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Matthew R. Bernier
Associate General Counsel

May 1, 2024

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause;* Docket No. 20240010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of 2024 Actual/Estimated True-Up, 2025 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2025 through December 2025;
- Direct Testimony of Christopher A. Menendez with Exhibit No. (CAM-2) and Exhibit No. (CAM-3);
- Direct Testimony of Robert McCabe; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Enclosures

106 East College Avenue, Suite 800 ▪ Tallahassee, Florida 32301
Phone: 850.521.1428 ▪ Email: matt.bernier@duke-energy.com

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	Docket No. 20240010-EI Dated: May 1, 2024

DUKE ENERGY FLORIDA'S PETITION FOR APPROVAL OF 2024 ACTUAL/ESTIMATED TRUE-UP, 2025 PROJECTED COSTS, AND STORM PROTECTION PLAN COST RECOVERY FACTOR FOR THE PERIOD JANUARY 2025 THROUGH DECEMBER 2025

Duke Energy Florida, LLC ("DEF" or the "Company") hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause ("SPPCRC") actual/estimated true-up for the period January 2024 through December 2024, projected costs for the SPPCRC for the period January 2025 through December 2025, and DEF's storm protection plan cost recovery factors for the period January 2025 through December 2025. In support of this Petition, DEF states as follows:

1. The Petitioner's name and address are:

   Duke Energy Florida, LLC
   299 1st Avenue North
   St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett
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3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 2 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2024 through December 2024 are provided in Exhibit No. (CAM-2) to the direct testimony Christopher Menendez, which shows the 2024 actual/estimated true-up is an over-recovery, including interest, of $10,259,107 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 0.703 cents per kWh, which includes the 2023 and 2024 over-recovery, and the projected jurisdictional capital and O&M revenue requirements for the period January 2025 through December 2025 of approximately $285.5 million associated with the SPP Programs, as shown on Line 4 on Form 1P of Exhibit No. (CAM-3). This exhibit also identifies additional revenue requirements and cost

information for specific SPP programs and SPPCRC factors for customer billings for the period January 2025 through December 2025 as permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the direct testimonies of Robert McCabe and Robert Brong. The pre-filed direct testimonies of witnesses Menendez, McCabe, and Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2024 actual/estimated cost recovery true-up, recovery of the SPP 2025 projected costs, and the SPPCRC cost recovery factors for the period January 2025 through December 2025 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 1st day of May, 2024.

/s/Matthew R. Bernier
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CERTIFICATE OF SERVICE

Docket No. 20240010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of May, 2024.

/s/ Matthew R. Bernier
Attorney

Shaw Stiller / Daniel Dose / Jennifer Crawford Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sstiller@psc.state.fl.us ddose@psc.state.fl.us jcrawfor@psc.state.fl.us Kenneth Hoffman Florida Power & Light 134 West Jefferson St. Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Christopher T. Wright / Davide Lee Florida Power & Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 christopher.wright@fpl.com david.lee@fpl.com	Beth Keating Gunster, Yoakley, & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com Michelle Napier / Phuong Nguyen Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 mnapier@fpuc.com pnguyen@chpk.com Jon C. Moyle Jr. Moyle Law Firm FIPUG 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com	W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 regdept@tecoenergy.com J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20240010-EI

DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2024

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Christopher A. Menendez. My business address is Duke Energy Florida, LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and what is your position?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as Director, Rates and Regulatory Planning.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the Company's regulatory planning and cost recovery, including the Company's Storm Protection Plan Cost Recovery Clause ("SPPCRC") filing.

Q. Please describe your educational background and professional experience.

A. I joined the Company on April 7, 2008. Since joining the company, I have held various positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting and Control for North American Operations at Cott Beverages. I received a Bachelor of Science degree in Accounting from the University of South Florida, and I am a Certified Public Accountant in the State of Florida.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, DEF's calculation of revenue requirements and SPPCRC factors for customer billings for the period January 2025 through December 2025 as permitted by Rule 25-6.031, F.A.C. My testimony also addresses implementation activities, their associated capital and O&M costs.

Q. Have you prepared, or caused to be prepared under your direction, supervision, or control, exhibits in this proceeding?

A. Yes. I am sponsoring Exhibit No. (CAM-2) and Exhibit No. (CAM-3) attached to my direct testimony. These exhibits are true and accurate to the best of my knowledge and belief.

Q. Please summarize your testimony.

A. My testimony supports the approval of an average SPPCRC billing factor of 0.703 cents per kWh which includes projected jurisdictional capital and O&M revenue requirements for the period January 2025 through December 2025 of approximately $285.5 million associated with the Storm Protection Plan ("SPP") Programs, as shown on Form 1P line 4 of Exhibit No. (CAM-3) and that the projected SPP expenditures for 2025 are appropriate for recovery through the SPPCRC. I will also present, for Commission approval, DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2024 through December 2024, as presented in Exhibit No. (CAM-2). Finally, my testimony presents a summary of the projected costs associated with the SPP Programs and activities. Details explaining the Company's 2024 actual/estimated variances and regarding the Company's projected 2025 SPP work are provided in the testimony of Witnesses Brong and McCabe.

2024 Actual/Estimated Filing:

Q. What is the actual/estimated true-up amount for which DEF is requesting recovery for the period January 2024 through December 2024?

A. The 2024 actual/estimated true-up is an over-recovery, including interest, of $10,259,107 as shown on Line 4 on Form 1E (pages 1 of 142) in Exhibit No. (CAM-2).

Q. What capital structure, components and cost rates did DEF rely on to calculate the revenue requirement rate of return for the period January 2024 through December 2024?

A. DEF used the capital structure and cost rates consistent with the language in Order Nos. PSC-2020-0165-PAA-EU and PSC-2022-0357-FOF-EI. The capital structure, components and cost rates relied on to calculate the revenue requirement rate of return for the period January 2024 through December 2024 are shown on Form 9E (page 142 of 142) in Exhibit No. (CAM-2). This form includes the derivation of debt and equity components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form 7E. Form 9E also cites the source and includes the rationale for using the particular capital structure and cost rates.

Q. How do actual/estimated O&M expenditures for January 2024 through December 2024 compare with original projections?

A. Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to be $65,010,670. This is $14,534,847 or 18.3% lower than originally projected; the primary driver of this variance is explained in the April 1, 2024 testimony of witness McCabe. This form also lists individual O&M program variances.

Q. How do actual/estimated capital recoverable costs for January 2024 through December 2024 compare with DEF's original projections?

A. Form 6E in Exhibit No. (CAM-2) shows that total recoverable capital costs are estimated to be $131,382,682. This is $5,155,865 or 4.1% higher than originally projected. This form also lists individual project variances. The return on investment, depreciation expense and property taxes for each project for the actual/estimated period are provided on

Form 7E (pages 43 through 124 of 142). Explanations for these variances are included in the direct testimonies of Witnesses McCabe and Brong.

2025 Projection Filing:

Q. Are the Programs and activities included in the Company's SPPCRC consistent with DEF's latest SPP filing?

A. Yes, the planned activities are consistent with the Programs described in detail in DEF's 2023 SPP, specifically Exhibit No. (BML-1) in Docket No. 20220050-EI, filed on April 11, 2022.

Q. Have you prepared schedules showing the calculation of the SPPCRC recoverable O&M project costs for 2025?

A. Yes. Form 2P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional O&M cost estimates for these projects of approximately $62.7 million, shown on Line 11.

Q. Has DEF included any cost estimates related to administrative costs associated with the SPP and/or SPPCRC filings?

A. No. However, it is likely that DEF will incur some level of incremental costs related to increased workload in areas such as IT, billing, legal, regulatory, and accounting in the future but it is hard to quantify these costs at this time. As such, rather than speculating, DEF will record those costs to the deferred account for SPPCRC and will submit those costs in future filings.

Q. Have you prepared schedules showing the calculation of the recoverable capital project costs for 2025?

A. Yes. Form 3P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional capital cost estimates for these projects of approximately $238.3 million, shown on Line 5b. Form 4P (pages 34-115 of 118) show detailed calculations of these costs.

Q. What are the total projected jurisdictional costs for SPPCRC recovery for the year 2025 including true-up activity from prior periods?

A. The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in 2025 are approximately $285.5 million, shown on Form 1P line 4 of Exhibit No. (CAM-3).

Q. Please describe how the proposed SPPCRC factors are developed.

A. The SPPCRC factors are calculated on Forms 5P and 6P of Exhibit No. (CAM-3). The demand component of class allocation factors is calculated by determining the percentage each rate class contributes to monthly system peaks adjusted for losses for each rate class which is obtained from DEF's load research study filed with the Commission in April 2023. The energy allocation factors are calculated by determining the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing factors by rate class.

Q. When is DEF requesting that the proposed SPPCRC billing factors be effective?

A. DEF is requesting that its proposed SPPCRC billing factors be effective with the first bill group for January 2025 and continue through the last bill group for December 2025.

Q. What capital structure and cost rates did DEF rely on to calculate the revenue requirement rate of return for the period January 2025 through December 2025?

A. DEF used the capital structure and cost rates consistent with the language in Order No. PSC-2020-0165-PAA-EU. As such, DEF used the projected mid-point ROE 13-month average Weighted Average Cost of Capital for 2025 and applied a proration adjustment to the depreciation-related accumulated deferred federal income tax (ADFIT). These calculations are shown on Form 7P, Exhibit No. (CAM-3). Form 7P includes the derivation of debt and equity components used in the Return on Average Net Investment, Form 4P lines 7a and b.

Q. Does that conclude your testimony?

A. Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual Filing
Estimated Period: January through December 2024

Summary of Current Period Estimated/Actual True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2E Line 5	$ 8,749,162
2.	Interest Provision Form 2E Line 6	$ 1,509,945
3.	Sum of Prior Period Adjustments Form 2E Line 10	$ -
4.	True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2025 - December 2025 (Lines 1 + 2 + 3)	$ 10,259,107

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Calculation of Estimated/Actual True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 12,535,923	$ 12,080,655	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 172,866,409
2. True-Up Provision	28,504,383	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	28,504,383
3. Clause Revenues Applicable to Period (Lines 1 + 2)		14,911,288	14,456,020	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	201,370,792
4. Jurisdictional Rev. Req. (Form 5E and Form 7E)														
a. Overhead Hardening Distribution		5,757,381	6,158,904	5,705,886	6,478,670	6,862,552	7,339,750	7,735,891	8,125,876	8,462,199	8,790,842	9,103,541	9,548,287	90,069,780
b. Overhead Hardening Transmission		1,898,054	1,992,947	2,175,371	2,263,059	2,346,529	2,407,219	2,474,990	2,551,910	2,640,672	2,732,213	2,797,365	2,854,223	29,134,551
c. Undergrounding		884,235	853,239	910,175	989,234	1,049,269	1,259,072	1,390,528	1,463,671	1,542,562	1,804,968	1,905,777	2,001,178	16,053,907
d. Vegetation Management		4,841,253	4,930,564	5,144,253	4,873,719	5,873,105	4,929,365	4,838,867	3,982,780	3,896,403	5,428,208	4,348,533	4,276,341	57,363,392
e. Legal, Accounting, and Administrative (O&M only)		0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements		13,380,923	13,935,654	13,935,685	14,604,681	16,131,454	15,935,406	16,440,277	16,124,238	16,541,835	18,756,231	18,155,216	18,680,030	192,621,630
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,530,365	520,366	3,264,663	2,595,667	1,068,894	1,264,943	760,072	1,076,110	658,514	(1,555,883)	(954,868)	(1,479,682)	8,749,162
6. Interest Provision (Form 3E Line 10)		148,167	142,521	140,697	143,765	142,004	137,301	131,896	126,051	119,956	108,031	92,496	77,060	1,509,945
7. Beginning Balance True-Up & Interest Provision		28,504,383	27,807,550	26,095,073	27,125,067	27,489,134	26,324,667	25,351,546	23,868,149	22,694,945	21,098,050	17,274,833	14,037,097	28,504,383
a. Deferred True-Up from January to December 2023		5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450
8. True-Up Collected/(Refunded) (see Line 2)		(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(28,504,380)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		33,172,001	31,459,523	32,489,518	32,853,585	31,689,118	30,715,996	29,232,599	28,059,396	26,462,500	22,639,284	19,401,547	15,623,561	15,623,561
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 33,172,001	$ 31,459,523	$ 32,489,518	$ 32,853,585	$ 31,689,118	$ 30,715,996	$ 29,232,599	$ 28,059,396	$ 26,462,500	$ 22,639,284	$ 19,401,547	$ 15,623,561	$ 15,623,561

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Calculation of Interest Provision
(in Dollars)

Line		Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Beginning True-Up Amount (Form 2E, Line 7+7a+10)	$ 33,868,833	$ 33,172,000	$ 31,459,523	$ 32,489,517	$ 32,853,584	$ 31,689,117	$ 30,715,996	$ 29,232,599	$ 28,059,395	$ 26,462,500	$ 22,639,283	$ 19,401,547	
2.	Ending True-Up Amount Before Interest	33,023,833	31,317,002	32,348,820	32,709,819	31,547,113	30,578,695	29,100,703	27,933,344	26,342,544	22,531,252	19,309,051	15,546,500	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	66,892,666	64,489,002	63,808,343	65,199,337	64,400,698	62,267,812	59,816,699	57,165,943	54,401,939	48,993,752	41,948,334	34,948,047	
4.	Average True-Up Amount (Line 3 x 1/2)	33,446,333	32,244,501	31,904,172	32,599,669	32,200,349	31,133,906	29,908,350	28,582,972	27,200,970	24,496,876	20,974,167	17,474,024	
5.	Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	
8.	Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 148,167	$ 142,521	$ 140,697	$ 143,765	$ 142,004	$ 137,301	$ 131,896	$ 126,051	$ 119,956	$ 108,031	$ 92,496	$ 77,060	$ 1,509,945

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1) Estimated / Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 115,019	$ 3,590,924	$ (3,475,905)	-96.8%
	1.2 FH - Wood Pole Replacement & Inspection	530,815	1,350,429	(819,614)	-60.7%
	1.3 Lateral Hardening - O/H	62,486	2,480,759	(2,418,273)	-97.5%
	1.4 LH - Wood Pole Replacement & Inspection	1,377,803	4,275,882	(2,898,079)	-67.8%
	1.5 Self-Optimizing Grid - SOG	375,732	4,150,795	(3,775,063)	-90.9%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	942,151	513,150	429,001	83.6%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 3,404,006	$ 16,361,939	$ (12,957,933)	-79.2%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,107,577	$ 2,536,578	$ (429,001)	-16.9%
	2.2 Structure Hardening - Trans - Tower Upgrades	147,743	111,504	-	0.0%
	2.3 Structure Hardening - Trans - Cathodic Protection	-	55,624	(55,624)	-100.0%
	2.4 Structure Hardening - Trans - Drone Inspections	105,000	105,000	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	39,564	33,915	5,649	16.7%
	2.6 Structure Hardening - Overhead Ground Wire	-	-	-	0.0%
	2.7 Substation Hardening	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 2,399,883	$ 2,842,621	$ (442,738)	-15.6%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 46,939,755	$ 46,880,407	$ 59,348	0.1%
	3.2 Vegetation Management - Transmission	10,865,789	12,900,789	(2,035,000)	-15.8%
3T	Subtotal of Vegetation Management O&M Programs	$ 57,805,544	$ 59,781,196	$ (1,975,652)	-3.3%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ -	$ 44,900	$ (44,900)	-100.0%
	4.2 UG - Lateral Hardening	501,237	514,861	(13,624)	-2.6%
4T	Subtotal of Underground O&M Programs	$ 501,237	$ 559,761	$ (58,524)	-10.5%
5	SPP Implementation Costs	$ 900,000	$ -	$ 900,000	100.0%
6	Total of O&M Programs	$ 65,010,670	$ 79,545,517	$ (14,534,847)	-18.3%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 65,010,670	$ 79,545,517	$ (14,534,847)	-18.3%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Estimated Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 12,100	$ 134,129	$ (99,914)	$ 12,119	$ 13,111	$ 7,971	$ 7,734	$ 6,005	$ 4,134	$ 6,655	$ 5,282	$ 5,694	$ 115,019
	1.2 FH - Wood Pole Replacement & Inspection	D	147,402	59,645	32,520	32,361	32,361	32,361	32,361	32,361	32,361	32,361	32,361	32,361	530,815
	1.3 Lateral Hardening - O/H	D	32,196	169,053	(181,018)	7,212	6,321	5,033	4,240	3,591	3,027	4,874	4,064	3,894	62,486
	1.4 LH - Wood Pole Replacement & Inspection	D	381,271	343,602	(49,907)	78,093	78,093	78,093	78,093	78,093	78,093	78,093	78,093	78,093	1,377,803
	1.5 Self-Optimizing Grid - SOG	D	6,996	(23,453)	145,155	50,186	35,736	19,464	26,543	17,506	18,556	29,059	26,066	23,919	375,732
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		127,387	148,985	67,731	70,564	77,295	72,264	67,757	67,616	62,278	66,613	60,500	53,161	942,151
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		707,352	831,962	(85,433)	250,534	242,916	215,186	216,727	205,172	198,448	217,654	206,365	197,122	3,404,006
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 3,046	$ 56,708	$ 207,079	$ 214,892	$ 230,481	$ 218,320	$ 207,134	$ 207,147	$ 195,474	$ 204,790	$ 191,677	$ 170,828	$ 2,107,577
	2.2 Structure Hardening - Trans - Tower Upgrades	T	10,870	22,238	3,131	-	-	-	-	-	27,876	27,876	27,876	27,876	147,743
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	0	247	10,297	10,541	10,518	10,433	10,298	10,365	10,527	10,363	10,597	10,814	105,000
	2.5 Structure Hardening - Trans - GOAB	T	0	0	0	5,652	11,304	5,652	0	0	0	5,652	0	11,304	39,564
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 13,917	$ 79,193	$ 220,507	$ 231,085	$ 252,303	$ 234,405	$ 217,432	$ 217,512	$ 233,877	$ 248,681	$ 230,150	$ 220,822	$ 2,399,883
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 4,112,728	$ 4,142,887	$ 4,408,484	$ 3,880,681	$ 4,735,572	$ 3,780,196	$ 3,886,159	$ 3,022,914	$ 3,022,897	$ 4,643,488	$ 3,652,528	$ 3,651,221	$ 46,939,755
	3.2 Vegetation Management - Transmission	T	765,866	841,213	760,674	1,105,352	1,293,846	1,298,729	1,015,630	1,015,631	885,867	752,572	619,268	511,141	10,865,789
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,878,594	$ 4,984,100	$ 5,169,158	$ 4,986,033	$ 6,029,418	$ 5,078,925	$ 4,901,789	$ 4,038,545	$ 3,908,764	$ 5,396,060	$ 4,271,796	$ 4,162,362	$ 57,805,544
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	7,609	(18,218)	31,202	38,115	35,816	40,578	45,403	45,398	50,910	84,016	72,969	67,440	501,237
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ 7,609	$ (18,218)	$ 31,202	$ 38,115	$ 35,816	$ 40,578	$ 45,403	$ 45,398	$ 50,910	$ 84,016	$ 72,969	$ 67,440	$ 501,237
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 675,000
	5.2 Transmission	T	0	0	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	225,000
	Subtotal Implementation Costs (note 1)		$ -	$ -	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 900,000
6	Total of O&M Programs		$ 5,607,471	$ 5,877,036	$ 5,425,433	$ 5,595,768	$ 6,650,453	$ 5,659,095	$ 5,471,352	$ 4,596,627	$ 4,481,999	$ 6,036,411	$ 4,871,281	$ 4,737,745	$ 65,010,670
7	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		4,827,689	4,956,630	4,421,752	4,236,831	5,081,804	4,103,460	4,215,790	3,340,984	3,339,755	5,012,658	3,999,363	3,983,282	51,519,998
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		779,782	920,406	1,003,681	1,358,937	1,568,649	1,555,634	1,255,562	1,255,643	1,142,244	1,023,753	871,918	754,463	13,490,672
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		5,389,460	5,619,709	5,144,824	5,215,836	6,211,890	5,224,170	5,120,322	4,245,574	4,162,650	5,750,190	4,627,510	4,526,813	61,238,948
11	Total Jurisdictional O&M Revenue Requirements		5,389,460	5,619,709	5,144,824	5,215,836	6,211,890	5,224,170	5,120,322	4,245,574	4,162,650	5,750,190	4,627,510	4,526,813	61,238,948
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 707,352	$ 831,962	$ (17,933)	$ 318,034	$ 310,416	$ 282,686	$ 284,227	$ 272,672	$ 265,948	$ 285,154	$ 273,865	$ 264,622	$ 4,079,006
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 707,352	$ 831,962	$ (17,933)	$ 318,034	$ 310,416	$ 282,686	$ 284,227	$ 272,672	$ 265,948	$ 285,154	$ 273,865	$ 264,622	$ 4,079,006
13	Overhead: Transmission O&M Programs (System)		$ 13,917	$ 79,193	$ 243,007	$ 253,585	$ 274,803	$ 256,905	$ 239,932	$ 240,012	$ 256,377	$ 271,181	$ 252,650	$ 243,322	$ 2,624,883
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 10,026	$ 57,052	$ 175,067	$ 182,688	$ 197,974	$ 185,080	$ 172,852	$ 172,909	$ 184,699	$ 195,364	$ 182,014	$ 175,294	$ 1,891,018
14	Veg. Management Distribution O&M Programs (System)		$ 4,112,728	$ 4,142,887	$ 4,408,484	$ 3,880,681	$ 4,735,572	$ 3,780,196	$ 3,886,159	$ 3,022,914	$ 3,022,897	$ 4,643,488	$ 3,652,528	$ 3,651,221	$ 46,939,755
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 4,112,728	$ 4,142,887	$ 4,408,484	$ 3,880,681	$ 4,735,572	$ 3,780,196	$ 3,886,159	$ 3,022,914	$ 3,022,897	$ 4,643,488	$ 3,652,528	$ 3,651,221	$ 46,939,755
15	Veg. Management Transmission O&M Programs (System)		$ 765,866	$ 841,213	$ 760,674	$ 1,105,352	$ 1,293,846	$ 1,298,729	$ 1,015,630	$ 1,015,631	$ 885,867	$ 752,572	$ 619,268	$ 511,141	$ 10,865,789
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 551,745	$ 606,027	$ 548,004	$ 796,318	$ 932,112	$ 935,631	$ 731,680	$ 731,681	$ 638,196	$ 542,168	$ 446,133	$ 368,236	$ 7,827,932
16	Underground: Distribution Hardening O&M Programs (System)		$ 7,609	$ (18,218)	$ 31,202	$ 38,115	$ 35,816	$ 40,578	$ 45,403	$ 45,398	$ 50,910	$ 84,016	$ 72,969	$ 67,440	$ 501,237
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 7,609	$ (18,218)	$ 31,202	$ 38,115	$ 35,816	$ 40,578	$ 45,403	$ 45,398	$ 50,910	$ 84,016	$ 72,969	$ 67,440	$ 501,237

Note 1: These amounts represent the estimated costs to be incurred in 2024 related to the development of DEF's 2026 Storm Protection Plan filing, to be made in January 2025, covering the 10 year period (2026-2035).

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	291	OH
1.1.2	DELAND 69KV	W0807	DELAND	1,301	OH
1.1.3	DELAND 69KV	W0809	DELAND	60	OH
1.1.4	DELAND EAST 115KV	W1103	DELAND	4	OH
1.1.5	DELAND EAST 115KV	W1105	DELAND	14	OH
1.1.6	DELAND EAST 115KV	W1109	DELAND	2	OH
1.1.7	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	534	OH
1.1.8	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	60	OH
1.1.9	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	123	OH
1.1.10	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	367	OH
1.1.11	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	605	OH
1.1.12	HEMPLE 69KV	K2246	WINTER GARDEN	0	OH
1.1.13	PINECASTLE 69KV	W0391	S. E. ORLANDO	100	OH
1.1.14	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	132	OH
1.1.15	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	854	OH
1.1.16	PASADENA 230KV	X213	ST. PETERSBURG	62	OH
1.1.17	PASADENA 230KV	X219	ST. PETERSBURG	94	OH
1.1.18	PASADENA 230KV	X220	ST. PETERSBURG	151	OH
1.1.19	INVERNESS 115KV	A84	INVERNESS	250	OH
1.1.20	OVIEDO 69KV	W0175	JAMESTOWN	3,882	OH
1.1.21	ZUBER 69KV	A205	OCALA	776	OH
1.1.22	CURLEW 115KV	C4988	CLEARWATER	50	OH
1.1.23	BAY HILL 69KV	K67	BUENA VISTA	418	OH
1.1.24	BAY HILL 69KV	K68	WINTER GARDEN	2,107	OH
1.1.25	BAY HILL 69KV	K73	WINTER GARDEN	1,639	OH
1.1.26	BAY HILL 69KV	K76	BUENA VISTA	826	OH
1.1.27	BOGGY MARSH 69KV	K957	BUENA VISTA	795	OH
1.1.28	BOGGY MARSH 69KV	K959	BUENA VISTA	3,781	OH
1.1.29	CENTRAL PARK 69KV	K495	BUENA VISTA	515	OH
1.1.30	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	1,958	OH
1.1.31	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	1,200	OH
1.1.32	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	679	OH
1.1.33	CLEARWATER 69KV	C10	CLEARWATER	828	OH
1.1.34	CLEARWATER 69KV	C11	CLEARWATER	1,535	OH
1.1.35	CLEARWATER 69KV	C12	CLEARWATER	954	OH
1.1.36	CLEARWATER 69KV	C18	CLEARWATER	369	OH
1.1.37	CROSS BAYOU 69KV	J141	WALSINGHAM	2,126	OH
1.1.38	CROSS BAYOU 69KV	J143	WALSINGHAM	1,631	OH
1.1.39	CROSS BAYOU 69KV	J148	WALSINGHAM	3,023	OH
1.1.40	CURLEW 115KV	C4973	SEVEN SPRINGS	1,797	OH
1.1.41	CURLEW 115KV	C4976	SEVEN SPRINGS	2,540	OH
1.1.42	CURLEW 115KV	C4985	SEVEN SPRINGS	1,234	OH
1.1.43	CURLEW 115KV	C4987	CLEARWATER	1,489	OH
1.1.44	CURLEW 115KV	C4989	CLEARWATER	152	OH
1.1.45	CURLEW 115KV	C4990	CLEARWATER	1,244	OH
1.1.46	CURLEW 115KV	C4991	SEVEN SPRINGS	1,090	OH
1.1.47	ECON 230KV	W0320	JAMESTOWN	1,671	OH
1.1.48	ECON 230KV	W0321	JAMESTOWN	868	OH
1.1.49	GATEWAY 115KV	X111	WALSINGHAM	211	OH
1.1.50	GATEWAY 115KV	X113	WALSINGHAM	653	OH
1.1.51	GATEWAY 115KV	X123	WALSINGHAM	263	OH
1.1.52	GATEWAY 115KV	X125	WALSINGHAM	201	OH
1.1.53	LAKE ALOMA 69KV	W0151	JAMESTOWN	156	OH
1.1.54	LAKE ALOMA 69KV	W0153	JAMESTOWN	191	OH
1.1.55	MAITLAND 69KV	M80	LONGWOOD	1,651	OH
1.1.56	MAITLAND 69KV	M82	LONGWOOD	3,462	OH
1.1.57	MAITLAND 69KV	W0079	LONGWOOD	1,239	OH
1.1.58	MAITLAND 69KV	W0086	LONGWOOD	759	OH
1.1.59	OAKHURST 69KV	J224	WALSINGHAM	1,000	OH
1.1.60	OAKHURST 69KV	J227	WALSINGHAM	943	OH
	Subtotal			56,916	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	RIO PINAR 230KV	W0968	S. E. ORLANDO	595	OH
	1.1.62	RIO PINAR 230KV	W0970	S. E. ORLANDO	3,181	OH
	1.1.63	RIO PINAR 230KV	W0975	S. E. ORLANDO	519	OH
	1.1.64	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	1,152	OH
	1.1.65	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	570	OH
	1.1.66	SKY LAKE 230KV	W0363	S. E. ORLANDO	2,325	OH
	1.1.67	SKY LAKE 230KV	W0365	S. E. ORLANDO	1,241	OH
	1.1.68	SKY LAKE 230KV	W0366	S. E. ORLANDO	2,168	OH
	1.1.69	SKY LAKE 230KV	W0367	S. E. ORLANDO	2,210	OH
	1.1.70	SKY LAKE 230KV	W0368	S. E. ORLANDO	2,755	OH
	1.1.71	VINOY 115KV	X70	ST. PETERSBURG	1,043	OH
	1.1.72	VINOY 115KV	X71	ST. PETERSBURG	2,741	OH
	1.1.73	VINOY 115KV	X72	ST. PETERSBURG	1,663	OH
	1.1.74	VINOY 115KV	X78	ST. PETERSBURG	236	OH
	1.1.75	BONNET CREEK 69KV	K976	BUENA VISTA	1,164	OH
	1.1.76	CASSELBERRY 69KV	W0027	JAMESTOWN	2,703	OH
	1.1.77	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	1,489	OH
	1.1.78	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	747	OH
	1.1.79	CLERMONT 69KV	K605	CLERMONT	2,098	OH
	1.1.80	WALSINGHAM 69KV	J555	WALSINGHAM	69	OH
	1.1.81	HOMOSASSA 115KV	A272	INVERNESS	7,091	OH
	1.1.82	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	234	OH
	1.1.83	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,471	OH
	1.1.84	CASSELBERRY 69KV	W0022	LONGWOOD	150	OH
	1.1.85	CASSELBERRY 69KV	W0025	LONGWOOD	363	OH
	1.1.86	CASSELBERRY 69KV	W0029	LONGWOOD	449	OH
	1.1.87	CLERMONT 69KV	K601	CLERMONT	806	OH
	1.1.88	DELEON SPRINGS 115KV	W0034	DELAND	1,204	OH
	1.1.89	DINNER LAKE 69KV	K1687	HIGHLANDS	611	OH
	1.1.90	DINNER LAKE 69KV	K1688	HIGHLANDS	647	OH
	1.1.91	DINNER LAKE 69KV	K1689	HIGHLANDS	1,440	OH
	1.1.92	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	92	OH
	1.1.93	KENNETH 115KV	X50	ST. PETERSBURG	279	OH
	1.1.94	KENNETH 115KV	X53	WALSINGHAM	489	OH
	1.1.95	LONGWOOD 69KV	M143	LONGWOOD	369	OH
	1.1.96	LONGWOOD 69KV	M144	JAMESTOWN	632	OH
	1.1.97	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	240	OH
	1.1.98	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	823	OH
	1.1.99	MONTVERDE 69KV	K4833	CLERMONT	649	OH
	1.1.100	MONTVERDE 69KV	K4836	CLERMONT	696	OH
	1.1.101	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	456	OH
	1.1.102	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	1,297	OH
	1.1.103	NORTH LONGWOOD 230KV	M1760	LONGWOOD	724	OH
	1.1.104	PALM HARBOR 230KV	C753	SEVEN SPRINGS	747	OH
	1.1.105	PALM HARBOR 230KV	C756	SEVEN SPRINGS	521	OH
	1.1.106	PALM HARBOR 230KV	C757	SEVEN SPRINGS	641	OH
	1.1.107	SAFETY HARBOR 115KV	C3523	CLEARWATER	404	OH
	1.1.108	SAFETY HARBOR 115KV	C3525	CLEARWATER	596	OH
	1.1.109	SEMINOLE 230KV	J888	WALSINGHAM	170	OH
	1.1.110	SEMINOLE 230KV	J893	WALSINGHAM	504	OH
	1.1.111	SHINGLE CREEK 69KV	K857	BUENA VISTA	438	OH
	1.1.112	SHINGLE CREEK 69KV	K863	BUENA VISTA	479	OH
	1.1.113	STARKEY ROAD 69KV	J114	WALSINGHAM	163	OH
	1.1.114	STARKEY ROAD 69KV	J115	WALSINGHAM	109	OH
	1.1.115	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	453	OH
	1.1.116	VINELAND 69KV	K903	BUENA VISTA	659	OH
	1.1.117	VINELAND 69KV	K907	BUENA VISTA	337	OH
		Subtotal			58,103	
		Total Feeder Hardening			**115,019**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			16,552	OH
		Feeder Hardening Wood Pole Inspection Total			514,263	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**530,815**	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.1 DELAND- 0301	W0806	DELAND	0	OH
	1.3.2 DELAND- 0301	W0808	DELAND	2	OH
	1.3.3 DELAND- 0301	W0809	DELAND	17	OH
	1.3.4 DELAND EAST- 0145	W1103	DELAND	6	OH
	1.3.5 DELAND EAST- 0145	W1105	DELAND	19	OH
	1.3.6 PORT RICHEY WEST- 0164	C202	SEVEN SPRINGS	85	OH
	1.3.7 PORT RICHEY WEST- 0164	C205	SEVEN SPRINGS	74	OH
	1.3.8 PORT RICHEY WEST- 0164	C206	SEVEN SPRINGS	24	OH
	1.3.9 PORT RICHEY WEST- 0164	C207	SEVEN SPRINGS	31	OH
	1.3.10 PORT RICHEY WEST- 0164	C208	SEVEN SPRINGS	750	OH
	1.3.11 PORT RICHEY WEST- 0164	C209	SEVEN SPRINGS	182	OH
	1.3.12 PORT RICHEY WEST- 0164	C210	SEVEN SPRINGS	269	OH
	1.3.13 ST GEORGE ISLAND- 0293	N233	MONTICELLO-ODENA	13	OH
	1.3.14 HEMPLE- 0340	K2246	WINTER GARDEN	36	OH
	1.3.15 HEMPLE- 0340	K2252	WINTER GARDEN	290	OH
	1.3.16 HEMPLE- 0340	K2253	WINTER GARDEN	34	OH
	1.3.17 PINECASTLE- 0102	W0391	S. E. ORLANDO	11	OH
	1.3.18 FIFTY-FIRST STREET- 0012	X101	ST. PETERSBURG	2	OH
	1.3.19 FIFTY-FIRST STREET- 0012	X102	ST. PETERSBURG	54	OH
	1.3.20 FIFTY-FIRST STREET- 0012	X108	ST. PETERSBURG	61	OH
	1.3.21 PASADENA- 0135	X132	ST. PETERSBURG	14	OH
	1.3.22 PASADENA- 0135	X211	ST. PETERSBURG	152	OH
	1.3.23 PASADENA- 0135	X213	ST. PETERSBURG	871	OH
	1.3.24 PASADENA- 0135	X219	ST. PETERSBURG	40	OH
	1.3.25 PASADENA- 0135	X220	ST. PETERSBURG	459	OH
	1.3.26 BAY HILL- 0208	K67	BUENA VISTA	79	OH
	1.3.27 BAY HILL- 0208	K68	BUENA VISTA	2,156	OH
	1.3.28 BAY HILL- 0208	K73	BUENA VISTA	25	OH
	1.3.29 BAY HILL- 0208	K76	BUENA VISTA	442	OH
	1.3.30 CENTRAL PARK- 0205	K495	S. E. ORLANDO	338	OH
	1.3.31 CENTRAL PARK- 0205	W0494	S. E. ORLANDO	892	OH
	1.3.32 CENTRAL PARK- 0205	W0497	S. E. ORLANDO	54	OH
	1.3.33 CENTRAL PARK- 0205	W0500	S. E. ORLANDO	617	OH
	1.3.34 CLEARWATER- 0082	C10	CLEARWATER	616	OH
	1.3.35 CLEARWATER- 0082	C11	CLEARWATER	1,763	OH
	1.3.36 CLEARWATER- 0082	C12	CLEARWATER	1,011	OH
	1.3.37 CLEARWATER- 0082	C18	CLEARWATER	211	OH
	1.3.38 CROSS BAYOU- 0085	J141	WALSINGHAM	145	OH
	1.3.39 CROSS BAYOU- 0085	J143	WALSINGHAM	353	OH
	1.3.40 CROSS BAYOU- 0085	J148	WALSINGHAM	161	OH
	1.3.41 CROWN POINT- 0429	K278	WINTER GARDEN	11	OH
	1.3.42 CURLEW- 0149	C4973	SEVEN SPRINGS	257	OH
	1.3.43 CURLEW- 0149	C4976	SEVEN SPRINGS	45	OH
	1.3.44 CURLEW- 0149	C4985	SEVEN SPRINGS	37	OH
	1.3.45 CURLEW- 0149	C4989	SEVEN SPRINGS	68	OH
	1.3.46 CURLEW- 0149	C4990	SEVEN SPRINGS	36	OH
	1.3.47 CURLEW- 0149	C4991	SEVEN SPRINGS	173	OH
	1.3.48 ECON- 0368	W0320	JAMESTOWN	713	OH
	1.3.49 ECON- 0368	W0321	JAMESTOWN	1,109	OH
	1.3.50 GATEWAY- 0037	X113	WALSINGHAM	1,241	OH
	1.3.51 GATEWAY- 0037	X123	WALSINGHAM	542	OH
	1.3.52 MAITLAND- 0023	M80	LONGWOOD	223	OH
	1.3.53 MAITLAND- 0023	M82	LONGWOOD	35	OH
	1.3.54 MAITLAND- 0023	W0079	LONGWOOD	185	OH
	1.3.55 MAITLAND- 0023	W0086	LONGWOOD	20	OH
	1.3.56 OAKHURST- 0013	J224	WALSINGHAM	(35)	OH
	1.3.57 OAKHURST- 0013	J227	WALSINGHAM	(14)	OH
	1.3.58 RIO PINAR- 0148	W0968	S. E. ORLANDO	362	OH
	1.3.59 RIO PINAR- 0148	W0970	S. E. ORLANDO	236	OH
	1.3.60 RIO PINAR- 0148	W0975	S. E. ORLANDO	1,193	OH
	Subtotal			18,797	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.61	SEVEN SPRINGS- 0225	C4501	SEVEN SPRINGS	183	OH
	1.3.62	SEVEN SPRINGS- 0225	C4508	SEVEN SPRINGS	125	OH
	1.3.63	SKY LAKE- 0212	W0363	S. E. ORLANDO	4,730	OH
	1.3.64	SKY LAKE- 0212	W0365	S. E. ORLANDO	27	OH
	1.3.65	SKY LAKE- 0212	W0366	S. E. ORLANDO	415	OH
	1.3.66	SKY LAKE- 0212	W0367	S. E. ORLANDO	35	OH
	1.3.67	SKY LAKE- 0212	W0368	S. E. ORLANDO	2,264	OH
	1.3.68	VINOY- 0159	X70	ST. PETERSBURG	1,146	OH
	1.3.69	VINOY- 0159	X71	ST. PETERSBURG	3,286	OH
	1.3.70	VINOY- 0159	X72	ST. PETERSBURG	937	OH
	1.3.71	VINOY- 0159	X78	ST. PETERSBURG	7,623	OH
	1.3.72	BONNET CREEK- 0244	K976	BUENA VISTA	124	OH
	1.3.73	BROOKER CREEK- 0373	C5405	SEVEN SPRINGS	55	OH
	1.3.74	BROOKER CREEK- 0373	C5406	SEVEN SPRINGS	235	OH
	1.3.75	CASSELBERRY- 0195	W0022	JAMESTOWN	74	OH
	1.3.76	CASSELBERRY- 0195	W0025	JAMESTOWN	179	OH
	1.3.77	CASSELBERRY- 0195	W0027	JAMESTOWN	247	OH
	1.3.78	CASSELBERRY- 0195	W0029	JAMESTOWN	138	OH
	1.3.79	CENTRAL PLAZA- 0057	X262	ST. PETERSBURG	1,316	OH
	1.3.80	CENTRAL PLAZA- 0057	X268	ST. PETERSBURG	1,644	OH
	1.3.81	CLERMONT- 0316	K601	CLERMONT	442	OH
	1.3.82	CLERMONT- 0316	K605	CLERMONT	283	OH
	1.3.83	DELEON SPRINGS- 0321	W0034	DELAND	3,696	OH
	1.3.84	DINNER LAKE BANK02 - 0415	K1687	HIGHLANDS	954	OH
	1.3.85	DINNER LAKE BANK02 - 0415	K1688	HIGHLANDS	1,142	OH
	1.3.86	DINNER LAKE BANK02 - 0415	K1689	HIGHLANDS	1,307	OH
	1.3.87	INTERNATIONAL DRIVE- 0345	K4815	BUENA VISTA	35	OH
	1.3.88	KENNETH CITY- 0174	X50	WALSINGHAM	518	OH
	1.3.89	KENNETH CITY- 0174	X53	WALSINGHAM	476	OH
	1.3.90	LONGWOOD- 0304	M143	LONGWOOD	1,134	OH
	1.3.91	LONGWOOD- 0304	M144	LONGWOOD	600	OH
	1.3.92	MEADOW WOODS SOUTH- 0378	K1775	S. E. ORLANDO	88	OH
	1.3.93	MEADOW WOODS SOUTH- 0378	K1778	S. E. ORLANDO	201	OH
	1.3.94	MONTVERDE- 0300	K4833	CLERMONT	521	OH
	1.3.95	MONTVERDE- 0300	K4836	CLERMONT	160	OH
	1.3.96	NORTH LONGWOOD- 0066	M1757	LONGWOOD	60	OH
	1.3.97	NORTH LONGWOOD- 0066	M1758	LONGWOOD	977	OH
	1.3.98	NORTH LONGWOOD- 0066	M1760	LONGWOOD	1,314	OH
	1.3.99	PALM HARBOR- 0079	C753	SEVEN SPRINGS	287	OH
	1.3.100	PALM HARBOR- 0079	C756	SEVEN SPRINGS	660	OH
	1.3.101	PALM HARBOR- 0079	C757	SEVEN SPRINGS	473	OH
	1.3.102	SAFETY HARBOR - 3518	C3523	CLEARWATER	159	OH
	1.3.103	SAFETY HARBOR - 3518	C3525	CLEARWATER	343	OH
	1.3.104	SEMINOLE- 0051	J888	WALSINGHAM	45	OH
	1.3.105	SEMINOLE- 0051	J893	WALSINGHAM	426	OH
	1.3.106	SHINGLE CREEK- 0336	K857	BUENA VISTA	46	OH
	1.3.107	SHINGLE CREEK- 0336	K863	BUENA VISTA	77	OH
	1.3.108	STARKEY-0234	J114	WALSINGHAM	295	OH
	1.3.109	STARKEY-0234	J115	WALSINGHAM	121	OH
	1.3.110	TAYLOR AVENUE- 0222	J2905	WALSINGHAM	688	OH
	1.3.111	VINELAND- 0374	K903	BUENA VISTA	1,043	OH
	1.3.112	VINELAND- 0374	K907	BUENA VISTA	179	OH
	1.3.113	WALSINGHAM - 0071	J555	WALSINGHAM	151	OH
		Subtotal			43,689	
		Total Lateral Hardening			**62,486**	
	1.4	**Lateral Hardening Wood Pole Replacement & Inspection Total**				
		Lateral Hardening Wood Pole Replacement Total			55,413	OH
		Lateral Hardening Wood Pole Inspection Total			1,322,390	OH
		Lateral Hardening Wood Pole Replacement & Inspection Total			**1,377,803**	OH

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ROSS PRAIRIE 230KV	A112	INVERNESS	438	OH
	1.5.2 WILLISTON 69KV	A124	MONTICELLO	438	OH
	1.5.3 LEBANON 69KV	A132	INVERNESS	438	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	438	OH
	1.5.5 ARCHER 230KV	A195	MONTICELLO	438	OH
	1.5.6 ARCHER 230KV	A196	MONTICELLO	438	OH
	1.5.7 ADAMS 69KV	A200	INVERNESS	438	OH
	1.5.8 LADY LAKE 69KV	A243	OCALA	453	OH
	1.5.9 LADY LAKE 69KV	A245	OCALA	438	OH
	1.5.10 LADY LAKE 69KV	A246	OCALA	438	OH
	1.5.11 CITRUS HILLS 115KV	A282	INVERNESS	438	OH
	1.5.12 ORANGE BLOSSOM 69KV	A309	OCALA	438	OH
	1.5.13 ORANGE BLOSSOM 69KV	A310	OCALA	438	OH
	1.5.14 WEIRSDALE 69KV	A321	OCALA	438	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	OCALA	438	OH
	1.5.16 ORANGE BLOSSOM 69KV	A389	OCALA	439	OH
	1.5.17 HOLDER 230KV	A48	INVERNESS	438	OH
	1.5.18 LAKE WEIR 69KV	A64	OCALA	438	OH
	1.5.19 BROOKSVILLE 115KV	A95	INVERNESS	3	OH
	1.5.20 BROOKSVILLE 115KV	A97	INVERNESS	4	OH
	1.5.21 CLEARWATER 69KV	C10	CLEARWATER	759	OH
	1.5.22 BELLEAIR 69KV	C1002	CLEARWATER	1,165	OH
	1.5.23 BELLEAIR 69KV	C1003	CLEARWATER	1,351	OH
	1.5.24 BELLEAIR 69KV	C1004	CLEARWATER	1,571	OH
	1.5.25 BELLEAIR 69KV	C1005	CLEARWATER	601	OH
	1.5.26 BELLEAIR 69KV	C1007	CLEARWATER	438	OH
	1.5.27 BELLEAIR 69KV	C1008	CLEARWATER	2,520	OH
	1.5.28 DUNEDIN 69KV	C102	CLEARWATER	732	OH
	1.5.29 DUNEDIN 69KV	C106	CLEARWATER	1,117	OH
	1.5.30 DUNEDIN 69KV	C107	CLEARWATER	1,916	OH
	1.5.31 CLEARWATER 69KV	C11	CLEARWATER	777	OH
	1.5.32 CLEARWATER 69KV	C12	CLEARWATER	553	OH
	1.5.33 CLEARWATER 69KV	C14	CLEARWATER	92	OH
	1.5.34 CLEARWATER 69KV	C16	CLEARWATER	3,056	OH
	1.5.35 CLEARWATER 69KV	C17	CLEARWATER	640	OH
	1.5.36 CLEARWATER 69KV	C18	CLEARWATER	791	OH
	1.5.37 CLEARWATER 69KV	C19	CLEARWATER	136	OH
	1.5.38 PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	91	OH
	1.5.39 PORT RICHEY WEST 115KV	C203	SEVEN SPRINGS	15	OH
	1.5.40 PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	7	OH
	1.5.41 PORT RICHEY WEST 115KV	C206	SEVEN SPRINGS	12	OH
	1.5.42 PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	176	OH
	1.5.43 PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	15	OH
	1.5.44 HIGHLANDS 69KV	C2806	CLEARWATER	2,303	OH
	1.5.45 TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	102	OH
	1.5.46 TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	438	OH
	1.5.47 ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	438	OH
	1.5.48 ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	438	OH
	1.5.49 ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	438	OH
	1.5.50 SAFETY HARBOR 115KV	C3518	CLEARWATER	68	OH
	1.5.51 SAFETY HARBOR 115KV	C3521	CLEARWATER	438	OH
	1.5.52 SAFETY HARBOR 115KV	C3523	CLEARWATER	513	OH
	1.5.53 SAFETY HARBOR 115KV	C3524	CLEARWATER	438	OH
	1.5.54 SAFETY HARBOR 115KV	C3525	CLEARWATER	118	OH
	1.5.55 SAFETY HARBOR 115KV	C3527	CLEARWATER	639	OH
	1.5.56 SAFETY HARBOR 115KV	C3528	CLEARWATER	438	OH
	1.5.57 CLEARWATER 69KV	C4	CLEARWATER	707	OH
	1.5.58 FLORA-MAR 115KV	C4008	SEVEN SPRINGS	7	OH
	1.5.59 NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	12	OH
	1.5.60 NEW PORT RICHEY 115KV	C444	SEVEN SPRINGS	9	OH
	Subtotal			33,988	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.61	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	511	OH
	1.5.62	SEVEN SPRINGS 230KV	C4507	SEVEN SPRINGS	10	OH
	1.5.63	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	809	OH
	1.5.64	SEVEN SPRINGS 230KV	C4510	SEVEN SPRINGS	34	OH
	1.5.65	SEVEN SPRINGS 230KV	C4512	SEVEN SPRINGS	62	OH
	1.5.66	CURLEW 115KV	C4972	SEVEN SPRINGS	950	OH
	1.5.67	CURLEW 115KV	C4973	SEVEN SPRINGS	36	OH
	1.5.68	CURLEW 115KV	C4976	SEVEN SPRINGS	483	OH
	1.5.69	CURLEW 115KV	C4977	SEVEN SPRINGS	4	OH
	1.5.70	CURLEW 115KV	C4985	SEVEN SPRINGS	571	OH
	1.5.71	CURLEW 115KV	C4986	CLEARWATER	114	OH
	1.5.72	CURLEW 115KV	C4989	CLEARWATER	194	OH
	1.5.73	CURLEW 115KV	C4990	CLEARWATER	343	OH
	1.5.74	CURLEW 115KV	C4991	SEVEN SPRINGS	2,181	OH
	1.5.75	CLEARWATER 69KV	C5	CLEARWATER	1,406	OH
	1.5.76	ALDERMAN 115KV	C5000	SEVEN SPRINGS	438	OH
	1.5.77	ALDERMAN 115KV	C5001	SEVEN SPRINGS	241	OH
	1.5.78	ALDERMAN 115KV	C5003	SEVEN SPRINGS	438	OH
	1.5.79	ALDERMAN 115KV	C5008	SEVEN SPRINGS	438	OH
	1.5.80	ALDERMAN 115KV	C5009	SEVEN SPRINGS	188	OH
	1.5.81	ALDERMAN 115KV	C5010	SEVEN SPRINGS	438	OH
	1.5.82	ALDERMAN 115KV	C5011	SEVEN SPRINGS	438	OH
	1.5.83	ALDERMAN 115KV	C5012	SEVEN SPRINGS	438	OH
	1.5.84	ALDERMAN 115KV	C5013	SEVEN SPRINGS	438	OH
	1.5.85	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	176	OH
	1.5.86	BROOKER CREEK 115KV	C5401	SEVEN SPRINGS	30	OH
	1.5.87	BROOKER CREEK 115KV	C5402	SEVEN SPRINGS	52	OH
	1.5.88	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	18	OH
	1.5.89	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,206	OH
	1.5.90	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	618	OH
	1.5.91	BAYVIEW 115KV	C651	CLEARWATER	438	OH
	1.5.92	BAYVIEW 115KV	C653	CLEARWATER	1,949	OH
	1.5.93	BAYVIEW 115KV	C655	CLEARWATER	877	OH
	1.5.94	BAYVIEW 115KV	C656	CLEARWATER	1,634	OH
	1.5.95	BAYVIEW 115KV	C658	CLEARWATER	438	OH
	1.5.96	CLEARWATER 69KV	C7	CLEARWATER	1,562	OH
	1.5.97	PALM HARBOR 230KV	C752	SEVEN SPRINGS	448	OH
	1.5.98	PALM HARBOR 230KV	C756	SEVEN SPRINGS	92	OH
	1.5.99	PALM HARBOR 230KV	C757	SEVEN SPRINGS	682	OH
	1.5.100	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	438	OH
	1.5.101	ZEPHYRHILLS 69KV	C854	ZEPHYRHILLS	438	OH
	1.5.102	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	438	OH
	1.5.103	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	438	OH
	1.5.104	EAST CLEARWATER 230KV	C900	CLEARWATER	419	OH
	1.5.105	EAST CLEARWATER 230KV	C901	CLEARWATER	127	OH
	1.5.106	EAST CLEARWATER 230KV	C902	CLEARWATER	553	OH
	1.5.107	EAST CLEARWATER 230KV	C906	CLEARWATER	877	OH
	1.5.108	EAST CLEARWATER 230KV	C909	CLEARWATER	753	OH
	1.5.109	EAST CLEARWATER 230KV	C911	CLEARWATER	856	OH
	1.5.110	STARKEY ROAD 69KV	J112	WALSINGHAM	536	OH
	1.5.111	STARKEY ROAD 69KV	J113	WALSINGHAM	213	OH
	1.5.112	STARKEY ROAD 69KV	J114	WALSINGHAM	331	OH
	1.5.113	STARKEY ROAD 69KV	J115	WALSINGHAM	285	OH
	1.5.114	STARKEY ROAD 69KV	J116	WALSINGHAM	112	OH
	1.5.115	STARKEY ROAD 69KV	J117	WALSINGHAM	507	OH
	1.5.116	STARKEY ROAD 69KV	J118	WALSINGHAM	1,987	OH
	1.5.117	CROSS BAYOU 69KV	J140	WALSINGHAM	399	OH
	1.5.118	CROSS BAYOU 69KV	J141	WALSINGHAM	1,218	OH
	1.5.119	CROSS BAYOU 69KV	J142	WALSINGHAM	1,600	OH
	1.5.120	CROSS BAYOU 69KV	J143	WALSINGHAM	930	OH
		Subtotal			34,879	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	CROSS BAYOU 69KV	J145	WALSINGHAM	916	OH
	1.5.122	CROSS BAYOU 69KV	J146	WALSINGHAM	516	OH
	1.5.123	CROSS BAYOU 69KV	J147	WALSINGHAM	25	OH
	1.5.124	CROSS BAYOU 69KV	J148	WALSINGHAM	3,213	OH
	1.5.125	CROSS BAYOU 69KV	J150	WALSINGHAM	1,270	OH
	1.5.126	OAKHURST 69KV	J221	WALSINGHAM	0	OH
	1.5.127	OAKHURST 69KV	J223	WALSINGHAM	0	OH
	1.5.128	OAKHURST 69KV	J224	WALSINGHAM	0	OH
	1.5.129	OAKHURST 69KV	J226	WALSINGHAM	196	OH
	1.5.130	OAKHURST 69KV	J227	WALSINGHAM	563	OH
	1.5.131	OAKHURST 69KV	J228	WALSINGHAM	75	OH
	1.5.132	OAKHURST 69KV	J229	WALSINGHAM	324	OH
	1.5.133	OAKHURST 69KV	J230	WALSINGHAM	3,370	OH
	1.5.134	ULMERTON 230KV	J240	WALSINGHAM	2	OH
	1.5.135	ULMERTON 230KV	J242	WALSINGHAM	1,716	OH
	1.5.136	ULMERTON 230KV	J244	WALSINGHAM	14	OH
	1.5.137	ULMERTON 230KV	J246	WALSINGHAM	123	OH
	1.5.138	TAYLOR AVENUE	J2901	WALSINGHAM	438	OH
	1.5.139	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	438	OH
	1.5.140	TAYLOR AVENUE 69KV	J2903	CLEARWATER	438	OH
	1.5.141	TAYLOR AVENUE 69KV	J2904	CLEARWATER	438	OH
	1.5.142	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	438	OH
	1.5.143	TAYLOR AVENUE 69KV	J2906	WALSINGHAM	280	OH
	1.5.144	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	438	OH
	1.5.145	LARGO 230KV	J404	CLEARWATER	442	OH
	1.5.146	LARGO 230KV	J407	CLEARWATER	1,075	OH
	1.5.147	LARGO 230KV	J408	CLEARWATER	438	OH
	1.5.148	LARGO 230KV	J409	CLEARWATER	438	OH
	1.5.149	TRI CITY 115KV	J5030	CLEARWATER	438	OH
	1.5.150	TRI CITY 115KV	J5034	CLEARWATER	438	OH
	1.5.151	TRI CITY 115KV	J5038	CLEARWATER	438	OH
	1.5.152	TRI CITY 115KV	J5040	CLEARWATER	438	OH
	1.5.153	WALSINGHAM 69KV	J551	WALSINGHAM	438	OH
	1.5.154	WALSINGHAM 69KV	J552	WALSINGHAM	0	OH
	1.5.155	WALSINGHAM 69KV	J553	WALSINGHAM	438	OH
	1.5.156	WALSINGHAM 69KV	J554	WALSINGHAM	438	OH
	1.5.157	WALSINGHAM 69KV	J555	WALSINGHAM	438	OH
	1.5.158	WALSINGHAM 69KV	J556	WALSINGHAM	13	OH
	1.5.159	WALSINGHAM 69KV	J557	WALSINGHAM	11	OH
	1.5.160	WALSINGHAM 69KV	J558	WALSINGHAM	7	OH
	1.5.161	ULMERTON WEST 69KV	J680	WALSINGHAM	421	OH
	1.5.162	ULMERTON WEST 69KV	J682	CLEARWATER	453	OH
	1.5.163	ULMERTON WEST 69KV	J684	WALSINGHAM	438	OH
	1.5.164	ULMERTON WEST 69KV	J689	WALSINGHAM	438	OH
	1.5.165	ULMERTON WEST 69KV	J690	WALSINGHAM	438	OH
	1.5.166	ULMERTON WEST 69KV	J691	WALSINGHAM	660	OH
	1.5.167	ULMERTON WEST 69KV	J692	WALSINGHAM	5	OH
	1.5.168	SEMINOLE 230KV	J888	WALSINGHAM	438	OH
	1.5.169	SEMINOLE 230KV	J889	WALSINGHAM	2,003	OH
	1.5.170	SEMINOLE 230KV	J890	WALSINGHAM	0	OH
	1.5.171	SEMINOLE 230KV	J891	WALSINGHAM	438	OH
	1.5.172	SEMINOLE 230KV	J892	WALSINGHAM	13	OH
	1.5.173	SEMINOLE 230KV	J893	WALSINGHAM	438	OH
	1.5.174	SEMINOLE 230KV	J894	WALSINGHAM	438	OH
	1.5.175	SEMINOLE 230KV	J895	WALSINGHAM	438	OH
	1.5.176	FROSTPROOF 69KV	K100	LAKE WALES	757	OH
	1.5.177	TAFT 69KV	K1023	S. E. ORLANDO	27	OH
	1.5.178	TAFT 69KV	K1026	S. E. ORLANDO	2,304	OH
	1.5.179	TAFT 69KV	K1028	BUENA VISTA	994	OH
	1.5.180	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	0	OH
		Subtotal			32,305	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	REEDY LAKE 69KV	K1104	WINTER GARDEN	438	OH
	1.5.182	BABSON PARK 69KV	K1196	LAKE WALES	438	OH
	1.5.183	BONNET CREEK 69KV	K1231	BUENA VISTA	278	OH
	1.5.184	FOUR CORNERS 69KV	K1406	BUENA VISTA	389	OH
	1.5.185	BARNUM CITY 69KV	K1503	BUENA VISTA	438	OH
	1.5.186	CABBAGE ISLAND 69KV	K1616	LAKE WALES	10	OH
	1.5.187	CABBAGE ISLAND 69KV	K1618	LAKE WALES	178	OH
	1.5.188	DINNER LAKE 69KV	K1688	HIGHLANDS	442	OH
	1.5.189	DINNER LAKE 69KV	K1689	HIGHLANDS	442	OH
	1.5.190	LAKEWOOD 69KV	K1694	HIGHLANDS	438	OH
	1.5.191	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	597	OH
	1.5.192	CHAMPIONS GATE 69KV	K1762	LAKE WALES	438	OH
	1.5.193	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	438	OH
	1.5.194	CHAMPIONS GATE 69KV	K1766	LAKE WALES	438	OH
	1.5.195	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	438	OH
	1.5.196	MEADOW WOODS SOUTH 230KV	K1777	S. E. ORLANDO	18	OH
	1.5.197	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	11	OH
	1.5.198	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	8	OH
	1.5.199	MEADOW WOODS SOUTH 230KV	K1781	S. E. ORLANDO	438	OH
	1.5.200	MEADOW WOODS SOUTH 230KV	K1783	S. E. ORLANDO	11	OH
	1.5.201	HAINES CITY 69KV	K18	LAKE WALES	438	OH
	1.5.202	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	52	OH
	1.5.203	HAINES CITY 69KV	K20	LAKE WALES	438	OH
	1.5.204	WINTER GARDEN 69KV	K201	WINTER GARDEN	4	OH
	1.5.205	WINTER GARDEN 69KV	K203	WINTER GARDEN	438	OH
	1.5.206	WINTER GARDEN 69KV	K205	WINTER GARDEN	438	OH
	1.5.207	WINTER GARDEN 69KV	K207	WINTER GARDEN	869	OH
	1.5.208	HEMPLE 69KV	K2244	WINTER GARDEN	3	OH
	1.5.209	HEMPLE 69KV	K2246	WINTER GARDEN	26	OH
	1.5.210	ORANGEWOOD 69KV	K228	BUENA VISTA	411	OH
	1.5.211	LAKE BRYAN 230KV	K232	BUENA VISTA	438	OH
	1.5.212	COLONIAL 69KV	K2476	S. E. ORLANDO	0	OH
	1.5.213	CELEBRATION 69KV	K2701	BUENA VISTA	327	OH
	1.5.214	CELEBRATION 69KV	K2703	BUENA VISTA	298	OH
	1.5.215	CELEBRATION 69KV	K2704	BUENA VISTA	295	OH
	1.5.216	CELEBRATION 69KV	K2706	BUENA VISTA	280	OH
	1.5.217	OKAHUMPKA 69KV	K287	CLERMONT	438	OH
	1.5.218	CROWN POINT	K288	WINTER GARDEN	438	OH
	1.5.219	WINDERMERE 230KV	K302	WINTER GARDEN	498	OH
	1.5.220	WINDERMERE 230KV	K304	BUENA VISTA	1,143	OH
	1.5.221	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	438	OH
	1.5.222	LAKE LUNTZ 69KV	K3285	WINTER GARDEN	327	OH
	1.5.223	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	438	OH
	1.5.224	BARNUM CITY 69KV	K3360	BUENA VISTA	438	OH
	1.5.225	BARNUM CITY 69KV	K3362	BUENA VISTA	442	OH
	1.5.226	BARNUM CITY 69KV	K3364	BUENA VISTA	438	OH
	1.5.227	BARNUM CITY	K3366	BUENA VISTA	438	OH
	1.5.228	AVALON 230KV	K37	WINTER GARDEN	438	OH
	1.5.229	PINECASTLE 69KV	K396	S. E. ORLANDO	2	OH
	1.5.230	PARKWAY 69KV	K408	Buena Vista	795	OH
	1.5.231	HUNTERS CREEK 69KV	K42	BUENA VISTA	438	OH
	1.5.232	WESTRIDGE 69KV	K421	BUENA VISTA	363	OH
	1.5.233	WESTRIDGE 69KV	K426	BUENA VISTA	731	OH
	1.5.234	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	988	OH
	1.5.235	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	438	OH
	1.5.236	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	325	OH
	1.5.237	MONTVERDE 69KV	K4833	CLERMONT	438	OH
	1.5.238	MONTVERDE 69KV	K4836	CLERMONT	438	OH
	1.5.239	MONTVERDE 69KV	K4837	CLERMONT	438	OH
	1.5.240	MONTVERDE 69KV	K4840	CLERMONT	438	OH
		Subtotal			22,833	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	MONTVERDE 69KV	K4841	CLERMONT	438	OH
	1.5.242	MONTVERDE 69KV	K4845	CLERMONT	438	OH
	1.5.243	HUNTERS CREEK 69KV	K49	BUENA VISTA	438	OH
	1.5.244	CENTRAL PARK 69KV	K495	BUENA VISTA	1,511	OH
	1.5.245	CENTRAL PARK 69KV	K499	BUENA VISTA	2,571	OH
	1.5.246	LOUGHMAN 69KV	K5079	LAKE WALES	438	OH
	1.5.247	LAKE WALES 69KV	K57	LAKE WALES	438	OH
	1.5.248	LAKE WALES 69KV	K58	LAKE WALES	438	OH
	1.5.249	CLERMONT 69KV	K601	CLERMONT	438	OH
	1.5.250	CLERMONT 69KV	K605	CLERMONT	438	OH
	1.5.251	CLERMONT 69KV	K606	CLERMONT	438	OH
	1.5.252	CLERMONT 69KV	K607	CLERMONT	438	OH
	1.5.253	BAY HILL 69KV	K67	BUENA VISTA	1,813	OH
	1.5.254	BAY HILL 69KV	K72	BUENA VISTA	362	OH
	1.5.255	BAY HILL 69KV	K73	WINTER GARDEN	40	OH
	1.5.256	BAY HILL 69KV	K74	BUENA VISTA	1,562	OH
	1.5.257	BAY HILL 69KV	K75	WINTER GARDEN	4	OH
	1.5.258	BAY HILL 69KV	K76	BUENA VISTA	734	OH
	1.5.259	BAY HILL 69KV	K77	BUENA VISTA	362	OH
	1.5.260	ISLEWORTH 69KV	K779	BUENA VISTA	25	OH
	1.5.261	ISLEWORTH 69KV	K782	BUENA VISTA	623	OH
	1.5.262	BAY HILL 69KV	K79	BUENA VISTA	2,377	OH
	1.5.263	CENTRAL PARK 69KV	K800	BUENA VISTA	655	OH
	1.5.264	SHINGLE CREEK 69KV	K855	BUENA VISTA	1,683	OH
	1.5.265	SHINGLE CREEK 69KV	K857	BUENA VISTA	438	OH
	1.5.266	SHINGLE CREEK 69KV	K861	BUENA VISTA	438	OH
	1.5.267	SHINGLE CREEK 69KV	K863	BUENA VISTA	438	OH
	1.5.268	VINELAND 69KV	K903	BUENA VISTA	931	OH
	1.5.269	VINELAND 69KV	K904	BUENA VISTA	566	OH
	1.5.270	VINELAND 69KV	K906	BUENA VISTA	913	OH
	1.5.271	VINELAND 69KV	K907	BUENA VISTA	438	OH
	1.5.272	VINELAND 69KV	K909	BUENA VISTA	1,247	OH
	1.5.273	VINELAND 69KV	K910	BUENA VISTA	438	OH
	1.5.274	VINELAND 69KV	K913	BUENA VISTA	438	OH
	1.5.275	VINELAND	K919	BUENA VISTA	438	OH
	1.5.276	SAND LAKE 69KV	K925	BUENA VISTA	92	OH
	1.5.277	SAND LAKE 69KV	K934	BUENA VISTA	363	OH
	1.5.278	BOGGY MARSH 69KV	K957	BUENA VISTA	30	OH
	1.5.279	BOGGY MARSH 69KV	K959	BUENA VISTA	5	OH
	1.5.280	BOGGY MARSH 69KV	K960	BUENA VISTA	22	OH
	1.5.281	INTERCESSION CITY PLANT 230KV	K967	LAKE WALES	438	OH
	1.5.282	BONNET CREEK 69KV	K973	BUENA VISTA	428	OH
	1.5.283	BONNET CREEK 69KV	K975	BUENA VISTA	416	OH
	1.5.284	BONNET CREEK 69KV	K976	BUENA VISTA	341	OH
	1.5.285	KELLER ROAD 69KV	M1	LONGWOOD	461	OH
	1.5.286	WEKIVA 230KV	M101	APOPKA	389	OH
	1.5.287	WEKIVA 230KV	M107	APOPKA	54	OH
	1.5.288	OCOEE 69KV	M1088	WINTER GARDEN	288	OH
	1.5.289	OCOEE 69KV	M1092	WINTER GARDEN	28	OH
	1.5.290	OCOEE 69KV	M1095	WINTER GARDEN	5	OH
	1.5.291	OCOEE 69KV	M1096	WINTER GARDEN	223	OH
	1.5.292	EATONVILLE 69KV	M1132	LONGWOOD	187	OH
	1.5.293	EATONVILLE 69KV	M1133	LONGWOOD	1	OH
	1.5.294	EATONVILLE 69KV	M1136	LONGWOOD	156	OH
	1.5.295	EATONVILLE 69KV	M1138	LONGWOOD	20	OH
	1.5.296	EATONVILLE 69KV	M1139	LONGWOOD	4	OH
	1.5.297	LONGWOOD 69KV	M144	JAMESTOWN	358	OH
	1.5.298	LISBON 69KV	M1517	APOPKA	438	OH
	1.5.299	LISBON 69KV	M1518	APOPKA	7	OH
	1.5.300	DOUGLAS AVENUE 69KV	M1704	APOPKA	4	OH
		Subtotal			30,188	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	DOUGLAS AVENUE 69KV	M1709	APOPKA	4	OH
	1.5.302	DOUGLAS AVENUE 69KV	M1712	APOPKA	11	OH
	1.5.303	NORTH LONGWOOD 230KV	M1749	LONGWOOD	438	OH
	1.5.304	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	368	OH
	1.5.305	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	438	OH
	1.5.306	NORTH LONGWOOD 230KV	M1760	LONGWOOD	233	OH
	1.5.307	NORTH LONGWOOD 230KV	M1761	LONGWOOD	438	OH
	1.5.308	NORTH LONGWOOD 230KV	M1763	LONGWOOD	438	OH
	1.5.309	KELLER ROAD 69KV	M2	LONGWOOD	58	OH
	1.5.310	KELLER ROAD 69KV	M3	LONGWOOD	465	OH
	1.5.311	KELLER ROAD 69KV	M4	LONGWOOD	638	OH
	1.5.312	LAKE EMMA 230KV	M425	LONGWOOD	438	OH
	1.5.313	LAKE EMMA 230KV	M426	LONGWOOD	438	OH
	1.5.314	LAKE EMMA 230KV	M428	LONGWOOD	438	OH
	1.5.315	UMATILLA 69KV	M4408	APOPKA	438	OH
	1.5.316	BAY RIDGE 69KV	M451	APOPKA	11	OH
	1.5.317	EUSTIS 69KV	M500	APOPKA	438	OH
	1.5.318	ALTAMONTE 230KV	M572	LONGWOOD	426	OH
	1.5.319	ALTAMONTE 230KV	M574	LONGWOOD	242	OH
	1.5.320	ALTAMONTE 230KV	M575	LONGWOOD	462	OH
	1.5.321	ALTAMONTE 230KV	M576	LONGWOOD	721	OH
	1.5.322	ALTAMONTE 230KV	M579	LONGWOOD	472	OH
	1.5.323	MYRTLE LAKE 230KV	M648	LONGWOOD	438	OH
	1.5.324	MYRTLE LAKE 230KV	M650	LONGWOOD	438	OH
	1.5.325	MYRTLE LAKE 230KV	M657	LONGWOOD	1	OH
	1.5.326	MYRTLE LAKE 230KV	M659	LONGWOOD	438	OH
	1.5.327	SPRING LAKE 230KV	M664	LONGWOOD	216	OH
	1.5.328	SPRING LAKE 230KV	M666	LONGWOOD	213	OH
	1.5.329	SPRING LAKE 230KV	M667	LONGWOOD	492	OH
	1.5.330	SPRING LAKE 230KV	M668	LONGWOOD	1,668	OH
	1.5.331	APOPKA SOUTH 69KV	M722	APOPKA	5	OH
	1.5.332	APOPKA SOUTH 69KV	M727	APOPKA	5	OH
	1.5.333	MAITLAND 69KV	M80	LONGWOOD	170	OH
	1.5.334	MAITLAND 69KV	M81	LONGWOOD	751	OH
	1.5.335	MAITLAND 69KV	M82	LONGWOOD	714	OH
	1.5.336	MAITLAND 69KV	M84	LONGWOOD	35	OH
	1.5.337	MAITLAND 69KV	M85	LONGWOOD	613	OH
	1.5.338	FERN PARK 69KV	M907	LONGWOOD	635	OH
	1.5.339	FERN PARK 69KV	M908	LONGWOOD	412	OH
	1.5.340	FERN PARK 69KV	M909	LONGWOOD	430	OH
	1.5.341	ST GEORGE ISLAND 69KV	N234	MONTICELLO	175	OH
	1.5.342	WINTER PARK 69KV	W0016	LONGWOOD	10	OH
	1.5.343	CASSELBERRY 69KV	W0017	JAMESTOWN	416	OH
	1.5.344	CASSELBERRY 69KV	W0020	LONGWOOD	1	OH
	1.5.345	CASSELBERRY 69KV	W0021	JAMESTOWN	412	OH
	1.5.346	CASSELBERRY 69KV	W0025	LONGWOOD	4	OH
	1.5.347	CASSELBERRY 69KV	W0026	JAMESTOWN	820	OH
	1.5.348	CASSELBERRY 69KV	W0028	JAMESTOWN	426	OH
	1.5.349	CASSELBERRY 69KV	W0029	LONGWOOD	136	OH
	1.5.350	MAITLAND 69KV	W0079	LONGWOOD	39	OH
	1.5.351	MAITLAND 69KV	W0086	LONGWOOD	4	OH
	1.5.352	MAITLAND 69KV	W0087	LONGWOOD	15	OH
	1.5.353	DELTONA EAST 115KV	W0124	DELAND	438	OH
	1.5.354	DELTONA EAST 115KV	W0132	DELAND	438	OH
	1.5.355	LAKE ALOMA 69KV	W0153	JAMESTOWN	83	OH
	1.5.356	LAKE ALOMA 69KV	W0158	LONGWOOD	3	OH
	1.5.357	OVIEDO 69KV	W0176	JAMESTOWN	362	OH
	1.5.358	WINTER SPRINGS 230KV	W0187	JAMESTOWN	807	OH
	1.5.359	WINTER SPRINGS 230KV	W0189	JAMESTOWN	296	OH
	1.5.360	WINTER SPRINGS 230KV	W0192	JAMESTOWN	793	OH
		Subtotal			21,406	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0196	JAMESTOWN	52	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	438	OH
	1.5.363	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	6	OH
	1.5.364	NARCOOSSEE 69KV	W0219	S. E. ORLANDO	25	OH
	1.5.365	ECON 230KV	W0324	JAMESTOWN	18	OH
	1.5.366	SKY LAKE 230KV	W0362	S. E. ORLANDO	4	OH
	1.5.367	SKY LAKE 230KV	W0363	S. E. ORLANDO	16	OH
	1.5.368	SKY LAKE 230KV	W0366	S. E. ORLANDO	95	OH
	1.5.369	SKY LAKE 230KV	W0369	S. E. ORLANDO	1	OH
	1.5.370	PINECASTLE 69KV	W0391	S. E. ORLANDO	1	OH
	1.5.371	PINECASTLE 69KV	W0392	S. E. ORLANDO	28	OH
	1.5.372	CONWAY 69KV	W0407	S. E. ORLANDO	2	OH
	1.5.373	CENTRAL PARK 69KV	W0493	S. E. ORLANDO	164	OH
	1.5.374	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	3,091	OH
	1.5.375	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	605	OH
	1.5.376	CENTRAL PARK 69KV	W0498	S. E. ORLANDO	312	OH
	1.5.377	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	2,196	OH
	1.5.378	CENTRAL PARK 69KV	W0501	S. E. ORLANDO	56	OH
	1.5.379	CURRY FORD 230KV	W0601	S. E. ORLANDO	1	OH
	1.5.380	WEST CHAPMAN 69KV	W0700	JAMESTOWN	1,227	OH
	1.5.381	WEST CHAPMAN 69KV	W0703	JAMESTOWN	322	OH
	1.5.382	TURNER PLANT 115KV	W0764	DELAND	438	OH
	1.5.383	WINTER PARK EAST 230KV	W0925	JAMESTOWN	1,350	OH
	1.5.384	WINTER PARK EAST 230KV	W0926	JAMESTOWN	390	OH
	1.5.385	BITHLO 230KV	W0951	JAMESTOWN	16	OH
	1.5.386	BITHLO 230KV	W0955	JAMESTOWN	9	OH
	1.5.387	BITHLO 230KV	W0956	JAMESTOWN	11	OH
	1.5.388	RIO PINAR 230KV	W0968	S. E. ORLANDO	10	OH
	1.5.389	RIO PINAR 230KV	W0969	S. E. ORLANDO	4	OH
	1.5.390	RIO PINAR 230KV	W0971	S. E. ORLANDO	7	OH
	1.5.391	RIO PINAR 230KV	W0974	S. E. ORLANDO	11	OH
	1.5.392	UCF NORTH 69KV	W0988	JAMESTOWN	68	OH
	1.5.393	UCF NORTH 69KV	W0992	JAMESTOWN	10	OH
	1.5.394	UCF 69KV	W1013	JAMESTOWN	33	OH
	1.5.395	UCF 69KV	W1015	JAMESTOWN	46	OH
	1.5.396	DELAND EAST 115KV	W1103	DELAND	150	OH
	1.5.397	DELAND EAST 115KV	W1104	DELAND	301	OH
	1.5.398	DELTONA 115KV	W4555	DELAND	438	OH
	1.5.399	BAYWAY 115KV	X100	ST. PETERSBURG	7	OH
	1.5.400	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	468	OH
	1.5.401	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	725	OH
	1.5.402	FIFTY-FIRST STREET 230KV	X103	ST. PETERSBURG	15	OH
	1.5.403	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	2	OH
	1.5.404	FIFTY-FIRST STREET 230KV	X105	ST. PETERSBURG	11	OH
	1.5.405	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	1,517	OH
	1.5.406	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	94	OH
	1.5.407	GATEWAY 115KV	X112	WALSINGHAM	1	OH
	1.5.408	GATEWAY 115KV	X113	WALSINGHAM	684	OH
	1.5.409	GATEWAY 115KV	X119	WALSINGHAM	100	OH
	1.5.410	GATEWAY 115KV	X120	WALSINGHAM	37	OH
	1.5.411	GATEWAY 115KV	X121	WALSINGHAM	5	OH
	1.5.412	GATEWAY 115KV	X123	WALSINGHAM	16	OH
	1.5.413	GATEWAY 115KV	X125	WALSINGHAM	24	OH
	1.5.414	CROSSROADS 115KV	X132	WALSINGHAM	438	OH
	1.5.415	CROSSROADS 115KV	X133	WALSINGHAM	6	OH
	1.5.416	CROSSROADS 115KV	X136	ST. PETERSBURG	10	OH
	1.5.417	CROSSROADS 115KV	X138	ST. PETERSBURG	36	OH
	1.5.418	MAXIMO 115KV	X146	ST. PETERSBURG	367	OH
	1.5.419	PASADENA 230KV	X212	ST. PETERSBURG	1,626	OH
	1.5.420	PASADENA 230KV	X215	WALSINGHAM	2,635	OH
		Subtotal			20,775	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.421	PASADENA 230KV	X216	ST. PETERSBURG	17	OH
	1.5.422	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	54	OH
	1.5.423	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	429	OH
	1.5.424	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	387	OH
	1.5.425	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	396	OH
	1.5.426	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	391	OH
	1.5.427	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	225	OH
	1.5.428	NORTHEAST 230KV	X282	ST. PETERSBURG	35	OH
	1.5.429	NORTHEAST 230KV	X291	ST. PETERSBURG	24	OH
	1.5.430	SIXTEENTH STREET 115KV	X31	ST. PETERSBURG	444	OH
	1.5.431	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	367	OH
	1.5.432	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	379	OH
	1.5.433	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	361	OH
	1.5.434	KENNETH 115KV	X50	ST. PETERSBURG	399	OH
	1.5.435	KENNETH 115KV	X53	WALSINGHAM	389	OH
	1.5.436	KENNETH 115KV	X55	WALSINGHAM	429	OH
	1.5.437	KENNETH 115KV	X56	WALSINGHAM	403	OH
	1.5.438	KENNETH 115KV	X57	WALSINGHAM	412	OH
	1.5.439	DISSTON 115KV	X60	WALSINGHAM	234	OH
	1.5.440	DISSTON 115KV	X63	WALSINGHAM	403	OH
	1.5.441	DISSTON 115KV	X64	WALSINGHAM	1,591	OH
	1.5.442	DISSTON 115KV	X66	WALSINGHAM	30	OH
	1.5.443	VINOY 115KV	X71	ST. PETERSBURG	433	OH
	1.5.444	VINOY 115KV	X72	ST. PETERSBURG	366	OH
	1.5.445	VINOY 115KV	X78	ST. PETERSBURG	94	OH
	1.5.446	FORTIETH STREET 230KV	X82	ST. PETERSBURG	388	OH
	1.5.447	FORTIETH STREET 230KV	X85	ST. PETERSBURG	421	OH
	1.5.448	BAYWAY 115KV	X96	ST. PETERSBURG	218	OH
	1.5.449	BAYWAY 115KV	X99	ST. PETERSBURG	3	OH
		Subtotal			9,722	
		Total - SOG Automation			**206,094**	
		Self-Optimizing Grid - SOG (C&C)				
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	4,570	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	659	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	618	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	1,789	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	16	OH
	1.5.2.6	CITRUS HILLS 115KV	A284	INVERNESS	135	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A392	OCALA	217	OH
	1.5.2.8	ORANGE BLOSSOM 69KV	A394	OCALA	2,199	OH
	1.5.2.9	HOLDER 230KV	A48	INVERNESS	1,351	OH
	1.5.2.10	LAKE WEIR 69KV	A64	OCALA	2,202	OH
	1.5.2.11	BROOKSVILLE 115KV	A95	INVERNESS	15	OH
	1.5.2.12	BROOKSVILLE 115KV	A97	INVERNESS	93	OH
	1.5.2.13	BELLEAIR 69KV	C1002	CLEARWATER	5,969	OH
	1.5.2.14	BELLEAIR 69KV	C1003	CLEARWATER	469	OH
	1.5.2.15	BELLEAIR 69KV	C1005	CLEARWATER	2,988	OH
	1.5.2.16	BELLEAIR 69KV	C1007	CLEARWATER	23	OH
	1.5.2.17	BELLEAIR 69KV	C1008	CLEARWATER	112	OH
	1.5.2.18	DUNEDIN 69KV	C106	CLEARWATER	7,353	OH
	1.5.2.19	DUNEDIN 69KV	C107	CLEARWATER	2,750	OH
	1.5.2.20	DENHAM 69KV	C152	SEVEN SPRINGS	3,144	OH
	1.5.2.21	CLEARWATER 69KV	C16	CLEARWATER	304	OH
	1.5.2.22	CLEARWATER 69KV	C17	CLEARWATER	978	OH
	1.5.2.23	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	6	OH
	1.5.2.24	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	554	OH
	1.5.2.25	HIGHLANDS 69KV	C2806	CLEARWATER	6,642	OH
	1.5.2.26	TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	53	OH
		Subtotal			45,209	

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1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.27	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	371	OH
	1.5.2.28	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	958	OH
	1.5.2.29	SAFETY HARBOR 115KV	C3518	CLEARWATER	634	OH
	1.5.2.30	SAFETY HARBOR 115KV	C3521	CLEARWATER	1,004	OH
	1.5.2.31	SAFETY HARBOR 115KV	C3528	CLEARWATER	313	OH
	1.5.2.32	NEW PORT RICHEY 115KV	C441	SEVEN SPRINGS	41	OH
	1.5.2.33	NEW PORT RICHEY 115KV	C442	SEVEN SPRINGS	9	OH
	1.5.2.34	NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	113	OH
	1.5.2.35	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	151	OH
	1.5.2.36	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	202	OH
	1.5.2.37	CURLEW 115KV	C4973	SEVEN SPRINGS	1,907	OH
	1.5.2.38	CURLEW 115KV	C4987	CLEARWATER	47	OH
	1.5.2.39	CURLEW 115KV	C4991	SEVEN SPRINGS	166	OH
	1.5.2.40	CLEARWATER 69KV	C5	CLEARWATER	1,525	OH
	1.5.2.41	ALDERMAN 115KV	C5001	SEVEN SPRINGS	311	OH
	1.5.2.42	ALDERMAN 115KV	C5009	SEVEN SPRINGS	54	OH
	1.5.2.43	ALDERMAN 115KV	C5011	SEVEN SPRINGS	1,273	OH
	1.5.2.44	ALDERMAN 115KV	C5013	SEVEN SPRINGS	988	OH
	1.5.2.45	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	1,465	OH
	1.5.2.46	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	161	OH
	1.5.2.47	CLEARWATER 69KV	C7	CLEARWATER	1,696	OH
	1.5.2.48	PALM HARBOR 230KV	C756	SEVEN SPRINGS	48	OH
	1.5.2.49	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	2,277	OH
	1.5.2.50	EAST CLEARWATER 230KV	C900	CLEARWATER	47	OH
	1.5.2.51	EAST CLEARWATER 230KV	C911	CLEARWATER	6	OH
	1.5.2.52	STARKEY ROAD 69KV	J117	WALSINGHAM	60	OH
	1.5.2.53	STARKEY ROAD 69KV	J118	WALSINGHAM	1,422	OH
	1.5.2.54	CROSS BAYOU 69KV	J142	WALSINGHAM	8,134	OH
	1.5.2.55	CROSS BAYOU 69KV	J147	WALSINGHAM	251	OH
	1.5.2.56	CROSS BAYOU 69KV	J148	WALSINGHAM	3,747	OH
	1.5.2.57	CROSS BAYOU 69KV	J150	WALSINGHAM	5	OH
	1.5.2.58	OAKHURST 69KV	J227	WALSINGHAM	2,267	OH
	1.5.2.59	ULMERTON 230KV	J240	WALSINGHAM	36	OH
	1.5.2.60	ULMERTON 230KV	J242	WALSINGHAM	2	OH
	1.5.2.61	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	889	OH
	1.5.2.62	TAYLOR AVENUE 69KV	J2903	CLEARWATER	154	OH
	1.5.2.63	TAYLOR AVENUE 69KV	J2904	CLEARWATER	3,665	OH
	1.5.2.64	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	232	OH
	1.5.2.65	LARGO 230KV	J404	CLEARWATER	420	OH
	1.5.2.66	LARGO 230KV	J409	CLEARWATER	749	OH
	1.5.2.67	WALSINGHAM 69KV	J552	WALSINGHAM	38	OH
	1.5.2.68	WALSINGHAM 69KV	J554	WALSINGHAM	531	OH
	1.5.2.69	WALSINGHAM 69KV	J555	WALSINGHAM	311	OH
	1.5.2.70	WALSINGHAM 69KV	J557	WALSINGHAM	21	OH
	1.5.2.71	ULMERTON WEST 69KV	J690	WALSINGHAM	457	OH
	1.5.2.72	ULMERTON WEST 69KV	J691	WALSINGHAM	58	OH
	1.5.2.73	SEMINOLE 230KV	J890	WALSINGHAM	210	OH
	1.5.2.74	SEMINOLE 230KV	J892	WALSINGHAM	25	OH
	1.5.2.75	SEMINOLE 230KV	J893	WALSINGHAM	420	OH
	1.5.2.76	SEMINOLE 230KV	J895	WALSINGHAM	1,093	OH
	1.5.2.77	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	23	OH
	1.5.2.78	BARNUM CITY 69KV	K1503	BUENA VISTA	148	OH
	1.5.2.79	POINCIANA 69KV	K1508	LAKE WALES	70	OH
	1.5.2.80	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	669	OH
	1.5.2.81	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	57	OH
	1.5.2.82	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	22	OH
	1.5.2.83	HAINES CITY 69KV	K18	LAKE WALES	1,840	OH
	1.5.2.84	HAINES CITY 69KV	K20	LAKE WALES	2,136	OH
	1.5.2.85	HAINES CITY 69KV	K22	LAKE WALES	307	OH
	1.5.2.86	LAKE BRYAN 230KV	K232	BUENA VISTA	494	OH
		Subtotal			46,731	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.87	COLONIAL 69KV	K2476	S. E. ORLANDO	181	OH
	1.5.2.88	LAKE LUNTZ 69KV	K3287	WINTER GARDEN	45	OH
	1.5.2.89	BARNUM CITY 69KV	K3362	BUENA VISTA	493	OH
	1.5.2.90	BARNUM CITY 69KV	K3364	BUENA VISTA	1,362	OH
	1.5.2.91	AVALON 230KV	K37	WINTER GARDEN	494	OH
	1.5.2.92	WESTRIDGE 69KV	K425	BUENA VISTA	271	OH
	1.5.2.93	HUNTERS CREEK 69KV	K45	BUENA VISTA	7	OH
	1.5.2.94	CENTRAL PARK 69KV	K495	BUENA VISTA	259	OH
	1.5.2.95	HUNTERS CREEK 69KV	K51	BUENA VISTA	8	OH
	1.5.2.96	CLERMONT 69KV	K606	CLERMONT	1,407	OH
	1.5.2.97	BAY HILL 69KV	K72	BUENA VISTA	7	OH
	1.5.2.98	BAY HILL 69KV	K74	BUENA VISTA	2,935	OH
	1.5.2.99	BAY HILL 69KV	K79	BUENA VISTA	181	OH
	1.5.2.100	EUSTIS SOUTH 69KV	M1059	APOPKA	13	OH
	1.5.2.101	WEKIVA 230KV	M107	APOPKA	7	OH
	1.5.2.102	EATONVILLE 69KV	M1136	LONGWOOD	1,047	OH
	1.5.2.103	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	617	OH
	1.5.2.104	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,483	OH
	1.5.2.105	NORTH LONGWOOD 230KV	M1763	LONGWOOD	915	OH
	1.5.2.106	ALTAMONTE 230KV	M572	LONGWOOD	333	OH
	1.5.2.107	SPRING LAKE 230KV	M668	LONGWOOD	1	OH
	1.5.2.108	MAITLAND 69KV	M82	LONGWOOD	1	OH
	1.5.2.109	FERN PARK 69KV	M907	LONGWOOD	9,427	OH
	1.5.2.110	FERN PARK 69KV	M909	LONGWOOD	620	OH
	1.5.2.111	CASSELBERRY 69KV	W0017	JAMESTOWN	22	OH
	1.5.2.112	CASSELBERRY 69KV	W0020	LONGWOOD	3,912	OH
	1.5.2.113	CASSELBERRY 69KV	W0028	JAMESTOWN	669	OH
	1.5.2.114	CASSELBERRY 69KV	W0029	LONGWOOD	2,941	OH
	1.5.2.115	LAKE ALOMA 69KV	W0158	LONGWOOD	8	OH
	1.5.2.116	OVIEDO 69KV	W0176	JAMESTOWN	10	OH
	1.5.2.117	WINTER SPRINGS 230KV	W0189	JAMESTOWN	261	OH
	1.5.2.118	NARCOOSSEE 69KV	W0216	S. E. ORLANDO	2	OH
	1.5.2.119	SKY LAKE 230KV	W0363	S. E. ORLANDO	3,986	OH
	1.5.2.120	SUNFLOWER 69KV	W0470	JAMESTOWN	5	OH
	1.5.2.121	SUNFLOWER 69KV	W0472	JAMESTOWN	3	OH
	1.5.2.122	SUNFLOWER 69KV	W0474	JAMESTOWN	0	OH
	1.5.2.123	CASSADAGA 115KV	W0524	DELAND	20	OH
	1.5.2.124	CURRY FORD 230KV	W0601	S. E. ORLANDO	26	OH
	1.5.2.125	BITHLO 230KV	W0954	JAMESTOWN	0	OH
	1.5.2.126	BITHLO 230KV	W0955	JAMESTOWN	540	OH
	1.5.2.127	BITHLO 230KV	W0956	JAMESTOWN	7,844	OH
	1.5.2.128	DELAND EAST 115KV	W1103	DELAND	4,012	OH
	1.5.2.129	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	842	OH
	1.5.2.130	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	207	OH
	1.5.2.131	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	44	OH
	1.5.2.132	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	134	OH
	1.5.2.133	GATEWAY 115KV	X112	WALSINGHAM	140	OH
	1.5.2.134	GATEWAY 115KV	X120	WALSINGHAM	1,289	OH
	1.5.2.135	GATEWAY 115KV	X121	WALSINGHAM	13	OH
	1.5.2.136	CROSSROADS 115KV	X133	WALSINGHAM	14,283	OH
	1.5.2.137	CROSSROADS 115KV	X136	ST. PETERSBURG	8,596	OH
	1.5.2.138	PASADENA 230KV	X215	WALSINGHAM	138	OH
	1.5.2.139	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	113	OH
	1.5.2.140	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	454	OH
	1.5.2.141	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	304	OH
	1.5.2.142	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	138	OH
	1.5.2.143	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	890	OH
	1.5.2.144	KENNETH 115KV	X50	ST. PETERSBURG	780	OH
	1.5.2.145	KENNETH 115KV	X57	WALSINGHAM	544	OH
	1.5.2.146	DISSTON 115KV	X60	WALSINGHAM	364	OH
	1.5.2.147	DISSTON 115KV	X64	WALSINGHAM	0	OH
	1.5.2.148	DISSTON 115KV	X66	WALSINGHAM	1,379	OH
	1.5.2.149	VINOY 115KV	X72	ST. PETERSBURG	3	OH
	1.5.2.150	BAYWAY 115KV	X96	ST. PETERSBURG	667	OH
		Subtotal			77,697	
		Total Subtotal SOG - C&C			**169,638**	
		Total Subtotal SOG - Automation			**206,094**	
		Total Self-Optimizing Grid - SOG			**375,732**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**942,151**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 This is a Capital (only) Program			**N/A**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**46,939,755**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**N/A**	OH
		This is a Capital (only) Program				
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.1	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	5,659	UG
	4.2.2	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	29,633	UG
	4.2.3	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	10	UG
	4.2.4	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	1,866	UG
	4.2.5	PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	8,027	UG
	4.2.6	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	2,531	UG
	4.2.7	HEMPLE 69KV	K2246	WINTER GARDEN	8	UG
	4.2.8	PINECASTLE 69KV	W0391	S. E. ORLANDO	7,045	UG
	4.2.9	DELAND 69KV	W0805	DELAND	35,043	UG
	4.2.10	DELAND 69KV	W0806	DELAND	19,408	UG
	4.2.11	DELAND 69KV	W0807	DELAND	37,531	UG
	4.2.12	DELAND 69KV	W0808	DELAND	6,432	UG
	4.2.13	DELAND 69KV	W0809	DELAND	22,567	UG
	4.2.14	DELAND EAST 115KV	W1103	DELAND	4,823	UG
	4.2.15	DELAND EAST 115KV	W1105	DELAND	25,981	UG
	4.2.16	DELAND EAST 115KV	W1109	DELAND	4,392	UG
	4.2.17	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	26,356	UG
	4.2.18	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	59,782	UG
	4.2.19	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	107,951	UG
	4.2.20	PASADENA 230KV	X211	WALSINGHAM	20,125	UG
	4.2.21	PASADENA 230KV	X213	ST. PETERSBURG	40,164	UG
	4.2.22	PASADENA 230KV	X219	ST. PETERSBURG	30,393	UG
	4.2.23	MAITLAND 69KV	W0079	LONGWOOD	2,846	UG
	4.2.24	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	2,663	UG
		Total Lateral Hardening Underground			**501,237**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.1	ALTAMONTE - CASSELBERRY	WA-1	11,008	OH
	2.1.2	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	12,384	OH
	2.1.3	APOPKA SOUTH - CLARCONA	ASC-1	24,768	OH
	2.1.4	APOPKA SOUTH - PLYMOUTH	WP-1	16,512	OH
	2.1.5	AVON PARK PL - WAUCHULA	APW-1	31,648	OH
	2.1.6	BAY HILL - ISLEWORTH	WT-1	30,272	OH
	2.1.7	BAYBORO PEAKERS PL - BAYBORO	BPB-1	2,752	OH
	2.1.8	BEVERLY HILLS - CITRUS HILLS	BI-2	28,896	OH
	2.1.9	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	52,288	OH
	2.1.10	BOGGY MARSH - WESTRIDGE	ICB-2	26,144	OH
	2.1.11	BRADFORDVILLE WEST - KILLEARN TEC RADIAL	BWKX-1	1,376	OH
	2.1.12	BROOKSVILLE - INVERNESS - WILDWOOD	HB-2	52,288	OH
	2.1.13	CASSADAGA - DELTONA	DC-1	82,560	OH
	2.1.14	CASSELBERRY - LAKE ALOMA	CLA-1	64,672	OH
	2.1.15	CASSELBERRY - WINTER PARK EAST	WA-2	38,528	OH
	2.1.16	CELEBRATION WORLD GATEWAY	ICLB-1	19,264	OH
	2.1.17	CENTRAL PARK - WINDERMERE	WR-2	17,888	OH
	2.1.18	CHIEFLAND-GA PACIFIC	CGP-1/IS-5	13,760	OH
	2.1.19	CITRUS HILLS - INVERNESS	BI-1	8,256	OH
	2.1.20	CONWAY - NARCOOSEE	WR-3	74,304	OH
	2.1.21	CONWAY - PINECASTLE	WR-4	42,656	OH
	2.1.22	COUNTRY OAKS - DUNDEE	DCO-1	137,600	OH
	2.1.23	COUNTRY OAKS - EAST LAKE WALES	LEL-1	96,320	OH
	2.1.24	COUNTRY OAKS - LAKE WALES	LEL-2	20,640	OH
	2.1.25	CRAWFORDVILLE - JACKSON BLUFF	JA-3	82,560	OH
	2.1.26	CRAWFORDVILLE - ST MARKS EAST	CS-1	9,632	OH
	2.1.27	CROSS CITY - WILCOX	WCC-1	44,032	OH
	2.1.28	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	8,256	OH
	2.1.29	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (T	HCR-HT-1	70,176	OH
	2.1.30	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	2,752	OH
	2.1.31	CYPRESSWOOD - DUNDEE	ICLW-1	15,136	OH
	2.1.32	CYPRESSWOOD - HAINES CITY	ICLW-2	13,760	OH
	2.1.33	DEBARY PL - NORTH LONGWOOD	DL-1	6,880	OH
	2.1.34	DEBARY PL - ORANGE CITY	DDW-1	53,664	OH
	2.1.35	DELAND - DELAND WEST	ED-1	45,408	OH
	2.1.36	DELAND WEST - SILVER SPRINGS	SDW-1	8,256	OH
	2.1.37	DINNER LAKES - SUN N LAKES	DLS-1	107,328	OH
	2.1.38	DISSTON - STARKEY ROAD	DLW-1	2,752	OH
	2.1.39	EATONVILLE - WINTER PARK	WO-3	27,520	OH
	2.1.40	ENOLA - UMATILLA	UEN-1	17,888	OH
	2.1.41	EUSTIS SOUTH - MT DORA	EP-2	33,024	OH
	2.1.42	FLORIDA GAS TRANSMISSION - PERRY	CP-2	8,256	OH
	2.1.43	FLORIDA GAS TRANSMISSION - ST MARKS EAST	CP-3	82,560	OH
	2.1.44	FOUR CORNERS - GIFFORD	BMF-2	26,144	OH
	2.1.45	FROSTPROOF - LAKE WALES	AL-3	55,040	OH
	2.1.46	FT GREEN SPRINGS - FT MEADE	FFG-1	15,136	OH
	2.1.47	FT WHITE - NEWBERRY	CF-3	2,752	OH
	2.1.48	GINNIE - TRENTON	IS-4	57,792	OH
	2.1.49	HAINES CITY EAST - PONICIANA	HP-2	81,184	OH
	2.1.50	HAINES CREEK - LEESBURG EAST	LE-2	8,256	OH
	2.1.51	INDIAN LAKES ESTATES TAPLINE	AL-3-TL3	82,560	OH
	2.1.52	LAKE ALOMA - WINTER PARK EAST	WL-1	9,632	OH
	2.1.53	LAKE BRYAN - ORANGEWOOD	WLB-1	28,896	OH
	2.1.54	LAKE LOUISA SEC - CLERMONT EAST - HAINES CI	CEB-3	30,272	OH
	2.1.55	LARGO - TAYLOR AVE	LTW-1	11,008	OH
	2.1.56	LARGO - ULMERTON WEST	DLW-2	1,376	OH
	2.1.57	MIDWAY - POINCIANA	LMP-2	8,256	OH
	2.1.58	NEWBERRY - TRENTON	NT-1	74,304	OH
	2.1.59	NORTH LONGWOOD - WINTER SPRINGS	WO-6	37,152	OH
	2.1.60	OAKHURST - WALSINGHAM 69KV	DLW-3	4,128	OH
	2.1.61	OCOEE - HEMPLE	OH-1	5,504	OH
	2.1.62	ODESSA - TARPON SPRINGS	TZ-2	33,024	OH
	2.1.63	ORANGEWOOD - SHINGLE CREEK	OSC-1	12,384	OH
	2.1.64	PAISLEY SEC TAPLINE	ED-4	137,600	OH
	2.1.65	PASADENA - 51ST ST	PF-1	17,888	OH
		Subtotal		2,286,912	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.66	RIO PINAR PL - NARCOSSEE	WR-7	2,752	OH
	2.1.67	SEMINOLE - OAKHURST	DLW-4	2,752	OH
	2.1.68	SILVER SPRINGS - SILVER SPRINGS SHORE	OCF-1	96,320	OH
	2.1.69	SUWANNEE RIVER PL - TWIN LAKES (GA PV	SP-1	16,512	OH
	2.1.70	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	1,376	OH
	2.1.71	UMERTON WEST - WALSINGHAM	DLW-6	28,896	OH
	2.1.72	WEBSTER SEC TAP	BCF-BW-2-TL4	15,136	OH
	2.1.73	WINDERMERE - WOODSMERE	WWW-1	99,071	OH
		Subtotal		262,815	
		Total Transmission Pole Replacements		**2,549,727**	
		TOTAL Transmission Pole Replacements - Distribution Underbuild (page 20 of 142)		**942,151**	
		Total Transmission Pole Replacements - Transmission		1,607,577	
		Total Structure Inspections (O&M) - Transmission *(no project list)*		**500,000**	
		TOTAL Transmission Pole Replacements & Inspections - Transmission		**2,107,577**	
		TOTAL Transmission Pole Replacements and Inspections		**3,049,727**	
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**		**147,743**	**OH**
		This is generally a Capital Program, see page 41 of 142 for project list			
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	This is a Capital (only) Program		**N/A**	**OH**
	2.4	**Structure Hardening - Trans - Drone Inspections**			
	2.4.1	Drone inspection expenses are not recorded at the project level.		**105,000**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
	2.5.1	This is generally a Capital Program, see page 42 of 142 for project list		**39,564**	**OH**
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
	2.6.1	This is a Capital (only) Program		**N/A**	**OH**
	2.7	**Substation Hardening**			
	2.7.1	This is a Capital (only) Program		**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**10,865,789**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 31,352,645	$ 28,159,193	$ 3,193,452	11.3%
	1.2 FH - Wood Pole Replacement & Inspection	3,526,471	3,559,247	(32,776)	-0.9%
	1.3 Lateral Hardening - O/H	17,117,972	16,574,345	543,627	3.3%
	1.4 LH - Wood Pole Replacement & Inspection	13,955,883	13,560,147	395,736	2.9%
	1.5 Self-Optimizing Grid - SOG	17,371,502	18,943,360	(1,571,857)	-8.3%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution	1,898,673	798,015	1,100,658	137.9%
	1.7 Substation Hardening	767,627	1,023,114	(255,487)	-25.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 85,990,775	$ 82,617,421	$ 3,373,353	4.1%
2	Overhead Hardening Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 24,228,222	$ 24,754,864	$ (526,641)	-2.1%
	2.2 Structure Hardening - Trans - Tower Upgrades	702,120	997,803	(295,683)	-29.6%
	2.3 Structure Hardening - Trans - Cathodic Protection	530,502	525,024	5,478	1.0%
	2.4 Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	499,557	237,528	262,029	110.3%
	2.6 Structure Hardening - Overhead Ground Wire	901,908	1,009,619	(107,711)	-10.7%
	2.7 Substation Hardening	381,223	463,624	(82,401)	-17.8%
	2.8 Substation Flood Mitigation	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 27,243,533	$ 27,988,462	$ (744,929)	-2.7%
3	Vegetation Management Programs				
	3.1 Vegetation Management - Distribution	$ 560,033	$ 552,092	$ 7,941	1.4%
	3.2 Vegetation Management - Transmission	2,035,672	2,051,188	(15,517)	-0.8%
3T	Subtotal of Vegetation Management Programs	$ 2,595,705	$ 2,603,281	$ (7,576)	-0.3%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 49,106	$ 108,995	$ (59,888)	-54.9%
	4.2 UG - Lateral Hardening	15,503,563	12,908,660	2,594,903	20.1%
4T	Subtotal of Underground Distribution Programs	$ 15,552,670	$ 13,017,654	$ 2,535,015	19.5%
5	Total of Capital Programs	$ 131,382,682	$ 126,226,817	$ 5,155,863	4.1%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 131,382,682	$ 126,226,817	$ 5,155,865	4.1%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Substation Hardening investments have a net variance of -22.7% for Distribution and Transmission work.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-up Filing
Estimated Period: January through December 2024
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 1,828,936	$ 1,956,703	$ 2,114,458	$ 2,261,569	$ 2,418,120	$ 2,586,618	$ 2,717,782	$ 2,859,257	$ 2,989,497	$ 3,088,321	$ 3,183,941	$ 3,347,442	$ 31,352,645
	1.2 Feeder Hardening - Wood Pole Replacement & Inspection	D	206,703	212,768	229,250	247,389	265,613	283,694	301,843	319,850	337,926	355,858	373,859	391,718	3,526,471
	1.3 Lateral Hardening - O/H	D	966,674	1,019,894	1,082,026	1,180,822	1,250,084	1,400,288	1,529,028	1,597,991	1,666,005	1,740,321	1,796,802	1,888,036	17,117,972
	1.4 Lateral Hardening - Wood Pole Replacement & Inspection	D	868,097	900,183	952,748	1,010,966	1,071,055	1,130,000	1,189,832	1,248,520	1,308,095	1,366,526	1,425,844	1,484,018	13,955,883
	1.5 SOG	D	1,048,598	1,090,279	1,181,572	1,276,772	1,346,626	1,440,747	1,481,196	1,579,686	1,630,982	1,675,432	1,754,382	1,865,230	17,371,502
	1.6 Structure Hardening - Trans - Pole Replacements - Distribut	D	83,939	98,035	111,035	123,982	136,316	149,868	165,298	180,145	194,477	207,786	219,757	228,033	1,898,673
	1.7 Substation Hardening	D	47,082	49,080	52,731	59,134	64,321	65,848	66,684	67,755	69,268	71,444	75,090	79,190	767,627
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 5,050,029	$ 5,326,943	$ 5,723,820	$ 6,160,635	$ 6,552,136	$ 7,057,064	$ 7,451,663	$ 7,853,204	$ 8,196,250	$ 8,505,689	$ 8,829,676	$ 9,283,666	$ 85,990,775
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 1,722,993	$ 1,757,995	$ 1,810,315	$ 1,866,711	$ 1,919,951	$ 1,978,872	$ 2,046,715	$ 2,111,764	$ 2,174,721	$ 2,232,703	$ 2,284,986	$ 2,320,497	$ 24,228,222
	2.2 Structure Hardening - Trans - Tower Upgrades	D	42,062	45,559	46,637	52,866	52,769	52,673	52,576	52,480	58,297	70,027	81,757	94,419	702,120
	2.3 Structure Hardening - Trans - Cathodic Protection	D	38,211	41,921	43,323	44,977	45,037	45,094	45,146	45,161	45,124	45,073	45,023	46,413	530,502
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	20,542	22,986	26,464	30,280	34,906	41,578	46,457	48,349	50,324	53,760	60,176	63,735	499,557
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	47,779	49,396	52,206	58,283	63,860	70,470	77,005	86,004	90,857	96,618	101,377	108,052	901,908
	2.7 Substation Hardening	D	16,441	18,038	21,360	27,254	32,032	33,453	34,240	35,242	36,651	38,668	42,033	45,813	381,223
	2.8 Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,888,028	$ 1,935,894	$ 2,000,304	$ 2,080,371	$ 2,148,555	$ 2,222,139	$ 2,302,139	$ 2,379,001	$ 2,455,973	$ 2,536,849	$ 2,615,351	$ 2,678,929	$ 27,243,533
3	Veg. Management Programs														
	3.1 Vegetation Management - Distribution	D	$ 38,591	$ 40,213	$ 41,445	$ 42,998	$ 44,629	$ 46,162	$ 47,408	$ 48,815	$ 50,196	$ 51,704	$ 53,296	$ 54,577	$ 560,033
	3.2 Vegetation Management - Transmission	D	138,189	141,438	146,320	153,722	160,792	167,376	173,620	179,371	185,113	190,848	196,576	202,307	2,035,672
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 176,780	$ 181,651	$ 187,765	$ 196,720	$ 205,421	$ 213,538	$ 221,028	$ 228,186	$ 235,309	$ 242,552	$ 249,872	$ 256,884	$ 2,595,705
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 3,232	$ 3,224	$ 3,297	$ 3,457	$ 3,655	$ 3,893	$ 4,131	$ 4,368	$ 4,606	$ 4,844	$ 5,081	$ 5,319	$ 49,106
	4.2 Lateral Hardening Underground	D	873,395	868,233	875,676	947,662	1,009,798	1,214,601	1,340,994	1,413,905	1,487,046	1,716,108	1,827,726	1,928,419	15,503,563
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 876,627	$ 871,457	$ 878,973	$ 951,119	$ 1,013,453	$ 1,218,494	$ 1,345,125	$ 1,418,273	$ 1,491,652	$ 1,720,951	$ 1,832,808	$ 1,933,738	$ 15,552,670
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 7,991,464**	**$ 8,315,945**	**$ 8,790,861**	**$ 9,388,845**	**$ 9,919,565**	**$ 10,711,235**	**$ 11,319,955**	**$ 11,878,664**	**$ 12,379,184**	**$ 13,006,041**	**$ 13,527,706**	**$ 14,153,217**	**$ 131,382,682**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 5,050,029	$ 5,326,943	$ 5,723,820	$ 6,160,635	$ 6,552,136	$ 7,057,064	$ 7,451,663	$ 7,853,204	$ 8,196,250	$ 8,505,689	$ 8,829,676	$ 9,283,666	$ 85,990,775
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 5,050,029	$ 5,326,943	$ 5,723,820	$ 6,160,635	$ 6,552,136	$ 7,057,064	$ 7,451,663	$ 7,853,204	$ 8,196,250	$ 8,505,689	$ 8,829,676	$ 9,283,666	$ 85,990,775
7.	Overhead: Transmission Capital Programs		$ 1,888,028	$ 1,935,894	$ 2,000,304	$ 2,080,371	$ 2,148,555	$ 2,222,139	$ 2,302,139	$ 2,379,001	$ 2,455,973	$ 2,536,849	$ 2,615,351	$ 2,678,929	$ 27,243,533
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,888,028	$ 1,935,894	$ 2,000,304	$ 2,080,371	$ 2,148,555	$ 2,222,139	$ 2,302,139	$ 2,379,001	$ 2,455,973	$ 2,536,849	$ 2,615,351	$ 2,678,929	$ 27,243,533
8.	Veg. Management Capital Programs		$ 176,780	$ 181,651	$ 187,765	$ 196,720	$ 205,421	$ 213,538	$ 221,028	$ 228,186	$ 235,309	$ 242,552	$ 249,872	$ 256,884	$ 2,595,705
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 176,780	$ 181,651	$ 187,765	$ 196,720	$ 205,421	$ 213,538	$ 221,028	$ 228,186	$ 235,309	$ 242,552	$ 249,872	$ 256,884	$ 2,595,705
9.	Underground: Distribution Hardening Capital Programs		$ 876,627	$ 871,457	$ 878,973	$ 951,119	$ 1,013,453	$ 1,218,494	$ 1,345,125	$ 1,418,273	$ 1,491,652	$ 1,720,951	$ 1,832,808	$ 1,933,738	$ 15,552,670
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 876,627	$ 871,457	$ 878,973	$ 951,119	$ 1,013,453	$ 1,218,494	$ 1,345,125	$ 1,418,273	$ 1,491,652	$ 1,720,951	$ 1,832,808	$ 1,933,738	$ 15,552,670

