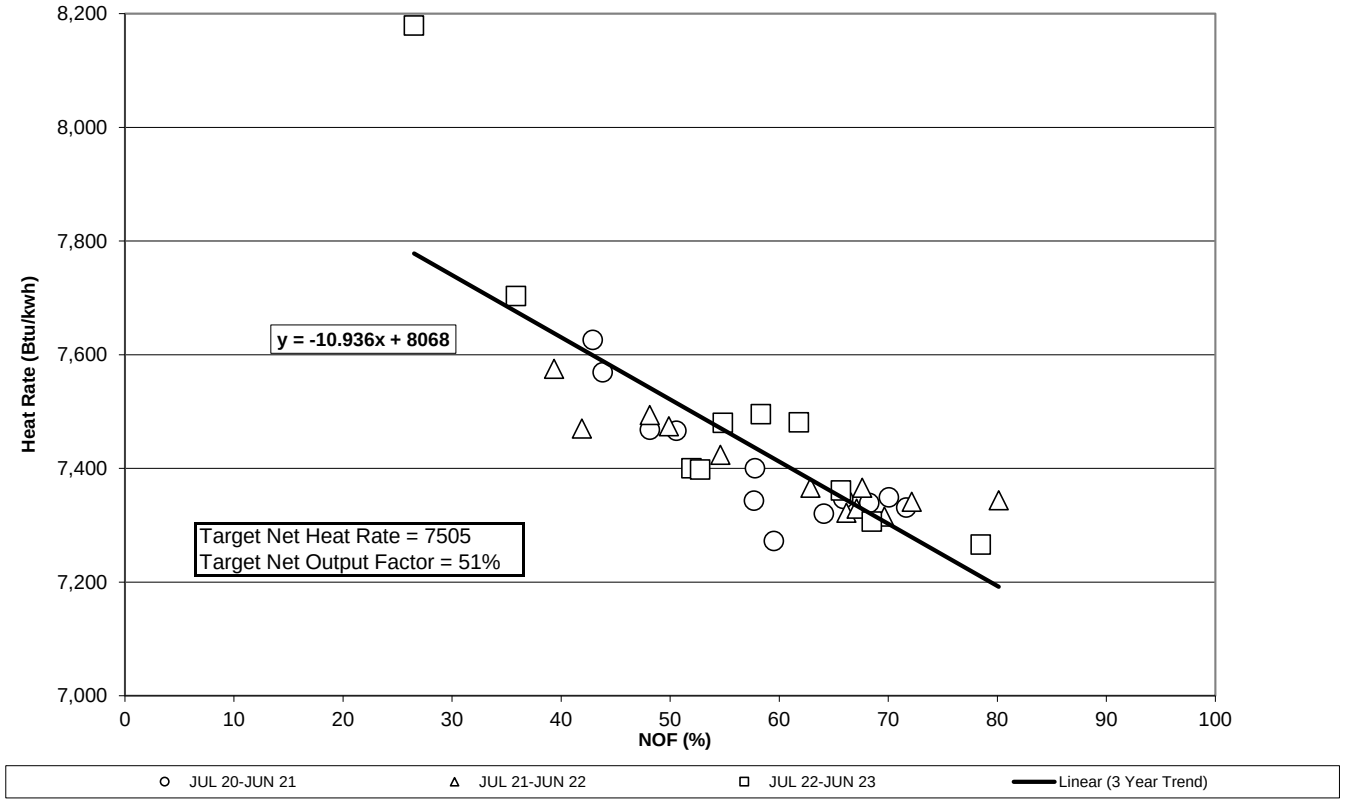
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Tampa Electric Company
Heat Rate vs Net Output Factor
Bayside Unit 2



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TAMPA ELECTRIC COMPANY
GENERATING UNITS IN GPIF
TABLE 4.2
JANUARY 2024 - DECEMBER 2024

PLANT / UNIT		ANNUAL GROSS MDC (MW)	ANNUAL NET NDC (MW)
BIG BEND CC 1		1,101	1,076
POLK 2		1,130	1,107
BAYSIDE 1		791	782
BAYSIDE 2		979	968
	GPIF TOTAL	4,001	3,934
	SYSTEM TOTAL	**6,595**	**6,454**
	% OF SYSTEM TOTAL	**60.7%**	**60.9%**

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TAMPA ELECTRIC COMPANY
UNIT RATINGS
JANUARY 2024 - DECEMBER 2024

PLANT / UNIT		ANNUAL GROSS MDC (MW)	ANNUAL NET NDC (MW)
BAYSIDE 1		791	782
BAYSIDE 2		979	968
BAYSIDE 3		59	58
BAYSIDE 4		59	58
BAYSIDE 5		59	58
BAYSIDE 6		59	58
	BAYSIDE TOTAL	2,005	1,981
BIG BEND 1		1,101	1,076
BIG BEND 3		368	348
BIG BEND 4		458	425
BIG BEND CT4		59	58
	BIG BEND TOTAL	1,987	1,908
POLK 1		225	210
POLK 2		1,130	1,107
	POLK TOTAL	1,355	1,317
SOLAR		1,249	1,249
	SOLAR TOTAL	1,249	1,249
	SYSTEM TOTAL	**6,595**	**6,454**

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TAMPA ELECTRIC COMPANY
PERCENT GENERATION BY UNIT
JANUARY 2024 - DECEMBER 2024

PLANT	UNIT	NET OUTPUT MWH	PERCENT OF PROJECTED OUTPUT	PERCENT CUMULATIVE PROJECTED OUTPUT
BIG BEND	1	6,802,052	31.95%	31.95%
POLK	2	6,032,890	28.34%	60.29%
BAYSIDE	1	2,687,563	12.62%	72.91%
SOLAR		2,501,569	11.75%	84.66%
BIG BEND	4	491,029	2.31%	86.97%
BAYSIDE	2	2,567,438	12.06%	99.03%
POLK	1	95,134	0.45%	99.47%
BAYSIDE	6	25,113	0.12%	99.59%
BAYSIDE	5	24,634	0.12%	99.71%
BAYSIDE	3	25,500	0.12%	99.83%
BIG BEND CT	4	15,282	0.07%	99.90%
BAYSIDE	4	21,796	0.10%	100.00%
TOTAL GENERATION		21,290,000	100.00%	

GENERATION BY COAL UNITS: 491,029 MWH
% GENERATION BY COAL UNITS 2.31%
GENERATION BY NATURAL GAS UNITS: 18,297,402 MWH
% GENERATION BY NATURAL GAS UNITS: 85.94%
GENERATION BY SOLAR UNITS: 2,501,569 MWH
% GENERATION BY SOLAR UNIT 11.75%
GENERATION BY GPIF UNITS: 18,580,972 MWH
% GENERATION BY GPIF UNITS: 87.28%

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EXHIBIT TO THE TESTIMONY

OF

ELENA B. VANCE

DOCUMENT NO. 2

SUMMARY OF GPIF TARGETS

JANUARY 2024 – DECEMBER 2024

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TAMPA ELECTRIC COMPANY
SUMMARY OF GPIF TARGETS
JANUARY 2024 - DECEMBER 2024

Unit	Availability			Net
	EAF	POF	EUOF	Heat Rate
Big Bend CC 1[1]	71.5	1.4	27.1	6,513
Polk 2[2]	88.3	6.7	5.1	7,186
Bayside 1[3]	78.0	19.1	2.9	7,401
Bayside 2[4]	73.2	25.1	1.6	7,505

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2 Original Sheet 8.401.20E, Page 12

3 Original Sheet 8.401.20E, Page 13

4 Original Sheet 8.401.20E, Page 14

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EXHIBIT TO THE TESTIMONY OF

JOHN C. HEISEY

OPTIMIZATION MECHANISM RESULTS

JANUARY 2022 – DECEMBER 2022

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TAMPA ELECTRIC
OPTIMIZATION MECHANISM
Actual for the Period: January 2022 through December 2022

TOTAL GAINS THRESHOLD SCHEDULE-Table 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Wholesale Sales Total Gains ($)	Wholesale Purchases Total ($)	Asset Optimization Gains ($)	Total Monthly Gains ($)	**Threshold 1** Gains ≤ $4.5 M ($)	**Threshold 2** $4.5M < Gains ≤ ($)	**Threshold 3** Gains > $8.0 ($)
				(2) + (3) + (4)			
January	744,453	-	143,914	888,367	888,367	-	-
February	151,462	-	47,890	199,352	199,352	-	-
March	193,084	47,794	24,000	264,878	264,878	-	-
April	199,542	289,652	24,000	513,194	513,194	-	-
May	1,907,953	919,486	81,579	2,909,018	2,634,209	274,809	-
June	2,549,045	931,949	24,000	3,504,994	-	3,225,191	279,804
July	1,428,111	3,030,289	24,000	4,482,400	-	-	4,482,400
August	1,191,840	2,882,804	61,048	4,135,692	-	-	4,135,692
September	604,131	3,472,222	24,000	4,100,353	-	-	4,100,353
October	337,816	1,340,960	24,000	1,702,776	-	-	1,702,776
November	496,243	229,795	24,000	750,038	-	-	750,038
December	610,066	195,212	313,021	1,118,299	-	-	1,118,299
Total	**10,413,746**	**13,340,163**	**815,452**	**24,569,361**	**4,500,000**	**3,500,000**	**16,569,361**

TOTAL GAINS SHARING SCHEDULE-Table 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	**Threshold 1** 100% Customer Benefit ($)	**Threshold 2** $8.0M 40% Customer Benefit ($)	**Threshold 2** $8.0M 60% TEC Benefit ($)	**Threshold 3** 50% Customer Benefit ($)	**Threshold 3** 50% TEC Benefit ($)	**Total** Customer Benefits ($)	**Total** TEC Benefits ($)
January	888,367	-	-	-	-	888,367	-
February	199,352	-	-	-	-	199,352	-
March	264,878	-	-	-	-	264,878	-
April	513,194	-	-	-	-	513,194	-
May	2,634,209	109,924	164,886	-	-	2,744,133	164,886
June	-	1,290,076	1,935,114	139,902	139,902	1,429,978	2,075,016
July	-	-	-	2,241,200	2,241,200	2,241,200	2,241,200
August	-	-	-	2,067,846	2,067,846	2,067,846	2,067,846
September	-	-	-	2,050,176	2,050,176	2,050,176	2,050,176
October	-	-	-	851,388	851,388	851,388	851,388
November	-	-	-	375,019	375,019	375,019	375,019
December	-	-	-	559,150	559,150	559,150	559,150
Total	**4,500,000**	**1,400,000**	**2,100,000**	**8,284,680**	**8,284,680**	**14,184,681**	**10,384,680**

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TAMPA ELECTRIC
WHOLESALE POWER DETAIL
Actual for the Period: January 2022 through December 2022

Wholesale Sales-Table 3

(1) Month	(2) Wholesale Sales (MWh)	(3) Wholesale Gross Gains ($)	(4) Third Party Transmission Costs ($)	(5) Total Net Wholesale Sales Gains ($) (3) + (4)
January	42,252	1,139,236	(394,783)	744,453
February	15,861	243,904	(92,442)	151,462
March	13,997	264,793	(71,708)	193,084
April	20,725	342,083	(142,541)	199,542
May	57,706	2,232,238	(324,285)	1,907,953
June	62,064	3,084,232	(535,186)	2,549,045
July	38,017	1,619,236	(191,125)	1,428,111
August	41,133	1,468,653	(276,814)	1,191,840
September	25,107	763,174	(159,043)	604,131
October	16,974	541,139	(203,323)	337,816
November	22,889	755,567	(259,323)	496,243
December	10,985	685,271	(75,205)	610,066
Total	**367,710**	**13,139,524**	**(2,725,778)**	**10,413,746**

Wholesale Purchases-Table 4

(1) Month	(2) Wholesale Purchases (MWh)	(3) Wholesale Savings ($)	(4) Capacity Purchases ($)	(5) Total Net Wholesale Purchase Gains ($) (3) + (4)
January	-	-	-	-
February	-	-	-	-
March	21,225	47,794	-	47,794
April	6,608	289,652	-	289,652
May	214,987	919,486	-	919,486
June	246,967	931,949	-	931,949
July	329,377	3,030,289	-	3,030,289
August	285,202	2,882,804	-	2,882,804
September	278,165	3,472,222	-	3,472,222
October	76,900	1,340,960	-	1,340,960
November	19,074	229,795	-	229,795
December	5,883	195,212	-	195,212
Total	**1,484,388**	**13,340,163**	**-**	**13,340,163**

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TAMPA ELECTRIC

ASSET OPTIMIZATION DETAIL-Table 5

Actual for the Period: January 2022 through December 2022

(1) Month	(2) Natural Gas Storage Optimization ($)	(3) Natural Gas AMA Gains ($)	(4) Production Area Sales	(5) Resale of Solid Fuel ($)	(6) Total Asset Optimization Gains ($)
January	[redacted]				
February					
March					
April					
May					
June					
July					
August					
Septembe					
October					
November					
December					
Total	**-**	**665,182**	**-**	**150,270**	**815,452**

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TAMPA ELECTRIC COMPANY
FUEL PROCUREMENT AND WHOLESALE POWER PURCHASES
RISK MANAGEMENT PLAN
2024

Introduction

Tampa Electric serves its retail customers' electricity needs through a portfolio of generation and wholesale purchases. Tampa Electric's generation fuel mix is primarily a blend of natural gas, solar and coal. The company's risk management activities focus on maintaining supplies of fuel to ensure reliable service. Pursuant to Order No. PSC-2021-0423-S-EI, the company does not currently maintain nor execute any financial hedges to mitigate natural gas price volatility.

I. Qualitative and Quantitative Risk Management Objectives

A. Qualitative objectives

Tampa Electric's goals in managing risks associated with fuel or power purchases are focused on minimizing supply risk to ensure reliability of electric service to its customers at a reasonable price. To the extent price risk can be reduced without compromising supply reliability or imposing unnecessary costs on customers, Tampa Electric is committed to executing strategies to accomplish its risk management goals.

B. Quantitative objectives

Tampa Electric's quantitative objective is to prudently manage its fuel and wholesale energy procurement activities to minimize the variance from projected expenditures while taking advantage of cost-saving opportunities that do not result in increased supply risk. Tampa Electric has established a portfolio of fuel and purchased power products with creditworthy counterparties for known volumes and prices.

II. Oversight & Reporting of Fuel Procurement Activities

The company's fuel and wholesale energy procurement processes include strong internal controls and independent oversight.

A. The TECO Energy Board of Directors established an Energy Risk Management Policy ("Risk Policy"). This policy governs all energy commodities transacting activities at each of TECO Energy's operating units. The scope of this policy includes:

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- Roles and responsibilities of various persons and functions with respect to risk management
- Authorized transacting activity
- Risk limits
- Valuation and data management
- Credit risk management
- Reporting
- Compliance and enforcement

B. The Risk Policy established the Risk Advisory Committee ("RAC"). The responsibilities of the RAC include the following activities:

- Reviewing the Risk Management Policy periodically and recommending changes and enhancements for approval by the Board of Directors ("Board").
- Reviewing corporate risk limits for recommendation to the Board.
- Establishing the quantitative limits for operating companies within Board approved corporate risk limits. The RAC may, at its discretion, delegate approval of sub-limits to operating company management.
- Approving parameters for counterparty credit limits and the allocation of limits among the operating companies.
- Establishing guidelines for risk management and measurement.
- Overseeing and reviewing the risk management process and infrastructure.
- Reviewing and approving transacting strategies proposed by the operating companies.
- Understanding and approving methodologies used for valuation and risk measurement.
- Reviewing and approving corporate and operating company risk limits.
- Establishing credit underwriting standards, and monitoring credit risk-taking activities and related exposures.
- Reviewing risk reports, including portfolio risk summaries and profitability and performance summaries.
- Enacting, maintaining, and enforcing limit violation and trader misconduct policies.
- Taking appropriate courses of action when the risk position of a transacting group has exceeded or is approaching the established limits.
- Reviewing and approving new risk management products.
- Presenting periodic reports to the Board or its committees.

C. TECO Energy established a corporate risk management function ("middle office"), which is overseen by the Senior Director, Enterprise Risk Management.

