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FLORIDA PUBLIC SERVICE COMMISSION

EXHIBIT INDEX

FOR THE HEARING DATED 09/25/2024 IN DOCKET 20240010

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Docket No. 20240010-EI
Comprehensive Exhibit List for Entry into Hearing Record
(September 25-27, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
TAMPA ELECTRIC COMPANY – (DIRECT)					
2	M. Ashley Sizemore	MAS-1	Schedules Supporting Storm Protection Cost Recovery Factor, Actual for the period January 2023 – December 2023	1B-9B, 10	
3	M. Ashley Sizemore	MAS-2	Schedules supporting cost recovery amount, projected January 2024-December 2024 Schedules supporting costs recovery amount, projected for the period January 2025–December 2025, Projected - Current REVISED 7/26/24	1B-9B, 10	
4	M. Ashley Sizemore	MAS-3	Schedules supporting costs recovery amount, projected for the period January 2025–December 2025, Projected - Proposed REVISED 7/26/24	1B-9B, 10	
5	C. David Sweat	CDS-1	Tampa Electric Company, 2023 Storm Protection Plan Accomplishments	1B-9B, 10	
6	C. David Sweat	CDS-2	Project List and Summary of Costs	1B-9B, 10	

Docket No. 20240010-EI
Comprehensive Exhibit List for Entry into Hearing Record
(September 25-27, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
FLORIDA PUBLIC UTILITIES COMPANY – (DIRECT)					
7	Michelle D. Napier Mark Cutshaw	PTN-1 (Exhibit of Phuong Nguyen adopted by Napier)	SPPCRC Schedules 1A-9A Schedule 8A	1C	
8	Michelle D. Napier Mark Cutshaw	MDN-2	SPPCRC Schedules E and P Form 8-E REVISED 8/2/2024	2C-9C	
FLORIDA POWER & LIGHT – (DIRECT)					
9	Michael Jarro	MJ-1	FPL Actual Storm Protection Plan Work Completed in 2023 (Project Level Detail)	1A	
10	Michael Jarro	MJ-2	List of Explanations of Drivers for Variances in Storm Protection Plan Programs and Projects	1A-2A	
11	Michael Jarro	MJ-3	Form 6P – Program Description and Progress Report	2A-4A	
12	Michael Jarro	MJ-4	FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2024 (Project Level Detail)	2A	
13	Michael Jarro	MJ-5	FPL Storm Protection Plan Work Projected to be Completed in 2025 (Project Level Detail)	3A-4A	
14	Richard L. Hume	RLH-1	Forms 1A through 8A for the FPL 2023 SPPCRC Final True-Up Corrected by Errata 5/17/24	1A	

Docket No. 20240010-EI
Comprehensive Exhibit List for Entry into Hearing Record
(September 25-27, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
15	Richard L. Hume	RLH-2	Forms 1E through 8E for the FPL 2024 SPPCRC Actual/Estimated True-Up	2A	
16	Richard L. Hume	RLH-3	Forms 1P through 5P and 7P for FPL's Proposed 2025 SPPCRC Factors	3A-7A	
17	Richard L. Hume	RLH-4	Retail Separation Factors	6A	
DUKE ENERGY FLORIDA – (DIRECT)					
18	Christopher A. Menendez Robert E. Brong Robert E. McCabe	CAM-1	True-up costs associated with the SPPCRC activities for the period January 2023 through December 2023. Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2023. Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2023.	1D, 4D, 7D	
19	Christopher A. Menendez Robert E. Brong	CAM-2	Actual/estimated true-up for the period January 2024 through December 2024. Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan	2D, 4D, 7D	

Docket No. 20240010-EI Comprehensive Exhibit List for Entry into Hearing Record (September 25-27, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
	Robert E. McCabe		Cost Recovery Clause ("SPPCRC") for 2024. Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2024.		
20	Christopher A. Menendez Robert E. Brong Robert E. McCabe	CAM-3	Projected costs for the SPPCRC for the period January 2025 through December 2025, and DEF's Storm Protection Plan cost recovery factors for the period January 2025 through December 2025. Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2025. Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2025 REVISED 7/31/2024	3D, 4D, 7D	
STAFF – (DIRECT)					
21	Tomer Kopelovich	TK-1	Auditor's Report – FPL		

Docket No. 20240010-EI Comprehensive Exhibit List for Entry into Hearing Record (September 25-27, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
22	Ron Mavrides	RM-1	Auditor's Report – TECO		
23	Donna Brown	DDB-1	Auditor's Report – DEF		
24	Donna Brown	DDB-2	Auditor's Report – FPUC		
STAFF HEARING EXHIBITS					
25	Mendoza	Staff Exhibit 25	FPL's Response to Staff's First Set of Interrogatories Nos. 1-7 Attachments (3, 4)	1A, 4A	
26	Hume	Staff Exhibit 26	FPL's Response to Staff's Second Set of Interrogatories Nos. 8-10 Attachments (8, 9, 10)	2A, 4A, 5A	
27	Mendoza	Staff Exhibit 27	FPL's Response to Staff's Third Set of Interrogatories Nos. 11-13	2A, 3A, 4A,	
28	Hume	Staff Exhibit 28	FPL's Response to Staff's Fourth Set of Interrogatories Nos. 14-17 Attachments (15, 16)	2A, 3A, 4A, 6A	
29	Sweat	Staff Exhibit 29	TECO's Response to Staff's First Set of Interrogatories Nos. 1-9	1B, 4B	
30	Sizemore	Staff Exhibit 30	TECO's Response to Staff's First Request for Production of Documents Nos. 1-2 Attachments (1, 2)	3B, 4B, 6B	
31	Sizemore	Staff Exhibit 31	TECO's Response to Staff's Second Set of Interrogatories No. 10	5B	

Docket No. 20240010-EI Comprehensive Exhibit List for Entry into Hearing Record (September 25-27, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
32	Sizemore	Staff Exhibit 32	TECO's Response to Staff's Third Set of Interrogatories Nos. 11-18	2B, 4B	
33	Sizemore	Staff Exhibit 33	TECO's Response to Staff's Fourth Set of Interrogatories Nos. 19-22 Attachments (21)	6B, 7B	
34	Cutshaw	Staff Exhibit 34	FPUC's Response to Staff's First Set of Interrogatories Nos. 1-5	1C, 4C	
35	Cutshaw	Staff Exhibit 35	FPUC's Response to Staff's First Request for Production of Documents Nos. 1-2 Attachment (2)	1C, 4C	
36	Napier	Staff Exhibit 36	FPUC's Response to Staff's Second Set of Interrogatories No. 6 Attachment (6)	3C, 4C, 5C	
37	Napier	Staff Exhibit 37	FPUC's Response to Staff's Second Request for Production of Documents No. 3	2C, 4C	
38	Napier	Staff Exhibit 38	FPUC's Response to Staff's Third Set of Interrogatories Nos. 7-8 Attachment (7)	2C, 4C	
39	Cutshaw Napier	Staff Exhibit 39	FPUC's Response to Staff's Fourth Set of Interrogatories Nos. 9-27	1C, 2C, 3C, 4C	
40	Napier	Staff Exhibit 40	FPUC's Response to Staff's Fifth Set of Interrogatories Nos. 28-31 Attachments (29, 30)	3C, 4C, 6C	
41	McCabe Brong	Staff Exhibit 41	DEF's Response to Staff's First Set of Interrogatories Nos. 1-11	1D, 4D	

Docket No. 20240010-EI Comprehensive Exhibit List for Entry into Hearing Record (September 25-27, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
42	Williams	Staff Exhibit 42	DEF's Response to Staff's First Request for Production of Documents Nos. 1-2 Attachments (1, 2)	1D, 4D	
43	Menendez	Staff Exhibit 43	DEF's Response to Staff's Second Set of Interrogatories No. 12 Attachment (12)	2D, 3D, 4D, 5D	
44	Brong	Staff Exhibit 44	DEF's Response to Staff's Second Request for Production of Documents No. 3 Attachment (3)	2D, 3D, 4D	
45	Brong McCabe Menendez	Staff Exhibit 45	DEF's Response to Staff's Third Set of Interrogatories Nos. 13-24	2D, 3D, 4D, 6D, 7D	
46	Menendez	Staff Exhibit 46	DEF's Response to Staff's Fourth Set of Interrogatories Nos. 25-28 Attachments (26, 27)	2D, 3D, 4D, 6D	

HEARING EXHIBITS				
Exhibit Number	**Witness**	**Party**	**Description**	**Moved In/Due Date of Late Filed**

STORM PROTECTION PLAN COST RECOVERY

INDEX

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FPSC EXH No. 2

C1-10

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Form A-1
Page 1 of 1

Summary of Prior Period Final True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (Form A-2, Line 5)	$ (3,818,617)
2.	Interest Provision (Form A-2, Line 6)	$ 303,517
3.	Sum of Prior Period Adjustments (Form A-2, Line 10)	$ 0
4.	End of Period Actual True-Up for the Prior Period January 2023 to December 2023 (Lines 1 + 2 + 3)	$ (3,515,100)
5.	Actual/Estimated True-Up Amount Approved for the Period January 2023 to December 2023 (Order No. PSC-2023-0364-FOF-EI)	$ (3,056,003)
6.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2025 to December 2025 (Lines 4 - 5)	$ (459,097)
7.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	SPPCRC Form 4A and SPPCRC Form 6A, Line 12 and Line 7 respectively	$ -	$ 2,421,970	$ 2,421,970
b.	Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c.	Line 5b x Line 4	$ -	$ (459,097)	$ (459,097)

C1-10

DOCKET NO. 20240010-EI
FINAL SPPCRC 2023 TRUE-UP
EXHIBIT MAS-1, SCHEDULE FORM A-1, PAGE 1 OF 1

FPSC EXH No. 2

C1-11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Form A-2
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 4,211,608	$ 3,737,750	$ 3,863,167	$ 4,289,720	$ 4,531,889	$ 5,021,121	$ 5,768,063	$ 5,816,421	$ 5,965,525	$ 4,962,323	$ 4,038,598	$ 3,850,503	$ 56,056,689
2.	True-Up Provision	850,373	850,373	850,373	850,373	850,373	850,373	850,373	850,373	850,373	850,373	850,373	850,372	10,204,475
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	5,061,981	4,588,123	4,713,540	5,140,093	5,382,262	5,871,494	6,618,436	6,666,794	6,815,898	5,812,696	4,888,971	4,700,875	66,261,164
4.	Jurisdictional SPPCRC Costs													
a.	O&M Activities (Form 5A, Line 13) (A)	2,314,524	2,736,610	3,051,857	2,544,132	2,736,851	2,758,570	3,183,185	3,166,539	2,242,480	2,891,868	4,170,099	3,064,692	34,861,407
b.	Capital Investment Projects (Form 7A, Line 7.c.)	2,225,018	2,361,202	2,486,405	2,663,521	2,793,021	2,897,136	3,015,269	3,117,192	3,266,808	3,352,650	3,481,022	3,559,131	35,218,374
c.	Total Jurisdictional SPPCRC Costs	4,539,542	5,097,812	5,538,262	5,207,653	5,529,873	5,655,706	6,198,454	6,283,731	5,509,288	6,244,518	7,651,120	6,623,823	70,079,782
5.	Over/Under Recovery (Line 3 - Line 4c)	522,439	(509,689)	(824,722)	(67,560)	(147,611)	215,789	419,982	383,063	1,306,610	(431,822)	(2,762,149)	(1,922,947)	(3,818,617)
6.	Interest Provision (Form A-3, Line 10)	42,334	40,598	35,981	31,665	28,649	25,963	24,351	23,005	22,980	21,289	10,467	(3,765)	303,517
7.	Beginning Balance True-Up & Interest Provision	11,483,176	11,197,576	9,878,112	8,238,998	7,352,730	6,383,395	5,774,774	5,368,734	4,924,429	5,403,646	4,142,740	540,685	11,483,176
a.	Deferred True-Up from January to December 2022 (Order No. PSC-2023-0364-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	True-Up Collected/(Refunded) (see Line 2)	(850,373)	(850,373)	(850,373)	(850,373)	(850,373)	(850,373)	(850,373)	(850,373)	(850,373)	(850,373)	(850,373)	(850,372)	(10,204,475)
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	11,197,576	9,878,112	8,238,998	7,352,730	6,383,395	5,774,774	5,368,734	4,924,429	5,403,646	4,142,740	540,685	(2,236,399)	(2,236,399)
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ 11,197,576	$ 9,878,112	$ 8,238,998	$ 7,352,730	$ 6,383,395	$ 5,774,774	$ 5,368,734	$ 4,924,429	$ 5,403,646	$ 4,142,740	$ 540,685	$ (2,236,399)	$ (2,236,399)

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DOCKET NO. 20240010-EI
FINAL SPPCRC 2023 TRUE-UP
EXHIBIT MAS-1, SCHEDULE FORM A-2, PAGE 1 OF 1

FPSC EXH No. 2

C1-12

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Form A-3
Page 1 of 1

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form A-2, Line 7+7a+10)	$ 11,483,176	$ 11,197,576	$ 9,878,112	$ 8,238,998	$ 7,352,730	$ 6,383,395	$ 5,774,774	$ 5,368,734	$ 4,924,429	$ 5,403,646	$ 4,142,740	$ 540,685	
2. Ending True-Up Amount Before Interest	11,155,242	9,837,514	8,203,017	7,321,065	6,354,746	5,748,811	5,344,383	4,901,424	5,380,666	4,121,451	530,218	(2,232,634)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	22,638,418	21,035,090	18,081,129	15,560,063	13,707,476	12,132,206	11,119,157	10,270,158	10,305,095	9,525,097	4,672,958	(1,691,949)	
4. Average True-Up Amount (Line 3 x 1/2)	11,319,209	10,517,545	9,040,565	7,780,032	6,853,738	6,066,103	5,559,579	5,135,079	5,152,548	4,762,549	2,336,479	(845,975)	
5. Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.88%	4.89%	5.14%	5.13%	5.37%	5.37%	5.33%	5.40%	5.34%	
6. Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.88%	4.89%	5.14%	5.13%	5.37%	5.37%	5.33%	5.40%	5.34%	5.34%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.54%	9.77%	10.03%	10.27%	10.50%	10.74%	10.70%	10.73%	10.74%	10.68%	
8. Average Interest Rate (Line 7 x 1/2)	4.490%	4.635%	4.770%	4.885%	5.015%	5.135%	5.250%	5.370%	5.350%	5.365%	5.370%	5.340%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.398%	0.407%	0.418%	0.428%	0.438%	0.448%	0.446%	0.447%	0.448%	0.445%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 42,334	$ 40,598	$ 35,981	$ 31,665	$ 28,649	$ 25,963	$ 24,351	$ 23,005	$ 22,980	$ 21,289	$ 10,467	$ (3,765)	$ 303,517

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DOCKET NO. 20240010-EI
FINAL SPPCRC 2023 TRUE-UP
EXHIBIT MAS-1, SCHEDULE FORM A-3, PAGE 1 OF 1

C1-12

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Form A-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Vegetation Management O&M Programs				
	1. Distribution Vegetation Management - Planned	$ 25,045,676	$ 24,180,941	$ 864,735	3.6%
	2. Transmission Vegetation Management - Planned	4,999,186	3,873,078	1,126,108	29.1%
	3. Transmission Vegetation Management - ROW	-	-	-	0.0%
		-	-	-	0.0%
1.a	Subtotal of Vegetation Management Programs	$ 30,044,862	$ 28,054,018	$ 1,990,844	7.1%
2.	Asset Upgrade O&M Programs				
	1. Transmission Asset Upgrades	$ 933,886	$ 623,379	$ 310,508	49.8%
		-	-	-	0.0%
2.a	Subtotal of Asset Upgrade O&M Programs	$ 933,886	$ 623,379	$ 310,508	49.8%
3	Substation Protection O&M Programs				
	1. Substation Extreme Weather Protection	$ -	$ -	$ -	0.0%
		-	-	-	0.0%
3.a	Subtotal of Substation Protection O&M Programs	$ -	$ -	$ -	0.0%
4.	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	$ 236,476	$ 318,311	$ (81,835)	-25.7%
		-	-	-	0.0%
4.a	Subtotal of Overhead Feeder Hardening Programs	$ 236,476	$ 318,311	$ (81,835)	-25.7%
5	Infrastructure Inspection O&M Programs				
	1. Distribution Infrastructure Inspections	$ 1,327,014	$ 1,071,819	$ 255,195	23.8%
	2. Transmission Infrastructure Inspections	531,820	541,792	(9,972)	-1.8%
		-	-	-	0.0%
5.a	Subtotal of Infrastructure Inspection O&M Programs	$ 1,858,834	$ 1,613,611	$ 245,222	15.2%
6	Common SPP O&M Programs				
	1. Common O&M (A)	$ 1,185,446	$ 976,948	$ 208,497	21.3%
		-	-	-	0.0%
6.a	Subtotal of Common SPP O&M Programs	$ 1,185,446	$ 976,948	$ 208,497	21.3%
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	$ 1,030,231	$ 249,164	$ 781,067	313.5%
		-	-	-	0.0%
7.a	Subtotal of Lateral Undergrounding O&M Programs	$ 1,030,231	$ 249,164	$ 781,067	313.5%
8	Total of O&M Programs	$ 35,289,734	$ 31,835,431	$ 3,454,303	10.9%
9	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand	$ 28,824,843	$ 26,797,183		
	b. Transmission O&M Allocated to Demand	6,464,891	5,038,248		
	c. Distribution O&M Allocated to Energy	-	-		
	d. Transmission O&M Allocated to Energy	-	-		
10	a. Less 2020 Base Revenue O&M Threshold - Distribution	-	-		
	b. Less 2020 Base Revenue O&M Threshold - Transmission	-	-		
	c. Total Threshold Amount Removed (B)	$ -	$ -		
11	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor	1.0000000	1.0000000		
	b. Transmission Demand Jurisdictional Factor	0.93374589	0.93374589		
	c. Distribution Energy Jurisdictional Factor	0.0000000	0.0000000		
	d. Transmission Energy Jurisdictional Factor	0.0000000	0.0000000		
12	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement	$ 28,824,843	$ 26,797,183	$ 2,027,660	7.6%
	b. Jurisdictional Transmission Demand Revenue Requirement	6,036,564	4,704,443	1,332,121	28.3%
	c. Jurisdictional Distribution Energy Revenue Requirement	-	-	-	0.0%
	d. Jurisdictional Transmission Energy Revenue Requirement	-	-	-	0.0%
13	Total Jurisdictional O&M Revenue Requirements	$ 34,861,407	$ 31,501,627	$ 3,359,780	10.7%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is amount shown on Form 5E End of Period Totals based on Order No.PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Form A-5
Page 1 of 1

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-up
Prior Period: January through December 2023

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Vegetation Management O&M Programs																
	1. Distribution Vegetation Management - Planned	D	$ 1,779,102	$ 1,992,645	$ 2,172,983	$ 2,045,167	$ 2,158,724	$ 2,119,522	$ 2,389,496	$ 2,062,117	$ 1,548,370	$ 2,093,264	$ 2,477,306	$ 2,206,979	$ 25,045,676	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 294,040	$ 453,774	$ 523,905	$ 209,618	$ 387,024	$ 287,800	$ 445,229	$ 461,375	$ 502,508	$ 415,580	$ 488,178	$ 530,155	$ 4,999,186	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b.	Subtotal of Vegetation Management Programs		$ 2,073,143	$ 2,446,419	$ 2,696,888	$ 2,254,785	$ 2,545,747	$ 2,407,323	$ 2,834,725	$ 2,523,492	$ 2,050,877	$ 2,508,844	$ 2,965,484	$ 2,737,133	$ 30,044,862		
2.	Asset Upgrade O&M Programs																
	1. Transmission Asset Upgrades	T	$ 68,349	$ 166,699	$ 174,158	$ 115,710	$ 40,919	$ (127,657)	$ 132,703	$ 441,416	$ 45,477	$ 61,276	$ 40,004	$ (225,168)	$ 933,886	100%	0%
2.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs		$ 68,349	$ 166,699	$ 174,158	$ 115,710	$ 40,919	$ (127,657)	$ 132,703	$ 441,416	$ 45,477	$ 61,276	$ 40,004	$ (225,168)	$ 933,886		
3.	Substation Protection O&M Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 28,673	$ 19,056	$ 25,865	$ 28,247	$ 15,537	$ 24,439	$ 32,429	$ 3,333	$ 5,411	$ 15,297	$ 18,176	$ 20,012	$ 236,476	100%	0%
4.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b.	Subtotal of Overhead Feeder Hardening Programs		$ 28,673	$ 19,056	$ 25,865	$ 28,247	$ 15,537	$ 24,439	$ 32,429	$ 3,333	$ 5,411	$ 15,297	$ 18,176	$ 20,012	$ 236,476		
5.	Infrastructure Inspection O&M Programs																
	1. Distribution Infrastructure Inspections	D	$ 77,292	$ 62,022	$ 96,048	$ 25,102	$ 56,681	$ 196,553	$ 71,760	$ 107,823	$ 38,197	$ 202,607	$ 154,650	$ 238,280	$ 1,327,014	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 19,144	$ 15,652	$ 14,996	$ 28,112	$ 43,629	$ 170,642	$ 48,606	$ 48,995	$ 33,850	$ 38,438	$ 29,732	$ 40,023	$ 531,820	100%	0%
5.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection O&M Programs		$ 96,436	$ 77,674	$ 111,044	$ 53,215	$ 100,310	$ 367,195	$ 120,366	$ 156,817	$ 72,047	$ 241,045	$ 184,382	$ 278,302	$ 1,858,834		
6.	Common SPP O&M Programs																
	1. Common O&M	D	$ 59,636	$ 60,812	$ 78,529	$ 107,035	$ 55,973	$ 97,906	$ 94,637	$ 94,125	$ 88,984	$ 95,569	$ 91,498	$ 260,742	$ 1,185,446	100%	0%
6.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP O&M Programs		$ 59,636	$ 60,812	$ 78,529	$ 107,035	$ 55,973	$ 97,906	$ 94,637	$ 94,125	$ 88,984	$ 95,569	$ 91,498	$ 260,742	$ 1,185,446		
7.	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 13,566	$ 8,095	$ 12,617	$ 8,557	$ 9,608	$ 11,279	$ 9,835	$ 10,416	$ 18,233	$ 3,977	$ 907,518	$ 16,529	$ 1,030,231	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 13,566	$ 8,095	$ 12,617	$ 8,557	$ 9,608	$ 11,279	$ 9,835	$ 10,416	$ 18,233	$ 3,977	$ 907,518	$ 16,529	$ 1,030,231		
8.	Total of O&M Programs		$ 2,339,802	$ 2,778,756	$ 3,099,101	$ 2,567,549	$ 2,768,095	$ 2,780,485	$ 3,224,696	$ 3,229,599	$ 2,281,029	$ 2,926,008	$ 4,207,063	$ 3,087,550	$ 35,289,734		
	a. Total Distribution O&M Programs		$ 1,958,269	$ 2,142,631	$ 2,386,042	$ 2,214,109	$ 2,296,523	$ 2,449,699	$ 2,598,158	$ 2,277,813	$ 1,699,195	$ 2,410,714	$ 3,649,149	$ 2,742,541	$ 28,824,843		
	b. Total Transmission O&M Programs		$ 381,533	$ 636,125	$ 713,059	$ 353,440	$ 471,572	$ 330,786	$ 626,538	$ 951,786	$ 581,834	$ 515,294	$ 557,914	$ 345,010	$ 6,464,891		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 1,958,269	$ 2,142,631	$ 2,386,042	$ 2,214,109	$ 2,296,523	$ 2,449,699	$ 2,598,158	$ 2,277,813	$ 1,699,195	$ 2,410,714	$ 3,649,149	$ 2,742,541	$ 28,824,843		
	b. Transmission O&M Allocated to Demand		$ 381,533	$ 636,125	$ 713,059	$ 353,440	$ 471,572	$ 330,786	$ 626,538	$ 951,786	$ 581,834	$ 515,294	$ 557,914	$ 345,009	$ 6,464,890		
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10.	a. Less 2021 Base Revenue O&M Threshold - Distribution		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	b. Less 2021 Base Revenue O&M Threshold - Transmission		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	c. Total Threshold Amount Removed		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
11.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93374589	0.93374589	0.93374589	0.93374589	0.93374589	0.93374589	0.93374589	0.93374589	0.93374589	0.93374589	0.93374589	0.93374589			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
12.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 1,958,269	$ 2,142,631	$ 2,386,042	$ 2,214,109	$ 2,296,523	$ 2,449,699	$ 2,598,158	$ 2,277,813	$ 1,699,195	$ 2,410,714	$ 3,649,149	$ 2,742,541	$ 28,824,843		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 356,255	$ 593,979	$ 665,815	$ 330,023	$ 440,328	$ 308,871	$ 585,027	$ 888,726	$ 543,285	$ 481,154	$ 520,950	$ 322,151	$ 6,036,564		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
13.	Total Jurisdictional O&M Revenue Requirements		$ 2,314,524	$ 2,736,610	$ 3,051,857	$ 2,544,132	$ 2,736,851	$ 2,758,570	$ 3,183,185	$ 3,166,539	$ 2,242,480	$ 2,891,868	$ 4,170,099	$ 3,064,692	$ 34,861,407		

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DOCKET NO. 20240010-EI
FINAL SPPCRC 2023 TRUE-UP
EXHIBIT MAS-1, SCHEDULE FORM A-5, PAGE 1 OF 5

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Form A-5 Project Listing
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023
Project Listing by Each O&M Program

Line	O&M Activities	Spend	T or D
1.	Vegetation Management O&M Programs		
	1.1 Distribution Vegetation Management - Planned		
	D-PRE-Tree Trimming-Planned	$14,782,904	D
	SPP - Supplemental Dist Ckt VM	$6,880,290	D
	SPP - Mid Cycle Dist VM	$3,382,481	D
	1.2 Transmission Vegetation Management - Planned		
	T-PRE-ROW Clearance	$0	T
	T-PRE-Tree Trimming/Removals-Plann	$2,936,559	T
	SPP - Trans 69kV VM Reclamation	$2,062,627	T
	SPP - Trans VGM Planned NERC Patrol	$0	T
2.	Asset Upgrade O&M Programs		
	2.1 Transmission Asset Upgrades		
	SPP TAU - Circuit 66654	$0	T
	SPP TAU - Circuit 66840	$0	T
	SPP TAU - Circuit 66007	$0	T
	SPP TAU - Circuit 66019	$0	T
	SPP TAU - Circuit 66425	$0	T
	SPP TAU - Circuit 230403	$0	T
	SPP TAU - Circuit 66413	$0	T
	SPP TAU - Circuit 66046	$0	T
	SPP TAU - Circuit 66059	$0	T
	SPP TAU - Circuit 230008	$0	T
	SPP TAU - Circuit 230010	$0	T
	SPP TAU - Circuit 230038	$0	T
	SPP TAU - Circuit 230003	$0	T
	SPP TAU - Circuit 230005	$0	T
	SPP TAU - Circuit 230004	$0	T
	SPP TAU - Circuit 230625	$0	T
	SPP TAU - Circuit 230021	$0	T
	SPP TAU - Circuit 230052	$0	T
	SPP TAU - Circuit 66024	-$587	T
	SPP TAU - Circuit 230608	$0	T
	SPP TAU - Circuit 230603	$0	T
	SPP TAU - Circuit 66407	$0	T
	SPP TAU - Circuit 66033	$11,072	T
	SPP TAU - Circuit 66016	$2,659	T
	SPP TAU - Circuit 66415	$4,511	T
	SPP TAU - Circuit 66427	$348	T
	SPP TAU - Circuit 66834	-$2,672	T
	SPP TAU - Circuit 66022	-$294	T
	SPP TAU - Circuit 66060	$7,641	T
	SPP TAU - Circuit 66048	$0	T
	SPP TAU - Circuit 66031	$0	T
	SPP TAU - Circuit 66036	$6,742	T

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Page 2 of 4

SPP TAU - Circuit 230402	$0	T
SPP TAU - Circuit 230412	$0	T
SPP TAU - Circuit 230602	$676	T
SPP TAU - Circuit 230012	$141	T
SPP TAU - Circuit 230606	$0	T
SPP TAU - Circuit 230033	-$1,326	T
SPP TAU - Circuit 230609	$0	T
SPP TAU - Circuit 230013	$0	T
SPP TAU - Circuit 66030	$2,021	T
SPP TAU - Circuit 66025	$12,749	T
SPP TAU - Circuit 66020	$0	T
SPP TAU - Circuit 66027	$3,998	T
SPP TAU - Circuit 66008	$0	T
SPP TAU - Circuit 66001	$1,878	T
SPP TAU - Circuit 66045	$13,685	T
SPP TAU - Circuit 66026	$11,227	T
SPP TAU - Circuit 230006	$4,809	T
SPP TAU - Circuit 66021	$34,485	T
SPP TAU - Circuit 66028	$11,826	T
SPP TAU - Circuit 66032	$19,327	T
SPP TAU - Circuit 66017	$117,406	T
SPP TAU - Circuit 66011	$781	T
SPP TAU - Circuit 66047	$0	T
SPP TAU - Circuit 66436	$65,792	T
SPP TAU - Circuit 66098	$45,979	T
SPP TAU - Circuit 230020	$69	T
SPP TAU - Circuit 230623	$45,279	T
SPP TAU - Circuit 230604	$14,458	T
SPP TAU - Circuit 66035	$164,970	T
SPP TAU - Circuit 66042	$170	T
SPP TAU - Circuit 66652	$35,794	T
SPP TAU - Circuit 66034	$11,415	T
SPP TAU - Circuit 66838	$5,423	T
SPP TAU - Circuit 66040	$98,010	T
SPP TAU - Circuit 66656	$68,553	T
SPP TAU - Circuit 66412	$19,129	T
SPP TAU - Circuit 66830	$8,429	T
SPP TAU - Circuit 66650	$9,797	T
SPP TAU - Circuit 66657	$1,767	T
SPP TAU - Circuit 66043	$3,115	T
SPP TAU - Circuit 66837	$14,997	T
SPP TAU - Circuit 66603	$13,765	T
SPP TAU - Circuit 138003	$1,881	T
SPP TAU - Circuit 66839	$29,516	T
SPP TAU - Circuit 66061	$1,276	T
SPP TAU - Circuit 66833	$4,878	T
SPP TAU - Circuit 66091	$2,048	T
SPP TAU - Circuit 138006	$2,908	T
SPP TAU - Circuit 66416	$1,139	T
SPP TAU - Circuit 66653	$0	T

Form A-5 Project Listing
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SPP TAU - Circuit 66004	$223	T
SPP TAU - Circuit 66651	$0	T
3. Substation Protection O&M Programs		
3.1 Substation Extreme Weather Protection		
SPP SEW O&M - Sub Dist	$0	D
4 Overhead Feeder Hardening O&M Programs		
4.1 Distribution Overhead Feeder Hardening		
SPP FH - 14th St 13048	$92,314	D
SPP FH - Alexander Road 13462	$7	D
SPP FH - Berkley Rd 13695	$0	D
SPP FH - Bloomingdale 13039	$496	D
SPP FH - Brandon 13226	$18	D
SPP FH - Brandon 13227	$0	D
SPP FH - Brandon 13230	$262	D
SPP FH - Casey Road 13745	$11	D
SPP FH - Clarkwild 13461	$0	D
SPP FH - Clearview 13737	$0	D
SPP FH - Coolidge 13077	$0	D
SPP FH - Coolidge 13533	$0	D
SPP FH - Coronet 13984	$28,159	D
SPP FH - Del Webb 13438	$0	D
SPP FH - E Winterhaven 13308	$2,171	D
SPP FH - E. Winter Haven 13311	$243	D
SPP FH - E. Winterhaven 13312	$26,953	D
SPP FH - East Bay 13343	$116	D
SPP FH - East Bay 13346	$3,203	D
SPP FH - East Winter Haven 13309	-$112	D
SPP FH - East Winter Haven 13313	$1,742	D
SPP FH - East Winter Haven 13314	$2,882	D
SPP FH - Ehrlich 13890	-$87	D
SPP FH - Ehrlich Rd 13892	$1,082	D
SPP FH - Estuary 13944	$0	D
SPP FH - Fishhawk 14121	$0	D
SPP FH - Fishhawk 14123	$7,416	D
SPP FH - Granada 13753	$0	D
SPP FH - Granada 13754	$0	D
SPP FH - GTE Collier 14014	$190	D
SPP FH - Harney Rd 14040	$1,142	D
SPP FH - Harney Rd 14042	$490	D
SPP FH - Hopewell 13148	$116	D
SPP FH - Jan Phyl 13296	$27,915	D
SPP FH - Juneau 13024	$0	D
SPP FH - Juneau 13417	$0	D
SPP FH - Knights 13805	$0	D
SPP FH - Knights 13807	$0	D
SPP FH - Knights 13808	$0	D
SPP FH - Lake Alfred 13118	$4,632	D

Form A-5 Project Listing
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	SPP FH - Lake Juliana 13770	$8,009	D
	SPP FH - Lake Juliana 13772	$420	D
	SPP FH - Lake Magdalene 13939	$1	D
	SPP FH - Lake Region 13443	$0	D
	SPP FH - Lake Silver 13292	$0	D
	SPP FH - Lakewood 13457	$0	D
	SPP FH - Lois Ave 13072	$0	D
	SPP FH - Manhattan 13111	$540	D
	SPP FH - McFarland 13104	-$432	D
	SPP FH - Mulberry 13008	$0	D
	SPP FH - Orient Park 13964	-$27	D
	SPP FH - Pearson Rd 13687	$356	D
	SPP FH - Pebble Creek 14094	$19,410	D
	SPP FH - Pine Lake 13187	$0	D
	SPP FH - Pine Lake N 13633	$0	D
	SPP FH - Plant City 13414	$0	D
	SPP FH - Plymouth St 13094	$0	D
	SPP FH - Polk City 13299	$331	D
	SPP FH - Rhodine 13651	$1,853	D
	SPP FH - Temple Terrace 13028	$4,619	D
	SPP FH - Trout Creek 13989	$1,202	D
	SPP FH - Twelfth Avenue 13433	-$2,110	D
	SPP FH - Univ of S FL 13364	$0	D
	SPP FH - Waters Avenue 13339	$85	D
	SPP FH - Westchase 14083	$419	D
	SPP FH - Yukon 13101	$439	D
	SPP FH Caloosa 13236 S TX	$0	D
	DAP DI Apps (SPPCRC)	$0	D
5	Infrastructure Inspection O&M Programs		
	5.1 Distribution Infrastructure Inspections		
	D-PRE-Pole Inspection Program	$1,327,014	D
	5.2 Transmission Infrastructure Inspections		
	T-PRE-Routine Patrols	$188,760	T
	T-PRE-Above-Ground Inspections	$9,514	T
	T-PRE-Infrared Inspections	$112,585	T
	T-PRE-Pole Inspection Program	$22,507	T
	S-PRE-Transmission-Inspect, Test	$190,640	T
	S-PRE-Transmission-GSU-Inspect, Tes	$7,813	T
6	Common SPP O&M Programs		
	6.1 Common O&M Programs		
	SPP Common O&M - ED	$743,441	D
	SPP Common O&M - Regulatory	$484,279	D
	SPP Common O&M - IT	-$42,274	D
7	Lateral Undergrounding O&M Programs		
	7.1 Distribution Lateral Undergrounding		
	SPP LUG - O&M Support	$934,273	D
	SPP - Warehouse Lease	$95,958	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Distribution Lateral Undergrounding Program				
	1. Distribution Lateral Undergrounding Program	$ 25,649,293	$ 25,981,330	$ (332,037)	-1.3%
		$ -	$ -	$ -	0.0%
1.a	Subtotal of Distribution Lateral Undergrounding Program	$ 25,649,293	$ 25,981,330	$ (332,037)	-1.3%
2	Transmission Asset Upgrades Program				
	1. Transmission Asset Upgrades Program	$ 4,452,735	$ 4,421,621	$ 31,113	0.7%
		$ -	$ -	$ -	0.0%
2.a	Subtotal of Transmission Asset Upgrades Program	$ 4,452,735	$ 4,421,621	$ 31,113	0.7%
3	Substation Extreme Weather Program				
	1. Substation Extreme Weather Program	$ 3,895	$ 8,288	$ (4,393)	-53.0%
		$ -	$ -	$ -	0.0%
3.a	Subtotal of Substation Extreme Weather Program	$ 3,895	$ 8,288	$ (4,393)	-53.0%
4	Distribution Overhead Feeder Hardening Program				
	1. Distribution Overhead Feeder Hardening Program	$ 5,112,452	$ 5,744,947	$ (632,495)	-11.0%
		$ -	$ -	$ -	0.0%
4.a	Subtotal of Distribution Overhead Feeder Hardening Program	$ 5,112,452	$ 5,744,947	$ (632,495)	-11.0%
5	Total of Capital Investment Programs	$ 35,218,374	$ 36,156,186	$ (937,812)	$ (1)
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 35,218,374	$ 36,156,186	$ (937,811)	-2.6%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 7E End of Period Totals based on Order No.PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Distribution Lateral Undergrounding Program	D	$ 1,553,066	$ 1,672,410	$ 1,770,879	$ 1,918,060	$ 2,026,805	$ 2,107,293	$ 2,200,478	$ 2,284,766	$ 2,420,562	$ 2,490,007	$ 2,571,668	$ 2,633,299	$ 25,649,293
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 1,553,066	$ 1,672,410	$ 1,770,879	$ 1,918,060	$ 2,026,805	$ 2,107,293	$ 2,200,478	$ 2,284,766	$ 2,420,562	$ 2,490,007	$ 2,571,668	$ 2,633,299	$ 25,649,293
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,553,066	$ 1,672,410	$ 1,770,879	$ 1,918,060	$ 2,026,805	$ 2,107,293	$ 2,200,478	$ 2,284,766	$ 2,420,562	$ 2,490,007	$ 2,571,668	$ 2,633,299	$ 25,649,293
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 331,126	$ 337,292	$ 347,394	$ 366,266	$ 375,809	$ 388,681	$ 401,205	$ 409,655	$ 416,851	$ 429,060	$ 440,684	$ 449,533	$ 4,693,556
2.a.	Transmission Asset Upgrades Program	D	$ 5,296	$ 5,287	$ 5,278	$ 4,978	$ 5,027	$ 5,913	$ 5,892	$ 6,117	$ 6,556	$ 6,545	$ 6,534	$ 6,723	$ 70,146
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 336,422	$ 342,579	$ 352,672	$ 371,244	$ 380,836	$ 394,594	$ 407,097	$ 415,772	$ 423,407	$ 435,605	$ 447,218	$ 456,256	$ 4,763,702
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 309,188	$ 314,945	$ 324,378	$ 341,999	$ 350,910	$ 362,929	$ 374,624	$ 382,514	$ 389,233	$ 400,633	$ 411,487	$ 419,750	$ 4,382,589
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 5,296	$ 5,287	$ 5,278	$ 4,978	$ 5,027	$ 5,913	$ 5,892	$ 6,117	$ 6,556	$ 6,545	$ 6,534	$ 6,723	$ 70,146
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
					$ 0										
3	Substation Extreme Weather Program	D	$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 355,081	$ 362,025	$ 373,032	$ 385,665	$ 397,540	$ 408,381	$ 425,378	$ 441,224	$ 447,461	$ 451,705	$ 486,647	$ 493,947	$ 5,028,086
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 2,557	$ 6,999	$ 13,749	$ 13,728	$ 13,624	$ 13,471	$ 9,473	$ 2,686	$ 3,019	$ 3,608	$ 3,718	$ 3,720	$ 90,352
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 357,638	$ 369,024	$ 386,781	$ 399,393	$ 411,164	$ 421,852	$ 434,851	$ 443,910	$ 450,480	$ 455,313	$ 490,365	$ 497,667	$ 5,118,438
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 355,081	$ 362,025	$ 373,032	$ 385,665	$ 397,540	$ 408,381	$ 425,378	$ 441,224	$ 447,461	$ 451,705	$ 486,647	$ 493,947	$ 5,028,086
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 2,388	$ 6,535	$ 12,838	$ 12,818	$ 12,721	$ 12,578	$ 8,845	$ 2,508	$ 2,819	$ 3,369	$ 3,472	$ 3,474	$ 84,366
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 2,247,126	$ 2,384,013	$ 2,510,332	$ 2,688,697	$ 2,818,823	$ 2,923,780	$ 3,042,478	$ 3,144,511	$ 3,294,626	$ 3,381,316	$ 3,510,465	$ 3,589,161	$ 35,535,328
6.a.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,913,443	$ 2,039,722	$ 2,149,189	$ 2,308,703	$ 2,429,390	$ 2,521,628	$ 2,631,800	$ 2,732,170	$ 2,874,756	$ 2,948,648	$ 3,066,063	$ 3,135,908	$ 30,751,420
6.b.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6.c.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 311,575	$ 321,480	$ 337,216	$ 354,818	$ 363,631	$ 375,508	$ 383,469	$ 385,022	$ 392,052	$ 404,002	$ 414,959	$ 423,223	$ 4,466,954
6.d.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6.e.	Total Jurisdictional Demand Revenue Requirements		$ 2,225,018	$ 2,361,202	$ 2,486,405	$ 2,663,521	$ 2,793,021	$ 2,897,136	$ 3,015,269	$ 3,117,192	$ 3,266,808	$ 3,352,650	$ 3,481,022	$ 3,559,131	$ 35,218,374

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed A-7 tabs.

C1-20

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 21,257,838	$ 15,037,217	$ 20,296,305	$ 18,085,590	$ 16,100,828	$ 16,165,759	$ 10,765,444	$ 15,155,268	$ 10,623,650	$ 11,710,623	$ 9,000,472	$ 9,372,774	$ 173,571,768
	b. Clearings to Plant		$ 88,967	$ 9,687,267	$ 12,838,404	$ 5,807,025	$ 4,336,659	$ 6,634,029	$ 6,194,661	$ 27,841,910	$ 3,940,773	$ 29,584,965	$ 3,561,918	$ 13,203,066	$ 123,719,645
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 58,578,935	$ 58,667,902	$ 68,355,169	$ 81,193,574	$ 87,000,599	$ 91,337,257	$ 97,971,286	$ 104,165,948	$ 132,007,858	$ 135,948,631	$ 165,533,596	$ 169,095,514	$ 182,298,580	
3.	Less: Net Accumulated Depreciation	$ (995,827)	$ (1,128,519)	$ (1,261,380)	$ (1,414,534)	$ (1,595,559)	$ (1,788,046)	$ (1,990,492)	$ (2,207,484)	$ (2,437,302)	$ (2,728,783)	$ (3,030,820)	$ (3,391,795)	$ (3,769,346)	
4.	CWIP - Non-Interest Bearing	$ 218,026,778	$ 239,195,649	$ 244,545,599	$ 252,003,500	$ 264,282,065	$ 276,046,235	$ 285,577,964	$ 290,148,747	$ 277,462,105	$ 284,144,981	$ 266,270,639	$ 271,709,193	$ 267,878,901	
5.	Net Investment (Lines 2 + 3 + 4)	$ 275,609,886	$ 296,735,032	$ 311,639,388	$ 331,782,539	$ 349,687,105	$ 365,595,446	$ 381,558,759	$ 392,107,211	$ 407,032,661	$ 417,364,829	$ 428,773,416	$ 437,412,912	$ 446,408,135	
6.	Average Net Investment		$ 286,172,459	$ 304,187,209	$ 321,710,964	$ 340,734,822	$ 357,641,275	$ 373,577,102	$ 386,832,985	$ 399,569,935	$ 412,198,745	$ 423,069,123	$ 433,093,163	$ 441,910,522	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,555,920	$ 1,653,866	$ 1,749,142	$ 1,852,575	$ 1,944,496	$ 2,031,139	$ 2,097,473	$ 2,166,533	$ 2,235,010	$ 2,293,951	$ 2,348,305	$ 2,396,112	$ 24,324,522
	b. Debt Component Grossed Up For Taxes (B)		$ 452,653	$ 481,148	$ 508,867	$ 538,957	$ 565,700	$ 590,905	$ 611,873	$ 632,020	$ 651,995	$ 669,189	$ 685,045	$ 698,992	$ 7,087,344
			$ 2,008,573	$ 2,135,014	$ 2,258,009	$ 2,391,532	$ 2,510,196	$ 2,622,044	$ 2,709,346	$ 2,798,553	$ 2,887,005	$ 2,963,140	$ 3,033,350	$ 3,095,104	$ 31,411,866
8.	Investment Expenses														
	a. Depreciation (C)		$ 148,597	$ 148,780	$ 170,228	$ 200,391	$ 213,146	$ 224,640	$ 239,967	$ 254,109	$ 320,378	$ 331,746	$ 403,953	$ 421,195	$ 3,077,129
	b. Depreciation Savings (D)		$ (15,905)	$ (15,919)	$ (17,074)	$ (19,367)	$ (20,658)	$ (22,195)	$ (22,974)	$ (24,291)	$ (28,897)	$ (29,709)	$ (42,977)	$ (43,643)	$ (303,610)
	c. Amortization		$ 27,548	$ 37,826	$ 20,856	$ 37,826	$ 37,826	$ 20,978	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 38,193	$ 410,186
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 78,313	$ 939,756
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 2,247,126	$ 2,384,013	$ 2,510,332	$ 2,688,697	$ 2,818,823	$ 2,923,780	$ 3,042,478	$ 3,144,511	$ 3,294,626	$ 3,381,316	$ 3,510,465	$ 3,589,161	$ 35,535,328
	a. Recoverable Distribution Costs Allocated to Demand		$ 1,913,443	$ 2,039,722	$ 2,149,189	$ 2,308,703	$ 2,429,390	$ 2,521,628	$ 2,631,800	$ 2,732,170	$ 2,874,756	$ 2,948,648	$ 3,066,063	$ 3,135,908	$ 30,751,420
	b. Recoverable Transmission Costs Allocated to Demand		$ 333,683	$ 344,291	$ 361,143	$ 379,994	$ 389,433	$ 402,152	$ 410,678	$ 412,341	$ 419,870	$ 432,668	$ 444,402	$ 453,253	$ 4,783,908
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	
13.	Retail Distribution Demand-Related Recoverable Costs (E)		$ 1,913,443	$ 2,039,722	$ 2,149,189	$ 2,308,703	$ 2,429,390	$ 2,521,628	$ 2,631,800	$ 2,732,170	$ 2,874,756	$ 2,948,648	$ 3,066,063	$ 3,135,908	$ 30,751,420
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 311,575	$ 321,480	$ 337,216	$ 354,818	$ 363,631	$ 375,508	$ 383,469	$ 385,022	$ 392,052	$ 404,002	$ 414,959	$ 423,223	$ 4,466,954
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 2,225,018	$ 2,361,202	$ 2,486,405	$ 2,663,521	$ 2,793,021	$ 2,897,136	$ 3,015,269	$ 3,117,192	$ 3,266,808	$ 3,352,650	$ 3,481,022	$ 3,559,131	$ 35,218,374

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

C1-21

FPSC EXH No. 2

C1-22

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Form A-7 Detail
Page 3 of 30

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 18,780,038	$ 12,462,325	$ 16,579,602	$ 14,211,112	$ 13,857,207	$ 12,377,084	$ 8,114,692	$ 12,484,983	$ 9,185,535	$ 8,095,642	$ 7,299,826	$ 6,095,472	$ 139,543,520
	b. Clearings to Plant		$ 38,105	$ 6,747,153	$ 10,601,624	$ 5,802,128	$ 2,686,967	$ 4,912,418	$ 6,193,129	$ 27,754,681	$ 3,940,151	$ 14,235,534	$ 3,552,980	$ 13,174,661	$ 99,639,529
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 39,690,904	$ 39,729,008	$ 46,476,161	$ 57,077,785	$ 62,879,913	$ 65,566,879	$ 70,479,297	$ 76,672,425	$ 104,427,106	$ 108,367,258	$ 122,602,791	$ 126,155,772	$ 139,330,433	
3.	Less: Net Accumulated Depreciation	$ (459,639)	$ (551,675)	$ (643,781)	$ (750,104)	$ (879,409)	$ (1,019,903)	$ (1,166,675)	$ (1,323,071)	$ (1,492,758)	$ (1,723,753)	$ (1,965,332)	$ (2,236,451)	$ (2,523,888)	
4.	CWIP - Non-Interest Bearing	$ 148,059,109	$ 166,801,042	$ 172,516,215	$ 178,494,193	$ 186,903,178	$ 198,073,418	$ 205,538,085	$ 207,459,649	$ 192,189,951	$ 197,435,334	$ 191,295,443	$ 195,042,289	$ 187,963,100	
5.	Net Investment (Lines 2 + 3 + 4)	$ 187,290,374	$ 205,978,375	$ 218,348,595	$ 234,821,874	$ 248,903,681	$ 262,620,395	$ 274,850,707	$ 282,809,004	$ 295,124,300	$ 304,078,839	$ 311,932,903	$ 318,961,609	$ 324,769,645	
6.	Average Net Investment		$ 196,634,375	$ 212,163,485	$ 226,585,234	$ 241,862,778	$ 255,762,038	$ 268,735,551	$ 278,829,855	$ 288,966,652	$ 299,601,569	$ 308,005,871	$ 315,447,256	$ 321,865,627	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,069,101	$ 1,153,533	$ 1,231,944	$ 1,315,008	$ 1,390,578	$ 1,461,115	$ 1,511,862	$ 1,566,825	$ 1,624,490	$ 1,670,059	$ 1,710,408	$ 1,745,209	$ 17,450,132
	b. Debt Component Grossed Up For Taxes (B)		$ 311,026	$ 335,590	$ 358,401	$ 382,566	$ 404,552	$ 425,072	$ 441,039	$ 457,073	$ 473,895	$ 487,188	$ 498,959	$ 509,111	$ 5,084,472
			$ 1,380,127	$ 1,489,123	$ 1,590,345	$ 1,697,574	$ 1,795,130	$ 1,886,187	$ 1,952,901	$ 2,023,898	$ 2,098,385	$ 2,157,247	$ 2,209,367	$ 2,254,320	$ 22,534,604
8.	Investment Expenses														
	a. Depreciation (C)		$ 99,924	$ 100,008	$ 115,317	$ 140,287	$ 152,768	$ 159,295	$ 169,627	$ 183,671	$ 249,585	$ 260,981	$ 292,365	$ 309,333	$ 2,233,159
	b. Depreciation Savings (D)		$ (7,887)	$ (7,902)	$ (8,993)	$ (10,983)	$ (12,274)	$ (12,522)	$ (13,231)	$ (13,984)	$ (18,590)	$ (19,402)	$ (21,246)	$ (21,896)	$ (168,911)
	c. Amortization		$ 27,548	$ 37,826	$ 20,856	$ 37,826	$ 37,826	$ 20,978	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 38,193	$ 410,186
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,355	$ 53,349	$ 640,254
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,553,066	$ 1,672,410	$ 1,770,879	$ 1,918,060	$ 2,026,805	$ 2,107,293	$ 2,200,478	$ 2,284,766	$ 2,420,562	$ 2,490,007	$ 2,571,668	$ 2,633,299	$ 25,649,293
	a. Recoverable Costs Allocated to Demand		$ 1,553,066	$ 1,672,410	$ 1,770,879	$ 1,918,060	$ 2,026,805	$ 2,107,293	$ 2,200,478	$ 2,284,766	$ 2,420,562	$ 2,490,007	$ 2,571,668	$ 2,633,299	$ 25,649,293
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,553,066	$ 1,672,410	$ 1,770,879	$ 1,918,060	$ 2,026,805	$ 2,107,293	$ 2,200,478	$ 2,284,766	$ 2,420,562	$ 2,490,007	$ 2,571,668	$ 2,633,299	$ 25,649,293
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,553,066	$ 1,672,410	$ 1,770,879	$ 1,918,060	$ 2,026,805	$ 2,107,293	$ 2,200,478	$ 2,284,766	$ 2,420,562	$ 2,490,007	$ 2,571,668	$ 2,633,299	$ 25,649,293

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0%, and 14.3%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, and 369.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, and 1.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

C1-22

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,014,433	$ 786,425	$ 2,128,062	$ 1,941,497	$ 779,995	$ 2,353,353	$ 1,488,928	$ 981,860	$ 1,130,822	$ 2,476,473	$ 899,984	$ 1,684,012	$ 17,665,843
	b. Clearings to Plant		$ 483	$ 11,876	$ 2,168,747	$ 76,718	$ 1,344,061	$ (111)	$ 0	$ 0	$ (94,438)	$ 0	$ 0	$ 37,416	$ 3,544,752
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 11,508,171	$ 11,508,654	$ 11,520,530	$ 13,689,278	$ 13,765,995	$ 15,110,056	$ 15,109,945	$ 15,109,945	$ 15,109,945	$ 15,015,507	$ 15,015,507	$ 15,015,507	$ 15,052,923	
3.	Less: Net Accumulated Depreciation	$ (298,495)	$ (320,404)	$ (342,313)	$ (364,250)	$ (390,948)	$ (417,826)	$ (446,776)	$ (475,726)	$ (504,676)	$ (533,626)	$ (562,355)	$ (591,084)	$ (619,814)	
4.	CWIP - Non-Interest Bearing	$ 30,177,822	$ 31,191,772	$ 31,966,320	$ 31,925,635	$ 33,790,413	$ 33,226,348	$ 35,579,813	$ 37,068,741	$ 38,050,600	$ 39,275,859	$ 41,752,333	$ 42,652,316	$ 44,298,912	
5.	Net Investment (Lines 2 + 3 + 4)	$ 41,387,498	$ 42,380,022	$ 43,144,537	$ 45,250,662	$ 47,165,461	$ 47,918,578	$ 50,242,981	$ 51,702,959	$ 52,655,869	$ 53,757,741	$ 56,205,485	$ 57,076,739	$ 58,732,021	
6.	Average Net Investment		$ 41,883,760	$ 42,762,279	$ 44,197,599	$ 46,208,061	$ 47,542,019	$ 49,080,779	$ 50,972,970	$ 52,179,414	$ 53,206,805	$ 54,981,613	$ 56,641,112	$ 57,904,380	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 227,722	$ 232,499	$ 240,302	$ 251,233	$ 258,486	$ 266,852	$ 276,384	$ 282,925	$ 288,496	$ 298,119	$ 307,118	$ 313,967	$ 3,244,103
	b. Debt Component Grossed Up For Taxes (B)		$ 66,250	$ 67,639	$ 69,910	$ 73,090	$ 75,200	$ 77,634	$ 80,626	$ 82,535	$ 84,160	$ 86,967	$ 89,592	$ 91,590	$ 945,193
			$ 293,972	$ 300,138	$ 310,212	$ 324,323	$ 333,686	$ 344,486	$ 357,010	$ 365,460	$ 372,656	$ 385,086	$ 396,710	$ 405,557	$ 4,189,296
8.	Investment Expenses														
	a. Depreciation (C)		$ 27,026	$ 27,026	$ 27,054	$ 32,118	$ 32,298	$ 35,450	$ 35,449	$ 35,449	$ 35,449	$ 35,229	$ 35,229	$ 35,229	$ 393,005
	b. Depreciation Savings (D)		$ (5,116)	$ (5,116)	$ (5,116)	$ (5,420)	$ (5,420)	$ (6,500)	$ (6,500)	$ (6,500)	$ (6,500)	$ (6,500)	$ (6,500)	$ (6,500)	$ (71,686)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,245	$ 15,247	$ 182,942
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 331,126	$ 337,292	$ 347,394	$ 366,266	$ 375,809	$ 388,681	$ 401,205	$ 409,655	$ 416,851	$ 429,060	$ 440,684	$ 449,533	$ 4,693,556
	a. Recoverable Costs Allocated to Demand		$ 331,126	$ 337,292	$ 347,394	$ 366,266	$ 375,809	$ 388,681	$ 401,205	$ 409,655	$ 416,851	$ 429,060	$ 440,684	$ 449,533	$ 4,693,556
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 309,188	$ 314,945	$ 324,378	$ 341,999	$ 350,910	$ 362,929	$ 374,624	$ 382,514	$ 389,233	$ 400,633	$ 411,487	$ 419,750	$ 4,382,589
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 309,188	$ 314,945	$ 324,378	$ 341,999	$ 350,910	$ 362,929	$ 374,624	$ 382,514	$ 389,233	$ 400,633	$ 411,487	$ 419,750	$ 4,382,589

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

C1-23

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 28	$ 18	$ 0	$ (82,763)	$ 163,130	$ (7)	$ 0	$ 67,059	$ 0	$ 0	$ 0	$ (12,273)	$ 135,193
	b. Clearings to Plant		$ 28	$ 18	$ 0	$ (82,763)	$ 163,130	$ (7)	$ 0	$ 67,059	$ 0	$ 0	$ 0	$ (12,273)	$ 135,193
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 503,658	$ 503,686	$ 503,704	$ 503,704	$ 420,941	$ 584,072	$ 584,065	$ 584,065	$ 651,124	$ 651,124	$ 651,124	$ 651,124	$ 638,851	
3.	Less: Net Accumulated Depreciation	$ (24,546)	$ (25,831)	$ (27,115)	$ (28,400)	$ (29,685)	$ (30,745)	$ (32,127)	$ (33,506)	$ (34,885)	$ (36,478)	$ (38,072)	$ (39,666)	$ (41,509)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 479,112	$ 477,855	$ 476,589	$ 475,304	$ 391,256	$ 553,327	$ 551,938	$ 550,559	$ 616,239	$ 614,646	$ 613,052	$ 611,458	$ 597,342	
6.	Average Net Investment		$ 478,484	$ 477,222	$ 475,947	$ 433,280	$ 472,292	$ 552,633	$ 551,249	$ 583,399	$ 615,443	$ 613,849	$ 612,255	$ 604,400	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,602	$ 2,595	$ 2,588	$ 2,356	$ 2,568	$ 3,005	$ 2,989	$ 3,163	$ 3,337	$ 3,328	$ 3,320	$ 3,277	$ 35,128
	b. Debt Component Grossed Up For Taxes (B)		$ 757	$ 755	$ 753	$ 685	$ 747	$ 874	$ 872	$ 923	$ 973	$ 971	$ 968	$ 956	$ 10,234
			$ 3,359	$ 3,350	$ 3,341	$ 3,041	$ 3,315	$ 3,879	$ 3,861	$ 4,086	$ 4,310	$ 4,299	$ 4,288	$ 4,233	$ 45,362
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,646	$ 1,646	$ 1,646	$ 1,646	$ 1,421	$ 1,903	$ 1,903	$ 1,903	$ 2,118	$ 2,118	$ 2,118	$ 2,368	$ 22,439
	b. Depreciation Savings (D)		$ (362)	$ (362)	$ (362)	$ (362)	$ (362)	$ (521)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (5,476)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 652	$ 652	$ 652	$ 652	$ 652	$ 652	$ 652	$ 652	$ 652	$ 652	$ 652	$ 647	$ 7,819
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5,296	$ 5,287	$ 5,278	$ 4,978	$ 5,027	$ 5,913	$ 5,892	$ 6,117	$ 6,556	$ 6,545	$ 6,534	$ 6,723	$ 70,146
	a. Recoverable Costs Allocated to Demand		$ 5,296	$ 5,287	$ 5,278	$ 4,978	$ 5,027	$ 5,913	$ 5,892	$ 6,117	$ 6,556	$ 6,545	$ 6,534	$ 6,723	$ 70,146
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5,296	$ 5,287	$ 5,278	$ 4,978	$ 5,027	$ 5,913	$ 5,892	$ 6,117	$ 6,556	$ 6,545	$ 6,534	$ 6,723	$ 70,146
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5,296	$ 5,287	$ 5,278	$ 4,978	$ 5,027	$ 5,913	$ 5,892	$ 6,117	$ 6,556	$ 6,545	$ 6,534	$ 6,723	$ 70,146

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 367.00, 366.00, and 369.02 and applicable depreciation rates are 4.5%, 2.2%, 2.3%, 1.7%, and 2.3%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

C1-24

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 5,062	$ 1,683	$ 1,143	$ 2,349	$ 30,237	$ 30,776	$ 204,056	$ 3,194	$ 278,500
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 5,062	$ 6,746	$ 7,889	$ 10,238	$ 40,475	$ 71,251	$ 275,306	$ 278,500	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 5,062	$ 6,746	$ 7,889	$ 10,238	$ 40,475	$ 71,251	$ 275,306	$ 278,500	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 2,531	$ 5,904	$ 7,317	$ 9,063	$ 25,356	$ 55,863	$ 173,278	$ 276,903	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 14	$ 32	$ 40	$ 49	$ 137	$ 303	$ 940	$ 1,501	$ 3,016
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 4	$ 9	$ 12	$ 14	$ 40	$ 88	$ 274	$ 438	$ 879
			$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 18	$ 41	$ 52	$ 63	$ 177	$ 391	$ 1,214	$ 1,939	$ 3,895

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,438,259	$ 561,016	$ 1,588,641	$ 2,015,745	$ 1,319,275	$ 1,433,644	$ 2,289,925	$ 1,619,017	$ 181,797	$ 1,088,562	$ 596,594	$ 1,602,369	$ 15,734,845
	b. Clearings to Plant		$ 25,271	$ 1,700,787	$ 68,033	$ 10,943	$ 166,343	$ 1,721,729	$ 1,130,777	$ 20,170	$ (199)	$ 15,330,262	$ 8,926	$ 3,263	$ 20,186,304
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 6,637,620	$ 6,662,891	$ 8,363,678	$ 8,431,711	$ 8,442,654	$ 8,608,997	$ 10,330,726	$ 11,461,503	$ 11,481,673	$ 11,481,474	$ 26,811,736	$ 26,820,662	$ 26,823,925	
3.	Less: Net Accumulated Depreciation	$ (207,177)	$ (224,116)	$ (241,103)	$ (261,684)	$ (282,394)	$ (303,422)	$ (325,783)	$ (353,071)	$ (382,716)	$ (412,500)	$ (442,287)	$ (501,425)	$ (560,573)	
4.	CWIP - Non-Interest Bearing	$ 39,789,847	$ 41,202,835	$ 40,063,064	$ 41,583,672	$ 43,588,474	$ 44,741,406	$ 44,453,321	$ 45,612,469	$ 47,211,316	$ 47,393,313	$ 33,151,613	$ 33,739,281	$ 35,338,388	
5.	Net Investment (Lines 2 + 3 + 4)	$ 46,220,291	$ 47,641,610	$ 48,185,639	$ 49,753,699	$ 51,748,734	$ 53,046,980	$ 54,458,264	$ 56,720,901	$ 58,310,274	$ 58,462,286	$ 59,521,062	$ 60,058,518	$ 61,601,739	
6.	Average Net Investment		$ 46,930,950	$ 47,913,624	$ 48,969,669	$ 50,751,216	$ 52,397,857	$ 53,752,622	$ 55,589,583	$ 57,515,587	$ 58,386,280	$ 58,991,674	$ 59,789,790	$ 60,830,128	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 255,164	$ 260,506	$ 266,248	$ 275,934	$ 284,887	$ 292,253	$ 301,416	$ 311,859	$ 316,580	$ 319,863	$ 324,190	$ 329,831	$ 3,538,731
	b. Debt Component Grossed Up For Taxes (B)		$ 74,233	$ 75,787	$ 77,458	$ 80,276	$ 82,880	$ 85,023	$ 87,929	$ 90,975	$ 92,352	$ 93,310	$ 94,573	$ 96,218	$ 1,031,014
			$ 329,397	$ 336,293	$ 343,706	$ 356,210	$ 367,767	$ 377,276	$ 389,345	$ 402,834	$ 408,932	$ 413,173	$ 418,763	$ 426,049	$ 4,569,745
8.	Investment Expenses														
	a. Depreciation (C)		$ 19,443	$ 19,491	$ 23,148	$ 23,276	$ 23,595	$ 24,976	$ 29,971	$ 32,328	$ 32,467	$ 32,469	$ 73,246	$ 73,271	$ 407,681
	b. Depreciation Savings (D)		$ (2,504)	$ (2,504)	$ (2,567)	$ (2,567)	$ (2,567)	$ (2,616)	$ (2,683)	$ (2,683)	$ (2,683)	$ (2,683)	$ (14,108)	$ (14,123)	$ (54,285)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,745	$ 8,750	$ 104,945
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 355,081	$ 362,025	$ 373,032	$ 385,665	$ 397,540	$ 408,381	$ 425,378	$ 441,224	$ 447,461	$ 451,705	$ 486,647	$ 493,947	$ 5,028,086
	a. Recoverable Costs Allocated to Demand		$ 355,081	$ 362,025	$ 373,032	$ 385,665	$ 397,540	$ 408,381	$ 425,378	$ 441,224	$ 447,461	$ 451,705	$ 486,647	$ 493,947	$ 5,028,086
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 355,081	$ 362,025	$ 373,032	$ 385,665	$ 397,540	$ 408,381	$ 425,378	$ 441,224	$ 447,461	$ 451,705	$ 486,647	$ 493,947	$ 5,028,086
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 355,081	$ 362,025	$ 373,032	$ 385,665	$ 397,540	$ 408,381	$ 425,378	$ 441,224	$ 447,461	$ 451,705	$ 486,647	$ 493,947	$ 5,028,086

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 362.00, and 361.00 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.5%, and 1.8%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, and 362.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, and 2.5%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

C1-27

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 25,080	$ 1,227,433	$ 0	$ 0	$ (23,842)	$ 0	$ (1,129,244)	$ 0	$ 95,259	$ 19,169	$ 12	$ (0)	$ 213,867
	b. Clearings to Plant		$ 25,080	$ 1,227,433	$ 0	$ 0	$ (23,842)	$ 0	$ (1,129,244)	$ 0	$ 95,259	$ 19,169	$ 12	$ (0)	$ 213,867
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 238,583	$ 263,663	$ 1,491,096	$ 1,491,096	$ 1,491,096	$ 1,467,254	$ 1,467,254	$ 338,009	$ 338,009	$ 433,268	$ 452,437	$ 452,449	$ 452,449	
3.	Less: Net Accumulated Depreciation	$ (5,971)	$ (6,494)	$ (7,067)	$ (10,095)	$ (13,123)	$ (16,150)	$ (19,130)	$ (22,110)	$ (22,268)	$ (22,426)	$ (22,774)	$ (23,168)	$ (23,563)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 232,612	$ 257,169	$ 1,484,029	$ 1,481,001	$ 1,477,973	$ 1,451,103	$ 1,448,123	$ 315,899	$ 315,741	$ 410,843	$ 429,664	$ 429,281	$ 428,887	
6.	Average Net Investment		$ 244,890	$ 870,599	$ 1,482,515	$ 1,479,487	$ 1,464,538	$ 1,449,613	$ 882,011	$ 315,820	$ 363,292	$ 420,253	$ 429,472	$ 429,084	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,331	$ 4,733	$ 8,060	$ 8,044	$ 7,963	$ 7,882	$ 4,782	$ 1,712	$ 1,970	$ 2,279	$ 2,329	$ 2,327	$ 53,412
	b. Debt Component Grossed Up For Taxes (B)		$ 387	$ 1,377	$ 2,345	$ 2,340	$ 2,317	$ 2,293	$ 1,395	$ 500	$ 575	$ 665	$ 679	$ 679	$ 15,552
			$ 1,718	$ 6,110	$ 10,405	$ 10,384	$ 10,280	$ 10,175	$ 6,177	$ 2,212	$ 2,545	$ 2,944	$ 3,008	$ 3,006	$ 68,964
8.	Investment Expenses														
	a. Depreciation (C)		$ 559	$ 609	$ 3,064	$ 3,064	$ 3,064	$ 3,016	$ 3,016	$ 758	$ 758	$ 948	$ 994	$ 994	$ 20,844
	b. Depreciation Savings (D)		$ (36)	$ (36)	$ (36)	$ (36)	$ (36)	$ (36)	$ (36)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (3,252)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 316	$ 316	$ 316	$ 316	$ 316	$ 316	$ 316	$ 316	$ 316	$ 316	$ 316	$ 320	$ 3,796
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 2,557	$ 6,999	$ 13,749	$ 13,728	$ 13,624	$ 13,471	$ 9,473	$ 2,686	$ 3,019	$ 3,608	$ 3,718	$ 3,720	$ 90,352
	a. Recoverable Costs Allocated to Demand		$ 2,557	$ 6,999	$ 13,749	$ 13,728	$ 13,624	$ 13,471	$ 9,473	$ 2,686	$ 3,019	$ 3,608	$ 3,718	$ 3,720	$ 90,352
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	0.9337459	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 2,388	$ 6,535	$ 12,838	$ 12,818	$ 12,721	$ 12,578	$ 8,845	$ 2,508	$ 2,819	$ 3,369	$ 3,472	$ 3,474	$ 84,366
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 2,388	$ 6,535	$ 12,838	$ 12,818	$ 12,721	$ 12,578	$ 8,845	$ 2,508	$ 2,819	$ 3,369	$ 3,472	$ 3,474	$ 84,366

Notes:
(A) Line 6 x 6.5244% x 1/12 (Jan-Jun; expansion factor of 1.34315). Line 6 x 6.5066% x 1/12 (Jul-Dec; expansion factor of 1.33950). Both based on ROE of 10.20% and weighted income tax rate of 25.345%.
(B) Line 6 x 1.8981% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 356.00, 355.00, and 353.00 and applicable depreciation rates are 2.9%, 2.8%, and 2.4%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

C1-28

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023
Project Listing by Each Capital Program

Line	Capital Activities	Spend	T or D
1.	Distribution Lateral Undergrounding Program		
	LUG PCA 13390.92599119	$1,284,997	D
	LUG PCA 13961.92829453	$0	D
	LUG PCA 13724.90911087	$16,106	D
	LUG PCA 13146.10629014	$0	D
	LUG WHA 13972.92421291	($11,272)	D
	LUG WHA 13312.60182741	($4,805)	D
	LUG WHA 13972.90241880	($384)	D
	LUG PCA 13961.92820848	$17,065	D
	LUG PCA 13961.60193482	($91,035)	D
	LUG PCA 13785.10676209	$0	D
	LUG ESA 13174.60588225	$0	D
	LUG ESA 13454.90755954	($22,741)	D
	LUG ESA 13174.60451701	$0	D
	LUG ESA 13710.92881445	$653,238	D
	LUG ESA 13509.60287236	$28	D
	LUG SHA 13897.10933151	($25,154)	D
	LUG ESA 13174.10913196	$0	D
	LUG ESA 13171.90598389	$1,247,019	D
	LUG ESA 13211.60044019	$639,725	D
	LUG ESA 13231.10868138	$0	D
	LUG CSA 14040.10786382	$1,808	D
	LUG CSA 13840.93019714	$0	D
	LUG CSA 14040.10786374	($441)	D
	LUG CSA 13836.91406672	$0	D
	LUG DCA 13815.92407065	$0	D
	LUG DCA 13815.90288627	$0	D
	LUG DCA 13815.93026469	$7,063	D
	LUG CSA 13183.60036344	$1,068	D
	LUG CSA 13205.60059346	($6,244)	D
	LUG CSA 13934.10467606	$0	D
	LUG WSA 14032.10820614	($10,709)	D
	LUG WSA 13071.90738378	$25	D
	LUG WSA 14032.92634300	$0	D
	LUG WSA 13071.91245761	$0	D
	LUG WSA 14032.91487301	$153	D
	LUG WSA 14032.10339836	$403	D
	LUG WSA 14032.92803239	$0	D
	LUG WSA 13071.91432110	$0	D
	LUG WSA 13071.91432109	($4,653)	D
	LUG WSA 14032.92729035	$0	D
	LUG PCA 13462.60458175	$0	D
	LUG PCA 14121.93159006	$0	D
	LUG PCA 13462.60180762	$0	D
	LUG PCA 13462.91407512	$0	D
	LUG PCA 13390.10643541	$0	D

LUG PCA 13120.60015632	$22,844	D
LUG PCA 13785.92466250	$867,995	D
LUG WSA 13198.92183966	$43,030	D
LUG WSA 13678.90514649	($11,775)	D
LUG WSA 13425.10244449	$79,690	D
LUG WSA 13670.93124410	$807,055	D
LUG WSA 13428.91540495	($62,463)	D
LUG WSA 13332.91335523	$0	D
LUG WSA 13544.10053266	$0	D
LUG WSA 13109.90641822	$37,128	D
LUG WSA 13747.10299739	$0	D
LUG WSA 13756.60165357	$13,212	D
LUG WSA 13491.10230118	$127,301	D
LUG WSA 13141.92630916	$29,757	D
LUG WSA 13673.10277744	$5,215	D
LUG WSA 13138.60079254	($58)	D
LUG WSA 13141.92442349	($4)	D
LUG WSA 13333.10007582	$5	D
LUG WSA 13586.92298267	$32,613	D
LUG WSA 13138.10145625	$1,444,971	D
LUG WSA 13140.10013916	($28)	D
LUG WSA 13113.90796385	$837,589	D
LUG WSA 13138.10145628	($6,298)	D
LUG WSA 13164.10158909	$55,576	D
LUG WSA 13140.91873275	$75,366	D
LUG WSA 13605.91052996	$11,444	D
LUG WSA 13071.60170422	$2,184,345	D
LUG WSA 13111.92999604	$477,381	D
LUG WSA 13586.60303627	$2,658	D
LUG CSA 13633.92740152	$2,140	D
LUG CSA 13592.10402239	($268)	D
LUG CSA 13351.93283733	$0	D
LUG CSA 13099.90882614	$564,329	D
LUG CSA 13093.91004837	($103,644)	D
LUG CSA 13630.10429536	($302)	D
LUG CSA 13205.90998414	($3,515)	D
LUG CSA 13948.91837409	$0	D
LUG CSA 13093.91004843	$0	D
LUG CSA 13836.91377944	$4,294,925	D
LUG CSA 13102.60123654	$0	D
LUG CSA 13158.92874802	($143,919)	D
LUG CSA 13176.10375134	$0	D
LUG CSA 13107.10376173	$622,049	D
LUG CSA 13057.10121709	$0	D
LUG CSA 13418.92357188	$10,648	D
LUG CSA 13592.91213055	($876)	D
LUG CSA 13100.91340554	$108,731	D
LUG CSA 13715.90737020	$0	D
LUG CSA 13176.91029163	$0	D
LUG CSA 13835.60131429	$0	D

LUG CSA 13593.93057902	$17,055	D
LUG CSA 13105.10580678	$0	D
LUG CSA 13188.10655453	($957)	D
LUG CSA 13592.10402259	$0	D
LUG CSA 13948.10442385	$0	D
LUG ESA 13230.10471354	$81,236	D
LUG ESA 13502.92679861	$4,573	D
LUG ESA 13796.10842826	($59,376)	D
LUG ESA 13454.60140423	$0	D
LUG ESA 13509.10501132	$190,548	D
LUG ESA 13433.10466911	$88	D
LUG ESA 13230.92208546	$0	D
LUG ESA 13171.93104605	$0	D
LUG ESA 13509.90504849	$75,131	D
LUG ESA 13502.92573944	$93,778	D
LUG ESA 13799.60395568	$290	D
LUG ESA 13226.10462583	$0	D
LUG ESA 14116.60140011	$0	D
LUG ESA 13797.93188519	$19,870	D
LUG ESA 13226.92664597	$0	D
LUG ESA 13796.92728705	$0	D
LUG ESA 13230.93279980	$0	D
LUG ESA 13171.90374558	$0	D
LUG ESA 13796.92884623	$16,191	D
LUG ESA 13502.92577310	$0	D
LUG ESA 13225.60139973	$0	D
LUG ESA 13796.10842823	$0	D
LUG ESA 13226.92670950	$20,234	D
LUG ESA 13226.92665539	$561	D
LUG ESA 13883.91179506	$49	D
LUG ESA 13509.91772133	$2,803	D
LUG ESA 13509.10501150	$146,841	D
LUG ESA 13454.90429155	($302)	D
LUG ESA 13454.90397369	($388)	D
LUG ESA 13454.10472634	$0	D
LUG ESA 13433.93369551	$7,249	D
LUG ESA 13174.92555763	$0	D
LUG ESA 13883.92008787	$57	D
LUG ESA 13230.92180224	$151	D
LUG WSA 13162.92185426	($1,899)	D
LUG WSA 13194.90645535	$1,222,926	D
LUG WSA 13079.60077624	$72,855	D
LUG WSA 13586.91748729	$2,169,441	D
LUG WSA 13162.10158432	$16,446	D
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LUG CSA 13419.10055000	$667,443	D
LUG CSA 13420.10055941	$82,941	D
LUG CSA 13419.90399851	$164,127	D
LUG CSA 13420.92027991	$152,232	D
LUG CSA 13417.92035203	$52,732	D
LUG CSA 13106.10361894	$57,430	D
LUG CSA 13106.91643964	$88,087	D
LUG CSA 13630.90179103	$28,772	D
LUG CSA 13631.91774500	$69,256	D
LUG CSA 13091.10163224	$178,632	D
LUG CSA 13094.60013778	$129,223	D
LUG CSA 13088.60029011	$193,480	D
LUG CSA 13093.60029776	$188,215	D
LUG CSA 13091.60029925	$230,580	D
LUG CSA 13093.60031511	$143,439	D
LUG CSA 13091.60302651	$173,221	D
LUG DCA 13431.90165527	$289,210	D
LUG CSA 13592.91550764	$29,736	D
LUG CSA 13096.10363933	$71,812	D
LUG CSA 13097.60350024	$192,080	D
LUG CSA 13097.91147533	$103,315	D
LUG CSA 13029.60017429	$564,422	D
LUG CSA 13351.10384706	$59,156	D
LUG CSA 13351.10384723	$126,504	D
LUG CSA 13350.60047463	$77,389	D
LUG CSA 13351.93283244	$88,435	D
LUG CSA 13351.93283740	$64,183	D
LUG CSA 13365.10389247	($31,561)	D
LUG CSA 13364.91151734	$41,826	D
LUG CSA 13103.90748138	$72,911	D
LUG CSA 13103.91232937	$186,427	D
LUG WSA 13210.93118819	$1,259,611	D
LUG PCA 13668.60061785	$93,315	D

LUG PCA 13656.10075336	$186,569	D
LUG PCA 13723.60422059	$156,759	D
LUG PCA 13390.92622569	$202,636	D
LUG PCA 13390.92597622	$118,402	D
LUG PCA 13007.60028650	$383,325	D
LUG PCA 13962.60365361	$78,305	D
LUG PCA 13464.91337725	$250,747	D
LUG PCA 13656.90848130	$77,624	D
LUG PCA 13008.60015117	$144,741	D
LUG PCA 13241.92937437	$144,464	D
LUG PCA 13724.10640103	$156,007	D
LUG PCA 13656.92320131	$69,158	D
LUG PCA 13805.91404359	$379,559	D
LUG PCA 13389.90377733	$125,754	D
LUG PCA 13462.91382618	$81,257	D
LUG PCA 13390.92609981	$134,144	D
LUG PCA 13243.10791889	$112,979	D
LUG PCA 13959.10716315	$24,204	D
LUG PCA 13147.92901825	$277,785	D
LUG PCA 13414.10674240	$62,405	D
LUG PCA 13148.90852788	$135,994	D
LUG PCA 13008.60015427	$102,361	D
LUG PCA 13464.91334566	$26,697	D
LUG PCA 13805.10916743	$145,808	D
LUG PCA 13390.92605381	$145,356	D
LUG PCA 13146.91161524	$114,399	D
LUG PCA 13390.92610250	$192,058	D
LUG PCA 13463.10692803	$55,988	D
LUG PCA 13147.92897362	$153,398	D
LUG PCA 13390.92620889	$117,865	D
LUG PCA 13808.10686006	$34,442	D
LUG PCA 13010.92867406	$0	D
LUG PCA 13853.60463714	$73,404	D
LUG PCA 13388.60181011	$55,260	D
LUG PCA 13463.10692795	$66,379	D
LUG PCA 13390.92599120	$414,969	D
LUG PCA 14000.10710623	$81,846	D
LUG PCA 13805.92678765	$66,268	D
LUG PCA 13243.10791877	$159,641	D
LUG PCA 13808.93294943	$100,347	D
LUG PCA 13010.92602262	$85,089	D
LUG PCA 13724.10671179	$76,068	D
LUG PCA 13723.93324791	$38,369	D
LUG PCA 13787.91096289	$50,474	D
LUG PCA 13124.91234338	$244,079	D
LUG PCA 13147.90393849	$46,463	D
LUG PCA 13241.10633695	$92,411	D
LUG PCA 13787.92354169	$66,580	D
LUG PCA 14001.60337684	$13,622	D
LUG PCA 13414.10674224	$189,753	D

LUG PCA 13961.10696420	$46,422	D
LUG PCA 13011.10625698	$306,874	D
LUG PCA 13656.10075304	$0	D
LUG PCA 13464.10674784	$219,638	D
LUG PCA 13390.92612860	$122,047	D
LUG PCA 13959.10716318	$39,024	D
LUG PCA 13961.10696464	$35,182	D
LUG PCA 13959.10716303	$161,916	D
LUG PCA 13961.60200737	$63,925	D
LUG PCA 13146.92497118	$46,479	D
LUG PCA 13656.93218070	($18,324)	D
LUG SHA 13344.92814355	$0	D
LUG ESA 13326.10477228	$127,915	D
LUG ESA 13326.94364041	$93,849	D
LUG ESA 13326.94363981	$128,882	D
LUG ESA 13227.92257437	$97,918	D
LUG SHA 13303.93355196	$130,065	D
LUG ESA 13324.93118733	$75,323	D
LUG ESA 13324.93501052	$49,569	D
LUG ESA 13324.93501061	$100,912	D
LUG ESA 14356.93292955	$245,600	D
LUG ESA 13910.10545847	$11,662	D
LUG ESA 13910.94218580	$19,456	D
LUG ESA 13910.94218134	$3,457	D
LUG SHA 13896.10933157	$26,314	D
LUG SHA 13896.10933156	$59,339	D
LUG ESA 13039.93090160	$71,172	D
LUG ESA 13039.92496615	$143,096	D
LUG ESA 13213.93172625	$18,162	D
LUG ESA 13213.93276507	$37,680	D
LUG ESA 13213.93276297	$31,648	D
LUG SHA 13899.60005954	$246,514	D
LUG SHA 13899.60005952	$213,767	D
LUG ESA 13460.92859507	$155,623	D
LUG ESA 13460.92863550	$49,634	D
LUG SHA 13020.92570284	$15,304	D
LUG SHA 13651.10823013	$16,833	D
LUG ESA 14117.10475330	$17,192	D
LUG ESA 13795.90398961	$109,184	D
LUG ESA 13795.10640160	$31,841	D
LUG ESA 13434.91782844	$73,437	D
LUG ESA 13434.92378391	$0	D
LUG ESA 13434.92378890	$0	D
LUG ESA 13434.10465302	($18,030)	D
LUG ESA 13229.10457713	$79,459	D
LUG ESA 13229.11273871	$69,857	D
LUG WSA 13190.90098676	$255,283	D
LUG WSA 13190.93257667	$136,377	D
LUG WSA 13754.90097474	$142,700	D
LUG WSA 13754.90915815	$109,304	D

LUG WSA 13754.91040852	$89,086	D
LUG WSA 13754.90423524	$82,051	D
LUG WSA 13359.90522517	$68,118	D
LUG WSA 13359.92321581	$67,796	D
LUG WSA 13638.91177941	$129,578	D
LUG WSA 13206.90482454	$90,533	D
LUG WSA 13218.60124027	$75,281	D
LUG WSA 13199.10050730	$84,431	D
LUG WSA 13191.10173522	$33,173	D
LUG WSA 13143.60034479	($60)	D
LUG WSA 13143.60034477	$697	D
LUG WSA 13510.60088567	$173,775	D
LUG WSA 13063.10124545	$75,013	D
LUG WSA 13532.93432382	$80,540	D
LUG WSA 13624.10274748	$60,731	D
LUG WSA 13624.10274749	$129,562	D
LUG WSA 13191.60474882	$43,992	D
LUG WSA 13611.10092875	$139,654	D
LUG WSA 13754.90847913	$64,223	D
LUG WSA 13082.60073788	$140,273	D
LUG WSA 13219.92005809	$92,881	D
LUG WSA 13065.10126980	($28,507)	D
LUG WSA 13165.91910924	$68,926	D
LUG WSA 13533.91060899	$99,519	D
LUG WSA 13163.91066431	$68,532	D
LUG WSA 13072.10165789	$109,935	D
LUG WSA 13139.60088186	$48,848	D
LUG WSA 13191.10173500	$83,491	D
LUG WSA 13219.92527637	$134,096	D
LUG WSA 13191.10173494	$136,421	D
LUG WSA 13067.90157556	$52,615	D
LUG WSA 13217.92097014	$74,971	D
LUG WSA 13217.10247858	$108,572	D
LUG WSA 13141.10147338	$0	D
LUG WSA 13199.90526768	$64,572	D
LUG WSA 13206.10167762	$84,314	D
LUG WSA 13163.60033388	($10,683)	D
LUG WSA 13112.92890357	$130,648	D
LUG WSA 13740.60614298	$126,150	D
LUG WSA 13065.91354294	$120,906	D
LUG WSA 13082.60073803	$94,068	D
LUG WSA 13621.91418404	$66,221	D
LUG WSA 13141.91623641	$0	D
LUG WSA 13072.10165797	($33,105)	D
LUG WSA 13622.60048809	$65,157	D
LUG WSA 13756.10589590	$77,389	D
LUG WSA 13865.60305740	$35,711	D
LUG WSA 13754.10297442	$86,132	D
LUG WSA 13065.92238609	$62,600	D
LUG WSA 13112.92874488	$80,916	D

LUG WSA 13219.60518342	$139,832	D
LUG WSA 13754.90630567	$94,756	D
LUG WSA 13405.60048514	$80,530	D
LUG WSA 13638.92079502	$69,903	D
LUG WSA 13163.60033370	$70,219	D
LUG WSA 13740.90487798	$190,507	D
LUG WSA 13016.92132257	$52,500	D
LUG WSA 13072.10165803	$78,517	D
LUG WSA 13167.92398222	$71,724	D
LUG WSA 13754.10297440	$117,022	D
LUG WSA 13610.60058616	$80,685	D
LUG WSA 13201.91868130	$68,044	D
LUG WSA 13154.10153131	($37,643)	D
LUG WSA 13219.90098743	$121,480	D
LUG WSA 13210.90098744	$119,208	D
LUG WSA 13068.10688316	$56,498	D
LUG WSA 13068.60010034	$124,217	D
LUG WSA 13143.10928275	$22,215	D
LUG WSA 13522.10392877	$27,624	D
LUG WSA 13164.10158932	$175,312	D
LUG WSA 13137.60241209	($8,985)	D
LUG WSA 13081.90416605	$8,770	D
LUG WSA 13140.92408051	$127,473	D
LUG WSA 13737.10007252	$117,192	D
LUG WSA 13210.92775767	$67,341	D
LUG WSA 13510.10218987	$31,888	D
LUG WSA 13208.90152415	$51,496	D
LUG WSA 13162.90211134	$59,627	D
LUG WSA 13081.60008652	$21,998	D
LUG WSA 13198.10051863	$90,988	D
LUG WSA 13198.92655421	$93,313	D
LUG WSA 13612.90441325	($4,920)	D
LUG WSA 13167.10160212	$54,377	D
LUG WSA 13612.93082436	$187,387	D
LUG WSA 13359.60087052	($14)	D
LUG WSA 13060.92907479	$93,416	D
LUG WSA 13510.92448697	($51,989)	D
LUG WSA 13533.10247860	$72,805	D
LUG WSA 13738.90267141	$51,863	D
LUG WSA 13194.90645500	$87,328	D
LUG WSA 13194.10286125	$72,639	D
LUG WSA 13078.10127937	$136,958	D
LUG WSA 13078.90444684	$105,332	D
LUG WSA 13012.10014422	$0	D
LUG PCA 13389.10087596	$0	D
LUG WHA 13279.10090003	$0	D
LUG WSA 13072.10165816	$0	D
LUG WSA 13207.10168319	$0	D
LUG WSA 13337.10204412	$0	D
LUG WSA 13572.10248867	$0	D

LUG WSA 14031.10340775	$0	D
LUG ESA 13436.10476050	$82,912	D
LUG CSA 41012.10483757	$74,063	D
LUG WHA 13291.10565130	$0	D
LUG WHA 13290. 10565887	$0	D
LUG WHA 13289.10566566	$0	D
LUG PCA 13388.10635962	$0	D
LUG WSA 14031.90602625	$0	D
LUG CSA 13098.10657027	$21,048	D
LUG PCA 13463.10692796	$0	D
LUG CSA 13098.10657025	$15,437	D
LUG WSA 14071.10776331	$0	D
LUG ESA 13506.10801788	$714	D
LUG ESA 13133.10802850	$0	D
LUG ESA 13712.10904182	$58,591	D
LUG WSA 13090.60008221	$0	D
LUG WSA 13679.60020524	$0	D
LUG WHA 13288.60044927	$0	D
LUG WHA 13310.60046437	$0	D
LUG PCA 13121.60076834	$0	D
LUG WHA 13153.60077860	$0	D
LUG WHA 13153.60077931	$0	D
LUG CSA 13748.60111391	$635	D
LUG WSA 13155.60144246	$0	D
LUG ESA 14123.60183106	$42,308	D
LUG WSA 14071.10776338	$0	D
LUG WSA 13679.60225949	$0	D
LUG SHA 14021.60274637	$77,455	D
LUG CSA 13218.60318065	$3,999	D
LUG PCA 13724.60442542	$0	D
LUG SHA 13896.60584220	$39,935	D
LUG SHA 14024.90106483	$2,727	D
LUG WSA 13208.90153246	$0	D
LUG WSA 13679.90294221	$0	D
LUG WSA 13190.90430158	$0	D
LUG WHA 13370.90747759	$0	D
LUG WHA 13279.90787275	$0	D
LUG PCA 13241.91109070	$0	D
LUG CSA 13037.91168509	$11,895	D
LUG WSA 13638.91174974	$0	D
LUG WSA 13190.90567281	$0	D
LUG CSA 13036.91479826	$27,803	D
LUG CSA 13036.10143504	$13,894	D
LUG CSA 13036.10143568	$11,054	D
LUG WSA 13622.91510346	$0	D
LUG SHA 13254.91621768	$14,462	D
LUG WSA 13622.10030676	$0	D
LUG CSA 13837.91812632	$4,001	D
LUG CSA 13837.91563454	$6,413	D
LUG CSA 13024.91937629	$78,477	D

LUG WSA 13740.91951196	$0	D
LUG WSA 13073.91957152	$0	D
LUG CSA 13024.60002476	$126,341	D
LUG CSA 13219.91965410	$23,141	D
LUG CSA 13219.92128810	$0	D
LUG SHA 13020.92134864	$12,433	D
LUG PCA 13391.92170591	$0	D
LUG WSA 13754.92203067	$0	D
LUG CSA 13219.90469050	$28,074	D
LUG CSA 14012.92299193	$11,733	D
LUG WHA 13279.92316625	$0	D
LUG PCA 13656.92320735	$0	D
LUG WHA 13696.92418323	$0	D
LUG PCA 13010.92445673	$0	D
LUG PCA 13010.92447008	$0	D
LUG WHA 13312.92486363	$0	D
LUG PCA 13010.92601584	$0	D
LUG PCA 13390.92607672	$0	D
LUG PCA 13390.92609203	$0	D
LUS WSA 13064.92638378	$0	D
LUG WHA 13373.92773510	$0	D
LUG PCA 13854.92888391	$0	D
LUG WSA 13112.93059592	$0	D
LUG PCA 13808.93301648	$0	D
LUG CSA 14012.91573736	$27,450	D
LUG CSA 14012.91181114	$9,931	D
LUG WSA 13207.92190389	$0	D
SPP Warehouse Vehicle	$0	D
SPP Tracking Tool	$0	D
SPP TracPro Ph 2	$1,598,300	D
SPP GT relocation	$0	D
SPP UG Projects	$0	D
SPP Warehouse Equipment	$19,593	D
SPP WAREHOUSE TELE - 5309 HARTFORD	$0	D
2 Transmission Asset Upgrades Program		
SPP TAU - Circuit 66654	$0	T
SPP TAU - Circuit 66840	$0	T
SPP TAU - Circuit 66007	$0	T
SPP TAU - Circuit 66019	$0	T
SPP TAU - Circuit 66425	$0	T
SPP TAU - Circuit 230403	$0	T
SPP TAU - Circuit 66413	$0	T
SPP TAU - Circuit 66046	($2,367)	T
SPP TAU - Circuit 66059	$0	T
SPP TAU - Circuit 230008	$0	T
SPP TAU - Circuit 230010	$0	T
SPP TAU - Circuit 230038	$0	T
SPP TAU - Circuit 230003	$0	T

SPP TAU - Circuit 230005	$0	T
SPP TAU - Circuit 230004	$0	T
SPP TAU - Circuit 230625	$0	T
SPP TAU - Circuit 230021	$0	T
SPP TAU - Circuit 230052	$0	T
SPP TAU - Circuit 66024	($3,061)	T
SPP TAU - Circuit 230608	$0	T
SPP TAU - Circuit 230603	$0	T
SPP TAU - Circuit 66407	($21)	T
SPP TAU - Circuit 66033	$78,866	T
SPP TAU - Circuit 66016	$10,631	T
SPP TAU - Circuit 66415	$308,925	T
SPP TAU - Circuit 66427	$20,620	T
SPP TAU - Circuit 66834	($44,447)	T
SPP TAU - Circuit 66022	$286,134	T
SPP TAU - Circuit 66060	$30,333	T
SPP TAU - Circuit 66048	$0	T
SPP TAU - Circuit 66031	$0	T
SPP TAU - Circuit 66036	$88,757	T
SPP TAU - Circuit 230402	$2,077	T
SPP TAU - Circuit 230412	$13,278	T
SPP TAU - Circuit 230602	$2,249	T
SPP TAU - Circuit 230012	($141)	T
SPP TAU - Circuit 230606	$0	T
SPP TAU - Circuit 230033	($7,942)	T
SPP TAU - Circuit 230609	$0	T
SPP TAU - Circuit 230013	$0	T
SPP TAU - Circuit 66030	$105,551	T
SPP TAU - Circuit 66025	$125,493	T
SPP TAU - Circuit 66020	$8,710	T
SPP TAU - Circuit 66027	$141,757	T
SPP TAU - Circuit 66008	$0	T
SPP TAU - Circuit 66001	$109,394	T
SPP TAU - Circuit 66045	$194,204	T
SPP TAU - Circuit 66026	$272,679	T
SPP TAU - Circuit 230006	$36,285	T
SPP TAU - Circuit 66021	$560,572	T
SPP TAU - Circuit 66028	$286,530	T
SPP TAU - Circuit 66032	$323,708	T
SPP TAU - Circuit 66017	$1,154,224	T
SPP TAU - Circuit 66011	$57,946	T
SPP TAU - Circuit 66047	$27,655	T
SPP TAU - Circuit 66436	$1,052,418	T
SPP TAU - Circuit 66098	$603,098	T
SPP TAU - Circuit 230020	($32,411)	T
SPP TAU - Circuit 230623	$1,569,086	T
SPP TAU - Circuit 230604	$280,649	T
SPP TAU - Circuit 66035	$1,891,955	T
SPP TAU - Circuit 66042	$8,142	T
SPP TAU - Circuit 66652	$737,106	T

	SPP TAU - Circuit 66034	$701,729	T
	SPP TAU - Circuit 66838	$161,338	T
	SPP TAU - Circuit 66040	$1,669,271	T
	SPP TAU - Circuit 66656	$1,223,739	T
	SPP TAU - Circuit 66412	$672,209	T
	SPP TAU - Circuit 66830	$177,574	T
	SPP TAU - Circuit 66650	$391,586	T
	SPP TAU - Circuit 66657	$469,478	T
	SPP TAU - Circuit 66043	$92,886	T
	SPP TAU - Circuit 66837	$486,942	T
	SPP TAU - Circuit 66603	$326,327	T
	SPP TAU - Circuit 138003	$41,005	T
	SPP TAU - Circuit 66839	$519,600	T
	SPP TAU - Circuit 66061	$37,897	T
	SPP TAU - Circuit 66833	$291,144	T
	SPP TAU - Circuit 66091	$28,229	T
	SPP TAU - Circuit 138006	$78,213	T
	SPP TAU - Circuit 66416	$101,461	T
	SPP TAU - Circuit 66653	$1,100	T
	SPP TAU - Circuit 66004	$29,939	T
	SPP TAU - Circuit 66651	$723	T
3.	Substation Extreme Weather Program		
	SPP SEW - MacDill (D)	$271,777	D
	SPP SEW - Maritime (D)	$6,723	D
4.	Distribution Overhead Feeder Hardening Program		
	SPP FH - 14th St 13048	$3,063,770	D
	SPP FH - Alexander Road 13462	$29,055	D
	SPP FH - Berkley Rd 13695	$10,371	D
	SPP FH - Bloomingdale 13039	$8,029	D
	SPP FH - Brandon 13226	$33,820	D
	SPP FH - Brandon 13227	$5,395	D
	SPP FH - Brandon 13230	$10,507	D
	SPP FH - Casey Road 13745	($6,827)	D
	SPP FH - Clarkwild 13461	$5,956	D
	SPP FH - Clearview 13737	$31,688	D
	SPP FH - Coolidge 13077	$11,030	D
	SPP FH - Coolidge 13533	($140)	D
	SPP FH - Coronet 13984	$2,167,649	D
	SPP FH - Del Webb 13438	$1,569	D
	SPP FH - E Winterhaven 13308	($22,397)	D
	SPP FH - E. Winter Haven 13311	$8,238	D
	SPP FH - E. Winterhaven 13312	$969,781	D
	SPP FH - East Bay 13343	$29,870	D
	SPP FH - East Bay 13346	$191,346	D
	SPP FH - East Winter Haven 13309	$6,657	D
	SPP FH - East Winter Haven 13313	$150,116	D
	SPP FH - East Winter Haven 13314	$192,263	D
	SPP FH - Ehrlich 13890	$121,695	D

SPP FH - Ehrlich Rd 13892	$23,018	D
SPP FH - Estuary 13944	$0	D
SPP FH - Fishhawk 14121	$6,243	D
SPP FH - Fishhawk 14123	$363,319	D
SPP FH - Granada 13753	$41,445	D
SPP FH - Granada 13754	$44,865	D
SPP FH - GTE Collier 14014	$18,436	D
SPP FH - Harney Rd 14040	$34,583	D
SPP FH - Harney Rd 14042	$19,882	D
SPP FH - Hopewell 13148	$150,724	D
SPP FH - Jan Phyl 13296	$1,681,210	D
SPP FH - Juneau 13024	$609,996	D
SPP FH - Juneau 13417	$11,030	D
SPP FH - Knights 13805	$3,889	D
SPP FH - Knights 13807	$5,224	D
SPP FH - Knights 13808	$2,847	D
SPP FH - Lake Alfred 13118	$786,744	D
SPP FH - Lake Juliana 13770	$2,643,516	D
SPP FH - Lake Juliana 13772	$126,192	D
SPP FH - Lake Magdalene 13939	$6,286	D
SPP FH - Lake Region 13443	($15,293)	D
SPP FH - Lake Silver 13292	$15,560	D
SPP FH - Lakewood 13457	$11,893	D
SPP FH - Lois Ave 13072	$11,030	D
SPP FH - Manhattan 13111	$45,700	D
SPP FH - McFarland 13104	$13,333	D
SPP FH - Mulberry 13008	$8,708	D
SPP FH - Orient Park 13964	$20,237	D
SPP FH - Pearson Rd 13687	$251,709	D
SPP FH - Pebble Creek 14094	$425,491	D
SPP FH - Pine Lake 13187	$13,987	D
SPP FH - Pine Lake N 13633	$7,546	D
SPP FH - Plant City 13414	$8,708	D
SPP FH - Plymouth St 13094	($713,018)	D
SPP FH - Polk City 13299	$9,830	D
SPP FH - Rhodine 13651	$257,281	D
SPP FH - Temple Terrace 13028	$33,797	D
SPP FH - Trout Creek 13989	$492,262	D
SPP FH - Twelfth Avenue 13433	$106,664	D
SPP FH - Univ of S FL 13364	$19,545	D
SPP FH - Waters Avenue 13339	$67,718	D
SPP FH - Westchase 14083	$14,408	D
SPP FH - Yukon 13101	$2,728	D
SPP FH Caloosa 13236 S TX	$0	D
SPP FH-Sunset 13099 Trout Creek TX	$0	D
DAP DI Apps (SPPCRC)	$1,240,000	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through June 2023

Form A-8
Page 1 of 2

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2023 December SR w/ Normalization ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 2,693,284	31.02%	4.41%	1.3681%
Short Term Debt	$ 626,221	7.21%	5.79%	0.4176%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 103,805	1.20%	2.35%	0.0281%
Common Equity	$ 4,050,231	46.65%	10.20%	4.7585%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,000,427	11.52%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 207,791	2.39%	7.66%	0.1833%
Total	$ 8,681,759	100.00%		6.76%

ITC split between Debt and Equity:

Long Term Debt	$ 2,693,284	Long Term Debt	46.00%
Equity - Preferred	$ 0	Equity - Preferred	0.00%
Equity - Common	$ 4,050,231	Equity - Common	54.00%
Total	$ 6,743,516	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1833% * 46.00%	0.0843%
Equity = 0.1833% * 54.00%	0.0990%
Weighted Cost	0.1833%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7585%
Deferred ITC - Weighted Cost	0.0990%
	4.8575%
Times Tax Multiplier	1.34315
Total Equity Component	6.5244%

Total Debt Cost Rate:

Long Term Debt	1.3681%
Short Term Debt	0.4176%
Customer Deposits	0.0281%
Deferred ITC - Weighted Cost	0.0843%
Total Debt Component	1.8981%
	8.4225%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: July through December 2023

Form A-8
Page 2 of 2

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2022 December SR w/ Normalization ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 2,693,284	31.02%	4.41%	1.3681%
Short Term Debt	$ 626,221	7.21%	5.79%	0.4176%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 103,805	1.20%	2.35%	0.0281%
Common Equity	$ 4,050,231	46.65%	10.20%	4.7585%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,000,427	11.52%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 207,791	2.39%	7.66%	0.1833%
Total	$ 8,681,759	100.00%		6.76%

ITC split between Debt and Equity:

Long Term Debt	$ 2,693,284	Long Term Debt	46.00%
Equity - Preferred	$ 0	Equity - Preferred	0.00%
Equity - Common	$ 4,050,231	Equity - Common	54.00%
Total	$ 6,743,516	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1833% * 46.00%	0.0843%
Equity = 0.1833% * 54.00%	0.0990%
Weighted Cost	0.1833%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7585%
Deferred ITC - Weighted Cost	0.0990%
	4.8575%
Times Tax Multiplier	1.33950
Total Equity Component	6.5066%

Total Debt Cost Rate:

Long Term Debt	1.3681%
Short Term Debt	0.4176%
Customer Deposits	0.0281%
Deferred ITC - Weighted Cost	0.0843%
Total Debt Component	1.8981%
	8.4047%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Accomplishments:

January 1, 2023 to December 31, 2023

During this period, there were:

- 28 projects initiated for design
- 121 projects initiated for design completed
- 74 projects initiated for construction
- 89 projects constructed
- 70.3 miles undergrounded

Program Expenditures:

January 1, 2023 to December 31, 2023

During this period, expenditures were $140.6 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:

Distribution four-year cycle
Transmission two-year cycle
Initiative 1: Supplemental Distribution Circuit VM
Initiative 2: Mid-Cycle Distribution VM
Initiative 3: 69 kV VM Reclamation

Program Accomplishments:

January 1, 2023 to December 31, 2023	
Distribution VM:	1,504.8 miles
Transmission VM:	535.6 miles
Initiative 1:	591.5 miles
Initiative 2:	801.8 miles
Initiative 3:	65.2 miles

Program Expenditures:

January 1, 2023 to December 31, 2023	
During this period, expenditures were:	
Distribution VM:	$14.8 million
Transmission VM:	$2.9 million
Initiative 1:	$6.9 million
Initiative 2:	$3.4 million
Initiative 3:	$2.1 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Accomplishments:

January 1, 2023 to December 31, 2023
During this period, there were 466 transmission poles/structures hardened.

Program Expenditures:

January 1, 2023 to December 31, 2023
During this period, expenditures were $18.7 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Accomplishments:

January 1, 2023 to December 31, 2023
During this period, there were one project initiated.

Program Expenditures:

January 1, 2023 to December 31, 2023
During this period, expenditures were $0.3 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Accomplishments:

January 1, 2023 to December 31, 2023

During this period, there were 25 circuits that had distribution overhead feeder hardening equipment installed. This equipment includes:

Pole Replacements/Upgrades:	868
Three-phase Reclosers:	0
Single-phase Reclosers:	122
Fuse Coordination/Replacements:	470

Program Expenditures:

January 1, 2023 to December 31, 2023

During this period, expenditures were $16.2 million.

C1-57

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

Distribution wood pole
Distribution groundline
Transmission wood pole/groundline
Transmission above ground
Transmission aerial infrared
Transmission ground patrol
Substation
Joint Use Pole Attachments Audit

Program Accomplishments:

January 1, 2023 to December 31, 2023

During this period, there were:

Distribution wood pole:	36,601 inspections
Transmission wood pole/groundline:	448 inspections
Transmission above ground:	2,616 inspections
Transmission aerial infrared:	Completed
Transmission ground patrol:	Completed
Substation:	Completed

Program Expenditures:

January 1, 2023 to December 31, 2023

During this period, expenditures were:

Distribution Infrastructure Inspections:	$1.3 million
Transmission Infrastructure Inspections:	$0.5 million

C1-57

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Accomplishments:
N/A

Program Expenditures:
January 1, 2023 to December 31, 2023
During this period, expenditures were $1.2 million.

EXHIBIT

OF

M. ASHLEY SIZEMORE

STORM PROTECTION PLAN COSTS
PROJECTED - CURRENT

2025 STORM PROTECTION COST RECOVERY FACTORS, SETTLEMENT COST OF SERVICE METHODOLOGY

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FPSC EXH No. 3

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-2
DOCUMENT NO. 1
WITNESS: SIZEMORE
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REVISED: 07/26/2024

C1-216

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	10,341,774		63.0751%	59.2066%
GS & CS	933,499		4.8673%	5.0399%
GSD, SBD		16,314,115	26.4120%	28.3804%
GSD Optional	361,633		1.4240%	1.5301%
GSLDPR, SBLDPR		2,711,716	3.5893%	3.7220%
GSLDSU, SBLDSU		2,793,559	0.0000%	2.0817%
LS1, LS2	110,019		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Facto	93.5213%
FERC Jurisdictional Facto	6.4787%

C1-216

FPSC EXH No. 3

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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REVISED: 07/26/2024

C1-217

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS
	MWh	kW	
RS (Tier 1, Tier 2, RSVP)	10,341,774		78.119%
GS & CS	933,499		9.558%
GSD, SBD		16,314,115	4.464%
GSD Optional	361,633		0.241%
GSLDPR, SBLDPR		2,711,716	0.644%
GSLDSU, SBLDSU		2,793,559	0.363%
LS1, LS2	110,019		6.611%
LTG-FAC	0		0.000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Facto	93.5213%
FERC Jurisdictional Facto	6.4787%

C1-217

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital											
Distribution Lateral Undergrounding	Dist	$4,088,574.07	$2,578,871.09	$199,001.88	$1,079,872.85	$58,219.79	$146,749.73	$0.00	$25,858.73	0	$4,088,574.07
Transmission Asset Upgrades	Trans Retail	$1,130,025.93	$669,050.21	$56,952.60	$320,705.79	$17,290.39	$42,059.35	$23,523.69	$443.89	0	$1,130,025.93
Substation Extreme Weather Protection	Dist	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening	Dist	$1,108,196.00	$698,995.44	$53,938.87	$292,696.37	$15,780.30	$39,776.08	$0.00	$7,008.93	0	$1,108,196.00
Transmission Access Enhancements	Trans Retail	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
O&M											
istribution Vegetation Management - planned	Dist	$19,770,708.13	$12,470,388.65	$962,293.45	$5,221,833.00	$281,527.60	$709,622.97	$0.00	$125,042.46	0	$19,770,708.13
Transmission Vegetation Management - planned	Trans Retail	$3,480,151.37	$2,060,480.17	$175,397.46	$987,680.61	$53,249.38	$129,530.56	$72,446.13	$1,367.05	0	$3,480,151.37
Transmission Asset Upgrades	Trans Retail	$386,161.61	$228,633.25	$19,462.30	$109,594.18	$5,908.61	$14,372.86	$8,038.71	$151.69	0	$386,161.61
Substation Extreme Weather Protection	Dist	$250,000.00	$157,687.68	$12,168.17	$66,029.92	$3,559.91	$8,973.16	$0.00	$1,581.16	0	$250,000.00
Distribution Overhead Feeder Hardening	Dist	$465,592.00	$293,672.50	$22,661.61	$122,972.01	$6,629.86	$16,711.33	$0.00	$2,944.70	0	$465,592.00
Distribution Infrastructure Inspections	Dist	$593,036.00	$374,057.89	$28,864.65	$156,632.48	$8,444.61	$21,285.63	$0.00	$3,750.73	0	$593,036.00
Transmission Infrastructure Inspections	Trans Retail	$543,760.89	$321,942.47	$27,405.21	$154,321.48	$8,320.02	$20,238.68	$11,319.44	$213.60	0	$543,760.89
SPP Planning & Common	Dist	$1,134,769.00	$715,756.38	$55,232.25	$299,714.82	$16,158.69	$40,729.86	$0.00	$7,177.00	0	$1,134,769.00
Total		$32,950,975.00	$20,569,535.74	$1,613,378.47	$8,812,053.49	$475,089.17	$1,190,050.21	$115,327.97	$175,539.93	$0.00	$32,950,975.00
Revenue Tax Factor/Regulatory Assessment Fee		1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
Total with Revenue Tax Factor		$32,978,917.43	$20,586,978.71	$1,614,746.62	$8,819,526.12	$475,492.04	$1,191,059.37	$115,425.77	$175,688.79	$0.00	$32,978,917.43
Billing Determinants			10,341,774	933,499	16,314,115	361,633	2,711,716	2,793,559	110,019	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.001991	$0.001730		$0.001315			$0.001597	$0.000000
Charges (per kW)			$0.540607		$0.439227	$0.041319		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.001991	$0.001730		$0.001315			$0.001597	$0.000000
Primary				$0.001302				
Sub-Transmission				$0.001289				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.540607					
Primary			$0.535201		$0.439227			
Sub-Transmission			$0.529795			$0.041319		

TAMPA ELECTRIC COMPANY
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C1-218

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates, utilizing 2025 incremental portion, 2021 Settlement Cost of Service Methodology

	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Total	$84,573,109.00	$66,067,931.79	$8,083,686.94	$3,775,072.25	$203,527.58	$544,426.01	$306,930.67	$5,591,533.76	$0.00	$84,573,109.00
enue Tax Factor/Regulatory Assessment Fee	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
Total with Revenue Tax Factor	$84,644,827.00	$66,123,957.40	$8,090,541.91	$3,778,273.51	$203,700.17	$544,887.68	$307,190.94	$5,596,275.38	$0.00	$84,644,827.00
Billing Determinants		10,341,774	933,499	16,314,115	361,633	2,711,716	2,793,559	110,019	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.006394	$0.008667		$0.000563			$0.050866	$0.000000
Charges (per kW)			$0.231595		$0.200938	$0.109964		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.006394	$0.008667		$0.000563			$0.050866	$0.000000
Primary				$0.000558				
Sub-Transmission				$0.000552				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.231595					
Primary			$0.229279		$0.200938			
Sub-Transmission			$0.226963			$0.109964		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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C1-219

Docket 20240010-EI, Calculation of Total 2025 SPPCRC Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Base Year Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.001991	0.001730		0.001315			0.001597	0.000000	
Primary				0.001302					
Sub-Transmission				0.001289					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.540607						
Primary			0.535201		0.439227				
Sub-Transmission			0.529795			0.041319			
Incremental Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.006394	0.008667		0.000563			0.050866	0.000000	
Primary				0.000558					
Sub-Transmission				0.000552					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.231595						
Primary			0.229279		0.200938				
Sub-Transmission			0.226963			0.109964			
Total SPPCRC Cost Recovery Factor									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.008385	0.010397		0.001878			0.052463	0.000000	
Primary				0.001859					
Sub-Transmission				0.001841					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.772202						
Primary			0.764480		0.640165				
Sub-Transmission			0.756758			0.151283			

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FPSC EXH No. 3

TAMPA ELECTRIC COMPANY
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C1-220

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Projection Period: January through December 2025

Summary of 2025 SPP Revenue Requirements for Rate Calculation
(in Dollars)

Line		Period Amount
1.	Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4)	$ 26,624,179
2.	Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7)	$ 6,326,796
3.	Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement)	$ 32,950,975
4.	Jurisdictionally Separated O&M Revenue Requirement for 2025 (Projected)(Form P-2)	$ 39,022,258
5.	Jurisdictionally Separated Capital Revenue Requirement for 2025 (Projected)(Form P-3)	$ 77,435,765
6.	Total Jurisdictionally Separated Revenue Requirement for 2025	$ 116,458,023
7.	Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3)	$ 83,507,048
8.	Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	$ 32,950,975
9.	Total Over(Under) Recovery for the Current Period including Interest (Form P-1)	$ (1,066,061)
10.	Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-E (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	$ 84,573,109

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FPSC EXH No. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand ($)	Energy ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	$ 33,052,224	$ 0	$ 33,052,224
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	$ 561,712	$ 0	$ 561,712
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	$ 0	$ 0	$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	$ 958,303	$ 0	$ 958,303
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	$ 1,975,819	$ 0	$ 1,975,819
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	$ 1,286,622	$ 0	$ 1,286,622
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	$ 1,187,578	$ 0	$ 1,187,578
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	$ 57,073,414	$ 0	$ 57,073,414
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	$ 9,247,764	$ 0	$ 9,247,764
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	$ 361,885	$ 0	$ 361,885
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	$ 10,752,701	$ 0	$ 10,752,701
l.	Total Projected Period Revenue Requirement	$ 116,458,022	$ 0	$ 116,458,022
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	$ (606,964)	$ 0	$ (606,964)
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	$ (459,097)	$ 0	$ (459,097)
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	$ 117,524,083	$ 0	$ 117,524,083
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	$ 117,623,744	$ 0	$ 117,623,744
	Regulatory Assessment Fee Multiplier: 1.00085			

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Vegetation Management Programs																
	1. Distribution Vegetation Management - Planned	D	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 4,117,500	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b	Subtotal of Vegetation Management Programs		$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,532	$ 2,776,632	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 33,318,984		
2	Asset Upgrade Programs																
	1. Transmission Asset Upgrades	T	$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625	100%	0%
2.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b	Subtotal of Asset Upgrade programs		$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625		
3	Substation Protection Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b	Subtotal of Substation Protection Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303	100%	0%
4.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
5	Infrastructure Inspection Programs																
	1. Distribution Infrastructure Inspections	D	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 43,984	$ 43,084	$ 43,384	$ 43,594	$ 49,594	$ 49,594	$ 49,219	$ 49,094	$ 48,909	$ 48,884	$ 48,884	$ 49,069	$ 567,293	100%	0%
5.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection Programs		$ 164,424	$ 163,524	$ 163,824	$ 164,034	$ 170,034	$ 170,034	$ 169,659	$ 169,534	$ 169,349	$ 169,324	$ 169,324	$ 169,509	$ 2,012,572		
6	Common SPP Programs																
	1. Common O&M	D	$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622	100%	0%
6.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP Programs		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
7	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
8.	Total of O&M Programs		$ 3,194,210	$ 3,192,034	$ 3,190,265	$ 3,267,630	$ 3,662,850	$ 3,246,133	$ 3,194,127	$ 3,198,566	$ 3,651,517	$ 3,188,395	$ 3,193,479	$ 3,185,477	$ 39,364,683	-	-
	a. Total Distribution O&M Programs		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Total Transmission O&M Programs		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265	-	
	b. Transmission O&M Allocated to Demand		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418	-	
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		-
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		-
10.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 418,761	$ 417,541	$ 418,121	$ 418,157	$ 410,045	$ 410,005	$ 409,734	$ 408,579	$ 407,987	$ 407,964	$ 407,964	$ 408,137	$ 4,942,992		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258	-	
13.	Jurisdictional Demand Revenue Requirements by Program																
	a. Distribution Vegetation Management - Planned		$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484		
	b. Transmission Vegetation Management - Planned		$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 3,850,740		
	c. Transmission Vegetation Management - ROW		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Trans Asset Upgrade O&M Programs		$ 56,732	$ 56,353	$ 56,652	$ 56,493	$ 42,769	$ 42,729	$ 42,808	$ 41,771	$ 41,352	$ 41,352	$ 41,352	$ 41,352	$ 561,712		
	e. Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	f. Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
	g. Distr. Infrastructure Inspections		$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279		
	h. Trans. Infrastructure Inspections		$ 41,134	$ 40,293	$ 40,573	$ 40,770	$ 46,381	$ 46,381	$ 46,030	$ 45,913	$ 45,740	$ 45,717	$ 45,717	$ 45,890	$ 530,540		
	i. Common SPP O&M		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
	j. Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
			$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258		

FPSC EXH No. 3

TAMPA ELECTRIC COMPANY
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EXHIBIT NO. MAS-2
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WITNESS: SIZEMORE
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FILED: 05/01/2024

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs

3.1 Substation Extreme Weather Protection

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D

4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D

SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T

6	Common SPP O&M Programs	
	6.1 Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
	7.1 Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-3
Page 1 of 1

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
1.c.	Jurisdictional Demand Revenue Requirements	D	$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
1.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 755,533	$ 767,489	$ 777,998	$ 790,326	$ 804,559	$ 811,684	$ 822,909	$ 835,672	$ 849,133	$ 855,817	$ 862,501	$ 869,180	$ 9,802,801
2.a.	Transmission Asset Upgrades Program	D	$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 762,277	$ 774,220	$ 784,715	$ 797,030	$ 811,250	$ 818,362	$ 829,574	$ 842,324	$ 855,772	$ 862,443	$ 869,113	$ 875,777	$ 9,882,857
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 706,584	$ 717,766	$ 727,594	$ 739,123	$ 752,434	$ 759,098	$ 769,595	$ 781,531	$ 794,120	$ 800,371	$ 806,622	$ 812,869	$ 9,167,708
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 3,952	$ 3,949	$ 3,947	$ 3,944	$ 3,942	$ 3,939	$ 3,935	$ 3,933	$ 3,930	$ 3,927	$ 3,925	$ 3,920	$ 47,243
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 804,419	$ 819,240	$ 838,327	$ 863,699	$ 877,522	$ 889,654	$ 906,032	$ 919,407	$ 935,973	$ 954,254	$ 963,151	$ 984,084	$ 10,755,762
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,696	$ 3,693	$ 3,691	$ 3,688	$ 3,687	$ 3,684	$ 3,680	$ 3,678	$ 3,675	$ 3,673	$ 3,671	$ 3,666	$ 44,182
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 5,801,418	$ 5,915,108	$ 6,040,319	$ 6,220,088	$ 6,373,588	$ 6,488,610	$ 6,603,048	$ 6,723,592	$ 6,837,416	$ 6,931,367	$ 7,023,998	$ 7,115,366	$ 78,073,918
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 5,041,933	$ 5,143,670	$ 5,258,374	$ 5,425,818	$ 5,565,087	$ 5,672,987	$ 5,776,204	$ 5,883,987	$ 5,984,353	$ 6,071,623	$ 6,157,572	$ 6,242,266	$ 68,223,874
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 710,280	$ 721,459	$ 731,285	$ 742,812	$ 756,121	$ 762,781	$ 773,275	$ 785,210	$ 797,796	$ 804,044	$ 810,293	$ 816,535	$ 9,211,891
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 5,752,213	$ 5,865,129	$ 5,989,659	$ 6,168,630	$ 6,321,208	$ 6,435,768	$ 6,549,479	$ 6,669,197	$ 6,782,149	$ 6,875,667	$ 6,967,865	$ 7,058,801	$ 77,435,765
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

C1-230

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-2
DOCUMENT NO. 7
WITNESS: SIZEMORE
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FILED: 05/01/2024

C1-230

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 14,924,491	$ 16,462,042	$ 17,389,155	$ 19,100,487	$ 16,208,142	$ 14,440,565	$ 13,921,238	$ 14,831,109	$ 11,660,961	$ 11,106,366	$ 12,075,726	$ 9,645,478	$ 171,765,759
	b. Clearings to Plant		$ 5,405,876	$ 6,137,936	$ 38,317,350	$ 25,158,429	$ 10,804,127	$ 13,746,177	$ 17,793,630	$ 17,138,955	$ 13,079,150	$ 14,408,053	$ 12,744,033	$ 18,146,607	$ 192,880,323
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 443,915,588	$ 449,321,464	$ 455,459,400	$ 493,776,750	$ 518,935,180	$ 529,739,307	$ 543,485,483	$ 561,279,113	$ 578,418,068	$ 591,497,218	$ 605,905,272	$ 618,649,304	$ 636,795,911	
3.	Less: Net Accumulated Depreciation	$ (11,268,027)	$ (12,114,410)	$ (12,970,107)	$ (13,838,048)	$ (14,763,759)	$ (15,725,454)	$ (16,701,217)	$ (17,698,631)	$ (18,722,597)	$ (19,774,534)	$ (20,847,839)	$ (21,939,875)	$ (23,054,668)	
4.	CWIP - Non-Interest Bearing	$ 175,863,905	$ 185,382,521	$ 195,706,626	$ 174,778,430	$ 168,720,488	$ 174,124,503	$ 174,818,891	$ 170,946,500	$ 168,638,653	$ 167,220,464	$ 163,918,777	$ 163,250,470	$ 154,749,341	
5.	Net Investment (Lines 2 + 3 + 4)	$ 608,511,466	$ 622,589,575	$ 638,195,919	$ 654,717,133	$ 672,891,908	$ 688,138,355	$ 701,603,157	$ 714,526,981	$ 728,334,124	$ 738,943,148	$ 748,976,209	$ 759,959,899	$ 768,490,584	
6.	Average Net Investment		$ 615,550,520	$ 630,392,747	$ 646,456,526	$ 663,804,520	$ 680,515,132	$ 694,870,757	$ 708,065,069	$ 721,430,553	$ 733,638,636	$ 743,959,678	$ 754,468,054	$ 764,225,240	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,357,366	$ 3,438,319	$ 3,525,935	$ 3,620,555	$ 3,711,700	$ 3,789,999	$ 3,861,963	$ 3,934,861	$ 4,001,448	$ 4,057,742	$ 4,115,058	$ 4,168,275	$ 45,583,221
	b. Debt Component Grossed Up For Taxes (B)		$ 971,442	$ 994,864	$ 1,020,216	$ 1,047,594	$ 1,073,966	$ 1,096,622	$ 1,117,444	$ 1,138,538	$ 1,157,804	$ 1,174,092	$ 1,190,677	$ 1,206,075	$ 13,189,334
			$ 4,328,808	$ 4,433,183	$ 4,546,151	$ 4,668,149	$ 4,785,666	$ 4,886,621	$ 4,979,407	$ 5,073,399	$ 5,159,252	$ 5,231,834	$ 5,305,735	$ 5,374,350	$ 58,772,555
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,028,907	$ 1,041,153	$ 1,057,039	$ 1,137,965	$ 1,188,396	$ 1,209,116	$ 1,238,483	$ 1,274,941	$ 1,312,257	$ 1,341,691	$ 1,369,306	$ 1,399,922	$ 14,599,176
	b. Depreciation Savings (D)		$ (182,525)	$ (185,455)	$ (189,098)	$ (212,254)	$ (226,701)	$ (233,353)	$ (241,068)	$ (250,976)	$ (260,320)	$ (268,385)	$ (277,270)	$ (285,129)	$ (2,812,535)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,397	$ 7,060,808
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5,801,418	$ 5,915,108	$ 6,040,319	$ 6,220,088	$ 6,373,588	$ 6,488,610	$ 6,603,048	$ 6,723,592	$ 6,837,416	$ 6,931,367	$ 7,023,998	$ 7,115,366	$ 78,073,918
	a. Recoverable Distribution Costs Allocated to Demand		$ 5,041,933	$ 5,143,670	$ 5,258,374	$ 5,425,818	$ 5,565,087	$ 5,672,987	$ 5,776,204	$ 5,883,987	$ 5,984,353	$ 6,071,623	$ 6,157,572	$ 6,242,266	$ 68,223,874
	b. Recoverable Transmission Costs Allocated to Demand		$ 759,485	$ 771,438	$ 781,945	$ 794,270	$ 808,501	$ 815,623	$ 826,844	$ 839,605	$ 853,063	$ 859,744	$ 866,426	$ 873,100	$ 9,850,044
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5,041,933	$ 5,143,670	$ 5,258,374	$ 5,425,818	$ 5,565,087	$ 5,672,987	$ 5,776,204	$ 5,883,987	$ 5,984,353	$ 6,071,623	$ 6,157,572	$ 6,242,266	$ 68,223,874
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 710,280	$ 721,459	$ 731,285	$ 742,812	$ 756,121	$ 762,781	$ 773,275	$ 785,210	$ 797,796	$ 804,044	$ 810,293	$ 816,535	$ 9,211,891
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5,752,213	$ 5,865,129	$ 5,989,659	$ 6,168,630	$ 6,321,208	$ 6,435,768	$ 6,549,479	$ 6,669,197	$ 6,782,149	$ 6,875,667	$ 6,967,865	$ 7,058,801	$ 77,435,765

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-2
DOCUMENT NO. 7
WITNESS: SIZEMORE
PAGE 10 OF 39
FILED: 05/01/2024
C1-231
C1-231

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 11,406,485	$ 11,803,654	$ 13,844,741	$ 14,913,744	$ 12,929,422	$ 11,364,459	$ 10,984,824	$ 12,028,451	$ 9,011,954	$ 8,551,912	$ 9,462,173	$ 7,374,688	$ 133,676,509
	b. Clearings to Plant		$ 3,114,396	$ 2,367,264	$ 31,107,329	$ 21,474,315	$ 10,775,670	$ 9,880,654	$ 13,990,300	$ 11,255,780	$ 9,337,922	$ 14,408,053	$ 7,437,945	$ 4,531,195	$ 139,680,824
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 312,153,513	$ 315,267,909	$ 317,635,173	$ 348,742,502	$ 370,216,817	$ 380,992,488	$ 390,873,142	$ 404,863,442	$ 416,119,222	$ 425,457,144	$ 439,865,197	$ 447,303,142	$ 451,834,337	
3.	Less: Net Accumulated Depreciation	$ (7,760,575)	$ (8,315,278)	$ (8,874,030)	$ (9,435,860)	$ (10,038,129)	$ (10,668,315)	$ (11,312,509)	$ (11,969,548)	$ (12,644,775)	$ (13,334,634)	$ (14,036,632)	$ (14,757,361)	$ (15,487,759)	
4.	CWIP - Non-Interest Bearing	$ 147,299,888	$ 155,591,977	$ 165,028,367	$ 147,765,780	$ 141,205,208	$ 143,358,960	$ 144,842,765	$ 141,837,289	$ 142,609,960	$ 142,283,992	$ 136,427,851	$ 138,452,080	$ 141,295,573	
5.	Net Investment (Lines 2 + 3 + 4)	$ 451,692,826	$ 462,544,608	$ 473,789,510	$ 487,072,422	$ 501,383,896	$ 513,683,132	$ 524,403,398	$ 534,731,182	$ 546,084,407	$ 554,406,502	$ 562,256,417	$ 570,997,861	$ 577,642,151	
6.	Average Net Investment		$ 457,118,717	$ 468,167,059	$ 480,430,966	$ 494,228,159	$ 507,533,514	$ 519,043,265	$ 529,567,290	$ 540,407,795	$ 550,245,455	$ 558,331,460	$ 566,627,139	$ 574,320,006	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,493,240	$ 2,553,500	$ 2,620,391	$ 2,695,644	$ 2,768,215	$ 2,830,992	$ 2,888,392	$ 2,947,519	$ 3,001,176	$ 3,045,279	$ 3,090,526	$ 3,132,485	$ 34,067,359
	b. Debt Component Grossed Up For Taxes (B)		$ 721,410	$ 738,846	$ 758,200	$ 779,974	$ 800,972	$ 819,137	$ 835,745	$ 852,854	$ 868,379	$ 881,140	$ 894,232	$ 906,373	$ 9,857,262
			$ 3,214,650	$ 3,292,346	$ 3,378,591	$ 3,475,618	$ 3,569,187	$ 3,650,129	$ 3,724,137	$ 3,800,373	$ 3,869,555	$ 3,926,419	$ 3,984,758	$ 4,038,858	$ 43,924,621
8.	Investment Expenses														
	a. Depreciation (C)		$ 680,139	$ 686,108	$ 690,645	$ 750,267	$ 791,427	$ 812,080	$ 831,018	$ 857,833	$ 879,406	$ 897,304	$ 924,919	$ 939,175	$ 9,740,320
	b. Depreciation Savings (D)		$ (125,435)	$ (127,356)	$ (128,815)	$ (147,998)	$ (161,241)	$ (167,886)	$ (173,979)	$ (182,606)	$ (189,547)	$ (195,306)	$ (204,191)	$ (208,777)	$ (2,013,136)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,979	$ 4,967,693
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
	a. Recoverable Costs Allocated to Demand		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0%, and 14.3%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00 and 356.00 applicable depreciation rates are 4.50%, 2.20%, 3.70%, 2.30%, 1.70%, 2.80%, 2.30%, 1.90%, 2.80% and 2.90%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,526,277	$ 1,516,076	$ 1,524,130	$ 1,519,834	$ 1,150,614	$ 1,149,540	$ 1,151,688	$ 1,124,305	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 15,112,438
	b. Clearings to Plant		$ 1,051,479	$ 370,831	$ 1,236,103	$ 2,783,259	$ 28,457	$ 1,986,075	$ 2,777,476	$ 3,196,283	$ 0	$ 0	$ 0	$ 0	$ 13,429,963
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 65,102,314	$ 66,153,794	$ 66,524,625	$ 67,760,728	$ 70,543,987	$ 70,572,443	$ 72,558,518	$ 75,335,995	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	
3.	Less: Net Accumulated Depreciation	$ (1,479,689)	$ (1,613,598)	$ (1,749,715)	$ (1,886,611)	$ (2,026,103)	$ (2,171,439)	$ (2,316,836)	$ (2,466,403)	$ (2,621,803)	$ (2,783,915)	$ (2,946,027)	$ (3,108,139)	$ (3,270,251)	
4.	CWIP - Non-Interest Bearing	$ 11,771,294	$ 12,246,092	$ 13,391,337	$ 13,679,363	$ 12,415,939	$ 13,538,096	$ 12,701,562	$ 11,075,773	$ 9,003,796	$ 10,116,289	$ 11,228,782	$ 12,341,275	$ 13,453,768	
5.	Net Investment (Lines 2 + 3 + 4)	$ 75,393,919	$ 76,786,287	$ 78,166,246	$ 79,553,480	$ 80,933,823	$ 81,939,100	$ 82,943,244	$ 83,945,365	$ 84,914,271	$ 85,864,652	$ 86,815,033	$ 87,765,414	$ 88,715,795	
6.	Average Net Investment		$ 76,090,103	$ 77,476,267	$ 78,859,863	$ 80,243,651	$ 81,436,462	$ 82,441,172	$ 83,444,305	$ 84,429,818	$ 85,389,461	$ 86,339,842	$ 87,290,223	$ 88,240,604	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 415,014	$ 422,575	$ 430,121	$ 437,669	$ 444,175	$ 449,655	$ 455,126	$ 460,501	$ 465,735	$ 470,919	$ 476,103	$ 481,286	$ 5,408,879
	b. Debt Component Grossed Up For Taxes (B)		$ 120,083	$ 122,270	$ 124,454	$ 126,638	$ 128,520	$ 130,106	$ 131,689	$ 133,244	$ 134,759	$ 136,259	$ 137,759	$ 139,258	$ 1,565,039
			$ 535,097	$ 544,845	$ 554,575	$ 564,307	$ 572,695	$ 579,761	$ 586,815	$ 593,745	$ 600,494	$ 607,178	$ 613,862	$ 620,544	$ 6,973,918
8.	Investment Expenses														
	a. Depreciation (C)		$ 152,091	$ 154,544	$ 155,409	$ 158,294	$ 164,788	$ 164,854	$ 169,488	$ 175,969	$ 183,427	$ 183,427	$ 183,427	$ 183,427	$ 2,029,146
	b. Depreciation Savings (D)		$ (18,181)	$ (18,427)	$ (18,513)	$ (18,802)	$ (19,451)	$ (19,458)	$ (19,921)	$ (20,569)	$ (21,315)	$ (21,315)	$ (21,315)	$ (21,315)	$ (238,584)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,524	$ 1,038,321
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 755,533	$ 767,489	$ 777,998	$ 790,326	$ 804,559	$ 811,684	$ 822,909	$ 835,672	$ 849,133	$ 855,817	$ 862,501	$ 869,180	$ 9,802,801
	a. Recoverable Costs Allocated to Demand		$ 755,533	$ 767,489	$ 777,998	$ 790,326	$ 804,559	$ 811,684	$ 822,909	$ 835,672	$ 849,133	$ 855,817	$ 862,501	$ 869,180	$ 9,802,801
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 706,584	$ 717,766	$ 727,594	$ 739,123	$ 752,434	$ 759,098	$ 769,595	$ 781,531	$ 794,120	$ 800,371	$ 806,622	$ 812,869	$ 9,167,708
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 706,584	$ 717,766	$ 727,594	$ 739,123	$ 752,434	$ 759,098	$ 769,595	$ 781,531	$ 794,120	$ 800,371	$ 806,622	$ 812,869	$ 9,167,708

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	
3.	Less: Net Accumulated Depreciation	$ (63,745)	$ (65,603)	$ (67,460)	$ (69,317)	$ (71,174)	$ (73,031)	$ (74,888)	$ (76,745)	$ (78,602)	$ (80,459)	$ (82,316)	$ (84,174)	$ (86,031)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 582,994	$ 581,137	$ 579,280	$ 577,423	$ 575,565	$ 573,708	$ 571,851	$ 569,994	$ 568,137	$ 566,280	$ 564,423	$ 562,566	$ 560,709	
6.	Average Net Investment		$ 582,065	$ 580,208	$ 578,351	$ 576,494	$ 574,637	$ 572,780	$ 570,923	$ 569,066	$ 567,208	$ 565,351	$ 563,494	$ 561,637	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,175	$ 3,165	$ 3,154	$ 3,144	$ 3,134	$ 3,124	$ 3,114	$ 3,104	$ 3,094	$ 3,084	$ 3,073	$ 3,063	$ 37,428
	b. Debt Component Grossed Up For Taxes (B)		$ 919	$ 916	$ 913	$ 910	$ 907	$ 904	$ 901	$ 898	$ 895	$ 892	$ 889	$ 886	$ 10,830
			$ 4,094	$ 4,081	$ 4,067	$ 4,054	$ 4,041	$ 4,028	$ 4,015	$ 4,002	$ 3,989	$ 3,976	$ 3,962	$ 3,949	$ 48,258
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 28,578
	b. Depreciation Savings (D)		$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (6,293)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 791	$ 9,514
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
	a. Recoverable Costs Allocated to Demand		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.2%, 1.7%, 2.3%, 4.5%, and 2.3%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amoun	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 100,000	$ 1,375,000	$ 420,000	$ 894,000	$ 237,000	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 3,026,000
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 4,368,112	$ 4,368,112
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 4,739,889	
3.	Less: Net Accumulated Depreciation	$ (6,221)	$ (6,934)	$ (7,647)	$ (8,359)	$ (9,072)	$ (9,784)	$ (10,497)	$ (11,209)	$ (11,922)	$ (12,635)	$ (13,347)	$ (14,060)	$ (14,772)	
4.	CWIP - Non-Interest Bearing	$ 1,342,112	$ 1,442,112	$ 2,817,112	$ 3,237,112	$ 4,131,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 1,707,668	$ 1,806,955	$ 3,181,243	$ 3,600,530	$ 4,493,817	$ 4,730,105	$ 4,729,392	$ 4,728,680	$ 4,727,967	$ 4,727,255	$ 4,726,542	$ 4,725,829	$ 4,725,117	
6.	Average Net Investment		$ 1,757,311	$ 2,494,099	$ 3,390,886	$ 4,047,174	$ 4,611,961	$ 4,729,749	$ 4,729,036	$ 4,728,323	$ 4,727,611	$ 4,726,898	$ 4,726,186	$ 4,725,473	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 9,585	$ 13,603	$ 18,495	$ 22,074	$ 25,155	$ 25,797	$ 25,793	$ 25,789	$ 25,786	$ 25,782	$ 25,778	$ 25,774	$ 269,411
	b. Debt Component Grossed Up For Taxes (B)		$ 2,773	$ 3,936	$ 5,351	$ 6,387	$ 7,278	$ 7,464	$ 7,463	$ 7,462	$ 7,461	$ 7,460	$ 7,459	$ 7,458	$ 77,952
			$ 12,358	$ 17,539	$ 23,846	$ 28,461	$ 32,433	$ 33,261	$ 33,256	$ 33,251	$ 33,247	$ 33,242	$ 33,237	$ 33,232	$ 347,363
8.	Investment Expenses														
	a. Depreciation (C)		$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 8,551
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 499	$ 5,966
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
	a. Recoverable Costs Allocated to Demand		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 2.3%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAC-2
DOCUMENT NO. 7
WITNESS: SIZEMORE
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C1-235
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 355.00 and applicable depreciation rate is 2.8%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

C1-236

FPSC EXH No. 3

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,891,728	$ 1,767,311	$ 1,600,283	$ 1,772,909	$ 1,891,106	$ 1,926,565	$ 1,784,727	$ 1,678,352	$ 1,536,514	$ 1,441,961	$ 1,501,059	$ 1,158,297	$ 19,950,812
	b. Clearings to Plant		$ 1,240,000	$ 3,399,841	$ 5,973,918	$ 900,855	$ 0	$ 1,879,448	$ 1,025,853	$ 2,686,893	$ 3,741,228	$ 0	$ 5,306,088	$ 9,247,300	$ 35,401,424
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 65,188,796	$ 66,428,796	$ 69,828,637	$ 75,802,555	$ 76,703,411	$ 76,703,411	$ 78,582,858	$ 79,608,711	$ 82,295,604	$ 86,036,832	$ 86,036,832	$ 91,342,920	$ 100,590,220	
3.	Less: Net Accumulated Depreciation	$ (1,929,501)	$ (2,084,307)	$ (2,242,171)	$ (2,408,422)	$ (2,589,408)	$ (2,772,617)	$ (2,955,825)	$ (3,143,669)	$ (3,334,044)	$ (3,531,047)	$ (3,737,278)	$ (3,943,508)	$ (4,162,828)	
4.	CWIP - Non-Interest Bearing	$ 15,450,612	$ 16,102,340	$ 14,469,811	$ 10,096,176	$ 10,968,229	$ 12,859,335	$ 12,906,452	$ 13,665,326	$ 12,656,785	$ 10,452,071	$ 11,894,032	$ 8,089,003	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 78,709,907	$ 80,446,829	$ 82,056,276	$ 83,490,309	$ 85,082,231	$ 86,790,129	$ 88,533,485	$ 90,130,367	$ 91,618,345	$ 92,957,856	$ 94,193,586	$ 95,488,415	$ 96,427,392	
6.	Average Net Investment		$ 79,578,368	$ 81,251,553	$ 82,773,293	$ 84,286,270	$ 85,936,180	$ 87,661,807	$ 89,331,926	$ 90,874,356	$ 92,288,101	$ 93,575,721	$ 94,841,000	$ 95,957,903	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 434,040	$ 443,166	$ 451,466	$ 459,718	$ 468,717	$ 478,129	$ 487,239	$ 495,651	$ 503,362	$ 510,385	$ 517,287	$ 523,378	$ 5,772,538
	b. Debt Component Grossed Up For Taxes (B)		$ 125,588	$ 128,228	$ 130,630	$ 133,018	$ 135,622	$ 138,345	$ 140,981	$ 143,415	$ 145,646	$ 147,678	$ 149,675	$ 151,438	$ 1,670,264
			$ 559,628	$ 571,394	$ 582,096	$ 592,736	$ 604,339	$ 616,474	$ 628,220	$ 639,066	$ 649,008	$ 658,063	$ 666,962	$ 674,816	$ 7,442,802
8.	Investment Expenses														
	a. Depreciation (C)		$ 192,590	$ 196,413	$ 206,896	$ 225,315	$ 228,093	$ 228,093	$ 233,888	$ 237,051	$ 245,336	$ 256,871	$ 256,871	$ 273,232	$ 2,780,648
	b. Depreciation Savings (D)		$ (37,784)	$ (38,549)	$ (40,645)	$ (44,329)	$ (44,885)	$ (44,885)	$ (46,044)	$ (46,676)	$ (48,333)	$ (50,640)	$ (50,640)	$ (53,912)	$ (547,322)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,029	$ 1,032,392
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
	a. Recoverable Costs Allocated to Demand		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 361.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, 2.8%, 14.3%, and 1.8%
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, and 2.8%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

C1-237

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-2
DOCUMENT NO. 7 C1-237
WITNESS: SIZEMORE
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FILED: 05/01/2024

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	
3.	Less: Net Accumulated Depreciation	$ (28,295)	$ (28,690)	$ (29,084)	$ (29,479)	$ (29,873)	$ (30,267)	$ (30,662)	$ (31,056)	$ (31,451)	$ (31,845)	$ (32,239)	$ (32,634)	$ (33,028)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 424,153	$ 423,758	$ 423,364	$ 422,970	$ 422,575	$ 422,181	$ 421,786	$ 421,392	$ 420,998	$ 420,603	$ 420,209	$ 419,814	$ 419,420	
6.	Average Net Investment		$ 423,956	$ 423,561	$ 423,167	$ 422,772	$ 422,378	$ 421,984	$ 421,589	$ 421,195	$ 420,800	$ 420,406	$ 420,012	$ 419,617	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,312	$ 2,310	$ 2,308	$ 2,306	$ 2,304	$ 2,302	$ 2,299	$ 2,297	$ 2,295	$ 2,293	$ 2,291	$ 2,289	$ 27,606
	b. Debt Component Grossed Up For Taxes (B)		$ 669	$ 668	$ 668	$ 667	$ 667	$ 666	$ 665	$ 665	$ 664	$ 663	$ 663	$ 662	$ 7,987
			$ 2,981	$ 2,978	$ 2,976	$ 2,973	$ 2,971	$ 2,968	$ 2,964	$ 2,962	$ 2,959	$ 2,956	$ 2,954	$ 2,951	$ 35,593
8.	Investment Expenses														
	a. Depreciation (C)		$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 11,933
	b. Depreciation Savings (D)		$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (7,200)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 575	$ 6,922
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,952	$ 3,949	$ 3,947	$ 3,944	$ 3,942	$ 3,939	$ 3,935	$ 3,933	$ 3,930	$ 3,927	$ 3,925	$ 3,920	$ 47,243
	a. Recoverable Costs Allocated to Demand		$ 3,952	$ 3,949	$ 3,947	$ 3,944	$ 3,942	$ 3,939	$ 3,935	$ 3,933	$ 3,930	$ 3,927	$ 3,925	$ 3,920	$ 47,243
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 3,696	$ 3,693	$ 3,691	$ 3,688	$ 3,687	$ 3,684	$ 3,680	$ 3,678	$ 3,675	$ 3,673	$ 3,671	$ 3,666	$ 44,182
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,696	$ 3,693	$ 3,691	$ 3,688	$ 3,687	$ 3,684	$ 3,680	$ 3,678	$ 3,675	$ 3,673	$ 3,671	$ 3,666	$ 44,182

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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WITNESS: SIZEMORE
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG PCA 13785.10676209	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13174.60451701	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG CSA 13836.91406672	D
	LUG DCA 13815.92407065	D
	LUG DCA 13815.90288627	D
	LUG DCA 13815.93026469	D
	LUG CSA 13183.60036344	D
	LUG CSA 13205.60059346	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 14032.92803239	D
	LUG WSA 13071.91432110	D
	LUG WSA 13071.91432109	D
	LUG WSA 14032.92729035	D
	LUG PCA 13462.60458175	D
	LUG PCA 14121.93159006	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13390.10643541	D

LUG PCA 13120.60015632	D
LUG PCA 13785.92466250	D
LUG WSA 13198.92183966	D
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LUG ESA 13324.93501061	D
LUG ESA 14356.93292955	D
LUG ESA 13910.10545847	D
LUG ESA 13910.94218580	D
LUG ESA 13910.94218134	D
LUG SHA 13896.10933157	D
LUG SHA 13896.10933156	D
LUG ESA 13039.93090160	D
LUG ESA 13039.92496615	D
LUG ESA 13213.93172625	D
LUG ESA 13213.93276507	D
LUG ESA 13213.93276297	D
LUG SHA 13899.60005954	D
LUG SHA 13899.60005952	D
LUG ESA 13460.92859507	D
LUG ESA 13460.92863550	D
LUG SHA 13020.92570284	D
LUG SHA 13651.10823013	D
LUG ESA 14117.10475330	D
LUG ESA 13795.90398961	D
LUG ESA 13795.10640160	D
LUG ESA 13434.91782844	D
LUG ESA 13434.10465302	D
LUG ESA 13229.10457713	D
LUG ESA 13229.11273871	D
LUG WSA 13190.90098676	D
LUG WSA 13190.93257667	D
LUG WSA 13754.90097474	D

LUG WSA 13754.90915815	D
LUG WSA 13754.91040852	D
LUG WSA 13754.90423524	D
LUG WSA 13359.90522517	D
LUG WSA 13359.92321581	D
LUG WSA 13638.91177941	D
LUG WSA 13206.90482454	D
LUG WSA 13218.60124027	D
LUG WSA 13199.10050730	D
LUG WSA 13191.10173522	D
LUG WSA 13143.60034479	D
LUG WSA 13143.60034477	D
LUG WSA 13510.60088567	D
LUG WSA 13063.10124545	D
LUG WSA 13532.93432382	D
LUG WSA 13624.10274748	D
LUG WSA 13624.10274749	D
LUG WSA 13191.60474882	D
LUG WSA 13611.10092875	D
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LUG WSA 13082.60073788	D
LUG WSA 13219.92005809	D
LUG WSA 13065.10126980	D
LUG WSA 13165.91910924	D
LUG WSA 13533.91060899	D
LUG WSA 13163.91066431	D
LUG WSA 13072.10165789	D
LUG WSA 13139.60088186	D
LUG WSA 13191.10173500	D
LUG WSA 13219.92527637	D
LUG WSA 13191.10173494	D
LUG WSA 13067.90157556	D
LUG WSA 13217.92097014	D
LUG WSA 13217.10247858	D
LUG WSA 13141.10147338	D
LUG WSA 13199.90526768	D
LUG WSA 13206.10167762	D
LUG WSA 13163.60033388	D
LUG WSA 13112.92890357	D
LUG WSA 13740.60614298	D
LUG WSA 13065.91354294	D
LUG WSA 13082.60073803	D
LUG WSA 13621.91418404	D
LUG WSA 13141.91623641	D
LUG WSA 13072.10165797	D
LUG WSA 13622.60048809	D
LUG WSA 13756.10589590	D
LUG WSA 13865.60305740	D
LUG WSA 13754.10297442	D
LUG WSA 13065.92238609	D

LUG WSA 13112.92874488	D
LUG WSA 13219.60518342	D
LUG WSA 13754.90630567	D
LUG WSA 13405.60048514	D
LUG WSA 13638.92079502	D
LUG WSA 13163.60033370	D
LUG WSA 13740.90487798	D
LUG WSA 13016.92132257	D
LUG WSA 13072.10165803	D
LUG WSA 13167.92398222	D
LUG WSA 13754.10297440	D
LUG WSA 13610.60058616	D
LUG WSA 13201.91868130	D
LUG WSA 13154.10153131	D
LUG WSA 13219.90098743	D
LUG WSA 13210.90098744	D
LUG WSA 13068.10688316	D
LUG WSA 13068.60010034	D
LUG WSA 13143.10928275	D
LUG WSA 13522.10392877	D
LUG WSA 13164.10158932	D
LUG WSA 13137.60241209	D
LUG WSA 13081.90416605	D
LUG WSA 13140.92408051	D
LUG WSA 13737.10007252	D
LUG WSA 13210.92775767	D
LUG WSA 13510.10218987	D
LUG WSA 13208.90152415	D
LUG WSA 13162.90211134	D
LUG WSA 13081.60008652	D
LUG WSA 13198.10051863	D
LUG WSA 13198.92655421	D
LUG WSA 13612.90441325	D
LUG WSA 13167.10160212	D
LUG WSA 13612.93082436	D
LUG WSA 13359.60087052	D
LUG WSA 13060.92907479	D
LUG WSA 13510.92448697	D
LUG WSA 13533.10247860	D
LUG WSA 13738.90267141	D
LUG WSA 13194.90645500	D
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LUG WSA 13078.10127937	D
LUG WSA 13078.90444684	D
LUG WSA 13572.10248867	D
LUG WSA 14031.10340775	D
LUG ESA 13436.10476050	D
LUG CSA 41012.10483757	D
LUG PCA 13388.10635962	D

LUG CSA 13098.10657027	D
LUG CSA 13098.10657025	D
LUG ESA 13506.10801788	D
LUG ESA 13133.10802850	D
LUG ESA 13712.10904182	D
LUG WHA 13153.60077860	D
LUG CSA 13748.60111391	D
LUG ESA 14123.60183106	D
LUG WSA 14071.10776338	D
LUG SHA 14021.60274637	D
LUG CSA 13218.60318065	D
LUG PCA 13724.60442542	D
LUG SHA 13896.60584220	D
LUG SHA 14024.90106483	D
LUG WHA 13279.90787275	D
LUG CSA 13037.91168509	D
LUG WSA 13638.91174974	D
LUG CSA 13036.91479826	D
LUG CSA 13036.10143504	D
LUG CSA 13036.10143568	D
LUG SHA 13254.91621768	D
LUG CSA 13837.91812632	D
LUG CSA 13837.91563454	D
LUG CSA 13024.91937629	D
LUG CSA 13024.60002476	D
LUG CSA 13219.91965410	D
LUG CSA 13219.92128810	D
LUG SHA 13020.92134864	D
LUG WSA 13754.92203067	D
LUG CSA 13219.90469050	D
LUG CSA 14012.92299193	D
LUG PCA 13808.93301648	D
LUG CSA 14012.91573736	D
LUG CSA 14012.91181114	D
SPP LUG General Costs	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T

SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
SPP TAU - Circuit 230402	T
SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T

SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
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SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
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SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T

SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T
3. Substation Extreme Weather Program	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D
4. Distribution Overhead Feeder Hardening Program	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D

SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D

SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D

FPSC EXH No. 3

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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C1-260

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base *2025 Adj. FESR* ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,542,106	36.15%	4.53%	1.6376%
Short Term Debt	375,898	3.84%	3.90%	0.1496%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	99,358	1.01%	2.41%	0.0244%
Common Equity	4,601,038	46.96%	10.20%	4.7897%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	967,734	9.88%	0.00%	0.0000%
Deferred ITC - Weighted Cost	212,017	2.16%	8.26%	0.1787%
Total	$ 9,798,150	100.00%		6.78%

ITC split between Debt and Equity:

Long Term Debt	$ 3,542,106	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	4,601,038	Equity - Common	54.00%
Total	$ 8,143,144	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1787% * 46.00%	0.0822%
Equity = 0.1787% * 54.00%	0.0965%
Weighted Cost	0.1787%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7897%
Deferred ITC - Weighted Cost	0.0965%
	4.8862%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.5451%

Total Debt Cost Rate:

Long Term Debt	1.6376%
Short Term Debt	0.1496%
Customer Deposits	0.0244%
Deferred ITC - Weighted Cost	0.0822%
Total Debt Component	1.8938%
	8.4389%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

C1-260

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	$ (516,429)
2.	Interest Provision (Form E-2, Line 6)	$ (90,535)
3.	Sum of Prior Period Adjustments (Form E-2, Line 10)	$ 0
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2025 (Lines 1 + 2 + 3)	$ (606,964)
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form E-4 and Form E-6, Line 11 and Line 6 respectively	$ 0	$ (287,433)	$ (287,433)
b.	Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c.	Line 5b x Line 4	$ 0	$ (606,964)	$ (606,964)

TAMPA ELECTRIC COMPANY
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C1-261

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-2
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 6,498,854	$ 6,225,760	$ 6,246,555	$ 6,553,692	$ 7,410,917	$ 8,760,994	$ 9,279,120	$ 9,231,341	$ 9,432,766	$ 8,355,686	$ 6,990,293	$ 6,572,250	$ 91,558,230
2. True-Up Provision	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,103)	(1,777,302)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	6,350,745	6,077,651	6,098,446	6,405,583	7,262,808	8,612,885	9,131,011	9,083,232	9,284,657	8,207,577	6,842,184	6,424,147	89,780,928
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form E-5, Line 13)	2,872,013	2,726,216	3,475,516	2,679,414	3,220,505	3,225,263	2,990,922	3,203,964	2,893,220	3,098,826	3,228,060	2,758,966	36,372,885
b. Capital Investment Projects (Form E-7, Line 7.c.)	3,790,415	3,864,870	3,944,759	4,164,058	4,332,249	4,456,916	4,576,364	4,693,984	4,840,726	4,965,997	5,085,774	5,208,362	53,924,472
c. Total Jurisdictional SPPCRC Costs	6,662,427	6,591,086	7,420,275	6,843,472	7,552,754	7,682,178	7,567,285	7,897,948	7,733,946	8,064,824	8,313,834	7,967,328	90,297,357
5. Over/Under Recovery (Line 3 - Line 4c)	(311,683)	(513,435)	(1,321,828)	(437,889)	(289,946)	930,707	1,563,726	1,185,285	1,550,711	142,753	(1,471,649)	(1,543,181)	(516,429)
6. Interest Provision (Form E-3, Line 10)	(10,316)	(11,487)	(14,609)	(17,017)	(17,413)	(15,608)	(9,661)	(3,704)	1,846	5,309	3,381	(1,256)	(90,535)
7. Beginning Balance True-Up & Interest Provision	(2,236,399)	(2,410,289)	(2,787,102)	(3,975,430)	(4,282,227)	(4,441,477)	(3,378,269)	(1,676,095)	(346,405)	1,354,261	1,650,432	330,273	(2,236,399)
a. Deferred True-Up from January to December 2023 (Order No. PSC-2022-0418-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,103	1,777,302
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(2,410,289)	(2,787,102)	(3,975,430)	(4,282,227)	(4,441,477)	(3,378,269)	(1,676,095)	(346,405)	1,354,261	1,650,432	330,273	(1,066,061)	(1,066,061)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ (2,410,289)	$ (2,787,102)	$ (3,975,430)	$ (4,282,227)	$ (4,441,477)	$ (3,378,269)	$ (1,676,095)	$ (346,405)	$ 1,354,261	$ 1,650,432	$ 330,273	$ (1,066,061)	$ (1,066,061)

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C1-262

FPSC EXH No. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-3

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	$ (2,236,399)	$ (2,410,289)	$ (2,787,102)	$ (3,975,430)	$ (4,282,227)	$ (4,441,477)	$ (3,378,269)	$ (1,676,095)	$ (346,405)	$ 1,354,261	$ 1,650,432	$ 330,273	
2. Ending True-Up Amount Before Interest	(2,399,973)	(2,775,615)	(3,960,821)	(4,265,210)	(4,424,064)	(3,362,661)	(1,666,434)	(342,701)	1,352,415	1,645,123	326,892	(1,064,805)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(4,636,372)	(5,185,904)	(6,747,923)	(8,240,640)	(8,706,291)	(7,804,138)	(5,044,703)	(2,018,796)	1,006,010	2,999,384	1,977,324	(734,532)	
4. Average True-Up Amount (Line 3 x 1/2)	(2,318,186)	(2,592,952)	(3,373,962)	(4,120,320)	(4,353,146)	(3,902,069)	(2,522,352)	(1,009,398)	503,005	1,499,692	988,662	(367,266)	
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.10%	4.80%	4.80%	4.80%	4.40%	4.40%	4.40%	4.10%	4.10%	
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.10%	4.80%	4.80%	4.80%	4.40%	4.40%	4.40%	4.10%	4.10%	4.10%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.39%	9.90%	9.60%	9.60%	9.20%	8.80%	8.80%	8.50%	8.20%	8.20%	
8. Average Interest Rate (Line 7 x 1/2)	5.340%	5.315%	5.195%	4.950%	4.800%	4.800%	4.600%	4.400%	4.400%	4.250%	4.100%	4.100%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.433%	0.413%	0.400%	0.400%	0.383%	0.367%	0.367%	0.354%	0.342%	0.342%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ (10,316)	$ (11,487)	$ (14,609)	$ (17,017)	$ (17,413)	$ (15,608)	$ (9,661)	$ (3,704)	$ 1,846	$ 5,309	$ 3,381	$ (1,256)	$ (90,535)

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C1-264

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Vegetation Management O&M Programs				
	1. Distribution Vegetation Management - Planned	$ 26,978,505	$ 24,223,000	$ 2,755,505	11.4%
	2. Transmission Vegetation Management - Planned	3,307,017	3,034,992	272,025	9.0%
	3. Transmission Vegetation Management - ROW	0	0	0	0.0%
1.a	Subtotal of Vegetation Management Programs	$ 30,285,522	$ 27,257,992	$ 3,027,531	11.1%
2	Asset Upgrade O&M Programs				
	1. Transmission Asset Upgrades	$ 721,363	$ 478,100	$ 243,263	50.9%
2.a	Subtotal of Asset Upgrade O&M Programs	$ 721,363	$ 478,100	$ 243,263	50.9%
3	Substation Protection O&M Programs				
	1. Substation Extreme Weather Protection	$ 0	$ 0	$ 0	0.0%
3.a	Subtotal of Substation Protection O&M Programs	$ 0	$ 0	$ 0	0.0%
4	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	$ 876,626	$ 1,201,102	$ (324,476)	-27.0%
4.a	Subtotal of Overhead Feeder Hardening Programs	$ 876,626	$ 1,201,102	$ (324,476)	-27.0%
5	Infrastructure Inspection O&M Programs				
	1. Distribution Infrastructure Inspections	$ 1,392,674	$ 1,396,980	$ (4,306)	-0.3%
	2. Transmission Infrastructure Inspections	565,427	573,613	(8,186)	-1.4%
5.a	Subtotal of Infrastructure Inspection O&M Programs	$ 1,958,101	$ 1,970,593	$ (12,493)	-0.6%
6	Common SPP O&M Programs				
	1. Common O&M (A)	$ 1,658,761	$ 1,068,980	$ 589,781	55.2%
6.a	Subtotal of Common SPP O&M Programs	$ 1,658,761	$ 1,068,980	$ 589,781	55.2%
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	$ 1,170,130	$ 270,194	$ 899,936	333.1%
7.a.	Subtotal of Lateral Undergrounding O&M Programs	$ 1,170,130	$ 270,194	$ 899,936	333.1%
8	Total of O&M Programs	$ 36,670,503	$ 32,246,961	$ 4,423,542	13.7%
9	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand	$ 32,076,695	$ 28,160,256		
	b. Transmission O&M Allocated to Demand	4,593,808	4,086,705		
	c. Distribution O&M Allocated to Energy	0	0		
	d. Transmission O&M Allocated to Energy	0	0		
10	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor	1.00000000	1.00000000		
	b. Transmission Demand Jurisdictional Factor	0.93521314	0.93374589		
	c. Distribution Energy Jurisdictional Factor	0.00000000	0.00000000		
	d. Transmission Energy Jurisdictional Factor	0.00000000	0.00000000		
11	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement	$ 32,076,695	$ 28,160,256	$ 3,916,440	13.9%
	b. Jurisdictional Transmission Demand Revenue Requirement	4,296,189	3,815,944	480,245	12.6%
	c. Jurisdictional Distribution Energy Revenue Requirement	0	0	0	0.0%
	d. Jurisdictional Transmission Energy Revenue Requirement	0	0	0	0.0%
12	Total Jurisdictional O&M Revenue Requirements	$ 36,372,885	$ 31,976,200	$ 4,396,685	13.7%

Notes:
Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form P-2 End of Period Totals based on Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Vegetation Management O&M Programs																
	1. Distribution Vegetation Management - Planned	D	$ 2,259,883	$ 1,938,289	$ 2,373,865	$ 1,919,615	$ 2,373,865	$ 1,962,612	$ 2,287,312	$ 2,417,161	$ 2,323,016	$ 2,063,516	$ 2,763,249	$ 2,296,122	$ 26,978,505	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 378,919	$ 494,697	$ 278,104	$ 353,219	$ 431,096	$ 299,497	$ 299,497	$ 377,374	$ 155,596	$ 155,596	$ 41,712	$ 41,712	$ 3,307,017	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b.	Subtotal of Vegetation Management Programs		$ 2,638,801	$ 2,432,986	$ 2,651,969	$ 2,272,834	$ 2,804,961	$ 2,262,109	$ 2,586,809	$ 2,794,535	$ 2,478,612	$ 2,219,112	$ 2,804,961	$ 2,337,834	$ 30,285,522		
2.	Asset Upgrade O&M Programs																
	1. Transmission Asset Upgrades	T	$ 43,549	$ 83,599	$ 39,470	$ 45,322	$ 57,177	$ 50,705	$ 67,108	$ 67,108	$ 66,532	$ 67,044	$ 67,066	$ 66,682	$ 721,363	100%	0%
2.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs		$ 43,549	$ 83,599	$ 39,470	$ 45,322	$ 57,177	$ 50,705	$ 67,108	$ 67,108	$ 66,532	$ 67,044	$ 67,066	$ 66,682	$ 721,363		
3.	Substation Protection O&M Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 31,712	$ 63,469	$ 73,146	$ 89,240	$ 77,166	$ 75,490	$ 73,771	$ 76,359	$ 78,000	$ 79,337	$ 79,123	$ 79,814	$ 876,626	100%	0%
4.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b.	Subtotal of Overhead Feeder Hardening O&M Programs		$ 31,712	$ 63,469	$ 73,146	$ 89,240	$ 77,166	$ 75,490	$ 73,771	$ 76,359	$ 78,000	$ 79,337	$ 79,123	$ 79,814	$ 876,626		
5	Infrastructure Inspection O&M Programs																
	1. Distribution Infrastructure Inspections	D	$ (51,013)	$ 2,982	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 1,392,674	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 32,717	$ 28,255	$ 30,819	$ 48,345	$ 59,060	$ 154,623	$ 36,679	$ 37,785	$ 34,330	$ 35,240	$ 33,915	$ 33,660	$ 565,427	100%	0%
5.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection O&M Programs		$ (18,296)	$ 31,237	$ 174,889	$ 192,415	$ 203,130	$ 298,693	$ 180,749	$ 181,855	$ 178,400	$ 179,310	$ 177,985	$ 177,730	$ 1,958,101		
6	Common SPP O&M Programs																
	1. Common O&M (A)	D	$ 196,287	$ 142,864	$ 535,741	$ 85,741	$ 90,741	$ 85,741	$ 85,941	$ 92,741	$ 85,741	$ 85,741	$ 85,741	$ 85,741	$ 1,658,761	100%	0%
6.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP O&M Programs		$ 196,287	$ 142,864	$ 535,741	$ 85,741	$ 90,741	$ 85,741	$ 85,941	$ 92,741	$ 85,741	$ 85,741	$ 85,741	$ 85,741	$ 1,658,761		
7	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 9,449	$ 11,357	$ 22,872	$ 22,813	$ 22,790	$ 485,231	$ 22,671	$ 22,609	$ 22,550	$ 484,989	$ 22,429	$ 20,369	$ 1,170,130	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 9,449	$ 11,357	$ 22,872	$ 22,813	$ 22,790	$ 485,231	$ 22,671	$ 22,609	$ 22,550	$ 484,989	$ 22,429	$ 20,369	$ 1,170,130		
8.	Total of O&M Programs		$ 2,901,503	$ 2,765,512	$ 3,498,087	$ 2,708,366	$ 3,255,965	$ 3,257,969	$ 3,017,049	$ 3,235,209	$ 2,909,835	$ 3,115,534	$ 3,237,305	$ 2,768,169	$ 36,670,503		
	a. Total Distribution O&M Programs		$ 2,446,318	$ 2,158,962	$ 3,149,694	$ 2,261,480	$ 2,708,632	$ 2,753,144	$ 2,613,765	$ 2,752,942	$ 2,653,377	$ 2,857,653	$ 3,094,612	$ 2,626,116	$ 32,076,695		
	b. Total Transmission O&M Programs		$ 455,184	$ 606,551	$ 348,393	$ 446,886	$ 547,333	$ 504,825	$ 403,284	$ 482,267	$ 256,458	$ 257,880	$ 142,693	$ 142,054	$ 4,593,808		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,446,318	$ 2,158,962	$ 3,149,694	$ 2,261,480	$ 2,708,632	$ 2,753,144	$ 2,613,765	$ 2,752,942	$ 2,653,377	$ 2,857,653	$ 3,094,612	$ 2,626,116	$ 32,076,695		
	b. Transmission O&M Allocated to Demand		$ 455,184	$ 606,551	$ 348,393	$ 446,886	$ 547,333	$ 504,825	$ 403,284	$ 482,267	$ 256,458	$ 257,880	$ 142,693	$ 142,054	$ 4,593,808		
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,446,318	$ 2,158,962	$ 3,149,694	$ 2,261,480	$ 2,708,632	$ 2,753,144	$ 2,613,765	$ 2,752,942	$ 2,653,377	$ 2,857,653	$ 3,094,612	$ 2,626,116	$ 32,076,695		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 425,695	$ 567,254	$ 325,822	$ 417,934	$ 511,873	$ 472,119	$ 377,157	$ 451,022	$ 239,843	$ 241,173	$ 133,448	$ 132,850	$ 4,296,189		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 2,872,013	$ 2,726,216	$ 3,475,516	$ 2,679,414	$ 3,220,505	$ 3,225,263	$ 2,990,922	$ 3,203,964	$ 2,893,220	$ 3,098,826	$ 3,228,060	$ 2,758,966	$ 36,372,885		

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

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SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
3. Substation Protection O&M Programs	
3.1 Substation Extreme Weather Protection	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D

SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D

SPP FH - Lake Alfred 13117	D
DAP DI Apps	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T
6 Common SPP O&M Programs	
6.1 Common O&M Programs	
SPP Common O&M - ED	D
SPP Common O&M - Regulatory	D
SPP Common O&M - IT	D
Planning & Admin	D
7 Distribution Lateral Undergrounding O&M Programs	
7.1 Distribution Lateral Undergrounding	
SPP LUG - O&M Support	D
SPP - Warehouse Lease	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Distribution Lateral Undergrounding Program				
	1. Distribution Lateral Undergrounding Program	$ 39,934,409	$ 42,577,870	$ (2,643,461)	-6.2%
1.a	Subtotal of Distribution Lateral Undergrounding Program	$ 39,934,409	$ 42,577,870	$ (2,643,461)	-6.2%
2	Transmission Asset Upgrades Program				
	1. Transmission Asset Upgrades Program	$ 6,281,544	$ 6,865,823	$ (584,279)	-8.5%
2.a	Subtotal of Transmission Asset Upgrades Program	$ 6,281,544	$ 6,865,823	$ (584,279)	-8.5%
3	Substation Extreme Weather Program				
	1. Substation Extreme Weather Program	$ 88,583	$ 171,970	$ (83,387)	-48.5%
3.a	Subtotal of Substation Extreme Weather Program	$ 88,583	$ 171,970	$ (83,387)	-48.5%
4	Distribution Overhead Feeder Hardening Program				
	1. Distribution Overhead Feeder Hardening Program	$ 7,619,936	$ 8,992,927	$ (1,372,991)	-15.3%
4.a	Subtotal of Distribution Overhead Feeder Hardening Program	$ 7,619,936	$ 8,992,927	$ (1,372,991)	-15.3%
5	Total of Capital Investment Programs	$ 53,924,472	$ 58,608,590	$ (4,684,118)	-8.0%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ 0	$ 0	$ 0	0.0%
	b. Demand	$ 53,924,472	$ 58,608,590	$ (4,684,118)	-8.0%

Notes:
Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form P-3 End of Period Totals based on Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-7
Page 1 of 1

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 460,297	$ 468,987	$ 476,601	$ 495,431	$ 525,860	$ 537,875	$ 560,060	$ 576,642	$ 608,125	$ 625,085	$ 639,841	$ 654,841	$ 6,629,645
2.a.	Transmission Asset Upgrades Program	D	$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 467,081	$ 475,836	$ 483,437	$ 502,254	$ 532,670	$ 544,672	$ 566,844	$ 583,413	$ 614,883	$ 631,830	$ 646,573	$ 661,565	$ 6,711,058
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 430,476	$ 438,603	$ 445,724	$ 463,334	$ 491,791	$ 503,028	$ 523,775	$ 539,283	$ 568,726	$ 584,588	$ 598,388	$ 612,416	$ 6,200,131
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 3,951	$ 3,948	$ 3,945	$ 3,943	$ 3,940	$ 3,937	$ 3,934	$ 3,931	$ 3,929	$ 3,926	$ 3,923	$ 3,924	$ 47,231
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 528,958	$ 534,439	$ 541,782	$ 593,960	$ 624,811	$ 651,436	$ 659,623	$ 667,860	$ 685,833	$ 697,705	$ 710,626	$ 725,963	$ 7,622,996
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,695	$ 3,692	$ 3,689	$ 3,688	$ 3,685	$ 3,682	$ 3,679	$ 3,676	$ 3,674	$ 3,672	$ 3,669	$ 3,670	$ 44,171
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 3,820,492	$ 3,895,510	$ 3,975,892	$ 4,196,411	$ 4,366,573	$ 4,492,018	$ 4,612,903	$ 4,731,597	$ 4,880,379	$ 5,006,749	$ 5,127,481	$ 5,251,041	$ 54,357,046
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 3,356,244	$ 3,422,575	$ 3,495,346	$ 3,697,037	$ 3,836,773	$ 3,950,206	$ 4,048,909	$ 4,151,024	$ 4,268,325	$ 4,377,738	$ 4,483,717	$ 4,592,276	$ 47,680,170
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 434,171	$ 442,295	$ 449,413	$ 467,021	$ 495,476	$ 506,710	$ 527,455	$ 542,960	$ 572,401	$ 588,259	$ 602,057	$ 616,086	$ 6,244,302
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 3,790,415	$ 3,864,870	$ 3,944,759	$ 4,164,058	$ 4,332,249	$ 4,456,916	$ 4,576,364	$ 4,693,984	$ 4,840,726	$ 4,965,997	$ 5,085,774	$ 5,208,362	$ 53,924,472
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Form E-7
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 9,346,686	$ 8,875,770	$ 13,669,564	$ 15,742,442	$ 14,724,802	$ 14,866,081	$ 14,927,442	$ 15,888,589	$ 16,204,115	$ 16,220,968	$ 15,662,374	$ 13,473,179	$ 169,602,012
	b. Clearings to Plant		$ 6,566,734	$ 1,792,859	$ 75,836,151	$ 40,209,909	$ 13,809,862	$ 13,300,878	$ 11,125,512	$ 23,766,626	$ 12,878,436	$ 10,730,727	$ 18,923,109	$ 32,676,205	$ 261,617,008
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 182,298,580	$ 188,865,314	$ 190,658,173	$ 266,494,324	$ 306,704,233	$ 320,514,095	$ 333,814,973	$ 344,940,485	$ 368,707,111	$ 381,585,547	$ 392,316,274	$ 411,239,383	$ 443,915,588	
3.	Less: Net Accumulated Depreciation	$ (3,769,346)	$ (4,181,642)	$ (4,608,663)	$ (5,040,853)	$ (5,594,971)	$ (6,217,662)	$ (6,867,581)	$ (7,539,639)	$ (8,228,227)	$ (8,959,214)	$ (9,709,245)	$ (10,474,684)	$ (11,268,027)	
4.	CWIP - Non-Interest Bearing	$ 267,878,901	$ 270,658,853	$ 277,741,764	$ 215,575,178	$ 191,107,710	$ 192,022,650	$ 193,587,854	$ 197,389,783	$ 189,511,746	$ 192,837,425	$ 198,327,666	$ 195,066,931	$ 175,863,905	
5.	Net Investment (Lines 2 + 3 + 4)	$ 446,408,135	$ 455,342,525	$ 463,791,274	$ 477,028,649	$ 492,216,972	$ 506,319,084	$ 520,535,246	$ 534,790,629	$ 549,990,630	$ 565,463,758	$ 580,934,695	$ 595,831,630	$ 608,511,466	
6.	Average Net Investment		$ 450,875,330	$ 459,566,899	$ 470,409,961	$ 484,622,809	$ 499,268,027	$ 513,427,164	$ 527,662,938	$ 542,390,630	$ 557,727,193	$ 573,199,226	$ 588,383,162	$ 602,171,548	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,422,214	$ 2,468,909	$ 2,527,160	$ 2,603,516	$ 2,682,194	$ 2,758,259	$ 2,834,737	$ 2,913,858	$ 2,996,249	$ 3,079,370	$ 3,160,941	$ 3,235,017	$ 33,682,424
	b. Debt Component Grossed Up For Taxes (B)		$ 705,357	$ 718,955	$ 735,917	$ 758,152	$ 781,063	$ 803,214	$ 825,484	$ 848,525	$ 872,518	$ 896,722	$ 920,476	$ 942,047	$ 9,808,430
			$ 3,127,571	$ 3,187,864	$ 3,263,077	$ 3,361,668	$ 3,463,257	$ 3,561,473	$ 3,660,221	$ 3,762,383	$ 3,868,767	$ 3,976,092	$ 4,081,417	$ 4,177,064	$ 43,490,854
8.	Investment Expenses														
	a. Depreciation (C)		$ 457,532	$ 472,527	$ 477,957	$ 644,353	$ 733,673	$ 768,863	$ 796,940	$ 819,340	$ 872,659	$ 898,541	$ 919,868	$ 958,687	$ 8,820,942
	b. Depreciation Savings (D)		$ (45,236)	$ (45,506)	$ (45,768)	$ (90,235)	$ (110,983)	$ (118,944)	$ (124,882)	$ (130,752)	$ (141,672)	$ (148,510)	$ (154,429)	$ (165,344)	$ (1,322,260)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,808	$ 2,913,597
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,820,492	$ 3,895,510	$ 3,975,892	$ 4,196,411	$ 4,366,573	$ 4,492,018	$ 4,612,903	$ 4,731,597	$ 4,880,379	$ 5,006,749	$ 5,127,481	$ 5,251,041	$ 54,357,046
	a. Recoverable Distribution Costs Allocated to Demand		$ 3,356,244	$ 3,422,575	$ 3,495,346	$ 3,697,037	$ 3,836,773	$ 3,950,206	$ 4,048,909	$ 4,151,024	$ 4,268,325	$ 4,377,738	$ 4,483,717	$ 4,592,276	$ 47,680,170
	b. Recoverable Transmission Costs Allocated to Demand		$ 464,248	$ 472,935	$ 480,546	$ 499,374	$ 529,800	$ 541,812	$ 563,994	$ 580,573	$ 612,054	$ 629,011	$ 643,764	$ 658,765	$ 6,676,876
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 3,356,244	$ 3,422,575	$ 3,495,346	$ 3,697,037	$ 3,836,773	$ 3,950,206	$ 4,048,909	$ 4,151,024	$ 4,268,325	$ 4,377,738	$ 4,483,717	$ 4,592,276	$ 47,680,170
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 434,171	$ 442,295	$ 449,413	$ 467,021	$ 495,476	$ 506,710	$ 527,455	$ 542,960	$ 572,401	$ 588,259	$ 602,057	$ 616,086	$ 6,244,302
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,790,415	$ 3,864,870	$ 3,944,759	$ 4,164,058	$ 4,332,249	$ 4,456,916	$ 4,576,364	$ 4,693,984	$ 4,840,726	$ 4,965,997	$ 5,085,774	$ 5,208,362	$ 53,924,472

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,199,520	$ 6,738,691	$ 11,337,879	$ 11,773,435	$ 11,322,855	$ 12,172,032	$ 12,102,755	$ 12,392,361	$ 12,837,473	$ 12,369,205	$ 11,776,669	$ 10,136,993	$ 132,159,868
	b. Clearings to Plant		$ 6,570,515	$ 1,724,005	$ 53,954,172	$ 22,923,437	$ 5,403,335	$ 7,290,333	$ 8,541,130	$ 10,844,345	$ 10,000,838	$ 8,908,103	$ 15,473,246	$ 21,189,623	$ 172,823,081
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 139,330,433	$ 145,900,947	$ 147,624,952	$ 201,579,123	$ 224,502,560	$ 229,905,895	$ 237,196,228	$ 245,737,358	$ 256,581,703	$ 266,582,541	$ 275,490,644	$ 290,963,890	$ 312,153,513	
3.	Less: Net Accumulated Depreciation	$ (2,523,888)	$ (2,845,846)	$ (3,182,521)	$ (3,523,337)	$ (3,934,294)	$ (4,375,051)	$ (4,822,833)	$ (5,280,092)	$ (5,748,455)	$ (6,230,915)	$ (6,726,376)	$ (7,233,418)	$ (7,760,575)	
4.	CWIP - Non-Interest Bearing	$ 187,963,100	$ 188,592,105	$ 193,606,791	$ 150,990,499	$ 139,840,497	$ 145,760,017	$ 150,641,717	$ 154,203,342	$ 155,751,358	$ 158,587,994	$ 162,049,095	$ 158,352,518	$ 147,299,888	
5.	Net Investment (Lines 2 + 3 + 4)	$ 324,769,645	$ 331,647,207	$ 338,049,222	$ 349,046,285	$ 360,408,763	$ 371,290,861	$ 383,015,112	$ 394,660,608	$ 406,584,607	$ 418,939,620	$ 430,813,363	$ 442,082,990	$ 451,692,826	
6.	Average Net Investment		$ 328,208,426	$ 334,848,214	$ 343,547,753	$ 354,727,524	$ 365,849,812	$ 377,152,986	$ 388,837,860	$ 400,622,607	$ 412,762,113	$ 424,876,492	$ 436,448,177	$ 446,887,908	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,763,218	$ 1,798,888	$ 1,845,624	$ 1,905,685	$ 1,965,437	$ 2,026,160	$ 2,088,934	$ 2,152,245	$ 2,217,461	$ 2,282,543	$ 2,344,709	$ 2,400,794	$ 24,791,698
	b. Debt Component Grossed Up For Taxes (B)		$ 513,455	$ 523,842	$ 537,452	$ 554,942	$ 572,342	$ 590,024	$ 608,304	$ 626,741	$ 645,732	$ 664,684	$ 682,787	$ 699,119	$ 7,219,424
			$ 2,276,673	$ 2,322,730	$ 2,383,076	$ 2,460,627	$ 2,537,779	$ 2,616,184	$ 2,697,238	$ 2,778,986	$ 2,863,193	$ 2,947,227	$ 3,027,496	$ 3,099,913	$ 32,011,122
8.	Investment Expenses														
	a. Depreciation (C)		$ 345,445	$ 360,406	$ 364,792	$ 468,204	$ 512,141	$ 522,497	$ 536,470	$ 552,841	$ 573,626	$ 592,794	$ 609,868	$ 639,525	$ 6,078,611
	b. Depreciation Savings (D)		$ (23,487)	$ (23,731)	$ (23,976)	$ (57,248)	$ (71,384)	$ (74,716)	$ (79,211)	$ (84,478)	$ (91,166)	$ (97,333)	$ (102,826)	$ (112,368)	$ (841,924)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,056	$ 2,232,683
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
	a. Recoverable Costs Allocated to Demand		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0%, and 14.3%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, and 369.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, and 1.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,311,691	$ 1,259,452	$ 993,083	$ 1,140,321	$ 1,438,587	$ 1,275,747	$ 1,688,468	$ 1,688,468	$ 1,673,972	$ 1,686,858	$ 1,687,394	$ 1,677,730	$ 17,521,773
	b. Clearings to Plant		$ (8,703)	$ 0	$ 5,558,208	$ 10,399,775	$ 1,449,094	$ 5,905,406	$ 2,584,383	$ 9,747,336	$ 2,877,598	$ 1,822,624	$ 1,966,855	$ 7,746,817	$ 50,049,391
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 15,052,923	$ 15,044,220	$ 15,044,220	$ 20,602,428	$ 31,002,202	$ 32,451,296	$ 38,356,702	$ 40,941,085	$ 50,688,421	$ 53,566,019	$ 55,388,643	$ 57,355,497	$ 65,102,314	
3.	Less: Net Accumulated Depreciation	$ (619,814)	$ (648,628)	$ (677,414)	$ (706,201)	$ (746,660)	$ (808,959)	$ (874,301)	$ (952,044)	$ (1,035,215)	$ (1,138,855)	$ (1,248,538)	$ (1,362,048)	$ (1,479,689)	
4.	CWIP - Non-Interest Bearing	$ 44,298,912	$ 45,619,307	$ 46,878,759	$ 42,313,634	$ 33,054,181	$ 33,043,674	$ 28,414,015	$ 27,518,101	$ 19,459,233	$ 18,255,607	$ 18,119,841	$ 17,840,381	$ 11,771,294	
5.	Net Investment (Lines 2 + 3 + 4)	$ 58,732,021	$ 60,014,899	$ 61,245,565	$ 62,209,861	$ 63,309,723	$ 64,686,011	$ 65,896,417	$ 67,507,142	$ 69,112,439	$ 70,682,771	$ 72,259,946	$ 73,833,830	$ 75,393,919	
6.	Average Net Investment		$ 59,373,460	$ 60,630,232	$ 61,727,713	$ 62,759,792	$ 63,997,867	$ 65,291,214	$ 66,701,779	$ 68,309,791	$ 69,897,605	$ 71,471,358	$ 73,046,888	$ 74,613,875	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 318,969	$ 325,721	$ 331,617	$ 337,161	$ 343,813	$ 350,761	$ 358,339	$ 366,977	$ 375,507	$ 383,962	$ 392,426	$ 400,844	$ 4,286,097
	b. Debt Component Grossed Up For Taxes (B)		$ 92,885	$ 94,851	$ 96,568	$ 98,182	$ 100,119	$ 102,143	$ 104,349	$ 106,865	$ 109,349	$ 111,811	$ 114,276	$ 116,727	$ 1,248,125
			$ 411,854	$ 420,572	$ 428,185	$ 435,343	$ 443,932	$ 452,904	$ 462,688	$ 473,842	$ 484,856	$ 495,773	$ 506,702	$ 517,571	$ 5,534,222
8.	Investment Expenses														
	a. Depreciation (C)		$ 35,315	$ 35,287	$ 35,288	$ 48,258	$ 72,524	$ 75,905	$ 89,684	$ 95,714	$ 118,458	$ 125,173	$ 129,425	$ 134,015	$ 995,046
	b. Depreciation Savings (D)		$ (6,501)	$ (6,501)	$ (6,501)	$ (7,798)	$ (10,225)	$ (10,563)	$ (11,941)	$ (12,544)	$ (14,818)	$ (15,490)	$ (15,915)	$ (16,374)	$ (135,171)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 235,548
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 460,297	$ 468,987	$ 476,601	$ 495,431	$ 525,860	$ 537,875	$ 560,060	$ 576,642	$ 608,125	$ 625,085	$ 639,841	$ 654,841	$ 6,629,645
	a. Recoverable Costs Allocated to Demand		$ 460,297	$ 468,987	$ 476,601	$ 495,431	$ 525,860	$ 537,875	$ 560,060	$ 576,642	$ 608,125	$ 625,085	$ 639,841	$ 654,841	$ 6,629,645
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 430,476	$ 438,603	$ 445,724	$ 463,334	$ 491,791	$ 503,028	$ 523,775	$ 539,283	$ 568,726	$ 584,588	$ 598,388	$ 612,416	$ 6,200,131
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 430,476	$ 438,603	$ 445,724	$ 463,334	$ 491,791	$ 503,028	$ 523,775	$ 539,283	$ 568,726	$ 584,588	$ 598,388	$ 612,416	$ 6,200,131

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,889	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 7,889
	b. Clearings to Plant		$ 7,889	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 7,889
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 638,851	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	
3.	Less: Net Accumulated Depreciation	$ (41,509)	$ (43,317)	$ (45,174)	$ (47,032)	$ (48,889)	$ (50,746)	$ (52,603)	$ (54,460)	$ (56,317)	$ (58,174)	$ (60,031)	$ (61,888)	$ (63,745)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 597,342	$ 603,422	$ 601,565	$ 599,708	$ 597,851	$ 595,994	$ 594,136	$ 592,279	$ 590,422	$ 588,565	$ 586,708	$ 584,851	$ 582,994	
6.	Average Net Investment		$ 600,382	$ 602,493	$ 600,636	$ 598,779	$ 596,922	$ 595,065	$ 593,208	$ 591,351	$ 589,494	$ 587,637	$ 585,779	$ 583,922	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,225	$ 3,237	$ 3,227	$ 3,217	$ 3,207	$ 3,197	$ 3,187	$ 3,177	$ 3,167	$ 3,157	$ 3,147	$ 3,137	$ 38,282
	b. Debt Component Grossed Up For Taxes (B)		$ 939	$ 943	$ 940	$ 937	$ 934	$ 931	$ 928	$ 925	$ 922	$ 919	$ 916	$ 913	$ 11,147
			$ 4,164	$ 4,180	$ 4,167	$ 4,154	$ 4,141	$ 4,128	$ 4,115	$ 4,102	$ 4,089	$ 4,076	$ 4,063	$ 4,050	$ 49,429
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,333	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 28,529
	b. Depreciation Savings (D)		$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (6,293)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 817	$ 9,749
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
	a. Recoverable Costs Allocated to Demand		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.2%, 1.7%, 2.3%, 4.5%, and 2.3%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,957	$ 0	$ 274,522	$ 104,059	$ 401,855	$ 0	$ 0	$ 300,000	$ 0	$ 150,000	$ 202,996	$ 0	$ 1,435,389
	b. Clearings to Plant		$ 0	$ 0	$ 271,777	$ 100,000	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 371,777
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 271,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ (521)	$ (1,233)	$ (1,946)	$ (2,659)	$ (3,371)	$ (4,084)	$ (4,796)	$ (5,509)	$ (6,221)	
4.	CWIP - Non-Interest Bearing	$ 278,500	$ 280,457	$ 280,457	$ 283,202	$ 287,261	$ 689,116	$ 689,116	$ 689,116	$ 989,116	$ 989,116	$ 1,139,116	$ 1,342,112	$ 1,342,112	
5.	Net Investment (Lines 2 + 3 + 4)	$ 278,500	$ 280,457	$ 280,457	$ 554,979	$ 658,517	$ 1,059,660	$ 1,058,947	$ 1,058,235	$ 1,357,522	$ 1,356,809	$ 1,506,097	$ 1,708,380	$ 1,707,668	
6.	Average Net Investment		$ 279,479	$ 280,457	$ 417,718	$ 606,748	$ 859,088	$ 1,059,303	$ 1,058,591	$ 1,207,878	$ 1,357,166	$ 1,431,453	$ 1,607,239	$ 1,708,024	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,501	$ 1,507	$ 2,244	$ 3,260	$ 4,615	$ 5,691	$ 5,687	$ 6,489	$ 7,291	$ 7,690	$ 8,634	$ 9,176	$ 63,785
	b. Debt Component Grossed Up For Taxes (B)		$ 437	$ 439	$ 653	$ 949	$ 1,344	$ 1,657	$ 1,656	$ 1,890	$ 2,123	$ 2,239	$ 2,514	$ 2,672	$ 18,573
			$ 1,938	$ 1,946	$ 2,897	$ 4,209	$ 5,959	$ 7,348	$ 7,343	$ 8,379	$ 9,414	$ 9,929	$ 11,148	$ 11,848	$ 82,358
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 521	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 6,221
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
	a. Recoverable Costs Allocated to Demand		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 2.3%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 355.00 and applicable depreciation rate is 2.8%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 825,629	$ 877,629	$ 1,064,080	$ 2,724,626	$ 1,561,506	$ 1,418,301	$ 1,136,218	$ 1,507,759	$ 1,692,670	$ 2,014,906	$ 1,995,315	$ 1,658,456	$ 18,477,096
	b. Clearings to Plant		$ (2,967)	$ 68,856	$ 16,051,994	$ 6,786,698	$ 6,957,433	$ 105,139	$ 0	$ 3,174,944	$ 0	$ 0	$ 1,483,009	$ 3,739,765	$ 38,364,871
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 26,823,925	$ 26,820,958	$ 26,889,814	$ 42,941,808	$ 49,728,505	$ 56,685,939	$ 56,791,078	$ 56,791,078	$ 59,966,022	$ 59,966,022	$ 59,966,022	$ 61,449,031	$ 65,188,796	
3.	Less: Net Accumulated Depreciation	$ (560,573)	$ (619,894)	$ (679,202)	$ (739,537)	$ (839,467)	$ (956,137)	$ (1,089,969)	$ (1,224,061)	$ (1,358,152)	$ (1,500,075)	$ (1,641,998)	$ (1,783,920)	$ (1,929,501)	
4.	CWIP - Non-Interest Bearing	$ 35,338,388	$ 36,166,984	$ 36,975,756	$ 21,987,843	$ 17,925,771	$ 12,529,844	$ 13,843,006	$ 14,979,224	$ 13,312,039	$ 15,004,709	$ 17,019,615	$ 17,531,921	$ 15,450,612	
5.	Net Investment (Lines 2 + 3 + 4)	$ 61,601,739	$ 62,368,048	$ 63,186,368	$ 64,190,113	$ 66,814,810	$ 68,259,645	$ 69,544,114	$ 70,546,241	$ 71,919,909	$ 73,470,656	$ 75,343,639	$ 77,197,031	$ 78,709,907	
6.	Average Net Investment		$ 61,984,893	$ 62,777,208	$ 63,688,241	$ 65,502,461	$ 67,537,227	$ 68,901,880	$ 70,045,178	$ 71,233,075	$ 72,695,282	$ 74,407,147	$ 76,270,335	$ 77,953,469	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 332,998	$ 337,255	$ 342,149	$ 351,896	$ 362,827	$ 370,158	$ 376,300	$ 382,682	$ 390,537	$ 399,734	$ 409,743	$ 418,786	$ 4,475,065
	b. Debt Component Grossed Up For Taxes (B)		$ 96,970	$ 98,210	$ 99,635	$ 102,473	$ 105,656	$ 107,791	$ 109,580	$ 111,438	$ 113,726	$ 116,404	$ 119,319	$ 121,952	$ 1,303,154
			$ 429,968	$ 435,465	$ 441,784	$ 454,369	$ 468,483	$ 477,949	$ 485,880	$ 494,120	$ 504,263	$ 516,138	$ 529,062	$ 540,738	$ 5,778,219
8.	Investment Expenses														
	a. Depreciation (C)		$ 73,444	$ 73,458	$ 74,501	$ 123,995	$ 144,920	$ 166,372	$ 166,697	$ 166,697	$ 176,486	$ 176,486	$ 176,486	$ 181,059	$ 1,700,601
	b. Depreciation Savings (D)		$ (14,123)	$ (14,150)	$ (14,166)	$ (24,065)	$ (28,250)	$ (32,541)	$ (32,605)	$ (32,605)	$ (34,563)	$ (34,563)	$ (34,563)	$ (35,478)	$ (331,673)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,720	$ 428,618
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
	a. Recoverable Costs Allocated to Demand		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 361.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, 2.8%, 14.3%, and 1.8%
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, and 2.8%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ (2)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (1)
	b. Clearings to Plant		$ 0	$ (2)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (1)
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,449	$ 452,450	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	
3.	Less: Net Accumulated Depreciation	$ (23,563)	$ (23,957)	$ (24,351)	$ (24,746)	$ (25,140)	$ (25,535)	$ (25,929)	$ (26,323)	$ (26,718)	$ (27,112)	$ (27,507)	$ (27,901)	$ (28,295)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 428,887	$ 428,493	$ 428,097	$ 427,702	$ 427,308	$ 426,914	$ 426,519	$ 426,125	$ 425,730	$ 425,336	$ 424,942	$ 424,547	$ 424,153	
6.	Average Net Investment		$ 428,690	$ 428,295	$ 427,900	$ 427,505	$ 427,111	$ 426,716	$ 426,322	$ 425,928	$ 425,533	$ 425,139	$ 424,744	$ 424,350	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,303	$ 2,301	$ 2,299	$ 2,297	$ 2,295	$ 2,292	$ 2,290	$ 2,288	$ 2,286	$ 2,284	$ 2,282	$ 2,280	$ 27,497
	b. Debt Component Grossed Up For Taxes (B)		$ 671	$ 670	$ 669	$ 669	$ 668	$ 668	$ 667	$ 666	$ 666	$ 665	$ 664	$ 664	$ 8,007
			$ 2,974	$ 2,971	$ 2,968	$ 2,966	$ 2,963	$ 2,960	$ 2,957	$ 2,954	$ 2,952	$ 2,949	$ 2,946	$ 2,944	$ 35,504
8.	Investment Expenses														
	a. Depreciation (C)		$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 11,933
	b. Depreciation Savings (D)		$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (7,200)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 586	$ 6,999
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,951	$ 3,948	$ 3,945	$ 3,943	$ 3,940	$ 3,937	$ 3,934	$ 3,931	$ 3,929	$ 3,926	$ 3,923	$ 3,924	$ 47,231
	a. Recoverable Costs Allocated to Demand		$ 3,951	$ 3,948	$ 3,945	$ 3,943	$ 3,940	$ 3,937	$ 3,934	$ 3,931	$ 3,929	$ 3,926	$ 3,923	$ 3,924	$ 47,231
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 3,695	$ 3,692	$ 3,689	$ 3,688	$ 3,685	$ 3,682	$ 3,679	$ 3,676	$ 3,674	$ 3,672	$ 3,669	$ 3,670	$ 44,171
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,695	$ 3,692	$ 3,689	$ 3,688	$ 3,685	$ 3,682	$ 3,679	$ 3,676	$ 3,674	$ 3,672	$ 3,669	$ 3,670	$ 44,171

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH No. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-2
DOCUMENT NO. 8
WITNESS: SIZEMORE
PAGE 20 OF 41
FILED: 05/01/2024
C1-280
C1-280

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG PCA 13785.10676209	D
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SPP LUG General Costs	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T

SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
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SPP TAU - Circuit 66016	T
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SPP TAU - Circuit 66834	T
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SPP TAU - Circuit 66426	T
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SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
3. Substation Extreme Weather Program	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
4. Distribution Overhead Feeder Hardening Program	D
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D

SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D

SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D

FPSC EXH No. 3

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-2
DOCUMENT NO. 8
WITNESS: SIZEMORE
PAGE 41 OF 41
FILED: 05/01/2024

C1-301

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional 2024 Adj. FESR ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,359,142	36.91%	4.48%	1.6536%
Short Term Debt	$ 227,772	2.50%	4.92%	0.1231%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 99,535	1.09%	2.41%	0.0264%
Common Equity	$ 4,216,269	46.33%	10.20%	4.7257%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,004,376	11.04%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 193,419	2.13%	7.59%	0.1613%
Total	$ 9,100,513	100.00%		6.69%

ITC split between Debt and Equity:

Long Term Debt	$ 3,359,142	Long Term Debt	46.00%
Equity - Preferred	$ 0	Equity - Preferred	0.00%
Equity - Common	$ 4,216,269	Equity - Common	54.00%
Total	$ 7,575,411	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1613% * 46.00%	0.0742%
Equity = 0.1613% * 54.00%	0.0871%
Weighted Cost	0.1613%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7257%
Deferred ITC - Weighted Cost	0.0871%
	4.8128%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.4467%

Total Debt Cost Rate:

Long Term Debt	1.6536%
Short Term Debt	0.1231%
Customer Deposits	0.0264%
Deferred ITC - Weighted Cost	0.0742%
Total Debt Component	1.8773%
	8.3240%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

C1-301

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 499 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 202 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $133.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $134.9 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:
Distribution four-year cycle
Transmission two-year cycle
Initiative 1: Supplemental Distribution Circuit VM
Initiative 2: Mid-Cycle Distribution VM
Initiative 3: 69 kV VM Reclamation

Program Projections: January 1, 2024 to December 31, 2024

Distribution VM:	1,534 miles
Transmission VM:	525 miles
Initiative 1:	700 miles and 98,973 projected customers
Initiative 2:	1,000 miles and 141,391 projected customers
Initiative 3:	0 miles and 0 projected customers

January 1, 2025 to December 31, 2025

Distribution VM:	1,534 miles
Transmission VM:	530 miles
Initiative 1:	700 miles and 98,973 projected customers
Initiative 2:	1,000 miles and 141,391 projected customers
Initiative 3:	0 miles and 0 projected customers

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be:

Distribution VM:	$16.7 million
Transmission VM:	$3.3 million
Initiative 1:	$6.6 million
Initiative 2:	$3.7 million
Initiative 3:	$0.0 million

January 1, 2025 to December 31, 2025
Expenditures are estimated to be:

Distribution VM:	$18.5 million
Transmission VM:	$4.1 million
Initiative 1:	$6.8 million
Initiative 2:	$3.9 million
Initiative 3:	$0.0 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 10 projected projects, consisting of 472 poles.

January 1, 2025 to December 31, 2025
During this period, there are 10 projected projects, consisting of 471 poles.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $18.3 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $15.7 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 2 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 2 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $1.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $3.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 79 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 31 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $19.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $20.9 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

- Distribution wood pole
- Transmission wood pole/groundline
- Transmission above ground
- Transmission aerial infrared
- Transmission ground patrol
- Substation
- Joint Use Pole Attachments Audit

Program Projections: January 1, 2024 to December 31, 2024

Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	124 inspections
Transmission above ground:	0 inspections
Transmission aerial infrared:	Annually
Transmission ground patrol:	Annually
Substation:	Annually

January 1, 2025 to December 31, 2025

Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	161 inspections
Transmission above ground:	0 inspections
Transmission aerial infrared:	Annually
Transmission ground patrol:	Annually
Substation:	Annually

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be:

Distribution Infrastructure Inspections:	$1.4 million
Transmission Infrastructure Inspections:	$0.6 million

January 1, 2025 to December 31, 2025
Expenditures are estimated to be:

Distribution Infrastructure Inspections:	$1.4 million
Transmission Infrastructure Inspections:	$0.6 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures:

January 1, 2024 to December 31, 2024
Expenditures are estimated to be $1.7 million.

January 1, 202 to December 31, 20245
Expenditures are estimated to be $1.3 million.

STORM PROTECTION PLAN COSTS
PROJECTED - PROPOSED

2025 STORM PROTECTION COST RECOVERY FACTORS, SETTLEMENT COST OF SERVICE METHODOLOGY

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TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	10,341,774		63.0751%	59.2066%
GS & CS	933,499		4.8673%	5.0399%
GSD, SBD		16,314,115	26.4120%	28.3804%
GSD Optional	361,633		1.4240%	1.5301%
GSLDPR, SBLDPR		2,711,716	3.5893%	3.7220%
GSLDSU, SBLDSU		2,793,559	0.0000%	2.0817%
LS1, LS2	110,019		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Facto	93.5213%
FERC Jurisdictional Facto	6.4787%

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TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS
	MWh	kW	
RS (Tier 1, Tier 2, RSVP)	10,341,774		78.119%
GS & CS	933,499		9.558%
GSD, SBD		16,314,115	4.464%
GSD Optional	361,633		0.241%
GSLDPR, SBLDPR		2,711,716	0.644%
GSLDSU, SBLDSU		2,793,559	0.363%
LS1, LS2	110,019		6.611%
LTG-FAC	0		0.000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Facto	93.5213%
FERC Jurisdictional Facto	6.4787%

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C1-359

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital											
Distribution Lateral Undergrounding	Dist	$4,088,574.07	$2,578,871.09	$199,001.88	$1,079,872.85	$58,219.79	$146,749.73	$0.00	$25,858.73	0	$4,088,574.07
Transmission Asset Upgrades	Trans Retail	$1,130,025.93	$669,050.21	$56,952.60	$320,705.79	$17,290.39	$42,059.35	$23,523.69	$443.89	0	$1,130,025.93
Substation Extreme Weather Protection	Dist	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening	Dist	$1,108,196.00	$698,995.44	$53,938.87	$292,696.37	$15,780.30	$39,776.08	$0.00	$7,008.93	0	$1,108,196.00
Transmission Access Enhancements	Trans Retail	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
O&M											
Distribution Vegetation Management - planned	Dist	$19,770,708.13	$12,470,388.65	$962,293.45	$5,221,833.00	$281,527.60	$709,622.97	$0.00	$125,042.46	0	$19,770,708.13
Transmission Vegetation Management - planned	Trans Retail	$3,480,151.37	$2,060,480.17	$175,397.46	$987,680.61	$53,249.38	$129,530.56	$72,446.13	$1,367.05	0	$3,480,151.37
Transmission Asset Upgrades	Trans Retail	$386,161.61	$228,633.25	$19,462.30	$109,594.18	$5,908.61	$14,372.86	$8,038.71	$151.69	0	$386,161.61
Substation Extreme Weather Protection	Dist	$250,000.00	$157,687.68	$12,168.17	$66,029.92	$3,559.91	$8,973.16	$0.00	$1,581.16	0	$250,000.00
Distribution Overhead Feeder Hardening	Dist	$465,592.00	$293,672.50	$22,661.61	$122,972.01	$6,629.86	$16,711.33	$0.00	$2,944.70	0	$465,592.00
Distribution Infrastructure Inspections	Dist	$593,036.00	$374,057.89	$28,864.65	$156,632.48	$8,444.61	$21,285.63	$0.00	$3,750.73	0	$593,036.00
Transmission Infrastructure Inspections	Trans Retail	$543,760.89	$321,942.47	$27,405.21	$154,321.48	$8,320.02	$20,238.68	$11,319.44	$213.60	0	$543,760.89
SPP Planning & Common	Dist	$1,134,769.00	$715,756.38	$55,232.25	$299,714.82	$16,158.69	$40,729.86	$0.00	$7,177.00	0	$1,134,769.00
Total		$32,950,975.00	$20,569,535.74	$1,613,378.47	$8,812,053.49	$475,089.17	$1,190,050.21	$115,327.97	$175,539.93	$0.00	$32,950,975.00
Revenue Tax Factor/Regulatory Assessment Fee		1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
Total with Revenue Tax Factor		$32,978,917.43	$20,586,978.71	$1,614,746.62	$8,819,526.12	$475,492.04	$1,191,059.37	$115,425.77	$175,688.79	$0.00	$32,978,917.43
Billing Determinants			10,341,774	933,499	16,314,115	361,633	2,711,716	2,793,559	110,019	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.001991	$0.001730		$0.001315			$0.001597	$0.000000
Charges (per kW)			$0.540607		$0.439227	$0.041319		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.001991	$0.001730		$0.001315			$0.001597	$0.000000
Primary				$0.001302				
Sub-Transmission				$0.001289				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.540607					
Primary			$0.535201		$0.439227			
Sub-Transmission			$0.529795			$0.041319		

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C1-360

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates, utilizing 2025 incremental portion, 2021 Settlement Cost of Service Methodology

	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Total	$93,536,220.00	$73,069,852.54	$8,940,401.14	$4,175,156.77	$225,097.56	$602,124.62	$339,459.37	$6,184,128.00	$0.00	$93,536,220.00
enue Tax Factor/Regulatory Assessment Fee	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
Total with Revenue Tax Factor	$93,615,538.71	$73,131,815.77	$8,947,982.60	$4,178,697.30	$225,288.44	$602,635.22	$339,747.23	$6,189,372.14	$0.00	$93,615,538.71
Billing Determinants		10,341,774	933,499	16,314,115	361,633	2,711,716	2,793,559	110,019	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.007071	$0.009585		$0.000623			$0.056257	$0.000000
Charges (per kW)			$0.256140		$0.222234	$0.121618		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.007071	$0.009585		$0.000623			$0.056257	$0.000000
Primary				$0.000617				
Sub-Transmission				$0.000611				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.256140					
Primary			$0.253579		$0.222234			
Sub-Transmission			$0.251017			$0.121618		

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C1-361

Docket 20240010-EI, Calculation of Total 2025 SPPCRC Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Base Year Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.001991	0.001730		0.001315			0.001597	0.000000	
Primary				0.001302					
Sub-Transmission				0.001289					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.540607						
Primary			0.535201		0.439227				
Sub-Transmission			0.529795			0.041319			
Incremental Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.007071	0.009585		0.000623			0.056257	0.000000	
Primary				0.000617					
Sub-Transmission				0.000611					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.256140						
Primary			0.253579		0.222234				
Sub-Transmission			0.251017			0.121618			
Total SPPCRC Cost Recovery Factor									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.009062	0.011315		0.001938			0.057854	0.000000	
Primary				0.001918					
Sub-Transmission				0.001899					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.796747						
Primary			0.788780		0.661461				
Sub-Transmission			0.780812			0.162937			

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C1-362

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Form S-1
Page 1 of 1

Projection Period: January through December 2025

Summary of 2025 SPP Revenue Requirements for Rate Calculation
(in Dollars)

Line		Period Amount
1.	Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4)	$ 26,624,179
2.	Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7)	$ 6,326,796
3.	Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement)	$ 32,950,975
4.	Jurisdictionally Separated O&M Revenue Requirement for 2025 (Projected)(Form P-2)	$ 39,022,258
5.	Jurisdictionally Separated Capital Revenue Requirement for 2025 (Projected)(Form P-3)	$ 86,398,876
6.	Total Jurisdictionally Separated Revenue Requirement for 2025	$ 125,421,134
7.	Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3)	$ 92,470,159
8.	Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	$ 32,950,975
9.	Total Over(Under) Recovery for the Current Period including Interest (Form P-1)	$ (1,066,061)
10.	Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-E (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	$ 93,536,220

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C1-363

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-1
Page 1 of 1

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand ($)	Energy ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	$ 33,052,224	$ 0	$ 33,052,224
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	$ 561,712	$ 0	$ 561,712
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	$ 0	$ 0	$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	$ 958,303	$ 0	$ 958,303
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	$ 1,975,819	$ 0	$ 1,975,819
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	$ 1,286,622	$ 0	$ 1,286,622
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	$ 1,187,578	$ 0	$ 1,187,578
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	$ 63,908,193	$ 0	$ 63,908,193
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	$ 9,912,529	$ 0	$ 9,912,529
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	$ 400,077	$ 0	$ 400,077
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	$ 12,178,077	$ 0	$ 12,178,077
l.	Total Projected Period Revenue Requirement	$ 125,421,133	$ 0	$ 125,421,133
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	$ (606,964)	$ 0	$ (606,964)
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	$ (459,097)	$ 0	$ (459,097)
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	$ 126,487,194	$ 0	$ 126,487,194
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	$ 126,594,456	$ 0	$ 126,594,456
	Regulatory Assessment Fee Multiplier: 1.00085			

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Form P-2
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Vegetation Management Programs																
	1. Distribution Vegetation Management - Planned	D	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 4,117,500	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b	Subtotal of Vegetation Management Programs		$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,532	$ 2,776,632	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 33,318,984		
2	Asset Upgrade Programs																
	1. Transmission Asset Upgrades	T	$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625	100%	0%
2.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b	Subtotal of Asset Upgrade programs		$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625		
3	Substation Protection Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b	Subtotal of Substation Protection Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303	100%	0%
4.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
5	Infrastructure Inspection Programs																
	1. Distribution Infrastructure Inspections	D	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 43,984	$ 43,084	$ 43,384	$ 43,594	$ 49,594	$ 49,594	$ 49,219	$ 49,094	$ 48,909	$ 48,884	$ 48,884	$ 49,069	$ 567,293	100%	0%
5.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection Programs		$ 164,424	$ 163,524	$ 163,824	$ 164,034	$ 170,034	$ 170,034	$ 169,659	$ 169,534	$ 169,349	$ 169,324	$ 169,324	$ 169,509	$ 2,012,572		
6	Common SPP Programs																
	1. Common O&M	D	$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622	100%	0%
6.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP Programs		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
7	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
8.	Total of O&M Programs		$ 3,194,210	$ 3,192,034	$ 3,190,265	$ 3,267,630	$ 3,662,850	$ 3,246,133	$ 3,194,127	$ 3,198,566	$ 3,651,517	$ 3,188,395	$ 3,193,479	$ 3,185,477	$ 39,364,683	-	-
	a. Total Distribution O&M Programs		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Total Transmission O&M Programs		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265	-	
	b. Transmission O&M Allocated to Demand		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418	-	
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 418,761	$ 417,541	$ 418,121	$ 418,157	$ 410,045	$ 410,005	$ 409,734	$ 408,579	$ 407,987	$ 407,964	$ 407,964	$ 408,137	$ 4,942,992		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258	-	
13.	Jurisdictional Demand Revenue Requirements by Program																
	a. Distribution Vegetation Management - Planned		$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484		
	b. Transmission Vegetation Management - Planned		$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 3,850,740		
	c. Transmission Vegetation Management - ROW		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Trans Asset Upgrade O&M Programs		$ 56,732	$ 56,353	$ 56,652	$ 56,493	$ 42,769	$ 42,729	$ 42,808	$ 41,771	$ 41,352	$ 41,352	$ 41,352	$ 41,352	$ 561,712		
	e. Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	f. Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
	g. Distr. Infrastructure Inspections		$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279		
	h. Trans. Infrastructure Inspections		$ 41,134	$ 40,293	$ 40,573	$ 40,770	$ 46,381	$ 46,381	$ 46,030	$ 45,913	$ 45,740	$ 45,717	$ 45,717	$ 45,890	$ 530,540		
	i. Common SPP O&M		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
	j. Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
			$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258		

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 7
WITNESS: SIZEMORE
PAGE 2 OF 39
FILED: 05/01/2024

C1-364

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs

3.1 Substation Extreme Weather Protection

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D

4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D

SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T

6	Common SPP O&M Programs	
	6.1 Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
	7.1 Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

FPSC EXH No. 4

C1-371

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-3
Page 1 of 1

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
1.c.	Jurisdictional Demand Revenue Requirements	D	$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
1.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 809,780	$ 822,701	$ 834,148	$ 847,445	$ 862,576	$ 870,366	$ 882,329	$ 895,847	$ 910,059	$ 917,368	$ 924,677	$ 931,983	$ 10,509,279
2.a.	Transmission Asset Upgrades Program	D	$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 816,867	$ 829,773	$ 841,206	$ 854,489	$ 869,606	$ 877,382	$ 889,332	$ 902,836	$ 917,034	$ 924,329	$ 931,624	$ 938,914	$ 10,593,392
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 757,317	$ 769,401	$ 780,106	$ 792,542	$ 806,692	$ 813,978	$ 825,166	$ 837,808	$ 851,099	$ 857,935	$ 864,770	$ 871,603	$ 9,828,416
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 4,257	$ 4,254	$ 4,251	$ 4,248	$ 4,244	$ 4,242	$ 4,238	$ 4,236	$ 4,232	$ 4,229	$ 4,226	$ 4,221	$ 50,878
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 906,155	$ 923,076	$ 946,458	$ 978,844	$ 994,299	$ 1,007,147	$ 1,026,212	$ 1,041,258	$ 1,061,176	$ 1,083,827	$ 1,093,046	$ 1,119,875	$ 12,181,373
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,981	$ 3,978	$ 3,976	$ 3,973	$ 3,969	$ 3,967	$ 3,963	$ 3,962	$ 3,958	$ 3,955	$ 3,952	$ 3,948	$ 47,582
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 6,439,663	$ 6,565,612	$ 6,705,579	$ 6,926,573	$ 7,107,595	$ 7,238,821	$ 7,369,979	$ 7,509,664	$ 7,641,363	$ 7,751,293	$ 7,859,972	$ 7,966,921	$ 87,083,035
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 5,625,626	$ 5,738,657	$ 5,867,180	$ 6,074,880	$ 6,240,775	$ 6,364,213	$ 6,483,412	$ 6,609,581	$ 6,727,072	$ 6,829,696	$ 6,931,069	$ 7,030,717	$ 76,522,878
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 761,298	$ 773,379	$ 784,082	$ 796,514	$ 810,661	$ 817,945	$ 829,129	$ 841,769	$ 855,057	$ 861,890	$ 868,722	$ 875,550	$ 9,875,998
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 6,386,924	$ 6,512,036	$ 6,651,262	$ 6,871,394	$ 7,051,436	$ 7,182,158	$ 7,312,541	$ 7,451,350	$ 7,582,129	$ 7,691,586	$ 7,799,791	$ 7,906,267	$ 86,398,876
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-3
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WITNESS: SIZEMORE
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C1-371

FPSC EXH No. 4

C1-372

Form P-3
Total p1-7

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 14,924,491	$ 16,462,042	$ 17,389,155	$ 19,100,487	$ 16,208,142	$ 14,440,565	$ 13,921,238	$ 14,831,109	$ 11,660,961	$ 11,106,366	$ 12,075,726	$ 9,645,478	$ 171,765,759
	b. Clearings to Plant		$ 5,405,876	$ 6,137,936	$ 38,317,350	$ 25,158,429	$ 10,804,127	$ 13,746,177	$ 17,793,630	$ 17,138,955	$ 13,079,150	$ 14,408,053	$ 12,744,033	$ 18,146,607	$ 192,880,323
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 443,915,588	$ 449,321,464	$ 455,459,400	$ 493,776,750	$ 518,935,180	$ 529,739,307	$ 543,485,483	$ 561,279,113	$ 578,418,068	$ 591,497,218	$ 605,905,272	$ 618,649,304	$ 636,795,911	
3.	Less: Net Accumulated Depreciation	$ (11,268,027)	$ (12,334,054)	$ (13,413,253)	$ (14,510,248)	$ (15,696,305)	$ (16,936,562)	$ (18,199,490)	$ (19,494,050)	$ (20,827,534)	$ (22,200,980)	$ (23,607,264)	$ (25,043,782)	$ (26,514,690)	
4.	CWIP - Non-Interest Bearing	$ 175,863,905	$ 185,382,521	$ 195,706,626	$ 174,778,430	$ 168,720,488	$ 174,124,503	$ 174,818,891	$ 170,946,500	$ 168,638,653	$ 167,220,464	$ 163,918,777	$ 163,250,470	$ 154,749,341	
5.	Net Investment (Lines 2 + 3 + 4)	$ 608,511,466	$ 622,369,930	$ 637,752,773	$ 654,044,933	$ 671,959,362	$ 686,927,247	$ 700,104,884	$ 712,731,563	$ 726,229,187	$ 736,516,702	$ 746,216,784	$ 756,855,993	$ 765,030,562	
6.	Average Net Investment		$ 615,440,698	$ 630,061,352	$ 645,898,853	$ 663,002,148	$ 679,443,305	$ 693,516,065	$ 706,418,223	$ 719,480,375	$ 731,372,945	$ 741,366,743	$ 751,536,389	$ 760,943,279	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,776,139	$ 3,865,845	$ 3,963,020	$ 4,067,961	$ 4,168,838	$ 4,255,183	$ 4,334,347	$ 4,414,492	$ 4,487,460	$ 4,548,781	$ 4,611,177	$ 4,668,895	$ 51,162,138
	b. Debt Component Grossed Up For Taxes (B)		$ 971,269	$ 994,341	$ 1,019,336	$ 1,046,327	$ 1,072,274	$ 1,094,483	$ 1,114,845	$ 1,135,460	$ 1,154,229	$ 1,170,000	$ 1,186,050	$ 1,200,895	$ 13,159,509
			$ 4,747,408	$ 4,860,186	$ 4,982,356	$ 5,114,288	$ 5,241,112	$ 5,349,666	$ 5,449,192	$ 5,549,952	$ 5,641,689	$ 5,718,781	$ 5,797,227	$ 5,869,790	$ 64,321,647
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,307,706	$ 1,324,981	$ 1,347,969	$ 1,470,143	$ 1,544,804	$ 1,577,019	$ 1,619,530	$ 1,672,404	$ 1,725,464	$ 1,769,877	$ 1,812,861	$ 1,858,530	$ 19,031,287
	b. Depreciation Savings (D)		$ (241,679)	$ (245,782)	$ (250,974)	$ (284,085)	$ (304,548)	$ (314,091)	$ (324,970)	$ (338,919)	$ (352,018)	$ (363,593)	$ (376,344)	$ (387,622)	$ (3,784,625)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,397	$ 7,060,808
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,439,663	$ 6,565,612	$ 6,705,579	$ 6,926,573	$ 7,107,595	$ 7,238,821	$ 7,369,979	$ 7,509,664	$ 7,641,363	$ 7,751,293	$ 7,859,972	$ 7,966,921	$ 87,083,035
	a. Recoverable Distribution Costs Allocated to Demand		$ 5,625,626	$ 5,738,657	$ 5,867,180	$ 6,074,880	$ 6,240,775	$ 6,364,213	$ 6,483,412	$ 6,609,581	$ 6,727,072	$ 6,829,696	$ 6,931,069	$ 7,030,717	$ 76,522,878
	b. Recoverable Transmission Costs Allocated to Demand		$ 814,037	$ 826,955	$ 838,399	$ 851,693	$ 866,820	$ 874,608	$ 886,567	$ 900,083	$ 914,291	$ 921,597	$ 928,903	$ 936,204	$ 10,560,157
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5,625,626	$ 5,738,657	$ 5,867,180	$ 6,074,880	$ 6,240,775	$ 6,364,213	$ 6,483,412	$ 6,609,581	$ 6,727,072	$ 6,829,696	$ 6,931,069	$ 7,030,717	$ 76,522,878
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 761,298	$ 773,379	$ 784,082	$ 796,514	$ 810,661	$ 817,945	$ 829,129	$ 841,769	$ 855,057	$ 861,890	$ 868,722	$ 875,550	$ 9,875,998
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,386,924	$ 6,512,036	$ 6,651,262	$ 6,871,394	$ 7,051,436	$ 7,182,158	$ 7,312,541	$ 7,451,350	$ 7,582,129	$ 7,691,586	$ 7,799,791	$ 7,906,267	$ 86,398,876

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-3
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WITNESS: SIZEMORE
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C1-372

FPSC EXH No. 4

C1-373

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3 Detail
Page 1 of 7

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 11,406,485	$ 11,803,654	$ 13,844,741	$ 14,913,744	$ 12,929,422	$ 11,364,459	$ 10,984,824	$ 12,028,451	$ 9,011,954	$ 8,551,912	$ 9,462,173	$ 7,374,688	$ 133,676,509
	b. Clearings to Plant		$ 3,114,396	$ 2,367,264	$ 31,107,329	$ 21,474,315	$ 10,775,670	$ 9,880,654	$ 13,990,300	$ 11,255,780	$ 9,337,922	$ 14,408,053	$ 7,437,945	$ 4,531,195	$ 139,680,824
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 312,153,513	$ 315,267,909	$ 317,635,173	$ 348,742,502	$ 370,216,817	$ 380,992,488	$ 390,873,142	$ 404,863,442	$ 416,119,222	$ 425,457,144	$ 439,865,197	$ 447,303,142	$ 451,834,337	
3.	Less: Net Accumulated Depreciation	$ (7,760,575)	$ (8,484,772)	$ (9,215,504)	$ (9,951,203)	$ (10,752,176)	$ (11,598,209)	$ (12,466,853)	$ (13,356,230)	$ (14,274,963)	$ (15,217,314)	$ (16,179,260)	$ (17,171,439)	$ (18,179,224)	
4.	CWIP - Non-Interest Bearing	$ 147,299,888	$ 155,591,977	$ 165,028,367	$ 147,765,780	$ 141,205,208	$ 143,358,960	$ 144,842,765	$ 141,837,289	$ 142,609,960	$ 142,283,992	$ 136,427,851	$ 138,452,080	$ 141,295,573	
5.	Net Investment (Lines 2 + 3 + 4)	$ 451,692,826	$ 462,375,115	$ 473,448,037	$ 486,557,079	$ 500,669,850	$ 512,753,239	$ 523,249,054	$ 533,344,501	$ 544,454,219	$ 552,523,822	$ 560,113,788	$ 568,583,783	$ 574,950,685	
6.	Average Net Investment		$ 457,033,970	$ 467,911,576	$ 480,002,558	$ 493,613,464	$ 506,711,544	$ 518,001,146	$ 528,296,778	$ 538,899,360	$ 548,489,020	$ 556,318,805	$ 564,348,786	$ 571,767,234	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,804,208	$ 2,870,949	$ 2,945,136	$ 3,028,648	$ 3,109,013	$ 3,178,282	$ 3,241,453	$ 3,306,507	$ 3,365,346	$ 3,413,387	$ 3,462,656	$ 3,508,173	$ 38,233,758
	b. Debt Component Grossed Up For Taxes (B)		$ 721,276	$ 738,442	$ 757,524	$ 779,004	$ 799,675	$ 817,492	$ 833,740	$ 850,473	$ 865,607	$ 877,964	$ 890,636	$ 902,344	$ 9,834,177
			$ 3,525,484	$ 3,609,391	$ 3,702,660	$ 3,807,652	$ 3,908,688	$ 3,995,774	$ 4,075,193	$ 4,156,980	$ 4,230,953	$ 4,291,351	$ 4,353,292	$ 4,410,517	$ 48,067,935
8.	Investment Expenses														
	a. Depreciation (C)		$ 896,404	$ 905,695	$ 912,757	$ 1,005,561	$ 1,069,626	$ 1,101,773	$ 1,131,251	$ 1,172,988	$ 1,206,568	$ 1,234,426	$ 1,277,410	$ 1,299,600	$ 13,214,059
	b. Depreciation Savings (D)		$ (172,207)	$ (174,963)	$ (177,058)	$ (204,588)	$ (223,593)	$ (233,129)	$ (241,874)	$ (254,255)	$ (264,216)	$ (272,481)	$ (285,232)	$ (291,814)	$ (2,795,410)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,979	$ 4,967,693
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
	a. Recoverable Costs Allocated to Demand		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 3.92%, 5.31%, 1.76%, 3.58%, 2.33%, 2.34%, 2.64%, 3.65%, 2.85%, 2.99%, 7.30%, 2.87%, 6.97%, 6.70%, 14.30%, 1.70%, 14.30%, 25.00%, and 14.30%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00 and 356.00 applicable depreciation rates are 3.92%, 2.33%, 5.31%, 3.58%, 1.76%, 3.65%, 2.64%, 2.34%, 2.85% and 2.99%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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C1-373

FPSC EXH No. 4

C1-374

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3 Detail
Page 2 of 7

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,526,277	$ 1,516,076	$ 1,524,130	$ 1,519,834	$ 1,150,614	$ 1,149,540	$ 1,151,688	$ 1,124,305	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 15,112,438
	b. Clearings to Plant		$ 1,051,479	$ 370,831	$ 1,236,103	$ 2,783,259	$ 28,457	$ 1,986,075	$ 2,777,476	$ 3,196,283	$ 0	$ 0	$ 0	$ 0	$ 13,429,963
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 65,102,314	$ 66,153,794	$ 66,524,625	$ 67,760,728	$ 70,543,987	$ 70,572,443	$ 72,558,518	$ 75,335,995	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	
3.	Less: Net Accumulated Depreciation	$ (1,479,689)	$ (1,616,004)	$ (1,754,568)	$ (1,893,924)	$ (2,035,922)	$ (2,183,869)	$ (2,331,877)	$ (2,484,130)	$ (2,642,321)	$ (2,807,343)	$ (2,972,365)	$ (3,137,387)	$ (3,302,409)	
4.	CWIP - Non-Interest Bearing	$ 11,771,294	$ 12,246,092	$ 13,391,337	$ 13,679,363	$ 12,415,939	$ 13,538,096	$ 12,701,562	$ 11,075,773	$ 9,003,796	$ 10,116,289	$ 11,228,782	$ 12,341,275	$ 13,453,768	
5.	Net Investment (Lines 2 + 3 + 4)	$ 75,393,919	$ 76,783,881	$ 78,161,394	$ 79,546,168	$ 80,924,004	$ 81,926,671	$ 82,928,203	$ 83,927,638	$ 84,893,753	$ 85,841,224	$ 86,788,695	$ 87,736,165	$ 88,683,636	
6.	Average Net Investment		$ 76,088,900	$ 77,472,637	$ 78,853,781	$ 80,235,086	$ 81,425,337	$ 82,427,437	$ 83,427,920	$ 84,410,695	$ 85,367,488	$ 86,314,959	$ 87,262,430	$ 88,209,901	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 466,856	$ 475,346	$ 483,821	$ 492,296	$ 499,599	$ 505,747	$ 511,886	$ 517,916	$ 523,786	$ 529,600	$ 535,413	$ 541,227	$ 6,083,493
	b. Debt Component Grossed Up For Taxes (B)		$ 120,081	$ 122,265	$ 124,444	$ 126,624	$ 128,503	$ 130,084	$ 131,663	$ 133,214	$ 134,724	$ 136,219	$ 137,715	$ 139,210	$ 1,564,746
			$ 586,937	$ 597,611	$ 608,265	$ 618,920	$ 628,102	$ 635,831	$ 643,549	$ 651,130	$ 658,510	$ 665,819	$ 673,128	$ 680,437	$ 7,648,239
8.	Investment Expenses														
	a. Depreciation (C)		$ 154,877	$ 157,375	$ 158,255	$ 161,191	$ 167,801	$ 167,869	$ 172,586	$ 179,182	$ 186,773	$ 186,773	$ 186,773	$ 186,773	$ 2,066,230
	b. Depreciation Savings (D)		$ (18,562)	$ (18,811)	$ (18,899)	$ (19,193)	$ (19,854)	$ (19,861)	$ (20,332)	$ (20,992)	$ (21,751)	$ (21,751)	$ (21,751)	$ (21,751)	$ (243,509)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,524	$ 1,038,321
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 809,780	$ 822,701	$ 834,148	$ 847,445	$ 862,576	$ 870,366	$ 882,329	$ 895,847	$ 910,059	$ 917,368	$ 924,677	$ 931,983	$ 10,509,279
	a. Recoverable Costs Allocated to Demand		$ 809,780	$ 822,701	$ 834,148	$ 847,445	$ 862,576	$ 870,366	$ 882,329	$ 895,847	$ 910,059	$ 917,368	$ 924,677	$ 931,983	$ 10,509,279
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 757,317	$ 769,401	$ 780,106	$ 792,542	$ 806,692	$ 813,978	$ 825,166	$ 837,808	$ 851,099	$ 857,935	$ 864,770	$ 871,603	$ 9,828,416
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 757,317	$ 769,401	$ 780,106	$ 792,542	$ 806,692	$ 813,978	$ 825,166	$ 837,808	$ 851,099	$ 857,935	$ 864,770	$ 871,603	$ 9,828,416

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
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C1-374

FPSC EXH No. 4

C1-375

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3 Detail

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	
3.	Less: Net Accumulated Depreciation	$ (63,745)	$ (65,548)	$ (67,351)	$ (69,153)	$ (70,956)	$ (72,759)	$ (74,561)	$ (76,364)	$ (78,166)	$ (79,969)	$ (81,772)	$ (83,574)	$ (85,377)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 582,994	$ 581,191	$ 579,389	$ 577,586	$ 575,783	$ 573,981	$ 572,178	$ 570,376	$ 568,573	$ 566,770	$ 564,968	$ 563,165	$ 561,362	
6.	Average Net Investment		$ 582,093	$ 580,290	$ 578,487	$ 576,685	$ 574,882	$ 573,079	$ 571,277	$ 569,474	$ 567,672	$ 565,869	$ 564,066	$ 562,264	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,572	$ 3,560	$ 3,549	$ 3,538	$ 3,527	$ 3,516	$ 3,505	$ 3,494	$ 3,483	$ 3,472	$ 3,461	$ 3,450	$ 42,127
	b. Debt Component Grossed Up For Taxes (B)		$ 919	$ 916	$ 913	$ 910	$ 907	$ 904	$ 902	$ 899	$ 896	$ 893	$ 890	$ 887	$ 10,836
			$ 4,491	$ 4,476	$ 4,462	$ 4,448	$ 4,434	$ 4,420	$ 4,407	$ 4,393	$ 4,379	$ 4,365	$ 4,351	$ 4,337	$ 52,963
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 27,420
	b. Depreciation Savings (D)		$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (5,788)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 791	$ 9,514
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
	a. Recoverable Costs Allocated to Demand		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 3.92%, 5.31%, 1.76%, 3.58%, 2.33%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.33%, 1.76%, 3.58%, 3.92%, and 2.64%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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C1-375

FPSC EXH No. 4

C1-376

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3 Detail
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Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 100,000	$ 1,375,000	$ 420,000	$ 894,000	$ 237,000	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 3,026,000
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 4,368,112	$ 4,368,112
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 4,739,889	
3.	Less: Net Accumulated Depreciation	$ (6,221)	$ (7,331)	$ (8,440)	$ (9,549)	$ (10,658)	$ (11,767)	$ (12,876)	$ (13,985)	$ (15,095)	$ (16,204)	$ (17,313)	$ (18,422)	$ (19,531)	
4.	CWIP - Non-Interest Bearing	$ 1,342,112	$1,442,112	$ 2,817,112	$3,237,112	$4,131,112	$4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 1,707,668	$1,806,559	$ 3,180,449	$3,599,340	$4,492,231	$4,728,122	$ 4,727,013	$ 4,725,904	$ 4,724,795	$ 4,723,685	$ 4,722,576	$ 4,721,467	$ 4,720,358	
6.	Average Net Investment		$1,757,113	$ 2,493,504	$3,389,895	$4,045,786	$4,610,177	$ 4,727,567	$ 4,726,458	$ 4,725,349	$ 4,724,240	$ 4,723,131	$ 4,722,022	$ 4,720,913	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 10,781	$ 15,299	$ 20,799	$ 24,824	$ 28,287	$ 29,007	$ 29,000	$ 28,993	$ 28,986	$ 28,980	$ 28,973	$ 28,966	$ 302,895
	b. Debt Component Grossed Up For Taxes (B)		$ 2,773	$ 3,935	$ 5,350	$ 6,385	$ 7,276	$ 7,461	$ 7,459	$ 7,457	$ 7,456	$ 7,454	$ 7,452	$ 7,450	$ 77,908
			$ 13,554	$ 19,234	$ 26,149	$ 31,209	$ 35,563	$ 36,468	$ 36,459	$ 36,450	$ 36,442	$ 36,434	$ 36,425	$ 36,416	$ 380,803
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 13,310
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 499	$ 5,966
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
	a. Recoverable Costs Allocated to Demand		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 3.58%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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C1-376

FPSC EXH No. 4

C1-377

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 355.00 and applicable depreciation rate is 2.85%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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C1-377

FPSC EXH No. 4

C1-378

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3 Detail
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Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,891,728	$ 1,767,311	$ 1,600,283	$ 1,772,909	$ 1,891,106	$ 1,926,565	$ 1,784,727	$ 1,678,352	$ 1,536,514	$ 1,441,961	$ 1,501,059	$ 1,158,297	$ 19,950,812
	b. Clearings to Plant		$ 1,240,000	$ 3,399,841	$ 5,973,918	$ 900,855	$ 0	$ 1,879,448	$ 1,025,853	$ 2,686,893	$ 3,741,228	$ 0	$ 5,306,088	$ 9,247,300	$ 35,401,424
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 65,188,796	$ 66,428,796	$ 69,828,637	$ 75,802,555	$ 76,703,411	$ 76,703,411	$ 78,582,858	$ 79,608,711	$ 82,295,604	$ 86,036,832	$ 86,036,832	$ 91,342,920	$ 100,590,220	
3.	Less: Net Accumulated Depreciation	$ (1,929,501)	$ (2,131,694)	$ (2,338,276)	$ (2,556,894)	$ (2,796,659)	$ (3,039,613)	$ (3,282,567)	$ (3,532,175)	$ (3,785,414)	$ (4,048,165)	$ (4,324,159)	$ (4,600,154)	$ (4,894,932)	
4.	CWIP - Non-Interest Bearing	$ 15,450,612	$ 16,102,340	$ 14,469,811	$ 10,096,176	$ 10,968,229	$ 12,859,335	$ 12,906,452	$ 13,665,326	$ 12,656,785	$ 10,452,071	$ 11,894,032	$ 8,089,003	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 78,709,907	$ 80,399,442	$ 81,960,172	$ 83,341,837	$ 84,874,981	$ 86,523,132	$ 88,206,743	$ 89,741,862	$ 91,166,975	$ 92,440,738	$ 93,606,705	$ 94,831,769	$ 95,695,288	
6.	Average Net Investment		$ 79,554,674	$ 81,179,807	$ 82,651,004	$ 84,108,409	$ 85,699,057	$ 87,364,938	$ 88,974,302	$ 90,454,419	$ 91,803,857	$ 93,023,721	$ 94,219,237	$ 95,263,529	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 488,121	$ 498,092	$ 507,119	$ 516,061	$ 525,821	$ 536,042	$ 545,917	$ 554,998	$ 563,278	$ 570,763	$ 578,098	$ 584,505	$ 6,468,815
	b. Debt Component Grossed Up For Taxes (B)		$ 125,551	$ 128,115	$ 130,437	$ 132,737	$ 135,247	$ 137,876	$ 140,416	$ 142,752	$ 144,882	$ 146,807	$ 148,694	$ 150,342	$ 1,663,856
			$ 613,672	$ 626,207	$ 637,556	$ 648,798	$ 661,068	$ 673,918	$ 686,333	$ 697,750	$ 708,160	$ 717,570	$ 726,792	$ 734,847	$ 8,132,671
8.	Investment Expenses														
	a. Depreciation (C)		$ 252,029	$ 257,516	$ 272,561	$ 298,995	$ 302,981	$ 302,981	$ 311,298	$ 315,837	$ 327,727	$ 344,282	$ 344,282	$ 367,761	$ 3,698,251
	b. Depreciation Savings (D)		$ (49,837)	$ (50,934)	$ (53,943)	$ (59,230)	$ (60,027)	$ (60,027)	$ (61,690)	$ (62,598)	$ (64,976)	$ (68,287)	$ (68,287)	$ (72,983)	$ (732,821)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,029	$ 1,032,392
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
	a. Recoverable Costs Allocated to Demand		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 361.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 3.58%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.58%
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 3.58%, 3.92%, and 3.65%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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FPSC EXH No. 4

C1-379

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	
3.	Less: Net Accumulated Depreciation	$ (28,295)	$ (28,705)	$ (29,115)	$ (29,526)	$ (29,936)	$ (30,346)	$ (30,756)	$ (31,166)	$ (31,576)	$ (31,986)	$ (32,396)	$ (32,806)	$ (33,216)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 424,153	$ 423,743	$ 423,333	$ 422,923	$ 422,513	$ 422,103	$ 421,693	$ 421,283	$ 420,873	$ 420,463	$ 420,053	$ 419,643	$ 419,233	
6.	Average Net Investment		$ 423,948	$ 423,538	$ 423,128	$ 422,718	$ 422,308	$ 421,898	$ 421,488	$ 421,078	$ 420,668	$ 420,258	$ 419,848	$ 419,438	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,601	$ 2,599	$ 2,596	$ 2,594	$ 2,591	$ 2,589	$ 2,586	$ 2,584	$ 2,581	$ 2,579	$ 2,576	$ 2,574	$ 31,050
	b. Debt Component Grossed Up For Taxes (B)		$ 669	$ 668	$ 668	$ 667	$ 666	$ 666	$ 665	$ 665	$ 664	$ 663	$ 663	$ 662	$ 7,986
			$ 3,270	$ 3,267	$ 3,264	$ 3,261	$ 3,257	$ 3,255	$ 3,251	$ 3,249	$ 3,245	$ 3,242	$ 3,239	$ 3,236	$ 39,036
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 12,017
	b. Depreciation Savings (D)		$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (7,097)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 575	$ 6,922
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,257	$ 4,254	$ 4,251	$ 4,248	$ 4,244	$ 4,242	$ 4,238	$ 4,236	$ 4,232	$ 4,229	$ 4,226	$ 4,221	$ 50,878
	a. Recoverable Costs Allocated to Demand		$ 4,257	$ 4,254	$ 4,251	$ 4,248	$ 4,244	$ 4,242	$ 4,238	$ 4,236	$ 4,232	$ 4,229	$ 4,226	$ 4,221	$ 50,878
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 3,981	$ 3,978	$ 3,976	$ 3,973	$ 3,969	$ 3,967	$ 3,963	$ 3,962	$ 3,958	$ 3,955	$ 3,952	$ 3,948	$ 47,582
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,981	$ 3,978	$ 3,976	$ 3,973	$ 3,969	$ 3,967	$ 3,963	$ 3,962	$ 3,958	$ 3,955	$ 3,952	$ 3,948	$ 47,582

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.85%, 2.99%, and 2.36%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.85%, 2.99%, and 2.36%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

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C1-379

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG PCA 13785.10676209	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13174.60451701	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG CSA 13836.91406672	D
	LUG DCA 13815.92407065	D
	LUG DCA 13815.90288627	D
	LUG DCA 13815.93026469	D
	LUG CSA 13183.60036344	D
	LUG CSA 13205.60059346	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 14032.92803239	D
	LUG WSA 13071.91432110	D
	LUG WSA 13071.91432109	D
	LUG WSA 14032.92729035	D
	LUG PCA 13462.60458175	D
	LUG PCA 14121.93159006	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13390.10643541	D

LUG PCA 13120.60015632	D
LUG PCA 13785.92466250	D
LUG WSA 13198.92183966	D
LUG WSA 13678.90514649	D
LUG WSA 13425.10244449	D
LUG WSA 13670.93124410	D
LUG WSA 13428.91540495	D
LUG WSA 13332.91335523	D
LUG WSA 13544.10053266	D
LUG WSA 13109.90641822	D
LUG WSA 13747.10299739	D
LUG WSA 13756.60165357	D
LUG WSA 13491.10230118	D
LUG WSA 13141.92630916	D
LUG WSA 13673.10277744	D
LUG WSA 13138.60079254	D
LUG WSA 13141.92442349	D
LUG WSA 13333.10007582	D
LUG WSA 13586.92298267	D
LUG WSA 13138.10145625	D
LUG WSA 13140.10013916	D
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LUG CSA 13630.10429536	D
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LUG ESA 13883.92008787	D
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LUG WSA 13194.90645535	D
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SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
SPP TAU - Circuit 230402	T
SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T

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SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
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SPP TAU - Circuit 66658	T
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SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
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SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D

4. Distribution Overhead Feeder Hardening Program

SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D

SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D

SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D

FPSC EXH No. 4

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 7
WITNESS: SIZEMORE
PAGE 39 OF 39
FILED: 05/01/2024

C1-401

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base *2025 Adj. FESR* ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,542,106	36.15%	4.53%	1.6376%
Short Term Debt	375,898	3.84%	3.90%	0.1496%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	99,358	1.01%	2.41%	0.0244%
Common Equity	4,601,038	46.96%	11.50%	5.4002%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	967,734	9.88%	0.00%	0.0000%
Deferred ITC - Weighted Cost	212,017	2.16%	8.26%	0.1787%
Total	$ 9,798,150	100.00%		7.39%

ITC split between Debt and Equity:

Long Term Debt	$ 3,542,106	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	4,601,038	Equity - Common	54.00%
Total	$ 8,143,144	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1787% * 46.00%	0.0822%
Equity = 0.1787% * 54.00%	0.0965%
Weighted Cost	0.1787%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	5.4002%
Deferred ITC - Weighted Cost	0.0965%
	5.4967%
Times Tax Multiplier (A)	1.33950
Total Equity Component	7.3628%

Total Debt Cost Rate:

Long Term Debt	1.6376%
Short Term Debt	0.1496%
Customer Deposits	0.0244%
Deferred ITC - Weighted Cost	0.0822%
Total Debt Component	1.8938%
	9.2566%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

C1-401

2023
STORM PROTECTION PLAN
ACCOMPLISHMENTS

C2-422

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SUMMARY OF 2023

STORM PROTECTION PLAN ACCOMPLISHMENTS

Tampa Electric's Storm Protection Plan ("Plan" or "SPP") sets out a systematic and comprehensive approach to storm protection focused on those Programs and Projects that provide the highest level of reliability and resiliency benefits for the lowest relative cost. The company believes that these activities will achieve the Florida Legislature's goals of "reducing restoration costs and outage times associated with extreme weather events and enhancing reliability" in a cost-efficient manner.