Notes:

(A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC

(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	364,151	OH
1.1.2	DELAND 69KV	W0807	DELAND	1,626,250	OH
1.1.3	DELAND 69KV	W0809	DELAND	75,142	OH
1.1.4	DELAND EAST 115KV	W1103	DELAND	4,810	OH
1.1.5	DELAND EAST 115KV	W1105	DELAND	17,770	OH
1.1.6	DELAND EAST 115KV	W1109	DELAND	2,989	OH
1.1.7	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	667,545	OH
1.1.8	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	75,042	OH
1.1.9	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	154,301	OH
1.1.10	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	459,331	OH
1.1.11	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	756,470	OH
1.1.12	HEMPLE 69KV	K2246	WINTER GARDEN	219	OH
1.1.13	PINECASTLE 69KV	W0391	S. E. ORLANDO	124,852	OH
1.1.14	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	164,586	OH
1.1.15	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	1,067,180	OH
1.1.16	PASADENA 230KV	X213	ST. PETERSBURG	77,493	OH
1.1.17	PASADENA 230KV	X219	ST. PETERSBURG	117,797	OH
1.1.18	PASADENA 230KV	X220	ST. PETERSBURG	189,326	OH
1.1.19	INVERNESS 115KV	A84	INVERNESS	312,453	OH
1.1.20	OVIEDO 69KV	W0175	JAMESTOWN	4,852,400	OH
1.1.21	ZUBER 69KV	A205	OCALA	970,437	OH
1.1.22	CURLEW 115KV	C4988	CLEARWATER	63,027	OH
1.1.23	BAY HILL 69KV	K67	BUENA VISTA	523,057	OH
1.1.24	BAY HILL 69KV	K68	WINTER GARDEN	2,633,872	OH
1.1.25	BAY HILL 69KV	K73	WINTER GARDEN	2,048,613	OH
1.1.26	BAY HILL 69KV	K76	BUENA VISTA	1,032,572	OH
1.1.27	BOGGY MARSH 69KV	K957	BUENA VISTA	993,418	OH
1.1.28	BOGGY MARSH 69KV	K959	BUENA VISTA	4,726,511	OH
1.1.29	CENTRAL PARK 69KV	K495	BUENA VISTA	644,124	OH
1.1.30	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	2,447,340	OH
1.1.31	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	1,500,066	OH
1.1.32	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	848,970	OH
1.1.33	CLEARWATER 69KV	C10	CLEARWATER	1,034,760	OH
1.1.34	CLEARWATER 69KV	C11	CLEARWATER	1,919,309	OH
1.1.35	CLEARWATER 69KV	C12	CLEARWATER	1,192,450	OH
1.1.36	CLEARWATER 69KV	C18	CLEARWATER	460,969	OH
1.1.37	CROSS BAYOU 69KV	J141	WALSINGHAM	2,657,842	OH
1.1.38	CROSS BAYOU 69KV	J143	WALSINGHAM	2,038,581	OH
1.1.39	CROSS BAYOU 69KV	J148	WALSINGHAM	3,779,190	OH
1.1.40	CURLEW 115KV	C4973	SEVEN SPRINGS	2,246,124	OH
1.1.41	CURLEW 115KV	C4976	SEVEN SPRINGS	3,175,430	OH
1.1.42	CURLEW 115KV	C4985	SEVEN SPRINGS	1,542,119	OH
1.1.43	CURLEW 115KV	C4987	CLEARWATER	1,861,685	OH
1.1.44	CURLEW 115KV	C4989	CLEARWATER	190,055	OH
1.1.45	CURLEW 115KV	C4990	CLEARWATER	1,555,124	OH
1.1.46	CURLEW 115KV	C4991	SEVEN SPRINGS	1,362,164	OH
1.1.47	ECON 230KV	W0320	JAMESTOWN	2,089,333	OH
1.1.48	ECON 230KV	W0321	JAMESTOWN	1,085,005	OH
1.1.49	GATEWAY 115KV	X111	WALSINGHAM	264,104	OH
1.1.50	GATEWAY 115KV	X113	WALSINGHAM	816,549	OH
1.1.51	GATEWAY 115KV	X123	WALSINGHAM	328,284	OH
1.1.52	GATEWAY 115KV	X125	WALSINGHAM	251,700	OH
1.1.53	LAKE ALOMA 69KV	W0151	JAMESTOWN	195,455	OH
1.1.54	LAKE ALOMA 69KV	W0153	JAMESTOWN	239,155	OH
1.1.55	MAITLAND 69KV	M80	LONGWOOD	2,064,346	OH
1.1.56	MAITLAND 69KV	M82	LONGWOOD	4,327,399	OH
1.1.57	MAITLAND 69KV	W0079	LONGWOOD	1,549,363	OH
1.1.58	MAITLAND 69KV	W0086	LONGWOOD	948,128	OH
1.1.59	OAKHURST 69KV	J224	WALSINGHAM	1,249,935	OH
1.1.60	OAKHURST 69KV	J227	WALSINGHAM	1,178,191	OH
	Subtotal			71,144,864	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	RIO PINAR 230KV	W0968	S. E. ORLANDO	744,370	OH
	1.1.62	RIO PINAR 230KV	W0970	S. E. ORLANDO	3,976,663	OH
	1.1.63	RIO PINAR 230KV	W0975	S. E. ORLANDO	649,152	OH
	1.1.64	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	1,440,034	OH
	1.1.65	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	712,228	OH
	1.1.66	SKY LAKE 230KV	W0363	S. E. ORLANDO	2,906,043	OH
	1.1.67	SKY LAKE 230KV	W0365	S. E. ORLANDO	1,550,626	OH
	1.1.68	SKY LAKE 230KV	W0366	S. E. ORLANDO	2,710,485	OH
	1.1.69	SKY LAKE 230KV	W0367	S. E. ORLANDO	2,762,868	OH
	1.1.70	SKY LAKE 230KV	W0368	S. E. ORLANDO	3,444,281	OH
	1.1.71	VINOY 115KV	X70	ST. PETERSBURG	1,304,250	OH
	1.1.72	VINOY 115KV	X71	ST. PETERSBURG	3,425,914	OH
	1.1.73	VINOY 115KV	X72	ST. PETERSBURG	2,079,156	OH
	1.1.74	VINOY 115KV	X78	ST. PETERSBURG	295,420	OH
	1.1.75	BONNET CREEK 69KV	K976	BUENA VISTA	1,455,106	OH
	1.1.76	CASSELBERRY 69KV	W0027	JAMESTOWN	3,378,799	OH
	1.1.77	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	1,860,793	OH
	1.1.78	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	933,506	OH
	1.1.79	CLERMONT 69KV	K605	CLERMONT	2,622,038	OH
	1.1.80	WALSINGHAM 69KV	J555	WALSINGHAM	86,356	OH
	1.1.81	HOMOSASSA 115KV	A272	INVERNESS	8,863,556	OH
	1.1.82	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	292,781	OH
	1.1.83	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,839,020	OH
	1.1.84	CASSELBERRY 69KV	W0022	LONGWOOD	187,616	OH
	1.1.85	CASSELBERRY 69KV	W0025	LONGWOOD	453,157	OH
	1.1.86	CASSELBERRY 69KV	W0029	LONGWOOD	560,896	OH
	1.1.87	CLERMONT 69KV	K601	CLERMONT	1,007,317	OH
	1.1.88	DELEON SPRINGS 115KV	W0034	DELAND	1,505,310	OH
	1.1.89	DINNER LAKE 69KV	K1687	HIGHLANDS	764,230	OH
	1.1.90	DINNER LAKE 69KV	K1688	HIGHLANDS	809,138	OH
	1.1.91	DINNER LAKE 69KV	K1689	HIGHLANDS	1,799,765	OH
	1.1.92	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	114,523	OH
	1.1.93	KENNETH 115KV	X50	ST. PETERSBURG	349,016	OH
	1.1.94	KENNETH 115KV	X53	WALSINGHAM	611,589	OH
	1.1.95	LONGWOOD 69KV	M143	LONGWOOD	461,788	OH
	1.1.96	LONGWOOD 69KV	M144	JAMESTOWN	789,819	OH
	1.1.97	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	299,428	OH
	1.1.98	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	1,028,437	OH
	1.1.99	MONTVERDE 69KV	K4833	CLERMONT	810,921	OH
	1.1.100	MONTVERDE 69KV	K4836	CLERMONT	869,634	OH
	1.1.101	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	569,589	OH
	1.1.102	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	1,621,805	OH
	1.1.103	NORTH LONGWOOD 230KV	M1760	LONGWOOD	904,924	OH
	1.1.104	PALM HARBOR 230KV	C753	SEVEN SPRINGS	934,251	OH
	1.1.105	PALM HARBOR 230KV	C756	SEVEN SPRINGS	651,449	OH
	1.1.106	PALM HARBOR 230KV	C757	SEVEN SPRINGS	800,795	OH
	1.1.107	SAFETY HARBOR 115KV	C3523	CLEARWATER	505,517	OH
	1.1.108	SAFETY HARBOR 115KV	C3525	CLEARWATER	744,836	OH
	1.1.109	SEMINOLE 230KV	J888	WALSINGHAM	212,333	OH
	1.1.110	SEMINOLE 230KV	J893	WALSINGHAM	630,019	OH
	1.1.111	SHINGLE CREEK 69KV	K857	BUENA VISTA	548,016	OH
	1.1.112	SHINGLE CREEK 69KV	K863	BUENA VISTA	598,661	OH
	1.1.113	STARKEY ROAD 69KV	J114	WALSINGHAM	203,296	OH
	1.1.114	STARKEY ROAD 69KV	J115	WALSINGHAM	136,729	OH
	1.1.115	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	566,524	OH
	1.1.116	VINELAND 69KV	K903	BUENA VISTA	823,419	OH
	1.1.117	VINELAND 69KV	K907	BUENA VISTA	420,953	OH
		Subtotal			72,629,148	
		Engineering/Materials for 2025 Projects			13,760,851	
		Total Feeder Hardening			**157,534,863**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			20,689,765	OH
		Feeder Hardening Wood Pole Inspection/Treatments Total			603,700	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**21,293,465**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.1 DELAND- 0301	W0806	DELAND	355	OH
	1.3.2 DELAND- 0301	W0808	DELAND	2,518	OH
	1.3.3 DELAND- 0301	W0809	DELAND	21,374	OH
	1.3.4 DELAND EAST- 0145	W1103	DELAND	8,106	OH
	1.3.5 DELAND EAST- 0145	W1105	DELAND	24,147	OH
	1.3.6 PORT RICHEY WEST- 0164	C202	SEVEN SPRINGS	106,308	OH
	1.3.7 PORT RICHEY WEST- 0164	C205	SEVEN SPRINGS	92,183	OH
	1.3.8 PORT RICHEY WEST- 0164	C206	SEVEN SPRINGS	30,451	OH
	1.3.9 PORT RICHEY WEST- 0164	C207	SEVEN SPRINGS	38,377	OH
	1.3.10 PORT RICHEY WEST- 0164	C208	SEVEN SPRINGS	937,217	OH
	1.3.11 PORT RICHEY WEST- 0164	C209	SEVEN SPRINGS	228,025	OH
	1.3.12 PORT RICHEY WEST- 0164	C210	SEVEN SPRINGS	336,236	OH
	1.3.13 ST GEORGE ISLAND- 0293	N233	MONTICELLO-ODENA	16,230	OH
	1.3.14 HEMPLE- 0340	K2246	WINTER GARDEN	45,529	OH
	1.3.15 HEMPLE- 0340	K2252	WINTER GARDEN	362,384	OH
	1.3.16 HEMPLE- 0340	K2253	WINTER GARDEN	42,677	OH
	1.3.17 PINECASTLE- 0102	W0391	S. E. ORLANDO	13,636	OH
	1.3.18 FIFTY-FIRST STREET- 0012	X101	ST. PETERSBURG	2,042	OH
	1.3.19 FIFTY-FIRST STREET- 0012	X102	ST. PETERSBURG	67,567	OH
	1.3.20 FIFTY-FIRST STREET- 0012	X108	ST. PETERSBURG	76,736	OH
	1.3.21 PASADENA- 0135	X132	ST. PETERSBURG	17,584	OH
	1.3.22 PASADENA- 0135	X211	ST. PETERSBURG	189,882	OH
	1.3.23 PASADENA- 0135	X213	ST. PETERSBURG	1,088,211	OH
	1.3.24 PASADENA- 0135	X219	ST. PETERSBURG	50,404	OH
	1.3.25 PASADENA- 0135	X220	ST. PETERSBURG	573,503	OH
	1.3.26 BAY HILL- 0208	K67	BUENA VISTA	98,310	OH
	1.3.27 BAY HILL- 0208	K68	BUENA VISTA	2,695,381	OH
	1.3.28 BAY HILL- 0208	K73	BUENA VISTA	31,126	OH
	1.3.29 BAY HILL- 0208	K76	BUENA VISTA	552,393	OH
	1.3.30 CENTRAL PARK- 0205	K495	S. E. ORLANDO	422,372	OH
	1.3.31 CENTRAL PARK- 0205	W0494	S. E. ORLANDO	1,115,492	OH
	1.3.32 CENTRAL PARK- 0205	W0497	S. E. ORLANDO	67,114	OH
	1.3.33 CENTRAL PARK- 0205	W0500	S. E. ORLANDO	771,231	OH
	1.3.34 CLEARWATER- 0082	C10	CLEARWATER	770,012	OH
	1.3.35 CLEARWATER- 0082	C11	CLEARWATER	2,204,350	OH
	1.3.36 CLEARWATER- 0082	C12	CLEARWATER	1,264,355	OH
	1.3.37 CLEARWATER- 0082	C18	CLEARWATER	263,967	OH
	1.3.38 CROSS BAYOU- 0085	J141	WALSINGHAM	180,673	OH
	1.3.39 CROSS BAYOU- 0085	J143	WALSINGHAM	441,080	OH
	1.3.40 CROSS BAYOU- 0085	J148	WALSINGHAM	201,044	OH
	1.3.41 CROWN POINT- 0429	K278	WINTER GARDEN	13,986	OH
	1.3.42 CURLEW- 0149	C4973	SEVEN SPRINGS	321,389	OH
	1.3.43 CURLEW- 0149	C4976	SEVEN SPRINGS	55,687	OH
	1.3.44 CURLEW- 0149	C4985	SEVEN SPRINGS	46,578	OH
	1.3.45 CURLEW- 0149	C4989	SEVEN SPRINGS	84,780	OH
	1.3.46 CURLEW- 0149	C4990	SEVEN SPRINGS	44,917	OH
	1.3.47 CURLEW- 0149	C4991	SEVEN SPRINGS	216,404	OH
	1.3.48 ECON- 0368	W0320	JAMESTOWN	890,825	OH
	1.3.49 ECON- 0368	W0321	JAMESTOWN	1,385,875	OH
	1.3.50 GATEWAY- 0037	X113	WALSINGHAM	1,551,341	OH
	1.3.51 GATEWAY- 0037	X123	WALSINGHAM	676,899	OH
	1.3.52 MAITLAND- 0023	M80	LONGWOOD	279,268	OH
	1.3.53 MAITLAND- 0023	M82	LONGWOOD	43,317	OH
	1.3.54 MAITLAND- 0023	W0079	LONGWOOD	231,721	OH
	1.3.55 MAITLAND- 0023	W0086	LONGWOOD	24,905	OH
	1.3.56 OAKHURST- 0013	J224	WALSINGHAM	(43,836)	OH
	1.3.57 OAKHURST- 0013	J227	WALSINGHAM	(17,086)	OH
	1.3.58 RIO PINAR- 0148	W0968	S. E. ORLANDO	452,270	OH
	1.3.59 RIO PINAR- 0148	W0970	S. E. ORLANDO	295,121	OH
	1.3.60 RIO PINAR- 0148	W0975	S. E. ORLANDO	1,491,041	OH
	Subtotal			23,495,988	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.61	SEVEN SPRINGS- 0225	C4501	SEVEN SPRINGS	229,361	OH
	1.3.62	SEVEN SPRINGS- 0225	C4508	SEVEN SPRINGS	156,298	OH
	1.3.63	SKY LAKE- 0212	W0363	S. E. ORLANDO	5,912,192	OH
	1.3.64	SKY LAKE- 0212	W0365	S. E. ORLANDO	33,315	OH
	1.3.65	SKY LAKE- 0212	W0366	S. E. ORLANDO	519,342	OH
	1.3.66	SKY LAKE- 0212	W0367	S. E. ORLANDO	44,112	OH
	1.3.67	SKY LAKE- 0212	W0368	S. E. ORLANDO	2,829,657	OH
	1.3.68	VINOY- 0159	X70	ST. PETERSBURG	1,432,844	OH
	1.3.69	VINOY- 0159	X71	ST. PETERSBURG	4,107,472	OH
	1.3.70	VINOY- 0159	X72	ST. PETERSBURG	1,171,727	OH
	1.3.71	VINOY- 0159	X78	ST. PETERSBURG	9,528,957	OH
	1.3.72	BONNET CREEK- 0244	K976	BUENA VISTA	155,178	OH
	1.3.73	BROOKER CREEK- 0373	C5405	SEVEN SPRINGS	69,164	OH
	1.3.74	BROOKER CREEK- 0373	C5406	SEVEN SPRINGS	294,343	OH
	1.3.75	CASSELBERRY- 0195	W0022	JAMESTOWN	92,615	OH
	1.3.76	CASSELBERRY- 0195	W0025	JAMESTOWN	224,209	OH
	1.3.77	CASSELBERRY- 0195	W0027	JAMESTOWN	309,181	OH
	1.3.78	CASSELBERRY- 0195	W0029	JAMESTOWN	171,944	OH
	1.3.79	CENTRAL PLAZA- 0057	X262	ST. PETERSBURG	1,644,936	OH
	1.3.80	CENTRAL PLAZA- 0057	X268	ST. PETERSBURG	2,055,063	OH
	1.3.81	CLERMONT- 0316	K601	CLERMONT	553,047	OH
	1.3.82	CLERMONT- 0316	K605	CLERMONT	354,155	OH
	1.3.83	DELEON SPRINGS- 0321	W0034	DELAND	4,619,878	OH
	1.3.84	DINNER LAKE BANK02 - 0415	K1687	HIGHLANDS	1,192,902	OH
	1.3.85	DINNER LAKE BANK02 - 0415	K1688	HIGHLANDS	1,428,096	OH
	1.3.86	DINNER LAKE BANK02 - 0415	K1689	HIGHLANDS	1,634,028	OH
	1.3.87	INTERNATIONAL DRIVE- 0345	K4815	BUENA VISTA	43,311	OH
	1.3.88	KENNETH CITY- 0174	X50	WALSINGHAM	647,870	OH
	1.3.89	KENNETH CITY- 0174	X53	WALSINGHAM	594,961	OH
	1.3.90	LONGWOOD- 0304	M143	LONGWOOD	1,417,089	OH
	1.3.91	LONGWOOD- 0304	M144	LONGWOOD	749,711	OH
	1.3.92	MEADOW WOODS SOUTH- 0378	K1775	S. E. ORLANDO	110,569	OH
	1.3.93	MEADOW WOODS SOUTH- 0378	K1778	S. E. ORLANDO	251,654	OH
	1.3.94	MONTVERDE- 0300	K4833	CLERMONT	650,664	OH
	1.3.95	MONTVERDE- 0300	K4836	CLERMONT	199,766	OH
	1.3.96	NORTH LONGWOOD- 0066	M1757	LONGWOOD	75,559	OH
	1.3.97	NORTH LONGWOOD- 0066	M1758	LONGWOOD	1,221,746	OH
	1.3.98	NORTH LONGWOOD- 0066	M1760	LONGWOOD	1,642,546	OH
	1.3.99	PALM HARBOR- 0079	C753	SEVEN SPRINGS	358,461	OH
	1.3.100	PALM HARBOR- 0079	C756	SEVEN SPRINGS	824,878	OH
	1.3.101	PALM HARBOR- 0079	C757	SEVEN SPRINGS	591,112	OH
	1.3.102	SAFETY HARBOR - 3518	C3523	CLEARWATER	198,234	OH
	1.3.103	SAFETY HARBOR - 3518	C3525	CLEARWATER	429,120	OH
	1.3.104	SEMINOLE- 0051	J888	WALSINGHAM	56,016	OH
	1.3.105	SEMINOLE- 0051	J893	WALSINGHAM	532,989	OH
	1.3.106	SHINGLE CREEK- 0336	K857	BUENA VISTA	58,106	OH
	1.3.107	SHINGLE CREEK- 0336	K863	BUENA VISTA	96,774	OH
	1.3.108	STARKEY-0234	J114	WALSINGHAM	369,261	OH
	1.3.109	STARKEY-0234	J115	WALSINGHAM	151,336	OH
	1.3.110	TAYLOR AVENUE- 0222	J2905	WALSINGHAM	860,463	OH
	1.3.111	VINELAND- 0374	K903	BUENA VISTA	1,303,262	OH
	1.3.112	VINELAND- 0374	K907	BUENA VISTA	223,698	OH
	1.3.113	WALSINGHAM - 0071	J555	WALSINGHAM	188,696	OH
		Subtotal			54,611,867	
		Engineering/Materials for 2025 Projects			9,348,016	
		Total Lateral Hardening			**87,455,871**	
	1.4	**Lateral Hardening Wood Pole Replacement & Inspection Total**				
		Lateral Hardening Wood Pole Replacement Total			69,265,735	OH
		Lateral Hardening Wood Pole Inspection Total			1,552,371	OH
		Lateral Hardening Wood Pole Replacement & Inspection Total			**70,818,106**	OH

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ROSS PRAIRIE 230KV	A112	INVERNESS	89,439	OH
	1.5.2 WILLISTON 69KV	A124	MONTICELLO	89,439	OH
	1.5.3 LEBANON 69KV	A132	INVERNESS	89,439	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	89,439	OH
	1.5.5 ARCHER 230KV	A195	MONTICELLO	89,439	OH
	1.5.6 ARCHER 230KV	A196	MONTICELLO	89,439	OH
	1.5.7 ADAMS 69KV	A200	INVERNESS	89,439	OH
	1.5.8 LADY LAKE 69KV	A243	OCALA	92,445	OH
	1.5.9 LADY LAKE 69KV	A245	OCALA	89,439	OH
	1.5.10 LADY LAKE 69KV	A246	OCALA	89,439	OH
	1.5.11 CITRUS HILLS 115KV	A282	INVERNESS	89,439	OH
	1.5.12 ORANGE BLOSSOM 69KV	A309	OCALA	89,439	OH
	1.5.13 ORANGE BLOSSOM 69KV	A310	OCALA	89,439	OH
	1.5.14 WEIRSDALE 69KV	A321	OCALA	89,439	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	OCALA	89,439	OH
	1.5.16 ORANGE BLOSSOM 69KV	A389	OCALA	89,603	OH
	1.5.17 HOLDER 230KV	A48	INVERNESS	89,439	OH
	1.5.18 LAKE WEIR 69KV	A64	OCALA	89,439	OH
	1.5.19 BROOKSVILLE 115KV	A95	INVERNESS	564	OH
	1.5.20 BROOKSVILLE 115KV	A97	INVERNESS	750	OH
	1.5.21 CLEARWATER 69KV	C10	CLEARWATER	154,800	OH
	1.5.22 BELLEAIR 69KV	C1002	CLEARWATER	237,820	OH
	1.5.23 BELLEAIR 69KV	C1003	CLEARWATER	275,687	OH
	1.5.24 BELLEAIR 69KV	C1004	CLEARWATER	320,536	OH
	1.5.25 BELLEAIR 69KV	C1005	CLEARWATER	122,582	OH
	1.5.26 BELLEAIR 69KV	C1007	CLEARWATER	89,439	OH
	1.5.27 BELLEAIR 69KV	C1008	CLEARWATER	514,374	OH
	1.5.28 DUNEDIN 69KV	C102	CLEARWATER	149,332	OH
	1.5.29 DUNEDIN 69KV	C106	CLEARWATER	227,968	OH
	1.5.30 DUNEDIN 69KV	C107	CLEARWATER	391,092	OH
	1.5.31 CLEARWATER 69KV	C11	CLEARWATER	158,614	OH
	1.5.32 CLEARWATER 69KV	C12	CLEARWATER	112,936	OH
	1.5.33 CLEARWATER 69KV	C14	CLEARWATER	18,809	OH
	1.5.34 CLEARWATER 69KV	C16	CLEARWATER	623,684	OH
	1.5.35 CLEARWATER 69KV	C17	CLEARWATER	130,593	OH
	1.5.36 CLEARWATER 69KV	C18	CLEARWATER	161,437	OH
	1.5.37 CLEARWATER 69KV	C19	CLEARWATER	27,848	OH
	1.5.38 PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	18,557	OH
	1.5.39 PORT RICHEY WEST 115KV	C203	SEVEN SPRINGS	3,000	OH
	1.5.40 PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	1,500	OH
	1.5.41 PORT RICHEY WEST 115KV	C206	SEVEN SPRINGS	2,389	OH
	1.5.42 PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	35,891	OH
	1.5.43 PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	2,963	OH
	1.5.44 HIGHLANDS 69KV	C2806	CLEARWATER	469,915	OH
	1.5.45 TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	20,789	OH
	1.5.46 TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	89,439	OH
	1.5.47 ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	89,439	OH
	1.5.48 ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	89,439	OH
	1.5.49 ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	89,439	OH
	1.5.50 SAFETY HARBOR 115KV	C3518	CLEARWATER	13,835	OH
	1.5.51 SAFETY HARBOR 115KV	C3521	CLEARWATER	89,439	OH
	1.5.52 SAFETY HARBOR 115KV	C3523	CLEARWATER	104,718	OH
	1.5.53 SAFETY HARBOR 115KV	C3524	CLEARWATER	89,439	OH
	1.5.54 SAFETY HARBOR 115KV	C3525	CLEARWATER	24,114	OH
	1.5.55 SAFETY HARBOR 115KV	C3527	CLEARWATER	130,487	OH
	1.5.56 SAFETY HARBOR 115KV	C3528	CLEARWATER	89,439	OH
	1.5.57 CLEARWATER 69KV	C4	CLEARWATER	144,230	OH
	1.5.58 FLORA-MAR 115KV	C4008	SEVEN SPRINGS	1,500	OH
	1.5.59 NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	2,461	OH
	1.5.60 NEW PORT RICHEY 115KV	C444	SEVEN SPRINGS	1,896	OH
	Subtotal			6,936,255	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.61	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	104,196	OH
	1.5.62	SEVEN SPRINGS 230KV	C4507	SEVEN SPRINGS	2,121	OH
	1.5.63	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	165,029	OH
	1.5.64	SEVEN SPRINGS 230KV	C4510	SEVEN SPRINGS	6,839	OH
	1.5.65	SEVEN SPRINGS 230KV	C4512	SEVEN SPRINGS	12,618	OH
	1.5.66	CURLEW 115KV	C4972	SEVEN SPRINGS	193,896	OH
	1.5.67	CURLEW 115KV	C4973	SEVEN SPRINGS	7,343	OH
	1.5.68	CURLEW 115KV	C4976	SEVEN SPRINGS	98,597	OH
	1.5.69	CURLEW 115KV	C4977	SEVEN SPRINGS	750	OH
	1.5.70	CURLEW 115KV	C4985	SEVEN SPRINGS	116,628	OH
	1.5.71	CURLEW 115KV	C4986	CLEARWATER	23,184	OH
	1.5.72	CURLEW 115KV	C4989	CLEARWATER	39,519	OH
	1.5.73	CURLEW 115KV	C4990	CLEARWATER	70,061	OH
	1.5.74	CURLEW 115KV	C4991	SEVEN SPRINGS	445,006	OH
	1.5.75	CLEARWATER 69KV	C5	CLEARWATER	286,917	OH
	1.5.76	ALDERMAN 115KV	C5000	SEVEN SPRINGS	89,439	OH
	1.5.77	ALDERMAN 115KV	C5001	SEVEN SPRINGS	49,264	OH
	1.5.78	ALDERMAN 115KV	C5003	SEVEN SPRINGS	89,439	OH
	1.5.79	ALDERMAN 115KV	C5008	SEVEN SPRINGS	89,439	OH
	1.5.80	ALDERMAN 115KV	C5009	SEVEN SPRINGS	38,329	OH
	1.5.81	ALDERMAN 115KV	C5010	SEVEN SPRINGS	89,439	OH
	1.5.82	ALDERMAN 115KV	C5011	SEVEN SPRINGS	89,439	OH
	1.5.83	ALDERMAN 115KV	C5012	SEVEN SPRINGS	89,439	OH
	1.5.84	ALDERMAN 115KV	C5013	SEVEN SPRINGS	89,439	OH
	1.5.85	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	35,973	OH
	1.5.86	BROOKER CREEK 115KV	C5401	SEVEN SPRINGS	6,101	OH
	1.5.87	BROOKER CREEK 115KV	C5402	SEVEN SPRINGS	10,713	OH
	1.5.88	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	3,750	OH
	1.5.89	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	246,045	OH
	1.5.90	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	126,073	OH
	1.5.91	BAYVIEW 115KV	C651	CLEARWATER	89,439	OH
	1.5.92	BAYVIEW 115KV	C653	CLEARWATER	397,750	OH
	1.5.93	BAYVIEW 115KV	C655	CLEARWATER	178,878	OH
	1.5.94	BAYVIEW 115KV	C656	CLEARWATER	333,521	OH
	1.5.95	BAYVIEW 115KV	C658	CLEARWATER	89,439	OH
	1.5.96	CLEARWATER 69KV	C7	CLEARWATER	318,711	OH
	1.5.97	PALM HARBOR 230KV	C752	SEVEN SPRINGS	91,405	OH
	1.5.98	PALM HARBOR 230KV	C756	SEVEN SPRINGS	18,689	OH
	1.5.99	PALM HARBOR 230KV	C757	SEVEN SPRINGS	139,257	OH
	1.5.100	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	89,439	OH
	1.5.101	ZEPHYRHILLS 69KV	C854	ZEPHYRHILLS	89,439	OH
	1.5.102	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	89,439	OH
	1.5.103	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	89,439	OH
	1.5.104	EAST CLEARWATER 230KV	C900	CLEARWATER	85,413	OH
	1.5.105	EAST CLEARWATER 230KV	C901	CLEARWATER	25,866	OH
	1.5.106	EAST CLEARWATER 230KV	C902	CLEARWATER	112,836	OH
	1.5.107	EAST CLEARWATER 230KV	C906	CLEARWATER	178,878	OH
	1.5.108	EAST CLEARWATER 230KV	C909	CLEARWATER	153,754	OH
	1.5.109	EAST CLEARWATER 230KV	C911	CLEARWATER	174,601	OH
	1.5.110	STARKEY ROAD 69KV	J112	WALSINGHAM	109,341	OH
	1.5.111	STARKEY ROAD 69KV	J113	WALSINGHAM	43,504	OH
	1.5.112	STARKEY ROAD 69KV	J114	WALSINGHAM	67,533	OH
	1.5.113	STARKEY ROAD 69KV	J115	WALSINGHAM	58,062	OH
	1.5.114	STARKEY ROAD 69KV	J116	WALSINGHAM	22,844	OH
	1.5.115	STARKEY ROAD 69KV	J117	WALSINGHAM	103,563	OH
	1.5.116	STARKEY ROAD 69KV	J118	WALSINGHAM	405,605	OH
	1.5.117	CROSS BAYOU 69KV	J140	WALSINGHAM	81,436	OH
	1.5.118	CROSS BAYOU 69KV	J141	WALSINGHAM	248,624	OH
	1.5.119	CROSS BAYOU 69KV	J142	WALSINGHAM	326,560	OH
	1.5.120	CROSS BAYOU 69KV	J143	WALSINGHAM	189,832	OH
		Subtotal			7,118,122	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	CROSS BAYOU 69KV	J145	WALSINGHAM	186,870	OH
	1.5.122	CROSS BAYOU 69KV	J146	WALSINGHAM	105,340	OH
	1.5.123	CROSS BAYOU 69KV	J147	WALSINGHAM	5,038	OH
	1.5.124	CROSS BAYOU 69KV	J148	WALSINGHAM	655,621	OH
	1.5.125	CROSS BAYOU 69KV	J150	WALSINGHAM	259,084	OH
	1.5.126	OAKHURST 69KV	J221	WALSINGHAM	0	OH
	1.5.127	OAKHURST 69KV	J223	WALSINGHAM	0	OH
	1.5.128	OAKHURST 69KV	J224	WALSINGHAM	0	OH
	1.5.129	OAKHURST 69KV	J226	WALSINGHAM	40,083	OH
	1.5.130	OAKHURST 69KV	J227	WALSINGHAM	114,953	OH
	1.5.131	OAKHURST 69KV	J228	WALSINGHAM	15,232	OH
	1.5.132	OAKHURST 69KV	J229	WALSINGHAM	66,053	OH
	1.5.133	OAKHURST 69KV	J230	WALSINGHAM	687,833	OH
	1.5.134	ULMERTON 230KV	J240	WALSINGHAM	412	OH
	1.5.135	ULMERTON 230KV	J242	WALSINGHAM	350,211	OH
	1.5.136	ULMERTON 230KV	J244	WALSINGHAM	2,812	OH
	1.5.137	ULMERTON 230KV	J246	WALSINGHAM	25,158	OH
	1.5.138	TAYLOR AVENUE	J2901	WALSINGHAM	89,439	OH
	1.5.139	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	89,439	OH
	1.5.140	TAYLOR AVENUE 69KV	J2903	CLEARWATER	89,439	OH
	1.5.141	TAYLOR AVENUE 69KV	J2904	CLEARWATER	89,439	OH
	1.5.142	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	89,439	OH
	1.5.143	TAYLOR AVENUE 69KV	J2906	WALSINGHAM	57,073	OH
	1.5.144	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	89,439	OH
	1.5.145	LARGO 230KV	J404	CLEARWATER	90,189	OH
	1.5.146	LARGO 230KV	J407	CLEARWATER	219,390	OH
	1.5.147	LARGO 230KV	J408	CLEARWATER	89,439	OH
	1.5.148	LARGO 230KV	J409	CLEARWATER	89,439	OH
	1.5.149	TRI CITY 115KV	J5030	CLEARWATER	89,439	OH
	1.5.150	TRI CITY 115KV	J5034	CLEARWATER	89,439	OH
	1.5.151	TRI CITY 115KV	J5038	CLEARWATER	89,439	OH
	1.5.152	TRI CITY 115KV	J5040	CLEARWATER	89,439	OH
	1.5.153	WALSINGHAM 69KV	J551	WALSINGHAM	89,439	OH
	1.5.154	WALSINGHAM 69KV	J552	WALSINGHAM	0	OH
	1.5.155	WALSINGHAM 69KV	J553	WALSINGHAM	89,439	OH
	1.5.156	WALSINGHAM 69KV	J554	WALSINGHAM	89,439	OH
	1.5.157	WALSINGHAM 69KV	J555	WALSINGHAM	89,439	OH
	1.5.158	WALSINGHAM 69KV	J556	WALSINGHAM	2,685	OH
	1.5.159	WALSINGHAM 69KV	J557	WALSINGHAM	2,250	OH
	1.5.160	WALSINGHAM 69KV	J558	WALSINGHAM	1,342	OH
	1.5.161	ULMERTON WEST 69KV	J680	WALSINGHAM	85,850	OH
	1.5.162	ULMERTON WEST 69KV	J682	CLEARWATER	92,439	OH
	1.5.163	ULMERTON WEST 69KV	J684	WALSINGHAM	89,439	OH
	1.5.164	ULMERTON WEST 69KV	J689	WALSINGHAM	89,439	OH
	1.5.165	ULMERTON WEST 69KV	J690	WALSINGHAM	89,439	OH
	1.5.166	ULMERTON WEST 69KV	J691	WALSINGHAM	134,628	OH
	1.5.167	ULMERTON WEST 69KV	J692	WALSINGHAM	1,077	OH
	1.5.168	SEMINOLE 230KV	J888	WALSINGHAM	89,439	OH
	1.5.169	SEMINOLE 230KV	J889	WALSINGHAM	408,781	OH
	1.5.170	SEMINOLE 230KV	J890	WALSINGHAM	0	OH
	1.5.171	SEMINOLE 230KV	J891	WALSINGHAM	89,439	OH
	1.5.172	SEMINOLE 230KV	J892	WALSINGHAM	2,745	OH
	1.5.173	SEMINOLE 230KV	J893	WALSINGHAM	89,439	OH
	1.5.174	SEMINOLE 230KV	J894	WALSINGHAM	89,439	OH
	1.5.175	SEMINOLE 230KV	J895	WALSINGHAM	89,439	OH
	1.5.176	FROSTPROOF 69KV	K100	LAKE WALES	154,439	OH
	1.5.177	TAFT 69KV	K1023	S. E. ORLANDO	5,472	OH
	1.5.178	TAFT 69KV	K1026	S. E. ORLANDO	470,209	OH
	1.5.179	TAFT 69KV	K1028	BUENA VISTA	202,925	OH
	1.5.180	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	71	OH
		Subtotal			6,592,800	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	REEDY LAKE 69KV	K1104	WINTER GARDEN	89,439	OH
	1.5.182	BABSON PARK 69KV	K1196	LAKE WALES	89,439	OH
	1.5.183	BONNET CREEK 69KV	K1231	BUENA VISTA	56,723	OH
	1.5.184	FOUR CORNERS 69KV	K1406	BUENA VISTA	79,302	OH
	1.5.185	BARNUM CITY 69KV	K1503	BUENA VISTA	89,439	OH
	1.5.186	CABBAGE ISLAND 69KV	K1616	LAKE WALES	2,091	OH
	1.5.187	CABBAGE ISLAND 69KV	K1618	LAKE WALES	36,357	OH
	1.5.188	DINNER LAKE 69KV	K1688	HIGHLANDS	90,189	OH
	1.5.189	DINNER LAKE 69KV	K1689	HIGHLANDS	90,189	OH
	1.5.190	LAKEWOOD 69KV	K1694	HIGHLANDS	89,439	OH
	1.5.191	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	121,767	OH
	1.5.192	CHAMPIONS GATE 69KV	K1762	LAKE WALES	89,439	OH
	1.5.193	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	89,439	OH
	1.5.194	CHAMPIONS GATE 69KV	K1766	LAKE WALES	89,439	OH
	1.5.195	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	89,439	OH
	1.5.196	MEADOW WOODS SOUTH 230KV	K1777	S. E. ORLANDO	3,716	OH
	1.5.197	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	2,307	OH
	1.5.198	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	1,546	OH
	1.5.199	MEADOW WOODS SOUTH 230KV	K1781	S. E. ORLANDO	89,439	OH
	1.5.200	MEADOW WOODS SOUTH 230KV	K1783	S. E. ORLANDO	2,311	OH
	1.5.201	HAINES CITY 69KV	K18	LAKE WALES	89,439	OH
	1.5.202	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	10,597	OH
	1.5.203	HAINES CITY 69KV	K20	LAKE WALES	89,439	OH
	1.5.204	WINTER GARDEN 69KV	K201	WINTER GARDEN	750	OH
	1.5.205	WINTER GARDEN 69KV	K203	WINTER GARDEN	89,439	OH
	1.5.206	WINTER GARDEN 69KV	K205	WINTER GARDEN	89,439	OH
	1.5.207	WINTER GARDEN 69KV	K207	WINTER GARDEN	177,423	OH
	1.5.208	HEMPLE 69KV	K2244	WINTER GARDEN	620	OH
	1.5.209	HEMPLE 69KV	K2246	WINTER GARDEN	5,285	OH
	1.5.210	ORANGEWOOD 69KV	K228	BUENA VISTA	83,908	OH
	1.5.211	LAKE BRYAN 230KV	K232	BUENA VISTA	89,439	OH
	1.5.212	COLONIAL 69KV	K2476	S. E. ORLANDO	26	OH
	1.5.213	CELEBRATION 69KV	K2701	BUENA VISTA	66,686	OH
	1.5.214	CELEBRATION 69KV	K2703	BUENA VISTA	60,821	OH
	1.5.215	CELEBRATION 69KV	K2704	BUENA VISTA	60,222	OH
	1.5.216	CELEBRATION 69KV	K2706	BUENA VISTA	57,103	OH
	1.5.217	OKAHUMPKA 69KV	K287	CLERMONT	89,439	OH
	1.5.218	CROWN POINT	K288	WINTER GARDEN	89,439	OH
	1.5.219	WINDERMERE 230KV	K302	WINTER GARDEN	101,532	OH
	1.5.220	WINDERMERE 230KV	K304	BUENA VISTA	233,267	OH
	1.5.221	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	89,439	OH
	1.5.222	LAKE LUNTZ 69KV	K3285	WINTER GARDEN	66,752	OH
	1.5.223	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	89,439	OH
	1.5.224	BARNUM CITY 69KV	K3360	BUENA VISTA	89,439	OH
	1.5.225	BARNUM CITY 69KV	K3362	BUENA VISTA	90,189	OH
	1.5.226	BARNUM CITY 69KV	K3364	BUENA VISTA	89,439	OH
	1.5.227	BARNUM CITY	K3366	BUENA VISTA	89,439	OH
	1.5.228	AVALON 230KV	K37	WINTER GARDEN	89,439	OH
	1.5.229	PINECASTLE 69KV	K396	S. E. ORLANDO	447	OH
	1.5.230	PARKWAY 69KV	K408	Buena Vista	162,274	OH
	1.5.231	HUNTERS CREEK 69KV	K42	BUENA VISTA	89,439	OH
	1.5.232	WESTRIDGE 69KV	K421	BUENA VISTA	74,050	OH
	1.5.233	WESTRIDGE 69KV	K426	BUENA VISTA	149,126	OH
	1.5.234	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	201,563	OH
	1.5.235	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	89,439	OH
	1.5.236	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	66,297	OH
	1.5.237	MONTVERDE 69KV	K4833	CLERMONT	89,439	OH
	1.5.238	MONTVERDE 69KV	K4836	CLERMONT	89,439	OH
	1.5.239	MONTVERDE 69KV	K4837	CLERMONT	89,439	OH
	1.5.240	MONTVERDE 69KV	K4840	CLERMONT	89,439	OH
		Subtotal			4,659,728	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	MONTVERDE 69KV	K4841	CLERMONT	89,439	OH
	1.5.242	MONTVERDE 69KV	K4845	CLERMONT	89,439	OH
	1.5.243	HUNTERS CREEK 69KV	K49	BUENA VISTA	89,439	OH
	1.5.244	CENTRAL PARK 69KV	K495	BUENA VISTA	308,349	OH
	1.5.245	CENTRAL PARK 69KV	K499	BUENA VISTA	524,635	OH
	1.5.246	LOUGHMAN 69KV	K5079	LAKE WALES	89,439	OH
	1.5.247	LAKE WALES 69KV	K57	LAKE WALES	89,439	OH
	1.5.248	LAKE WALES 69KV	K58	LAKE WALES	89,439	OH
	1.5.249	CLERMONT 69KV	K601	CLERMONT	89,439	OH
	1.5.250	CLERMONT 69KV	K605	CLERMONT	89,439	OH
	1.5.251	CLERMONT 69KV	K606	CLERMONT	89,439	OH
	1.5.252	CLERMONT 69KV	K607	CLERMONT	89,439	OH
	1.5.253	BAY HILL 69KV	K67	BUENA VISTA	369,954	OH
	1.5.254	BAY HILL 69KV	K72	BUENA VISTA	73,944	OH
	1.5.255	BAY HILL 69KV	K73	WINTER GARDEN	8,177	OH
	1.5.256	BAY HILL 69KV	K74	BUENA VISTA	318,765	OH
	1.5.257	BAY HILL 69KV	K75	WINTER GARDEN	829	OH
	1.5.258	BAY HILL 69KV	K76	BUENA VISTA	149,733	OH
	1.5.259	BAY HILL 69KV	K77	BUENA VISTA	73,944	OH
	1.5.260	ISLEWORTH 69KV	K779	BUENA VISTA	5,018	OH
	1.5.261	ISLEWORTH 69KV	K782	BUENA VISTA	127,111	OH
	1.5.262	BAY HILL 69KV	K79	BUENA VISTA	485,168	OH
	1.5.263	CENTRAL PARK 69KV	K800	BUENA VISTA	133,692	OH
	1.5.264	SHINGLE CREEK 69KV	K855	BUENA VISTA	343,398	OH
	1.5.265	SHINGLE CREEK 69KV	K857	BUENA VISTA	89,439	OH
	1.5.266	SHINGLE CREEK 69KV	K861	BUENA VISTA	89,439	OH
	1.5.267	SHINGLE CREEK 69KV	K863	BUENA VISTA	89,439	OH
	1.5.268	VINELAND 69KV	K903	BUENA VISTA	190,019	OH
	1.5.269	VINELAND 69KV	K904	BUENA VISTA	115,505	OH
	1.5.270	VINELAND 69KV	K906	BUENA VISTA	186,319	OH
	1.5.271	VINELAND 69KV	K907	BUENA VISTA	89,439	OH
	1.5.272	VINELAND 69KV	K909	BUENA VISTA	254,508	OH
	1.5.273	VINELAND 69KV	K910	BUENA VISTA	89,439	OH
	1.5.274	VINELAND 69KV	K913	BUENA VISTA	89,439	OH
	1.5.275	VINELAND	K919	BUENA VISTA	89,439	OH
	1.5.276	SAND LAKE 69KV	K925	BUENA VISTA	18,790	OH
	1.5.277	SAND LAKE 69KV	K934	BUENA VISTA	74,169	OH
	1.5.278	BOGGY MARSH 69KV	K957	BUENA VISTA	6,095	OH
	1.5.279	BOGGY MARSH 69KV	K959	BUENA VISTA	1,091	OH
	1.5.280	BOGGY MARSH 69KV	K960	BUENA VISTA	4,522	OH
	1.5.281	INTERCESSION CITY PLANT 230KV	K967	LAKE WALES	89,439	OH
	1.5.282	BONNET CREEK 69KV	K973	BUENA VISTA	87,414	OH
	1.5.283	BONNET CREEK 69KV	K975	BUENA VISTA	84,799	OH
	1.5.284	BONNET CREEK 69KV	K976	BUENA VISTA	69,682	OH
	1.5.285	KELLER ROAD 69KV	M1	LONGWOOD	94,093	OH
	1.5.286	WEKIVA 230KV	M101	APOPKA	79,395	OH
	1.5.287	WEKIVA 230KV	M107	APOPKA	11,073	OH
	1.5.288	OCOEE 69KV	M1088	WINTER GARDEN	58,680	OH
	1.5.289	OCOEE 69KV	M1092	WINTER GARDEN	5,727	OH
	1.5.290	OCOEE 69KV	M1095	WINTER GARDEN	987	OH
	1.5.291	OCOEE 69KV	M1096	WINTER GARDEN	45,451	OH
	1.5.292	EATONVILLE 69KV	M1132	LONGWOOD	38,070	OH
	1.5.293	EATONVILLE 69KV	M1133	LONGWOOD	250	OH
	1.5.294	EATONVILLE 69KV	M1136	LONGWOOD	31,915	OH
	1.5.295	EATONVILLE 69KV	M1138	LONGWOOD	4,115	OH
	1.5.296	EATONVILLE 69KV	M1139	LONGWOOD	890	OH
	1.5.297	LONGWOOD 69KV	M144	JAMESTOWN	72,989	OH
	1.5.298	LISBON 69KV	M1517	APOPKA	89,439	OH
	1.5.299	LISBON 69KV	M1518	APOPKA	1,422	OH
	1.5.300	DOUGLAS AVENUE 69KV	M1704	APOPKA	853	OH
		Subtotal			6,160,884	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	DOUGLAS AVENUE 69KV	M1709	APOPKA	750	OH
	1.5.302	DOUGLAS AVENUE 69KV	M1712	APOPKA	2,250	OH
	1.5.303	NORTH LONGWOOD 230KV	M1749	LONGWOOD	89,439	OH
	1.5.304	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	75,049	OH
	1.5.305	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	89,439	OH
	1.5.306	NORTH LONGWOOD 230KV	M1760	LONGWOOD	47,539	OH
	1.5.307	NORTH LONGWOOD 230KV	M1761	LONGWOOD	89,439	OH
	1.5.308	NORTH LONGWOOD 230KV	M1763	LONGWOOD	89,439	OH
	1.5.309	KELLER ROAD 69KV	M2	LONGWOOD	11,806	OH
	1.5.310	KELLER ROAD 69KV	M3	LONGWOOD	94,850	OH
	1.5.311	KELLER ROAD 69KV	M4	LONGWOOD	130,274	OH
	1.5.312	LAKE EMMA 230KV	M425	LONGWOOD	89,439	OH
	1.5.313	LAKE EMMA 230KV	M426	LONGWOOD	89,439	OH
	1.5.314	LAKE EMMA 230KV	M428	LONGWOOD	89,439	OH
	1.5.315	UMATILLA 69KV	M4408	APOPKA	89,439	OH
	1.5.316	BAY RIDGE 69KV	M451	APOPKA	2,255	OH
	1.5.317	EUSTIS 69KV	M500	APOPKA	89,439	OH
	1.5.318	ALTAMONTE 230KV	M572	LONGWOOD	86,958	OH
	1.5.319	ALTAMONTE 230KV	M574	LONGWOOD	49,458	OH
	1.5.320	ALTAMONTE 230KV	M575	LONGWOOD	94,369	OH
	1.5.321	ALTAMONTE 230KV	M576	LONGWOOD	147,175	OH
	1.5.322	ALTAMONTE 230KV	M579	LONGWOOD	96,230	OH
	1.5.323	MYRTLE LAKE 230KV	M648	LONGWOOD	89,439	OH
	1.5.324	MYRTLE LAKE 230KV	M650	LONGWOOD	89,439	OH
	1.5.325	MYRTLE LAKE 230KV	M657	LONGWOOD	280	OH
	1.5.326	MYRTLE LAKE 230KV	M659	LONGWOOD	89,439	OH
	1.5.327	SPRING LAKE 230KV	M664	LONGWOOD	44,125	OH
	1.5.328	SPRING LAKE 230KV	M666	LONGWOOD	43,457	OH
	1.5.329	SPRING LAKE 230KV	M667	LONGWOOD	100,351	OH
	1.5.330	SPRING LAKE 230KV	M668	LONGWOOD	340,357	OH
	1.5.331	APOPKA SOUTH 69KV	M722	APOPKA	1,088	OH
	1.5.332	APOPKA SOUTH 69KV	M727	APOPKA	1,073	OH
	1.5.333	MAITLAND 69KV	M80	LONGWOOD	34,674	OH
	1.5.334	MAITLAND 69KV	M81	LONGWOOD	153,185	OH
	1.5.335	MAITLAND 69KV	M82	LONGWOOD	145,670	OH
	1.5.336	MAITLAND 69KV	M84	LONGWOOD	7,239	OH
	1.5.337	MAITLAND 69KV	M85	LONGWOOD	125,013	OH
	1.5.338	FERN PARK 69KV	M907	LONGWOOD	129,692	OH
	1.5.339	FERN PARK 69KV	M908	LONGWOOD	84,007	OH
	1.5.340	FERN PARK 69KV	M909	LONGWOOD	87,857	OH
	1.5.341	ST GEORGE ISLAND 69KV	N234	MONTICELLO	35,814	OH
	1.5.342	WINTER PARK 69KV	W0016	LONGWOOD	1,990	OH
	1.5.343	CASSELBERRY 69KV	W0017	JAMESTOWN	84,807	OH
	1.5.344	CASSELBERRY 69KV	W0020	LONGWOOD	112	OH
	1.5.345	CASSELBERRY 69KV	W0021	JAMESTOWN	83,983	OH
	1.5.346	CASSELBERRY 69KV	W0025	LONGWOOD	750	OH
	1.5.347	CASSELBERRY 69KV	W0026	JAMESTOWN	167,252	OH
	1.5.348	CASSELBERRY 69KV	W0028	JAMESTOWN	86,994	OH
	1.5.349	CASSELBERRY 69KV	W0029	LONGWOOD	27,663	OH
	1.5.350	MAITLAND 69KV	W0079	LONGWOOD	7,864	OH
	1.5.351	MAITLAND 69KV	W0086	LONGWOOD	750	OH
	1.5.352	MAITLAND 69KV	W0087	LONGWOOD	3,000	OH
	1.5.353	DELTONA EAST 115KV	W0124	DELAND	89,439	OH
	1.5.354	DELTONA EAST 115KV	W0132	DELAND	89,439	OH
	1.5.355	LAKE ALOMA 69KV	W0153	JAMESTOWN	16,996	OH
	1.5.356	LAKE ALOMA 69KV	W0158	LONGWOOD	704	OH
	1.5.357	OVIEDO 69KV	W0176	JAMESTOWN	73,891	OH
	1.5.358	WINTER SPRINGS 230KV	W0187	JAMESTOWN	164,646	OH
	1.5.359	WINTER SPRINGS 230KV	W0189	JAMESTOWN	60,352	OH
	1.5.360	WINTER SPRINGS 230KV	W0192	JAMESTOWN	161,752	OH
		Subtotal			4,368,498	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0196	JAMESTOWN	10,580	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	89,439	OH
	1.5.363	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	1,165	OH
	1.5.364	NARCOOSSEE 69KV	W0219	S. E. ORLANDO	5,087	OH
	1.5.365	ECON 230KV	W0324	JAMESTOWN	3,767	OH
	1.5.366	SKY LAKE 230KV	W0362	S. E. ORLANDO	750	OH
	1.5.367	SKY LAKE 230KV	W0363	S. E. ORLANDO	3,338	OH
	1.5.368	SKY LAKE 230KV	W0366	S. E. ORLANDO	19,356	OH
	1.5.369	SKY LAKE 230KV	W0369	S. E. ORLANDO	182	OH
	1.5.370	PINECASTLE 69KV	W0391	S. E. ORLANDO	153	OH
	1.5.371	PINECASTLE 69KV	W0392	S. E. ORLANDO	5,659	OH
	1.5.372	CONWAY 69KV	W0407	S. E. ORLANDO	373	OH
	1.5.373	CENTRAL PARK 69KV	W0493	S. E. ORLANDO	33,538	OH
	1.5.374	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	630,762	OH
	1.5.375	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	123,447	OH
	1.5.376	CENTRAL PARK 69KV	W0498	S. E. ORLANDO	63,750	OH
	1.5.377	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	448,168	OH
	1.5.378	CENTRAL PARK 69KV	W0501	S. E. ORLANDO	11,399	OH
	1.5.379	CURRY FORD 230KV	W0601	S. E. ORLANDO	134	OH
	1.5.380	WEST CHAPMAN 69KV	W0700	JAMESTOWN	250,434	OH
	1.5.381	WEST CHAPMAN 69KV	W0703	JAMESTOWN	65,806	OH
	1.5.382	TURNER PLANT 115KV	W0764	DELAND	89,439	OH
	1.5.383	WINTER PARK EAST 230KV	W0925	JAMESTOWN	275,433	OH
	1.5.384	WINTER PARK EAST 230KV	W0926	JAMESTOWN	79,628	OH
	1.5.385	BITHLO 230KV	W0951	JAMESTOWN	3,314	OH
	1.5.386	BITHLO 230KV	W0955	JAMESTOWN	1,742	OH
	1.5.387	BITHLO 230KV	W0956	JAMESTOWN	2,211	OH
	1.5.388	RIO PINAR 230KV	W0968	S. E. ORLANDO	2,082	OH
	1.5.389	RIO PINAR 230KV	W0969	S. E. ORLANDO	750	OH
	1.5.390	RIO PINAR 230KV	W0971	S. E. ORLANDO	1,346	OH
	1.5.391	RIO PINAR 230KV	W0974	S. E. ORLANDO	2,211	OH
	1.5.392	UCF NORTH 69KV	W0988	JAMESTOWN	13,847	OH
	1.5.393	UCF NORTH 69KV	W0992	JAMESTOWN	2,105	OH
	1.5.394	UCF 69KV	W1013	JAMESTOWN	6,780	OH
	1.5.395	UCF 69KV	W1015	JAMESTOWN	9,475	OH
	1.5.396	DELAND EAST 115KV	W1103	DELAND	30,580	OH
	1.5.397	DELAND EAST 115KV	W1104	DELAND	61,376	OH
	1.5.398	DELTONA 115KV	W4555	DELAND	89,439	OH
	1.5.399	BAYWAY 115KV	X100	ST. PETERSBURG	1,372	OH
	1.5.400	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	95,457	OH
	1.5.401	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	147,865	OH
	1.5.402	FIFTY-FIRST STREET 230KV	X103	ST. PETERSBURG	3,000	OH
	1.5.403	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	502	OH
	1.5.404	FIFTY-FIRST STREET 230KV	X105	ST. PETERSBURG	2,250	OH
	1.5.405	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	309,633	OH
	1.5.406	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	19,239	OH
	1.5.407	GATEWAY 115KV	X112	WALSINGHAM	144	OH
	1.5.408	GATEWAY 115KV	X113	WALSINGHAM	139,639	OH
	1.5.409	GATEWAY 115KV	X119	WALSINGHAM	20,451	OH
	1.5.410	GATEWAY 115KV	X120	WALSINGHAM	7,503	OH
	1.5.411	GATEWAY 115KV	X121	WALSINGHAM	1,084	OH
	1.5.412	GATEWAY 115KV	X123	WALSINGHAM	3,196	OH
	1.5.413	GATEWAY 115KV	X125	WALSINGHAM	4,962	OH
	1.5.414	CROSSROADS 115KV	X132	WALSINGHAM	89,439	OH
	1.5.415	CROSSROADS 115KV	X133	WALSINGHAM	1,291	OH
	1.5.416	CROSSROADS 115KV	X136	ST. PETERSBURG	2,000	OH
	1.5.417	CROSSROADS 115KV	X138	ST. PETERSBURG	7,361	OH
	1.5.418	MAXIMO 115KV	X146	ST. PETERSBURG	74,834	OH
	1.5.419	PASADENA 230KV	X212	ST. PETERSBURG	331,813	OH
	1.5.420	PASADENA 230KV	X215	WALSINGHAM	537,656	OH
		Subtotal			4,239,735	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.421	PASADENA 230KV	X216	ST. PETERSBURG	3,569	OH
	1.5.422	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	11,059	OH
	1.5.423	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	87,618	OH
	1.5.424	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	78,947	OH
	1.5.425	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	80,851	OH
	1.5.426	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	79,834	OH
	1.5.427	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	45,835	OH
	1.5.428	NORTHEAST 230KV	X282	ST. PETERSBURG	7,188	OH
	1.5.429	NORTHEAST 230KV	X291	ST. PETERSBURG	4,868	OH
	1.5.430	SIXTEENTH STREET 115KV	X31	ST. PETERSBURG	90,625	OH
	1.5.431	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	74,881	OH
	1.5.432	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	77,436	OH
	1.5.433	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	73,770	OH
	1.5.434	KENNETH 115KV	X50	ST. PETERSBURG	81,363	OH
	1.5.435	KENNETH 115KV	X53	WALSINGHAM	79,393	OH
	1.5.436	KENNETH 115KV	X55	WALSINGHAM	87,588	OH
	1.5.437	KENNETH 115KV	X56	WALSINGHAM	82,218	OH
	1.5.438	KENNETH 115KV	X57	WALSINGHAM	84,056	OH
	1.5.439	DISSTON 115KV	X60	WALSINGHAM	47,804	OH
	1.5.440	DISSTON 115KV	X63	WALSINGHAM	82,158	OH
	1.5.441	DISSTON 115KV	X64	WALSINGHAM	324,604	OH
	1.5.442	DISSTON 115KV	X66	WALSINGHAM	6,038	OH
	1.5.443	VINOY 115KV	X71	ST. PETERSBURG	88,358	OH
	1.5.444	VINOY 115KV	X72	ST. PETERSBURG	74,674	OH
	1.5.445	VINOY 115KV	X78	ST. PETERSBURG	19,255	OH
	1.5.446	FORTIETH STREET 230KV	X82	ST. PETERSBURG	79,101	OH
	1.5.447	FORTIETH STREET 230KV	X85	ST. PETERSBURG	85,912	OH
	1.5.448	BAYWAY 115KV	X96	ST. PETERSBURG	44,410	OH
	1.5.449	BAYWAY 115KV	X99	ST. PETERSBURG	570	OH
		Subtotal			1,983,980	
		Spending on 2025 Project Scope			1,657,003	
		Total - SOG Automation			**43,717,003**	
		Self-Optimizing Grid - SOG (C&C)				
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	932,651	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	134,554	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	126,034	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	365,196	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	3,284	OH
	1.5.2.6	CITRUS HILLS 115KV	A284	INVERNESS	27,471	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A392	OCALA	44,213	OH
	1.5.2.8	ORANGE BLOSSOM 69KV	A394	OCALA	448,681	OH
	1.5.2.9	HOLDER 230KV	A48	INVERNESS	275,762	OH
	1.5.2.10	LAKE WEIR 69KV	A64	OCALA	449,336	OH
	1.5.2.11	BROOKSVILLE 115KV	A95	INVERNESS	3,029	OH
	1.5.2.12	BROOKSVILLE 115KV	A97	INVERNESS	19,006	OH
	1.5.2.13	BELLEAIR 69KV	C1002	CLEARWATER	1,218,240	OH
	1.5.2.14	BELLEAIR 69KV	C1003	CLEARWATER	95,774	OH
	1.5.2.15	BELLEAIR 69KV	C1005	CLEARWATER	609,791	OH
	1.5.2.16	BELLEAIR 69KV	C1007	CLEARWATER	4,638	OH
	1.5.2.17	BELLEAIR 69KV	C1008	CLEARWATER	22,943	OH
	1.5.2.18	DUNEDIN 69KV	C106	CLEARWATER	1,500,682	OH
	1.5.2.19	DUNEDIN 69KV	C107	CLEARWATER	561,182	OH
	1.5.2.20	DENHAM 69KV	C152	SEVEN SPRINGS	641,539	OH
	1.5.2.21	CLEARWATER 69KV	C16	CLEARWATER	62,058	OH
	1.5.2.22	CLEARWATER 69KV	C17	CLEARWATER	199,624	OH
	1.5.2.23	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	1,280	OH
	1.5.2.24	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	113,024	OH
	1.5.2.25	HIGHLANDS 69KV	C2806	CLEARWATER	1,355,575	OH
	1.5.2.26	TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	10,781	OH
		Subtotal			9,226,349	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.27	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	75,620	OH
	1.5.2.28	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	195,504	OH
	1.5.2.29	SAFETY HARBOR 115KV	C3518	CLEARWATER	129,292	OH
	1.5.2.30	SAFETY HARBOR 115KV	C3521	CLEARWATER	204,982	OH
	1.5.2.31	SAFETY HARBOR 115KV	C3528	CLEARWATER	63,874	OH
	1.5.2.32	NEW PORT RICHEY 115KV	C441	SEVEN SPRINGS	8,398	OH
	1.5.2.33	NEW PORT RICHEY 115KV	C442	SEVEN SPRINGS	1,877	OH
	1.5.2.34	NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	23,109	OH
	1.5.2.35	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	30,876	OH
	1.5.2.36	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	41,144	OH
	1.5.2.37	CURLEW 115KV	C4973	SEVEN SPRINGS	389,138	OH
	1.5.2.38	CURLEW 115KV	C4987	CLEARWATER	9,525	OH
	1.5.2.39	CURLEW 115KV	C4991	SEVEN SPRINGS	33,812	OH
	1.5.2.40	CLEARWATER 69KV	C5	CLEARWATER	311,181	OH
	1.5.2.41	ALDERMAN 115KV	C5001	SEVEN SPRINGS	63,537	OH
	1.5.2.42	ALDERMAN 115KV	C5009	SEVEN SPRINGS	10,947	OH
	1.5.2.43	ALDERMAN 115KV	C5011	SEVEN SPRINGS	259,882	OH
	1.5.2.44	ALDERMAN 115KV	C5013	SEVEN SPRINGS	201,654	OH
	1.5.2.45	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	298,941	OH
	1.5.2.46	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	32,953	OH
	1.5.2.47	CLEARWATER 69KV	C7	CLEARWATER	346,056	OH
	1.5.2.48	PALM HARBOR 230KV	C756	SEVEN SPRINGS	9,767	OH
	1.5.2.49	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	464,662	OH
	1.5.2.50	EAST CLEARWATER 230KV	C900	CLEARWATER	9,525	OH
	1.5.2.51	EAST CLEARWATER 230KV	C911	CLEARWATER	1,289	OH
	1.5.2.52	STARKEY ROAD 69KV	J117	WALSINGHAM	12,260	OH
	1.5.2.53	STARKEY ROAD 69KV	J118	WALSINGHAM	290,283	OH
	1.5.2.54	CROSS BAYOU 69KV	J142	WALSINGHAM	1,659,911	OH
	1.5.2.55	CROSS BAYOU 69KV	J147	WALSINGHAM	51,314	OH
	1.5.2.56	CROSS BAYOU 69KV	J148	WALSINGHAM	764,782	OH
	1.5.2.57	CROSS BAYOU 69KV	J150	WALSINGHAM	1,080	OH
	1.5.2.58	OAKHURST 69KV	J227	WALSINGHAM	462,702	OH
	1.5.2.59	ULMERTON 230KV	J240	WALSINGHAM	7,361	OH
	1.5.2.60	ULMERTON 230KV	J242	WALSINGHAM	316	OH
	1.5.2.61	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	181,489	OH
	1.5.2.62	TAYLOR AVENUE 69KV	J2903	CLEARWATER	31,508	OH
	1.5.2.63	TAYLOR AVENUE 69KV	J2904	CLEARWATER	748,037	OH
	1.5.2.64	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	47,389	OH
	1.5.2.65	LARGO 230KV	J404	CLEARWATER	85,703	OH
	1.5.2.66	LARGO 230KV	J409	CLEARWATER	152,763	OH
	1.5.2.67	WALSINGHAM 69KV	J552	WALSINGHAM	7,769	OH
	1.5.2.68	WALSINGHAM 69KV	J554	WALSINGHAM	108,389	OH
	1.5.2.69	WALSINGHAM 69KV	J555	WALSINGHAM	63,521	OH
	1.5.2.70	WALSINGHAM 69KV	J557	WALSINGHAM	4,190	OH
	1.5.2.71	ULMERTON WEST 69KV	J690	WALSINGHAM	93,265	OH
	1.5.2.72	ULMERTON WEST 69KV	J691	WALSINGHAM	11,905	OH
	1.5.2.73	SEMINOLE 230KV	J890	WALSINGHAM	42,841	OH
	1.5.2.74	SEMINOLE 230KV	J892	WALSINGHAM	5,000	OH
	1.5.2.75	SEMINOLE 230KV	J893	WALSINGHAM	85,703	OH
	1.5.2.76	SEMINOLE 230KV	J895	WALSINGHAM	223,080	OH
	1.5.2.77	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	4,629	OH
	1.5.2.78	BARNUM CITY 69KV	K1503	BUENA VISTA	30,248	OH
	1.5.2.79	POINCIANA 69KV	K1508	LAKE WALES	14,347	OH
	1.5.2.80	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	136,499	OH
	1.5.2.81	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	11,545	OH
	1.5.2.82	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	4,559	OH
	1.5.2.83	HAINES CITY 69KV	K18	LAKE WALES	375,581	OH
	1.5.2.84	HAINES CITY 69KV	K20	LAKE WALES	435,926	OH
	1.5.2.85	HAINES CITY 69KV	K22	LAKE WALES	62,697	OH
	1.5.2.86	LAKE BRYAN 230KV	K232	BUENA VISTA	100,827	OH
		Subtotal			9,536,965	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.87	COLONIAL 69KV	K2476	S. E. ORLANDO	36,921	OH
	1.5.2.88	LAKE LUNTZ 69KV	K3287	WINTER GARDEN	9,274	OH
	1.5.2.89	BARNUM CITY 69KV	K3362	BUENA VISTA	100,662	OH
	1.5.2.90	BARNUM CITY 69KV	K3364	BUENA VISTA	278,031	OH
	1.5.2.91	AVALON 230KV	K37	WINTER GARDEN	100,827	OH
	1.5.2.92	WESTRIDGE 69KV	K425	BUENA VISTA	55,354	OH
	1.5.2.93	HUNTERS CREEK 69KV	K45	BUENA VISTA	1,329	OH
	1.5.2.94	CENTRAL PARK 69KV	K495	BUENA VISTA	52,796	OH
	1.5.2.95	HUNTERS CREEK 69KV	K51	BUENA VISTA	1,628	OH
	1.5.2.96	CLERMONT 69KV	K606	CLERMONT	287,105	OH
	1.5.2.97	BAY HILL 69KV	K72	BUENA VISTA	1,446	OH
	1.5.2.98	BAY HILL 69KV	K74	BUENA VISTA	598,916	OH
	1.5.2.99	BAY HILL 69KV	K79	BUENA VISTA	36,876	OH
	1.5.2.100	EUSTIS SOUTH 69KV	M1059	APOPKA	2,582	OH
	1.5.2.101	WEKIVA 230KV	M107	APOPKA	1,516	OH
	1.5.2.102	EATONVILLE 69KV	M1136	LONGWOOD	213,593	OH
	1.5.2.103	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	125,883	OH
	1.5.2.104	NORTH LONGWOOD 230KV	M1761	LONGWOOD	302,734	OH
	1.5.2.105	NORTH LONGWOOD 230KV	M1763	LONGWOOD	186,732	OH
	1.5.2.106	ALTAMONTE 230KV	M572	LONGWOOD	67,920	OH
	1.5.2.107	SPRING LAKE 230KV	M668	LONGWOOD	113	OH
	1.5.2.108	MAITLAND 69KV	M82	LONGWOOD	175	OH
	1.5.2.109	FERN PARK 69KV	M907	LONGWOOD	1,923,928	OH
	1.5.2.110	FERN PARK 69KV	M909	LONGWOOD	126,587	OH
	1.5.2.111	CASSELBERRY 69KV	W0017	JAMESTOWN	4,588	OH
	1.5.2.112	CASSELBERRY 69KV	W0020	LONGWOOD	798,384	OH
	1.5.2.113	CASSELBERRY 69KV	W0028	JAMESTOWN	136,532	OH
	1.5.2.114	CASSELBERRY 69KV	W0029	LONGWOOD	600,199	OH
	1.5.2.115	LAKE ALOMA 69KV	W0158	LONGWOOD	1,598	OH
	1.5.2.116	OVIEDO 69KV	W0176	JAMESTOWN	1,958	OH
	1.5.2.117	WINTER SPRINGS 230KV	W0189	JAMESTOWN	53,229	OH
	1.5.2.118	NARCOOSSEE 69KV	W0216	S. E. ORLANDO	493	OH
	1.5.2.119	SKY LAKE 230KV	W0363	S. E. ORLANDO	813,384	OH
	1.5.2.120	SUNFLOWER 69KV	W0470	JAMESTOWN	1,079	OH
	1.5.2.121	SUNFLOWER 69KV	W0472	JAMESTOWN	534	OH
	1.5.2.122	SUNFLOWER 69KV	W0474	JAMESTOWN	56	OH
	1.5.2.123	CASSADAGA 115KV	W0524	DELAND	4,124	OH
	1.5.2.124	CURRY FORD 230KV	W0601	S. E. ORLANDO	5,360	OH
	1.5.2.125	BITHLO 230KV	W0954	JAMESTOWN	85	OH
	1.5.2.126	BITHLO 230KV	W0955	JAMESTOWN	110,227	OH
	1.5.2.127	BITHLO 230KV	W0956	JAMESTOWN	1,600,806	OH
	1.5.2.128	DELAND EAST 115KV	W1103	DELAND	818,768	OH
	1.5.2.129	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	171,828	OH
	1.5.2.130	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	42,225	OH
	1.5.2.131	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	8,920	OH
	1.5.2.132	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	27,416	OH
	1.5.2.133	GATEWAY 115KV	X112	WALSINGHAM	28,572	OH
	1.5.2.134	GATEWAY 115KV	X120	WALSINGHAM	262,988	OH
	1.5.2.135	GATEWAY 115KV	X121	WALSINGHAM	2,625	OH
	1.5.2.136	CROSSROADS 115KV	X133	WALSINGHAM	2,914,833	OH
	1.5.2.137	CROSSROADS 115KV	X136	ST. PETERSBURG	1,754,383	OH
	1.5.2.138	PASADENA 230KV	X215	WALSINGHAM	28,180	OH
	1.5.2.139	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	23,100	OH
	1.5.2.140	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	92,693	OH
	1.5.2.141	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	62,120	OH
	1.5.2.142	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	28,238	OH
	1.5.2.143	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	181,555	OH
	1.5.2.144	KENNETH 115KV	X50	ST. PETERSBURG	159,260	OH
	1.5.2.145	KENNETH 115KV	X57	WALSINGHAM	110,957	OH
	1.5.2.146	DISSTON 115KV	X60	WALSINGHAM	74,284	OH
	1.5.2.147	DISSTON 115KV	X64	WALSINGHAM	24	OH
	1.5.2.148	DISSTON 115KV	X66	WALSINGHAM	281,344	OH
	1.5.2.149	VINOY 115KV	X72	ST. PETERSBURG	669	OH
	1.5.2.150	BAYWAY 115KV	X96	ST. PETERSBURG	136,055	OH
		Subtotal			15,856,600	
		Spending on 2025 Project Scope			791,803	
		Total Subtotal SOG - C&C			**35,411,717**	
		Total Subtotal SOG - Automation			**43,717,003**	
		Total Self-Optimizing Grid - SOG			**79,128,720**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**17,616,643**	**OH**
	1.7	**Substation Hardening - Distribution**				
		1.7.1 Details included in Structure Hardening - Transmisson Substation Hardening			**5,142,732**	**OH**
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**2,040,133**	**OH**
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**328,437**	**UG**
		This is a Capital (only) Program in 2024 - spend on engineering				
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	1,154,803 UG
		4.2.2	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	6,047,456 UG
		4.2.3	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	1,997 UG
		4.2.4	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	380,803 UG
		4.2.5	PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	1,638,185 UG
		4.2.6	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	516,605 UG
		4.2.7	HEMPLE 69KV	K2246	WINTER GARDEN	1,639 UG
		4.2.8	PINECASTLE 69KV	W0391	S. E. ORLANDO	1,437,691 UG
		4.2.9	DELAND 69KV	W0805	DELAND	7,151,699 UG
		4.2.10	DELAND 69KV	W0806	DELAND	3,960,821 UG
		4.2.11	DELAND 69KV	W0807	DELAND	7,659,429 UG
		4.2.12	DELAND 69KV	W0808	DELAND	1,312,721 UG
		4.2.13	DELAND 69KV	W0809	DELAND	4,605,471 UG
		4.2.14	DELAND EAST 115KV	W1103	DELAND	984,325 UG
		4.2.15	DELAND EAST 115KV	W1105	DELAND	5,302,262 UG
		4.2.16	DELAND EAST 115KV	W1109	DELAND	896,408 UG
		4.2.17	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	5,378,807 UG
		4.2.18	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	12,200,382 UG
		4.2.19	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	22,030,893 UG
		4.2.20	PASADENA 230KV	X211	WALSINGHAM	4,107,182 UG
		4.2.21	PASADENA 230KV	X213	ST. PETERSBURG	8,196,681 UG
		4.2.22	PASADENA 230KV	X219	ST. PETERSBURG	6,202,693 UG
		4.2.23	MAITLAND 69KV	W0079	LONGWOOD	580,876 UG
		4.2.24	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	543,428 UG
			Subtotal			102,293,260
			Engineering/Materials for 2025 Projects			9,596,324
			Total Lateral Hardening Underground			**111,889,583**

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Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements and Inspections**			
		Line ID		
2.1.1	ALTAMONTE - CASSELBERRY	WA-1	505,967	OH
2.1.2	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	569,213	OH
2.1.3	APOPKA SOUTH - CLARCONA	ASC-1	1,138,425	OH
2.1.4	APOPKA SOUTH - PLYMOUTH	WP-1	758,950	OH
2.1.5	AVON PARK PL - WAUCHULA	APW-1	1,454,655	OH
2.1.6	BAY HILL - ISLEWORTH	WT-1	1,391,409	OH
2.1.7	BAYBORO PEAKERS PL - BAYBORO	BPB-1	126,492	OH
2.1.8	BEVERLY HILLS - CITRUS HILLS	BI-2	1,328,163	OH
2.1.9	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	2,403,342	OH
2.1.10	BOGGY MARSH - WESTRIDGE	ICB-2	1,201,671	OH
2.1.11	BRADFORDVILLE WEST - KILLEARN TEC RADIAL	BWKX-1	63,246	OH
2.1.12	BROOKSVILLE - INVERNESS - WILDWOOD	HB-2	2,403,342	OH
2.1.13	CASSADAGA - DELTONA	DC-1	3,794,751	OH
2.1.14	CASSELBERRY - LAKE ALOMA	CLA-1	2,972,555	OH
2.1.15	CASSELBERRY - WINTER PARK EAST	WA-2	1,770,884	OH
2.1.16	CELEBRATION WORLD GATEWAY	ICLB-1	885,442	OH
2.1.17	CENTRAL PARK - WINDERMERE	WR-2	822,196	OH
2.1.18	CHIEFLAND-GA PACIFIC	CGP-1/IS-5	632,459	OH
2.1.19	CITRUS HILLS - INVERNESS	BI-1	379,475	OH
2.1.20	CONWAY - NARCOOSEE	WR-3	3,415,276	OH
2.1.21	CONWAY - PINECASTLE	WR-4	1,960,621	OH
2.1.22	COUNTRY OAKS - DUNDEE	DCO-1	6,324,585	OH
2.1.23	COUNTRY OAKS - EAST LAKE WALES	LEL-1	4,427,210	OH
2.1.24	COUNTRY OAKS - LAKE WALES	LEL-2	948,688	OH
2.1.25	CRAWFORDVILLE - JACKSON BLUFF	JA-3	3,794,751	OH
2.1.26	CRAWFORDVILLE - ST MARKS EAST	CS-1	442,721	OH
2.1.27	CROSS CITY - WILCOX	WCC-1	2,023,867	OH
2.1.28	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	379,475	OH
2.1.29	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (TROPIC TERRACE NC	HCR-HT-1	3,225,539	OH
2.1.30	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	126,492	OH
2.1.31	CYPRESSWOOD - DUNDEE	ICLW-1	695,704	OH
2.1.32	CYPRESSWOOD - HAINES CITY	ICLW-2	632,459	OH
2.1.33	DEBARY PL - NORTH LONGWOOD	DL-1	316,229	OH
2.1.34	DEBARY PL - ORANGE CITY	DDW-1	2,466,588	OH
2.1.35	DELAND - DELAND WEST	ED-1	2,087,113	OH
2.1.36	DELAND WEST - SILVER SPRINGS	SDW-1	379,475	OH
2.1.37	DINNER LAKES - SUN N LAKES	DLS-1	4,933,177	OH
2.1.38	DISSTON - STARKEY ROAD	DLW-1	126,492	OH
2.1.39	EATONVILLE - WINTER PARK	WO-3	1,264,917	OH
2.1.40	ENOLA - UMATILLA	UEN-1	822,196	OH
2.1.41	EUSTIS SOUTH - MT DORA	EP-2	1,517,900	OH
2.1.42	FLORIDA GAS TRANSMISSION - PERRY	CP-2	379,475	OH
2.1.43	FLORIDA GAS TRANSMISSION - ST MARKS EAST	CP-3	3,794,751	OH
2.1.44	FOUR CORNERS - GIFFORD	BMF-2	1,201,671	OH
2.1.45	FROSTPROOF - LAKE WALES	AL-3	2,529,834	OH
2.1.46	FT GREEN SPRINGS - FT MEADE	FFG-1	695,704	OH
2.1.47	FT WHITE - NEWBERRY	CF-3	126,492	OH
2.1.48	GINNIE - TRENTON	IS-4	2,656,326	OH
2.1.49	HAINES CITY EAST - PONICIANA	HP-2	3,731,505	OH
2.1.50	HAINES CREEK - LEESBURG EAST	LE-2	379,475	OH
2.1.51	INDIAN LAKES ESTATES TAPLINE	AL-3-TL3	3,794,751	OH
2.1.52	LAKE ALOMA - WINTER PARK EAST	WL-1	442,721	OH
2.1.53	LAKE BRYAN - ORANGEWOOD	WLB-1	1,328,163	OH
2.1.54	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	1,391,409	OH
2.1.55	LARGO - TAYLOR AVE	LTW-1	505,967	OH
2.1.56	LARGO - ULMERTON WEST	DLW-2	63,246	OH
2.1.57	MIDWAY - POINCIANA	LMP-2	379,475	OH
2.1.58	NEWBERRY - TRENTON	NT-1	3,415,276	OH
2.1.59	NORTH LONGWOOD - WINTER SPRINGS	WO-6	1,707,638	OH
2.1.60	OAKHURST - WALSINGHAM 69KV	DLW-3	189,738	OH
2.1.61	OCOEE - HEMPLE	OH-1	252,983	OH
2.1.62	ODESSA - TARPON SPRINGS	TZ-2	1,517,900	OH
2.1.63	ORANGEWOOD - SHINGLE CREEK	OSC-1	569,213	OH
2.1.64	PAISLEY SEC TAPLINE	ED-4	6,324,585	OH
2.1.65	PASADENA - 51ST ST	PF-1	822,196	OH
	Subtotal		105,114,608	

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Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.66	RIO PINAR PL - NARCOSSEE	WR-7	126,492	OH
	2.1.67	SEMINOLE - OAKHURST	DLW-4	126,492	OH
	2.1.68	SILVER SPRINGS - SILVER SPRINGS SHORES	OCF-1	4,427,210	OH
	2.1.69	SUWANNEE RIVER PL - TWIN LAKES	SP-1	758,950	OH
	2.1.70	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	63,246	OH
	2.1.71	UMERTON WEST - WALSINGHAM	DLW-6	1,328,163	OH
	2.1.72	WEBSTER SEC TAP	BCF-BW-2-TL4	695,704	OH
	2.1.73	WINDERMERE - WOODSMERE	WWW-1	4,553,701	OH
		Engineering/Materials for 2025 Projects		2,000,000	OH
		Subtotal		14,079,958	
		TOTAL Transmission Pole Replacements		**119,194,566**	
		Total Transmission Pole Replacements - Distribution Underbuild (Page 39 of 142)		17,616,643	OH
		Total Transmission Pole Replacements - Transmission		101,577,923	OH
		TOTAL Transmission Pole Replacements and Inspections		**119,194,566**	
			Location		
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		West Lake Wales – Florida Power & Light	WLXF-3	9,375,006	OH
		Winter Park East Winter Springs	NR-4	1,995,423	OH
		Engineering/Materials for 2025 Projects		402,518	OH
		TOTAL Structure Hardening - Trans - Tower Upgrades		**11,772,947**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	Crystal River Plant	CLT-1	1,079,262	OH
		Crystal River Plant	CLT-2	278,840	OH
		Citrus Combined Cycle	CRCF	264,869	OH
		Engineering/Materials/Labor for 2025 Projects		877,029	OH
		TOTAL Structure Hardening - Trans - Cathodic Protection		**2,500,000**	