D. Tampa Electric established additional oversight or control mechanisms to ensure compliance with policies and procedures. The following practices

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provide checks and balances on fuel and purchased power procurement activities.

- Fuel and wholesale energy procurement activities are conducted in accordance with company guidelines, including review by Fuels and Executive Management.
- All agreements are formalized in a written contract that is reviewed by legal counsel and commercial sponsors.
- The contracts are reviewed by the Senior Director, Enterprise Risk Management of TECO Energy's Energy Risk Management Department for potential credit risks and incorporation of appropriate credit protection.
- The company maintains approval authority restrictions based on term and value of the transaction.
- Payments of invoices under each contract are settled and approved by an independent department.
- Each transaction is eligible for review by outside, internal and regulatory auditors, and audits are performed regularly.
- Information systems provide transaction authority control, credit monitoring, and, if applicable, mark-to-market and value-at-risk analysis and other key controls.

E. In accordance with the Risk Policy, Tampa Electric established commodity specific transaction limits for commodity transactions.

- The RAC reviews and approves commodity transaction limits on an individual basis.
- The limits include commodity, physical or financial, tenor (time limit), and dollar amount.
- If applicable, only a few individuals are authorized to execute financial hedging transactions.

F. Although the company does not currently engage in financial hedging, Tampa Electric's Fuels Department has applicable policies and procedures. The key elements of its policies and procedures are:

- Financial hedging of fuel commodities is for mitigation of risk to fuel price uncertainty and volatility.
- Hedging will be conducted in a manner consistent with the Risk Management Plan approved by the RAC.
- Execution of hedges under the Risk Management Plan will be consistent with approved transaction limits for authorized transactors.
- Duties will be separated to assure sufficient control over hedging transactions.
- Hedging activity will be monitored regularly and reported at least once a month to ensure consistency with the Risk Management Plan.

G. Reports are generated that summarize the fuel procurement activities of the company. These include monthly financial reports produced by Regulatory

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Accounting, FERC Electric Quarterly Reports, FERC Form 1, FERC Form 580, FERC Form 923, FERC Form 552, FPSC Form 423, FPSC A-Schedules and E- Schedules. In addition, position and, if applicable, mark-to-market reports are produced and reviewed by the Senior Director, Enterprise Risk Management. The appropriate entries and related disclosures are made in the company's books and records as required by accounting standards.

III. Risk Assessment

In its Risk Policy, TECO Energy has identified the following types of risks for its commodity portfolio.

A. Market Risk

Market risk is the potential change in value of a commodity contract caused by adverse changes in market factors (price and volatility). The following are types of market risk.

1. **Price Risk:** Price risk refers to the uncertainty associated with changes in the price of an underlying asset. For instance, if a company has a short position in the market (*e.g.*, needs to meet load requirements by purchasing electricity or natural gas), it will be susceptible to price increases. Conversely, if a company is in a long position (*e.g.,* excess generation or natural gas supply), it is exposed to decreases in market prices. Currently, Tampa Electric manages its price risk using physical hedges.

   The price and volatility of natural gas, as well as all other energy commodities, has decreased significantly in 2023 and is expected to increase slightly into 2024. The decrease in 2023 is due to mild winter weather domestically and in Europe, as well as strong domestic production growth and high storage levels. Tampa Electric evaluated its exposure to changes in the price for natural gas during 2024 based on the forward price forecasts from various consultants and agencies including the Energy Information Administration ("EIA") and S&P Scenario Planning Service and the company's expected usage under both low and high price natural gas cases. Natural gas expenditures decrease in the low case by an estimated $93.0 million, and total fuel and purchased power costs decrease by $106.1 million due to lower prices. In the high case, natural gas expenditures increase by an estimated $236.8 million, and the total fuel and purchased power costs increase by $ 249.1 million.

   In 2024, Tampa Electric is subject to limited price risk related to variation in coal prices. That price risk is mitigated in part because

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the company has contracted for its expected coal needs at known prices. In addition, the company's coal requirements are minimal at under 2 percent of forecasted generation. Expected market conditions do not currently require further price risk mitigation, for the reasons described in Section IV of this plan.

Tampa Electric requires small quantities of fuel oil and maintains a contract that eliminates its supply risk. Due to the small quantities of fuel oil needed for generation, the cost impact caused by price risk is minimal and is therefore not quantified.

2. **Time Spread Risk:** This is the risk that the relationship between two points (*i.e.,* one month versus six months) on the forward curve changes. Because the shape of the fuel or electricity forward curve changes to reflect the market's expectations of spot and future fuel or electricity prices, the relationship between any two points on the curve is not always constant. Because of the nature of its business Tampa Electric has little reason or opportunity to offset energy commodity requirements in one month with resources delivered in another month. Therefore, time spread risk is not a significant issue for Tampa Electric.

3. **Liquidity Risk:** Liquidity risk is associated with the lack of marketability of a commodity. It includes the risk of an adverse cost or return variation stemming from the lack of marketability of a financial instrument. Liquidity risk may arise because a given position is very large relative to typical trading volumes of like commodity and contract tenor, or because market conditions are unsettled. Liquidity risk is usually reflected in a wide bid-ask spread and large price movements in response to any attempt to buy or sell. A firm facing the need to quickly unwind a portfolio of illiquid instruments may find it necessary to sell at prices far below fair value. Tampa Electric is not exposed to liquidity risk for natural gas financial instruments since the company does not use financial hedges. Tampa Electric does have some liquidity risk for wholesale power transactions since the Florida market has a limited number of participants.

4. **Basis Risk:** Basis risk is the risk exposure due to a difference in commodity value between different delivery points. Electricity markets are regional. Prices can vary by location due to differences in both supply costs and the cost of transmission between locations. These price differences are dynamic, primarily due to changes in transmission availability between locations. Power basis risk is not a significant issue for the company as most of our purchased power is sourced from the Florida market. Due to the low consumption of coal, Tampa Electric's negligible use of oil, and the sourcing of natural gas supply with index contract pricing at or close to the Henry Hub, basis

risk is not a significant issue for the company. However, Tampa Electric may experience short term gas basis risk in the spot market due to operational constraints and extreme weather. Natural gas basis risk is monitored continuously and mitigated with short and long term upstream transportation agreements.

Fundamentally, market risk is created by the existence of "open" positions. An open position is the difference between an existing requirement and the ability to meet that requirement with existing resources.

B. Volume Risk

Volume risk is the potential adverse economic impact of unanticipated changes in supply or demand. Tampa Electric faces supply risk, because there is uncertainty associated with the availability of generating units or fuel availability for those units. If a generating unit fails, Tampa Electric must replace the power with another unit's generation or with purchased power at market prices. If fuel supply is curtailed, Tampa Electric utilizes contracted natural gas storage capacity and/or backup fuel to mitigate fuel supply risk. Tampa Electric also faces demand risk since there is uncertainty associated with customer demand, and thus uncertainty in the determination of the fuel or energy purchase volumes necessary to supply such demand. Tampa Electric's volume risk for fuel and purchased power in 2024 will be managed operationally and through contract terms enforcement, including appropriate legal remedies, should a party default.

C. Credit Risk

Credit risk is the risk of financial loss due to a counterparty's failure to fulfill the terms of a contract on a timely basis. It includes both settlement risk associated with payment for fuel or energy received, as well as the potential risk that the counterparty defaults on an obligation to provide or receive fuel or energy. Credit risk depends on the probability of counterparty default, the concentration of credit exposure with a small number of counterparties, the total amount of exposure, and the volatility of markets. Tampa Electric's current credit risk will vary based on the number of its trading counterparties. Tampa Electric's existing credit risk is minimal since it uses a wide variety of counterparties and has systems and processes in place to monitor and control credit risk.

D. Administrative Risk

Administrative risk is risk of loss associated with deficiencies in a company's internal control structure and management reporting due to human error, fraud, or a system's inability to adequately capture, store and report transactions. The company has consistently maintained appropriate

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administrative controls for entering and administration of commodity transactions.

IV. Risk Management Strategy and Current Hedging Activity

Tampa Electric's risk management strategy is designed to limit exposure to different types of risk that are applicable to the company's operation.

A. Market Risk

Tampa Electric's potential market risk is the result of open positions in four commodities:

- Natural Gas
- Coal
- Fuel Oil
- Purchased Power

System energy requirements during 2024 are projected to be served in the proportions shown in the following table.

Commodity	Percent of System Energy
Natural Gas	85
Solar	12
Coal	2
Purchased Power	1

Based on Tampa Electric's assessment of market risk factors, the company has implemented the market risk management strategies described below.

1. **Coal:** Tampa Electric has contracted for its expected coal needs for 2024 through bilateral agreements with coal producers. The company will provide the projected amounts in both tons and dollars in its 2024 projection filing to be submitted September 5, 2023. Similar to other energy commodities in 2023, coal prices have dropped significantly and will see slight increases in 2024. Coal supply and, transportation have been more stable, resulting in more predictable inventory levels following a challenging year in 2022. Tampa Electric has secured its coal needs for 2024, reducing exposure to price volatility and mitigating coal volume risk. Tampa Electric's contracts with suppliers also incorporate legal remedies in the event of default, which address volume risk.

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2. **Fuel Oil:** In 2024, Tampa Electric will continue to purchase its fuel oil needs at indexed market prices. Oil represents less than one percent of the company's needs on a GWH basis, and therefore, associated cost impacts from price risk are minimal. Tampa Electric maintains a contract with a local supplier to deliver all of its needs, which mitigates supply risk.

3. **Natural Gas:** Tampa Electric will prepare its annual natural gas supply Request for Proposal ("RFP") in the Third Quarter of 2023 to procure 70 to 90 percent of its gas requirements for 2024. The company will procure the remaining balance of its requirements monthly or daily as requirements become more certain. All products procured in the annual RFP are at indexed market prices.

   Natural gas prices have decreased significantly in 2023 and are expected to increase slightly in 2024. Mild winter weather, high storage inventory levels and strong production growth are the most significant contributors to the natural gas price decrease. However, mid-term gas prices are expected to steadily increase as new LNG export projects come in service later this decade putting upward pressure on gas demand and pricing.

   Pursuant to Order No. PSC-2021-0423-S-EI, Tampa Electric has discontinued its financial hedging program for natural gas and is not able to resume hedging until the expiration of its moratorium, on December 31, 2024.

4. **Purchased Power:** Total forecasted purchased power for 2024 is 284 GWH. The majority of 2024 forecasted wholesale energy purchases will be purchased from as-available cogenerators or on the short-term, non-firm market for economy or reliability purposes. 58 GWH of firm power purchases are projected for the winter of 2024.

   Some of the company's purchased power contracts include a fuel component; therefore, Tampa Electric has exposure to fuel price risk for its wholesale energy purchases, particularly for purchased power supplied from natural gas-fired generation. Tampa Electric has never hedged wholesale energy transactions with financial instruments due to the lack of a liquid, published wholesale energy market and appropriate available instruments.

   In summary, Tampa Electric's planned operations in 2024 result in nominal market risk associated with coal and fuel oil. Non-price risks associated with natural gas and purchased power are also minimal.

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5. **Volume Risk:** Hedging of volumetric risk is problematic due to a limited number of viable financial hedging instruments. Tampa Electric has identified the following physical hedges.
   - Maintaining appropriate inventory stockpiles provides a physical hedge against volume risk.
   - "Swing" contracts enable the buyer to take variable volumes up to a predefined limit.
   - Full requirement contracts enable the buyer to take any volume up to total usage.

   Tampa Electric uses inventory swing contracts and full requirements contracts where needed commodity volumes are small and in situations where commodity volumes are unpredictable in volume and/or timing. Other alternatives will continue to be identified, assessed, and implemented as necessary.

6. **Credit Risk:** TECO Energy's credit risk management process is composed of the following primary steps.
   - Gather counterparty information for initial evaluation.
   - Assess counterparty creditworthiness and assign credit limit.
   - Determine credit collateral requirements, as needed.
   - Request, review and monitor contractual requirements, legal covenants, collateral documents and credit provisions.
   - Quantify counterparty exposure and measure against approved limits.
   - Monitor counterparty and credit support provider qualities.
   - Prepare credit exposure reports on a daily basis that are reviewed prior to entering into transactions.

7. **Administrative Risk:** Tampa Electric maintains energy trading risk management systems and processes to efficiently track, monitor and evaluate contracts and trading activities. Tampa Electric's administrative processes and system controls have passed repeated internal and external (Sarbanes-Oxley) audits.

C17-1024

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DEF's Responses to Staff's Second Set of Interrogatories, No. 2

FPSC EXH No.
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10/30/2023
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor	Docket No. 20230001-EI Dated: August 29, 2023

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S SECOND SET OF INTERROGATORIES (NO. 2)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Set of Interrogatories to DEF (No. 2) as follows:

INTERROGATORIES

2. Please refer to Duke Energy Florida's (DEF or Company) "Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-up for the Period" (Actual/Estimated Petition), dated July 27, 2023, filed in Docket No. 20230001-EI.[1]

   a. Please discuss the difference between the actual "Total True-Up Balance" in the Actual/Estimated Petition, Schedule E1-B, and the actual "End of Period Total Net True-up" in DEF's 2023 A Schedules for the months of January, February, March, and April.

   b. Please discuss the specific contributions that factored into the $3,444,029 difference in "Adjustment to Fuel Cost" on Schedule E1-B-1.

Response:

a. DEF inadvertently omitted net metering entries in its A Schedules for January, March, and April 2023, in the approximate amounts of $5,300, $115,000, and $20,000, respectively. DEF made a YTD net metering correction in its May 2023 A Schedules to appropriately reflect the net metering charges to date. These amounts were corrected prior to the July 27

[1] Document No. 04303-2023

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filing, and the correct amounts are reflected in the appropriate months in DEF's Actual/Estimated Filing, Schedule E1-B. Response.

b. The primary reason for the variance is due to the coal inventory adjustment of approximately $1.5M attributable to the semi-annual survey conducted on May 10, 2023, in accordance with Order No. PSC-1997-0359-FOF-EI in Docket No. 1997001-EI, and an approximate $1.7M adjustment for net metering settlements.

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E4

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 15th day of August, 2023, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY P. DEAN, who is personally known to me, and he acknowledged before me that he provided the answer to interrogatory number 2 from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC DBA Duke Energy (No. 2) in Docket No. 20230001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 15th day of August, 2023.

Gary P. Dean

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

June 28, 2027

E4

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DEF's Responses to Staff's Third Set of Interrogatories, Nos 3-4.

FPSC EXH No.
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ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor	Docket No. 20230001-EI Dated: October 9, 2023

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S THIRD SET OF INTERROGATORIES (NOS. 3-4)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Third Set of Interrogatories to DEF (Nos. 3-4) as follows:

INTERROGATORIES

3. Please refer to the Direct Testimony of Duke Energy Florida (DEF) witness Gary P. Dean, dated September 5, 2023, page 3, lines 2-7 for the following questions. [1]

a. Please provide the actual line loss factors applied in order calculate the secondary, primary, transmission, and lighting multipliers.

b. If available, please identify the corresponding exhibit and line number(s) (if applicable) in which these values are explicitly shown.

Response:

a. The Fuel Factor shown on line 8 of Schedule E1-D is calculated at the secondary metering level. DEF applies 1% and 2% adjustments for Primary and Transmission Metering, respectively, to derive the Fuel Factors shown on lines 9 and 10 of Schedule E1-D. Lighting is a Secondary Metering Fuel Factor, and therefore does not require a metering adjustment.

[1]Document No. 05083-2023.

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Line losses are detailed on Schedule E1-F. In that schedule, we calculate a retail line loss factor which is applied on Schedule E1, line 21.

b. The Exhibit and line references are listed in the response above.

4. Please refer to the Direct Testimony of DEF witness Dean, dated September 5, 2023, page 4, lines 13-19 for the following questions.

a. Is the Company modifying its 2023 actual/estimated true-up amount shown in its July 27, 2023 actual/estimated filing? [2]

b. If the response to Interrogatory 4(a.) is yes, please explain why the Company included actual values for July 2023 in its formulation of the current period actual/estimated true-up.

Response:

a. Yes
b. DEF included actual values for July 2023 to provide the Commission with a more accurate 2023 actual/estimate true-up. This modification resulted in an approximate $9.2 million increase in its total true-up balance for July 2023 as can be seen by comparing the E1-B schedules from DEF's two most recent filings.