Tampa Electric's 2023 Storm Protection Annual Status Report covers the second full year of the company's 2022-2031 Storm Protection Plan, which provides a comprehensive approach to protect and strengthen its electric utility infrastructure to withstand extreme weather conditions as well as to reduce restoration costs and outage times in a prudent, practical, and cost-effective manner. Protecting and strengthening Tampa Electric's transmission and distribution electric utility infrastructure against extreme weather conditions can effectively reduce restoration costs and outage times to customers and improve overall service reliability for customers. Tampa Electric received approval of its 2022-2031 Storm Protection Plan in Docket No. 2022-0048-EI, Order No. PSC-2022-0386A-FOF-EI, issued December 1, 2022.

Distribution Lateral Undergrounding

Tampa Electric's Distribution Lateral Undergrounding Program aims to strategically underground existing overhead lateral primary, lateral secondary and service lines. The expected benefits from this Program are:

- Reducing the number and severity of customer outages during extreme weather events;
- Reducing the amount of system damage during extreme weather;
- Reducing the material and manpower resources needed to respond to extreme weather events;
- Reducing the number of customer complaints from the reduction in outages during extreme weather events; and
- Reducing restoration costs following extreme weather events.

In addition to the many benefits that should be realized from distribution lateral undergrounding during extreme weather events, it will also provide additional blue-sky benefits such as:

- Reducing the number of momentary and prolonged unplanned outages;
- Reducing the number of customer complaints from outages; and
- Improving customer reliability and power quality.

The tables below show the number of distribution lateral undergrounding projects that were designed and constructed in 2023:

Table DLU.1 – 2023 Distribution Lateral Undergrounding

2023 Distribution Lateral Undergrounding			
	Projects Planned	Projects Initiated	Projects Completed
Engineering Design and Right of Way Obtainment	198	28	121
Construction	201	74	89

Vegetation Management

Tampa Electric's Vegetation Management Program ("VMP") combines a continuation of its existing filed and approved distribution and transmission VMP activities with three additional strategic VM initiatives.

In 2023, Tampa Electric utilized approximately 39 contracted tree trim personnel to manage the company's transmission tree trimming requirements. In addition, Tampa Electric's Transmission Vegetation Management Program ("TVMP") continues to comply with the North American Electric Reliability Corporation ("NERC") standard for Transmission Vegetation Management FAC-003-4.

For 2023, Tampa Electric has 294 dedicated distribution tree trim personnel throughout the company's seven service areas. These dedicated resources are broken out into two categories: Proactive and Reactive. The proactive resources are utilized for circuit tree trimming activities and consist of 256 personnel. The reactive resources consist of 38 personnel and are employed for customer requested work and work orders associated with circuit improvement process.

Tampa Electric continued its efforts toward effective vegetation management as part of a coordinated plan with local governments and communities. Tampa Electric's Line Clearance Department and Regional Affairs Department hold periodic meetings with local governments and communities related to vegetation maintenance activities, upcoming projects, and emergency recovery strategies. Tampa Electric's Regional Affairs Department is tasked with communicating with local and state government officials, residential and commercial customers on several topics, including vegetation management. The company's goal is to keep governmental officials aware and briefed on relevant issues regarding these topics while working with internal Tampa Electric departments to resolve vegetation management issues in and around the company's infrastructure in a timely and responsive manner.

During the fourth quarter 2023, Tampa Electric submitted its renewal application to the National Arbor Day Foundation's Tree Line USA Program and received endorsement in the first quarter of 2024. This will be the sixteenth consecutive year Tampa Electric has received the National Arbor Day Foundation's prestigious Tree Line USA Program designation.

Distribution:

Tampa Electric trims the company's distribution system on a four-year cycle. This approach was approved by the Commission in Docket No. 20120038-EI, Order No. PSC 12-0303-PAA-EI, issued June 12, 2012. The four-year cycle is flexible enough to allow the company to change circuit prioritization utilizing the company's reliability-based methodology. Table VM.1 below shows the number of Four-Year Cycle VM miles completed in 2023:

Table VM.1 – 2023 Distribution Four-Year Cycle

2023 Distribution Vegetation Management Four-Year Cycle (Miles Trimmed)								
3rd Cycle, Year 3								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
4-Year VM Miles Goal	260.1	90.8	208.6	311.4	184.5	278.2	230.7	1,564.3
4-Year VM Miles Actual	255.8	92.5	115.6	320.2	195.2	285.8	239.7	1,504.8

Some area goals were adjusted during the year to account for customer demand and storm response.

Reactive:

Tampa Electric supports internal and external customer requests through its reactive initiative. Customer requested work and work orders associated with circuit improvement process are the primary categories of reactive work. Work is tracked through the company's work management software. Each work request ("WR") is reviewed by Tampa Electric or contract staff. Those requiring trimming are issued to contract reactive crew. Table VM.2 below shows the Reactive work requests reviewed and completed in 2023:

Table VM.2 – 2023 Reactive Vegetation Management

2023 Reactive Vegetation Management (Work Requests)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Reactive Work Requests Reviewed	879	125	541	314	290	1,012	326	3,487
Reactive Work Requests Trimmed	398	78	272	149	120	510	167	1,694

Transmission:

Tampa Electric trims the company's transmission lines utilizing a comprehensive vegetation management strategy. The company operates four categories of transmission 230kV, 138kV, 69kV, and 34kV. For circuits with voltages above 200kV, the company complies with Federal Energy Regulatory Commission ("FERC") standard FAC-003-4. This standard imposes performance-based, risk-based, and competency-based requirements for vegetation management on these circuits. The company imposes a two-year vegetation management cycle for 230kV and 138kV circuits, and a three-year cycle for 69kV and 34kV circuits. The company's vegetation management strategy for its transmission system includes the maintenance of the transmission ROW's. Table VM.3 below shows the Transmission VM completed in 2023 compared to the annual goal:

Table VM.3 – 2023 Transmission Vegetation Management

2023 Transmission Vegetation Management				
	Bulk Transmission (miles)	Non-Bulk Transmission (miles)	Right of Way Transmission (acres)	Total Transmission (miles)
Transmission VM Miles Goal	276.7	258.9	8,000	535.6
Transmission VM Miles Actual	276.7	258.9	6,251	535.6

New Vegetation Management:

Tampa Electric initiated two additional distribution VM initiatives and one additional transmission VM initiative within the company's 2020-2029 SPP. The purpose of these additional VM initiatives is to enhance the company's current cycles, specifically for the purpose of system storm hardening. These additional VM initiatives are:

Initiative 1: Supplemental Distribution Circuit VM

Initiative 2: Mid-Cycle Distribution VM

Initiative 3: 69 kV VM Reclamation

Initiative 1: Tampa Electric initiated 700 miles of supplemental distribution circuit VM to enhance the current four-year distribution VM cycle to reduce the proximity between vegetation and electrical facilities. Circuit prioritization and selection was centered around storm resiliency and mitigating outage risk on those circuits most susceptible to storm damage. Table VM.4 below shows the number of miles of supplemental VM by Service Area that was conducted in 2023:

Table VM.4 – 2023 Supplemental Distribution Circuit Vegetation Management

2023 Supplemental Vegetation Management (Miles Trimmed)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Supplemental Miles Goal	127.1	44.9	149.8	31.1	138.9	155.8	53.2	700.8
Supplemental Miles Actual	138.5	27.6	82.5	35.5	107.6	144.6	55.2	591.5

Initiative 2: Tampa Electric initiated Mid-Cycle VM which is an inspection-based approach and is designed to identify and mitigate hazard trees and areas where vegetation cannot be controlled effectively following a four-year distribution VM cycle. In 2023, the company performed VM on 1,480 spans of feeder and removed 912 hazard trees as part of the Mid-Cycle Initiative. Table VM.5 below shows the number of miles of Mid-Cycle VM by Service Area that was conducted in 2023:

Table VM.5 – 2023 Mid-Cycle Distribution Vegetation Management

2023 Mid-Cycle Distribution Vegetation Management (Miles Inspected)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Mid-Cycle Inspection Miles Goal	233.3	0.0	102.4	158.0	202.2	152.8	120.3	969.0
Mid-Cycle Inspection Miles Actual	203.5	0.0	37.1	85.9	202.2	152.8	120.3	801.8

Initiative 3: Tampa Electric added the 69kV Reclamation Initiative to "reclaim" specific areas of the company's 69kV system that are particularly problematic due to vegetative conditions. The focus of this Initiative is to clear the vegetation undergrowth and remove hazard trees. The company will clear the vegetation within the boundaries of the easement or property but outside of the current 15-foot vegetation-to-conductor clearance specification. In 2023, the company completed the remaining surveying, as well as all vegetation work. Table VM.6 below shows the number of miles of 69kV Reclamation VM that was conducted in 2023:

Table VM.6 – 2023 69 kV Reclamation Initiative

2023 69 kV Reclamation Initiative			
	Real Estate Research (miles)	Survey (miles)	Vegetation Management (miles)
69 kV Reclamation Initiative Goal	0.0	11.1	65.2
69 kV Reclamation Initiative Actual	0.0	11.1	65.2

Transmission Asset Upgrades

The Transmission Asset Upgrades Program is a systematic and proactive replacement Program of all Tampa Electric's remaining transmission wood poles with non-wood material. The company intends to complete this conversion from wood transmission poles to non-wood material poles during the timeframe of this initial ten-year SPP. Tampa Electric has over 25,000 transmission poles and structures with approximately 1,350 circuit miles of transmission facilities. Table TAU.1 below shows the number of transmission assets that were hardened in 2023:

Table TAU.1 – 2023 Transmission Asset Upgrades

2023 Transmission Asset Upgrades Structures Hardened / System Update		
	Goal	Actual
Transmission Structures – Poles - Non SPP (Note 1)	N/A	127
Transmission Structures – SPP	463	466
Transmission System Hardened (Percentage)	88.8%	89.5%

Note 1: pole replacements outside of SPP Projects

Substation Extreme Weather Hardening

Tampa Electric's Substation Extreme Weather Hardening Program will harden existing substations to minimize outages, reduce restoration times and enhance emergency response during extreme weather events.

In 2021, Tampa Electric solicited an engineering firm to perform a substation extreme weather hardening study on 24 substations located near or at the coast of Tampa Bay. These substations are in low-elevation areas and are a mix of both transmission and distribution stations. The greatest risk to these substations would be from the impact of water intrusion due to storm surge into the substation control houses and equipment.

The substation hardening study was conducted in three phases (discovery, evaluation, and recommendation). A scorecard was developed for all 24 substations and special attention was paid to substations where outages could impact the grid stability or reliability of service. Out of the 24 substations evaluated, nine (9) substations were recommended for extreme weather hardening with the first proposed projects to start in 2023 and one project per year for the following eight years. Budgetary estimates were given to each substation that include engineering, permitting, project management, construction, testing, and commissioning.

Distribution Overhead Feeder Hardening

Tampa Electric's Distribution Overhead Feeder Hardening Program will strengthen the company's distribution system to withstand increased wind-loading and harsh environmental conditions associated with extreme weather events. The Distribution Overhead Feeder Hardening Program will focus on increasing the resiliency and sectionalizing capabilities of the distribution electrical system to better withstand extreme weather and minimize outages, outage durations and affected customer counts through two primary enhancements: Distribution Feeder Strengthening and Distribution Feeder Sectionalizing and Automation. Table OVHF.1 directly below provides the work that was done for designing these enhancements and Table OVHF.2 further below provides the actual equipment that was installed in 2023:

Table OVHF.1 – 2023 Distribution Overhead Feeder Hardening Designed

2023 Distribution Overhead Feeder Hardening Designed Equipment				
Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations	Fuse Coordination Replacements
13296	37	1	4	12
14083	12	0	0	5
13364	14	2	0	18
14014	18	2	4	14
Total	81	5	8	49

Table OVHF.2 – 2023 Distribution Overhead Feeder Hardening Installed

2023 Distribution Overhead Feeder Hardening Installed Equipment				
Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations	Fuse Coordination Replacements
13461	1	0	0	15
14121	0	0	0	7
13890	1	0	0	15
13462	37	0	0	60
13111	16	0	0	25
13101	20	0	0	23
13104	30	0	12	38
13808	119	0	33	50
13964	59	0	31	25
13314	12	0	0	28
13339	9	0	0	0
13313	3	0	0	0
14123	24	0	0	1
13651	111	0	5	26
13346	122	0	3	50
13148	0	0	0	0
13048	14	0	0	3
13770	2	0	0	12
13296	56	0	0	18
13094	0	0	0	0
13118	7	0	0	0
13989	1	0	0	0
13984	88	0	24	15
14094	27	0	0	9
13312	109	0	14	50
Total	868	0	122	470

Infrastructure Inspections

Tampa Electric's Infrastructure Inspection Program is a comprehensive inspection Program that combines the existing Commission approved Storm Hardening Plan Initiatives of: Wood Pole Inspections, Transmission Structure Inspections, and the Joint Use Pole Attachment Audit.

Wood Pole Inspection Program: Tampa Electric's Wood Pole Inspection Initiative is part of a comprehensive program initiated by the FPSC for Florida investor-owned electric utilities to harden the electric system against severe weather.

This inspection program complies with Order No. PSC-06-0144-PAA-EI, issued February 27, 2006, in Docket No. 060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. Tampa Electric has approximately 285,000 distribution and lighting wood poles and 25,000 transmission poles appropriate for inspection for a total pole inspection population of approximately 310,000. Approximately 12.5 percent of the known system will be targeted for inspections annually although the actual number of poles may vary from year to year due to recently constructed circuits, de-energized circuits, reconfigured circuits, etc. This program provides a systematic identification of poles that require repair, reinforcement or replacement to meet strength requirements of the NESC.

The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 35,625 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound & bore procedure and a groundline/excavation inspection (except for chromated copper arsenate "CCA" poles less than 16 years of age.)

Inspection Method and Procedure: Tampa Electric will utilize three basic inspection procedures for determining the condition of wooden poles. These procedures include a visual inspection, sound and bore, and excavation when required.

Visual Inspection: An initial visual inspection shall be made on all poles from the ground line to the pole top to determine the condition of the pole before any additional inspection work is completed. The visual inspection shall include a review of the pole condition itself and any attachments to the pole for conditions that jeopardize reliability and are in need of replacement, repair or minor follow-up. After a pole passes the initial visual inspection, the balance of the required inspection methods will be performed.

Sound and Bore: After passing the visual inspection, the pole shall be sounded to a minimum height of seven feet above the ground line to locate any rotten conditions or pockets of decay inside the pole. Borings shall be made to determine the location and extent of internal decay or voids. All borings shall be plugged with preservative treated wooden dowels. After the pole has passed the sound and bore inspection, an excavation inspection will be performed, if required.

Excavation: For poles requiring excavation, the pole shall be excavated to a minimum depth of 18 inches below the ground line. Any external decay shall be removed to expose the remaining sound wood. The remaining pole strength shall be calculated.

For a pole in concrete or pavement where excavation is not possible, Tampa Electric will utilize a shell boring technique. This will consist of boring two 3/8-inch holes at a 60-degree angle to a depth of 16 to 18 inches below ground level. Upon withdrawing the drill bit, the technician will examine the condition of the wood shavings to determine whether decay is present. A “Shell Gauge” is

used to determine the thickness of the shell, which is then used to calculate the pole strength. All borings shall be plugged as previously described.

Hardware Inspection: The inspector shall inspect all of Tampa Electric's guying, grounding provisions and hardware that is visible from the ground. Any deficiencies or problems will be corrected as directed or reported to Tampa Electric to correct.

Inspection and Treatment Labeling: After completion of the ground line inspection, an aluminum tag identifying the contractor and date of inspection shall be attached to the pole above the birthmark. Additionally, a tag shall be attached identifying any preservative treatments applied and the date of application.

Data Collection: The collected data shall be managed in a database and include information related to pole class, material, vintage, location, pole strength and any pole deficiencies that required follow-up actions, if any.

Inspection in Conjunction with Other Field Work: As part of day-to-day operations, operation personnel are at times required to climb poles to perform different types of field work. Prior to climbing any pole, personnel will assess the condition of the pole. This will include a visual check and may include sounding to determine pole integrity. This type of inspection will supplement the systematic inspection approach otherwise outlined in this pole inspection program.

Disposition of Poles: Poles with early stage decay that do not require remediation to meet the NESC strength requirements shall be treated with an appropriate preservative treatment. Poles with moderate decay that have substantial sound wood shall be considered for reinforcement. Analysis shall be performed to determine if reinforcement will bring the deficient pole into

compliance with the requirements of the NESC. If it is determined that the pole can be reinforced, the pole shall be treated with an appropriate preservative treatment and may be reinforced or replaced if needed. Poles with advanced decay shall fail the inspection and be replaced.

Shared Poles: Tampa Electric supports the Commission's effort to establish pole inspection requirements on the owners of all utility poles. Tampa Electric will coordinate with third-party owners of utility poles that carry the company's facilities. With regard to the third-party's inspection process, the company will rely upon the third-party's inspection requirements and share data requested by the third-party to be utilized in their inspection procedure. Tampa Electric will cooperate, as requested, in the work associated with pole replacement where joint use exists. Third-party poles are visually inspected and sounded for internal decay. Issues found are provided to the third-party owner for resolution.

Chromated Copper Arsenate Pole Inspections: In Docket No. 20080219-EI, Order No. PSC-2008-0615-PAA-EI, issued September 23, 2008, the FPSC approved a modification to Tampa Electric's Wood Pole Inspection Program involving chromated copper arsenate ("CCA") poles. Specifically, the modification requires CCA treated poles less than 16 years of age to be sound and selectively bored. Selective boring shall be performed on poles suspected of internal decay. Additionally, one percent of the annual number of CCA treated poles inspected less than 16 years of age shall be excavated to validate this inspection method. Finally, all CCA treated poles over 16 years of age shall be excavated.

Reporting: Tampa Electric includes the Annual Wood Pole Inspection Report with the company's Annual Reliability Performance Reports, by March 1st of each year in full accordance with the reporting requirements set forth in Docket No. 20070634-EI, Order No. PSC-2007-0918-PAA-PU, issued November 14, 2007.

Transmission and Substation Inspections: Tampa Electric continues to conduct the multi-pronged inspection approach the company has historically applied to the system which has led to the transmission system having a history of strong reliability performance. This approach includes the eight-year above ground structure inspection cycle, eight-year ground line wood inspection cycle, annual ground patrol, annual aerial infrared patrol, annual substation inspection cycle and the pre-climb inspection requirement. Tampa Electric continues these inspections and also continues the company's ongoing efforts to monitor and evaluate the appropriateness of its transmission structure inspection program to ensure that any cost-effective storm hardening, or reliability opportunities found are taken advantage of.

Standardized reports are provided for each of the formal inspections. Deficiencies identified during the inspections are entered into a maintenance database. This maintenance database is used to prioritize and manage required remediation. Deficiencies identified during the pre-climb inspections are assessed by the on-site crew and reported to supervisory personnel for determination of corrective action.

Table TRA.1 below shows the number of transmission inspections that were completed in 2023:

TRA.1 – 2023 Transmission Inspections

2023 Transmission Inspections		
Transmission Inspection Type	Number of Inspections (Circuits)	Number of Poles
Groundline	13	448
Above Ground	17	2,616
Ground Patrol	214	
Infrared Patrol	214	

Pre-climb Inspections: Tampa Electric crews are required to inspect wooden transmission & distribution poles prior to climbing. As part of these inspections, the employee is required to visually inspect each pole prior to climbing and sound each pole with a hammer if deemed necessary. These pre-climbing inspections serve to provide an additional safety-oriented integrity check of poles prior to the employee ascending the pole and may also result in the identification of any structural deterioration issues.

Substation Inspections: Tampa Electric performs inspections of distribution substations and inspections of transmission substations annually. The substation inspections include visual inspection of the substation fence, equipment, structures, control buildings and the integrity of grounding system for all equipment and structures. Table Sub.1 below shows the number of distribution and transmission substation inspections that were completed in 2023:

Sub.1 – 2023 Substation Inspections

2023 Substation Inspections		
	Distribution Substations	Transmission Substations
Number of Inspections	615	318

Joint-Use Pole Attachments Audits: Tampa Electric continues to conduct comprehensive loading analyses to ensure the company's poles with joint use attachments are not overloaded and meet the NESC or Tampa Electric Standards, whichever is more stringent. These loading analyses are a direct effort to lessen storm related issues on poles with joint use attachments. All current joint use agreements require attaching entities to apply for and gain permission to make attachments to Tampa Electric's poles.

In 2023, Tampa Electric observed an increase in attachment applications, due to a variety of government funding programs available to the broadband companies. Comprehensive loading analyses were performed on 1,744 poles and all poles determined to be overloaded will be corrected.

For 2024, Tampa Electric's Joint Use Department will continue negotiating with broadband companies to finalize attachment agreements. Tampa Electric will continue performing comprehensive loading analyses across the company's entire service territory.

Due to the size of Tampa Electric's service area and the number of poles the company has, there will always be the potential for unknown foreign attachments to exist on facilities which could place additional loading on a facility which may create an overload situation. To help mitigate these potential overload situations, all Tampa Electric joint

use agreements have provisions that allow for periodic inspections and/or audits of all joint use attachments to the company's facilities. In addition, all agreements have provisions that require the attaching party to build and maintain attachments within NESC guidelines or Tampa Electric specifications, whichever are more stringent. All of Tampa Electric's existing joint use agreements require attaching parties to receive authorization from the company prior to making all attachments to its facilities.

In 2023, Tampa Electric reviewed all known attachment records and verified that the company has joint use agreements with all attaching entities. Tampa Electric has a total of 40 attachment agreements with attaching entities and continue negotiations with others requesting permission to attach to Tampa Electric poles.

In 2023, Tampa Electric had steady requests for small cell permit applications. The company's Joint Use Department processed 50 pole attachment applications that encompassed 1,744 poles. As a result, 98 distribution poles were identified to be overloaded due to joint use attachments and 40 poles were overloaded due to Tampa Electric's attachments. Out of the 1,744 poles that were assessed through the pole attachment application process which includes a comprehensive loading analysis, there were 442 poles found to have NESC violations due to joint use attachments and no poles with NESC violations due to Tampa Electric attachments. All poles with NESC violations were either corrected by adjustments to attachments, pole replacements or joint use entities' removal of the attachments in violation.

In 2023, effort was made by third party "attachers" to notify Tampa Electric of poles planned for over-lashing. Over-lashing is one specific area of concern which is when a joint use entity attaches to an existing attachment without prior Tampa Electric engineering and authorization.

For 2024, Tampa Electric's Joint Use Department will continue working with small cell companies to finalize attachment agreements. Tampa Electric will continue performing

make ready for the small cell and fiber deployments across the company's entire service territory.

Infrastructure Inspections Summary

2023 Infrastructure Inspections Summary			
	Notes	Projected	Actual
Joint Use Audit	Note 1		
Joint Use Inspections			1,744
Distribution			
Wood Pole Inspections		35,625	36,601
Transmission			
Wood Pole/Groundline Inspections		404	448
Above Ground Inspections		2,616	2,616
Aerial Infrared Patrols		Annually	Completed
Ground Patrols		Annually	Completed
Substation Inspections		Annually	Completed

Note 1: the Joint Use audit was completed in the first quarter of 2020

Legacy Storm Hardening Initiatives

The final category of storm protection activities consists of those legacy Storm Hardening Plan Initiatives that are well-established and steady state and for which the company did not propose any specific Storm Protection Projects for inclusion in the company's 2020-2029 SPP. Tampa Electric continues these activities because the company believes they continue to offer the storm resiliency benefits identified by the Commission in Order No. PSC-06-0351-PAA-EI, which required the company to perform these activities. In addition, these initiatives are all integrated into the company's ongoing operations.

Geographic Information System: Tampa Electric's Geographic Information System ("GIS") will continue to serve as the foundational database for all transmission, substation and distribution facilities. Development and improvement of the GIS

continues. All new computing technology requests and new initiatives are evaluated with a goal to eliminate redundant, exclusive and difficult to update databases as well as to place emphasis on full integration with Tampa Electric's business processes. These evaluations further cement GIS as the foundational database for Tampa Electric's facilities.

In 2023, Tampa Electric continued to implement changes and enhancements to the company's GIS system. These changes included data updates, plus metadata and functionality changes, to closer align with business processes and improve user performance.

Post-Storm Data Collection and Forensic Analysis: Tampa Electric has implemented a formal process to randomly sample system damage following a major weather event in a statistically significant manner. This information will be used to perform forensic analysis to categorize the root cause of equipment failure. From these reports, recommendations and possible changes will be made regarding engineering, equipment and construction standards and specifications. A hired third party of data collection specialists will patrol a representative sample of the damaged areas of the electric system following a major storm event and perform the data collection process. At a minimum, the following types of information will be collected:

- Pole/Structure – type of damage, size and type of pole, and likely cause of damage;
- Conductor – type of damage, conductor type and size, and likely cause of damage;
- Equipment – type of damage, overhead or underground, size, and likely cause of damage; and
- Hardware – type of damage, size and likely cause of damage.

Third party engineering personnel will perform the forensic analysis of a representative sample of the data obtained to evaluate the root cause of failure and assess future preventive measures where possible and practical. This may include evaluating the

type of material used, the type of construction and the environment where the damage occurred including existing vegetation and elevations. Changes may be recommended and implemented if more effective solutions are identified by the analysis team.

Tampa Electric has an established process in place to gather the necessary data for forensic analysis following a Category One or greater storm that significantly impacts the company's service area. This data will be used to determine the root cause of damage after a storm event. Tampa Electric last conducted a forensic analysis in 2022 following Hurricane Ian. While actual sustained wind speeds fell just short of Category One levels, the company still elected to perform this analysis due to the exceptionally long duration of the storm over our service area.

Outage Data Differentiating Between Overhead and Underground Systems: Tampa Electric tracks and stores the company's outage data for overhead and underground systems in a single database called the Distribution Outage Database ("DOD"). The DOD is linked to and receives outage data from the company's EMS and OMS. The DOD tracks outage records according to cause and equipment type and can support the following functionality:

- Centralized capture of outage related data;
- Analysis and clean-up of outage-related data;
- Maintenance and adjustment to distribution outage database data;
- Automatic Generation and distribution of canned reliability reports; and
- Generating ad hoc operational and managerial reports.

The DOD is further programmed to distinguish between overhead and underground systems and is specifically designed to generate distribution service reliability reports that comply with Rule 25-6.0455, F.A.C.

In addition to the DOD and supporting processes, the company's overhead and underground systems are analyzed for accurate performance. The company also has established processes in place for collecting post-storm data and performing forensic

analysis to ensure the performance of Tampa Electric's overhead and underground systems are correctly assessed.

Increase Coordination with Local Governments: Tampa Electric representatives continue to focus on maintaining existing vital governmental contacts and participating on disaster recovery committees to collaborate on planning, protection, response, recovery and mitigation efforts. In addition, Tampa Electric representatives will continue to communicate and coordinate with local governments on vegetation management, search and rescue operations, debris clearing, and identification of critical community facilities. Tampa Electric will participate with local and municipal government agencies within its service area, as well as the Florida Division of Emergency Management ("FDEM") and the Florida Public Service Commission ("FPSC"), in planning and facilitating joint storm exercises. In addition, Tampa Electric will continue to be involved in improving emergency response to vulnerable populations.

In 2023, Tampa Electric's Emergency Management Department communication efforts continued to focus on local, state, and federal governments and agencies for all emergency management missions. Tampa Electric did participate in mock storm exercises with Hillsborough and Pinellas counties, as well as the City of Tampa. In addition, Tampa Electric did conduct its own series of internal exercises focused on emergency response plans and the use of emergency response playbooks.

In 2023, community focused communications included pre-hurricane season news releases to all major media outlets that serve Tampa Electric customers. All releases were posted on Tampa Electric's website. Hurricane guides were published in several major newspapers including the Tampa Bay Times, Centro (Spanish), and the Florida Sentinel Bulletin. In addition, Tampa Electric continued to promote its storm restoration video, Florida's Special Needs Registration, as well as flood zones and evacuation zones.

Emergency Operations Centers – Key Personnel Contact: In 2023, one (1) named tropical weather event (Hurricane Idalia) triggered various county and municipal agencies to activate their EOC at either full or partial activation levels to support emergency response activities. During Hurricane Idalia, Tampa Electric was fully activated by most counties and municipalities in its service territory including Hillsborough County (and the Cities of Plant City, Tampa, and Temple Terrace), Pasco County, Pinellas County (and the City of Oldsmar). Polk County was under partial activation but did not request EOC support from Tampa Electric. The State of Florida fully activated its EOC for this weather event.

The table below shows the activation levels for the tropical weather events by county or municipal EOC which covers Tampa Electric's service area:

EOC	Hurricane Idalia
City of Oldsmar	Full
City of Plant City	Full
City of Tampa	Full
City of Temple Terrace	Full
Hillsborough County	Full
Pasco County	Full
Pinellas County	Full
Polk County	Partial
State of Florida	Full

Tampa Electric continues to work with local, state and federal governments to streamline the flow of information and incorporate lessons learned to restore electric service as quickly and as safely as possible. Prior to June 1st of each year, the company's Emergency Response Plan is reviewed and updated to ensure Tampa Electric representatives are fully trained to support EOC activation.

Staffing Practices at Local Emergency Operations Centers: Tampa Electric provides representatives to each of the four (4) County EOCs within the company's service territory, including Hillsborough, Pasco, Pinellas and Polk counties. In addition, depending upon the magnitude of the event, representatives are provided to the four (4) municipalities (Cities of Oldsmar, Plant City, Temple Terrace, and Tampa), when requested. The number of liaisons provided is dependent upon various factors (e.g., seating capacity at the EOC, amount of damage, EOC operating hours, available personnel, etc.). Lastly, representatives are also provided to support the State of Florida EOC to support the State and the FPSC for power restoration issues.

The representatives who staff the EOCs have business acumen and experience in customer service and/or electric distribution. Since the EOC representative role is not a day-to-day job function, the company strives to maintain a balance of seasoned and less experienced representatives during both day and night operations in the EOC when possible. EOC representatives are trained to deal with both electric and gas issues.

Staffing hours at the EOC are dictated by each EOC's operational periods and are dependent upon the magnitude of the event. EOCs have and may require company representatives to report for duty before the onset of tropical storm force winds and ride-out the storm at the EOC with other Emergency Support Function ("ESF") personnel. Initially, EOCs may, at their discretion, operate 24 hours/day until the event is stabilized. To support the 24-hour cycle, company staffing hours at EOCs are generally based on two (2), 12-hour shifts based on the EOCs operational cycle and vary by County; however, the hours of operation may be adjusted based on EOC needs and resource availability to support emergency response.

The table below further shows the number of company representatives available to support EOC activation. The table does not represent the number of representatives on-site at the same time.

Utility staffing practices at local EOCs		
EOC in Service Territory	**Number of Utility Staff**	**Planned daily hours scheduled for working in the EOC**
Hillsborough County	6	Dependent on EOC operational period
City of Plant City	2	Dependent on EOC operational period
City of Oldsmar	2	Dependent on EOC operational period
City of Tampa	3	Dependent on EOC operational period
Pasco County	3	Dependent on EOC operational period
Pinellas County	2	Dependent on EOC operational period
Polk County	4	Dependent on EOC operational period

Responsibilities: The role of the company's EOC representative is to facilitate and respond to critical community issues in support of life safety and power restoration efforts. The representatives are responsible for maintaining situational awareness and communicating any public safety issues or concerns to the company. In addition, the representatives work closely with other ESF liaisons to facilitate or coordinate any requests made by the company or in support of community citizens. The representatives will utilize all available "lifelines" to respond to requests which originate from the EOC or company personnel. Lastly, the EOC representative communicates outage updates and provides restoration status, as requested.

Communications: Because the company has representatives dedicated to each of the county and city EOCs within its service territory, there are limited opportunities for an EOC to not be staffed. In the remote situation where an EOC representative is unavailable, the local EOCs have contact information for their assigned EOC representatives, as well as the company's Emergency Management personnel, which can be called upon for assistance. In addition, the company's Regional Affairs

Department personnel have established relationships throughout the communities served and are also available to provide support, as needed.

Search and Rescue Teams – Assistance to Local Government: In 2023, Tampa Electric received requests from and deployed resources to Hillsborough County, as well as the Cities of Tampa and Dade City, for Search and Rescue Team assistance during Hurricane Idalia. In addition, resources were requested and provided to the City of Tampa to assist with debris clearing activities.

Tree Ordinances, Planting Guides and Trip Procedures: For 2024, the company's Manager of Line Clearance will continue to work with Tampa Electric's Regional Affairs staff to offer meetings with local government's staff on how Tampa Electric can best work with city staff in pre-storm and post-storm events and to better coordinate the company's tree trimming procedures with governmental ordinances.

Utility's Coordination of Critical Facilities with local governments: Tampa Electric works closely with County Emergency Management ("EM") officials and other stakeholders throughout the year to identify and prioritize facilities deemed most critical to the overall health of the whole community (e.g., public health, safety, security or national/global economy). Tampa Electric has discussions with EM officials through email and phone communications. The identification of public and private critical facilities during preparedness planning supports the goal of a coordinated and flexible restoration process for all critical infrastructure and is directly related to business continuity and continuity of the government. Critical facilities for municipalities are identified and incorporated into the respective County data.

The table below provides the dates that Tampa Electric had discussion with local governments during 2023 that involved critical facilities:

Meetings with Local Government				
Entity	**Date(s)**	**Topics**	**Pending Issues/Follow-up Items**	**Contact Information Provided to Local Authorities**
Hillsborough County	1/13/2023 1/17/2023 2/07/2023 2/08/2023 2/13/2023 3/21/2023 5/02/2023	Critical Facility Discussion	N/A	Yes
Pasco County	4/05/2023 4/10/2023	Critical Facility Discussion	N/A	Yes
Pinellas County	4/05/2023 4/06/2023 4/27/2023	Critical Facility Discussion	N/A	Yes
Polk County	4/05/2023 4/10/2023	Critical Facility Discussion	N/A	Yes

Collaborative Research: Tampa Electric will continue the company's participation in collaborative research effort with Florida's other investor-owned electric utilities, several municipals and cooperatives to further the development of storm resilient electric utility infrastructure and technologies that reduce storm restoration costs and outages to customers.

This collaborative research is facilitated by the Public Utility Research Center ("PURC") at the University of Florida. A steering committee comprised of one member from each

of the participating utilities provides the direction for research initiatives. Tampa Electric signed an extension of the memorandum of understanding with PURC in December 2018, effective January 1, 2019, for two years. The memorandum of understanding will automatically extend for successive two-year terms on an evergreen basis until the utilities and PURC agree to terminate the agreement. Tampa Electric will file the updated PURC Collaborative Research Report with the company's annual SPP Report on June 1st.

Disaster Preparedness and Recovery Plan: A key element in minimizing storm-caused outages is having a natural disaster preparedness and recovery plan. A formal disaster plan provides an effective means to document lessons learned, improve disaster recovery training, pre-storm staging activities, and post-storm recovery. The Commission's Order No. PSC-2006-0351-PAA-E1, issued on April 25, 2006, within Docket No. 20060198-E1 required each investor-owned electric utility to develop a formal disaster preparedness and recovery plan that outlines its disaster recovery procedures and maintain a current copy of its utility disaster plan with the Commission.

Tampa Electric will continue to be active in many ongoing activities to support the restoration of the system before, during and after storm activation. The company will continue to lead or support disaster preparedness and recovery plan activities such as planning, training and working with other electric utilities and local government to continually refine and improve the company's ability to respond quickly and efficiently in any restoration situation.

Tampa Electric's Emergency Management plans address all hazards, including extreme weather events and are reviewed annually. Tampa Electric follows the policy set by TECO Energy for Emergency Management and Business Continuity which delineates responsibilities at the employee, company, and community levels.

Tampa Electric will also continue to plan, participate in, and conduct internal and external preparedness exercises, collaborating with government emergency

management agencies, at the local, state and federal levels. Internal company exercises focus on testing lessons learned from prior exercises/activations, new procedures, and educating new team members on roles and responsibilities in the areas of incident command, operations, logistics, planning and finance. The scope and type of internal exercises varies from year to year based on exercise objectives defined by a cross-functional exercise design team, following the Homeland Security Exercise and Evaluation Program ("HSEEP"). External preparedness exercises are coordinated by local, state and federal governmental emergency management agencies and partners. Tampa Electric personnel participate in these exercises to test the company's internal emergency response plans, including coordination with Emergency Support Functions ("ESF") to maintain key business relationships at local Emergency Operation Centers ("EOC"). Like Tampa Electric, the exercise type (tabletop, functional or full-scale) and scope varies from year to year, and depending upon the emergency management agencies' exercise objectives, Tampa Electric participants may or may not be included.

When requested, Tampa Electric participates in the State of Florida's mock storm exercise with the FPSC, which can coincide with exercises conducted by Hillsborough, Pasco, Pinellas and Polk counties. In addition, municipalities within Tampa Electric's service area (Oldsmar, Plant City, Tampa, and Temple Terrace) may also host exercises and/or pre-storm season briefings. Tampa Electric did participate in mock storm exercises with Hillsborough and Pinellas counties, as well as the City of Tampa. In 2024, Tampa Electric expects to participate in storm-related exercises at local and state levels.

In 2023, Tampa Electric participated in the following disaster preparedness and recovery plan committees which included in-depth coordination with local, state and federal emergency management agencies and partners in the following areas:

- Principal member of the National Fire Protection Association ("NFPA") 1660 – Committee on Emergency, Continuity, and Crisis Management
- Member of NFPA Technical Committee

- Member of the Edison Electric Institute ("EEI") Business Continuity Leadership Team
- Member of the EEI Mutual Assistance Committee
- Member of the Electric Subsector Coordinating Council ("ESCC") Leadership Working Group
- Member of the Local Mitigation Strategy ("LMS")
- Member of Critical Facility Working Group to review restoration priorities
- Member of the Florida Statewide Mutual Aid Assistance ("MAA") Working Group
- Member of the Southeastern Electric Exchange ("SEE") Mutual Assistance Committee
- Member of the SEE Logistics Subcommittee
- Member of the Florida Emergency Preparedness Association ("FEPA")
- Member of the FEPA WebEOC Working Group
- Member of the Association of Contingency Planners ("ACP")
- Member of the International Association of Emergency Managers ("IAEM")
- Member of the Disaster Recovery Institute ("DRI") International
- Principal members of the "ASIS" International Society of Industrial Security

Tampa Electric continues to participate in internal and external preparedness exercises, collaborating with government emergency management agencies, at local, state and federal levels.

For 2024, Tampa Electric will continue in leadership roles in county and national preparedness groups: Hillsborough County and the COT PDRP, EEI, FEPA WebEOC Working Groups, ESCC, the NFPA 1660 Committee on Emergency, Continuity, and Crisis Management, and the NFPA Technical Committee. In addition, Tampa Electric will continue to be active participants in LMS, SEE's Mutual Assistance Committee and Logistics Subcommittee, EEI Mutual Assistance Committee, Florida Statewide MAA Working Group, as well as the Critical Facility Working Groups. Tampa Electric will also continue to promote growth of its website, Twitter and Facebook followers.

Distribution Pole Replacements: Tampa Electric's distribution pole replacement initiative starts with the company's wood pole inspections and includes designing, utilizing conductors and/or supporting structures, and constructing distribution facilities that meet or exceed the company's current design criteria for the distribution system. The company will continue to appropriately address all poles identified through its Infrastructure Inspection Program.

Overhead to Underground Conversion of Interstate Highway Crossings: The continued focus of this activity is to harden limited access highway crossings to prevent the hindrance of first responders, emergency vehicles and others due to fallen distribution lines blocking traffic. The restoration of downed overhead power lines over interstate highways can be lengthy due to heavy traffic congestion following a major storm. Tampa Electric's current preferred construction standard requires all distribution line interstate crossings to be underground. Therefore, the company initially converted several overhead distribution line crossings to underground on major interstate highways. Through 2023, a total of 19 distribution crossings have been converted. Any remaining distribution interstate highway crossings will be converted to underground as part of the company's SPP or when construction and/or maintenance activities present opportunities.

EXHIBIT

OF

C. DAVID SWEAT

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FPSC EXH No. 6

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	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
SPP Warehouse Equipment	244	-
SPP TracPro Ph 2	(360)	-
LUG PCA 13390.92599119	53,835	-
LUG PCA 13723.93324791	9,165	-
LUG PCA 13241.92937437	34,031	190,696
LUG PCA 13147.92901825	366,991	110,272
LUG PCA 13147.92897362	607,168	432,816
LUG PCA 13010.92867406	5,890	-
LUG PCA 13805.92678765	12,236	-
LUG PCA 13390.92622569	53,021	-
LUG PCA 13390.92620889	12,179	328,965
LUG PCA 13390.92612860	4,871	129,457
LUG PCA 13390.92610250	176,280	1,114,180
LUG PCA 13390.92609981	146,785	-
LUG PCA 13390.92605381	110,664	341,396
LUG PCA 13010.92602262	115,418	23,296
LUG PCA 13390.92599120	(1,169)	203,133
LUG PCA 13390.92597622	37,445	-
LUG PCA 13146.92497118	15,409	-
LUG PCA 13656.92320131	5,354	-
LUG PCA 13805.91404359	12,969	104,501
LUG PCA 13464.91337725	(216)	602,193
LUG PCA 13464.91334566	15,103	-
LUG PCA 13124.91234338	51,821	82,556
LUG PCA 13146.91161524	26,629	2,276,015
LUG PCA 13787.91096289	132,366	-
LUG PCA 13148.90852788	64,251	374,113
LUG PCA 13656.90848130	61,941	303,298
LUG PCA 13147.90393849	57,164	54,521
LUG PCA 13389.90377733	(1,674)	-
LUG PCA 13853.60463714	2,903	-
LUG PCA 13723.60422059	65,723	2,241,267
LUG PCA 13962.60365361	23,054	-
LUG PCA 14001.60337684	2,843	-
LUG PCA 13388.60181011	123,331	-
LUG PCA 13668.60061785	90,373	-
LUG PCA 13007.60028650	26,041	67,539
LUG PCA 13008.60015427	74,356	59,049
LUG PCA 13008.60015117	37,577	340,105
LUG PCA 13805.10916743	731	-
LUG PCA 13243.10791889	369,734	27,540
LUG PCA 13243.10791877	(10,005)	178,209
LUG PCA 13959.10716318	6,584	73,884
LUG PCA 13959.10716315	9,180	70,671

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	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG PCA 14000.10710623	37,502	32,409
LUG PCA 13463.10692803	117,344	-
LUG PCA 13463.10692795	156,495	-
LUG PCA 13464.10674784	29,522	-
LUG PCA 13414.10674240	30,108	397,512
LUG PCA 13414.10674224	28,209	75,657
LUG PCA 13724.10640103	6,974	-
LUG PCA 13241.10633695	10,588	143,022
LUG PCA 13011.10625698	210,045	-
LUG CSA 13351.93283244	844	-
LUG CSA 13042.93267158	374	-
LUG CSA 13042.93266650	1,051,527	-
LUG CSA 13042.93264130	108,579	-
LUG CSA 13175.93249426	9,137	-
LUG CSA 13175.93247243	3,199	-
LUG CSA 13034.93113905	411,142	-
LUG CSA 13838.93033231	3,318	-
LUG CSA 13224.92922162	23,984	-
LUG CSA 13826.92905104	814,374	-
LUG CSA 13224.92856634	632	-
LUG DCA 13329.92835651	1,040,213	-
LUG DCA 13004.92543665	3,880	-
LUG DCA 13330.92197131	10,566	-
LUG CSA 13417.92035203	3,526	-
LUG CSA 13420.92027991	1,236,161	-
LUG CSA 13631.91774500	747	-
LUG CSA 14012.91702481	743	-
LUG CSA 13106.91643964	1,278	221,452
LUG CSA 13044.91565159	11,798	1,871,148
LUG CSA 13592.91550764	5,921	-
LUG CSA 13832.91532289	(844)	-
LUG CSA 13103.91232937	2,095	-
LUG CSA 13048.91154995	4,398	-
LUG CSA 13364.91151734	906	-
LUG CSA 13097.91147533	978,121	-
LUG CSA 13048.91076397	32,181	-
LUG CSA 13046.91016874	2,405	-
LUG DCA 13328.90830976	368,627	-
LUG DCA 13329.90823812	10,949	-
LUG CSA 13103.90748138	18,554	-
LUG CSA 14042.90668793	341	-
LUG CSA 13419.90399851	34,236	-
LUG CSA 13630.90179103	2,505	-
LUG DCA 13431.90165527	452	-

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG CSA 13097.60350024	29,054	-
LUG CSA 13091.60302651	503	-
LUG CSA 13175.60060554	18,471	-
LUG CSA 13350.60047463	116	-
LUG CSA 13093.60031511	1,387	-
LUG CSA 13091.60029925	7,112	-
LUG CSA 13093.60029776	21,134	-
LUG CSA 13088.60029011	1,650	-
LUG CSA 13029.60017429	4,846	-
LUG CSA 13049.60016282	136,348	-
LUG CSA 13094.60013778	29,064	-
LUG CSA 13047.60011392	1,275,997	-
LUG CSA 13835.10429550	3,014	-
LUG CSA 13831.10427678	624,220	-
LUG CSA 13829.10425054	2,791	-
LUG CSA 13828.10424221	1,888	-
LUG CSA 13351.10384723	115	-
LUG CSA 13351.10384706	1,038	-
LUG CSA 13096.10363933	633,167	-
LUG CSA 13106.10361894	209	-
LUG CSA 13045.10165382	5,065	-
LUG CSA 13045.10165381	11,680	-
LUG CSA 13045.10165356	9,084	-
LUG CSA 13091.10163224	15,946	-
LUG CSA 13034.10142238	20,578	-
LUG CSA 13053.10120788	746,385	-
LUG CSA 13053.10120786	3,855	-
LUG CSA 13046.10101247	609,656	-
LUG CSA 13048.10100716	17,588	-
LUG CSA 13043.10093658	1,098,997	-
LUG CSA 13043.10093646	939	-
LUG CSA 13420.10055941	(337)	-
LUG CSA 13419.10055000	58	-
LUG WSA 13612.93082436	5,398	-
LUG WSA 13060.92907479	3,863	71,068
LUG WSA 13112.92890357	145,843	-
LUG WSA 13112.92874488	21,352	-
LUG WSA 13198.92655421	86,143	52,434
LUG WSA 13210.92775767	8,878	46,467
LUG WSA 13210.90098744	2,046	-
LUG WSA 13219.92527637	1,576	-
LUG WSA 13219.90098743	3,782	-
LUG WSA 13140.92408051	59,862	-
LUG WSA 13167.92398222	(20)	-

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13065.92238609	2,819	-
LUG WSA 13016.92132257	672	101,135
LUG WSA 13638.92079502	6,333	-
LUG WSA 13219.92005809	6,981	-
LUG WSA 13165.91910924	1,537	-
LUG WSA 13201.91868130	35,613	-
LUG WSA 13621.91418404	854	168,613
LUG WSA 13065.91354294	4,265	-
LUG WSA 13638.91177941	24,174	-
LUG WSA 13163.91066431	17,147	-
LUG WSA 13533.91060899	4,560	-
LUG WSA 13754.90847913	40,445	-
LUG WSA 13754.90630567	727	109,335
LUG WSA 13199.90526768	62,048	-
LUG WSA 13359.90522517	3,905	-
LUG WSA 13740.90487798	(49)	-
LUG WSA 13206.90482454	51,075	758,970
LUG WSA 13081.90416605	15,307	-
LUG WSA 13738.90267141	4,084	2,166,146
LUG WSA 13162.90211134	15,628	-
LUG WSA 13067.90157556	6,309	-
LUG WSA 13208.90152415	729	77,667
LUG WSA 13190.90098676	33,490	67,788
LUG WSA 13754.90097474	86,409	82,667
LUG WSA 13740.60614298	4,917	-
LUG WSA 13219.60518342	733	513,416
LUG WSA 13191.60474882	398,866	36,630
LUG WSA 13865.60305740	(256)	-
LUG WSA 13218.60124027	3,789	109,428
LUG WSA 13510.60088567	(40,599)	-
LUG WSA 13139.60088186	5,819	-
LUG WSA 13082.60073803	1,118	-
LUG WSA 13082.60073788	22,259	-
LUG WSA 13610.60058616	1,007	-
LUG WSA 13622.60048809	1,751	45,908
LUG WSA 13405.60048514	(9,867)	-
LUG WSA 13163.60033370	7,222	60,688
LUG WSA 13081.60008652	207	644,652
LUG WSA 13143.10928275	10,382	-
LUG WSA 13068.10688316	3,010	113,434
LUG WSA 13756.10589590	11,340	-
LUG WSA 13522.10392877	(166)	-
LUG WSA 13754.10297442	7,977	445,690
LUG WSA 13754.10297440	(153)	836,793

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13624.10274748	4,152	-
LUG WSA 13533.10247860	92,764	3,319,590
LUG WSA 13510.10218987	189	78,721
LUG WSA 13191.10173522	2,399	-
LUG WSA 13191.10173500	9,539	-
LUG WSA 13191.10173494	9,508	-
LUG WSA 13206.10167762	33,051	1,831,985
LUG WSA 13072.10165803	9,902	-
LUG WSA 13072.10165789	11,273	-
LUG WSA 13167.10160212	5,973	-
LUG WSA 13164.10158932	8,720	30,614
LUG WSA 13063.10124545	9,518	-
LUG WSA 13611.10092875	8,067	-
LUG WSA 13198.10051863	574,196	-
LUG WSA 13199.10050730	71,616	-
LUG WSA 13737.10007252	3,112	-
LUG ESA 14356.93292955	7,018	238,187
LUG ESA 13213.93172625	11,153	-
LUG ESA 13039.93090160	426,473	141,954
LUG ESA 13460.92859507	545	635,414
LUG SHA 13020.92570284	4,627	244,959
LUG ESA 13227.92257437	30,110	1,395,582
LUG ESA 13434.91782844	123,241	-
LUG ESA 13795.90398961	804,381	897,967
LUG SHA 13899.60005954	314,130	2,246,231
LUG ESA 13910.10545847	875,434	-
LUG ESA 13326.10477228	679,880	-
LUG ESA 13229.10457713	(1,000)	374,561
LUG CSA 13748.60111391	126,512	-
LUG CSA 13218.60318065	2,666	-
LUG CSA 13219.91965410	38,086	-
LUG CSA 13219.92128810	352	-
LUG CSA 13037.91168509	131,994	-
HOLD LUG CSA 13183.60036344	(2,065)	-
LUG CSA 13098.10657027	116,871	589,886
LUG CSA 13024.91937629	3,823	-
LUG CSA 13837.91812632	2,777	-
LUG CSA 14012.92299193	68,582	-
LUG CSA 13036.91479826	84,818	-
LUG SHA 14021.60274637	143,041	-
LUG SHA 13020.92134864	12,613	-
LUG SHA 14024.90106483	72,532	-
LUG ESA 13712.10904182	110,531	-
LUG ESA 13506.10801788	127,568	-

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG ESA 13436.10476050	290,810	-
LUG CSA 13592.10402239	137	203,363
LUG ESA 13133.10802850	11,917	513,269
LUG SHA 13254.91621768	(3,893)	-
LUG CSA 13351.93283740	(1,192)	-
LUG WSA 13532.93432382	5,790	-
LUG SHA 13303.93355196	130,541	-
LUG CSA 41012.10483757	102,737	-
LUG CSA 13836.91377944	17,359	-
LUG CSA 13100.91340554	1,640,123	-
LUG CSA 13593.93057902	(38)	-
HOLD LUG CSA 13188.10655453	3,900	-
LUG CSA 13026.60059524	9,197	-
LUG PCA 13785.92466250	(59)	-
LUG CSA 13204.91532149	1,184,635	-
LUG CSA 13102.91293905	(8,685)	-
LUG CSA 13104.10362869	2,631	-
LUG CSA 13939.60144164	129,515	-
LUG CSA 13592.91365233	28,326	-
LUG CSA 13993.10372414	6,224	-
LUG CSA 13354.10582069	(2,040)	-
LUG CSA 13468.60128378	636,574	1,194,921
LUG CSA 13632.60305848	862,114	-
LUG CSA 13099.60125388	2,788	-
LUG CSA 13418.92018190	(49,387)	-
LUG CSA 13158.60011810	1,019,400	1,982,512
LUG CSA 13105.10580690	1,659,786	-
LUG CSA 13418.91924595	89,764	209,732
LUG CSA 13205.90442230	(226)	-
LUG PCA 13785.92299245	6,228	-
LUG CSA 13993.10433144	16,234	-
LUG CSA 13158.92347931	(1,859)	-
LUG DCA 13432.10761257	2,279,977	-
LUG CSA 13632.10408290	1,835,684	-
LUG CSA 13204.60170504	615,847	-
LUG CSA 13948.10442379	(6)	-
LUG CSA 13106.10361901	124,211	-
LUG CSA 13632.10408272	2,074,902	-
LUG CSA 13102.90748252	848,774	-
LUG WHA 13118.92612349	85	-
LUG WHA 13313.90084626	1,612,889	-
LUG WHA 13699.10637242	10,132	-
LUG ESA 13710.92881445	(94)	-
LUG WHA 13313.10684614	2,131,341	-

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG ESA 13174.10913196	262,532	1,090,983
LUG ESA 13171.90598389	6,170,114	-
LUG ESA 13211.60044019	2,722	-
LUG ESA 13231.10868138	60,988	1,243,884
LUG ESA 13230.10471354	109,098	636,539
LUG ESA 13509.10501132	(5,154)	-
LUG ESA 13433.10466911	46,192	-
LUG ESA 13509.90504849	56,606	1,247,826
LUG ESA 13799.60395568	71,779	594,965
LUG ESA 13796.92728705	109,825	-
LUG ESA 13796.92884623	1,698,603	-
LUG ESA 13225.60139973	462,595	707,134
LUG ESA 13796.10842823	187,367	352,375
LUG ESA 13509.91772133	26,598	-
LUG ESA 13509.10501150	35,136	894,893
LUG ESA 13433.93369551	649,514	-
LUG ESA 13883.92008787	64,795	-
LUG ESA 13230.92180224	314,990	321,000
LUG ESA 13230.10471377	492,157	-
LUG ESA 13509.60346595	75,898	-
LUG ESA 13509.92890860	260,027	-
LUG ESA 13230.92496254	44,129	315,688
LUG WHA 13473.60168916	(18,510)	-
LUG ESA 14116.91073265	70,485	71,919
LUG SHA 13900.10717269	582,853	-
LUG SHA 13652.92748361	1,048,281	-
LUG SHA 13001.93346473	259,341	1,798,749
LUG SHA 14022.90591555	84,572	986,435
LUG SHA 13001.60179144	781,904	919,512
LUG SHA 13645.91519309	763,660	-
LUG SHA 13780.10723993	395,509	-
LUG SHA 13001.60179191	111,263	474,001
LUG SHA 13001.10663240	150,293	587,821
LUG SHA 13900.92336596	26,414	435,896
LUG SHA 13645.92207754	122,844	909,135
LUG SHA 13900.91863298	90,386	367,168
LUG SHA 13001.10663269	156,348	-
LUG SHA 13001.10663262	135,860	-
LUG ESA 13127.90334707	34,665	374,551
LUG ESA 13878.10105723	275,556	-
LUG ESA 13911.92679866	786,108	-
LUG ESA 13229.92525393	37,411	206,364
LUG ESA 13909.92173076	444,305	-
LUG ESA 14355.60258173	29,068	173,556

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WHA 13297.10560425	1,960,621	195,194
LUG ESA 13457.10482593	61,834	106,334
LUG ESA 13127.90334731	328,969	229,754
LUG ESA 13906.10096968	217,015	801,941
LUG ESA 13909.90380435	55,660	169,907
LUG ESA 13906.92282884	20,873	-
LUG ESA 13911.60157737	800,777	3,076,197
LUG ESA 13710.92354144	324,155	-
LUG ESA 13906.10096960	205,764	589,053
LUG WHA 13296.60531111	8,105	-
LUG ESA 13793.92686002	297,606	-
LUG ESA 13686.93697046	418,813	-
LUG ESA 13906.10096964	176,253	70,501
LUG ESA 13911.90130568	1,708,808	-
LUG ESA 13906.90137810	65,759	1,155,635
LUG ESA 13793.92686712	5,879	11,758
LUG ESA 13127.92663180	10,386	1,383,572
LUG ESA 13457.90176591	195,136	541,652
LUG ESA 13793.92686736	19,020	25,319
LUG ESA 13911.10554595	221,355	-
LUG ESA 13911.91995336	226,382	861,035
LUG ESA 13127.92661768	382,244	2,822,608
LUG WHA 13473.60168942	1,210,647	-
LUG ESA 13878.10105726	186,930	-
LUG ESA 13878.10105717	254,121	406,991
LUG ESA 13231.10868121	297,969	-
LUG ESA 13911.60157736	28,905	105,447
LUG ESA 13171.10455381	21,085	129,441
LUG ESA 13878.10105728	256,683	-
LUG SHA 14024.10747874	79,319	1,044,894
LUG SHA 13342.91010293	33,035	279,293
LUG SHA 14020.60223573	50,920	625,514
LUG SHA 13342.10925094	70,510	425,222
LUG SHA 14024.90116190	50,121	131,604
LUG SHA 13817.10722417	115,289	1,642,972
LUG SHA 13003.10895211	514,285	2,180,583
LUG SHA 13342.90527363	67,741	162,096
LUG WSA 14032.10820614	(376)	-
LUG WSA 14032.92634300	(6)	-
LUG WSA 13198.92183966	452,443	-
LUG WHA 13699.10637240	1,804,388	-
LUG WSA 13425.10244449	(50,979)	-
LUG WSA 13428.91540495	(28,928)	67,773
LUG WSA 13109.90641822	272,779	-

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13756.60165357	6,495	-
LUG WSA 13141.92630916	561,495	-
LUG WSA 13673.10277744	(20,316)	-
LUG WSA 13586.92298267	1,247,672	78,941
LUG WSA 13138.10145625	(50,774)	-
LUG WSA 13113.90796385	(9,375)	95,917
LUG WSA 13138.10145628	(11,250)	118,583
LUG WHA 13118.92204382	467,905	-
LUG WSA 13164.10158909	1,001,130	710,744
LUG WSA 13140.91873275	683,393	1,061,479
LUG WSA 13605.91052996	1,361,726	-
LUG WSA 13071.60170422	(14,893)	-
LUG WSA 13111.92999604	249,656	811,630
LUG WSA 13194.90645535	(102,828)	-
LUG WSA 13079.60077624	740,068	-
LUG WSA 13586.91748729	(10,149)	-
LUG WSA 13864.10310477	12,622	105,613
LUG WSA 13333.91785740	90,230	338,574
LUG WSA 13863.60279838	1,132,829	-
LUG WSA 13860.10307215	232,947	-
LUG WSA 13672.10493801	(21,492)	-
LUG WSA 13864.10310497	(60,153)	-
LUG WSA 13672.91971930	1,022,024	-
LUG WHA 13296.90010289	5,871	-
LUG WSA 13756.10589587	10,609	117,952
LUG WSA 13864.10310505	1,022,042	-
LUG WSA 13333.10007588	45,061	207,166
LUG WSA 13113.90422522	156,905	-
LUG WSA 13756.10589595	75,056	206,826
LUG WSA 13141.91575422	30,046	131,739
LUG WSA 13678.90514672	165	-
LUG WHA 13118.10535999	1,114,693	-
LUG WSA 13864.60380454	(5,340)	-
LUG WSA 13865.90531031	31,083	-
LUG WSA 13522.10392924	33,165	111,107
LUG WSA 13737.10297943	(275)	-
LUG WSA 14030.90886759	59,643	-
LUG WSA 13738.10298299	394,798	-
LUG WSA 13207.90146892	225,151	1,556,377
LUG WHA 13916.91386005	852,328	-
LUG WSA 13162.10158434	148,123	971,438
LUG WSA 13737.91960399	63,320	562,938
LUG WSA 13674.10277747	14,474	-
LUG WSA 13078.10127958	492,050	2,815,437

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Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13510.10218990	(18,178)	-
LUG WSA 13873.60311122	227,220	1,394,720
LUG WSA 13207.90613782	(668)	-
LUG WSA 13208.92767537	(108,687)	-
LUG WSA 13737.60311396	35,574	248,496
LUG WSA 13198.92655424	4,625	97,769
LUG WSA 13514.10624934	78,974	-
LUG WSA 13483.60393455	2,419,002	2,126,263
LUG WSA 13520.10242257	(1,457)	-
LUG WSA 13892.10338448	286,916	-
LUG WSA 13612.90312305	120,709	696,225
LUG WSA 13334.91645657	376	-
LUG WSA 13490.92815117	2,509,297	-
LUG WSA 13522.10392902	9,055	346,282
LUG WHA 13297.10560432	1,764	-
LUG WSA 13220.10191173	4,116	-
LUG WSA 13612.60022877	31,547	135,027
LUG WSA 13220.90901917	947,551	-
LUG WSA 13535.92983661	687,553	-
LUG WSA 13535.91618829	893,820	-
LUG WSA 13669.92770538	89,721	-
LUG WSA 13079.60104344	423,760	-
LUG WSA 13575.90054924	201,362	-
LUG WSA 13198.10051875	14,877	140,060
LUG WSA 13612.92956326	2,632,992	-
LUG WSA 13522.10392905	404,579	-
LUG WSA 14030.92669942	(2,603)	-
LUG WSA 13612.60003135	1,803,478	-
LUG WSA 13522.92169062	654,281	-
LUG WSA 13522.10392882	567,707	3,330,362
LUG WSA 13198.10051851	240,030	159,598
LUG WSA 13522.10392874	114	-
LUG WSA 13198.10051896	145,944	-
LUG WSA 13612.60002970	(26)	-
LUG WSA 13071.92377934	192,583	-
LUG WSA 13138.60170460	264,523	-
LUG WSA 13535.92952190	(130)	-
LUG WSA 13162.90435139	457,480	743,917
LUG WSA 13737.90740214	41,407	192,384
LUG PCA 13268.91633548	(8,022)	-
LUG WSA 13078.10127955	242	-
LUG WSA 13612.90291123	159,912	1,319,421
LUG WSA 13737.10297934	122,968	-
LUG PCA 13724.10671319	5,489,477	308,033

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	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG PCA 13655.90431393	164,282	-
LUG PCA 13724.10671229	889,325	-
LUG PCA 13724.91049435	8,855,150	-
LUG PCA 13655.92356441	209,576	-
LUG PCA 13655.92357753	611,795	-
LUG PCA 13655.92356416	121,565	-
LUG WHA 13296.94308782	41	-
LUG PCA 13268.10705889	85,604	-
LUG PCA 13268.10705883	87,982	-
LUG PCA 13268.90378808	106,516	-
LUG PCA 13785.60326099	38,480	-
LUG PCA 13785.60427328	(6,703)	-
LUG PCA 13785.60422027	2,985	-
LUG PCA 13785.90848304	26,928	-
LUG CSA 13205.94398705	8,901	-
LUG CSA 13205.94398719	36,936	-
LUG CSA 13205.94398670	24,475	-
LUG CSA 13592.60128815	789,436	-
LUG CSA 13948.93885043	972,525	-
LUG DCA 13815.93961736	3,591,273	-
LUG WSA 13079.60087041	3,768	238,895
LUG WSA 13198.94019819	64,011	-
LUG WSA 13071.94257594	1,568,162	-
LUG WSA 13138.94080005	1,104,204	-
LUG WSA 13138.10145624	(61,315)	-
LUG WSA 13332.93883913	(72)	-
LUG WSA 13162.94434120	99,627	-
LUG WSA 13164.60087359	1,897,082	-
LUG WSA 13198.93974430	8,131	582,492
LUG WSA 13514.94181750	83,458	-
LUG WSA 13210.93118819	793,328	2,320,854
SPP LUG General Costs	5,565	-
LUG WSA 13217.92097014	9,362	-
LUG WSA 13624.10274749	8,364	-
LUG WSA 13068.60010034	3,141	232,064
LUG WSA 13359.92321581	3,686	-
LUG WSA 13754.90915815	11,874	58,880
LUG WSA 13190.93257667	70,608	149,242
LUG WSA 13754.90423524	69,994	115,421
LUG WSA 13217.10247858	3,921	-
LUG WSA 13754.91040852	37,038	-
LUG ESA 13324.93501052	78,564	1,266,342
LUG SHA 13896.10933156	158,414	1,962,708
LUG WSA 13194.90645500	692,799	1,983,908

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	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13078.10127937	174,829	-
LUG WSA 13194.10286125	379,020	2,186,559
LUG WSA 13078.90444684	206,247	-
LUG ESA 13460.92863550	15,800	191,717
LUG ESA 13229.11273871	9,924	198,443
LUG ESA 13326.94364041	177,859	-
LUG ESA 13326.94363981	278,093	1,163,611
LUG ESA 13039.92496615	91,708	942,650
LUG ESA 13795.10640160	30,398	-
LUG CSA 13098.10657025	85,225	1,011,811
LUG CSA 13036.94350396	1,196	-
LUG CSA 13036.10143568	1,980	-
LUG CSA 13837.91563454	(184)	-
LUG CSA 13024.60002476	12,134	-
LUG CSA 13219.90469050	25,862	-
LUG CSA 14012.10483818	73,717	-
LUG CSA 14012.91181114	147,738	-
LUG ESA 13226.10462583	-	158,411
LUG WSA 13756.60165355	-	28,266
LUG WSA 13111.60072751	-	182,025
LUG WSA 13059.60302601	-	3,124,719
LUG ESA 13502.10497396	-	313,424
LUG ESA 13454.90188551	-	71,567
LUG WSA 13670.93124410	-	162,482
LUG WSA 13079.10128507	-	563,121
LUG WSA 13678.93831296	-	860,918
LUG PCA 13656.10075336	-	99,495
LUG PCA 13808.10686006	-	23,560
LUG PCA 13724.10671179	-	147,168
LUG PCA 13787.92354169	-	60,207
LUG PCA 13961.10696420	-	149,001
LUG PCA 13656.10075304	-	123,876
LUG PCA 13959.10716303	-	113,354
LUG PCA 13961.60200737	-	375,058
LUG ESA 13910.94218134	-	435,679
LUG SHA 13896.10933157	-	1,640,263
LUG ESA 13213.93276507	-	2,372,318
LUG ESA 13213.93276297	-	1,094,593
LUG ESA 14117.10475330	-	172,041
DNU LUG ESA 13434.10465302	-	798,560
HOLD LUG WSA 13141.10147338	-	676,862
DNU LUG WSA 13137.60241209	-	1,291,782
LUG CSA 13351.93283733	-	41,001
LUG WSA 13572.10248867	-	1,540,036

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	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 14031.10340775	-	617,937
LUG PCA 13388.10635962	-	1,042,160
LUG WHA 13153.60077860	-	950,392
LUG WSA 14071.10776338	-	798,338
LUG PCA 13724.60442542	-	565,722
LUG WHA 13279.90787275	-	936,596
LUG WSA 13638.91174974	-	798,271
LUG WSA 13754.92203067	-	617,263
LUG PCA 13808.93301648	-	1,031,272
LUG CSA 13176.10375134	-	840,145
LUG CSA 13418.92357188	-	3,950,077

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	2024 Cost Estimate	2025 Cost Estimate
Transmission Asset Upgrades Program Total	**17,529,661**	**15,112,438**
SPP TAU - Circuit 66019	(815)	-
SPP TAU - Circuit 66033	0	-
SPP TAU - Circuit 66016	3,612	-
SPP TAU - Circuit 66427	8,710	-
SPP TAU - Circuit 66022	(2,624)	-
SPP TAU - Circuit 66048	2,685	-
SPP TAU - Circuit 66036	(827)	-
SPP TAU - Circuit 66030	32,663	-
SPP TAU - Circuit 66025	42,774	-
SPP TAU - Circuit 66027	6,192	-
SPP TAU - Circuit 66001	11,906	-
SPP TAU - Circuit 66045	(0)	-
SPP TAU - Circuit 66026	13,624	-
SPP TAU - Circuit 66021	90,334	-
SPP TAU - Circuit 66028	53,366	-
SPP TAU - Circuit 66032	179,925	-
SPP TAU - Circuit 66017	45,127	-
SPP TAU - Circuit 66011	372	-
SPP TAU - Circuit 66436	10,888	-
SPP TAU - Circuit 66098	31,590	-
SPP TAU - Circuit 230623	3,168	-
SPP TAU - Circuit 230604	21,624	-
SPP TAU - Circuit 66035	5,006	-
SPP TAU - Circuit 66042	613	-
SPP TAU - Circuit 66652	860,465	-
SPP TAU - Circuit 66034	1,699,431	-
SPP TAU - Circuit 66838	1,660,610	-
SPP TAU - Circuit 66040	275,271	-
SPP TAU - Circuit 66656	584,688	-
SPP TAU - Circuit 66412	2,425	-
SPP TAU - Circuit 66830	538,166	-
SPP TAU - Circuit 66650	1,088,343	-
SPP TAU - Circuit 66657	1,021,772	-
SPP TAU - Circuit 66043	1,070,091	-
SPP TAU - Circuit 66837	107,417	-
SPP TAU - Circuit 66603	2,499,125	370,831
SPP TAU - Circuit 138003	1,419,505	-
SPP TAU - Circuit 66839	942,856	2,655,176
SPP TAU - Circuit 66061	860,567	-
SPP TAU - Circuit 66833	1,869,566	2,472,207
SPP TAU - Circuit 66091	21,838	1,452,422
SPP TAU - Circuit 138006	42,840	2,255,889
SPP TAU - Circuit 66416	(6,176)	1,761,447
SPP TAU - Circuit 66653	74,623	3,028,453

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	2024 Cost Estimate	2025 Cost Estimate
Transmission Asset Upgrades Program Total	**17,529,661**	**15,112,438**
SPP TAU - Circuit 66004	(6,344)	865,272
SPP TAU - Circuit 66405	14,538	-
SPP TAU - Circuit 66651	19,540	-
SPP TAU - Circuit 66655	40,949	-
SPP TAU - Circuit 66010	23,350	-
SPP TAU - Circuit 66404	5,019	-
SPP TAU - Circuit 66057	622	-
SPP TAU - Circuit 66062	2,386	-
SPP TAU - Circuit 66842	1,897	-
SPP TAU - Circuit 66055	5,369	-
SPP TAU - Circuit 66426	132,357	-
SPP TAU - Circuit 66058	3,758	-
SPP TAU - Circuit 66615	58,524	-
SPP TAU - Circuit 66417	7,517	-
SPP TAU - Circuit 66832	26,846	27,383
SPP TAU - Circuit 66658	-	25,235
SPP TAU - Circuit 138008	-	5,906
SPP TAU - Circuit 66051	-	24,698
SPP TAU - Circuit 66014	-	10,201
SPP TAU - Circuit 138004	-	2,685
SPP TAU - Circuit 66039	-	7,517
SPP TAU - Circuit 66095	-	26,309
SPP TAU - Circuit 138005	-	1,611
SPP TAU - Circuit 66044	-	16,107
SPP TAU - Circuit 66012	-	8,591
SPP TAU - Circuit 66088	-	11,812
SPP TAU - Circuit 66005	-	8,591
SPP TAU - Circuit 66072	-	13,423
SPP TAU - Circuit 66071	-	9,128
SPP TAU - Circuit 138007	-	10,201
SPP TAU - Circuit 67615	-	12,886
SPP TAU - Circuit 66835	-	2,685
SPP TAU - Circuit 66003	-	1,074
SPP TAU - Circuit 66056	-	537
SPP TAU - Circuit 66037	-	537
SPP TAU - Circuit 66052	-	537
SPP TAU - Circuit 66029	-	1,611
SPP TAU - Circuit 66041	-	13,960
SPP TAU - Circuit 66002	-	3,221
SPP TAU - Circuit 230037	-	537
SPP TAU - Circuit 66064	-	537
SPP TAU - Circuit 230014	-	537
SPP TAU - Circuit 66085	-	1,074
SPP TAU - Circuit 66831	-	1,611

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	2024 Cost Estimate	2025 Cost Estimate
Substation Extreme Weather Hardening Program Total	**1,435,389**	**3,026,000**
SPP SEW - MacDill	100,000	-
SPP SEW - Maritime	1,335,389	2,415,000
SPP SEW - Desal	-	611,000

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	2024 Cost Estimate	2025 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**18,477,094**	**19,950,812**
SPP FH - Knights 13808	(87)	-
SPP FH - Clarkwild 13461	(60)	-
SPP FH - 14th St 13048	314,559	-
SPP FH - Plymouth St 13094	2,362	-
SPP FH - Lake Juliana 13770	(124,241)	-
SPP FH - Lake Alfred 13118	82,885	-
SPP FH - Jan Phyl 13296	492,941	-
SPP FH - Trout Creek 13989	503,013	-
SPP FH - Coronet 13984	136,363	-
SPP FH - Fishhawk 14123	2,964	-
SPP FH - McFarland 13104	(1,101)	-
SPP FH - Fishhawk 14121	(30)	-
SPP FH - Manhattan 13111	7,329	-
SPP FH - East Winter Haven 13309	30	-
SPP FH - East Winter Haven 13313	36,419	-
SPP FH - East Winter Haven 13314	47,738	-
SPP FH - Waters Ave 13339	36,747	-
SPP FH - Orient Park 13964	700	-
SPP FH - Pebble Creek 14094	7,623	-
SPP FH - East Bay 13346	87	-
SPP FH - E. Winterhaven 13312	185,723	-
SPP FH - Mulberry 13008	719,856	827,361
SPP FH - Temple Terrace 13028	1,251,499	-
SPP FH - Bloomingdale 13039	219,611	874,637
SPP FH - Coolidge 13077	57,124	1,241,035
SPP FH - Pine Lake 13187	66,316	945,550
SPP FH - Lois Ave 13072	21,152	886,453
SPP FH - Brandon 13230	677,600	212,749
SPP FH - Lake Silver 13292	9,483	827,357
SPP FH - Polk City 13299	510,938	-
SPP FH - Brandon 13226	905,128	-
SPP FH - E. Winter Haven 13311	165,357	957,372
SPP FH - East Bay 13343	870,176	-
SPP FH - Univ of S FL 13364	85,594	-
SPP FH - Plant City 13414	117,194	2,245,686
SPP FH - Juneau 13417	585,481	472,776
SPP FH - Lakewood 13457	25,041	827,359
SPP FH - Juneau 13024	860,716	827,355
SPP FH - Pearson Rd 13687	746,045	1,300,134
SPP FH - Berkley Rd 13695	208,821	590,969
SPP FH - Clearview 13737	765,096	-
SPP FH - Granada 13753	777,284	-
SPP FH - Lake Juliana 13772	436,114	-

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	2024 Cost Estimate	2025 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**18,477,094**	**19,950,812**
SPP FH - Granada 13754	866,657	-
SPP FH - Ehrlich Rd 13892	784,811	-
SPP FH - Estuary 13944	299	-
SPP FH - GTE Collier 14014	220,682	-
SPP FH - Harney Rd 14040	1,106,739	-
SPP FH - Brandon 13227	(2,445)	-
SPP FH - Harney Rd 14042	628,698	-
SPP FH - Westchase 14083	154,376	-
SPP FH - Lake Alfred 13117	25,969	330,942
SPP FH - Cypress Gardens 13151	169,717	330,942
SPP FH - Cypress Gardens 13153	169,717	449,135
SPP FH - Temple Terrace 13204	175,985	330,942
SPP FH - El Prado 13610	174,717	472,774
SPP FH - Pinecrest 13786	174,700	543,691
SPP FH - Yukon 13948	231,843	567,331
SPP FH - Alexander Road 13462	(204)	-
SPP FH Caloosa 13236 S Tx	1,332	-
SPP FH - Lake Silver N 13293	24,717	531,871
SPP FH - Dairy Road 13370	24,717	496,413
SPP FH - Pine Lake S 13630	24,717	543,690
SPP FH - Imperial Lakes 13853	23,465	520,051
SPP FH - Lake Ruby S 13916	25,393	520,051
SPP FH - Lake Ruby S 13918	21,070	449,136
SPP FH - Terrace 13962	28,077.74	449,136
SPP FH - Fowler W 13826	28,777.06	118,193
SPP FH - Third Ave S 13397	27,808.79	122,860
SPP FH - Double Branch S 13191	31,563.85	136,860
SPP FH - Bloomingdale S 13039	167.55	-
SPP FH - Hopewell 13148	2,390.35	-
SPP FH - E Winterhaven 13308	(7,765.87)	-
SPP FH - Knights 13805	(1,087.17)	-
SPP FH - Casey Road 13745	(76)	-
SPP FH - Coolidge 13533	(30.00)	-
SPP FH - Pine Lake N 13633	(30.00)	-
SPP FH - Ehrlich 13890	558.05	-
SPP FH-Sunset 13099 Trout Creek TX	1,525,476.65	-

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	2024 Cost Estimate	2025 Cost Estimate
Vegetation Management Program Total	**30,285,522**	**33,318,984**
Distribution SPP Veg Mgmnt Subtotal	**26,978,505**	**29,201,484**
Planned	16,675,498	18,470,084
Supplemental	6,556,528	6,816,556
Mid-cycle	3,746,480	3,914,844
Transmission SPP Veg Mgmnt Subtotal	**3,307,017**	**4,117,500**
Planned	3,307,017	4,117,500
69kv Incremental	-	-

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	2024 Cost Estimate	2025 Cost Estimate
Infrastructure Inspections Program Total	**1,958,101**	**2,012,572**
Distribution Wood Pole Inspections	1,392,674	1,445,279
Routine Ground Patrol - Trans	207,951	205,944
Above Ground Inspection - Trans	1,372	-
Infrared Thermography - Trans	118,563	122,208
Ground Line Inspections - Trans	33,024	29,076
Substation Inspections	204,517	210,065

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	2024 Cost Estimate	2025 Cost Estimate
Common Storm Protection Plan Program Total	**1,658,761**	**1,286,622**
SPP Common (Internal Labor, material, other, etc.)	1,658,761	1,286,622

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FPSC EXH No. 7

C5-625

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

SPPCRC Form 1A
Page 1 of 1

Summary of Prior Period Final True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	$ (228,296)
2.	Interest Provision (SPPCRC Form 2A, Line 6)	$ (18,593)
3.	Sum of Prior Period Adjustments SPPCRC (Form 2A Line 10)	$ -
4	End of Period Actual True-Up for the Prior Period January 2023 to December 2023.	$ (246,889)
5	Estimated True-Up Amount Approved for the Period January 2023 to December 2023	$ 142,094
6	Final True-up Amount to be Refunded / (Recovered) in the Projection Period January 2025 - December 2025 (Lines 4 - 5)	$ (388,983)

		Energy	Demand	Variance
7 a.	SPPCRC Form 4A and SPPCRC Form 6A, Line 5	$ 2,228,517	$ -	$ 2,228,517
b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
c.	Line 7b x Line 6	$ (388,983)	$ -	$ (388,983)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

SPPCRC Form 2A
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 120,959	$ 96,262	$ 90,186	$ 99,880	$ 94,873	$ 118,202	$ 146,735	$ 143,522	$ 149,735	$ 102,924	$ 94,314	$ 100,277	$ 1,357,870
2. True-Up Provision [a]	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(333,155)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	93,196	68,499	62,423	72,118	67,110	90,439	118,972	115,759	121,972	75,161	66,551	72,514	1,024,715
4. Jurisdictional Rev. Req. (SPPCRC Form 5A and SPPCRC Form 7A)													
a. Overhead Hardening	25,049	3,118	8,960	7,827	17,231	134,851	16,091	18,256	53,673	29,692	36,674	41,345	392,768
b. Undergrounding	674	866	1,018	1,121	1,180	1,341	1,647	2,124	2,465	3,032	4,395	5,686	25,549
c. Vegetation Management	142,778	142,593	117,705	128,369	141,926	141,459	140,685	173,763	204,349	131,658	176,385	168,531	1,810,201
d. less: adj for costs in base rates	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(975,504)
e. Total Jurisdictional Revenue Requirements [b]	87,209	65,285	46,392	56,025	79,046	196,359	77,131	112,851	179,195	83,091	136,162	134,269	1,253,013
5. Over/Under Recovery (Line 3 - Line 4d)	5,987	3,214	16,032	16,093	(11,936)	(105,919)	41,842	2,908	(57,223)	(7,929)	(69,610)	(61,755)	(228,296)
6. Interest Provision (SPPCRC Form 3A, Line 10)	(1,700)	(1,652)	(1,600)	(1,471)	(1,390)	(1,569)	(1,616)	(1,430)	(1,443)	(1,478)	(1,536)	(1,708)	(18,593)
7. Beginning Balance True-Up & Interest Provision	(333,155)	(301,105)	(271,780)	(229,585)	(187,200)	(172,763)	(252,488)	(184,499)	(155,258)	(186,161)	(167,805)	(211,188)	(333,155)
a. Deferred True-Up from January to December 2022 [c]	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)
8. True-Up Collected/(Refunded) (see Line 2)	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	333,156
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(458,410)	(429,085)	(386,890)	(344,505)	(330,068)	(409,793)	(341,804)	(312,563)	(343,466)	(325,110)	(368,493)	(404,193)	(404,193)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ (458,410)	$ (429,085)	$ (386,890)	$ (344,505)	$ (330,068)	$ (409,793)	$ (341,804)	$ (312,563)	$ (343,466)	$ (325,110)	$ (368,493)	$ (404,193)	$ (404,193)

Notes:
[a] Approved in Order No. PSC-2022-0418-FOF-EI
[b] Form 5A Summary, Line 13 + Form 7A Summary, Line 12
[c] 2022 Final True-up as approved in Order No. PSC-2023-0364-FOF-EI

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SPPCRC Form 3A

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	$ (490,460)	$ (458,410)	$ (429,085)	$ (386,890)	$ (344,505)	$ (330,068)	$ (409,793)	$ (341,804)	$ (312,563)	$ (343,466)	$ (325,110)	$ (368,493)	
2. Ending True-Up Amount Before Interest	(456,710)	(427,433)	(385,290)	(343,034)	(328,678)	(408,224)	(340,188)	(311,133)	(342,023)	(323,632)	(366,957)	(402,485)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(947,170)	(885,843)	(814,375)	(729,924)	(673,183)	(738,292)	(749,981)	(652,937)	(654,586)	(667,098)	(692,067)	(770,978)	
4. Average True-Up Amount (Line 3 x 1/2)	(473,585)	(442,922)	(407,188)	(364,962)	(336,592)	(369,146)	(374,991)	(326,469)	(327,293)	(333,549)	(346,034)	(385,489)	
5. Interest Rate (First Day of Reporting Business Month)	4.25%	4.36%	4.60%	4.83%	4.83%	5.08%	5.12%	5.23%	5.28%	5.31%	5.31%	5.34%	
6. Interest Rate (First Day of Subsequent Business Month)	4.36%	4.60%	4.83%	4.83%	5.08%	5.12%	5.23%	5.28%	5.31%	5.31%	5.34%	5.30%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.61%	8.96%	9.43%	9.66%	9.91%	10.20%	10.35%	10.51%	10.59%	10.62%	10.65%	10.64%	
8. Average Interest Rate (Line 7 x 1/2)	4.305%	4.480%	4.715%	4.830%	4.955%	5.100%	5.175%	5.255%	5.295%	5.310%	5.325%	5.320%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.359%	0.373%	0.393%	0.403%	0.413%	0.425%	0.431%	0.438%	0.441%	0.443%	0.444%	0.443%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ (1,700)	$ (1,652)	$ (1,600)	$ (1,471)	$ (1,390)	$ (1,569)	$ (1,616)	$ (1,430)	$ (1,443)	$ (1,478)	$ (1,536)	$ (1,708)	$ (18,593)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
1.	Overhead Feeder Hardening	$ 14,976	$ 102,329	$ (87,353)	-85.4%
2.	Overhead Lateral Hardening	$ -	$ 15,274	$ (15,274)	-100.0%
3.	Distr. Pole Insp. and Replacement	$ 181,661	$ 192,880	$ (11,219)	-5.8%
4.	Transm. System Inspect. and Hardening	$ -	$ 18,000	$ (18,000)	-100.0%
5.	Distr. SPP Program Management		$ -	$ -	0.0%
6.	Transm. SPP Program Management		$ -	$ -	0.0%
1.a	Adjustments	-	-	-	
1.b	Subtotal of Overhead Hardening O&M Programs	$ 196,637	$ 328,483	$ (131,846)	-40.1%
2	Undergrounding O&M Programs				
1.	Overhead Lateral Undergrounding	$ -	$ 60,847	$ (60,847)	-100.0%
2.	Distr. SPP Program Management	$ -	$ -	$ -	0.0%
3.	Transm. SPP Program Management		$ -	$ -	0.0%
2.a	Adjustments	-	-	-	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ -	$ 60,847	$ (60,847)	-100.0%
3	Vegetation Management O&M Programs				
1.	Distr. Vegetation Management	$ 1,556,772	$ 1,176,000	$ 380,772	32.4%
2.	Transm. Vegetation Management	$ 253,429	24,000	$ 229,429	956.0%
3.	Distr. SPP Program Management		-	$ -	0.0%
4.	Transm. SPP Program Management		-	$ -	0.0%
3.a	Adjustments	-	-	-	0.0%
3.b	Subtotal of Vegetation Management O&M Programs	$ 1,810,201	$ 1,200,000	$ 610,201	50.9%
4	Total of O&M Programs	$ 2,006,838	$ 1,589,330	$ 417,508	26.3%
5	Allocation of Costs to Energy and Demand				
a.	Energy	$ 2,006,838	$ 1,589,330	$ 417,508	26.3%
b.	Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is amount shown on Form 4E End of Period Totals, approved by Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	$ -	$ -	$ -	$ -	$ 9,620	$ 3,068	$ 2,080	$ 208	$ -	$ -	$ -	$ -	$ 14,976	0%	100%
	2. Overhead Lateral Hardening	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	3. Distr. Pole Insp. and Replacement	D	$ 22,463	$ -	$ 5,050	$ 2,100	$ -	$ 121,414	$ -	$ -	$ 30,634	$ -	$ -	$ -	$ 181,661	0%	100%
	4 Transm. System Inspect. and Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
1.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
1.b.	Subtotal of Overhead Hardening O&M Programs		$ 22,463	$ -	$ 5,050	$ 2,100	$ 9,620	$ 124,482	$ 2,080	$ 208	$ 30,634	$ -	$ -	$ -	$ 196,637		
2.	Undergrounding O&M Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
	1 Overhead Lateral Undergrounding	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.b.	Subtotal of Undergrounding O&M Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2.2	Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
3.	Vegetation Management O&M Programs																
	1 Distr. Vegetation Management	D	$ 122,789	$ 122,630	$ 101,226	$ 110,397	$ 122,056	$ 121,655	$ 120,989	$ 149,436	$ 175,740	$ 113,226	$ 151,691	$ 144,937	$ 1,556,772	0%	100%
	2 Transm. Vegetation Management	T	$ 19,989	$ 19,963	$ 16,479	$ 17,972	$ 19,870	$ 19,804	$ 19,696	$ 24,327	$ 28,609	$ 18,432	$ 24,694	$ 23,594	$ 253,429	0%	100%
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.b.	Subtotal of Vegetation Management O&M Programs		$ 142,778	$ 142,593	$ 117,705	$ 128,369	$ 141,926	$ 141,459	$ 140,685	$ 173,763	$ 204,349	$ 131,658	$ 176,385	$ 168,531	$ 1,810,201		
4	Total of O&M Projects		$ 165,241	$ 142,593	$ 122,755	$ 130,469	$ 151,546	$ 265,941	$ 142,765	$ 173,971	$ 234,983	$ 131,658	$ 176,385	$ 168,531	$ 2,006,838		
5	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Energy		$ 145,252	$ 122,630	$ 106,276	$ 112,497	$ 131,676	$ 246,137	$ 123,069	$ 149,644	$ 206,374	$ 113,226	$ 151,691	$ 144,937			
	b. Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
	c. Transmission O&M Allocated to Energy		$ 19,989	$ 19,963	$ 16,479	$ 17,972	$ 19,870	$ 19,804	$ 19,696	$ 24,327	$ 28,609	$ 18,432	$ 24,694	$ 23,594			
	d. Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
6	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		165,241	142,593	122,755	130,469	151,546	265,941	142,765	173,971	234,983	131,658	176,385	168,531	2,006,838		
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
9	Total Jurisdictional O&M Revenue Requirements		$ 165,241	$ 142,593	$ 122,755	$ 130,469	$ 151,546	$ 265,941	$ 142,765	$ 173,971	$ 234,983	$ 131,658	$ 176,385	$ 168,531	$ 2,006,838		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Projects		$ 22,463	$ -	$ 5,050	$ 2,100	$ 9,620	$ 124,482	$ 2,080	$ 208	$ 30,634	$ -	$ -	$ -	$ 196,637		
	a. Allocated to Energy		$ 22,463	$ -	$ 5,050	$ 2,100	$ 9,620	$ 124,482	$ 2,080	$ 208	$ 30,634	$ -	$ -	$ -	$ 196,637		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Projects		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Projects		$ 142,778	$ 142,593	$ 117,705	$ 128,369	$ 141,926	$ 141,459	$ 140,685	$ 173,763	$ 204,349	$ 131,658	$ 176,385	$ 168,531	$ 1,810,201		
	a. Allocated to Energy		$ 142,778	$ 142,593	$ 117,705	$ 128,369	$ 141,926	$ 141,459	$ 140,685	$ 173,763	$ 204,349	$ 131,658	$ 176,385	$ 168,531	$ 1,810,201		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023
Project Listing by Each O&M Program

Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Phase 1 Feeder Design	0	D
	1.1.2 South Fletcher A1A (Simmons to Amelia Parkway) Feeder Design	0	D
	1.1.3 Cottondale Phase 1 Feeder Design	14,976	D
	1.1.4 Bailey Phase 2 Feeder Design	0	
	1.1.5 Jasmine Feeder Design	0	
	1.1.6 Cottondale Phase 2 Feeder Design	0	
	1.1.7 SPP Program Management	0	
	1.2 Overhead Lateral Hardening		
	1.2.1 FS. 2107 Lateral Hardening	0	D
	1.2.2 FS. 2764 Lateral Hardening Design	0	D
	1.2.3 FS. 1888 Lateral Hardening Design	0	D
	1.2.4 FS. 1892 Lateral Hardening	0	D
	1.2.5 FS. 2442 Lateral Hardening	0	
	1.2.6 FS. 2132 Lateral Hardening	0	
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	181,661	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	0	T
2.	Undergrounding O&M Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 FS. 2107 Lateral Hardening	0	D
	2.1.2 FS. 2764 Lateral Hardening Design	0	D
	2.1.3 FS. 1888 Lateral Hardening Design	0	D
	2.2 Distr. SPP Program Management	0	
3.	Vegetation Management O&M Programs		
	3.1 Distr. Vegetation Management		
	3.1.1 Distr. Vegetation Management	1,556,772	D
	3.2 Transm. Vegetation Management		
	3.2.1 Transm. Vegetation Management	253,429	T
	Total	**2,006,838**	

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

SPPCRC Form 6A
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Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 79,659	$ 113,207	$ (33,548)	-29.6%
	2. Overhead Lateral Hardening	$ 18,801	$ 25,092	$ (6,291)	-25.1%
	3. Distr. Pole Insp. and Replacement	$ 96,573	$ 72,863	$ 23,710	32.5%
	4. Transm. System Inspect. and Hardening	$ 1,098	$ 30,834	$ (29,736)	-96.4%
	5. Distr. SPP Program Management	$ -	$ 2,280	$ (2,280)	-100.0%
	6. Transm. SPP Program Management	$ -	$ 570	$ (570)	-100.0%
1.a	Adjustment	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 196,131	$ 244,846	$ (48,715)	-19.9%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 25,549	$ 63,719	$ (38,170)	-59.9%
	2. Distr. SPP Program Management	$ -	$ 910		0.0%
	3. Trans. SPP Program Management	$ -	$ 228		0.0%
2.a	Adjustment	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 25,549	$ 64,857	$ (39,308)	-60.6%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	$ -	$ -	$ -	0.0%
3.a	Adjustment	$ -	$ -	$ -	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 221,679	$ 309,703	$ (88,023)	-28.4%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 221,679	$ 309,703	$ (88,024)	-28.4%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 6E End of Period Totals, approved by Order No. PSC-Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

SPPCRC Form 7A
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Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs													
	1. Overhead Feeder Hardening	$ 1,811	$ 2,154	$ 2,237	$ 2,355	$ 2,605	$ 3,068	$ 3,780	$ 5,162	$ 7,954	$ 12,209	$ 15,899	$ 20,423	$ 79,659
	2. Overhead Lateral Hardening	$ 762	$ 868	$ 923	$ 972	$ 993	$ 1,018	$ 1,115	$ 1,313	$ 1,935	$ 2,572	$ 2,816	$ 3,515	$ 18,801
	3. Distr. Pole Insp. and Replacement	$ 13	$ 96	$ 750	$ 2,400	$ 3,998	$ 6,251	$ 9,083	$ 11,541	$ 13,118	$ 14,757	$ 17,603	$ 16,963	$ 96,573
	4. Transm. System Inspect. and Hardening	$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
	5. Distr. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	6. Transm. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs	$ 2,586	$ 3,118	$ 3,910	$ 5,727	$ 7,611	$ 10,369	$ 14,011	$ 18,048	$ 23,039	$ 29,692	$ 36,674	$ 41,345	$ 196,131
2.	Description of Underground Capital Investment Programs													
	1. Overhead Lateral Undergrounding	$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
	2. Distr. SPP Program Management		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Trans. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
3.	Description of Vegetation Management Capital Invest. Programs													
	1. Distr. Vegetation Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Transm. Vegetation Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs	$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
4.b	Jurisdictional Energy Revenue Requirements	$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
4.c	Jurisdictional Demand Revenue Requirements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023
Project Listing by Each Capital Program

Line	Capital Activities	Amount	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Phase 1 Feeder Design	938,488	D
	1.1.2 South Fletcher A1A (Simmons to Amelia Parkway) Feeder Design	509,170	D
	1.1.3 Cottondale Phase 1 Feeder Design	2,182,555	D
	1.1.4 Bailey Phase 2 Feeder Design	206,357	D
	1.1.5 Jasmine Feeder Design	195,448	D
	1.1.6 Cottondale Phase 2 Feeder Design	25,688	D
	1.1.7 Pre-Engineering	5,641	D
	1.2 Overhead Lateral Hardening		
	1.2.1 FS. 2107 Lateral Hardening	195,664	D
	1.2.2 FS. 2764 Lateral Hardening Design	166,658	D
	1.2.3 FS. 1888 Lateral Hardening Design	142,382	D
	1.2.4 FS. 1892 Lateral Hardening	58,947	D
	1.2.5 FS. 2442 Lateral Hardening	59,620	D
	1.2.6 FS. 2132 Lateral Hardening	4,776	D
	1.2.7 Pre-Engineering	0	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	1,981,982	D
	1.3.2		D
	1.4 Transm. System Inspect. and Hardening	0	
	1.4.1 Wood Pole Inspection and Hardening	82,589	T
	1.5 Distr. SPP Program Management		
	1.5.1 Distr. SPP Program Management		
2.	2. Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 FS 1894 Lateral Undergrounding	151,865	D
	2.1.2 FS 2130 Lateral Undergrounding	228,278	D
	2.1.3 FS 1895 Lateral Undergrounding	180,983	D
	2.1.4 Bailey 2204 Lateral Undergrounding Design	28,025	D
	2.1.5 Bailey 8908 Lateral Underground Design	64,459	D
	2.1.6 Bailey 2184 Lateral Undergrounding Design	23,727	D
	2.1.7 Bailey 2060 Lateral Undergrounding Design	40,903	D
	2.1.8 Bailey 1889 Lateral Undergrounding Design	35,296	D
	2.1.9 Bailey 2294 Lateral Undergrounding Design	39,919	D
	2.1.10 Bailey 2218 Lateral Undergrounding Design	49,056	D
	2.1.11 Bailey 2178 Undergrounding Design	38,922	D
	2.1.12 Bailey 2106 Lateral Undergrounding Design	42,174	D
	2.1.13 Pre-Engineering	99,376	
3.	Vegetation Management Capital Programs		N/A
	Total	**7,778,948**	

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C5-634

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023
Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 186,174	$ 72,940	$ 246,307	$ 192,442	$ 320,475	$ 503,907	$ 593,876	$ 707,004	$ 1,048,612	$ 1,421,428	$ 892,352	$ 1,593,431	$ 7,778,948
	2. Clearings to Plant		$ (4,625)	$ (19,634)	$ (193,255)	$ (146,789)	$ (239,341)	$ (341,291)	$ (347,376)	$ (199,837)	$ (179,268)	$ (244,849)	$ (53,820)	$ (11,896)	$ (1,981,982)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ 4,625	$ 24,259	$ 217,514	$ 364,304	$ 603,645	$ 944,936	$ 1,292,312	$ 1,492,149	$ 1,671,417	$ 1,916,266	$ 1,970,086	$ 1,981,982	$ 1,981,982
	1. Less Accumulated Depreciation	$ -	$ -	$ (17)	$ (108)	$ (924)	$ (2,290)	$ (4,334)	$ (7,346)	$ (11,341)	$ (15,903)	$ (20,972)	$ (28,107)	$ (34,458)	$ (34,458)
	2. CWIP (Non Interest Bearing)	$ 386,372	$ 567,921	$ 621,226	$ 674,279	$ 719,931	$ 801,065	$ 963,682	$ 1,210,181	$ 1,717,348	$ 2,586,692	$ 3,763,270	$ 4,601,802	$ 6,183,338	$ 6,183,338
	3. System Adjustment for Base Rates or other mechanism (	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 386,372	$ 572,546	$ 645,468	$ 891,685	$ 1,083,311	$ 1,402,420	$ 1,904,283	$ 2,495,147	$ 3,198,156	$ 4,242,206	$ 5,658,564	$ 6,543,781	$ 8,130,861	$ 8,130,861
4.	Average Net SPPCRC Investment (System)		$ 500,336	$ 635,483	$ 876,372	$ 1,068,123	$ 1,367,936	$ 1,849,246	$ 2,401,911	$ 3,001,970	$ 3,812,640	$ 5,191,362	$ 6,290,136	$ 7,427,216	
5.	Return on Average Net SPPCRC Investment		$ 2,616	$ 3,323	$ 4,194	$ 5,388	$ 6,782	$ 9,021	$ 12,002	$ 15,532	$ 20,299	$ 27,011	$ 33,290	$ 40,035	$ 179,493
	1. Equity Component grossed up for taxes (a)	5.28%	$ 2,109	$ 2,678	$ 3,380	$ 4,343	$ 5,466	$ 7,271	$ 9,674	$ 12,520	$ 16,361	$ 21,772	$ 26,833	$ 32,270	$ 144,678
	2. Debt Component grossed up for taxes (b)	1.27%	$ 507	$ 645	$ 813	$ 1,045	$ 1,315	$ 1,750	$ 2,328	$ 3,013	$ 3,937	$ 5,239	$ 6,457	$ 7,765	$ 34,815
6.	System Investment Expenses		$ 644	$ 661	$ 735	$ 1,460	$ 2,010	$ 2,688	$ 3,655	$ 4,639	$ 5,206	$ 5,714	$ 7,779	$ 6,995	$ 42,186
	1. Depreciation (c)		$ -	$ 17	$ 91	$ 816	$ 1,366	$ 2,044	$ 3,011	$ 3,995	$ 4,562	$ 5,070	$ 7,135	$ 6,351	$ 34,458
	2. Other (d) 2.00%		$ 644	$ 644	$ 644	$ 644	$ 644	$ 644	$ 644	$ 644	$ 644	$ 644	$ 644	$ 644	$ 7,727
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
	1. Expenses Allocated to Energy		$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
	3. Retail SPPCRC Expenses Allocated to Energy		$ 3,260	$ 3,984	$ 4,929	$ 6,848	$ 8,792	$ 11,710	$ 15,658	$ 20,172	$ 25,504	$ 32,725	$ 41,069	$ 47,030	$ 221,679
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.2776% and is based upon the amount approved in Order No. PSC-2023-0364-FOF-EI . The gross up factor is 1.3395 and includes the federal tax rate of 21% and state tax rate of 5.5%.
(b) The debt component for the period is 1.2700% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 3.4%, 2.8% and 2.7%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.7%, 2.0% and 2.7%, respectively.
(d) Property tax rate of 2% was applied
(e) Excludes costs recovered in Base Rates

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 114,094	$ 11,665	$ 18,721	$ 24,319	$ 67,426	$ 102,365	$ 158,619	$ 347,731	$ 675,622	$ 884,294	$ 468,003	$ 1,190,488	$ 4,063,348
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ 210,601	$ 324,695	$ 336,360	$ 355,081	$ 379,400	$ 446,826	$ 549,192	$ 707,810	$ 1,055,541	$ 1,731,164	$ 2,615,458	$ 3,083,461	$ 4,273,949	$ 4,273,949
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 210,601	$ 324,695	$ 336,360	$ 355,081	$ 379,400	$ 446,826	$ 549,192	$ 707,810	$ 1,055,541	$ 1,731,164	$ 2,615,458	$ 3,083,461	$ 4,273,949	$ 4,273,949
4.	Average Net SPPCRC Investment (System)		$ 267,648	$ 330,527	$ 345,721	$ 367,241	$ 413,113	$ 498,009	$ 628,501	$ 881,676	$ 1,393,353	$ 2,173,311	$ 2,849,459	$ 3,678,705	
5.	Return on Average Net SPPCRC Investment		$ 1,460	$ 1,803	$ 1,886	$ 2,004	$ 2,254	$ 2,717	$ 3,429	$ 4,811	$ 7,603	$ 11,858	$ 15,548	$ 20,072	$ 75,447
	1. Equity Component grossed up for taxes	5.28%	$ 1,177	$ 1,454	$ 1,520	$ 1,615	$ 1,817	$ 2,190	$ 2,764	$ 3,878	$ 6,128	$ 9,558	$ 12,532	$ 16,179	$ 60,813
	2. Debt Component grossed up for taxes	1.27%	$ 283	$ 350	$ 366	$ 389	$ 437	$ 527	$ 665	$ 933	$ 1,475	$ 2,300	$ 3,016	$ 3,893	$ 14,634
6.	System Investment Expenses		$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 4,212
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 351	$ 4,212
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 1,811	$ 2,154	$ 2,237	$ 2,355	$ 2,605	$ 3,068	$ 3,780	$ 5,162	$ 7,954	$ 12,209	$ 15,899	$ 20,423	$ 79,659
	1. Expenses Allocated to Energy		$ 1,811	$ 2,154	$ 2,237	$ 2,355	$ 2,605	$ 3,068	$ 3,780	$ 5,162	$ 7,954	$ 12,209	$ 15,899	$ 20,423	$ 79,659
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 1,811	$ 2,154	$ 2,237	$ 2,355	$ 2,605	$ 3,068	$ 3,780	$ 5,162	$ 7,954	$ 12,209	$ 15,899	$ 20,423	$ 79,659
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 1,811	$ 2,154	$ 2,237	$ 2,355	$ 2,605	$ 3,068	$ 3,780	$ 5,162	$ 7,954	$ 12,209	$ 15,899	$ 20,423	$ 79,659
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 1,811	$ 2,154	$ 2,237	$ 2,355	$ 2,605	$ 3,068	$ 3,780	$ 5,162	$ 7,954	$ 12,209	$ 15,899	$ 20,423	$ 79,659
	3. Retail SPPCRC Expenses Allocated to Energy		$ 1,811	$ 2,154	$ 2,237	$ 2,355	$ 2,605	$ 3,068	$ 3,780	$ 5,162	$ 7,954	$ 12,209	$ 15,899	$ 20,423	$ 79,659
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 30,325	$ 8,306	$ 11,903	$ 6,057	$ 1,543	$ 7,710	$ 27,853	$ 44,641	$ 183,510	$ 50,110	$ 39,287	$ 216,802	$ 628,047
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ 95,405	$ 125,730	$ 134,036	$ 145,940	$ 151,996	$ 153,539	$ 161,249	$ 189,102	$ 233,743	$ 417,253	$ 467,363	$ 506,650	$ 723,452	$ 723,452
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 95,405	$ 125,730	$ 134,036	$ 145,940	$ 151,996	$ 153,539	$ 161,249	$ 189,102	$ 233,743	$ 417,253	$ 467,363	$ 506,650	$ 723,452	$ 723,452
4.	Average Net SPPCRC Investment (System)		$ 110,568	$ 129,883	$ 139,988	$ 148,968	$ 152,768	$ 157,394	$ 175,175	$ 211,423	$ 325,498	$ 442,308	$ 487,007	$ 615,051	
5.	Return on Average Net SPPCRC Investment		$ 603	$ 709	$ 764	$ 813	$ 834	$ 859	$ 956	$ 1,154	$ 1,776	$ 2,413	$ 2,657	$ 3,356	$ 16,893
	1. Equity Component grossed up for taxes	5.28%	$ 486	$ 571	$ 616	$ 655	$ 672	$ 692	$ 770	$ 930	$ 1,432	$ 1,945	$ 2,142	$ 2,705	$ 13,616
	2. Debt Component grossed up for taxes	1.27%	$ 117	$ 137	$ 148	$ 158	$ 162	$ 167	$ 185	$ 224	$ 344	$ 468	$ 515	$ 651	$ 3,277
6.	System Investment Expenses		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,908
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,908
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 762	$ 868	$ 923	$ 972	$ 993	$ 1,018	$ 1,115	$ 1,313	$ 1,935	$ 2,572	$ 2,816	$ 3,515	$ 18,801
	1. Expenses Allocated to Energy		$ 762	$ 868	$ 923	$ 972	$ 993	$ 1,018	$ 1,115	$ 1,313	$ 1,935	$ 2,572	$ 2,816	$ 3,515	$ 18,801
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 762	$ 868	$ 923	$ 972	$ 993	$ 1,018	$ 1,115	$ 1,313	$ 1,935	$ 2,572	$ 2,816	$ 3,515	$ 18,801
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 762	$ 868	$ 923	$ 972	$ 993	$ 1,018	$ 1,115	$ 1,313	$ 1,935	$ 2,572	$ 2,816	$ 3,515	$ 18,801
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 762	$ 868	$ 923	$ 972	$ 993	$ 1,018	$ 1,115	$ 1,313	$ 1,935	$ 2,572	$ 2,816	$ 3,515	$ 18,801
	3. Retail SPPCRC Expenses Allocated to Energy		$ 762	$ 868	$ 923	$ 972	$ 993	$ 1,018	$ 1,115	$ 1,313	$ 1,935	$ 2,572	$ 2,816	$ 3,515	$ 18,801
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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FPSC EXH No. 7

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Distr. Pole Insp. and Replacement
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 4,625	$ 19,634	$ 193,255	$ 146,789	$ 239,341	$ 341,291	$ 347,376	$ 199,837	$ 179,268	$ 244,849	$ 53,820	$ 11,896	$ 1,981,982
	2. Clearings to Plant		$ (4,625)	$ (19,634)	$ (193,255)	$ (146,789)	$ (239,341)	$ (341,291)	$ (347,376)	$ (199,837)	$ (179,268)	$ (244,849)	$ (53,820)	$ (11,896)	$ (1,981,982)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ 4,625	$ 24,259	$ 217,514	$ 364,304	$ 603,645	$ 944,936	$ 1,292,312	$ 1,492,149	$ 1,671,417	$ 1,916,266	$ 1,970,086	$ 1,981,982	$ 1,981,982
	1. Less Accumulated Depreciation	$ -	$ -	$ (17)	$ (108)	$ (924)	$ (2,290)	$ (4,334)	$ (7,346)	$ (11,341)	$ (15,903)	$ (20,972)	$ (28,107)	$ (34,458)	$ (34,458)
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ -	$ 4,625	$ 24,242	$ 217,406	$ 363,380	$ 601,355	$ 940,601	$ 1,284,966	$ 1,480,808	$ 1,655,514	$ 1,895,294	$ 1,941,979	$ 1,947,524	$ 1,947,524
4.	Average Net SPPCRC Investment (System)		$ 2,313	$ 14,434	$ 120,824	$ 290,393	$ 482,367	$ 770,978	$ 1,112,784	$ 1,382,887	$ 1,568,161	$ 1,775,404	$ 1,918,636	$ 1,944,751	
5.	Return on Average Net SPPCRC Investment		$ 13	$ 79	$ 659	$ 1,584	$ 2,632	$ 4,207	$ 6,072	$ 7,546	$ 8,556	$ 9,687	$ 10,469	$ 10,611	$ 62,115
	1. Equity Component grossed up for taxes	5.28%	$ 10	$ 63	$ 531	$ 1,277	$ 2,121	$ 3,391	$ 4,894	$ 6,082	$ 6,897	$ 7,808	$ 8,438	$ 8,553	$ 50,067
	2. Debt Component grossed up for taxes	1.27%	$ 2	$ 15	$ 128	$ 307	$ 511	$ 816	$ 1,178	$ 1,464	$ 1,660	$ 1,879	$ 2,031	$ 2,058	$ 12,048
6.	System Investment Expenses		$ -	$ 17	$ 91	$ 816	$ 1,366	$ 2,044	$ 3,011	$ 3,995	$ 4,562	$ 5,070	$ 7,135	$ 6,351	$ 34,458
	1. Depreciation		$ -	$ 17	$ 91	$ 816	$ 1,366	$ 2,044	$ 3,011	$ 3,995	$ 4,562	$ 5,070	$ 7,135	$ 6,351	$ 34,458
	2. Other - Property Taxes	2.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 13	$ 96	$ 750	$ 2,400	$ 3,998	$ 6,251	$ 9,083	$ 11,541	$ 13,118	$ 14,757	$ 17,603	$ 16,963	$ 96,573
	1. Expenses Allocated to Energy		$ 13	$ 96	$ 750	$ 2,400	$ 3,998	$ 6,251	$ 9,083	$ 11,541	$ 13,118	$ 14,757	$ 17,603	$ 16,963	$ 96,573
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 13	$ 96	$ 750	$ 2,400	$ 3,998	$ 6,251	$ 9,083	$ 11,541	$ 13,118	$ 14,757	$ 17,603	$ 16,963	$ 96,573
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 13	$ 96	$ 750	$ 2,400	$ 3,998	$ 6,251	$ 9,083	$ 11,541	$ 13,118	$ 14,757	$ 17,603	$ 16,963	$ 96,573
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 13	$ 96	$ 750	$ 2,400	$ 3,998	$ 6,251	$ 9,083	$ 11,541	$ 13,118	$ 14,757	$ 17,603	$ 16,963	$ 96,573
	3. Retail SPPCRC Expenses Allocated to Energy		$ 13	$ 96	$ 750	$ 2,400	$ 3,998	$ 6,251	$ 9,083	$ 11,541	$ 13,118	$ 14,757	$ 17,603	$ 16,963	$ 96,573
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Transm. System Inspect. and Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ -	$ -	$ -	$ -	$ 5,721	$ 221	$ -	$ -	$ -	$ 44,417	$ 29,681	$ 2,549	$ 82,589
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ 5,721	$ 5,943	$ 5,943	$ 5,943	$ 5,943	$ 50,359	$ 80,040	$ 82,589	$ 82,589
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ -	$ -	$ -	$ -	$ -	$ 5,721	$ 5,943	$ 5,943	$ 5,943	$ 5,943	$ 50,359	$ 80,040	$ 82,589	$ 82,589
4.	Average Net SPPCRC Investment (System)		$ -	$ -	$ -	$ -	$ 2,861	$ 5,832	$ 5,943	$ 5,943	$ 5,943	$ 28,151	$ 65,199	$ 81,314	
5.	Return on Average Net SPPCRC Investment		$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
	1. Equity Component grossed up for taxes	5.28%	$ -	$ -	$ -	$ -	$ 13	$ 26	$ 26	$ 26	$ 26	$ 124	$ 287	$ 358	$ 885
	2. Debt Component grossed up for taxes	1.27%	$ -	$ -	$ -	$ -	$ 3	$ 6	$ 6	$ 6	$ 6	$ 30	$ 69	$ 86	$ 213
6.	System Investment Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
	1. Expenses Allocated to Energy		$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
	3. Retail SPPCRC Expenses Allocated to Energy		$ -	$ -	$ -	$ -	$ 16	$ 32	$ 32	$ 32	$ 32	$ 154	$ 356	$ 444	$ 1,098
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7A Capital Project
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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 37,129	$ 33,335	$ 22,428	$ 15,277	$ 6,444	$ 52,320	$ 60,027	$ 114,795	$ 10,211	$ 197,757	$ 301,562	$ 171,696	$ 1,022,982
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ 80,366	$ 117,495	$ 150,830	$ 173,258	$ 188,535	$ 194,979	$ 247,299	$ 307,326	$ 422,121	$ 432,333	$ 630,090	$ 931,652	$ 1,103,348	$ 1,103,348
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 80,366	$ 117,495	$ 150,830	$ 173,258	$ 188,535	$ 194,979	$ 247,299	$ 307,326	$ 422,121	$ 432,333	$ 630,090	$ 931,652	$ 1,103,348	$ 1,103,348
4.	Average Net SPPCRC Investment (System)		$ 98,931	$ 134,163	$ 162,044	$ 180,896	$ 191,757	$ 221,139	$ 277,312	$ 364,724	$ 427,227	$ 531,211	$ 780,871	$ 1,017,500	
5.	Return on Average Net SPPCRC Investment		$ 540	$ 732	$ 884	$ 987	$ 1,046	$ 1,207	$ 1,513	$ 1,990	$ 2,331	$ 2,898	$ 4,261	$ 5,552	$ 23,941
	1. Equity Component grossed up for taxes	5.28%	$ 435	$ 590	$ 713	$ 796	$ 843	$ 973	$ 1,220	$ 1,604	$ 1,879	$ 2,336	$ 3,434	$ 4,475	$ 19,298
	2. Debt Component grossed up for taxes	1.27%	$ 105	$ 142	$ 171	$ 191	$ 203	$ 234	$ 293	$ 386	$ 452	$ 562	$ 826	$ 1,077	$ 4,644
6.	System Investment Expenses		$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 1,607
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 134	$ 1,607
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
	1. Expenses Allocated to Energy		$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
	3. Retail SPPCRC Expenses Allocated to Energy		$ 674	$ 866	$ 1,018	$ 1,121	$ 1,180	$ 1,341	$ 1,647	$ 2,124	$ 2,465	$ 3,032	$ 4,395	$ 5,686	$ 25,549
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2023

Project Description and Progress Report

Activity Title: *Distribution Pole Inspection and Replacement*

Description : *This project involves the inspection and replacement of all distribution wood poles. The inspections are conducted throughout the system on an eight-year rotating cycle in alignment with FPSC Order No. PSC-06-0144. Extreme wind loading, as specified in rule 250C and figure 250-2(d) of the NESC, has been adopted for replacement poles that fail the inspection. The detailed description in included in section 3.4 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *The inspection portion of this program is ongoing and conducted on an eight-year rotating cycle. 2023 marked the completion of the second cycle. Pole replacements are demand based driven by the results of the inspections. During 2023 there were 89 poles identified as failing the inspection and 485 poles replaced, reducing the backlog to 72 poles from the previously reported 468 poles.*

Fiscal Expenditures: *2023 project costs were $2.16 compared to the previously projected amount of $2.08M which represents a variance of $0.08 over original projections. This variance is due in part to the allocation of 2022 expenditures in pole replacements to 2023 and the increase in construction activities to reduce backlog.*

Projections: *2024 will begin the third cycle of the eight-year inspection program. FPUC anticipates normalized pole failure and replacement volumes following backlog reduction acceleration conducted in 2023.*

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2023

Project Description and Progress Report

Activity Title: *Transmission System Inspection and Hardening*

Description : *This project involves the inspection of all transmission system structures and proactive replacement of wood transmission poles with concrete poles. These inspections are conducted throughout the system every six years. The inspections ensure that all transmission structures and other transmission line supporting equipment are structurally sound and firmly attached.*

Accomplishments :

Progress Summary: *This is an ongoing program of which inspections occur every six-years. All structures are inspected during the same calendar year. Next inspection cycle is 2024. There were no transmission poles replaced during 2023 as FPUC worked on finalizing designs and placing material orders.*

Fiscal Expenditures: *2023 project costs were $0.083M compared to the previously projected amount of $0.92M which represents a variance of $0.84M under original projections. This variance is due to being unable to complete the targeted number of wood pole replacements in 2023 and only incurring engineering costs for the replacement projects.*

Projections: *Material orders placed in 2023 are on track to arrive mid-2024 allowing for the commencement of construction activities.*

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2023

Project Description and Progress Report

Activity Title: *Transmission and Distribution Vegetation Management*

Description : *This project involves the vegetation management activities conducted on the transmission and distribution facilities. The transmission system not containing distribution underbuilt, is monitored each year and vegetation management conducted as needed in order to provide for reliability of the relatively short line. The distribution system is set up on a four-year trim cycle for vegetation management activities. The detailed description is included in section 3.6 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *This is an ongoing program which will perform vegetation management activities on the transmission system as needed and on the distribution system on a four-year cycle. During 2023, vegetation management activities were performed on 158.20 miles of distribution and 5.24 miles of transmission line for a total 163.4 miles trimmed compared to a projected total of 180 miles. This variance in mileage is driven by the NW division which delayed VM activities during Q1 to re-work the contractor management processes to drive efficiencies.*

Fiscal Expenditures: *2023 project costs were $1.81M compared to the previously projected amount of $1.20M which represents a variance of $.61M over original projections driven in part by abnormal volume of deceased tree removals and transmission easement clearing in the NE requiring specialty equipment to complete.*

Projections: *FPUC is committed to accelerating the variance in mileage over the remaining 3-years to achieve the four-year trim cycle in the approved SPP.*

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Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2023

Project Description and Progress Report

Activity Title: *Overhead Feeder Hardening*

Description : *This project involves the hardening of overhead distribution feeders throughout the FPUC system. As part of the hardening of the overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.1 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *During 2023, designs for 11.05 miles and construction on 2.36 miles of Overhead Feeder Hardening were completed. Future year target identification was also performed in alignment with approved prioritization model.*

Fiscal Expenditures: *2023 project costs were $4.08M compared to the previously projected amount of $3.51M which represents a variance of $0.57M over original projections. This variance is due in part to 2022 project carryovers, acceleration of 2024 project identification, and focus on feeder hardening activities associated with supply chain concerns in other programs.*

Projections: *2024 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model.*

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Prior Period: May through December 2023

Project Description and Progress Report

Activity Title: *Overhead Lateral Hardening*

Description : *This project involves the hardening of multi-phase overhead distribution laterals throughout the FPUC system. As part of the hardening of the lateral overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.2 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *During 2023, designs for 1.15 miles and construction of 0.47 miles of Overhead Lateral Hardening were completed. Future year target identification was also performed in alignment with approved prioritization model.*

Fiscal Expenditures: *2023 project costs were $0.628M compared to the previously projected amount of $0.52M which represents a variance of $0.108M over original projections. This variance is due in part to 2022 project carryovers, acceleration of 2024 project identification, and adjustments to the scope of lateral job FS.2107 to facilitate restoration to unaffected areas of the system during outage events*

Projections: *2024 will focus on the finalization of construction of the FS.2107 lateral in the NE FL division and the design of additional lateral hardening jobs in both divisions.*

Florida Public Utilities
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Final True-Up
Prior Period: May through December 2023

Project Description and Progress Report

Activity Title: *Overhead Lateral Undergrounding*

Description : *This project involves the systematic undergrounding in place or relocation and undergrounding of the single phase overhead electric facilities, many of which are located in heavily vegetated areas, environmentally sensitive areas, or in areas where upgrading the overhead construction to NESC extreme wind standards is not practical or consistent with industry design standards. The detailed description is included in section 3.3 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *During 2023, there were 0.11 miles designed and 0 miles constructed for the Overhead Lateral Undergrounding program. Future year target identification was also performed in alignment with approved prioritization model.*

Fiscal Expenditures: *2023 project costs were $1.02M compared to the previously projected amount of $2.09M which represents a variance of $1.07M under original projections. This variance is due in part to challenges related to necessary underground materials and the logistics related to undergrounding in established areas.*

Projections: *2024 will focus on the construction of several lateral undergrounding projects which were previously subjected to delays in the acquisition of materials and permits necessary for completion.*

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FPSC EXH No. 7

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

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Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %	
1	COMMON EQUITY	41,792,368	38.41%	10.25%	3.94%	
2	LONG TERM DEBT - CU	30,379,236	27.92%	3.46%	0.97%	
3	SHORT TERM DEBT	8,978,027	8.25%	2.66%	0.22%	
4	CUSTOMER DEPOSITS	3,944,068	3.62%	2.34%	0.08%	
5	DEFERRED INCOME TAXES	23,711,945	21.79%	0.00%	0.00%	
6	TAX CREDITS - WEIGHTED COST	-	0.00%	5.13%	0.00%	
7		-	-	-	-	
8	Total	108,805,645	1.000000		5.21%	
	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:				Annual	Monthly
9	Total Debt Component (Lines 2, 3, and 4)	-	-		1.27%	0.11%
10	Total Equity Component (Lines 1, 5 and, 6)	-	-	3.94%		
11	X Revenue Expansion Factor	-	-	1.3395	5.2776%	0.4400%
12		108,805,645	1.000000		6.5476%	0.5500%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20140025; Order No. PSC-2014-0517-S-EI issued September 29, 2014.
(4) Column (2) x Column (3)

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FPSC EXH No. 8

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January through December 2025

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Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 10 + SPPCRC Form 3P, Line 1)		$ 1,791,235	$ -	$ 1,791,235
b. Undergrounding Programs SPPCRC Form 2P, Line 11 + SPPCRC Form 3P, Line 2)		$ 637,375	$ -	$ 637,375
c. Vegetation Management Programs SPPCRC Form 2P, Line 12 + SPPCRC Form 3P, Line 3)		$ 2,700,000	$ -	$ 2,700,000
d. Total Projected Period Rev. Req.		$ 5,128,610	$ -	$ 5,128,610
e less. Adjust for costs in base rates		$ (975,504)		$ (975,504)
f Adjusted annual Capital and O&M costs		$ 4,153,106		$ 4,153,106
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	2024	$ (1,120,304)	$ -	$ (1,120,304)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	2023	$ (388,983)	$ -	$ (388,983)
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1d - Line 2 - Line 3)		$ 5,662,393	$ -	$ 5,662,393
5. Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes		$ 5,667,195	$ -	$ 5,667,195
Revenue Tax Multiplier:	1.000848			

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	12,532	12,532	12,532	12,708	10,623	10,623	5,443	5,443	28	28	28	28	82,547	0%	100%
	2. Overhead Lateral Hardening	D	5,842	6,645	9,747	12,083	11,534	6,103	8,747	9,778	9,323	4,265	5,552	5,801	95,421	0%	100%
	3. Distr. Pole Insp. and Replacement	D	40,000	0	0	40,765	765	0	40,000	0	0	40,000	0	0	161,530	0%	100%
	4. Transm. System Inspect. and Hardening	T	0	0	0	0	0	12,000	12,000	12,000	12,000	0	0	0	48,000	0%	100%
	5. Distr. SPP Program Management	D														0%	100%
	6. Transm. SPP Program Management	T														0%	100%
1.a	Adjustments															0%	100%
1.b	Subtotal of Overhead Hardening O&M Programs		58,374	19,177	22,279	65,556	22,922	28,726	66,190	27,221	21,351	44,293	5,580	5,829	387,498	0%	100%
2	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	9,191	9,556	5,539	79	4,655	4,655	4,655	4,655	13,645	23,780	21,943	14,852	117,203	0%	100%
	2. Distr. SPP Program Management	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	100%
	3. Transm. SPP Program Management	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2.b	Subtotal of Undergrounding O&M Programs		9,191	9,556	5,539	79	4,655	4,655	4,655	4,655	13,645	23,780	21,943	14,852	117,203	0%	100%
3	Veg. Management O&M Programs																
	1. Distr. Vegetation Management	D	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	2,640,000	0%	100%
	2. Transm. Vegetation Management	T	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	60,000	0%	100%
	3. Distr. SPP Program Management	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4. Transm. SPP Program Management	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	5.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	6.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
3.a	Adjustments														0	0%	100%
3.b	Subtotal of Vegetation Management O&M Programs		225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	2,700,000	0%	100%
						Page 1 of 36											
4	Total of O&M Programs		292,564	253,732	252,818	290,636	252,576	258,380	295,845	256,876	259,997	293,073	252,523	245,681	3,204,701		
5	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Energy		287,564	248,732	247,818	285,636	247,576	241,380	278,845	239,876	242,997	288,073	247,523	240,681			
	b. Distribution O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
	c. Transmission O&M Allocated to Energy		5,000	5,000	5,000	5,000	5,000	17,000	17,000	17,000	17,000	5,000	5,000	5,000			
	d. Transmission O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
6	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		292,564	253,732	252,818	290,636	252,576	258,380	295,845	256,876	259,997	293,073	252,523	245,681	3,204,701		
8	Jurisdictional Demand Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-		
9	Total Jurisdictional O&M Revenue Requirements		292,564	253,732	252,818	290,636	252,576	258,380	295,845	256,876	259,997	293,073	252,523	245,681	3,204,701		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Programs		$ 58,374	$ 19,177	$ 22,279	$ 65,556	$ 22,922	$ 28,726	$ 66,190	$ 27,221	$ 21,351	$ 44,293	$ 5,580	$ 5,829	$ 387,498		
	a. Allocated to Energy		$ 58,374	$ 19,177	$ 22,279	$ 65,556	$ 22,922	$ 28,726	$ 66,190	$ 27,221	$ 21,351	$ 44,293	$ 5,580	$ 5,829	$ 387,498		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Programs		$ 9,191	$ 9,556	$ 5,539	$ 79	$ 4,655	$ 4,655	$ 4,655	$ 4,655	$ 13,645	$ 23,780	$ 21,943	$ 14,852	$ 117,203		
	a. Allocated to Energy		$ 9,191	$ 9,556	$ 5,539	$ 79	$ 4,655	$ 4,655	$ 4,655	$ 4,655	$ 13,645	$ 23,780	$ 21,943	$ 14,852	$ 117,203		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Programs		$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,700,000		
	a. Allocated to Energy		$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,700,000		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025
Project Listing by Each O&M Program

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Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
1.1	Overhead Feeder Hardening		
1.1.1	Bristol Ph 1	24,900	D
1.1.2	Cottondale Ph 3	15,009	D
1.1.3	Cottondale Ph 4	15,538	D
1.1.4	Jasmine	21,550	D
1.1.5	South Street Ph 1	4,991	D
1.1.6	Pre-Engineering Feeder Hardening	559	D
1.2	Overhead Lateral Hardening		
1.2.1	Cottondale FS. 126	2,917	D
1.2.2	Cottondale FS.102	3,901	D
1.2.3	Cottondale FS.112	249	D
1.2.4	Cottondale FS.114	332	D
1.2.5	Cottondale FS.116	2,988	D
1.2.6	Cottondale FS.120	1,494	D
1.2.7	Cottondale FS.13584	1,577	D
1.2.8	Cottondale FS.215	6,935	D
1.2.9	Cottondale FS.222	292	D
1.2.10	Cottondale FS.229	2,920	D
1.2.11	Cottondale FS.246	2,847	D
1.2.12	Cottondale FS.253	730	D
1.2.13	Cottondale FS.82	415	D
1.2.14	Cottondale FS.85	2,324	D
1.2.15	Cottondale FS.93	4,233	D
1.2.16	Cottondale FS.95	415	D
1.2.17	Cottondale FS.99	664	D
1.2.18	Cottondale REC.2858	10,209	D
1.2.19	Jasmine FS. 2072	876	D
1.2.20	Jasmine FS. 2254	438	D
1.2.21	Jasmine FS. 2399	438	D
1.2.22	Jasmine FS. 2465	1,022	D
1.2.23	Jasmine FS. 2493	2,993	D
1.2.24	Jasmine FS. 2508	584	D
1.2.25	Jasmine FS. 2541	13,359	D
1.2.26	Jasmine FS. 2600	1,971	D
1.2.27	Jasmine FS. 2619	730	D
1.2.28	Jasmine FS. 2695	2,336	D
1.2.29	Jasmine FS. 2800	3,796	D
1.2.30	Jasmine FS. 2813	146	D
1.2.31	Jasmine FS. 28386	2,482	D
1.2.32	Jasmine FS. 2855	1,606	D
1.2.33	Jasmine FS. 49189	1,460	D
1.2.34	Bristol Ph 2 Design	4,624	D
1.2.35	Bristol Ph 3 Design	4,624	D
1.2.36	Cottondale Ph 4 Design	5,848	D
1.2.37	Pre-Engineering Lateral Hardening	647	D
1.3	Distr. Pole Insp. and Replacement		
1.3.1	Wood Pole Inspections and Replacement	161,530	D
1.4	Transm. System Inspect. and Hardening		
1.4.1	Wood Pole Inspection and Hardening	48,000	T
1.5	Distr. SPP Program Management		
1.5.1	Distr. SPP Program Management		D
1.6	Transm. SPP Program Management		
1.6.1	Transm. SPP Program Management		T
2.	Undergrounding O&M Programs		
2.1	Overhead Lateral Undergrounding		
2.1.1	Bailey FS. 2130	5,969	D
2.1.2	Cottondale FS.115	10,956	D
2.1.3	Cottondale FS.164	4,200	D
2.1.4	Cottondale FS.171	5,478	D
2.1.5	Cottondale FS.88	13,147	D
2.1.6	Cottondale FS.98	14,973	D
2.1.7	Jasmine FS. 2233	4,748	D
2.1.8	Jasmine FS. 2293	4,017	D
2.1.9	Jasmine FS. 2299	3,469	D
2.1.10	Jasmine FS. 2846	2,374	D
2.1.11	Jasmine FS. 67618	3,469	D
2.1.12	Bristol Ph 1 Design	13,726	D
2.1.13	Bristol Ph 2 Design	13,726	D
2.1.14	Cottondale Ph 3 Design	16,157	D
2.1.15	Pre-Engineering Lateral Undergrounding	794	D
3.	Vegetation Management O&M Programs		
3.1	Distr. Vegetation Management		
3.1.1	Distr. Vegetation Management	2,640,000	D
3.2	Transm. Vegetation Management		
3.2.1	Transm. Vegetation Management	60,000	T
3.3	Distr. SPP Program Management		D
3.4	Transm. SPP Program Management		T
	Amount	**3,204,701**	

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	2. Overhead Lateral Hardening	D	$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	3. Distr. Pole Insp. and Replacement	D	$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	4. Transm. Inspect. and Hardening	T	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	6 SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 70,109	$ 76,007	$ 82,554	$ 91,739	$ 104,703	$ 113,682	$ 124,555	$ 133,280	$ 146,759	$ 151,682	$ 153,562	$ 155,106	$ 1,403,737
1.c.	Jurisdictional Energy Revenue Requirements		$ 70,109	$ 76,007	$ 82,554	$ 91,739	$ 104,703	$ 113,682	$ 124,555	$ 133,280	$ 146,759	$ 151,682	$ 153,562	$ 155,106	$ 1,403,737
1.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Undergrounding Capital Investment Programs														
	1. Overhead Lateral Undergrounding	D	$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	3. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b.	Subtotal of Undergrounding Capital Investment Programs		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
2.c.	Jurisdictional Energy Revenue Requirements		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
2.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Vegetation Management Capital Invest. Programs														
	1. Transm. Vegetation Management	T		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.c.	a Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.d.	b Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a.	Total of Capital Investment Programs		$ 99,116	$ 108,637	Page 1 of 36	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,805,601
4.b.	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.c.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

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SPPCRC Form 3P Project Listing
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025
Project Listing by Each Capital Program

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Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
1.1	Overhead Feeder Hardening		
1.1.1	Bristol Ph 1	1,245,000	D
1.1.2	Cottondale Ph 3	750,440	D
1.1.3	Cottondale Ph 4	776,880	D
1.1.4	Jasmine	1,077,480	D
1.1.5	South Street Ph 1	249,560	D
1.1.6	Pre-Engineering Feeder Hardening	27,966	D
1.2	Overhead Lateral Hardening		
1.2.1	Cottondale FS. 126	145,833	D
1.2.2	Cottondale FS.102	195,050	D
1.2.3	Cottondale FS.112	12,450	D
1.2.4	Cottondale FS.114	16,600	D
1.2.5	Cottondale FS.116	149,400	D
1.2.6	Cottondale FS.120	74,700	D
1.2.7	Cottondale FS.13584	78,850	D
1.2.8	Cottondale FS.215	346,750	D
1.2.9	Cottondale FS.222	14,600	D
1.2.10	Cottondale FS.229	146,000	D
1.2.11	Cottondale FS.246	142,350	D
1.2.12	Cottondale FS.253	36,500	D
1.2.13	Cottondale FS.82	20,750	D
1.2.14	Cottondale FS.85	116,200	D
1.2.15	Cottondale FS.93	211,650	D
1.2.16	Cottondale FS.95	20,750	D
1.2.17	Cottondale FS.99	33,200	D
1.2.18	Cottondale REC.2858	510,450	D
1.2.19	Jasmine FS. 2072	43,800	D
1.2.20	Jasmine FS. 2254	21,900	D
1.2.21	Jasmine FS. 2399	21,900	D
1.2.22	Jasmine FS. 2465	51,100	D
1.2.23	Jasmine FS. 2493	149,650	D
1.2.24	Jasmine FS. 2508	29,200	D
1.2.25	Jasmine FS. 2541	667,950	D
1.2.26	Jasmine FS. 2600	98,550	D
1.2.27	Jasmine FS. 2619	36,500	D
1.2.28	Jasmine FS. 2695	116,800	D
1.2.29	Jasmine FS. 2800	189,800	D
1.2.30	Jasmine FS. 2813	7,300	D
1.2.31	Jasmine FS. 28386	124,100	D
1.2.32	Jasmine FS. 2855	80,300	D
1.2.33	Jasmine FS. 49189	73,000	D
1.2.34	Bristol Ph 2 Design	231,200	D
1.2.35	Bristol Ph 3 Design	231,200	D
1.2.36	Cottondale Ph 4 Design	292,400	D
1.2.37	Pre-Engineering Lateral Hardening	32,327	D
1.3	Distr. Pole Insp. and Replacement		
1.3.1	Wood Pole Inspections and Replacement	76,500	D
1.4	Transm. System Inspect. and Hardening		
1.4.1	Wood Pole Inspection and Hardening	2,400,000	T
2.	Undergrounding Capital Programs		
2.1	Overhead Lateral Undergrounding		
2.1.1	Bailey FS. 2130	298,467	D
2.1.2	Cottondale FS.115	547,800	D
2.1.3	Cottondale FS.164	209,990	D
2.1.4	Cottondale FS.171	273,900	D
2.1.5	Cottondale FS.88	657,360	D
2.1.6	Cottondale FS.98	748,660	D
2.1.7	Jasmine FS. 2233	237,380	D
2.1.8	Jasmine FS. 2293	200,860	D
2.1.9	Jasmine FS. 2299	173,470	D
2.1.10	Jasmine FS. 2846	118,690	D
2.1.11	Jasmine FS. 67618	173,470	D
2.1.12	Bristol Ph 1 Design	686,290	D
2.1.13	Bristol Ph 2 Design	686,290	D
2.1.14	Cottondale Ph 3 Design	807,840	
2.1.15	Pre-Engineering Lateral Undergrounding	39,707	
	Total	**17,235,060**	

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,378,212	$ 1,436,622	$ 1,390,887	$ 1,281,792	$ 1,378,810	$ 1,869,010	$ 1,542,250	$ 1,593,800	$ 1,749,827	$ 1,403,642	$ 1,376,153	$ 1,034,055	$ 17,235,060
	2. Clearings to Plant		$ (534,632)	$ (584,091)	$ (1,629,286)	$ (2,435,515)	$ (614,997)	$ (1,201,076)	$ (414,241)	$ (2,669,467)	$ (549,614)	$ (255,000)	$ (983,650)	$ (2,134,050)	$(14,005,629)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 4,198,279	$ 4,732,911	$ 5,317,002	$ 6,946,288	$ 9,381,803	$ 9,996,800	$ 11,197,876	$ 11,612,117	$ 14,281,584	$ 14,831,198	$ 15,086,198	$ 16,069,848	$ 18,203,908	$ 18,203,908
	1. Less Accumulated Depreciation	$ (139,058)	$ (149,273)	$ (160,790)	$ (173,728)	$ (190,631)	$ (213,460)	$ (237,786)	$ (265,034)	$ (293,290)	$ (328,042)	$ (364,131)	$ (400,841)	$ (439,944)	$ (439,944)
	2. CWIP (Non Interest Bearing)	$ 9,210,454	$ 10,054,034	$ 10,906,566	$ 10,668,167	$ 9,514,444	$ 10,278,257	$ 10,746,191	$ 11,874,200	$ 10,798,533	$ 11,998,745	$ 13,147,387	$ 13,539,890	$ 12,439,885	$ 12,439,885
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 13,269,676	$ 14,637,672	$ 16,062,777	$ 17,440,727	$ 18,705,616	$ 20,061,597	$ 21,706,281	$ 23,221,283	$ 24,786,827	$ 26,501,901	$ 27,869,454	$ 29,208,897	$ 30,203,849	$ 30,203,849
4.	Average Net SPPCRC Investment (System)		$ 13,953,674	$ 15,350,225	$ 16,751,752	$ 18,073,171	$ 19,383,606	$ 20,883,939	$ 22,463,782	$ 24,004,055	$ 25,644,364	$ 27,185,678	$ 28,539,176	$ 29,706,373	
5.	Return on Average Net SPPCRC Investment		$ 82,135	$ 90,355	$ 98,605	$ 106,383	$ 114,096	$ 122,928	$ 132,227	$ 141,293	$ 150,949	$ 160,021	$ 167,988	$ 174,859	$ 1,541,838
	1. Equity Component grossed up for taxes (a)	5.10%	$ 59,344	$ 65,283	$ 71,243	$ 76,863	$ 82,436	$ 88,817	$ 95,536	$ 102,087	$ 109,063	$ 115,618	$ 121,374	$ 126,338	$ 1,114,003
	2. Debt Component grossed up for taxes (b)	1.96%	$ 22,791	$ 25,072	$ 27,361	$ 29,520	$ 31,660	$ 34,110	$ 36,691	$ 39,207	$ 41,886	$ 44,403	$ 46,614	$ 48,520	$ 427,835
6.	System Investment Expenses		$ 16,981	$ 18,282	$ 19,703	$ 23,668	$ 29,594	$ 31,091	$ 34,014	$ 35,022	$ 41,517	$ 42,855	$ 43,475	$ 45,869	$ 382,071
	1. Depreciation (c)		$ 10,216	$ 11,517	$ 12,938	$ 16,903	$ 22,829	$ 24,326	$ 27,248	$ 28,256	$ 34,752	$ 36,089	$ 36,710	$ 39,103	$ 300,886
	2. Other (d) 2.00%		$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 81,184
	3. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	1. Expenses Allocated to Energy		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
						Page 1 of 36									
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	3. Retail SPPCRC Expenses Allocated to Energy		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.10% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 1.96% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 626,583	$ 626,583	$ 626,583	$ 635,397	$ 531,127	$ 531,127	$ 272,167	$ 272,167	$ 1,398	$ 1,398	$ 1,398	$ 1,398	$ 4,127,326
	2. Clearings to Plant		$ -	$ -	$ (911,552)	$ (1,500,000)	$ -	$ (936,000)	$ -	$ (1,557,019)	$ -	$ -	$ -	$ -	$ (4,904,571)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ 911,552	$ 2,411,552	$ 2,411,552	$ 3,347,552	$ 3,347,552	$ 4,904,571	$ 4,904,571	$ 4,904,571	$ 4,904,571	$ 4,904,571	$ 4,904,571
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ (2,218)	$ (8,086)	$ (13,954)	$ (22,100)	$ (30,246)	$ (42,180)	$ (54,115)	$ (66,049)	$ (77,984)	$ (77,984)
	2. CWIP (Non Interest Bearing)	$ 1,676,810	$ 2,303,393	$ 2,929,977	$ 2,645,008	$ 1,780,404	$ 2,311,531	$ 1,906,657	$ 2,178,824	$ 893,972	$ 895,370	$ 896,768	$ 898,166	$ 899,565	$ 899,565
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,676,810	$ 2,303,393	$ 2,929,977	$ 3,556,560	$ 4,189,738	$ 4,714,997	$ 5,240,255	$ 5,504,276	$ 5,768,297	$ 5,757,761	$ 5,747,224	$ 5,736,688	$ 5,726,152	$ 5,726,152
4.	Average Net SPPCRC Investment (System)		$ 1,990,102	$ 2,616,685	$ 3,243,268	$ 3,873,149	$ 4,452,367	$ 4,977,626	$ 5,372,266	$ 5,636,286	$ 5,763,029	$ 5,752,493	$ 5,741,956	$ 5,731,420	
5.	Return on Average Net SPPCRC Investment		$ 11,714	$ 15,402	$ 19,091	$ 22,798	$ 26,208	$ 29,299	$ 31,622	$ 33,176	$ 33,923	$ 33,860	$ 33,798	$ 33,736	$ 324,629
	1. Equity Component grossed up for taxes	5.10%	$ 8,464	$ 11,128	$ 13,793	$ 16,472	$ 18,935	$ 21,169	$ 22,848	$ 23,971	$ 24,510	$ 24,465	$ 24,420	$ 24,375	$ 234,550
	2. Debt Component grossed up for taxes	1.96%	$ 3,250	$ 4,274	$ 5,297	$ 6,326	$ 7,272	$ 8,130	$ 8,775	$ 9,206	$ 9,413	$ 9,396	$ 9,379	$ 9,361	$ 90,079
6.	System Investment Expenses		$ -	$ -	$ -	$ 2,218	$ 5,868	$ 5,868	$ 8,146	$ 8,146	$ 11,934	$ 11,934	$ 11,934	$ 11,934	$ 77,984
	1. Depreciation		$ -	$ -	$ -	$ 2,218	$ 5,868	$ 5,868	$ 8,146	$ 8,146	$ 11,934	$ 11,934	$ 11,934	$ 11,934	$ 77,984
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	1. Expenses Allocated to Energy		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	3. Retail SPPCRC Expenses Allocated to Energy		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 292,099	$ 332,249	$ 487,374	$ 604,174	$ 576,699	$ 305,149	$ 437,349	$ 488,899	$ 466,166	$ 213,266	$ 277,591	$ 290,041	$ 4,771,061
	2. Clearings to Plant		$ (178,562)	$ (209,761)	$ -	$ (897,265)	$ (576,747)	$ (265,076)	$ (414,241)	$ (1,112,448)	$ (549,614)	$ (255,000)	$ (25,000)	$ (655,000)	$ (5,138,714)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,279,597	$ 1,458,159	$ 1,667,920	$ 1,667,920	$ 2,565,185	$ 3,141,932	$ 3,407,008	$ 3,821,249	$ 4,933,697	$ 5,483,311	$ 5,738,311	$ 5,763,311	$ 6,418,311	$ 6,418,311
	1. Less Accumulated Depreciation	$ (25,195)	$ (28,309)	$ (31,857)	$ (35,915)	$ (39,974)	$ (46,216)	$ (53,861)	$ (62,152)	$ (71,450)	$ (83,455)	$ (96,798)	$ (110,761)	$ (124,785)	$ (124,785)
	2. CWIP (Non Interest Bearing)	$ 1,770,481	$ 1,884,019	$ 2,006,507	$ 2,493,881	$ 2,200,791	$ 2,200,743	$ 2,240,817	$ 2,263,925	$ 1,640,376	$ 1,556,929	$ 1,515,195	$ 1,767,787	$ 1,402,828	$ 1,402,828
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,024,883	$ 3,313,869	$ 3,642,570	$ 4,125,886	$ 4,726,002	$ 5,296,459	$ 5,593,963	$ 6,023,022	$ 6,502,623	$ 6,956,784	$ 7,156,708	$ 7,420,336	$ 7,696,353	$ 7,696,353
4.	Average Net SPPCRC Investment (System)		$ 3,169,376	$ 3,478,220	$ 3,884,228	$ 4,425,944	$ 5,011,230	$ 5,445,211	$ 5,808,493	$ 6,262,823	$ 6,729,704	$ 7,056,746	$ 7,288,522	$ 7,558,345	
5.	Return on Average Net SPPCRC Investment		$ 18,656	$ 20,474	$ 22,863	$ 26,052	$ 29,497	$ 32,052	$ 34,190	$ 36,864	$ 39,613	$ 41,538	$ 42,902	$ 44,490	$ 389,191
	1. Equity Component grossed up for taxes	5.10%	$ 13,479	$ 14,793	$ 16,519	$ 18,823	$ 21,312	$ 23,158	$ 24,703	$ 26,635	$ 28,621	$ 30,012	$ 30,997	$ 32,145	$ 281,197
	2. Debt Component grossed up for taxes	1.96%	$ 5,177	$ 5,681	$ 6,344	$ 7,229	$ 8,185	$ 8,894	$ 9,487	$ 10,229	$ 10,992	$ 11,526	$ 11,905	$ 12,345	$ 107,994
6.	System Investment Expenses		$ 5,204	$ 5,639	$ 6,149	$ 6,149	$ 8,333	$ 9,736	$ 10,381	$ 11,389	$ 14,096	$ 15,433	$ 16,054	$ 16,115	$ 124,679
	1. Depreciation		$ 3,114	$ 3,548	$ 4,059	$ 4,059	$ 6,242	$ 7,645	$ 8,290	$ 9,298	$ 12,005	$ 13,343	$ 13,963	$ 14,024	$ 99,550
	2. Other - Property Taxes 2.00%		$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 25,088
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	1. Expenses Allocated to Energy		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	3. Retail SPPCRC Expenses Allocated to Energy		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr. Pole Insp. And Replacement
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ -	$ -	$ -	$ 38,250	$ 38,250	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 76,500
	2. Clearings to Plant		$ -	$ -	$ -	$ (38,250)	$ (38,250)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (76,500)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,918,682	$ 2,918,682	$ 2,918,682	$ 2,918,682	$ 2,956,932	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182
	1. Less Accumulated Depreciation	$ (113,863)	$ (120,965)	$ (128,067)	$ (135,169)	$ (142,271)	$ (149,466)	$ (156,755)	$ (164,043)	$ (171,331)	$ (178,620)	$ (185,908)	$ (193,196)	$ (200,484)	$ (200,484)
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 2,804,819	$ 2,797,717	$ 2,790,615	$ 2,783,513	$ 2,814,661	$ 2,845,716	$ 2,838,427	$ 2,831,139	$ 2,823,851	$ 2,816,562	$ 2,809,274	$ 2,801,986	$ 2,794,698	$ 2,794,698
4.	Average Net SPPCRC Investment (System)		$ 2,801,268	$ 2,794,166	$ 2,787,064	$ 2,799,087	$ 2,830,188	$ 2,842,071	$ 2,834,783	$ 2,827,495	$ 2,820,207	$ 2,812,918	$ 2,805,630	$ 2,798,342	
5.	Return on Average Net SPPCRC Investment		$ 16,489	$ 16,447	$ 16,405	$ 16,476	$ 16,659	$ 16,729	$ 16,686	$ 16,643	$ 16,600	$ 16,557	$ 16,515	$ 16,472	$ 198,679
	1. Equity Component grossed up for taxes	5.10%	$ 11,914	$ 11,883	$ 11,853	$ 11,904	$ 12,036	$ 12,087	$ 12,056	$ 12,025	$ 11,994	$ 11,963	$ 11,932	$ 11,901	$ 143,549
	2. Debt Component grossed up for taxes	1.96%	$ 4,575	$ 4,564	$ 4,552	$ 4,572	$ 4,623	$ 4,642	$ 4,630	$ 4,618	$ 4,606	$ 4,594	$ 4,583	$ 4,571	$ 55,130
6.	System Investment Expenses		$ 11,777	$ 11,777	$ 11,777	$ 11,777	$ 11,870	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 142,718
	1. Depreciation		$ 7,102	$ 7,102	$ 7,102	$ 7,102	$ 7,195	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 86,622
	2. Other - Property Taxes 2.00%		$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 56,096
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	1. Expenses Allocated to Energy		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	3. Retail SPPCRC Expenses Allocated to Energy		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transmission System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ -	$ -	$ -	$ -	$ -	$ 600,000	$ 600,000	$ 600,000	$ 600,000	$ -	$ -	$ -	$ 2,400,000
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,664,958	$ 2,264,958	$ 2,864,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,664,958	$ 2,264,958	$ 2,864,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958
4.	Average Net SPPCRC Investment (System)		$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,364,958	$ 1,964,958	$ 2,564,958	$ 3,164,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	
5.	Return on Average Net SPPCRC Investment		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	1. Equity Component grossed up for taxes	5.10%	$ 4,529	$ 4,529	$ 4,529	$ 4,529	$ 4,529	$ 5,805	$ 8,357	$ 10,908	$ 13,460	$ 14,736	$ 14,736	$ 14,736	$ 105,385
	2. Debt Component grossed up for taxes	1.96%	$ 1,739	$ 1,739	$ 1,739	$ 1,739	$ 1,739	$ 2,229	$ 3,209	$ 4,189	$ 5,169	$ 5,659	$ 5,659	$ 5,659	$ 40,473
6.	System Investment Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	1. Expenses Allocated to Energy		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	3. Retail SPPCRC Expenses Allocated to Energy		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 459,530	$ 477,790	$ 276,930	$ 3,971	$ 232,734	$ 232,734	$ 232,734	$ 232,734	$ 682,262	$ 1,188,977	$ 1,097,164	$ 742,615	$ 5,860,174
	2. Clearings to Plant		$ (356,070)	$ (374,330)	$ (717,734)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (958,650)	$ (1,479,060)	$ (3,885,844)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ 356,070	$ 730,400	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 2,406,784	$ 3,885,844	$ 3,885,844
	1. Less Accumulated Depreciation	$ -	$ -	$ (866)	$ (2,644)	$ (6,168)	$ (9,691)	$ (13,215)	$ (16,739)	$ (20,263)	$ (23,787)	$ (27,310)	$ (30,834)	$ (36,691)	$ (36,691)
	2. CWIP (Non Interest Bearing)	$ 4,698,205	$ 4,801,665	$ 4,905,125	$ 4,464,320	$ 4,468,291	$ 4,701,025	$ 4,933,759	$ 5,166,493	$ 5,399,227	$ 6,081,489	$ 7,270,466	$ 7,408,980	$ 6,672,535	$ 6,672,535
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 4,698,205	$ 5,157,735	$ 5,634,658	$ 5,909,810	$ 5,910,257	$ 6,139,468	$ 6,368,678	$ 6,597,888	$ 6,827,098	$ 7,505,836	$ 8,691,290	$ 9,784,930	$ 10,521,688	$ 10,521,688
4.	Average Net SPPCRC Investment (System)		$ 4,927,970	$ 5,396,197	$ 5,772,234	$ 5,910,034	$ 6,024,862	$ 6,254,073	$ 6,483,283	$ 6,712,493	$ 7,166,467	$ 8,098,563	$ 9,238,110	$ 10,153,309	
5.	Return on Average Net SPPCRC Investment		$ 29,007	$ 31,763	$ 33,977	$ 34,788	$ 35,464	$ 36,813	$ 38,162	$ 39,511	$ 42,183	$ 47,670	$ 54,378	$ 59,765	$ 483,481
	1. Equity Component grossed up for taxes	5.10%	$ 20,958	$ 22,949	$ 24,549	$ 25,135	$ 25,623	$ 26,598	$ 27,573	$ 28,548	$ 30,478	$ 34,442	$ 39,289	$ 43,181	$ 349,323
	2. Debt Component grossed up for taxes	1.96%	$ 8,049	$ 8,814	$ 9,428	$ 9,653	$ 9,841	$ 10,215	$ 10,589	$ 10,964	$ 11,705	$ 13,228	$ 15,089	$ 16,584	$ 134,158
6.	System Investment Expenses		$ -	$ 866	$ 1,777	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 5,857	$ 36,691
	1. Depreciation		$ -	$ 866	$ 1,777	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 5,857	$ 36,691
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	1. Expenses Allocated to Energy		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	3. Retail SPPCRC Expenses Allocated to Energy		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

Calculation of the Energy & Demand Allocation % By Rate Class

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (KWH)	(3) Effective Sales at Secondary Level (KWH)	(4) Projected Avg 12 CP at Meter (KW)	(5) Demand Loss Expansion Factor	(6) Energy Loss Expansion Factor	(7) Projected Sales at Generation (KWH)	(8) Projected Avg 12 CP at Generation (KW)	(9) Energy Percentage of KWH Sales at Generation (%)	(10) Percentage of 12 CP Demand at Generation (%)	(11) Energy & 1/13 Allocation Factor (%)	(12) 12 CP & 12/13 Allocation Factor (%)	(13) Energy Allocation Factor (%)
RS													
GS													
GSD													
GSLD													
LS													
Total		-	-	-			-	-	0.00%	0.00%	0.00%	0.00%	0.00%

Notes:

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

Calculation of the Cost Recovery Factors by Rate Class

1.	Total Jurisdictional Revenue Requirements for the Projected Period	$	4,153,106
2.	Estimated True up of Over/(Under) Recovery for the Current Period	$	(1,120,304)
3.	Final True Up of Over/(Under) Recovery for the Prior Period	$	(388,983)
4	2025 Total Revenue Requirements	$	5,662,393

RATE SCHEDULE	REVENUE USING LAST BASE RATE CHANGE	PERCENT OF TOTAL	REV REQ	2025 KWH	DOLLARS PER KWH	TAX FACTOR	SPP FACTORS PER KWH	TYPICAL MONTHLY KWH	ANNUAL COST	AVERAGE MONTHLY COST
RESIDENTIAL	$13,199,462	53.98%	$3,056,673	306,699,201	$0.00997	1.000848	$0.00997	1,000	$119.70	$9.97
GENERAL SERVICE	$2,802,202	11.46%	$648,921	59,067,343	$0.01099	1.000848	$0.01100	1,500	$197.92	$16.49
GENERAL SERVICE DEMAND	$4,249,074	17.38%	$983,982	165,911,968	$0.00593	1.000848	$0.00594	10,000	$712.29	$59.36
GENERAL SERVICE LARGE DEMAND	$1,614,090	6.60%	$373,784	73,653,683	$0.00507	1.000848	$0.00508	60,000	$3,657.01	$304.75
INDUSTRIAL / STANDBY	$621,155	2.54%	$143,844	10,268,000	$0.01401	1.000848	$0.01402	400,000	$67,300.18	$5,608.35
LIGHTING SERVICE	$1,965,617	8.04%	$455,189	7,375,195	$0.06172	1.000848	$0.06177	6,000	$4,447.53	$370.63
TOTAL	24,451,600	100%	5,662,393	622,975,390						

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Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	47,599,891	37.17%	10.25%	3.81%
2	LONG TERM DEBT - CU	45,619,908	35.62%	4.25%	1.51%
3	SHORT TERM DEBT	7,063,830	5.52%	6.45%	0.36%
4	CUSTOMER DEPOSITS	4,895,152	3.82%	2.37%	0.09%
5	DEFFERED INCOME TAXES	22,888,092	17.87%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED	-	0.00%	0.00%	0.00%
7					
8	Total	128,066,873	100.00%		5.77%

	Breakdown of Revenue Requirement Rate of Return between Deb		Annual	Monthly
9	Total Debt Component (Lines 2, 3, and 4)		1.9600%	0.1600%
10	Total Equity Component (Lines 1, 5 and, 6)	3.81%		
	X Revenue Expansion Factor	1.3395	5.1035%	0.4300%
11	Total Revenue Requirement Rate of Return		7.0635%	0.5900%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20140025; Order No. PSC-2014-0517-S-EI issued September 29, 2014.
(4) Column (2) x Column (3)

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Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	$ (1,085,574)
2.	Interest Provision (SPPCRC Form 2E, Line 6)	$ (34,730)
3.	Sum of Prior Period Adjustments (SPPCRC Form 2E, Line 10)	$ -
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2024 (Lines 1 + 2 + 3)	$ (1,120,304)
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form 4E and Form 6E, Line 5	$ 1,032,686	$ -	$ 1,032,686
b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
c.	Line 5b x Line 4	$ (1,120,304)	$ -	$ (1,120,304)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 207,033	$ 179,388	$ 157,020	$ 171,362	$ 174,175	$ 217,271	$ 262,942	$ 248,493	$ 253,310	$ 191,400	$ 166,207	$ 182,612	$ 2,411,213
2. True-Up Provision	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,263)	(15,211)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	205,765	178,120	155,752	170,094	172,907	216,003	261,674	247,225	252,042	190,132	164,939	181,349	2,396,002
4. Jurisdictional Rev. Req. (SPPCRC Form 5E and SPPCRC Form 7E)													
a. Overhead Hardening	59,407	119,561	59,127	86,439	97,867	145,427	145,838	183,798	184,951	156,744	131,785	133,918	1,504,862
b. Undergrounding	13,470	47,761	11,185	18,281	26,226	25,004	30,720	33,368	44,415	39,383	35,955	36,824	362,595
c. Vegetation Management	192,748	183,922	187,955	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	2,589,625
d. less: adj for costs in base rates	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(975,504)
e Total Jurisdictional Revenue Requirements	184,333	269,952	176,975	248,428	267,801	314,139	320,266	360,874	373,074	339,836	311,448	314,450	3,481,578
5. Over/(Under) Recovery (Line 3 - Line 4d)	21,432	(91,832)	(21,223)	(78,334)	(94,894)	(98,136)	(58,592)	(113,649)	(121,032)	(149,704)	(146,509)	(133,101)	(1,085,574)
6. Interest Provision (SPPCRC Form 3E, Line 10)	(1,043)	(1,201)	(1,448)	(1,666)	(2,051)	(2,481)	(2,832)	(3,220)	(3,747)	(4,357)	(5,025)	(5,659)	(34,730)
7. Beginning Balance True-Up & Interest Provision	(246,889)	(225,232)	(316,997)	(338,400)	(417,132)	(512,809)	(612,158)	(672,314)	(787,915)	(911,426)	(1,064,219)	(1,214,485)	(246,889)
a. Deferred True-Up from January to December 2023 (Order No. PSC-2022-0418-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,263	15,211
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(225,232)	(316,997)	(338,400)	(417,132)	(512,809)	(612,158)	(672,314)	(787,915)	(911,426)	(1,064,219)	(1,214,485)	(1,351,982)	(1,351,982)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ (225,232)	$ (316,997)	$ (338,400)	$ (417,132)	$ (512,809)	$ (612,158)	$ (672,314)	$ (787,915)	$ (911,426)	$ (1,064,219)	$ (1,214,485)	$ (1,351,982)	$ (1,351,982)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	$ (246,889)	$ (225,232)	$ (316,997)	$ (338,400)	$ (417,132)	$ (512,809)	$ (612,158)	$ (672,314)	$ (787,915)	$ (911,426)	$ (1,064,219)	$ (1,214,485)	
2.	Ending True-Up Amount Before Interest	(224,189)	(315,796)	(336,952)	(415,466)	(510,758)	(609,677)	(669,482)	(784,695)	(907,679)	(1,059,862)	(1,209,460)	(1,346,323)	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(471,078)	(541,028)	(653,949)	(753,866)	(927,890)	(1,122,486)	(1,281,640)	(1,457,009)	(1,695,594)	(1,971,288)	(2,273,679)	(2,560,808)	
4.	Average True-Up Amount (Line 3 x 1/2)	(235,539)	(270,514)	(326,975)	(376,933)	(463,945)	(561,243)	(640,820)	(728,505)	(847,797)	(985,644)	(1,136,840)	(1,280,404)	
5.	Interest Rate (First Day of Reporting Business Month)	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.33%	5.32%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.63%	10.65%	10.62%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	
8.	Average Interest Rate (Line 7 x 1/2)	5.315%	5.325%	5.310%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.444%	0.443%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ (1,043)	$ (1,201)	$ (1,448)	$ (1,666)	$ (2,051)	$ (2,481)	$ (2,832)	$ (3,220)	$ (3,747)	$ (4,357)	$ (5,025)	$ (5,659)	$ (34,730)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
1.	Overhead Feeder Hardening	$ 131,379	$ 130,234	$ 1,146	0.9%
2.	Overhead Lateral Hardening	$ 56,575	$ 35,533	$ 21,043	59.2%
3.	Distr. Pole Insp. and Replacement	$ 173,413	$ 193,360	$ (19,947)	-10.3%
4.	Transm. System Inspect. and Hardening	$ 112,787	$ 122,000	$ (9,213)	-7.6%
5.	Distr. SPP Program Management	$ -	$ -	$ -	0.0%
6.	Transm. SPP Program Management	$ -	$ -	$ -	0.0%
1.a	Adjustments	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening O&M Programs	$ 474,155	$ 481,126	$ (6,971)	-1.4%
2	Undergrounding O&M Programs				
1.	Overhead Lateral Undergrounding	$ 117,595	$ 112,027	$ 5,569	5.0%
2.	Distr. SPP Program Management	$ -	$ -	$ -	0.0%
3.	Transm. SPP Program Management	$ -	$ -	$ -	0.0%
2.a	Adjustments	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ 117,595	$ 112,027	$ 5,569	5.0%
3	Vegetation Management O&M Programs				
1.	Distr. Vegetation Management	$ 2,465,577	$ 1,176,000	$ 1,289,577	109.7%
2.	Transm. Vegetation Management	$ 124,048	$ 24,000	$ 100,048	416.9%
3.	Distr. SPP Program Management	$ -	$ -	$ -	0.0%
4.	Transm. SPP Program Management	$ -	$ -	$ -	0.0%
3.a	Adjustments	$ -	$ -	$ -	
3.b	Subtotal of Vegetation Management O&M Programs	$ 2,589,625	$ 1,200,000	$ 1,389,625	115.8%
4	Total of O&M Programs	$ 3,181,375	$ 1,793,153	$ 1,388,223	77.4%
5	Allocation of Costs to Energy and Demand				
a.	Energy	$ 3,181,375	$ 1,793,153	$ 1,388,222	77.4%
b.	Demand	$ -		$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(In Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	$ 5,543	$ 45,745	$ 362	$ 12,847	$ 12,561	$ 13,614	$ 9,215	$ 11,438	$ 6,429	$ 7,947	$ 4,128	$ 1,551	$ 131,379	0%	100%
	2. Overhead Lateral Hardening	D	2,358	19,459	154	792	1,181	2,328	2,379	1,018	1,659	3,158	10,393	11,697	56,575	0%	100%
	3. Distr. Pole Insp. and Replacement	D	1,249			1,352	1,352	41,352	41,352	41,352	41,352	1,352	1,352	1,352	173,413	0%	100%
	4. Transm. System Inspect. and Hardening	T				1,119	1,497	472	755	33,861	35,661	35,662	2,592	1,167	112,787	0%	100%
	5. Distr. SPP Program Management	D	-	-	-	-									-	0%	100%
	6. Transm. SPP Program Management	T	-	-	-	-									-	0%	100%
1.a.	Adjustment		-	-	-	-									-	0%	100%
1.b.	Subtotal of Overhead Hardening O&M Programs		$ 9,149	$ 65,204	$ 516	$ 16,110	$ 16,591	$ 57,765	$ 53,701	$ 87,668	$ 85,101	$ 48,118	$ 18,465	$ 15,767	$ 474,155		
2.	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595	0%	100%
	2. Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	3. Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.b.	Subtotal of Undergrounding O&M Programs		$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595		
3.	Vegetation Management O&M Programs																
	1. Distr. Vegetation Management	D	$ 165,763	$ 158,173	$ 161,641	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 2,465,577	0%	100%
	2. Transm. Vegetation Management	T	$ 26,985	$ 25,749	$ 26,314	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 124,048	0%	100%
	3. Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	4. Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	5.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	6.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.b.	Subtotal of Vegetation Management O&M Programs		$ 192,748	$ 183,922	$ 187,955	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,589,625		
4	Total of O&M Projects		$ 206,457	$ 286,756	$ 188,768	$ 247,073	$ 252,508	$ 289,493	$ 288,790	$ 322,490	$ 327,113	$ 281,432	$ 246,596	$ 243,898	$ 3,181,375		
5	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Energy		$ 179,472	$ 261,007	$ 162,454	$ 240,954	$ 246,012	$ 284,021	$ 283,035	$ 283,629	$ 286,452	$ 240,770	$ 239,004	$ 237,730			
	b. Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
	c. Transmission O&M Allocated to Energy		$ 26,985	$ 25,749	$ 26,314	$ 6,119	$ 6,497	$ 5,472	$ 5,755	$ 38,861	$ 40,661	$ 40,662	$ 7,592	$ 6,167			
	d. Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
6	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		206,457	286,756	188,768	247,073	252,508	289,493	288,790	322,490	327,113	281,432	246,596	243,898	3,181,375		
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
9	Total Jurisdictional O&M Revenue Requirements		$ 206,457	$ 286,756	$ 188,768	$ 247,073	$ 252,508	$ 289,493	$ 288,790	$ 322,490	$ 327,113	$ 281,432	$ 246,596	$ 243,898	$ 3,181,375		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Projects		$ 9,149	$ 65,204	$ 516	$ 16,110	$ 16,591	$ 57,765	$ 53,701	$ 87,668	$ 85,101	$ 48,118	$ 18,465	$ 15,767	$ 474,155		
	a. Allocated to Energy		$ 9,149	$ 65,204	$ 516	$ 16,110	$ 16,591	$ 57,765	$ 53,701	$ 87,668	$ 85,101	$ 48,118	$ 18,465	$ 15,767	$ 474,155		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Projects		$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595		
	a. Allocated to Energy		$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Projects		$ 192,748	$ 183,922	$ 187,955	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,589,625		
	a. Allocated to Energy		$ 192,748	$ 183,922	$ 187,955	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,589,625		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024
Project Listing by Each O&M Program

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Line	O&M Activities	Amount	T or D
1	Overhead Hardening O&M Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1	4,357	D
	1.1.2 Bailey Ph 2	21,411	D
	1.1.3 Cottondale Ph 1	-	D
	1.1.4 Cottondale Ph 2	15,882	D
	1.1.5 South Fletcher (A1A)	9,177	D
	1.1.6 Jasmine	5,341	D
	1.1.7 Cottondale Ph 3 Design	3,222	D
	1.1.8 Cottondale Ph 4 Design	3,182	D
	1.1.9 Bristol Ph 1 Design	5,100	D
	1.1.10 Bristol Ph 2 Design	5,154	D
	1.1.11 Bristol Ph 3 Design	5,154	D
	1.1.12 Pre-Engineering Feeder Hardening	53,398	D
	1.2 Overhead Lateral Hardening		
	1.2.1 Bailey FS. 1892	-	D
	1.2.2 Bailey FS. 2107	-	D
	1.2.3 Bailey FS. 2442	3	D
	1.2.4 Bailey FS.1898	-	D
	1.2.5 Bailey FS.2764	-	D
	1.2.6 Cottondale FS. 126	9,028	D
	1.2.7 Cottondale FS.102	799	D
	1.2.8 Cottondale FS.112	51	D
	1.2.9 Cottondale FS.114	68	D
	1.2.10 Cottondale FS.116	612	D
	1.2.11 Cottondale FS.120	306	D
	1.2.12 Cottondale FS.130	164	D
	1.2.13 Cottondale FS.131	746	D
	1.2.14 Cottondale FS.135	413	D
	1.2.15 Cottondale FS.13584	323	D
	1.2.16 Cottondale FS.188	602	D
	1.2.17 Cottondale FS.215	947	D
	1.2.18 Cottondale FS.222	37	D
	1.2.19 Cottondale FS.229	395	D
	1.2.20 Cottondale FS.246	400	D
	1.2.21 Cottondale FS.253	109	D
	1.2.22 Cottondale FS.82	85	D
	1.2.23 Cottondale FS.85	476	D
	1.2.24 Cottondale FS.93	867	D
	1.2.25 Cottondale FS.95	85	D
	1.2.26 Cottondale FS.99	136	D
	1.2.27 Cottondale REC.2858	2,091	D
	1.2.28 Jasmine FS. 2072	155	D
	1.2.29 Jasmine FS. 2254	77	D
	1.2.30 Jasmine FS. 2399	55	D
	1.2.31 Jasmine FS. 2465	192	D
	1.2.32 Jasmine FS. 2493	341	D
	1.2.33 Jasmine FS. 2508	93	D
	1.2.34 Jasmine FS. 2541	1,888	D
	1.2.35 Jasmine FS. 2600	303	D
	1.2.36 Jasmine FS. 2619	91	D
	1.2.37 Jasmine FS. 2695	233	D
	1.2.38 Jasmine FS. 2800	484	D
	1.2.39 Jasmine FS. 2813	29	D
	1.2.40 Jasmine FS. 28388	252	D
	1.2.41 Jasmine FS. 2855	203	D
	1.2.42 Jasmine FS. 49189	201	D
	1.2.43 Bristol Ph 1 Design	4,624	D
	1.2.44 Cottondale Ph 3 Design	5,648	D
	1.2.45 Pre-Engineering Lateral Hardening	22,715	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	173,413	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	112,787	T
2	Undergrounding O&M Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey FS. 1889	-	D
	2.1.2 Bailey FS. 1894	2,081	D
	2.1.3 Bailey FS. 1895	139	D
	2.1.4 Bailey FS. 2050	-	D
	2.1.5 Bailey FS. 2106	1,923	D
	2.1.6 Bailey FS. 2130	20,990	D
	2.1.7 Bailey FS. 2178	1,779	D
	2.1.8 Bailey FS. 2184	2,585	D
	2.1.9 Bailey FS. 2204	8,138	D
	2.1.10 Bailey FS. 2218	5,610	D
	2.1.11 Bailey FS. 2294	4,619	D
	2.1.12 Bailey FS. 8908	6,243	D
	2.1.13 Cottondale FS.115	2,244	D
	2.1.14 Cottondale FS.125	4,226	D
	2.1.15 Cottondale FS.184	660	D
	2.1.16 Cottondale FS.171	1,122	D
	2.1.17 Cottondale FS.216	520	D
	2.1.18 Cottondale FS.258	41	D
	2.1.19 Cottondale FS.61	4,563	D
	2.1.20 Cottondale FS.88	2,693	D
	2.1.21 Cottondale FS.98	3,067	D
	2.1.22 Jasmine FS. 2233	70	D
	2.1.23 Jasmine FS. 2293	46	D
	2.1.24 Jasmine FS. 2299	46	D
	2.1.25 Jasmine FS. 2846	24	D
	2.1.26 Jasmine FS. 67618	63	D
	2.1.27 Pre-Engineering Lateral Undergrounding	43,925	D
3	Vegetation Management O&M Programs		
	3.1 Distr. Vegetation Management		
	3.1.1 Distr. Vegetation Management	2,465,577	D
	3.2 Transm. Vegetation Management		
	3.2.1 Transm. Vegetation Management	124,048	T
	3.3 Distr. SPP Program Management		
	3.4 Transm. SPP Program Management		
	Total	**3,191,375**	

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

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Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 590,664	$ 651,397	$ (60,732)	-9.3%
	2. Overhead Lateral Hardening	127,000	110,052	16,949	15.4%
	3. Distr. Pole Insp. and Replacement	271,903	304,930	(33,027)	-10.8%
	4. Transm. System Inspect. and Hardening	41,140	150,923	(109,783)	-72.7%
	5 Distr. SPP Program Management	-	2,492	(2,492)	-100.0%
	6. Transm. SPP Program Management	-	623	(623)	-100.0%
1.a	Adjustment	-	-	-	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 1,030,707	$ 1,220,416	$ (189,709)	-15.5%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 244,999	$ 409,582	$ (164,583)	-40.2%
	2. Distr. SPP Program Management	-	995	(995)	-100.0%
	3. Transm. SPP Program Management	-	249	(249)	-100.1%
2.a	Adjustment	-	-	-	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 244,999	$ 410,826	$ (165,827)	-40.4%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	-	-	-	0.0%
3.a	Adjustment	-	-	-	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 1,275,707	$ 1,631,242	$ (355,536)	-21.8%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 1,275,707	$ 1,631,242	$ (355,536)	-21.8%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) reflects 0. Order No. PSC-2020-0502-PAA-EI, issued December 16, 2020, in Docket No. 20200228-EI deferred the initial Storm Protection filing to April 2022.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 25,577	$ 27,799	$ 29,837	$ 39,307	$ 46,891	$ 50,509	$ 53,656	$ 56,499	$ 58,949	$ 65,904	$ 67,513	$ 68,224	$ 590,664
	2. Overhead Lateral Hardening	D	$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	3. Distr. Pole Insp. and Replacement	D	$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	4. Transm. System Inspect. and Hardening	T	$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	5 Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment		$ -	$ -	$ -	$ -									
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 50,258	$ 54,357	$ 58,611	$ 70,328	$ 81,276	$ 87,662	$ 92,137	$ 96,130	$ 99,850	$ 108,626	$ 113,320	$ 118,151	$ 1,030,707
2.	Description of Underground Capital Investment Programs														
	1. Lateral Undergrounding Design	D	$ 8,910	$ 10,132	$ 10,888	$ 12,318	$ 15,309	$ 18,276	$ 20,631	$ 23,545	$ 27,403	$ 31,070	$ 32,824	$ 33,693	$ 244,999
	2. Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs		$ 8,910	$ 10,132	$ 10,888	$ 12,318	$ 15,309	$ 18,276	$ 20,631	$ 23,545	$ 27,403	$ 31,070	$ 32,824	$ 33,693	$ 244,999
3.	Description of Vegetation Management Capital Invest. Programs														
	1. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Transm. Vegetation Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
4.b	Jurisdictional Energy Revenue Requirements		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
4.c	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,232,851	$ 623,100	$ 1,038,150	$ 1,103,672	$ 1,375,420	$ 1,224,645	$ 1,189,516	$ 1,207,874	$ 1,438,993	$ 1,154,888	$ 1,079,810	$ 944,882	$ 13,813,806
	2. Cleanings to Plant		$ (55,383)	$ (153,016)	$ (2,689,649)	$ (2,401,813)	$ (887,578)	$ (67,579)	$ (119,331)	$ (107,498)	$ (2,174,565)	$ (132,038)	$ (67,579)	$ (1,730,061)	$ (10,586,690)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,961,982	$ 2,037,365	$ 2,190,981	$ 4,880,630	$ 7,282,443	$ 8,170,021	$ 8,237,900	$ 8,356,931	$ 8,464,429	$ 10,638,994	$ 10,771,032	$ 10,838,611	$ 12,568,672	$ 12,568,672
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,281)	$ (44,236)	$ (49,570)	$ (61,446)	$ (79,746)	$ (100,200)	$ (120,831)	$ (141,748)	$ (162,922)	$ (189,390)	$ (216,180)	$ (243,133)	$ (243,133)
	2. CWIP (Non Interest Bearing)	$ 6,163,339	$ 7,360,806	$ 7,630,290	$ 6,178,790	$ 4,880,649	$ 5,368,481	$ 6,525,557	$ 7,595,742	$ 8,696,118	$ 7,960,546	$ 8,983,398	$ 9,995,633	$ 9,210,454	$ 9,210,454
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296
	4.	$ -	$ -	$ -	$ -	#VALUE!	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 8,130,862	$ 9,358,890	$ 9,977,032	$ 11,009,851	$ 12,327,942	$ 13,685,062	$ 14,889,246	$ 16,056,138	$ 17,245,097	$ 18,662,914	$ 19,791,333	$ 20,844,360	$ 21,762,289	$ 21,762,289
4.	Average Net SPPCRC Investment (System)		$ 8,744,876	$ 9,667,961	$ 10,493,441	$ 11,668,896	$ 13,006,502	$ 14,287,154	$ 15,473,692	$ 16,651,618	$ 17,954,005	$ 19,227,124	$ 20,317,847	$ 21,303,325	
5.	Return on Average Net SPPCRC Investment		$ 49,123	$ 54,308	$ 58,945	$ 65,548	$ 73,062	$ 80,256	$ 86,921	$ 93,538	$ 100,854	$ 108,005	$ 114,132	$ 119,808	$ 1,004,302
	1. Equity Component grossed up for taxes (a.)	5.25%	$ 38,265	$ 42,304	$ 45,916	$ 51,059	$ 56,912	$ 62,516	$ 67,708	$ 72,862	$ 78,561	$ 84,132	$ 88,904	$ 93,217	$ 782,357
	2. Debt Component grossed up for taxes (b.)	1.49%	$ 10,858	$ 12,004	$ 13,029	$ 14,489	$ 16,150	$ 17,740	$ 19,213	$ 20,676	$ 22,293	$ 23,874	$ 25,228	$ 26,452	$ 222,006
6.	System Investment Expenses		$ 10,045	$ 10,180	$ 10,554	$ 17,099	$ 23,523	$ 25,683	$ 25,847	$ 26,137	$ 26,399	$ 31,890	$ 32,012	$ 32,176	$ 271,344
	1. Depreciation (c.)		$ -	$ 4,956	$ 5,331	$ 11,876	$ 18,300	$ 20,460	$ 20,625	$ 20,915	$ 21,176	$ 26,488	$ 26,789	$ 26,954	$ 203,852
	2. Other (d.) 2.00%		$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,402	$ 5,222	$ 5,222	$ 62,669
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	1. Expenses Allocated to Energy		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
						Page 1 of 36									
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	3. Retail SPPCRC Expenses Allocated to Energy		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a.) The equity component for the period is 5.2775% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b.) The debt component for the period is 1.27% and is based on the most recent financial forecast.
(c.) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 3.4%, 2.8% and 2.7%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.7%, 2.0% and 2.7%, respectively.
(d.) Property taxes estimated at 2%
(e.) Excludes costs recovered in Base Rates

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SPPCRC Form 7E Capital Project
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REVISED 08/02/2024

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
1.	Expenditures/Additions		$ 556.359	$ 232.788	$ 493.047	$ 642.347	$ 628.046	$ 680.680	$ 460.766	$ 571.890	$ 321.457	$ 397.329	$ 206.423	$ 77.563	$ 5.270.695
2.	Cleanups to Plant		$ -	$ -	$ (2.588.359)	$ (1.669.672)	$ -	$ -	$ -	$ -	$ (2.057.930)	$ -	$ -	$ (1.551.873)	$ (7.867.834)
3.	Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ 2.588.359	$ 4.258.031	$ 4.258.031	$ 4.258.031	$ 4.258.031	$ 4.258.031	$ 6.315.961	$ 6.315.961	$ 6.315.961	$ 7.867.834	$ 7.867.834
1.	Less Accumulated Depreciation	$ -	$ -	$ -	$ (6.298)	$ (16.660)	$ (27.021)	$ (37.382)	$ (47.743)	$ (58.104)	$ (73.473)	$ (88.842)	$ (104.211)	$ (104.211)	$ (104.211)
2.	CWIP (Non Interest Bearing)	$ 4.273.949	$ 4.832.308	$ 5.065.097	$ 2.969.785	$ 1.942.460	$ 2.570.506	$ 3.251.186	$ 3.711.951	$ 4.283.841	$ 2.547.368	$ 2.944.697	$ 3.151.120	$ 1.676.810	$ 1.676.810
3.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 4.273.949	$ 4.832.308	$ 5.065.097	$ 5.558.144	$ 6.184.193	$ 6.811.878	$ 7.482.198	$ 7.932.601	$ 8.494.129	$ 8.805.225	$ 9.187.184	$ 9.378.239	$ 9.440.433	$ 9.440.433
4.	Average Net SPPCRC Investment (System)		$ 4.553.128	$ 4.948.702	$ 5.311.620	$ 5.876.168	$ 6.503.035	$ 7.147.037	$ 7.707.398	$ 8.213.365	$ 8.649.677	$ 8.996.204	$ 9.282.712	$ 9.409.336	
5.	Return on Average Net SPPCRC Investment		$ 25.577	$ 27.799	$ 29.837	$ 33.008	$ 36.530	$ 40.147	$ 43.295	$ 46.137	$ 48.588	$ 50.535	$ 52.144	$ 52.856	$ 486.453
1.	Equity Component grossed up for taxes	5.25%	$ 19.923	$ 21.654	$ 23.242	$ 25.712	$ 28.455	$ 31.273	$ 33.725	$ 35.938	$ 37.848	$ 39.365	$ 40.618	$ 41.172	$ 378.927
2.	Debt Component grossed up for taxes	1.49%	$ 5.653	$ 6.145	$ 6.595	$ 7.296	$ 8.075	$ 8.874	$ 9.570	$ 10.198	$ 10.740	$ 11.170	$ 11.526	$ 11.683	$ 107.526
6.	System Investment Expenses		$ -	$ -	$ -	$ 6.298	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 15.369	$ 15.369	$ 15.369	$ 104.211
1.	Depreciation		$ -	$ -	$ -	$ 6.298	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 15.369	$ 15.369	$ 15.369	$ 104.211
2.	Other - Property Taxes	2.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
1.	Expenses Allocated to Energy		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
2.	Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
1.	Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2.	Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3.	Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4.	Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
1.	Retail Expenses Allocated to Energy		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
2.	Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Gross Jurisdictional Revenue Requirements		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
10.	SPPCRC Retail Revenue Requirements														
1.	Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Net SPPCRC Retail Revenue Requirements		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
3.	Retail SPPCRC Expenses Allocated to Energy		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
4.	Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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FPSC EXH No. 8

C4-606

REVISED 08/02/2024

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 150,240	$ 146,854	$ 214,779	$ 39,023	$ 59,067	$ 116,388	$ 118,946	$ 50,884	$ 82,935	$ 157,898	$ 519,851	$ 584,827	$ 2,242,091
	2. Cleanings to Plant		$ -	$ (59,304)	$ -	$ (408,734)	$ (816,415)	$ -	$ -	$ -	$ -	$ -	$ -	$ (110,699)	$ (1,185,082)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)		$ -	$ 59,304	$ 59,304	$ 468,038	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,195,062	$ 1,195,062
	1. Less Accumulated Depreciation		$ -	$ -	$ (144)	$ (289)	$ (1,633)	$ (4,478)	$ (7,322)	$ (10,167)	$ (13,011)	$ (15,856)	$ (18,700)	$ (21,545)	$ (21,545)
	2. CWIP (Non Interest Bearing)	$ 723,452	$ 873,692	$ 961,243	$ 1,176,021	$ 806,910	$ 249,563	$ 365,950	$ 484,896	$ 535,780	$ 618,714	$ 776,612	$ 1,296,263	$ 1,770,481	$ 1,770,481
	3 Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 723,452	$ 873,692	$ 1,020,547	$ 1,235,181	$ 1,355,545	$ 1,413,267	$ 1,526,810	$ 1,642,912	$ 1,690,951	$ 1,771,041	$ 1,926,094	$ 2,442,900	$ 3,024,883	$ 3,024,883
4.	Average Net SPPCRC Investment (System)		$ 798,572	$ 947,119	$ 1,127,864	$ 1,295,363	$ 1,384,406	$ 1,470,039	$ 1,584,861	$ 1,666,931	$ 1,730,996	$ 1,848,568	$ 2,184,497	$ 2,733,892	
5.	Return on Average Net SPPCRC Investment		$ 4,486	$ 5,320	$ 6,336	$ 7,277	$ 7,777	$ 8,256	$ 8,903	$ 9,364	$ 9,724	$ 10,384	$ 12,271	$ 15,357	$ 105,455
	1. Equity Component grossed up for taxes	5.25%	$ 3,494	$ 4,144	$ 4,935	$ 5,668	$ 6,058	$ 6,432	$ 6,935	$ 7,294	$ 7,574	$ 8,089	$ 9,559	$ 11,963	$ 82,145
	2. Debt Component grossed up for taxes	1.49%	$ 992	$ 1,176	$ 1,400	$ 1,608	$ 1,719	$ 1,825	$ 1,968	$ 2,070	$ 2,149	$ 2,295	$ 2,712	$ 3,395	$ 23,310
6.	System Investment Expenses		$ -	$ -	$ 144	$ 144	$ 1,345	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 21,545
	1. Depreciation		$ -	$ -	$ 144	$ 144	$ 1,345	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 21,545
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	1. Expenses Allocated to Energy		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	3. Retail SPPCRC Expenses Allocated to Energy		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7E Capital Project
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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Distr. Pole Inspect. And Replacement
(In Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 55,383	$ 94,312	$ 25,091	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 782,997
	2. Cleanings to Plant		$ (55,383)	$ (94,312)	$ (25,091)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (782,997)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,981,882	$ 2,037,265	$ 2,131,577	$ 2,156,668	$ 2,224,247	$ 2,291,826	$ 2,359,505	$ 2,427,084	$ 2,494,663	$ 2,562,242	$ 2,629,821	$ 2,697,400	$ 2,764,979	$ 2,764,979
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,281)	$ (44,236)	$ (49,425)	$ (54,674)	$ (60,460)	$ (66,411)	$ (72,527)	$ (78,807)	$ (85,251)	$ (91,860)	$ (98,633)	$ (105,571)	$ (105,571)
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,947,524	$ 1,998,084	$ 2,087,439	$ 2,107,342	$ 2,315,084	$ 2,376,877	$ 2,438,505	$ 2,499,968	$ 2,561,267	$ 2,622,402	$ 2,683,372	$ 2,744,178	$ 2,804,819	$ 2,804,819
4.	Average Net SPPCRC Investment (System)		$ 1,972,804	$ 2,042,761	$ 2,097,391	$ 2,211,213	$ 2,345,981	$ 2,407,691	$ 2,469,237	$ 2,530,618	$ 2,591,835	$ 2,652,887	$ 2,713,775	$ 2,774,499	
5.	Return on Average Net SPPCRC Investment		$ 11,082	$ 11,475	$ 11,782	$ 12,421	$ 13,178	$ 13,525	$ 13,871	$ 14,215	$ 14,559	$ 14,902	$ 15,244	$ 15,585	$ 161,840
	1. Equity Component grossed up for taxes	5.25%	$ 8,632	$ 8,938	$ 9,178	$ 9,676	$ 10,265	$ 10,535	$ 10,805	$ 11,073	$ 11,341	$ 11,608	$ 11,875	$ 12,140	$ 126,066
	2. Debt Component grossed up for taxes	1.49%	$ 2,450	$ 2,536	$ 2,604	$ 2,746	$ 2,913	$ 2,990	$ 3,066	$ 3,142	$ 3,218	$ 3,294	$ 3,370	$ 3,445	$ 35,773
6.	System Investment Expenses		$ 8,069	$ 8,203	$ 8,433	$ 8,494	$ 9,032	$ 9,197	$ 9,361	$ 9,526	$ 9,690	$ 9,855	$ 10,019	$ 10,184	$ 110,063
	1. Depreciation		$ 4,823	$ 4,958	$ 5,187	$ 5,248	$ 5,787	$ 5,951	$ 6,115	$ 6,280	$ 6,444	$ 6,609	$ 6,773	$ 6,938	$ 71,113
	2. Other - Property Taxes 2.00%		$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 38,950
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	1. Expenses Allocated to Energy		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	3. Retail SPPCRC Expenses Allocated to Energy		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7E Capital Project
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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transm. System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 157,812	$ 25,362	$ 159,848	$ 55,974	$ 74,843	$ 23,593	$ 37,742	$ 26,408	$ 116,408	$ 116,408	$ 129,611	$ 58,301	$ 982,369
	2. Cleanings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ 82,589	$ 240,401	$ 265,763	$ 425,611	$ 481,585	$ 556,428	$ 580,021	$ 617,763	$ 644,170	$ 760,578	$ 876,985	$ 1,006,596	$ 1,064,956	$ 1,064,956
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 82,589	$ 240,401	$ 265,763	$ 425,611	$ 481,585	$ 556,428	$ 580,021	$ 617,763	$ 644,170	$ 760,578	$ 876,985	$ 1,006,596	$ 1,064,956	$ 1,064,956
4.	Average Net SPPCRC Investment (System)		$ 161,495	$ 253,082	$ 345,687	$ 453,598	$ 519,006	$ 568,224	$ 598,892	$ 630,966	$ 702,374	$ 818,781	$ 941,791	$ 1,035,777	
5.	Return on Average Net SPPCRC Investment		$ 907	$ 1,422	$ 1,942	$ 2,548	$ 2,915	$ 3,192	$ 3,364	$ 3,544	$ 3,945	$ 4,599	$ 5,290	$ 5,818	$ 39,488
	1. Equity Component grossed up for taxes	5.25%	$ 707	$ 1,107	$ 1,513	$ 1,985	$ 2,271	$ 2,486	$ 2,621	$ 2,761	$ 3,073	$ 3,583	$ 4,121	$ 4,532	$ 30,760
	2. Debt Component grossed up for taxes	1.49%	$ 201	$ 314	$ 429	$ 563	$ 644	$ 706	$ 744	$ 783	$ 872	$ 1,017	$ 1,169	$ 1,286	$ 8,729
6.	System Investment Expenses		$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	1. Expenses Allocated to Energy		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	3 Retail SPPCRC Expenses Allocated to Energy		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7E Capital Project
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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 311.057	$ 123.782	$ 145.385	$ 298.149	$ 545.884	$ 336.409	$ 504.484	$ 491.114	$ 850.615	$ 415.675	$ 156.552	$ 156.552	$ 4.335.854
	2. Cleanings to Plant		$ -	$ -	$ (78.199)	$ (255.828)	$ (203.584)	$ -	$ (51.752)	$ (39.919)	$ (49.058)	$ (64.459)	$ -	$ -	$ (740.797)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ 78.199	$ 332.027	$ 535.911	$ 535.911	$ 587.363	$ 627.282	$ 676.338	$ 740.797	$ 740.797	$ 740.797	$ 740.797
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ (185)	$ (993)	$ (2.297)	$ (3.600)	$ (5.029)	$ (6.556)	$ (8.201)	$ (10.004)	$ (11.807)	$ (11.807)
	2. CWIP (Non Interest Bearing)	$ 1.103.348	$ 1.414.405	$ 1.536.188	$ 1.607.373	$ 1.649.694	$ 1.991.995	$ 2.328.400	$ 2.761.132	$ 3.232.327	$ 4.033.886	$ 4.385.102	$ 4.541.654	$ 4.698.205	$ 4.698.205
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1.103.348	$ 1.414.405	$ 1.536.188	$ 1.683.572	$ 1.981.536	$ 2.526.912	$ 2.861.714	$ 3.364.895	$ 3.854.580	$ 4.703.669	$ 5.117.698	$ 5.272.447	$ 5.427.196	$ 5.427.196
4.	Average Net SPPCRC Investment (System)		$ 1.258.877	$ 1.476.296	$ 1.610.880	$ 1.832.554	$ 2.254.074	$ 2.694.163	$ 3.113.305	$ 3.609.738	$ 4.279.124	$ 4.910.683	$ 5.195.072	$ 5.349.821	
5.	Return on Average Net SPPCRC Investment		$ 7.072	$ 8.293	$ 9.049	$ 10.294	$ 12.662	$ 15.134	$ 17.489	$ 20.277	$ 24.037	$ 27.585	$ 29.183	$ 30.052	$ 211.126
	1. Equity Component grossed up for taxes	5.25%	$ 5.508	$ 6.460	$ 7.049	$ 8.019	$ 9.863	$ 11.789	$ 13.623	$ 15.795	$ 18.724	$ 21.488	$ 22.732	$ 23.409	$ 164.458
	2. Debt Component grossed up for taxes	1.49%	$ 1.563	$ 1.833	$ 2.000	$ 2.275	$ 2.799	$ 3.345	$ 3.866	$ 4.482	$ 5.313	$ 6.097	$ 6.451	$ 6.643	$ 46.668
6.	System Investment Expenses		$ 1.839	$ 1.839	$ 1.839	$ 2.024	$ 2.647	$ 3.142	$ 3.142	$ 3.268	$ 3.395	$ 3.485	$ 3.642	$ 3.642	$ 33.874
	1. Depreciation		$ -	$ -	$ -	$ 185	$ 808	$ 1.303	$ 1.303	$ 1.429	$ 1.526	$ 1.646	$ 1.803	$ 1.803	$ 11.807
	2. Other - Property Taxes 2.00%		$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 22.067
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	1. Expenses Allocated to Energy		$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	3. Retail SPPCRC Expenses Allocated to Energy		$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7E Project Listing
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024
Project Listing by Each Capital Program

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Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
1.1	Overhead Feeder Hardening		
1.1.1	Bailey Ph 1	643,902	D
1.1.2	Bailey Ph 2	1,345,516	D
1.1.3	Cottondale Ph 1	321,162	D
1.1.4	Cottondale Ph 2	800,460	D
1.1.5	South Fletcher (A1A)	683,936	D
1.1.6	Jasmine	284,091	D
1.1.7	Cottondale Ph 3 Design	161,112	D
1.1.8	Cottondale Ph 4 Design	159,120	D
1.1.9	Bristol Ph 1 Design	255,000	D
1.1.10	Bristol Ph 2 Design	257,720	D
1.1.11	Bristol Ph 3 Design	257,720	D
1.1.12	Pre-Engineering Feeder Hardening	100,958	D
1.2	Overhead Lateral Hardening		
1.2.1	Bailey FS. 1892	357	D
1.2.2	Bailey FS. 2107	390,295	D
1.2.3	Bailey FS. 2442	128	D
1.2.4	Bailey FS.1888	19,096	D
1.2.5	Bailey FS.2764	276	D
1.2.6	Cottondale FS. 126	474,120	D
1.2.7	Cottondale FS.102	39,950	D
1.2.8	Cottondale FS.112	2,550	D
1.2.9	Cottondale FS.114	3,400	D
1.2.10	Cottondale FS.116	30,600	D
1.2.11	Cottondale FS.120	15,300	D
1.2.12	Cottondale FS.130	11,725	D
1.2.13	Cottondale FS.131	39,973	D
1.2.14	Cottondale FS.135	23,998	D
1.2.15	Cottondale FS.13584	16,150	D
1.2.16	Cottondale FS.188	34,915	D
1.2.17	Cottondale FS.215	50,101	D
1.2.18	Cottondale FS.222	4,718	D
1.2.19	Cottondale FS.229	24,076	D
1.2.20	Cottondale FS.246	21,996	D
1.2.21	Cottondale FS.253	7,600	D
1.2.22	Cottondale FS.82	4,250	D
1.2.23	Cottondale FS.85	23,800	D
1.2.24	Cottondale FS.93	43,350	D
1.2.25	Cottondale FS.95	4,250	D
1.2.26	Cottondale FS.99	6,800	D
1.2.27	Cottondale REC.2858	104,550	D
1.2.28	Jasmine FS. 2072	12,550	D
1.2.29	Jasmine FS. 2254	7,387	D
1.2.30	Jasmine FS. 2399	6,509	D
1.2.31	Jasmine FS. 2465	13,416	D
1.2.32	Jasmine FS. 2493	22,765	D
1.2.33	Jasmine FS. 2508	8,146	D
1.2.34	Jasmine FS. 2541	95,710	D
1.2.35	Jasmine FS. 2600	18,846	D
1.2.36	Jasmine FS. 2619	6,682	D
1.2.37	Jasmine FS. 2695	16,805	D
1.2.38	Jasmine FS. 2800	25,095	D
1.2.39	Jasmine FS. 2813	3,028	D
1.2.40	Jasmine FS. 28386	18,966	D
1.2.41	Jasmine FS. 2855	10,723	D
1.2.42	Jasmine FS. 48189	10,591	D
1.2.43	Bristol Ph 1 Design	231,200	D
1.2.44	Cottondale Ph 3 Design	292,400	D
1.2.45	Pre-Engineering Lateral Hardening	42,953	D
1.3	Distr. Pole Insp. and Replacement		
1.3.1	Wood Pole Inspections and Replacement	782,997	D
1.4	Transm. System Inspect. and Hardening		
1.4.1	Wood Pole Inspection and Hardening	982,369	T
2.	Undergrounding Capital Programs		
2.1	Overhead Lateral Undergrounding		
2.1.1	Bailey FS. 1889	102,994	D
2.1.2	Bailey FS. 1894	103,044	D
2.1.3	Bailey FS. 1895	44,501	D
2.1.4	Bailey FS. 2060	158,591	D
2.1.5	Bailey FS. 2106	155,034	D
2.1.6	Bailey FS. 2130	1,052,773	D
2.1.7	Bailey FS. 2178	113,842	D
2.1.8	Bailey FS. 2184	150,383	D
2.1.9	Bailey FS. 2204	442,484	D
2.1.10	Bailey FS. 2218	298,769	D
2.1.11	Bailey FS. 2294	246,387	D
2.1.12	Bailey FS. 8908	341,386	D
2.1.13	Cottondale FS.115	112,200	D
2.1.14	Cottondale FS.125	211,310	D
2.1.15	Cottondale FS.164	43,010	D
2.1.16	Cottondale FS.171	56,100	D
2.1.17	Cottondale FS.216	69,687	D
2.1.18	Cottondale FS.258	20,163	D
2.1.19	Cottondale FS.81	228,140	D
2.1.20	Cottondale FS.88	134,640	D
2.1.21	Cottondale FS.98	153,340	D
2.1.22	Jasmine FS. 2233	3,702	D
2.1.23	Jasmine FS. 2293	2,220	D
2.1.24	Jasmine FS. 2299	2,912	D
2.1.25	Jasmine FS. 2846	1,512	D
2.1.26	Jasmine FS. 67618	3,683	D
2.1.27	Pre-Engineering Lateral Undergrounding	83,048	D
	Total	13,613,807	

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Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	45,975,361	38.23%	10.25%	3.92%
2	LONG TERM DEBT - CU	36,251,898	30.14%	3.64%	1.10%
3	SHORT TERM DEBT	6,639,885	5.52%	5.35%	0.30%
4	CUSTOMER DEPOSITS	4,001,967	3.33%	2.63%	0.09%
5	DEFFERED INCOME TAXES	27,400,798	22.78%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED COST	-	0.00%	5.32%	0.00%
7					
8	Total	120,269,909	100.00%		5.41%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		Annual	Monthly
9	Total Debt Component (Lines 2, 3, and 4)		1.4900%	0.1200%
10	Total Equity Component (Lines 1, 5 and, 6)	3.92%		
11	X Revenue Expansion Factor	1.3395	5.2508%	0.4400%
12	Total Revenue Requirement Rate of Return		6.7408%	0.5600%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20140025; Order No. PSC-2014-0517-S-EI issued September 29, 2014.
(4) Column (2) x Column (3)

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Florida Public Utilities
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Project Description and Progress Report

Activity Title: *Distribution Pole Inspection and Replacement*

Description: This project involves the inspection and replacement of all distribution wood poles. The inspections are conducted throughout the system on an eight-year rotating cycle in alignment with FPSC Order No. PSC-06-0144. Extreme wind loading, as specified in rule 250C and figure 250-2(d} of the NESC, has been adopted for replacement poles that fail the inspection. The detailed description in included in section 3.4 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: The inspection portion of this program is ongoing and conducted on an eight year rotating cycle. Pole replacements are demand based driven by the results of the inspections. 2024 will mark the beginning of the third inspection cycle. The pole backlog was significantly reduced in 2023, thus, during 2024 there are anticipated to be 174 poles replaced during the reporting period.

Fiscal Expenditures: 2024 project costs are projected to be $0.96M compared to the previously projected amount of $1.86M which represents a variance of $0.90M below prior projections. This variance is due in part to adjustments to acceleration of backlog reduction that took place in 2023 that reduced the targeted poles for replacement in 2024.

2025 project costs are projected to be $0.24M compared to the previously projected amount of $1.72M which represents a negative variance of $1.48M below original projections. This variance is due in part to adjustments to acceleration of backlog reduction that took place in 2023 that reduced the targeted poles for replacement in 2025.

Projections: 2024 will begin the third cycle of the eight-year inspection program. FPU anticipates normalized pole failure rates and replacement volumes following backlog reduction acceleration conducted in 2023. During 2025 a very similar trend is expected to continue with anticipated pole replacements of 75 to occur.

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Project Description and Progress Report

Activity Title: *Transmission System Inspection and Hardening*

Description: This project involves the inspection of all transmission system structures and proactive replacement of wood transmission poles with concrete poles. These inspections are conducted throughout the system every six years. The inspections ensure that all transmission structures and other transmission line supporting equipment are structurally sound and firmly attached.

Accomplishments:

Progress Summary: This is an ongoing program of which inspections occur every six-years. All structures are inspected during the same calendar year. Next inspection cycle is 2024. Efforts during 2023 were geared at the identification of targets and alignment of resources and supply chain sources and there were no transmission poles replaced.

Fiscal Expenditures: 2024 project costs are projected to be $1.10M compared to the previously projected amount of $1.02M which represents a variance of $0.08M over prior projections. This variance is due in part to continue ramping up of previously engineered projects and acquisition of materials that allow an increase in Transmission Inspections and Hardening projects. Also, during 2024, the six-year transmission inspection will occur which will include inspection of the entire 138 KV and 69 KV transmission system.

2025 project costs are projected to be $2.45M compared to the previously projected amount of $0.62M which represents a variance of $1.83M over original projections. This variance is due in part to adjustments to projected unit cost associated with crane rentals to facilitate material handling, energized work required for the pole replacements and maintenance of traffic control measures.

Projections: FPUC is projecting to replace 24 poles by the end of 2025. This will bring projected replacement total within SPP projections for the first four (4) years of the plan.

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Project Description and Progress Report

Activity Title: *Transmission and Distribution Vegetation Management*

Description: This project involves the vegetation management activities conducted on the transmission and distribution facilities. The transmission system not containing distribution underbuilt, is monitored each year and vegetation management conducted as needed in order to provide for reliability of the relatively short line. The distribution system is set up on a four-year trim cycle for vegetation management activities. The detailed description is included in section 3.6 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: This is an ongoing program which will perform vegetation management activities on the transmission system as needed and on the distribution system on a four-year cycle. During 2023, vegetation management activities were performed 158.20 miles of distribution and 5.24 miles of transmission for a total on 163.4 miles of line compared to the projected total of 180 miles.

Fiscal Expenditures: 2024 project costs are projected to be $2.59M compared to the previously projected amount of $1.20M which represents a $1.39M variance above prior projections. This is a continuation of the second year of the transition from a three-year feeder trim cycle and six-year lateral trim cycle to a four-year trim cycle on all overhead primary transmission and distribution lines. The variance is mostly due to adjustments in unit cost resulting from increase in labor required in the transition to the new 4-year cycle approved as part of the SPP.

2025 project costs are projected to be $2.70M compared to the previously projected amount of $1.20M which represents a variance of $1.50M over original projections. Variance is associated with unit cost adjustments noted above.

Projections: FPUC is projecting to accelerate the variance in mileage over the remaining 3 years to achieve the four-year trim cycle approved in the SPP.

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Project Description and Progress Report

Activity Title: *Overhead Feeder Hardening*

Description: This project involves the hardening of overhead distribution feeders throughout the FPUC system. As part of the hardening of the overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.1 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2024, designs for 19.89 miles of construction of 14.99 miles of Overhead Feeder Hardening are anticipated. Future year target identification will also be performed in alignment with approved prioritization model.

Fiscal Expenditures: 2024 project costs are projected to be $5.40M compared to the previously projected amount of $4.47M which represents a variance of $0.93M over prior projections. This variance is due to the continued ramping up of the previously engineered projects and acquisition of materials that allow an increase in Feeder Hardening projects. This also is due in part to the acceleration of 2025 project identification and adjustments to designs costs as a percentage of total project costs.

2025 project costs are projected to be $4.21M compared to the previously projected amount of $1.32M which represents a variance of $2.89M over original projections. This variance is due to the continued ramping up of the previously engineered projects and acquisition of materials that allow an increase in Feeder Hardening projects.

Projections: 2024 and 2025 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2025, designs for 3.67 miles of construction of 12.39 miles of Overhead Feeder Hardening are anticipated.

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Project Description and Progress Report

Activity Title: *Overhead Lateral Hardening*

Description: This project involves the hardening of multi-phase overhead distribution laterals throughout the FPUC system. As part of the hardening of the lateral overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.2 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2024, designs for 16.20 miles of construction of 2.56 miles of Overhead Lateral Hardening are anticipated. Future year target identification will also be performed in alignment with approved prioritization model.

Fiscal Expenditures: 2024 project costs are projected to be $2.30M compared to the previously projected amount of $1.22M which represents a variance of $1.08M to prior projections This variance is due in part to the continued ramping up of previously engineered projects and acquisition of materials that allow an increase in Overhead Lateral Hardening projects. This is also due in part to the acceleration of 2025 project identification and adjustments to designs costs as a percentage of total project costs.

2025 project costs are projected to be $4.87M compared to the previously projected amount of $4.54M which represents a variance of $0.33M over original projections. This variance is due in part to the continued ramping up of previously engineered projects and acquisition of materials that allow an increase in Overhead Lateral Hardening projects.

Projections: 2024 and 2025 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2025, designs for 8.88 miles of construction of 10.43 miles of Overhead Lateral Hardening are anticipated.

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Project Description and Progress Report

Activity Title: *Overhead Lateral Undergrounding*

Description: This project involves the systematic undergrounding in place or relocation and undergrounding of the single phase overhead electric facilities, many of which are located in heavily vegetated areas, environmentally sensitive areas, or in areas where upgrading the overhead construction to NESC extreme wind standards is not practical or consistent with industry design standards. The detailed description is included in section 3.3 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2024, designs for 11.31 miles for construction and 3.59 miles constructed for the Overhead Lateral Undergrounding program are anticipated. Future year target identification was also performed in alignment with approved prioritization model.

Fiscal Expenditures: 2024 project costs are projected to be $4.45M compared to the previously projected amount of $3.85M which represents a variance of $0.60M over prior projections. This variance is due in part to the deferral of lateral undergrounding jobs from 2023 while engineering and material procurement activities were completed, the continued ramping up of previously engineered projects and acquisition of materials that allow an increase in Overhead Lateral Undergrounding projects. This is also in part to the acceleration of 2025 project identification and adjustments to designs costs as a percentage of total project costs.

2025 project costs are projected to be $5.98M compared to the previously projected amount of $6.42M which represents a negative variance of $0.44M to original projections.

Projections: 2024 and 2025 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2025, designs for 11.66 miles of construction of 3.96 miles of Overhead Lateral Undergrounding are anticipated.