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Line				Capital Expenditures	OH or UG
2.	**Transmission**		**Location**		
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		2.4.1 This is an O&M (only) Program		**N/A**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1 Rainbow Springs Tap	DR-1-TL1	898,185	OH
		Blichton Tap	MS-1-TL1	752,799	OH
		Indian Lakes Estates Tap	AL-3-TL3	1,040,372	OH
		Taunton Road Tap	APW-1-TL3	509,152	OH
		Lloyd TEC Tap	JQ-2	770,320	OH
		Baker TEC Tap	JQ-2-TL1	1,395,273	OH
		Sonnie TCEC Tap	JQ-3	1,039,781	OH
		Engineering/Materials for 2025 Projects		1,807,217	OH
		TOTAL Structure Hardening - Trans - GOAB		**8,213,099**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1 Dundee - Country Oaks	DCO-1	1,988,248	OH
		Babson Park Tap - Frostproof	AL-4	1,389,299	OH
		Indian Lakes Estates Tapline	AL-3-TL3	1,798,351	OH
		Arbuckle Creek Tap - Lake Placid North	DLP-2	1,988,248	OH
		Altamonte - Fern Park	WO-4.3	596,475	OH
		Parnel Rd Tap - Wauchula	APW-1	2,312,522	OH
		Crooked Lake Tap - Babson Park Tap	AL-3	726,857	OH
		Engineering/Materials for 2025 Projects		200,000	OH
		TOTAL Structure Hardening - Trans - Overhead Ground Wire		**11,000,000**	
	2.7	**Substation Hardening**			
		2.7.1 Lake Wilson Substation	S-0156	2,423,549	OH
		Elfers Substation	S-0197	4,517,098	OH
		Fort Meade Substation	S-0504	2,311,366	OH
		Altamonte	S-0136	1,264,479	OH
		Engineering/Materials for 2025 Projects		1,174,193	OH
				11,690,685	
		Substation Hardening - O/H	Distribution (Page 39 of 142)	5,142,732	OH
		Substation Hardening - O/H	Transmission	6,547,953	OH
		Substation Hardening - O/H	**TOTAL**	**11,690,685**	
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**12,072,268**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,248,739	$5,674,796	$5,545,879	$4,312,976	$4,636,576	$2,959,692	$2,882,411	$2,318,204	$1,707,898	$2,530,277	$2,082,455	$2,216,696	$41,116,599
	b. Clearings to Plant			(158,228)	2,008,308	2,179,593	4,314,468	7,288,143	5,856,256	7,757,791	8,198,774	4,829,374	4,057,199	11,297,610	5,567,456	63,196,745
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$19,904,628	19,746,400	21,754,708	23,934,301	28,248,769	35,536,912	41,393,167	49,150,959	57,349,733	62,179,108	66,236,307	77,533,917	83,101,372	
3	Less: Accumulated Depreciation		(1,029,885)	(1,099,551)	(1,168,664)	(1,244,805)	(1,328,575)	(1,427,446)	(1,551,825)	(1,696,701)	(1,868,729)	(2,069,453)	(2,287,080)	(2,518,907)	(2,790,276)	
4	CWIP - Non-Interest Bearing		39,343,477	43,750,444	47,416,932	50,783,217	50,781,726	48,130,159	45,233,595	40,358,215	34,477,645	31,356,168	29,829,247	20,614,091	17,263,331	
5	Net Investment (Lines 2 + 3 + 4)		$58,218,219	$62,397,292	$68,002,976	$73,472,713	$77,701,920	$82,239,625	$85,074,938	$87,812,473	$89,958,649	$91,465,822	$93,778,473	$95,629,101	$97,574,428	
6	Average Net Investment			$60,307,756	$65,200,134	$70,737,845	$75,587,316	$79,970,772	$83,657,282	$86,443,705	$88,885,561	$90,712,236	$92,622,148	$94,703,787	$96,601,764	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$95,135	$102,853	$111,589	$119,239	$126,154	$131,969	$136,365	$140,217	$143,099	$146,111	$149,395	$152,389	1,554,516
	b. Equity Component Grossed Up For Taxes	6.17%		$309,888	$335,028	$363,483	$388,402	$410,926	$429,869	$444,187	$456,734	$466,120	$475,934	$486,631	$496,383	5,063,585
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$69,666	$69,112	$76,141	$83,770	$98,871	$124,379	$144,876	$172,028	$200,724	$217,627	$231,827	$271,369	1,760,391
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	148,226
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$487,042	$519,345	$563,565	$603,763	$648,303	$698,570	$737,780	$781,332	$822,295	$852,025	$880,205	$932,494	$8,526,718
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$487,042	$519,345	$563,565	$603,763	$648,303	$698,570	$737,780	$781,332	$822,295	$852,025	$880,205	$932,494	$8,526,718
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			487,042	519,345	563,565	603,763	648,303	698,570	737,780	781,332	822,295	852,025	880,205	932,494	8,526,718
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$487,042	$519,345	$563,565	$603,763	$648,303	$698,570	$737,780	$781,332	$822,295	$852,025	$880,205	$932,494	$8,526,718

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$9,099,789	$12,154,065	$11,877,955	$9,237,371	$9,930,445	$6,338,957	$6,173,440	$4,965,043	$3,657,911	$5,419,253	$4,460,123	$4,747,636	$88,061,988
	b. Clearings to Plant			(308,486)	2,638,259	4,668,171	9,240,566	15,609,470	12,542,709	16,615,346	17,559,827	10,343,372	8,689,557	24,196,797	11,924,168	133,719,756
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$44,321,038	44,012,553	46,650,812	51,318,983	60,559,548	76,169,018	88,711,727	105,327,074	122,886,901	133,230,273	141,919,830	166,116,627	178,040,794	
3	Less: Accumulated Depreciation		(1,462,012)	(1,561,734)	(1,660,762)	(1,765,726)	(1,881,194)	(2,017,453)	(2,188,833)	(2,388,435)	(2,625,421)	(2,901,916)	(3,201,684)	(3,521,004)	(3,894,766)	
4	CWIP - Non-Interest Bearing		87,510,726	96,919,001	106,434,807	113,644,592	113,641,397	107,962,372	101,758,620	91,316,713	78,721,929	72,036,467	68,766,164	49,029,490	41,852,959	
5	Net Investment (Lines 2 + 3 + 4)		$130,369,753	$139,369,820	$151,424,857	$163,197,848	$172,319,751	$182,113,937	$188,281,514	$194,255,352	$198,983,409	$202,364,825	$207,484,310	$211,625,113	$215,998,987	
6	Average Net Investment			$134,869,787	$145,397,339	$157,311,352	$167,758,799	$177,216,844	$185,197,725	$191,268,433	$196,619,381	$200,674,117	$204,924,567	$209,554,711	$213,812,050	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$212,757	$229,364	$248,159	$264,640	$279,560	$292,149	$301,726	$310,167	$316,563	$323,269	$330,573	$337,289	3,446,215
	b. Equity Component Grossed Up For Taxes	6.17%		$693,022	$747,117	$808,337	$862,020	$910,620	$951,629	$982,823	$1,010,319	$1,031,154	$1,052,995	$1,076,787	$1,098,663	11,225,486
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$99,722	$99,028	$104,964	$115,468	$136,259	$171,380	$199,601	$236,986	$276,496	$299,768	$319,320	$373,762	2,432,755
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	330,050
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,033,005	$1,103,014	$1,188,964	$1,269,632	$1,353,943	$1,442,663	$1,511,655	$1,584,976	$1,651,717	$1,703,536	$1,754,183	$1,837,218	$17,434,505
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,033,005	$1,103,014	$1,188,964	$1,269,632	$1,353,943	$1,442,663	$1,511,655	$1,584,976	$1,651,717	$1,703,536	$1,754,183	$1,837,218	$17,434,505
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,033,005	1,103,014	1,188,964	1,269,632	1,353,943	1,442,663	1,511,655	1,584,976	1,651,717	1,703,536	1,754,183	1,837,218	17,434,505
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,033,005	$1,103,014	$1,188,964	$1,269,632	$1,353,943	$1,442,663	$1,511,655	$1,584,976	$1,651,717	$1,703,536	$1,754,183	$1,837,218	$17,434,505

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line [366]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$325,574	$434,850	$424,972	$330,496	$355,293	$226,796	$220,874	$177,640	$130,873	$193,891	$159,575	$169,862	$3,150,697
	b. Clearings to Plant			12,915	197,831	167,019	330,611	558,478	448,755	594,467	628,259	370,067	310,896	865,717	426,625	4,911,640
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,491,840	1,504,755	1,702,587	1,869,605	2,200,216	2,758,694	3,207,449	3,801,916	4,430,175	4,800,242	5,111,138	5,976,855	6,403,480	
3	Less: Accumulated Depreciation		(21,287)	(23,276)	(25,283)	(27,553)	(30,045)	(32,979)	(36,657)	(40,934)	(46,003)	(51,910)	(58,310)	(65,125)	(73,094)	
4	CWIP - Non-Interest Bearing		2,448,817	2,761,475	2,998,494	3,256,447	3,256,333	3,053,148	2,831,189	2,457,596	2,006,978	1,767,784	1,650,779	944,637	687,873	
5	Net Investment (Lines 2 + 3 + 4)		$3,919,369	$4,242,954	$4,675,798	$5,098,500	$5,426,503	$5,778,863	$6,001,981	$6,218,579	$6,391,149	$6,516,116	$6,703,607	$6,856,367	$7,018,259	
6	Average Net Investment			$4,081,162	$4,459,376	$4,887,149	$5,262,501	$5,602,683	$5,890,422	$6,110,280	$6,304,864	$6,453,633	$6,609,861	$6,779,987	$6,937,313	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,438	$7,035	$7,709	$8,302	$8,838	$9,292	$9,639	$9,946	$10,181	$10,427	$10,695	$10,944	109,446
	b. Equity Component Grossed Up For Taxes	6.17%		$20,971	$22,914	$25,112	$27,041	$28,789	$30,268	$31,397	$32,397	$33,162	$33,964	$34,839	$35,647	356,502
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,989	$2,006	$2,270	$2,493	$2,934	$3,678	$4,277	$5,069	$5,907	$6,400	$6,815	$7,969	51,807
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$926	$926	$926	$926	$926	$926	$926	$926	$926	$926	$926	$926	11,109
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,324	$32,881	$36,018	$38,761	$41,487	$44,164	$46,239	$48,338	$50,175	$51,718	$53,275	$55,486	$528,864
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,324	$32,881	$36,018	$38,761	$41,487	$44,164	$46,239	$48,338	$50,175	$51,718	$53,275	$55,486	$528,864
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,324	32,881	36,018	38,761	41,487	44,164	46,239	48,338	50,175	51,718	53,275	55,486	528,864
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,324	$32,881	$36,018	$38,761	$41,487	$44,164	$46,239	$48,338	$50,175	$51,718	$53,275	$55,486	$528,864

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$1,774,378	$2,369,934	$2,316,095	$1,801,205	$1,936,348	$1,236,040	$1,203,766	$968,139	$713,260	$1,056,706	$869,684	$925,746	$17,171,300
	b. Clearings to Plant			18,843	539,076	910,252	1,801,828	3,043,707	2,445,716	3,239,844	3,424,009	2,016,865	1,694,386	4,718,159	2,325,106	26,177,790
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,537,013	8,555,856	9,094,932	10,005,183	11,807,011	14,850,718	17,296,434	20,536,278	23,960,287	25,977,152	27,671,538	32,389,697	34,714,803	
3	Less: Accumulated Depreciation		(254,846)	(276,188)	(297,578)	(320,315)	(345,328)	(374,846)	(411,973)	(455,214)	(506,555)	(566,455)	(631,398)	(700,577)	(781,551)	
4	CWIP - Non-Interest Bearing		14,898,126	16,653,661	18,484,519	19,890,362	19,889,739	18,782,380	17,572,704	15,536,626	13,080,755	11,777,150	11,139,470	7,290,996	5,891,636	
5	Net Investment (Lines 2 + 3 + 4)		$23,180,293	$24,933,328	$27,281,873	$29,575,230	$31,351,422	$33,258,252	$34,457,166	$35,617,690	$36,534,488	$37,187,847	$38,179,610	$38,980,116	$39,824,888	
6	Average Net Investment			$24,056,811	$26,107,600	$28,428,551	$30,463,326	$32,304,837	$33,857,709	$35,037,428	$36,076,089	$36,861,168	$37,683,729	$38,579,863	$39,402,502	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$37,950	$41,185	$44,846	$48,056	$50,961	$53,411	$55,272	$56,910	$58,148	$59,446	$60,860	$62,157	629,201
	b. Equity Component Grossed Up For Taxes	6.17%		$123,615	$134,153	$146,079	$156,534	$165,997	$173,976	$180,038	$185,375	$189,409	$193,636	$198,241	$202,468	2,049,520
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$21,343	$21,390	$22,737	$25,013	$29,518	$37,127	$43,241	$51,341	$59,901	$64,943	$69,179	$80,974	526,705
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	63,573
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$188,205	$202,025	$218,960	$234,901	$251,773	$269,811	$283,849	$298,924	$312,756	$323,323	$333,577	$350,897	$3,269,000
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$188,205	$202,025	$218,960	$234,901	$251,773	$269,811	$283,849	$298,924	$312,756	$323,323	$333,577	$350,897	$3,269,000
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			188,205	202,025	218,960	234,901	251,773	269,811	283,849	298,924	312,756	323,323	333,577	350,897	3,269,000
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$188,205	$202,025	$218,960	$234,901	$251,773	$269,811	$283,849	$298,924	$312,756	$323,323	$333,577	$350,897	$3,269,000

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$569,754	$760,988	$743,700	$578,368	$621,763	$396,894	$386,530	$310,870	$229,028	$339,309	$279,256	$297,258	$5,513,720
	b. Clearings to Plant			(32,191)	82,578	292,283	578,569	977,337	785,322	1,040,317	1,099,453	647,617	544,069	1,515,005	746,594	8,276,951
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,877,165	2,844,974	2,927,552	3,219,834	3,798,403	4,775,740	5,561,062	6,601,378	7,700,831	8,348,448	8,892,517	10,407,522	11,154,116	
3	Less: Accumulated Depreciation		(79,136)	(86,090)	(92,965)	(100,040)	(107,821)	(117,001)	(128,542)	(141,981)	(157,935)	(176,545)	(196,720)	(218,211)	(243,362)	
4	CWIP - Non-Interest Bearing		4,965,100	5,567,045	6,245,455	6,696,873	6,696,673	6,341,099	5,952,671	5,298,884	4,510,302	4,091,713	3,886,953	2,651,205	2,201,869	
5	Net Investment (Lines 2 + 3 + 4)		$7,763,128	$8,325,929	$9,080,042	$9,816,667	$10,387,255	$10,999,838	$11,385,190	$11,758,281	$12,053,198	$12,263,616	$12,582,750	$12,840,516	$13,112,623	
6	Average Net Investment			$8,044,529	$8,702,986	$9,448,355	$10,101,961	$10,693,546	$11,192,514	$11,571,736	$11,905,740	$12,158,407	$12,423,183	$12,711,633	$12,976,570	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,690	$13,729	$14,905	$15,936	$16,869	$17,656	$18,254	$18,781	$19,180	$19,598	$20,053	$20,471	208,121
	b. Equity Component Grossed Up For Taxes	6.17%		$41,336	$44,720	$48,550	$51,908	$54,948	$57,512	$59,461	$61,177	$62,475	$63,836	$65,318	$66,679	677,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$6,953	$6,875	$7,075	$7,781	$9,179	$11,541	$13,439	$15,953	$18,610	$20,175	$21,490	$25,152	164,226
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	21,426
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62,765	$67,110	$72,315	$77,411	$82,782	$88,495	$92,940	$97,697	$102,051	$105,394	$108,646	$114,087	$1,071,694
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62,765	$67,110	$72,315	$77,411	$82,782	$88,495	$92,940	$97,697	$102,051	$105,394	$108,646	$114,087	$1,071,694
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,765	67,110	72,315	77,411	82,782	88,495	92,940	97,697	102,051	105,394	108,646	114,087	1,071,694
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,765	$67,110	$72,315	$77,411	$82,782	$88,495	$92,940	$97,697	$102,051	$105,394	$108,646	$114,087	$1,071,694

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line [369]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$162,787	$217,425	$212,486	$165,248	$177,647	$113,398	$110,437	$88,820	$65,437	$96,945	$79,788	$84,931	$1,575,349
	b. Clearings to Plant			0	7,851	83,509	165,305	279,239	224,378	297,233	314,129	185,033	155,448	432,859	213,312	2,358,298
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$813,511	813,511	821,362	904,871	1,070,177	1,349,416	1,573,793	1,871,027	2,185,156	2,370,190	2,525,638	2,958,496	3,171,809	
3	Less: Accumulated Depreciation		(12,221)	(12,221)	(14,933)	(17,671)	(20,687)	(24,254)	(28,752)	(33,998)	(40,235)	(47,519)	(55,419)	(63,838)	(73,700)	
4	CWIP - Non-Interest Bearing		1,376,217	1,539,004	1,748,577	1,877,554	1,877,496	1,775,904	1,664,924	1,478,128	1,252,819	1,133,222	1,074,720	721,648	593,267	
5	Net Investment (Lines 2 + 3 + 4)		$2,177,506	$2,340,293	$2,555,007	$2,764,754	$2,926,986	$3,101,066	$3,209,966	$3,315,157	$3,397,740	$3,455,893	$3,544,938	$3,616,307	$3,691,376	
6	Average Net Investment			$2,258,900	$2,447,650	$2,659,880	$2,845,870	$3,014,026	$3,155,516	$3,262,561	$3,356,449	$3,426,817	$3,500,416	$3,580,622	$3,653,841	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,563	$3,861	$4,196	$4,489	$4,755	$4,978	$5,147	$5,295	$5,406	$5,522	$5,648	$5,764	58,624
	b. Equity Component Grossed Up For Taxes	6.17%		$11,607	$12,577	$13,668	$14,623	$15,487	$16,214	$16,765	$17,247	$17,609	$17,987	$18,399	$18,775	190,958
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$2,712	$2,738	$3,016	$3,567	$4,498	$5,246	$6,237	$7,284	$7,901	$8,419	$9,862	61,479
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$505	$505	$505	$505	$505	$505	$505	$505	$505	$505	$505	$505	6,058
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,675	$19,655	$21,106	$22,634	$24,314	$26,195	$27,662	$29,283	$30,803	$31,914	$32,971	$34,906	$317,119
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,675	$19,655	$21,106	$22,634	$24,314	$26,195	$27,662	$29,283	$30,803	$31,914	$32,971	$34,906	$317,119
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,675	19,655	21,106	22,634	24,314	26,195	27,662	29,283	30,803	31,914	32,971	34,906	317,119
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,675	$19,655	$21,106	$22,634	$24,314	$26,195	$27,662	$29,283	$30,803	$31,914	$32,971	$34,906	$317,119

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$16,279	$21,743	$21,249	$16,525	$17,765	$11,340	$11,044	$8,882	$6,544	$9,695	$7,979	$8,493	$157,535
	b. Clearings to Plant			27	(24)	8,351	16,531	27,924	22,438	29,723	31,413	18,503	15,545	43,286	21,331	235,048
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$44,652	44,679	44,655	53,006	69,537	97,461	119,898	149,622	181,035	199,538	215,083	258,369	279,700	
3	Less: Accumulated Depreciation		(1,261)	(1,485)	(1,708)	(1,931)	(2,196)	(2,544)	(3,031)	(3,631)	(4,379)	(5,284)	(6,282)	(7,357)	(8,649)	
4	CWIP - Non-Interest Bearing		371,171	387,422	409,189	422,087	422,081	411,922	400,824	382,144	359,613	347,653	341,803	306,496	293,658	
5	Net Investment (Lines 2 + 3 + 4)		$414,562	$430,617	$452,136	$473,161	$489,421	$506,838	$517,691	$528,135	$536,269	$541,907	$550,604	$557,508	$564,709	
6	Average Net Investment			$422,589	$441,377	$462,649	$481,291	$498,130	$512,264	$522,913	$532,202	$539,088	$546,256	$554,056	$561,108	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$667	$696	$730	$759	$786	$808	$825	$840	$850	$862	$874	$885	9,582
	b. Equity Component Grossed Up For Taxes	6.17%		$2,171	$2,268	$2,377	$2,473	$2,560	$2,632	$2,687	$2,735	$2,770	$2,807	$2,847	$2,883	31,211
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$223	$223	$223	$265	$348	$487	$599	$748	$905	$998	$1,075	$1,292	7,388
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	333
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,089	$3,215	$3,358	$3,525	$3,721	$3,955	$4,139	$4,350	$4,553	$4,694	$4,824	$5,088	$48,512
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,089	$3,215	$3,358	$3,525	$3,721	$3,955	$4,139	$4,350	$4,553	$4,694	$4,824	$5,088	$48,512
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,089	3,215	3,358	3,525	3,721	3,955	4,139	4,350	4,553	4,694	4,824	5,088	48,512
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,089	$3,215	$3,358	$3,525	$3,721	$3,955	$4,139	$4,350	$4,553	$4,694	$4,824	$5,088	$48,512

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$81,393	$108,713	$106,243	$82,624	$88,823	$56,699	$55,219	$44,410	$32,718	$48,473	$39,894	$42,465	$787,674
	b. Clearings to Plant			0	133	41,755	82,653	139,620	112,189	148,617	157,065	92,517	77,724	216,429	106,656	1,175,356
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$403,368	403,368	403,501	445,255	527,908	667,528	779,716	928,333	1,085,398	1,177,914	1,255,639	1,472,068	1,578,724	
3	Less: Accumulated Depreciation		(9,119)	(10,541)	(11,963)	(13,385)	(14,955)	(16,815)	(19,168)	(21,917)	(25,189)	(29,015)	(33,168)	(37,594)	(42,783)	
4	CWIP - Non-Interest Bearing		631,518	712,911	821,491	885,979	885,951	835,154	779,665	686,267	573,612	513,814	484,562	308,027	243,836	
5	Net Investment (Lines 2 + 3 + 4)		$1,025,767	$1,105,738	$1,213,029	$1,317,850	$1,398,904	$1,485,866	$1,540,213	$1,592,683	$1,633,820	$1,662,713	$1,707,033	$1,742,501	$1,779,777	
6	Average Net Investment			$1,065,752	$1,159,384	$1,265,439	$1,358,377	$1,442,385	$1,513,039	$1,566,448	$1,613,251	$1,648,266	$1,684,873	$1,724,767	$1,761,139	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,681	$1,829	$1,996	$2,143	$2,275	$2,387	$2,471	$2,545	$2,600	$2,658	$2,721	$2,778	28,084
	b. Equity Component Grossed Up For Taxes	6.17%		$5,476	$5,957	$6,502	$6,980	$7,412	$7,775	$8,049	$8,290	$8,470	$8,658	$8,863	$9,050	91,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,422	$1,422	$1,422	$1,570	$1,861	$2,353	$2,749	$3,272	$3,826	$4,152	$4,426	$5,189	33,664
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$250	$250	$250	$250	$250	$250	$250	$250	$250	$250	$250	$250	3,004
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,830	$9,459	$10,171	$10,943	$11,798	$12,765	$13,519	$14,357	$15,146	$15,718	$16,260	$17,267	$156,232
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,830	$9,459	$10,171	$10,943	$11,798	$12,765	$13,519	$14,357	$15,146	$15,718	$16,260	$17,267	$156,232
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,830	9,459	10,171	10,943	11,798	12,765	13,519	14,357	15,146	15,718	16,260	17,267	156,232
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,830	$9,459	$10,171	$10,943	$11,798	$12,765	$13,519	$14,357	$15,146	$15,718	$16,260	$17,267	$156,232

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22,996	$862,293	$792,186	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$8,851,222
	b. Clearings to Plant			95,597	862,696	785,238	800,957	785,238	800,957	785,238	800,957	785,238	800,957	785,238	800,957	8,889,270
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,474,378	8,569,976	9,432,671	10,217,909	11,018,867	11,804,104	12,605,062	13,390,300	14,191,257	14,976,495	15,777,452	16,562,690	17,363,648	
3	Less: Accumulated Depreciation		(244,024)	(273,685)	(303,680)	(336,694)	(372,457)	(411,023)	(452,337)	(496,455)	(543,321)	(592,990)	(645,408)	(700,629)	(758,598)	
4	CWIP - Non-Interest Bearing		73,005	403	0	6,948	3,074	14,919	11,045	22,890	19,016	30,861	26,987	38,832	34,957	
5	Net Investment (Lines 2 + 3 + 4)		$8,303,359	$8,296,694	$9,128,992	$9,888,164	$10,649,484	$11,408,001	$12,163,770	$12,916,735	$13,666,952	$14,414,366	$15,159,031	$15,900,893	$16,640,007	
6	Average Net Investment			$8,300,026	$8,712,843	$9,508,578	$10,268,824	$11,028,743	$11,785,885	$12,540,252	$13,291,844	$14,040,659	$14,786,698	$15,529,962	$16,270,450	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,093	$13,745	$15,000	$16,199	$17,398	$18,592	$19,782	$20,968	$22,149	$23,326	$24,499	$25,667	230,417
	b. Equity Component Grossed Up For Taxes	6.17%		$42,649	$44,771	$48,859	$52,766	$56,671	$60,561	$64,437	$68,299	$72,147	$75,981	$79,800	$83,605	750,547
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$29,660	$29,995	$33,014	$35,763	$38,566	$41,314	$44,118	$46,866	$49,669	$52,418	$55,221	$57,969	514,574
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	63,107
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$90,662	$93,769	$102,132	$109,987	$117,893	$125,727	$133,596	$141,392	$149,225	$156,983	$164,778	$172,500	$1,558,645
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$90,662	$93,769	$102,132	$109,987	$117,893	$125,727	$133,596	$141,392	$149,225	$156,983	$164,778	$172,500	$1,558,645
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			90,662	93,769	102,132	109,987	117,893	125,727	133,596	141,392	149,225	156,983	164,778	172,500	1,558,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$90,662	$93,769	$102,132	$109,987	$117,893	$125,727	$133,596	$141,392	$149,225	$156,983	$164,778	$172,500	$1,558,645

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$71,730	$624,368	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$8,742,660
	b. Clearings to Plant			71,730	624,367	792,699	808,567	792,699	808,567	792,699	808,567	792,699	808,567	792,699	808,567	8,702,427
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,829,147	8,900,877	9,525,245	10,317,943	11,126,511	11,919,209	12,727,777	13,520,475	14,329,043	15,121,741	15,930,309	16,723,007	17,531,575	
3	Less: Accumulated Depreciation		(137,906)	(157,771)	(177,798)	(199,230)	(222,445)	(247,480)	(274,298)	(302,936)	(333,357)	(365,597)	(399,621)	(435,464)	(473,091)	
4	CWIP - Non-Interest Bearing		0	0	0	11,958	8,047	20,004	16,093	28,051	24,140	36,097	32,186	44,144	40,233	
5	Net Investment (Lines 2 + 3 + 4)		$8,691,242	$8,743,106	$9,347,447	$10,130,671	$10,912,112	$11,691,734	$12,469,572	$13,245,590	$14,019,826	$14,792,242	$15,562,874	$16,331,687	$17,098,717	
6	Average Net Investment			$8,717,174	$9,045,276	$9,739,059	$10,521,392	$11,301,923	$12,080,653	$12,857,581	$13,632,708	$14,406,034	$15,177,558	$15,947,281	$16,715,202	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,751	$14,269	$15,363	$16,597	$17,829	$19,057	$20,283	$21,506	$22,726	$23,943	$25,157	$26,368	236,849
	b. Equity Component Grossed Up For Taxes	6.17%		$44,793	$46,479	$50,044	$54,064	$58,074	$62,076	$66,068	$70,051	$74,025	$77,989	$81,944	$85,890	771,496
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$19,866	$20,027	$21,432	$23,215	$25,035	$26,818	$28,637	$30,421	$32,240	$34,024	$35,843	$37,627	335,185
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	65,749
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$83,889	$86,254	$92,318	$99,356	$106,417	$113,430	$120,467	$127,457	$134,470	$141,435	$148,423	$155,364	$1,409,279
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$83,889	$86,254	$92,318	$99,356	$106,417	$113,430	$120,467	$127,457	$134,470	$141,435	$148,423	$155,364	$1,409,279
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			83,889	86,254	92,318	99,356	106,417	113,430	120,467	127,457	134,470	141,435	148,423	155,364	1,409,279
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$83,889	$86,254	$92,318	$99,356	$106,417	$113,430	$120,467	$127,457	$134,470	$141,435	$148,423	$155,364	$1,409,279

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$329	$2,568	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$21,831
	b. Clearings to Plant			329	2,569	1,865	1,903	1,865	1,903	1,865	1,903	1,865	1,903	1,865	1,903	21,736
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$20,907	21,236	23,804	25,669	27,572	29,437	31,339	33,205	35,107	36,972	38,875	40,740	42,643	
3	Less: Accumulated Depreciation		(153)	(181)	(209)	(241)	(275)	(312)	(351)	(393)	(437)	(484)	(533)	(585)	(639)	
4	CWIP - Non-Interest Bearing		0	0	0	28	19	47	38	66	57	85	76	104	95	
5	Net Investment (Lines 2 + 3 + 4)		$20,754	$21,055	$23,596	$25,457	$27,316	$29,173	$31,027	$32,878	$34,727	$36,574	$38,418	$40,259	$42,098	
6	Average Net Investment			$20,905	$22,325	$24,526	$26,387	$28,244	$30,100	$31,953	$33,803	$35,651	$37,496	$39,339	$41,179	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33	$35	$39	$42	$45	$47	$50	$53	$56	$59	$62	$65	587
	b. Equity Component Grossed Up For Taxes	6.17%		$107	$115	$126	$136	$145	$155	$164	$174	$183	$193	$202	$212	1,911
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$28	$28	$32	$34	$37	$39	$42	$44	$47	$49	$52	$54	486
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	156
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$181	$191	$209	$224	$239	$254	$269	$284	$299	$314	$329	$344	$3,140
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$181	$191	$209	$224	$239	$254	$269	$284	$299	$314	$329	$344	$3,140
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			181	191	209	224	239	254	269	284	299	314	329	344	3,140
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$181	$191	$209	$224	$239	$254	$269	$284	$299	$314	$329	$344	$3,140

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,792	$49,880	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$926,594
	b. Clearings to Plant			5,793	49,880	85,798	87,516	85,798	87,516	85,798	87,516	85,798	87,516	85,798	87,516	922,240
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$984,835	990,628	1,040,507	1,126,305	1,213,821	1,299,619	1,387,134	1,472,932	1,560,448	1,646,246	1,733,761	1,819,559	1,907,075	
3	Less: Accumulated Depreciation		(16,482)	(18,944)	(21,421)	(24,022)	(26,838)	(29,872)	(33,121)	(36,589)	(40,272)	(44,173)	(48,288)	(52,623)	(57,172)	
4	CWIP - Non-Interest Bearing		0	0	0	1,294	871	2,165	1,742	3,036	2,613	3,907	3,483	4,778	4,354	
5	Net Investment (Lines 2 + 3 + 4)		$968,353	$971,683	$1,019,086	$1,103,577	$1,187,854	$1,271,911	$1,355,754	$1,439,379	$1,522,789	$1,605,980	$1,688,956	$1,771,714	$1,854,258	
6	Average Net Investment			$970,018	$995,385	$1,061,332	$1,145,715	$1,229,882	$1,313,833	$1,397,567	$1,481,084	$1,564,384	$1,647,468	$1,730,335	$1,812,986	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,530	$1,570	$1,674	$1,807	$1,940	$2,073	$2,205	$2,336	$2,468	$2,599	$2,730	$2,860	25,792
	b. Equity Component Grossed Up For Taxes	6.17%		$4,984	$5,115	$5,454	$5,887	$6,320	$6,751	$7,181	$7,610	$8,039	$8,465	$8,891	$9,316	84,014
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,462	$2,477	$2,601	$2,816	$3,035	$3,249	$3,468	$3,682	$3,901	$4,116	$4,334	$4,549	40,689
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$611	$611	$611	$611	$611	$611	$611	$611	$611	$611	$611	$611	7,334
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,588	$9,773	$10,340	$11,121	$11,906	$12,684	$13,465	$14,240	$15,019	$15,791	$16,566	$17,336	$157,829
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,588	$9,773	$10,340	$11,121	$11,906	$12,684	$13,465	$14,240	$15,019	$15,791	$16,566	$17,336	$157,829
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,588	9,773	10,340	11,121	11,906	12,684	13,465	14,240	15,019	15,791	16,566	17,336	157,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,588	$9,773	$10,340	$11,121	$11,906	$12,684	$13,465	$14,240	$15,019	$15,791	$16,566	$17,336	$157,829

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,257	$108,281	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$1,748,784
	b. Clearings to Plant			12,258	108,281	160,405	163,616	160,405	163,616	160,405	163,616	160,405	163,616	160,405	163,616	1,740,643
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,806,601	1,818,859	1,927,140	2,087,545	2,251,161	2,411,566	2,575,182	2,735,587	2,899,203	3,059,607	3,223,223	3,383,628	3,547,244	
3	Less: Accumulated Depreciation		(40,040)	(44,405)	(48,801)	(53,458)	(58,503)	(63,943)	(69,771)	(75,995)	(82,606)	(89,612)	(97,006)	(104,796)	(112,973)	
4	CWIP - Non-Interest Bearing		0	0	0	2,419	1,628	4,048	3,256	5,676	4,884	7,304	6,513	8,932	8,141	
5	Net Investment (Lines 2 + 3 + 4)		$1,766,562	$1,774,453	$1,878,338	$2,036,506	$2,194,285	$2,351,670	$2,508,666	$2,665,268	$2,821,481	$2,977,299	$3,132,730	$3,287,765	$3,442,412	
6	Average Net Investment			$1,770,508	$1,826,396	$1,957,422	$2,115,396	$2,272,978	$2,430,168	$2,586,967	$2,743,374	$2,899,390	$3,055,015	$3,210,247	$3,365,089	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,793	$2,881	$3,088	$3,337	$3,586	$3,834	$4,081	$4,328	$4,574	$4,819	$5,064	$5,308	47,692
	b. Equity Component Grossed Up For Taxes	6.17%		$9,098	$9,385	$10,058	$10,870	$11,680	$12,487	$13,293	$14,097	$14,898	$15,698	$16,496	$17,291	155,351
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,366	$4,396	$4,657	$5,045	$5,440	$5,828	$6,223	$6,611	$7,006	$7,394	$7,789	$8,177	72,933
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	13,453
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,378	$17,783	$18,924	$20,373	$21,827	$23,270	$24,718	$26,156	$27,600	$29,032	$30,470	$31,898	$289,430
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,378	$17,783	$18,924	$20,373	$21,827	$23,270	$24,718	$26,156	$27,600	$29,032	$30,470	$31,898	$289,430
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,378	17,783	18,924	20,373	21,827	23,270	24,718	26,156	27,600	29,032	30,470	31,898	289,430
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,378	$17,783	$18,924	$20,373	$21,827	$23,270	$24,718	$26,156	$27,600	$29,032	$30,470	$31,898	$289,430

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,698	($876)	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$398,417
	b. Clearings to Plant			86	737	39,169	39,953	39,169	39,953	39,169	39,953	39,169	39,953	39,169	39,953	396,429
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$463,941	464,026	464,763	503,932	543,884	583,053	623,006	662,174	702,127	741,296	781,249	820,417	860,370	
3	Less: Accumulated Depreciation		(9,272)	(10,819)	(12,366)	(13,915)	(15,595)	(17,407)	(19,351)	(21,428)	(23,635)	(25,975)	(28,446)	(31,051)	(33,785)	
4	CWIP - Non-Interest Bearing		0	1,612	0	591	397	988	795	1,386	1,193	1,783	1,590	2,181	1,988	
5	Net Investment (Lines 2 + 3 + 4)		$454,668	$454,820	$452,397	$490,608	$528,687	$566,634	$604,450	$642,133	$679,685	$717,104	$754,392	$791,548	$828,573	
6	Average Net Investment			$454,744	$453,608	$471,502	$509,647	$547,661	$585,542	$623,291	$660,909	$698,394	$735,748	$772,970	$810,060	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$717	$716	$744	$804	$864	$924	$983	$1,043	$1,102	$1,161	$1,219	$1,278	11,554
	b. Equity Component Grossed Up For Taxes	6.17%		$2,337	$2,331	$2,423	$2,619	$2,814	$3,009	$3,203	$3,396	$3,589	$3,781	$3,972	$4,162	37,634
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,546	$1,547	$1,549	$1,680	$1,813	$1,944	$2,077	$2,207	$2,340	$2,471	$2,604	$2,735	24,513
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$288	$288	$288	$288	$288	$288	$288	$288	$288	$288	$288	$288	3,455
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,888	$4,881	$5,004	$5,390	$5,779	$6,164	$6,551	$6,934	$7,319	$7,700	$8,083	$8,463	$77,156
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,888	$4,881	$5,004	$5,390	$5,779	$6,164	$6,551	$6,934	$7,319	$7,700	$8,083	$8,463	$77,156
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,888	4,881	5,004	5,390	5,779	6,164	6,551	6,934	7,319	7,700	8,083	8,463	77,156
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,888	$4,881	$5,004	$5,390	$5,779	$6,164	$6,551	$6,934	$7,319	$7,700	$8,083	$8,463	$77,156

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$29	$228	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$257
	b. Clearings to Plant			29	228	0	0	0	0	0	0	0	0	0	0	257
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,925	10,954	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	
3	Less: Accumulated Depreciation		(230)	(269)	(307)	(347)	(386)	(425)	(465)	(504)	(544)	(583)	(623)	(662)	(701)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,695	$10,685	$10,875	$10,835	$10,796	$10,756	$10,717	$10,678	$10,638	$10,599	$10,559	$10,520	$10,480	
6	Average Net Investment			$10,690	$10,780	$10,855	$10,815	$10,776	$10,737	$10,697	$10,658	$10,618	$10,579	$10,540	$10,500	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	202
	b. Equity Component Grossed Up For Taxes	6.17%		$55	$55	$56	$56	$55	$55	$55	$55	$55	$54	$54	$54	659
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	471
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	81
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$117	$118	$119	$119	$119	$118	$118	$118	$118	$117	$117	$117	$1,414
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$117	$118	$119	$119	$119	$118	$118	$118	$118	$117	$117	$117	$1,414
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			117	118	119	119	119	118	118	118	118	117	117	117	1,414
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$117	$118	$119	$119	$119	$118	$118	$118	$118	$117	$117	$117	$1,414

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$603,700
	b. Clearings to Plant			0	0	60,370	60,370	60,370	60,370	60,370	60,370	60,370	60,370	60,370	60,370	603,700
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	60,370	120,740	181,110	241,480	301,850	362,220	422,590	482,960	543,330	603,700	
3	Less: Accumulated Depreciation		0	0	0	0	(211)	(634)	(1,268)	(2,113)	(3,169)	(4,437)	(5,916)	(7,607)	(9,508)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$60,370	$120,529	$180,476	$240,212	$299,737	$359,051	$418,153	$477,044	$535,723	$594,192	
6	Average Net Investment			$0	$0	$30,185	$90,449	$150,502	$210,344	$269,975	$329,394	$388,602	$447,598	$506,384	$564,958	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$48	$143	$237	$332	$426	$520	$613	$706	$799	$891	4,714
	b. Equity Component Grossed Up For Taxes	6.17%		$0	$0	$155	$465	$773	$1,081	$1,387	$1,693	$1,997	$2,300	$2,602	$2,903	15,356
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$211	$423	$634	$845	$1,056	$1,268	$1,479	$1,690	$1,902	9,508
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$203	$819	$1,433	$2,047	$2,658	$3,269	$3,878	$4,485	$5,091	$5,696	$29,578
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$203	$819	$1,433	$2,047	$2,658	$3,269	$3,878	$4,485	$5,091	$5,696	$29,578
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	203	819	1,433	2,047	2,658	3,269	3,878	4,485	5,091	5,696	29,578
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$203	$819	$1,433	$2,047	$2,658	$3,269	$3,878	$4,485	$5,091	$5,696	$29,578

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$1,552,371
	b. Clearings to Plant			0	0	155,237	155,237	155,237	155,237	155,237	155,237	155,237	155,237	155,237	155,237	1,552,371
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	155,237	310,474	465,711	620,948	776,185	931,422	1,086,660	1,241,897	1,397,134	1,552,371	
3	Less: Accumulated Depreciation		0	0	0	0	(543)	(1,630)	(3,260)	(5,433)	(8,150)	(11,410)	(15,213)	(19,560)	(24,450)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$155,237	$309,931	$464,081	$617,688	$770,752	$923,272	$1,075,250	$1,226,683	$1,377,574	$1,527,921	
6	Average Net Investment			$0	$0	$77,618	$232,584	$387,006	$540,885	$694,220	$847,012	$999,261	$1,150,967	$1,302,129	$1,452,748	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$122	$367	$611	$853	$1,095	$1,336	$1,576	$1,816	$2,054	$2,292	12,122
	b. Equity Component Grossed Up For Taxes	6.17%		$0	$0	$399	$1,195	$1,989	$2,779	$3,567	$4,352	$5,135	$5,914	$6,691	$7,465	39,486
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$543	$1,087	$1,630	$2,173	$2,717	$3,260	$3,803	$4,347	$4,890	24,450
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$521	$2,105	$3,686	$5,263	$6,836	$8,405	$9,971	$11,533	$13,092	$14,647	$76,058
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$521	$2,105	$3,686	$5,263	$6,836	$8,405	$9,971	$11,533	$13,092	$14,647	$76,058
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	521	2,105	3,686	5,263	6,836	8,405	9,971	11,533	13,092	14,647	76,058
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$521	$2,105	$3,686	$5,263	$6,836	$8,405	$9,971	$11,533	$13,092	$14,647	$76,058

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$3,624,978	$3,578,578	$4,413,749	$4,407,585	$3,914,349	$3,201,379	$2,761,770	$2,402,879	$2,090,049	$3,112,845	$2,664,459	$2,570,331	$38,742,951
	b. Clearings to Plant			(212,509)	317,943	5,061,053	1,043,079	15,226,831	13,326,437	4,961,794	5,647,062	5,829,952	2,377,378	8,509,509	11,711,066	73,799,595
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,272,386	5,059,877	5,377,821	10,438,874	11,481,953	26,708,784	40,035,221	44,997,015	50,644,076	56,474,029	58,851,407	67,360,916	79,071,982	
3	Less: Accumulated Depreciation		0	(18,453)	(36,163)	(54,985)	(91,521)	(131,708)	(225,189)	(365,312)	(522,802)	(700,056)	(897,715)	(1,103,695)	(1,339,458)	
4	CWIP - Non-Interest Bearing		69,833,382	73,670,869	76,931,504	76,284,200	79,648,706	68,336,224	58,211,165	56,011,141	52,766,959	49,027,056	49,762,522	43,917,473	34,776,737	
5	Net Investment (Lines 2 + 3 + 4)		$75,105,768	$78,712,293	$82,273,162	$86,668,089	$91,039,137	$94,913,299	$98,021,197	$100,642,844	$102,888,233	$104,801,028	$107,716,214	$110,174,693	$112,509,260	
6	Average Net Investment			$76,909,031	$80,492,728	$84,470,625	$88,853,613	$92,976,218	$96,467,248	$99,332,020	$101,765,539	$103,844,631	$106,258,621	$108,945,454	$111,341,977	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$121,324	$126,977	$133,252	$140,167	$146,670	$152,177	$156,696	$160,535	$163,815	$167,623	$171,861	$175,642	1,816,740
	b. Equity Component Grossed Up For Taxes	6.17%		$395,193	$413,608	$434,048	$456,570	$477,754	$495,692	$510,413	$522,917	$533,601	$546,005	$559,811	$572,125	5,917,736
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$18,453	$17,710	$18,822	$36,536	$40,187	$93,481	$140,123	$157,490	$177,254	$197,659	$205,980	$235,763	1,339,458
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	39,262
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$538,242	$561,567	$589,395	$636,544	$667,882	$744,622	$810,504	$844,214	$877,942	$914,559	$940,924	$986,802	$9,113,197
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$538,242	$561,567	$589,395	$636,544	$667,882	$744,622	$810,504	$844,214	$877,942	$914,559	$940,924	$986,802	$9,113,197
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			538,242	561,567	589,395	636,544	667,882	744,622	810,504	844,214	877,942	914,559	940,924	986,802	9,113,197
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$538,242	$561,567	$589,395	$636,544	$667,882	$744,622	$810,504	$844,214	$877,942	$914,559	$940,924	$986,802	$9,113,197

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$3,739,538	$3,691,671	$4,553,236	$4,546,876	$3,988,053	$3,252,551	$2,849,049	$2,478,817	$2,156,100	$3,211,219	$2,748,663	$2,651,560	$39,867,333
	b. Clearings to Plant			(158,610)	208,448	5,220,996	1,076,043	15,708,040	13,747,589	5,118,600	5,825,524	6,014,195	2,452,510	8,778,432	12,081,167	76,072,934
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,493,930	5,335,320	5,543,768	10,764,764	11,840,807	27,548,847	41,296,436	46,415,035	52,240,560	58,254,754	60,707,264	69,485,696	81,566,864	
3	Less: Accumulated Depreciation		0	(12,361)	(24,366)	(36,839)	(61,060)	(87,702)	(149,687)	(242,604)	(347,038)	(464,579)	(595,652)	(732,243)	(888,586)	
4	CWIP - Non-Interest Bearing		41,737,883	45,636,031	49,119,254	48,451,494	51,922,326	40,202,340	29,707,302	27,437,751	24,091,044	20,232,949	20,991,659	14,961,890	5,532,282	
5	Net Investment (Lines 2 + 3 + 4)		$47,231,813	$50,958,989	$54,638,656	$59,179,418	$63,702,074	$67,663,485	$70,854,051	$73,610,183	$75,984,566	$78,023,125	$81,103,271	$83,715,343	$86,210,560	
6	Average Net Investment			$49,095,401	$52,798,823	$56,909,037	$61,440,746	$65,682,779	$69,258,768	$72,232,117	$74,797,374	$77,003,845	$79,563,198	$82,409,307	$84,962,951	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$77,448	$83,290	$89,774	$96,923	$103,615	$109,256	$113,946	$117,993	$121,474	$125,511	$130,001	$134,029	1,303,258
	b. Equity Component Grossed Up For Taxes	6.17%		$252,274	$271,304	$292,424	$315,710	$337,508	$355,883	$371,161	$384,343	$395,680	$408,832	$423,456	$436,578	4,245,153
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$12,361	$12,004	$12,473	$24,221	$26,642	$61,985	$92,917	$104,434	$117,541	$131,073	$136,591	$156,343	888,586
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	40,912
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$345,493	$370,008	$398,081	$440,263	$471,173	$530,533	$581,434	$610,179	$638,105	$668,825	$693,458	$730,359	$6,477,910
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$345,493	$370,008	$398,081	$440,263	$471,173	$530,533	$581,434	$610,179	$638,105	$668,825	$693,458	$730,359	$6,477,910
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			345,493	370,008	398,081	440,263	471,173	530,533	581,434	610,179	638,105	668,825	693,458	730,359	6,477,910
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$345,493	$370,008	$398,081	$440,263	$471,173	$530,533	$581,434	$610,179	$638,105	$668,825	$693,458	$730,359	$6,477,910

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$8,183	$8,078	$9,963	$9,949	$58,836	$57,227	$6,234	$5,424	$4,718	$7,027	$6,015	$5,802	$187,456
	b. Clearings to Plant			6	4,403	11,424	2,355	34,372	30,082	11,200	12,747	13,160	5,367	19,209	26,436	170,762
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,711	1,718	6,121	17,545	19,900	54,272	84,354	95,554	108,302	121,462	126,828	146,037	172,473	
3	Less: Accumulated Depreciation		0	(2)	(5)	(13)	(36)	(63)	(135)	(247)	(375)	(519)	(681)	(850)	(1,045)	
4	CWIP - Non-Interest Bearing		0	8,176	11,851	10,390	17,985	42,449	69,593	64,627	57,304	48,862	50,522	37,328	16,694	
5	Net Investment (Lines 2 + 3 + 4)		$1,711	$9,892	$17,967	$27,923	$37,849	$96,658	$153,812	$159,934	$165,231	$169,804	$176,669	$182,515	$188,122	
6	Average Net Investment			$5,801	$13,930	$22,945	$32,886	$67,253	$125,235	$156,873	$162,582	$167,518	$173,237	$179,592	$185,318	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9	$22	$36	$52	$106	$198	$247	$256	$264	$273	$283	$292	2,040
	b. Equity Component Grossed Up For Taxes	6.17%		$30	$72	$118	$169	$346	$644	$806	$835	$861	$890	$923	$952	6,645
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$2	$2	$8	$23	$27	$72	$112	$127	$144	$162	$169	$195	1,045
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	13
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$42	$97	$163	$245	$479	$914	$1,167	$1,220	$1,271	$1,326	$1,376	$1,440	$9,743
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$42	$97	$163	$245	$479	$914	$1,167	$1,220	$1,271	$1,326	$1,376	$1,440	$9,743
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			42	97	163	245	479	914	1,167	1,220	1,271	1,326	1,376	1,440	9,743
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$42	$97	$163	$245	$479	$914	$1,167	$1,220	$1,271	$1,326	$1,376	$1,440	$9,743

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$417,323	$411,981	$508,129	$507,419	$450,636	$368,556	$317,946	$276,629	$240,615	$358,364	$306,744	$295,907	$4,460,249
	b. Clearings to Plant			(7,202)	47,312	582,649	120,084	1,752,976	1,534,195	571,222	650,113	671,168	273,694	979,650	1,348,227	8,524,088
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$579,112	571,910	619,222	1,201,872	1,321,955	3,074,931	4,609,126	5,180,348	5,830,462	6,501,630	6,775,324	7,754,974	9,103,200	
3	Less: Accumulated Depreciation		0	(1,448)	(2,878)	(4,426)	(7,430)	(10,735)	(18,423)	(29,945)	(42,896)	(57,472)	(73,726)	(90,665)	(110,052)	
4	CWIP - Non-Interest Bearing		4,125,639	4,550,163	4,914,832	4,840,312	5,227,647	3,925,308	2,759,669	2,506,393	2,132,909	1,702,356	1,787,026	1,114,119	61,800	
5	Net Investment (Lines 2 + 3 + 4)		$4,704,751	$5,120,625	$5,531,177	$6,037,758	$6,542,172	$6,989,504	$7,350,372	$7,656,796	$7,920,474	$8,146,513	$8,488,623	$8,778,428	$9,054,948	
6	Average Net Investment			$4,912,688	$5,325,901	$5,784,467	$6,289,965	$6,765,838	$7,169,938	$7,503,584	$7,788,635	$8,033,494	$8,317,568	$8,633,526	$8,916,688	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,750	$8,402	$9,125	$9,922	$10,673	$11,311	$11,837	$12,287	$12,673	$13,121	$13,619	$14,066	134,785
	b. Equity Component Grossed Up For Taxes	6.17%		$25,244	$27,367	$29,723	$32,321	$34,766	$36,842	$38,557	$40,022	$41,280	$42,739	$44,363	$45,818	439,041
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,448	$1,430	$1,548	$3,005	$3,305	$7,687	$11,523	$12,951	$14,576	$16,254	$16,938	$19,387	110,052
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$359	$359	$359	$359	$359	$359	$359	$359	$359	$359	$359	$359	4,313
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,801	$37,558	$40,756	$45,607	$49,103	$56,200	$62,276	$65,618	$68,888	$72,474	$75,280	$79,631	$688,191
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$34,801	$37,558	$40,756	$45,607	$49,103	$56,200	$62,276	$65,618	$68,888	$72,474	$75,280	$79,631	$688,191
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			34,801	37,558	40,756	45,607	49,103	56,200	62,276	65,618	68,888	72,474	75,280	79,631	688,191
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$34,801	$37,558	$40,756	$45,607	$49,103	$56,200	$62,276	$65,618	$68,888	$72,474	$75,280	$79,631	$688,191

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			384,591	379,669	468,276	467,622	365,292	289,650	293,009	254,933	221,743	330,257	282,685	272,699	$4,010,426
	b. Clearings to Plant			(17,484)	27,632	536,951	110,665	1,615,488	1,413,866	526,421	599,124	618,528	252,227	902,815	1,242,483	7,828,715
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$561,729	544,244	571,876	1,108,828	1,219,493	2,834,981	4,248,847	4,775,267	5,374,391	5,992,919	6,245,146	7,147,961	8,390,444	
3	Less: Accumulated Depreciation		0	(1,358)	(2,673)	(4,055)	(6,734)	(9,682)	(16,533)	(26,801)	(38,341)	(51,329)	(65,812)	(80,904)	(98,179)	
4	CWIP - Non-Interest Bearing		6,125,608	6,527,684	6,879,720	6,811,045	7,168,001	5,917,806	4,793,589	4,560,178	4,215,987	3,819,203	3,897,232	3,277,103	2,307,318	
5	Net Investment (Lines 2 + 3 + 4)		$6,687,337	$7,070,571	$7,448,924	$7,915,818	$8,380,760	$8,743,105	$9,025,903	$9,308,645	$9,552,038	$9,760,793	$10,076,567	$10,344,159	$10,599,584	
6	Average Net Investment			$6,878,954	$7,259,747	$7,682,371	$8,148,289	$8,561,932	$8,884,504	$9,167,274	$9,430,341	$9,656,415	$9,918,680	$10,210,363	$10,471,872	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$10,852	$11,452	$12,119	$12,854	$13,506	$14,015	$14,461	$14,876	$15,233	$15,647	$16,107	$16,519	167,642
	b. Equity Component Grossed Up For Taxes	6.17%		$35,347	$37,304	$39,475	$41,870	$43,995	$45,653	$47,106	$48,457	$49,619	$50,967	$52,465	$53,809	546,067
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,358	$1,315	$1,382	$2,680	$2,947	$6,851	$10,268	$11,540	$12,988	$14,483	$15,092	$17,274	98,179
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$349	$349	$349	$349	$349	$349	$349	$349	$349	$349	$349	$349	4,183
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$47,905	$50,420	$53,325	$57,752	$60,797	$66,868	$72,184	$75,223	$78,189	$81,445	$84,013	$87,951	$816,071
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$47,905	$50,420	$53,325	$57,752	$60,797	$66,868	$72,184	$75,223	$78,189	$81,445	$84,013	$87,951	$816,071
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			47,905	50,420	53,325	57,752	60,797	66,868	72,184	75,223	78,189	81,445	84,013	87,951	816,071
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$47,905	$50,420	$53,325	$57,752	$60,797	$66,868	$72,184	$75,223	$78,189	$81,445	$84,013	$87,951	$816,071

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			8,408	8,086	9,963	9,949	58,836	57,227	6,234	5,424	4,718	7,027	6,015	5,802	$187,689
	b. Clearings to Plant			25	231	11,424	2,355	34,372	30,082	11,200	12,747	13,160	5,367	19,209	26,436	166,608
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$14,132	14,157	14,388	25,813	28,167	62,539	92,622	103,822	116,569	129,730	135,096	154,305	180,741	
3	Less: Accumulated Depreciation		0	(47)	(94)	(142)	(228)	(322)	(531)	(839)	(1,185)	(1,574)	(2,006)	(2,457)	(2,971)	
4	CWIP - Non-Interest Bearing		0	8,383	16,238	14,777	22,372	46,836	73,980	69,014	61,690	53,248	54,908	41,714	21,080	
5	Net Investment (Lines 2 + 3 + 4)		$14,132	$22,493	$30,532	$40,447	$50,311	$109,053	$166,071	$171,996	$177,074	$181,404	$187,998	$193,562	$198,850	
6	Average Net Investment			$18,313	$26,513	$35,490	$45,379	$79,682	$137,562	$169,034	$174,535	$179,239	$184,701	$190,780	$196,206	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$29	$42	$56	$72	$126	$217	$267	$275	$283	$291	$301	$310	2,268
	b. Equity Component Grossed Up For Taxes	6.17%		$94	$136	$182	$233	$409	$707	$869	$897	$921	$949	$980	$1,008	7,386
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$47	$47	$48	$86	$94	$208	$309	$346	$389	$432	$450	$514	2,971
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	105
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$179	$234	$295	$400	$638	$1,141	$1,453	$1,527	$1,601	$1,682	$1,740	$1,841	$12,730
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$179	$234	$295	$400	$638	$1,141	$1,453	$1,527	$1,601	$1,682	$1,740	$1,841	$12,730
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			179	234	295	400	638	1,141	1,453	1,527	1,601	1,682	1,740	1,841	12,730
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$179	$234	$295	$400	$638	$1,141	$1,453	$1,527	$1,601	$1,682	$1,740	$1,841	$12,730

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			(225)	(8)	0	0	0	0	0	0	0	0	0	0	($233)
	b. Clearings to Plant			(225)	(8)	0	0	0	0	0	0	0	0	0	0	(233)
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,222	997	989	989	989	989	989	989	989	989	989	989	989	
3	Less: Accumulated Depreciation		0	(4)	(8)	(11)	(15)	(18)	(22)	(25)	(29)	(32)	(36)	(39)	(43)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,222	$993	$981	$978	$974	$971	$967	$964	$960	$957	$953	$950	$946	
6	Average Net Investment			$1,107	$987	$980	$976	$973	$969	$966	$962	$959	$955	$952	$948	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$1	19
	b. Equity Component Grossed Up For Taxes	6.17%		$6	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	60
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$4	$4	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	43
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	9
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$131
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$131
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13	11	11	11	11	11	11	11	11	11	11	11	131
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$131

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,407,596	$2,863,254	$4,002,928	$3,585,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$39,861,318
	b. Clearings to Plant			1,775,229	3,460,345	3,219,922	3,595,945	3,404,619	3,595,945	3,404,619	3,595,945	3,404,619	3,595,945	3,404,619	3,595,945	40,053,698
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$47,057,295	48,832,524	52,292,869	55,512,790	59,108,736	62,513,355	66,109,300	69,513,919	73,109,864	76,514,484	80,110,429	83,515,048	87,110,993	
3	Less: Accumulated Depreciation		(1,098,288)	(1,262,989)	(1,433,902)	(1,616,927)	(1,811,222)	(2,018,103)	(2,236,900)	(2,468,282)	(2,711,581)	(2,967,465)	(3,235,266)	(3,515,653)	(3,807,955)	
4	CWIP - Non-Interest Bearing		193,004	-174,629	-771,720	11,287	624	96,287	624	96,287	624	96,287	624	96,287	624	
5	Net Investment (Lines 2 + 3 + 4)		$46,152,011	$47,394,906	$50,087,247	$53,907,150	$57,298,137	$60,591,539	$63,873,024	$67,141,924	$70,398,907	$73,643,305	$76,875,786	$80,095,682	$83,303,662	
6	Average Net Investment			$46,773,459	$48,741,077	$51,997,198	$55,602,643	$58,944,838	$62,232,282	$65,507,474	$68,770,416	$72,021,106	$75,259,546	$78,485,734	$81,699,672	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$73,785	$76,889	$82,026	$87,713	$92,985	$98,171	$103,338	$108,485	$113,613	$118,722	$123,811	$128,881	1,208,421
	b. Equity Component Grossed Up For Taxes	6.17%		$240,343	$250,454	$267,185	$285,711	$302,885	$319,778	$336,607	$353,373	$370,077	$386,717	$403,295	$419,810	3,936,235
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$164,701	$170,914	$183,025	$194,295	$206,881	$218,797	$231,383	$243,299	$255,885	$267,801	$280,387	$292,303	2,709,667
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	350,426
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$508,031	$527,459	$561,438	$596,922	$631,953	$665,948	$700,530	$734,360	$768,777	$802,442	$836,695	$870,196	$8,204,749
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$508,031	$527,459	$561,438	$596,922	$631,953	$665,948	$700,530	$734,360	$768,777	$802,442	$836,695	$870,196	$8,204,749
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			508,031	527,459	561,438	596,922	631,953	665,948	700,530	734,360	768,777	802,442	836,695	870,196	8,204,749
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$508,031	$527,459	$561,438	$596,922	$631,953	$665,948	$700,530	$734,360	$768,777	$802,442	$836,695	$870,196	$8,204,749

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$625,598	$1,272,557	$1,555,681	$1,515,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$17,414,965
	b. Clearings to Plant			694,161	1,234,290	1,431,076	1,598,198	1,513,164	1,598,198	1,513,164	1,598,198	1,513,164	1,598,198	1,513,164	1,598,198	17,403,172
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$21,292,698	21,986,858	23,221,148	24,652,224	26,250,422	27,763,586	29,361,784	30,874,948	32,473,146	33,986,310	35,584,508	37,097,672	38,695,870	
3	Less: Accumulated Depreciation		(326,547)	(374,456)	(423,926)	(476,174)	(531,641)	(590,705)	(653,173)	(719,237)	(788,706)	(861,770)	(938,239)	(1,018,304)	(1,101,774)	
4	CWIP - Non-Interest Bearing		0	-68,562	-30,295	94,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	
5	Net Investment (Lines 2 + 3 + 4)		$20,966,150	$21,543,840	$22,766,927	$24,270,360	$25,730,574	$27,227,191	$28,720,404	$30,210,021	$31,696,233	$33,178,850	$34,658,061	$36,133,677	$37,605,888	
6	Average Net Investment			$21,254,995	$22,155,383	$23,518,643	$25,000,467	$26,478,882	$27,973,798	$29,465,212	$30,953,127	$32,437,541	$33,918,456	$35,395,869	$36,869,783	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,530	$34,950	$37,101	$39,438	$41,770	$44,129	$46,481	$48,829	$51,170	$53,506	$55,837	$58,162	544,903
	b. Equity Component Grossed Up For Taxes	6.17%		$109,218	$113,844	$120,849	$128,464	$136,060	$143,742	$151,406	$159,051	$166,679	$174,288	$181,880	$189,454	1,774,935
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,909	$49,470	$52,248	$55,468	$59,063	$62,468	$66,064	$69,469	$73,065	$76,469	$80,065	$83,470	775,227
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	158,562
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$203,870	$211,478	$223,411	$236,583	$250,108	$263,552	$277,164	$290,562	$304,127	$317,477	$330,996	$344,299	$3,253,627
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$203,870	$211,478	$223,411	$236,583	$250,108	$263,552	$277,164	$290,562	$304,127	$317,477	$330,996	$344,299	$3,253,627
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			203,870	211,478	223,411	236,583	250,108	263,552	277,164	290,562	304,127	317,477	330,996	344,299	3,253,627
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$203,870	$211,478	$223,411	$236,583	$250,108	$263,552	$277,164	$290,562	$304,127	$317,477	$330,996	$344,299	$3,253,627

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$32,273	$65,648	$157,428	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$977,630
	b. Clearings to Plant			62,211	118,904	73,825	82,447	78,060	82,447	78,060	82,447	78,060	82,447	78,060	82,447	979,414
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,044,896	1,107,107	1,226,011	1,299,836	1,382,283	1,460,343	1,542,790	1,620,850	1,703,297	1,781,357	1,863,803	1,941,863	2,024,310	
3	Less: Accumulated Depreciation		(17,095)	(19,707)	(22,475)	(25,540)	(28,789)	(32,245)	(35,896)	(39,753)	(43,805)	(48,063)	(52,517)	(57,176)	(62,031)	
4	CWIP - Non-Interest Bearing		1,785	-28,154	-81,409	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,029,586	$1,059,247	$1,122,127	$1,276,490	$1,353,494	$1,430,292	$1,506,894	$1,583,291	$1,659,492	$1,735,487	$1,811,287	$1,886,881	$1,962,280	
6	Average Net Investment			$1,044,417	$1,090,687	$1,199,309	$1,314,992	$1,391,893	$1,468,593	$1,545,092	$1,621,391	$1,697,490	$1,773,387	$1,849,084	$1,924,580	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,648	$1,721	$1,892	$2,074	$2,196	$2,317	$2,437	$2,558	$2,678	$2,798	$2,917	$3,036	28,270
	b. Equity Component Grossed Up For Taxes	6.17%		$5,367	$5,604	$6,163	$6,757	$7,152	$7,546	$7,939	$8,331	$8,722	$9,112	$9,501	$9,889	92,086
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,612	$2,768	$3,065	$3,250	$3,456	$3,651	$3,857	$4,052	$4,258	$4,453	$4,660	$4,855	44,936
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	7,781
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,275	$10,741	$11,768	$12,729	$13,452	$14,162	$14,882	$15,590	$16,307	$17,012	$17,726	$18,428	$173,073
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,275	$10,741	$11,768	$12,729	$13,452	$14,162	$14,882	$15,590	$16,307	$17,012	$17,726	$18,428	$173,073
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,275	10,741	11,768	12,729	13,452	14,162	14,882	15,590	16,307	17,012	17,726	18,428	173,073
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,275	$10,741	$11,768	$12,729	$13,452	$14,162	$14,882	$15,590	$16,307	$17,012	$17,726	$18,428	$173,073

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$362,450	$737,275	$398,661	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$9,610,151
	b. Clearings to Plant			242,871	401,766	829,116	925,940	876,674	925,940	876,674	925,940	876,674	925,940	876,674	925,940	9,610,151
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,833,473	13,076,344	13,478,110	14,307,226	15,233,166	16,109,841	17,035,781	17,912,455	18,838,395	19,715,069	20,641,009	21,517,684	22,443,624	
3	Less: Accumulated Depreciation		(285,521)	(316,536)	(348,137)	(380,709)	(415,285)	(452,098)	(491,030)	(532,200)	(575,489)	(621,015)	(668,659)	(718,542)	(770,543)	
4	CWIP - Non-Interest Bearing		0	119,578	455,088	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,547,952	$12,879,387	$13,585,061	$13,951,150	$14,817,882	$15,682,376	$16,544,751	$17,404,888	$18,262,907	$19,118,688	$19,972,350	$20,823,775	$21,673,081	
6	Average Net Investment			$12,713,669	$13,232,224	$13,768,106	$14,384,516	$15,250,129	$16,113,563	$16,974,819	$17,833,897	$18,690,797	$19,545,519	$20,398,063	$21,248,428	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$20,056	$20,874	$21,719	$22,692	$24,057	$25,419	$26,778	$28,133	$29,485	$30,833	$32,178	$33,519	315,743
	b. Equity Component Grossed Up For Taxes	6.17%		$65,329	$67,993	$70,747	$73,914	$78,362	$82,799	$87,224	$91,639	$96,042	$100,434	$104,814	$109,184	1,028,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$31,014	$31,601	$32,572	$34,576	$36,813	$38,932	$41,170	$43,288	$45,526	$47,645	$49,882	$52,001	485,022
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	95,568
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$124,363	$128,432	$133,002	$139,146	$147,197	$155,114	$163,136	$171,024	$179,017	$186,876	$194,839	$202,668	$1,924,812
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$124,363	$128,432	$133,002	$139,146	$147,197	$155,114	$163,136	$171,024	$179,017	$186,876	$194,839	$202,668	$1,924,812
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			124,363	128,432	133,002	139,146	147,197	155,114	163,136	171,024	179,017	186,876	194,839	202,668	1,924,812
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$124,363	$128,432	$133,002	$139,146	$147,197	$155,114	$163,136	$171,024	$179,017	$186,876	$194,839	$202,668	$1,924,812

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$49,651	$100,997	$46,292	$78,467	$123,467	$123,467	$123,467	$123,467	$123,467	$123,467	$123,467	$123,467	$1,263,140
	b. Clearings to Plant			122	1,640	113,577	126,841	120,092	126,841	120,092	126,841	120,092	126,841	120,092	126,841	1,229,914
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,849,771	1,849,892	1,851,532	1,965,110	2,091,951	2,212,043	2,338,884	2,458,977	2,585,818	2,705,910	2,832,751	2,952,844	3,079,685	
3	Less: Accumulated Depreciation		(45,815)	(51,981)	(58,147)	(64,319)	(70,870)	(77,843)	(85,216)	(93,013)	(101,209)	(109,829)	(118,848)	(128,291)	(138,134)	
4	CWIP - Non-Interest Bearing		2,328	51,857	151,214	83,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	
5	Net Investment (Lines 2 + 3 + 4)		$1,806,284	$1,849,768	$1,944,599	$1,984,719	$2,056,635	$2,173,129	$2,289,222	$2,404,892	$2,520,162	$2,635,010	$2,749,457	$2,863,481	$2,977,105	
6	Average Net Investment			$1,828,026	$1,897,184	$1,964,659	$2,020,677	$2,114,882	$2,231,175	$2,347,057	$2,462,527	$2,577,586	$2,692,233	$2,806,469	$2,920,293	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,884	$2,993	$3,099	$3,188	$3,336	$3,520	$3,702	$3,885	$4,066	$4,247	$4,427	$4,607	43,954
	b. Equity Component Grossed Up For Taxes	6.17%		$9,393	$9,749	$10,095	$10,383	$10,867	$11,465	$12,060	$12,654	$13,245	$13,834	$14,421	$15,006	143,171
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$6,166	$6,166	$6,172	$6,550	$6,973	$7,373	$7,796	$8,197	$8,619	$9,020	$9,443	$9,843	92,318
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	13,775
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,591	$20,056	$20,514	$21,269	$22,325	$23,506	$24,707	$25,883	$27,078	$28,249	$29,439	$30,603	$293,218
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,591	$20,056	$20,514	$21,269	$22,325	$23,506	$24,707	$25,883	$27,078	$28,249	$29,439	$30,603	$293,218
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,591	20,056	20,514	21,269	22,325	23,506	24,707	25,883	27,078	28,249	29,439	30,603	293,218
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,591	$20,056	$20,514	$21,269	$22,325	$23,506	$24,707	$25,883	$27,078	$28,249	$29,439	$30,603	$293,218

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,965	$10,100	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$138,531
	b. Clearings to Plant			674	1,604	11,358	12,684	12,009	12,684	12,009	12,684	12,009	12,684	12,009	12,684	125,093
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$182,762	183,436	185,040	196,398	209,082	221,091	233,775	245,785	258,469	270,478	283,162	295,171	307,855	
3	Less: Accumulated Depreciation		(5,003)	(5,647)	(6,294)	(6,946)	(7,638)	(8,375)	(9,155)	(9,979)	(10,845)	(11,756)	(12,710)	(13,708)	(14,748)	
4	CWIP - Non-Interest Bearing		324	4,615	13,111	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	
5	Net Investment (Lines 2 + 3 + 4)		$178,083	$182,404	$191,857	$203,551	$215,206	$226,815	$238,383	$249,905	$261,386	$272,821	$284,214	$295,563	$306,869	
6	Average Net Investment			$180,243	$187,130	$197,704	$209,378	$221,010	$232,599	$244,144	$255,645	$267,103	$278,518	$289,889	$301,216	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$284	$295	$312	$330	$349	$367	$385	$403	$421	$439	$457	$475	4,519
	b. Equity Component Grossed Up For Taxes	6.17%		$926	$962	$1,016	$1,076	$1,136	$1,195	$1,255	$1,314	$1,372	$1,431	$1,490	$1,548	14,720
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$644	$647	$652	$692	$737	$779	$824	$866	$911	$953	$998	$1,040	9,745
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	1,361
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,968	$2,017	$2,093	$2,212	$2,335	$2,455	$2,577	$2,697	$2,818	$2,937	$3,058	$3,177	$30,345
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,968	$2,017	$2,093	$2,212	$2,335	$2,455	$2,577	$2,697	$2,818	$2,937	$3,058	$3,177	$30,345
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,968	2,017	2,093	2,212	2,335	2,455	2,577	2,697	2,818	2,937	3,058	3,177	30,345
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,968	$2,017	$2,093	$2,212	$2,335	$2,455	$2,577	$2,697	$2,818	$2,937	$3,058	$3,177	$30,345

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	
3	Less: Accumulated Depreciation		(2,031)	(2,103)	(2,175)	(2,247)	(2,319)	(2,391)	(2,463)	(2,535)	(2,607)	(2,679)	(2,751)	(2,824)	(2,896)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$70,009	$69,937	$69,865	$69,793	$69,721	$69,649	$69,577	$69,505	$69,433	$69,361	$69,289	$69,217	$69,145	
6	Average Net Investment			$69,973	$69,901	$69,829	$69,757	$69,685	$69,613	$69,541	$69,469	$69,397	$69,325	$69,253	$69,181	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$110	$110	$110	$110	$110	$110	$110	$110	$109	$109	$109	$109	1,317
	b. Equity Component Grossed Up For Taxes	6.17%		$360	$359	$359	$358	$358	$358	$357	$357	$357	$356	$356	$355	4,290
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	864
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$45	$45	$45	$45	$45	$45	$45	$45	$45	$45	$45	$45	536
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$587	$586	$586	$585	$585	$584	$584	$583	$583	$582	$582	$581	$7,008
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$587	$586	$586	$585	$585	$584	$584	$583	$583	$582	$582	$581	$7,008
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			423	422	422	422	421	421	421	420	420	420	419	419	5,049
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$423	$422	$422	$422	$421	$421	$421	$420	$420	$420	$419	$419	$5,049

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,201,837	$6,221,693	$8,216,684	$7,639,591	$9,108,241	$8,387,905	$9,491,198	$8,369,463	$7,868,895	$8,623,174	$4,771,360	$4,472,358	$89,372,399
	b. Clearings to Plant			1,661,319	7,093,775	7,399,522	4,815,712	6,551,943	10,294,721	9,074,696	10,246,430	7,650,409	9,020,855	6,556,939	7,260,100	87,626,422
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$179,406,277	181,067,597	188,161,372	195,560,893	200,376,605	206,928,548	217,223,269	226,297,965	236,544,395	244,194,805	253,215,660	259,772,599	267,032,699	
3	Less: Accumulated Depreciation		(5,123,059)	(5,616,426)	(6,114,362)	(6,631,806)	(7,169,598)	(7,720,634)	(8,289,687)	(8,887,051)	(9,509,371)	(10,159,868)	(10,831,404)	(11,527,747)	(12,242,121)	
4	CWIP - Non-Interest Bearing		12,555,319	17,095,837	16,223,755	17,040,917	19,864,797	22,421,095	20,514,278	20,930,780	19,053,812	19,272,298	18,874,617	17,089,038	14,301,296	
5	Net Investment (Lines 2 + 3 + 4)		$186,838,537	$192,547,007	$198,270,764	$205,970,005	$213,071,804	$221,629,009	$229,447,860	$238,341,694	$246,088,837	$253,307,235	$261,258,873	$265,333,890	$269,091,874	
6	Average Net Investment			$189,692,772	$195,408,886	$202,120,384	$209,520,904	$217,350,406	$225,538,434	$233,894,777	$242,215,265	$249,698,036	$257,283,054	$263,296,382	$267,212,882	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$299,240	$308,258	$318,845	$330,519	$342,870	$355,787	$368,969	$382,095	$393,899	$405,864	$415,350	$421,528	4,343,224
	b. Equity Component Grossed Up For Taxes	6.17%		$974,727	$1,004,099	$1,038,586	$1,076,613	$1,116,844	$1,158,918	$1,201,857	$1,244,611	$1,283,061	$1,322,036	$1,352,936	$1,373,060	14,147,348
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$493,367	$497,936	$517,444	$537,792	$551,036	$569,054	$597,364	$622,319	$650,497	$671,536	$696,343	$714,375	7,119,062
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	1,336,001
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,878,668	$1,921,626	$1,986,208	$2,056,258	$2,122,084	$2,195,092	$2,279,523	$2,360,359	$2,438,790	$2,510,769	$2,575,962	$2,620,297	$26,945,636
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,878,668	$1,921,626	$1,986,208	$2,056,258	$2,122,084	$2,195,092	$2,279,523	$2,360,359	$2,438,790	$2,510,769	$2,575,962	$2,620,297	$26,945,636
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,353,430	1,384,378	1,430,904	1,481,369	1,528,792	1,581,388	1,642,214	1,700,450	1,756,953	1,808,809	1,855,775	1,887,714	19,412,175
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,353,430	$1,384,378	$1,430,904	$1,481,369	$1,528,792	$1,581,388	$1,642,214	$1,700,450	$1,756,953	$1,808,809	$1,855,775	$1,887,714	$19,412,175

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$963,885	$840,947	$1,110,597	$1,032,595	$1,231,103	$1,133,740	$1,282,865	$1,131,247	$1,063,589	$1,165,540	$644,915	$604,500	$12,205,524
	b. Clearings to Plant			60,784	1,279,531	1,000,147	650,909	885,585	1,391,472	1,226,569	1,384,945	1,034,057	1,219,292	886,260	981,302	12,000,854
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$49,649,650	49,710,434	50,989,965	51,990,112	52,641,021	53,526,606	54,918,078	56,144,648	57,529,593	58,563,650	59,782,942	60,669,202	61,650,504	
3	Less: Accumulated Depreciation		(1,121,242)	(1,199,854)	(1,278,562)	(1,359,296)	(1,441,614)	(1,524,962)	(1,609,712)	(1,696,666)	(1,785,562)	(1,876,650)	(1,969,376)	(2,064,032)	(2,160,092)	
4	CWIP - Non-Interest Bearing		10,978,552	11,881,653	11,443,069	11,553,519	11,935,205	12,280,724	12,022,992	12,079,287	11,825,590	11,855,121	11,801,369	11,560,024	11,183,222	
5	Net Investment (Lines 2 + 3 + 4)		$59,506,961	$60,392,234	$61,154,472	$62,184,336	$63,134,613	$64,282,368	$65,331,358	$66,527,269	$67,569,621	$68,542,121	$69,614,935	$70,165,193	$70,673,634	
6	Average Net Investment			$59,949,597	$60,773,353	$61,669,404	$62,659,474	$63,708,491	$64,806,863	$65,929,313	$67,048,445	$68,055,871	$69,078,528	$69,890,064	$70,419,414	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$94,570	$95,870	$97,283	$98,845	$100,500	$102,233	$104,003	$105,769	$107,358	$108,971	$110,252	$111,087	1,236,742
	b. Equity Component Grossed Up For Taxes	6.17%		$308,048	$312,281	$316,885	$321,973	$327,363	$333,007	$338,775	$344,525	$349,702	$354,957	$359,127	$361,847	4,028,488
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$78,612	$78,708	$80,734	$82,318	$83,348	$84,750	$86,954	$88,896	$91,089	$92,726	$94,656	$96,060	1,038,850
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	369,731
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$512,041	$517,670	$525,714	$533,947	$542,022	$550,801	$560,543	$570,001	$578,959	$587,465	$594,845	$599,804	$6,673,811
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$512,041	$517,670	$525,714	$533,947	$542,022	$550,801	$560,543	$570,001	$578,959	$587,465	$594,845	$599,804	$6,673,811
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			368,885	372,940	378,735	384,666	390,484	396,808	403,826	410,640	417,094	423,221	428,539	432,111	4,807,947
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$368,885	$372,940	$378,735	$384,666	$390,484	$396,808	$403,826	$410,640	$417,094	$423,221	$428,539	$432,111	$4,807,947

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	-
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		(356)	(387)	(419)	(451)	(482)	(514)	(545)	(577)	(609)	(640)	(672)	(703)	(735)	
4	CWIP - Non-Interest Bearing		13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$45,119	$45,088	$45,056	$45,025	$44,993	$44,961	$44,930	$44,898	$44,867	$44,835	$44,803	$44,772	$44,740	
6	Average Net Investment			$45,104	$45,072	$45,040	$45,009	$44,977	$44,946	$44,914	$44,882	$44,851	$44,819	$44,788	$44,756	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	851
	b. Equity Component Grossed Up For Taxes	6.17%		$232	$232	$231	$231	$231	$231	$231	$231	$230	$230	$230	$230	2,770
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	235
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$354	$354	$354	$353	$353	$353	$353	$353	$352	$352	$352	$352	$4,236
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$354	$354	$354	$353	$353	$353	$353	$353	$352	$352	$352	$352	$4,236
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			255	255	255	255	255	254	254	254	254	254	254	253	3,051
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$255	$255	$255	$255	$255	$254	$254	$254	$254	$254	$254	$253	$3,051

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,842	$128,113	$169,193	$157,309	$187,551	$172,718	$195,436	$172,338	$162,031	$177,563	$98,249	$92,092	$1,859,435
	b. Clearings to Plant			121,051	83,360	152,366	99,162	134,913	211,982	186,860	210,988	157,532	185,752	135,016	149,495	1,828,478
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$414,950	536,001	619,361	771,727	870,889	1,005,802	1,217,784	1,404,645	1,615,632	1,773,165	1,958,916	2,093,932	2,243,427	
3	Less: Accumulated Depreciation		(14,064)	(15,516)	(17,392)	(19,560)	(22,261)	(25,309)	(28,829)	(33,092)	(38,008)	(43,663)	(49,869)	(56,725)	(64,054)	
4	CWIP - Non-Interest Bearing		28,495	54,286	99,039	115,866	174,013	226,651	187,387	195,963	157,314	161,813	153,624	116,856	59,453	
5	Net Investment (Lines 2 + 3 + 4)		$429,381	$574,771	$701,008	$868,033	$1,022,641	$1,207,144	$1,376,342	$1,567,516	$1,734,938	$1,891,315	$2,062,671	$2,154,064	$2,238,827	
6	Average Net Investment			$502,076	$637,889	$784,520	$945,337	$1,114,892	$1,291,743	$1,471,929	$1,651,227	$1,813,126	$1,976,993	$2,108,367	$2,196,445	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$792	$1,006	$1,238	$1,491	$1,759	$2,038	$2,322	$2,605	$2,860	$3,119	$3,326	$3,465	26,020
	b. Equity Component Grossed Up For Taxes	6.17%		$2,580	$3,278	$4,031	$4,858	$5,729	$6,638	$7,563	$8,485	$9,317	$10,159	$10,834	$11,286	84,756
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,452	$1,876	$2,168	$2,701	$3,048	$3,520	$4,262	$4,916	$5,655	$6,206	$6,856	$7,329	49,990
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	3,090
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,082	$6,418	$7,694	$9,307	$10,793	$12,453	$14,405	$16,263	$18,089	$19,741	$21,273	$22,337	$163,856
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,082	$6,418	$7,694	$9,307	$10,793	$12,453	$14,405	$16,263	$18,089	$19,741	$21,273	$22,337	$163,856
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,082	6,418	7,694	9,307	10,793	12,453	14,405	16,263	18,089	19,741	21,273	22,337	163,856
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,082	$6,418	$7,694	$9,307	$10,793	$12,453	$14,405	$16,263	$18,089	$19,741	$21,273	$22,337	$163,856

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,011,892	$944,423	$1,247,253	$1,159,653	$1,382,587	$1,273,243	$1,440,718	$1,270,444	$1,194,460	$1,308,956	$724,269	$678,882	$14,636,779
	b. Clearings to Plant			1,002,749	1,661,746	1,123,211	731,002	994,553	1,562,689	1,377,495	1,555,358	1,161,295	1,369,322	995,311	1,102,048	14,636,779
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$7,283,187	8,285,936	9,947,682	11,070,893	11,801,895	12,796,448	14,359,137	15,736,632	17,291,990	18,453,285	19,822,607	20,817,918	21,919,966	
3	Less: Accumulated Depreciation		(137,298)	(153,685)	(172,328)	(194,711)	(219,620)	(246,175)	(274,967)	(307,275)	(342,682)	(381,589)	(423,109)	(467,710)	(514,550)	
4	CWIP - Non-Interest Bearing		0	1,009,143	291,820	415,861	844,512	1,232,546	943,100	1,006,323	721,408	754,574	694,208	423,165	0	
5	Net Investment (Lines 2 + 3 + 4)		$7,145,889	$9,141,393	$10,067,173	$11,292,043	$12,426,787	$13,782,819	$15,027,270	$16,435,680	$17,670,716	$18,826,269	$20,093,705	$20,773,374	$21,405,416	
6	Average Net Investment			$8,143,641	$9,604,283	$10,679,608	$11,859,415	$13,104,803	$14,405,045	$15,731,475	$17,053,198	$18,248,493	$19,459,987	$20,433,540	$21,089,395	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,847	$15,151	$16,847	$18,708	$20,673	$22,724	$24,816	$26,901	$28,787	$30,698	$32,234	$33,269	283,655
	b. Equity Component Grossed Up For Taxes	6.17%		$41,846	$49,351	$54,877	$60,939	$67,338	$74,020	$80,835	$87,627	$93,769	$99,994	$104,997	$108,367	923,960
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$16,387	$18,643	$22,382	$24,910	$26,554	$28,792	$32,308	$35,407	$38,907	$41,520	$44,601	$46,840	377,252
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0074468		$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	54,236
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$75,599	$87,665	$98,626	$109,076	$119,085	$130,055	$142,480	$154,456	$165,983	$176,732	$186,351	$192,995	$1,639,103
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$75,599	$87,665	$98,626	$109,076	$119,085	$130,055	$142,480	$154,456	$165,983	$176,732	$186,351	$192,995	$1,639,103
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			75,599	87,665	98,626	109,076	119,085	130,055	142,480	154,456	165,983	176,732	186,351	192,995	1,639,103
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$75,599	$87,665	$98,626	$109,076	$119,085	$130,055	$142,480	$154,456	$165,983	$176,732	$186,351	$192,995	$1,639,103

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,237	$10,676	$14,099	$13,109	$15,629	$14,393	$16,286	$14,362	$13,503	$14,797	$8,187	$7,674	$154,953
	b. Clearings to Plant			6,391	10,004	12,697	8,263	11,243	17,665	15,572	17,582	13,128	15,479	11,251	12,458	151,733
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$38,682	45,073	55,076	67,773	76,037	87,280	104,945	120,517	138,099	151,227	166,706	177,957	190,415	
3	Less: Accumulated Depreciation		(359)	(411)	(471)	(544)	(635)	(736)	(852)	(992)	(1,153)	(1,337)	(1,539)	(1,761)	(1,998)	
4	CWIP - Non-Interest Bearing		5,195	11,041	11,714	13,116	17,962	22,348	19,076	19,791	16,570	16,945	16,263	13,199	8,415	
5	Net Investment (Lines 2 + 3 + 4)		$43,518	$55,703	$66,319	$80,345	$93,364	$108,892	$123,169	$139,315	$153,516	$166,834	$181,430	$189,395	$196,832	
6	Average Net Investment			$49,611	$61,011	$73,332	$86,855	$101,128	$116,030	$131,242	$146,415	$160,175	$174,132	$185,412	$193,113	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$78	$96	$116	$137	$160	$183	$207	$231	$253	$275	$292	$305	2,332
	b. Equity Component Grossed Up For Taxes	6.17%		$255	$314	$377	$446	$520	$596	$674	$752	$823	$895	$953	$992	7,597
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$52	$60	$73	$90	$101	$116	$140	$161	$184	$202	$222	$237	1,639
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	288
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$409	$494	$590	$698	$805	$920	$1,045	$1,168	$1,284	$1,395	$1,491	$1,558	$11,856
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$409	$494	$590	$698	$805	$920	$1,045	$1,168	$1,284	$1,395	$1,491	$1,558	$11,856
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			409	494	590	698	805	920	1,045	1,168	1,284	1,395	1,491	1,558	11,856
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$409	$494	$590	$698	$805	$920	$1,045	$1,168	$1,284	$1,395	$1,491	$1,558	$11,856

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,298	$23,816	$31,452	$29,243	$34,865	$32,108	$36,331	$32,037	$30,121	$33,008	$18,264	$17,120	$345,664
	b. Clearings to Plant			21,973	15,999	28,324	18,434	25,080	39,407	34,737	39,222	29,285	34,531	25,099	27,791	339,882
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$70,884	92,857	108,856	137,181	155,615	180,695	220,101	254,838	294,060	323,345	357,876	382,975	410,766	
3	Less: Accumulated Depreciation		(1,047)	(1,224)	(1,456)	(1,728)	(2,071)	(2,460)	(2,912)	(3,462)	(4,100)	(4,835)	(5,643)	(6,538)	(7,495)	
4	CWIP - Non-Interest Bearing		1,138	6,462	14,279	17,407	28,217	38,002	30,703	32,297	25,112	25,949	24,426	17,591	6,920	
5	Net Investment (Lines 2 + 3 + 4)		$70,975	$98,095	$121,679	$152,859	$181,760	$216,236	$247,892	$283,673	$315,073	$344,459	$376,659	$394,029	$410,191	
6	Average Net Investment			$84,535	$109,887	$137,269	$167,310	$198,998	$232,064	$265,783	$299,373	$329,766	$360,559	$385,344	$402,110	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$133	$173	$217	$264	$314	$366	$419	$472	$520	$569	$608	$634	4,690
	b. Equity Component Grossed Up For Taxes	6.17%		$434	$565	$705	$860	$1,023	$1,192	$1,366	$1,538	$1,694	$1,853	$1,980	$2,066	15,277
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$177	$232	$272	$343	$389	$452	$550	$637	$735	$808	$895	$957	6,448
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	528
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$789	$1,014	$1,238	$1,511	$1,769	$2,054	$2,379	$2,692	$2,994	$3,274	$3,527	$3,702	$26,943
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$789	$1,014	$1,238	$1,511	$1,769	$2,054	$2,379	$2,692	$2,994	$3,274	$3,527	$3,702	$26,943
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			789	1,014	1,238	1,511	1,769	2,054	2,379	2,692	2,994	3,274	3,527	3,702	26,943
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$789	$1,014	$1,238	$1,511	$1,769	$2,054	$2,379	$2,692	$2,994	$3,274	$3,527	$3,702	$26,943

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line [368]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,239	$24,637	$32,537	$30,252	$36,067	$33,215	$37,584	$33,142	$31,160	$34,147	$18,894	$17,710	$357,584
	b. Clearings to Plant			8,745	31,098	29,301	19,070	25,945	40,766	35,935	40,575	30,295	35,721	25,965	28,749	352,163
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$191,649	200,394	231,492	260,793	279,863	305,808	346,573	382,508	423,083	453,377	489,099	515,063	543,812	
3	Less: Accumulated Depreciation		(5,109)	(5,572)	(6,056)	(6,615)	(7,246)	(7,922)	(8,661)	(9,499)	(10,423)	(11,445)	(12,541)	(13,723)	(14,968)	
4	CWIP - Non-Interest Bearing		4,626	24,120	17,659	20,895	32,077	42,200	34,649	36,298	28,866	29,731	28,156	21,086	10,046	
5	Net Investment (Lines 2 + 3 + 4)		$191,167	$218,942	$243,095	$275,073	$304,694	$340,085	$372,561	$409,308	$441,525	$471,663	$504,714	$522,426	$538,891	
6	Average Net Investment			$205,055	$231,019	$259,084	$289,884	$322,390	$356,323	$390,935	$425,417	$456,594	$488,188	$513,570	$530,658	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$323	$364	$409	$457	$509	$562	$617	$671	$720	$770	$810	$837	7,050
	b. Equity Component Grossed Up For Taxes	6.17%		$1,054	$1,187	$1,331	$1,490	$1,657	$1,831	$2,009	$2,186	$2,346	$2,509	$2,639	$2,727	22,964
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$463	$484	$559	$630	$676	$739	$838	$924	$1,022	$1,096	$1,182	$1,245	9,859
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$119	$119	$119	$119	$119	$119	$119	$119	$119	$119	$119	$119	1,427
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,959	$2,155	$2,418	$2,696	$2,960	$3,251	$3,582	$3,900	$4,208	$4,493	$4,750	$4,928	$41,301
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,959	$2,155	$2,418	$2,696	$2,960	$3,251	$3,582	$3,900	$4,208	$4,493	$4,750	$4,928	$41,301
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,959	2,155	2,418	2,696	2,960	3,251	3,582	3,900	4,208	4,493	4,750	4,928	41,301
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,959	$2,155	$2,418	$2,696	$2,960	$3,251	$3,582	$3,900	$4,208	$4,493	$4,750	$4,928	$41,301

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line [369]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,708	$18,067	$23,860	$22,185	$26,449	$24,358	$27,562	$24,304	$22,851	$25,041	$13,856	$12,987	$262,228
	b. Clearings to Plant			17,626	11,596	21,488	13,984	19,026	29,895	26,352	29,755	22,216	26,196	19,041	21,083	258,257
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$3,000	20,626	32,222	53,710	67,694	86,720	116,615	142,967	172,722	194,938	221,134	240,174	261,257	
3	Less: Accumulated Depreciation		(0)	(10)	(79)	(186)	(365)	(591)	(880)	(1,269)	(1,745)	(2,321)	(2,971)	(3,708)	(4,508)	
4	CWIP - Non-Interest Bearing		0	3,083	9,554	11,927	20,127	27,550	22,013	23,222	17,772	18,406	17,251	12,066	3,971	
5	Net Investment (Lines 2 + 3 + 4)		$3,000	$23,699	$41,697	$65,450	$87,456	$113,680	$137,748	$164,921	$188,749	$211,023	$235,414	$248,533	$260,720	
6	Average Net Investment			$13,349	$32,698	$53,574	$76,453	$100,568	$125,714	$151,335	$176,835	$199,886	$223,219	$241,974	$254,626	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$21	$52	$85	$121	$159	$198	$239	$279	$315	$352	$382	$402	2,603
	b. Equity Component Grossed Up For Taxes	6.17%		$69	$168	$275	$393	$517	$646	$778	$909	$1,027	$1,147	$1,243	$1,308	8,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$10	$69	$107	$179	$226	$289	$389	$477	$576	$650	$737	$801	4,508
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	22
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$102	$290	$469	$694	$903	$1,135	$1,407	$1,666	$1,920	$2,151	$2,364	$2,513	$15,614
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$102	$290	$469	$694	$903	$1,135	$1,407	$1,666	$1,920	$2,151	$2,364	$2,513	$15,614
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			102	290	469	694	903	1,135	1,407	1,666	1,920	2,151	2,364	2,513	15,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$102	$290	$469	$694	$903	$1,135	$1,407	$1,666	$1,920	$2,151	$2,364	$2,513	$15,614

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	
3	Less: Accumulated Depreciation		(8)	(16)	(24)	(32)	(40)	(48)	(56)	(64)	(72)	(80)	(88)	(96)	(104)	
4	CWIP - Non-Interest Bearing		13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	
5	Net Investment (Lines 2 + 3 + 4)		$21,808	$21,800	$21,792	$21,784	$21,776	$21,768	$21,760	$21,752	$21,744	$21,736	$21,728	$21,720	$21,712	
6	Average Net Investment			$21,804	$21,796	$21,788	$21,780	$21,772	$21,764	$21,756	$21,748	$21,740	$21,732	$21,724	$21,716	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	412
	b. Equity Component Grossed Up For Taxes	6.17%		$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	1,342
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	96
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	59
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$1,908
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$1,908
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			115	115	115	115	115	115	115	115	114	114	114	114	1,375
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$115	$115	$115	$115	$115	$115	$115	$115	$114	$114	$114	$114	$1,375

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$63,210	$36,143	$83,687	$74,616	$68,934	$121,622	$39,522	$40,453	$42,902	$100,876	$93,664	$55,683	$821,310
	b. Clearings to Plant			31,322	536,727	0	103,144	184,230	89,819	0	0	0	154,893	0	273,352	1,373,486
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$430,207	461,529	998,256	998,256	1,101,400	1,285,630	1,375,448	1,375,448	1,375,448	1,375,448	1,530,341	1,530,341	1,803,693	
3	Less: Accumulated Depreciation		0	(645)	(1,338)	(2,835)	(4,332)	(5,984)	(7,913)	(9,976)	(12,039)	(14,102)	(16,166)	(18,461)	(20,757)	
4	CWIP - Non-Interest Bearing		748,468	780,356	279,771	363,458	334,930	219,634	251,437	290,959	331,412	374,313	320,297	413,960	196,291	
5	Net Investment (Lines 2 + 3 + 4)		$1,178,675	$1,241,239	$1,276,689	$1,358,879	$1,431,998	$1,499,279	$1,618,973	$1,656,432	$1,694,821	$1,735,659	$1,834,472	$1,925,841	$1,979,228	
6	Average Net Investment			$1,209,957	$1,258,964	$1,317,784	$1,395,438	$1,465,639	$1,559,126	$1,637,702	$1,675,626	$1,715,240	$1,785,066	$1,880,157	$1,952,534	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,909	$1,986	$2,079	$2,201	$2,312	$2,460	$2,583	$2,643	$2,706	$2,816	$2,966	$3,080	29,741
	b. Equity Component Grossed Up For Taxes	6.17%		$6,217	$6,469	$6,771	$7,170	$7,531	$8,011	$8,415	$8,610	$8,814	$9,172	$9,661	$10,033	96,876
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$645	$692	$1,497	$1,497	$1,652	$1,928	$2,063	$2,063	$2,063	$2,063	$2,296	$2,296	20,757
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$267	$267	$267	$267	$267	$267	$267	$267	$267	$267	$267	$267	3,204
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,038	$9,414	$10,615	$11,136	$11,762	$12,666	$13,329	$13,584	$13,850	$14,319	$15,190	$15,676	$150,578
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,038	$9,414	$10,615	$11,136	$11,762	$12,666	$13,329	$13,584	$13,850	$14,319	$15,190	$15,676	$150,578
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,511	6,782	7,647	8,023	8,474	9,125	9,602	9,786	9,978	10,315	10,943	11,293	108,479
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,511	$6,782	$7,647	$8,023	$8,474	$9,125	$9,602	$9,786	$9,978	$10,315	$10,943	$11,293	$108,479