[2]Document No. 04303-2023.

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E8

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 28th day of September, 2023, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY P. DEAN, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory numbers 3 and 4, from Staff's Third Set of Interrogatories to Duke Energy Florida, LLC DBA Duke Energy (Nos. 3-4) in Docket No. 20230001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 28th day of September, 2023.

Gary P. Dean

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

E8

FPSC EXH No.
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ADMITTED

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DEF's Response to Staff's Second Request for Production, No. 2.

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10/30/2023
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause and generating performance incentive factor	Docket No. 20230001-EI Dated: October 9, 2023

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S SECOND REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 2)

Duke Energy Florida, LLC ("DEF"), responds to the Staff of the Florida Service Public Commission's ("Staff"), Second Request for Production of Documents (No. 2), as follows:

DOCUMENTS REQUESTED

2. Please refer to the September 5, 2023, Direct Testimony of DEF witness Dean, dated September 5, 2023, page 5, lines 14-21, through page 6, lines 1-7 for the following requests.

a. Please provide a work paper showing the derivation of the proposed adjustment of $11.8 million associated with the amortization of the Florida Power Development, LLC, qualifying facility regulatory asset.

b. Please provide a work paper showing the derivation of the proposed credit of $49.7 million associated with DEF's Clean Energy Connection Program.

c. Please provide a work paper showing the derivation of the proposed credit of $1.7 million associated with the Clean Energy Impact.

Response:
Please see attached document bearing Bates number 20230001-DEF-000001 through 20230001-DEF-000012. The Excel file is also attached.

Note that the response to 2(a) contains a $9,478 correction; this correction has no impact on the previously filed fuel rates. The projection for Florida Power Development as filed

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inadvertently utilized an incorrect WACC for two months (January & February 2024) in the return calculation. The supporting calculations provided in this response show the support for the calculation as included in DEF's 2024 Projection Filing and a corrected 2024 Projection calculation. Since there is no impact to the currently filed tariff rates, DEF proposes to reflect the corrected calculation in the 2024 Actual-Estimate Filing in next year's fuel docket.

Florida Power and Development Buyout - Amortization Schedule

Amount Paid	$	105,000,000
Jurisdictional Factor		99.31%
Start Balance	$	104,275,500
Total Months		191
Monthly Amortization (Column C)	$	545,945

	WACC
Jan-Feb 2024	0.6640%
Mar-Dec 2024	0.6710%

As Filed Calculation:

	(A) Beginning Balance (Retail)	(B) Monthly Amortization	(C) Return	(D) = ((B+F)/2) * WACC Recovered in Fuel	(E) Ending Balance	(F)
Jan-24	$ 68,243,128	$ 545,945	$ 451,322	$ 997,267	$ 67,697,183	
Feb-24	$ 67,697,183	$ 545,945	$ 447,697	$ 993,642	$ 67,151,238	
Mar-24	$ 67,151,238	$ 545,945	$ 448,753	$ 994,698	$ 66,605,293	
Apr-24	$ 66,605,293	$ 545,945	$ 445,090	$ 991,035	$ 66,059,348	
May-24	$ 66,059,348	$ 545,945	$ 441,427	$ 987,372	$ 65,513,403	
Jun-24	$ 65,513,403	$ 545,945	$ 437,763	$ 983,708	$ 64,967,458	
Jul-24	$ 64,967,458	$ 545,945	$ 434,100	$ 980,045	$ 64,421,513	
Aug-24	$ 64,421,513	$ 545,945	$ 430,437	$ 976,382	$ 63,875,568	
Sep-24	$ 63,875,568	$ 545,945	$ 426,773	$ 972,718	$ 63,329,623	
Oct-24	$ 63,329,623	$ 545,945	$ 423,110	$ 969,055	$ 62,783,678	
Nov-24	$ 62,783,678	$ 545,945	$ 419,447	$ 965,392	$ 62,237,733	
Dec-24	$ 62,237,733	$ 545,945	$ 415,784	$ 961,729	$ 61,691,788	

Amount To Recover in 2024 (as filed): $ 11,773,042

Amount Paid	$	105,000,000
Jurisdictional Factor		99.31%
Start Balance	$	104,275,500
Total Months		191
Monthly Amortization (Column C)	$	545,945

	WACC
Jan-Dec 2024	0.6710%

Corrected Calculation:

	(A) Beginning Balance (Retail)	(B) Monthly Amortization	(C) Return	(D) = ((B+F)/2) * WACC Recovered in Fuel	(E) Ending Balance	(F)
Jan-24	$ 68,243,128	$ 545,945	$ 456,080	$ 1,002,025	$ 67,697,183	
Feb-24	$ 67,697,183	$ 545,945	$ 452,416	$ 998,361	$ 67,151,238	
Mar-24	$ 67,151,238	$ 545,945	$ 448,753	$ 994,698	$ 66,605,293	
Apr-24	$ 66,605,293	$ 545,945	$ 445,090	$ 991,035	$ 66,059,348	
May-24	$ 66,059,348	$ 545,945	$ 441,427	$ 987,372	$ 65,513,403	
Jun-24	$ 65,513,403	$ 545,945	$ 437,763	$ 983,708	$ 64,967,458	
Jul-24	$ 64,967,458	$ 545,945	$ 434,100	$ 980,045	$ 64,421,513	
Aug-24	$ 64,421,513	$ 545,945	$ 430,437	$ 976,382	$ 63,875,568	
Sep-24	$ 63,875,568	$ 545,945	$ 426,773	$ 972,718	$ 63,329,623	
Oct-24	$ 63,329,623	$ 545,945	$ 423,110	$ 969,055	$ 62,783,678	
Nov-24	$ 62,783,678	$ 545,945	$ 419,447	$ 965,392	$ 62,237,733	
Dec-24	$ 62,237,733	$ 545,945	$ 415,784	$ 961,729	$ 61,691,788	

Amount To Recover in 2024 (Corrected): $ 11,782,520

Adjusted Amount: $ 9,478

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CEC Bill Credit Projection - Calendar Year 2024

2023		**2024**		
		Unit 1		**Start Month**
Projected Average Subscription Percentage	Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	1
30.5%	Res. & Small Business	16.13	46.3%	
100.0%	C&I	48.69	100.0%	
100.0%	Local Government	7.49	100.0%	
95.5%	Low Income	2.60	81.3%	
		74.90		

	12 Dec	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	22.78%	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	834	1,333	1,356	1,601	1,630	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	8,251	8,700	8,851	10,454	10,639	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	1,269	1,339	1,362	1,608	1,637	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	10,354	11,372	11,568	13,663	13,905	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ 418,001	$ 459,081	$ 467,010	$ 551,585	$ 561,351	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 6,113,078
Residential Low Income (MW)	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	25.4
Bill Credit Rate ($/KW-month)	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ 22,421	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 229,074
Projected Total Bill Credits Produced	**$ 440,423**	**$ 478,170**	**$ 486,099**	**$ 570,675**	**$ 580,440**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 6,342,152**
Projected Bill Credit Summary - All Units *		**$ 2,642,537**	**$ 2,869,022**	**$ 2,916,594**	**$ 3,424,048**	**$ 3,482,643**	**$ 4,811,565**	**$ 4,757,867**	**$ 4,848,812**	**$ 4,878,054**	**$ 4,633,020**	**$ 5,475,486**	**$ 4,975,788**	**$ 49,715,436**

* Note that bill credits are issued after the production month

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2023		2024		
		Unit 2		Start Month
Projected Average Subscription Percentage	Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	1
30.5%	Res. & Small Business	16.13	46.3%	
100.0%	C&I	48.69	100.0%	
100.0%	Local Government	7.49	100.0%	
95.5%	Low Income	2.60	81.3%	
		74.90		

	12 Dec	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	22.78%	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	834	1,333	1,356	1,601	1,630	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	8,251	8,700	8,851	10,454	10,639	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	1,269	1,339	1,362	1,608	1,637	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	10,354	11,372	11,568	13,663	13,905	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ 418,001	$ 459,081	$ 467,010	$ 551,585	$ 561,351	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 6,113,078
Residential Low Income (MW)	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	25.4
Bill Credit Rate ($/KW-month)	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ 22,421	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 229,074
Projected Total Bill Credits Produced	**$ 440,423**	**$ 478,170**	**$ 486,099**	**$ 570,675**	**$ 580,440**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 6,342,152**

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2023	2024			
		Unit 3		Start Month
Projected Average Subscription Percentage	Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	1
30.5%	Res. & Small Business	16.13	46.3%	
100.0%	C&I	48.69	100.0%	
100.0%	Local Government	7.49	100.0%	
95.5%	Low Income	2.60	81.3%	
		74.90		

	12 Dec	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	22.78%	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	834	1,333	1,356	1,601	1,630	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	8,251	8,700	8,851	10,454	10,639	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	1,269	1,339	1,362	1,608	1,637	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	10,354	11,372	11,568	13,663	13,905	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ 418,001	$ 459,081	$ 467,010	$ 551,585	$ 561,351	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 6,113,078
Residential Low Income (MW)	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	25.4
Bill Credit Rate ($/KW-month)	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ 22,421	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 229,074
Projected Total Bill Credits Produced	**$ 440,423**	**$ 478,170**	**$ 486,099**	**$ 570,675**	**$ 580,440**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 6,342,152**

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2023	2024			
		Unit 4		Start Month
Projected Average Subscription Percentage	Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	1
30.5%	Res. & Small Business	16.13	46.3%	
100.0%	C&I	48.69	100.0%	
100.0%	Local Government	7.49	100.0%	
95.5%	Low Income	2.60	81.3%	
		74.90		

	12 Dec	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	22.78%	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	834	1,333	1,356	1,601	1,630	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	8,251	8,700	8,851	10,454	10,639	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	1,269	1,339	1,362	1,608	1,637	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	10,354	11,372	11,568	13,663	13,905	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ 418,001	$ 459,081	$ 467,010	$ 551,585	$ 561,351	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 6,113,078
Residential Low Income (MW)	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	25.4
Bill Credit Rate ($/KW-month)	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ 22,421	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 229,074
Projected Total Bill Credits Produced	**$ 440,423**	**$ 478,170**	**$ 486,099**	**$ 570,675**	**$ 580,440**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 6,342,152**

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2023		2024		
		Unit 5		Start Month
Projected Average Subscription Percentage	Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	1
30.5%	Res. & Small Business	16.13	46.3%	
100.0%	C&I	48.69	100.0%	
100.0%	Local Government	7.49	100.0%	
95.5%	Low Income	2.60	81.3%	
		74.90		

	12 Dec	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	22.78%	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	834	1,333	1,356	1,601	1,630	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	8,251	8,700	8,851	10,454	10,639	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	1,269	1,339	1,362	1,608	1,637	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	10,354	11,372	11,568	13,663	13,905	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ 418,001	$ 459,081	$ 467,010	$ 551,585	$ 561,351	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 6,113,078
Residential Low Income (MW)	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	25.4
Bill Credit Rate ($/KW-month)	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ 22,421	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 229,074
Projected Total Bill Credits Produced	**$ 440,423**	**$ 478,170**	**$ 486,099**	**$ 570,675**	**$ 580,440**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 6,342,152**

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2023	2024			
		Unit 6		Start Month
Projected Average Subscription Percentage	Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	1
30.5%	Res. & Small Business	16.13	46.3%	
100.0%	C&I	48.69	100.0%	
100.0%	Local Government	7.49	100.0%	
95.5%	Low Income	2.60	81.3%	
		74.90		

	12 Dec	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	22.78%	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	834	1,333	1,356	1,601	1,630	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	8,251	8,700	8,851	10,454	10,639	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	1,269	1,339	1,362	1,608	1,637	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	10,354	11,372	11,568	13,663	13,905	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ 418,001	$ 459,081	$ 467,010	$ 551,585	$ 561,351	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 6,113,078
Residential Low Income (MW)	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	25.4
Bill Credit Rate ($/KW-month)	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ 22,421	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 229,074
Projected Total Bill Credits Produced	**$ 440,423**	**$ 478,170**	**$ 486,099**	**$ 570,675**	**$ 580,440**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 6,342,152**

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	Unit 7		**Start Month**
Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	5
Res. & Small Business	16.13	46.3%	
C&I	48.69	100.0%	
Local Government	7.49	100.0%	
Low Income	2.60	81.3%	
	74.90		

	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	-	-	-	-	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	-	-	-	-	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	-	-	-	-	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	-	-	-	-	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)					4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ -	$ -	$ -	$ -	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 4,074,052
Residential Low Income (MW)	-	-	-	-	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	16.9
Bill Credit Rate ($/KW-month)					9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ -	$ -	$ -	$ -	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 152,716
Projected Total Bill Credits Produced	**$ -**	**$ -**	**$ -**	**$ -**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 4,226,768**

FPSC EXH No.
56
10/30/2023
ADMITTED

	Unit 8	Start Month
Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	5
Res. & Small Business	16.13	46.3%	
C&I	48.69	100.0%	
Local Government	7.49	100.0%	
Low Income	2.60	81.3%	
	74.90		

	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	-	-	-	-	1,691	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	-	-	-	-	11,037	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	-	-	-	-	1,698	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	-	-	-	-	14,425	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)					4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ -	$ -	$ -	$ -	$ 582,356	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 4,074,052
Residential Low Income (MW)	-	-	-	-	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	16.9
Bill Credit Rate ($/KW-month)					9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ -	$ -	$ -	$ -	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 152,716
Projected Total Bill Credits Produced	**$ -**	**$ -**	**$ -**	**$ -**	**$ 601,446**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 4,226,768**

FPSC EXH No.
56
10/30/2023
ADMITTED

	Unit 9	Start Month
Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	6
Res. & Small Business	16.13	46.3%	
C&I	48.69	100.0%	
Local Government	7.49	100.0%	
Low Income	2.60	81.3%	
	74.90		

	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	-	-	-	-	-	1,479	1,509	1,518	1,439	1,534	1,389	1,268	
C&I (MWh)	-	-	-	-	-	9,657	9,849	9,910	9,394	10,015	9,068	8,280	
Local Government (MWh)	-	-	-	-	-	1,486	1,515	1,525	1,445	1,541	1,395	1,274	
MW In Service	-	-	-	-	-	12,622	12,873	12,953	12,279	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)						4.037	4.037	4.037	4.037	4.037	4.037	4.037	4.037
Bill Credit	$ -	$ -	$ -	$ -	$ -	$ 509,562	$ 519,667	$ 522,916	$ 495,691	$ 528,459	$ 478,489	$ 436,910	$ 3,491,696
Residential Low Income (MW)	-	-	-	-	-	2.1	2.1	2.1	2.1	2.1	2.1	2.1	14.8
Bill Credit Rate ($/KW-month)						9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
Bill Credit	$ -	$ -	$ -	$ -	$ -	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 19,089	$ 133,626
Projected Total Bill Credits Produced	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 528,652**	**$ 538,757**	**$ 542,006**	**$ 514,780**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 3,625,322**

FPSC EXH No.
56
10/30/2023
ADMITTED

	Unit 10		**Start Month**
Rate Class	Carve Out Allocation (MW)	Proj. Average Subscription Percentage	10
Res. & Small Business	16.13	46.3%	
C&I	48.69	100.0%	
Local Government	7.49	100.0%	
Low Income	2.60	81.3%	
	74.90		

	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	Total
Days Per Month	31	29	31	30	31	30	31	31	30	31	30	31	
Combined Estimated Capacity Factor (%)	24.02%	26.12%	28.86%	30.35%	30.47%	27.55%	27.19%	27.36%	26.80%	27.65%	25.87%	22.86%	
Residential & Small Business (MWh)	-	-	-	-	-	-	-	-	-	1,534	1,389	1,268	
C&I (MWh)	-	-	-	-	-	-	-	-	-	10,015	9,068	8,280	
Local Government (MWh)	-	-	-	-	-	-	-	-	-	1,541	1,395	1,274	
MW In Service	-	-	-	-	-	-	-	-	-	13,090	11,853	10,823	
Bill Credit Rate (cents/KWh)										4.037	4.037	4.037	4.04
Bill Credit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 528,459	$ 478,489	$ 436,910	$ 1,443,859
Residential Low Income (MW)	-	-	-	-	-	-	-	-	-	2.1	2.1	2.1	6.3
Bill Credit Rate ($/KW-month)										9.03	9.03	9.03	9.03
Bill Credit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 19,089	$ 19,089	$ 19,089	$ 57,268
Projected Total Bill Credits Produced	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 547,549**	**$ 497,579**	**$ 456,000**	**$ 1,501,127**

FPSC EXH No.
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ADMITTED

2024 CEI Projections	January	February	March	April	May	June	July	August	September	October	November	December	Total
Monthly REC Sales Estimate	29,004	43,506	43,506	43,506	43,506	29,004	29,004	43,506	58,008	72,510	72,510	72,510	**580,083**
REC Price Estimate	$ 3.03	$ 3.03	$ 3.03	$ 3.03	$ 3.03	$ 3.03	$ 3.03	$ 3.00	$ 3.00	$ 3.00	$ 3.00	$ 3.00	
REC Revenue Estimate	$ 87,883	$ 131,824	$ 131,824	$ 131,824	$ 131,824	$ 87,883	$ 87,883	$ 130,519	$ 174,025	$ 217,531	$ 217,531	$ 217,531	**$ 1,748,081**
Admin Fee Estimate	$ 0.61	$ 0.61	$ 0.61	$ 0.61	$ 0.61	$ 0.61	$ 0.61	$ 0.54	$ 0.54	$ 0.54	$ 0.54	$ 0.54	
Admin Revenue Estimate	$ 17,693	$ 26,539	$ 26,539	$ 26,539	$ 26,539	$ 17,693	$ 17,693	$ 23,493	$ 31,325	$ 39,156	$ 39,156	$ 39,156	**$ 331,518**
Total Revenue Estimate	$ 105,575	$ 158,363	$ 158,363	$ 158,363	$ 158,363	$ 105,575	$ 105,575	$ 154,012	$ 205,350	$ 256,687	$ 256,687	$ 256,687	**$ 2,079,599**
Total Expense Estimate	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	$ 27,626	**$ 331,518**
Projected Net Revenue to Fuel Clause	$ 77,949	$ 130,736	$ 130,736	$ 130,736	$ 130,736	$ 77,949	$ 77,949	$ 126,386	$ 177,723	$ 229,060	$ 229,060	$ 229,060	**$ 1,748,081**

FPSC EXH No.
57
10/30/2023
ADMITTED

57

FPL's Responses to Staff's First Set of Interrogatories, No. 1.