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

C7-733

Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	DAYTONA BEACH	100134	-	2018	-	2022	$ -	$ (5,785)	$ (5,785)	100.00%		
North	ST AUGUSTINE	100231	2019	2019	2023	2024	$ 2,500	$ 2,413	$ (87)	-3.50%		
North	ST AUGUSTINE	100236	2020	2020	2024	2024	$ 2,500	$ 42,201	$ 39,701	1588.05%		
North	HASTINGS	100331	2020	2020	2022	2022	$ -	$ 21,436	$ 21,436	100.00%		
North	HASTINGS	100332	2020	2020	2024	2023	$ 2,500	$ 16,557	$ 14,057	562.28%		
North	HASTINGS	100333	-	2019	-	2022	$ -	$ 22,071	$ 22,071	100.00%		
North	PALATKA	100431	2020	2020	2024	2023	$ 2,500	$ 54,754	$ 52,254	2090.17%	Project_Estimate_Change	Detail Engineering Complete
North	PALATKA	100433	2020	2020	2022	2022	$ -	$ 2,557	$ 2,557	100.00%		
North	PALATKA	100434	-	2019	-	2022	$ -	$ 18,607	$ 18,607	100.00%		
North	MCMEEKIN	100531	2019	2019	2022	2022	$ -	$ (0)	$ (0)	100.00%		
North	MCMEEKIN	100532	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	CRESCENT CITY	100631	2021	2021	2022	2022	$ -	$ 11,339	$ 11,339	100.00%		
North	PORT ORANGE	100833	2020	2020	2024	2023	$ 2,500	$ 141,827	$ 139,327	5573.08%	Project_Estimate_Change	Detail Engineering Complete
North	PORT ORANGE	100836	2021	2021	2024	2023	$ 2,500	$ 44,474	$ 41,974	1678.97%		
North	HOLLY HILL	101033	-	2020	-	2024	$ -	$ 302,236	$ 302,236	100.00%	Project _Acceleration	Program Management
North	HOLLY HILL	101035	-	2019	-	2023	$ -	$ 11,449	$ 11,449	100.00%		
North	ORMOND	101131	2021	2021	2023	2023	$ 2,500	$ 372,024	$ 369,524	14780.97%	Project_Estimate_Change	Detail Engineering Complete
North	ORMOND	101132	2020	2020	2023	2023	$ 2,500	$ (119,972)	$ (122,472)	-4898.88%	Project_Estimate_Change	Scope Change
North	ORMOND	101133	2021	2021	2024	2023	$ 2,500	$ 36,032	$ 33,532	1341.28%		
North	ORMOND	101134	2020	2020	2024	2024	$ 2,500	$ 344,177	$ 341,677	13667.06%	Project_Estimate_Change	Detail Engineering Complete
North	ORMOND	101136	2021	2021	2022	2022	$ -	$ 73,151	$ 73,151	100.00%	Project_Estimate_Change	Scope Change
North	ORMOND	101139	2022	2022	2025	2025	$ 1,743,059	$ 1,003,811	$ (739,248)	-42.41%	Project_Delayed	Resource(s) Delayed
North	FLAGLER BEACH	101461	2021	2021	2023	2023	$ 1,645,437	$ 1,143,933	$ (501,504)	-30.48%	Project_Estimate_Change	Scope Change
North	FLAGLER BEACH	101464	2019	2019	2024	2023	$ 2,500	$ (60,560)	$ (63,060)	-2522.39%	Project_Estimate_Change	Scope Change
North	ORANGEDALE	101863	2019	2019	2024	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
North	ORANGEDALE	101864	-	2019	-	2021	$ -	$ 2,406	$ 2,406	100.00%		
North	EDGEWATER	101936	2021	2021	2024	2024	$ 2,500	$ 1,059,162	$ 1,056,662	42266.47%	Project_Estimate_Change	Detail Engineering Complete
North	EDGEWATER	101938	2020	2020	2024	2023	$ 2,500	$ 8,446	$ 5,946	237.82%		
North	EDGEWATER	101939	2023	2023	2025	2023	$ 960,643	$ 57,535	$ (903,108)	-94.01%	Project_Estimate_Change	Scope Change
North	MADISON	102231	2020	2020	2024	2024	$ 2,500	$ 7,279	$ 4,779	191.14%		
North	MADISON	102232	2020	2020	2022	2022	$ -	$ 2,452	$ 2,452	100.00%		
North	ST JOE	102363	2021	2021	2024	2023	$ 2,500	$ 204,396	$ 201,896	8075.84%	Project_Estimate_Change	Detail Engineering Complete
North	ST JOE	102364	2020	2020	2023	2023	$ 2,500	$ 93,350	$ 90,850	3634.01%	Project_Estimate_Change	Detail Engineering Complete
North	ST JOE	102367	2021	2021	2024	2023	$ 2,500	$ 33,707	$ 31,207	1248.28%		
North	FLEMING	102432	2020	2020	2023	2024	$ 2,500	$ 42,082	$ 39,582	1583.27%		
North	MATANZAS	102533	2020	2020	2024	2024	$ 2,500	$ 7,095	$ 4,595	183.82%		
North	MATANZAS	102534	2021	2021	2024	2024	$ 2,500	$ 28,594	$ 26,094	1043.77%		
North	LEWIS	102636	2019	2019	2024	2023	$ 2,500	$ 13,891	$ 11,391	455.65%		
North	LEWIS	102638	2022	2022	2024	2024	$ 2,500	$ 37,199	$ 34,699	1387.96%		
North	INTERLACHEN	102732	2021	2021	2024	2023	$ 2,500	$ 117,112	$ 114,612	4584.47%	Project_Estimate_Change	Detail Engineering Complete
North	EAGLE	102961	2020	2020	2024	2024	$ 2,500	$ 358,186	$ 355,686	14227.44%	Project_Estimate_Change	Detail Engineering Complete
North	WILLOW	103832	2020	2020	2023	2023	$ 2,500	$ 73,345	$ 70,845	2833.81%	Project_Estimate_Change	Detail Engineering Complete
North	WILLOW	103833	2021	2021	2023	2024	$ 2,500	$ 95,008	$ 92,508	3700.30%	Project_Estimate_Change	Detail Engineering Complete
North	WILLOW	103836	2021	2021	2023	2024	$ 2,500	$ 37,915	$ 35,415	1416.61%		
North	NOVA	104433	2021	2021	2025	2024	$ 607,240	$ 617,963	$ 10,722	1.77%		
North	KACIE	104734	2022	2022	2024	2023	$ 2,500	$ 287,459	$ 284,959	11398.35%	Project_Estimate_Change	Detail Engineering Complete
North	KACIE	104735	2022	2022	2024	2024	$ 2,500	$ 339,558	$ 337,058	13482.33%	Project_Estimate_Change	Detail Engineering Complete
North	TAYLOR	104832	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	TAYLOR	104833	-	2020	-	2022	$ -	$ 29,793	$ 29,793	100.00%		
North	TAYLOR	104834	2021	2021	2024	2023	$ 2,500	$ 80,605	$ 78,105	3124.21%	Project_Estimate_Change	Detail Engineering Complete
North	TAYLOR	104836	2021	2021	2024	2023	$ 2,500	$ 33,868	$ 31,368	1254.73%		
North	MOULTRIE	104934	-	2018	-	2022	$ -	$ 10,378	$ 10,378	100.00%		
North	MOULTRIE	104935	2022	2022	2024	2023	$ 2,500	$ 33,350	$ 30,850	1234.00%		
North	SCOTTSMOOR	105061	-	2021	-	2022	$ -	$ 55,434	$ 55,434	100.00%	Project_Delayed	Program Management
North	COMO	105133	2021	2021	2024	2023	$ 2,500	$ 285,341	$ 282,841	11313.65%	Project_Estimate_Change	Detail Engineering Complete
North	RIVERTON	105763	-	2020	-	2024	$ -	$ 822,428	$ 822,428	100.00%	Project _Acceleration	Program Management
North	ELKTON	105831	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	TOMOKA	106061	2021	2021	2024	2024	$ 2,500	$ 70,550	$ 68,050	2722.00%	Project_Estimate_Change	Detail Engineering Complete
North	GERONA	106235	2021	2021	2024	2023	$ 2,500	$ 15,854	$ 13,354	534.17%		
North	GERONA	106238	2022	2022	2024	2023	$ 2,500	$ 241	$ (2,259)	-90.34%		
North	REGIS	106361	2020	2020	2024	2024	$ 2,500	$ (1,809)	$ (4,309)	-172.36%		
North	REGIS	106363	2021	2021	2025	2025	$ 4,898,226	$ 6,552,715	$ 1,654,488	33.78%	Project_Estimate_Change	Field Conditions
North	REGIS	106364	2021	2021	2025	2023	$ 2,500	$ 787,918	$ 785,418	31416.72%	Project_Estimate_Change	Detail Engineering Complete
North	REGIS	106365	2021	2021	2025	2024	$ 2,500	$ 1,103,368	$ 1,100,868	44034.73%	Project_Estimate_Change	Detail Engineering Complete
North	REGIS	106367	2023	2023	2025	2023	$ 2,617,525	$ 182,673	$ (2,434,852)	-93.02%	Project_Estimate_Change	Scope Change
North	SPRUCE	106464	2019	2019	2023	2023	$ 2,500	$ 27,031	$ 24,531	981.26%		
North	SPRUCE	106465	-	2019	-	2022	$ -	$ 71,114	$ 71,114	100.00%	Project_Delayed	Program Management

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	REED	106533	-	2018	-	2021	$ -	$ (41)	$ (41)	100.00%		
North	COQUINA	106661	2020	2020	2024	2024	$ 2,500	$ 1,359	$ (1,141)	-45.66%		
North	FOREST GROVE	106863	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	TOLOMATO	107632	2020	2020	2023	2023	$ 2,500	$ 18,534	$ 16,034	641.37%		
North	LPGA	108261	-	2014	-	2023	$ -	$ (2)	$ (2)	100.00%		
North	GATOR	108361	-	2017	-	2023	$ -	$ 26	$ 26	100.00%		
North	GATOR	108363	2019	2019	2024	2024	$ 2,500	$ 50	$ (2,450)	-98.00%		
North	DURBIN	108962	2019	2019	2022	2022	$ -	$ 36,629	$ 36,629	100.00%		
North	DURBIN	108964	-	2021	-	2022	$ -	$ 228,840	$ 228,840	100.00%	Project_Delayed	Program Management
North	PIROLO	109661	2023	2023	2025	2023	$ 1,604,986	$ 58,713	$ (1,546,273)	-96.34%	Project_Estimate_Change	Scope Change
North	PACETTI	109961	2022	2022	2024	2023	$ 2,500	$ (3,720)	$ (6,220)	-248.80%		
North	PRINGLE	110363	2020	2020	2022	2022	$ -	$ 129,321	$ 129,321	100.00%	Project_Estimate_Change	Scope Change
North	WELAKA	110831	2023	2023	2025	2023	$ 489,231	$ 72,629	$ (416,602)	-85.15%	Project_Estimate_Change	Scope Change
North	SANFORD	200133	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	SANFORD	200134	2021	2021	2024	2024	$ 2,500	$ 19,973	$ 17,473	698.90%		
North	SANFORD	200135	2021	2021	2024	2024	$ 2,500	$ (38,453)	$ (40,953)	-1638.10%		
North	CELERY	200261	2021	2021	2025	2025	$ 552,179	$ 630,513	$ 78,334	14.19%	Project_Estimate_Change	Field Conditions
North	CELERY	200262	2021	2021	2023	2023	$ 2,500	$ 13,886	$ 11,386	455.43%		
North	TITUSVILLE	200331	2019	2019	2023	2023	$ 2,500	$ 21,487	$ 18,987	759.47%		
North	TITUSVILLE	200332	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	TITUSVILLE	200333	2019	2019	2024	2024	$ 2,500	$ 209,348	$ 206,848	8273.92%	Project_Estimate_Change	Detail Engineering Complete
North	TITUSVILLE	200334	2021	2021	2023	2024	$ 2,500	$ 622,193	$ 619,693	24787.72%	Project_Estimate_Change	Detail Engineering Complete
North	COCOA	200433	-	2018	-	2021	$ -	$ 18	$ 18	100.00%		
North	MELBOURNE	200531	-	2019	-	2024	$ -	$ 46	$ 46	100.00%		
North	MELBOURNE	200533	2021	2021	2024	2023	$ 2,500	$ 37,909	$ 35,409	1416.35%		
North	MELBOURNE	200536	2020	2020	2024	2023	$ 2,500	$ 34,587	$ 32,087	1283.49%		
North	MELBOURNE	200538	2021	2021	2023	2023	$ 2,500	$ 158,958	$ 156,458	6258.33%	Project_Estimate_Change	Detail Engineering Complete
North	COCOA BEACH	200731	2021	2021	2024	2024	$ 2,500	$ 153,497	$ 150,997	6039.88%	Project_Estimate_Change	Detail Engineering Complete
North	COCOA BEACH	200732	-	2020	-	2024	$ -	$ 786,162	$ 786,162	100.00%	Project_Delayed	Program Management
North	EAU GALLIE	201032	2021	2021	2022	2022	$ -	$ (206)	$ (206)	100.00%		
North	EAU GALLIE	201035	2020	2020	2024	2024	$ 2,500	$ 20,858	$ 18,358	734.32%		
North	PATRICK	201133	-	2016	-	2023	$ -	$ 1	$ 1	100.00%		
North	PATRICK	201134	2019	2019	2023	2023	$ 2,500	$ 35,353	$ 32,853	1314.14%		
North	PATRICK	201135	2020	2020	2023	2023	$ 2,500	$ 107,910	$ 105,410	4216.42%	Project_Estimate_Change	Detail Engineering Complete
North	PATRICK	201136	2021	2021	2024	2023	$ 2,500	$ 100,170	$ 97,670	3906.78%	Project_Estimate_Change	Detail Engineering Complete
North	TROPICANA	201232	2021	2021	2024	2024	$ 2,500	$ 139,182	$ 136,682	5467.29%	Project_Estimate_Change	Detail Engineering Complete
North	TROPICANA	201233	2020	2020	2024	2024	$ 2,500	$ 4,188	$ 1,688	67.51%		
North	GRANDVIEW	201431	2021	2021	2024	2024	$ 1,429,181	$ 300,323	$ (1,128,858)	-78.99%	Project_Delayed	Resource(s) Delayed
North	GRANDVIEW	201435	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	GRANDVIEW	201437	2021	2021	2023	2023	$ 2,500	$ 155,585	$ 153,085	6123.39%	Project_Estimate_Change	Detail Engineering Complete
North	CITY POINT	201531	2021	2021	2025	2025	$ 2,500	$ 814,994	$ 812,494	32499.74%	Project_Estimate_Change	Detail Engineering Complete
North	PALM BAY	201631	-	2019	-	2022	$ -	$ (5,706)	$ (5,706)	100.00%		
North	PALM BAY	201635	-	2019	-	2022	$ -	$ 17,798	$ 17,798	100.00%		
North	SYKES CREEK	201731	2018	2018	2024	2024	$ 2,500	$ 68,915	$ 66,415	2656.60%	Project_Estimate_Change	Detail Engineering Complete
North	SYKES CREEK	201732	2021	2021	2024	2024	$ 2,500	$ (396)	$ (2,896)	-115.84%		
North	SYKES CREEK	201733	2021	2021	2023	2023	$ 2,500	$ 32,611	$ 30,111	1204.44%		
North	SYKES CREEK	201734	2021	2021	2024	2024	$ 2,500	$ 64,457	$ 61,957	2478.28%	Project_Estimate_Change	Detail Engineering Complete
North	SYKES CREEK	201735	2019	2019	2024	2023	$ 2,500	$ 91,133	$ 88,633	3545.31%	Project_Estimate_Change	Detail Engineering Complete
North	SYKES CREEK	201736	-	2021	-	2024	$ -	$ 730,573	$ 730,573	100.00%	Project _Acceleration	Program Management
North	COURTENAY	201934	2019	2019	2024	2024	$ 2,500	$ 493,692	$ 491,192	19647.67%	Project_Estimate_Change	Detail Engineering Complete
North	COURTENAY	201935	2020	2020	2023	2023	$ 2,500	$ 16,011	$ 13,511	540.42%		
North	INDIAN RIVER	202131	2021	2021	2022	2022	$ -	$ (2,610)	$ (2,610)	100.00%		
North	INDIAN RIVER	202133	-	2019	-	2022	$ -	$ 16,287	$ 16,287	100.00%		
North	INDIAN RIVER	202135	-	2018	-	2021	$ -	$ 1	$ 1	100.00%		
North	MIMS	202232	2020	2020	2022	2022	$ -	$ 3,509	$ 3,509	100.00%		
North	MIMS	202233	2020	2020	2024	2024	$ 2,500	$ 111,786	$ 109,286	4371.44%	Project_Estimate_Change	Detail Engineering Complete
North	MIMS	202234	2019	2019	2023	2023	$ 2,500	$ (2,927)	$ (5,427)	-217.06%		
North	AURORA	202531	-	2020	-	2024	$ -	$ (717)	$ (717)	100.00%		
North	AURORA	202533	2020	2020	2022	2022	$ -	$ 116	$ 116	100.00%		
North	AURORA	202534	2021	2021	2024	2024	$ 2,500	$ 14,036	$ 11,536	461.44%		
North	AURORA	202535	2021	2021	2023	2023	$ 2,500	$ 146,396	$ 143,896	5755.85%	Project_Estimate_Change	Detail Engineering Complete
North	AURORA	202537	2021	2021	2022	2022	$ -	$ 158	$ 158	100.00%		
North	HOLLAND PARK	202632	2019	2019	2024	2023	$ 2,500	$ 15,067	$ 12,567	502.67%		
North	CLEARLAKE	202831	2021	2021	2024	2024	$ 2,500	$ 7,525	$ 5,025	201.01%		
North	CLEARLAKE	202833	-	2018	-	2022	$ -	$ 22,038	$ 22,038	100.00%		
North	FRONTENAC	203031	2020	2020	2024	2023	$ 2,500	$ 2,538	$ 38	1.50%		
North	FRONTENAC	203033	2021	2021	2023	2023	$ 2,500	$ 210,990	$ 208,490	8339.61%	Project_Estimate_Change	Detail Engineering Complete

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	FRONTENAC	203034	2021	2021	2024	2024	$ 2,500	$ 296,197	$ 293,697	11747.86%	Project_Estimate_Change	Detail Engineering Complete
North	FRONTENAC	203035	-	2020	-	2022	$ -	$ 17,659	$ 17,659	100.00%		
North	ROCKLEDGE	203132	2020	2020	2024	2023	$ 2,500	$ 119,372	$ 116,872	4674.87%	Project_Estimate_Change	Detail Engineering Complete
North	ROCKLEDGE	203133	-	2020	-	2022	$ -	$ 2,787	$ 2,787	100.00%		
North	ROCKLEDGE	203135	2021	2021	2023	2023	$ 2,500	$ 11,985	$ 9,485	379.41%		
North	INDIALANTIC	203232	2020	2020	2024	2024	$ 2,500	$ 55,604	$ 53,104	2124.17%	Project_Estimate_Change	Detail Engineering Complete
North	INDIALANTIC	203233	-	2019	-	2023	$ -	$ (2)	$ (2)	100.00%		
North	HIBISCUS	203531	2019	2019	2024	2024	$ 2,500	$ (15,632)	$ (18,132)	-725.30%		
North	HIBISCUS	203532	2020	2020	2024	2024	$ 2,500	$ (14,524)	$ (17,024)	-680.95%		
North	HIBISCUS	203533	2020	2020	2023	2023	$ 2,500	$ 35,102	$ 32,602	1304.08%		
North	HIBISCUS	203536	-	2021	-	2024	$ -	$ 88,729	$ 88,729	100.00%	Project_Delayed	Program Management
North	HIBISCUS	203537	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	HIBISCUS	203539	-	2021	-	2024	$ -	$ 70,020	$ 70,020	100.00%	Project_Delayed	Program Management
North	HARRIS	203631	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	HARRIS	203637	2020	2020	2024	2024	$ 2,500	$ 237,358	$ 234,858	9394.33%	Project_Estimate_Change	Detail Engineering Complete
North	MCDONNELL	203931	2021	2021	2024	2024	$ 2,500	$ (1,573)	$ (4,073)	-162.93%		
North	MCDONNELL	203933	2020	2020	2023	2024	$ 2,500	$ 8,334	$ 5,834	233.37%		
North	DELTONA	204062	-	2021	-	2024	$ -	$ 300,936	$ 300,936	100.00%	Project_Delayed	Program Management
North	DELTONA	204064	2021	2021	2023	2024	$ 1,035,785	$ 1,150,567	$ 114,782	11.08%	Project_Estimate_Change	Field Conditions
North	BABCOCK	204261	2021	2021	2024	2024	$ 2,500	$ 342,357	$ 339,857	13594.27%	Project_Estimate_Change	Detail Engineering Complete
North	SUNTREE	204363	2020	2020	2023	2023	$ 2,500	$ 28,796	$ 26,296	1051.85%		
North	SUNTREE	204364	2020	2020	2023	2023	$ 2,500	$ 44,670	$ 42,170	1686.79%		
North	SUNTREE	204365	-	2021	-	2024	$ -	$ 201,818	$ 201,818	100.00%	Project_Delayed	Program Management
North	COLLEGE	204631	2021	2021	2024	2023	$ 2,500	$ 489,671	$ 487,171	19486.84%	Project_Estimate_Change	Detail Engineering Complete
North	COLLEGE	204632	2021	2021	2024	2024	$ 2,500	$ 838,745	$ 836,245	33449.81%	Project_Estimate_Change	Detail Engineering Complete
North	COLLEGE	204633	2019	2019	2024	2024	$ 2,500	$ 1,793	$ (707)	-28.27%		
North	GENEVA	205361	2020	2020	2024	2024	$ 2,500	$ 27,167	$ 24,667	986.68%		
North	MERRITT	205435	2020	2020	2024	2023	$ 704,687	$ 2,288,982	$ 1,584,295	224.82%	Project _Acceleration	Available Resource(s)
North	DAIRY	205531	-	2020	-	2021	$ -	$ 15,894	$ 15,894	100.00%		
North	DAIRY	205532	2021	2021	2023	2024	$ 2,500	$ 18,632	$ 16,132	645.27%		
North	DAIRY	205534	2021	2021	2023	2024	$ 2,500	$ 135,516	$ 133,016	5320.65%	Project_Estimate_Change	Detail Engineering Complete
North	DAIRY	205536	2022	2022	2024	2024	$ 2,500	$ 94,417	$ 91,917	3676.67%	Project_Estimate_Change	Detail Engineering Complete
North	SARNO	205632	2019	2019	2024	2023	$ 2,500	$ 188,006	$ 185,506	7420.26%	Project_Estimate_Change	Detail Engineering Complete
North	SARNO	205633	2020	2020	2024	2024	$ 2,500	$ 9,621	$ 7,121	284.84%		
North	SARNO	205634	2022	2022	2024	2024	$ 2,500	$ 125,140	$ 122,640	4905.61%	Project_Estimate_Change	Detail Engineering Complete
North	SYLVAN	205931	2020	2020	2024	2024	$ 2,500	$ 7,288	$ 4,788	191.53%		
North	BARNA	206932	2021	2021	2024	2024	$ 2,500	$ 118,353	$ 115,853	4634.12%	Project_Estimate_Change	Detail Engineering Complete
North	BARNA	206933	2022	2022	2023	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
North	COX	207064	2020	2020	2024	2024	$ 2,500	$ 34,279	$ 31,779	1271.16%		
North	CHULUOTA	207261	2020	2020	2023	2024	$ 2,500	$ 84,303	$ 81,803	3272.12%	Project_Estimate_Change	Detail Engineering Complete
North	CHULUOTA	207264	-	2022	-	2024	$ -	$ 131,786	$ 131,786	100.00%	Project_Estimate_Change	Scope Change
North	WYOMING	207362	2019	2019	2024	2024	$ 2,500	$ 23,777	$ 21,277	851.09%		
North	OSTEEN	207861	2021	2021	2025	2023	$ 1,131,549	$ 1,167,374	$ 35,825	3.17%		
North	OSTEEN	207863	-	2020	-	2022	$ -	$ 27,310	$ 27,310	100.00%		
North	RINEHART	207933	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
North	RINEHART	207937	2021	2021	2022	2022	$ -	$ (0)	$ (0)	100.00%		
North	HIELD	208161	-	2020	-	2022	$ -	$ 35,441	$ 35,441	100.00%		
North	HIELD	208164	2020	2020	2024	2024	$ 2,500	$ 1,594,874	$ 1,592,374	63694.94%	Project_Estimate_Change	Detail Engineering Complete
North	HIELD	208166	2021	2021	2024	2024	$ 2,500	$ 166,607	$ 164,107	6564.27%	Project_Estimate_Change	Detail Engineering Complete
North	HIELD	208167	2020	2020	2022	2022	$ -	$ 2,840	$ 2,840	100.00%		
North	TULSA	208631	2021	2021	2024	2024	$ 2,500	$ 78,836	$ 76,336	3053.43%	Project_Estimate_Change	Detail Engineering Complete
North	TULSA	208632	2021	2021	2024	2023	$ 2,500	$ 107,620	$ 105,120	4204.82%	Project_Estimate_Change	Detail Engineering Complete
North	TULSA	208634	2021	2021	2024	2023	$ 2,500	$ 626,580	$ 624,080	24963.21%	Project_Estimate_Change	Detail Engineering Complete
North	GRANT	208761	2020	2020	2024	2024	$ 2,500	$ 149,645	$ 147,145	5885.78%	Project_Estimate_Change	Detail Engineering Complete
North	GRANT	208763	2021	2021	2024	2024	$ 2,500	$ 19,020	$ 16,520	660.79%		
North	WINDOVER	208861	-	2021	-	2023	$ -	$ 304,387	$ 304,387	100.00%	Project_Delayed	Program Management
North	WINDOVER	208864	2021	2021	2024	2024	$ 2,500	$ 74,543	$ 72,043	2881.70%	Project_Estimate_Change	Detail Engineering Complete
North	VIERA	209764	2021	2021	2024	2024	$ 2,500	$ 16,353	$ 13,853	554.13%		
North	YORKE	209861	2020	2020	2024	2023	$ 2,500	$ 31,338	$ 28,838	1153.52%		
North	YORKE	209863	2019	2019	2023	2023	$ 2,500	$ 8,341	$ 5,841	233.64%		
North	DERBY	210131	2019	2019	2022	2022	$ -	$ (61)	$ (61)	100.00%		
North	DERBY	210134	2022	2022	2024	2024	$ 2,500	$ 152,775	$ 150,275	6011.00%	Project_Estimate_Change	Detail Engineering Complete
North	APOLLO	210532	2019	2019	2022	2022	$ -	$ 6,237	$ 6,237	100.00%		
North	GARVEY	211061	2021	2021	2024	2024	$ 2,500	$ 156,603	$ 154,103	6164.12%	Project_Estimate_Change	Detail Engineering Complete
North	GARVEY	211062	2021	2021	2023	2024	$ 2,500	$ 283,660	$ 281,160	11246.40%	Project_Estimate_Change	Detail Engineering Complete
North	GARVEY	211063	-	2021	-	2024	$ -	$ 659,772	$ 659,772	100.00%	Project _Acceleration	Program Management
North	COLUMBIA	301131	-	2019	-	2023	$ -	$ (7)	$ (7)	100.00%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	COLUMBIA	301133	-	2018	-	2023	$ -	$ 16	$ 16	100.00%		
North	YULEE	301462	2020	2020	2024	2024	$ 924,218	$ 612,368	$ (311,850)	-33.74%	Project_Delayed	Resource(s) Delayed
North	YULEE	301465	2022	2022	2024	2024	$ 2,500	$ 336,337	$ 333,837	13353.48%	Project_Estimate_Change	Detail Engineering Complete
North	WIREMILL	301562	2020	2020	2022	2022	$ -	$ (106)	$ (106)	100.00%		
North	STARKE	303161	2020	2020	2023	2023	$ 2,500	$ 94,113	$ 91,613	3664.51%	Project_Estimate_Change	Detail Engineering Complete
North	ONEIL	307761	-	2019	-	2022	$ -	$ 246,733	$ 246,733	100.00%	Project_Delayed	Program Management
North	ONEIL	307762	2020	2020	2024	2023	$ 2,500	$ 20,674	$ 18,174	726.94%		
North	ONEIL	307763	2022	2022	2025	2024	$ 489,231	$ 6,302	$ (482,929)	-98.71%	Project_Estimate_Change	Scope Change
North	ONEIL	307764	2022	2022	2024	2023	$ 2,500	$ 637,038	$ 634,538	25381.54%	Project_Estimate_Change	Detail Engineering Complete
North	ONEIL	307765	2023	2023	2025	2023	$ 3,599,280	$ 2,860	$ (3,596,421)	-99.92%	Project _Acceleration	Available Resource(s)
North	MILLS	308062	2021	2021	2024	2023	$ 2,500	$ 284,068	$ 281,568	11262.72%	Project_Estimate_Change	Detail Engineering Complete
North	MILLS	308063	2020	2020	2024	2023	$ 2,500	$ 980,379	$ 977,879	39115.17%	Project_Estimate_Change	Detail Engineering Complete
North	MILLS	308064	2021	2021	2022	2022	$ -	$ -	$ -	100.00%		
East	WEST PALM BEACH	400131	2022	2022	2025	2025	$ 2,500	$ 252	$ (2,248)	-89.93%		
East	WEST PALM BEACH	400133	2024	2024	2025	2024	$ -	$ -	$ -	100.00%		
East	WEST PALM BEACH	400134	2024	2024	2025	2024	$ -	$ -	$ -	100.00%		
East	WEST PALM BEACH	400135	-	2015	-	2022	$ -	$ 79,888	$ 79,888	100.00%	Project_Delayed	Program Management
East	WEST PALM BEACH	400137	-	2013	-	2023	$ -	$ 126	$ 126	100.00%		
East	DATURA ST	400231	2020	2020	2023	2023	$ 2,500	$ 0	$ (2,500)	-100.00%		
East	DATURA ST	400232	-	2021	-	2024	$ -	$ 423,301	$ 423,301	100.00%	Project _Acceleration	Prioritization Change
East	DATURA ST	400234	2019	2019	2023	2023	$ 2,500	$ 8,066	$ 5,566	222.64%		
East	NORTHWOOD	400331	2020	2020	2023	2023	$ 2,500	$ 63,984	$ 61,484	2459.35%	Project_Estimate_Change	Detail Engineering Complete
East	NORTHWOOD	400333	2021	2021	2025	2026	$ 2,500	$ 111,387	$ 108,887	4355.49%	Project_Estimate_Change	Detail Engineering Complete
East	NORTHWOOD	400336	2021	2021	2024	2025	$ 3,140,492	$ 1,661,118	$ (1,479,374)	-47.11%	Project_Estimate_Change	Scope Change
East	NORTHWOOD	400337	2021	2021	2025	2025	$ 4,121,071	$ 1,765,308	$ (2,355,763)	-57.16%	Project_Estimate_Change	Scope Change
East	HILLCREST	400431	2021	2021	2025	2026	$ 2,500	$ 526,833	$ 524,333	20973.33%	Project_Estimate_Change	Detail Engineering Complete
East	HILLCREST	400432	2020	2020	2023	2025	$ 1,316,234	$ 1,337,664	$ 21,430	1.63%		
East	HILLCREST	400435	2020	2020	2023	2023	$ 2,500	$ 2,873	$ 373	14.91%		
East	HILLCREST	400436	2019	2019	2023	2023	$ 2,500	$ 32,114	$ 29,614	1184.57%		
East	HILLCREST	400437	-	2023	-	2024	$ -	$ 33,176	$ 33,176	100.00%		
East	BOYNTON	400531	2019	2019	2023	2023	$ 2,500	$ 143,501	$ 141,001	5640.03%	Project_Estimate_Change	Detail Engineering Complete
East	BOYNTON	400532	2021	2021	2024	2024	$ 2,500	$ 4,535	$ 2,035	81.40%		
East	BOYNTON	400536	2021	2021	2023	2023	$ 486,266	$ 421,277	$ (64,989)	-13.36%	Project_Estimate_Change	Scope Change
East	BOYNTON	400539	2020	2020	2023	2023	$ 2,500	$ 43,706	$ 41,206	1648.23%		
East	WABASSO	400662	2020	2020	2024	2025	$ 2,500	$ 438,512	$ 436,012	17440.49%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA RATON	400734	2020	2020	2024	2024	$ 2,500	$ 32,099	$ 29,599	1183.94%		
East	BOCA RATON	400735	2020	2020	2023	2023	$ 2,500	$ 31,941	$ 29,441	1177.63%		
East	BOCA RATON	400736	2020	2020	2024	2024	$ 2,500	$ 692,389	$ 689,889	27595.58%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA RATON	400737	2015	2015	2023	2023	$ 2,500	$ 34,044	$ 31,544	1261.76%		
East	BOCA RATON	400738	2019	2019	2023	2024	$ 2,500	$ (317)	$ (2,817)	-112.69%		
East	BOCA RATON	400739	-	2015	-	2023	$ -	$ 1,712	$ 1,712	100.00%		
East	PAHOKEE	400831	2021	2021	2023	2023	$ 2,500	$ 629	$ (1,871)	-74.83%		
East	PAHOKEE	400832	2020	2020	2024	2026	$ 2,500	$ 1,496,133	$ 1,493,633	59745.31%	Project_Estimate_Change	Detail Engineering Complete
East	BELLE GLADE	400933	2021	2021	2023	2023	$ 1,457,581	$ 2,319,221	$ 861,640	59.11%	Project_Estimate_Change	Scope Change
East	GREENACRES	401031	2021	2021	2025	2026	$ 2,500	$ 297,958	$ 295,458	11818.32%	Project_Estimate_Change	Detail Engineering Complete
East	GREENACRES	401032	2020	2020	2024	2024	$ 2,500	$ 26,344	$ 23,844	953.76%		
East	GREENACRES	401033	2020	2020	2024	2025	$ 2,500	$ 29,882	$ 27,382	1095.28%		
East	GREENACRES	401034	2021	2021	2025	2025	$ 2,305,579	$ 2,496,238	$ 190,659	8.27%		
East	GREENACRES	401035	2019	2019	2023	2023	$ 2,500	$ 18,841	$ 16,341	653.64%		
East	STUART	401132	2020	2020	2023	2023	$ 2,500	$ 49,643	$ 47,143	1885.71%		
East	WHITE CITY	401432	2021	2021	2025	2024	$ 882,562	$ 1,821,098	$ 938,536	106.34%	Project _Acceleration	Program Management
East	WHITE CITY	401433	2021	2021	2025	2023	$ 1,160,368	$ 2,215,050	$ 1,054,682	90.89%	Project _Acceleration	Program Management
East	WHITE CITY	401434	2021	2021	2025	2025	$ 4,954,899	$ 5,409,114	$ 454,214	9.17%		
East	FT PIERCE	401532	-	2019	-	2021	$ -	$ 73,439	$ 73,439	100.00%	Project_Delayed	Program Management
East	FT PIERCE	401534	2020	2020	2023	2023	$ 2,500	$ 34,349	$ 31,849	1273.98%		
East	OKEECHOBEE	401631	-	2020	-	2021	$ -	$ 149	$ 149	100.00%		
East	OKEECHOBEE	401635	2019	2019	2024	2024	$ 2,500	$ 475	$ (2,025)	-80.98%		
East	OLYMPIA	401761	-	2019	-	2022	$ -	$ 1,993	$ 1,993	100.00%		
East	OLYMPIA	401764	2020	2020	2023	2023	$ 3,688,749	$ 5,193,925	$ 1,505,176	40.80%	Project_Estimate_Change	Scope Change
East	JUPITER	401831	2022	2022	2025	2026	$ 2,500	$ 93,977	$ 91,477	3659.10%	Project_Estimate_Change	Detail Engineering Complete
East	JUPITER	401832	-	2018	-	2023	$ -	$ 3,224	$ 3,224	100.00%		
East	JUPITER	401833	2020	2020	2024	2024	$ 2,500	$ 616,728	$ 614,228	24569.10%	Project_Estimate_Change	Detail Engineering Complete
East	JUPITER	401834	2022	2022	2025	2026	$ 2,500	$ 129,098	$ 126,598	5063.93%	Project_Estimate_Change	Detail Engineering Complete
East	JUPITER	401836	2023	2023	2025	2025	$ 535,608	$ 604,400	$ 68,792	12.84%	Project_Estimate_Change	Field Conditions
East	LINTON	401932	2021	2021	2026	2025	$ 1,037,149	$ 920,534	$ (116,615)	-11.24%	Project_Estimate_Change	Scope Change
East	LINTON	401934	-	2020	-	2021	$ -	$ (3,008)	$ (3,008)	100.00%		
East	LINTON	401935	2019	2019	2024	2023	$ 2,500	$ 40,868	$ 38,368	1534.73%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	LINTON	401937	2021	2021	2025	2025	$ 2,229,906	$ 1,189,218	$ (1,040,688)	-46.67%	Project_Delayed	Resource(s) Delayed
East	LINTON	401938	2021	2021	2025	2025	$ 2,313,352	$ 400,878	$ (1,912,474)	-82.67%	Project_Delayed	Program Management
East	CLEWISTON	402031	2021	2021	2025	2026	$ 4,442,805	$ 2,112,194	$ (2,330,611)	-52.46%	Project_Delayed	Program Management
East	TERMINAL	402131	-	2016	-	2023	$ -	$ 3,034	$ 3,034	100.00%		
East	TERMINAL	402133	2021	2021	2023	2025	$ 2,532,765	$ 2,186,304	$ (346,461)	-13.68%	Project_Delayed	Field Conditions
East	BELVEDERE	402531	-	2015	-	2021	$ -	$ 3,273	$ 3,273	100.00%		
East	BELVEDERE	402534	2021	2021	2025	2025	$ 2,693,708	$ 1,182,295	$ (1,511,412)	-56.11%	Project_Delayed	Resource(s) Delayed
East	BELVEDERE	402536	2021	2021	2024	2025	$ 2,500	$ 2,052,626	$ 2,050,126	82005.03%	Project_Estimate_Change	Detail Engineering Complete
East	BELVEDERE	402537	2022	2022	2025	2026	$ 2,500	$ 449,219	$ 446,719	17868.75%	Project_Estimate_Change	Detail Engineering Complete
East	BELVEDERE	402538	2020	2020	2023	2024	$ 496,094	$ 861,071	$ 364,977	73.57%	Project_Estimate_Change	Scope Change
East	BELVEDERE	402539	2020	2020	2024	2024	$ 2,500	$ (481)	$ (2,981)	-119.22%		
East	JUNO BEACH	402632	2019	2019	2024	2024	$ 2,500	$ 0	$ (2,500)	-100.00%		
East	JUNO BEACH	402635	2015	2015	2022	2022	$ -	$ -	$ -	100.00%		
East	JUNO BEACH	402636	2021	2021	2025	2024	$ 2,500	$ 176,447	$ 173,947	6957.90%	Project_Estimate_Change	Detail Engineering Complete
East	JUNO BEACH	402637	2021	2021	2024	2024	$ 2,500	$ 7,763	$ 5,263	210.52%		
East	JUNO BEACH	402638	2020	2020	2024	2024	$ 2,500	$ 10,254	$ 7,754	310.17%		
East	PORT MAYACA	402763	2021	2021	2025	2025	$ 2,500	$ 4,342,284	$ 4,339,784	173591.38%	Project_Estimate_Change	Detail Engineering Complete
East	LANTANA	402834	2021	2021	2023	2023	$ 2,500	$ 298,902	$ 296,402	11856.09%	Project_Estimate_Change	Detail Engineering Complete
East	LANTANA	402836	2021	2021	2025	2026	$ 2,500	$ 402,984	$ 400,484	16019.35%	Project_Estimate_Change	Detail Engineering Complete
East	LANTANA	402839	2020	2020	2024	2025	$ 1,003,991	$ 969,658	$ (34,332)	-3.42%		
East	OSLO	402933	-	2021	-	2025	$ -	$ 326,153	$ 326,153	100.00%	Project _Acceleration	Program Management
East	OSLO	402935	2020	2020	2023	2023	$ 2,500	$ 267	$ (2,233)	-89.32%		
East	OSLO	402936	2020	2020	2023	2024	$ 2,500	$ 957	$ (1,543)	-61.73%		
East	OSLO	402937	2021	2021	2023	2023	$ 281,074	$ 668,934	$ 387,861	137.99%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403031	2020	2020	2024	2023	$ 2,500	$ 4,384	$ 1,884	75.35%		
East	MILITARY TRAIL	403032	2020	2020	2024	2023	$ 2,500	$ 44,015	$ 41,515	1660.60%		
East	MILITARY TRAIL	403033	2022	2022	2025	2025	$ 2,500	$ (10,837)	$ (13,337)	-533.46%		
East	MILITARY TRAIL	403035	2018	2018	2024	2025	$ 2,500	$ 1,385	$ (1,115)	-44.61%		
East	MILITARY TRAIL	403036	2022	2022	2025	2025	$ 2,500	$ 12,384	$ 9,884	395.34%		
East	MILITARY TRAIL	403038	-	2019	-	2022	$ -	$ 1,262	$ 1,262	100.00%		
East	ATLANTIC	403231	2022	2022	2025	2025	$ 2,500	$ 27,813	$ 25,313	1012.50%		
East	ATLANTIC	403236	2020	2020	2023	2024	$ 2,500	$ 4,609	$ 2,109	84.36%		
East	ATLANTIC	403239	2019	2019	2024	2024	$ 2,500	$ -	$ (2,500)	-100.00%		
East	JENSEN	403432	2021	2021	2024	2023	$ 2,500	$ 227,595	$ 225,095	9003.80%	Project_Estimate_Change	Detail Engineering Complete
East	JENSEN	403434	2021	2021	2025	2025	$ 2,313,211	$ 3,457,160	$ 1,143,949	49.45%	Project_Estimate_Change	Scope Change
East	JENSEN	403437	-	2021	-	2023	$ -	$ 390,585	$ 390,585	100.00%	Project_Delayed	Program Management
East	JENSEN	403439	2021	2021	2025	2025	$ 2,500	$ 943,869	$ 941,369	37654.75%	Project_Estimate_Change	Detail Engineering Complete
East	SOUTH BAY	403631	-	2021	-	2025	$ -	$ 608,884	$ 608,884	100.00%	Project _Acceleration	Program Management
East	SOUTH BAY	403634	2021	2021	2024	2025	$ 2,500	$ 15,114	$ 12,614	504.56%		
East	MONET	403732	-	2022	-	2024	$ -	$ 426,061	$ 426,061	100.00%	Project _Acceleration	Program Management
East	MONET	403733	2022	2022	2025	2025	$ 2,500	$ 838,834	$ 836,334	33453.34%	Project_Estimate_Change	Detail Engineering Complete
East	MONET	403735	2020	2020	2023	2023	$ 2,500	$ (22,053)	$ (24,553)	-982.11%		
East	MONET	403737	2022	2022	2025	2026	$ 2,500	$ 66,499	$ 63,999	2559.94%	Project_Estimate_Change	Detail Engineering Complete
East	MONET	403738	2020	2020	2024	2024	$ 2,500	$ 46,016	$ 43,516	1740.66%		
East	LAKE PARK	403932	2021	2021	2025	2026	$ 2,500	$ 1,793,760	$ 1,791,260	71650.40%	Project_Estimate_Change	Detail Engineering Complete
East	LAKE PARK	403933	-	2021	-	2024	$ -	$ 316,143	$ 316,143	100.00%	Project _Acceleration	Prioritization Change
East	LAKE PARK	403935	2020	2020	2023	2024	$ 2,500	$ 18,959	$ 16,459	658.34%		
East	WESTWARD	404031	2022	2022	2025	2026	$ 2,500	$ 1,690,629	$ 1,688,129	67525.15%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404033	2021	2021	2024	2023	$ 2,500	$ 708,283	$ 705,783	28231.32%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404034	-	2019	-	2022	$ -	$ 1,875	$ 1,875	100.00%		
East	WESTWARD	404035	2015	2015	2024	2025	$ 2,500	$ 334,459	$ 331,959	13278.37%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404036	2022	2022	2025	2026	$ 2,500	$ 713,146	$ 710,646	28425.84%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404038	2021	2021	2025	2024	$ 1,016,344	$ 604,255	$ (412,089)	-40.55%	Project_Estimate_Change	Scope Change
East	WESTWARD	404039	2022	2022	2025	2026	$ 2,500	$ 364,482	$ 361,982	14479.27%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404040	2021	2021	2025	2025	$ 2,029,318	$ 468,317	$ (1,561,001)	-76.92%	Project_Delayed	Resource(s) Delayed
East	GOLF	404131	2019	2019	2024	2024	$ 2,500	$ 627,474	$ 624,974	24998.97%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404134	2019	2019	2023	2024	$ 2,500	$ (383,776)	$ (386,276)	-15451.06%	Project_Estimate_Change	Scope Change
East	GOLF	404135	2020	2020	2023	2025	$ 1,934,096	$ 484,299	$ (1,449,797)	-74.96%	Project_Delayed	Resource(s) Delayed
East	GOLF	404137	2022	2022	2025	2025	$ 2,500	$ 406,652	$ 404,152	16166.07%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404138	2022	2022	2025	2025	$ 2,500	$ 487,206	$ 484,706	19388.23%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404139	2020	2020	2024	2024	$ 811,831	$ 230,329	$ (581,501)	-71.63%	Project_Delayed	Resource(s) Delayed
East	BOCA TEECA	404231	2022	2022	2025	2026	$ 2,500	$ 58,184	$ 55,684	2227.37%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA TEECA	404235	2021	2021	2024	2026	$ 2,500	$ 288,696	$ 286,196	11447.83%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA TEECA	404236	2020	2020	2023	2024	$ 2,500	$ 20,370	$ 17,870	714.81%		
East	BOCA TEECA	404239	-	2014	-	2022	$ -	$ 176	$ 176	100.00%		
East	BOCA TEECA	404241	2019	2019	2023	2023	$ 2,500	$ (53,672)	$ (56,172)	-2246.86%	Project_Estimate_Change	Scope Change
East	BOCA TEECA	404242	2022	2022	2025	2025	$ 2,500	$ 42,990	$ 40,490	1619.61%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	IBM	404333	-	2022	-	2025	$ -	$ 48,110	$ 48,110	100.00%		
East	IBM	404334	2021	2021	2025	2025	$ 1,310,649	$ 1,008,505	$ (302,144)	-23.05%	Project_Delayed	Program Management
East	IBM	404335	2020	2020	2024	2024	$ 2,500	$ 25,991	$ 23,491	939.65%		
East	IBM	404336	-	2018	-	2021	$ -	$ 3,024	$ 3,024	100.00%		
East	IBM	404337	-	2022	-	2025	$ -	$ 36,299	$ 36,299	100.00%		
East	IBM	404338	2020	2020	2023	2023	$ 2,500	$ (297)	$ (2,797)	-111.89%		
East	PURDY LANE	404432	2020	2020	2024	2024	$ 2,500	$ 313,165	$ 310,665	12426.61%	Project_Estimate_Change	Detail Engineering Complete
East	PURDY LANE	404434	2019	2019	2023	2025	$ 1,596,473	$ 673,744	$ (922,729)	-57.80%	Project_Delayed	Resource(s) Delayed
East	PURDY LANE	404435	2020	2020	2023	2023	$ 2,500	$ 100,718	$ 98,218	3928.72%	Project_Estimate_Change	Detail Engineering Complete
East	PURDY LANE	404436	2022	2022	2025	2026	$ 2,500	$ 737,210	$ 734,710	29388.38%	Project_Estimate_Change	Detail Engineering Complete
East	PURDY LANE	404437	2022	2022	2025	2025	$ 2,500	$ 11,686	$ 9,186	367.45%		
East	NORTON	404531	2021	2021	2025	2025	$ 2,721,804	$ 2,295,682	$ (426,122)	-15.66%	Project_Delayed	Material Delayed
East	NORTON	404533	-	2021	-	2026	$ -	$ 428,576	$ 428,576	100.00%	Project _Acceleration	Program Management
East	PLATT	404631	-	2021	-	2022	$ -	$ 54,450	$ 54,450	100.00%	Project_Delayed	Program Management
East	HILLSBORO	404732	2018	2018	2023	2024	$ 2,500	$ 31,460	$ 28,960	1158.41%		
East	HILLSBORO	404733	2021	2021	2024	2025	$ 2,500	$ 382,441	$ 379,941	15197.62%	Project_Estimate_Change	Detail Engineering Complete
East	HILLSBORO	404734	-	2022	-	2025	$ -	$ 29,706	$ 29,706	100.00%		
East	HILLSBORO	404735	2021	2021	2024	2026	$ 2,500	$ 580,372	$ 577,872	23114.89%	Project_Estimate_Change	Detail Engineering Complete
East	HILLSBORO	404736	2020	2020	2023	2023	$ 2,500	$ 2,106	$ (394)	-15.76%		
East	HILLSBORO	404738	-	2022	-	2025	$ -	$ 40,381	$ 40,381	100.00%		
East	GERMANTOWN	404831	2021	2021	2024	2026	$ 2,500	$ 243,899	$ 241,399	9655.95%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404832	2020	2020	2024	2024	$ 2,500	$ 42,180	$ 39,680	1587.21%		
East	GERMANTOWN	404833	2022	2022	2025	2025	$ 2,500	$ 82,727	$ 80,227	3209.09%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404834	2020	2020	2024	2024	$ 2,500	$ 73,756	$ 71,256	2850.24%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404836	2020	2020	2024	2024	$ 2,500	$ 136,068	$ 133,568	5342.74%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404838	-	2020	-	2022	$ -	$ (50,377)	$ (50,377)	100.00%	Project_Delayed	Program Management
East	GERMANTOWN	404840	2020	2020	2023	2023	$ 2,500	$ 34,985	$ 32,485	1299.39%		
East	PORT SEWALL	404932	-	2019	-	2023	$ -	$ 1	$ 1	100.00%		
East	PORT SEWALL	404933	2021	2021	2023	2023	$ 2,500	$ 187,517	$ 185,017	7400.69%	Project_Estimate_Change	Detail Engineering Complete
East	PORT SEWALL	404934	2020	2020	2024	2024	$ 425,889	$ 1,267,981	$ 842,092	197.73%	Project _Acceleration	Materials Available
East	PORT SEWALL	404935	2021	2021	2023	2023	$ 2,500	$ 591,017	$ 588,517	23540.68%	Project_Estimate_Change	Detail Engineering Complete
East	PORT SEWALL	404936	2020	2020	2023	2023	$ 428,895	$ 648,759	$ 219,863	51.26%	Project_Estimate_Change	Field Conditions
East	PORT SEWALL	404937	2020	2020	2022	2022	$ -	$ 0	$ 0	100.00%		
East	SANDALFOOT	405031	2021	2021	2024	2024	$ 2,500	$ 1,710,382	$ 1,707,882	68315.26%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405033	2021	2021	2024	2024	$ 2,355,724	$ 1,176,625	$ (1,179,099)	-50.05%	Project_Delayed	Resource(s) Delayed
East	SANDALFOOT	405034	2020	2020	2024	2024	$ 2,500	$ 209,691	$ 207,191	8287.65%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405035	2020	2020	2024	2024	$ 2,500	$ 638,870	$ 636,370	25454.78%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405036	2020	2020	2024	2024	$ 2,500	$ 1,001,157	$ 998,657	39946.29%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405038	2020	2020	2023	2023	$ 2,500	$ (34,836)	$ (37,336)	-1493.43%		
East	SANDALFOOT	405039	2021	2021	2025	2024	$ 1,472,398	$ 834,969	$ (637,428)	-43.29%	Project_Estimate_Change	Scope Change
East	ACME	405261	2022	2022	2025	2026	$ 2,500	$ 64,136	$ 61,636	2465.46%	Project_Estimate_Change	Detail Engineering Complete
East	ACME	405263	2020	2020	2024	2023	$ 2,500	$ 672,324	$ 669,824	26792.98%	Project_Estimate_Change	Detail Engineering Complete
East	ACME	405266	2020	2020	2023	2024	$ 861,243	$ 1,531,508	$ 670,265	77.83%	Project_Estimate_Change	Scope Change
East	BEELINE	405331	-	2021	-	2025	$ -	$ 915,029	$ 915,029	100.00%	Project _Acceleration	Program Management
East	BEELINE	405333	2020	2020	2024	2024	$ 2,500	$ 387,944	$ 385,444	15417.76%	Project_Estimate_Change	Detail Engineering Complete
East	BEELINE	405335	2019	2019	2023	2023	$ 2,500	$ 3,231	$ 731	29.26%		
East	BEELINE	405336	2021	2021	2025	2025	$ 2,500	$ 267,010	$ 264,510	10580.40%	Project_Estimate_Change	Detail Engineering Complete
East	BEELINE	405337	-	2021	-	2026	$ -	$ 84,627	$ 84,627	100.00%	Project _Acceleration	Program Management
East	BEELINE	405340	2020	2020	2024	2024	$ 2,500	$ 174,856	$ 172,356	6894.25%	Project_Estimate_Change	Detail Engineering Complete
East	CLINTMOORE	405463	2021	2021	2023	2023	$ 2,500	$ 29,356	$ 26,856	1074.25%		
East	CLINTMOORE	405466	2021	2021	2025	2024	$ 2,500	$ 1,715,737	$ 1,713,237	68529.47%	Project_Estimate_Change	Detail Engineering Complete
East	PRIMAVISTA	405531	2020	2020	2024	2023	$ 2,500	$ 532,480	$ 529,980	21199.19%	Project_Estimate_Change	Detail Engineering Complete
East	PRIMAVISTA	405532	-	2018	-	2021	$ -	$ (473)	$ (473)	100.00%		
East	PRIMAVISTA	405533	2020	2020	2022	2022	$ -	$ 32,053	$ 32,053	100.00%		
East	PRIMAVISTA	405535	-	2020	-	2022	$ -	$ 2,490	$ 2,490	100.00%		
East	FOUNTAIN	405635	2021	2021	2025	2025	$ 868,432	$ 858,858	$ (9,574)	-1.10%		
East	FOUNTAIN	405637	2016	2016	2023	2023	$ 2,500	$ (414)	$ (2,914)	-116.55%		
East	FOUNTAIN	405638	-	2019	-	2023	$ -	$ 54,108	$ 54,108	100.00%	Project_Delayed	Program Management
East	DELTRAIL	405861	2021	2021	2024	2024	$ 2,500	$ 137,430	$ 134,930	5397.18%	Project_Estimate_Change	Detail Engineering Complete
East	DELTRAIL	405862	2021	2021	2023	2025	$ 1,329,410	$ 113,272	$ (1,216,138)	-91.48%	Project_Delayed	Program Management
East	DELTRAIL	405865	2020	2020	2023	2024	$ 2,500	$ (104,261)	$ (106,761)	-4270.44%	Project_Estimate_Change	Scope Change
East	DELTRAIL	405869	2021	2021	2025	2026	$ 2,500	$ 1,848,511	$ 1,846,011	73840.46%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405931	2021	2021	2023	2023	$ 2,500	$ 9,698	$ 7,198	287.91%		
East	BUTTS	405932	2022	2022	2025	2026	$ 2,500	$ 25,723	$ 23,223	928.92%		
East	BUTTS	405933	2023	2023	2025	2025	$ 2,500	$ 203,266	$ 200,766	8030.64%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405934	2020	2020	2025	2024	$ 809,405	$ 10,663	$ (798,741)	-98.68%	Project_Delayed	Resource(s) Delayed
East	BUTTS	405939	2020	2020	2023	2024	$ 2,500	$ -	$ (2,500)	-100.00%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	SHERMAN	406062	2015	2015	2025	2025	$ 2,500	$ -	$ (2,500)	-100.00%		
East	SHERMAN	406064	2020	2020	2024	2024	$ 2,500	$ 226,782	$ 224,282	8971.30%	Project_Estimate_Change	Detail Engineering Complete
East	TURNPIKE	406163	-	2016	-	2023	$ -	$ 1,333	$ 1,333	100.00%		
East	TURNPIKE	406164	-	2020	-	2022	$ -	$ 1,543	$ 1,543	100.00%		
East	TURNPIKE	406167	-	2020	-	2021	$ -	$ 5,384	$ 5,384	100.00%		
East	OAKES	406231	2019	2019	2023	2023	$ 2,500	$ 33,322	$ 30,822	1232.87%		
East	OAKES	406233	2021	2021	2025	2024	$ 622,134	$ 877,173	$ 255,039	40.99%	Project _Acceleration	Program Management
East	OAKES	406234	2021	2021	2024	2024	$ 2,500	$ 879,979	$ 877,479	35099.18%	Project_Estimate_Change	Detail Engineering Complete
East	OAKES	406235	2019	2019	2022	2022	$ -	$ 31	$ 31	100.00%		
East	OAKES	406237	2021	2021	2025	2025	$ 2,782,675	$ 2,384,244	$ (398,431)	-14.32%	Project_Delayed	Material Delayed
East	ROEBUCK	406331	-	2019	-	2021	$ -	$ 27,799	$ 27,799	100.00%		
East	ROEBUCK	406332	2022	2022	2025	2025	$ 2,500	$ 2,004,073	$ 2,001,573	80062.91%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406334	2022	2022	2025	2025	$ 2,500	$ 509,560	$ 507,060	20282.39%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406336	2022	2022	2025	2026	$ 2,500	$ 422,489	$ 419,989	16799.56%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406337	2020	2020	2024	2024	$ 2,500	$ 29,988	$ 27,488	1099.51%		
East	SAVANNAH	406435	-	2021	-	2022	$ -	$ 103,592	$ 103,592	100.00%	Project_Delayed	Program Management
East	OSBORNE	406531	-	2022	-	2025	$ -	$ 9,029	$ 9,029	100.00%		
East	OSBORNE	406533	2019	2019	2023	2024	$ 1,771,741	$ 687,601	$ (1,084,140)	-61.19%	Project_Delayed	Resource(s) Delayed
East	OSBORNE	406534	2020	2020	2023	2023	$ 1,523,264	$ 822,474	$ (700,789)	-46.01%	Project_Estimate_Change	Scope Change
East	OSBORNE	406536	2020	2020	2024	2024	$ 2,500	$ 119,027	$ 116,527	4661.07%	Project_Estimate_Change	Detail Engineering Complete
East	OSBORNE	406538	-	2022	-	2025	$ -	$ 28,226	$ 28,226	100.00%		
East	ACREAGE	406761	2020	2020	2023	2025	$ 1,781,782	$ 937,661	$ (844,122)	-47.38%	Project_Delayed	Prioritization Change
East	ACREAGE	406763	2021	2021	2023	2023	$ 4,638,326	$ 2,603,122	$ (2,035,204)	-43.88%	Project_Estimate_Change	Scope Change
East	ACREAGE	406764	2020	2020	2023	2025	$ 3,127,756	$ 3,432,753	$ 304,997	9.75%		
East	ACREAGE	406765	2021	2021	2024	2023	$ 2,500	$ (223,623)	$ (226,123)	-9044.91%	Project_Estimate_Change	Scope Change
East	ACREAGE	406766	2020	2020	2023	2023	$ 1,611,812	$ 1,684,847	$ 73,035	4.53%		
East	ACREAGE	406767	2021	2021	2024	2026	$ 6,539,617	$ 1,501,875	$ (5,037,742)	-77.03%	Project_Delayed	Material Delayed
East	ACREAGE	406768	2022	2022	2025	2026	$ 2,500	$ 1,486,325	$ 1,483,825	59353.00%	Project_Estimate_Change	Detail Engineering Complete
East	KIMBERLY	406861	2018	2018	2023	2023	$ 2,500	$ 71,507	$ 69,007	2760.30%	Project_Estimate_Change	Detail Engineering Complete
East	KIMBERLY	406862	2020	2020	2024	2024	$ 718,543	$ 726,237	$ 7,694	1.07%		
East	KIMBERLY	406863	-	2021	-	2024	$ -	$ 566,822	$ 566,822	100.00%	Project _Acceleration	Program Management
East	KIMBERLY	406864	-	2018	-	2021	$ -	$ 1,556	$ 1,556	100.00%		
East	KIMBERLY	406865	2020	2020	2024	2024	$ 2,500	$ 294,474	$ 291,974	11678.96%	Project_Estimate_Change	Detail Engineering Complete
East	DELMAR	406931	2019	2019	2022	2022	$ -	$ 0	$ 0	100.00%		
East	DELMAR	406932	-	2020	-	2024	$ -	$ (42,297)	$ (42,297)	100.00%		
East	DELMAR	406936	2020	2020	2023	2025	$ 1,712,146	$ 943,042	$ (769,104)	-44.92%	Project_Delayed	Resource(s) Delayed
East	RIO	407031	2021	2021	2024	2023	$ 2,500	$ 475,535	$ 473,035	18921.39%	Project_Estimate_Change	Detail Engineering Complete
East	RIO	407034	-	2020	-	2021	$ -	$ 276	$ 276	100.00%		
East	RIO	407036	2020	2020	2023	2023	$ 2,500	$ 110,502	$ 108,002	4320.09%	Project_Estimate_Change	Detail Engineering Complete
East	RIO	407037	2021	2021	2024	2024	$ 2,500	$ 1,775,662	$ 1,773,162	70926.48%	Project_Estimate_Change	Detail Engineering Complete
East	CRANE	407161	2021	2021	2023	2023	$ 511,779	$ 1,886,728	$ 1,374,949	268.66%	Project_Estimate_Change	Scope Change
East	CRANE	407165	2017	2017	2023	2024	$ 2,500	$ -	$ (2,500)	-100.00%		
East	CRANE	407166	-	2017	-	2023	$ -	$ (8)	$ (8)	100.00%		
East	CRANE	407167	2021	2021	2025	2024	$ 2,500	$ 2,789,144	$ 2,786,644	111465.76%	Project_Estimate_Change	Detail Engineering Complete
East	JOG	407231	2022	2022	2025	2026	$ 2,500	$ 252,847	$ 250,347	10013.88%	Project_Estimate_Change	Detail Engineering Complete
East	JOG	407232	2022	2022	2025	2025	$ 2,500	$ (7,305)	$ (9,805)	-392.19%		
East	HILLS	407332	2021	2021	2023	2024	$ 1,349,338	$ 2,036,817	$ 687,479	50.95%	Project_Estimate_Change	Scope Change
East	HILLS	407334	2020	2020	2023	2023	$ 2,500	$ 54,144	$ 51,644	2065.77%	Project_Estimate_Change	Detail Engineering Complete
East	HILLS	407335	2021	2021	2023	2023	$ 1,060,503	$ 1,008,001	$ (52,503)	-4.95%		
East	INDRIO	407463	2021	2021	2024	2024	$ 2,500	$ 247,770	$ 245,270	9810.79%	Project_Estimate_Change	Detail Engineering Complete
East	INDRIO	407464	2020	2020	2024	2023	$ 2,500	$ 573,668	$ 571,168	22846.72%	Project_Estimate_Change	Detail Engineering Complete
East	GLENDALE	407561	2015	2015	2022	2022	$ -	$ -	$ -	100.00%		
East	GLENDALE	407562	2020	2020	2022	2022	$ -	$ 98,177	$ 98,177	100.00%	Project_Estimate_Change	Scope Change
East	GLENDALE	407564	-	2021	-	2021	$ -	$ 84,063	$ 84,063	100.00%	Project_Estimate_Change	Detail Engineering Complete
East	LOXAHATCHEE	407661	2016	2016	2023	2024	$ 2,500	$ 0	$ (2,500)	-100.00%		
East	LOXAHATCHEE	407662	2019	2019	2022	2022	$ -	$ 4,805	$ 4,805	100.00%		
East	LOXAHATCHEE	407664	2020	2020	2024	2024	$ 2,500	$ 586,117	$ 583,617	23344.68%	Project_Estimate_Change	Detail Engineering Complete
East	LOXAHATCHEE	407666	2014	2014	2023	2023	$ 2,500	$ (4,630)	$ (7,130)	-285.21%		
East	SQUARE LAKE	407731	-	2019	-	2022	$ -	$ 535	$ 535	100.00%		
East	SQUARE LAKE	407734	2020	2020	2024	2024	$ 2,500	$ 1,188,479	$ 1,185,979	47439.16%	Project_Estimate_Change	Detail Engineering Complete
East	SQUARE LAKE	407735	-	2019	-	2022	$ -	$ 219	$ 219	100.00%		
East	SQUARE LAKE	407737	2022	2022	2025	2025	$ 2,500	$ 29,935	$ 27,435	1097.39%		
East	TARTAN	407865	2021	2021	2025	2024	$ 580,852	$ 635,602	$ 54,750	9.43%		
East	TARTAN	407867	-	2024	-	2025	$ -	$ 3,664	$ 3,664	100.00%		
East	QUANTUM	407935	2021	2021	2023	2025	$ 1,379,158	$ 1,594,081	$ 214,922	15.58%	Project_Estimate_Change	Field Conditions
East	QUANTUM	407936	2021	2021	2025	2026	$ 2,500	$ 1,314,115	$ 1,311,615	52464.59%	Project_Estimate_Change	Detail Engineering Complete
East	CALDWELL	408031	2020	2020	2023	2023	$ 2,500	$ 35,768	$ 33,268	1330.70%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	CALDWELL	408034	-	2020	-	2022	$ -	$ 47,150	$ 47,150	100.00%		
East	CALDWELL	408035	2022	2022	2025	2026	$ 2,500	$ 867,576	$ 865,076	34603.05%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408161	2021	2021	2023	2024	$ 2,500	$ 87,698	$ 85,198	3407.94%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408162	2022	2022	2025	2024	$ 1,321,847	$ 545,498	$ (776,350)	-58.73%	Project_Estimate_Change	Scope Change
East	ROSS	408163	2020	2020	2024	2024	$ 2,500	$ 264,594	$ 262,094	10483.76%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408164	2022	2022	2025	2025	$ 2,500	$ 6,824	$ 4,324	172.98%		
East	ROSS	408165	2020	2020	2024	2024	$ 2,500	$ 17,838	$ 15,338	613.52%		
East	ROSS	408168	2020	2020	2024	2024	$ 2,500	$ 63,523	$ 61,023	2440.94%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408169	-	2020	-	2021	$ -	$ 1,066	$ 1,066	100.00%		
East	COVE	408261	2021	2021	2025	2024	$ 1,195,218	$ 1,333,976	$ 138,758	11.61%	Project _Acceleration	Prioritization Change
East	COVE	408263	-	2021	-	2025	$ -	$ 2,635,278	$ 2,635,278	100.00%	Project _Acceleration	Program Management
East	COVE	408265	2021	2021	2025	2025	$ 2,500	$ 4,410,669	$ 4,408,169	176326.74%	Project_Estimate_Change	Detail Engineering Complete
East	MONTEREY	408335	-	2020	-	2022	$ -	$ 84,370	$ 84,370	100.00%	Project_Delayed	Program Management
East	ADAMS	408463	2021	2021	2024	2025	$ 2,500	$ 10,135,385	$ 10,132,885	405315.39%	Project_Estimate_Change	Detail Engineering Complete
East	ALEXANDER	408561	2024	2024	2025	2026	$ -	$ 361,317	$ 361,317	100.00%	Project _Acceleration	Delay to Other Project(s)
East	ALEXANDER	408562	2021	2021	2024	2026	$ 5,878,226	$ 2,631,070	$ (3,247,157)	-55.24%	Project_Delayed	Resource(s) Delayed
East	ALEXANDER	408564	-	2019	-	2022	$ -	$ 1,156	$ 1,156	100.00%		
East	ALEXANDER	408565	2024	2024	2025	2026	$ -	$ 1,548,306	$ 1,548,306	100.00%	Project _Acceleration	Delay to Other Project(s)
East	ALEXANDER	408566	2021	2021	2024	2023	$ 2,500	$ 346,060	$ 343,560	13742.40%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408661	-	2019	-	2022	$ -	$ 959	$ 959	100.00%		
East	HOMELAND	408662	-	2021	-	2025	$ -	$ 2,421,121	$ 2,421,121	100.00%	Project _Acceleration	Program Management
East	HOMELAND	408663	2019	2019	2024	2025	$ 2,500	$ 1,206,003	$ 1,203,503	48140.10%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408665	2021	2021	2025	2025	$ 2,500	$ 1,142,937	$ 1,140,437	45617.47%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408666	2021	2021	2023	2025	$ 1,341,739	$ 3,022,283	$ 1,680,545	125.25%	Project_Estimate_Change	Scope Change
East	HOMELAND	408667	2021	2021	2024	2024	$ 2,500	$ 1,684,137	$ 1,681,637	67265.48%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408668	2021	2021	2024	2025	$ 3,769,986	$ 933,126	$ (2,836,860)	-75.25%	Project_Delayed	Prioritization Change
East	HOMELAND	408669	2021	2021	2025	2025	$ 1,517,439	$ 468,359	$ (1,049,080)	-69.13%	Project_Delayed	Resource(s) Delayed
East	SABAL	408762	2021	2021	2023	2023	$ 2,500	$ 135,000	$ 132,500	5300.00%	Project_Estimate_Change	Detail Engineering Complete
East	SABAL	408766	2021	2021	2024	2023	$ 2,500	$ 627,174	$ 624,674	24986.96%	Project_Estimate_Change	Detail Engineering Complete
East	ABERDEEN	408862	2021	2021	2023	2023	$ 2,500	$ 6,391	$ 3,891	155.64%		
East	ABERDEEN	408865	2020	2020	2024	2023	$ 2,500	$ 716,012	$ 713,512	28540.48%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408962	2020	2020	2023	2023	$ 2,500	$ 58,236	$ 55,736	2229.44%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408963	2019	2019	2023	2023	$ 2,500	$ 138,662	$ 136,162	5446.46%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408964	2022	2022	2025	2024	$ 826,186	$ 328,556	$ (497,630)	-60.23%	Project_Estimate_Change	Scope Change
East	PLUMOSUS	408965	2024	2024	2025	2025	$ -	$ 7,889	$ 7,889	100.00%		
East	SWEATT	409363	-	2018	-	2022	$ -	$ 3,599	$ 3,599	100.00%		
East	SKYPASS	409435	-	2024	-	2025	$ -	$ 1,929	$ 1,929	100.00%		
East	LAKE IDA	409531	2019	2019	2024	2023	$ 2,500	$ 45,239	$ 42,739	1709.57%		
East	LAKE IDA	409532	-	2022	-	2025	$ -	$ 37,355	$ 37,355	100.00%		
East	LAKE IDA	409533	-	2020	-	2022	$ -	$ (42,378)	$ (42,378)	100.00%		
East	RAINBERRY	409633	2021	2021	2024	2024	$ 2,500	$ (40,360)	$ (42,860)	-1714.38%		
East	RAINBERRY	409635	-	2024	-	2025	$ -	$ 541	$ 541	100.00%		
East	CATCHMENT	409761	2021	2021	2025	2024	$ 2,500	$ 992,767	$ 990,267	39610.69%	Project_Estimate_Change	Detail Engineering Complete
East	CATCHMENT	409763	-	2019	-	2022	$ -	$ 89,558	$ 89,558	100.00%	Project_Delayed	Program Management
East	CATCHMENT	409764	-	2019	-	2022	$ -	$ 1,159	$ 1,159	100.00%		
East	CATCHMENT	409765	2021	2021	2025	2026	$ 2,500	$ 1,802,641	$ 1,800,141	72005.62%	Project_Estimate_Change	Detail Engineering Complete
East	CATCHMENT	409766	-	2016	-	2023	$ -	$ (132)	$ (132)	100.00%		
East	HAMLET	409861	-	2020	-	2022	$ -	$ (16,149)	$ (16,149)	100.00%		
East	HAMLET	409863	2021	2021	2025	2026	$ 2,500	$ 404,871	$ 402,371	16094.84%	Project_Estimate_Change	Detail Engineering Complete
East	HAMLET	409866	2023	2023	2025	2023	$ 1,609,764	$ 200,298	$ (1,409,467)	-87.56%	Project_Estimate_Change	Scope Change
East	PINEWOOD	409961	2021	2021	2024	2025	$ 2,500	$ 799,056	$ 796,556	31862.24%	Project_Estimate_Change	Detail Engineering Complete
East	PINEWOOD	409963	2018	2018	2023	2023	$ 2,500	$ 218,235	$ 215,735	8629.40%	Project_Estimate_Change	Detail Engineering Complete
East	MARYMOUNT	410031	2020	2020	2024	2024	$ 2,500	$ 294,022	$ 291,522	11660.86%	Project_Estimate_Change	Detail Engineering Complete
East	PLAZA	410164	-	2020	-	2021	$ -	$ (2,630)	$ (2,630)	100.00%		
East	MARLIN	410361	2020	2020	2023	2023	$ 2,500	$ 48,886	$ 46,386	1855.44%		
East	MARLIN	410364	-	2021	-	2023	$ -	$ 20,808	$ 20,808	100.00%		
East	MARLIN	410365	-	2024	-	2025	$ -	$ 43,889	$ 43,889	100.00%		
East	GATLIN	410462	2021	2021	2023	2023	$ 2,500	$ 86,032	$ 83,532	3341.27%	Project_Estimate_Change	Detail Engineering Complete
East	GATLIN	410463	2021	2021	2024	2023	$ 2,500	$ 78,289	$ 75,789	3031.56%	Project_Estimate_Change	Detail Engineering Complete
East	GRAMERCY	410532	2021	2021	2024	2024	$ 2,500	$ 247,861	$ 245,361	9814.44%	Project_Estimate_Change	Detail Engineering Complete
East	GRAMERCY	410533	-	2022	-	2026	$ -	$ 980,839	$ 980,839	100.00%	Project _Acceleration	Program Management
East	RYDER	410661	2020	2020	2024	2024	$ 2,500	$ 120,595	$ 118,095	4723.81%	Project_Estimate_Change	Detail Engineering Complete
East	ROSEDALE	410763	2021	2021	2025	2024	$ 2,604,946	$ 3,572,406	$ 967,460	37.14%	Project _Acceleration	Materials Available
East	SOUTHFORK	410864	-	2023	-	2025	$ -	$ 2,260	$ 2,260	100.00%		
East	EDEN	411031	2021	2021	2023	2023	$ 2,500	$ 7,261	$ 4,761	190.44%		
East	EDEN	411033	2021	2021	2024	2023	$ 2,500	$ 87,710	$ 85,210	3408.40%	Project_Estimate_Change	Detail Engineering Complete
East	EDEN	411036	2022	2022	2024	2023	$ 598,085	$ 249,356	$ (348,729)	-58.31%	Project_Estimate_Change	Scope Change

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	MORAY	411234	2020	2020	2023	2023	$ 2,500	$ 41,417	$ 38,917	1556.67%		
East	FELLSMERE	411562	-	2020	-	2022	$ -	$ 107,130	$ 107,130	100.00%	Project_Delayed	Program Management
East	PEACOCK	411663	2021	2021	2025	2023	$ 2,500	$ 47,110	$ 44,610	1784.41%		
East	INLET	411735	-	2023	-	2025	$ -	$ 2,157	$ 2,157	100.00%		
East	GIFFORD	412062	2021	2021	2025	2024	$ 1,662,426	$ 2,167,307	$ 504,881	30.37%	Project _Acceleration	Program Management
East	GIFFORD	412063	2021	2021	2025	2023	$ 2,198,055	$ 1,996,843	$ (201,212)	-9.15%		
East	ALLAPATTAH	412161	2020	2020	2024	2023	$ 2,500	$ 114,567	$ 112,067	4482.69%	Project_Estimate_Change	Detail Engineering Complete
East	ALLAPATTAH	412164	2021	2021	2025	2023	$ 2,500	$ 931,344	$ 928,844	37153.77%	Project_Estimate_Change	Detail Engineering Complete
East	OTTER	412261	2021	2021	2023	2023	$ 349,882	$ 1,225,441	$ 875,559	250.24%	Project_Estimate_Change	Scope Change
East	OTTER	412264	-	2023	-	2023	$ -	$ 38,763	$ 38,763	100.00%		
East	WATTS	412361	2021	2021	2025	2024	$ 1,646,470	$ 3,372,483	$ 1,726,013	104.83%	Project _Acceleration	Materials Available
East	SPANISH LAKES	412432	2020	2020	2022	2022	$ -	$ 28,800	$ 28,800	100.00%		
EAST	VERO	413432	-	2020	-	2025	$ -	$ 824,559	$ 824,559	100.00%	Project _Acceleration	Program Management
East	VIOLET	413531	2021	2021	2025	2025	$ 2,500	$ 2,304,442	$ 2,301,942	92077.67%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413532	2021	2021	2025	2024	$ 1,248,938	$ 421,698	$ (827,241)	-66.24%	Project_Estimate_Change	Scope Change
East	VIOLET	413534	2021	2021	2023	2023	$ 2,500	$ 2,303	$ (197)	-7.88%		
East	VIOLET	413535	2021	2021	2025	2025	$ 585,755	$ 1,494,667	$ 908,912	155.17%	Project_Estimate_Change	Scope Change
East	VIOLET	413537	2021	2021	2025	2025	$ 2,500	$ 2,397,458	$ 2,394,958	95798.34%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413538	2021	2021	2025	2025	$ 2,500	$ 952,976	$ 950,476	38019.04%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413631	2022	2022	2025	2025	$ 2,500	$ 522,062	$ 519,562	20782.49%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413632	2022	2022	2025	2025	$ 2,500	$ 1,613,647	$ 1,611,147	64445.87%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413633	2022	2022	2025	2025	$ 2,500	$ 377,875	$ 375,375	15015.00%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413634	2022	2022	2025	2025	$ 2,500	$ 4,037,712	$ 4,035,212	161408.48%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413635	2022	2022	2025	2025	$ 2,500	$ 4,294,262	$ 4,291,762	171670.47%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413636	2021	2021	2024	2025	$ 2,500	$ 198,342	$ 195,842	7833.70%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413731	2022	2022	2024	2025	$ 2,500	$ 219,371	$ 216,871	8674.86%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413732	2021	2021	2025	2025	$ 2,500	$ 703,853	$ 701,353	28054.10%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413736	2022	2022	2024	2025	$ 2,500	$ 21,310	$ 18,810	752.38%		
East	RUNWAY	413737	2021	2021	2024	2025	$ 2,500	$ 1,855,250	$ 1,852,750	74110.02%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413738	2022	2022	2024	2025	$ 2,500	$ 0	$ (2,500)	-100.00%		
East	CHAMBERS	413832	2020	2020	2024	2025	$ 2,500	$ 1,927,402	$ 1,924,902	76996.07%	Project_Estimate_Change	Detail Engineering Complete
East	CHAMBERS	413833	2021	2021	2024	2024	$ 2,500	$ 551,514	$ 549,014	21960.57%	Project_Estimate_Change	Detail Engineering Complete
East	CHAMBERS	413835	2021	2021	2023	2024	$ 795,221	$ 2,309,815	$ 1,514,594	190.46%	Project_Estimate_Change	Scope Change
East	TULIP	413931	2020	2020	2023	2023	$ 2,500	$ 138,958	$ 136,458	5458.33%	Project_Estimate_Change	Detail Engineering Complete
East	TULIP	413932	2021	2021	2025	2024	$ 2,500	$ 1,095,005	$ 1,092,505	43700.21%	Project_Estimate_Change	Detail Engineering Complete
East	TULIP	413933	2021	2021	2023	2025	$ 972,413	$ 412,613	$ (559,800)	-57.57%	Project_Delayed	Material Delayed
East	GRACEWOOD	414031	-	2021	-	2022	$ -	$ 239,027	$ 239,027	100.00%	Project_Delayed	Program Management
East	GRACEWOOD	414032	2021	2021	2024	2023	$ 2,500	$ 98,879	$ 96,379	3855.17%	Project_Estimate_Change	Detail Engineering Complete
East	GRACEWOOD	414033	-	2020	-	2022	$ -	$ 138,190	$ 138,190	100.00%	Project_Delayed	Program Management
East	GRACEWOOD	414034	2021	2021	2024	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
East	GRACEWOOD	414035	2019	2019	2024	2023	$ 2,500	$ 21,368	$ 18,868	754.73%		
East	CANAL	414131	2022	2022	2024	2023	$ 2,500	$ 1,759,212	$ 1,756,712	70268.50%	Project_Estimate_Change	Detail Engineering Complete
East	CANAL	414132	2021	2021	2024	2023	$ 2,500	$ 36,626	$ 34,126	1365.04%		
East	CANAL	414133	-	2020	-	2022	$ -	$ 122,582	$ 122,582	100.00%	Project_Delayed	Program Management
East	CANAL	414134	2021	2021	2023	2023	$ 644,172	$ 3,014,884	$ 2,370,712	368.02%	Project _Acceleration	Construction Alignment
East	CANAL	414135	-	2020	-	2022	$ -	$ 15,581	$ 15,581	100.00%		
East	COBIA	414331	2022	2022	2024	2024	$ 551,534	$ 1,287,633	$ 736,099	133.46%	Project_Estimate_Change	Scope Change
East	COBIA	414332	2022	2022	2024	2025	$ 967,844	$ 929,674	$ (38,171)	-3.94%		
East	COBIA	414333	2022	2022	2024	2025	$ 2,500	$ 32,030	$ 29,530	1181.22%		
East	COBIA	414335	2022	2022	2024	2025	$ 2,500	$ 864,498	$ 861,998	34479.93%	Project_Estimate_Change	Detail Engineering Complete
East	CORBETT	420062	2023	2023	2025	2026	$ 1,965,134	$ 2,920	$ (1,962,214)	-99.85%	Project_Delayed	Prioritization Change
West	SARASOTA	500131	2021	2021	2025	2025	$ 1,800,421	$ 1,724,757	$ (75,664)	-4.20%		
West	SARASOTA	500132	-	2018	-	2023	$ -	$ 5,703	$ 5,703	100.00%		
West	SARASOTA	500133	-	2016	-	2024	$ -	$ 1,065	$ 1,065	100.00%		
West	SARASOTA	500136	2021	2021	2025	2025	$ 1,504,869	$ 1,095,559	$ (409,310)	-27.20%	Project_Delayed	External Impact(s)
West	SARASOTA	500161	2024	2024	2025	2025	$ -	$ -	$ -	100.00%		
West	SARASOTA	500162	2022	2022	2025	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
West	BRADENTON	500233	2020	2020	2023	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
West	BRADENTON	500239	-	2015	-	2023	$ -	$ 2,774	$ 2,774	100.00%		
West	VENICE	500331	-	2018	-	2021	$ -	$ 30,079	$ 30,079	100.00%		
West	VENICE	500332	2021	2021	2024	2024	$ 2,500	$ 499,871	$ 497,371	19894.84%	Project_Estimate_Change	Detail Engineering Complete
West	VENICE	500335	-	2015	-	2023	$ -	$ 46,884	$ 46,884	100.00%		
West	VENICE	500336	-	2021	-	2022	$ -	$ 5,801	$ 5,801	100.00%		
West	HYDE PARK	500431	2021	2021	2025	2025	$ 1,782,087	$ 879,280	$ (902,807)	-50.66%	Project_Delayed	External Impact(s)
West	HYDE PARK	500433	2021	2021	2025	2024	$ 631,101	$ 1,321,414	$ 690,313	109.38%	Project _Acceleration	Permit(s) Received
West	HYDE PARK	500434	2020	2020	2025	2024	$ 794,975	$ 1,079,925	$ 284,950	35.84%	Project _Acceleration	Delay to Other Project(s)
West	HYDE PARK	500435	-	2016	-	2023	$ -	$ 5,673	$ 5,673	100.00%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	HYDE PARK	500436	2021	2021	2025	2024	$ 1,224,972	$ 2,137,505	$ 912,533	74.49%	Project _Acceleration	Delay to Other Project(s)
West	HYDE PARK	500437	2019	2019	2023	2023	$ 2,500	$ 57,319	$ 54,819	2192.74%	Project_Estimate_Change	Detail Engineering Complete
West	CLARK	500531	2021	2021	2024	2024	$ 2,500	$ 423,626	$ 421,126	16845.05%	Project_Estimate_Change	Detail Engineering Complete
West	CLARK	500535	2021	2021	2024	2025	$ 2,500	$ 17,749	$ 15,249	609.97%		
West	CLARK	500536	2021	2021	2024	2024	$ 2,500	$ 12,612	$ 10,112	404.49%		
West	CLARK	500537	2021	2021	2024	2026	$ 2,500	$ 168,158	$ 165,658	6626.33%	Project_Estimate_Change	Detail Engineering Complete
West	CLARK	500538	-	2014	-	2023	$ -	$ 19,449	$ 19,449	100.00%		
West	CORTEZ	500632	2020	2020	2023	2024	$ 2,500	$ 239,997	$ 237,497	9499.86%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500634	2022	2022	2024	2025	$ 2,500	$ 474,799	$ 472,299	18891.97%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500635	-	2019	-	2025	$ -	$ 78,039	$ 78,039	100.00%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500636	2022	2022	2024	2025	$ 2,500	$ 5,129	$ 2,629	105.15%		
West	CORTEZ	500665	-	2019	-	2021	$ -	$ (1,783)	$ (1,783)	100.00%		
West	ENGLEWOOD	500761	2020	2020	2024	2023	$ 2,500	$ 283,617	$ 281,117	11244.67%	Project_Estimate_Change	Detail Engineering Complete
West	ENGLEWOOD	500762	2021	2021	2025	2025	$ 2,082,223	$ 2,948,001	$ 865,777	41.58%	Project_Estimate_Change	Field Conditions
West	ENGLEWOOD	500764	2021	2021	2023	2025	$ 2,432,429	$ 2,716,838	$ 284,409	11.69%	Project_Delayed	External Impact(s)
West	ENGLEWOOD	500766	2020	2020	2024	2023	$ 789,549	$ 1,782,526	$ 992,977	125.77%	Project _Acceleration	External Impact(s)
West	ENGLEWOOD	500767	-	2018	-	2022	$ -	$ 7,086	$ 7,086	100.00%		
West	ENGLEWOOD	500768	2020	2020	2024	2024	$ 2,500	$ 5,626	$ 3,126	125.05%		
West	WHITFIELD	500831	-	2019	-	2021	$ -	$ 1,390	$ 1,390	100.00%		
West	WHITFIELD	500832	-	2020	-	2021	$ -	$ 76,252	$ 76,252	100.00%	Project_Estimate_Change	Detail Engineering Complete
West	WHITFIELD	500833	-	2019	-	2021	$ -	$ 232,018	$ 232,018	100.00%	Project_Estimate_Change	Detail Engineering Complete
West	WHITFIELD	500834	-	2017	-	2022	$ -	$ 2,026	$ 2,026	100.00%		
West	WHITFIELD	500835	2021	2021	2023	2025	$ 1,663,588	$ 700,461	$ (963,126)	-57.89%	Project_Delayed	External Impact(s)
West	WHITFIELD	500836	2020	2020	2023	2023	$ 2,500	$ 77,235	$ 74,735	2989.40%	Project_Estimate_Change	Detail Engineering Complete
West	OSPREY	500931	2020	2020	2024	2026	$ 2,500	$ 1,068,324	$ 1,065,824	42632.97%	Project_Estimate_Change	Detail Engineering Complete
West	OSPREY	500934	-	2019	-	2021	$ -	$ 3,437	$ 3,437	100.00%		
West	FRUITVILLE	501061	-	2015	-	2022	$ -	$ (959)	$ (959)	100.00%		
West	FRUITVILLE	501065	2021	2021	2024	2024	$ 2,500	$ 12,526	$ 10,026	401.05%		
West	FT MYERS	501131	2020	2020	2024	2024	$ 279,238	$ 210,869	$ (68,369)	-24.48%	Project_Estimate_Change	Field Conditions
West	FT MYERS	501133	2019	2019	2024	2024	$ 2,500	$ 28,542	$ 26,042	1041.68%		
West	FT MYERS	501134	2022	2022	2025	2025	$ 2,500	$ 7,008	$ 4,508	180.34%		
West	FT MYERS	501136	-	2020	-	2021	$ -	$ 67,405	$ 67,405	100.00%	Project_Estimate_Change	Detail Engineering Complete
West	FT MYERS	501138	2020	2020	2023	2024	$ 2,500	$ 0	$ (2,500)	-100.00%		
West	NAPLES	501231	2021	2021	2025	2025	$ 894,706	$ 426,020	$ (468,687)	-52.38%	Project_Delayed	External Impact(s)
West	NAPLES	501235	2020	2020	2025	2026	$ 1,675,622	$ 626,752	$ (1,048,870)	-62.60%	Project_Delayed	External Impact(s)
West	NAPLES	501236	2020	2020	2025	2025	$ 384,263	$ 56,818	$ (327,445)	-85.21%	Project_Delayed	Resource(s) Delayed
West	NAPLES	501240	-	2020	-	2026	$ -	$ 252,466	$ 252,466	100.00%	Project _Acceleration	Program Management
West	ARCADIA	501432	2020	2020	2024	2023	$ 2,500	$ 416,744	$ 414,244	16569.77%	Project_Estimate_Change	Detail Engineering Complete
West	ARCADIA	501434	2021	2021	2023	2023	$ 1,868,100	$ 1,537,761	$ (330,339)	-17.68%	Project_Estimate_Change	Scope Change
West	PUNTA GORDA	501531	2019	2019	2023	2023	$ 2,500	$ (55,234)	$ (57,734)	-2309.38%	Project_Estimate_Change	Scope Change
West	PUNTA GORDA	501532	-	2020	-	2022	$ -	$ 5,787	$ 5,787	100.00%		
West	PUNTA GORDA	501533	-	2020	-	2022	$ -	$ 132	$ 132	100.00%		
West	PUNTA GORDA	501534	2020	2020	2023	2023	$ 2,500	$ 81,049	$ 78,549	3141.95%	Project_Estimate_Change	Detail Engineering Complete
West	PUNTA GORDA	501535	2021	2021	2023	2023	$ 2,072,741	$ 3,490,641	$ 1,417,900	68.41%	Project_Estimate_Change	Scope Change
West	PUNTA GORDA	501536	-	2019	-	2022	$ -	$ 2,282	$ 2,282	100.00%		
West	IONA	501764	2020	2020	2024	2024	$ 2,500	$ 54,318	$ 51,818	2072.72%	Project_Estimate_Change	Detail Engineering Complete
West	IONA	501766	2022	2022	2024	2024	$ 2,500	$ 2,644,676	$ 2,642,176	105687.03%	Project_Estimate_Change	Detail Engineering Complete
West	TICE	501831	2021	2021	2025	2025	$ 1,796,908	$ 1,007,739	$ (789,170)	-43.92%	Project_Delayed	External Impact(s)
West	TICE	501832	2021	2021	2023	2023	$ 2,500	$ 108,376	$ 105,876	4235.04%	Project_Estimate_Change	Detail Engineering Complete
West	MURDOCK	502065	2021	2021	2024	2024	$ 2,500	$ 23,751	$ 21,251	850.03%		
West	MURDOCK	502067	-	2020	-	2021	$ -	$ 1,985	$ 1,985	100.00%		
West	BONITA SPRINGS	502162	2021	2021	2024	2026	$ 2,500	$ 671,478	$ 668,978	26759.10%	Project_Estimate_Change	Detail Engineering Complete
West	BONITA SPRINGS	502164	2020	2020	2025	2024	$ 1,035,531	$ 1,306,030	$ 270,499	26.12%	Project _Acceleration	Permit(s) Received
West	BONITA SPRINGS	502165	2019	2019	2025	2026	$ 2,500	$ 14,602	$ 12,102	484.09%		
West	BONITA SPRINGS	502168	2019	2019	2023	2023	$ 2,500	$ (0)	$ (2,500)	-100.00%		
West	LABELLE	502463	2019	2019	2023	2024	$ 1,860,586	$ 679,389	$ (1,181,197)	-63.49%	Project_Delayed	External Impact(s)
West	PALMA SOLA	502533	2021	2021	2023	2024	$ 1,244,049	$ 670,994	$ (573,056)	-46.06%	Project_Delayed	External Impact(s)
West	PALMA SOLA	502534	2021	2021	2024	2025	$ 2,500	$ 124,248	$ 121,748	4869.94%	Project_Estimate_Change	Detail Engineering Complete
West	PALMA SOLA	502561	2017	2017	2023	2023	$ 2,500	$ 101,008	$ 98,508	3940.31%	Project_Estimate_Change	Detail Engineering Complete
West	PALMA SOLA	502562	2015	2015	2023	2023	$ 2,500	$ 130,414	$ 127,914	5116.58%	Project_Estimate_Change	Detail Engineering Complete
West	COLONIAL	502632	2021	2021	2024	2025	$ 2,500	$ 804,220	$ 801,720	32068.78%	Project_Estimate_Change	Detail Engineering Complete
West	COLONIAL	502633	2021	2021	2023	2025	$ 350,052	$ 207,114	$ (142,938)	-40.83%	Project_Delayed	Material Delayed
West	COLONIAL	502634	2021	2021	2023	2024	$ 1,506,010	$ 2,245,574	$ 739,564	49.11%	Project_Estimate_Change	Scope Change
West	COLONIAL	502638	2021	2021	2024	2024	$ 2,500	$ 60,535	$ 58,035	2321.39%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502831	-	2021	-	2022	$ -	$ 42,069	$ 42,069	100.00%		
West	PAYNE	502833	2021	2021	2023	2023	$ 2,500	$ (61,851)	$ (64,351)	-2574.05%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502834	2020	2020	2023	2023	$ 2,500	$ 316,903	$ 314,403	12576.14%	Project_Estimate_Change	Detail Engineering Complete

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	PAYNE	502835	-	2015	-	2023	$ -	$ 1,839	$ 1,839	100.00%		
West	PAYNE	502836	2022	2022	2025	2025	$ 2,500	$ 1,201	$ (1,299)	-51.94%		
West	PAYNE	502837	2020	2020	2024	2026	$ 2,500	$ 73,886	$ 71,386	2855.46%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502838	2021	2021	2025	2026	$ 2,500	$ 1,062	$ (1,438)	-57.53%		
West	ONECO	502931	2021	2021	2025	2025	$ 2,500	$ 492,226	$ 489,726	19589.04%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502933	2021	2021	2024	2025	$ 2,500	$ 304,799	$ 302,299	12091.97%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502934	2021	2021	2025	2025	$ 2,500	$ 750,153	$ 747,653	29906.11%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502935	2021	2021	2025	2025	$ 2,375,303	$ 651,899	$ (1,723,404)	-72.56%	Project_Delayed	External Impact(s)
West	ONECO	502936	2021	2021	2023	2024	$ 1,029,097	$ 739,990	$ (289,107)	-28.09%	Project_Delayed	External Impact(s)
West	ONECO	502937	2021	2021	2024	2025	$ 2,469,317	$ 348,366	$ (2,120,951)	-85.89%	Project_Delayed	External Impact(s)
West	ONECO	502938	-	2019	-	2022	$ -	$ (132)	$ (132)	100.00%		
West	PHILLIPPI	503031	2020	2020	2024	2025	$ 2,500	$ 26,007	$ 23,507	940.29%		
West	PHILLIPPI	503032	2022	2022	2025	2025	$ 2,500	$ 34,320	$ 31,820	1272.80%		
West	PHILLIPPI	503033	-	2020	-	2021	$ -	$ 1,392	$ 1,392	100.00%		
West	PHILLIPPI	503034	2021	2021	2024	2026	$ 2,500	$ 281,933	$ 279,433	11177.34%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503035	2020	2020	2024	2024	$ 2,500	$ 182,529	$ 180,029	7201.15%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503037	2022	2022	2025	2026	$ 2,500	$ 141,349	$ 138,849	5553.94%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503038	2020	2020	2023	2024	$ 2,500	$ 1,291	$ (1,209)	-48.37%		
West	PHILLIPPI	503039	-	2018	-	2021	$ -	$ 13,250	$ 13,250	100.00%		
West	SOLANA	503131	2020	2020	2023	2024	$ 2,500	$ 29,175	$ 26,675	1067.00%		
West	SOLANA	503134	2018	2018	2023	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
West	SOLANA	503135	2020	2020	2024	2025	$ 741,678	$ 650,908	$ (90,770)	-12.24%	Project_Delayed	Field Conditions
West	SOLANA	503138	2022	2022	2025	2025	$ 2,500	$ 43,094	$ 40,594	1623.77%		
West	COCOPLUM	503261	-	2014	-	2022	$ -	$ 6,724	$ 6,724	100.00%		
West	SOUTH VENICE	503431	2022	2022	2025	2025	$ 2,500	$ 112,734	$ 110,234	4409.34%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503432	2022	2022	2025	2026	$ 2,500	$ 389,025	$ 386,525	15460.99%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503433	2020	2020	2023	2023	$ 2,500	$ 78,405	$ 75,905	3036.19%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503434	2020	2020	2024	2026	$ 1,216,984	$ 659,646	$ (557,339)	-45.80%	Project_Delayed	External Impact(s)
West	SOUTH VENICE	503437	2022	2022	2025	2026	$ 2,500	$ 82,920	$ 80,420	3216.78%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503561	2020	2020	2024	2024	$ 514,475	$ 128,453	$ (386,022)	-75.03%	Project_Delayed	External Impact(s)
West	ALLIGATOR	503565	2020	2020	2024	2024	$ 2,500	$ 1,805,540	$ 1,803,040	72121.60%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503566	2022	2022	2024	2026	$ 2,500	$ 94,522	$ 92,022	3680.89%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503567	2021	2021	2023	2023	$ 2,500	$ 49,242	$ 46,742	1869.70%		
West	ALLIGATOR	503568	2021	2021	2023	2025	$ 2,288,571	$ 2,199,440	$ (89,131)	-3.89%		
West	EDISON	503631	2021	2021	2022	2022	$ -	$ 141,680	$ 141,680	100.00%	Project_Estimate_Change	Scope Change
West	EDISON	503632	2022	2022	2025	2025	$ 2,500	$ 1,412,080	$ 1,409,580	56383.21%	Project_Estimate_Change	Detail Engineering Complete
West	EDISON	503633	2021	2021	2023	2024	$ 2,500	$ (51,229)	$ (53,729)	-2149.17%	Project_Estimate_Change	Scope Change
West	EDISON	503634	2020	2020	2024	2024	$ 2,500	$ 84,413	$ 81,913	3276.51%	Project_Estimate_Change	Detail Engineering Complete
West	EDISON	503635	2020	2020	2024	2024	$ 619,317	$ 148,904	$ (470,413)	-75.96%	Project_Delayed	External Impact(s)
West	EDISON	503637	2022	2022	2025	2024	$ 2,500	$ 1,663,883	$ 1,661,383	66455.30%	Project_Estimate_Change	Detail Engineering Complete
West	EDISON	503638	2020	2020	2023	2023	$ 2,500	$ 44,635	$ 42,135	1685.40%		
West	EDISON	503639	2020	2020	2023	2024	$ 1,057,543	$ 319,714	$ (737,829)	-69.77%	Project_Delayed	External Impact(s)
West	HARBOR	503764	-	2019	-	2022	$ -	$ 56,631	$ 56,631	100.00%	Project_Delayed	Program Management
West	HARBOR	503766	2020	2020	2023	2023	$ 2,500	$ 58,348	$ 55,848	2233.93%	Project_Estimate_Change	Detail Engineering Complete
West	ORTIZ	503861	2021	2021	2024	2023	$ 2,500	$ 465,320	$ 462,820	18512.80%	Project_Estimate_Change	Detail Engineering Complete
West	ORTIZ	503863	2021	2021	2023	2023	$ 2,500	$ 308,963	$ 306,463	12258.53%	Project_Estimate_Change	Detail Engineering Complete
West	ESTERO	503962	2021	2021	2025	2025	$ 2,926,917	$ 2,074,544	$ (852,373)	-29.12%	Project_Delayed	External Impact(s)
West	ESTERO	503963	2021	2021	2024	2025	$ 1,482,576	$ 235,733	$ (1,246,844)	-84.10%	Project_Delayed	External Impact(s)
West	ESTERO	503966	-	2020	-	2021	$ -	$ 247	$ 247	100.00%		
West	ESTERO	503969	2021	2021	2025	2025	$ 2,500	$ 518,341	$ 515,841	20633.64%	Project_Estimate_Change	Detail Engineering Complete
West	CAPRI	504066	2022	2022	2024	2025	$ 2,500	$ 15,128	$ 12,628	505.11%		
West	BENEVA	504132	-	2020	-	2022	$ -	$ 250	$ 250	100.00%		
West	BENEVA	504133	-	2008	-	2023	$ -	$ 5,789	$ 5,789	100.00%		
West	BENEVA	504134	-	2020	-	2021	$ -	$ 9,578	$ 9,578	100.00%		
West	BENEVA	504137	2022	2022	2025	2026	$ 2,500	$ 215,939	$ 213,439	8537.57%	Project_Estimate_Change	Detail Engineering Complete
West	DORR FIELD	504262	2020	2020	2024	2025	$ 5,500,801	$ 1,930,668	$ (3,570,133)	-64.90%	Project_Delayed	External Impact(s)
West	PINE RIDGE	504365	2022	2022	2024	2026	$ 2,500	$ 14,456	$ 11,956	478.22%		
West	PINE RIDGE	504366	2020	2020	2023	2023	$ 2,500	$ 1,029	$ (1,471)	-58.85%		
West	PINE RIDGE	504368	2020	2020	2025	2026	$ 416,585	$ 3,628	$ (412,957)	-99.13%	Project_Delayed	External Impact(s)
West	PINE RIDGE	504369	2022	2022	2025	2025	$ 2,500	$ 1,287,016	$ 1,284,516	51380.64%	Project_Estimate_Change	Detail Engineering Complete
West	CLEVELAND	504432	2021	2021	2023	2023	$ 2,500	$ (15,023)	$ (17,523)	-700.92%		
West	TUTTLE	504532	2021	2021	2025	2025	$ 2,951,855	$ 640,621	$ (2,311,234)	-78.30%	Project_Delayed	External Impact(s)
West	TUTTLE	504534	-	2019	-	2022	$ -	$ 29,111	$ 29,111	100.00%		
West	TUTTLE	504535	2021	2021	2025	2025	$ 2,342,490	$ 457,828	$ (1,884,661)	-80.46%	Project_Delayed	External Impact(s)
West	CASTLE	504661	2020	2020	2025	2024	$ 2,500	$ 1,864,046	$ 1,861,546	74461.85%	Project_Estimate_Change	Detail Engineering Complete
West	CASTLE	504663	2020	2020	2023	2023	$ 2,500	$ 150,404	$ 147,904	5916.15%	Project_Estimate_Change	Detail Engineering Complete
West	CASTLE	504665	-	2020	-	2021	$ -	$ 15,854	$ 15,854	100.00%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	CASTLE	504666	-	2022	-	2026	$ -	$ 59,849	$ 59,849	100.00%	Project _Acceleration	Program Management
West	ALVA	504763	2020	2020	2024	2026	$ 2,500	$ 716,288	$ 713,788	28551.52%	Project_Estimate_Change	Detail Engineering Complete
West	ALVA	504764	2021	2021	2024	2025	$ 2,500	$ 1,062,544	$ 1,060,044	42401.78%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504831	2015	2015	2023	2023	$ 2,500	$ 24,343	$ 21,843	873.71%		
West	SORRENTO	504832	2022	2022	2025	2025	$ 2,500	$ 274,318	$ 271,818	10872.71%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504833	2020	2020	2023	2023	$ 2,500	$ 159,431	$ 156,931	6277.25%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504834	2020	2020	2024	2024	$ 2,500	$ 484,259	$ 481,759	19270.36%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504961	2021	2021	2023	2023	$ 2,500	$ 439,509	$ 437,009	17480.36%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504962	2020	2020	2023	2023	$ 2,500	$ 19,092	$ 16,592	663.66%		
West	GOLDEN GATE	504963	2020	2020	2025	2023	$ 505,160	$ 286,758	$ (218,402)	-43.23%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504964	2022	2022	2025	2025	$ 2,500	$ 1,310,900	$ 1,308,400	52336.00%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504965	2019	2019	2023	2023	$ 2,500	$ 196,972	$ 194,472	7778.89%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504966	2020	2020	2024	2024	$ 2,500	$ 233,942	$ 231,442	9257.68%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504967	2017	2017	2023	2023	$ 2,500	$ 95,588	$ 93,088	3723.53%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504968	-	2017	-	2021	$ -	$ 20,071	$ 20,071	100.00%		
West	GOLDEN GATE	504969	2022	2022	2024	2025	$ 2,500	$ 21,144	$ 18,644	745.76%		
West	JETPORT	505066	2024	2024	2025	2026	$ -	$ 33,542	$ 33,542	100.00%		
West	PROCTOR	505161	-	2019	-	2021	$ -	$ 32,017	$ 32,017	100.00%		
West	PROCTOR	505162	-	2021	-	2022	$ -	$ 8,932	$ 8,932	100.00%		
West	PROCTOR	505164	2020	2020	2023	2023	$ 2,500	$ 2,451	$ (49)	-1.94%		
West	PROCTOR	505166	2021	2021	2024	2024	$ 2,500	$ 157,059	$ 154,559	6182.37%	Project_Estimate_Change	Detail Engineering Complete
West	PROCTOR	505167	-	2022	-	2025	$ -	$ 1,706	$ 1,706	100.00%		
West	RUBONIA	505261	2020	2020	2023	2024	$ 2,500	$ 94,137	$ 91,637	3665.48%	Project_Estimate_Change	Detail Engineering Complete
West	RUBONIA	505262	2020	2020	2023	2023	$ 2,500	$ 47,853	$ 45,353	1814.14%		
West	RUBONIA	505263	2020	2020	2023	2023	$ 2,500	$ 84,954	$ 82,454	3298.17%	Project_Estimate_Change	Detail Engineering Complete
West	RUBONIA	505265	-	2025	-	2025	$ -	$ 41,591	$ 41,591	100.00%		
West	PARK	505365	2019	2019	2023	2023	$ 2,500	$ 8,355	$ 5,855	234.22%		
West	WINKLER	505465	2019	2019	2023	2024	$ 2,500	$ 30,506	$ 28,006	1120.23%		
West	VAMO	505562	2021	2021	2024	2025	$ 2,500	$ 1,704,438	$ 1,701,938	68077.53%	Project_Estimate_Change	Detail Engineering Complete
West	VAMO	505563	2021	2021	2023	2025	$ 1,981,376	$ 230,571	$ (1,750,805)	-88.36%	Project_Delayed	External Impact(s)
West	VAMO	505564	2020	2020	2023	2023	$ 2,500	$ 3,510	$ 1,010	40.41%		
West	ROTONDA	505661	2020	2020	2023	2023	$ 2,500	$ 197,560	$ 195,060	7802.41%	Project_Estimate_Change	Detail Engineering Complete
West	ROTONDA	505663	-	2020	-	2021	$ -	$ 23,022	$ 23,022	100.00%		
West	ROTONDA	505665	2015	2015	2023	2023	$ 2,500	$ 54,445	$ 51,945	2077.79%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505762	2020	2020	2024	2024	$ 1,108,224	$ 611,660	$ (496,564)	-44.81%	Project_Delayed	External Impact(s)
West	AUBURN	505763	2018	2018	2024	2025	$ 2,500	$ 176,691	$ 174,191	6967.62%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505765	2020	2020	2023	2024	$ 2,500	$ 308,285	$ 305,785	12231.39%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505766	2020	2020	2023	2023	$ 2,500	$ 10,565	$ 8,065	322.59%		
West	AUBURN	505768	-	2025	-	2025	$ -	$ 2,304	$ 2,304	100.00%		
West	BUCKEYE	505861	2020	2020	2023	2023	$ 2,500	$ 3,078	$ 578	23.13%		
West	BUCKEYE	505864	2022	2022	2024	2026	$ 2,500	$ 146,560	$ 144,060	5762.39%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506031	2019	2019	2023	2024	$ 2,500	$ 158,350	$ 155,850	6233.98%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506032	2021	2021	2023	2024	$ 2,500	$ 114,933	$ 112,433	4497.33%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506033	2022	2022	2025	2025	$ 2,500	$ 2,780	$ 280	11.20%		
West	WALKER	506034	2021	2021	2023	2024	$ 2,500	$ 47,849	$ 45,349	1813.95%		
West	WALKER	506035	2021	2021	2025	2026	$ 2,435,818	$ 1,226,098	$ (1,209,720)	-49.66%	Project_Delayed	External Impact(s)
West	WALKER	506037	2021	2021	2025	2025	$ 1,411,954	$ 1,306,517	$ (105,437)	-7.47%		
West	METRO	506161	2020	2020	2024	2024	$ 388,193	$ 197,488	$ (190,705)	-49.13%	Project_Delayed	Resource(s) Delayed
West	METRO	506163	-	2020	-	2021	$ -	$ 103,943	$ 103,943	100.00%	Project_Delayed	Program Management
West	METRO	506164	-	2018	-	2021	$ -	$ 9	$ 9	100.00%		
West	SHADE	506261	2021	2021	2025	2026	$ 2,446,720	$ 544,694	$ (1,902,027)	-77.74%	Project_Delayed	External Impact(s)
West	SHADE	506264	2021	2021	2024	2024	$ 2,500	$ 257,967	$ 255,467	10218.70%	Project_Estimate_Change	Detail Engineering Complete
West	DEEPCREEK	506363	-	2020	-	2022	$ -	$ (4,064)	$ (4,064)	100.00%		
West	DEEPCREEK	506365	2021	2021	2024	2024	$ 2,500	$ 2,350,509	$ 2,348,009	93920.34%	Project_Estimate_Change	Detail Engineering Complete
West	FRANKLIN	506463	2021	2021	2024	2024	$ 2,500	$ 3,023,930	$ 3,021,430	120857.19%	Project_Estimate_Change	Detail Engineering Complete
West	FRANKLIN	506465	-	2020	-	2022	$ -	$ 99,997	$ 99,997	100.00%	Project_Delayed	Program Management
West	FRANKLIN	506466	-	2024	-	2025	$ -	$ 21,990	$ 21,990	100.00%		
West	GRANADA	506563	2021	2021	2025	2024	$ 3,541,387	$ 1,123,340	$ (2,418,047)	-68.28%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506661	2021	2021	2024	2024	$ 2,500	$ 58,879	$ 56,379	2255.16%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506662	2021	2021	2025	2024	$ 1,738,593	$ 949,783	$ (788,810)	-45.37%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506664	2021	2021	2023	2025	$ 1,373,268	$ 2,412,812	$ 1,039,544	75.70%	Project_Estimate_Change	Scope Change
West	LIVINGSTON	506665	2022	2022	2024	2026	$ 2,500	$ 420,038	$ 417,538	16701.52%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506666	2020	2020	2023	2024	$ 1,059,313	$ 715,075	$ (344,238)	-32.50%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506668	-	2024	-	2025	$ -	$ 17,189	$ 17,189	100.00%		
West	VANDERBILT	506761	-	2020	-	2021	$ -	$ 933	$ 933	100.00%		
West	VANDERBILT	506764	-	2019	-	2022	$ -	$ (1,142)	$ (1,142)	100.00%		
West	VANDERBILT	506765	2021	2021	2025	2025	$ 2,500	$ 12,289	$ 9,789	391.54%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	VANDERBILT	506767	2020	2020	2023	2025	$ 1,999,374	$ 1,590,551	$ (408,823)	-20.45%	Project_Delayed	External Impact(s)
West	VANDERBILT	506769	2021	2021	2025	2026	$ 1,847,358	$ 1,178,360	$ (668,998)	-36.21%	Project_Delayed	External Impact(s)
West	NOTRE DAME	506863	-	2025	-	2025	$ -	$ 11,032	$ 11,032	100.00%		
West	WOODS	506961	2020	2020	2023	2023	$ 2,500	$ 33,067	$ 30,567	1222.67%		
West	WOODS	506964	2020	2020	2023	2024	$ 2,500	$ 25,368	$ 22,868	914.71%		
West	WALKER	506965	2020	2020	2023	2023	$ 2,500	$ 24,449	$ 21,949	877.96%		
West	IMPERIAL	507061	2022	2022	2025	2025	$ 2,500	$ 1,386,471	$ 1,383,971	55358.85%	Project_Estimate_Change	Detail Engineering Complete
West	IMPERIAL	507062	2020	2020	2023	2023	$ 2,500	$ 216,097	$ 213,597	8543.90%	Project_Estimate_Change	Detail Engineering Complete
West	IMPERIAL	507063	2020	2020	2024	2024	$ 2,500	$ 4,959,700	$ 4,957,200	198287.98%	Project_Estimate_Change	Detail Engineering Complete
West	POLO	507163	-	2019	-	2021	$ -	$ 1,179	$ 1,179	100.00%		
West	POLO	507166	-	2024	-	2025	$ -	$ 18,254	$ 18,254	100.00%		
West	SAN CARLOS	507262	2020	2020	2024	2024	$ 2,500	$ 85,793	$ 83,293	3331.71%	Project_Estimate_Change	Detail Engineering Complete
West	SAN CARLOS	507264	2020	2020	2023	2023	$ 2,500	$ 725	$ (1,775)	-71.02%		
West	ORANGETREE	507361	2021	2021	2024	2024	$ 1,102,843	$ 788,673	$ (314,170)	-28.49%	Project_Delayed	Material Delayed
West	ORANGETREE	507362	-	2018	-	2021	$ -	$ 84	$ 84	100.00%		
West	ORANGETREE	507363	2022	2022	2025	2026	$ 2,500	$ 505,517	$ 503,017	20120.68%	Project_Estimate_Change	Detail Engineering Complete
West	ORANGETREE	507364	2020	2020	2024	2024	$ 2,500	$ 667,940	$ 665,440	26617.59%	Project_Estimate_Change	Detail Engineering Complete
West	ORANGETREE	507365	-	2020	-	2022	$ -	$ 1,742	$ 1,742	100.00%		
West	CORKSCREW	507461	2018	2018	2024	2024	$ 2,500	$ (42,208)	$ (44,708)	-1788.32%		
West	CORKSCREW	507463	2021	2021	2025	2024	$ 2,393,642	$ 397,264	$ (1,996,379)	-83.40%	Project_Delayed	External Impact(s)
West	CORKSCREW	507464	2021	2021	2025	2025	$ 3,285,005	$ 470,274	$ (2,814,732)	-85.68%	Project_Delayed	External Impact(s)
West	CORKSCREW	507465	-	2015	-	2022	$ -	$ (2,020)	$ (2,020)	100.00%		
West	CORKSCREW	507467	-	2024	-	2025	$ -	$ 36,499	$ 36,499	100.00%		
West	PARRISH	507562	2020	2020	2023	2023	$ 2,500	$ 39,600	$ 37,100	1483.99%		
West	PARRISH	507563	-	2020	-	2021	$ -	$ 1,501	$ 1,501	100.00%		
West	PARRISH	507564	2020	2020	2024	2024	$ 2,500	$ 594,199	$ 591,699	23667.96%	Project_Estimate_Change	Detail Engineering Complete
West	PARRISH	507565	2022	2022	2025	2026	$ 2,500	$ 56,658	$ 54,158	2166.33%	Project_Estimate_Change	Detail Engineering Complete
West	GLADIOLUS	507663	2021	2021	2025	2024	$ 1,654,174	$ 1,834,217	$ 180,043	10.88%	Project _Acceleration	Materials Available
West	GLADIOLUS	507665	-	2020	-	2022	$ -	$ 126,217	$ 126,217	100.00%	Project_Delayed	Program Management
West	GLADIOLUS	507667	-	2024	-	2025	$ -	$ 9,666	$ 9,666	100.00%		
West	RATTLESNAKE	507764	2022	2022	2025	2025	$ 2,500	$ 41,071	$ 38,571	1542.84%		
West	IXORA	507862	2022	2022	2024	2023	$ 1,474,541	$ 1,497,694	$ 23,153	1.57%		
West	IXORA	507863	2020	2020	2024	2023	$ 2,500	$ 219,344	$ 216,844	8673.75%	Project_Estimate_Change	Detail Engineering Complete
West	COOPER	508062	-	2020	-	2022	$ -	$ 4,418	$ 4,418	100.00%		
West	COOPER	508063	-	2015	-	2021	$ -	$ 115	$ 115	100.00%		
West	INTERSTATE	508163	2021	2021	2023	2025	$ 2,547,842	$ 214,968	$ (2,332,874)	-91.56%	Project_Delayed	External Impact(s)
West	RYE	508261	-	2020	-	2024	$ -	$ 545,596	$ 545,596	100.00%	Project _Acceleration	Program Management
West	RYE	508263	-	2021	-	2022	$ -	$ 1,850	$ 1,850	100.00%		
West	RYE	508264	-	2024	-	2026	$ -	$ 121,114	$ 121,114	100.00%	Project _Acceleration	Program Management
West	TERRY	508361	2022	2022	2025	2025	$ 2,500	$ 1,872,957	$ 1,870,457	74818.26%	Project_Estimate_Change	Detail Engineering Complete
West	TERRY	508365	2024	2024	2025	2025	$ -	$ 18,990	$ 18,990	100.00%		
West	GATEWAY	508462	2020	2020	2023	2025	$ 2,389,242	$ 2,747,908	$ 358,666	15.01%	Project_Delayed	Field Conditions
West	LIME	508633	-	2024	-	2025	$ -	$ 788	$ 788	100.00%		
West	PANACEA	508861	2020	2020	2023	2023	$ 2,500	$ 178,146	$ 175,646	7025.85%	Project_Estimate_Change	Detail Engineering Complete
West	PANACEA	508865	2021	2021	2023	2023	$ 2,500	$ 289,373	$ 286,873	11474.93%	Project_Estimate_Change	Detail Engineering Complete
West	SUMMIT	509062	2021	2021	2023	2025	$ 2,384,836	$ 1,983,282	$ (401,555)	-16.84%	Project_Delayed	External Impact(s)
West	SUMMIT	509063	2021	2021	2023	2025	$ 3,048,344	$ 7,170	$ (3,041,175)	-99.76%	Project_Delayed	External Impact(s)
West	TIMUCUAN	509131	-	2022	-	2025	$ -	$ 3,531	$ 3,531	100.00%		
West	TIMUCUAN	509132	-	2022	-	2025	$ -	$ 292	$ 292	100.00%		
West	TIMUCUAN	509133	-	2023	-	2025	$ -	$ 19,205	$ 19,205	100.00%		
West	ANGLER	509861	2024	2024	2025	2025	$ -	$ 97,057	$ 97,057	100.00%	Project _Acceleration	Delay to Other Project(s)
West	ANGLER	509862	2024	2024	2025	2025	$ -	$ 18,845	$ 18,845	100.00%		
West	ANGLER	509863	2024	2024	2025	2025	$ -	$ 39,529	$ 39,529	100.00%		
West	LAURELWOOD	509961	2020	2020	2023	2024	$ 2,500	$ 514,396	$ 511,896	20475.82%	Project_Estimate_Change	Detail Engineering Complete
West	LAURELWOOD	509962	-	2020	-	2021	$ -	$ (504)	$ (504)	100.00%		
West	HERCULES	510161	2021	2021	2024	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
West	PIRATE	510361	-	2024	-	2026	$ -	$ 50,288	$ 50,288	100.00%	Project_Estimate_Change	Detail Engineering Complete
West	PIRATE	510362	-	2025	-	2025	$ -	$ 37,871	$ 37,871	100.00%		
West	PIRATE	510363	2024	2024	2025	2026	$ -	$ 134,406	$ 134,406	100.00%	Project _Acceleration	Delay to Other Project(s)
West	KELLY	510662	2024	2024	2025	2025	$ -	$ -	$ -	100.00%		
West	KELLY	510663	2022	2022	2025	2026	$ 2,500	$ 33,151	$ 30,651	1226.05%		
West	ITALY	510931	-	2024	-	2025	$ -	$ 19,711	$ 19,711	100.00%		
West	ITALY	510932	-	2024	-	2025	$ -	$ 7,750	$ 7,750	100.00%		
Broward	SISTRUNK	700131	2021	2021	2024	2025	$ 1,848,520	$ 1,526,673	$ (321,847)	-17.41%	Project_Delayed	Permit(s) Delayed
Broward	SISTRUNK	700132	2019	2019	2024	2023	$ 1,078,755	$ 2,429,866	$ 1,351,111	125.25%	Project _Acceleration	Available Resource(s)
Broward	SISTRUNK	700137	2019	2019	2023	2023	$ 2,500	$ 114,704	$ 112,204	4488.15%	Project_Estimate_Change	Detail Engineering Complete
Broward	SISTRUNK	700141	2021	2021	2025	2023	$ 2,500	$ 601,801	$ 599,301	23972.03%	Project_Estimate_Change	Detail Engineering Complete

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	SISTRUNK	700143	2021	2021	2024	2025	$ 2,500	$ 2,744,085	$ 2,741,585	109663.42%	Project_Estimate_Change	Detail Engineering Complete
Broward	SISTRUNK	700144	-	2016	-	2022	$ -	$ 2,379	$ 2,379	100.00%		
Broward	HOLLYWOOD	700232	2020	2020	2022	2022	$ -	$ 199,142	$ 199,142	100.00%	Project_Estimate_Change	Scope Change
Broward	HOLLYWOOD	700233	2020	2020	2023	2024	$ 386,148	$ 535,065	$ 148,917	38.56%	Project_Estimate_Change	Field Conditions
Broward	HOLLYWOOD	700235	-	2021	-	2022	$ -	$ 366	$ 366	100.00%		
Broward	PINEHURST	700333	2021	2021	2023	2025	$ 3,294,418	$ 2,741,868	$ (552,551)	-16.77%	Project_Delayed	Permit(s) Delayed
Broward	PINEHURST	700335	2021	2021	2023	2023	$ 2,500	$ 335,765	$ 333,265	13330.62%	Project_Estimate_Change	Detail Engineering Complete
Broward	PINEHURST	700338	-	2019	-	2022	$ -	$ 326,849	$ 326,849	100.00%	Project_Delayed	Program Management
Broward	OAKLAND PARK	700431	2021	2021	2023	2023	$ 2,500	$ 380,389	$ 377,889	15115.57%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700434	-	2019	-	2022	$ -	$ 16,057	$ 16,057	100.00%		
Broward	OAKLAND PARK	700435	2021	2021	2023	2025	$ 2,188,802	$ 3,133,555	$ 944,753	43.16%	Project_Estimate_Change	Scope Change
Broward	OAKLAND PARK	700436	2021	2021	2024	2025	$ 2,543,697	$ 972,596	$ (1,571,101)	-61.76%	Project_Delayed	Prioritization Change
Broward	OAKLAND PARK	700437	2022	2022	2025	2024	$ 2,500	$ 222,688	$ 220,188	8807.54%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700442	2022	2022	2025	2024	$ 1,416,861	$ 951,557	$ (465,304)	-32.84%	Project_Estimate_Change	Scope Change
Broward	OAKLAND PARK	700443	2022	2022	2025	2026	$ 2,500	$ 645,456	$ 642,956	25718.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700531	2021	2021	2023	2023	$ 2,500	$ 61,918	$ 59,418	2376.71%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700532	2021	2021	2023	2025	$ 2,216,121	$ 2,037,698	$ (178,423)	-8.05%		
Broward	POMPANO	700533	2021	2021	2023	2023	$ 2,500	$ 319,843	$ 317,343	12693.72%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700536	2021	2021	2025	2025	$ 1,957,428	$ 1,514,495	$ (442,933)	-22.63%	Project_Delayed	Permit(s) Delayed
Broward	POMPANO	700539	2021	2021	2024	2025	$ 2,500	$ 296,957	$ 294,457	11778.29%	Project_Estimate_Change	Detail Engineering Complete
Broward	VERENA	700632	-	2020	-	2022	$ -	$ 85,636	$ 85,636	100.00%	Project_Delayed	Program Management
Broward	VERENA	700633	2021	2021	2023	2025	$ 2,285,393	$ 2,878,397	$ 593,004	25.95%	Project_Delayed	Prioritization Change
Broward	VERENA	700634	2022	2022	2025	2025	$ 2,500	$ 48,587	$ 46,087	1843.49%		
Broward	VERENA	700635	-	2020	-	2022	$ -	$ 17,890	$ 17,890	100.00%		
Broward	VERENA	700636	2020	2020	2022	2022	$ -	$ 0	$ 0	100.00%		
Broward	VERENA	700640	-	2019	-	2022	$ -	$ (48)	$ (48)	100.00%		
Broward	VERENA	700641	2019	2019	2022	2022	$ -	$ 34,757	$ 34,757	100.00%		
Broward	VERENA	700642	-	2016	-	2022	$ -	$ (131)	$ (131)	100.00%		
Broward	FAIRMONT	700732	2021	2021	2023	2023	$ 2,500	$ 262,432	$ 259,932	10397.26%	Project_Estimate_Change	Detail Engineering Complete
Broward	FAIRMONT	700733	2022	2022	2025	2025	$ 1,992,115	$ 419,017	$ (1,573,098)	-78.97%	Project_Delayed	Resource(s) Delayed
Broward	FAIRMONT	700735	2021	2021	2025	2025	$ 2,215,905	$ 1,348,851	$ (867,054)	-39.13%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700738	2021	2021	2023	2023	$ 2,500	$ 500,597	$ 498,097	19923.89%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700831	-	2019	-	2022	$ -	$ 40,564	$ 40,564	100.00%		
Broward	BEVERLY	700832	-	2019	-	2022	$ -	$ 8,290	$ 8,290	100.00%		
Broward	BEVERLY	700833	-	2020	-	2022	$ -	$ 164,232	$ 164,232	100.00%	Project_Delayed	Program Management
Broward	BEVERLY	700834	2021	2021	2023	2025	$ 1,328,650	$ 793,821	$ (534,830)	-40.25%	Project_Delayed	Resource(s) Delayed
Broward	BEVERLY	700835	2022	2022	2025	2025	$ 1,287,542	$ 1,687,940	$ 400,397	31.10%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700836	2022	2022	2025	2025	$ 2,500	$ 53,830	$ 51,330	2053.19%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700837	-	2019	-	2023	$ -	$ 3	$ 3	100.00%		
Broward	BEVERLY	700838	-	2024	-	2025	$ -	$ 2,675	$ 2,675	100.00%		
Broward	BEVERLY	700839	2021	2021	2023	2023	$ 674,077	$ 1,313,230	$ 639,153	94.82%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700840	2022	2022	2025	2025	$ 2,500	$ (14,788)	$ (17,288)	-691.52%		
Broward	BEVERLY	700842	2021	2021	2023	2025	$ 1,481,491	$ 989,085	$ (492,406)	-33.24%	Project_Delayed	Permit(s) Delayed
Broward	BEVERLY	700843	2022	2022	2025	2025	$ 2,500	$ 340,401	$ 337,901	13516.05%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700844	2021	2021	2023	2023	$ 2,500	$ 777,038	$ 774,538	30981.53%	Project_Estimate_Change	Detail Engineering Complete
Broward	HALLANDALE	700932	2021	2021	2024	2024	$ 2,500	$ 1,103,747	$ 1,101,247	44049.89%	Project_Estimate_Change	Detail Engineering Complete
Broward	HALLANDALE	700934	2022	2022	2025	2024	$ 2,500	$ 0	$ (2,500)	-100.00%		
Broward	HALLANDALE	700938	2021	2021	2023	2023	$ 2,500	$ 574,418	$ 571,918	22876.71%	Project_Estimate_Change	Detail Engineering Complete
Broward	SAMPLE ROAD	701038	2020	2020	2023	2023	$ 2,500	$ 156,579	$ 154,079	6163.17%	Project_Estimate_Change	Detail Engineering Complete
Broward	SAMPLE ROAD	701040	-	2021	-	2027	$ -	$ (207)	$ (207)	100.00%		
Broward	SAMPLE ROAD	701042	2021	2021	2025	2023	$ 2,500	$ -	$ (2,500)	-100.00%		
Broward	LYONS	701131	2021	2021	2025	2024	$ 1,377,779	$ 1,563,516	$ 185,737	13.48%	Project _Acceleration	Prioritization Change
Broward	LYONS	701135	2022	2022	2025	2025	$ 2,500	$ 35,688	$ 33,188	1327.54%		
Broward	LYONS	701141	2022	2022	2025	2025	$ 2,500	$ 20,297	$ 17,797	711.87%		
Broward	LYONS	701161	2019	2019	2023	2024	$ 2,500	$ 8,904	$ 6,404	256.14%		
Broward	LYONS	701164	2022	2022	2025	2025	$ 2,500	$ -	$ (2,500)	-100.00%		
Broward	PLAYLAND	701232	2021	2021	2025	2024	$ 2,500	$ 18,223	$ 15,723	628.93%		
Broward	PLAYLAND	701234	2021	2021	2025	2024	$ 1,154,533	$ 747,918	$ (406,615)	-35.22%	Project_Estimate_Change	Scope Change
Broward	PLAYLAND	701237	-	2024	-	2025	$ -	$ 3,969	$ 3,969	100.00%		
Broward	PORT	701432	2022	2022	2025	2026	$ 2,500	$ 36,862	$ 34,362	1374.49%		
Broward	DANIA	701531	2021	2021	2023	2023	$ 2,500	$ 232,117	$ 229,617	9184.66%	Project_Estimate_Change	Detail Engineering Complete
Broward	DANIA	701535	2020	2020	2023	2023	$ 2,500	$ 467,799	$ 465,299	18611.95%	Project_Estimate_Change	Detail Engineering Complete
Broward	DANIA	701536	-	2018	-	2021	$ -	$ (14,223)	$ (14,223)	100.00%		
Broward	DANIA	701537	2020	2020	2023	2023	$ 357,270	$ 1,453,654	$ 1,096,384	306.88%	Project_Estimate_Change	Scope Change
Broward	DANIA	701538	2021	2021	2025	2025	$ 2,500	$ 472,098	$ 469,598	18783.94%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701632	2022	2022	2025	2025	$ 3,461,675	$ 962,065	$ (2,499,609)	-72.21%	Project_Delayed	Resource(s) Delayed
Broward	PLANTATION	701634	2021	2021	2024	2025	$ 2,500	$ 11,583	$ 9,083	363.33%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	PLANTATION	701635	2020	2020	2022	2022	$ -	$ -	$ -	100.00%		
Broward	PLANTATION	701636	2022	2022	2025	2025	$ 2,500	$ 682,544	$ 680,044	27201.78%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701637	2020	2020	2023	2025	$ 1,333,800	$ 1,397,185	$ 63,385	4.75%		
Broward	PLANTATION	701639	2021	2021	2023	2023	$ 334,469	$ 1,122,159	$ 787,691	235.51%	Project_Estimate_Change	Scope Change
Broward	STIRLING	701734	2021	2021	2023	2024	$ 2,500	$ 524,980	$ 522,480	20899.19%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701736	2021	2021	2023	2023	$ 2,500	$ 574,978	$ 572,478	22899.10%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701737	2021	2021	2025	2025	$ 2,500	$ 1,402,337	$ 1,399,837	55993.47%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701738	2021	2021	2025	2025	$ 2,500	$ 1,055,325	$ 1,052,825	42113.00%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701831	2020	2020	2023	2025	$ 1,749,227	$ 540,979	$ (1,208,248)	-69.07%	Project_Delayed	Resource(s) Delayed
Broward	ROCK ISLAND	701832	2019	2019	2023	2023	$ 2,500	$ 91,938	$ 89,438	3577.53%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701838	2020	2020	2023	2023	$ 2,500	$ 302,490	$ 299,990	11999.59%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701839	2020	2020	2023	2025	$ 2,088,306	$ 765,867	$ (1,322,439)	-63.33%	Project_Delayed	Resource(s) Delayed
Broward	HOLY CROSS	701932	2020	2020	2023	2024	$ 1,098,280	$ 990,164	$ (108,116)	-9.84%		
Broward	HOLY CROSS	701936	2024	2024	2025	2025	$ -	$ 23,598	$ 23,598	100.00%		
Broward	HOLY CROSS	701938	2020	2020	2023	2023	$ 2,500	$ 328,019	$ 325,519	13020.75%	Project_Estimate_Change	Detail Engineering Complete
Broward	HOLY CROSS	701939	2020	2020	2023	2024	$ 1,478,399	$ 2,793,754	$ 1,315,356	88.97%	Project_Estimate_Change	Scope Change
Broward	HOLY CROSS	701940	-	2020	-	2022	$ -	$ 7,972	$ 7,972	100.00%		
Broward	DRIFTWOOD	702032	-	2020	-	2021	$ -	$ (4)	$ (4)	100.00%		
Broward	DRIFTWOOD	702034	2021	2021	2025	2025	$ 2,554,731	$ 610,026	$ (1,944,704)	-76.12%	Project_Delayed	Resource(s) Delayed
Broward	DRIFTWOOD	702036	2021	2021	2023	2023	$ 2,500	$ 566,320	$ 563,820	22552.78%	Project_Estimate_Change	Detail Engineering Complete
Broward	DRIFTWOOD	702037	2021	2021	2025	2026	$ 1,801,954	$ 3,046,470	$ 1,244,516	69.06%	Project_Estimate_Change	Scope Change
Broward	CYPRESS CREEK	702131	2021	2021	2022	2022	$ -	$ 1	$ 1	100.00%		
Broward	CYPRESS CREEK	702132	-	2020	-	2022	$ -	$ 38,204	$ 38,204	100.00%		
Broward	CYPRESS CREEK	702133	2021	2021	2023	2023	$ 2,500	$ 108,741	$ 106,241	4249.63%	Project_Estimate_Change	Detail Engineering Complete
Broward	CYPRESS CREEK	702135	2024	2024	2025	2024	$ -	$ 23,652	$ 23,652	100.00%		
Broward	CYPRESS CREEK	702136	2021	2021	2023	2023	$ 2,500	$ 533,601	$ 531,101	21244.05%	Project_Estimate_Change	Detail Engineering Complete
Broward	CYPRESS CREEK	702137	-	2020	-	2022	$ -	$ 63,702	$ 63,702	100.00%	Project_Delayed	Program Management
Broward	CYPRESS CREEK	702139	-	2021	-	2022	$ -	$ 146,825	$ 146,825	100.00%	Project_Delayed	Program Management
Broward	CYPRESS CREEK	702140	2024	2024	2025	2025	$ -	$ 19,960	$ 19,960	100.00%		
Broward	MARGATE	702231	2020	2020	2023	2023	$ 2,500	$ 230,844	$ 228,344	9133.77%	Project_Estimate_Change	Detail Engineering Complete
Broward	MARGATE	702232	-	2019	-	2022	$ -	$ 30,754	$ 30,754	100.00%		
Broward	MARGATE	702233	2020	2020	2023	2023	$ 2,500	$ 35,578	$ 33,078	1323.13%		
Broward	MARGATE	702234	2022	2022	2025	2025	$ 2,500	$ (15,160)	$ (17,660)	-706.42%		
Broward	MARGATE	702237	-	2019	-	2021	$ -	$ 88	$ 88	100.00%		
Broward	MARGATE	702238	2022	2022	2025	2025	$ 2,500	$ 2,391	$ (109)	-4.35%		
Broward	MARGATE	702240	2021	2021	2023	2023	$ 814,214	$ 749,585	$ (64,629)	-7.94%		
Broward	MARGATE	702261	2020	2020	2023	2023	$ 2,500	$ 211,513	$ 209,013	8360.52%	Project_Estimate_Change	Detail Engineering Complete
Broward	MARGATE	702262	2022	2022	2025	2024	$ 1,870,173	$ 1,774,154	$ (96,018)	-5.13%		
Broward	PEMBROKE	702431	2024	2024	2025	2026	$ -	$ 322,852	$ 322,852	100.00%	Project _Acceleration	Delay to Other Project(s)
Broward	PEMBROKE	702434	2020	2020	2023	2023	$ 2,500	$ 382,786	$ 380,286	15211.46%	Project_Estimate_Change	Detail Engineering Complete
Broward	PEMBROKE	702437	2020	2020	2023	2025	$ 2,000,353	$ 903,420	$ (1,096,933)	-54.84%	Project_Delayed	Resource(s) Delayed
Broward	DAVIE	702531	2021	2021	2025	2025	$ 2,500	$ 18,533	$ 16,033	641.32%		
Broward	DAVIE	702532	2021	2021	2025	2025	$ 2,500	$ 9,112	$ 6,612	264.48%		
Broward	DAVIE	702533	2021	2021	2023	2024	$ 1,173,381	$ 848,154	$ (325,227)	-27.72%	Project_Delayed	Resource(s) Delayed
Broward	DAVIE	702534	2021	2021	2023	2023	$ 2,500	$ 2,167,882	$ 2,165,382	86615.27%	Project_Estimate_Change	Detail Engineering Complete
Broward	DAVIE	702535	2021	2021	2023	2023	$ 2,500	$ 76,553	$ 74,053	2962.10%	Project_Estimate_Change	Detail Engineering Complete
Broward	DAVIE	702536	2021	2021	2025	2025	$ 1,645,798	$ 1,710,706	$ 64,907	3.94%		
Broward	DAVIE	702537	2021	2021	2023	2024	$ 2,500	$ 257,087	$ 254,587	10183.47%	Project_Estimate_Change	Detail Engineering Complete
Broward	ELY	702634	2021	2021	2023	2023	$ 2,500	$ 676,447	$ 673,947	26957.87%	Project_Estimate_Change	Detail Engineering Complete
Broward	ELY	702637	2021	2021	2025	2026	$ 2,833,714	$ 2,156,631	$ (677,083)	-23.89%	Project_Delayed	Material Delayed
Broward	MCARTHUR	702731	2021	2021	2025	2026	$ 2,500	$ 342,192	$ 339,692	13587.67%	Project_Estimate_Change	Detail Engineering Complete
Broward	MCARTHUR	702733	-	2020	-	2022	$ -	$ 87,216	$ 87,216	100.00%	Project_Delayed	Program Management
Broward	MCARTHUR	702738	2020	2020	2023	2024	$ 2,500	$ 413,799	$ 411,299	16451.97%	Project_Estimate_Change	Detail Engineering Complete
Broward	MCARTHUR	702740	2020	2020	2023	2023	$ 2,500	$ (21,788)	$ (24,288)	-971.52%		
Broward	MCARTHUR	702741	2020	2020	2023	2024	$ 2,500	$ 342,796	$ 340,296	13611.85%	Project_Estimate_Change	Detail Engineering Complete
Broward	PERRY	702831	2020	2020	2023	2023	$ 2,500	$ 1,707,467	$ 1,704,967	68198.67%	Project_Estimate_Change	Detail Engineering Complete
Broward	PERRY	702834	2020	2020	2023	2023	$ 2,500	$ 122,446	$ 119,946	4797.83%	Project_Estimate_Change	Detail Engineering Complete
Broward	PERRY	702836	2020	2020	2022	2022	$ -	$ 23,790	$ 23,790	100.00%		
Broward	PERRY	702837	2020	2020	2023	2024	$ 2,500	$ 447,605	$ 445,105	17804.20%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702931	2021	2021	2023	2024	$ 2,500	$ 547,061	$ 544,561	21782.44%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702933	2021	2021	2025	2025	$ 2,500	$ 2,657,745	$ 2,655,245	106209.82%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702934	2021	2021	2023	2023	$ 2,500	$ 897,976	$ 895,476	35819.03%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702938	2021	2021	2023	2023	$ 2,500	$ 96,687	$ 94,187	3767.49%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROHAN	703031	2021	2021	2023	2023	$ 1,417,085	$ 1,210,233	$ (206,852)	-14.60%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703034	2021	2021	2025	2025	$ 2,376,588	$ 818,266	$ (1,558,322)	-65.57%	Project_Delayed	Resource(s) Delayed
Broward	ROHAN	703036	2021	2021	2025	2026	$ 3,240,480	$ 1,597,433	$ (1,643,047)	-50.70%	Project_Delayed	Resource(s) Delayed
Broward	RAVENSWOOD	703134	2021	2021	2023	2023	$ 2,500	$ 443,414	$ 440,914	17636.56%	Project_Estimate_Change	Detail Engineering Complete

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	RAVENSWOOD	703136	2021	2021	2023	2023	$ 2,500	$ 450,410	$ 447,910	17916.38%	Project_Estimate_Change	Detail Engineering Complete
Broward	RAVENSWOOD	703137	2021	2021	2025	2025	$ 877,665	$ 879,207	$ 1,542	0.18%		
Broward	WOODLANDS	703237	-	2019	-	2022	$ -	$ 142,333	$ 142,333	100.00%	Project_Delayed	Program Management
Broward	RESERVATION	703431	-	2019	-	2021	$ -	$ 4	$ 4	100.00%		
Broward	RESERVATION	703432	2021	2021	2025	2026	$ 2,218,545	$ 366,051	$ (1,852,494)	-83.50%	Project_Delayed	Resource(s) Delayed
Broward	RESERVATION	703433	2021	2021	2025	2025	$ 1,860,789	$ 2,625,479	$ 764,690	41.09%	Project _Acceleration	Available Resource(s)
Broward	RESERVATION	703434	2021	2021	2023	2023	$ 2,500	$ 503,653	$ 501,153	20046.12%	Project_Estimate_Change	Detail Engineering Complete
Broward	RESERVATION	703435	2021	2021	2023	2024	$ 2,500	$ 493,825	$ 491,325	19653.02%	Project_Estimate_Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703531	-	2018	-	2021	$ -	$ (689)	$ (689)	100.00%		
Broward	DEERFIELD BEACH	703532	2021	2021	2023	2023	$ 913,969	$ 388,866	$ (525,102)	-57.45%	Project_Estimate_Change	Scope Change
Broward	DEERFIELD BEACH	703538	2021	2021	2025	2025	$ 2,500	$ 197,682	$ 195,182	7807.29%	Project_Estimate_Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703539	2021	2021	2023	2025	$ 773,130	$ 306,234	$ (466,896)	-60.39%	Project_Delayed	Material Delayed
Broward	DEERFIELD BEACH	703540	2021	2021	2025	2025	$ 1,679,862	$ 1,376,463	$ (303,399)	-18.06%	Project_Delayed	Permit(s) Delayed
Broward	PALM AIRE	703634	2022	2022	2025	2025	$ 2,500	$ 64,084	$ 61,584	2463.36%	Project_Estimate_Change	Detail Engineering Complete
Broward	CRYSTAL	703734	-	2021	-	2022	$ -	$ 26,242	$ 26,242	100.00%		
Broward	CRYSTAL	703735	2020	2020	2023	2023	$ 2,500	$ 162,484	$ 159,984	6399.36%	Project_Estimate_Change	Detail Engineering Complete
Broward	CRYSTAL	703739	2021	2021	2023	2023	$ 2,500	$ 144,136	$ 141,636	5665.44%	Project_Estimate_Change	Detail Engineering Complete
Broward	HIGHLANDS	703833	2022	2022	2025	2025	$ 2,500	$ 10,085	$ 7,585	303.41%		
Broward	HIGHLANDS	703834	2019	2019	2023	2023	$ 2,500	$ 143,702	$ 141,202	5648.09%	Project_Estimate_Change	Detail Engineering Complete
Broward	WESTINGHOUSE	703931	-	2021	-	2022	$ -	$ 5,536	$ 5,536	100.00%		
Broward	WESTINGHOUSE	703935	2020	2020	2023	2023	$ 2,500	$ 454,475	$ 451,975	18079.00%	Project_Estimate_Change	Detail Engineering Complete
Broward	WESTINGHOUSE	703937	2021	2021	2023	2023	$ 2,500	$ 2,723	$ 223	8.90%		
Broward	MOTOROLA	704032	2019	2019	2023	2023	$ 2,500	$ 461,809	$ 459,309	18372.36%	Project_Estimate_Change	Detail Engineering Complete
Broward	MOTOROLA	704033	2021	2021	2025	2025	$ 1,184,387	$ 578,819	$ (605,568)	-51.13%	Project_Delayed	Resource(s) Delayed
Broward	MOTOROLA	704061	-	2016	-	2022	$ -	$ 5,876	$ 5,876	100.00%		
Broward	MOTOROLA	704062	2021	2021	2025	2025	$ 3,681,426	$ 1,437,714	$ (2,243,711)	-60.95%	Project_Estimate_Change	Scope Change
Broward	MOTOROLA	704063	-	2020	-	2022	$ -	$ 171,172	$ 171,172	100.00%	Project_Delayed	Program Management
Broward	MOTOROLA	704067	2019	2019	2023	2023	$ 2,043,706	$ 2,560,602	$ 516,896	25.29%	Project_Estimate_Change	Field Conditions
Broward	MOFFETT	704132	-	2020	-	2022	$ -	$ 42,422	$ 42,422	100.00%		
Broward	MOFFETT	704133	2021	2021	2023	2025	$ 1,635,942	$ 1,886,928	$ 250,986	15.34%	Project_Estimate_Change	Field Conditions
Broward	MOFFETT	704136	2022	2022	2025	2026	$ 2,500	$ 697,328	$ 694,828	27793.12%	Project_Estimate_Change	Detail Engineering Complete
Broward	IMAGINATION	704264	-	2017	-	2021	$ -	$ (43,369)	$ (43,369)	100.00%		
Broward	MALLARD	704565	2021	2021	2023	2024	$ 2,500	$ 126,536	$ 124,036	4961.43%	Project_Estimate_Change	Detail Engineering Complete
Broward	MALLARD	704569	-	2019	-	2022	$ -	$ 628	$ 628	100.00%		
Broward	MALLARD	704571	2021	2021	2024	2025	$ 2,500	$ 448,518	$ 446,018	17840.71%	Project_Estimate_Change	Detail Engineering Complete
Broward	SPRINGTREE	704661	2020	2020	2023	2023	$ 2,500	$ 208,421	$ 205,921	8236.85%	Project_Estimate_Change	Detail Engineering Complete
Broward	SPRINGTREE	704669	-	2024	-	2025	$ -	$ 24,153	$ 24,153	100.00%		
Broward	STONEBRIDGE	704761	-	2020	-	2022	$ -	$ 78,477	$ 78,477	100.00%	Project_Delayed	Program Management
Broward	STONEBRIDGE	704766	-	2020	-	2022	$ -	$ (3,355)	$ (3,355)	100.00%		
Broward	LAKEVIEW	704931	2021	2021	2023	2023	$ 2,500	$ 173,571	$ 171,071	6842.85%	Project_Estimate_Change	Detail Engineering Complete
Broward	LAKEVIEW	704934	-	2021	-	2022	$ -	$ 211	$ 211	100.00%		
Broward	LAKEVIEW	704937	2021	2021	2025	2025	$ 2,171,305	$ 1,021,394	$ (1,149,911)	-52.96%	Project_Delayed	Resource(s) Delayed
Broward	LAKEVIEW	704939	-	2019	-	2023	$ -	$ 3,900	$ 3,900	100.00%		
Broward	LAKEVIEW	704940	2021	2021	2023	2025	$ 1,998,238	$ 1,226,266	$ (771,972)	-38.63%	Project_Delayed	Permit(s) Delayed
Broward	JACARANDA	705163	2021	2021	2023	2023	$ 2,500	$ 397,781	$ 395,281	15811.26%	Project_Estimate_Change	Detail Engineering Complete
Broward	TIMBERLAKE	705231	-	2019	-	2021	$ -	$ (5,036)	$ (5,036)	100.00%		
Broward	TIMBERLAKE	705233	2021	2021	2025	2025	$ 2,500	$ 2,307,688	$ 2,305,188	92207.54%	Project_Estimate_Change	Detail Engineering Complete
Broward	TIMBERLAKE	705234	-	2020	-	2022	$ -	$ 33,149	$ 33,149	100.00%		
Broward	TIMBERLAKE	705236	2021	2021	2025	2025	$ 2,673,764	$ 2,672,774	$ (991)	-0.04%		
Broward	TIMBERLAKE	705237	-	2016	-	2023	$ -	$ (19,133)	$ (19,133)	100.00%		
Broward	PHOENIX	705461	-	2017	-	2023	$ -	$ 19	$ 19	100.00%		
Broward	SOUTHSIDE	705531	2020	2020	2023	2024	$ 2,500	$ 355,695	$ 353,195	14127.81%	Project_Estimate_Change	Detail Engineering Complete
Broward	SOUTHSIDE	705532	2020	2020	2023	2024	$ 2,500	$ 90,926	$ 88,426	3537.04%	Project_Estimate_Change	Detail Engineering Complete
Broward	SOUTHSIDE	705538	-	2020	-	2022	$ -	$ 38,558	$ 38,558	100.00%		
Broward	SOUTHSIDE	705564	-	2021	-	2022	$ -	$ 11,136	$ 11,136	100.00%		
Broward	COPANS	705634	2021	2021	2024	2025	$ 2,500	$ 318,328	$ 315,828	12633.12%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705635	-	2019	-	2021	$ -	$ 1,435	$ 1,435	100.00%		
Broward	COPANS	705636	2021	2021	2023	2023	$ 2,500	$ 801,100	$ 798,600	31943.99%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705637	2021	2021	2024	2025	$ 2,500	$ 473,424	$ 470,924	18836.95%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705638	-	2021	-	2026	$ -	$ 159,637	$ 159,637	100.00%	Project _Acceleration	Program Management
Broward	TRACE	705764	-	2013	-	2024	$ -	$ 292,024	$ 292,024	100.00%	Project_Delayed	Program Management
Broward	REMSBURG	705865	2020	2020	2023	2023	$ 1,344,891	$ 930,048	$ (414,843)	-30.85%	Project_Estimate_Change	Scope Change
Broward	REMSBURG	705867	2020	2020	2023	2023	$ 2,500	$ 919,624	$ 917,124	36684.97%	Project_Estimate_Change	Detail Engineering Complete
Broward	REMSBURG	705868	-	2020	-	2022	$ -	$ 49,143	$ 49,143	100.00%		
Broward	VALENCIA	706261	2019	2019	2023	2023	$ 2,500	$ 1,339,342	$ 1,336,842	53473.69%	Project_Estimate_Change	Detail Engineering Complete
Broward	VALENCIA	706262	2020	2020	2023	2023	$ 2,500	$ 56,881	$ 54,381	2175.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	VALENCIA	706263	2020	2020	2023	2023	$ 2,500	$ 429,030	$ 426,530	17061.20%	Project_Estimate_Change	Detail Engineering Complete

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	VALENCIA	706264	-	2016	-	2023	$ -	$ (67,191)	$ (67,191)	100.00%	Project_Delayed	Program Management
Broward	BASSCREEK	706363	2024	2024	2025	2025	$ -	$ 33,478	$ 33,478	100.00%		
Broward	BASSCREEK	706364	-	2020	-	2022	$ -	$ 3,853	$ 3,853	100.00%		
Broward	BASSCREEK	706366	2021	2021	2023	2025	$ 2,293,787	$ 134,452	$ (2,159,335)	-94.14%	Project_Delayed	Program Management
Broward	TRAIN	706531	-	2020	-	2022	$ -	$ 125,502	$ 125,502	100.00%	Project_Delayed	Program Management
Broward	TRAIN	706532	2021	2021	2024	2025	$ 2,500	$ 2,425,856	$ 2,423,356	96934.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	CHAPEL	706961	2020	2020	2023	2023	$ 2,500	$ 636,496	$ 633,996	25359.83%	Project_Estimate_Change	Detail Engineering Complete
Broward	CHAPEL	706962	2020	2020	2023	2023	$ 2,500	$ 660,559	$ 658,059	26322.38%	Project_Estimate_Change	Detail Engineering Complete
Broward	SHERIDAN	707031	2020	2020	2023	2023	$ 2,500	$ 319,006	$ 316,506	12660.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	SHERIDAN	707032	-	2016	-	2023	$ -	$ (37,850)	$ (37,850)	100.00%		
Broward	SHERIDAN	707033	2020	2020	2023	2023	$ 2,500	$ 1,119,002	$ 1,116,502	44660.07%	Project_Estimate_Change	Detail Engineering Complete
Broward	SHERIDAN	707034	-	2020	-	2022	$ -	$ 55,389	$ 55,389	100.00%	Project_Delayed	Program Management
Broward	SHERIDAN	707035	-	2024	-	2026	$ -	$ 16,769	$ 16,769	100.00%		
Broward	CULLUM	707132	2021	2021	2024	2025	$ 2,500	$ 602,362	$ 599,862	23994.47%	Project_Estimate_Change	Detail Engineering Complete
Broward	FLAMINGO	707264	-	2016	-	2022	$ -	$ (21,355)	$ (21,355)	100.00%		
Broward	FLAMINGO	707266	-	2020	-	2022	$ -	$ 9,946	$ 9,946	100.00%		
Broward	SAWGRASS	707464	-	2020	-	2022	$ -	$ 9,763	$ 9,763	100.00%		
Broward	COLLINS	707532	2021	2021	2025	2025	$ 2,516,767	$ 1,666,397	$ (850,370)	-33.79%	Project_Estimate_Change	Scope Change
Broward	GOOLSBY	707731	2021	2021	2023	2023	$ 2,500	$ 642,184	$ 639,684	25587.37%	Project_Estimate_Change	Detail Engineering Complete
Broward	GOOLSBY	707732	2021	2021	2023	2023	$ 2,500	$ 524,335	$ 521,835	20873.41%	Project_Estimate_Change	Detail Engineering Complete
Broward	GOOLSBY	707736	2021	2021	2025	2023	$ 2,500	$ 103,063	$ 100,563	4022.51%	Project_Estimate_Change	Detail Engineering Complete
Broward	TWINLAKES	707931	2021	2021	2025	2025	$ 2,629,236	$ 839,793	$ (1,789,443)	-68.06%	Project_Delayed	Resource(s) Delayed
Broward	TWINLAKES	707932	2021	2021	2023	2023	$ 624,517	$ 749,300	$ 124,784	19.98%	Project_Estimate_Change	Field Conditions
Broward	WINDMILL	708061	2021	2021	2023	2025	$ 1,753,211	$ 3,061,874	$ 1,308,663	74.64%	Project_Estimate_Change	Scope Change
Broward	HUNTINGTON	708161	2021	2021	2023	2025	$ 1,291,868	$ 1,250,497	$ (41,371)	-3.20%		
Broward	HUNTINGTON	708162	2022	2022	2025	2025	$ 2,500	$ (16,043)	$ (18,543)	-741.73%		
Broward	SILVERLAKES	708561	-	2020	-	2022	$ -	$ 71,063	$ 71,063	100.00%	Project_Delayed	Program Management
Broward	PROGRESSO	709263	-	2021	-	2024	$ -	$ 454,995	$ 454,995	100.00%	Project_Delayed	Program Management
Broward	PROGRESSO	709266	-	2022	-	2024	$ -	$ (828)	$ (828)	100.00%		
Broward	ORCHID	709362	2021	2021	2023	2024	$ 2,500	$ 983,366	$ 980,866	39234.62%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI BEACH	800231	2021	2021	2025	2024	$ 480,137	$ 873,303	$ 393,166	81.89%	Project_Estimate_Change	Scope Change
Dade	MIAMI BEACH	800232	2021	2021	2023	2023	$ 2,500	$ 276,142	$ 273,642	10945.69%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI BEACH	800238	2021	2021	2025	2024	$ 713,664	$ 790,281	$ 76,617	10.74%	Project_Estimate_Change	Field Conditions
Dade	MIAMI BEACH	800246	-	2025	-	2025	$ -	$ 11,112	$ 11,112	100.00%		
Dade	MIAMI BEACH	800248	2021	2021	2025	2026	$ 2,500	$ 982	$ (1,518)	-60.72%		
Dade	BUENA VISTA	800331	-	2015	-	2021	$ -	$ 25,346	$ 25,346	100.00%		
Dade	BUENA VISTA	800332	2021	2021	2025	2024	$ 1,565,325	$ 1,218,811	$ (346,515)	-22.14%	Project_Delayed	Permit(s) Delayed
Dade	BUENA VISTA	800333	2015	2015	2023	2023	$ 2,500	$ 248,659	$ 246,159	9846.36%	Project_Estimate_Change	Detail Engineering Complete
Dade	BUENA VISTA	800334	2021	2021	2025	2025	$ 1,375,869	$ 16,011	$ (1,359,858)	-98.84%	Project_Delayed	Permit(s) Delayed
Dade	BUENA VISTA	800335	2021	2021	2025	2026	$ 2,500	$ 25,188	$ 22,688	907.52%		
Dade	BUENA VISTA	800336	2021	2021	2025	2026	$ 2,500	$ 45	$ (2,455)	-98.19%		
Dade	BUENA VISTA	800337	-	2026	-	2027	$ -	$ 4,375	$ 4,375	100.00%		
Dade	COCONUT GROVE	800431	2022	2022	2025	2026	$ 2,500	$ 8,895	$ 6,395	255.78%		
Dade	COCONUT GROVE	800433	-	2026	-	2027	$ -	$ 21,957	$ 21,957	100.00%		
Dade	COCONUT GROVE	800434	-	2017	-	2021	$ -	$ 10,866	$ 10,866	100.00%		
Dade	COCONUT GROVE	800435	-	2022	-	2026	$ -	$ (3,947)	$ (3,947)	100.00%		
Dade	COCONUT GROVE	800436	-	2024	-	2025	$ -	$ 27,587	$ 27,587	100.00%		
Dade	COCONUT GROVE	800437	-	2026	-	2027	$ -	$ 10,142	$ 10,142	100.00%		
Dade	COCONUT GROVE	800442	-	2024	-	2026	$ -	$ 12,085	$ 12,085	100.00%		
Dade	COCONUT GROVE	800443	-	2026	-	2026	$ -	$ 5,370	$ 5,370	100.00%		
Dade	COCONUT GROVE	800444	2021	2021	2025	2026	$ 1,463,627	$ 6,124	$ (1,457,503)	-99.58%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800445	2019	2019	2025	2024	$ 2,500	$ 3,883	$ 1,383	55.30%		
Dade	COCONUT GROVE	800448	2021	2021	2023	2026	$ 2,151,898	$ (347)	$ (2,152,245)	-100.02%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800531	2021	2021	2023	2024	$ 2,500	$ 344,399	$ 341,899	13675.96%	Project_Estimate_Change	Detail Engineering Complete
Dade	RIVERSIDE	800534	2021	2021	2025	2024	$ 2,543,759	$ 2,206,597	$ (337,162)	-13.25%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800536	2021	2021	2023	2026	$ 2,105,628	$ 1,964,142	$ (141,486)	-6.72%		
Dade	RIVERSIDE	800537	2020	2020	2023	2023	$ 2,500	$ 215,807	$ 213,307	8532.26%	Project_Estimate_Change	Detail Engineering Complete
Dade	RIVERSIDE	800539	2021	2021	2023	2026	$ 2,473,287	$ 1,365	$ (2,471,922)	-99.94%	Project_Delayed	Permit(s) Delayed
Dade	LITTLE RIVER	800631	-	2016	-	2022	$ -	$ 6,957	$ 6,957	100.00%		
Dade	LITTLE RIVER	800633	-	2016	-	2022	$ -	$ 4,928	$ 4,928	100.00%		
Dade	LITTLE RIVER	800635	2022	2022	2025	2026	$ 2,500	$ 5,195	$ 2,695	107.78%		
Dade	LITTLE RIVER	800636	2021	2021	2023	2023	$ 2,500	$ 519,878	$ 517,378	20695.11%	Project_Estimate_Change	Detail Engineering Complete
Dade	LITTLE RIVER	800637	2021	2021	2023	2026	$ 2,317,592	$ 923,424	$ (1,394,168)	-60.16%	Project_Delayed	Permit(s) Delayed
Dade	LITTLE RIVER	800638	-	2019	-	2022	$ -	$ 6,482	$ 6,482	100.00%		
Dade	HIALEAH	800732	2020	2020	2023	2023	$ 2,500	$ 355,163	$ 352,663	14106.52%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800733	-	2020	-	2021	$ -	$ 1,402	$ 1,402	100.00%		
Dade	HIALEAH	800734	2022	2022	2025	2025	$ 3,819,443	$ 64,931	$ (3,754,513)	-98.30%	Project_Delayed	Permit(s) Delayed

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	HIALEAH	800739	2020	2020	2023	2023	$ 2,500	$ 240,321	$ 237,821	9512.84%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800740	2019	2019	2023	2023	$ 2,500	$ 255,039	$ 252,539	10101.56%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800741	2023	2023	2025	2025	$ 2,190,478	$ 171,430	$ (2,019,048)	-92.17%	Project_Delayed	Permit(s) Delayed
Dade	RAILWAY	800832	2021	2021	2025	2025	$ 2,453,689	$ 1,883,847	$ (569,843)	-23.22%	Project_Delayed	Material Delayed
Dade	RAILWAY	800835	-	2021	-	2026	$ -	$ 9,258	$ 9,258	100.00%		
Dade	40TH ST	800933	-	2025	-	2026	$ -	$ 14,296	$ 14,296	100.00%		
Dade	40TH ST	800941	-	2025	-	2026	$ -	$ 7,760	$ 7,760	100.00%		
Dade	NORMANDY BEACH	801033	2022	2022	2025	2026	$ 2,500	$ 0	$ (2,500)	-100.00%		
Dade	NORMANDY BEACH	801034	2021	2021	2025	2025	$ 2,305,493	$ 1,301,403	$ (1,004,090)	-43.55%	Project_Estimate_Change	Scope Change
Dade	NORMANDY BEACH	801035	-	2021	-	2026	$ -	$ 2,597	$ 2,597	100.00%		
Dade	NORMANDY BEACH	801036	2021	2021	2025	2024	$ 497,876	$ 357,234	$ (140,643)	-28.25%	Project_Estimate_Change	Scope Change
Dade	NORMANDY BEACH	801039	2021	2021	2025	2024	$ 1,693,243	$ 1,098,480	$ (594,763)	-35.13%	Project_Delayed	Material Delayed
Dade	FRONTON	801131	2024	2024	2025	2024	$ -	$ 11,729	$ 11,729	100.00%		
Dade	FRONTON	801132	2022	2022	2025	2026	$ 2,500	$ 16,380	$ 13,880	555.21%		
Dade	FRONTON	801133	2021	2021	2023	2023	$ 2,500	$ 45,973	$ 43,473	1738.93%		
Dade	FRONTON	801134	2020	2020	2023	2026	$ 3,461,205	$ 1,021,617	$ (2,439,587)	-70.48%	Project_Delayed	Permit(s) Delayed
Dade	FRONTON	801135	2022	2022	2025	2026	$ 2,500	$ 671,918	$ 669,418	26776.73%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801136	2019	2019	2023	2024	$ 2,500	$ 826,447	$ 823,947	32957.86%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801139	2021	2021	2025	2024	$ 1,915,615	$ 2,771,543	$ 855,928	44.68%	Project_Estimate_Change	Scope Change
Dade	FRONTON	801140	2021	2021	2023	2026	$ 2,111,208	$ 1,979,482	$ (131,726)	-6.24%		
Dade	OPA LOCKA	801233	2019	2019	2023	2024	$ 2,500	$ 22,523	$ 20,023	800.94%		
Dade	OPA LOCKA	801234	2021	2021	2023	2024	$ 939,547	$ 830,905	$ (108,642)	-11.56%	Project_Delayed	Permit(s) Delayed
Dade	OPA LOCKA	801236	2020	2020	2023	2024	$ 2,500	$ 1,394	$ (1,106)	-44.26%		
Dade	OPA LOCKA	801237	2021	2021	2023	2024	$ 2,500	$ -	$ (2,500)	-100.00%		
Dade	FULFORD	801431	2021	2021	2023	2023	$ 2,500	$ 225,480	$ 222,980	8919.18%	Project_Estimate_Change	Detail Engineering Complete
Dade	FULFORD	801433	2016	2016	2023	2024	$ 2,500	$ 82,274	$ 79,774	3190.97%	Project_Estimate_Change	Detail Engineering Complete
Dade	FULFORD	801435	2019	2019	2023	2024	$ 2,500	$ 23,135	$ 20,635	825.41%		
Dade	FULFORD	801436	2021	2021	2023	2026	$ 1,447,357	$ 708,711	$ (738,646)	-51.03%	Project_Delayed	Material Delayed
Dade	PRINCETON	801631	2022	2022	2025	2024	$ 1,506,197	$ 274,447	$ (1,231,751)	-81.78%	Project_Delayed	Permit(s) Delayed
Dade	PRINCETON	801632	2021	2021	2023	2026	$ 832,532	$ 340,949	$ (491,584)	-59.05%	Project_Delayed	Material Delayed
Dade	PRINCETON	801633	2021	2021	2025	2024	$ 2,734,654	$ 1,893,818	$ (840,836)	-30.75%	Project_Delayed	Material Delayed
Dade	PRINCETON	801635	2019	2019	2023	2023	$ 2,500	$ 69,818	$ 67,318	2692.71%	Project_Estimate_Change	Detail Engineering Complete
Dade	62ND AVE	801733	2021	2021	2025	2025	$ 3,569,949	$ 2,608,665	$ (961,284)	-26.93%	Project_Delayed	Material Delayed
Dade	62ND AVE	801735	2021	2021	2025	2025	$ 2,643,714	$ 3,052,068	$ 408,354	15.45%	Project_Estimate_Change	Scope Change
Dade	62ND AVE	801736	2021	2021	2023	2026	$ 1,285,525	$ 1,693,082	$ 407,557	31.70%	Project_Delayed	Program Management
Dade	62ND AVE	801738	2021	2021	2025	2026	$ 2,500	$ 339,050	$ 336,550	13462.02%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801831	-	2020	-	2026	$ -	$ 2,485	$ 2,485	100.00%		
Dade	BISCAYNE	801832	-	2014	-	2022	$ -	$ 996	$ 996	100.00%		
Dade	BISCAYNE	801833	2021	2021	2023	2024	$ 2,500	$ 183,377	$ 180,877	7235.08%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801835	2019	2019	2023	2023	$ 2,500	$ 56	$ (2,444)	-97.77%		
Dade	BISCAYNE	801838	2019	2019	2023	2023	$ 2,500	$ 82,028	$ 79,528	3181.14%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801839	2021	2021	2023	2024	$ 2,500	$ 177,133	$ 174,633	6985.30%	Project_Estimate_Change	Detail Engineering Complete
Dade	DEAUVILLE	801933	-	2026	-	2026	$ -	$ 1,278	$ 1,278	100.00%		
Dade	DEAUVILLE	801935	-	2025	-	2026	$ -	$ 10,643	$ 10,643	100.00%		
Dade	DEAUVILLE	801936	-	2026	-	2027	$ -	$ 6,514	$ 6,514	100.00%		
Dade	DEAUVILLE	801937	2022	2022	2022	2022	$ -	$ 4,816	$ 4,816	100.00%		
Dade	DEAUVILLE	801938	2021	2021	2025	2024	$ 2,500	$ 11,159	$ 8,659	346.36%		
Dade	DEAUVILLE	801939	-	2025	-	2026	$ -	$ 9,851	$ 9,851	100.00%		
Dade	DEAUVILLE	801941	2019	2019	2023	2023	$ 2,500	$ 59,715	$ 57,215	2288.60%	Project_Estimate_Change	Detail Engineering Complete
Dade	DEAUVILLE	801942	-	2026	-	2026	$ -	$ 8,779	$ 8,779	100.00%		
Dade	CUTLER	802031	2022	2022	2025	2024	$ 2,500	$ 11,429	$ 8,929	357.18%		
Dade	CUTLER	802032	-	2020	-	2026	$ -	$ 482,550	$ 482,550	100.00%	Project_Estimate_Change	Scope Change
Dade	CUTLER	802033	2020	2020	2023	2023	$ 2,500	$ 22,753	$ 20,253	810.13%		
Dade	CUTLER	802034	2020	2020	2023	2023	$ 2,500	$ (78)	$ (2,578)	-103.10%		
Dade	CUTLER	802035	2022	2022	2025	2026	$ 2,500	$ 619,984	$ 617,484	24699.35%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802036	2021	2021	2025	2025	$ 1,271,333	$ 948,635	$ (322,698)	-25.38%	Project_Estimate_Change	Scope Change
Dade	CUTLER	802037	-	2022	-	2026	$ -	$ 103,953	$ 103,953	100.00%	Project_Estimate_Change	Field Conditions
Dade	CUTLER	802038	2020	2020	2023	2024	$ 2,500	$ 230,479	$ 227,979	9119.18%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIRAMAR	802131	-	2024	-	2025	$ -	$ 7,496	$ 7,496	100.00%		
Dade	MIRAMAR	802132	-	2015	-	2024	$ -	$ 30,818	$ 30,818	100.00%		
Dade	MIRAMAR	802133	-	2022	-	2027	$ -	$ 19,382	$ 19,382	100.00%		
Dade	MIRAMAR	802134	-	2021	-	2026	$ -	$ 153,755	$ 153,755	100.00%	Project_Estimate_Change	Field Conditions
Dade	MIRAMAR	802135	2021	2021	2023	2024	$ 934,634	$ 1,486,143	$ 551,509	59.01%	Project_Delayed	Program Management
Dade	MIRAMAR	802138	-	2022	-	2026	$ -	$ 70,327	$ 70,327	100.00%	Project_Estimate_Change	Field Conditions
Dade	GLADEVIEW	802231	2019	2019	2023	2023	$ 2,500	$ 9,497	$ 6,997	279.88%		
Dade	GLADEVIEW	802233	-	2018	-	2022	$ -	$ 10,440	$ 10,440	100.00%		
Dade	GLADEVIEW	802234	-	2022	-	2026	$ -	$ 32,408	$ 32,408	100.00%		

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	GLADEVIEW	802235	2020	2020	2023	2023	$ 2,500	$ 6,174	$ 3,674	146.96%		
Dade	GLADEVIEW	802236	-	2024	-	2024	$ -	$ 18,957	$ 18,957	100.00%		
Dade	GLADEVIEW	802237	2022	2022	2025	2025	$ 2,500	$ 171,048	$ 168,548	6741.93%	Project_Estimate_Change	Detail Engineering Complete
Dade	GLADEVIEW	802240	2022	2022	2025	2025	$ 2,580,957	$ 67,705	$ (2,513,252)	-97.38%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802433	2021	2021	2025	2025	$ 2,790,588	$ (24,246)	$ (2,814,833)	-100.87%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802435	2021	2021	2023	2026	$ 2,318,592	$ 62,827	$ (2,255,765)	-97.29%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802437	2020	2020	2023	2023	$ 2,500	$ 203,983	$ 201,483	8059.30%	Project_Estimate_Change	Detail Engineering Complete
Dade	GREYNOLDS	802531	2020	2020	2023	2023	$ 2,500	$ (8,803)	$ (11,303)	-452.10%		
Dade	GREYNOLDS	802534	2019	2019	2023	2023	$ 2,500	$ 880	$ (1,620)	-64.82%		
Dade	AIRPORT	802631	2018	2018	2023	2023	$ 2,500	$ 11,954	$ 9,454	378.16%		
Dade	AIRPORT	802635	2021	2021	2025	2025	$ 2,995,280	$ 3,611,919	$ 616,639	20.59%	Project_Estimate_Change	Scope Change
Dade	AIRPORT	802636	2020	2020	2023	2023	$ 2,500	$ 265,459	$ 262,959	10518.37%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARION	802732	2020	2020	2025	2026	$ 2,500	$ 12,896	$ 10,396	415.84%		
Dade	MARION	802733	2020	2020	2023	2024	$ 2,500	$ 281,448	$ 278,948	11157.90%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARION	802734	2020	2020	2023	2023	$ 2,500	$ 39,178	$ 36,678	1467.11%		
Dade	MARION	802739	-	2020	-	2024	$ -	$ 2,575	$ 2,575	100.00%		
Dade	ARCH CREEK	802831	2022	2022	2024	2025	$ 2,356,216	$ 211,603	$ (2,144,614)	-91.02%	Project_Delayed	Permit(s) Delayed
Dade	ARCH CREEK	802833	2020	2020	2023	2024	$ 2,500	$ 60,147	$ 57,647	2305.87%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802834	2020	2020	2023	2024	$ 2,500	$ 37,966	$ 35,466	1418.64%		
Dade	ARCH CREEK	802835	-	2017	-	2022	$ -	$ 95,148	$ 95,148	100.00%	Project_Delayed	Program Management
Dade	ARCH CREEK	802836	2021	2021	2023	2024	$ 2,500	$ 213,961	$ 211,461	8458.45%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802837	2021	2021	2025	2025	$ 2,186,649	$ 339,133	$ (1,847,516)	-84.49%	Project_Delayed	Permit(s) Delayed
Dade	GRAPELAND	802931	2021	2021	2025	2025	$ 2,500	$ 1,227,433	$ 1,224,933	48997.33%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802932	2021	2021	2025	2025	$ 1,781,606	$ 2,391,314	$ 609,707	34.22%	Project_Estimate_Change	Scope Change
Dade	GRAPELAND	802933	2015	2015	2025	2026	$ 1,632,907	$ 6,734	$ (1,626,172)	-99.59%	Project_Delayed	Permit(s) Delayed
Dade	GRAPELAND	802934	2021	2021	2025	2026	$ 2,500	$ 31,883	$ 29,383	1175.34%		
Dade	GRAPELAND	802935	-	2021	-	2026	$ -	$ 3,282	$ 3,282	100.00%		
Dade	GRAPELAND	802936	2021	2021	2025	2026	$ 2,500	$ 35,075	$ 32,575	1302.99%		
Dade	GRAPELAND	802938	-	2025	-	2026	$ -	$ 3,540	$ 3,540	100.00%		
Dade	GRAPELAND	802939	-	2025	-	2026	$ -	$ 5,757	$ 5,757	100.00%		
Dade	TROPICAL	803031	2022	2022	2024	2026	$ 2,500	$ 22,996	$ 20,496	819.85%		
Dade	TROPICAL	803032	2021	2021	2025	2025	$ 1,559,763	$ 1,120,986	$ (438,777)	-28.13%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803033	2022	2022	2024	2026	$ 1,423,906	$ 1,399,941	$ (23,965)	-1.68%		
Dade	TROPICAL	803034	-	2015	-	2023	$ -	$ 4,436	$ 4,436	100.00%		
Dade	TROPICAL	803035	2022	2022	2024	2026	$ 2,500	$ 1,471,153	$ 1,468,653	58746.12%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803036	2022	2022	2024	2024	$ 2,703,650	$ 1,280,940	$ (1,422,710)	-52.62%	Project_Estimate_Change	Scope Change
Dade	TROPICAL	803037	2022	2022	2024	2025	$ 2,500	$ 1,383,651	$ 1,381,151	55246.04%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803038	2022	2022	2024	2026	$ 2,500	$ 390,526	$ 388,026	15521.04%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803131	2020	2020	2023	2023	$ 4,271,473	$ 1,485,700	$ (2,785,773)	-65.22%	Project_Estimate_Change	Scope Change
Dade	FLORIDA CITY	803132	2013	2013	2023	2024	$ 2,500	$ 89,805	$ 87,305	3492.20%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803133	2020	2020	2023	2023	$ 2,500	$ 83,607	$ 81,107	3244.28%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803134	2021	2021	2023	2024	$ 901,928	$ 889,265	$ (12,664)	-1.40%		
Dade	FLORIDA CITY	803137	2021	2021	2023	2024	$ 2,500	$ 28,164	$ 25,664	1026.58%		
Dade	HOMESTEAD	803232	2021	2021	2023	2024	$ 2,500	$ 178,861	$ 176,361	7054.44%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803233	2021	2021	2023	2024	$ 3,136,762	$ 1,160,998	$ (1,975,764)	-62.99%	Project_Delayed	Permit(s) Delayed
Dade	HOMESTEAD	803234	2021	2021	2025	2025	$ 2,500	$ 396,503	$ 394,003	15760.14%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803235	2021	2021	2025	2024	$ 2,500	$ 8,550	$ 6,050	242.02%		
Dade	HOMESTEAD	803237	-	2024	-	2026	$ -	$ 40,733	$ 40,733	100.00%		
Dade	MIAMI SHORES	803431	2022	2022	2025	2026	$ 2,500	$ 63,818	$ 61,318	2452.72%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI SHORES	803435	2020	2020	2025	2026	$ 2,500	$ 39,971	$ 37,471	1498.85%		
Dade	MIAMI SHORES	803436	2024	2024	2025	2026	$ -	$ 413	$ 413	100.00%		
Dade	MIAMI SHORES	803437	2018	2018	2023	2023	$ 2,500	$ 98,490	$ 95,990	3839.60%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI SHORES	803440	2021	2021	2023	2023	$ 2,500	$ 104,064	$ 101,564	4062.54%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARKET	803531	2021	2021	2025	2026	$ 2,500	$ 52,306	$ 49,806	1992.25%		
Dade	MARKET	803532	2022	2022	2025	2027	$ 2,148,373	$ 9,357	$ (2,139,015)	-99.56%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803538	2021	2021	2025	2026	$ 2,500	$ 65,554	$ 63,054	2522.16%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARKET	803539	-	2021	-	2025	$ -	$ 20,947	$ 20,947	100.00%		
Dade	MARKET	803540	2021	2021	2026	2026	$ 2,500	$ 828	$ (1,672)	-66.86%		
Dade	SEABOARD	803631	-	2018	-	2021	$ -	$ 16,960	$ 16,960	100.00%		
Dade	SEABOARD	803632	2022	2022	2024	2024	$ 3,431,222	$ 2,799,719	$ (631,503)	-18.40%	Project_Delayed	Material Delayed
Dade	SEABOARD	803633	2021	2021	2025	2024	$ 493,323	$ 753,816	$ 260,493	52.80%	Project_Estimate_Change	Scope Change
Dade	SEABOARD	803634	2021	2021	2023	2023	$ 2,500	$ 262,154	$ 259,654	10386.15%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEABOARD	803635	2021	2021	2023	2023	$ 2,500	$ 137,043	$ 134,543	5381.70%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEABOARD	803638	2022	2022	2024	2025	$ 3,723,622	$ 176,125	$ (3,547,497)	-95.27%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803641	2022	2022	2024	2026	$ 1,232,263	$ 1,314,445	$ 82,182	6.67%		
Dade	SUNNY ISLES	803932	2022	2022	2025	2025	$ 2,500	$ -	$ (2,500)	-100.00%		
Dade	SUNNY ISLES	803933	-	2022	-	2026	$ -	$ 71,409	$ 71,409	100.00%	Project_Estimate_Change	Field Conditions

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	LE JEUNE	804036	2021	2021	2023	2026	$ 971,819	$ 566,348	$ (405,471)	-41.72%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804131	2021	2021	2023	2026	$ 2,064,593	$ 1,327,409	$ (737,185)	-35.71%	Project_Delayed	Material Delayed
Dade	GARDEN	804132	2022	2022	2025	2025	$ 2,500	$ 14,951	$ 12,451	498.05%		
Dade	GARDEN	804133	-	2016	-	2022	$ -	$ 8,793	$ 8,793	100.00%		
Dade	GARDEN	804134	-	2024	-	2025	$ -	$ 47,610	$ 47,610	100.00%		
Dade	GARDEN	804135	-	2020	-	2026	$ -	$ 24,086	$ 24,086	100.00%		
Dade	GARDEN	804136	-	2022	-	2026	$ -	$ 16,183	$ 16,183	100.00%		
Dade	GARDEN	804137	2022	2022	2025	2024	$ 2,500	$ 18,105	$ 15,605	624.21%		
Dade	GARDEN	804138	2020	2020	2025	2026	$ 2,500	$ 49,554	$ 47,054	1882.18%		
Dade	GARDEN	804139	2021	2021	2025	2024	$ 2,973,849	$ 1,266,196	$ (1,707,653)	-57.42%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804141	2022	2022	2025	2026	$ 2,500	$ 19,510	$ 17,010	680.40%		
Dade	PERRINE	804231	2021	2021	2025	2026	$ 2,500	$ 151,588	$ 149,088	5963.54%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804232	2021	2021	2023	2024	$ 2,500	$ 640,756	$ 638,256	25530.26%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804233	2021	2021	2025	2025	$ 2,940,573	$ 1,269,095	$ (1,671,477)	-56.84%	Project_Delayed	Permit(s) Delayed
Dade	PERRINE	804234	2021	2021	2025	2026	$ 2,500	$ 6,051	$ 3,551	142.04%		
Dade	PERRINE	804235	2021	2021	2025	2025	$ 2,702,746	$ 1,697,903	$ (1,004,843)	-37.18%	Project_Delayed	Permit(s) Delayed
Dade	PERRINE	804237	2020	2020	2023	2023	$ 2,500	$ 86,103	$ 83,603	3344.13%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804238	2021	2021	2023	2026	$ 2,548,881	$ 1,938,474	$ (610,407)	-23.95%	Project_Delayed	Material Delayed
Dade	PERRINE	804239	2021	2021	2023	2024	$ 2,058,635	$ 3,210,553	$ 1,151,918	55.96%	Project_Estimate_Change	Scope Change
Dade	KENDALL	804331	-	2022	-	2026	$ -	$ 4,879	$ 4,879	100.00%		
Dade	KENDALL	804333	2022	2022	2025	2026	$ 2,500	$ 62,038	$ 59,538	2381.51%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804334	2022	2022	2025	2026	$ 2,500	$ 1,026,150	$ 1,023,650	40945.99%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804335	2020	2020	2023	2023	$ 2,500	$ 58,254	$ 55,754	2230.17%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804336	-	2016	-	2022	$ -	$ 13,098	$ 13,098	100.00%		
Dade	KENDALL	804338	-	2025	-	2025	$ -	$ 9,932	$ 9,932	100.00%		
Dade	VENETIAN	804431	-	2021	-	2026	$ -	$ 551,050	$ 551,050	100.00%	Project_Estimate_Change	Scope Change
Dade	VENETIAN	804437	2019	2019	2025	2024	$ 2,500	$ 26,609	$ 24,109	964.34%		
Dade	VENETIAN	804438	-	2018	-	2022	$ -	$ 79,445	$ 79,445	100.00%	Project_Estimate_Change	Field Conditions
Dade	VENETIAN	804439	-	2021	-	2025	$ -	$ 282,599	$ 282,599	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	VENETIAN	804441	2022	2022	2025	2026	$ 2,500	$ -	$ (2,500)	-100.00%		
Dade	VENETIAN	804442	-	2023	-	2023	$ -	$ 2,198	$ 2,198	100.00%		
Dade	GRATIGNY	804531	2022	2022	2025	2026	$ 2,500	$ 62,628	$ 60,128	2405.12%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRATIGNY	804532	-	2021	-	2021	$ -	$ 119,377	$ 119,377	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRATIGNY	804533	2024	2024	2025	2026	$ -	$ 39,655	$ 39,655	100.00%		
Dade	GRATIGNY	804534	2020	2020	2024	2026	$ 2,500	$ 19,318	$ 16,818	672.72%		
Dade	GRATIGNY	804537	-	2018	-	2022	$ -	$ 5,760	$ 5,760	100.00%		
Dade	GRATIGNY	804538	2022	2022	2025	2025	$ 2,500	$ 16,746	$ 14,246	569.85%		
Dade	GRATIGNY	804539	2020	2020	2025	2025	$ 2,500	$ 10,312	$ 7,812	312.49%		
Dade	INDUSTRIAL	804631	2022	2022	2025	2026	$ 2,500	$ 782,312	$ 779,812	31192.50%	Project_Estimate_Change	Detail Engineering Complete
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	$ 2,530,995	$ 2,139,668	$ (391,327)	-15.46%	Project_Estimate_Change	Scope Change
Dade	INDUSTRIAL	804633	-	2019	-	2021	$ -	$ 8,637	$ 8,637	100.00%		
Dade	INDUSTRIAL	804634	-	2020	-	2021	$ -	$ 22,768	$ 22,768	100.00%		
Dade	INDUSTRIAL	804635	2024	2024	2025	2025	$ -	$ 9,841	$ 9,841	100.00%		
Dade	INDUSTRIAL	804636	2020	2020	2023	2024	$ 2,500	$ 297,569	$ 295,069	11802.77%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAULOVER	804735	2021	2021	2025	2025	$ 2,500	$ -	$ (2,500)	-100.00%		
Dade	COUNTY LINE	804831	2021	2021	2023	2024	$ 2,500	$ 825,950	$ 823,450	32938.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	COUNTY LINE	804832	2021	2021	2025	2024	$ 1,600,812	$ 1,553,623	$ (47,189)	-2.95%		
Dade	COUNTY LINE	804833	2021	2021	2025	2025	$ 1,920,618	$ 22,973	$ (1,897,645)	-98.80%	Project_Delayed	Permit(s) Delayed
Dade	COUNTY LINE	804835	-	2019	-	2021	$ -	$ 5,429	$ 5,429	100.00%		
Dade	COUNTY LINE	804836	2021	2021	2025	2025	$ 3,575,891	$ 1,747,612	$ (1,828,279)	-51.13%	Project_Delayed	Permit(s) Delayed
Dade	OJUS	804931	-	2015	-	2021	$ -	$ 77,235	$ 77,235	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	OJUS	804932	-	2016	-	2021	$ -	$ 17,020	$ 17,020	100.00%		
Dade	UNIVERSITY	805033	2021	2021	2025	2025	$ 2,841,268	$ 1,780,243	$ (1,061,025)	-37.34%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805035	2021	2021	2023	2026	$ 2,171,921	$ 1,862,469	$ (309,451)	-14.25%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805036	2021	2021	2025	2025	$ 2,815,343	$ 1,687,603	$ (1,127,740)	-40.06%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805131	-	2026	-	2026	$ -	$ 8,083	$ 8,083	100.00%		
Dade	LAWRENCE	805134	2014	2014	2023	2023	$ 2,500	$ 11,253	$ 8,753	350.13%		
Dade	LAWRENCE	805135	-	2021	-	2026	$ -	$ 232,971	$ 232,971	100.00%	Project_Estimate_Change	Scope Change
Dade	LAWRENCE	805136	2019	2019	2023	2024	$ 704,494	$ 1,421,158	$ 716,664	101.73%	Project_Delayed	Program Management
Dade	LAWRENCE	805137	-	2021	-	2026	$ -	$ 52,061	$ 52,061	100.00%	Project_Estimate_Change	Field Conditions
Dade	NATOMA	805231	2022	2022	2024	2026	$ 2,500	$ 0	$ (2,500)	-100.00%		
Dade	NATOMA	805232	-	2018	-	2024	$ -	$ 160,409	$ 160,409	100.00%	Project_Estimate_Change	Field Conditions
Dade	NATOMA	805233	2016	2016	2023	2023	$ 2,500	$ 99,763	$ 97,263	3890.53%	Project_Estimate_Change	Detail Engineering Complete
Dade	NATOMA	805234	-	2021	-	2026	$ -	$ 134,986	$ 134,986	100.00%	Project_Estimate_Change	Field Conditions
Dade	NATOMA	805236	2021	2021	2024	2026	$ 2,500	$ 15,022	$ 12,522	500.86%		
Dade	NATOMA	805240	-	2016	-	2023	$ -	$ 26,946	$ 26,946	100.00%		
Dade	KEY BISCAYNE	805331	-	2021	-	2026	$ -	$ 11,142	$ 11,142	100.00%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	KEY BISCAYNE	805332	-	2025	-	2025	$ -	$ (23)	$ (23)	100.00%		
Dade	KEY BISCAYNE	805334	-	2024	-	2026	$ -	$ 6,086	$ 6,086	100.00%		
Dade	KEY BISCAYNE	805335	-	2022	-	2026	$ -	$ 41	$ 41	100.00%		
Dade	KEY BISCAYNE	805336	-	2022	-	2026	$ -	$ 13	$ 13	100.00%		
Dade	DADE	805432	2020	2020	2025	2026	$ 2,500	$ 935,216	$ 932,716	37308.62%	Project_Estimate_Change	Detail Engineering Complete
Dade	DADE	805433	-	2018	-	2021	$ -	$ 988	$ 988	100.00%		
Dade	DADE	805434	2022	2022	2025	2026	$ 2,500	$ 661,743	$ 659,243	26369.74%	Project_Estimate_Change	Detail Engineering Complete
Dade	DADE	805435	2024	2024	2025	2026	$ -	$ 9,037	$ 9,037	100.00%		
Dade	DADE	805438	2020	2020	2025	2025	$ 2,500	$ 45,022	$ 42,522	1700.88%		
Dade	DADE	805439	-	2020	-	2023	$ -	$ 3	$ 3	100.00%		
Dade	MASTER	805532	2019	2019	2023	2023	$ 2,500	$ 3,903	$ 1,403	56.13%		
Dade	MASTER	805533	2022	2022	2024	2025	$ 2,477,942	$ 26,992	$ (2,450,950)	-98.91%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805536	2022	2022	2024	2025	$ 2,861,228	$ 16,936	$ (2,844,293)	-99.41%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805537	2021	2021	2025	2025	$ 3,531,979	$ 178,442	$ (3,353,537)	-94.95%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805538	2021	2021	2023	2026	$ 3,188,467	$ 2,118,517	$ (1,069,950)	-33.56%	Project_Delayed	Permit(s) Delayed
Dade	MILLER	805631	2024	2024	2025	2026	$ -	$ 423,356	$ 423,356	100.00%	Project _Acceleration	Engineering Available
Dade	MILLER	805632	-	2020	-	2021	$ -	$ 271,847	$ 271,847	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	MILLER	805633	2024	2024	2025	2026	$ -	$ 394,244	$ 394,244	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	MILLER	805634	2024	2024	2025	2026	$ -	$ 48,010	$ 48,010	100.00%		
Dade	MILLER	805636	2020	2020	2023	2026	$ 1,384,581	$ 803,844	$ (580,737)	-41.94%	Project_Delayed	Material Delayed
Dade	GALLOWAY	805731	2019	2019	2023	2023	$ 2,500	$ 175,736	$ 173,236	6929.46%	Project_Estimate_Change	Detail Engineering Complete
Dade	GALLOWAY	805732	-	2024	-	2026	$ -	$ 416,734	$ 416,734	100.00%	Project_Estimate_Change	Scope Change
Dade	GALLOWAY	805737	2024	2024	2025	2026	$ -	$ 227,109	$ 227,109	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	GALLOWAY	805738	2022	2022	2025	2026	$ 2,500	$ 57,495	$ 54,995	2199.81%	Project_Estimate_Change	Detail Engineering Complete
Dade	GALLOWAY	805740	-	2024	-	2026	$ -	$ 62,259	$ 62,259	100.00%	Project_Estimate_Change	Field Conditions
Dade	CORAL REEF	805831	2021	2021	2025	2025	$ 1,825,642	$ 401,283	$ (1,424,359)	-78.02%	Project_Delayed	Permit(s) Delayed
Dade	CORAL REEF	805833	2021	2021	2023	2026	$ 2,001,501	$ 52,453	$ (1,949,047)	-97.38%	Project_Delayed	Permit(s) Delayed
Dade	CORAL REEF	805834	2021	2021	2023	2026	$ 2,160,046	$ 2,211,442	$ 51,395	2.38%		
Dade	CORAL REEF	805835	2021	2021	2023	2024	$ 857,692	$ 662,462	$ (195,229)	-22.76%	Project_Delayed	Permit(s) Delayed
Dade	CORAL REEF	805836	2021	2021	2025	2024	$ 2,361,892	$ 2,621,623	$ 259,732	11.00%	Project_Estimate_Change	Scope Change
Dade	COUNTRY CLUB	805933	2021	2021	2025	2024	$ 2,465,687	$ 2,470,605	$ 4,918	0.20%		
Dade	COUNTRY CLUB	805934	2021	2021	2023	2026	$ 1,138,819	$ 870,335	$ (268,485)	-23.58%	Project_Delayed	Permit(s) Delayed
Dade	COUNTRY CLUB	805936	2021	2021	2023	2023	$ 2,500	$ 246,107	$ 243,607	9744.28%	Project_Estimate_Change	Detail Engineering Complete
Dade	COUNTRY CLUB	805938	-	2020	-	2024	$ -	$ 109,826	$ 109,826	100.00%	Project_Estimate_Change	Field Conditions
Dade	GOLDEN GLADES	806032	2022	2022	2024	2025	$ 2,181,977	$ 69,973	$ (2,112,004)	-96.79%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806033	2019	2019	2023	2024	$ 2,500	$ 995	$ (1,505)	-60.19%		
Dade	GOLDEN GLADES	806034	-	2017	-	2022	$ -	$ (928)	$ (928)	100.00%		
Dade	GOLDEN GLADES	806036	2022	2022	2024	2025	$ 1,746,379	$ 212,406	$ (1,533,973)	-87.84%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806037	2022	2022	2024	2025	$ 2,269,097	$ 40,351	$ (2,228,746)	-98.22%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806038	2022	2022	2024	2025	$ 2,500	$ 13,137	$ 10,637	425.48%		
Dade	GOLDEN GLADES	806039	2020	2020	2023	2024	$ 2,500	$ (35,359)	$ (37,859)	-1514.34%		
Dade	DOUGLAS	806133	-	2022	-	2026	$ -	$ 2,863	$ 2,863	100.00%		
Dade	DOUGLAS	806134	-	2022	-	2026	$ -	$ 61,355	$ 61,355	100.00%	Project_Estimate_Change	Field Conditions
Dade	DOUGLAS	806136	-	2022	-	2025	$ -	$ 663,690	$ 663,690	100.00%	Project_Estimate_Change	Scope Change
Dade	DOUGLAS	806137	-	2024	-	2026	$ -	$ 23,609	$ 23,609	100.00%		
Dade	DOUGLAS	806138	-	2024	-	2026	$ -	$ 6,617	$ 6,617	100.00%		
Dade	DOUGLAS	806140	-	2026	-	2026	$ -	$ 16,326	$ 16,326	100.00%		
Dade	DOUGLAS	806141	2021	2021	2025	2024	$ 702,812	$ 1,214,792	$ 511,980	72.85%	Project_Estimate_Change	Scope Change
Dade	DOUGLAS	806143	2022	2022	2025	2026	$ 1,255,829	$ 24,472	$ (1,231,358)	-98.05%	Project_Delayed	Permit(s) Delayed
Dade	INDIAN CREEK	806237	-	2024	-	2026	$ -	$ 15,070	$ 15,070	100.00%		
Dade	ULETA	806331	2022	2022	2024	2025	$ 2,500	$ 139,937	$ 137,437	5497.48%	Project_Estimate_Change	Detail Engineering Complete
Dade	ULETA	806332	-	2019	-	2022	$ -	$ 6,617	$ 6,617	100.00%		
Dade	ULETA	806333	2021	2021	2025	2025	$ 2,941,363	$ 1,565,085	$ (1,376,277)	-46.79%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806334	2021	2021	2023	2024	$ 2,500	$ 284,343	$ 281,843	11273.73%	Project_Estimate_Change	Detail Engineering Complete
Dade	ULETA	806336	-	2014	-	2022	$ -	$ 52,426	$ 52,426	100.00%	Project_Delayed	Program Management
Dade	ULETA	806337	2022	2022	2024	2025	$ 2,791,814	$ 319,985	$ (2,471,829)	-88.54%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806338	2020	2020	2023	2023	$ 2,500	$ 20,828	$ 18,328	733.13%		
Dade	ULETA	806339	2021	2021	2025	2025	$ 2,877,431	$ 3,728,188	$ 850,757	29.57%	Project_Estimate_Change	Scope Change
Dade	ULETA	806340	2022	2022	2024	2026	$ 2,500	$ 215,065	$ 212,565	8502.58%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAINLIN	806431	2021	2021	2023	2026	$ 2,085,487	$ 1,498,196	$ (587,291)	-28.16%	Project_Delayed	Material Delayed
Dade	HAINLIN	806432	2021	2021	2025	2025	$ 5,568,777	$ 2,310,171	$ (3,258,606)	-58.52%	Project_Delayed	Permit(s) Delayed
Dade	HAINLIN	806433	2021	2021	2024	2025	$ 2,500	$ 111,938	$ 109,438	4377.51%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAINLIN	806434	2021	2021	2023	2024	$ 2,500	$ 195,371	$ 192,871	7714.84%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAINLIN	806436	2021	2021	2023	2024	$ 3,390,123	$ 2,087,268	$ (1,302,854)	-38.43%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806531	2021	2021	2023	2026	$ 2,040,321	$ 652,247	$ (1,388,073)	-68.03%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806532	2021	2021	2025	2025	$ 3,108,480	$ 31,009	$ (3,077,470)	-99.00%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806533	-	2016	-	2021	$ -	$ 15,554	$ 15,554	100.00%		

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Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	SUNILAND	806535	2021	2021	2023	2023	$ 2,500	$ 75,739	$ 73,239	2929.55%	Project_Estimate_Change	Detail Engineering Complete
Dade	IVES	806731	2022	2022	2024	2024	$ 2,500	$ 37,347	$ 34,847	1393.89%		
Dade	IVES	806732	2022	2022	2024	2025	$ 1,485,020	$ 6,090	$ (1,478,931)	-99.59%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806733	2022	2022	2024	2024	$ 2,500	$ 2,875	$ 375	15.00%		
Dade	IVES	806735	2022	2022	2024	2025	$ 1,833,499	$ 732,666	$ (1,100,832)	-60.04%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806737	2022	2022	2024	2025	$ 2,500	$ 50,833	$ 48,333	1933.32%		
Dade	IVES	806738	2020	2020	2023	2023	$ 2,500	$ 116,032	$ 113,532	4541.29%	Project_Estimate_Change	Detail Engineering Complete
Dade	IVES	806739	2022	2022	2024	2024	$ 1,162,588	$ 1,661,650	$ 499,062	42.93%	Project_Estimate_Change	Scope Change
Dade	RED ROAD	806831	2021	2021	2023	2024	$ 2,500	$ 229,385	$ 226,885	9075.40%	Project_Estimate_Change	Detail Engineering Complete
Dade	RED ROAD	806832	2024	2024	2025	2026	$ -	$ 14,842	$ 14,842	100.00%		
Dade	RED ROAD	806833	2021	2021	2023	2023	$ 2,500	$ 228,409	$ 225,909	9036.36%	Project_Estimate_Change	Detail Engineering Complete
Dade	RED ROAD	806835	2020	2020	2025	2026	$ 2,500	$ 11,111	$ 8,611	344.42%		
Dade	RED ROAD	806836	2024	2024	2025	2026	$ -	$ 4,333	$ 4,333	100.00%		
Dade	RED ROAD	806837	2024	2024	2026	2026	$ -	$ 22,321	$ 22,321	100.00%		
Dade	RED ROAD	806838	2024	2024	2025	2026	$ -	$ 19,848	$ 19,848	100.00%		
Dade	RED ROAD	806839	2024	2024	2025	2026	$ -	$ 32,863	$ 32,863	100.00%		
Dade	RED ROAD	806840	-	2020	-	2023	$ -	$ 55,951	$ 55,951	100.00%	Project_Delayed	Program Management
Dade	RED ROAD	806841	2019	2019	2023	2023	$ 2,500	$ 1,610,194	$ 1,607,694	64307.76%	Project_Estimate_Change	Detail Engineering Complete
Dade	RED ROAD	806842	-	2024	-	2026	$ -	$ 8,969	$ 8,969	100.00%		
Dade	BIRD	806932	2021	2021	2025	2024	$ 3,818,626	$ 1,131,146	$ (2,687,480)	-70.38%	Project_Delayed	Permit(s) Delayed
Dade	BIRD	806933	2024	2024	2026	2026	$ -	$ 14,931	$ 14,931	100.00%		
Dade	BIRD	806934	2019	2019	2023	2023	$ 2,500	$ 21,875	$ 19,375	774.99%		
Dade	BIRD	806936	2020	2020	2023	2023	$ 2,500	$ 65,652	$ 63,152	2526.10%	Project_Estimate_Change	Detail Engineering Complete
Dade	BIRD	806937	-	2015	-	2021	$ -	$ 9,809	$ 9,809	100.00%		
Dade	ROSELAWN	807031	-	2019	-	2021	$ -	$ 406	$ 406	100.00%		
Dade	ROSELAWN	807033	2021	2021	2023	2024	$ 2,500	$ 823,098	$ 820,598	32823.92%	Project_Estimate_Change	Detail Engineering Complete
Dade	ROSELAWN	807036	2020	2020	2023	2023	$ 2,500	$ (4,821)	$ (7,321)	-292.84%		
Dade	PENNSUCO	807161	2021	2021	2023	2023	$ 544,014	$ 551,755	$ 7,740	1.42%		
Dade	PENNSUCO	807162	-	2018	-	2023	$ -	$ 5,121	$ 5,121	100.00%		
Dade	PENNSUCO	807164	2020	2020	2023	2024	$ 2,500	$ 123,594	$ 121,094	4843.74%	Project_Estimate_Change	Detail Engineering Complete
Dade	PENNSUCO	807166	2022	2022	2024	2025	$ 4,663,851	$ 20,735	$ (4,643,117)	-99.56%	Project_Delayed	Permit(s) Delayed
Dade	MERCHANDISE	807232	2020	2020	2023	2024	$ 2,500	$ 3,707	$ 1,207	48.29%		
Dade	MERCHANDISE	807234	2019	2019	2023	2024	$ 2,500	$ 49,482	$ 46,982	1879.27%		
Dade	MERCHANDISE	807237	-	2019	-	2021	$ -	$ (215)	$ (215)	100.00%		
Dade	GOULDS	807331	2021	2021	2023	2024	$ 2,500	$ 875,088	$ 872,588	34903.53%	Project_Estimate_Change	Detail Engineering Complete
Dade	GOULDS	807333	2021	2021	2025	2024	$ 2,500	$ 1,421,886	$ 1,419,386	56775.45%	Project_Estimate_Change	Detail Engineering Complete
Dade	GOULDS	807335	2020	2020	2023	2023	$ 2,500	$ 60,952	$ 58,452	2338.09%	Project_Estimate_Change	Detail Engineering Complete
Dade	GOULDS	807336	2024	2024	2025	2025	$ -	$ 21,871	$ 21,871	100.00%		
Dade	GOULDS	807338	2024	2024	2025	2025	$ -	$ 16,453	$ 16,453	100.00%		
Dade	GOULDS	807340	2024	2024	2025	2025	$ -	$ 4,873	$ 4,873	100.00%		
Dade	VILLAGE GREEN	807434	2022	2022	2025	2026	$ 2,220,509	$ 2,308,822	$ 88,313	3.98%		
Dade	VILLAGE GREEN	807435	2020	2020	2023	2023	$ 2,500	$ 183,285	$ 180,785	7231.39%	Project_Estimate_Change	Detail Engineering Complete
Dade	VILLAGE GREEN	807436	2022	2022	2024	2025	$ 4,379,685	$ 1,488,057	$ (2,891,628)	-66.02%	Project_Delayed	Permit(s) Delayed
Dade	DADELAND	807531	2024	2024	2026	2026	$ -	$ 22,185	$ 22,185	100.00%		
Dade	DADELAND	807535	-	2019	-	2021	$ -	$ 411	$ 411	100.00%		
Dade	DADELAND	807536	2020	2020	2024	2025	$ 2,500	$ 32,165	$ 29,665	1186.60%		
Dade	DADELAND	807542	-	2019	-	2022	$ -	$ 2,112	$ 2,112	100.00%		
Dade	KILLIAN	807631	-	2019	-	2021	$ -	$ 124,115	$ 124,115	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	KILLIAN	807632	2020	2020	2025	2026	$ 2,500	$ 21,152	$ 18,652	746.07%		
Dade	KILLIAN	807633	2020	2020	2025	2026	$ 2,500	$ 42,778	$ 40,278	1611.13%		
Dade	KILLIAN	807635	-	2019	-	2021	$ -	$ 18,974	$ 18,974	100.00%		
Dade	LEMON CITY	807731	-	2021	-	2026	$ -	$ 50,684	$ 50,684	100.00%	Project_Estimate_Change	Field Conditions
Dade	LEMON CITY	807732	-	2018	-	2024	$ -	$ 118,361	$ 118,361	100.00%	Project_Estimate_Change	Field Conditions
Dade	LEMON CITY	807733	-	2022	-	2026	$ -	$ 20,260	$ 20,260	100.00%		
Dade	WESTON VILLAGE	807831	2022	2022	2024	2025	$ 2,878,934	$ 243,311	$ (2,635,623)	-91.55%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807832	2020	2020	2023	2024	$ 1,408,315	$ 561,970	$ (846,346)	-60.10%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807833	2019	2019	2023	2023	$ 2,500	$ 530,932	$ 528,432	21137.28%	Project_Estimate_Change	Detail Engineering Complete
Dade	WESTON VILLAGE	807835	-	2017	-	2021	$ -	$ 5,762	$ 5,762	100.00%		
Dade	WESTON VILLAGE	807836	2022	2022	2024	2024	$ 1,833,499	$ 1,605,439	$ (228,060)	-12.44%	Project_Delayed	External Impact(s)
Dade	MIAMI LAKES	807932	-	2020	-	2022	$ -	$ 107,262	$ 107,262	100.00%	Project_Delayed	Program Management
Dade	MIAMI LAKES	807935	-	2020	-	2021	$ -	$ 45,981	$ 45,981	100.00%		
Dade	MIAMI LAKES	807936	2024	2024	2026	2026	$ -	$ 41,442	$ 41,442	100.00%		
Dade	MIAMI LAKES	807937	2024	2024	2025	2026	$ -	$ 16,616	$ 16,616	100.00%		
Dade	MIAMI LAKES	807961	-	2020	-	2024	$ -	$ 2,392	$ 2,392	100.00%		
Dade	FLAGAMI	808062	-	2020	-	2023	$ -	$ 31,597	$ 31,597	100.00%		
Dade	FLAGAMI	808064	-	2020	-	2022	$ -	$ 1,961	$ 1,961	100.00%		
Dade	FLAGAMI	808065	2024	2024	2025	2026	$ -	$ 22,418	$ 22,418	100.00%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	FLAGAMI	808066	2024	2024	2026	2026	$ -	$ 25,633	$ 25,633	100.00%		
Dade	FLAGAMI	808067	2024	2024	2025	2026	$ -	$ 9,929	$ 9,929	100.00%		
Dade	MILAM	808161	2019	2019	2023	2024	$ 2,500	$ -	$ (2,500)	-100.00%		
Dade	MILAM	808162	-	2016	-	2024	$ -	$ 249,909	$ 249,909	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	MILAM	808164	2021	2021	2025	2025	$ 3,722,719	$ 2,133,095	$ (1,589,624)	-42.70%	Project_Delayed	Permit(s) Delayed
Dade	MILAM	808169	-	2016	-	2021	$ -	$ 11,218	$ 11,218	100.00%		
Dade	LINDGREN	808261	-	2017	-	2023	$ -	$ (8)	$ (8)	100.00%		
Dade	LINDGREN	808263	2020	2020	2023	2023	$ 2,500	$ 28,138	$ 25,638	1025.53%		
Dade	LINDGREN	808266	-	2020	-	2022	$ -	$ 5,920	$ 5,920	100.00%		
Dade	WHISPERING PINES	808331	2021	2021	2023	2026	$ 2,952,774	$ 299,636	$ (2,653,138)	-89.85%	Project_Delayed	Permit(s) Delayed
Dade	WHISPERING PINES	808332	2021	2021	2023	2026	$ 1,510,714	$ 1,645,384	$ 134,670	8.91%		
Dade	WHISPERING PINES	808333	-	2020	-	2022	$ -	$ 427,483	$ 427,483	100.00%	Project_Delayed	Program Management
Dade	WHISPERING PINES	808334	-	2016	-	2023	$ -	$ 5,947	$ 5,947	100.00%		
Dade	WHISPERING PINES	808335	2021	2021	2023	2024	$ 2,500	$ 320,762	$ 318,262	12730.47%	Project_Estimate_Change	Detail Engineering Complete
Dade	WHISPERING PINES	808336	2021	2021	2025	2025	$ 2,782,616	$ 1,703,831	$ (1,078,785)	-38.77%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808431	2021	2021	2025	2026	$ 2,500	$ 11,166	$ 8,666	346.64%		
Dade	SNAKE CREEK	808432	2021	2021	2023	2024	$ 2,500	$ 122,265	$ 119,765	4790.61%	Project_Estimate_Change	Detail Engineering Complete
Dade	SNAKE CREEK	808433	2021	2021	2023	2026	$ 3,889,988	$ 623,475	$ (3,266,513)	-83.97%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808434	-	2018	-	2021	$ -	$ 54,466	$ 54,466	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	SNAKE CREEK	808435	-	2011	-	2023	$ -	$ 142	$ 142	100.00%		
Dade	SNAKE CREEK	808437	2021	2021	2025	2025	$ 1,493,609	$ 279,661	$ (1,213,948)	-81.28%	Project_Delayed	Permit(s) Delayed
Dade	SEMINOLA	808531	2022	2022	2024	2025	$ 2,167,868	$ 1,727,486	$ (440,382)	-20.31%	Project_Estimate_Change	Scope Change
Dade	SEMINOLA	808532	2018	2018	2023	2023	$ 2,500	$ 64,458	$ 61,958	2478.32%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEMINOLA	808533	2022	2022	2024	2024	$ 3,690,003	$ 1,584,227	$ (2,105,776)	-57.07%	Project_Delayed	Permit(s) Delayed
Dade	SEMINOLA	808538	-	2019	-	2022	$ -	$ 9,009	$ 9,009	100.00%		
Dade	BRANDON	808631	-	2019	-	2024	$ -	$ 755,394	$ 755,394	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	BRANDON	808632	-	2017	-	2023	$ -	$ 13,848	$ 13,848	100.00%		
Dade	BOULEVARD	808731	2016	2016	2023	2023	$ 2,500	$ 83,131	$ 80,631	3225.24%	Project_Estimate_Change	Detail Engineering Complete
Dade	BOULEVARD	808732	2021	2021	2023	2026	$ 1,460,435	$ 613,572	$ (846,863)	-57.99%	Project_Delayed	Material Delayed
Dade	BOULEVARD	808734	2021	2021	2025	2025	$ 2,949,778	$ 774,910	$ (2,174,867)	-73.73%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808831	2021	2021	2025	2025	$ 3,160,181	$ 894,536	$ (2,265,645)	-71.69%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808832	2021	2021	2025	2025	$ 2,612,002	$ 1,285,263	$ (1,326,739)	-50.79%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808833	2021	2021	2025	2025	$ 2,734,680	$ 573,448	$ (2,161,232)	-79.03%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808834	2021	2021	2025	2025	$ 1,492,623	$ 367,917	$ (1,124,706)	-75.35%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808837	2024	2024	2025	2026	$ -	$ 33,171	$ 33,171	100.00%		
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2026	$ 1,772,908	$ 1,723,994	$ (48,914)	-2.76%		
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2026	$ 3,148,693	$ 1,542,411	$ (1,606,282)	-51.01%	Project_Delayed	Permit(s) Delayed
Dade	OLYMPIA HEIGHTS	808934	-	2016	-	2022	$ -	$ 4,310	$ 4,310	100.00%		
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2023	2024	$ 2,025,679	$ 1,441,279	$ (584,400)	-28.85%	Project_Delayed	Permit(s) Delayed
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2025	2025	$ 2,957,050	$ 404,031	$ (2,553,019)	-86.34%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809132	2021	2021	2026	2025	$ 2,500	$ 11,774	$ 9,274	370.94%		
Dade	TAMIAMI	809133	-	2021	-	2026	$ -	$ 14,345	$ 14,345	100.00%		
Dade	TAMIAMI	809134	-	2021	-	2026	$ -	$ 11,853	$ 11,853	100.00%		
Dade	TAMIAMI	809135	2021	2021	2025	2025	$ 2,500	$ 78,373	$ 75,873	3034.91%	Project_Estimate_Change	Detail Engineering Complete
Dade	TAMIAMI	809136	2021	2021	2024	2025	$ 2,500	$ 24,570	$ 22,070	882.80%		
Dade	TAMIAMI	809137	-	2021	-	2026	$ -	$ 2,467	$ 2,467	100.00%		
Dade	MITCHELL	809232	2020	2020	2024	2025	$ 2,500	$ 36,643	$ 34,143	1365.73%		
Dade	MITCHELL	809233	-	2020	-	2022	$ -	$ 307	$ 307	100.00%		
Dade	MITCHELL	809234	2024	2024	2025	2026	$ -	$ 17,682	$ 17,682	100.00%		
Dade	RONEY	809339	-	2026	-	2026	$ -	$ 13,160	$ 13,160	100.00%		
Dade	RONEY	809341	-	2016	-	2022	$ -	$ 16,889	$ 16,889	100.00%		
Dade	RONEY	809343	2021	2021	2023	2024	$ 2,500	$ 295,374	$ 292,874	11714.95%	Project_Estimate_Change	Detail Engineering Complete
Dade	SAGA	809433	2021	2021	2025	2024	$ 2,682,443	$ 2,035,969	$ (646,475)	-24.10%	Project_Delayed	Material Delayed
Dade	VIRGINIA KEY	809533	-	2021	-	2026	$ -	$ 31,983	$ 31,983	100.00%		
Dade	COURT	809661	2021	2021	2023	2024	$ 2,500	$ 178,899	$ 176,399	7055.95%	Project_Estimate_Change	Detail Engineering Complete
Dade	COURT	809662	-	2019	-	2021	$ -	$ 170,195	$ 170,195	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	COURT	809663	-	2016	-	2023	$ -	$ 41	$ 41	100.00%		
Dade	COURT	809665	2021	2021	2023	2024	$ 392,628	$ 332,921	$ (59,707)	-15.21%	Project_Delayed	Permit(s) Delayed
Dade	COURT	809667	-	2014	-	2023	$ -	$ 319,472	$ 319,472	100.00%	Project_Delayed	Program Management
Dade	COURT	809669	-	2019	-	2021	$ -	$ 105,493	$ 105,493	100.00%	Project_Delayed	Program Management
Dade	SWEETWATER	809763	2021	2021	2023	2026	$ 3,747,294	$ 2,091,522	$ (1,655,773)	-44.19%	Project_Delayed	Permit(s) Delayed
Dade	SWEETWATER	809764	-	2013	-	2024	$ -	$ 126,170	$ 126,170	100.00%	Project_Estimate_Change	Field Conditions
Dade	SWEETWATER	809765	2018	2018	2023	2023	$ 2,500	$ 115,914	$ 113,414	4536.57%	Project_Estimate_Change	Detail Engineering Complete
Dade	SWEETWATER	809767	2019	2019	2023	2023	$ 2,500	$ 79,115	$ 76,615	3064.60%	Project_Estimate_Change	Detail Engineering Complete
Dade	DUMFOUNDLING	809833	2022	2022	2024	2023	$ 783,638	$ 460,304	$ (323,334)	-41.26%	Project_Estimate_Change	Scope Change
Dade	DUMFOUNDLING	809834	-	2019	-	2023	$ -	$ 27,902	$ 27,902	100.00%		
Dade	DUMFOUNDLING	809837	2020	2020	2023	2023	$ 2,500	$ 16,971	$ 14,471	578.85%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	SIMPSON	809933	-	2022	-	2026	$ -	$ 1,024	$ 1,024	100.00%		
Dade	SIMPSON	809935	2021	2021	2025	2024	$ 330,265	$ 240,403	$ (89,862)	-27.21%	Project_Estimate_Change	Scope Change
Dade	SIMPSON	809936	2018	2018	2023	2023	$ 2,500	$ 59,873	$ 57,373	2294.93%	Project_Estimate_Change	Detail Engineering Complete
Dade	AVOCADO	810061	-	2018	-	2022	$ -	$ 97,940	$ 97,940	100.00%	Project_Delayed	Program Management
Dade	AVOCADO	810062	-	2014	-	2022	$ -	$ (2,087)	$ (2,087)	100.00%		
Dade	AVOCADO	810064	2024	2024	2026	2026	$ -	$ 47,137	$ 47,137	100.00%		
Dade	SEAGULL	810163	2022	2022	2024	2024	$ 2,412,304	$ 1,427,120	$ (985,184)	-40.84%	Project_Delayed	Material Delayed
Dade	SEAGULL	810164	2022	2022	2024	2024	$ 2,334,651	$ 1,263,038	$ (1,071,612)	-45.90%	Project_Delayed	Permit(s) Delayed
Dade	INTERNATIONAL	810263	2024	2024	2026	2025	$ -	$ 22,609	$ 22,609	100.00%		
Dade	INTERNATIONAL	810264	2020	2020	2023	2023	$ 2,500	$ 150,084	$ 147,584	5903.35%	Project_Estimate_Change	Detail Engineering Complete
Dade	INTERNATIONAL	810266	2024	2024	2026	2026	$ -	$ 13,719	$ 13,719	100.00%		
Dade	NEWTON	810363	-	2016	-	2022	$ -	$ 3,204	$ 3,204	100.00%		
Dade	NEWTON	810365	-	2020	-	2021	$ -	$ 1,320	$ 1,320	100.00%		
Dade	NEWTON	810366	-	2011	-	2023	$ -	$ 27,030	$ 27,030	100.00%		
Dade	BLUE LAGOON	810432	2020	2020	2023	2023	$ 2,500	$ 89,177	$ 86,677	3467.09%	Project_Estimate_Change	Detail Engineering Complete
Dade	BLUE LAGOON	810433	2022	2022	2024	2025	$ 1,492,192	$ 628,839	$ (863,353)	-57.86%	Project_Delayed	Material Delayed
Dade	BLUE LAGOON	810434	2015	2015	2023	2024	$ 715,435	$ 640,189	$ (75,246)	-10.52%	Project_Delayed	Permit(s) Delayed
Dade	JASMINE	810562	2022	2022	2025	2025	$ 2,707,473	$ 406,235	$ (2,301,238)	-85.00%	Project_Delayed	Permit(s) Delayed
Dade	JASMINE	810564	2021	2021	2023	2023	$ 2,500	$ 72,539	$ 70,039	2801.54%	Project_Estimate_Change	Detail Engineering Complete
Dade	JASMINE	810565	-	2019	-	2021	$ -	$ 13,121	$ 13,121	100.00%		
Dade	JASMINE	810566	2021	2021	2024	2025	$ 2,500	$ 298,540	$ 296,040	11841.61%	Project_Estimate_Change	Detail Engineering Complete
Dade	MONTGOMERY	810662	2020	2020	2023	2023	$ 2,500	$ (98)	$ (2,598)	-103.93%		
Dade	BELL	810833	2020	2020	2023	2024	$ 2,500	$ 250,249	$ 247,749	9909.97%	Project_Estimate_Change	Detail Engineering Complete
Dade	BELL	810834	2024	2024	2025	2025	$ -	$ 18,039	$ 18,039	100.00%		
Dade	LATIN QUARTER	810931	-	2024	-	2026	$ -	$ 19,705	$ 19,705	100.00%		
Dade	LATIN QUARTER	810932	-	2017	-	2026	$ -	$ 12,547	$ 12,547	100.00%		
Dade	LATIN QUARTER	810933	-	2024	-	2026	$ -	$ 17,450	$ 17,450	100.00%		
Dade	LATIN QUARTER	810934	-	2024	-	2026	$ -	$ 17,450	$ 17,450	100.00%		
Dade	LATIN QUARTER	810935	2021	2021	2025	2025	$ 1,874,204	$ 1,272,805	$ (601,399)	-32.09%	Project_Delayed	Material Delayed
Dade	PALMETTO	811062	-	2019	-	2021	$ -	$ 5,151	$ 5,151	100.00%		
Dade	SPOONBILL	811162	-	2016	-	2023	$ -	$ 1,970	$ 1,970	100.00%		
Dade	SPOONBILL	811163	2021	2021	2024	2025	$ 3,590,726	$ 271,640	$ (3,319,086)	-92.43%	Project_Delayed	Permit(s) Delayed
Dade	EUREKA	811261	-	2020	-	2021	$ -	$ 10,410	$ 10,410	100.00%		
Dade	EUREKA	811262	-	2015	-	2023	$ -	$ 23,760	$ 23,760	100.00%		
Dade	EUREKA	811263	-	2017	-	2022	$ -	$ (772)	$ (772)	100.00%		
Dade	EUREKA	811265	2021	2021	2025	2025	$ 2,116,171	$ 1,351,880	$ (764,291)	-36.12%	Project_Delayed	Material Delayed
Dade	ANHINGA	811361	-	2015	-	2022	$ -	$ (578)	$ (578)	100.00%		
Dade	ANHINGA	811363	2021	2021	2023	2024	$ 2,500	$ 143,954	$ 141,454	5658.18%	Project_Estimate_Change	Detail Engineering Complete
Dade	ANHINGA	811364	2021	2021	2023	2023	$ 2,500	$ 722,490	$ 719,990	28799.59%	Project_Estimate_Change	Detail Engineering Complete
Dade	WATKINS	811431	-	2019	-	2024	$ -	$ 16,693	$ 16,693	100.00%		
Dade	WATKINS	811432	2019	2019	2023	2024	$ 2,500	$ 7,194	$ 4,694	187.78%		
Dade	WATKINS	811433	-	2020	-	2024	$ -	$ 1,973	$ 1,973	100.00%		
Dade	WATKINS	811435	2022	2022	2024	2025	$ 1,519,221	$ 709,164	$ (810,057)	-53.32%	Project_Delayed	Material Delayed
Dade	KOGER	811561	2021	2021	2023	2024	$ 3,203,012	$ 2,840,482	$ (362,530)	-11.32%	Project_Delayed	Permit(s) Delayed
Dade	KOGER	811565	-	2024	-	2026	$ -	$ 2,523	$ 2,523	100.00%		
Dade	MEMORIAL	811831	2020	2020	2025	2026	$ 2,500	$ 17,081	$ 14,581	583.23%		
Dade	MEMORIAL	811832	2021	2021	2023	2023	$ 661,316	$ 930,155	$ 268,839	40.65%	Project_Estimate_Change	Field Conditions
Dade	WILLIAMS	812062	-	2020	-	2022	$ -	$ 3,257	$ 3,257	100.00%		
Dade	WILLIAMS	812063	2019	2019	2024	2025	$ 11,261,281	$ 2,667,357	$ (8,593,924)	-76.31%	Project_Delayed	Permit(s) Delayed
Dade	BEACON	812161	2019	2019	2023	2024	$ 2,500	$ 9,648	$ 7,148	285.90%		
Dade	BEACON	812164	2022	2022	2024	2025	$ 1,232,263	$ 2,948	$ (1,229,315)	-99.76%	Project_Delayed	Permit(s) Delayed
Dade	BEACON	812167	-	2024	-	2026	$ -	$ 2,609	$ 2,609	100.00%		
Dade	FIREHOUSE	813135	2021	2021	2025	2026	$ 2,500	$ 34,571	$ 32,071	1282.86%		
Dade	FIREHOUSE	813139	2021	2021	2025	2026	$ 2,500	$ 7,847	$ 5,347	213.88%		
Dade	JACKSON	813531	-	2026	-	2026	$ -	$ 13,639	$ 13,639	100.00%		
Dade	JACKSON	813532	2021	2021	2023	2023	$ 2,500	$ 53,212	$ 50,712	2028.49%	Project_Estimate_Change	Detail Engineering Complete
Dade	JACKSON	813533	-	2024	-	2026	$ -	$ 2,379	$ 2,379	100.00%		
Dade	JACKSON	813534	-	2024	-	2026	$ -	$ 11,518	$ 11,518	100.00%		
Dade	JACKSON	813535	-	2025	-	2026	$ -	$ 8,118	$ 8,118	100.00%		
Dade	BRICKELL	814031	-	2021	-	2024	$ -	$ 40,762	$ 40,762	100.00%		
Dade	BRICKELL	814035	-	2026	-	2026	$ -	$ 14,398	$ 14,398	100.00%		
Dade	BRICKELL	814036	-	2026	-	2026	$ -	$ 2,476	$ 2,476	100.00%		
Dade	BAUER	814133	-	2024	-	2026	$ -	$ 7,886	$ 7,886	100.00%		
Dade	BAUER	814134	-	2025	-	2026	$ -	$ 14,317	$ 14,317	100.00%		
Dade	BANYAN	814431	-	2025	-	2026	$ -	$ 12,026	$ 12,026	100.00%		
Dade	BANYAN	814434	2024	2024	2025	2024	$ -	$ -	$ -	100.00%		
Northwest	ELLYSON GLF	905342	2023	2023	2026	2024	$ 834,792	$ 647,595	$ (187,197)	-22%	Project_Estimate_Change	Detail Engineering Complete

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	PINE BARREN GLF	905412	2022	2022	2022	2022	$ -	$ 10,584	$ 10,584	100%		
Northwest	BEULAH	905512	-	2023	-	2026	$ -	$ 57,349	$ 57,349	100%	Project _Acceleration	Engineering Available
Northwest	BAYOU MARCUS	905572	-	2020	-	2021	$ -	$ 21,343	$ 21,343	100%		
Northwest	EAST BAY GLF	905592	2022	2022	2024	2024	$ 2,500	$ 1,114,377	$ 1,111,877	44475%	Project_Estimate_Change	Detail Engineering Complete
Northwest	EAST BAY GLF	905632	2022	2022	2024	2024	$ 2,500	$ 3,559,417	$ 3,556,917	142277%	Project_Estimate_Change	Detail Engineering Complete
Northwest	TURNER	905662	-	2021	-	2031	$ -	$ 17,981	$ 17,981	100%		
Northwest	TURNER GLF	905682	2023	2023	2025	2025	$ 2,500	$ 39,358	$ 36,858	1474%		
Northwest	NAVARRE	905752	-	2023	-	2031	$ -	$ 1	$ 1	100%		
Northwest	AVALON GLF	905782	2022	2022	2026	2030	$ 2,500	$ 225,424	$ 222,924	8917%	Project_Estimate_Change	Detail Engineering Complete
Northwest	LIVE OAK GLF	905872	2023	2023	2026	2028	$ 1,214,909	$ (0)	$ (1,214,909)	-100%	Project_Delayed	Prioritization Change
Northwest	HURLBURT	905892	-	2021	-	2030	$ -	$ (164,554)	$ (164,554)	100%	Project_Estimate_Change	Scope Change
Northwest	LIVE OAK	905942	-	2023	-	2031	$ -	$ 29,987	$ 29,987	100%		
Northwest	CORDOVA	905982	-	2023	-	2031	$ -	$ 46,107	$ 46,107	100%		
Northwest	CORDOVA	905992	-	2023	-	2031	$ -	$ 45,137	$ 45,137	100%		
Northwest	BEACH HAVEN	906032	-	2022	-	2030	$ -	$ 617,599	$ 617,599	100%	Project _Acceleration	Engineering Available
Northwest	BEACH HAVEN	906052	-	2021	-	2031	$ -	$ 2,081	$ 2,081	100%		
Northwest	BEACH HAVEN GLF	906072	2022	2022	2026	2030	$ 2,500	$ 309,189	$ 306,689	12268%	Project_Estimate_Change	Detail Engineering Complete
Northwest	CROOKED CRK	906212	-	2021	-	2031	$ -	$ 1,308	$ 1,308	100%		
Northwest	BLACKWATER	906322	-	2023	-	2031	$ -	$ 27,922	$ 27,922	100%		
Northwest	NAVARRE	906402	-	2023	-	2025	$ -	$ 50,883	$ 50,883	100%	Project _Acceleration	Engineering Available
Northwest	PAXTON	906432	-	2022	-	2031	$ -	$ 8,053	$ 8,053	100%		
Northwest	EASTGATE	906482	-	2023	-	2031	$ -	$ 38,558	$ 38,558	100%		
Northwest	GOULDING	906602	-	2023	-	2031	$ -	$ 14,833	$ 14,833	100%		
Northwest	GOULDING	906612	-	2023	-	2031	$ -	$ 42,958	$ 42,958	100%		
Northwest	GOULDING	906632	-	2023	-	2031	$ -	$ 27,999	$ 27,999	100%		
Northwest	GOULDING	906642	-	2023	-	2031	$ -	$ 34,625	$ 34,625	100%		
Northwest	GOULDING	906652	-	2023	-	2026	$ -	$ 52,328	$ 52,328	100%	Project _Acceleration	Engineering Available
Northwest	BRENTWD DIST GLF	906662	2021	2021	2024	2023	$ 2,262,597	$ 6,833,383	$ 4,570,786	202%	Project_Estimate_Change	Scope Change
Northwest	BEAVER CRK GLF	906722	2022	2022	2023	2023	$ 246,619	$ 254,670	$ 8,051	3%		
Northwest	BEAVER CRK GLF	906732	2022	2022	2023	2023	$ 385,563	$ 1,077,548	$ 691,985	179%	Project_Estimate_Change	Scope Change
Northwest	EXXON GLF	906982	2022	2022	2023	2023	$ 385,563	$ 127,643	$ (257,920)	-67%	Project_Delayed	Engineering Delayed
Northwest	PACE	907012	-	2021	-	2031	$ -	$ 1,768	$ 1,768	100%		
Dade	ROSELAWN	907037	-	2023	-	2026	$ -	$ (820)	$ (820)	100.00%		
Northwest	BLACKJACK GLF	907157	2022	2022	2023	2023	$ 351,007	$ (14,697)	$ (365,704)	-104%	Project_Estimate_Change	Scope Change
Northwest	JAY ROAD	907262	-	2023	-	2026	$ -	$ 83,046	$ 83,046	100%	Project _Acceleration	Engineering Available
Northwest	JAY ROAD	907272	-	2021	-	2031	$ -	$ 27,535	$ 27,535	100%		
Northwest	PACE	907292	-	2022	-	2031	$ -	$ 6,456	$ 6,456	100%		
Northwest	PINE FOREST GLF	907302	2022	2022	2022	2022	$ -	$ 14,085	$ 14,085	100%		
Northwest	GULF BREEZE GLF	907462	2022	2022	2026	2026	$ 2,500	$ (0)	$ (2,500)	-100%		
Northwest	GULF BREEZE	907532	-	2023	-	2031	$ -	$ (3,061)	$ (3,061)	100%		
Northwest	SCENIC HILL	907592	-	2023	-	2031	$ -	$ 23,861	$ 23,861	100%		
Northwest	EASTGATE	907642	-	2023	-	2031	$ -	$ 34,732	$ 34,732	100%		
Northwest	EASTGATE	907652	-	2023	-	2031	$ -	$ 22,506	$ 22,506	100%		
Northwest	GOULDING	907662	-	2022	-	2031	$ -	$ 12,119	$ 12,119	100%		
Northwest	GOULDING	907692	-	2023	-	2031	$ -	$ 14,556	$ 14,556	100%		
Northwest	BAYOU MARCUS	907702	-	2023	-	2031	$ -	$ 29,020	$ 29,020	100%		
Northwest	FAIRFIELD GLF	907772	2022	2022	2024	2024	$ 1,076,685	$ 3,072,075	$ 1,995,390	185%	Project_Estimate_Change	Scope Change
Northwest	SCENIC HILL	907802	-	2023	-	2031	$ -	$ 31,619	$ 31,619	100%		

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

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Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	SCENIC HILL GLF	907822	2023	2023	2027	2031	$ 2,500	$ -	$ (2,500)	-100%		
Northwest	SCENIC HILL GLF	907842	2022	2022	2026	2030	$ 2,500	$ 2,579,128	$ 2,576,628	103065%	Project_Estimate_Change	Detail Engineering Complete
Northwest	HONEYSUCKLE GLF	907872	2025	2025	2028	2025	$ -	$ -	$ -	100%		
Northwest	HONEYSUCKLE	907882	-	2023	-	2031	$ -	$ 32,252	$ 32,252	100%		
Northwest	GLENDALE RD	907902	-	2021	-	2031	$ -	$ 561	$ 561	100%		
Northwest	GLENDALE RD	907912	-	2021	-	2031	$ -	$ 18,794	$ 18,794	100%		
Northwest	OAKFIELD GLF	907922	2020	2020	2023	2024	$ 1,664,139	$ 2,646,677	$ 982,538	59%	Project_Estimate_Change	Detail Engineering Complete
Northwest	HONEYSUCKLE	907942	-	2023	-	2031	$ -	$ 34,431	$ 34,431	100%		
Northwest	NORTH BAY GLF	908012	2023	2023	2028	2023	$ 558,344	$ 1,627,783	$ 1,069,440	192%	Project _Acceleration	Engineering Available
Northwest	WEST BAY GLF	908032	2022	2022	2027	2030	$ 2,500	$ 990,596	$ 988,096	39524%	Project_Estimate_Change	Detail Engineering Complete
Northwest	POWELL LAKE GLF	908142	2022	2022	2023	2023	$ 552,278	$ 1,460,923	$ 908,645	165%	Project_Estimate_Change	Scope Change
Northwest	SANDESTIN	908162	-	2022	-	2031	$ -	$ 17,348	$ 17,348	100%		
Northwest	SANDESTIN GLF	908172	2023	2023	2026	2024	$ 489,231	$ 5,165	$ (484,067)	-99%	Project_Delayed	Engineering Delayed
Northwest	SANDESTIN GLF	908182	2025	2025	2028	2026	$ -	$ 6,984	$ 6,984	100%		
Northwest	PARKER GLF	908332	2022	2022	2026	2031	$ 2,500	$ -	$ (2,500)	-100%		
Northwest	LULLWATER	908362	-	2023	-	2031	$ -	$ 947	$ 947	100%		
Northwest	SHIPYARD GLF	908382	2022	2022	2023	2023	$ 385,563	$ 443,290	$ 57,727	15%	Project_Estimate_Change	Field Conditions
Northwest	SHIPYARD GLF	908392	2022	2022	2024	2031	$ 2,500	$ 30,118	$ 27,618	1105%		
Northwest	GREENWOOD	908472	-	2023	-	2026	$ -	$ 65,919	$ 65,919	100%	Project _Acceleration	Engineering Available
Northwest	GREENWOOD GLF	908482	2026	2026	2027	2026	$ -	$ -	$ -	100%		
Northwest	LONG BEACH GLF	908522	2021	2021	2023	2024	$ 2,355,261	$ 2,156,842	$ (198,419)	-8%		
Northwest	LONG BEACH GLF	908542	2022	2022	2022	2022	$ -	$ (24,195)	$ (24,195)	100%		
Northwest	LULLWATER GLF	908582	2022	2022	2023	2023	$ 1,491,358	$ 775,055	$ (716,304)	-48%	Project_Estimate_Change	Detail Engineering Complete
Northwest	HIGHLAND CTY	908612	-	2022	-	2030	$ -	$ 99,084	$ 99,084	100%	Project _Acceleration	Engineering Available
Northwest	HATHAWAY	908642	-	2020	-	2021	$ -	$ 595	$ 595	100%		
Northwest	REDWOOD	908702	-	2023	-	2031	$ -	$ 45,876	$ 45,876	100%		
Northwest	REDWOOD	908712	-	2023	-	2031	$ -	$ 49,350	$ 49,350	100%		
Northwest	REDWOOD	908722	-	2020	-	2021	$ -	$ 55,924	$ 55,924	100%	Project _Acceleration	Engineering Available
Northwest	REDWOOD GLF	908732	2021	2021	2026	2025	$ 2,500	$ -	$ (2,500)	-100%		
Northwest	SANDESTIN	908762	-	2023	-	2031	$ -	$ 20,839	$ 20,839	100%		
Northwest	HIGHLAND CTY	908782	-	2023	-	2031	$ -	$ 29,248	$ 29,248	100%		
Northwest	HIGHLAND CTY GLF	908792	2022	2022	2026	2030	$ 2,500	$ 4,585,583	$ 4,583,083	183323%	Project_Estimate_Change	Detail Engineering Complete
Northwest	NORTHSIDE GLF	908812	2022	2022	2024	2025	$ 2,500	$ 1,662,071	$ 1,659,571	66383%	Project_Estimate_Change	Detail Engineering Complete
Northwest	NORTHSIDE GLF	908852	2025	2023	2024	2025	$ -	$ 2,302,871	$ 2,302,871	100%	Project _Acceleration	Delay to Other Project(s)
Northwest	MIRAMAR	908872	-	2021	-	2026	$ -	$ 538,069	$ 538,069	100%	Project _Acceleration	Engineering Available
Northwest	MIRAMAR GLF	908882	2023	2023	2026	2030	$ 903,905	$ 1,053,988	$ 150,083	17%	Project_Estimate_Change	Detail Engineering Complete
Northwest	MIRAMAR	908892	-	2022	-	2031	$ -	$ 4,185	$ 4,185	100%		
Northwest	AIRPORT GLF	908942	2023	2023	2026	2024	$ 731,124	$ 1,756,790	$ 1,025,666	140%	Project_Estimate_Change	Scope Change
Northwest	PHILP INLET	908962	-	2022	-	2025	$ -	$ 6,446,664	$ 6,446,664	100%	Project _Acceleration	Program Management
Northwest	CRYSTAL BCH GLF	908982	2025	2025	2028	2026	$ -	$ 10,153	$ 10,153	100%		
Northwest	OCEAN CITY GLF	909052	2022	2022	2027	2031	$ 2,500	$ -	$ (2,500)	-100%		
Northwest	CRYSTAL BCH GLF	909062	2022	2022	2023	2031	$ 454,675	$ 5,106	$ (449,569)	-99%	Project_Delayed	Engineering Delayed
Northwest	MIRAMAR GLF	909082	2023	2023	2026	2031	$ 2,500	$ -	$ (2,500)	-100%		
Northwest	DESTIN GLF	909132	2022	2022	2026	2031	$ 2,500	$ -	$ (2,500)	-100%		
Northwest	E CRESTVIEW	909192	-	2023	-	2031	$ -	$ 464,055	$ 464,055	100%	Project _Acceleration	Engineering Available
Northwest	VALPARAISO GLF	909232	2021	2021	2023	2024	$ 1,145,797	$ 1,922,144	$ 776,347	68%	Project_Estimate_Change	Detail Engineering Complete
Northwest	VALPARAISO	909242	-	2019	-	2021	$ -	$ 31,842	$ 31,842	100%		
Northwest	VALPARAISO	909252	-	2021	-	2031	$ -	$ 4,433	$ 4,433	100%		
Northwest	VERNON GLF	909522	2021	2021	2028	2025	$ 2,500	$ 318,264	$ 315,764	12631%	Project_Estimate_Change	Detail Engineering Complete
Northwest	SUNNY HILLS GLF	909592	2022	2022	2028	2029	$ 2,500	$ 15,253	$ 12,753	510%		
Northwest	SULLIVAN ST	909602	-	2023	-	2031	$ -	$ 31,707	$ 31,707	100%		
Northwest	SULLIVAN ST	909612	-	2023	-	2031	$ -	$ 32,920	$ 32,920	100%		
Northwest	SULLIVAN ST	909622	-	2021	-	2031	$ -	$ 28,083	$ 28,083	100%		
Northwest	SULLIVAN ST	909632	-	2023	-	2031	$ -	$ 22,955	$ 22,955	100%		
Northwest	S CRESTVIEW	909672	-	2023	-	2025	$ -	$ 998,746	$ 998,746	100%	Project _Acceleration	Engineering Available
Northwest	S CRESTVIEW GLF	909682	2022	2022	2023	2024	$ 1,525,914	$ 878,641	$ (647,273)	-42%	Project_Delayed	Engineering Delayed
Northwest	S CRESTVIEW GLF	909692	2021	2021	2023	2024	$ 2,251,592	$ 1,701,458	$ (550,135)	-24%	Project_Estimate_Change	Detail Engineering Complete
Northwest	SHOAL RIVER	909812	-	2023	-	2026	$ -	$ 88,289	$ 88,289	100%	Project _Acceleration	Engineering Available
Northwest	BONIFAY	909832	-	2021	-	2027	$ -	$ (36,606)	$ (36,606)	100%		
Northwest	PARKER	909892	-	2023	-	2031	$ -	$ 654,281	$ 654,281	100%	Project _Acceleration	Engineering Available

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	ANTIOCH RD	909912	-	2023	-	2031	$ -	$ 28,790	$ 28,790	100%		
Northwest	ANTIOCH RD	909942	-	2023	-	2031	$ -	$ 31,784	$ 31,784	100%		
Northwest	W NINE MILE	915602	-	2023	-	2031	$ -	$ 33,918	$ 33,918	100%		
Northwest	W NINE MILE GLF	915612	2025	2025	2028	2031	$ -	$ -	$ -	100%		
Northwest	W NINE MILE GLF	915652	2022	2022	2022	2022	$ -	$ 39,183	$ 39,183	100%		
Northwest	DEVILLIERS	915722	2022	2022	2022	2022	$ -	$ 2,402	$ 2,402	100%		
Northwest	INNERARITY	916902	-	2023	-	2031	$ -	$ 38,847	$ 38,847	100%		
Northwest	BONIFAY	917102	-	2023	-	2029	$ -	$ 110,459	$ 110,459	100%	Project _Acceleration	Engineering Available
Northwest	COLDWATER	929531	2023	2023	2023	2023	$ 2,500	$ 314,208	$ 311,708	12468%	Project_Estimate_Change	Detail Engineering Complete
		Credit Adjustment[5]						$ (2,249,388)	$ (2,249,388)	100%	Project_Estimate_Change	Scope Change
		Poles[6]				2024		$ (4,403,106)	$ (4,403,106)	100%	Project_Estimate_Change	Scope Change
Total						**398**	**$685,113,076**	**$755,379,958**	**$70,266,882**			

Distribution Automation

Region	Area	Number of Sites	Actual Installed Number of Sites	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs[3]	2023 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	Fort Walton	17	13	2023	2023	2023	2023	$ 1,000,000	$ 1,602,573	$ 602,573	60%	Project _Acceleration	Prioritization Change
Northwest	Panama City	15	30	2023	2023	2023	2023	$ 900,000	$ 1,845,221	$ 945,221	105%	Project _Acceleration	Prioritization Change
Northwest	Pensacola	33	14	2023	2023	2023	2023	$ 2,000,000	$ 798,255	$ (1,201,745)	-60%	Project_Delayed	Prioritization Change
Total			**57**					**$3,900,000**	**$4,246,049**	**346,049**			

Sub Total Capital Expenditures	**$ 689,013,076**	**$ 759,626,007**	**$ 70,612,931**
Less: Cost of Removal	**$ 94,534,238**	**$ 116,396,671**	**$ 21,862,433**
Less: Other Base Related Cost	**$ -**	**$ (1,467,577)**	**$ (1,467,577)**
Total Clause Capital	**$ 594,478,838**	**$ 644,696,913**	**$ 50,218,075**

Notes:

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

(5) Credit is related to engineering overhead cost associated with various projects that were closed out in prior years.