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$568,890	$325,283	$753,183	$671,544	$620,403	$1,094,597	$355,697	$364,074	$386,114	$907,887	$842,972	$501,144	$7,391,789
	b. Clearings to Plant			14,072	8,877	0	928,296	1,658,073	808,367	0	0	0	1,394,036	0	2,460,165	7,271,885
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$759,634	773,705	782,582	782,582	1,710,878	3,368,951	4,177,317	4,177,317	4,177,317	4,177,317	5,571,354	5,571,354	8,031,519	
3	Less: Accumulated Depreciation		(1,190)	(2,393)	(3,618)	(4,857)	(6,096)	(8,805)	(14,139)	(20,753)	(27,367)	(33,981)	(40,595)	(49,417)	(58,238)	
4	CWIP - Non-Interest Bearing		1,584,579	2,139,397	2,455,803	3,208,986	2,952,234	1,914,565	2,200,796	2,556,493	2,920,567	3,306,681	2,820,531	3,663,504	1,704,483	
5	Net Investment (Lines 2 + 3 + 4)		$2,343,022	$2,910,709	$3,234,768	$3,986,712	$4,657,017	$5,274,711	$6,363,974	$6,713,057	$7,070,517	$7,450,017	$8,351,289	$9,185,440	$9,677,764	
6	Average Net Investment			$2,626,866	$3,072,739	$3,610,740	$4,321,864	$4,965,864	$5,819,343	$6,538,516	$6,891,787	$7,260,267	$7,900,653	$8,768,365	$9,431,602	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,144	$4,847	$5,696	$6,818	$7,834	$9,180	$10,315	$10,872	$11,453	$12,463	$13,832	$14,878	112,332
	b. Equity Component Grossed Up For Taxes	6.17%		$13,498	$15,789	$18,554	$22,208	$25,517	$29,902	$33,598	$35,413	$37,307	$40,597	$45,056	$48,464	365,902
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,203	$1,225	$1,239	$1,239	$2,709	$5,334	$6,614	$6,614	$6,614	$6,614	$8,821	$8,821	57,048
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$471	$471	$471	$471	$471	$471	$471	$471	$471	$471	$471	$471	5,657
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,316	$22,333	$25,960	$30,736	$36,531	$44,888	$50,998	$53,370	$55,845	$60,146	$68,181	$72,635	$540,938
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,316	$22,333	$25,960	$30,736	$36,531	$44,888	$50,998	$53,370	$55,845	$60,146	$68,181	$72,635	$540,938
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,916	16,089	18,702	22,143	26,318	32,338	36,740	38,449	40,232	43,330	49,119	52,328	389,703
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,916	$16,089	$18,702	$22,143	$26,318	$32,338	$36,740	$38,449	$40,232	$43,330	$49,119	$52,328	$389,703

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$50,792	$20,043	$6,947	$0	$0	$0	$0	$0	$118,064	$118,064	$118,064	$136,661	$568,633
	b. Clearings to Plant			8,814	(10,621)	154,888	0	0	0	0	0	0	0	0	472,254	625,336
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$220,215	229,029	218,408	373,296	373,296	373,296	373,296	373,296	373,296	373,296	373,296	373,296	845,551	
3	Less: Accumulated Depreciation		(528)	(767)	(1,015)	(1,252)	(1,656)	(2,060)	(2,465)	(2,869)	(3,274)	(3,678)	(4,082)	(4,487)	(4,891)	
4	CWIP - Non-Interest Bearing		79,526	121,504	152,168	4,226	4,226	4,226	4,226	4,226	4,226	122,290	240,354	358,417	22,824	
5	Net Investment (Lines 2 + 3 + 4)		$299,213	$349,766	$369,561	$376,271	$375,867	$375,462	$375,058	$374,654	$374,249	$491,908	$609,568	$727,227	$863,483	
6	Average Net Investment			$324,489	$359,663	$372,916	$376,069	$375,665	$375,260	$374,856	$374,451	$433,079	$550,738	$668,397	$795,355	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$512	$567	$588	$593	$593	$592	$591	$591	$683	$869	$1,054	$1,255	8,488
	b. Equity Component Grossed Up For Taxes	6.17%		$1,667	$1,848	$1,916	$1,932	$1,930	$1,928	$1,926	$1,924	$2,225	$2,830	$3,435	$4,087	27,650
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$239	$248	$237	$404	$404	$404	$404	$404	$404	$404	$404	$404	4,363
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	1,640
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,554	$2,800	$2,878	$3,067	$3,064	$3,061	$3,059	$3,056	$3,450	$4,240	$5,030	$5,883	$42,141
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,554	$2,800	$2,878	$3,067	$3,064	$3,061	$3,059	$3,056	$3,450	$4,240	$5,030	$5,883	$42,141
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,840	2,017	2,073	2,209	2,207	2,205	2,203	2,202	2,485	3,054	3,624	4,238	30,359
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,840	$2,017	$2,073	$2,209	$2,207	$2,205	$2,203	$2,202	$2,485	$3,054	$3,624	$4,238	$30,359

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$594,324	$362,638	$125,694	$0	$0	$0	$0	$0	$2,136,145	$2,136,145	$2,136,145	$2,472,627	$9,963,717
	b. Clearings to Plant			0	(247,278)	2,802,421	0	0	0	0	0	0	0	0	8,544,578	11,099,721
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,202,890	4,202,890	3,955,612	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	15,302,611	
3	Less: Accumulated Depreciation		(163,846)	(175,403)	(186,961)	(197,839)	(216,424)	(235,009)	(253,593)	(272,178)	(290,762)	(309,347)	(327,931)	(346,516)	(365,101)	
4	CWIP - Non-Interest Bearing		1,487,994	2,082,319	2,692,235	15,508	15,508	15,508	15,508	15,508	15,508	2,151,652	4,287,797	6,423,941	351,990	
5	Net Investment (Lines 2 + 3 + 4)		$5,527,039	$6,109,805	$6,460,886	$6,575,701	$6,557,117	$6,538,532	$6,519,948	$6,501,363	$6,482,779	$8,600,339	$10,717,898	$12,835,458	$15,289,501	
6	Average Net Investment			$5,818,422	$6,285,345	$6,518,294	$6,566,409	$6,547,825	$6,529,240	$6,510,655	$6,492,071	$7,541,559	$9,659,118	$11,776,678	$14,062,480	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,179	$9,915	$10,283	$10,359	$10,329	$10,300	$10,271	$10,241	$11,897	$15,237	$18,578	$22,184	148,771
	b. Equity Component Grossed Up For Taxes	6.17%		$29,898	$32,297	$33,494	$33,741	$33,646	$33,550	$33,455	$33,359	$38,752	$49,633	$60,514	$72,259	484,598
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$11,558	$11,558	$10,878	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	201,255
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	31,298
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$53,242	$56,378	$57,263	$65,292	$65,168	$65,043	$64,918	$64,793	$71,841	$86,063	$100,284	$115,636	$865,922
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$53,242	$56,378	$57,263	$65,292	$65,168	$65,043	$64,918	$64,793	$71,841	$86,063	$100,284	$115,636	$865,922
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			38,357	40,616	41,253	47,038	46,948	46,858	46,768	46,678	51,756	62,001	72,247	83,306	623,827
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$38,357	$40,616	$41,253	$47,038	$46,948	$46,858	$46,768	$46,678	$51,756	$62,001	$72,247	$83,306	$623,827

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$406,475	$32,284	$11,190	$0	$0	$0	$0	$0	$190,173	$190,173	$190,173	$220,129	$1,240,596
	b. Clearings to Plant			0	246,835	249,489	0	0	0	0	0	0	0	0	760,691	1,257,015
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$105,676	105,676	352,511	602,000	602,000	602,000	602,000	602,000	602,000	602,000	602,000	602,000	1,362,691	
3	Less: Accumulated Depreciation		(4,454)	(4,622)	(4,789)	(5,347)	(6,300)	(7,253)	(8,207)	(9,160)	(10,113)	(11,066)	(12,019)	(12,972)	(13,926)	
4	CWIP - Non-Interest Bearing		46,375	452,849	238,298	0	0	0	0	0	0	190,172	380,345	570,518	29,955	
5	Net Investment (Lines 2 + 3 + 4)		$147,596	$553,903	$586,020	$596,652	$595,699	$594,746	$593,793	$592,840	$591,886	$781,106	$970,326	$1,159,545	$1,378,721	
6	Average Net Investment			$350,750	$569,962	$591,336	$596,176	$595,223	$594,269	$593,316	$592,363	$686,496	$875,716	$1,064,936	$1,269,133	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$553	$899	$933	$940	$939	$937	$936	$934	$1,083	$1,381	$1,680	$2,002	13,219
	b. Equity Component Grossed Up For Taxes	6.17%		$1,802	$2,929	$3,039	$3,063	$3,059	$3,054	$3,049	$3,044	$3,528	$4,500	$5,472	$6,521	43,059
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$167	$167	$558	$953	$953	$953	$953	$953	$953	$953	$953	$953	9,471
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	787
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,589	$4,061	$4,595	$5,023	$5,016	$5,010	$5,003	$4,997	$5,629	$6,900	$8,171	$9,542	$66,536
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,589	$4,061	$4,595	$5,023	$5,016	$5,010	$5,003	$4,997	$5,629	$6,900	$8,171	$9,542	$66,536
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,865	2,925	3,310	3,618	3,614	3,609	3,605	3,600	4,055	4,971	5,886	6,874	47,934
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,865	$2,925	$3,310	$3,618	$3,614	$3,609	$3,605	$3,600	$4,055	$4,971	$5,886	$6,874	$47,934

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$848,762	$72,032	$347,291	$15,578	$16,642	$14,669	$15,158	$4,002	$118	$122	$118	$417,508	$1,752,000
	b. Clearings to Plant			548,754	3,474	277,896	0	0	0	0	0	0	0	0	717,619	1,547,742
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,033,306	2,582,060	2,585,533	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	3,581,049	
3	Less: Accumulated Depreciation		(23,742)	(25,944)	(28,742)	(31,543)	(34,645)	(37,747)	(40,849)	(43,951)	(47,053)	(50,155)	(53,257)	(56,359)	(59,461)	
4	CWIP - Non-Interest Bearing		298,807	598,815	667,374	736,769	752,347	768,989	783,658	798,816	802,818	802,936	803,058	803,176	503,064	
5	Net Investment (Lines 2 + 3 + 4)		$2,308,371	$3,154,931	$3,224,166	$3,568,656	$3,581,132	$3,594,672	$3,606,239	$3,618,295	$3,619,195	$3,616,211	$3,613,230	$3,610,246	$4,024,652	
6	Average Net Investment			$2,731,651	$3,189,548	$3,396,411	$3,574,894	$3,587,902	$3,600,456	$3,612,267	$3,618,745	$3,617,703	$3,614,720	$3,611,738	$3,817,449	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,309	$5,032	$5,358	$5,639	$5,660	$5,680	$5,698	$5,709	$5,707	$5,702	$5,698	$6,022	66,213
	b. Equity Component Grossed Up For Taxes	6.17%		$14,036	$16,389	$17,452	$18,369	$18,436	$18,501	$18,561	$18,595	$18,589	$18,574	$18,559	$19,616	215,679
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$2,203	$2,797	$2,801	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	35,719
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	15,142
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,810	$25,480	$26,873	$28,373	$28,460	$28,544	$28,624	$28,667	$28,660	$28,640	$28,620	$30,002	$332,753
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,810	$25,480	$26,873	$28,373	$28,460	$28,544	$28,624	$28,667	$28,660	$28,640	$28,620	$30,002	$332,753
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,712	18,356	19,360	20,440	20,503	20,564	20,621	20,652	20,647	20,633	20,618	21,614	239,722
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,712	$18,356	$19,360	$20,440	$20,503	$20,564	$20,621	$20,652	$20,647	$20,633	$20,618	$21,614	$239,722

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$361,402	$30,671	$147,876	$6,633	$7,086	$6,246	$6,454	$1,704	$50	$52	$50	$177,774	$746,000
	b. Clearings to Plant			75,231	0	118,328	0	0	0	0	0	0	0	0	305,562	499,121
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,101,160	2,176,392	2,176,392	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,600,281	
3	Less: Accumulated Depreciation		(69,452)	(75,230)	(81,215)	(87,200)	(93,511)	(99,821)	(106,132)	(112,442)	(118,753)	(125,063)	(131,374)	(137,684)	(143,995)	
4	CWIP - Non-Interest Bearing		438,742	724,913	755,584	785,133	791,766	798,852	805,098	811,552	813,256	813,306	813,358	813,408	685,621	
5	Net Investment (Lines 2 + 3 + 4)		$2,470,450	$2,826,074	$2,850,760	$2,992,652	$2,992,974	$2,993,750	$2,993,686	$2,993,829	$2,989,223	$2,982,962	$2,976,704	$2,970,444	$3,141,908	
6	Average Net Investment			$2,648,262	$2,838,417	$2,921,706	$2,992,813	$2,993,362	$2,993,718	$2,993,757	$2,991,526	$2,986,093	$2,979,833	$2,973,574	$3,056,176	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,178	$4,478	$4,609	$4,721	$4,722	$4,723	$4,723	$4,719	$4,711	$4,701	$4,691	$4,821	55,795
	b. Equity Component Grossed Up For Taxes	6.17%		$13,608	$14,585	$15,013	$15,378	$15,381	$15,383	$15,383	$15,372	$15,344	$15,312	$15,280	$15,704	181,743
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,778	$5,985	$5,985	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	74,543
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	15,647
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24,868	$26,352	$26,911	$27,714	$27,718	$27,720	$27,720	$27,705	$27,669	$27,627	$27,585	$28,140	$327,728
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24,868	$26,352	$26,911	$27,714	$27,718	$27,720	$27,720	$27,705	$27,669	$27,627	$27,585	$28,140	$327,728
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,915	18,984	19,387	19,966	19,968	19,970	19,970	19,959	19,933	19,903	19,873	20,272	236,102
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,915	$18,984	$19,387	$19,966	$19,968	$19,970	$19,970	$19,959	$19,933	$19,903	$19,873	$20,272	$236,102

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$969	$82	$396	$18	$19	$17	$17	$5	$0	$0	$0	$477	$2,000
	b. Clearings to Plant			0	0	317	0	0	0	0	0	0	0	0	819	1,136
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$745,673	745,673	745,673	745,990	745,990	745,990	745,990	745,990	745,990	745,990	745,990	745,990	746,810	
3	Less: Accumulated Depreciation		(42,945)	(44,126)	(45,307)	(46,487)	(47,668)	(48,850)	(50,031)	(51,212)	(52,393)	(53,574)	(54,755)	(55,936)	(57,118)	
4	CWIP - Non-Interest Bearing		0	969	1,051	1,131	1,148	1,167	1,184	1,201	1,206	1,206	1,206	1,206	864	
5	Net Investment (Lines 2 + 3 + 4)		$702,728	$702,516	$701,418	$700,634	$699,470	$698,308	$697,144	$695,980	$694,803	$693,622	$692,441	$691,260	$690,556	
6	Average Net Investment			$702,622	$701,967	$701,026	$700,052	$698,889	$697,726	$696,562	$695,392	$694,213	$693,032	$691,851	$690,908	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,108	$1,107	$1,106	$1,104	$1,102	$1,101	$1,099	$1,097	$1,095	$1,093	$1,091	$1,090	13,195
	b. Equity Component Grossed Up For Taxes	6.17%		$3,610	$3,607	$3,602	$3,597	$3,591	$3,585	$3,579	$3,573	$3,567	$3,561	$3,555	$3,550	42,979
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	14,172
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	5,553
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,362	$6,358	$6,351	$6,345	$6,338	$6,330	$6,322	$6,314	$6,306	$6,298	$6,290	$6,284	$75,899
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,362	$6,358	$6,351	$6,345	$6,338	$6,330	$6,322	$6,314	$6,306	$6,298	$6,290	$6,284	$75,899
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,583	4,580	4,576	4,571	4,566	4,560	4,554	4,549	4,543	4,537	4,532	4,527	54,679
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,583	$4,580	$4,576	$4,571	$4,566	$4,560	$4,554	$4,549	$4,543	$4,537	$4,532	$4,527	$54,679

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$190,703	$114,369	$464,982	$337,343	$656,322	$661,602	$641,456	$176,748	$322,035	$634,284	$180,560	$890,709	$5,271,114
	b. Clearings to Plant			33,269	34,967	701,819	189,521	0	0	1,527,662	756,289	322,035	236,723	427,881	945,810	5,175,974
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,270,302	3,303,570	3,338,537	4,040,356	4,229,877	4,229,877	4,229,877	5,757,538	6,513,827	6,835,862	7,072,585	7,500,466	8,446,276	
3	Less: Accumulated Depreciation		(32,566)	(41,559)	(50,644)	(59,825)	(70,936)	(82,568)	(94,200)	(105,832)	(121,666)	(139,579)	(158,377)	(177,827)	(198,453)	
4	CWIP - Non-Interest Bearing		0	157,435	236,837	0	147,822	804,144	1,465,746	579,541	0	0	397,561	150,241	95,140	
5	Net Investment (Lines 2 + 3 + 4)		$3,237,736	$3,419,446	$3,524,730	$3,980,531	$4,306,763	$4,951,453	$5,601,423	$6,231,247	$6,392,162	$6,696,284	$7,311,769	$7,472,880	$8,342,962	
6	Average Net Investment			$3,328,591	$3,472,088	$3,752,631	$4,143,647	$4,629,108	$5,276,438	$5,916,335	$6,311,704	$6,544,223	$7,004,026	$7,392,325	$7,907,921	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,251	$5,477	$5,920	$6,537	$7,302	$8,324	$9,333	$9,957	$10,324	$11,049	$11,661	$12,475	103,609
	b. Equity Component Grossed Up For Taxes	6.17%		$17,104	$17,841	$19,283	$21,292	$23,786	$27,113	$30,401	$32,432	$33,627	$35,990	$37,985	$40,634	337,488
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$8,993	$9,085	$9,181	$11,111	$11,632	$11,632	$11,632	$15,833	$17,913	$18,799	$19,450	$20,626	165,887
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	24,353
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,377	$34,433	$36,413	$40,969	$44,750	$49,098	$53,395	$60,252	$63,893	$67,867	$71,126	$75,765	$631,338
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,377	$34,433	$36,413	$40,969	$44,750	$49,098	$53,395	$60,252	$63,893	$67,867	$71,126	$75,765	$631,338
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24,046	24,806	26,233	29,515	32,239	35,371	38,467	43,407	46,030	48,893	51,240	54,583	454,828
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24,046	$24,806	$26,233	$29,515	$32,239	$35,371	$38,467	$43,407	$46,030	$48,893	$51,240	$54,583	$454,828

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$210,187	$126,053	$431,735	$371,807	$723,376	$729,195	$706,990	$194,806	$354,936	$699,086	$199,008	$981,708	$5,728,886
	b. Clearings to Plant			62,152	53,706	773,520	208,883	0	0	1,683,735	833,555	354,936	260,908	471,595	1,042,438	5,745,429
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,563,868	3,626,020	3,679,725	4,453,246	4,662,129	4,662,129	4,662,129	6,345,864	7,179,420	7,534,355	7,795,263	8,266,859	9,309,297	
3	Less: Accumulated Depreciation		(51,680)	(57,323)	(63,064)	(68,890)	(75,941)	(83,323)	(90,704)	(98,086)	(108,134)	(119,501)	(131,431)	(143,773)	(156,862)	
4	CWIP - Non-Interest Bearing		121,403	269,438	341,786	0	162,924	886,300	1,615,495	638,750	0	0	438,178	165,590	104,860	
5	Net Investment (Lines 2 + 3 + 4)		$3,633,591	$3,838,135	$3,958,447	$4,384,356	$4,749,112	$5,465,106	$6,186,919	$6,886,528	$7,071,286	$7,414,854	$8,102,011	$8,288,676	$9,257,295	
6	Average Net Investment			$3,735,863	$3,898,291	$4,171,402	$4,566,734	$5,107,109	$5,826,013	$6,536,724	$6,978,907	$7,243,070	$7,758,433	$8,195,343	$8,772,985	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,893	$6,150	$6,580	$7,204	$8,056	$9,191	$10,312	$11,009	$11,426	$12,239	$12,928	$13,839	114,828
	b. Equity Component Grossed Up For Taxes	6.17%		$19,197	$20,031	$21,435	$23,466	$26,243	$29,937	$33,589	$35,861	$37,218	$39,866	$42,111	$45,080	374,032
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$5,643	$5,741	$5,826	$7,051	$7,382	$7,382	$7,382	$10,048	$11,367	$11,929	$12,343	$13,089	105,182
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	26,539
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,944	$34,134	$36,053	$39,933	$43,892	$48,721	$53,494	$59,129	$62,223	$66,246	$69,594	$74,220	$620,582
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,944	$34,134	$36,053	$39,933	$43,892	$48,721	$53,494	$59,129	$62,223	$66,246	$69,594	$74,220	$620,582
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			23,734	24,590	25,973	28,768	31,621	35,099	38,538	42,598	44,827	47,725	50,137	53,469	447,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$23,734	$24,590	$25,973	$28,768	$31,621	$35,099	$38,538	$42,598	$44,827	$47,725	$50,137	$53,469	$447,079

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,086,233	($490,841)	$792,009	$944,384	$893,703	$998,671	$1,105,021	$1,104,895	$1,226,388	$1,956,085	$1,712,594	$1,590,726	$23,919,870
	b. Clearings to Plant			492,396	0	872,595	249,969	7,060,842	3,003,945	281,551	112,289	6,365,583	5,963	26,985	5,447,751	23,919,870
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	492,396	492,396	1,364,991	1,614,960	8,675,802	11,679,748	11,961,298	12,073,588	18,439,171	18,445,133	18,472,118	23,919,870	
3	Less: Accumulated Depreciation		0	0	(574)	(1,149)	(2,741)	(4,626)	(14,747)	(28,374)	(42,329)	(56,414)	(77,927)	(99,446)	(120,997)	
4	CWIP - Non-Interest Bearing		0	11,593,837	11,102,997	11,022,411	11,716,827	5,549,687	3,544,413	4,367,884	5,360,490	221,295	2,171,417	3,857,026	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$12,086,233	$11,594,818	$12,386,253	$13,329,045	$14,220,864	$15,209,413	$16,300,808	$17,391,749	$18,604,051	$20,538,624	$22,229,698	$23,798,873	
6	Average Net Investment			$6,043,117	$11,840,526	$11,990,536	$12,857,649	$13,774,954	$14,715,139	$15,755,111	$16,846,279	$17,997,900	$19,571,338	$21,384,161	$23,014,286	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,533	$18,678	$18,915	$20,283	$21,730	$23,213	$24,854	$26,575	$28,392	$30,874	$33,734	$36,305	293,085
	b. Equity Component Grossed Up For Taxes	6.17%		$31,052	$60,842	$61,613	$66,068	$70,782	$75,613	$80,957	$86,564	$92,481	$100,566	$109,881	$118,258	954,678
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$574	$574	$1,592	$1,884	$10,122	$13,626	$13,955	$14,086	$21,512	$21,519	$21,551	120,997
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$40,585	$80,095	$81,102	$87,944	$94,396	$108,948	$119,437	$127,094	$134,959	$152,953	$165,134	$176,114	$1,368,760
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$40,585	$80,095	$81,102	$87,944	$94,396	$108,948	$119,437	$127,094	$134,959	$152,953	$165,134	$176,114	$1,368,760
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			40,585	80,095	81,102	87,944	94,396	108,948	119,437	127,094	134,959	152,953	165,134	176,114	1,368,760
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$40,585	$80,095	$81,102	$87,944	$94,396	$108,948	$119,437	$127,094	$134,959	$152,953	$165,134	$176,114	$1,368,760

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,067,669	($136,345)	$220,003	$262,329	$248,251	$277,409	$306,950	$306,915	$340,663	$543,357	$475,720	$441,868	$4,354,790
	b. Clearings to Plant			41,219	(42,519)	242,388	69,436	1,961,345	834,429	78,209	31,191	1,768,218	1,656	7,496	1,513,264	6,506,332
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$137,986	179,205	136,686	379,073	448,509	2,409,854	3,244,284	3,322,492	3,353,684	5,121,901	5,123,557	5,131,053	6,644,317	
3	Less: Accumulated Depreciation		0	(483)	(1,110)	(1,589)	(2,915)	(4,485)	(12,920)	(24,275)	(35,903)	(47,641)	(65,568)	(83,500)	(101,459)	
4	CWIP - Non-Interest Bearing		2,151,541	3,177,991	3,084,166	3,061,781	3,254,674	1,541,580	984,559	1,213,301	1,489,025	61,471	603,172	1,071,396	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,289,527	$3,356,713	$3,219,742	$3,439,266	$3,700,268	$3,946,949	$4,215,923	$4,511,519	$4,806,805	$5,135,731	$5,661,161	$6,118,949	$6,542,859	
6	Average Net Investment			$2,823,120	$3,288,228	$3,329,504	$3,569,767	$3,823,609	$4,081,436	$4,363,721	$4,659,162	$4,971,268	$5,398,446	$5,890,055	$6,330,904	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,453	$5,187	$5,252	$5,631	$6,032	$6,438	$6,884	$7,350	$7,842	$8,516	$9,292	$9,987	82,865
	b. Equity Component Grossed Up For Taxes	6.17%		$14,506	$16,896	$17,108	$18,343	$19,647	$20,972	$22,423	$23,941	$25,545	$27,740	$30,266	$32,531	269,919
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$483	$627	$478	$1,327	$1,570	$8,434	$11,355	$11,629	$11,738	$17,927	$17,932	$17,959	101,459
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$86	$86	$86	$86	$86	$86	$86	$86	$86	$86	$86	$86	1,028
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,529	$22,796	$22,925	$25,387	$27,335	$35,931	$40,747	$43,005	$45,210	$54,268	$57,575	$60,562	$455,270
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,529	$22,796	$22,925	$25,387	$27,335	$35,931	$40,747	$43,005	$45,210	$54,268	$57,575	$60,562	$455,270
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,529	22,796	22,925	25,387	27,335	35,931	40,747	43,005	45,210	54,268	57,575	60,562	455,270
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,529	$22,796	$22,925	$25,387	$27,335	$35,931	$40,747	$43,005	$45,210	$54,268	$57,575	$60,562	$455,270

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$865,741	($109,076)	$176,002	$209,863	$198,601	$221,927	$245,560	$245,532	$272,531	$434,686	$380,576	$353,495	$3,495,438
	b. Clearings to Plant			9,471	(9,368)	193,910	55,549	1,569,076	667,543	62,567	24,953	1,414,574	1,325	5,997	1,210,611	5,206,209
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$109,718	119,189	109,821	303,731	359,280	1,928,356	2,595,899	2,658,466	2,683,419	4,097,993	4,099,318	4,105,315	5,315,926	
3	Less: Accumulated Depreciation		0	(247)	(515)	(762)	(1,446)	(2,254)	(6,593)	(12,433)	(18,415)	(24,453)	(33,673)	(42,897)	(52,134)	
4	CWIP - Non-Interest Bearing		1,710,771	2,567,041	2,467,333	2,449,425	2,603,739	1,233,264	787,647	970,641	1,191,220	49,177	482,537	857,117	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,820,488	$2,685,983	$2,576,639	$2,752,394	$2,961,573	$3,159,366	$3,376,954	$3,616,673	$3,856,224	$4,122,717	$4,548,182	$4,919,535	$5,263,793	
6	Average Net Investment			$2,253,235	$2,631,311	$2,664,516	$2,856,984	$3,060,470	$3,268,160	$3,496,814	$3,736,449	$3,989,471	$4,335,450	$4,733,859	$5,091,664	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,554	$4,151	$4,203	$4,507	$4,828	$5,156	$5,516	$5,894	$6,293	$6,839	$7,468	$8,032	66,442
	b. Equity Component Grossed Up For Taxes	6.17%		$11,578	$13,521	$13,691	$14,680	$15,726	$16,793	$17,968	$19,200	$20,500	$22,277	$24,325	$26,163	216,423
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$247	$268	$247	$683	$808	$4,339	$5,841	$5,982	$6,038	$9,220	$9,223	$9,237	52,134
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	817
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,448	$18,008	$18,210	$19,939	$21,430	$26,356	$29,393	$31,143	$32,899	$38,405	$41,084	$43,500	$335,816
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,448	$18,008	$18,210	$19,939	$21,430	$26,356	$29,393	$31,143	$32,899	$38,405	$41,084	$43,500	$335,816
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,448	18,008	18,210	19,939	21,430	26,356	29,393	31,143	32,899	38,405	41,084	43,500	335,816
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,448	$18,008	$18,210	$19,939	$21,430	$26,356	$29,393	$31,143	$32,899	$38,405	$41,084	$43,500	$335,816

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,528,982	($577,192)	$931,344	$1,110,526	$1,050,928	$1,174,364	$1,299,423	$1,299,275	$1,442,142	$2,300,212	$2,013,883	$1,870,575	$18,444,462
	b. Clearings to Plant			115,088	(117,541)	1,026,107	293,945	8,303,027	3,532,417	331,083	132,044	7,485,454	7,012	31,732	6,406,152	27,546,519
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$583,747	698,834	581,293	1,607,400	1,901,345	10,204,372	13,736,789	14,067,872	14,199,916	21,685,370	21,692,382	21,724,114	28,130,266	
3	Less: Accumulated Depreciation		0	(778)	(1,710)	(2,485)	(4,628)	(7,163)	(20,769)	(39,085)	(57,842)	(76,775)	(105,689)	(134,612)	(163,578)	
4	CWIP - Non-Interest Bearing		9,102,057	13,515,951	13,056,301	12,961,538	13,778,119	6,526,020	4,167,966	5,136,307	6,303,538	260,225	2,553,425	4,535,576	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,685,804	$14,214,007	$13,635,884	$14,566,453	$15,674,836	$16,723,229	$17,883,986	$19,165,094	$20,445,612	$21,868,820	$24,140,118	$26,125,078	$27,966,688	
6	Average Net Investment			$11,949,906	$13,924,945	$14,101,168	$15,120,644	$16,199,032	$17,303,608	$18,524,540	$19,805,353	$21,157,216	$23,004,469	$25,132,598	$27,045,883	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$18,851	$21,967	$22,245	$23,853	$25,554	$27,296	$29,222	$31,243	$33,376	$36,290	$39,647	$42,665	352,207
	b. Equity Component Grossed Up For Taxes	6.17%		$61,404	$71,553	$72,458	$77,697	$83,238	$88,914	$95,187	$101,769	$108,715	$118,207	$129,143	$138,974	1,147,259
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$778	$932	$775	$2,143	$2,535	$13,606	$18,316	$18,757	$18,933	$28,914	$28,923	$28,965	163,578
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	4,347
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$81,396	$94,813	$95,840	$104,055	$111,689	$130,178	$143,088	$152,131	$161,386	$183,773	$198,075	$210,967	$1,667,391
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$81,396	$94,813	$95,840	$104,055	$111,689	$130,178	$143,088	$152,131	$161,386	$183,773	$198,075	$210,967	$1,667,391
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			81,396	94,813	95,840	104,055	111,689	130,178	143,088	152,131	161,386	183,773	198,075	210,967	1,667,391
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$81,396	$94,813	$95,840	$104,055	$111,689	$130,178	$143,088	$152,131	$161,386	$183,773	$198,075	$210,967	$1,667,391

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($20,361,953)	($2,713,257)	$4,378,052	$5,220,346	$4,940,190	$5,520,433	$6,108,313	$6,107,614	$6,779,202	$10,812,806	$9,466,836	$8,793,177	$45,051,760
	b. Clearings to Plant			521,137	(531,566)	4,823,512	1,381,772	39,030,766	16,605,143	1,556,350	620,710	35,187,529	32,960	149,165	30,113,959	129,491,438
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,739,608	3,260,744	2,729,179	7,552,691	8,934,462	47,965,229	64,570,372	66,126,721	66,747,431	101,934,960	101,967,921	102,117,086	132,231,045	
3	Less: Accumulated Depreciation		0	(6,849)	(15,001)	(21,824)	(40,706)	(63,042)	(182,955)	(344,381)	(509,698)	(676,566)	(931,403)	(1,186,323)	(1,441,616)	
4	CWIP - Non-Interest Bearing		101,908,322	81,025,232	78,843,540	78,398,081	82,236,655	48,146,079	37,061,369	41,613,333	47,100,237	18,691,910	29,471,756	38,789,426	17,468,645	
5	Net Investment (Lines 2 + 3 + 4)		$104,647,930	$84,279,128	$81,557,718	$85,928,948	$91,130,412	$96,048,266	$101,448,786	$107,395,674	$113,337,971	$119,950,305	$130,508,273	$139,720,189	$148,258,074	
6	Average Net Investment			$94,463,529	$82,918,423	$83,743,333	$88,529,680	$93,589,339	$98,748,526	$104,422,230	$110,366,822	$116,644,138	$125,229,289	$135,114,231	$143,989,132	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$149,016	$130,804	$132,105	$139,656	$147,637	$155,776	$164,726	$174,104	$184,006	$197,549	$213,143	$227,143	2,015,664
	b. Equity Component Grossed Up For Taxes	6.17%		$485,396	$426,072	$430,311	$454,905	$480,904	$507,414	$536,568	$567,114	$599,370	$643,485	$694,278	$739,881	6,565,700
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$6,849	$8,152	$6,823	$18,882	$22,336	$119,913	$161,426	$165,317	$166,869	$254,837	$254,920	$255,293	1,441,616
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	20,401
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$642,962	$566,728	$570,939	$615,143	$652,578	$784,803	$864,421	$908,235	$951,945	$1,097,571	$1,164,040	$1,224,017	$10,043,382
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$642,962	$566,728	$570,939	$615,143	$652,578	$784,803	$864,421	$908,235	$951,945	$1,097,571	$1,164,040	$1,224,017	$10,043,382
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			642,962	566,728	570,939	615,143	652,578	784,803	864,421	908,235	951,945	1,097,571	1,164,040	1,224,017	10,043,382
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$642,962	$566,728	$570,939	$615,143	$652,578	$784,803	$864,421	$908,235	$951,945	$1,097,571	$1,164,040	$1,224,017	$10,043,382

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,315,182	($413,579)	$667,341	$795,731	$753,027	$841,473	$931,083	$930,976	$1,033,346	$1,648,183	$1,443,019	$1,340,334	$13,286,116
	b. Clearings to Plant			38,540	(37,878)	735,242	210,622	5,949,413	2,531,102	237,233	94,614	5,363,593	5,024	22,737	4,590,235	19,740,477
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$413,941	452,480	414,602	1,149,845	1,360,466	7,309,880	9,840,982	10,078,214	10,172,828	15,536,422	15,541,446	15,564,183	20,154,418	
3	Less: Accumulated Depreciation		0	(1,000)	(2,094)	(3,096)	(5,875)	(9,162)	(26,828)	(50,610)	(74,966)	(99,550)	(137,097)	(174,655)	(212,269)	
4	CWIP - Non-Interest Bearing		6,454,361	9,731,003	9,355,303	9,287,402	9,872,511	4,676,125	2,986,496	3,680,346	4,516,709	186,461	1,829,620	3,249,902	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,868,302	$10,182,483	$9,767,811	$10,434,151	$11,227,103	$11,976,842	$12,800,650	$13,707,951	$14,614,571	$15,623,333	$17,233,969	$18,639,429	$19,942,150	
6	Average Net Investment			$8,525,393	$9,975,147	$10,100,981	$10,830,627	$11,601,973	$12,388,746	$13,254,300	$14,161,261	$15,118,952	$16,428,651	$17,936,699	$19,290,790	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,449	$15,736	$15,934	$17,085	$18,302	$19,543	$20,909	$22,339	$23,850	$25,916	$28,295	$30,431	251,790
	b. Equity Component Grossed Up For Taxes	6.17%		$43,807	$51,257	$51,903	$55,653	$59,616	$63,659	$68,107	$72,767	$77,688	$84,418	$92,167	$99,125	820,166
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,000	$1,093	$1,002	$2,779	$3,288	$17,666	$23,782	$24,356	$24,584	$37,546	$37,558	$37,613	212,269
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	3,083
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$58,513	$68,343	$69,097	$75,774	$81,463	$101,125	$113,054	$119,719	$126,379	$148,137	$158,277	$167,426	$1,287,308
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$58,513	$68,343	$69,097	$75,774	$81,463	$101,125	$113,054	$119,719	$126,379	$148,137	$158,277	$167,426	$1,287,308
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			58,513	68,343	69,097	75,774	81,463	101,125	113,054	119,719	126,379	148,137	158,277	167,426	1,287,308
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$58,513	$68,343	$69,097	$75,774	$81,463	$101,125	$113,054	$119,719	$126,379	$148,137	$158,277	$167,426	$1,287,308

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$792,797	($99,986)	$161,335	$192,375	$182,051	$203,433	$225,097	$225,071	$249,820	$398,462	$348,862	$324,037	$3,203,353
	b. Clearings to Plant			26,731	(27,441)	177,751	50,920	1,438,320	611,915	57,353	22,874	1,296,693	1,215	5,497	1,109,727	4,771,554
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$100,574	127,305	99,865	277,616	328,535	1,766,855	2,378,770	2,436,123	2,458,996	3,755,689	3,756,904	3,762,401	4,872,128	
3	Less: Accumulated Depreciation		0	(335)	(760)	(1,092)	(2,018)	(3,113)	(9,002)	(16,932)	(25,052)	(33,249)	(45,768)	(58,291)	(70,832)	
4	CWIP - Non-Interest Bearing		1,568,201	2,334,267	2,261,722	2,245,306	2,386,761	1,130,492	722,010	889,754	1,091,952	45,079	442,326	785,691	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,668,775	$2,461,237	$2,360,827	$2,521,829	$2,713,278	$2,894,234	$3,091,777	$3,308,945	$3,525,896	$3,767,519	$4,153,462	$4,489,801	$4,801,296	
6	Average Net Investment			$2,065,006	$2,411,032	$2,441,328	$2,617,554	$2,803,756	$2,993,006	$3,200,361	$3,417,421	$3,646,708	$3,960,491	$4,321,631	$4,645,548	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,258	$3,803	$3,851	$4,129	$4,423	$4,721	$5,049	$5,391	$5,753	$6,248	$6,817	$7,328	60,771
	b. Equity Component Grossed Up For Taxes	6.17%		$10,611	$12,389	$12,545	$13,450	$14,407	$15,379	$16,445	$17,560	$18,738	$20,351	$22,206	$23,871	197,953
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$335	$424	$333	$925	$1,095	$5,890	$7,929	$8,120	$8,197	$12,519	$12,523	$12,541	70,832
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	749
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,266	$16,679	$16,791	$18,567	$19,987	$26,053	$29,485	$31,134	$32,750	$39,180	$41,609	$43,803	$330,305
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,266	$16,679	$16,791	$18,567	$19,987	$26,053	$29,485	$31,134	$32,750	$39,180	$41,609	$43,803	$330,305
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,266	16,679	16,791	18,567	19,987	26,053	29,485	31,134	32,750	39,180	41,609	43,803	330,305
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,266	$16,679	$16,791	$18,567	$19,987	$26,053	$29,485	$31,134	$32,750	$39,180	$41,609	$43,803	$330,305

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$24,223	($4,545)	$7,333	$8,744	$8,275	$9,247	$10,232	$10,231	$11,355	$18,112	$15,857	$14,729	$133,794
	b. Clearings to Plant			1,965	(2,020)	8,080	2,315	65,378	27,814	2,607	1,040	58,941	55	250	50,442	216,866
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,328	7,292	5,272	13,352	15,667	81,045	108,859	111,466	112,506	171,446	171,501	171,751	222,193	
3	Less: Accumulated Depreciation		0	(19)	(44)	(63)	(110)	(165)	(451)	(835)	(1,228)	(1,624)	(2,229)	(2,833)	(3,439)	
4	CWIP - Non-Interest Bearing		83,072	105,330	102,805	102,059	108,489	51,386	32,818	40,443	49,634	2,049	20,106	35,713	0	
5	Net Investment (Lines 2 + 3 + 4)		$88,400	$112,604	$108,033	$115,348	$124,045	$132,265	$141,226	$151,074	$160,912	$171,871	$189,378	$204,631	$218,755	
6	Average Net Investment			$100,502	$110,319	$111,691	$119,697	$128,155	$136,746	$146,150	$155,993	$166,391	$180,625	$197,005	$211,693	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$159	$174	$176	$189	$202	$216	$231	$246	$262	$285	$311	$334	2,784
	b. Equity Component Grossed Up For Taxes	6.17%		$516	$567	$574	$615	$659	$703	$751	$802	$855	$928	$1,012	$1,088	9,069
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$19	$26	$19	$47	$55	$286	$384	$393	$397	$604	$605	$605	3,439
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	40
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$697	$770	$772	$854	$919	$1,207	$1,369	$1,444	$1,517	$1,821	$1,931	$2,030	$15,332
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$697	$770	$772	$854	$919	$1,207	$1,369	$1,444	$1,517	$1,821	$1,931	$2,030	$15,332
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			697	770	772	854	919	1,207	1,369	1,444	1,517	1,821	1,931	2,030	15,332
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$697	$770	$772	$854	$919	$1,207	$1,369	$1,444	$1,517	$1,821	$1,931	$2,030	$15,332

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$181,413	$169,264	$456,955	$267,840	$162,620	$137,212	$118,132	$115,278	$121,786	$199,989	$117,859	$164,850	$2,213,199
	b. Clearings to Plant			39,093	216,269	76,445	159,045	500,492	95,146	898,552	469,852	134,505	583,483	1,118,887	140,814	4,432,585
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,628,569	1,667,662	1,883,932	1,960,376	2,119,421	2,619,914	2,715,060	3,613,612	4,083,464	4,217,969	4,801,452	5,920,340	6,061,154	
3	Less: Accumulated Depreciation		(40,944)	(46,644)	(52,481)	(59,074)	(65,936)	(73,354)	(82,523)	(92,026)	(104,674)	(118,966)	(133,729)	(150,534)	(171,255)	
4	CWIP - Non-Interest Bearing		3,236,198	3,378,518	3,331,513	3,712,023	3,820,819	3,482,946	3,525,012	2,744,592	2,390,019	2,377,299	1,993,805	992,777	1,016,812	
5	Net Investment (Lines 2 + 3 + 4)		$4,823,823	$4,999,537	$5,162,964	$5,613,325	$5,874,304	$6,029,506	$6,157,549	$6,266,178	$6,368,809	$6,476,303	$6,661,529	$6,762,583	$6,906,711	
6	Average Net Investment			$4,911,680	$5,081,250	$5,388,145	$5,743,815	$5,951,905	$6,093,527	$6,211,863	$6,317,494	$6,422,556	$6,568,916	$6,712,056	$6,834,647	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,748	$8,016	$8,500	$9,061	$9,389	$9,613	$9,799	$9,966	$10,132	$10,362	$10,588	$10,782	113,955
	b. Equity Component Grossed Up For Taxes	6.17%		$25,238	$26,110	$27,687	$29,514	$30,584	$31,311	$31,919	$32,462	$33,002	$33,754	$34,490	$35,119	371,191
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,700	$5,837	$6,594	$6,861	$7,418	$9,170	$9,503	$12,648	$14,292	$14,763	$16,805	$20,721	130,311
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	12,128
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$39,697	$40,973	$43,791	$46,447	$48,401	$51,104	$52,232	$56,086	$58,436	$59,890	$62,894	$67,633	$627,585
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$39,697	$40,973	$43,791	$46,447	$48,401	$51,104	$52,232	$56,086	$58,436	$59,890	$62,894	$67,633	$627,585
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,697	40,973	43,791	46,447	48,401	51,104	52,232	56,086	58,436	59,890	62,894	67,633	627,585
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,697	$40,973	$43,791	$46,447	$48,401	$51,104	$52,232	$56,086	$58,436	$59,890	$62,894	$67,633	$627,585

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$2,098,283	$2,321,066	$6,247,977	$3,662,198	$2,223,514	$1,876,115	$1,615,234	$1,576,207	$1,665,188	$2,734,464	$2,426,344	$2,254,004	$30,700,594
	b. Clearings to Plant			589,634	4,285,855	1,045,232	2,174,635	6,843,271	1,300,940	12,285,976	6,424,322	1,839,102	7,978,006	15,298,634	1,925,364	61,990,970
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$20,916,989	21,506,623	25,792,478	26,837,710	29,012,344	35,855,615	37,156,555	49,442,531	55,866,853	57,705,955	65,683,961	80,982,595	82,907,958	
3	Less: Accumulated Depreciation		(321,970)	(369,033)	(417,423)	(475,456)	(535,841)	(601,119)	(681,794)	(765,396)	(876,642)	(1,002,342)	(1,132,180)	(1,279,969)	(1,462,180)	
4	CWIP - Non-Interest Bearing		42,381,841	43,890,490	41,925,701	47,128,446	48,616,010	43,996,253	44,571,428	33,900,686	29,052,571	28,878,657	23,635,115	10,762,825	11,091,466	
5	Net Investment (Lines 2 + 3 + 4)		$62,976,860	$65,028,080	$67,300,756	$73,490,700	$77,092,513	$79,250,749	$81,046,189	$82,577,821	$84,042,782	$85,582,270	$88,186,896	$90,465,451	$92,537,244	
6	Average Net Investment			$64,002,470	$66,164,418	$70,395,728	$75,291,606	$78,171,631	$80,148,469	$81,812,005	$83,310,301	$84,812,526	$86,884,583	$89,326,173	$91,501,347	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$100,964	$104,374	$111,049	$118,773	$123,316	$126,434	$129,058	$131,422	$133,792	$137,060	$140,912	$144,343	1,501,498
	b. Equity Component Grossed Up For Taxes	6.17%		$328,874	$339,983	$361,725	$386,882	$401,681	$411,839	$420,387	$428,086	$435,805	$446,452	$458,998	$470,175	4,890,887
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,063	$48,390	$58,033	$60,385	$65,278	$80,675	$83,602	$111,246	$125,700	$129,838	$147,789	$182,211	1,140,210
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	155,764
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$489,881	$505,727	$543,788	$579,020	$603,255	$631,929	$646,028	$683,734	$708,278	$726,331	$760,679	$809,710	$7,688,360
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$489,881	$505,727	$543,788	$579,020	$603,255	$631,929	$646,028	$683,734	$708,278	$726,331	$760,679	$809,710	$7,688,360
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			489,881	505,727	543,788	579,020	603,255	631,929	646,028	683,734	708,278	726,331	760,679	809,710	7,688,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$489,881	$505,727	$543,788	$579,020	$603,255	$631,929	$646,028	$683,734	$708,278	$726,331	$760,679	$809,710	$7,688,360

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,932	$19,587	$52,726	$30,905	$18,764	$15,832	$13,631	$13,301	$14,052	$23,076	$21,869	$19,021	$263,696
	b. Clearings to Plant			15,882	35,227	8,821	18,351	57,749	10,978	103,679	54,214	15,520	67,325	129,102	16,248	533,097
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$173,287	189,169	224,397	233,217	251,569	309,318	320,296	423,975	478,189	493,709	561,034	690,136	706,384	
3	Less: Accumulated Depreciation		(1,096)	(1,327)	(1,579)	(1,878)	(2,189)	(2,524)	(2,937)	(3,364)	(3,929)	(4,567)	(5,225)	(5,973)	(6,893)	
4	CWIP - Non-Interest Bearing		272,174	277,224	261,583	305,489	318,042	279,056	283,910	193,862	152,949	151,482	107,233	0	2,773	
5	Net Investment (Lines 2 + 3 + 4)		$444,365	$465,067	$484,401	$536,828	$567,421	$585,850	$601,270	$614,473	$627,209	$640,624	$663,041	$684,163	$702,264	
6	Average Net Investment			$454,716	$474,734	$510,615	$552,125	$576,636	$593,560	$607,871	$620,841	$633,916	$651,832	$673,602	$693,213	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$717	$749	$805	$871	$910	$936	$959	$979	$1,000	$1,028	$1,063	$1,094	11,111
	b. Equity Component Grossed Up For Taxes	6.17%		$2,337	$2,439	$2,624	$2,837	$2,963	$3,050	$3,124	$3,190	$3,257	$3,349	$3,461	$3,562	36,194
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$231	$252	$299	$311	$335	$412	$427	$565	$638	$658	$748	$920	5,798
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	1,290
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,392	$3,548	$3,836	$4,127	$4,316	$4,506	$4,617	$4,842	$5,002	$5,143	$5,379	$5,683	$54,393
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,392	$3,548	$3,836	$4,127	$4,316	$4,506	$4,617	$4,842	$5,002	$5,143	$5,379	$5,683	$54,393
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,392	3,548	3,836	4,127	4,316	4,506	4,617	4,842	5,002	5,143	5,379	5,683	54,393
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,392	$3,548	$3,836	$4,127	$4,316	$4,506	$4,617	$4,842	$5,002	$5,143	$5,379	$5,683	$54,393

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$722,165	$675,753	$1,819,031	$1,066,210	$647,352	$546,211	$470,258	$458,896	$484,802	$796,110	$681,380	$656,229	$9,024,396
	b. Clearings to Plant			301,301	(62,172)	304,308	633,121	1,992,345	378,755	3,576,930	1,870,372	535,435	2,322,711	4,454,033	560,549	16,867,687
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,274,037	7,575,339	7,513,166	7,817,474	8,450,596	10,442,940	10,821,695	14,398,625	16,268,997	16,804,432	19,127,142	23,581,175	24,141,724	
3	Less: Accumulated Depreciation		(83,032)	(101,217)	(120,155)	(138,938)	(158,482)	(179,608)	(205,716)	(232,770)	(268,766)	(309,439)	(351,450)	(399,268)	(458,221)	
4	CWIP - Non-Interest Bearing		10,578,494	10,999,357	11,737,283	13,252,006	13,685,094	12,340,102	12,507,558	9,400,886	7,989,409	7,938,776	6,412,175	2,639,523	2,735,203	
5	Net Investment (Lines 2 + 3 + 4)		$17,769,499	$18,473,479	$19,130,294	$20,930,542	$21,977,208	$22,603,434	$23,123,537	$23,566,741	$23,989,640	$24,433,769	$25,187,868	$25,821,430	$26,418,706	
6	Average Net Investment			$18,121,489	$18,801,886	$20,030,418	$21,453,875	$22,290,321	$22,863,485	$23,345,139	$23,778,190	$24,211,704	$24,810,818	$25,504,649	$26,120,068	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$28,587	$29,660	$31,598	$33,843	$35,163	$36,067	$36,827	$37,510	$38,194	$39,139	$40,234	$41,204	428,026
	b. Equity Component Grossed Up For Taxes	6.17%		$93,116	$96,613	$102,925	$110,240	$114,538	$117,483	$119,958	$122,183	$124,411	$127,489	$131,054	$134,217	1,394,226
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$18,185	$18,938	$18,783	$19,544	$21,126	$26,107	$27,054	$35,997	$40,672	$42,011	$47,818	$58,953	375,189
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	54,168
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$144,402	$149,725	$157,820	$168,141	$175,341	$184,171	$188,353	$200,204	$207,791	$213,153	$223,620	$238,888	$2,251,610
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$144,402	$149,725	$157,820	$168,141	$175,341	$184,171	$188,353	$200,204	$207,791	$213,153	$223,620	$238,888	$2,251,610
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			144,402	149,725	157,820	168,141	175,341	184,171	188,353	200,204	207,791	213,153	223,620	238,888	2,251,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$144,402	$149,725	$157,820	$168,141	$175,341	$184,171	$188,353	$200,204	$207,791	$213,153	$223,620	$238,888	$2,251,610

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$13,955	$13,058	$35,150	$20,603	$12,509	$10,555	$9,087	$8,868	$9,368	$15,384	$38,674	$12,681	$199,892
	b. Clearings to Plant			30,898	7,246	5,880	12,234	38,499	7,319	69,119	36,142	10,347	44,883	86,068	10,832	359,468
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$102,530	133,428	140,673	146,553	158,788	197,287	204,606	273,725	309,868	320,214	365,098	451,166	461,998	
3	Less: Accumulated Depreciation		(1,977)	(2,224)	(2,547)	(2,887)	(3,241)	(3,625)	(4,101)	(4,596)	(5,257)	(6,006)	(6,780)	(7,662)	(8,753)	
4	CWIP - Non-Interest Bearing		161,425	144,482	150,294	179,564	187,933	161,943	165,179	105,147	77,872	76,893	47,394	0	1,849	
5	Net Investment (Lines 2 + 3 + 4)		$261,978	$275,685	$288,421	$323,231	$343,480	$355,605	$365,683	$374,276	$382,482	$391,101	$405,711	$443,503	$455,094	
6	Average Net Investment			$268,831	$282,053	$305,826	$333,355	$349,543	$360,644	$369,980	$378,379	$386,792	$398,406	$424,607	$449,299	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$424	$445	$482	$526	$551	$569	$584	$597	$610	$628	$670	$709	6,795
	b. Equity Component Grossed Up For Taxes	6.17%		$1,381	$1,449	$1,571	$1,713	$1,796	$1,853	$1,901	$1,944	$1,988	$2,047	$2,182	$2,309	22,135
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$248	$322	$340	$354	$384	$477	$494	$662	$749	$774	$882	$1,090	6,776
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$64	$64	$64	$64	$64	$64	$64	$64	$64	$64	$64	$64	764
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,117	$2,280	$2,457	$2,657	$2,795	$2,962	$3,043	$3,266	$3,410	$3,513	$3,798	$4,171	$36,470
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,117	$2,280	$2,457	$2,657	$2,795	$2,962	$3,043	$3,266	$3,410	$3,513	$3,798	$4,171	$36,470
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,117	2,280	2,457	2,657	2,795	2,962	3,043	3,266	3,410	3,513	3,798	4,171	36,470
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,117	$2,280	$2,457	$2,657	$2,795	$2,962	$3,043	$3,266	$3,410	$3,513	$3,798	$4,171	$36,470

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$403,127	$19,587	$52,726	$30,905	$18,764	$15,832	$13,631	$13,301	$14,052	$23,076	$20,475	$19,021	$644,497
	b. Clearings to Plant			101,805	82,756	8,821	18,351	57,749	10,978	103,679	54,214	15,520	67,325	129,102	16,248	666,548
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$32,626	134,431	217,186	226,007	244,358	302,107	313,086	416,765	470,978	486,498	553,823	682,926	699,173	
3	Less: Accumulated Depreciation		(16)	(124)	(572)	(1,296)	(2,050)	(2,864)	(3,871)	(4,915)	(6,304)	(7,874)	(9,496)	(11,342)	(13,618)	
4	CWIP - Non-Interest Bearing		24,824	326,147	262,978	306,883	319,437	280,451	285,305	195,257	154,344	152,877	108,627	0	2,774	
5	Net Investment (Lines 2 + 3 + 4)		$57,434	$460,453	$479,592	$531,594	$561,745	$579,694	$594,519	$607,106	$619,018	$631,501	$652,955	$671,584	$688,329	
6	Average Net Investment			$258,944	$470,022	$505,593	$546,669	$570,719	$587,107	$600,813	$613,062	$625,260	$642,228	$662,269	$679,956	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$408	$741	$798	$862	$900	$926	$948	$967	$986	$1,013	$1,045	$1,073	10,668
	b. Equity Component Grossed Up For Taxes	6.17%		$1,331	$2,415	$2,598	$2,809	$2,933	$3,017	$3,087	$3,150	$3,213	$3,300	$3,403	$3,494	34,750
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$109	$448	$724	$753	$815	$1,007	$1,044	$1,389	$1,570	$1,622	$1,846	$2,276	13,603
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	243
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,868	$3,625	$4,140	$4,445	$4,668	$4,970	$5,099	$5,527	$5,789	$5,955	$6,314	$6,863	$59,263
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,868	$3,625	$4,140	$4,445	$4,668	$4,970	$5,099	$5,527	$5,789	$5,955	$6,314	$6,863	$59,263
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,868	3,625	4,140	4,445	4,668	4,970	5,099	5,527	5,789	5,955	6,314	6,863	59,263
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,868	$3,625	$4,140	$4,445	$4,668	$4,970	$5,099	$5,527	$5,789	$5,955	$6,314	$6,863	$59,263

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$48,842	$45,703	$123,026	$72,111	$43,782	$36,942	$31,805	$31,036	$32,789	$53,843	$105,977	$44,383	$670,239
	b. Clearings to Plant			23,516	67,633	20,581	42,820	134,748	25,616	241,918	126,499	36,213	157,092	301,239	37,912	1,215,786
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$424,501	448,017	515,650	536,231	579,051	713,799	739,415	981,333	1,107,832	1,144,045	1,301,136	1,602,375	1,640,287	
3	Less: Accumulated Depreciation		(9,982)	(12,105)	(14,345)	(16,923)	(19,604)	(22,500)	(26,069)	(29,766)	(34,672)	(40,212)	(45,932)	(52,437)	(60,449)	
4	CWIP - Non-Interest Bearing		552,018	577,344	555,414	657,859	687,150	596,184	607,509	397,396	301,934	298,510	195,261	0	6,471	
5	Net Investment (Lines 2 + 3 + 4)		$966,536	$1,013,256	$1,056,719	$1,177,167	$1,246,596	$1,287,483	$1,320,856	$1,348,964	$1,375,094	$1,402,343	$1,450,466	$1,549,937	$1,586,308	
6	Average Net Investment			$989,896	$1,034,987	$1,116,943	$1,211,881	$1,267,040	$1,304,170	$1,334,910	$1,362,029	$1,388,718	$1,426,404	$1,500,202	$1,568,123	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,562	$1,633	$1,762	$1,912	$1,999	$2,057	$2,106	$2,149	$2,191	$2,250	$2,367	$2,474	24,460
	b. Equity Component Grossed Up For Taxes	6.17%		$5,087	$5,318	$5,739	$6,227	$6,511	$6,701	$6,859	$6,999	$7,136	$7,330	$7,709	$8,058	79,673
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$2,123	$2,240	$2,578	$2,681	$2,895	$3,569	$3,697	$4,907	$5,539	$5,720	$6,506	$8,012	50,467
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	3,161
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,034	$9,454	$10,343	$11,084	$11,668	$12,591	$12,926	$14,317	$15,129	$15,563	$16,844	$18,807	$157,761
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,034	$9,454	$10,343	$11,084	$11,668	$12,591	$12,926	$14,317	$15,129	$15,563	$16,844	$18,807	$157,761
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,034	9,454	10,343	11,084	11,668	12,591	12,926	14,317	15,129	15,563	16,844	18,807	157,761
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,034	$9,454	$10,343	$11,084	$11,668	$12,591	$12,926	$14,317	$15,129	$15,563	$16,844	$18,807	$157,761

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$490	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$490
	b. Clearings to Plant			0	490	0	0	0	0	0	0	0	0	0	0	490
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	490	490	490	490	490	490	490	490	490	490	490	
3	Less: Accumulated Depreciation		0	0	0	(2)	(3)	(5)	(7)	(9)	(10)	(12)	(14)	(16)	(17)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$490	$488	$487	$485	$483	$481	$480	$478	$476	$474	$473	
6	Average Net Investment			$0	$245	$489	$487	$486	$484	$482	$480	$479	$477	$475	$474	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	8
	b. Equity Component Grossed Up For Taxes	6.17%		$0	$1	$3	$3	$2	$2	$2	$2	$2	$2	$2	$2	26
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	17
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$2	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$51
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$2	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$51
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	2	5	5	5	5	5	5	5	5	5	5	51
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$2	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$51

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$311,467	$263,499	$1,403,153	$1,120,586	$926,216	$331,454	$711,902	$336,139	$354,850	$489,142	$451,880	$410,794	$7,111,082
	b. Clearings to Plant			262,542	498,207	455,632	252,141	2,701,873	363,052	2,212,723	437,093	510,508	1,231,654	2,141,072	187,222	11,253,720
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,289,309	4,551,851	5,050,059	5,505,691	5,757,832	8,459,705	8,822,757	11,035,480	11,472,573	11,983,081	13,214,735	15,355,807	15,543,029	
3	Less: Accumulated Depreciation		(68,982)	(83,995)	(99,926)	(117,601)	(136,871)	(157,024)	(186,633)	(217,512)	(256,136)	(296,290)	(338,231)	(384,483)	(438,228)	
4	CWIP - Non-Interest Bearing		5,320,289	5,369,214	5,134,506	6,082,026	6,950,472	5,174,814	5,143,216	3,642,395	3,541,441	3,385,782	2,643,271	954,078	1,177,650	
5	Net Investment (Lines 2 + 3 + 4)		$9,540,616	$9,837,071	$10,084,638	$11,470,116	$12,571,432	$13,477,496	$13,779,341	$14,460,363	$14,757,878	$15,072,573	$15,519,775	$15,925,403	$16,282,451	
6	Average Net Investment			$9,688,843	$9,960,854	$10,777,377	$12,020,774	$13,024,464	$13,628,418	$14,119,852	$14,609,120	$14,915,226	$15,296,174	$15,722,589	$16,103,927	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$15,284	$15,713	$17,001	$18,963	$20,546	$21,499	$22,274	$23,046	$23,529	$24,130	$24,802	$25,404	252,191
	b. Equity Component Grossed Up For Taxes	6.17%		$49,786	$51,183	$55,379	$61,768	$66,926	$70,029	$72,554	$75,068	$76,641	$78,599	$80,790	$82,749	821,472
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$15,013	$15,931	$17,675	$19,270	$20,152	$29,609	$30,880	$38,624	$40,154	$41,941	$46,252	$53,745	369,246
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	31,942
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$82,744	$85,490	$92,717	$102,663	$110,286	$123,799	$128,370	$139,400	$142,986	$147,331	$154,506	$164,560	$1,474,851
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$82,744	$85,490	$92,717	$102,663	$110,286	$123,799	$128,370	$139,400	$142,986	$147,331	$154,506	$164,560	$1,474,851
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			82,744	85,490	92,717	102,663	110,286	123,799	128,370	139,400	142,986	147,331	154,506	164,560	1,474,851
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$82,744	$85,490	$92,717	$102,663	$110,286	$123,799	$128,370	$139,400	$142,986	$147,331	$154,506	$164,560	$1,474,851

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$765,320	$1,424,288	$3,447,747	$2,753,440	$2,275,845	$814,429	$1,749,244	$825,941	$871,917	$1,201,891	$531,645	$1,009,379	$17,671,088
	b. Clearings to Plant			573,695	1,548,710	1,119,554	619,546	6,638,889	892,071	5,436,976	1,074,000	1,254,391	3,026,349	5,260,920	460,031	27,905,131
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,310,123	10,883,818	12,432,528	13,552,082	14,171,628	20,810,517	21,702,587	27,139,564	28,213,564	29,467,955	32,494,304	37,755,224	38,215,254	
3	Less: Accumulated Depreciation		(103,347)	(126,545)	(151,034)	(179,007)	(209,499)	(241,385)	(288,209)	(337,040)	(398,104)	(461,584)	(527,887)	(600,999)	(685,949)	
4	CWIP - Non-Interest Bearing		12,533,829	12,725,454	12,601,032	14,929,226	17,063,120	12,700,076	12,622,435	8,934,703	8,686,643	8,304,169	6,479,712	1,750,437	2,299,785	
5	Net Investment (Lines 2 + 3 + 4)		$22,740,605	$23,482,727	$24,882,527	$28,302,300	$31,025,249	$33,269,207	$34,036,813	$35,737,227	$36,502,104	$37,310,540	$38,446,129	$38,904,661	$39,829,091	
6	Average Net Investment			$23,111,666	$24,182,627	$26,592,413	$29,663,775	$32,147,228	$33,653,010	$34,887,020	$36,119,665	$36,906,322	$37,878,334	$38,675,395	$39,366,876	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$36,459	$38,148	$41,950	$46,795	$50,712	$53,088	$55,034	$56,979	$58,220	$59,753	$61,010	$62,101	620,248
	b. Equity Component Grossed Up For Taxes	6.17%		$118,758	$124,261	$136,644	$152,426	$165,187	$172,924	$179,265	$185,599	$189,641	$194,636	$198,732	$202,285	2,020,358
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$23,198	$24,489	$27,973	$30,492	$31,886	$46,824	$48,831	$61,064	$63,481	$66,303	$73,112	$84,949	582,601
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	76,777
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$184,813	$193,296	$212,965	$236,111	$254,183	$279,234	$289,528	$310,040	$317,740	$327,090	$339,252	$355,733	$3,299,985
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$184,813	$193,296	$212,965	$236,111	$254,183	$279,234	$289,528	$310,040	$317,740	$327,090	$339,252	$355,733	$3,299,985
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			184,813	193,296	212,965	236,111	254,183	279,234	289,528	310,040	317,740	327,090	339,252	355,733	3,299,985
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$184,813	$193,296	$212,965	$236,111	$254,183	$279,234	$289,528	$310,040	$317,740	$327,090	$339,252	$355,733	$3,299,985

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$40,046	$75,713	$180,405	$144,075	$119,085	$42,615	$91,530	$43,218	$45,624	$62,890	$58,099	$52,816	$956,116
	b. Clearings to Plant			69,871	158,332	58,581	32,418	347,384	46,678	284,493	56,198	65,637	158,355	275,281	24,071	1,577,299
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$414,149	484,020	642,352	700,933	733,351	1,080,735	1,127,413	1,411,906	1,468,104	1,533,741	1,692,096	1,967,377	1,991,448	
3	Less: Accumulated Depreciation		(3,237)	(3,789)	(4,434)	(5,291)	(6,225)	(7,203)	(8,644)	(10,147)	(12,030)	(13,987)	(16,032)	(18,288)	(20,912)	
4	CWIP - Non-Interest Bearing		720,365	690,540	607,921	729,745	841,402	613,103	609,041	416,078	403,098	383,085	287,619	70,437	99,182	
5	Net Investment (Lines 2 + 3 + 4)		$1,131,277	$1,170,771	$1,245,839	$1,425,387	$1,568,528	$1,686,635	$1,727,810	$1,817,837	$1,859,172	$1,902,838	$1,963,683	$2,019,526	$2,069,719	
6	Average Net Investment			$1,151,024	$1,208,305	$1,335,613	$1,496,958	$1,627,582	$1,707,223	$1,772,823	$1,838,505	$1,881,005	$1,933,261	$1,991,604	$2,044,622	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,816	$1,906	$2,107	$2,361	$2,568	$2,693	$2,797	$2,900	$2,967	$3,050	$3,142	$3,225	31,532
	b. Equity Component Grossed Up For Taxes	6.17%		$5,914	$6,209	$6,863	$7,692	$8,363	$8,772	$9,110	$9,447	$9,665	$9,934	$10,234	$10,506	102,710
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$552	$645	$856	$935	$978	$1,441	$1,503	$1,883	$1,957	$2,045	$2,256	$2,623	17,675
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	3,084
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,539	$9,017	$10,083	$11,245	$12,166	$13,164	$13,666	$14,487	$14,847	$15,286	$15,889	$16,612	$155,001
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,539	$9,017	$10,083	$11,245	$12,166	$13,164	$13,666	$14,487	$14,847	$15,286	$15,889	$16,612	$155,001
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,539	9,017	10,083	11,245	12,166	13,164	13,666	14,487	14,847	15,286	15,889	16,612	155,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,539	$9,017	$10,083	$11,245	$12,166	$13,164	$13,666	$14,487	$14,847	$15,286	$15,889	$16,612	$155,001

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$167,599	$316,873	$755,030	$602,982	$498,392	$178,354	$383,071	$180,875	$190,943	$263,205	$243,154	$221,046	$4,001,524
	b. Clearings to Plant			113,542	573,245	245,174	135,676	1,453,865	195,357	1,190,656	235,198	274,702	662,747	1,152,101	100,743	6,333,004
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,044,858	2,158,399	2,731,644	2,976,818	3,112,493	4,566,359	4,761,715	5,952,371	6,187,569	6,462,271	7,125,017	8,277,118	8,377,861	
3	Less: Accumulated Depreciation		(31,472)	(36,585)	(41,981)	(48,810)	(56,252)	(64,033)	(75,449)	(87,353)	(102,234)	(117,703)	(133,859)	(151,671)	(172,364)	
4	CWIP - Non-Interest Bearing		3,593,622	3,647,680	3,391,307	3,901,164	4,368,470	3,412,997	3,395,994	2,588,410	2,534,087	2,450,328	2,050,786	1,141,839	1,262,142	
5	Net Investment (Lines 2 + 3 + 4)		$5,607,007	$5,769,494	$6,080,971	$6,829,172	$7,424,712	$7,915,323	$8,082,261	$8,453,427	$8,619,421	$8,794,895	$9,041,944	$9,267,286	$9,467,640	
6	Average Net Investment			$5,688,251	$5,925,232	$6,455,071	$7,126,942	$7,670,017	$7,998,792	$8,267,844	$8,536,424	$8,707,158	$8,918,420	$9,154,615	$9,367,463	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$8,973	$9,347	$10,183	$11,243	$12,099	$12,618	$13,043	$13,466	$13,736	$14,069	$14,441	$14,777	147,995
	b. Equity Component Grossed Up For Taxes	6.17%		$29,229	$30,447	$33,169	$36,621	$39,412	$41,101	$42,484	$43,864	$44,741	$45,827	$47,041	$48,134	482,070
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$5,112	$5,396	$6,829	$7,442	$7,781	$11,416	$11,904	$14,881	$15,469	$16,156	$17,813	$20,693	140,892
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	15,228
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$44,583	$46,459	$51,450	$56,575	$60,562	$66,404	$68,700	$73,480	$75,215	$77,320	$80,563	$84,873	$786,184
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$44,583	$46,459	$51,450	$56,575	$60,562	$66,404	$68,700	$73,480	$75,215	$77,320	$80,563	$84,873	$786,184
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44,583	46,459	51,450	56,575	60,562	66,404	68,700	73,480	75,215	77,320	80,563	84,873	786,184
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44,583	$46,459	$51,450	$56,575	$60,562	$66,404	$68,700	$73,480	$75,215	$77,320	$80,563	$84,873	$786,184

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$183,914	$347,719	$828,528	$661,679	$546,908	$195,716	$420,361	$198,482	$209,530	$288,827	$840,306	$242,564	$4,964,535
	b. Clearings to Plant			40,859	555,719	269,040	148,883	1,595,392	214,374	1,306,560	258,093	301,443	727,262	1,264,252	110,550	6,792,427
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,383,403	2,424,261	2,979,981	3,249,021	3,397,904	4,993,296	5,207,669	6,514,230	6,772,323	7,073,766	7,801,028	9,065,280	9,175,830	
3	Less: Accumulated Depreciation		(14,363)	(20,123)	(25,982)	(33,183)	(41,035)	(49,247)	(61,314)	(73,899)	(89,642)	(106,008)	(123,103)	(141,955)	(163,863)	
4	CWIP - Non-Interest Bearing		1,959,907	2,102,962	1,894,961	2,454,450	2,967,246	1,918,762	1,900,104	1,013,905	954,294	862,382	423,946	0	132,014	
5	Net Investment (Lines 2 + 3 + 4)		$4,328,946	$4,507,101	$4,848,961	$5,670,287	$6,324,115	$6,862,812	$7,046,460	$7,454,236	$7,636,975	$7,830,139	$8,101,871	$8,923,325	$9,143,981	
6	Average Net Investment			$4,418,023	$4,678,031	$5,259,624	$5,997,201	$6,593,463	$6,954,636	$7,250,348	$7,545,606	$7,733,557	$7,966,005	$8,512,598	$9,033,653	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,969	$7,380	$8,297	$9,461	$10,401	$10,971	$11,437	$11,903	$12,200	$12,566	$13,429	$14,251	129,265
	b. Equity Component Grossed Up For Taxes	6.17%		$22,702	$24,038	$27,026	$30,816	$33,880	$35,736	$37,256	$38,773	$39,739	$40,933	$43,742	$46,419	421,059
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,760	$5,859	$7,202	$7,852	$8,212	$12,067	$12,585	$15,743	$16,366	$17,095	$18,852	$21,908	149,500
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	17,749
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,910	$38,755	$44,004	$49,608	$53,972	$60,253	$62,757	$67,898	$69,784	$72,073	$77,502	$84,056	$717,572
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,910	$38,755	$44,004	$49,608	$53,972	$60,253	$62,757	$67,898	$69,784	$72,073	$77,502	$84,056	$717,572
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,910	38,755	44,004	49,608	53,972	60,253	62,757	67,898	69,784	72,073	77,502	84,056	717,572
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,910	$38,755	$44,004	$49,608	$53,972	$60,253	$62,757	$67,898	$69,784	$72,073	$77,502	$84,056	$717,572

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,865	$347,812	$53,453	$42,689	$35,284	$12,627	$27,120	$12,805	$13,518	$18,634	$17,214	$15,649	$608,673
	b. Clearings to Plant			53	203,182	17,357	9,605	102,929	13,831	84,294	16,651	19,448	46,920	81,565	7,132	602,968
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,366	4,420	207,602	224,959	234,564	337,493	351,323	435,618	452,269	471,717	518,637	600,202	607,334	
3	Less: Accumulated Depreciation		(18)	(32)	(47)	(739)	(1,489)	(2,271)	(3,396)	(4,567)	(6,019)	(7,527)	(9,099)	(10,828)	(12,828)	
4	CWIP - Non-Interest Bearing		2,812	14,624	159,254	195,350	228,434	160,790	159,586	102,412	98,566	92,636	64,350	0	8,517	
5	Net Investment (Lines 2 + 3 + 4)		$7,160	$19,011	$366,808	$419,570	$461,509	$496,012	$507,513	$533,462	$544,816	$556,826	$573,888	$589,373	$603,022	
6	Average Net Investment			$13,085	$192,910	$393,189	$440,539	$478,760	$501,762	$520,488	$539,139	$550,821	$565,357	$581,631	$596,198	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$21	$304	$620	$695	$755	$792	$821	$850	$869	$892	$918	$941	8,477
	b. Equity Component Grossed Up For Taxes	6.17%		$67	$991	$2,020	$2,264	$2,460	$2,578	$2,675	$2,770	$2,830	$2,905	$2,989	$3,064	27,613
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$15	$15	$692	$750	$782	$1,125	$1,171	$1,452	$1,508	$1,572	$1,729	$2,001	12,811
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	33
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$105	$1,313	$3,335	$3,711	$4,000	$4,497	$4,669	$5,076	$5,210	$5,372	$5,638	$6,007	$48,934
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$105	$1,313	$3,335	$3,711	$4,000	$4,497	$4,669	$5,076	$5,210	$5,372	$5,638	$6,007	$48,934
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			105	1,313	3,335	3,711	4,000	4,497	4,669	5,076	5,210	5,372	5,638	6,007	48,934
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$105	$1,313	$3,335	$3,711	$4,000	$4,497	$4,669	$5,076	$5,210	$5,372	$5,638	$6,007	$48,934

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,483	$2,804	$6,682	$5,336	$4,411	$1,578	$3,390	$1,601	$1,690	$2,329	$7,358	$1,956	$40,618
	b. Clearings to Plant			(44)	199	2,170	1,201	12,866	1,729	10,537	2,081	2,431	5,865	10,196	892	50,122
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,413	16,369	16,568	18,738	19,938	32,805	34,533	45,070	47,152	49,583	55,448	65,643	66,535	
3	Less: Accumulated Depreciation		0	(82)	(164)	(247)	(340)	(440)	(604)	(777)	(1,002)	(1,238)	(1,486)	(1,763)	(2,091)	
4	CWIP - Non-Interest Bearing		10,568	12,096	14,700	19,212	23,348	14,892	14,742	7,595	7,114	6,373	2,837	0	1,064	
5	Net Investment (Lines 2 + 3 + 4)		$26,981	$28,382	$31,105	$37,703	$42,946	$47,257	$48,671	$51,888	$53,264	$54,718	$56,799	$63,880	$65,508	
6	Average Net Investment			$27,682	$29,743	$34,404	$40,325	$45,101	$47,964	$50,280	$52,576	$53,991	$55,758	$60,339	$64,694	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$47	$54	$64	$71	$76	$79	$83	$85	$88	$95	$102	888
	b. Equity Component Grossed Up For Taxes	6.17%		$142	$153	$177	$207	$232	$246	$258	$270	$277	$287	$310	$332	2,892
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$82	$82	$83	$94	$100	$164	$173	$225	$236	$248	$277	$328	2,091
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	122
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$278	$292	$324	$375	$413	$496	$521	$589	$609	$633	$693	$773	$5,994
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$278	$292	$324	$375	$413	$496	$521	$589	$609	$633	$693	$773	$5,994
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			278	292	324	375	413	496	521	589	609	633	693	773	5,994
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$278	$292	$324	$375	$413	$496	$521	$589	$609	$633	$693	$773	$5,994

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,483	$25,474	$6,682	$5,336	$4,411	$1,578	$3,390	$1,601	$1,690	$2,329	$2,152	$1,956	$58,082
	b. Clearings to Plant			0	23,388	2,170	1,201	12,866	1,729	10,537	2,081	2,431	5,865	10,196	892	73,355
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,016	11,016	34,404	36,573	37,774	50,640	52,369	62,906	64,987	67,418	73,283	83,479	84,370	
3	Less: Accumulated Depreciation		(185)	(224)	(263)	(384)	(513)	(646)	(824)	(1,009)	(1,231)	(1,460)	(1,698)	(1,956)	(2,250)	
4	CWIP - Non-Interest Bearing		16,338	17,821	19,907	24,419	28,554	20,099	19,948	12,802	12,321	11,580	8,044	0	1,065	
5	Net Investment (Lines 2 + 3 + 4)		$27,168	$28,613	$54,048	$60,608	$65,816	$70,093	$71,493	$74,698	$76,077	$77,538	$79,630	$81,523	$83,185	
6	Average Net Investment			$27,891	$41,330	$57,328	$63,212	$67,954	$70,793	$73,096	$75,388	$76,808	$78,584	$80,576	$82,354	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$65	$90	$100	$107	$112	$115	$119	$121	$124	$127	$130	1,255
	b. Equity Component Grossed Up For Taxes	6.17%		$143	$212	$295	$325	$349	$364	$376	$387	$395	$404	$414	$423	4,087
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$39	$39	$121	$129	$133	$179	$185	$222	$229	$238	$258	$294	2,065
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	82
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$233	$323	$513	$560	$596	$661	$682	$735	$752	$772	$806	$854	$7,488
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$233	$323	$513	$560	$596	$661	$682	$735	$752	$772	$806	$854	$7,488
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			233	323	513	560	596	661	682	735	752	772	806	854	7,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$233	$323	$513	$560	$596	$661	$682	$735	$752	$772	$806	$854	$7,488

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($129)	($2,034)	$23,750	$23,750	$35,388	$35,388	$35,388	$35,388	$35,388	$35,388	$35,388	$35,388	$328,437
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		481,238	481,109	479,075	502,825	526,575	561,962	597,350	632,737	668,125	703,512	738,900	774,287	809,675	
5	Net Investment (Lines 2 + 3 + 4)		$481,238	$481,109	$479,075	$502,825	$526,575	$561,962	$597,350	$632,737	$668,125	$703,512	$738,900	$774,287	$809,675	
6	Average Net Investment			$481,173	$480,092	$490,950	$514,700	$544,269	$579,656	$615,044	$650,431	$685,819	$721,206	$756,594	$791,981	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$759	$757	$774	$812	$859	$914	$970	$1,026	$1,082	$1,138	$1,194	$1,249	11,535
	b. Equity Component Grossed Up For Taxes	6.17%		$2,472	$2,467	$2,523	$2,645	$2,797	$2,979	$3,160	$3,342	$3,524	$3,706	$3,888	$4,070	37,572
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,232	$3,224	$3,297	$3,457	$3,655	$3,893	$4,131	$4,368	$4,606	$4,844	$5,081	$5,319	$49,106
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,232	$3,224	$3,297	$3,457	$3,655	$3,893	$4,131	$4,368	$4,606	$4,844	$5,081	$5,319	$49,106
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,232	3,224	3,297	3,457	3,655	3,893	4,131	4,368	4,606	4,844	5,081	5,319	49,106
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,232	$3,224	$3,297	$3,457	$3,655	$3,893	$4,131	$4,368	$4,606	$4,844	$5,081	$5,319	$49,106

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$145,865	$275,927	$587,027	$940,192	$298,768	$73,038	$135,077	$128,700	$239,863	$285,883	$588,014	$393,385	$4,091,740
	b. Clearings to Plant			(48,906)	0	0	0	0	0	0	0	0	0	0	3,784,269	3,735,363
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$48,906	0	0	0	0	0	0	0	0	0	0	0	3,784,269	
3	Less: Accumulated Depreciation		0	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	
4	CWIP - Non-Interest Bearing		1,205	195,976	471,903	1,058,931	1,999,123	2,297,890	2,370,928	2,506,005	2,634,705	2,874,569	3,160,452	3,748,466	357,582	
5	Net Investment (Lines 2 + 3 + 4)		$50,111	$195,903	$471,830	$1,058,858	$1,999,049	$2,297,817	$2,370,855	$2,505,932	$2,634,632	$2,874,495	$3,160,379	$3,748,393	$4,141,778	
6	Average Net Investment			$123,007	$333,866	$765,344	$1,528,953	$2,148,433	$2,334,336	$2,438,394	$2,570,282	$2,754,564	$3,017,437	$3,454,386	$3,945,085	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$194	$527	$1,207	$2,412	$3,389	$3,682	$3,847	$4,055	$4,345	$4,760	$5,449	$6,223	40,091
	b. Equity Component Grossed Up For Taxes	6.17%		$632	$1,716	$3,933	$7,856	$11,040	$11,995	$12,530	$13,207	$14,154	$15,505	$17,750	$20,272	130,589
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$73	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	73
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	364
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$930	$2,273	$5,170	$10,299	$14,459	$15,708	$16,406	$17,292	$18,530	$20,295	$23,230	$26,525	$171,117
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$930	$2,273	$5,170	$10,299	$14,459	$15,708	$16,406	$17,292	$18,530	$20,295	$23,230	$26,525	$171,117
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			670	1,637	3,725	7,419	10,417	11,316	11,820	12,458	13,349	14,621	16,735	19,109	123,276
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$670	$1,637	$3,725	$7,419	$10,417	$11,316	$11,820	$12,458	$13,349	$14,621	$16,735	$19,109	$123,276

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,838	$39,418	$83,861	$134,313	$42,681	$10,434	$19,297	$18,386	$34,266	$40,840	$84,002	$56,198	$584,534
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	540,610	540,610
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,706,613	
3	Less: Accumulated Depreciation		(34,923)	(38,130)	(41,336)	(44,543)	(47,750)	(50,956)	(54,163)	(57,369)	(60,576)	(63,782)	(66,989)	(70,195)	(73,402)	
4	CWIP - Non-Interest Bearing		1,026,610	1,047,448	1,086,866	1,170,727	1,305,040	1,347,721	1,358,155	1,377,452	1,395,838	1,430,104	1,470,944	1,554,946	1,070,534	
5	Net Investment (Lines 2 + 3 + 4)		$2,157,690	$2,175,321	$2,211,533	$2,292,187	$2,423,294	$2,462,769	$2,469,996	$2,486,086	$2,501,266	$2,532,325	$2,569,959	$2,650,755	$2,703,746	
6	Average Net Investment			$2,166,506	$2,193,427	$2,251,860	$2,357,741	$2,443,031	$2,466,382	$2,478,041	$2,493,676	$2,516,795	$2,551,142	$2,610,357	$2,677,250	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,418	$3,460	$3,552	$3,719	$3,854	$3,891	$3,909	$3,934	$3,970	$4,024	$4,118	$4,223	46,073
	b. Equity Component Grossed Up For Taxes	6.17%		$11,132	$11,271	$11,571	$12,115	$12,553	$12,673	$12,733	$12,814	$12,932	$13,109	$13,413	$13,757	150,075
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	38,478
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$724	$724	$724	$724	$724	$724	$724	$724	$724	$724	$724	$724	8,683
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,480	$18,661	$19,053	$19,765	$20,337	$20,494	$20,572	$20,677	$20,833	$21,063	$21,461	$21,910	$243,309
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,480	$18,661	$19,053	$19,765	$20,337	$20,494	$20,572	$20,677	$20,833	$21,063	$21,461	$21,910	$243,309
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,314	13,444	13,727	14,239	14,651	14,764	14,821	14,896	15,008	15,175	15,461	15,785	175,284
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,314	$13,444	$13,727	$14,239	$14,651	$14,764	$14,821	$14,896	$15,008	$15,175	$15,461	$15,785	$175,284

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$66,723	$126,217	$268,523	$430,071	$136,665	$33,410	$61,788	$58,871	$109,720	$130,771	$268,975	$179,945	$1,871,679
	b. Clearings to Plant			30,508	(442)	0	0	0	0	0	0	0	0	0	1,731,033	1,761,099
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$351,087	381,595	381,154	381,154	381,154	381,154	381,154	381,154	381,154	381,154	381,154	381,154	2,112,187	
3	Less: Accumulated Depreciation		0	(556)	(1,160)	(1,764)	(2,367)	(2,971)	(3,574)	(4,178)	(4,781)	(5,385)	(5,988)	(6,592)	(7,195)	
4	CWIP - Non-Interest Bearing		8,652	44,867	171,525	440,048	870,119	1,006,784	1,040,194	1,101,982	1,160,853	1,270,573	1,401,344	1,670,319	119,231	
5	Net Investment (Lines 2 + 3 + 4)		$359,739	$425,906	$551,519	$819,439	$1,248,906	$1,384,967	$1,417,773	$1,478,958	$1,537,225	$1,646,342	$1,776,510	$2,044,881	$2,224,223	
6	Average Net Investment			$392,823	$488,713	$685,479	$1,034,172	$1,316,936	$1,401,370	$1,448,366	$1,508,092	$1,591,784	$1,711,426	$1,910,695	$2,134,552	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$620	$771	$1,081	$1,631	$2,077	$2,211	$2,285	$2,379	$2,511	$2,700	$3,014	$3,367	24,648
	b. Equity Component Grossed Up For Taxes	6.17%		$2,018	$2,511	$3,522	$5,314	$6,767	$7,201	$7,442	$7,749	$8,179	$8,794	$9,818	$10,968	80,285
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$556	$604	$603	$603	$603	$603	$603	$603	$603	$603	$603	$603	7,195
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	2,614
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,412	$4,104	$5,425	$7,767	$9,666	$10,233	$10,549	$10,950	$11,512	$12,315	$13,654	$15,157	$114,742
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,412	$4,104	$5,425	$7,767	$9,666	$10,233	$10,549	$10,950	$11,512	$12,315	$13,654	$15,157	$114,742
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,458	2,957	3,908	5,595	6,963	7,372	7,599	7,888	8,293	8,872	9,836	10,919	82,663
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,458	$2,957	$3,908	$5,595	$6,963	$7,372	$7,599	$7,888	$8,293	$8,872	$9,836	$10,919	$82,663

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$183,331	$346,801	$737,810	$1,181,687	$375,508	$91,798	$169,773	$161,757	$301,474	$359,314	$739,050	$494,429	$5,142,732
	b. Clearings to Plant			172,257	34,384	0	0	0	0	0	0	0	0	0	4,756,286	4,962,928
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,001,574	4,173,831	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	8,964,502	
3	Less: Accumulated Depreciation		(43,203)	(49,206)	(55,467)	(61,779)	(68,091)	(74,404)	(80,716)	(87,028)	(93,341)	(99,653)	(105,965)	(112,278)	(118,590)	
4	CWIP - Non-Interest Bearing		1,699,995	1,711,069	2,023,486	2,761,295	3,942,982	4,318,490	4,410,289	4,580,061	4,741,819	5,043,293	5,402,607	6,141,657	1,879,800	
5	Net Investment (Lines 2 + 3 + 4)		$5,658,366	$5,835,694	$6,176,235	$6,907,732	$8,083,107	$8,452,303	$8,537,789	$8,701,249	$8,856,694	$9,151,856	$9,504,858	$10,237,595	$10,725,712	
6	Average Net Investment			$5,747,030	$6,005,965	$6,541,984	$7,495,419	$8,267,705	$8,495,046	$8,619,519	$8,778,972	$9,004,275	$9,328,357	$9,871,227	$10,481,654	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,066	$9,474	$10,320	$11,824	$13,042	$13,401	$13,597	$13,849	$14,204	$14,715	$15,572	$16,535	155,600
	b. Equity Component Grossed Up For Taxes	6.17%		$29,531	$30,861	$33,616	$38,515	$42,483	$43,651	$44,291	$45,110	$46,268	$47,933	$50,723	$53,859	506,842
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$6,002	$6,261	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	75,386
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	29,799
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$47,082	$49,080	$52,731	$59,134	$64,321	$65,848	$66,684	$67,755	$69,268	$71,444	$75,090	$79,190	$767,627
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$47,082	$49,080	$52,731	$59,134	$64,321	$65,848	$66,684	$67,755	$69,268	$71,444	$75,090	$79,190	$767,627
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			47,082	49,080	52,731	59,134	64,321	65,848	66,684	67,755	69,268	71,444	75,090	79,190	767,627
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$47,082	$49,080	$52,731	$59,134	$64,321	$65,848	$66,684	$67,755	$69,268	$71,444	$75,090	$79,190	$767,627

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line (365)	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$222,947	$123,160	$180,535	$180,537	$205,006	$135,434	$167,007	$162,886	$162,883	$201,323	$162,979	$135,436	$2,040,133
	b. Clearings to Plant			231,594	122,850	180,535	180,537	205,006	135,434	167,007	162,886	162,883	201,323	162,979	135,436	2,048,470
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,937,830	4,169,425	4,292,275	4,472,810	4,653,347	4,858,353	4,993,787	5,160,794	5,323,680	5,486,563	5,687,886	5,850,865	5,986,301	
3	Less: Accumulated Depreciation		(104,335)	(113,195)	(122,576)	(132,234)	(142,298)	(152,768)	(163,699)	(174,935)	(186,547)	(198,525)	(210,870)	(223,668)	(236,832)	
4	CWIP - Non-Interest Bearing		122,476	113,829	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	
5	Net Investment (Lines 2 + 3 + 4)		$3,955,972	$4,170,058	$4,283,837	$4,454,715	$4,625,188	$4,819,724	$4,944,227	$5,099,998	$5,251,272	$5,402,176	$5,591,155	$5,741,336	$5,863,608	
6	Average Net Investment			$4,063,015	$4,226,948	$4,369,276	$4,539,951	$4,722,456	$4,881,975	$5,022,112	$5,175,635	$5,326,724	$5,496,666	$5,666,245	$5,802,472	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,409	$6,668	$6,893	$7,162	$7,450	$7,701	$7,922	$8,165	$8,403	$8,671	$8,939	$9,153	93,535
	b. Equity Component Grossed Up For Taxes	6.17%		$20,878	$21,720	$22,451	$23,328	$24,266	$25,086	$25,806	$26,595	$27,371	$28,244	$29,116	$29,816	304,677
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$8,860	$9,381	$9,658	$10,064	$10,470	$10,931	$11,236	$11,612	$11,978	$12,345	$12,798	$13,164	132,497
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	29,324
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$38,591	$40,213	$41,445	$42,998	$44,629	$46,162	$47,408	$48,815	$50,196	$51,704	$53,296	$54,577	$560,033
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$38,591	$40,213	$41,445	$42,998	$44,629	$46,162	$47,408	$48,815	$50,196	$51,704	$53,296	$54,577	$560,033
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			38,591	40,213	41,445	42,998	44,629	46,162	47,408	48,815	50,196	51,704	53,296	54,577	560,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$38,591	$40,213	$41,445	$42,998	$44,629	$46,162	$47,408	$48,815	$50,196	$51,704	$53,296	$54,577	$560,033

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
356																
1	Investments															
	a. Expenditures/Additions			$605,432	$679,828	$1,267,187	$1,267,200	$1,133,654	$1,133,278	$996,893	$996,851	$996,840	$996,873	$996,856	$1,001,377	$12,072,268
	b. Clearings to Plant			268,000	297,897	1,267,187	1,267,200	1,133,654	1,133,278	996,893	996,851	996,840	996,873	996,856	1,001,377	11,352,905
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$21,521,438	21,789,438	22,087,336	23,354,523	24,621,723	25,755,376	26,888,654	27,885,547	28,882,398	29,879,238	30,876,111	31,872,967	32,874,344	
3	Less: Accumulated Depreciation		(402,518)	(436,593)	(471,093)	(506,065)	(543,043)	(582,027)	(622,807)	(665,380)	(709,532)	(755,263)	(802,572)	(851,459)	(901,924)	
4	CWIP - Non-Interest Bearing		94,335	431,767	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	
5	Net Investment (Lines 2 + 3 + 4)		$21,213,256	$21,784,612	$22,429,940	$23,662,156	$24,892,378	$25,987,047	$27,079,546	$28,033,865	$28,986,564	$29,937,674	$30,887,238	$31,835,207	$32,786,118	
6	Average Net Investment			$21,498,934	$22,107,276	$23,046,048	$24,277,267	$25,439,713	$26,533,296	$27,556,705	$28,510,214	$29,462,119	$30,412,456	$31,361,222	$32,310,662	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,915	$34,874	$36,355	$38,297	$40,131	$41,856	$43,471	$44,975	$46,476	$47,976	$49,472	$50,970	508,769
	b. Equity Component Grossed Up For Taxes	6.17%		$110,471	$113,597	$118,421	$124,748	$130,721	$136,340	$141,599	$146,498	$151,390	$156,273	$161,148	$166,027	1,657,232
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$34,076	$34,500	$34,972	$36,978	$38,984	$40,779	$42,574	$44,152	$45,730	$47,309	$48,887	$50,466	499,407
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	160,266
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$191,817	$196,327	$203,103	$213,378	$223,192	$232,331	$240,999	$248,981	$256,952	$264,913	$272,863	$280,818	$2,825,673
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$191,817	$196,327	$203,103	$213,378	$223,192	$232,331	$240,999	$248,981	$256,952	$264,913	$272,863	$280,818	$2,825,673
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			138,189	141,438	146,320	153,722	160,792	167,376	173,620	179,371	185,113	190,848	196,576	202,307	2,035,672
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$138,189	$141,438	$146,320	$153,722	$160,792	$167,376	$173,620	$179,371	$185,113	$190,848	$196,576	$202,307	$2,035,672

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF expects to incur $143.8M on engineering and construction for the Feeder Hardening work plan through December 31, 2024. In addition, DEF expects to spend an additional $13.8M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to harden 198 feeder line miles in 2024. In addition, engineering and material costs for the 2025 work plan will be incurred allowing for construction to begin in January 2025.

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $21.3M on engineering and construction for the Feeder Hardening Pole Replacement and Feeder Hardening Inspections work plan through December 31, 2024.

Progress Summary: DEF expects to replace 1,955 feeder poles while also inspecting 28,221 feeder poles and applying pole treatments as needed in 2024. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

Activity Title: Lateral Hardening - Overhead

Description : The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $78.1M on engineering and construction for the Lateral Hardening Overhead work plan through December 31, 2024. In addition, DEF expects to spend an additional $9.3M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to harden 101 miles of lateral overhead lines in 2024. In addition, engineering and material costs for the 2025 work plan will be incurred allowing for construction to begin in January 2025.

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $70.8M on engineering and construction for the Lateral Hardening Pole Replacement and Lateral Hardening Inspections work plan through December 31, 2024.

Progress Summary: DEF expects to replace 6,545 lateral poles while also inspecting 72,569 lateral poles and applying pole treatments as needed in 2024. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $42.1M on engineering and construction activities for the SOG-Automation work plan through December 31, 2024. In addition, DEF expects to spend an additional $1.7M in 2024 on engineering and design for the 2025 work plan.

Progress Summary: DEF expects to install 944 automated switching devices in 2024. In addition, engineering on the 2025 targets is ongoing, allowing for construction of the 2025 work plan to begin in January 2025.

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $34.6M on engineering and construction activities for the SOG-C&C work plan through December 31, 2024. In addition, DEF expects to spend an additional $0.8M in 2024 on engineering and design for the 2025 work plan.

Progress Summary: DEF expects to complete Self-Optimizing Grid capacity and connectivity work on 150 circuits in 2024. In addition, engineering on the 2025 targets is ongoing, allowing for construction of the 2025 work plan to begin in January 2025.

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.
For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $0.3M on engineering activities for the Underground Flood Mitigation work plan through December 31, 2024.

Progress Summary: DEF expects complete engineering on the 2025 targets, allowing for construction of the 2025 work plan to begin in January 2025.

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $102.3M on engineering and construction activities for the Lateral Hardening Underground work plan through December 31, 2024. In addition, DEF expects to spend an additional $9.6M in 2024 on engineering and design for the 2025 work plan.

Progress Summary: DEF expects to underground 61 miles of lateral overhead lines in 2024. In addition, engineering for the 2025 targets is ongoing, allowing for construction of the 2025 work plan to begin in January 2025.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $117.2M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2024. In addition, DEF expects to spend an additional $2.0M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary:

DEF expects to replace 1,853 poles from January 1, 2024 to December 31, 2024.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $11.4M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2024. In addition, DEF expects to spend an additional $0.4M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary:

DEF expects to replace 53 towers from January 1, 2024 to December 31, 2024.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description :

The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $1.6M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2024. In addition, DEF expects to spend an additional $0.9M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary:

DEF expects to install 254 Cathodic Protection measures on its towers from January 1, 2024 to December 31, 2024.

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $105K of O&M expenses on inspection activities for the 2024 SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2024. This program does not expect to incur any Capital costs.

Progress Summary:

DEF expects to inspect 820 Towers from January 1, 2024 to December 31, 2024.

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $6.4M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2024. In addition, DEF expects to spend an additional $1.8M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to automate 7 GOAB switches on its system from January 1, 2024 to December 31, 2024.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.8M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2024. In addition, DEF expects to spend an additional $0.2M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to replace 63 miles of Overhead Ground wire in its transmission system from January 1, 2024 to December 31, 2024.

Activity Title: Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.5M on engineering, materials, and construction activities for the 2024 SPP Substation Hardening- Transmission - Breaker and Electro-Mechanical Relay Replacements work plan by December 31, 2024. In addition, DEF expects to spend an additional $1.2M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to install 22 Breaker and Electro-Mechanical Relay replacement measures on its transmission system from January 1, 2024 to December 31, 2024.

Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur $12.1M on capital activities and $10.9M of O&M activities for the 2024 SPP Vegetation Management - Transmission work plan by December 31, 2024.

Progress Summary: DEF expects to complete transmission IVM activities on 755 miles from January 1, 2024 to December 31, 2024.

Activity Title: Vegetation Management - Distribution

Description : DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $2.0M on capital activities and $46.9M of O&M activities for the SPP Vegetation Management - Distribution work plan through December 31, 2024.