FPSC EXH No.
57
10/30/2023
ADMITTED

QUESTION:
Please refer to the Direct Testimony of FPL witness Edward J. Anderson, Exhibit EJA-1, Schedule E1-B, Page 2 of 4, Line 21, for the following request. Please explain what costs are being captured by the "Fuel Replacement Cost Credit" contained on this schedule.

RESPONSE:
The Fuel Replacement Cost Credit amount shown on Exhibit EJA-1, Schedule E1-B, Page 2 of 4, Line 21, reflects a refund to customers with interest for the replacement power costs associated with the August 2020 outages of Turkey Point Unit No. 3 that were a subject of Issue 2K in Order PSC-2021-0403-PHO-EI. FPL is not pursuing recovery of those costs.

FPSC EXH No.
57
10/30/2023
ADMITTED

DECLARATION

I, Edward Anderson, sponsored the answer to Interrogatory No. **1** from **Staff's First Set of Interrogatories** (No. **1)** to Florida Power & Light Company in Docket No. 20230001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Edward Anderson

Date: 5/10/2023

FPSC EXH No.
58
10/30/2023
ADMITTED

58

FPL's Responses to Staff's Second Set of Interrogatories, Nos. 2-3.

FPSC EXH No.
58
10/30/2023
ADMITTED

QUESTION:
Please refer to the Schedule A – Notes, unnumbered document, PDF pages 21-22, month January 2023, for the following question:

a. **On page 21 of *Schedule A - Notes* the labeling indicates that the adjustment applies to Plant Scherer, Unit No. 3. On page 22 under *Adjustments Explanation* it states that there is an equivalent adjustment to Plant Manatee. Can FPL confirm that both plants received the same adjustment? If not, please explain.**

RESPONSE:
The plants should not have received the same adjustment. The adjustment for January 2023 that applies to Planet Sherer, Unit No. 3 is correct (68,556.14 kWh and $276,612.48). However, the adjustment for March 2023 that appears for Plant Manatee was incorrect. The schedule should have been reported as 0 Heavy Oil Units and $0.00. FPL submitted a corrected Schedule A - Notes for the Plant Manatee Adjustments with its April 2023 Fuel A-Schedule Filing.

FPSC EXH No.
58
10/30/2023
ADMITTED

QUESTION:
Please briefly discuss the revisions performed to the August 2022 to December 2022 A-Schedules as indicated on the cover letter of this filing.

RESPONSE:
The revisions performed to the August 2022 to December 2022 A8 Schedules were required after an internal review found that prior period adjustment kWh volumes for these months were not being properly captured in the monthly reporting process. It was also found that the settlement dollar amounts reported for September and October 2022 for "Broward County Resource Recovery – South" and "Broward County Resource Recovery – South-AA" were transposed. This had no impact to the total dollar amounts reported. See the table below for the detail by month of the adjustments.

Change (kWh)	August	September	October	November	December
BREVARD ENERGY, LLC	0	0	0	0	0
BROWARD COUNTY RESOURCE RECOVERY - SOUTH	(2,520)	(4,984)	(7,700)	(7,867)	(297)
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA	(2,338)	(483)	457	(4,692)	297
GEORGIA PACIFIC CORPORATION	0	0	0	0	0
GES-PORT CHARLOTTE, L.L.C.	0	0	0	0	0
LANDFILL ENERGY SYSTEMS FLORIDA, LLC	(47)	0	0	0	0
LEE COUNTY SOLID WASTE	0	0	0	0	0
MIAMI-DADE SOUTH DISTRICT WATER TREATMENT	(1,165)	(1,585)	0	(410)	0
OKEELANTA POWER LIMITED PARTNERSHIP	(7,616)	0	0	0	0
SEMINOLE ENERGY, LLC	0	0	0	0	0
TROPICANA PRODUCTS	0	0	0	0	0
WM-RENEWABLE, LLC	(450)	0	0	(505)	0
WM-RENEWABLE, LLC - NAPLES	0	0	0	0	0
Gulf Coast Solar Centers (I, II and III)	(0)	0	0	0	(15,558)
Total	**(14,136)**	**(7,052)**	**(7,243)**	**(13,474)**	**(15,558)**

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Change ($)	August	September	October	November	December
BREVARD ENERGY, LLC	$0.00	$0.00	$0.00	$0.00	$0.00
BROWARD COUNTY RESOURCE RECOVERY - SOUTH	$0.00	($83,112.11)	($78,019.21)	$0.00	$0.00
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA	$0.00	$83,112.11	$78,019.21	$0.00	$0.00
GEORGIA PACIFIC CORPORATION	$0.00	$0.00	$0.00	$0.00	$0.00
GES-PORT CHARLOTTE, L.L.C.	$0.00	$0.00	$0.00	$0.00	$0.00
LANDFILL ENERGY SYSTEMS FLORIDA, LLC	$0.00	$0.00	$0.00	$0.00	$0.00
LEE COUNTY SOLID WASTE	$0.00	$0.00	$0.00	$0.00	$0.00
MIAMI-DADE SOUTH DISTRICT WATER TREATMENT	$0.00	$0.00	$0.00	$0.00	$0.00
OKEELANTA POWER LIMITED PARTNERSHIP	$0.00	$0.00	$0.00	$0.00	$0.00
SEMINOLE ENERGY, LLC	$0.00	$0.00	$0.00	$0.00	$0.00
TROPICANA PRODUCTS	$0.00	$0.00	$0.00	$0.00	$0.00
WM-RENEWABLE, LLC	$0.00	$0.00	$0.00	$0.00	$0.00
WM-RENEWABLE, LLC - NAPLES	$0.00	$0.00	$0.00	$0.00	$0.00
Gulf Coast Solar Centers (I, II and III)	$0.00	$0.00	$0.00	$0.00	$0.00
Total	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

FPSC EXH No.
58
10/30/2023
ADMITTED

DECLARATION

I, Edward Anderson, sponsored the answers to Interrogatory Nos. 2 and 3 from **Staff's Second Set of Interrogatories (Nos. 2-3)** to Florida Power & Light Company in Docket No. 20230001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Edward Anderson

Date: 5/10/2023

FPSC EXH No.
60
10/30/2023
ADMITTED

60

FPL's Responses to Staff's Eighth Set of Interrogatories, Nos. 31-34.

FPSC EXH No.
60
10/30/2023
ADMITTED

QUESTION:
Please refer to the Direct Testimony of Florida Power & Light Company (FPL) witness Edward J. Anderson, dated September 5, 2023, Schedule E-2 (any) for the following request.[1] Please explain what cost(s)/item(s) is/are included in the category "Other O&M Expense."

RESPONSE:
"Other O&M Expense" shown on Schedule E-2 (any) consists of nuclear fuel design software maintenance costs.

[1] Document No. 05080-2023.

FPSC EXH No.
60
10/30/2023
ADMITTED

QUESTION:
Please refer to the Direct Testimony of Florida Power & Light (FPL) witness Jason Chin, dated September 5, 2023, Exhibit JC-1, page 4 of 5, lines 10 and 17 for the following questions.[2]

a. Has there been significant cost changes for items recorded to Account 551 - Other Power – Maintenance Supervision & Engineering for the 2024 Solar Base Rate Adjustment (SoBRA) project compared to the previous 2018 SoBRA project?[3]

b. If the response to Interrogatory No. 32a. is yes, please explain what factors drove the changes.

RESPONSE:

a. In preparing this response, FPL determined it utilized a revised methodology for allocating the estimated Operating and Maintenance Expenses between Accounts 546 through 554 filed in FPL's initial 2024 SoBRA filing. The allocation methodology was based on a percentage representing the ratio of each Account amount (dollars) to the historical total production O&M expense for the three most recent years of historical data for the entire FPL PV Solar Fleet multiplied by the total estimated O&M expenses for a typical 74.5 MW solar site. FPL determined that this allocation methodology overstated the amount included in Account 551, which includes sites that are coming off of equipment warranty and, therefore, require more maintenance activity. Because the 2024 SoBRA revenue requirements are based on the first year of operations, the corresponding units would still be under warranty and thus would not require the additional maintenance activity. Therefore, a greater proportion of the total estimated Operating and Maintenance costs should have been allocated to Account 549 (Misc. Other Power Generation Expenses) rather than Account 551 (Maintenance Supervision & Engineering).

   FPL has reallocated the total amount of production O&M expenses to the proper Accounts. The errata to Exhibit JC-1 to the testimony of witness Chin filed on the date of this response, page 4, line 10, shows the amounts in Account 551 are $660,487 (Total Company) and $627,991 (FPSC Jurisdictional). When comparing this revised 2024 SoBRA amount to 2018 SoBRA amount on a per site basis, the cost changes have not been significant:
   - 2024 SoBRA amount: ~$55,000 ($660,487 divided by 12 sites)
   - 2018 SoBRA amount: ~$40,000 ($160,199 Total Company divided by 4 sites)

b. See response to part a. above.

[2] Document No. 05080-2023.
[3] Document No. 07295-2017.

FPSC EXH No.
60
10/30/2023
ADMITTED

QUESTION:
Please discuss what the property insurance recorded to Account 924 - A&G Expense – Property Insurance Covers.

RESPONSE:
The property insurance reflected in Account 924 – A&G Expense in FPL's 2024 SoBRA calculation represents the total estimated insurance premium, net of deductible, for all solar sites included in the 2024 SoBRA, which covers the replacement value of the associated site's equipment, installation, and labor (excludes land).

Note, in preparing FPL's response to Staff's Eighth Set of Interrogatories, No. 34, FPL determined its insurance expense estimate for the 2024 SoBRA utilized a builder's risk insurance premium rate, which is applicable only when units are under construction, instead of a premium rate, which applies when units are operational. In addition, when FPL applied the premium rate to total capital costs, it inadvertently included land costs, which should have been excluded. Therefore, Account 924 is overstated by $3,418,083 (Total Company) and $3,291,823 (FPSC Jurisdictional) in the calculation filed September 5, 2023. The revised estimated insurance premium for the first year of operations to be reflected in Account 924 – A&G Expense is $759,635 (Total Company) and $731,575 (FPSC Jurisdictional), as reflected in the errata to Exhibit JC-1 (page 4, line 17) to the testimony of witness Jason Chin filed on the date of this response.

FPSC EXH No.
60
10/30/2023
ADMITTED

QUESTION:
Has there been significant cost changes for items recorded to Account 924 - A&G Expense – Property Insurance for the 2024 SoBRA project compared to the previous 2018 SoBRA project?[4]

a. If the response to Interrogatory No. 34 is yes, please explain what has driven the changes.

RESPONSE:
As stated in FPL's response to Staff's Eighth Set of Interrogatories No. 33, FPL identified a correction to be made in the amount estimated for Account 924 in the 2024 SoBRA revenue requirement filed on September 5, 2023. The lower revised estimate for Account 924 on a total company basis is $759,635, which based on a blended premium rate of ~$0.055 per each dollar of capital. Although the updated figure appears to reflect a significant cost change in property insurance premiums since the 2018 projected amount, FPL has determined that the 2018 SoBRA project's projected property insurance cost of $66,137 was understated compared to actuals. The projected amount of $66,137 was based on a blended premium rate of ~$0.015 per each dollar of capital while the actual rate for 2018 was ~$0.05. The 2024 SoBRA projected amount for Account 924 is also in line with the actual premium rates for 2019 through 2022, which were ~$0.04, ~$0.06, ~$0.08 and ~$0.05, respectively, per each dollar of capital. Although property insurance rates have risen since 2018 due to increased market losses and an increase in claims by insureds, FPL successfully managed to minimize cost increases by increasing its insurance deductible over the last several years.

[4] Id.

FPSC EXH No.
60
10/30/2023
ADMITTED

DECLARATION

I, Edward Anderson, sponsored the answer to Interrogatory No. 31 from **Staff's Eighth Set of Interrogatories (Nos. 31-34)** to Florida Power & Light Company in Docket No. 20230001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Edward J Anderson
Edward Anderson

Date: 10/6/2023

FPSC EXH No.
60
10/30/2023
ADMITTED

E51

DECLARATION

I, Jason Chin, sponsored the answers to Interrogatory Nos. 32-34 from **Staff's Eighth Set of Interrogatories (Nos. 31-34)** to Florida Power & Light Company in Docket No. 20230001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Jason Chin
Jason Chin

Date: 10/06/2023

E38

FPSC EXH No.
61
10/30/2023
ADMITTED

61

FPL's Response to Staff's Third Request for Production, No. 4.

FPSC EXH No.
61
10/30/2023
ADMITTED

QUESTION:
Please provide a 12-month schedule detailing the dated 2024 commodity-only price of natural gas used to develop the Company's 2024 fuel cost projection.

RESPONSE:
The NYMEX forward commodity prices of natural gas underlying the fuel cost recovery values included in FPL's 2024 Projection Filing are summarized in the table included below.

NYMEX Natural Gas Prices Dated 08/01/2023	
Month / Year	**Price**
Jan-24	3.73
Feb-24	3.66
Mar-24	3.39
Apr-24	3.11
May-24	3.10
Jun-24	3.19
Jul-24	3.29
Aug-24	3.34
Sep-24	3.31
Oct-24	3.40
Nov-24	3.75
Dec-24	4.18
Average	**3.45**

FPSC EXH No.
62
10/30/2023
ADMITTED

62

FPL's Response to Staff's Fourth Request for Production, No. 5

(Including Attachments)

Confidential DN. 05607-2023

FPSC EXH No.
62
10/30/2023
ADMITTED

QUESTION:
Please refer to the Direct Testimony of Florida Power & Light (FPL) witness Jason Chin, dated September 5, 2023, Exhibit JC-1 for the following request. Please provide a detailed breakdown in MS Excel (formulas intact with cells unlocked) by individual plant of the revenue requirements associated with the 12 solar projects petitioned for in this proceeding.