(6) This cost is associated with concrete poles used for feeder hardening projects stored at the contractor holding site.

When poles are transferred from storage yard to construction work order the storage yards will be credited and the pole costs will be allocated to specific project where the pole will be installed.

C7-759

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2023 Actual/Estimated Lateral Project Count	2023 Actual Lateral Project Count	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	GARVEY	211061	150	0	30	2022	2022	2024	2025	$ 13,407,950	$ 20,087,667	$ 6,679,718	50%	Project _Acceleration	Available Resource(s)
East	ACREAGE	406764	108	75	102	2022	2022	2023	2026	$ 53,479,502	$ 31,993,368	$ (21,486,133)	-40%	Project_Delayed	External Impact(s)
West	GOLDEN GATE	504968	105	0	0	2023	2023	2025	2026	$ 2,604,801	$ 2,764,798	$ 159,997	6%		
East	ACREAGE	406762	96	0	70	2022	2022	2024	2024	$ 22,569,331	$ 34,546,679	$ 11,977,348	53%	Project _Acceleration	Available Resource(s)
North	BABCOCK	204264	93	93	74	2022	2022	2023	2024	$ 44,735,424	$ 45,628,555	$ 893,131	2%		
North	HIELD	208165	88	73	73	2022	2022	2023	2025	$ 31,919,472	$ 31,758,527	$ (160,945)	-1%		
Dade	AVOCADO	810064	80	76	34	2022	2022	2023	2024	$ 33,711,946	$ 24,617,291	$ (9,094,656)	-27%	Project_Delayed	Resource(s) Delayed
NorthWest	SCENIC HILL GLF	907582	80	80	41	2022	2022	2023	2024	$ 28,956,789	$ 30,755,144	$ 1,798,355	6%		
East	LOXAHATCHEE	407666	155	13	1	2021	2021	2023	2026	$ 5,304,572	$ 1,291,854	$ (4,102,718)	-76%	Project_Delayed	External Impact(s)
North	SCOTTSMOOR	105061	63	0	0	2023	2023	2024	2025	$ 2,128,072	$ 2,166,157	$ 38,085	2%		
North	TURNPIKE	406161	60	0	0	2023	2023	2025	2025	$ 2,943,158	$ 3,407,118	$ 463,962	16%	Project_Estimate_Change	Scope Change
Dade	AVOCADO	810061	59	0	0	2023	2023	2024	2024	$ 1,349,606	$ 2,548,784	$ 1,199,158	89%	Project_Estimate_Change	Scope Change
NorthWest	PARKER GLF	908332	59	0	2	2023	2023	2024	2025	$ 2,248,209	$ 991,926	$ (1,256,284)	-56%	Project_Delayed	Resource(s) Delayed
West	SAN CARLOS	507264	59	58	58	2022	2022	2023	2024	$ 35,729,372	$ 31,336,530	$ (4,392,842)	-12%	Project_Delayed	Resource(s) Delayed
West	MURDOCK	502067	59	0	0	2023	2023	2025	2025	$ 2,560,948	$ 3,187,039	$ 626,091	24%	Project_Estimate_Change	Scope Change
West	HARBOR	503765	51	0	24	2022	2022	2024	2024	$ 36,786,377	$ 34,994,027	$ (1,792,350)	-5%		
Broward	BEVERLY	700832	48	0	0	-	2023	-	2025	$ -	$ 1,468,849	$ 1,468,849	100%	Project _Acceleration	Available Resource(s)
West	MURDOCK	502062	50	0	0	-	2022	-	2025	$ -	$ 3,698,979	$ 3,698,979	100%	Project _Acceleration	Available Resource(s)
East	GERMANTOWN	404839	46	0	0	2023	2023	2025	2025	$ 937,082	$ 678,698	$ (258,384)	-28%	Project_Estimate_Change	Scope Change
NorthWest	BAYOU CHICO GLF	906582	46	0	0	2023	2023	2024	2025	$ 1,210,209	$ 1,261,950	$ 51,741	4%		
West	FRANKLIN	506465	68	11	11	2021	2021	2023	2024	$ 2,107,999	$ 2,130,802	$ 22,802	1%		
West	HYDE PARK	500433	45	0	0	2023	2023	2024	2024	$ 1,615,099	$ 1,626,581	$ 11,482	1%		
North	FELLSMERE	411562	83	25	30	2021	2021	2023	2024	$ 21,361,264	$ 13,170,926	$ (8,190,338)	-38%	Project_Delayed	Resource(s) Delayed
Broward	IMAGINATION	704264	42	42	38	2022	2022	2023	2024	$ 16,635,286	$ 13,486,795	$ (3,148,491)	-19%	Project_Delayed	Resource(s) Delayed
East	NORTON	404531	42	0	0	2023	2023	2025	2025	$ 1,460,394	$ 574,970	$ (885,424)	-61%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703035	41	0	0	2023	2023	2025	2025	$ 776,213	$ 524,300	$ (251,913)	-32%	Project_Estimate_Change	Scope Change
West	MURDOCK	502065	41	0	0	2023	2023	2025	2026	$ 3,135,045	$ 2,790,604	$ (344,441)	-11%	Project_Delayed	Resource(s) Delayed
Dade	SOUTH MIAMI	802433	39	0	0	2023	2023	2024	2024	$ 1,086,182	$ 945,965	$ (140,221)	-13%	Project_Estimate_Change	Scope Change
East	JOG	407235	39	0	0	2023	2023	2025	2025	$ 1,048,884	$ 1,199,706	$ 150,823	14%	Project_Estimate_Change	Scope Change
Dade	SNAPPER CREEK	808833	43	8	5	2021	2021	2023	2024	$ 552,426	$ 1,623,892	$ 1,071,466	194%	Project_Delayed	Resource(s) Delayed
East	GREENACRES	401033	39	0	0	-	2023	-	2026	$ -	$ 605,353	$ 605,353	100%	Project _Acceleration	Available Resource(s)
Broward	RESERVATION	703431	40	0	0	2023	2023	2024	2025	$ 1,222,621	$ 759,762	$ (462,859)	-38%	Project_Delayed	Resource(s) Delayed
Dade	SEABOARD	803637	38	0	0	2023	2023	2024	2025	$ 1,240,546	$ 775,261	$ (465,285)	-38%	Project_Delayed	Resource(s) Delayed
East	GOLF	404135	38	0	0	2023	2023	2025	2025	$ 906,725	$ 83,892	$ (822,833)	-91%	Project_Estimate_Change	Scope Change
North	SEBASTIAN	406765	69	20	25	2021	2021	2023	2024	$ 14,765,454	$ 10,626,356	$ (4,139,098)	-28%	Project_Estimate_Change	Scope Change
Broward	PEMBROKE	702437	37	0	0	-	2023	-	2025	$ -	$ 1,083,036	$ 1,083,036	100%	Project _Acceleration	Available Resource(s)
East	LINTON	401935	34	0	24	2022	2022	2024	2024	$ 14,810,679	$ 18,023,360	$ 3,212,682	22%	Project _Acceleration	Available Resource(s)
East	BOCA RATON	400736	34	0	0	2023	2023	2025	2025	$ 463,707	$ 515,376	$ 51,669	11%	Project_Estimate_Change	Scope Change
Broward	PLANTATION	701635	34	0	0	2022	2022	2024	2024	$ 1,466,363	$ 858,474	$ (607,889)	-41%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403032	33	0	0	2023	2023	2025	2025	$ 1,292,306	$ 506,237	$ (786,070)	-61%	Project_Estimate_Change	Scope Change
Dade	BRANDON	808632	44	15	19	2021	2021	2023	2023	$ 2,053,496	$ 3,037,193	$ 983,697	48%	Project_Estimate_Change	Scope Change
Dade	BISCAYNE	801833	34	27	6	2022	2022	2023	2024	$ 20,037,640	$ 18,193,091	$ (1,844,549)	-9%		
Broward	PLANTATION	701632	36	11	11	2021	2021	2023	2023	$ 1,143,360	$ 2,000,756	$ 857,396	75%	Project_Estimate_Change	Scope Change
Dade	LEMON CITY	807731	42	21	18	2021	2021	2023	2024	$ 3,749,454	$ 5,682,139	$ 1,932,685	52%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706262	30	0	0	2023	2023	2024	2024	$ 1,171,418	$ 397,432	$ (773,986)	-66%	Project_Estimate_Change	Scope Change
Broward	IMAGINATION	704262	29	0	0	2022	2022	2024	2024	$ 824,412	$ 831,160	$ 6,748	1%		
Broward	SAMPLE ROAD	701037	28	0	0	2023	2023	2025	2025	$ 896,711	$ 748,019	$ (148,693)	-17%	Project_Estimate_Change	Scope Change
Dade	SUNLAND	806535	27	14	12	2021	2021	2023	2023	$ 1,488,697	$ 2,466,845	$ 978,148	66%	Project_Estimate_Change	Scope Change
Dade	FULFORD	801436	26	0	0	2023	2023	2024	2024	$ 773,379	$ 1,235,274	$ 461,895	60%	Project_Estimate_Change	Scope Change
West	HARBOR	503766	51	0	39	2021	2021	2024	2023	$ 16,942,204	$ 15,258,265	$ (783,939)	-5%		
Broward	ROHAN	703032	24	23	18	2022	2022	2023	2024	$ 8,672,084	$ 11,967,155	$ 3,295,090	38%	Project_Delayed	Resource(s) Delayed
Dade	ULETA	806334	32	23	23	2021	2021	2023	2023	$ 4,009,003	$ 4,645,488	$ 636,485	16%	Project_Estimate_Change	Scope Change
Dade	BISCAYNE	801834	23	0	6	-	2022	-	2025	$ -	$ 13,358,489	$ 13,358,489	100%	Project _Acceleration	Construction Alignment
Dade	DADE	805433	1	0	0	-	2019	-	2022	$ -	$ 64,484	$ 64,484	100%	Project_Estimate_Change	Scope Change
East	LINTON	401931	22	0	3	2022	2022	2024	2024	$ 8,057,009	$ 1,643,157	$ (6,413,852)	-80%	Project _Acceleration	Available Resource(s)
East	HILLSBORO	404732	22	0	0	2022	2022	2025	2025	$ 308,868	$ (174,374)	$ (483,243)	-156%	Project_Estimate_Change	Scope Change
North	MILLS	308063	43	0	0	2023	2023	2024	2024	$ 755,713	$ 865,831	$ 110,119	15%	Project_Estimate_Change	Scope Change
East	GREENACRES	401031	32	0	0	2022	2022	2024	2024	$ 204,683	$ 8,387	$ (196,295)	-96%	Project_Estimate_Change	Scope Change
Dade	COCONUT GROVE	800442	38	0	3	2022	2022	2024	2025	$ 13,754,301	$ 8,168,926	$ (5,585,375)	-41%	Project_Delayed	External Impact(s)
West	IMPERIAL	507063	19	0	0	-	2019	-	2026	$ -	$ 107,019	$ 107,019	100%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700139	23	21	6	2022	2022	2023	2024	$ 9,916,627	$ 11,828,027	$ 1,911,400	19%	Project_Delayed	Resource(s) Delayed
West	VANDERBILT	506765	18	0	0	-	2020	-	2022	$ -	$ 155,048	$ 155,048	100%	Project_Estimate_Change	Scope Change
East	ALEXANDER	408562	45	0	0	2023	2023	2024	2025	$ 1,767,206	$ 2,423,751	$ 656,545	37%	Project_Delayed	Resource(s) Delayed
East	OSBORNE	406535	12	0	0	-	2023	-	2026	$ -	$ 475,650	$ 475,650	100%	Project _Acceleration	Available Resource(s)
West	NAPLES	501239	2	1	0	2020	2020	2023	2024	$ 1,740,205	$ 1,991,508	$ 251,303	14%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806038	34	0	0	2023	2023	2024	2025	$ 1,123,337	$ 1,050,072	$ (73,248)	-7%		
West	PINE RIDGE	504368	10	0	0	2023	2023	2024	2025	$ 1,245,197	$ 648,644	$ (596,552)	-48%	Project_Delayed	External Impact(s)
East	GOLF	404133	9	0	0	-	2023	-	2026	$ -	$ 619,724	$ 619,724	100%	Project _Acceleration	Available Resource(s)
West	NAPLES	501238	1	1	1	2020	2020	2023	2023	$ 204,250	$ 644,615	$ 440,365	216%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504963	7	1	3	2020	2020	2023	2024	$ 1,160,470	$ 1,651,864	$ 491,393	42%	Project_Delayed	Resource(s) Delayed
West	GOLDEN GATE	504965	5	1	5	2020	2020	2023	2023	$ 730,641	$ 629,513	$ (101,128)	-14%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504962	4	1	2	2020	2020	2023	2024	$ 761,521	$ 996,397	$ 234,876	31%	Project_Delayed	Resource(s) Delayed
Broward	HOLLYWOOD	700237	1	0	0	-	2019	-	2022	$ -	$ 73,051	$ 73,051	100%	Project_Estimate_Change	Scope Change
Dade	LEMON CITY	807734	1	0	0	-	2022	-	2023	$ -	$ 59,936	$ 59,936	100%	Project_Estimate_Change	Scope Change
Northwest	JAY ROAD	907262	2	2	2	2022	2022	2023	2023	$ 442,418	$ 501,487	$ 59,069	13%	Project_Estimate_Change	Detail Engineering Complete
North	TURNPIKE	406163	73	0	0	2023	2023	2024	2024	$ 2,849,924	$ 2,780,503	$ (69,420)	-2%		
East	QUANTUM	407931	38	0	0	-	2023	-	2026	$ -	$ 773,831	$ 773,831	100%	Project _Acceleration	Available Resource(s)
West	FT MYERS	501133	2	1	2	2020	2020	2023	2023	$ 17,510	$ 80,602	$ 63,093	360%	Project_Estimate_Change	Scope Change
Broward	FLAMINGO	707267	1	1	1	2020	2020	2023	2023	$ 1,334,968	$ 1,526,003	$ 191,035	14%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700839	1	1	0	2019	2019	2023	2024	$ 2,239,842	$ 1,025	$ (2,238,817)	-100%	Project_Delayed	External Impact(s)
Dade	WATKINS	811432	1	1	1	2020	2020	2023	2023	$ 662,209	$ 315,065	$ (347,144)	-52%	Project_Estimate_Change	Scope Change
Northwest	GOULDING	907682	1	1	1	2022	2022	2023	2023	$ 721,454	$ 1,344,669	$ 623,215	86%	Project_Estimate_Change	Detail Engineering Complete
Northwest	GLENDALE	907912	1	1	1	2022	2022	2023	2023	$ 286,379	$ 1,249,001	$ 962,622	336%	Project_Estimate_Change	Detail Engineering Complete
Broward	FASHION	704463	40	0	0	2023	2023	2024	2024	$ 1,119,808	$ 756,595	$ (363,213)	-32%	Project_Estimate_Change	Scope Change
Dade	CUTLER	802037	28	0	0	2023	2023	2024	2024	$ 661,983	$ 1,558,149	$ 896,166	135%	Project_Estimate_Change	Scope Change
Broward	PLAYLAND	701233	67	1	0	2020	2020	2023	2025	$ 972,398	$ 1,274,425	$ 302,027	31%	Project_Delayed	Resource(s) Delayed
Broward	HOLLYWOOD	700234	1	0	1	-	2019	-	2023	$ -	$ 599,467	$ 599,467	100%	Project_Delayed	Resource(s) Delayed
Broward	ROHAN	703034	1	0	0	-	2019	-	2024	$ -	$ 471,514	$ 471,514	100%	Project_Delayed	Resource(s) Delayed
Broward	ELY	702639	1	0	1	-	2019	-	2023	$ -	$ 369,640	$ 369,640	100%	Project_Delayed	Resource(s) Delayed
Broward	HALLANDALE	700932	1	0	1	-	2019	-	2023	$ -	$ 361,358	$ 361,358	100%	Project_Delayed	Resource(s) Delayed
Broward	MOFFETT	704134	1	0	0	-	2019	-	2024	$ -	$ 352,899	$ 352,899	100%	Project_Delayed	Resource(s) Delayed
Broward	PLANTATION	701636	1	0	0	-	2019	-	2024	$ -	$ 313,818	$ 313,818	100%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700134	1	0	1	-	2019	-	2023	$ -	$ 304,576	$ 304,576	100%	Project_Delayed	Resource(s) Delayed
Broward	STIRLING	701732	1	0	0	-	2019	-	2024	$ -	$ 258,299	$ 258,299	100%	Project_Delayed	Resource(s) Delayed
Broward	FAIRMONT	700733	1	0	0	-	2019	-	2024	$ -	$ 256,149	$ 256,149	100%	Project_Delayed	Resource(s) Delayed
Dade	DOUGLAS	806138	1	0	0	-	2019	-	2024	$ -	$ 787,317	$ 787,317	100%	Project_Delayed	Resource(s) Delayed
Dade	SNAPPER CREEK	808834	1	0	1	-	2019	-	2023	$ -	$ 104,093	$ 104,093	100%	Project_Delayed	Resource(s) Delayed
North	Cox	207061	1	0	1	-	2023	-	2023	$ -	$ 1,335,220	$ 1,335,220	100%	Project _Acceleration	Available Resource(s)
North	Courtenay	201931	1	0	0	-	2023	-	2024	$ -	$ 588,513	$ 588,513	100%	Project _Acceleration	Available Resource(s)
North	Mims	202235	1	0	1	-	2023	-	2023	$ -	$ 575,473	$ 575,473	100%	Project _Acceleration	Available Resource(s)
North	Geneva	205363	1	0	0	-	2023	-	2025	$ -	$ 357,855	$ 357,855	100%	Project _Acceleration	Available Resource(s)
North	Wyoming	207361	1	0	0	-	2023	-	2024	$ -	$ 280,818	$ 280,818	100%	Project _Acceleration	Available Resource(s)
North	Cox	207062	1	0	0	-	2023	-	2025	$ -	$ 185,497	$ 185,497	100%	Project _Acceleration	Available Resource(s)
North	Highridge	107162	1	0	1	-	2023	-	2023	$ -	$ 164,332	$ 164,332	100%	Project _Acceleration	Available Resource(s)
North	Macclenny	300963	1	0	1	-	2023	-	2023	$ -	$ 126,555	$ 126,555	100%	Project _Acceleration	Available Resource(s)
North	Scottsmoor	105062	1	0	0	-	2023	-	2024	$ -	$ 123,470	$ 123,470	100%	Project _Acceleration	Available Resource(s)
North	Tomoka	106062	1	0	0	-	2023	-	2025	$ -	$ 86,012	$ 86,012	100%	Project _Acceleration	Available Resource(s)
West	SOLANA	503132	2	2	2	2020	2020	2023	2023	$ 108,874	$ 287,292	$ 178,417	164%	Project_Estimate_Change	Scope Change
NorthWest	GREENWOOD	908412	1	0	0	-	2022	-	2022	$ -	$ 58,419	$ 58,419	100%	Project_Estimate_Change	Scope Change
Northwest	FAIRFIELD	907762	1	1	1	2022	2022	2023	2023	$ 302,901	$ 1,013,609	$ 710,708	235%	Project_Estimate_Change	Detail Engineering Complete
Broward	PINEHURST/SPANGLER	700337	1	0	1	-	2019	-	2023	$ -	$ 822,187	$ 822,187	100%	Project_Delayed	Resource(s) Delayed
Broward	HIATUS	706063	1	0	0	-	2019	-	2024	$ -	$ 193,907	$ 193,907	100%	Project_Delayed	Resource(s) Delayed
NorthWest	East Crestview	909192	1	0	0	-	2022	-	2022	$ -	$ 277,358	$ 277,358	100%	Project_Estimate_Change	Scope Change
West	WALKER	506035	1	0	0	-	2019	-	2022	$ -	$ 238,609	$ 238,609	100%	Project_Estimate_Change	Scope Change
Broward	PROGRESSO	709263	1	0	0	-	2019	-	2024	$ -	$ 301,795	$ 301,795	100%	Project_Delayed	Resource(s) Delayed
North	TOMOKA	106063	1	0	0	-	2023	-	2026	$ -	$ 29,427	$ 29,427	100%		
North	WYOMING	207364	1	0	0	-	2023	-	2026	$ -	$ 25,141	$ 25,141	100%		
North	EDGEWATER	101935	1	0	0	-	2023	-	2026	$ -	$ 22,858	$ 22,858	100%		
North	TOLOMATO	107633	1	0	0	-	2023	-	2026	$ -	$ 7,837	$ 7,837	100%		
Dade	NATOMA	805236	1	0	0	-	2018	-	2026	$ -	$ 186,716	$ 186,716	100%	Project_Delayed	External Impact(s)
Dade	Lemon City	807733	1	0	0	-	2018	-	2026	$ -	$ 50,093	$ 50,093	100%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800436	3	0	0	-	2018	-	2022	$ -	$ 43,001	$ 43,001	100%		
Broward	ELY	702637	1	0	0	-	2019	-	2021	$ -	$ 37,698	$ 37,698	100%		
Dade	GRAPELAND	802936	1	0	0	-	2019	-	2022	$ -	$ 36,626	$ 36,626	100%		
West	PAYNE	502835	1	0	0	-	2018	-	2022	$ -	$ 36,512	$ 36,512	100%		
Broward	HOLMBERG	708465	5	0	0	-	2019	-	2022	$ -	$ 35,436	$ 35,436	100%		
Dade	Sunland	806533	1	0	0	-	2020	-	2022	$ -	$ 33,285	$ 33,285	100%		
NorthWest	Pace	907292	1	0	0	-	2021	-	2022	$ -	$ 25,642	$ 25,642	100%		
West	TUTTLE	504536	2	0	0	-	2019	-	2022	$ -	$ 20,179	$ 20,179	100%		
Broward	FAIRMONT	700731	2	0	0	-	2018	-	2026	$ -	$ 17,208	$ 17,208	100%		
West	MURDOCK	502066	57	0	0	-	2022	-	2025	$ -	$ 15,652	$ 15,652	100%		
Dade	HIALEAH	800732	5	0	0	-	2019	-	2022	$ -	$ 11,403	$ 11,403	100%		
Dade	TROPICAL	803037	2	0	0	-	2019	-	2022	$ -	$ 7,483	$ 7,483	100%		
NorthWest	Pace	907722	1	0	0	-	2021	-	2022	$ -	$ 6,805	$ 6,805	100%		
West	SOLANA	503131	1	0	0	-	2019	-	2022	$ -	$ 1,559	$ 1,559	100%		
Dade	UNIVERSITY	805033	1	0	0	-	2019	-	2026	$ -	$ 1,527	$ 1,527	100%		
East	PURDY LANE	404434	1	0	0	-	2019	-	2026	$ -	$ 1,332	$ 1,332	100%		
Broward	LYONS	701133	2	0	0	-	2019	-	2022	$ -	$ 1,327	$ 1,327	100%		
Dade	AIRPORT	802631	3	0	0	-	2019	-	2022	$ -	$ 1,070	$ 1,070	100%		
West	HYDE PARK	500437	1	0	0	-	2019	-	2022	$ -	$ 841	$ 841	100%		
Dade	NATOMA	805234	3	0	0	-	2023	-	2026	$ -	$ 473	$ 473	100%		
West	BONITA SPRINGS	502166	1	0	0	-	2019	-	2026	$ -	$ 466	$ 466	100%		
Dade	BISCAYNE	801832	1	0	0	-	2019	-	2026	$ -	$ 364	$ 364	100%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2023 Actual/Estimated Lateral Project Count	2023 Actual Lateral Project Count	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	LINTON	401932	1	0	0	-	2018	-	2022	$ -	$ 207	$ 207	100%		
Broward	DANIA	701534	1	0	0	-	2019	-	2022	$ -	$ 19	$ 19	100%		
Dade	LAWRENCE	805137	2	0	0	-	2019	-	2022	$ -	$ 15	$ 15	100%		
Dade	ULETA	806336	1	0	0	-	2018	-	2022	$ -	$ 4	$ 4	100%		
East	WESTWARD	404035	4	0	0	-	2019	-	2021	$ -	$ 3	$ 3	100%		
Broward	HOLY CROSS	701937	1	0	0	-	2019	-	2022	$ -	$ 3	$ 3	100%		
Broward	PINEHURST	700335	1	0	0	-	2019	-	2022	$ -	$ 1	$ 1	100%		
Broward	BEVERLY	700840	2	0	0	-	2019	-	2022	$ -	$ 1	$ 1	100%		
Dade	LAWRENCE	805135	1	0	0	-	2019	-	2022	$ -	$ 1	$ 1	100%		
West	WALKER	506033	1	0	0	-	2019	-	2022	$ -	$ (1)	$ (1)	100%		
Broward	RESERVATION	703434	1	0	0	-	2019	-	2022	$ -	$ (1)	$ (1)	100%		
Dade	GARDEN	804139	1	0	0	-	2019	-	2022	$ -	$ (1)	$ (1)	100%		
Dade	SEMINOLA	808533	1	0	0	-	2019	-	2022	$ -	$ (10)	$ (10)	100%		
North	INDRIO	407462	1	0	0	-	2018	-	2019	$ -	$ (23)	$ (23)	100%		
East	SKYPASS	409435	1	0	0	-	2019	-	2021	$ -	$ (11)	$ (11)	100%		
West	BENEVA	504133	2	0	0	-	2019	-	2021	$ -	$ (23)	$ (23)	100%		
Dade	GRATIGNY	804534	1	0	0	-	2019	-	2020	$ -	$ (24)	$ (24)	100%		
Broward	HOLY CROSS	701940	1	0	0	-	2019	-	2021	$ -	$ (32)	$ (32)	100%		
West	PHILLIPPI	503031	3	0	0	-	2022	-	2022	$ -	$ (44)	$ (44)	100%		
North	BULOW	102032	1	0	0	-	2019	-	2021	$ -	$ (46)	$ (46)	100%		
East	MONET	403736	7	0	0	-	2019	-	2021	$ -	$ (149)	$ (149)	100%		
North	HIELD	208167	1	0	0	-	2019	-	2021	$ -	$ (152)	$ (152)	100%		
Broward	DRIFTWOOD	702037	1	0	0	-	2019	-	2021	$ -	$ (157)	$ (157)	100%		
North	GARVEY	211063	5	0	0	-	2019	-	2022	$ -	$ (236)	$ (236)	100%		
North	GATOR	108362	2	0	0	-	2020	-	2022	$ -	$ (432)	$ (432)	100%		
Broward	HOLMBERG	706463	7	0	0	-	2019	-	2022	$ -	$ (697)	$ (697)	100%		
West	PARK	505363	4	0	0	-	2019	-	2022	$ -	$ (1,426)	$ (1,426)	100%		
West	PHILLIPPI	503032	1	0	0	-	2019	-	2022	$ -	$ (1,818)	$ (1,818)	100%		
Dade	MIAMI SHORES	803437	1	0	0	-	2019	-	2021	$ -	$ (1,994)	$ (1,994)	100%		
Broward	MOFFETT	704136	1	0	0	-	2019	-	2022	$ -	$ (2,662)	$ (2,662)	100%		
West	COLONIAL	502631	6	0	0	-	2019	-	2022	$ -	$ (4,577)	$ (4,577)	100%		
East	LINTON	401934	1	0	0	-	2019	-	2021	$ -	$ (5,006)	$ (5,006)	100%		
West	BENEVA	504135	4	0	0	-	2019	-	2022	$ -	$ (6,307)	$ (6,307)	100%		
Broward	STONEBRIDGE	704761	30	0	0	-	2019	-	2022	$ -	$ (6,845)	$ (6,845)	100%		
Broward	LYONS	701135	3	0	0	-	2019	-	2021	$ -	$ (8,171)	$ (8,171)	100%		
Dade	Weston Village	807831	1	0	0	-	2018	-	2022	$ -	$ (14,841)	$ (14,841)	100%		
North	MINUTEMAN	201832	1	0	0	-	2019	-	2026	$ -	$ (16,317)	$ (16,317)	100%		
Dade	COUNTY LINE	804833	1	0	0	-	2018	-	2022	$ -	$ (18,263)	$ (18,263)	100%		
Dade	Uleta	806337	1	0	0	-	2018	-	2022	$ -	$ (19,221)	$ (19,221)	100%		
Broward	MOTOROLA	704032	1	0	0	-	2019	-	2022	$ -	$ (20,098)	$ (20,098)	100%		
Broward	MOFFETT	704133	1	0	0	-	2019	-	2022	$ -	$ (26,817)	$ (26,817)	100%		
Dade	KENDALL	804332	3	0	0	-	2019	-	2022	$ -	$ (28,167)	$ (28,167)	100%		
Dade	LITTLE RIVER	800637	1	0	0	-	2019	-	2022	$ -	$ (31,330)	$ (31,330)	100%		
East	ACREAGE	406767	4	0	0	-	2020	-	2022	$ -	$ (42,935)	$ (42,935)	100%		
Dade	FULFORD	801435	18	0	0	-	2019	-	2022	$ -	$ (46,509)	$ (46,509)	100%		
North	ST AUGUSTINE	100232	1	0	0	-	2019	-	2026	$ -	$ (67,020)	$ (67,020)	100%	Project_Delayed	External Impact(s)
West	CLARK	500531	1	0	0	-	2019	-	2022	$ -	$ (67,179)	$ (67,179)	100%	Project_Estimate_Change	Scope Change
Dade	SUNLAND	806534	1	0	0	-	2018	-	2022	$ -	$ (135,662)	$ (135,662)	100%	Project_Estimate_Change	Scope Change
North	ROSEDALE	410762	16	0	0	-	2020	-	2022	$ -	$ (211,969)	$ (211,969)	100%	Project_Estimate_Change	Scope Change
East	CALDWELL	408034	1	0	0	-	2020	-	2022	$ -	$ (397,204)	$ (397,204)	100%	Project_Estimate_Change	Scope Change
East	PURDY LANE	404431	1	0	0	-	2019	-	2020	$ -	$ (48)	$ (48)	100%		
Broward	SAMPLE ROAD	701035	2	0	0	-	2020	-	2022	$ -	$ 1	$ 1	100%		
Dade	BOULEVARD	808733	1	0	0	-	2019	-	2021	$ -	$ (1)	$ (1)	100%		
IT[5]											$ 844,433	$ 844,433	100%		
Sub Total Capital Expenditures					**839**					**$ 522,932,529**	**$ 518,523,731**	**$ (4,408,798)**			

Less: Cost of Removal	**$ 36,605,277**	**$ 31,692,806**	**$ (4,912,471)**
Less: Other Base Related Cost	**$ -**	**$ 859,656**	**$ 859,656**
Total Clause Capital	**$ 486,327,252**	**$ 485,971,268**	**$ (355,984)**

Notes:
(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual when the project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.
(5) Costs associated with the IT system utilized by the Distribution Lateral Hardening Program to obtain easements from customers and track their responses (agree/deny).

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	2023 Actual/Estimated Number of Wooden Structures Replaced	Actual Number of Wooden Structures Replaced	Actual/Estimated Start Year[1]	Actual Start Year	Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
BRENTWOOD-SCENIC HILLS 115kV [1624] : BRENTWOOD-SCENIC HILLS	1	0	2022	2022	2025	2025	$ 25,000	$ 44,198	$ 19,198	77%		
BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 1 of 2)	1	0	2022	2022	2025	2024	$ 25,000	$ 38,072	$ 13,072	52%		
BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	0	0	2022	2022	2025	2024	$ 25,000	$ 57,361	$ 32,361	129%		
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	1	0	2022	2022	2024	2025	$ 25,000	$ 61,828	$ 36,828	147%		
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	0	0	2022	2022	2024	2025	$ 25,000	$ 37,500	$ 12,500	50%		
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	0	0	2022	2022	2024	2025	$ 25,000	$ 40,299	$ 15,299	61%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	0	0	2022	2022	2024	2024	$ 25,000	$ 11,820	$ (13,180)	-53%		
MIRAMAR-SANTA ROSA #1 115kV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 1 of 3)[5]	17	0	2023	2023	2023	2023	$ -	$ -	$ -	100%		
MIRAMAR-SANTA ROSA #1 115kV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 2 of 3)[5]	17	0	2023	2023	2023	2023	$ -	$ -	$ -	100%		
MIRAMAR-SANTA ROSA #1 115kV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 3 of 3)[5]	17	0	2023	2023	2023	2023	$ -	$ -	$ -	100%		
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 1 of 3)	0	0	2022	2022	2025	2025	$ 25,000	$ 60,443	$ 35,443	142%		
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 2 of 3)	0	0	2022	2022	2025	2025	$ 25,000	$ 49,693	$ 24,693	99%		
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 3 of 3)	0	0	2022	2022	2025	2025	$ 25,000	$ 55,204	$ 30,204	121%		
SMITH-GREENWOOD 115kV [1567] : SMITH-NORTH BAY[6]	5	0	2023	2023	2023	2023	$ -	$ -	$ -	100%		
SMITH-GREENWOOD 115kV [1567] : NORTH BAY-NORTHSIDE[5]	3	0	2023	2023	2023	2023	$ -	$ -	$ -	100%		
SMITH-GREENWOOD 115kV [1567] : NORTHSIDE-GREENWOOD[5]	8	0	2023	2023	2023	2023	$ -	$ -	$ -	100%		
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 5 of 9)	20	20	2022	2022	2023	2023	$ 2,700,000	$ 2,441,892	$ (258,108)	-10%	Project_Estimate_Change	Field Conditions
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 6 of 9)	20	20	2022	2022	2023	2023	$ 3,350,000	$ 3,318,655	$ (31,345)	-1%		
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 7 of 9)	20	20	2022	2022	2023	2023	$ 3,350,000	$ 3,321,541	$ (28,459)	-1%		
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 8 of 9)	20	4	2022	2022	2024	2024	$ 300,000	$ 904,474	$ 604,474	201%	Project_Estimate_Change	Field Conditions
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 9 of 9)	17	17	2022	2022	2023	2023	$ 2,400,000	$ 2,324,789	$ (75,211)	-3%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 1 of 6)	7	7	2022	2022	2023	2023	$ 300,000	$ 348,476	$ 48,476	16%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 2 of 6)	10	9	2022	2022	2024	2024	$ 500,000	$ 446,683	$ (53,317)	-11%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 3 of 6)	19	17	2022	2022	2024	2024	$ 1,200,000	$ 1,099,588	$ (100,412)	-8%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 4 of 6)	2	0	2022	2022	2024	2024	$ 100,000	$ 1,326	$ (98,674)	-99%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 1 of 9)	20	20	2022	2022	2023	2023	$ 3,800,000	$ 3,617,098	$ (182,902)	-5%		
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 2 of 9)	7	7	2022	2022	2023	2022	$ 300,000	$ 293,084	$ (6,916)	-2%		
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 3 of 9)	20	20	2022	2022	2023	2023	$ 2,800,000	$ 2,775,624	$ (24,376)	-1%		
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 4 of 9)	20	20	2022	2022	2023	2023	$ 1,900,000	$ 2,445,138	$ 545,138	29%	Project_Estimate_Change	Field Conditions
VALPARAISO-EGLIN (USAF) RADIAL 115kV [1569] : VALPARAISO-EGLIN (USAF)	0	0	-	2022	-	2023	$ -	$ 614,673	$ 614,673	100%	Project_Delayed	Program Management
HUDSON-PUTNAM 115kV [536] : CRILL (SW)-PALATKA DIST	0	0	-	2020	-	2022	$ -	$ 180,864	$ 180,864	100%	Project_Delayed	Program Management
INDIAN CREEK-NORMANDY BEACH 69kV [540] : DEAUVILLE-NORMANDY BEACH	0	0	-	2020	-	2022	$ -	$ 95,074	$ 95,074	100%	Project_Delayed	Program Management
DAVIS-PRINCETON #2 138kV [263]: DAVIS-PERRINE	0	0	-	2020	-	2022	$ -	$ 85,137	$ 85,137	100%	Project_Delayed	Program Management
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 10 of 10)	0	0	-	2021	-	2022	$ -	$ 47,707	$ 47,707	100%		
GARDEN-LITTLE RIVER 138kV [612] : GARDEN-GOLDEN GLADES	0	0	-	2019	-	2019	$ -	$ 31,918	$ 31,918	100%		
LITTLE RIVER-MIAMI SHORES 138kV [363] : LITTLE RIVER-MIAMI SHORES	0	0	-	2019	-	2020	$ -	$ 25,379	$ 25,379	100%		
DUVAL-SEMINOLE 230kV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 5 of 6)	0	0	-	2021	-	2022	$ -	$ 19,757	$ 19,757	100%		
OKEECHOBEE-SHERMAN #1 69kV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 3 of 3)	0	0	-	2020	-	2022	$ -	$ 18,216	$ 18,216	100%		
RUNWAY-VIOLET 69kV [1025]: RUNWAY-VIOLET 69kV (Phase 2 of 3)	0	0	-	2020	-	2022	$ -	$ 17,851	$ 17,851	100%		
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 5 of 10)	0	0	-	2020	-	2022	$ -	$ 11,941	$ 11,941	100%		
SMITH-GREENWOOD 115kV [1567] : SMITH-GREENWOOD	0	0	-	2021	-	2022	$ -	$ 10,484	$ 10,484	100%		
HOLMES CREEK-BONIFY (POWER SOUTH) 115kV [1601] : CHIPLEY TAP-CHIPLEY	0	0	-	2022	-	2022	$ -	$ 7,237	$ 7,237	100%		
RUNWAY-VIOLET 69kV [1025]: RUNWAY-VIOLET 69kV (Phase 3 of 3)	0	0	-	2020	-	2022	$ -	$ 5,453	$ 5,453	100%		
DUVAL-SEMINOLE 230kV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 2 of 6)	0	0	-	2021	-	2022	$ -	$ 4,999	$ 4,999	100%		
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 3 of 10)	0	0	-	2020	-	2022	$ -	$ 3,148	$ 3,148	100%		
DUVAL-SEMINOLE 230kV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 6 of 6)	0	0	-	2021	-	2022	$ -	$ 1,706	$ 1,706	100%		
OKEECHOBEE-SHERMAN #1 69kV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 1 of 5)	0	0	-	2020	-	2020	$ -	$ 1,450	$ 1,450	100%		
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 1 of 10)	0	0	-	2020	-	2022	$ -	$ 1,347	$ 1,347	100%		
DUVAL-SEMINOLE 230kV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 1 of 6)	0	0	-	2021	-	2022	$ -	$ 1,167	$ 1,167	100%		
DUVAL-SEMINOLE 230kV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 4 of 6)	0	0	-	2021	-	2022	$ -	$ 1,111	$ 1,111	100%		
EASTGATE-CORDOVA RADIAL 115kV [1536] : EASTGATE-CORDOVA	0	0	-	2022	-	2024	$ -	$ 1,055	$ 1,055	100%		
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 6 of 10)	0	0	-	2021	-	2022	$ -	$ 850	$ 850	100%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA: (Phase 6 of 6)	0	0	-	2022	-	2024	$ -	$ 774	$ 774	100%		
OKEECHOBEE-SHERMAN #1 69kV [274]: SWEATT TAP-JOHN C. EISINGER TAP (TAP): (Phase 2 of 3)	0	0	-	2020	-	2022	$ -	$ 747	$ 747	100%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA: (Phase 5 of 6)	0	0	-	2022	-	2024	$ -	$ 588	$ 588	100%		
DUVAL-GREENCOVE SPRINGS : DUVAL-GREENCOVE SPRINGS (Phase 1 of 6)	0	0	-	2022	-	2022	$ -	$ 581	$ 581	100%		
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-PARKER TAP	0	0	-	2022	-	2024	$ -	$ 235	$ 235	100%		
BRADFORD-HAMPTON 138kV [671] : BRADFORD-HAMPTON	0	0	-	2019	-	2019	$ -	$ 75	$ 75	100%		
DUVAL-SEMINOLE 230kV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 3 of 6)	0	0	-	2021	-	2022	$ -	$ 71	$ 71	100%		
OKEECHOBEE-MORRIS (SEC) 69kV [418]: OKEECHOBEE-MORRIS: (PHASE 1)	0	0	-	2016	-	2016	$ -	$ 33	$ 33	100%		
WHIDDEN-MORRIS (SEC) 69kV [417]: ARCADIA TAP-DORR FIELD	0	0	-	2015	-	2015	$ -	$ 30	$ 30	100%		
MARTIN-SOUTH BAY 69kV [702]: PAHOKEE-WHEELER: (Phase 2 of 3)	0	0	-	2017	-	2017	$ -	$ 26	$ 26	100%		
DUVAL-BRANDY BRANCH (JEA) #1 230kV [642] : DUVAL-BRANDY BRANCH TIE 1	0	0	-	2021	-	2022	$ -	$ 22	$ 22	100%		
BEARCAT-HOGAN 115kV [4690]: WELLBORN-LIVE OAK	0	0	-	2020	-	2022	$ -	$ 16	$ 16	100%		
RINGLING-WOODS 138kV [685]: RINGLING-PAYNE TAP	0	0	-	2016	-	2016	$ -	$ 11	$ 11	100%		
FLAGAMI-SOUTH MIAMI 138kV: 62ND AVENUE-BIRD	0	0	-	2015	-	2022	$ -	$ (7,444)	$ (7,444)	100%		
FLAGAMI-RIVERSIDE #1 138kV [096]: FLAGAMI-BLUE LAGOON	0	0	-	2016	-	2016	$ -	$ 7	$ 7	100%		
OAKLAND PARK-POMPANO 138kV [609]: CYPRESS CREEK-POMPANO (Phase 1 of 2)	0	0	-	2015	-	2022	$ -	$ (0)	$ (0)	100%		
MARTIN-SOUTH BAY 69kV [702]: BELLE GLADE-SOUTH BAY #1: (Phase 2 of 2)	0	0	-	2017	-	2018	$ -	$ (1)	$ (1)	100%		
OKEECHOBEE-SHERMAN #1 69kV [274]: JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 2 of 3)	0	0	-	2020	-	2022	$ -	$ (10)	$ (10)	100%		
OKEECHOBEE-SHERMAN #1 69kV [274]: SWEATT TAP-JOHN C. EISINGER TAP (TAP): (Phase 3 of 3)	0	0	-	2020	-	2022	$ -	$ (107)	$ (107)	100%		
SHERMAN-TREASURE 230kV [868] : SHERMAN DIST-ALLAPATTAH: (Phase 2 of 2)	0	0	-	2018	-	2022	$ -	$ (933)	$ (933)	100%		
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 8 of 10)	0	0	-	2021	-	2022	$ -	$ (1,265)	$ (1,265)	100%		
DAVIS-LEVEE #1 230kV [0269]: DAVIS-LEVEE #1 [269.1]	0	0	-	2020	-	2022	$ -	$ (4,273)	$ (4,273)	100%		
SHERMAN-TREASURE 230kV [868]: SHERMAN DIST-ALLAPATTAH: (Phase 1 of 2)	0	0	-	2017	-	2022	$ -	$ (4,397)	$ (4,397)	100%		
WEWA ROAD-TYNDALL FIELD RADIAL #1 46kV [4655] : WEWA ROAD-TYNDALE1	0	0	-	2021	-	2022	$ -	$ (7,253)	$ (7,253)	100%		
SPRINGBANK-SEMINOLE PLANT (SEC) 230kV [0677]: GREEN COVE SPRINGS (GCS)-TITANIUM	0	0	-	2020	-	2022	$ -	$ (19,810)	$ (19,810)	100%		
RUNWAY-VIOLET 69kV [1025]: RUNWAY-VIOLET 69kV (Phase 1 of 3)	0	0	-	2020	-	2022	$ -	$ (68,914.18)	$ (68,914)	100%	Project_Delayed	Program Management
OVERTOWN-RAILWAY #1 138kV [619] : OVERTOWN-16TH STR. TERM	0	0	-	2020	-	2022	$ -	$ (70,286.56)	$ (70,287)	100%	Project_Delayed	Program Management
OKEECHOBEE-SHERMAN #1 69kV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP) (Phase 1 of 3)	0	0	-	2020	-	2022	$ -	$ (16)	$ (16)	100%		
Charges to be reclassed in 2024[6]							$ -	$ 10,973,040	$ 10,973,040			
Sub Total Capital Expenditures		**339**					**$ 34,970,000**	**$ 50,431,499**	**$ 15,461,499**			

Less: Cost of Removal	**5,366,886**	**8,141,946**	**2,775,059**
Less: Other Base Related Cost	**-**	**96,951**	**96,951**
Less: Substation Resiliency	**-**	**1,574,441**	**1,574,441**
Total Clause Capital	**29,603,114**	**40,618,161**	**11,015,047**

Notes:
(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when the project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

FPSC EXH No. 9

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
St. Johns	St. Augustine	Distribution	2020	2020	2023	2023	$ 3,200,000	$ 5,007,070	$ 1,807,070	56%	Project_Estimate_Change	Field Conditions
St. Johns	Lewis	Distribution	2021	2021	2024	2025	$ -	$ (4)	$ (4)	100%		
Volusia	South Daytona	Distribution	2020	2020	2023	2024	$ 3,000,000	$ 749,207	$ (2,250,793)	-75%	Project_Delayed	Engineering Delayed
Indian River	Chambers	Distribution	2020	2020	2024	2025	$ -	$ 11,614	$ 11,614	100%		
Indian River	Gracewood	Distribution	2020	2020	2024	2025	$ 1,000,000	$ 190,214	$ (809,786)	-81%	Project_Delayed	Engineering Delayed
Collier	Pine Ridge	Distribution	2020	2020	2023	2023	$ 800,000	$ 907,881	$ 107,881	13%	Project_Estimate_Change	Field Conditions
Dade	Dumfoundling	Distribution	2024	2025	-	2026	$ -	$ -	$ -	100%		
Sub Total Capital Expenditures						**2**	**$ 8,000,000**	**$ 6,865,982**	**$ (1,134,018)**			
			Less: Cost of Removal				**$ -**	**$ 241,442**	**$ 241,442**			
			Less: Other Base Related Cost				**$ -**	**$ 76,174**	**$ 76,174**			
			Total Clause Capital				**$ 8,000,000**	**$ 6,548,366**	**$ (1,451,634)**			

Notes:
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

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List and Explanation of Drivers for Variances in
Storm Protection Plan Programs and Projects

Variances – Project Acceleration:

The primary reason that projects may be accelerated is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project being accelerated are:

Delay to Other Project(s). As a result of schedule delays to other projects within the program, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Early Execution of Other Project(s). As a result of other projects being completed sooner than estimated or at a lower cost than estimated in the prior year, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Permit(s) Received. Various federal, state, or local permits may be required before construction on an SPP project may begin. The time required to apply for and obtain a necessary permit is largely beyond the control of FPL. In the event a permit is received earlier than originally estimated in the construction schedule, it may result in the acceleration of a project.

Available Resource(s). The unanticipated availability of additional resources may result in a project being accelerated. For instance, additional resources have been made available or the scheduled resources are available earlier than originally estimated allowing for earlier execution of the project.

External Impact(s). Third-party actions or restrictions, such as by customers or administrative agencies, may impact project schedules. When these actions or restrictions are resolved earlier than estimated, it may cause the project to be moved forward in the schedule or accelerated for earlier execution.

Engineering Available. When detailed engineering estimates for a project are completed earlier than expected, the project may be moved forward in the schedule or accelerated.

Materials Available. When materials for a project become available earlier than estimated, the project may be moved forward in the schedule or accelerated.

Field Conditions. When unanticipated conditions for a project are encountered during detailed engineering and/or job execution, then another project may be moved forward in the schedule or accelerated.

Construction Alignment. An unexpected alignment of factors related to another project (such as resource availability, other scheduled projects, or other construction in the area) may result in a determination that a project should be moved forward in the schedule or accelerated for efficiency.

Program Management. In order to balance and meet a program's overall objectives, a project may need to be moved forward in the schedule or accelerated.

Prioritization Change. As FPL re-reviews the priority of SPP projects on its system in accordance with the Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the previous prioritization.

Variances – Project Delayed:

FPL manages the SPP at the program level in order to meet the program's overall objectives and, therefore, a project may be delayed for the same reason that another project was accelerated. Again, the primary reason that projects may be delayed is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project delay are:

Delay to Other Project(s). As noted above, an accelerated project may correspond to a project that was delayed. Projects may be delayed for various reasons as explained in this section, resulting in other projects being moved to a later schedule date or delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Early Execution of Other Project(s). When projects are completed sooner than estimated, other projects may be delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Permit(s) Delayed. As noted above, the time required to apply for and obtain a necessary permit is largely beyond the control of FPL and the receipt of a permit later than originally estimated in the construction schedule may result in project delays.

Resource(s) Delayed. When resources, such as crews and/or material, are not available or a scheduled resource has been delayed longer than estimated, the execution of the project may be delayed.

External Impact(s). As noted above, third-party actions or restrictions may impact project schedules and can result in a project being delayed.

Engineering Delayed. Detailed engineering not completed or delayed longer than estimated may result in project delays.

Material Delayed. Materials not available or delayed longer than estimated may result in a project delay.

Field Conditions. As noted above, unanticipated field conditions may impede engineering designs or work on a jobsite causing delays.

Construction Alignment. Alignment of factors related to other projects, such as resource availability, other scheduled projects, or construction in the area, may result in a determination that a project should be moved to a later date in the schedule or delayed for efficiency.

Program Management. Project delayed in order to maintain consistency and balance to meet overall program objectives.

Prioritization Change. As noted above, as FPL re-reviews the priority of SPP projects on its system in accordance with the Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the previous prioritization.

Customer Negotiation(s). Negotiations with customers to obtain easements or address other issues may result in project delays.

Variances – Project Estimate Change:

Drivers that may result in a change to the project cost estimate are:

Detail Engineering Complete. Projects costs were initially based on general preliminary or order of magnitude cost estimates that are refined once the engineering detail estimate is complete. This may result in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Field Conditions. Unanticipated field conditions discovered during the engineering and/or job execution may require changes to a project estimate resulting in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Scope Change. An original project scope may be modified for a variety of reasons resulting in either an increase or decrease in the initial estimated project costs. For example, to efficiently manage the overall program objective it may be necessary to combine projects or expand a project beyond the original scope and design, the same could be true for a reduction in project scope and design.

FLORIDA POWER & LIGHT COMPANY
FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

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Overview of Form 6P

Florida Power & Light Company ("FPL") hereby provides this Storm Protection Plan ("SPP") Description and Progress Report for the 2024 and 2025 SPP programs and projects. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI. The programs and projects included in the FPL 2023-2032 SPP were approved, with certain modifications, by Commission Order PSC-2022-0389-FOF-EI issued on November 10, 2022. Accordingly, the details and data provided herein for the 2024 and 2025 SPP programs and projects are based on and consistent with the Commission-approved 2023-2032 SPP.[1]

The FPL 2023-2032 SPP is a systematic approach to achieve the legislative objectives of Section 366.96, Florida Statutes, to protect and strengthen transmission and distribution ("T&D") infrastructure from extreme weather conditions, reduce outage times and restoration costs associated with extreme weather events, and improve overall service reliability to customers.[2] The FPL 2023-2032 SPP is a continuation and expansion of previously approved storm hardening and storm preparedness programs. While FPL has made significant progress toward strengthening the T&D infrastructure, FPL must continue T&D storm hardening and storm preparedness plans and initiatives. Storms remain a constant threat, and Florida is the most hurricane-prone state in the nation. With the significant coast-line exposure of FPL's system, and the fact that many customers are in close proximity to the coast or a major body of water, the SPP programs and projects are critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96, Florida Statutes. Detailed explanations of the benefits of the SPP programs are provided in the FPL 2023-2032 SPP.

[1] This Form 6P – Description and Progress Report includes FPL's actual/estimated 2024 and projected 2025 SPP programs and projects based on information that was available and known as of the end of February 2024. Totals might not agree due to rounding. Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2024 and projected 2025 SPP activities and costs provided herein do not reflect potential impacts from the 2024/2025 storm seasons.

[2] A true and correct copy of the final, approved FPL 2023-2032 SPP is available in Docket No. 20220051-EI at: https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf.

Program Title: Distribution Inspection Program

Description:

The Distribution Inspection Program included in the 2023-2032 SPP is a continuation of the existing Distribution Pole Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. The Distribution Inspection Program is an eight-year pole inspection cycle for all distribution poles that targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). Annually, FPL plans to inspect approximately 180,000 distribution poles throughout the FPL service area. The total estimated costs over the ten-year period of 2023-2032 is $668.9 million with an annual average cost of approximately $66.9 million. A detailed description of FPL's Distribution Inspection Program is provided in Section IV(A) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** *(Actuals at End of February 2024)*	**Change ($)**	**Change (%)**
Number of Projects	180,000	180,000		
Capital Costs (MM)	$37.6	$37.6	$0.0	0%
Cost of Removal (MM)	$22.8	$22.8	$0.0	0%
O&M Expense (MM)	$3.9	$3.9	$0.0	0%
Total Costs	**$64.3**	**$64.3**	**$0.0**	**0%**

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	180,000
Capital Costs (MM)	$38.5
Cost of Removal (MM)	$23.4
O&M Expense (MM)	$4.0
Total Costs	**$65.9**

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Transmission Inspection Program

Description:

The Transmission Inspection Program included in the 2023-2032 SPP is a continuation of the existing Transmission Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to inspect an average of approximately 86,250 transmission structures annually located throughout the FPL service area during the 2023-2032 SPP period. The total estimated costs for the program over the ten-year period of 2023-2032 is $672.4 million, with an annual average cost of approximately $67.2 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

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Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** (*Actuals at End of February 2024*)	**Change ($)**	**Change (%)**
Number of Projects	84,500	84,000		
Capital Costs (MM)	$50.6	$50.6	$0.0	0%
Cost of Removal (MM)	$10.9	$10.9	$0.0	0%
O&M Expense (MM)	$1.4	$1.4	$0.0	0%
Total Costs	**$62.9**	**$62.9**	**$0.0**	**0%**

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	84,000
Capital Costs (MM)	$48.4
Cost of Removal (MM)	$10.6
O&M Expense (MM)	$1.4
Total Costs	**$60.4**

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Feeder Hardening Program

Description:

The Distribution Feeder Hardening Program included in the 2023-2032 SPP is a continuation the existing Distribution Feeder Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens existing distribution feeders and certain critical distribution poles to meet the National

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Electrical Safety Code's extreme wind loading criteria ("EWL"). To determine how an existing overhead circuit or critical pole will be hardened, a field survey of the circuit facilities is performed. By capturing detailed information at each pole location (such as pole type, class, span distance, attachments, wire size, and framing) a comprehensive wind-loading analysis can be performed to determine the current wind rating of each pole, and ultimately the circuit itself. This data is then used to identify specific pole locations on the circuit that do not meet the desired wind rating. For all poles that do not meet the applicable EWL, FPL develops recommendations to increase the allowable wind rating of the pole.

Under this program, FPL is targeting to complete approximately 250 feeder projects annually during 2023-2025, and to complete approximately 50 feeder projects annually during 2026-2031. The total estimated costs for the FPL Distribution Feeder Hardening Program over the period of 2023-2031 is $2,437.1 million with an annual average cost of approximately $270.8 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** (*Actuals at End of February 2024*)	**Change ($)**	**Change (%)**
Number of Feeders	347	385		
Capital Costs (MM)	$592.6	$680.6	$88.0	15%
Cost of Removal (MM)	$94.4	$80.5	($13.9)	(15%)
O&M Expense (MM)	$0.0	$0.0	$0.0	0%
Total Costs	**$687.0**	**$761.1**	**$74.1**	**11%**

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

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Projections (SPP Year 2025):

	2025 Projection
Number of Projects	367
Capital Costs (MM)	$501.0
Cost of Removal (MM)	$92.4
O&M Expense (MM)	$0.0
Total Costs	**$593.4**

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Lateral Hardening Program

Description:

The Distribution Lateral Hardening Program included in the 2023-2032 SPP is a continuation of the existing Distribution Lateral Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL targets certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground. The FPL Distribution Lateral Hardening Program also includes protocols for evaluating when a lateral may be overhead hardened as opposed to being placed underground. Starting in 2025, FPL is adding a new Management Region selection criterion to capitalize on the lessons learned by further improving efficiency and timing of lateral hardening projects.

Under this program, FPL estimates that it will complete approximately 600-1,500 lateral projects annually in 2023-2032. The total estimated costs for the program over the ten-year period of 2023-2032 is $9,390.5 million with an annual average cost of approximately $939.0 million. A detailed description of the FPL Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

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Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** (*Actuals at End of February 2024*)	**Change ($)**	**Change (%)**
Number of Projects	1,165	1,092		
Capital Costs (MM)	$584.4	$602.4	$18.0	3%
Cost of Removal (MM)	$44.0	$26.0	($18.0)	(44%)
O&M Expense (MM)	$0.2	$0.2	$0.0	0%
Total Costs	**$628.6**	**$628.6**	**$0.0**	**0%**

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	1,296
Capital Costs (MM)	$705.1
Cost of Removal (MM)	$53.1
O&M Expense (MM)	$0.2
Total Costs	**$758.4**

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

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Program Title: Transmission Hardening Program

Description:

The Transmission Hardening Program included in the 2023-2032 SPP is a continuation of the existing Transmission Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens transmission structures and associated equipment to ensure a more storm resilient transmission system. As part of the Transmission Hardening Program, FPL will replace all wood transmission structures with steel or concrete structures throughout its service area.

Under this program, FPL is currently targeting the replacement of approximately 400-500 wood transmission structures annually with all remaining wood transmission structures targeted to be replaced by year-end 2032. The total estimated costs for the Transmission Hardening Program over the period of 2023-2032 is $391.5 million with an annual average cost of approximately $39.2 million. A detailed description of the Transmission Hardening Program is provided in Section IV(E) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** (*Actuals at End of February 2024*)	**Change ($)**	**Change (%)**
Number of Projects	489	463		
Capital Costs (MM)	$24.9	$24.9	$0.0	0%
Cost of Removal (MM)	$5.2	$5.2	$0.0	0%
O&M Expense (MM)	$0.6	$0.6	$0.0	0%
Total Costs	**$30.7**	**$30.7**	**$0.0**	**0%**

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The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	326
Capital Costs (MM)	$23.6
Cost of Removal (MM)	$5.2
O&M Expense (MM)	$0.6
Total Costs	**$29.4**

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Vegetation Management Program

Description:

The Distribution Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Distribution Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program consists of a system-wide three-year average vegetation maintenance cycle for feeders; mid-cycle targeted vegetation maintenance for certain feeders; six-year average vegetation maintenance cycle for laterals; and continued education of customers through its Right Tree, Right Place initiative. FPL will use advanced analytics and imageries to complement FPL's vegetation maintenance cycles.

Under this program, FPL plans to inspect and maintain, on average, approximately 16,400 miles annually throughout the FPL service area. The total estimated costs for the program over the ten-year period of 2023-2032 is $766.5 million with an annual average cost of approximately $76.6 million. A detailed description of the FPL Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

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Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** (Actuals at End of February 2024)	**Change ($)**	**Change (%)**
Miles	16,600	18,268		
Capital Costs (MM)	$4.7	$9.7	$5.0	106%
Cost of Removal (MM)	$0.0	$0.0	$0.0	0%
O&M Expense (MM)	$68.1	$108.1	$40.0	59%
Total Costs	**$72.8**	**$117.8**	**$45.0**	**62%**

Projections (SPP Year 2025):

	2025 Projection
Miles	18,041
Capital Costs (MM)	$7.6
Cost of Removal (MM)	$0.0
O&M Expense (MM)	$115.7
Total Costs	**$123.3**

Program Title: Transmission Vegetation Management Program

Description:

The Transmission Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Transmission Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program is necessary to comply with the North American Electric Reliability Corporation's ("NERC") vegetation management standards and requirements. The Transmission Vegetation Management Program includes visual and aerial inspections of transmission line corridors, Light Detection and Ranging ("LiDAR") inspections of

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NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions and identifying and addressing priority and hazard tree conditions prior to and during storm season.

Under this program, FPL plans to inspect and maintain, on average, approximately 9,350 miles of transmission lines annually, including approximately 5,380 miles of NERC transmission line corridors and 3,970 miles of non-NERC transmission line corridors. The total estimated costs for the program over the ten-year period of 2023-2032 is $143.7 million with an annual average cost of approximately $14.4 million. A detailed description of the FPL Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** (*Actuals at End of February 2024*)	**Change ($)**	**Change (%)**
Miles	9,350	9,410		
Capital Costs (MM)	$0.0	$0.0	$0.0	0%
Cost of Removal (MM)	$0.0	$0.0	$0.0	0%
O&M Expense (MM)	$12.5	$12.5	$0.0	0%
Total Costs	**$12.5**	**$12.5**	**$0.0**	**0%**

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Projections (SPP Year 2025):

	2025 Projection
Miles	9,410
Capital Costs (MM)	$0.0
Cost of Removal (MM)	$0.0
O&M Expense (MM)	$12.6
Total Costs	**$12.6**

Program Title: Substation Storm Surge/Flood Mitigation Program

Description:

The Substation Storm Surge/Flood Mitigation Program included in the 2023-2032 SPP is a continuation of the Substation Storm Surge/Flood Mitigation program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to raise the equipment at certain substations above the flood level and/or construct flood protection walls around other substations to prevent/mitigate future damage due to storm surges and flooding. Pursuant to the Commission-approved FPL 2023-2032 SPP, the initial plan identified 10 substation locations for storm surge/flood mitigation. However, FPL will continue to monitor storm surge and flooding at all its substations and, where appropriate and necessary, identify additional substations that require storm surge/flood mitigation measures in the future.

The total estimated costs for the program over the period of 2023-2024 is $16.0 million with an annual average cost of approximately $8.0 million. A detailed description of the FPL Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

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Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	**2024 Actual/Estimated** (*Actuals at End of February 2024*)	**Change ($)**	**Change (%)**
Number of Projects	3	1		
Capital Costs (MM)	$8.0	$8.0	$0.0	0%
Cost of Removal (MM)	$0.0	$0.0	$0.0	0%
O&M Expense (MM)	$0.0	$0.0	$0.0	0%
Total Costs	**$8.0**	**$8.0**	**$0.0**	**0%**

FPL currently does not anticipate any cost of removal in 2024 for this program. In the event FPL does incur any 2024 cost of removal for this program, those costs will be recovered through base rates.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	3
Capital Costs (MM)	$13.0
Cost of Removal (MM)	$0.0
O&M Expense (MM)	$0.0
Total Costs	**$13.0**

FPL currently does not anticipate any cost of removal in 2025 for this program. In the event FPL does incur any 2025 cost of removal for this program, those costs will be recovered through base rates.

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	62ND AVE	801733	2021	2021	2025	2025	$ 1,070,985	$ 1,170,960.00	$ 99,975	9%		
East	ACME	405263	2020	2020	2024	2023	$ 163,118	$ -	$ (163,118)	-100%	Project _Acceleration	Prioritization Change
East	ACME	405261	2022	2022	2025	2026	$ 271,955	$ 1,836,844.24	$ 1,564,889	575%	Project_Estimate_Change	Scope Change
Dade	SUNNY ISLES	803932	2022	2022	2025	2025	$ 750	$ -	$ (750)	-100%		
East	ACREAGE	406767	2021	2021	2024	2026	$ 1,961,885	$ 3,299,360.00	$ 1,337,475	68%	Project_Delayed	Resource(s) Delayed
East	ROSS	408165	2020	2020	2024	2024	$ 42,386	$ -	$ (42,386)	-100%		
East	ACREAGE	406768	2022	2022	2025	2026	$ 338,253	$ 1,610,605.36	$ 1,272,352	376%	Project_Estimate_Change	Scope Change
East	ADAMS	408463	2021	2021	2024	2025	$ 644,037	$ 1,051,704.43	$ 407,668	63%	Project_Delayed	Field Conditions
Dade	AIRPORT	802635	2021	2021	2025	2025	$ 898,584	$ 36,293.95	$ (862,290)	-96%	Project_Estimate_Change	Scope Change
Northwest	AIRPORT GLF	908942	2023	2023	2026	2024	$ 2,193,372	$ 500,000.00	$ (1,693,372)	-77%	Project _Acceleration	Engineering Available
East	ALEXANDER	408565	2024	2024	2025	2026	$ 3,552,753	$ 1,231,688.90	$ (2,321,064)	-65%	Project_Delayed	Program Management
East	ALEXANDER	408561	2024	2024	2025	2026	$ 3,186,356	$ 868,259.04	$ (2,318,097)	-73%	Project_Delayed	Program Management
East	BONANZA	413636	2021	2021	2024	2025	$ 30,523	$ -	$ (30,523)	-100%		
East	ALEXANDER	408562	2021	2021	2024	2026	$ 1,763,468	$ 710,363.15	$ (1,053,105)	-60%	Project_Delayed	Resource(s) Delayed
East	ALLAPATTAH	412164	2021	2021	2025	2023	$ 69,819	$ -	$ (69,819)	-100%	Project _Acceleration	Prioritization Change
West	ALLIGATOR	503561	2020	2020	2024	2024	$ 257,238	$ 163,382.00	$ (93,856)	-36%	Project_Estimate_Change	Field Conditions
West	ALLIGATOR	503565	2020	2020	2024	2024	$ 111,215	$ 232,630.00	$ 121,415	109%	Project_Estimate_Change	Field Conditions
West	ALLIGATOR	503566	2022	2022	2024	2026	$ 387,722	$ 533,020.25	$ 145,299	37%	Project_Delayed	External Impact(s)
West	ALVA	504764	2021	2021	2024	2025	$ 252,045	$ 3,296,480.00	$ 3,044,435	1208%	Project_Delayed	External Impact(s)
West	ANGLER	509861	2024	2024	2025	2025	$ 3,633,501	$ 833,556.57	$ (2,799,944)	-77%	Project_Delayed	Program Management
Broward	SAMPLE ROAD	701042	2021	2021	2025	2023	$ 750	$ -	$ (750)	-100%		
West	ANGLER	509862	2024	2024	2025	2025	$ 112,235	$ 83,640.00	$ (28,595)	-25%		
West	ANGLER	509863	2024	2024	2025	2025	$ 510,670	$ 880,004.13	$ 369,334	72%	Project_Estimate_Change	Scope Change
Dade	ARCH CREEK	802831	2022	2022	2024	2025	$ 706,865	$ 1,463,372.06	$ 756,507	107%	Project_Delayed	Permit(s) Delayed
East	SHERMAN	406063	2016	2016	2024	2025	$ 2,500	$ -	$ (2,500)	-100%		
Dade	ARCH CREEK	802837	2021	2021	2025	2025	$ 655,995	$ 2,114,921.05	$ 1,458,926	222%	Project_Estimate_Change	Scope Change
West	VANDERBILT	506766	2015	2015	2024	2025	$ 2,500	$ -	$ (2,500)	-100%		
East	ATLANTIC	403239	2019	2019	2024	2024	$ 24,097	$ 131,299.35	$ 107,202	445%	Project_Estimate_Change	Field Conditions
Northwest	REDWOOD GLF	908732	2021	2021	2026	2025	$ 750	$ -	$ (750)	-100%		
Northwest	TURNER GLF	905682	2023	2023	2025	2025	$ 7,500	$ -	$ (7,500)	-100%		
East	ATLANTIC	403231	2022	2022	2025	2025	$ 480,147	$ 2,436,003.57	$ 1,955,857	407%	Project_Estimate_Change	Scope Change
West	AUBURN	505762	2020	2020	2024	2024	$ 332,467	$ 397,094.00	$ 64,627	19%	Project_Estimate_Change	Field Conditions
West	AUBURN	505763	2018	2018	2024	2025	$ 99,583	$ 203,286.16	$ 103,703	104%	Project_Delayed	Field Conditions
Dade	AVOCADO	810064	2024	2024	2026	2026	$ 7,382,284	$ 659,701.46	$ (6,722,583)	-91%	Project_Delayed	Prioritization Change
North	BABCOCK	204261	2021	2021	2024	2024	$ 136,480	$ 686,863.05	$ 550,383	403%	Project_Estimate_Change	Scope Change
Dade	BANYAN	814434	2024	2024	2025	2024	$ 1,740,688	$ 3,481,376.00	$ 1,740,688	100%	Project _Acceleration	Delay to Other Project(s)
North	BARNA	206932	2021	2021	2024	2024	$ 52,271	$ 129,933.66	$ 77,663	149%	Project_Estimate_Change	Field Conditions
Broward	BASSCREEK	706363	2024	2024	2025	2025	$ 1,326,912	$ 271,478.75	$ (1,055,433)	-80%	Project_Estimate_Change	Scope Change
Dade	BAUER	814133	2024	2024	2026	2026	$ 6,994,906	$ 1,353,528.66	$ (5,641,377)	-81%	Project_Delayed	Prioritization Change
Dade	BAUER	814131	2019	2019	2025	2026	$ 1,108,008	$ 278,850.66	$ (829,157)	-75%	Project_Delayed	Permit(s) Delayed
Dade	BEACON	812167	2024	2024	2026	2026	$ 2,721,193	$ 88,990.88	$ (2,632,203)	-97%	Project_Delayed	Program Management
Dade	BEACON	812164	2022	2022	2024	2025	$ 369,679	$ 941,610.24	$ 571,931	155%	Project_Delayed	Permit(s) Delayed
East	BEELINE	405331	2021	2021	2025	2025	$ 3,196,859	$ 2,140,298.22	$ (1,056,561)	-33%	Project_Delayed	Program Management
East	BEELINE	405337	2021	2021	2025	2026	$ 2,596,290	$ 605,997.00	$ (1,990,293)	-77%	Project_Delayed	Program Management
East	BEELINE	405340	2020	2020	2024	2024	$ 37,196	$ 110,426.12	$ 73,230	197%	Project_Estimate_Change	Field Conditions
East	BEELINE	405333	2020	2020	2024	2024	$ 85,390	$ 229,605.53	$ 144,216	169%	Project_Estimate_Change	Field Conditions
East	BEELINE	405336	2021	2021	2025	2025	$ 474,895	$ 809,840.92	$ 334,946	71%	Project_Estimate_Change	Scope Change
Dade	BELL	810834	2024	2024	2025	2025	$ 2,069,425	$ 1,004,326.18	$ (1,065,099)	-51%	Project_Estimate_Change	Scope Change
East	BELVEDERE	402536	2021	2021	2024	2025	$ 255,180	$ 646,680.00	$ 391,500	153%	Project_Delayed	Field Conditions
East	BELVEDERE	402534	2021	2021	2025	2025	$ 808,112	$ 2,477,410.00	$ 1,669,298	207%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703036	2021	2021	2025	2026	$ 972,144	$ 932,330.30	$ (39,814)	-4%		
East	BELVEDERE	402537	2022	2022	2025	2026	$ 379,001	$ 1,086,922.95	$ 707,921	187%	Project_Estimate_Change	Scope Change
West	BENEVA	504137	2022	2022	2025	2026	$ 440,574	$ 586,038.25	$ 145,464	33%	Project_Delayed	External Impact(s)
Broward	BEVERLY	700838	2024	2024	2026	2025	$ 1,727,907	$ 995,615.64	$ (732,292)	-42%	Project _Acceleration	Construction Alignment
Broward	BEVERLY	700843	2022	2022	2025	2025	$ 329,938	$ 2,675,330.00	$ 2,345,392	711%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700836	2022	2022	2025	2025	$ 315,044	$ 1,386,428.89	$ 1,071,385	340%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700840	2022	2022	2025	2025	$ 328,052	$ 3,061,110.00	$ 2,733,058	833%	Project_Estimate_Change	Scope Change
Dade	BIRD	806933	2024	2024	2026	2026	$ 4,852,309	$ 1,403,114.68	$ (3,449,195)	-71%	Project_Delayed	Program Management

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	BIRD	806932	2021	2021	2025	2024	$ 1,145,588	$ 3,156,913.76	$ 2,011,326	176%	Project _Acceleration	Delay to Other Project(s)
Dade	BISCAYNE	801831	2020	2020	2025	2026	$ 2,291,680	$ 601,442.60	$ (1,690,238)	-74%	Project_Delayed	Program Management
Dade	BLUE LAGOON	810433	2022	2022	2024	2025	$ 542,158	$ 913,155.78	$ 370,998	68%	Project_Delayed	Resource(s) Delayed
East	BOCA RATON	400734	2020	2020	2024	2024	$ 12,357	$ 67,333.00	$ 54,976	445%	Project_Estimate_Change	Field Conditions
East	BOCA RATON	400736	2020	2020	2024	2024	$ 252,585	$ 717,769.78	$ 465,185	184%	Project_Estimate_Change	Scope Change
East	BOCA TEECA	404242	2022	2022	2025	2025	$ 444,249	$ 907,312.18	$ 463,064	104%	Project_Estimate_Change	Scope Change
East	BOCA TEECA	404231	2022	2022	2025	2026	$ 275,385	$ 777,191.15	$ 501,806	182%	Project_Delayed	Early Execution of Other Project(s)
East	BONANZA	413632	2022	2022	2025	2025	$ 343,227	$ -	$ (343,227)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413635	2022	2022	2025	2025	$ 336,492	$ -	$ (336,492)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413634	2022	2022	2025	2025	$ 328,676	$ -	$ (328,676)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413633	2022	2022	2025	2025	$ 176,217	$ -	$ (176,217)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413631	2022	2022	2025	2025	$ 107,509	$ -	$ (107,509)	-100%	Project_Delayed	Construction Alignment
Northwest	BONIFAY	909832		2021		2027	$ -	$ 360,000.00	$ 360,000	100%	Project _Acceleration	Engineering Available
Northwest	BONIFAY GLF	917102		2023		2029	$ -	$ 340,000.00	$ 340,000	100%	Project _Acceleration	Engineering Available
West	BONITA SPRINGS	502164	2020	2020	2025	2024	$ 310,659	$ 515,032.00	$ 204,373	66%	Project _Acceleration	Permit(s) Received
West	BONITA SPRINGS	502165	2019	2019	2025	2026	$ 358,438	$ 479,867.00	$ 121,429	34%	Project_Delayed	Field Conditions
Dade	BOULEVARD	808734	2021	2021	2025	2025	$ 884,933	$ 1,480,793.16	$ 595,860	67%	Project_Estimate_Change	Scope Change
East	BOYNTON	400532	2021	2021	2024	2024	$ 46,587	$ 202,672.33	$ 156,085	335%	Project_Estimate_Change	Field Conditions
Dade	BRANDON	808631	2019	2019	2025	2024	$ 1,188,917	$ 461,545.92	$ (727,371)	-61%	Project _Acceleration	Delay to Other Project(s)
Broward	GOOLSBY	707736	2021	2021	2025	2023	$ 2,732	$ -	$ (2,732)	-100%		
Northwest	BRENTWD DIST GLF	906662	2021	2021	2024	2023	$ 768,779		$ (768,779)	-100%	Project _Acceleration	Engineering Available
West	BUCKEYE	505864	2022	2022	2024	2026	$ 363,846	$ 978,804.25	$ 614,958	169%	Project_Delayed	External Impact(s)
Dade	BUENA VISTA	800332	2021	2021	2025	2024	$ 469,598	$ 1,027,165.92	$ 557,568	119%	Project _Acceleration	Delay to Other Project(s)
Dade	BUENA VISTA	800336	2021	2021	2025	2026	$ 279,137	$ 677,801.30	$ 398,664	143%	Project_Delayed	Permit(s) Delayed
Broward	SAMPLE ROAD	701040	2021	2021	2024	2027	$ 2,500	$ -	$ (2,500)	-100%		
Broward	SAWGRASS	707466	2018	2018	2025	2026	$ 2,500	$ -	$ (2,500)	-100%		
Broward	CYPRESS CREEK	702138	2019	2019	2025	2024	$ 2,500	$ 10,000.00	$ 7,500	300%		
Dade	BUENA VISTA	800335	2021	2021	2025	2026	$ 506,545	$ 2,598,835.36	$ 2,092,291	413%	Project_Delayed	Permit(s) Delayed
Dade	BUENA VISTA	800334	2021	2021	2025	2025	$ 412,761	$ 1,396,010.49	$ 983,250	238%	Project_Estimate_Change	Scope Change
East	BUTTS	405934	2020	2020	2025	2024	$ 242,821	$ 531,930.70	$ 289,109	119%	Project _Acceleration	Program Management
East	BUTTS	405933	2023	2023	2025	2025	$ 1,957,412	$ 211,792.58	$ (1,745,620)	-89%	Project_Estimate_Change	Scope Change
East	BUTTS	405932	2022	2022	2025	2026	$ 408,906	$ 846,375.81	$ 437,469	107%	Project_Delayed	Early Execution of Other Project(s)
East	CALDWELL	408035	2022	2022	2025	2026	$ 473,906	$ 1,418,706.31	$ 944,800	199%	Project_Estimate_Change	Scope Change
East	CANAL	414131	2022	2022	2024	2023	$ 298,678	$ -	$ (298,678)	-100%	Project _Acceleration	Prioritization Change
West	CAPRI	504066	2022	2022	2024	2025	$ 273,242	$ 554,871.24	$ 281,630	103%	Project_Delayed	External Impact(s)
West	CASTLE	504661	2020	2020	2025	2024	$ 487,509	$ 2,584,898.00	$ 2,097,389	430%	Project _Acceleration	Permit(s) Received
West	CASTLE	504666	2022	2022	2025	2026	$ 798,911	$ 212,477.75	$ (586,433)	-73%	Project_Delayed	Program Management
East	CATCHMENT	409761	2021	2021	2025	2024	$ 242,081	$ 764,902.88	$ 522,821	216%	Project _Acceleration	Program Management
East	CATCHMENT	409765	2021	2021	2025	2026	$ 450,304	$ 550,447.28	$ 100,144	22%	Project_Delayed	Field Conditions
North	CELERY	200261	2021	2021	2025	2025	$ 276,090	$ 21,766.37	$ (254,323)	-92%	Project_Estimate_Change	Field Conditions
East	CHAMBERS	413832	2020	2020	2024	2025	$ 354,843	$ -	$ (354,843)	-100%	Project_Delayed	Construction Alignment
East	CHAMBERS	413833	2021	2021	2024	2024	$ 66,977	$ -	$ (66,977)	-100%	Project_Delayed	Construction Alignment
Northwest	CHIPLEY	909222		2021		2027	$ -	$ 190,000.00	$ 190,000	100%	Project _Acceleration	Engineering Available
Northwest	CHIPLEY GLF	909212		2026		2027	$ -	$ 450,000.00	$ 450,000	100%	Project _Acceleration	Prioritization Change
Northwest	CHIPLEY GLF	909202		2024		2025	$ -	$ 12,363,394.16	$ 12,363,394	100%	Project _Acceleration	Prioritization Change
North	CITY POINT	201531	2021	2021	2025	2025	$ 163,260	$ 55,179.65	$ (108,081)	-66%	Project_Estimate_Change	Field Conditions
West	CLARK	500537	2021	2021	2024	2026	$ 218,757	$ 284,025.00	$ 65,268	30%	Project_Delayed	Field Conditions
West	CLARK	500531	2021	2021	2024	2024	$ 20,304	$ 100,085.00	$ 79,781	393%	Project_Estimate_Change	Field Conditions
West	CLARK	500536	2021	2021	2024	2024	$ 41,425	$ 198,006.00	$ 156,581	378%	Project_Estimate_Change	Field Conditions
West	CLARK	500535	2021	2021	2024	2025	$ 266,916	$ 1,373,600.00	$ 1,106,684	415%	Project_Delayed	External Impact(s)
North	CLEARLAKE	202831	2021	2021	2024	2024	$ 22,118	$ 87,779.61	$ 65,661	297%	Project_Estimate_Change	Field Conditions
East	CLEWISTON	402031	2021	2021	2025	2026	$ 1,332,842	$ 727,869.73	$ (604,972)	-45%	Project_Delayed	Resource(s) Delayed
East	CLINTMOORE	405466	2021	2021	2025	2024	$ 312,951	$ 671,310.01	$ 358,359	115%	Project _Acceleration	Program Management
East	COBIA	414332	2022	2022	2024	2025	$ 290,353	$ -	$ (290,353)	-100%	Project_Delayed	Construction Alignment
East	COBIA	414331	2022	2022	2024	2024	$ 275,767	$ 521,157.42	$ 245,390	89%	Project_Estimate_Change	Scope Change
East	COBIA	414333	2022	2022	2024	2025	$ 417,927	$ 1,127,400.19	$ 709,473	170%	Project_Estimate_Change	Scope Change
East	COBIA	414335	2022	2022	2024	2025	$ 364,667	$ 1,734,680.00	$ 1,370,013	376%	Project_Estimate_Change	Scope Change
Dade	COCONUT GROVE	800442	2024	2024	2026	2026	$ 3,706,394	$ -	$ (3,706,394)	-100%	Project_Delayed	Permit(s) Delayed

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	62ND AVE	801738	2021	2021	2025	2026	$ 444,851	$ 478,891.60	$ 34,040	8%		
Dade	COCONUT GROVE	800435	2022	2022	2025	2026	$ 3,221,388	$ 829,953.08	$ (2,391,435)	-74%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800436	2024	2024	2026	2025	$ 4,090,540	$ 2,725,269.21	$ (1,365,271)	-33%	Project_Delayed	Program Management
Dade	COCONUT GROVE	800445	2019	2019	2025	2024	$ 351,806	$ 1,732,305.52	$ 1,380,500	392%	Project _Acceleration	Permit(s) Received
Dade	COCONUT GROVE	800444	2021	2021	2025	2026	$ 439,088	$ 1,091,646.60	$ 652,558	149%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800431	2022	2022	2025	2026	$ 264,603	$ 1,027,731.54	$ 763,128	288%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800448		2021		2026	$ -	$ 1,110,594.87	$ 1,110,595	100%	Project_Delayed	Prioritization Change
North	COLLEGE	204632	2021	2021	2024	2024	$ 230,707	$ 481,052.10	$ 250,345	109%	Project_Estimate_Change	Scope Change
Broward	COLLINS	707534	2024	2024	2026	2025	$ 3,063,266	$ 2,179,357.41	$ (883,908)	-29%	Project _Acceleration	Construction Alignment
Broward	COLLINS	707532	2021	2021	2025	2025	$ 755,030	$ 1,313,760.00	$ 558,730	74%	Project_Estimate_Change	Field Conditions
West	COLONIAL	502638	2021	2021	2024	2024	$ 34,181	$ 119,020.00	$ 84,839	248%	Project_Estimate_Change	Field Conditions
West	COLONIAL	502632	2021	2021	2024	2025	$ 363,846	$ 493,635.45	$ 129,789	36%	Project_Delayed	Field Conditions
Broward	CONSERVATION	706864	2024	2024	2026	2025	$ 2,560,329	$ 1,385,726.67	$ (1,174,603)	-46%	Project _Acceleration	Construction Alignment
Broward	COPANS	705638	2021	2021	2025	2026	$ 1,789,846	$ 522,821.42	$ (1,267,024)	-71%	Project_Delayed	Early Execution of Other Project(s)
Broward	COPANS	705637	2021	2021	2024	2025	$ 126,564	$ 1,007,760.00	$ 881,196	696%	Project_Delayed	Program Management
Broward	COPANS	705634	2021	2021	2024	2025	$ 211,764	$ 427,107.20	$ 215,343	102%	Project_Delayed	Program Management
Dade	CORAL REEF	805836	2021	2021	2025	2024	$ 708,567	$ 1,266,988.80	$ 558,421	79%	Project _Acceleration	Permit(s) Received
Dade	SIMPSON	809932	2018	2018	2026	2025	$ 2,500	$ 962.50	$ (1,538)	-62%		
Dade	CORAL REEF	805831	2021	2021	2025	2025	$ 547,692	$ 1,053,320.00	$ 505,628	92%	Project_Estimate_Change	Scope Change
Dade	CORAL REEF	805833		2021		2026	$ -	$ 1,113,840.00	$ 1,113,840	100%	Project_Delayed	Prioritization Change
East	CORBETT	420062	2023	2023	2025	2026	$ 5,895,402	$ 239,368.82	$ (5,656,033)	-96%	Project_Delayed	Prioritization Change
West	CORKSCREW	507463	2021	2021	2025	2024	$ 718,093	$ 242,368.00	$ (475,725)	-66%	Project _Acceleration	Permit(s) Received
West	CORKSCREW	507464	2021	2021	2025	2025	$ 985,502	$ 84,772.00	$ (900,730)	-91%	Project_Estimate_Change	Scope Change
West	CORKSCREW	507461	2018	2018	2024	2024	$ 33,875	$ 120,102.00	$ 86,227	255%	Project_Estimate_Change	Field Conditions
West	CORKSCREW	507467		2024		2025	$ -	$ 426,151.11	$ 426,151	100%	Project_Delayed	Prioritization Change
West	CORTEZ	500635	2019	2019	2025	2025	$ 1,411,103	$ 748,203.00	$ (662,900)	-47%	Project_Delayed	Program Management
West	CORTEZ	500634	2022	2022	2024	2025	$ 322,115	$ 643,808.94	$ 321,694	100%	Project_Delayed	External Impact(s)
West	CORTEZ	500636	2022	2022	2024	2025	$ 396,598	$ 785,234.45	$ 388,636	98%	Project_Delayed	External Impact(s)
Dade	COUNTRY CLUB	805933	2021	2021	2025	2024	$ 739,706	$ 1,235,314.08	$ 495,608	67%	Project _Acceleration	Delay to Other Project(s)
Dade	COUNTY LINE	804832	2021	2021	2025	2024	$ 480,244	$ 624,444.48	$ 144,201	30%	Project _Acceleration	Delay to Other Project(s)
West	IONA	501766	2022	2022	2024	2024	$ 485,672	$ 458,768.00	$ (26,904)	-6%		
Dade	COUNTY LINE	804833	2021	2021	2025	2025	$ 576,186	$ 911,704.02	$ 335,519	58%	Project_Estimate_Change	Scope Change
East	COVE	408263	2021	2021	2025	2025	$ 3,096,147	$ 1,013,797.92	$ (2,082,349)	-67%	Project_Delayed	Program Management
East	COVE	408261	2021	2021	2025	2024	$ 358,565	$ 297,611.86	$ (60,954)	-17%	Project _Acceleration	Construction Alignment
West	EDISON	503637	2022	2022	2025	2024	$ 318,238	$ 304,042.00	$ (14,196)	-4%		
East	COVE	408265	2021	2021	2025	2025	$ 299,729	$ 1,220,205.26	$ 920,477	307%	Project_Estimate_Change	Scope Change
East	CRANE	407167	2021	2021	2025	2024	$ 268,990	$ 3,239,390.63	$ 2,970,401	1104%	Project _Acceleration	Delay to Other Project(s)
Broward	CULLUM	707132	2021	2021	2024	2025	$ 162,465	$ 839,800.00	$ 677,335	417%	Project_Delayed	Program Management
Dade	CUTLER	802032	2020	2020	2025	2026	$ 3,224,385	$ 779,801.44	$ (2,444,583)	-76%	Project_Delayed	Program Management
Dade	CUTLER	802031	2022	2022	2025	2024	$ 373,831	$ 1,919,337.20	$ 1,545,506	413%	Project _Acceleration	Delay to Other Project(s)
Dade	CUTLER	802036	2021	2021	2025	2025	$ 381,400	$ 17,711.45	$ (363,688)	-95%	Project_Estimate_Change	Field Conditions
Dade	CUTLER	802037	2022	2022	2025	2026	$ 2,183,052	$ 472,669.78	$ (1,710,382)	-78%	Project_Delayed	Resource(s) Delayed
Dade	CUTLER	802035	2022	2022	2025	2026	$ 276,815	$ 1,403,040.00	$ 1,126,225	407%	Project_Delayed	Resource(s) Delayed
East	ROSS	408162	2022	2022	2025	2024	$ 396,554	$ 399,958.02	$ 3,404	1%		
East	OAKES	406233	2021	2021	2025	2024	$ 311,067	$ 316,465.10	$ 5,398	2%		
Broward	CYPRESS CREEK	702140	2024	2024	2025	2025	$ 1,346,840	$ 862,240.00	$ (484,600)	-36%	Project_Estimate_Change	Scope Change
Broward	CYPRESS CREEK	702135	2024	2024	2025	2024	$ 2,660,544	$ 5,040,805.44	$ 2,380,261	89%	Project _Acceleration	Delay to Other Project(s)
Dade	DADE	805438	2020	2020	2025	2025	$ 4,424,164	$ 1,381,492.91	$ (3,042,671)	-69%	Project_Delayed	Program Management
Dade	DADE	805435	2024	2024	2025	2026	$ 1,783,126	$ 311,091.00	$ (1,472,035)	-83%	Project_Delayed	Permit(s) Delayed
Dade	DADE	805432	2020	2020	2025	2026	$ 430,917	$ 1,011,894.18	$ 580,977	135%	Project_Delayed	Permit(s) Delayed
Dade	DADE	805434	2022	2022	2025	2026	$ 256,437	$ 1,018,590.00	$ 762,153	297%	Project_Delayed	Permit(s) Delayed
Dade	DADELAND	807531	2024	2024	2026	2026	$ 4,368,502	$ 833,158.26	$ (3,535,344)	-81%	Project_Delayed	Program Management
Dade	DADELAND	807536	2020	2020	2024	2025	$ 750	$ 1,642,519.00	$ 1,641,769	218903%	Project_Delayed	Resource(s) Delayed
West	EDISON	503635	2020	2020	2024	2024	$ 309,658	$ 326,764.00	$ 17,106	6%		
North	DAIRY	205536	2022	2022	2024	2024	$ 19,738	$ 102,161.58	$ 82,424	418%	Project_Estimate_Change	Field Conditions
Dade	FRONTON	801139	2021	2021	2025	2024	$ 574,685	$ 612,377.92	$ 37,693	7%		
Broward	DANIA	701538	2021	2021	2025	2025	$ 308,410	$ 1,399,204.36	$ 1,090,794	354%	Project_Estimate_Change	Scope Change
Broward	DAVIE	702531	2021	2021	2025	2025	$ 2,135,499	$ 814,145.89	$ (1,321,353)	-62%	Project_Estimate_Change	Scope Change

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Broward	DAVIE	702532	2021	2021	2025	2025	$ 960,629	$ 778,432.64	$ (182,196)	-19%	Project_Estimate_Change	Field Conditions
Broward	DAVIE	702536	2021	2021	2025	2025	$ 493,740	$ 439,301.97	$ (54,438)	-11%	Project_Estimate_Change	Field Conditions
Dade	DEAUVILLE	801938	2021	2021	2025	2024	$ 463,281	$ 2,368,816.56	$ 1,905,536	411%	Project _Acceleration	Delay to Other Project(s)
West	DEEPCREEK	506365	2021	2021	2024	2024	$ 277,374	$ 163,382.00	$ (113,992)	-41%	Project_Estimate_Change	Field Conditions
Broward	DEERFIELD BEACH	703540	2021	2021	2025	2025	$ 503,959	$ 121,366.97	$ (382,592)	-76%	Project_Estimate_Change	Field Conditions
Broward	DEERFIELD BEACH	703538	2021	2021	2025	2025	$ 190,561	$ 1,793,160.00	$ 1,602,599	841%	Project_Estimate_Change	Scope Change
East	DATURA ST	400232	2021	2021	2025	2024	$ 920,626	$ 984,408.46	$ 63,782	7%		
East	DELTRAIL	405861	2021	2021	2024	2024	$ 104,173	$ 297,611.86	$ 193,439	186%	Project_Estimate_Change	Field Conditions
East	DELTRAIL	405869	2021	2021	2025	2026	$ 446,411	$ 710,868.15	$ 264,457	59%	Project_Delayed	Field Conditions
Dade	GRATIGNY	804533	2024	2024	2025	2026	$ 918,470	$ 890,851.50	$ (27,619)	-3%		
North	DERBY	210134	2022	2022	2024	2024	$ 140,943	$ 703,724.67	$ 562,781	399%	Project_Estimate_Change	Scope Change
West	DORR FIELD	504262	2020	2020	2024	2025	$ 1,650,240	$ 311,177.79	$ (1,339,063)	-81%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806137	2024	2024	2026	2026	$ 3,706,394	$ 1,158,955.38	$ (2,547,439)	-69%	Project_Delayed	Program Management
Dade	DOUGLAS	806138	2024	2024	2026	2026	$ 3,680,494	$ 1,284,711.56	$ (2,395,782)	-65%	Project_Delayed	Program Management
Dade	DOUGLAS	806136	2022	2022	2025	2025	$ 1,715,576	$ 368,746.53	$ (1,346,830)	-79%	Project_Estimate_Change	Scope Change
Dade	DOUGLAS	806134	2022	2022	2025	2026	$ 2,644,535	$ 1,339,388.16	$ (1,305,147)	-49%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807836	2022	2022	2024	2024	$ 550,050	$ 601,819.68	$ 51,770	9%		
Dade	DOUGLAS	806141	2021	2021	2025	2024	$ 210,844	$ 394,425.68	$ 183,582	87%	Project _Acceleration	Delay to Other Project(s)
Dade	DOUGLAS	806133	2022	2022	2025	2026	$ 917,721	$ 242,273.90	$ (675,447)	-74%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806143	2022	2022	2025	2026	$ 335,499	$ 646,315.12	$ 310,816	93%	Project_Delayed	Resource(s) Delayed
Broward	DRIFTWOOD	702037	2021	2021	2025	2026	$ 540,586	$ 684,070.00	$ 143,484	27%	Project_Delayed	Early Execution of Other Project(s)
Broward	DRIFTWOOD	702034	2021	2021	2025	2025	$ 766,419	$ 1,396,300.84	$ 629,882	82%	Project_Estimate_Change	Scope Change
Dade	DUMFOUNDLING	809833	2022	2022	2024	2023	$ 235,091	$ -	$ (235,091)	-100%	Project _Acceleration	Prioritization Change
Northwest	E CRESTVIEW	909192		2023		2031	$ -	$ 250,000.00	$ 250,000	100%	Project _Acceleration	Engineering Available
North	EAGLE	102961	2020	2020	2024	2024	$ 77,563	$ 431,459.10	$ 353,896	456%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905632	2022	2022	2024	2024	$ 750	$ 3,177,550.00	$ 3,176,800	423573%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905592	2022	2022	2024	2024	$ 750	$ 2,885,460.00	$ 2,884,710	384628%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905542		2024		2025	$ -	$ 5,270,000.00	$ 5,270,000	100%	Project _Acceleration	Prioritization Change
Northwest	EAST BAY GLF	905832		2024		2026	$ -	$ 7,140,000.00	$ 7,140,000	100%	Project _Acceleration	Prioritization Change
Northwest	EASTGATE	907622		2024		2031	$ -	$ 545,000.00	$ 545,000	100%	Project _Acceleration	Prioritization Change
Northwest	EASTGATE	907632		2024		2031	$ -	$ 629,000.00	$ 629,000	100%	Project _Acceleration	Prioritization Change
Northwest	EASTGATE	907642		2023		2031	$ -	$ 808,000.00	$ 808,000	100%	Project _Acceleration	Prioritization Change
Northwest	EASTGATE	906482		2023		2031	$ -	$ 1,913,000.00	$ 1,913,000	100%	Project _Acceleration	Prioritization Change
Northwest	EASTGATE	907352		2024		2031	$ -	$ 3,009,000.00	$ 3,009,000	100%	Project _Acceleration	Prioritization Change
North	EAU GALLIE	201035	2020	2020	2024	2024	$ 79,150	$ 373,931.22	$ 294,781	372%	Project_Estimate_Change	Scope Change
East	EDEN	411036	2022	2022	2024	2023	$ 299,043	$ -	$ (299,043)	-100%	Project _Acceleration	Prioritization Change
East	EDEN	411033	2021	2021	2024	2023	$ 73,403	$ -	$ (73,403)	-100%	Project _Acceleration	Prioritization Change
North	EDGEWATER	101939	2023	2023	2025	2023	$ 2,881,929	$ -	$ (2,881,929)	-100%	Project _Acceleration	Prioritization Change
North	EDGEWATER	101936	2021	2021	2024	2024	$ 267,405	$ 1,149,565.74	$ 882,160	330%	Project_Estimate_Change	Scope Change
West	EDISON	503632	2022	2022	2025	2025	$ 406,904	$ 168,502.57	$ (238,401)	-59%	Project_Estimate_Change	Field Conditions
West	EDISON	503634	2020	2020	2024	2024	$ 31,936	$ 127,676.00	$ 95,740	300%	Project_Estimate_Change	Field Conditions
Northwest	ELLYSON GLF	905342	2023	2023	2026	2024	$ 2,504,377	$ 2,980,000.00	$ 475,623	19%	Project _Acceleration	Engineering Available
Broward	ELY	702637	2021	2021	2025	2026	$ 850,114	$ 2,203,880.00	$ 1,353,766	159%	Project_Delayed	Field Conditions
West	ENGLEWOOD	500766	2020	2020	2024	2023	$ 236,865	$ -	$ (236,865)	-100%	Project _Acceleration	Prioritization Change
West	ENGLEWOOD	500761	2020	2020	2024	2023	$ 97,543	$ -	$ (97,543)	-100%	Project _Acceleration	Prioritization Change
West	ENGLEWOOD	500762	2021	2021	2025	2025	$ 624,667	$ 1,668,987.71	$ 1,044,321	167%	Project_Estimate_Change	Scope Change
East	ROSS	408163	2020	2020	2024	2024	$ 45,105	$ 49,826.42	$ 4,722	10%		
West	ESTERO	503962	2021	2021	2025	2025	$ 878,075	$ 467,840.00	$ (410,235)	-47%	Project_Estimate_Change	Scope Change
West	ESTERO	503963	2021	2021	2024	2025	$ 444,773	$ 93,519.97	$ (351,253)	-79%	Project_Delayed	Program Management
West	ESTERO	503969	2021	2021	2025	2025	$ 412,209	$ 1,694,740.00	$ 1,282,531	311%	Project_Estimate_Change	Scope Change
Dade	EUREKA	811265	2021	2021	2025	2025	$ 634,851	$ 233,442.69	$ (401,409)	-63%	Project_Estimate_Change	Scope Change
East	EVERNIA	411862	2021	2021	2025	2024	$ 1,007,128	$ 10,000.00	$ (997,128)	-99%	Project_Estimate_Change	Scope Change
Northwest	FAIRFIELD GLF	907772	2022	2022	2024	2024	$ 323,006	$ 1,715,000.00	$ 1,391,995	431%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700735	2021	2021	2025	2025	$ 664,771	$ 2,652,450.00	$ 1,987,679	299%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700733	2022	2022	2025	2025	$ 597,635	$ 1,753,860.00	$ 1,156,225	193%	Project_Estimate_Change	Scope Change
Dade	FIREHOUSE	813135	2021	2021	2025	2026	$ 397,879	$ 980,219.46	$ 582,341	146%	Project_Delayed	Permit(s) Delayed
Dade	FLAGAMI	808066	2024	2024	2026	2026	$ 3,060,310	$ 533,945.28	$ (2,526,365)	-83%	Project_Delayed	Program Management
Dade	FLAGAMI	808065	2024	2024	2025	2026	$ 2,212,973	$ 421,763.98	$ (1,791,209)	-81%	Project_Delayed	Permit(s) Delayed

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	FLAGAMI	808067	2024	2024	2025	2026	$ 1,294,747	$ 439,298.20	$ (855,448)	-66%	Project_Delayed	Permit(s) Delayed
East	FOUNTAIN	405635	2021	2021	2025	2025	$ 260,530	$ 36,292.49	$ (224,237)	-86%	Project_Estimate_Change	Field Conditions
West	FRANKLIN	506463	2021	2021	2024	2024	$ 358,796	$ 48,690.00	$ (310,106)	-86%	Project_Estimate_Change	Field Conditions
West	FRANKLIN	506466		2024		2025	$ -	$ 646,516.64	$ 646,517	100%	Project_Delayed	Prioritization Change
North	FRONTENAC	203034	2021	2021	2024	2024	$ 112,477	$ 558,913.11	$ 446,436	397%	Project_Estimate_Change	Scope Change
Broward	HIGHLANDS	703836	2024	2024	2026	2025	$ 91,225	$ 53,424.69	$ (37,801)	-41%		
Dade	FRONTON	801131	2024	2024	2025	2024	$ 1,764,272	$ 6,061,938.08	$ 4,297,666	244%	Project _Acceleration	Permit(s) Received
Dade	FRONTON	801132	2022	2022	2025	2026	$ 314,647	$ 1,329,190.00	$ 1,014,543	322%	Project_Delayed	Permit(s) Delayed
Dade	FRONTON	801135	2022	2022	2025	2026	$ 430,842	$ 941,568.76	$ 510,727	119%	Project_Delayed	Permit(s) Delayed
West	FRUITVILLE	501065	2021	2021	2024	2024	$ 19,692	$ 89,806.00	$ 70,114	356%	Project_Estimate_Change	Field Conditions
Dade	SIMPSON	809935	2021	2021	2025	2024	$ 165,132	$ 190,048.32	$ 24,916	15%		
West	FT MYERS	501134	2022	2022	2025	2025	$ 435,983	$ 890,001.81	$ 454,019	104%	Project_Estimate_Change	Scope Change
West	FT MYERS	501131	2020	2020	2024	2024	$ 139,619	$ 161,218.00	$ 21,599	15%		
Dade	GALLOWAY	805740	2024	2024	2026	2026	$ 5,431,110	$ 1,231,354.74	$ (4,199,756)	-77%	Project_Delayed	Program Management
Dade	GALLOWAY	805732	2024	2024	2026	2026	$ 5,667,246	$ 1,625,026.26	$ (4,042,219)	-71%	Project_Delayed	Program Management
East	SANDALFOOT	405031	2021	2021	2024	2024	$ 255,736	$ 297,611.86	$ 41,875	16%		
Dade	GALLOWAY	805737	2024	2024	2025	2026	$ 2,687,986	$ 1,206,467.46	$ (1,481,519)	-55%	Project_Delayed	Program Management
Dade	GALLOWAY	805738	2022	2022	2025	2026	$ 477,964	$ 702,688.58	$ 224,725	47%	Project_Delayed	Resource(s) Delayed
Dade	GARDEN	804138	2020	2020	2025	2026	$ 4,541,408	$ 1,307,147.82	$ (3,234,260)	-71%	Project_Delayed	Program Management
Dade	GARDEN	804136	2022	2022	2025	2026	$ 3,264,839	$ 840,322.78	$ (2,424,517)	-74%	Project_Delayed	Program Management
Dade	GARDEN	804135	2020	2020	2024	2026	$ 1,997,261	$ 567,693.94	$ (1,429,567)	-72%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804134	2024	2024	2026	2025	$ 3,701,600	$ 1,702,331.43	$ (1,999,268)	-54%	Project_Delayed	Program Management
Dade	GARDEN	804137	2022	2022	2025	2024	$ 249,171	$ 1,307,713.44	$ 1,058,543	425%	Project _Acceleration	Permit(s) Received
North	COURTENAY	201934	2019	2019	2024	2024	$ 136,282	$ 159,689.46	$ 23,408	17%		
Dade	GARDEN	804139	2021	2021	2025	2024	$ 892,155	$ 2,865,808.00	$ 1,973,653	221%	Project _Acceleration	Permit(s) Received
Dade	GARDEN	804141	2022	2022	2025	2026	$ 287,752	$ 594,089.54	$ 306,337	106%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804132	2022	2022	2025	2025	$ 437,659	$ 973,548.91	$ 535,890	122%	Project_Estimate_Change	Scope Change
North	GARVEY	211061	2021	2021	2024	2024	$ 28,962	$ 120,510.99	$ 91,549	316%	Project_Estimate_Change	Field Conditions
North	GATOR	108363	2019	2019	2024	2024	$ 20,631	$ 103,153.44	$ 82,523	400%	Project_Estimate_Change	Field Conditions
North	GENEVA	205361	2020	2020	2024	2024	$ 42,749	$ 202,835.37	$ 160,086	374%	Project_Estimate_Change	Field Conditions
East	GERMANTOWN	404834	2020	2020	2024	2024	$ 47,823	$ 179,779.11	$ 131,956	276%	Project_Estimate_Change	Field Conditions
East	GERMANTOWN	404836	2020	2020	2024	2024	$ 104,544	$ 343,398.30	$ 238,855	228%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404832	2020	2020	2024	2024	$ 116,530	$ 358,211.56	$ 241,681	207%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404831	2021	2021	2024	2026	$ 433,374	$ 1,167,722.55	$ 734,349	169%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404833	2022	2022	2025	2025	$ 473,165	$ 1,386,373.00	$ 913,208	193%	Project_Estimate_Change	Scope Change
East	GIFFORD	412063	2021	2021	2025	2023	$ 659,416	$ -	$ (659,416)	-100%	Project _Acceleration	Prioritization Change
East	GIFFORD	412062	2021	2021	2025	2024	$ 498,728	$ 570,983.84	$ 72,256	14%	Project _Acceleration	Construction Alignment
Dade	GLADEVIEW	802234	2022	2022	2025	2026	$ 2,270,212	$ 1,465,709.96	$ (804,502)	-35%	Project_Delayed	Program Management
Dade	GLADEVIEW	802236	2024	2024	2026	2024	$ 7,284,982	$ 15,948,577.56	$ 8,663,596	119%	Project _Acceleration	Program Management
Dade	GLADEVIEW	802240	2022	2022	2025	2025	$ 774,287	$ 1,680,264.71	$ 905,978	117%	Project_Estimate_Change	Scope Change
Dade	GLADEVIEW	802237	2022	2022	2025	2025	$ 295,656	$ 2,237,739.78	$ 1,942,084	657%	Project_Estimate_Change	Scope Change
West	GLADIOLUS	507667	2024	2024	2026	2025	$ 1,571,120	$ 604,881.20	$ (966,239)	-62%	Project _Acceleration	Permit(s) Received
West	GLADIOLUS	507663	2021	2021	2025	2024	$ 496,252	$ 983,538.00	$ 487,286	98%	Project _Acceleration	Materials Available
West	GOLDEN GATE	504963	2020	2020	2025	2023	$ 252,580	$ -	$ (252,580)	-100%	Project _Acceleration	Prioritization Change
West	GOLDEN GATE	504966	2020	2020	2024	2024	$ 35,201	$ 143,906.00	$ 108,705	309%	Project_Estimate_Change	Field Conditions
West	GOLDEN GATE	504964	2022	2022	2025	2025	$ 439,350	$ 1,653,080.00	$ 1,213,730	276%	Project_Estimate_Change	Field Conditions
West	GOLDEN GATE	504969	2022	2022	2024	2025	$ 288,036	$ 1,175,977.11	$ 887,941	308%	Project_Delayed	External Impact(s)
Dade	GOLDEN GLADES	806032	2022	2022	2024	2025	$ 654,593	$ 1,227,896.92	$ 573,304	88%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806037	2022	2022	2024	2025	$ 680,729	$ 1,404,721.04	$ 723,992	106%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806036	2022	2022	2024	2025	$ 523,914	$ 1,276,675.99	$ 752,762	144%	Project_Delayed	Permit(s) Delayed
East	PORT SEWALL	404934	2020	2020	2024	2024	$ 212,945	$ 255,865.40	$ 42,921	20%		
Dade	GOLDEN GLADES	806038	2022	2022	2024	2025	$ 253,478	$ 1,964,809.28	$ 1,711,331	675%	Project_Delayed	Permit(s) Delayed
East	GOLF	404131	2019	2019	2024	2024	$ 127,899	$ 262,598.70	$ 134,700	105%	Project_Estimate_Change	Field Conditions
East	GOLF	404139	2020	2020	2024	2024	$ 243,549	$ 538,664.00	$ 295,115	121%	Project_Estimate_Change	Scope Change
West	TUTTLE	504532	2021	2021	2025	2025	$ 885,557	$ 802,105.54	$ (83,451)	-9%		
Dade	WATKINS	811435	2022	2022	2024	2025	$ 455,766	$ 415,783.49	$ (39,983)	-9%		
Broward	BEVERLY	700835	2022	2022	2025	2025	$ 386,263	$ 353,357.90	$ (32,905)	-9%		
East	GOLF	404138	2022	2022	2025	2025	$ 362,813	$ 1,476,280.00	$ 1,113,467	307%	Project_Estimate_Change	Scope Change

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
West	ONECO	502934	2021	2021	2025	2025	$ 495,365	$ 460,726.42	$ (34,639)	-7%		
Broward	MOTOROLA	704062	2021	2021	2025	2025	$ 1,104,428	$ 1,404,880.00	$ 300,452	27%	Project_Delayed	External Impact(s)
Dade	SPOONBILL	811163	2021	2021	2024	2025	$ 1,077,218	$ 1,891,760.00	$ 814,542	76%	Project_Delayed	External Impact(s)
Broward	LAKEVIEW	704937	2021	2021	2025	2025	$ 651,392	$ 1,064,930.00	$ 413,538	63%	Project_Delayed	External Impact(s)
Dade	62ND AVE	801735	2021	2021	2025	2025	$ 793,114	$ 774,948.42	$ (18,166)	-2%		
East	GOLF	404137	2022	2022	2025	2025	$ 330,560	$ 1,298,752.57	$ 968,192	293%	Project_Estimate_Change	Scope Change
Dade	GOULDS	807336	2024	2024	2025	2025	$ 2,361,352	$ 925,350.55	$ (1,436,002)	-61%	Project_Estimate_Change	Scope Change
Dade	GOULDS	807338	2024	2024	2025	2025	$ 2,437,828	$ 1,268,546.14	$ (1,169,282)	-48%	Project_Estimate_Change	Scope Change
Dade	GOULDS	807340	2024	2024	2025	2025	$ 708,406	$ 350,454.38	$ (357,951)	-51%	Project_Estimate_Change	Field Conditions
Dade	GOULDS	807333	2021	2021	2025	2024	$ 389,264	$ 1,579,211.04	$ 1,189,948	306%	Project _Acceleration	Program Management
East	GRAMERCY	410533	2022	2022	2025	2026	$ 3,206,745	$ 3,022,600.00	$ (184,145)	-6%		
East	GRAMERCY	410532	2021	2021	2024	2024	$ 22,490	$ 84,166.25	$ 61,676	274%	Project_Estimate_Change	Field Conditions
West	GRANADA	506563	2021	2021	2025	2024	$ 1,062,416	$ 247,778.00	$ (814,638)	-77%	Project _Acceleration	Construction Alignment
West	IMPERIAL	507061	2022	2022	2025	2025	$ 434,758	$ 447,604.47	$ 12,846	3%		
North	GRANDVIEW	201431	2021	2021	2024	2024	$ 428,754	$ 1,808,160.78	$ 1,379,407	322%	Project_Estimate_Change	Scope Change
Dade	COUNTY LINE	804836	2021	2021	2025	2025	$ 1,072,767	$ 1,577,580.00	$ 504,813	47%	Project_Delayed	External Impact(s)
West	SOLANA	503135	2020	2020	2024	2025	$ 222,503	$ 465,800.00	$ 243,297	109%	Project_Delayed	External Impact(s)
Broward	TIMBERLAKE	705236	2021	2021	2025	2025	$ 802,129	$ 831,857.33	$ 29,728	4%		
Broward	STIRLING	701738	2021	2021	2025	2025	$ 485,704	$ 660,960.00	$ 175,256	36%	Project_Delayed	External Impact(s)
North	GRANT	208763	2021	2021	2024	2024	$ 40,170	$ 199,363.86	$ 159,194	396%	Project_Estimate_Change	Field Conditions
North	GRANT	208761	2020	2020	2024	2024	$ 80,837	$ 254,908.02	$ 174,071	215%	Project_Estimate_Change	Field Conditions
Dade	GRAPELAND	802933	2015	2015	2025	2026	$ 489,872	$ 925,919.94	$ 436,048	89%	Project_Delayed	Resource(s) Delayed
Dade	GRAPELAND	802934	2021	2021	2025	2026	$ 276,740	$ 738,888.26	$ 462,149	167%	Project_Delayed	Resource(s) Delayed
Dade	GRAPELAND	802932	2021	2021	2025	2025	$ 534,482	$ 566,185.62	$ 31,704	6%		
Dade	SNAPPER CREEK	808831	2021	2021	2025	2025	$ 948,054	$ 1,022,618.34	$ 74,564	8%		
East	HOMELAND	408663	2019	2019	2024	2025	$ 365,285	$ 620,160.00	$ 254,875	70%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802931	2021	2021	2025	2025	$ 275,916	$ 590,575.15	$ 314,660	114%	Project_Estimate_Change	Scope Change
Dade	GRAPELAND	802936	2021	2021	2025	2026	$ 349,596	$ 1,759,643.82	$ 1,410,048	403%	Project_Delayed	Resource(s) Delayed
Dade	GRAPELAND	802935	2021	2021	2026	2026	$ 2,500	$ 878,219.32	$ 875,719	35029%	Project_Estimate_Change	Scope Change
Dade	GRATIGNY	804531	2022	2022	2025	2026	$ 202,723	$ 549,594.10	$ 346,871	171%	Project_Delayed	Permit(s) Delayed
Dade	GRATIGNY	804534	2020	2020	2024	2026	$ 202,723	$ 549,594.10	$ 346,871	171%	Project_Delayed	Permit(s) Delayed
Dade	GRATIGNY	804538	2022	2022	2025	2025	$ 317,794	$ 795,563.38	$ 477,770	150%	Project_Estimate_Change	Scope Change
Dade	GRATIGNY	804539	2020	2020	2025	2025	$ 281,235	$ 2,152,086.06	$ 1,870,851	665%	Project_Estimate_Change	Scope Change
Dade	FIREHOUSE	813139	2021	2021	2025	2026	$ 750	$ -	$ (750)	-100%		
East	GREENACRES	401034	2021	2021	2025	2025	$ 691,674	$ 196,757.13	$ (494,917)	-72%	Project_Estimate_Change	Scope Change
East	GREENACRES	401032	2020	2020	2024	2024	$ 60,428	$ 315,791.77	$ 255,364	423%	Project_Estimate_Change	Scope Change
East	GREENACRES	401031	2021	2021	2025	2026	$ 393,274	$ 2,469,460.00	$ 2,076,186	528%	Project_Estimate_Change	Scope Change
East	GREENACRES	401033	2020	2020	2024	2025	$ 320,922	$ 1,336,341.22	$ 1,015,420	316%	Project_Estimate_Change	Scope Change
Dade	HAINLIN	806432	2021	2021	2025	2025	$ 1,670,633	$ 399,233.45	$ (1,271,400)	-76%	Project_Estimate_Change	Scope Change
Dade	NEWTON	810366	2011	2011	2024	2023	$ 2,500	$ -	$ (2,500)	-100%		
Dade	SUNILAND	806533	2016	2016	2024	2021	$ 2,500	$ -	$ (2,500)	-100%		
Dade	TROPICAL	803034	2015	2015	2024	2023	$ 2,500	$ -	$ (2,500)	-100%		
Dade	HAINLIN	806433	2021	2021	2024	2025	$ 5,286,197	$ 3,615,167.77	$ (1,671,029)	-32%	Project_Delayed	Resource(s) Delayed
Dade	PENNSUCO	807162	2018	2018	2024	2023	$ 2,500	$ -	$ (2,500)	-100%		
Dade	COCONUT GROVE	800434	2017	2017	2024	2021	$ 2,500	$ -	$ (2,500)	-100%		
Broward	HALLANDALE	700934	2022	2022	2025	2024	$ 354,587	$ 4,111,680.32	$ 3,757,093	1060%	Project _Acceleration	Delay to Other Project(s)
Dade	EUREKA	811261	2020	2020	2024	2021	$ 2,500	$ -	$ (2,500)	-100%		
Broward	HALLANDALE	700932	2021	2021	2024	2024	$ 420,666	$ 3,618,459.68	$ 3,197,794	760%	Project_Estimate_Change	Scope Change
East	HAMLET	409866	2023	2023	2025	2023	$ 4,829,293	$ -	$ (4,829,293)	-100%	Project _Acceleration	Prioritization Change
Dade	NATOMA	805240	2016	2016	2024	2023	$ 2,500	$ -	$ (2,500)	-100%		
North	TITUSVILLE	200333	2019	2019	2024	2024	$ 53,858	$ 81,332.52	$ 27,475	51%		
Dade	RED ROAD	806840	2020	2020	2024	2023	$ 2,500	$ -	$ (2,500)	-100%		
East	HAMLET	409863	2021	2021	2025	2026	$ 474,401	$ 567,448.86	$ 93,048	20%	Project_Delayed	Program Management
North	HARRIS	203637	2020	2020	2024	2024	$ 112,378	$ 344,175.42	$ 231,798	206%	Project_Estimate_Change	Scope Change
Dade	DADE	805439	2020	2020	2026	2023	$ 2,500	$ -	$ (2,500)	-100%		
Dade	COURT	809663	2016	2016	2026	2023	$ 2,500	$ -	$ (2,500)	-100%		
Dade	HAULOVER	804735	2021	2021	2025	2025	$ 78,512	$ 152,144.24	$ 73,632	94%	Project_Estimate_Change	Field Conditions
Dade	SPOONBILL	811162	2016	2016	2024	2023	$ 2,500	$ -	$ (2,500)	-100%		

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	NORMANDY BEACH	801037	2021	2021	2026	2026	$ 2,500	$ -	$ (2,500)	-100%		
Broward	HAWKINS	702933	2021	2021	2025	2025	$ 361,546	$ 513,341.63	$ 151,795	42%	Project_Estimate_Change	Field Conditions
Dade	HIALEAH	800741	2023	2023	2025	2025	$ 3,045,127	$ 1,442,466.75	$ (1,602,660)	-53%	Project_Estimate_Change	Scope Change
Dade	HIALEAH	800734	2022	2022	2025	2025	$ 1,145,833	$ 1,497,052.85	$ 351,220	31%	Project_Estimate_Change	Scope Change
Dade	SPOONBILL	811161	2014	2014	2026	2026	$ 2,500	$ -	$ (2,500)	-100%		
Dade	EUREKA	811262	2015	2015	2024	2023	$ 2,500	$ -	$ (2,500)	-100%		
North	HIELD	208166	2021	2021	2024	2024	$ 107,121	$ 338,224.26	$ 231,103	216%	Project_Estimate_Change	Scope Change
North	HIELD	208164	2020	2020	2024	2024	$ 405,472	$ 885,730.98	$ 480,259	118%	Project_Estimate_Change	Scope Change
Broward	HIGHLANDS	703833	2022	2022	2025	2025	$ 284,216	$ 2,663,975.93	$ 2,379,760	837%	Project_Estimate_Change	Scope Change
East	HILLCREST	400437	2024	2023	2026	2024	$ 1,853,610	$ 109,079.46	$ (1,744,531)	-94%	Project_Estimate_Change	Scope Change
East	HILLCREST	400431	2021	2021	2025	2026	$ 318,388	$ 850,920.79	$ 532,532	167%	Project_Delayed	Early Execution of Other Project(s)
East	HILLSBORO	404738	2022	2022	2025	2025	$ 2,135,977	$ 1,795,959.64	$ (340,017)	-16%	Project_Estimate_Change	Field Conditions
East	HILLSBORO	404734	2022	2022	2025	2025	$ 2,080,413	$ 1,762,777.94	$ (317,636)	-15%	Project_Estimate_Change	Field Conditions
East	HILLSBORO	404733	2021	2021	2024	2025	$ 333,279	$ 525,204.13	$ 191,925	58%	Project_Delayed	Field Conditions
East	HILLSBORO	404735	2021	2021	2024	2026	$ 434,980	$ 1,118,064.47	$ 683,084	157%	Project_Estimate_Change	Scope Change
North	HOLLY HILL	101033	2020	2020	2025	2024	$ 1,100,965	$ 1,939,086.30	$ 838,122	76%	Project _Acceleration	Available Resource(s)
Broward	HOLY CROSS	701936	2024	2024	2025	2025	$ 2,397,920	$ 572,863.71	$ (1,825,057)	-76%	Project_Estimate_Change	Scope Change
East	HOMELAND	408662	2021	2021	2025	2025	$ 3,139,156	$ 2,303,281.71	$ (835,875)	-27%	Project_Estimate_Change	Scope Change
East	HOMELAND	408669	2021	2021	2025	2025	$ 455,232	$ 10,628.51	$ (444,603)	-98%	Project_Estimate_Change	Scope Change
East	HOMELAND	408667	2021	2021	2024	2024	$ 296,701	$ 232,972.18	$ (63,729)	-21%	Project_Estimate_Change	Field Conditions
East	HOMELAND	408668	2021	2021	2024	2025	$ 1,130,996	$ 1,985,600.00	$ 854,604	76%	Project_Delayed	Field Conditions
East	HOMELAND	408665	2021	2021	2025	2025	$ 260,927	$ 850,540.36	$ 589,614	226%	Project_Estimate_Change	Scope Change
Dade	HOMESTEAD	803237	2024	2024	2026	2026	$ 11,452,559	$ 196,270.14	$ (11,256,289)	-98%	Project_Delayed	Permit(s) Delayed
Dade	HOMESTEAD	803235	2021	2021	2025	2024	$ 298,016	$ 1,500,024.24	$ 1,202,008	403%	Project _Acceleration	Program Management
Dade	HOMESTEAD	803234	2021	2021	2025	2025	$ 243,477	$ 1,096,160.00	$ 852,683	350%	Project_Estimate_Change	Scope Change
Broward	HUNTINGTON	708162	2022	2022	2025	2025	$ 296,508	$ 2,039,429.64	$ 1,742,921	588%	Project_Estimate_Change	Scope Change
West	SAN CARLOS	507262	2020	2020	2024	2024	$ 32,650	$ 58,428.00	$ 25,778	79%		
West	HYDE PARK	500431	2021	2021	2025	2025	$ 534,626	$ 28,951.62	$ (505,675)	-95%	Project_Estimate_Change	Scope Change
West	HYDE PARK	500434	2020	2020	2025	2024	$ 238,493	$ 384,110.00	$ 145,617	61%	Project _Acceleration	Construction Alignment
West	HYDE PARK	500433	2021	2021	2025	2024	$ 315,550	$ 733,596.00	$ 418,046	132%	Project _Acceleration	Construction Alignment
West	HYDE PARK	500436	2021	2021	2025	2024	$ 367,491	$ 1,107,968.00	$ 740,477	201%	Project _Acceleration	Construction Alignment
East	IBM	404333	2022	2022	2025	2025	$ 2,046,385	$ 888,906.70	$ (1,157,479)	-57%	Project_Estimate_Change	Scope Change
East	IBM	404337	2022	2022	2025	2025	$ 1,906,129	$ 865,316.58	$ (1,040,812)	-55%	Project_Estimate_Change	Scope Change
East	IBM	404334	2021	2021	2025	2025	$ 393,195	$ 291,117.59	$ (102,077)	-26%	Project_Estimate_Change	Field Conditions
West	IMPERIAL	507063	2020	2020	2024	2024	$ 366,805	$ 877,502.00	$ 510,697	139%	Project_Estimate_Change	Scope Change
East	LINTON	401935	2019	2019	2024	2023	$ 15,200	$ -	$ (15,200)	-100%		
North	INDIALANTIC	203232	2020	2020	2024	2024	$ 31,541	$ 155,226.09	$ 123,685	392%	Project_Estimate_Change	Field Conditions
Dade	INDIAN CREEK	806237	2024	2024	2026	2026	$ 4,089,814	$ 857,857.00	$ (3,231,957)	-79%	Project_Delayed	Program Management
Dade	INDUSTRIAL	804635	2024	2024	2025	2025	$ 651,769	$ 284,254.22	$ (367,515)	-56%	Project_Estimate_Change	Field Conditions
Dade	INDUSTRIAL	804631	2022	2022	2025	2026	$ 363,717	$ 811,476.16	$ 447,759	123%	Project_Delayed	Resource(s) Delayed
Dade	INTERNATIONAL	810266	2024	2024	2026	2026	$ 3,790,234	$ 400,647.50	$ (3,389,586)	-89%	Project_Delayed	Program Management
Dade	INTERNATIONAL	810263	2024	2024	2026	2025	$ 2,916,190	$ 1,316,163.80	$ (1,600,026)	-55%	Project _Acceleration	Program Management
West	IONA	501764	2020	2020	2024	2024	$ 43,874	$ 223,974.00	$ 180,100	410%	Project_Estimate_Change	Field Conditions
West	ITALY	510932		2024		2025	$ -	$ 152,881.19	$ 152,881	100%	Project_Delayed	Prioritization Change
Dade	IVES	806739	2022	2022	2024	2024	$ 348,776	$ 214,181.44	$ (134,595)	-39%	Project_Estimate_Change	Field Conditions
North	AURORA	202534	2021	2021	2024	2024	$ 39,774	$ 78,356.94	$ 38,583	97%		
Dade	IVES	806735	2022	2022	2024	2025	$ 550,050	$ 638,483.17	$ 88,434	16%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806732	2022	2022	2024	2025	$ 445,506	$ 1,586,920.00	$ 1,141,414	256%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806737	2022	2022	2024	2025	$ 480,212	$ 1,862,895.87	$ 1,382,684	288%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806731	2022	2022	2024	2024	$ 421,028	$ 2,125,977.04	$ 1,704,949	405%	Project_Estimate_Change	Scope Change
Dade	IVES	806733	2022	2022	2024	2024	$ 471,072	$ 2,354,487.52	$ 1,883,416	400%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403031	2020	2020	2024	2023	$ 15,817	$ -	$ (15,817)	-100%		
East	MILITARY TRAIL	403032	2020	2020	2024	2023	$ 750	$ -	$ (750)	-100%		
West	IXORA	507862	2022	2022	2024	2023	$ 442,362	$ -	$ (442,362)	-100%	Project _Acceleration	Prioritization Change
Dade	JACKSON	813534	2024	2024	2026	2026	$ 3,133,199	$ 686,662.68	$ (2,446,536)	-78%	Project_Delayed	Program Management
Dade	JACKSON	813533	2024	2024	2026	2026	$ 2,785,065	$ 733,232.06	$ (2,051,833)	-74%	Project_Delayed	Program Management
Dade	JASMINE	810562	2022	2022	2025	2025	$ 812,242	$ 14,227.23	$ (798,015)	-98%	Project_Estimate_Change	Scope Change
Dade	JASMINE	810566	2021	2021	2024	2025	$ 351,955	$ 1,491,920.00	$ 1,139,965	324%	Project_Delayed	Resource(s) Delayed

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
East	JENSEN	403432	2021	2021	2024	2023	$ 43,004	$ -	$ (43,004)	-100%		
East	JENSEN	403434	2021	2021	2025	2025	$ 693,963	$ 8,554.66	$ (685,409)	-99%	Project_Estimate_Change	Scope Change
East	JENSEN	403437	2021	2021	2025	2023	$ 325,617	$ -	$ (325,617)	-100%	Project _Acceleration	Prioritization Change
East	JENSEN	403439	2021	2021	2025	2025	$ 402,975	$ 820,890.00	$ 417,915	104%	Project_Estimate_Change	Field Conditions
West	JETPORT	505066	2024	2024	2025	2026	$ 7,237,038	$ 393,577.50	$ (6,843,461)	-95%	Project_Delayed	Prioritization Change
East	JOG	407232	2022	2022	2025	2025	$ 251,102	$ 1,100,180.82	$ 849,078	338%	Project_Estimate_Change	Scope Change
East	JOG	407231	2022	2022	2025	2026	$ 332,847	$ 1,740,053.05	$ 1,407,206	423%	Project_Estimate_Change	Scope Change
East	JUNO BEACH	402632	2019	2019	2024	2024	$ 11,369	$ 61,946.36	$ 50,578	445%	Project_Estimate_Change	Field Conditions
East	JUNO BEACH	402636	2021	2021	2025	2024	$ 46,587	$ 252,498.75	$ 205,911	442%	Project _Acceleration	Program Management
East	JUNO BEACH	402637	2021	2021	2024	2024	$ 28,546	$ 139,379.31	$ 110,834	388%	Project_Estimate_Change	Field Conditions
East	JUNO BEACH	402638	2020	2020	2024	2024	$ 283,046	$ 5,125,387.96	$ 4,842,342	1711%	Project_Estimate_Change	Scope Change
East	JUPITER	401836	2023	2023	2025	2025	$ 2,678,040	$ 12,443.14	$ (2,665,596)	-100%	Project_Delayed	Program Management
East	JUPITER	401833	2020	2020	2024	2024	$ 157,680	$ 393,224.72	$ 235,544	149%	Project_Estimate_Change	Scope Change
East	JUPITER	401831	2022	2022	2025	2026	$ 384,315	$ 1,113,687.82	$ 729,373	190%	Project_Estimate_Change	Scope Change
East	JUPITER	401834	2022	2022	2025	2026	$ 458,892	$ 1,309,626.85	$ 850,735	185%	Project_Estimate_Change	Scope Change
East	WESTWARD	404036	2022	2022	2025	2026	$ 463,032	$ 491,867.57	$ 28,836	6%		
North	COX	207064	2020	2020	2024	2024	$ 30,351	$ 62,487.18	$ 32,136	106%		
East	WESTWARD	404039	2022	2022	2025	2026	$ 354,410	$ 387,333.08	$ 32,923	9%		
North	KACIE	104735	2022	2022	2024	2024	$ 32,831	$ 103,153.44	$ 70,323	214%	Project_Estimate_Change	Field Conditions
West	KELLY	510662	2024	2024	2025	2025	$ 3,682,246	$ 1,417,664.71	$ (2,264,581)	-62%	Project_Delayed	Program Management
West	KELLY	510663	2022	2022	2025	2026	$ 750	$ 426,037.50	$ 425,288	56705%	Project_Delayed	External Impact(s)
Dade	KENDALL	804331	2022	2022	2025	2026	$ 2,937,456	$ 767,734.88	$ (2,169,721)	-74%	Project_Delayed	Program Management
Dade	KENDALL	804334	2022	2022	2025	2026	$ 299,514	$ 814,869.88	$ 515,356	172%	Project_Delayed	Permit(s) Delayed
Dade	KENDALL	804333	2022	2022	2025	2026	$ 267,375	$ 801,106.46	$ 533,731	200%	Project_Delayed	Permit(s) Delayed
East	BOCA TEECA	404235	2021	2021	2024	2026	$ 369,981	$ 402,314.68	$ 32,334	9%		
Dade	KEY BISCAYNE	805331	2021	2021	2025	2026	$ 4,465,743	$ 1,417,255.18	$ (3,048,488)	-68%	Project_Delayed	Permit(s) Delayed
Dade	KEY BISCAYNE	805334	2024	2024	2026	2026	$ 889,253	$ -	$ (889,253)	-100%	Project_Estimate_Change	Scope Change
Dade	KEY BISCAYNE	805335	2022	2022	2025	2026	$ 3,212,784	$ -	$ (3,212,784)	-100%	Project_Estimate_Change	Scope Change
Dade	KEY BISCAYNE	805333	2022	2022	2025	2026	$ 256,213	$ -	$ (256,213)	-100%	Project_Estimate_Change	Scope Change
Dade	KEY BISCAYNE	805336	2022	2022	2025	2026	$ 217,256	$ -	$ (217,256)	-100%	Project_Estimate_Change	Scope Change
Dade	KILLIAN	807633	2020	2020	2025	2026	$ 3,896,231	$ 738,511.18	$ (3,157,720)	-81%	Project_Delayed	Program Management
Dade	KILLIAN	807632	2020	2020	2025	2026	$ 3,848,155	$ 826,559.36	$ (3,021,595)	-79%	Project_Delayed	Program Management
East	KIMBERLY	406862	2020	2020	2024	2024	$ 215,563	$ 297,611.86	$ 82,049	38%	Project_Estimate_Change	Field Conditions
East	KIMBERLY	406865	2020	2020	2024	2024	$ 42,509	$ 175,739.13	$ 133,230	313%	Project_Estimate_Change	Field Conditions
Dade	KOGER	811565	2024	2024	2026	2026	$ 3,207,121	$ 176,661.98	$ (3,030,459)	-94%	Project_Delayed	Program Management
East	LAKE IDA	409532	2022	2022	2025	2025	$ 3,020,149	$ 1,298,493.34	$ (1,721,655)	-57%	Project_Estimate_Change	Scope Change
East	LAKE PARK	403933	2021	2021	2025	2024	$ 1,295,056	$ 1,737,191.40	$ 442,136	34%	Project _Acceleration	Program Management
East	LAKE PARK	403932	2021	2021	2025	2026	$ 433,189	$ 673,666.67	$ 240,478	56%	Project_Delayed	Field Conditions
East	LANTANA	402839	2020	2020	2024	2025	$ 301,197	$ 516,800.00	$ 215,603	72%	Project_Delayed	Program Management
East	LANTANA	402836	2021	2021	2025	2026	$ 260,494	$ 579,063.80	$ 318,570	122%	Project_Delayed	Field Conditions
Dade	LATIN QUARTER	810932	2017	2017	2025	2026	$ 5,292,815	$ 1,335,051.74	$ (3,957,764)	-75%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810931	2024	2024	2026	2026	$ 2,785,065	$ 1,386,711.70	$ (1,398,354)	-50%	Project_Estimate_Change	Scope Change
Dade	LATIN QUARTER	810933	2024	2024	2026	2026	$ 2,872,099	$ 1,635,961.58	$ (1,236,137)	-43%	Project_Estimate_Change	Scope Change
West	FT MYERS	501133	2019	2019	2024	2024	$ 17,243	$ 38,952.00	$ 21,709	126%		
Dade	LATIN QUARTER	810934	2024	2024	2026	2026	$ 2,444,570	$ 1,310,918.62	$ (1,133,651)	-46%	Project_Estimate_Change	Scope Change
Dade	LATIN QUARTER	810935	2021	2021	2025	2025	$ 562,261	$ 1,034,813.10	$ 472,552	84%	Project_Estimate_Change	Scope Change
Dade	LAWRENCE	805137	2021	2021	2025	2026	$ 2,981,188	$ 1,381,998.20	$ (1,599,190)	-54%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805135	2021	2021	2025	2026	$ 2,389,071	$ 594,655.16	$ (1,794,416)	-75%	Project_Delayed	Permit(s) Delayed
Dade	LEMON CITY	807731	2021	2021	2025	2026	$ 2,664,013	$ 668,562.84	$ (1,995,450)	-75%	Project_Delayed	Program Management
Dade	LEMON CITY	807733	2022	2022	2025	2026	$ 2,382,586	$ 945,716.64	$ (1,436,869)	-60%	Project_Delayed	Permit(s) Delayed
East	IBM	404335	2020	2020	2024	2024	$ 28,916	$ 74,066.30	$ 45,150	156%		
East	LINTON	401938	2021	2021	2025	2025	$ 694,006	$ 1,243,240.00	$ 549,234	79%	Project_Estimate_Change	Field Conditions
East	LINTON	401932	2021	2021	2026	2025	$ 311,145	$ 1,019,320.00	$ 708,175	228%	Project _Acceleration	Program Management
East	LINTON	401937	2021	2021	2025	2025	$ 668,972	$ 4,332,630.00	$ 3,663,658	548%	Project_Estimate_Change	Scope Change
Dade	LITTLE RIVER	800635	2022	2022	2025	2026	$ 423,350	$ 1,016,796.22	$ 593,446	140%	Project_Delayed	Permit(s) Delayed
Northwest	LIVE OAK GLF	905872	2023	2023	2026	2028	$ 3,644,728		$ (3,644,728)	-100%	Project_Delayed	Engineering Delayed
West	LIVINGSTON	506661	2021	2021	2024	2024	$ 35,813	$ 133,086.00	$ 97,273	272%	Project_Estimate_Change	Field Conditions
West	LIVINGSTON	506662	2021	2021	2025	2024	$ 521,578	$ 1,194,528.00	$ 672,950	129%	Project _Acceleration	Materials Available

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
West	LIVINGSTON	506665	2022	2022	2024	2026	$ 406,700	$ 929,573.25	$ 522,874	129%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506668		2024		2025	$ -	$ 523,211.92	$ 523,212	100%	Project_Delayed	Prioritization Change
East	LOXAHATCHEE	407664	2020	2020	2024	2024	$ 95,399	$ 446,417.79	$ 351,019	368%	Project_Estimate_Change	Scope Change
Broward	LYONS	701164	2022	2022	2025	2025	$ 1,005,424	$ -	$ (1,005,424)	-100%	Project_Delayed	Resource(s) Delayed
Broward	LYONS	701131	2021	2021	2025	2024	$ 413,334	$ 838,625.92	$ 425,292	103%	Project _Acceleration	Delay to Other Project(s)
Broward	LYONS	701141	2022	2022	2025	2025	$ 426,064	$ 4,202,810.00	$ 3,776,746	886%	Project_Estimate_Change	Scope Change
Broward	LYONS	701135	2022	2022	2025	2025	$ 184,838	$ 2,667,460.15	$ 2,482,622	1343%	Project_Estimate_Change	Scope Change
North	MADISON	102231	2020	2020	2024	2024	$ 51,973	$ 259,867.32	$ 207,894	400%	Project_Estimate_Change	Field Conditions
Broward	MALLARD	704571	2021	2021	2024	2025	$ 2,879,764	$ 54,586.10	$ (2,825,178)	-98%	Project_Delayed	Program Management
East	MONET	403738	2020	2020	2024	2024	$ 23,232	$ 71,372.98	$ 48,141	207%		
North	SANFORD	200134	2021	2021	2024	2024	$ 11,506	$ 35,706.96	$ 24,201	210%		
Broward	MARGATE	702238	2022	2022	2025	2025	$ 2,853,146	$ 1,167,503.78	$ (1,685,642)	-59%	Project_Estimate_Change	Scope Change
Broward	MARGATE	702262	2022	2022	2025	2024	$ 561,052	$ 834,100.96	$ 273,049	49%	Project _Acceleration	Delay to Other Project(s)
Broward	MARGATE	702234	2022	2022	2025	2025	$ 252,803	$ 1,168,955.54	$ 916,153	362%	Project_Estimate_Change	Scope Change
Dade	MARION	802732	2020	2020	2025	2026	$ 404,996	$ 508,303.84	$ 103,308	26%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803531	2021	2021	2025	2026	$ 349,183	$ 894,245.22	$ 545,062	156%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803538	2021	2021	2025	2026	$ 258,910	$ 1,390,293.96	$ 1,131,384	437%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803532	2022	2022	2025	2027	$ 644,512	$ 1,896,712.40	$ 1,252,201	194%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803540	2021	2021	2026	2026	$ 750	$ 1,009,631.70	$ 1,008,882	134518%	Project_Estimate_Change	Scope Change
East	MARLIN	410365		2024		2025	$ -	$ 632,785.43	$ 632,785	100%	Project_Delayed	Prioritization Change
East	ACREAGE	406765	2021	2021	2024	2023	$ 14,087	$ -	$ (14,087)	-100%		
East	MARYMOUNT	410031	2020	2020	2024	2024	$ 40,409	$ 162,945.86	$ 122,537	303%	Project_Estimate_Change	Field Conditions
Dade	MASTER	805533	2022	2022	2024	2025	$ 743,383	$ 1,090,850.96	$ 347,468	47%	Project_Delayed	Resource(s) Delayed
Dade	MASTER	805536	2022	2022	2024	2025	$ 858,369	$ 1,404,430.69	$ 546,062	64%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805537	2021	2021	2025	2025	$ 1,059,594	$ 1,741,528.90	$ 681,935	64%	Project_Estimate_Change	Scope Change
East	RIO	407031	2021	2021	2024	2023	$ 4,696	$ -	$ (4,696)	-100%		
North	MATANZAS	102534	2021	2021	2024	2024	$ 369,369	$ 1,827,006.12	$ 1,457,637	395%	Project_Estimate_Change	Scope Change
North	MIMS	202233	2020	2020	2024	2024	$ 33,525	$ 63,974.97	$ 30,450	91%		
North	MATANZAS	102533	2020	2020	2024	2024	$ 446,139	$ 2,826,305.07	$ 2,380,166	534%	Project_Estimate_Change	Scope Change
Broward	MCARTHUR	702731	2021	2021	2025	2026	$ 312,443	$ 576,178.24	$ 263,736	84%	Project_Delayed	Program Management
North	MCDONNELL	203931	2021	2021	2024	2024	$ 98,591	$ 491,962.56	$ 393,372	399%	Project_Estimate_Change	Scope Change
East	INDRIO	407464	2020	2020	2024	2023	$ 42,880	$ -	$ (42,880)	-100%		
Dade	MEMORIAL	811831	2020	2020	2025	2026	$ 750	$ 549,782.64	$ 549,033	73204%	Project_Delayed	Resource(s) Delayed
North	MERRITT	205435	2020	2020	2024	2023	$ 211,406	$ -	$ (211,406)	-100%	Project _Acceleration	Prioritization Change
West	METRO	506161	2020	2020	2024	2024	$ 194,096	$ 286,730.00	$ 92,634	48%	Project_Estimate_Change	Field Conditions
Dade	MIAMI BEACH	800238	2021	2021	2025	2024	$ 214,099	$ 476,629.12	$ 262,530	123%	Project _Acceleration	Permit(s) Received
Dade	MIAMI BEACH	800231	2021	2021	2025	2024	$ 240,069	$ 656,119.20	$ 416,051	173%	Project _Acceleration	Permit(s) Received
Dade	MIAMI BEACH	800248	2021	2021	2025	2026	$ 198,228	$ 257,922.72	$ 59,695	30%	Project_Delayed	Permit(s) Delayed
Dade	MIAMI LAKES	807936	2024	2024	2026	2026	$ 4,098,571	$ 850,881.02	$ (3,247,690)	-79%	Project_Delayed	Program Management
Dade	MIAMI LAKES	807937	2024	2024	2025	2026	$ 2,303,054	$ 829,764.54	$ (1,473,289)	-64%	Project_Delayed	Permit(s) Delayed
Dade	MIAMI SHORES	803436	2024	2024	2025	2026	$ 3,422,912	$ 1,112,763.08	$ (2,310,149)	-67%	Project_Delayed	Program Management
Dade	MIAMI SHORES	803435	2020	2020	2025	2026	$ 359,747	$ 918,943.96	$ 559,197	155%	Project_Delayed	Permit(s) Delayed
Dade	MIAMI SHORES	803431	2022	2022	2025	2026	$ 466,652	$ 1,203,450.82	$ 736,799	158%	Project_Delayed	Permit(s) Delayed
Dade	MILAM	808164	2021	2021	2025	2025	$ 1,116,816	$ 475,886.27	$ (640,929)	-57%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403036	2022	2022	2025	2025	$ 412,490	$ 864,538.89	$ 452,049	110%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403033	2022	2022	2025	2025	$ 257,034	$ 1,078,405.33	$ 821,371	320%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403035	2018	2018	2024	2025	$ 294,662	$ 1,236,277.65	$ 941,615	320%	Project_Estimate_Change	Scope Change
Dade	MILLER	805633	2024	2024	2025	2026	$ 3,724,824	$ 1,243,421.30	$ (2,481,402)	-67%	Project_Delayed	Program Management
Dade	MILLER	805631	2024	2024	2025	2026	$ 3,192,920	$ 950,241.60	$ (2,242,678)	-70%	Project_Delayed	Program Management
Dade	MILLER	805634	2024	2024	2025	2026	$ 1,445,130	$ 725,313.38	$ (719,816)	-50%	Project_Delayed	Program Management
East	ALEXANDER	408566	2021	2021	2024	2023	$ 3,336	$ -	$ (3,336)	-100%		
North	MILLS	308063	2020	2020	2024	2023	$ 280,994	$ -	$ (280,994)	-100%	Project _Acceleration	Prioritization Change
North	MILLS	308062	2021	2021	2024	2023	$ 146,200	$ -	$ (146,200)	-100%	Project _Acceleration	Prioritization Change
Dade	MIRAMAR	802134	2021	2021	2025	2026	$ 1,670,884	$ 560,906.50	$ (1,109,978)	-66%	Project_Delayed	Program Management
Dade	MIRAMAR	802131	2024	2024	2026	2025	$ 6,134,721	$ 761,592.25	$ (5,373,129)	-88%	Project_Delayed	Prioritization Change
Dade	MIRAMAR	802132	2015	2015	2024	2024	$ 2,500	$ 534,699.44	$ 532,199	21288%	Project_Estimate_Change	Scope Change
Dade	MIRAMAR	802138	2022	2022	2025	2026	$ 209,016	$ 759,627.66	$ 550,612	263%	Project_Delayed	Program Management
East	SABAL	408766	2021	2021	2024	2023	$ 48,317	$ -	$ (48,317)	-100%		

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
East	ABERDEEN	408865	2020	2020	2024	2023	$ 21,131	$ -	$ (21,131)	-100%		
North	COCOA BEACH	200731	2021	2021	2024	2024	$ 22,912	$ 50,584.86	$ 27,673	121%		
Dade	MIRAMAR	802133	2022	2022	2025	2027	$ 1,933,090	$ 2,836,772.84	$ 903,683	47%	Project_Delayed	Permit(s) Delayed
East	LAKE IDA	409531	2019	2019	2024	2023	$ 11,369	$ -	$ (11,369)	-100%		
Northwest	MIRAMAR GLF	908882	2023	2023	2026	2030	$ 2,711,714		$ (2,711,714)	-100%	Project_Delayed	Engineering Delayed
East	SHERMAN	406064	2020	2020	2024	2024	$ 28,422	$ 65,313.01	$ 36,891	130%		
Dade	MITCHELL	809234	2024	2024	2025	2026	$ 1,558,021	$ 439,298.20	$ (1,118,723)	-72%	Project_Delayed	Permit(s) Delayed
Dade	MITCHELL	809232	2020	2020	2024	2025	$ 750	$ 1,353,328.81	$ 1,352,579	180344%	Project_Delayed	Resource(s) Delayed
Broward	MOFFETT	704136	2022	2022	2025	2026	$ 337,092	$ 945,528.10	$ 608,436	180%	Project_Delayed	Program Management
Northwest	MOLINO	905392		2024		2031	$ -	$ 2,800,000.00	$ 2,800,000	100%	Project _Acceleration	Prioritization Change
Northwest	MOLINO GLF	905382		2024		2031	$ -	$ 6,900,000.00	$ 6,900,000	100%	Project _Acceleration	Prioritization Change
West	ORANGETREE	507364	2020	2020	2024	2024	$ 13,672	$ 34,083.00	$ 20,411	149%		
East	GATLIN	410463	2021	2021	2024	2023	$ 750	$ -	$ (750)	-100%		
East	MONET	403733	2022	2022	2025	2025	$ 497,880	$ 577,569.01	$ 79,689	16%	Project_Estimate_Change	Field Conditions
East	MONET	403737	2022	2022	2025	2026	$ 203,032	$ 293,571.88	$ 90,540	45%	Project_Delayed	Program Management
East	INDRIO	407463	2021	2021	2024	2024	$ 22,490	$ 57,233.05	$ 34,743	154%		
East	MONET	403732	2022	2022	2025	2024	$ 657,414	$ 1,276,633.68	$ 619,220	94%	Project _Acceleration	Delay to Other Project(s)
Broward	MOTOROLA	704033	2021	2021	2025	2025	$ 355,316	$ 282,200.00	$ (73,116)	-21%	Project_Estimate_Change	Field Conditions
West	NAPLES	501240	2020	2020	2025	2026	$ 2,273,273	$ 482,572.00	$ (1,790,701)	-79%	Project_Delayed	Permit(s) Delayed
East	PEACOCK	411663	2021	2021	2025	2023	$ 750	$ -	$ (750)	-100%		
West	NAPLES	501235	2020	2020	2025	2026	$ 502,687	$ 549,190.00	$ 46,503	9%		
West	NAPLES	501236	2020	2020	2025	2025	$ 192,131	$ 289,680.00	$ 97,549	51%	Project_Estimate_Change	Field Conditions
West	NAPLES	501231	2021	2021	2025	2025	$ 268,412	$ 442,397.34	$ 173,985	65%	Project_Estimate_Change	Field Conditions
East	ALLAPATTAH	412161	2020	2020	2024	2023	$ 13,593	$ -	$ (13,593)	-100%		
Dade	NATOMA	805234	2021	2021	2025	2026	$ 4,057,451	$ 1,075,055.08	$ (2,982,395)	-74%	Project_Delayed	Program Management
Dade	NATOMA	805236	2021	2021	2024	2026	$ 3,706,394	$ 1,351,643.26	$ (2,354,751)	-64%	Project_Delayed	Program Management
Dade	NATOMA	805231	2022	2022	2024	2026	$ 305,732	$ 769,431.74	$ 463,700	152%	Project_Delayed	Permit(s) Delayed
Dade	NORMANDY BEACH	801035	2021	2021	2024	2026	$ 3,034,054	$ 2,145,208.00	$ (888,846)	-29%	Project_Delayed	Permit(s) Delayed
Dade	NORMANDY BEACH	801034	2021	2021	2025	2025	$ 691,648	$ 28,454.46	$ (663,194)	-96%	Project_Estimate_Change	Scope Change
Dade	NORMANDY BEACH	801036	2021	2021	2025	2024	$ 248,938	$ 369,538.40	$ 120,600	48%	Project _Acceleration	Permit(s) Received
Dade	NORMANDY BEACH	801039	2021	2021	2025	2024	$ 507,973	$ 1,074,678.00	$ 566,705	112%	Project _Acceleration	Permit(s) Received
Dade	NORMANDY BEACH	801033	2022	2022	2025	2026	$ 368,512	$ 927,428.26	$ 558,916	152%	Project_Delayed	Permit(s) Delayed
Northwest	NORTH BAY GLF	908012	2023	2023	2028	2023	$ 2,791,718	$ -	$ (2,791,718)	-100%	Project _Acceleration	Prioritization Change
Northwest	NORTHSIDE GLF	908802		2024		2031	$ -	$ 750,000.00	$ 750,000	100%	Project _Acceleration	Prioritization Change
Northwest	NORTHSIDE GLF	908852		2023		2025	$ -	$ 3,000,000.00	$ 3,000,000	100%	Project _Acceleration	Engineering Available
East	COVE	408266		2024		2025	$ -	$ -	$ -	100%		
West	WOODS	506966		2024		2025	$ -	$ -	$ -	100%		
West	LIME	508633		2024		2025	$ -	$ -	$ -	100%		
West	ITALY	510931		2024		2025	$ -	$ -	$ -	100%		
Northwest	NORTHSIDE GLF	908812	2022	2022	2024	2025	$ 750	$ 3,400,000.00	$ 3,399,250	453233%	Project_Estimate_Change	Scope Change
East	NORTHWOOD	400337	2021	2021	2025	2025	$ 1,236,321	$ 393,040.00	$ (843,281)	-68%	Project_Estimate_Change	Scope Change
East	NORTHWOOD	400333	2021	2021	2025	2026	$ 456,730	$ 622,830.25	$ 166,101	36%	Project_Delayed	Field Conditions
East	NORTHWOOD	400336	2021	2021	2024	2025	$ 942,148	$ 1,719,580.00	$ 777,432	83%	Project_Delayed	Field Conditions
East	NORTON	404533	2021	2021	2025	2026	$ 2,368,296	$ 544,218.97	$ (1,824,077)	-77%	Project_Delayed	Resource(s) Delayed
East	NORTON	404531	2021	2021	2025	2025	$ 816,541	$ 264,935.16	$ (551,606)	-68%	Project_Estimate_Change	Scope Change
East	GRACEWOOD	414032	2021	2021	2024	2023	$ 10,998	$ -	$ (10,998)	-100%		
East	GRACEWOOD	414034	2021	2021	2024	2023	$ 750	$ -	$ (750)	-100%		
East	GRACEWOOD	414035	2019	2019	2024	2023	$ 17,548	$ -	$ (17,548)	-100%		
North	NOVA	104433	2021	2021	2025	2024	$ 303,620	$ 202,339.44	$ (101,281)	-33%	Project _Acceleration	Available Resource(s)
East	CANAL	414132	2021	2021	2024	2023	$ 5,561	$ -	$ (5,561)	-100%		
East	OAKES	406237	2021	2021	2025	2025	$ 834,803	$ 132,467.58	$ (702,335)	-84%	Project_Estimate_Change	Scope Change
East	OAKES	406234	2021	2021	2024	2024	$ 133,583	$ 339,358.32	$ 205,775	154%	Project_Estimate_Change	Field Conditions
Broward	OAKLAND PARK	700436	2021	2021	2024	2025	$ 763,109	$ 559,490.00	$ (203,619)	-27%	Project_Delayed	Early Execution of Other Project(s)
Broward	OAKLAND PARK	700442	2022	2022	2025	2024	$ 425,058	$ 273,005.92	$ (152,052)	-36%	Project _Acceleration	Delay to Other Project(s)
Broward	OAKLAND PARK	700437	2022	2022	2025	2024	$ 332,279	$ 3,991,014.72	$ 3,658,736	1101%	Project _Acceleration	Delay to Other Project(s)
Broward	OAKLAND PARK	700443	2022	2022	2025	2026	$ 253,713	$ 1,419,894.74	$ 1,166,182	460%	Project_Delayed	Program Management
East	FOUNTAIN	405638	2019	2019	2025	2023	$ 2,500	$ -	$ (2,500)	-100%		
East	BOCA TEECA	404240	2014	2014	2025	2024	$ 2,500	$ 1,346.66	$ (1,153)	-46%		

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
East	TERMINAL	402131	2016	2016	2025	2023	$ 2,500	$ -	$ (2,500)	-100%		
East	CLINTMOORE	405467	2019	2019	2025	2024	$ 2,500	$ 25,586.54	$ 23,087	923%		
East	SEBASTIAN	405764	2019	2019	2025	2024	$ 2,500	$ 30,299.85	$ 27,800	1112%		
East	DATURA ST	400233	2021	2021	2025	2024	$ 2,500	$ 10,000.00	$ 7,500	300%		
East	CHAMBERS	413831	2021	2021	2025	2024	$ 2,500	$ 10,000.00	$ 7,500	300%		
East	PINEWOOD	409964	2019	2019	2025	2024	$ 2,500	$ 10,000.00	$ 7,500	300%		
East	LAKE PARK	403936	2021	2021	2025	2024	$ 2,500	$ 10,000.00	$ 7,500	300%		
Dade	OJUS	804931	2015	2015	2024	2021	$ 2,500	$ -	$ (2,500)	-100%		
East	OKEECHOBEE	401635	2019	2019	2024	2024	$ 197,966	$ 1,078,674.66	$ 880,709	445%	Project_Estimate_Change	Scope Change
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2025	2025	$ 887,115	$ 2,897,720.00	$ 2,010,605	227%	Project_Estimate_Change	Scope Change
West	ONECO	502937	2021	2021	2024	2025	$ 740,795	$ 118,930.74	$ (621,864)	-84%	Project_Delayed	Program Management
West	ONECO	502935	2021	2021	2025	2025	$ 712,591	$ 556,770.00	$ (155,821)	-22%	Project_Estimate_Change	Field Conditions
West	ONECO	502931	2021	2021	2025	2025	$ 273,599	$ 1,887,310.00	$ 1,613,711	590%	Project_Estimate_Change	Scope Change
West	ONECO	502933	2021	2021	2024	2025	$ 275,231	$ 1,131,195.84	$ 855,965	311%	Project_Delayed	External Impact(s)
North	HASTINGS	100332	2020	2020	2024	2023	$ 5,058	$ -	$ (5,058)	-100%		
North	PALATKA	100431	2020	2020	2024	2023	$ 9,423	$ -	$ (9,423)	-100%		
North	PORT ORANGE	100833	2020	2020	2024	2023	$ 35,310	$ -	$ (35,310)	-100%		
North	PORT ORANGE	100836	2021	2021	2024	2023	$ 20,333	$ -	$ (20,333)	-100%		
North	SANFORD	200135	2021	2021	2024	2024	$ 17,258	$ 53,064.51	$ 35,806	207%		
North	ORMOND	101133	2021	2021	2024	2023	$ 4,860	$ -	$ (4,860)	-100%		
North	ONEIL	307765	2023	2023	2025	2023	$ 1,797,841	$ -	$ (1,797,841)	-100%	Project _Acceleration	Prioritization Change
North	ONEIL	307763	2022	2022	2025	2024	$ 244,616	$ 305,492.88	$ 60,877	25%	Project _Acceleration	Available Resource(s)
North	FLAGLER BEACH	101464	2019	2019	2024	2023	$ 13,588	$ -	$ (13,588)	-100%		
North	ORANGEDALE	101863	2019	2019	2024	2023	$ 100,277	$ -	$ (100,277)	-100%	Project _Acceleration	Prioritization Change
West	ORANGETREE	507361	2021	2021	2024	2024	$ 330,853	$ 104,954.00	$ (225,899)	-68%	Project_Estimate_Change	Field Conditions
North	EDGEWATER	101938	2020	2020	2024	2023	$ 4,265	$ -	$ (4,265)	-100%		
West	ORANGETREE	507363	2022	2022	2025	2026	$ 351,296	$ 572,242.75	$ 220,947	63%	Project_Delayed	External Impact(s)
North	ORMOND	101139	2022	2022	2025	2025	$ 522,918	$ 3,436.79	$ (519,481)	-99%	Project_Estimate_Change	Scope Change
North	ST JOE	102363	2021	2021	2024	2023	$ 18,845	$ -	$ (18,845)	-100%		
North	ST JOE	102367	2021	2021	2024	2023	$ 11,605	$ -	$ (11,605)	-100%		
North	ORMOND	101134	2020	2020	2024	2024	$ 60,107	$ 192,420.84	$ 132,314	220%	Project_Estimate_Change	Field Conditions
East	OSBORNE	406531	2022	2022	2025	2025	$ 1,949,998	$ 1,127,400.19	$ (822,598)	-42%	Project_Estimate_Change	Scope Change
North	LEWIS	102636	2019	2019	2024	2023	$ 4,364	$ -	$ (4,364)	-100%		
North	SYLVAN	205931	2020	2020	2024	2024	$ 10,712	$ 37,194.75	$ 26,483	247%		
North	INTERLACHEN	102732	2021	2021	2024	2023	$ 18,151	$ -	$ (18,151)	-100%		
East	OSBORNE	406538	2022	2022	2025	2025	$ 2,402,610	$ 1,724,152.36	$ (678,458)	-28%	Project_Estimate_Change	Scope Change
East	OSBORNE	406536	2020	2020	2024	2024	$ 53,260	$ 103,692.82	$ 50,432	95%	Project_Estimate_Change	Field Conditions
North	KACIE	104734	2022	2022	2024	2023	$ 10,117	$ -	$ (10,117)	-100%		
West	ENGLEWOOD	500768	2020	2020	2024	2024	$ 14,387	$ 51,395.00	$ 37,008	257%		
North	TAYLOR	104834	2021	2021	2024	2023	$ 11,406	$ -	$ (11,406)	-100%		
North	TAYLOR	104836	2021	2021	2024	2023	$ 3,472	$ -	$ (3,472)	-100%		
North	MOULTRIE	104935	2022	2022	2024	2023	$ 6,348	$ -	$ (6,348)	-100%		
North	COMO	105133	2021	2021	2024	2023	$ 49,395	$ -	$ (49,395)	-100%		
North	SYKES CREEK	201734	2021	2021	2024	2024	$ 10,613	$ 39,178.47	$ 28,566	269%		
North	GERONA	106235	2021	2021	2024	2023	$ 7,935	$ -	$ (7,935)	-100%		
North	GERONA	106238	2022	2022	2024	2023	$ 750	$ -	$ (750)	-100%		
East	OSLO	402933	2021	2021	2025	2025	$ 3,415,254	$ 2,485,399.65	$ (929,854)	-27%	Project_Estimate_Change	Scope Change
North	OSTEEN	207861	2021	2021	2025	2023	$ 339,465	$ -	$ (339,465)	-100%	Project _Acceleration	Prioritization Change
North	REGIS	106364	2021	2021	2025	2023	$ 24,896	$ -	$ (24,896)	-100%		
East	PAHOKEE	400832	2020	2020	2024	2026	$ 357,932	$ 1,568,858.90	$ 1,210,927	338%	Project_Estimate_Change	Scope Change
Broward	PALM AIRE	703634	2022	2022	2025	2025	$ 306,329	$ 1,327,360.00	$ 1,021,031	333%	Project_Estimate_Change	Scope Change
West	PALMA SOLA	502534	2021	2021	2024	2025	$ 204,778	$ 1,112,480.00	$ 907,702	443%	Project_Delayed	External Impact(s)
West	PARRISH	507564	2020	2020	2024	2024	$ 131,621	$ 61,674.00	$ (69,947)	-53%	Project_Estimate_Change	Field Conditions
West	PARRISH	507565	2022	2022	2025	2026	$ 286,710	$ 382,081.25	$ 95,371	33%	Project_Delayed	Field Conditions
North	PACETTI	109961	2022	2022	2024	2023	$ 750	$ -	$ (750)	-100%		
West	PAYNE	502836	2022	2022	2025	2025	$ 204,676	$ 789,400.15	$ 584,724	286%	Project_Estimate_Change	Scope Change
Broward	PEMBROKE	702431	2024	2024	2025	2026	$ 2,379,740	$ 4,607,130.00	$ 2,227,390	94%	Project_Delayed	Early Execution of Other Project(s)
Dade	PENNSUCO	807166	2022	2022	2024	2025	$ 1,399,155	$ 962,068.45	$ (437,087)	-31%	Project_Delayed	Resource(s) Delayed

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	PERRINE	804233	2021	2021	2025	2025	$ 882,172	$ 1,216,570.00	$ 334,398	38%	Project_Estimate_Change	Field Conditions
Dade	PERRINE	804235	2021	2021	2025	2025	$ 810,824	$ 1,255,480.32	$ 444,656	55%	Project_Estimate_Change	Scope Change
North	MELBOURNE	200533	2021	2021	2024	2023	$ 13,291	$ -	$ (13,291)	-100%		
North	MELBOURNE	200536	2020	2020	2024	2023	$ 13,688	$ -	$ (13,688)	-100%		
North	TROPICANA	201233	2020	2020	2024	2024	$ 14,779	$ 57,031.95	$ 42,253	286%		
Dade	PERRINE	804234	2021	2021	2025	2026	$ 340,418	$ 437,412.80	$ 96,994	28%	Project_Delayed	Resource(s) Delayed
North	PATRICK	201136	2021	2021	2024	2023	$ 48,998	$ -	$ (48,998)	-100%		
Dade	PERRINE	804231	2021	2021	2025	2026	$ 350,607	$ 1,763,920.00	$ 1,413,313	403%	Project_Delayed	Resource(s) Delayed
West	PHILLIPPI	503031	2020	2020	2024	2025	$ 65,300	$ 236,140.00	$ 170,840	262%	Project_Delayed	Field Conditions
West	PHILLIPPI	503035	2020	2020	2024	2024	$ 62,648	$ 185,563.00	$ 122,915	196%	Project_Estimate_Change	Field Conditions
West	PHILLIPPI	503032	2022	2022	2025	2025	$ 412,209	$ 1,319,660.00	$ 907,451	220%	Project_Estimate_Change	Scope Change
West	PHILLIPPI	503037	2022	2022	2025	2026	$ 313,850	$ 830,164.50	$ 516,314	165%	Project_Delayed	External Impact(s)
West	PHILLIPPI	503034	2021	2021	2024	2026	$ 335,277	$ 875,879.00	$ 540,602	161%	Project_Delayed	External Impact(s)
North	WYOMING	207362	2019	2019	2024	2024	$ 13,390	$ 55,544.16	$ 42,154	315%		
North	SYKES CREEK	201735	2019	2019	2024	2023	$ 22,912	$ -	$ (22,912)	-100%		
Northwest	PHILP INLET	908962		2022		2025	$ -	$ 800,000.00	$ 800,000	100%	Project _Acceleration	Engineering Available
West	PINE RIDGE	504369	2022	2022	2025	2025	$ 437,411	$ 1,020,000.00	$ 582,589	133%	Project_Estimate_Change	Field Conditions
West	PINE RIDGE	504365	2022	2022	2024	2026	$ 376,039	$ 995,981.00	$ 619,942	165%	Project_Delayed	External Impact(s)
North	HOLLAND PARK	202632	2019	2019	2024	2023	$ 7,141	$ -	$ (7,141)	-100%		
East	PINEWOOD	409961	2021	2021	2024	2025	$ 262,965	$ 731,190.00	$ 468,225	178%	Project_Delayed	Program Management
North	FRONTENAC	203031	2020	2020	2024	2023	$ 3,967	$ -	$ (3,967)	-100%		
West	PIRATE	510363	2024	2024	2025	2026	$ 2,605,204	$ 347,051.50	$ (2,258,152)	-87%	Project_Delayed	Program Management
North	ROCKLEDGE	203132	2020	2020	2024	2023	$ 33,326	$ -	$ (33,326)	-100%		
West	PIRATE	510361		2024		2026	$ -	$ 991,436.60	$ 991,437	100%	Project_Delayed	Prioritization Change
North	PIROLO	109661	2023	2023	2025	2023	$ 4,814,958	$ -	$ (4,814,958)	-100%	Project _Acceleration	Prioritization Change
Broward	PLANTATION	701634	2021	2021	2024	2025	$ 5,094,933	$ 3,813,245.74	$ (1,281,687)	-25%	Project_Delayed	Program Management
North	COLLEGE	204633	2019	2019	2024	2024	$ 4,662	$ 20,829.06	$ 16,167	347%		
North	HIBISCUS	203531	2019	2019	2024	2024	$ 8,530	$ 38,186.61	$ 29,657	348%		
Broward	PLANTATION	701632	2022	2022	2025	2025	$ 1,038,502	$ 1,214,250.39	$ 175,748	17%	Project_Estimate_Change	Field Conditions
North	COLLEGE	204631	2021	2021	2024	2023	$ 45,626	$ -	$ (45,626)	-100%		
Broward	PLANTATION	701636	2022	2022	2025	2025	$ 285,094	$ 2,438,372.74	$ 2,153,279	755%	Project_Estimate_Change	Scope Change
Broward	PLAYLAND	701237	2024	2024	2026	2025	$ 1,254,244	$ 399,814.15	$ (854,430)	-68%	Project _Acceleration	Construction Alignment
North	LEWIS	102638	2022	2022	2024	2024	$ 12,696	$ 59,511.60	$ 46,816	369%		
Broward	PLAYLAND	701234	2021	2021	2025	2024	$ 346,360	$ 162,898.56	$ (183,461)	-53%	Project _Acceleration	Construction Alignment
Broward	PLAYLAND	701232	2021	2021	2025	2024	$ 187,179	$ 3,989,506.40	$ 3,802,327	2031%	Project _Acceleration	Delay to Other Project(s)
North	SARNO	205632	2019	2019	2024	2023	$ 39,079	$ -	$ (39,079)	-100%		
East	PLUMOSUS	408965	2024	2024	2025	2025	$ 2,310,475	$ 1,791,777.74	$ (518,697)	-22%	Project_Estimate_Change	Scope Change
East	PLUMOSUS	408966		2024		2025	$ -	$ 384,200.00	$ 384,200	100%	Project_Delayed	Prioritization Change
East	PLUMOSUS	408964	2022	2022	2025	2024	$ 247,856	$ 109,079.46	$ (138,776)	-56%	Project_Estimate_Change	Scope Change
West	POLO	507166	2024	2024	2026	2025	$ 2,912,503	$ 1,273,246.21	$ (1,639,257)	-56%	Project _Acceleration	Permit(s) Received
North	SARNO	205634	2022	2022	2024	2024	$ 5,554	$ 26,780.22	$ 21,226	382%		
Broward	POMPANO	700536	2021	2021	2025	2025	$ 587,228	$ 240,411.12	$ (346,817)	-59%	Project_Estimate_Change	Field Conditions
Broward	POMPANO	700539	2021	2021	2024	2025	$ 228,283	$ 453,560.00	$ 225,277	99%	Project_Delayed	Program Management
Broward	PORT	701432	2022	2022	2025	2026	$ 2,394,465	$ -	$ (2,394,465)	-100%	Project_Delayed	Engineering Delayed
East	PORT MAYACA	402763	2021	2021	2025	2025	$ 397,568	$ 552,682.73	$ 155,114	39%	Project_Estimate_Change	Field Conditions
East	PRIMAVISTA	405531	2020	2020	2024	2023	$ 135,066	$ -	$ (135,066)	-100%	Project _Acceleration	Prioritization Change
North	TULSA	208632	2021	2021	2024	2023	$ 25,987	$ -	$ (25,987)	-100%		
Dade	PRINCETON	801631	2022	2022	2025	2024	$ 451,859	$ 627,461.12	$ 175,602	39%	Project _Acceleration	Program Management
Dade	PRINCETON	801633	2021	2021	2025	2024	$ 820,396	$ 1,503,795.04	$ 683,399	83%	Project _Acceleration	Program Management
West	PROCTOR	505167	2022	2022	2025	2025	$ 2,416,628	$ 1,027,469.91	$ (1,389,158)	-57%	Project_Estimate_Change	Scope Change
West	PROCTOR	505166	2021	2021	2024	2024	$ 47,445	$ 249,942.00	$ 202,497	427%	Project_Estimate_Change	Field Conditions
Broward	PROGRESSO	709263	2021	2021	2025	2024	$ 280,314	$ 95,024.16	$ (185,290)	-66%	Project _Acceleration	Construction Alignment
North	YORKE	209861	2020	2020	2024	2023	$ 7,538	$ -	$ (7,538)	-100%		
East	PURDY LANE	404432	2020	2020	2024	2024	$ 54,743	$ 232,972.18	$ 178,229	326%	Project_Estimate_Change	Field Conditions
East	PURDY LANE	404436	2022	2022	2025	2026	$ 481,259	$ 1,251,383.81	$ 770,125	160%	Project_Estimate_Change	Scope Change
East	PURDY LANE	404437	2022	2022	2025	2025	$ 346,687	$ 1,706,524.59	$ 1,359,838	392%	Project_Estimate_Change	Scope Change
East	QUANTUM	407936	2021	2021	2025	2026	$ 436,340	$ 647,575.13	$ 211,235	48%	Project_Delayed	Field Conditions
North	ONEIL	307762	2020	2020	2024	2023	$ 4,463	$ -	$ (4,463)	-100%		

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	RAILWAY	800832	2021	2021	2025	2025	$ 736,107	$ 392,555.36	$ (343,551)	-47%	Project_Estimate_Change	Field Conditions
North	ONEIL	307764	2022	2022	2024	2023	$ 29,954	$ -	$ (29,954)	-100%		
East	RAINBERRY	409633	2021	2021	2024	2024	$ 35,836	$ 191,225.72	$ 155,389	434%	Project_Estimate_Change	Field Conditions
East	RAINBERRY	409635		2024		2025	$ -	$ 247,307.38	$ 247,307	100%	Project_Delayed	Prioritization Change
West	RATTLESNAKE	507764	2022	2022	2025	2025	$ 443,737	$ 883,128.40	$ 439,391	99%	Project_Estimate_Change	Scope Change
Broward	RAVENSWOOD	703137	2021	2021	2025	2025	$ 263,300	$ 11,614.06	$ (251,686)	-96%	Project_Estimate_Change	Field Conditions
Dade	RED ROAD	806842	2024	2024	2026	2026	$ 5,708,599	$ 948,356.20	$ (4,760,243)	-83%	Project_Delayed	Program Management
Dade	RED ROAD	806835	2020	2020	2025	2026	$ 4,408,217	$ 997,565.14	$ (3,410,652)	-77%	Project_Delayed	Program Management
West	SARASOTA	500162	2022	2022	2025	2023	$ 750	$ -	$ (750)	-100%		
Dade	RED ROAD	806837	2024	2024	2026	2026	$ 3,818,166	$ 1,164,611.58	$ (2,653,555)	-69%	Project_Delayed	Program Management
Dade	RED ROAD	806839	2024	2024	2025	2026	$ 3,567,875	$ 1,058,652.10	$ (2,509,222)	-70%	Project_Delayed	Program Management
North	SYKES CREEK	201732	2021	2021	2024	2024	$ 9,423	$ 47,113.35	$ 37,691	400%		
North	HIBISCUS	203532	2020	2020	2024	2024	$ 4,761	$ 23,804.64	$ 19,044	400%		
Dade	RED ROAD	806832	2024	2024	2025	2026	$ 2,283,440	$ 460,414.68	$ (1,823,025)	-80%	Project_Delayed	Program Management
Dade	RED ROAD	806838	2024	2024	2025	2026	$ 3,060,534	$ 1,834,305.66	$ (1,226,228)	-40%	Project_Delayed	Program Management
Dade	RED ROAD	806836	2024	2024	2025	2026	$ 1,492,291	$ 524,518.28	$ (967,772)	-65%	Project_Delayed	Permit(s) Delayed
North	REGIS	106363	2021	2021	2025	2025	$ 1,469,468	$ 142,054.19	$ (1,327,414)	-90%	Project_Estimate_Change	Scope Change
North	REGIS	106361	2020	2020	2024	2024	$ 18,548	$ 92,738.91	$ 74,191	400%	Project_Estimate_Change	Field Conditions
North	REGIS	106367	2023	2023	2025	2023	$ 7,852,575	$ -	$ (7,852,575)	-100%	Project _Acceleration	Prioritization Change
North	REGIS	106365	2021	2021	2025	2024	$ 345,564	$ 749,350.23	$ 403,786	117%	Project _Acceleration	Available Resource(s)
Broward	RESERVATION	703433	2021	2021	2025	2025	$ 558,237	$ 1,454,480.00	$ 896,243	161%	Project_Estimate_Change	Scope Change
Broward	RESERVATION	703432	2021	2021	2025	2026	$ 665,564	$ 1,240,404.66	$ 574,841	86%	Project_Delayed	Program Management
East	RIO	407037	2021	2021	2024	2024	$ 275,632	$ 1,061,168.08	$ 785,536	285%	Project_Estimate_Change	Scope Change
Dade	RIVERSIDE	800534	2021	2021	2025	2024	$ 763,128	$ 1,568,652.80	$ 805,525	106%	Project _Acceleration	Program Management
Dade	RIVERSIDE	800539		2021		2026	$ -	$ 1,041,200.84	$ 1,041,201	100%	Project_Delayed	Prioritization Change
West	OSPREY	500931	2020	2020	2024	2026	$ 210,594	$ 169,333.00	$ (41,261)	-20%		
East	ROEBUCK	406336	2022	2022	2025	2026	$ 339,581	$ 638,520.00	$ 298,939	88%	Project_Delayed	Program Management
East	ROEBUCK	406332	2022	2022	2025	2025	$ 303,621	$ 400,254.29	$ 96,633	32%	Project_Estimate_Change	Field Conditions
East	ROEBUCK	406334	2022	2022	2025	2025	$ 413,602	$ 1,810,160.00	$ 1,396,558	338%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703034	2021	2021	2025	2025	$ 712,976	$ 3,065,980.00	$ 2,353,004	330%	Project_Estimate_Change	Scope Change
East	ROSEDALE	410763	2021	2021	2025	2024	$ 781,484	$ 895,528.90	$ 114,045	15%	Project _Acceleration	Construction Alignment
East	ROSS	408168	2020	2020	2024	2024	$ 73,032	$ 317,138.43	$ 244,106	334%	Project_Estimate_Change	Scope Change
East	ROSS	408164	2022	2022	2025	2025	$ 284,498	$ 3,362,239.69	$ 3,077,741	1082%	Project_Estimate_Change	Scope Change
East	RUNWAY	413732	2021	2021	2025	2025	$ 469,210	$ -	$ (469,210)	-100%	Project_Delayed	Construction Alignment
West	ARCADIA	501432	2020	2020	2024	2023	$ 19,896	$ -	$ (19,896)	-100%		
East	RUNWAY	413737	2021	2021	2024	2025	$ 422,747	$ -	$ (422,747)	-100%	Project_Delayed	Construction Alignment
East	RUNWAY	413731	2022	2022	2024	2025	$ 364,049	$ -	$ (364,049)	-100%	Project_Delayed	Construction Alignment
East	RUNWAY	413738	2022	2022	2024	2025	$ 155,085	$ -	$ (155,085)	-100%	Project_Delayed	Construction Alignment
East	RUNWAY	413736	2022	2022	2024	2025	$ 78,840	$ -	$ (78,840)	-100%	Project_Delayed	Construction Alignment
West	BONITA SPRINGS	502162	2021	2021	2024	2026	$ 367,825	$ 373,966.25	$ 6,141	2%		
East	RYDER	410661	2020	2020	2024	2024	$ 22,243	$ 107,732.80	$ 85,489	384%	Project_Estimate_Change	Field Conditions
West	RYE	508264	2024	2024	2026	2026	$ 2,214,344	$ 781,745.00	$ (1,432,599)	-65%	Project_Estimate_Change	Scope Change
Northwest	S CRESTVIEW	909672		2023		2025	$ -	$ 1,145,000.00	$ 1,145,000	100%	Project _Acceleration	Engineering Available
Northwest	S CRESTVIEW GLF	909682		2022		2024	$ -	$ 1,030,000.00	$ 1,030,000	100%	Project_Delayed	Material Delayed
West	MURDOCK	502065	2021	2021	2024	2024	$ 2,857	$ 15,148.00	$ 12,291	430%		
Dade	SAGA	809433	2021	2021	2025	2024	$ 804,733	$ 1,432,904.00	$ 628,171	78%	Project _Acceleration	Program Management
West	PAYNE	502837	2020	2020	2024	2026	$ 253,652	$ 239,933.50	$ (13,718)	-5%		
West	PAYNE	502838	2021	2021	2025	2026	$ 750	$ -	$ (750)	-100%		
East	SANDALFOOT	405034	2020	2020	2024	2024	$ 65,989	$ 356,864.90	$ 290,876	441%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405035	2020	2020	2024	2024	$ 103,679	$ 492,204.23	$ 388,526	375%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405036	2020	2020	2024	2024	$ 141,863	$ 535,297.35	$ 393,434	277%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405033	2021	2021	2024	2024	$ 706,717	$ 1,353,393.30	$ 646,676	92%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405039	2021	2021	2025	2024	$ 441,719	$ 1,160,820.92	$ 719,102	163%	Project _Acceleration	Delay to Other Project(s)
Northwest	SANDESTIN GLF	908172	2023	2023	2026	2024	$ 2,446,157	$ 1,000,000.00	$ (1,446,157)	-59%	Project _Acceleration	Engineering Available
West	SARASOTA	500136	2021	2021	2025	2025	$ 451,461	$ 174,959.40	$ (276,501)	-61%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500133	2016	2016	2024	2024	$ 2,500	$ 135,250.00	$ 132,750	5310%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500131	2021	2021	2025	2025	$ 540,126	$ 750,450.00	$ 210,324	39%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500163		2024		2025	$ -	$ 469,200.00	$ 469,200	100%	Project_Delayed	Prioritization Change

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
West	SARASOTA	500161	2024	2024	2025	2025	$ 709,256	$ -	$ (709,256)	-100%	Project _Acceleration	Prioritization Change
North	SARNO	205633	2020	2020	2024	2024	$ 39,972	$ 150,266.79	$ 110,295	276%	Project_Estimate_Change	Field Conditions
Dade	SEABOARD	803632	2022	2022	2024	2024	$ 1,029,367	$ 1,502,286.72	$ 472,920	46%	Project_Estimate_Change	Scope Change
Dade	SEABOARD	803641	2022	2022	2024	2026	$ 369,679	$ 60,709.88	$ (308,969)	-84%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803638	2022	2022	2024	2025	$ 1,117,087	$ 1,451,758.00	$ 334,671	30%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803633	2021	2021	2025	2024	$ 246,662	$ 174,965.12	$ (71,696)	-29%	Project _Acceleration	Permit(s) Received
Dade	SEAGULL	810164	2022	2022	2024	2024	$ 700,395	$ 1,057,332.32	$ 356,937	51%	Project_Estimate_Change	Scope Change
Dade	SEAGULL	810163	2022	2022	2024	2024	$ 723,691	$ 2,325,829.44	$ 1,602,138	221%	Project_Estimate_Change	Scope Change
Dade	SEMINOLA	808533	2022	2022	2024	2024	$ 1,107,001	$ 610,869.60	$ (496,131)	-45%	Project_Estimate_Change	Scope Change
Dade	SEMINOLA	808531	2022	2022	2024	2025	$ 650,360	$ 706,460.00	$ 56,100	9%		
West	SHADE	506261	2021	2021	2025	2026	$ 734,016	$ 876,555.25	$ 142,539	19%	Project_Delayed	Field Conditions
West	SHADE	506264	2021	2021	2024	2024	$ 83,462	$ 442,538.00	$ 359,076	430%	Project_Estimate_Change	Scope Change
Broward	SHERIDAN	707035	2024	2024	2026	2026	$ 1,658,640	$ 494,351.88	$ (1,164,288)	-70%	Project_Estimate_Change	Scope Change
West	ORTIZ	503861	2021	2021	2024	2023	$ 21,835	$ -	$ (21,835)	-100%		
East	SHERMAN	406062	2015	2015	2025	2025	$ 54,990	$ 115,358.26	$ 60,368	110%	Project_Estimate_Change	Field Conditions
Broward	SISTRUNK	700131	2021	2021	2024	2025	$ 309,588	$ 125,431.89	$ (184,156)	-59%	Project_Delayed	Field Conditions
Broward	SISTRUNK	700132	2019	2019	2024	2023	$ 1,598,634	$ -	$ (1,598,634)	-100%	Project _Acceleration	Prioritization Change
Broward	SISTRUNK	700141	2021	2021	2025	2023	$ 453,965	$ -	$ (453,965)	-100%	Project _Acceleration	Prioritization Change
Broward	SISTRUNK	700143	2021	2021	2024	2025	$ 262,331	$ 4,274,265.90	$ 4,011,935	1529%	Project_Delayed	Program Management
East	SKYPASS	409435		2024		2025	$ -	$ 774,844.60	$ 774,845	100%	Project_Delayed	Prioritization Change
Dade	SNAKE CREEK	808437	2021	2021	2025	2025	$ 448,083	$ 1,080,979.01	$ 632,896	141%	Project_Estimate_Change	Scope Change
West	PINE RIDGE	504368	2020	2020	2025	2026	$ 208,292	$ 222,351.00	$ 14,059	7%		
Dade	SNAKE CREEK	808431	2021	2021	2025	2026	$ 248,272	$ 430,813.90	$ 182,542	74%	Project_Delayed	Resource(s) Delayed
Dade	SNAPPER CREEK	808837	2024	2024	2025	2026	$ 2,823,913	$ 885,195.30	$ (1,938,718)	-69%	Project_Delayed	Program Management
Dade	SNAPPER CREEK	808832	2021	2021	2025	2025	$ 783,601	$ 915,768.95	$ 132,168	17%	Project_Estimate_Change	Field Conditions
Dade	SNAPPER CREEK	808834	2021	2021	2025	2025	$ 447,787	$ 615,835.74	$ 168,049	38%	Project_Estimate_Change	Field Conditions
Dade	SNAPPER CREEK	808833	2021	2021	2025	2025	$ 820,404	$ 1,187,247.69	$ 366,844	45%	Project_Estimate_Change	Scope Change
West	ALVA	504763	2020	2020	2024	2026	$ 277,578	$ 722,840.00	$ 445,262	160%	Project_Delayed	External Impact(s)
West	SOLANA	503138	2022	2022	2025	2025	$ 301,147	$ 2,391,560.00	$ 2,090,413	694%	Project_Estimate_Change	Scope Change
West	SORRENTO	504834	2020	2020	2024	2024	$ 97,339	$ 373,290.00	$ 275,951	283%	Project_Estimate_Change	Scope Change
East	BELVEDERE	402539	2020	2020	2024	2024	$ 7,909	$ 43,093.12	$ 35,184	445%		
West	SORRENTO	504832	2022	2022	2025	2025	$ 384,253	$ 725,248.37	$ 340,996	89%	Project_Estimate_Change	Scope Change
East	SOUTH BAY	403631	2021	2021	2025	2025	$ 889,733	$ 203,497.16	$ (686,236)	-77%	Project_Estimate_Change	Scope Change
East	SOUTH BAY	403634	2021	2021	2024	2025	$ 259,196	$ 1,103,550.84	$ 844,354	326%	Project_Estimate_Change	Scope Change
Dade	SOUTH MIAMI	802433	2021	2021	2025	2025	$ 837,176	$ 1,494,439.69	$ 657,263	79%	Project_Estimate_Change	Scope Change
Dade	SOUTH MIAMI	802435		2021		2026	$ -	$ 1,347,521.78	$ 1,347,522	100%	Project_Delayed	Prioritization Change
East	ROEBUCK	406337	2020	2020	2024	2024	$ 989	$ 5,386.64	$ 4,398	445%		
West	SOUTH VENICE	503434	2020	2020	2024	2026	$ 365,095	$ 85,090.00	$ (280,005)	-77%	Project_Delayed	Program Management
West	SOUTH VENICE	503431	2022	2022	2025	2025	$ 396,190	$ 815,435.78	$ 419,246	106%	Project_Estimate_Change	Scope Change
West	SOUTH VENICE	503432	2022	2022	2025	2026	$ 274,211	$ 749,149.75	$ 474,939	173%	Project_Delayed	External Impact(s)
West	SOUTH VENICE	503437	2022	2022	2025	2026	$ 338,491	$ 896,031.25	$ 557,540	165%	Project_Delayed	External Impact(s)
Broward	SPRINGTREE	704669	2024	2024	2026	2025	$ 1,482,288	$ 713,396.58	$ (768,891)	-52%	Project _Acceleration	Construction Alignment
East	SQUARE LAKE	407734	2020	2020	2024	2024	$ 457,718	$ 90,226.22	$ (367,492)	-80%	Project_Estimate_Change	Field Conditions
East	SQUARE LAKE	407737	2022	2022	2025	2025	$ 269,330	$ 1,461,291.07	$ 1,191,962	443%	Project_Estimate_Change	Scope Change
North	ST AUGUSTINE	100236	2020	2020	2024	2024	$ 58,718	$ 258,875.46	$ 200,157	341%	Project_Estimate_Change	Field Conditions
Broward	STIRLING	701737	2021	2021	2025	2025	$ 417,804	$ 31,357.97	$ (386,446)	-92%	Project_Estimate_Change	Scope Change
Dade	SUNILAND	806532	2021	2021	2025	2025	$ 932,544	$ 1,520,280.98	$ 587,737	63%	Project_Estimate_Change	Scope Change
Northwest	SUNNY HILLS GLF	909592	2022	2022	2028	2029	$ 750	$ 5,600,000.00	$ 5,599,250	746567%	Project_Delayed	Program Management
Dade	SUNNY ISLES	803933	2022	2022	2025	2026	$ 3,234,124	$ 1,489,960.00	$ (1,744,164)	-54%	Project_Delayed	Permit(s) Delayed
North	COQUINA	106661	2020	2020	2024	2024	$ 6,645	$ 43,145.91	$ 36,500	549%		
North	SYKES CREEK	201731	2018	2018	2024	2024	$ 40,865	$ 182,998.17	$ 142,134	348%	Project_Estimate_Change	Field Conditions
Dade	COUNTRY CLUB	805938	2020	2020	2024	2024	$ 2,500	$ 18,099.84	$ 15,600	624%		
Dade	TAMIAMI	809136	2021	2021	2024	2025	$ 750	$ 745,042.21	$ 744,292	99239%	Project_Delayed	Resource(s) Delayed
Dade	TAMIAMI	809134	2021	2021	2026	2026	$ 2,500	$ 924,411.62	$ 921,912	36876%	Project_Estimate_Change	Scope Change
Dade	TAMIAMI	809133	2021	2021	2026	2026	$ 2,500	$ 1,125,395.26	$ 1,122,895	44916%	Project_Estimate_Change	Scope Change
Dade	TAMIAMI	809135	2021	2021	2025	2025	$ 454,066	$ 2,028,105.93	$ 1,574,040	347%	Project_Estimate_Change	Scope Change
Dade	TAMIAMI	809132	2021	2021	2026	2025	$ 750	$ 992,712.12	$ 991,962	132262%	Project _Acceleration	Delay to Other Project(s)
East	TARTAN	407867		2024		2025	$ -	$ 268,823.64	$ 268,824	100%	Project_Delayed	Prioritization Change

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
East	TARTAN	407865	2021	2021	2025	2024	$ 290,426	$ 601,957.02	$ 311,531	107%	Project _Acceleration	Program Management
West	TERRY	508365	2024	2024	2025	2025	$ 129,581	$ 1,024,080.00	$ 894,499	690%	Project_Estimate_Change	Field Conditions
West	TERRY	508361	2022	2022	2025	2025	$ 287,577	$ 638,185.24	$ 350,608	122%	Project_Estimate_Change	Scope Change
West	TICE	501831	2021	2021	2025	2025	$ 539,072	$ 46,239.27	$ (492,833)	-91%	Project_Estimate_Change	Scope Change
Broward	TIMBERLAKE	705233	2021	2021	2025	2025	$ 387,561	$ 1,216,020.00	$ 828,459	214%	Project_Estimate_Change	Scope Change
West	TIMUCUAN	509132	2022	2022	2025	2025	$ 1,509,267	$ 306,178.95	$ (1,203,088)	-80%	Project_Estimate_Change	Scope Change
Dade	LEMON CITY	807732	2018	2018	2024	2024	$ 2,500	$ 39,970.48	$ 37,470	1499%		
West	TIMUCUAN	509131	2022	2022	2025	2025	$ 1,545,785	$ 633,394.69	$ (912,390)	-59%	Project_Estimate_Change	Scope Change
Dade	NATOMA	805232	2018	2018	2024	2024	$ 2,500	$ 42,987.12	$ 40,487	1619%		
North	TOMOKA	106061	2021	2021	2024	2024	$ 40,270	$ 359,549.25	$ 319,280	793%	Project_Estimate_Change	Scope Change
Dade	MERCHANDISE	807237	2019	2019	2024	2021	$ 2,500	$ -	$ (2,500)	-100%		
Broward	TRACE	705764	2013	2013	2024	2024	$ 2,500	$ 88,236.72	$ 85,737	3429%	Project_Estimate_Change	Field Conditions
Broward	TRAIN	706532	2021	2021	2024	2025	$ 357,709	$ 1,011,160.00	$ 653,451	183%	Project_Delayed	Program Management
Dade	TROPICAL	803036	2022	2022	2024	2024	$ 811,095	$ 395,179.84	$ (415,915)	-51%	Project_Estimate_Change	Scope Change
West	IXORA	507863	2020	2020	2024	2023	$ 750	$ -	$ (750)	-100%		
Dade	TROPICAL	803033	2022	2022	2024	2026	$ 427,172	$ 535,830.68	$ 108,659	25%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803035	2022	2022	2024	2026	$ 457,887	$ 1,443,640.00	$ 985,753	215%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803032	2021	2021	2025	2025	$ 467,929	$ 1,636,711.97	$ 1,168,783	250%	Project_Estimate_Change	Scope Change
Dade	TROPICAL	803038	2022	2022	2024	2026	$ 297,791	$ 733,043.52	$ 435,252	146%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803037	2022	2022	2024	2025	$ 430,992	$ 1,281,611.96	$ 850,620	197%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803031	2022	2022	2024	2026	$ 363,567	$ 1,778,120.74	$ 1,414,553	389%	Project_Delayed	Resource(s) Delayed
North	TROPICANA	201232	2021	2021	2024	2024	$ 64,868	$ 158,697.60	$ 93,830	145%	Project_Estimate_Change	Field Conditions
East	TULIP	413932	2021	2021	2025	2024	$ 489,044	$ 7,599,202.38	$ 7,110,158	1454%	Project _Acceleration	Delay to Other Project(s)
West	HERCULES	510161	2021	2021	2024	2023	$ 750	$ -	$ (750)	-100%		
North	TULSA	208631	2021	2021	2024	2024	$ 16,366	$ 78,356.94	$ 61,991	379%	Project_Estimate_Change	Field Conditions
North	TULSA	208634	2021	2021	2024	2023	$ 51,577	$ -	$ (51,577)	-100%	Project _Acceleration	Prioritization Change
West	TUTTLE	504535	2021	2021	2025	2025	$ 702,747	$ 752,670.00	$ 49,923	7%		
Broward	TWINLAKES	707931	2021	2021	2025	2025	$ 788,771	$ 1,298,452.36	$ 509,682	65%	Project_Estimate_Change	Scope Change
Dade	ULETA	806333	2021	2021	2025	2025	$ 882,409	$ 515,664.44	$ (366,744)	-42%	Project_Estimate_Change	Field Conditions
Dade	ULETA	806339	2021	2021	2025	2025	$ 863,229	$ 630,062.97	$ (233,166)	-27%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500132	2018	2018	2025	2023	$ 2,500	$ -	$ (2,500)	-100%		
West	VENICE	500335	2015	2015	2025	2023	$ 2,500	$ -	$ (2,500)	-100%		
West	PAYNE	502835	2015	2015	2025	2023	$ 2,500	$ -	$ (2,500)	-100%		
West	SOLANA	503136	2017	2017	2025	2024	$ 2,500	$ 5,410.00	$ 2,910	116%		
Dade	ULETA	806340	2022	2022	2024	2026	$ 325,435	$ 1,893,800.00	$ 1,568,365	482%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806337	2022	2022	2024	2025	$ 837,544	$ 1,681,716.47	$ 844,172	101%	Project_Delayed	Permit(s) Delayed
West	FT MYERS	501132	2020	2020	2025	2025	$ 2,500	$ 19,250.00	$ 16,750	670%		
Dade	ULETA	806331	2022	2022	2024	2025	$ 427,246	$ 1,607,967.16	$ 1,180,721	276%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805036	2021	2021	2025	2025	$ 844,603	$ 227,054.95	$ (617,548)	-73%	Project_Estimate_Change	Scope Change
Dade	UNIVERSITY	805033	2021	2021	2025	2025	$ 852,380	$ 477,047.68	$ (375,333)	-44%	Project_Estimate_Change	Field Conditions
West	VAMO	505562	2021	2021	2024	2025	$ 259,365	$ 860,200.00	$ 600,835	232%	Project_Delayed	External Impact(s)
West	VANDERBILT	506769	2021	2021	2025	2026	$ 554,207	$ 692,500.00	$ 138,293	25%	Project_Delayed	Program Management
West	VANDERBILT	506765	2021	2021	2025	2025	$ 499,345	$ 1,242,628.31	$ 743,284	149%	Project_Estimate_Change	Scope Change
Dade	VENETIAN	804441	2022	2022	2025	2026	$ 750	$ 1,225,321.46	$ 1,224,571	163276%	Project_Delayed	Permit(s) Delayed
Dade	VENETIAN	804437	2019	2019	2025	2024	$ 48,995	$ 214,935.60	$ 165,941	339%	Project _Acceleration	Permit(s) Received
West	VENICE	500332	2021	2021	2024	2024	$ 51,220	$ 134,709.00	$ 83,489	163%	Project_Estimate_Change	Field Conditions
Northwest	MIRAMAR GLF	908872	2021	2021	2024	2026	$ 2,500		$ (2,500)	-100%		
Northwest	PACE GLF	907012	2021	2021	2024	2031	$ 2,500		$ (2,500)	-100%		
Broward	VERENA	700634	2022	2022	2025	2025	$ 320,117	$ 1,501,117.77	$ 1,181,001	369%	Project_Estimate_Change	Scope Change
Northwest	S CRESTVIEW GLF	909692		2021		2024	$ -	$ 900,000.00	$ 900,000	100%	Project_Estimate_Change	Scope Change
Northwest	VERNON GLF	909522	2021	2021	2028	2025	$ 750	$ 19,000,000.00	$ 18,999,250	2533233%	Project _Acceleration	Engineering Available
North	VIERA	209764	2021	2021	2024	2024	$ 101,864	$ 685,375.26	$ 583,511	573%	Project_Estimate_Change	Scope Change
Northwest	AVALON GLF	905782	2022	2022	2026	2030	$ 750		$ (750)	-100%		
Northwest	BEACH HAVEN GLF	906072	2022	2022	2026	2030	$ 750		$ (750)	-100%		
Northwest	DESTIN GLF	909132	2022	2022	2026	2031	$ 750		$ (750)	-100%		
Dade	VILLAGE GREEN	807436	2022	2022	2024	2025	$ 1,313,905	$ 1,171,214.00	$ (142,691)	-11%	Project_Delayed	Permit(s) Delayed
Dade	VILLAGE GREEN	807434	2022	2022	2025	2026	$ 666,153	$ 349,930.24	$ (316,223)	-47%	Project_Delayed	Permit(s) Delayed
East	VIOLET	413535	2021	2021	2025	2025	$ 292,878	$ 9,850.82	$ (283,027)	-97%	Project_Estimate_Change	Field Conditions

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Northwest	GULF BREEZE GLF	907462	2022	2022	2026	2026	$ 750		$ (750)	-100%		
Northwest	HIGHLAND CTY GLF	908792	2022	2022	2026	2030	$ 750		$ (750)	-100%		
East	VIOLET	413537	2021	2021	2025	2025	$ 420,893	$ 202,460.23	$ (218,433)	-52%	Project_Estimate_Change	Field Conditions
Northwest	OCEAN CITY GLF	909052	2022	2022	2027	2031	$ 750		$ (750)	-100%		
Northwest	PARKER GLF	908332	2022	2022	2026	2031	$ 750		$ (750)	-100%		
East	VIOLET	413531	2021	2021	2025	2025	$ 304,981	$ 510,427.91	$ 205,447	67%	Project_Estimate_Change	Field Conditions
Northwest	SCENIC HILL GLF	907842	2022	2022	2026	2030	$ 750		$ (750)	-100%		
Northwest	SHIPYARD GLF	908392	2022	2022	2024	2031	$ 750		$ (750)	-100%		
East	VIOLET	413538	2021	2021	2025	2025	$ 494,790	$ 914,829.90	$ 420,040	85%	Project_Estimate_Change	Scope Change
Northwest	WEST BAY GLF	908032	2022	2022	2027	2030	$ 750		$ (750)	-100%		
East	VIOLET	413532	2021	2021	2025	2024	$ 374,682	$ 965,555.22	$ 590,874	158%	Project _Acceleration	Delay to Other Project(s)
Northwest	OAKFIELD GLF	907922				2024	$ -	$ 1,000,000.00	$ 1,000,000	100%	Project_Estimate_Change	Scope Change
Dade	VIRGINIA KEY	809533	2021	2021	2025	2026	$ 2,726,193	$ 847,487.30	$ (1,878,706)	-69%	Project_Delayed	Program Management
East	WABASSO	400662	2020	2020	2024	2025	$ 266,487	$ 901,000.00	$ 634,513	238%	Project_Estimate_Change	Scope Change
Northwest	MIRAMAR GLF	909082	2023	2023	2026	2031	$ 7,500		$ (7,500)	-100%		
West	WALKER	506035	2021	2021	2025	2026	$ 723,245	$ 854,920.00	$ 131,675	18%	Project_Delayed	Field Conditions
Northwest	LONG BEACH GLF	908522		2021		2024	$ -	$ 2,971,000.00	$ 2,971,000	100%	Project_Estimate_Change	Scope Change
Northwest	SCENIC HILL GLF	907822	2023	2023	2027	2031	$ 7,500		$ (7,500)	-100%		
West	WALKER	506037	2021	2021	2025	2025	$ 423,586	$ 239,527.75	$ (184,058)	-43%	Project_Estimate_Change	Field Conditions
Northwest	VALPARAISO GLF	909232				2024	$ -	$ 2,700,000.00	$ 2,700,000	100%	Project_Estimate_Change	Scope Change
Northwest	ANTIOCH RD GLF	909912		2023		2031	$ -	$ 8,100.00	$ 8,100	100%		
Northwest	ANTIOCH RD GLF	909942		2023		2031	$ -	$ 9,700.00	$ 9,700	100%		
Northwest	BAYOU MARCUS GLF	907702		2023		2031	$ -	$ 5,200.00	$ 5,200	100%		
Northwest	BAYOU MARCUS GLF	907712		2024		2031	$ -	$ 9,000.00	$ 9,000	100%		
Northwest	BEULAH GLF	905512		2023		2026	$ -	$ 5,500.00	$ 5,500	100%		
Northwest	BLACKWATER GLF	906322		2023		2031	$ -	$ 6,000.00	$ 6,000	100%		
West	WALKER	506033	2022	2022	2025	2025	$ 362,622	$ 741,286.32	$ 378,665	104%	Project_Estimate_Change	Scope Change
Dade	WATKINS	811433	2020	2020	2026	2024	$ 2,500	$ 57,316.16	$ 54,816	2193%	Project _Acceleration	Delay to Other Project(s)
East	WATTS	412361	2021	2021	2025	2024	$ 493,941	$ 801,262.70	$ 307,322	62%	Project _Acceleration	Program Management
North	WELAKA	110831	2023	2023	2025	2023	$ 2,446,157	$ -	$ (2,446,157)	-100%	Project _Acceleration	Prioritization Change
East	WEST PALM BEACH	400131	2022	2022	2025	2025	$ 418,236	$ 1,760,963.32	$ 1,342,727	321%	Project_Estimate_Change	Scope Change
Northwest	CORDOVA GLF	905982		2023		2031	$ -	$ 6,700.00	$ 6,700	100%		
Northwest	CORDOVA GLF	905992		2023		2031	$ -	$ 5,900.00	$ 5,900	100%		
Dade	WESTON VILLAGE	807831	2022	2022	2024	2025	$ 863,680	$ 1,575,738.13	$ 712,058	82%	Project_Delayed	Permit(s) Delayed
East	WESTWARD	404031	2022	2022	2025	2026	$ 381,040	$ 1,285,880.00	$ 904,840	237%	Project_Delayed	Field Conditions
East	WESTWARD	404040	2021	2021	2025	2025	$ 608,795	$ 1,245,869.23	$ 637,074	105%	Project_Estimate_Change	Scope Change
East	WESTWARD	404035	2015	2015	2024	2025	$ 402,604	$ 3,380,750.00	$ 2,978,146	740%	Project_Estimate_Change	Scope Change
East	WESTWARD	404033	2021	2021	2024	2023	$ 57,585	$ -	$ (57,585)	-100%	Project _Acceleration	Prioritization Change
East	WESTWARD	404038	2021	2021	2025	2024	$ 304,903	$ 646,396.80	$ 341,494	112%	Project _Acceleration	Program Management
Dade	WHISPERING PINES	808336	2021	2021	2025	2025	$ 834,785	$ 1,410,800.00	$ 576,015	69%	Project_Estimate_Change	Field Conditions
East	WHITE CITY	401434	2021	2021	2025	2025	$ 1,486,470	$ 947,752.37	$ (538,717)	-36%	Project_Estimate_Change	Scope Change
Northwest	FAIRFIELD GLF	907782		2024		2031	$ -	$ 7,700.00	$ 7,700	100%		
Northwest	GOULDING GLF	906602		2023		2031	$ -	$ 12,000.00	$ 12,000	100%		
Northwest	GOULDING GLF	906612		2023		2031	$ -	$ 6,100.00	$ 6,100	100%		
Northwest	GOULDING GLF	906652		2023		2026	$ -	$ 6,100.00	$ 6,100	100%		
Northwest	GOULDING GLF	907692		2023		2031	$ -	$ 7,200.00	$ 7,200	100%		
Northwest	GREENWOOD GLF	908472		2023		2026	$ -	$ 4,800.00	$ 4,800	100%		
Northwest	HIGHLAND CTY GLF	908782		2023		2031	$ -	$ 5,600.00	$ 5,600	100%		
Northwest	HONEYSUCKLE GLF	907942		2023		2031	$ -	$ 7,700.00	$ 7,700	100%		
Northwest	INNERARITY GLF	916902		2023		2031	$ -	$ 5,600.00	$ 5,600	100%		
Northwest	JAY ROAD GLF	907262		2023		2026	$ -	$ 7,800.00	$ 7,800	100%		
East	WHITE CITY	401433	2021	2021	2025	2023	$ 348,110	$ -	$ (348,110)	-100%	Project _Acceleration	Prioritization Change
East	WHITE CITY	401432	2021	2021	2025	2024	$ 264,769	$ 456,517.74	$ 191,749	72%	Project _Acceleration	Program Management
Northwest	NAVARRE GLF	906402		2023		2025	$ -	$ 13,000.00	$ 13,000	100%		
Dade	WILLIAMS	812063	2019	2019	2024	2025	$ 3,378,384	$ 335,356.10	$ (3,043,028)	-90%	Project_Delayed	Program Management
North	WINDOVER	208864	2021	2021	2024	2024	$ 30,648	$ 95,714.49	$ 65,066	212%	Project_Estimate_Change	Field Conditions
Northwest	REDWOOD GLF	908702		2023		2031	$ -	$ 5,700.00	$ 5,700	100%		
North	YULEE	301462	2020	2020	2024	2024	$ 277,265	$ 555,441.60	$ 278,176	100%	Project_Estimate_Change	Scope Change

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Northwest	SANDESTIN GLF	908762		2023		2031	$ -	$ 15,000.00	$ 15,000	100%		
Northwest	SANDESTIN GLF	908162		2022		2031	$ -	$ 15,000.00	$ 15,000	100%		
Northwest	SCENIC HILL GLF	907592		2023		2031	$ -	$ 15,000.00	$ 15,000	100%		
Northwest	SHOAL RIVER GLF	909812		2023		2026	$ -	$ 15,000.00	$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909602		2023		2031	$ -	$ 15,000.00	$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909612		2023		2031	$ -	$ 15,000.00	$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909632		2023		2031	$ -	$ 15,000.00	$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909622		2021		2031	$ -	$ 15,000.00	$ 15,000	100%		
North	ST AUGUSTINE	100231		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	FLEMING	102432		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	WILLOW	103833		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	WILLOW	103836		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	RIVERTON	105763		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	TITUSVILLE	200334		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	MELBOURNE	200531		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	COCOA BEACH	200732		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	SYKES CREEK	201736		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	AURORA	202531		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	HIBISCUS	203536		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	HIBISCUS	203539		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	MCDONNELL	203933		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	DELTONA	204062		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	DELTONA	204064		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	SUNTREE	204365		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	DAIRY	205532		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	DAIRY	205534		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	CHULUOTA	207261		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	CHULUOTA	207264		2022		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	GARVEY	211062		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	GARVEY	211063		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
North	YULEE	301465	2022	2022	2024	2024	$ 429,475	$ 2,147,376.90	$ 1,717,902	400%	Project_Estimate_Change	Scope Change
East	WEST PALM BEACH	400133		2024		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	WEST PALM BEACH	400134		2024		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	BOCA RATON	400738		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	BELVEDERE	402538		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	OSLO	402936		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	ATLANTIC	403236		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	LAKE PARK	403935		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	GOLF	404134		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	BOCA TEECA	404236		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	HILLSBORO	404732		2018		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	ACME	405266		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	DELTRAIL	405865		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	BUTTS	405939		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	OSBORNE	406533		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	KIMBERLY	406863		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	DELMAR	406932		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	CRANE	407165		2017		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	HILLS	407332		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	LOXAHATCHEE	407661		2016		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	ROSS	408161		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
East	CHAMBERS	413835		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	CORTEZ	500632		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	FT MYERS	501138		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	LABELLE	502463		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	PALMA SOLA	502533		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	COLONIAL	502634		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	ONECO	502936		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	PHILLIPPI	503038		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
West	SOLANA	503131		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	EDISON	503633		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	EDISON	503639		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	RUBONIA	505261		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	WINKLER	505465		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	AUBURN	505765		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	WALKER	506031		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	WALKER	506032		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	WALKER	506034		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	LIVINGSTON	506666		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	WOODS	506964		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	RYE	508261		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
West	LAURELWOOD	509961		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	HOLLYWOOD	700233		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	LYONS	701161		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	STIRLING	701734		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	HOLY CROSS	701932		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	HOLY CROSS	701939		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	DAVIE	702533		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	DAVIE	702537		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	MCARTHUR	702738		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	MCARTHUR	702741		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	PERRY	702837		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	HAWKINS	702931		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	RESERVATION	703435		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	MALLARD	704565		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	SOUTHSIDE	705531		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	SOUTHSIDE	705532		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	PROGRESSO	709266		2022		2024	$ -	$ 15,000.00	$ 15,000	100%		
Broward	ORCHID	709362		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	RIVERSIDE	800531		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	FRONTON	801136		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	OPA LOCKA	801233		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	OPA LOCKA	801234		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	OPA LOCKA	801236		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	OPA LOCKA	801237		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	FULFORD	801433		2016		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	FULFORD	801435		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	BISCAYNE	801833		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	BISCAYNE	801839		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	CUTLER	802038		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MIRAMAR	802135		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MARION	802733		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MARION	802739		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	ARCH CREEK	802833		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	ARCH CREEK	802834		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	ARCH CREEK	802836		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	FLORIDA CITY	803132		2013		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	FLORIDA CITY	803134		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	FLORIDA CITY	803137		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	HOMESTEAD	803232		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	HOMESTEAD	803233		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	PERRINE	804232		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	PERRINE	804239		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	INDUSTRIAL	804636		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	COUNTY LINE	804831		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	LAWRENCE	805136		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	CORAL REEF	805835		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	GOLDEN GLADES	806033		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	GOLDEN GLADES	806039		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	ULETA	806334		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	HAINLIN	806434		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	HAINLIN	806436		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	RED ROAD	806831		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	ROSELAWN	807033		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	PENNSUCO	807164		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MERCHANDISE	807232		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MERCHANDISE	807234		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	GOULDS	807331		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	WESTON VILLAGE	807832		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MIAMI LAKES	807961		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MILAM	808161		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	MILAM	808162		2016		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	WHISPERING PINES	808335		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	SNAKE CREEK	808432		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	OLYMPIA HEIGHTS	808935		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	RONEY	809343		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	COURT	809661		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	COURT	809665		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	SWEETWATER	809764		2013		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	BLUE LAGOON	810434		2015		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	BELL	810833		2020		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	ANHINGA	811363		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	WATKINS	811431		2019		2024	$ -	$ 34,956.00	$ 34,956	100%		
Dade	WATKINS	811432		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	KOGER	811561		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	BEACON	812161		2019		2024	$ -	$ 15,000.00	$ 15,000	100%		
Dade	BRICKELL	814031		2021		2024	$ -	$ 15,000.00	$ 15,000	100%		
Total						**385**	**$ 683,085,981**	**$ 757,180,993**	**$ 74,095,011**			

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Distribution Automation

Region	Area	Number of Sites	Projected Start Year[1]	Estimated / Actual Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	Projected 2024 Costs	Actual/Estimated 2024 Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Northwest	Fort Walton	25	2024	2024	2024	2024	$ 1,800,000	$ 1,800,000.00	$ -	0%		
Northwest	Panama City	21	2024	2024	2024	2024	$ 1,600,000	$ 1,600,000.00	$ -	0%		
Northwest	Pensacola	19	2024	2024	2024	2024	$ 500,000	$ 500,000.00	$ -	0%		
Total						**65**	**$ 3,900,000**	**$ 3,900,000**	**$ -**			

Sub Total Capital Expenditures	**$ 686,985,981**	**$ 761,080,993**	**$ 74,095,011**
Less: Cost of Removal	**$ (94,433,431)**	**$ (80,528,442)**	**$ 13,904,988**
Total Clause Capital	**$ 592,552,551**	**$ 680,552,550**	**$ 88,000,000**

Notes:
(1) Start year reflects year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the estimated/actual date when project will be completed.
(3) Explanations provided for material variances.

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Projected Lateral Count	2024 Actual/Estimated Lateral Project Count	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
BROWARD	PEMBROKE	702437	37	27	13	2024	2023	2025	2025	$ 2,029,421	$ 21,940,987	$ 19,911,566	981%	Project _Acceleration	Available Resource(s)
BROWARD	BEVERLY	700839	1	-	1	-	2019	-	2024	$ -	$ 2,828,953	$ 2,828,953	100%	Project_Delayed	External Impact(s)
BROWARD	FAIRMONT	700733	1	-	1	-	2019	-	2024	$ -	$ 88,394	$ 88,394	100%	Project_Delayed	Customer Negotiation(s)
BROWARD	IMAGINATION	704264	42	-	4	-	2022	-	2024	$ -	$ 452,340	$ 452,340	100%	Project_Delayed	Resource(s) Delayed
BROWARD	MOFFETT	704134	1	-	1	-	2019	-	2024	$ -	$ 113,212	$ 113,212	100%	Project_Delayed	Resource(s) Delayed
BROWARD	PLANTATION	701636	1	-	1	-	2019	-	2024	$ -	$ 127,610	$ 127,610	100%	Project_Delayed	Resource(s) Delayed
BROWARD	ROHAN	703032	24	-	6	-	2022	-	2024	$ -	$ 724,854	$ 724,854	100%	Project_Delayed	Customer Negotiation(s)
BROWARD	ROHAN	703034	1	-	1	-	2019	-	2024	$ -	$ 177,355	$ 177,355	100%	Project_Delayed	Resource(s) Delayed
BROWARD	SISTRUNK	700139	23	-	13	-	2022	-	2024	$ -	$ 1,581,000	$ 1,581,000	100%	Project_Delayed	Resource(s) Delayed
BROWARD	STIRLING	701732	1	-	1	-	2019	-	2024	$ -	$ 97,685	$ 97,685	100%	Project_Delayed	Resource(s) Delayed
BROWARD	HIATUS	706063	1	-	1	-	2019	-	2024	$ -	$ 38,200	$ 38,200	100%		
BROWARD	PROGRESSO	709263	1	-	1	-	2019	-	2024	$ -	$ 60,550	$ 60,550	100%	Project_Delayed	Resource(s) Delayed
BROWARD	BEVERLY	700832	48	28	14	2024	2023	2025	2025	$ 1,374,793	$ 14,805,100	$ 13,430,307	977%	Project _Acceleration	Available Resource(s)
BROWARD	FASHION	704463	40	26	40	2023	2023	2024	2024	$ 12,781,395	$ 19,325,179	$ 6,543,784	51%	Project_Estimate_Change	Scope Change
BROWARD	VALENCIA	706264	40	40	0	2024	2024	2025	2025	$ 775,015	$ 1,009,733	$ 234,718	30%	Project_Estimate_Change	Scope Change
BROWARD	RESERVATION	703431	40	37	26	2023	2023	2024	2025	$ 14,615,506	$ 18,443,609	$ 3,828,103	26%	Project_Delayed	External Impact(s)
BROWARD	IMAGINATION	704261	43	43	0	2024	2024	2025	2025	$ 1,353,330	$ 1,642,493	$ 289,163	21%	Project_Estimate_Change	Scope Change
BROWARD	PLANTATION	701635	34	28	34	2022	2022	2024	2024	$ 18,450,962	$ 21,647,333	$ 3,196,371	17%	Project_Estimate_Change	Scope Change
BROWARD	IMAGINATION	704262	29	28	29	2022	2022	2024	2024	$ 9,660,784	$ 10,193,928	$ 533,144	6%		
BROWARD	VALENCIA	706262	30	29	30	2023	2023	2024	2024	$ 16,153,405	$ 14,122,949	$ (2,030,455)	-13%	Project_Estimate_Change	Scope Change
BROWARD	PLAYLAND	701233	67	34	2	2024	2020	2025	2025	$ 1,811,211	$ 1,071,093	$ (740,119)	-41%	Project_Delayed	Resource(s) Delayed
BROWARD	FAIRMONT	700732	23	23	0	2024	2024	2025	2025	$ 1,077,885	$ 609,842	$ (468,043)	-43%	Project_Estimate_Change	Scope Change
BROWARD	ROHAN	703036	31	31	0	2024	2024	2025	2025	$ 1,536,959	$ 745,631	$ (791,328)	-51%	Project_Estimate_Change	Scope Change
BROWARD	PLANTATION	701639	37	37	0	2024	2024	2026	2026	$ 1,397,449	$ 338,126	$ (1,059,322)	-76%	Project_Estimate_Change	Scope Change
DADE	SNAPPER CREEK	808833	43	-	2	-	2021	-	2024	$ -	$ 85,927	$ 85,927	100%	Project_Delayed	Resource(s) Delayed
DADE	DOUGLAS	806138	1	-	1	-	2019	-	2024	$ -	$ 196,829	$ 196,829	100%	Project_Delayed	Resource(s) Delayed
DADE	BISCAYNE	801833	34	-	28	-	2022	-	2024	$ -	$ 1,918,014	$ 1,918,014	100%	Project_Delayed	External Impact(s)
DADE	AVOCADO	810064	80	-	46	-	2022	-	2024	$ -	$ 2,404,275	$ 2,404,275	100%	Project_Delayed	Resource(s) Delayed
DADE	LEMON CITY	807731	42	-	4	-	2021	-	2024	$ -	$ 477,290	$ 477,290	100%	Project_Delayed	Customer Negotiation(s)
DADE	BISCAYNE	801834	23	23	6	2022	2022	2025	2025	$ 998,411	$ 4,798,842	$ 3,800,431	381%	Project _Acceleration	Available Resource(s)
DADE	COCONUT GROVE	800442	38	35	19	2022	2022	2024	2025	$ 993,667	$ 2,101,421	$ 1,107,754	111%	Project_Delayed	External Impact(s)
DADE	AVOCADO	810062	68	68	0	2024	2024	2025	2025	$ 1,017,073	$ 2,102,599	$ 1,085,526	107%	Project_Estimate_Change	Scope Change
DADE	SOUTH MIAMI	802433	39	39	39	2023	2023	2024	2024	$ 16,848,574	$ 24,632,493	$ 7,783,919	46%	Project_Estimate_Change	Scope Change
DADE	PENNSUCO	807161	21	21	0	2024	2024	2025	2025	$ 219,357	$ 315,666	$ 96,309	44%	Project_Estimate_Change	Scope Change
DADE	CUTLER	802037	28	27	28	2023	2023	2024	2024	$ 13,200,027	$ 18,806,818	$ 5,606,791	42%	Project_Estimate_Change	Scope Change
DADE	FULFORD	801436	26	26	26	2023	2023	2024	2024	$ 10,917,773	$ 13,436,757	$ 2,518,985	23%	Project_Estimate_Change	Scope Change
DADE	BIRD	806932	21	21	0	2024	2024	2025	2025	$ 1,070,731	$ 1,047,641	$ (23,090)	-2%		
DADE	BISCAYNE	801838	26	26	0	2024	2024	2025	2025	$ 1,687,202	$ 1,524,977	$ (162,225)	-10%	Project_Estimate_Change	Scope Change
DADE	BANYAN	814432	34	34	0	2024	2024	2025	2025	$ 1,080,270	$ 972,989	$ (107,281)	-10%	Project_Estimate_Change	Scope Change
DADE	AVOCADO	810061	59	59	59	2023	2023	2024	2024	$ 32,962,078	$ 29,484,395	$ (3,477,683)	-11%	Project_Estimate_Change	Scope Change
DADE	62ND AVE	801735	20	20	0	2024	2024	2025	2025	$ 939,567	$ 812,210	$ (127,357)	-14%	Project_Estimate_Change	Scope Change
DADE	BIRD	806935	26	26	0	2024	2024	2025	2025	$ 853,714	$ 724,176	$ (129,537)	-15%	Project_Estimate_Change	Scope Change
DADE	OLYMPIA HEIGHTS	808931	37	37	0	2024	2024	2025	2025	$ 1,294,902	$ 1,083,863	$ (211,039)	-16%	Project_Estimate_Change	Scope Change
DADE	MASTER	805532	25	25	0	2024	2024	2025	2025	$ 1,372,408	$ 1,129,578	$ (242,830)	-18%	Project_Estimate_Change	Scope Change
DADE	SOUTH MIAMI	802437	28	28	0	2024	2024	2026	2026	$ 1,193,548	$ 954,632	$ (238,916)	-20%	Project_Estimate_Change	Scope Change
DADE	GOLDEN GLADES	806038	34	34	12	2023	2023	2024	2025	$ 19,681,718	$ 10,836,378	$ (8,845,340)	-45%	Project_Delayed	Resource(s) Delayed
DADE	SEABOARD	803637	38	38	0	2023	2023	2024	2025	$ 20,271,956	$ 542,309	$ (19,729,647)	-97%	Project_Delayed	Resource(s) Delayed
EAST	LINTON	401938	12	12	0	2024	2024	2025	2025	$ 329,058	$ 534,272	$ 205,214	62%	Project_Estimate_Change	Scope Change
EAST	GREENACRES	401031	32	34	32	2022	2022	2024	2024	$ 9,106,616	$ 11,656,351	$ 2,549,735	28%	Project_Estimate_Change	Scope Change
EAST	LANTANA	402831	25	25	0	2024	2024	2025	2025	$ 866,830	$ 1,059,248	$ 192,418	22%	Project_Estimate_Change	Scope Change
EAST	ALEXANDER	408562	45	45	31	2023	2023	2024	2025	$ 51,190,603	$ 50,697,431	$ (493,171)	-1%		
EAST	BELLE GLADE	400934	68	68	0	2024	2024	2025	2025	$ 1,526,228	$ 1,366,218	$ (160,009)	-10%	Project_Estimate_Change	Scope Change
EAST	HILLCREST	400431	44	44	0	2024	2024	2025	2025	$ 1,533,382	$ 1,362,803	$ (170,579)	-11%	Project_Estimate_Change	Scope Change
EAST	MILITARY TRAIL	403034	50	50	0	2024	2024	2026	2026	$ 1,541,729	$ 1,324,431	$ (217,298)	-14%	Project_Estimate_Change	Scope Change
EAST	LANTANA	402838	25	25	0	2024	2024	2025	2025	$ 1,260,322	$ 1,005,228	$ (255,094)	-20%	Project_Estimate_Change	Scope Change
EAST	ATLANTIC	403231	15	15	0	2024	2024	2025	2025	$ 974,146	$ 755,013	$ (219,134)	-22%	Project_Estimate_Change	Scope Change
EAST	HILLS	407333	37	37	0	2024	2024	2025	2025	$ 1,104,118	$ 831,205	$ (272,913)	-25%	Project_Estimate_Change	Scope Change

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Projected Lateral Count	2024 Actual/Estimated Lateral Project Count	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
EAST	LAKE IDA	409533	12	12	0	2024	2024	2025	2025	$ 642,659	$ 418,341	$ (224,318)	-35%	Project_Estimate_Change	Scope Change
EAST	LINTON	401931	22	24	19	2022	2022	2024	2024	$ 7,685,945	$ 1,387,282	$ (6,298,663)	-82%	Project _Acceleration	Available Resource(s)
EAST	LINTON	401935	34	37	10	2022	2022	2024	2024	$ 16,070,881	$ 2,116,013	$ (13,954,868)	-87%	Project _Acceleration	Available Resource(s)
EAST	ACREAGE	406762	96	44	26	2022	2022	2024	2024	$ 40,091,799	$ 3,179,585	$ (36,912,213)	-92%	Project _Acceleration	Available Resource(s)
NORTH	SCOTTSMOOR	105061	63	60	39	2023	2023	2024	2025	$ 34,339,301	$ 34,696,079	$ 356,778	1%		
NORTH	MILLS	308063	43	42	43	2023	2023	2024	2024	$ 11,024,890	$ 12,016,640	$ 991,750	9%		
NORTH	TURNPIKE	406163	73	50	73	2023	2023	2024	2024	$ 39,039,346	$ 40,867,372	$ 1,828,026	5%		
NORTH	GARVEY	211061	150	142	76	2022	2022	2024	2025	$ 53,791,487	$ 44,906,329	$ (8,885,157)	-17%	Project_Delayed	Resource(s) Delayed
NORTH	ROSEDALE	410762	62	62	0	2024	2024	2025	2025	$ 1,309,211	$ 1,013,605	$ (295,606)	-23%	Project_Estimate_Change	Scope Change
NORTH	HIELD	208163	51	51	0	2024	2024	2025	2025	$ 2,645,892	$ 2,009,814	$ (636,077)	-24%	Project_Estimate_Change	Scope Change
NORTH	BABCOCK	204262	56	56	0	2024	2024	2026	2026	$ 3,391,142	$ 1,474,639	$ (1,916,503)	-57%	Project_Estimate_Change	Scope Change
NORTH	EDGEWATER	101932	55	55	0	2024	2024	2025	2025	$ 2,680,471	$ 1,046,894	$ (1,633,577)	-61%	Project_Estimate_Change	Scope Change
NORTH	CRANE	407167	60	60	0	2024	2024	2025	2025	$ 1,018,265	$ 345,665	$ (672,600)	-66%	Project_Estimate_Change	Scope Change
NORTH	HIELD	208165	86	-	7	-	2022	-	2025	$ -	$ 287,670	$ 287,670	100%	Project_Delayed	External Impact(s)
NORTH	BABCOCK	204264	93	-	19	-	2022	-	2024	$ -	$ 1,051,331	$ 1,051,331	100%	Project_Delayed	Resource(s) Delayed
NORTH	SEBASTIAN	405765	69	-	1	-	2021	-	2024	$ -	$ 79,285	$ 79,285	100%	Project_Delayed	Resource(s) Delayed
NORTH	FELLSMERE	411562	83	-	5	-	2021	-	2024	$ -	$ 4,314,054	$ 4,314,054	100%	Project_Delayed	External Impact(s)
NORTH	COURTENAY	201931	1	-	1	-	2023	-	2024	$ -	$ 203,057	$ 203,057	100%	Project_Delayed	Resource(s) Delayed
NORTH	GENEVA	205363	1	-	0	-	2023	-	2025	$ -	$ 221,640	$ 221,640	100%	Project_Delayed	Resource(s) Delayed
NORTH	WYOMING	207361	1	-	1	-	2023	-	2024	$ -	$ 266,125	$ 266,125	100%	Project_Delayed	Resource(s) Delayed
NORTH	COX	207062	1	-	0	-	2023	-	2025	$ -	$ 656,428	$ 656,428	100%	Project_Delayed	Resource(s) Delayed
NORTH	SCOTTSMOOR	105062	1	-	1	-	2023	-	2024	$ -	$ 89,605	$ 89,605	100%	Project_Delayed	Resource(s) Delayed
NORTH	TOMOKA	106062	1	-	0	-	2023	-	2025	$ -	$ 246,989	$ 246,989	100%	Project_Delayed	Resource(s) Delayed
NORTHWEST	BAYOU CHICO GLF	906582	46	46	32	2023	2023	2024	2025	$ 16,442,912	$ 21,661,200	$ 5,218,288	32%	Project_Delayed	Resource(s) Delayed
NORTHWEST	PARKER GLF	908332	59	58	13	2023	2023	2024	2025	$ 31,007,412	$ 24,703,800	$ (6,303,612)	-20%	Project_Delayed	Resource(s) Delayed
NORTHWEST	PINE FOREST GLF	906792	65	65	0	2024	2024	2025	2025	$ 2,339,445	$ 1,797,995	$ (541,450)	-23%	Project_Estimate_Change	Scope Change
NORTHWEST	S CRESTVIEW GLF	909672	76	76	0	2024	2024	2025	2025	$ 2,424,105	$ 1,532,707	$ (891,399)	-37%	Project_Estimate_Change	Scope Change
NORTHWEST	HIGHLAND CTY GLF	908792	114	114	0	2024	2024	2025	2025	$ 2,580,310	$ 1,581,278	$ (999,032)	-39%	Project_Estimate_Change	Scope Change
NORTHWEST	SCENIC HILLS	907582	80	-	39	-	2022	-	2024	$ -	$ 14,030,550	$ 14,030,550	100%	Project_Delayed	Resource(s) Delayed
WEST	HARBOR	503765	51	49	27	2022	2022	2024	2024	$ 993,667	$ 3,556,375	$ 2,562,708	258%	Project_Estimate_Change	Scope Change
WEST	GOLDEN GATE	504965	22	22	0	2024	2024	2026	2026	$ 1,789,748	$ 3,619,998	$ 1,830,250	102%	Project_Estimate_Change	Scope Change
WEST	SOUTH VENICE	503435	34	34	0	2024	2024	2026	2026	$ 1,936,414	$ 3,300,053	$ 1,363,640	70%	Project_Estimate_Change	Scope Change
WEST	SOUTH VENICE	503431	41	41	0	2024	2024	2026	2026	$ 2,694,780	$ 3,632,519	$ 937,739	35%	Project_Estimate_Change	Scope Change
WEST	RUBONIA	505262	61	61	0	2024	2024	2026	2026	$ 2,954,724	$ 3,690,197	$ 735,473	25%	Project_Estimate_Change	Scope Change
WEST	ROTONDA	505661	71	71	0	2024	2024	2026	2026	$ 3,108,146	$ 2,810,606	$ (297,539)	-10%	Project_Estimate_Change	Scope Change
WEST	MURDOCK	502062	50	41	26	2022	2022	2024	2025	$ 40,369,022	$ 29,633,948	$ (10,735,074)	-27%	Project_Delayed	Resource(s) Delayed
WEST	HYDE PARK	500433	45	38	45	2023	2023	2024	2024	$ 18,351,496	$ 14,134,480	$ (4,217,016)	-23%	Project_Estimate_Change	Scope Change
WEST	PINE RIDGE	504368	10	10	4	2023	2023	2024	2025	$ 7,598,229	$ 2,502,525	$ (5,095,704)	-67%	Project_Delayed	External Impact(s)
WEST	HARBOR	503766	51	39	0	2021	2021	2024	2023	$ 993,667	$ -	$ (993,667)	-100%	Project _Acceleration	Available Resource(s)
WEST	NAPLES	501239	2	-	1	-	2020	-	2024	$ -	$ 286,363	$ 286,363	100%	Project_Delayed	Resource(s) Delayed
WEST	GOLDEN GATE	504962	4	-	2	-	2020	-	2024	$ -	$ 251,758	$ 251,758	100%	Project_Delayed	Resource(s) Delayed
WEST	GOLDEN GATE	504963	7	-	4	-	2020	-	2024	$ -	$ 525,979	$ 525,979	100%	Project_Delayed	Resource(s) Delayed
WEST	SAN CARLOS	507264	59	-	1	-	2022	-	2024	$ -	$ 86,674	$ 86,674	100%	Project_Delayed	Resource(s) Delayed
WEST	MURDOCK	502066	57	-	25	-	2022	-	2025	$ -	$ 18,967,606	$ 18,967,606	100%	Project_Delayed	Resource(s) Delayed
Total					**1092**					**$ 628,369,488**	**$ 628,369,488**	**$ (0)**			
										Less: Cost of Removal	**$ (43,985,864)**	**$ (25,985,864)**	**$ 18,000,000**		
										Total Clause Capital	**$ 584,383,624**	**$ 602,383,624**	**$ 18,000,000**		

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design site preparations, or customer outreach, if applicable).
(2) Completion year reflects the year when the project will be completed.
(3) Explanations provided for material variances.