Progress Summary: DEF expects to complete distribution IVM activities on 4,179 miles by December 31, 2024.

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,799,435	45.08%	10.10%	4.55%	6.09%	0.5075%
2	Long Term Debt	7,824,944	40.08%	4.63%	1.85%	1.85%	0.1542%
3	Short Term Debt	25,815	0.13%	3.66%	0.00%	0.00%	0.0000%
4	Cust Dep Active	144,579	0.74%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,504	0.01%			0.00%	0.0000%
6	Invest Tax Cr	202,784	1.04%	7.50%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,522,257	12.92%			0.00%	0.0000%
8	**Total**	**$ 19,521,316**	**100.00%**		**6.50%**	**8.06%**	**0.6717%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,799,435	53%	10.10%	5.35%	71.1%	0.08%	0.0568%	0.076%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,824,944	47%	4.63%	2.18%	28.9%	0.08%	0.0232%	0.023%
12	ITC Cost Rate	16,624,379	100%		7.52%			0.0800%	0.099%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.166%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.893%
15	**Total Revenue Requirement Rate of Return**	8.059%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology and Order PSC-2022-0357-FOF-EI approving return on equity trigger.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2025 through December 2025

Summary of Projected Period Recovery Amount
(in Dollars)

Line	Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	$ -	$ 163,662,165	$ 163,662,165
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	42,358,639	42,358,639
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	48,699,138	48,699,138
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	11,789,527	11,789,527
e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	34,566,347	34,566,347
f. Legal, Accounting, and Administrative (N/A)	-	-	-
g. Total Projected Period Rev. Req.	$ -	$ 301,075,815	$ 301,075,815
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	$ -	$ (10,259,107)	$ (10,259,107)
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	$ -	$ (5,364,450)	$ (5,364,450)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	$ -	$ 285,452,258	$ 285,452,258

Prior Periods (Over)/Under Recovery Allocation		$ 301,075,815	$ (15,623,558)
Distribution	82%	$ 246,927,650	$ (12,813,677)
Transmission	18%	54,148,166	$ (2,809,880)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 10,683	$ 10,756	$ 10,936	$ 10,782	$ 11,082	$ 11,353	$ 4,178	$ 4,943	$ 5,049	$ 4,356	$ 4,143	$ 4,036	$ 92,296
	1.2 FH - Wood Pole Replacement & Inspection	D	41,031	40,897	47,269	46,817	53,674	47,800	47,019	48,504	48,173	47,922	52,865	47,299	569,270
	1.3 Lateral Hardening - O/H	D	8,580	8,652	8,797	8,725	8,942	9,130	2,816	3,222	3,294	2,756	2,611	2,539	70,064
	1.4 LH - Wood Pole Replacement & Inspection	D	106,422	106,084	122,690	121,520	139,094	124,075	122,046	125,910	125,047	124,390	136,979	122,770	1,477,027
	1.5 Self-Optimizing Grid - SOG	D	54,748	55,690	57,575	56,633	59,459	60,526	41,621	42,059	43,001	36,161	34,277	33,669	575,419
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		56,455	79,651	58,721	36,629	51,485	83,044	72,806	82,736	60,645	72,422	51,485	53,818	759,897
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		277,920	301,731	305,988	281,106	323,735	335,929	290,485	307,373	285,209	288,006	282,359	264,131	3,543,972
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 168,104	$ 226,836	$ 178,886	$ 128,542	$ 163,089	$ 236,303	$ 211,746	$ 235,256	$ 184,495	$ 211,175	$ 163,472	$ 165,191	$ 2,273,095
	2.2 Structure Hardening - Trans - Tower Upgrades	T	16,368	0	38,316	0	0	0	0	0	42,064	42,064	42,064	42,065	222,941
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	8,553	8,441	8,622	8,866	8,843	8,758	8,623	8,690	8,852	8,688	8,922	9,142	105,000
	2.5 Structure Hardening - Trans - GOAB	T	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,826	33,923
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 195,852	$ 238,104	$ 228,651	$ 140,235	$ 174,759	$ 247,888	$ 223,196	$ 246,773	$ 238,238	$ 264,754	$ 217,285	$ 219,224	$ 2,634,959
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 5,261,032	$ 4,364,882	$ 4,364,882	$ 3,821,772	$ 4,739,715	$ 3,713,633	$ 3,861,760	$ 2,933,351	$ 2,933,351	$ 4,642,041	$ 3,584,601	$ 3,584,601	$ 47,805,621
	3.2 Vegetation Management - Transmission	T	850,901	850,830	865,573	1,253,825	1,466,147	1,471,649	1,152,760	1,152,761	1,006,593	856,447	706,292	584,495	12,218,273
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 6,111,933	$ 5,215,712	$ 5,230,455	$ 5,075,597	$ 6,205,862	$ 5,185,282	$ 5,014,520	$ 4,086,112	$ 3,939,944	$ 5,498,488	$ 4,290,893	$ 4,169,096	$ 60,023,894
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	665,982
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 665,982
5	SPP Implementation Costs														
	5.1 Distribution	D	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ -	$ -	$ 225,000
	5.2 Transmission	T	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	-	-	75,000
	Subtotal Implementation Costs		$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ -	$ -	$ 300,000
6	Total of O&M Programs		$ 6,671,203	$ 5,841,046	$ 5,850,592	$ 5,582,437	$ 6,789,855	$ 5,854,597	$ 5,613,700	$ 4,725,757	$ 4,548,889	$ 6,136,746	$ 4,846,035	$ 4,707,949	$ 67,168,807
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		5,616,950	4,744,612	4,748,868	4,180,876	5,141,449	4,127,560	4,230,244	3,318,723	3,296,559	5,008,046	3,922,459	3,904,230	52,240,575
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		1,054,253	1,096,434	1,101,724	1,401,560	1,648,406	1,727,037	1,383,456	1,407,034	1,252,331	1,128,701	923,577	803,719	14,928,232
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920
	e. Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		6,358,820	5,516,164	5,524,142	5,167,143	6,301,419	5,342,862	5,203,771	4,308,842	4,177,814	5,802,303	4,572,372	4,469,801	62,745,452
11	Total Jurisdictional O&M Revenue Requirements		6,358,820	5,516,164	5,524,142	5,167,143	6,301,419	5,342,862	5,203,771	4,308,842	4,177,814	5,802,303	4,572,372	4,469,801	62,745,452
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 300,420	$ 324,231	$ 328,488	$ 303,606	$ 346,235	$ 358,429	$ 312,985	$ 329,873	$ 307,709	$ 310,506	$ 282,359	$ 264,131	$ 3,768,972
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 300,420	$ 324,231	$ 328,488	$ 303,606	$ 346,235	$ 358,429	$ 312,985	$ 329,873	$ 307,709	$ 310,506	$ 282,359	$ 264,131	$ 3,768,972
13	Overhead: Transmission O&M Programs (System)		$ 203,352	$ 245,604	$ 236,151	$ 147,735	$ 182,259	$ 255,388	$ 230,696	$ 254,273	$ 245,738	$ 272,254	$ 217,285	$ 219,224	$ 2,709,959
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 143,097	$ 172,830	$ 166,178	$ 103,960	$ 128,254	$ 179,714	$ 162,339	$ 178,930	$ 172,924	$ 191,583	$ 152,902	$ 154,266	$ 1,906,976
14	Veg. Management Distribution O&M Programs (System)		$ 5,261,032	$ 4,364,882	$ 4,364,882	$ 3,821,772	$ 4,739,715	$ 3,713,633	$ 3,861,760	$ 2,933,351	$ 2,933,351	$ 4,642,041	$ 3,584,601	$ 3,584,601	$ 47,805,621
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 5,261,032	$ 4,364,882	$ 4,364,882	$ 3,821,772	$ 4,739,715	$ 3,713,633	$ 3,861,760	$ 2,933,351	$ 2,933,351	$ 4,642,041	$ 3,584,601	$ 3,584,601	$ 47,805,621
15	Veg. Management Transmission O&M Programs (System)		$ 850,901	$ 850,830	$ 865,573	$ 1,253,825	$ 1,466,147	$ 1,471,649	$ 1,152,760	$ 1,152,761	$ 1,006,593	$ 856,447	$ 706,292	$ 584,495	$ 12,218,273
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 598,772	$ 598,722	$ 609,097	$ 882,307	$ 1,031,716	$ 1,035,587	$ 811,188	$ 811,189	$ 708,331	$ 602,675	$ 497,012	$ 411,305	$ 8,597,901
16	Underground: Distribution Hardening O&M Programs (System)		$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 665,982
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 665,982

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	HOMOSASSA 115KV	A272	INVERNESS	669	OH
1.1.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,409	OH
1.1.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,592	OH
1.1.4	CASSELBERRY 69KV	W0022	LONGWOOD	1,446	OH
1.1.5	CASSELBERRY 69KV	W0025	LONGWOOD	1,743	OH
1.1.6	CASSELBERRY 69KV	W0029	LONGWOOD	3,278	OH
1.1.7	CLERMONT 69KV	K601	CLERMONT	4,075	OH
1.1.8	DELEON SPRINGS 115KV	W0034	DELAND	4,455	OH
1.1.9	DINNER LAKE 69KV	K1687	HIGHLANDS	2,266	OH
1.1.10	DINNER LAKE 69KV	K1688	HIGHLANDS	2,392	OH
1.1.11	DINNER LAKE 69KV	K1689	HIGHLANDS	5,322	OH
1.1.12	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	436	OH
1.1.13	KENNETH 115KV	X50	ST. PETERSBURG	1,373	OH
1.1.14	KENNETH 115KV	X53	WALSINGHAM	2,288	OH
1.1.15	LONGWOOD 69KV	M143	LONGWOOD	1,625	OH
1.1.16	LONGWOOD 69KV	M144	JAMESTOWN	2,466	OH
1.1.17	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	891	OH
1.1.18	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	3,041	OH
1.1.19	MONTVERDE 69KV	K4833	CLERMONT	2,410	OH
1.1.20	MONTVERDE 69KV	K4836	CLERMONT	2,571	OH
1.1.21	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	1,695	OH
1.1.22	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	4,795	OH
1.1.23	NORTH LONGWOOD 230KV	M1760	LONGWOOD	2,676	OH
1.1.24	PALM HARBOR 230KV	C753	SEVEN SPRINGS	2,768	OH
1.1.25	PALM HARBOR 230KV	C756	SEVEN SPRINGS	2,022	OH
1.1.26	PALM HARBOR 230KV	C757	SEVEN SPRINGS	2,621	OH
1.1.27	SAFETY HARBOR 115KV	C3523	CLEARWATER	1,859	OH
1.1.28	SAFETY HARBOR 115KV	C3525	CLEARWATER	2,645	OH
1.1.29	SEMINOLE 230KV	J888	WALSINGHAM	632	OH
1.1.30	SEMINOLE 230KV	J893	WALSINGHAM	1,863	OH
1.1.31	SHINGLE CREEK 69KV	K857	BUENA VISTA	1,630	OH
1.1.32	SHINGLE CREEK 69KV	K863	BUENA VISTA	1,770	OH
1.1.33	STARKEY ROAD 69KV	J114	WALSINGHAM	2,457	OH
1.1.34	STARKEY ROAD 69KV	J115	WALSINGHAM	1,103	OH
1.1.35	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,681	OH
1.1.36	VINELAND 69KV	K903	BUENA VISTA	2,445	OH
1.1.37	VINELAND 69KV	K907	BUENA VISTA	1,245	OH
1.1.38	DINNER LAKE 69KV	K1690	HIGHLANDS	744	OH
1.1.39	DINNER LAKE 69KV	K1691	HIGHLANDS	523	OH
1.1.40	DOUGLAS AVENUE 69KV	M1704	APOPKA	132	OH
1.1.41	DOUGLAS AVENUE 69KV	M1709	APOPKA	150	OH
1.1.42	MYRTLE LAKE 230KV	M648	LONGWOOD	65	OH
1.1.43	MYRTLE LAKE 230KV	M649	LONGWOOD	200	OH
1.1.44	MYRTLE LAKE 230KV	M659	LONGWOOD	137	OH
1.1.45	OVIEDO 69KV	W0174	JAMESTOWN	642	OH
1.1.46	WINTER PARK 69KV	W0015	LONGWOOD	96	OH
1.1.47	WINTER PARK 69KV	W0016	LONGWOOD	192	OH
1.1.48	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	214	OH
1.1.49	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	342	OH
1.1.50	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	393	OH
1.1.51	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	388	OH
1.1.52	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	582	OH
1.1.53	ODESSA 69KV	C4320	SEVEN SPRINGS	272	OH
1.1.54	CABBAGE ISLAND 69KV	K1614	LAKE WALES	193	OH
1.1.55	CABBAGE ISLAND 69KV	K1616	LAKE WALES	265	OH
1.1.56	ISLEWORTH 69KV	K789	BUENA VISTA	178	OH
1.1.57	LAKE WILSON 69KV	K883	BUENA VISTA	289	OH
1.1.58	LAKE WILSON 69KV	K884	BUENA VISTA	28	OH
1.1.59	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	115	OH
1.1.60	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	310	OH
	Subtotal			88,102	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	142	OH
	1.1.62	TAFT 69KV	K1023	S. E. ORLANDO	247	OH
	1.1.63	TAFT 69KV	K1025	BUENA VISTA	157	OH
	1.1.64	DUNEDIN 69KV	C102	CLEARWATER	158	OH
	1.1.65	FORTIETH STREET 230KV	X81	ST. PETERSBURG	187	OH
	1.1.66	FORTIETH STREET 230KV	X82	ST. PETERSBURG	191	OH
	1.1.67	FORTIETH STREET 230KV	X84	ST. PETERSBURG	235	OH
	1.1.68	FORTIETH STREET 230KV	X85	ST. PETERSBURG	146	OH
	1.1.69	LARGO 230KV	J406	CLEARWATER	226	OH
	1.1.70	LARGO 230KV	J407	CLEARWATER	259	OH
	1.1.71	LARGO 230KV	J409	CLEARWATER	211	OH
	1.1.72	MAXIMO 115KV	X143	ST. PETERSBURG	246	OH
	1.1.73	MAXIMO 115KV	X146	ST. PETERSBURG	321	OH
	1.1.74	MAXIMO 115KV	X147	ST. PETERSBURG	250	OH
	1.1.75	MAXIMO 115KV	X150	ST. PETERSBURG	194	OH
	1.1.76	MAXIMO 115KV	X151	ST. PETERSBURG	141	OH
	1.1.77	MAXIMO 115KV	X142	ST. PETERSBURG	128	OH
	1.1.78	NORTHEAST 230KV	X284	ST. PETERSBURG	292	OH
	1.1.79	NORTHEAST 230KV	X287	ST. PETERSBURG	282	OH
	1.1.80	NORTHEAST 230KV	X289	ST. PETERSBURG	181	OH
		Subtotal			4,194	
		Total Feeder Hardening			**92,296**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			16,966	OH
		Feeder Hardening Wood Pole Inspection Total			552,304	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**569,270**	OH
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**	**O&M Expenditures**	**OH or UG**
	1.3.1	BONNET CREEK 69KV	K976	BUENA VISTA	366	OH
	1.3.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	153	OH
	1.3.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	683	OH
	1.3.4	CASSELBERRY 69KV	W0022	LONGWOOD	652	OH
	1.3.5	CASSELBERRY 69KV	W0025	LONGWOOD	520	OH
	1.3.6	CASSELBERRY 69KV	W0027	JAMESTOWN	1,437	OH
	1.3.7	CASSELBERRY 69KV	W0029	LONGWOOD	1,058	OH
	1.3.8	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	3,826	OH
	1.3.9	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	7,041	OH
	1.3.10	CLERMONT 69KV	K601	CLERMONT	1,246	OH
	1.3.11	CLERMONT 69KV	K605	CLERMONT	722	OH
	1.3.12	DELEON SPRINGS 115KV	W0034	DELAND	9,977	OH
	1.3.13	DINNER LAKE 69KV	K1687	HIGHLANDS	2,124	OH
	1.3.14	DINNER LAKE 69KV	K1688	HIGHLANDS	2,543	OH
	1.3.15	DINNER LAKE 69KV	K1689	HIGHLANDS	2,910	OH
	1.3.16	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	113	OH
	1.3.17	KENNETH 115KV	X50	ST. PETERSBURG	1,784	OH
	1.3.18	KENNETH 115KV	X53	WALSINGHAM	1,591	OH
	1.3.19	LONGWOOD 69KV	M143	LONGWOOD	2,823	OH
	1.3.20	LONGWOOD 69KV	M144	JAMESTOWN	1,418	OH
	1.3.21	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	197	OH
	1.3.22	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	448	OH
	1.3.23	MONTVERDE 69KV	K4833	CLERMONT	1,159	OH
	1.3.24	MONTVERDE 69KV	K4836	CLERMONT	356	OH
	1.3.25	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	135	OH
	1.3.26	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,175	OH
	1.3.27	NORTH LONGWOOD 230KV	M1760	LONGWOOD	2,925	OH
		Subtotal			50,381	

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Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.28 PALM HARBOR 230KV	C753	SEVEN SPRINGS	638	OH
	1.3.29 PALM HARBOR 230KV	C756	SEVEN SPRINGS	1,469	OH
	1.3.30 PALM HARBOR 230KV	C757	SEVEN SPRINGS	1,089	OH
	1.3.31 SAFETY HARBOR 115KV	C3523	CLEARWATER	488	OH
	1.3.32 SAFETY HARBOR 115KV	C3525	CLEARWATER	980	OH
	1.3.33 SEMINOLE 230KV	J888	WALSINGHAM	100	OH
	1.3.34 SEMINOLE 230KV	J893	WALSINGHAM	949	OH
	1.3.35 SHINGLE CREEK 69KV	K857	BUENA VISTA	103	OH
	1.3.36 SHINGLE CREEK 69KV	K863	BUENA VISTA	172	OH
	1.3.37 STARKEY ROAD 69KV	J114	WALSINGHAM	1,084	OH
	1.3.38 STARKEY ROAD 69KV	J115	WALSINGHAM	501	OH
	1.3.39 TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,532	OH
	1.3.40 VINELAND 69KV	K903	BUENA VISTA	2,321	OH
	1.3.41 VINELAND 69KV	K907	BUENA VISTA	398	OH
	1.3.42 WALSINGHAM 69KV	J555	WALSINGHAM	627	OH
	1.3.43 DINNER LAKE 69KV	K1690	HIGHLANDS	733	OH
	1.3.44 DINNER LAKE 69KV	K1691	HIGHLANDS	364	OH
	1.3.45 DOUGLAS AVENUE 69KV	M1704	APOPKA	79	OH
	1.3.46 DOUGLAS AVENUE 69KV	M1709	APOPKA	41	OH
	1.3.47 MYRTLE LAKE 230KV	M648	LONGWOOD	20	OH
	1.3.48 MYRTLE LAKE 230KV	M649	LONGWOOD	7	OH
	1.3.49 MYRTLE LAKE 230KV	M659	LONGWOOD	28	OH
	1.3.50 OVIEDO 69KV	W0175	JAMESTOWN	59	OH
	1.3.51 WINTER PARK 69KV	W0015	LONGWOOD	244	OH
	1.3.52 WINTER PARK 69KV	W0016	LONGWOOD	77	OH
	1.3.53 ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	143	OH
	1.3.54 ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	274	OH
	1.3.55 FLORA-MAR 115KV	C4002	SEVEN SPRINGS	214	OH
	1.3.56 FLORA-MAR 115KV	C4009	SEVEN SPRINGS	146	OH
	1.3.57 ODESSA 69KV	C4320	SEVEN SPRINGS	111	OH
	1.3.58 CABBAGE ISLAND 69KV	K1614	LAKE WALES	19	OH
	1.3.59 CABBAGE ISLAND 69KV	K1616	LAKE WALES	17	OH
	1.3.60 ISLEWORTH 69KV	K789	BUENA VISTA	18	OH
	1.3.61 LAKE WILSON 69KV	K883	BUENA VISTA	3	OH
	1.3.62 LAKE WILSON 69KV	K884	BUENA VISTA	23	OH
	1.3.63 NARCOOSSEE 69KV	W0212	S. E. ORLANDO	315	OH
	1.3.64 NARCOOSSEE 69KV	W0213	S. E. ORLANDO	103	OH
	1.3.65 NARCOOSSEE 69KV	W0217	S. E. ORLANDO	30	OH
	1.3.66 TAFT 69KV	K1023	S. E. ORLANDO	222	OH
	1.3.67 TAFT 69KV	K1025	BUENA VISTA	91	OH
	1.3.68 DUNEDIN 69KV	C102	CLEARWATER	170	OH
	1.3.69 FORTIETH STREET 230KV	X81	ST. PETERSBURG	353	OH
	1.3.70 FORTIETH STREET 230KV	X82	ST. PETERSBURG	197	OH
	1.3.71 FORTIETH STREET 230KV	X84	ST. PETERSBURG	602	OH
	1.3.72 FORTIETH STREET 230KV	X85	ST. PETERSBURG	370	OH
	1.3.73 LARGO 230KV	J406	CLEARWATER	392	OH
	1.3.74 LARGO 230KV	J407	CLEARWATER	205	OH
	1.3.75 LARGO 230KV	J409	CLEARWATER	49	OH
	1.3.76 MAXIMO 115KV	X143	ST. PETERSBURG	205	OH
	1.3.77 MAXIMO 115KV	X146	ST. PETERSBURG	431	OH
	1.3.78 MAXIMO 115KV	X147	ST. PETERSBURG	102	OH
	1.3.79 MAXIMO 115KV	X150	ST. PETERSBURG	367	OH
	1.3.80 MAXIMO 115KV	X151	ST. PETERSBURG	104	OH
	1.3.81 MAXIMO 115KV	X142	ST. PETERSBURG	95	OH
	1.3.82 NORTHEAST 230KV	X284	ST. PETERSBURG	77	OH
	1.3.83 NORTHEAST 230KV	X287	ST. PETERSBURG	81	OH
	1.3.84 NORTHEAST 230KV	X289	ST. PETERSBURG	49	OH
	Subtotal			19,683	
	Total Lateral Hardening - O/H			**70,064**	
	1.4 Lateral Hardening Wood Pole Replacement & Inspection Total				
	Lateral Hardening Wood Pole Replacement Total			56,798	OH
	Lateral Hardening Wood Pole Inspection Total			1,420,229	OH
	Lateral Hardening Wood Pole Replacement & Inspection Total			**1,477,027**	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2025
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 COLEMAN 69KV	A105	OCALA	396	OH
	1.5.2 ROSS PRAIRIE 230KV	A112	INVERNESS	438	OH
	1.5.3 WILLISTON 69KV	A124	MONTICELLO	1,753	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	877	OH
	1.5.5 CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	449	OH
	1.5.6 CRYSTAL RIVER NORTH 115KV	A161	INVERNESS	449	OH
	1.5.7 CRYSTAL RIVER NORTH 115KV	A162	INVERNESS	449	OH
	1.5.8 ARCHER 230KV	A195	MONTICELLO	438	OH
	1.5.9 ARCHER 230KV	A196	MONTICELLO	438	OH
	1.5.10 ADAMS 69KV	A199	INVERNESS	449	OH
	1.5.11 ADAMS 69KV	A200	INVERNESS	438	OH
	1.5.12 ZUBER 69KV	A202	OCALA	449	OH
	1.5.13 ZUBER 69KV	A205	OCALA	449	OH
	1.5.14 TWIN COUNTY RANCH 115KV	A216	INVERNESS	449	OH
	1.5.15 TWIN COUNTY RANCH 115KV	A218	INVERNESS	449	OH
	1.5.16 TWIN COUNTY RANCH 115KV	A219	INVERNESS	449	OH
	1.5.17 TWIN COUNTY RANCH 115KV	A221	INVERNESS	449	OH
	1.5.18 EAGLES NEST 69KV	A228	OCALA	449	OH
	1.5.19 LADY LAKE 69KV	A243	OCALA	877	OH
	1.5.20 LADY LAKE 69KV	A245	OCALA	877	OH
	1.5.21 LADY LAKE 69KV	A246	OCALA	438	OH
	1.5.22 CIRCLE SQUARE 69KV	A250	INVERNESS	396	OH
	1.5.23 CIRCLE SQUARE 69KV	A251	INVERNESS	396	OH
	1.5.24 CIRCLE SQUARE 69KV	A253	INVERNESS	449	OH
	1.5.25 TANGERINE 115KV	A262	INVERNESS	449	OH
	1.5.26 TANGERINE 115KV	A263	INVERNESS	449	OH
	1.5.27 TANGERINE 115KV	A264	INVERNESS	449	OH
	1.5.28 CITRUS HILLS 115KV	A282	INVERNESS	877	OH
	1.5.29 CITRUS HILLS 115KV	A283	INVERNESS	449	OH
	1.5.30 CITRUS HILLS 115KV	A284	INVERNESS	449	OH
	1.5.31 CITRUS HILLS 115KV	A286	INVERNESS	396	OH
	1.5.32 BELLEVIEW 69KV	A3	OCALA	396	OH
	1.5.33 ORANGE BLOSSOM 69KV	A309	OCALA	2,191	OH
	1.5.34 ORANGE BLOSSOM 69KV	A310	OCALA	1,315	OH
	1.5.35 WEIRSDALE 69KV	A321	OCALA	877	OH
	1.5.36 RAINBOW SPRINGS 69KV	A368	INVERNESS	449	OH
	1.5.37 RAINBOW SPRINGS 69KV	A369	INVERNESS	449	OH
	1.5.38 ORANGE BLOSSOM 69KV	A388	OCALA	877	OH
	1.5.39 ORANGE BLOSSOM 69KV	A389	OCALA	438	OH
	1.5.40 WILDWOOD CITY 69KV	A395	OCALA	396	OH
	1.5.41 PINE RIDGE 115KV	A422	INVERNESS	449	OH
	1.5.42 PINE RIDGE 115KV	A423	INVERNESS	449	OH
	1.5.43 PINE RIDGE 115KV	A425	INVERNESS	449	OH
	1.5.44 HERNANDO AIRPORT 115KV	A430	INVERNESS	396	OH
	1.5.45 HERNANDO AIRPORT 115KV	A431	INVERNESS	396	OH
	1.5.46 GEORGIA PACIFIC 69KV	A45	MONTICELLO	396	OH
	1.5.47 HOLDER 230KV	A47	INVERNESS	396	OH
	1.5.48 HOLDER 230KV	A48	INVERNESS	1,753	OH
	1.5.49 LAKE WEIR 69KV	A61	OCALA	396	OH
	1.5.50 LAKE WEIR 69KV	A64	OCALA	877	OH
	1.5.51 DUNNELLON TOWN 69KV	A68	INVERNESS	396	OH
	1.5.52 DUNNELLON TOWN 69KV	A69	INVERNESS	449	OH
	1.5.53 DUNNELLON TOWN 69KV	A70	INVERNESS	449	OH
	1.5.54 DUNNELLON TOWN 69KV	A71	INVERNESS	449	OH
	1.5.55 BEVERLY HILLS 115KV	A72	INVERNESS	396	OH
	1.5.56 BEVERLY HILLS 115KV	A73	INVERNESS	449	OH
	1.5.57 BEVERLY HILLS 115KV	A74	INVERNESS	449	OH
	1.5.58 BEVERLY HILLS 115KV	A75	INVERNESS	396	OH
	1.5.59 INVERNESS 115KV	A81	INVERNESS	449	OH
	1.5.60 INVERNESS 115KV	A82	INVERNESS	449	OH
	Subtotal			34,353	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.61	INVERNESS 115KV	A83	INVERNESS	449	OH
	1.5.62	INVERNESS 115KV	A84	INVERNESS	449	OH
	1.5.63	INVERNESS 115KV	A85	INVERNESS	396	OH
	1.5.64	TRENTON 69KV	A90	MONTICELLO	449	OH
	1.5.65	BROOKSVILLE 115KV	A95	INVERNESS	396	OH
	1.5.66	BROOKSVILLE 115KV	A96	INVERNESS	449	OH
	1.5.67	BROOKSVILLE 115KV	A97	INVERNESS	449	OH
	1.5.68	BROOKSVILLE 115KV	A98	INVERNESS	449	OH
	1.5.69	BELLEAIR 69KV	C1007	CLEARWATER	1,315	OH
	1.5.70	DENHAM 69KV	C151	SEVEN SPRINGS	396	OH
	1.5.71	DENHAM 69KV	C152	SEVEN SPRINGS	396	OH
	1.5.72	DENHAM 69KV	C156	SEVEN SPRINGS	449	OH
	1.5.73	DENHAM 69KV	C157	SEVEN SPRINGS	449	OH
	1.5.74	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	2,191	OH
	1.5.75	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	396	OH
	1.5.76	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	396	OH
	1.5.77	ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	1,753	OH
	1.5.78	ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	877	OH
	1.5.79	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	877	OH
	1.5.80	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	449	OH
	1.5.81	SAFETY HARBOR 115KV	C3521	CLEARWATER	438	OH
	1.5.82	SAFETY HARBOR 115KV	C3524	CLEARWATER	1,315	OH
	1.5.83	SAFETY HARBOR 115KV	C3528	CLEARWATER	438	OH
	1.5.84	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	4,986	OH
	1.5.85	ANCLOTE PLANT 230KV	C4204	SEVEN SPRINGS	396	OH
	1.5.86	ODESSA 69KV	C4320	SEVEN SPRINGS	2,519	OH
	1.5.87	CURLEW 115KV	C4972	SEVEN SPRINGS	396	OH
	1.5.88	CURLEW 115KV	C4976	SEVEN SPRINGS	396	OH
	1.5.89	ALDERMAN 115KV	C5000	SEVEN SPRINGS	438	OH
	1.5.90	ALDERMAN 115KV	C5003	SEVEN SPRINGS	1,315	OH
	1.5.91	ALDERMAN 115KV	C5008	SEVEN SPRINGS	877	OH
	1.5.92	ALDERMAN 115KV	C5011	SEVEN SPRINGS	2,191	OH
	1.5.93	ALDERMAN 115KV	C5012	SEVEN SPRINGS	438	OH
	1.5.94	ALDERMAN 115KV	C5013	SEVEN SPRINGS	2,191	OH
	1.5.95	MORGAN ROAD	C52	SEVEN SPRINGS	396	OH
	1.5.96	MORGAN ROAD	C53	SEVEN SPRINGS	396	OH
	1.5.97	MORGAN ROAD	C54	SEVEN SPRINGS	449	OH
	1.5.98	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	396	OH
	1.5.99	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	396	OH
	1.5.100	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	396	OH
	1.5.101	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	396	OH
	1.5.102	MORGAN ROAD	C55	SEVEN SPRINGS	396	OH
	1.5.103	MORGAN ROAD	C56	SEVEN SPRINGS	449	OH
	1.5.104	BAYVIEW 115KV	C651	CLEARWATER	877	OH
	1.5.105	BAYVIEW 115KV	C658	CLEARWATER	438	OH
	1.5.106	PALM HARBOR 230KV	C752	SEVEN SPRINGS	1,315	OH
	1.5.107	ZEPHYRHILLS 69KV	C851	ZEPHYRHILLS	396	OH
	1.5.108	ZEPHYRHILLS 69KV	C852	ZEPHYRHILLS	449	OH
	1.5.109	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	438	OH
	1.5.110	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	396	OH
	1.5.111	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	877	OH
	1.5.112	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	1,753	OH
	1.5.113	EAST CLEARWATER 230KV	C903	CLEARWATER	449	OH
	1.5.114	EAST CLEARWATER 230KV	C906	CLEARWATER	877	OH
	1.5.115	ELFERS 115KV	C951	SEVEN SPRINGS	396	OH
	1.5.116	STARKEY ROAD 69KV	J113	WALSINGHAM	877	OH
	1.5.117	STARKEY ROAD 69KV	J114	WALSINGHAM	438	OH
	1.5.118	STARKEY ROAD 69KV	J115	WALSINGHAM	877	OH
	1.5.119	TAYLOR AVENUE	J2901	WALSINGHAM	1,753	OH
	1.5.120	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	1,315	OH
		Subtotal			49,362	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	TAYLOR AVENUE 69KV	J2903	CLEARWATER	2,191	OH
	1.5.122	TAYLOR AVENUE 69KV	J2904	CLEARWATER	1,315	OH
	1.5.123	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	438	OH
	1.5.124	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	2,191	OH
	1.5.125	LARGO 230KV	J404	CLEARWATER	2,630	OH
	1.5.126	LARGO 230KV	J406	CLEARWATER	3,448	OH
	1.5.127	LARGO 230KV	J408	CLEARWATER	877	OH
	1.5.128	LARGO 230KV	J409	CLEARWATER	1,315	OH
	1.5.129	TRI CITY 115KV	J5030	CLEARWATER	877	OH
	1.5.130	TRI CITY 115KV	J5034	CLEARWATER	1,315	OH
	1.5.131	TRI CITY 115KV	J5038	CLEARWATER	1,315	OH
	1.5.132	TRI CITY 115KV	J5040	CLEARWATER	877	OH
	1.5.133	WALSINGHAM 69KV	J551	WALSINGHAM	1,753	OH
	1.5.134	WALSINGHAM 69KV	J553	WALSINGHAM	1,315	OH
	1.5.135	WALSINGHAM 69KV	J554	WALSINGHAM	3,068	OH
	1.5.136	WALSINGHAM 69KV	J555	WALSINGHAM	438	OH
	1.5.137	ULMERTON WEST 69KV	J682	CLEARWATER	1,315	OH
	1.5.138	ULMERTON WEST 69KV	J684	WALSINGHAM	2,191	OH
	1.5.139	ULMERTON WEST 69KV	J690	WALSINGHAM	2,191	OH
	1.5.140	SEMINOLE 230KV	J888	WALSINGHAM	438	OH
	1.5.141	SEMINOLE 230KV	J891	WALSINGHAM	877	OH
	1.5.142	SEMINOLE 230KV	J893	WALSINGHAM	438	OH
	1.5.143	SEMINOLE 230KV	J894	WALSINGHAM	4,821	OH
	1.5.144	SEMINOLE 230KV	J895	WALSINGHAM	3,944	OH
	1.5.145	FROSTPROOF 69KV	K101	LAKE WALES	396	OH
	1.5.146	TAFT 69KV	K1023	S. E. ORLANDO	476	OH
	1.5.147	TAFT 69KV	K1027	S. E. ORLANDO	449	OH
	1.5.148	EAST LAKE WALES 69KV	K1032	LAKE WALES	449	OH
	1.5.149	REEDY LAKE 69KV	K1104	WINTER GARDEN	1,315	OH
	1.5.150	REEDY LAKE 69KV	K1108	BUENA VISTA	396	OH
	1.5.151	SUN N LAKES 69KV	K1135	HIGHLANDS	449	OH
	1.5.152	SUN N LAKES 69KV	K1136	HIGHLANDS	396	OH
	1.5.153	BABSON PARK 69KV	K1196	LAKE WALES	1,315	OH
	1.5.154	BONNET CREEK 69KV	K1231	BUENA VISTA	2,630	OH
	1.5.155	POINCIANA 69KV	K1237	LAKE WALES	396	OH
	1.5.156	SUN N LAKES 69KV	K1297	HIGHLANDS	396	OH
	1.5.157	SUN N LAKES 69KV	K1300	HIGHLANDS	449	OH
	1.5.158	FOUR CORNERS 69KV	K1406	BUENA VISTA	877	OH
	1.5.159	LEISURE LAKES 69KV	K1415	HIGHLANDS	396	OH
	1.5.160	COUNTRY OAKS 69KV	K1443	LAKE WALES	449	OH
	1.5.161	MIDWAY 69KV	K1472	LAKE WALES	449	OH
	1.5.162	MIDWAY 69KV	K1473	LAKE WALES	396	OH
	1.5.163	MIDWAY 69KV	K1475	LAKE WALES	396	OH
	1.5.164	BARNUM CITY 69KV	K1501	BUENA VISTA	449	OH
	1.5.165	BARNUM CITY 69KV	K1503	BUENA VISTA	877	OH
	1.5.166	POINCIANA 69KV	K1509	LAKE WALES	396	OH
	1.5.167	WEST DAVENPORT 69KV	K1524	LAKE WALES	396	OH
	1.5.168	POINCIANA 69KV	K1556	LAKE WALES	396	OH
	1.5.169	CABBAGE ISLAND 69KV	K1614	LAKE WALES	1,502	OH
	1.5.170	DINNER LAKE 69KV	K1689	HIGHLANDS	438	OH
	1.5.171	LAKEWOOD 69KV	K1705	HIGHLANDS	449	OH
	1.5.172	LAKEWOOD 69KV	K1706	HIGHLANDS	396	OH
	1.5.173	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	1,753	OH
	1.5.174	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	1,753	OH
	1.5.175	CHAMPIONS GATE 69KV	K1766	LAKE WALES	1,315	OH
	1.5.176	CROOKED LAKE 69KV	K1771	LAKE WALES	449	OH
	1.5.177	CROOKED LAKE 69KV	K1772	LAKE WALES	396	OH
	1.5.178	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	438	OH
	1.5.179	HAINES CITY 69KV	K18	LAKE WALES	1,753	OH
	1.5.180	NORTHRIDGE 69KV	K1822	LAKE WALES	396	OH
		Subtotal			67,609	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	449	OH
	1.5.182	HAINES CITY 69KV	K19	LAKE WALES	449	OH
	1.5.183	HAINES CITY 69KV	K20	LAKE WALES	1,753	OH
	1.5.184	WINTER GARDEN 69KV	K205	WINTER GARDEN	1,753	OH
	1.5.185	WINTER GARDEN 69KV	K207	WINTER GARDEN	438	OH
	1.5.186	HAINES CITY 69KV	K21	LAKE WALES	449	OH
	1.5.187	ORANGEWOOD 69KV	K228	BUENA VISTA	877	OH
	1.5.188	LAKE BRYAN 230KV	K230	BUENA VISTA	396	OH
	1.5.189	LAKE BRYAN 230KV	K232	BUENA VISTA	1,753	OH
	1.5.190	LAKE BRYAN 230KV	K239	BUENA VISTA	449	OH
	1.5.191	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	449	OH
	1.5.192	LAKE BRYAN 230KV	K240	BUENA VISTA	449	OH
	1.5.193	LAKE BRYAN 230KV	K246	BUENA VISTA	449	OH
	1.5.194	CELEBRATION 69KV	K2701	BUENA VISTA	1,315	OH
	1.5.195	CELEBRATION 69KV	K2703	BUENA VISTA	1,753	OH
	1.5.196	CELEBRATION 69KV	K2704	BUENA VISTA	1,753	OH
	1.5.197	CELEBRATION 69KV	K2706	BUENA VISTA	1,753	OH
	1.5.198	OKAHUMPKA 69KV	K284	CLERMONT	396	OH
	1.5.199	OKAHUMPKA 69KV	K287	CLERMONT	1,315	OH
	1.5.200	DESOTO CITY 69KV	K3221	HIGHLANDS	396	OH
	1.5.201	DESOTO CITY 69KV	K3222	HIGHLANDS	449	OH
	1.5.202	DUNDEE 230KV	K3246	LAKE WALES	449	OH
	1.5.203	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	1,315	OH
	1.5.204	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	2,191	OH
	1.5.205	BARNUM CITY 69KV	K3360	BUENA VISTA	438	OH
	1.5.206	BARNUM CITY 69KV	K3362	BUENA VISTA	3,068	OH
	1.5.207	BARNUM CITY 69KV	K3364	BUENA VISTA	2,630	OH
	1.5.208	BARNUM CITY	K3366	BUENA VISTA	2,191	OH
	1.5.209	AVALON 230KV	K37	WINTER GARDEN	2,191	OH
	1.5.210	HUNTERS CREEK 69KV	K40	BUENA VISTA	396	OH
	1.5.211	HUNTERS CREEK 69KV	K42	BUENA VISTA	438	OH
	1.5.212	HUNTERS CREEK 69KV	K43	BUENA VISTA	396	OH
	1.5.213	HUNTERS CREEK 69KV	K48	BUENA VISTA	396	OH
	1.5.214	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	1,315	OH
	1.5.215	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	1,315	OH
	1.5.216	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	2,191	OH
	1.5.217	MONTVERDE 69KV	K4833	CLERMONT	2,630	OH
	1.5.218	MONTVERDE 69KV	K4836	CLERMONT	877	OH
	1.5.219	MONTVERDE 69KV	K4837	CLERMONT	877	OH
	1.5.220	MONTVERDE 69KV	K4840	CLERMONT	877	OH
	1.5.221	MONTVERDE 69KV	K4841	CLERMONT	1,753	OH
	1.5.222	MONTVERDE 69KV	K4845	CLERMONT	438	OH
	1.5.223	HUNTERS CREEK 69KV	K49	BUENA VISTA	1,753	OH
	1.5.224	LOUGHMAN 69KV	K5079	LAKE WALES	438	OH
	1.5.225	LAKE WALES 69KV	K56	LAKE WALES	449	OH
	1.5.226	CYPRESSWOOD 69KV	K561	LAKE WALES	449	OH
	1.5.227	LAKE WALES 69KV	K57	LAKE WALES	2,191	OH
	1.5.228	LAKE WALES 69KV	K58	LAKE WALES	438	OH
	1.5.229	CLERMONT 69KV	K601	CLERMONT	1,753	OH
	1.5.230	CLERMONT 69KV	K605	CLERMONT	1,753	OH
	1.5.231	CLERMONT 69KV	K606	CLERMONT	1,753	OH
	1.5.232	CLERMONT 69KV	K607	CLERMONT	1,753	OH
	1.5.233	POINCIANA NORTH 69KV	K629	LAKE WALES	449	OH
	1.5.234	POINCIANA NORTH 69KV	K631	LAKE WALES	396	OH
	1.5.235	GROVELAND 69KV	K673	CLERMONT	449	OH
	1.5.236	ISLEWORTH 69KV	K789	BUENA VISTA	3,779	OH
	1.5.237	GIFFORD 230KV	K83	BUENA VISTA	396	OH
	1.5.238	GIFFORD 230KV	K84	BUENA VISTA	396	OH
	1.5.239	SHINGLE CREEK 69KV	K857	BUENA VISTA	1,315	OH
	1.5.240	SHINGLE CREEK 69KV	K861	BUENA VISTA	2,191	OH
		Subtotal			69,720	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	SHINGLE CREEK 69KV	K863	BUENA VISTA	1,315	OH
	1.5.242	WEST LAKE WALES 230KV	K866	LAKE WALES	449	OH
	1.5.243	LAKE WILSON 69KV	K883	BUENA VISTA	2,730	OH
	1.5.244	VINELAND 69KV	K907	BUENA VISTA	877	OH
	1.5.245	VINELAND 69KV	K910	BUENA VISTA	877	OH
	1.5.246	VINELAND 69KV	K913	BUENA VISTA	2,191	OH
	1.5.247	VINELAND	K919	BUENA VISTA	2,630	OH
	1.5.248	MINNEOLA 69KV	K946	CLERMONT	449	OH
	1.5.249	MINNEOLA 69KV	K949	CLERMONT	396	OH
	1.5.250	BOGGY MARSH 69KV	K959	BUENA VISTA	449	OH
	1.5.251	BONNET CREEK 69KV	K973	BUENA VISTA	438	OH
	1.5.252	BONNET CREEK 69KV	K976	BUENA VISTA	877	OH
	1.5.253	WEKIVA 230KV	M104	APOPKA	449	OH
	1.5.254	EUSTIS SOUTH 69KV	M1054	APOPKA	449	OH
	1.5.255	EUSTIS SOUTH 69KV	M1055	APOPKA	449	OH
	1.5.256	EUSTIS SOUTH 69KV	M1056	APOPKA	396	OH
	1.5.257	EUSTIS SOUTH 69KV	M1057	APOPKA	449	OH
	1.5.258	EUSTIS SOUTH 69KV	M1058	APOPKA	449	OH
	1.5.259	EUSTIS SOUTH 69KV	M1059	APOPKA	449	OH
	1.5.260	WEKIVA 230KV	M106	APOPKA	449	OH
	1.5.261	WEKIVA 230KV	M109	APOPKA	449	OH
	1.5.262	WEKIVA 230KV	M110	APOPKA	449	OH
	1.5.263	EATONVILLE 69KV	M1135	LONGWOOD	396	OH
	1.5.264	EATONVILLE 69KV	M1137	APOPKA	449	OH
	1.5.265	EATONVILLE 69KV	M1138	LONGWOOD	449	OH
	1.5.266	LISBON 69KV	M1517	APOPKA	438	OH
	1.5.267	LISBON 69KV	M1518	APOPKA	396	OH
	1.5.268	LISBON 69KV	M1519	APOPKA	396	OH
	1.5.269	LISBON 69KV	M1520	APOPKA	449	OH
	1.5.270	DOUGLAS AVENUE 69KV	M1704	APOPKA	409	OH
	1.5.271	DOUGLAS AVENUE 69KV	M1706	APOPKA	488	OH
	1.5.272	NORTH LONGWOOD 230KV	M1749	LONGWOOD	877	OH
	1.5.273	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	438	OH
	1.5.274	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	1,315	OH
	1.5.275	NORTH LONGWOOD 230KV	M1760	LONGWOOD	438	OH
	1.5.276	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,315	OH
	1.5.277	NORTH LONGWOOD 230KV	M1763	LONGWOOD	877	OH
	1.5.278	WOODSMERE 230KV	M253	WINTER GARDEN	449	OH
	1.5.279	WOODSMERE 230KV	M254	LONGWOOD	449	OH
	1.5.280	ZELLWOOD 69KV	M31	APOPKA	449	OH
	1.5.281	ZELLWOOD 69KV	M32	APOPKA	449	OH
	1.5.282	CLARCONA 69KV	M339	WINTER GARDEN	449	OH
	1.5.283	LOCKHART 230KV	M408	WINTER GARDEN	449	OH
	1.5.284	LOCKHART 230KV	M412	APOPKA	449	OH
	1.5.285	LAKE EMMA 230KV	M425	LONGWOOD	438	OH
	1.5.286	LAKE EMMA 230KV	M426	LONGWOOD	2,191	OH
	1.5.287	LAKE EMMA 230KV	M428	LONGWOOD	1,753	OH
	1.5.288	UMATILLA 69KV	M4405	APOPKA	449	OH
	1.5.289	UMATILLA 69KV	M4407	APOPKA	396	OH
	1.5.290	UMATILLA 69KV	M4408	APOPKA	438	OH
	1.5.291	BAY RIDGE 69KV	M445	APOPKA	449	OH
	1.5.292	BAY RIDGE 69KV	M447	APOPKA	449	OH
	1.5.293	BAY RIDGE 69KV	M451	APOPKA	449	OH
	1.5.294	BAY RIDGE 69KV	M453	APOPKA	449	OH
	1.5.295	PIEDMONT 230KV	M472	APOPKA	449	OH
	1.5.296	PIEDMONT 230KV	M473	APOPKA	396	OH
	1.5.297	PIEDMONT 230KV	M474	APOPKA	449	OH
	1.5.298	PIEDMONT 230KV	M475	APOPKA	396	OH
	1.5.299	PIEDMONT 230KV	M477	APOPKA	449	OH
	1.5.300	PIEDMONT 230KV	M478	APOPKA	396	OH
		Subtotal			40,391	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	EUSTIS 69KV	M499	APOPKA	396	OH
	1.5.302	EUSTIS 69KV	M500	APOPKA	877	OH
	1.5.303	EUSTIS 69KV	M501	APOPKA	449	OH
	1.5.304	EUSTIS 69KV	M503	APOPKA	449	OH
	1.5.305	EUSTIS 69KV	M504	APOPKA	396	OH
	1.5.306	WELCH ROAD 230KV	M542	APOPKA	449	OH
	1.5.307	WELCH ROAD 230KV	M543	APOPKA	449	OH
	1.5.308	WELCH ROAD 230KV	M545	APOPKA	449	OH
	1.5.309	WELCH ROAD 230KV	M548	APOPKA	396	OH
	1.5.310	WELCH ROAD 230KV	M550	APOPKA	396	OH
	1.5.311	WELCH ROAD 230KV	M552	APOPKA	449	OH
	1.5.312	WELCH ROAD 230KV	M554	APOPKA	449	OH
	1.5.313	WOLF LAKE 69KV	M563	APOPKA	449	OH
	1.5.314	WOLF LAKE 69KV	M564	APOPKA	449	OH
	1.5.315	ALTAMONTE 230KV	M572	LONGWOOD	877	OH
	1.5.316	TAVARES EAST 69KV	M580	APOPKA	449	OH
	1.5.317	TAVARES EAST 69KV	M581	APOPKA	449	OH
	1.5.318	MYRTLE LAKE 230KV	M648	LONGWOOD	2,639	OH
	1.5.319	MYRTLE LAKE 230KV	M650	LONGWOOD	438	OH
	1.5.320	MYRTLE LAKE 230KV	M659	LONGWOOD	877	OH
	1.5.321	SPRING LAKE 230KV	M669	LONGWOOD	396	OH
	1.5.322	PLYMOUTH SOUTH 69KV	M702	APOPKA	449	OH
	1.5.323	PLYMOUTH SOUTH 69KV	M706	APOPKA	449	OH
	1.5.324	PLYMOUTH SOUTH 69KV	M707	APOPKA	449	OH
	1.5.325	APOPKA SOUTH 69KV	M721	APOPKA	396	OH
	1.5.326	APOPKA SOUTH 69KV	M724	APOPKA	449	OH
	1.5.327	APOPKA SOUTH 69KV	M725	APOPKA	396	OH
	1.5.328	KELLY PARK 69KV	M822	APOPKA	449	OH
	1.5.329	MADISON 115KV	N1	MONTICELLO	449	OH
	1.5.330	PERRY 230KV	N10	MONTICELLO	449	OH
	1.5.331	PERRY NORTH 69KV	N14	MONTICELLO	449	OH
	1.5.332	PERRY NORTH 69KV	N15	MONTICELLO	449	OH
	1.5.333	MADISON 115KV	N2	MONTICELLO	449	OH
	1.5.334	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	449	OH
	1.5.335	MADISON 115KV	N3	MONTICELLO	449	OH
	1.5.336	MADISON 115KV	N4	MONTICELLO	449	OH
	1.5.337	PORT ST JOE 230KV	N52	MONTICELLO	449	OH
	1.5.338	BEACON HILL 69KV	N527	MONTICELLO	449	OH
	1.5.339	PORT ST JOE 230KV	N53	MONTICELLO	449	OH
	1.5.340	PORT ST JOE 230KV	N54	MONTICELLO	449	OH
	1.5.341	INDIAN PASS 69KV	N556	MONTICELLO	396	OH
	1.5.342	WAUKEENAH 115KV	N64	MONTICELLO	396	OH
	1.5.343	WAUKEENAH 115KV	N65	MONTICELLO	449	OH
	1.5.344	MONTICELLO 69KV	N66	MONTICELLO	449	OH
	1.5.345	MONTICELLO 69KV	N67	MONTICELLO	449	OH
	1.5.346	MONTICELLO 69KV	N68	MONTICELLO	449	OH
	1.5.347	MONTICELLO 69KV	N69	MONTICELLO	449	OH
	1.5.348	PERRY 230KV	N7	MONTICELLO	449	OH
	1.5.349	PERRY 230KV	N8	MONTICELLO	449	OH
	1.5.350	PERRY 230KV	N9	MONTICELLO	449	OH
	1.5.351	WINTER PARK 69KV	W0014	LONGWOOD	950	OH
	1.5.352	CASSELBERRY 69KV	W0026	JAMESTOWN	438	OH
	1.5.353	CASSELBERRY 69KV	W0028	JAMESTOWN	438	OH
	1.5.354	DELTONA EAST 115KV	W0123	DELAND	396	OH
	1.5.355	DELTONA EAST 115KV	W0124	DELAND	1,753	OH
	1.5.356	DELTONA EAST 115KV	W0132	DELAND	877	OH
	1.5.357	OVIEDO 69KV	W0174	JAMESTOWN	501	OH
	1.5.358	OVIEDO 69KV	W0176	JAMESTOWN	438	OH
	1.5.359	WINTER SPRINGS 230KV	W0187	JAMESTOWN	438	OH
	1.5.360	WINTER SPRINGS 230KV	W0189	JAMESTOWN	877	OH
		Subtotal			32,552	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0192	JAMESTOWN	438	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	877	OH
	1.5.363	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,427	OH
	1.5.364	EAST ORANGE 69KV	W0265	JAMESTOWN	396	OH
	1.5.365	ALAFAYA 69KV	W0290	JAMESTOWN	396	OH
	1.5.366	ALAFAYA 69KV	W0297	JAMESTOWN	449	OH
	1.5.367	SUNFLOWER 69KV	W0469	JAMESTOWN	396	OH
	1.5.368	SUNFLOWER 69KV	W0472	JAMESTOWN	396	OH
	1.5.369	SUNFLOWER 69KV	W0475	JAMESTOWN	396	OH
	1.5.370	LOCKWOOD 69KV	W0482	JAMESTOWN	396	OH
	1.5.371	MAGNOLIA RANCH 69KV	W0504	S. E. ORLANDO	396	OH
	1.5.372	CASSADAGA 115KV	W0516	DELAND	449	OH
	1.5.373	CASSADAGA 115KV	W0523	DELAND	449	OH
	1.5.374	HOLOPAW 230KV	W0629	S. E. ORLANDO	396	OH
	1.5.375	WEST CHAPMAN 69KV	W0703	JAMESTOWN	877	OH
	1.5.376	HIGHBANKS 115KV	W0751	DELAND	449	OH
	1.5.377	HIGHBANKS 115KV	W0752	DELAND	449	OH
	1.5.378	TURNER PLANT 115KV	W0761	DELAND	449	OH
	1.5.379	TURNER PLANT 115KV	W0764	DELAND	438	OH
	1.5.380	BARBERVILLE 115KV	W0902	DELAND	449	OH
	1.5.381	WINTER PARK EAST 230KV	W0926	JAMESTOWN	438	OH
	1.5.382	BITHLO 230KV	W0951	JAMESTOWN	396	OH
	1.5.383	BITHLO 230KV	W0952	JAMESTOWN	449	OH
	1.5.384	BITHLO 230KV	W0955	JAMESTOWN	396	OH
	1.5.385	BITHLO 230KV	W0956	JAMESTOWN	396	OH
	1.5.386	UCF NORTH 69KV	W0980	JAMESTOWN	449	OH
	1.5.387	UCF NORTH 69KV	W0981	JAMESTOWN	396	OH
	1.5.388	UCF NORTH 69KV	W0988	JAMESTOWN	396	OH
	1.5.389	UCF NORTH 69KV	W0992	JAMESTOWN	396	OH
	1.5.390	UCF 69KV	W1012	JAMESTOWN	396	OH
	1.5.391	UCF 69KV	W1013	JAMESTOWN	449	OH
	1.5.392	UCF 69KV	W1015	JAMESTOWN	396	OH
	1.5.393	UCF 69KV	W1018	JAMESTOWN	449	OH
	1.5.394	DELTONA 115KV	W4550	DELAND	449	OH
	1.5.395	DELTONA 115KV	W4553	DELAND	449	OH
	1.5.396	DELTONA 115KV	W4555	DELAND	438	OH
	1.5.397	DELTONA 115KV	W4558	DELAND	396	OH
	1.5.398	DELTONA 115KV	W4564	DELAND	449	OH
	1.5.399	DELTONA 115KV	W4565	DELAND	449	OH
	1.5.400	CROSSROADS 115KV	X132	WALSINGHAM	877	OH
	1.5.401	MAXIMO 115KV	X146	ST. PETERSBURG	1,315	OH
	1.5.402	MAXIMO 115KV	X150	ST. PETERSBURG	1,405	OH
	1.5.403	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	438	OH
	1.5.404	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	438	OH
	1.5.405	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	438	OH
	1.5.406	NORTHEAST 230KV	X287	ST. PETERSBURG	1,495	OH
	1.5.407	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	1,315	OH
	1.5.408	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	1,315	OH
	1.5.409	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	1,315	OH
	1.5.410	KENNETH 115KV	X50	ST. PETERSBURG	1,753	OH
	1.5.411	KENNETH 115KV	X53	WALSINGHAM	2,191	OH
	1.5.412	KENNETH 115KV	X56	WALSINGHAM	1,753	OH
	1.5.413	KENNETH 115KV	X57	WALSINGHAM	1,315	OH
	1.5.414	DISSTON 115KV	X63	WALSINGHAM	1,753	OH
	1.5.415	FORTIETH STREET 230KV	X82	ST. PETERSBURG	877	OH
		Subtotal			38,401	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**332,388**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	16,891	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	2,437	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	2,283	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	6,614	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	2,663	OH
	1.5.2.6	ORANGE BLOSSOM 69KV	A392	OCALA	801	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A394	OCALA	8,126	OH
	1.5.2.8	HOLDER 230KV	A48	INVERNESS	4,994	OH
	1.5.2.9	LAKE WEIR 69KV	A64	OCALA	8,138	OH
	1.5.2.10	BROOKSVILLE 115KV	A95	INVERNESS	2,093	OH
	1.5.2.11	BROOKSVILLE 115KV	A97	INVERNESS	2,854	OH
	1.5.2.12	BELLEAIR 69KV	C1005	CLEARWATER	0	OH
	1.5.2.13	BELLEAIR 69KV	C1007	CLEARWATER	84	OH
	1.5.2.14	HIGHLANDS 69KV	C2806	CLEARWATER	0	OH
	1.5.2.15	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	1,370	OH
	1.5.2.16	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	3,541	OH
	1.5.2.17	SAFETY HARBOR 115KV	C3521	CLEARWATER	3,712	OH
	1.5.2.18	SAFETY HARBOR 115KV	C3528	CLEARWATER	1,157	OH
	1.5.2.19	ALDERMAN 115KV	C5011	SEVEN SPRINGS	4,707	OH
	1.5.2.20	ALDERMAN 115KV	C5013	SEVEN SPRINGS	3,652	OH
	1.5.2.21	CLEARWATER 69KV	C7	CLEARWATER	0	OH
	1.5.2.22	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	8,415	OH
	1.5.2.23	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	3,287	OH
	1.5.2.24	TAYLOR AVENUE 69KV	J2903	CLEARWATER	571	OH
	1.5.2.25	TAYLOR AVENUE 69KV	J2904	CLEARWATER	13,547	OH
	1.5.2.26	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	858	OH
	1.5.2.27	LARGO 230KV	J404	CLEARWATER	1,552	OH
	1.5.2.28	LARGO 230KV	J409	CLEARWATER	2,739	OH
	1.5.2.29	WALSINGHAM 69KV	J554	WALSINGHAM	1,963	OH
	1.5.2.30	WALSINGHAM 69KV	J555	WALSINGHAM	1,150	OH
	1.5.2.31	ULMERTON WEST 69KV	J690	WALSINGHAM	1,689	OH
	1.5.2.32	SEMINOLE 230KV	J893	WALSINGHAM	1,552	OH
	1.5.2.33	SEMINOLE 230KV	J895	WALSINGHAM	4,040	OH
	1.5.2.34	BARNUM CITY 69KV	K1503	BUENA VISTA	548	OH
	1.5.2.35	HAINES CITY 69KV	K18	LAKE WALES	6,802	OH
	1.5.2.36	HAINES CITY 69KV	K20	LAKE WALES	7,895	OH
	1.5.2.37	LAKE BRYAN 230KV	K232	BUENA VISTA	1,826	OH
	1.5.2.38	DUNDEE 230KV	K3246	LAKE WALES	1,141	OH
	1.5.2.39	BARNUM CITY 69KV	K3364	BUENA VISTA	5,035	OH
	1.5.2.40	AVALON 230KV	K37	WINTER GARDEN	1,826	OH
	1.5.2.41	CLERMONT 69KV	K606	CLERMONT	5,200	OH
	1.5.2.42	EATONVILLE 69KV	M1138	LONGWOOD	1,332	OH
	1.5.2.43	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,280	OH
	1.5.2.44	NORTH LONGWOOD 230KV	M1761	LONGWOOD	5,483	OH
	1.5.2.45	NORTH LONGWOOD 230KV	M1763	LONGWOOD	3,382	OH
	1.5.2.46	WOODSMERE 230KV	M254	LONGWOOD	1,712	OH
	1.5.2.47	ALTAMONTE 230KV	M572	LONGWOOD	2,269	OH
	1.5.2.48	FERN PARK 69KV	M909	LONGWOOD	2,721	OH
	1.5.2.49	CASSELBERRY 69KV	W0017	JAMESTOWN	125	OH
	1.5.2.50	CASSELBERRY 69KV	W0028	JAMESTOWN	2,830	OH
	1.5.2.51	OVIEDO 69KV	W0176	JAMESTOWN	268	OH
	1.5.2.52	WINTER SPRINGS 230KV	W0189	JAMESTOWN	2,319	OH
	1.5.2.53	EAST ORANGE 69KV	W0265	JAMESTOWN	419	OH
	1.5.2.54	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	1,744	OH
	1.5.2.55	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	1,826	OH
	1.5.2.56	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	4,647	OH
	1.5.2.57	KENNETH 115KV	X50	ST. PETERSBURG	3,469	OH
	1.5.2.58	KENNETH 115KV	X57	WALSINGHAM	2,374	OH
	1.5.2.59	WEST LAKE WALES 230KV	K866	LAKE WALES	6,849	OH
	1.5.2.60	CROOKED LAKE 69KV	K1772	LAKE WALES	7,183	OH
		Subtotal			200,982	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.61	UCF 69KV	W1012	JAMESTOWN	419	OH
	1.5.2.62	MIDWAY 69KV	K1472	LAKE WALES	1,560	OH
	1.5.2.63	POINCIANA 69KV	K1556	LAKE WALES	2,359	OH
	1.5.2.64	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	837	OH
	1.5.2.65	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	380	OH
	1.5.2.66	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	190	OH
	1.5.2.67	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	2,663	OH
	1.5.2.68	BEVERLY HILLS 115KV	A75	INVERNESS	2,093	OH
	1.5.2.69	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	5,707	OH
	1.5.2.70	MORGAN ROAD	C53	SEVEN SPRINGS	1,427	OH
	1.5.2.71	DENHAM 69KV	C157	SEVEN SPRINGS	1,332	OH
	1.5.2.72	DENHAM 69KV	C156	SEVEN SPRINGS	4,870	OH
	1.5.2.73	DUNNELLON TOWN 69KV	A69	INVERNESS	4,185	OH
	1.5.2.74	PIEDMONT 230KV	M472	APOPKA	228	OH
	1.5.2.75	SUN N LAKES 69KV	K1136	HIGHLANDS	571	OH
	1.5.2.76	SUN N LAKES 69KV	K1300	HIGHLANDS	380	OH
	1.5.2.77	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	1,750	OH
	1.5.2.78	DESOTO CITY 69KV	K3221	HIGHLANDS	571	OH
	1.5.2.79	HAINES CITY 69KV	K21	LAKE WALES	3,120	OH
	1.5.2.80	PILSBURY 115KV	X256	ST. PETERSBURG	1,522	OH
	1.5.2.81	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	1,757	OH
	1.5.2.82	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	4,125	OH
	1.5.2.83	NORTHEAST 230KV	X287	ST. PETERSBURG	0	OH
		Subtotal			42,048	
		Subtotal SOG - C&C			**243,030**	
		Subtotal SOG - Automation			**332,388**	
		Total SOG			**575,419**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**759,897**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 This is a Capital (only) Program			**N/A**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**47,805,621**	**OH**
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**N/A**	OH
		This is a Capital (only) Program				
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	BAY HILL 69KV	K67	BUENA VISTA	2,093 UG
		4.2.2	BAY HILL 69KV	K68	WINTER GARDEN	10,986 UG
		4.2.3	BAY HILL 69KV	K73	WINTER GARDEN	2,892 UG
		4.2.4	BAY HILL 69KV	K76	BUENA VISTA	11,341 UG
		4.2.5	BOGGY MARSH 69KV	K957	BUENA VISTA	1,275 UG
		4.2.6	BOGGY MARSH 69KV	K959	BUENA VISTA	6,439 UG
		4.2.7	CENTRAL PARK 69KV	K495	BUENA VISTA	34,236 UG
		4.2.8	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	1,071 UG
		4.2.9	CLEARWATER 69KV	C10	CLEARWATER	2,008 UG
		4.2.10	CLEARWATER 69KV	C11	CLEARWATER	4,095 UG
		4.2.11	CLEARWATER 69KV	C12	CLEARWATER	1,359 UG
		4.2.12	CLEARWATER 69KV	C18	CLEARWATER	1,732 UG
		4.2.13	CROSS BAYOU 69KV	J141	WALSINGHAM	20,579 UG
		4.2.14	CROSS BAYOU 69KV	J143	WALSINGHAM	44,359 UG
		4.2.15	CROSS BAYOU 69KV	J148	WALSINGHAM	8,350 UG
		4.2.16	CURLEW 115KV	C4973	SEVEN SPRINGS	6,628 UG
		4.2.17	CURLEW 115KV	C4976	SEVEN SPRINGS	3,543 UG
		4.2.18	CURLEW 115KV	C4985	SEVEN SPRINGS	8,525 UG
		4.2.19	CURLEW 115KV	C4987	CLEARWATER	1,723 UG
		4.2.20	CURLEW 115KV	C4989	CLEARWATER	18,439 UG
		4.2.21	CURLEW 115KV	C4990	CLEARWATER	8,209 UG
		4.2.22	CURLEW 115KV	C4991	SEVEN SPRINGS	10,452 UG
		4.2.23	ECON 230KV	W0320	JAMESTOWN	3,985 UG
		4.2.24	ECON 230KV	W0321	JAMESTOWN	12,742 UG
		4.2.25	GATEWAY 115KV	X111	WALSINGHAM	3,519 UG
		4.2.26	GATEWAY 115KV	X113	WALSINGHAM	820 UG
		4.2.27	GATEWAY 115KV	X125	WALSINGHAM	5,101 UG
		4.2.28	LAKE ALOMA 69KV	W0151	JAMESTOWN	9,540 UG
		4.2.29	LAKE ALOMA 69KV	W0153	JAMESTOWN	277 UG
		4.2.30	MAITLAND 69KV	M80	LONGWOOD	29,971 UG
		4.2.31	MAITLAND 69KV	M82	LONGWOOD	4,683 UG
		4.2.32	MAITLAND 69KV	W0079	LONGWOOD	28,606 UG
		4.2.33	MAITLAND 69KV	W0086	LONGWOOD	13,850 UG
		4.2.34	OAKHURST 69KV	J224	WALSINGHAM	93,075 UG
		4.2.35	OAKHURST 69KV	J227	WALSINGHAM	80,250 UG
		4.2.36	RIO PINAR 230KV	W0968	S. E. ORLANDO	2,681 UG
		4.2.37	RIO PINAR 230KV	W0970	S. E. ORLANDO	16,983 UG
		4.2.38	RIO PINAR 230KV	W0975	S. E. ORLANDO	4,897 UG
		4.2.39	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	5,918 UG
		4.2.40	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	2,240 UG
		4.2.41	SKY LAKE 230KV	W0363	S. E. ORLANDO	13,495 UG
		4.2.42	SKY LAKE 230KV	W0365	S. E. ORLANDO	16,626 UG
		4.2.43	SKY LAKE 230KV	W0366	S. E. ORLANDO	24,505 UG
		4.2.44	SKY LAKE 230KV	W0367	S. E. ORLANDO	1,853 UG
		4.2.45	SKY LAKE 230KV	W0368	S. E. ORLANDO	17,668 UG
		4.2.46	VINOY 115KV	X70	ST. PETERSBURG	56,590 UG
		4.2.47	VINOY 115KV	X71	ST. PETERSBURG	5,772 UG
		Total Lateral Hardening Underground			**665,982**	

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Line			Line ID	O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
	2.1.1	LAKE BRANCH 115KV TAP, AF2-2-TL2, 115.0 KV	AF2-2-TL2	1,367	OH
	2.1.2	AVON PARK PL - FISHEATING CREEK 230KV, AFC-1, 230.0 KV	AFC-1	66,981	OH
	2.1.3	LAKE JOSEPHINE GEC 69KV TAP, ALP-SUC-1-TL2, 69.0 KV	ALP-SUC-1-TL2	8,202	OH
	2.1.4	ATWATER - OAK GROVE TEC 115KV, AOGX-1, 115.0 KV	AOGX-1	2,734	OH
	2.1.5	ARCHER CEC 69KV TAP, AUF-1-TL1, 69.0 KV	AUF-1-TL1	4,101	OH
	2.1.6	(BCF-3) - BROOKSVILLE - BUSHNELL EAST, BCF-BW-1, 69.000 KV	BCF-BW-1	94,321	OH
	2.1.7	BAYBORO - 16TH ST 115KV, BFE-1, 115.0 KV	BFE-1	38,275	OH
	2.1.8	BROOKSVILLE - FLORIDA ROCK 69KV RADIAL, BFR-1, 69.0 KV	BFR-1	2,734	OH
	2.1.9	BROOKSVILLE ROCK 69KV TAP, BFR-1-TL1, 69.0 KV	BFR-1-TL1	8,202	OH
	2.1.10	HOMELAND - MULBERRY 69KV, BH-2, 69.0 KV	BH-2	6,835	OH
	2.1.11	NORTH BARTOW - WEST LAKE WALES 69KV, BWL-2, 69.0 KV	BWL-2	41,009	OH
	2.1.12	HUDSON WREC 115KV TAP, BWR-2-TL2, 115.0 KV	BWR-2-TL2	1,367	OH
	2.1.13	UNION HALL -DADE CITY (TECO) 69KV, BZ-4, 69.0 KV	BZ-4	9,569	OH
	2.1.14	CROSS CITY - CROSS CITY CFEC 69KV RADIAL, CCCX-1, 69.000 K	CCCX-1	2,734	OH
	2.1.15	REEDY LAKE - DISNEY WORLD NORTHWEST 69KV, CET-3, 69.0 KV	CET-3	20,505	OH
	2.1.16	CAMP LAKE - FERNDALE SEC 69KV RADIAL, CLFX-1, 69.0 KV	CLFX-1	4,101	OH
	2.1.17	CASSADAGA - SMYRNA UTILITIES 115KV, CNS-1, 115.0 KV	CNS-1	91,587	OH
	2.1.18	WINDERMERE - WOODSMERE 230KV, WIW-1, 230.0 KV	WIW-1	15,037	OH
	2.1.19	CENTRAL PARK - PARKWAY 69KV, WR-1, 69.0 KV	WR-1	19,138	OH
	2.1.20	PARKWAY - TAFT 69KV, WR-5, 69.0 KV	WR-5	4,101	OH
	2.1.21	CENTRAL FLA - LEESBURG (CFLE) 69KV, CFLE-1, 69.0 KV	CFLE-1	21,871	OH
	2.1.22	(CRB-3) - CRYSTAL RIVER SOUTH - POWER, CRB-3, 115.000 KV	CRB-3	72,449	OH
	2.1.23	CRYSTAL RIVER SOUTH 115KV - LECANTO, CSB-1, 115.0 KV	CSB-1	45,110	OH
	2.1.24	DEBARY PL - SANFORD (FP&L) 230KV, DA-2, 230.0 KV	DA-2	5,468	OH
	2.1.25	DCP-1A TAP, DCP-1-TL1, 69.0 KV	DCP-1-TL1	30,073	OH
	2.1.26	DELTONA - DELTONA EAST 115KV, DED-1, 115.0 KV	DED-1	8,202	OH
	2.1.27	DELAND EAST - DELAND (FPL) 115KV, DEX-1, 115.0 KV	DEX-1	127,128	OH
	2.1.28	FT GREEN SPRINGS - HARDEE #1 NW 69KV RADIAL, FGSM-1, 69.0	FGSM-1	1,367	OH
	2.1.29	HOMELAND - ORANGE SWITCHING STATION 69KV, FMB-2, 69.0 KV	FMB-2	12,303	OH
	2.1.30	SMITH SVEC 69KV TAP, FP-1-TL2, 69.0 KV	FP-1-TL2	24,605	OH
	2.1.31	ALACHUA CEC 69KV TAP, GH-1-TL1, 69.0 KV	GH-1-TL1	4,101	OH
	2.1.32	BROOKER CREEK - TARPON SPRINGS 115KV, HTE-1, 115.0 KV	HTE-1	1,367	OH
	2.1.33	RED LEVEL WREC 69KV TAP, IB-1-TL1, 69.0 KV	IB-1-TL1	6,835	OH
	2.1.34	LADY LAKE 69KV TAP, DLL-OCF-1-TL1, 69.0 KV	DLL-OCF-1-TL1	2,734	OH
	2.1.35	DUNDEE - LAKE MARION 69KV, DLM-1, 69.0 KV	DLM-1	94,321	OH
	2.1.36	GOSPEL ISLAND SEC 69KV TAP, HB-3-TL1, 69.0 KV	HB-3-TL1	16,404	OH
	2.1.37	HOLDER - INGLIS 69KV, IB-1, 69.0 KV	IB-1	2,734	OH
	2.1.38	INTERCESSION CITY PL - CABBAGE ISLAND 69KV, ICP-1, 69.0 KV	ICP-1	84,752	OH
	2.1.39	OAK RUN SEC 69KV TAP, IO-4-TL1, 69.0 KV	IO-4-TL1	1,367	OH
	2.1.40	LORIDA GEC 69KV TAP, DLP-1-TL3, 69.0 KV	DLP-1-TL3	1,367	OH
	2.1.41	DALLAS - SILVER SPRINGS SHORES 69KV, DW-OCF-1, 69.0 KV	DW-OCF-1	241,953	OH
	2.1.42	ST JOHNS SEC 69KV TAP, ED-2-TL3, 69.0 KV	ED-2-TL3	12,303	OH
	2.1.43	PLYMOUTH - ZELLWOOD 69KV, EP-4, 69.0 KV	EP-4	28,706	OH
	2.1.44	40TH ST - 51ST ST 115KV, FSF-FSP-1, 69.0 KV	FSF-FSP-1	1,367	OH
	2.1.45	CHAMPIONS GATE - DAVENPORT 69KV, ICLW-5, 69.0 KV	ICLW-5	45,110	OH
	2.1.46	GA PACIFIC - TRENTON 69KV, IS-2, 69.0 KV	IS-2	77,917	OH
	2.1.47	INGLIS CKT#1 - POWER CKT#1, IT-CKT1, 115.000 KV	IT-CKT1	5,468	OH
	2.1.48	(JS-1) - JASPER - OCC SWIFT CREEK #1, JS-1, 115.000 KV	JS-1	92,954	OH
	2.1.49	(JS-3-TL1) - OCCIDENTIAL #1 TAP, JS-3-TL1, 115.000 KV	JS-3-TL1	4,101	OH
	2.1.50	LYNNE CEC 69KV TAP, LC-1-TL1, 69.0 KV	LC-1-TL1	73,816	OH
	2.1.51	ENOLA - HAINES CREEK 69KV, LE-1, 69.0 KV	LE-1	79,284	OH
	2.1.52	LISBON TEMP 69KV TAP, LE-1-TL1, 69.0 KV	LE-1-TL1	1,367	OH
	2.1.53	LAKE MARION - MIDWAY 69KV, LMP-1, 69.0 KV	LMP-1	112,091	OH
	2.1.54	MARTIN WEST - MARTIN 69KV RADIAL, MM-1, 69.0 KV	MM-1	13,670	OH
	2.1.55	NORTH LONGWOOD - WINTER SPRINGS 230KV, NR-2, 230.0 KV	NR-2	1,367	OH
	2.1.56	SORRENTO - WELCH ROAD 230KV, PS-2, 230.0 KV	PS-2	16,404	OH
	2.1.57	PORT ST JOE - FLA COAST PAPER CO 69KV RADIAL, PSJF-1, 69.0 K	PSJF-1	53,312	OH
	2.1.58	PIEDMONT - WOODSMERE 230KV, PW-1, 230.0 KV	PW-1	12,303	OH
	2.1.59	(SF2-1) - FT WHITE - SUWANNEE RIVER, SF2-1, 230.000 KV	SF2-1	330,806	OH
	2.1.60	MCINTOSH 69KV TAP, SI-4-TL2, 69.0 KV	SI-4-TL2	4,101	OH
		Subtotal		2,215,855	

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Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.61	FT GREEN SPRINGS - VANDOLAH #2 CKT 69KV, VFGS-1, 69.0 KV	VFGS-1	4,101	OH
	2.1.62	(DR-1-TL1) - RAINBOW SPRINGS 69KV TAP, DR-1-TL1, 69.000 KV	DR-1-TL1	1,367	OH
	2.1.63	LAKE WEIR - CENTRAL TOWER CEC 69KV RADIAL, LC-1, 69.0 KV	LC-1	213,247	OH
	2.1.64	OKAHUMPKA - LAKE COUNTY RR 69KV, OLR-1, 69.0 KV	OLR-1	15,037	OH
	2.1.65	BLACKMON SVEC 69KV TAP, JF-1-TL1, 69.0 KV	JF-1-TL1	6,835	OH
	2.1.66	IDYLWILD - PHIFER CEC 69KV RADIAL, IR-1, 69.0 KV	IR-1	76,550	OH
		Subtotal		317,137	
		Total Transmission Pole Replacements		**2,532,992**	
		TOTAL Transmission Pole Replacements - Distribution Underbuild		**759,897**	
		Total Transmission Pole Replacements - Transmission		1,773,095	
		Total Structure Inspections (O&M) - Transmission *(no project list)*		**500,000**	
		TOTAL Transmission Pole Replacements & Inspections - Transmission		**2,273,095**	
		TOTAL Transmission Pole Replacements and Inspections		**3,032,992**	
2.	**Transmission**		**Location**		
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		TOTAL Structure Hardening - Trans - Tower Upgrades		**222,941**	**OH**
		This is generally a Capital Program see page 33 of 118 for 2 project locations			
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	This is a Capital (only) Program		**N/A**	**OH**
	2.4	**Structure Hardening - Trans - Drone Inspections**			
	2.4.1	Drone inspection expenses are not recorded at the project level.		**105,000**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
	2.5.1	This is generally a Capital Program see page 33 of 118 for 4 projects locations		**33,923**	**OH**
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
	2.6.1	This is a Capital (only) Program		**N/A**	**OH**
	2.7	**Substation Hardening**			
	2.7.1	This is a Capital (only) Program		**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**12,218,273**	**OH**

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Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 3,980,383	$ 4,119,446	$ 4,219,483	$ 4,319,639	$ 4,420,462	$ 4,523,891	$ 4,855,739	$ 4,896,446	$ 4,941,134	$ 5,122,037	$ 5,158,885	$ 5,194,275	$ 55,751,822
	1.2 Feeder Hardening - Wood Pole Replacement & Inspectio	D	464,511	480,162	496,693	514,763	533,691	553,521	571,685	589,743	608,168	626,364	645,202	664,474	6,748,978
	1.3 Lateral Hardening - O/H	D	2,337,706	2,416,501	2,496,287	2,576,403	2,657,180	2,739,808	3,019,965	3,045,970	3,074,162	3,199,755	3,221,967	3,243,188	34,028,894
	1.4 Lateral Hardening - Wood Pole Replacement & Inspectior	D	1,736,825	1,788,566	1,844,206	1,904,140	1,967,834	2,033,652	2,094,851	2,154,718	2,216,791	2,277,124	2,340,499	2,404,398	24,763,606
	1.5 SOG	D	2,211,125	2,295,473	2,381,892	2,468,974	2,557,424	2,648,740	2,825,054	2,891,231	2,958,378	3,114,899	3,170,338	3,223,860	32,747,388
	1.6 Structure Hardening - Trans - Pole Replacements - Distrit	D	281,015	295,169	310,671	325,384	339,733	354,541	368,349	381,395	394,025	407,897	420,894	432,040	4,311,115
	1.7 Substation Hardening	D	104,208	108,971	113,553	119,800	123,406	127,053	129,671	132,798	136,324	141,906	148,709	154,994	1,541,392
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 11,115,773	$ 11,504,289	$ 11,862,785	$ 12,229,104	$ 12,599,730	$ 12,981,206	$ 13,865,313	$ 14,092,301	$ 14,328,982	$ 14,889,982	$ 15,106,496	$ 15,317,230	$ 159,893,193
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 2,478,745	$ 2,534,257	$ 2,596,299	$ 2,654,954	$ 2,712,058	$ 2,771,170	$ 2,825,985	$ 2,877,530	$ 2,927,302	$ 2,982,463	$ 3,033,871	$ 3,077,297	$ 33,471,931
	2.2 Structure Hardening - Trans - Tower Upgrades	D	132,652	140,516	144,415	150,054	149,791	149,529	149,266	149,004	159,419	180,512	201,604	222,697	1,929,458
	2.3 Structure Hardening - Trans - Cathodic Protection	D	56,889	61,139	64,711	65,684	65,582	65,479	65,377	65,274	65,172	65,070	64,967	66,966	772,311
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	80,324	83,432	86,539	89,647	95,195	101,055	105,475	108,535	111,594	114,654	120,043	123,085	1,219,576
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	128,770	132,474	139,283	147,472	154,546	164,011	173,365	188,430	192,850	198,795	205,178	215,109	2,040,284
	2.7 Substation Hardening	D	62,983	67,288	71,432	76,970	80,240	83,547	85,931	88,772	91,970	97,010	103,145	108,815	1,018,102
	2.8 Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 2,940,364	$ 3,019,106	$ 3,102,679	$ 3,184,782	$ 3,257,412	$ 3,334,790	$ 3,405,400	$ 3,477,544	$ 3,548,307	$ 3,638,503	$ 3,728,808	$ 3,813,969	$ 40,451,662
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 63,016	$ 64,020	$ 65,863	$ 69,434	$ 73,058	$ 75,804	$ 76,955	$ 78,286	$ 79,606	$ 81,058	$ 82,605	$ 83,812	$ 893,517
	3.2 Vegetation Management - Transmission	D	235,152	240,729	246,507	252,286	257,747	262,705	268,024	273,928	279,821	285,704	291,576	297,447	$ 3,191,626
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 298,167	$ 304,748	$ 312,370	$ 321,720	$ 330,805	$ 338,509	$ 344,979	$ 352,215	$ 359,428	$ 366,761	$ 374,180	$ 381,259	$ 4,085,143
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 6,892	$ 8,842	$ 10,792	$ 12,742	$ 14,692	$ 16,642	$ 18,592	$ 20,542	$ 22,491	$ 24,441	$ 25,624	$ 26,039	$ 208,331
	4.2 Lateral Hardening Underground	D	2,310,996	2,395,529	2,480,061	2,564,594	2,649,127	2,735,402	2,824,638	2,920,938	3,036,784	3,129,096	3,261,950	3,382,918	33,692,034
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 2,317,888	$ 2,404,371	$ 2,490,853	$ 2,577,336	$ 2,663,819	$ 2,752,044	$ 2,843,230	$ 2,941,480	$ 3,059,275	$ 3,153,538	$ 3,287,574	$ 3,408,957	$ 33,900,365
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 16,672,192**	**$ 17,232,515**	**$ 17,768,687**	**$ 18,312,942**	**$ 18,851,767**	**$ 19,406,550**	**$ 20,458,921**	**$ 20,863,540**	**$ 21,295,992**	**$ 22,048,784**	**$ 22,497,058**	**$ 22,921,416**	**$ 238,330,363**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 11,115,773	$ 11,504,289	$ 11,862,785	$ 12,229,104	$ 12,599,730	$ 12,981,206	$ 13,865,313	$ 14,092,301	$ 14,328,982	$ 14,889,982	$ 15,106,496	$ 15,317,230	$ 159,893,193
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 11,115,773	$ 11,504,289	$ 11,862,785	$ 12,229,104	$ 12,599,730	$ 12,981,206	$ 13,865,313	$ 14,092,301	$ 14,328,982	$ 14,889,982	$ 15,106,496	$ 15,317,230	$ 159,893,193
7.	Overhead: Transmission Capital Programs		$ 2,940,364	$ 3,019,106	$ 3,102,679	$ 3,184,782	$ 3,257,412	$ 3,334,790	$ 3,405,400	$ 3,477,544	$ 3,548,307	$ 3,638,503	$ 3,728,808	$ 3,813,969	$ 40,451,662
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 2,940,364	$ 3,019,106	$ 3,102,679	$ 3,184,782	$ 3,257,412	$ 3,334,790	$ 3,405,400	$ 3,477,544	$ 3,548,307	$ 3,638,503	$ 3,728,808	$ 3,813,969	$ 40,451,662
8.	Veg. Management Capital Programs		$ 298,167	$ 304,748	$ 312,370	$ 321,720	$ 330,805	$ 338,509	$ 344,979	$ 352,215	$ 359,428	$ 366,761	$ 374,180	$ 381,259	$ 4,085,143
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 298,167	$ 304,748	$ 312,370	$ 321,720	$ 330,805	$ 338,509	$ 344,979	$ 352,215	$ 359,428	$ 366,761	$ 374,180	$ 381,259	$ 4,085,143
9.	Underground: Distribution Hardening Capital Programs		$ 2,317,888	$ 2,404,371	$ 2,490,853	$ 2,577,336	$ 2,663,819	$ 2,752,044	$ 2,843,230	$ 2,941,480	$ 3,059,275	$ 3,153,538	$ 3,287,574	$ 3,408,957	$ 33,900,365
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 2,317,888	$ 2,404,371	$ 2,490,853	$ 2,577,336	$ 2,663,819	$ 2,752,044	$ 2,843,230	$ 2,941,480	$ 3,059,275	$ 3,153,538	$ 3,287,574	$ 3,408,957	$ 33,900,365

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.1 Feeder Hardening - Distribution					
	Substation	**Feeder**	**Operations Center**		
1.1.1	HOMOSASSA 115KV	A272	INVERNESS	836,190	OH
1.1.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,760,807	OH
1.1.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,990,258	OH
1.1.4	CASSELBERRY 69KV	W0022	LONGWOOD	1,807,390	OH
1.1.5	CASSELBERRY 69KV	W0025	LONGWOOD	2,178,184	OH
1.1.6	CASSELBERRY 69KV	W0029	LONGWOOD	4,097,371	OH
1.1.7	CLERMONT 69KV	K601	CLERMONT	5,094,230	OH
1.1.8	DELEON SPRINGS 115KV	W0034	DELAND	5,568,437	OH
1.1.9	DINNER LAKE 69KV	K1687	HIGHLANDS	2,832,198	OH
1.1.10	DINNER LAKE 69KV	K1688	HIGHLANDS	2,990,578	OH
1.1.11	DINNER LAKE 69KV	K1689	HIGHLANDS	6,651,939	OH
1.1.12	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	545,012	OH
1.1.13	KENNETH 115KV	X50	ST. PETERSBURG	1,716,461	OH
1.1.14	KENNETH 115KV	X53	WALSINGHAM	2,859,961	OH
1.1.15	LONGWOOD 69KV	M143	LONGWOOD	2,030,984	OH
1.1.16	LONGWOOD 69KV	M144	JAMESTOWN	3,081,879	OH
1.1.17	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	1,113,315	OH
1.1.18	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	3,801,108	OH
1.1.19	MONTVERDE 69KV	K4833	CLERMONT	3,012,937	OH
1.1.20	MONTVERDE 69KV	K4836	CLERMONT	3,214,172	OH
1.1.21	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	2,118,559	OH
1.1.22	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	5,994,199	OH
1.1.23	NORTH LONGWOOD 230KV	M1760	LONGWOOD	3,344,603	OH
1.1.24	PALM HARBOR 230KV	C753	SEVEN SPRINGS	3,460,126	OH
1.1.25	PALM HARBOR 230KV	C756	SEVEN SPRINGS	2,527,551	OH
1.1.26	PALM HARBOR 230KV	C757	SEVEN SPRINGS	3,275,661	OH
1.1.27	SAFETY HARBOR 115KV	C3523	CLEARWATER	2,324,080	OH
1.1.28	SAFETY HARBOR 115KV	C3525	CLEARWATER	3,306,405	OH
1.1.29	SEMINOLE 230KV	J888	WALSINGHAM	790,593	OH
1.1.30	SEMINOLE 230KV	J893	WALSINGHAM	2,328,551	OH
1.1.31	SHINGLE CREEK 69KV	K857	BUENA VISTA	2,037,506	OH
1.1.32	SHINGLE CREEK 69KV	K863	BUENA VISTA	2,212,655	OH
1.1.33	STARKEY ROAD 69KV	J114	WALSINGHAM	3,070,699	OH
1.1.34	STARKEY ROAD 69KV	J115	WALSINGHAM	1,378,833	OH
1.1.35	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	2,101,417	OH
1.1.36	VINELAND 69KV	K903	BUENA VISTA	3,055,793	OH
1.1.37	VINELAND 69KV	K907	BUENA VISTA	1,555,846	OH
1.1.38	DINNER LAKE 69KV	K1690	HIGHLANDS	930,520	OH
1.1.39	DINNER LAKE 69KV	K1691	HIGHLANDS	653,295	OH
1.1.40	DOUGLAS AVENUE 69KV	M1704	APOPKA	164,711	OH
1.1.41	DOUGLAS AVENUE 69KV	M1709	APOPKA	186,910	OH
1.1.42	MYRTLE LAKE 230KV	M648	LONGWOOD	80,962	OH
1.1.43	MYRTLE LAKE 230KV	M649	LONGWOOD	249,557	OH
1.1.44	MYRTLE LAKE 230KV	M659	LONGWOOD	171,030	OH
1.1.45	OVIEDO 69KV	W0174	JAMESTOWN	802,062	OH
1.1.46	WINTER PARK 69KV	W0015	LONGWOOD	119,828	OH
1.1.47	WINTER PARK 69KV	W0016	LONGWOOD	240,273	OH
1.1.48	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	267,872	OH
1.1.49	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	427,385	OH
1.1.50	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	491,722	OH
1.1.51	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	485,175	OH
1.1.52	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	727,623	OH
1.1.53	ODESSA 69KV	C4320	SEVEN SPRINGS	339,694	OH
1.1.54	CABBAGE ISLAND 69KV	K1614	LAKE WALES	240,852	OH
1.1.55	CABBAGE ISLAND 69KV	K1616	LAKE WALES	331,397	OH
1.1.56	ISLEWORTH 69KV	K789	BUENA VISTA	222,953	OH
1.1.57	LAKE WILSON 69KV	K883	BUENA VISTA	361,240	OH
1.1.58	LAKE WILSON 69KV	K884	BUENA VISTA	35,324	OH
1.1.59	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	143,447	OH
1.1.60	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	387,701	OH
	Subtotal			110,128,025	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	177,233	OH
	1.1.62	TAFT 69KV	K1023	S. E. ORLANDO	308,335	OH
	1.1.63	TAFT 69KV	K1025	BUENA VISTA	195,785	OH
	1.1.64	DUNEDIN 69KV	C102	CLEARWATER	197,478	OH
	1.1.65	FORTIETH STREET 230KV	X81	ST. PETERSBURG	234,148	OH
	1.1.66	FORTIETH STREET 230KV	X82	ST. PETERSBURG	238,542	OH
	1.1.67	FORTIETH STREET 230KV	X84	ST. PETERSBURG	293,808	OH
	1.1.68	FORTIETH STREET 230KV	X85	ST. PETERSBURG	182,162	OH
	1.1.69	LARGO 230KV	J406	CLEARWATER	282,982	OH
	1.1.70	LARGO 230KV	J407	CLEARWATER	323,587	OH
	1.1.71	LARGO 230KV	J409	CLEARWATER	263,597	OH
	1.1.72	MAXIMO 115KV	X143	ST. PETERSBURG	307,011	OH
	1.1.73	MAXIMO 115KV	X146	ST. PETERSBURG	401,253	OH
	1.1.74	MAXIMO 115KV	X147	ST. PETERSBURG	312,697	OH
	1.1.75	MAXIMO 115KV	X150	ST. PETERSBURG	242,554	OH
	1.1.76	MAXIMO 115KV	X151	ST. PETERSBURG	176,260	OH
	1.1.77	MAXIMO 115KV	X142	ST. PETERSBURG	160,514	OH
	1.1.78	NORTHEAST 230KV	X284	ST. PETERSBURG	364,840	OH
	1.1.79	NORTHEAST 230KV	X287	ST. PETERSBURG	352,785	OH
	1.1.80	NORTHEAST 230KV	X289	ST. PETERSBURG	226,387	OH
		Subtotal			5,241,958	
		Engineering/Materials for 2026 Projects			13,658,125	
		Total Feeder Hardening			**129,028,107**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			21,207,009	OH
		Feeder Hardening Wood Pole Inspection Total			648,301	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**21,855,310**	OH
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**	**O&M Expenditures**	**OH or UG**
	1.3.1	BONNET CREEK 69KV	K976	BUENA VISTA	457,202	OH
	1.3.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	191,441	OH
	1.3.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	853,808	OH
	1.3.4	CASSELBERRY 69KV	W0022	LONGWOOD	814,380	OH
	1.3.5	CASSELBERRY 69KV	W0025	LONGWOOD	650,271	OH
	1.3.6	CASSELBERRY 69KV	W0027	JAMESTOWN	1,796,591	OH
	1.3.7	CASSELBERRY 69KV	W0029	LONGWOOD	1,322,874	OH
	1.3.8	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	4,782,187	OH
	1.3.9	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	8,801,793	OH
	1.3.10	CLERMONT 69KV	K601	CLERMONT	1,556,999	OH
	1.3.11	CLERMONT 69KV	K605	CLERMONT	902,192	OH
	1.3.12	DELEON SPRINGS 115KV	W0034	DELAND	12,471,156	OH
	1.3.13	DINNER LAKE 69KV	K1687	HIGHLANDS	2,655,168	OH
	1.3.14	DINNER LAKE 69KV	K1688	HIGHLANDS	3,178,665	OH
	1.3.15	DINNER LAKE 69KV	K1689	HIGHLANDS	3,637,031	OH
	1.3.16	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	141,545	OH
	1.3.17	KENNETH 115KV	X50	ST. PETERSBURG	2,230,300	OH
	1.3.18	KENNETH 115KV	X53	WALSINGHAM	1,988,381	OH
	1.3.19	LONGWOOD 69KV	M143	LONGWOOD	3,528,400	OH
	1.3.20	LONGWOOD 69KV	M144	JAMESTOWN	1,772,981	OH
	1.3.21	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	246,105	OH
	1.3.22	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	560,134	OH
	1.3.23	MONTVERDE 69KV	K4833	CLERMONT	1,448,253	OH
	1.3.24	MONTVERDE 69KV	K4836	CLERMONT	444,641	OH
	1.3.25	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	168,180	OH
	1.3.26	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,719,370	OH
	1.3.27	NORTH LONGWOOD 230KV	M1760	LONGWOOD	3,655,989	OH
		Subtotal			62,976,038	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3	**Lateral Hardening - O/H**			
		Substation	**Feeder**	**Operations Center**	
	1.3.28	PALM HARBOR 230KV	C753	SEVEN SPRINGS	797,865 OH
	1.3.29	PALM HARBOR 230KV	C756	SEVEN SPRINGS	1,836,019 OH
	1.3.30	PALM HARBOR 230KV	C757	SEVEN SPRINGS	1,361,255 OH
	1.3.31	SAFETY HARBOR 115KV	C3523	CLEARWATER	610,611 OH
	1.3.32	SAFETY HARBOR 115KV	C3525	CLEARWATER	1,224,827 OH
	1.3.33	SEMINOLE 230KV	J888	WALSINGHAM	124,681 OH
	1.3.34	SEMINOLE 230KV	J893	WALSINGHAM	1,186,330 OH
	1.3.35	SHINGLE CREEK 69KV	K857	BUENA VISTA	129,333 OH
	1.3.36	SHINGLE CREEK 69KV	K863	BUENA VISTA	215,400 OH
	1.3.37	STARKEY ROAD 69KV	J114	WALSINGHAM	1,354,858 OH
	1.3.38	STARKEY ROAD 69KV	J115	WALSINGHAM	626,661 OH
	1.3.39	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,915,224 OH
	1.3.40	VINELAND 69KV	K903	BUENA VISTA	2,900,808 OH
	1.3.41	VINELAND 69KV	K907	BUENA VISTA	497,909 OH
	1.3.42	WALSINGHAM 69KV	J555	WALSINGHAM	784,257 OH
	1.3.43	DINNER LAKE 69KV	K1690	HIGHLANDS	916,071 OH
	1.3.44	DINNER LAKE 69KV	K1691	HIGHLANDS	454,631 OH
	1.3.45	DOUGLAS AVENUE 69KV	M1704	APOPKA	98,371 OH
	1.3.46	DOUGLAS AVENUE 69KV	M1709	APOPKA	51,728 OH
	1.3.47	MYRTLE LAKE 230KV	M648	LONGWOOD	24,417 OH
	1.3.48	MYRTLE LAKE 230KV	M649	LONGWOOD	8,724 OH
	1.3.49	MYRTLE LAKE 230KV	M659	LONGWOOD	34,521 OH
	1.3.50	OVIEDO 69KV	W0175	JAMESTOWN	74,003 OH
	1.3.51	WINTER PARK 69KV	W0015	LONGWOOD	304,972 OH
	1.3.52	WINTER PARK 69KV	W0016	LONGWOOD	96,118 OH
	1.3.53	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	178,299 OH
	1.3.54	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	342,887 OH
	1.3.55	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	267,879 OH
	1.3.56	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	182,715 OH
	1.3.57	ODESSA 69KV	C4320	SEVEN SPRINGS	138,570 OH
	1.3.58	CABBAGE ISLAND 69KV	K1614	LAKE WALES	24,296 OH
	1.3.59	CABBAGE ISLAND 69KV	K1616	LAKE WALES	21,070 OH
	1.3.60	ISLEWORTH 69KV	K789	BUENA VISTA	22,749 OH
	1.3.61	LAKE WILSON 69KV	K883	BUENA VISTA	3,486 OH
	1.3.62	LAKE WILSON 69KV	K884	BUENA VISTA	28,708 OH
	1.3.63	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	393,239 OH
	1.3.64	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	128,250 OH
	1.3.65	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	37,197 OH
	1.3.66	TAFT 69KV	K1023	S. E. ORLANDO	277,010 OH
	1.3.67	TAFT 69KV	K1025	BUENA VISTA	113,598 OH
	1.3.68	DUNEDIN 69KV	C102	CLEARWATER	212,212 OH
	1.3.69	FORTIETH STREET 230KV	X81	ST. PETERSBURG	440,756 OH
	1.3.70	FORTIETH STREET 230KV	X82	ST. PETERSBURG	246,606 OH
	1.3.71	FORTIETH STREET 230KV	X84	ST. PETERSBURG	752,849 OH
	1.3.72	FORTIETH STREET 230KV	X85	ST. PETERSBURG	462,678 OH
	1.3.73	LARGO 230KV	J406	CLEARWATER	490,609 OH
	1.3.74	LARGO 230KV	J407	CLEARWATER	256,799 OH
	1.3.75	LARGO 230KV	J409	CLEARWATER	61,562 OH
	1.3.76	MAXIMO 115KV	X143	ST. PETERSBURG	256,257 OH
	1.3.77	MAXIMO 115KV	X146	ST. PETERSBURG	539,247 OH
	1.3.78	MAXIMO 115KV	X147	ST. PETERSBURG	127,224 OH
	1.3.79	MAXIMO 115KV	X150	ST. PETERSBURG	458,376 OH
	1.3.80	MAXIMO 115KV	X151	ST. PETERSBURG	129,918 OH
	1.3.81	MAXIMO 115KV	X142	ST. PETERSBURG	119,140 OH
	1.3.82	NORTHEAST 230KV	X284	ST. PETERSBURG	96,845 OH
	1.3.83	NORTHEAST 230KV	X287	ST. PETERSBURG	100,921 OH
	1.3.84	NORTHEAST 230KV	X289	ST. PETERSBURG	61,814 OH
		Subtotal			24,603,362
					7,256,037
	Total	**Lateral Hardening - O/H**			**94,835,437**
	1.4	**Lateral Hardening Wood Pole Replacement & Inspection Total**			
		Lateral Hardening Wood Pole Replacement Total			70,997,378 OH
		Lateral Hardening Wood Pole Inspection Total			1,667,036 OH
		Lateral Hardening Wood Pole Replacement & Inspection Total			**72,664,414** OH