RESPONSE:
See Attachments 1 (Staff POD 5 (as filed)) and 2 (Staff POD 5 (Prop. Ins. Revision)).

FPSC EXH No.
63
10/30/2023
ADMITTED

63

FPUC's Responses to Staff's First Set of Interrogatories, Nos. 1-2

FPSC EXH No.
Docket No. 20230001-EI
63
10/30/2023
ADMITTED

INTERROGATORIES

1. Please refer to the Direct Testimony of FPUC witness Curtis Young, Exhibit (CDY-1), Pages 2 and 3 of 3 (Docket No. 20230001-EI), the Amended Direct Testimony (Estimated/Actual) [of] Mr. Curtis Young (Docket No. 20220001-EI), and Florida Public Service Commission (Commission) Order No. PSC-2023-0026-FOF-EI for the following questions.[1]

   a. Did the Company's 2023 recoverable fuel cost amount, approved by Commission Order No. PSC-2023-0026-FOF-EI, include 2022 actual/estimated costs related to incremental pandemic (COVID-19) expenses?

   Company response:

   Yes, the costs related to incremental pandemic (COVID-19) expenses were included in its 2022 actual/estimated true-up calculations.

Respondent – Curtis D. Young

   b. The Company states in its Amended Direct Testimony (Estimated/Actual) [of] Mr. Curtis Young, filed in Docket No. 20220001-EI, that: "beginning January 2022, the Company has been adjusting its monthly fuel true-up calculation by the amortized amount of Covid-19 regulatory asset. The amount of the adjustment is approximately $56,422 each month." Please indicate where on Exhibit (CDY-1), Page 3 of 3 (Document No. 02497-2023) these costs are being amortized.

[1]Document No. 02497-2023, Document No. 05276-2022, and Order No. PSC-2023-0026-FOF-EI, issued January 6, 2023, in Docket No. 20230001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.*

FPSC EXH No.
Docket No. 20230001-EI
63
10/30/2023
ADMITTED

Company response:

The costs related to incremental pandemic (COVID-19) expenses are being amortized within lines 79 – 84 of Exhibit (CDY-1), page 3 of 3 – Sales Revenues. These costs were originally forecasted as additional expenses in the Company's 2022 Fuel Projection filing as well as in its 2022 Actual/Estimated Fuel True-up submission. However, the monthly amortizations of these costs are embedded as reductions within the customer-billed fuel revenues, as illustrated in Attachment A, and therefore, does not have any impact on the fuel true-up.

Respondent – Curtis D. Young

FPSC EXH No.
Docket No. 20230001-EI
63
10/30/2023
ADMITTED

2. Please refer to the Direct Testimony of FPUC witness Young, Exhibit (CDY-1), Page 3 of 3, and FPUC's December 2022 A-Schedule for the following request.[2] On Exhibit (CDY-1) of the Petition, the annual Non-Fuel Revenues equal $38,326,314. However, FPUC's December 2022 A-Schedule shows a value of $38,329,628 as the annual Non-Fuel Revenues. Please reconcile.

Company response:

First, please note that the value per FPUC's December 2022 A-Schedule for annual Non-Fuel Revenues is $38,239,628 vs $38,329,628 stated above.

The difference between the value for the Non-Fuel Revenues from Page 3 of 3 from Exhibit (CDY-1) and the value from FPUC's December 2022 A-Schedule is primarily due to the amounts being computed differently. Basically, the amount per the Exhibit (CDY-1) page 3 of 3 includes Non-Fuel GSLD1 revenues whereas the value per the December 2022 A-Schedule does not.

Also, the non-Fuel revenue per the Exhibit (CDY-1) page 3 of 3 erroneously includes an estimated value, $2,582,841, for June 2022 instead of the actual value of $3,573,620. Please see Attachment B for the reconciliation

Neither variance had any impact on the 2022 Final Fuel true-up computation.

Respondent – Curtis D. Young

[2]Document No. 00324-2023.

FPSC EXH No.
63

E136

Journal_Type 10/30/2023
Years ADMITTED

ATTACHMENT A

Sum of Amount	Column Labels												
Row Labels	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total
FE44	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.10**	**23,697.06**	**284,365.16**
4400	11,812.93	11,812.93	11,812.93	11,812.93	11,812.93	11,812.93	11,812.93	11,812.93	11,812.93	11,812.93	11,812.93	11,812.89	141,755.12
4420	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	2,041.51	24,498.12
4421	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	6,452.33	77,427.96
4422	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	3,109.64	37,315.68
4430	280.69	280.69	280.69	280.69	280.69	280.69	280.69	280.69	280.69	280.69	280.69	280.69	3,368.28
FE45	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**32,724.57**	**392,694.84**
4400	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	16,313.10	195,757.20
4420	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	2,819.22	33,830.64
4421	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	8,910.37	106,924.44
4422	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	4,294.27	51,531.24
4430	387.61	387.61	387.61	387.61	387.61	387.61	387.61	387.61	387.61	387.61	387.61	387.61	4,651.32
Grand Total	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.67**	**56,421.63**	**677,060.00**

E123

FPSC EXH No.
63
10/30/2023
ADMITTED

FLORIDA PUBLIC UTILITIES
Reconciliation of Annual Non-Fuel Revenues
January 2022 - December 2022

Attachment B

Per Schedule C-1	Per Monthly A Schedules	Difference	Non-Fuel GSLD1 Revenues	Misposted Non-Fuel Revenues on Schedule C-1
3,182,802	3,065,087	117,715	117,715	
3,280,960	3,167,633	113,328	113,328	
2,769,978	2,699,435	70,543	70,543	
2,882,830	2,755,925	126,905	126,905	
2,931,672	2,870,839	60,833	60,833	
2,582,841	3,494,856	(912,015)	78,763	(990,779)
4,141,166	4,044,489	96,677	96,677	
3,810,492	3,672,928	137,564	137,564	
3,870,966	3,806,453	64,513	64,513	
3,115,920	3,048,235	67,685	67,685	
2,798,008	2,737,199	60,809	60,809	
2,958,679	2,876,548	82,131	82,131	
38,326,314	**38,239,628**	86,686	1,077,464	(990,779)

FPSC EXH No.
63
10/30/2023
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20230001-EI DATED: May 14, 2023

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the STAFF'S FIRST SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, Nos. 1-2 in Docket No. 20230001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Curtis D. Young

(Curtis D. Young), Declarant

Dated: May 14, 2023

FPSC EXH No.
64
10/30/2023
ADMITTED

64

FPUC's Responses to Staff's Second Set of Interrogatories, No. 3

(Including Attachments)

FPSC EXH No.
64
Docket No. 20230001-EI
10/30/2023
ADMITTED

INTERROGATORIES

3. Please refer to Florida Public Utilities Company's Response to Staff's First Interrogatories Nos. 1 and 2, filed in Docket No. 20230001-EI, for the following request. Please provide an updated Exhibit (CDY-1) page 3 of 3 with the delineation between the amortization cost related to incremental pandemic (COVID-19) expenses and Sales Revenue.

Company Response:

Please see attached file 'Updated Exhibit (CDY-1), page 3 of 3', Schedule C-1 Revised tab, for the delineation between the amortization cost related to incremental pandemic (COVID-19) expenses and Sales Revenue.

Respondent – Curtis D. Young

FLORIDA PUBLIC UTILITIES COMPANY

Schedule C1

CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1

ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

BASED ON TWELVE MONTHS ACTUAL

Revised 6_4_2023

(EXCLUDES LINE LOSS , EXCLUDES TAXES)

FPSC EXH No. 64
10/30/2023
ADMITTED

			2022											
			ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ACTUAL AUGUST	ACTUAL SEPTEMBER	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	TOTALS
Total System Sales - KWH			50,563,833	52,662,584	41,047,718	47,358,687	49,156,724	58,657,139	70,576,484	63,456,216	68,010,579	47,888,326	42,477,720	44,190,176	636,046,186
WEST-ROCK Purchases - KWH			900,000	1,810,000	370,000	460,000	440,000	320,000	450,000	420,000	90,000	60,000	30,000	70,000	5,420,000
Rayonier Purchases - KWH - On Peak			131,226	133,273	74,175	130,387	66,673	40,326	28,328	60,843	67,803	66,413	33,441	27,701	860,589
Rayonier Purchases - KWH - Off Peak			316,639	241,039	90,420	417,204	343,772	186,656	149,358	138,355	268,983	257,933	99,737	95,069	2,605,165
Eight Flags Purchases-KWH			12,748,671	11,807,895	13,073,484	13,164,892	13,222,346	12,069,632	11,434,726	12,662,014	9,872,216	16,131,682	15,472,452	16,010,092	157,670,102
Gulf Purchases - KWH - BLOCK			22,471,223	19,262,991	20,102,374	19,591,851	21,629,891	22,070,346	22,811,049	22,707,041	21,356,106	20,334,905	20,313,495	21,607,515	254,258,787
Gulf Purchases - KWH - LOAD			5,278,924	1,974,003	675,279	969,081	4,193,271	9,490,246	8,054,301	7,362,112	5,135,517	1,214,928	1,240,802	4,179,627	49,768,091
FPL Purchases - KWH - BLOCK			8,609,717	8,979,875	8,980,216	8,464,697	9,121,007	9,197,612	10,255,486	10,318,769	10,140,660	9,980,307	6,722,735	7,548,221	108,319,302
FPL Purchases - KWH - LOAD			9,816,059	4,225,246	4,142,297	4,169,092	9,946,124	16,353,248	16,835,580	16,230,283	13,775,544	(1,025,657)	1,091,674	4,774,472	100,333,962
FPL Billing Demand - KW - BLOCK			14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000
FPL Billing Demand - KW - LOAD			52,392	41,751	27,596	44,892	34,279	65,187	62,188	52,057	53,800	27,496	22,996	63,431	548,065
FPL BULK Transmission Demand - KW			73,677	48,594	27,453	58,998	38,902	86,735	57,155	59,896	75,835	48,305	41,099	90,427	707,076
FPL Transmission Demand Load - KW			0	0	0	0	0	0	0	0	0	0	0	0	0
Gulf Demand - KW - BLOCK			31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	372,000
Gulf . Demand -KW - LOAD			35,389	31,845	20,801	13,465	25,855	37,127	33,627	30,934	28,713	14,678	21,400	41,565	335,399
Gulf Tramission Demand - KW- Block / Load			55,120	0	0	0	0	0	0	0	0	0	0	0	55,120
Purchased Power Costs:	WestRock Fuel Costs		34,917	72,253	41,764	20,418	28,233	31,335	40,296	39,743	29,639	6,379	2,462	4,045	351,484
	Rayonier Standby Costs		14,866	12,289	5,443	17,979	39,650	27,924	13,210	14,878	25,072	21,731	9,153	8,425	210,619
	Eight Flags Fuel Costs		1,498,433	1,786,942	1,786,608	1,416,551	1,999,213	2,107,046	1,880,776	3,051,050	1,859,616	2,059,157	1,939,612	2,299,504	23,684,508
	Gulf Base Fuel Costs -Block		799,972	732,638	783,587	989,054	1,343,502	1,409,371	1,835,832	1,694,750	1,387,516	904,387	854,710	1,037,586	13,772,905
	Gulf Base Fuel Costs -Load		288,585	111,230	39,419	73,317	383,383	886,944	948,800	808,764	504,692	84,840	77,272	349,689	4,556,935
	FPL Base Fuel Costs -Block		266,977	329,216	333,600	333,245	454,193	583,822	761,419	714,544	769,939	640,772	307,877	431,965	5,927,569
	FPL Base Fuel Costs -Load		387,902	322,160	269,614	211,092	517,124	1,080,867	1,934,117	1,707,076	1,702,356	596,228	97,912	369,273	9,195,721
	Subtotal Fuel Costs		3,291,650	3,366,728	3,260,035	3,061,656	4,765,298	6,127,309	7,414,450	8,030,805	6,278,830	4,313,494	3,288,998	4,500,487	57,699,739
	FPL Demand Charge-Block		150,500	151,900	151,200	151,200	151,200	151,200	151,200	151,200	151,200	151,200	151,200	151,200	1,814,400
	FPL Demand Charge-Load		275,058	219,193	144,879	235,683	179,965	342,232	326,487	273,299	282,450	144,354	120,729	333,013	2,877,342
	FPL Bulk Trans Charge -Block / Load		183,926	153,825	88,280	167,444	118,320	237,508	172,173	183,366	253,557	151,707	361,225	250,444	2,321,774
	GulfCustomer Charge		2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	FPL Customer Charge		2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	Gulf Demand Charge - Block		334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	334,800	4,017,600
	Gulf Distr Facil. Attch K, Fore Metring		302,935	299,779	300,013	299,729	217,103	301,112	302,100	308,643	305,566	257,499	233,908	295,567	3,423,954
	Gulf Demand Charge - Load		185,792	167,186	109,205	70,691	135,739	194,917	176,542	162,404	150,743	77,060	112,350	218,216	1,760,845
	Gulf - VOM - Block		57,301	49,121	51,261	49,959	55,156	56,279	58,168	57,903	54,458	51,854	51,799	55,099	648,358
	Gulf - VOM - Load		6,863	2,566	878	1,260	5,451	12,337	10,471	9,571	6,676	1,579	1,613	5,434	64,699
	FPL VOM Costs - Block		21,524	23,315	22,900	21,585	23,259	23,454	26,151	26,313	25,859	25,450	17,143	19,248	276,201
	FPL VOM Costs - Load		12,270	5,997	5,385	5,420	12,930	21,259	21,886	21,099	17,908	(1,334)	1,419	6,207	130,446
	FPL reclass		(223,836)												(223,836)
	Subtotal Demand & Non-Fuel Costs		1,311,133	1,411,682	1,212,801	1,341,771	1,237,923	1,679,098	1,583,978	1,532,598	1,587,217	1,198,169	1,390,186	1,673,228	17,159,783
Total System Purchased Power Costs			4,602,783	4,778,410	4,472,836	4,403,427	6,003,221	7,806,407	8,998,428	9,563,403	7,866,047	5,511,664	4,679,184	6,173,715	74,859,523
Less Direct Billing To GSLD1 Class		Demand	146,953	15,778	17,231	59,304	47,821	13,987	66,196	43,420	1,296	43,269	75,847	2,840	533,942
(these 2 amounts (Demand and comodity) should equal Total p		Commodity	103,355	123,045	67,032	40,675	17,811	39,813	166,923	228,437	150,126	10,856	2,351	15,513	965,937
Net Purchased Power Costs			4,352,475	4,639,587	4,388,573	4,303,448	5,937,589	7,752,607	8,765,309	9,291,545	7,714,625	5,457,539	4,600,986	6,155,362	73,359,645
	COVID-19-Reg Asset Amort Exp.		0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Fuel Related Costs		14,063	13,177	22,541	5,836	46,358	17,201	47,365	207	28,498	36,805	-23,908	41,210	249,354
Total Costs and Charges			4,366,539	4,652,764	4,411,114	4,309,284	5,983,947	7,769,808	8,812,673	9,291,752	7,743,123	5,494,344	4,577,078	6,196,573	73,608,999
Sales Revenues - Fuel Adjustment Revenues:															
	RS< 1,000 kwh	0.06984 0.08435	1,276,910	1,335,599	1,148,971	1,146,467	1,201,857	1,403,316	1,497,768	1,737,855	1,745,069	1,461,476	1,322,567	1,417,042	16,694,899
	RS> 1,000 kwh	0.08233 0.09684	564,391	702,960	272,146	275,732	372,456	796,474	1,214,454	1,048,361	1,085,526	468,053	289,482	447,208	7,537,244
	GS	0.07384 0.08846	318,715	325,082	280,800	304,550	321,102	409,643	481,951	516,716	552,364	425,044	361,626	362,312	4,659,903
	GSD	0.06790 0.08275	825,990	786,176	758,555	849,527	872,971	1,045,449	1,204,686	1,286,903	1,451,686	1,109,346	1,012,005	980,673	12,183,965
	GSLD	0.06526 0.08026	449,040	356,374	371,462	406,227	386,834	469,991	554,247	590,736	669,046	546,578	533,269	496,634	5,830,437
	LS	0.04953 0.06542	30,715	30,712	30,764	30,854	30,514	30,658	31,533	40,804	40,778	40,609	40,403	40,540	418,886
	COVID -19 Amortization		(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(677,060)
	Unbilled Fuel Revenues		(63,823)	190,884	(296,547)	(94,727)	439,242	171,155	200,907	526,923	(687,309)	(66,727)	(268,155)	206,425	318,249
	Total Fuel Revenues (Excl. GSLD1)		3,345,517	3,671,365	2,569,730	2,862,209	3,568,554	4,270,264	5,129,125	5,691,877	4,800,739	3,927,956	3,234,775	3,894,413	46,966,523
	GSLD1 Fuel Revenues		250,308	138,823	84,263	99,979	65,632	53,800	233,119	271,857	151,422	54,125	78,198	18,353	1,499,878
	Non-Fuel Revenues		3,182,802	3,280,960	2,769,978	2,882,830	2,931,672	2,582,841	4,141,166	3,810,492	3,870,966	3,115,920	2,798,008	2,958,679	38,326,314
	Total Sales Revenue		6,778,627	7,091,147	5,423,971	5,845,017	6,565,858	6,906,905	9,503,410	9,774,226	8,823,127	7,098,001	6,110,981	6,871,445	86,792,715
KWH Sales:	RS< 1,000 kwh		18,284,936	19,123,008	16,471,544	16,408,065	17,204,455	20,098,709	21,418,618	20,607,157	20,681,038	17,328,477	15,680,557	16,802,531	220,109,095
	RS> 1,000 kwh		6,855,113	8,538,252	3,289,155	3,355,668	4,523,901	9,671,691	14,769,148	10,834,234	11,206,700	4,833,246	2,988,657	4,618,565	85,484,330
	GS		4,318,888	4,402,693	3,802,918	4,124,579	4,348,747	5,547,905	6,527,734	5,837,606	6,230,957	4,807,986	4,083,346	4,095,899	58,129,258
	GSD		12,164,409	11,578,075	11,171,290	12,511,069	12,856,335	15,396,474	17,741,615	15,545,351	17,542,815	13,405,969	12,229,471	11,850,841	163,993,714
	GSLD		6,880,388	5,460,495	5,691,694	6,224,381	5,927,231	7,201,408	8,492,435	7,360,013	8,335,685	6,809,832	6,644,022	6,187,574	81,215,158
	GSLD1		1,440,000	2,940,000	0	4,112,000	3,680,000	122,000	996,000	2,648,000	3,390,000	82,000	234,000	15,000	19,659,000
	LS		620,099	620,061	621,117	622,925	616,055	618,952	630,934	623,855	623,384	520,816	617,667	619,766	7,455,531
	Total KWH Sales		50,563,833	52,662,584	41,047,718	47,358,687	49,156,724	58,657,139	70,576,484	63,456,216	68,010,579	47,888,326	42,477,720	44,190,176	636,046,186
True-up Calculation (Excl. GSLD1):															
	Fuel Revenues		3,345,517	3,671,365	2,569,730	2,862,209	3,568,554	4,270,264	5,129,125	5,691,877	4,800,739	3,927,956	3,234,775	3,894,413	46,966,523
	True-up Provision - collect/(refund)		(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
	Fuel Revenue		3,533,639	3,859,488	2,757,852	3,050,331	3,756,676	4,458,387	5,317,248	4,933,814	4,042,676	3,169,893	2,476,712	3,136,350	44,493,066
Net Purchased Power and Other Fuel Costs			4,366,539	4,652,764	4,411,114	4,309,284	5,983,947	7,769,808	8,812,673	9,291,752	7,743,123	5,494,344	4,577,078	6,196,573	73,608,999
True-up Provision for the Period			(832,899)	(793,276)	(1,653,262)	(1,258,953)	(2,227,271)	(3,311,421)	(3,495,426)	(4,357,939)	(3,700,447)	(2,324,451)	(2,100,366)	(3,060,223)	(29,115,933)
Interest Provision for the Period			(198)	(684)	(1,679)	(3,102)	(6,002)	(13,311)	(27,335)	(40,037)	(53,838)	(72,675)	(87,187)	(101,338)	(407,386)
Beginning of Period True-up and Interest Provision			(3,790,314)	(4,811,534)	(5,793,617)	(7,636,680)	(9,086,858)	(11,508,253)	(15,021,108)	(18,731,992)	(22,371,904)	(25,368,127)	(27,007,189)	(28,436,679)	(3,790,314)
True-up Collected or (Refunded)			(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
End of Period, Net True-up and Int. Prov.			(4,811,534)	(5,793,617)	(7,636,680)	(9,086,858)	(11,508,253)	(15,021,108)	(18,731,992)	(22,371,904)	(25,368,127)	(27,007,189)	(28,436,679)	(30,840,177)	(30,840,177)
	Beginning True-up Amount		(3,790,314)	(4,811,534)	(5,793,617)	(7,636,680)	(9,086,858)	(11,508,253)	(15,021,108)	(18,731,992)	(22,371,904)	(25,368,127)	(27,007,189)	(28,436,679)	
	Ending True-up Amount Before Interest		(4,811,336)	(5,792,933)	(7,635,001)	(9,083,756)	(11,502,251)	(15,007,797)	(18,704,656)	(22,331,867)	(25,314,289)	(26,934,514)	(28,349,492)	(30,738,839)	10% Rule Interest Provision
	Total Beginning and Ending True-up		(8,601,651)	(10,604,467)	(13,428,619)	(16,720,437)	(20,589,109)	(26,516,050)	(33,725,765)	(41,063,859)	(47,686,193)	(52,302,641)	(55,356,681)	(59,175,519)	-65.66%
	Average True-up Amount		(4,300,825)	(5,302,234)	(6,714,309)	(8,360,218)	(10,294,555)	(13,258,025)	(16,862,882)	(20,531,930)	(23,843,097)	(26,151,320)	(27,678,341)	(29,587,759)	
	Average Annual Interest Rate		0.0550%	0.1550%	0.3000%	0.4450%	0.7000%	1.2050%	1.9450%	2.3400%	2.7100%	3.3350%	3.7800%	4.1100%	
	Interest Provision		(198)	(684)	(1,679)	(3,102)	(6,002)	(13,311)	(27,335)	(40,037)	(53,838)	(72,675)	(87,187)	(101,338)	