C7-811

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C7-812

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	20	0	2022	2022	2024	2025	$ 1,200,000	$ -	$ (1,200,000)	-100%	Project_Delayed	Material Delayed
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	20	0	2022	2022	2024	2025	$ 1,200,000	$ -	$ (1,200,000)	-100%	Project_Delayed	Material Delayed
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	0	2022	2022	2024	2025	$ 900,000	$ -	$ (900,000)	-100%	Project_Delayed	Material Delayed
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 1 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 2 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 3 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 1 of 3)	8	8	2022	2022	2024	2024	$ 480,000	$ 480,000	$ -	0%		
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 2 of 3)	4	4	2022	2022	2024	2024	$ 240,000	$ 240,000	$ -	0%		
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 3 of 3)	10	10	2022	2022	2024	2024	$ 600,000	$ 600,000	$ -	0%		
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-WEWA ROAD #2	1	1	2023	2023	2024	2024	$ 60,000	$ 60,000	$ -	0%		
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-PARKER TAP	1	1	2022	2022	2024	2024	$ 60,000	$ 60,000	$ -	0%		
EASTGATE-CORDOVA RADIAL 115kV [1536] : EASTGATE-CORDOVA	9	9	2022	2022	2024	2024	$ 540,000	$ 540,000	$ -	0%		
HOLMES CREEK-DE FUNIAK (PS) 115kV : HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	19	19	2022	2022	2024	2024	$ 1,140,000	$ 1,140,000	$ -	0%		
HOLMES CREEK-DE FUNIAK (PS) 115kV : HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	2	2	2022	2022	2024	2024	$ 120,000	$ 120,000	$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 1 of 3)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 2 of 3)	13	13	2022	2022	2024	2024	$ 780,000	$ 780,000	$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 3 of 3)	19	19	2022	2022	2024	2024	$ 1,140,000	$ 1,140,000	$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 1 of 4)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 2 of 4)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
REDWOOD-WEWA ROAD 115kV [1559] : Redwood-Wewa Road	3	3	2022	2022	2024	2024	$ 180,000	$ 180,000	$ -	0%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 2 of 6)	19	19	2022	2022	2024	2024	$ 1,140,000	$ 1,140,000	$ -	0%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 3 of 6)	19	19	2022	2022	2024	2024	$ 1,140,000	$ 1,140,000	$ -	0%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 4 of 6)	18	18	2022	2022	2024	2024	$ 1,080,000	$ 1,080,000	$ -	0%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA: (Phase 5 of 6)	18	18	2022	2022	2024	2024	$ 1,080,000	$ 1,080,000	$ -	0%		
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA: (Phase 6 of 6)	18	18	2022	2022	2024	2024	$ 1,080,000	$ 1,080,000	$ -	0%		
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 8 of 9)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 1,200,000	$ -	0%		
SINAI-WEST GRAND RIDGE (PS2) 115kV [4699] : Appalachee-Grand Ridge	1	1	2022	2022	2024	2024	$ 60,000	$ 60,000	$ -	0%		
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR (Phase 1 of 2)	12	12	2022	2022	2024	2024	$ 720,000	$ 720,000	$ -	0%		
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR (Phase 2 of 2)	13	13	2022	2022	2024	2024	$ 780,000	$ 780,000	$ -	0%		
VALPARAISO-WRIGHT 115kV [1571] : VALPARAISO-SHALIMAR TAP: (Phase 1 of 2)	14	14	2022	2022	2024	2024	$ 840,000	$ 840,000	$ -	0%		
VALPARAISO-WRIGHT 115kV [1571] : VALPARAISO-SHALIMAR TAP: (Phase 2 of 2)	13	13	2022	2022	2024	2024	$ 780,000	$ 780,000	$ -	0%		
BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 1 of 2)	0	15	-	2022	-	2024	$ -	$ 1,727,000	$ 1,727,000	100%	Project _Acceleration	Materials Available
BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	0	14	-	2022	-	2024	$ -	$ 1,573,000	$ 1,573,000	100%	Project _Acceleration	Materials Available
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2025 PROJECTS	0	0	2024	2024	2024	2024	$ 760,000	$ 760,000	$ -	0%		
Total		**463**					**$ 30,100,000**	**$ 30,100,000**	**$ -**			

Less: Cost of Removal	**$ (5,176,089)**	**$ (5,176,089)**	**$ -**
Total Clause Capital	**$ 24,923,911**	**$ 24,923,911**	**$ -**

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering /design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

(3) Explanations provided for material variances.

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
St. Johns	Lewis	Distribution	2021	2021	2024	2025	$ 3,300,000	$ -	$ (3,300,000)	-100%	Project_Delayed	Field Conditions
Indian River	Chambers	Distribution	2020	2020	2024	2025	$ 3,000,000	$ -	$ (3,000,000)	-100%	Project_Delayed	Field Conditions
Volusia	South Daytona	Distribution		2020	-	2024	$ -	$ 5,000,000	$ 5,000,000	100%	Project_Estimate_Change	Detail Engineering Complete
Indian River	Gracewood	Distribution	2020	2020	2024	2025	$ 1,700,000	$ 3,000,000	$ 1,300,000	76%	Project_Estimate_Change	Field Conditions
Total						**1**	**$ 8,000,000**	**$ 8,000,000**	**$ -**			

Less: Cost of Removal	**$ -**	**$ -**	**$ -**
Total Clause Capital	**$ 8,000,000**	**$ 8,000,000**	**$ -**

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design site preparations, or customer outreach, if applicable).
(2) Completion year reflects the year when the project will be completed.
(3) Explanations provided for material variances.

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Capital Expenditures

Program	2024 Projection Number of Projects	2024 Actual/Estimated Project	2024 Projected Costs	2024 Actual/Estimated Costs	Variance ($)	Percent Variance %
Distribution Inspection Program	180,000	180,000	$ 60.4	$ 60.4	$ (0.0)	0%
Transmission Inspection Program	84,500	84,000	$ 61.5	$ 61.5	$ (0.0)	0%
Distribution Vegetation Management Program	N/A	N/A	$ 4.7	$ 9.7	$ 5.0	106%

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
O&M

Program	2024 Projection Number of Miles	2024 Actual/Estimated Number of Miles	2024 Projected Costs	2024 Actual/Estimated Costs	Variance ($)	Percent Variance %
Distribution Inspection Program	N/A	N/A	$ 3.9	$ 3.9	$ -	0%
Transmission Inspection Program	N/A	N/A	$ 1.4	$ 1.4	$ -	0%
Distribution Feeder Hardening Program	N/A	N/A	$ -	$ -	$ -	0%
Distribution Lateral Hardening Program	N/A	N/A	$ 0.2	$ 0.2	$ -	0%
Transmission Hardening Program	N/A	N/A	$ 0.6	$ 0.6	$ -	0%
Distribution Vegetation Management Program	16,600	18,268	$ 68.1	$ 108.1	$ 40.00	59%
Transmission Vegetation Management Program	9,350	9,410	$ 12.5	$ 12.5	$ -	0%
Substation Storm Surge/Flood Mitigation Program	N/A	N/A	$ -	$ -	$ -	0%

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C7-817

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
Dade	62ND AVE	801733	2021	2025	$ 891,646
Dade	SUNNY ISLES	803932	2022	2025	$ 250,000
East	ADAMS	408463	2021	2025	$ 1,675,997
Dade	AIRPORT	802635	2021	2025	$ 250,000
East	BONANZA	413636	2021	2025	$ 250,000
West	ALVA	504764	2021	2025	$ 1,838,479
West	ANGLER	509861	2024	2025	$ 932,068
West	ANGLER	509862	2024	2025	$ 250,000
West	ANGLER	509863	2024	2025	$ 984,005
Dade	ARCH CREEK	802831	2022	2025	$ 1,647,323
East	SHERMAN	406063	2016	2025	$ 1,547,851
Dade	ARCH CREEK	802837	2021	2025	$ 2,380,775
West	VANDERBILT	506766	2015	2025	$ 250,000
Northwest	REDWOOD GLF	908732	2021	2025	$ 250,000
Northwest	TURNER GLF	905682	2023	2025	$ 250,000
East	ATLANTIC	403231	2022	2025	$ 2,723,895
West	AUBURN	505763	2018	2025	$ 327,311
Broward	BASSCREEK	706363	2024	2025	$ 403,563
Dade	BEACON	812164	2022	2025	$ 1,059,974
East	BEELINE	405331	2021	2025	$ 1,163,243
East	BEELINE	405336	2021	2025	$ 905,549
Dade	BELL	810834	2024	2025	$ 2,130,574
East	BELVEDERE	402536	2021	2025	$ 600,603
East	BELVEDERE	402534	2021	2025	$ 1,154,546
Broward	BEVERLY	700838	2024	2025	$ 1,113,279
Broward	BEVERLY	700843	2022	2025	$ 1,240,224
Broward	BEVERLY	700836	2022	2025	$ 1,550,280
Broward	BEVERLY	700840	2022	2025	$ 1,597,031
Dade	BLUE LAGOON	810433	2022	2025	$ 1,027,943
East	BOCA TEECA	404242	2022	2025	$ 1,014,540
East	BONANZA	413632	2022	2025	$ 250,000
East	BONANZA	413635	2022	2025	$ 250,000
East	BONANZA	413634	2022	2025	$ 250,000
East	BONANZA	413633	2022	2025	$ 250,000
East	BONANZA	413631	2022	2025	$ 250,000
Dade	BOULEVARD	808734	2021	2025	$ 1,666,934
Dade	BUENA VISTA	800334	2021	2025	$ 1,571,494
East	BUTTS	405933	2023	2025	$ 336,823
West	CAPRI	504066	2022	2025	$ 620,447
North	CELERY	200261	2021	2025	$ 250,000
East	CHAMBERS	413832	2020	2025	$ 2,335,609
Northwest	CHIPLEY GLF	909202	2024	2025	$ 450,000
North	CITY POINT	201531	2021	2025	$ 250,000
West	CLARK	500535	2021	2025	$ 699,253
East	COBIA	414332	2022	2025	$ 250,000
East	COBIA	414333	2022	2025	$ 1,260,638
East	COBIA	414335	2022	2025	$ 1,270,494
Dade	COCONUT GROVE	800436	2024	2025	$ 2,942,142
Dade	COCONUT GROVE	800448	2021	2026	$ 1,250,201
Broward	COLLINS	707534	2024	2025	$ 555,000
Broward	COLLINS	707532	2021	2025	$ 1,073,995
West	COLONIAL	502632	2021	2025	$ 651,974
Broward	CONSERVATION	706864	2024	2025	$ 275,000
Broward	COPANS	705637	2021	2025	$ 330,837
Broward	COPANS	705634	2021	2025	$ 577,584
Dade	SIMPSON	809932	2018	2025	$ 223,231
Dade	CORAL REEF	805831	2021	2025	$ 1,113,578
Dade	CORAL REEF	805833	2021	2026	$ 904,720
West	CORKSCREW	507464	2021	2025	$ 235,415
West	CORKSCREW	507467	2024	2025	$ 576,514

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Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
West	CORTEZ	500634	2022	2025	$ 719,895
West	CORTEZ	500636	2022	2025	$ 878,035
Dade	COUNTY LINE	804833	2021	2025	$ 1,526,309
East	COVE	408263	2021	2025	$ 674,519
East	COVE	408265	2021	2025	$ 1,364,411
Broward	CULLUM	707132	2021	2025	$ 463,626
Dade	CUTLER	802036	2021	2025	$ 250,000
Broward	CYPRESS CREEK	702140	2024	2025	$ 606,154
Dade	DADE	805438	2020	2025	$ 1,555,152
Dade	DADELAND	807536	2020	2025	$ 1,848,990
Broward	DANIA	701538	2021	2025	$ 1,564,565
Broward	DAVIE	702531	2021	2025	$ 910,363
Broward	DAVIE	702532	2021	2025	$ 870,429
Broward	DAVIE	702536	2021	2025	$ 591,219
Broward	DEERFIELD BEACH	703540	2021	2025	$ 235,710
Broward	DEERFIELD BEACH	703538	2021	2025	$ 1,474,957
West	DORR FIELD	504262	2020	2025	$ 447,953
Dade	DOUGLAS	806136	2022	2025	$ 515,099
Broward	DRIFTWOOD	702034	2021	2025	$ 1,561,318
Northwest	EAST BAY GLF	905542	2024	2025	$ 1,400,000
West	EDISON	503632	2022	2025	$ 288,417
West	ENGLEWOOD	500762	2021	2025	$ 1,866,232
West	ESTERO	503962	2021	2025	$ 473,572
West	ESTERO	503963	2021	2025	$ 249,389
West	ESTERO	503969	2021	2025	$ 1,093,701
Dade	EUREKA	811265	2021	2025	$ 362,787
Broward	FAIRMONT	700735	2021	2025	$ 1,437,296
Broward	FAIRMONT	700733	2022	2025	$ 1,869,751
East	FOUNTAIN	405635	2021	2025	$ 250,000
West	FRANKLIN	506466	2024	2025	$ 722,923
Broward	HIGHLANDS	703836	2024	2025	$ 250,000
West	FT MYERS	501134	2022	2025	$ 995,184
Dade	GARDEN	804134	2024	2025	$ 2,916,321
Dade	GARDEN	804132	2022	2025	$ 1,095,928
East	GERMANTOWN	404833	2022	2025	$ 1,550,217
Dade	GLADEVIEW	802240	2022	2025	$ 1,891,480
Dade	GLADEVIEW	802237	2022	2025	$ 2,019,032
West	GLADIOLUS	507667	2024	2025	$ 240,000
West	GOLDEN GATE	504964	2022	2025	$ 661,903
West	GOLDEN GATE	504969	2022	2025	$ 1,314,956
Dade	GOLDEN GLADES	806032	2022	2025	$ 1,382,248
Dade	GOLDEN GLADES	806037	2022	2025	$ 1,581,300
Dade	GOLDEN GLADES	806036	2022	2025	$ 1,937,159
Dade	GOLDEN GLADES	806038	2022	2025	$ 2,211,793
West	TUTTLE	504532	2021	2025	$ 896,900
Dade	WATKINS	811435	2022	2025	$ 568,049
Broward	BEVERLY	700835	2022	2025	$ 495,118
East	GOLF	404138	2022	2025	$ 867,577
West	ONECO	502934	2021	2025	$ 615,176
Broward	MOTOROLA	704062	2021	2025	$ 1,151,915
Dade	SPOONBILL	811163	2021	2025	$ 1,132,535
Broward	LAKEVIEW	704937	2021	2025	$ 701,603
Dade	62ND AVE	801735	2021	2025	$ 872,362
East	GOLF	404137	2022	2025	$ 1,452,242
Dade	GOULDS	807336	2024	2025	$ 2,041,671
Dade	GOULDS	807338	2024	2025	$ 2,428,007
Dade	GOULDS	807340	2024	2025	$ 494,508
West	IMPERIAL	507061	2022	2025	$ 600,503
Dade	COUNTY LINE	804836	2021	2025	$ 1,244,317
West	SOLANA	503135	2020	2025	$ 357,122

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Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
Broward	TIMBERLAKE	705236	2021	2025	$ 930,168
Broward	STIRLING	701738	2021	2025	$ 667,841
Dade	GRAPELAND	802932	2021	2025	$ 637,357
Dade	SNAPPER CREEK	808831	2021	2025	$ 1,151,165
East	HOMELAND	408663	2019	2025	$ 551,615
Dade	GRAPELAND	802931	2021	2025	$ 664,813
Dade	GRATIGNY	804538	2022	2025	$ 895,569
Dade	GRATIGNY	804539	2020	2025	$ 1,922,611
East	GREENACRES	401034	2021	2025	$ 320,010
East	GREENACRES	401033	2020	2025	$ 1,494,272
Dade	HAINLIN	806432	2021	2025	$ 549,419
Dade	HAINLIN	806433	2021	2025	$ 3,069,608
Dade	HAULOVER	804735	2021	2025	$ 271,269
Broward	HAWKINS	702933	2021	2025	$ 674,009
Dade	HIALEAH	800741	2023	2025	$ 1,623,790
Dade	HIALEAH	800734	2022	2025	$ 1,685,238
Broward	HIGHLANDS	703833	2022	2025	$ 2,978,809
East	HILLSBORO	404738	2022	2025	$ 2,008,209
East	HILLSBORO	404734	2022	2025	$ 1,971,106
East	HILLSBORO	404733	2021	2025	$ 687,274
Broward	HOLY CROSS	701936	2024	2025	$ 640,566
East	HOMELAND	408662	2021	2025	$ 2,128,215
East	HOMELAND	408669	2021	2025	$ 250,000
East	HOMELAND	408668	2021	2025	$ 1,598,045
East	HOMELAND	408665	2021	2025	$ 951,059
Dade	HOMESTEAD	803234	2021	2025	$ 644,205
Broward	HUNTINGTON	708162	2022	2025	$ 2,280,453
West	HYDE PARK	500431	2021	2025	$ 250,000
East	IBM	404333	2022	2025	$ 993,959
East	IBM	404337	2022	2025	$ 967,581
East	IBM	404334	2021	2025	$ 425,522
Dade	INDUSTRIAL	804635	2024	2025	$ 419,986
Dade	INTERNATIONAL	810263	2024	2025	$ 2,481,611
West	ITALY	510932	2024	2025	$ 270,949
Dade	IVES	806735	2022	2025	$ 718,743
Dade	IVES	806732	2022	2025	$ 1,473,702
Dade	IVES	806737	2022	2025	$ 2,097,069
Dade	JASMINE	810562	2022	2025	$ 250,000
Dade	JASMINE	810566	2021	2025	$ 725,607
East	JENSEN	403434	2021	2025	$ 250,000
East	JENSEN	403439	2021	2025	$ 616,550
East	JOG	407232	2022	2025	$ 1,230,202
East	JUPITER	401836	2023	2025	$ 250,000
West	KELLY	510662	2024	2025	$ 200,000
East	LAKE IDA	409532	2022	2025	$ 1,451,952
East	LANTANA	402839	2020	2025	$ 350,157
Dade	LATIN QUARTER	810935	2021	2025	$ 1,164,893
East	LINTON	401938	2021	2025	$ 906,419
East	LINTON	401932	2021	2025	$ 631,039
East	LINTON	401937	2021	2025	$ 2,196,334
West	LIVINGSTON	506668	2024	2025	$ 685,046
Broward	LYONS	701164	2022	2025	$ 250,000
Broward	LYONS	701141	2022	2025	$ 2,453,175
Broward	LYONS	701135	2022	2025	$ 4,261,008
Broward	MALLARD	704571	2021	2025	$ 250,000
Broward	MARGATE	702238	2022	2025	$ 1,864,974
Broward	MARGATE	702234	2022	2025	$ 1,867,293
East	MARLIN	410365	2024	2025	$ 1,010,813
Dade	MASTER	805533	2022	2025	$ 1,754,250
Dade	MASTER	805536	2022	2025	$ 2,258,533

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Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
Dade	MASTER	805537	2021	2025	$ 2,800,637
Dade	MILAM	808164	2021	2025	$ 765,296
East	MILITARY TRAIL	403036	2022	2025	$ 1,681,017
East	MILITARY TRAIL	403033	2022	2025	$ 1,722,647
East	MILITARY TRAIL	403035	2018	2025	$ 1,974,833
Dade	MIRAMAR	802131	2024	2025	$ 2,224,753
Dade	MITCHELL	809232	2020	2025	$ 2,176,353
East	MONET	403733	2022	2025	$ 922,610
Broward	MOTOROLA	704033	2021	2025	$ 360,197
West	NAPLES	501236	2020	2025	$ 321,255
West	NAPLES	501231	2021	2025	$ 706,687
Dade	NORMANDY BEACH	801034	2021	2025	$ 250,000
East	COVE	408266	2024	2025	$ 1,156,322
West	WOODS	506966	2024	2025	$ 250,000
West	LIME	508633	2024	2025	$ 250,000
West	ITALY	510931	2024	2025	$ 250,000
East	NORTHWOOD	400337	2021	2025	$ 630,874
East	NORTHWOOD	400336	2021	2025	$ 2,071,318
East	NORTON	404531	2021	2025	$ 523,208
East	OAKES	406237	2021	2025	$ 311,604
Broward	OAKLAND PARK	700436	2021	2025	$ 776,879
Dade	OLYMPIA HEIGHTS	808936	2021	2025	$ 2,623,671
West	ONECO	502937	2021	2025	$ 289,980
West	ONECO	502935	2021	2025	$ 650,976
West	ONECO	502931	2021	2025	$ 1,864,944
West	ONECO	502933	2021	2025	$ 1,806,975
North	ORMOND	101139	2022	2025	$ 250,000
East	OSBORNE	406531	2022	2025	$ 1,800,912
East	OSBORNE	406538	2022	2025	$ 2,754,165
East	OSLO	402933	2021	2025	$ 2,372,781
Broward	PALM AIRE	703634	2022	2025	$ 927,617
West	PALMA SOLA	502534	2021	2025	$ 667,759
West	PAYNE	502836	2022	2025	$ 1,260,990
Dade	PENNSUCO	807166	2022	2025	$ 682,260
Dade	PERRINE	804233	2021	2025	$ 1,257,438
Dade	PERRINE	804235	2021	2025	$ 2,018,998
West	PHILLIPPI	503031	2020	2025	$ 312,938
West	PHILLIPPI	503032	2022	2025	$ 1,385,758
West	PINE RIDGE	504369	2022	2025	$ 871,713
East	PINEWOOD	409961	2021	2025	$ 610,997
West	PIRATE	510361	2024	2026	$ 1,583,723
Broward	PLANTATION	701634	2021	2025	$ 2,896,483
Broward	PLANTATION	701632	2022	2025	$ 1,939,647
Broward	PLANTATION	701636	2022	2025	$ 3,895,063
Broward	PLAYLAND	701237	2024	2025	$ 638,664
East	PLUMOSUS	408965	2024	2025	$ 2,255,177
East	PLUMOSUS	408966	2024	2025	$ 2,330,502
West	POLO	507166	2024	2025	$ 2,033,887
Broward	POMPANO	700536	2021	2025	$ 484,033
Broward	POMPANO	700539	2021	2025	$ 697,568
East	PORT MAYACA	402763	2021	2025	$ 882,857
West	PROCTOR	505167	2022	2025	$ 1,641,283
East	PURDY LANE	404437	2022	2025	$ 2,726,007
Dade	RAILWAY	800832	2021	2025	$ 631,287
East	RAINBERRY	409635	2024	2025	$ 1,395,360
West	RATTLESNAKE	507764	2022	2025	$ 1,410,712
Broward	RAVENSWOOD	703137	2021	2025	$ 250,000
North	REGIS	106363	2021	2025	$ 326,918
Broward	RESERVATION	703433	2021	2025	$ 1,325,564
Dade	RIVERSIDE	800539	2021	2026	$ 1,674,405

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Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
East	ROEBUCK	406332	2022	2025	$ 639,367
East	ROEBUCK	406334	2022	2025	$ 1,366,109
Broward	ROHAN	703034	2021	2025	$ 2,128,417
East	ROSS	408164	2022	2025	$ 5,370,850
East	RUNWAY	413732	2021	2025	$ 250,000
East	RUNWAY	413737	2021	2025	$ 250,000
East	RUNWAY	413731	2022	2025	$ 250,000
East	RUNWAY	413738	2022	2025	$ 250,000
East	RUNWAY	413736	2022	2025	$ 250,000
West	SARASOTA	500136	2021	2025	$ 379,481
West	SARASOTA	500131	2021	2025	$ 1,075,335
West	SARASOTA	500163	2024	2025	$ 362,845
Dade	SEABOARD	803638	2022	2025	$ 2,334,642
Dade	SEMINOLA	808531	2022	2025	$ 712,533
East	SHERMAN	406062	2015	2025	$ 284,274
Broward	SISTRUNK	700131	2021	2025	$ 300,365
Broward	SISTRUNK	700143	2021	2025	$ 6,827,723
East	SKYPASS	409435	2024	2025	$ 2,237,899
Dade	SNAKE CREEK	808437	2021	2025	$ 1,738,374
Dade	SNAPPER CREEK	808832	2021	2025	$ 1,472,692
Dade	SNAPPER CREEK	808834	2021	2025	$ 990,355
Dade	SNAPPER CREEK	808833	2021	2025	$ 1,909,270
West	SOLANA	503138	2022	2025	$ 1,884,830
West	SORRENTO	504832	2022	2025	$ 1,158,514
East	SOUTH BAY	403631	2021	2025	$ 425,067
East	SOUTH BAY	403634	2021	2025	$ 1,762,815
Dade	SOUTH MIAMI	802433	2021	2025	$ 2,403,280
Dade	SOUTH MIAMI	802435	2021	2026	$ 2,167,015
West	SOUTH VENICE	503431	2022	2025	$ 1,302,579
Broward	SPRINGTREE	704669	2024	2025	$ 1,182,711
East	SQUARE LAKE	407737	2022	2025	$ 2,334,270
Broward	STIRLING	701737	2021	2025	$ 250,000
Dade	SUNILAND	806532	2021	2025	$ 2,444,837
Dade	TAMIAMI	809136	2021	2025	$ 1,198,138
Dade	TAMIAMI	809135	2021	2025	$ 3,261,495
Dade	TAMIAMI	809132	2021	2025	$ 1,596,428
East	TARTAN	407867	2024	2025	$ 1,429,588
West	TERRY	508365	2024	2025	$ 657,298
West	TERRY	508361	2022	2025	$ 1,019,439
West	TICE	501831	2021	2025	$ 250,000
Broward	TIMBERLAKE	705233	2021	2025	$ 1,313,969
West	TIMUCUAN	509132	2022	2025	$ 589,091
West	TIMUCUAN	509131	2022	2025	$ 1,511,786
Broward	TRAIN	706532	2021	2025	$ 1,776,218
Dade	TROPICAL	803032	2021	2025	$ 2,632,075
Dade	TROPICAL	803037	2022	2025	$ 2,061,022
West	TUTTLE	504535	2021	2025	$ 876,371
Broward	TWINLAKES	707931	2021	2025	$ 2,074,151
Dade	ULETA	806333	2021	2025	$ 829,265
Dade	ULETA	806339	2021	2025	$ 1,013,235
Dade	ULETA	806337	2022	2025	$ 2,704,449
West	FT MYERS	501132	2020	2025	$ 250,000
Dade	ULETA	806331	2022	2025	$ 2,585,849
Dade	UNIVERSITY	805036	2021	2025	$ 465,138
Dade	UNIVERSITY	805033	2021	2025	$ 767,163
West	VAMO	505562	2021	2025	$ 706,687
West	VANDERBILT	506765	2021	2025	$ 1,984,978
Broward	VERENA	700634	2022	2025	$ 2,397,889
Northwest	VERNON GLF	909522	2021	2025	$ 18,483,290
Dade	VILLAGE GREEN	807436	2022	2025	$ 1,540,864

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C7-822

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
East	VIOLET	413535	2021	2025	$ 250,000
East	VIOLET	413537	2021	2025	$ 423,410
East	VIOLET	413531	2021	2025	$ 815,359
East	VIOLET	413538	2021	2025	$ 1,461,352
East	WABASSO	400662	2020	2025	$ 1,277,492
West	WALKER	506037	2021	2025	$ 482,622
West	WALKER	506033	2022	2025	$ 1,184,133
East	WEST PALM BEACH	400131	2022	2025	$ 2,812,967
Dade	WESTON VILLAGE	807831	2022	2025	$ 2,534,020
East	WESTWARD	404040	2021	2025	$ 1,990,155
East	WESTWARD	404035	2015	2025	$ 2,518,958
Dade	WHISPERING PINES	808336	2021	2025	$ 1,626,312
East	WHITE CITY	401434	2021	2025	$ 1,513,942
Dade	WILLIAMS	812063	2019	2025	$ 639,302
East	ACME	405261	2022	2026	$ 1,928,686
East	ACREAGE	406767	2021	2026	$ 1,092,663
East	ACREAGE	406768	2022	2026	$ 1,691,136
East	ALEXANDER	408565	2024	2026	$ 1,293,273
East	ALEXANDER	408561	2024	2026	$ 1,911,523
East	ALEXANDER	408562	2021	2026	$ 745,881
West	ALLIGATOR	503566	2022	2026	$ 659,671
Dade	AVOCADO	810064	2024	2026	$ 1,696,507
Dade	BAUER	814133	2024	2026	$ 2,429,045
Dade	BAUER	814131	2019	2026	$ 394,408
Dade	BEACON	812167	2024	2026	$ 93,956
East	BEELINE	405337	2021	2026	$ 636,297
Broward	ROHAN	703036	2021	2026	$ 978,947
East	BELVEDERE	402537	2022	2026	$ 1,141,269
West	BENEVA	504137	2022	2026	$ 615,340
Dade	BIRD	806933	2024	2026	$ 2,481,397
Dade	BISCAYNE	801831	2020	2026	$ 634,998
East	BOCA TEECA	404231	2022	2026	$ 816,051
West	BONITA SPRINGS	502165	2019	2026	$ 603,860
West	BUCKEYE	505864	2022	2026	$ 1,027,744
Dade	BUENA VISTA	800336	2021	2026	$ 715,617
Dade	BUENA VISTA	800335	2021	2026	$ 2,743,829
East	BUTTS	405932	2022	2026	$ 888,695
East	CALDWELL	408035	2022	2026	$ 1,489,642
West	CASTLE	504666	2022	2026	$ 323,102
East	CATCHMENT	409765	2021	2026	$ 677,970
West	CLARK	500537	2021	2026	$ 398,226
East	CLEWISTON	402031	2021	2026	$ 764,263
Dade	COCONUT GROVE	800442	2024	2026	$ 50,000
Dade	62ND AVE	801738	2021	2026	$ 605,610
Dade	COCONUT GROVE	800435	2022	2026	$ 876,258
Dade	COCONUT GROVE	800444	2021	2026	$ 1,152,552
Dade	COCONUT GROVE	800431	2022	2026	$ 1,085,071
Broward	COPANS	705638	2021	2026	$ 648,962
East	CORBETT	420062	2023	2026	$ 351,337
Dade	CUTLER	802032	2020	2026	$ 823,308
Dade	CUTLER	802037	2022	2026	$ 599,041
Dade	CUTLER	802035	2022	2026	$ 679,461
Dade	DADE	805435	2024	2026	$ 428,447
Dade	DADE	805432	2020	2026	$ 1,068,350
Dade	DADE	805434	2022	2026	$ 925,027
Dade	DADELAND	807531	2024	2026	$ 1,879,642
East	DELTRAIL	405869	2021	2026	$ 746,412
Dade	GRATIGNY	804533	2024	2026	$ 1,940,554
Dade	DOUGLAS	806137	2024	2026	$ 2,223,616
Dade	DOUGLAS	806138	2024	2026	$ 2,356,388

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C7-823

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
Dade	DOUGLAS	806134	2022	2026	$ 1,414,115
Dade	DOUGLAS	806133	2022	2026	$ 355,791
Dade	DOUGLAS	806143	2022	2026	$ 682,374
Broward	DRIFTWOOD	702037	2021	2026	$ 307,865
Northwest	EAST BAY GLF	905832	2024	2026	$ 200,000
Broward	ELY	702637	2021	2026	$ 687,341
Dade	FIREHOUSE	813135	2021	2026	$ 1,034,908
Dade	FLAGAMI	808066	2024	2026	$ 1,563,735
Dade	FLAGAMI	808065	2024	2026	$ 545,295
Dade	FLAGAMI	808067	2024	2026	$ 563,807
Dade	FRONTON	801132	2022	2026	$ 523,000
Dade	FRONTON	801135	2022	2026	$ 994,101
Dade	GALLOWAY	805740	2024	2026	$ 2,300,054
Dade	GALLOWAY	805732	2024	2026	$ 2,715,690
Dade	GALLOWAY	805737	2024	2026	$ 2,273,779
Dade	GALLOWAY	805738	2022	2026	$ 741,893
Dade	GARDEN	804138	2020	2026	$ 1,380,076
Dade	GARDEN	804136	2022	2026	$ 887,206
Dade	GARDEN	804135	2020	2026	$ 699,367
Dade	GARDEN	804141	2022	2026	$ 627,235
East	GERMANTOWN	404831	2021	2026	$ 1,226,109
Dade	GLADEVIEW	802234	2022	2026	$ 1,547,485
East	GRAMERCY	410533	2022	2026	$ 2,516,024
Dade	GRAPELAND	802933	2015	2026	$ 977,579
Dade	GRAPELAND	802934	2021	2026	$ 780,112
Dade	GRAPELAND	802936	2021	2026	$ 1,857,818
Dade	GRAPELAND	802935	2021	2026	$ 927,217
Dade	GRATIGNY	804531	2022	2026	$ 680,257
Dade	GRATIGNY	804534	2020	2026	$ 680,257
Dade	FIREHOUSE	813139	2021	2026	$ 50,000
East	GREENACRES	401031	2021	2026	$ 1,138,264
East	HAMLET	409863	2021	2026	$ 695,821
East	HILLCREST	400431	2021	2026	$ 893,467
East	HILLSBORO	404735	2021	2026	$ 1,173,968
Dade	HOMESTEAD	803237	2024	2026	$ 307,220
Dade	INDIAN CREEK	806237	2024	2026	$ 1,905,718
Dade	INDUSTRIAL	804631	2022	2026	$ 856,750
Dade	INTERNATIONAL	810266	2024	2026	$ 523,000
Dade	JACKSON	813534	2024	2026	$ 1,724,973
Dade	JACKSON	813533	2024	2026	$ 1,774,140
West	JETPORT	505066	2024	2026	$ 513,256
East	JOG	407231	2022	2026	$ 1,827,056
East	JUPITER	401831	2022	2026	$ 1,669,372
East	JUPITER	401834	2022	2026	$ 1,375,108
East	WESTWARD	404036	2022	2026	$ 616,461
East	WESTWARD	404039	2022	2026	$ 506,700
West	KELLY	510663	2022	2026	$ 547,339
Dade	KENDALL	804331	2022	2026	$ 810,568
Dade	KENDALL	804334	2022	2026	$ 860,333
Dade	KENDALL	804333	2022	2026	$ 845,802
East	BOCA TEECA	404235	2021	2026	$ 522,430
Dade	KEY BISCAYNE	805331	2021	2026	$ 500,000
Dade	KILLIAN	807633	2020	2026	$ 779,714
Dade	KILLIAN	807632	2020	2026	$ 872,675
Dade	KOGER	811565	2024	2026	$ 286,518
East	LAKE PARK	403932	2021	2026	$ 707,350
East	LANTANA	402836	2021	2026	$ 608,017
Dade	LATIN QUARTER	810932	2017	2026	$ 1,409,537
Dade	LATIN QUARTER	810931	2024	2026	$ 2,464,079
Dade	LATIN QUARTER	810933	2024	2026	$ 2,727,235

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Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
Dade	LATIN QUARTER	810934	2024	2026	$ 2,384,057
Dade	LAWRENCE	805137	2021	2026	$ 1,459,102
Dade	LAWRENCE	805135	2021	2026	$ 627,832
Dade	LEMON CITY	807731	2021	2026	$ 705,863
Dade	LEMON CITY	807733	2022	2026	$ 998,480
Dade	LITTLE RIVER	800635	2022	2026	$ 1,573,525
West	LIVINGSTON	506665	2022	2026	$ 976,052
Dade	MARION	802732	2020	2026	$ 636,663
Dade	MARKET	803531	2021	2026	$ 944,137
Dade	MARKET	803538	2021	2026	$ 1,467,861
Dade	MARKET	803540	2021	2026	$ 1,065,961
Broward	MCARTHUR	702731	2021	2026	$ 604,987
Dade	MEMORIAL	811831	2020	2026	$ 680,456
Dade	MIAMI BEACH	800248	2021	2026	$ 372,313
Dade	MIAMI LAKES	807936	2024	2026	$ 1,898,353
Dade	MIAMI LAKES	807937	2024	2026	$ 1,876,059
Dade	MIAMI SHORES	803436	2024	2026	$ 2,174,846
Dade	MIAMI SHORES	803435	2020	2026	$ 970,214
Dade	MIAMI SHORES	803431	2022	2026	$ 1,270,594
Dade	MILLER	805633	2024	2026	$ 2,312,794
Dade	MILLER	805631	2024	2026	$ 2,003,257
Dade	MILLER	805634	2024	2026	$ 1,765,780
Dade	MIRAMAR	802134	2021	2026	$ 692,201
Dade	MIRAMAR	802138	2022	2026	$ 802,009
Dade	MITCHELL	809234	2024	2026	$ 563,807
Broward	MOFFETT	704136	2022	2026	$ 992,805
East	MONET	403737	2022	2026	$ 408,250
West	NAPLES	501240	2020	2026	$ 606,701
West	NAPLES	501235	2020	2026	$ 350,510
Dade	NATOMA	805234	2021	2026	$ 1,135,034
Dade	NATOMA	805236	2021	2026	$ 1,427,054
Dade	NATOMA	805231	2022	2026	$ 812,360
Dade	NORMANDY BEACH	801035	2021	2026	$ 45,381
Dade	NORMANDY BEACH	801033	2022	2026	$ 979,171
East	NORTHWOOD	400333	2021	2026	$ 653,972
East	NORTON	404533	2021	2026	$ 671,430
Broward	OAKLAND PARK	700443	2022	2026	$ 1,490,889
West	ORANGETREE	507363	2022	2026	$ 600,855
East	PAHOKEE	400832	2020	2026	$ 1,647,302
West	PARRISH	507565	2022	2026	$ 501,185
Broward	PEMBROKE	702431	2024	2026	$ 1,394,875
Dade	PERRINE	804234	2021	2026	$ 561,817
Dade	PERRINE	804231	2021	2026	$ 688,617
West	PHILLIPPI	503037	2022	2026	$ 871,673
West	PHILLIPPI	503034	2021	2026	$ 919,673
West	PINE RIDGE	504365	2022	2026	$ 1,045,780
West	PIRATE	510363	2024	2026	$ 464,404
Broward	PORT	701432	2022	2026	$ 50,000
East	PURDY LANE	404436	2022	2026	$ 1,313,953
East	QUANTUM	407936	2021	2026	$ 679,954
Dade	RED ROAD	806842	2024	2026	$ 2,001,267
Dade	RED ROAD	806835	2020	2026	$ 1,053,221
Dade	RED ROAD	806837	2024	2026	$ 2,229,587
Dade	RED ROAD	806839	2024	2026	$ 2,117,716
Dade	RED ROAD	806832	2024	2026	$ 586,102
Dade	RED ROAD	806838	2024	2026	$ 2,936,645
Dade	RED ROAD	806836	2024	2026	$ 1,553,782
Broward	RESERVATION	703432	2021	2026	$ 1,302,425
West	OSPREY	500931	2020	2026	$ 277,800
East	ROEBUCK	406336	2022	2026	$ 512,179

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Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
West	BONITA SPRINGS	502162	2021	2026	$ 492,665
West	RYE	508264	2024	2026	$ 820,832
West	PAYNE	502837	2020	2026	$ 351,930
West	PAYNE	502838	2021	2026	$ 50,000
Dade	SEABOARD	803641	2022	2026	$ 64,097
West	SHADE	506261	2021	2026	$ 920,383
Broward	SHERIDAN	707035	2024	2026	$ 619,069
West	PINE RIDGE	504368	2020	2026	$ 333,469
Dade	SNAKE CREEK	808431	2021	2026	$ 554,850
Dade	SNAPPER CREEK	808837	2024	2026	$ 1,934,582
West	ALVA	504763	2020	2026	$ 431,031
West	SOUTH VENICE	503434	2020	2026	$ 29,823
West	SOUTH VENICE	503432	2022	2026	$ 626,607
West	SOUTH VENICE	503437	2022	2026	$ 940,833
Dade	SUNNY ISLES	803933	2022	2026	$ 860,532
Dade	TAMIAMI	809134	2021	2026	$ 975,986
Dade	TAMIAMI	809133	2021	2026	$ 1,188,183
Dade	TROPICAL	803033	2022	2026	$ 665,726
Dade	TROPICAL	803035	2022	2026	$ 741,097
Dade	TROPICAL	803038	2022	2026	$ 773,941
Dade	TROPICAL	803031	2022	2026	$ 1,877,325
Dade	ULETA	806340	2022	2026	$ 664,061
West	VANDERBILT	506769	2021	2026	$ 370,534
Dade	VENETIAN	804441	2022	2026	$ 1,293,684
Northwest	MIRAMAR GLF	908872	2021	2026	$ 50,000
Dade	VILLAGE GREEN	807434	2022	2026	$ 1,169,825
Northwest	GULF BREEZE GLF	907462	2022	2026	$ 50,000
Dade	VIRGINIA KEY	809533	2021	2026	$ 894,770
West	WALKER	506035	2021	2026	$ 643,056
East	WESTWARD	404031	2022	2026	$ 697,235
East	HILLCREST	400432	2020	2025	$ 2,500
East	TERMINAL	402133	2021	2025	$ 2,500
East	GOLF	404135	2020	2025	$ 2,500
East	PURDY LANE	404434	2019	2025	$ 2,500
East	DELTRAIL	405862	2021	2025	$ 2,500
East	ACREAGE	406761	2020	2025	$ 2,500
East	ACREAGE	406764	2020	2025	$ 2,500
East	DELMAR	406936	2020	2025	$ 2,500
East	QUANTUM	407935	2021	2025	$ 2,500
East	HOMELAND	408666	2021	2025	$ 2,500
East	SOUTHFORK	410864	2023	2025	$ 2,500
East	INLET	411735	2023	2025	$ 2,500
EAST	VERO	413432	2020	2025	$ 2,500
East	TULIP	413933	2021	2025	$ 2,500
West	SARASOTA	500161	2024	2025	$ 5,000
West	ENGLEWOOD	500764	2021	2025	$ 2,500
West	WHITFIELD	500835	2021	2025	$ 2,500
West	COLONIAL	502633	2021	2025	$ 2,500
West	ALLIGATOR	503568	2021	2025	$ 2,500
West	RUBONIA	505265	2025	2025	$ 2,500
West	VAMO	505563	2021	2025	$ 2,500
West	AUBURN	505768	2025	2025	$ 2,500
West	LIVINGSTON	506664	2021	2025	$ 2,500
West	VANDERBILT	506767	2020	2025	$ 2,500
West	NOTRE DAME	506863	2025	2025	$ 2,500
West	INTERSTATE	508163	2021	2025	$ 2,500
West	GATEWAY	508462	2020	2025	$ 2,500
West	SUMMIT	509062	2021	2025	$ 2,500
West	SUMMIT	509063	2021	2025	$ 2,500
West	TIMUCUAN	509133	2023	2025	$ 2,500

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Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
West	PIRATE	510362	2025	2025	$ 2,500
Broward	PINEHURST	700333	2021	2025	$ 2,500
Broward	OAKLAND PARK	700435	2021	2025	$ 2,500
Broward	POMPANO	700532	2021	2025	$ 2,500
Broward	VERENA	700633	2021	2025	$ 2,500
Broward	BEVERLY	700834	2021	2025	$ 2,500
Broward	BEVERLY	700842	2021	2025	$ 2,500
Broward	PLANTATION	701637	2020	2025	$ 2,500
Broward	ROCK ISLAND	701831	2020	2025	$ 2,500
Broward	ROCK ISLAND	701839	2020	2025	$ 2,500
Broward	PEMBROKE	702437	2020	2025	$ 2,500
Broward	DEERFIELD BEACH	703539	2021	2025	$ 2,500
Broward	MOFFETT	704133	2021	2025	$ 2,500
Broward	LAKEVIEW	704940	2021	2025	$ 2,500
Broward	BASSCREEK	706366	2021	2025	$ 2,500
Broward	WINDMILL	708061	2021	2025	$ 2,500
Broward	HUNTINGTON	708161	2021	2025	$ 2,500
Dade	MIAMI BEACH	800246	2025	2025	$ 2,500
Dade	MARKET	803539	2021	2025	$ 2,500
Dade	KENDALL	804338	2025	2025	$ 2,500
Dade	VENETIAN	804439	2021	2025	$ 2,500
Northwest	NAVARRE	906402	2023	2025	$ 5,000
Northwest	HONEYSUCKLE GLF	907872	2025	2025	$ 2,500
Northwest	NORTHSIDE GLF	908812	2022	2025	$ 5,000
Northwest	NORTHSIDE GLF	908852	2023	2025	$ 5,000
Northwest	PHILP INLET	908962	2022	2025	$ 5,000
West	CORTEZ	500635	2019	2025	$ 342,005
Northwest	S CRESTVIEW	909672	2023	2025	$ 5,000
Total				**367**	**$ 590,400,000**

Distribution Automation

Region	Area	Number of Sites	Projected Start Year[1]	Projected Completion Year[2]	2024 Estimated Costs
Northwest	Fort Walton	19	2025	2025	$ 1,140,000
Northwest	Panama City	18	2025	2025	$ 1,080,000
Northwest	Pensacola	13	2025	2025	$ 780,000
Total				**50**	**$ 3,000,000**

Sub Total Capital Expenditures	**$593,400,000**
Less: Cost of Removal	**($92,400,000)**
Total Clause Capital	**$501,000,000**

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the year when the project will be completed.

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Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2025 Projected Completed Lateral Count	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
NORTH	SCOTTSMOOR	105061	63	24	2023	2025	$ 8,228,571
WEST	GOLDEN GATE	504968	105	31	2023	2026	$ 37,419,289
NORTH	Tomoka	106062	1	1	2023	2025	$ 331,500
NORTH	TURNPIKE	406161	60	60	2023	2025	$ 67,986,904
WEST	MURDOCK	502067	59	59	2023	2025	$ 46,928,373
NORTH	Geneva	205363	1	1	2023	2025	$ 577,460
EAST	GERMANTOWN	404839	46	46	2023	2025	$ 14,098,466
NORTH	Cox	207062	1	1	2023	2025	$ 802,330
EAST	NORTON	404531	42	42	2023	2025	$ 14,703,309
BROWARD	ROHAN	703035	41	41	2023	2025	$ 10,460,051
EAST	JOG	407235	39	39	2023	2025	$ 22,146,002
NORTH	HIELD	208165	86	6	2022	2025	$ 1,500,000
EAST	GOLF	404135	38	38	2023	2025	$ 19,356,239
EAST	BOCA RATON	400736	34	34	2023	2025	$ 8,365,547
EAST	MILITARY TRAIL	403032	33	33	2023	2025	$ 19,754,064
BROWARD	SAMPLE ROAD	701037	28	28	2023	2025	$ 12,985,429
NORTH	GARVEY	211061	150	44	2022	2025	$ 7,040,000
EAST	HILLSBORO	404732	22	22	2022	2025	$ 21,137,098
EAST	ALEXANDER	408562	45	14	2023	2025	$ 8,586,667
WEST	MURDOCK	502062	50	24	2022	2025	$ 8,928,000
WEST	PINE RIDGE	504368	10	6	2023	2025	$ 4,364,850
BROWARD	BEVERLY	700832	48	34	2023	2025	$ 6,375,000
BROWARD	PLAYLAND	701233	67	65	2020	2025	$ 13,663,228
BROWARD	VALENCIA	706264	40	40	2024	2025	$ 16,112,532
BROWARD	IMAGINATION	704261	43	43	2024	2025	$ 12,832,659
BROWARD	PEMBROKE	702437	37	24	2023	2025	$ 8,951,351
BROWARD	FAIRMONT	700732	23	23	2024	2025	$ 11,997,102
BROWARD	ROHAN	703036	31	31	2024	2025	$ 13,515,446
BROWARD	RESERVATION	703431	40	14	2023	2025	$ 3,528,000
DADE	AVOCADO	810062	68	17	2024	2026	$ 18,700,000
DADE	PENNSUCO	807161	21	21	2024	2025	$ 25,811,977
DADE	BIRD	806932	21	21	2024	2025	$ 21,130,862
DADE	BISCAYNE	801838	26	26	2024	2025	$ 23,289,593
DADE	BANYAN	814432	34	34	2024	2025	$ 13,009,747
DADE	BIRD	806935	26	26	2024	2025	$ 14,486,314
DADE	MASTER	805532	25	25	2024	2025	$ 15,526,395
DADE	COCONUT GROVE	800442	38	16	2022	2025	$ 2,562,845
EAST	LINTON	401938	12	12	2024	2025	$ 11,617,984
DADE	BISCAYNE	801834	23	11	2022	2025	$ 1,233,913
DADE	SEABOARD	803637	38	38	2023	2025	$ 23,612,093
DADE	GOLDEN GLADES	806038	34	22	2023	2025	$ 14,375,807
NORTHWEST	BAYOU CHICO GLF	906582	46	14	2023	2025	$ 3,615,652
NORTHWEST	PINE FOREST GLF	906792	65	11	2024	2026	$ 22,392,000
NORTHWEST	S CRESTVIEW GLF	909672	76	22	2024	2026	$ 24,000,000
NORTHWEST	HIGHLAND CTY GLF	908792	114	36	2024	2026	$ 17,568,000
NORTHWEST	PARKER GLF	908332	59	44	2023	2025	$ 7,680,000
WEST	MURDOCK	502066	57	32	2022	2025	$ 17,190,000
Dade	40TH ST	800938	15	0	2025	2027	$ 265,165
East	ABERDEEN	408861	8	0	2025	2027	$ 83,815
East	ACREAGE	406768	27	0	2025	2027	$ 1,861,628
Dade	BEACON	812167	9	0	2025	2026	$ 469,917
Broward	BEVERLY	700839	8	0	2025	2027	$ 600,141
Broward	BEVERLY	700835	13	0	2025	2027	$ 594,245
Broward	BEVERLY	700843	28	0	2025	2027	$ 892,547
Dade	BIRD	806936	15	0	2025	2026	$ 476,227
East	BOCA RATON	400732	4	0	2025	2027	$ 263,398
East	BOCA RATON	400740	16	0	2025	2027	$ 514,251
East	BOYNTON	400534	5	0	2025	2027	$ 317,084
East	BOYNTON	400531	8	0	2025	2026	$ 323,970
Northwest	BRENTWD DIST GLF	906692	40	0	2025	2027	$ 1,346,896
Dade	COCONUT GROVE	800435	27	0	2025	2027	$ 676,458
Dade	COCONUT GROVE	800440	27	0	2025	2027	$ 551,607
Dade	COUNTY LINE	804835	9	0	2025	2026	$ 1,082,570
Broward	CYPRESS CREEK	702138	4	0	2025	2026	$ 150,694
Dade	DADE	805433	25	0	2025	2027	$ 1,013,496
Broward	DANIA	701538	16	0	2025	2027	$ 730,723
Broward	DEERFIELD BEACH	703532	8	0	2025	2027	$ 367,132
East	DELTRAIL	405866	5	0	2025	2027	$ 18,076
Broward	DRIFTWOOD	702031	7	0	2025	2026	$ 326,196
Broward	DRIFTWOOD	702036	11	0	2025	2026	$ 711,212
North	EDGEWATER	101937	27	0	2025	2026	$ 3,961,923
North	EDGEWATER	101939	30	0	2025	2027	$ 3,687,346
Broward	FLAMINGO	707267	9	0	2025	2026	$ 176,210
Dade	GOLDEN GLADES	806037	18	0	2025	2027	$ 731,739
Dade	GOLDEN GLADES	806034	20	0	2025	2027	$ 1,222,719
Dade	GRATIGNY	804536	8	0	2025	2026	$ 928,690
Dade	GRATIGNY	804531	17	0	2025	2026	$ 731,606

Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2025 Projected Completed Lateral Count	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
Broward	HALLANDALE	700932	4	0	2025	2026	$ 172,042
Broward	HALLANDALE	700934	9	0	2025	2026	$ 421,977
Broward	HALLANDALE	700936	17	0	2025	2026	$ 1,151,028
Broward	HAWKINS	702932	4	0	2025	2026	$ 352,885
Broward	HAWKINS	702935	7	0	2025	2026	$ 176,371
Dade	HIALEAH	800738	12	0	2025	2026	$ 505,021
Broward	HIGHLANDS	703833	14	0	2025	2027	$ 518,686
Broward	HOLLYWOOD	700233	5	0	2025	2026	$ 236,925
Broward	HOLLYWOOD	700236	19	0	2025	2026	$ 975,311
Broward	HOLMBERG	706465	4	0	2025	2026	$ 114,118
Broward	HOLY CROSS	701938	16	0	2025	2027	$ 839,983
East	IBM	404336	9	0	2025	2027	$ 314,943
Dade	INDUSTRIAL	804636	17	0	2025	2026	$ 861,749
Dade	INTERNATIONAL	810264	10	0	2025	2027	$ 345,065
Dade	KEY BISCAYNE	805332	5	0	2025	2027	$ 191,679
East	LANTANA	402835	15	0	2025	2027	$ 504,036
East	LANTANA	402833	15	0	2025	2026	$ 948,155
Dade	LEMON CITY	807734	29	0	2025	2026	$ 821,366
Dade	MIAMI BEACH	800248	8	0	2025	2026	$ 355,361
Broward	MOFFETT	704135	16	0	2025	2027	$ 870,826
Dade	NATOMA	805237	11	0	2025	2026	$ 66,378
Northwest	NORTHSIDE GLF	908812	36	0	2025	2027	$ 2,148,477
East	OSBORNE	406532	14	0	2025	2027	$ 219,334
Broward	PEMBROKE	702433	13	0	2025	2027	$ 708,249
Dade	PERRINE	804239	21	0	2025	2027	$ 895,204
Dade	RED ROAD	806841	10	0	2025	2026	$ 865,466
Dade	RED ROAD	806831	18	0	2025	2026	$ 706,152
Broward	REMSBURG	705862	8	0	2025	2026	$ 393,559
Broward	RESERVATION	703436	7	0	2025	2026	$ 127,449
Broward	RESERVATION	703433	12	0	2025	2026	$ 486,314
North	RIVERTON	105761	14	0	2025	2027	$ 1,930,565
Dade	ROSELAWN	807033	8	0	2025	2027	$ 480,369
West	SAN CARLOS	507263	52	0	2025	2027	$ 1,030,537
Broward	SISTRUNK	700141	20	0	2025	2027	$ 953,817
Dade	SPOONBILL	811161	9	0	2025	2026	$ 488,952
Broward	STIRLING	701732	23	0	2025	2026	$ 572,730
Broward	STONEBRIDGE	704763	14	0	2025	2026	$ 209,800
Dade	SUNILAND	806534	19	0	2025	2027	$ 477,645
Dade	TAMIAMI	809133	23	0	2025	2026	$ 735,719
Broward	TIMBERLAKE	705237	17	0	2025	2027	$ 647,119
North	TITUSVILLE	200336	33	0	2025	2027	$ 3,870,686
Broward	TRAIN	706534	7	0	2025	2027	$ 220,664
Broward	TRAIN	706535	8	0	2025	2027	$ 381,727
Dade	TROPICAL	803038	9	0	2025	2026	$ 358,317
Dade	TROPICAL	803034	14	0	2025	2026	$ 668,238
Dade	TROPICAL	803035	23	0	2025	2027	$ 1,122,019
Dade	UNIVERSITY	805033	16	0	2025	2026	$ 416,480
Broward	VALENCIA	706266	28	0	2025	2026	$ 543,234
Dade	VENETIAN	804437	11	0	2025	2027	$ 170,067
Total				**1,296**			**$ 758,179,175**

Less: Cost of Removal	**$**	**(53,072,542)**
Total Clause Capital	**$**	**705,106,633**

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	20	2022	2025	$ 1,600,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	20	2022	2025	$ 1,600,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	2022	2025	$ 1,200,000
BRENTWOOD-SCENIC HILLS 115kV [1624] : BRENTWOOD-SCENIC HILLS	2	2022	2025	$ 160,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 7 of 11)	20	2022	2025	$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 8 of 11)	20	2022	2025	$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 9 of 11)	20	2022	2025	$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 10 of 11)	20	2022	2025	$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 11 of 11)	21	2022	2025	$ 1,680,000
CRIST 115-MONSANTO #2 115kV [1528] : CRIST 115-BEAVER CREEK	13	2022	2025	$ 1,040,000
CRIST 115-MONSANTO #2 115kV [1528] : BEAVER CREEK-MONSANTO	10	2022	2025	$ 800,000
CRIST 115-SCENIC HILLS #2 115kV [1524] : CRIST 115-SCENIC HILLS #2	3	2023	2025	$ 240,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 1 of 3)	17	2022	2025	$ 1,360,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 2 of 3)	17	2022	2025	$ 1,360,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 3 of 3)	16	2022	2025	$ 1,280,000
HIGHLAND CITY-VERNON RADIAL 115kV [1544] : SUNNY HILLS TAP-SUNNY HILLS (TAP)	5	2023	2025	$ 500,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 1 of 2)	16	2025	2025	$ 1,600,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 2 of 2)	15	2025	2025	$ 1,500,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 1 of 4)	13	2025	2025	$ 1,300,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 2 of 4)	13	2025	2025	$ 1,300,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 3 of 4)	13	2025	2025	$ 1,300,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 4 of 4)	12	2025	2025	$ 1,200,000
GULF CLEAN ENERGY CENTER-DEATON #1 115kV [4777] : JAY ROAD-DEATON (Phase 1 of 3)	5	2025	2025	$ 500,000
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2026 PROJECTS	0	2025	2025	$ 898,788
Total	**326**			**$ 28,818,788**

Less: Cost of Removal	**$**	**(5,229,898)**
Total Clause Capital	**$**	**23,588,890**

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

FPSC EXH No. 13

C7-830

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year[1]	Projected Completion Year[2]	2025 Projected Costs
Indian River	Gracewood	Distribution	2020	2025	$ 2,000,000
Indian River	Chambers	Distribution	2020	2025	$ 5,000,000
St. Johns	Lewis	Distribution	2021	2025	$ 6,000,000
Total				**3**	**$ 13,000,000**

Less: Cost of Removal	**$**	**-**
Total Clause Capital	**$**	**13,000,000**

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer c
(2) Completion year reflects the year when the project will be completed.

C7-830

Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Capital Expenditures

Program	2025 Projection Number of Projects	2025 Projected Costs
Distribution Inspection Program	180,000	$ 61.9
Transmission Inspection Program	84,000	$ 59.0
Distribution Vegetation Management Program	N/A	$ 7.6

Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
O&M Expense

Program	2025 Projected Number of Miles	2025 Projected Costs
Distribution Inspection Program	N/A	$ 4.0
Transmission Inspection Program	N/A	$ 1.4
Distribution Feeder Hardening Program	N/A	$ -
Distribution Lateral Hardening Program	N/A	$ 0.2
Transmission Hardening Program	N/A	$ 0.6
Distribution Vegetation Management Program	18,041	$ 115.7
Transmission Vegetation Management Program	9,410	$ 12.6
Substation Storm Surge/Flood Mitigation Program	N/A	$ -

ATTACHMENT 1

Corrected Exhibit RLH-1– FPL SPPCRC 2023 Final True-Up

(Corrected by Errata filed on May 17, 2024)

Form 1A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Summary of Current Period Final Net True-Up

For the Period of: January 2023 Through December 2023

Line	Period Amount
1. Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	($19,771,992)
2. Interest Provision (SPPCRC Form 2A, Line 6)	($737,021)
3. Sum of Current Period Adjustments (SPPCRC Form 2A, Line 10)	$0
4. True-Up Amount to be Refunded/(Recovered)	($20,509,012)
6. Actual/Estimated Over/(Under) Recovery for the Same Period	($14,190,129)
7. Interest Provision	($670,841)
8. Sum of Actual/Estimated Period Adjustments	$0
9. Actual/Estimated True-Up Amount to be Refunded/(Recovered) [(a)]	($14,860,970)
10. Net True-Up for the period Over/(Under) Recovery	($5,648,042)

Notes:

(a) FPL's 2023 Actual/Estimated approved in Order No. PSC-2023-0364-FOF-EI

FPSC EXH No. 14

C6-666d

Form 2A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of True-Up Amount

For the Period of: January 2023 Through December 2023

Line	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	End of Period Total
1.Clause Revenues (net of Revenue Taxes)	$27,439,731	$25,430,772	$27,600,693	$29,832,973	$30,582,188	$33,577,978	$38,248,860	$39,657,320	$38,563,498	$33,336,601	$28,251,921	$25,834,169	$378,356,704
2.True-Up Provision - Prior Period [a]	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($104,300)	($1,251,598)
3.Clause Revenues Applicable to Period (Lines 1 + 2)	$27,335,431	$25,326,472	$27,496,394	$29,728,673	$30,477,888	$33,473,678	$38,144,560	$39,553,020	$38,459,198	$33,232,301	$28,147,621	$25,729,869	$377,105,105
4.Jurisdictional Rev. Req.													
a. Overhead Hardening	$15,941,735	$17,034,624	$18,544,695	$18,029,419	$18,778,936	$20,027,968	$19,732,461	$20,336,381	$21,077,737	$21,336,418	$21,827,011	$22,366,050	$235,033,436
b. Undergrounding	$5,214,843	$5,253,532	$5,697,968	$6,044,465	$6,409,757	$7,149,889	$6,716,226	$7,587,805	$8,189,108	$8,177,355	$8,531,201	$8,856,076	$83,828,223
c. Vegetation Management	$6,510,274	$7,049,173	$7,773,091	$6,826,853	$8,810,613	$7,406,055	$6,890,058	$8,349,854	$6,232,325	$5,224,691	$2,991,058	$3,581,114	$77,645,158
d. Implementation Costs	$33,196	$36,277	$34,820	$34,275	$31,884	$34,649	$25,869	$29,468	$31,367	$25,798	$24,765	$27,912	$370,280
e. Total Jurisdictional Revenue Requirements [b]	$27,700,048	$29,373,606	$32,050,573	$30,935,012	$34,031,190	$34,618,560	$33,364,613	$36,303,508	$35,530,537	$34,764,261	$33,374,035	$34,831,152	$396,877,097
5.Over/(Under) Recovery (Line 3 - Line 4e)	($364,617)	($4,047,134)	($4,554,179)	($1,206,339)	($3,553,302)	($1,144,883)	$4,779,947	$3,249,512	$2,928,661	($1,531,960)	($5,226,414)	($9,101,283)	($19,771,992)
6.Interest Provision (SPPCRC Form 3E, Line 10)	($24,519)	($33,523)	($51,313)	($63,994)	($75,466)	($87,278)	($81,206)	($64,993)	($50,804)	($47,585)	($62,497)	($93,841)	($737,021)
7.Beginning Balance True-Up & Interest Provision	($1,251,598)	($1,536,434)	($5,512,791)	($10,013,984)	($11,180,018)	($14,704,486)	($15,832,347)	($11,029,306)	($7,740,488)	($4,758,331)	($6,233,576)	($11,418,188)	($1,251,598)
a. Deferred True-Up - Beginning of Period [c]	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	($5,171,245)	
8.True-Up Collected/(Refunded) (see Line 2)	$104,300	$104,300	$104,300	$104,300	$104,300	$104,300	$104,300	$104,300	$104,300	$104,300	$104,300	$104,300	$1,251,598
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	($6,707,679)	($10,684,036)	($15,185,229)	($16,351,263)	($19,875,731)	($21,003,592)	($16,200,551)	($12,911,733)	($9,929,576)	($11,404,821)	($16,589,433)	($25,680,257)	($20,509,012)
10.Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
11.End of Period Total True-Up (Lines 9 + 10)	($6,707,679)	($10,684,036)	($15,185,229)	($16,351,263)	($19,875,731)	($21,003,592)	($16,200,551)	($12,911,733)	($9,929,576)	($11,404,821)	($16,589,433)	($25,680,257)	($20,509,012)

Notes:

(a) Approved in Order No. PSC-2022-0418-FOF-EI

(b) Form 5A Summary, Line 13 + Form 7A Summary, Line 13

(c) FPL's 2022 Final True-up as approved in Order No. PSC-2023-0364-FOF-EI

C6-666d

FPSC EXH No. 14

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Interest Provision for True-Up Amount

C6-666e Form 3A

For the Period of: January 2023 Through December 2023

Line	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	($6,422,843)	($6,707,679)	($10,684,036)	($15,185,229)	($16,351,263)	($19,875,731)	($21,003,592)	($16,200,551)	($12,911,733)	($9,929,576)	($11,404,821)	($16,589,433)
2. Ending True-Up Amount Before Interest	($6,683,160)	($10,650,513)	($15,133,916)	($16,287,268)	($19,800,265)	($20,916,314)	($16,119,345)	($12,846,739)	($9,878,772)	($11,357,236)	($16,526,935)	($25,586,416)
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	($13,106,003)	($17,358,192)	($25,817,952)	($31,472,497)	($36,151,527)	($40,792,045)	($37,122,937)	($29,047,291)	($22,790,505)	($21,286,812)	($27,931,756)	($42,175,848)
4. Average True-Up Amount (Line 3 x 1/2)	($6,553,001)	($8,679,096)	($12,908,976)	($15,736,249)	($18,075,764)	($20,396,022)	($18,561,468)	($14,523,645)	($11,395,252)	($10,643,406)	($13,965,878)	($21,087,924)
5. Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.88%	4.88%	5.14%	5.13%	5.37%	5.37%	5.33%	5.40%	5.34%
6. Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.88%	4.88%	5.14%	5.13%	5.37%	5.37%	5.33%	5.40%	5.34%	5.34%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.54%	9.76%	10.02%	10.27%	10.50%	10.74%	10.70%	10.73%	10.74%	10.68%
8. Average Interest Rate (Line 7 x 1/2) - Annual	4.490%	4.635%	4.770%	4.880%	5.010%	5.135%	5.250%	5.370%	5.350%	5.365%	5.370%	5.340%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.398%	0.407%	0.418%	0.428%	0.438%	0.448%	0.446%	0.447%	0.448%	0.445%
10. Interest Provision for the Month (Line 4 x Line 9)	($24,519)	($33,523)	($51,313)	($63,994)	($75,466)	($87,278)	($81,206)	($64,993)	($50,804)	($47,585)	($62,497)	($93,841)

C6-666e

Docket No. 20240010-EI
FPL SPPCRC 2023 Final True-up
Corrected Exhibit RLH-1, Page 3 of 18

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Variance Report of Annual O&M Costs by Program (Jurisdictional)

Form 4A

For the Period of: January 2023 Through December 2023

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Overhead Hardening O&M Programs				
1. Distribution Feeder Hardening Program	$1,330,983	$0	$1,330,983	0%
2. Distribution Inspection Program	$3,181,448	$3,762,000	($580,552)	(15.43%)
3. Transmission Inspection Program	$1,868,237	$1,420,000	$448,237	31.57%
4. Transmission Hardening Program	$21,013	$597,278	($576,265)	(96.48%)
5. Substation Storm Surge/Flood Mitigation Program	($60,801)	$0	($60,801)	0%
1.a. Subtotal of Overhead Hardening O&M Programs	$6,340,882	$5,779,278	$561,604	9.72%
2. Vegetation Management O&M Programs				
1. Distribution Vegetation Management Program	$77,197,120	$68,189,985	$9,007,135	13.21%
2. Transmission Vegetation Management Program	$14,493,091	$11,829,997	$2,663,093	22.51%
2.a. Subtotal of Vegetation Management O&M Programs	$91,690,210	$80,019,982	$11,670,228	14.58%
3. Underground O&M Programs				
1. Distribution Lateral Hardening Program	$101,378	$182,247	($80,869)	(44.37%)
3.a Subtotal of Undergrounding O&M Programs	$101,378	$182,247	($80,869)	(44.37%)
4. Subtotal of O&M Programs	$98,132,470	$85,981,507	$12,150,963	14.13%
5. Implementation Costs - G&I				
1. Implementation Costs - Distribution	$107,258	$233,487	($126,229)	(54.06%)
2. Implementation Costs - Transmission	$4,968	$10,814	($5,846)	(54.06%)
5.a Subtotal of Implementation O&M Programs	$112,225	$244,301	($132,075)	(54.06%)
6. Total O&M Costs	$98,244,695	$86,225,808	$12,018,888	13.94%
7. Allocation of O&M Costs				
a. Distribution O&M	$81,750,129	$72,134,232	$9,615,897	13.33%
b. Transmission O&M	$16,382,341	$13,847,275	$2,535,066	18.31%
c. Implementation Costs Allocated to Distribution	$107,258	$233,487	($126,229)	(54.06%)
d. Implementation Costs Allocated to Transmission	$4,968	$10,814	($5,846)	(54.06%)
e. Total of Allocation of O&M Costs	$98,244,695	$86,225,808	$12,018,888	13.94%
8. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	89.9282%	89.9282%		
c. G&I Jurisdictional Factor	96.7270%	96.7270%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$81,750,129	$72,134,232	$9,615,897	13.33%
b. Jurisdictional Revenue Requirements Allocated to Transmission	$14,732,349	$12,452,609	$2,279,740	18.31%
c. Jurisdictional Implementation Costs Allocated to Distribution	$103,747	$225,845	($122,098)	(54.06%)
d. Jurisdictional Implementation Costs Allocated to Transmission	$4,805	$10,460	($5,655)	(54.06%)
e. Total Jurisdictional Revenue Requirements	$96,591,030	$84,823,145	$11,767,884	13.87%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5A Summary
Column(2) is amount shown on Form 5E Summary End of Period Totals for the 2023 Actual Estimated, approved by Order No.PSC-2023-0364-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH No. 14

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for O&M Programs

C6-666g

Form 5A

For the Period of: January 2023 Through December 2023

O&M Activities	T/D	Actual												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Distribution Feeder Hardening Program	D	$202,218	$109,878	$302,836	$49,364	$110,716	$164,636	($66,421)	$128,497	$45,942	($275,550)	$168,724	$390,144	$1,330,983	$1,330,983	$0	$1,330,983
2. Distribution Inspection Program	D	$334,944	$204,871	$1,049,597	($36,319)	$149,443	$284,047	$143,155	$227,789	$265,674	$217,462	$275,377	$65,409	$3,181,448	$3,181,448	$0	$3,181,448
3. Transmission Inspection Program	T	$137,085	$96,561	$127,325	$158,842	$177,053	$117,571	$285,603	$67,219	$150,968	$388,827	($159,119)	$320,302	$1,868,237	$0	$1,680,073	$1,680,073
4. Transmission Hardening Program	T	$167,704	$177,944	($271,717)	$14,398	$3,432	($151,682)	$6,306	$10,174	$50,866	$20,219	$13,413	($20,045)	$21,013	$0	$18,897	$18,897
5. Substation Storm Surge/Flood Mitigation Program	D	$6,920	$2,765	$11,617	$12,777	$29	($153)	($2)	$27	$1	($94,787)	$0	$6	($60,801)	($60,801)	$0	($60,801)
1.a Subtotal of Overhead Hardening O&M Investment Programs		$848,872	$592,020	$1,219,658	$199,061	$440,672	$414,419	$368,641	$433,705	$513,451	$256,171	$298,396	$755,815	$6,340,882	$4,451,631	$1,698,970	$6,150,601
2 Vegetation Management O&M Programs																	
1. Distribution Vegetation Management Program	D	$6,509,122	$7,039,130	$7,750,925	$6,799,758	$8,778,967	$7,369,923	$6,851,366	$8,308,410	$6,183,447	$5,165,197	$2,927,039	$3,513,835	$77,197,120	$77,197,120	$0	$77,197,120
2. Transmission Vegetation Management Program	T	$740,967	$1,407,730	$1,505,325	$1,302,587	$1,180,442	$1,895,332	$1,067,103	$1,070,502	$1,247,189	$1,220,973	$1,061,392	$793,547	$14,493,091	$0	$13,033,379	$13,033,379
2.a Subtotal of Vegetation Management O&M Investment Programs		$7,250,089	$8,446,860	$9,256,250	$8,102,345	$9,959,409	$9,265,256	$7,918,469	$9,378,913	$7,430,636	$6,386,171	$3,988,431	$4,307,382	$91,690,210	$77,197,120	$13,033,379	$90,230,499
3 Undergrounding Laterals O&M Programs																	
1. Distribution Lateral Hardening Program	D	$173,050	($88,224)	$34,234	$9,722	($35,303)	$295,273	($513,680)	$47,693	$311,139	($63,092)	($48,317)	($21,118)	$101,378	$101,378	$0	$101,378
3.a Subtotal of Underground Laterals Program - O&M	D	$173,050	($88,224)	$34,234	$9,722	($35,303)	$295,273	($513,680)	$47,693	$311,139	($63,092)	($48,317)	($21,118)	$101,378	$101,378	$0	$101,378
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution		$10,819	$13,954	$12,605	$12,156	$9,884	$12,706	$4,121	$7,768	$9,734	$4,321	$3,392	$5,796	$107,258	$103,747	$0	$103,747
2. Implementation Costs - Transmission		$501	$646	$584	$563	$458	$588	$191	$360	$451	$200	$157	$268	$4,968	$0	$4,805	$4,805
4.a Subtotal of Implementation O&M Programs		$11,321	$14,601	$13,189	$12,719	$10,342	$13,295	$4,312	$8,128	$10,185	$4,522	$3,549	$6,065	$112,225	$103,747	$4,805	$108,552
5 Total O&M Investment Programs		$8,283,331	$8,965,256	$10,523,331	$8,323,847	$10,375,120	$9,988,243	$7,777,742	$9,868,439	$8,265,412	$6,583,772	$4,242,059	$5,048,144	$98,244,695	$81,853,876	$14,737,154	$96,591,030
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GPC Demand		$7,226,254	$7,268,420	$9,149,209	$6,835,301	$9,003,851	$8,113,727	$6,414,418	$8,712,417	$6,806,203	$4,949,230	$3,322,823	$3,948,275	$81,750,129	$81,750,129	$0	$81,750,129
b. Transmission O&M Allocated to 12 CP Demand		$1,045,756	$1,682,235	$1,360,933	$1,475,827	$1,360,927	$1,861,221	$1,359,012	$1,147,895	$1,449,024	$1,630,020	$915,687	$1,093,804	$16,382,341	$0	$14,732,349	$14,732,349
c. Implementation Costs Allocated to Distribution GCP Demand		$10,819	$13,954	$12,605	$12,156	$9,884	$12,706	$4,121	$7,768	$9,734	$4,321	$3,392	$5,796	$107,258	$103,747	$0	$103,747
d. Implementation Costs Allocated to Transmission 12 CP Demand		$501	$646	$584	$563	$458	$588	$191	$360	$451	$200	$157	$268	$4,968	$0	$4,805	$4,805
7 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%			
c. General & Intangible Plant Jurisdictional Factor		96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		$7,226,254	$7,268,420	$9,149,209	$6,835,301	$9,003,851	$8,113,727	$6,414,418	$8,712,417	$6,806,203	$4,949,230	$3,322,823	$3,948,275	$81,750,129			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		$940,430	$1,512,804	$1,223,863	$1,327,185	$1,223,857	$1,673,763	$1,222,135	$1,032,281	$1,303,081	$1,465,848	$823,461	$983,638	$14,732,349			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		$10,465	$13,498	$12,192	$11,758	$9,561	$12,290	$3,986	$7,514	$9,416	$4,180	$3,281	$5,607	$103,747			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		$485	$625	$565	$545	$443	$569	$185	$348	$436	$194	$152	$260	$4,805			
13 Total Jurisdictional O&M Revenue Requirements		8,177,634	8,795,347	10,385,829	8,174,789	10,237,712	9,800,350	7,640,725	9,752,560	8,119,136	6,419,452	4,149,717	4,937,780	96,591,030			

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FPSC EXH No. 14

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for O&M Programs

C6-666h

Form 5A

For the Period of: January 2023 Through December 2023

O&M Activities	T/D	Actual												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
O&M Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		$818,174	$564,372	$1,234,201	$181,613	$422,494	$417,854	$339,241	$425,910	$493,123	$214,973	$313,071	$725,574	$6,150,601			
a. Distribution		$544,082	$317,514	$1,364,050	$25,821	$260,187	$448,530	$76,732	$356,313	$311,617	($152,875)	$444,101	$455,559	$4,451,631			
b. Transmission		$274,092	$246,858	($129,850)	$155,792	$162,307	($30,675)	$262,509	$69,598	$181,506	$367,848	($131,030)	$270,015	$1,698,970			
15 Vegetation Management O&M Programs		$7,175,461	$8,305,077	$9,104,637	$7,971,151	$9,840,517	$9,074,362	$7,810,993	$9,271,094	$7,305,022	$6,263,197	$3,881,530	$4,227,458	$90,230,499			
a. Distribution		$6,509,122	$7,039,130	$7,750,925	$6,799,758	$8,778,967	$7,369,923	$6,851,366	$8,308,410	$6,183,447	$5,165,197	$2,927,039	$3,513,835	$77,197,120			
b. Transmission		$666,338	$1,265,947	$1,353,712	$1,171,394	$1,061,550	$1,704,439	$959,627	$962,684	$1,121,575	$1,098,000	$954,491	$713,623	$13,033,379			
16 Undergrounding Laterals O&M Programs		$173,050	($88,224)	$34,234	$9,722	($35,303)	$295,273	($513,680)	$47,693	$311,139	($63,092)	($48,317)	($21,118)	$101,378			
a. Distribution		$173,050	($88,224)	$34,234	$9,722	($35,303)	$295,273	($513,680)	$47,693	$311,139	($63,092)	($48,317)	($21,118)	$101,378			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
17 Implementation O&M		$10,950	$14,123	$12,757	$12,303	$10,004	$12,860	$4,171	$7,862	$9,852	$4,374	$3,433	$5,866	$108,552			
a. Distribution		$10,465	$13,498	$12,192	$11,758	$9,561	$12,290	$3,986	$7,514	$9,416	$4,180	$3,281	$5,607	$103,747			
b. Transmission		$485	$625	$565	$545	$443	$569	$185	$348	$436	$194	$152	$260	$4,805			

C6-666h

Form 6A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

For the Period of: January 2023 Through December 2023

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Overhead Hardening Programs				
1. Distribution Feeder Hardening Program	$180,844,590	$179,521,778	$1,322,812	0.74%
2. Distribution Inspection Program	$9,067,685	$9,305,433	($237,748)	(2.55%)
3. Transmission Inspection Program	$10,233,522	$10,336,775	($103,253)	(1.00%)
4. Transmission Hardening Program	$17,244,940	$16,615,868	$629,073	3.79%
5. Substation Storm Surge/Flood Mitigation Program	$1,226,288	$1,248,434	($22,147)	(1.77%)
1.a. Subtotal of Overhead Hardening Capital Investment Programs	$218,617,025	$217,028,287	$1,588,738	0.73%
2. Vegetation Management Programs				
1. Distribution Vegetation Management Program	$448,039	$431,403	$16,636	3.86%
2.a. Subtotal of Vegetation Management Capital Investment Programs	$448,039	$431,403	$16,636	3.86%
3. Underground Programs				
1. Distribution Lateral Hardening Program	$83,726,845	$83,953,955	($227,111)	(0.27%)
3.a Subtotal of Undergrounding Capital Investment Programs	$83,726,845	$83,953,955	($227,111)	(0.27%)
4. Subtotal of Capital Programs	$302,791,908	$301,413,646	$1,378,263	0.46%
5. Implementation Costs - G&I				
1. Implementation Costs - Distribution	$258,607	$266,727	($8,120)	(3.04%)
2. Implementation Costs - Transmission	$11,977	$12,353	($376)	(3.04%)
5.a Subtotal of Implementation Capital Programs	$270,584	$279,080	($8,496)	(3.04%)
6. Total of Capital Investment Costs	$303,062,492	$301,692,726	$1,369,767	0.45%
7. Allocation of Capital Investment Costs				
a. Distribution Capital	$275,313,446	$274,461,004	$852,443	0.31%
b. Transmission Capital	$27,478,462	$26,952,642	$525,820	1.95%
c. Implementation Costs Allocated to Distribution	$258,607	$266,727	($8,120)	(3.04%)
d. Implementation Costs Allocated to Transmission	$11,977	$12,353	($376)	(3.04%)
e. Total of Allocation of Capital Investments Costs	$303,062,492	$301,692,726	$1,369,767	0.45%
8. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	89.9282%	89.9282%		
c. G&I Jurisdictional Factor	96.7270%	96.7270%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$275,313,446	$274,461,004	$852,443	0.31%
b. Jurisdictional Revenue Requirements Allocated Transmission	$24,710,893	$24,238,033	$472,861	1.95%
c. Jurisdictional Implementation Costs Allocated to Distribution	$250,143	$257,997	($7,854)	(3.04%)
d. Jurisdictional Implementation Costs Allocated to Transmission	$11,585	$11,949	($364)	(3.04%)
e. Total Jurisdictional Revenue Requirements	$300,286,067	$298,968,982	$1,317,085	0.44%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A Summary
Column(2) is amount shown on Form 7E Summary End of Period Totals for the 2023 Actual/Estimated approved by Order No. PSC-2023-0364-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH No. 14

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for Capital Investment Programs

C6-666j

Form 7A

Capital Investment Activities	T/D	Actual												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Distribution Feeder Hardening Program	D	$12,080,785	$12,690,408	$13,289,723	$13,872,411	$14,400,668	$14,969,520	$15,457,729	$15,928,546	$16,413,441	$16,865,243	$17,285,124	$17,590,992	$180,844,590	$180,844,590	$0	$180,844,590
2. Distribution Inspection Program	D	$606,207	$637,024	$673,753	$711,294	$737,705	$760,102	$771,914	$787,619	$813,628	$835,663	$858,032	$874,744	$9,067,685	$9,067,685	$0	$9,067,685
3. Transmission Inspection Program	T	$649,946	$681,110	$719,037	$760,393	$800,537	$834,141	$868,065	$892,045	$905,506	$979,707	$1,062,754	$1,080,282	$10,233,522	$0	$9,202,824	$9,202,824
4. Transmission Hardening Program	T	$1,237,449	$1,322,006	$1,409,478	$1,465,485	$1,481,871	$1,466,287	$1,460,332	$1,465,269	$1,455,740	$1,474,141	$1,490,726	$1,516,158	$17,244,940	$0	$15,508,069	$15,508,069
5. Substation Storm Surge/Flood Mitigation Program	D	$72,929	$75,508	$79,170	$91,016	$103,990	$107,318	$110,065	$111,730	$112,544	$115,838	$119,994	$126,185	$1,226,288	$1,226,288	$0	$1,226,288
1.a Subtotal of Overhead Hardening Capital Investment Programs		14,647,317	15,406,055	16,171,161	16,900,598	17,524,771	18,137,368	18,668,105	19,185,210	19,700,858	20,270,591	20,816,629	21,188,361	218,617,025	191,138,563	24,710,893	215,849,456
2 Vegetation Management Capital Investment Programs																	
1. Distribution Vegetation Management Program	D	$1,152	$10,043	$22,165	$27,096	$31,646	$36,132	$38,691	$41,444	$48,879	$59,493	$64,020	$67,279	$448,039	$448,039	$0	$448,039
2.a Subtotal of Vegetation Management Capital Investment Programs		1,152	10,043	22,165	27,096	31,646	36,132	38,691	41,444	48,879	59,493	64,020	67,279	448,039	448,039		448,039
3 Undergrounding Laterals Capital Investment Programs																	
1. Distribution Lateral Hardening Program	D	$5,041,793	$5,341,756	$5,663,734	$6,034,743	$6,445,060	$6,854,615	$7,229,905	$7,540,111	$7,877,969	$8,240,447	$8,579,517	$8,877,194	$83,726,845	$83,726,845	$0	$83,726,845
3.a Subtotal of Undergrounding Laterals Capital Investment Programs		$5,041,793	$5,341,756	$5,663,734	$6,034,743	$6,445,060	$6,854,615	$7,229,905	$7,540,111	$7,877,969	$8,240,447	$8,579,517	$8,877,194	$83,726,845	$83,726,845	$0	$83,726,845
4 Implementation Costs - G&I																	
1. Implementation Costs - Distribution		$21,981	$21,890	$21,800	$21,710	$21,620	$21,529	$21,439	$21,349	$21,259	$21,169	$21,078	$21,783	$258,607	$250,143	$0	$250,143
2. Implementation Costs - Transmission		$1,018	$1,014	$1,010	$1,005	$1,001	$997	$993	$989	$985	$980	$976	$1,009	$11,977	$0	$11,585	$11,585
4.a Subtotal of Implementation Capital Programs		$22,999	$22,904	$22,810	$22,715	$22,621	$22,527	$22,432	$22,338	$22,243	$22,149	$22,055	$22,791	$270,584	$250,143	$11,585	$261,728
5 Total Capital Investment Costs		$19,713,260	$20,780,758	$21,879,870	$22,985,152	$24,024,098	$25,050,642	$25,959,133	$26,789,103	$27,649,949	$28,592,681	$29,482,221	$30,155,625	$303,062,492	$275,563,589	$24,722,478	$300,286,067
6 Allocation of Capital Investment Programs																	
a. Distribution Capital		$17,802,867	$18,754,738	$19,728,545	$20,736,559	$21,719,069	$22,727,687	$23,608,305	$24,409,451	$25,266,460	$26,116,684	$26,906,687	$27,536,394	$275,313,446			
b. Transmission Capital		$1,887,395	$2,003,115	$2,128,515	$2,225,878	$2,282,408	$2,300,428	$2,328,396	$2,357,315	$2,361,245	$2,453,848	$2,553,480	$2,596,439	$27,478,462			
c. Implementation Costs Allocated to Distribution		$21,981	$21,890	$21,800	$21,710	$21,620	$21,529	$21,439	$21,349	$21,259	$21,169	$21,078	$21,783	$258,607			
d. Implementation Costs Allocated to Transmission		$1,018	$1,014	$1,010	$1,005	$1,001	$997	$993	$989	$985	$980	$976	$1,009	$11,977			
e. Total Allocation of Capital Investment Programs		$19,713,260	$20,780,758	$21,879,870	$22,985,152	$24,024,098	$25,050,642	$25,959,133	$26,789,103	$27,649,949	$28,592,681	$29,482,221	$30,155,625	$303,062,492			
7 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%			
c. General & Intangible Plant Jurisdictional Factor		96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%			
9 Jurisdictional Revenue Requirements Allocated to Distribution		$17,802,867	$18,754,738	$19,728,545	$20,736,559	$21,719,069	$22,727,687	$23,608,305	$24,409,451	$25,266,460	$26,116,684	$26,906,687	$27,536,394	$275,313,446			
10 Jurisdictional Revenue Requirements Allocated to Transmission		$1,697,301	$1,801,366	$1,914,136	$2,001,692	$2,052,529	$2,068,734	$2,093,885	$2,119,891	$2,123,426	$2,206,702	$2,296,299	$2,334,932	$24,710,893			
11 Jurisdictional Implementation Costs Allocated to Distribution		$21,261	$21,174	$21,087	$20,999	$20,912	$20,825	$20,738	$20,650	$20,563	$20,476	$20,388	$21,070	$250,143			
12 Jurisdictional Implementation Costs Allocated to Transmission		$985	$981	$977	$973	$969	$964	$960	$956	$952	$948	$944	$976	$11,585			
13 Total Jurisdictional Capital Investment Revenue Requirements		$19,522,414	$20,578,259	$21,664,744	$22,760,223	$23,793,478	$24,818,211	$25,723,888	$26,550,949	$27,411,401	$28,344,810	$29,224,319	$29,893,372	$300,286,067			

C6-666j

FPSC EXH No. 14

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for Capital Investment Programs

C6-666k

Form 7A

Capital Investment Activities	T/D	Actual												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening Capital Investment Programs		$14,457,223	$15,204,306	$15,956,782	$16,676,413	$17,294,892	$17,905,675	$18,433,594	$18,947,787	$19,463,039	$20,023,445	$20,559,449	$20,926,853	$215,849,456			
a. Distribution		$12,759,922	$13,402,940	$14,042,646	$14,674,721	$15,242,363	$15,836,941	$16,339,708	$16,827,896	$17,339,613	$17,816,743	$18,263,150	$18,591,921	$191,138,563			
b. Transmission		$1,697,301	$1,801,366	$1,914,136	$2,001,692	$2,052,529	$2,068,734	$2,093,885	$2,119,891	$2,123,426	$2,206,702	$2,296,299	$2,334,932	$24,710,893			
15 Vegetation Management Capital Investment Programs		$1,152	$10,043	$22,165	$27,096	$31,646	$36,132	$38,691	$41,444	$48,879	$59,493	$64,020	$67,279	$448,039			
a. Distribution		$1,152	$10,043	$22,165	$27,096	$31,646	$36,132	$38,691	$41,444	$48,879	$59,493	$64,020	$67,279	$448,039			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16 Undergrounding Laterals Capital Investment Programs		$5,041,793	$5,341,756	$5,663,734	$6,034,743	$6,445,060	$6,854,615	$7,229,905	$7,540,111	$7,877,969	$8,240,447	$8,579,517	$8,877,194	$83,726,845			
a. Distribution		$5,041,793	$5,341,756	$5,663,734	$6,034,743	$6,445,060	$6,854,615	$7,229,905	$7,540,111	$7,877,969	$8,240,447	$8,579,517	$8,877,194	$83,726,845			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
17 Implementation Capital		$22,246	$22,155	$22,063	$21,972	$21,881	$21,789	$21,698	$21,607	$21,515	$21,424	$21,333	$22,045	$261,728			
a. Distribution		$21,261	$21,174	$21,087	$20,999	$20,912	$20,825	$20,738	$20,650	$20,563	$20,476	$20,388	$21,070	$250,143			
b. Transmission		$985	$981	$977	$973	$969	$964	$960	$956	$952	$948	$944	$976	$11,585			

C6-666k

FPSC EXH No. 14

C6-666I

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,787,507	$2,669,177	$5,307,478	$3,167,205	$2,953,914	$2,135,912	$1,193,764	$2,698,184	$3,073,079	$2,295,936	$2,973,038	$993,378	$33,248,574
b. Additions to Plant		$3,723,220	$2,947,990	$4,138,924	$2,187,425	$2,073,004	$2,047,691	($1,290,481)	$3,582,625	$1,611,952	$1,590,024	$2,196,043	$807,577	$25,615,994
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$48,202,515	$51,925,734	$54,873,725	$59,012,648	$61,200,074	$63,273,078	$65,320,770	$64,030,288	$67,612,913	$69,224,866	$70,814,890	$73,010,932	$73,818,509	
3. Less: Accumulated Depreciation	$1,432,125	$1,560,965	$1,698,237	$1,844,418	$1,998,582	$2,158,157	$2,322,898	$2,488,605	$2,657,152	$2,832,081	$3,010,909	$3,194,364	$3,381,528	
4. CWIP - Non Interest Bearing	$17,407,241	$17,471,528	$17,192,715	$18,361,270	$19,341,049	$20,221,959	$20,310,179	$22,794,425	$21,909,984	$23,371,111	$24,077,023	$24,854,019	$25,039,820	
5. Net Investment (Lines 2 - 3 + 4)	$64,177,631	$67,836,297	$70,368,203	$75,529,500	$78,542,541	$81,336,880	$83,308,051	$84,336,109	$86,865,746	$89,763,896	$91,881,004	$94,670,588	$95,476,801	
6. Average Net Investment		$66,006,964	$69,102,250	$72,948,852	$77,036,020	$79,939,710	$82,322,466	$83,822,080	$85,600,927	$88,314,821	$90,822,450	$93,275,796	$95,073,694	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$392,037	$410,420	$433,267	$457,542	$474,788	$488,940	$497,846	$508,411	$524,530	$539,424	$553,995	$564,673	$5,845,872
b. Debt Component (Line 6 x debt rate) (c)		$85,331	$89,332	$94,305	$99,588	$103,342	$106,422	$108,361	$110,661	$114,169	$117,411	$120,582	$122,907	$1,272,410
8. Investment Expenses														
a. Depreciation (d)		$128,840	$137,271	$146,182	$154,164	$159,575	$164,741	$165,707	$168,547	$174,929	$178,829	$183,455	$187,164	$1,949,403
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$606,207	$637,024	$673,753	$711,294	$737,705	$760,102	$771,914	$787,619	$813,628	$835,663	$858,032	$874,744	$9,067,685

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant

(b) The Equity Component for the period is based on the information reflected in Form 8A

(c) The Debt Component for the period is based on the information reflected in Form 8A

(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666I

FPSC EXH No. 14

C6-666m

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
602-Transmission Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$4,080,879	$4,122,767	$6,162,749	$4,689,185	$4,460,740	$3,371,675	$4,928,865	$922,165	$3,347,772	$13,543,714	$7,647,244	($3,103,356)	$54,174,398
b. Additions to Plant		$1,563,093	$807,925	$946,814	$2,200,377	$5,982,541	$323,113	$4,808,882	($766,202)	$3,310	$10,176,220	$2,663,048	($166,809)	$28,542,312
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$400	$0	$0	$0	$438	$0	$0	$0	$86,449	$0	$0	$87,287
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$64,455,449	$66,018,543	$66,826,468	$67,773,282	$69,973,658	$75,956,200	$76,279,313	$81,088,194	$80,321,992	$80,325,303	$90,501,522	$93,164,570	$92,997,762	
3. Less: Accumulated Depreciation	$897,547	$1,026,363	$1,158,019	$1,290,968	$1,427,003	$1,571,110	$1,722,003	$1,877,474	$2,036,907	$2,195,510	$2,455,196	$2,636,447	$2,820,114	
4. CWIP - Non Interest Bearing	$6,524,276	$9,042,062	$12,356,904	$17,572,839	$20,061,648	$18,539,846	$21,588,408	$21,708,392	$23,396,758	$26,741,220	$30,108,713	$35,092,909	$32,156,362	
5. Net Investment (Lines 2 - 3 + 4)	$70,082,179	$74,034,242	$78,025,353	$84,055,154	$88,608,303	$92,924,936	$96,145,718	$100,919,112	$101,681,843	$104,871,012	$118,155,040	$125,621,033	$122,334,009	
6. Average Net Investment		$72,058,210	$76,029,797	$81,040,253	$86,331,728	$90,766,620	$94,535,327	$98,532,415	$101,300,478	$103,276,428	$111,513,026	$121,888,036	$123,977,521	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$427,977	$451,565	$481,324	$512,752	$539,092	$561,476	$585,216	$601,656	$613,392	$662,312	$723,932	$736,342	$6,897,035
b. Debt Component (Line 6 x debt rate) (c)		$93,153	$98,288	$104,765	$111,605	$117,339	$122,211	$127,378	$130,956	$133,511	$144,158	$157,571	$160,272	$1,501,206
8. Investment Expenses														
a. Depreciation (d)		$128,816	$131,257	$132,948	$136,036	$144,106	$150,455	$155,471	$159,433	$158,603	$173,237	$181,251	$183,667	$1,835,280
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$649,946	$681,110	$719,037	$760,393	$800,537	$834,141	$868,065	$892,045	$905,506	$979,707	$1,062,754	$1,080,282	$10,233,522

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant

(b) The Equity Component for the period is based on the information reflected in Form 8A

(c) The Debt Component for the period is based on the information reflected in Form 8A

(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666m

FPSC EXH No. 14

C6-666n

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
603- Distribution Feeder Hardening Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$67,872,903	$60,734,399	$69,356,266	$59,638,138	$58,277,441	$63,671,090	$41,109,425	$58,364,625	$44,923,025	$55,573,759	$36,685,750	$28,490,092	$644,696,913
b. Additions to Plant		$82,343,878	$53,313,277	$70,324,337	$43,274,765	$61,382,053	$64,054,864	$43,772,653	$69,712,809	$46,711,160	$49,334,518	$45,776,818	$35,952,408	$665,953,540
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$406	$0	$0	$0	$0	$0	$0	$0	$66	$0	$0	$472
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$998,626,957	$1,080,970,836	$1,134,284,112	$1,204,608,449	$1,247,883,214	$1,309,265,267	$1,373,320,131	$1,417,092,784	$1,486,805,594	$1,533,516,753	$1,582,851,271	$1,628,628,089	$1,664,580,498	
3. Less: Accumulated Depreciation	$24,518,002	$27,018,633	$29,682,920	$32,495,508	$35,445,172	$38,518,486	$41,742,453	$45,099,537	$48,592,505	$52,222,634	$55,967,901	$59,826,866	$63,784,285	
4. CWIP - Non Interest Bearing	$317,881,480	$303,410,505	$310,831,628	$309,863,557	$326,226,930	$323,122,318	$322,738,544	$320,075,315	$308,727,132	$306,938,997	$313,178,238	$304,087,169	$296,624,853	
5. Net Investment (Lines 2 - 3 + 4)	$1,291,990,435	$1,357,362,708	$1,415,432,821	$1,481,976,498	$1,538,664,972	$1,593,869,098	$1,654,316,221	$1,692,068,563	$1,746,940,220	$1,788,233,116	$1,840,061,608	$1,872,888,393	$1,897,421,065	
6. Average Net Investment		$1,324,676,572	$1,386,397,764	$1,448,704,659	$1,510,320,735	$1,566,267,035	$1,624,092,660	$1,673,192,392	$1,719,504,391	$1,767,586,668	$1,814,147,362	$1,856,475,001	$1,885,154,729	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$7,867,679	$8,234,261	$8,604,322	$8,970,279	$9,302,562	$9,646,007	$9,937,627	$10,212,688	$10,498,264	$10,774,803	$11,026,201	$11,196,539	$116,271,234
b. Debt Component (Line 6 x debt rate) (c)		$1,712,476	$1,792,266	$1,872,813	$1,952,467	$2,024,792	$2,099,546	$2,163,019	$2,222,889	$2,285,048	$2,345,239	$2,399,958	$2,437,034	$25,307,546
8. Investment Expenses														
a. Depreciation (d)		$2,500,630	$2,663,881	$2,812,588	$2,949,664	$3,073,314	$3,223,967	$3,357,083	$3,492,969	$3,630,129	$3,745,200	$3,858,965	$3,957,419	$39,265,810
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,080,785	$12,690,408	$13,289,723	$13,872,411	$14,400,668	$14,969,520	$15,457,729	$15,928,546	$16,413,441	$16,865,243	$17,285,124	$17,590,992	$180,844,590

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant

(b) The Equity Component for the period is based on the information reflected in Form 8A

(c) The Debt Component for the period is based on the information reflected in Form 8A

(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666n

FPSC EXH No. 14

C6-666o

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
604-Distribution Lateral Hardening Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$34,955,210	$37,055,600	$39,025,197	$51,109,296	$49,891,205	$47,733,923	$39,786,937	$31,666,618	$45,661,044	$43,364,965	$38,417,892	$27,303,380	$485,971,268
b. Additions to Plant		$20,792,627	$35,087,429	$29,542,419	$33,653,683	$30,001,226	$47,839,630	$34,145,328	$39,609,807	$41,590,326	$17,802,549	$44,751,158	$40,060,213	$414,876,396
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$444,081,823	$464,874,450	$499,961,879	$529,504,298	$563,157,981	$593,159,207	$640,998,837	$675,144,165	$714,753,973	$756,344,299	$774,146,848	$818,898,006	$858,958,219	
3. Less: Accumulated Depreciation	$6,767,553	$7,507,075	$8,291,678	$9,129,012	$10,017,666	$10,958,032	$11,961,966	$13,032,213	$14,162,243	$15,358,924	$16,604,996	$17,903,610	$19,271,894	
4. CWIP - Non Interest Bearing	$140,465,749	$154,628,332	$156,596,503	$166,079,282	$183,534,894	$203,424,873	$203,319,167	$208,960,776	$201,017,586	$205,088,304	$230,650,720	$224,317,455	$211,560,621	
5. Net Investment (Lines 2 - 3 + 4)	$577,780,020	$611,995,707	$648,266,705	$686,454,568	$736,675,209	$785,626,049	$832,356,038	$871,072,728	$901,609,316	$946,073,679	$988,192,572	$1,025,311,850	$1,051,246,946	
6. Average Net Investment		$594,887,863	$630,131,206	$667,360,637	$711,564,889	$761,150,629	$808,991,043	$851,714,383	$886,341,022	$923,841,498	$967,133,125	$1,006,752,211	$1,038,279,398	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$3,533,230	$3,742,551	$3,963,669	$4,226,212	$4,520,718	$4,804,857	$5,058,605	$5,264,264	$5,486,991	$5,744,114	$5,979,424	$6,166,675	$58,491,310
b. Debt Component (Line 6 x debt rate) (c)		$769,041	$814,602	$862,730	$919,876	$983,977	$1,045,823	$1,101,054	$1,145,817	$1,194,296	$1,250,261	$1,301,479	$1,342,236	$12,731,193
8. Investment Expenses														
a. Depreciation (d)		$739,522	$784,603	$837,334	$888,655	$940,365	$1,003,935	$1,070,246	$1,130,030	$1,196,681	$1,246,072	$1,298,614	$1,368,284	$12,504,341
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,041,793	$5,341,756	$5,663,734	$6,034,743	$6,445,060	$6,854,615	$7,229,905	$7,540,111	$7,877,969	$8,240,447	$8,579,517	$8,877,194	$83,726,845

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant

(b) The Equity Component for the period is based on the information reflected in Form 8A

(c) The Debt Component for the period is based on the information reflected in Form 8A

(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666o

FPSC EXH No. 14

C6-666p

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
605-Transmission Hardening Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$10,011,584	$9,500,010	$9,116,022	$2,714,497	$902,849	($4,497,570)	$4,217,971	($1,920,014)	$140,692	$2,717,988	$563,029	$7,151,102	$40,618,161
b. Additions to Plant		$3,979,177	$11,820,382	$10,560,008	$4,842,910	$544,301	($1,173,830)	($1,795,376)	$400,033	($1,562,621)	$9,563,472	($97)	$4,222	$37,182,583
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$1,164	$0	$0	$0	$0	$0	$0	$0	$55,953	$0	$0	$57,117
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$114,912,082	$118,891,259	$130,711,641	$141,271,649	$146,114,560	$146,658,861	$145,485,031	$143,689,655	$144,089,688	$142,527,067	$152,090,539	$152,090,443	$152,094,665	
3. Less: Accumulated Depreciation	$2,169,910	$2,397,439	$2,641,841	$2,907,078	$3,187,515	$3,473,306	$3,758,575	$4,040,954	$4,321,997	$4,601,974	$4,948,234	$5,245,587	$5,542,627	
4. CWIP - Non Interest Bearing	$22,010,420	$28,042,828	$25,722,455	$24,278,469	$22,150,056	$22,508,605	$19,184,865	$25,198,212	$22,878,165	$24,581,478	$17,735,994	$18,299,119	$25,445,999	
5. Net Investment (Lines 2 - 3 + 4)	$134,752,592	$144,536,647	$153,792,255	$162,643,041	$165,077,101	$165,694,160	$160,911,320	$164,846,913	$162,645,856	$162,506,570	$164,878,299	$165,143,974	$171,998,036	
6. Average Net Investment		$139,644,620	$149,164,451	$158,217,648	$163,860,071	$165,385,630	$163,302,740	$162,879,117	$163,746,384	$162,576,213	$163,692,435	$165,011,137	$168,571,005	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$829,394	$885,936	$939,705	$973,218	$982,278	$969,907	$967,391	$972,542	$965,592	$972,222	$980,054	$1,001,197	$11,439,438
b. Debt Component (Line 6 x debt rate) (c)		$180,526	$192,832	$204,536	$211,830	$213,802	$211,110	$210,562	$211,683	$210,170	$211,613	$213,318	$217,920	$2,489,903
8. Investment Expenses														
a. Depreciation (d)		$227,529	$243,238	$265,237	$280,437	$285,791	$285,270	$282,379	$281,044	$279,977	$290,306	$297,353	$297,040	$3,315,600
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,237,449	$1,322,006	$1,409,478	$1,465,485	$1,481,871	$1,466,287	$1,460,332	$1,465,269	$1,455,740	$1,474,141	$1,490,726	$1,516,158	$17,244,940

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant
(b) The Equity Component for the period is based on the information reflected in Form 8A
(c) The Debt Component for the period is based on the information reflected in Form 8A
(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666p

Docket No. 20240010-EI
FPL SPPCRC 2023 Final True-up
Corrected Exhibit RLH-1, Page 14 of 18

FPSC EXH No. 14

C6-666q

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
606-Distribution Vegetation Management Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$66,039	$2,320,936	$1,212,847	$151,707	$1,107,569	$134,118	$574,810	$187,352	$1,869,845	$1,066,684	$186,181	$716,136	$9,594,224
b. Additions to Plant		$65,974	($46,746)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$19,229
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$65,974	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	
3. Less: Accumulated Depreciation	$0	$916	$2,100	$2,634	$3,168	$3,702	$4,236	$4,770	$5,304	$5,839	$6,373	$6,907	$7,441	
4. CWIP - Non Interest Bearing	$0	$65	$2,367,747	$3,580,594	$3,732,301	$4,839,869	$4,973,987	$5,548,797	$5,736,149	$7,605,994	$8,672,678	$8,858,859	$9,574,996	
5. Net Investment (Lines 2 - 3 + 4)	$0	$65,123	$2,384,876	$3,597,189	$3,748,361	$4,855,396	$4,988,980	$5,563,255	$5,750,073	$7,619,384	$8,685,534	$8,871,181	$9,586,783	
6. Average Net Investment	$0	$32,561	$1,224,999	$2,991,032	$3,672,775	$4,301,879	$4,922,188	$5,276,117	$5,656,664	$6,684,728	$8,152,459	$8,778,358	$9,228,982	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$193	$7,276	$17,765	$21,814	$25,550	$29,234	$31,337	$33,597	$39,703	$48,420	$52,137	$54,814	$361,840
b. Debt Component (Line 6 x debt rate) (c)		$42	$1,584	$3,867	$4,748	$5,561	$6,363	$6,821	$7,313	$8,642	$10,539	$11,348	$11,931	$78,758
8. Investment Expenses														
a. Depreciation (d)		$916	$1,183	$534	$534	$534	$534	$534	$534	$534	$534	$534	$534	$7,441
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,152	$10,043	$22,165	$27,096	$31,646	$36,132	$38,691	$41,444	$48,879	$59,493	$64,020	$67,279	$448,039

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant

(b) The Equity Component for the period is based on the information reflected in Form 8A

(c) The Debt Component for the period is based on the information reflected in Form 8A

(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666q

FPSC EXH No. 14

C6-666r

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$505,826	$207,584	$802,288	$839,076	$547,145	$409,241	$381,408	$100,709	$145,943	$875,504	$543,646	$1,189,993	$6,548,366
b. Additions to Plant		($32,620)	$16,002	$24,407	$6,957,343	$180,414	($6,778)	$1,456	$31,645	$2,697	$116,533	$0	$24,661	$7,315,761
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$181	$0	$0	$4,903	$0	$0	$0	$0	$2,704	$0	$0	$7,788
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$573,490	$540,870	$556,871	$581,279	$7,538,621	$7,719,036	$7,712,258	$7,713,714	$7,745,360	$7,748,057	$7,864,590	$7,864,590	$7,889,251	
3. Less: Accumulated Depreciation	$9,544	$10,306	$11,253	$12,036	$18,757	$38,437	$53,209	$67,976	$82,771	$97,596	$114,841	$128,518	$142,217	
4. CWIP - Non Interest Bearing	$9,162,399	$9,700,846	$9,892,428	$10,670,309	$4,552,042	$4,918,773	$5,334,792	$5,714,744	$5,783,807	$5,927,054	$6,686,025	$7,229,671	$8,395,004	
5. Net Investment (Lines 2 - 3 + 4)	$9,726,345	$10,231,410	$10,438,047	$11,239,552	$12,071,907	$12,599,372	$12,993,840	$13,360,482	$13,446,396	$13,577,514	$14,435,774	$14,965,743	$16,142,038	
6. Average Net Investment		$9,978,877	$10,334,728	$10,838,799	$11,655,729	$12,335,639	$12,796,606	$13,177,161	$13,403,439	$13,511,955	$14,006,644	$14,700,759	$15,553,890	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$59,268	$61,381	$64,375	$69,227	$73,265	$76,003	$78,263	$79,607	$80,252	$83,190	$87,313	$92,380	$904,524
b. Debt Component (Line 6 x debt rate) (c)		$12,900	$13,360	$14,012	$15,068	$15,947	$16,543	$17,035	$17,327	$17,468	$18,107	$19,004	$20,107	$196,878
8. Investment Expenses														
a. Depreciation (d)		$761	$767	$783	$6,721	$14,777	$14,772	$14,767	$14,795	$14,825	$14,541	$13,677	$13,699	$124,885
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$72,929	$75,508	$79,170	$91,016	$103,990	$107,318	$110,065	$111,730	$112,544	$115,838	$119,994	$126,185	$1,226,288

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant

(b) The Equity Component for the period is based on the information reflected in Form 8A

(c) The Debt Component for the period is based on the information reflected in Form 8A

(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666r

FPSC EXH No. 14

C6-666s

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
609-FPL SPP Implementation Cost - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	
3. Less: Accumulated Depreciation	$305,954	$319,007	$332,059	$345,112	$358,165	$371,218	$384,270	$397,323	$410,376	$423,428	$436,481	$449,534	$463,421	
4. CWIP - Non Interest Bearing	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	
5. Net Investment (Lines 2 - 3 + 4)	$1,381,773	$1,368,720	$1,355,668	$1,342,615	$1,329,562	$1,316,509	$1,303,457	$1,290,404	$1,277,351	$1,264,299	$1,251,246	$1,238,193	$1,224,306	
6. Average Net Investment		$1,375,247	$1,362,194	$1,349,141	$1,336,088	$1,323,036	$1,309,983	$1,296,930	$1,283,878	$1,270,825	$1,257,772	$1,244,720	$1,231,250	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$8,168	$8,091	$8,013	$7,935	$7,858	$7,780	$7,703	$7,625	$7,548	$7,470	$7,393	$7,313	$92,897
b. Debt Component (Line 6 x debt rate) (c)		$1,778	$1,761	$1,744	$1,727	$1,710	$1,693	$1,677	$1,660	$1,643	$1,626	$1,609	$1,592	$20,220
8. Investment Expenses														
a. Depreciation (d)		$13,053	$13,053	$13,053	$13,053	$13,053	$13,053	$13,053	$13,053	$13,053	$13,053	$13,053	$13,887	$157,467
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22,999	$22,904	$22,810	$22,715	$22,621	$22,527	$22,432	$22,338	$22,243	$22,149	$22,055	$22,791	$270,584

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant

(b) The Equity Component for the period is based on the information reflected in Form 8A

(c) The Debt Component for the period is based on the information reflected in Form 8A

(d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

C6-666s

FPSC EXH No. 14

Form 8A

C6-666t

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2023 FINAL TRUE UP FILING WACC @10.80%

Form 42-8A

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$19,579,354,879	31.847%	4.46%	1.4198%	1.42%
Short term debt	$1,130,253,361	1.838%	4.94%	0.0908%	0.09%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$488,768,978	0.795%	2.11%	0.0167%	0.02%
Common Equity [b]	$29,785,998,510	48.448%	10.80%	5.2324%	7.01%
Deferred Income Tax	$9,661,693,414	15.715%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$834,075,719	1.357%	8.28%	0.1124%	0.14%
TOTAL	$61,480,144,860	100.00%		6.87%	8.68%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$19,579,354,879	39.662%	4.46%	1.7682%	1.7682%
Preferred Stock	$0	0.000%	0.00%	0.0000%	0.0000%
Common Equity	$29,785,998,510	60.338%	10.80%	6.5165%	8.7288%
TOTAL	$49,365,353,388	100.00%		8.285%	10.497%
RATIO					

DEBT COMPONENTS	
Long term debt	1.4198%
Short term debt	0.0908%
Customer Deposits	0.0167%
Tax credits weighted	0.0240%
TOTAL DEBT	**1.5513%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2324%
TAX CREDITS -WEIGHTED	0.0884%
TOTAL EQUITY	**5.3208%**
TOTAL	6.8721%
PRE-TAX EQUITY	7.1272%
PRE-TAX TOTAL	8.6785%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

C6-666t

Docket No. 20240010-EI
FPL SPPCRC 2023 Final True-up
Corrected Exhibit RLH-1, Page 18 of 18

FORM 1E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Summary of Current Period Estimated True-Up

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	(1) Period Amount
1. Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	($57,394,614)
2. Interest Provision (SPPCRC Form 2E, Line 6)	($2,276,070)
3. Sum of Current Period Adjustments (SPPCRC Form 2E, Line 10)	$0
4. True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2025 - December 2025 (Lines 1+2+3)	($59,670,684)

FPSC EXH No. 15

C6-675

FORM 2E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$37,471,508	$37,471,632	$37,107,305	$40,478,051	$44,147,729	$48,641,616	$52,656,931	$51,489,133	$52,881,287	$47,937,012	$42,102,125	$39,469,123	$531,853,452
2. True-Up Provision - Prior Period (a)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($20,032,215)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	$35,802,157	$35,802,281	$35,437,954	$38,808,700	$42,478,378	$46,972,265	$50,987,580	$49,819,782	$51,211,936	$46,267,661	$40,432,774	$37,799,772	$511,821,237
4. Jurisdictional Rev. Req.													
a. Overhead Hardening	$21,785,312	$22,687,452	$23,442,410	$23,947,857	$24,556,320	$25,178,261	$25,785,246	$26,389,091	$26,989,390	$27,445,588	$28,002,308	$28,787,705	$304,996,940
b. Undergrounding	$9,129,143	$9,645,735	$10,208,845	$10,698,042	$11,189,123	$11,690,631	$12,187,863	$12,685,589	$13,170,947	$13,585,155	$13,922,383	$14,196,599	$142,310,055
c. Vegetation Management	$8,016,696	$9,021,613	$11,799,717	$12,260,988	$12,004,648	$10,255,198	$10,455,012	$10,371,364	$10,317,005	$9,870,164	$7,795,448	$9,229,736	$121,397,589
d. Implementation Costs	$106,384	$38,178	$37,470	$37,972	$38,300	$37,349	$36,720	$36,423	$36,080	$36,664	$35,985	$33,743	$511,267
4. Total Jurisdictional Revenue Requirements (b)	$39,037,535	$41,392,978	$45,488,442	$46,944,859	$47,788,391	$47,161,439	$48,464,841	$49,482,467	$50,513,422	$50,937,571	$49,756,124	$52,247,783	$569,215,851
5. Over/(Under) Recovery (Line 3 - Line 4e)	($3,235,378)	($5,590,697)	($10,050,488)	($8,136,159)	($5,310,013)	($189,174)	$2,522,739	$337,315	$698,514	($4,669,910)	($9,323,350)	($14,448,011)	($57,394,614)
6. Interest Provision (SPPCRC Form 3E, Line 10)	($117,762)	($129,884)	($156,962)	($190,382)	($213,500)	($219,203)	($207,666)	($194,919)	($186,136)	($188,351)	($212,666)	($258,640)	($2,276,070)
7. Beginning Balance True-Up & Interest Provision	($20,032,215)	($21,716,003)	($25,767,233)	($34,305,333)	($40,962,522)	($44,816,684)	($43,555,709)	($39,571,285)	($37,759,537)	($35,577,807)	($38,766,717)	($46,633,383)	($20,032,215)
a. Deferred True-Up - Beginning of Period (c)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	
8. True-Up Collected/(Refunded) (see Line 2)	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$20,032,212
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	($27,364,046)	($31,415,275)	($39,953,374)	($46,610,565)	($50,464,726)	($49,203,752)	($45,219,327)	($43,407,580)	($41,225,850)	($44,414,759)	($52,281,424)	($65,318,725)	($59,670,687)
10. Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11. End of Period Total True-Up (Lines 9 + 10)	($27,364,046)	($31,415,275)	($39,953,374)	($46,610,565)	($50,464,726)	($49,203,752)	($45,219,327)	($43,407,580)	($41,225,850)	($44,414,759)	($52,281,424)	($65,318,725)	($59,670,687)

Notes:
(a) Approved in Order No. PSC-2023-0364-FOF-EI
(b) Form 5E Summary, Line 13 + Form 7E Summary, Line 13
(c) From FPL's 2023 Final True-up, filed April 1, 2024

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 2 of 19

C6-675

FPSC EXH No. 15

C6-676

FORM 3E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Interest Provision for True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	($25,680,257)	($27,364,045)	($31,415,276)	($39,953,375)	($46,610,565)	($50,464,726)	($49,203,751)	($45,219,328)	($43,407,579)	($41,225,849)	($44,414,759)	($52,281,425)	
2. Ending True-Up Amount Before Interest	($27,246,284)	($31,285,391)	($39,796,413)	($46,420,183)	($50,251,226)	($48,984,549)	($45,011,661)	($43,212,660)	($41,039,713)	($44,226,408)	($52,068,759)	($65,060,086)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	($52,926,541)	($58,649,436)	($71,211,689)	($86,373,558)	($96,861,791)	($99,449,275)	($94,215,412)	($88,431,988)	($84,447,292)	($85,452,257)	($96,483,518)	($117,341,511)	
4. Average True-Up Amount (Line 3 x 1/2)	($26,463,271)	($29,324,718)	($35,605,845)	($43,186,779)	($48,430,896)	($49,724,638)	($47,107,706)	($44,215,994)	($42,223,646)	($42,726,129)	($48,241,759)	($58,670,756)	
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	
8. Average Interest Rate (Line 7 x 1/2) - Annual	5.340%	5.315%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	
10. Interest Provision for the Month (Line 4 x Line 9)	($117,762)	($129,884)	($156,962)	($190,382)	($213,500)	($219,203)	($207,666)	($194,919)	($186,136)	($188,351)	($212,666)	($258,640)	($2,276,070)

C6-676

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Variance Report of Annual O&M Costs by Program (Jurisdictional)

FORM 4E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	(1) Actual/Estimated	(2) Projection	(3) Variance Amount	(4) Variance Percent
1. Overhead Hardening O&M Programs				
a. Distribution Feeder Hardening Program	$0	$0	$0	0%
b. Distribution Inspection Program	$3,858,000	$3,858,000	$0	0%
c. Transmission Inspection Program	$1,420,000	$1,420,000	$0	0%
d. Transmission Hardening Program	$600,000	$600,000	$0	0%
e. Substation Storm Surge/Flood Mitigation Program	$0	$0	$0	0%
1. Subtotal of Overhead Hardening Capital Investment O&M Programs	$5,878,000	$5,878,000	$0	0%
2. Vegetation Management O&M Programs				
a. Distribution Vegetation Management Program	$108,119,994	$68,119,989	$40,000,005	59%
b. Transmission Vegetation Management Program	$12,539,990	$12,539,997	($7)	(0%)
2. Subtotal of Vegetation Management Capital Investment O&M Programs	$120,659,985	$80,659,986	$39,999,999	50%
3. Underground O&M Programs				
a. Distribution Lateral Hardening Program	$181,498	$181,498	$0	0%
3. Subtotal of Undergrounding Capital Investment O&M Programs	$181,498	$181,498	$0	0%
4. Subtotal of O&M Programs	$126,719,482	$86,719,484	$39,999,998	46%
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	$241,702	$234,783	$6,919	2.95%
b. Implementation Costs - Transmission	$20,908	$20,310	$598	2.94%
5. Subtotal of Implementation Capital O&M Programs	$262,610	$255,093	$7,517	2.95%
6. Total O&M Costs	$126,982,092	$86,974,576	$40,007,516	46.00%
7. Allocation of O&M Costs				
a. Distribution O&M	$112,159,492	$72,159,487	$40,000,005	55%
b. Transmission O&M	$14,559,990	$14,559,997	($7)	(0%)
c. Implementation Costs Allocated to Distribution	$241,702	$234,783	$6,919	2.95%
d. Implementation Costs Allocated to Transmission	$20,908	$20,310	$598	2.94%
7. Total of Allocation of O&M Costs	$126,982,092	$86,974,576	$40,007,516	46.00%
8. Retail Jurisdicitonal Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	89.4143%	89.4143%		
c. G&I Jurisdictional Factor	97.0449%	97.0449%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$112,159,492	$72,159,487	$40,000,005	55%
b. Jurisdictional Revenue Requirements Allocated to Transmission	$13,018,711	$13,018,719	($8)	(0%)
c. Jurisdictional Implementation Costs Allocated to Distribution	$234,559	$227,845	$6,714	2.95%
d. Jurisdictional Implementation Costs Allocated to Transmission	$20,290	$19,710	$580	2.94%
9. Total Jurisdictional Revenue Requirements	$125,433,053	$85,425,760	$40,007,293	46.83%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is amount shown on Form 2P End of Period Totals for the 2024 Projections approved by Order No. PSC-2023-0364-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH No. 15

C6-678

FORM 5E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
O&M Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of Classification
	T/D	a-Jan	a-Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1. Overhead Hardening O&M Programs																	
a. Distribution Feeder Hardening Program	D	$116,045	$289,700	$124,976	$0	$0	$0	$0	$0	$0	($118,227)	($118,227)	($294,267)	$0	$0	$0	$0
b. Distribution Inspection Program	D	$301,249	$149,417	$322,042	$324,464	$324,464	$324,464	$324,464	$324,464	$324,464	$324,464	$324,464	$489,577	$3,858,000	$3,858,000	$0	$3,858,000
c. Transmission Inspection Program	T	($96,324)	$170,984	$113,255	$119,300	$119,300	$119,300	$119,300	$119,300	$114,025	$119,025	$119,025	$283,510	$1,420,000	$0	$1,269,683	$1,269,683
d. Transmission Hardening Program	T	($23,750)	$6,299	$46,751	$45,550	$45,550	$45,550	$55,825	$55,825	$55,825	$55,825	$55,825	$154,925	$600,000	$0	$536,486	$536,486
e. Substation Storm Surge/Flood Mitigation Program	D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1. Subtotal of Overhead Hardening Programs - O&M		$297,220	$616,400	$607,024	$489,314	$489,314	$489,314	$499,589	$499,589	$494,314	$381,087	$381,087	$633,745	$5,878,000	$3,858,000	$1,806,169	$5,664,169
2. Vegetation Management O&M Programs																	
a. Distribution Vegetation Management Program	D	$6,978,310	$8,018,865	$10,438,910	$10,816,105	$10,675,995	$8,574,646	$9,099,043	$9,192,982	$9,233,716	$9,044,575	$7,313,811	$8,733,036	$108,119,994	$108,119,994	$0	$108,119,994
b. Transmission Vegetation Management Program	T	$1,082,455	$1,032,740	$1,414,321	$1,485,527	$1,330,296	$1,701,909	$1,316,499	$1,098,781	$961,524	$641,340	$238,224	$236,373	$12,539,990	$0	$11,212,543	$11,212,543
2. Subtotal of Vegetation Management Programs - O&M		$8,060,765	$9,051,605	$11,853,231	$12,301,632	$12,006,291	$10,276,555	$10,415,542	$10,291,763	$10,195,240	$9,685,915	$7,552,035	$8,969,409	$120,659,984	$108,119,994	$11,212,543	$119,332,537
3. Undergrounding Laterals O&M Programs																	
a. Distribution Lateral Hardening Program	D	($131,640)	($22,247)	$37,550	$38,375	$38,360	$38,339	$38,315	$38,095	$35,688	$29,529	$23,914	$17,221	$181,498	$181,498	$0	$181,498
3. Subtotal of Underground Laterals Program - O&M		($131,640)	($22,247)	$37,550	$38,375	$38,360	$38,339	$38,315	$38,095	$35,688	$29,529	$23,914	$17,221	$181,498	$181,498	$0	$181,498
4. Implementation Costs - A&G																	
a. Implementation Costs - Distribution		$81,692	$16,121	$15,346	$15,698	$15,981	$15,080	$14,452	$14,138	$13,825	$14,413	$13,805	$11,150	$241,702	$234,559	$0	$234,559
b. Implementation Costs - Transmission		$7,067	$1,395	$1,328	$1,358	$1,382	$1,304	$1,250	$1,223	$1,196	$1,247	$1,194	$965	$20,908	$0	$20,290	$20,290
4. Subtotal of Implementation Costs - O&M		$88,759	$17,516	$16,674	$17,056	$17,363	$16,384	$15,702	$15,361	$15,021	$15,660	$14,999	$12,115	$262,610	$234,559	$20,290	$254,849
5 Total O&M Costs		$8,315,104	$9,663,274	$12,514,479	$12,846,377	$12,551,328	$10,820,592	$10,969,148	$10,844,808	$10,740,263	$10,112,191	$7,972,035	$9,632,490	$126,982,092	$112,394,051	$13,039,002	$125,433,053
6. Allocation of O&M Programs																	
a. Distribution O&M		$7,263,964	$8,435,734	$10,923,477	$11,178,944	$11,038,820	$8,937,449	$9,461,823	$9,555,541	$9,593,868	$9,280,341	$7,543,962	$8,945,567	$112,159,492			
b. Transmission O&M		$962,381	$1,210,023	$1,574,327	$1,650,377	$1,495,146	$1,866,759	$1,491,624	$1,273,906	$1,131,374	$816,190	$413,074	$674,809	$14,559,990			
c. Implementation Costs Allocated to Distribution		$81,692	$16,121	$15,346	$15,698	$15,981	$15,080	$14,452	$14,138	$13,825	$14,413	$13,805	$11,150	$241,702			
d. Implementation Costs Allocated to Transmission		$7,067	$1,395	$1,328	$1,358	$1,382	$1,304	$1,250	$1,223	$1,196	$1,247	$1,194	$965	$20,908			
6. Total Allocation of O&M Programs		$8,315,104	$9,663,273	$12,514,478	$12,846,377	$12,551,329	$10,820,592	$10,969,149	$10,844,808	$10,740,263	$10,112,191	$7,972,035	$9,632,491	$126,982,092			
7. Implementation Costs Allocation Factors																	
a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%			
b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%			
c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%			
9. Jurisdictional GCP Demand Revenue Requirements - Distribution		$7,263,964	$8,435,734	$10,923,477	$11,178,944	$11,038,820	$8,937,449	$9,461,823	$9,555,541	$9,593,868	$9,280,341	$7,543,962	$8,945,567	$112,159,492			
10. Jurisdictional 12 CP Demand Revenue Requirements - Transmission		$860,506	$1,081,934	$1,407,674	$1,475,673	$1,336,874	$1,669,150	$1,333,725	$1,139,054	$1,011,610	$729,791	$369,348	$603,375	$13,018,711			
11. Jurisdictional Implementation Costs Allocated to Dist GCP Demand		$79,277	$15,645	$14,893	$15,235	$15,509	$14,634	$14,025	$13,720	$13,417	$13,987	$13,397	$10,821	$234,559			
12. Jurisdictional Implementation Costs Allocated to Transmission 12 CP		$6,858	$1,353	$1,288	$1,318	$1,342	$1,266	$1,213	$1,187	$1,161	$1,210	$1,159	$936	$20,290			
13. Total Jurisdictional Capital Investment Revenue Requirements		$8,210,605	$9,534,666	$12,347,332	$12,671,170	$12,392,545	$10,622,499	$10,810,786	$10,709,502	$10,620,056	$10,025,329	$7,927,866	$9,560,699	$125,433,052			

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 5 of 19

C6-678

FPSC EXH No. 15

C6-679

FORM 5E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
O&M Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of Classification
	T/D	a-Jan	a-Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
O&M Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening O&M Programs																	
a. Distribution		$417,294	$439,117	$447,018	$324,464	$324,464	$324,464	$324,464	$324,464	$324,464	$206,237	$206,237	$195,311	$3,858,000			
b. Transmission		($107,364)	$158,517	$143,068	$147,399	$147,399	$147,399	$156,587	$156,587	$151,870	$156,341	$156,341	$392,024	$1,806,169			
14. Overhead Hardening Total		$309,930	$597,634	$590,086	$471,863	$471,863	$471,863	$481,051	$481,051	$476,334	$362,578	$362,578	$587,335	$5,664,169			
15. Vegetation Management O&M Programs																	
a. Distribution		$6,978,310	$8,018,865	$10,438,910	$10,816,105	$10,675,995	$8,574,646	$9,099,043	$9,192,982	$9,233,716	$9,044,575	$7,313,811	$8,733,036	$108,119,994			
b. Transmission		$967,870	$923,417	$1,264,605	$1,328,273	$1,189,475	$1,521,750	$1,177,138	$982,467	$859,739	$573,450	$213,007	$211,352	$11,212,543			
15. Vegetation Management Total		$7,946,180	$8,942,282	$11,703,515	$12,144,378	$11,865,470	$10,096,396	$10,276,181	$10,175,449	$10,093,455	$9,618,025	$7,526,818	$8,944,388	$119,332,537			
16. Undergrounding Laterals O&M Programs																	
a. Distribution		($131,640)	($22,247)	$37,550	$38,375	$38,360	$38,339	$38,315	$38,095	$35,688	$29,529	$23,914	$17,221	$181,498			
16. Undergrounding Lateral Total		($131,640)	($22,247)	$37,550	$38,375	$38,360	$38,339	$38,315	$38,095	$35,688	$29,529	$23,914	$17,221	$181,498			
17. Implementation O&M																	
a. Distribution		$79,277	$15,645	$14,893	$15,235	$15,509	$14,634	$14,025	$13,720	$13,417	$13,987	$13,397	$10,821	$234,559			
b. Transmission		$6,858	$1,353	$1,288	$1,318	$1,342	$1,266	$1,213	$1,187	$1,161	$1,210	$1,159	$936	$20,290			
17. Implementation Cost Total		$86,135	$16,998	$16,181	$16,553	$16,851	$15,900	$15,238	$14,907	$14,578	$15,197	$14,556	$11,757	$254,849			
18. Total O&M Programs		$8,210,605	$9,534,667	$12,347,332	$12,671,169	$12,392,544	$10,622,498	$10,810,785	$10,709,502	$10,620,055	$10,025,329	$7,927,866	$9,560,701	$125,433,053			

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 6 of 19

C6-679

FORM 6E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)
Line	Actual/Estimated	Projection	Variance Amount	Variance Percent
1. Overhead Hardening Programs				
a. Distribution Feeder Hardening Program	$252,819,003	$241,651,029	$11,167,974	4.62%
b. Distribution Inspection Program	$13,206,878	$13,401,772	($194,895)	(1.45%)
c. Transmission Inspection Program	$16,236,568	$16,138,787	$97,781	0.61%
d. Transmission Hardening Program	$18,821,640	$18,725,921	$95,719	0.51%
e. Substation Storm Surge/Flood Mitigation Program	$1,959,845	$2,036,555	($76,710)	(3.77%)
1. Subtotal of Overhead Hardening Capital Investment Programs	$303,043,933	$291,954,064	$11,089,869	3.80%
2. Vegetation Management Programs				
a. Distribution Vegetation Management Program	$2,065,052	$1,175,598	$889,454	75.66%
2. Subtotal of Vegetation Management Capital Investment Programs	$2,065,052	$1,175,598	$889,454	75.66%
3. Underground Programs				
a. Distribution Lateral Hardening Program	$142,128,557	$138,709,973	$3,418,584	2.46%
3. Subtotal of Undergrounding Capital Investment Programs	$142,128,557	$138,709,973	$3,418,584	2.46%
4. Subtotal of Capital Programs	$447,237,542	$431,839,635	$15,397,907	3.57%
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	$243,189	$266,521	($23,332)	(8.75%)
b. Implementation Costs - Transmission	$21,037	$23,055	($2,018)	(8.75%)
5. Subtotal of Implementation Capital Programs	$264,226	$289,576	($25,350)	(8.75%)
6. Total of Capital Investment Costs	$447,501,768	$432,129,211	$15,372,557	3.56%
7. Allocation of Capital Investment Costs				
a. Distribution Capital	$412,179,335	$396,974,928	$15,204,407	3.83%
b. Transmission Capital	$35,058,207	$34,864,707	$193,500	0.56%
c. Implementation Costs Allocated to Distribution	$243,189	$266,521	($23,332)	(8.75%)
d. Implementation Costs Allocated to Transmission	$21,037	$23,055	($2,018)	(8.75%)
7. Total of Allocation of Capital Investments Costs	$447,501,768	$432,129,211	$15,372,557	3.56%
8. Retail Jurisdicitonal Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	89.4143%	89.4143%		
c. G&I Jurisdictional Factor	97.0449%	97.0449%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$412,179,335	$396,974,928	$15,204,407	3.83%
b. Jurisdictional Revenue Requirements Allocated Transmission	$31,347,045	$31,174,034	$173,012	0.55%
c. Jurisdictional Implementation Costs Allocated to Distribution	$236,002	$258,645	($22,642)	(8.75%)
d. Jurisdictional Implementation Costs Allocated to Transmission	$20,415	$22,374	($1,959)	(8.75%)
9. Total Jurisdictional Revenue Requirements	$443,782,798	$428,429,980	$15,352,818	3.58%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) is the amount shown on Form 3P End of Period Totals for the 2024 Projections approved by Order No. PSC-2023-0364-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH No. 15

C6-681

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for Capital Investment Programs

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of Classification
	T/D	a-Jan	a-Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
1. Overhead Hardening Capital Investment Programs																	
a. Distribution Feeder Hardening Program	D	$18,084,396	$18,640,721	$19,306,586	$19,826,755	$20,334,267	$20,859,650	$21,365,166	$21,881,847	$22,404,689	$22,893,188	$23,368,519	$23,853,219	$252,819,003	$252,819,003	$0	$252,819,003
b. Distribution Inspection Program	D	$897,699	$923,091	$966,412	$1,017,722	$1,063,580	$1,105,022	$1,141,137	$1,172,489	$1,200,400	$1,222,956	$1,240,847	$1,255,522	$13,206,878	$13,206,878	$0	$13,206,878
c. Transmission Inspection Program	T	$1,091,164	$1,088,345	$1,206,194	$1,349,004	$1,370,795	$1,392,133	$1,409,406	$1,426,105	$1,443,272	$1,462,664	$1,486,363	$1,511,122	$16,236,568	$0	$14,517,811	$14,517,811
d. Transmission Hardening Program	T	$1,550,519	$1,587,790	$1,523,585	$1,432,446	$1,465,693	$1,498,902	$1,534,426	$1,570,337	$1,605,650	$1,643,221	$1,683,669	$1,725,402	$18,821,640	$0	$16,829,234	$16,829,234
e. Substation Storm Surge/Flood Mitigation Program	D	$131,245	$133,159	$138,514	$144,503	$150,385	$156,727	$165,685	$174,456	$181,793	$189,760	$195,902	$197,715	$1,959,845	$1,959,845	$0	$1,959,845
1. Subtotal of Overhead Hardening Capital Investment Programs		$21,755,023	$22,373,106	$23,141,291	$23,770,429	$24,384,719	$25,012,434	$25,615,820	$26,225,235	$26,835,805	$27,411,790	$27,975,300	$28,542,980	$303,043,933	$267,985,726	$31,347,045	$299,332,771
2. Vegetation Management Capital Investment Programs																	
a. Distribution Vegetation Management Program	D	$70,516	$79,331	$96,202	$116,610	$139,178	$158,803	$178,831	$195,915	$223,549	$252,139	$268,630	$285,349	$2,065,052	$2,065,052	$0	$2,065,052
2. Subtotal of Vegetation Management Capital Investment Programs		$70,516	$79,331	$96,202	$116,610	$139,178	$158,803	$178,831	$195,915	$223,549	$252,139	$268,630	$285,349	$2,065,052	$2,065,052	$0	$2,065,052
3. Undergrounding Laterals Capital Investment Programs																	
a. Distribution Lateral Hardening Program	D	$9,260,783	$9,667,982	$10,171,295	$10,659,667	$11,150,762	$11,652,292	$12,149,547	$12,647,494	$13,135,259	$13,555,626	$13,898,470	$14,179,378	$142,128,557	$142,128,557	$0	$142,128,557
3. Subtotal of Undergrounding Laterals Capital Programs		$9,260,783	$9,667,982	$10,171,295	$10,659,667	$11,150,762	$11,652,292	$12,149,547	$12,647,494	$13,135,259	$13,555,626	$13,898,470	$14,179,378	$142,128,557	$142,128,557	$0	$142,128,557
4. Implementation Costs - G&I																	
a. Implementation Costs - Distribution		$19,204	$20,087	$20,190	$20,315	$20,342	$20,342	$20,374	$20,406	$20,393	$20,359	$20,324	$20,852	$243,189	$236,002	$0	$236,002
b. Implementation Costs - Transmission		$1,661	$1,738	$1,747	$1,757	$1,760	$1,760	$1,762	$1,765	$1,764	$1,761	$1,758	$1,804	$21,037	$0	$20,415	$20,415
4. Subtotal of Implementation Capital Programs		$20,865	$21,825	$21,937	$22,072	$22,102	$22,101	$22,136	$22,171	$22,157	$22,121	$22,082	$22,656	$264,226	$236,002	$20,415	$256,417
5. Total Capital Investment Programs		$31,107,188	$32,142,245	$33,430,725	$34,568,778	$35,696,761	$36,845,630	$37,966,335	$39,090,814	$40,216,771	$41,241,675	$42,164,483	$43,030,363	$447,501,768	$412,415,337	$31,367,461	$443,782,798
6. Allocation of Capital Investment Programs																	
a. Distribution Capital		$28,444,640	$29,444,284	$30,679,010	$31,765,257	$32,838,172	$33,932,493	$35,000,366	$36,072,202	$37,145,692	$38,113,670	$38,972,368	$39,771,182	$412,179,335	$412,179,335	$0	$412,179,335
b. Transmission Capital		$2,641,683	$2,676,135	$2,729,779	$2,781,449	$2,836,487	$2,891,035	$2,943,832	$2,996,442	$3,048,923	$3,105,885	$3,170,032	$3,236,525	$35,058,207	$0	$31,347,045	$31,347,045
c. Implementation Costs Allocated to Distribution		$19,204	$20,087	$20,190	$20,315	$20,342	$20,342	$20,374	$20,406	$20,393	$20,359	$20,324	$20,852	$243,189	$236,002	$0	$236,002
d. Implementation Costs Allocated to Transmission		$1,661	$1,738	$1,747	$1,757	$1,760	$1,760	$1,762	$1,765	$1,764	$1,761	$1,758	$1,804	$21,037	$0	$20,415	$20,415
6. Total Allocation of Capital Investment Programs		$31,107,188	$32,142,245	$33,430,725	$34,568,778	$35,696,761	$36,845,630	$37,966,335	$39,090,814	$40,216,771	$41,241,675	$42,164,483	$43,030,363	$447,501,768	$412,415,337	$31,367,461	$443,782,798
7. Implementation Costs Allocation Factors																	
a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%			
b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%			
c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%			
9. Jurisdictional Revenue Requirements Allocated to Distribution		$28,444,640	$29,444,284	$30,679,010	$31,765,257	$32,838,172	$33,932,493	$35,000,366	$36,072,202	$37,145,692	$38,113,670	$38,972,368	$39,771,182	$412,179,335			
10. Jurisdictional Revenue Requirements Allocated to Transmission		$2,362,042	$2,392,847	$2,440,812	$2,487,013	$2,536,225	$2,584,999	$2,632,206	$2,679,247	$2,726,172	$2,777,105	$2,834,461	$2,893,916	$31,347,045			
11. Jurisdictional Implementation Costs Allocated to Distribution		$18,636	$19,494	$19,594	$19,714	$19,741	$19,741	$19,772	$19,803	$19,791	$19,758	$19,724	$20,236	$236,002			
12. Jurisdictional Implementation Costs Allocated to Transmission		$1,612	$1,686	$1,695	$1,705	$1,708	$1,708	$1,710	$1,713	$1,712	$1,709	$1,706	$1,751	$20,415			
13. Total Jurisdictional Capital Investment Revenue Requirements		$30,826,930	$31,858,312	$33,141,110	$34,273,689	$35,395,846	$36,538,940	$37,654,055	$38,772,964	$39,893,366	$40,912,241	$41,828,260	$42,687,085	$443,782,798			

C6-681

FPSC EXH No. 15

C6-682

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for Capital Investment Programs

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of Classification
	T/D	a-Jan	a-Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening Capital Investment Programs																	
a. Distribution		$19,113,340	$19,696,971	$20,411,512	$20,988,980	$21,548,232	$22,121,399	$22,671,988	$23,228,793	$23,786,883	$24,305,905	$24,805,269	$25,306,455	$267,985,726			
b. Transmission		$2,362,042	$2,392,847	$2,440,812	$2,487,013	$2,536,225	$2,584,999	$2,632,206	$2,679,247	$2,726,172	$2,777,105	$2,834,461	$2,893,916	$31,347,045			
14. Overhead Hardening Total		$21,475,382	$22,089,818	$22,852,324	$23,475,993	$24,084,456	$24,706,397	$25,304,195	$25,908,040	$26,513,055	$27,083,009	$27,639,730	$28,200,371	$299,332,771			
15. Vegetation Management Capital Investment Programs																	
a. Distribution		$70,516	$79,331	$96,202	$116,610	$139,178	$158,803	$178,831	$195,915	$223,549	$252,139	$268,630	$285,349	$2,065,052			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
15. Vegetation Management Total		$70,516	$79,331	$96,202	$116,610	$139,178	$158,803	$178,831	$195,915	$223,549	$252,139	$268,630	$285,349	$2,065,052			
16. Undergrounding Laterals Capital Investment Programs																	
a. Distribution		$9,260,783	$9,667,982	$10,171,295	$10,659,667	$11,150,762	$11,652,292	$12,149,547	$12,647,494	$13,135,259	$13,555,626	$13,898,470	$14,179,378	$142,128,557			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16. Undergrounding Lateral Total		$9,260,783	$9,667,982	$10,171,295	$10,659,667	$11,150,762	$11,652,292	$12,149,547	$12,647,494	$13,135,259	$13,555,626	$13,898,470	$14,179,378	$142,128,557			
17. Implementation Capital																	
a. Distribution		$18,636	$19,494	$19,594	$19,714	$19,741	$19,741	$19,772	$19,803	$19,791	$19,758	$19,724	$20,236	$236,002			
b. Transmission		$1,612	$1,686	$1,695	$1,705	$1,708	$1,708	$1,710	$1,713	$1,712	$1,709	$1,706	$1,751	$20,415			
17. Implementation Cost Total		$20,248	$21,180	$21,288	$21,420	$21,449	$21,448	$21,482	$21,516	$21,503	$21,467	$21,430	$21,987	$256,417			
18. Total Capital Programs		$30,826,930	$31,858,312	$33,141,110	$34,273,689	$35,395,846	$36,538,940	$37,654,055	$38,772,964	$39,893,366	$40,912,241	$41,828,260	$42,687,085	$443,782,798			

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 9 of 19

C6-682

FPSC EXH No. 15

C6-683

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,754,530	$2,452,687	$4,875,450	$5,105,391	$4,345,706	$3,819,746	$3,335,509	$2,746,971	$2,492,205	$2,034,940	$1,613,320	$1,018,444	$37,594,900
b. Additions to Plant		$1,574,823	$1,724,598	$8,093,784	$4,791,688	$5,405,003	$5,100,882	$4,193,543	$4,509,708	$3,979,206	$2,395,499	$2,880,483	$2,837,605	$47,486,820
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$73,818,509	$75,393,332	$77,117,930	$85,211,714	$90,003,401	$95,408,404	$100,509,286	$104,702,829	$109,212,537	$113,191,743	$115,587,242	$118,467,724	$121,305,329	
3. Less: Accumulated Depreciation	$3,381,528	$3,571,744	$3,766,176	$3,973,148	$4,196,437	$4,432,638	$4,682,143	$4,943,416	$5,215,710	$5,498,753	$5,789,868	$6,087,664	$6,392,701	
4. CWIP - Non Interest Bearing	$25,039,820	$27,219,527	$27,947,616	$24,729,283	$25,042,986	$23,983,689	$22,702,554	$21,844,519	$20,081,782	$18,594,782	$18,234,224	$16,967,060	$15,147,900	
5. Net Investment (Lines 2 - 3 + 4)	$95,476,801	$99,041,115	$101,299,370	$105,967,848	$110,849,950	$114,959,455	$118,529,697	$121,603,933	$124,078,610	$126,287,772	$128,031,597	$129,347,121	$130,060,528	
6. Average Net Investment		$97,258,958	$100,170,243	$103,633,609	$108,408,899	$112,904,703	$116,744,576	$120,066,815	$122,841,271	$125,183,191	$127,159,684	$128,689,359	$129,703,824	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$585,990	$603,531	$626,572	$655,444	$682,626	$705,842	$725,928	$742,703	$756,862	$768,812	$778,060	$784,194	$8,416,563
b. Debt Component (Line 6 x debt rate) (c)		$121,493	$125,129	$132,867	$138,989	$144,753	$149,676	$153,936	$157,493	$160,495	$163,029	$164,990	$166,291	$1,779,142
8. Investment Expenses														
a. Depreciation (d)		$190,216	$194,431	$206,973	$223,289	$236,201	$249,504	$261,273	$272,294	$283,043	$291,115	$297,796	$305,037	$3,011,173
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$897,699	$923,091	$966,412	$1,017,722	$1,063,580	$1,105,022	$1,141,137	$1,172,489	$1,200,400	$1,222,956	$1,240,847	$1,255,522	$13,206,878

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 8E.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 10 of 19

C6-683

FPSC EXH No. 15

C6-684

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$3,041,307	($5,298,963)	$34,660,689	$2,020,552	$2,020,552	$2,020,552	$2,020,552	$2,020,552	$2,020,552	$2,020,552	$2,020,552	$2,020,552	$50,587,996
b. Additions to Plant		$7,501,646	($625,614)	$5,993,013	$4,446,152	$4,567,825	$4,035,336	$341,940	$3,461,147	$864,108	$5,839,824	$5,459,002	$7,041,132	$48,925,511
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	($156)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($156)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$92,997,762	$100,499,407	$99,873,793	$105,866,806	$110,312,957	$114,880,783	$118,916,118	$119,258,058	$122,719,205	$123,583,313	$129,423,137	$134,882,140	$141,923,272	
3. Less: Accumulated Depreciation	$2,820,114	$3,011,027	$3,208,590	$3,411,442	$3,624,224	$3,845,580	$4,075,121	$4,308,825	$4,546,148	$4,787,584	$5,035,398	$5,293,960	$5,564,413	
4. CWIP - Non Interest Bearing	$32,156,362	$27,696,023	$23,022,674	$51,690,350	$49,264,750	$46,717,476	$44,702,692	$46,381,303	$44,940,708	$46,097,152	$42,277,879	$38,839,428	$33,818,847	
5. Net Investment (Lines 2 - 3 + 4)	$122,334,009	$125,184,403	$119,687,877	$154,145,714	$155,953,483	$157,752,678	$159,543,689	$161,330,536	$163,113,766	$164,892,881	$166,665,618	$168,427,608	$170,177,707	
6. Average Net Investment		$123,759,206	$122,436,140	$136,916,795	$155,049,599	$156,853,081	$158,648,184	$160,437,113	$162,222,151	$164,003,323	$165,779,249	$167,546,613	$169,302,657	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$745,655	$737,684	$827,804	$937,435	$948,339	$959,192	$970,008	$980,801	$991,570	$1,002,307	$1,012,993	$1,023,610	$11,137,397
b. Debt Component (Line 6 x debt rate) (c)		$154,596	$152,943	$175,539	$198,786	$201,099	$203,400	$205,694	$207,982	$210,266	$212,543	$214,809	$217,060	$2,354,716
8. Investment Expenses														
a. Depreciation (d)		$190,913	$197,718	$202,852	$212,782	$221,357	$229,541	$233,704	$237,322	$241,437	$247,814	$258,562	$270,453	$2,744,454
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,091,164	$1,088,345	$1,206,194	$1,349,004	$1,370,795	$1,392,133	$1,409,406	$1,426,105	$1,443,272	$1,462,664	$1,486,363	$1,511,122	$16,236,568

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 8E.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 11 of 19

C6-684

FPSC EXH No. 15

C6-685

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$61,361,995	$59,184,709	$53,484,257	$53,556,078	$58,689,901	$56,056,045	$56,195,603	$59,018,414	$56,298,218	$57,079,541	$55,297,117	$54,330,675	$680,552,550
b. Additions to Plant		$61,408,289	$65,244,049	$84,827,228	$50,227,318	$59,072,361	$58,373,769	$50,893,243	$59,439,741	$56,581,128	$37,330,162	$49,264,448	$54,354,843	$687,016,578
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,664,580,498	$1,725,988,787	$1,791,232,835	$1,876,060,063	$1,926,287,381	$1,985,359,742	$2,043,733,511	$2,094,626,754	$2,154,066,495	$2,210,647,623	$2,247,977,785	$2,297,242,233	$2,351,597,076	
3. Less: Accumulated Depreciation	$63,784,285	$67,858,068	$72,079,907	$76,479,530	$81,039,950	$85,730,503	$90,560,888	$95,521,367	$100,613,208	$105,843,185	$111,184,973	$116,629,860	$122,198,118	
4. CWIP - Non Interest Bearing	$296,624,853	$296,578,559	$290,519,219	$259,176,248	$262,505,008	$262,122,548	$259,804,824	$265,107,183	$264,685,856	$264,402,946	$284,152,324	$290,184,993	$290,160,825	
5. Net Investment (Lines 2 - 3 + 4)	$1,897,421,065	$1,954,709,278	$2,009,672,148	$2,058,756,781	$2,107,752,439	$2,161,751,786	$2,212,977,446	$2,264,212,570	$2,318,139,143	$2,369,207,384	$2,420,945,137	$2,470,797,366	$2,519,559,783	
6. Average Net Investment		$1,926,065,171	$1,982,190,713	$2,034,214,465	$2,083,254,610	$2,134,752,113	$2,187,364,616	$2,238,595,008	$2,291,175,857	$2,343,673,263	$2,395,076,261	$2,445,871,251	$2,495,178,575	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$11,604,636	$11,942,795	$12,298,931	$12,595,429	$12,906,785	$13,224,882	$13,534,622	$13,852,528	$14,169,929	$14,480,714	$14,787,822	$15,085,936	$160,485,008
b. Debt Component (Line 6 x debt rate) (c)		$2,405,977	$2,476,087	$2,608,032	$2,670,905	$2,736,929	$2,804,383	$2,870,065	$2,937,478	$3,004,784	$3,070,687	$3,135,810	$3,199,026	$33,920,162
8. Investment Expenses														
a. Depreciation (d)		$4,073,783	$4,221,839	$4,399,624	$4,560,420	$4,690,553	$4,830,385	$4,960,479	$5,091,842	$5,229,977	$5,341,788	$5,444,888	$5,568,257	$58,413,833
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,084,396	$18,640,721	$19,306,586	$19,826,755	$20,334,267	$20,859,650	$21,365,166	$21,881,847	$22,404,689	$22,893,188	$23,368,519	$23,853,219	$252,819,003

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 8E.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 12 of 19

C6-685

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$42,615,118	$50,888,095	$54,612,458	$58,108,940	$58,830,881	$58,762,002	$58,707,955	$58,374,476	$54,688,190	$44,900,233	$35,960,414	$25,934,863	$602,383,624
b. Additions to Plant		$77,263,984	$16,455,789	$65,581,763	$41,514,553	$50,723,589	$52,073,646	$46,781,899	$55,394,220	$53,121,791	$34,038,804	$42,822,094	$43,887,704	$579,659,834
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base	$858,958,219	$936,222,203	$952,677,991	$1,018,259,754	$1,059,774,307	$1,110,497,896	$1,162,571,542	$1,209,353,441	$1,264,747,661	$1,317,869,452	$1,351,908,256	$1,394,730,349	$1,438,618,053	
3. Less: Accumulated Depreciation	$19,271,894	$20,736,010	$22,278,178	$23,888,437	$25,586,170	$27,359,242	$29,216,277	$31,154,055	$33,175,288	$35,285,156	$37,466,215	$39,710,052	$42,024,713	
4. CWIP - Non Interest Bearing	$211,560,621	$176,911,755	$211,344,062	$200,374,757	$216,969,144	$225,076,436	$231,764,792	$243,690,848	$246,671,104	$248,237,503	$259,098,932	$252,237,253	$234,284,412	
5. Net Investment (Lines 2 - 3 + 4)	$1,051,246,946	$1,092,397,948	$1,141,743,876	$1,194,746,074	$1,251,157,281	$1,308,215,090	$1,365,120,058	$1,421,890,234	$1,478,243,477	$1,530,821,799	$1,573,540,973	$1,607,257,550	$1,630,877,752	
6. Average Net Investment		$1,071,822,447	$1,117,070,912	$1,168,244,975	$1,222,951,678	$1,279,686,186	$1,336,667,574	$1,393,505,146	$1,450,066,855	$1,504,532,638	$1,552,181,386	$1,590,399,261	$1,619,067,651	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$6,457,782	$6,730,406	$7,063,249	$7,394,008	$7,737,027	$8,081,538	$8,425,180	$8,767,154	$9,096,456	$9,384,542	$9,615,609	$9,788,939	$98,541,891
b. Debt Component (Line 6 x debt rate) (c)		$1,338,885	$1,395,408	$1,497,787	$1,567,926	$1,640,664	$1,713,719	$1,786,589	$1,859,106	$1,928,936	$1,990,025	$2,039,024	$2,075,779	$20,833,848
8. Investment Expenses														
a. Depreciation (d)		$1,464,116	$1,542,168	$1,610,259	$1,697,733	$1,773,072	$1,857,035	$1,937,778	$2,021,234	$2,109,868	$2,181,059	$2,243,837	$2,314,660	$22,752,818
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9,260,783	$9,667,982	$10,171,295	$10,659,667	$11,150,762	$11,652,292	$12,149,547	$12,647,494	$13,135,259	$13,555,626	$13,898,470	$14,179,378	$142,128,557

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 8E.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH No. 15

C6-687

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$969,630	$9,859,396	($29,358,357)	$4,891,544	$4,320,889	$4,891,544	$4,891,544	$4,891,544	$4,891,544	$4,891,544	$4,891,544	$4,891,544	$24,923,910
b. Additions to Plant		($14,496)	$37,812	($34,636)	$1,617,873	$1,066,653	$998,834	$1,816,301	$1,346,394	$481,955	$4,119,671	$3,522,234	$5,156,505	$20,115,099
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$152,094,665	$152,080,169	$152,117,981	$152,083,345	$153,701,218	$154,767,871	$155,766,705	$157,583,006	$158,929,400	$159,411,355	$163,531,025	$167,053,259	$172,209,764	
3. Less: Accumulated Depreciation	$5,542,627	$5,839,549	$6,136,515	$6,433,332	$6,730,835	$7,030,017	$7,330,852	$7,633,576	$7,938,592	$8,245,317	$8,556,030	$8,873,647	$9,199,509	
4. CWIP - Non Interest Bearing	$25,445,999	$26,430,124	$36,251,708	$6,927,987	$10,201,658	$13,455,894	$17,348,604	$20,423,847	$23,968,997	$28,378,586	$29,150,460	$30,519,770	$30,254,809	
5. Net Investment (Lines 2 - 3 + 4)	$171,998,036	$172,670,744	$182,233,173	$152,578,000	$157,172,041	$161,193,748	$165,784,457	$170,373,277	$174,959,805	$179,544,624	$184,125,455	$188,699,383	$193,265,065	
6. Average Net Investment		$172,334,390	$177,451,959	$167,405,587	$154,875,020	$159,182,894	$163,489,102	$168,078,867	$172,666,541	$177,252,215	$181,835,040	$186,412,419	$190,982,224	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$1,038,323	$1,069,157	$1,012,140	$936,380	$962,425	$988,461	$1,016,211	$1,043,948	$1,071,673	$1,099,381	$1,127,056	$1,154,685	$12,519,839
b. Debt Component (Line 6 x debt rate) (c)		$215,274	$221,667	$214,628	$198,563	$204,086	$209,607	$215,491	$221,373	$227,252	$233,128	$238,996	$244,855	$2,644,919
8. Investment Expenses														
a. Depreciation (d)		$296,922	$296,966	$296,817	$297,503	$299,182	$300,835	$302,724	$305,016	$306,725	$310,713	$317,617	$325,862	$3,656,882
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,550,519	$1,587,790	$1,523,585	$1,432,446	$1,465,693	$1,498,902	$1,534,426	$1,570,337	$1,605,650	$1,643,221	$1,683,669	$1,725,402	$18,821,640

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 8E.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 14 of 19

C6-687

FPSC EXH No. 15

C6-688

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$68,134	$2,356,520	$150,167	$795,228	$795,228	$795,228	$795,228	$795,228	$795,228	$795,228	$795,228	$763,355	$9,700,000
b. Additions to Plant		$0	$0	$1,198,300	$1,668,063	$1,185,345	$1,192,656	$1,270,778	$714,570	$3,064,126	$903,486	$1,053,305	$975,977	$13,226,607
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$19,229	$19,229	$19,229	$1,217,529	$2,885,592	$4,070,937	$5,263,593	$6,534,372	$7,248,942	$10,313,068	$11,216,554	$12,269,859	$13,245,835	
3. Less: Accumulated Depreciation	$7,441	$7,975	$8,509	$16,176	$40,905	$82,618	$138,486	$209,017	$291,365	$396,206	$524,664	$664,770	$816,954	
4. CWIP - Non Interest Bearing	$9,574,996	$9,643,129	$11,999,649	$10,951,516	$10,078,681	$9,688,564	$9,291,136	$8,815,586	$8,896,243	$6,627,346	$6,519,088	$6,261,011	$6,048,389	
5. Net Investment (Lines 2 - 3 + 4)	$9,586,783	$9,654,383	$12,010,368	$12,152,869	$12,923,368	$13,676,883	$14,416,243	$15,140,940	$15,853,820	$16,544,207	$17,210,978	$17,866,100	$18,477,270	
6. Average Net Investment		$9,620,583	$10,832,376	$12,081,619	$12,538,118	$13,300,125	$14,046,563	$14,778,592	$15,497,380	$16,199,014	$16,877,592	$17,538,539	$18,171,685	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$57,964	$65,266	$73,046	$75,806	$80,413	$84,926	$89,352	$93,698	$97,940	$102,043	$106,039	$109,867	$1,036,358
b. Debt Component (Line 6 x debt rate) (c)		$12,018	$13,531	$15,490	$16,075	$17,052	$18,009	$18,947	$19,869	$20,768	$21,638	$22,486	$23,298	$219,181
8. Investment Expenses														
a. Depreciation (d)		$534	$534	$7,667	$24,729	$41,713	$55,868	$70,531	$82,348	$104,841	$128,458	$140,105	$152,185	$809,513
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$70,516	$79,331	$96,202	$116,610	$139,178	$158,803	$178,831	$195,915	$223,549	$252,139	$268,630	$285,349	$2,065,052

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.

(c) The Debt Component for the period is based on the information reflected in Form 8E.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

C6-688

FPSC EXH No. 15

C6-689

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$41,845	$511,133	$672,316	$670,773	$600,000	$1,025,258	$1,013,333	$1,013,333	$1,013,333	$905,000	$533,000	$677	$8,000,000
b. Additions to Plant		$2,583	$0	$322,138	$1,396,197	$565,916	$179,328	$2,188,261	($14,669)	$100,178	$1,492,386	$16,414	$13,509	$6,262,240
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$7,889,251	$7,891,834	$7,891,834	$8,213,971	$9,610,169	$10,176,085	$10,355,413	$12,543,674	$12,529,004	$12,629,183	$14,121,569	$14,137,982	$14,151,491	
3. Less: Accumulated Depreciation	$142,217	$155,939	$169,663	$183,623	$198,757	$215,233	$232,218	$250,823	$270,915	$291,065	$312,305	$334,578	$356,871	
4. CWIP - Non Interest Bearing	$8,395,004	$8,434,266	$8,945,398	$9,295,577	$8,570,153	$8,604,236	$9,450,166	$8,275,238	$9,303,241	$10,216,395	$9,629,009	$10,145,596	$10,132,764	
5. Net Investment (Lines 2 - 3 + 4)	$16,142,038	$16,170,160	$16,667,569	$17,325,925	$17,981,564	$18,565,088	$19,573,361	$20,568,089	$21,561,330	$22,554,513	$23,438,273	$23,949,000	$23,927,384	
6. Average Net Investment		$16,156,099	$16,418,865	$16,996,747	$17,653,745	$18,273,326	$19,069,224	$20,070,725	$21,064,710	$22,057,922	$22,996,393	$23,693,637	$23,938,192	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$97,341	$98,924	$102,763	$106,735	$110,481	$115,293	$121,348	$127,358	$133,363	$139,037	$143,253	$144,731	$1,440,628
b. Debt Component (Line 6 x debt rate) (c)		$20,182	$20,510	$21,791	$22,634	$23,428	$24,448	$25,732	$27,007	$28,280	$29,483	$30,377	$30,691	$304,563
8. Investment Expenses														
a. Depreciation (d)		$13,722	$13,724	$13,960	$15,134	$16,476	$16,985	$18,605	$20,092	$20,150	$21,240	$22,273	$22,293	$214,654
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$131,245	$133,159	$138,514	$144,503	$150,385	$156,727	$165,685	$174,456	$181,793	$189,760	$195,902	$197,715	$1,959,845

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.

(c) The Debt Component for the period is based on the information reflected in Form 8E.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 16 of 19

C6-689

FPSC EXH No. 15

C6-690

FORM 7E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$25,388	$13,702	$8,006	$8,623	$14,128	$8,768	$6,136	$4,990	$5,973	$108,257	$203,971
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,356,946	$1,356,946	$1,356,946	$1,382,333	$1,396,035	$1,404,041	$1,412,663	$1,426,792	$1,435,560	$1,441,696	$1,446,687	$1,452,659	$1,560,916	
3. Less: Accumulated Depreciation	$463,421	$475,423	$488,477	$501,674	$515,103	$528,662	$542,320	$556,113	$570,042	$584,061	$598,145	$612,295	$627,124	
4. CWIP - Non Interest Bearing	$330,781	$330,781	$330,781	$305,394	$291,692	$283,686	$275,064	$260,935	$252,167	$246,031	$241,040	$235,068	$126,810	
5. Net Investment (Lines 2 - 3 + 4)	$1,224,306	$1,212,304	$1,199,250	$1,186,053	$1,172,623	$1,159,065	$1,145,407	$1,131,614	$1,117,684	$1,103,666	$1,089,582	$1,075,432	$1,060,603	
6. Average Net Investment		$1,218,305	$1,205,777	$1,192,651	$1,179,338	$1,165,844	$1,152,236	$1,138,510	$1,124,649	$1,110,675	$1,096,624	$1,082,507	$1,068,018	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$7,340	$7,265	$7,211	$7,130	$7,049	$6,966	$6,883	$6,800	$6,715	$6,630	$6,545	$6,457	$82,992
b. Debt Component (Line 6 x debt rate) (c)		$1,522	$1,506	$1,529	$1,512	$1,495	$1,477	$1,460	$1,442	$1,424	$1,406	$1,388	$1,369	$17,530
8. Investment Expenses														
a. Depreciation (d)		$12,003	$13,054	$13,197	$13,430	$13,559	$13,658	$13,793	$13,929	$14,018	$14,084	$14,150	$14,830	$163,704
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$20,865	$21,825	$21,937	$22,072	$22,102	$22,101	$22,136	$22,171	$22,157	$22,121	$22,082	$22,656	$264,226

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.

(c) The Debt Component for the period is based on the information reflected in Form 8E.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 17 of 19

C6-690

Form 8E

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 ACTUAL ESTIMATED FILING WACC @10.80% (JANUARY-FEBRUARY)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$20,311,813,727	30.906%	4.34%	1.3419%	1.34%
Short term debt	$1,609,620,864	2.449%	4.81%	0.1178%	0.12%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$560,183,224	0.852%	2.15%	0.0183%	0.02%
Common Equity [b]	$32,339,272,681	49.207%	10.80%	5.3144%	7.12%
Deferred Income Tax	$10,074,889,331	15.330%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$824,893,100	1.255%	8.31%	0.1043%	0.13%
TOTAL	$65,720,672,928	100.00%		6.90%	8.73%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$20,311,813,727	38.58%	4.342%	1.675%	1.675%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$32,339,272,681	61.42%	10.800%	6.634%	8.886%
TOTAL	$52,651,086,408	100.00%		8.309%	10.561%

RATIO

DEBT COMPONENTS	
Long term debt	1.3419%
Short term debt	0.1178%
Customer Deposits	0.0183%
Tax credits weighted	0.0210%
TOTAL DEBT	**1.4990%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3144%
TAX CREDITS -WEIGHTED	0.0833%
TOTAL EQUITY	**5.3976%**
TOTAL	6.8966%
PRE-TAX EQUITY	7.2301%
PRE-TAX TOTAL	8.7291%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Form 8E

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 ACTUAL ESTIMATED FILING WACC @10.80% (MARCH-DECEMBER)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$20,701,180,137	31.449%	4.44%	1.3973%	1.40%
Short term debt	$1,332,080,893	2.024%	5.02%	0.1017%	0.10%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$555,620,867	0.844%	2.15%	0.0182%	0.02%
Common Equity [b]	$32,514,958,469	49.397%	10.80%	5.3348%	7.15%
Deferred Income Tax	$9,907,164,133	15.051%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$813,127,874	1.235%	8.33%	0.1029%	0.13%
TOTAL	$65,824,132,373	100.00%		6.95%	8.79%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$20,701,180,137	38.900%	4.44%	1.7284%	1.7284%
Preferred Stock	$0	0.000%	0.00%	0.0000%	0.0000%
Common Equity	$32,514,958,469	61.100%	10.80%	6.5988%	8.8390%
TOTAL	$53,216,138,606	100.00%		8.327%	10.567%

RATIO

DEBT COMPONENTS	
Long term debt	1.3973%
Short term debt	0.1017%
Customer Deposits	0.0182%
Tax credits weighted	0.0214%
TOTAL DEBT	**1.5385%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3348%
TAX CREDITS -WEIGHTED	0.0815%
TOTAL EQUITY	**5.4164%**
TOTAL	6.9549%
PRE-TAX EQUITY	7.2552%
PRE-TAX TOTAL	8.7937%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line	(1) Distribution ($)	(2) Transmission ($)	(3) Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	$341,670,136	$39,708,912	$381,379,048
b. Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	$208,183,446	$0	$208,183,446
c. Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	$120,139,175	$11,150,850	$131,290,026
d. Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	$383,404	$28,626	$412,030
1. Total Projected Period Rev. Req.	$670,376,161	$50,888,389	$721,264,550
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 4)	($55,452,734)	($4,217,950)	($59,670,684)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 10)	($5,248,798)	($399,244)	($5,648,042)
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1 Total - Line 2 - Line 3)	$731,077,694	$55,505,583	$786,583,276

FPSC EXH No. 16

C6-695

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

Form 2P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
1. Overhead Hardening O&M Programs																	
a. Distribution Feeder Hardening Program	D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Distribution Inspection Program	D	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$293,392	$3,954,000	$3,954,000	$0	$3,954,000
c. Transmission Inspection Program	T	$112,300	$114,300	$119,300	$119,300	$119,300	$119,300	$119,300	$119,300	$114,025	$119,025	$119,025	$125,525	$1,420,000	$0	$1,260,686	$1,260,686
d. Transmission Hardening Program	T	$42,550	$42,550	$45,550	$45,550	$45,550	$45,550	$55,825	$55,825	$55,825	$55,825	$55,825	$53,575	$600,000	$0	$532,684	$532,684
e. Substation Storm Surge/Flood Mitigation Program	D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1. Subtotal of Overhead Hardening Programs - O&M		$487,633	$489,633	$497,633	$497,633	$497,633	$497,633	$507,908	$507,908	$502,633	$507,633	$507,633	$472,492	$5,974,000	$3,954,000	$1,793,370	$5,747,370
2. Vegetation Management O&M Programs																	
a. Distribution Vegetation Management Program	D	$9,691,326	$10,380,692	$9,208,143	$10,764,031	$9,896,394	$10,157,679	$10,394,873	$10,461,804	$10,520,503	$10,250,377	$4,790,914	$9,183,262	$115,699,998	$115,699,998	$0	$115,699,998
b. Transmission Vegetation Management Program	T	$1,102,727	$1,001,321	$1,010,257	$1,055,676	$946,761	$945,520	$1,218,776	$1,207,725	$1,213,192	$955,531	$939,738	$962,772	$12,559,996	$0	$11,150,850	$11,150,850
2. Subtotal of Vegetation Management Programs - O&M		$10,794,053	$11,382,013	$10,218,400	$11,819,707	$10,843,155	$11,103,199	$11,613,649	$11,669,529	$11,733,695	$11,205,908	$5,730,652	$10,146,034	$128,259,994	$115,699,998	$11,150,850	$126,850,848
3. Undergrounding Laterals O&M Programs																	
a. Distribution Lateral Hardening Program	D	$13,112	$12,757	$12,749	$12,756	$14,493	$21,561	$21,541	$21,545	$14,508	$12,729	$12,749	$10,998	$181,498	$181,498	$0	$181,498
3. Subtotal of Underground Laterals Program - O&M		$13,112	$12,757	$12,749	$12,756	$14,493	$21,561	$21,541	$21,545	$14,508	$12,729	$12,749	$10,998	$181,498	$181,498	$0	$181,498
4. Implementation Costs - A&G																	
a. Implementation Costs - Distribution		$11,636	$11,102	$11,304	$11,508	$11,501	$11,327	$11,674	$11,322	$11,481	$11,652	$11,131	$11,635	$137,272	$133,075	$0	$133,075
b. Implementation Costs - Transmission		$869	$829	$844	$859	$859	$846	$872	$845	$857	$870	$831	$869	$10,249	$0	$9,936	$9,936
4. Subtotal of Implementation Costs - O&M		$12,505	$11,931	$12,148	$12,367	$12,360	$12,173	$12,546	$12,167	$12,338	$12,522	$11,962	$12,504	$147,521	$133,075	$9,936	$143,011
5 Total O&M Costs		$11,307,303	$11,896,334	$10,740,930	$12,342,463	$11,367,641	$11,634,566	$12,155,644	$12,211,149	$12,263,174	$11,738,792	$6,262,996	$10,642,028	$134,563,013	$119,968,571	$12,954,156	$132,922,727
6. Allocation of O&M Programs																	
a. Distribution O&M		$10,037,221	$10,726,232	$9,553,675	$11,109,569	$10,243,670	$10,512,022	$10,749,197	$10,816,131	$10,867,794	$10,595,889	$5,136,445	$9,487,651	$119,835,496			
b. Transmission O&M		$1,257,577	$1,158,171	$1,175,107	$1,220,526	$1,111,611	$1,110,370	$1,393,901	$1,382,850	$1,383,042	$1,130,381	$1,114,588	$1,141,872	$14,579,996			
c. Implementation Costs Allocated to Distribution		$11,636	$11,102	$11,304	$11,508	$11,501	$11,327	$11,674	$11,322	$11,481	$11,652	$11,131	$11,635	$137,272			
d. Implementation Costs Allocated to Transmission		$869	$829	$844	$859	$859	$846	$872	$845	$857	$870	$831	$869	$10,249			
6. Total Allocation of O&M Programs		$11,307,303	$11,896,334	$10,740,930	$12,342,462	$11,367,641	$11,634,565	$12,155,644	$12,211,148	$12,263,174	$11,738,792	$6,262,995	$10,642,027	$134,563,013			
7. Implementation Costs Allocation Factors																	
a. Distribution		93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%			
b. Transmission		6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%			
c. General & Intangible Plant Jurisdictional Factor		96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%			
9. Jurisdictional GCP Demand Revenue Requirements - Distribution		$10,037,221	$10,726,232	$9,553,675	$11,109,569	$10,243,670	$10,512,022	$10,749,197	$10,816,131	$10,867,794	$10,595,889	$5,136,445	$9,487,651	$119,835,496			
10. Jurisdictional 12 CP Demand Revenue Requirements - Transmission		$1,116,485	$1,028,232	$1,043,268	$1,083,591	$986,896	$985,794	$1,237,515	$1,227,704	$1,227,874	$1,003,560	$989,539	$1,013,762	$12,944,220			
11. Jurisdictional Implementation Costs Allocated to Dist GCP Demand		$11,280	$10,762	$10,959	$11,156	$11,149	$10,980	$11,317	$10,976	$11,130	$11,295	$10,791	$11,280	$133,075			
12. Jurisdictional Implementation Costs Allocated to Transmission 12 CP		$842	$804	$818	$833	$832	$820	$845	$820	$831	$843	$806	$842	$9,936			
13. Total Jurisdictional Capital Investment Revenue Requirements		$11,165,828	$11,766,030	$10,608,720	$12,205,149	$11,242,547	$11,509,616	$11,998,874	$12,055,631	$12,107,629	$11,611,587	$6,137,581	$10,513,535	$132,922,727			

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C6-695

FPSC EXH No. 16

C6-696

Form 2P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
O&M Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening O&M Programs																	
a. Distribution		$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$332,783	$293,392	$3,954,000			
b. Transmission		$137,477	$139,253	$146,355	$146,355	$146,355	$146,355	$155,477	$155,477	$150,794	$155,233	$155,233	$159,006	$1,793,370			
14. Overhead Hardening Total		$470,260	$472,036	$479,138	$479,138	$479,138	$479,138	$488,260	$488,260	$483,577	$488,016	$488,016	$452,398	$5,747,370			
15. Vegetation Management O&M Programs																	
a. Distribution		$9,691,326	$10,380,692	$9,208,143	$10,764,031	$9,896,394	$10,157,679	$10,394,873	$10,461,804	$10,520,503	$10,250,377	$4,790,914	$9,183,262	$115,699,998			
b. Transmission		$979,009	$888,980	$896,913	$937,236	$840,541	$839,439	$1,082,038	$1,072,227	$1,077,080	$848,327	$834,306	$854,756	$11,150,850			
15. Vegetation Management Total		$10,670,335	$11,269,672	$10,105,056	$11,701,267	$10,736,935	$10,997,118	$11,476,911	$11,534,031	$11,597,583	$11,098,704	$5,625,220	$10,038,018	$126,850,848			
16. Undergrounding Laterals O&M Programs																	
a. Distribution		$13,112	$12,757	$12,749	$12,756	$14,493	$21,561	$21,541	$21,545	$14,508	$12,729	$12,749	$10,998	$181,498			
16. Undergrounding Lateral Total		$13,112	$12,757	$12,749	$12,756	$14,493	$21,561	$21,541	$21,545	$14,508	$12,729	$12,749	$10,998	$181,498			
17. Implementation O&M																	
a. Distribution		$11,280	$10,762	$10,959	$11,156	$11,149	$10,980	$11,317	$10,976	$11,130	$11,295	$10,791	$11,280	$133,075			
b. Transmission		$842	$804	$818	$833	$832	$820	$845	$820	$831	$843	$806	$842	$9,936			
17. Implementation Cost Total		$12,122	$11,566	$11,777	$11,989	$11,981	$11,800	$12,162	$11,796	$11,961	$12,138	$11,597	$12,122	$143,011			
18. Total O&M Programs		$11,165,829	$11,766,031	$10,608,720	$12,205,150	$11,242,547	$11,509,617	$11,998,874	$12,055,632	$12,107,629	$11,611,587	$6,137,582	$10,513,536	$132,922,727			

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C6-696

FPSC EXH No. 16

C6-697

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total
1. Overhead Hardening Capital Investment Programs																	
a. Distribution Feeder Hardening Program	D	$24,338,810	$24,707,653	$25,108,800	$25,538,376	$25,939,965	$26,314,541	$26,661,021	$27,023,685	$27,406,184	$27,781,785	$28,133,032	$28,458,321	$317,412,173	$317,412,173	$0	$317,412,173
b. Distribution Inspection Program	D	$1,279,390	$1,308,879	$1,339,783	$1,370,368	$1,399,224	$1,428,628	$1,457,459	$1,486,323	$1,515,541	$1,543,167	$1,570,260	$1,597,421	$17,296,442	$17,296,442	$0	$17,296,442
c. Transmission Inspection Program	T	$1,539,203	$1,566,317	$1,598,805	$1,632,489	$1,667,081	$1,701,560	$1,730,406	$1,757,203	$1,787,085	$1,822,720	$1,862,774	$1,910,425	$20,576,069	$0	$18,267,575	$18,267,575
d. Transmission Hardening Program	T	$1,755,976	$1,767,633	$1,782,814	$1,800,781	$1,820,642	$1,840,149	$1,855,642	$1,869,763	$1,883,721	$1,899,358	$1,917,668	$1,936,757	$22,130,903	$0	$19,647,967	$19,647,967
e. Substation Storm Surge/Flood Mitigation Program	D	$202,022	$209,845	$218,020	$227,497	$237,177	$245,698	$255,655	$265,409	$273,238	$282,372	$291,418	$299,169	$3,007,521	$3,007,521	$0	$3,007,521
1. Subtotal of Overhead Hardening Capital Investment Programs		$29,115,401	$29,560,327	$30,048,222	$30,569,511	$31,064,090	$31,530,575	$31,960,183	$32,402,383	$32,865,769	$33,329,402	$33,775,152	$34,202,092	$380,423,108	$337,716,136	$37,915,542	$375,631,678
2. Vegetation Management Capital Investment Programs																	
a. Distribution Vegetation Management Program	D	$300,173	$314,437	$327,509	$339,469	$351,620	$362,537	$373,942	$383,869	$400,493	$417,877	$428,130	$439,122	$4,439,177	$4,439,177	$0	$4,439,177
2. Subtotal of Vegetation Management Capital Investment Programs		$300,173	$314,437	$327,509	$339,469	$351,620	$362,537	$373,942	$383,869	$400,493	$417,877	$428,130	$439,122	$4,439,177	$4,439,177	$0	$4,439,177
3. Undergrounding Laterals Capital Investment Programs																	
a. Distribution Lateral Hardening Program	D	$14,569,613	$15,034,081	$15,537,912	$16,086,161	$16,619,149	$17,114,838	$17,582,025	$18,072,493	$18,589,772	$19,111,078	$19,608,117	$20,076,710	$208,001,948	$208,001,948	$0	$208,001,948
3. Subtotal of Undergrounding Laterals Capital Programs		$14,569,613	$15,034,081	$15,537,912	$16,086,161	$16,619,149	$17,114,838	$17,582,025	$18,072,493	$18,589,772	$19,111,078	$19,608,117	$20,076,710	$208,001,948	$208,001,948	$0	$208,001,948
4. Implementation Costs - G&I																	
a. Implementation Costs - Distribution		$21,725	$21,800	$21,787	$21,740	$21,664	$21,581	$21,507	$21,433	$21,346	$21,253	$21,160	$21,228	$258,223	$250,328	$0	$250,328
b. Implementation Costs - Transmission		$1,622	$1,628	$1,627	$1,623	$1,618	$1,611	$1,606	$1,600	$1,594	$1,587	$1,580	$1,585	$19,280	$0	$18,691	$18,691
4. Subtotal of Implementation Capital Programs		$23,347	$23,428	$23,414	$23,363	$23,282	$23,192	$23,113	$23,033	$22,940	$22,840	$22,739	$22,813	$277,503	$250,328	$18,691	$269,019
5. Total Capital Investment Programs		$44,008,535	$44,932,274	$45,937,057	$47,018,503	$48,058,141	$49,031,143	$49,939,263	$50,881,777	$51,878,974	$52,881,197	$53,834,138	$54,740,737	$593,141,737	$550,407,590	$37,934,233	$588,341,823
6. Allocation of Capital Investment Programs																	
a. Distribution Capital		$40,690,009	$41,574,895	$42,532,024	$43,561,870	$44,547,135	$45,466,242	$46,330,102	$47,231,778	$48,185,228	$49,136,279	$50,030,957	$50,870,742	$550,157,262	$550,157,262	$0	$550,157,262
b. Transmission Capital		$3,295,179	$3,333,951	$3,381,619	$3,433,270	$3,487,724	$3,541,709	$3,586,048	$3,626,965	$3,670,806	$3,722,078	$3,780,442	$3,847,182	$42,706,972	$0	$37,915,542	$37,915,542
c. Implementation Costs Allocated to Distribution		$21,725	$21,800	$21,787	$21,740	$21,664	$21,581	$21,507	$21,433	$21,346	$21,253	$21,160	$21,228	$258,223	$250,328	$0	$250,328
d. Implementation Costs Allocated to Transmission		$1,622	$1,628	$1,627	$1,623	$1,618	$1,611	$1,606	$1,600	$1,594	$1,587	$1,580	$1,585	$19,280	$0	$18,691	$18,691
6. Total Allocation of Capital Investment Programs		$44,008,535	$44,932,274	$45,937,057	$47,018,503	$48,058,141	$49,031,143	$49,939,263	$50,881,777	$51,878,974	$52,881,197	$53,834,138	$54,740,737	$593,141,737	$550,407,590	$37,934,233	$588,341,823
7. Implementation Costs Allocation Factors																	
a. Distribution		93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%			
b. Transmission		6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%			
c. General & Intangible Plant Jurisdictional Factor		96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%			
9. Jurisdictional Revenue Requirements Allocated to Distribution		$40,690,009	$41,574,895	$42,532,024	$43,561,870	$44,547,135	$45,466,242	$46,330,102	$47,231,778	$48,185,228	$49,136,279	$50,030,957	$50,870,742	$550,157,262			
10. Jurisdictional Revenue Requirements Allocated to Transmission		$2,925,483	$2,959,904	$3,002,224	$3,048,080	$3,096,425	$3,144,354	$3,183,718	$3,220,045	$3,258,967	$3,304,487	$3,356,302	$3,415,554	$37,915,542			
11. Jurisdictional Implementation Costs Allocated to Distribution		$21,061	$21,134	$21,121	$21,075	$21,002	$20,921	$20,849	$20,777	$20,693	$20,603	$20,513	$20,579	$250,328			
12. Jurisdictional Implementation Costs Allocated to Transmission		$1,572	$1,578	$1,577	$1,574	$1,568	$1,562	$1,557	$1,551	$1,545	$1,538	$1,532	$1,536	$18,691			
13. Total Jurisdictional Capital Investment Revenue Requirements		$43,638,124	$44,557,511	$45,556,947	$46,632,599	$47,666,130	$48,633,078	$49,536,226	$50,474,152	$51,466,433	$52,462,907	$53,409,304	$54,308,412	$588,341,823			

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C6-697

FPSC EXH No. 16

C6-698

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening Capital Investment Programs																	
a. Distribution		$25,820,222	$26,226,377	$26,666,604	$27,136,241	$27,576,366	$27,988,866	$28,374,135	$28,775,417	$29,194,963	$29,607,323	$29,994,710	$30,354,911	$337,716,136			
b. Transmission		$2,925,483	$2,959,904	$3,002,224	$3,048,080	$3,096,425	$3,144,354	$3,183,718	$3,220,045	$3,258,967	$3,304,487	$3,356,302	$3,415,554	$37,915,542			
14. Overhead Hardening Total		$28,745,705	$29,186,281	$29,668,828	$30,184,322	$30,672,791	$31,133,220	$31,557,853	$31,995,462	$32,453,930	$32,911,810	$33,351,012	$33,770,465	$375,631,678			
15. Vegetation Management Capital Investment Programs																	
a. Distribution		$300,173	$314,437	$327,509	$339,469	$351,620	$362,537	$373,942	$383,869	$400,493	$417,877	$428,130	$439,122	$4,439,177			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
15. Vegetation Management Total		$300,173	$314,437	$327,509	$339,469	$351,620	$362,537	$373,942	$383,869	$400,493	$417,877	$428,130	$439,122	$4,439,177			
16. Undergrounding Laterals Capital Investment Programs																	
a. Distribution		$14,569,613	$15,034,081	$15,537,912	$16,086,161	$16,619,149	$17,114,838	$17,582,025	$18,072,493	$18,589,772	$19,111,078	$19,608,117	$20,076,710	$208,001,948			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16. Undergrounding Lateral Total		$14,569,613	$15,034,081	$15,537,912	$16,086,161	$16,619,149	$17,114,838	$17,582,025	$18,072,493	$18,589,772	$19,111,078	$19,608,117	$20,076,710	$208,001,948			
17. Implementation Capital																	
a. Distribution		$21,061	$21,134	$21,121	$21,075	$21,002	$20,921	$20,849	$20,777	$20,693	$20,603	$20,513	$20,579	$250,328			
b. Transmission		$1,572	$1,578	$1,577	$1,574	$1,568	$1,562	$1,557	$1,551	$1,545	$1,538	$1,532	$1,536	$18,691			
17. Implementation Cost Total		$22,633	$22,712	$22,698	$22,649	$22,570	$22,483	$22,406	$22,329	$22,238	$22,141	$22,044	$22,115	$269,019			
18. Total Capital Programs		$43,638,124	$44,557,511	$45,556,947	$46,632,599	$47,666,130	$48,633,078	$49,536,226	$50,474,152	$51,466,433	$52,462,907	$53,409,304	$54,308,412	$588,341,823			

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FPSC EXH No. 16

C6-699

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,235,623	$3,235,623	$3,235,623	$3,235,623	$3,235,623	$3,235,623	$3,235,623	$3,235,623	$3,235,623	$3,235,623	$3,235,623	$2,938,151	$38,530,000
b. Additions to Plant		$3,394,457	$2,956,332	$4,562,865	$2,758,722	$3,246,758	$3,236,734	$2,841,223	$3,307,492	$3,166,571	$2,093,967	$2,782,822	$3,049,721	$37,397,664
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$121,305,329	$124,699,786	$127,656,118	$132,218,982	$134,977,704	$138,224,462	$141,461,196	$144,302,418	$147,609,910	$150,776,482	$152,870,449	$155,653,271	$158,702,993	
3. Less: Accumulated Depreciation	$6,392,701	$6,705,629	$7,026,599	$7,357,090	$7,696,853	$8,044,219	$8,399,796	$8,763,069	$9,134,128	$9,513,385	$9,899,303	$10,291,396	$10,690,875	
4. CWIP - Non Interest Bearing	$15,147,900	$14,989,066	$15,268,357	$13,941,115	$14,418,016	$14,406,880	$14,405,769	$14,800,169	$14,728,300	$14,797,351	$15,939,006	$16,391,806	$16,280,236	
5. Net Investment (Lines 2 - 3 + 4)	$130,060,528	$132,983,223	$135,897,875	$138,803,007	$141,698,867	$144,587,123	$147,467,169	$150,339,518	$153,204,082	$156,060,448	$158,910,153	$161,753,682	$164,292,354	
6. Average Net Investment		$131,521,875	$134,440,549	$137,350,441	$140,250,937	$143,142,995	$146,027,146	$148,903,344	$151,771,800	$154,632,265	$157,485,300	$160,331,917	$163,023,018	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$797,286	$814,979	$832,619	$850,202	$867,733	$885,217	$902,653	$920,041	$937,381	$954,677	$971,933	$988,246	$10,722,967
b. Debt Component (Line 6 x debt rate) (c)		$169,176	$172,930	$176,673	$180,404	$184,124	$187,834	$191,533	$195,223	$198,903	$202,572	$206,234	$209,696	$2,275,302
8. Investment Expenses														
a. Depreciation (d)		$312,928	$320,970	$330,491	$339,762	$347,367	$355,577	$363,273	$371,059	$379,257	$385,918	$392,093	$399,479	$4,298,174
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,279,390	$1,308,879	$1,339,783	$1,370,368	$1,399,224	$1,428,628	$1,457,459	$1,486,323	$1,515,541	$1,543,167	$1,570,260	$1,597,421	$17,296,442

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.

(c) The Debt Component for the period is based on the information reflected in Form 7P

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

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FPSC EXH No. 16

C6-700

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$3,048,288	$3,605,732	$3,834,758	$4,021,454	$4,225,261	$3,974,506	$3,552,659	$3,480,081	$4,261,893	$4,342,624	$4,199,678	$5,865,385	$48,412,320
b. Additions to Plant		$1,428,877	$3,543,678	$4,086,717	$3,250,728	$3,584,441	$3,364,385	$298,757	$3,146,663	$830,214	$5,902,199	$5,783,189	$8,101,153	$43,321,000
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$141,923,272	$143,352,150	$146,895,827	$150,982,544	$154,233,272	$157,817,713	$161,182,098	$161,480,855	$164,627,517	$165,457,731	$171,359,931	$177,143,120	$185,244,272	
3. Less: Accumulated Depreciation	$5,564,413	$5,842,922	$6,126,163	$6,416,661	$6,714,139	$7,018,120	$7,328,710	$7,642,785	$7,960,138	$8,281,274	$8,608,814	$8,947,469	$9,299,333	
4. CWIP - Non Interest Bearing	$33,818,847	$35,438,258	$35,500,313	$35,248,353	$36,019,080	$36,659,901	$37,270,022	$40,523,924	$40,857,342	$44,289,021	$42,729,446	$41,145,934	$38,910,167	
5. Net Investment (Lines 2 - 3 + 4)	$170,177,707	$172,947,485	$176,269,977	$179,814,236	$183,538,212	$187,459,493	$191,123,409	$194,361,993	$197,524,722	$201,465,479	$205,480,563	$209,341,585	$214,855,107	
6. Average Net Investment		$171,562,596	$174,608,731	$178,042,107	$181,676,224	$185,498,853	$189,291,451	$192,742,701	$195,943,357	$199,495,100	$203,473,021	$207,411,074	$212,098,346	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$1,040,013	$1,058,479	$1,079,292	$1,101,322	$1,124,495	$1,147,486	$1,168,407	$1,187,809	$1,209,340	$1,233,454	$1,257,327	$1,285,741	$13,893,165
b. Debt Component (Line 6 x debt rate) (c)		$220,680	$224,598	$229,014	$233,689	$238,606	$243,484	$247,924	$252,041	$256,609	$261,726	$266,792	$272,821	$2,947,985
8. Investment Expenses														
a. Depreciation (d)		$278,510	$283,240	$290,499	$297,478	$303,980	$310,590	$314,075	$317,353	$321,136	$327,540	$338,656	$351,863	$3,734,920
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,539,203	$1,566,317	$1,598,805	$1,632,489	$1,667,081	$1,701,560	$1,730,406	$1,757,203	$1,787,085	$1,822,720	$1,862,774	$1,910,425	$20,576,069

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 7P
(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

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FPSC EXH No. 16

C6-701

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$38,144,365	$38,069,631	$42,957,564	$47,942,540	$43,244,241	$39,468,773	$38,876,003	$44,416,104	$43,246,598	$48,326,924	$38,739,303	$37,567,952	$500,999,999
b. Additions to Plant		$60,620,467	$49,598,179	$73,757,945	$43,893,903	$50,144,011	$48,062,243	$40,712,477	$47,036,545	$44,544,580	$29,782,525	$38,523,425	$41,728,189	$568,404,487
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,351,597,076	$2,412,217,542	$2,461,815,721	$2,535,573,666	$2,579,467,569	$2,629,611,579	$2,677,673,823	$2,718,386,300	$2,765,422,844	$2,809,967,424	$2,839,749,949	$2,878,273,374	$2,920,001,563	
3. Less: Accumulated Depreciation	$122,198,118	$127,903,265	$133,739,640	$139,722,882	$145,846,202	$152,081,483	$158,433,690	$164,891,591	$171,453,968	$178,125,381	$184,885,288	$191,726,521	$198,663,302	
4. CWIP - Non Interest Bearing	$290,160,825	$267,684,724	$256,156,177	$225,355,796	$229,404,433	$222,504,664	$213,911,194	$212,074,719	$209,454,279	$208,156,297	$226,700,696	$226,916,574	$222,756,337	
5. Net Investment (Lines 2 - 3 + 4)	$2,519,559,783	$2,551,999,001	$2,584,232,258	$2,621,206,580	$2,663,025,800	$2,700,034,760	$2,733,151,327	$2,765,569,427	$2,803,423,156	$2,839,998,341	$2,881,565,357	$2,913,463,427	$2,944,094,598	
6. Average Net Investment		$2,535,779,392	$2,568,115,630	$2,602,719,419	$2,642,116,190	$2,681,530,280	$2,716,593,043	$2,749,360,377	$2,784,496,292	$2,821,710,748	$2,860,781,849	$2,897,514,392	$2,928,779,013	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$15,371,905	$15,567,927	$15,777,695	$16,016,519	$16,255,447	$16,467,998	$16,666,633	$16,879,627	$17,105,222	$17,342,071	$17,564,744	$17,754,270	$198,770,056
b. Debt Component (Line 6 x debt rate) (c)		$3,261,758	$3,303,352	$3,347,862	$3,398,538	$3,449,236	$3,494,337	$3,536,486	$3,581,681	$3,629,550	$3,679,807	$3,727,055	$3,767,271	$42,176,933
8. Investment Expenses														
a. Depreciation (d)		$5,705,147	$5,836,374	$5,983,243	$6,123,320	$6,235,281	$6,352,206	$6,457,902	$6,562,376	$6,671,413	$6,759,907	$6,841,233	$6,936,781	$76,465,184
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$24,338,810	$24,707,653	$25,108,800	$25,538,376	$25,939,965	$26,314,541	$26,661,021	$27,023,685	$27,406,184	$27,781,785	$28,133,032	$28,458,321	$317,412,173

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.

(c) The Debt Component for the period is based on the information reflected in Form 7P

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

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Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$54,482,366	$54,493,740	$60,593,494	$66,692,851	$60,646,589	$54,760,114	$54,760,040	$60,858,039	$60,647,005	$66,532,251	$55,516,039	$55,124,105	$705,106,632
b. Additions to Plant		$53,319,830	$47,032,952	$74,839,848	$47,436,257	$56,749,459	$56,244,988	$49,136,115	$58,098,574	$56,294,957	$38,272,517	$50,337,252	$55,477,014	$643,239,763
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,438,618,053	$1,491,937,882	$1,538,970,835	$1,613,810,683	$1,661,246,940	$1,717,996,399	$1,774,241,387	$1,823,377,502	$1,881,476,075	$1,937,771,032	$1,976,043,549	$2,026,380,801	$2,081,857,816	
3. Less: Accumulated Depreciation	$42,024,713	$44,418,770	$46,894,794	$49,470,362	$52,145,802	$54,906,340	$57,759,169	$60,698,071	$63,724,561	$66,844,486	$70,041,651	$73,311,192	$76,667,159	
4. CWIP - Non Interest Bearing	$234,284,412	$235,446,948	$242,907,736	$228,661,381	$247,917,976	$251,815,106	$250,330,232	$255,954,157	$258,713,622	$263,065,670	$291,325,404	$296,504,191	$296,151,281	
5. Net Investment (Lines 2 - 3 + 4)	$1,630,877,752	$1,682,966,060	$1,734,983,776	$1,793,001,703	$1,857,019,113	$1,914,905,165	$1,966,812,450	$2,018,633,587	$2,076,465,136	$2,133,992,216	$2,197,327,302	$2,249,573,800	$2,301,341,938	
6. Average Net Investment		$1,656,921,906	$1,708,974,918	$1,763,992,739	$1,825,010,408	$1,885,962,139	$1,940,858,807	$1,992,723,018	$2,047,549,361	$2,105,228,676	$2,165,659,759	$2,223,450,551	$2,275,457,869	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$10,044,267	$10,359,813	$10,693,331	$11,063,220	$11,432,710	$11,765,494	$12,079,895	$12,412,252	$12,761,904	$13,128,238	$13,478,566	$13,793,834	$143,013,524
b. Debt Component (Line 6 x debt rate) (c)		$2,131,289	$2,198,244	$2,269,013	$2,347,500	$2,425,902	$2,496,515	$2,563,228	$2,633,750	$2,707,943	$2,785,675	$2,860,011	$2,926,908	$30,345,978
8. Investment Expenses														
a. Depreciation (d)		$2,394,058	$2,476,024	$2,575,568	$2,675,440	$2,760,537	$2,852,829	$2,938,903	$3,026,490	$3,119,924	$3,197,165	$3,269,540	$3,355,967	$34,642,447
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$14,569,613	$15,034,081	$15,537,912	$16,086,161	$16,619,149	$17,114,838	$17,582,025	$18,072,493	$18,589,772	$19,111,078	$19,608,117	$20,076,710	$208,001,948

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 7P
(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH No. 16

C6-703

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$1,442,053	$1,505,628	$1,936,784	$2,244,753	$2,552,924	$2,244,956	$1,936,987	$1,936,987	$1,936,987	$1,936,987	$1,936,987	$1,976,857	$23,588,890
b. Additions to Plant		$1,014,264	$2,440,225	$2,932,570	$2,871,935	$2,616,924	$2,244,381	$1,061,289	$1,971,638	$542,473	$3,953,767	$3,381,243	$4,483,740	$29,514,449
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$172,209,764	$173,224,028	$175,664,253	$178,596,823	$181,468,758	$184,085,682	$186,330,064	$187,391,353	$189,362,990	$189,905,463	$193,859,229	$197,240,473	$201,724,213	
3. Less: Accumulated Depreciation	$9,199,509	$9,531,236	$9,866,240	$10,206,257	$10,551,394	$10,901,319	$11,255,711	$11,612,845	$11,972,500	$12,334,531	$12,700,640	$13,073,541	$13,453,918	
4. CWIP - Non Interest Bearing	$30,254,809	$30,682,598	$29,748,001	$28,752,215	$28,125,033	$28,061,033	$28,061,607	$28,937,305	$28,902,655	$30,297,169	$28,280,390	$26,836,133	$24,329,250	
5. Net Investment (Lines 2 - 3 + 4)	$193,265,065	$194,375,390	$195,546,014	$197,142,781	$199,042,397	$201,245,396	$203,135,960	$204,715,813	$206,293,145	$207,868,101	$209,438,979	$211,003,065	$212,599,545	
6. Average Net Investment		$193,820,227	$194,960,702	$196,344,398	$198,092,589	$200,143,896	$202,190,678	$203,925,887	$205,504,479	$207,080,623	$208,653,540	$210,221,022	$211,801,305	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$1,174,939	$1,181,853	$1,190,241	$1,200,838	$1,213,273	$1,225,681	$1,236,200	$1,245,769	$1,255,324	$1,264,859	$1,274,361	$1,283,940	$14,747,275
b. Debt Component (Line 6 x debt rate) (c)		$249,310	$250,777	$252,557	$254,805	$257,444	$260,077	$262,309	$264,339	$266,367	$268,390	$270,406	$272,439	$3,129,218
8. Investment Expenses														
a. Depreciation (d)		$331,727	$335,004	$340,017	$345,137	$349,926	$354,391	$357,134	$359,655	$362,031	$366,110	$372,901	$380,377	$4,254,410
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,755,976	$1,767,633	$1,782,814	$1,800,781	$1,820,642	$1,840,149	$1,855,642	$1,869,763	$1,883,721	$1,899,358	$1,917,668	$1,936,757	$22,130,903

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 7P
(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

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FPSC EXH No. 16

C6-704

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$574,008	$635,000	$635,000	$635,000	$635,000	$635,000	$635,000	$635,000	$635,000	$635,000	$635,000	$695,988	$7,620,000
b. Additions to Plant		$821,901	$1,036,145	$596,669	$860,754	$639,676	$663,856	$731,354	$424,978	$1,869,220	$570,063	$684,661	$666,198	$9,565,476
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$13,245,835	$14,067,737	$15,103,882	$15,700,550	$16,561,305	$17,200,981	$17,864,837	$18,596,191	$19,021,169	$20,890,389	$21,460,452	$22,145,113	$22,811,311	
3. Less: Accumulated Depreciation	$816,954	$979,840	$1,153,786	$1,337,451	$1,529,791	$1,731,062	$1,940,092	$2,157,428	$2,381,646	$2,619,520	$2,871,913	$3,131,775	$3,399,678	
4. CWIP - Non Interest Bearing	$6,048,389	$5,800,496	$5,399,351	$5,437,683	$5,211,929	$5,207,253	$5,178,397	$5,082,043	$5,292,066	$4,057,846	$4,122,784	$4,073,123	$4,102,913	
5. Net Investment (Lines 2 - 3 + 4)	$18,477,270	$18,888,392	$19,349,447	$19,800,782	$20,243,443	$20,677,172	$21,103,142	$21,520,807	$21,931,589	$22,328,716	$22,711,322	$23,086,461	$23,514,546	
6. Average Net Investment		$18,682,831	$19,118,920	$19,575,115	$20,022,113	$20,460,307	$20,890,157	$21,311,974	$21,726,198	$22,130,152	$22,520,019	$22,898,891	$23,300,503	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$113,255	$115,899	$118,664	$121,374	$124,030	$126,636	$129,193	$131,704	$134,153	$136,516	$138,813	$141,248	$1,531,488
b. Debt Component (Line 6 x debt rate) (c)		$24,032	$24,593	$25,179	$25,754	$26,318	$26,871	$27,413	$27,946	$28,466	$28,967	$29,455	$29,971	$324,966
8. Investment Expenses														
a. Depreciation (d)		$162,886	$173,946	$183,665	$192,340	$201,271	$209,030	$217,335	$224,218	$237,874	$252,394	$259,862	$267,903	$2,582,724
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$300,173	$314,437	$327,509	$339,469	$351,620	$362,537	$373,942	$383,869	$400,493	$417,877	$428,130	$439,122	$4,439,177

Notes:
(a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
(c) The Debt Component for the period is based on the information reflected in Form 7P
(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

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C6-705

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$1,083,333	$13,000,000
b. Additions to Plant		($5,741)	$43,364	$512,411	$1,954,328	$829,629	$273,965	$2,944,351	($40)	$143,365	$1,913,725	$30,681	$28,388	$8,668,426
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$14,151,491	$14,145,749	$14,189,114	$14,701,525	$16,655,853	$17,485,481	$17,759,446	$20,703,797	$20,703,758	$20,847,123	$22,760,848	$22,791,528	$22,819,917	
3. Less: Accumulated Depreciation	$356,871	$379,169	$401,493	$424,198	$448,591	$474,890	$501,945	$531,204	$562,479	$593,852	$626,634	$660,748	$694,902	
4. CWIP - Non Interest Bearing	$10,132,764	$11,221,839	$12,261,808	$12,832,730	$11,961,735	$12,215,440	$13,024,809	$11,163,791	$12,247,164	$13,187,132	$12,356,740	$13,409,393	$14,464,338	
5. Net Investment (Lines 2 - 3 + 4)	$23,927,384	$24,988,419	$26,049,428	$27,110,057	$28,168,997	$29,226,031	$30,282,309	$31,336,384	$32,388,442	$33,440,402	$34,490,954	$35,540,174	$36,589,353	
6. Average Net Investment		$24,457,902	$25,518,924	$26,579,743	$27,639,527	$28,697,514	$29,754,170	$30,809,347	$31,862,413	$32,914,422	$33,965,678	$35,015,564	$36,064,763	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$148,264	$154,696	$161,127	$167,551	$173,964	$180,370	$186,766	$193,150	$199,527	$205,900	$212,264	$218,625	$2,202,205
b. Debt Component (Line 6 x debt rate) (c)		$31,460	$32,825	$34,189	$35,553	$36,913	$38,273	$39,630	$40,984	$42,338	$43,690	$45,040	$46,390	$467,285
8. Investment Expenses														
a. Depreciation (d)		$22,298	$22,324	$22,705	$24,393	$26,299	$27,055	$29,259	$31,275	$31,373	$32,782	$34,114	$34,154	$338,031
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$202,022	$209,845	$218,020	$227,497	$237,177	$245,698	$255,655	$265,409	$273,238	$282,372	$291,418	$299,169	$3,007,521

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.

(c) The Debt Component for the period is based on the information reflected in Form 7P

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

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Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$22,987	$10,018	$7,200	$3,886	$2,270	$2,445	$4,007	$2,487	$1,740	$1,415	$1,694	$30,700	$90,849
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,560,916	$1,583,904	$1,593,922	$1,601,121	$1,605,007	$1,607,277	$1,609,723	$1,613,729	$1,616,216	$1,617,956	$1,619,371	$1,621,065	$1,651,765	
3. Less: Accumulated Depreciation	$627,124	$642,735	$658,542	$674,452	$690,428	$706,440	$722,480	$738,559	$754,677	$770,819	$786,981	$803,161	$819,534	
4. CWIP - Non Interest Bearing	$126,810	$103,823	$93,805	$86,606	$82,720	$80,450	$78,004	$73,998	$71,511	$69,771	$68,356	$66,662	$35,962	
5. Net Investment (Lines 2 - 3 + 4)	$1,060,603	$1,044,992	$1,029,185	$1,013,275	$997,299	$981,287	$965,246	$949,168	$933,050	$916,908	$900,746	$884,566	$868,193	
6. Average Net Investment		$1,052,797	$1,037,088	$1,021,230	$1,005,287	$989,293	$973,267	$957,207	$941,109	$924,979	$908,827	$892,656	$876,380	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		$6,382	$6,287	$6,191	$6,094	$5,997	$5,900	$5,803	$5,705	$5,607	$5,509	$5,411	$5,313	$70,199
b. Debt Component (Line 6 x debt rate) (c)		$1,354	$1,334	$1,314	$1,293	$1,273	$1,252	$1,231	$1,211	$1,190	$1,169	$1,148	$1,127	$14,895
8. Investment Expenses														
a. Depreciation (d)		$15,611	$15,807	$15,910	$15,976	$16,012	$16,040	$16,079	$16,117	$16,143	$16,161	$16,180	$16,373	$192,409
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$23,347	$23,428	$23,414	$23,363	$23,282	$23,192	$23,113	$23,033	$22,940	$22,840	$22,739	$22,813	$277,503

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.