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 COLEMAN 69KV	A105	OCALA	80,893	OH
	1.5.2 ROSS PRAIRIE 230KV	A112	INVERNESS	89,439	OH
	1.5.3 WILLISTON 69KV	A124	MONTICELLO	357,756	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	178,878	OH
	1.5.5 CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	91,675	OH
	1.5.6 CRYSTAL RIVER NORTH 115KV	A161	INVERNESS	91,675	OH
	1.5.7 CRYSTAL RIVER NORTH 115KV	A162	INVERNESS	91,675	OH
	1.5.8 ARCHER 230KV	A195	MONTICELLO	89,439	OH
	1.5.9 ARCHER 230KV	A196	MONTICELLO	89,439	OH
	1.5.10 ADAMS 69KV	A199	INVERNESS	91,675	OH
	1.5.11 ADAMS 69KV	A200	INVERNESS	89,439	OH
	1.5.12 ZUBER 69KV	A202	OCALA	91,675	OH
	1.5.13 ZUBER 69KV	A205	OCALA	91,675	OH
	1.5.14 TWIN COUNTY RANCH 115KV	A216	INVERNESS	91,675	OH
	1.5.15 TWIN COUNTY RANCH 115KV	A218	INVERNESS	91,675	OH
	1.5.16 TWIN COUNTY RANCH 115KV	A219	INVERNESS	91,675	OH
	1.5.17 TWIN COUNTY RANCH 115KV	A221	INVERNESS	91,675	OH
	1.5.18 EAGLES NEST 69KV	A228	OCALA	91,675	OH
	1.5.19 LADY LAKE 69KV	A243	OCALA	178,878	OH
	1.5.20 LADY LAKE 69KV	A245	OCALA	178,878	OH
	1.5.21 LADY LAKE 69KV	A246	OCALA	89,439	OH
	1.5.22 CIRCLE SQUARE 69KV	A250	INVERNESS	80,893	OH
	1.5.23 CIRCLE SQUARE 69KV	A251	INVERNESS	80,893	OH
	1.5.24 CIRCLE SQUARE 69KV	A253	INVERNESS	91,675	OH
	1.5.25 TANGERINE 115KV	A262	INVERNESS	91,675	OH
	1.5.26 TANGERINE 115KV	A263	INVERNESS	91,675	OH
	1.5.27 TANGERINE 115KV	A264	INVERNESS	91,675	OH
	1.5.28 CITRUS HILLS 115KV	A282	INVERNESS	178,878	OH
	1.5.29 CITRUS HILLS 115KV	A283	INVERNESS	91,675	OH
	1.5.30 CITRUS HILLS 115KV	A284	INVERNESS	91,675	OH
	1.5.31 CITRUS HILLS 115KV	A286	INVERNESS	80,893	OH
	1.5.32 BELLEVIEW 69KV	A3	OCALA	80,893	OH
	1.5.33 ORANGE BLOSSOM 69KV	A309	OCALA	447,195	OH
	1.5.34 ORANGE BLOSSOM 69KV	A310	OCALA	268,317	OH
	1.5.35 WEIRSDALE 69KV	A321	OCALA	178,878	OH
	1.5.36 RAINBOW SPRINGS 69KV	A368	INVERNESS	91,675	OH
	1.5.37 RAINBOW SPRINGS 69KV	A369	INVERNESS	91,675	OH
	1.5.38 ORANGE BLOSSOM 69KV	A388	OCALA	178,878	OH
	1.5.39 ORANGE BLOSSOM 69KV	A389	OCALA	89,439	OH
	1.5.40 WILDWOOD CITY 69KV	A395	OCALA	80,893	OH
	1.5.41 PINE RIDGE 115KV	A422	INVERNESS	91,675	OH
	1.5.42 PINE RIDGE 115KV	A423	INVERNESS	91,675	OH
	1.5.43 PINE RIDGE 115KV	A425	INVERNESS	91,675	OH
	1.5.44 HERNANDO AIRPORT 115KV	A430	INVERNESS	80,893	OH
	1.5.45 HERNANDO AIRPORT 115KV	A431	INVERNESS	80,893	OH
	1.5.46 GEORGIA PACIFIC 69KV	A45	MONTICELLO	80,893	OH
	1.5.47 HOLDER 230KV	A47	INVERNESS	80,893	OH
	1.5.48 HOLDER 230KV	A48	INVERNESS	357,756	OH
	1.5.49 LAKE WEIR 69KV	A61	OCALA	80,893	OH
	1.5.50 LAKE WEIR 69KV	A64	OCALA	178,878	OH
	1.5.51 DUNNELLON TOWN 69KV	A68	INVERNESS	80,893	OH
	1.5.52 DUNNELLON TOWN 69KV	A69	INVERNESS	91,675	OH
	1.5.53 DUNNELLON TOWN 69KV	A70	INVERNESS	91,675	OH
	1.5.54 DUNNELLON TOWN 69KV	A71	INVERNESS	91,675	OH
	1.5.55 BEVERLY HILLS 115KV	A72	INVERNESS	80,893	OH
	1.5.56 BEVERLY HILLS 115KV	A73	INVERNESS	91,675	OH
	1.5.57 BEVERLY HILLS 115KV	A74	INVERNESS	91,675	OH
	1.5.58 BEVERLY HILLS 115KV	A75	INVERNESS	80,893	OH
	1.5.59 INVERNESS 115KV	A81	INVERNESS	91,675	OH
	1.5.60 INVERNESS 115KV	A82	INVERNESS	91,675	OH
	Subtotal			7,010,884	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.61	INVERNESS 115KV	A83	INVERNESS	91,675	OH
1.5.62	INVERNESS 115KV	A84	INVERNESS	91,675	OH
1.5.63	INVERNESS 115KV	A85	INVERNESS	80,893	OH
1.5.64	TRENTON 69KV	A90	MONTICELLO	91,675	OH
1.5.65	BROOKSVILLE 115KV	A95	INVERNESS	80,893	OH
1.5.66	BROOKSVILLE 115KV	A96	INVERNESS	91,675	OH
1.5.67	BROOKSVILLE 115KV	A97	INVERNESS	91,675	OH
1.5.68	BROOKSVILLE 115KV	A98	INVERNESS	91,675	OH
1.5.69	BELLEAIR 69KV	C1007	CLEARWATER	268,317	OH
1.5.70	DENHAM 69KV	C151	SEVEN SPRINGS	80,893	OH
1.5.71	DENHAM 69KV	C152	SEVEN SPRINGS	80,893	OH
1.5.72	DENHAM 69KV	C156	SEVEN SPRINGS	91,675	OH
1.5.73	DENHAM 69KV	C157	SEVEN SPRINGS	91,675	OH
1.5.74	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	447,195	OH
1.5.75	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	80,893	OH
1.5.76	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	80,893	OH
1.5.77	ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	357,756	OH
1.5.78	ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	178,878	OH
1.5.79	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	178,878	OH
1.5.80	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	91,675	OH
1.5.81	SAFETY HARBOR 115KV	C3521	CLEARWATER	89,439	OH
1.5.82	SAFETY HARBOR 115KV	C3524	CLEARWATER	268,317	OH
1.5.83	SAFETY HARBOR 115KV	C3528	CLEARWATER	89,439	OH
1.5.84	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	1,017,457	OH
1.5.85	ANCLOTE PLANT 230KV	C4204	SEVEN SPRINGS	80,893	OH
1.5.86	ODESSA 69KV	C4320	SEVEN SPRINGS	514,103	OH
1.5.87	CURLEW 115KV	C4972	SEVEN SPRINGS	80,893	OH
1.5.88	CURLEW 115KV	C4976	SEVEN SPRINGS	80,893	OH
1.5.89	ALDERMAN 115KV	C5000	SEVEN SPRINGS	89,439	OH
1.5.90	ALDERMAN 115KV	C5003	SEVEN SPRINGS	268,317	OH
1.5.91	ALDERMAN 115KV	C5008	SEVEN SPRINGS	178,878	OH
1.5.92	ALDERMAN 115KV	C5011	SEVEN SPRINGS	447,195	OH
1.5.93	ALDERMAN 115KV	C5012	SEVEN SPRINGS	89,439	OH
1.5.94	ALDERMAN 115KV	C5013	SEVEN SPRINGS	447,195	OH
1.5.95	MORGAN ROAD	C52	SEVEN SPRINGS	80,893	OH
1.5.96	MORGAN ROAD	C53	SEVEN SPRINGS	80,893	OH
1.5.97	MORGAN ROAD	C54	SEVEN SPRINGS	91,675	OH
1.5.98	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	80,893	OH
1.5.99	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	80,893	OH
1.5.100	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	80,893	OH
1.5.101	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	80,893	OH
1.5.102	MORGAN ROAD	C55	SEVEN SPRINGS	80,893	OH
1.5.103	MORGAN ROAD	C56	SEVEN SPRINGS	91,675	OH
1.5.104	BAYVIEW 115KV	C651	CLEARWATER	178,878	OH
1.5.105	BAYVIEW 115KV	C658	CLEARWATER	89,439	OH
1.5.106	PALM HARBOR 230KV	C752	SEVEN SPRINGS	268,317	OH
1.5.107	ZEPHYRHILLS 69KV	C851	ZEPHYRHILLS	80,893	OH
1.5.108	ZEPHYRHILLS 69KV	C852	ZEPHYRHILLS	91,675	OH
1.5.109	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	89,439	OH
1.5.110	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	80,893	OH
1.5.111	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	178,878	OH
1.5.112	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	357,756	OH
1.5.113	EAST CLEARWATER 230KV	C903	CLEARWATER	91,675	OH
1.5.114	EAST CLEARWATER 230KV	C906	CLEARWATER	178,878	OH
1.5.115	ELFERS 115KV	C951	SEVEN SPRINGS	80,893	OH
1.5.116	STARKEY ROAD 69KV	J113	WALSINGHAM	178,878	OH
1.5.117	STARKEY ROAD 69KV	J114	WALSINGHAM	89,439	OH
1.5.118	STARKEY ROAD 69KV	J115	WALSINGHAM	178,878	OH
1.5.119	TAYLOR AVENUE	J2901	WALSINGHAM	357,756	OH
1.5.120	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	268,317	OH
	Subtotal			10,073,841	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	TAYLOR AVENUE 69KV	J2903	CLEARWATER	447,195	OH
	1.5.122	TAYLOR AVENUE 69KV	J2904	CLEARWATER	268,317	OH
	1.5.123	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	89,439	OH
	1.5.124	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	447,195	OH
	1.5.125	LARGO 230KV	J404	CLEARWATER	536,634	OH
	1.5.126	LARGO 230KV	J406	CLEARWATER	703,716	OH
	1.5.127	LARGO 230KV	J408	CLEARWATER	178,878	OH
	1.5.128	LARGO 230KV	J409	CLEARWATER	268,317	OH
	1.5.129	TRI CITY 115KV	J5030	CLEARWATER	178,878	OH
	1.5.130	TRI CITY 115KV	J5034	CLEARWATER	268,317	OH
	1.5.131	TRI CITY 115KV	J5038	CLEARWATER	268,317	OH
	1.5.132	TRI CITY 115KV	J5040	CLEARWATER	178,878	OH
	1.5.133	WALSINGHAM 69KV	J551	WALSINGHAM	357,756	OH
	1.5.134	WALSINGHAM 69KV	J553	WALSINGHAM	268,317	OH
	1.5.135	WALSINGHAM 69KV	J554	WALSINGHAM	626,073	OH
	1.5.136	WALSINGHAM 69KV	J555	WALSINGHAM	89,439	OH
	1.5.137	ULMERTON WEST 69KV	J682	CLEARWATER	268,317	OH
	1.5.138	ULMERTON WEST 69KV	J684	WALSINGHAM	447,195	OH
	1.5.139	ULMERTON WEST 69KV	J690	WALSINGHAM	447,195	OH
	1.5.140	SEMINOLE 230KV	J888	WALSINGHAM	89,439	OH
	1.5.141	SEMINOLE 230KV	J891	WALSINGHAM	178,878	OH
	1.5.142	SEMINOLE 230KV	J893	WALSINGHAM	89,439	OH
	1.5.143	SEMINOLE 230KV	J894	WALSINGHAM	983,829	OH
	1.5.144	SEMINOLE 230KV	J895	WALSINGHAM	804,951	OH
	1.5.145	FROSTPROOF 69KV	K101	LAKE WALES	80,893	OH
	1.5.146	TAFT 69KV	K1023	S. E. ORLANDO	97,235	OH
	1.5.147	TAFT 69KV	K1027	S. E. ORLANDO	91,675	OH
	1.5.148	EAST LAKE WALES 69KV	K1032	LAKE WALES	91,675	OH
	1.5.149	REEDY LAKE 69KV	K1104	WINTER GARDEN	268,317	OH
	1.5.150	REEDY LAKE 69KV	K1108	BUENA VISTA	80,893	OH
	1.5.151	SUN N LAKES 69KV	K1135	HIGHLANDS	91,675	OH
	1.5.152	SUN N LAKES 69KV	K1136	HIGHLANDS	80,893	OH
	1.5.153	BABSON PARK 69KV	K1196	LAKE WALES	268,317	OH
	1.5.154	BONNET CREEK 69KV	K1231	BUENA VISTA	536,634	OH
	1.5.155	POINCIANA 69KV	K1237	LAKE WALES	80,893	OH
	1.5.156	SUN N LAKES 69KV	K1297	HIGHLANDS	80,893	OH
	1.5.157	SUN N LAKES 69KV	K1300	HIGHLANDS	91,675	OH
	1.5.158	FOUR CORNERS 69KV	K1406	BUENA VISTA	178,878	OH
	1.5.159	LEISURE LAKES 69KV	K1415	HIGHLANDS	80,893	OH
	1.5.160	COUNTRY OAKS 69KV	K1443	LAKE WALES	91,675	OH
	1.5.161	MIDWAY 69KV	K1472	LAKE WALES	91,675	OH
	1.5.162	MIDWAY 69KV	K1473	LAKE WALES	80,893	OH
	1.5.163	MIDWAY 69KV	K1475	LAKE WALES	80,893	OH
	1.5.164	BARNUM CITY 69KV	K1501	BUENA VISTA	91,675	OH
	1.5.165	BARNUM CITY 69KV	K1503	BUENA VISTA	178,878	OH
	1.5.166	POINCIANA 69KV	K1509	LAKE WALES	80,893	OH
	1.5.167	WEST DAVENPORT 69KV	K1524	LAKE WALES	80,893	OH
	1.5.168	POINCIANA 69KV	K1556	LAKE WALES	80,893	OH
	1.5.169	CABBAGE ISLAND 69KV	K1614	LAKE WALES	306,617	OH
	1.5.170	DINNER LAKE 69KV	K1689	HIGHLANDS	89,439	OH
	1.5.171	LAKEWOOD 69KV	K1705	HIGHLANDS	91,675	OH
	1.5.172	LAKEWOOD 69KV	K1706	HIGHLANDS	80,893	OH
	1.5.173	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	357,756	OH
	1.5.174	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	357,756	OH
	1.5.175	CHAMPIONS GATE 69KV	K1766	LAKE WALES	268,317	OH
	1.5.176	CROOKED LAKE 69KV	K1771	LAKE WALES	91,675	OH
	1.5.177	CROOKED LAKE 69KV	K1772	LAKE WALES	80,893	OH
	1.5.178	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	89,439	OH
	1.5.179	HAINES CITY 69KV	K18	LAKE WALES	357,756	OH
	1.5.180	NORTHRIDGE 69KV	K1822	LAKE WALES	80,893	OH
		Subtotal			13,797,828	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
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Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	91,675	OH
	1.5.182	HAINES CITY 69KV	K19	LAKE WALES	91,675	OH
	1.5.183	HAINES CITY 69KV	K20	LAKE WALES	357,756	OH
	1.5.184	WINTER GARDEN 69KV	K205	WINTER GARDEN	357,756	OH
	1.5.185	WINTER GARDEN 69KV	K207	WINTER GARDEN	89,439	OH
	1.5.186	HAINES CITY 69KV	K21	LAKE WALES	91,675	OH
	1.5.187	ORANGEWOOD 69KV	K228	BUENA VISTA	178,878	OH
	1.5.188	LAKE BRYAN 230KV	K230	BUENA VISTA	80,893	OH
	1.5.189	LAKE BRYAN 230KV	K232	BUENA VISTA	357,756	OH
	1.5.190	LAKE BRYAN 230KV	K239	BUENA VISTA	91,675	OH
	1.5.191	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	91,675	OH
	1.5.192	LAKE BRYAN 230KV	K240	BUENA VISTA	91,675	OH
	1.5.193	LAKE BRYAN 230KV	K246	BUENA VISTA	91,675	OH
	1.5.194	CELEBRATION 69KV	K2701	BUENA VISTA	268,317	OH
	1.5.195	CELEBRATION 69KV	K2703	BUENA VISTA	357,756	OH
	1.5.196	CELEBRATION 69KV	K2704	BUENA VISTA	357,756	OH
	1.5.197	CELEBRATION 69KV	K2706	BUENA VISTA	357,756	OH
	1.5.198	OKAHUMPKA 69KV	K284	CLERMONT	80,893	OH
	1.5.199	OKAHUMPKA 69KV	K287	CLERMONT	268,317	OH
	1.5.200	DESOTO CITY 69KV	K3221	HIGHLANDS	80,893	OH
	1.5.201	DESOTO CITY 69KV	K3222	HIGHLANDS	91,675	OH
	1.5.202	DUNDEE 230KV	K3246	LAKE WALES	91,675	OH
	1.5.203	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	268,317	OH
	1.5.204	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	447,195	OH
	1.5.205	BARNUM CITY 69KV	K3360	BUENA VISTA	89,439	OH
	1.5.206	BARNUM CITY 69KV	K3362	BUENA VISTA	626,073	OH
	1.5.207	BARNUM CITY 69KV	K3364	BUENA VISTA	536,634	OH
	1.5.208	BARNUM CITY	K3366	BUENA VISTA	447,195	OH
	1.5.209	AVALON 230KV	K37	WINTER GARDEN	447,195	OH
	1.5.210	HUNTERS CREEK 69KV	K40	BUENA VISTA	80,893	OH
	1.5.211	HUNTERS CREEK 69KV	K42	BUENA VISTA	89,439	OH
	1.5.212	HUNTERS CREEK 69KV	K43	BUENA VISTA	80,893	OH
	1.5.213	HUNTERS CREEK 69KV	K48	BUENA VISTA	80,893	OH
	1.5.214	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	268,317	OH
	1.5.215	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	268,317	OH
	1.5.216	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	447,195	OH
	1.5.217	MONTVERDE 69KV	K4833	CLERMONT	536,634	OH
	1.5.218	MONTVERDE 69KV	K4836	CLERMONT	178,878	OH
	1.5.219	MONTVERDE 69KV	K4837	CLERMONT	178,878	OH
	1.5.220	MONTVERDE 69KV	K4840	CLERMONT	178,878	OH
	1.5.221	MONTVERDE 69KV	K4841	CLERMONT	357,756	OH
	1.5.222	MONTVERDE 69KV	K4845	CLERMONT	89,439	OH
	1.5.223	HUNTERS CREEK 69KV	K49	BUENA VISTA	357,756	OH
	1.5.224	LOUGHMAN 69KV	K5079	LAKE WALES	89,439	OH
	1.5.225	LAKE WALES 69KV	K56	LAKE WALES	91,675	OH
	1.5.226	CYPRESSWOOD 69KV	K561	LAKE WALES	91,675	OH
	1.5.227	LAKE WALES 69KV	K57	LAKE WALES	447,195	OH
	1.5.228	LAKE WALES 69KV	K58	LAKE WALES	89,439	OH
	1.5.229	CLERMONT 69KV	K601	CLERMONT	357,756	OH
	1.5.230	CLERMONT 69KV	K605	CLERMONT	357,756	OH
	1.5.231	CLERMONT 69KV	K606	CLERMONT	357,756	OH
	1.5.232	CLERMONT 69KV	K607	CLERMONT	357,756	OH
	1.5.233	POINCIANA NORTH 69KV	K629	LAKE WALES	91,675	OH
	1.5.234	POINCIANA NORTH 69KV	K631	LAKE WALES	80,893	OH
	1.5.235	GROVELAND 69KV	K673	CLERMONT	91,675	OH
	1.5.236	ISLEWORTH 69KV	K789	BUENA VISTA	771,155	OH
	1.5.237	GIFFORD 230KV	K83	BUENA VISTA	80,893	OH
	1.5.238	GIFFORD 230KV	K84	BUENA VISTA	80,893	OH
	1.5.239	SHINGLE CREEK 69KV	K857	BUENA VISTA	268,317	OH
	1.5.240	SHINGLE CREEK 69KV	K861	BUENA VISTA	447,195	OH
		Subtotal			14,228,600	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	SHINGLE CREEK 69KV	K863	BUENA VISTA	268,317	OH
	1.5.242	WEST LAKE WALES 230KV	K866	LAKE WALES	91,675	OH
	1.5.243	LAKE WILSON 69KV	K883	BUENA VISTA	557,054	OH
	1.5.244	VINELAND 69KV	K907	BUENA VISTA	178,878	OH
	1.5.245	VINELAND 69KV	K910	BUENA VISTA	178,878	OH
	1.5.246	VINELAND 69KV	K913	BUENA VISTA	447,195	OH
	1.5.247	VINELAND	K919	BUENA VISTA	536,634	OH
	1.5.248	MINNEOLA 69KV	K946	CLERMONT	91,675	OH
	1.5.249	MINNEOLA 69KV	K949	CLERMONT	80,893	OH
	1.5.250	BOGGY MARSH 69KV	K959	BUENA VISTA	91,675	OH
	1.5.251	BONNET CREEK 69KV	K973	BUENA VISTA	89,439	OH
	1.5.252	BONNET CREEK 69KV	K976	BUENA VISTA	178,878	OH
	1.5.253	WEKIVA 230KV	M104	APOPKA	91,675	OH
	1.5.254	EUSTIS SOUTH 69KV	M1054	APOPKA	91,675	OH
	1.5.255	EUSTIS SOUTH 69KV	M1055	APOPKA	91,675	OH
	1.5.256	EUSTIS SOUTH 69KV	M1056	APOPKA	80,893	OH
	1.5.257	EUSTIS SOUTH 69KV	M1057	APOPKA	91,675	OH
	1.5.258	EUSTIS SOUTH 69KV	M1058	APOPKA	91,675	OH
	1.5.259	EUSTIS SOUTH 69KV	M1059	APOPKA	91,675	OH
	1.5.260	WEKIVA 230KV	M106	APOPKA	91,675	OH
	1.5.261	WEKIVA 230KV	M109	APOPKA	91,675	OH
	1.5.262	WEKIVA 230KV	M110	APOPKA	91,675	OH
	1.5.263	EATONVILLE 69KV	M1135	LONGWOOD	80,893	OH
	1.5.264	EATONVILLE 69KV	M1137	APOPKA	91,675	OH
	1.5.265	EATONVILLE 69KV	M1138	LONGWOOD	91,675	OH
	1.5.266	LISBON 69KV	M1517	APOPKA	89,439	OH
	1.5.267	LISBON 69KV	M1518	APOPKA	80,893	OH
	1.5.268	LISBON 69KV	M1519	APOPKA	80,893	OH
	1.5.269	LISBON 69KV	M1520	APOPKA	91,675	OH
	1.5.270	DOUGLAS AVENUE 69KV	M1704	APOPKA	83,401	OH
	1.5.271	DOUGLAS AVENUE 69KV	M1706	APOPKA	99,518	OH
	1.5.272	NORTH LONGWOOD 230KV	M1749	LONGWOOD	178,878	OH
	1.5.273	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	89,439	OH
	1.5.274	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	268,317	OH
	1.5.275	NORTH LONGWOOD 230KV	M1760	LONGWOOD	89,439	OH
	1.5.276	NORTH LONGWOOD 230KV	M1761	LONGWOOD	268,317	OH
	1.5.277	NORTH LONGWOOD 230KV	M1763	LONGWOOD	178,878	OH
	1.5.278	WOODSMERE 230KV	M253	WINTER GARDEN	91,675	OH
	1.5.279	WOODSMERE 230KV	M254	LONGWOOD	91,675	OH
	1.5.280	ZELLWOOD 69KV	M31	APOPKA	91,675	OH
	1.5.281	ZELLWOOD 69KV	M32	APOPKA	91,675	OH
	1.5.282	CLARCONA 69KV	M339	WINTER GARDEN	91,675	OH
	1.5.283	LOCKHART 230KV	M408	WINTER GARDEN	91,675	OH
	1.5.284	LOCKHART 230KV	M412	APOPKA	91,675	OH
	1.5.285	LAKE EMMA 230KV	M425	LONGWOOD	89,439	OH
	1.5.286	LAKE EMMA 230KV	M426	LONGWOOD	447,195	OH
	1.5.287	LAKE EMMA 230KV	M428	LONGWOOD	357,756	OH
	1.5.288	UMATILLA 69KV	M4405	APOPKA	91,675	OH
	1.5.289	UMATILLA 69KV	M4407	APOPKA	80,893	OH
	1.5.290	UMATILLA 69KV	M4408	APOPKA	89,439	OH
	1.5.291	BAY RIDGE 69KV	M445	APOPKA	91,675	OH
	1.5.292	BAY RIDGE 69KV	M447	APOPKA	91,675	OH
	1.5.293	BAY RIDGE 69KV	M451	APOPKA	91,675	OH
	1.5.294	BAY RIDGE 69KV	M453	APOPKA	91,675	OH
	1.5.295	PIEDMONT 230KV	M472	APOPKA	91,675	OH
	1.5.296	PIEDMONT 230KV	M473	APOPKA	80,893	OH
	1.5.297	PIEDMONT 230KV	M474	APOPKA	91,675	OH
	1.5.298	PIEDMONT 230KV	M475	APOPKA	80,893	OH
	1.5.299	PIEDMONT 230KV	M477	APOPKA	91,675	OH
	1.5.300	PIEDMONT 230KV	M478	APOPKA	80,893	OH
		Subtotal			8,243,016	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	EUSTIS 69KV	M499	APOPKA	80,893	OH
	1.5.302	EUSTIS 69KV	M500	APOPKA	178,878	OH
	1.5.303	EUSTIS 69KV	M501	APOPKA	91,675	OH
	1.5.304	EUSTIS 69KV	M503	APOPKA	91,675	OH
	1.5.305	EUSTIS 69KV	M504	APOPKA	80,893	OH
	1.5.306	WELCH ROAD 230KV	M542	APOPKA	91,675	OH
	1.5.307	WELCH ROAD 230KV	M543	APOPKA	91,675	OH
	1.5.308	WELCH ROAD 230KV	M545	APOPKA	91,675	OH
	1.5.309	WELCH ROAD 230KV	M548	APOPKA	80,893	OH
	1.5.310	WELCH ROAD 230KV	M550	APOPKA	80,893	OH
	1.5.311	WELCH ROAD 230KV	M552	APOPKA	91,675	OH
	1.5.312	WELCH ROAD 230KV	M554	APOPKA	91,675	OH
	1.5.313	WOLF LAKE 69KV	M563	APOPKA	91,675	OH
	1.5.314	WOLF LAKE 69KV	M564	APOPKA	91,675	OH
	1.5.315	ALTAMONTE 230KV	M572	LONGWOOD	178,878	OH
	1.5.316	TAVARES EAST 69KV	M580	APOPKA	91,675	OH
	1.5.317	TAVARES EAST 69KV	M581	APOPKA	91,675	OH
	1.5.318	MYRTLE LAKE 230KV	M648	LONGWOOD	538,505	OH
	1.5.319	MYRTLE LAKE 230KV	M650	LONGWOOD	89,439	OH
	1.5.320	MYRTLE LAKE 230KV	M659	LONGWOOD	178,878	OH
	1.5.321	SPRING LAKE 230KV	M669	LONGWOOD	80,893	OH
	1.5.322	PLYMOUTH SOUTH 69KV	M702	APOPKA	91,675	OH
	1.5.323	PLYMOUTH SOUTH 69KV	M706	APOPKA	91,675	OH
	1.5.324	PLYMOUTH SOUTH 69KV	M707	APOPKA	91,675	OH
	1.5.325	APOPKA SOUTH 69KV	M721	APOPKA	80,893	OH
	1.5.326	APOPKA SOUTH 69KV	M724	APOPKA	91,675	OH
	1.5.327	APOPKA SOUTH 69KV	M725	APOPKA	80,893	OH
	1.5.328	KELLY PARK 69KV	M822	APOPKA	91,675	OH
	1.5.329	MADISON 115KV	N1	MONTICELLO	91,675	OH
	1.5.330	PERRY 230KV	N10	MONTICELLO	91,675	OH
	1.5.331	PERRY NORTH 69KV	N14	MONTICELLO	91,675	OH
	1.5.332	PERRY NORTH 69KV	N15	MONTICELLO	91,675	OH
	1.5.333	MADISON 115KV	N2	MONTICELLO	91,675	OH
	1.5.334	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	91,675	OH
	1.5.335	MADISON 115KV	N3	MONTICELLO	91,675	OH
	1.5.336	MADISON 115KV	N4	MONTICELLO	91,675	OH
	1.5.337	PORT ST JOE 230KV	N52	MONTICELLO	91,675	OH
	1.5.338	BEACON HILL 69KV	N527	MONTICELLO	91,675	OH
	1.5.339	PORT ST JOE 230KV	N53	MONTICELLO	91,675	OH
	1.5.340	PORT ST JOE 230KV	N54	MONTICELLO	91,675	OH
	1.5.341	INDIAN PASS 69KV	N556	MONTICELLO	80,893	OH
	1.5.342	WAUKEENAH 115KV	N64	MONTICELLO	80,893	OH
	1.5.343	WAUKEENAH 115KV	N65	MONTICELLO	91,675	OH
	1.5.344	MONTICELLO 69KV	N66	MONTICELLO	91,675	OH
	1.5.345	MONTICELLO 69KV	N67	MONTICELLO	91,675	OH
	1.5.346	MONTICELLO 69KV	N68	MONTICELLO	91,675	OH
	1.5.347	MONTICELLO 69KV	N69	MONTICELLO	91,675	OH
	1.5.348	PERRY 230KV	N7	MONTICELLO	91,675	OH
	1.5.349	PERRY 230KV	N8	MONTICELLO	91,675	OH
	1.5.350	PERRY 230KV	N9	MONTICELLO	91,675	OH
	1.5.351	WINTER PARK 69KV	W0014	LONGWOOD	193,881	OH
	1.5.352	CASSELBERRY 69KV	W0026	JAMESTOWN	89,439	OH
	1.5.353	CASSELBERRY 69KV	W0028	JAMESTOWN	89,439	OH
	1.5.354	DELTONA EAST 115KV	W0123	DELAND	80,893	OH
	1.5.355	DELTONA EAST 115KV	W0124	DELAND	357,756	OH
	1.5.356	DELTONA EAST 115KV	W0132	DELAND	178,878	OH
	1.5.357	OVIEDO 69KV	W0174	JAMESTOWN	102,206	OH
	1.5.358	OVIEDO 69KV	W0176	JAMESTOWN	89,439	OH
	1.5.359	WINTER SPRINGS 230KV	W0187	JAMESTOWN	89,439	OH
	1.5.360	WINTER SPRINGS 230KV	W0189	JAMESTOWN	178,878	OH
		Subtotal			6,643,164	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0192	JAMESTOWN	89,439	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	178,878	OH
	1.5.363	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	291,232	OH
	1.5.364	EAST ORANGE 69KV	W0265	JAMESTOWN	80,893	OH
	1.5.365	ALAFAYA 69KV	W0290	JAMESTOWN	80,893	OH
	1.5.366	ALAFAYA 69KV	W0297	JAMESTOWN	91,675	OH
	1.5.367	SUNFLOWER 69KV	W0469	JAMESTOWN	80,893	OH
	1.5.368	SUNFLOWER 69KV	W0472	JAMESTOWN	80,893	OH
	1.5.369	SUNFLOWER 69KV	W0475	JAMESTOWN	80,893	OH
	1.5.370	LOCKWOOD 69KV	W0482	JAMESTOWN	80,893	OH
	1.5.371	MAGNOLIA RANCH 69KV	W0504	S. E. ORLANDO	80,893	OH
	1.5.372	CASSADAGA 115KV	W0516	DELAND	91,675	OH
	1.5.373	CASSADAGA 115KV	W0523	DELAND	91,675	OH
	1.5.374	HOLOPAW 230KV	W0629	S. E. ORLANDO	80,893	OH
	1.5.375	WEST CHAPMAN 69KV	W0703	JAMESTOWN	178,878	OH
	1.5.376	HIGHBANKS 115KV	W0751	DELAND	91,675	OH
	1.5.377	HIGHBANKS 115KV	W0752	DELAND	91,675	OH
	1.5.378	TURNER PLANT 115KV	W0761	DELAND	91,675	OH
	1.5.379	TURNER PLANT 115KV	W0764	DELAND	89,439	OH
	1.5.380	BARBERVILLE 115KV	W0902	DELAND	91,675	OH
	1.5.381	WINTER PARK EAST 230KV	W0926	JAMESTOWN	89,439	OH
	1.5.382	BITHLO 230KV	W0951	JAMESTOWN	80,893	OH
	1.5.383	BITHLO 230KV	W0952	JAMESTOWN	91,675	OH
	1.5.384	BITHLO 230KV	W0955	JAMESTOWN	80,893	OH
	1.5.385	BITHLO 230KV	W0956	JAMESTOWN	80,893	OH
	1.5.386	UCF NORTH 69KV	W0980	JAMESTOWN	91,675	OH
	1.5.387	UCF NORTH 69KV	W0981	JAMESTOWN	80,893	OH
	1.5.388	UCF NORTH 69KV	W0988	JAMESTOWN	80,893	OH
	1.5.389	UCF NORTH 69KV	W0992	JAMESTOWN	80,893	OH
	1.5.390	UCF 69KV	W1012	JAMESTOWN	80,893	OH
	1.5.391	UCF 69KV	W1013	JAMESTOWN	91,675	OH
	1.5.392	UCF 69KV	W1015	JAMESTOWN	80,893	OH
	1.5.393	UCF 69KV	W1018	JAMESTOWN	91,675	OH
	1.5.394	DELTONA 115KV	W4550	DELAND	91,675	OH
	1.5.395	DELTONA 115KV	W4553	DELAND	91,675	OH
	1.5.396	DELTONA 115KV	W4555	DELAND	89,439	OH
	1.5.397	DELTONA 115KV	W4558	DELAND	80,893	OH
	1.5.398	DELTONA 115KV	W4564	DELAND	91,675	OH
	1.5.399	DELTONA 115KV	W4565	DELAND	91,675	OH
	1.5.400	CROSSROADS 115KV	X132	WALSINGHAM	178,878	OH
	1.5.401	MAXIMO 115KV	X146	ST. PETERSBURG	268,317	OH
	1.5.402	MAXIMO 115KV	X150	ST. PETERSBURG	286,680	OH
	1.5.403	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	89,439	OH
	1.5.404	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	89,439	OH
	1.5.405	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	89,439	OH
	1.5.406	NORTHEAST 230KV	X287	ST. PETERSBURG	305,151	OH
	1.5.407	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	268,317	OH
	1.5.408	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	268,317	OH
	1.5.409	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	268,317	OH
	1.5.410	KENNETH 115KV	X50	ST. PETERSBURG	357,756	OH
	1.5.411	KENNETH 115KV	X53	WALSINGHAM	447,195	OH
	1.5.412	KENNETH 115KV	X56	WALSINGHAM	357,756	OH
	1.5.413	KENNETH 115KV	X57	WALSINGHAM	268,317	OH
	1.5.414	DISSTON 115KV	X63	WALSINGHAM	357,756	OH
	1.5.415	FORTIETH STREET 230KV	X82	ST. PETERSBURG	178,878	OH
		Subtotal			7,837,006	
		Incremental Engineering/Materials for 2026 Projects			751,735	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**68,586,072**	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	3,447,083	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	497,312	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	465,822	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	1,349,766	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	543,561	OH
	1.5.2.6	ORANGE BLOSSOM 69KV	A392	OCALA	163,410	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A394	OCALA	1,658,327	OH
	1.5.2.8	HOLDER 230KV	A48	INVERNESS	1,019,219	OH
	1.5.2.9	LAKE WEIR 69KV	A64	OCALA	1,660,749	OH
	1.5.2.10	BROOKSVILLE 115KV	A95	INVERNESS	427,083	OH
	1.5.2.11	BROOKSVILLE 115KV	A97	INVERNESS	582,386	OH
	1.5.2.12	BELLEAIR 69KV	C1005	CLEARWATER	0	OH
	1.5.2.13	BELLEAIR 69KV	C1007	CLEARWATER	17,142	OH
	1.5.2.14	HIGHLANDS 69KV	C2806	CLEARWATER	0	OH
	1.5.2.15	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	279,493	OH
	1.5.2.16	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	722,583	OH
	1.5.2.17	SAFETY HARBOR 115KV	C3521	CLEARWATER	757,613	OH
	1.5.2.18	SAFETY HARBOR 115KV	C3528	CLEARWATER	236,079	OH
	1.5.2.19	ALDERMAN 115KV	C5011	SEVEN SPRINGS	960,525	OH
	1.5.2.20	ALDERMAN 115KV	C5013	SEVEN SPRINGS	745,315	OH
	1.5.2.21	CLEARWATER 69KV	C7	CLEARWATER	0	OH
	1.5.2.22	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	1,717,393	OH
	1.5.2.23	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	670,784	OH
	1.5.2.24	TAYLOR AVENUE 69KV	J2903	CLEARWATER	116,456	OH
	1.5.2.25	TAYLOR AVENUE 69KV	J2904	CLEARWATER	2,764,747	OH
	1.5.2.26	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	175,149	OH
	1.5.2.27	LARGO 230KV	J404	CLEARWATER	316,759	OH
	1.5.2.28	LARGO 230KV	J409	CLEARWATER	558,987	OH
	1.5.2.29	WALSINGHAM 69KV	J554	WALSINGHAM	400,607	OH
	1.5.2.30	WALSINGHAM 69KV	J555	WALSINGHAM	234,774	OH
	1.5.2.31	ULMERTON WEST 69KV	J690	WALSINGHAM	344,708	OH
	1.5.2.32	SEMINOLE 230KV	J893	WALSINGHAM	316,759	OH
	1.5.2.33	SEMINOLE 230KV	J895	WALSINGHAM	824,505	OH
	1.5.2.34	BARNUM CITY 69KV	K1503	BUENA VISTA	111,797	OH
	1.5.2.35	HAINES CITY 69KV	K18	LAKE WALES	1,388,150	OH
	1.5.2.36	HAINES CITY 69KV	K20	LAKE WALES	1,611,185	OH
	1.5.2.37	LAKE BRYAN 230KV	K232	BUENA VISTA	372,658	OH
	1.5.2.38	DUNDEE 230KV	K3246	LAKE WALES	232,955	OH
	1.5.2.39	BARNUM CITY 69KV	K3364	BUENA VISTA	1,027,604	OH
	1.5.2.40	AVALON 230KV	K37	WINTER GARDEN	372,658	OH
	1.5.2.41	CLERMONT 69KV	K606	CLERMONT	1,061,143	OH
	1.5.2.42	EATONVILLE 69KV	M1138	LONGWOOD	271,780	OH
	1.5.2.43	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	465,263	OH
	1.5.2.44	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,118,905	OH
	1.5.2.45	NORTH LONGWOOD 230KV	M1763	LONGWOOD	690,162	OH
	1.5.2.46	WOODSMERE 230KV	M254	LONGWOOD	349,432	OH
	1.5.2.47	ALTAMONTE 230KV	M572	LONGWOOD	463,027	OH
	1.5.2.48	FERN PARK 69KV	M909	LONGWOOD	555,260	OH
	1.5.2.49	CASSELBERRY 69KV	W0017	JAMESTOWN	25,568	OH
	1.5.2.50	CASSELBERRY 69KV	W0028	JAMESTOWN	577,619	OH
	1.5.2.51	OVIEDO 69KV	W0176	JAMESTOWN	54,688	OH
	1.5.2.52	WINTER SPRINGS 230KV	W0189	JAMESTOWN	473,275	OH
	1.5.2.53	EAST ORANGE 69KV	W0265	JAMESTOWN	85,417	OH
	1.5.2.54	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	355,888	OH
	1.5.2.55	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	372,658	OH
	1.5.2.56	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	948,414	OH
	1.5.2.57	KENNETH 115KV	X50	ST. PETERSBURG	708,050	OH
	1.5.2.58	KENNETH 115KV	X57	WALSINGHAM	484,455	OH
	1.5.2.59	WEST LAKE WALES 230KV	K866	LAKE WALES	1,397,727	OH
	1.5.2.60	CROOKED LAKE 69KV	K1772	LAKE WALES	1,465,970	OH
		Subtotal			41,016,803	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.61	UCF 69KV	W1012	JAMESTOWN	85,417	OH
	1.5.2.62	MIDWAY 69KV	K1472	LAKE WALES	318,371	OH
	1.5.2.63	POINCIANA 69KV	K1556	LAKE WALES	481,439	OH
	1.5.2.64	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	170,833	OH
	1.5.2.65	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	77,652	OH
	1.5.2.66	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	38,826	OH
	1.5.2.67	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	543,561	OH
	1.5.2.68	BEVERLY HILLS 115KV	A75	INVERNESS	427,083	OH
	1.5.2.69	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	1,164,773	OH
	1.5.2.70	MORGAN ROAD	C53	SEVEN SPRINGS	291,193	OH
	1.5.2.71	DENHAM 69KV	C157	SEVEN SPRINGS	271,780	OH
	1.5.2.72	DENHAM 69KV	C156	SEVEN SPRINGS	993,939	OH
	1.5.2.73	DUNNELLON TOWN 69KV	A69	INVERNESS	854,167	OH
	1.5.2.74	PIEDMONT 230KV	M472	APOPKA	46,591	OH
	1.5.2.75	SUN N LAKES 69KV	K1136	HIGHLANDS	116,477	OH
	1.5.2.76	SUN N LAKES 69KV	K1300	HIGHLANDS	77,652	OH
	1.5.2.77	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	357,197	OH
	1.5.2.78	DESOTO CITY 69KV	K3221	HIGHLANDS	116,477	OH
	1.5.2.79	HAINES CITY 69KV	K21	LAKE WALES	636,742	OH
	1.5.2.80	PILSBURY 115KV	X256	ST. PETERSBURG	310,606	OH
	1.5.2.81	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	358,589	OH
	1.5.2.82	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	841,850	OH
	1.5.2.83	NORTHEAST 230KV	X287	ST. PETERSBURG	29,561	OH
		Subtotal			8,610,777	
		Incremental Engineering/Materials for 2026 SOG - C&C Projects			525,313	
		Subtotal SOG - C&C			**50,152,893**	
		Subtotal SOG - Automation			**68,586,072**	
		Total SOG			**118,738,965**	

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Projection Filing
Projected Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**16,726,578**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 This is a Capital (only) Program			**7,576,483**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**2,351,839**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**2,781,739**	OH
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.1	BAY HILL 69KV	K67	BUENA VISTA	427,210	UG
	4.2.2	BAY HILL 69KV	K68	WINTER GARDEN	2,241,962	UG
	4.2.3	BAY HILL 69KV	K73	WINTER GARDEN	590,151	UG
	4.2.4	BAY HILL 69KV	K76	BUENA VISTA	2,314,521	UG
	4.2.5	BOGGY MARSH 69KV	K957	BUENA VISTA	260,281	UG
	4.2.6	BOGGY MARSH 69KV	K959	BUENA VISTA	1,314,091	UG
	4.2.7	CENTRAL PARK 69KV	K495	BUENA VISTA	6,986,985	UG
	4.2.8	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	218,614	UG
	4.2.9	CLEARWATER 69KV	C10	CLEARWATER	409,713	UG
	4.2.10	CLEARWATER 69KV	C11	CLEARWATER	835,785	UG
	4.2.11	CLEARWATER 69KV	C12	CLEARWATER	277,392	UG
	4.2.12	CLEARWATER 69KV	C18	CLEARWATER	353,416	UG
	4.2.13	CROSS BAYOU 69KV	J141	WALSINGHAM	4,199,833	UG
	4.2.14	CROSS BAYOU 69KV	J143	WALSINGHAM	9,052,832	UG
	4.2.15	CROSS BAYOU 69KV	J148	WALSINGHAM	1,704,050	UG
	4.2.16	CURLEW 115KV	C4973	SEVEN SPRINGS	1,352,658	UG
	4.2.17	CURLEW 115KV	C4976	SEVEN SPRINGS	722,981	UG
	4.2.18	CURLEW 115KV	C4985	SEVEN SPRINGS	1,739,897	UG
	4.2.19	CURLEW 115KV	C4987	CLEARWATER	351,548	UG
	4.2.20	CURLEW 115KV	C4989	CLEARWATER	3,763,021	UG
	4.2.21	CURLEW 115KV	C4990	CLEARWATER	1,675,400	UG
	4.2.22	CURLEW 115KV	C4991	SEVEN SPRINGS	2,132,999	UG
	4.2.23	ECON 230KV	W0320	JAMESTOWN	813,307	UG
	4.2.24	ECON 230KV	W0321	JAMESTOWN	2,600,495	UG
	4.2.25	GATEWAY 115KV	X111	WALSINGHAM	718,160	UG
	4.2.26	GATEWAY 115KV	X113	WALSINGHAM	167,272	UG
	4.2.27	GATEWAY 115KV	X125	WALSINGHAM	1,041,094	UG
	4.2.28	LAKE ALOMA 69KV	W0151	JAMESTOWN	1,947,030	UG
	4.2.29	LAKE ALOMA 69KV	W0153	JAMESTOWN	56,532	UG
	4.2.30	MAITLAND 69KV	M80	LONGWOOD	6,116,573	UG
	4.2.31	MAITLAND 69KV	M82	LONGWOOD	955,659	UG
	4.2.32	MAITLAND 69KV	W0079	LONGWOOD	5,837,956	UG
	4.2.33	MAITLAND 69KV	W0086	LONGWOOD	2,826,446	UG
	4.2.34	OAKHURST 69KV	J224	WALSINGHAM	18,994,808	UG
	4.2.35	OAKHURST 69KV	J227	WALSINGHAM	16,377,614	UG
	4.2.36	RIO PINAR 230KV	W0968	S. E. ORLANDO	547,231	UG
	4.2.37	RIO PINAR 230KV	W0970	S. E. ORLANDO	3,465,964	UG
	4.2.38	RIO PINAR 230KV	W0975	S. E. ORLANDO	999,479	UG
	4.2.39	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	1,207,664	UG
	4.2.40	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	457,140	UG
	4.2.41	SKY LAKE 230KV	W0363	S. E. ORLANDO	2,754,106	UG
	4.2.42	SKY LAKE 230KV	W0365	S. E. ORLANDO	3,393,061	UG
	4.2.43	SKY LAKE 230KV	W0366	S. E. ORLANDO	5,001,024	UG
	4.2.44	SKY LAKE 230KV	W0367	S. E. ORLANDO	378,224	UG
	4.2.45	SKY LAKE 230KV	W0368	S. E. ORLANDO	3,605,621	UG
	4.2.46	VINOY 115KV	X70	ST. PETERSBURG	11,548,905	UG
	4.2.47	VINOY 115KV	X71	ST. PETERSBURG	1,177,942	UG
		Subtotal			135,914,646	
		Incremental Engineering/Materials for 2026 Projects			7,762,060	
		Total Lateral Hardening Underground			**143,676,706**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**	**Line ID**		
	2.1.1	LAKE BRANCH 115KV TAP, AF2-2-TL2, 115.0 KV	AF2-2-TL2	63,255	OH
	2.1.2	AVON PARK PL - FISHEATING CREEK 230KV, AFC-1, 230.0 KV	AFC-1	3,099,476	OH
	2.1.3	LAKE JOSEPHINE GEC 69KV TAP, ALP-SUC-1-TL2, 69.0 KV	ALP-SUC-1-TL2	379,528	OH
	2.1.4	ATWATER - OAK GROVE TEC 115KV, AOGX-1, 115.0 KV	AOGX-1	126,509	OH
	2.1.5	ARCHER CEC 69KV TAP, AUF-1-TL1, 69.0 KV	AUF-1-TL1	189,764	OH
	2.1.6	(BCF-3) - BROOKSVILLE - BUSHNELL EAST, BCF-BW-1, 69.000 KV	BCF-BW-1	4,364,568	OH
	2.1.7	BAYBORO - 16TH ST 115KV, BFE-1, 115.0 KV	BFE-1	1,771,129	OH
	2.1.8	BROOKSVILLE - FLORIDA ROCK 69KV RADIAL, BFR-1, 69.0 KV	BFR-1	126,509	OH
	2.1.9	BROOKSVILLE ROCK 69KV TAP, BFR-1-TL1, 69.0 KV	BFR-1-TL1	379,528	OH
	2.1.10	HOMELAND - MULBERRY 69KV, BH-2, 69.0 KV	BH-2	316,273	OH
	2.1.11	NORTH BARTOW - WEST LAKE WALES 69KV, BWL-2, 69.0 KV	BWL-2	1,897,638	OH
	2.1.12	HUDSON WREC 115KV TAP, BWR-2-TL2, 115.0 KV	BWR-2-TL2	63,255	OH
	2.1.13	UNION HALL -DADE CITY (TECO) 69KV, BZ-4, 69.0 KV	BZ-4	442,782	OH
	2.1.14	CROSS CITY - CROSS CITY CFEC 69KV RADIAL, CCCX-1, 69.000 K\	CCCX-1	126,509	OH
	2.1.15	REEDY LAKE - DISNEY WORLD NORTHWEST 69KV, CET-3, 69.0 KV	CET-3	948,819	OH
	2.1.16	CAMP LAKE - FERNDALE SEC 69KV RADIAL, CLFX-1, 69.0 KV	CLFX-1	189,764	OH
	2.1.17	CASSADAGA - SMYRNA UTILITIES 115KV, CNS-1, 115.0 KV	CNS-1	4,238,059	OH
	2.1.18	WINDERMERE - WOODSMERE 230KV, WIW-1, 230.0 KV	WIW-1	695,801	OH
	2.1.19	CENTRAL PARK - PARKWAY 69KV, WR-1, 69.0 KV	WR-1	885,565	OH
	2.1.20	PARKWAY - TAFT 69KV, WR-5, 69.0 KV	WR-5	189,764	OH
	2.1.21	CENTRAL FLA - LEESBURG (CFLE) 69KV, CFLE-1, 69.0 KV	CFLE-1	1,012,074	OH
	2.1.22	(CRB-3) - CRYSTAL RIVER SOUTH - POWER, CRB-3, 115.000 KV	CRB-3	3,352,494	OH
	2.1.23	CRYSTAL RIVER SOUTH 115KV - LECANTO, CSB-1, 115.0 KV	CSB-1	2,087,402	OH
	2.1.24	DEBARY PL - SANFORD (FP&L) 230KV, DA-2, 230.0 KV	DA-2	253,018	OH
	2.1.25	DCP-1A TAP, DCP-1-TL1, 69.0 KV	DCP-1-TL1	1,391,601	OH
	2.1.26	DELTONA - DELTONA EAST 115KV, DED-1, 115.0 KV	DED-1	379,528	OH
	2.1.27	DELAND EAST - DELAND (FPL) 115KV, DEX-1, 115.0 KV	DEX-1	5,882,679	OH
	2.1.28	FT GREEN SPRINGS - HARDEE #1 NW 69KV RADIAL, FGSM-1, 69.0 I	FGSM-1	63,255	OH
	2.1.29	HOMELAND - ORANGE SWITCHING STATION 69KV, FMB-2, 69.0 KV	FMB-2	569,292	OH
	2.1.30	SMITH SVEC 69KV TAP, FP-1-TL2, 69.0 KV	FP-1-TL2	1,138,583	OH
	2.1.31	ALACHUA CEC 69KV TAP, GH-1-TL1, 69.0 KV	GH-1-TL1	189,764	OH
	2.1.32	BROOKER CREEK - TARPON SPRINGS 115KV, HTE-1, 115.0 KV	HTE-1	63,255	OH
	2.1.33	RED LEVEL WREC 69KV TAP, IB-1-TL1, 69.0 KV	IB-1-TL1	316,273	OH
	2.1.34	LADY LAKE 69KV TAP, DLL-OCF-1-TL1, 69.0 KV	DLL-OCF-1-TL1	126,509	OH
	2.1.35	DUNDEE - LAKE MARION 69KV, DLM-1, 69.0 KV	DLM-1	4,364,568	OH
	2.1.36	GOSPEL ISLAND SEC 69KV TAP, HB-3-TL1, 69.0 KV	HB-3-TL1	759,055	OH
	2.1.37	HOLDER - INGLIS 69KV, IB-1, 69.0 KV	IB-1	126,509	OH
	2.1.38	INTERCESSION CITY PL - CABBAGE ISLAND 69KV, ICP-1, 69.0 KV	ICP-1	3,921,786	OH
	2.1.39	OAK RUN SEC 69KV TAP, IO-4-TL1, 69.0 KV	IO-4-TL1	63,255	OH
	2.1.40	LORIDA GEC 69KV TAP, DLP-1-TL3, 69.0 KV	DLP-1-TL3	63,255	OH
	2.1.41	DALLAS - SILVER SPRINGS SHORES 69KV, DW-OCF-1, 69.0 KV	DW-OCF-1	11,196,067	OH
	2.1.42	ST JOHNS SEC 69KV TAP, ED-2-TL3, 69.0 KV	ED-2-TL3	569,292	OH
	2.1.43	PLYMOUTH - ZELLWOOD 69KV, EP-4, 69.0 KV	EP-4	1,328,347	OH
	2.1.44	40TH ST - 51ST ST 115KV, FSF-FSP-1, 69.0 KV	FSF-FSP-1	63,255	OH
	2.1.45	CHAMPIONS GATE - DAVENPORT 69KV, ICLW-5, 69.0 KV	ICLW-5	2,087,402	OH
	2.1.46	GA PACIFIC - TRENTON 69KV, IS-2, 69.0 KV	IS-2	3,605,513	OH
	2.1.47	INGLIS CKT#1 - POWER CKT#1, IT-CKT1, 115.000 KV	IT-CKT1	253,018	OH
	2.1.48	(JS-1) - JASPER - OCC SWIFT CREEK #1, JS-1, 115.000 KV	JS-1	4,301,314	OH
	2.1.49	(JS-3-TL1) - OCCIDENTIAL #1 TAP, JS-3-TL1, 115.000 KV	JS-3-TL1	189,764	OH
	2.1.50	LYNNE CEC 69KV TAP, LC-1-TL1, 69.0 KV	LC-1-TL1	3,415,749	OH
	2.1.51	ENOLA - HAINES CREEK 69KV, LE-1, 69.0 KV	LE-1	3,668,768	OH
	2.1.52	LISBON TEMP 69KV TAP, LE-1-TL1, 69.0 KV	LE-1-TL1	63,255	OH
	2.1.53	LAKE MARION - MIDWAY 69KV, LMP-1, 69.0 KV	LMP-1	5,186,878	OH
	2.1.54	MARTIN WEST - MARTIN 69KV RADIAL, MM-1, 69.0 KV	MM-1	632,546	OH
	2.1.55	NORTH LONGWOOD - WINTER SPRINGS 230KV, NR-2, 230.0 KV	NR-2	63,255	OH
	2.1.56	SORRENTO - WELCH ROAD 230KV, PS-2, 230.0 KV	PS-2	759,055	OH
	2.1.57	PORT ST JOE - FLA COAST PAPER CO 69KV RADIAL, PSJF-1, 69.0 K	PSJF-1	2,466,930	OH
	2.1.58	PIEDMONT - WOODSMERE 230KV, PW-1, 230.0 KV	PW-1	569,292	OH
	2.1.59	(SF2-1) - FT WHITE - SUWANNEE RIVER, SF2-1, 230.000 KV	SF2-1	15,307,616	OH
	2.1.60	MCINTOSH 69KV TAP, SI-4-TL2, 69.0 KV	SI-4-TL2	189,764	OH
	2.1.61	SILVER SPRINGS - SILVER SPRINGS NORTH	FO-CKT1	189,764	OH
	2.1.62	SORRENTO - WELCH ROAD	PS-2	63,255	OH
	2.1.63	SPRING GARDEN TAPLINE	DWB-1-TL1	9,867,720	OH
	2.1.64	TAVARES SEC - DEER ISLAND	TDX-1	695,801	OH
	2.1.65	WATERMAN TAPLINE	EST-1-TL1	316,273	OH
	2.1.66	WEBSTER TAPLINE	BCF-BW-2-TL4	3,542,258	OH
		Engineering/Materials for 2026 Projects		2,000,000	
	TOTAL	**Transmission Pole Replacements and Inspections**		**119,210,798**	
	1.6	TOTAL Transmission Pole Replacements - Distribution Underbuild (Page 31 of 118)		16,726,578	
	2.1	TOTAL Transmission Pole Replacements - Transmission		102,484,220	
	TOTAL	**Transmission Pole Replacements and Inspections**		**119,210,798**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		2.2.1 Holopaw - West Lake Wales	WLXF-3	19,247,008	OH
		2.2.2 Frost proof - Lake Wales	N-AL-3	246,757	OH
		Engineering/Materials for 2026 Projects		506,235	OH
				20,000,000	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
		2.3.1 Suwannee - Fort White	SF2	1,073,989	OH
		Suwannee - Perry	SPP	402,746	OH
		Ulmerton - Largo	UL	181,236	OH
		Engineering/Materials/Labor for 2026 Projects		842,029	OH
				2,500,000	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		2.4.1 This is an O&M (only) Program		N/A	OH
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1 Villa Terrace Tap	CRB-4-TL1	1,395,273	OH
		2.5.2 Crystal River Tap	CRB-3-TL2	1,174,223	OH
		2.5.3 Homosassa Tap	CRB-4-TL2	1,040,372	OH
		2.5.4 Lakewood Tap	ALP-SUC-1-TL1	1,390,132	OH
		Engineering/Materials for 2026 Projects		2,500,000	OH
		TOTAL Structure Hardening - Trans - GOAB		**7,500,000**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1 Central Park – Windermere - Replace Static	WR-2	630,729	OH
		2.6.2 Orange Blossom – Lady Lake Tap – Replace S	DLL-OCF-1	513,241	OH
		2.6.3 Palm Harbor – Tarpon Springs - Replace Static	ECTW-4	1,585,068	OH
		2.6.4 Sky Lake – Southwood OUC - Replace Static	SLX-1	937,849	OH
		2.6.5 Orangewood – Shingle Creek -Static	OSC-1	589,505	OH
		2.6.6 Apopka South - Clarcona - Static	ASC-1	754,402	OH
		2.6.7 Meadow Woods South - Taft - Static	MS-2	911,054	OH
		2.6.8 Davenport – Haines City -Static	ICLW-6	1,471,702	OH
		2.6.9 Avalon – Hancock -Static	CFW-2	1,148,093	OH
		2.6.10 Cypresswood - Haines City - Static	ICLW-2	1,714,925	OH
		2.6.11 Eatonville - Spring Lake - Static	SLE-1	667,831	OH
		2.6.12 Pasadena - Fifty First Street - Static	PF-1	509,118	OH
		2.6.13 Clarcona - Ocoee - Static	OCC-1	946,094	OH
		2.6.14 Orangewood - Sand Lake - Static	WLB-2	593,628	OH
		2.6.15 Dundee – Lake Wales -Static	ICLW-3	1,776,761	OH
		Engineering/Materials for 2026 Projects		250,000	OH
		TOTAL Structure Hardening - Trans - Overhead Ground Wire		**15,000,000**	
	2.7	**Substation Hardening**			
		2.7.1 Umatilla Substation - D-Oil Breakers	S-0143	2,454,545	OH
		2.7.2 Lake Bryan - Replace D-Oil Brks	S-0206	1,227,273	OH
		2.7.3 North Longwood – Replace D-Oil Bkr	S-0066	613,636	OH
		2.7.4 Leesburg East – Replace T-Oil Bkrs with relays	S-0146	1,840,909	OH
		2.7.5 Starkey Road -Replace Oil Bkrs & relays	S-0234	3,068,182	OH
		2.7.6 Mount Dora – T-Oil breaker with relays	S-0315	613,636	OH
		2.7.7 Eustis South – Replace T-Oil Bkr & relays	S-0167	2,454,545	OH
		2.7.8 Dundee – Replace T-Oil Bkr & Relays	S-0083	1,227,273	OH
		2.7.9 Elfers Substation	S-0197	1,958,715	OH
		2.7.10 Altamonte - Replace T-Oil Breakers	S-0136	1,264,479	OH
		Engineering/Materials for 2026 Projects		500,000	OH
		TOTAL Substation Hardening		**17,223,194**	
		1.7 Substation Hardening - Distribution (Page 31 of 118)		7,576,483	OH
		2.7 Substation Hardening - Transmission		9,646,711	OH
		TOTAL Substation Hardening		**17,223,194**	
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**10,940,884**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,782,470	$3,806,280	$3,864,812	$3,814,813	$3,912,432	$4,000,990	$1,660,048	$1,909,582	$1,944,304	$1,718,072	$1,648,627	$1,613,905	$33,676,336
	b. Clearings to Plant			$2,642,846	$0	$0	$0	$0	$22,209,714	$0	$0	$11,867,035	$0	$0	$4,136,825	40,856,419
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$83,101,372	85,744,218	85,744,218	85,744,218	85,744,218	85,744,218	107,953,932	107,953,932	107,953,932	119,820,966	119,820,966	119,820,966	123,957,792	
3	Less: Accumulated Depreciation		($2,790,276)	(3,114,371)	(3,448,774)	(3,783,176)	(4,117,579)	(4,451,981)	(4,786,384)	(5,207,404)	(5,628,424)	(6,049,445)	(6,516,746)	(6,984,048)	(7,451,350)	
4	CWIP - Non-Interest Bearing		$17,263,331	18,402,956	22,209,237	26,074,049	29,888,862	33,801,294	15,592,570	17,252,618	19,162,200	9,239,469	10,957,541	12,606,168	10,083,248	
5	Net Investment (Lines 2 + 3 + 4)		$97,574,428	$101,032,803	$104,504,680	$108,035,090	$111,515,501	$115,093,530	$118,760,117	$119,999,145	$121,487,707	$123,010,991	$124,261,761	$125,443,086	$126,589,690	
6	Average Net Investment			$99,303,615	$102,768,742	$106,269,885	$109,775,295	$113,304,515	$116,926,824	$119,379,631	$120,743,426	$122,249,349	$123,636,376	$124,852,423	$126,016,388	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$158,141	$163,659	$169,235	$174,817	$180,437	$186,206	$190,112	$192,284	$194,682	$196,891	$198,827	$200,681	2,205,973
	b. Equity Component Grossed Up For Taxes	6.86%		$567,589	$587,395	$607,406	$627,442	$647,614	$668,318	$682,337	$690,132	$698,740	$706,668	$713,618	$720,271	7,917,529
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$324,095	$334,402	$334,402	$334,402	$334,402	$334,402	$421,020	$421,020	$421,020	$467,302	$467,302	$467,302	4,661,074
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	594,277
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,099,348	$1,134,979	$1,160,566	$1,186,185	$1,211,977	$1,238,449	$1,342,993	$1,352,960	$1,363,965	$1,420,383	$1,429,270	$1,437,777	$15,378,853
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,099,348	$1,134,979	$1,160,566	$1,186,185	$1,211,977	$1,238,449	$1,342,993	$1,352,960	$1,363,965	$1,420,383	$1,429,270	$1,437,777	$15,378,853
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,099,348	1,134,979	1,160,566	1,186,185	1,211,977	1,238,449	1,342,993	1,352,960	1,363,965	1,420,383	1,429,270	1,437,777	15,378,853
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,099,348	$1,134,979	$1,160,566	$1,186,185	$1,211,977	$1,238,449	$1,342,993	$1,352,960	$1,363,965	$1,420,383	$1,429,270	$1,437,777	$15,378,853

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$8,101,153	$8,152,148	$8,277,510	$8,170,423	$8,379,500	$8,569,170	$3,555,429	$4,089,871	$4,164,238	$3,679,701	$3,530,968	$3,456,602	$72,126,712
	b. Clearings to Plant			$5,660,347	$0	$0	$0	$0	$47,567,931	$0	$0	$25,416,369	$0	$0	$8,860,097	87,504,745
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$178,040,794	183,701,142	183,701,142	183,701,142	183,701,142	183,701,142	231,269,073	231,269,073	231,269,073	256,685,442	256,685,442	256,685,442	265,545,539	
3	Less: Accumulated Depreciation		($3,894,766)	(4,431,856)	(4,986,021)	(5,540,186)	(6,094,351)	(6,648,517)	(7,202,682)	(7,900,343)	(8,598,005)	(9,295,667)	(10,070,001)	(10,844,336)	(11,618,670)	
4	CWIP - Non-Interest Bearing		$41,852,959	44,293,764	52,445,913	60,723,422	68,893,845	77,273,345	38,274,584	41,830,012	45,919,884	24,667,752	28,347,453	31,878,421	26,474,926	
5	Net Investment (Lines 2 + 3 + 4)		$215,998,987	$223,563,050	$231,161,033	$238,884,378	$246,500,636	$254,325,970	$262,340,975	$265,198,742	$268,590,951	$272,057,527	$274,962,894	$277,719,528	$280,401,795	
6	Average Net Investment			$219,781,018	$227,362,042	$235,022,705	$242,692,507	$250,413,303	$258,333,473	$263,769,858	$266,894,847	$270,324,239	$273,510,211	$276,341,211	$279,060,661	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$350,001	$362,074	$374,274	$386,488	$398,783	$411,396	$420,053	$425,030	$430,491	$435,565	$440,073	$444,404	4,878,633
	b. Equity Component Grossed Up For Taxes	6.86%		$1,256,201	$1,299,532	$1,343,318	$1,387,156	$1,431,285	$1,476,555	$1,507,627	$1,525,489	$1,545,090	$1,563,300	$1,579,481	$1,595,025	17,510,059
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$537,090	$554,165	$554,165	$554,165	$554,165	$554,165	$697,662	$697,662	$697,662	$774,334	$774,334	$774,334	7,723,904
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	1,273,211
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,249,393	$2,321,872	$2,377,857	$2,433,910	$2,490,335	$2,548,217	$2,731,444	$2,754,282	$2,779,344	$2,879,301	$2,899,990	$2,919,864	$31,385,808
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,249,393	$2,321,872	$2,377,857	$2,433,910	$2,490,335	$2,548,217	$2,731,444	$2,754,282	$2,779,344	$2,879,301	$2,899,990	$2,919,864	$31,385,808
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,249,393	2,321,872	2,377,857	2,433,910	2,490,335	2,548,217	2,731,444	2,754,282	2,779,344	2,879,301	2,899,990	2,919,864	31,385,808
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,249,393	$2,321,872	$2,377,857	$2,433,910	$2,490,335	$2,548,217	$2,731,444	$2,754,282	$2,779,344	$2,879,301	$2,899,990	$2,919,864	$31,385,808

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line [366]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$289,844	$291,669	$296,154	$292,323	$299,803	$306,589	$127,207	$146,328	$148,989	$131,653	$126,332	$123,671	$2,580,562
	b. Clearings to Plant			$202,517	$0	$0	$0	$0	$1,701,894	$0	$0	$909,351	$0	$0	$316,998	3,130,760
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,403,480	6,605,997	6,605,997	6,605,997	6,605,997	6,605,997	8,307,891	8,307,891	8,307,891	9,217,242	9,217,242	9,217,242	9,534,240	
3	Less: Accumulated Depreciation		($73,094)	(81,792)	(90,766)	(99,739)	(108,712)	(117,685)	(126,658)	(137,943)	(149,228)	(160,513)	(173,033)	(185,553)	(198,073)	
4	CWIP - Non-Interest Bearing		$687,873	775,201	1,066,870	1,363,024	1,655,347	1,955,150	559,846	687,052	833,381	73,018	204,671	331,003	137,676	
5	Net Investment (Lines 2 + 3 + 4)		$7,018,259	$7,299,406	$7,582,102	$7,869,283	$8,152,632	$8,443,462	$8,741,079	$8,857,000	$8,992,044	$9,129,748	$9,248,881	$9,362,692	$9,473,843	
6	Average Net Investment			$7,158,833	$7,440,754	$7,725,692	$8,010,958	$8,298,047	$8,592,271	$8,799,040	$8,924,522	$9,060,896	$9,189,314	$9,305,786	$9,418,267	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$11,400	$11,849	$12,303	$12,757	$13,215	$13,683	$14,012	$14,212	$14,429	$14,634	$14,819	$14,999	162,315
	b. Equity Component Grossed Up For Taxes	6.86%		$40,918	$42,529	$44,158	$45,788	$47,429	$49,111	$50,293	$51,010	$51,789	$52,523	$53,189	$53,832	582,568
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.63%		$8,698	$8,973	$8,973	$8,973	$8,973	$8,973	$11,285	$11,285	$11,285	$12,520	$12,520	$12,520	124,979
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	45,793
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$64,832	$67,168	$69,250	$71,335	$73,433	$75,583	$79,406	$80,323	$81,320	$83,493	$84,345	$85,167	$915,654
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$64,832	$67,168	$69,250	$71,335	$73,433	$75,583	$79,406	$80,323	$81,320	$83,493	$84,345	$85,167	$915,654
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			64,832	67,168	69,250	71,335	73,433	75,583	79,406	80,323	81,320	83,493	84,345	85,167	915,654
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$64,832	$67,168	$69,250	$71,335	$73,433	$75,583	$79,406	$80,323	$81,320	$83,493	$84,345	$85,167	$915,654

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
367																
1	Investments															
	a. Expenditures/Additions			$1,579,652	$1,589,596	$1,614,040	$1,593,159	$1,633,927	$1,670,911	$693,277	$797,488	$811,989	$717,509	$688,507	$674,006	$14,064,064
	b. Clearings to Plant			$1,103,717	$0	$0	$0	$0	$9,275,321	$0	$0	$4,955,965	$0	$0	$1,727,640	17,062,643
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$34,714,803	35,818,520	35,818,520	35,818,520	35,818,520	35,818,520	45,093,841	45,093,841	45,093,841	50,049,806	50,049,806	50,049,806	51,777,446	
3	Less: Accumulated Depreciation		($781,551)	(842,013)	(904,397)	(966,781)	(1,029,165)	(1,091,549)	(1,153,932)	(1,232,471)	(1,311,009)	(1,389,548)	(1,476,718)	(1,563,888)	(1,651,058)	
4	CWIP - Non-Interest Bearing		$5,891,636	6,367,571	7,957,167	9,571,208	11,164,367	12,798,295	5,193,885	5,887,162	6,684,650	2,540,674	3,258,183	3,946,690	2,893,057	
5	Net Investment (Lines 2 + 3 + 4)		$39,824,888	$41,344,079	$42,871,291	$44,422,947	$45,953,723	$47,525,266	$49,133,794	$49,748,532	$50,467,482	$51,200,933	$51,831,271	$52,432,609	$53,019,445	
6	Average Net Investment			$40,584,483	$42,107,685	$43,647,119	$45,188,335	$46,739,495	$48,329,530	$49,441,163	$50,108,007	$50,834,207	$51,516,102	$52,131,940	$52,726,027	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$64,631	$67,056	$69,508	$71,962	$74,433	$76,965	$78,735	$79,797	$80,953	$82,039	$83,020	$83,966	913,066
	b. Equity Component Grossed Up For Taxes	6.86%		$231,968	$240,675	$249,474	$258,283	$267,149	$276,237	$282,590	$286,402	$290,553	$294,450	$297,970	$301,366	3,277,116
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$60,462	$62,384	$62,384	$62,384	$62,384	$62,384	$78,538	$78,538	$78,538	$87,170	$87,170	$87,170	869,507
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	248,254
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$377,749	$390,803	$402,053	$413,317	$424,653	$436,273	$460,552	$465,425	$470,732	$484,347	$488,848	$493,190	$5,307,943
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$377,749	$390,803	$402,053	$413,317	$424,653	$436,273	$460,552	$465,425	$470,732	$484,347	$488,848	$493,190	$5,307,943
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			377,749	390,803	402,053	413,317	424,653	436,273	460,552	465,425	470,732	484,347	488,848	493,190	5,307,943
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$377,749	$390,803	$402,053	$413,317	$424,653	$436,273	$460,552	$465,425	$470,732	$484,347	$488,848	$493,190	$5,307,943

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$507,228	$510,421	$518,270	$511,565	$524,656	$536,531	$222,612	$256,074	$260,730	$230,393	$221,080	$216,424	$4,515,984
	b. Clearings to Plant			$354,405	$0	$0	$0	$0	$2,978,314	$0	$0	$1,591,365	$0	$0	$554,747	5,478,830
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,154,116	11,508,520	11,508,520	11,508,520	11,508,520	11,508,520	14,486,835	14,486,835	14,486,835	16,078,199	16,078,199	16,078,199	16,632,946	
3	Less: Accumulated Depreciation		($243,362)	(273,013)	(303,607)	(334,200)	(364,794)	(395,387)	(425,981)	(464,492)	(503,002)	(541,513)	(584,255)	(626,996)	(669,737)	
4	CWIP - Non-Interest Bearing		$2,201,869	2,354,692	2,865,113	3,383,383	3,894,948	4,419,603	1,977,821	2,200,432	2,456,507	1,125,872	1,356,265	1,577,345	1,239,023	
5	Net Investment (Lines 2 + 3 + 4)		$13,112,623	$13,590,199	$14,070,027	$14,557,703	$15,038,674	$15,532,737	$16,038,674	$16,222,775	$16,440,339	$16,662,558	$16,850,210	$17,028,549	$17,202,232	
6	Average Net Investment			$13,351,411	$13,830,113	$14,313,865	$14,798,189	$15,285,705	$15,785,705	$16,130,725	$16,331,557	$16,551,448	$16,756,384	$16,939,379	$17,115,390	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$21,262	$22,024	$22,795	$23,566	$24,342	$25,139	$25,688	$26,008	$26,358	$26,685	$26,976	$27,256	298,100
	b. Equity Component Grossed Up For Taxes	6.86%		$76,313	$79,049	$81,814	$84,582	$87,368	$90,226	$92,198	$93,346	$94,603	$95,774	$96,820	$97,826	1,069,920
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$29,651	$30,593	$30,593	$30,593	$30,593	$30,593	$38,511	$38,511	$38,511	$42,741	$42,741	$42,741	426,375
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	79,766
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$133,873	$138,314	$141,849	$145,389	$148,952	$152,606	$163,044	$164,512	$166,119	$171,847	$173,185	$174,471	$1,874,160
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$133,873	$138,314	$141,849	$145,389	$148,952	$152,606	$163,044	$164,512	$166,119	$171,847	$173,185	$174,471	$1,874,160
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			133,873	138,314	141,849	145,389	148,952	152,606	163,044	164,512	166,119	171,847	173,185	174,471	1,874,160
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$133,873	$138,314	$141,849	$145,389	$148,952	$152,606	$163,044	$164,512	$166,119	$171,847	$173,185	$174,471	$1,874,160

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line [369]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$144,922	$145,834	$148,077	$146,161	$149,902	$153,295	$63,603	$73,164	$74,494	$65,826	$63,166	$61,835	$1,290,281
	b. Clearings to Plant			$101,258	$0	$0	$0	$0	$850,947	$0	$0	$454,676	$0	$0	$158,499	1,565,380
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,171,809	3,273,067	3,273,067	3,273,067	3,273,067	3,273,067	4,124,014	4,124,014	4,124,014	4,578,690	4,578,690	4,578,690	4,737,189	
3	Less: Accumulated Depreciation		($73,700)	(73,700)	(82,973)	(92,247)	(101,521)	(110,795)	(120,068)	(131,753)	(143,438)	(155,122)	(168,095)	(181,068)	(194,041)	
4	CWIP - Non-Interest Bearing		$593,267	636,931	782,765	930,842	1,077,004	1,226,905	529,253	592,856	666,020	285,839	351,666	414,831	318,168	
5	Net Investment (Lines 2 + 3 + 4)		$3,691,376	$3,836,298	$3,972,859	$4,111,662	$4,248,550	$4,389,178	$4,533,199	$4,585,118	$4,646,597	$4,709,407	$4,762,260	$4,812,453	$4,861,316	
6	Average Net Investment			$3,763,837	$3,904,579	$4,042,261	$4,180,106	$4,318,864	$4,461,189	$4,559,158	$4,615,857	$4,678,002	$4,735,834	$4,787,357	$4,836,884	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$5,994	$6,218	$6,437	$6,657	$6,878	$7,104	$7,260	$7,351	$7,450	$7,542	$7,624	$7,703	84,218
	b. Equity Component Grossed Up For Taxes	6.86%		$21,513	$22,317	$23,104	$23,892	$24,685	$25,499	$26,059	$26,383	$26,738	$27,069	$27,363	$27,646	302,268
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$0	$9,274	$9,274	$9,274	$9,274	$9,274	$11,685	$11,685	$11,685	$12,973	$12,973	$12,973	120,341
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	22,682
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$29,397	$39,699	$40,706	$41,713	$42,727	$43,767	$46,894	$47,308	$47,763	$49,474	$49,850	$50,212	$529,510
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$29,397	$39,699	$40,706	$41,713	$42,727	$43,767	$46,894	$47,308	$47,763	$49,474	$49,850	$50,212	$529,510
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			29,397	39,699	40,706	41,713	42,727	43,767	46,894	47,308	47,763	49,474	49,850	50,212	529,510
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$29,397	$39,699	$40,706	$41,713	$42,727	$43,767	$46,894	$47,308	$47,763	$49,474	$49,850	$50,212	$529,510

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$14,492	$14,583	$14,808	$14,616	$14,990	$15,329	$6,360	$7,316	$7,449	$6,583	$6,317	$6,184	$129,028
	b. Clearings to Plant			$10,126	$0	$0	$0	$0	$85,095	$0	$0	$45,468	$0	$0	$15,850	156,538
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$279,700	289,826	289,826	289,826	289,826	289,826	374,920	374,920	374,920	420,388	420,388	420,388	436,238	
3	Less: Accumulated Depreciation		($8,649)	(9,803)	(10,998)	(12,194)	(13,389)	(14,585)	(15,780)	(17,327)	(18,874)	(20,420)	(22,154)	(23,888)	(25,622)	
4	CWIP - Non-Interest Bearing		$293,658	298,024	312,608	327,415	342,032	357,022	287,257	293,617	300,933	262,915	269,498	275,814	266,148	
5	Net Investment (Lines 2 + 3 + 4)		$564,709	$578,047	$591,435	$605,047	$618,468	$632,263	$646,397	$651,210	$656,980	$662,883	$667,732	$672,314	$676,764	
6	Average Net Investment			$571,378	$584,741	$598,241	$611,758	$625,365	$639,330	$648,803	$654,095	$659,932	$665,307	$670,023	$674,539	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$910	$931	$953	$974	$996	$1,018	$1,033	$1,042	$1,051	$1,060	$1,067	$1,074	12,109
	b. Equity Component Grossed Up For Taxes	6.86%		$3,266	$3,342	$3,419	$3,497	$3,574	$3,654	$3,708	$3,739	$3,772	$3,803	$3,830	$3,855	43,459
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.95%		$1,154	$1,196	$1,196	$1,196	$1,196	$1,196	$1,547	$1,547	$1,547	$1,734	$1,734	$1,734	16,973
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	2,000
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,496	$5,636	$5,734	$5,833	$5,933	$6,035	$6,455	$6,493	$6,536	$6,763	$6,797	$6,830	$74,541
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,496	$5,636	$5,734	$5,833	$5,933	$6,035	$6,455	$6,493	$6,536	$6,763	$6,797	$6,830	$74,541
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,496	5,636	5,734	5,833	5,933	6,035	6,455	6,493	6,536	6,763	6,797	6,830	74,541
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,496	$5,636	$5,734	$5,833	$5,933	$6,035	$6,455	$6,493	$6,536	$6,763	$6,797	$6,830	$74,541

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$72,461	$72,917	$74,039	$73,081	$74,951	$76,647	$31,802	$36,582	$37,247	$32,913	$31,583	$30,918	$645,141
	b. Clearings to Plant			$50,629	$0	$0	$0	$0	$425,473	$0	$0	$227,338	$0	$0	$79,250	782,690
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,578,724	1,629,353	1,629,353	1,629,353	1,629,353	1,629,353	2,054,827	2,054,827	2,054,827	2,282,165	2,282,165	2,282,165	2,361,414	
3	Less: Accumulated Depreciation		($42,783)	(48,887)	(55,187)	(61,487)	(67,788)	(74,088)	(80,388)	(88,333)	(96,279)	(104,224)	(113,048)	(121,873)	(130,697)	
4	CWIP - Non-Interest Bearing		$243,836	265,668	338,585	412,624	485,704	560,655	211,829	243,631	280,213	90,122	123,035	154,618	106,286	
5	Net Investment (Lines 2 + 3 + 4)		$1,779,777	$1,846,134	$1,912,751	$1,980,489	$2,047,270	$2,115,921	$2,186,268	$2,210,124	$2,238,761	$2,268,063	$2,292,152	$2,314,910	$2,337,003	
6	Average Net Investment			$1,812,956	$1,879,443	$1,946,620	$2,013,880	$2,081,595	$2,151,094	$2,198,196	$2,224,442	$2,253,412	$2,280,107	$2,303,531	$2,325,957	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$2,887	$2,993	$3,100	$3,207	$3,315	$3,426	$3,501	$3,542	$3,589	$3,631	$3,668	$3,704	40,563
	b. Equity Component Grossed Up For Taxes	6.86%		$10,362	$10,742	$11,126	$11,511	$11,898	$12,295	$12,564	$12,714	$12,880	$13,032	$13,166	$13,294	145,586
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.64%		$6,104	$6,300	$6,300	$6,300	$6,300	$6,300	$7,945	$7,945	$7,945	$8,824	$8,824	$8,824	87,914
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$941	$941	$941	$941	$941	$941	$941	$941	$941	$941	$941	$941	11,290
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,295	$20,976	$21,467	$21,959	$22,454	$22,962	$24,951	$25,143	$25,355	$26,429	$26,600	$26,764	$285,353
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,295	$20,976	$21,467	$21,959	$22,454	$22,962	$24,951	$25,143	$25,355	$26,429	$26,600	$26,764	$285,353
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,295	20,976	21,467	21,959	22,454	22,962	24,951	25,143	25,355	26,429	26,600	26,764	285,353
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,295	$20,976	$21,467	$21,959	$22,454	$22,962	$24,951	$25,143	$25,355	$26,429	$26,600	$26,764	$285,353

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$643,507	$641,413	$741,339	$734,267	$841,798	$749,658	$737,426	$760,706	$755,521	$751,591	$829,107	$741,817	$8,928,151
	b. Clearings to Plant			$639,633	$645,288	$737,465	$738,141	$837,924	$753,532	$733,551	$764,581	$751,647	$755,465	$825,233	$745,692	8,928,151
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$17,363,648	18,003,280	18,648,568	19,386,033	20,124,174	20,962,098	21,715,630	22,449,182	23,213,762	23,965,409	24,720,874	25,546,107	26,291,798	
3	Less: Accumulated Depreciation		($758,598)	(826,317)	(896,529)	(969,259)	(1,044,864)	(1,123,349)	(1,205,101)	(1,289,792)	(1,377,344)	(1,467,877)	(1,561,342)	(1,657,754)	(1,757,384)	
4	CWIP - Non-Interest Bearing		$34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	
5	Net Investment (Lines 2 + 3 + 4)		$16,640,007	$17,215,795	$17,786,996	$18,455,606	$19,114,267	$19,877,581	$20,545,487	$21,198,222	$21,871,376	$22,536,363	$23,194,489	$23,927,185	$24,569,372	
6	Average Net Investment			$16,927,901	$17,501,396	$18,121,301	$18,784,936	$19,495,924	$20,211,534	$20,871,854	$21,534,799	$22,203,870	$22,865,426	$23,560,837	$24,248,279	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$26,958	$27,871	$28,858	$29,915	$31,047	$32,187	$33,238	$34,294	$35,360	$36,413	$37,521	$38,615	392,277
	b. Equity Component Grossed Up For Taxes	6.86%		$96,755	$100,033	$103,576	$107,369	$111,433	$115,523	$119,297	$123,086	$126,910	$130,692	$134,667	$138,596	1,407,935
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$67,718	$70,213	$72,729	$75,606	$78,484	$81,752	$84,691	$87,552	$90,534	$93,465	$96,411	$99,630	998,785
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	124,172
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$201,778	$208,464	$215,511	$223,237	$231,312	$239,810	$247,574	$255,280	$263,151	$270,918	$278,946	$287,189	$2,923,170
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$201,778	$208,464	$215,511	$223,237	$231,312	$239,810	$247,574	$255,280	$263,151	$270,918	$278,946	$287,189	$2,923,170
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			201,778	208,464	215,511	223,237	231,312	239,810	247,574	255,280	263,151	270,918	278,946	287,189	2,923,170
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$201,778	$208,464	$215,511	$223,237	$231,312	$239,810	$247,574	$255,280	$263,151	$270,918	$278,946	$287,189	$2,923,170

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$649,621	$647,507	$748,383	$741,243	$849,796	$756,781	$744,432	$767,934	$762,699	$758,732	$836,985	$748,865	$9,012,979
	b. Clearings to Plant			$645,710	$651,419	$744,472	$745,155	$845,885	$760,692	$740,521	$771,845	$758,788	$762,643	$833,074	$752,776	9,012,979
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$17,531,575	18,177,285	18,828,703	19,573,175	20,318,329	21,164,215	21,924,906	22,665,427	23,437,272	24,196,061	24,958,703	25,791,777	26,544,554	
3	Less: Accumulated Depreciation		($473,091)	(525,978)	(580,813)	(637,613)	(696,658)	(757,952)	(821,797)	(887,938)	(956,312)	(1,027,014)	(1,100,005)	(1,175,298)	(1,253,103)	
4	CWIP - Non-Interest Bearing		$40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	
5	Net Investment (Lines 2 + 3 + 4)		$17,098,717	$17,695,451	$18,288,123	$18,979,706	$19,661,904	$20,450,407	$21,143,342	$21,821,634	$22,521,194	$23,213,191	$23,898,931	$24,660,624	$25,331,684	
6	Average Net Investment			$17,397,084	$17,991,787	$18,633,915	$19,320,805	$20,056,155	$20,796,874	$21,482,488	$22,171,414	$22,867,192	$23,556,061	$24,279,777	$24,996,154	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$27,705	$28,652	$29,675	$30,768	$31,939	$33,119	$34,211	$35,308	$36,416	$37,513	$38,666	$39,806	403,778
	b. Equity Component Grossed Up For Taxes	6.86%		$99,436	$102,836	$106,506	$110,432	$114,635	$118,869	$122,787	$126,725	$130,702	$134,639	$138,776	$142,870	1,449,212
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$52,887	$54,835	$56,800	$59,046	$61,294	$63,845	$66,140	$68,374	$70,702	$72,991	$75,292	$77,805	780,012
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	125,372
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$190,476	$196,770	$203,428	$210,694	$218,316	$226,281	$233,586	$240,855	$248,268	$255,591	$263,181	$270,930	$2,758,374
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$190,476	$196,770	$203,428	$210,694	$218,316	$226,281	$233,586	$240,855	$248,268	$255,591	$263,181	$270,930	$2,758,374
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			190,476	196,770	203,428	210,694	218,316	226,281	233,586	240,855	248,268	255,591	263,181	270,930	2,758,374
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$190,476	$196,770	$203,428	$210,694	$218,316	$226,281	$233,586	$240,855	$248,268	$255,591	$263,181	$270,930	$2,758,374

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,529	$1,524	$1,761	$1,744	$2,000	$1,781	$1,752	$1,807	$1,795	$1,785	$1,969	$1,762	$21,207
	b. Clearings to Plant			$1,519	$1,533	$1,752	$1,753	$1,990	$1,790	$1,742	$1,816	$1,785	$1,794	$1,960	$1,771	21,207
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$42,643	44,162	45,695	47,446	49,200	51,190	52,980	54,722	56,538	58,324	60,118	62,078	63,850	
3	Less: Accumulated Depreciation		($639)	(697)	(757)	(819)	(884)	(950)	(1,020)	(1,092)	(1,166)	(1,243)	(1,322)	(1,404)	(1,488)	
4	CWIP - Non-Interest Bearing		$95	104	95	104	95	104	95	104	95	104	95	104	95	
5	Net Investment (Lines 2 + 3 + 4)		$42,098	$43,569	$45,033	$46,731	$48,411	$50,344	$52,055	$53,734	$55,467	$57,185	$58,891	$60,779	$62,456	
6	Average Net Investment			$42,834	$44,301	$45,882	$47,571	$49,377	$51,199	$52,895	$54,601	$56,326	$58,038	$59,835	$61,617	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$68	$71	$73	$76	$79	$82	$84	$87	$90	$92	$95	$98	994
	b. Equity Component Grossed Up For Taxes	6.86%		$245	$253	$262	$272	$282	$293	$302	$312	$322	$332	$342	$352	3,569
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.63%		$58	$60	$62	$64	$67	$70	$72	$74	$77	$79	$82	$84	849
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	305
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$396	$409	$423	$438	$453	$469	$484	$499	$514	$529	$544	$560	$5,718
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$396	$409	$423	$438	$453	$469	$484	$499	$514	$529	$544	$560	$5,718
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			396	409	423	438	453	469	484	499	514	529	544	560	5,718
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$396	$409	$423	$438	$453	$469	$484	$499	$514	$529	$544	$560	$5,718

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$70,312	$70,083	$81,001	$80,229	$91,978	$81,910	$80,574	$83,118	$82,551	$82,122	$90,591	$81,054	$975,522
	b. Clearings to Plant			$69,889	$70,506	$80,578	$80,652	$91,555	$82,334	$80,151	$83,541	$82,128	$82,545	$90,168	$81,477	975,522
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,907,075	1,976,963	2,047,470	2,128,048	2,208,700	2,300,255	2,382,588	2,462,739	2,546,280	2,628,407	2,710,952	2,801,120	2,882,597	
3	Less: Accumulated Depreciation		($57,172)	(60,493)	(63,936)	(67,502)	(71,209)	(75,055)	(79,062)	(83,211)	(87,501)	(91,935)	(96,513)	(101,235)	(106,113)	
4	CWIP - Non-Interest Bearing		$4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	
5	Net Investment (Lines 2 + 3 + 4)		$1,854,258	$1,921,248	$1,987,888	$2,065,323	$2,141,846	$2,229,977	$2,307,881	$2,384,305	$2,463,133	$2,541,250	$2,618,793	$2,704,663	$2,780,838	
6	Average Net Investment			$1,887,753	$1,954,568	$2,026,606	$2,103,584	$2,185,911	$2,268,929	$2,346,093	$2,423,719	$2,502,191	$2,580,021	$2,661,728	$2,742,751	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$3,006	$3,113	$3,227	$3,350	$3,481	$3,613	$3,736	$3,860	$3,985	$4,109	$4,239	$4,368	44,087
	b. Equity Component Grossed Up For Taxes	6.86%		$10,790	$11,172	$11,583	$12,023	$12,494	$12,968	$13,410	$13,853	$14,302	$14,747	$15,214	$15,677	158,232
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$3,321	$3,443	$3,566	$3,706	$3,847	$4,006	$4,150	$4,289	$4,435	$4,578	$4,722	$4,879	48,942
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	13,638
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,254	$18,864	$19,513	$20,216	$20,958	$21,725	$22,432	$23,139	$23,858	$24,570	$25,310	$26,060	$264,899
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,254	$18,864	$19,513	$20,216	$20,958	$21,725	$22,432	$23,139	$23,858	$24,570	$25,310	$26,060	$264,899
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,254	18,864	19,513	20,216	20,958	21,725	22,432	23,139	23,858	24,570	25,310	26,060	264,899
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,254	$18,864	$19,513	$20,216	$20,958	$21,725	$22,432	$23,139	$23,858	$24,570	$25,310	$26,060	$264,899

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$131,453	$131,025	$151,437	$149,993	$171,959	$153,137	$150,638	$155,394	$154,334	$153,532	$169,366	$151,535	$1,823,803
	b. Clearings to Plant			$130,661	$131,816	$150,646	$150,784	$171,167	$153,928	$149,847	$156,185	$153,543	$154,323	$168,575	$152,327	1,823,803
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,547,244	3,677,906	3,809,722	3,960,368	4,111,152	4,282,320	4,436,248	4,586,094	4,742,280	4,895,823	5,050,146	5,218,721	5,371,047	
3	Less: Accumulated Depreciation		($112,973)	(122,403)	(132,180)	(142,307)	(152,835)	(163,764)	(175,148)	(186,941)	(199,132)	(211,739)	(224,753)	(238,178)	(252,052)	
4	CWIP - Non-Interest Bearing		$8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	
5	Net Investment (Lines 2 + 3 + 4)		$3,442,412	$3,564,435	$3,685,683	$3,826,993	$3,966,458	$4,127,488	$4,269,241	$4,408,086	$4,551,288	$4,693,016	$4,833,533	$4,989,474	$5,127,136	
6	Average Net Investment			$3,503,424	$3,625,059	$3,756,338	$3,896,726	$4,046,973	$4,198,364	$4,338,663	$4,479,687	$4,622,152	$4,763,275	$4,911,504	$5,058,305	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$5,579	$5,773	$5,982	$6,206	$6,445	$6,686	$6,909	$7,134	$7,361	$7,586	$7,822	$8,055	81,537
	b. Equity Component Grossed Up For Taxes	6.86%		$20,024	$20,720	$21,470	$22,272	$23,131	$23,997	$24,798	$25,605	$26,419	$27,225	$28,073	$28,912	292,646
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$9,430	$9,777	$10,128	$10,528	$10,929	$11,384	$11,793	$12,191	$12,607	$13,015	$13,425	$13,873	139,079
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	25,367
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$37,147	$38,384	$39,693	$41,120	$42,619	$44,180	$45,615	$47,044	$48,500	$49,940	$51,433	$52,954	$538,629
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$37,147	$38,384	$39,693	$41,120	$42,619	$44,180	$45,615	$47,044	$48,500	$49,940	$51,433	$52,954	$538,629
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			37,147	38,384	39,693	41,120	42,619	44,180	45,615	47,044	48,500	49,940	51,433	52,954	538,629
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$37,147	$38,384	$39,693	$41,120	$42,619	$44,180	$45,615	$47,044	$48,500	$49,940	$51,433	$52,954	$538,629