Exhibit No._____
DOCKET NO. 20230001-EI
Florida Public Utilities Company
Revised (CDY-1)
Page 3 of 3

E128

E141

FPSC EXH No.
64
10/30/2023
ADMITTED

E142

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20230001-EI DATED: June 5, 2023

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the STAFF'S SECOND SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, No. 3 in Docket No. 20230001-EI. The responses are true and correct to the best of my knowledge. Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Curtis D. Young

(Curtis D. Young), Declarant

Dated: June 5, 2023

E129

FPSC EXH No.
65
10/30/2023
ADMITTED

65

FPUC's Responses to Staff's Third Set of Interrogatories, Nos. 4-6

FPSC EXH No.
65
Docket No. 20230001-EI
10/30/2023
ADMITTED

INTERROGATORIES

4. The following questions are with respect to Florida Public Utilities Company's (FPUC or Company) Petition for approval of fuel adjustment and purchased power cost recovery estimated/actual true-up amount; Direct Testimony of Curtis D. Young Exh CDY-2 (Petition).[1]

a. Please refer to the Petition, Schedule E1-B1, Page 3 of 3, line 23, for the following request. Please explain the factors that led to "Transmission and Distribution" expenses being significantly greater than originally estimated.

Company response:

The Company's "Transmission and Distribution" expenses were greater than originally estimated primarily because the originally estimated loss factor of 4.3% had been set too low.

Respondent – Curtis D. Young

[1] Document No. 04339-2023

FPSC EXH No.
65
10/30/2023
ADMITTED
Docket No. 20230001-EI

b. Please refer to The Petition, Schedule E-1b, page 2 of 3, section "Transmission charge $/kW – Gulf", for the following request. Please explain the factors that led to transmission charge $/KW for Gulf being significantly higher for the estimated months (July 2023 to December 2023) vs the actual months of January 2023 to June 2023?

Company response:

The transmission charge $/KW for Gulf was significantly higher for the estimated months (July 2023 to December 2023) compared to the actual months of January 2023 to June 2023 primarily because of the inclusion of the monthly facility distribution charges of $118,176,55. These costs are embedded in the estimated transmission charge $/KW for 2023; however, they are reflected as a separate line item on the actual monthly invoices from January 2023 to June 2023.

Respondent – Curtis D. Young

FPSC EXH No.
Docket No. 20230001-EI
65
10/30/2023
ADMITTED

5. Please refer to the Petition, Schedule E-1b, page 2 of 3, section "(COVID-19) Reg Asset Amort", for the following requests.

a. Why is the amount of COVID-19 costs $0 for the months January 2023 to June 2023?

Company response:

These costs were originally forecasted as additional expenses in the Company's Fuel Projection filing as well as in its 2023 Actual/Estimated Fuel True-up submission. However, the monthly amortizations of these costs from January 2023 to June 2023 are embedded as reductions within the customer-billed fuel revenues, as illustrated in Schedule E-1b, row 61 of the Company's 2023 Actual/Estimated true-up.

Respondent – Curtis D. Young

FPSC EXH No.
Docket No. 20230001-EI
65
10/30/2023
ADMITTED

b. Do the amounts related to the COVID-19 costs for 2023 differ from those contained in the original projection filed in September 2022?[2] If so, please explain the difference.

Company response:

No, the annual amortization of the COVID-19 costs, $677,060, is the same for 2023 as it was in the original projection filed in September 2022.

Respondent – Curtis D. Young

[2] Document No. 05971-2022

FPSC EXH No.
Docket No. 20230001-EI
65
10/30/2023
ADMITTED

6. Please refer to the Petition, Schedule E-1b, page 2 of 3, "June True-up Provision for the period/Interest Provision for the period", for the following request.

a. Do the amounts related to the True-up and Interest provision for June differ from those contained in the A-schedule submitted in July 2023?[3] If so, please explain the difference.

Company response:

In the true-up filing, expenses were understated by $45,494, but were included in the Company's June 2023 monthly Fuel A-Schedule submitted in July 2023. The Company's 2024 Projection filing will include the correction of this difference.

Respondent – Curtis D. Young

[3] Document No. 04187-2023

FPSC EXH No.
65
10/30/2023
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20230001-EI DATED: August 30, 2023

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the STAFF'S THIRD SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, Nos. 4 - 6 in Docket No. 20230001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Curtis D. Young

(Curtis D. Young), Declarant

Dated: August 30, 2023

FPSC EXH No.
66
10/30/2023
ADMITTED

66

FPUC's Responses to Staff's Fourth Set of Interrogatories, No. 7

FPSC EXH No.
Docket No. 20230001-EI
66
10/30/2023
ADMITTED

INTERROGATORIES

7. Please refer to the Direct Testimony of Florida Public Utilities Company (FPUC or Company) witness Phuong T. Nguyen, filed on September 5, 2023, for the following request.[1] Did FPUC include any amounts related to the recovery of Coronavirus Disease 2019 (COVID-19) per Commission Order No. PSC-2021-0266-S-PU?[2] If so, please cite/identify where these costs are recorded.

Company response:

No. The collection of amounts related to the Coronavirus Disease 2019 (COVID-19) per Commission Order No. PSC-2021-0266-S-PU will expire in December 2023. Therefore, amounts related to COVID-19 recovery are not included in either the estimated revenues or the expenses of the 2024 Fuel Projections filed on September 5, 2023.

Respondent – Phuong T. Nguyen

[1]Document No. 05072-2023.
[2]Order No. PSC-2021-0266A-S-PU, Issued August 26, 2021, In Docket No. 20200194-PU, *In re: Petition for approval of regulatory assets to record costs incurred due to COVID-19, by Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, Florida Public Utilities Company - Fort Meade, Florida Division of Chesapeake Utilities Corporation.*

FPSC EXH No.
66
10/30/2023
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20230001-EI DATED: September 26, 2023

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the STAFF'S FOURTH SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, No. 7 in Docket No. 20230001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Phuong Nguyen

(Phuong T. Nguyen), Declarant

Dated: September 26, 2023

FPSC EXH No.
67
10/30/2023
ADMITTED

67

TECO's Responses to Staff's First Set of Interrogatories, No. 1

FPSC EXH No.
67
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20230001-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1
FILED: MAY 12, 2023

E154

1. Please refer to the Direct Testimony of TECO witness Ashley Sizemore, Exhibit MAS-1 Document No. 3, Page 1 of 1, for the following request. Please explain the entry appearing on line 5, tiled “FGT Refund,” in the amount of ($2,126,361)

A. The FGT refund referenced in line 5, totaling $2,126,361 is the result the FGT Rate Case Settlement; wherein Tampa Electric was refunded $2,126,361 as a result in a change in rates for the period August 1, 2021 through December 31, 2021.

E141

FPSC EXH No.
67
10/30/2023
ADMITTED

E155

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared M. Ashley Sizemore who deposed and said that she is Manager, Rates, Tampa Electric Company and in Tampa Electric Company's response to Staff's 1st Set of Interrogatories (Nos. 1-2), she prepared or assisted with the responses to these interrogatories to the best of her information and belief.

Dated at Tampa, Florida this 2nd day of May 2023.

M. Ashley Sizemore

Sworn to and subscribed before me this 2ND day of May 2023.

Tyronda R. Nelson

Notary Public State of Florida
Tyronda R Nelson
My Commission HH 285797
Expires 7/10/2026

My Commission expires

E142

FPSC EXH No.
68
10/30/2023
ADMITTED

68

TECO's Responses to Staff's Second Set of Interrogatories, No. 3

FPSC EXH No.
68
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20230001-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 1
FILED: AUGUST 29, 2023

E157

3. Please refer to Tampa Electric Company's (TECO or Company) "Petition for Approval of Actual/Estimated Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Amounts" (Actual/Estimated Petition), Exhibit No. MAS-2, Document No. 2, Page 2 of 4, line 12. Please explain the nature of "Adj – Preco Refund."

A. The $290,554 adjustment identified as "ADJ - PRECO REFUND" is an adjustment on the sale contract Tampa Electric has with Seminole Electric Cooperative ("Seminole"). The contract is a non-firm, non-separated sale, and has been in place since 1991. The contract is an arrangement by which Tampa Electric energy serves Mosaic load in the Peace River Electric Cooperative ("PRECO") service territory. Tampa Electric sells power to Seminole who provides it to PRECO to serve Mosaic. Even though Tampa Electric's agreement is with Seminole, the line-item name is "ADJ - PRECO REFUND".

In 2021, Tampa Electric became aware of a billing error as the company learned it had over-charged Seminole for power it purchased under the contract. Tampa Electric reviewed its files and calculated a refund amount. Tampa Electric issued a refund, totaling $290,554, for the period January 2021 through October 2022.

E144

FPSC EXH No.
68
10/30/2023
ADMITTED

E158

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared M. Ashley Sizemore who deposed and said that she is Director, Rates, Tampa Electric Company in Tampa Electric Company's Supplemental Response to Staff's Second Set of Interrogatories (Nos.3), propounded on August 11, 2023. She prepared or assisted with the responses to these interrogatories to the best of her information and belief.

Dated at Tampa, Florida this 28th day of August 2023.

M Ashley Sizemore

Sworn to and subscribed before me this _____ day of August 2023.

Notary Public State of Florida
Dashira Silvestre
My Commission
HH 270259
Exp. 6/1/2026

My Commission expires June 1 2026

E145

FPSC EXH No.
69
10/30/2023
ADMITTED

69

TECO's Response to Staff's First Production of Documents Request, No. 1

FPSC EXH No.
69
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20230001-EI
STAFF'S FIRST REQUEST OF PRODUCTION OF DOCUMENTS
DOCUMENTS NO. 1
BATES PAGE(S): 1
FILED: AUGUST 29, 2023

E160

1. Please provide the 12-month fuel price (commodity only) forecast underlying the fuel cost recovery rates presented in the Company's Actual/Estimated Petition.

A. Please see the table below for the 12-month fuel price (commodity only) forecast used in Tampa Electric's Actual/Estimated petition.