(c) The Debt Component for the period is based on the information reflected in Form 7P

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

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Form 4P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Energy & Demand Allocation % By Rate Class

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)
RS1/RTR1	59.444%	46.988%	69,097,198,682	13,269,325	16,786,985	1.061512	14,085,553	17,819,593	61.15001%	71.88193%
GS1/GST1	66.986%	52.768%	8,424,211,607	1,435,620	1,822,429	1.061512	1,523,928	1,934,530	6.61587%	7.90572%
GSD1/GSDT1/HLFT1/GSD1-EV	74.294%	62.230%	28,681,621,294	4,407,047	5,261,415	1.061415	4,677,705	5,584,544	20.30745%	13.14762%
OS2	160.363%	9.825%	14,271,131	1,016	16,582	1.034629	1,051	17,156	0.00456%	0.04258%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	82.730%	67.567%	10,471,590,113	1,444,917	1,769,181	1.059786	1,531,303	1,874,953	6.64789%	3.96836%
GSLD2/GSLDT2/CS2/CST2/HLFT3	86.665%	74.433%	3,858,466,918	508,236	591,759	1.049544	533,416	621,077	2.31574%	1.26191%
GSLD3/GSLDT3/CS3/CST3	92.269%	69.190%	931,313,140	115,222	153,657	1.020034	117,530	156,735	0.51024%	0%
SST1T	89.292%	4.532%	161,259,573	20,616	406,216	1.020034	21,029	414,354	0.09129%	0%
SST1D1/SST1D2/SST1D3	106.677%	0.798%	14,194,140	1,519	202,949	1.034629	1,572	209,976	0.00682%	0.38655%
CILC D/CILC G	91.159%	81.701%	2,591,658,769	324,543	362,116	1.050090	340,799	380,254	1.47952%	0.79072%
CILC T	93.547%	77.528%	1,442,270,584	176,001	212,367	1.020034	179,527	216,621	0.77938%	0%
MET	78.371%	64.724%	74,076,309	10,790	13,065	1.034629	11,164	13,517	0.04847%	0.03749%
OL1/SL1/SL1M/PL1/OSI/II	15,427.109%	42.423%	668,335,896	495	179,841	1.061512	525	190,904	0.00228%	0.50983%
SL2/SL2M/GSCU1	97.866%	86.348%	75,283,939	8,781	9,953	1.061512	9,322	10,565	0.04047%	0.06728%
Total			126,505,752,094	21,724,128	27,788,513		23,034,424	29,444,780	100.00000%	100.00000%

Notes:

(1) (2) avg 12 CP and GCP load factor based on 2021 load research data and 2025 projections

(3) projected kWh sales for 2025

(4) (5) avg 12 CP and GCP KW based on 2021 load research data and 2025 projections

(6) based on projected 2025 demand losses

(7) column 4 * column 6

(8) column 5 * column 6

(9) column 7 / total of column 7

(10) Based on 2021 Rate Case negotiated method

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FPL 2025 Projected SPPCRC
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FPSC EXH No. 16

C6-708

Form 5P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Cost Recovery Factors by Rate Class

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Rate Class	(1) Percentage of 12 CP Demand at Generation (%)	(2) Percentage at GNCP Demand/Customers (%)	(3) 12CP Demand Related Cost ($)	(4) GNCP Demand/Customer Related Costs ($)	(5) Total SPPCRC Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (KW)	(9) SPP Factor ($/kW)	(10) SPP Factor ($/kWh)	(11) RDC ($/KW)	(12) SDD ($/KW)
1	RS1/RTR1	61.15001%	71.88193%	$33,941,671	$525,512,734	$559,454,405	69,097,198,682				0.00810		
2	GS1/GST1	6.61587%	7.90572%	$3,672,178	$57,796,975	$61,469,153	8,424,211,607				0.00730		
3	GSD1/GSDT1/HLFT1/GSD1-EV	20.30745%	13.14762%	$11,271,770	$96,119,350	$107,391,120	28,681,621,294	52.08125%	75,439,609	1.42			
4	OS2	0.00456%	0.04258%	$2,533	$311,307	$313,840	14,271,131				0.02199		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	6.64789%	3.96836%	$3,689,949	$29,011,822	$32,701,772	10,471,590,113	63.32809%	22,651,313	1.44			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.31574%	1.26191%	$1,285,363	$9,225,563	$10,510,926	3,858,466,918	66.31266%	7,970,681	1.32			
7	GSLD3/GSLDT3/CS3/CST3	0.51024%	0%	$283,211	$0	$283,211	931,313,140	71.43878%	1,785,825	0.16			
8	SST1T	0.09129%	0%	$50,674	$0	$50,674	161,259,573	10.06501%	2,194,766			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.00682%	0.38655%	$3,787	$2,825,995	$2,829,782	14,194,140	4.64677%	418,442			0.23	0.10
10	CILC D/CILC G	1.47952%	0.79072%	$821,217	$5,780,757	$6,601,974	2,591,658,769	72.22350%	4,915,599	1.34			
11	CILC T	0.77938%	0%	$432,602	$0	$432,602	1,442,270,584	75.42643%	2,619,391	0.17			
12	MET	0.04847%	0.03749%	$26,901	$274,084	$300,985	74,076,309	53.79548%	188,630	1.60			
13	OL1/SL1/SL1M/PL1/OSI/II	0.00228%	0.50983%	$1,265	$3,727,241	$3,728,506	668,335,896				0.00558		
14	SL2/SL2M/GSCU1	0.04047%	0.06728%	$22,462	$491,865	$514,327	75,283,939				0.00683		
15	Total			$55,505,583	$731,077,694	$786,583,276	126,505,752,094						
16													

17 Notes:
18 (1) (2)(7) Avg 12 CP, GNCP, and NCP Load factor based on 2021 load research data; Number of customers based on 2025 projections
19 (3) column 1 x total of column 4
20 (4) column 2 x total of column 5
21 (5) column 4 + column 5
22 (6) projected kWh sales for 2025
23 (7) Projected kWh sales / 8760 hours / avg 12 NCP
24 (8) column 6 / (column 7 *730)
25 (9) column 5 / column 8
26 (10) column 5 / column 6
27 (11) - SST: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
28 SSD: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)+ (total of column 4/total of avg GCP at generation * 0.10 * rate demand loss expansion factor)/12
29 (12) SST: ((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12
30 SSD:(((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))+((total of column 4/total avg 12 GCP at generation)/(21 * rate demand loss expansion factor)))/12

C6-708

Form 7P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$21,959,326,776	31.448%	4.49%	1.4123%	1.41%
Short term debt	$1,501,833,747	2.151%	4.31%	0.0927%	0.09%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$605,933,775	0.868%	2.15%	0.0187%	0.02%
Common Equity [(b)]	$34,624,611,215	49.586%	10.80%	5.3552%	7.17%
Deferred Income Tax	$10,338,915,044	14.806%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$797,370,986	1.142%	8.35%	0.0954%	0.12%
TOTAL	$69,827,991,542	100.00%		6.97%	8.82%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$21,959,326,776	38.81%	4.490%	1.743%	1.743%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$34,624,611,215	61.19%	10.800%	6.609%	8.852%
TOTAL	$56,583,937,990	100.00%		8.352%	10.595%

RATIO

DEBT COMPONENTS	
Long term debt	1.4123%
Short term debt	0.0927%
Customer Deposits	0.0187%
Tax credits weighted	0.0199%
TOTAL DEBT	**1.5436%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3552%
TAX CREDITS -WEIGHTED	0.0755%
TOTAL EQUITY	**5.4307%**
TOTAL	6.9743%
PRE-TAX EQUITY	7.2744%
PRE-TAX TOTAL	8.8180%

Note:
(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

2025 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.887807
E102 - Non-Stratified Production	0.960110
E103INT - Intermediate Strata Production	0.954157
E103PEAK - Peaking Strata Production	0.949428
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.938401
FPL202 - Non-Stratified Sales	0.957062
FPL203INT - Intermediate Strata Sales	0.939405
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969425

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.2606%	1.4199%
CILC-1G	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0529%	0.0596%
CILC-1T	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.6919%	0.7794%
GS(T)-1	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	5.8736%	6.6159%
GSCU-1	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0190%	0.0214%
GSD(T)-1	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	18.0291%	20.3075%
GSLD(T)-1	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	5.9020%	6.6479%
GSLD(T)-2	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.0559%	2.3157%
GSLD(T)-3	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4530%	0.5102%
MET	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0430%	0.0485%
OL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0041%	0.0046%
RS(T)-1	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	54.2894%	61.1500%
SL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0020%	0.0023%
SL-2	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0152%	0.0172%
SL-2M	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0017%	0.0019%
SST-DST	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0061%	0.0068%
SST-TST	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0811%	0.0913%
TOTAL RETAIL	21,724,128							318,087	503,118	22,213,220	23,034,424	88.7807%	
ALACHUA (INT)	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	0.0116%	
BARTOW (INT)	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	0.0392%	
BLOUNTSTOWN	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0048%	
FKEC	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5044%	
FPUC (INT)	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	0.0504%	
FPUC (PEAK)	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	0.0428%	
G - FPU (INT)	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	0.1195%	
G - FPU (PEAK)	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	0.0756%	
HOMESTEAD	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0161%	
HOMESTEAD (INT)	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	0.0328%	
JEA (INT)	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	0.1285%	
LCEC	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.0969%	
MOORE HAVEN	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0022%	
NEW SMYRNA BCH	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0642%	
QUINCY	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
QUINCY (INT)	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	0.0122%	
WAUCHULA (INT)	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	0.0080%	
TRANS-SERV	1,783,097	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,818,819	0	0	1,818,819	7.0102%	
TOTAL WHOLESALE	2,853,716							2,910,886	0	0	2,910,886	11.2193%	
TOTAL FPL	24,577,844							3,228,973	503,118	22,213,220	25,945,310	100.0000%	
JURIS SEPARATION FACTOR												0.887807	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.3633%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0572%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.7483%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	6.3520%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0205%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	19.4974%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	6.3827%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.2234%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4899%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0465%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	58.7107%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0165%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0066%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0877%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	96.0110%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0052%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5455%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.3491%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0695%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(132,391)	938,229							957,025	0	0	957,025	3.9890%	
TOTAL FPL	22,794,748	(132,391)	22,662,357							1,275,111	503,118	22,213,220	23,991,449	100.0000%	
JURIS SEPARATION FACTOR														0.960110	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3549%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0568%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7437%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.3126%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0204%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.3765%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3431%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.2096%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4868%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0462%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.3467%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0164%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0871%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	95.4157%	100.0000%
ALACHUA (INT)	2,949	0	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	**4,315**	0.0179%	
BARTOW (INT)	9,967	0	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	**14,585**	0.0604%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5421%	
FPUC (INT)	12,814	0	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	**18,752**	0.0777%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	0	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	**44,473**	0.1842%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,333	0	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	**12,194**	0.0505%	
JEA (INT)	32,679	0	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	**47,821**	0.1981%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3283%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0690%	
QUINCY (INT)	3,104	0	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	**4,543**	0.0188%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	0	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	**2,989**	0.0124%	
TOTAL WHOLESALE	1,070,619	(30,111)	1,040,508							1,061,353	0	0	1,061,353	1,106,697	4.5843%	
TOTAL FPL	22,794,748	(30,111)	22,764,636							1,379,440	503,118	22,213,220	24,095,777	24,141,121	100.0000%	
JURIS SEPARATION FACTOR															**0.954157**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	ALACHUA (INT) Amount	BARTOW (INT) Amount	FPUC (INT) Amount	G - FPU (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	QUINCY (INT) Amount	WAUCHULA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	3,008	10,167	13,071	31,000	8,500	33,333	3,167	2,083
2) Intermediate System Capacity Net of Reserve Margin	2									
Intermediate Summer Capacity	3	2023-2032 TYSP	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000179	0.000604	0.000777	0.001842	0.000505	0.001981	0.000188	0.000124
3) Contract Adjusted 12CP @ Generation	7									
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121
Contract Adjusted 12CP @ Generation	11	L6 * L11	4,315	14,585	18,752	44,473	12,194	47,821	4,543	2,989

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3481%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0566%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7400%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.2813%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0203%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.2805%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3117%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.1986%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4844%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0460%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0043%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.0576%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0163%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0867%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	94.9428%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5394%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	0	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	**97,640**	0.4025%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	0	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	**172,270**	0.7101%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0172%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3118%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0687%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(102,280)	968,340							987,739	0	0	987,739	1,226,934	5.0572%	
TOTAL FPL	22,794,748	(102,280)	22,692,468							1,305,826	503,118	22,213,220	24,022,163	24,261,358	100.0000%	
JURIS SEPARATION FACTOR															**0.949428**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,111	19,604
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2023-2022 TYSP	3,313,000	3,313,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,760,833	2,760,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00402	0.00710
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98887	0.98887
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,261,358	24,261,358
Contract Adjusted 12CP @ Generation	11	L6 * L11	97,640	172,270

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	346,979	0.4418	0.5582	1.0346	1.0615	158,589	205,613	364,202	1.2709%	1.2709%
CILC-1G	15,137	0.0181	0.9819	1.0346	1.0615	283	15,778	16,060	0.0560%	0.0560%
CILC-1T	212,367	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	0.0000	1.0000	1.0346	1.0615	0	1,934,530	1,934,530	6.7506%	6.7506%
GSCU-1	5,082	0.0000	1.0000	1.0346	1.0615	0	5,394	5,394	0.0188%	0.0188%
GSD(T)-1	5,261,415	0.0036	0.9964	1.0346	1.0615	19,782	5,564,762	5,584,544	19.4875%	19.4875%
GSLD(T)-1	1,769,181	0.0642	0.9358	1.0346	1.0615	117,552	1,757,401	1,874,953	6.5427%	6.5427%
GSLD(T)-2	591,759	0.4452	0.5548	1.0346	1.0615	272,561	348,516	621,077	2.1673%	2.1673%
GSLD(T)-3	153,657	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
MET	13,065	1.0000	0.0000	1.0346	1.0615	13,517	0	13,517	0.0472%	0.0472%
OL-1	20,653	0.0000	1.0000	1.0346	1.0615	0	21,924	21,924	0.0765%	0.0765%
OS-2	16,582	1.0000	0.0000	1.0346	1.0615	17,156	0	17,156	0.0599%	0.0599%
RS(T)-1	16,786,985	0.0000	1.0000	1.0346	1.0615	0	17,819,593	17,819,593	62.1822%	62.1822%
SL-1	152,826	0.0000	1.0000	1.0346	1.0615	0	162,226	162,226	0.5661%	0.5661%
SL-1M	6,362	0.0000	1.0000	1.0346	1.0615	0	6,754	6,754	0.0236%	0.0236%
SL-2	4,091	0.0000	1.0000	1.0346	1.0615	0	4,342	4,342	0.0152%	0.0152%
SL-2M	781	0.0000	1.0000	1.0346	1.0615	0	829	829	0.0029%	0.0029%
SST-DST	202,949	1.0000	0.0000	1.0346	1.0615	209,976	0	209,976	0.7327%	0.7327%
SST-TST	406,216	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513					809,416	27,847,662	28,657,078	100.0000%	100.0000%
ALACHUA (INT)	20,589	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FKEC	154,229	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
JEA (INT)	196,073	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
LCEC	920,620	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139					0	0	0	0.0000%	
TOTAL FPL	29,434,652					809,416	27,847,662	28,657,078	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8363%	1.9569%
CILC-1G	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0728%	0.0776%
CILC-1T	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0392%	1.1074%
GS(T)-1	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2562%	6.6668%
GSCU-1	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0289%	0.0308%
GSD(T)-1	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.2985%	22.6966%
GSLD(T)-1	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7676%	8.2775%
GSLD(T)-2	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8409%	3.0274%
GSLD(T)-3	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6710%	0.7151%
MET	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0567%	0.0605%
OS-2	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3143%	54.6828%
SL-1	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4199%	0.4475%
SL-1M	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0036%	0.0039%
SST-DST	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1162%	0.1238%
TOTAL RETAIL	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.8401%	100.0000%
ALACHUA (INT)	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0801%	
BARTOW (INT)	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2173%	
BLOUNTSTOWN	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0239%	
FKEC	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5811%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0733%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0385%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1304%	
G - FPU (PEAK)	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0684%	
HOMESTEAD	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0304%	
HOMESTEAD (INT)	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2202%	
JEA (INT)	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0025%	
LCEC	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2754%	
MOORE HAVEN	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0117%	
NEW SMYRNA BCH	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2874%	
QUINCY (INT)	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0468%	
TOTAL WHOLESALE	8,549,244							8,686,402	0	0	8,686,402	6.1599%	
TOTAL FPL	135,054,996							11,261,913	3,741,804	126,010,753	141,014,470	100.0000%	
JURIS SEPARATION FACTOR												0.938401	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

Line No.	Retail/Wholesale	RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
			@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
1		CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8729%	1.9569%
2		CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0743%	0.0776%
3		CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0599%	1.1074%
4		GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3806%	6.6668%
5		GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
6		GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.7221%	22.6966%
7		GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9221%	8.2775%
8		GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8974%	3.0274%
9		GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6844%	0.7151%
10		MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
11		OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0579%	0.0605%
12		OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
13		RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.3348%	54.6828%
14		SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4283%	0.4475%
15		SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0201%	0.0210%
16		SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
17		SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
18		SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
19		SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1185%	0.1238%
20																	
21		TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.7062%	100.0000%
22																	
23		ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
24		BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
25		BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
26		FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5926%	
27		FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
28		FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
29		G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
30		G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
31		HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
32		HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
33		JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
34		LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3405%	
35		MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
36		NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2932%	
37		QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
38		WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
39		WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
41																	
42		TOTAL WHOLESALE	8,549,244	(2,706,229)	5,843,015							5,936,756	0	0	5,936,756	4.2938%	
43																	
44		TOTAL FPL	135,054,996	(2,706,229)	132,348,767							8,512,267	3,741,804	126,010,753	138,264,824	100.0000%	
45																	
46		JURIS SEPARATION FACTOR														0.957062	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8383%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0729%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0403%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2629%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0290%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.3213%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7759%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8440%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6718%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0568%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3693%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4204%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1163%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.9405%	100.0000%
ALACHUA (INT)	111,177	0	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0802%	
BARTOW (INT)	301,643	0	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2176%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0240%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5817%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0734%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1306%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0305%	
HOMESTEAD (INT)	305,650	0	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2205%	
JEA (INT)	1,391,313	0	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0035%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2789%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0118%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2877%	
QUINCY (INT)	100,281	0	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	0	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0469%	
TOTAL WHOLESALE	8,549,244	(148,433)	8,400,811							8,535,588	0	0	8,535,588	6.0595%	
TOTAL FPL	135,054,996	(148,433)	134,906,563							11,111,098	3,741,804	126,010,753	140,863,655	100.0000%	
JURIS SEPARATION FACTOR														0.939405	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8708%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0742%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0587%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3736%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.6984%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9134%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8943%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6836%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0578%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.2778%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4278%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0200%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1184%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.6020%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5920%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0392%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	0	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0697%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3369%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2928%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,557,796)	5,991,448							6,087,571	0	0	6,087,571	4.3980%	
TOTAL FPL	135,054,996	(2,557,796)	132,497,200							8,663,082	3,741,804	126,010,753	138,415,638	100.0000%	
JURISDICTIONAL SEPARATION I														0.956020	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2025 - FORECAST (OCTOBER 2023 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV &	BLENDED	(262,854)	0.948765	(249,387)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVE	BLENDED	405,961	0.943052	382,842	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	1,210,384	0.958939	1,160,685	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSE	BLENDED	1,197,038	0.959036	1,148,003	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWEI	BLENDED	7,406,815	0.956793	7,086,791	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & EN	BLENDED	(107,079)	0.916975	(98,189)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTU	BLENDED	435,019	0.957964	416,733	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PI	BLENDED	1,493,012	0.955196	1,426,119	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC	BLENDED	612,925	0.953065	584,158	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STE	BLENDED	49,124	0.963168	47,315	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV &	E102NS	35,392,412	0.960110	33,980,600	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND \	E102NS	3,903,852	0.960110	3,748,126	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSE	E102NS	46,956,076	0.960110	45,082,987	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR P	E102NS	9,914,494	0.960110	9,519,002	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVIS	E202NS	26,972,067	0.957062	25,813,952	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUC	E102NS	106,488	0.960110	102,240	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACT	E202NS	51,823	0.957062	49,598	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTI	E202NS	158,213	0.957062	151,420	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC N	E202NS	7,883	0.957062	7,545	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV	BLENDED	6,928,092	0.954601	6,613,562	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV E	BLENDED	683,921	0.938470	641,839	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXP	BLENDED	8,939,049	0.954222	8,529,834	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POV	BLENDED	16,092,918	0.954860	15,366,485	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV &	BLENDED	4,796,844	0.950074	4,557,356	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUC	BLENDED	5,793,467	0.953974	5,526,815	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATI	BLENDED	17,976,234	0.943639	16,963,076	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHE	BLENDED	5,937,131	0.949400	5,636,712	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTRC	I340	665,465	0.956349	636,417	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSE	I340	3,243,585	0.956349	3,101,998	
L_INC260010 - TRANS O&M PAY - OPERATION SUPER\	E101	4,822,446	0.887807	4,281,401	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	542,755	0.887807	481,862	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	624,738	0.887807	554,647	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSIOI	E101	3,168,157	0.887807	2,812,711	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & EN	E101	4,678,316	0.887807	4,153,441	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTU	E101	1,543,203	0.887807	1,370,066	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION I	E101	552,505	0.887807	490,518	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEA	E101	811,665	0.887807	720,602	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVIS	E104	12,672,048	1.000000	12,672,048	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	13,604	1.000000	13,604	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSI	E104	745,893	1.000000	745,893	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPE	I365T	3,169,086	1.000000	3,169,086	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE I	I367T	285,157	1.000000	285,157	
L_INC385000 - DIST O&M PAY - STREET LIGHTING ANI	E508	(8,103,863)	1.000000	(8,103,863)	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	9,251,882	0.996707	9,221,411	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLA	E309	2,594,865	1.000000	2,594,865	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION E	E104	16,404,585	1.000000	16,404,585	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	10,780,183	1.000000	10,780,183	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURE	E104	(1,376,460)	1.000000	(1,376,460)	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	263,128	1.000000	263,128	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD	I365T	29,320,771	1.000000	29,320,771	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUNI	I367T	7,048,108	1.000000	7,048,108	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANS	E104	5,078	1.000000	5,078	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIG	E508	3,048,103	1.000000	3,048,103	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	1,026,181	0.996707	1,022,801	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI	E104	173,055	1.000000	173,055	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	(4,099,625)	0.999999	(4,099,623)	
L_INC402000 - CUST ACCT O&M PAY - METER READIN	E330	3,623,329	0.999993	3,623,305	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & CC	E356	40,337,462	1.000000	40,337,462	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISIOI	E356	561,438	1.000000	561,438	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST	E356	1,613,998	1.000000	1,613,998	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST S	E356	4,662,481	1.000000	4,662,481	
L_INC516000 - MISC AND SELLING EXPENSES	E356	26,731	1.000000	26,731	
Total I900-LABOR-EXC-A&G		357,751,362		346,813,224	**0.969425**

FPSC EXH No. 18

C10-872

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 1A

Summary of Current Period True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2A Line 5	$ 21,832,772
2.	Interest Provision Form 2A Line 6	$ 1,320,068
3.	Sum of Prior Period Adjustments Form 2A Line 10	$ -
4.	End of Period Actual True-Up Amount for the Period January 2023 - December 2023 (Lines 1 + 2 + 3)	$ 23,152,840
5.	Actual/Estimated True-Up Amount Approved for the Projection Period January 2023 - December 2023 (Order No. PSC-2023-0364-FOF-EI)	$ 17,788,390
6.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2025 - December 2025 (Lines 4 - 5)	$ 5,364,450

C10-872

FPSC EXH No. 18

C10-873

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2023

Calculation of True-Up Amount
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 2A

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 10,657,670	$ 8,891,616	$ 10,196,010	$ 10,525,788	$ 10,810,894	$ 12,798,853	$ 14,055,542	$ 14,816,003	$ 14,472,094	$ 11,838,153	$ 9,489,209	$ 9,554,999	$ 138,106,830
2. True-Up Provision	7,616,544	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	7,616,544
3. Clause Revenues Applicable to Period (Lines 1 + 2)		11,292,382	9,526,328	10,830,722	11,160,500	11,445,606	13,433,565	14,690,254	15,450,715	15,106,806	12,472,865	10,123,921	10,189,711	145,723,374
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)														
a. Overhead Hardening Distribution		3,248,273	2,312,843	4,316,810	2,264,969	2,853,122	3,578,537	3,988,476	4,218,486	4,922,386	6,001,070	851,250	3,355,392	41,911,613
b. Overhead Hardening Transmission		1,107,238	1,221,972	1,331,045	1,299,333	1,421,849	1,373,380	1,457,980	1,659,293	1,668,861	1,807,141	1,751,473	1,899,049	17,998,614
c. Undergrounding		423,894	482,553	896,021	309,609	721,897	757,558	788,260	771,389	808,101	834,320	934,143	890,866	8,618,613
d. Vegetation Management		4,362,798	4,778,844	5,587,724	4,615,521	5,295,221	4,731,586	4,354,970	4,578,045	3,069,548	4,803,632	5,450,839	3,733,033	55,361,761
e. Legal, Accounting, and Administrative (O&M only)		0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements		9,142,203	8,796,212	12,131,600	8,489,432	10,292,089	10,441,062	10,589,686	11,227,214	10,468,897	13,446,163	8,987,705	9,878,340	123,890,602
5. Over/(Under) Recovery (Line 3 - Line 4f)		2,150,179	730,116	(1,300,878)	2,671,068	1,153,517	2,992,502	4,100,568	4,223,502	4,637,909	(973,298)	1,136,216	311,371	21,832,772
6. Interest Provision (Form 3A Line 10)		71,398	77,073	75,731	79,118	87,167	94,505	109,605	128,339	145,842	151,493	149,369	150,428	1,320,068
7. Beginning Balance True-Up & Interest Provision		7,616,544	9,203,409	9,375,886	7,516,027	9,631,502	10,237,473	12,689,769	16,265,230	19,982,358	24,131,397	22,674,880	23,325,753	7,616,544
a. Deferred True-Up from January to December 2023		10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993
8. True-Up Collected/(Refunded) (see Line 2)		(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(7,616,544)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		19,919,402	20,091,880	18,232,021	20,347,495	20,953,467	23,405,762	26,981,223	30,698,351	34,847,391	33,390,873	34,041,746	33,868,834	33,868,834
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 19,919,402	$ 20,091,880	$ 18,232,021	$ 20,347,495	$ 20,953,467	$ 23,405,762	$ 26,981,223	$ 30,698,351	$ 34,847,391	$ 33,390,873	$ 34,041,746	$ 33,868,834	$ 33,868,834

C10-873

FPSC EXH No. 18

C10-874

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2023

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 3A

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ 18,332,538	$ 19,919,403	$ 20,091,880	$ 18,232,021	$ 20,347,495	$ 20,953,467	$ 23,405,763	$ 26,981,223	$ 30,698,352	$ 34,847,391	$ 33,390,874	$ 34,041,747	
2.	Ending True-Up Amount Before Interest	19,848,005	20,014,807	18,156,290	20,268,377	20,866,300	23,311,258	26,871,618	30,570,013	34,701,549	33,239,381	33,892,378	33,718,406	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	38,180,543	39,934,210	38,248,170	38,500,398	41,213,795	44,264,725	50,277,381	57,551,236	65,399,900	68,086,771	67,283,251	67,760,153	
4.	Average True-Up Amount (Line 3 x 1/2)	19,090,272	19,967,105	19,124,085	19,250,199	20,606,898	22,132,363	25,138,691	28,775,618	32,699,950	34,043,386	33,641,626	33,880,077	
5.	Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.85%	5.02%	5.14%	5.11%	5.35%	5.35%	5.36%	5.32%	5.33%	
6.	Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.85%	5.02%	5.14%	5.11%	5.35%	5.35%	5.36%	5.32%	5.33%	5.32%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.51%	9.87%	10.16%	10.25%	10.46%	10.70%	10.71%	10.68%	10.65%	10.65%	
8.	Average Interest Rate (Line 7 x 1/2)	4.490%	4.635%	4.755%	4.935%	5.080%	5.125%	5.230%	5.350%	5.355%	5.340%	5.325%	5.325%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.396%	0.411%	0.423%	0.427%	0.436%	0.446%	0.446%	0.445%	0.444%	0.444%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 71,398	$ 77,073	$ 75,731	$ 79,118	$ 87,167	$ 94,505	$ 109,605	$ 128,339	$ 145,842	$ 151,493	$ 149,369	$ 150,428	$ 1,320,068

C10-874

FPSC EXH No. 18

C10-875

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 4A

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 284,922	3,568,080	$ (3,283,158)	-92.0%
	1.2 FH - Wood Pole Replacement & Inspection	$ 1,256,107	1,207,277	$ 48,830	4.0%
	1.3 Lateral Hardening - O/H	$ 416,267	2,136,085	$ (1,719,818)	-80.5%
	1.4 LH - Wood Pole Replacement & Inspection	$ 3,605,511	4,120,179	$ (514,668)	-12.5%
	1.5 Self-Optimizing Grid - SOG	$ 502,748	2,283,188	$ (1,780,440)	-78.0%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	$ 771,905	544,294	$ 227,611	41.8%
1a	Adjustments	$ -	$ -	$ -	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 6,837,459	$ 13,859,103	$ (7,021,643)	-50.7%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,219,637	$ 2,521,450	$ (301,813)	-12.0%
	2.2 Structure Hardening - Trans - Tower Upgrades	$ 11,093	$ 57,423	$ (46,330)	-80.7%
	2.3 Structure Hardening - Trans - Cathodic Protection	$ -	$ 55,468	$ (55,468)	-100.0%
	2.4 Structure Hardening - Trans - Drone Inspections	$ 71,370	$ 105,000	$ (33,630)	-32.0%
	2.5 Structure Hardening - Trans - GOAB	$ 1,262	$ 22,608	$ (21,346)	-94.4%
	2.6 Structure Hardening - Overhead Ground Wire	$ -	$ -	$ -	0.0%
	2.7 Substation Hardening	$ -	$ -	$ -	0.0%
2a	Adjustments	$ -	$ -	$ -	0.0%
2T	Subtotal of Overhead Hardening O&M Programs - Transmission	$ 2,303,362	$ 2,761,949	$ (458,587)	-16.6%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 45,233,330	$ 45,545,002	$ (311,673)	-0.7%
	3.2 Vegetation Management - Transmission	$ 11,896,147	$ 11,264,722	631,426	5.6%
3T	Subtotal of Vegetation Management O&M Programs	57,129,477	56,809,724	319,753	0.6%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 231	$ 1,158	$ (927)	-80.1%
	4.2 UG - Lateral Hardening	$ 246,515	$ 234,120	$ 12,395	5.3%
4T	Subtotal of Underground O&M Programs	246,746	235,278	11,468	4.9%
5	SPP Implementation Costs	$ -	$ -	$ -	0.0%
6	Total of O&M Programs	$ 66,517,044	$ 73,666,054	$ (7,149,009)	-9.7%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 66,517,044	$ 73,666,054	$ (7,149,009)	-9.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

C10-875

FPSC EXH No. 18

C10-876

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing
Actual Period: January 2023 through December 2023

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 81,104	$ 116,777	$ 145,375	$ 93,501	$ 195,140	$ 92,921	$ 291,602	$ 250,144	$ 365,824	$ 433,346	$ (948,972)	$ (831,839)	$ 284,922
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 275,385	$ 32,998	$ 306,472	$ (33,635)	$ (34,883)	$ 101,981	$ 76,152	$ 64,620	$ 68,290	$ 285,728	$ 22,415	$ 90,584	$ 1,256,107
	1.3 Lateral Hardening - O/H	D	$ 92,175	$ 142,282	$ 230,990	$ 77,437	$ 128,660	$ 109,188	$ 260,116	$ 394,860	$ 330,438	$ 267,638	$ (1,111,839)	$ (505,677)	$ 416,267
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 939,674	$ 77,623	$ 1,120,125	$ (302,721)	$ (192,565)	$ 239,511	$ 185,718	$ 1,369	$ 406,119	$ 1,015,969	$ (58,246)	$ 172,934	$ 3,605,511
	1.5 Self-Optimizing Grid - SOG	D	$ 153,057	$ 86,031	$ 389,254	$ 117,772	$ 196,728	$ 225,992	$ 148,581	$ 276,863	$ 229,034	$ 125,033	$ (1,260,578)	$ (185,020)	$ 502,748
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 24,986	$ 22,334	$ 71,392	$ 55,132	$ 81,519	$ 92,351	$ 88,367	$ 25,992	$ 50,479	$ 99,222	$ 50,714	$ 109,417	$ 771,905
1.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		1,566,382	478,044	2,263,608	7,486	374,599	861,944	1,050,535	1,013,848	1,450,185	2,226,936	(3,306,507)	(1,149,601)	6,837,459
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 144,145	$ 192,780	$ 241,784	$ 134,472	$ 233,679	$ 49,611	$ 77,345	$ 272,710	$ 209,847	$ 311,692	$ 126,076	$ 225,497	$ 2,219,637
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 9,746	$ -	$ -	$ 1,347	$ -	11,093
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ 880	$ 15,559	$ 30,783	$ 13,644	$ 2,526	$ 3,489	$ 1,344	$ -	$ -	$ -	$ -	$ 3,146	71,370
	2.5 Structure Hardening - Trans - GOAB	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,262	1,262
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 145,024	$ 208,339	$ 272,567	$ 148,116	$ 236,204	$ 53,100	$ 78,689	$ 282,456	$ 209,847	$ 311,692	$ 127,423	$ 229,904	$ 2,303,362
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 3,862,649	$ 4,367,622	$ 4,839,487	$ 3,797,040	$ 4,515,089	$ 3,472,025	$ 3,601,534	$ 3,780,407	$ 2,415,231	$ 3,551,863	$ 4,273,417	$ 2,756,966	$ 45,233,330
	3.2 Vegetation Management - Transmission	T	$ 560,153	$ 429,594	$ 888,217	$ 977,065	$ 916,564	$ 1,574,614	$ 863,712	$ 916,432	$ 705,821	$ 1,526,080	$ 1,413,189	$ 1,124,708	11,896,147
3.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,422,802	$ 4,797,216	$ 5,727,704	$ 4,774,105	$ 5,431,653	$ 5,046,639	$ 4,465,246	$ 4,696,838	$ 3,121,052	$ 5,077,943	$ 5,686,606	$ 3,881,673	$ 57,129,477
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 715	$ (484)	$ 231
	4.2 UG - Lateral Hardening	D	$ 4,770	$ 13,262	$ 348,416	$ (313,438)	$ 32,907	$ 7,671	$ 18,109	$ (7,685)	$ 8,956	$ 8,250	$ 86,170	$ 39,127	246,515
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground O&M Programs		$ 4,770	$ 13,262	$ 348,416	$ (313,438)	$ 32,907	$ 7,671	$ 18,109	$ (7,685)	$ 8,956	$ 8,250	$ 86,885	$ 38,643	$ 246,746
5	SPP Implementation Costs														
	5.1 Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	5.2 Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal Implementation Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total of O&M Programs		$ 6,138,978	$ 5,496,861	$ 8,612,295	$ 4,616,268	$ 6,075,363	$ 5,969,354	$ 5,612,580	$ 5,985,457	$ 4,790,040	$ 7,624,820	$ 2,594,407	$ 3,000,620	$ 66,517,044
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		5,433,801	4,858,929	7,451,511	3,491,088	4,922,595	4,341,640	4,670,178	4,786,570	3,874,373	5,787,048	1,053,796	1,646,008	52,317,535
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		705,177	637,933	1,160,784	1,125,181	1,152,768	1,627,714	942,401	1,198,888	915,668	1,837,772	1,540,612	1,354,612	14,199,509
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9705000	0.9716000	0.9560000	0.9430000	0.9494000	0.9401000	0.9174000	0.9160000	0.9373000	0.9688000	0.9535000	0.9800000	0.9503000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9705000	0.9716000	0.9560000	0.9430000	0.9494000	0.9401000	0.9174000	0.9160000	0.9373000	0.9688000	0.9535000	0.9800000	0.9503000
	d. Transmission Demand Jurisdictional Factor	T	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200
	e. Administrative & General Jurisdictional Factor	A&G	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		5,941,825	5,318,508	8,287,763	4,301,690	5,753,072	5,514,278	5,349,103	5,650,272	4,534,038	7,111,015	2,163,683	2,621,898	62,547,146
11	Total Jurisdictional O&M Revenue Requirements		5,941,825	5,318,508	8,287,763	4,301,690	5,753,072	5,514,278	5,349,103	5,650,272	4,534,038	7,111,015	2,163,683	2,621,898	62,547,146
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 1,566,382	$ 478,044	$ 2,263,608	$ 7,486	$ 374,599	$ 861,944	$ 1,050,535	$ 1,013,848	$ 1,450,185	$ 2,226,936	$ (3,306,507)	$ (1,149,601)	$ 6,837,459
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 1,566,382	$ 478,044	$ 2,263,608	$ 7,486	$ 374,599	$ 861,944	$ 1,050,535	$ 1,013,848	$ 1,450,185	$ 2,226,936	$ (3,306,507)	$ (1,149,601)	$ 6,837,459
13	Overhead: Transmission O&M Programs (System)		$ 145,024	$ 208,339	$ 272,567	$ 148,116	$ 236,204	$ 53,100	$ 78,689	$ 282,456	$ 209,847	$ 311,692	$ 127,423	$ 229,904	$ 2,303,362
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 104,478	$ 150,092	$ 196,363	$ 106,706	$ 170,166	$ 38,254	$ 56,689	$ 203,487	$ 151,178	$ 224,549	$ 91,798	$ 165,628	$ 1,659,388
14	Veg. Management Distribution O&M Programs (System)		$ 3,862,649	$ 4,367,622	$ 4,839,487	$ 3,797,040	$ 4,515,089	$ 3,472,025	$ 3,601,534	$ 3,780,407	$ 2,415,231	$ 3,551,863	$ 4,273,417	$ 2,756,966	$ 45,233,330
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 3,862,649	$ 4,367,622	$ 4,839,487	$ 3,797,040	$ 4,515,089	$ 3,472,025	$ 3,601,534	$ 3,780,407	$ 2,415,231	$ 3,551,863	$ 4,273,417	$ 2,756,966	$ 45,233,330
15	Veg. Management Transmission O&M Programs (System)		$ 560,153	$ 429,594	$ 888,217	$ 977,065	$ 916,564	$ 1,574,614	$ 863,712	$ 916,432	$ 705,821	$ 1,526,080	$ 1,413,189	$ 1,124,708	$ 11,896,147
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 403,545	$ 309,488	$ 639,889	$ 703,897	$ 660,311	$ 1,134,383	$ 622,235	$ 660,216	$ 508,487	$ 1,099,419	$ 1,018,089	$ 810,262	$ 8,570,222
16	Underground: Distribution Hardening O&M Programs (System)		$ 4,770	$ 13,262	$ 348,416	$ (313,438)	$ 32,907	$ 7,671	$ 18,109	$ (7,685)	$ 8,956	$ 8,250	$ 86,885	$ 38,643	$ 246,746
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 4,770	$ 13,262	$ 348,416	$ (313,438)	$ 32,907	$ 7,671	$ 18,109	$ (7,685)	$ 8,956	$ 8,250	$ 86,885	$ 38,643	$ 246,746
17	SPP Implementation Costs (System)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

C10-876

FPSC EXH No. 18

C10-877

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	ZUBER	A205	OCALA	994	OH
1.1.2	HOMOSASSA	A272	INVERNESS	220	OH
1.1.3	INVERNESS	A84	INVERNESS	5,864	OH
1.1.4	CLEARWATER	C10	CLEARWATER	293	OH
1.1.5	CLEARWATER	C11	CLEARWATER	207	OH
1.1.6	CLEARWATER	C12	CLEARWATER	268	OH
1.1.7	CLEARWATER	C18	CLEARWATER	238	OH
1.1.8	PORT RICHEY WEST	C202	SEVEN SPRINGS	(21,957)	OH
1.1.9	PORT RICHEY WEST	C205	SEVEN SPRINGS	299	OH
1.1.10	PORT RICHEY WEST	C207	SEVEN SPRINGS	868	OH
1.1.11	PORT RICHEY WEST	C208	SEVEN SPRINGS	(27,713)	OH
1.1.12	PORT RICHEY WEST	C209	SEVEN SPRINGS	(105)	OH
1.1.13	PORT RICHEY WEST	C210	SEVEN SPRINGS	(17,337)	OH
1.1.14	TARPON SPRINGS	C308	SEVEN SPRINGS	39	OH
1.1.15	SAFETY HARBOR	C3523	CLEARWATER	-	OH
1.1.16	SAFETY HARBOR	C3525	CLEARWATER	-	OH
1.1.17	SEVEN SPRINGS	C4501	SEVEN SPRINGS	25,082	OH
1.1.18	SEVEN SPRINGS	C4508	SEVEN SPRINGS	265	OH
1.1.19	CURLEW	C4973	SEVEN SPRINGS	3,231	OH
1.1.20	CURLEW	C4976	SEVEN SPRINGS	898	OH
1.1.21	CURLEW	C4985	SEVEN SPRINGS	3,151	OH
1.1.22	CURLEW	C4987	CLEARWATER	838	OH
1.1.23	CURLEW	C4988	CLEARWATER	1,375	OH
1.1.24	CURLEW	C4989	CLEARWATER	3,168	OH
1.1.25	CURLEW	C4990	CLEARWATER	2,502	OH
1.1.26	CURLEW	C4991	SEVEN SPRINGS	2,116	OH
1.1.27	BROOKER CREEK	C5405	SEVEN SPRINGS	-	OH
1.1.28	BROOKER CREEK	C5406	SEVEN SPRINGS	97	OH
1.1.29	PALM HARBOR	C753	SEVEN SPRINGS	-	OH
1.1.30	PALM HARBOR	C756	SEVEN SPRINGS	-	OH
1.1.31	PALM HARBOR	C757	SEVEN SPRINGS	-	OH
1.1.32	EAST CLEARWATER	C902	CLEARWATER	130	OH
1.1.33	STARKEY ROAD	J114	WALSINGHAM	119	OH
1.1.34	STARKEY ROAD	J115	WALSINGHAM	37	OH
1.1.35	CROSS BAYOU	J141	WALSINGHAM	1,791	OH
1.1.36	CROSS BAYOU	J143	WALSINGHAM	476	OH
1.1.37	CROSS BAYOU	J148	WALSINGHAM	406	OH
1.1.38	OAKHURST	J224	WALSINGHAM	85,293	OH
1.1.39	OAKHURST	J227	WALSINGHAM	22,171	OH
1.1.40	ULMERTON	J240	WALSINGHAM	-	OH
1.1.41	TAYLOR AVENUE	J2905	WALSINGHAM	-	OH
1.1.42	WALSINGHAM	J555	WALSINGHAM	(822)	OH
1.1.43	SEMINOLE	J888	WALSINGHAM	-	OH
1.1.44	SEMINOLE	J895	WALSINGHAM	-	OH
1.1.45	TAFT	K1028	BUENA VISTA	(22)	OH
1.1.46	DINNER LAKE	K1687	HIGHLANDS	-	OH
1.1.47	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	-	OH
1.1.48	WINTER GARDEN	K203	WINTER GARDEN	-	OH
1.1.49	HEMPLE	K2246	WINTER GARDEN	(11,286)	OH
1.1.50	HEMPLE	K2250	WINTER GARDEN	(11,118)	OH
1.1.51	HEMPLE	K2252	WINTER GARDEN	1,090	OH
1.1.52	HEMPLE	K2253	WINTER GARDEN	(9,058)	OH
1.1.53	CROWN POINT	K278	WINTER GARDEN	24,467	OH
1.1.54	INTERNATIONAL DRIVE	K4815	BUENA VISTA	20	OH
1.1.55	MONTVERDE	K4833	CLERMONT	-	OH
1.1.56	CENTRAL PARK	K495	BUENA VISTA	1,905	OH
1.1.57	CLERMONT	K601	CLERMONT	222	OH
1.1.58	CLERMONT	K605	CLERMONT	4,067	OH
1.1.59	BAY HILL	K67	BUENA VISTA	610	OH
1.1.60	BAY HILL	K68	WINTER GARDEN	240	OH
1.1.61	BAY HILL	K73	WINTER GARDEN	282	OH
1.1.62	BAY HILL	K76	BUENA VISTA	844	OH
1.1.63	SHINGLE CREEK	K857	BUENA VISTA	-	OH
1.1.64	VINELAND	K903	BUENA VISTA	-	OH
1.1.65	BOGGY MARSH	K957	BUENA VISTA	6,173	OH
	Subtotal			**102,938**	

C10-877

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.66	BOGGY MARSH	K959	BUENA VISTA	10,753	OH
	1.1.67	BONNET CREEK	K976	BUENA VISTA	22	OH
	1.1.68	LONGWOOD	M143	LONGWOOD	-	OH
	1.1.69	LONGWOOD	M144	JAMESTOWN	10	OH
	1.1.70	NORTH LONGWOOD	M1757	JAMESTOWN	-	OH
	1.1.71	MAITLAND	M80	LONGWOOD	1,063	OH
	1.1.72	MAITLAND	M82	LONGWOOD	2,291	OH
	1.1.73	PORT ST JOE INDUSTRIAL	N202	MONTICELLO	4,473	OH
	1.1.74	ST GEORGE ISLAND	N233	MONTICELLO	5,562	OH
	1.1.75	ST GEORGE ISLAND	N234	MONTICELLO	7,361	OH
	1.1.76	ST GEORGE ISLAND	N235	MONTICELLO	-	OH
	1.1.77	CASSELBERRY	W0022	LONGWOOD	103	OH
	1.1.78	CASSELBERRY	W0025	LONGWOOD	72	OH
	1.1.79	CASSELBERRY	W0027	JAMESTOWN	192	OH
	1.1.80	CASSELBERRY	W0029	LONGWOOD	75	OH
	1.1.81	DELEON SPRINGS	W0034	DELAND	-	OH
	1.1.82	MAITLAND	W0079	LONGWOOD	1,916	OH
	1.1.83	MAITLAND	W0086	LONGWOOD	584	OH
	1.1.84	MAITLAND	W0087	LONGWOOD	-	OH
	1.1.85	LAKE ALOMA	W0151	JAMESTOWN	10,542	OH
	1.1.86	LAKE ALOMA	W0153	JAMESTOWN	21,109	OH
	1.1.87	OVIEDO	W0175	JAMESTOWN	195	OH
	1.1.88	ECON	W0320	JAMESTOWN	1,324	OH
	1.1.89	ECON	W0321	JAMESTOWN	1,036	OH
	1.1.90	SKY LAKE	W0363	S. E. ORLANDO	187	OH
	1.1.91	SKY LAKE	W0365	S. E. ORLANDO	1,814	OH
	1.1.92	SKY LAKE	W0366	S. E. ORLANDO	338	OH
	1.1.93	SKY LAKE	W0367	S. E. ORLANDO	252	OH
	1.1.94	SKY LAKE	W0368	S. E. ORLANDO	683	OH
	1.1.95	PINECASTLE	W0391	S. E. ORLANDO	1,608	OH
	1.1.96	CENTRAL PARK	W0494	S. E. ORLANDO	-	OH
	1.1.97	CENTRAL PARK	W0497	S. E. ORLANDO	1,687	OH
	1.1.98	CENTRAL PARK	W0500	S. E. ORLANDO	90	OH
	1.1.99	DELAND	W0805	DELAND	672	OH
	1.1.100	DELAND	W0807	DELAND	834	OH
	1.1.101	DELAND	W0808	DELAND	-	OH
	1.1.102	DELAND	W0809	DELAND	9,365	OH
	1.1.103	RIO PINAR	W0968	S. E. ORLANDO	6,831	OH
	1.1.104	RIO PINAR	W0970	S. E. ORLANDO	1,319	OH
	1.1.105	RIO PINAR	W0975	S. E. ORLANDO	8,892	OH
	1.1.106	DELAND EAST	W1103	DELAND	2,924	OH
	1.1.107	DELAND EAST	W1105	DELAND	2,848	OH
	1.1.108	DELAND EAST	W1109	DELAND	2,083	OH
	1.1.109	FIFTY-FIRST STREET	X101	ST. PETERSBURG	3,941	OH
	1.1.110	FIFTY-FIRST STREET	X102	ST. PETERSBURG	10,223	OH
	1.1.111	FIFTY-FIRST STREET	X108	ST. PETERSBURG	11,937	OH
	1.1.112	GATEWAY	X111	WALSINGHAM	376	OH
	1.1.113	GATEWAY	X113	WALSINGHAM	287	OH
	1.1.114	GATEWAY	X123	WALSINGHAM	269	OH
	1.1.115	GATEWAY	X125	WALSINGHAM	34,714	OH
	1.1.116	PASADENA	X213	ST. PETERSBURG	(7,263)	OH
	1.1.117	PASADENA	X219	ST. PETERSBURG	589	OH
	1.1.118	PASADENA	X220	ST. PETERSBURG	998	OH
	1.1.119	CENTRAL PLAZA	X268	ST. PETERSBURG	4,560	OH
	1.1.120	KENNETH	X50	ST. PETERSBURG	45	OH
	1.1.121	KENNETH	X53	WALSINGHAM	59	OH
	1.1.122	DISSTON	X62	WALSINGHAM	115	OH
	1.1.123	VINOY	X70	ST. PETERSBURG	1,742	OH
	1.1.124	VINOY	X71	ST. PETERSBURG	3,905	OH
	1.1.125	VINOY	X72	ST. PETERSBURG	2,853	OH
	1.1.126	VINOY	X78	ST. PETERSBURG	1,524	OH
		Subtotal			**181,984**	
		TOTAL FEEDER HARDENING			**284,922**	

FPSC EXH No. 18

C10-879

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
1.	**Distribution**			
1.2	**FH - Wood Pole Replacement & Inspection**	**Operations Center**		
1.2.1		Apopka	34,575	OH
1.2.2		Buena Vista	-	OH
1.2.3		Clearwater	6,943	OH
1.2.4		Clermont	5,967	OH
1.2.5		Deland	42,113	OH
1.2.6		Highlands	23,589	OH
1.2.7		Inverness	367	OH
1.2.8		Jamestown	8,911	OH
1.2.9		Lake Wales	2,281	OH
1.2.10		Longwood	750	OH
1.2.11		Monticello	19,809	OH
1.2.12		Ocala	4,662	OH
1.2.13		SE Orlando	-	OH
1.2.14		Seven Springs/Zephyrhills	632	OH
1.2.15		St. Petersburg	2,892	OH
1.2.16		Walsingham	532	OH
1.2.17		Winter Garden	34	OH
	Feeder Hardening Wood Pole Replacement Total		**154,057**	OH
	Feeder Hardening Wood Pole Inspection Total		**1,102,050**	OH
	FH - Wood Pole Replacement & Inspection TOTAL		**1,256,107**	OH

C10-879

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER	C10	CLEARWATER	5,659	OH
	1.3.2	CLEARWATER	C11	CLEARWATER	6,718	OH
	1.3.3	CLEARWATER	C12	CLEARWATER	455	OH
	1.3.4	CLEARWATER	C18	CLEARWATER	236	OH
	1.3.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	(18,244)	OH
	1.3.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	(42)	OH
	1.3.7	PORT RICHEY WEST	C206	SEVEN SPRINGS	-	OH
	1.3.8	PORT RICHEY WEST	C207	SEVEN SPRINGS	108	OH
	1.3.9	PORT RICHEY WEST	C208	SEVEN SPRINGS	(35,321)	OH
	1.3.10	PORT RICHEY WEST	C209	SEVEN SPRINGS	(3,486)	OH
	1.3.11	PORT RICHEY WEST	C210	SEVEN SPRINGS	(27,909)	OH
	1.3.12	SAFETY HARBOR	C3523	CLEARWATER	-	OH
	1.3.13	SAFETY HARBOR	C3525	CLEARWATER	-	OH
	1.3.14	SEVEN SPRINGS	C4501	SEVEN SPRINGS	1,966	OH
	1.3.15	SEVEN SPRINGS	C4508	SEVEN SPRINGS	3,204	OH
	1.3.16	CURLEW	C4973	SEVEN SPRINGS	71,313	OH
	1.3.17	CURLEW	C4976	SEVEN SPRINGS	819	OH
	1.3.18	CURLEW	C4985	SEVEN SPRINGS	881	OH
	1.3.19	CURLEW	C4987	CLEARWATER	397	OH
	1.3.20	CURLEW	C4989	CLEARWATER	184	OH
	1.3.21	CURLEW	C4990	CLEARWATER	2,664	OH
	1.3.22	CURLEW	C4991	SEVEN SPRINGS	817	OH
	1.3.23	BROOKER CREEK	C5405	SEVEN SPRINGS	-	OH
	1.3.24	BROOKER CREEK	C5406	SEVEN SPRINGS	42	OH
	1.3.25	PALM HARBOR	C757	SEVEN SPRINGS	-	OH
	1.3.26	STARKEY ROAD	J114	WALSINGHAM	33	OH
	1.3.27	STARKEY ROAD	J115	WALSINGHAM	18	OH
	1.3.28	CROSS BAYOU	J141	WALSINGHAM	158,948	OH
	1.3.29	CROSS BAYOU	J143	WALSINGHAM	6,749	OH
	1.3.30	CROSS BAYOU	J148	WALSINGHAM	783	OH
	1.3.31	OAKHURST	J224	WALSINGHAM	16,440	OH
	1.3.32	OAKHURST	J227	WALSINGHAM	15,826	OH
	1.3.33	WALSINGHAM	J555	WALSINGHAM	(83)	OH
	1.3.34	HEMPLE	K2246	WINTER GARDEN	(42)	OH
	1.3.35	HEMPLE	K2250	WINTER GARDEN	(159)	OH
	1.3.36	HEMPLE	K2252	WINTER GARDEN	1,878	OH
	1.3.37	HEMPLE	K2253	WINTER GARDEN	460	OH
	1.3.38	CROWN POINT	K278	WINTER GARDEN	613	OH
	1.3.39	INTERNATIONAL DRIVE	K4815	BUENA VISTA	13	OH
	1.3.40	CENTRAL PARK	K495	BUENA VISTA	16	OH
	1.3.41	CLERMONT	K601	CLERMONT	101	OH
	1.3.42	CLERMONT	K605	CLERMONT	-	OH
	1.3.43	BAY HILL	K67	BUENA VISTA	4,822	OH
	1.3.44	BAY HILL	K68	WINTER GARDEN	32,105	OH
	1.3.45	BAY HILL	K73	WINTER GARDEN	3,888	OH
	1.3.46	BAY HILL	K76	BUENA VISTA	45	OH
	1.3.47	BOGGY MARSH	K957	BUENA VISTA	130	OH
	1.3.48	BOGGY MARSH	K959	BUENA VISTA	5,515	OH
	1.3.49	BONNET CREEK	K976	BUENA VISTA	14	OH
	1.3.50	LONGWOOD	M143	LONGWOOD	-	OH
	1.3.51	LONGWOOD	M144	JAMESTOWN	-	OH
	1.3.52	MAITLAND	M80	LONGWOOD	1,282	OH
	1.3.53	MAITLAND	M82	LONGWOOD	1,521	OH
	1.3.54	ST GEORGE ISLAND	N233	MONTICELLO	10,100	OH
	1.3.55	ST GEORGE ISLAND	N234	MONTICELLO	6,711	OH
	1.3.56	ST GEORGE ISLAND	N235	MONTICELLO	-	OH
	1.3.57	CASSELBERRY	W0022	LONGWOOD	51	OH
	1.3.58	CASSELBERRY	W0025	LONGWOOD	33	OH
	1.3.59	CASSELBERRY	W0027	JAMESTOWN	70	OH
	1.3.60	CASSELBERRY	W0029	LONGWOOD	73	OH
	1.3.61	MAITLAND	W0079	LONGWOOD	3,535	OH
	1.3.62	MAITLAND	W0086	LONGWOOD	2,098	OH
	1.3.63	LAKE ALOMA	W0151	JAMESTOWN	1,003	OH
	1.3.64	LAKE ALOMA	W0153	JAMESTOWN	3,898	OH
	1.3.65	ECON	W0320	JAMESTOWN	3,328	OH
		Subtotal			**292,277**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.66	ECON	W0321	JAMESTOWN	3,306	OH
	1.3.67	SKY LAKE	W0363	S. E. ORLANDO	2,020	OH
	1.3.68	SKY LAKE	W0365	S. E. ORLANDO	917	OH
	1.3.69	SKY LAKE	W0366	S. E. ORLANDO	791	OH
	1.3.70	SKY LAKE	W0367	S. E. ORLANDO	43	OH
	1.3.71	SKY LAKE	W0368	S. E. ORLANDO	680	OH
	1.3.72	PINECASTLE	W0391	S. E. ORLANDO	2,202	OH
	1.3.73	CENTRAL PARK	W0494	S. E. ORLANDO	352	OH
	1.3.74	CENTRAL PARK	W0497	S. E. ORLANDO	194	OH
	1.3.75	CENTRAL PARK	W0500	S. E. ORLANDO	623	OH
	1.3.76	DELAND	W0805	DELAND	231	OH
	1.3.77	DELAND	W0806	DELAND	(2,309)	OH
	1.3.78	DELAND	W0807	DELAND	(966)	OH
	1.3.79	DELAND	W0808	DELAND	(4,715)	OH
	1.3.80	DELAND	W0809	DELAND	3,340	OH
	1.3.81	RIO PINAR	W0968	S. E. ORLANDO	1,882	OH
	1.3.82	RIO PINAR	W0970	S. E. ORLANDO	2,828	OH
	1.3.83	RIO PINAR	W0975	S. E. ORLANDO	8,696	OH
	1.3.84	DELAND EAST	W1103	DELAND	5,199	OH
	1.3.85	DELAND EAST	W1105	DELAND	3,952	OH
	1.3.86	DELAND EAST	W1109	DELAND	2,426	OH
	1.3.87	FIFTY-FIRST STREET	X101	ST. PETERSBURG	872	OH
	1.3.88	FIFTY-FIRST STREET	X102	ST. PETERSBURG	8,085	OH
	1.3.89	FIFTY-FIRST STREET	X108	ST. PETERSBURG	3,107	OH
	1.3.90	GATEWAY	X111	WALSINGHAM	20,368	OH
	1.3.91	GATEWAY	X113	WALSINGHAM	52	OH
	1.3.92	GATEWAY	X123	WALSINGHAM	109	OH
	1.3.93	GATEWAY	X125	WALSINGHAM	1,338	OH
	1.3.94	PASADENA	X211	WALSINGHAM	6,918	OH
	1.3.95	PASADENA	X213	ST. PETERSBURG	50,453	OH
	1.3.96	PASADENA	X219	ST. PETERSBURG	(10,314)	OH
	1.3.97	PASADENA	X220	ST. PETERSBURG	1,321	OH
	1.3.98	CENTRAL PLAZA	X262	ST. PETERSBURG	119	OH
	1.3.99	CENTRAL PLAZA	X268	ST. PETERSBURG	278	OH
	1.3.100	KENNETH	X50	ST. PETERSBURG	145	OH
	1.3.101	KENNETH	X53	WALSINGHAM	135	OH
	1.3.102	VINOY	X70	ST. PETERSBURG	1,210	OH
	1.3.103	VINOY	X71	ST. PETERSBURG	793	OH
	1.3.104	VINOY	X72	ST. PETERSBURG	5,278	OH
	1.3.105	VINOY	X78	ST. PETERSBURG	2,031	OH
		Subtotal			**123,990**	OH
	TOTAL LATERAL HARDENING OVERHEAD				**416,267**	OH

FPSC EXH No. 18

C10-882

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
1.	**Distribution**			
1.4	**LH - Wood Pole Replacement & Inspection**	**Operations Center**		
1.4.1		Apopka	52,027	OH
1.4.2		Buena Vista	1,898	OH
1.4.3		Clearwater	39,903	OH
1.4.4		Clermont	12,767	OH
1.4.5		Deland	123,928	OH
1.4.6		Highlands	186,473	OH
1.4.7		Inverness	2,988	OH
1.4.8		Jamestown	7,282	OH
1.4.9		Lake Wales	26,810	OH
1.4.10		Longwood	15,596	OH
1.4.11		Monticello	135,503	OH
1.4.12		Ocala	16,780	OH
1.4.13		SE Orlando	33	OH
1.4.14		Seven Springs/Zephyrhills	894	OH
1.4.15		St. Petersburg	30,362	OH
1.4.16		Walsingham	2,456	OH
1.4.17		Winter Garden	237	OH
	Lateral Hardening Wood Pole Replacement Total		**655,937**	OH
	Lateral Hardening Wood Pole Inspection Total		**2,949,574**	OH
	LH - Wood Pole Replacement & Inspection TOTAL		**3,605,511**	OH

C10-882

FPSC EXH No. 18

C10-883

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects
Page 12 of 149

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.1	TWIN COUNTY RANCH	A216	INVERNESS	61	OH
	1.5.1.2	TWIN COUNTY RANCH	A218	INVERNESS	553	OH
	1.5.1.3	TWIN COUNTY RANCH	A219	INVERNESS	-	OH
	1.5.1.4	TWIN COUNTY RANCH	A221	INVERNESS	42	OH
	1.5.1.5	LADY LAKE	A243	OCALA	-	OH
	1.5.1.6	LADY LAKE	A246	OCALA	190	OH
	1.5.1.7	CIRCLE SQUARE	A251	INVERNESS	839	OH
	1.5.1.8	CIRCLE SQUARE	A253	INVERNESS	144	OH
	1.5.1.9	TANGERINE	A263	INVERNESS	587	OH
	1.5.1.10	TANGERINE	A264	INVERNESS	214	OH
	1.5.1.11	CITRUS HILLS	A283	INVERNESS	280	OH
	1.5.1.12	CITRUS HILLS	A284	INVERNESS	1,278	OH
	1.5.1.13	CITRUS HILLS	A285	INVERNESS	-	OH
	1.5.1.14	CITRUS HILLS	A286	INVERNESS	584	OH
	1.5.1.15	ORANGE BLOSSOM	A310	OCALA	96	OH
	1.5.1.16	ORANGE BLOSSOM	A388	OCALA	33	OH
	1.5.1.17	ORANGE BLOSSOM	A389	OCALA	103	OH
	1.5.1.18	HERNANDO AIRPORT	A430	INVERNESS	238	OH
	1.5.1.19	GEORGIA PACIFIC	A45	MONTICELLO	-	OH
	1.5.1.20	INVERNESS	A83	INVERNESS	358	OH
	1.5.1.21	TRENTON	A91	MONTICELLO	-	OH
	1.5.1.22	BROOKSVILLE	A95	INVERNESS	360	OH
	1.5.1.23	BROOKSVILLE	A97	INVERNESS	-	OH
	1.5.1.24	BROOKSVILLE	A98	INVERNESS	(643)	OH
	1.5.1.25	CLEARWATER	C10	CLEARWATER	51	OH
	1.5.1.26	BELLEAIR	C1002	CLEARWATER	82	OH
	1.5.1.27	BELLEAIR	C1003	CLEARWATER	331	OH
	1.5.1.28	BELLEAIR	C1004	CLEARWATER	45	OH
	1.5.1.29	BELLEAIR	C1005	CLEARWATER	102	OH
	1.5.1.30	BELLEAIR	C1008	CLEARWATER	191	OH
	1.5.1.31	DUNEDIN	C102	CLEARWATER	-	OH
	1.5.1.32	DUNEDIN	C106	CLEARWATER	77	OH
	1.5.1.33	DUNEDIN	C107	CLEARWATER	103	OH
	1.5.1.34	CLEARWATER	C11	CLEARWATER	41	OH
	1.5.1.35	CLEARWATER	C12	CLEARWATER	907	OH
	1.5.1.36	CLEARWATER	C14	CLEARWATER	149	OH
	1.5.1.37	DENHAM	C152	SEVEN SPRINGS	-	OH
	1.5.1.38	CLEARWATER	C16	CLEARWATER	155	OH
	1.5.1.39	CLEARWATER	C17	CLEARWATER	90	OH
	1.5.1.40	CLEARWATER	C18	CLEARWATER	26	OH
	1.5.1.41	PORT RICHEY WEST	C202	SEVEN SPRINGS	(405)	OH
	1.5.1.42	PORT RICHEY WEST	C203	SEVEN SPRINGS	211	OH
	1.5.1.43	PORT RICHEY WEST	C205	SEVEN SPRINGS	(106)	OH
	1.5.1.44	PORT RICHEY WEST	C206	SEVEN SPRINGS	235	OH
	1.5.1.45	PORT RICHEY WEST	C207	SEVEN SPRINGS	72	OH
	1.5.1.46	PORT RICHEY WEST	C209	SEVEN SPRINGS	86	OH
	1.5.1.47	HIGHLANDS	C2806	CLEARWATER	111	OH
	1.5.1.48	TARPON SPRINGS	C301	SEVEN SPRINGS	441	OH
	1.5.1.49	SAFETY HARBOR	C3518	CLEARWATER	-	OH
	1.5.1.50	SAFETY HARBOR	C3521	CLEARWATER	-	OH
	1.5.1.51	SAFETY HARBOR	C3523	CLEARWATER	-	OH
	1.5.1.52	SAFETY HARBOR	C3524	CLEARWATER	-	OH
	1.5.1.53	SAFETY HARBOR	C3525	CLEARWATER	129	OH
	1.5.1.54	SAFETY HARBOR	C3527	CLEARWATER	123	OH
	1.5.1.55	SAFETY HARBOR	C3528	CLEARWATER	-	OH
	1.5.1.56	CLEARWATER	C4	CLEARWATER	84	OH
	1.5.1.57	FLORA-MAR	C4008	SEVEN SPRINGS	68	OH
	1.5.1.58	NEW PORT RICHEY	C441	SEVEN SPRINGS	46	OH
	1.5.1.59	NEW PORT RICHEY	C442	SEVEN SPRINGS	180	OH
	1.5.1.60	NEW PORT RICHEY	C443	SEVEN SPRINGS	99	OH
	1.5.1.61	NEW PORT RICHEY	C444	SEVEN SPRINGS	44	OH
	1.5.1.62	SEVEN SPRINGS	C4500	SEVEN SPRINGS	672	OH
	1.5.1.63	SEVEN SPRINGS	C4507	SEVEN SPRINGS	857	OH
	1.5.1.64	SEVEN SPRINGS	C4509	SEVEN SPRINGS	1,028	OH
	1.5.1.65	SEVEN SPRINGS	C4510	SEVEN SPRINGS	424	OH
	1.5.1.66	SEVEN SPRINGS	C4512	SEVEN SPRINGS	269	OH
	1.5.1.67	CURLEW	C4972	SEVEN SPRINGS	191	OH
	1.5.1.68	CURLEW	C4973	SEVEN SPRINGS	261	OH
	1.5.1.69	CURLEW	C4976	SEVEN SPRINGS	26	OH
	1.5.1.70	CURLEW	C4977	SEVEN SPRINGS	46	OH
	1.5.1.71	CURLEW	C4985	SEVEN SPRINGS	61	OH
	1.5.1.72	CURLEW	C4986	CLEARWATER	187	OH
	1.5.1.73	CURLEW	C4987	CLEARWATER	-	OH
	1.5.1.74	CURLEW	C4989	CLEARWATER	10	OH
	1.5.1.75	CURLEW	C4990	CLEARWATER	38	OH
	1.5.1.76	CURLEW	C4991	SEVEN SPRINGS	-	OH
	1.5.1.77	CLEARWATER	C5	CLEARWATER	52	OH
	1.5.1.78	ALDERMAN	C5000	SEVEN SPRINGS	-	OH
	1.5.1.79	ALDERMAN	C5001	SEVEN SPRINGS	-	OH
	1.5.1.80	ALDERMAN	C5008	SEVEN SPRINGS	-	OH
		Subtotal			**13,204**	

C10-883

FPSC EXH No. 18

C10-884

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.81	ALDERMAN	C5009	SEVEN SPRINGS	-	OH
	1.5.1.82	ALDERMAN	C5010	SEVEN SPRINGS	-	OH
	1.5.1.83	ALDERMAN	C5011	SEVEN SPRINGS	-	OH
	1.5.1.84	BROOKER CREEK	C5400	SEVEN SPRINGS	137	OH
	1.5.1.85	BROOKER CREEK	C5401	SEVEN SPRINGS	29	OH
	1.5.1.86	BROOKER CREEK	C5402	SEVEN SPRINGS	(35)	OH
	1.5.1.87	BROOKER CREEK	C5404	SEVEN SPRINGS	1,701	OH
	1.5.1.88	BROOKER CREEK	C5405	SEVEN SPRINGS	-	OH
	1.5.1.89	BROOKER CREEK	C5406	SEVEN SPRINGS	130	OH
	1.5.1.90	BAYVIEW	C651	CLEARWATER	-	OH
	1.5.1.91	BAYVIEW	C653	CLEARWATER	1,689	OH
	1.5.1.92	BAYVIEW	C655	CLEARWATER	-	OH
	1.5.1.93	BAYVIEW	C656	CLEARWATER	609	OH
	1.5.1.94	BAYVIEW	C658	CLEARWATER	-	OH
	1.5.1.95	CLEARWATER	C7	CLEARWATER	55	OH
	1.5.1.96	PALM HARBOR	C756	SEVEN SPRINGS	-	OH
	1.5.1.97	PALM HARBOR	C757	SEVEN SPRINGS	11	OH
	1.5.1.98	ZEPHYRHILLS	C851	ZEPHYRHILLS	-	OH
	1.5.1.99	EAST CLEARWATER	C900	CLEARWATER	-	OH
	1.5.1.100	EAST CLEARWATER	C901	CLEARWATER	375	OH
	1.5.1.101	EAST CLEARWATER	C902	CLEARWATER	133	OH
	1.5.1.102	EAST CLEARWATER	C906	CLEARWATER	-	OH
	1.5.1.103	EAST CLEARWATER	C909	CLEARWATER	365	OH
	1.5.1.104	EAST CLEARWATER	C911	CLEARWATER	98	OH
	1.5.1.105	STARKEY ROAD	J112	WALSINGHAM	26	OH
	1.5.1.106	STARKEY ROAD	J113	WALSINGHAM	86	OH
	1.5.1.107	STARKEY ROAD	J114	WALSINGHAM	41	OH
	1.5.1.108	STARKEY ROAD	J115	WALSINGHAM	57	OH
	1.5.1.109	STARKEY ROAD	J116	WALSINGHAM	220	OH
	1.5.1.110	STARKEY ROAD	J117	WALSINGHAM	239	OH
	1.5.1.111	STARKEY ROAD	J118	WALSINGHAM	70	OH
	1.5.1.112	CROSS BAYOU	J140	WALSINGHAM	-	OH
	1.5.1.113	CROSS BAYOU	J141	WALSINGHAM	15	OH
	1.5.1.114	CROSS BAYOU	J142	WALSINGHAM	57	OH
	1.5.1.115	CROSS BAYOU	J143	WALSINGHAM	19	OH
	1.5.1.116	CROSS BAYOU	J145	WALSINGHAM	149	OH
	1.5.1.117	CROSS BAYOU	J146	WALSINGHAM	16	OH
	1.5.1.118	CROSS BAYOU	J147	WALSINGHAM	1,053	OH
	1.5.1.119	CROSS BAYOU	J148	WALSINGHAM	23	OH
	1.5.1.120	CROSS BAYOU	J150	WALSINGHAM	24	OH
	1.5.1.121	OAKHURST	J221	WALSINGHAM	346	OH
	1.5.1.122	OAKHURST	J223	WALSINGHAM	1,093	OH
	1.5.1.123	OAKHURST	J224	WALSINGHAM	997	OH
	1.5.1.124	OAKHURST	J226	WALSINGHAM	222	OH
	1.5.1.125	OAKHURST	J227	WALSINGHAM	3,558	OH
	1.5.1.126	OAKHURST	J228	WALSINGHAM	965	OH
	1.5.1.127	OAKHURST	J229	WALSINGHAM	876	OH
	1.5.1.128	ULMERTON	J240	WALSINGHAM	406	OH
	1.5.1.129	ULMERTON	J241	CLEARWATER	-	OH
	1.5.1.130	ULMERTON	J242	WALSINGHAM	22	OH
	1.5.1.131	ULMERTON	J244	WALSINGHAM	152	OH
	1.5.1.132	ULMERTON	J246	WALSINGHAM	-	OH
	1.5.1.133	ULMERTON	J247	WALSINGHAM	-	OH
	1.5.1.134	TAYLOR AVENUE	J2905	WALSINGHAM	-	OH
	1.5.1.135	TAYLOR AVENUE	J2906	WALSINGHAM	78	OH
	1.5.1.136	TAYLOR AVENUE	J2907	WALSINGHAM	-	OH
	1.5.1.137	LARGO	J404	CLEARWATER	499	OH
	1.5.1.138	LARGO	J407	CLEARWATER	325	OH
	1.5.1.139	TRI CITY	J5030	CLEARWATER	-	OH
	1.5.1.140	TRI CITY	J5034	CLEARWATER	-	OH
	1.5.1.141	WALSINGHAM	J552	WALSINGHAM	891	OH
	1.5.1.142	WALSINGHAM	J553	WALSINGHAM	-	OH
	1.5.1.143	WALSINGHAM	J554	WALSINGHAM	-	OH
	1.5.1.144	WALSINGHAM	J555	WALSINGHAM	-	OH
	1.5.1.145	WALSINGHAM	J556	WALSINGHAM	831	OH
	1.5.1.146	WALSINGHAM	J557	WALSINGHAM	4,044	OH
	1.5.1.147	WALSINGHAM	J558	WALSINGHAM	413	OH
	1.5.1.148	ULMERTON WEST	J680	WALSINGHAM	-	OH
	1.5.1.149	ULMERTON WEST	J682	CLEARWATER	937	OH
	1.5.1.150	ULMERTON WEST	J691	WALSINGHAM	-	OH
	1.5.1.151	ULMERTON WEST	J692	WALSINGHAM	937	OH
	1.5.1.152	SEMINOLE	J889	WALSINGHAM	696	OH
	1.5.1.153	SEMINOLE	J890	WALSINGHAM	1,636	OH
	1.5.1.154	SEMINOLE	J892	WALSINGHAM	1,009	OH
	1.5.1.155	FROSTPROOF	K101	LAKE WALES	-	OH
	1.5.1.156	TAFT	K1023	S. E. ORLANDO	1,189	OH
	1.5.1.157	TAFT	K1026	S. E. ORLANDO	846	OH
	1.5.1.158	TAFT	K1028	BUENA VISTA	3	OH
	1.5.1.159	MEADOW WOODS EAST	K1060	S. E. ORLANDO	54	OH
	1.5.1.160	MEADOW WOODS EAST	K1061	S. E. ORLANDO	434	OH
		Subtotal			**30,850**	

C10-884

FPSC EXH No. 18

C10-885

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.161	MEADOW WOODS EAST	K1063	S. E. ORLANDO	311	OH
	1.5.1.162	SUN N LAKES	K1135	HIGHLANDS	-	OH
	1.5.1.163	BONNET CREEK	K1231	BUENA VISTA	-	OH
	1.5.1.164	SUN N LAKES	K1297	HIGHLANDS	-	OH
	1.5.1.165	FOUR CORNERS	K1406	BUENA VISTA	-	OH
	1.5.1.166	COUNTRY OAKS	K1443	LAKE WALES	13	OH
	1.5.1.167	POINCIANA	K1508	LAKE WALES	-	OH
	1.5.1.168	POINCIANA	K1562	LAKE WALES	-	OH
	1.5.1.169	CABBAGE ISLAND	K1616	LAKE WALES	585	OH
	1.5.1.170	CABBAGE ISLAND	K1618	LAKE WALES	275	OH
	1.5.1.171	DINNER LAKE	K1687	HIGHLANDS	153	OH
	1.5.1.172	DINNER LAKE	K1688	HIGHLANDS	518	OH
	1.5.1.173	DINNER LAKE	K1689	HIGHLANDS	449	OH
	1.5.1.174	CHAMPIONS GATE	K1761	BUENA VISTA	407	OH
	1.5.1.175	CHAMPIONS GATE	K1762	LAKE WALES	4,533	OH
	1.5.1.176	CROOKED LAKE	K1771	LAKE WALES	-	OH
	1.5.1.177	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	221	OH
	1.5.1.178	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	731	OH
	1.5.1.179	MEADOW WOODS SOUTH	K1780	BUENA VISTA	442	OH
	1.5.1.180	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	314	OH
	1.5.1.181	MEADOW WOODS SOUTH	K1783	S. E. ORLANDO	117	OH
	1.5.1.182	HAINES CITY	K18	LAKE WALES	-	OH
	1.5.1.183	LAKE OF THE HILLS	K1885	LAKE WALES	10	OH
	1.5.1.184	HAINES CITY	K20	LAKE WALES	-	OH
	1.5.1.185	WINTER GARDEN	K201	WINTER GARDEN	3,136	OH
	1.5.1.186	WINTER GARDEN	K202	WINTER GARDEN	(298)	OH
	1.5.1.187	WINTER GARDEN	K203	WINTER GARDEN	561	OH
	1.5.1.188	WINTER GARDEN	K204	WINTER GARDEN	561	OH
	1.5.1.189	WINTER GARDEN	K207	WINTER GARDEN	1,196	OH
	1.5.1.190	HEMPLE	K2244	WINTER GARDEN	3,150	OH
	1.5.1.191	HEMPLE	K2246	WINTER GARDEN	(14)	OH
	1.5.1.192	HEMPLE	K2247	WINTER GARDEN	(41)	OH
	1.5.1.193	HEMPLE	K2249	WINTER GARDEN	226	OH
	1.5.1.194	HEMPLE	K2252	WINTER GARDEN	-	OH
	1.5.1.195	ORANGEWOOD	K228	BUENA VISTA	58	OH
	1.5.1.196	LAKE BRYAN	K232	BUENA VISTA	131	OH
	1.5.1.197	COLONIAL	K2476	S. E. ORLANDO	1,094	OH
	1.5.1.198	CELEBRATION	K2701	BUENA VISTA	-	OH
	1.5.1.199	CELEBRATION	K2703	BUENA VISTA	-	OH
	1.5.1.200	CELEBRATION	K2704	BUENA VISTA	-	OH
	1.5.1.201	CELEBRATION	K2706	BUENA VISTA	-	OH
	1.5.1.202	CROWN POINT	K278	WINTER GARDEN	830	OH
	1.5.1.203	CROWN POINT	K279	WINTER GARDEN	13	OH
	1.5.1.204	WINDERMERE	K302	WINTER GARDEN	64	OH
	1.5.1.205	WINDERMERE	K304	BUENA VISTA	32	OH
	1.5.1.206	DUNDEE	K3246	LAKE WALES	4	OH
	1.5.1.207	LAKE LUNTZ	K3285	WINTER GARDEN	12	OH
	1.5.1.208	LAKE LUNTZ	K3287	WINTER GARDEN	501	OH
	1.5.1.209	BARNUM CITY	K3362	BUENA VISTA	213	OH
	1.5.1.210	PINECASTLE	K396	S. E. ORLANDO	413	OH
	1.5.1.211	PARKWAY	K408	Buena Vista	1,658	OH
	1.5.1.212	HUNTERS CREEK	K42	BUENA VISTA	43	OH
	1.5.1.213	WESTRIDGE	K421	BUENA VISTA	420	OH
	1.5.1.214	WESTRIDGE	K426	BUENA VISTA	267	OH
	1.5.1.215	INTERNATIONAL DRIVE	K4815	BUENA VISTA	235	OH
	1.5.1.216	INTERNATIONAL DRIVE	K4817	BUENA VISTA	219	OH
	1.5.1.217	INTERNATIONAL DRIVE	K4818	BUENA VISTA	96	OH
	1.5.1.218	INTERNATIONAL DRIVE	K4820	BUENA VISTA	-	OH
	1.5.1.219	MONTVERDE	K4831	WINTER GARDEN	995	OH
	1.5.1.220	MONTVERDE	K4834	CLERMONT	364	OH
	1.5.1.221	CENTRAL PARK	K495	BUENA VISTA	-	OH
	1.5.1.222	CENTRAL PARK	K499	BUENA VISTA	666	OH
	1.5.1.223	LOUGHMAN	K5079	LAKE WALES	56	OH
	1.5.1.224	HUNTERS CREEK	K51	BUENA VISTA	-	OH
	1.5.1.225	CYPRESSWOOD	K561	LAKE WALES	172	OH
	1.5.1.226	BAY HILL	K67	BUENA VISTA	38	OH
	1.5.1.227	BAY HILL	K72	BUENA VISTA	12	OH
	1.5.1.228	BAY HILL	K73	WINTER GARDEN	440	OH
	1.5.1.229	BAY HILL	K74	BUENA VISTA	53	OH
	1.5.1.230	BAY HILL	K75	WINTER GARDEN	346	OH
	1.5.1.231	BAY HILL	K76	BUENA VISTA	11	OH
	1.5.1.232	BAY HILL	K77	BUENA VISTA	13	OH
	1.5.1.233	ISLEWORTH	K779	BUENA VISTA	406	OH
	1.5.1.234	ISLEWORTH	K782	BUENA VISTA	-	OH
	1.5.1.235	BAY HILL	K79	BUENA VISTA	46	OH
	1.5.1.236	CENTRAL PARK	K800	BUENA VISTA	-	OH
	1.5.1.237	SHINGLE CREEK	K855	BUENA VISTA	-	OH
	1.5.1.238	LAKE WILSON	K882	BUENA VISTA	427	OH
	1.5.1.239	LAKE WILSON	K883	BUENA VISTA	360	OH
	1.5.1.240	LAKE WILSON	K884	BUENA VISTA	(59)	OH
		Subtotal			**28,201**	

C10-885

FPSC EXH No. 18

C10-886

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.241	VINELAND	K903	BUENA VISTA	53	OH
	1.5.1.242	VINELAND	K904	BUENA VISTA	103	OH
	1.5.1.243	VINELAND	K906	BUENA VISTA	39	OH
	1.5.1.244	VINELAND	K909	BUENA VISTA	24	OH
	1.5.1.245	SAND LAKE	K925	BUENA VISTA	-	OH
	1.5.1.246	SAND LAKE	K934	BUENA VISTA	-	OH
	1.5.1.247	BOGGY MARSH	K957	BUENA VISTA	1,207	OH
	1.5.1.248	BOGGY MARSH	K959	BUENA VISTA	987	OH
	1.5.1.249	BOGGY MARSH	K960	BUENA VISTA	1,021	OH
	1.5.1.250	BOGGY MARSH	K961	BUENA VISTA	-	OH
	1.5.1.251	BOGGY MARSH	K964	BUENA VISTA	412	OH
	1.5.1.252	BONNET CREEK	K973	BUENA VISTA	-	OH
	1.5.1.253	BONNET CREEK	K975	BUENA VISTA	23	OH
	1.5.1.254	BONNET CREEK	K976	BUENA VISTA	-	OH
	1.5.1.255	KELLER ROAD	M1	LONGWOOD	46	OH
	1.5.1.256	WEKIVA	M101	APOPKA	180	OH
	1.5.1.257	EUSTIS SOUTH	M1054	APOPKA	-	OH
	1.5.1.258	EUSTIS SOUTH	M1055	APOPKA	-	OH
	1.5.1.259	EUSTIS SOUTH	M1059	APOPKA	-	OH
	1.5.1.260	WEKIVA	M107	APOPKA	227	OH
	1.5.1.261	OCOEE	M1086	WINTER GARDEN	2,444	OH
	1.5.1.262	OCOEE	M1087	WINTER GARDEN	(461)	OH
	1.5.1.263	OCOEE	M1088	WINTER GARDEN	381	OH
	1.5.1.264	OCOEE	M1092	WINTER GARDEN	(818)	OH
	1.5.1.265	OCOEE	M1094	WINTER GARDEN	671	OH
	1.5.1.266	OCOEE	M1095	WINTER GARDEN	91	OH
	1.5.1.267	OCOEE	M1096	WINTER GARDEN	496	OH
	1.5.1.268	EATONVILLE	M1131	LONGWOOD	511	OH
	1.5.1.269	EATONVILLE	M1132	LONGWOOD	1,128	OH
	1.5.1.270	EATONVILLE	M1133	LONGWOOD	5,200	OH
	1.5.1.271	EATONVILLE	M1136	LONGWOOD	337	OH
	1.5.1.272	EATONVILLE	M1137	APOPKA	-	OH
	1.5.1.273	EATONVILLE	M1138	LONGWOOD	(154)	OH
	1.5.1.274	EATONVILLE	M1139	LONGWOOD	802	OH
	1.5.1.275	WEKIVA	M115	APOPKA	390	OH
	1.5.1.276	LONGWOOD	M144	JAMESTOWN	498	OH
	1.5.1.277	LISBON	M1518	APOPKA	242	OH
	1.5.1.278	DOUGLAS AVENUE	M1704	APOPKA	427	OH
	1.5.1.279	DOUGLAS AVENUE	M1709	APOPKA	364	OH
	1.5.1.280	DOUGLAS AVENUE	M1712	APOPKA	446	OH
	1.5.1.281	NORTH LONGWOOD	M1757	JAMESTOWN	113	OH
	1.5.1.282	NORTH LONGWOOD	M1760	LONGWOOD	310	OH
	1.5.1.283	KELLER ROAD	M2	LONGWOOD	28	OH
	1.5.1.284	WOODSMERE	M253	WINTER GARDEN	-	OH
	1.5.1.285	WOODSMERE	M254	LONGWOOD	-	OH
	1.5.1.286	KELLER ROAD	M3	LONGWOOD	37	OH
	1.5.1.287	CLARCONA	M340	WINTER GARDEN	433	OH
	1.5.1.288	CLARCONA	M345	APOPKA	1,248	OH
	1.5.1.289	CLARCONA	M346	WINTER GARDEN	893	OH
	1.5.1.290	CLARCONA	M351	WINTER GARDEN	869	OH
	1.5.1.291	KELLER ROAD	M4	LONGWOOD	290	OH
	1.5.1.292	LOCKHART	M408	WINTER GARDEN	-	OH
	1.5.1.293	LAKE EMMA	M422	LONGWOOD	-	OH
	1.5.1.294	LAKE EMMA	M423	LONGWOOD	-	OH
	1.5.1.295	LAKE EMMA	M427	LONGWOOD	-	OH
	1.5.1.296	UMATILLA	M4405	APOPKA	-	OH
	1.5.1.297	UMATILLA	M4407	APOPKA	-	OH
	1.5.1.298	BAY RIDGE	M451	APOPKA	(1,593)	OH
	1.5.1.299	EUSTIS	M499	APOPKA	-	OH
	1.5.1.300	EUSTIS	M501	APOPKA	-	OH
	1.5.1.301	EUSTIS	M503	APOPKA	-	OH
	1.5.1.302	EUSTIS	M504	APOPKA	-	OH
	1.5.1.303	ALTAMONTE	M572	LONGWOOD	-	OH
	1.5.1.304	ALTAMONTE	M574	LONGWOOD	15	OH
	1.5.1.305	ALTAMONTE	M575	LONGWOOD	68	OH
	1.5.1.306	ALTAMONTE	M576	LONGWOOD	1,898	OH
	1.5.1.307	ALTAMONTE	M579	LONGWOOD	1,296	OH
	1.5.1.308	MYRTLE LAKE	M649	LONGWOOD	-	OH
	1.5.1.309	MYRTLE LAKE	M657	LONGWOOD	16	OH
	1.5.1.310	SPRING LAKE	M664	LONGWOOD	244	OH
	1.5.1.311	SPRING LAKE	M666	LONGWOOD	2,072	OH
	1.5.1.312	SPRING LAKE	M667	LONGWOOD	396	OH
	1.5.1.313	SPRING LAKE	M668	LONGWOOD	4,356	OH
	1.5.1.314	APOPKA SOUTH	M722	APOPKA	2,983	OH
	1.5.1.315	APOPKA SOUTH	M727	APOPKA	(409)	OH
	1.5.1.316	MAITLAND	M80	LONGWOOD	-	OH
	1.5.1.317	MAITLAND	M81	LONGWOOD	198	OH
	1.5.1.318	MAITLAND	M82	LONGWOOD	40	OH
	1.5.1.319	KELLY PARK	M821	APOPKA	190	OH
	1.5.1.320	MAITLAND	M84	LONGWOOD	65	OH
		Subtotal			**33,370**	

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FPSC EXH No. 18

C10-887

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.321	MAITLAND	M85	LONGWOOD	75	OH
	1.5.1.322	FERN PARK	M907	LONGWOOD	67	OH
	1.5.1.323	FERN PARK	M908	LONGWOOD	357	OH
	1.5.1.324	FERN PARK	M909	LONGWOOD	-	OH
	1.5.1.325	FERN PARK	Multiple	LONGWOOD	69	OH
	1.5.1.326	ST GEORGE ISLAND	N233	MONTICELLO	-	OH
	1.5.1.327	ST GEORGE ISLAND	N234	MONTICELLO	39	OH
	1.5.1.328	APALACHICOLA	N59	MONTICELLO	(981)	OH
	1.5.1.329	APALACHICOLA	N60	MONTICELLO	-	OH
	1.5.1.330	WINTER PARK	W0015	LONGWOOD	511	OH
	1.5.1.331	WINTER PARK	W0016	LONGWOOD	226	OH
	1.5.1.332	CASSELBERRY	W0017	JAMESTOWN	32	OH
	1.5.1.333	CASSELBERRY	W0018	LONGWOOD	15	OH
	1.5.1.334	CASSELBERRY	W0020	LONGWOOD	363	OH
	1.5.1.335	CASSELBERRY	W0021	JAMESTOWN	93	OH
	1.5.1.336	CASSELBERRY	W0025	LONGWOOD	848	OH
	1.5.1.337	CASSELBERRY	W0026	JAMESTOWN	-	OH
	1.5.1.338	CASSELBERRY	W0028	JAMESTOWN	-	OH
	1.5.1.339	CASSELBERRY	W0029	LONGWOOD	63	OH
	1.5.1.340	MAITLAND	W0079	LONGWOOD	166	OH
	1.5.1.341	MAITLAND	W0086	LONGWOOD	14	OH
	1.5.1.342	MAITLAND	W0087	LONGWOOD	335	OH
	1.5.1.343	LAKE ALOMA	W0151	JAMESTOWN	190	OH
	1.5.1.344	LAKE ALOMA	W0153	JAMESTOWN	-	OH
	1.5.1.345	LAKE ALOMA	W0158	LONGWOOD	331	OH
	1.5.1.346	OVIEDO	W0176	JAMESTOWN	144	OH
	1.5.1.347	WINTER SPRINGS	W0187	JAMESTOWN	275	OH
	1.5.1.348	WINTER SPRINGS	W0189	JAMESTOWN	260	OH
	1.5.1.349	WINTER SPRINGS	W0192	JAMESTOWN	278	OH
	1.5.1.350	WINTER SPRINGS	W0196	JAMESTOWN	119	OH
	1.5.1.351	NARCOOSSEE	W0212	S. E. ORLANDO	674	OH
	1.5.1.352	NARCOOSSEE	W0213	S. E. ORLANDO	-	OH
	1.5.1.353	NARCOOSSEE	W0219	S. E. ORLANDO	327	OH
	1.5.1.354	EAST ORANGE	W0265	JAMESTOWN	586	OH
	1.5.1.355	ALAFAYA	W0298	JAMESTOWN	-	OH
	1.5.1.356	ECON	W0324	JAMESTOWN	975	OH
	1.5.1.357	SKY LAKE	W0362	S. E. ORLANDO	309	OH
	1.5.1.358	SKY LAKE	W0363	S. E. ORLANDO	1,073	OH
	1.5.1.359	SKY LAKE	W0365	S. E. ORLANDO	848	OH
	1.5.1.360	SKY LAKE	W0366	S. E. ORLANDO	233	OH
	1.5.1.361	SKY LAKE	W0368	S. E. ORLANDO	259	OH
	1.5.1.362	SKY LAKE	W0369	S. E. ORLANDO	519	OH
	1.5.1.363	PINECASTLE	W0391	S. E. ORLANDO	121	OH
	1.5.1.364	PINECASTLE	W0392	S. E. ORLANDO	126	OH
	1.5.1.365	PINECASTLE	W0395	S. E. ORLANDO	1,281	OH
	1.5.1.366	CONWAY	W0404	S. E. ORLANDO	424	OH
	1.5.1.367	CONWAY	W0405	S. E. ORLANDO	23	OH
	1.5.1.368	CONWAY	W0407	S. E. ORLANDO	409	OH
	1.5.1.369	CONWAY	W0408	S. E. ORLANDO	915	OH
	1.5.1.370	SUNFLOWER	W0472	JAMESTOWN	483	OH
	1.5.1.371	SUNFLOWER	W0475	JAMESTOWN	206	OH
	1.5.1.372	CENTRAL PARK	W0493	S. E. ORLANDO	58	OH
	1.5.1.373	CENTRAL PARK	W0494	S. E. ORLANDO	2	OH
	1.5.1.374	CENTRAL PARK	W0496	S. E. ORLANDO	403	OH
	1.5.1.375	CENTRAL PARK	W0497	S. E. ORLANDO	37	OH
	1.5.1.376	CENTRAL PARK	W0498	S. E. ORLANDO	14	OH
	1.5.1.377	CENTRAL PARK	W0500	S. E. ORLANDO	13	OH
	1.5.1.378	CENTRAL PARK	W0501	S. E. ORLANDO	7	OH
	1.5.1.379	CASSADAGA	W0524	DELAND	(1,695)	OH
	1.5.1.380	CURRY FORD	W0596	S. E. ORLANDO	43	OH
	1.5.1.381	CURRY FORD	W0598	S. E. ORLANDO	29	OH
	1.5.1.382	CURRY FORD	W0601	S. E. ORLANDO	42	OH
	1.5.1.383	WEST CHAPMAN	W0700	JAMESTOWN	-	OH
	1.5.1.384	WEST CHAPMAN	W0703	JAMESTOWN	272	OH
	1.5.1.385	DELAND	W0805	DELAND	25	OH
	1.5.1.386	DELAND	W0806	DELAND	396	OH
	1.5.1.387	DELAND	W0808	DELAND	13	OH
	1.5.1.388	DELAND	W0809	DELAND	679	OH
	1.5.1.389	WINTER PARK EAST	W0925	JAMESTOWN	536	OH
	1.5.1.390	WINTER PARK EAST	W0926	JAMESTOWN	-	OH
	1.5.1.391	BITHLO	W0951	JAMESTOWN	630	OH
	1.5.1.392	BITHLO	W0952	JAMESTOWN	186	OH
	1.5.1.393	BITHLO	W0955	JAMESTOWN	560	OH
	1.5.1.394	BITHLO	W0956	JAMESTOWN	1,065	OH
	1.5.1.395	RIO PINAR	W0968	S. E. ORLANDO	(1,609)	OH
	1.5.1.396	RIO PINAR	W0969	S. E. ORLANDO	150	OH
	1.5.1.397	RIO PINAR	W0971	S. E. ORLANDO	126	OH
	1.5.1.398	RIO PINAR	W0974	S. E. ORLANDO	(5,976)	OH
	1.5.1.399	UCF NORTH	W0980	JAMESTOWN	-	OH
	1.5.1.400	UCF NORTH	W0992	JAMESTOWN	646	OH
		Subtotal			**10,330**	

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FPSC EXH No. 18

C10-888

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.401	UCF	W1012	JAMESTOWN	512	OH
	1.5.1.402	UCF	W1013	JAMESTOWN	97	OH
	1.5.1.403	UCF	W1015	JAMESTOWN	177	OH
	1.5.1.404	UCF	W1018	JAMESTOWN	705	OH
	1.5.1.405	DELAND EAST	W1103	DELAND	38	OH
	1.5.1.406	DELAND EAST	W1104	DELAND	28	OH
	1.5.1.407	DELAND EAST	W1105	DELAND	(14)	OH
	1.5.1.408	DELAND EAST	W1106	DELAND	(530)	OH
	1.5.1.409	DELAND EAST	W1109	DELAND	54	OH
	1.5.1.410	DELAND EAST	W1110	DELAND	-	OH
	1.5.1.411	DELAND EAST	W1481	DELAND	93	OH
	1.5.1.412	LAKE HELEN	W1703	DELAND	(2,233)	OH
	1.5.1.413	BAYWAY	X100	ST. PETERSBURG	625	OH
	1.5.1.414	FIFTY-FIRST STREET	X101	ST. PETERSBURG	1,920	OH
	1.5.1.415	FIFTY-FIRST STREET	X102	ST. PETERSBURG	1,531	OH
	1.5.1.416	FIFTY-FIRST STREET	X103	ST. PETERSBURG	1,061	OH
	1.5.1.417	FIFTY-FIRST STREET	X104	ST. PETERSBURG	1,620	OH
	1.5.1.418	FIFTY-FIRST STREET	X105	ST. PETERSBURG	714	OH
	1.5.1.419	FIFTY-FIRST STREET	X106	ST. PETERSBURG	-	OH
	1.5.1.420	FIFTY-FIRST STREET	X107	ST. PETERSBURG	2,635	OH
	1.5.1.421	FIFTY-FIRST STREET	X108	ST. PETERSBURG	4,979	OH
	1.5.1.422	GATEWAY	X112	WALSINGHAM	123	OH
	1.5.1.423	GATEWAY	X113	WALSINGHAM	71	OH
	1.5.1.424	GATEWAY	X119	WALSINGHAM	382	OH
	1.5.1.425	GATEWAY	X120	WALSINGHAM	183	OH
	1.5.1.426	GATEWAY	X121	WALSINGHAM	14	OH
	1.5.1.427	GATEWAY	X123	WALSINGHAM	14	OH
	1.5.1.428	GATEWAY	X125	WALSINGHAM	12	OH
	1.5.1.429	CROSSROADS	X133	WALSINGHAM	2,514	OH
	1.5.1.430	CROSSROADS	X136	ST. PETERSBURG	175	OH
	1.5.1.431	CROSSROADS	X138	ST. PETERSBURG	887	OH
	1.5.1.432	MAXIMO	X146	ST. PETERSBURG	-	OH
	1.5.1.433	PASADENA	X212	ST. PETERSBURG	1,393	OH
	1.5.1.434	PASADENA	X215	WALSINGHAM	165	OH
	1.5.1.435	PASADENA	X216	ST. PETERSBURG	645	OH
	1.5.1.436	THIRTY SECOND STREET	X25	WALSINGHAM	11	OH
	1.5.1.437	CENTRAL PLAZA	X262	ST. PETERSBURG	(803)	OH
	1.5.1.438	CENTRAL PLAZA	X264	ST. PETERSBURG	12	OH
	1.5.1.439	CENTRAL PLAZA	X265	ST. PETERSBURG	-	OH
	1.5.1.440	CENTRAL PLAZA	X267	ST. PETERSBURG	22	OH
	1.5.1.441	THIRTY SECOND STREET	X27	ST. PETERSBURG	111	OH
	1.5.1.442	NORTHEAST	X282	ST. PETERSBURG	437	OH
	1.5.1.443	NORTHEAST	X283	ST. PETERSBURG	-	OH
	1.5.1.444	NORTHEAST	X284	ST. PETERSBURG	-	OH
	1.5.1.445	NORTHEAST	X289	ST. PETERSBURG	-	OH
	1.5.1.446	NORTHEAST	X291	ST. PETERSBURG	19	OH
	1.5.1.447	SIXTEENTH STREET	X31	ST. PETERSBURG	-	OH
	1.5.1.448	SIXTEENTH STREET	X33	ST. PETERSBURG	-	OH
	1.5.1.449	SIXTEENTH STREET	X34	ST. PETERSBURG	15	OH
	1.5.1.450	SIXTEENTH STREET	X36	ST. PETERSBURG	143	OH
	1.5.1.451	SIXTEENTH STREET	X45	ST. PETERSBURG	16	OH
	1.5.1.452	KENNETH	X50	ST. PETERSBURG	-	OH
	1.5.1.453	KENNETH	X53	WALSINGHAM	-	OH
	1.5.1.454	KENNETH	X55	WALSINGHAM	-	OH
	1.5.1.455	KENNETH	X56	WALSINGHAM	-	OH
	1.5.1.456	KENNETH	X57	WALSINGHAM	-	OH
	1.5.1.457	DISSTON	X60	WALSINGHAM	2,426	OH
	1.5.1.458	DISSTON	X63	WALSINGHAM	-	OH
	1.5.1.459	DISSTON	X64	WALSINGHAM	69	OH
	1.5.1.460	DISSTON	X65	WALSINGHAM	80	OH
	1.5.1.461	DISSTON	X66	WALSINGHAM	42	OH
	1.5.1.462	VINOY	X70	ST. PETERSBURG	-	OH
	1.5.1.463	VINOY	X71	ST. PETERSBURG	336	OH
	1.5.1.464	VINOY	X72	ST. PETERSBURG	1,380	OH
	1.5.1.465	VINOY	X78	ST. PETERSBURG	66	OH
	1.5.1.466	FORTIETH STREET	X82	ST. PETERSBURG	11	OH
	1.5.1.467	FORTIETH STREET	X85	ST. PETERSBURG	-	OH
	1.5.1.468	BAYWAY	X96	ST. PETERSBURG	347	OH
	1.5.1.469	BAYWAY	X99	ST. PETERSBURG	101	OH
		Subtotal			**25,429**	
	TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION				**141,385**	

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FPSC EXH No. 18

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	ZUBER	A204	OCALA	-	OH
	1.5.2.2	TWIN COUNTY RANCH	A216	INVERNESS	-	OH
	1.5.2.3	TWIN COUNTY RANCH	A218	INVERNESS	274	OH
	1.5.2.4	TWIN COUNTY RANCH	A221	INVERNESS	41	OH
	1.5.2.5	CIRCLE SQUARE	A250	INVERNESS	761	OH
	1.5.2.6	TANGERINE	A262	INVERNESS	2,784	OH
	1.5.2.7	CITRUS HILLS	A284	INVERNESS	1,990	OH
	1.5.2.8	CITRUS HILLS	A285	INVERNESS	2,763	OH
	1.5.2.9	BROOKSVILLE	A95	INVERNESS	34,630	OH
	1.5.2.10	BROOKSVILLE	A97	INVERNESS	3,371	OH
	1.5.2.11	BROOKSVILLE	A98	INVERNESS	-	OH
	1.5.2.12	BELLEAIR	C1002	CLEARWATER	354	OH
	1.5.2.13	BELLEAIR	C1003	CLEARWATER	124	OH
	1.5.2.14	BELLEAIR	C1005	CLEARWATER	129	OH
	1.5.2.15	BELLEAIR	C1008	CLEARWATER	38	OH
	1.5.2.16	DUNEDIN	C106	CLEARWATER	278	OH
	1.5.2.17	DUNEDIN	C107	CLEARWATER	354	OH
	1.5.2.18	DENHAM	C152	SEVEN SPRINGS	54	OH
	1.5.2.19	DENHAM	C159	SEVEN SPRINGS	701	OH
	1.5.2.20	CLEARWATER	C16	CLEARWATER	382	OH
	1.5.2.21	CLEARWATER	C17	CLEARWATER	123	OH
	1.5.2.22	PORT RICHEY WEST	C202	SEVEN SPRINGS	-	OH
	1.5.2.23	PORT RICHEY WEST	C203	SEVEN SPRINGS	-	OH
	1.5.2.24	PORT RICHEY WEST	C205	SEVEN SPRINGS	-	OH
	1.5.2.25	PORT RICHEY WEST	C206	SEVEN SPRINGS	13	OH
	1.5.2.26	PORT RICHEY WEST	C207	SEVEN SPRINGS	1,443	OH
	1.5.2.27	PORT RICHEY WEST	C209	SEVEN SPRINGS	1,313	OH
	1.5.2.28	HIGHLANDS	C2806	CLEARWATER	459	OH
	1.5.2.29	TARPON SPRINGS	C301	SEVEN SPRINGS	-	OH
	1.5.2.30	SAFETY HARBOR	C3518	CLEARWATER	-	OH
	1.5.2.31	SAFETY HARBOR	C3521	CLEARWATER	-	OH
	1.5.2.32	SAFETY HARBOR	C3528	CLEARWATER	-	OH
	1.5.2.33	FLORA-MAR	C4007	SEVEN SPRINGS	-	OH
	1.5.2.34	NEW PORT RICHEY	C441	SEVEN SPRINGS	154	OH
	1.5.2.35	NEW PORT RICHEY	C442	SEVEN SPRINGS	-	OH
	1.5.2.36	NEW PORT RICHEY	C443	SEVEN SPRINGS	400	OH
	1.5.2.37	SEVEN SPRINGS	C4500	SEVEN SPRINGS	1,645	OH
	1.5.2.38	SEVEN SPRINGS	C4509	SEVEN SPRINGS	159	OH
	1.5.2.39	CURLEW	C4973	SEVEN SPRINGS	74	OH
	1.5.2.40	CURLEW	C4987	CLEARWATER	-	OH
	1.5.2.41	CURLEW	C4991	SEVEN SPRINGS	221	OH
	1.5.2.42	CLEARWATER	C5	CLEARWATER	251	OH
	1.5.2.43	ALDERMAN	C5001	SEVEN SPRINGS	-	OH
	1.5.2.44	ALDERMAN	C5009	SEVEN SPRINGS	-	OH
	1.5.2.45	ALDERMAN	C5011	SEVEN SPRINGS	2,122	OH
	1.5.2.46	BROOKER CREEK	C5400	SEVEN SPRINGS	517	OH
	1.5.2.47	BROOKER CREEK	C5404	SEVEN SPRINGS	-	OH
	1.5.2.48	BROOKER CREEK	C5406	SEVEN SPRINGS	-	OH
	1.5.2.49	BROOKER CREEK	C55	SEVEN SPRINGS	-	OH
	1.5.2.50	BAYVIEW	C653	CLEARWATER	15	OH
	1.5.2.51	CLEARWATER	C7	CLEARWATER	306	OH
	1.5.2.52	PALM HARBOR	C752	SEVEN SPRINGS	-	OH
	1.5.2.53	PALM HARBOR	C756	SEVEN SPRINGS	-	OH
	1.5.2.54	EAST CLEARWATER	C900	CLEARWATER	-	OH
	1.5.2.55	EAST CLEARWATER	C906	CLEARWATER	-	OH
	1.5.2.56	STARKEY ROAD	J115	WALSINGHAM	28	OH
	1.5.2.57	STARKEY ROAD	J116	WALSINGHAM	220	OH
	1.5.2.58	STARKEY ROAD	J117	WALSINGHAM	736	OH
	1.5.2.59	STARKEY ROAD	J118	WALSINGHAM	135	OH
	1.5.2.60	CROSS BAYOU	J140	WALSINGHAM	408	OH
	1.5.2.61	CROSS BAYOU	J142	WALSINGHAM	1,066	OH
	1.5.2.62	CROSS BAYOU	J147	WALSINGHAM	7,010	OH
	1.5.2.63	CROSS BAYOU	J148	WALSINGHAM	259	OH
	1.5.2.64	CROSS BAYOU	J150	WALSINGHAM	787	OH
	1.5.2.65	OAKHURST	J221	WALSINGHAM	292	OH
	1.5.2.66	OAKHURST	J223	WALSINGHAM	-	OH
	1.5.2.67	OAKHURST	J224	WALSINGHAM	-	OH
	1.5.2.68	OAKHURST	J227	WALSINGHAM	35,913	OH
	1.5.2.69	OAKHURST	J228	WALSINGHAM	7,960	OH
	1.5.2.70	ULMERTON	J240	WALSINGHAM	52	OH
	1.5.2.71	ULMERTON	J242	WALSINGHAM	663	OH
	1.5.2.72	TAYLOR AVENUE	J2906	WALSINGHAM	-	OH
	1.5.2.73	TAYLOR AVENUE	J2907	WALSINGHAM	-	OH
	1.5.2.74	LARGO	J404	CLEARWATER	-	OH
	1.5.2.75	LARGO	J407	CLEARWATER	22	OH
	1.5.2.76	LARGO	J408	CLEARWATER	228	OH
	1.5.2.77	LARGO	J409	CLEARWATER	40	OH
	1.5.2.78	WALSINGHAM	J552	WALSINGHAM	-	OH
	1.5.2.79	WALSINGHAM	J553	WALSINGHAM	-	OH
	1.5.2.80	WALSINGHAM	J554	WALSINGHAM	-	OH
		Subtotal			**114,062**	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.81	WALSINGHAM	J555	WALSINGHAM	-	OH
	1.5.2.82	WALSINGHAM	J557	WALSINGHAM	-	OH
	1.5.2.83	ULMERTON WEST	J682	CLEARWATER	46,591	OH
	1.5.2.84	ULMERTON WEST	J691	WALSINGHAM	23	OH
	1.5.2.85	ULMERTON WEST	J692	WALSINGHAM	275	OH
	1.5.2.86	SEMINOLE	J889	WALSINGHAM	-	OH
	1.5.2.87	SEMINOLE	J890	WALSINGHAM	2,138	OH
	1.5.2.88	SEMINOLE	J892	WALSINGHAM	1,098	OH
	1.5.2.89	TAFT	K1023	S. E. ORLANDO	1,258	OH
	1.5.2.90	MEADOW WOODS EAST	K1060	S. E. ORLANDO	77	OH
	1.5.2.91	MEADOW WOODS EAST	K1063	S. E. ORLANDO	360	OH
	1.5.2.92	BONNET CREEK	K1231	BUENA VISTA	-	OH
	1.5.2.93	FOUR CORNERS	K1406	BUENA VISTA	-	OH
	1.5.2.94	COUNTRY OAKS	K1443	LAKE WALES	-	OH
	1.5.2.95	POINCIANA	K1508	LAKE WALES	310	OH
	1.5.2.96	CABBAGE ISLAND	K1616	LAKE WALES	662	OH
	1.5.2.97	DINNER LAKE	K1687	HIGHLANDS	59,729	OH
	1.5.2.98	LAKEWOOD	K1694	HIGHLANDS	558	OH
	1.5.2.99	CHAMPIONS GATE	K1761	BUENA VISTA	463	OH
	1.5.2.100	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	135	OH
	1.5.2.101	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	17	OH
	1.5.2.102	MEADOW WOODS SOUTH	K1780	BUENA VISTA	27	OH
	1.5.2.103	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	62	OH
	1.5.2.104	HAINES CITY	K18	LAKE WALES	-	OH
	1.5.2.105	HAINES CITY	K20	LAKE WALES	-	OH
	1.5.2.106	WINTER GARDEN	K201	WINTER GARDEN	5,242	OH
	1.5.2.107	HAINES CITY	K22	LAKE WALES	1,243	OH
	1.5.2.108	HEMPLE	K2244	WINTER GARDEN	26	OH
	1.5.2.109	HEMPLE	K2246	WINTER GARDEN	(32)	OH
	1.5.2.110	HEMPLE	K2247	WINTER GARDEN	18	OH
	1.5.2.111	HEMPLE	K2250	WINTER GARDEN	-	OH
	1.5.2.112	ORANGEWOOD	K228	BUENA VISTA	17	OH
	1.5.2.113	COLONIAL	K2476	S. E. ORLANDO	39	OH
	1.5.2.114	CELEBRATION	K2701	BUENA VISTA	-	OH
	1.5.2.115	CELEBRATION	K2703	BUENA VISTA	-	OH
	1.5.2.116	CELEBRATION	K2704	BUENA VISTA	-	OH
	1.5.2.117	CELEBRATION	K2706	BUENA VISTA	-	OH
	1.5.2.118	CROWN POINT	K279	WINTER GARDEN	-	OH
	1.5.2.119	WINDERMERE	K302	WINTER GARDEN	-	OH
	1.5.2.120	DUNDEE	K3246	LAKE WALES	-	OH
	1.5.2.121	LAKE LUNTZ	K3287	WINTER GARDEN	1,442	OH
	1.5.2.122	BARNUM CITY	K3362	BUENA VISTA	854	OH
	1.5.2.123	PINECASTLE	K396	S. E. ORLANDO	-	OH
	1.5.2.124	WESTRIDGE	K421	BUENA VISTA	41	OH
	1.5.2.125	WESTRIDGE	K425	BUENA VISTA	759	OH
	1.5.2.126	HUNTERS CREEK	K45	BUENA VISTA	50	OH
	1.5.2.127	CENTRAL PARK	K495	BUENA VISTA	2,306	OH
	1.5.2.128	LOUGHMAN	K5079	LAKE WALES	2,835	OH
	1.5.2.129	HUNTERS CREEK	K51	BUENA VISTA	14	OH
	1.5.2.130	BAY HILL	K67	BUENA VISTA	22	OH
	1.5.2.131	BAY HILL	K72	BUENA VISTA	-	OH
	1.5.2.132	BAY HILL	K74	BUENA VISTA	71	OH
	1.5.2.133	BAY HILL	K75	WINTER GARDEN	(95)	OH
	1.5.2.134	BAY HILL	K76	BUENA VISTA	19	OH
	1.5.2.135	ISLEWORTH	K779	BUENA VISTA	13	OH
	1.5.2.136	ISLEWORTH	K781	BUENA VISTA	195	OH
	1.5.2.137	BAY HILL	K79	BUENA VISTA	1,694	OH
	1.5.2.138	LAKE WILSON	K883	BUENA VISTA	-	OH
	1.5.2.139	VINELAND	K903	BUENA VISTA	-	OH
	1.5.2.140	VINELAND	K904	BUENA VISTA	24	OH
	1.5.2.141	VINELAND	K906	BUENA VISTA	-	OH
	1.5.2.142	SAND LAKE	K934	BUENA VISTA	-	OH
	1.5.2.143	BOGGY MARSH	K957	BUENA VISTA	1,298	OH
	1.5.2.144	BOGGY MARSH	K959	BUENA VISTA	-	OH
	1.5.2.145	BOGGY MARSH	K960	BUENA VISTA	174	OH
	1.5.2.146	BONNET CREEK	K976	BUENA VISTA	-	OH
	1.5.2.147	EUSTIS SOUTH	M1059	APOPKA	(1,792)	OH
	1.5.2.148	WEKIVA	M107	APOPKA	(54)	OH
	1.5.2.149	OCOEE	M1087	WINTER GARDEN	(26)	OH
	1.5.2.150	OCOEE	M1092	WINTER GARDEN	33	OH
	1.5.2.151	OCOEE	M1094	WINTER GARDEN	-	OH
	1.5.2.152	WEKIVA	M112	APOPKA	-	OH
	1.5.2.153	EATONVILLE	M1136	LONGWOOD	69	OH
	1.5.2.154	LONGWOOD	M144	JAMESTOWN	20	OH
	1.5.2.155	LISBON	M1520	APOPKA	441	OH
	1.5.2.156	WOODSMERE	M254	LONGWOOD	18	OH
	1.5.2.157	KELLER ROAD	M3	LONGWOOD	-	OH
	1.5.2.158	CLARCONA	M351	WINTER GARDEN	24	OH
	1.5.2.159	UMATILLA	M4405	APOPKA	32	OH
	1.5.2.160	BAY RIDGE	M447	APOPKA	21	OH
		Subtotal			**130,835**	

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Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.161	BAY RIDGE	M451	APOPKA	(1,126)	OH
	1.5.2.162	BAY RIDGE	M453	APOPKA	-	OH
	1.5.2.163	PIEDMONT	M475	APOPKA	-	OH
	1.5.2.164	EUSTIS	M499	APOPKA	(152)	OH
	1.5.2.165	ALTAMONTE	M572	LONGWOOD	215	OH
	1.5.2.166	SPRING LAKE	M668	LONGWOOD	-	OH
	1.5.2.167	APOPKA SOUTH	M722	APOPKA	10,871	OH
	1.5.2.168	APOPKA SOUTH	M727	APOPKA	(16)	OH
	1.5.2.169	MAITLAND	M82	LONGWOOD	32	OH
	1.5.2.170	FERN PARK	M907	LONGWOOD	506	OH
	1.5.2.171	FERN PARK	M908	LONGWOOD	54	OH
	1.5.2.172	FERN PARK	M909	LONGWOOD	95	OH
	1.5.2.173	WINTER PARK	W0015	LONGWOOD	-	OH
	1.5.2.174	CASSELBERRY	W0017	JAMESTOWN	227	OH
	1.5.2.175	CASSELBERRY	W0020	LONGWOOD	1,223	OH
	1.5.2.176	CASSELBERRY	W0028	JAMESTOWN	84	OH
	1.5.2.177	CASSELBERRY	W0029	LONGWOOD	451	OH
	1.5.2.178	LAKE ALOMA	W0158	LONGWOOD	399	OH
	1.5.2.179	OVIEDO	W0176	JAMESTOWN	4,195	OH
	1.5.2.180	WEST CHAPMAN	W0176	JAMESTOWN	5,118	OH
	1.5.2.181	WINTER SPRINGS	W0187	JAMESTOWN	(499)	OH
	1.5.2.182	WINTER SPRINGS	W0189	JAMESTOWN	157	OH
	1.5.2.183	WINTER SPRINGS	W0192	JAMESTOWN	-	OH
	1.5.2.184	WINTER SPRINGS	W0196	JAMESTOWN	53	OH
	1.5.2.185	NARCOOSSEE	W0216	S. E. ORLANDO	74	OH
	1.5.2.186	EAST ORANGE	W0265	JAMESTOWN	(682)	OH
	1.5.2.187	SKY LAKE	W0363	S. E. ORLANDO	61	OH
	1.5.2.188	SKY LAKE	W0366	S. E. ORLANDO	-	OH
	1.5.2.189	SKY LAKE	W0368	S. E. ORLANDO	4,462	OH
	1.5.2.190	PINECASTLE	W0392	S. E. ORLANDO	11	OH
	1.5.2.191	CONWAY	W0405	S. E. ORLANDO	-	OH
	1.5.2.192	CONWAY	W0407	S. E. ORLANDO	-	OH
	1.5.2.193	CONWAY	W0408	S. E. ORLANDO	203	OH
	1.5.2.194	SUNFLOWER	W0472	JAMESTOWN	2,333	OH
	1.5.2.195	CASSADAGA	W0524	DELAND	(12,492)	OH
	1.5.2.196	CURRY FORD	W0601	S. E. ORLANDO	-	OH
	1.5.2.197	WEST CHAPMAN	W0703	JAMESTOWN	1,489	OH
	1.5.2.198	DELAND	W0805	DELAND	211	OH
	1.5.2.199	DELAND	W0806	DELAND	-	OH
	1.5.2.200	WINTER PARK EAST	W0925	JAMESTOWN	(684)	OH
	1.5.2.201	WINTER PARK EAST	W0926	JAMESTOWN	-	OH
	1.5.2.202	BITHLO	W0951	JAMESTOWN	27	OH
	1.5.2.203	BITHLO	W0955	JAMESTOWN	(14,808)	OH
	1.5.2.204	BITHLO	W0956	JAMESTOWN	31,099	OH
	1.5.2.205	RIO PINAR	W0968	S. E. ORLANDO	68	OH
	1.5.2.206	UCF NORTH	W0992	JAMESTOWN	275	OH
	1.5.2.207	UCF	W1018	JAMESTOWN	692	OH
	1.5.2.208	DELAND EAST	W1103	DELAND	-	OH
	1.5.2.209	DELAND EAST	W1104	DELAND	-	OH
	1.5.2.210	DELAND EAST	W1105	DELAND	-	OH
	1.5.2.211	DELAND EAST	W1106	DELAND	-	OH
	1.5.2.212	DELAND EAST	W1109	DELAND	(76)	OH
	1.5.2.213	DELAND EAST	W1110	DELAND	-	OH
	1.5.2.214	LAKE HELEN	W1703	DELAND	(346)	OH
	1.5.2.215	BAYWAY	X100	ST. PETERSBURG	-	OH
	1.5.2.216	FIFTY-FIRST STREET	X101	ST. PETERSBURG	24,769	OH
	1.5.2.217	FIFTY-FIRST STREET	X102	ST. PETERSBURG	43,695	OH
	1.5.2.218	FIFTY-FIRST STREET	X104	ST. PETERSBURG	100	OH
	1.5.2.219	FIFTY-FIRST STREET	X107	ST. PETERSBURG	3,858	OH
	1.5.2.220	FIFTY-FIRST STREET	X108	ST. PETERSBURG	317	OH
	1.5.2.221	GATEWAY	X112	WALSINGHAM	1,392	OH
	1.5.2.222	GATEWAY	X120	WALSINGHAM	159	OH
	1.5.2.223	GATEWAY	X121	WALSINGHAM	-	OH
	1.5.2.224	CROSSROADS	X133	WALSINGHAM	2,319	OH
	1.5.2.225	CROSSROADS	X136	ST. PETERSBURG	727	OH
	1.5.2.226	MAXIMO	X146	ST. PETERSBURG	-	OH
	1.5.2.227	PASADENA	X215	WALSINGHAM	-	OH
	1.5.2.228	PASADENA	X216	ST. PETERSBURG	-	OH
	1.5.2.229	THIRTY SECOND STREET	X25	WALSINGHAM	-	OH
	1.5.2.230	CENTRAL PLAZA	X262	ST. PETERSBURG	-	OH
	1.5.2.231	CENTRAL PLAZA	X264	ST. PETERSBURG	113	OH
	1.5.2.232	CENTRAL PLAZA	X265	ST. PETERSBURG	-	OH
	1.5.2.233	THIRTY SECOND STREET	X27	ST. PETERSBURG	-	OH
	1.5.2.234	NORTHEAST	X286	ST. PETERSBURG	-	OH
	1.5.2.235	SIXTEENTH STREET	X31	ST. PETERSBURG	-	OH
	1.5.2.236	SIXTEENTH STREET	X34	ST. PETERSBURG	178	OH
	1.5.2.237	KENNETH	X50	ST. PETERSBURG	36	OH
	1.5.2.238	KENNETH	X53	WALSINGHAM	-	OH
	1.5.2.239	KENNETH	X55	WALSINGHAM	12	OH
	1.5.2.240	KENNETH	X56	WALSINGHAM	-	OH
	1.5.2.241	KENNETH	X57	WALSINGHAM	26	OH
	1.5.2.242	DISSTON	X60	WALSINGHAM	365	OH
	1.5.2.243	DISSTON	X64	WALSINGHAM	365	OH
	1.5.2.244	DISSTON	X66	WALSINGHAM	1,966	OH
	1.5.2.245	VINOY	X72	ST. PETERSBURG	415	OH
	1.5.2.246	BAYWAY	X96	ST. PETERSBURG	1,850	OH
		Subtotal			**116,465**	
	TOTAL SELF-OPTIMIZING GRID (SOG) - CAPACITY & CONNECTIVITY				**361,363**	
	TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION				**141,385**	
	TOTAL SOG				**502,748**	

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Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects

Duke Energy Florida
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Project Listing by Each Program

Line			O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**			
	1.6 Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild			
	1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement		**771,905**	OH
	1.7 Substation Hardening - Distribution			
	1.7.1 This is a Capital (only) Program		**N/A**	OH
3.	**Veg. Management O&M Programs**			
	3.1 Vegetation Management - Distribution			
	3.1 Vegetation Management expenses are not required to be recorded at the project level.		**45,233,330**	**OH**
4.	**Underground Distribution**			
	4.1 Underground Flood Mitigation - U/G			
		Feeder		
	4.1.1	C208	0	UG
	4.1.2	C209	0	UG
	4.1.3	C210	0	UG
	4.1.4	C4002	231	UG
	Underground Flood Mitigation - U/G	**TOTAL**	**231**	
	4.2 Lateral Hardening - U/G			
	See Page 22 of 149 for Projects			

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Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A-Projects

Line					O&M Expenditures	OH or UG
4.	**Underground Distribution**					
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.1	CLEARWATER	C10	CLEARWATER	59	UG
	4.2.2	CLEARWATER	C11	CLEARWATER	96	UG
	4.2.3	CLEARWATER	C12	CLEARWATER	29	UG
	4.2.4	CLEARWATER	C18	CLEARWATER	38	UG
	4.2.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	3,954	UG
	4.2.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,904	UG
	4.2.7	PORT RICHEY WEST	C207	SEVEN SPRINGS	496	UG
	4.2.8	PORT RICHEY WEST	C208	SEVEN SPRINGS	(5,071)	UG
	4.2.9	PORT RICHEY WEST	C209	SEVEN SPRINGS	4,026	UG
	4.2.10	PORT RICHEY WEST	C210	SEVEN SPRINGS	9,000	UG
	4.2.11	SEVEN SPRINGS	C4501	SEVEN SPRINGS	253	UG
	4.2.12	SEVEN SPRINGS	C4508	SEVEN SPRINGS	270	UG
	4.2.13	CURLEW	C4973	SEVEN SPRINGS	88	UG
	4.2.14	CURLEW	C4976	SEVEN SPRINGS	45	UG
	4.2.15	CURLEW	C4985	SEVEN SPRINGS	135	UG
	4.2.16	CURLEW	C4987	CLEARWATER	25	UG
	4.2.17	CURLEW	C4989	CLEARWATER	214	UG
	4.2.18	CURLEW	C4990	CLEARWATER	88	UG
	4.2.19	CURLEW	C4991	SEVEN SPRINGS	124	UG
	4.2.20	PALM HARBOR	C757	SEVEN SPRINGS	-	UG
	4.2.21	CROSS BAYOU	J141	WALSINGHAM	(454)	UG
	4.2.22	CROSS BAYOU	J143	WALSINGHAM	403	UG
	4.2.23	CROSS BAYOU	J148	WALSINGHAM	127	UG
	4.2.24	OAKHURST	J224	WALSINGHAM	3,966	UG
	4.2.25	OAKHURST	J227	WALSINGHAM	3,950	UG
	4.2.26	HEMPLE	K2246	WINTER GARDEN	1,458	UG
	4.2.27	HEMPLE	K2250	WINTER GARDEN	738	UG
	4.2.28	HEMPLE	K2252	WINTER GARDEN	58	UG
	4.2.29	HEMPLE	K2253	WINTER GARDEN	1,301	UG
	4.2.30	CENTRAL PARK	K495	BUENA VISTA	-	UG
	4.2.31	CLERMONT	K601	CLERMONT	-	UG
	4.2.32	BAY HILL	K67	BUENA VISTA	165	UG
	4.2.33	BAY HILL	K68	WINTER GARDEN	773	UG
	4.2.34	BAY HILL	K73	WINTER GARDEN	172	UG
	4.2.35	BAY HILL	K76	BUENA VISTA	295	UG
	4.2.36	BOGGY MARSH	K957	BUENA VISTA	84	UG
	4.2.37	BOGGY MARSH	K959	BUENA VISTA	273	UG
	4.2.38	MAITLAND	M80	LONGWOOD	1,909	UG
	4.2.39	MAITLAND	M82	LONGWOOD	458	UG
	4.2.40	ST GEORGE ISLAND	N234	MONTICELLO	134	UG
	4.2.41	CASSELBERRY	W0022	LONGWOOD	-	UG
	4.2.42	CASSELBERRY	W0027	JAMESTOWN	-	UG
	4.2.43	CASSELBERRY	W0029	LONGWOOD	-	UG
	4.2.44	MAITLAND	W0079	LONGWOOD	2,661	UG
	4.2.45	MAITLAND	W0086	LONGWOOD	628	UG
	4.2.46	LAKE ALOMA	W0151	JAMESTOWN	316	UG
	4.2.47	LAKE ALOMA	W0153	JAMESTOWN	1,531	UG
	4.2.48	ECON	W0320	JAMESTOWN	-	UG
	4.2.49	ECON	W0321	JAMESTOWN	-	UG
	4.2.50	SKY LAKE	W0363	S. E. ORLANDO	512	UG
	4.2.51	SKY LAKE	W0365	S. E. ORLANDO	591	UG
	4.2.52	SKY LAKE	W0366	S. E. ORLANDO	577	UG
	4.2.53	SKY LAKE	W0367	S. E. ORLANDO	106	UG
	4.2.54	SKY LAKE	W0368	S. E. ORLANDO	834	UG
	4.2.55	PINECASTLE	W0391	S. E. ORLANDO	2,676	UG
	4.2.56	CENTRAL PARK	W0497	S. E. ORLANDO	-	UG
	4.2.57	DELAND	W0805	DELAND	7,811	UG
	4.2.58	DELAND	W0806	DELAND	1,213	UG
	4.2.59	DELAND	W0807	DELAND	17,827	UG
	4.2.60	DELAND	W0808	DELAND	15,858	UG
	4.2.61	DELAND	W0809	DELAND	694	UG
	4.2.62	RIO PINAR	W0968	S. E. ORLANDO	99	UG
	4.2.63	RIO PINAR	W0970	S. E. ORLANDO	1,201	UG
	4.2.64	RIO PINAR	W0975	S. E. ORLANDO	316	UG
	4.2.65	DELAND EAST	W1103	DELAND	4,980	UG
	4.2.66	DELAND EAST	W1105	DELAND	12,218	UG
	4.2.67	DELAND EAST	W1109	DELAND	741	UG
	4.2.68	FIFTY-FIRST STREET	X101	ST. PETERSBURG	30,403	UG
	4.2.69	FIFTY-FIRST STREET	X102	ST. PETERSBURG	12,248	UG
	4.2.70	FIFTY-FIRST STREET	X108	ST. PETERSBURG	10,586	UG
	4.2.71	GATEWAY	X111	WALSINGHAM	137	UG
	4.2.72	GATEWAY	X113	WALSINGHAM	76	UG
	4.2.73	GATEWAY	X123	WALSINGHAM	-	UG
	4.2.74	GATEWAY	X125	WALSINGHAM	62	UG
	4.2.75	PASADENA	X211	WALSINGHAM	30,741	UG
	4.2.76	PASADENA	X213	ST. PETERSBURG	37,971	UG
	4.2.77	PASADENA	X219	ST. PETERSBURG	18,789	UG
	4.2.78	VINOY	X70	ST. PETERSBURG	485	UG
	4.2.79	VINOY	X71	ST. PETERSBURG	52	UG
	TOTAL LATERAL HARDENING UNDERGROUND				**246,515**	

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Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1 Transmission Pole Replacements and Inspections			
		Line ID		
	2.1.1	AD-1	72,949	OH
	2.1.2	AF-1	669	OH
	2.1.3	AL-1	0	OH
	2.1.4	AL-3	86,481	OH
	2.1.5	AL-3-TL1	41,408	OH
	2.1.6	AL-3-TL3	0	OH
	2.1.7	ALP-2	35,909	OH
	2.1.8	ALP-SUC-1	71,758	OH
	2.1.9	ALP-SUC-1-TL3	0	OH
	2.1.10	AND-2	231	OH
	2.1.11	AO-1	660	OH
	2.1.12	AO-2	2,083	OH
	2.1.13	APW-1	19,244	OH
	2.1.14	ASC-1	0	OH
	2.1.15	ASL-1	19,656	OH
	2.1.16	ASL-2	15,271	OH
	2.1.17	ASW-1	35,010	OH
	2.1.18	ASW-2	0	OH
	2.1.19	ASW-3	37,471	OH
	2.1.20	AUCF-1	42,154	OH
	2.1.21	AW-1	2,251	OH
	2.1.22	BBW-1	35,918	OH
	2.1.23	BCF-1	0	OH
	2.1.24	BCF-BW-2-TL4	0	OH
	2.1.25	BCP-1	0	OH
	2.1.26	BF-1	140,158	OH
	2.1.27	BFE-1	24,980	OH
	2.1.28	BI-1	0	OH
	2.1.29	BI-2	0	OH
	2.1.30	BK-1	67,002	OH
	2.1.31	BMF-2	0	OH
	2.1.32	BPB-1	0	OH
	2.1.33	BW-1	0	OH
	2.1.34	BWKX-1	0	OH
	2.1.35	BWX-1	7,916	OH
	2.1.36	BZ-5	254	OH
	2.1.37	BZ-6	5,544	OH
	2.1.38	HTW-2	0	OH
	2.1.39	CEB-2	0	OH
	2.1.40	CEB-3	0	OH
	2.1.41	CET-1	3,921	OH
	2.1.42	CF-2	0	OH
	2.1.43	CF-3	42	OH
	2.1.44	CFLE-1	0	OH
	2.1.45	CFW-3	0	OH
	2.1.46	CGP-1/IS-5	0	OH
	2.1.47	CLA-1	2,374	OH
	2.1.48	CLC-1	26,004	OH
	2.1.49	CLC-2	3,822	OH
	2.1.50	CLL-2	16,764	OH
	2.1.51	CP-1	0	OH
	2.1.52	CP-2	0	OH
	2.1.53	CP-3	0	OH
	2.1.54	CPS-1	23,542	OH
	2.1.55	CRB-3-TL1	0	OH
	2.1.56	CRB-4	0	OH
	2.1.57	CS-1	0	OH
	2.1.58	CSB-1-TL1	44,167	OH
	2.1.59	CSB-2	1,048	OH
	2.1.60	DA-1	33,536	OH
	2.1.61	DC-1	487	OH
	2.1.62	DCO-1	0	OH
	2.1.63	DDW-1	0	OH
	2.1.64	DDW-2	28,234	OH
	2.1.65	DEX-1	13,130	OH
	Subtotal		**962,048**	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1 Transmission Pole Replacements and Inspections			
		Line ID		
	2.1.66	DK-1	2,569	OH
	2.1.67	DL-1	0	OH
	2.1.68	DLL-OCF-1	44,619	OH
	2.1.69	DL-LTW-1	9,013	OH
	2.1.70	DLM-1	0	OH
	2.1.71	DLP-1	3,288	OH
	2.1.72	DLS-1	0	OH
	2.1.73	DLW-1	34,812	OH
	2.1.74	DLW-2	0	OH
	2.1.75	DLW-3	0	OH
	2.1.76	DLW-4	0	OH
	2.1.77	DLW-5	0	OH
	2.1.78	DLW-6	0	OH
	2.1.79	DP-1-TL3	0	OH
	2.1.80	DR-1	34,702	OH
	2.1.81	DWB-1	20,724	OH
	2.1.82	DWD-1	0	OH
	2.1.83	DWS-1	23,340	OH
	2.1.84	ECTW-3	905	OH
	2.1.85	ECTW-4	8,601	OH
	2.1.86	ED-1	0	OH
	2.1.87	ED-4	0	OH
	2.1.88	EP-2	2,062	OH
	2.1.89	EP-3	0	OH
	2.1.90	EP-5	7,656	OH
	2.1.91	EU-1	1,612	OH
	2.1.92	FFG-1	0	OH
	2.1.93	FH-1	10,761	OH
	2.1.94	FMB-1	54,925	OH
	2.1.95	FMB-3	48,982	OH
	2.1.96	FTO-1-TL1	16,511	OH
	2.1.97	FTR-2	33,402	OH
	2.1.98	FTR-3	18,934	OH
	2.1.99	GBC-1	0	OH
	2.1.100	HB-1	0	OH
	2.1.101	HB-2	0	OH
	2.1.102	HB-3	15,776	OH
	2.1.103	HCL-1	2,416	OH
	2.1.104	HCR-HT-1	6,856	OH
	2.1.105	HDU-1	53,355	OH
	2.1.106	HGC-1	501	OH
	2.1.107	HP-1	20,955	OH
	2.1.108	HP-2	0	OH
	2.1.109	HTW-1	170	OH
	2.1.110	ICB-1	37,106	OH
	2.1.111	ICB-2	0	OH
	2.1.112	ICLB-1	0	OH
	2.1.113	ICLB-2	0	OH
	2.1.114	ICLW-1	1,010	OH
	2.1.115	ICLW-2	3,754	OH
	2.1.116	ICLW-3	10,507	OH
	2.1.117	ICLW-6	118,969	OH
	2.1.118	ICP-1	0	OH
	2.1.119	IG-GUF-1	0	OH
	2.1.120	IS-1	0	OH
	2.1.121	IS-4	0	OH
	2.1.122	JA-2	30,715	OH
	2.1.123	JF-1	6,199	OH
	2.1.124	JH-3	0	OH
	2.1.125	JQ-2	0	OH
	2.1.126	JQ-2-TL3	851	OH
	2.1.127	JS-1	0	OH
	2.1.128	JS-3	0	OH
	2.1.129	JS-3-TL2	0	OH
	2.1.130	JV-1	4,139	OH
	Subtotal		**690,697**	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1	**Transmission Pole Replacements and Inspections**		
		Line ID		
	2.1.131	LBV-1	0	OH
	2.1.132	LD-3	0	OH
	2.1.133	LE-2	0	OH
	2.1.134	LECW-3	13,881	OH
	2.1.135	LEL-1	0	OH
	2.1.136	LEL-2	0	OH
	2.1.137	LTW-1	0	OH
	2.1.138	MF-1	104,367	OH
	2.1.139	MS-1	86,396	OH
	2.1.140	MS-1-TL-1	0	OH
	2.1.141	MSH-1	6,671	OH
	2.1.142	NLA-1	0	OH
	2.1.143	NT-1	0	OH
	2.1.144	OCC-1	123,421	OH
	2.1.145	OCF-1	0	OH
	2.1.146	OH-1	0	OH
	2.1.147	OLR-1	9,009	OH
	2.1.148	OSC-1	0	OH
	2.1.149	PAX-1	0	OH
	2.1.150	PBH-1	10,805	OH
	2.1.151	PF-1	0	OH
	2.1.152	PP-1	38,275	OH
	2.1.153	PS-2	0	OH
	2.1.154	PSL-1	63,518	OH
	2.1.155	PW-1	0	OH
	2.1.156	SB-1	62,052	OH
	2.1.157	SDW-1	0	OH
	2.1.158	SES-1	35,783	OH
	2.1.159	SI-4-TL2	25,790	OH
	2.1.160	SLE-1	39,296	OH
	2.1.161	SLM-1	3,308	OH
	2.1.162	SLX-1	27,199	OH
	2.1.163	SP-1	0	OH
	2.1.164	SP-SUM-1	16,931	OH
	2.1.165	SSC-1	5,307	OH
	2.1.166	TC-2	3,968	OH
	2.1.167	TDE-1	34,789	OH
	2.1.168	TMS-2	23,002	OH
	2.1.169	TO-2	0	OH
	2.1.170	TZ-2	0	OH
	2.1.171	UEN-1	0	OH
	2.1.172	VHC-1	0	OH
	2.1.173	VHC-1-TL1	0	OH
	2.1.174	VW-1	1,358	OH
	2.1.175	WA-1	5,913	OH
	2.1.176	WA-2	0	OH
	2.1.177	WCC-1	2,022	OH
	2.1.178	WF-1	5,299	OH
	2.1.179	WIW-1	0	OH
	2.1.180	WL-1	4,277	OH
	2.1.181	WLB-1	0	OH
	2.1.182	WLL-1	12,575	OH
	2.1.183	WLLW-1	14,619	OH
	2.1.184	WO-1	9,761	OH
	Subtotal		**789,592**	

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Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A-Projects
Page 26 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1	**Transmission Pole Replacements and Inspections**		
		Line ID		
	2.1.185	WO-2	452	OH
	2.1.186	WO-3	11,266	OH
	2.1.187	WO-4	1,342	OH
	2.1.188	WO-5	16,829	OH
	2.1.189	WO-6	0	OH
	2.1.190	WO-7	105,762	OH
	2.1.191	WP-1	1,283	OH
	2.1.192	WR-1	0	OH
	2.1.193	WR-2	0	OH
	2.1.194	WR-3	0	OH
	2.1.195	WR-4	0	OH
	2.1.196	WR-7	0	OH
	2.1.197	WT-1	0	OH
	2.1.198	WWW-1	0	OH
		Subtotal	**136,934**	
		Total Transmission Pole Replacements	**2,579,271**	
		TOTAL Transmission Pole Replacements - Distribution Underbuild (pg 20 5A)	**771,905**	
		Total Transmission Pole Replacements - Transmission	**1,807,366**	
		Total Structure Inspections (O&M) - Transmission *(no project list)*	**412,271**	
		TOTAL Transmission Pole Replacements & Inspections - Transmission	**2,219,637**	
		TOTAL Transmission Pole Replacements and Inspections	**2,991,542**	

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FPSC EXH No. 18

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Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A-Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Program

Line			Location	O&M Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		2.2.1	CP-1	5,248	OH
		2.2.2	NR-1	0	OH
		2.2.3	NR-4	0	OH
		2.2.4	SF-2	4,498	OH
		2.2.5	WLXF-1	1,347	
		TOTAL Structure Hardening - Trans - Tower Upgrades		**11,093**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
		2.3.1 This is a Capital (only) Program		**N/A**	**OH**
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		2.4.1 Drone inspection expenses are not recorded at the project level.		**71,370**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1 This is generally Capital (only) Program with a few exceptions	FMB-1-TL1	**1,262**	**OH**
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1 This is a Capital (only) Program		**N/A**	**OH**
	2.7	**Substation Hardening**			
		2.7.1 This is a Capital (only) Program		**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**11,896,147**	**OH**

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Current Period: January through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 6A

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 13,059,212	$ 14,233,996	$ (1,174,784)	-8.3%
	1.2 FH - Wood Pole Replacement & Inspection	1,436,285	1,513,655	(77,369)	-5.1%
	1.3 Lateral Hardening - O/H	6,419,890	6,644,282	(224,392)	-3.4%
	1.4 LH - Wood Pole Replacement & Inspection	5,664,205	5,848,881	(184,677)	-3.2%
	1.5 Self-Optimizing Grid - SOG	7,590,377	7,730,191	(139,815)	-1.8%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution	568,962	500,020	68,942	13.8%
	1.7 Substation Hardening (Note 5)	335,223	355,717	(20,494)	-5.8%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 35,074,154	$ 36,826,742	$ (1,752,589)	-4.8%
2	Overhead Hardening Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 15,186,343	$ 15,394,047	$ (207,704)	-1.3%
	2.2 Structure Hardening - Trans - Tower Upgrades	335,365	332,858	2,507	0.8%
	2.3 Structure Hardening - Trans - Cathodic Protection	316,444	337,654	(21,210)	-6.3%
	2.4 Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	79,997	98,400	(18,403)	-18.7%
	2.6 Structure Hardening - Overhead Ground Wire	302,898	365,956	(63,058)	-17.2%
	2.7 Substation Hardening (Note 5)	118,179	135,843	(17,664)	-13.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 16,339,226	$ 16,664,758	$ (325,532)	-2.0%
3	Vegetation Management Programs				
	3.1 Vegetation Management - Distribution	$ 331,376	$ 343,961	$ (12,585)	-3.7%
	3.2 Vegetation Management - Transmission	1,226,834	1,227,731	(897)	-0.1%
3T	Subtotal of Vegetation Management Programs	$ 1,558,209	$ 1,571,692	$ (13,482)	-0.9%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 32,574	$ 39,330	$ (6,756)	-17.2%
	4.2 UG - Lateral Hardening	8,339,293	6,608,158	1,731,135	26.2%
4T	Subtotal of Underground Distribution Programs	$ 8,371,867	$ 6,647,488	$ 1,724,379	25.9%
5	Total of Capital Programs	$ 61,343,457	$ 61,710,680	$ (367,224)	-0.6%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 61,343,457	$ 61,710,680	$ (367,224)	-0.6%

Notes:

1 Column (1) is the End of Period Totals on SPPCRC Form 7A

2 Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.

3 Column (3) = Column (1) - Column (2)

4 Column (4) = Column (3) / Column (2)

5 Substation Hardening investments have a net variance of -7.8% for Distribution and Transmission work.

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FPSC EXH No. 18

C10-900

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing
Actual Period: January 2023 through December 2023
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 759,895	$ 787,033	$ 827,731	$ 869,413	$ 921,891	$ 988,303	$ 1,061,616	$ 1,146,933	$ 1,229,428	$ 1,349,929	$ 1,498,318	$ 1,618,722	$ 13,059,212
	1.2 Feeder Hardening - Wood Pole Replacement	D	51,531	63,651	80,820	93,111	107,520	120,650	127,750	138,282	147,014	154,576	167,808	183,572	1,436,285
	1.3 Lateral Hardening - O/H	D	277,355	309,640	356,496	398,123	435,848	478,769	528,551	590,669	651,004	715,247	803,482	874,707	6,419,890
	1.4 Lateral Hardening - Wood Pole Replacement	D	187,823	227,136	288,567	335,467	393,902	452,616	493,922	546,911	602,130	652,085	709,240	774,406	5,664,205
	1.5 SOG	D	352,728	393,466	441,245	499,533	552,307	604,604	650,023	701,797	758,339	810,986	879,572	945,777	7,590,377
	1.6 Structure Hardening - Trans - Pole Replacements - Distribu	D	31,267	34,258	36,741	38,974	41,976	45,765	49,461	51,921	54,197	57,552	60,633	66,218	568,962
	1.7 Substation Hardening	D	21,291	19,614	21,603	22,862	25,080	25,887	26,617	28,127	30,089	33,761	38,703	41,590	335,223
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 1,681,890	$ 1,834,798	$ 2,053,202	$ 2,257,483	$ 2,478,524	$ 2,716,593	$ 2,937,941	$ 3,204,639	$ 3,472,202	$ 3,774,134	$ 4,157,756	$ 4,504,992	$ 35,074,154
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 948,275	$ 1,007,256	$ 1,063,752	$ 1,114,306	$ 1,165,837	$ 1,242,019	$ 1,304,319	$ 1,352,384	$ 1,405,689	$ 1,463,979	$ 1,527,975	$ 1,590,551	$ 15,186,343
	2.2 Structure Hardening - Trans - Tower Upgrades	D	17,916	20,668	22,735	26,612	27,720	29,766	29,721	29,708	29,701	30,181	33,514	37,124	335,365
	2.3 Structure Hardening - Trans - Cathodic Protection	D	21,749	21,493	21,512	21,531	22,850	24,812	26,193	27,816	30,810	31,315	32,420	33,946	316,444
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	1,485	1,888	2,582	3,447	4,543	5,426	5,793	6,431	7,396	10,425	13,820	16,762	79,997
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	10,489	12,378	15,523	17,704	21,300	23,460	25,435	29,204	33,262	34,794	38,609	40,741	302,898
	2.7 Substation Hardening	D	2,846	8,197	8,578	9,027	9,432	9,642	9,831	10,264	10,826	11,899	13,338	14,298	118,179
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,002,760	$ 1,071,880	$ 1,134,682	$ 1,192,627	$ 1,251,683	$ 1,335,126	$ 1,401,291	$ 1,455,806	$ 1,517,683	$ 1,582,592	$ 1,659,675	$ 1,733,421	$ 16,339,226
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 19,814	$ 21,184	$ 22,990	$ 24,548	$ 26,388	$ 28,076	$ 28,838	$ 29,905	$ 30,965	$ 31,672	$ 32,441	$ 34,553	$ 331,376
	3.2. Vegetation Management - Transmission	D	76,789	80,550	85,357	90,036	93,432	97,102	102,362	107,518	114,864	120,678	126,892	131,252	1,226,834
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 96,604	$ 101,734	$ 108,348	$ 114,584	$ 119,821	$ 125,178	$ 131,200	$ 137,422	$ 145,830	$ 152,351	$ 159,332	$ 165,805	$ 1,558,209
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 2,207	$ 2,254	$ 2,353	$ 2,470	$ 2,533	$ 2,544	$ 2,557	$ 2,853	$ 3,170	$ 3,159	$ 3,214	$ 3,260	$ 32,574
	4.2 Lateral Hardening Underground	D	416,917	467,037	545,252	620,578	686,456	747,343	767,594	776,221	795,975	822,912	844,044	848,963	8,339,293
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 419,124	$ 469,291	$ 547,606	$ 623,048	$ 688,989	$ 749,887	$ 770,151	$ 779,074	$ 799,145	$ 826,071	$ 847,258	$ 852,223	$ 8,371,867
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 3,200,378**	**$ 3,477,704**	**$ 3,843,837**	**$ 4,187,741**	**$ 4,539,017**	**$ 4,926,784**	**$ 5,240,583**	**$ 5,576,941**	**$ 5,934,859**	**$ 6,335,148**	**$ 6,824,022**	**$ 7,256,442**	**$ 61,343,457**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 1,681,890	$ 1,834,798	$ 2,053,202	$ 2,257,483	$ 2,478,524	$ 2,716,593	$ 2,937,941	$ 3,204,639	$ 3,472,202	$ 3,774,134	$ 4,157,756	$ 4,504,992	$ 35,074,154
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,681,890	$ 1,834,798	$ 2,053,202	$ 2,257,483	$ 2,478,524	$ 2,716,593	$ 2,937,941	$ 3,204,639	$ 3,472,202	$ 3,774,134	$ 4,157,756	$ 4,504,992	$ 35,074,154
7.	Overhead: Transmission Capital Programs		$ 1,002,760	$ 1,071,880	$ 1,134,682	$ 1,192,627	$ 1,251,683	$ 1,335,126	$ 1,401,291	$ 1,455,806	$ 1,517,683	$ 1,582,592	$ 1,659,675	$ 1,733,421	$ 16,339,226
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,002,760	$ 1,071,880	$ 1,134,682	$ 1,192,627	$ 1,251,683	$ 1,335,126	$ 1,401,291	$ 1,455,806	$ 1,517,683	$ 1,582,592	$ 1,659,675	$ 1,733,421	$ 16,339,226
8.	Veg. Management Capital Programs		$ 96,604	$ 101,734	$ 108,348	$ 114,584	$ 119,821	$ 125,178	$ 131,200	$ 137,422	$ 145,830	$ 152,351	$ 159,332	$ 165,805	$ 1,558,209
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 96,604	$ 101,734	$ 108,348	$ 114,584	$ 119,821	$ 125,178	$ 131,200	$ 137,422	$ 145,830	$ 152,351	$ 159,332	$ 165,805	$ 1,558,209
9.	Underground: Distribution Hardening Capital Programs		$ 419,124	$ 469,291	$ 547,606	$ 623,048	$ 688,989	$ 749,887	$ 770,151	$ 779,074	$ 799,145	$ 826,071	$ 847,258	$ 852,223	$ 8,371,867
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 419,124	$ 469,291	$ 547,606	$ 623,048	$ 688,989	$ 749,887	$ 770,151	$ 779,074	$ 799,145	$ 826,071	$ 847,258	$ 852,223	$ 8,371,867

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7A- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

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FPSC EXH No. 18

C10-901

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.1	ZUBER	A205	OCALA	3,353,350	OH
	1.1.2	HOMOSASSA	A272	INVERNESS	426,099	OH
	1.1.3	INVERNESS	A84	INVERNESS	5,156,779	OH
	1.1.4	CLEARWATER	C10	CLEARWATER	578,385	OH
	1.1.5	CLEARWATER	C11	CLEARWATER	633,408	OH
	1.1.6	CLEARWATER	C12	CLEARWATER	708,269	OH
	1.1.7	CLEARWATER	C18	CLEARWATER	615,554	OH
	1.1.8	PORT RICHEY WEST	C202	SEVEN SPRINGS	2,335,993	OH
	1.1.9	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,123,393	OH
	1.1.10	PORT RICHEY WEST	C207	SEVEN SPRINGS	3,886,577	OH
	1.1.11	PORT RICHEY WEST	C208	SEVEN SPRINGS	750,095	OH
	1.1.12	PORT RICHEY WEST	C209	SEVEN SPRINGS	(212,651)	OH
	1.1.13	PORT RICHEY WEST	C210	SEVEN SPRINGS	1,533,731	OH
	1.1.14	TARPON SPRINGS	C308	SEVEN SPRINGS	116,579	OH
	1.1.15	SAFETY HARBOR	C3523	CLEARWATER	123,291	OH
	1.1.16	SAFETY HARBOR	C3525	CLEARWATER	149,753	OH
	1.1.17	SEVEN SPRINGS	C4501	SEVEN SPRINGS	6,808,713	OH
	1.1.18	SEVEN SPRINGS	C4508	SEVEN SPRINGS	604,849	OH
	1.1.19	CURLEW	C4973	SEVEN SPRINGS	3,179,938	OH
	1.1.20	CURLEW	C4976	SEVEN SPRINGS	2,287,055	OH
	1.1.21	CURLEW	C4985	SEVEN SPRINGS	1,028,228	OH
	1.1.22	CURLEW	C4987	CLEARWATER	1,075,364	OH
	1.1.23	CURLEW	C4988	CLEARWATER	237,636	OH
	1.1.24	CURLEW	C4989	CLEARWATER	3,649,748	OH
	1.1.25	CURLEW	C4990	CLEARWATER	2,441,621	OH
	1.1.26	CURLEW	C4991	SEVEN SPRINGS	2,050,397	OH
	1.1.27	BROOKER CREEK	C5405	SEVEN SPRINGS	183,627	OH
	1.1.28	BROOKER CREEK	C5406	SEVEN SPRINGS	287,672	OH
	1.1.29	PALM HARBOR	C753	SEVEN SPRINGS	1,929	OH
	1.1.30	PALM HARBOR	C756	SEVEN SPRINGS	32,411	OH
	1.1.31	PALM HARBOR	C757	SEVEN SPRINGS	85,476	OH
	1.1.32	EAST CLEARWATER	C902	CLEARWATER	222,906	OH
	1.1.33	STARKEY ROAD	J114	WALSINGHAM	627,520	OH
	1.1.34	STARKEY ROAD	J115	WALSINGHAM	236,331	OH
	1.1.35	CROSS BAYOU	J141	WALSINGHAM	509,122	OH
	1.1.36	CROSS BAYOU	J143	WALSINGHAM	567,336	OH
	1.1.37	CROSS BAYOU	J148	WALSINGHAM	876,761	OH
	1.1.38	OAKHURST	J224	WALSINGHAM	3,037,983	OH
	1.1.39	OAKHURST	J227	WALSINGHAM	2,546,707	OH
	1.1.40	ULMERTON	J240	WALSINGHAM	1,714	OH
	1.1.41	TAYLOR AVENUE	J2905	WALSINGHAM	2,040	OH
	1.1.42	WALSINGHAM	J555	WALSINGHAM	2,914,590	OH
	1.1.43	SEMINOLE	J888	WALSINGHAM	1,572	OH
	1.1.44	SEMINOLE	J895	WALSINGHAM	6,823	OH
	1.1.45	TAFT	K1028	BUENA VISTA	98,315	OH
	1.1.46	DINNER LAKE	K1687	HIGHLANDS	2,057	OH
	1.1.47	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	1,793	OH
	1.1.48	WINTER GARDEN	K203	WINTER GARDEN	6,760	OH
	1.1.49	HEMPLE	K2246	WINTER GARDEN	602,335	OH
	1.1.50	HEMPLE	K2250	WINTER GARDEN	721,062	OH
	1.1.51	HEMPLE	K2252	WINTER GARDEN	2,497,990	OH
	1.1.52	HEMPLE	K2253	WINTER GARDEN	547,839	OH
	1.1.53	CROWN POINT	K278	WINTER GARDEN	2,171,881	OH
	1.1.54	INTERNATIONAL DRIVE	K4815	BUENA VISTA	32,936	OH
	1.1.55	MONTVERDE	K4833	CLERMONT	4,267	OH
	1.1.56	CENTRAL PARK	K495	BUENA VISTA	604,824	OH
	1.1.57	CLERMONT	K601	CLERMONT	370,990	OH
	1.1.58	CLERMONT	K605	CLERMONT	467,438	OH
	1.1.59	BAY HILL	K67	BUENA VISTA	1,128,234	OH
	1.1.60	BAY HILL	K68	WINTER GARDEN	430,967	OH
	1.1.61	BAY HILL	K73	WINTER GARDEN	457,951	OH
	1.1.62	BAY HILL	K76	BUENA VISTA	1,063,566	OH
	1.1.63	SHINGLE CREEK	K857	BUENA VISTA	3,256	OH
	1.1.64	VINELAND	K903	BUENA VISTA	3,364	OH
	1.1.65	BOGGY MARSH	K957	BUENA VISTA	1,663,115	OH
		Subtotal			**69,665,614**	

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FPSC EXH No. 18

C10-902

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.66	BOGGY MARSH	K959	BUENA VISTA	2,802,513	
	1.1.67	BONNET CREEK	K976	BUENA VISTA	28,109	
	1.1.68	LONGWOOD	M143	LONGWOOD	87,720	
	1.1.69	LONGWOOD	M144	JAMESTOWN	44,022	
	1.1.70	NORTH LONGWOOD	M1757	JAMESTOWN	3,614	
	1.1.71	MAITLAND	M80	LONGWOOD	802,301	
	1.1.72	MAITLAND	M82	LONGWOOD	1,460,478	
	1.1.73	PORT ST JOE INDUSTRIAL	N202	MONTICELLO	600,229	
	1.1.74	ST GEORGE ISLAND	N233	MONTICELLO	174,428	
	1.1.75	ST GEORGE ISLAND	N234	MONTICELLO	2,915,939	
	1.1.76	ST GEORGE ISLAND	N235	MONTICELLO	-	
	1.1.77	CASSELBERRY	W0022	LONGWOOD	301,396	
	1.1.78	CASSELBERRY	W0025	LONGWOOD	136,178	
	1.1.79	CASSELBERRY	W0027	JAMESTOWN	557,940	
	1.1.80	CASSELBERRY	W0029	LONGWOOD	547,699	
	1.1.81	DELEON SPRINGS	W0034	DELAND	1,300	
	1.1.82	MAITLAND	W0079	LONGWOOD	482,994	
	1.1.83	MAITLAND	W0086	LONGWOOD	643,945	
	1.1.84	MAITLAND	W0087	LONGWOOD	129,970	
	1.1.85	LAKE ALOMA	W0151	JAMESTOWN	3,145,115	
	1.1.86	LAKE ALOMA	W0153	JAMESTOWN	2,061,142	
	1.1.87	OVIEDO	W0175	JAMESTOWN	860,007	
	1.1.88	ECON	W0320	JAMESTOWN	1,403,109	
	1.1.89	ECON	W0321	JAMESTOWN	1,939,625	
	1.1.90	SKY LAKE	W0363	S. E. ORLANDO	330,758	
	1.1.91	SKY LAKE	W0365	S. E. ORLANDO	2,219,152	
	1.1.92	SKY LAKE	W0366	S. E. ORLANDO	525,934	
	1.1.93	SKY LAKE	W0367	S. E. ORLANDO	616,796	
	1.1.94	SKY LAKE	W0368	S. E. ORLANDO	1,360,242	
	1.1.95	PINECASTLE	W0391	S. E. ORLANDO	2,049,600	
	1.1.96	CENTRAL PARK	W0494	S. E. ORLANDO	2,154	
	1.1.97	CENTRAL PARK	W0497	S. E. ORLANDO	1,221,026	
	1.1.98	CENTRAL PARK	W0500	S. E. ORLANDO	240,587	
	1.1.99	DELAND	W0805	DELAND	897,209	
	1.1.100	DELAND	W0807	DELAND	1,248,788	
	1.1.101	DELAND	W0808	DELAND	31,727	
	1.1.102	DELAND	W0809	DELAND	3,815,332	
	1.1.103	RIO PINAR	W0968	S. E. ORLANDO	3,696,058	
	1.1.104	RIO PINAR	W0970	S. E. ORLANDO	1,321,760	
	1.1.105	RIO PINAR	W0975	S. E. ORLANDO	1,673,333	
	1.1.106	DELAND EAST	W1103	DELAND	2,394,472	
	1.1.107	DELAND EAST	W1105	DELAND	1,046,782	
	1.1.108	DELAND EAST	W1109	DELAND	744,858	
	1.1.109	FIFTY-FIRST STREET	X101	ST. PETERSBURG	871,119	
	1.1.110	FIFTY-FIRST STREET	X102	ST. PETERSBURG	2,288,697	
	1.1.111	FIFTY-FIRST STREET	X108	ST. PETERSBURG	846,221	
	1.1.112	GATEWAY	X111	WALSINGHAM	1,385,538	
	1.1.113	GATEWAY	X113	WALSINGHAM	1,641,052	
	1.1.114	GATEWAY	X123	WALSINGHAM	617,923	
	1.1.115	GATEWAY	X125	WALSINGHAM	1,876,081	
	1.1.116	PASADENA	X213	ST. PETERSBURG	1,239,268	
	1.1.117	PASADENA	X219	ST. PETERSBURG	985,048	
	1.1.118	PASADENA	X220	ST. PETERSBURG	1,116,638	
	1.1.119	CENTRAL PLAZA	X268	ST. PETERSBURG	788,683	
	1.1.120	KENNETH	X50	ST. PETERSBURG	115,394	
	1.1.121	KENNETH	X53	WALSINGHAM	162,209	
	1.1.122	DISSTON	X62	WALSINGHAM	1,111,178	
	1.1.123	VINOY	X70	ST. PETERSBURG	1,497,942	
	1.1.124	VINOY	X71	ST. PETERSBURG	3,234,697	
	1.1.125	VINOY	X72	ST. PETERSBURG	2,089,047	
	1.1.126	VINOY	X78	ST. PETERSBURG	1,525,503	
		Subtotal			**69,958,579**	
	TOTAL FEEDER HARDENING				**139,624,193**	

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FPSC EXH No. 18

C10-903

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line			Capital Expenditures	OH or UG
1.	**Distribution**			
1.2	**FH - Wood Pole Replacement & Inspection**	**Operations Center**		
1.2.1		Apopka	2,492,461	OH
1.2.2		Buena Vista	7,175	OH
1.2.3		Clearwater	1,011,008	OH
1.2.4		Clermont	1,277,420	OH
1.2.5		Deland	857,204	OH
1.2.6		Highlands	2,377,304	OH
1.2.7		Inverness	94,130	OH
1.2.8		Jamestown	1,129,480	OH
1.2.9		Lake Wales	451,602	OH
1.2.10		Longwood	122,574	OH
1.2.11		Monticello	971,884	OH
1.2.12		Ocala	2,767,209	OH
1.2.13		SE Orlando	2,257	OH
1.2.14		Seven Springs/Zephyrhills	241,914	OH
1.2.15		St. Petersburg	1,816,066	OH
1.2.16		Walsingham	132,827	OH
1.2.17		Winter Garden	9,126	OH
	Feeder Hardening Wood Pole Replacement Total		**15,761,641**	OH
	Feeder Hardening Wood Pole Inspection Total		**0**	OH
	FH - Wood Pole Replacement & Inspection TOTAL		**15,761,641**	OH

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FPSC EXH No. 18

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A-Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER	C10	CLEARWATER	1,246,171	OH
	1.3.2	CLEARWATER	C11	CLEARWATER	1,978,465	OH
	1.3.3	CLEARWATER	C12	CLEARWATER	499,448	OH
	1.3.4	CLEARWATER	C18	CLEARWATER	494,954	OH
	1.3.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	4,727,703	OH
	1.3.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,861,169	OH
	1.3.7	PORT RICHEY WEST	C206	SEVEN SPRINGS	48,485	OH
	1.3.8	PORT RICHEY WEST	C207	SEVEN SPRINGS	1,095,389	OH
	1.3.9	PORT RICHEY WEST	C208	SEVEN SPRINGS	1,027,315	OH
	1.3.10	PORT RICHEY WEST	C209	SEVEN SPRINGS	3,786,288	OH
	1.3.11	PORT RICHEY WEST	C210	SEVEN SPRINGS	1,073,051	OH
	1.3.12	SAFETY HARBOR	C3523	CLEARWATER	76,098	OH
	1.3.13	SAFETY HARBOR	C3525	CLEARWATER	121,165	OH
	1.3.14	SEVEN SPRINGS	C4501	SEVEN SPRINGS	1,766,957	OH
	1.3.15	SEVEN SPRINGS	C4508	SEVEN SPRINGS	859,724	OH
	1.3.16	CURLEW	C4973	SEVEN SPRINGS	1,189,319	OH
	1.3.17	CURLEW	C4976	SEVEN SPRINGS	677,049	OH
	1.3.18	CURLEW	C4985	SEVEN SPRINGS	767,606	OH
	1.3.19	CURLEW	C4987	CLEARWATER	330,800	OH
	1.3.20	CURLEW	C4989	CLEARWATER	142,517	OH
	1.3.21	CURLEW	C4990	CLEARWATER	2,028,115	OH
	1.3.22	CURLEW	C4991	SEVEN SPRINGS	815,809	OH
	1.3.23	BROOKER CREEK	C5405	SEVEN SPRINGS	16,846	OH
	1.3.24	BROOKER CREEK	C5406	SEVEN SPRINGS	89,252	OH
	1.3.25	PALM HARBOR	C757	SEVEN SPRINGS	20,467	OH
	1.3.26	STARKEY ROAD	J114	WALSINGHAM	239,443	OH
	1.3.27	STARKEY ROAD	J115	WALSINGHAM	130,207	OH
	1.3.28	CROSS BAYOU	J141	WALSINGHAM	1,230,325	OH
	1.3.29	CROSS BAYOU	J143	WALSINGHAM	401,815	OH
	1.3.30	CROSS BAYOU	J148	WALSINGHAM	715,344	OH
	1.3.31	OAKHURST	J224	WALSINGHAM	1,130,520	OH
	1.3.32	OAKHURST	J227	WALSINGHAM	656,790	OH
	1.3.33	WALSINGHAM	J555	WALSINGHAM	163,651	OH
	1.3.34	HEMPLE	K2246	WINTER GARDEN	165,318	OH
	1.3.35	HEMPLE	K2250	WINTER GARDEN	249,321	OH
	1.3.36	HEMPLE	K2252	WINTER GARDEN	741,340	OH
	1.3.37	HEMPLE	K2253	WINTER GARDEN	338,613	OH
	1.3.38	CROWN POINT	K278	WINTER GARDEN	155,284	OH
	1.3.39	INTERNATIONAL DRIVE	K4815	BUENA VISTA	20,281	OH
	1.3.40	CENTRAL PARK	K495	BUENA VISTA	56,754	OH
	1.3.41	CLERMONT	K601	CLERMONT	146,475	OH
	1.3.42	CLERMONT	K605	CLERMONT	51,178	OH
	1.3.43	BAY HILL	K67	BUENA VISTA	237,104	OH
	1.3.44	BAY HILL	K68	WINTER GARDEN	798,073	OH
	1.3.45	BAY HILL	K73	WINTER GARDEN	56,690	OH
	1.3.46	BAY HILL	K76	BUENA VISTA	93,161	OH
	1.3.47	BOGGY MARSH	K957	BUENA VISTA	118,086	OH
	1.3.48	BOGGY MARSH	K959	BUENA VISTA	538,510	OH
	1.3.49	BONNET CREEK	K976	BUENA VISTA	50,232	OH
	1.3.50	LONGWOOD	M143	LONGWOOD	168,134	OH
	1.3.51	LONGWOOD	M144	JAMESTOWN	46,846	OH
	1.3.52	MAITLAND	M80	LONGWOOD	400,522	OH
	1.3.53	MAITLAND	M82	LONGWOOD	654,095	OH
	1.3.54	ST GEORGE ISLAND	N233	MONTICELLO	2,652,944	OH
	1.3.55	ST GEORGE ISLAND	N234	MONTICELLO	1,611,994	OH
	1.3.56	ST GEORGE ISLAND	N235	MONTICELLO	-	OH
	1.3.57	CASSELBERRY	W0022	LONGWOOD	273,266	OH
	1.3.58	CASSELBERRY	W0025	LONGWOOD	67,942	OH
	1.3.59	CASSELBERRY	W0027	JAMESTOWN	497,983	OH
	1.3.60	CASSELBERRY	W0029	LONGWOOD	422,391	OH
	1.3.61	MAITLAND	W0079	LONGWOOD	1,268,980	OH
	1.3.62	MAITLAND	W0086	LONGWOOD	551,572	OH
	1.3.63	LAKE ALOMA	W0151	JAMESTOWN	492,088	OH
	1.3.64	LAKE ALOMA	W0153	JAMESTOWN	1,099,005	OH
	1.3.65	ECON	W0320	JAMESTOWN	637,733	OH
		Subtotal			**46,070,172**	

C10-904

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	**Feeder**	**Operations Center**		
1.3.66	ECON	W0321	JAMESTOWN	1,171,410	OH
1.3.67	SKY LAKE	W0363	S. E. ORLANDO	1,862,884	OH
1.3.68	SKY LAKE	W0365	S. E. ORLANDO	471,459	OH
1.3.69	SKY LAKE	W0366	S. E. ORLANDO	473,636	OH
1.3.70	SKY LAKE	W0367	S. E. ORLANDO	79,423	OH
1.3.71	SKY LAKE	W0368	S. E. ORLANDO	869,042	OH
1.3.72	PINECASTLE	W0391	S. E. ORLANDO	389,749	OH
1.3.73	CENTRAL PARK	W0494	S. E. ORLANDO	338,428	OH
1.3.74	CENTRAL PARK	W0497	S. E. ORLANDO	140,571	OH
1.3.75	CENTRAL PARK	W0500	S. E. ORLANDO	308,944	OH
1.3.76	DELAND	W0805	DELAND	331,756	OH
1.3.77	DELAND	W0806	DELAND	1,170,794	OH
1.3.78	DELAND	W0807	DELAND	604,989	OH
1.3.79	DELAND	W0808	DELAND	3,868,857	OH
1.3.80	DELAND	W0809	DELAND	2,052,046	OH
1.3.81	RIO PINAR	W0968	S. E. ORLANDO	649,476	OH
1.3.82	RIO PINAR	W0970	S. E. ORLANDO	560,890	OH
1.3.83	RIO PINAR	W0975	S. E. ORLANDO	1,333,101	OH
1.3.84	DELAND EAST	W1103	DELAND	2,925,462	OH
1.3.85	DELAND EAST	W1105	DELAND	2,001,892	OH
1.3.86	DELAND EAST	W1109	DELAND	1,072,159	OH
1.3.87	FIFTY-FIRST STREET	X101	ST. PETERSBURG	126,192	OH
1.3.88	FIFTY-FIRST STREET	X102	ST. PETERSBURG	2,337,805	OH
1.3.89	FIFTY-FIRST STREET	X108	ST. PETERSBURG	1,064,827	OH
1.3.90	GATEWAY	X111	WALSINGHAM	343,438	OH
1.3.91	GATEWAY	X113	WALSINGHAM	239,140	OH
1.3.92	GATEWAY	X123	WALSINGHAM	450,554	OH
1.3.93	GATEWAY	X125	WALSINGHAM	152,638	OH
1.3.94	PASADENA	X211	WALSINGHAM	4,640,981	OH
1.3.95	PASADENA	X213	ST. PETERSBURG	1,346,791	OH
1.3.96	PASADENA	X219	ST. PETERSBURG	1,027,934	OH
1.3.97	PASADENA	X220	ST. PETERSBURG	1,391,099	OH
1.3.98	CENTRAL PLAZA	X262	ST. PETERSBURG	503,583	OH
1.3.99	CENTRAL PLAZA	X268	ST. PETERSBURG	916,260	OH
1.3.100	KENNETH	X50	ST. PETERSBURG	354,149	OH
1.3.101	KENNETH	X53	WALSINGHAM	298,369	OH
1.3.102	VINOY	X70	ST. PETERSBURG	1,175,309	OH
1.3.103	VINOY	X71	ST. PETERSBURG	803,895	OH
1.3.104	VINOY	X72	ST. PETERSBURG	5,105,088	OH
1.3.105	VINOY	X78	ST. PETERSBURG	3,069,822	OH
	Subtotal			**48,024,842**	
TOTAL LATERAL HARDENING OVERHEAD				**94,095,014**	

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Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line			Capital Expenditures	OH or UG
1.	**Distribution**			
1.4	**LH - Wood Pole Replacement & Inspection**	**Operations Center**		
1.4.1		Apopka	8,951,794	OH
1.4.2		Buena Vista	(142,725)	OH
1.4.3		Clearwater	5,049,114	OH
1.4.4		Clermont	3,252,063	OH
1.4.5		Deland	3,771,791	OH
1.4.6		Highlands	12,372,988	OH
1.4.7		Inverness	703,638	OH
1.4.8		Jamestown	1,672,719	OH
1.4.9		Lake Wales	1,650,458	OH
1.4.10		Longwood	1,103,788	OH
1.4.11		Monticello	8,846,811	OH
1.4.12		Ocala	6,519,772	OH
1.4.13		SE Orlando	50,421	OH
1.4.14		Seven Springs/Zephyrhills	408,902	OH
1.4.15		St. Petersburg	11,269,754	OH
1.4.16		Walsingham	866,928	OH
1.4.17		Winter Garden	93,291	OH
	Lateral Hardening Wood Pole Replacement Total		**66,441,507**	OH
	Lateral Hardening Wood Pole Inspection Total		**0**	OH
	LH - Wood Pole Replacement & Inspection TOTAL		**66,441,507**	OH

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.1	TWIN COUNTY RANCH	A216	INVERNESS	90,690	OH
	1.5.1.2	TWIN COUNTY RANCH	A218	INVERNESS	33,089	OH
	1.5.1.3	TWIN COUNTY RANCH	A219	INVERNESS	(2,393)	OH
	1.5.1.4	TWIN COUNTY RANCH	A221	INVERNESS	68,082	OH
	1.5.1.5	LADY LAKE	A243	OCALA	3,859	OH
	1.5.1.6	LADY LAKE	A246	OCALA	62,738	OH
	1.5.1.7	CIRCLE SQUARE	A251	INVERNESS	173,124	OH
	1.5.1.8	CIRCLE SQUARE	A253	INVERNESS	62,674	OH
	1.5.1.9	TANGERINE	A263	INVERNESS	46,226	OH
	1.5.1.10	TANGERINE	A264	INVERNESS	21,641	OH
	1.5.1.11	CITRUS HILLS	A283	INVERNESS	12,506	OH
	1.5.1.12	CITRUS HILLS	A284	INVERNESS	49,749	OH
	1.5.1.13	CITRUS HILLS	A285	INVERNESS	1,883	OH
	1.5.1.14	CITRUS HILLS	A286	INVERNESS	31,622	OH
	1.5.1.15	ORANGE BLOSSOM	A310	OCALA	104,055	OH
	1.5.1.16	ORANGE BLOSSOM	A388	OCALA	50,350	OH
	1.5.1.17	ORANGE BLOSSOM	A389	OCALA	11,756	OH
	1.5.1.18	HERNANDO AIRPORT	A430	INVERNESS	49,068	OH
	1.5.1.19	GEORGIA PACIFIC	A45	MONTICELLO	7,668	OH
	1.5.1.20	INVERNESS	A83	INVERNESS	42,421	OH
	1.5.1.21	TRENTON	A91	MONTICELLO	3,667	OH
	1.5.1.22	BROOKSVILLE	A95	INVERNESS	19,495	OH
	1.5.1.23	BROOKSVILLE	A97	INVERNESS	1,244	OH
	1.5.1.24	BROOKSVILLE	A98	INVERNESS	(44,415)	OH
	1.5.1.25	CLEARWATER	C10	CLEARWATER	20,732	OH
	1.5.1.26	BELLEAIR	C1002	CLEARWATER	24,680	OH
	1.5.1.27	BELLEAIR	C1003	CLEARWATER	249,313	OH
	1.5.1.28	BELLEAIR	C1004	CLEARWATER	29,464	OH
	1.5.1.29	BELLEAIR	C1005	CLEARWATER	139,918	OH
	1.5.1.30	BELLEAIR	C1008	CLEARWATER	185,626	OH
	1.5.1.31	DUNEDIN	C102	CLEARWATER	154,987	OH
	1.5.1.32	DUNEDIN	C106	CLEARWATER	34,769	OH
	1.5.1.33	DUNEDIN	C107	CLEARWATER	48,143	OH
	1.5.1.34	CLEARWATER	C11	CLEARWATER	16,386	OH
	1.5.1.35	CLEARWATER	C12	CLEARWATER	424,723	OH
	1.5.1.36	CLEARWATER	C14	CLEARWATER	197,897	OH
	1.5.1.37	DENHAM	C152	SEVEN SPRINGS	44,272	OH
	1.5.1.38	CLEARWATER	C16	CLEARWATER	76,316	OH
	1.5.1.39	CLEARWATER	C17	CLEARWATER	44,407	OH
	1.5.1.40	CLEARWATER	C18	CLEARWATER	13,164	OH
	1.5.1.41	PORT RICHEY WEST	C202	SEVEN SPRINGS	118,004	OH
	1.5.1.42	PORT RICHEY WEST	C203	SEVEN SPRINGS	41,306	OH
	1.5.1.43	PORT RICHEY WEST	C205	SEVEN SPRINGS	17,655	OH
	1.5.1.44	PORT RICHEY WEST	C206	SEVEN SPRINGS	46,447	OH
	1.5.1.45	PORT RICHEY WEST	C207	SEVEN SPRINGS	13,318	OH
	1.5.1.46	PORT RICHEY WEST	C209	SEVEN SPRINGS	47,734	OH
	1.5.1.47	HIGHLANDS	C2806	CLEARWATER	55,085	OH
	1.5.1.48	TARPON SPRINGS	C301	SEVEN SPRINGS	384,171	OH
	1.5.1.49	SAFETY HARBOR	C3518	CLEARWATER	110,890	OH
	1.5.1.50	SAFETY HARBOR	C3521	CLEARWATER	9,474	OH
	1.5.1.51	SAFETY HARBOR	C3523	CLEARWATER	102,604	OH
	1.5.1.52	SAFETY HARBOR	C3524	CLEARWATER	18,321	OH
	1.5.1.53	SAFETY HARBOR	C3525	CLEARWATER	147,221	OH
	1.5.1.54	SAFETY HARBOR	C3527	CLEARWATER	217,931	OH
	1.5.1.55	SAFETY HARBOR	C3528	CLEARWATER	12,094	OH
	1.5.1.56	CLEARWATER	C4	CLEARWATER	38,273	OH
	1.5.1.57	FLORA-MAR	C4008	SEVEN SPRINGS	84,079	OH
	1.5.1.58	NEW PORT RICHEY	C441	SEVEN SPRINGS	13,918	OH
	1.5.1.59	NEW PORT RICHEY	C442	SEVEN SPRINGS	102,760	OH
	1.5.1.60	NEW PORT RICHEY	C443	SEVEN SPRINGS	78,093	OH
	1.5.1.61	NEW PORT RICHEY	C444	SEVEN SPRINGS	184,384	OH
	1.5.1.62	SEVEN SPRINGS	C4500	SEVEN SPRINGS	182,241	OH
	1.5.1.63	SEVEN SPRINGS	C4507	SEVEN SPRINGS	255,070	OH
	1.5.1.64	SEVEN SPRINGS	C4509	SEVEN SPRINGS	418,477	OH
	1.5.1.65	SEVEN SPRINGS	C4510	SEVEN SPRINGS	208,108	OH
	1.5.1.66	SEVEN SPRINGS	C4512	SEVEN SPRINGS	190,103	OH
	1.5.1.67	CURLEW	C4972	SEVEN SPRINGS	197,769	OH
	1.5.1.68	CURLEW	C4973	SEVEN SPRINGS	193,545	OH
	1.5.1.69	CURLEW	C4976	SEVEN SPRINGS	128,312	OH
	1.5.1.70	CURLEW	C4977	SEVEN SPRINGS	15,019	OH
	1.5.1.71	CURLEW	C4985	SEVEN SPRINGS	134,878	OH
	1.5.1.72	CURLEW	C4986	CLEARWATER	198,248	OH
	1.5.1.73	CURLEW	C4987	CLEARWATER	44,119	OH
	1.5.1.74	CURLEW	C4989	CLEARWATER	128,179	OH
	1.5.1.75	CURLEW	C4990	CLEARWATER	175,933	OH
	1.5.1.76	CURLEW	C4991	SEVEN SPRINGS	197,326	OH
	1.5.1.77	CLEARWATER	C5	CLEARWATER	63,083	OH
	1.5.1.78	ALDERMAN	C5000	SEVEN SPRINGS	3,153	OH
	1.5.1.79	ALDERMAN	C5001	SEVEN SPRINGS	122,201	OH
	1.5.1.80	ALDERMAN	C5008	SEVEN SPRINGS	(4,361)	OH
		Subtotal			**7,300,761**	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.81	ALDERMAN	C5009	SEVEN SPRINGS	137,826	OH
	1.5.1.82	ALDERMAN	C5010	SEVEN SPRINGS	1,084	OH
	1.5.1.83	ALDERMAN	C5011	SEVEN SPRINGS	38,626	OH
	1.5.1.84	BROOKER CREEK	C5400	SEVEN SPRINGS	199,346	OH
	1.5.1.85	BROOKER CREEK	C5401	SEVEN SPRINGS	98,603	OH
	1.5.1.86	BROOKER CREEK	C5402	SEVEN SPRINGS	78,615	OH
	1.5.1.87	BROOKER CREEK	C5404	SEVEN SPRINGS	724,377	OH
	1.5.1.88	BROOKER CREEK	C5405	SEVEN SPRINGS	174,738	OH
	1.5.1.89	BROOKER CREEK	C5406	SEVEN SPRINGS	45,259	OH
	1.5.1.90	BAYVIEW	C651	CLEARWATER	12,982	OH
	1.5.1.91	BAYVIEW	C653	CLEARWATER	127,250	OH
	1.5.1.92	BAYVIEW	C655	CLEARWATER	10,187	OH
	1.5.1.93	BAYVIEW	C656	CLEARWATER	103,979	OH
	1.5.1.94	BAYVIEW	C658	CLEARWATER	8,185	OH
	1.5.1.95	CLEARWATER	C7	CLEARWATER	31,863	OH
	1.5.1.96	PALM HARBOR	C756	SEVEN SPRINGS	71,973	OH
	1.5.1.97	PALM HARBOR	C757	SEVEN SPRINGS	206,245	OH
	1.5.1.98	ZEPHYRHILLS	C851	ZEPHYRHILLS	877	OH
	1.5.1.99	EAST CLEARWATER	C900	CLEARWATER	275,876	OH
	1.5.1.100	EAST CLEARWATER	C901	CLEARWATER	118,532	OH
	1.5.1.101	EAST CLEARWATER	C902	CLEARWATER	219,293	OH
	1.5.1.102	EAST CLEARWATER	C906	CLEARWATER	13,572	OH
	1.5.1.103	EAST CLEARWATER	C909	CLEARWATER	362,170	OH
	1.5.1.104	EAST CLEARWATER	C911	CLEARWATER	270,424	OH
	1.5.1.105	STARKEY ROAD	J112	WALSINGHAM	65,385	OH
	1.5.1.106	STARKEY ROAD	J113	WALSINGHAM	45,935	OH
	1.5.1.107	STARKEY ROAD	J114	WALSINGHAM	21,906	OH
	1.5.1.108	STARKEY ROAD	J115	WALSINGHAM	31,377	OH
	1.5.1.109	STARKEY ROAD	J116	WALSINGHAM	239,245	OH
	1.5.1.110	STARKEY ROAD	J117	WALSINGHAM	158,526	OH
	1.5.1.111	STARKEY ROAD	J118	WALSINGHAM	205,936	OH
	1.5.1.112	CROSS BAYOU	J140	WALSINGHAM	5,927	OH
	1.5.1.113	CROSS BAYOU	J141	WALSINGHAM	12,662	OH
	1.5.1.114	CROSS BAYOU	J142	WALSINGHAM	105,227	OH
	1.5.1.115	CROSS BAYOU	J143	WALSINGHAM	100,633	OH
	1.5.1.116	CROSS BAYOU	J145	WALSINGHAM	75,219	OH
	1.5.1.117	CROSS BAYOU	J146	WALSINGHAM	69,386	OH
	1.5.1.118	CROSS BAYOU	J147	WALSINGHAM	273,073	OH
	1.5.1.119	CROSS BAYOU	J148	WALSINGHAM	42,481	OH
	1.5.1.120	CROSS BAYOU	J150	WALSINGHAM	90,368	OH
	1.5.1.121	OAKHURST	J221	WALSINGHAM	139,712	OH
	1.5.1.122	OAKHURST	J223	WALSINGHAM	305,641	OH
	1.5.1.123	OAKHURST	J224	WALSINGHAM	346,536	OH
	1.5.1.124	OAKHURST	J226	WALSINGHAM	78,682	OH
	1.5.1.125	OAKHURST	J227	WALSINGHAM	473,317	OH
	1.5.1.126	OAKHURST	J228	WALSINGHAM	321,041	OH
	1.5.1.127	OAKHURST	J229	WALSINGHAM	1,295,710	OH
	1.5.1.128	ULMERTON	J240	WALSINGHAM	24,125	OH
	1.5.1.129	ULMERTON	J241	CLEARWATER	(3,946)	OH
	1.5.1.130	ULMERTON	J242	WALSINGHAM	86,604	OH
	1.5.1.131	ULMERTON	J244	WALSINGHAM	81,456	OH
	1.5.1.132	ULMERTON	J246	WALSINGHAM	48,782	OH
	1.5.1.133	ULMERTON	J247	WALSINGHAM	153	OH
	1.5.1.134	TAYLOR AVENUE	J2905	WALSINGHAM	2,314	OH
	1.5.1.135	TAYLOR AVENUE	J2906	WALSINGHAM	30,427	OH
	1.5.1.136	TAYLOR AVENUE	J2907	WALSINGHAM	9,849	OH
	1.5.1.137	LARGO	J404	CLEARWATER	88,562	OH
	1.5.1.138	LARGO	J407	CLEARWATER	218,110	OH
	1.5.1.139	TRI CITY	J5030	CLEARWATER	(27,121)	OH
	1.5.1.140	TRI CITY	J5034	CLEARWATER	98	OH
	1.5.1.141	WALSINGHAM	J552	WALSINGHAM	357,029	OH
	1.5.1.142	WALSINGHAM	J553	WALSINGHAM	2,668	OH
	1.5.1.143	WALSINGHAM	J554	WALSINGHAM	8,820	OH
	1.5.1.144	WALSINGHAM	J555	WALSINGHAM	2,096	OH
	1.5.1.145	WALSINGHAM	J556	WALSINGHAM	396,137	OH
	1.5.1.146	WALSINGHAM	J557	WALSINGHAM	287,705	OH
	1.5.1.147	WALSINGHAM	J558	WALSINGHAM	234,599	OH
	1.5.1.148	ULMERTON WEST	J680	WALSINGHAM	1,514	OH
	1.5.1.149	ULMERTON WEST	J682	CLEARWATER	299,883	OH
	1.5.1.150	ULMERTON WEST	J691	WALSINGHAM	127,461	OH
	1.5.1.151	ULMERTON WEST	J692	WALSINGHAM	287,569	OH
	1.5.1.152	SEMINOLE	J889	WALSINGHAM	115,650	OH
	1.5.1.153	SEMINOLE	J890	WALSINGHAM	429,795	OH
	1.5.1.154	SEMINOLE	J892	WALSINGHAM	297,951	OH
	1.5.1.155	FROSTPROOF	K101	LAKE WALES	152	OH
	1.5.1.156	TAFT	K1023	S. E. ORLANDO	115,398	OH
	1.5.1.157	TAFT	K1026	S. E. ORLANDO	131,205	OH
	1.5.1.158	TAFT	K1028	BUENA VISTA	434,298	OH
	1.5.1.159	MEADOW WOODS EAST	K1060	S. E. ORLANDO	55,303	OH
	1.5.1.160	MEADOW WOODS EAST	K1061	S. E. ORLANDO	142,583	OH
		Subtotal			**12,123,036**	

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FPSC EXH No. 18

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.161	MEADOW WOODS EAST	K1063	S. E. ORLANDO	59,779	OH
	1.5.1.162	SUN N LAKES	K1135	HIGHLANDS	-	OH
	1.5.1.163	BONNET CREEK	K1231	BUENA VISTA	32,716	OH
	1.5.1.164	SUN N LAKES	K1297	HIGHLANDS	2,342	OH
	1.5.1.165	FOUR CORNERS	K1406	BUENA VISTA	10,137	OH
	1.5.1.166	COUNTRY OAKS	K1443	LAKE WALES	(4,189)	OH
	1.5.1.167	POINCIANA	K1508	LAKE WALES	1,595	OH
	1.5.1.168	POINCIANA	K1562	LAKE WALES	53	OH
	1.5.1.169	CABBAGE ISLAND	K1616	LAKE WALES	100,598	OH
	1.5.1.170	CABBAGE ISLAND	K1618	LAKE WALES	59,746	OH
	1.5.1.171	DINNER LAKE	K1687	HIGHLANDS	82,995	OH
	1.5.1.172	DINNER LAKE	K1688	HIGHLANDS	186,584	OH
	1.5.1.173	DINNER LAKE	K1689	HIGHLANDS	123,845	OH
	1.5.1.174	CHAMPIONS GATE	K1761	BUENA VISTA	136,346	OH
	1.5.1.175	CHAMPIONS GATE	K1762	LAKE WALES	178	OH
	1.5.1.176	CROOKED LAKE	K1771	LAKE WALES	1,097	OH
	1.5.1.177	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	91,209	OH
	1.5.1.178	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	158,436	OH
	1.5.1.179	MEADOW WOODS SOUTH	K1780	BUENA VISTA	236,797	OH
	1.5.1.180	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	111,980	OH
	1.5.1.181	MEADOW WOODS SOUTH	K1783	S. E. ORLANDO	33,413	OH
	1.5.1.182	HAINES CITY	K18	LAKE WALES	9,701	OH
	1.5.1.183	LAKE OF THE HILLS	K1885	LAKE WALES	5,197	OH
	1.5.1.184	HAINES CITY	K20	LAKE WALES	8,350	OH
	1.5.1.185	WINTER GARDEN	K201	WINTER GARDEN	276,434	OH
	1.5.1.186	WINTER GARDEN	K202	WINTER GARDEN	14,270	OH
	1.5.1.187	WINTER GARDEN	K203	WINTER GARDEN	161,549	OH
	1.5.1.188	WINTER GARDEN	K204	WINTER GARDEN	175,287	OH
	1.5.1.189	WINTER GARDEN	K207	WINTER GARDEN	304,900	OH
	1.5.1.190	HEMPLE	K2244	WINTER GARDEN	9,244	OH
	1.5.1.191	HEMPLE	K2246	WINTER GARDEN	32,722	OH
	1.5.1.192	HEMPLE	K2247	WINTER GARDEN	57,687	OH
	1.5.1.193	HEMPLE	K2249	WINTER GARDEN	24,182	OH
	1.5.1.194	HEMPLE	K2252	WINTER GARDEN	3,524	OH
	1.5.1.195	ORANGEWOOD	K228	BUENA VISTA	99,981	OH
	1.5.1.196	LAKE BRYAN	K232	BUENA VISTA	105,377	OH
	1.5.1.197	COLONIAL	K2476	S. E. ORLANDO	376,235	OH
	1.5.1.198	CELEBRATION	K2701	BUENA VISTA	22,753	OH
	1.5.1.199	CELEBRATION	K2703	BUENA VISTA	28,618	OH
	1.5.1.200	CELEBRATION	K2704	BUENA VISTA	29,217	OH
	1.5.1.201	CELEBRATION	K2706	BUENA VISTA	32,336	OH
	1.5.1.202	CROWN POINT	K278	WINTER GARDEN	359,212	OH
	1.5.1.203	CROWN POINT	K279	WINTER GARDEN	5,378	OH
	1.5.1.204	WINDERMERE	K302	WINTER GARDEN	194,393	OH
	1.5.1.205	WINDERMERE	K304	BUENA VISTA	72,412	OH
	1.5.1.206	DUNDEE	K3246	LAKE WALES	4,235	OH
	1.5.1.207	LAKE LUNTZ	K3285	WINTER GARDEN	3,019	OH
	1.5.1.208	LAKE LUNTZ	K3287	WINTER GARDEN	50,590	OH
	1.5.1.209	BARNUM CITY	K3362	BUENA VISTA	69,589	OH
	1.5.1.210	PINECASTLE	K396	S. E. ORLANDO	106,564	OH
	1.5.1.211	PARKWAY	K408	Buena Vista	255,282	OH
	1.5.1.212	HUNTERS CREEK	K42	BUENA VISTA	6,753	OH
	1.5.1.213	WESTRIDGE	K421	BUENA VISTA	248,489	OH
	1.5.1.214	WESTRIDGE	K426	BUENA VISTA	213,920	OH
	1.5.1.215	INTERNATIONAL DRIVE	K4815	BUENA VISTA	100,686	OH
	1.5.1.216	INTERNATIONAL DRIVE	K4817	BUENA VISTA	137,348	OH
	1.5.1.217	INTERNATIONAL DRIVE	K4818	BUENA VISTA	23,142	OH
	1.5.1.218	INTERNATIONAL DRIVE	K4820	BUENA VISTA	488	OH
	1.5.1.219	MONTVERDE	K4831	WINTER GARDEN	409,122	OH
	1.5.1.220	MONTVERDE	K4834	CLERMONT	135,199	OH
	1.5.1.221	CENTRAL PARK	K495	BUENA VISTA	4,211	OH
	1.5.1.222	CENTRAL PARK	K499	BUENA VISTA	68,082	OH
	1.5.1.223	LOUGHMAN	K5079	LAKE WALES	17,554	OH
	1.5.1.224	HUNTERS CREEK	K51	BUENA VISTA	2,297	OH
	1.5.1.225	CYPRESSWOOD	K561	LAKE WALES	84,130	OH
	1.5.1.226	BAY HILL	K67	BUENA VISTA	298,200	OH
	1.5.1.227	BAY HILL	K72	BUENA VISTA	3,027	OH
	1.5.1.228	BAY HILL	K73	WINTER GARDEN	126,101	OH
	1.5.1.229	BAY HILL	K74	BUENA VISTA	175,561	OH
	1.5.1.230	BAY HILL	K75	WINTER GARDEN	48,895	OH
	1.5.1.231	BAY HILL	K76	BUENA VISTA	80,103	OH
	1.5.1.232	BAY HILL	K77	BUENA VISTA	26,892	OH
	1.5.1.233	ISLEWORTH	K779	BUENA VISTA	121,266	OH
	1.5.1.234	ISLEWORTH	K782	BUENA VISTA	(475)	OH
	1.5.1.235	BAY HILL	K79	BUENA VISTA	161,252	OH
	1.5.1.236	CENTRAL PARK	K800	BUENA VISTA	129	OH
	1.5.1.237	SHINGLE CREEK	K855	BUENA VISTA	258,266	OH
	1.5.1.238	LAKE WILSON	K882	BUENA VISTA	49,867	OH
	1.5.1.239	LAKE WILSON	K883	BUENA VISTA	27,607	OH
	1.5.1.240	LAKE WILSON	K884	BUENA VISTA	2,523	OH
		Subtotal			**7,154,530**	

C10-909

FPSC EXH No. 18

C10-910

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.241	VINELAND	K903	BUENA VISTA	141,385	OH
	1.5.1.242	VINELAND	K904	BUENA VISTA	205,352	OH
	1.5.1.243	VINELAND	K906	BUENA VISTA	237,851	OH
	1.5.1.244	VINELAND	K909	BUENA VISTA	164,362	OH
	1.5.1.245	SAND LAKE	K925	BUENA VISTA	62,911	OH
	1.5.1.246	SAND LAKE	K934	BUENA VISTA	2,035	OH
	1.5.1.247	BOGGY MARSH	K957	BUENA VISTA	353,931	OH
	1.5.1.248	BOGGY MARSH	K959	BUENA VISTA	92,692	OH
	1.5.1.249	BOGGY MARSH	K960	BUENA VISTA	167,354	OH
	1.5.1.250	BOGGY MARSH	K961	BUENA VISTA	(10,169)	OH
	1.5.1.251	BOGGY MARSH	K964	BUENA VISTA	58,176	OH
	1.5.1.252	BONNET CREEK	K973	BUENA VISTA	2,025	OH
	1.5.1.253	BONNET CREEK	K975	BUENA VISTA	4,640	OH
	1.5.1.254	BONNET CREEK	K976	BUENA VISTA	19,758	OH
	1.5.1.255	KELLER ROAD	M1	LONGWOOD	126,157	OH
	1.5.1.256	WEKIVA	M101	APOPKA	316,113	OH
	1.5.1.257	EUSTIS SOUTH	M1054	APOPKA	17,140	OH
	1.5.1.258	EUSTIS SOUTH	M1055	APOPKA	2,042	OH
	1.5.1.259	EUSTIS SOUTH	M1059	APOPKA	3,490	OH
	1.5.1.260	WEKIVA	M107	APOPKA	207,418	OH
	1.5.1.261	OCOEE	M1086	WINTER GARDEN	8,651	OH
	1.5.1.262	OCOEE	M1087	WINTER GARDEN	44,295	OH
	1.5.1.263	OCOEE	M1088	WINTER GARDEN	174,800	OH
	1.5.1.264	OCOEE	M1092	WINTER GARDEN	143,124	OH
	1.5.1.265	OCOEE	M1094	WINTER GARDEN	243,544	OH
	1.5.1.266	OCOEE	M1095	WINTER GARDEN	13,875	OH
	1.5.1.267	OCOEE	M1096	WINTER GARDEN	105,045	OH
	1.5.1.268	EATONVILLE	M1131	LONGWOOD	93,860	OH
	1.5.1.269	EATONVILLE	M1132	LONGWOOD	121,131	OH
	1.5.1.270	EATONVILLE	M1133	LONGWOOD	268,697	OH
	1.5.1.271	EATONVILLE	M1136	LONGWOOD	289,800	OH
	1.5.1.272	EATONVILLE	M1137	APOPKA	1,244	OH
	1.5.1.273	EATONVILLE	M1138	LONGWOOD	54,831	OH
	1.5.1.274	EATONVILLE	M1139	LONGWOOD	288,266	OH
	1.5.1.275	WEKIVA	M115	APOPKA	88,872	OH
	1.5.1.276	LONGWOOD	M144	JAMESTOWN	195,328	OH
	1.5.1.277	LISBON	M1518	APOPKA	70,420	OH
	1.5.1.278	DOUGLAS AVENUE	M1704	APOPKA	135,945	OH
	1.5.1.279	DOUGLAS AVENUE	M1709	APOPKA	114,939	OH
	1.5.1.280	DOUGLAS AVENUE	M1712	APOPKA	246,088	OH
	1.5.1.281	NORTH LONGWOOD	M1757	JAMESTOWN	66,146	OH
	1.5.1.282	NORTH LONGWOOD	M1760	LONGWOOD	60,366	OH
	1.5.1.283	KELLER ROAD	M2	LONGWOOD	13,163	OH
	1.5.1.284	WOODSMERE	M253	WINTER GARDEN	4,214	OH
	1.5.1.285	WOODSMERE	M254	LONGWOOD	52,351	OH
	1.5.1.286	KELLER ROAD	M3	LONGWOOD	119,545	OH
	1.5.1.287	CLARCONA	M340	WINTER GARDEN	101,878	OH
	1.5.1.288	CLARCONA	M345	APOPKA	424,663	OH
	1.5.1.289	CLARCONA	M346	WINTER GARDEN	314,853	OH
	1.5.1.290	CLARCONA	M351	WINTER GARDEN	258,120	OH
	1.5.1.291	KELLER ROAD	M4	LONGWOOD	201,042	OH
	1.5.1.292	LOCKHART	M408	WINTER GARDEN	332	OH
	1.5.1.293	LAKE EMMA	M422	LONGWOOD	12,749	OH
	1.5.1.294	LAKE EMMA	M423	LONGWOOD	6,097	OH
	1.5.1.295	LAKE EMMA	M427	LONGWOOD	(2,231)	OH
	1.5.1.296	UMATILLA	M4405	APOPKA	2,018	OH
	1.5.1.297	UMATILLA	M4407	APOPKA	865	OH
	1.5.1.298	BAY RIDGE	M451	APOPKA	23,411	OH
	1.5.1.299	EUSTIS	M499	APOPKA	(24,853)	OH
	1.5.1.300	EUSTIS	M501	APOPKA	(27,578)	OH
	1.5.1.301	EUSTIS	M503	APOPKA	6,001	OH
	1.5.1.302	EUSTIS	M504	APOPKA	(29,955)	OH
	1.5.1.303	ALTAMONTE	M572	LONGWOOD	2,481	OH
	1.5.1.304	ALTAMONTE	M574	LONGWOOD	64,814	OH
	1.5.1.305	ALTAMONTE	M575	LONGWOOD	125,329	OH
	1.5.1.306	ALTAMONTE	M576	LONGWOOD	224,511	OH
	1.5.1.307	ALTAMONTE	M579	LONGWOOD	161,919	OH
	1.5.1.308	MYRTLE LAKE	M649	LONGWOOD	7,771	OH
	1.5.1.309	MYRTLE LAKE	M657	LONGWOOD	5,699	OH
	1.5.1.310	SPRING LAKE	M664	LONGWOOD	96,474	OH
	1.5.1.311	SPRING LAKE	M666	LONGWOOD	97,010	OH
	1.5.1.312	SPRING LAKE	M667	LONGWOOD	170,093	OH
	1.5.1.313	SPRING LAKE	M668	LONGWOOD	350,387	OH
	1.5.1.314	APOPKA SOUTH	M722	APOPKA	279,456	OH
	1.5.1.315	APOPKA SOUTH	M727	APOPKA	126,956	OH
	1.5.1.316	MAITLAND	M80	LONGWOOD	53,495	OH
	1.5.1.317	MAITLAND	M81	LONGWOOD	145,590	OH
	1.5.1.318	MAITLAND	M82	LONGWOOD	120,730	OH
	1.5.1.319	KELLY PARK	M821	APOPKA	64,322	OH
	1.5.1.320	MAITLAND	M84	LONGWOOD	25,512	OH
		Subtotal			**8,583,164**	

C10-910

FPSC EXH No. 18

C10-911

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.321	MAITLAND	M85	LONGWOOD	190,271	OH
	1.5.1.322	FERN PARK	M907	LONGWOOD	251,018	OH
	1.5.1.323	FERN PARK	M908	LONGWOOD	203,110	OH
	1.5.1.324	FERN PARK	M909	LONGWOOD	1,582	OH
	1.5.1.325	FERN PARK	Multiple	LONGWOOD	13,952	OH
	1.5.1.326	ST GEORGE ISLAND	N233	MONTICELLO	10,359	OH
	1.5.1.327	ST GEORGE ISLAND	N234	MONTICELLO	10,835	OH
	1.5.1.328	APALACHICOLA	N59	MONTICELLO	74,326	OH
	1.5.1.329	APALACHICOLA	N60	MONTICELLO	-	OH
	1.5.1.330	WINTER PARK	W0015	LONGWOOD	123,208	OH
	1.5.1.331	WINTER PARK	W0016	LONGWOOD	76,839	OH
	1.5.1.332	CASSELBERRY	W0017	JAMESTOWN	24,694	OH
	1.5.1.333	CASSELBERRY	W0018	LONGWOOD	5,512	OH
	1.5.1.334	CASSELBERRY	W0020	LONGWOOD	235,330	OH
	1.5.1.335	CASSELBERRY	W0021	JAMESTOWN	76,787	OH
	1.5.1.336	CASSELBERRY	W0025	LONGWOOD	71,470	OH
	1.5.1.337	CASSELBERRY	W0026	JAMESTOWN	101,065	OH
	1.5.1.338	CASSELBERRY	W0028	JAMESTOWN	2,445	OH
	1.5.1.339	CASSELBERRY	W0029	LONGWOOD	86,976	OH
	1.5.1.340	MAITLAND	W0079	LONGWOOD	210,583	OH
	1.5.1.341	MAITLAND	W0086	LONGWOOD	59,049	OH
	1.5.1.342	MAITLAND	W0087	LONGWOOD	472,917	OH
	1.5.1.343	LAKE ALOMA	W0151	JAMESTOWN	123,076	OH
	1.5.1.344	LAKE ALOMA	W0153	JAMESTOWN	55,422	OH
	1.5.1.345	LAKE ALOMA	W0158	LONGWOOD	142,489	OH
	1.5.1.346	OVIEDO	W0176	JAMESTOWN	108,473	OH
	1.5.1.347	WINTER SPRINGS	W0187	JAMESTOWN	82,049	OH
	1.5.1.348	WINTER SPRINGS	W0189	JAMESTOWN	239,643	OH
	1.5.1.349	WINTER SPRINGS	W0192	JAMESTOWN	(5,786)	OH
	1.5.1.350	WINTER SPRINGS	W0196	JAMESTOWN	281,106	OH
	1.5.1.351	NARCOOSSEE	W0212	S. E. ORLANDO	103,228	OH
	1.5.1.352	NARCOOSSEE	W0213	S. E. ORLANDO	1,858	OH
	1.5.1.353	NARCOOSSEE	W0219	S. E. ORLANDO	24,551	OH
	1.5.1.354	EAST ORANGE	W0265	JAMESTOWN	237,259	OH
	1.5.1.355	ALAFAYA	W0298	JAMESTOWN	407	OH
	1.5.1.356	ECON	W0324	JAMESTOWN	408,670	OH
	1.5.1.357	SKY LAKE	W0362	S. E. ORLANDO	42,030	OH
	1.5.1.358	SKY LAKE	W0363	S. E. ORLANDO	101,157	OH
	1.5.1.359	SKY LAKE	W0365	S. E. ORLANDO	94,189	OH
	1.5.1.360	SKY LAKE	W0366	S. E. ORLANDO	42,867	OH
	1.5.1.361	SKY LAKE	W0368	S. E. ORLANDO	30,463	OH
	1.5.1.362	SKY LAKE	W0369	S. E. ORLANDO	77,662	OH
	1.5.1.363	PINECASTLE	W0391	S. E. ORLANDO	65,139	OH
	1.5.1.364	PINECASTLE	W0392	S. E. ORLANDO	41,874	OH
	1.5.1.365	PINECASTLE	W0395	S. E. ORLANDO	176,508	OH
	1.5.1.366	CONWAY	W0404	S. E. ORLANDO	104,202	OH
	1.5.1.367	CONWAY	W0405	S. E. ORLANDO	7,382	OH
	1.5.1.368	CONWAY	W0407	S. E. ORLANDO	65,060	OH
	1.5.1.369	CONWAY	W0408	S. E. ORLANDO	125,232	OH
	1.5.1.370	SUNFLOWER	W0472	JAMESTOWN	146,288	OH
	1.5.1.371	SUNFLOWER	W0475	JAMESTOWN	72,210	OH
	1.5.1.372	CENTRAL PARK	W0493	S. E. ORLANDO	234,102	OH
	1.5.1.373	CENTRAL PARK	W0494	S. E. ORLANDO	58,911	OH
	1.5.1.374	CENTRAL PARK	W0496	S. E. ORLANDO	50,118	OH
	1.5.1.375	CENTRAL PARK	W0497	S. E. ORLANDO	418,881	OH
	1.5.1.376	CENTRAL PARK	W0498	S. E. ORLANDO	156,936	OH
	1.5.1.377	CENTRAL PARK	W0500	S. E. ORLANDO	139,703	OH
	1.5.1.378	CENTRAL PARK	W0501	S. E. ORLANDO	262,342	OH
	1.5.1.379	CASSADAGA	W0524	DELAND	95,143	OH
	1.5.1.380	CURRY FORD	W0596	S. E. ORLANDO	(10,229)	OH
	1.5.1.381	CURRY FORD	W0598	S. E. ORLANDO	4,088	OH
	1.5.1.382	CURRY FORD	W0601	S. E. ORLANDO	5,378	OH
	1.5.1.383	WEST CHAPMAN	W0700	JAMESTOWN	23,517	OH
	1.5.1.384	WEST CHAPMAN	W0703	JAMESTOWN	239,660	OH
	1.5.1.385	DELAND	W0805	DELAND	6,858	OH
	1.5.1.386	DELAND	W0806	DELAND	98,375	OH
	1.5.1.387	DELAND	W0808	DELAND	11,267	OH
	1.5.1.388	DELAND	W0809	DELAND	164,640	OH
	1.5.1.389	WINTER PARK EAST	W0925	JAMESTOWN	197,851	OH
	1.5.1.390	WINTER PARK EAST	W0926	JAMESTOWN	9,811	OH
	1.5.1.391	BITHLO	W0951	JAMESTOWN	141,787	OH
	1.5.1.392	BITHLO	W0952	JAMESTOWN	78,520	OH
	1.5.1.393	BITHLO	W0955	JAMESTOWN	160,761	OH
	1.5.1.394	BITHLO	W0956	JAMESTOWN	254,675	OH
	1.5.1.395	RIO PINAR	W0968	S. E. ORLANDO	511,974	OH
	1.5.1.396	RIO PINAR	W0969	S. E. ORLANDO	96,259	OH
	1.5.1.397	RIO PINAR	W0971	S. E. ORLANDO	88,900	OH
	1.5.1.398	RIO PINAR	W0974	S. E. ORLANDO	17,303	OH
	1.5.1.399	UCF NORTH	W0980	JAMESTOWN	31,968	OH
	1.5.1.400	UCF NORTH	W0992	JAMESTOWN	240,437	OH
		Subtotal			**9,086,972**	

C10-911

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.401	UCF	W1012	JAMESTOWN	81,399	OH
1.5.1.402	UCF	W1013	JAMESTOWN	185,823	OH
1.5.1.403	UCF	W1015	JAMESTOWN	344,678	OH
1.5.1.404	UCF	W1018	JAMESTOWN	144,685	OH
1.5.1.405	DELAND EAST	W1103	DELAND	22,879	OH
1.5.1.406	DELAND EAST	W1104	DELAND	38,256	OH
1.5.1.407	DELAND EAST	W1105	DELAND	28,215	OH
1.5.1.408	DELAND EAST	W1106	DELAND	23,594	OH
1.5.1.409	DELAND EAST	W1109	DELAND	23,518	OH
1.5.1.410	DELAND EAST	W1110	DELAND	59,516	OH
1.5.1.411	DELAND EAST	W1481	DELAND	43,600	OH
1.5.1.412	LAKE HELEN	W1703	DELAND	38,820	OH
1.5.1.413	BAYWAY	X100	ST. PETERSBURG	170,739	OH
1.5.1.414	FIFTY-FIRST STREET	X101	ST. PETERSBURG	233,431	OH
1.5.1.415	FIFTY-FIRST STREET	X102	ST. PETERSBURG	259,695	OH
1.5.1.416	FIFTY-FIRST STREET	X103	ST. PETERSBURG	130,069	OH
1.5.1.417	FIFTY-FIRST STREET	X104	ST. PETERSBURG	225,545	OH
1.5.1.418	FIFTY-FIRST STREET	X105	ST. PETERSBURG	48,400	OH
1.5.1.419	FIFTY-FIRST STREET	X106	ST. PETERSBURG	(709)	OH
1.5.1.420	FIFTY-FIRST STREET	X107	ST. PETERSBURG	289,755	OH
1.5.1.421	FIFTY-FIRST STREET	X108	ST. PETERSBURG	155,558	OH
1.5.1.422	GATEWAY	X112	WALSINGHAM	202,395	OH
1.5.1.423	GATEWAY	X113	WALSINGHAM	493,042	OH
1.5.1.424	GATEWAY	X119	WALSINGHAM	210,869	OH
1.5.1.425	GATEWAY	X120	WALSINGHAM	257,687	OH
1.5.1.426	GATEWAY	X121	WALSINGHAM	208,396	OH
1.5.1.427	GATEWAY	X123	WALSINGHAM	124,432	OH
1.5.1.428	GATEWAY	X125	WALSINGHAM	54,026	OH
1.5.1.429	CROSSROADS	X133	WALSINGHAM	570,275	OH
1.5.1.430	CROSSROADS	X136	ST. PETERSBURG	111,287	OH
1.5.1.431	CROSSROADS	X138	ST. PETERSBURG	388,765	OH
1.5.1.432	MAXIMO	X146	ST. PETERSBURG	25,727	OH
1.5.1.433	PASADENA	X212	ST. PETERSBURG	72,141	OH
1.5.1.434	PASADENA	X215	WALSINGHAM	113,736	OH
1.5.1.435	PASADENA	X216	ST. PETERSBURG	355,794	OH
1.5.1.436	THIRTY SECOND STREET	X25	WALSINGHAM	87,713	OH
1.5.1.437	CENTRAL PLAZA	X262	ST. PETERSBURG	194,478	OH
1.5.1.438	CENTRAL PLAZA	X264	ST. PETERSBURG	21,687	OH
1.5.1.439	CENTRAL PLAZA	X265	ST. PETERSBURG	8,588	OH
1.5.1.440	CENTRAL PLAZA	X267	ST. PETERSBURG	20,351	OH
1.5.1.441	THIRTY SECOND STREET	X27	ST. PETERSBURG	318,410	OH
1.5.1.442	NORTHEAST	X282	ST. PETERSBURG	171,630	OH
1.5.1.443	NORTHEAST	X283	ST. PETERSBURG	(5,304)	OH
1.5.1.444	NORTHEAST	X284	ST. PETERSBURG	2,827	OH
1.5.1.445	NORTHEAST	X289	ST. PETERSBURG	173	OH
1.5.1.446	NORTHEAST	X291	ST. PETERSBURG	136,856	OH
1.5.1.447	SIXTEENTH STREET	X31	ST. PETERSBURG	317,900	OH
1.5.1.448	SIXTEENTH STREET	X33	ST. PETERSBURG	14,731	OH
1.5.1.449	SIXTEENTH STREET	X34	ST. PETERSBURG	14,558	OH
1.5.1.450	SIXTEENTH STREET	X36	ST. PETERSBURG	141,588	OH
1.5.1.451	SIXTEENTH STREET	X45	ST. PETERSBURG	15,669	OH
1.5.1.452	KENNETH	X50	ST. PETERSBURG	8,076	OH
1.5.1.453	KENNETH	X53	WALSINGHAM	10,046	OH
1.5.1.454	KENNETH	X55	WALSINGHAM	1,851	OH
1.5.1.455	KENNETH	X56	WALSINGHAM	7,221	OH
1.5.1.456	KENNETH	X57	WALSINGHAM	5,383	OH
1.5.1.457	DISSTON	X60	WALSINGHAM	305,668	OH
1.5.1.458	DISSTON	X63	WALSINGHAM	7,281	OH
1.5.1.459	DISSTON	X64	WALSINGHAM	24,848	OH
1.5.1.460	DISSTON	X65	WALSINGHAM	629	OH
1.5.1.461	DISSTON	X66	WALSINGHAM	383,621	OH
1.5.1.462	VINOY	X70	ST. PETERSBURG	645	OH
1.5.1.463	VINOY	X71	ST. PETERSBURG	538,253	OH
1.5.1.464	VINOY	X72	ST. PETERSBURG	371,979	OH
1.5.1.465	VINOY	X78	ST. PETERSBURG	358,541	OH
1.5.1.466	FORTIETH STREET	X82	ST. PETERSBURG	10,338	OH
1.5.1.467	FORTIETH STREET	X85	ST. PETERSBURG	3,527	OH
1.5.1.468	BAYWAY	X96	ST. PETERSBURG	206,834	OH
1.5.1.469	BAYWAY	X99	ST. PETERSBURG	108,100	OH
	Subtotal			**9,550,734**	
TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION				**53,799,197**	

FPSC EXH No. 18

C10-913

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	ZUBER	A204	OCALA	(22,351)	OH
	1.5.2.2	TWIN COUNTY RANCH	A216	INVERNESS	(203)	OH
	1.5.2.3	TWIN COUNTY RANCH	A218	INVERNESS	7,511	OH
	1.5.2.4	TWIN COUNTY RANCH	A221	INVERNESS	10,355	OH
	1.5.2.5	CIRCLE SQUARE	A250	INVERNESS	126,200	OH
	1.5.2.6	TANGERINE	A262	INVERNESS	497,307	OH
	1.5.2.7	CITRUS HILLS	A284	INVERNESS	401,762	OH
	1.5.2.8	CITRUS HILLS	A285	INVERNESS	198,915	OH
	1.5.2.9	BROOKSVILLE	A95	INVERNESS	744,593	OH
	1.5.2.10	BROOKSVILLE	A97	INVERNESS	1,002,323	OH
	1.5.2.11	BROOKSVILLE	A98	INVERNESS	4	OH
	1.5.2.12	BELLEAIR	C1002	CLEARWATER	410,045	OH
	1.5.2.13	BELLEAIR	C1003	CLEARWATER	87,791	OH
	1.5.2.14	BELLEAIR	C1005	CLEARWATER	74,193	OH
	1.5.2.15	BELLEAIR	C1008	CLEARWATER	41,204	OH
	1.5.2.16	DUNEDIN	C106	CLEARWATER	154,683	OH
	1.5.2.17	DUNEDIN	C107	CLEARWATER	182,919	OH
	1.5.2.18	DENHAM	C152	SEVEN SPRINGS	39,598	OH
	1.5.2.19	DENHAM	C159	SEVEN SPRINGS	241,276	OH
	1.5.2.20	CLEARWATER	C16	CLEARWATER	193,011	OH
	1.5.2.21	CLEARWATER	C17	CLEARWATER	103,686	OH
	1.5.2.22	PORT RICHEY WEST	C202	SEVEN SPRINGS	20,454	OH
	1.5.2.23	PORT RICHEY WEST	C203	SEVEN SPRINGS	7,416	OH
	1.5.2.24	PORT RICHEY WEST	C205	SEVEN SPRINGS	(1,412)	OH
	1.5.2.25	PORT RICHEY WEST	C206	SEVEN SPRINGS	21,418	OH
	1.5.2.26	PORT RICHEY WEST	C207	SEVEN SPRINGS	671,917	OH
	1.5.2.27	PORT RICHEY WEST	C209	SEVEN SPRINGS	402,073	OH
	1.5.2.28	HIGHLANDS	C2806	CLEARWATER	215,949	OH
	1.5.2.29	TARPON SPRINGS	C301	SEVEN SPRINGS	11,994	OH
	1.5.2.30	SAFETY HARBOR	C3518	CLEARWATER	1,710	OH
	1.5.2.31	SAFETY HARBOR	C3521	CLEARWATER	39,239	OH
	1.5.2.32	SAFETY HARBOR	C3528	CLEARWATER	29,034	OH
	1.5.2.33	FLORA-MAR	C4007	SEVEN SPRINGS	772	OH
	1.5.2.34	NEW PORT RICHEY	C441	SEVEN SPRINGS	40,895	OH
	1.5.2.35	NEW PORT RICHEY	C442	SEVEN SPRINGS	20,489	OH
	1.5.2.36	NEW PORT RICHEY	C443	SEVEN SPRINGS	286,582	OH
	1.5.2.37	SEVEN SPRINGS	C4500	SEVEN SPRINGS	74,852	OH
	1.5.2.38	SEVEN SPRINGS	C4509	SEVEN SPRINGS	64,993	OH
	1.5.2.39	CURLEW	C4973	SEVEN SPRINGS	49,899	OH
	1.5.2.40	CURLEW	C4987	CLEARWATER	505	OH
	1.5.2.41	CURLEW	C4991	SEVEN SPRINGS	43,203	OH
	1.5.2.42	CLEARWATER	C5	CLEARWATER	130,567	OH
	1.5.2.43	ALDERMAN	C5001	SEVEN SPRINGS	747	OH
	1.5.2.44	ALDERMAN	C5009	SEVEN SPRINGS	445	OH
	1.5.2.45	ALDERMAN	C5011	SEVEN SPRINGS	5,808	OH
	1.5.2.46	BROOKER CREEK	C5400	SEVEN SPRINGS	105,135	OH
	1.5.2.47	BROOKER CREEK	C5404	SEVEN SPRINGS	1,417	OH
	1.5.2.48	BROOKER CREEK	C5406	SEVEN SPRINGS	1,057	OH
	1.5.2.49	BROOKER CREEK	C55	SEVEN SPRINGS	2,222	OH
	1.5.2.50	BAYVIEW	C653	CLEARWATER	6,407	OH
	1.5.2.51	CLEARWATER	C7	CLEARWATER	127,539	OH
	1.5.2.52	PALM HARBOR	C752	SEVEN SPRINGS	433	OH
	1.5.2.53	PALM HARBOR	C756	SEVEN SPRINGS	979	OH
	1.5.2.54	EAST CLEARWATER	C900	CLEARWATER	505	OH
	1.5.2.55	EAST CLEARWATER	C906	CLEARWATER	11,149	OH
	1.5.2.56	STARKEY ROAD	J115	WALSINGHAM	10,820	OH
	1.5.2.57	STARKEY ROAD	J116	WALSINGHAM	44,736	OH
	1.5.2.58	STARKEY ROAD	J117	WALSINGHAM	61,512	OH
	1.5.2.59	STARKEY ROAD	J118	WALSINGHAM	199,619	OH
	1.5.2.60	CROSS BAYOU	J140	WALSINGHAM	98,173	OH
	1.5.2.61	CROSS BAYOU	J142	WALSINGHAM	(130,294)	OH
	1.5.2.62	CROSS BAYOU	J147	WALSINGHAM	67,318	OH
	1.5.2.63	CROSS BAYOU	J148	WALSINGHAM	126,599	OH
	1.5.2.64	CROSS BAYOU	J150	WALSINGHAM	87,555	OH
	1.5.2.65	OAKHURST	J221	WALSINGHAM	28,858	OH
	1.5.2.66	OAKHURST	J223	WALSINGHAM	(10,219)	OH
	1.5.2.67	OAKHURST	J224	WALSINGHAM	(1,379)	OH
	1.5.2.68	OAKHURST	J227	WALSINGHAM	1,396,597	OH
	1.5.2.69	OAKHURST	J228	WALSINGHAM	673,594	OH
	1.5.2.70	ULMERTON	J240	WALSINGHAM	613	OH
	1.5.2.71	ULMERTON	J242	WALSINGHAM	37,902	OH
	1.5.2.72	TAYLOR AVENUE	J2906	WALSINGHAM	-	OH
	1.5.2.73	TAYLOR AVENUE	J2907	WALSINGHAM	12,322	OH
	1.5.2.74	LARGO	J404	CLEARWATER	-	OH
	1.5.2.75	LARGO	J407	CLEARWATER	9,135	OH
	1.5.2.76	LARGO	J408	CLEARWATER	7,613	OH
	1.5.2.77	LARGO	J409	CLEARWATER	21,848	OH
	1.5.2.78	WALSINGHAM	J552	WALSINGHAM	3	OH
	1.5.2.79	WALSINGHAM	J553	WALSINGHAM	2,882	OH
	1.5.2.80	WALSINGHAM	J554	WALSINGHAM	19,691	OH
		Subtotal			**9,656,712**	

C10-913

FPSC EXH No. 18

C10-914

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A - Projects
Page 43 of 149

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.81	WALSINGHAM	J555	WALSINGHAM	14,423	OH
	1.5.2.82	WALSINGHAM	J557	WALSINGHAM	1,683	OH
	1.5.2.83	ULMERTON WEST	J682	CLEARWATER	456,274	OH
	1.5.2.84	ULMERTON WEST	J691	WALSINGHAM	6,157	OH
	1.5.2.85	ULMERTON WEST	J692	WALSINGHAM	17,623	OH
	1.5.2.86	SEMINOLE	J889	WALSINGHAM	(1,396)	OH
	1.5.2.87	SEMINOLE	J890	WALSINGHAM	285,950	OH
	1.5.2.88	SEMINOLE	J892	WALSINGHAM	208,403	OH
	1.5.2.89	TAFT	K1023	S. E. ORLANDO	28,186	OH
	1.5.2.90	MEADOW WOODS EAST	K1060	S. E. ORLANDO	22,358	OH
	1.5.2.91	MEADOW WOODS EAST	K1063	S. E. ORLANDO	33,540	OH
	1.5.2.92	BONNET CREEK	K1231	BUENA VISTA	7,437	OH
	1.5.2.93	FOUR CORNERS	K1406	BUENA VISTA	6,336	OH
	1.5.2.94	COUNTRY OAKS	K1443	LAKE WALES	(5,570)	OH
	1.5.2.95	POINCIANA	K1508	LAKE WALES	24,331	OH
	1.5.2.96	CABBAGE ISLAND	K1616	LAKE WALES	52,145	OH
	1.5.2.97	DINNER LAKE	K1687	HIGHLANDS	22,614	OH
	1.5.2.98	LAKEWOOD	K1694	HIGHLANDS	12,149	OH
	1.5.2.99	CHAMPIONS GATE	K1761	BUENA VISTA	206,526	OH
	1.5.2.100	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	45,123	OH
	1.5.2.101	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	(62)	OH
	1.5.2.102	MEADOW WOODS SOUTH	K1780	BUENA VISTA	68,905	OH
	1.5.2.103	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	222,366	OH
	1.5.2.104	HAINES CITY	K18	LAKE WALES	31,449	OH
	1.5.2.105	HAINES CITY	K20	LAKE WALES	17,745	OH
	1.5.2.106	WINTER GARDEN	K201	WINTER GARDEN	1,154,136	OH
	1.5.2.107	HAINES CITY	K22	LAKE WALES	210,621	OH
	1.5.2.108	HEMPLE	K2244	WINTER GARDEN	10,703	OH
	1.5.2.109	HEMPLE	K2246	WINTER GARDEN	5,796	OH
	1.5.2.110	HEMPLE	K2247	WINTER GARDEN	30,133	OH
	1.5.2.111	HEMPLE	K2250	WINTER GARDEN		OH
	1.5.2.112	ORANGEWOOD	K228	BUENA VISTA	4,105	OH
	1.5.2.113	COLONIAL	K2476	S. E. ORLANDO	8,390	OH
	1.5.2.114	CELEBRATION	K2701	BUENA VISTA	15,258	OH
	1.5.2.115	CELEBRATION	K2703	BUENA VISTA	11,983	OH
	1.5.2.116	CELEBRATION	K2704	BUENA VISTA	8,953	OH
	1.5.2.117	CELEBRATION	K2706	BUENA VISTA	13,436	OH
	1.5.2.118	CROWN POINT	K279	WINTER GARDEN	2,340	OH
	1.5.2.119	WINDERMERE	K302	WINTER GARDEN	3,432	OH
	1.5.2.120	DUNDEE	K3246	LAKE WALES	151	OH
	1.5.2.121	LAKE LUNTZ	K3287	WINTER GARDEN	506,639	OH
	1.5.2.122	BARNUM CITY	K3362	BUENA VISTA	369,248	OH
	1.5.2.123	PINECASTLE	K396	S. E. ORLANDO	76	OH
	1.5.2.124	WESTRIDGE	K421	BUENA VISTA	1,777	OH
	1.5.2.125	WESTRIDGE	K425	BUENA VISTA	216,714	OH
	1.5.2.126	HUNTERS CREEK	K45	BUENA VISTA	43,337	OH
	1.5.2.127	CENTRAL PARK	K495	BUENA VISTA	-	OH
	1.5.2.128	LOUGHMAN	K5079	LAKE WALES	590,942	OH
	1.5.2.129	HUNTERS CREEK	K51	BUENA VISTA	4,643	OH
	1.5.2.130	BAY HILL	K67	BUENA VISTA	5,739	OH
	1.5.2.131	BAY HILL	K72	BUENA VISTA	1,662	OH
	1.5.2.132	BAY HILL	K74	BUENA VISTA	17,634	OH
	1.5.2.133	BAY HILL	K75	WINTER GARDEN	31,098	OH
	1.5.2.134	BAY HILL	K76	BUENA VISTA	4,408	OH
	1.5.2.135	ISLEWORTH	K779	BUENA VISTA	69,385	OH
	1.5.2.136	ISLEWORTH	K781	BUENA VISTA	59,642	OH
	1.5.2.137	BAY HILL	K79	BUENA VISTA	26,895	OH
	1.5.2.138	LAKE WILSON	K883	BUENA VISTA	1,047	OH
	1.5.2.139	VINELAND	K903	BUENA VISTA	190	OH
	1.5.2.140	VINELAND	K904	BUENA VISTA	5,235	OH
	1.5.2.141	VINELAND	K906	BUENA VISTA	48,855	OH
	1.5.2.142	SAND LAKE	K934	BUENA VISTA	144,077	OH
	1.5.2.143	BOGGY MARSH	K957	BUENA VISTA	460,138	OH
	1.5.2.144	BOGGY MARSH	K959	BUENA VISTA	1,716	OH
	1.5.2.145	BOGGY MARSH	K960	BUENA VISTA	43,341	OH
	1.5.2.146	BONNET CREEK	K976	BUENA VISTA	6,496	OH
	1.5.2.147	EUSTIS SOUTH	M1059	APOPKA	37,896	OH
	1.5.2.148	WEKIVA	M107	APOPKA	19,914	OH
	1.5.2.149	OCOEE	M1087	WINTER GARDEN	4,723	OH
	1.5.2.150	OCOEE	M1092	WINTER GARDEN	8,065	OH
	1.5.2.151	OCOEE	M1094	WINTER GARDEN	7	OH
	1.5.2.152	WEKIVA	M112	APOPKA	6,617	OH
	1.5.2.153	EATONVILLE	M1136	LONGWOOD	66,066	OH
	1.5.2.154	LONGWOOD	M144	JAMESTOWN	10,983	OH
	1.5.2.155	LISBON	M1520	APOPKA	37,588	OH
	1.5.2.156	WOODSMERE	M254	LONGWOOD	6,454	OH
	1.5.2.157	KELLER ROAD	M3	LONGWOOD	(71)	OH
	1.5.2.158	CLARCONA	M351	WINTER GARDEN	6,610	OH
	1.5.2.159	UMATILLA	M4405	APOPKA	1,869	OH
	1.5.2.160	BAY RIDGE	M447	APOPKA	3,377	OH
		Subtotal			**6,135,164**	

C10-914

FPSC EXH No. 18

C10-915

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.161	BAY RIDGE	M451	APOPKA	25,137	OH
	1.5.2.162	BAY RIDGE	M453	APOPKA	(197)	OH
	1.5.2.163	PIEDMONT	M475	APOPKA	(749)	OH
	1.5.2.164	EUSTIS	M499	APOPKA	37,377	OH
	1.5.2.165	ALTAMONTE	M572	LONGWOOD	57,358	OH
	1.5.2.166	SPRING LAKE	M668	LONGWOOD	3,512	OH
	1.5.2.167	APOPKA SOUTH	M722	APOPKA	44,992	OH
	1.5.2.168	APOPKA SOUTH	M727	APOPKA	28,472	OH
	1.5.2.169	MAITLAND	M82	LONGWOOD	19,872	OH
	1.5.2.170	FERN PARK	M907	LONGWOOD	214,633	OH
	1.5.2.171	FERN PARK	M908	LONGWOOD	16,035	OH
	1.5.2.172	FERN PARK	M909	LONGWOOD	23,645	OH
	1.5.2.173	WINTER PARK	W0015	LONGWOOD	1,433	OH
	1.5.2.174	CASSELBERRY	W0017	JAMESTOWN	44,997	OH
	1.5.2.175	CASSELBERRY	W0020	LONGWOOD	133,670	OH
	1.5.2.176	CASSELBERRY	W0028	JAMESTOWN	19,750	OH
	1.5.2.177	CASSELBERRY	W0029	LONGWOOD	125,980	OH
	1.5.2.178	LAKE ALOMA	W0158	LONGWOOD	27,061	OH
	1.5.2.179	WEST CHAPMAN	W0176	JAMESTOWN	-	OH
	1.5.2.180	OVIEDO	W0176	JAMESTOWN	18,949	OH
	1.5.2.181	WINTER SPRINGS	W0187	JAMESTOWN	16,458	OH
	1.5.2.182	WINTER SPRINGS	W0189	JAMESTOWN	74,821	OH
	1.5.2.183	WINTER SPRINGS	W0192	JAMESTOWN	10,265	OH
	1.5.2.184	WINTER SPRINGS	W0196	JAMESTOWN	18,730	OH
	1.5.2.185	NARCOOSSEE	W0216	S. E. ORLANDO	22,610	OH
	1.5.2.186	EAST ORANGE	W0265	JAMESTOWN	8,514	OH
	1.5.2.187	SKY LAKE	W0363	S. E. ORLANDO	6,590	OH
	1.5.2.188	SKY LAKE	W0366	S. E. ORLANDO	3	OH
	1.5.2.189	SKY LAKE	W0368	S. E. ORLANDO	471,829	OH
	1.5.2.190	PINECASTLE	W0392	S. E. ORLANDO	2,884	OH
	1.5.2.191	CONWAY	W0405	S. E. ORLANDO	177	OH
	1.5.2.192	CONWAY	W0407	S. E. ORLANDO	2,782	OH
	1.5.2.193	CONWAY	W0408	S. E. ORLANDO	6,965	OH
	1.5.2.194	SUNFLOWER	W0472	JAMESTOWN	7,621	OH
	1.5.2.195	CASSADAGA	W0524	DELAND	671,695	OH
	1.5.2.196	CURRY FORD	W0601	S. E. ORLANDO	(370)	OH
	1.5.2.197	WEST CHAPMAN	W0703	JAMESTOWN	191,351	OH
	1.5.2.198	DELAND	W0805	DELAND	(41,739)	OH
	1.5.2.199	DELAND	W0806	DELAND	3	OH
	1.5.2.200	WINTER PARK EAST	W0925	JAMESTOWN	37,713	OH
	1.5.2.201	WINTER PARK EAST	W0926	JAMESTOWN	9,975	OH
	1.5.2.202	BITHLO	W0951	JAMESTOWN	7,398	OH
	1.5.2.203	BITHLO	W0955	JAMESTOWN	2,003,309	OH
	1.5.2.204	BITHLO	W0956	JAMESTOWN	4,151,333	OH
	1.5.2.205	RIO PINAR	W0968	S. E. ORLANDO	11,941	OH
	1.5.2.206	UCF NORTH	W0992	JAMESTOWN	35,307	OH
	1.5.2.207	UCF	W1018	JAMESTOWN	26,819	OH
	1.5.2.208	DELAND EAST	W1103	DELAND	7,205	OH
	1.5.2.209	DELAND EAST	W1104	DELAND	7	OH
	1.5.2.210	DELAND EAST	W1105	DELAND	985	OH
	1.5.2.211	DELAND EAST	W1106	DELAND	21,637	OH
	1.5.2.212	DELAND EAST	W1109	DELAND	13,876	OH
	1.5.2.213	DELAND EAST	W1110	DELAND	1,148	OH
	1.5.2.214	LAKE HELEN	W1703	DELAND	4,212	OH
	1.5.2.215	BAYWAY	X100	ST. PETERSBURG	1,480	OH
	1.5.2.216	FIFTY-FIRST STREET	X101	ST. PETERSBURG	2,319,628	OH
	1.5.2.217	FIFTY-FIRST STREET	X102	ST. PETERSBURG	2,322,500	OH
	1.5.2.218	FIFTY-FIRST STREET	X104	ST. PETERSBURG	67,680	OH
	1.5.2.219	FIFTY-FIRST STREET	X107	ST. PETERSBURG	595,395	OH
	1.5.2.220	FIFTY-FIRST STREET	X108	ST. PETERSBURG	2,370	OH
	1.5.2.221	GATEWAY	X112	WALSINGHAM	143,093	OH
	1.5.2.222	GATEWAY	X120	WALSINGHAM	113,997	OH
	1.5.2.223	GATEWAY	X121	WALSINGHAM	1,686	OH
	1.5.2.224	CROSSROADS	X133	WALSINGHAM	601,416	OH
	1.5.2.225	CROSSROADS	X136	ST. PETERSBURG	207,832	OH
	1.5.2.226	MAXIMO	X146	ST. PETERSBURG	6,521	OH
	1.5.2.227	PASADENA	X215	WALSINGHAM	2,508	OH
	1.5.2.228	PASADENA	X216	ST. PETERSBURG	1,754	OH
	1.5.2.229	THIRTY SECOND STREET	X25	WALSINGHAM	1,721	OH
	1.5.2.230	CENTRAL PLAZA	X262	ST. PETERSBURG	3,597	OH
	1.5.2.231	CENTRAL PLAZA	X264	ST. PETERSBURG	38,707	OH
	1.5.2.232	CENTRAL PLAZA	X265	ST. PETERSBURG	20,134	OH
	1.5.2.233	THIRTY SECOND STREET	X27	ST. PETERSBURG	2,940	OH
	1.5.2.234	NORTHEAST	X286	ST. PETERSBURG	(6,475)	OH
	1.5.2.235	SIXTEENTH STREET	X31	ST. PETERSBURG	457	OH
	1.5.2.236	SIXTEENTH STREET	X34	ST. PETERSBURG	77,619	OH
	1.5.2.237	KENNETH	X50	ST. PETERSBURG	32,311	OH
	1.5.2.238	KENNETH	X53	WALSINGHAM	1,631	OH
	1.5.2.239	KENNETH	X55	WALSINGHAM	3,441	OH
	1.5.2.240	KENNETH	X56	WALSINGHAM	2,495	OH
	1.5.2.241	KENNETH	X57	WALSINGHAM	20,119	OH
	1.5.2.242	DISSTON	X60	WALSINGHAM	58,608	OH
	1.5.2.243	DISSTON	X64	WALSINGHAM	38,353	OH
	1.5.2.244	DISSTON	X66	WALSINGHAM	119,538	OH
	1.5.2.245	VINOY	X72	ST. PETERSBURG	1,253	OH
	1.5.2.246	BAYWAY	X96	ST. PETERSBURG	770,940	OH
		Subtotal			**16,221,230**	
		TOTAL SELF-OPTIMIZING GRID (SOG) - CAPACITY & CONNECTIVITY			**32,013,106**	
		TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION			**53,799,197**	
		TOTAL SOG			**85,812,303**	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.6	**Transmission Wood Pole Replacement - Distribution Underbuild - O/H**				
	1.6.1	Included in Transmission Wood Pole Replacement project detail			**4,765,700**	OH
	1.7	**Substation Hardening - O/H**				
		Substation				
	1.7.1	ALMT			192,006	OH
	1.7.2	BAYH			1,259,697	OH
	1.7.3	BLVW			136,746	OH
	1.7.4	BTLO			170,369	OH
	1.7.5	CASA			116,764	OH
	1.7.6	DNLN			(1,950)	OH
	1.7.7	ECON			157,310	OH
	1.7.8	ELFR			408,108	OH
	1.7.9	ELWL			585	OH
	1.7.10	FMD			902,440	OH
	1.7.11	FSPF			230,544	OH
	1.7.12	LE-2			285	OH
	1.7.13	MAGN			(1,359)	OH
	1.7.14	MCLO			366,224	OH
	1.7.15	S-0026			213,187	OH
	1.7.16	S-0045			34,959	OH
	1.7.17	S-0066			18,539	OH
	1.7.18	S-0083			199,634	OH
	1.7.19	S-0085			297	OH
	1.7.20	S-0143			64,057	OH
	1.7.21	S-0156			154,395	OH
	1.7.22	S-0167			140,658	OH
	1.7.23	S-0206			39,523	OH
	1.7.24	S-0305			46,625	OH
	1.7.25	S-0315			30,660	OH
	1.7.26	STAR			63,707	OH
		Substation Hardening - O/H	**TOTAL**	**Distribution**	**2,477,471**	
		Substation Hardening - O/H	**TOTAL**	**Transmission**	**2,602,464**	
		Substation Hardening - O/H	**TOTAL**		**4,944,010**	
3.	**Veg. Management Capital Programs**					
	3.1	**Vegetation Management - Distribution**				
	3.1	Vegetation Management expenses are not required to be recorded at the project level.			**1,967,085**	**OH**