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
369																
1	Investments															
	a. Expenditures/Additions			$32,099	$31,994	$36,979	$36,626	$41,990	$37,394	$36,784	$37,945	$37,686	$37,490	$41,357	$37,003	$445,347
	b. Clearings to Plant			$31,906	$32,188	$36,786	$36,819	$41,797	$37,587	$36,590	$38,138	$37,493	$37,684	$41,164	$37,196	445,347
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$860,370	892,276	924,463	961,249	998,068	1,039,865	1,077,452	1,114,043	1,152,181	1,189,674	1,227,358	1,268,521	1,305,717	
3	Less: Accumulated Depreciation		($33,785)	(36,223)	(38,751)	(41,370)	(44,094)	(46,922)	(49,868)	(52,921)	(56,077)	(59,342)	(62,713)	(66,190)	(69,784)	
4	CWIP - Non-Interest Bearing		$1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	
5	Net Investment (Lines 2 + 3 + 4)		$828,573	$858,234	$887,700	$922,060	$955,962	$995,124	$1,029,572	$1,063,303	$1,098,091	$1,132,513	$1,166,633	$1,204,512	$1,237,921	
6	Average Net Investment			$843,403	$872,967	$904,880	$939,011	$975,543	$1,012,348	$1,046,437	$1,080,697	$1,115,302	$1,149,573	$1,185,572	$1,221,216	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1,343	$1,390	$1,441	$1,495	$1,554	$1,612	$1,666	$1,721	$1,776	$1,831	$1,888	$1,945	19,663
	b. Equity Component Grossed Up For Taxes	6.86%		$4,821	$4,990	$5,172	$5,367	$5,576	$5,786	$5,981	$6,177	$6,375	$6,571	$6,776	$6,980	70,571
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$2,438	$2,528	$2,619	$2,724	$2,828	$2,946	$3,053	$3,156	$3,265	$3,371	$3,478	$3,594	35,999
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$513	$513	$513	$513	$513	$513	$513	$513	$513	$513	$513	$513	6,153
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,114	$9,421	$9,745	$10,099	$10,470	$10,857	$11,213	$11,567	$11,928	$12,285	$12,655	$13,032	$132,386
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,114	$9,421	$9,745	$10,099	$10,470	$10,857	$11,213	$11,567	$11,928	$12,285	$12,655	$13,032	$132,386
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,114	9,421	9,745	10,099	10,470	10,857	11,213	11,567	11,928	12,285	12,655	13,032	132,386
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,114	$9,421	$9,745	$10,099	$10,470	$10,857	$11,213	$11,567	$11,928	$12,285	$12,655	$13,032	$132,386

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
373																
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	
3	Less: Accumulated Depreciation		($701)	(745)	(788)	(831)	(874)	(918)	(961)	(1,004)	(1,047)	(1,090)	(1,134)	(1,177)	(1,220)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,480	$10,437	$10,394	$10,351	$10,308	$10,264	$10,221	$10,178	$10,135	$10,091	$10,048	$10,005	$9,962	
6	Average Net Investment			$10,459	$10,416	$10,372	$10,329	$10,286	$10,243	$10,199	$10,156	$10,113	$10,070	$10,026	$9,983	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$17	$17	$17	$16	$16	$16	$16	$16	$16	$16	$16	$16	195
	b. Equity Component Grossed Up For Taxes	6.86%		$60	$60	$59	$59	$59	$59	$58	$58	$58	$58	$57	$57	701
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.64%		$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	519
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	80
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$126	$126	$126	$125	$125	$125	$124	$124	$124	$123	$123	$123	$1,495
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$126	$126	$126	$125	$125	$125	$124	$124	$124	$123	$123	$123	$1,495
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			126	126	126	125	125	125	124	124	124	123	123	123	1,495
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$126	$126	$126	$125	$125	$125	$124	$124	$124	$123	$123	$123	$1,495

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$46,727	$46,575	$53,831	$53,317	$61,126	$54,435	$53,547	$55,237	$54,861	$54,575	$60,204	$53,866	$648,301
	b. Clearings to Plant			46,727	46,575	53,831	53,317	61,126	54,435	53,547	55,237	54,861	54,575	60,204	53,866	648,301
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$603,700	650,427	697,002	750,833	804,150	865,276	919,711	973,258	1,028,495	1,083,356	1,137,931	1,198,135	1,252,001	
3	Less: Accumulated Depreciation		($9,508)	(11,863)	(14,399)	(17,118)	(20,046)	(23,182)	(26,557)	(30,144)	(33,939)	(37,950)	(42,175)	(46,613)	(51,286)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$594,192	$638,564	$682,603	$733,715	$784,104	$842,094	$893,154	$943,114	$994,556	$1,045,406	$1,095,756	$1,151,522	$1,200,715	
6	Average Net Investment			$616,378	$660,583	$708,159	$758,910	$813,099	$867,624	$918,134	$968,835	$1,019,981	$1,070,581	$1,123,639	$1,176,118	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$982	$1,052	$1,128	$1,209	$1,295	$1,382	$1,462	$1,543	$1,624	$1,705	$1,789	$1,873	17,043
	b. Equity Component Grossed Up For Taxes	6.86%		$3,523	$3,776	$4,048	$4,338	$4,647	$4,959	$5,248	$5,538	$5,830	$6,119	$6,422	$6,722	61,170
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$2,354	$2,537	$2,718	$2,928	$3,136	$3,375	$3,587	$3,796	$4,011	$4,225	$4,438	$4,673	41,778
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$360	$360	$360	$360	$360	$360	$360	$360	$360	$360	$360	$360	4,317
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,219	$7,724	$8,253	$8,834	$9,438	$10,075	$10,657	$11,236	$11,825	$12,409	$13,009	$13,628	$124,308
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,219	$7,724	$8,253	$8,834	$9,438	$10,075	$10,657	$11,236	$11,825	$12,409	$13,009	$13,628	$124,308
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,219	7,724	8,253	8,834	9,438	10,075	10,657	11,236	11,825	12,409	13,009	13,628	124,308
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,219	$7,724	$8,253	$8,834	$9,438	$10,075	$10,657	$11,236	$11,825	$12,409	$13,009	$13,628	$124,308

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,019,154	$5,059,189	$5,139,260	$5,099,225	$2,163,469	$5,323,655	$1,826,998	$2,052,008	$2,092,043	$1,793,804	$1,713,734	$1,673,698	$38,956,237
	b. Clearings to Plant			$0	$0	$0	$0	$0	$30,162,327	$0	$0	$13,312,362	$0	$0	$6,080,569	49,555,259
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$79,071,982	79,071,982	79,071,982	79,071,982	79,071,982	79,071,982	109,234,309	109,234,309	109,234,309	122,546,671	122,546,671	122,546,671	128,627,240	
3	Less: Accumulated Depreciation		($1,339,458)	(1,647,839)	(1,956,220)	(2,264,600)	(2,572,981)	(2,881,362)	(3,189,743)	(3,615,756)	(4,041,770)	(4,467,784)	(4,945,716)	(5,423,648)	(5,901,580)	
4	CWIP - Non-Interest Bearing		$34,776,737	39,795,891	44,855,081	49,994,341	55,093,566	57,257,035	32,418,362	34,245,360	36,297,368	25,077,048	26,870,853	28,584,586	24,177,715	
5	Net Investment (Lines 2 + 3 + 4)		$112,509,260	$117,220,034	$121,970,843	$126,801,722	$131,592,566	$133,447,654	$138,462,928	$139,863,912	$141,489,906	$143,155,935	$144,471,808	$145,707,609	$146,903,375	
6	Average Net Investment			$114,864,647	$119,595,438	$124,386,283	$129,197,144	$132,520,110	$135,955,291	$139,163,420	$140,676,909	$142,322,921	$143,813,871	$145,089,708	$146,305,492	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$182,922	$190,456	$198,085	$205,746	$211,038	$216,509	$221,618	$224,028	$226,649	$229,024	$231,055	$232,991	2,570,122
	b. Equity Component Grossed Up For Taxes	6.86%		$656,531	$683,571	$710,954	$738,451	$757,444	$777,079	$795,415	$804,066	$813,474	$821,996	$829,288	$836,237	9,224,506
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$308,381	$308,381	$308,381	$308,381	$308,381	$308,381	$426,014	$426,014	$426,014	$477,932	$477,932	$477,932	4,562,122
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	565,462
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,194,956	$1,229,529	$1,264,541	$1,299,700	$1,323,985	$1,349,090	$1,490,169	$1,501,230	$1,513,259	$1,576,073	$1,585,397	$1,594,283	$16,922,212
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,194,956	$1,229,529	$1,264,541	$1,299,700	$1,323,985	$1,349,090	$1,490,169	$1,501,230	$1,513,259	$1,576,073	$1,585,397	$1,594,283	$16,922,212
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,194,956	1,229,529	1,264,541	1,299,700	1,323,985	1,349,090	1,490,169	1,501,230	1,513,259	1,576,073	1,585,397	1,594,283	16,922,212
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,194,956	$1,229,529	$1,264,541	$1,299,700	$1,323,985	$1,349,090	$1,490,169	$1,501,230	$1,513,259	$1,576,073	$1,585,397	$1,594,283	$16,922,212

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$5,177,773	$5,219,074	$5,301,675	$5,260,374	$7,633,538	$5,491,897	$1,884,736	$2,116,857	$2,158,157	$1,850,493	$1,767,892	$1,726,592	$45,589,057
	b. Clearings to Plant			$0	$0	$0	$0	$0	$31,115,538	$0	$0	$13,733,069	$0	$0	$6,272,732	51,121,339
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$81,566,864	81,566,864	81,566,864	81,566,864	81,566,864	81,566,864	112,682,402	112,682,402	112,682,402	126,415,471	126,415,471	126,415,471	132,688,203	
3	Less: Accumulated Depreciation		($888,586)	(1,134,646)	(1,380,706)	(1,626,766)	(1,872,826)	(2,118,886)	(2,364,946)	(2,704,872)	(3,044,797)	(3,384,722)	(3,766,075)	(4,147,429)	(4,528,782)	
4	CWIP - Non-Interest Bearing		$5,532,282	10,710,055	15,929,129	21,230,803	26,491,178	34,124,715	8,501,074	10,385,810	12,502,666	927,755	2,778,248	4,546,140	0	
5	Net Investment (Lines 2 + 3 + 4)		$86,210,560	$91,142,273	$96,115,286	$101,170,901	$106,185,215	$113,572,693	$118,818,529	$120,363,340	$122,140,272	$123,958,503	$125,427,643	$126,814,182	$128,159,420	
6	Average Net Investment			$88,676,416	$93,628,780	$98,643,094	$103,678,058	$109,878,954	$116,195,611	$119,590,935	$121,251,806	$123,049,388	$124,693,073	$126,120,913	$127,486,801	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$141,217	$149,104	$157,089	$165,107	$174,982	$185,042	$190,449	$193,094	$195,956	$198,574	$200,848	$203,023	2,154,483
	b. Equity Component Grossed Up For Taxes	6.86%		$506,847	$535,153	$563,814	$592,592	$628,034	$664,138	$683,545	$693,038	$703,312	$712,707	$720,868	$728,675	7,732,725
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$246,060	$246,060	$246,060	$246,060	$246,060	$246,060	$339,925	$339,925	$339,925	$381,353	$381,353	$381,353	3,640,196
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	583,304
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$942,733	$978,926	$1,015,571	$1,052,368	$1,097,685	$1,143,849	$1,262,527	$1,274,665	$1,287,803	$1,341,243	$1,351,678	$1,361,660	$14,110,708
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$942,733	$978,926	$1,015,571	$1,052,368	$1,097,685	$1,143,849	$1,262,527	$1,274,665	$1,287,803	$1,341,243	$1,351,678	$1,361,660	$14,110,708
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			942,733	978,926	1,015,571	1,052,368	1,097,685	1,143,849	1,262,527	1,274,665	1,287,803	1,341,243	1,351,678	1,361,660	14,110,708
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$942,733	$978,926	$1,015,571	$1,052,368	$1,097,685	$1,143,849	$1,262,527	$1,274,665	$1,287,803	$1,341,243	$1,351,678	$1,361,660	$14,110,708

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,330	$11,420	$11,601	$11,511	$11,782	$12,017	$4,124	$4,632	$4,722	$4,049	$3,868	$4,111	$95,168
	b. Clearings to Plant			$0	$0	$0	$0	$0	$68,087	$0	$0	$30,050	$0	$0	$13,726	111,863
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$172,473	172,473	172,473	172,473	172,473	172,473	240,560	240,560	240,560	270,610	270,610	270,610	284,336	
3	Less: Accumulated Depreciation		($1,045)	(1,279)	(1,514)	(1,748)	(1,982)	(2,216)	(2,451)	(2,777)	(3,104)	(3,431)	(3,799)	(4,166)	(4,534)	
4	CWIP - Non-Interest Bearing		$16,694	28,024	39,444	51,045	62,556	74,338	18,268	22,393	27,025	1,697	5,746	9,614	0	
5	Net Investment (Lines 2 + 3 + 4)		$188,122	$199,218	$210,404	$221,770	$233,047	$244,594	$256,377	$260,175	$264,480	$268,876	$272,557	$276,058	$279,802	
6	Average Net Investment			$193,670	$204,811	$216,087	$227,409	$238,820	$250,486	$258,276	$262,327	$266,678	$270,716	$274,308	$277,930	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$308	$326	$344	$362	$380	$399	$411	$418	$425	$431	$437	$443	4,684
	b. Equity Component Grossed Up For Taxes	6.86%		$1,107	$1,171	$1,235	$1,300	$1,365	$1,432	$1,476	$1,499	$1,524	$1,547	$1,568	$1,589	16,813
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.63%		$234	$234	$234	$234	$234	$234	$327	$327	$327	$368	$368	$368	3,489
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	1,233
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,752	$1,834	$1,916	$1,999	$2,082	$2,168	$2,317	$2,347	$2,378	$2,449	$2,475	$2,502	$26,219
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,752	$1,834	$1,916	$1,999	$2,082	$2,168	$2,317	$2,347	$2,378	$2,449	$2,475	$2,502	$26,219
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,752	1,834	1,916	1,999	2,082	2,168	2,317	2,347	2,378	2,449	2,475	2,502	26,219
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,752	$1,834	$1,916	$1,999	$2,082	$2,168	$2,317	$2,347	$2,378	$2,449	$2,475	$2,502	$26,219

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$577,826	$582,435	$591,653	$587,044	$1,407,471	$612,881	$210,332	$236,236	$240,845	$206,510	$197,292	$192,683	$5,643,207
	b. Clearings to Plant			$0	$0	$0	$0	$0	$3,472,412	$0	$0	$1,532,574	$0	$0	$700,020	5,705,007
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,103,200	9,103,200	9,103,200	9,103,200	9,103,200	9,103,200	12,575,612	12,575,612	12,575,612	14,108,187	14,108,187	14,108,187	14,808,207	
3	Less: Accumulated Depreciation		($110,052)	(125,907)	(141,762)	(157,616)	(173,471)	(189,326)	(205,181)	(227,083)	(248,986)	(270,888)	(295,460)	(320,032)	(344,603)	
4	CWIP - Non-Interest Bearing		$61,800	639,626	1,222,061	1,813,714	2,400,758	3,808,229	948,698	1,159,029	1,395,265	103,535	310,045	507,337	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,054,948	$9,616,919	$10,183,499	$10,759,297	$11,330,487	$12,722,103	$13,319,129	$13,507,559	$13,721,892	$13,940,834	$14,122,772	$14,295,493	$14,463,604	
6	Average Net Investment			$9,335,933	$9,900,209	$10,471,398	$11,044,892	$12,026,295	$13,020,616	$13,413,344	$13,614,725	$13,831,363	$14,031,803	$14,209,132	$14,379,548	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$14,867	$15,766	$16,676	$17,589	$19,152	$20,735	$21,361	$21,681	$22,026	$22,346	$22,628	$22,899	237,727
	b. Equity Component Grossed Up For Taxes	6.86%		$53,361	$56,587	$59,851	$63,129	$68,739	$74,422	$76,667	$77,818	$79,056	$80,201	$81,215	$82,189	853,234
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$15,855	$15,855	$15,855	$15,855	$15,855	$15,855	$21,903	$21,903	$21,903	$24,572	$24,572	$24,572	234,551
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	65,099
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$89,508	$93,632	$97,807	$101,998	$109,170	$116,437	$125,355	$126,826	$128,410	$132,544	$133,840	$135,085	$1,390,612
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$89,508	$93,632	$97,807	$101,998	$109,170	$116,437	$125,355	$126,826	$128,410	$132,544	$133,840	$135,085	$1,390,612
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			89,508	93,632	97,807	101,998	109,170	116,437	125,355	126,826	128,410	132,544	133,840	135,085	1,390,612
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$89,508	$93,632	$97,807	$101,998	$109,170	$116,437	$125,355	$126,826	$128,410	$132,544	$133,840	$135,085	$1,390,612

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			532,506	536,754	545,249	541,001	553,744	564,812	193,835	217,707	221,955	190,313	181,818	177,238	$4,456,933
	b. Clearings to Plant			$0	$0	$0	$0	$0	$3,200,066	$0	$0	$1,412,373	$0	$0	$645,117	$5,257,556
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,390,444	8,390,444	8,390,444	8,390,444	8,390,444	8,390,444	11,590,511	11,590,511	11,590,511	13,002,883	13,002,883	13,002,883	13,648,000	
3	Less: Accumulated Depreciation		($98,179)	(120,483)	(142,788)	(165,093)	(187,397)	(209,702)	(232,006)	(262,818)	(293,629)	(324,441)	(359,007)	(393,573)	(428,139)	
4	CWIP - Non-Interest Bearing		$2,307,318	2,839,824	3,376,578	3,921,827	4,462,828	5,016,572	2,381,318	2,575,153	2,792,860	1,602,443	1,792,756	1,974,574	1,506,695	
5	Net Investment (Lines 2 + 3 + 4)		$10,599,584	$11,109,785	$11,624,235	$12,147,179	$12,665,876	$13,197,315	$13,739,822	$13,902,846	$14,089,742	$14,280,885	$14,436,633	$14,583,885	$14,726,557	
6	Average Net Investment			$10,854,685	$11,367,010	$11,885,707	$12,406,527	$12,931,595	$13,468,569	$13,821,334	$13,996,294	$14,185,314	$14,358,759	$14,510,259	$14,655,221	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$17,286	$18,102	$18,928	$19,757	$20,594	$21,449	$22,010	$22,289	$22,590	$22,866	$23,108	$23,338	252,318
	b. Equity Component Grossed Up For Taxes	6.86%		$62,042	$64,970	$67,935	$70,912	$73,913	$76,982	$78,998	$79,999	$81,079	$82,070	$82,936	$83,765	905,602
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$22,305	$22,305	$22,305	$22,305	$22,305	$22,305	$30,811	$30,811	$30,811	$34,566	$34,566	$34,566	329,960
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	60,002
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$106,633	$110,377	$114,168	$117,974	$121,811	$125,736	$136,821	$138,099	$139,481	$144,503	$145,610	$146,669	$1,547,881
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$106,633	$110,377	$114,168	$117,974	$121,811	$125,736	$136,821	$138,099	$139,481	$144,503	$145,610	$146,669	$1,547,881
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			106,633	110,377	114,168	117,974	121,811	125,736	136,821	138,099	139,481	144,503	145,610	146,669	1,547,881
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$106,633	$110,377	$114,168	$117,974	$121,811	$125,736	$136,821	$138,099	$139,481	$144,503	$145,610	$146,669	$1,547,881

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
369																
1	Investments															
	a. Expenditures/Additions			11,330	11,420	11,601	11,511	11,782	12,017	4,124	4,632	4,722	4,049	3,868	3,778	$94,835
	b. Clearings to Plant			$0	$0	$0	$0	$0	$68,087	$0	$0	$30,050	$0	$0	$13,726	111,863
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$180,741	180,741	180,741	180,741	180,741	180,741	248,827	248,827	248,827	278,878	278,878	278,878	292,604	
3	Less: Accumulated Depreciation		($2,971)	(3,483)	(3,995)	(4,507)	(5,020)	(5,532)	(6,044)	(6,749)	(7,454)	(8,159)	(8,949)	(9,739)	(10,529)	
4	CWIP - Non-Interest Bearing		$21,080	32,410	43,831	55,432	66,942	78,724	22,655	26,779	31,411	6,083	10,132	14,001	4,053	
5	Net Investment (Lines 2 + 3 + 4)		$198,850	$209,668	$220,576	$231,665	$242,664	$253,933	$265,439	$268,858	$272,785	$276,802	$280,061	$283,140	$286,127	
6	Average Net Investment			$204,259	$215,122	$226,121	$237,164	$248,298	$259,686	$267,148	$270,821	$274,793	$278,432	$281,600	$284,634	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$325	$343	$360	$378	$395	$414	$425	$431	$438	$443	$448	$453	4,854
	b. Equity Component Grossed Up For Taxes	6.86%		$1,167	$1,230	$1,292	$1,356	$1,419	$1,484	$1,527	$1,548	$1,571	$1,591	$1,610	$1,627	17,422
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$512	$512	$512	$512	$512	$512	$705	$705	$705	$790	$790	$790	7,558
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	1,293
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,113	$2,192	$2,272	$2,353	$2,434	$2,518	$2,765	$2,792	$2,821	$2,933	$2,956	$2,978	$31,127
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,113	$2,192	$2,272	$2,353	$2,434	$2,518	$2,765	$2,792	$2,821	$2,933	$2,956	$2,978	$31,127
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,113	2,192	2,272	2,353	2,434	2,518	2,765	2,792	2,821	2,933	2,956	2,978	31,127
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,113	$2,192	$2,272	$2,353	$2,434	$2,518	$2,765	$2,792	$2,821	$2,933	$2,956	$2,978	$31,127

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$989	989	989	989	989	989	989	989	989	989	989	989	989	
3	Less: Accumulated Depreciation		($43)	(47)	(50)	(54)	(58)	(62)	(66)	(69)	(73)	(77)	(81)	(85)	(89)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$946	$943	$939	$935	$931	$927	$923	$920	$916	$912	$908	$904	$901	
6	Average Net Investment			$945	$941	$937	$933	$929	$925	$922	$918	$914	$910	$906	$902	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$2	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	18
	b. Equity Component Grossed Up For Taxes	6.86%		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	63
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.64%		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	46
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	7
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$134
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$134
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			11	11	11	11	11	11	11	11	11	11	11	11	134
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$134

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,900,475	$2,891,270	$3,343,857	$3,311,952	$3,790,929	$3,381,604	$3,326,305	$3,431,587	$3,408,063	$3,390,189	$3,733,282	$3,346,000	$40,255,513
	b. Clearings to Plant			$2,804,812	$2,986,933	$3,248,194	$3,407,615	$3,695,266	$3,477,267	$3,230,642	$3,527,250	$3,312,401	$3,485,852	$3,637,619	$3,441,663	40,255,513
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$87,110,993	89,915,806	92,902,738	96,150,932	99,558,547	103,253,813	106,731,080	109,961,722	113,488,972	116,801,373	120,287,225	123,924,844	127,366,506	
3	Less: Accumulated Depreciation		($3,807,955)	(4,147,688)	(4,498,360)	(4,860,680)	(5,235,669)	(5,623,947)	(6,026,637)	(6,442,888)	(6,871,739)	(7,314,346)	(7,769,872)	(8,238,992)	(8,722,299)	
4	CWIP - Non-Interest Bearing		$624	96,287	624	96,287	624	96,287	624	96,287	624	96,287	624	96,287	624	
5	Net Investment (Lines 2 + 3 + 4)		$83,303,662	$85,864,404	$88,405,002	$91,386,539	$94,323,502	$97,726,152	$100,705,067	$103,615,120	$106,617,857	$109,583,313	$112,517,977	$115,782,139	$118,644,832	
6	Average Net Investment			$84,584,033	$87,134,703	$89,895,770	$92,855,020	$96,024,827	$99,215,609	$102,160,094	$105,116,489	$108,100,585	$111,050,645	$114,150,058	$117,213,485	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$134,700	$138,762	$143,159	$147,872	$152,920	$158,001	$162,690	$167,398	$172,150	$176,848	$181,784	$186,662	1,922,946
	b. Equity Component Grossed Up For Taxes	6.86%		$483,456	$498,035	$513,817	$530,731	$548,848	$567,086	$583,916	$600,814	$617,870	$634,731	$652,447	$669,956	6,901,706
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$339,733	$350,672	$362,321	$374,989	$388,278	$402,690	$416,251	$428,851	$442,607	$455,525	$469,120	$483,307	4,914,343
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	622,951
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,009,802	$1,039,381	$1,071,209	$1,105,504	$1,141,959	$1,179,689	$1,214,769	$1,248,975	$1,284,539	$1,319,017	$1,355,263	$1,391,838	$14,361,947
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,009,802	$1,039,381	$1,071,209	$1,105,504	$1,141,959	$1,179,689	$1,214,769	$1,248,975	$1,284,539	$1,319,017	$1,355,263	$1,391,838	$14,361,947
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,009,802	1,039,381	1,071,209	1,105,504	1,141,959	1,179,689	1,214,769	1,248,975	1,284,539	1,319,017	1,355,263	1,391,838	14,361,947
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,009,802	$1,039,381	$1,071,209	$1,105,504	$1,141,959	$1,179,689	$1,214,769	$1,248,975	$1,284,539	$1,319,017	$1,355,263	$1,391,838	$14,361,947

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$1,289,100	$1,285,009	$1,486,159	$1,471,979	$1,684,857	$1,502,935	$1,478,358	$1,525,150	$1,514,695	$1,506,751	$1,659,236	$1,487,111	$17,891,339
	b. Clearings to Plant			$1,246,583	$1,327,526	$1,443,642	$1,514,495	$1,642,340	$1,545,452	$1,435,841	$1,567,667	$1,472,178	$1,549,268	$1,616,719	$1,529,628	17,891,339
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$38,695,870	39,942,453	41,269,979	42,713,621	44,228,116	45,870,456	47,415,909	48,851,749	50,419,416	51,891,594	53,440,862	55,057,581	56,587,209	
3	Less: Accumulated Depreciation		($1,101,774)	(1,218,507)	(1,339,000)	(1,463,498)	(1,592,350)	(1,725,772)	(1,864,148)	(2,007,186)	(2,154,555)	(2,306,654)	(2,463,193)	(2,624,407)	(2,790,497)	
4	CWIP - Non-Interest Bearing		$11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	
5	Net Investment (Lines 2 + 3 + 4)		$37,605,888	$38,778,256	$39,942,772	$41,304,433	$42,647,559	$44,198,994	$45,563,554	$46,898,873	$48,276,654	$49,639,250	$50,989,461	$52,487,484	$53,808,505	
6	Average Net Investment			$38,192,072	$39,360,514	$40,623,602	$41,975,996	$43,423,276	$44,881,274	$46,231,214	$47,587,764	$48,957,952	$50,314,356	$51,738,473	$53,147,995	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$60,821	$62,682	$64,693	$66,847	$69,152	$71,473	$73,623	$75,784	$77,966	$80,126	$82,394	$84,638	870,197
	b. Equity Component Grossed Up For Taxes	6.86%		$218,294	$224,973	$232,192	$239,922	$248,194	$256,528	$264,243	$271,997	$279,829	$287,581	$295,721	$303,778	3,123,252
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$116,733	$120,493	$124,498	$128,853	$133,421	$138,376	$143,038	$147,369	$152,099	$156,540	$161,213	$166,090	1,688,723
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	276,723
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$418,908	$431,208	$444,443	$458,682	$473,827	$489,437	$503,965	$518,210	$532,953	$547,307	$562,388	$577,566	$5,958,894
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$418,908	$431,208	$444,443	$458,682	$473,827	$489,437	$503,965	$518,210	$532,953	$547,307	$562,388	$577,566	$5,958,894
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			418,908	431,208	444,443	458,682	473,827	489,437	503,965	518,210	532,953	547,307	562,388	577,566	5,958,894
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$418,908	$431,208	$444,443	$458,682	$473,827	$489,437	$503,965	$518,210	$532,953	$547,307	$562,388	$577,566	$5,958,894

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$66,501	$66,290	$76,667	$75,935	$86,917	$77,532	$76,264	$78,678	$78,139	$77,729	$85,596	$76,716	$922,966
	b. Clearings to Plant			$64,308	$68,483	$74,474	$78,129	$84,724	$79,726	$74,071	$80,872	$75,946	$79,923	$83,402	$78,909	922,966
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,024,310	2,088,618	2,157,101	2,231,575	2,309,704	2,394,428	2,474,153	2,548,224	2,629,096	2,705,042	2,784,964	2,868,367	2,947,276	
3	Less: Accumulated Depreciation		($62,031)	(65,556)	(69,194)	(72,951)	(76,838)	(80,860)	(85,031)	(89,340)	(93,778)	(98,357)	(103,068)	(107,919)	(112,915)	
4	CWIP - Non-Interest Bearing		$0	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,962,280	$2,025,255	$2,087,908	$2,160,818	$2,232,866	$2,315,761	$2,389,123	$2,461,078	$2,535,319	$2,608,879	$2,681,896	$2,762,641	$2,834,362	
6	Average Net Investment			$1,993,767	$2,056,581	$2,124,363	$2,196,842	$2,274,314	$2,352,442	$2,425,101	$2,498,198	$2,572,099	$2,645,387	$2,722,269	$2,798,502	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$3,175	$3,275	$3,383	$3,498	$3,622	$3,746	$3,862	$3,978	$4,096	$4,213	$4,335	$4,457	45,641
	b. Equity Component Grossed Up For Taxes	6.86%		$11,396	$11,755	$12,142	$12,556	$12,999	$13,446	$13,861	$14,279	$14,701	$15,120	$15,560	$15,995	163,811
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$3,526	$3,638	$3,757	$3,887	$4,023	$4,170	$4,309	$4,438	$4,579	$4,711	$4,850	$4,996	50,884
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	14,476
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,303	$19,874	$20,489	$21,148	$21,850	$22,569	$23,239	$23,902	$24,583	$25,251	$25,952	$26,654	$274,812
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,303	$19,874	$20,489	$21,148	$21,850	$22,569	$23,239	$23,902	$24,583	$25,251	$25,952	$26,654	$274,812
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,303	19,874	20,489	21,148	21,850	22,569	23,239	23,902	24,583	25,251	25,952	26,654	274,812
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,303	$19,874	$20,489	$21,148	$21,850	$22,569	$23,239	$23,902	$24,583	$25,251	$25,952	$26,654	$274,812

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$746,860	$744,489	$861,028	$852,813	$976,147	$870,748	$856,509	$883,619	$877,561	$872,959	$961,304	$861,580	$10,365,617
	b. Clearings to Plant			$722,227	$769,122	$836,396	$877,446	$951,515	$895,381	$831,876	$908,251	$852,929	$897,592	$936,671	$886,213	10,365,617
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$22,443,624	23,165,851	23,934,973	24,771,368	25,648,814	26,600,329	27,495,710	28,327,586	29,235,837	30,088,766	30,986,357	31,923,028	32,809,241	
3	Less: Accumulated Depreciation		($770,543)	(830,206)	(891,788)	(955,415)	(1,021,266)	(1,089,449)	(1,160,162)	(1,233,254)	(1,308,558)	(1,386,277)	(1,466,263)	(1,548,635)	(1,633,497)	
4	CWIP - Non-Interest Bearing		$0	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0	
5	Net Investment (Lines 2 + 3 + 4)		$21,673,081	$22,360,278	$23,043,185	$23,840,586	$24,627,549	$25,535,513	$26,335,549	$27,118,965	$27,927,279	$28,727,122	$29,520,095	$30,399,026	$31,175,744	
6	Average Net Investment			$22,016,680	$22,701,732	$23,441,886	$24,234,068	$25,081,531	$25,935,531	$26,727,257	$27,523,122	$28,327,201	$29,123,608	$29,959,561	$30,787,385	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$35,062	$36,153	$37,331	$38,593	$39,942	$41,302	$42,563	$43,831	$45,111	$46,379	$47,711	$49,029	503,006
	b. Equity Component Grossed Up For Taxes	6.86%		$125,841	$129,756	$133,987	$138,514	$143,358	$148,240	$152,765	$157,314	$161,910	$166,462	$171,240	$175,971	1,805,356
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$59,663	$61,583	$63,627	$65,851	$68,183	$70,713	$73,093	$75,304	$77,719	$79,986	$82,372	$84,862	862,954
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	160,500
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$233,940	$240,866	$248,320	$256,333	$264,859	$273,629	$281,796	$289,823	$298,114	$306,202	$314,697	$323,237	$3,331,816
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$233,940	$240,866	$248,320	$256,333	$264,859	$273,629	$281,796	$289,823	$298,114	$306,202	$314,697	$323,237	$3,331,816
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			233,940	240,866	248,320	256,333	264,859	273,629	281,796	289,823	298,114	306,202	314,697	323,237	3,331,816
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$233,940	$240,866	$248,320	$256,333	$264,859	$273,629	$281,796	$289,823	$298,114	$306,202	$314,697	$323,237	$3,331,816

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
369																
1	Investments															
	a. Expenditures/Additions			$102,310	$101,985	$117,949	$116,824	$133,719	$119,281	$117,330	$121,044	$120,214	$119,583	$131,685	$118,025	$1,419,948
	b. Clearings to Plant			$98,935	$105,359	$114,575	$120,198	$130,344	$122,655	$113,956	$124,418	$116,840	$122,958	$128,311	$121,399	1,419,948
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,079,685	3,178,620	3,283,979	3,398,554	3,518,752	3,649,096	3,771,751	3,885,707	4,010,125	4,126,965	4,249,922	4,378,233	4,499,632	
3	Less: Accumulated Depreciation		($138,134)	(146,859)	(155,865)	(165,170)	(174,799)	(184,769)	(195,108)	(205,795)	(216,804)	(228,166)	(239,859)	(251,901)	(264,306)	
4	CWIP - Non-Interest Bearing		$35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	
5	Net Investment (Lines 2 + 3 + 4)		$2,977,105	$3,070,689	$3,163,668	$3,272,312	$3,379,507	$3,503,256	$3,612,197	$3,718,840	$3,828,874	$3,937,726	$4,045,617	$4,165,261	$4,270,880	
6	Average Net Investment			$3,023,897	$3,117,178	$3,217,990	$3,325,909	$3,441,381	$3,557,726	$3,665,519	$3,773,857	$3,883,300	$3,991,672	$4,105,439	$4,218,070	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$4,816	$4,964	$5,125	$5,297	$5,480	$5,666	$5,837	$6,010	$6,184	$6,357	$6,538	$6,717	68,990
	b. Equity Component Grossed Up For Taxes	6.86%		$17,284	$17,817	$18,393	$19,010	$19,670	$20,335	$20,951	$21,570	$22,196	$22,815	$23,465	$24,109	247,615
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$8,726	$9,006	$9,305	$9,629	$9,970	$10,339	$10,687	$11,010	$11,362	$11,693	$12,041	$12,405	126,172
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	22,024
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,660	$33,622	$34,658	$35,771	$36,955	$38,175	$39,310	$40,425	$41,577	$42,700	$43,880	$45,067	$464,801
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,660	$33,622	$34,658	$35,771	$36,955	$38,175	$39,310	$40,425	$41,577	$42,700	$43,880	$45,067	$464,801
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,660	33,622	34,658	35,771	36,955	38,175	39,310	40,425	41,577	42,700	43,880	45,067	464,801
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,660	$33,622	$34,658	$35,771	$36,955	$38,175	$39,310	$40,425	$41,577	$42,700	$43,880	$45,067	$464,801

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$10,231	$10,198	$11,795	$11,682	$13,372	$11,928	$11,733	$12,104	$12,021	$11,958	$13,169	$11,802	$141,995
	b. Clearings to Plant			$9,894	$10,536	$11,457	$12,020	$13,034	$12,265	$11,396	$12,442	$11,684	$12,296	$12,831	$12,140	141,995
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$307,855	317,749	328,285	339,742	351,762	364,797	377,062	388,458	400,899	412,583	424,879	437,710	449,850	
3	Less: Accumulated Depreciation		($14,748)	(15,939)	(17,167)	(18,437)	(19,750)	(21,110)	(22,521)	(23,979)	(25,481)	(27,031)	(28,626)	(30,269)	(31,962)	
4	CWIP - Non-Interest Bearing		$13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	
5	Net Investment (Lines 2 + 3 + 4)		$306,869	$315,910	$324,880	$335,405	$345,774	$357,785	$368,303	$378,578	$389,180	$399,652	$410,015	$421,540	$431,650	
6	Average Net Investment			$311,389	$320,395	$330,142	$340,589	$351,780	$363,044	$373,441	$383,879	$394,416	$404,833	$415,777	$426,595	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$496	$510	$526	$542	$560	$578	$595	$611	$628	$645	$662	$679	7,033
	b. Equity Component Grossed Up For Taxes	6.86%		$1,780	$1,831	$1,887	$1,947	$2,011	$2,075	$2,134	$2,194	$2,254	$2,314	$2,376	$2,438	25,242
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.64%		$1,190	$1,229	$1,269	$1,314	$1,360	$1,411	$1,458	$1,502	$1,550	$1,595	$1,643	$1,692	17,214
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	2,202
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,650	$3,754	$3,866	$3,986	$4,114	$4,247	$4,371	$4,491	$4,616	$4,737	$4,865	$4,994	$51,690
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,650	$3,754	$3,866	$3,986	$4,114	$4,247	$4,371	$4,491	$4,616	$4,737	$4,865	$4,994	$51,690
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,650	3,754	3,866	3,986	4,114	4,247	4,371	4,491	4,616	4,737	4,865	4,994	51,690
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,650	$3,754	$3,866	$3,986	$4,114	$4,247	$4,371	$4,491	$4,616	$4,737	$4,865	$4,994	$51,690

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$120,113	$119,731	$138,474	$137,152	$156,988	$140,037	$137,747	$142,107	$141,133	$140,392	$154,600	$138,562	$1,667,036
	b. Clearings to Plant			$120,113	$119,731	$138,474	$137,152	$156,988	$140,037	$137,747	$142,107	$141,133	$140,392	$154,600	$138,562	1,667,036
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,552,371	1,672,484	1,792,215	1,930,689	2,067,841	2,224,829	2,364,866	2,502,613	2,644,720	2,785,853	2,926,245	3,080,845	3,219,407	
3	Less: Accumulated Depreciation		($24,450)	(30,504)	(37,027)	(44,016)	(51,546)	(59,611)	(68,288)	(77,510)	(87,271)	(97,585)	(108,450)	(119,862)	(131,878)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,527,921	$1,641,980	$1,755,188	$1,886,673	$2,016,295	$2,165,218	$2,296,578	$2,425,103	$2,557,449	$2,688,268	$2,817,795	$2,960,983	$3,087,529	
6	Average Net Investment			$1,584,951	$1,698,584	$1,820,930	$1,951,484	$2,090,757	$2,230,898	$2,360,841	$2,491,276	$2,622,859	$2,753,032	$2,889,389	$3,024,256	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$2,524	$2,705	$2,900	$3,108	$3,330	$3,553	$3,760	$3,967	$4,177	$4,384	$4,601	$4,816	43,824
	b. Equity Component Grossed Up For Taxes	6.86%		$9,059	$9,709	$10,408	$11,154	$11,950	$12,751	$13,494	$14,239	$14,991	$15,735	$16,515	$17,286	157,292
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$6,054	$6,523	$6,990	$7,530	$8,065	$8,677	$9,223	$9,760	$10,314	$10,865	$11,412	$12,015	107,428
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$925	$925	$925	$925	$925	$925	$925	$925	$925	$925	$925	$925	11,101
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,562	$19,861	$21,222	$22,717	$24,269	$25,906	$27,402	$28,892	$30,408	$31,910	$33,454	$35,042	$319,645
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,562	$19,861	$21,222	$22,717	$24,269	$25,906	$27,402	$28,892	$30,408	$31,910	$33,454	$35,042	$319,645
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,562	19,861	21,222	22,717	24,269	25,906	27,402	28,892	30,408	31,910	33,454	35,042	319,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,562	$19,861	$21,222	$22,717	$24,269	$25,906	$27,402	$28,892	$30,408	$31,910	$33,454	$35,042	$319,645

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	
3	Less: Accumulated Depreciation		($2,896)	(2,973)	(3,050)	(3,128)	(3,205)	(3,283)	(3,360)	(3,438)	(3,515)	(3,593)	(3,670)	(3,747)	(3,825)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$69,145	$69,067	$68,990	$68,912	$68,835	$68,758	$68,680	$68,603	$68,525	$68,448	$68,370	$68,293	$68,215	
6	Average Net Investment			$69,106	$69,029	$68,951	$68,874	$68,796	$68,719	$68,641	$68,564	$68,486	$68,409	$68,332	$68,254	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$110	$110	$110	$110	$110	$109	$109	$109	$109	$109	$109	$109	1,312
	b. Equity Component Grossed Up For Taxes	6.86%		$395	$395	$394	$394	$393	$393	$392	$392	$391	$391	$391	$390	4,711
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.29%		$77	$77	$77	$77	$77	$77	$77	$77	$77	$77	$77	$77	929
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	515
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$625	$625	$624	$624	$623	$623	$622	$621	$621	$620	$620	$619	$7,468
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$625	$625	$624	$624	$623	$623	$622	$621	$621	$620	$620	$619	$7,468
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			440	440	439	439	439	438	438	437	437	437	436	436	5,255
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$440	$440	$439	$439	$439	$438	$438	$437	$437	$437	$436	$436	$5,255

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,094,407	$8,314,661	$9,372,950	$7,191,491	$8,878,561	$7,916,181	$7,443,606	$6,832,737	$6,873,210	$8,716,115	$5,624,175	$6,018,941	$90,277,035
	b. Clearings to Plant			$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	88,507,823
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$267,032,699	274,408,351	281,784,003	289,159,655	296,535,307	303,910,959	311,286,611	318,662,263	326,037,915	333,413,566	340,789,218	348,164,870	355,540,522	
3	Less: Accumulated Depreciation		($12,242,121)	(12,923,055)	(13,622,796)	(14,341,345)	(15,078,702)	(15,834,867)	(16,609,840)	(17,403,621)	(18,216,210)	(19,047,607)	(19,897,811)	(20,766,824)	(21,654,644)	
4	CWIP - Non-Interest Bearing		$14,301,296	14,020,051	14,959,060	16,956,358	16,772,197	18,275,105	18,815,635	18,883,589	18,340,674	17,838,232	19,178,695	17,427,218	16,070,507	
5	Net Investment (Lines 2 + 3 + 4)		$269,091,874	$275,505,347	$283,120,267	$291,774,668	$298,228,801	$306,351,197	$313,492,405	$320,142,231	$326,162,379	$332,204,192	$340,070,102	$344,825,265	$349,956,386	
6	Average Net Investment			$272,298,611	$279,312,807	$287,447,467	$295,001,734	$302,289,999	$309,921,801	$316,817,318	$323,152,305	$329,183,285	$336,137,147	$342,447,683	$347,390,825	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$433,636	$444,806	$457,760	$469,790	$481,397	$493,550	$504,532	$514,620	$524,224	$535,298	$545,348	$553,220	5,958,181
	b. Equity Component Grossed Up For Taxes	6.86%		$1,556,375	$1,596,466	$1,642,961	$1,686,139	$1,727,797	$1,771,418	$1,810,830	$1,847,039	$1,881,510	$1,921,257	$1,957,326	$1,985,579	21,384,698
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.06%		$680,933	$699,741	$718,549	$737,357	$756,165	$774,973	$793,781	$812,589	$831,397	$850,205	$869,013	$887,820	9,412,523
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	1,909,613
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,830,079	$2,900,148	$2,978,405	$3,052,421	$3,124,493	$3,199,076	$3,268,277	$3,333,383	$3,396,266	$3,465,894	$3,530,821	$3,585,754	$38,665,015
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,830,079	$2,900,148	$2,978,405	$3,052,421	$3,124,493	$3,199,076	$3,268,277	$3,333,383	$3,396,266	$3,465,894	$3,530,821	$3,585,754	$38,665,015
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,991,504	2,040,811	2,095,880	2,147,964	2,198,681	2,251,164	2,299,861	2,345,675	2,389,925	2,438,922	2,484,610	2,523,266	27,208,262
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,991,504	$2,040,811	$2,095,880	$2,147,964	$2,198,681	$2,251,164	$2,299,861	$2,345,675	$2,389,925	$2,438,922	$2,484,610	$2,523,266	$27,208,262

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$963,916	$1,123,840	$1,266,882	$972,028	$1,200,059	$1,069,980	$1,006,105	$923,538	$929,008	$1,178,102	$760,184	$813,542	$12,207,186
	b. Clearings to Plant			$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	11,963,043
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$61,650,504	62,647,424	63,644,344	64,641,265	65,638,185	66,635,105	67,632,025	68,628,945	69,625,866	70,622,786	71,619,706	72,616,626	73,613,547	
3	Less: Accumulated Depreciation		($2,160,092)	(2,295,209)	(2,432,511)	(2,571,999)	(2,713,671)	(2,857,528)	(3,003,570)	(3,151,796)	(3,302,208)	(3,454,805)	(3,609,587)	(3,766,553)	(3,925,705)	
4	CWIP - Non-Interest Bearing		$11,183,222	11,150,218	11,277,138	11,547,100	11,522,208	11,725,347	11,798,407	11,807,592	11,734,209	11,666,297	11,847,479	11,610,743	11,427,365	
5	Net Investment (Lines 2 + 3 + 4)		$70,673,634	$71,502,433	$72,488,971	$73,616,366	$74,446,722	$75,502,924	$76,426,862	$77,284,741	$78,057,867	$78,834,278	$79,857,599	$80,460,816	$81,115,207	
6	Average Net Investment			$71,088,034	$71,995,702	$73,052,668	$74,031,544	$74,974,823	$75,964,893	$76,855,801	$77,671,304	$78,446,072	$79,345,939	$80,159,208	$80,788,012	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$113,208	$114,653	$116,336	$117,895	$119,397	$120,974	$122,393	$123,692	$124,925	$126,358	$127,654	$128,655	1,456,141
	b. Equity Component Grossed Up For Taxes	6.86%		$406,317	$411,505	$417,547	$423,142	$428,533	$434,192	$439,284	$443,945	$448,374	$453,517	$458,165	$461,759	5,226,281
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.63%		$135,117	$137,302	$139,487	$141,672	$143,857	$146,042	$148,227	$150,412	$152,597	$154,782	$156,967	$159,151	1,765,613
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	440,877
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$691,382	$700,200	$710,110	$719,449	$728,527	$737,948	$746,644	$754,788	$762,635	$771,397	$779,525	$786,306	$8,888,911
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$691,382	$700,200	$710,110	$719,449	$728,527	$737,948	$746,644	$754,788	$762,635	$771,397	$779,525	$786,306	$8,888,911
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			486,520	492,725	499,699	506,270	512,659	519,288	525,407	531,139	536,660	542,826	548,546	553,317	6,255,056
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$486,520	$492,725	$499,699	$506,270	$512,659	$519,288	$525,407	$531,139	$536,660	$542,826	$548,546	$553,317	$6,255,056

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		($735)	(789)	(844)	(898)	(952)	(1,006)	(1,061)	(1,115)	(1,169)	(1,223)	(1,278)	(1,332)	(1,386)	
4	CWIP - Non-Interest Bearing		$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$44,740	$44,686	$44,632	$44,577	$44,523	$44,469	$44,415	$44,360	$44,306	$44,252	$44,198	$44,143	$44,089	
6	Average Net Investment			$44,713	$44,659	$44,604	$44,550	$44,496	$44,442	$44,387	$44,333	$44,279	$44,225	$44,170	$44,116	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$71	$71	$71	$71	$71	$71	$71	$71	$71	$70	$70	$70	849
	b. Equity Component Grossed Up For Taxes	6.86%		$256	$255	$255	$255	$254	$254	$254	$253	$253	$253	$252	$252	3,046
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.06%		$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	651
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	226
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$400	$399	$399	$399	$398	$398	$397	$397	$397	$396	$396	$396	$4,772
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$400	$399	$399	$399	$398	$398	$397	$397	$397	$396	$396	$396	$4,772
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			281	281	281	281	280	280	280	279	279	279	279	278	3,358
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$281	$281	$281	$281	$280	$280	$280	$279	$279	$279	$279	$278	$3,358

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,847	$171,210	$193,002	$148,082	$182,821	$163,005	$153,274	$140,695	$141,529	$179,476	$115,809	$123,938	$1,859,688
	b. Clearings to Plant			$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	1,822,495
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2,243,427	2,395,302	2,547,177	2,699,051	2,850,926	3,002,800	3,154,675	3,306,549	3,458,424	3,610,299	3,762,173	3,914,048	4,065,922	
3	Less: Accumulated Depreciation		($64,054)	(72,803)	(82,145)	(92,079)	(102,605)	(113,724)	(125,435)	(137,738)	(150,633)	(164,121)	(178,201)	(192,874)	(208,139)	
4	CWIP - Non-Interest Bearing		$59,453	54,425	73,761	114,888	111,095	142,042	153,173	154,572	143,392	133,047	160,648	124,583	96,647	
5	Net Investment (Lines 2 + 3 + 4)		$2,238,827	$2,376,924	$2,538,792	$2,721,860	$2,859,416	$3,031,119	$3,182,413	$3,323,383	$3,451,183	$3,579,224	$3,744,620	$3,845,757	$3,954,430	
6	Average Net Investment			$2,307,875	$2,457,858	$2,630,326	$2,790,638	$2,945,267	$3,106,766	$3,252,898	$3,387,283	$3,515,203	$3,661,922	$3,795,189	$3,900,094	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$3,675	$3,914	$4,189	$4,444	$4,690	$4,948	$5,180	$5,394	$5,598	$5,832	$6,044	$6,211	60,119
	b. Equity Component Grossed Up For Taxes	6.86%		$13,191	$14,048	$15,034	$15,950	$16,834	$17,757	$18,593	$19,361	$20,092	$20,930	$21,692	$22,292	215,775
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$8,749	$9,342	$9,934	$10,526	$11,119	$11,711	$12,303	$12,896	$13,488	$14,080	$14,672	$15,265	144,085
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	16,043
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$26,953	$28,641	$30,494	$32,258	$33,980	$35,753	$37,413	$38,987	$40,515	$42,179	$43,745	$45,104	$436,022
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$26,953	$28,641	$30,494	$32,258	$33,980	$35,753	$37,413	$38,987	$40,515	$42,179	$43,745	$45,104	$436,022
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26,953	28,641	30,494	32,258	33,980	35,753	37,413	38,987	40,515	42,179	43,745	45,104	436,022
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26,953	$28,641	$30,494	$32,258	$33,980	$35,753	$37,413	$38,987	$40,515	$42,179	$43,745	$45,104	$436,022

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line [365]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,119,589	$1,262,125	$1,422,768	$1,091,633	$1,347,722	$1,201,638	$1,129,903	$1,037,176	$1,043,320	$1,323,064	$853,723	$913,646	$13,746,308
	b. Clearings to Plant			$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	13,435,058
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$21,919,966	23,039,554	24,159,143	25,278,731	26,398,319	27,517,907	28,637,495	29,757,083	30,876,671	31,996,259	33,115,848	34,235,436	35,355,024	
3	Less: Accumulated Depreciation		($514,550)	(580,675)	(650,178)	(723,058)	(799,316)	(878,950)	(961,963)	(1,048,353)	(1,138,120)	(1,231,264)	(1,327,786)	(1,427,686)	(1,530,963)	
4	CWIP - Non-Interest Bearing		($0)	0	142,537	445,718	417,763	645,897	727,947	738,262	655,850	579,582	783,058	517,192	311,250	
5	Net Investment (Lines 2 + 3 + 4)		$21,405,416	$22,458,880	$23,651,502	$25,001,390	$26,016,766	$27,284,853	$28,403,479	$29,446,993	$30,394,402	$31,344,577	$32,571,119	$33,324,942	$34,135,311	
6	Average Net Investment			$21,932,148	$23,055,191	$24,326,446	$25,509,078	$26,650,810	$27,844,166	$28,925,236	$29,920,697	$30,869,489	$31,957,848	$32,948,030	$33,730,126	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$34,927	$36,715	$38,740	$40,623	$42,441	$44,342	$46,063	$47,649	$49,160	$50,893	$52,470	$53,715	537,738
	b. Equity Component Grossed Up For Taxes	6.86%		$125,357	$131,776	$139,042	$145,802	$152,328	$159,149	$165,328	$171,018	$176,441	$182,661	$188,321	$192,791	1,930,014
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$66,125	$69,503	$72,880	$76,258	$79,635	$83,012	$86,390	$89,767	$93,145	$96,522	$99,899	$103,277	1,016,413
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0071512		$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	156,755
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$239,472	$251,057	$263,725	$275,746	$287,467	$299,566	$310,844	$321,496	$331,808	$343,139	$353,753	$362,846	$3,640,920
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$239,472	$251,057	$263,725	$275,746	$287,467	$299,566	$310,844	$321,496	$331,808	$343,139	$353,753	$362,846	$3,640,920
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			239,472	251,057	263,725	275,746	287,467	299,566	310,844	321,496	331,808	343,139	353,753	362,846	3,640,920
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$239,472	$251,057	$263,725	$275,746	$287,467	$299,566	$310,844	$321,496	$331,808	$343,139	$353,753	$362,846	$3,640,920

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,237	$14,268	$16,083	$12,340	$15,235	$13,584	$12,773	$11,725	$11,794	$14,956	$9,651	$10,328	$154,974
	b. Clearings to Plant			$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	151,875
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$190,415	203,071	215,728	228,384	241,040	253,696	266,352	279,009	291,665	304,321	316,977	329,633	342,290	
3	Less: Accumulated Depreciation		($1,998)	(2,257)	(2,533)	(2,826)	(3,136)	(3,464)	(3,808)	(4,170)	(4,549)	(4,945)	(5,359)	(5,789)	(6,237)	
4	CWIP - Non-Interest Bearing		$8,415	7,996	9,607	13,035	12,719	15,298	16,225	16,342	15,410	14,548	16,848	13,843	11,515	
5	Net Investment (Lines 2 + 3 + 4)		$196,832	$208,810	$222,802	$238,592	$250,622	$265,530	$278,769	$291,180	$302,526	$313,924	$328,467	$337,687	$347,567	
6	Average Net Investment			$202,821	$215,806	$230,697	$244,607	$258,076	$272,150	$284,975	$296,853	$308,225	$321,195	$333,077	$342,627	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$323	$344	$367	$390	$411	$433	$454	$473	$491	$512	$530	$546	5,273
	b. Equity Component Grossed Up For Taxes	6.86%		$1,159	$1,233	$1,319	$1,398	$1,475	$1,556	$1,629	$1,697	$1,762	$1,836	$1,904	$1,958	18,925
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.63%		$259	$276	$293	$310	$327	$345	$362	$379	$396	$413	$431	$448	4,238
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	1,362
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,854	$1,966	$2,092	$2,211	$2,327	$2,447	$2,558	$2,662	$2,762	$2,874	$2,978	$3,065	$29,798
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,854	$1,966	$2,092	$2,211	$2,327	$2,447	$2,558	$2,662	$2,762	$2,874	$2,978	$3,065	$29,798
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,854	1,966	2,092	2,211	2,327	2,447	2,558	2,662	2,762	2,874	2,978	3,065	29,798
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,854	$1,966	$2,092	$2,211	$2,327	$2,447	$2,558	$2,662	$2,762	$2,874	$2,978	$3,065	$29,798

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,298	$31,828	$35,879	$27,528	$33,986	$30,302	$28,493	$26,155	$26,310	$33,364	$21,529	$23,040	$345,711
	b. Clearings to Plant			$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	338,797
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$410,766	438,999	467,232	495,465	523,698	551,931	580,164	608,398	636,631	664,864	693,097	721,330	749,563	
3	Less: Accumulated Depreciation		($7,495)	(8,211)	(8,975)	(9,789)	(10,652)	(11,564)	(12,525)	(13,536)	(14,595)	(15,704)	(16,862)	(18,069)	(19,326)	
4	CWIP - Non-Interest Bearing		$6,920	5,986	9,580	17,225	16,520	22,273	24,343	24,603	22,524	20,601	25,732	19,028	13,835	
5	Net Investment (Lines 2 + 3 + 4)		$410,191	$436,774	$467,837	$502,902	$529,567	$562,641	$591,982	$619,464	$644,560	$669,761	$701,967	$722,288	$744,072	
6	Average Net Investment			$423,482	$452,305	$485,369	$516,234	$546,104	$577,311	$605,723	$632,012	$657,160	$685,864	$712,128	$733,180	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$674	$720	$773	$822	$870	$919	$965	$1,006	$1,047	$1,092	$1,134	$1,168	11,190
	b. Equity Component Grossed Up For Taxes	6.86%		$2,420	$2,585	$2,774	$2,951	$3,121	$3,300	$3,462	$3,612	$3,756	$3,920	$4,070	$4,191	40,163
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$715	$765	$814	$863	$912	$961	$1,010	$1,060	$1,109	$1,158	$1,207	$1,256	11,830
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	2,937
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,055	$4,315	$4,606	$4,880	$5,148	$5,425	$5,682	$5,923	$6,156	$6,415	$6,656	$6,859	$66,122
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,055	$4,315	$4,606	$4,880	$5,148	$5,425	$5,682	$5,923	$6,156	$6,415	$6,656	$6,859	$66,122
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,055	4,315	4,606	4,880	5,148	5,425	5,682	5,923	6,156	6,415	6,656	6,859	66,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,055	$4,315	$4,606	$4,880	$5,148	$5,425	$5,682	$5,923	$6,156	$6,415	$6,656	$6,859	$66,122

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,240	$32,925	$37,116	$28,477	$35,158	$31,347	$29,476	$27,057	$27,217	$34,515	$22,271	$23,834	$357,632
	b. Clearings to Plant			$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	350,480
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$543,812	573,019	602,226	631,432	660,639	689,846	719,052	748,259	777,466	806,672	835,879	865,086	894,292	
3	Less: Accumulated Depreciation		($14,968)	(16,413)	(17,937)	(19,538)	(21,216)	(22,972)	(24,806)	(26,718)	(28,707)	(30,774)	(32,918)	(35,140)	(37,440)	
4	CWIP - Non-Interest Bearing		$10,046	9,080	12,798	20,707	19,978	25,929	28,069	28,339	26,189	24,199	29,507	22,571	17,199	
5	Net Investment (Lines 2 + 3 + 4)		$538,891	$565,685	$597,087	$632,602	$659,401	$692,802	$722,316	$749,880	$774,947	$800,098	$832,468	$852,517	$874,052	
6	Average Net Investment			$552,288	$581,386	$614,844	$646,001	$676,101	$707,559	$736,098	$762,414	$787,523	$816,283	$842,493	$863,284	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$880	$926	$979	$1,029	$1,077	$1,127	$1,172	$1,214	$1,254	$1,300	$1,342	$1,375	13,674
	b. Equity Component Grossed Up For Taxes	6.86%		$3,157	$3,323	$3,514	$3,692	$3,864	$4,044	$4,207	$4,358	$4,501	$4,666	$4,815	$4,934	49,077
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$1,446	$1,523	$1,601	$1,679	$1,756	$1,834	$1,911	$1,989	$2,067	$2,144	$2,222	$2,300	22,472
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$324	$324	$324	$324	$324	$324	$324	$324	$324	$324	$324	$324	3,889
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,806	$6,096	$6,418	$6,724	$7,021	$7,329	$7,615	$7,885	$8,146	$8,434	$8,703	$8,933	$89,111
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,806	$6,096	$6,418	$6,724	$7,021	$7,329	$7,615	$7,885	$8,146	$8,434	$8,703	$8,933	$89,111
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,806	6,096	6,418	6,724	7,021	7,329	7,615	7,885	8,146	8,434	8,703	8,933	89,111
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,806	$6,096	$6,418	$6,724	$7,021	$7,329	$7,615	$7,885	$8,146	$8,434	$8,703	$8,933	$89,111

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line [369]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,709	$24,145	$27,218	$20,883	$25,783	$22,988	$21,616	$19,842	$19,959	$25,311	$16,332	$17,478	$262,264
	b. Clearings to Plant			$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	257,018
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$261,257	282,675	304,094	325,512	346,930	368,348	389,766	411,185	432,603	454,021	475,439	496,857	518,276	
3	Less: Accumulated Depreciation		($4,508)	(5,249)	(6,050)	(6,911)	(7,833)	(8,816)	(9,860)	(10,964)	(12,129)	(13,355)	(14,642)	(15,989)	(17,396)	
4	CWIP - Non-Interest Bearing		$3,971	3,262	5,989	11,789	11,254	15,618	17,188	17,385	15,809	14,350	18,242	13,156	9,216	
5	Net Investment (Lines 2 + 3 + 4)		$260,720	$280,689	$304,033	$330,389	$350,350	$375,150	$397,094	$417,605	$436,282	$455,015	$479,040	$494,025	$510,096	
6	Average Net Investment			$270,704	$292,361	$317,211	$340,370	$362,750	$386,122	$407,350	$426,944	$445,649	$467,028	$486,532	$502,060	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$431	$466	$505	$542	$578	$615	$649	$680	$710	$744	$775	$800	7,493
	b. Equity Component Grossed Up For Taxes	6.86%		$1,547	$1,671	$1,813	$1,945	$2,073	$2,207	$2,328	$2,440	$2,547	$2,669	$2,781	$2,870	26,893
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$740	$801	$862	$922	$983	$1,044	$1,104	$1,165	$1,226	$1,286	$1,347	$1,408	12,888
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	1,868
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,874	$3,093	$3,336	$3,565	$3,790	$4,021	$4,237	$4,441	$4,638	$4,855	$5,058	$5,233	$49,142
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,874	$3,093	$3,336	$3,565	$3,790	$4,021	$4,237	$4,441	$4,638	$4,855	$5,058	$5,233	$49,142
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,874	3,093	3,336	3,565	3,790	4,021	4,237	4,441	4,638	4,855	5,058	5,233	49,142
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,874	$3,093	$3,336	$3,565	$3,790	$4,021	$4,237	$4,441	$4,638	$4,855	$5,058	$5,233	$49,142

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	
3	Less: Accumulated Depreciation		($104)	(112)	(121)	(129)	(138)	(146)	(155)	(163)	(172)	(181)	(189)	(198)	(206)	
4	CWIP - Non-Interest Bearing		$13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	
5	Net Investment (Lines 2 + 3 + 4)		$21,712	$21,703	$21,695	$21,686	$21,678	$21,669	$21,661	$21,652	$21,644	$21,635	$21,626	$21,618	$21,609	
6	Average Net Investment			$21,708	$21,699	$21,691	$21,682	$21,674	$21,665	$21,656	$21,648	$21,639	$21,631	$21,622	$21,614	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$35	$35	$35	$35	$35	$35	$34	$34	$34	$34	$34	$34	414
	b. Equity Component Grossed Up For Taxes	6.86%		$124	$124	$124	$124	$124	$124	$124	$124	$124	$124	$124	$124	1,486
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.29%		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	103
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	57
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$172	$172	$172	$172	$172	$172	$172	$172	$171	$171	$171	$171	$2,059
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$172	$172	$172	$172	$172	$172	$172	$172	$171	$171	$171	$171	$2,059
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			121	121	121	121	121	121	121	121	121	121	121	121	1,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$121	$121	$121	$121	$121	$121	$121	$121	$121	$121	$121	$121	$1,449

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$750,000
	b. Clearings to Plant			$0	$0	$0	$162,244	$184,230	$89,819	$0	$0	$0	$154,893	$0	$273,352	864,537
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,803,693	1,803,693	1,803,693	1,803,693	1,965,937	2,150,167	2,239,986	2,239,986	2,239,986	2,239,986	2,394,879	2,394,879	2,668,230	
3	Less: Accumulated Depreciation		($20,757)	(23,868)	(26,979)	(30,091)	(33,202)	(36,593)	(40,302)	(44,166)	(48,030)	(51,894)	(55,758)	(59,889)	(64,021)	
4	CWIP - Non-Interest Bearing		$196,291	258,791	321,291	383,791	284,048	162,317	134,999	197,499	259,999	322,499	230,106	292,606	81,754	
5	Net Investment (Lines 2 + 3 + 4)		$1,979,228	$2,038,616	$2,098,005	$2,157,394	$2,216,782	$2,275,891	$2,334,682	$2,393,318	$2,451,954	$2,510,590	$2,569,226	$2,627,595	$2,685,964	
6	Average Net Investment			$2,008,922	$2,068,311	$2,127,699	$2,187,088	$2,246,337	$2,305,287	$2,364,000	$2,422,636	$2,481,272	$2,539,908	$2,598,411	$2,656,779	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$3,199	$3,294	$3,388	$3,483	$3,577	$3,671	$3,765	$3,858	$3,951	$4,045	$4,138	$4,231	44,601
	b. Equity Component Grossed Up For Taxes	6.86%		$11,482	$11,822	$12,161	$12,501	$12,839	$13,176	$13,512	$13,847	$14,182	$14,517	$14,852	$15,185	160,077
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.07%		$3,111	$3,111	$3,111	$3,111	$3,391	$3,709	$3,864	$3,864	$3,864	$3,864	$4,131	$4,131	43,264
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	12,899
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,868	$19,302	$19,736	$20,170	$20,883	$21,631	$22,215	$22,644	$23,072	$23,501	$24,196	$24,622	$260,841
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,868	$19,302	$19,736	$20,170	$20,883	$21,631	$22,215	$22,644	$23,072	$23,501	$24,196	$24,622	$260,841
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,277	13,583	13,888	14,193	14,695	15,222	15,633	15,934	16,236	16,537	17,026	17,327	183,551
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,277	$13,583	$13,888	$14,193	$14,695	$15,222	$15,633	$15,934	$16,236	$16,537	$17,026	$17,327	$183,551

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$6,750,000
	b. Clearings to Plant			$0	$0	$0	$1,460,194	$1,658,073	$808,367	$0	$0	$0	$1,394,036	$0	$2,460,165	7,780,835
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,031,519	8,031,519	8,031,519	8,031,519	9,491,713	11,149,786	11,958,152	11,958,152	11,958,152	11,958,152	13,352,188	13,352,188	15,812,354	
3	Less: Accumulated Depreciation		($58,238)	(75,841)	(93,443)	(111,045)	(128,648)	(149,450)	(173,887)	(200,095)	(226,304)	(252,512)	(278,720)	(307,984)	(337,247)	
4	CWIP - Non-Interest Bearing		$1,704,483	2,266,983	2,829,483	3,391,983	2,494,289	1,398,716	1,152,849	1,715,349	2,277,849	2,840,349	2,008,813	2,571,313	673,648	
5	Net Investment (Lines 2 + 3 + 4)		$9,677,764	$10,222,661	$10,767,559	$11,312,456	$11,857,354	$12,399,051	$12,937,115	$13,473,406	$14,009,698	$14,545,990	$15,082,281	$15,615,518	$16,148,754	
6	Average Net Investment			$9,950,212	$10,495,110	$11,040,007	$11,584,905	$12,128,203	$12,668,083	$13,205,260	$13,741,552	$14,277,844	$14,814,136	$15,348,900	$15,882,136	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$15,846	$16,713	$17,581	$18,449	$19,314	$20,174	$21,029	$21,883	$22,737	$23,592	$24,443	$25,292	247,055
	b. Equity Component Grossed Up For Taxes	6.86%		$56,872	$59,987	$63,101	$66,216	$69,321	$72,407	$75,477	$78,542	$81,608	$84,673	$87,730	$90,777	886,712
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.63%		$17,602	$17,602	$17,602	$17,602	$20,803	$24,437	$26,208	$26,208	$26,208	$26,208	$29,264	$29,264	279,009
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	57,435
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$95,107	$99,089	$103,071	$107,053	$114,224	$121,804	$127,501	$131,420	$135,340	$139,259	$146,223	$150,120	$1,470,211
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$95,107	$99,089	$103,071	$107,053	$114,224	$121,804	$127,501	$131,420	$135,340	$139,259	$146,223	$150,120	$1,470,211
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			66,926	69,728	72,530	75,333	80,379	85,712	89,722	92,480	95,238	97,996	102,896	105,638	1,034,576
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$66,926	$69,728	$72,530	$75,333	$80,379	$85,712	$89,722	$92,480	$95,238	$97,996	$102,896	$105,638	$1,034,576

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$86,286	$65,642	$11,802	$0	$0	$0	$0	$0	$200,568	$200,568	$200,568	$200,568	$966,000
	b. Clearings to Plant			$0	$0	$144,900	$0	$0	$0	$0	$0	$0	$0	$0	$821,100	966,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$845,551	845,551	845,551	990,451	990,451	990,451	990,451	990,451	990,451	990,451	990,451	990,451	1,811,551	
3	Less: Accumulated Depreciation		($4,891)	(6,463)	(8,034)	(9,605)	(11,446)	(13,286)	(15,127)	(16,968)	(18,808)	(20,649)	(22,489)	(24,330)	(26,171)	
4	CWIP - Non-Interest Bearing		$22,824	109,109	174,751	41,653	41,653	41,653	41,653	41,653	41,653	242,221	442,788	643,356	22,824	
5	Net Investment (Lines 2 + 3 + 4)		$863,483	$948,198	$1,012,268	$1,022,499	$1,020,658	$1,018,818	$1,016,977	$1,015,136	$1,013,296	$1,212,023	$1,410,750	$1,609,477	$1,808,204	
6	Average Net Investment			$905,840	$980,233	$1,017,384	$1,021,578	$1,019,738	$1,017,897	$1,016,057	$1,014,216	$1,112,659	$1,311,386	$1,510,113	$1,708,840	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1,443	$1,561	$1,620	$1,627	$1,624	$1,621	$1,618	$1,615	$1,772	$2,088	$2,405	$2,721	21,715
	b. Equity Component Grossed Up For Taxes	6.86%		$5,178	$5,603	$5,815	$5,839	$5,829	$5,818	$5,807	$5,797	$6,360	$7,495	$8,631	$9,767	77,939
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.23%		$1,571	$1,571	$1,571	$1,841	$1,841	$1,841	$1,841	$1,841	$1,841	$1,841	$1,841	$1,841	21,279
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	6,047
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,695	$9,239	$9,510	$9,810	$9,797	$9,783	$9,770	$9,757	$10,476	$11,928	$13,381	$14,833	$126,980
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,695	$9,239	$9,510	$9,810	$9,797	$9,783	$9,770	$9,757	$10,476	$11,928	$13,381	$14,833	$126,980
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,119	6,501	6,692	6,903	6,894	6,885	6,875	6,866	7,372	8,394	9,416	10,438	89,355
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,119	$6,501	$6,692	$6,903	$6,894	$6,885	$6,875	$6,866	$7,372	$8,394	$9,416	$10,438	$89,355

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,561,181	$1,187,672	$213,530	$0	$0	$0	$0	$0	$3,628,904	$3,628,904	$3,628,904	$3,628,905	$17,478,000
	b. Clearings to Plant			$0	$0	$2,621,700	$0	$0	$0	$0	$0	$0	$0	$0	$14,856,300	17,478,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$15,302,611	15,302,611	15,302,611	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	32,780,611	
3	Less: Accumulated Depreciation		($365,101)	(404,122)	(443,144)	(482,166)	(527,873)	(573,580)	(619,287)	(664,994)	(710,701)	(756,408)	(802,115)	(847,822)	(893,529)	
4	CWIP - Non-Interest Bearing		$351,990	1,913,172	3,100,844	692,674	692,674	692,674	692,674	692,674	692,674	4,321,578	7,950,482	11,579,386	351,990	
5	Net Investment (Lines 2 + 3 + 4)		$15,289,501	$16,811,661	$17,960,311	$18,134,820	$18,089,113	$18,043,406	$17,997,699	$17,951,992	$17,906,285	$21,489,482	$25,072,679	$28,655,875	$32,239,073	
6	Average Net Investment			$16,050,581	$17,385,986	$18,047,565	$18,111,966	$18,066,259	$18,020,552	$17,974,845	$17,929,138	$19,697,883	$23,281,080	$26,864,277	$30,447,474	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$25,561	$27,687	$28,741	$28,843	$28,771	$28,698	$28,625	$28,552	$31,369	$37,075	$42,781	$48,488	385,190
	b. Equity Component Grossed Up For Taxes	6.86%		$91,740	$99,373	$103,154	$103,522	$103,261	$103,000	$102,739	$102,477	$112,587	$133,067	$153,548	$174,028	1,382,498
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.06%		$39,022	$39,022	$39,022	$45,707	$45,707	$45,707	$45,707	$45,707	$45,707	$45,707	$45,707	$45,707	528,428
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	109,433
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$165,442	$175,201	$180,036	$187,192	$186,858	$186,524	$186,190	$185,856	$198,782	$224,969	$251,156	$277,342	$2,405,549
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$165,442	$175,201	$180,036	$187,192	$186,858	$186,524	$186,190	$185,856	$198,782	$224,969	$251,156	$277,342	$2,405,549
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			116,420	123,288	126,690	131,726	131,491	131,255	131,020	130,785	139,882	158,309	176,736	195,164	1,692,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$116,420	$123,288	$126,690	$131,726	$131,491	$131,255	$131,020	$130,785	$139,882	$158,309	$176,736	$195,164	$1,692,765

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$138,986	$105,734	$19,010	$0	$0	$0	$0	$0	$323,068	$323,068	$323,068	$323,068	$1,556,000
	b. Clearings to Plant			$0	$0	$233,400	$0	$0	$0	$0	$0	$0	$0	$0	$1,322,600	1,556,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,362,691	1,362,691	1,362,691	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	2,918,691	
3	Less: Accumulated Depreciation		($13,926)	(16,912)	(19,899)	(22,885)	(26,383)	(29,882)	(33,380)	(36,878)	(40,376)	(43,874)	(47,372)	(50,870)	(54,368)	
4	CWIP - Non-Interest Bearing		$29,955	168,941	274,675	60,285	60,285	60,285	60,285	60,285	60,285	383,353	706,420	1,029,488	29,955	
5	Net Investment (Lines 2 + 3 + 4)		$1,378,721	$1,514,720	$1,617,468	$1,633,491	$1,629,993	$1,626,495	$1,622,997	$1,619,499	$1,616,000	$1,935,570	$2,255,139	$2,574,709	$2,894,278	
6	Average Net Investment			$1,446,721	$1,566,094	$1,625,479	$1,631,742	$1,628,244	$1,624,746	$1,621,248	$1,617,750	$1,775,785	$2,095,355	$2,414,924	$2,734,494	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$2,304	$2,494	$2,589	$2,599	$2,593	$2,587	$2,582	$2,576	$2,828	$3,337	$3,846	$4,355	34,689
	b. Equity Component Grossed Up For Taxes	6.86%		$8,269	$8,951	$9,291	$9,327	$9,307	$9,287	$9,267	$9,247	$10,150	$11,976	$13,803	$15,630	124,503
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.63%		$2,987	$2,987	$2,987	$3,498	$3,498	$3,498	$3,498	$3,498	$3,498	$3,498	$3,498	$3,498	40,443
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$812	$812	$812	$812	$812	$812	$812	$812	$812	$812	$812	$812	9,745
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,372	$15,244	$15,678	$16,235	$16,210	$16,184	$16,159	$16,133	$17,288	$19,623	$21,959	$24,294	$209,379
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,372	$15,244	$15,678	$16,235	$16,210	$16,184	$16,159	$16,133	$17,288	$19,623	$21,959	$24,294	$209,379
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,113	10,727	11,032	11,425	11,407	11,389	11,371	11,353	12,165	13,809	15,452	17,096	147,338
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,113	$10,727	$11,032	$11,425	$11,407	$11,389	$11,371	$11,353	$12,165	$13,809	$15,452	$17,096	$147,338

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$848,762	$344,290	$0	$0	$0	$0	$0	$0	$0	$0	$0	$572,758	$1,765,810
	b. Clearings to Plant			$0	$1,179,242	$516,874	$0	$0	$0	$0	$0	$0	$0	$0	$0	1,696,117
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,581,049	3,581,049	4,760,291	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	
3	Less: Accumulated Depreciation		($59,461)	(66,116)	(72,771)	(81,617)	(91,423)	(101,230)	(111,037)	(120,844)	(130,650)	(140,457)	(150,264)	(160,071)	(169,877)	
4	CWIP - Non-Interest Bearing		$503,064	1,351,826	516,874	0	0	0	0	0	0	0	0	0	572,757	
5	Net Investment (Lines 2 + 3 + 4)		$4,024,652	$4,866,759	$5,204,395	$5,195,549	$5,185,742	$5,175,935	$5,166,128	$5,156,322	$5,146,515	$5,136,708	$5,126,901	$5,117,095	$5,680,045	
6	Average Net Investment			$4,445,705	$5,035,577	$5,199,972	$5,190,645	$5,180,838	$5,171,032	$5,161,225	$5,151,418	$5,141,612	$5,131,805	$5,121,998	$5,398,570	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$7,080	$8,019	$8,281	$8,266	$8,250	$8,235	$8,219	$8,204	$8,188	$8,172	$8,157	$8,597	97,669
	b. Equity Component Grossed Up For Taxes	6.86%		$25,410	$28,782	$29,721	$29,668	$29,612	$29,556	$29,500	$29,444	$29,388	$29,332	$29,276	$30,857	350,546
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.23%		$6,655	$6,655	$8,846	$9,807	$9,807	$9,807	$9,807	$9,807	$9,807	$9,807	$9,807	$9,807	110,416
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	25,609
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,279	$45,590	$48,983	$49,875	$49,803	$49,732	$49,660	$49,588	$49,517	$49,445	$49,373	$51,395	$584,240
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,279	$45,590	$48,983	$49,875	$49,803	$49,732	$49,660	$49,588	$49,517	$49,445	$49,373	$51,395	$584,240
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			29,048	32,081	34,469	35,097	35,046	34,996	34,945	34,895	34,845	34,794	34,744	36,166	411,125
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$29,048	$32,081	$34,469	$35,097	$35,046	$34,996	$34,945	$34,895	$34,845	$34,794	$34,744	$36,166	$411,125

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$361,402	$126,908	$0	$0	$0	$0	$0	$0	$0	$0	$0	$243,880	$732,190
	b. Clearings to Plant			$0	$502,120	$220,085	$0	$0	$0	$0	$0	$0	$0	$0	$0	722,205
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,600,281	2,600,281	3,102,401	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	
3	Less: Accumulated Depreciation		($143,995)	(150,625)	(157,256)	(165,167)	(173,640)	(182,112)	(190,584)	(199,057)	(207,529)	(216,001)	(224,474)	(232,946)	(241,418)	
4	CWIP - Non-Interest Bearing		$685,621	1,047,023	671,811	451,727	451,727	451,727	451,727	451,727	451,727	451,727	451,727	451,727	695,606	
5	Net Investment (Lines 2 + 3 + 4)		$3,141,908	$3,496,679	$3,616,956	$3,609,045	$3,600,573	$3,592,101	$3,583,628	$3,575,156	$3,566,684	$3,558,211	$3,549,739	$3,541,267	$3,776,674	
6	Average Net Investment			$3,319,293	$3,556,818	$3,613,001	$3,604,809	$3,596,337	$3,587,865	$3,579,392	$3,570,920	$3,562,447	$3,553,975	$3,545,503	$3,658,970	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$5,286	$5,664	$5,754	$5,741	$5,727	$5,714	$5,700	$5,687	$5,673	$5,660	$5,646	$5,827	68,078
	b. Equity Component Grossed Up For Taxes	6.86%		$18,972	$20,330	$20,651	$20,604	$20,556	$20,507	$20,459	$20,410	$20,362	$20,313	$20,265	$20,914	244,342
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.06%		$6,631	$6,631	$7,911	$8,472	$8,472	$8,472	$8,472	$8,472	$8,472	$8,472	$8,472	$8,472	97,424
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	18,595
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,438	$34,174	$35,865	$36,367	$36,305	$36,243	$36,181	$36,119	$36,057	$35,995	$35,933	$36,762	$428,439
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,438	$34,174	$35,865	$36,367	$36,305	$36,243	$36,181	$36,119	$36,057	$35,995	$35,933	$36,762	$428,439
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,827	24,048	25,238	25,591	25,547	25,504	25,460	25,417	25,373	25,329	25,286	25,869	301,489
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,827	$24,048	$25,238	$25,591	$25,547	$25,504	$25,460	$25,417	$25,373	$25,329	$25,286	$25,869	$301,489

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$969	$377	$0	$0	$0	$0	$0	$0	$0	$0	$0	$654	$2,000
	b. Clearings to Plant			$0	$1,346	$590	$0	$0	$0	$0	$0	$0	$0	$0	$0	1,936
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$746,810	746,810	748,156	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	
3	Less: Accumulated Depreciation		($57,118)	(58,754)	(60,391)	(62,031)	(63,672)	(65,313)	(66,954)	(68,595)	(70,236)	(71,877)	(73,518)	(75,159)	(76,800)	
4	CWIP - Non-Interest Bearing		$864	1,833	864	274	274	274	274	274	274	274	274	274	928	
5	Net Investment (Lines 2 + 3 + 4)		$690,556	$689,888	$688,628	$686,989	$685,348	$683,707	$682,066	$680,425	$678,784	$677,143	$675,502	$673,861	$672,873	
6	Average Net Investment			$690,222	$689,258	$687,808	$686,168	$684,527	$682,886	$681,245	$679,604	$677,963	$676,322	$674,681	$673,367	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1,099	$1,098	$1,095	$1,093	$1,090	$1,087	$1,085	$1,082	$1,080	$1,077	$1,074	$1,072	13,033
	b. Equity Component Grossed Up For Taxes	6.86%		$3,945	$3,940	$3,931	$3,922	$3,913	$3,903	$3,894	$3,884	$3,875	$3,866	$3,856	$3,849	46,778
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.63%		$1,637	$1,637	$1,640	$1,641	$1,641	$1,641	$1,641	$1,641	$1,641	$1,641	$1,641	$1,641	19,682
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$445	$445	$445	$445	$445	$445	$445	$445	$445	$445	$445	$445	5,341
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,126	$7,119	$7,111	$7,101	$7,089	$7,077	$7,065	$7,053	$7,041	$7,029	$7,017	$7,007	$84,833
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,126	$7,119	$7,111	$7,101	$7,089	$7,077	$7,065	$7,053	$7,041	$7,029	$7,017	$7,007	$84,833
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,015	5,010	5,004	4,997	4,988	4,980	4,971	4,963	4,955	4,946	4,938	4,931	59,697
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,015	$5,010	$5,004	$4,997	$4,988	$4,980	$4,971	$4,963	$4,955	$4,946	$4,938	$4,931	$59,697

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$260,050	$414,395	$581,684	$460,013	$894,985	$902,185	$874,712	$241,021	$180,701	$864,933	$246,219	$1,214,602	$7,135,500
	b. Clearings to Plant			$78,752	$471,499	$801,017	$0	$0	$0	$2,666,649	$706,268	$180,701	$206,221	$683,669	$1,289,741	7,084,517
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,446,276	8,525,028	8,996,527	9,797,544	9,797,544	9,797,544	9,797,544	12,464,193	13,170,460	13,351,162	13,557,383	14,241,052	15,530,792	
3	Less: Accumulated Depreciation		($198,453)	(219,991)	(241,730)	(264,671)	(289,655)	(314,639)	(339,622)	(364,606)	(396,390)	(429,974)	(464,020)	(498,591)	(534,906)	
4	CWIP - Non-Interest Bearing		$95,140	276,438	219,333	0	460,013	1,354,998	2,257,183	465,247	0	0	658,712	221,262	146,123	
5	Net Investment (Lines 2 + 3 + 4)		$8,342,962	$8,581,474	$8,974,130	$9,532,873	$9,967,902	$10,837,904	$11,715,105	$12,564,834	$12,774,071	$12,921,187	$13,752,075	$13,963,722	$15,142,010	
6	Average Net Investment			$8,462,218	$8,777,802	$9,253,502	$9,750,388	$10,402,903	$11,276,505	$12,139,969	$12,669,452	$12,847,629	$13,336,631	$13,857,899	$14,552,866	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$13,476	$13,979	$14,736	$15,527	$16,567	$17,958	$19,333	$20,176	$20,460	$21,239	$22,069	$23,175	218,694
	b. Equity Component Grossed Up For Taxes	6.86%		$48,367	$50,171	$52,890	$55,730	$59,460	$64,453	$69,388	$72,415	$73,433	$76,228	$79,207	$83,180	784,923
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.06%		$21,538	$21,739	$22,941	$24,984	$24,984	$24,984	$24,984	$31,784	$33,585	$34,045	$34,571	$36,315	336,453
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	60,401
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$88,415	$90,922	$95,601	$101,275	$106,044	$112,428	$118,738	$129,408	$132,511	$136,546	$140,881	$147,703	$1,400,472
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$88,415	$90,922	$95,601	$101,275	$106,044	$112,428	$118,738	$129,408	$132,511	$136,546	$140,881	$147,703	$1,400,472
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,217	63,981	67,274	71,266	74,622	79,115	83,555	91,063	93,247	96,086	99,137	103,938	985,501
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,217	$63,981	$67,274	$71,266	$74,622	$79,115	$83,555	$91,063	$93,247	$96,086	$99,137	$103,938	$985,501

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$286,618	$456,731	$641,112	$507,010	$986,422	$994,357	$964,078	$265,644	$199,163	$953,299	$271,374	$1,338,692	$7,864,500
	b. Clearings to Plant			$86,798	$519,670	$882,854	$0	$0	$0	$2,939,087	$778,423	$199,163	$227,290	$753,516	$1,421,507	7,808,308
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,309,297	9,396,095	9,915,765	10,798,618	10,798,618	10,798,618	10,798,618	13,737,706	14,516,129	14,715,292	14,942,582	15,696,098	17,117,605	
3	Less: Accumulated Depreciation		($156,862)	(177,265)	(197,858)	(219,590)	(243,257)	(266,924)	(290,591)	(314,258)	(344,367)	(376,181)	(408,432)	(441,181)	(475,582)	
4	CWIP - Non-Interest Bearing		$104,860	304,680	241,742	0	507,010	1,493,432	2,487,789	512,779	0	0	726,009	243,867	161,052	
5	Net Investment (Lines 2 + 3 + 4)		$9,257,295	$9,523,510	$9,959,648	$10,579,028	$11,062,371	$12,025,126	$12,995,816	$13,936,227	$14,171,763	$14,339,111	$15,260,159	$15,498,784	$16,803,075	
6	Average Net Investment			$9,390,402	$9,741,579	$10,269,338	$10,820,700	$11,543,749	$12,510,471	$13,466,021	$14,053,995	$14,255,437	$14,799,635	$15,379,471	$16,150,929	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$14,954	$15,513	$16,354	$17,232	$18,383	$19,923	$21,445	$22,381	$22,702	$23,568	$24,492	$25,720	242,668
	b. Equity Component Grossed Up For Taxes	6.86%		$53,673	$55,680	$58,696	$61,848	$65,981	$71,506	$76,968	$80,328	$81,480	$84,590	$87,904	$92,314	870,967
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.63%		$20,403	$20,593	$21,732	$23,667	$23,667	$23,667	$23,667	$30,108	$31,815	$32,251	$32,749	$34,401	318,720
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	66,573
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$94,577	$97,334	$102,330	$108,294	$113,579	$120,644	$127,627	$138,366	$141,544	$145,957	$150,693	$157,982	$1,498,928
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$94,577	$97,334	$102,330	$108,294	$113,579	$120,644	$127,627	$138,366	$141,544	$145,957	$150,693	$157,982	$1,498,928
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			66,553	68,493	72,009	76,206	79,924	84,896	89,810	97,367	99,603	102,709	106,041	111,171	1,054,783
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$66,553	$68,493	$72,009	$76,206	$79,924	$84,896	$89,810	$97,367	$99,603	$102,709	$106,041	$111,171	$1,054,783

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,973	$11,973	$11,973	$11,973	$7,147,916	$7,147,916	$1,380,046	$11,973	$11,973	$11,973	$11,973	$11,973	$15,783,636
	b. Clearings to Plant			$0	$0	$0	$0	$103,004	$278,705	$698,305	$1,858,641	$481,353	$2,881,073	$2,199,660	$7,282,896	15,783,636
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,919,870	23,919,870	23,919,870	23,919,870	23,919,870	24,022,873	24,301,578	24,999,883	26,858,523	27,339,877	30,220,950	32,420,610	39,703,506	
3	Less: Accumulated Depreciation		($120,997)	(148,505)	(176,013)	(203,520)	(231,028)	(258,536)	(286,162)	(314,109)	(342,859)	(373,746)	(405,187)	(439,941)	(477,225)	
4	CWIP - Non-Interest Bearing		$0	11,973	23,947	35,920	47,893	7,092,805	13,962,017	14,643,758	12,797,090	12,327,710	9,458,610	7,270,923	0	
5	Net Investment (Lines 2 + 3 + 4)		$23,798,873	$23,783,338	$23,767,804	$23,752,269	$23,736,734	$30,857,142	$37,977,432	$39,329,531	$39,312,754	$39,293,840	$39,274,372	$39,251,591	$39,226,281	
6	Average Net Investment			$23,791,106	$23,775,571	$23,760,036	$23,744,501	$27,296,938	$34,417,287	$38,653,482	$39,321,143	$39,303,297	$39,284,106	$39,262,982	$39,238,936	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$37,887	$37,863	$37,838	$37,813	$43,470	$54,810	$61,556	$62,619	$62,591	$62,560	$62,526	$62,488	624,020
	b. Equity Component Grossed Up For Taxes	6.86%		$135,983	$135,894	$135,805	$135,716	$156,021	$196,719	$220,931	$224,748	$224,646	$224,536	$224,415	$224,278	2,239,691
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.38%		$27,508	$27,508	$27,508	$27,508	$27,508	$27,626	$27,947	$28,750	$30,887	$31,441	$34,754	$37,284	356,228
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	171,057
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$215,633	$215,519	$215,405	$215,292	$241,254	$293,409	$324,689	$330,371	$332,378	$332,791	$335,950	$338,304	$3,390,996
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$215,633	$215,519	$215,405	$215,292	$241,254	$293,409	$324,689	$330,371	$332,378	$332,791	$335,950	$338,304	$3,390,996
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			215,633	215,519	215,405	215,292	241,254	293,409	324,689	330,371	332,378	332,791	335,950	338,304	3,390,996
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$215,633	$215,519	$215,405	$215,292	$241,254	$293,409	$324,689	$330,371	$332,378	$332,791	$335,950	$338,304	$3,390,996

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$433,234	$4,384,343
	b. Clearings to Plant			$0	$0	$0	$0	$28,612	$77,418	$193,974	$516,289	$133,709	$800,298	$611,017	$2,023,027	4,384,343
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,644,317	6,644,317	6,644,317	6,644,317	6,644,317	6,672,930	6,750,347	6,944,321	7,460,610	7,594,319	8,394,618	9,005,634	11,028,661	
3	Less: Accumulated Depreciation		($101,459)	(127,372)	(153,285)	(179,198)	(205,110)	(231,023)	(257,048)	(283,374)	(310,457)	(339,553)	(369,171)	(401,910)	(437,032)	
4	CWIP - Non-Interest Bearing		$0	359,192	718,384	1,077,576	1,436,767	1,767,347	2,049,121	2,214,339	2,057,242	2,282,724	1,841,618	1,589,793	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,542,859	$6,876,138	$7,209,417	$7,542,695	$7,875,974	$8,209,253	$8,542,421	$8,875,286	$9,207,395	$9,537,490	$9,867,064	$10,193,517	$10,591,629	
6	Average Net Investment			$6,709,498	$7,042,777	$7,376,056	$7,709,335	$8,042,614	$8,375,837	$8,708,853	$9,041,341	$9,372,443	$9,702,277	$10,030,291	$10,392,573	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$10,685	$11,216	$11,746	$12,277	$12,808	$13,339	$13,869	$14,398	$14,926	$15,451	$15,973	$16,550	163,237
	b. Equity Component Grossed Up For Taxes	6.86%		$38,349	$40,254	$42,159	$44,064	$45,969	$47,874	$49,777	$51,678	$53,570	$55,455	$57,330	$59,401	585,881
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$25,913	$25,913	$25,913	$25,913	$25,913	$26,024	$26,326	$27,083	$29,096	$29,618	$32,739	$35,122	335,573
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	47,515
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$78,907	$81,342	$83,778	$86,214	$88,649	$91,196	$93,932	$97,118	$101,552	$104,484	$110,002	$115,032	$1,132,206
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$78,907	$81,342	$83,778	$86,214	$88,649	$91,196	$93,932	$97,118	$101,552	$104,484	$110,002	$115,032	$1,132,206
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			78,907	81,342	83,778	86,214	88,649	91,196	93,932	97,118	101,552	104,484	110,002	115,032	1,132,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$78,907	$81,342	$83,778	$86,214	$88,649	$91,196	$93,932	$97,118	$101,552	$104,484	$110,002	$115,032	$1,132,206

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$346,587	$3,507,475
	b. Clearings to Plant			$0	$0	$0	$0	$22,890	$61,934	$155,179	$413,031	$106,967	$640,238	$488,813	$1,618,421	3,507,475
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,315,926	5,315,926	5,315,926	5,315,926	5,315,926	5,338,816	5,400,750	5,555,929	5,968,960	6,075,928	6,716,166	7,204,980	8,823,401	
3	Less: Accumulated Depreciation		($52,134)	(68,170)	(84,206)	(100,243)	(116,279)	(132,316)	(148,421)	(164,713)	(181,474)	(199,480)	(217,809)	(238,069)	(259,804)	
4	CWIP - Non-Interest Bearing		$0	287,354	574,707	862,060	1,149,414	1,413,878	1,639,297	1,771,471	1,645,793	1,826,179	1,473,294	1,271,834	0	
5	Net Investment (Lines 2 + 3 + 4)		$5,263,793	$5,535,110	$5,806,427	$6,077,744	$6,349,061	$6,620,378	$6,891,626	$7,162,687	$7,433,280	$7,702,627	$7,971,652	$8,238,744	$8,563,597	
6	Average Net Investment			$5,399,451	$5,670,768	$5,942,085	$6,213,402	$6,484,719	$6,756,002	$7,027,156	$7,297,984	$7,567,954	$7,837,139	$8,105,198	$8,401,171	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$8,599	$9,031	$9,463	$9,895	$10,327	$10,759	$11,191	$11,622	$12,052	$12,481	$12,908	$13,379	131,705
	b. Equity Component Grossed Up For Taxes	6.86%		$30,862	$32,412	$33,963	$35,514	$37,065	$38,615	$40,165	$41,713	$43,256	$44,795	$46,327	$48,019	472,705
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$16,036	$16,036	$16,036	$16,036	$16,036	$16,105	$16,292	$16,760	$18,006	$18,329	$20,260	$21,735	207,671
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	38,015
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$58,665	$60,647	$62,630	$64,613	$66,596	$68,648	$70,816	$73,263	$76,482	$78,772	$82,663	$86,300	$850,096
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$58,665	$60,647	$62,630	$64,613	$66,596	$68,648	$70,816	$73,263	$76,482	$78,772	$82,663	$86,300	$850,096
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			58,665	60,647	62,630	64,613	66,596	68,648	70,816	73,263	76,482	78,772	82,663	86,300	850,096
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$58,665	$60,647	$62,630	$64,613	$66,596	$68,648	$70,816	$73,263	$76,482	$78,772	$82,663	$86,300	$850,096

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,520,579	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,834,024	$18,560,388
	b. Clearings to Plant			$0	$0	$0	$0	$121,125	$327,736	$821,155	$2,185,624	$566,036	$3,387,929	$2,586,637	$8,564,146	18,560,387
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$28,130,266	28,130,266	28,130,266	28,130,266	28,130,266	28,251,391	28,579,127	29,400,282	31,585,905	32,151,941	35,539,870	38,126,507	46,690,653	
3	Less: Accumulated Depreciation		($163,578)	(201,788)	(239,998)	(278,209)	(316,419)	(354,629)	(393,004)	(431,824)	(471,759)	(514,664)	(558,337)	(606,612)	(658,400)	
4	CWIP - Non-Interest Bearing		($0)	1,520,578	3,041,157	4,561,735	6,082,314	7,481,767	8,674,610	9,374,034	8,708,988	9,663,531	7,796,180	6,730,122	0	
5	Net Investment (Lines 2 + 3 + 4)		$27,966,688	$29,449,056	$30,931,424	$32,413,793	$33,896,161	$35,378,529	$36,860,733	$38,342,491	$39,823,134	$41,300,808	$42,777,714	$44,250,017	$46,032,253	
6	Average Net Investment			$28,707,872	$30,190,240	$31,672,608	$33,154,977	$34,637,345	$36,119,631	$37,601,612	$39,082,813	$40,561,971	$42,039,261	$43,513,866	$45,141,135	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$45,717	$48,078	$50,439	$52,799	$55,160	$57,521	$59,881	$62,239	$64,595	$66,948	$69,296	$71,887	704,559
	b. Equity Component Grossed Up For Taxes	6.86%		$164,085	$172,558	$181,031	$189,504	$197,976	$206,449	$214,919	$223,385	$231,840	$240,283	$248,712	$258,013	2,528,756
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.63%		$38,210	$38,210	$38,210	$38,210	$38,210	$38,375	$38,820	$39,935	$42,904	$43,673	$48,275	$51,789	494,822
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	201,166
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$264,777	$275,610	$286,444	$297,277	$308,111	$319,108	$330,384	$342,324	$356,103	$367,668	$383,047	$398,452	$3,929,303
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$264,777	$275,610	$286,444	$297,277	$308,111	$319,108	$330,384	$342,324	$356,103	$367,668	$383,047	$398,452	$3,929,303
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			264,777	275,610	286,444	297,277	308,111	319,108	330,384	342,324	356,103	367,668	383,047	398,452	3,929,303
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$264,777	$275,610	$286,444	$297,277	$308,111	$319,108	$330,384	$342,324	$356,103	$367,668	$383,047	$398,452	$3,929,303