PROJECTED MARKET PRICE FOR NATURAL GAS SUPPLY

Month	Natural Gas Supply (a) $/mmbtu
Jan 2023	4.71
Feb 2023	3.11
Mar 2023	2.45
Apr 2023	1.99
May 2023	2.12
Jun 2023	2.18
Jul 2023	2.61
Aug 2023	2.70
Sep 2023	2.69
Oct 2023	2.79
Nov 2023	3.16
Dec 2023	3.58
Average	2.84

(a) Natural Gas Supply prices for Jan-Dec 2023 using the average of 5 NYMEX trading days ending 6/23/23 (commodity basis not included)

E147

FPSC EXH No.
70
10/30/2023
ADMITTED

70

TECO's Revised Response to Staff's Second Production of Documents Request, No. 2

FPSC EXH No.
70
10/30/2023
ADMITTED

TAMPA ELECTRIC COMPANY E162
DOCKET NO. 20230001-EI
STAFF'S SECOND REQUEST FOR PRODUCTION OF DOCUMENTS
DOCUMENT NO. 2
BATES PAGE(S): 1
FILED: OCTOBER 9, 2023
REVISED: OCTOBER 10, 2023

2. Please provide a 12-month schedule detailing the 2024 commodity-only price of natural gas used to develop the Company's 2024 fuel cost projection.

A. Please see the table below for the 12-month fuel price (commodity only) forecast used in Tampa Electric's 2024 fuel cost petition.

PROJECTED MARKET PRICE FOR NATURAL GAS SUPPLY

Month	Natural Gas Supply (a) $/mmbtu
Jan 2024	3.83
Feb 2024	3.76
Mar 2024	3.48
Apr 2024	3.17
May 2024	3.15
Jun 2024	3.25
Jul 2024	3.36
Aug 2024	3.40
Sep 2024	3.36
Oct 2024	3.43
Nov 2024	3.80
Dec 2024	4.23
Average	3.52

(a) Natural Gas Supply prices for Jan-Dec 2024 using the average of 5 NYMEX trading days ending 6/23/23 (commodity basis not included)

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Proposed Stipulations

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20230001-EI ORDER NO. ISSUED:

PROPOSED STIPULATIONS

The following issues are proposed as Type 2[1] stipulations in this proceeding:[2]

I. FUEL ISSUES

Duke Energy Florida, LLC

ISSUE 1A: Should the Commission approve DEF's 2024 Risk Management Plan?

Stipulation: Yes, however DEF will not enter into financial hedges for 2024 fuel burns. If DEF intends to restart its hedging program, it will subsequently seek and obtain Commission approval. At such time, all parties reserve and maintain their right to challenge whether and the manner in which DEF enters financial hedges.

ISSUE 1B: What is the appropriate subscription bill credit associated with DEF's Clean Energy Connection Program, approved by Order No. PSC-2021-0059-S-EI, to be included for recovery in 2024?

Stipulation: $49,715,436.

ISSUE 1C: What is the impact on this docket, if a decision is issued in Case SC22-94 before January 1, 2024?

Stipulation: Issue is not ripe for a determination at this time.

ISSUE 1D: If the decision in Case SC22-94 requires the return of replacement power costs to customers, what interest amount should be applied?

Stipulation: Issue is not ripe for a determination at this time.

[1] A Type 2 stipulation occurs on an issue when the utility and staff, or the utility and at least one party adversarial to the utility, agree on the resolution of the issue and the remaining parties (including staff if they do not join in the agreement) do not object to the Commission relying on the agreed language to resolve that issue in a final order.

[2] The OPC, FRF and FIPUG position on each Type 2 stipulation stated herein is as follows:

The OPC, FRF and FIPUG take no position on these issues nor do they have the burden of proof related to them. As such, the OPC, FRF and FIPUG represent that they will not contest or oppose the Commission taking action approving a proposed stipulation between the Company and another party or staff as a final resolution of these issues. No person is authorized to state that the OPC, FRF or FIPUG is a participant in, or party to, a stipulation on these issues, either in this docket, in an order of the Commission or in a representation to a Court.

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ISSUE 1E: What is the appropriate Clean Energy Impact (CEI) credit, approved by Order No. PSC-2023-0191-TRF-EI, to be included in the fuel clause in 2024?

Stipulation: A credit of $1,748,081.

Florida Power & Light Company

ISSUE 2A: What was the total gain under FPL's Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL may recover for the period January 2022 through December 2022, and how should that gain to be shared between FPL and customers?

Stipulation: Total gain was $130,180,330. Customer distribution - $80,590,165, FPL distribution - $49,590,165.

ISSUE 2B: What is the appropriate amount of Incremental Optimization Costs under FPL's Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2022 through December 2022?

Stipulation: $527,488.

ISSUE 2C: What is the appropriate amount of Variable Power Plant O&M Attributable to Off-System Sales under FPL's Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2022 through December 2022?

Stipulation: $1,311,977.

ISSUE 2D: What is the appropriate amount of Variable Power Plant O&M Avoided due to Economy Purchases under FPL's Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2022 through December 2022?

Stipulation: ($123,908).

ISSUE 2E: What is the appropriate subscription credit associated with FPL's SolarTogether Program approved by Order No. PSC-2020-0084-S-EI, to be included for recovery in 2024?

Stipulation: $203,511,528.

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ISSUE 2F: Should the Commission approve FPL's 2024 Risk Management Plan?

Stipulation: Approve FPL's 2024 Risk Management Plan without hedging as per the terms of Commission Order No. PSC-2021-0446-S-EI, as amended by Order No. PSC-2021-0446A-S-EI.

ISSUE 2G: Are the 2024 SoBRA units (12 total) proposed by FPL cost effective?

Stipulation: Yes.

ISSUE 2H: What are the revenue requirements associated with the 2024 SoBRA Project?

Stipulation: $68,127,892.

ISSUE 2I: What is the appropriate base rate percentage increase for the 2024 SoBRA Project to be effective when all 2024 units are in service, currently projected to be January 31, 2024?

Stipulation: 0.759%.

ISSUE 2J: Should the Commission approve revised tariffs for FPL reflecting the base rate percentage increases for the 2024 SoBRA Project determined to be appropriate in this proceeding?

Stipulation: Yes. The Commission should approve revised tariffs reflecting the SoBRA adjustment factors determined to be reasonable in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision.

Florida Public Utilities Company

ISSUE 3A: Should the Commission modify the previously ordered (Order No. PSC-2023-0026-FOF-EI) recovery schedule for FPUC's under-recovery of 2022 fuel costs from three years to two years?

Stipulation: Yes.

Tampa Electric Company

ISSUE 4A: What was the total gain under TECO's Optimization Mechanism approved by Order No. PSC-2017-0456-S-EI that TECO may recover for the period January 2022 through December 2022, and how should that gain to be shared between TECO and customers?

Stipulation: Total gain was $24,569,361. Customer distribution - $14,184,681, TECO distribution - $10,384,680.

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ISSUE 4B: Should the Commission approve TECO's 2024 Risk Management Plan?

Stipulation: Approve TECO's 2024 Risk Management Plan without hedging as per the terms of Commission Order No. PSC-2021-0423-S-EI.

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 5: What are the appropriate actual benchmark levels for calendar year 2023 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

Stipulation: DEF: $3,179,060.

FPL: FPL's revised Asset Optimization Program approved by the Commission in Order No. PSC-2021-0046-S-EI does not rely upon the three-year average Shareholder Incentive Benchmark specified in Order No. PSC-00-1744-PAA-EI, so it is not applicable to FPL for the calendar year 2023.

TECO: The company did not set an actual benchmark level for calendar year 2023. Pursuant to Tampa Electric's Settlement Agreement, approved in Order No. PSC-2021-0423-S-EI, the company's Optimization Mechanism replaces the non-separated wholesale energy sales incentive.

ISSUE 6: What are the appropriate estimated benchmark levels for calendar year 2024 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

Stipulation: DEF: $3,891,306.

ISSUE 7: What are the appropriate final fuel adjustment true-up amounts for the period January 2022 through December 2022?

Stipulation: DEF: Under-recovery of $147,455.

FPL: Under-recovery of $1,201,340,636.

FPUC: Under-recovery of $9,648,946.

TECO: Under-recovery of $295,994,153.

ISSUE 8: What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January 2023 through December 2023?

Stipulation: DEF: Over-recovery of $119,078,499.

FPL: Over-recovery of $207,586,520

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FPUC: Under-recovery of $1,987,573.

TECO: Over-recovery of $183,160,125.

ISSUE 9: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2024 through December 2024?

Stipulation: DEF: Under-recovery of $554,889,752.

FPL: Under-recovery of $993,754,116.

FPUC: Under-recovery of $11,636,519.

TECO: Under-recovery of $112,834,024.

ISSUE 10: What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2024 through December 2024?

Stipulation: DEF: $1,471,960,084.

FPL: $3,380,953,363.

FPUC: $53,711,392.

TECO: $654,842,720.

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

Duke Energy Florida, LLC

No company-specific GPIF issues for Duke Energy Florida, LLC have been identified at this time. If such issues are identified, they shall be numbered 11A, 11B, 11C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific GPIF issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 12A, 12B, 12C, and so forth, as appropriate.

Tampa Electric Company

No company-specific GPIF issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 13A, 13B, 13C, and so forth, as appropriate.

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GENERIC GPIF ISSUES

ISSUE 14: What is the appropriate GPIF reward or penalty for performance achieved during the period January 2022 through December 2022 for each investor-owned electric utility subject to the GPIF?

Stipulation: DEF: A reward of $986,550.

FPL: A reward of $10,818,303.

TECO: A penalty of $1,648,937.

ISSUE 15: What should the GPIF targets/ranges be for the period January 2024 through December 2024 for each investor-owned electric utility subject to the GPIF?

Stipulation:

DEF:

Table 15-1
GPIF Targets/Ranges for the period January-December, 2024

	Plant/Unit	EAF			ANOHR		
		Target	Maximum		Target	Maximum	
		EAF (%)	EAF (%)	Savings ($000's)	ANOHR Btu/kWh	ANOHR Btu/kWh	Savings ($000's)
DEF	Bartow 4	81.34	85.06	2,357	7,577	7,878	6,459
	Citrus County 1	88.61	89.92	1,721	6,828	6,926	2,118
	Citrus County 2	89.49	90.39	741	6,789	6,870	1,797
	Crystal River 4	67.33	73.36	2,139	10,589	11,193	3,834
	Crystal River 5	93.35	96.44	946	10,541	11,165	5,675
	Hines 1	82.35	83.97	325	7,352	7,519	1,642
	Hines 3	87.29	89.66	531	7,177	7,336	1,724
	Hines 4	79.18	82.15	944	7,116	7,285	1,858
	Osprey 1	88.81	90.46	64	7,317	7,523	1,595
	Totals			9,768			26,702

Source: GPIF Target and Range Summary (Exhibit ARB-1P, Page 4 of 94).

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FPL:

Table 15-2
GPIF Targets/Ranges for the period January-December, 2024

	Plant/Unit	EAF			ANOHR		
		Target	Maximum		Target	Maximum	
		EAF (%)	EAF (%)	Savings ($000's)	ANOHR Btu/kWh	ANOHR Btu/kWh	Savings ($000's)
FPL	Canaveral 3	75.6	78.1	112	6,758	6,852	1,324
	Ft. Myers 2	77.5	80.0	51	7,339	7,550	5,978
	Manatee 3	90.9	93.4	449	6,898	7,195	7,932
	Martin 8	86.3	88.8	409	6,952	7,120	4,424
	Okeechobee	82.1	84.6	545	6,353	6,437	3,296
	Port Everglades 5	93.7	96.2	691	6,745	6,892	3,711
	Riviera 5	88.3	90.8	199	6,668	6,754	1,977
	Sanford 5	84.7	86.7	32	7,380	7,488	1,666
	St. Lucie 1	82.7	85.7	4,530	10,419	10,508	324
	St. Lucie 2	81.6	84.6	3,822	10,304	10,392	260
	Turkey Point 3	73.3	76.3	3,444	10,548	10,688	439
	Turkey Point 4	93.6	96.6	4,157	10,394	10,521	507
	Turkey Point 5	87.4	89.9	168	7,205	7,315	1,816
	West County 1	87.4	90.4	425	7,040	7,187	2,935
	West County 2	90.8	93.3	384	6,990	7,102	2,520
	West County 3	83.4	86.4	452	7,086	7,209	2,590
	Totals*			$19,870			$41,699

Source: GPIF Target and Range Summary (Exhibit CRR-2, Pages 7-8 of 43).

TECO:

Table 15-3
GPIF Targets/Ranges for the period January-December, 2024

	Plant/Unit	Target	Maximum		Target	Maximum	
		EAF (%)	EAF (%)	Savings ($000's)	ANOHR Btu/kWh	ANOHR Btu/kWh	Savings ($000's)
TECO	Big Bend CC 1	71.5	77.0	9,806	6,513	6,676	4,152
	Polk 2	88.3	89.6	166	7,186	7,510	7,589
	Bayside 1	78.0	79.5	632	7,401	7,664	1,039
	Bayside 2	73.2	74.8	1,489	7,505	7,608	3,153
	Totals			$12,093			$15,933

Source: GPIF Target and Range Summary (Exhibit EBV-2, Document 1, Page 4 of 28).

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FUEL FACTOR CALCULATION ISSUES

ISSUE 16: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2024 through December 2024?

Stipulation: DEF: $2,075,803,742.

FPL: $4,636,390,906.

FPUC: $65,347,911.

TECO: $776,972,691.

ISSUE 17: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2024 through December 2024?

Stipulation: DEF: N/A.

FPL: N/A.

FPUC: 1.00072.

TECO: 1.00072.

ISSUE 18: What are the appropriate levelized fuel cost recovery factors for the period January 2024 through December 2024?

Stipulation: DEF: 5.239 cents per kWh.

FPL: January 2024, 3.760 cents per kWh.
February - December 2024, 3.718 cents per kWh.

FPUC: 7.807 cents per kWh.

TECO: 3.837 cents per kWh.

ISSUE 19: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

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Stipulation:

DEF:

Table 19-1
DEF Fuel Recovery Line Loss Multipliers
for the period January-December, 2023

Delivery Voltage Level	Line Loss Multiplier
Transmission	0.98
Distribution Primary	0.99
Distribution Secondary	1.00
Lighting Service	1.00

Source: Exhibit GPD-3, Part 2, Page 1 of 1

FPL: The appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class are shown in Issue No. 20.

FPUC: The appropriate fuel recovery line loss multiplier to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class is 1.00000.

TECO:

Table 19-4
TECO Fuel Recovery Line Loss Multipliers
for the period January-December, 2024

Delivery Voltage Level	Line Loss Multiplier
Transmission	0.98
Distribution Primary	0.99
Distribution Secondary	1.00
Lighting Service	1.00

Source: Exhibit MAS-3, Document No. 2, Page 5 of 42.

ISSUE 20: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

Stipulation: DEF:

Table 20-1
DEF Fuel Cost Recovery Factors for the period January-December, 2024

Delivery Voltage Level	Fuel Cost Recovery Factors (cents/kWh)			Time of Use (cents/kWh)		
	First Tier	Second Tier	Levelized	On-Peak Multiplier 1.278	Off-Peak Multiplier 1.007	Super Off-Peak Multiplier 0.712

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Table 20-1
DEF Fuel Cost Recovery Factors for the period January-December, 2024

Delivery Voltage Level	Fuel Cost Recovery Factors (cents/kWh)			Time of Use (cents/kWh)		
	First Tier	Second Tier	Levelized	On-Peak Multiplier 1.278	Off-Peak Multiplier 1.007	Super Off-Peak Multiplier 0.712
Transmission	--	--	5.142	6.571	5.178	3.661
Distribution Primary	--	--	5.195	6.639	5.231	3.699
Distribution Secondary	4.947	6.017	5.247	6.706	5.284	3.736
Lighting Service	--	--	4.880	--	--	--

Source: Schedule E1-E (Exhibit GPD-3, Part 2, Page 1 of 1).