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A-Projects

Line					Capital Expenditures	OH or UG
4. Underground Distribution						
4.2	**Lateral Hardening - U/G**					
		Substation	**Feeder**	**Operations Center**		
	4.2.1	CLEARWATER	C10	CLEARWATER	75,732	UG
	4.2.2	CLEARWATER	C11	CLEARWATER	225,351	UG
	4.2.3	CLEARWATER	C12	CLEARWATER	49,068	UG
	4.2.4	CLEARWATER	C18	CLEARWATER	71,016	UG
	4.2.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	3,874,649	UG
	4.2.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,378,763	UG
	4.2.7	PORT RICHEY WEST	C207	SEVEN SPRINGS	979,182	UG
	4.2.8	PORT RICHEY WEST	C208	SEVEN SPRINGS	(34,614)	UG
	4.2.9	PORT RICHEY WEST	C209	SEVEN SPRINGS	1,100,380	UG
	4.2.10	PORT RICHEY WEST	C210	SEVEN SPRINGS	2,935,838	UG
	4.2.11	SEVEN SPRINGS	C4501	SEVEN SPRINGS	62,842	UG
	4.2.12	SEVEN SPRINGS	C4508	SEVEN SPRINGS	197,461	UG
	4.2.13	CURLEW	C4973	SEVEN SPRINGS	22,870	UG
	4.2.14	CURLEW	C4976	SEVEN SPRINGS	12,782	UG
	4.2.15	CURLEW	C4985	SEVEN SPRINGS	36,109	UG
	4.2.16	CURLEW	C4987	CLEARWATER	6,408	UG
	4.2.17	CURLEW	C4989	CLEARWATER	53,926	UG
	4.2.18	CURLEW	C4990	CLEARWATER	23,297	UG
	4.2.19	CURLEW	C4991	SEVEN SPRINGS	32,350	UG
	4.2.20	PALM HARBOR	C757	SEVEN SPRINGS	6,028	UG
	4.2.21	CROSS BAYOU	J141	WALSINGHAM	706,608	UG
	4.2.22	CROSS BAYOU	J143	WALSINGHAM	157,883	UG
	4.2.23	CROSS BAYOU	J148	WALSINGHAM	35,264	UG
	4.2.24	OAKHURST	J224	WALSINGHAM	1,739,962	UG
	4.2.25	OAKHURST	J227	WALSINGHAM	1,304,856	UG
	4.2.26	HEMPLE	K2246	WINTER GARDEN	350,582	UG
	4.2.27	HEMPLE	K2250	WINTER GARDEN	193,008	UG
	4.2.28	HEMPLE	K2252	WINTER GARDEN	17,571	UG
	4.2.29	HEMPLE	K2253	WINTER GARDEN	394,910	UG
	4.2.30	CENTRAL PARK	K495	BUENA VISTA	23,934	UG
	4.2.31	CLERMONT	K601	CLERMONT	49,531	UG
	4.2.32	BAY HILL	K67	BUENA VISTA	235,486	UG
	4.2.33	BAY HILL	K68	WINTER GARDEN	191,405	UG
	4.2.34	BAY HILL	K73	WINTER GARDEN	47,847	UG
	4.2.35	BAY HILL	K76	BUENA VISTA	98,805	UG
	4.2.36	BOGGY MARSH	K957	BUENA VISTA	20,589	UG
	4.2.37	BOGGY MARSH	K959	BUENA VISTA	24,235	UG
	4.2.38	MAITLAND	M80	LONGWOOD	483,740	UG
	4.2.39	MAITLAND	M82	LONGWOOD	193,275	UG
	4.2.40	ST GEORGE ISLAND	N234	MONTICELLO	59,907	UG
	4.2.41	CASSELBERRY	W0022	LONGWOOD	13,978	UG
	4.2.42	CASSELBERRY	W0027	JAMESTOWN	2,427	UG
	4.2.43	CASSELBERRY	W0029	LONGWOOD	5,372	UG
	4.2.44	MAITLAND	W0079	LONGWOOD	1,093,058	UG
	4.2.45	MAITLAND	W0086	LONGWOOD	1,135,882	UG
	4.2.46	LAKE ALOMA	W0151	JAMESTOWN	202,580	UG
	4.2.47	LAKE ALOMA	W0153	JAMESTOWN	279,751	UG
	4.2.48	ECON	W0320	JAMESTOWN	189,304	UG
	4.2.49	ECON	W0321	JAMESTOWN	232,422	UG
	4.2.50	SKY LAKE	W0363	S. E. ORLANDO	215,949	UG
	4.2.51	SKY LAKE	W0365	S. E. ORLANDO	917,736	UG
	4.2.52	SKY LAKE	W0366	S. E. ORLANDO	560,351	UG
	4.2.53	SKY LAKE	W0367	S. E. ORLANDO	38,912	UG
	4.2.54	SKY LAKE	W0368	S. E. ORLANDO	227,507	UG
	4.2.55	PINECASTLE	W0391	S. E. ORLANDO	1,966,237	UG
	4.2.56	CENTRAL PARK	W0497	S. E. ORLANDO	193	UG
	4.2.57	DELAND	W0805	DELAND	2,017,908	UG
	4.2.58	DELAND	W0806	DELAND	296,135	UG
	4.2.59	DELAND	W0807	DELAND	3,880,858	UG
	4.2.60	DELAND	W0808	DELAND	4,000,925	UG
	4.2.61	DELAND	W0809	DELAND	189,937	UG
	4.2.62	RIO PINAR	W0968	S. E. ORLANDO	44,871	UG
	4.2.63	RIO PINAR	W0970	S. E. ORLANDO	600,492	UG
	4.2.64	RIO PINAR	W0975	S. E. ORLANDO	137,797	UG
	4.2.65	DELAND EAST	W1103	DELAND	1,153,970	UG
		Subtotal			36,843,388	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
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Line				Capital Expenditures	OH or UG
4. Underground Distribution					
4.2	**Lateral Hardening - U/G**				
	Substation	**Feeder**	**Operations Center**		
4.2.66	DELAND EAST	W1105	DELAND	3,128,105	UG
4.2.67	DELAND EAST	W1109	DELAND	133,151	UG
4.2.68	FIFTY-FIRST STREET	X101	ST. PETERSBURG	7,445,857	UG
4.2.69	FIFTY-FIRST STREET	X102	ST. PETERSBURG	3,186,945	UG
4.2.70	FIFTY-FIRST STREET	X108	ST. PETERSBURG	3,104,246	UG
4.2.71	GATEWAY	X111	WALSINGHAM	23,728	UG
4.2.72	GATEWAY	X113	WALSINGHAM	18,221	UG
4.2.73	GATEWAY	X123	WALSINGHAM	(9,234)	UG
4.2.74	GATEWAY	X125	WALSINGHAM	67,336	UG
4.2.75	PASADENA	X211	WALSINGHAM	5,626,163	UG
4.2.76	PASADENA	X213	ST. PETERSBURG	5,280,733	UG
4.2.77	PASADENA	X219	ST. PETERSBURG	2,877,273	UG
4.2.78	VINOY	X70	ST. PETERSBURG	139,951	UG
4.2.79	VINOY	X71	ST. PETERSBURG	12,309	UG
	Subtotal			31,034,784	
	Lateral Hardening - U/G	**TOTAL**		**67,878,172**	
4. Underground Distribution					
4.1	Underground Flood Mitigation				
		Feeder			
4.1.1		C208		21,885	UG
4.1.2		C209		6,678	UG
4.1.3		C210		63,471	UG
4.1.4		C4002		59,076	UG
	Underground Flood Mitigation	**TOTAL**		**151,110**	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
	2.1 Transmission Pole Replacements			
		Line ID		
	2.1.1	AD-1	2,574,505	OH
	2.1.2	AF-1	(2,568)	OH
	2.1.3	AL-1	21,816	OH
	2.1.4	AL-3	3,394,286	OH
	2.1.5	AL-3-TL1	1,508,737	OH
	2.1.6	AL-3-TL3	54,922	OH
	2.1.7	ALP-2	483,177	OH
	2.1.8	ALP-SUC-1	8,087,340	OH
	2.1.9	ALP-SUC-1-TL3	4,870	OH
	2.1.10	AND-2	25,396	OH
	2.1.11	AO-1	9,431	OH
	2.1.12	AO-2	73,463	OH
	2.1.13	APW-1	274,276	OH
	2.1.14	ASC-1	70,883	OH
	2.1.15	ASL-1	564,447	OH
	2.1.16	ASL-2	462,316	OH
	2.1.17	ASW-1	1,387,450	OH
	2.1.18	ASW-2	37,820	OH
	2.1.19	ASW-3	1,147,050	OH
	2.1.20	AUCF-1	1,793,005	OH
	2.1.21	AW-1	234,633	OH
	2.1.22	BBW-1	1,223,190	OH
	2.1.23	BCF-1	7,445	OH
	2.1.24	BCF-BW-2-TL4	27,550	OH
	2.1.25	BCP-1	5,665	OH
	2.1.26	BF-1	4,071,412	OH
	2.1.27	BFE-1	96,085	OH
	2.1.28	BI-1	5,797	OH
	2.1.29	BI-2	18,850	OH
	2.1.30	BK-1	1,792,646	OH
	2.1.31	BMF-2	2,237	OH
	2.1.32	BPB-1	1,799	OH
	2.1.33	BW-1	7,597	OH
	2.1.34	BWKX-1	26,623	OH
	2.1.35	BWX-1	305,545	OH
	2.1.36	BZ-5	0	OH
	2.1.37	BZ-6	40,969	OH
	2.1.38	HTW-2	(21,968)	OH
	2.1.39	CEB-2	12,901	OH
	2.1.40	CEB-3	1,323	OH
	2.1.41	CET-1	380,263	OH
	2.1.42	CF-2	1,161	OH
	2.1.43	CF-3	(808,359)	OH
	2.1.44	CFLE-1	103,099	OH
	2.1.45	CFW-3	1,390	OH
	2.1.46	CGP-1/IS-5	56,508	OH
	2.1.47	CLA-1	33,674	OH
	2.1.48	CLC-1	2,370,414	OH
	2.1.49	CLC-2	111,798	OH
	2.1.50	CLL-2	1,263,570	OH
	2.1.51	CP-1	(1,000)	OH
	2.1.52	CP-2	215,514	OH
	2.1.53	CP-3	80,971	OH
	2.1.54	CPS-1	2,078,510	OH
	2.1.55	CRB-3-TL1	10,310	OH
	2.1.56	CRB-4	5,567	OH
	2.1.57	CS-1	81,469	OH
	2.1.58	CSB-1-TL1	1,972,010	OH
	2.1.59	CSB-2	10,027	OH
	2.1.60	DA-1	933,454	OH
	2.1.61	DC-1	653,929	OH
	2.1.62	DCO-1	67,810	OH
	2.1.63	DDW-1	27,500	OH
	2.1.64	DDW-2	995,977	OH
	2.1.65	DEX-1	83,938	OH
	Subtotal		**40,562,425**	

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Duke Energy Florida
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Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
	2.1 Transmission Pole Replacements			
		Line ID		
	2.1.66	DK-1	49,555	OH
	2.1.67	DL-1	42	OH
	2.1.68	DLL-OCF-1	3,295,275	OH
	2.1.69	DL-LTW-1	96,069	OH
	2.1.70	DLM-1	(57,806)	OH
	2.1.71	DLP-1	475,949	OH
	2.1.72	DLS-1	33,004	OH
	2.1.73	DLW-1	1,453,300	OH
	2.1.74	DLW-2	(1,544)	OH
	2.1.75	DLW-3	21,405	OH
	2.1.76	DLW-4	3,807	OH
	2.1.77	DLW-5	1,735	OH
	2.1.78	DLW-6	96,063	OH
	2.1.79	DP-1-TL3	12,720	OH
	2.1.80	DR-1	1,018,830	OH
	2.1.81	DWB-1	2,156,019	OH
	2.1.82	DWD-1	(297)	OH
	2.1.83	DWS-1	1,112,096	OH
	2.1.84	ECTW-3	344,864	OH
	2.1.85	ECTW-4	711,104	OH
	2.1.86	ED-1	10,816	OH
	2.1.87	ED-4	1,792	OH
	2.1.88	EP-2	124,379	OH
	2.1.89	EP-3	5,242	OH
	2.1.90	EP-5	260,726	OH
	2.1.91	EU-1	183,710	OH
	2.1.92	FFG-1	9,829	OH
	2.1.93	FH-1	1,324,077	OH
	2.1.94	FMB-1	857,635	OH
	2.1.95	FMB-3	1,385,936	OH
	2.1.96	FTO-1-TL1	617,235	OH
	2.1.97	FTR-2	1,575,229	OH
	2.1.98	FTR-3	1,240,418	OH
	2.1.99	GBC-1	579	OH
	2.1.100	HB-1	5,906	OH
	2.1.101	HB-2	35,467	OH
	2.1.102	HB-3	1,383,738	OH
	2.1.103	HCL-1	528,812	OH
	2.1.104	HCR-HT-1	196,513	OH
	2.1.105	HDU-1	2,275,342	OH
	2.1.106	HGC-1	74,083	OH
	2.1.107	HP-1	134,458	OH
	2.1.108	HP-2	55,234	OH
	2.1.109	HTW-1	0	OH
	2.1.110	ICB-1	1,881,867	OH
	2.1.111	ICB-2	6,095	OH
	2.1.112	ICLB-1	14,094	OH
	2.1.113	ICLB-2	3,043	OH
	2.1.114	ICLW-1	(69,894)	OH
	2.1.115	ICLW-2	1,239,168	OH
	2.1.116	ICLW-3	1,711,184	OH
	2.1.117	ICLW-6	3,960,555	OH
	2.1.118	ICP-1	12,845	OH
	2.1.119	IG-GUF-1	3,194	OH
	2.1.120	IS-1	60,636	OH
	2.1.121	IS-4	10,662	OH
	2.1.122	JA-2	3,831,173	OH
	2.1.123	JF-1	1,453,636	OH
	2.1.124	JH-3	81,264	OH
	2.1.125	JQ-2	9,535	OH
	2.1.126	JQ-2-TL3	310,066	OH
	2.1.127	JS-1	2,833	OH
	2.1.128	JS-3	174,264	OH
	2.1.129	JS-3-TL2	9,593	OH
	2.1.130	JV-1	533,837	OH
	Subtotal		**38,348,996**	

Duke Energy Florida
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Project Listing by Each Capital Program

Line		Capital Expenditures	OH or UG
2. Transmission			
2.1 Transmission Pole Replacements			
	Line ID		
2.1.131	LBV-1	4,378	OH
2.1.132	LD-3	28,455	OH
2.1.133	LE-2	9,605	OH
2.1.134	LECW-3	675,344	OH
2.1.135	LEL-1	27,911	OH
2.1.136	LEL-2	2,880	OH
2.1.137	LTW-1	1,390	OH
2.1.138	MF-1	3,813,813	OH
2.1.139	MS-1	1,972,601	OH
2.1.140	MS-1-TL-1	(43,592)	OH
2.1.141	MSH-1	855,080	OH
2.1.142	NLA-1	2,909	OH
2.1.143	NT-1	475	OH
2.1.144	OCC-1	3,815,060	OH
2.1.145	OCF-1	36,199	OH
2.1.146	OH-1	4,362	OH
2.1.147	OLR-1	63,813	OH
2.1.148	OSC-1	7,217	OH
2.1.149	PAX-1	36	OH
2.1.150	PBH-1	179,603	OH
2.1.151	PF-1	5,237	OH
2.1.152	PP-1	1,135,719	OH
2.1.153	PS-2	10,448	OH
2.1.154	PSL-1	1,694,477	OH
2.1.155	PW-1	4,309	OH
2.1.156	SB-1	1,519,182	OH
2.1.157	SDW-1	36	OH
2.1.158	SES-1	3,959,236	OH
2.1.159	SI-4-TL2	247,381	OH
2.1.160	SLE-1	1,224,016	OH
2.1.161	SLM-1	599,281	OH
2.1.162	SLX-1	1,067,324	OH
2.1.163	SP-1	27,928	OH
2.1.164	SP-SUM-1	520,272	OH
2.1.165	SSC-1	263,543	OH
2.1.166	TC-2	212,006	OH
2.1.167	TDE-1	2,763,508	OH
2.1.168	TMS-2	3,203,931	OH
2.1.169	TO-2	11,187	OH
2.1.170	TZ-2	7,954	OH
2.1.171	UEN-1	1,893	OH
2.1.172	VHC-1	0	OH
2.1.173	VHC-1-TL1	337	OH
2.1.174	VW-1	577,925	OH
2.1.175	WA-1	31,316	OH
2.1.176	WA-2	11,425	OH
2.1.177	WCC-1	184,274	OH
2.1.178	WF-1	41,698	OH
2.1.179	WIW-1	748	OH
2.1.180	WL-1	40,070	OH
2.1.181	WLB-1	1,094	OH
2.1.182	WLL-1	1,254,471	OH
2.1.183	WLLW-1	1,336,764	OH
2.1.184	WO-1	916,481	OH
Subtotal		**34,333,010**	

FPSC EXH No. 18

C10-922

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A-Projects
Page 51 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
	2.1 Transmission Pole Replacements			
	Substation	**Line ID**		
2.1.185		WO-2	108,078	OH
2.1.186		WO-3	77,806	OH
2.1.187		WO-4	63,931	OH
2.1.188		WO-5	1,041,013	OH
2.1.189		WO-6	93,758	OH
2.1.190		WO-7	2,630,384	OH
2.1.191		WP-1	134,671	OH
2.1.192		WR-1	30,281	OH
2.1.193		WR-2	4,573	OH
2.1.194		WR-3	43,966	OH
2.1.195		WR-4	2,427	OH
2.1.196		WR-7	42	OH
2.1.197		WT-1	2,403	OH
2.1.198		WWW-1	55,111	OH
	Subtotal		**4,288,444**	
	Total Transmission Pole Replacements (Includes costs for Distribution Underbuild activities)		**117,532,875**	
	Total Transmission Pole Replacements - Distribution Underbuild (pgs 85-90 7A FERC tabs)		**4,765,700**	
	Total Transmission Pole Replacements - Transmission (pgs 81-84 7A FERC tabs)		**112,767,175**	

C10-922

FPSC EXH No. 18

C10-923

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2023 through December 2023
Project Listing by Each Capital Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A-Projects

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		2.2.1	CP-1	1,390,523	OH
		2.2.2	NR-1	11,063	OH
		2.2.3	NR-4	1,613,895	OH
		2.2.4	SF-2	22,445	OH
		2.2.5	WLXF-1	189,128	OH
		TOTAL **Structure Hardening - Trans - Tower Upgrades**		**3,227,054**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
		2.3.1	CC-6	(5,482)	OH
		2.3.2	CFO-2	13,270	OH
		2.3.3	CFO-4	73,386	OH
		2.3.4	CFW-4	4,872	OH
		2.3.5	CFW-5	59,814	OH
		2.3.6	CFW-6	979	OH
		2.3.7	CLT-2	580,823	OH
		2.3.8	CRCF-1	156,725	OH
		2.3.9	NC-1	377,468	OH
		2.3.10	NC-2	111,738	OH
		2.3.11	SW-1	864,533	OH
		TOTAL **Structure Hardening - Trans - Cathodic Protection**		**2,238,126**	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		2.4.1 This is an O&M (only) Progam		**N/A**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1	AL-1	31,573	OH
		2.5.2	AL-3-TL3	31,641	OH
		2.5.3	ALP-SUC-1-TL1	21,791	OH
		2.5.4	APW-1-TL3	225,721	OH
		2.5.5	CEB-2	19,254	OH
		2.5.6	CEB-3	5,609	OH
		2.5.7	CRB-3-TL1	397,650	OH
		2.5.8	CS-1-TL2	266,405	OH
		2.5.9	DR-1	119,322	OH
		2.5.10	DR-1-TL1	30,646	OH
		2.5.11	DWH-WHX-1	30,120	OH
		2.5.12	FMB-1-TL1	1,057,585	OH
		2.5.13	JA-2	44,712	OH
		2.5.14	JQ-2	634,505	OH
		2.5.15	JQ-3	267,835	OH
		2.5.16	MS-1-TL1	100,286	OH
		2.5.17	S-9013	334	OH
		2.5.18	S-9575	96	OH
		2.5.19	S-9576	(2,129)	OH
		2.5.20	S-9577	94	OH
		2.5.21	S-9582	(1,422)	OH
		2.5.22	S-9608	96	OH
		TOTAL **Structure Hardening - Trans - GOAB**		**3,281,724**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1	AL-3	48,552	OH
		2.6.2	AL-3	1,323,166	OH
		2.6.3	ALP-1	505,306	OH
		2.6.4	ALP-2	622,258	OH
		2.6.5	ALP-3	720,937	OH
		2.6.6	APW-1	168,137	OH
		2.6.7	BWX-1	715,620	OH
		2.6.8	DCO-1	17,513	OH
		2.6.9	DLL-1	96	OH
		2.6.10	DLP-1	1,515	OH
		2.6.11	ECTW-1	190	OH
		2.6.12	FMB-1	69,614	OH
		2.6.13	HB-1	1,046,488	OH
		2.6.14	HCL-1	84,628	OH
		2.6.15	WO-2	2,783	OH
		2.6.16	WO-4	913	OH
		2.6.17	WR-1	553	OH
		TOTAL **Structure Hardening - Trans - Overhead Ground Wire**		**5,328,269**	
	2.7	**Substation Hardening - O/H**			
		Details included in Substation Hardening - Distribution 1.7		**2,602,464**	OH
3.	**Veg. Management Capital Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**9,589,853**	OH

C10-923

FPSC EXH No. 18

C10-924

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$821,232	$1,282,360	$1,821,255	$1,409,672	$2,634,370	$2,430,064	$3,195,916	$3,350,818	$2,922,165	$6,305,137	$5,034,551	$4,213,804	$35,421,344
	b. Clearings to Plant			(22,263)	73,221	4,956	9,937	52,510	13,404	2,176	73,594	(18,066)	53,897	(657,426)	7,275,401	6,861,341
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			30,290	0	0	0	0	0	0	0	0	0	0	0	30,290
2	Plant-in-Service/Depreciation Base		$13,043,286	13,021,024	13,094,245	13,099,201	13,109,138	13,161,648	13,175,052	13,177,228	13,250,822	13,232,756	13,286,653	12,629,227	19,904,628	
3	Less: Accumulated Depreciation		(479,404)	(525,055)	(570,629)	(616,459)	(662,306)	(708,188)	(754,254)	(800,367)	(846,487)	(892,865)	(939,179)	(985,683)	(1,029,885)	
4	CWIP - Non-Interest Bearing		10,753,184	11,626,969	12,836,108	14,652,407	16,052,141	18,634,001	21,050,661	24,244,401	27,521,626	30,461,856	36,713,097	42,405,073	39,343,477	
5	Net Investment (Lines 2 + 3 + 4)		$23,317,067	$24,122,937	$25,359,724	$27,135,149	$28,498,973	$31,087,461	$33,471,460	$36,621,263	$39,925,961	$42,801,748	$49,060,570	$54,048,618	$58,218,219	
6	Average Net Investment			$23,720,002	$24,741,331	$26,247,436	$27,817,061	$29,793,217	$32,279,460	$35,046,361	$38,273,612	$41,363,854	$45,931,159	$51,554,594	$56,133,419	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$36,806	$38,390	$40,727	$43,163	$46,229	$50,087	$54,380	$59,388	$64,183	$71,270	$79,996	$87,100	671,719
	b. Equity Component Grossed Up For Taxes	6.16%		$121,715	$126,956	$134,685	$142,739	$152,879	$165,637	$179,835	$196,395	$212,252	$235,689	$264,544	$288,040	2,221,366
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$45,652	$45,574	$45,830	$45,847	$45,882	$46,066	$46,113	$46,120	$46,378	$46,315	$46,503	$44,202	550,481
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$7,001	$7,001	$7,001	$7,001	$7,001	$7,001	$7,001	$7,001	$7,001	$7,001	$7,001	$7,001	84,016
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$211,174	$217,922	$228,243	$238,750	$251,992	$268,791	$287,329	$308,905	$329,814	$360,274	$398,045	$426,344	$3,527,583
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$211,174	$217,922	$228,243	$238,750	$251,992	$268,791	$287,329	$308,905	$329,814	$360,274	$398,045	$426,344	$3,527,583
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			211,174	217,922	228,243	238,750	251,992	268,791	287,329	308,905	329,814	360,274	398,045	426,344	3,527,583
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$211,174	$217,922	$228,243	$238,750	$251,992	$268,791	$287,329	$308,905	$329,814	$360,274	$398,045	$426,344	$3,527,583

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-924

FPSC EXH No. 18

C10-925

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,828,613	$2,855,392	$4,055,333	$3,138,874	$5,865,873	$5,410,951	$7,116,251	$7,461,166	$6,506,697	$14,039,461	$11,210,284	$9,382,751	$78,871,647
	b. Clearings to Plant			(886)	180,104	9,797	(21,280)	116,348	22,086	5,140	140,022	(234)	(71,151)	217,449	14,995,308	15,592,702
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			67,446	0	0	0	0	0	0	0	0	0	0	0	67,446
2	Plant-in-Service/Depreciation Base		$28,728,336	28,727,450	28,907,554	28,917,351	28,896,071	29,012,420	29,034,506	29,039,646	29,179,668	29,179,433	29,108,282	29,325,731	44,321,038	
3	Less: Accumulated Depreciation		(678,884)	(743,523)	(808,160)	(873,202)	(938,266)	(1,003,282)	(1,068,560)	(1,133,888)	(1,199,227)	(1,264,881)	(1,330,535)	(1,396,029)	(1,462,012)	
4	CWIP - Non-Interest Bearing		24,164,336	26,061,281	28,736,570	32,782,106	35,942,260	41,691,784	47,080,649	54,191,760	61,512,905	68,019,836	82,130,448	93,123,283	87,510,726	
5	Net Investment (Lines 2 + 3 + 4)		$52,213,788	$54,045,208	$56,835,963	$60,826,255	$63,900,065	$69,700,922	$75,046,595	$82,097,518	$89,493,345	$95,934,388	$109,908,195	$121,052,985	$130,369,753	
6	Average Net Investment			$53,129,498	$55,440,586	$58,831,109	$62,363,160	$66,800,493	$72,373,758	$78,572,057	$85,795,432	$92,713,867	$102,921,291	$115,480,590	$125,711,369	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$82,439	$86,025	$91,286	$96,767	$103,652	$112,300	$121,918	$133,126	$143,861	$159,700	$179,187	$195,062	1,505,323
	b. Equity Component Grossed Up For Taxes	6.16%		$272,626	$284,485	$301,883	$320,007	$342,776	$371,375	$403,180	$440,246	$475,747	$528,125	$592,571	$645,068	4,978,087
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$64,639	$64,637	$65,042	$65,064	$65,016	$65,278	$65,328	$65,339	$65,654	$65,654	$65,494	$65,983	783,127
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$15,421	$15,421	$15,421	$15,421	$15,421	$15,421	$15,421	$15,421	$15,421	$15,421	$15,421	$15,421	185,049
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$435,124	$450,568	$473,632	$497,258	$526,865	$564,373	$605,846	$654,132	$700,683	$768,899	$852,672	$921,534	$7,451,586
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$435,124	$450,568	$473,632	$497,258	$526,865	$564,373	$605,846	$654,132	$700,683	$768,899	$852,672	$921,534	$7,451,586
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			435,124	450,568	473,632	497,258	526,865	564,373	605,846	654,132	700,683	768,899	852,672	921,534	7,451,586
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$435,124	$450,568	$473,632	$497,258	$526,865	$564,373	$605,846	$654,132	$700,683	$768,899	$852,672	$921,534	$7,451,586

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-925

FPSC EXH No. 18

C10-926

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$61,551	$96,112	$136,502	$105,654	$197,445	$182,132	$239,532	$251,142	$219,015	$472,566	$377,337	$315,822	$2,654,810
	b. Clearings to Plant			1,773	1,142	16,229	320	36,561	1,489	263	11,434	217	5,677	2,205	682,280	759,591
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			2,270	0	0	0	0	0	0	0	0	0	0	0	2,270
2	Plant-in-Service/Depreciation Base		$732,250	734,022	735,164	751,393	751,713	788,274	789,764	790,026	801,461	801,677	807,355	809,560	1,491,840	
3	Less: Accumulated Depreciation		(9,129)	(10,087)	(11,048)	(12,009)	(12,992)	(13,976)	(15,007)	(16,041)	(17,074)	(18,123)	(19,172)	(20,228)	(21,287)	
4	CWIP - Non-Interest Bearing		551,327	613,376	708,346	828,619	933,953	1,094,836	1,275,479	1,514,748	1,754,456	1,973,254	2,440,143	2,815,274	2,448,817	
5	Net Investment (Lines 2 + 3 + 4)		$1,274,448	$1,337,311	$1,432,462	$1,568,003	$1,672,674	$1,869,135	$2,050,235	$2,288,734	$2,538,842	$2,756,808	$3,228,326	$3,604,606	$3,919,369	
6	Average Net Investment			$1,305,879	$1,384,887	$1,500,233	$1,620,338	$1,770,904	$1,959,685	$2,169,485	$2,413,788	$2,647,825	$2,992,567	$3,416,466	$3,761,988	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,026	$2,149	$2,328	$2,514	$2,748	$3,041	$3,366	$3,745	$4,109	$4,643	$5,301	$5,837	41,808
	b. Equity Component Grossed Up For Taxes	6.16%		$6,701	$7,106	$7,698	$8,315	$9,087	$10,056	$11,132	$12,386	$13,587	$15,356	$17,531	$19,304	138,259
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$958	$960	$962	$983	$983	$1,031	$1,033	$1,034	$1,049	$1,049	$1,056	$1,059	12,158
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$393	$393	$393	$393	$393	$393	$393	$393	$393	$393	$393	$393	4,717
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,078	$10,609	$11,381	$12,205	$13,212	$14,521	$15,925	$17,558	$19,137	$21,441	$24,282	$26,594	$196,942
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,078	$10,609	$11,381	$12,205	$13,212	$14,521	$15,925	$17,558	$19,137	$21,441	$24,282	$26,594	$196,942
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,078	10,609	11,381	12,205	13,212	14,521	15,925	17,558	19,137	21,441	24,282	26,594	196,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,078	$10,609	$11,381	$12,205	$13,212	$14,521	$15,925	$17,558	$19,137	$21,441	$24,282	$26,594	$196,942

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-926

FPSC EXH No. 18

C10-927

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$352,223	$549,999	$781,129	$604,602	$1,129,871	$1,042,245	$1,370,715	$1,437,152	$1,253,305	$2,704,248	$2,159,298	$1,807,283	$15,192,069
	b. Clearings to Plant			6,103	16,470	(15,883)	(4,623)	41,414	11,803	1,079	89,490	(1,443)	(5,940)	(11,812)	3,839,318	3,965,976
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			12,991	0	0	0	0	0	0	0	0	0	0	0	12,991
2	Plant-in-Service/Depreciation Base		$4,571,037	4,577,140	4,593,610	4,577,726	4,573,103	4,614,518	4,626,321	4,627,400	4,716,890	4,715,447	4,709,507	4,697,695	8,537,013	
3	Less: Accumulated Depreciation		(115,845)	(127,273)	(138,715)	(150,199)	(161,644)	(173,077)	(184,613)	(196,179)	(207,747)	(219,539)	(231,328)	(243,102)	(254,846)	
4	CWIP - Non-Interest Bearing		3,659,042	4,018,153	4,551,682	5,348,694	5,957,920	7,046,376	8,076,817	9,446,454	10,794,116	12,048,863	14,759,051	16,930,161	14,898,126	
5	Net Investment (Lines 2 + 3 + 4)		$8,114,234	$8,468,020	$9,006,576	$9,776,221	$10,369,379	$11,487,817	$12,518,525	$13,877,675	$15,303,259	$16,544,771	$19,237,230	$21,384,754	$23,180,293	
6	Average Net Investment			$8,291,127	$8,737,298	$9,391,399	$10,072,800	$10,928,598	$12,003,171	$13,198,100	$14,590,467	$15,924,015	$17,891,000	$20,310,992	$22,282,524	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$12,865	$13,557	$14,572	$15,630	$16,958	$18,625	$20,479	$22,640	$24,709	$27,761	$31,516	$34,575	253,886
	b. Equity Component Grossed Up For Taxes	6.16%		$42,545	$44,834	$48,190	$51,687	$56,078	$61,592	$67,724	$74,869	$81,712	$91,805	$104,223	$114,339	839,598
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$11,428	$11,443	$11,484	$11,444	$11,433	$11,536	$11,566	$11,568	$11,792	$11,789	$11,774	$11,744	139,001
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	29,444
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$69,291	$72,288	$76,700	$81,215	$86,922	$94,207	$102,222	$111,530	$120,666	$133,808	$149,966	$163,112	$1,261,929
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$69,291	$72,288	$76,700	$81,215	$86,922	$94,207	$102,222	$111,530	$120,666	$133,808	$149,966	$163,112	$1,261,929
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			69,291	72,288	76,700	81,215	86,922	94,207	102,222	111,530	120,666	133,808	149,966	163,112	1,261,929
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$69,291	$72,288	$76,700	$81,215	$86,922	$94,207	$102,222	$111,530	$120,666	$133,808	$149,966	$163,112	$1,261,929

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-927

FPSC EXH No. 18

C10-928

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$118,707	$185,362	$263,258	$203,765	$380,792	$351,260	$461,962	$484,352	$422,392	$911,392	$727,732	$609,095	$5,120,068
	b. Clearings to Plant			(11,251)	2,834	102	8,835	11,473	4,415	1,311	(822)	1,697	1,804	113,483	1,204,236	1,338,116
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			4,378	0	0	0	0	0	0	0	0	0	0	0	4,378
2	Plant-in-Service/Depreciation Base		$1,539,049	1,527,798	1,530,632	1,530,734	1,539,568	1,551,041	1,555,456	1,556,767	1,555,945	1,557,642	1,559,446	1,672,929	2,877,165	
3	Less: Accumulated Depreciation		(34,000)	(37,720)	(41,412)	(45,111)	(48,810)	(52,531)	(56,279)	(60,038)	(63,800)	(67,561)	(71,325)	(75,094)	(79,136)	
4	CWIP - Non-Interest Bearing		1,178,769	1,313,106	1,495,634	1,758,790	1,953,721	2,323,040	2,669,884	3,130,535	3,615,709	4,036,404	4,945,992	5,560,241	4,965,100	
5	Net Investment (Lines 2 + 3 + 4)		$2,683,818	$2,803,184	$2,984,854	$3,244,413	$3,444,478	$3,821,549	$4,169,061	$4,627,264	$5,107,854	$5,526,485	$6,434,113	$7,158,076	$7,763,128	
6	Average Net Investment			$2,743,501	$2,894,019	$3,114,634	$3,344,446	$3,633,014	$3,995,305	$4,398,162	$4,867,559	$5,317,170	$5,980,299	$6,796,095	$7,460,602	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,257	$4,491	$4,833	$5,189	$5,637	$6,199	$6,824	$7,553	$8,250	$9,279	$10,545	$11,576	84,635
	b. Equity Component Grossed Up For Taxes	6.16%		$14,078	$14,850	$15,982	$17,162	$18,642	$20,501	$22,568	$24,977	$27,284	$30,687	$34,873	$38,283	279,888
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$3,719	$3,692	$3,699	$3,699	$3,721	$3,748	$3,759	$3,762	$3,760	$3,764	$3,769	$4,043	45,136
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$826	$826	$826	$826	$826	$826	$826	$826	$826	$826	$826	$826	9,914
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,880	$23,859	$25,340	$26,876	$28,826	$31,275	$33,978	$37,118	$40,121	$44,557	$50,013	$54,728	$419,573
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,880	$23,859	$25,340	$26,876	$28,826	$31,275	$33,978	$37,118	$40,121	$44,557	$50,013	$54,728	$419,573
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,880	23,859	25,340	26,876	28,826	31,275	33,978	37,118	40,121	44,557	50,013	54,728	419,573
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,880	$23,859	$25,340	$26,876	$28,826	$31,275	$33,978	$37,118	$40,121	$44,557	$50,013	$54,728	$419,573

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-928

FPSC EXH No. 18

C10-929

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$33,564	$52,411	$74,435	$57,614	$107,668	$99,318	$130,619	$136,949	$119,430	$257,694	$205,764	$172,220	$1,447,686
	b. Clearings to Plant			11	0	5	32,577	0	0	0	(11)	(1)	(17)	229,303	292,708	554,575
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			1,238	0	0	0	0	0	0	0	0	0	0	0	1,238
2	Plant-in-Service/Depreciation Base		$258,936	258,947	258,947	258,952	291,529	291,529	291,529	291,529	291,517	291,517	291,499	520,802	813,511	
3	Less: Accumulated Depreciation		(230)	(1,093)	(1,956)	(2,820)	(3,683)	(4,655)	(5,626)	(6,598)	(7,570)	(8,542)	(9,513)	(10,485)	(12,221)	
4	CWIP - Non-Interest Bearing		481,868	516,658	569,069	643,500	668,536	776,204	875,522	1,006,141	1,143,101	1,262,533	1,520,244	1,496,705	1,376,217	
5	Net Investment (Lines 2 + 3 + 4)		$740,573	$774,512	$826,059	$899,632	$956,382	$1,063,079	$1,161,425	$1,291,071	$1,427,049	$1,545,507	$1,802,229	$2,007,022	$2,177,506	
6	Average Net Investment			$757,542	$800,286	$862,846	$928,007	$1,009,731	$1,112,252	$1,226,248	$1,359,060	$1,486,278	$1,673,868	$1,904,626	$2,092,264	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,175	$1,242	$1,339	$1,440	$1,567	$1,726	$1,903	$2,109	$2,306	$2,597	$2,955	$3,246	23,606
	b. Equity Component Grossed Up For Taxes	6.16%		$3,887	$4,107	$4,428	$4,762	$5,181	$5,707	$6,292	$6,974	$7,627	$8,589	$9,773	$10,736	78,063
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$863	$863	$863	$863	$972	$972	$972	$972	$972	$972	$972	$1,736	11,991
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$139	$139	$139	$139	$139	$139	$139	$139	$139	$139	$139	$139	1,668
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,065	$6,350	$6,769	$7,204	$7,859	$8,544	$9,306	$10,193	$11,044	$12,297	$13,839	$15,858	$115,327
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,065	$6,350	$6,769	$7,204	$7,859	$8,544	$9,306	$10,193	$11,044	$12,297	$13,839	$15,858	$115,327
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,065	6,350	6,769	7,204	7,859	8,544	9,306	10,193	11,044	12,297	13,839	15,858	115,327
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,065	$6,350	$6,769	$7,204	$7,859	$8,544	$9,306	$10,193	$11,044	$12,297	$13,839	$15,858	$115,327

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
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(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-929

FPSC EXH No. 18

C10-930

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,842	$2,877	$4,086	$3,162	$5,910	$5,451	$7,169	$7,517	$6,555	$14,144	$11,294	$9,453	$79,461
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	36,350	36,350
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			68	0	0	0	0	0	0	0	0	0	0	0	68
2	Plant-in-Service/Depreciation Base		$8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	44,652	
3	Less: Accumulated Depreciation		(763)	(805)	(846)	(888)	(929)	(971)	(1,012)	(1,054)	(1,095)	(1,137)	(1,178)	(1,220)	(1,261)	
4	CWIP - Non-Interest Bearing		327,992	329,902	332,779	336,865	340,027	345,937	351,388	358,557	366,074	372,629	386,774	398,068	371,171	
5	Net Investment (Lines 2 + 3 + 4)		$335,531	$337,400	$340,235	$344,279	$347,400	$353,268	$358,678	$365,806	$373,281	$379,795	$393,898	$405,150	$414,562	
6	Average Net Investment			$336,466	$338,817	$342,257	$345,840	$350,334	$355,973	$362,242	$369,544	$376,538	$386,846	$399,524	$409,856	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$522	$526	$531	$537	$544	$552	$562	$573	$584	$600	$620	$636	6,787
	b. Equity Component Grossed Up For Taxes	6.16%		$1,727	$1,739	$1,756	$1,775	$1,798	$1,827	$1,859	$1,896	$1,932	$1,985	$2,050	$2,103	22,446
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$42	$42	$42	$42	$42	$42	$42	$42	$42	$42	$42	$42	498
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	53
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,295	$2,310	$2,333	$2,357	$2,387	$2,425	$2,467	$2,516	$2,562	$2,631	$2,716	$2,785	$29,785
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,295	$2,310	$2,333	$2,357	$2,387	$2,425	$2,467	$2,516	$2,562	$2,631	$2,716	$2,785	$29,785
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,295	2,310	2,333	2,357	2,387	2,425	2,467	2,516	2,562	2,631	2,716	2,785	29,785
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,295	$2,310	$2,333	$2,357	$2,387	$2,425	$2,467	$2,516	$2,562	$2,631	$2,716	$2,785	$29,785

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-930

FPSC EXH No. 18

C10-931

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$16,642	$25,987	$36,908	$28,567	$53,386	$49,245	$64,765	$67,904	$59,218	$127,774	$102,025	$85,393	$717,815
	b. Clearings to Plant			0	0	0	3,532	0	0	0	0	0	179	102,803	95,374	201,888
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			614	0	0	0	0	0	0	0	0	0	0	0	614
2	Plant-in-Service/Depreciation Base		$201,480	201,480	201,480	201,480	205,012	205,012	205,012	205,012	205,012	205,012	205,191	307,994	403,368	
3	Less: Accumulated Depreciation		(133)	(843)	(1,554)	(2,264)	(2,974)	(3,697)	(4,419)	(5,142)	(5,865)	(6,587)	(7,310)	(8,033)	(9,119)	
4	CWIP - Non-Interest Bearing		114,977	132,233	158,220	195,128	220,163	273,548	322,794	387,559	455,464	514,681	642,276	641,498	631,518	
5	Net Investment (Lines 2 + 3 + 4)		$316,324	$332,870	$358,146	$394,344	$422,201	$474,864	$523,387	$587,429	$654,611	$713,106	$840,157	$941,459	$1,025,767	
6	Average Net Investment			$324,597	$345,508	$376,245	$408,272	$448,532	$499,125	$555,408	$621,020	$683,859	$776,632	$890,808	$983,613	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$504	$536	$584	$634	$696	$774	$862	$964	$1,061	$1,205	$1,382	$1,526	10,728
	b. Equity Component Grossed Up For Taxes	6.16%		$1,666	$1,773	$1,931	$2,095	$2,302	$2,561	$2,850	$3,187	$3,509	$3,985	$4,571	$5,047	35,476
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$710	$710	$710	$710	$723	$723	$723	$723	$723	723	723	$1,086	8,986
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	1,298
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,988	$3,127	$3,333	$3,547	$3,828	$4,166	$4,543	$4,981	$5,401	$6,021	$6,785	$7,767	$56,487
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,988	$3,127	$3,333	$3,547	$3,828	$4,166	$4,543	$4,981	$5,401	$6,021	$6,785	$7,767	$56,487
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,988	3,127	3,333	3,547	3,828	4,166	4,543	4,981	5,401	6,021	6,785	7,767	56,487
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,988	$3,127	$3,333	$3,547	$3,828	$4,166	$4,543	$4,981	$5,401	$6,021	$6,785	$7,767	$56,487

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) $119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, $47,543.04 was placed in service in 2023, the remaining $71,752.19 is in CWIP in 2023.

C10-931

FPSC EXH No. 18

C10-932

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 61 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$364,483	$1,367,744	$414,831	$778,751	$808,450	($1,818,555)	$519,680	$869,251	$78,690	$614,696	$756,295	$1,053,080	$5,807,396
	b. Clearings to Plant			414,078	1,074,482	708,094	778,751	808,450	(1,922,094)	512,357	549,024	374,668	746,055	760,090	980,031	5,783,986
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2,690,392	3,104,470	4,178,951	4,887,045	5,665,796	6,474,246	4,552,153	5,064,510	5,613,534	5,988,202	6,734,257	7,494,348	8,474,378	
3	Less: Accumulated Depreciation		(25,457)	(34,873)	(45,739)	(60,365)	(77,470)	(97,300)	(119,960)	(135,892)	(153,618)	(173,266)	(194,224)	(217,794)	(244,024)	
4	CWIP - Non-Interest Bearing		49,595	0	293,262	0	0	0	103,538	110,861	431,088	135,110	3,751	-45	73,005	
5	Net Investment (Lines 2 + 3 + 4)		$2,714,530	$3,069,597	$4,426,475	$4,826,680	$5,588,326	$6,376,946	$4,535,731	$5,039,478	$5,891,004	$5,950,046	$6,543,784	$7,276,508	$8,303,359	
6	Average Net Investment			$2,892,064	$3,748,036	$4,626,577	$5,207,503	$5,982,636	$5,456,339	$4,787,605	$5,465,241	$5,920,525	$6,246,915	$6,910,146	$7,789,934	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,488	$5,816	$7,179	$8,080	$9,283	$8,466	$7,429	$8,480	$9,187	$9,693	$10,722	$12,087	100,910
	b. Equity Component Grossed Up For Taxes	6.16%		$14,840	$19,232	$23,741	$26,721	$30,699	$27,998	$24,567	$28,044	$30,380	$32,055	$35,458	$39,973	333,709
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$9,416	$10,866	$14,626	$17,105	$19,830	$22,660	$15,933	$17,726	$19,647	$20,959	$23,570	$26,230	218,568
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$1,444	$1,444	$1,444	$1,444	$1,444	$1,444	$1,444	$1,444	$1,444	$1,444	$1,444	$1,444	17,330
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,188	$37,358	$46,990	$53,351	$61,256	$60,569	$49,372	$55,694	$60,658	$64,151	$71,195	$79,735	$670,517
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,188	$37,358	$46,990	$53,351	$61,256	$60,569	$49,372	$55,694	$60,658	$64,151	$71,195	$79,735	$670,517
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,188	37,358	46,990	53,351	61,256	60,569	49,372	55,694	60,658	64,151	71,195	79,735	670,517
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,188	$37,358	$46,990	$53,351	$61,256	$60,569	$49,372	$55,694	$60,658	$64,151	$71,195	$79,735	$670,517

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-932

FPSC EXH No. 18

C10-933

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$214,633	$708,531	$472,566	$523,093	$540,223	$2,020,029	$374,118	$377,032	$267,183	$534,945	$599,056	$751,201	$7,382,610
	b. Clearings to Plant			240,816	708,531	472,566	523,093	540,223	2,020,029	374,118	377,032	267,183	534,945	599,056	751,201	7,408,793
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,420,354	1,661,170	2,369,701	2,842,267	3,365,361	3,905,584	5,925,613	6,299,731	6,676,762	6,943,946	7,478,890	8,077,946	8,829,147	
3	Less: Accumulated Depreciation		(9,729)	(12,925)	(16,663)	(21,994)	(28,389)	(35,962)	(44,749)	(58,082)	(72,256)	(87,279)	(102,903)	(119,730)	(137,906)	
4	CWIP - Non-Interest Bearing		26,183	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,436,808	$1,648,245	$2,353,038	$2,820,273	$3,336,971	$3,869,622	$5,880,864	$6,241,649	$6,604,506	$6,856,667	$7,375,988	$7,958,216	$8,691,242	
6	Average Net Investment			$1,542,526	$2,000,642	$2,586,656	$3,078,622	$3,603,297	$4,875,243	$6,061,256	$6,423,078	$6,730,587	$7,116,327	$7,667,102	$8,324,729	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,393	$3,104	$4,014	$4,777	$5,591	$7,565	$9,405	$9,966	$10,444	$11,042	$11,897	$12,917	93,116
	b. Equity Component Grossed Up For Taxes	6.16%		$7,915	$10,266	$13,273	$15,797	$18,490	$25,017	$31,102	$32,959	$34,537	$36,516	$39,343	$42,717	307,932
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$3,196	$3,738	$5,332	$6,395	$7,572	$8,788	$13,333	$14,174	$15,023	$15,624	$16,828	$18,175	128,176
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$762	$762	$762	$762	$762	$762	$762	$762	$762	$762	$762	$762	9,149
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,267	$17,870	$23,381	$27,732	$32,415	$42,131	$54,602	$57,862	$60,766	$63,945	$68,829	$74,572	$538,373
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,267	$17,870	$23,381	$27,732	$32,415	$42,131	$54,602	$57,862	$60,766	$63,945	$68,829	$74,572	$538,373
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,267	17,870	23,381	27,732	32,415	42,131	54,602	57,862	60,766	63,945	68,829	74,572	538,373
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,267	$17,870	$23,381	$27,732	$32,415	$42,131	$54,602	$57,862	$60,766	$63,945	$68,829	$74,572	$538,373

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-933

FPSC EXH No. 18

C10-934

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$572	$1,064	$590	$568	$537	($10,200)	$0	$6,156	$2,642	$4,359	$3,383	$3,917	$13,589
	b. Clearings to Plant			704	1,064	590	568	537	(10,200)	0	6,156	2,642	4,359	3,383	3,917	13,721
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$7,185	7,889	8,953	9,543	10,111	10,648	449	449	6,605	9,247	13,606	16,990	20,907	
3	Less: Accumulated Depreciation		(17)	(27)	(37)	(49)	(62)	(75)	(89)	(90)	(91)	(100)	(112)	(130)	(153)	
4	CWIP - Non-Interest Bearing		132	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$7,300	$7,862	$8,916	$9,494	$10,049	$10,573	$359	$359	$6,514	$9,148	$13,494	$16,860	$20,754	
6	Average Net Investment			$7,581	$8,389	$9,205	$9,772	$10,311	$5,466	$359	$3,436	$7,831	$11,321	$15,177	$18,807	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$12	$13	$14	$15	$16	$8	$1	$5	$12	$18	$24	$29	167
	b. Equity Component Grossed Up For Taxes	6.16%		$39	$43	$47	$50	$53	$28	$2	$18	$40	$58	$78	$97	552
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$10	$11	$12	$13	$13	$14	$1	$1	$9	$12	$18	$23	136
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	46
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$64	$70	$77	$82	$86	$55	$7	$27	$65	$92	$123	$152	$901
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$64	$70	$77	$82	$86	$55	$7	$27	$65	$92	$123	$152	$901
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			64	70	77	82	86	55	7	27	65	92	123	152	901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$64	$70	$77	$82	$86	$55	$7	$27	$65	$92	$123	$152	$901

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-934

FPSC EXH No. 18

C10-935

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$33,277	$94,562	$58,754	$64,555	$65,724	$294,378	$32,303	$42,616	$27,800	$51,270	$52,372	$64,773	$882,384
	b. Clearings to Plant			35,132	94,562	58,754	64,555	65,724	294,378	32,303	42,616	27,800	51,270	52,372	64,773	884,238
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$100,597	135,729	230,290	289,044	353,599	419,323	713,701	746,004	788,620	816,420	867,689	920,062	984,835	
3	Less: Accumulated Depreciation		(529)	(781)	(1,120)	(1,696)	(2,419)	(3,303)	(4,351)	(6,135)	(8,000)	(9,972)	(12,013)	(14,182)	(16,482)	
4	CWIP - Non-Interest Bearing		1,855	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$101,922	$134,948	$229,170	$287,348	$351,180	$416,020	$709,350	$739,869	$780,620	$806,448	$855,677	$905,880	$968,353	
6	Average Net Investment			$118,435	$182,059	$258,259	$319,264	$383,600	$562,685	$724,609	$760,244	$793,534	$831,062	$880,778	$937,116	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$184	$282	$401	$495	$595	$873	$1,124	$1,180	$1,231	$1,290	$1,367	$1,454	10,476
	b. Equity Component Grossed Up For Taxes	6.16%		$608	$934	$1,325	$1,638	$1,968	$2,887	$3,718	$3,901	$4,072	$4,264	$4,520	$4,809	34,645
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$251	$339	$576	$723	$884	$1,048	$1,784	$1,865	$1,972	$2,041	$2,169	$2,300	15,953
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	648
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,097	$1,610	$2,356	$2,910	$3,502	$4,863	$6,681	$7,000	$7,329	$7,649	$8,109	$8,617	$61,722
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,097	$1,610	$2,356	$2,910	$3,502	$4,863	$6,681	$7,000	$7,329	$7,649	$8,109	$8,617	$61,722
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,097	1,610	2,356	2,910	3,502	4,863	6,681	7,000	7,329	7,649	8,109	8,617	61,722
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,097	$1,610	$2,356	$2,910	$3,502	$4,863	$6,681	$7,000	$7,329	$7,649	$8,109	$8,617	$61,722

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-935

FPSC EXH No. 18

C10-936

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$45,230	$161,237	$101,036	$131,785	$139,754	$128,772	$74,164	$63,916	$47,321	$88,017	$98,023	$121,542	$1,200,796
	b. Clearings to Plant			56,195	161,237	101,036	131,785	139,754	128,772	74,164	63,916	47,321	88,017	98,023	121,542	1,211,761
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$594,840	651,035	812,272	913,308	1,045,094	1,184,848	1,313,619	1,387,783	1,451,699	1,499,020	1,587,036	1,685,060	1,806,601	
3	Less: Accumulated Depreciation		(5,903)	(7,340)	(8,913)	(10,876)	(13,084)	(15,609)	(18,473)	(21,647)	(25,001)	(28,509)	(32,132)	(35,967)	(40,040)	
4	CWIP - Non-Interest Bearing		10,965	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$599,903	$643,695	$803,359	$902,432	$1,032,010	$1,169,239	$1,295,147	$1,366,136	$1,426,698	$1,470,510	$1,554,904	$1,649,093	$1,766,562	
6	Average Net Investment			$621,799	$723,527	$852,895	$967,221	$1,100,624	$1,232,193	$1,330,641	$1,396,417	$1,448,604	$1,512,707	$1,601,999	$1,707,827	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$965	$1,123	$1,323	$1,501	$1,708	$1,912	$2,065	$2,167	$2,248	$2,347	$2,486	$2,650	22,494
	b. Equity Component Grossed Up For Taxes	6.16%		$3,191	$3,713	$4,376	$4,963	$5,648	$6,323	$6,828	$7,165	$7,433	$7,762	$8,220	$8,763	74,386
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,438	$1,573	$1,963	$2,207	$2,526	$2,863	$3,175	$3,354	$3,508	$3,623	$3,835	$4,072	34,137
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$319	$319	$319	$319	$319	$319	$319	$319	$319	$319	$319	$319	3,832
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,912	$6,728	$7,982	$8,990	$10,200	$11,417	$12,387	$13,005	$13,509	$14,051	$14,861	$15,805	$134,848
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,912	$6,728	$7,982	$8,990	$10,200	$11,417	$12,387	$13,005	$13,509	$14,051	$14,861	$15,805	$134,848
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,912	6,728	7,982	8,990	10,200	11,417	12,387	13,005	13,509	14,051	14,861	15,805	134,848
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,912	$6,728	$7,982	$8,990	$10,200	$11,417	$12,387	$13,005	$13,509	$14,051	$14,861	$15,805	$134,848

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-936

FPSC EXH No. 18

C10-937

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$718	$1,488	$826	$795	$752	$455,613	$0	$364	$623	$1,027	$802	$933	$463,941
	b. Clearings to Plant			718	1,488	826	795	752	455,613	0	364	623	1,027	802	933	463,941
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	718	2,207	3,033	3,828	4,580	460,193	460,193	460,557	461,179	462,206	463,008	463,941	
3	Less: Accumulated Depreciation		0	0	(2)	(10)	(20)	(33)	(48)	(1,582)	(3,116)	(4,651)	(6,188)	(7,729)	(9,272)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$718	$2,204	$3,023	$3,808	$4,547	$460,145	$458,611	$457,441	$456,528	$456,018	$455,279	$454,668	
6	Average Net Investment			$359	$1,461	$2,614	$3,416	$4,177	$232,346	$459,378	$458,026	$456,985	$456,273	$455,648	$454,974	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1	$2	$4	$5	$6	$361	$713	$711	$709	$708	$707	$706	4,633
	b. Equity Component Grossed Up For Taxes	6.16%		$2	$7	$13	$18	$21	$1,192	$2,357	$2,350	$2,345	$2,341	$2,338	$2,335	15,320
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$2	$7	$10	$13	$15	$1,534	$1,534	$1,535	$1,537	$1,541	$1,543	9,272
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$12	$25	$33	$41	$1,568	$4,604	$4,595	$4,589	$4,587	$4,586	$4,584	$29,226
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$12	$25	$33	$41	$1,568	$4,604	$4,595	$4,589	$4,587	$4,586	$4,584	$29,226
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	12	25	33	41	1,568	4,604	4,595	4,589	4,587	4,586	4,584	29,226
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2	$12	$25	$33	$41	$1,568	$4,604	$4,595	$4,589	$4,587	$4,586	$4,584	$29,226

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-937

FPSC EXH No. 18

C10-938

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$728	$404	$548	$519	$7,324	$79	$57	$234	$386	$300	$347	$10,925
	b. Clearings to Plant			0	728	404	548	519	7,324	79	57	234	386	300	347	10,925
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	728	1,133	1,681	2,199	9,523	9,602	9,659	9,893	10,279	10,578	10,925	
3	Less: Accumulated Depreciation		0	0	0	(3)	(7)	(12)	(20)	(54)	(88)	(122)	(157)	(193)	(230)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$728	$1,130	$1,674	$2,187	$9,503	$9,548	$9,571	$9,771	$10,122	$10,385	$10,695	
6	Average Net Investment			$0	$364	$929	$1,402	$1,931	$5,845	$9,526	$9,560	$9,671	$9,946	$10,254	$10,540	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$0	$1	$1	$2	$3	$9	$15	$15	$15	$15	$16	$16	109
	b. Equity Component Grossed Up For Taxes	6.16%		$0	$2	$5	$7	$10	$30	$49	$49	$50	$51	$53	$54	359
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$0	$0	$3	$4	$6	$8	$34	$34	$34	$35	$36	$37	230
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$2	$9	$13	$19	$47	$97	$98	$99	$101	$105	$108	$698
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$2	$9	$13	$19	$47	$97	$98	$99	$101	$105	$108	$698
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	2	9	13	19	47	97	98	99	101	105	108	698
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$2	$9	$13	$19	$47	$97	$98	$99	$101	$105	$108	$698

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-938

FPSC EXH No. 18

C10-939

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,627,790	$2,623,448	$3,546,363	$1,935,034	$3,032,442	$2,619,252	$3,935,925	$4,243,550	$3,701,227	$4,758,076	$6,860,569	$2,518,129	$41,401,806
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	5,272,386	5,272,386
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	5,272,386	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		33,703,962	35,331,752	37,955,200	41,501,563	43,436,597	46,469,039	49,088,292	53,024,216	57,267,767	60,968,994	65,727,070	72,587,639	69,833,382	
5	Net Investment (Lines 2 + 3 + 4)		$33,703,962	$35,331,752	$37,955,200	$41,501,563	$43,436,597	$46,469,039	$49,088,292	$53,024,216	$57,267,767	$60,968,994	$65,727,070	$72,587,639	$75,105,768	
6	Average Net Investment			$34,517,857	$36,643,476	$39,728,381	$42,469,080	$44,952,818	$47,778,666	$51,056,254	$55,145,992	$59,118,380	$63,348,032	$69,157,355	$73,846,704	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$53,560	$56,858	$61,645	$65,898	$69,752	$74,137	$79,222	$85,568	$91,732	$98,295	$107,309	$114,585	958,562
	b. Equity Component Grossed Up For Taxes	6.16%		$177,123	$188,030	$203,860	$217,923	$230,668	$245,169	$261,987	$282,973	$303,357	$325,061	$354,870	$378,933	3,169,954
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$230,683	$244,889	$265,505	$283,821	$300,420	$319,305	$341,209	$368,541	$395,089	$423,356	$462,179	$493,518	$4,128,516
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$230,683	$244,889	$265,505	$283,821	$300,420	$319,305	$341,209	$368,541	$395,089	$423,356	$462,179	$493,518	$4,128,516
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			230,683	244,889	265,505	283,821	300,420	319,305	341,209	368,541	395,089	423,356	462,179	493,518	4,128,516
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$230,683	$244,889	$265,505	$283,821	$300,420	$319,305	$341,209	$368,541	$395,089	$423,356	$462,179	$493,518	$4,128,516

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-939

FPSC EXH No. 18

C10-940

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,701,780	$2,742,696	$3,707,561	$2,022,990	$3,170,281	$2,738,309	$4,114,830	$4,436,439	$3,869,465	$4,974,352	$7,172,413	$2,615,524	$43,266,641
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	5,493,930	5,493,930
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	5,493,930	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		3,965,172	5,666,952	8,409,648	12,117,209	14,140,199	17,310,480	20,048,789	24,163,620	28,600,059	32,469,524	37,443,876	44,616,289	41,737,883	
5	Net Investment (Lines 2 + 3 + 4)		$3,965,172	$5,666,952	$8,409,648	$12,117,209	$14,140,199	$17,310,480	$20,048,789	$24,163,620	$28,600,059	$32,469,524	$37,443,876	$44,616,289	$47,231,813	
6	Average Net Investment			$4,816,062	$7,038,300	$10,263,428	$13,128,704	$15,725,340	$18,679,635	$22,106,205	$26,381,839	$30,534,791	$34,956,700	$41,030,083	$45,924,051	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$7,473	$10,921	$15,925	$20,371	$24,400	$28,985	$34,301	$40,936	$47,380	$54,241	$63,665	$71,259	419,858
	b. Equity Component Grossed Up For Taxes	6.16%		$24,713	$36,116	$52,665	$67,368	$80,692	$95,852	$113,435	$135,374	$156,685	$179,375	$210,539	$235,652	1,388,465
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,186	$47,037	$68,591	$87,739	$105,093	$124,836	$147,736	$176,310	$204,064	$233,616	$274,204	$306,911	$1,808,323
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,186	$47,037	$68,591	$87,739	$105,093	$124,836	$147,736	$176,310	$204,064	$233,616	$274,204	$306,911	$1,808,323
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,186	47,037	68,591	87,739	105,093	124,836	147,736	176,310	204,064	233,616	274,204	306,911	1,808,323
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,186	$47,037	$68,591	$87,739	$105,093	$124,836	$147,736	$176,310	$204,064	$233,616	$274,204	$306,911	$1,808,323

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-940

FPSC EXH No. 18

C10-941

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,711	$1,711
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,711	1,711
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	1,711	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,711	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$856	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1	1
	b. Equity Component Grossed Up For Taxes	6.16%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4	4
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6	$6
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6	$6
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	6	6
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6	$6

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-941

FPSC EXH No. 18

C10-942

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$184,976	$298,119	$402,996	$219,890	$344,596	$297,642	$447,264	$482,222	$420,594	$540,690	$779,610	$286,151	$4,704,751
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	579,112	579,112
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	579,112	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	184,976	483,095	886,091	1,105,981	1,450,577	1,748,219	2,195,483	2,677,705	3,098,299	3,638,990	4,418,600	4,125,639	
5	Net Investment (Lines 2 + 3 + 4)		$0	$184,976	$483,095	$886,091	$1,105,981	$1,450,577	$1,748,219	$2,195,483	$2,677,705	$3,098,299	$3,638,990	$4,418,600	$4,704,751	
6	Average Net Investment			$92,488	$334,036	$684,593	$996,036	$1,278,279	$1,599,398	$1,971,851	$2,436,594	$2,888,002	$3,368,644	$4,028,795	$4,561,675	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$144	$518	$1,062	$1,546	$1,983	$2,482	$3,060	$3,781	$4,481	$5,227	$6,251	$7,078	37,613
	b. Equity Component Grossed Up For Taxes	6.16%		$475	$1,714	$3,513	$5,111	$6,559	$8,207	$10,118	$12,503	$14,819	$17,286	$20,673	$23,408	124,386
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$618	$2,232	$4,575	$6,657	$8,543	$10,689	$13,178	$16,284	$19,301	$22,513	$26,924	$30,486	$161,999
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$618	$2,232	$4,575	$6,657	$8,543	$10,689	$13,178	$16,284	$19,301	$22,513	$26,924	$30,486	$161,999
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			618	2,232	4,575	6,657	8,543	10,689	13,178	16,284	19,301	22,513	26,924	30,486	161,999
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$618	$2,232	$4,575	$6,657	$8,543	$10,689	$13,178	$16,284	$19,301	$22,513	$26,924	$30,486	$161,999

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-942

FPSC EXH No. 18

C10-943

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 72 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$184,976	$298,119	$402,996	$219,890	$344,596	$297,642	$447,264	$482,222	$420,594	$540,690	$779,610	$286,151	$4,704,751
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	561,729	561,729
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	561,729	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		1,982,586	2,167,562	2,465,681	2,868,677	3,088,567	3,433,163	3,730,805	4,178,069	4,660,291	5,080,885	5,621,576	6,401,186	6,125,608	
5	Net Investment (Lines 2 + 3 + 4)		$1,982,586	$2,167,562	$2,465,681	$2,868,677	$3,088,567	$3,433,163	$3,730,805	$4,178,069	$4,660,291	$5,080,885	$5,621,576	$6,401,186	$6,687,337	
6	Average Net Investment			$2,075,074	$2,316,622	$2,667,179	$2,978,622	$3,260,865	$3,581,984	$3,954,437	$4,419,180	$4,870,588	$5,351,230	$6,011,381	$6,544,261	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,220	$3,595	$4,139	$4,622	$5,060	$5,558	$6,136	$6,857	$7,558	$8,303	$9,328	$10,155	74,529
	b. Equity Component Grossed Up For Taxes	6.16%		$10,648	$11,887	$13,686	$15,284	$16,733	$18,380	$20,292	$22,676	$24,993	$27,459	$30,846	$33,581	246,466
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,868	$15,482	$17,825	$19,906	$21,792	$23,938	$26,428	$29,533	$32,550	$35,762	$40,174	$43,735	$320,995
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,868	$15,482	$17,825	$19,906	$21,792	$23,938	$26,428	$29,533	$32,550	$35,762	$40,174	$43,735	$320,995
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,868	15,482	17,825	19,906	21,792	23,938	26,428	29,533	32,550	35,762	40,174	43,735	320,995
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,868	$15,482	$17,825	$19,906	$21,792	$23,938	$26,428	$29,533	$32,550	$35,762	$40,174	$43,735	$320,995

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-943

FPSC EXH No. 18

C10-944

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$14,132	$14,132
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	14,132	14,132
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	14,132	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$14,132	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,066	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11	11
	b. Equity Component Grossed Up For Taxes	6.16%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$36	36
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$47	$47
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$47	$47
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	47	47
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$47	$47

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-944

FPSC EXH No. 18

C10-945

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,222	$1,222
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,222	1,222
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	1,222	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,222	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$611	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1	1
	b. Equity Component Grossed Up For Taxes	6.16%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3	3
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4	$4
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4	$4
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	4	4
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4	$4

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-945

FPSC EXH No. 18

C10-946

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,225,015	$5,575,230	$2,101,374	$3,638,777	$4,233,982	($2,017,300)	$3,384,129	$5,065,492	$2,729,934	$3,395,785	$4,694,616	$4,438,865	$38,465,899
	b. Clearings to Plant			1,285,348	4,544,368	3,132,236	3,638,777	4,233,982	(2,546,525)	3,242,203	3,948,828	4,017,687	3,875,641	4,682,106	4,278,577	38,333,227
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$8,724,068	10,009,415	14,553,783	17,686,020	21,324,797	25,558,779	23,012,254	26,254,456	30,203,284	34,220,971	38,096,612	42,778,718	47,057,295	
3	Less: Accumulated Depreciation		(74,807)	(105,341)	(140,374)	(191,312)	(253,214)	(327,850)	(417,306)	(497,849)	(589,740)	(695,451)	(815,224)	(948,563)	(1,098,288)	
4	CWIP - Non-Interest Bearing		60,332	0	1,030,862	0	0	0	529,225	671,151	1,787,815	500,062	20,207	32,716	193,004	
5	Net Investment (Lines 2 + 3 + 4)		$8,709,593	$9,904,074	$15,444,271	$17,494,707	$21,071,583	$25,230,928	$23,124,173	$26,427,759	$31,401,360	$34,025,582	$37,301,594	$41,862,871	$46,152,011	
6	Average Net Investment			$9,306,833	$12,674,173	$16,469,489	$19,283,145	$23,151,256	$24,177,551	$24,775,966	$28,914,559	$32,713,471	$35,663,588	$39,582,233	$44,007,441	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$14,441	$19,666	$25,555	$29,921	$35,923	$37,515	$38,444	$44,866	$50,760	$55,338	$61,418	$68,285	482,133
	b. Equity Component Grossed Up For Taxes	6.16%		$47,757	$65,036	$84,511	$98,948	$118,797	$124,063	$127,134	$148,371	$167,864	$183,002	$203,110	$225,817	1,594,410
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$30,534	$35,033	$50,938	$61,901	$74,637	$89,456	$80,543	$91,891	$105,711	$119,773	$133,338	$149,726	1,023,481
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$4,683	$4,683	$4,683	$4,683	$4,683	$4,683	$4,683	$4,683	$4,683	$4,683	$4,683	$4,683	56,195
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$97,415	$124,417	$165,687	$195,453	$234,040	$255,717	$250,804	$289,810	$329,019	$362,796	$402,550	$448,511	$3,156,219
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$97,415	$124,417	$165,687	$195,453	$234,040	$255,717	$250,804	$289,810	$329,019	$362,796	$402,550	$448,511	$3,156,219
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			97,415	124,417	165,687	195,453	234,040	255,717	250,804	289,810	329,019	362,796	402,550	448,511	3,156,219
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$97,415	$124,417	$165,687	$195,453	$234,040	$255,717	$250,804	$289,810	$329,019	$362,796	$402,550	$448,511	$3,156,219

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-946

FPSC EXH No. 18

C10-947

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$449,885	$1,610,777	$1,148,494	$1,342,406	$1,523,185	$3,571,218	$1,046,261	$1,280,233	$1,321,089	$1,297,423	$1,597,778	$1,476,442	$17,665,190
	b. Clearings to Plant			474,800	1,610,777	1,148,494	1,342,406	1,523,185	3,571,218	1,046,261	1,280,233	1,321,089	1,297,423	1,597,778	1,476,442	17,690,104
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$3,602,593	4,077,393	5,688,170	6,836,664	8,179,070	9,702,254	13,273,472	14,319,733	15,599,966	16,921,055	18,218,478	19,816,256	21,292,698	
3	Less: Accumulated Depreciation		(20,018)	(28,124)	(37,298)	(50,097)	(65,479)	(83,882)	(105,712)	(135,577)	(167,797)	(202,897)	(240,969)	(281,961)	(326,547)	
4	CWIP - Non-Interest Bearing		24,914	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,607,489	$4,049,269	$5,650,872	$6,786,567	$8,113,590	$9,618,372	$13,167,760	$14,184,156	$15,432,169	$16,718,158	$17,977,509	$19,534,295	$20,966,150	
6	Average Net Investment			$3,828,379	$4,850,070	$6,218,720	$7,450,079	$8,865,981	$11,393,066	$13,675,958	$14,808,162	$16,075,164	$17,347,833	$18,755,902	$20,250,223	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$5,940	$7,526	$9,649	$11,560	$13,757	$17,678	$21,221	$22,977	$24,943	$26,918	$29,103	$31,422	222,694
	b. Equity Component Grossed Up For Taxes	6.16%		$19,645	$24,887	$31,910	$38,229	$45,494	$58,462	$70,176	$75,986	$82,487	$89,018	$96,243	$103,911	736,448
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$8,106	$9,174	$12,798	$15,382	$18,403	$21,830	$29,865	$32,219	$35,100	$38,072	$40,992	$44,587	306,529
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$1,934	$1,934	$1,934	$1,934	$1,934	$1,934	$1,934	$1,934	$1,934	$1,934	$1,934	$1,934	23,206
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$35,625	$43,521	$56,292	$67,105	$79,588	$99,904	$123,196	$133,116	$144,464	$155,942	$168,271	$181,853	$1,288,877
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$35,625	$43,521	$56,292	$67,105	$79,588	$99,904	$123,196	$133,116	$144,464	$155,942	$168,271	$181,853	$1,288,877
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			35,625	43,521	56,292	67,105	79,588	99,904	123,196	133,116	144,464	155,942	168,271	181,853	1,288,877
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$35,625	$43,521	$56,292	$67,105	$79,588	$99,904	$123,196	$133,116	$144,464	$155,942	$168,271	$181,853	$1,288,877

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-947

FPSC EXH No. 18

C10-948

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. _(CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$61,764	$173,899	$127,278	$138,118	$149,949	($537,499)	$105,208	$128,403	$131,595	$126,550	$153,402	$143,145	$901,813
	b. Clearings to Plant			60,429	173,899	127,278	138,663	149,949	(537,499)	105,208	128,403	131,595	126,550	153,402	143,145	901,023
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$143,873	204,302	378,201	505,479	644,143	794,092	256,593	361,801	490,204	621,799	748,349	901,751	1,044,896	
3	Less: Accumulated Depreciation		(1,968)	(2,328)	(2,839)	(3,784)	(5,048)	(6,658)	(8,643)	(9,285)	(10,189)	(11,415)	(12,969)	(14,840)	(17,095)	
4	CWIP - Non-Interest Bearing		995	2,330	2,330	2,330	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	
5	Net Investment (Lines 2 + 3 + 4)		$142,900	$204,304	$377,692	$504,025	$640,880	$789,219	$249,734	$354,301	$481,799	$612,169	$737,164	$888,695	$1,029,586	
6	Average Net Investment			$173,602	$290,998	$440,859	$572,453	$715,049	$519,476	$302,018	$418,050	$546,984	$674,667	$812,930	$959,141	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$269	$452	$684	$888	$1,110	$806	$469	$649	$849	$1,047	$1,261	$1,488	9,971
	b. Equity Component Grossed Up For Taxes	6.16%		$891	$1,493	$2,262	$2,937	$3,669	$2,666	$1,550	$2,145	$2,807	$3,462	$4,171	$4,922	32,975
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$360	$511	$946	$1,264	$1,610	$1,985	$641	$905	$1,226	$1,554	$1,871	$2,254	15,126
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$77	$77	$77	$77	$77	$77	$77	$77	$77	$77	$77	$77	927
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,597	$2,533	$3,969	$5,167	$6,466	$5,534	$2,737	$3,776	$4,958	$6,141	$7,381	$8,742	$59,000
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,597	$2,533	$3,969	$5,167	$6,466	$5,534	$2,737	$3,776	$4,958	$6,141	$7,381	$8,742	$59,000
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,597	2,533	3,969	5,167	6,466	5,534	2,737	3,776	4,958	6,141	7,381	8,742	59,000
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,597	$2,533	$3,969	$5,167	$6,466	$5,534	$2,737	$3,776	$4,958	$6,141	$7,381	$8,742	$59,000

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-948

FPSC EXH No. 18

C10-949

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 78 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$173,730	$737,016	$530,172	$640,827	$731,887	$2,457,567	$322,629	$395,413	$405,538	$402,004	$504,805	$457,957	$7,759,546
	b. Clearings to Plant			208,578	737,016	530,172	640,827	731,887	2,457,567	322,629	395,413	405,538	402,004	504,805	457,957	7,794,394
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$5,039,080	5,247,657	5,984,673	6,514,845	7,155,672	7,887,560	10,345,127	10,667,756	11,063,169	11,468,707	11,870,711	12,375,516	12,833,473	
3	Less: Accumulated Depreciation		(30,272)	(42,450)	(55,132)	(69,595)	(85,339)	(102,632)	(121,693)	(146,694)	(172,474)	(199,210)	(226,926)	(255,614)	(285,521)	
4	CWIP - Non-Interest Bearing		34,848	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$5,043,655	$5,205,208	$5,929,542	$6,445,251	$7,070,334	$7,784,928	$10,223,434	$10,521,062	$10,890,694	$11,269,497	$11,643,785	$12,119,902	$12,547,952	
6	Average Net Investment			$5,124,431	$5,567,375	$6,187,396	$6,757,792	$7,427,631	$9,004,181	$10,372,248	$10,705,878	$11,080,096	$11,456,641	$11,881,844	$12,333,927	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$7,951	$8,639	$9,601	$10,486	$11,525	$13,971	$16,094	$16,612	$17,193	$17,777	$18,437	$19,138	167,424
	b. Equity Component Grossed Up For Taxes	6.16%		$26,295	$28,568	$31,750	$34,677	$38,114	$46,204	$53,224	$54,936	$56,856	$58,788	$60,970	$63,290	553,669
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$12,178	$12,682	$14,463	$15,744	$17,293	$19,062	$25,001	$25,780	$26,736	$27,716	$28,688	$29,907	255,249
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$2,705	$2,705	$2,705	$2,705	$2,705	$2,705	$2,705	$2,705	$2,705	$2,705	$2,705	$2,705	32,458
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$49,129	$52,594	$58,518	$63,611	$69,637	$81,942	$97,023	$100,033	$103,489	$106,986	$110,799	$115,040	$1,008,801
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$49,129	$52,594	$58,518	$63,611	$69,637	$81,942	$97,023	$100,033	$103,489	$106,986	$110,799	$115,040	$1,008,801
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49,129	52,594	58,518	63,611	69,637	81,942	97,023	100,033	103,489	106,986	110,799	115,040	1,008,801
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49,129	$52,594	$58,518	$63,611	$69,637	$81,942	$97,023	$100,033	$103,489	$106,986	$110,799	$115,040	$1,008,801

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-949

FPSC EXH No. 18

C10-950

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,278	$3,872	$2,554	$3,666	$4,068	$1,476,268	$3,134	$3,818	$3,864	$3,475	$3,929	$3,161	$1,513,086
	b. Clearings to Plant			1,278	3,872	2,554	3,666	4,068	1,476,268	3,134	3,818	3,864	3,475	3,929	3,161	1,513,086
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$336,684	337,962	341,834	344,389	348,054	352,122	1,828,390	1,831,524	1,835,342	1,839,206	1,842,681	1,846,610	1,849,771	
3	Less: Accumulated Depreciation		(2,199)	(3,322)	(4,448)	(5,588)	(6,736)	(7,896)	(9,069)	(15,164)	(21,269)	(27,387)	(33,518)	(39,660)	(45,815)	
4	CWIP - Non-Interest Bearing		2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	
5	Net Investment (Lines 2 + 3 + 4)		$336,813	$336,969	$339,714	$341,129	$343,647	$346,555	$1,821,649	$1,818,688	$1,816,401	$1,814,147	$1,811,492	$1,809,278	$1,806,284	
6	Average Net Investment			$336,891	$338,342	$340,422	$342,388	$345,101	$1,084,102	$1,820,169	$1,817,545	$1,815,274	$1,812,820	$1,810,385	$1,807,781	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$523	$525	$528	$531	$535	$1,682	$2,824	$2,820	$2,817	$2,813	$2,809	$2,805	21,213
	b. Equity Component Grossed Up For Taxes	6.16%		$1,729	$1,736	$1,747	$1,757	$1,771	$5,563	$9,340	$9,326	$9,315	$9,302	$9,290	$9,276	70,152
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,122	$1,127	$1,139	$1,148	$1,160	$1,174	$6,095	$6,105	$6,118	$6,131	$6,142	$6,155	43,616
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	2,169
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,554	$3,568	$3,595	$3,617	$3,647	$8,600	$18,440	$18,432	$18,430	$18,427	$18,422	$18,418	$137,150
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,554	$3,568	$3,595	$3,617	$3,647	$8,600	$18,440	$18,432	$18,430	$18,427	$18,422	$18,418	$137,150
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,554	3,568	3,595	3,617	3,647	8,600	18,440	18,432	18,430	18,427	18,422	18,418	137,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,554	$3,568	$3,595	$3,617	$3,647	$8,600	$18,440	$18,432	$18,430	$18,427	$18,422	$18,418	$137,150

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-950

FPSC EXH No. 18

C10-951

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$132	$221	$727	$1,008	$1,384	$116,108	$2,345	$2,846	$2,842	$2,666	$2,998	$2,698	$135,974
	b. Clearings to Plant			132	221	727	1,008	1,384	116,108	2,345	2,846	2,842	2,666	2,998	2,698	135,973
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$46,789	46,921	47,141	47,868	48,876	50,260	166,368	168,713	171,558	174,400	177,066	180,065	182,762	
3	Less: Accumulated Depreciation		(329)	(494)	(659)	(825)	(994)	(1,166)	(1,343)	(1,930)	(2,525)	(3,129)	(3,744)	(4,368)	(5,003)	
4	CWIP - Non-Interest Bearing		323	324	324	324	324	324	324	324	324	324	324	324	324	
5	Net Investment (Lines 2 + 3 + 4)		$46,784	$46,751	$46,806	$47,367	$48,206	$49,418	$165,348	$167,107	$169,358	$171,594	$173,646	$176,020	$178,083	
6	Average Net Investment			$46,767	$46,778	$47,087	$47,786	$48,812	$107,383	$166,227	$168,232	$170,476	$172,620	$174,833	$177,052	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$73	$73	$73	$74	$76	$167	$258	$261	$265	$268	$271	$275	2,132
	b. Equity Component Grossed Up For Taxes	6.16%		$240	$240	$242	$245	$250	$551	$853	$863	$875	$886	$897	$909	7,051
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$165	$165	$166	$169	$172	$177	$586	$595	$605	$615	$624	$635	4,674
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	301
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$503	$503	$506	$513	$524	$920	$1,722	$1,744	$1,769	$1,793	$1,818	$1,843	$14,158
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$503	$503	$506	$513	$524	$920	$1,722	$1,744	$1,769	$1,793	$1,818	$1,843	$14,158
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			503	503	506	513	524	920	1,722	1,744	1,769	1,793	1,818	1,843	14,158
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$503	$503	$506	$513	$524	$920	$1,722	$1,744	$1,769	$1,793	$1,818	$1,843	$14,158

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-951

FPSC EXH No. 18

C10-952

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,622	$3,127	$2,896	$2,320	$3,213	$3,345	$2,594	$2,788	$2,451	$3,327	$2,634	$31,419	$63,735
	b. Clearings to Plant			325	(279)	29	187	108	0	0	0	8,500	0	0	55,000	63,870
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$8,170	8,495	8,216	8,245	8,432	8,540	8,540	8,540	8,540	17,040	17,040	17,040	72,040	
3	Less: Accumulated Depreciation		(1,904)	(1,912)	(1,921)	(1,929)	(1,937)	(1,946)	(1,954)	(1,963)	(1,971)	(1,980)	(1,997)	(2,014)	(2,031)	
4	CWIP - Non-Interest Bearing		135	3,432	6,838	9,705	11,838	14,942	18,287	20,881	23,669	17,620	20,947	23,581	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,401	$10,015	$13,133	$16,021	$18,332	$21,537	$24,873	$27,459	$30,238	$32,680	$35,991	$38,607	$70,009	
6	Average Net Investment			$8,208	$11,574	$14,577	$17,177	$19,935	$23,205	$26,166	$28,848	$31,459	$34,335	$37,299	$54,308	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$13	$18	$23	$27	$31	$36	$41	$45	$49	$53	$58	$84	477
	b. Equity Component Grossed Up For Taxes	6.16%		$42	$59	$75	$88	$102	$119	$134	$148	$161	$176	$191	$279	1,576
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$8	$8	$8	$8	$8	$9	$9	$9	$9	$17	$17	$17	127
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	53
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$67	$90	$110	$127	$146	$168	$188	$206	$223	$251	$271	$384	$2,232
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$67	$90	$110	$127	$146	$168	$188	$206	$223	$251	$271	$384	$2,232
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49	65	79	92	105	121	135	148	161	181	195	277	1,608
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49	$65	$79	$92	$105	$121	$135	$148	$161	$181	$195	$277	$1,608

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-952

FPSC EXH No. 18

C10-953

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$8,995,192	$7,786,965	$7,212,735	$5,777,087	$7,990,420	$8,262,851	$6,448,343	$6,941,964	$6,091,265	$8,270,043	$6,559,108	$7,725,811	$88,061,783
	b. Clearings to Plant			2,670,415	5,923,776	4,414,070	4,389,329	13,550,383	9,177,439	4,335,787	7,064,284	7,798,779	8,974,710	9,529,746	15,628,249	93,456,968
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$85,949,309	88,619,724	94,543,501	98,957,570	103,346,899	116,897,282	126,074,721	130,410,509	137,474,793	145,273,572	154,248,282	163,778,029	179,406,277	
3	Less: Accumulated Depreciation		(1,147,730)	(1,384,090)	(1,627,795)	(1,887,789)	(2,159,923)	(2,444,126)	(2,765,594)	(3,112,300)	(3,470,928)	(3,848,984)	(4,248,486)	(4,672,669)	(5,123,059)	
4	CWIP - Non-Interest Bearing		17,950,504	24,275,280	26,138,469	28,937,134	30,324,892	24,764,929	23,850,341	25,962,896	25,840,576	24,133,062	23,428,394	20,457,757	12,555,319	
5	Net Investment (Lines 2 + 3 + 4)		$102,752,083	$111,510,914	$119,054,175	$126,006,915	$131,511,869	$139,218,085	$147,159,468	$153,261,105	$159,844,440	$165,557,650	$173,428,190	$179,563,116	$186,838,537	
6	Average Net Investment			$107,131,499	$115,282,545	$122,530,545	$128,759,392	$135,364,977	$143,188,776	$150,210,287	$156,552,773	$162,701,045	$169,492,920	$176,495,653	$183,200,827	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$166,232	$178,880	$190,127	$199,792	$210,041	$222,181	$233,076	$242,918	$252,458	$262,997	$273,862	$284,267	2,716,831
	b. Equity Component Grossed Up For Taxes	6.16%		$549,729	$591,554	$628,746	$660,709	$694,604	$734,751	$770,781	$803,326	$834,875	$869,726	$905,660	$940,066	8,984,527
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$236,361	$243,704	$259,995	$272,133	$284,204	$321,468	$346,705	$358,629	$378,056	$399,502	$424,183	$450,390	3,975,329
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$46,136	$46,136	$46,136	$46,136	$46,136	$46,136	$46,136	$46,136	$46,136	$46,136	$46,136	$46,136	553,629
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$998,457	$1,060,274	$1,125,003	$1,178,769	$1,234,985	$1,324,535	$1,396,698	$1,451,008	$1,511,524	$1,578,361	$1,649,841	$1,720,858	$16,230,316
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$998,457	$1,060,274	$1,125,003	$1,178,769	$1,234,985	$1,324,535	$1,396,698	$1,451,008	$1,511,524	$1,578,361	$1,649,841	$1,720,858	$16,230,316
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			719,309	763,843	810,475	849,209	889,708	954,222	1,006,209	1,045,336	1,088,932	1,137,083	1,188,578	1,239,741	11,692,644
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$719,309	$763,843	$810,475	$849,209	$889,708	$954,222	$1,006,209	$1,045,336	$1,088,932	$1,137,083	$1,188,578	$1,239,741	$11,692,644

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-953

FPSC EXH No. 18

C10-954

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,496,133	$2,154,997	$1,996,083	$1,598,775	$2,214,128	$2,305,204	$1,787,952	$1,921,535	$1,688,995	$2,293,097	$1,815,195	$2,333,313	$24,605,408
	b. Clearings to Plant			3,004,734	113,047	3,014,119	1,878,399	952,286	669,348	280,454	1,168,916	762,682	2,582,281	1,498,213	297,281	16,221,759
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$33,427,891	36,432,624	36,545,671	39,559,791	41,438,190	42,390,476	43,059,824	43,340,278	44,509,194	45,271,876	47,854,156	49,352,369	49,649,650	
3	Less: Accumulated Depreciation		(324,536)	(377,464)	(435,149)	(493,013)	(555,649)	(621,259)	(688,378)	(756,556)	(825,178)	(895,651)	(967,331)	(1,043,100)	(1,121,242)	
4	CWIP - Non-Interest Bearing		2,594,903	2,086,303	4,128,253	3,110,216	2,830,592	4,092,434	5,728,290	7,235,788	7,988,408	8,914,721	8,625,537	8,942,520	10,978,552	
5	Net Investment (Lines 2 + 3 + 4)		$35,698,258	$38,141,463	$40,238,775	$42,176,994	$43,713,133	$45,861,650	$48,099,736	$49,819,510	$51,672,423	$53,290,946	$55,512,362	$57,251,789	$59,506,961	
6	Average Net Investment			$36,919,860	$39,190,119	$41,207,885	$42,945,064	$44,787,392	$46,980,693	$48,959,623	$50,745,967	$52,481,685	$54,401,654	$56,382,076	$58,379,375	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$57,287	$60,810	$63,941	$66,636	$69,495	$72,898	$75,969	$78,741	$81,434	$84,413	$87,486	$90,585	889,697
	b. Equity Component Grossed Up For Taxes	6.16%		$189,448	$201,098	$211,452	$220,366	$229,819	$241,074	$251,229	$260,395	$269,302	$279,154	$289,316	$299,565	2,942,217
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$52,927	$57,685	$57,864	$62,636	$65,610	$67,118	$68,178	$68,622	$70,473	$71,680	$75,769	$78,141	796,705
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$17,943	$17,943	$17,943	$17,943	$17,943	$17,943	$17,943	$17,943	$17,943	$17,943	$17,943	$17,943	215,320
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$317,607	$337,536	$351,200	$367,582	$382,868	$399,034	$413,319	$425,701	$439,152	$453,191	$470,514	$486,235	$4,843,940
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$317,607	$337,536	$351,200	$367,582	$382,868	$399,034	$413,319	$425,701	$439,152	$453,191	$470,514	$486,235	$4,843,940
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			228,810	243,168	253,012	264,813	275,826	287,472	297,763	306,684	316,374	326,488	338,968	350,293	3,489,671
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$228,810	$243,168	$253,012	$264,813	$275,826	$287,472	$297,763	$306,684	$316,374	$326,488	$338,968	$350,293	$3,489,671

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-954

FPSC EXH No. 18

C10-955

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22,173	$1,372	$1,271	$1,018	$1,410	$1,468	$1,138	$1,223	$1,075	$1,460	$1,156	$1,485	$36,249
	b. Clearings to Plant			22,323	0	0	0	0	223	(223)	431	(223)	0	0	0	22,531
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$9,077	31,400	31,400	31,400	31,400	31,400	31,623	31,400	31,831	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		0	(9)	(40)	(72)	(103)	(135)	(166)	(198)	(229)	(261)	(293)	(324)	(356)	
4	CWIP - Non-Interest Bearing		150	0	1,372	2,643	3,660	5,070	6,315	7,676	8,468	9,766	11,226	12,382	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$9,227	$31,391	$32,731	$33,971	$34,957	$36,335	$37,771	$38,878	$40,070	$41,113	$42,542	$43,666	$45,119	
6	Average Net Investment			$20,309	$32,061	$33,351	$34,464	$35,646	$37,053	$38,325	$39,474	$40,592	$41,827	$43,104	$44,393	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$32	$50	$52	$53	$55	$57	$59	$61	$63	$65	$67	$69	684
	b. Equity Component Grossed Up For Taxes	6.16%		$104	$165	$171	$177	$183	$190	$197	$203	$208	$215	$221	$228	2,261
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$9	$31	$31	$31	$31	$31	$32	$31	$32	$32	$32	$32	356
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	58
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$150	$251	$259	$267	$274	$284	$293	$300	$308	$316	$325	$333	$3,359
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$150	$251	$259	$267	$274	$284	$293	$300	$308	$316	$325	$333	$3,359
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			108	180	187	192	198	205	211	216	222	228	234	240	2,420
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$108	$180	$187	$192	$198	$205	$211	$216	$222	$228	$234	$240	$2,420

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-955

FPSC EXH No. 18

C10-956

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,862	$18,011	$16,682	$13,362	$27,517	$72,300	$27,203	$16,059	$14,116	$19,165	$15,171	$19,501	$279,948
	b. Clearings to Plant			6,609	17,894	(4,637)	24,748	61,390	72,300	27,203	15,752	13,971	291	8,721	16,780	261,022
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$153,928	160,536	178,430	173,793	198,541	259,931	332,231	359,434	375,186	389,157	389,448	398,169	414,950	
3	Less: Accumulated Depreciation		(2,273)	(2,812)	(3,374)	(3,998)	(4,607)	(5,301)	(6,211)	(7,374)	(8,632)	(9,945)	(11,307)	(12,670)	(14,064)	
4	CWIP - Non-Interest Bearing		9,570	23,823	23,940	45,259	33,873	0	0	0	308	452	19,325	25,775	28,495	
5	Net Investment (Lines 2 + 3 + 4)		$161,224	$181,547	$198,996	$215,054	$227,807	$254,630	$326,020	$352,060	$366,861	$379,664	$397,467	$411,274	$429,381	
6	Average Net Investment			$171,386	$190,272	$207,025	$221,430	$241,218	$290,325	$339,040	$359,461	$373,263	$388,565	$404,370	$420,328	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$266	$295	$321	$344	$374	$450	$526	$558	$579	$603	$627	$652	5,596
	b. Equity Component Grossed Up For Taxes	6.16%		$879	$976	$1,062	$1,136	$1,238	$1,490	$1,740	$1,845	$1,915	$1,994	$2,075	$2,157	18,507
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$539	$562	$625	$608	$695	$910	$1,163	$1,258	$1,313	$1,362	$1,363	$1,394	11,791
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	992
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,767	$1,916	$2,091	$2,171	$2,390	$2,933	$3,511	$3,743	$3,890	$4,041	$4,148	$4,285	$36,886
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,767	$1,916	$2,091	$2,171	$2,390	$2,933	$3,511	$3,743	$3,890	$4,041	$4,148	$4,285	$36,886
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,767	1,916	2,091	2,171	2,390	2,933	3,511	3,743	3,890	4,041	4,148	4,285	36,886
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,767	$1,916	$2,091	$2,171	$2,390	$2,933	$3,511	$3,743	$3,890	$4,041	$4,148	$4,285	$36,886

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-956

FPSC EXH No. 18

C10-957

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$366,162	$316,120	$292,809	$234,527	$324,794	$338,154	$262,278	$281,873	$247,761	$336,378	$266,274	$1,018,220	$4,285,349
	b. Clearings to Plant			206,002	96,398	149,319	381,755	393,638	437,689	168,068	131,205	490,646	375,860	494,887	1,335,051	4,660,519
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$2,622,667	2,828,670	2,925,068	3,074,387	3,456,142	3,849,780	4,287,469	4,455,538	4,586,742	5,077,388	5,453,249	5,948,135	7,283,187	
3	Less: Accumulated Depreciation		(28,026)	(33,927)	(40,292)	(46,873)	(53,790)	(61,567)	(70,229)	(79,876)	(89,901)	(100,221)	(111,645)	(123,915)	(137,298)	
4	CWIP - Non-Interest Bearing		375,170	535,330	755,052	898,541	751,313	682,469	582,934	677,143	827,812	584,927	545,445	316,832	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,969,812	$3,330,072	$3,639,828	$3,926,055	$4,153,665	$4,470,682	$4,800,174	$5,052,805	$5,324,653	$5,562,094	$5,887,048	$6,141,052	$7,145,889	
6	Average Net Investment			$3,149,942	$3,484,950	$3,782,941	$4,039,860	$4,312,173	$4,635,428	$4,926,490	$5,188,729	$5,443,374	$5,724,571	$6,014,050	$6,643,471	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,888	$5,407	$5,870	$6,269	$6,691	$7,193	$7,644	$8,051	$8,446	$8,883	$9,332	$10,308	88,982
	b. Equity Component Grossed Up For Taxes	6.16%		$16,163	$17,882	$19,412	$20,730	$22,127	$23,786	$25,280	$26,625	$27,932	$29,375	$30,860	$34,090	294,262
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$5,901	$6,365	$6,581	$6,917	$7,776	$8,662	$9,647	$10,025	$10,320	$11,424	$12,270	$13,383	109,272
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0064413		$1,408	$1,408	$1,408	$1,408	$1,408	$1,408	$1,408	$1,408	$1,408	$1,408	$1,408	$1,408	16,893
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,360	$31,062	$33,271	$35,324	$38,002	$41,048	$43,978	$46,109	$48,106	$51,089	$53,870	$59,189	$509,409
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,360	$31,062	$33,271	$35,324	$38,002	$41,048	$43,978	$46,109	$48,106	$51,089	$53,870	$59,189	$509,409
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			28,360	31,062	33,271	35,324	38,002	41,048	43,978	46,109	48,106	51,089	53,870	59,189	509,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$28,360	$31,062	$33,271	$35,324	$38,002	$41,048	$43,978	$46,109	$48,106	$51,089	$53,870	$59,189	$509,409

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-957

FPSC EXH No. 18

C10-958

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,504	$1,679	$1,555	$1,246	$2,921	$11,061	$1,393	$2,795	$7,395	$1,787	$1,414	$1,818	$40,567
	b. Clearings to Plant			5,558	309	205	309	6,578	11,061	926	3,262	7,395	(200)	1,063	(1,039)	35,425
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$3,257	8,814	9,124	9,329	9,637	16,215	27,276	28,202	31,464	38,859	38,658	39,721	38,682	
3	Less: Accumulated Depreciation		(12)	(16)	(28)	(40)	(53)	(65)	(87)	(123)	(161)	(203)	(255)	(306)	(359)	
4	CWIP - Non-Interest Bearing		54	0	1,370	2,720	3,657	0	0	467	0	0	1,987	2,338	5,195	
5	Net Investment (Lines 2 + 3 + 4)		$3,299	$8,798	$10,465	$12,008	$13,241	$16,150	$27,189	$28,545	$31,303	$38,656	$40,390	$41,753	$43,518	
6	Average Net Investment			$6,048	$9,632	$11,237	$12,625	$14,696	$21,669	$27,867	$29,924	$34,979	$39,523	$41,072	$42,636	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$9	$15	$17	$20	$23	$34	$43	$46	$54	$61	$64	$66	453
	b. Equity Component Grossed Up For Taxes	6.16%		$31	$49	$58	$65	$75	$111	$143	$154	$179	$203	$211	$219	1,498
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$4	$12	$12	$12	$13	$22	$36	$38	$42	$52	$52	$53	347
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	21
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$47	$78	$89	$99	$113	$168	$224	$239	$277	$318	$328	$340	$2,319
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$47	$78	$89	$99	$113	$168	$224	$239	$277	$318	$328	$340	$2,319
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			47	78	89	99	113	168	224	239	277	318	328	340	2,319
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$47	$78	$89	$99	$113	$168	$224	$239	$277	$318	$328	$340	$2,319

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-958

FPSC EXH No. 18

C10-959

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,867	$3,077	$2,850	$2,283	$3,161	$7,869	$2,616	$2,844	$8,159	$19,211	$2,592	$3,331	$61,858
	b. Clearings to Plant			4,193	1,273	913	1,105	7,779	8,169	2,616	2,844	8,159	19,211	1,709	3,076	61,047
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$9,837	14,030	15,304	16,217	17,321	25,100	33,269	35,885	38,730	46,889	66,099	67,808	70,884	
3	Less: Accumulated Depreciation		(81)	(105)	(140)	(179)	(219)	(263)	(325)	(408)	(498)	(595)	(712)	(877)	(1,047)	
4	CWIP - Non-Interest Bearing		326	0	1,803	3,740	4,918	301	0	0	0	0	0	882	1,138	
5	Net Investment (Lines 2 + 3 + 4)		$10,083	$13,925	$16,966	$19,778	$22,020	$25,138	$32,944	$35,477	$38,231	$46,294	$65,387	$67,813	$70,975	
6	Average Net Investment			$12,004	$15,446	$18,372	$20,899	$23,579	$29,041	$34,210	$36,854	$42,262	$55,840	$66,600	$69,394	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$19	$24	$29	$32	$37	$45	$53	$57	$66	$87	$103	$108	659
	b. Equity Component Grossed Up For Taxes	6.16%		$62	$79	$94	$107	$121	$149	$176	$189	$217	$287	$342	$356	2,178
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$25	$35	$38	$41	$43	$63	$83	$90	$97	$117	$165	$170	966
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	63
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$110	$144	$166	$185	$206	$262	$317	$341	$385	$496	$616	$639	$3,867
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$110	$144	$166	$185	$206	$262	$317	$341	$385	$496	$616	$639	$3,867
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			110	144	166	185	206	262	317	341	385	496	616	639	3,867
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$110	$144	$166	$185	$206	$262	$317	$341	$385	$496	$616	$639	$3,867

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-959

FPSC EXH No. 18

C10-960

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$9,635	$8,318	$7,705	$6,171	$8,547	$8,898	$6,902	$7,417	$6,520	$8,851	$7,007	$9,007	$94,978
	b. Clearings to Plant			6,167	5,461	10,708	8,908	13,038	10,384	5,060	2,524	7,947	5,635	14,827	5,446	96,104
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$95,545	101,712	107,173	117,881	126,788	139,826	150,210	155,270	157,794	165,741	171,376	186,203	191,649	
3	Less: Accumulated Depreciation		(1,059)	(1,290)	(1,536)	(1,795)	(2,080)	(2,386)	(2,724)	(3,087)	(3,463)	(3,844)	(4,244)	(4,659)	(5,109)	
4	CWIP - Non-Interest Bearing		5,753	9,221	12,078	9,075	6,339	1,848	362	2,204	7,097	5,670	8,886	1,066	4,626	
5	Net Investment (Lines 2 + 3 + 4)		$100,238	$109,643	$117,715	$125,161	$131,047	$139,288	$147,848	$154,386	$161,428	$167,567	$176,017	$182,610	$191,167	
6	Average Net Investment			$104,940	$113,679	$121,438	$128,104	$135,168	$143,568	$151,117	$157,907	$164,497	$171,792	$179,314	$186,888	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$163	$176	$188	$199	$210	$223	$234	$245	$255	$267	$278	$290	2,728
	b. Equity Component Grossed Up For Taxes	6.16%		$538	$583	$623	$657	$694	$737	$775	$810	$844	$882	$920	$959	9,023
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$231	$246	$259	$285	$306	$338	$363	$375	$381	$401	$414	$450	4,049
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	615
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$984	$1,057	$1,122	$1,192	$1,261	$1,349	$1,424	$1,482	$1,532	$1,600	$1,664	$1,750	$16,416
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$984	$1,057	$1,122	$1,192	$1,261	$1,349	$1,424	$1,482	$1,532	$1,600	$1,664	$1,750	$16,416
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			984	1,057	1,122	1,192	1,261	1,349	1,424	1,482	1,532	1,600	1,664	1,750	16,416
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$984	$1,057	$1,122	$1,192	$1,261	$1,349	$1,424	$1,482	$1,532	$1,600	$1,664	$1,750	$16,416

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-960

FPSC EXH No. 18

C10-961

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$151	$130	$121	$97	$134	$139	$108	$116	$102	$139	$110	$1,654	$3,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	15	2,985	3,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	15	3,000	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	(0)	
4	CWIP - Non-Interest Bearing		0	151	281	402	498	632	771	879	996	1,098	1,236	1,330	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$151	$281	$402	$498	$632	$771	$879	$996	$1,098	$1,236	$1,346	$3,000	
6	Average Net Investment			$75	$216	$341	$450	$565	$702	$825	$937	$1,047	$1,167	$1,291	$2,173	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$0	$0	$1	$1	$1	$1	$1	$1	$2	$2	$2	$3	15
	b. Equity Component Grossed Up For Taxes	6.16%		$0	$1	$2	$2	$3	$4	$4	$5	$5	$6	$7	$11	50
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1	$1	$2	$3	$4	$5	$6	$6	$7	$8	$9	$15	$65
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1	$1	$2	$3	$4	$5	$6	$6	$7	$8	$9	$15	$65
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1	1	2	3	4	5	6	6	7	8	9	15	65
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1	$1	$2	$3	$4	$5	$6	$6	$7	$8	$9	$15	$65

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-961

FPSC EXH No. 18

C10-962

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$603	$511	$1,403	$986	$2,043	$395	$618	$1,142	$1,523	$6,842	$2,532	$3,216	$21,816
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	7,963	0	7,963
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	7,963	7,963	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	(8)	
4	CWIP - Non-Interest Bearing		0	603	1,115	2,518	3,504	5,546	5,942	6,560	7,702	9,225	16,067	10,637	13,853	
5	Net Investment (Lines 2 + 3 + 4)		$0	$603	$1,115	$2,518	$3,504	$5,546	$5,942	$6,560	$7,702	$9,225	$16,067	$18,599	$21,808	
6	Average Net Investment			$302	$859	$1,816	$3,011	$4,525	$5,744	$6,251	$7,131	$8,463	$12,646	$17,333	$20,203	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$0	$1	$3	$5	$7	$9	$10	$11	$13	$20	$27	$31	137
	b. Equity Component Grossed Up For Taxes	6.16%		$2	$4	$9	$15	$23	$29	$32	$37	$43	$65	$89	$104	453
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8	8
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$6	$12	$20	$30	$38	$42	$48	$57	$85	$116	$143	$598
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$6	$12	$20	$30	$38	$42	$48	$57	$85	$116	$143	$598
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1	4	9	14	22	28	30	34	41	61	83	103	431
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1	$4	$9	$14	$22	$28	$30	$34	$41	$61	$83	$103	$431

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-962

FPSC EXH No. 18

C10-963

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$32,602	$27,630	$75,801	$53,275	$110,360	$21,360	$33,395	$61,694	$82,279	$369,694	$136,817	$173,768	$1,178,675
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	430,207	430,207
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	430,207	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	32,602	60,233	136,033	189,308	299,668	321,027	354,422	416,116	498,395	868,089	1,004,906	748,468	
5	Net Investment (Lines 2 + 3 + 4)		$0	$32,602	$60,233	$136,033	$189,308	$299,668	$321,027	$354,422	$416,116	$498,395	$868,089	$1,004,906	$1,178,675	
6	Average Net Investment			$16,301	$46,417	$98,133	$162,671	$244,488	$310,348	$337,725	$385,269	$457,256	$683,242	$936,498	$1,091,791	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$25	$72	$152	$252	$379	$482	$524	$598	$710	$1,060	$1,453	$1,694	7,402
	b. Equity Component Grossed Up For Taxes	6.16%		$84	$238	$504	$835	$1,255	$1,593	$1,733	$1,977	$2,346	$3,506	$4,805	$5,602	24,477
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$109	$310	$656	$1,087	$1,634	$2,074	$2,257	$2,575	$3,056	$4,566	$6,259	$7,296	$31,879
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$109	$310	$656	$1,087	$1,634	$2,074	$2,257	$2,575	$3,056	$4,566	$6,259	$7,296	$31,879
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			78	223	472	783	1,177	1,494	1,626	1,855	2,201	3,290	4,509	5,257	22,966
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$78	$223	$472	$783	$1,177	$1,494	$1,626	$1,855	$2,201	$3,290	$4,509	$5,257	$22,966

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-963

FPSC EXH No. 18

C10-964

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$57,567	$48,788	$133,845	$94,069	$194,867	$37,715	$58,967	$108,936	$145,283	$652,784	$241,584	$306,829	$2,081,234
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	751,658	7,975	759,634
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	751,658	759,634	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	(1,190)	
4	CWIP - Non-Interest Bearing		262,978	320,546	369,333	503,178	597,247	792,114	829,830	888,797	997,732	1,143,016	1,795,799	1,285,725	1,584,579	
5	Net Investment (Lines 2 + 3 + 4)		$262,978	$320,546	$369,333	$503,178	$597,247	$792,114	$829,830	$888,797	$997,732	$1,143,016	$1,795,799	$2,037,383	$2,343,022	
6	Average Net Investment			$291,762	$344,940	$436,256	$550,213	$694,681	$810,972	$859,313	$943,264	$1,070,374	$1,469,407	$1,916,591	$2,190,203	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$453	$535	$677	$854	$1,078	$1,258	$1,333	$1,464	$1,661	$2,280	$2,974	$3,398	17,965
	b. Equity Component Grossed Up For Taxes	6.16%		$1,497	$1,770	$2,239	$2,823	$3,565	$4,161	$4,409	$4,840	$5,492	$7,540	$9,835	$11,239	59,411
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,190	1,190
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,950	$2,305	$2,916	$3,677	$4,643	$5,420	$5,743	$6,304	$7,153	$9,820	$12,809	$15,827	$78,566
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,950	$2,305	$2,916	$3,677	$4,643	$5,420	$5,743	$6,304	$7,153	$9,820	$12,809	$15,827	$78,566
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,405	1,661	2,100	2,649	3,345	3,904	4,137	4,541	5,153	7,075	9,228	11,402	56,600
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,405	$1,661	$2,100	$2,649	$3,345	$3,904	$4,137	$4,541	$5,153	$7,075	$9,228	$11,402	$56,600

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-964

FPSC EXH No. 18

C10-965

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,965	$4,978	$37,499	$56	$23,319	$102	$55	$824	$249	$153,408	$54,475	$18,812	$299,741
	b. Clearings to Plant			0	0	0	0	0	0	0	10,621	0	215,834	13,565	(19,804)	220,215
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	10,621	10,621	226,454	240,019	220,215	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	(12)	(23)	(268)	(528)	
4	CWIP - Non-Interest Bearing		0	5,965	10,942	48,441	48,497	71,816	71,917	71,972	62,176	62,425	0	40,910	79,526	
5	Net Investment (Lines 2 + 3 + 4)		$0	$5,965	$10,942	$48,441	$48,497	$71,816	$71,917	$71,972	$72,797	$73,034	$226,431	$280,661	$299,213	
6	Average Net Investment			$2,982	$8,453	$29,692	$48,469	$60,156	$71,867	$71,945	$72,385	$72,916	$149,733	$253,546	$289,937	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$5	$13	$46	$75	$93	$112	$112	$112	$113	$232	$393	$450	1,757
	b. Equity Component Grossed Up For Taxes	6.16%		$15	$43	$152	$249	$309	$369	$369	$371	$374	$768	$1,301	$1,488	5,809
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$0	$0	$0	$0	$0	$0	$0	$0	$12	$12	$245	$260	528
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20	$56	$198	$324	$402	$480	$481	$484	$499	$1,012	$1,940	$2,198	$8,094
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20	$56	$198	$324	$402	$480	$481	$484	$499	$1,012	$1,940	$2,198	$8,094
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14	41	143	233	290	346	346	349	359	729	1,397	1,583	5,831
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14	$41	$143	$233	$290	$346	$346	$349	$359	$729	$1,397	$1,583	$5,831

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-965

FPSC EXH No. 18

C10-966

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 95 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$244,492	$95,001	$715,686	$1,063	$445,047	$1,939	$1,048	$15,735	$4,755	$59,193	$1,039,678	$359,032	$2,982,668
	b. Clearings to Plant			1,117,464	(9)	1,030,307	563	469,732	1,563	0	(6,201)	0	0	14,530	316	2,628,264
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,574,626	2,692,089	2,692,080	3,722,387	3,722,950	4,192,682	4,194,245	4,194,245	4,188,044	4,188,044	4,188,044	4,202,574	4,202,890	
3	Less: Accumulated Depreciation		(43,527)	(47,858)	(55,261)	(62,664)	(72,901)	(83,139)	(94,669)	(106,203)	(117,737)	(129,254)	(140,771)	(152,288)	(163,846)	
4	CWIP - Non-Interest Bearing		1,133,591	260,619	355,629	41,008	41,509	16,824	17,200	18,247	40,184	44,939	104,132	1,129,279	1,487,994	
5	Net Investment (Lines 2 + 3 + 4)		$2,664,689	$2,904,851	$2,992,448	$3,700,731	$3,691,557	$4,126,366	$4,116,776	$4,106,289	$4,110,491	$4,103,728	$4,151,404	$5,179,564	$5,527,039	
6	Average Net Investment			$2,784,770	$2,948,649	$3,346,589	$3,696,144	$3,908,962	$4,121,571	$4,111,533	$4,108,390	$4,107,109	$4,127,566	$4,665,484	$5,353,301	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,321	$4,575	$5,193	$5,735	$6,065	$6,395	$6,380	$6,375	$6,373	$6,405	$7,239	$8,307	73,363
	b. Equity Component Grossed Up For Taxes	6.16%		$14,290	$15,131	$17,173	$18,966	$20,058	$21,149	$21,098	$21,082	$21,075	$21,180	$23,940	$27,470	242,610
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$4,330	$7,403	$7,403	$10,237	$10,238	$11,530	$11,534	$11,534	$11,517	$11,517	$11,517	$11,557	120,318
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$845	$845	$845	$845	$845	$845	$845	$845	$845	$845	$845	$845	10,143
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$23,786	$27,954	$30,614	$35,783	$37,207	$39,920	$39,857	$39,836	$39,810	$39,947	$43,542	$48,178	$446,434
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$23,786	$27,954	$30,614	$35,783	$37,207	$39,920	$39,857	$39,836	$39,810	$39,947	$43,542	$48,178	$446,434
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,136	20,139	22,055	25,779	26,805	28,759	28,714	28,699	28,680	28,779	31,368	34,709	321,620
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,136	$20,139	$22,055	$25,779	$26,805	$28,759	$28,714	$28,699	$28,680	$28,779	$31,368	$34,709	$321,620

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-966

FPSC EXH No. 18

C10-967

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($127,794)	$2,389	$17,995	$27	$11,190	$49	$26	$396	$120	$5,079	$26,141	$9,027	($55,355)
	b. Clearings to Plant			22,441	(0)	17,498	10	7,953	26	0	324	0	0	246	5	48,505
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$57,171	79,612	79,612	97,110	97,120	105,073	105,100	105,100	105,424	105,424	105,424	105,670	105,676	
3	Less: Accumulated Depreciation		(2,637)	(2,727)	(2,854)	(2,980)	(3,133)	(3,287)	(3,453)	(3,620)	(3,786)	(3,953)	(4,120)	(4,287)	(4,454)	
4	CWIP - Non-Interest Bearing		150,234	0	2,389	2,885	2,902	6,139	6,161	6,187	6,258	6,378	11,457	37,353	46,375	
5	Net Investment (Lines 2 + 3 + 4)		$204,768	$76,884	$79,147	$97,016	$96,889	$107,925	$107,807	$107,667	$107,896	$107,849	$112,762	$138,736	$147,596	
6	Average Net Investment			$140,826	$78,015	$88,081	$96,952	$102,407	$107,866	$107,737	$107,782	$107,873	$110,305	$125,749	$143,166	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$219	$121	$137	$150	$159	$167	$167	$167	$167	$171	$195	$222	2,043
	b. Equity Component Grossed Up For Taxes	6.16%		$723	$400	$452	$497	$525	$553	$553	$553	$554	$566	$645	$735	6,757
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$91	$126	$126	$154	$154	$166	$166	$166	$167	$167	$167	$167	1,817
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	368
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,062	$678	$745	$832	$869	$918	$917	$917	$919	$935	$1,038	$1,155	$10,986
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,062	$678	$745	$832	$869	$918	$917	$917	$919	$935	$1,038	$1,155	$10,986
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			765	489	537	600	626	661	661	661	662	673	748	832	7,914
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$765	$489	$537	$600	$626	$661	$661	$661	$662	$673	$748	$832	$7,914

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-967

FPSC EXH No. 18

C10-968

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$860,876	$0	$9,608	$0	$0	$131,117	$156,777	$180,847	$40	$45,529	$205,333	$112,632	$1,702,757
	b. Clearings to Plant			802,681	0	0	0	0	0	0	(5,482)	562,590	45,529	19,158	0	1,424,476
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$608,830	1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,406,029	1,968,620	2,014,148	2,033,306	2,033,306	
3	Less: Accumulated Depreciation		(4,337)	(4,997)	(6,526)	(8,055)	(9,584)	(11,114)	(12,643)	(14,172)	(15,701)	(17,224)	(19,357)	(21,539)	(23,742)	
4	CWIP - Non-Interest Bearing		20,526	78,721	78,721	88,329	88,329	88,329	219,446	376,222	562,551	0	0	186,175	298,807	
5	Net Investment (Lines 2 + 3 + 4)		$625,019	$1,485,235	$1,483,706	$1,491,784	$1,490,255	$1,488,726	$1,618,314	$1,773,562	$1,952,879	$1,951,396	$1,994,792	$2,197,942	$2,308,371	
6	Average Net Investment			$1,055,127	$1,484,470	$1,487,745	$1,491,020	$1,489,491	$1,553,520	$1,695,938	$1,863,220	$1,952,137	$1,973,094	$2,096,367	$2,253,157	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,637	$2,303	$2,308	$2,314	$2,311	$2,411	$2,632	$2,891	$3,029	$3,062	$3,253	$3,496	31,647
	b. Equity Component Grossed Up For Taxes	6.16%		$5,414	$7,617	$7,634	$7,651	$7,643	$7,972	$8,702	$9,561	$10,017	$10,125	$10,757	$11,562	104,655
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$660	$1,529	$1,529	$1,529	$1,529	$1,529	$1,529	$1,529	$1,523	$2,133	$2,182	$2,203	19,404
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$327	$327	$327	$327	$327	$327	$327	$327	$327	$327	$327	$327	3,922
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,038	$11,777	$11,799	$11,820	$11,810	$12,238	$13,190	$14,308	$14,896	$15,646	$16,519	$17,587	$159,628
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,038	$11,777	$11,799	$11,820	$11,810	$12,238	$13,190	$14,308	$14,896	$15,646	$16,519	$17,587	$159,628
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,791	8,484	8,500	8,516	8,508	8,817	9,502	10,308	10,731	11,271	11,901	12,670	114,999
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,791	$8,484	$8,500	$8,516	$8,508	$8,817	$9,502	$10,308	$10,731	$11,271	$11,901	$12,670	$114,999

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-968

FPSC EXH No. 18

C10-969

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,241	$0	$9,928	$0	$559,725	$135,493	$162,008	$186,225	$41	$0	$212,185	$116,390	$1,389,237
	b. Clearings to Plant			13,270	0	0	0	0	0	0	1,084,838	81	0	0	(110,167)	988,022
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,113,138	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	2,211,246	2,211,327	2,211,327	2,211,327	2,101,160	
3	Less: Accumulated Depreciation		(20,383)	(23,444)	(26,542)	(29,640)	(32,737)	(35,835)	(38,932)	(42,030)	(45,128)	(51,209)	(57,290)	(63,371)	(69,452)	
4	CWIP - Non-Interest Bearing		37,527	31,498	31,498	41,426	41,426	601,152	736,645	898,653	40	0	0	212,185	438,742	
5	Net Investment (Lines 2 + 3 + 4)		$1,130,282	$1,134,462	$1,131,364	$1,138,195	$1,135,097	$1,691,725	$1,824,121	$1,983,031	$2,166,158	$2,160,118	$2,154,037	$2,360,141	$2,470,450	
6	Average Net Investment			$1,132,372	$1,132,913	$1,134,780	$1,136,646	$1,413,411	$1,757,923	$1,903,576	$2,074,595	$2,163,138	$2,157,078	$2,257,089	$2,415,296	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,757	$1,758	$1,761	$1,764	$2,193	$2,728	$2,954	$3,219	$3,356	$3,347	$3,502	$3,748	32,087
	b. Equity Component Grossed Up For Taxes	6.16%		$5,811	$5,813	$5,823	$5,833	$7,253	$9,021	$9,768	$10,645	$11,100	$11,069	$11,582	$12,394	106,110
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$3,061	$3,098	$3,098	$3,098	$3,098	$3,098	$3,098	$3,098	$6,081	$6,081	$6,081	$6,081	49,069
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$598	$598	$598	$598	$598	$598	$598	$598	$598	$598	$598	$598	7,170
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,226	$11,266	$11,279	$11,291	$13,141	$15,443	$16,417	$17,560	$21,135	$21,094	$21,763	$22,820	$194,436
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,226	$11,266	$11,279	$11,291	$13,141	$15,443	$16,417	$17,560	$21,135	$21,094	$21,763	$22,820	$194,436
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,088	8,117	8,126	8,135	9,467	11,126	11,827	12,650	15,226	15,197	15,678	16,440	140,075
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,088	$8,117	$8,126	$8,135	$9,467	$11,126	$11,827	$12,650	$15,226	$15,197	$15,678	$16,440	$140,075

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-969

FPSC EXH No. 18

C10-970

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 99 of 149

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($853,868)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($853,868)
	b. Clearings to Plant			(801,702)	0	0	0	0	0	0	0	0	0	0	0	(801,702)
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,547,375	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	
3	Less: Accumulated Depreciation		(27,508)	(29,958)	(31,139)	(32,319)	(33,500)	(34,681)	(35,861)	(37,042)	(38,223)	(39,403)	(40,584)	(41,765)	(42,945)	
4	CWIP - Non-Interest Bearing		52,166	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,572,033	$715,715	$714,534	$713,354	$712,173	$710,992	$709,812	$708,631	$707,451	$706,270	$705,089	$703,909	$702,728	
6	Average Net Investment			$1,143,874	$715,125	$713,944	$712,763	$711,583	$710,402	$709,221	$708,041	$706,860	$705,680	$704,499	$703,318	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,775	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$1,099	$1,097	$1,095	$1,093	$1,091	13,880
	b. Equity Component Grossed Up For Taxes	6.16%		$5,870	$3,670	$3,663	$3,657	$3,651	$3,645	$3,639	$3,633	$3,627	$3,621	$3,615	$3,609	45,901
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$2,450	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	15,437
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	9,967
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,925	$6,790	$6,783	$6,775	$6,767	$6,759	$6,751	$6,743	$6,735	$6,727	$6,719	$6,712	$85,186
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,925	$6,790	$6,783	$6,775	$6,767	$6,759	$6,751	$6,743	$6,735	$6,727	$6,719	$6,712	$85,186
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,871	4,892	4,886	4,881	4,875	4,869	4,864	4,858	4,852	4,846	4,841	4,835	61,370
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,871	$4,892	$4,886	$4,881	$4,875	$4,869	$4,864	$4,858	$4,852	$4,846	$4,841	$4,835	$61,370

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-970

FPSC EXH No. 18

C10-971

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$118,295	$220,198	$244,307	$175,738	$306,983	$60,994	$138,730	$1,059,666	$33,252	$261,129	$418,889	$138,505	$3,176,685
	b. Clearings to Plant			9,115	1,305	3,200	533,947	155,659	497,366	45,645	447,852	37,816	66,767	82,586	1,311,683	3,192,940
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$77,362	86,477	87,782	90,982	624,929	780,588	1,277,953	1,323,598	1,771,449	1,809,266	1,876,033	1,958,619	3,270,302	
3	Less: Accumulated Depreciation		(212)	(425)	(662)	(904)	(1,154)	(2,873)	(5,019)	(8,534)	(12,173)	(17,045)	(22,020)	(27,180)	(32,566)	
4	CWIP - Non-Interest Bearing		16,254	125,434	344,327	585,433	227,224	378,548	(57,823)	35,263	647,077	642,513	836,875	1,173,178	0	
5	Net Investment (Lines 2 + 3 + 4)		$93,404	$211,486	$431,446	$675,512	$850,999	$1,156,264	$1,215,111	$1,350,327	$2,406,353	$2,434,734	$2,690,887	$3,104,617	$3,237,736	
6	Average Net Investment			$152,445	$321,466	$553,479	$763,255	$1,003,631	$1,185,687	$1,282,719	$1,878,340	$2,420,543	$2,562,810	$2,897,752	$3,171,176	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$237	$499	$859	$1,184	$1,557	$1,840	$1,990	$2,915	$3,756	$3,977	$4,496	$4,921	28,230
	b. Equity Component Grossed Up For Taxes	6.16%		$782	$1,650	$2,840	$3,917	$5,150	$6,084	$6,582	$9,638	$12,421	$13,151	$14,869	$16,272	93,356
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$213	$238	$241	$250	$1,719	$2,147	$3,514	$3,640	$4,871	$4,975	$5,159	$5,386	32,354
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$42	$42	$42	$42	$42	$42	$42	$42	$42	$42	$42	$42	498
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,273	$2,428	$3,982	$5,393	$8,467	$10,112	$12,128	$16,234	$21,090	$22,144	$24,566	$26,621	$154,438
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,273	$2,428	$3,982	$5,393	$8,467	$10,112	$12,128	$16,234	$21,090	$22,144	$24,566	$26,621	$154,438
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			917	1,749	2,869	3,885	6,100	7,285	8,737	11,696	15,193	15,953	17,698	19,178	111,260
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$917	$1,749	$2,869	$3,885	$6,100	$7,285	$8,737	$11,696	$15,193	$15,953	$17,698	$19,178	$111,260

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-971

FPSC EXH No. 18

C10-972

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 101 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$128,153	$238,547	$264,665	$190,383	$332,565	$66,077	$150,291	$194,053	$36,023	$282,890	$117,889	$150,047	$2,151,583
	b. Clearings to Plant			161,682	725,942	75,198	121,492	29,484	17,115	309	21,561	19,870	988,944	28,702	117,831	2,308,131
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,255,737	1,417,419	2,143,361	2,218,560	2,340,051	2,369,536	2,386,651	2,386,959	2,408,521	2,428,391	3,417,335	3,446,037	3,563,868	
3	Less: Accumulated Depreciation		(7,001)	(8,989)	(11,233)	(14,627)	(18,139)	(21,844)	(25,596)	(29,375)	(33,154)	(36,968)	(40,813)	(46,224)	(51,680)	
4	CWIP - Non-Interest Bearing		277,951	244,421	(242,973)	(53,506)	15,385	318,466	367,428	517,410	689,901	706,054	0.00	89,187	121,403	
5	Net Investment (Lines 2 + 3 + 4)		$1,526,687	$1,652,852	$1,889,155	$2,150,427	$2,337,297	$2,666,157	$2,728,482	$2,874,994	$3,065,267	$3,097,477	$3,376,522	$3,489,000	$3,633,591	
6	Average Net Investment			$1,589,770	$1,771,004	$2,019,791	$2,243,862	$2,501,727	$2,697,320	$2,801,738	$2,970,131	$3,081,372	$3,236,999	$3,432,761	$3,561,296	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,467	$2,748	$3,134	$3,482	$3,882	$4,185	$4,347	$4,609	$4,781	$5,023	$5,327	$5,526	49,510
	b. Equity Component Grossed Up For Taxes	6.16%		$8,158	$9,088	$10,364	$11,514	$12,837	$13,841	$14,377	$15,241	$15,812	$16,610	$17,615	$18,274	163,730
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,988	$2,244	$3,394	$3,513	$3,705	$3,752	$3,779	$3,779	$3,813	$3,845	$5,411	$5,456	44,679
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$674	$674	$674	$674	$674	$674	$674	$674	$674	$674	$674	$674	8,089
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,287	$14,754	$17,566	$19,183	$21,098	$22,452	$23,177	$24,303	$25,080	$26,152	$29,026	$29,930	$266,008
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,287	$14,754	$17,566	$19,183	$21,098	$22,452	$23,177	$24,303	$25,080	$26,152	$29,026	$29,930	$266,008
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,572	10,629	12,655	13,819	15,200	16,175	16,697	17,508	18,068	18,840	20,911	21,562	191,637
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,572	$10,629	$12,655	$13,819	$15,200	$16,175	$16,697	$17,508	$18,068	$18,840	$20,911	$21,562	$191,637

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-972

FPSC EXH No. 18

C10-973

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$215,437	$290,485	$499,040	$261,310	$403,685	$210,923	($6,507)	$93,591	$105,806	$166,105	$47,212	$2,439	$2,289,527
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	137,986	137,986
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	137,986	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	215,437	505,922	1,004,962	1,266,273	1,669,957	1,880,880	1,874,373	1,967,964	2,073,771	2,239,876	2,287,088	2,151,541	
5	Net Investment (Lines 2 + 3 + 4)		$0	$215,437	$505,922	$1,004,962	$1,266,273	$1,669,957	$1,880,880	$1,874,373	$1,967,964	$2,073,771	$2,239,876	$2,287,088	$2,289,527	
6	Average Net Investment			$107,719	$360,680	$755,442	$1,135,618	$1,468,115	$1,775,419	$1,877,627	$1,921,169	$2,020,868	$2,156,823	$2,263,482	$2,288,308	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$167	$560	$1,172	$1,762	$2,278	$2,755	$2,913	$2,981	$3,136	$3,347	$3,512	$3,551	28,134
	b. Equity Component Grossed Up For Taxes	6.16%		$553	$1,851	$3,876	$5,827	$7,533	$9,110	$9,635	$9,858	$10,370	$11,067	$11,615	$11,742	93,038
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$720	$2,410	$5,049	$7,589	$9,811	$11,865	$12,548	$12,839	$13,505	$14,414	$15,127	$15,293	$121,171
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$720	$2,410	$5,049	$7,589	$9,811	$11,865	$12,548	$12,839	$13,505	$14,414	$15,127	$15,293	$121,171
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			720	2,410	5,049	7,589	9,811	11,865	12,548	12,839	13,505	14,414	15,127	15,293	121,171
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$720	$2,410	$5,049	$7,589	$9,811	$11,865	$12,548	$12,839	$13,505	$14,414	$15,127	$15,293	$121,171

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-973

FPSC EXH No. 18

C10-974

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$171,302	$230,975	$396,805	$207,778	$320,985	$167,712	($5,174)	$74,418	$84,130	$132,076	$37,540	$1,940	$1,820,488
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	109,718	109,718
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	109,718	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	171,302	402,278	799,083	1,006,861	1,327,845	1,495,558	1,490,384	1,564,802	1,648,932	1,781,009	1,818,549	1,710,771	
5	Net Investment (Lines 2 + 3 + 4)		$0	$171,302	$402,278	$799,083	$1,006,861	$1,327,845	$1,495,558	$1,490,384	$1,564,802	$1,648,932	$1,781,009	$1,818,549	$1,820,488	
6	Average Net Investment			$85,651	$286,790	$600,680	$902,972	$1,167,353	$1,411,702	$1,492,971	$1,527,593	$1,606,867	$1,714,970	$1,799,779	$1,819,519	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$133	$445	$932	$1,401	$1,811	$2,190	$2,317	$2,370	$2,493	$2,661	$2,793	$2,823	22,370
	b. Equity Component Grossed Up For Taxes	6.16%		$440	$1,472	$3,082	$4,633	$5,990	$7,244	$7,661	$7,839	$8,245	$8,800	$9,235	$9,337	73,978
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$572	$1,917	$4,014	$6,035	$7,801	$9,434	$9,978	$10,209	$10,739	$11,461	$12,028	$12,160	$96,348
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$572	$1,917	$4,014	$6,035	$7,801	$9,434	$9,978	$10,209	$10,739	$11,461	$12,028	$12,160	$96,348
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			572	1,917	4,014	6,035	7,801	9,434	9,978	10,209	10,739	11,461	12,028	12,160	96,348
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$572	$1,917	$4,014	$6,035	$7,801	$9,434	$9,978	$10,209	$10,739	$11,461	$12,028	$12,160	$96,348

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-974

FPSC EXH No. 18

C10-975

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$911,404	$1,228,891	$2,111,181	$1,105,469	$1,707,781	$892,305	($27,528)	$395,937	$447,611	$702,704	$199,731	$10,319	$9,685,804
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	583,747	583,747
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	583,747	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	911,404	2,140,295	4,251,476	5,356,944	7,064,725	7,957,030	7,929,502	8,325,439	8,773,049	9,475,753	9,675,484	9,102,057	
5	Net Investment (Lines 2 + 3 + 4)		$0	$911,404	$2,140,295	$4,251,476	$5,356,944	$7,064,725	$7,957,030	$7,929,502	$8,325,439	$8,773,049	$9,475,753	$9,675,484	$9,685,804	
6	Average Net Investment			$455,702	$1,525,850	$3,195,885	$4,804,210	$6,210,835	$7,510,877	$7,943,266	$8,127,470	$8,549,244	$9,124,401	$9,575,619	$9,680,644	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$707	$2,368	$4,959	$7,455	$9,637	$11,654	$12,325	$12,611	$13,266	$14,158	$14,858	$15,021	119,019
	b. Equity Component Grossed Up For Taxes	6.16%		$2,338	$7,830	$16,399	$24,652	$31,870	$38,541	$40,760	$41,705	$43,869	$46,820	$49,136	$49,675	393,595
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,045	$10,197	$21,358	$32,107	$41,507	$50,195	$53,085	$54,316	$57,135	$60,978	$63,994	$64,696	$512,614
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,045	$10,197	$21,358	$32,107	$41,507	$50,195	$53,085	$54,316	$57,135	$60,978	$63,994	$64,696	$512,614
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,045	10,197	21,358	32,107	41,507	50,195	53,085	54,316	57,135	60,978	63,994	64,696	512,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,045	$10,197	$21,358	$32,107	$41,507	$50,195	$53,085	$54,316	$57,135	$60,978	$63,994	$64,696	$512,614

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-975

FPSC EXH No. 18

C10-976

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,277,352	$5,767,362	$9,908,076	$5,188,124	$8,014,862	$4,187,714	($129,191)	$1,858,187	$2,100,703	$3,297,891	$937,366	$48,431	$45,456,876
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	2,739,608	2,739,608
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	2,739,608	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		59,191,054	63,468,406	69,235,767	79,143,844	84,331,967	92,346,829	96,534,543	96,405,352	98,263,540	100,364,242	103,662,133	104,599,499	101,908,322	
5	Net Investment (Lines 2 + 3 + 4)		$59,191,054	$63,468,406	$69,235,767	$79,143,844	$84,331,967	$92,346,829	$96,534,543	$96,405,352	$98,263,540	$100,364,242	$103,662,133	$104,599,499	$104,647,930	
6	Average Net Investment			$61,329,730	$66,352,087	$74,189,805	$81,737,905	$88,339,398	$94,440,686	$96,469,948	$97,334,446	$99,313,891	$102,013,188	$104,130,816	$104,623,714	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$95,163	$102,956	$115,118	$126,830	$137,073	$146,540	$149,689	$151,031	$154,102	$158,290	$161,576	$162,341	1,660,711
	b. Equity Component Grossed Up For Taxes	6.16%		$314,704	$340,475	$380,693	$419,425	$453,300	$484,608	$495,020	$499,456	$509,614	$523,465	$534,331	$536,860	5,491,952
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$409,867	$443,432	$495,811	$546,255	$590,373	$631,148	$644,710	$650,487	$663,716	$681,755	$695,907	$699,201	$7,152,663
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$409,867	$443,432	$495,811	$546,255	$590,373	$631,148	$644,710	$650,487	$663,716	$681,755	$695,907	$699,201	$7,152,663
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			409,867	443,432	495,811	546,255	590,373	631,148	644,710	650,487	663,716	681,755	695,907	699,201	7,152,663
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$409,867	$443,432	$495,811	$546,255	$590,373	$631,148	$644,710	$650,487	$663,716	$681,755	$695,907	$699,201	$7,152,663

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-976

FPSC EXH No. 18

C10-977

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 106 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$646,286	$871,419	$1,497,060	$783,899	$1,211,005	$632,742	($19,520)	$280,763	$317,405	$498,295	$141,631	$7,318	$6,868,302
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	413,941	413,941
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	413,941	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	646,286	1,517,705	3,014,765	3,798,664	5,009,668	5,642,411	5,622,891	5,903,653	6,221,059	6,719,353	6,860,984	6,454,361	
5	Net Investment (Lines 2 + 3 + 4)		$0	$646,286	$1,517,705	$3,014,765	$3,798,664	$5,009,668	$5,642,411	$5,622,891	$5,903,653	$6,221,059	$6,719,353	$6,860,984	$6,868,302	
6	Average Net Investment			$323,143	$1,081,995	$2,266,235	$3,406,714	$4,404,166	$5,326,040	$5,632,651	$5,763,272	$6,062,356	$6,470,206	$6,790,169	$6,864,643	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$501	$1,679	$3,516	$5,286	$6,834	$8,264	$8,740	$8,943	$9,407	$10,040	$10,536	$10,652	84,398
	b. Equity Component Grossed Up For Taxes	6.16%		$1,658	$5,552	$11,629	$17,481	$22,599	$27,330	$28,903	$29,573	$31,108	$33,201	$34,843	$35,225	279,102
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,160	$7,231	$15,145	$22,767	$29,433	$35,594	$37,643	$38,516	$40,515	$43,240	$45,379	$45,876	$363,500
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,160	$7,231	$15,145	$22,767	$29,433	$35,594	$37,643	$38,516	$40,515	$43,240	$45,379	$45,876	$363,500
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,160	7,231	15,145	22,767	29,433	35,594	37,643	38,516	40,515	43,240	45,379	45,876	363,500
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,160	$7,231	$15,145	$22,767	$29,433	$35,594	$37,643	$38,516	$40,515	$43,240	$45,379	$45,876	$363,500

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-977

FPSC EXH No. 18

C10-978

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$157,027	$211,727	$363,737	$190,462	$294,235	$153,736	($4,743)	$68,216	$77,119	$121,069	$34,412	$1,778	$1,668,775
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	100,574	100,574
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	100,574	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	157,027	368,753	732,490	922,952	1,217,187	1,370,923	1,366,181	1,434,397	1,511,516	1,632,586	1,666,997	1,568,201	
5	Net Investment (Lines 2 + 3 + 4)		$0	$157,027	$368,753	$732,490	$922,952	$1,217,187	$1,370,923	$1,366,181	$1,434,397	$1,511,516	$1,632,586	$1,666,997	$1,668,775	
6	Average Net Investment			$78,513	$262,890	$550,622	$827,721	$1,070,070	$1,294,055	$1,368,552	$1,400,289	$1,472,956	$1,572,051	$1,649,791	$1,667,886	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$122	$408	$854	$1,284	$1,660	$2,008	$2,124	$2,173	$2,286	$2,439	$2,560	$2,588	20,506
	b. Equity Component Grossed Up For Taxes	6.16%		$403	$1,349	$2,825	$4,247	$5,491	$6,640	$7,023	$7,185	$7,558	$8,067	$8,466	$8,558	67,813
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$525	$1,757	$3,680	$5,532	$7,151	$8,648	$9,146	$9,358	$9,844	$10,506	$11,026	$11,147	$88,319
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$525	$1,757	$3,680	$5,532	$7,151	$8,648	$9,146	$9,358	$9,844	$10,506	$11,026	$11,147	$88,319
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			525	1,757	3,680	5,532	7,151	8,648	9,146	9,358	9,844	10,506	11,026	11,147	88,319
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$525	$1,757	$3,680	$5,532	$7,151	$8,648	$9,146	$9,358	$9,844	$10,506	$11,026	$11,147	$88,319

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-978

FPSC EXH No. 18

C10-979

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$8,318	$11,216	$19,268	$10,089	$15,586	$8,144	($251)	$3,614	$4,085	$6,413	$1,823	$94	$88,400
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	5,328	5,328
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	5,328	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	8,318	19,534	38,802	48,891	64,478	72,622	72,370	75,984	80,069	86,483	88,306	83,072	
5	Net Investment (Lines 2 + 3 + 4)		$0	$8,318	$19,534	$38,802	$48,891	$64,478	$72,622	$72,370	$75,984	$80,069	$86,483	$88,306	$88,400	
6	Average Net Investment			$4,159	$13,926	$29,168	$43,847	$56,685	$68,550	$72,496	$74,177	$78,027	$83,276	$87,394	$88,353	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$6	$22	$45	$68	$88	$106	$112	$115	$121	$129	$136	$137	1,086
	b. Equity Component Grossed Up For Taxes	6.16%		$21	$71	$150	$225	$291	$352	$372	$381	$400	$427	$448	$453	3,592
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28	$93	$195	$293	$379	$458	$484	$496	$521	$557	$584	$590	$4,678
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28	$93	$195	$293	$379	$458	$484	$496	$521	$557	$584	$590	$4,678
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			28	93	195	293	379	458	484	496	521	557	584	590	4,678
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$28	$93	$195	$293	$379	$458	$484	$496	$521	$557	$584	$590	$4,678

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-979

FPSC EXH No. 18

C10-980

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$233,481	$210,262	$245,900	$275,902	$197,072	$238,342	$227,704	$226,344	$263,771	$190,332	$328,139	$230,457	$2,867,707
	b. Clearings to Plant			64,991	32,873	176,074	109,194	50,121	55,499	32,755	111,804	60,792	97,617	70,391	369,847	1,231,959
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$396,610	461,601	494,475	670,549	779,743	829,864	885,363	918,119	1,029,923	1,090,715	1,188,332	1,258,723	1,628,569	
3	Less: Accumulated Depreciation		(5,930)	(7,318)	(8,934)	(10,664)	(13,011)	(15,740)	(18,645)	(21,744)	(24,957)	(28,562)	(32,379)	(36,538)	(40,944)	
4	CWIP - Non-Interest Bearing		1,600,450	1,768,941	1,946,329	2,016,155	2,182,863	2,329,813	2,512,656	2,707,605	2,822,144	3,025,124	3,117,839	3,375,587	3,236,198	
5	Net Investment (Lines 2 + 3 + 4)		$1,991,131	$2,223,224	$2,431,870	$2,676,039	$2,949,595	$3,143,937	$3,379,375	$3,603,980	$3,827,110	$4,087,277	$4,273,791	$4,597,771	$4,823,823	
6	Average Net Investment			$2,107,177	$2,327,547	$2,553,955	$2,812,817	$3,046,766	$3,261,656	$3,491,677	$3,715,545	$3,957,194	$4,180,534	$4,435,781	$4,710,797	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,270	$3,612	$3,963	$4,365	$4,728	$5,061	$5,418	$5,765	$6,140	$6,487	$6,883	$7,310	63,000
	b. Equity Component Grossed Up For Taxes	6.16%		$10,813	$11,943	$13,105	$14,434	$15,634	$16,737	$17,917	$19,066	$20,306	$21,452	$22,762	$24,173	208,340
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,388	$1,616	$1,731	$2,347	$2,729	$2,905	$3,099	$3,213	$3,605	$3,818	$4,159	$4,406	35,014
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$213	$213	$213	$213	$213	$213	$213	$213	$213	$213	$213	$213	2,555
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,683	$17,384	$19,012	$21,358	$23,304	$24,915	$26,647	$28,257	$30,264	$31,969	$34,016	$36,101	$308,909
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,683	$17,384	$19,012	$21,358	$23,304	$24,915	$26,647	$28,257	$30,264	$31,969	$34,016	$36,101	$308,909
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,683	17,384	19,012	21,358	23,304	24,915	26,647	28,257	30,264	31,969	34,016	36,101	308,909
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,683	$17,384	$19,012	$21,358	$23,304	$24,915	$26,647	$28,257	$30,264	$31,969	$34,016	$36,101	$308,909

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-980

FPSC EXH No. 18

C10-981

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 110 of 149

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,998,784	$2,700,557	$3,158,284	$3,543,628	$2,531,146	$3,061,212	$2,924,582	$2,907,109	$3,387,823	$2,444,580	$4,214,550	$2,959,945	$36,832,200
	b. Clearings to Plant			250,542	513,692	2,411,008	1,465,886	873,692	492,064	688,536	296,954	886,034	931,855	911,613	5,938,914	15,660,792
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$5,256,196	5,506,739	6,020,431	8,431,440	9,897,325	10,771,018	11,263,082	11,951,618	12,248,572	13,134,606	14,066,462	14,978,075	20,916,989	
3	Less: Accumulated Depreciation		(44,037)	(55,864)	(68,254)	(81,800)	(100,771)	(123,040)	(147,274)	(172,616)	(199,507)	(227,067)	(256,620)	(288,269)	(321,970)	
4	CWIP - Non-Interest Bearing		21,210,434	23,958,676	26,145,540	26,892,816	28,970,559	30,628,013	33,197,160	35,433,206	38,043,360	40,545,149	42,057,874	45,360,811	42,381,841	
5	Net Investment (Lines 2 + 3 + 4)		$26,422,593	$29,409,551	$32,097,718	$35,242,456	$38,767,114	$41,275,991	$44,312,968	$47,212,208	$50,092,425	$53,452,689	$55,867,716	$60,050,616	$62,976,860	
6	Average Net Investment			$27,916,072	$30,753,634	$33,670,087	$37,004,785	$40,021,552	$42,794,479	$45,762,588	$48,652,316	$51,772,557	$54,660,202	$57,959,166	$61,513,738	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$43,316	$47,719	$52,245	$57,419	$62,100	$66,403	$71,008	$75,492	$80,334	$84,814	$89,933	$95,449	826,233
	b. Equity Component Grossed Up For Taxes	6.16%		$143,247	$157,807	$172,773	$189,884	$205,364	$219,593	$234,824	$249,652	$265,663	$280,480	$297,408	$315,648	2,732,344
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$11,826	$12,390	$13,546	$18,971	$22,269	$24,235	$25,342	$26,891	$27,559	$29,553	$31,650	$33,701	277,933
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$2,821	$2,821	$2,821	$2,821	$2,821	$2,821	$2,821	$2,821	$2,821	$2,821	$2,821	$2,821	33,857
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$201,211	$220,738	$241,385	$269,096	$292,555	$313,052	$333,995	$354,856	$376,377	$397,669	$421,813	$447,619	$3,870,367
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$201,211	$220,738	$241,385	$269,096	$292,555	$313,052	$333,995	$354,856	$376,377	$397,669	$421,813	$447,619	$3,870,367
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			201,211	220,738	241,385	269,096	292,555	313,052	333,995	354,856	376,377	397,669	421,813	447,619	3,870,367
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$201,211	$220,738	$241,385	$269,096	$292,555	$313,052	$333,995	$354,856	$376,377	$397,669	$421,813	$447,619	$3,870,367

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-981

FPSC EXH No. 18

C10-982

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 111 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$24,843	$22,373	$26,165	$29,357	$20,969	$25,361	$24,229	$24,084	$28,066	$20,252	$34,916	$24,522	$305,137
	b. Clearings to Plant			3,040	2,380	10,630	5,107	4,961	4,511	3,859	3,871	9,292	20,111	9,690	67,967	145,419
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$27,868	30,908	33,288	43,918	49,025	53,987	58,498	62,356	66,227	75,519	95,630	105,320	173,287	
3	Less: Accumulated Depreciation		(159)	(196)	(237)	(282)	(340)	(405)	(477)	(555)	(639)	(727)	(828)	(955)	(1,096)	
4	CWIP - Non-Interest Bearing		112,456	134,259	154,252	169,787	194,037	210,045	230,894	251,265	271,478	290,252	290,393	315,619	272,174	
5	Net Investment (Lines 2 + 3 + 4)		$140,165	$164,971	$187,303	$213,423	$242,722	$263,626	$288,915	$313,065	$337,066	$365,044	$385,196	$419,984	$444,365	
6	Average Net Investment			$152,568	$176,137	$200,363	$228,073	$253,174	$276,270	$300,990	$325,066	$351,055	$375,120	$402,590	$432,175	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$237	$273	$311	$354	$393	$429	$467	$504	$545	$582	$625	$671	5,390
	b. Equity Component Grossed Up For Taxes	6.16%		$783	$904	$1,028	$1,170	$1,299	$1,418	$1,544	$1,668	$1,801	$1,925	$2,066	$2,218	17,824
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$37	$41	$44	$59	$65	$72	$78	$83	$88	$101	$128	$140	937
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	180
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,072	$1,233	$1,398	$1,598	$1,772	$1,933	$2,104	$2,271	$2,449	$2,623	$2,833	$3,044	$24,330
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,072	$1,233	$1,398	$1,598	$1,772	$1,933	$2,104	$2,271	$2,449	$2,623	$2,833	$3,044	$24,330
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,072	1,233	1,398	1,598	1,772	1,933	2,104	2,271	2,449	2,623	2,833	3,044	24,330
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,072	$1,233	$1,398	$1,598	$1,772	$1,933	$2,104	$2,271	$2,449	$2,623	$2,833	$3,044	$24,330

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-982

FPSC EXH No. 18

C10-983

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 112 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,042,849	$939,139	$1,098,317	$1,232,323	$880,225	$1,064,559	$1,017,045	$1,010,968	$1,178,140	$850,121	$1,465,641	$1,029,343	$12,808,669
	b. Clearings to Plant			67,647	108,248	400,318	260,199	405,083	115,068	215,411	341,801	418,282	581,675	425,158	2,933,451	6,272,341
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,001,696	1,069,343	1,177,591	1,577,909	1,838,107	2,243,191	2,358,259	2,573,670	2,915,471	3,333,753	3,915,428	4,340,586	7,274,037	
3	Less: Accumulated Depreciation		(12,169)	(14,673)	(17,347)	(20,291)	(24,236)	(28,831)	(34,439)	(40,334)	(46,769)	(54,057)	(62,392)	(72,180)	(83,032)	
4	CWIP - Non-Interest Bearing		4,042,165	5,017,368	5,848,258	6,546,258	7,518,382	7,993,523	8,943,014	9,744,648	10,413,815	11,173,674	11,442,119	12,482,602	10,578,494	
5	Net Investment (Lines 2 + 3 + 4)		$5,031,692	$6,072,037	$7,008,503	$8,103,876	$9,332,254	$10,207,883	$11,266,834	$12,277,983	$13,282,518	$14,453,370	$15,295,156	$16,751,008	$17,769,499	
6	Average Net Investment			$5,551,865	$6,540,270	$7,556,189	$8,718,065	$9,770,068	$10,737,359	$11,772,409	$12,780,251	$13,867,944	$14,874,263	$16,023,082	$17,260,254	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$8,615	$10,148	$11,725	$13,528	$15,160	$16,661	$18,267	$19,831	$21,518	$23,080	$24,862	$26,782	210,176
	b. Equity Component Grossed Up For Taxes	6.16%		$28,489	$33,560	$38,773	$44,735	$50,134	$55,097	$60,408	$65,580	$71,161	$76,325	$82,220	$88,568	695,051
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,504	$2,673	$2,944	$3,945	$4,595	$5,608	$5,896	$6,434	$7,289	$8,334	$9,789	$10,851	70,863
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$538	$538	$538	$538	$538	$538	$538	$538	$538	$538	$538	$538	6,452
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$40,145	$46,920	$53,980	$62,745	$70,426	$77,904	$85,108	$92,382	$100,506	$108,277	$117,409	$126,740	$982,542
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$40,145	$46,920	$53,980	$62,745	$70,426	$77,904	$85,108	$92,382	$100,506	$108,277	$117,409	$126,740	$982,542
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			40,145	46,920	53,980	62,745	70,426	77,904	85,108	92,382	100,506	108,277	117,409	126,740	982,542
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$40,145	$46,920	$53,980	$62,745	$70,426	$77,904	$85,108	$92,382	$100,506	$108,277	$117,409	$126,740	$982,542

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-983

FPSC EXH No. 18

C10-984

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$14,699	$13,237	$15,481	$17,370	$12,407	$15,005	$14,336	$14,250	$16,606	$11,983	$20,659	$14,509	$180,542
	b. Clearings to Plant			6,079	1,271	28,640	14,929	4,264	238	40	3,937	4,998	2,622	9,143	9,804	85,964
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$16,565	22,645	23,915	52,556	67,485	71,748	71,986	72,026	75,963	80,961	83,583	92,726	102,530	
3	Less: Accumulated Depreciation		(207)	(247)	(302)	(360)	(487)	(650)	(823)	(997)	(1,171)	(1,355)	(1,551)	(1,753)	(1,977)	
4	CWIP - Non-Interest Bearing		66,847	75,467	87,434	74,275	76,716	84,859	99,627	113,923	124,235	135,844	145,204	156,719	161,425	
5	Net Investment (Lines 2 + 3 + 4)		$83,205	$97,865	$111,047	$126,471	$143,714	$155,957	$170,789	$184,951	$199,027	$215,449	$227,236	$247,693	$261,978	
6	Average Net Investment			$90,535	$104,456	$118,759	$135,092	$149,836	$163,373	$177,870	$191,989	$207,238	$221,343	$237,465	$254,836	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$140	$162	$184	$210	$232	$254	$276	$298	$322	$343	$368	$395	3,185
	b. Equity Component Grossed Up For Taxes	6.16%		$465	$536	$609	$693	$769	$838	$913	$985	$1,063	$1,136	$1,219	$1,308	10,534
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$40	$55	$58	$127	$163	$173	$174	$174	$184	$196	$202	$224	1,769
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	107
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$654	$762	$860	$1,039	$1,173	$1,274	$1,372	$1,466	$1,577	$1,684	$1,798	$1,936	$15,595
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$654	$762	$860	$1,039	$1,173	$1,274	$1,372	$1,466	$1,577	$1,684	$1,798	$1,936	$15,595
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			654	762	860	1,039	1,173	1,274	1,372	1,466	1,577	1,684	1,798	1,936	15,595
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$654	$762	$860	$1,039	$1,173	$1,274	$1,372	$1,466	$1,577	$1,684	$1,798	$1,936	$15,595

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-984

FPSC EXH No. 18

C10-985

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 114 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,677	$4,212	$4,926	$5,527	$3,948	$4,775	$4,562	$4,534	$5,284	$3,813	$6,574	$4,617	$57,450
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	4,688	27,938	32,626
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	4,688	32,626	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	(16)	
4	CWIP - Non-Interest Bearing		0	4,677	8,890	13,816	19,343	23,291	28,066	32,628	37,162	42,446	46,259	48,145	24,824	
5	Net Investment (Lines 2 + 3 + 4)		$0	$4,677	$8,890	$13,816	$19,343	$23,291	$28,066	$32,628	$37,162	$42,446	$46,259	$52,833	$57,434	
6	Average Net Investment			$2,339	$6,784	$11,353	$16,580	$21,317	$25,679	$30,347	$34,895	$39,804	$44,353	$49,546	$55,134	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4	$11	$18	$26	$33	$40	$47	$54	$62	$69	$77	$86	525
	b. Equity Component Grossed Up For Taxes	6.16%		$12	$35	$58	$85	$109	$132	$156	$179	$204	$228	$254	$283	1,735
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16	16
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$16	$45	$76	$111	$142	$172	$203	$233	$266	$296	$331	$384	$2,275
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$16	$45	$76	$111	$142	$172	$203	$233	$266	$296	$331	$384	$2,275
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			16	45	76	111	142	172	203	233	266	296	331	384	2,275
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$16	$45	$76	$111	$142	$172	$203	$233	$266	$296	$331	$384	$2,275

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-985

FPSC EXH No. 18

C10-986

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$60,859	$54,807	$64,096	$71,916	$51,368	$62,126	$59,353	$58,998	$68,754	$49,612	$85,532	$60,071	$747,493
	b. Clearings to Plant			11,213	6,939	33,176	61,039	19,915	21,712	(1,004)	2,989	5,339	17,453	4,962	195,285	379,017
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$45,484	56,697	63,636	96,812	157,851	177,766	199,478	198,474	201,462	206,801	224,254	229,216	424,501	
3	Less: Accumulated Depreciation		(693)	(920)	(1,204)	(1,522)	(2,006)	(2,795)	(3,684)	(4,681)	(5,674)	(6,681)	(7,715)	(8,836)	(9,982)	
4	CWIP - Non-Interest Bearing		183,542	233,187	281,055	311,975	322,853	354,306	394,720	455,077	511,087	574,503	606,662	687,232	552,018	
5	Net Investment (Lines 2 + 3 + 4)		$228,333	$288,965	$343,488	$407,265	$478,698	$529,277	$590,514	$648,870	$706,876	$774,623	$823,200	$907,611	$966,536	
6	Average Net Investment			$258,649	$316,226	$375,377	$442,982	$503,987	$559,895	$619,692	$677,873	$740,749	$798,911	$865,406	$937,074	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$401	$491	$582	$687	$782	$869	$962	$1,052	$1,149	$1,240	$1,343	$1,454	11,012
	b. Equity Component Grossed Up For Taxes	6.16%		$1,327	$1,623	$1,926	$2,273	$2,586	$2,873	$3,180	$3,478	$3,801	$4,099	$4,441	$4,808	36,416
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$227	$283	$318	$484	$789	$889	$997	$992	$1,007	$1,034	$1,121	$1,146	9,290
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	293
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,980	$2,421	$2,851	$3,469	$4,182	$4,655	$5,163	$5,547	$5,982	$6,398	$6,929	$7,433	$57,011
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,980	$2,421	$2,851	$3,469	$4,182	$4,655	$5,163	$5,547	$5,982	$6,398	$6,929	$7,433	$57,011
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,980	2,421	2,851	3,469	4,182	4,655	5,163	5,547	5,982	6,398	6,929	7,433	57,011
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,980	$2,421	$2,851	$3,469	$4,182	$4,655	$5,163	$5,547	$5,982	$6,398	$6,929	$7,433	$57,011

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-986

FPSC EXH No. 18

C10-987

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$460,040	$254,761	$877,980	$298,993	$810,521	$575,158	$396,731	$740,570	$631,457	$529,100	$861,252	$614,718	$7,051,282
	b. Clearings to Plant			109,390	32,740	56,467	188,664	83,609	11,569	440,646	362,135	236,119	1,007,652	563,663	658,554	3,751,207
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$538,102	647,492	680,232	736,699	925,363	1,008,972	1,020,541	1,461,187	1,823,322	2,059,440	3,067,092	3,630,755	4,289,309	
3	Less: Accumulated Depreciation		(7,385)	(9,268)	(11,534)	(13,915)	(16,494)	(19,732)	(23,264)	(26,836)	(31,950)	(38,332)	(45,540)	(56,274)	(68,982)	
4	CWIP - Non-Interest Bearing		2,020,213	2,370,864	2,592,885	3,414,398	3,524,727	4,251,640	4,815,229	4,771,314	5,149,750	5,545,088	5,066,536	5,364,125	5,320,289	
5	Net Investment (Lines 2 + 3 + 4)		$2,550,931	$3,009,088	$3,261,582	$4,137,182	$4,433,596	$5,240,879	$5,812,506	$6,205,665	$6,941,122	$7,566,197	$8,088,089	$8,938,606	$9,540,616	
6	Average Net Investment			$2,780,009	$3,135,335	$3,699,382	$4,285,389	$4,837,238	$5,526,693	$6,009,086	$6,573,394	$7,253,660	$7,827,143	$8,513,347	$9,239,611	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,314	$4,865	$5,740	$6,649	$7,506	$8,576	$9,324	$10,200	$11,255	$12,145	$13,210	$14,337	108,121
	b. Equity Component Grossed Up For Taxes	6.16%		$14,265	$16,088	$18,983	$21,990	$24,822	$28,359	$30,835	$33,730	$37,221	$40,164	$43,685	$47,412	357,553
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,883	$2,266	$2,381	$2,578	$3,239	$3,531	$3,572	$5,114	$6,382	$7,208	$10,735	$12,708	61,597
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$289	$289	$289	$289	$289	$289	$289	$289	$289	$289	$289	$289	3,466
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,751	$23,509	$27,393	$31,507	$35,855	$40,755	$44,020	$49,333	$55,147	$59,806	$67,918	$74,745	$530,737
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,751	$23,509	$27,393	$31,507	$35,855	$40,755	$44,020	$49,333	$55,147	$59,806	$67,918	$74,745	$530,737
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,751	23,509	27,393	31,507	35,855	40,755	44,020	49,333	55,147	59,806	67,918	74,745	530,737
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,751	$23,509	$27,393	$31,507	$35,855	$40,755	$44,020	$49,333	$55,147	$59,806	$67,918	$74,745	$530,737

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-987

FPSC EXH No. 18

C10-988

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 117 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,105,790	$612,363	$2,110,383	$718,684	$1,948,233	$1,382,496	$953,615	$1,780,094	$1,517,821	$1,271,786	$2,070,172	$1,477,584	$16,949,020
	b. Clearings to Plant			253,930	70,850	108,066	413,152	220,122	713	1,067,238	846,943	578,243	2,375,038	1,393,125	1,742,795	9,070,216
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,239,908	1,493,838	1,564,688	1,672,754	2,085,906	2,306,028	2,306,741	3,373,979	4,220,922	4,799,165	7,174,203	8,567,328	10,310,123	
3	Less: Accumulated Depreciation		(11,535)	(14,325)	(17,686)	(21,206)	(24,970)	(29,663)	(34,852)	(40,042)	(47,634)	(57,131)	(67,929)	(84,071)	(103,347)	
4	CWIP - Non-Interest Bearing		4,655,024	5,506,883	6,048,396	8,050,714	8,356,245	10,084,356	11,466,139	11,352,516	12,285,666	13,225,244	12,121,992	12,799,040	12,533,829	
5	Net Investment (Lines 2 + 3 + 4)		$5,883,396	$6,986,396	$7,595,399	$9,702,261	$10,417,181	$12,360,721	$13,738,028	$14,686,453	$16,458,955	$17,967,279	$19,228,267	$21,282,297	$22,740,605	
6	Average Net Investment			$6,434,896	$7,290,897	$8,648,830	$10,059,721	$11,388,951	$13,049,374	$14,212,241	$15,572,704	$17,213,117	$18,597,773	$20,255,282	$22,011,451	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$9,985	$11,313	$13,420	$15,609	$17,672	$20,248	$22,053	$24,164	$26,709	$28,858	$31,429	$34,154	255,614
	b. Equity Component Grossed Up For Taxes	6.16%		$33,020	$37,412	$44,380	$51,620	$58,441	$66,961	$72,928	$79,909	$88,326	$95,432	$103,937	$112,948	845,313
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$2,790	$3,361	$3,521	$3,764	$4,693	$5,189	$5,190	$7,591	$9,497	$10,798	$16,142	$19,276	91,812
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$666	$666	$666	$666	$666	$666	$666	$666	$666	$666	$666	$666	7,987
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$46,460	$52,752	$61,986	$71,658	$81,471	$93,063	$100,836	$112,330	$125,198	$135,753	$152,174	$167,045	$1,200,726
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$46,460	$52,752	$61,986	$71,658	$81,471	$93,063	$100,836	$112,330	$125,198	$135,753	$152,174	$167,045	$1,200,726
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			46,460	52,752	61,986	71,658	81,471	93,063	100,836	112,330	125,198	135,753	152,174	167,045	1,200,726
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$46,460	$52,752	$61,986	$71,658	$81,471	$93,063	$100,836	$112,330	$125,198	$135,753	$152,174	$167,045	$1,200,726

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-988

FPSC EXH No. 18

C10-989

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$44,419	$24,598	$84,772	$28,869	$78,259	$55,534	$38,306	$71,505	$60,970	$51,087	$83,157	$59,353	$680,829
	b. Clearings to Plant			326	20,526	9,779	14,362	12,062	342	5,081	2,445	55,712	78,543	76,349	43,197	318,724
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$95,426	95,751	116,277	126,057	140,419	152,481	152,822	157,904	160,348	216,060	294,603	370,952	414,149	
3	Less: Accumulated Depreciation		(465)	(592)	(720)	(875)	(1,043)	(1,230)	(1,433)	(1,637)	(1,847)	(2,061)	(2,349)	(2,742)	(3,237)	
4	CWIP - Non-Interest Bearing		358,260	402,353	406,425	481,418	495,925	562,122	617,314	650,539	719,599	724,857	697,400	704,209	720,365	
5	Net Investment (Lines 2 + 3 + 4)		$453,221	$497,512	$521,983	$606,600	$635,301	$713,373	$768,703	$806,805	$878,100	$938,856	$989,654	$1,072,419	$1,131,277	
6	Average Net Investment			$475,367	$509,748	$564,292	$620,951	$674,337	$741,038	$787,754	$842,453	$908,478	$964,255	$1,031,036	$1,101,848	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$738	$791	$876	$964	$1,046	$1,150	$1,222	$1,307	$1,410	$1,496	$1,600	$1,710	14,309
	b. Equity Component Grossed Up For Taxes	6.16%		$2,439	$2,616	$2,896	$3,186	$3,460	$3,803	$4,042	$4,323	$4,662	$4,948	$5,291	$5,654	47,319
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$127	$128	$155	$168	$187	$203	$204	$211	$214	$288	$393	$495	2,772
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	615
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,355	$3,586	$3,977	$4,369	$4,745	$5,207	$5,520	$5,892	$6,336	$6,783	$7,334	$7,909	$65,015
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,355	$3,586	$3,977	$4,369	$4,745	$5,207	$5,520	$5,892	$6,336	$6,783	$7,334	$7,909	$65,015
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,355	3,586	3,977	4,369	4,745	5,207	5,520	5,892	6,336	6,783	7,334	7,909	65,015
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,355	$3,586	$3,977	$4,369	$4,745	$5,207	$5,520	$5,892	$6,336	$6,783	$7,334	$7,909	$65,015

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-989

FPSC EXH No. 18

C10-990

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 119 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$219,317	$121,453	$418,563	$142,540	$386,403	$274,197	$189,135	$353,055	$301,037	252,239.54	410,587.52	293,056.48	$3,361,583
	b. Clearings to Plant			10,747	107,931	6,012	88,327	47,588	15,353	48,241	34,460	373,979	397,637	245,563	190,109	1,565,948
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$478,910	489,657	597,588	603,601	691,928	739,516	754,869	803,109	837,569	1,211,548	1,609,185	1,854,749	2,044,858	
3	Less: Accumulated Depreciation		(4,792)	(5,989)	(7,213)	(8,707)	(10,216)	(11,946)	(13,795)	(15,682)	(17,690)	(19,784)	(22,813)	(26,836)	(31,472)	
4	CWIP - Non-Interest Bearing		1,797,987	2,006,556	2,020,078	2,432,628	2,486,842	2,825,656	3,084,500	3,225,395	3,543,990	3,471,048	3,325,650	3,490,675	3,593,622	
5	Net Investment (Lines 2 + 3 + 4)		$2,272,105	$2,490,224	$2,610,453	$3,027,522	$3,168,553	$3,553,226	$3,825,574	$4,012,822	$4,363,869	$4,662,812	$4,912,023	$5,318,588	$5,607,007	
6	Average Net Investment			$2,381,165	$2,550,339	$2,818,988	$3,098,037	$3,360,889	$3,689,400	$3,919,198	$4,188,346	$4,513,341	$4,787,418	$5,115,305	$5,462,797	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,695	$3,957	$4,374	$4,807	$5,215	$5,725	$6,081	$6,499	$7,003	$7,428	$7,937	$8,476	71,199
	b. Equity Component Grossed Up For Taxes	6.16%		$12,219	$13,087	$14,465	$15,897	$17,246	$18,932	$20,111	$21,492	$23,160	$24,566	$26,248	$28,031	235,453
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,197	$1,224	$1,494	$1,509	$1,730	$1,849	$1,887	$2,008	$2,094	$3,029	$4,023	$4,637	26,681
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	3,085
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,368	$18,525	$20,590	$22,470	$24,448	$26,762	$28,336	$30,256	$32,514	$35,280	$38,466	$41,402	$336,417
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,368	$18,525	$20,590	$22,470	$24,448	$26,762	$28,336	$30,256	$32,514	$35,280	$38,466	$41,402	$336,417
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,368	18,525	20,590	22,470	24,448	26,762	28,336	30,256	32,514	35,280	38,466	41,402	336,417
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,368	$18,525	$20,590	$22,470	$24,448	$26,762	$28,336	$30,256	$32,514	$35,280	$38,466	$41,402	$336,417

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-990

FPSC EXH No. 18

C10-991

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$255,627	$141,561	$487,859	$166,139	$450,375	$319,593	$220,448	$411,506	$350,876	294,000.11	478,564.05	341,574.67	$3,918,124
	b. Clearings to Plant			88,923	6,790	68,564	15,380	31,226	(6,745)	49,594	71,673	228,030	608,246	45,185	1,087,106	2,293,971
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$89,431	178,355	185,144	253,708	269,088	300,314	293,569	343,163	414,836	642,866	1,251,111	1,296,296	2,383,403	
3	Less: Accumulated Depreciation		(1,028)	(1,244)	(1,675)	(2,123)	(2,736)	(3,386)	(4,112)	(4,821)	(5,651)	(6,653)	(8,207)	(11,230)	(14,363)	
4	CWIP - Non-Interest Bearing		335,754	502,458	637,229	1,056,524	1,207,283	1,626,433	1,952,771	2,123,625	2,463,458	2,586,305	2,272,059	2,705,438	1,959,907	
5	Net Investment (Lines 2 + 3 + 4)		$424,157	$679,568	$820,698	$1,308,110	$1,473,635	$1,923,360	$2,242,228	$2,461,967	$2,872,643	$3,222,517	$3,514,964	$3,990,504	$4,328,946	
6	Average Net Investment			$551,863	$750,133	$1,064,404	$1,390,873	$1,698,498	$2,082,794	$2,352,097	$2,667,305	$3,047,580	$3,368,741	$3,752,734	$4,159,725	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$856	$1,164	$1,652	$2,158	$2,636	$3,232	$3,650	$4,139	$4,729	$5,227	$5,823	$6,455	41,719
	b. Equity Component Grossed Up For Taxes	6.16%		$2,832	$3,849	$5,462	$7,137	$8,716	$10,688	$12,069	$13,687	$15,638	$17,286	$19,257	$21,345	137,965
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$216	$431	$447	$613	$650	$726	$709	$829	$1,003	$1,554	$3,024	$3,133	13,335
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$48	$48	$48	$48	$48	$48	$48	$48	$48	$48	$48	$48	576
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,952	$5,492	$7,609	$9,956	$12,049	$14,693	$16,477	$18,703	$21,418	$24,115	$28,151	$30,980	$193,595
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,952	$5,492	$7,609	$9,956	$12,049	$14,693	$16,477	$18,703	$21,418	$24,115	$28,151	$30,980	$193,595
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,952	5,492	7,609	9,956	12,049	14,693	16,477	18,703	21,418	24,115	28,151	30,980	193,595
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,952	$5,492	$7,609	$9,956	$12,049	$14,693	$16,477	$18,703	$21,418	$24,115	$28,151	$30,980	$193,595

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-991

FPSC EXH No. 18

C10-992

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
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Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$468	$259	$894	$304	$825	$585	$404	$754	$643	538.59	876.70	625.75	$7,178
	b. Clearings to Plant			255	19	138	(30)	84	(84)	3	85	(0)	(1)	946	2,951	4,366
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	255	274	412	382	466	382	385	470	470	469	1,415	4,366	
3	Less: Accumulated Depreciation		0	0	(1)	(2)	(3)	(4)	(6)	(7)	(9)	(10)	(12)	(13)	(18)	
4	CWIP - Non-Interest Bearing		0	213	454	1,209	1,544	2,285	2,954	3,355	4,024	4,667	5,206	5,137	2,812	
5	Net Investment (Lines 2 + 3 + 4)		$0	$468	$727	$1,620	$1,923	$2,746	$3,330	$3,733	$4,485	$5,127	$5,664	$6,539	$7,160	
6	Average Net Investment			$234	$598	$1,173	$1,771	$2,334	$3,038	$3,532	$4,109	$4,806	$5,395	$6,101	$6,849	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$0	$1	$2	$3	$4	$5	$5	$6	$7	$8	$9	$11	62
	b. Equity Component Grossed Up For Taxes	6.16%		$1	$3	$6	$9	$12	$16	$18	$21	$25	$28	$31	$35	205
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$1	$1	$1	$1	$2	$1	$1	$2	$2	$2	$5	18
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$5	$9	$13	$17	$22	$25	$29	$34	$38	$42	$50	$285
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$5	$9	$13	$17	$22	$25	$29	$34	$38	$42	$50	$285
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	5	9	13	17	22	25	29	34	38	42	50	285
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2	$5	$9	$13	$17	$22	$25	$29	$34	$38	$42	$50	$285

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-992

FPSC EXH No. 18

C10-993

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 122 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,760	$975	$3,360	$1,144	$3,101	$2,201	$1,518	$2,834	$2,416	$2,025	$3,296	$2,352	$26,981
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	16,413	16,413
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	16,413	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	1,760	2,735	6,095	7,239	10,340	12,541	14,059	16,893	19,309	21,333	24,629	10,568	
5	Net Investment (Lines 2 + 3 + 4)		$0	$1,760	$2,735	$6,095	$7,239	$10,340	$12,541	$14,059	$16,893	$19,309	$21,333	$24,629	$26,981	
6	Average Net Investment			$880	$2,248	$4,415	$6,667	$8,789	$11,440	$13,300	$15,476	$18,101	$20,321	$22,981	$25,805	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1	$3	$7	$10	$14	$18	$21	$24	$28	$32	$36	$40	233
	b. Equity Component Grossed Up For Taxes	6.16%		$5	$12	$23	$34	$45	$59	$68	$79	$93	$104	$118	$132	772
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6	$15	$30	$45	$59	$76	$89	$103	$121	$136	$154	$172	$1,005
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6	$15	$30	$45	$59	$76	$89	$103	$121	$136	$154	$172	$1,005
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6	15	30	45	59	76	89	103	121	136	154	172	1,005
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6	$15	$30	$45	$59	$76	$89	$103	$121	$136	$154	$172	$1,005

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-993

FPSC EXH No. 18

C10-994

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,181	$654	$2,255	$768	$2,082	$1,477	$1,019	$1,902	$1,622	$1,359	2,211.85	1,578.71	$18,109
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	8,966	145	(39)	9,071
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,944	1,944	1,944	1,944	1,944	1,944	1,944	1,944	1,944	1,944	10,910	11,055	11,016	
3	Less: Accumulated Depreciation		(39)	(46)	(53)	(60)	(66)	(73)	(80)	(87)	(94)	(101)	(107)	(146)	(185)	
4	CWIP - Non-Interest Bearing		7,300	8,481	9,136	11,390	12,158	14,240	15,717	16,736	18,638	20,259	12,653	14,720	16,338	
5	Net Investment (Lines 2 + 3 + 4)		$9,205	$10,380	$11,027	$13,275	$14,036	$16,111	$17,581	$18,593	$20,488	$22,103	$23,455	$25,629	$27,168	
6	Average Net Investment			$9,793	$10,704	$12,151	$13,656	$15,074	$16,846	$18,087	$19,541	$21,296	$22,779	$24,542	$26,398	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$15	$17	$19	$21	$23	$26	$28	$30	$33	$35	$38	$41	327
	b. Equity Component Grossed Up For Taxes	6.16%		$50	$55	$62	$70	$77	$86	$93	$100	$109	$117	$126	$135	1,082
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$38	$39	146
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	13
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$73	$79	$89	$99	$109	$120	$129	$138	$150	$160	$204	$216	$1,568
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$73	$79	$89	$99	$109	$120	$129	$138	$150	$160	$204	$216	$1,568
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			73	79	89	99	109	120	129	138	150	160	204	216	1,568
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$73	$79	$89	$99	$109	$120	$129	$138	$150	$160	$204	$216	$1,568

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-994

FPSC EXH No. 18

C10-995

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$331	$13,590	$16,175	$18,780	$105	$3,051	$932	$87,625	$7,229	($10,621)	$27,074	($13,161)	$151,110
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		330,128	330,459	344,049	360,224	379,004	379,109	382,160	383,092	470,717	477,946	467,325	494,399	481,238	
5	Net Investment (Lines 2 + 3 + 4)		$330,128	$330,459	$344,049	$360,224	$379,004	$379,109	$382,160	$383,092	$470,717	$477,946	$467,325	$494,399	$481,238	
6	Average Net Investment			$330,294	$337,254	$352,136	$369,614	$379,056	$380,634	$382,626	$426,904	$474,332	$472,636	$480,862	$487,819	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$513	$523	$546	$574	$588	$591	$594	$662	$736	$733	$746	$757	7,563
	b. Equity Component Grossed Up For Taxes	6.16%		$1,695	$1,731	$1,807	$1,897	$1,945	$1,953	$1,963	$2,191	$2,434	$2,425	$2,467	$2,503	25,011
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,207	$2,254	$2,353	$2,470	$2,533	$2,544	$2,557	$2,853	$3,170	$3,159	$3,214	$3,260	$32,574
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,207	$2,254	$2,353	$2,470	$2,533	$2,544	$2,557	$2,853	$3,170	$3,159	$3,214	$3,260	$32,574
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,207	2,254	2,353	2,470	2,533	2,544	2,557	2,853	3,170	3,159	3,214	3,260	32,574
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,207	$2,254	$2,353	$2,470	$2,533	$2,544	$2,557	$2,853	$3,170	$3,159	$3,214	$3,260	$32,574

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-995

FPSC EXH No. 18

C10-996

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,571	$3,791	$1,276	$3,928	$1,464	$1,358	$1,236	$4,577	$2,922	$11,196	$7,676	$8,116	$50,111
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	48,906	48,906
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	48,906	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	2,571	6,362	7,638	11,567	13,031	14,388	15,624	20,201	23,123	34,319	41,995	1,205	
5	Net Investment (Lines 2 + 3 + 4)		$0	$2,571	$6,362	$7,638	$11,567	$13,031	$14,388	$15,624	$20,201	$23,123	$34,319	$41,995	$50,111	
6	Average Net Investment			$1,285	$4,466	$7,000	$9,603	$12,299	$13,709	$15,006	$17,913	$21,662	$28,721	$38,157	$46,053	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2	$7	$11	$15	$19	$21	$23	$28	$34	$45	$59	$71	335
	b. Equity Component Grossed Up For Taxes	6.16%		$7	$23	$36	$49	$63	$70	$77	$92	$111	$147	$196	$236	1,108
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9	$30	$47	$64	$82	$92	$100	$120	$145	$192	$255	$308	$1,443
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9	$30	$47	$64	$82	$92	$100	$120	$145	$192	$255	$308	$1,443
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6	22	34	46	59	66	72	86	104	138	184	222	1,039
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6	$22	$34	$46	$59	$66	$72	$86	$104	$138	$184	$222	$1,039

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-996

FPSC EXH No. 18

C10-997

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 126 of 149

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,161,288	$90,390	$30,433	$93,658	$34,901	$32,370	$29,459	$109,132	$69,656	$266,934	$183,008	$91,385	$2,192,613
	b. Clearings to Plant			1,120,392	2,693	31,676	2,692	3,907	1,907	556	(442)	1	(283)	2,347	558	1,166,003
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	1,120,392	1,123,085	1,154,761	1,157,452	1,161,359	1,163,266	1,163,823	1,163,381	1,163,382	1,163,099	1,165,446	1,166,003	
3	Less: Accumulated Depreciation		0	0	(3,081)	(6,170)	(9,345)	(12,528)	(15,722)	(18,921)	(22,121)	(25,321)	(28,520)	(31,718)	(34,923)	
4	CWIP - Non-Interest Bearing		0	40,896	128,593	127,350	218,317	249,311	279,773	308,675	418,249	487,905	755,122	935,782	1,026,610	
5	Net Investment (Lines 2 + 3 + 4)		$0	$1,161,288	$1,248,597	$1,275,941	$1,366,424	$1,398,142	$1,427,318	$1,453,577	$1,559,509	$1,625,966	$1,889,700	$2,069,510	$2,157,690	
6	Average Net Investment			$580,644	$1,204,942	$1,262,269	$1,321,183	$1,382,283	$1,412,730	$1,440,447	$1,506,543	$1,592,738	$1,757,833	$1,979,605	$2,113,600	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$901	$1,870	$1,959	$2,050	$2,145	$2,192	$2,235	$2,338	$2,471	$2,728	$3,072	$3,280	27,239
	b. Equity Component Grossed Up For Taxes	6.16%		$2,979	$6,183	$6,477	$6,779	$7,093	$7,249	$7,391	$7,731	$8,173	$9,020	$10,158	$10,846	90,080
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$3,081	$3,088	$3,176	$3,183	$3,194	$3,199	$3,201	$3,199	$3,199	$3,199	$3,205	34,923
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,880	$11,134	$11,524	$12,005	$12,421	$12,635	$12,826	$13,269	$13,844	$14,947	$16,428	$17,330	$152,242
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,880	$11,134	$11,524	$12,005	$12,421	$12,635	$12,826	$13,269	$13,844	$14,947	$16,428	$17,330	$152,242
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,796	8,021	8,302	8,649	8,948	9,103	9,240	9,559	9,973	10,768	11,835	12,485	109,679
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,796	$8,021	$8,302	$8,649	$8,948	$9,103	$9,240	$9,559	$9,973	$10,768	$11,835	$12,485	$109,679

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-997

FPSC EXH No. 18

C10-998

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$18,454	$27,217	$9,163	$28,201	$10,509	$9,747	$8,870	$32,860	$20,974	$80,375	$55,104	$58,266	$359,739
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	351,087	351,087
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	351,087	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	18,454	45,671	54,834	83,035	93,544	103,290	112,160	145,020	165,994	246,369	301,473	8,652	
5	Net Investment (Lines 2 + 3 + 4)		$0	$18,454	$45,671	$54,834	$83,035	$93,544	$103,290	$112,160	$145,020	$165,994	$246,369	$301,473	$359,739	
6	Average Net Investment			$9,227	$32,062	$50,252	$68,935	$88,289	$98,417	$107,725	$128,590	$155,507	$206,181	$273,921	$330,606	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$14	$50	$78	$107	$137	$153	$167	$200	$241	$320	$425	$513	2,405
	b. Equity Component Grossed Up For Taxes	6.16%		$47	$165	$258	$354	$453	$505	$553	$660	$798	$1,058	$1,406	$1,696	7,952
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62	$214	$336	$461	$590	$658	$720	$859	$1,039	$1,378	$1,831	$2,209	$10,357
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62	$214	$336	$461	$590	$658	$720	$859	$1,039	$1,378	$1,831	$2,209	$10,357
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44	154	242	332	425	474	519	619	749	993	1,319	1,592	7,461
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44	$154	$242	$332	$425	$474	$519	$619	$749	$993	$1,319	$1,592	$7,461

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-998

FPSC EXH No. 18

C10-999

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($897,364)	$298,857	$100,620	$309,662	$115,392	$107,024	$97,399	$360,824	$230,304	$882,562	$605,078	$267,113	$2,477,471
	b. Clearings to Plant			439,343	448,266	(60,588)	546,817	59,814	49,430	3,488	9,165	(13,364)	(1,169)	0	1,325,875	2,807,076
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)			(146,420)	0	0	0	0	0	0	0	0	0	0	0	(146,420)
2	Plant-in-Service/Depreciation Base		$1,194,498	1,633,841	2,082,107	2,021,518	2,568,335	2,628,149	2,677,579	2,681,067	2,690,233	2,676,869	2,675,699	2,675,699	4,001,574	
3	Less: Accumulated Depreciation		(895)	(2,687)	(5,138)	(8,261)	(11,293)	(15,146)	(19,088)	(23,104)	(27,126)	(31,161)	(35,176)	(39,190)	(43,203)	
4	CWIP - Non-Interest Bearing		2,176,020	692,893	543,484	704,692	467,538	523,116	580,709	674,620	1,026,279	1,269,947	2,153,679	2,758,757	1,699,995	
5	Net Investment (Lines 2 + 3 + 4)		$3,369,623	$2,324,047	$2,620,453	$2,717,950	$3,024,580	$3,136,120	$3,239,201	$3,332,583	$3,689,386	$3,915,655	$4,794,202	$5,395,266	$5,658,366	
6	Average Net Investment			$2,846,835	$2,472,250	$2,669,202	$2,871,265	$3,080,350	$3,187,660	$3,285,892	$3,510,985	$3,802,520	$4,354,928	$5,094,734	$5,526,816	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,417	$3,836	$4,142	$4,455	$4,780	$4,946	$5,099	$5,448	$5,900	$6,757	$7,905	$8,576	66,262
	b. Equity Component Grossed Up For Taxes	6.16%		$14,608	$12,686	$13,697	$14,733	$15,806	$16,357	$16,861	$18,016	$19,512	$22,347	$26,143	$28,360	219,126
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$1,792	$2,451	$3,123	$3,032	$3,853	$3,942	$4,016	$4,022	$4,035	$4,015	$4,014	$4,014	42,308
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$641	$641	$641	$641	$641	$641	$641	$641	$641	$641	$641	$641	7,694
	e. Other (E)			(167)	0	0	0	0	0	0	0	0	0	0	0	(167)
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,291	$19,614	$21,603	$22,862	$25,080	$25,887	$26,617	$28,127	$30,089	$33,761	$38,703	$41,590	$335,223
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,291	$19,614	$21,603	$22,862	$25,080	$25,887	$26,617	$28,127	$30,089	$33,761	$38,703	$41,590	$335,223
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,291	19,614	21,603	22,862	25,080	25,887	26,617	28,127	30,089	33,761	38,703	41,590	335,223
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,291	$19,614	$21,603	$22,862	$25,080	$25,887	$26,617	$28,127	$30,089	$33,761	$38,703	$41,590	$335,223

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) This amount was recognized as non-SPP work on an SPP Project and subsequently removed from recovery through the SPPCRC ($10,495 in 2022 and $135,925 in 2023)
(E) This $167 is a credit for interest expense collected from customers in 2022 related to the $10,495 investment in Note (D) .

C10-999

FPSC EXH No. 18

C10-1000

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$118,280	$221,751	$179,563	$177,679	$266,345	$72,517	$120,377	$134,110	$114,273	$35,459	$186,363	$340,369	$1,967,085
	b. Clearings to Plant			117,678	221,751	178,010	176,204	265,738	72,517	116,732	124,124	114,273	34,956	180,252	318,662	1,920,897
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2,016,933	2,134,612	2,356,363	2,534,373	2,710,576	2,976,314	3,048,831	3,165,563	3,289,688	3,403,960	3,438,916	3,619,168	3,937,830	
3	Less: Accumulated Depreciation		(26,271)	(30,809)	(35,612)	(40,913)	(46,616)	(52,714)	(59,411)	(66,271)	(73,394)	(80,795)	(88,454)	(96,192)	(104,335)	
4	CWIP - Non-Interest Bearing		76,288	76,889	76,889	78,443	79,918	80,526	80,526	84,170	94,156	94,156	94,659	100,769	122,476	
5	Net Investment (Lines 2 + 3 + 4)		$2,066,951	$2,180,692	$2,397,641	$2,571,902	$2,743,879	$3,004,125	$3,069,946	$3,183,463	$3,310,450	$3,417,321	$3,445,121	$3,623,745	$3,955,972	
6	Average Net Investment			$2,123,822	$2,289,167	$2,484,771	$2,657,891	$2,874,002	$3,037,036	$3,126,704	$3,246,956	$3,363,885	$3,431,221	$3,534,433	$3,789,859	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,295	$3,552	$3,856	$4,124	$4,459	$4,712	$4,852	$5,038	$5,220	$5,324	$5,484	$5,881	55,798
	b. Equity Component Grossed Up For Taxes	6.16%		$10,898	$11,747	$12,750	$13,639	$14,747	$15,584	$16,044	$16,661	$17,261	$17,607	$18,136	$19,447	184,522
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$4,538	$4,803	$5,302	$5,702	$6,099	$6,697	$6,860	$7,123	$7,402	$7,659	$7,738	$8,143	78,064
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$1,083	$1,083	$1,083	$1,083	$1,083	$1,083	$1,083	$1,083	$1,083	$1,083	$1,083	$1,083	12,992
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,814	$21,184	$22,990	$24,548	$26,388	$28,076	$28,838	$29,905	$30,965	$31,672	$32,441	$34,553	$331,376
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,814	$21,184	$22,990	$24,548	$26,388	$28,076	$28,838	$29,905	$30,965	$31,672	$32,441	$34,553	$331,376
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,814	21,184	22,990	24,548	26,388	28,076	28,838	29,905	30,965	31,672	32,441	34,553	331,376
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,814	$21,184	$22,990	$24,548	$26,388	$28,076	$28,838	$29,905	$30,965	$31,672	$32,441	$34,553	$331,376

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1000

FPSC EXH No. 18

C10-1001

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352 - MOVED TO FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$750	$0	($553,907)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($553,156)
	b. Clearings to Plant			750	0	(553,907)	0	0	0	0	0	0	0	0	0	(553,156)
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$553,156	553,907	553,907	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		(5,424)	(6,069)	(6,715)	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$547,732	$547,837	$547,191	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$547,785	$547,514	$273,596	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$850	$850	$425	$0	$0	$0	$0	$0	$0	$0	$0	$0	2,124
	b. Equity Component Grossed Up For Taxes	6.16%		$2,811	$2,809	$1,404	$0	$0	$0	$0	$0	$0	$0	$0	$0	7,024
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$645	$646	$646	$0	$0	$0	$0	$0	$0	$0	$0	$0	1,938
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$297	$297	$297	$297	$297	$297	$297	$297	$297	$297	$297	$297	3,563
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,603	$4,602	$2,772	$297	$297	$297	$297	$297	$297	$297	$297	$297	$14,649
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,603	$4,602	$2,772	$297	$297	$297	$297	$297	$297	$297	$297	$297	$14,649
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,316	3,316	1,997	214	214	214	214	214	214	214	214	214	10,554
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,316	$3,316	$1,997	$214	$214	$214	$214	$214	$214	$214	$214	$214	$10,554

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1001

FPSC EXH No. 18

C10-1002

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$533,485	$813,124	$1,394,490	$676,943	$458,849	$895,980	$914,110	$847,034	$875,931	$1,220,786	$781,780	$730,498	$10,143,009
	b. Clearings to Plant			533,485	809,402	1,398,212	676,943	458,849	895,980	914,110	2,928,094	808,421	1,364,446	781,780	(1,426,713)	10,143,009
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$11,378,429	11,911,914	12,721,316	14,119,528	14,796,470	15,255,320	16,151,300	17,065,410	19,993,504	20,801,925	22,166,372	22,948,152	21,521,438	
3	Less: Accumulated Depreciation		(79,582)	(97,598)	(116,459)	(143,963)	(166,318)	(189,746)	(213,900)	(239,473)	(266,494)	(298,150)	(331,086)	(366,183)	(402,518)	
4	CWIP - Non-Interest Bearing		94,335	94,335	98,057	94,335	94,335	94,335	94,335	94,335	(1,986,725)	(1,919,215)	(2,062,876)	(2,062,876)	94,335	
5	Net Investment (Lines 2 + 3 + 4)		$11,393,182	$11,908,651	$12,702,914	$14,069,900	$14,724,487	$15,159,909	$16,031,735	$16,920,272	$17,740,286	$18,584,560	$19,772,410	$20,519,092	$21,213,256	
6	Average Net Investment			$11,650,917	$12,305,783	$13,386,407	$14,397,194	$14,942,198	$15,595,822	$16,476,003	$17,330,279	$18,162,423	$19,178,485	$20,145,751	$20,866,174	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$18,078	$19,094	$20,771	$22,340	$23,185	$24,200	$25,565	$26,891	$28,182	$29,759	$31,259	$32,377	301,702
	b. Equity Component Grossed Up For Taxes	6.16%		$59,785	$63,145	$68,690	$73,877	$76,674	$80,028	$84,544	$88,928	$93,198	$98,411	$103,375	$107,072	997,725
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$18,016	$18,861	$20,142	$22,356	$23,428	$24,154	$25,573	$27,020	$31,656	$32,936	$35,097	$36,335	315,574
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413		$6,108	$6,108	$6,108	$6,108	$6,108	$6,108	$6,108	$6,108	$6,108	$6,108	$6,108	$6,108	73,292
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$101,987	$107,208	$115,711	$124,680	$129,394	$134,489	$141,790	$148,946	$159,144	$167,214	$175,839	$181,891	$1,688,293
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$101,987	$107,208	$115,711	$124,680	$129,394	$134,489	$141,790	$148,946	$159,144	$167,214	$175,839	$181,891	$1,688,293
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			73,473	77,235	83,361	89,822	93,218	96,889	102,148	107,304	114,650	120,464	126,678	131,038	1,216,280
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$73,473	$77,235	$83,361	$89,822	$93,218	$96,889	$102,148	$107,304	$114,650	$120,464	$126,678	$131,038	$1,216,280

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1002

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description :

The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

Accomplishments :

Fiscal Expenditures: DEF incurred $139.6M on engineering and construction for the Feeder hardening work plan in 2023.

Progress Summary: DEF completed 76 miles of feeder hardening in 2023. This is comprised of 35 miles of 2022 feeder hardening work plus 41 miles of the filed 2023 feeder hardening work. Engineering began in July 2022 for the 2023 feeder hardening work plan with construction beginning at the start of January 2023. In addition, engineering for 2024 feeder hardening work began in July 2023. All portions of the 2023 feeder hardening work are currently under construction with plans to complete 149 miles of the 2023 filed work in 2024 and the 2 remaining miles in 2025 as we work with a municipality in a redevelopment area. The remaining 15 miles of feeder hardening work from 2022 is nearly complete and will also be finished in 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $15.8M on engineering and construction for the Feeder Pole Replacement work plan in 2023.

Progress Summary: 30,900 Distribution Feeder Poles were inspected in 2023 out of the planned 24,501 Feeder poles to be inspected in 2023. DEF has inspected approximately 100% of the planned feeder poles by the end of December 2023. DEF had estimated 1,730 feeder poles would have failed inspection and require replacement in 2023, DEF has replaced 1,249 feeder poles in 2023 which includes the balance from 2022 in addition the poles that failed inspection in 2023; the remainder of 2023 failed poles are in engineering or planned construction.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF incurred $94.1M on engineering and construction for the Lateral hardening Overhead work plan in 2023.

Progress Summary: DEF completed 116 miles of lateral hardening overhead work in 2023. The balance of 59 miles from the 2023 workplan in addition to 7 miles from the 2022 work plan is engineered and under construction and expected to be completed in 2024. Engineering on the 2023 workplan began in July 2022 and the engineering for the 2024 workplan began in July 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $66.4M on engineering and construction for the Lateral Pole Replacement work plan in 2023.

Progress Summary: 70,710 Distribution Lateral Poles were inspected in 2023 out of the planned 77,591 Lateral poles to be inspected in 2023. DEF had inspected approximately 100% of the planned lateral poles by the end of December 2023. The planned pole inspections included estimates of lateral and feeder poles. The actual number of poles inspected included a larger number of feeder poles and a smaller number of lateral poles however, DEF completed 100% of pole ispections. DEF has replaced 7,303 lateral poles in 2023 which includes the balance from 2022 in addition to poles that failed inspection in 2023; the remainder of 2023 failed poles are in engineering or planned construction.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF incurred $53.8M on engineering and construction activities for the SOG-Automation work plan in 2023.

Progress Summary: DEF has completed installation of 280 units of the planned 746 automated switching devices in 2023. The balance is expected to be completed in 2024. In addition, DEF began engineering the 2024 planned work in July 2023. DEF had installed many of the devices as planned but they were not fully commisioned so are not considered complete.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF incurred $32.0M on engineering and construction activities for the SOG-C&C work plan in 2023.

Progress Summary: DEF planned to complete 40 miles of C&C work in 2023 but completed 27. DEF anticipates completing the remaining 2023 Capacity and Connectivity scope in 2024. Engineering on the 2023 work began in August 2022 and Engineering of the 2024 workplan began in July 2023.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.

For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF incurred $151K on engineering and construction activities for the Underground Flood Mitigation work plan in 2023.

Progress Summary: DEF had previously completed engineering on 49 units (comprised of padmount transformer locations and related pedestals) on 3 feeder circuits in 2022. DEF currently has completed engineering on an additional 125 units in 2023. None have been constructed.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF incurred $67.9M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan in 2023.

Progress Summary: DEF converted approximately 26 miles of the planned overhead 28 miles of line to underground as part of the 2023 lateral hardening underground program. Engineering was completed on 54 miles of overheadlines to be converted to underground in 2024 with portions of the construction already complete.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred $2.0M on capital activities and $45.2M of O&M activities for the SPP Vegetation Management - Distribution work plan in 2023.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys. This will upgrade an identified 20,520 wood poles.

Accomplishments :

Fiscal Expenditures:

DEF incurred $117.5M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan in 2023.

Progress Summary:

DEF replaced 1,970 poles from January 1, 2023 to December 31, 2023.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

DEF incurred $3.2M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan in 2023.

Progress Summary: DEF replaced 8 Towers from January 1, 2023 to December 31, 2023.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF incurred $2.2M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan in 2023

Progress Summary:

DEF installed 388 Cathodic Protection measures on its Towers from January 1, 2023 to December 31, 2023

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF incurred $71K of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan in 2023. This program did not incur any Capital costs.

Progress Summary: DEF inspected 504 Towers from January 1, 2023 to December 31, 2023

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF incurred $3.3M on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan in 2023.

Progress Summary: DEF upgraded 2 GOAB line switch locations from January 1, 2023 to December 31, 2023.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF incurred $5.3M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan in 2023.

Progress Summary: DEF replaced 38 miles of Overhead Ground wire in its transmission system from January 1, 2023 to December 31, 2023.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Substation Hardening- Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures:

DEF incurred $4.9M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan in 2023.

Progress Summary:

DEF replaced 8 Breakers and Electro-Mechanical Relays groups on its distribution and transmission systems from January 1, 2023 to December 31, 2023.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF incurred $9.6M on capital activities and $11.9M of O&M activities for SPP Vegetation Management - Transmission work in 2023.

FPSC EXH No. 18

C10-1020

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2023 - December 2023
Capital Structure and Cost Rates

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 9A

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,196,604	44.95%	10.10%	4.54%	6.08%	0.5067%
2	Long Term Debt	6,847,837	37.55%	4.60%	1.73%	1.73%	0.1442%
3	Short Term Debt	329,410	1.81%	5.17%	0.09%	0.09%	0.0075%
4	Cust Dep Active	153,259	0.84%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,474	0.01%			0.00%	0.0000%
6	Invest Tax Cr	191,599	1.05%	7.60%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,514,030	13.79%			0.00%	0.0000%
8	**Total**	**$ 18,234,213**	**100.00%**		**6.46%**	**8.02%**	**0.6683%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,196,604	54%	10.10%	5.50%	72.4%	0.08%	0.0579%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	6,847,837	46%	4.60%	2.09%	27.6%	0.08%	0.0221%	0.022%
12	ITC Cost Rate	15,044,440	100%		7.60%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.158%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.862%
15	**Total Revenue Requirement Rate of Return**	8.020%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology and Order PSC-2022-0357-FOF-EI approving return on equity trigger.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

C10-1020

FPSC EXH No. 19

C10-1035

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual Filing
Estimated Period: January through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 1E

Summary of Current Period Estimated/Actual True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2E Line 5	$ 8,749,162
2.	Interest Provision Form 2E Line 6	$ 1,509,945
3.	Sum of Prior Period Adjustments Form 2E Line 10	$ -
4.	True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2025 - December 2025 (Lines 1 + 2 + 3)	$ 10,259,107

C10-1035

FPSC EXH No. 19

C10-1036

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Calculation of Estimated/Actual True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 12,535,923	$ 12,080,655	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 14,824,983	$ 172,866,409
2. True-Up Provision	28,504,383	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	28,504,383
3. Clause Revenues Applicable to Period (Lines 1 + 2)		14,911,288	14,456,020	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	17,200,348	201,370,792
4. Jurisdictional Rev. Req. (Form 5E and Form 7E)														
a. Overhead Hardening Distribution		5,757,381	6,158,904	5,705,886	6,478,670	6,862,552	7,339,750	7,735,891	8,125,876	8,462,199	8,790,842	9,103,541	9,548,287	90,069,780
b. Overhead Hardening Transmission		1,898,054	1,992,947	2,175,371	2,263,059	2,346,529	2,407,219	2,474,990	2,551,910	2,640,672	2,732,213	2,797,365	2,854,223	29,134,551
c. Undergrounding		884,235	853,239	910,175	989,234	1,049,269	1,259,072	1,390,528	1,463,671	1,542,562	1,804,968	1,905,777	2,001,178	16,053,907
d. Vegetation Management		4,841,253	4,930,564	5,144,253	4,873,719	5,873,105	4,929,365	4,838,867	3,982,780	3,896,403	5,428,208	4,348,533	4,276,341	57,363,392
e. Legal, Accounting, and Administrative (O&M only)		0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements		13,380,923	13,935,654	13,935,685	14,604,681	16,131,454	15,935,406	16,440,277	16,124,238	16,541,835	18,756,231	18,155,216	18,680,030	192,621,630
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,530,365	520,366	3,264,663	2,595,667	1,068,894	1,264,943	760,072	1,076,110	658,514	(1,555,883)	(954,868)	(1,479,682)	8,749,162
6. Interest Provision (Form 3E Line 10)		148,167	142,521	140,697	143,765	142,004	137,301	131,896	126,051	119,956	108,031	92,496	77,060	1,509,945
7. Beginning Balance True-Up & Interest Provision		28,504,383	27,807,550	26,095,073	27,125,067	27,489,134	26,324,667	25,351,546	23,868,149	22,694,945	21,098,050	17,274,833	14,037,097	28,504,383
a. Deferred True-Up from January to December 2023		5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450
8. True-Up Collected/(Refunded) (see Line 2)		(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(28,504,380)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		33,172,001	31,459,523	32,489,518	32,853,585	31,689,118	30,715,996	29,232,599	28,059,396	26,462,500	22,639,284	19,401,547	15,623,561	15,623,561
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 33,172,001	$ 31,459,523	$ 32,489,518	$ 32,853,585	$ 31,689,118	$ 30,715,996	$ 29,232,599	$ 28,059,396	$ 26,462,500	$ 22,639,284	$ 19,401,547	$ 15,623,561	$ 15,623,561

C10-1036

FPSC EXH No. 19

C10-1037

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Calculation of Interest Provision
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 3E

Line		Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Beginning True-Up Amount (Form 2E, Line 7+7a+10)	$ 33,868,833	$ 33,172,000	$ 31,459,523	$ 32,489,517	$ 32,853,584	$ 31,689,117	$ 30,715,996	$ 29,232,599	$ 28,059,395	$ 26,462,500	$ 22,639,283	$ 19,401,547	
2.	Ending True-Up Amount Before Interest	33,023,833	31,317,002	32,348,820	32,709,819	31,547,113	30,578,695	29,100,703	27,933,344	26,342,544	22,531,252	19,309,051	15,546,500	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	66,892,666	64,489,002	63,808,343	65,199,337	64,400,698	62,267,812	59,816,699	57,165,943	54,401,939	48,993,752	41,948,334	34,948,047	
4.	Average True-Up Amount (Line 3 x 1/2)	33,446,333	32,244,501	31,904,172	32,599,669	32,200,349	31,133,906	29,908,350	28,582,972	27,200,970	24,496,876	20,974,167	17,474,024	
5.	Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	
8.	Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 148,167	$ 142,521	$ 140,697	$ 143,765	$ 142,004	$ 137,301	$ 131,896	$ 126,051	$ 119,956	$ 108,031	$ 92,496	$ 77,060	$ 1,509,945

C10-1037

FPSC EXH No. 19

C10-1038

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1) Estimated / Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 115,019	$ 3,590,924	$ (3,475,905)	-96.8%
	1.2 FH - Wood Pole Replacement & Inspection	530,815	1,350,429	(819,614)	-60.7%
	1.3 Lateral Hardening - O/H	62,486	2,480,759	(2,418,273)	-97.5%
	1.4 LH - Wood Pole Replacement & Inspection	1,377,803	4,275,882	(2,898,079)	-67.8%
	1.5 Self-Optimizing Grid - SOG	375,732	4,150,795	(3,775,063)	-90.9%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	942,151	513,150	429,001	83.6%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 3,404,006	$ 16,361,939	$ (12,957,933)	-79.2%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,107,577	$ 2,536,578	$ (429,001)	-16.9%
	2.2 Structure Hardening - Trans - Tower Upgrades	147,743	111,504	-	0.0%
	2.3 Structure Hardening - Trans - Cathodic Protection	-	55,624	(55,624)	-100.0%
	2.4 Structure Hardening - Trans - Drone Inspections	105,000	105,000	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	39,564	33,915	5,649	16.7%
	2.6 Structure Hardening - Overhead Ground Wire	-	-	-	0.0%
	2.7 Substation Hardening	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 2,399,883	$ 2,842,621	$ (442,738)	-15.6%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 46,939,755	$ 46,880,407	$ 59,348	0.1%
	3.2 Vegetation Management - Transmission	10,865,789	12,900,789	(2,035,000)	-15.8%
3T	Subtotal of Vegetation Management O&M Programs	$ 57,805,544	$ 59,781,196	$ (1,975,652)	-3.3%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ -	$ 44,900	$ (44,900)	-100.0%
	4.2 UG - Lateral Hardening	501,237	514,861	(13,624)	-2.6%
4T	Subtotal of Underground O&M Programs	$ 501,237	$ 559,761	$ (58,524)	-10.5%
5	SPP Implementation Costs	$ 900,000	$ -	$ 900,000	100.0%
6	Total of O&M Programs	$ 65,010,670	$ 79,545,517	$ (14,534,847)	-18.3%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 65,010,670	$ 79,545,517	$ (14,534,847)	-18.3%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

C10-1038

FPSC EXH No. 19

C10-1039

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Estimated Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 5E

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 12,100	$ 134,129	$ (99,914)	$ 12,119	$ 13,111	$ 7,971	$ 7,734	$ 6,005	$ 4,134	$ 6,655	$ 5,282	$ 5,694	$ 115,019
	1.2 FH - Wood Pole Replacement & Inspection	D	147,402	59,645	32,520	32,361	32,361	32,361	32,361	32,361	32,361	32,361	32,361	32,361	530,815
	1.3 Lateral Hardening - O/H	D	32,196	169,053	(181,018)	7,212	6,321	5,033	4,240	3,591	3,027	4,874	4,064	3,894	62,486
	1.4 LH - Wood Pole Replacement & Inspection	D	381,271	343,602	(49,907)	78,093	78,093	78,093	78,093	78,093	78,093	78,093	78,093	78,093	1,377,803
	1.5 Self-Optimizing Grid - SOG	D	6,996	(23,453)	145,155	50,186	35,736	19,464	26,543	17,506	18,556	29,059	26,066	23,919	375,732
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		127,387	148,985	67,731	70,564	77,295	72,264	67,757	67,616	62,278	66,613	60,500	53,161	942,151
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		707,352	831,962	(85,433)	250,534	242,916	215,186	216,727	205,172	198,448	217,654	206,365	197,122	3,404,006
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 3,046	$ 56,708	$ 207,079	$ 214,892	$ 230,481	$ 218,320	$ 207,134	$ 207,147	$ 195,474	$ 204,790	$ 191,677	$ 170,828	$ 2,107,577
	2.2 Structure Hardening - Trans - Tower Upgrades	T	10,870	22,238	3,131	-	-	-	-	-	27,876	27,876	27,876	27,876	147,743
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	0	247	10,297	10,541	10,518	10,433	10,298	10,365	10,527	10,363	10,597	10,814	105,000
	2.5 Structure Hardening - Trans - GOAB	T	0	0	0	5,652	11,304	5,652	0	0	0	5,652	0	11,304	39,564
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 13,917	$ 79,193	$ 220,507	$ 231,085	$ 252,303	$ 234,405	$ 217,432	$ 217,512	$ 233,877	$ 248,681	$ 230,150	$ 220,822	$ 2,399,883
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 4,112,728	$ 4,142,887	$ 4,408,484	$ 3,880,681	$ 4,735,572	$ 3,780,196	$ 3,886,159	$ 3,022,914	$ 3,022,897	$ 4,643,488	$ 3,652,528	$ 3,651,221	$ 46,939,755
	3.2 Vegetation Management - Transmission	T	765,866	841,213	760,674	1,105,352	1,293,846	1,298,729	1,015,630	1,015,631	885,867	752,572	619,268	511,141	10,865,789
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,878,594	$ 4,984,100	$ 5,169,158	$ 4,986,033	$ 6,029,418	$ 5,078,925	$ 4,901,789	$ 4,038,545	$ 3,908,764	$ 5,396,060	$ 4,271,796	$ 4,162,362	$ 57,805,544
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	7,609	(18,218)	31,202	38,115	35,816	40,578	45,403	45,398	50,910	84,016	72,969	67,440	501,237
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ 7,609	$ (18,218)	$ 31,202	$ 38,115	$ 35,816	$ 40,578	$ 45,403	$ 45,398	$ 50,910	$ 84,016	$ 72,969	$ 67,440	$ 501,237
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 67,500	$ 675,000
	5.2 Transmission	T	0	0	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	225,000
	Subtotal Implementation Costs (note 1)		$ -	$ -	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 90,000	$ 900,000
6	Total of O&M Programs		$ 5,607,471	$ 5,877,036	$ 5,425,433	$ 5,595,768	$ 6,650,453	$ 5,659,095	$ 5,471,352	$ 4,596,627	$ 4,481,999	$ 6,036,411	$ 4,871,281	$ 4,737,745	$ 65,010,670
7	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		4,827,689	4,956,630	4,421,752	4,236,831	5,081,804	4,103,460	4,215,790	3,340,984	3,339,755	5,012,658	3,999,363	3,983,282	51,519,998
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		779,782	920,406	1,003,681	1,358,937	1,568,649	1,555,634	1,255,562	1,255,643	1,142,244	1,023,753	871,918	754,463	13,490,672
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		5,389,460	5,619,709	5,144,824	5,215,836	6,211,890	5,224,170	5,120,322	4,245,574	4,162,650	5,750,190	4,627,510	4,526,813	61,238,948
11	Total Jurisdictional O&M Revenue Requirements		5,389,460	5,619,709	5,144,824	5,215,836	6,211,890	5,224,170	5,120,322	4,245,574	4,162,650	5,750,190	4,627,510	4,526,813	61,238,948
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 707,352	$ 831,962	$ (17,933)	$ 318,034	$ 310,416	$ 282,686	$ 284,227	$ 272,672	$ 265,948	$ 285,154	$ 273,865	$ 264,622	$ 4,079,006
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 707,352	$ 831,962	$ (17,933)	$ 318,034	$ 310,416	$ 282,686	$ 284,227	$ 272,672	$ 265,948	$ 285,154	$ 273,865	$ 264,622	$ 4,079,006
13	Overhead: Transmission O&M Programs (System)		$ 13,917	$ 79,193	$ 243,007	$ 253,585	$ 274,803	$ 256,905	$ 239,932	$ 240,012	$ 256,377	$ 271,181	$ 252,650	$ 243,322	$ 2,624,883
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 10,026	$ 57,052	$ 175,067	$ 182,688	$ 197,974	$ 185,080	$ 172,852	$ 172,909	$ 184,699	$ 195,364	$ 182,014	$ 175,294	$ 1,891,018
14	Veg. Management Distribution O&M Programs (System)		$ 4,112,728	$ 4,142,887	$ 4,408,484	$ 3,880,681	$ 4,735,572	$ 3,780,196	$ 3,886,159	$ 3,022,914	$ 3,022,897	$ 4,643,488	$ 3,652,528	$ 3,651,221	$ 46,939,755
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 4,112,728	$ 4,142,887	$ 4,408,484	$ 3,880,681	$ 4,735,572	$ 3,780,196	$ 3,886,159	$ 3,022,914	$ 3,022,897	$ 4,643,488	$ 3,652,528	$ 3,651,221	$ 46,939,755
15	Veg. Management Transmission O&M Programs (System)		$ 765,866	$ 841,213	$ 760,674	$ 1,105,352	$ 1,293,846	$ 1,298,729	$ 1,015,630	$ 1,015,631	$ 885,867	$ 752,572	$ 619,268	$ 511,141	$ 10,865,789
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 551,745	$ 606,027	$ 548,004	$ 796,318	$ 932,112	$ 935,631	$ 731,680	$ 731,681	$ 638,196	$ 542,168	$ 446,133	$ 368,236	$ 7,827,932
16	Underground: Distribution Hardening O&M Programs (System)		$ 7,609	$ (18,218)	$ 31,202	$ 38,115	$ 35,816	$ 40,578	$ 45,403	$ 45,398	$ 50,910	$ 84,016	$ 72,969	$ 67,440	$ 501,237
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 7,609	$ (18,218)	$ 31,202	$ 38,115	$ 35,816	$ 40,578	$ 45,403	$ 45,398	$ 50,910	$ 84,016	$ 72,969	$ 67,440	$ 501,237

Note 1: These amounts represent the estimated costs to be incurred in 2024 related to the development of DEF's 2026 Storm Protection Plan filing, to be made in January 2025, covering the 10 year period (2026-2035).