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,147,916	$7,147,916	$7,147,916	$7,147,916	$11,973	$11,973	$5,779,843	$7,147,916	$7,147,916	$7,147,916	$7,147,916	$7,147,916	$70,135,035
	b. Clearings to Plant			$0	$0	$0	$0	$569,381	$1,540,617	$3,860,075	$10,274,153	$2,660,815	$15,925,932	$12,159,230	$40,258,231	87,248,434
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$132,231,045	132,231,045	132,231,045	132,231,045	132,231,045	132,800,426	134,341,043	138,201,118	148,475,271	151,136,086	167,062,018	179,221,248	219,479,480	
3	Less: Accumulated Depreciation		($1,441,616)	(1,671,918)	(1,902,221)	(2,132,523)	(2,362,826)	(2,593,128)	(2,824,422)	(3,058,399)	(3,299,100)	(3,557,694)	(3,820,923)	(4,111,889)	(4,424,033)	
4	CWIP - Non-Interest Bearing		$17,468,645	24,616,561	31,764,477	38,912,393	46,060,309	45,502,901	43,974,258	45,894,026	42,767,789	47,254,890	38,476,874	33,465,560	355,245	
5	Net Investment (Lines 2 + 3 + 4)		$148,258,074	$155,175,688	$162,093,302	$169,010,915	$175,928,529	$175,710,200	$175,490,879	$181,036,745	$187,943,960	$194,833,282	$201,717,970	$208,574,919	$215,410,692	
6	Average Net Investment			$151,716,881	$158,634,495	$165,552,109	$172,469,722	$175,819,365	$175,600,539	$178,263,812	$184,490,353	$191,388,621	$198,275,626	$205,146,445	$211,992,806	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$241,609	$252,625	$263,642	$274,658	$279,992	$279,644	$283,885	$293,801	$304,786	$315,754	$326,696	$337,599	3,454,691
	b. Equity Component Grossed Up For Taxes	6.86%		$867,167	$906,706	$946,245	$985,784	$1,004,929	$1,003,679	$1,018,901	$1,054,490	$1,093,919	$1,133,283	$1,172,554	$1,211,686	12,399,342
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$230,302	$230,302	$230,302	$230,302	$230,302	$231,294	$233,977	$240,700	$258,594	$263,229	$290,966	$312,144	2,982,417
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	945,615
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,417,880	$1,468,435	$1,518,990	$1,569,546	$1,594,025	$1,593,418	$1,615,565	$1,667,793	$1,736,101	$1,791,066	$1,869,017	$1,940,229	$19,782,065
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,417,880	$1,468,435	$1,518,990	$1,569,546	$1,594,025	$1,593,418	$1,615,565	$1,667,793	$1,736,101	$1,791,066	$1,869,017	$1,940,229	$19,782,065
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,417,880	1,468,435	1,518,990	1,569,546	1,594,025	1,593,418	1,615,565	1,667,793	1,736,101	1,791,066	1,869,017	1,940,229	19,782,065
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,417,880	$1,468,435	$1,518,990	$1,569,546	$1,594,025	$1,593,418	$1,615,565	$1,667,793	$1,736,101	$1,791,066	$1,869,017	$1,940,229	$19,782,065

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,314,142	$13,299,174
	b. Clearings to Plant			$0	$0	$0	$0	$86,790	$234,834	$588,387	$1,566,077	$405,585	$2,427,571	$1,853,417	$6,136,514	13,299,175
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$20,154,418	20,154,418	20,154,418	20,154,418	20,154,418	20,241,208	20,476,042	21,064,429	22,630,506	23,036,091	25,463,662	27,317,079	33,453,593	
3	Less: Accumulated Depreciation		($212,269)	(265,846)	(319,423)	(373,000)	(426,577)	(480,154)	(533,962)	(588,394)	(644,391)	(704,550)	(765,788)	(833,479)	(906,097)	
4	CWIP - Non-Interest Bearing		$0	1,089,549	2,179,097	3,268,645	4,358,194	5,360,952	6,215,666	6,716,828	6,240,299	6,924,263	5,586,240	4,822,372	0	
5	Net Investment (Lines 2 + 3 + 4)		$19,942,150	$20,978,121	$22,014,092	$23,050,063	$24,086,034	$25,122,006	$26,157,746	$27,192,862	$28,226,414	$29,255,803	$30,284,114	$31,305,971	$32,547,496	
6	Average Net Investment			$20,460,135	$21,496,106	$22,532,078	$23,568,049	$24,604,020	$25,639,876	$26,675,304	$27,709,638	$28,741,109	$29,769,959	$30,795,043	$31,926,734	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$32,583	$34,233	$35,882	$37,532	$39,182	$40,832	$42,480	$44,128	$45,770	$47,409	$49,041	$50,843	499,914
	b. Equity Component Grossed Up For Taxes	6.86%		$116,944	$122,865	$128,786	$134,708	$140,629	$146,550	$152,468	$158,380	$164,275	$170,156	$176,015	$182,483	1,794,259
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$53,577	$53,577	$53,577	$53,577	$53,577	$53,808	$54,432	$55,996	$60,159	$61,238	$67,691	$72,618	693,828
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	144,129
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$215,115	$222,686	$230,257	$237,828	$245,399	$253,200	$261,391	$270,514	$282,216	$290,813	$304,758	$317,955	$3,132,130
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$215,115	$222,686	$230,257	$237,828	$245,399	$253,200	$261,391	$270,514	$282,216	$290,813	$304,758	$317,955	$3,132,130
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			215,115	222,686	230,257	237,828	245,399	253,200	261,391	270,514	282,216	290,813	304,758	317,955	3,132,130
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$215,115	$222,686	$230,257	$237,828	$245,399	$253,200	$261,391	$270,514	$282,216	$290,813	$304,758	$317,955	$3,132,130

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$317,704	$3,215,185
	b. Clearings to Plant			$0	$0	$0	$0	$20,982	$56,773	$142,247	$378,612	$98,053	$586,885	$448,079	$1,483,553	3,215,185
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,872,128	4,872,128	4,872,128	4,872,128	4,872,128	4,893,110	4,949,883	5,092,130	5,470,742	5,568,796	6,155,681	6,603,760	8,087,313	
3	Less: Accumulated Depreciation		($70,832)	(84,636)	(98,441)	(112,245)	(126,050)	(139,854)	(153,718)	(167,742)	(182,170)	(197,671)	(213,449)	(230,890)	(249,601)	
4	CWIP - Non-Interest Bearing		$0	263,408	526,815	790,222	1,053,629	1,296,055	1,502,689	1,623,849	1,508,644	1,673,998	1,350,520	1,165,848	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,801,296	$5,050,899	$5,300,502	$5,550,105	$5,799,708	$6,049,311	$6,298,854	$6,548,237	$6,797,216	$7,045,123	$7,292,752	$7,538,718	$7,837,712	
6	Average Net Investment			$4,926,097	$5,175,700	$5,425,303	$5,674,906	$5,924,509	$6,174,082	$6,423,545	$6,672,727	$6,921,170	$7,168,938	$7,415,735	$7,688,215	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$7,845	$8,242	$8,640	$9,037	$9,435	$9,832	$10,229	$10,626	$11,022	$11,417	$11,810	$12,243	120,379
	b. Equity Component Grossed Up For Taxes	6.86%		$28,156	$29,583	$31,009	$32,436	$33,863	$35,289	$36,715	$38,139	$39,559	$40,975	$42,386	$43,943	432,055
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$13,804	$13,804	$13,804	$13,804	$13,804	$13,864	$14,025	$14,428	$15,500	$15,778	$17,441	$18,711	178,768
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	34,842
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$52,709	$54,533	$56,357	$58,181	$60,005	$61,889	$63,873	$66,097	$68,985	$71,074	$74,540	$77,801	$766,043
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$52,709	$54,533	$56,357	$58,181	$60,005	$61,889	$63,873	$66,097	$68,985	$71,074	$74,540	$77,801	$766,043
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			52,709	54,533	56,357	58,181	60,005	61,889	63,873	66,097	68,985	71,074	74,540	77,801	766,043
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$52,709	$54,533	$56,357	$58,181	$60,005	$61,889	$63,873	$66,097	$68,985	$71,074	$74,540	$77,801	$766,043

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$567,477	$14,791,471
	b. Clearings to Plant			$0	$0	$0	$0	$954	$2,581	$6,466	$17,210	$4,457	$26,677	$20,367	$67,434	146,145
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$222,193	222,193	222,193	222,193	222,193	223,147	225,728	232,194	249,403	253,860	280,537	300,904	368,338	
3	Less: Accumulated Depreciation		($3,439)	(4,298)	(5,157)	(6,016)	(6,875)	(7,734)	(8,597)	(9,470)	(10,368)	(11,332)	(12,314)	(13,398)	(14,562)	
4	CWIP - Non-Interest Bearing		($0)	1,293,090	2,586,181	3,879,271	5,172,361	6,464,498	7,755,008	9,041,632	10,317,513	11,606,146	12,872,560	14,145,283	14,645,326	
5	Net Investment (Lines 2 + 3 + 4)		$218,755	$1,510,986	$2,803,217	$4,095,448	$5,387,680	$6,679,911	$7,972,138	$9,264,356	$10,556,548	$11,848,674	$13,140,783	$14,432,789	$14,999,103	
6	Average Net Investment			$864,870	$2,157,102	$3,449,333	$4,741,564	$6,033,795	$7,326,025	$8,618,247	$9,910,452	$11,202,611	$12,494,729	$13,786,786	$14,715,946	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1,377	$3,435	$5,493	$7,551	$9,609	$11,667	$13,725	$15,782	$17,840	$19,898	$21,955	$23,435	151,768
	b. Equity Component Grossed Up For Taxes	6.86%		$4,943	$12,329	$19,715	$27,101	$34,487	$41,873	$49,259	$56,645	$64,031	$71,416	$78,801	$84,112	544,714
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.64%		$859	$859	$859	$859	$859	$863	$873	$898	$964	$982	$1,085	$1,163	11,123
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	1,589
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,312	$16,756	$26,200	$35,644	$45,088	$54,535	$63,989	$73,458	$82,968	$92,428	$101,974	$108,843	$709,194
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,312	$16,756	$26,200	$35,644	$45,088	$54,535	$63,989	$73,458	$82,968	$92,428	$101,974	$108,843	$709,194
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,312	16,756	26,200	35,644	45,088	54,535	63,989	73,458	82,968	92,428	101,974	108,843	709,194
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,312	$16,756	$26,200	$35,644	$45,088	$54,535	$63,989	$73,458	$82,968	$92,428	$101,974	$108,843	$709,194

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$364,764	$367,535	$373,078	$370,306	$378,620	$382,173	$251,236	$253,972	$256,743	$193,968	$188,426	$185,655	$3,566,476
	b. Clearings to Plant			$47,542	$47,542	$47,542	$47,542	$47,542	$1,247,455	$47,542	$47,542	$1,098,629	$47,542	$47,542	$78,018	2,851,979
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,061,154	6,108,696	6,156,237	6,203,779	6,251,321	6,298,863	7,546,318	7,593,860	7,641,402	8,740,031	8,787,573	8,835,114	8,913,133	
3	Less: Accumulated Depreciation		($171,255)	(194,894)	(218,717)	(242,727)	(266,922)	(291,302)	(315,867)	(345,298)	(374,914)	(404,715)	(438,802)	(473,073)	(507,530)	
4	CWIP - Non-Interest Bearing		$1,016,812	1,334,035	1,654,028	1,979,564	2,302,329	2,633,407	1,768,124	1,971,818	2,178,248	1,336,362	1,482,789	1,623,673	1,731,310	
5	Net Investment (Lines 2 + 3 + 4)		$6,906,711	$7,247,837	$7,591,548	$7,940,617	$8,286,728	$8,640,968	$8,998,575	$9,220,380	$9,444,736	$9,671,678	$9,831,560	$9,985,714	$10,136,912	
6	Average Net Investment			$7,077,274	$7,419,693	$7,766,083	$8,113,672	$8,463,848	$8,819,771	$9,109,478	$9,332,558	$9,558,207	$9,751,619	$9,908,637	$10,061,313	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$11,271	$11,816	$12,367	$12,921	$13,479	$14,045	$14,507	$14,862	$15,221	$15,529	$15,780	$16,023	167,821
	b. Equity Component Grossed Up For Taxes	6.86%		$40,452	$42,409	$44,389	$46,375	$48,377	$50,411	$52,067	$53,342	$54,632	$55,737	$56,635	$57,507	602,332
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$23,639	$23,824	$24,009	$24,195	$24,380	$24,566	$29,431	$29,616	$29,801	$34,086	$34,272	$34,457	336,275
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	43,345
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$78,973	$81,661	$84,377	$87,103	$89,848	$92,634	$99,617	$101,432	$103,267	$108,965	$110,298	$111,599	$1,149,773
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$78,973	$81,661	$84,377	$87,103	$89,848	$92,634	$99,617	$101,432	$103,267	$108,965	$110,298	$111,599	$1,149,773
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			78,973	81,661	84,377	87,103	89,848	92,634	99,617	101,432	103,267	108,965	110,298	111,599	1,149,773
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$78,973	$81,661	$84,377	$87,103	$89,848	$92,634	$99,617	$101,432	$103,267	$108,965	$110,298	$111,599	$1,149,773

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$4,987,449	$5,025,339	$5,101,118	$5,063,228	$5,176,897	$5,225,476	$3,435,166	$3,472,580	$3,510,469	$2,652,141	$2,576,362	$2,538,473	$48,764,697
	b. Clearings to Plant			$650,043	$650,043	$650,043	$650,043	$650,043	$17,056,554	$650,043	$650,043	$15,021,638	$650,043	$650,043	$1,066,748	38,995,323
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$82,907,958	83,558,001	84,208,044	84,858,086	85,508,129	86,158,172	103,214,726	103,864,768	104,514,811	119,536,449	120,186,491	120,836,534	121,903,282	
3	Less: Accumulated Depreciation		($1,462,180)	(1,712,286)	(1,964,353)	(2,218,380)	(2,474,369)	(2,732,318)	(2,992,229)	(3,303,593)	(3,616,919)	(3,932,205)	(4,292,806)	(4,655,369)	(5,019,893)	
4	CWIP - Non-Interest Bearing		$11,091,466	15,428,873	19,804,169	24,255,244	28,668,429	33,195,283	21,364,205	24,149,328	26,971,865	15,460,697	17,462,795	19,389,115	20,860,840	
5	Net Investment (Lines 2 + 3 + 4)		$92,537,244	$97,274,588	$102,047,860	$106,894,950	$111,702,190	$116,621,137	$121,586,702	$124,710,503	$127,869,758	$131,064,941	$133,356,480	$135,570,280	$137,744,229	
6	Average Net Investment			$94,905,916	$99,661,224	$104,471,405	$109,298,570	$114,161,663	$119,103,919	$123,148,603	$126,290,131	$129,467,349	$132,210,710	$134,463,380	$136,657,254	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$151,138	$158,710	$166,371	$174,058	$181,802	$189,673	$196,114	$201,117	$206,177	$210,546	$214,133	$217,627	2,267,465
	b. Equity Component Grossed Up For Taxes	6.86%		$542,453	$569,633	$597,126	$624,717	$652,513	$680,761	$703,880	$721,836	$739,996	$755,676	$768,551	$781,091	8,138,232
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$250,106	$252,067	$254,028	$255,989	$257,950	$259,910	$311,364	$313,325	$315,286	$360,602	$362,563	$364,524	3,557,712
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	592,894
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$993,104	$1,029,818	$1,066,933	$1,104,171	$1,141,673	$1,179,753	$1,260,766	$1,285,686	$1,310,867	$1,376,231	$1,394,655	$1,412,649	$14,556,304
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$993,104	$1,029,818	$1,066,933	$1,104,171	$1,141,673	$1,179,753	$1,260,766	$1,285,686	$1,310,867	$1,376,231	$1,394,655	$1,412,649	$14,556,304
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			993,104	1,029,818	1,066,933	1,104,171	1,141,673	1,179,753	1,260,766	1,285,686	1,310,867	1,376,231	1,394,655	1,412,649	14,556,304
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$993,104	$1,029,818	$1,066,933	$1,104,171	$1,141,673	$1,179,753	$1,260,766	$1,285,686	$1,310,867	$1,376,231	$1,394,655	$1,412,649	$14,556,304

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$42,088	$42,408	$43,047	$42,728	$43,687	$44,097	$28,989	$29,304	$29,624	$22,381	$21,741	$21,422	$411,516
	b. Clearings to Plant			$5,486	$5,486	$5,486	$5,486	$5,486	$143,937	$5,486	$5,486	$126,765	$5,486	$5,486	$9,002	329,074
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$706,384	711,869	717,355	722,841	728,326	733,812	877,749	883,235	888,720	1,015,485	1,020,971	1,026,456	1,035,458	
3	Less: Accumulated Depreciation		($6,893)	(7,853)	(8,820)	(9,794)	(10,776)	(11,765)	(12,762)	(13,954)	(15,154)	(16,361)	(17,741)	(19,127)	(20,522)	
4	CWIP - Non-Interest Bearing		$2,773	39,376	76,298	113,860	151,102	189,303	89,463	112,966	136,785	39,644	56,539	72,795	85,215	
5	Net Investment (Lines 2 + 3 + 4)		$702,264	$743,392	$784,833	$826,906	$868,652	$911,350	$954,450	$982,246	$1,010,351	$1,038,768	$1,059,769	$1,080,124	$1,100,152	
6	Average Net Investment			$722,828	$764,113	$805,870	$847,779	$890,001	$932,900	$968,348	$996,298	$1,024,559	$1,049,269	$1,069,947	$1,090,138	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1,151	$1,217	$1,283	$1,350	$1,417	$1,486	$1,542	$1,587	$1,632	$1,671	$1,704	$1,736	17,776
	b. Equity Component Grossed Up For Taxes	6.86%		$4,131	$4,367	$4,606	$4,846	$5,087	$5,332	$5,535	$5,695	$5,856	$5,997	$6,115	$6,231	63,799
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.63%		$960	$967	$974	$982	$989	$997	$1,192	$1,200	$1,207	$1,379	$1,387	$1,394	13,628
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$421	$421	$421	$421	$421	$421	$421	$421	$421	$421	$421	$421	5,052
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,663	$6,972	$7,285	$7,599	$7,915	$8,236	$8,690	$8,902	$9,116	$9,469	$9,627	$9,782	$100,254
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,663	$6,972	$7,285	$7,599	$7,915	$8,236	$8,690	$8,902	$9,116	$9,469	$9,627	$9,782	$100,254
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,663	6,972	7,285	7,599	7,915	8,236	8,690	8,902	9,116	9,469	9,627	9,782	100,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,663	$6,972	$7,285	$7,599	$7,915	$8,236	$8,690	$8,902	$9,116	$9,469	$9,627	$9,782	$100,254

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,452,042	$1,463,073	$1,485,136	$1,474,104	$1,507,198	$1,521,341	$1,000,112	$1,011,004	$1,022,035	$772,142	$750,080	$739,049	$14,197,317
	b. Clearings to Plant			$189,253	$189,253	$189,253	$189,253	$189,253	$4,965,832	$189,253	$189,253	$4,373,388	$189,253	$189,253	$310,572	11,353,069
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$24,141,724	24,330,977	24,520,230	24,709,483	24,898,735	25,087,988	30,053,821	30,243,073	30,432,326	34,805,715	34,994,968	35,184,220	35,494,793	
3	Less: Accumulated Depreciation		($458,221)	(500,268)	(542,644)	(585,350)	(628,386)	(671,751)	(715,446)	(767,790)	(820,463)	(873,466)	(934,086)	(995,036)	(1,056,315)	
4	CWIP - Non-Interest Bearing		$2,735,203	3,997,992	5,271,813	6,567,695	7,852,547	9,170,492	5,726,000	6,536,859	7,358,610	4,007,257	4,590,147	5,150,974	5,579,451	
5	Net Investment (Lines 2 + 3 + 4)		$26,418,706	$27,828,701	$29,249,398	$30,691,828	$32,122,896	$33,586,729	$35,064,375	$36,012,143	$36,970,474	$37,939,506	$38,651,028	$39,340,159	$40,017,929	
6	Average Net Investment			$27,123,704	$28,539,050	$29,970,613	$31,407,362	$32,854,813	$34,325,552	$35,538,259	$36,491,308	$37,454,990	$38,295,267	$38,995,594	$39,679,044	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$43,194	$45,448	$47,728	$50,016	$52,321	$54,663	$56,595	$58,112	$59,647	$60,985	$62,100	$63,189	654,001
	b. Equity Component Grossed Up For Taxes	6.86%		$155,031	$163,120	$171,303	$179,515	$187,788	$196,194	$203,126	$208,573	$214,081	$218,884	$222,887	$226,793	2,347,295
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$42,047	$42,376	$42,706	$43,036	$43,365	$43,695	$52,344	$52,673	$53,003	$60,620	$60,950	$61,279	598,094
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	172,643
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$254,659	$265,332	$276,124	$286,954	$297,862	$308,940	$326,451	$333,746	$341,118	$354,876	$360,324	$365,648	$3,772,033
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$254,659	$265,332	$276,124	$286,954	$297,862	$308,940	$326,451	$333,746	$341,118	$354,876	$360,324	$365,648	$3,772,033
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			254,659	265,332	276,124	286,954	297,862	308,940	326,451	333,746	341,118	354,876	360,324	365,648	3,772,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$254,659	$265,332	$276,124	$286,954	$297,862	$308,940	$326,451	$333,746	$341,118	$354,876	$360,324	$365,648	$3,772,033

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,059	$28,272	$28,698	$28,485	$29,125	$29,398	$19,326	$19,536	$19,749	$14,921	$14,494	$14,281	$274,344
	b. Clearings to Plant			$3,657	$3,657	$3,657	$3,657	$3,657	$95,958	$3,657	$3,657	$84,510	$3,657	$3,657	$6,001	219,383
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$461,998	465,655	469,312	472,969	476,626	480,283	576,241	579,898	583,555	668,065	671,722	675,379	681,381	
3	Less: Accumulated Depreciation		($8,753)	(9,981)	(11,219)	(12,466)	(13,724)	(14,991)	(16,267)	(17,799)	(19,341)	(20,892)	(22,668)	(24,454)	(26,249)	
4	CWIP - Non-Interest Bearing		$1,849	26,250	50,865	75,907	100,735	126,202	59,642	75,311	91,190	26,429	37,693	48,530	56,810	
5	Net Investment (Lines 2 + 3 + 4)		$455,094	$481,924	$508,958	$536,409	$563,637	$591,495	$619,616	$637,410	$655,404	$673,603	$686,747	$699,456	$711,942	
6	Average Net Investment			$468,509	$495,441	$522,684	$550,023	$577,566	$605,555	$628,513	$646,407	$664,504	$680,175	$693,102	$705,699	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$746	$789	$832	$876	$920	$964	$1,001	$1,029	$1,058	$1,083	$1,104	$1,124	11,527
	b. Equity Component Grossed Up For Taxes	6.86%		$2,678	$2,832	$2,988	$3,144	$3,301	$3,461	$3,592	$3,695	$3,798	$3,888	$3,962	$4,034	41,371
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$1,228	$1,238	$1,248	$1,257	$1,267	$1,277	$1,532	$1,542	$1,551	$1,776	$1,786	$1,795	17,496
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$275	$275	$275	$275	$275	$275	$275	$275	$275	$275	$275	$275	3,304
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,927	$5,134	$5,343	$5,552	$5,763	$5,978	$6,400	$6,541	$6,683	$7,022	$7,126	$7,228	$73,698
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,927	$5,134	$5,343	$5,552	$5,763	$5,978	$6,400	$6,541	$6,683	$7,022	$7,126	$7,228	$73,698
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,927	5,134	5,343	5,552	5,763	5,978	6,400	6,541	6,683	7,022	7,126	7,228	73,698
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,927	$5,134	$5,343	$5,552	$5,763	$5,978	$6,400	$6,541	$6,683	$7,022	$7,126	$7,228	$73,698

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$42,088	$42,408	$43,047	$42,728	$43,687	$44,097	$28,989	$29,304	$29,624	$22,381	$21,741	$21,422	$411,516
	b. Clearings to Plant			$5,486	$5,486	$5,486	$5,486	$5,486	$143,937	$5,486	$5,486	$126,765	$5,486	$5,486	$9,002	329,074
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$699,173	704,659	710,145	715,630	721,116	726,601	870,539	876,024	881,510	1,008,275	1,013,760	1,019,246	1,028,248	
3	Less: Accumulated Depreciation		($13,618)	(15,599)	(17,596)	(19,608)	(21,635)	(23,679)	(25,737)	(28,204)	(30,686)	(33,184)	(36,040)	(38,913)	(41,801)	
4	CWIP - Non-Interest Bearing		$2,774	39,376	76,299	113,860	151,103	189,304	89,463	112,967	136,786	39,645	56,540	72,796	85,216	
5	Net Investment (Lines 2 + 3 + 4)		$688,329	$728,436	$768,847	$809,883	$850,583	$892,227	$934,265	$960,787	$987,609	$1,014,736	$1,034,260	$1,053,129	$1,071,663	
6	Average Net Investment			$708,382	$748,642	$789,365	$830,233	$871,405	$913,246	$947,526	$974,198	$1,001,173	$1,024,498	$1,043,695	$1,062,396	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1,128	$1,192	$1,257	$1,322	$1,388	$1,454	$1,509	$1,551	$1,594	$1,632	$1,662	$1,692	17,382
	b. Equity Component Grossed Up For Taxes	6.86%		$4,049	$4,279	$4,512	$4,745	$4,981	$5,220	$5,416	$5,568	$5,722	$5,856	$5,965	$6,072	62,385
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$1,981	$1,997	$2,012	$2,028	$2,043	$2,059	$2,467	$2,482	$2,498	$2,857	$2,872	$2,888	28,182
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$417	$417	$417	$417	$417	$417	$417	$417	$417	$417	$417	$417	5,000
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,575	$7,884	$8,198	$8,512	$8,828	$9,150	$9,808	$10,018	$10,231	$10,761	$10,917	$11,069	$112,949
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,575	$7,884	$8,198	$8,512	$8,828	$9,150	$9,808	$10,018	$10,231	$10,761	$10,917	$11,069	$112,949
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,575	7,884	8,198	8,512	8,828	9,150	9,808	10,018	10,231	10,761	10,917	11,069	112,949
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,575	$7,884	$8,198	$8,512	$8,828	$9,150	$9,808	$10,018	$10,231	$10,761	$10,917	$11,069	$112,949

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
370																
1	Investments															
	a. Expenditures/Additions			$98,206	$98,952	$100,444	$99,698	$101,936	$102,893	$67,640	$68,377	$69,123	$52,222	$50,730	$49,984	$960,205
	b. Clearings to Plant			$12,800	$12,800	$12,800	$12,800	$12,800	$335,853	$12,800	$12,800	$295,785	$12,800	$12,800	$21,005	767,840
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,640,287	1,653,086	1,665,886	1,678,686	1,691,486	1,704,285	2,040,139	2,052,938	2,065,738	2,361,523	2,374,323	2,387,122	2,408,127	
3	Less: Accumulated Depreciation		($60,449)	(67,216)	(74,034)	(80,906)	(87,831)	(94,808)	(101,838)	(110,254)	(118,722)	(127,244)	(136,985)	(146,779)	(156,626)	
4	CWIP - Non-Interest Bearing		$6,471	91,877	178,029	265,673	352,571	441,708	208,747	263,588	319,165	92,503	131,926	169,856	198,835	
5	Net Investment (Lines 2 + 3 + 4)		$1,586,308	$1,677,748	$1,769,881	$1,863,453	$1,956,226	$2,051,185	$2,147,047	$2,206,272	$2,266,181	$2,326,783	$2,369,264	$2,410,200	$2,450,337	
6	Average Net Investment			$1,632,028	$1,723,814	$1,816,667	$1,909,839	$2,003,705	$2,099,116	$2,176,660	$2,236,226	$2,296,482	$2,348,023	$2,389,732	$2,430,268	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$2,599	$2,745	$2,893	$3,041	$3,191	$3,343	$3,466	$3,561	$3,657	$3,739	$3,806	$3,870	39,912
	b. Equity Component Grossed Up For Taxes	6.86%		$9,328	$9,853	$10,384	$10,916	$11,453	$11,998	$12,441	$12,782	$13,126	$13,421	$13,659	$13,891	143,250
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.95%		$6,766	$6,819	$6,872	$6,925	$6,977	$7,030	$8,416	$8,468	$8,521	$9,741	$9,794	$9,847	96,176
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$978	$978	$978	$978	$978	$978	$978	$978	$978	$978	$978	$978	11,730
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,671	$20,394	$21,126	$21,860	$22,598	$23,348	$25,301	$25,789	$26,282	$27,879	$28,236	$28,585	$291,069
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,671	$20,394	$21,126	$21,860	$22,598	$23,348	$25,301	$25,789	$26,282	$27,879	$28,236	$28,585	$291,069
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,671	20,394	21,126	21,860	22,598	23,348	25,301	25,789	26,282	27,879	28,236	28,585	291,069
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,671	$20,394	$21,126	$21,860	$22,598	$23,348	$25,301	$25,789	$26,282	$27,879	$28,236	$28,585	$291,069

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$490	490	490	490	490	490	490	490	490	490	490	490	490	
3	Less: Accumulated Depreciation		($17)	(19)	(21)	(23)	(25)	(27)	(29)	(31)	(32)	(34)	(36)	(38)	(40)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$473	$471	$469	$467	$465	$463	$461	$459	$458	$456	$454	$452	$450	
6	Average Net Investment			$472	$470	$468	$466	$464	$462	$460	$459	$457	$455	$453	$451	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	9
	b. Equity Component Grossed Up For Taxes	6.86%		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	32
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.64%		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	23
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$5	$5	$67
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$5	$5	$67
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6	6	6	6	6	6	6	6	6	6	5	5	67
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$5	$5	$67

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line (364)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$896,135	$925,323	$983,698	$954,510	$1,042,073	$1,073,467	$792,005	$799,727	$828,915	$789,287	$730,912	$716,055	$10,532,107
	b. Clearings to Plant			$187,222	$187,222	$187,222	$187,222	$187,222	$2,595,286	$381,214	$381,214	$3,036,251	$381,214	$381,214	$381,214	8,473,713
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$15,543,029	15,730,251	15,917,472	16,104,694	16,291,916	16,479,138	19,074,424	19,455,637	19,836,851	22,873,101	23,254,315	23,635,528	24,016,742	
3	Less: Accumulated Depreciation		($438,228)	(498,846)	(560,194)	(622,272)	(685,080)	(748,619)	(812,888)	(887,278)	(963,155)	(1,040,518)	(1,129,724)	(1,220,415)	(1,312,594)	
4	CWIP - Non-Interest Bearing		$1,177,650	1,886,564	2,624,665	3,421,141	4,188,429	5,043,280	3,521,461	3,932,253	4,350,767	2,143,431	2,551,505	2,901,203	3,236,045	
5	Net Investment (Lines 2 + 3 + 4)		$16,282,451	$17,117,968	$17,981,943	$18,903,563	$19,795,265	$20,773,799	$21,782,998	$22,500,612	$23,224,463	$23,976,014	$24,676,096	$25,316,316	$25,940,193	
6	Average Net Investment			$16,700,210	$17,549,956	$18,442,753	$19,349,414	$20,284,532	$21,278,398	$22,141,805	$22,862,538	$23,600,238	$24,326,055	$24,996,206	$25,628,254	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$26,595	$27,948	$29,370	$30,814	$32,303	$33,886	$35,261	$36,409	$37,583	$38,739	$39,806	$40,813	409,528
	b. Equity Component Grossed Up For Taxes	6.86%		$95,453	$100,310	$105,413	$110,595	$115,940	$121,621	$126,556	$130,675	$134,892	$139,040	$142,871	$146,483	1,469,850
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.68%		$60,618	$61,348	$62,078	$62,808	$63,538	$64,269	$74,390	$75,877	$77,364	$89,205	$90,692	$92,179	874,366
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	111,152
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$191,929	$198,869	$206,124	$213,480	$221,044	$229,038	$245,469	$252,223	$259,101	$276,247	$282,632	$288,737	$2,864,895
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$191,929	$198,869	$206,124	$213,480	$221,044	$229,038	$245,469	$252,223	$259,101	$276,247	$282,632	$288,737	$2,864,895
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			191,929	198,869	206,124	213,480	221,044	229,038	245,469	252,223	259,101	276,247	282,632	288,737	2,864,895
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$191,929	$198,869	$206,124	$213,480	$221,044	$229,038	$245,469	$252,223	$259,101	$276,247	$282,632	$288,737	$2,864,895

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$2,201,932	$2,273,650	$2,417,086	$2,345,368	$2,560,522	$2,637,661	$1,946,070	$1,965,044	$2,036,762	$1,939,391	$1,795,955	$1,759,450	$25,878,893
	b. Clearings to Plant			$460,031	$460,031	$460,031	$460,031	$460,031	$6,376,988	$936,696	$936,696	$7,460,502	$936,696	$936,696	$936,696	20,821,123
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$38,215,254	38,675,285	39,135,316	39,595,347	40,055,377	40,515,408	46,892,396	47,829,092	48,765,788	56,226,290	57,162,986	58,099,682	59,036,378	
3	Less: Accumulated Depreciation		($685,949)	(801,231)	(917,902)	(1,035,960)	(1,155,406)	(1,276,240)	(1,398,461)	(1,539,920)	(1,684,204)	(1,831,314)	(2,000,930)	(2,173,372)	(2,348,639)	
4	CWIP - Non-Interest Bearing		$2,299,785	4,041,687	5,855,306	7,812,361	9,697,699	11,798,190	8,058,864	9,068,238	10,096,586	4,672,846	5,675,541	6,534,800	7,357,555	
5	Net Investment (Lines 2 + 3 + 4)		$39,829,091	$41,915,741	$44,072,720	$46,371,748	$48,597,670	$51,037,359	$53,552,799	$55,357,410	$57,178,169	$59,067,821	$60,837,597	$62,461,110	$64,045,293	
6	Average Net Investment			$40,872,416	$42,994,230	$45,222,234	$47,484,709	$49,817,514	$52,295,079	$54,455,104	$56,267,790	$58,122,995	$59,952,709	$61,649,353	$63,253,202	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$65,089	$68,468	$72,016	$75,619	$79,334	$83,280	$86,720	$89,606	$92,561	$95,475	$98,177	$100,731	1,007,077
	b. Equity Component Grossed Up For Taxes	6.86%		$233,614	$245,742	$258,476	$271,408	$284,742	$298,903	$311,249	$321,609	$332,213	$342,671	$352,369	$361,536	3,614,532
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.62%		$115,283	$116,670	$118,058	$119,446	$120,834	$122,221	$141,459	$144,284	$147,110	$169,616	$172,442	$175,267	1,662,691
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	273,286
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$436,760	$453,654	$471,325	$489,247	$507,684	$527,178	$562,201	$578,274	$594,658	$630,536	$645,761	$660,308	$6,557,585
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$436,760	$453,654	$471,325	$489,247	$507,684	$527,178	$562,201	$578,274	$594,658	$630,536	$645,761	$660,308	$6,557,585
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			436,760	453,654	471,325	489,247	507,684	527,178	562,201	578,274	594,658	630,536	645,761	660,308	6,557,585
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$436,760	$453,654	$471,325	$489,247	$507,684	$527,178	$562,201	$578,274	$594,658	$630,536	$645,761	$660,308	$6,557,585

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$115,217	$118,970	$126,475	$122,723	$133,981	$138,017	$101,829	$102,822	$106,575	$101,480	$93,974	$92,064	$1,354,128
	b. Clearings to Plant			$24,071	$24,071	$24,071	$24,071	$24,071	$333,680	$49,013	$49,013	$390,375	$49,013	$49,013	$49,013	1,089,477
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,991,448	2,015,519	2,039,591	2,063,662	2,087,734	2,111,805	2,445,485	2,494,498	2,543,511	2,933,886	2,982,899	3,031,912	3,080,925	
3	Less: Accumulated Depreciation		($20,912)	(23,617)	(26,354)	(29,125)	(31,928)	(34,764)	(37,632)	(40,954)	(44,343)	(47,797)	(51,783)	(55,834)	(59,953)	
4	CWIP - Non-Interest Bearing		$99,182	190,328	285,227	387,631	486,283	596,192	400,530	453,346	507,155	223,354	275,821	320,782	363,833	
5	Net Investment (Lines 2 + 3 + 4)		$2,069,719	$2,182,231	$2,298,463	$2,422,168	$2,542,088	$2,673,233	$2,808,382	$2,906,889	$3,006,323	$3,109,443	$3,206,937	$3,296,860	$3,384,806	
6	Average Net Investment			$2,125,975	$2,240,347	$2,360,316	$2,482,128	$2,607,661	$2,740,807	$2,857,635	$2,956,606	$3,057,883	$3,158,190	$3,251,899	$3,340,833	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$3,386	$3,568	$3,759	$3,953	$4,153	$4,365	$4,551	$4,708	$4,870	$5,029	$5,179	$5,320	52,840
	b. Equity Component Grossed Up For Taxes	6.86%		$12,151	$12,805	$13,491	$14,187	$14,905	$15,666	$16,333	$16,899	$17,478	$18,051	$18,587	$19,095	189,648
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.63%		$2,705	$2,738	$2,770	$2,803	$2,836	$2,869	$3,322	$3,388	$3,455	$3,985	$4,052	$4,118	39,041
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	14,241
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,429	$20,297	$21,207	$22,130	$23,080	$24,086	$25,393	$26,183	$26,989	$28,253	$29,004	$29,721	$295,770
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,429	$20,297	$21,207	$22,130	$23,080	$24,086	$25,393	$26,183	$26,989	$28,253	$29,004	$29,721	$295,770
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,429	20,297	21,207	22,130	23,080	24,086	25,393	26,183	26,989	28,253	29,004	29,721	295,770
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,429	$20,297	$21,207	$22,130	$23,080	$24,086	$25,393	$26,183	$26,989	$28,253	$29,004	$29,721	$295,770

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$482,206	$497,912	$529,323	$513,617	$560,735	$577,627	$426,174	$430,329	$446,035	$424,712	$393,300	$385,306	$5,667,277
	b. Clearings to Plant			$100,743	$100,743	$100,743	$100,743	$100,743	$1,396,511	$205,129	$205,129	$1,633,792	$205,129	$205,129	$205,129	4,559,665
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,377,861	8,478,604	8,579,348	8,680,091	8,780,834	8,881,577	10,278,088	10,483,217	10,688,346	12,322,138	12,527,268	12,732,397	12,937,526	
3	Less: Accumulated Depreciation		($172,364)	(186,955)	(201,722)	(216,665)	(231,783)	(247,076)	(262,545)	(280,446)	(298,704)	(317,319)	(338,780)	(360,599)	(382,774)	
4	CWIP - Non-Interest Bearing		$1,262,142	1,643,605	2,040,774	2,469,354	2,882,228	3,342,219	2,523,336	2,744,381	2,969,581	1,781,824	2,001,407	2,189,578	2,369,755	
5	Net Investment (Lines 2 + 3 + 4)		$9,467,640	$9,935,254	$10,418,399	$10,932,780	$11,431,279	$11,976,721	$12,538,879	$12,947,152	$13,359,224	$13,786,643	$14,189,894	$14,561,376	$14,924,506	
6	Average Net Investment			$9,701,447	$10,176,827	$10,675,589	$11,182,030	$11,704,000	$12,257,800	$12,743,016	$13,153,188	$13,572,933	$13,988,268	$14,375,635	$14,742,941	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$15,450	$16,207	$17,001	$17,807	$18,639	$19,521	$20,293	$20,946	$21,615	$22,276	$22,893	$23,478	236,126
	b. Equity Component Grossed Up For Taxes	6.86%		$55,450	$58,168	$61,018	$63,913	$66,896	$70,062	$72,835	$75,180	$77,579	$79,953	$82,167	$84,266	847,487
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$14,591	$14,767	$14,942	$15,118	$15,293	$15,469	$17,901	$18,258	$18,616	$21,461	$21,818	$22,176	210,410
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	59,912
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$90,484	$94,134	$97,954	$101,831	$105,821	$110,044	$116,022	$119,377	$122,802	$128,683	$131,871	$134,913	$1,353,935
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$90,484	$94,134	$97,954	$101,831	$105,821	$110,044	$116,022	$119,377	$122,802	$128,683	$131,871	$134,913	$1,353,935
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			90,484	94,134	97,954	101,831	105,821	110,044	116,022	119,377	122,802	128,683	131,871	134,913	1,353,935
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$90,484	$94,134	$97,954	$101,831	$105,821	$110,044	$116,022	$119,377	$122,802	$128,683	$131,871	$134,913	$1,353,935

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$529,147	$546,381	$580,850	$563,616	$615,319	$633,857	$467,660	$472,220	$489,454	$466,055	$431,586	$422,814	$6,218,959
	b. Clearings to Plant			$110,550	$110,550	$110,550	$110,550	$110,550	$1,532,454	$225,098	$225,098	$1,792,834	$225,098	$225,098	$225,098	$5,003,526
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,175,830	9,286,380	9,396,930	9,507,480	9,618,030	9,728,580	11,261,034	11,486,132	11,711,229	13,504,063	13,729,161	13,954,258	14,179,356	
3	Less: Accumulated Depreciation		($163,863)	(188,256)	(212,942)	(237,922)	(263,196)	(288,764)	(314,626)	(344,561)	(375,095)	(406,228)	(442,126)	(478,623)	(515,718)	
4	CWIP - Non-Interest Bearing		$132,014	550,611	986,442	1,456,742	1,909,807	2,414,577	1,515,979	1,758,542	2,005,664	702,285	943,242	1,149,731	1,347,447	
5	Net Investment (Lines 2 + 3 + 4)		$9,143,981	$9,648,735	$10,170,430	$10,726,300	$11,264,641	$11,854,393	$12,462,387	$12,900,112	$13,341,798	$13,800,120	$14,230,277	$14,625,366	$15,011,085	
6	Average Net Investment			$9,396,358	$9,909,582	$10,448,365	$10,995,470	$11,559,517	$12,158,390	$12,681,250	$13,120,955	$13,570,959	$14,015,199	$14,427,822	$14,818,226	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$14,964	$15,781	$16,639	$17,510	$18,409	$19,362	$20,195	$20,895	$21,612	$22,319	$22,976	$23,598	234,260
	b. Equity Component Grossed Up For Taxes	6.86%		$53,707	$56,640	$59,720	$62,847	$66,071	$69,494	$72,482	$74,995	$77,567	$80,107	$82,465	$84,696	840,790
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.19%		$24,392	$24,686	$24,980	$25,274	$25,568	$25,862	$29,936	$30,534	$31,132	$35,898	$36,497	$37,095	351,855
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	65,619
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$98,531	$102,576	$106,807	$111,099	$115,515	$120,186	$128,081	$131,893	$135,780	$143,792	$147,406	$150,858	$1,492,524
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$98,531	$102,576	$106,807	$111,099	$115,515	$120,186	$128,081	$131,893	$135,780	$143,792	$147,406	$150,858	$1,492,524
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			98,531	102,576	106,807	111,099	115,515	120,186	128,081	131,893	135,780	143,792	147,406	150,858	1,492,524
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$98,531	$102,576	$106,807	$111,099	$115,515	$120,186	$128,081	$131,893	$135,780	$143,792	$147,406	$150,858	$1,492,524

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$34,138	$35,250	$37,474	$36,362	$39,698	$40,894	$30,172	$30,466	$31,578	$30,068	$27,844	$27,278	$401,223
	b. Clearings to Plant			$7,132	$7,132	$7,132	$7,132	$7,132	$98,868	$14,522	$14,522	$115,667	$14,522	$14,522	$14,522	322,808
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$607,334	614,466	621,598	628,731	635,863	642,995	741,863	756,386	770,908	886,575	901,097	915,620	930,142	
3	Less: Accumulated Depreciation		($12,828)	(14,549)	(16,290)	(18,051)	(19,833)	(21,634)	(23,456)	(25,558)	(27,701)	(29,886)	(32,398)	(34,951)	(37,545)	
4	CWIP - Non-Interest Bearing		$8,517	35,523	63,641	93,983	123,213	155,779	97,805	113,454	129,397	45,308	60,854	74,176	86,932	
5	Net Investment (Lines 2 + 3 + 4)		$603,022	$635,440	$668,949	$704,662	$739,243	$777,139	$816,212	$844,281	$872,604	$901,997	$929,554	$954,845	$979,529	
6	Average Net Investment			$619,231	$652,194	$686,806	$721,953	$758,191	$796,676	$830,246	$858,443	$887,301	$915,776	$942,199	$967,187	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$986	$1,039	$1,094	$1,150	$1,207	$1,269	$1,322	$1,367	$1,413	$1,458	$1,500	$1,540	15,346
	b. Equity Component Grossed Up For Taxes	6.86%		$3,539	$3,728	$3,926	$4,126	$4,334	$4,554	$4,745	$4,907	$5,072	$5,234	$5,385	$5,528	55,078
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.40%		$1,721	$1,741	$1,761	$1,781	$1,802	$1,822	$2,102	$2,143	$2,184	$2,512	$2,553	$2,594	24,716
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	4,343
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,608	$6,869	$7,142	$7,420	$7,705	$8,006	$8,531	$8,779	$9,031	$9,567	$9,801	$10,025	$99,483
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,608	$6,869	$7,142	$7,420	$7,705	$8,006	$8,531	$8,779	$9,031	$9,567	$9,801	$10,025	$99,483
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,608	6,869	7,142	7,420	7,705	8,006	8,531	8,779	9,031	9,567	9,801	10,025	99,483
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,608	$6,869	$7,142	$7,420	$7,705	$8,006	$8,531	$8,779	$9,031	$9,567	$9,801	$10,025	$99,483

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,267	$4,406	$4,684	$4,545	$4,962	$5,112	$3,771	$3,808	$3,947	$3,759	$3,481	$3,410	$50,153
	b. Clearings to Plant			$892	$892	$892	$892	$892	$12,359	$1,815	$1,815	$14,458	$1,815	$1,815	$1,815	40,351
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$66,535	67,426	68,318	69,209	70,101	70,992	83,351	85,166	86,981	101,440	103,255	105,070	106,886	
3	Less: Accumulated Depreciation		($2,091)	(2,366)	(2,644)	(2,926)	(3,211)	(3,500)	(3,793)	(4,137)	(4,488)	(4,847)	(5,266)	(5,691)	(6,125)	
4	CWIP - Non-Interest Bearing		$1,064	4,440	7,955	11,747	15,401	19,472	12,225	14,181	16,174	5,663	7,606	9,272	10,866	
5	Net Investment (Lines 2 + 3 + 4)		$65,508	$69,500	$73,629	$78,031	$82,291	$86,964	$91,783	$95,210	$98,667	$102,256	$105,596	$108,650	$111,627	
6	Average Net Investment			$67,504	$71,564	$75,830	$80,161	$84,627	$89,373	$93,497	$96,939	$100,462	$103,926	$107,123	$110,139	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$108	$114	$121	$128	$135	$142	$149	$154	$160	$166	$171	$175	1,722
	b. Equity Component Grossed Up For Taxes	6.86%		$386	$409	$433	$458	$484	$511	$534	$554	$574	$594	$612	$630	6,179
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.95%		$274	$278	$282	$285	$289	$293	$344	$351	$359	$418	$426	$433	4,034
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	476
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$807	$841	$876	$911	$947	$986	$1,067	$1,099	$1,133	$1,218	$1,248	$1,278	$12,411
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$807	$841	$876	$911	$947	$986	$1,067	$1,099	$1,133	$1,218	$1,248	$1,278	$12,411
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			807	841	876	911	947	986	1,067	1,099	1,133	1,218	1,248	1,278	12,411
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$807	$841	$876	$911	$947	$986	$1,067	$1,099	$1,133	$1,218	$1,248	$1,278	$12,411

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,267	$4,406	$4,684	$4,545	$4,962	$5,112	$3,771	$3,808	$3,947	$3,759	$3,481	$3,410	$50,153
	b. Clearings to Plant			$892	$892	$892	$892	$892	$12,359	$1,815	$1,815	$14,458	$1,815	$1,815	$1,815	40,351
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$84,370	85,262	86,153	87,045	87,936	88,828	101,186	103,002	104,817	119,275	121,091	122,906	124,721	
3	Less: Accumulated Depreciation		($2,250)	(2,576)	(2,906)	(3,239)	(3,576)	(3,916)	(4,259)	(4,650)	(5,049)	(5,454)	(5,915)	(6,383)	(6,859)	
4	CWIP - Non-Interest Bearing		$1,065	4,440	7,955	11,748	15,402	19,472	12,226	14,182	16,175	5,664	7,607	9,272	10,867	
5	Net Investment (Lines 2 + 3 + 4)		$83,185	$87,126	$91,203	$95,554	$99,762	$104,385	$109,153	$112,533	$115,943	$119,485	$122,782	$125,795	$128,729	
6	Average Net Investment			$85,155	$89,164	$93,378	$97,658	$102,074	$106,769	$110,843	$114,238	$117,714	$121,134	$124,289	$127,262	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$136	$142	$149	$156	$163	$170	$177	$182	$187	$193	$198	$203	2,054
	b. Equity Component Grossed Up For Taxes	6.86%		$487	$510	$534	$558	$583	$610	$634	$653	$673	$692	$710	$727	7,371
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.64%		$326	$330	$333	$337	$340	$343	$391	$398	$405	$461	$468	$475	4,609
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$50	$50	$50	$50	$50	$50	$50	$50	$50	$50	$50	$50	603
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$999	$1,032	$1,066	$1,101	$1,136	$1,174	$1,252	$1,283	$1,316	$1,397	$1,427	$1,456	$14,637
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$999	$1,032	$1,066	$1,101	$1,136	$1,174	$1,252	$1,283	$1,316	$1,397	$1,427	$1,456	$14,637
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			999	1,032	1,066	1,101	1,136	1,174	1,252	1,283	1,316	1,397	1,427	1,456	14,637
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$999	$1,032	$1,066	$1,101	$1,136	$1,174	$1,252	$1,283	$1,316	$1,397	$1,427	$1,456	$14,637

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
367																
1	Investments															
	a. Expenditures/Additions			$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$56,812	$56,813	$2,781,739
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$809,675	1,076,486	1,343,298	1,610,109	1,876,921	2,143,732	2,410,544	2,677,355	2,944,167	3,210,978	3,477,790	3,534,602	3,591,414	
5	Net Investment (Lines 2 + 3 + 4)		$809,675	$1,076,486	$1,343,298	$1,610,109	$1,876,921	$2,143,732	$2,410,544	$2,677,355	$2,944,167	$3,210,978	$3,477,790	$3,534,602	$3,591,414	
6	Average Net Investment			$943,081	$1,209,892	$1,476,704	$1,743,515	$2,010,327	$2,277,138	$2,543,949	$2,810,761	$3,077,572	$3,344,384	$3,506,196	$3,563,008	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$1,502	$1,927	$2,352	$2,777	$3,201	$3,626	$4,051	$4,476	$4,901	$5,326	$5,584	$5,674	45,397
	b. Equity Component Grossed Up For Taxes	6.86%		$5,390	$6,915	$8,440	$9,965	$11,490	$13,015	$14,540	$16,065	$17,590	$19,115	$20,040	$20,365	162,935
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.09%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,892	$8,842	$10,792	$12,742	$14,692	$16,642	$18,592	$20,542	$22,491	$24,441	$25,624	$26,039	$208,331
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,892	$8,842	$10,792	$12,742	$14,692	$16,642	$18,592	$20,542	$22,491	$24,441	$25,624	$26,039	$208,331
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,892	8,842	10,792	12,742	14,692	16,642	18,592	20,542	22,491	24,441	25,624	26,039	208,331
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,892	$8,842	$10,792	$12,742	$14,692	$16,642	$18,592	$20,542	$22,491	$24,441	$25,624	$26,039	$208,331

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$553,614	$511,970	$514,468	$256,528	$561,776	$265,518	$337,741	$376,242	$424,732	$823,851	$690,751	$710,927	$6,028,118
	b. Clearings to Plant			$0	$0	$1,128,118	$0	$0	$0	$0	$0	$0	$0	$0	$4,725,000	5,853,118
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,784,269	3,784,269	3,784,269	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	9,637,387	
3	Less: Accumulated Depreciation		($73)	(6,601)	(13,129)	(19,657)	(28,131)	(36,605)	(45,079)	(53,552)	(62,026)	(70,500)	(78,974)	(87,448)	(95,922)	
4	CWIP - Non-Interest Bearing		$357,582	911,196	1,423,166	809,516	1,066,044	1,627,820	1,893,338	2,231,079	2,607,321	3,032,054	3,855,905	4,546,655	532,582	
5	Net Investment (Lines 2 + 3 + 4)		$4,141,778	$4,688,864	$5,194,306	$5,702,246	$5,950,301	$6,503,603	$6,760,647	$7,089,914	$7,457,682	$7,873,941	$8,689,318	$9,371,595	$10,074,047	
6	Average Net Investment			$4,415,321	$4,941,585	$5,448,276	$5,826,274	$6,226,952	$6,632,125	$6,925,280	$7,273,798	$7,665,811	$8,281,629	$9,030,456	$9,722,821	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$7,031	$7,869	$8,676	$9,278	$9,916	$10,562	$11,029	$11,584	$12,208	$13,188	$14,381	$15,484	131,207
	b. Equity Component Grossed Up For Taxes	6.86%		$25,237	$28,245	$31,141	$33,301	$35,591	$37,907	$39,583	$41,575	$43,815	$47,335	$51,615	$55,573	470,918
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.07%		$6,528	$6,528	$6,528	$8,474	$8,474	$8,474	$8,474	$8,474	$8,474	$8,474	$8,474	$8,474	95,848
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	27,062
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,051	$44,897	$48,600	$53,309	$56,237	$59,198	$61,340	$63,887	$66,752	$71,253	$76,725	$81,785	$725,035
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,051	$44,897	$48,600	$53,309	$56,237	$59,198	$61,340	$63,887	$66,752	$71,253	$76,725	$81,785	$725,035
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			28,887	31,594	34,200	37,513	39,573	41,657	43,165	44,957	46,973	50,140	53,991	57,552	510,201
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$28,887	$31,594	$34,200	$37,513	$39,573	$41,657	$43,165	$44,957	$46,973	$50,140	$53,991	$57,552	$510,201

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
355																
1	Investments															
	a. Expenditures/Additions			$79,088	$73,139	$73,495	$36,647	$80,254	$37,931	$48,249	$53,749	$60,676	$117,693	$98,679	$101,561	$861,160
	b. Clearings to Plant			$0	$0	$161,160	$0	$0	$0	$0	$0	$0	$0	$0	$675,000	836,160
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,706,613	1,706,613	1,706,613	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	2,542,773	
3	Less: Accumulated Depreciation		($73,402)	(77,753)	(82,105)	(86,457)	(91,220)	(95,983)	(100,746)	(105,508)	(110,271)	(115,034)	(119,797)	(124,560)	(129,323)	
4	CWIP - Non-Interest Bearing		$1,070,534	1,149,622	1,222,761	1,135,096	1,171,743	1,251,997	1,289,928	1,338,177	1,391,926	1,452,602	1,570,295	1,668,973	1,095,534	
5	Net Investment (Lines 2 + 3 + 4)		$2,703,746	$2,778,482	$2,847,269	$2,916,412	$2,948,296	$3,023,787	$3,056,955	$3,100,441	$3,149,427	$3,205,341	$3,318,271	$3,412,187	$3,508,985	
6	Average Net Investment			$2,741,114	$2,812,875	$2,881,840	$2,932,354	$2,986,042	$3,040,371	$3,078,698	$3,124,934	$3,177,384	$3,261,806	$3,365,229	$3,460,586	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$4,365	$4,480	$4,589	$4,670	$4,755	$4,842	$4,903	$4,976	$5,060	$5,194	$5,359	$5,511	58,705
	b. Equity Component Grossed Up For Taxes	6.86%		$15,667	$16,078	$16,472	$16,760	$17,067	$17,378	$17,597	$17,861	$18,161	$18,643	$19,235	$19,780	210,699
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.06%		$4,352	$4,352	$4,352	$4,763	$4,763	$4,763	$4,763	$4,763	$4,763	$4,763	$4,763	$4,763	55,921
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	12,204
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,401	$25,926	$26,430	$27,210	$27,602	$27,999	$28,280	$28,617	$29,001	$29,618	$30,374	$31,070	$337,529
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,401	$25,926	$26,430	$27,210	$27,602	$27,999	$28,280	$28,617	$29,001	$29,618	$30,374	$31,070	$337,529
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,875	18,244	18,599	19,148	19,424	19,703	19,900	20,138	20,408	20,842	21,374	21,864	237,516
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,875	$18,244	$18,599	$19,148	$19,424	$19,703	$19,900	$20,138	$20,408	$20,842	$21,374	$21,864	$237,516

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$253,239	$234,190	$235,332	$117,343	$256,972	$121,456	$154,492	$172,104	$194,285	$376,853	$315,969	$325,198	$2,757,433
	b. Clearings to Plant			$0	$0	$516,033	$0	$0	$0	$0	$0	$0	$0	$0	$2,161,350	2,677,383
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,112,187	2,112,187	2,112,187	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	4,789,570	
3	Less: Accumulated Depreciation		($7,195)	(11,824)	(16,453)	(21,083)	(26,843)	(32,603)	(38,363)	(44,123)	(49,884)	(55,644)	(61,404)	(67,164)	(72,924)	
4	CWIP - Non-Interest Bearing		$119,231	372,470	606,660	325,959	443,302	700,275	821,730	976,223	1,148,326	1,342,611	1,719,464	2,035,433	199,281	
5	Net Investment (Lines 2 + 3 + 4)		$2,224,223	$2,472,833	$2,702,393	$2,933,096	$3,044,680	$3,295,892	$3,411,587	$3,560,319	$3,726,663	$3,915,187	$4,286,280	$4,596,489	$4,915,927	
6	Average Net Investment			$2,348,528	$2,587,613	$2,817,745	$2,988,888	$3,170,286	$3,353,739	$3,485,953	$3,643,491	$3,820,925	$4,100,734	$4,441,385	$4,756,208	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$3,740	$4,121	$4,487	$4,760	$5,049	$5,341	$5,551	$5,802	$6,085	$6,530	$7,073	$7,574	66,113
	b. Equity Component Grossed Up For Taxes	6.86%		$13,423	$14,790	$16,105	$17,084	$18,120	$19,169	$19,925	$20,825	$21,839	$23,439	$25,386	$27,185	237,290
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.63%		$4,629	$4,629	$4,629	$5,760	$5,760	$5,760	$5,760	$5,760	$5,760	$5,760	$5,760	$5,760	65,729
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	15,105
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$23,051	$24,799	$26,481	$28,862	$30,188	$31,529	$32,495	$33,646	$34,943	$36,988	$39,477	$41,778	$384,237
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$23,051	$24,799	$26,481	$28,862	$30,188	$31,529	$32,495	$33,646	$34,943	$36,988	$39,477	$41,778	$384,237
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			16,221	17,451	18,634	20,310	21,243	22,186	22,866	23,677	24,589	26,028	27,780	29,399	270,385
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$16,221	$17,451	$18,634	$20,310	$21,243	$22,186	$22,866	$23,677	$24,589	$26,028	$27,780	$29,399	$270,385

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$695,814	$643,473	$646,613	$322,419	$706,072	$333,718	$424,493	$472,882	$533,828	$1,035,463	$868,175	$893,533	$7,576,483
	b. Clearings to Plant			$0	$0	$1,417,883	$0	$0	$0	$0	$0	$0	$0	$0	$5,938,650	7,356,533
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,964,502	8,964,502	8,964,502	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	16,321,035	
3	Less: Accumulated Depreciation		($118,590)	(136,594)	(154,597)	(172,601)	(193,452)	(214,304)	(235,155)	(256,006)	(276,857)	(297,709)	(318,560)	(339,411)	(360,263)	
4	CWIP - Non-Interest Bearing		$1,879,800	2,575,614	3,219,087	2,447,817	2,770,236	3,476,308	3,810,026	4,234,519	4,707,401	5,241,229	6,276,692	7,144,867	2,099,750	
5	Net Investment (Lines 2 + 3 + 4)		$10,725,712	$11,403,522	$12,028,991	$12,657,601	$12,959,169	$13,644,389	$13,957,256	$14,360,897	$14,812,928	$15,325,905	$16,340,517	$17,187,840	$18,060,522	
6	Average Net Investment			$11,064,617	$11,716,257	$12,343,296	$12,808,385	$13,301,779	$13,800,823	$14,159,077	$14,586,913	$15,069,417	$15,833,211	$16,764,178	$17,624,181	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$17,620	$18,658	$19,657	$20,397	$21,183	$21,978	$22,548	$23,230	$23,998	$25,214	$26,697	$28,067	269,247
	b. Equity Component Grossed Up For Taxes	6.86%		$63,242	$66,967	$70,550	$73,209	$76,029	$78,881	$80,929	$83,374	$86,132	$90,498	$95,819	$100,734	966,364
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.41%		$18,004	$18,004	$18,004	$20,851	$20,851	$20,851	$20,851	$20,851	$20,851	$20,851	$20,851	$20,851	241,673
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	64,107
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$104,208	$108,971	$113,553	$119,800	$123,406	$127,053	$129,671	$132,798	$136,324	$141,906	$148,709	$154,994	$1,541,392
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$104,208	$108,971	$113,553	$119,800	$123,406	$127,053	$129,671	$132,798	$136,324	$141,906	$148,709	$154,994	$1,541,392
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			104,208	108,971	113,553	119,800	123,406	127,053	129,671	132,798	136,324	141,906	148,709	154,994	1,541,392
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$104,208	$108,971	$113,553	$119,800	$123,406	$127,053	$129,671	$132,798	$136,324	$141,906	$148,709	$154,994	$1,541,392

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$121,019	$96,815	$369,174	$369,174	$385,597	$118,657	$148,321	$146,923	$146,923	$183,654	$146,923	$118,659	$2,351,839
	b. Clearings to Plant			$121,019	$96,815	$369,174	$369,174	$385,597	$118,657	$148,321	$146,923	$146,923	$183,654	$146,923	$118,659	2,351,839
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,986,301	6,107,320	6,204,135	6,573,309	6,942,483	7,328,080	7,446,737	7,595,058	7,741,981	7,888,904	8,072,558	8,219,481	8,338,140	
3	Less: Accumulated Depreciation		($236,832)	(253,045)	(269,586)	(286,389)	(304,191)	(322,994)	(342,841)	(363,009)	(383,579)	(404,547)	(425,913)	(447,776)	(470,037)	
4	CWIP - Non-Interest Bearing		$114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	
5	Net Investment (Lines 2 + 3 + 4)		$5,863,608	$5,968,414	$6,048,688	$6,401,059	$6,752,430	$7,119,225	$7,218,035	$7,346,188	$7,472,541	$7,598,496	$7,760,784	$7,885,844	$7,982,242	
6	Average Net Investment			$5,916,011	$6,008,551	$6,224,874	$6,576,745	$6,935,828	$7,168,630	$7,282,111	$7,409,364	$7,535,518	$7,679,640	$7,823,314	$7,934,043	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$9,421	$9,569	$9,913	$10,473	$11,045	$11,416	$11,597	$11,799	$12,000	$12,230	$12,459	$12,635	134,558
	b. Equity Component Grossed Up For Taxes	6.86%		$33,814	$34,343	$35,579	$37,591	$39,643	$40,974	$41,622	$42,350	$43,071	$43,894	$44,716	$45,349	482,945
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.25%		$16,213	$16,541	$16,803	$17,803	$18,803	$19,847	$20,168	$20,570	$20,968	$21,366	$21,863	$22,261	233,205
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	42,809
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$63,016	$64,020	$65,863	$69,434	$73,058	$75,804	$76,955	$78,286	$79,606	$81,058	$82,605	$83,812	$893,517
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$63,016	$64,020	$65,863	$69,434	$73,058	$75,804	$76,955	$78,286	$79,606	$81,058	$82,605	$83,812	$893,517
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			63,016	64,020	65,863	69,434	73,058	75,804	76,955	78,286	79,606	81,058	82,605	83,812	893,517
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$63,016	$64,020	$65,863	$69,434	$73,058	$75,804	$76,955	$78,286	$79,606	$81,058	$82,605	$83,812	$893,517

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
356																
1	Investments															
	a. Expenditures/Additions			$871,266	$921,122	$923,650	$923,662	$804,063	$803,726	$948,252	$948,215	$948,205	$948,234	$948,219	$952,271	$10,940,884
	b. Clearings to Plant			$871,266	$921,122	$923,650	$923,662	$804,063	$803,726	$948,252	$948,215	$948,205	$948,234	$948,219	$952,271	10,940,884
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$32,874,344	33,745,610	34,666,732	35,590,382	36,514,043	37,318,107	38,121,833	39,070,085	40,018,300	40,966,504	41,914,738	42,862,957	43,815,228	
3	Less: Accumulated Depreciation		($901,924)	(973,974)	(1,047,933)	(1,123,911)	(1,201,913)	(1,281,940)	(1,363,729)	(1,447,279)	(1,532,908)	(1,620,614)	(1,710,399)	(1,802,262)	(1,896,204)	
4	CWIP - Non-Interest Bearing		$813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	
5	Net Investment (Lines 2 + 3 + 4)		$32,786,118	$33,585,334	$34,432,497	$35,280,169	$36,125,828	$36,849,865	$37,571,803	$38,436,504	$39,299,090	$40,159,588	$41,018,037	$41,874,393	$42,732,723	
6	Average Net Investment			$33,185,726	$34,008,916	$34,856,333	$35,702,999	$36,487,847	$37,210,834	$38,004,153	$38,867,797	$39,729,339	$40,588,812	$41,446,215	$42,303,558	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.91%		$52,848	$54,159	$55,509	$56,857	$58,107	$59,258	$60,522	$61,897	$63,269	$64,638	$66,003	$67,368	720,435
	b. Equity Component Grossed Up For Taxes	6.86%		$189,679	$194,385	$199,228	$204,067	$208,553	$212,686	$217,220	$222,156	$227,081	$231,993	$236,894	$241,794	2,585,737
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.63%		$72,050	$73,959	$75,978	$78,002	$80,027	$81,789	$83,550	$85,629	$87,707	$89,785	$91,863	$93,941	994,279
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	235,092
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$334,168	$342,094	$350,306	$358,518	$366,278	$373,324	$380,883	$389,273	$397,647	$406,007	$414,351	$422,695	$4,535,543
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$334,168	$342,094	$350,306	$358,518	$366,278	$373,324	$380,883	$389,273	$397,647	$406,007	$414,351	$422,695	$4,535,543
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			235,152	240,729	246,507	252,286	257,747	262,705	268,024	273,928	279,821	285,704	291,576	297,447	3,191,626
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$235,152	$240,729	$246,507	$252,286	$257,747	$262,705	$268,024	$273,928	$279,821	$285,704	$291,576	$297,447	$3,191,626

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2025 - December 2025

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5342	0.423	21,829,234	21,829,234	0.9476928	23,034,082	23,034,082	4,921.8	6,209.0	53.880%	63.648%	65.023%	61.206%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.651	0.483	2,188,351	2,188,351	0.9476928	2,309,136	2,309,136	404.7	546.1	5.401%	5.234%	5.719%	5.275%
Primary	0.651	0.483	27,039	27,039	0.9743973	27,749	27,749	4.9	6.6	0.065%	0.063%	0.069%	0.063%
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.651	0.483	3,235		0.9843973	3,286		0.6	0.0	0.008%	0.007%	0.000%	0.008%
			2,218,624	2,215,390		2,340,171	2,336,885	410.1	552.7	5.474%	5.304%	5.788%	5.346%
General Service													
GS-2 Secondary	1.000	1.000	210,927	210,927	0.9476928	222,569	222,569	25.4	25.4	0.521%	0.329%	0.266%	0.377%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.777	0.634	11,027,605	11,027,605	0.9476928	11,636,265	11,636,265	1,709.7	2,096.2	27.219%	22.109%	21.952%	23.386%
Primary	0.777	0.634	1,772,370	1,772,370	0.9743973	1,818,940	1,818,940	267.2	327.7	4.255%	3.456%	3.431%	3.656%
Secondary Del/ Primary Mtr	0.777	0.634	0	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del/Secondary Mtr	0.777	0.634	4,283	4,283	0.9476928	4,519	4,519	0.7	0.8	0.011%	0.009%	0.009%	0.009%
Transm Del/ Primary Mtr	0.777	0.634	0		0.9743973	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.777	0.634	488,037		0.9843973	495,772		72.8	0.0	1.160%	0.942%	0.000%	0.996%
SS-1 Primary	0.985	0.345	57,600	57,600	0.9743973	59,113	59,113	6.8	19.6	0.138%	0.089%	0.205%	0.101%
Transm Del/ Transm Mtr	0.985	0.345	5,782		0.9843973	5,873		0.7	0.0	0.014%	0.009%	0.000%	0.010%
Transm Del/ Primary Mtr	0.985	0.345	2,887		0.9743973	2,963		0.3	0.0	0.007%	0.004%	0.000%	0.005%
			13,358,563	12,861,857		14,023,446	13,518,837	2,058.3	2,444.2	32.803%	26.617%	25.597%	28.164%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.002	0.778	0.0	0	0.9476928	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.002	0.778	66,069	66,069	0.9743973	67,805	67,805	7.7	10.0	0.159%	0.100%	0.104%	0.115%
SS-3 Primary	1.207	0.576	-	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
			66,069	66,069		67,805	67,805	7.7	10.0	0.159%	0.100%	0.104%	0.115%
Interruptible													
IS-2, IST-2													
Secondary	1.012	0.740	376,568	376,568	0.9476928	397,353	397,353	44.8	61.3	0.929%	0.579%	0.642%	0.667%
Sec Del/Primary Mtr	1.012	0.740	-	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	1.012	0.740	992,035	992,035	0.9743973	1,018,101	1,018,101	114.8	157.0	2.381%	1.485%	1.644%	1.709%
Primary Del / Transm Mtr	1.012	0.740	-	0	0.9843973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.012	0.740	992,808		0.9843973	1,008,544		113.7	0.0	2.359%	1.471%	0.000%	1.693%
Transm Del/ Primary Mtr	1.012	0.740	221,209		0.9743973	227,022		25.6	0.0	0.531%	0.331%	0.000%	0.381%
SS-2 Primary	0.838	0.237	9,980	9,980	0.9743973	10,242	10,242	1.4	4.9	0.024%	0.018%	0.052%	0.020%
Transm Del/ Transm Mtr	0.838	0.237	2,259		0.9843973	2,295		0.3	0.0	0.005%	0.004%	0.000%	0.004%
Transm Del/ Primary Mtr	0.838	0.237	43,878		0.9743973	45,031		6.1	0.0	0.105%	0.079%	0.000%	0.086%
			2,638,738	1,378,583		2,708,588	1,425,696	306.8	223.2	6.336%	3.968%	2.337%	4.560%
Lighting													
LS-1 (Secondary)	14.969	0.479	335,753	335,753	0.9476928	354,285	354,285	2.7	84.4	0.829%	0.035%	0.884%	0.233%
			40,657,909	38,897,813		42,750,945	40,960,159	7,733	9,549	100%	100%	100.0%	100.00%

Notes:
(1) Average 12CP load factor based on load research study filed April 28, 2023
(2) NCP load factor based on load research study filed April 28, 2023
(3) Projected kWh sales for the period January 2025 to December 2025
(4) Projected kWh sales for the period January 2025 to December 2025 excluding transmission service
(5) Based on system average line loss analysis for 2023
(6) Column 3 / Column 5
(7) Column 6 excluding transmission service
(8) Calculated: (Column 3 / (8,760 hours * Column 1)) x Column 5
(9) Calculated: (Column 4 / (8,760 hours * Column 2)) x Column 5
(10) Column 6/ Total Column 6
(11) Column 8/ Total Column 8
(12) Column 9/ Total Column 9
(13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2025 - December 2025

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total SPP Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) **SPP Cost Recovery Factor ($/kW-mo)**	(14) **SPP Factors (¢/kWh)**
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	53.880%	63.648%	65.023%	61.206%	$0	$32,675,654	$152,228,215	$0	$184,903,869	21,829,234				**0.847**
General Service Non-Demand														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.401%	5.234%	5.719%	5.275%	$0	$2,686,795	$13,389,836		$16,076,631	2,188,351				**0.734**
Primary	0.065%	0.063%	0.069%	0.063%	$0	$32,287	$160,906		$193,194	26,768				**0.727**
Transmission	0.008%	0.007%	0.000%	0.008%	$0	$3,823	$0		$3,823	3,170				**0.719**
TOTAL GS	5.474%	5.304%	5.788%	5.346%	$0	$2,722,906	$13,550,742	$0	$16,273,648	**2,218,289**				
General Service														
GS-2 Secondary	0.521%	0.329%	0.266%	0.377%	$0	$168,678	$622,921	$0	$791,599	210,927				**0.375**
General Service Demand														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.229%	22.118%	21.960%	23.395%	$0	$11,354,762	$51,412,561		$62,767,323	11,031,888	48.82%	30,958,026	**2.03**	
Primary	4.400%	3.549%	3.636%	3.762%	$0	$1,821,990	$8,513,300		$10,335,291	1,814,528	48.82%	5,091,986	**2.01**	
Transmission	1.173%	0.951%	0.000%	1.006%	$0	$488,108	$0		$488,108	483,942	48.82%	1,358,054	**0.35**	
TOTAL GSD	32.803%	26.617%	25.597%	28.164%	$0	$13,664,860	$59,925,861	$0	$73,590,722	**13,330,358**	48.82%	37,408,065		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	$0	$0	$0		$0	-	37.00%	-	**1.22**	
Primary	0.159%	0.100%	0.104%	0.115%	$0	$51,307	$243,975		$295,282	65,408	37.00%	242,160	**1.21**	
Transmission					$0	$0	$0		$0	-	37.00%	-	**1.20**	
TOTAL CS	0.159%	0.100%	0.104%	0.115%	$0	$51,307	$243,975	$0	$295,282	**65,408**	37.00%	242,160		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.929%	0.579%	0.642%	0.667%	$0	$297,503	$1,502,292		$1,799,795	376,568	46.66%	1,105,521	**1.63**	
Primary	3.042%	1.913%	1.696%	2.195%	$0	$982,254	$3,969,894		$4,952,148	1,254,431	46.66%	3,682,729	**1.33**	
Transmission	2.364%	1.475%	0.000%	1.697%	$0	$757,186	$0		$757,186	975,166	46.66%	2,862,869	**0.25**	
TOTAL IS	6.336%	3.968%	2.337%	4.560%	$0	$2,036,943	$5,472,186	$0	$7,509,129	**2,606,166**	46.66%	7,651,119		
Lighting														
LS-1 Secondary	0.829%	0.035%	0.884%	0.233%	$0	$17,937	$2,070,072	$0	$2,088,009	335,753				**0.622**
	100.000%	100.000%	100.000%	100.000%	$0	$51,338,285	$234,113,972	$0	$285,452,258	40,596,135				**0.703**

Notes:

(1) From Form 5P, Column 10
(2) From Form 5P, Column 11
(3) From Form 5P, Column 12
(4) From Form 5P, Column 13
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
(8) N/A
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) From Form 5P, Column 3
(11) Class Billing Load Factor
(12) Column 10 x 1000 / 8,760 / Column 11 x 12
(13) Column 9 / Column 12
(14) Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	$/kW
Total GSD, CS, IS	$81,395,132	45,301,344	1.80
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Transmission
Monthly - $1.80/kW * 10%	0.180	0.178	0.176
Daily - $1.80/kW / 21	0.086	0.085	0.084

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 9,270,354	45.38%	11.15%	5.06%	6.78%	0.5650%
2	Long Term Debt	8,088,614	39.60%	4.59%	1.82%	1.82%	0.1517%
3	Short Term Debt	217,891	1.07%	4.89%	0.05%	0.05%	0.0042%
4	Cust Dep Active	142,797	0.70%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,485	0.01%			0.00%	0.0000%
6	Invest Tax Cr	205,410	1.01%	8.14%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,501,161	12.24%			0.00%	0.0000%
8	**Total**	**$ 20,427,713**	**100.00%**		**7.03%**	**8.77%**	**0.7308%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,270,354	53%	11.15%	5.95%	73.6%	0.08%	0.0589%	0.079%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	8,088,614	47%	4.59%	2.14%	26.4%	0.08%	0.0211%	0.021%
12	ITC Cost Rate	17,358,968	100%		8.09%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.859%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.911%
15	**Total Revenue Requirement Rate of Return**	8.770%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20240010-EI

DIRECT TESTIMONY OF ROBERT E. MCCABE

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2024

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert (Bob) E. McCabe. My current business address is 299 1st Ave N, St Petersburg FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as Manager of Project Development and Project Management.

Q. What are your responsibilities as Manager of Project Development and Project Management?

A. My duties and responsibilities include managing our project development group for Storm Protection Plan and major project work in addition to providing support for our regulatory filings.

Q. Please summarize your educational background and work experience.

A. I have a Bachelor of Science degree in Electrical Engineering from the University of South Florida. Throughout my 27 years at Duke Energy, I have held various positions in Customer Service, Engineering, Engineer Auditing, and Subdivision Design. My current position is Manager of Project Development and Project Management for Power Grid Operations.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Distribution-related costs associated with implementing DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred year to date in 2024, estimated costs through the remainder of 2024, projected costs for 2025, and explains how those activities and costs are reasonable and consistent with DEF's SPP 2023-2032 ("SPP 2023") as approved by the Commission in Docket No. 20220050-EI.

Q. Do you have any exhibits to your testimony as it relates to January 2024 through December 2024 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. (CAM-2). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 5E (Pages 6-20 of 142), the Distribution-related Capital Projects on Form 7E (Pages 25-39 of 142), the

Program Description and Progress Report on Form 8E (Pages 125-132 and 141 of 142), and the cost portions of:

- Form 5E (Page 5 of 142, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 7E (Pages 43-72, 94-118, and 123 of 142, Lines 1a and 1b).

Q. Do you have any exhibits to your testimony as it relates to January 2025 through December 2025 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. (CAM-3). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 2P (Pages 3-15 of 118), the Distribution-related Capital Projects on Form 4P (Pages 19-31 of 118), and the cost portions of:

- Form 2P (Page 2 of 118, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 4P (Pages 34-63, 85-109 and 114 of 118, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2024 and 2025, consistent with DEF's SPP 2023, DEF has incurred or will incur engineering, material acquisition, and construction costs associated with projects and work within its Distribution Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation and Vegetation Management Programs. These reasonable SPP-implementation costs are not being recovered through base rates or any other clause mechanism, as such, they should be approved for recovery through the SPPCRC.

Q. Are DEF's 2024 and 2025 SPP program expenditures reasonable and consistent with the SPP 2023 approved by the Commission?

A. Yes, DEF's 2024 and 2025 program expenditures in the Distribution Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation, and Vegetation Management Programs are reasonable and consistent with the SPP 2023. Moreover, from an execution standpoint, these programs are being implemented in a reasonable manner and consistent with the Commission-approved SPP 2023 and the current actual/estimated program costs are consistent with projections provided in Docket No. 20230010-EI, with the minor exceptions explained below and shown on Exhibit Nos. (CAM-2) and (CAM-3).

III. OVERVIEW OF 2024 SPP PROGRAM ACTIVITIES FOR CURRENT COST RECOVERY

Q. Does DEF anticipate any impediments to completing the 2024 and 2025 distribution related work included in SPP 2023 and if so, what steps are being taken to mitigate the issues?

A. As discussed in my 2023 true-up testimony filed April 1st in Docket No. 20240010-EI, DEF experienced material constraints that inhibited full execution of our 2023 work plan. DEF does see a continued risk of material availability in 2024 and potentially 2025. Some labor availability has improved but specific labor types continue to be constrained. DEF has looked to anticipate total material demand for our 2024 and 2025 workplans and has implemented a forward purchase strategy, preordering and setting long term need timelines with our vendors to work to mitigate material availability. Where material availability continues to present obstacles, DEF has transitioned to alternatives where possible while continuing to actively

manage costs; for example, within the Feeder Hardening and Self-Optimizing Grid programs, DEF has transitioned to spun concrete poles. In both the Underground Flood Mitigation and Lateral Hardening programs, DEF has made temporal adjustments to account for material availability.

Q. Does DEF anticipate variances to the 2024 actual/estimated program costs compared to what was previously projected?

A. Yes, DEF anticipates variances within the Feeder Hardening, Lateral Hardening, Self-Optimizing Grid and Underground Flood Mitigation programs. The Feeder Hardening variance is estimated to be $15.5M CapEx or 10% higher than the original forecast and is primarily driven by the transition to spun concrete poles and the costs associated with the installation of these assets, as discussed in previous testimonies in this on-going docket. The Lateral Hardening variance is estimated to be $37.6M or 16% higher than the original forecast and is primarily driven by higher labor and material costs as compared to our original filing. The Self-Optimizing Grid variance is $65.7M or 45% lower than the original forecast and is primarily driven by fewer than originally planned number of units installed. The primary drivers are material and labor constraints. DEF has mitigated the material issue significantly, but the labor limitation remains. The SOG program requires specifically trained engineers to design and plan device coordination and this skill set is in short supply. DEF is working to manage the issue with more in house training and allowing for an additional year into 2026 for program completion. DEF will reflect this timing change in the planned SPP 2026 filing. The Underground Flood Mitigation variance is estimated to be a reduction of $0.8M and is driven by a reduction in scope that is primarily due to delays in acquiring materials needed to complete

construction due to increased demand both inside and outside the utility industry. Overall, the Distribution programs costs are projected to remain within approximately 2.3% of the original forecast.

Q. Does DEF anticipate variances to any specific programs' scope when compared to what was previously approved in SPP 2023?

A. Yes, DEF currently expects variances to annual scope for the Feeder and Lateral Hardening programs. These temporal variations, while consistent with the overall 10-year SPP, are driven by carryover of some projects and reprioritization of work based on the external factors discussed above. Timing for projects within Feeder Hardening and Lateral Hardening Overhead were brought forward while projects within Lateral Hardening Underground were shifted out for completion in later periods. These adjustments will allow DEF to continue valuable grid hardening projects for the benefit of our customers, while allowing Lateral Hardening Underground engineering and planning to continue while DEF works to manage the external factors previously discussed.

This prioritization adjustment is reasonable and consistent with SPP 2023's systematic approach to achieving reductions in restoration costs and outage times associated with extreme weather events while enhancing reliability.

IV. OVERVIEW OF 2025 SPP PROGRAMS PROJECTED COSTS FOR RECOVERY

Q. Are the activities for Feeder Hardening in 2025 consistent with SPP 2023?

A. Yes, the 2025 activities for Feeder Hardening are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 34-49 of 118) (Line 1a) and Schedule Form 2P (Page 2 of 118) (Lines 1.1-1.2) in Exhibit No. (CAM-3).

Q. Are the activities for Lateral Hardening in 2025 consistent with SPP 2023?

A. Yes, the 2025 activities for Lateral Hardening are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 50-63 and 85-92 of 118) (Line 1a) and Schedule Form 2P (Page 2 of 118) (Lines 1.3-1.4 and 4.2) in Exhibit No. (CAM-3).

Q. Are the activities for Self-Optimizing Grid in 2025 consistent with SPP 2023?

A. Yes, the 2025 activities for Self-Optimizing Grid are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 93-108 of 118) (Line 1a) and Schedule Form 2P (Page 2 of 118) (Line 1.5) in Exhibit No. (CAM-3).

Q. Are the activities for Underground Flood Mitigation in 2025 consistent with SPP 2023?

A. Yes, the 2025 activities for Underground Flood Mitigation are consistent with SPP 2023. Please refer to Schedule Form 4P (Page 109 of 118) (Line 1a) and Schedule Form 2P (Page 2 of 118) (Line 4.1) in Exhibit No. (CAM-3).

Q. Are the activities for Distribution Vegetation Management in 2025 consistent with SPP 2023?

A. Yes, the 2025 activities for Distribution Vegetation Management are consistent with SPP 2023. Please refer to Schedule Form 4P (Page 114 of 118) (Line 1a) and Schedule Form 2P (Page 2 of 118) (Line 3.1) in Exhibit No. (CAM-3).

Q. Does DEF project any variances from SPP 2023 to program scope and/or projected costs for the activities planned for 2025?

A. Yes, DEF anticipates variances within the Feeder Hardening, Lateral Hardening, Self-Optimizing Grid and Underground Flood Mitigation programs. The Feeder Hardening variance is estimated to be $19.9M CapEx or 12% lower than the original forecast and is primarily driven by temporal program adjustments to balance work deployment with labor and material availability. Specifically, DEF is expecting to complete more Lateral Hardening Underground work, which was reduced in 2023 and 2024 due to material availability. The Lateral Hardening variance is estimated to be $38.8M or 14% higher than the original forecast and is primarily driven by an increase in both material and labor costs. The Self-Optimizing Grid variance is $17.4M or 13% lower than the original forecast and is primarily driven by constraints in labor supply as previously mentioned for 2024. The Underground Flood Mitigation variance is estimated to be a reduction of $1.3M and is driven by a reduction in scope that aligns with expected material availability. Overall, the Distribution programs costs are projected to remain within approximately 0.3% of the original forecast.

V. SUMMARY

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the 2024 and 2025 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No. (BML-1), approved by the Commission in Docket No. 20220050-EI.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, the tables below represent the projected SPP investments for 2024 and 2025.

($ Millions)	**2024**	**2024**	**2024**
SPP Program	**Capital**	**O&M**	**Total**
Feeder Hardening	$178.8	$0.6	$179.5
Lateral Hardening	$270.2	$1.9	$272.1
Self-Optimizing Grid	$79.1	$0.4	$79.5
Underground Flood Mitigation	$0.3	$0.0	$0.3
D - Vegetation Management	$2.0	$46.9	$49.0
Total	**$530.5**	**$49.9**	**$580.4**

($ Millions)	**2025**	**2025**	**2025**
SPP Program	**Capital**	**O&M**	**Total**
Feeder Hardening	$150.9	$0.7	$151.5
Lateral Hardening	$311.2	$2.2	$313.4
Self-Optimizing Grid	$118.7	$0.6	$119.3
Underground Flood Mitigation	$2.8	$0.0	$2.8
D - Vegetation Management	$2.0	$47.8	$50.2
Total	**$585.9**	**$51.3**	**$637.2**

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20240010-EI

DIRECT TESTIMONY OF ROBERT BRONG

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2024

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert E Brong. My current business address is 3300 Exchange Place, Lake Mary, FL 32746.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF" or "the Company") as Director, Transmission Project Management.

Q. What are your responsibilities as Director, Transmission Resources and Project Management?

A. My duties and responsibilities include the execution of capital projects for transmission system grid upgrades, system planning, and asset management across DEF.

Q. Please summarize your educational background and work experience.

A. I have an undergraduate degree from the University of Pittsburgh, and a Master's degree in Business Administration from the University of Central Florida. Throughout my 21 years at Duke Energy, I have held various positions within distribution and transmission ranging from Manager, Sr. Project Manager, Director, focusing on the planning and execution of transmission capital projects. My current position as Director of Transmission Project Management began in September 2020.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred year to date in 2024, estimated costs through the remainder of 2024, projected costs through 2025, and demonstrates how those activities and costs are consistent with DEF's SPP 2023 – 2032 approved by the Commission in Docket No. 20220050-EI (herein referred to as "DEF's SPP 2023").

Q. Do you have any exhibits to your testimony as it relates to January 2024 through December 2024 Transmission investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. (CAM-2). Specifically, I am sponsoring the Transmission-related O&M project level information shown on Schedule Form 5E (Line 1.6 on Page 20 and Pages 21-22 of 142), the Transmission-related Capital Projects on Form 7E

(Line 1.6 on Page 39 and Pages 40-42 of 142), the Program Description and Progress Report on Form 8E (Pages 133-140 of 142), and the cost portions of:

- Form 5E (Page 5 of 142, Lines 1.6 and 2 through 2b, and 3.2), and
- Form 7E (Pages 73-93, 119-122, and 124 of 142, Lines 1a and 1b).

Q. Do you have any exhibits to your testimony as it relates to January 2025 through December 2025 Transmission investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. (CAM-3). Specifically, I am sponsoring the Transmission-related O&M project level information shown on Schedule Form 2P (Line 1.6 on Page 15 of 118, and Pages 16-17 of 118), the Transmission-related Capital Projects on Form 4P (Line 1.6 on Page 31, and Pages 32-33 of 118), and the cost portions of:

- Form 2P (Page 2 of 118, Lines 1.6, 2 through 2b, and 3.2), and
- Form 4P (Pages 64-84, 110-113, and 115 of 118, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2024 and 2025, consistent with DEF's SPP 2023, DEF has incurred or will incur costs to implement the Commission-approved Transmission-related SPP Programs: the Transmission Structure Hardening Program, which includes Wood to Non-Wood Pole Replacements, GOAB Automation, Tower Upgrades, Tower Cathodic Protection, Overhead Ground Wires, Drone Inspections, and Structure Inspections (O&M) activities; the Substation Hardening Program, which includes Breaker and Electromechanical Relay Replacements; and the Transmission Vegetation Management Program. As explained below, DEF does not anticipate incurring any

costs related to the Substation Flood Mitigation program in 2024 or 2025. Additionally, DEF will incur costs to procure material and equipment and perform analytical and engineering work in preparation for 2025 and 2026 SPP projects. My testimony provides explanations for notable projected variances in the Transmission program expenditures or implementation versus DEF's SPP 2023. These costs are not being recovered through base rates or any other clause mechanism, as such, they should be approved for recovery through the SPPCRC.

III. OVERVIEW OF SPP 2024 AND 2025 PROGRAM ACTIVITIES FOR COST RECOVERY

Q. Does DEF anticipate any impediments to completing the 2024 and 2025 transmission related work included in SPP 2023 and if so, what steps are being taken to mitigate the issue?

A. As discussed in my 2023 true-up testimony filed April 1st in Docket No. 20240010-EI, DEF experienced material and labor constraints that impacted our 2023 work plan. DEF does see a continued risk of material shortages in 2024, and potentially 2025. Labor availability may continue to be constrained, and DEF is continuing to monitor that availability for 2024. DEF continues work to anticipate total material demand for our 2024 and 2025 workplans and is evaluating long-term strategies to mitigate material availability.

Q. Does DEF anticipate cost variances to the 2024 and 2025 annual program investments compared to what was previously approved in DEF's SPP 2023?

A. Yes, DEF does anticipate a variance with the Substation Flood Mitigation and Substation Hardening programs but does not currently anticipate any notable cost variances for the Structure Hardening or Transmission Vegetation Management programs.

Q. Does DEF anticipate variances to the 2024 annual scope by program compared to what was previously projected?

A. Yes, DEF does anticipate variances to the 2024 annual unit forecast in the Structure Hardening, Substation Hardening, and Vegetation Management programs.

Q. Does DEF anticipate variances to the 2025 annual scope by program compared to the previously filed DEF's SPP 2023?

A. Yes, DEF does anticipate variances to the 2025 annual unit forecast in the Structure Hardening, Substation Flood Mitigation, Substation Hardening and Vegetation Management programs.

Q. Can you elaborate on what is driving the scope variance in the Structure Hardening program?

A. DEF plans to invest approximately $152.7M of capital in 2024 for the Structure Hardening program. Please refer to Schedule Form 7E, (Pages 73-93 of 142) (Line 1a) in Exhibit No. (CAM-2) for 2024.

For Structure Hardening - Tower Drone Inspections subprogram, DEF plans to complete 820 Tower Drone Inspections (units) on its transmission structures in 2024. This differs from DEF's previous projections, in which DEF estimated 445 units. The difference is driven by

DEF securing internal resources to execute this program, resulting in inspection of more units at about the same program cost.

For Structure Hardening – Gang-Operated Air-Break (GOAB) Automation subprogram, DEF anticipates completing in 2024 the units planned but not completed in 2023 due to issues with securing the materials to execute these projects. An example of these material issues is the increased lead time for the relay cabinets. This results in a unit increase in 2024 for a new total of 7 estimated units

For Structure Hardening – Tower Replacements subprogram, DEF plans to complete 53 structures in 2024. This differs from DEF's previous projections, in which DEF estimated 40 units. The difference is driven by the units planned but not completed in 2023 due to multiple issues with securing the materials to execute these projects. Examples of the issues are increased lead times and discontinued materials by sourcing.

DEF plans to invest approximately $164.2M of capital in 2025 for the Structure Hardening program. Please refer to Schedule Form 4P (Pages 64-84 of 118) (Line 1a) in Exhibit No. (CAM-3) for the 2025 Structure Hardening capital costs.

For Structure Hardening – Tower Drone Inspections subprogram in 2025, DEF plans to complete 798 Tower Drone Inspections (units) for a similar program cost as was previously projected. This differs from DEF's SPP 2023, in which DEF estimated 432 units. The driver for the variance is the same as for the variance in 2024 for this program.

For Structure Hardening - Gang-Operated Air-Break (GOAB) Automation subprogram in 2025, during project development, it was determined that most of projects are high in complexity requiring additional land acquisitions, poles, and switches. DEF is also experiencing difficulties with sourcing switches and switch related components. Both the

additional scope and longer material lead times are resulting in longer project durations and increase in estimated cost. Therefore, with the challenges outlined, DEF currently expects to complete automating 4 GOAB switches (units) on its system in 2025. This differs from DEF's SPP 2023, in which DEF estimated 18 completed units in 2025. Engineering and other project activities will continue in 2024 to complete the remaining 14 units in future years.

DEF does not anticipate any notable variance for its Structure-Hardening - Tower Replacement subprogram in 2025.

Q. Can you elaborate on what is driving the scope variance in the Substation Hardening program?

A. Consistent with DEF's SPP 2023, DEF plans to invest approximately $11.7M of capital in 2024 as shown on Schedule Form 7E (Pages 119-122 of 142) (Line 1a) in Exhibit No. (CAM-2) and $17.2M of capital in 2025 as shown on Schedule Form 4P (Pages 110-113 of 118) (Line 1a) in Exhibit No. (CAM-3) for the Substation Hardening program.

For 2024, DEF plans to install 22 Breaker and Electromechanical Relay replacement measures (units) on its transmission system in 2024. This differs from DEF's previous projections, in which DEF estimated 18. The difference in unit completion is driven by longer material lead times, which has extended completion of 8 units into 2024 and 2025. In addition, we have 24 units starting construction in the fall of 2024 that are going to continue into 2025. The longer lead times and timing of construction start dates impacts DEF's timeline for completion of the units. However, at this time, DEF is not anticipating a material change to overall program cost in 2024.

For 2025, DEF plans to install 33 Breaker and Electromechanical Relay replacement measures (units) on its transmission system. This differs from DEF's SPP 2023, in which DEF estimated 21 completed units for 2025 respectively. The difference in unit completion is driven by the same factors impacting 2024's unit completion. DEF anticipates a $3.2M variance due to the additional 12 units.

Q. Can you elaborate on what is driving the 2024 and 2025 variances for the Transmission Substation Flood Mitigation program?

A. Due to 2023 FEMA map updates, DEF is continuing its reevaluation of the targeted locations and methods of the Transmission Substation Flood Mitigation program in 2024 and 2025. Therefore, DEF does not anticipate undertaking or completing any Transmission Substation Flood mitigation projects in 2024 or 2025, although DEF may have an opportunity to undertake work on the program in 2025 pending the results of the reevaluation mentioned above.

Q. Can you elaborate on what is driving the O&M cost variance in 2024, and the mileage variances in 2024 and 2025 in the Transmission Vegetation Management program?

A. The Transmission Vegetation Management program identified a reduction in reactive findings enabling an increase in planned corridor work to be completed that is forecasted to result in a 2024 O&M variance of $2.0M and mileage variances of 205 miles in 2024 and 100 miles in 2025.

Q. Other than the program-specific issues discussed herein, are there any other overall reasons you would expect to see variances or adjustments in the currently planned projects for either 2024 or 2025?

A. Yes, DEF expects that there will certainly be adjustments to the current plan as the normal project development process continues. As previously described in my testimony filed May 1, 2023 testimony in Docket No. 20230010-EI, much of the work included in the plan requires outages to be taken to perform the work safely and cost-effectively. While outages can be planned, there is the potential for exigent circumstances (emergent work, etc.) to make an outage at a specific location infeasible. In such a circumstance, DEF would adjust the project prioritization to allow for work to continue while the necessary outage can be rescheduled. Again, this is one example of a situation that could require a shuffling of projects and given that we are attempting to provide project level schedules for not only the remainder of 2024 but also all of 2025, changes should be expected.

V. SUMMARY

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the 2024 and 2025 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No._ (BML-1), approved by the Commission in Docket No. 20220050-EI.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, the tables below represent the estimated SPP transmission investments for 2024 and 2025.

($ Millions)	2024	2024	2024
SPP Program	**Capital**	**O&M**	**Total**
Structure Hardening	$152.7	$3.3	$156.0
Substation Flood Mitigation	-	-	-
Substation Hardening	$11.7	-	$11.7
T -Vegetation Management	$12.1	$10.9	$22.9
Total	**$176.4**	**$14.2**	**$190.7**

($ Millions)	2025	2025	2025
SPP Program	**Capital**	**O&M**	**Total**
Structure Hardening	$164.2	$3.4	$167.6
Substation Flood Mitigation	-	-	-
Substation Hardening	$17.2	-	$17.2
T -Vegetation Management	$10.9	$12.2	$23.2
Total	**$192.4**	**$15.6**	**$208.0**

Q. Does this conclude your testimony?

A. Yes, it does.