FPL:

Table 20-2
FPL Fuel Cost Recovery Factors for the period January, 2024

Fuel Recovery Factors – By Rate Group (Adjusted for Line Losses)				
Group	Rate Schedule	Avg. Factor (cents/kWh)	Fuel Recovery Loss Multiplier	Fuel Recovery Factor (cents/kWh)
A	RS-1, first 1,000 kWh	3.760	1.00271	3.462
	RS-1, all additional kWh	3.760	1.00271	4.462
	GS-1, SL-2, SL-2M, GSCU-1	3.760	1.00271	3.771
A-1	SL-1, SL-1M, OL-1, PL-1 (1), LT-1, OS I/II	3.681	1.00271	3.691
B	GSD-1, GSD-1EV	3.760	1.00264	3.770
C	GSLD-1, GSLD-1EV, CS-1	3.760	1.00195	3.768
D	GSLD-2, CS-2, OS-2, MET	3.760	0.99492	3.741
E	GSLD-3, CS-3	3.760	0.97286	3.658
A	GST-1 On-Peak	4.159	1.00271	4.170
	GST-1 Off Peak	3.591	1.00271	3.600
	RTR-1 On-Peak			0.400
	RTR-1 Off-Peak			(0.170)
B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.159	1.00264	4.170
	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.591	1.00264	3.600
C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.159	1.00195	4.167
	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.591	1.00195	3.598
D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.159	0.99492	4.138
	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-	3.591	0.99492	3.572

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Table 20-2
FPL Fuel Cost Recovery Factors for the period January, 2024

Fuel Recovery Factors – By Rate Group (Adjusted for Line Losses)				
Group	Rate Schedule	Avg. Factor (cents/kWh)	Fuel Recovery Loss Multiplier	Fuel Recovery Factor (cents/kWh)
	Peak			
E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.159	0.97286	4.046
	GSLDT-3, CST-3, CILC-1(T), SST-1(T) ISST-1(T) Off-Peak	3.591	0.97286	3.493
F	CILC-1(D), ISST-1(D) On-Peak	4.159	0.99435	4.135
	CILC-1(D), ISST-1(D) Off-Peak	3.591	0.99435	3.570

Source: Schedule E1-E, (Exhibit EJA-7, 2024 FCR Projections, Page 7 of 153).

Table 20-3
FPL Fuel Cost Recovery Factors for the period January, 2024

Seasonal Demand Time of Use Rider (SDTR) Fuel Recovery Factors				
Group	Rate Schedule	Average Factor (cents/kWh)	Fuel Recovery Loss Multiplier	Fuel Recovery Factor (cents/kWh)
B	GSD(T)-1 On-Peak	4.440	1.00264	4.452
	GSD(T)-1 Off-Peak	3.675	1.00264	3.684
C	GSLD(T)-1 On-Peak	4.440	1.00195	4.449
	GSLD(T)-1 Off-Peak	3.675	1.00195	3.682
D	GSLD(T)-2 On-Peak	4.440	0.99492	4.418
	GSLD(T)-2 Off-Peak	3.675	0.99492	3.656

Source: Schedule E1-E, (Exhibit EJA-7, 2024 FCR Projections, Page 8 of 153).

Table 20-4
FPL Fuel Cost Recovery Factors for the period February-December, 2024

Fuel Recovery Factors – By Rate Group (Adjusted for Line Losses)				
Group	Rate Schedule	Avg. Factor (cents/kWh)	Fuel Recovery Loss Multiplier	Fuel Recovery Factor (cents/kWh)
A	RS-1, first 1,000 kWh	3.718	1.00271	3.419
	RS-1, all additional kWh	3.718	1.00271	4.419
	GS-1, SL-2, SL-2M, GSCU-1	3.718	1.00271	3.728
A-1	SL-1, SL-1M, OL-1, PL-1 (1), LT-1, OS I/II	3.640	1.00271	3.650
B	GSD-1, GSD-1EV	3.718	1.00264	3.728
C	GSLD-1, GSLD-1EV, CS-1	3.718	1.00195	3.725
D	GSLD-2, CS-2, OS-2, MET	3.718	0.99492	3.699

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Table 20-4
FPL Fuel Cost Recovery Factors for the period February-December, 2024

Fuel Recovery Factors – By Rate Group (Adjusted for Line Losses)				
Group	Rate Schedule	Avg. Factor (cents/kWh)	Fuel Recovery Loss Multiplier	Fuel Recovery Factor (cents/kWh)
E	GSLD-3, CS-3	3.718	0.97286	3.617
A	GST-1 On-Peak	4.112	1.00271	4.123
	GST-1 Off Peak	3.550	1.00271	3.560
	RTR-1 On-Peak			0.395
	RTR-1 Off-Peak			(0.168)
B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.112	1.00264	4.123
	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.550	1.00264	3.559
C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.112	1.00195	4.120
	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.550	1.00195	3.557
D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.112	0.99492	4.091
	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.550	0.99492	3.532
E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.112	0.97286	4.000
	GSLDT-3, CST-3, CILC-1(T), SST-1(T) ISST-1(T) Off-Peak	3.550	0.97286	3.454
F	CILC-1(D), ISST-1(D) On-Peak	4.112	0.99435	4.089
	CILC-1(D), ISST-1(D) Off-Peak	3.550	0.99435	3.530

Source: Schedule E1-E, (Exhibit EJA-8, 2024 FCR Projections, Page 4 of 8).

Table 20-5
FPL Fuel Cost Recovery Factors for the period February-December, 2024

Seasonal Demand Time of Use Rider (SDTR) Fuel Recovery Factors				
Group	Rate Schedule	Average Factor (cents/kWh)	Fuel Recovery Loss Multiplier	Fuel Recovery Factor (cents/kWh)
B	GSD(T)-1 On-Peak	4.390	1.00264	4.402
	GSD(T)-1 Off-Peak	3.633	1.00264	3.643
C	GSLD(T)-1 On-Peak	4.390	1.00195	4.399
	GSLD(T)-1 Off-Peak	3.633	1.00195	3.640
D	GSLD(T)-2 On-Peak	4.390	0.99492	4.368
	GSLD(T)-2 Off-Peak	3.633	0.99492	3.615

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Source: Schedule E1-E, (Exhibit EJA-8, 2024 FCR Projections, Page 5 of 8).

FPUC: The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses for the period January 2024 through December 2024, are shown in Tables 20-6, 20-7, and 20-8 below:

Table 20-6
FPUC Fuel Cost Recovery Factors for the period January-December, 2024

Fuel Recovery Factors – By Rate Schedule Fuel Recovery Factors – By Rate Schedule	
Rate Schedule	Levelized Adjustment (cents/kWh)
RS	10.588
GS	10.637
GSD	10.035
GSLD	9.772
LS	8.180

Source: Schedule E1, Page 3 of 3 (Exhibit PTN-1, Page 3 of 8).

Table 20-7
FPUC Fuel Cost Recovery Factors for the period January-December, 2024

Step Rate Allocation For Residential Customers (RS Rate Schedule)	
Rate Schedule and Allocation	Levelized Adjustment (cents/kWh)
RS Rate Schedule – Sales Allocation	10.588
RS Rate Schedule with less than or equal to 1,000 kWh/month	10.259
RS Rate Schedule with greater than 1,000 kWh/month	11.509

Source: Schedule E1, Page 3 of 3 (Exhibit PTN-1, Page 3 of 8).

Table 20-8
FPUC Fuel Cost Recovery Factors for the period January-December, 2024

Fuel Recovery Factors for Time Of Use – By Rate Schedule		
Rate Schedule	Levelized Adjustment On Peak (cents/kWh)	Levelized Adjustment Off Peak (cents/kWh)
RS	18.659	6.359
GS	14.637	5.637
GSD	14.035	6.785
GSLD	15.772	6.772
Interruptible	8.272	9.772

Source: Schedule E1, Page 3 of 3 (Exhibit PTN-1, Page 3 of 8).

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TECO:

Table 20-9
TECO Fuel Cost Recovery Factors for the period January-December, 2024

Metering Voltage Level	Fuel Cost Recovery Factors (cents per kWh)		
	Levelized Fuel Recovery Factor	First Tier (First 1,000 kWh)	Second Tier (Over 1,000 kWh)
STANDARD			
Distribution Secondary (RS only)	--	3.536	4.536
Distribution Secondary	3.843		
Distribution Primary	3.805		
Transmission	3.766		
Lighting Service	3.806		
TIME OF USE			
Distribution Secondary- On-Peak	4.045		
Distribution Secondary- Off-Peak	3.757		
Distribution Primary- On-Peak	4.005		
Distribution Primary- Off-Peak	3.719		
Transmission – On-Peak	3.964		
Transmission – Off-Peak	3.682		

Source: Exhibit MAS-3, Document No. 2, Page 6 of 42.

II. CAPACITY ISSUES

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

Duke Energy Florida, LLC

ISSUE 21A: What is the appropriate amount of costs for the Independent Spent Fuel Storage Installation (ISFSI) that DEF should be allowed to recover through the capacity cost recovery clause pursuant to DEF's 2017 Settlement for 2024?

Stipulation: $6,879,837.

ISSUE 21B: What adjustment amount should the Commission approve to be refunded through the capacity clause associated with the Solar Base Rate Adjustment true-up for Plant Sandy Creek?

Stipulation: $1,536,165.

ISSUE 21C: What adjustment amount should the Commission approve to be refunded through the capacity clause associated with the Solar Base Rate Adjustment true-up for Plant Santa Fe?

Stipulation: $386,291.

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ISSUE 21D: What adjustment amount should the Commission approve to be refunded through the capacity clause associated with the Solar Base Rate Adjustment true-up for Plant Twin Rivers?

Stipulation: $533,447.

Florida Power & Light Company

ISSUE 22A: Should the Commission approve a $7.92 million refund related to the incremental impact of the Inflation Reduction Act for years 2022 and 2023 due to the application of the Tax Provision contained in FPL's current Rate Settlement Agreement?

Stipulation: Yes.

Tampa Electric Company

No company-specific capacity cost recovery factor issues for Tampa Electric Company have been identified at this time. If such issues are identified, they will be numbered 23A, 23B, 23C, and so forth, as appropriate.

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 24: What are the appropriate final capacity cost recovery true-up amounts for the period January 2022 through December 2022?

Stipulation: DEF: Under-recovery of $5,788,998.

FPL: Over-recovery of $8,047,503.

TECO: Under-recovery of $2,216,062.

ISSUE 25: What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2023 through December 2023?

Stipulation: DEF: Under-recovery of $4,762,828.

FPL: Over-recovery of $3,279,655.

TECO: Under-recovery of $5,202,844.

ISSUE 26: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2024 through December 2024?

Stipulation: DEF: Under-recovery of $10,551,826.

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FPL: Over-recovery of $11,327,158.

TECO: Under-recovery of $7,418,904.

ISSUE 27: What are the appropriate projected total capacity cost recovery amounts for the period January 2024 through December 2024?

Stipulation: DEF: $310,027,071.

FPL: $212,040,854.

TECO: $3,511,508.

ISSUE 28: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2024 through December 2024?

Stipulation: DEF: $327,458,733.

FPL: $192,792,636.

TECO: $10,938,282.

ISSUE 29: What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2024 through December 2024?

Stipulation: DEF: Base: 97.403 percent, Intermediate: 92.637 percent, and Peaking: 95.110 percent.

FPL: Demand: Transmission 89.4143 percent, Non-Stratified/Base/Solar 96.0923 percent, Intermediate 95.4528 percent, Peaking 94.2663 percent, Distribution 100 percent.

Energy: Non-Stratified/Base/Solar 95.8349 percent, Intermediate 94.4751 percent, Peaking 95.7272 percent.

General Plant: Labor 97.0449 percent.

TECO: The appropriate jurisdictional separation factor is 1.00

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~~ISSUE 30~~: ~~What are~~ the appropriate capacity cost recovery factors for the period January 2024 through December 2024?

Stipulation: DEF:

Table 30-1
DEF Capacity Cost Recovery Factors for the period January–December, 2024

Rate Class		Capacity and ISFSI Cost Recovery Factors	
		¢/kWh	$/kW-month
Residential (RS-1, RST-1, RSL-1, RSL-2) At Secondary Voltage		0.946	
General Service Non-Demand (GS-1, GST-1)			
	At Secondary Voltage	0.816	
	At Primary Voltage	0.808	
	At Transmission Voltage	0.800	
General Service (GS-2)		0.597	
Lighting (LS-1)		0.237	
General Service Demand (GSD-1, GSDT-1, SS-1)			
	At Secondary Voltage		2.53
	At Primary Voltage		2.50
	At Transmission Voltage		2.48
Curtailable (CS-2, CST-2, CS-3, CST-3, SS-3)			
	At Secondary Voltage		2.05
	At Primary Voltage		2.03
	At Transmission Voltage		2.01
Interruptible (IS-2, IST-2, SS-2)			
	At Secondary Voltage		1.99
	At Primary Voltage		1.97
	At Transmission Voltage		1.95
Standby Monthly (SS-1, 2, 3)			
	At Secondary Voltage		0.244
	At Primary Voltage		0.242
	At Transmission Voltage		0.239
Standby Daily (SS-1, 2, 3)			
	At Secondary Voltage		0.116
	At Primary Voltage		0.115
	At Transmission Voltage		0.114

Source: Schedule E12-E (Exhibit GPD-3, Part 3, Page 1 of 1).

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Table 30-2
FPL Capacity Cost Recovery Factors (with IRA Refund) for the period January–December, 2024

Rate Schedule	2024 Capacity Cost Recovery Factors			
	$/kW	$/kWh	Reservation Demand Charge (RDC) $/kW	Sum of Daily Demand Charge (SDD) $/kW
RS1/RTR1	-	0.00170	-	-
GS1/GST1	-	0.00155	-	-
GSD1/GSDT1/HLFT1/GSD1-EV	0.56	-	-	-
OS2	-	0.00076	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.59	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.61	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.67	-	-	-
SST1T	-	-	0.07	0.03
SST1D1/SST1D2/SST1D3	-	-	0.07	0.03
CILC D/CILC G	0.63	-	-	-
CILC T	0.60	-	-	-
MET	0.56	-	-	-
OL1/SL1/SL1M/PL1/OSI/II/LT1	-	0.00013	-	-
SL2/SL2M/GSCU1	-	0.00110	-	-

Source: Exhibit EJA-10, Page 19 of 31.

TECO:

Table 30-3
TECO Capacity Cost Recovery Factors for the period January–December, 2024

Rate Class and Metering Voltage	2024 Capacity Cost Recovery Factors	
	$/kWh	$/kW
RS	0.00062	-
GS and CS	0.00054	
GSD, RSD		
Secondary	-	0.20
Primary		0.20
Transmission		0.20
GSD Optional		
Secondary	0.00048	-
Primary	0.00048	

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Table 30-3
TECO Capacity Cost Recovery Factors for the period January–December, 2024

Rate Class and Metering Voltage	2024 Capacity Cost Recovery Factors	
	$/kWh	$/kW
Transmission	0.00047	
GSLDPR/GSLDTPR	-	0.17
GSLDSU/GSLDTSU		0.19
LS-1, LS-2	0.00012	-

Source: Exhibit MAS-3, Document Number 1, Page 3 of 4.

III. EFFECTIVE DATE

ISSUE 31: What should be the effective date of the fuel adjustment factors and capacity cost recovery factors for billing purposes?

Stipulation: DEF: Revised factors should become effective with the first billing cycle of January 2024.

FPL: The factors shall be effective for meter readings commencing as follows:

- FPL's CCR factors should become effective January 1, 2024;
- The FCR factors which do not include an incremental adjustment to reflect the fuel savings associated with the 2024 Project should become effective January 1, 2024;
- The FCR factors which include the incremental fuel savings associated with the 2024 Project should become effective after the 2024 Project enters commercial operations (expected to enter service January 31, 2024 with effective date for the factor of February 1, 2024); and
- The SoBRA associated with the 2024 Project should become effective after the 2024 Project enters commercial operations (expected to enter service January 31, 2024 with effective date for the factor of February 1, 2024).

These charges should continue in effect until modified by subsequent order of this Commission.

FPUC: Revised factors should become effective with the first billing cycle of January 2024.

TECO: Revised factors should become effective with the first billing cycle of January 2024.

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~~ISSUE 32:~~ Should the Commission approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding?

Stipulation: Yes. The Commission should approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be reasonable in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission decision.

ISSUE 33: Should this docket be closed?

Stipulation: No, this is a continuing docket and should remain open.

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