C10-1039

FPSC EXH No. 19

C10-1040

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	291	OH
1.1.2	DELAND 69KV	W0807	DELAND	1,301	OH
1.1.3	DELAND 69KV	W0809	DELAND	60	OH
1.1.4	DELAND EAST 115KV	W1103	DELAND	4	OH
1.1.5	DELAND EAST 115KV	W1105	DELAND	14	OH
1.1.6	DELAND EAST 115KV	W1109	DELAND	2	OH
1.1.7	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	534	OH
1.1.8	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	60	OH
1.1.9	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	123	OH
1.1.10	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	367	OH
1.1.11	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	605	OH
1.1.12	HEMPLE 69KV	K2246	WINTER GARDEN	0	OH
1.1.13	PINECASTLE 69KV	W0391	S. E. ORLANDO	100	OH
1.1.14	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	132	OH
1.1.15	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	854	OH
1.1.16	PASADENA 230KV	X213	ST. PETERSBURG	62	OH
1.1.17	PASADENA 230KV	X219	ST. PETERSBURG	94	OH
1.1.18	PASADENA 230KV	X220	ST. PETERSBURG	151	OH
1.1.19	INVERNESS 115KV	A84	INVERNESS	250	OH
1.1.20	OVIEDO 69KV	W0175	JAMESTOWN	3,882	OH
1.1.21	ZUBER 69KV	A205	OCALA	776	OH
1.1.22	CURLEW 115KV	C4988	CLEARWATER	50	OH
1.1.23	BAY HILL 69KV	K67	BUENA VISTA	418	OH
1.1.24	BAY HILL 69KV	K68	WINTER GARDEN	2,107	OH
1.1.25	BAY HILL 69KV	K73	WINTER GARDEN	1,639	OH
1.1.26	BAY HILL 69KV	K76	BUENA VISTA	826	OH
1.1.27	BOGGY MARSH 69KV	K957	BUENA VISTA	795	OH
1.1.28	BOGGY MARSH 69KV	K959	BUENA VISTA	3,781	OH
1.1.29	CENTRAL PARK 69KV	K495	BUENA VISTA	515	OH
1.1.30	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	1,958	OH
1.1.31	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	1,200	OH
1.1.32	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	679	OH
1.1.33	CLEARWATER 69KV	C10	CLEARWATER	828	OH
1.1.34	CLEARWATER 69KV	C11	CLEARWATER	1,535	OH
1.1.35	CLEARWATER 69KV	C12	CLEARWATER	954	OH
1.1.36	CLEARWATER 69KV	C18	CLEARWATER	369	OH
1.1.37	CROSS BAYOU 69KV	J141	WALSINGHAM	2,126	OH
1.1.38	CROSS BAYOU 69KV	J143	WALSINGHAM	1,631	OH
1.1.39	CROSS BAYOU 69KV	J148	WALSINGHAM	3,023	OH
1.1.40	CURLEW 115KV	C4973	SEVEN SPRINGS	1,797	OH
1.1.41	CURLEW 115KV	C4976	SEVEN SPRINGS	2,540	OH
1.1.42	CURLEW 115KV	C4985	SEVEN SPRINGS	1,234	OH
1.1.43	CURLEW 115KV	C4987	CLEARWATER	1,489	OH
1.1.44	CURLEW 115KV	C4989	CLEARWATER	152	OH
1.1.45	CURLEW 115KV	C4990	CLEARWATER	1,244	OH
1.1.46	CURLEW 115KV	C4991	SEVEN SPRINGS	1,090	OH
1.1.47	ECON 230KV	W0320	JAMESTOWN	1,671	OH
1.1.48	ECON 230KV	W0321	JAMESTOWN	868	OH
1.1.49	GATEWAY 115KV	X111	WALSINGHAM	211	OH
1.1.50	GATEWAY 115KV	X113	WALSINGHAM	653	OH
1.1.51	GATEWAY 115KV	X123	WALSINGHAM	263	OH
1.1.52	GATEWAY 115KV	X125	WALSINGHAM	201	OH
1.1.53	LAKE ALOMA 69KV	W0151	JAMESTOWN	156	OH
1.1.54	LAKE ALOMA 69KV	W0153	JAMESTOWN	191	OH
1.1.55	MAITLAND 69KV	M80	LONGWOOD	1,651	OH
1.1.56	MAITLAND 69KV	M82	LONGWOOD	3,462	OH
1.1.57	MAITLAND 69KV	W0079	LONGWOOD	1,239	OH
1.1.58	MAITLAND 69KV	W0086	LONGWOOD	759	OH
1.1.59	OAKHURST 69KV	J224	WALSINGHAM	1,000	OH
1.1.60	OAKHURST 69KV	J227	WALSINGHAM	943	OH
	Subtotal			56,916	

C10-1040

FPSC EXH No. 19

C10-1041

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	RIO PINAR 230KV	W0968	S. E. ORLANDO	595	OH
	1.1.62	RIO PINAR 230KV	W0970	S. E. ORLANDO	3,181	OH
	1.1.63	RIO PINAR 230KV	W0975	S. E. ORLANDO	519	OH
	1.1.64	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	1,152	OH
	1.1.65	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	570	OH
	1.1.66	SKY LAKE 230KV	W0363	S. E. ORLANDO	2,325	OH
	1.1.67	SKY LAKE 230KV	W0365	S. E. ORLANDO	1,241	OH
	1.1.68	SKY LAKE 230KV	W0366	S. E. ORLANDO	2,168	OH
	1.1.69	SKY LAKE 230KV	W0367	S. E. ORLANDO	2,210	OH
	1.1.70	SKY LAKE 230KV	W0368	S. E. ORLANDO	2,755	OH
	1.1.71	VINOY 115KV	X70	ST. PETERSBURG	1,043	OH
	1.1.72	VINOY 115KV	X71	ST. PETERSBURG	2,741	OH
	1.1.73	VINOY 115KV	X72	ST. PETERSBURG	1,663	OH
	1.1.74	VINOY 115KV	X78	ST. PETERSBURG	236	OH
	1.1.75	BONNET CREEK 69KV	K976	BUENA VISTA	1,164	OH
	1.1.76	CASSELBERRY 69KV	W0027	JAMESTOWN	2,703	OH
	1.1.77	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	1,489	OH
	1.1.78	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	747	OH
	1.1.79	CLERMONT 69KV	K605	CLERMONT	2,098	OH
	1.1.80	WALSINGHAM 69KV	J555	WALSINGHAM	69	OH
	1.1.81	HOMOSASSA 115KV	A272	INVERNESS	7,091	OH
	1.1.82	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	234	OH
	1.1.83	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,471	OH
	1.1.84	CASSELBERRY 69KV	W0022	LONGWOOD	150	OH
	1.1.85	CASSELBERRY 69KV	W0025	LONGWOOD	363	OH
	1.1.86	CASSELBERRY 69KV	W0029	LONGWOOD	449	OH
	1.1.87	CLERMONT 69KV	K601	CLERMONT	806	OH
	1.1.88	DELEON SPRINGS 115KV	W0034	DELAND	1,204	OH
	1.1.89	DINNER LAKE 69KV	K1687	HIGHLANDS	611	OH
	1.1.90	DINNER LAKE 69KV	K1688	HIGHLANDS	647	OH
	1.1.91	DINNER LAKE 69KV	K1689	HIGHLANDS	1,440	OH
	1.1.92	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	92	OH
	1.1.93	KENNETH 115KV	X50	ST. PETERSBURG	279	OH
	1.1.94	KENNETH 115KV	X53	WALSINGHAM	489	OH
	1.1.95	LONGWOOD 69KV	M143	LONGWOOD	369	OH
	1.1.96	LONGWOOD 69KV	M144	JAMESTOWN	632	OH
	1.1.97	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	240	OH
	1.1.98	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	823	OH
	1.1.99	MONTVERDE 69KV	K4833	CLERMONT	649	OH
	1.1.100	MONTVERDE 69KV	K4836	CLERMONT	696	OH
	1.1.101	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	456	OH
	1.1.102	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	1,297	OH
	1.1.103	NORTH LONGWOOD 230KV	M1760	LONGWOOD	724	OH
	1.1.104	PALM HARBOR 230KV	C753	SEVEN SPRINGS	747	OH
	1.1.105	PALM HARBOR 230KV	C756	SEVEN SPRINGS	521	OH
	1.1.106	PALM HARBOR 230KV	C757	SEVEN SPRINGS	641	OH
	1.1.107	SAFETY HARBOR 115KV	C3523	CLEARWATER	404	OH
	1.1.108	SAFETY HARBOR 115KV	C3525	CLEARWATER	596	OH
	1.1.109	SEMINOLE 230KV	J888	WALSINGHAM	170	OH
	1.1.110	SEMINOLE 230KV	J893	WALSINGHAM	504	OH
	1.1.111	SHINGLE CREEK 69KV	K857	BUENA VISTA	438	OH
	1.1.112	SHINGLE CREEK 69KV	K863	BUENA VISTA	479	OH
	1.1.113	STARKEY ROAD 69KV	J114	WALSINGHAM	163	OH
	1.1.114	STARKEY ROAD 69KV	J115	WALSINGHAM	109	OH
	1.1.115	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	453	OH
	1.1.116	VINELAND 69KV	K903	BUENA VISTA	659	OH
	1.1.117	VINELAND 69KV	K907	BUENA VISTA	337	OH
		Subtotal			58,103	
		Total Feeder Hardening			**115,019**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			16,552	OH
		Feeder Hardening Wood Pole Inspection Total			514,263	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**530,815**	OH

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FPSC EXH No. 19

C10-1042

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.1 DELAND- 0301	W0806	DELAND	0	OH
	1.3.2 DELAND- 0301	W0808	DELAND	2	OH
	1.3.3 DELAND- 0301	W0809	DELAND	17	OH
	1.3.4 DELAND EAST- 0145	W1103	DELAND	6	OH
	1.3.5 DELAND EAST- 0145	W1105	DELAND	19	OH
	1.3.6 PORT RICHEY WEST- 0164	C202	SEVEN SPRINGS	85	OH
	1.3.7 PORT RICHEY WEST- 0164	C205	SEVEN SPRINGS	74	OH
	1.3.8 PORT RICHEY WEST- 0164	C206	SEVEN SPRINGS	24	OH
	1.3.9 PORT RICHEY WEST- 0164	C207	SEVEN SPRINGS	31	OH
	1.3.10 PORT RICHEY WEST- 0164	C208	SEVEN SPRINGS	750	OH
	1.3.11 PORT RICHEY WEST- 0164	C209	SEVEN SPRINGS	182	OH
	1.3.12 PORT RICHEY WEST- 0164	C210	SEVEN SPRINGS	269	OH
	1.3.13 ST GEORGE ISLAND- 0293	N233	MONTICELLO-ODENA	13	OH
	1.3.14 HEMPLE- 0340	K2246	WINTER GARDEN	36	OH
	1.3.15 HEMPLE- 0340	K2252	WINTER GARDEN	290	OH
	1.3.16 HEMPLE- 0340	K2253	WINTER GARDEN	34	OH
	1.3.17 PINECASTLE- 0102	W0391	S. E. ORLANDO	11	OH
	1.3.18 FIFTY-FIRST STREET- 0012	X101	ST. PETERSBURG	2	OH
	1.3.19 FIFTY-FIRST STREET- 0012	X102	ST. PETERSBURG	54	OH
	1.3.20 FIFTY-FIRST STREET- 0012	X108	ST. PETERSBURG	61	OH
	1.3.21 PASADENA- 0135	X132	ST. PETERSBURG	14	OH
	1.3.22 PASADENA- 0135	X211	ST. PETERSBURG	152	OH
	1.3.23 PASADENA- 0135	X213	ST. PETERSBURG	871	OH
	1.3.24 PASADENA- 0135	X219	ST. PETERSBURG	40	OH
	1.3.25 PASADENA- 0135	X220	ST. PETERSBURG	459	OH
	1.3.26 BAY HILL- 0208	K67	BUENA VISTA	79	OH
	1.3.27 BAY HILL- 0208	K68	BUENA VISTA	2,156	OH
	1.3.28 BAY HILL- 0208	K73	BUENA VISTA	25	OH
	1.3.29 BAY HILL- 0208	K76	BUENA VISTA	442	OH
	1.3.30 CENTRAL PARK- 0205	K495	S. E. ORLANDO	338	OH
	1.3.31 CENTRAL PARK- 0205	W0494	S. E. ORLANDO	892	OH
	1.3.32 CENTRAL PARK- 0205	W0497	S. E. ORLANDO	54	OH
	1.3.33 CENTRAL PARK- 0205	W0500	S. E. ORLANDO	617	OH
	1.3.34 CLEARWATER- 0082	C10	CLEARWATER	616	OH
	1.3.35 CLEARWATER- 0082	C11	CLEARWATER	1,763	OH
	1.3.36 CLEARWATER- 0082	C12	CLEARWATER	1,011	OH
	1.3.37 CLEARWATER- 0082	C18	CLEARWATER	211	OH
	1.3.38 CROSS BAYOU- 0085	J141	WALSINGHAM	145	OH
	1.3.39 CROSS BAYOU- 0085	J143	WALSINGHAM	353	OH
	1.3.40 CROSS BAYOU- 0085	J148	WALSINGHAM	161	OH
	1.3.41 CROWN POINT- 0429	K278	WINTER GARDEN	11	OH
	1.3.42 CURLEW- 0149	C4973	SEVEN SPRINGS	257	OH
	1.3.43 CURLEW- 0149	C4976	SEVEN SPRINGS	45	OH
	1.3.44 CURLEW- 0149	C4985	SEVEN SPRINGS	37	OH
	1.3.45 CURLEW- 0149	C4989	SEVEN SPRINGS	68	OH
	1.3.46 CURLEW- 0149	C4990	SEVEN SPRINGS	36	OH
	1.3.47 CURLEW- 0149	C4991	SEVEN SPRINGS	173	OH
	1.3.48 ECON- 0368	W0320	JAMESTOWN	713	OH
	1.3.49 ECON- 0368	W0321	JAMESTOWN	1,109	OH
	1.3.50 GATEWAY- 0037	X113	WALSINGHAM	1,241	OH
	1.3.51 GATEWAY- 0037	X123	WALSINGHAM	542	OH
	1.3.52 MAITLAND- 0023	M80	LONGWOOD	223	OH
	1.3.53 MAITLAND- 0023	M82	LONGWOOD	35	OH
	1.3.54 MAITLAND- 0023	W0079	LONGWOOD	185	OH
	1.3.55 MAITLAND- 0023	W0086	LONGWOOD	20	OH
	1.3.56 OAKHURST- 0013	J224	WALSINGHAM	(35)	OH
	1.3.57 OAKHURST- 0013	J227	WALSINGHAM	(14)	OH
	1.3.58 RIO PINAR- 0148	W0968	S. E. ORLANDO	362	OH
	1.3.59 RIO PINAR- 0148	W0970	S. E. ORLANDO	236	OH
	1.3.60 RIO PINAR- 0148	W0975	S. E. ORLANDO	1,193	OH
	Subtotal			18,797	

C10-1042

FPSC EXH No. 19

C10-1043

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.61	SEVEN SPRINGS- 0225	C4501	SEVEN SPRINGS	183	OH
	1.3.62	SEVEN SPRINGS- 0225	C4508	SEVEN SPRINGS	125	OH
	1.3.63	SKY LAKE- 0212	W0363	S. E. ORLANDO	4,730	OH
	1.3.64	SKY LAKE- 0212	W0365	S. E. ORLANDO	27	OH
	1.3.65	SKY LAKE- 0212	W0366	S. E. ORLANDO	415	OH
	1.3.66	SKY LAKE- 0212	W0367	S. E. ORLANDO	35	OH
	1.3.67	SKY LAKE- 0212	W0368	S. E. ORLANDO	2,264	OH
	1.3.68	VINOY- 0159	X70	ST. PETERSBURG	1,146	OH
	1.3.69	VINOY- 0159	X71	ST. PETERSBURG	3,286	OH
	1.3.70	VINOY- 0159	X72	ST. PETERSBURG	937	OH
	1.3.71	VINOY- 0159	X78	ST. PETERSBURG	7,623	OH
	1.3.72	BONNET CREEK- 0244	K976	BUENA VISTA	124	OH
	1.3.73	BROOKER CREEK- 0373	C5405	SEVEN SPRINGS	55	OH
	1.3.74	BROOKER CREEK- 0373	C5406	SEVEN SPRINGS	235	OH
	1.3.75	CASSELBERRY- 0195	W0022	JAMESTOWN	74	OH
	1.3.76	CASSELBERRY- 0195	W0025	JAMESTOWN	179	OH
	1.3.77	CASSELBERRY- 0195	W0027	JAMESTOWN	247	OH
	1.3.78	CASSELBERRY- 0195	W0029	JAMESTOWN	138	OH
	1.3.79	CENTRAL PLAZA- 0057	X262	ST. PETERSBURG	1,316	OH
	1.3.80	CENTRAL PLAZA- 0057	X268	ST. PETERSBURG	1,644	OH
	1.3.81	CLERMONT- 0316	K601	CLERMONT	442	OH
	1.3.82	CLERMONT- 0316	K605	CLERMONT	283	OH
	1.3.83	DELEON SPRINGS- 0321	W0034	DELAND	3,696	OH
	1.3.84	DINNER LAKE BANK02 - 0415	K1687	HIGHLANDS	954	OH
	1.3.85	DINNER LAKE BANK02 - 0415	K1688	HIGHLANDS	1,142	OH
	1.3.86	DINNER LAKE BANK02 - 0415	K1689	HIGHLANDS	1,307	OH
	1.3.87	INTERNATIONAL DRIVE- 0345	K4815	BUENA VISTA	35	OH
	1.3.88	KENNETH CITY- 0174	X50	WALSINGHAM	518	OH
	1.3.89	KENNETH CITY- 0174	X53	WALSINGHAM	476	OH
	1.3.90	LONGWOOD- 0304	M143	LONGWOOD	1,134	OH
	1.3.91	LONGWOOD- 0304	M144	LONGWOOD	600	OH
	1.3.92	MEADOW WOODS SOUTH- 0378	K1775	S. E. ORLANDO	88	OH
	1.3.93	MEADOW WOODS SOUTH- 0378	K1778	S. E. ORLANDO	201	OH
	1.3.94	MONTVERDE- 0300	K4833	CLERMONT	521	OH
	1.3.95	MONTVERDE- 0300	K4836	CLERMONT	160	OH
	1.3.96	NORTH LONGWOOD- 0066	M1757	LONGWOOD	60	OH
	1.3.97	NORTH LONGWOOD- 0066	M1758	LONGWOOD	977	OH
	1.3.98	NORTH LONGWOOD- 0066	M1760	LONGWOOD	1,314	OH
	1.3.99	PALM HARBOR- 0079	C753	SEVEN SPRINGS	287	OH
	1.3.100	PALM HARBOR- 0079	C756	SEVEN SPRINGS	660	OH
	1.3.101	PALM HARBOR- 0079	C757	SEVEN SPRINGS	473	OH
	1.3.102	SAFETY HARBOR - 3518	C3523	CLEARWATER	159	OH
	1.3.103	SAFETY HARBOR - 3518	C3525	CLEARWATER	343	OH
	1.3.104	SEMINOLE- 0051	J888	WALSINGHAM	45	OH
	1.3.105	SEMINOLE- 0051	J893	WALSINGHAM	426	OH
	1.3.106	SHINGLE CREEK- 0336	K857	BUENA VISTA	46	OH
	1.3.107	SHINGLE CREEK- 0336	K863	BUENA VISTA	77	OH
	1.3.108	STARKEY-0234	J114	WALSINGHAM	295	OH
	1.3.109	STARKEY-0234	J115	WALSINGHAM	121	OH
	1.3.110	TAYLOR AVENUE- 0222	J2905	WALSINGHAM	688	OH
	1.3.111	VINELAND- 0374	K903	BUENA VISTA	1,043	OH
	1.3.112	VINELAND- 0374	K907	BUENA VISTA	179	OH
	1.3.113	WALSINGHAM - 0071	J555	WALSINGHAM	151	OH
		Subtotal			43,689	
		Total Lateral Hardening			**62,486**	
	1.4	**Lateral Hardening Wood Pole Replacement & Inspection Total**				
		Lateral Hardening Wood Pole Replacement Total			55,413	OH
		Lateral Hardening Wood Pole Inspection Total			1,322,390	OH
		Lateral Hardening Wood Pole Replacement & Inspection Total			**1,377,803**	OH

C10-1043

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ROSS PRAIRIE 230KV	A112	INVERNESS	438	OH
	1.5.2 WILLISTON 69KV	A124	MONTICELLO	438	OH
	1.5.3 LEBANON 69KV	A132	INVERNESS	438	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	438	OH
	1.5.5 ARCHER 230KV	A195	MONTICELLO	438	OH
	1.5.6 ARCHER 230KV	A196	MONTICELLO	438	OH
	1.5.7 ADAMS 69KV	A200	INVERNESS	438	OH
	1.5.8 LADY LAKE 69KV	A243	OCALA	453	OH
	1.5.9 LADY LAKE 69KV	A245	OCALA	438	OH
	1.5.10 LADY LAKE 69KV	A246	OCALA	438	OH
	1.5.11 CITRUS HILLS 115KV	A282	INVERNESS	438	OH
	1.5.12 ORANGE BLOSSOM 69KV	A309	OCALA	438	OH
	1.5.13 ORANGE BLOSSOM 69KV	A310	OCALA	438	OH
	1.5.14 WEIRSDALE 69KV	A321	OCALA	438	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	OCALA	438	OH
	1.5.16 ORANGE BLOSSOM 69KV	A389	OCALA	439	OH
	1.5.17 HOLDER 230KV	A48	INVERNESS	438	OH
	1.5.18 LAKE WEIR 69KV	A64	OCALA	438	OH
	1.5.19 BROOKSVILLE 115KV	A95	INVERNESS	3	OH
	1.5.20 BROOKSVILLE 115KV	A97	INVERNESS	4	OH
	1.5.21 CLEARWATER 69KV	C10	CLEARWATER	759	OH
	1.5.22 BELLEAIR 69KV	C1002	CLEARWATER	1,165	OH
	1.5.23 BELLEAIR 69KV	C1003	CLEARWATER	1,351	OH
	1.5.24 BELLEAIR 69KV	C1004	CLEARWATER	1,571	OH
	1.5.25 BELLEAIR 69KV	C1005	CLEARWATER	601	OH
	1.5.26 BELLEAIR 69KV	C1007	CLEARWATER	438	OH
	1.5.27 BELLEAIR 69KV	C1008	CLEARWATER	2,520	OH
	1.5.28 DUNEDIN 69KV	C102	CLEARWATER	732	OH
	1.5.29 DUNEDIN 69KV	C106	CLEARWATER	1,117	OH
	1.5.30 DUNEDIN 69KV	C107	CLEARWATER	1,916	OH
	1.5.31 CLEARWATER 69KV	C11	CLEARWATER	777	OH
	1.5.32 CLEARWATER 69KV	C12	CLEARWATER	553	OH
	1.5.33 CLEARWATER 69KV	C14	CLEARWATER	92	OH
	1.5.34 CLEARWATER 69KV	C16	CLEARWATER	3,056	OH
	1.5.35 CLEARWATER 69KV	C17	CLEARWATER	640	OH
	1.5.36 CLEARWATER 69KV	C18	CLEARWATER	791	OH
	1.5.37 CLEARWATER 69KV	C19	CLEARWATER	136	OH
	1.5.38 PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	91	OH
	1.5.39 PORT RICHEY WEST 115KV	C203	SEVEN SPRINGS	15	OH
	1.5.40 PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	7	OH
	1.5.41 PORT RICHEY WEST 115KV	C206	SEVEN SPRINGS	12	OH
	1.5.42 PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	176	OH
	1.5.43 PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	15	OH
	1.5.44 HIGHLANDS 69KV	C2806	CLEARWATER	2,303	OH
	1.5.45 TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	102	OH
	1.5.46 TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	438	OH
	1.5.47 ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	438	OH
	1.5.48 ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	438	OH
	1.5.49 ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	438	OH
	1.5.50 SAFETY HARBOR 115KV	C3518	CLEARWATER	68	OH
	1.5.51 SAFETY HARBOR 115KV	C3521	CLEARWATER	438	OH
	1.5.52 SAFETY HARBOR 115KV	C3523	CLEARWATER	513	OH
	1.5.53 SAFETY HARBOR 115KV	C3524	CLEARWATER	438	OH
	1.5.54 SAFETY HARBOR 115KV	C3525	CLEARWATER	118	OH
	1.5.55 SAFETY HARBOR 115KV	C3527	CLEARWATER	639	OH
	1.5.56 SAFETY HARBOR 115KV	C3528	CLEARWATER	438	OH
	1.5.57 CLEARWATER 69KV	C4	CLEARWATER	707	OH
	1.5.58 FLORA-MAR 115KV	C4008	SEVEN SPRINGS	7	OH
	1.5.59 NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	12	OH
	1.5.60 NEW PORT RICHEY 115KV	C444	SEVEN SPRINGS	9	OH
	Subtotal			33,988	

FPSC EXH No. 19

C10-1045

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 5E

Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.61	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	511	OH
1.5.62	SEVEN SPRINGS 230KV	C4507	SEVEN SPRINGS	10	OH
1.5.63	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	809	OH
1.5.64	SEVEN SPRINGS 230KV	C4510	SEVEN SPRINGS	34	OH
1.5.65	SEVEN SPRINGS 230KV	C4512	SEVEN SPRINGS	62	OH
1.5.66	CURLEW 115KV	C4972	SEVEN SPRINGS	950	OH
1.5.67	CURLEW 115KV	C4973	SEVEN SPRINGS	36	OH
1.5.68	CURLEW 115KV	C4976	SEVEN SPRINGS	483	OH
1.5.69	CURLEW 115KV	C4977	SEVEN SPRINGS	4	OH
1.5.70	CURLEW 115KV	C4985	SEVEN SPRINGS	571	OH
1.5.71	CURLEW 115KV	C4986	CLEARWATER	114	OH
1.5.72	CURLEW 115KV	C4989	CLEARWATER	194	OH
1.5.73	CURLEW 115KV	C4990	CLEARWATER	343	OH
1.5.74	CURLEW 115KV	C4991	SEVEN SPRINGS	2,181	OH
1.5.75	CLEARWATER 69KV	C5	CLEARWATER	1,406	OH
1.5.76	ALDERMAN 115KV	C5000	SEVEN SPRINGS	438	OH
1.5.77	ALDERMAN 115KV	C5001	SEVEN SPRINGS	241	OH
1.5.78	ALDERMAN 115KV	C5003	SEVEN SPRINGS	438	OH
1.5.79	ALDERMAN 115KV	C5008	SEVEN SPRINGS	438	OH
1.5.80	ALDERMAN 115KV	C5009	SEVEN SPRINGS	188	OH
1.5.81	ALDERMAN 115KV	C5010	SEVEN SPRINGS	438	OH
1.5.82	ALDERMAN 115KV	C5011	SEVEN SPRINGS	438	OH
1.5.83	ALDERMAN 115KV	C5012	SEVEN SPRINGS	438	OH
1.5.84	ALDERMAN 115KV	C5013	SEVEN SPRINGS	438	OH
1.5.85	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	176	OH
1.5.86	BROOKER CREEK 115KV	C5401	SEVEN SPRINGS	30	OH
1.5.87	BROOKER CREEK 115KV	C5402	SEVEN SPRINGS	52	OH
1.5.88	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	18	OH
1.5.89	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,206	OH
1.5.90	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	618	OH
1.5.91	BAYVIEW 115KV	C651	CLEARWATER	438	OH
1.5.92	BAYVIEW 115KV	C653	CLEARWATER	1,949	OH
1.5.93	BAYVIEW 115KV	C655	CLEARWATER	877	OH
1.5.94	BAYVIEW 115KV	C656	CLEARWATER	1,634	OH
1.5.95	BAYVIEW 115KV	C658	CLEARWATER	438	OH
1.5.96	CLEARWATER 69KV	C7	CLEARWATER	1,562	OH
1.5.97	PALM HARBOR 230KV	C752	SEVEN SPRINGS	448	OH
1.5.98	PALM HARBOR 230KV	C756	SEVEN SPRINGS	92	OH
1.5.99	PALM HARBOR 230KV	C757	SEVEN SPRINGS	682	OH
1.5.100	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	438	OH
1.5.101	ZEPHYRHILLS 69KV	C854	ZEPHYRHILLS	438	OH
1.5.102	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	438	OH
1.5.103	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	438	OH
1.5.104	EAST CLEARWATER 230KV	C900	CLEARWATER	419	OH
1.5.105	EAST CLEARWATER 230KV	C901	CLEARWATER	127	OH
1.5.106	EAST CLEARWATER 230KV	C902	CLEARWATER	553	OH
1.5.107	EAST CLEARWATER 230KV	C906	CLEARWATER	877	OH
1.5.108	EAST CLEARWATER 230KV	C909	CLEARWATER	753	OH
1.5.109	EAST CLEARWATER 230KV	C911	CLEARWATER	856	OH
1.5.110	STARKEY ROAD 69KV	J112	WALSINGHAM	536	OH
1.5.111	STARKEY ROAD 69KV	J113	WALSINGHAM	213	OH
1.5.112	STARKEY ROAD 69KV	J114	WALSINGHAM	331	OH
1.5.113	STARKEY ROAD 69KV	J115	WALSINGHAM	285	OH
1.5.114	STARKEY ROAD 69KV	J116	WALSINGHAM	112	OH
1.5.115	STARKEY ROAD 69KV	J117	WALSINGHAM	507	OH
1.5.116	STARKEY ROAD 69KV	J118	WALSINGHAM	1,987	OH
1.5.117	CROSS BAYOU 69KV	J140	WALSINGHAM	399	OH
1.5.118	CROSS BAYOU 69KV	J141	WALSINGHAM	1,218	OH
1.5.119	CROSS BAYOU 69KV	J142	WALSINGHAM	1,600	OH
1.5.120	CROSS BAYOU 69KV	J143	WALSINGHAM	930	OH
	Subtotal			34,879	

C10-1045

FPSC EXH No. 19

C10-1046

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	CROSS BAYOU 69KV	J145	WALSINGHAM	916	OH
	1.5.122	CROSS BAYOU 69KV	J146	WALSINGHAM	516	OH
	1.5.123	CROSS BAYOU 69KV	J147	WALSINGHAM	25	OH
	1.5.124	CROSS BAYOU 69KV	J148	WALSINGHAM	3,213	OH
	1.5.125	CROSS BAYOU 69KV	J150	WALSINGHAM	1,270	OH
	1.5.126	OAKHURST 69KV	J221	WALSINGHAM	0	OH
	1.5.127	OAKHURST 69KV	J223	WALSINGHAM	0	OH
	1.5.128	OAKHURST 69KV	J224	WALSINGHAM	0	OH
	1.5.129	OAKHURST 69KV	J226	WALSINGHAM	196	OH
	1.5.130	OAKHURST 69KV	J227	WALSINGHAM	563	OH
	1.5.131	OAKHURST 69KV	J228	WALSINGHAM	75	OH
	1.5.132	OAKHURST 69KV	J229	WALSINGHAM	324	OH
	1.5.133	OAKHURST 69KV	J230	WALSINGHAM	3,370	OH
	1.5.134	ULMERTON 230KV	J240	WALSINGHAM	2	OH
	1.5.135	ULMERTON 230KV	J242	WALSINGHAM	1,716	OH
	1.5.136	ULMERTON 230KV	J244	WALSINGHAM	14	OH
	1.5.137	ULMERTON 230KV	J246	WALSINGHAM	123	OH
	1.5.138	TAYLOR AVENUE	J2901	WALSINGHAM	438	OH
	1.5.139	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	438	OH
	1.5.140	TAYLOR AVENUE 69KV	J2903	CLEARWATER	438	OH
	1.5.141	TAYLOR AVENUE 69KV	J2904	CLEARWATER	438	OH
	1.5.142	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	438	OH
	1.5.143	TAYLOR AVENUE 69KV	J2906	WALSINGHAM	280	OH
	1.5.144	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	438	OH
	1.5.145	LARGO 230KV	J404	CLEARWATER	442	OH
	1.5.146	LARGO 230KV	J407	CLEARWATER	1,075	OH
	1.5.147	LARGO 230KV	J408	CLEARWATER	438	OH
	1.5.148	LARGO 230KV	J409	CLEARWATER	438	OH
	1.5.149	TRI CITY 115KV	J5030	CLEARWATER	438	OH
	1.5.150	TRI CITY 115KV	J5034	CLEARWATER	438	OH
	1.5.151	TRI CITY 115KV	J5038	CLEARWATER	438	OH
	1.5.152	TRI CITY 115KV	J5040	CLEARWATER	438	OH
	1.5.153	WALSINGHAM 69KV	J551	WALSINGHAM	438	OH
	1.5.154	WALSINGHAM 69KV	J552	WALSINGHAM	0	OH
	1.5.155	WALSINGHAM 69KV	J553	WALSINGHAM	438	OH
	1.5.156	WALSINGHAM 69KV	J554	WALSINGHAM	438	OH
	1.5.157	WALSINGHAM 69KV	J555	WALSINGHAM	438	OH
	1.5.158	WALSINGHAM 69KV	J556	WALSINGHAM	13	OH
	1.5.159	WALSINGHAM 69KV	J557	WALSINGHAM	11	OH
	1.5.160	WALSINGHAM 69KV	J558	WALSINGHAM	7	OH
	1.5.161	ULMERTON WEST 69KV	J680	WALSINGHAM	421	OH
	1.5.162	ULMERTON WEST 69KV	J682	CLEARWATER	453	OH
	1.5.163	ULMERTON WEST 69KV	J684	WALSINGHAM	438	OH
	1.5.164	ULMERTON WEST 69KV	J689	WALSINGHAM	438	OH
	1.5.165	ULMERTON WEST 69KV	J690	WALSINGHAM	438	OH
	1.5.166	ULMERTON WEST 69KV	J691	WALSINGHAM	660	OH
	1.5.167	ULMERTON WEST 69KV	J692	WALSINGHAM	5	OH
	1.5.168	SEMINOLE 230KV	J888	WALSINGHAM	438	OH
	1.5.169	SEMINOLE 230KV	J889	WALSINGHAM	2,003	OH
	1.5.170	SEMINOLE 230KV	J890	WALSINGHAM	0	OH
	1.5.171	SEMINOLE 230KV	J891	WALSINGHAM	438	OH
	1.5.172	SEMINOLE 230KV	J892	WALSINGHAM	13	OH
	1.5.173	SEMINOLE 230KV	J893	WALSINGHAM	438	OH
	1.5.174	SEMINOLE 230KV	J894	WALSINGHAM	438	OH
	1.5.175	SEMINOLE 230KV	J895	WALSINGHAM	438	OH
	1.5.176	FROSTPROOF 69KV	K100	LAKE WALES	757	OH
	1.5.177	TAFT 69KV	K1023	S. E. ORLANDO	27	OH
	1.5.178	TAFT 69KV	K1026	S. E. ORLANDO	2,304	OH
	1.5.179	TAFT 69KV	K1028	BUENA VISTA	994	OH
	1.5.180	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	0	OH
		Subtotal			32,305	

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FPSC EXH No. 19

C10-1047

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	REEDY LAKE 69KV	K1104	WINTER GARDEN	438	OH
	1.5.182	BABSON PARK 69KV	K1196	LAKE WALES	438	OH
	1.5.183	BONNET CREEK 69KV	K1231	BUENA VISTA	278	OH
	1.5.184	FOUR CORNERS 69KV	K1406	BUENA VISTA	389	OH
	1.5.185	BARNUM CITY 69KV	K1503	BUENA VISTA	438	OH
	1.5.186	CABBAGE ISLAND 69KV	K1616	LAKE WALES	10	OH
	1.5.187	CABBAGE ISLAND 69KV	K1618	LAKE WALES	178	OH
	1.5.188	DINNER LAKE 69KV	K1688	HIGHLANDS	442	OH
	1.5.189	DINNER LAKE 69KV	K1689	HIGHLANDS	442	OH
	1.5.190	LAKEWOOD 69KV	K1694	HIGHLANDS	438	OH
	1.5.191	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	597	OH
	1.5.192	CHAMPIONS GATE 69KV	K1762	LAKE WALES	438	OH
	1.5.193	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	438	OH
	1.5.194	CHAMPIONS GATE 69KV	K1766	LAKE WALES	438	OH
	1.5.195	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	438	OH
	1.5.196	MEADOW WOODS SOUTH 230KV	K1777	S. E. ORLANDO	18	OH
	1.5.197	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	11	OH
	1.5.198	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	8	OH
	1.5.199	MEADOW WOODS SOUTH 230KV	K1781	S. E. ORLANDO	438	OH
	1.5.200	MEADOW WOODS SOUTH 230KV	K1783	S. E. ORLANDO	11	OH
	1.5.201	HAINES CITY 69KV	K18	LAKE WALES	438	OH
	1.5.202	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	52	OH
	1.5.203	HAINES CITY 69KV	K20	LAKE WALES	438	OH
	1.5.204	WINTER GARDEN 69KV	K201	WINTER GARDEN	4	OH
	1.5.205	WINTER GARDEN 69KV	K203	WINTER GARDEN	438	OH
	1.5.206	WINTER GARDEN 69KV	K205	WINTER GARDEN	438	OH
	1.5.207	WINTER GARDEN 69KV	K207	WINTER GARDEN	869	OH
	1.5.208	HEMPLE 69KV	K2244	WINTER GARDEN	3	OH
	1.5.209	HEMPLE 69KV	K2246	WINTER GARDEN	26	OH
	1.5.210	ORANGEWOOD 69KV	K228	BUENA VISTA	411	OH
	1.5.211	LAKE BRYAN 230KV	K232	BUENA VISTA	438	OH
	1.5.212	COLONIAL 69KV	K2476	S. E. ORLANDO	0	OH
	1.5.213	CELEBRATION 69KV	K2701	BUENA VISTA	327	OH
	1.5.214	CELEBRATION 69KV	K2703	BUENA VISTA	298	OH
	1.5.215	CELEBRATION 69KV	K2704	BUENA VISTA	295	OH
	1.5.216	CELEBRATION 69KV	K2706	BUENA VISTA	280	OH
	1.5.217	OKAHUMPKA 69KV	K287	CLERMONT	438	OH
	1.5.218	CROWN POINT	K288	WINTER GARDEN	438	OH
	1.5.219	WINDERMERE 230KV	K302	WINTER GARDEN	498	OH
	1.5.220	WINDERMERE 230KV	K304	BUENA VISTA	1,143	OH
	1.5.221	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	438	OH
	1.5.222	LAKE LUNTZ 69KV	K3285	WINTER GARDEN	327	OH
	1.5.223	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	438	OH
	1.5.224	BARNUM CITY 69KV	K3360	BUENA VISTA	438	OH
	1.5.225	BARNUM CITY 69KV	K3362	BUENA VISTA	442	OH
	1.5.226	BARNUM CITY 69KV	K3364	BUENA VISTA	438	OH
	1.5.227	BARNUM CITY	K3366	BUENA VISTA	438	OH
	1.5.228	AVALON 230KV	K37	WINTER GARDEN	438	OH
	1.5.229	PINECASTLE 69KV	K396	S. E. ORLANDO	2	OH
	1.5.230	PARKWAY 69KV	K408	Buena Vista	795	OH
	1.5.231	HUNTERS CREEK 69KV	K42	BUENA VISTA	438	OH
	1.5.232	WESTRIDGE 69KV	K421	BUENA VISTA	363	OH
	1.5.233	WESTRIDGE 69KV	K426	BUENA VISTA	731	OH
	1.5.234	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	988	OH
	1.5.235	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	438	OH
	1.5.236	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	325	OH
	1.5.237	MONTVERDE 69KV	K4833	CLERMONT	438	OH
	1.5.238	MONTVERDE 69KV	K4836	CLERMONT	438	OH
	1.5.239	MONTVERDE 69KV	K4837	CLERMONT	438	OH
	1.5.240	MONTVERDE 69KV	K4840	CLERMONT	438	OH
		Subtotal			22,833	

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FPSC EXH No. 19

C10-1048

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	MONTVERDE 69KV	K4841	CLERMONT	438	OH
	1.5.242	MONTVERDE 69KV	K4845	CLERMONT	438	OH
	1.5.243	HUNTERS CREEK 69KV	K49	BUENA VISTA	438	OH
	1.5.244	CENTRAL PARK 69KV	K495	BUENA VISTA	1,511	OH
	1.5.245	CENTRAL PARK 69KV	K499	BUENA VISTA	2,571	OH
	1.5.246	LOUGHMAN 69KV	K5079	LAKE WALES	438	OH
	1.5.247	LAKE WALES 69KV	K57	LAKE WALES	438	OH
	1.5.248	LAKE WALES 69KV	K58	LAKE WALES	438	OH
	1.5.249	CLERMONT 69KV	K601	CLERMONT	438	OH
	1.5.250	CLERMONT 69KV	K605	CLERMONT	438	OH
	1.5.251	CLERMONT 69KV	K606	CLERMONT	438	OH
	1.5.252	CLERMONT 69KV	K607	CLERMONT	438	OH
	1.5.253	BAY HILL 69KV	K67	BUENA VISTA	1,813	OH
	1.5.254	BAY HILL 69KV	K72	BUENA VISTA	362	OH
	1.5.255	BAY HILL 69KV	K73	WINTER GARDEN	40	OH
	1.5.256	BAY HILL 69KV	K74	BUENA VISTA	1,562	OH
	1.5.257	BAY HILL 69KV	K75	WINTER GARDEN	4	OH
	1.5.258	BAY HILL 69KV	K76	BUENA VISTA	734	OH
	1.5.259	BAY HILL 69KV	K77	BUENA VISTA	362	OH
	1.5.260	ISLEWORTH 69KV	K779	BUENA VISTA	25	OH
	1.5.261	ISLEWORTH 69KV	K782	BUENA VISTA	623	OH
	1.5.262	BAY HILL 69KV	K79	BUENA VISTA	2,377	OH
	1.5.263	CENTRAL PARK 69KV	K800	BUENA VISTA	655	OH
	1.5.264	SHINGLE CREEK 69KV	K855	BUENA VISTA	1,683	OH
	1.5.265	SHINGLE CREEK 69KV	K857	BUENA VISTA	438	OH
	1.5.266	SHINGLE CREEK 69KV	K861	BUENA VISTA	438	OH
	1.5.267	SHINGLE CREEK 69KV	K863	BUENA VISTA	438	OH
	1.5.268	VINELAND 69KV	K903	BUENA VISTA	931	OH
	1.5.269	VINELAND 69KV	K904	BUENA VISTA	566	OH
	1.5.270	VINELAND 69KV	K906	BUENA VISTA	913	OH
	1.5.271	VINELAND 69KV	K907	BUENA VISTA	438	OH
	1.5.272	VINELAND 69KV	K909	BUENA VISTA	1,247	OH
	1.5.273	VINELAND 69KV	K910	BUENA VISTA	438	OH
	1.5.274	VINELAND 69KV	K913	BUENA VISTA	438	OH
	1.5.275	VINELAND	K919	BUENA VISTA	438	OH
	1.5.276	SAND LAKE 69KV	K925	BUENA VISTA	92	OH
	1.5.277	SAND LAKE 69KV	K934	BUENA VISTA	363	OH
	1.5.278	BOGGY MARSH 69KV	K957	BUENA VISTA	30	OH
	1.5.279	BOGGY MARSH 69KV	K959	BUENA VISTA	5	OH
	1.5.280	BOGGY MARSH 69KV	K960	BUENA VISTA	22	OH
	1.5.281	INTERCESSION CITY PLANT 230KV	K967	LAKE WALES	438	OH
	1.5.282	BONNET CREEK 69KV	K973	BUENA VISTA	428	OH
	1.5.283	BONNET CREEK 69KV	K975	BUENA VISTA	416	OH
	1.5.284	BONNET CREEK 69KV	K976	BUENA VISTA	341	OH
	1.5.285	KELLER ROAD 69KV	M1	LONGWOOD	461	OH
	1.5.286	WEKIVA 230KV	M101	APOPKA	389	OH
	1.5.287	WEKIVA 230KV	M107	APOPKA	54	OH
	1.5.288	OCOEE 69KV	M1088	WINTER GARDEN	288	OH
	1.5.289	OCOEE 69KV	M1092	WINTER GARDEN	28	OH
	1.5.290	OCOEE 69KV	M1095	WINTER GARDEN	5	OH
	1.5.291	OCOEE 69KV	M1096	WINTER GARDEN	223	OH
	1.5.292	EATONVILLE 69KV	M1132	LONGWOOD	187	OH
	1.5.293	EATONVILLE 69KV	M1133	LONGWOOD	1	OH
	1.5.294	EATONVILLE 69KV	M1136	LONGWOOD	156	OH
	1.5.295	EATONVILLE 69KV	M1138	LONGWOOD	20	OH
	1.5.296	EATONVILLE 69KV	M1139	LONGWOOD	4	OH
	1.5.297	LONGWOOD 69KV	M144	JAMESTOWN	358	OH
	1.5.298	LISBON 69KV	M1517	APOPKA	438	OH
	1.5.299	LISBON 69KV	M1518	APOPKA	7	OH
	1.5.300	DOUGLAS AVENUE 69KV	M1704	APOPKA	4	OH
		Subtotal			30,188	

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FPSC EXH No. 19

C10-1049

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	DOUGLAS AVENUE 69KV	M1709	APOPKA	4	OH
	1.5.302	DOUGLAS AVENUE 69KV	M1712	APOPKA	11	OH
	1.5.303	NORTH LONGWOOD 230KV	M1749	LONGWOOD	438	OH
	1.5.304	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	368	OH
	1.5.305	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	438	OH
	1.5.306	NORTH LONGWOOD 230KV	M1760	LONGWOOD	233	OH
	1.5.307	NORTH LONGWOOD 230KV	M1761	LONGWOOD	438	OH
	1.5.308	NORTH LONGWOOD 230KV	M1763	LONGWOOD	438	OH
	1.5.309	KELLER ROAD 69KV	M2	LONGWOOD	58	OH
	1.5.310	KELLER ROAD 69KV	M3	LONGWOOD	465	OH
	1.5.311	KELLER ROAD 69KV	M4	LONGWOOD	638	OH
	1.5.312	LAKE EMMA 230KV	M425	LONGWOOD	438	OH
	1.5.313	LAKE EMMA 230KV	M426	LONGWOOD	438	OH
	1.5.314	LAKE EMMA 230KV	M428	LONGWOOD	438	OH
	1.5.315	UMATILLA 69KV	M4408	APOPKA	438	OH
	1.5.316	BAY RIDGE 69KV	M451	APOPKA	11	OH
	1.5.317	EUSTIS 69KV	M500	APOPKA	438	OH
	1.5.318	ALTAMONTE 230KV	M572	LONGWOOD	426	OH
	1.5.319	ALTAMONTE 230KV	M574	LONGWOOD	242	OH
	1.5.320	ALTAMONTE 230KV	M575	LONGWOOD	462	OH
	1.5.321	ALTAMONTE 230KV	M576	LONGWOOD	721	OH
	1.5.322	ALTAMONTE 230KV	M579	LONGWOOD	472	OH
	1.5.323	MYRTLE LAKE 230KV	M648	LONGWOOD	438	OH
	1.5.324	MYRTLE LAKE 230KV	M650	LONGWOOD	438	OH
	1.5.325	MYRTLE LAKE 230KV	M657	LONGWOOD	1	OH
	1.5.326	MYRTLE LAKE 230KV	M659	LONGWOOD	438	OH
	1.5.327	SPRING LAKE 230KV	M664	LONGWOOD	216	OH
	1.5.328	SPRING LAKE 230KV	M666	LONGWOOD	213	OH
	1.5.329	SPRING LAKE 230KV	M667	LONGWOOD	492	OH
	1.5.330	SPRING LAKE 230KV	M668	LONGWOOD	1,668	OH
	1.5.331	APOPKA SOUTH 69KV	M722	APOPKA	5	OH
	1.5.332	APOPKA SOUTH 69KV	M727	APOPKA	5	OH
	1.5.333	MAITLAND 69KV	M80	LONGWOOD	170	OH
	1.5.334	MAITLAND 69KV	M81	LONGWOOD	751	OH
	1.5.335	MAITLAND 69KV	M82	LONGWOOD	714	OH
	1.5.336	MAITLAND 69KV	M84	LONGWOOD	35	OH
	1.5.337	MAITLAND 69KV	M85	LONGWOOD	613	OH
	1.5.338	FERN PARK 69KV	M907	LONGWOOD	635	OH
	1.5.339	FERN PARK 69KV	M908	LONGWOOD	412	OH
	1.5.340	FERN PARK 69KV	M909	LONGWOOD	430	OH
	1.5.341	ST GEORGE ISLAND 69KV	N234	MONTICELLO	175	OH
	1.5.342	WINTER PARK 69KV	W0016	LONGWOOD	10	OH
	1.5.343	CASSELBERRY 69KV	W0017	JAMESTOWN	416	OH
	1.5.344	CASSELBERRY 69KV	W0020	LONGWOOD	1	OH
	1.5.345	CASSELBERRY 69KV	W0021	JAMESTOWN	412	OH
	1.5.346	CASSELBERRY 69KV	W0025	LONGWOOD	4	OH
	1.5.347	CASSELBERRY 69KV	W0026	JAMESTOWN	820	OH
	1.5.348	CASSELBERRY 69KV	W0028	JAMESTOWN	426	OH
	1.5.349	CASSELBERRY 69KV	W0029	LONGWOOD	136	OH
	1.5.350	MAITLAND 69KV	W0079	LONGWOOD	39	OH
	1.5.351	MAITLAND 69KV	W0086	LONGWOOD	4	OH
	1.5.352	MAITLAND 69KV	W0087	LONGWOOD	15	OH
	1.5.353	DELTONA EAST 115KV	W0124	DELAND	438	OH
	1.5.354	DELTONA EAST 115KV	W0132	DELAND	438	OH
	1.5.355	LAKE ALOMA 69KV	W0153	JAMESTOWN	83	OH
	1.5.356	LAKE ALOMA 69KV	W0158	LONGWOOD	3	OH
	1.5.357	OVIEDO 69KV	W0176	JAMESTOWN	362	OH
	1.5.358	WINTER SPRINGS 230KV	W0187	JAMESTOWN	807	OH
	1.5.359	WINTER SPRINGS 230KV	W0189	JAMESTOWN	296	OH
	1.5.360	WINTER SPRINGS 230KV	W0192	JAMESTOWN	793	OH
		Subtotal			21,406	

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FPSC EXH No. 19

C10-1050

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0196	JAMESTOWN	52	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	438	OH
	1.5.363	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	6	OH
	1.5.364	NARCOOSSEE 69KV	W0219	S. E. ORLANDO	25	OH
	1.5.365	ECON 230KV	W0324	JAMESTOWN	18	OH
	1.5.366	SKY LAKE 230KV	W0362	S. E. ORLANDO	4	OH
	1.5.367	SKY LAKE 230KV	W0363	S. E. ORLANDO	16	OH
	1.5.368	SKY LAKE 230KV	W0366	S. E. ORLANDO	95	OH
	1.5.369	SKY LAKE 230KV	W0369	S. E. ORLANDO	1	OH
	1.5.370	PINECASTLE 69KV	W0391	S. E. ORLANDO	1	OH
	1.5.371	PINECASTLE 69KV	W0392	S. E. ORLANDO	28	OH
	1.5.372	CONWAY 69KV	W0407	S. E. ORLANDO	2	OH
	1.5.373	CENTRAL PARK 69KV	W0493	S. E. ORLANDO	164	OH
	1.5.374	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	3,091	OH
	1.5.375	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	605	OH
	1.5.376	CENTRAL PARK 69KV	W0498	S. E. ORLANDO	312	OH
	1.5.377	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	2,196	OH
	1.5.378	CENTRAL PARK 69KV	W0501	S. E. ORLANDO	56	OH
	1.5.379	CURRY FORD 230KV	W0601	S. E. ORLANDO	1	OH
	1.5.380	WEST CHAPMAN 69KV	W0700	JAMESTOWN	1,227	OH
	1.5.381	WEST CHAPMAN 69KV	W0703	JAMESTOWN	322	OH
	1.5.382	TURNER PLANT 115KV	W0764	DELAND	438	OH
	1.5.383	WINTER PARK EAST 230KV	W0925	JAMESTOWN	1,350	OH
	1.5.384	WINTER PARK EAST 230KV	W0926	JAMESTOWN	390	OH
	1.5.385	BITHLO 230KV	W0951	JAMESTOWN	16	OH
	1.5.386	BITHLO 230KV	W0955	JAMESTOWN	9	OH
	1.5.387	BITHLO 230KV	W0956	JAMESTOWN	11	OH
	1.5.388	RIO PINAR 230KV	W0968	S. E. ORLANDO	10	OH
	1.5.389	RIO PINAR 230KV	W0969	S. E. ORLANDO	4	OH
	1.5.390	RIO PINAR 230KV	W0971	S. E. ORLANDO	7	OH
	1.5.391	RIO PINAR 230KV	W0974	S. E. ORLANDO	11	OH
	1.5.392	UCF NORTH 69KV	W0988	JAMESTOWN	68	OH
	1.5.393	UCF NORTH 69KV	W0992	JAMESTOWN	10	OH
	1.5.394	UCF 69KV	W1013	JAMESTOWN	33	OH
	1.5.395	UCF 69KV	W1015	JAMESTOWN	46	OH
	1.5.396	DELAND EAST 115KV	W1103	DELAND	150	OH
	1.5.397	DELAND EAST 115KV	W1104	DELAND	301	OH
	1.5.398	DELTONA 115KV	W4555	DELAND	438	OH
	1.5.399	BAYWAY 115KV	X100	ST. PETERSBURG	7	OH
	1.5.400	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	468	OH
	1.5.401	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	725	OH
	1.5.402	FIFTY-FIRST STREET 230KV	X103	ST. PETERSBURG	15	OH
	1.5.403	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	2	OH
	1.5.404	FIFTY-FIRST STREET 230KV	X105	ST. PETERSBURG	11	OH
	1.5.405	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	1,517	OH
	1.5.406	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	94	OH
	1.5.407	GATEWAY 115KV	X112	WALSINGHAM	1	OH
	1.5.408	GATEWAY 115KV	X113	WALSINGHAM	684	OH
	1.5.409	GATEWAY 115KV	X119	WALSINGHAM	100	OH
	1.5.410	GATEWAY 115KV	X120	WALSINGHAM	37	OH
	1.5.411	GATEWAY 115KV	X121	WALSINGHAM	5	OH
	1.5.412	GATEWAY 115KV	X123	WALSINGHAM	16	OH
	1.5.413	GATEWAY 115KV	X125	WALSINGHAM	24	OH
	1.5.414	CROSSROADS 115KV	X132	WALSINGHAM	438	OH
	1.5.415	CROSSROADS 115KV	X133	WALSINGHAM	6	OH
	1.5.416	CROSSROADS 115KV	X136	ST. PETERSBURG	10	OH
	1.5.417	CROSSROADS 115KV	X138	ST. PETERSBURG	36	OH
	1.5.418	MAXIMO 115KV	X146	ST. PETERSBURG	367	OH
	1.5.419	PASADENA 230KV	X212	ST. PETERSBURG	1,626	OH
	1.5.420	PASADENA 230KV	X215	WALSINGHAM	2,635	OH
		Subtotal			20,775	

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FPSC EXH No. 19

C10-1051

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.421	PASADENA 230KV	X216	ST. PETERSBURG	17	OH
	1.5.422	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	54	OH
	1.5.423	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	429	OH
	1.5.424	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	387	OH
	1.5.425	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	396	OH
	1.5.426	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	391	OH
	1.5.427	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	225	OH
	1.5.428	NORTHEAST 230KV	X282	ST. PETERSBURG	35	OH
	1.5.429	NORTHEAST 230KV	X291	ST. PETERSBURG	24	OH
	1.5.430	SIXTEENTH STREET 115KV	X31	ST. PETERSBURG	444	OH
	1.5.431	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	367	OH
	1.5.432	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	379	OH
	1.5.433	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	361	OH
	1.5.434	KENNETH 115KV	X50	ST. PETERSBURG	399	OH
	1.5.435	KENNETH 115KV	X53	WALSINGHAM	389	OH
	1.5.436	KENNETH 115KV	X55	WALSINGHAM	429	OH
	1.5.437	KENNETH 115KV	X56	WALSINGHAM	403	OH
	1.5.438	KENNETH 115KV	X57	WALSINGHAM	412	OH
	1.5.439	DISSTON 115KV	X60	WALSINGHAM	234	OH
	1.5.440	DISSTON 115KV	X63	WALSINGHAM	403	OH
	1.5.441	DISSTON 115KV	X64	WALSINGHAM	1,591	OH
	1.5.442	DISSTON 115KV	X66	WALSINGHAM	30	OH
	1.5.443	VINOY 115KV	X71	ST. PETERSBURG	433	OH
	1.5.444	VINOY 115KV	X72	ST. PETERSBURG	366	OH
	1.5.445	VINOY 115KV	X78	ST. PETERSBURG	94	OH
	1.5.446	FORTIETH STREET 230KV	X82	ST. PETERSBURG	388	OH
	1.5.447	FORTIETH STREET 230KV	X85	ST. PETERSBURG	421	OH
	1.5.448	BAYWAY 115KV	X96	ST. PETERSBURG	218	OH
	1.5.449	BAYWAY 115KV	X99	ST. PETERSBURG	3	OH
		Subtotal			9,722	
		Total - SOG Automation			**206,094**	
		Self-Optimizing Grid - SOG (C&C)				
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	4,570	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	659	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	618	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	1,789	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	16	OH
	1.5.2.6	CITRUS HILLS 115KV	A284	INVERNESS	135	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A392	OCALA	217	OH
	1.5.2.8	ORANGE BLOSSOM 69KV	A394	OCALA	2,199	OH
	1.5.2.9	HOLDER 230KV	A48	INVERNESS	1,351	OH
	1.5.2.10	LAKE WEIR 69KV	A64	OCALA	2,202	OH
	1.5.2.11	BROOKSVILLE 115KV	A95	INVERNESS	15	OH
	1.5.2.12	BROOKSVILLE 115KV	A97	INVERNESS	93	OH
	1.5.2.13	BELLEAIR 69KV	C1002	CLEARWATER	5,969	OH
	1.5.2.14	BELLEAIR 69KV	C1003	CLEARWATER	469	OH
	1.5.2.15	BELLEAIR 69KV	C1005	CLEARWATER	2,988	OH
	1.5.2.16	BELLEAIR 69KV	C1007	CLEARWATER	23	OH
	1.5.2.17	BELLEAIR 69KV	C1008	CLEARWATER	112	OH
	1.5.2.18	DUNEDIN 69KV	C106	CLEARWATER	7,353	OH
	1.5.2.19	DUNEDIN 69KV	C107	CLEARWATER	2,750	OH
	1.5.2.20	DENHAM 69KV	C152	SEVEN SPRINGS	3,144	OH
	1.5.2.21	CLEARWATER 69KV	C16	CLEARWATER	304	OH
	1.5.2.22	CLEARWATER 69KV	C17	CLEARWATER	978	OH
	1.5.2.23	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	6	OH
	1.5.2.24	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	554	OH
	1.5.2.25	HIGHLANDS 69KV	C2806	CLEARWATER	6,642	OH
	1.5.2.26	TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	53	OH
		Subtotal			45,209	

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FPSC EXH No. 19

C10-1052

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.27	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	371	OH
	1.5.2.28	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	958	OH
	1.5.2.29	SAFETY HARBOR 115KV	C3518	CLEARWATER	634	OH
	1.5.2.30	SAFETY HARBOR 115KV	C3521	CLEARWATER	1,004	OH
	1.5.2.31	SAFETY HARBOR 115KV	C3528	CLEARWATER	313	OH
	1.5.2.32	NEW PORT RICHEY 115KV	C441	SEVEN SPRINGS	41	OH
	1.5.2.33	NEW PORT RICHEY 115KV	C442	SEVEN SPRINGS	9	OH
	1.5.2.34	NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	113	OH
	1.5.2.35	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	151	OH
	1.5.2.36	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	202	OH
	1.5.2.37	CURLEW 115KV	C4973	SEVEN SPRINGS	1,907	OH
	1.5.2.38	CURLEW 115KV	C4987	CLEARWATER	47	OH
	1.5.2.39	CURLEW 115KV	C4991	SEVEN SPRINGS	166	OH
	1.5.2.40	CLEARWATER 69KV	C5	CLEARWATER	1,525	OH
	1.5.2.41	ALDERMAN 115KV	C5001	SEVEN SPRINGS	311	OH
	1.5.2.42	ALDERMAN 115KV	C5009	SEVEN SPRINGS	54	OH
	1.5.2.43	ALDERMAN 115KV	C5011	SEVEN SPRINGS	1,273	OH
	1.5.2.44	ALDERMAN 115KV	C5013	SEVEN SPRINGS	988	OH
	1.5.2.45	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	1,465	OH
	1.5.2.46	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	161	OH
	1.5.2.47	CLEARWATER 69KV	C7	CLEARWATER	1,696	OH
	1.5.2.48	PALM HARBOR 230KV	C756	SEVEN SPRINGS	48	OH
	1.5.2.49	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	2,277	OH
	1.5.2.50	EAST CLEARWATER 230KV	C900	CLEARWATER	47	OH
	1.5.2.51	EAST CLEARWATER 230KV	C911	CLEARWATER	6	OH
	1.5.2.52	STARKEY ROAD 69KV	J117	WALSINGHAM	60	OH
	1.5.2.53	STARKEY ROAD 69KV	J118	WALSINGHAM	1,422	OH
	1.5.2.54	CROSS BAYOU 69KV	J142	WALSINGHAM	8,134	OH
	1.5.2.55	CROSS BAYOU 69KV	J147	WALSINGHAM	251	OH
	1.5.2.56	CROSS BAYOU 69KV	J148	WALSINGHAM	3,747	OH
	1.5.2.57	CROSS BAYOU 69KV	J150	WALSINGHAM	5	OH
	1.5.2.58	OAKHURST 69KV	J227	WALSINGHAM	2,267	OH
	1.5.2.59	ULMERTON 230KV	J240	WALSINGHAM	36	OH
	1.5.2.60	ULMERTON 230KV	J242	WALSINGHAM	2	OH
	1.5.2.61	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	889	OH
	1.5.2.62	TAYLOR AVENUE 69KV	J2903	CLEARWATER	154	OH
	1.5.2.63	TAYLOR AVENUE 69KV	J2904	CLEARWATER	3,665	OH
	1.5.2.64	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	232	OH
	1.5.2.65	LARGO 230KV	J404	CLEARWATER	420	OH
	1.5.2.66	LARGO 230KV	J409	CLEARWATER	749	OH
	1.5.2.67	WALSINGHAM 69KV	J552	WALSINGHAM	38	OH
	1.5.2.68	WALSINGHAM 69KV	J554	WALSINGHAM	531	OH
	1.5.2.69	WALSINGHAM 69KV	J555	WALSINGHAM	311	OH
	1.5.2.70	WALSINGHAM 69KV	J557	WALSINGHAM	21	OH
	1.5.2.71	ULMERTON WEST 69KV	J690	WALSINGHAM	457	OH
	1.5.2.72	ULMERTON WEST 69KV	J691	WALSINGHAM	58	OH
	1.5.2.73	SEMINOLE 230KV	J890	WALSINGHAM	210	OH
	1.5.2.74	SEMINOLE 230KV	J892	WALSINGHAM	25	OH
	1.5.2.75	SEMINOLE 230KV	J893	WALSINGHAM	420	OH
	1.5.2.76	SEMINOLE 230KV	J895	WALSINGHAM	1,093	OH
	1.5.2.77	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	23	OH
	1.5.2.78	BARNUM CITY 69KV	K1503	BUENA VISTA	148	OH
	1.5.2.79	POINCIANA 69KV	K1508	LAKE WALES	70	OH
	1.5.2.80	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	669	OH
	1.5.2.81	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	57	OH
	1.5.2.82	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	22	OH
	1.5.2.83	HAINES CITY 69KV	K18	LAKE WALES	1,840	OH
	1.5.2.84	HAINES CITY 69KV	K20	LAKE WALES	2,136	OH
	1.5.2.85	HAINES CITY 69KV	K22	LAKE WALES	307	OH
	1.5.2.86	LAKE BRYAN 230KV	K232	BUENA VISTA	494	OH
		Subtotal			46,731	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (C&C)					
	Substation	**Feeder**	**Operations Center**		
1.5.2.87	COLONIAL 69KV	K2476	S. E. ORLANDO	181	OH
1.5.2.88	LAKE LUNTZ 69KV	K3287	WINTER GARDEN	45	OH
1.5.2.89	BARNUM CITY 69KV	K3362	BUENA VISTA	493	OH
1.5.2.90	BARNUM CITY 69KV	K3364	BUENA VISTA	1,362	OH
1.5.2.91	AVALON 230KV	K37	WINTER GARDEN	494	OH
1.5.2.92	WESTRIDGE 69KV	K425	BUENA VISTA	271	OH
1.5.2.93	HUNTERS CREEK 69KV	K45	BUENA VISTA	7	OH
1.5.2.94	CENTRAL PARK 69KV	K495	BUENA VISTA	259	OH
1.5.2.95	HUNTERS CREEK 69KV	K51	BUENA VISTA	8	OH
1.5.2.96	CLERMONT 69KV	K606	CLERMONT	1,407	OH
1.5.2.97	BAY HILL 69KV	K72	BUENA VISTA	7	OH
1.5.2.98	BAY HILL 69KV	K74	BUENA VISTA	2,935	OH
1.5.2.99	BAY HILL 69KV	K79	BUENA VISTA	181	OH
1.5.2.100	EUSTIS SOUTH 69KV	M1059	APOPKA	13	OH
1.5.2.101	WEKIVA 230KV	M107	APOPKA	7	OH
1.5.2.102	EATONVILLE 69KV	M1136	LONGWOOD	1,047	OH
1.5.2.103	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	617	OH
1.5.2.104	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,483	OH
1.5.2.105	NORTH LONGWOOD 230KV	M1763	LONGWOOD	915	OH
1.5.2.106	ALTAMONTE 230KV	M572	LONGWOOD	333	OH
1.5.2.107	SPRING LAKE 230KV	M668	LONGWOOD	1	OH
1.5.2.108	MAITLAND 69KV	M82	LONGWOOD	1	OH
1.5.2.109	FERN PARK 69KV	M907	LONGWOOD	9,427	OH
1.5.2.110	FERN PARK 69KV	M909	LONGWOOD	620	OH
1.5.2.111	CASSELBERRY 69KV	W0017	JAMESTOWN	22	OH
1.5.2.112	CASSELBERRY 69KV	W0020	LONGWOOD	3,912	OH
1.5.2.113	CASSELBERRY 69KV	W0028	JAMESTOWN	669	OH
1.5.2.114	CASSELBERRY 69KV	W0029	LONGWOOD	2,941	OH
1.5.2.115	LAKE ALOMA 69KV	W0158	LONGWOOD	8	OH
1.5.2.116	OVIEDO 69KV	W0176	JAMESTOWN	10	OH
1.5.2.117	WINTER SPRINGS 230KV	W0189	JAMESTOWN	261	OH
1.5.2.118	NARCOOSSEE 69KV	W0216	S. E. ORLANDO	2	OH
1.5.2.119	SKY LAKE 230KV	W0363	S. E. ORLANDO	3,986	OH
1.5.2.120	SUNFLOWER 69KV	W0470	JAMESTOWN	5	OH
1.5.2.121	SUNFLOWER 69KV	W0472	JAMESTOWN	3	OH
1.5.2.122	SUNFLOWER 69KV	W0474	JAMESTOWN	0	OH
1.5.2.123	CASSADAGA 115KV	W0524	DELAND	20	OH
1.5.2.124	CURRY FORD 230KV	W0601	S. E. ORLANDO	26	OH
1.5.2.125	BITHLO 230KV	W0954	JAMESTOWN	0	OH
1.5.2.126	BITHLO 230KV	W0955	JAMESTOWN	540	OH
1.5.2.127	BITHLO 230KV	W0956	JAMESTOWN	7,844	OH
1.5.2.128	DELAND EAST 115KV	W1103	DELAND	4,012	OH
1.5.2.129	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	842	OH
1.5.2.130	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	207	OH
1.5.2.131	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	44	OH
1.5.2.132	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	134	OH
1.5.2.133	GATEWAY 115KV	X112	WALSINGHAM	140	OH
1.5.2.134	GATEWAY 115KV	X120	WALSINGHAM	1,289	OH
1.5.2.135	GATEWAY 115KV	X121	WALSINGHAM	13	OH
1.5.2.136	CROSSROADS 115KV	X133	WALSINGHAM	14,283	OH
1.5.2.137	CROSSROADS 115KV	X136	ST. PETERSBURG	8,596	OH
1.5.2.138	PASADENA 230KV	X215	WALSINGHAM	138	OH
1.5.2.139	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	113	OH
1.5.2.140	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	454	OH
1.5.2.141	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	304	OH
1.5.2.142	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	138	OH
1.5.2.143	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	890	OH
1.5.2.144	KENNETH 115KV	X50	ST. PETERSBURG	780	OH
1.5.2.145	KENNETH 115KV	X57	WALSINGHAM	544	OH
1.5.2.146	DISSTON 115KV	X60	WALSINGHAM	364	OH
1.5.2.147	DISSTON 115KV	X64	WALSINGHAM	0	OH
1.5.2.148	DISSTON 115KV	X66	WALSINGHAM	1,379	OH
1.5.2.149	VINOY 115KV	X72	ST. PETERSBURG	3	OH
1.5.2.150	BAYWAY 115KV	X96	ST. PETERSBURG	667	OH
	Subtotal			77,697	
	Total Subtotal SOG - C&C			**169,638**	
	Total Subtotal SOG - Automation			**206,094**	
	Total Self-Optimizing Grid - SOG			**375,732**	

FPSC EXH No. 19

C10-1054

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 5E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**942,151**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 This is a Capital (only) Program			**N/A**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**46,939,755**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**N/A**	OH
		This is a Capital (only) Program				
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	5,659 UG
		4.2.2	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	29,633 UG
		4.2.3	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	10 UG
		4.2.4	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	1,866 UG
		4.2.5	PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	8,027 UG
		4.2.6	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	2,531 UG
		4.2.7	HEMPLE 69KV	K2246	WINTER GARDEN	8 UG
		4.2.8	PINECASTLE 69KV	W0391	S. E. ORLANDO	7,045 UG
		4.2.9	DELAND 69KV	W0805	DELAND	35,043 UG
		4.2.10	DELAND 69KV	W0806	DELAND	19,408 UG
		4.2.11	DELAND 69KV	W0807	DELAND	37,531 UG
		4.2.12	DELAND 69KV	W0808	DELAND	6,432 UG
		4.2.13	DELAND 69KV	W0809	DELAND	22,567 UG
		4.2.14	DELAND EAST 115KV	W1103	DELAND	4,823 UG
		4.2.15	DELAND EAST 115KV	W1105	DELAND	25,981 UG
		4.2.16	DELAND EAST 115KV	W1109	DELAND	4,392 UG
		4.2.17	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	26,356 UG
		4.2.18	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	59,782 UG
		4.2.19	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	107,951 UG
		4.2.20	PASADENA 230KV	X211	WALSINGHAM	20,125 UG
		4.2.21	PASADENA 230KV	X213	ST. PETERSBURG	40,164 UG
		4.2.22	PASADENA 230KV	X219	ST. PETERSBURG	30,393 UG
		4.2.23	MAITLAND 69KV	W0079	LONGWOOD	2,846 UG
		4.2.24	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	2,663 UG
			Total Lateral Hardening Underground			**501,237**

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FPSC EXH No. 19

C10-1055

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.1	ALTAMONTE - CASSELBERRY	WA-1	11,008	OH
	2.1.2	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	12,384	OH
	2.1.3	APOPKA SOUTH - CLARCONA	ASC-1	24,768	OH
	2.1.4	APOPKA SOUTH - PLYMOUTH	WP-1	16,512	OH
	2.1.5	AVON PARK PL - WAUCHULA	APW-1	31,648	OH
	2.1.6	BAY HILL - ISLEWORTH	WT-1	30,272	OH
	2.1.7	BAYBORO PEAKERS PL - BAYBORO	BPB-1	2,752	OH
	2.1.8	BEVERLY HILLS - CITRUS HILLS	BI-2	28,896	OH
	2.1.9	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	52,288	OH
	2.1.10	BOGGY MARSH - WESTRIDGE	ICB-2	26,144	OH
	2.1.11	BRADFORDVILLE WEST - KILLEARN TEC RADIAL	BWKX-1	1,376	OH
	2.1.12	BROOKSVILLE - INVERNESS - WILDWOOD	HB-2	52,288	OH
	2.1.13	CASSADAGA - DELTONA	DC-1	82,560	OH
	2.1.14	CASSELBERRY - LAKE ALOMA	CLA-1	64,672	OH
	2.1.15	CASSELBERRY - WINTER PARK EAST	WA-2	38,528	OH
	2.1.16	CELEBRATION WORLD GATEWAY	ICLB-1	19,264	OH
	2.1.17	CENTRAL PARK - WINDERMERE	WR-2	17,888	OH
	2.1.18	CHIEFLAND-GA PACIFIC	CGP-1/IS-5	13,760	OH
	2.1.19	CITRUS HILLS - INVERNESS	BI-1	8,256	OH
	2.1.20	CONWAY - NARCOOSEE	WR-3	74,304	OH
	2.1.21	CONWAY - PINECASTLE	WR-4	42,656	OH
	2.1.22	COUNTRY OAKS - DUNDEE	DCO-1	137,600	OH
	2.1.23	COUNTRY OAKS - EAST LAKE WALES	LEL-1	96,320	OH
	2.1.24	COUNTRY OAKS - LAKE WALES	LEL-2	20,640	OH
	2.1.25	CRAWFORDVILLE - JACKSON BLUFF	JA-3	82,560	OH
	2.1.26	CRAWFORDVILLE - ST MARKS EAST	CS-1	9,632	OH
	2.1.27	CROSS CITY - WILCOX	WCC-1	44,032	OH
	2.1.28	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	8,256	OH
	2.1.29	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (T	HCR-HT-1	70,176	OH
	2.1.30	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	2,752	OH
	2.1.31	CYPRESSWOOD - DUNDEE	ICLW-1	15,136	OH
	2.1.32	CYPRESSWOOD - HAINES CITY	ICLW-2	13,760	OH
	2.1.33	DEBARY PL - NORTH LONGWOOD	DL-1	6,880	OH
	2.1.34	DEBARY PL - ORANGE CITY	DDW-1	53,664	OH
	2.1.35	DELAND - DELAND WEST	ED-1	45,408	OH
	2.1.36	DELAND WEST - SILVER SPRINGS	SDW-1	8,256	OH
	2.1.37	DINNER LAKES - SUN N LAKES	DLS-1	107,328	OH
	2.1.38	DISSTON - STARKEY ROAD	DLW-1	2,752	OH
	2.1.39	EATONVILLE - WINTER PARK	WO-3	27,520	OH
	2.1.40	ENOLA - UMATILLA	UEN-1	17,888	OH
	2.1.41	EUSTIS SOUTH - MT DORA	EP-2	33,024	OH
	2.1.42	FLORIDA GAS TRANSMISSION - PERRY	CP-2	8,256	OH
	2.1.43	FLORIDA GAS TRANSMISSION - ST MARKS EAST	CP-3	82,560	OH
	2.1.44	FOUR CORNERS - GIFFORD	BMF-2	26,144	OH
	2.1.45	FROSTPROOF - LAKE WALES	AL-3	55,040	OH
	2.1.46	FT GREEN SPRINGS - FT MEADE	FFG-1	15,136	OH
	2.1.47	FT WHITE - NEWBERRY	CF-3	2,752	OH
	2.1.48	GINNIE - TRENTON	IS-4	57,792	OH
	2.1.49	HAINES CITY EAST - PONICIANA	HP-2	81,184	OH
	2.1.50	HAINES CREEK - LEESBURG EAST	LE-2	8,256	OH
	2.1.51	INDIAN LAKES ESTATES TAPLINE	AL-3-TL3	82,560	OH
	2.1.52	LAKE ALOMA - WINTER PARK EAST	WL-1	9,632	OH
	2.1.53	LAKE BRYAN - ORANGEWOOD	WLB-1	28,896	OH
	2.1.54	LAKE LOUISA SEC - CLERMONT EAST - HAINES CI	CEB-3	30,272	OH
	2.1.55	LARGO - TAYLOR AVE	LTW-1	11,008	OH
	2.1.56	LARGO - ULMERTON WEST	DLW-2	1,376	OH
	2.1.57	MIDWAY - POINCIANA	LMP-2	8,256	OH
	2.1.58	NEWBERRY - TRENTON	NT-1	74,304	OH
	2.1.59	NORTH LONGWOOD - WINTER SPRINGS	WO-6	37,152	OH
	2.1.60	OAKHURST - WALSINGHAM 69KV	DLW-3	4,128	OH
	2.1.61	OCOEE - HEMPLE	OH-1	5,504	OH
	2.1.62	ODESSA - TARPON SPRINGS	TZ-2	33,024	OH
	2.1.63	ORANGEWOOD - SHINGLE CREEK	OSC-1	12,384	OH
	2.1.64	PAISLEY SEC TAPLINE	ED-4	137,600	OH
	2.1.65	PASADENA - 51ST ST	PF-1	17,888	OH
		Subtotal		2,286,912	

C10-1055

FPSC EXH No. 19

C10-1056

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 5E
Page 22 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.66	RIO PINAR PL - NARCOSSEE	WR-7	2,752	OH
	2.1.67	SEMINOLE - OAKHURST	DLW-4	2,752	OH
	2.1.68	SILVER SPRINGS - SILVER SPRINGS SHORE	OCF-1	96,320	OH
	2.1.69	SUWANNEE RIVER PL - TWIN LAKES (GA PV	SP-1	16,512	OH
	2.1.70	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	1,376	OH
	2.1.71	UMERTON WEST - WALSINGHAM	DLW-6	28,896	OH
	2.1.72	WEBSTER SEC TAP	BCF-BW-2-TL4	15,136	OH
	2.1.73	WINDERMERE - WOODSMERE	WWW-1	99,071	OH
		Subtotal		262,815	
		Total Transmission Pole Replacements		**2,549,727**	
		TOTAL Transmission Pole Replacements - Distribution Underbuild (page 20 of 142)		**942,151**	
		Total Transmission Pole Replacements - Transmission		1,607,577	
		Total Structure Inspections (O&M) - Transmission *(no project list)*		**500,000**	
		TOTAL Transmission Pole Replacements & Inspections - Transmission		**2,107,577**	
		TOTAL Transmission Pole Replacements and Inspections		**3,049,727**	
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**		**147,743**	**OH**
		This is generally a Capital Program, see page 41 of 142 for project list			
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	This is a Capital (only) Program		**N/A**	**OH**
	2.4	**Structure Hardening - Trans - Drone Inspections**			
	2.4.1	Drone inspection expenses are not recorded at the project level.		**105,000**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
	2.5.1	This is generally a Capital Program, see page 42 of 142 for project list		**39,564**	**OH**
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
	2.6.1	This is a Capital (only) Program		**N/A**	**OH**
	2.7	**Substation Hardening**			
	2.7.1	This is a Capital (only) Program		**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**10,865,789**	**OH**

C10-1056

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 31,352,645	$ 28,159,193	$ 3,193,452	11.3%
	1.2 FH - Wood Pole Replacement & Inspection	3,526,471	3,559,247	(32,776)	-0.9%
	1.3 Lateral Hardening - O/H	17,117,972	16,574,345	543,627	3.3%
	1.4 LH - Wood Pole Replacement & Inspection	13,955,883	13,560,147	395,736	2.9%
	1.5 Self-Optimizing Grid - SOG	17,371,502	18,943,360	(1,571,857)	-8.3%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution	1,898,673	798,015	1,100,658	137.9%
	1.7 Substation Hardening	767,627	1,023,114	(255,487)	-25.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 85,990,775	$ 82,617,421	$ 3,373,353	4.1%
2	Overhead Hardening Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 24,228,222	$ 24,754,864	$ (526,641)	-2.1%
	2.2 Structure Hardening - Trans - Tower Upgrades	702,120	997,803	(295,683)	-29.6%
	2.3 Structure Hardening - Trans - Cathodic Protection	530,502	525,024	5,478	1.0%
	2.4 Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	499,557	237,528	262,029	110.3%
	2.6 Structure Hardening - Overhead Ground Wire	901,908	1,009,619	(107,711)	-10.7%
	2.7 Substation Hardening	381,223	463,624	(82,401)	-17.8%
	2.8 Substation Flood Mitigation	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 27,243,533	$ 27,988,462	$ (744,929)	-2.7%
3	Vegetation Management Programs				
	3.1 Vegetation Management - Distribution	$ 560,033	$ 552,092	$ 7,941	1.4%
	3.2 Vegetation Management - Transmission	2,035,672	2,051,188	(15,517)	-0.8%
3T	Subtotal of Vegetation Management Programs	$ 2,595,705	$ 2,603,281	$ (7,576)	-0.3%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 49,106	$ 108,995	$ (59,888)	-54.9%
	4.2 UG - Lateral Hardening	15,503,563	12,908,660	2,594,903	20.1%
4T	Subtotal of Underground Distribution Programs	$ 15,552,670	$ 13,017,654	$ 2,535,015	19.5%
5	Total of Capital Programs	$ 131,382,682	$ 126,226,817	$ 5,155,863	4.1%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 131,382,682	$ 126,226,817	$ 5,155,865	4.1%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Substation Hardening investments have a net variance of -22.7% for Distribution and Transmission work.

FPSC EXH No. 19

C10-1058

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-up Filing
Estimated Period: January through December 2024
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 24 of 142

Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 1,828,936	$ 1,956,703	$ 2,114,458	$ 2,261,569	$ 2,418,120	$ 2,586,618	$ 2,717,782	$ 2,859,257	$ 2,989,497	$ 3,088,321	$ 3,183,941	$ 3,347,442	$ 31,352,645
	1.2 Feeder Hardening - Wood Pole Replacement & Inspection	D	206,703	212,768	229,250	247,389	265,613	283,694	301,843	319,850	337,926	355,858	373,859	391,718	3,526,471
	1.3 Lateral Hardening - O/H	D	966,674	1,019,894	1,082,026	1,180,822	1,250,084	1,400,288	1,529,028	1,597,991	1,666,005	1,740,321	1,796,802	1,888,036	17,117,972
	1.4 Lateral Hardening - Wood Pole Replacement & Inspection	D	868,097	900,183	952,748	1,010,966	1,071,055	1,130,000	1,189,832	1,248,520	1,308,095	1,366,526	1,425,844	1,484,018	13,955,883
	1.5 SOG	D	1,048,598	1,090,279	1,181,572	1,276,772	1,346,626	1,440,747	1,481,196	1,579,686	1,630,982	1,675,432	1,754,382	1,865,230	17,371,502
	1.6 Structure Hardening - Trans - Pole Replacements - Distribut	D	83,939	98,035	111,035	123,982	136,316	149,868	165,298	180,145	194,477	207,786	219,757	228,033	1,898,673
	1.7 Substation Hardening	D	47,082	49,080	52,731	59,134	64,321	65,848	66,684	67,755	69,268	71,444	75,090	79,190	767,627
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 5,050,029	$ 5,326,943	$ 5,723,820	$ 6,160,635	$ 6,552,136	$ 7,057,064	$ 7,451,663	$ 7,853,204	$ 8,196,250	$ 8,505,689	$ 8,829,676	$ 9,283,666	$ 85,990,775
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 1,722,993	$ 1,757,995	$ 1,810,315	$ 1,866,711	$ 1,919,951	$ 1,978,872	$ 2,046,715	$ 2,111,764	$ 2,174,721	$ 2,232,703	$ 2,284,986	$ 2,320,497	$ 24,228,222
	2.2 Structure Hardening - Trans - Tower Upgrades	D	42,062	45,559	46,637	52,866	52,769	52,673	52,576	52,480	58,297	70,027	81,757	94,419	702,120
	2.3 Structure Hardening - Trans - Cathodic Protection	D	38,211	41,921	43,323	44,977	45,037	45,094	45,146	45,161	45,124	45,073	45,023	46,413	530,502
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	20,542	22,986	26,464	30,280	34,906	41,578	46,457	48,349	50,324	53,760	60,176	63,735	499,557
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	47,779	49,396	52,206	58,283	63,860	70,470	77,005	86,004	90,857	96,618	101,377	108,052	901,908
	2.7 Substation Hardening	D	16,441	18,038	21,360	27,254	32,032	33,453	34,240	35,242	36,651	38,668	42,033	45,813	381,223
	2.8 Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,888,028	$ 1,935,894	$ 2,000,304	$ 2,080,371	$ 2,148,555	$ 2,222,139	$ 2,302,139	$ 2,379,001	$ 2,455,973	$ 2,536,849	$ 2,615,351	$ 2,678,929	$ 27,243,533
3	Veg. Management Programs														
	3.1 Vegetation Management - Distribution	D	$ 38,591	$ 40,213	$ 41,445	$ 42,998	$ 44,629	$ 46,162	$ 47,408	$ 48,815	$ 50,196	$ 51,704	$ 53,296	$ 54,577	$ 560,033
	3.2 Vegetation Management - Transmission	D	138,189	141,438	146,320	153,722	160,792	167,376	173,620	179,371	185,113	190,848	196,576	202,307	2,035,672
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 176,780	$ 181,651	$ 187,765	$ 196,720	$ 205,421	$ 213,538	$ 221,028	$ 228,186	$ 235,309	$ 242,552	$ 249,872	$ 256,884	$ 2,595,705
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 3,232	$ 3,224	$ 3,297	$ 3,457	$ 3,655	$ 3,893	$ 4,131	$ 4,368	$ 4,606	$ 4,844	$ 5,081	$ 5,319	$ 49,106
	4.2 Lateral Hardening Underground	D	873,395	868,233	875,676	947,662	1,009,798	1,214,601	1,340,994	1,413,905	1,487,046	1,716,108	1,827,726	1,928,419	15,503,563
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 876,627	$ 871,457	$ 878,973	$ 951,119	$ 1,013,453	$ 1,218,494	$ 1,345,125	$ 1,418,273	$ 1,491,652	$ 1,720,951	$ 1,832,808	$ 1,933,738	$ 15,552,670
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 7,991,464**	**$ 8,315,945**	**$ 8,790,861**	**$ 9,388,845**	**$ 9,919,565**	**$ 10,711,235**	**$ 11,319,955**	**$ 11,878,664**	**$ 12,379,184**	**$ 13,006,041**	**$ 13,527,706**	**$ 14,153,217**	**$ 131,382,682**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 5,050,029	$ 5,326,943	$ 5,723,820	$ 6,160,635	$ 6,552,136	$ 7,057,064	$ 7,451,663	$ 7,853,204	$ 8,196,250	$ 8,505,689	$ 8,829,676	$ 9,283,666	$ 85,990,775
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 5,050,029	$ 5,326,943	$ 5,723,820	$ 6,160,635	$ 6,552,136	$ 7,057,064	$ 7,451,663	$ 7,853,204	$ 8,196,250	$ 8,505,689	$ 8,829,676	$ 9,283,666	$ 85,990,775
7.	Overhead: Transmission Capital Programs		$ 1,888,028	$ 1,935,894	$ 2,000,304	$ 2,080,371	$ 2,148,555	$ 2,222,139	$ 2,302,139	$ 2,379,001	$ 2,455,973	$ 2,536,849	$ 2,615,351	$ 2,678,929	$ 27,243,533
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,888,028	$ 1,935,894	$ 2,000,304	$ 2,080,371	$ 2,148,555	$ 2,222,139	$ 2,302,139	$ 2,379,001	$ 2,455,973	$ 2,536,849	$ 2,615,351	$ 2,678,929	$ 27,243,533
8.	Veg. Management Capital Programs		$ 176,780	$ 181,651	$ 187,765	$ 196,720	$ 205,421	$ 213,538	$ 221,028	$ 228,186	$ 235,309	$ 242,552	$ 249,872	$ 256,884	$ 2,595,705
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 176,780	$ 181,651	$ 187,765	$ 196,720	$ 205,421	$ 213,538	$ 221,028	$ 228,186	$ 235,309	$ 242,552	$ 249,872	$ 256,884	$ 2,595,705
9.	Underground: Distribution Hardening Capital Programs		$ 876,627	$ 871,457	$ 878,973	$ 951,119	$ 1,013,453	$ 1,218,494	$ 1,345,125	$ 1,418,273	$ 1,491,652	$ 1,720,951	$ 1,832,808	$ 1,933,738	$ 15,552,670
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 876,627	$ 871,457	$ 878,973	$ 951,119	$ 1,013,453	$ 1,218,494	$ 1,345,125	$ 1,418,273	$ 1,491,652	$ 1,720,951	$ 1,832,808	$ 1,933,738	$ 15,552,670

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

C10-1058

FPSC EXH No. 19

C10-1059

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	364,151	OH
1.1.2	DELAND 69KV	W0807	DELAND	1,626,250	OH
1.1.3	DELAND 69KV	W0809	DELAND	75,142	OH
1.1.4	DELAND EAST 115KV	W1103	DELAND	4,810	OH
1.1.5	DELAND EAST 115KV	W1105	DELAND	17,770	OH
1.1.6	DELAND EAST 115KV	W1109	DELAND	2,989	OH
1.1.7	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	667,545	OH
1.1.8	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	75,042	OH
1.1.9	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	154,301	OH
1.1.10	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	459,331	OH
1.1.11	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	756,470	OH
1.1.12	HEMPLE 69KV	K2246	WINTER GARDEN	219	OH
1.1.13	PINECASTLE 69KV	W0391	S. E. ORLANDO	124,852	OH
1.1.14	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	164,586	OH
1.1.15	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	1,067,180	OH
1.1.16	PASADENA 230KV	X213	ST. PETERSBURG	77,493	OH
1.1.17	PASADENA 230KV	X219	ST. PETERSBURG	117,797	OH
1.1.18	PASADENA 230KV	X220	ST. PETERSBURG	189,326	OH
1.1.19	INVERNESS 115KV	A84	INVERNESS	312,453	OH
1.1.20	OVIEDO 69KV	W0175	JAMESTOWN	4,852,400	OH
1.1.21	ZUBER 69KV	A205	OCALA	970,437	OH
1.1.22	CURLEW 115KV	C4988	CLEARWATER	63,027	OH
1.1.23	BAY HILL 69KV	K67	BUENA VISTA	523,057	OH
1.1.24	BAY HILL 69KV	K68	WINTER GARDEN	2,633,872	OH
1.1.25	BAY HILL 69KV	K73	WINTER GARDEN	2,048,613	OH
1.1.26	BAY HILL 69KV	K76	BUENA VISTA	1,032,572	OH
1.1.27	BOGGY MARSH 69KV	K957	BUENA VISTA	993,418	OH
1.1.28	BOGGY MARSH 69KV	K959	BUENA VISTA	4,726,511	OH
1.1.29	CENTRAL PARK 69KV	K495	BUENA VISTA	644,124	OH
1.1.30	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	2,447,340	OH
1.1.31	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	1,500,066	OH
1.1.32	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	848,970	OH
1.1.33	CLEARWATER 69KV	C10	CLEARWATER	1,034,760	OH
1.1.34	CLEARWATER 69KV	C11	CLEARWATER	1,919,309	OH
1.1.35	CLEARWATER 69KV	C12	CLEARWATER	1,192,450	OH
1.1.36	CLEARWATER 69KV	C18	CLEARWATER	460,969	OH
1.1.37	CROSS BAYOU 69KV	J141	WALSINGHAM	2,657,842	OH
1.1.38	CROSS BAYOU 69KV	J143	WALSINGHAM	2,038,581	OH
1.1.39	CROSS BAYOU 69KV	J148	WALSINGHAM	3,779,190	OH
1.1.40	CURLEW 115KV	C4973	SEVEN SPRINGS	2,246,124	OH
1.1.41	CURLEW 115KV	C4976	SEVEN SPRINGS	3,175,430	OH
1.1.42	CURLEW 115KV	C4985	SEVEN SPRINGS	1,542,119	OH
1.1.43	CURLEW 115KV	C4987	CLEARWATER	1,861,685	OH
1.1.44	CURLEW 115KV	C4989	CLEARWATER	190,055	OH
1.1.45	CURLEW 115KV	C4990	CLEARWATER	1,555,124	OH
1.1.46	CURLEW 115KV	C4991	SEVEN SPRINGS	1,362,164	OH
1.1.47	ECON 230KV	W0320	JAMESTOWN	2,089,333	OH
1.1.48	ECON 230KV	W0321	JAMESTOWN	1,085,005	OH
1.1.49	GATEWAY 115KV	X111	WALSINGHAM	264,104	OH
1.1.50	GATEWAY 115KV	X113	WALSINGHAM	816,549	OH
1.1.51	GATEWAY 115KV	X123	WALSINGHAM	328,284	OH
1.1.52	GATEWAY 115KV	X125	WALSINGHAM	251,700	OH
1.1.53	LAKE ALOMA 69KV	W0151	JAMESTOWN	195,455	OH
1.1.54	LAKE ALOMA 69KV	W0153	JAMESTOWN	239,155	OH
1.1.55	MAITLAND 69KV	M80	LONGWOOD	2,064,346	OH
1.1.56	MAITLAND 69KV	M82	LONGWOOD	4,327,399	OH
1.1.57	MAITLAND 69KV	W0079	LONGWOOD	1,549,363	OH
1.1.58	MAITLAND 69KV	W0086	LONGWOOD	948,128	OH
1.1.59	OAKHURST 69KV	J224	WALSINGHAM	1,249,935	OH
1.1.60	OAKHURST 69KV	J227	WALSINGHAM	1,178,191	OH
	Subtotal			71,144,864	

C10-1059

FPSC EXH No. 19

C10-1060

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	RIO PINAR 230KV	W0968	S. E. ORLANDO	744,370	OH
	1.1.62	RIO PINAR 230KV	W0970	S. E. ORLANDO	3,976,663	OH
	1.1.63	RIO PINAR 230KV	W0975	S. E. ORLANDO	649,152	OH
	1.1.64	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	1,440,034	OH
	1.1.65	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	712,228	OH
	1.1.66	SKY LAKE 230KV	W0363	S. E. ORLANDO	2,906,043	OH
	1.1.67	SKY LAKE 230KV	W0365	S. E. ORLANDO	1,550,626	OH
	1.1.68	SKY LAKE 230KV	W0366	S. E. ORLANDO	2,710,485	OH
	1.1.69	SKY LAKE 230KV	W0367	S. E. ORLANDO	2,762,868	OH
	1.1.70	SKY LAKE 230KV	W0368	S. E. ORLANDO	3,444,281	OH
	1.1.71	VINOY 115KV	X70	ST. PETERSBURG	1,304,250	OH
	1.1.72	VINOY 115KV	X71	ST. PETERSBURG	3,425,914	OH
	1.1.73	VINOY 115KV	X72	ST. PETERSBURG	2,079,156	OH
	1.1.74	VINOY 115KV	X78	ST. PETERSBURG	295,420	OH
	1.1.75	BONNET CREEK 69KV	K976	BUENA VISTA	1,455,106	OH
	1.1.76	CASSELBERRY 69KV	W0027	JAMESTOWN	3,378,799	OH
	1.1.77	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	1,860,793	OH
	1.1.78	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	933,506	OH
	1.1.79	CLERMONT 69KV	K605	CLERMONT	2,622,038	OH
	1.1.80	WALSINGHAM 69KV	J555	WALSINGHAM	86,356	OH
	1.1.81	HOMOSASSA 115KV	A272	INVERNESS	8,863,556	OH
	1.1.82	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	292,781	OH
	1.1.83	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,839,020	OH
	1.1.84	CASSELBERRY 69KV	W0022	LONGWOOD	187,616	OH
	1.1.85	CASSELBERRY 69KV	W0025	LONGWOOD	453,157	OH
	1.1.86	CASSELBERRY 69KV	W0029	LONGWOOD	560,896	OH
	1.1.87	CLERMONT 69KV	K601	CLERMONT	1,007,317	OH
	1.1.88	DELEON SPRINGS 115KV	W0034	DELAND	1,505,310	OH
	1.1.89	DINNER LAKE 69KV	K1687	HIGHLANDS	764,230	OH
	1.1.90	DINNER LAKE 69KV	K1688	HIGHLANDS	809,138	OH
	1.1.91	DINNER LAKE 69KV	K1689	HIGHLANDS	1,799,765	OH
	1.1.92	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	114,523	OH
	1.1.93	KENNETH 115KV	X50	ST. PETERSBURG	349,016	OH
	1.1.94	KENNETH 115KV	X53	WALSINGHAM	611,589	OH
	1.1.95	LONGWOOD 69KV	M143	LONGWOOD	461,788	OH
	1.1.96	LONGWOOD 69KV	M144	JAMESTOWN	789,819	OH
	1.1.97	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	299,428	OH
	1.1.98	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	1,028,437	OH
	1.1.99	MONTVERDE 69KV	K4833	CLERMONT	810,921	OH
	1.1.100	MONTVERDE 69KV	K4836	CLERMONT	869,634	OH
	1.1.101	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	569,589	OH
	1.1.102	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	1,621,805	OH
	1.1.103	NORTH LONGWOOD 230KV	M1760	LONGWOOD	904,924	OH
	1.1.104	PALM HARBOR 230KV	C753	SEVEN SPRINGS	934,251	OH
	1.1.105	PALM HARBOR 230KV	C756	SEVEN SPRINGS	651,449	OH
	1.1.106	PALM HARBOR 230KV	C757	SEVEN SPRINGS	800,795	OH
	1.1.107	SAFETY HARBOR 115KV	C3523	CLEARWATER	505,517	OH
	1.1.108	SAFETY HARBOR 115KV	C3525	CLEARWATER	744,836	OH
	1.1.109	SEMINOLE 230KV	J888	WALSINGHAM	212,333	OH
	1.1.110	SEMINOLE 230KV	J893	WALSINGHAM	630,019	OH
	1.1.111	SHINGLE CREEK 69KV	K857	BUENA VISTA	548,016	OH
	1.1.112	SHINGLE CREEK 69KV	K863	BUENA VISTA	598,661	OH
	1.1.113	STARKEY ROAD 69KV	J114	WALSINGHAM	203,296	OH
	1.1.114	STARKEY ROAD 69KV	J115	WALSINGHAM	136,729	OH
	1.1.115	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	566,524	OH
	1.1.116	VINELAND 69KV	K903	BUENA VISTA	823,419	OH
	1.1.117	VINELAND 69KV	K907	BUENA VISTA	420,953	OH
		Subtotal			72,629,148	
		Engineering/Materials for 2025 Projects			13,760,851	
		Total Feeder Hardening			**157,534,863**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			20,689,765	OH
		Feeder Hardening Wood Pole Inspection/Treatments Total			603,700	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**21,293,465**	

C10-1060

FPSC EXH No. 19

C10-1061

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.1 DELAND- 0301	W0806	DELAND	355	OH
	1.3.2 DELAND- 0301	W0808	DELAND	2,518	OH
	1.3.3 DELAND- 0301	W0809	DELAND	21,374	OH
	1.3.4 DELAND EAST- 0145	W1103	DELAND	8,106	OH
	1.3.5 DELAND EAST- 0145	W1105	DELAND	24,147	OH
	1.3.6 PORT RICHEY WEST- 0164	C202	SEVEN SPRINGS	106,308	OH
	1.3.7 PORT RICHEY WEST- 0164	C205	SEVEN SPRINGS	92,183	OH
	1.3.8 PORT RICHEY WEST- 0164	C206	SEVEN SPRINGS	30,451	OH
	1.3.9 PORT RICHEY WEST- 0164	C207	SEVEN SPRINGS	38,377	OH
	1.3.10 PORT RICHEY WEST- 0164	C208	SEVEN SPRINGS	937,217	OH
	1.3.11 PORT RICHEY WEST- 0164	C209	SEVEN SPRINGS	228,025	OH
	1.3.12 PORT RICHEY WEST- 0164	C210	SEVEN SPRINGS	336,236	OH
	1.3.13 ST GEORGE ISLAND- 0293	N233	MONTICELLO-ODENA	16,230	OH
	1.3.14 HEMPLE- 0340	K2246	WINTER GARDEN	45,529	OH
	1.3.15 HEMPLE- 0340	K2252	WINTER GARDEN	362,384	OH
	1.3.16 HEMPLE- 0340	K2253	WINTER GARDEN	42,677	OH
	1.3.17 PINECASTLE- 0102	W0391	S. E. ORLANDO	13,636	OH
	1.3.18 FIFTY-FIRST STREET- 0012	X101	ST. PETERSBURG	2,042	OH
	1.3.19 FIFTY-FIRST STREET- 0012	X102	ST. PETERSBURG	67,567	OH
	1.3.20 FIFTY-FIRST STREET- 0012	X108	ST. PETERSBURG	76,736	OH
	1.3.21 PASADENA- 0135	X132	ST. PETERSBURG	17,584	OH
	1.3.22 PASADENA- 0135	X211	ST. PETERSBURG	189,882	OH
	1.3.23 PASADENA- 0135	X213	ST. PETERSBURG	1,088,211	OH
	1.3.24 PASADENA- 0135	X219	ST. PETERSBURG	50,404	OH
	1.3.25 PASADENA- 0135	X220	ST. PETERSBURG	573,503	OH
	1.3.26 BAY HILL- 0208	K67	BUENA VISTA	98,310	OH
	1.3.27 BAY HILL- 0208	K68	BUENA VISTA	2,695,381	OH
	1.3.28 BAY HILL- 0208	K73	BUENA VISTA	31,126	OH
	1.3.29 BAY HILL- 0208	K76	BUENA VISTA	552,393	OH
	1.3.30 CENTRAL PARK- 0205	K495	S. E. ORLANDO	422,372	OH
	1.3.31 CENTRAL PARK- 0205	W0494	S. E. ORLANDO	1,115,492	OH
	1.3.32 CENTRAL PARK- 0205	W0497	S. E. ORLANDO	67,114	OH
	1.3.33 CENTRAL PARK- 0205	W0500	S. E. ORLANDO	771,231	OH
	1.3.34 CLEARWATER- 0082	C10	CLEARWATER	770,012	OH
	1.3.35 CLEARWATER- 0082	C11	CLEARWATER	2,204,350	OH
	1.3.36 CLEARWATER- 0082	C12	CLEARWATER	1,264,355	OH
	1.3.37 CLEARWATER- 0082	C18	CLEARWATER	263,967	OH
	1.3.38 CROSS BAYOU- 0085	J141	WALSINGHAM	180,673	OH
	1.3.39 CROSS BAYOU- 0085	J143	WALSINGHAM	441,080	OH
	1.3.40 CROSS BAYOU- 0085	J148	WALSINGHAM	201,044	OH
	1.3.41 CROWN POINT- 0429	K278	WINTER GARDEN	13,986	OH
	1.3.42 CURLEW- 0149	C4973	SEVEN SPRINGS	321,389	OH
	1.3.43 CURLEW- 0149	C4976	SEVEN SPRINGS	55,687	OH
	1.3.44 CURLEW- 0149	C4985	SEVEN SPRINGS	46,578	OH
	1.3.45 CURLEW- 0149	C4989	SEVEN SPRINGS	84,780	OH
	1.3.46 CURLEW- 0149	C4990	SEVEN SPRINGS	44,917	OH
	1.3.47 CURLEW- 0149	C4991	SEVEN SPRINGS	216,404	OH
	1.3.48 ECON- 0368	W0320	JAMESTOWN	890,825	OH
	1.3.49 ECON- 0368	W0321	JAMESTOWN	1,385,875	OH
	1.3.50 GATEWAY- 0037	X113	WALSINGHAM	1,551,341	OH
	1.3.51 GATEWAY- 0037	X123	WALSINGHAM	676,899	OH
	1.3.52 MAITLAND- 0023	M80	LONGWOOD	279,268	OH
	1.3.53 MAITLAND- 0023	M82	LONGWOOD	43,317	OH
	1.3.54 MAITLAND- 0023	W0079	LONGWOOD	231,721	OH
	1.3.55 MAITLAND- 0023	W0086	LONGWOOD	24,905	OH
	1.3.56 OAKHURST- 0013	J224	WALSINGHAM	(43,836)	OH
	1.3.57 OAKHURST- 0013	J227	WALSINGHAM	(17,086)	OH
	1.3.58 RIO PINAR- 0148	W0968	S. E. ORLANDO	452,270	OH
	1.3.59 RIO PINAR- 0148	W0970	S. E. ORLANDO	295,121	OH
	1.3.60 RIO PINAR- 0148	W0975	S. E. ORLANDO	1,491,041	OH
	Subtotal			23,495,988	

C10-1061

FPSC EXH No. 19

C10-1062

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 28 of 142

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.61	SEVEN SPRINGS- 0225	C4501	SEVEN SPRINGS	229,361	OH
	1.3.62	SEVEN SPRINGS- 0225	C4508	SEVEN SPRINGS	156,298	OH
	1.3.63	SKY LAKE- 0212	W0363	S. E. ORLANDO	5,912,192	OH
	1.3.64	SKY LAKE- 0212	W0365	S. E. ORLANDO	33,315	OH
	1.3.65	SKY LAKE- 0212	W0366	S. E. ORLANDO	519,342	OH
	1.3.66	SKY LAKE- 0212	W0367	S. E. ORLANDO	44,112	OH
	1.3.67	SKY LAKE- 0212	W0368	S. E. ORLANDO	2,829,657	OH
	1.3.68	VINOY- 0159	X70	ST. PETERSBURG	1,432,844	OH
	1.3.69	VINOY- 0159	X71	ST. PETERSBURG	4,107,472	OH
	1.3.70	VINOY- 0159	X72	ST. PETERSBURG	1,171,727	OH
	1.3.71	VINOY- 0159	X78	ST. PETERSBURG	9,528,957	OH
	1.3.72	BONNET CREEK- 0244	K976	BUENA VISTA	155,178	OH
	1.3.73	BROOKER CREEK- 0373	C5405	SEVEN SPRINGS	69,164	OH
	1.3.74	BROOKER CREEK- 0373	C5406	SEVEN SPRINGS	294,343	OH
	1.3.75	CASSELBERRY- 0195	W0022	JAMESTOWN	92,615	OH
	1.3.76	CASSELBERRY- 0195	W0025	JAMESTOWN	224,209	OH
	1.3.77	CASSELBERRY- 0195	W0027	JAMESTOWN	309,181	OH
	1.3.78	CASSELBERRY- 0195	W0029	JAMESTOWN	171,944	OH
	1.3.79	CENTRAL PLAZA- 0057	X262	ST. PETERSBURG	1,644,936	OH
	1.3.80	CENTRAL PLAZA- 0057	X268	ST. PETERSBURG	2,055,063	OH
	1.3.81	CLERMONT- 0316	K601	CLERMONT	553,047	OH
	1.3.82	CLERMONT- 0316	K605	CLERMONT	354,155	OH
	1.3.83	DELEON SPRINGS- 0321	W0034	DELAND	4,619,878	OH
	1.3.84	DINNER LAKE BANK02 - 0415	K1687	HIGHLANDS	1,192,902	OH
	1.3.85	DINNER LAKE BANK02 - 0415	K1688	HIGHLANDS	1,428,096	OH
	1.3.86	DINNER LAKE BANK02 - 0415	K1689	HIGHLANDS	1,634,028	OH
	1.3.87	INTERNATIONAL DRIVE- 0345	K4815	BUENA VISTA	43,311	OH
	1.3.88	KENNETH CITY- 0174	X50	WALSINGHAM	647,870	OH
	1.3.89	KENNETH CITY- 0174	X53	WALSINGHAM	594,961	OH
	1.3.90	LONGWOOD- 0304	M143	LONGWOOD	1,417,089	OH
	1.3.91	LONGWOOD- 0304	M144	LONGWOOD	749,711	OH
	1.3.92	MEADOW WOODS SOUTH- 0378	K1775	S. E. ORLANDO	110,569	OH
	1.3.93	MEADOW WOODS SOUTH- 0378	K1778	S. E. ORLANDO	251,654	OH
	1.3.94	MONTVERDE- 0300	K4833	CLERMONT	650,664	OH
	1.3.95	MONTVERDE- 0300	K4836	CLERMONT	199,766	OH
	1.3.96	NORTH LONGWOOD- 0066	M1757	LONGWOOD	75,559	OH
	1.3.97	NORTH LONGWOOD- 0066	M1758	LONGWOOD	1,221,746	OH
	1.3.98	NORTH LONGWOOD- 0066	M1760	LONGWOOD	1,642,546	OH
	1.3.99	PALM HARBOR- 0079	C753	SEVEN SPRINGS	358,461	OH
	1.3.100	PALM HARBOR- 0079	C756	SEVEN SPRINGS	824,878	OH
	1.3.101	PALM HARBOR- 0079	C757	SEVEN SPRINGS	591,112	OH
	1.3.102	SAFETY HARBOR - 3518	C3523	CLEARWATER	198,234	OH
	1.3.103	SAFETY HARBOR - 3518	C3525	CLEARWATER	429,120	OH
	1.3.104	SEMINOLE- 0051	J888	WALSINGHAM	56,016	OH
	1.3.105	SEMINOLE- 0051	J893	WALSINGHAM	532,989	OH
	1.3.106	SHINGLE CREEK- 0336	K857	BUENA VISTA	58,106	OH
	1.3.107	SHINGLE CREEK- 0336	K863	BUENA VISTA	96,774	OH
	1.3.108	STARKEY-0234	J114	WALSINGHAM	369,261	OH
	1.3.109	STARKEY-0234	J115	WALSINGHAM	151,336	OH
	1.3.110	TAYLOR AVENUE- 0222	J2905	WALSINGHAM	860,463	OH
	1.3.111	VINELAND- 0374	K903	BUENA VISTA	1,303,262	OH
	1.3.112	VINELAND- 0374	K907	BUENA VISTA	223,698	OH
	1.3.113	WALSINGHAM - 0071	J555	WALSINGHAM	188,696	OH
		Subtotal			54,611,867	
		Engineering/Materials for 2025 Projects			9,348,016	
		Total Lateral Hardening			**87,455,871**	
	1.4	**Lateral Hardening Wood Pole Replacement & Inspection Total**				
		Lateral Hardening Wood Pole Replacement Total			69,265,735	OH
		Lateral Hardening Wood Pole Inspection Total			1,552,371	OH
		Lateral Hardening Wood Pole Replacement & Inspection Total			**70,818,106**	OH

C10-1062

FPSC EXH No. 19

C10-1063

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ROSS PRAIRIE 230KV	A112	INVERNESS	89,439	OH
	1.5.2 WILLISTON 69KV	A124	MONTICELLO	89,439	OH
	1.5.3 LEBANON 69KV	A132	INVERNESS	89,439	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	89,439	OH
	1.5.5 ARCHER 230KV	A195	MONTICELLO	89,439	OH
	1.5.6 ARCHER 230KV	A196	MONTICELLO	89,439	OH
	1.5.7 ADAMS 69KV	A200	INVERNESS	89,439	OH
	1.5.8 LADY LAKE 69KV	A243	OCALA	92,445	OH
	1.5.9 LADY LAKE 69KV	A245	OCALA	89,439	OH
	1.5.10 LADY LAKE 69KV	A246	OCALA	89,439	OH
	1.5.11 CITRUS HILLS 115KV	A282	INVERNESS	89,439	OH
	1.5.12 ORANGE BLOSSOM 69KV	A309	OCALA	89,439	OH
	1.5.13 ORANGE BLOSSOM 69KV	A310	OCALA	89,439	OH
	1.5.14 WEIRSDALE 69KV	A321	OCALA	89,439	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	OCALA	89,439	OH
	1.5.16 ORANGE BLOSSOM 69KV	A389	OCALA	89,603	OH
	1.5.17 HOLDER 230KV	A48	INVERNESS	89,439	OH
	1.5.18 LAKE WEIR 69KV	A64	OCALA	89,439	OH
	1.5.19 BROOKSVILLE 115KV	A95	INVERNESS	564	OH
	1.5.20 BROOKSVILLE 115KV	A97	INVERNESS	750	OH
	1.5.21 CLEARWATER 69KV	C10	CLEARWATER	154,800	OH
	1.5.22 BELLEAIR 69KV	C1002	CLEARWATER	237,820	OH
	1.5.23 BELLEAIR 69KV	C1003	CLEARWATER	275,687	OH
	1.5.24 BELLEAIR 69KV	C1004	CLEARWATER	320,536	OH
	1.5.25 BELLEAIR 69KV	C1005	CLEARWATER	122,582	OH
	1.5.26 BELLEAIR 69KV	C1007	CLEARWATER	89,439	OH
	1.5.27 BELLEAIR 69KV	C1008	CLEARWATER	514,374	OH
	1.5.28 DUNEDIN 69KV	C102	CLEARWATER	149,332	OH
	1.5.29 DUNEDIN 69KV	C106	CLEARWATER	227,968	OH
	1.5.30 DUNEDIN 69KV	C107	CLEARWATER	391,092	OH
	1.5.31 CLEARWATER 69KV	C11	CLEARWATER	158,614	OH
	1.5.32 CLEARWATER 69KV	C12	CLEARWATER	112,936	OH
	1.5.33 CLEARWATER 69KV	C14	CLEARWATER	18,809	OH
	1.5.34 CLEARWATER 69KV	C16	CLEARWATER	623,684	OH
	1.5.35 CLEARWATER 69KV	C17	CLEARWATER	130,593	OH
	1.5.36 CLEARWATER 69KV	C18	CLEARWATER	161,437	OH
	1.5.37 CLEARWATER 69KV	C19	CLEARWATER	27,848	OH
	1.5.38 PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	18,557	OH
	1.5.39 PORT RICHEY WEST 115KV	C203	SEVEN SPRINGS	3,000	OH
	1.5.40 PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	1,500	OH
	1.5.41 PORT RICHEY WEST 115KV	C206	SEVEN SPRINGS	2,389	OH
	1.5.42 PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	35,891	OH
	1.5.43 PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	2,963	OH
	1.5.44 HIGHLANDS 69KV	C2806	CLEARWATER	469,915	OH
	1.5.45 TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	20,789	OH
	1.5.46 TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	89,439	OH
	1.5.47 ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	89,439	OH
	1.5.48 ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	89,439	OH
	1.5.49 ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	89,439	OH
	1.5.50 SAFETY HARBOR 115KV	C3518	CLEARWATER	13,835	OH
	1.5.51 SAFETY HARBOR 115KV	C3521	CLEARWATER	89,439	OH
	1.5.52 SAFETY HARBOR 115KV	C3523	CLEARWATER	104,718	OH
	1.5.53 SAFETY HARBOR 115KV	C3524	CLEARWATER	89,439	OH
	1.5.54 SAFETY HARBOR 115KV	C3525	CLEARWATER	24,114	OH
	1.5.55 SAFETY HARBOR 115KV	C3527	CLEARWATER	130,487	OH
	1.5.56 SAFETY HARBOR 115KV	C3528	CLEARWATER	89,439	OH
	1.5.57 CLEARWATER 69KV	C4	CLEARWATER	144,230	OH
	1.5.58 FLORA-MAR 115KV	C4008	SEVEN SPRINGS	1,500	OH
	1.5.59 NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	2,461	OH
	1.5.60 NEW PORT RICHEY 115KV	C444	SEVEN SPRINGS	1,896	OH
	Subtotal			6,936,255	

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FPSC EXH No. 19

C10-1064

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.61	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	104,196	OH
1.5.62	SEVEN SPRINGS 230KV	C4507	SEVEN SPRINGS	2,121	OH
1.5.63	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	165,029	OH
1.5.64	SEVEN SPRINGS 230KV	C4510	SEVEN SPRINGS	6,839	OH
1.5.65	SEVEN SPRINGS 230KV	C4512	SEVEN SPRINGS	12,618	OH
1.5.66	CURLEW 115KV	C4972	SEVEN SPRINGS	193,896	OH
1.5.67	CURLEW 115KV	C4973	SEVEN SPRINGS	7,343	OH
1.5.68	CURLEW 115KV	C4976	SEVEN SPRINGS	98,597	OH
1.5.69	CURLEW 115KV	C4977	SEVEN SPRINGS	750	OH
1.5.70	CURLEW 115KV	C4985	SEVEN SPRINGS	116,628	OH
1.5.71	CURLEW 115KV	C4986	CLEARWATER	23,184	OH
1.5.72	CURLEW 115KV	C4989	CLEARWATER	39,519	OH
1.5.73	CURLEW 115KV	C4990	CLEARWATER	70,061	OH
1.5.74	CURLEW 115KV	C4991	SEVEN SPRINGS	445,006	OH
1.5.75	CLEARWATER 69KV	C5	CLEARWATER	286,917	OH
1.5.76	ALDERMAN 115KV	C5000	SEVEN SPRINGS	89,439	OH
1.5.77	ALDERMAN 115KV	C5001	SEVEN SPRINGS	49,264	OH
1.5.78	ALDERMAN 115KV	C5003	SEVEN SPRINGS	89,439	OH
1.5.79	ALDERMAN 115KV	C5008	SEVEN SPRINGS	89,439	OH
1.5.80	ALDERMAN 115KV	C5009	SEVEN SPRINGS	38,329	OH
1.5.81	ALDERMAN 115KV	C5010	SEVEN SPRINGS	89,439	OH
1.5.82	ALDERMAN 115KV	C5011	SEVEN SPRINGS	89,439	OH
1.5.83	ALDERMAN 115KV	C5012	SEVEN SPRINGS	89,439	OH
1.5.84	ALDERMAN 115KV	C5013	SEVEN SPRINGS	89,439	OH
1.5.85	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	35,973	OH
1.5.86	BROOKER CREEK 115KV	C5401	SEVEN SPRINGS	6,101	OH
1.5.87	BROOKER CREEK 115KV	C5402	SEVEN SPRINGS	10,713	OH
1.5.88	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	3,750	OH
1.5.89	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	246,045	OH
1.5.90	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	126,073	OH
1.5.91	BAYVIEW 115KV	C651	CLEARWATER	89,439	OH
1.5.92	BAYVIEW 115KV	C653	CLEARWATER	397,750	OH
1.5.93	BAYVIEW 115KV	C655	CLEARWATER	178,878	OH
1.5.94	BAYVIEW 115KV	C656	CLEARWATER	333,521	OH
1.5.95	BAYVIEW 115KV	C658	CLEARWATER	89,439	OH
1.5.96	CLEARWATER 69KV	C7	CLEARWATER	318,711	OH
1.5.97	PALM HARBOR 230KV	C752	SEVEN SPRINGS	91,405	OH
1.5.98	PALM HARBOR 230KV	C756	SEVEN SPRINGS	18,689	OH
1.5.99	PALM HARBOR 230KV	C757	SEVEN SPRINGS	139,257	OH
1.5.100	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	89,439	OH
1.5.101	ZEPHYRHILLS 69KV	C854	ZEPHYRHILLS	89,439	OH
1.5.102	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	89,439	OH
1.5.103	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	89,439	OH
1.5.104	EAST CLEARWATER 230KV	C900	CLEARWATER	85,413	OH
1.5.105	EAST CLEARWATER 230KV	C901	CLEARWATER	25,866	OH
1.5.106	EAST CLEARWATER 230KV	C902	CLEARWATER	112,836	OH
1.5.107	EAST CLEARWATER 230KV	C906	CLEARWATER	178,878	OH
1.5.108	EAST CLEARWATER 230KV	C909	CLEARWATER	153,754	OH
1.5.109	EAST CLEARWATER 230KV	C911	CLEARWATER	174,601	OH
1.5.110	STARKEY ROAD 69KV	J112	WALSINGHAM	109,341	OH
1.5.111	STARKEY ROAD 69KV	J113	WALSINGHAM	43,504	OH
1.5.112	STARKEY ROAD 69KV	J114	WALSINGHAM	67,533	OH
1.5.113	STARKEY ROAD 69KV	J115	WALSINGHAM	58,062	OH
1.5.114	STARKEY ROAD 69KV	J116	WALSINGHAM	22,844	OH
1.5.115	STARKEY ROAD 69KV	J117	WALSINGHAM	103,563	OH
1.5.116	STARKEY ROAD 69KV	J118	WALSINGHAM	405,605	OH
1.5.117	CROSS BAYOU 69KV	J140	WALSINGHAM	81,436	OH
1.5.118	CROSS BAYOU 69KV	J141	WALSINGHAM	248,624	OH
1.5.119	CROSS BAYOU 69KV	J142	WALSINGHAM	326,560	OH
1.5.120	CROSS BAYOU 69KV	J143	WALSINGHAM	189,832	OH
	Subtotal			7,118,122	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	CROSS BAYOU 69KV	J145	WALSINGHAM	186,870	OH
	1.5.122	CROSS BAYOU 69KV	J146	WALSINGHAM	105,340	OH
	1.5.123	CROSS BAYOU 69KV	J147	WALSINGHAM	5,038	OH
	1.5.124	CROSS BAYOU 69KV	J148	WALSINGHAM	655,621	OH
	1.5.125	CROSS BAYOU 69KV	J150	WALSINGHAM	259,084	OH
	1.5.126	OAKHURST 69KV	J221	WALSINGHAM	0	OH
	1.5.127	OAKHURST 69KV	J223	WALSINGHAM	0	OH
	1.5.128	OAKHURST 69KV	J224	WALSINGHAM	0	OH
	1.5.129	OAKHURST 69KV	J226	WALSINGHAM	40,083	OH
	1.5.130	OAKHURST 69KV	J227	WALSINGHAM	114,953	OH
	1.5.131	OAKHURST 69KV	J228	WALSINGHAM	15,232	OH
	1.5.132	OAKHURST 69KV	J229	WALSINGHAM	66,053	OH
	1.5.133	OAKHURST 69KV	J230	WALSINGHAM	687,833	OH
	1.5.134	ULMERTON 230KV	J240	WALSINGHAM	412	OH
	1.5.135	ULMERTON 230KV	J242	WALSINGHAM	350,211	OH
	1.5.136	ULMERTON 230KV	J244	WALSINGHAM	2,812	OH
	1.5.137	ULMERTON 230KV	J246	WALSINGHAM	25,158	OH
	1.5.138	TAYLOR AVENUE	J2901	WALSINGHAM	89,439	OH
	1.5.139	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	89,439	OH
	1.5.140	TAYLOR AVENUE 69KV	J2903	CLEARWATER	89,439	OH
	1.5.141	TAYLOR AVENUE 69KV	J2904	CLEARWATER	89,439	OH
	1.5.142	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	89,439	OH
	1.5.143	TAYLOR AVENUE 69KV	J2906	WALSINGHAM	57,073	OH
	1.5.144	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	89,439	OH
	1.5.145	LARGO 230KV	J404	CLEARWATER	90,189	OH
	1.5.146	LARGO 230KV	J407	CLEARWATER	219,390	OH
	1.5.147	LARGO 230KV	J408	CLEARWATER	89,439	OH
	1.5.148	LARGO 230KV	J409	CLEARWATER	89,439	OH
	1.5.149	TRI CITY 115KV	J5030	CLEARWATER	89,439	OH
	1.5.150	TRI CITY 115KV	J5034	CLEARWATER	89,439	OH
	1.5.151	TRI CITY 115KV	J5038	CLEARWATER	89,439	OH
	1.5.152	TRI CITY 115KV	J5040	CLEARWATER	89,439	OH
	1.5.153	WALSINGHAM 69KV	J551	WALSINGHAM	89,439	OH
	1.5.154	WALSINGHAM 69KV	J552	WALSINGHAM	0	OH
	1.5.155	WALSINGHAM 69KV	J553	WALSINGHAM	89,439	OH
	1.5.156	WALSINGHAM 69KV	J554	WALSINGHAM	89,439	OH
	1.5.157	WALSINGHAM 69KV	J555	WALSINGHAM	89,439	OH
	1.5.158	WALSINGHAM 69KV	J556	WALSINGHAM	2,685	OH
	1.5.159	WALSINGHAM 69KV	J557	WALSINGHAM	2,250	OH
	1.5.160	WALSINGHAM 69KV	J558	WALSINGHAM	1,342	OH
	1.5.161	ULMERTON WEST 69KV	J680	WALSINGHAM	85,850	OH
	1.5.162	ULMERTON WEST 69KV	J682	CLEARWATER	92,439	OH
	1.5.163	ULMERTON WEST 69KV	J684	WALSINGHAM	89,439	OH
	1.5.164	ULMERTON WEST 69KV	J689	WALSINGHAM	89,439	OH
	1.5.165	ULMERTON WEST 69KV	J690	WALSINGHAM	89,439	OH
	1.5.166	ULMERTON WEST 69KV	J691	WALSINGHAM	134,628	OH
	1.5.167	ULMERTON WEST 69KV	J692	WALSINGHAM	1,077	OH
	1.5.168	SEMINOLE 230KV	J888	WALSINGHAM	89,439	OH
	1.5.169	SEMINOLE 230KV	J889	WALSINGHAM	408,781	OH
	1.5.170	SEMINOLE 230KV	J890	WALSINGHAM	0	OH
	1.5.171	SEMINOLE 230KV	J891	WALSINGHAM	89,439	OH
	1.5.172	SEMINOLE 230KV	J892	WALSINGHAM	2,745	OH
	1.5.173	SEMINOLE 230KV	J893	WALSINGHAM	89,439	OH
	1.5.174	SEMINOLE 230KV	J894	WALSINGHAM	89,439	OH
	1.5.175	SEMINOLE 230KV	J895	WALSINGHAM	89,439	OH
	1.5.176	FROSTPROOF 69KV	K100	LAKE WALES	154,439	OH
	1.5.177	TAFT 69KV	K1023	S. E. ORLANDO	5,472	OH
	1.5.178	TAFT 69KV	K1026	S. E. ORLANDO	470,209	OH
	1.5.179	TAFT 69KV	K1028	BUENA VISTA	202,925	OH
	1.5.180	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	71	OH
		Subtotal			6,592,800	

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FPSC EXH No. 19

C10-1066

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	REEDY LAKE 69KV	K1104	WINTER GARDEN	89,439	OH
	1.5.182	BABSON PARK 69KV	K1196	LAKE WALES	89,439	OH
	1.5.183	BONNET CREEK 69KV	K1231	BUENA VISTA	56,723	OH
	1.5.184	FOUR CORNERS 69KV	K1406	BUENA VISTA	79,302	OH
	1.5.185	BARNUM CITY 69KV	K1503	BUENA VISTA	89,439	OH
	1.5.186	CABBAGE ISLAND 69KV	K1616	LAKE WALES	2,091	OH
	1.5.187	CABBAGE ISLAND 69KV	K1618	LAKE WALES	36,357	OH
	1.5.188	DINNER LAKE 69KV	K1688	HIGHLANDS	90,189	OH
	1.5.189	DINNER LAKE 69KV	K1689	HIGHLANDS	90,189	OH
	1.5.190	LAKEWOOD 69KV	K1694	HIGHLANDS	89,439	OH
	1.5.191	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	121,767	OH
	1.5.192	CHAMPIONS GATE 69KV	K1762	LAKE WALES	89,439	OH
	1.5.193	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	89,439	OH
	1.5.194	CHAMPIONS GATE 69KV	K1766	LAKE WALES	89,439	OH
	1.5.195	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	89,439	OH
	1.5.196	MEADOW WOODS SOUTH 230KV	K1777	S. E. ORLANDO	3,716	OH
	1.5.197	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	2,307	OH
	1.5.198	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	1,546	OH
	1.5.199	MEADOW WOODS SOUTH 230KV	K1781	S. E. ORLANDO	89,439	OH
	1.5.200	MEADOW WOODS SOUTH 230KV	K1783	S. E. ORLANDO	2,311	OH
	1.5.201	HAINES CITY 69KV	K18	LAKE WALES	89,439	OH
	1.5.202	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	10,597	OH
	1.5.203	HAINES CITY 69KV	K20	LAKE WALES	89,439	OH
	1.5.204	WINTER GARDEN 69KV	K201	WINTER GARDEN	750	OH
	1.5.205	WINTER GARDEN 69KV	K203	WINTER GARDEN	89,439	OH
	1.5.206	WINTER GARDEN 69KV	K205	WINTER GARDEN	89,439	OH
	1.5.207	WINTER GARDEN 69KV	K207	WINTER GARDEN	177,423	OH
	1.5.208	HEMPLE 69KV	K2244	WINTER GARDEN	620	OH
	1.5.209	HEMPLE 69KV	K2246	WINTER GARDEN	5,285	OH
	1.5.210	ORANGEWOOD 69KV	K228	BUENA VISTA	83,908	OH
	1.5.211	LAKE BRYAN 230KV	K232	BUENA VISTA	89,439	OH
	1.5.212	COLONIAL 69KV	K2476	S. E. ORLANDO	26	OH
	1.5.213	CELEBRATION 69KV	K2701	BUENA VISTA	66,686	OH
	1.5.214	CELEBRATION 69KV	K2703	BUENA VISTA	60,821	OH
	1.5.215	CELEBRATION 69KV	K2704	BUENA VISTA	60,222	OH
	1.5.216	CELEBRATION 69KV	K2706	BUENA VISTA	57,103	OH
	1.5.217	OKAHUMPKA 69KV	K287	CLERMONT	89,439	OH
	1.5.218	CROWN POINT	K288	WINTER GARDEN	89,439	OH
	1.5.219	WINDERMERE 230KV	K302	WINTER GARDEN	101,532	OH
	1.5.220	WINDERMERE 230KV	K304	BUENA VISTA	233,267	OH
	1.5.221	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	89,439	OH
	1.5.222	LAKE LUNTZ 69KV	K3285	WINTER GARDEN	66,752	OH
	1.5.223	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	89,439	OH
	1.5.224	BARNUM CITY 69KV	K3360	BUENA VISTA	89,439	OH
	1.5.225	BARNUM CITY 69KV	K3362	BUENA VISTA	90,189	OH
	1.5.226	BARNUM CITY 69KV	K3364	BUENA VISTA	89,439	OH
	1.5.227	BARNUM CITY	K3366	BUENA VISTA	89,439	OH
	1.5.228	AVALON 230KV	K37	WINTER GARDEN	89,439	OH
	1.5.229	PINECASTLE 69KV	K396	S. E. ORLANDO	447	OH
	1.5.230	PARKWAY 69KV	K408	Buena Vista	162,274	OH
	1.5.231	HUNTERS CREEK 69KV	K42	BUENA VISTA	89,439	OH
	1.5.232	WESTRIDGE 69KV	K421	BUENA VISTA	74,050	OH
	1.5.233	WESTRIDGE 69KV	K426	BUENA VISTA	149,126	OH
	1.5.234	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	201,563	OH
	1.5.235	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	89,439	OH
	1.5.236	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	66,297	OH
	1.5.237	MONTVERDE 69KV	K4833	CLERMONT	89,439	OH
	1.5.238	MONTVERDE 69KV	K4836	CLERMONT	89,439	OH
	1.5.239	MONTVERDE 69KV	K4837	CLERMONT	89,439	OH
	1.5.240	MONTVERDE 69KV	K4840	CLERMONT	89,439	OH
		Subtotal			4,659,728	

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FPSC EXH No. 19

C10-1067

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	MONTVERDE 69KV	K4841	CLERMONT	89,439	OH
	1.5.242	MONTVERDE 69KV	K4845	CLERMONT	89,439	OH
	1.5.243	HUNTERS CREEK 69KV	K49	BUENA VISTA	89,439	OH
	1.5.244	CENTRAL PARK 69KV	K495	BUENA VISTA	308,349	OH
	1.5.245	CENTRAL PARK 69KV	K499	BUENA VISTA	524,635	OH
	1.5.246	LOUGHMAN 69KV	K5079	LAKE WALES	89,439	OH
	1.5.247	LAKE WALES 69KV	K57	LAKE WALES	89,439	OH
	1.5.248	LAKE WALES 69KV	K58	LAKE WALES	89,439	OH
	1.5.249	CLERMONT 69KV	K601	CLERMONT	89,439	OH
	1.5.250	CLERMONT 69KV	K605	CLERMONT	89,439	OH
	1.5.251	CLERMONT 69KV	K606	CLERMONT	89,439	OH
	1.5.252	CLERMONT 69KV	K607	CLERMONT	89,439	OH
	1.5.253	BAY HILL 69KV	K67	BUENA VISTA	369,954	OH
	1.5.254	BAY HILL 69KV	K72	BUENA VISTA	73,944	OH
	1.5.255	BAY HILL 69KV	K73	WINTER GARDEN	8,177	OH
	1.5.256	BAY HILL 69KV	K74	BUENA VISTA	318,765	OH
	1.5.257	BAY HILL 69KV	K75	WINTER GARDEN	829	OH
	1.5.258	BAY HILL 69KV	K76	BUENA VISTA	149,733	OH
	1.5.259	BAY HILL 69KV	K77	BUENA VISTA	73,944	OH
	1.5.260	ISLEWORTH 69KV	K779	BUENA VISTA	5,018	OH
	1.5.261	ISLEWORTH 69KV	K782	BUENA VISTA	127,111	OH
	1.5.262	BAY HILL 69KV	K79	BUENA VISTA	485,168	OH
	1.5.263	CENTRAL PARK 69KV	K800	BUENA VISTA	133,692	OH
	1.5.264	SHINGLE CREEK 69KV	K855	BUENA VISTA	343,398	OH
	1.5.265	SHINGLE CREEK 69KV	K857	BUENA VISTA	89,439	OH
	1.5.266	SHINGLE CREEK 69KV	K861	BUENA VISTA	89,439	OH
	1.5.267	SHINGLE CREEK 69KV	K863	BUENA VISTA	89,439	OH
	1.5.268	VINELAND 69KV	K903	BUENA VISTA	190,019	OH
	1.5.269	VINELAND 69KV	K904	BUENA VISTA	115,505	OH
	1.5.270	VINELAND 69KV	K906	BUENA VISTA	186,319	OH
	1.5.271	VINELAND 69KV	K907	BUENA VISTA	89,439	OH
	1.5.272	VINELAND 69KV	K909	BUENA VISTA	254,508	OH
	1.5.273	VINELAND 69KV	K910	BUENA VISTA	89,439	OH
	1.5.274	VINELAND 69KV	K913	BUENA VISTA	89,439	OH
	1.5.275	VINELAND	K919	BUENA VISTA	89,439	OH
	1.5.276	SAND LAKE 69KV	K925	BUENA VISTA	18,790	OH
	1.5.277	SAND LAKE 69KV	K934	BUENA VISTA	74,169	OH
	1.5.278	BOGGY MARSH 69KV	K957	BUENA VISTA	6,095	OH
	1.5.279	BOGGY MARSH 69KV	K959	BUENA VISTA	1,091	OH
	1.5.280	BOGGY MARSH 69KV	K960	BUENA VISTA	4,522	OH
	1.5.281	INTERCESSION CITY PLANT 230KV	K967	LAKE WALES	89,439	OH
	1.5.282	BONNET CREEK 69KV	K973	BUENA VISTA	87,414	OH
	1.5.283	BONNET CREEK 69KV	K975	BUENA VISTA	84,799	OH
	1.5.284	BONNET CREEK 69KV	K976	BUENA VISTA	69,682	OH
	1.5.285	KELLER ROAD 69KV	M1	LONGWOOD	94,093	OH
	1.5.286	WEKIVA 230KV	M101	APOPKA	79,395	OH
	1.5.287	WEKIVA 230KV	M107	APOPKA	11,073	OH
	1.5.288	OCOEE 69KV	M1088	WINTER GARDEN	58,680	OH
	1.5.289	OCOEE 69KV	M1092	WINTER GARDEN	5,727	OH
	1.5.290	OCOEE 69KV	M1095	WINTER GARDEN	987	OH
	1.5.291	OCOEE 69KV	M1096	WINTER GARDEN	45,451	OH
	1.5.292	EATONVILLE 69KV	M1132	LONGWOOD	38,070	OH
	1.5.293	EATONVILLE 69KV	M1133	LONGWOOD	250	OH
	1.5.294	EATONVILLE 69KV	M1136	LONGWOOD	31,915	OH
	1.5.295	EATONVILLE 69KV	M1138	LONGWOOD	4,115	OH
	1.5.296	EATONVILLE 69KV	M1139	LONGWOOD	890	OH
	1.5.297	LONGWOOD 69KV	M144	JAMESTOWN	72,989	OH
	1.5.298	LISBON 69KV	M1517	APOPKA	89,439	OH
	1.5.299	LISBON 69KV	M1518	APOPKA	1,422	OH
	1.5.300	DOUGLAS AVENUE 69KV	M1704	APOPKA	853	OH
		Subtotal			6,160,884	

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FPSC EXH No. 19

C10-1068

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	DOUGLAS AVENUE 69KV	M1709	APOPKA	750	OH
	1.5.302	DOUGLAS AVENUE 69KV	M1712	APOPKA	2,250	OH
	1.5.303	NORTH LONGWOOD 230KV	M1749	LONGWOOD	89,439	OH
	1.5.304	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	75,049	OH
	1.5.305	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	89,439	OH
	1.5.306	NORTH LONGWOOD 230KV	M1760	LONGWOOD	47,539	OH
	1.5.307	NORTH LONGWOOD 230KV	M1761	LONGWOOD	89,439	OH
	1.5.308	NORTH LONGWOOD 230KV	M1763	LONGWOOD	89,439	OH
	1.5.309	KELLER ROAD 69KV	M2	LONGWOOD	11,806	OH
	1.5.310	KELLER ROAD 69KV	M3	LONGWOOD	94,850	OH
	1.5.311	KELLER ROAD 69KV	M4	LONGWOOD	130,274	OH
	1.5.312	LAKE EMMA 230KV	M425	LONGWOOD	89,439	OH
	1.5.313	LAKE EMMA 230KV	M426	LONGWOOD	89,439	OH
	1.5.314	LAKE EMMA 230KV	M428	LONGWOOD	89,439	OH
	1.5.315	UMATILLA 69KV	M4408	APOPKA	89,439	OH
	1.5.316	BAY RIDGE 69KV	M451	APOPKA	2,255	OH
	1.5.317	EUSTIS 69KV	M500	APOPKA	89,439	OH
	1.5.318	ALTAMONTE 230KV	M572	LONGWOOD	86,958	OH
	1.5.319	ALTAMONTE 230KV	M574	LONGWOOD	49,458	OH
	1.5.320	ALTAMONTE 230KV	M575	LONGWOOD	94,369	OH
	1.5.321	ALTAMONTE 230KV	M576	LONGWOOD	147,175	OH
	1.5.322	ALTAMONTE 230KV	M579	LONGWOOD	96,230	OH
	1.5.323	MYRTLE LAKE 230KV	M648	LONGWOOD	89,439	OH
	1.5.324	MYRTLE LAKE 230KV	M650	LONGWOOD	89,439	OH
	1.5.325	MYRTLE LAKE 230KV	M657	LONGWOOD	280	OH
	1.5.326	MYRTLE LAKE 230KV	M659	LONGWOOD	89,439	OH
	1.5.327	SPRING LAKE 230KV	M664	LONGWOOD	44,125	OH
	1.5.328	SPRING LAKE 230KV	M666	LONGWOOD	43,457	OH
	1.5.329	SPRING LAKE 230KV	M667	LONGWOOD	100,351	OH
	1.5.330	SPRING LAKE 230KV	M668	LONGWOOD	340,357	OH
	1.5.331	APOPKA SOUTH 69KV	M722	APOPKA	1,088	OH
	1.5.332	APOPKA SOUTH 69KV	M727	APOPKA	1,073	OH
	1.5.333	MAITLAND 69KV	M80	LONGWOOD	34,674	OH
	1.5.334	MAITLAND 69KV	M81	LONGWOOD	153,185	OH
	1.5.335	MAITLAND 69KV	M82	LONGWOOD	145,670	OH
	1.5.336	MAITLAND 69KV	M84	LONGWOOD	7,239	OH
	1.5.337	MAITLAND 69KV	M85	LONGWOOD	125,013	OH
	1.5.338	FERN PARK 69KV	M907	LONGWOOD	129,692	OH
	1.5.339	FERN PARK 69KV	M908	LONGWOOD	84,007	OH
	1.5.340	FERN PARK 69KV	M909	LONGWOOD	87,857	OH
	1.5.341	ST GEORGE ISLAND 69KV	N234	MONTICELLO	35,814	OH
	1.5.342	WINTER PARK 69KV	W0016	LONGWOOD	1,990	OH
	1.5.343	CASSELBERRY 69KV	W0017	JAMESTOWN	84,807	OH
	1.5.344	CASSELBERRY 69KV	W0020	LONGWOOD	112	OH
	1.5.345	CASSELBERRY 69KV	W0021	JAMESTOWN	83,983	OH
	1.5.346	CASSELBERRY 69KV	W0025	LONGWOOD	750	OH
	1.5.347	CASSELBERRY 69KV	W0026	JAMESTOWN	167,252	OH
	1.5.348	CASSELBERRY 69KV	W0028	JAMESTOWN	86,994	OH
	1.5.349	CASSELBERRY 69KV	W0029	LONGWOOD	27,663	OH
	1.5.350	MAITLAND 69KV	W0079	LONGWOOD	7,864	OH
	1.5.351	MAITLAND 69KV	W0086	LONGWOOD	750	OH
	1.5.352	MAITLAND 69KV	W0087	LONGWOOD	3,000	OH
	1.5.353	DELTONA EAST 115KV	W0124	DELAND	89,439	OH
	1.5.354	DELTONA EAST 115KV	W0132	DELAND	89,439	OH
	1.5.355	LAKE ALOMA 69KV	W0153	JAMESTOWN	16,996	OH
	1.5.356	LAKE ALOMA 69KV	W0158	LONGWOOD	704	OH
	1.5.357	OVIEDO 69KV	W0176	JAMESTOWN	73,891	OH
	1.5.358	WINTER SPRINGS 230KV	W0187	JAMESTOWN	164,646	OH
	1.5.359	WINTER SPRINGS 230KV	W0189	JAMESTOWN	60,352	OH
	1.5.360	WINTER SPRINGS 230KV	W0192	JAMESTOWN	161,752	OH
		Subtotal			4,368,498	

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FPSC EXH No. 19

C10-1069

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0196	JAMESTOWN	10,580	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	89,439	OH
	1.5.363	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	1,165	OH
	1.5.364	NARCOOSSEE 69KV	W0219	S. E. ORLANDO	5,087	OH
	1.5.365	ECON 230KV	W0324	JAMESTOWN	3,767	OH
	1.5.366	SKY LAKE 230KV	W0362	S. E. ORLANDO	750	OH
	1.5.367	SKY LAKE 230KV	W0363	S. E. ORLANDO	3,338	OH
	1.5.368	SKY LAKE 230KV	W0366	S. E. ORLANDO	19,356	OH
	1.5.369	SKY LAKE 230KV	W0369	S. E. ORLANDO	182	OH
	1.5.370	PINECASTLE 69KV	W0391	S. E. ORLANDO	153	OH
	1.5.371	PINECASTLE 69KV	W0392	S. E. ORLANDO	5,659	OH
	1.5.372	CONWAY 69KV	W0407	S. E. ORLANDO	373	OH
	1.5.373	CENTRAL PARK 69KV	W0493	S. E. ORLANDO	33,538	OH
	1.5.374	CENTRAL PARK 69KV	W0494	S. E. ORLANDO	630,762	OH
	1.5.375	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	123,447	OH
	1.5.376	CENTRAL PARK 69KV	W0498	S. E. ORLANDO	63,750	OH
	1.5.377	CENTRAL PARK 69KV	W0500	S. E. ORLANDO	448,168	OH
	1.5.378	CENTRAL PARK 69KV	W0501	S. E. ORLANDO	11,399	OH
	1.5.379	CURRY FORD 230KV	W0601	S. E. ORLANDO	134	OH
	1.5.380	WEST CHAPMAN 69KV	W0700	JAMESTOWN	250,434	OH
	1.5.381	WEST CHAPMAN 69KV	W0703	JAMESTOWN	65,806	OH
	1.5.382	TURNER PLANT 115KV	W0764	DELAND	89,439	OH
	1.5.383	WINTER PARK EAST 230KV	W0925	JAMESTOWN	275,433	OH
	1.5.384	WINTER PARK EAST 230KV	W0926	JAMESTOWN	79,628	OH
	1.5.385	BITHLO 230KV	W0951	JAMESTOWN	3,314	OH
	1.5.386	BITHLO 230KV	W0955	JAMESTOWN	1,742	OH
	1.5.387	BITHLO 230KV	W0956	JAMESTOWN	2,211	OH
	1.5.388	RIO PINAR 230KV	W0968	S. E. ORLANDO	2,082	OH
	1.5.389	RIO PINAR 230KV	W0969	S. E. ORLANDO	750	OH
	1.5.390	RIO PINAR 230KV	W0971	S. E. ORLANDO	1,346	OH
	1.5.391	RIO PINAR 230KV	W0974	S. E. ORLANDO	2,211	OH
	1.5.392	UCF NORTH 69KV	W0988	JAMESTOWN	13,847	OH
	1.5.393	UCF NORTH 69KV	W0992	JAMESTOWN	2,105	OH
	1.5.394	UCF 69KV	W1013	JAMESTOWN	6,780	OH
	1.5.395	UCF 69KV	W1015	JAMESTOWN	9,475	OH
	1.5.396	DELAND EAST 115KV	W1103	DELAND	30,580	OH
	1.5.397	DELAND EAST 115KV	W1104	DELAND	61,376	OH
	1.5.398	DELTONA 115KV	W4555	DELAND	89,439	OH
	1.5.399	BAYWAY 115KV	X100	ST. PETERSBURG	1,372	OH
	1.5.400	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	95,457	OH
	1.5.401	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	147,865	OH
	1.5.402	FIFTY-FIRST STREET 230KV	X103	ST. PETERSBURG	3,000	OH
	1.5.403	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	502	OH
	1.5.404	FIFTY-FIRST STREET 230KV	X105	ST. PETERSBURG	2,250	OH
	1.5.405	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	309,633	OH
	1.5.406	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	19,239	OH
	1.5.407	GATEWAY 115KV	X112	WALSINGHAM	144	OH
	1.5.408	GATEWAY 115KV	X113	WALSINGHAM	139,639	OH
	1.5.409	GATEWAY 115KV	X119	WALSINGHAM	20,451	OH
	1.5.410	GATEWAY 115KV	X120	WALSINGHAM	7,503	OH
	1.5.411	GATEWAY 115KV	X121	WALSINGHAM	1,084	OH
	1.5.412	GATEWAY 115KV	X123	WALSINGHAM	3,196	OH
	1.5.413	GATEWAY 115KV	X125	WALSINGHAM	4,962	OH
	1.5.414	CROSSROADS 115KV	X132	WALSINGHAM	89,439	OH
	1.5.415	CROSSROADS 115KV	X133	WALSINGHAM	1,291	OH
	1.5.416	CROSSROADS 115KV	X136	ST. PETERSBURG	2,000	OH
	1.5.417	CROSSROADS 115KV	X138	ST. PETERSBURG	7,361	OH
	1.5.418	MAXIMO 115KV	X146	ST. PETERSBURG	74,834	OH
	1.5.419	PASADENA 230KV	X212	ST. PETERSBURG	331,813	OH
	1.5.420	PASADENA 230KV	X215	WALSINGHAM	537,656	OH
		Subtotal			4,239,735	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.421	PASADENA 230KV	X216	ST. PETERSBURG	3,569	OH
	1.5.422	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	11,059	OH
	1.5.423	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	87,618	OH
	1.5.424	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	78,947	OH
	1.5.425	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	80,851	OH
	1.5.426	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	79,834	OH
	1.5.427	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	45,835	OH
	1.5.428	NORTHEAST 230KV	X282	ST. PETERSBURG	7,188	OH
	1.5.429	NORTHEAST 230KV	X291	ST. PETERSBURG	4,868	OH
	1.5.430	SIXTEENTH STREET 115KV	X31	ST. PETERSBURG	90,625	OH
	1.5.431	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	74,881	OH
	1.5.432	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	77,436	OH
	1.5.433	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	73,770	OH
	1.5.434	KENNETH 115KV	X50	ST. PETERSBURG	81,363	OH
	1.5.435	KENNETH 115KV	X53	WALSINGHAM	79,393	OH
	1.5.436	KENNETH 115KV	X55	WALSINGHAM	87,588	OH
	1.5.437	KENNETH 115KV	X56	WALSINGHAM	82,218	OH
	1.5.438	KENNETH 115KV	X57	WALSINGHAM	84,056	OH
	1.5.439	DISSTON 115KV	X60	WALSINGHAM	47,804	OH
	1.5.440	DISSTON 115KV	X63	WALSINGHAM	82,158	OH
	1.5.441	DISSTON 115KV	X64	WALSINGHAM	324,604	OH
	1.5.442	DISSTON 115KV	X66	WALSINGHAM	6,038	OH
	1.5.443	VINOY 115KV	X71	ST. PETERSBURG	88,358	OH
	1.5.444	VINOY 115KV	X72	ST. PETERSBURG	74,674	OH
	1.5.445	VINOY 115KV	X78	ST. PETERSBURG	19,255	OH
	1.5.446	FORTIETH STREET 230KV	X82	ST. PETERSBURG	79,101	OH
	1.5.447	FORTIETH STREET 230KV	X85	ST. PETERSBURG	85,912	OH
	1.5.448	BAYWAY 115KV	X96	ST. PETERSBURG	44,410	OH
	1.5.449	BAYWAY 115KV	X99	ST. PETERSBURG	570	OH
		Subtotal			1,983,980	
		Spending on 2025 Project Scope			1,657,003	
		Total - SOG Automation			**43,717,003**	
		Self-Optimizing Grid - SOG (C&C)				
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	932,651	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	134,554	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	126,034	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	365,196	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	3,284	OH
	1.5.2.6	CITRUS HILLS 115KV	A284	INVERNESS	27,471	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A392	OCALA	44,213	OH
	1.5.2.8	ORANGE BLOSSOM 69KV	A394	OCALA	448,681	OH
	1.5.2.9	HOLDER 230KV	A48	INVERNESS	275,762	OH
	1.5.2.10	LAKE WEIR 69KV	A64	OCALA	449,336	OH
	1.5.2.11	BROOKSVILLE 115KV	A95	INVERNESS	3,029	OH
	1.5.2.12	BROOKSVILLE 115KV	A97	INVERNESS	19,006	OH
	1.5.2.13	BELLEAIR 69KV	C1002	CLEARWATER	1,218,240	OH
	1.5.2.14	BELLEAIR 69KV	C1003	CLEARWATER	95,774	OH
	1.5.2.15	BELLEAIR 69KV	C1005	CLEARWATER	609,791	OH
	1.5.2.16	BELLEAIR 69KV	C1007	CLEARWATER	4,638	OH
	1.5.2.17	BELLEAIR 69KV	C1008	CLEARWATER	22,943	OH
	1.5.2.18	DUNEDIN 69KV	C106	CLEARWATER	1,500,682	OH
	1.5.2.19	DUNEDIN 69KV	C107	CLEARWATER	561,182	OH
	1.5.2.20	DENHAM 69KV	C152	SEVEN SPRINGS	641,539	OH
	1.5.2.21	CLEARWATER 69KV	C16	CLEARWATER	62,058	OH
	1.5.2.22	CLEARWATER 69KV	C17	CLEARWATER	199,624	OH
	1.5.2.23	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	1,280	OH
	1.5.2.24	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	113,024	OH
	1.5.2.25	HIGHLANDS 69KV	C2806	CLEARWATER	1,355,575	OH
	1.5.2.26	TARPON SPRINGS 115KV	C301	SEVEN SPRINGS	10,781	OH
		Subtotal			9,226,349	

FPSC EXH No. 19

C10-1071

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.27	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	75,620	OH
	1.5.2.28	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	195,504	OH
	1.5.2.29	SAFETY HARBOR 115KV	C3518	CLEARWATER	129,292	OH
	1.5.2.30	SAFETY HARBOR 115KV	C3521	CLEARWATER	204,982	OH
	1.5.2.31	SAFETY HARBOR 115KV	C3528	CLEARWATER	63,874	OH
	1.5.2.32	NEW PORT RICHEY 115KV	C441	SEVEN SPRINGS	8,398	OH
	1.5.2.33	NEW PORT RICHEY 115KV	C442	SEVEN SPRINGS	1,877	OH
	1.5.2.34	NEW PORT RICHEY 115KV	C443	SEVEN SPRINGS	23,109	OH
	1.5.2.35	SEVEN SPRINGS 230KV	C4500	SEVEN SPRINGS	30,876	OH
	1.5.2.36	SEVEN SPRINGS 230KV	C4509	SEVEN SPRINGS	41,144	OH
	1.5.2.37	CURLEW 115KV	C4973	SEVEN SPRINGS	389,138	OH
	1.5.2.38	CURLEW 115KV	C4987	CLEARWATER	9,525	OH
	1.5.2.39	CURLEW 115KV	C4991	SEVEN SPRINGS	33,812	OH
	1.5.2.40	CLEARWATER 69KV	C5	CLEARWATER	311,181	OH
	1.5.2.41	ALDERMAN 115KV	C5001	SEVEN SPRINGS	63,537	OH
	1.5.2.42	ALDERMAN 115KV	C5009	SEVEN SPRINGS	10,947	OH
	1.5.2.43	ALDERMAN 115KV	C5011	SEVEN SPRINGS	259,882	OH
	1.5.2.44	ALDERMAN 115KV	C5013	SEVEN SPRINGS	201,654	OH
	1.5.2.45	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	298,941	OH
	1.5.2.46	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	32,953	OH
	1.5.2.47	CLEARWATER 69KV	C7	CLEARWATER	346,056	OH
	1.5.2.48	PALM HARBOR 230KV	C756	SEVEN SPRINGS	9,767	OH
	1.5.2.49	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	464,662	OH
	1.5.2.50	EAST CLEARWATER 230KV	C900	CLEARWATER	9,525	OH
	1.5.2.51	EAST CLEARWATER 230KV	C911	CLEARWATER	1,289	OH
	1.5.2.52	STARKEY ROAD 69KV	J117	WALSINGHAM	12,260	OH
	1.5.2.53	STARKEY ROAD 69KV	J118	WALSINGHAM	290,283	OH
	1.5.2.54	CROSS BAYOU 69KV	J142	WALSINGHAM	1,659,911	OH
	1.5.2.55	CROSS BAYOU 69KV	J147	WALSINGHAM	51,314	OH
	1.5.2.56	CROSS BAYOU 69KV	J148	WALSINGHAM	764,782	OH
	1.5.2.57	CROSS BAYOU 69KV	J150	WALSINGHAM	1,080	OH
	1.5.2.58	OAKHURST 69KV	J227	WALSINGHAM	462,702	OH
	1.5.2.59	ULMERTON 230KV	J240	WALSINGHAM	7,361	OH
	1.5.2.60	ULMERTON 230KV	J242	WALSINGHAM	316	OH
	1.5.2.61	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	181,489	OH
	1.5.2.62	TAYLOR AVENUE 69KV	J2903	CLEARWATER	31,508	OH
	1.5.2.63	TAYLOR AVENUE 69KV	J2904	CLEARWATER	748,037	OH
	1.5.2.64	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	47,389	OH
	1.5.2.65	LARGO 230KV	J404	CLEARWATER	85,703	OH
	1.5.2.66	LARGO 230KV	J409	CLEARWATER	152,763	OH
	1.5.2.67	WALSINGHAM 69KV	J552	WALSINGHAM	7,769	OH
	1.5.2.68	WALSINGHAM 69KV	J554	WALSINGHAM	108,389	OH
	1.5.2.69	WALSINGHAM 69KV	J555	WALSINGHAM	63,521	OH
	1.5.2.70	WALSINGHAM 69KV	J557	WALSINGHAM	4,190	OH
	1.5.2.71	ULMERTON WEST 69KV	J690	WALSINGHAM	93,265	OH
	1.5.2.72	ULMERTON WEST 69KV	J691	WALSINGHAM	11,905	OH
	1.5.2.73	SEMINOLE 230KV	J890	WALSINGHAM	42,841	OH
	1.5.2.74	SEMINOLE 230KV	J892	WALSINGHAM	5,000	OH
	1.5.2.75	SEMINOLE 230KV	J893	WALSINGHAM	85,703	OH
	1.5.2.76	SEMINOLE 230KV	J895	WALSINGHAM	223,080	OH
	1.5.2.77	MEADOW WOODS EAST 69KV	K1063	S. E. ORLANDO	4,629	OH
	1.5.2.78	BARNUM CITY 69KV	K1503	BUENA VISTA	30,248	OH
	1.5.2.79	POINCIANA 69KV	K1508	LAKE WALES	14,347	OH
	1.5.2.80	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	136,499	OH
	1.5.2.81	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	11,545	OH
	1.5.2.82	MEADOW WOODS SOUTH 230KV	K1780	BUENA VISTA	4,559	OH
	1.5.2.83	HAINES CITY 69KV	K18	LAKE WALES	375,581	OH
	1.5.2.84	HAINES CITY 69KV	K20	LAKE WALES	435,926	OH
	1.5.2.85	HAINES CITY 69KV	K22	LAKE WALES	62,697	OH
	1.5.2.86	LAKE BRYAN 230KV	K232	BUENA VISTA	100,827	OH
		Subtotal			9,536,965	

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FPSC EXH No. 19

C10-1072

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.87	COLONIAL 69KV	K2476	S. E. ORLANDO	36,921	OH
	1.5.2.88	LAKE LUNTZ 69KV	K3287	WINTER GARDEN	9,274	OH
	1.5.2.89	BARNUM CITY 69KV	K3362	BUENA VISTA	100,662	OH
	1.5.2.90	BARNUM CITY 69KV	K3364	BUENA VISTA	278,031	OH
	1.5.2.91	AVALON 230KV	K37	WINTER GARDEN	100,827	OH
	1.5.2.92	WESTRIDGE 69KV	K425	BUENA VISTA	55,354	OH
	1.5.2.93	HUNTERS CREEK 69KV	K45	BUENA VISTA	1,329	OH
	1.5.2.94	CENTRAL PARK 69KV	K495	BUENA VISTA	52,796	OH
	1.5.2.95	HUNTERS CREEK 69KV	K51	BUENA VISTA	1,628	OH
	1.5.2.96	CLERMONT 69KV	K606	CLERMONT	287,105	OH
	1.5.2.97	BAY HILL 69KV	K72	BUENA VISTA	1,446	OH
	1.5.2.98	BAY HILL 69KV	K74	BUENA VISTA	598,916	OH
	1.5.2.99	BAY HILL 69KV	K79	BUENA VISTA	36,876	OH
	1.5.2.100	EUSTIS SOUTH 69KV	M1059	APOPKA	2,582	OH
	1.5.2.101	WEKIVA 230KV	M107	APOPKA	1,516	OH
	1.5.2.102	EATONVILLE 69KV	M1136	LONGWOOD	213,593	OH
	1.5.2.103	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	125,883	OH
	1.5.2.104	NORTH LONGWOOD 230KV	M1761	LONGWOOD	302,734	OH
	1.5.2.105	NORTH LONGWOOD 230KV	M1763	LONGWOOD	186,732	OH
	1.5.2.106	ALTAMONTE 230KV	M572	LONGWOOD	67,920	OH
	1.5.2.107	SPRING LAKE 230KV	M668	LONGWOOD	113	OH
	1.5.2.108	MAITLAND 69KV	M82	LONGWOOD	175	OH
	1.5.2.109	FERN PARK 69KV	M907	LONGWOOD	1,923,928	OH
	1.5.2.110	FERN PARK 69KV	M909	LONGWOOD	126,587	OH
	1.5.2.111	CASSELBERRY 69KV	W0017	JAMESTOWN	4,588	OH
	1.5.2.112	CASSELBERRY 69KV	W0020	LONGWOOD	798,384	OH
	1.5.2.113	CASSELBERRY 69KV	W0028	JAMESTOWN	136,532	OH
	1.5.2.114	CASSELBERRY 69KV	W0029	LONGWOOD	600,199	OH
	1.5.2.115	LAKE ALOMA 69KV	W0158	LONGWOOD	1,598	OH
	1.5.2.116	OVIEDO 69KV	W0176	JAMESTOWN	1,958	OH
	1.5.2.117	WINTER SPRINGS 230KV	W0189	JAMESTOWN	53,229	OH
	1.5.2.118	NARCOOSSEE 69KV	W0216	S. E. ORLANDO	493	OH
	1.5.2.119	SKY LAKE 230KV	W0363	S. E. ORLANDO	813,384	OH
	1.5.2.120	SUNFLOWER 69KV	W0470	JAMESTOWN	1,079	OH
	1.5.2.121	SUNFLOWER 69KV	W0472	JAMESTOWN	534	OH
	1.5.2.122	SUNFLOWER 69KV	W0474	JAMESTOWN	56	OH
	1.5.2.123	CASSADAGA 115KV	W0524	DELAND	4,124	OH
	1.5.2.124	CURRY FORD 230KV	W0601	S. E. ORLANDO	5,360	OH
	1.5.2.125	BITHLO 230KV	W0954	JAMESTOWN	85	OH
	1.5.2.126	BITHLO 230KV	W0955	JAMESTOWN	110,227	OH
	1.5.2.127	BITHLO 230KV	W0956	JAMESTOWN	1,600,806	OH
	1.5.2.128	DELAND EAST 115KV	W1103	DELAND	818,768	OH
	1.5.2.129	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	171,828	OH
	1.5.2.130	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	42,225	OH
	1.5.2.131	FIFTY-FIRST STREET 230KV	X104	ST. PETERSBURG	8,920	OH
	1.5.2.132	FIFTY-FIRST STREET 230KV	X107	ST. PETERSBURG	27,416	OH
	1.5.2.133	GATEWAY 115KV	X112	WALSINGHAM	28,572	OH
	1.5.2.134	GATEWAY 115KV	X120	WALSINGHAM	262,988	OH
	1.5.2.135	GATEWAY 115KV	X121	WALSINGHAM	2,625	OH
	1.5.2.136	CROSSROADS 115KV	X133	WALSINGHAM	2,914,833	OH
	1.5.2.137	CROSSROADS 115KV	X136	ST. PETERSBURG	1,754,383	OH
	1.5.2.138	PASADENA 230KV	X215	WALSINGHAM	28,180	OH
	1.5.2.139	THIRTY SECOND STREET 115KV	X25	WALSINGHAM	23,100	OH
	1.5.2.140	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	92,693	OH
	1.5.2.141	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	62,120	OH
	1.5.2.142	THIRTY SECOND STREET 115KV	X27	ST. PETERSBURG	28,238	OH
	1.5.2.143	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	181,555	OH
	1.5.2.144	KENNETH 115KV	X50	ST. PETERSBURG	159,260	OH
	1.5.2.145	KENNETH 115KV	X57	WALSINGHAM	110,957	OH
	1.5.2.146	DISSTON 115KV	X60	WALSINGHAM	74,284	OH
	1.5.2.147	DISSTON 115KV	X64	WALSINGHAM	24	OH
	1.5.2.148	DISSTON 115KV	X66	WALSINGHAM	281,344	OH
	1.5.2.149	VINOY 115KV	X72	ST. PETERSBURG	669	OH
	1.5.2.150	BAYWAY 115KV	X96	ST. PETERSBURG	136,055	OH
		Subtotal			15,856,600	
		Spending on 2025 Project Scope			791,803	
		Total Subtotal SOG - C&C			**35,411,717**	
		Total Subtotal SOG - Automation			**43,717,003**	
		Total Self-Optimizing Grid - SOG			**79,128,720**	

C10-1072

FPSC EXH No. 19

C10-1073

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**17,616,643**	**OH**
	1.7	**Substation Hardening - Distribution**				
		1.7.1 Details included in Structure Hardening - Transmisson Substation Hardening			**5,142,732**	**OH**
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**2,040,133**	**OH**
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**328,437**	**UG**
		This is a Capital (only) Program in 2024 - spend on engineering				
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	PORT RICHEY WEST 115KV	C202	SEVEN SPRINGS	1,154,803 UG
		4.2.2	PORT RICHEY WEST 115KV	C205	SEVEN SPRINGS	6,047,456 UG
		4.2.3	PORT RICHEY WEST 115KV	C207	SEVEN SPRINGS	1,997 UG
		4.2.4	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	380,803 UG
		4.2.5	PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	1,638,185 UG
		4.2.6	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	516,605 UG
		4.2.7	HEMPLE 69KV	K2246	WINTER GARDEN	1,639 UG
		4.2.8	PINECASTLE 69KV	W0391	S. E. ORLANDO	1,437,691 UG
		4.2.9	DELAND 69KV	W0805	DELAND	7,151,699 UG
		4.2.10	DELAND 69KV	W0806	DELAND	3,960,821 UG
		4.2.11	DELAND 69KV	W0807	DELAND	7,659,429 UG
		4.2.12	DELAND 69KV	W0808	DELAND	1,312,721 UG
		4.2.13	DELAND 69KV	W0809	DELAND	4,605,471 UG
		4.2.14	DELAND EAST 115KV	W1103	DELAND	984,325 UG
		4.2.15	DELAND EAST 115KV	W1105	DELAND	5,302,262 UG
		4.2.16	DELAND EAST 115KV	W1109	DELAND	896,408 UG
		4.2.17	FIFTY-FIRST STREET 230KV	X101	ST. PETERSBURG	5,378,807 UG
		4.2.18	FIFTY-FIRST STREET 230KV	X102	ST. PETERSBURG	12,200,382 UG
		4.2.19	FIFTY-FIRST STREET 230KV	X108	ST. PETERSBURG	22,030,893 UG
		4.2.20	PASADENA 230KV	X211	WALSINGHAM	4,107,182 UG
		4.2.21	PASADENA 230KV	X213	ST. PETERSBURG	8,196,681 UG
		4.2.22	PASADENA 230KV	X219	ST. PETERSBURG	6,202,693 UG
		4.2.23	MAITLAND 69KV	W0079	LONGWOOD	580,876 UG
		4.2.24	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	543,428 UG
			Subtotal			102,293,260
			Engineering/Materials for 2025 Projects			9,596,324
			Total Lateral Hardening Underground			**111,889,583**

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line			Line ID	Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
	2.1.1	ALTAMONTE - CASSELBERRY	WA-1	505,967	OH
	2.1.2	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	569,213	OH
	2.1.3	APOPKA SOUTH - CLARCONA	ASC-1	1,138,425	OH
	2.1.4	APOPKA SOUTH - PLYMOUTH	WP-1	758,950	OH
	2.1.5	AVON PARK PL - WAUCHULA	APW-1	1,454,655	OH
	2.1.6	BAY HILL - ISLEWORTH	WT-1	1,391,409	OH
	2.1.7	BAYBORO PEAKERS PL - BAYBORO	BPB-1	126,492	OH
	2.1.8	BEVERLY HILLS - CITRUS HILLS	BI-2	1,328,163	OH
	2.1.9	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	2,403,342	OH
	2.1.10	BOGGY MARSH - WESTRIDGE	ICB-2	1,201,671	OH
	2.1.11	BRADFORDVILLE WEST - KILLEARN TEC RADIAL	BWKX-1	63,246	OH
	2.1.12	BROOKSVILLE - INVERNESS - WILDWOOD	HB-2	2,403,342	OH
	2.1.13	CASSADAGA - DELTONA	DC-1	3,794,751	OH
	2.1.14	CASSELBERRY - LAKE ALOMA	CLA-1	2,972,555	OH
	2.1.15	CASSELBERRY - WINTER PARK EAST	WA-2	1,770,884	OH
	2.1.16	CELEBRATION WORLD GATEWAY	ICLB-1	885,442	OH
	2.1.17	CENTRAL PARK - WINDERMERE	WR-2	822,196	OH
	2.1.18	CHIEFLAND-GA PACIFIC	CGP-1/IS-5	632,459	OH
	2.1.19	CITRUS HILLS - INVERNESS	BI-1	379,475	OH
	2.1.20	CONWAY - NARCOOSEE	WR-3	3,415,276	OH
	2.1.21	CONWAY - PINECASTLE	WR-4	1,960,621	OH
	2.1.22	COUNTRY OAKS - DUNDEE	DCO-1	6,324,585	OH
	2.1.23	COUNTRY OAKS - EAST LAKE WALES	LEL-1	4,427,210	OH
	2.1.24	COUNTRY OAKS - LAKE WALES	LEL-2	948,688	OH
	2.1.25	CRAWFORDVILLE - JACKSON BLUFF	JA-3	3,794,751	OH
	2.1.26	CRAWFORDVILLE - ST MARKS EAST	CS-1	442,721	OH
	2.1.27	CROSS CITY - WILCOX	WCC-1	2,023,867	OH
	2.1.28	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	379,475	OH
	2.1.29	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (TROPIC TERRACE NC	HCR-HT-1	3,225,539	OH
	2.1.30	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	126,492	OH
	2.1.31	CYPRESSWOOD - DUNDEE	ICLW-1	695,704	OH
	2.1.32	CYPRESSWOOD - HAINES CITY	ICLW-2	632,459	OH
	2.1.33	DEBARY PL - NORTH LONGWOOD	DL-1	316,229	OH
	2.1.34	DEBARY PL - ORANGE CITY	DDW-1	2,466,588	OH
	2.1.35	DELAND - DELAND WEST	ED-1	2,087,113	OH
	2.1.36	DELAND WEST - SILVER SPRINGS	SDW-1	379,475	OH
	2.1.37	DINNER LAKES - SUN N LAKES	DLS-1	4,933,177	OH
	2.1.38	DISSTON - STARKEY ROAD	DLW-1	126,492	OH
	2.1.39	EATONVILLE - WINTER PARK	WO-3	1,264,917	OH
	2.1.40	ENOLA - UMATILLA	UEN-1	822,196	OH
	2.1.41	EUSTIS SOUTH - MT DORA	EP-2	1,517,900	OH
	2.1.42	FLORIDA GAS TRANSMISSION - PERRY	CP-2	379,475	OH
	2.1.43	FLORIDA GAS TRANSMISSION - ST MARKS EAST	CP-3	3,794,751	OH
	2.1.44	FOUR CORNERS - GIFFORD	BMF-2	1,201,671	OH
	2.1.45	FROSTPROOF - LAKE WALES	AL-3	2,529,834	OH
	2.1.46	FT GREEN SPRINGS - FT MEADE	FFG-1	695,704	OH
	2.1.47	FT WHITE - NEWBERRY	CF-3	126,492	OH
	2.1.48	GINNIE - TRENTON	IS-4	2,656,326	OH
	2.1.49	HAINES CITY EAST - PONICIANA	HP-2	3,731,505	OH
	2.1.50	HAINES CREEK - LEESBURG EAST	LE-2	379,475	OH
	2.1.51	INDIAN LAKES ESTATES TAPLINE	AL-3-TL3	3,794,751	OH
	2.1.52	LAKE ALOMA - WINTER PARK EAST	WL-1	442,721	OH
	2.1.53	LAKE BRYAN - ORANGEWOOD	WLB-1	1,328,163	OH
	2.1.54	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	1,391,409	OH
	2.1.55	LARGO - TAYLOR AVE	LTW-1	505,967	OH
	2.1.56	LARGO - ULMERTON WEST	DLW-2	63,246	OH
	2.1.57	MIDWAY - POINCIANA	LMP-2	379,475	OH
	2.1.58	NEWBERRY - TRENTON	NT-1	3,415,276	OH
	2.1.59	NORTH LONGWOOD - WINTER SPRINGS	WO-6	1,707,638	OH
	2.1.60	OAKHURST - WALSINGHAM 69KV	DLW-3	189,738	OH
	2.1.61	OCOEE - HEMPLE	OH-1	252,983	OH
	2.1.62	ODESSA - TARPON SPRINGS	TZ-2	1,517,900	OH
	2.1.63	ORANGEWOOD - SHINGLE CREEK	OSC-1	569,213	OH
	2.1.64	PAISLEY SEC TAPLINE	ED-4	6,324,585	OH
	2.1.65	PASADENA - 51ST ST	PF-1	822,196	OH
		Subtotal		105,114,608	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.66	RIO PINAR PL - NARCOSSEE	WR-7	126,492	OH
	2.1.67	SEMINOLE - OAKHURST	DLW-4	126,492	OH
	2.1.68	SILVER SPRINGS - SILVER SPRINGS SHORES	OCF-1	4,427,210	OH
	2.1.69	SUWANNEE RIVER PL - TWIN LAKES	SP-1	758,950	OH
	2.1.70	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	63,246	OH
	2.1.71	UMERTON WEST - WALSINGHAM	DLW-6	1,328,163	OH
	2.1.72	WEBSTER SEC TAP	BCF-BW-2-TL4	695,704	OH
	2.1.73	WINDERMERE - WOODSMERE	WWW-1	4,553,701	OH
		Engineering/Materials for 2025 Projects		2,000,000	OH
		Subtotal		14,079,958	
		TOTAL Transmission Pole Replacements		**119,194,566**	
		Total Transmission Pole Replacements - Distribution Underbuild (Page 39 of 142)		17,616,643	OH
		Total Transmission Pole Replacements - Transmission		101,577,923	OH
		TOTAL Transmission Pole Replacements and Inspections		**119,194,566**	
			Location		
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		West Lake Wales – Florida Power & Light	WLXF-3	9,375,006	OH
		Winter Park East Winter Springs	NR-4	1,995,423	OH
		Engineering/Materials for 2025 Projects		402,518	OH
		TOTAL Structure Hardening - Trans - Tower Upgrades		**11,772,947**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	Crystal River Plant	CLT-1	1,079,262	OH
		Crystal River Plant	CLT-2	278,840	OH
		Citrus Combined Cycle	CRCF	264,869	OH
		Engineering/Materials/Labor for 2025 Projects		877,029	OH
		TOTAL Structure Hardening - Trans - Cathodic Protection		**2,500,000**	

FPSC EXH No. 19

C10-1076

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2024
Project Listing by Each Program

Line			Location	Capital Expenditures	OH or UG
2.	**Transmission**				
	2.4	**Structure Hardening - Trans - Drone Inspections**			
	2.4.1	This is an O&M (only) Program		**N/A**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
	2.5.1	Rainbow Springs Tap	DR-1-TL1	898,185	OH
		Blichton Tap	MS-1-TL1	752,799	OH
		Indian Lakes Estates Tap	AL-3-TL3	1,040,372	OH
		Taunton Road Tap	APW-1-TL3	509,152	OH
		Lloyd TEC Tap	JQ-2	770,320	OH
		Baker TEC Tap	JQ-2-TL1	1,395,273	OH
		Sonnie TCEC Tap	JQ-3	1,039,781	OH
		Engineering/Materials for 2025 Projects		1,807,217	OH
	TOTAL	**Structure Hardening - Trans - GOAB**		**8,213,099**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
	2.6.1	Dundee - Country Oaks	DCO-1	1,988,248	OH
		Babson Park Tap - Frostproof	AL-4	1,389,299	OH
		Indian Lakes Estates Tapline	AL-3-TL3	1,798,351	OH
		Arbuckle Creek Tap - Lake Placid North	DLP-2	1,988,248	OH
		Altamonte - Fern Park	WO-4.3	596,475	OH
		Parnel Rd Tap - Wauchula	APW-1	2,312,522	OH
		Crooked Lake Tap - Babson Park Tap	AL-3	726,857	OH
		Engineering/Materials for 2025 Projects		200,000	OH
	TOTAL	**Structure Hardening - Trans - Overhead Ground Wire**		**11,000,000**	
	2.7	**Substation Hardening**			
	2.7.1	Lake Wilson Substation	S-0156	2,423,549	OH
		Elfers Substation	S-0197	4,517,098	OH
		Fort Meade Substation	S-0504	2,311,366	OH
		Altamonte	S-0136	1,264,479	OH
		Engineering/Materials for 2025 Projects		1,174,193	OH
				11,690,685	
		Substation Hardening - O/H	Distribution (Page 39 of 142)	5,142,732	OH
		Substation Hardening - O/H	Transmission	6,547,953	OH
		Substation Hardening - O/H	**TOTAL**	**11,690,685**	
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**12,072,268**	**OH**

C10-1076

FPSC EXH No. 19

C10-1077

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,248,739	$5,674,796	$5,545,879	$4,312,976	$4,636,576	$2,959,692	$2,882,411	$2,318,204	$1,707,898	$2,530,277	$2,082,455	$2,216,696	$41,116,599
	b. Clearings to Plant			(158,228)	2,008,308	2,179,593	4,314,468	7,288,143	5,856,256	7,757,791	8,198,774	4,829,374	4,057,199	11,297,610	5,567,456	63,196,745
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$19,904,628	19,746,400	21,754,708	23,934,301	28,248,769	35,536,912	41,393,167	49,150,959	57,349,733	62,179,108	66,236,307	77,533,917	83,101,372	
3	Less: Accumulated Depreciation		(1,029,885)	(1,099,551)	(1,168,664)	(1,244,805)	(1,328,575)	(1,427,446)	(1,551,825)	(1,696,701)	(1,868,729)	(2,069,453)	(2,287,080)	(2,518,907)	(2,790,276)	
4	CWIP - Non-Interest Bearing		39,343,477	43,750,444	47,416,932	50,783,217	50,781,726	48,130,159	45,233,595	40,358,215	34,477,645	31,356,168	29,829,247	20,614,091	17,263,331	
5	Net Investment (Lines 2 + 3 + 4)		$58,218,219	$62,397,292	$68,002,976	$73,472,713	$77,701,920	$82,239,625	$85,074,938	$87,812,473	$89,958,649	$91,465,822	$93,778,473	$95,629,101	$97,574,428	
6	Average Net Investment			$60,307,756	$65,200,134	$70,737,845	$75,587,316	$79,970,772	$83,657,282	$86,443,705	$88,885,561	$90,712,236	$92,622,148	$94,703,787	$96,601,764	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$95,135	$102,853	$111,589	$119,239	$126,154	$131,969	$136,365	$140,217	$143,099	$146,111	$149,395	$152,389	1,554,516
	b. Equity Component Grossed Up For Taxes	6.17%		$309,888	$335,028	$363,483	$388,402	$410,926	$429,869	$444,187	$456,734	$466,120	$475,934	$486,631	$496,383	5,063,585
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$69,666	$69,112	$76,141	$83,770	$98,871	$124,379	$144,876	$172,028	$200,724	$217,627	$231,827	$271,369	1,760,391
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	$12,352	148,226
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$487,042	$519,345	$563,565	$603,763	$648,303	$698,570	$737,780	$781,332	$822,295	$852,025	$880,205	$932,494	$8,526,718
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$487,042	$519,345	$563,565	$603,763	$648,303	$698,570	$737,780	$781,332	$822,295	$852,025	$880,205	$932,494	$8,526,718
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			487,042	519,345	563,565	603,763	648,303	698,570	737,780	781,332	822,295	852,025	880,205	932,494	8,526,718
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$487,042	$519,345	$563,565	$603,763	$648,303	$698,570	$737,780	$781,332	$822,295	$852,025	$880,205	$932,494	$8,526,718

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1077

FPSC EXH No. 19

C10-1078

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$9,099,789	$12,154,065	$11,877,955	$9,237,371	$9,930,445	$6,338,957	$6,173,440	$4,965,043	$3,657,911	$5,419,253	$4,460,123	$4,747,636	$88,061,988
	b. Clearings to Plant			(308,486)	2,638,259	4,668,171	9,240,566	15,609,470	12,542,709	16,615,346	17,559,827	10,343,372	8,689,557	24,196,797	11,924,168	133,719,756
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$44,321,038	44,012,553	46,650,812	51,318,983	60,559,548	76,169,018	88,711,727	105,327,074	122,886,901	133,230,273	141,919,830	166,116,627	178,040,794	
3	Less: Accumulated Depreciation		(1,462,012)	(1,561,734)	(1,660,762)	(1,765,726)	(1,881,194)	(2,017,453)	(2,188,833)	(2,388,435)	(2,625,421)	(2,901,916)	(3,201,684)	(3,521,004)	(3,894,766)	
4	CWIP - Non-Interest Bearing		87,510,726	96,919,001	106,434,807	113,644,592	113,641,397	107,962,372	101,758,620	91,316,713	78,721,929	72,036,467	68,766,164	49,029,490	41,852,959	
5	Net Investment (Lines 2 + 3 + 4)		$130,369,753	$139,369,820	$151,424,857	$163,197,848	$172,319,751	$182,113,937	$188,281,514	$194,255,352	$198,983,409	$202,364,825	$207,484,310	$211,625,113	$215,998,987	
6	Average Net Investment			$134,869,787	$145,397,339	$157,311,352	$167,758,799	$177,216,844	$185,197,725	$191,268,433	$196,619,381	$200,674,117	$204,924,567	$209,554,711	$213,812,050	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$212,757	$229,364	$248,159	$264,640	$279,560	$292,149	$301,726	$310,167	$316,563	$323,269	$330,573	$337,289	3,446,215
	b. Equity Component Grossed Up For Taxes	6.17%		$693,022	$747,117	$808,337	$862,020	$910,620	$951,629	$982,823	$1,010,319	$1,031,154	$1,052,995	$1,076,787	$1,098,663	11,225,486
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$99,722	$99,028	$104,964	$115,468	$136,259	$171,380	$199,601	$236,986	$276,496	$299,768	$319,320	$373,762	2,432,755
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	$27,504	330,050
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,033,005	$1,103,014	$1,188,964	$1,269,632	$1,353,943	$1,442,663	$1,511,655	$1,584,976	$1,651,717	$1,703,536	$1,754,183	$1,837,218	$17,434,505
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,033,005	$1,103,014	$1,188,964	$1,269,632	$1,353,943	$1,442,663	$1,511,655	$1,584,976	$1,651,717	$1,703,536	$1,754,183	$1,837,218	$17,434,505
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,033,005	1,103,014	1,188,964	1,269,632	1,353,943	1,442,663	1,511,655	1,584,976	1,651,717	1,703,536	1,754,183	1,837,218	17,434,505
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,033,005	$1,103,014	$1,188,964	$1,269,632	$1,353,943	$1,442,663	$1,511,655	$1,584,976	$1,651,717	$1,703,536	$1,754,183	$1,837,218	$17,434,505

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1078

FPSC EXH No. 19

C10-1079

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
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Line [366]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$325,574	$434,850	$424,972	$330,496	$355,293	$226,796	$220,874	$177,640	$130,873	$193,891	$159,575	$169,862	$3,150,697
	b. Clearings to Plant			12,915	197,831	167,019	330,611	558,478	448,755	594,467	628,259	370,067	310,896	865,717	426,625	4,911,640
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,491,840	1,504,755	1,702,587	1,869,605	2,200,216	2,758,694	3,207,449	3,801,916	4,430,175	4,800,242	5,111,138	5,976,855	6,403,480	
3	Less: Accumulated Depreciation		(21,287)	(23,276)	(25,283)	(27,553)	(30,045)	(32,979)	(36,657)	(40,934)	(46,003)	(51,910)	(58,310)	(65,125)	(73,094)	
4	CWIP - Non-Interest Bearing		2,448,817	2,761,475	2,998,494	3,256,447	3,256,333	3,053,148	2,831,189	2,457,596	2,006,978	1,767,784	1,650,779	944,637	687,873	
5	Net Investment (Lines 2 + 3 + 4)		$3,919,369	$4,242,954	$4,675,798	$5,098,500	$5,426,503	$5,778,863	$6,001,981	$6,218,579	$6,391,149	$6,516,116	$6,703,607	$6,856,367	$7,018,259	
6	Average Net Investment			$4,081,162	$4,459,376	$4,887,149	$5,262,501	$5,602,683	$5,890,422	$6,110,280	$6,304,864	$6,453,633	$6,609,861	$6,779,987	$6,937,313	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,438	$7,035	$7,709	$8,302	$8,838	$9,292	$9,639	$9,946	$10,181	$10,427	$10,695	$10,944	109,446
	b. Equity Component Grossed Up For Taxes	6.17%		$20,971	$22,914	$25,112	$27,041	$28,789	$30,268	$31,397	$32,397	$33,162	$33,964	$34,839	$35,647	356,502
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,989	$2,006	$2,270	$2,493	$2,934	$3,678	$4,277	$5,069	$5,907	$6,400	$6,815	$7,969	51,807
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$926	$926	$926	$926	$926	$926	$926	$926	$926	$926	$926	$926	11,109
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,324	$32,881	$36,018	$38,761	$41,487	$44,164	$46,239	$48,338	$50,175	$51,718	$53,275	$55,486	$528,864
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,324	$32,881	$36,018	$38,761	$41,487	$44,164	$46,239	$48,338	$50,175	$51,718	$53,275	$55,486	$528,864
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,324	32,881	36,018	38,761	41,487	44,164	46,239	48,338	50,175	51,718	53,275	55,486	528,864
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,324	$32,881	$36,018	$38,761	$41,487	$44,164	$46,239	$48,338	$50,175	$51,718	$53,275	$55,486	$528,864

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1079

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$1,774,378	$2,369,934	$2,316,095	$1,801,205	$1,936,348	$1,236,040	$1,203,766	$968,139	$713,260	$1,056,706	$869,684	$925,746	$17,171,300
	b. Clearings to Plant			18,843	539,076	910,252	1,801,828	3,043,707	2,445,716	3,239,844	3,424,009	2,016,865	1,694,386	4,718,159	2,325,106	26,177,790
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,537,013	8,555,856	9,094,932	10,005,183	11,807,011	14,850,718	17,296,434	20,536,278	23,960,287	25,977,152	27,671,538	32,389,697	34,714,803	
3	Less: Accumulated Depreciation		(254,846)	(276,188)	(297,578)	(320,315)	(345,328)	(374,846)	(411,973)	(455,214)	(506,555)	(566,455)	(631,398)	(700,577)	(781,551)	
4	CWIP - Non-Interest Bearing		14,898,126	16,653,661	18,484,519	19,890,362	19,889,739	18,782,380	17,572,704	15,536,626	13,080,755	11,777,150	11,139,470	7,290,996	5,891,636	
5	Net Investment (Lines 2 + 3 + 4)		$23,180,293	$24,933,328	$27,281,873	$29,575,230	$31,351,422	$33,258,252	$34,457,166	$35,617,690	$36,534,488	$37,187,847	$38,179,610	$38,980,116	$39,824,888	
6	Average Net Investment			$24,056,811	$26,107,600	$28,428,551	$30,463,326	$32,304,837	$33,857,709	$35,037,428	$36,076,089	$36,861,168	$37,683,729	$38,579,863	$39,402,502	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$37,950	$41,185	$44,846	$48,056	$50,961	$53,411	$55,272	$56,910	$58,148	$59,446	$60,860	$62,157	629,201
	b. Equity Component Grossed Up For Taxes	6.17%		$123,615	$134,153	$146,079	$156,534	$165,997	$173,976	$180,038	$185,375	$189,409	$193,636	$198,241	$202,468	2,049,520
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$21,343	$21,390	$22,737	$25,013	$29,518	$37,127	$43,241	$51,341	$59,901	$64,943	$69,179	$80,974	526,705
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	$5,298	63,573
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$188,205	$202,025	$218,960	$234,901	$251,773	$269,811	$283,849	$298,924	$312,756	$323,323	$333,577	$350,897	$3,269,000
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$188,205	$202,025	$218,960	$234,901	$251,773	$269,811	$283,849	$298,924	$312,756	$323,323	$333,577	$350,897	$3,269,000
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			188,205	202,025	218,960	234,901	251,773	269,811	283,849	298,924	312,756	323,323	333,577	350,897	3,269,000
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$188,205	$202,025	$218,960	$234,901	$251,773	$269,811	$283,849	$298,924	$312,756	$323,323	$333,577	$350,897	$3,269,000

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH No. 19

C10-1081

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$569,754	$760,988	$743,700	$578,368	$621,763	$396,894	$386,530	$310,870	$229,028	$339,309	$279,256	$297,258	$5,513,720
	b. Clearings to Plant			(32,191)	82,578	292,283	578,569	977,337	785,322	1,040,317	1,099,453	647,617	544,069	1,515,005	746,594	8,276,951
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,877,165	2,844,974	2,927,552	3,219,834	3,798,403	4,775,740	5,561,062	6,601,378	7,700,831	8,348,448	8,892,517	10,407,522	11,154,116	
3	Less: Accumulated Depreciation		(79,136)	(86,090)	(92,965)	(100,040)	(107,821)	(117,001)	(128,542)	(141,981)	(157,935)	(176,545)	(196,720)	(218,211)	(243,362)	
4	CWIP - Non-Interest Bearing		4,965,100	5,567,045	6,245,455	6,696,873	6,696,673	6,341,099	5,952,671	5,298,884	4,510,302	4,091,713	3,886,953	2,651,205	2,201,869	
5	Net Investment (Lines 2 + 3 + 4)		$7,763,128	$8,325,929	$9,080,042	$9,816,667	$10,387,255	$10,999,838	$11,385,190	$11,758,281	$12,053,198	$12,263,616	$12,582,750	$12,840,516	$13,112,623	
6	Average Net Investment			$8,044,529	$8,702,986	$9,448,355	$10,101,961	$10,693,546	$11,192,514	$11,571,736	$11,905,740	$12,158,407	$12,423,183	$12,711,633	$12,976,570	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,690	$13,729	$14,905	$15,936	$16,869	$17,656	$18,254	$18,781	$19,180	$19,598	$20,053	$20,471	208,121
	b. Equity Component Grossed Up For Taxes	6.17%		$41,336	$44,720	$48,550	$51,908	$54,948	$57,512	$59,461	$61,177	$62,475	$63,836	$65,318	$66,679	677,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$6,953	$6,875	$7,075	$7,781	$9,179	$11,541	$13,439	$15,953	$18,610	$20,175	$21,490	$25,152	164,226
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	$1,785	21,426
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62,765	$67,110	$72,315	$77,411	$82,782	$88,495	$92,940	$97,697	$102,051	$105,394	$108,646	$114,087	$1,071,694
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62,765	$67,110	$72,315	$77,411	$82,782	$88,495	$92,940	$97,697	$102,051	$105,394	$108,646	$114,087	$1,071,694
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,765	67,110	72,315	77,411	82,782	88,495	92,940	97,697	102,051	105,394	108,646	114,087	1,071,694
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,765	$67,110	$72,315	$77,411	$82,782	$88,495	$92,940	$97,697	$102,051	$105,394	$108,646	$114,087	$1,071,694

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1081

FPSC EXH No. 19

C10-1082

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$162,787	$217,425	$212,486	$165,248	$177,647	$113,398	$110,437	$88,820	$65,437	$96,945	$79,788	$84,931	$1,575,349
	b. Clearings to Plant			0	7,851	83,509	165,305	279,239	224,378	297,233	314,129	185,033	155,448	432,859	213,312	2,358,298
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$813,511	813,511	821,362	904,871	1,070,177	1,349,416	1,573,793	1,871,027	2,185,156	2,370,190	2,525,638	2,958,496	3,171,809	
3	Less: Accumulated Depreciation		(12,221)	(12,221)	(14,933)	(17,671)	(20,687)	(24,254)	(28,752)	(33,998)	(40,235)	(47,519)	(55,419)	(63,838)	(73,700)	
4	CWIP - Non-Interest Bearing		1,376,217	1,539,004	1,748,577	1,877,554	1,877,496	1,775,904	1,664,924	1,478,128	1,252,819	1,133,222	1,074,720	721,648	593,267	
5	Net Investment (Lines 2 + 3 + 4)		$2,177,506	$2,340,293	$2,555,007	$2,764,754	$2,926,986	$3,101,066	$3,209,966	$3,315,157	$3,397,740	$3,455,893	$3,544,938	$3,616,307	$3,691,376	
6	Average Net Investment			$2,258,900	$2,447,650	$2,659,880	$2,845,870	$3,014,026	$3,155,516	$3,262,561	$3,356,449	$3,426,817	$3,500,416	$3,580,622	$3,653,841	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,563	$3,861	$4,196	$4,489	$4,755	$4,978	$5,147	$5,295	$5,406	$5,522	$5,648	$5,764	58,624
	b. Equity Component Grossed Up For Taxes	6.17%		$11,607	$12,577	$13,668	$14,623	$15,487	$16,214	$16,765	$17,247	$17,609	$17,987	$18,399	$18,775	190,958
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$2,712	$2,738	$3,016	$3,567	$4,498	$5,246	$6,237	$7,284	$7,901	$8,419	$9,862	61,479
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$505	$505	$505	$505	$505	$505	$505	$505	$505	$505	$505	$505	6,058
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,675	$19,655	$21,106	$22,634	$24,314	$26,195	$27,662	$29,283	$30,803	$31,914	$32,971	$34,906	$317,119
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,675	$19,655	$21,106	$22,634	$24,314	$26,195	$27,662	$29,283	$30,803	$31,914	$32,971	$34,906	$317,119
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,675	19,655	21,106	22,634	24,314	26,195	27,662	29,283	30,803	31,914	32,971	34,906	317,119
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,675	$19,655	$21,106	$22,634	$24,314	$26,195	$27,662	$29,283	$30,803	$31,914	$32,971	$34,906	$317,119

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1082

FPSC EXH No. 19

C10-1083

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Line	370 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$16,279	$21,743	$21,249	$16,525	$17,765	$11,340	$11,044	$8,882	$6,544	$9,695	$7,979	$8,493	$157,535
	b. Clearings to Plant			27	(24)	8,351	16,531	27,924	22,438	29,723	31,413	18,503	15,545	43,286	21,331	235,048
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$44,652	44,679	44,655	53,006	69,537	97,461	119,898	149,622	181,035	199,538	215,083	258,369	279,700	
3	Less: Accumulated Depreciation		(1,261)	(1,485)	(1,708)	(1,931)	(2,196)	(2,544)	(3,031)	(3,631)	(4,379)	(5,284)	(6,282)	(7,357)	(8,649)	
4	CWIP - Non-Interest Bearing		371,171	387,422	409,189	422,087	422,081	411,922	400,824	382,144	359,613	347,653	341,803	306,496	293,658	
5	Net Investment (Lines 2 + 3 + 4)		$414,562	$430,617	$452,136	$473,161	$489,421	$506,838	$517,691	$528,135	$536,269	$541,907	$550,604	$557,508	$564,709	
6	Average Net Investment			$422,589	$441,377	$462,649	$481,291	$498,130	$512,264	$522,913	$532,202	$539,088	$546,256	$554,056	$561,108	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$667	$696	$730	$759	$786	$808	$825	$840	$850	$862	$874	$885	9,582
	b. Equity Component Grossed Up For Taxes	6.17%		$2,171	$2,268	$2,377	$2,473	$2,560	$2,632	$2,687	$2,735	$2,770	$2,807	$2,847	$2,883	31,211
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$223	$223	$223	$265	$348	$487	$599	$748	$905	$998	$1,075	$1,292	7,388
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	333
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,089	$3,215	$3,358	$3,525	$3,721	$3,955	$4,139	$4,350	$4,553	$4,694	$4,824	$5,088	$48,512
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,089	$3,215	$3,358	$3,525	$3,721	$3,955	$4,139	$4,350	$4,553	$4,694	$4,824	$5,088	$48,512
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,089	3,215	3,358	3,525	3,721	3,955	4,139	4,350	4,553	4,694	4,824	5,088	48,512
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,089	$3,215	$3,358	$3,525	$3,721	$3,955	$4,139	$4,350	$4,553	$4,694	$4,824	$5,088	$48,512

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1083

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$81,393	$108,713	$106,243	$82,624	$88,823	$56,699	$55,219	$44,410	$32,718	$48,473	$39,894	$42,465	$787,674
	b. Clearings to Plant			0	133	41,755	82,653	139,620	112,189	148,617	157,065	92,517	77,724	216,429	106,656	1,175,356
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$403,368	403,368	403,501	445,255	527,908	667,528	779,716	928,333	1,085,398	1,177,914	1,255,639	1,472,068	1,578,724	
3	Less: Accumulated Depreciation		(9,119)	(10,541)	(11,963)	(13,385)	(14,955)	(16,815)	(19,168)	(21,917)	(25,189)	(29,015)	(33,168)	(37,594)	(42,783)	
4	CWIP - Non-Interest Bearing		631,518	712,911	821,491	885,979	885,951	835,154	779,665	686,267	573,612	513,814	484,562	308,027	243,836	
5	Net Investment (Lines 2 + 3 + 4)		$1,025,767	$1,105,738	$1,213,029	$1,317,850	$1,398,904	$1,485,866	$1,540,213	$1,592,683	$1,633,820	$1,662,713	$1,707,033	$1,742,501	$1,779,777	
6	Average Net Investment			$1,065,752	$1,159,384	$1,265,439	$1,358,377	$1,442,385	$1,513,039	$1,566,448	$1,613,251	$1,648,266	$1,684,873	$1,724,767	$1,761,139	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,681	$1,829	$1,996	$2,143	$2,275	$2,387	$2,471	$2,545	$2,600	$2,658	$2,721	$2,778	28,084
	b. Equity Component Grossed Up For Taxes	6.17%		$5,476	$5,957	$6,502	$6,980	$7,412	$7,775	$8,049	$8,290	$8,470	$8,658	$8,863	$9,050	91,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,422	$1,422	$1,422	$1,570	$1,861	$2,353	$2,749	$3,272	$3,826	$4,152	$4,426	$5,189	33,664
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$250	$250	$250	$250	$250	$250	$250	$250	$250	$250	$250	$250	3,004
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,830	$9,459	$10,171	$10,943	$11,798	$12,765	$13,519	$14,357	$15,146	$15,718	$16,260	$17,267	$156,232
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,830	$9,459	$10,171	$10,943	$11,798	$12,765	$13,519	$14,357	$15,146	$15,718	$16,260	$17,267	$156,232
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,830	9,459	10,171	10,943	11,798	12,765	13,519	14,357	15,146	15,718	16,260	17,267	156,232
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,830	$9,459	$10,171	$10,943	$11,798	$12,765	$13,519	$14,357	$15,146	$15,718	$16,260	$17,267	$156,232

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH No. 19

C10-1085

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22,996	$862,293	$792,186	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$797,083	$8,851,222
	b. Clearings to Plant			95,597	862,696	785,238	800,957	785,238	800,957	785,238	800,957	785,238	800,957	785,238	800,957	8,889,270
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,474,378	8,569,976	9,432,671	10,217,909	11,018,867	11,804,104	12,605,062	13,390,300	14,191,257	14,976,495	15,777,452	16,562,690	17,363,648	
3	Less: Accumulated Depreciation		(244,024)	(273,685)	(303,680)	(336,694)	(372,457)	(411,023)	(452,337)	(496,455)	(543,321)	(592,990)	(645,408)	(700,629)	(758,598)	
4	CWIP - Non-Interest Bearing		73,005	403	0	6,948	3,074	14,919	11,045	22,890	19,016	30,861	26,987	38,832	34,957	
5	Net Investment (Lines 2 + 3 + 4)		$8,303,359	$8,296,694	$9,128,992	$9,888,164	$10,649,484	$11,408,001	$12,163,770	$12,916,735	$13,666,952	$14,414,366	$15,159,031	$15,900,893	$16,640,007	
6	Average Net Investment			$8,300,026	$8,712,843	$9,508,578	$10,268,824	$11,028,743	$11,785,885	$12,540,252	$13,291,844	$14,040,659	$14,786,698	$15,529,962	$16,270,450	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,093	$13,745	$15,000	$16,199	$17,398	$18,592	$19,782	$20,968	$22,149	$23,326	$24,499	$25,667	230,417
	b. Equity Component Grossed Up For Taxes	6.17%		$42,649	$44,771	$48,859	$52,766	$56,671	$60,561	$64,437	$68,299	$72,147	$75,981	$79,800	$83,605	750,547
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$29,660	$29,995	$33,014	$35,763	$38,566	$41,314	$44,118	$46,866	$49,669	$52,418	$55,221	$57,969	514,574
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	$5,259	63,107
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$90,662	$93,769	$102,132	$109,987	$117,893	$125,727	$133,596	$141,392	$149,225	$156,983	$164,778	$172,500	$1,558,645
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$90,662	$93,769	$102,132	$109,987	$117,893	$125,727	$133,596	$141,392	$149,225	$156,983	$164,778	$172,500	$1,558,645
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			90,662	93,769	102,132	109,987	117,893	125,727	133,596	141,392	149,225	156,983	164,778	172,500	1,558,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$90,662	$93,769	$102,132	$109,987	$117,893	$125,727	$133,596	$141,392	$149,225	$156,983	$164,778	$172,500	$1,558,645

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1085

FPSC EXH No. 19

C10-1086

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$71,730	$624,368	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$804,656	$8,742,660
	b. Clearings to Plant			71,730	624,367	792,699	808,567	792,699	808,567	792,699	808,567	792,699	808,567	792,699	808,567	8,702,427
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,829,147	8,900,877	9,525,245	10,317,943	11,126,511	11,919,209	12,727,777	13,520,475	14,329,043	15,121,741	15,930,309	16,723,007	17,531,575	
3	Less: Accumulated Depreciation		(137,906)	(157,771)	(177,798)	(199,230)	(222,445)	(247,480)	(274,298)	(302,936)	(333,357)	(365,597)	(399,621)	(435,464)	(473,091)	
4	CWIP - Non-Interest Bearing		0	0	0	11,958	8,047	20,004	16,093	28,051	24,140	36,097	32,186	44,144	40,233	
5	Net Investment (Lines 2 + 3 + 4)		$8,691,242	$8,743,106	$9,347,447	$10,130,671	$10,912,112	$11,691,734	$12,469,572	$13,245,590	$14,019,826	$14,792,242	$15,562,874	$16,331,687	$17,098,717	
6	Average Net Investment			$8,717,174	$9,045,276	$9,739,059	$10,521,392	$11,301,923	$12,080,653	$12,857,581	$13,632,708	$14,406,034	$15,177,558	$15,947,281	$16,715,202	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,751	$14,269	$15,363	$16,597	$17,829	$19,057	$20,283	$21,506	$22,726	$23,943	$25,157	$26,368	236,849
	b. Equity Component Grossed Up For Taxes	6.17%		$44,793	$46,479	$50,044	$54,064	$58,074	$62,076	$66,068	$70,051	$74,025	$77,989	$81,944	$85,890	771,496
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$19,866	$20,027	$21,432	$23,215	$25,035	$26,818	$28,637	$30,421	$32,240	$34,024	$35,843	$37,627	335,185
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	$5,479	65,749
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$83,889	$86,254	$92,318	$99,356	$106,417	$113,430	$120,467	$127,457	$134,470	$141,435	$148,423	$155,364	$1,409,279
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$83,889	$86,254	$92,318	$99,356	$106,417	$113,430	$120,467	$127,457	$134,470	$141,435	$148,423	$155,364	$1,409,279
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			83,889	86,254	92,318	99,356	106,417	113,430	120,467	127,457	134,470	141,435	148,423	155,364	1,409,279
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$83,889	$86,254	$92,318	$99,356	$106,417	$113,430	$120,467	$127,457	$134,470	$141,435	$148,423	$155,364	$1,409,279

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1086

FPSC EXH No. 19

C10-1087

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 53 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$329	$2,568	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$1,893	$21,831
	b. Clearings to Plant			329	2,569	1,865	1,903	1,865	1,903	1,865	1,903	1,865	1,903	1,865	1,903	21,736
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$20,907	21,236	23,804	25,669	27,572	29,437	31,339	33,205	35,107	36,972	38,875	40,740	42,643	
3	Less: Accumulated Depreciation		(153)	(181)	(209)	(241)	(275)	(312)	(351)	(393)	(437)	(484)	(533)	(585)	(639)	
4	CWIP - Non-Interest Bearing		0	0	0	28	19	47	38	66	57	85	76	104	95	
5	Net Investment (Lines 2 + 3 + 4)		$20,754	$21,055	$23,596	$25,457	$27,316	$29,173	$31,027	$32,878	$34,727	$36,574	$38,418	$40,259	$42,098	
6	Average Net Investment			$20,905	$22,325	$24,526	$26,387	$28,244	$30,100	$31,953	$33,803	$35,651	$37,496	$39,339	$41,179	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33	$35	$39	$42	$45	$47	$50	$53	$56	$59	$62	$65	587
	b. Equity Component Grossed Up For Taxes	6.17%		$107	$115	$126	$136	$145	$155	$164	$174	$183	$193	$202	$212	1,911
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$28	$28	$32	$34	$37	$39	$42	$44	$47	$49	$52	$54	486
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	156
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$181	$191	$209	$224	$239	$254	$269	$284	$299	$314	$329	$344	$3,140
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$181	$191	$209	$224	$239	$254	$269	$284	$299	$314	$329	$344	$3,140
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			181	191	209	224	239	254	269	284	299	314	329	344	3,140
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$181	$191	$209	$224	$239	$254	$269	$284	$299	$314	$329	$344	$3,140

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1087

FPSC EXH No. 19

C10-1088

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,792	$49,880	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$87,092	$926,594
	b. Clearings to Plant			5,793	49,880	85,798	87,516	85,798	87,516	85,798	87,516	85,798	87,516	85,798	87,516	922,240
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$984,835	990,628	1,040,507	1,126,305	1,213,821	1,299,619	1,387,134	1,472,932	1,560,448	1,646,246	1,733,761	1,819,559	1,907,075	
3	Less: Accumulated Depreciation		(16,482)	(18,944)	(21,421)	(24,022)	(26,838)	(29,872)	(33,121)	(36,589)	(40,272)	(44,173)	(48,288)	(52,623)	(57,172)	
4	CWIP - Non-Interest Bearing		0	0	0	1,294	871	2,165	1,742	3,036	2,613	3,907	3,483	4,778	4,354	
5	Net Investment (Lines 2 + 3 + 4)		$968,353	$971,683	$1,019,086	$1,103,577	$1,187,854	$1,271,911	$1,355,754	$1,439,379	$1,522,789	$1,605,980	$1,688,956	$1,771,714	$1,854,258	
6	Average Net Investment			$970,018	$995,385	$1,061,332	$1,145,715	$1,229,882	$1,313,833	$1,397,567	$1,481,084	$1,564,384	$1,647,468	$1,730,335	$1,812,986	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,530	$1,570	$1,674	$1,807	$1,940	$2,073	$2,205	$2,336	$2,468	$2,599	$2,730	$2,860	25,792
	b. Equity Component Grossed Up For Taxes	6.17%		$4,984	$5,115	$5,454	$5,887	$6,320	$6,751	$7,181	$7,610	$8,039	$8,465	$8,891	$9,316	84,014
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,462	$2,477	$2,601	$2,816	$3,035	$3,249	$3,468	$3,682	$3,901	$4,116	$4,334	$4,549	40,689
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$611	$611	$611	$611	$611	$611	$611	$611	$611	$611	$611	$611	7,334
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,588	$9,773	$10,340	$11,121	$11,906	$12,684	$13,465	$14,240	$15,019	$15,791	$16,566	$17,336	$157,829
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,588	$9,773	$10,340	$11,121	$11,906	$12,684	$13,465	$14,240	$15,019	$15,791	$16,566	$17,336	$157,829
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,588	9,773	10,340	11,121	11,906	12,684	13,465	14,240	15,019	15,791	16,566	17,336	157,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,588	$9,773	$10,340	$11,121	$11,906	$12,684	$13,465	$14,240	$15,019	$15,791	$16,566	$17,336	$157,829

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1088

FPSC EXH No. 19

C10-1089

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
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Page 55 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,257	$108,281	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$162,825	$1,748,784
	b. Clearings to Plant			12,258	108,281	160,405	163,616	160,405	163,616	160,405	163,616	160,405	163,616	160,405	163,616	1,740,643
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,806,601	1,818,859	1,927,140	2,087,545	2,251,161	2,411,566	2,575,182	2,735,587	2,899,203	3,059,607	3,223,223	3,383,628	3,547,244	
3	Less: Accumulated Depreciation		(40,040)	(44,405)	(48,801)	(53,458)	(58,503)	(63,943)	(69,771)	(75,995)	(82,606)	(89,612)	(97,006)	(104,796)	(112,973)	
4	CWIP - Non-Interest Bearing		0	0	0	2,419	1,628	4,048	3,256	5,676	4,884	7,304	6,513	8,932	8,141	
5	Net Investment (Lines 2 + 3 + 4)		$1,766,562	$1,774,453	$1,878,338	$2,036,506	$2,194,285	$2,351,670	$2,508,666	$2,665,268	$2,821,481	$2,977,299	$3,132,730	$3,287,765	$3,442,412	
6	Average Net Investment			$1,770,508	$1,826,396	$1,957,422	$2,115,396	$2,272,978	$2,430,168	$2,586,967	$2,743,374	$2,899,390	$3,055,015	$3,210,247	$3,365,089	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,793	$2,881	$3,088	$3,337	$3,586	$3,834	$4,081	$4,328	$4,574	$4,819	$5,064	$5,308	47,692
	b. Equity Component Grossed Up For Taxes	6.17%		$9,098	$9,385	$10,058	$10,870	$11,680	$12,487	$13,293	$14,097	$14,898	$15,698	$16,496	$17,291	155,351
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,366	$4,396	$4,657	$5,045	$5,440	$5,828	$6,223	$6,611	$7,006	$7,394	$7,789	$8,177	72,933
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	$1,121	13,453
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,378	$17,783	$18,924	$20,373	$21,827	$23,270	$24,718	$26,156	$27,600	$29,032	$30,470	$31,898	$289,430
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,378	$17,783	$18,924	$20,373	$21,827	$23,270	$24,718	$26,156	$27,600	$29,032	$30,470	$31,898	$289,430
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,378	17,783	18,924	20,373	21,827	23,270	24,718	26,156	27,600	29,032	30,470	31,898	289,430
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,378	$17,783	$18,924	$20,373	$21,827	$23,270	$24,718	$26,156	$27,600	$29,032	$30,470	$31,898	$289,430

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1089

FPSC EXH No. 19

C10-1090

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 56 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,698	($876)	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$39,759	$398,417
	b. Clearings to Plant			86	737	39,169	39,953	39,169	39,953	39,169	39,953	39,169	39,953	39,169	39,953	396,429
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$463,941	464,026	464,763	503,932	543,884	583,053	623,006	662,174	702,127	741,296	781,249	820,417	860,370	
3	Less: Accumulated Depreciation		(9,272)	(10,819)	(12,366)	(13,915)	(15,595)	(17,407)	(19,351)	(21,428)	(23,635)	(25,975)	(28,446)	(31,051)	(33,785)	
4	CWIP - Non-Interest Bearing		0	1,612	0	591	397	988	795	1,386	1,193	1,783	1,590	2,181	1,988	
5	Net Investment (Lines 2 + 3 + 4)		$454,668	$454,820	$452,397	$490,608	$528,687	$566,634	$604,450	$642,133	$679,685	$717,104	$754,392	$791,548	$828,573	
6	Average Net Investment			$454,744	$453,608	$471,502	$509,647	$547,661	$585,542	$623,291	$660,909	$698,394	$735,748	$772,970	$810,060	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$717	$716	$744	$804	$864	$924	$983	$1,043	$1,102	$1,161	$1,219	$1,278	11,554
	b. Equity Component Grossed Up For Taxes	6.17%		$2,337	$2,331	$2,423	$2,619	$2,814	$3,009	$3,203	$3,396	$3,589	$3,781	$3,972	$4,162	37,634
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,546	$1,547	$1,549	$1,680	$1,813	$1,944	$2,077	$2,207	$2,340	$2,471	$2,604	$2,735	24,513
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$288	$288	$288	$288	$288	$288	$288	$288	$288	$288	$288	$288	3,455
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,888	$4,881	$5,004	$5,390	$5,779	$6,164	$6,551	$6,934	$7,319	$7,700	$8,083	$8,463	$77,156
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,888	$4,881	$5,004	$5,390	$5,779	$6,164	$6,551	$6,934	$7,319	$7,700	$8,083	$8,463	$77,156
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,888	4,881	5,004	5,390	5,779	6,164	6,551	6,934	7,319	7,700	8,083	8,463	77,156
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,888	$4,881	$5,004	$5,390	$5,779	$6,164	$6,551	$6,934	$7,319	$7,700	$8,083	$8,463	$77,156

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1090

FPSC EXH No. 19

C10-1091

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$29	$228	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$257
	b. Clearings to Plant			29	228	0	0	0	0	0	0	0	0	0	0	257
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,925	10,954	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	
3	Less: Accumulated Depreciation		(230)	(269)	(307)	(347)	(386)	(425)	(465)	(504)	(544)	(583)	(623)	(662)	(701)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,695	$10,685	$10,875	$10,835	$10,796	$10,756	$10,717	$10,678	$10,638	$10,599	$10,559	$10,520	$10,480	
6	Average Net Investment			$10,690	$10,780	$10,855	$10,815	$10,776	$10,737	$10,697	$10,658	$10,618	$10,579	$10,540	$10,500	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	202
	b. Equity Component Grossed Up For Taxes	6.17%		$55	$55	$56	$56	$55	$55	$55	$55	$55	$54	$54	$54	659
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	471
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	81
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$117	$118	$119	$119	$119	$118	$118	$118	$118	$117	$117	$117	$1,414
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$117	$118	$119	$119	$119	$118	$118	$118	$118	$117	$117	$117	$1,414
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			117	118	119	119	119	118	118	118	118	117	117	117	1,414
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$117	$118	$119	$119	$119	$118	$118	$118	$118	$117	$117	$117	$1,414

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1091

FPSC EXH No. 19

C10-1092

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$60,370	$603,700
	b. Clearings to Plant			0	0	60,370	60,370	60,370	60,370	60,370	60,370	60,370	60,370	60,370	60,370	603,700
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	60,370	120,740	181,110	241,480	301,850	362,220	422,590	482,960	543,330	603,700	
3	Less: Accumulated Depreciation		0	0	0	0	(211)	(634)	(1,268)	(2,113)	(3,169)	(4,437)	(5,916)	(7,607)	(9,508)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$60,370	$120,529	$180,476	$240,212	$299,737	$359,051	$418,153	$477,044	$535,723	$594,192	
6	Average Net Investment			$0	$0	$30,185	$90,449	$150,502	$210,344	$269,975	$329,394	$388,602	$447,598	$506,384	$564,958	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$48	$143	$237	$332	$426	$520	$613	$706	$799	$891	4,714
	b. Equity Component Grossed Up For Taxes	6.17%		$0	$0	$155	$465	$773	$1,081	$1,387	$1,693	$1,997	$2,300	$2,602	$2,903	15,356
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$211	$423	$634	$845	$1,056	$1,268	$1,479	$1,690	$1,902	9,508
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$203	$819	$1,433	$2,047	$2,658	$3,269	$3,878	$4,485	$5,091	$5,696	$29,578
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$203	$819	$1,433	$2,047	$2,658	$3,269	$3,878	$4,485	$5,091	$5,696	$29,578
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	203	819	1,433	2,047	2,658	3,269	3,878	4,485	5,091	5,696	29,578
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$203	$819	$1,433	$2,047	$2,658	$3,269	$3,878	$4,485	$5,091	$5,696	$29,578

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1092

FPSC EXH No. 19

C10-1093

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$155,237	$1,552,371
	b. Clearings to Plant			0	0	155,237	155,237	155,237	155,237	155,237	155,237	155,237	155,237	155,237	155,237	1,552,371
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	155,237	310,474	465,711	620,948	776,185	931,422	1,086,660	1,241,897	1,397,134	1,552,371	
3	Less: Accumulated Depreciation		0	0	0	0	(543)	(1,630)	(3,260)	(5,433)	(8,150)	(11,410)	(15,213)	(19,560)	(24,450)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$155,237	$309,931	$464,081	$617,688	$770,752	$923,272	$1,075,250	$1,226,683	$1,377,574	$1,527,921	
6	Average Net Investment			$0	$0	$77,618	$232,584	$387,006	$540,885	$694,220	$847,012	$999,261	$1,150,967	$1,302,129	$1,452,748	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$122	$367	$611	$853	$1,095	$1,336	$1,576	$1,816	$2,054	$2,292	12,122
	b. Equity Component Grossed Up For Taxes	6.17%		$0	$0	$399	$1,195	$1,989	$2,779	$3,567	$4,352	$5,135	$5,914	$6,691	$7,465	39,486
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$543	$1,087	$1,630	$2,173	$2,717	$3,260	$3,803	$4,347	$4,890	24,450
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$521	$2,105	$3,686	$5,263	$6,836	$8,405	$9,971	$11,533	$13,092	$14,647	$76,058
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$521	$2,105	$3,686	$5,263	$6,836	$8,405	$9,971	$11,533	$13,092	$14,647	$76,058
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	521	2,105	3,686	5,263	6,836	8,405	9,971	11,533	13,092	14,647	76,058
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$521	$2,105	$3,686	$5,263	$6,836	$8,405	$9,971	$11,533	$13,092	$14,647	$76,058

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1093

FPSC EXH No. 19

C10-1094

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 60 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,624,978	$3,578,578	$4,413,749	$4,407,585	$3,914,349	$3,201,379	$2,761,770	$2,402,879	$2,090,049	$3,112,845	$2,664,459	$2,570,331	$38,742,951
	b. Clearings to Plant			(212,509)	317,943	5,061,053	1,043,079	15,226,831	13,326,437	4,961,794	5,647,062	5,829,952	2,377,378	8,509,509	11,711,066	73,799,595
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,272,386	5,059,877	5,377,821	10,438,874	11,481,953	26,708,784	40,035,221	44,997,015	50,644,076	56,474,029	58,851,407	67,360,916	79,071,982	
3	Less: Accumulated Depreciation		0	(18,453)	(36,163)	(54,985)	(91,521)	(131,708)	(225,189)	(365,312)	(522,802)	(700,056)	(897,715)	(1,103,695)	(1,339,458)	
4	CWIP - Non-Interest Bearing		69,833,382	73,670,869	76,931,504	76,284,200	79,648,706	68,336,224	58,211,165	56,011,141	52,766,959	49,027,056	49,762,522	43,917,473	34,776,737	
5	Net Investment (Lines 2 + 3 + 4)		$75,105,768	$78,712,293	$82,273,162	$86,668,089	$91,039,137	$94,913,299	$98,021,197	$100,642,844	$102,888,233	$104,801,028	$107,716,214	$110,174,693	$112,509,260	
6	Average Net Investment			$76,909,031	$80,492,728	$84,470,625	$88,853,613	$92,976,218	$96,467,248	$99,332,020	$101,765,539	$103,844,631	$106,258,621	$108,945,454	$111,341,977	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$121,324	$126,977	$133,252	$140,167	$146,670	$152,177	$156,696	$160,535	$163,815	$167,623	$171,861	$175,642	1,816,740
	b. Equity Component Grossed Up For Taxes	6.17%		$395,193	$413,608	$434,048	$456,570	$477,754	$495,692	$510,413	$522,917	$533,601	$546,005	$559,811	$572,125	5,917,736
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$18,453	$17,710	$18,822	$36,536	$40,187	$93,481	$140,123	$157,490	$177,254	$197,659	$205,980	$235,763	1,339,458
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	$3,272	39,262
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$538,242	$561,567	$589,395	$636,544	$667,882	$744,622	$810,504	$844,214	$877,942	$914,559	$940,924	$986,802	$9,113,197
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$538,242	$561,567	$589,395	$636,544	$667,882	$744,622	$810,504	$844,214	$877,942	$914,559	$940,924	$986,802	$9,113,197
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			538,242	561,567	589,395	636,544	667,882	744,622	810,504	844,214	877,942	914,559	940,924	986,802	9,113,197
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$538,242	$561,567	$589,395	$636,544	$667,882	$744,622	$810,504	$844,214	$877,942	$914,559	$940,924	$986,802	$9,113,197

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1094

FPSC EXH No. 19

C10-1095

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$3,739,538	$3,691,671	$4,553,236	$4,546,876	$3,988,053	$3,252,551	$2,849,049	$2,478,817	$2,156,100	$3,211,219	$2,748,663	$2,651,560	$39,867,333
	b. Clearings to Plant			(158,610)	208,448	5,220,996	1,076,043	15,708,040	13,747,589	5,118,600	5,825,524	6,014,195	2,452,510	8,778,432	12,081,167	76,072,934
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,493,930	5,335,320	5,543,768	10,764,764	11,840,807	27,548,847	41,296,436	46,415,035	52,240,560	58,254,754	60,707,264	69,485,696	81,566,864	
3	Less: Accumulated Depreciation		0	(12,361)	(24,366)	(36,839)	(61,060)	(87,702)	(149,687)	(242,604)	(347,038)	(464,579)	(595,652)	(732,243)	(888,586)	
4	CWIP - Non-Interest Bearing		41,737,883	45,636,031	49,119,254	48,451,494	51,922,326	40,202,340	29,707,302	27,437,751	24,091,044	20,232,949	20,991,659	14,961,890	5,532,282	
5	Net Investment (Lines 2 + 3 + 4)		$47,231,813	$50,958,989	$54,638,656	$59,179,418	$63,702,074	$67,663,485	$70,854,051	$73,610,183	$75,984,566	$78,023,125	$81,103,271	$83,715,343	$86,210,560	
6	Average Net Investment			$49,095,401	$52,798,823	$56,909,037	$61,440,746	$65,682,779	$69,258,768	$72,232,117	$74,797,374	$77,003,845	$79,563,198	$82,409,307	$84,962,951	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$77,448	$83,290	$89,774	$96,923	$103,615	$109,256	$113,946	$117,993	$121,474	$125,511	$130,001	$134,029	1,303,258
	b. Equity Component Grossed Up For Taxes	6.17%		$252,274	$271,304	$292,424	$315,710	$337,508	$355,883	$371,161	$384,343	$395,680	$408,832	$423,456	$436,578	4,245,153
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$12,361	$12,004	$12,473	$24,221	$26,642	$61,985	$92,917	$104,434	$117,541	$131,073	$136,591	$156,343	888,586
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	$3,409	40,912
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$345,493	$370,008	$398,081	$440,263	$471,173	$530,533	$581,434	$610,179	$638,105	$668,825	$693,458	$730,359	$6,477,910
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$345,493	$370,008	$398,081	$440,263	$471,173	$530,533	$581,434	$610,179	$638,105	$668,825	$693,458	$730,359	$6,477,910
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			345,493	370,008	398,081	440,263	471,173	530,533	581,434	610,179	638,105	668,825	693,458	730,359	6,477,910
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$345,493	$370,008	$398,081	$440,263	$471,173	$530,533	$581,434	$610,179	$638,105	$668,825	$693,458	$730,359	$6,477,910

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1095

FPSC EXH No. 19

C10-1096

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
366																
1	Investments															
	a. Expenditures/Additions			$8,183	$8,078	$9,963	$9,949	$58,836	$57,227	$6,234	$5,424	$4,718	$7,027	$6,015	$5,802	$187,456
	b. Clearings to Plant			6	4,403	11,424	2,355	34,372	30,082	11,200	12,747	13,160	5,367	19,209	26,436	170,762
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,711	1,718	6,121	17,545	19,900	54,272	84,354	95,554	108,302	121,462	126,828	146,037	172,473	
3	Less: Accumulated Depreciation		0	(2)	(5)	(13)	(36)	(63)	(135)	(247)	(375)	(519)	(681)	(850)	(1,045)	
4	CWIP - Non-Interest Bearing		0	8,176	11,851	10,390	17,985	42,449	69,593	64,627	57,304	48,862	50,522	37,328	16,694	
5	Net Investment (Lines 2 + 3 + 4)		$1,711	$9,892	$17,967	$27,923	$37,849	$96,658	$153,812	$159,934	$165,231	$169,804	$176,669	$182,515	$188,122	
6	Average Net Investment			$5,801	$13,930	$22,945	$32,886	$67,253	$125,235	$156,873	$162,582	$167,518	$173,237	$179,592	$185,318	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9	$22	$36	$52	$106	$198	$247	$256	$264	$273	$283	$292	2,040
	b. Equity Component Grossed Up For Taxes	6.17%		$30	$72	$118	$169	$346	$644	$806	$835	$861	$890	$923	$952	6,645
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$2	$2	$8	$23	$27	$72	$112	$127	$144	$162	$169	$195	1,045
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	13
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$42	$97	$163	$245	$479	$914	$1,167	$1,220	$1,271	$1,326	$1,376	$1,440	$9,743
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$42	$97	$163	$245	$479	$914	$1,167	$1,220	$1,271	$1,326	$1,376	$1,440	$9,743
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			42	97	163	245	479	914	1,167	1,220	1,271	1,326	1,376	1,440	9,743
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$42	$97	$163	$245	$479	$914	$1,167	$1,220	$1,271	$1,326	$1,376	$1,440	$9,743

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1096

FPSC EXH No. 19

C10-1097

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 63 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$417,323	$411,981	$508,129	$507,419	$450,636	$368,556	$317,946	$276,629	$240,615	$358,364	$306,744	$295,907	$4,460,249
	b. Clearings to Plant			(7,202)	47,312	582,649	120,084	1,752,976	1,534,195	571,222	650,113	671,168	273,694	979,650	1,348,227	8,524,088
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$579,112	571,910	619,222	1,201,872	1,321,955	3,074,931	4,609,126	5,180,348	5,830,462	6,501,630	6,775,324	7,754,974	9,103,200	
3	Less: Accumulated Depreciation		0	(1,448)	(2,878)	(4,426)	(7,430)	(10,735)	(18,423)	(29,945)	(42,896)	(57,472)	(73,726)	(90,665)	(110,052)	
4	CWIP - Non-Interest Bearing		4,125,639	4,550,163	4,914,832	4,840,312	5,227,647	3,925,308	2,759,669	2,506,393	2,132,909	1,702,356	1,787,026	1,114,119	61,800	
5	Net Investment (Lines 2 + 3 + 4)		$4,704,751	$5,120,625	$5,531,177	$6,037,758	$6,542,172	$6,989,504	$7,350,372	$7,656,796	$7,920,474	$8,146,513	$8,488,623	$8,778,428	$9,054,948	
6	Average Net Investment			$4,912,688	$5,325,901	$5,784,467	$6,289,965	$6,765,838	$7,169,938	$7,503,584	$7,788,635	$8,033,494	$8,317,568	$8,633,526	$8,916,688	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,750	$8,402	$9,125	$9,922	$10,673	$11,311	$11,837	$12,287	$12,673	$13,121	$13,619	$14,066	134,785
	b. Equity Component Grossed Up For Taxes	6.17%		$25,244	$27,367	$29,723	$32,321	$34,766	$36,842	$38,557	$40,022	$41,280	$42,739	$44,363	$45,818	439,041
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,448	$1,430	$1,548	$3,005	$3,305	$7,687	$11,523	$12,951	$14,576	$16,254	$16,938	$19,387	110,052
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$359	$359	$359	$359	$359	$359	$359	$359	$359	$359	$359	$359	4,313
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,801	$37,558	$40,756	$45,607	$49,103	$56,200	$62,276	$65,618	$68,888	$72,474	$75,280	$79,631	$688,191
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$34,801	$37,558	$40,756	$45,607	$49,103	$56,200	$62,276	$65,618	$68,888	$72,474	$75,280	$79,631	$688,191
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			34,801	37,558	40,756	45,607	49,103	56,200	62,276	65,618	68,888	72,474	75,280	79,631	688,191
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$34,801	$37,558	$40,756	$45,607	$49,103	$56,200	$62,276	$65,618	$68,888	$72,474	$75,280	$79,631	$688,191

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1097

FPSC EXH No. 19

C10-1098

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			384,591	379,669	468,276	467,622	365,292	289,650	293,009	254,933	221,743	330,257	282,685	272,699	$4,010,426
	b. Clearings to Plant			(17,484)	27,632	536,951	110,665	1,615,488	1,413,866	526,421	599,124	618,528	252,227	902,815	1,242,483	7,828,715
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$561,729	544,244	571,876	1,108,828	1,219,493	2,834,981	4,248,847	4,775,267	5,374,391	5,992,919	6,245,146	7,147,961	8,390,444	
3	Less: Accumulated Depreciation		0	(1,358)	(2,673)	(4,055)	(6,734)	(9,682)	(16,533)	(26,801)	(38,341)	(51,329)	(65,812)	(80,904)	(98,179)	
4	CWIP - Non-Interest Bearing		6,125,608	6,527,684	6,879,720	6,811,045	7,168,001	5,917,806	4,793,589	4,560,178	4,215,987	3,819,203	3,897,232	3,277,103	2,307,318	
5	Net Investment (Lines 2 + 3 + 4)		$6,687,337	$7,070,571	$7,448,924	$7,915,818	$8,380,760	$8,743,105	$9,025,903	$9,308,645	$9,552,038	$9,760,793	$10,076,567	$10,344,159	$10,599,584	
6	Average Net Investment			$6,878,954	$7,259,747	$7,682,371	$8,148,289	$8,561,932	$8,884,504	$9,167,274	$9,430,341	$9,656,415	$9,918,680	$10,210,363	$10,471,872	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$10,852	$11,452	$12,119	$12,854	$13,506	$14,015	$14,461	$14,876	$15,233	$15,647	$16,107	$16,519	167,642
	b. Equity Component Grossed Up For Taxes	6.17%		$35,347	$37,304	$39,475	$41,870	$43,995	$45,653	$47,106	$48,457	$49,619	$50,967	$52,465	$53,809	546,067
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,358	$1,315	$1,382	$2,680	$2,947	$6,851	$10,268	$11,540	$12,988	$14,483	$15,092	$17,274	98,179
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$349	$349	$349	$349	$349	$349	$349	$349	$349	$349	$349	$349	4,183
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$47,905	$50,420	$53,325	$57,752	$60,797	$66,868	$72,184	$75,223	$78,189	$81,445	$84,013	$87,951	$816,071
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$47,905	$50,420	$53,325	$57,752	$60,797	$66,868	$72,184	$75,223	$78,189	$81,445	$84,013	$87,951	$816,071
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			47,905	50,420	53,325	57,752	60,797	66,868	72,184	75,223	78,189	81,445	84,013	87,951	816,071
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$47,905	$50,420	$53,325	$57,752	$60,797	$66,868	$72,184	$75,223	$78,189	$81,445	$84,013	$87,951	$816,071

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1098

FPSC EXH No. 19

C10-1099

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			8,408	8,086	9,963	9,949	58,836	57,227	6,234	5,424	4,718	7,027	6,015	5,802	$187,689
	b. Clearings to Plant			25	231	11,424	2,355	34,372	30,082	11,200	12,747	13,160	5,367	19,209	26,436	166,608
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$14,132	14,157	14,388	25,813	28,167	62,539	92,622	103,822	116,569	129,730	135,096	154,305	180,741	
3	Less: Accumulated Depreciation		0	(47)	(94)	(142)	(228)	(322)	(531)	(839)	(1,185)	(1,574)	(2,006)	(2,457)	(2,971)	
4	CWIP - Non-Interest Bearing		0	8,383	16,238	14,777	22,372	46,836	73,980	69,014	61,690	53,248	54,908	41,714	21,080	
5	Net Investment (Lines 2 + 3 + 4)		$14,132	$22,493	$30,532	$40,447	$50,311	$109,053	$166,071	$171,996	$177,074	$181,404	$187,998	$193,562	$198,850	
6	Average Net Investment			$18,313	$26,513	$35,490	$45,379	$79,682	$137,562	$169,034	$174,535	$179,239	$184,701	$190,780	$196,206	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$29	$42	$56	$72	$126	$217	$267	$275	$283	$291	$301	$310	2,268
	b. Equity Component Grossed Up For Taxes	6.17%		$94	$136	$182	$233	$409	$707	$869	$897	$921	$949	$980	$1,008	7,386
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$47	$47	$48	$86	$94	$208	$309	$346	$389	$432	$450	$514	2,971
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	105
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$179	$234	$295	$400	$638	$1,141	$1,453	$1,527	$1,601	$1,682	$1,740	$1,841	$12,730
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$179	$234	$295	$400	$638	$1,141	$1,453	$1,527	$1,601	$1,682	$1,740	$1,841	$12,730
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			179	234	295	400	638	1,141	1,453	1,527	1,601	1,682	1,740	1,841	12,730
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$179	$234	$295	$400	$638	$1,141	$1,453	$1,527	$1,601	$1,682	$1,740	$1,841	$12,730

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1099

FPSC EXH No. 19

C10-1100

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			(225)	(8)	0	0	0	0	0	0	0	0	0	0	($233)
	b. Clearings to Plant			(225)	(8)	0	0	0	0	0	0	0	0	0	0	(233)
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,222	997	989	989	989	989	989	989	989	989	989	989	989	
3	Less: Accumulated Depreciation		0	(4)	(8)	(11)	(15)	(18)	(22)	(25)	(29)	(32)	(36)	(39)	(43)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,222	$993	$981	$978	$974	$971	$967	$964	$960	$957	$953	$950	$946	
6	Average Net Investment			$1,107	$987	$980	$976	$973	$969	$966	$962	$959	$955	$952	$948	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$1	19
	b. Equity Component Grossed Up For Taxes	6.17%		$6	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	60
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$4	$4	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	43
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	9
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$131
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$131
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13	11	11	11	11	11	11	11	11	11	11	11	131
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$131

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1100

FPSC EXH No. 19

C10-1101

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,407,596	$2,863,254	$4,002,928	$3,585,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$3,500,282	$39,861,318
	b. Clearings to Plant			1,775,229	3,460,345	3,219,922	3,595,945	3,404,619	3,595,945	3,404,619	3,595,945	3,404,619	3,595,945	3,404,619	3,595,945	40,053,698
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$47,057,295	48,832,524	52,292,869	55,512,790	59,108,736	62,513,355	66,109,300	69,513,919	73,109,864	76,514,484	80,110,429	83,515,048	87,110,993	
3	Less: Accumulated Depreciation		(1,098,288)	(1,262,989)	(1,433,902)	(1,616,927)	(1,811,222)	(2,018,103)	(2,236,900)	(2,468,282)	(2,711,581)	(2,967,465)	(3,235,266)	(3,515,653)	(3,807,955)	
4	CWIP - Non-Interest Bearing		193,004	-174,629	-771,720	11,287	624	96,287	624	96,287	624	96,287	624	96,287	624	
5	Net Investment (Lines 2 + 3 + 4)		$46,152,011	$47,394,906	$50,087,247	$53,907,150	$57,298,137	$60,591,539	$63,873,024	$67,141,924	$70,398,907	$73,643,305	$76,875,786	$80,095,682	$83,303,662	
6	Average Net Investment			$46,773,459	$48,741,077	$51,997,198	$55,602,643	$58,944,838	$62,232,282	$65,507,474	$68,770,416	$72,021,106	$75,259,546	$78,485,734	$81,699,672	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$73,785	$76,889	$82,026	$87,713	$92,985	$98,171	$103,338	$108,485	$113,613	$118,722	$123,811	$128,881	1,208,421
	b. Equity Component Grossed Up For Taxes	6.17%		$240,343	$250,454	$267,185	$285,711	$302,885	$319,778	$336,607	$353,373	$370,077	$386,717	$403,295	$419,810	3,936,235
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$164,701	$170,914	$183,025	$194,295	$206,881	$218,797	$231,383	$243,299	$255,885	$267,801	$280,387	$292,303	2,709,667
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	$29,202	350,426
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$508,031	$527,459	$561,438	$596,922	$631,953	$665,948	$700,530	$734,360	$768,777	$802,442	$836,695	$870,196	$8,204,749
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$508,031	$527,459	$561,438	$596,922	$631,953	$665,948	$700,530	$734,360	$768,777	$802,442	$836,695	$870,196	$8,204,749
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			508,031	527,459	561,438	596,922	631,953	665,948	700,530	734,360	768,777	802,442	836,695	870,196	8,204,749
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$508,031	$527,459	$561,438	$596,922	$631,953	$665,948	$700,530	$734,360	$768,777	$802,442	$836,695	$870,196	$8,204,749

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1101

FPSC EXH No. 19

C10-1102

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$625,598	$1,272,557	$1,555,681	$1,515,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$1,555,681	$17,414,965
	b. Clearings to Plant			694,161	1,234,290	1,431,076	1,598,198	1,513,164	1,598,198	1,513,164	1,598,198	1,513,164	1,598,198	1,513,164	1,598,198	17,403,172
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$21,292,698	21,986,858	23,221,148	24,652,224	26,250,422	27,763,586	29,361,784	30,874,948	32,473,146	33,986,310	35,584,508	37,097,672	38,695,870	
3	Less: Accumulated Depreciation		(326,547)	(374,456)	(423,926)	(476,174)	(531,641)	(590,705)	(653,173)	(719,237)	(788,706)	(861,770)	(938,239)	(1,018,304)	(1,101,774)	
4	CWIP - Non-Interest Bearing		0	-68,562	-30,295	94,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	
5	Net Investment (Lines 2 + 3 + 4)		$20,966,150	$21,543,840	$22,766,927	$24,270,360	$25,730,574	$27,227,191	$28,720,404	$30,210,021	$31,696,233	$33,178,850	$34,658,061	$36,133,677	$37,605,888	
6	Average Net Investment			$21,254,995	$22,155,383	$23,518,643	$25,000,467	$26,478,882	$27,973,798	$29,465,212	$30,953,127	$32,437,541	$33,918,456	$35,395,869	$36,869,783	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,530	$34,950	$37,101	$39,438	$41,770	$44,129	$46,481	$48,829	$51,170	$53,506	$55,837	$58,162	544,903
	b. Equity Component Grossed Up For Taxes	6.17%		$109,218	$113,844	$120,849	$128,464	$136,060	$143,742	$151,406	$159,051	$166,679	$174,288	$181,880	$189,454	1,774,935
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,909	$49,470	$52,248	$55,468	$59,063	$62,468	$66,064	$69,469	$73,065	$76,469	$80,065	$83,470	775,227
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	$13,214	158,562
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$203,870	$211,478	$223,411	$236,583	$250,108	$263,552	$277,164	$290,562	$304,127	$317,477	$330,996	$344,299	$3,253,627
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$203,870	$211,478	$223,411	$236,583	$250,108	$263,552	$277,164	$290,562	$304,127	$317,477	$330,996	$344,299	$3,253,627
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			203,870	211,478	223,411	236,583	250,108	263,552	277,164	290,562	304,127	317,477	330,996	344,299	3,253,627
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$203,870	$211,478	$223,411	$236,583	$250,108	$263,552	$277,164	$290,562	$304,127	$317,477	$330,996	$344,299	$3,253,627

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1102

FPSC EXH No. 19

C10-1103

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$32,273	$65,648	$157,428	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$80,253	$977,630
	b. Clearings to Plant			62,211	118,904	73,825	82,447	78,060	82,447	78,060	82,447	78,060	82,447	78,060	82,447	979,414
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,044,896	1,107,107	1,226,011	1,299,836	1,382,283	1,460,343	1,542,790	1,620,850	1,703,297	1,781,357	1,863,803	1,941,863	2,024,310	
3	Less: Accumulated Depreciation		(17,095)	(19,707)	(22,475)	(25,540)	(28,789)	(32,245)	(35,896)	(39,753)	(43,805)	(48,063)	(52,517)	(57,176)	(62,031)	
4	CWIP - Non-Interest Bearing		1,785	-28,154	-81,409	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,029,586	$1,059,247	$1,122,127	$1,276,490	$1,353,494	$1,430,292	$1,506,894	$1,583,291	$1,659,492	$1,735,487	$1,811,287	$1,886,881	$1,962,280	
6	Average Net Investment			$1,044,417	$1,090,687	$1,199,309	$1,314,992	$1,391,893	$1,468,593	$1,545,092	$1,621,391	$1,697,490	$1,773,387	$1,849,084	$1,924,580	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,648	$1,721	$1,892	$2,074	$2,196	$2,317	$2,437	$2,558	$2,678	$2,798	$2,917	$3,036	28,270
	b. Equity Component Grossed Up For Taxes	6.17%		$5,367	$5,604	$6,163	$6,757	$7,152	$7,546	$7,939	$8,331	$8,722	$9,112	$9,501	$9,889	92,086
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,612	$2,768	$3,065	$3,250	$3,456	$3,651	$3,857	$4,052	$4,258	$4,453	$4,660	$4,855	44,936
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	7,781
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,275	$10,741	$11,768	$12,729	$13,452	$14,162	$14,882	$15,590	$16,307	$17,012	$17,726	$18,428	$173,073
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,275	$10,741	$11,768	$12,729	$13,452	$14,162	$14,882	$15,590	$16,307	$17,012	$17,726	$18,428	$173,073
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,275	10,741	11,768	12,729	13,452	14,162	14,882	15,590	16,307	17,012	17,726	18,428	173,073
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,275	$10,741	$11,768	$12,729	$13,452	$14,162	$14,882	$15,590	$16,307	$17,012	$17,726	$18,428	$173,073

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1103

FPSC EXH No. 19

C10-1104

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$362,450	$737,275	$398,661	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$901,307	$9,610,151
	b. Clearings to Plant			242,871	401,766	829,116	925,940	876,674	925,940	876,674	925,940	876,674	925,940	876,674	925,940	9,610,151
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,833,473	13,076,344	13,478,110	14,307,226	15,233,166	16,109,841	17,035,781	17,912,455	18,838,395	19,715,069	20,641,009	21,517,684	22,443,624	
3	Less: Accumulated Depreciation		(285,521)	(316,536)	(348,137)	(380,709)	(415,285)	(452,098)	(491,030)	(532,200)	(575,489)	(621,015)	(668,659)	(718,542)	(770,543)	
4	CWIP - Non-Interest Bearing		0	119,578	455,088	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,547,952	$12,879,387	$13,585,061	$13,951,150	$14,817,882	$15,682,376	$16,544,751	$17,404,888	$18,262,907	$19,118,688	$19,972,350	$20,823,775	$21,673,081	
6	Average Net Investment			$12,713,669	$13,232,224	$13,768,106	$14,384,516	$15,250,129	$16,113,563	$16,974,819	$17,833,897	$18,690,797	$19,545,519	$20,398,063	$21,248,428	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$20,056	$20,874	$21,719	$22,692	$24,057	$25,419	$26,778	$28,133	$29,485	$30,833	$32,178	$33,519	315,743
	b. Equity Component Grossed Up For Taxes	6.17%		$65,329	$67,993	$70,747	$73,914	$78,362	$82,799	$87,224	$91,639	$96,042	$100,434	$104,814	$109,184	1,028,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$31,014	$31,601	$32,572	$34,576	$36,813	$38,932	$41,170	$43,288	$45,526	$47,645	$49,882	$52,001	485,022
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	$7,964	95,568
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$124,363	$128,432	$133,002	$139,146	$147,197	$155,114	$163,136	$171,024	$179,017	$186,876	$194,839	$202,668	$1,924,812
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$124,363	$128,432	$133,002	$139,146	$147,197	$155,114	$163,136	$171,024	$179,017	$186,876	$194,839	$202,668	$1,924,812
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			124,363	128,432	133,002	139,146	147,197	155,114	163,136	171,024	179,017	186,876	194,839	202,668	1,924,812
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$124,363	$128,432	$133,002	$139,146	$147,197	$155,114	$163,136	$171,024	$179,017	$186,876	$194,839	$202,668	$1,924,812

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1104

FPSC EXH No. 19

C10-1105

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$49,651	$100,997	$46,292	$78,467	$123,467	$123,467	$123,467	$123,467	$123,467	$123,467	$123,467	$123,467	$1,263,140
	b. Clearings to Plant			122	1,640	113,577	126,841	120,092	126,841	120,092	126,841	120,092	126,841	120,092	126,841	1,229,914
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,849,771	1,849,892	1,851,532	1,965,110	2,091,951	2,212,043	2,338,884	2,458,977	2,585,818	2,705,910	2,832,751	2,952,844	3,079,685	
3	Less: Accumulated Depreciation		(45,815)	(51,981)	(58,147)	(64,319)	(70,870)	(77,843)	(85,216)	(93,013)	(101,209)	(109,829)	(118,848)	(128,291)	(138,134)	
4	CWIP - Non-Interest Bearing		2,328	51,857	151,214	83,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	
5	Net Investment (Lines 2 + 3 + 4)		$1,806,284	$1,849,768	$1,944,599	$1,984,719	$2,056,635	$2,173,129	$2,289,222	$2,404,892	$2,520,162	$2,635,010	$2,749,457	$2,863,481	$2,977,105	
6	Average Net Investment			$1,828,026	$1,897,184	$1,964,659	$2,020,677	$2,114,882	$2,231,175	$2,347,057	$2,462,527	$2,577,586	$2,692,233	$2,806,469	$2,920,293	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,884	$2,993	$3,099	$3,188	$3,336	$3,520	$3,702	$3,885	$4,066	$4,247	$4,427	$4,607	43,954
	b. Equity Component Grossed Up For Taxes	6.17%		$9,393	$9,749	$10,095	$10,383	$10,867	$11,465	$12,060	$12,654	$13,245	$13,834	$14,421	$15,006	143,171
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$6,166	$6,166	$6,172	$6,550	$6,973	$7,373	$7,796	$8,197	$8,619	$9,020	$9,443	$9,843	92,318
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	$1,148	13,775
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,591	$20,056	$20,514	$21,269	$22,325	$23,506	$24,707	$25,883	$27,078	$28,249	$29,439	$30,603	$293,218
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,591	$20,056	$20,514	$21,269	$22,325	$23,506	$24,707	$25,883	$27,078	$28,249	$29,439	$30,603	$293,218
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,591	20,056	20,514	21,269	22,325	23,506	24,707	25,883	27,078	28,249	29,439	30,603	293,218
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,591	$20,056	$20,514	$21,269	$22,325	$23,506	$24,707	$25,883	$27,078	$28,249	$29,439	$30,603	$293,218

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1105

FPSC EXH No. 19

C10-1106

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 72 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,965	$10,100	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$12,347	$138,531
	b. Clearings to Plant			674	1,604	11,358	12,684	12,009	12,684	12,009	12,684	12,009	12,684	12,009	12,684	125,093
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$182,762	183,436	185,040	196,398	209,082	221,091	233,775	245,785	258,469	270,478	283,162	295,171	307,855	
3	Less: Accumulated Depreciation		(5,003)	(5,647)	(6,294)	(6,946)	(7,638)	(8,375)	(9,155)	(9,979)	(10,845)	(11,756)	(12,710)	(13,708)	(14,748)	
4	CWIP - Non-Interest Bearing		324	4,615	13,111	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	
5	Net Investment (Lines 2 + 3 + 4)		$178,083	$182,404	$191,857	$203,551	$215,206	$226,815	$238,383	$249,905	$261,386	$272,821	$284,214	$295,563	$306,869	
6	Average Net Investment			$180,243	$187,130	$197,704	$209,378	$221,010	$232,599	$244,144	$255,645	$267,103	$278,518	$289,889	$301,216	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$284	$295	$312	$330	$349	$367	$385	$403	$421	$439	$457	$475	4,519
	b. Equity Component Grossed Up For Taxes	6.17%		$926	$962	$1,016	$1,076	$1,136	$1,195	$1,255	$1,314	$1,372	$1,431	$1,490	$1,548	14,720
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$644	$647	$652	$692	$737	$779	$824	$866	$911	$953	$998	$1,040	9,745
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	1,361
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,968	$2,017	$2,093	$2,212	$2,335	$2,455	$2,577	$2,697	$2,818	$2,937	$3,058	$3,177	$30,345
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,968	$2,017	$2,093	$2,212	$2,335	$2,455	$2,577	$2,697	$2,818	$2,937	$3,058	$3,177	$30,345
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,968	2,017	2,093	2,212	2,335	2,455	2,577	2,697	2,818	2,937	3,058	3,177	30,345
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,968	$2,017	$2,093	$2,212	$2,335	$2,455	$2,577	$2,697	$2,818	$2,937	$3,058	$3,177	$30,345

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1106

FPSC EXH No. 19

C10-1107

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	
3	Less: Accumulated Depreciation		(2,031)	(2,103)	(2,175)	(2,247)	(2,319)	(2,391)	(2,463)	(2,535)	(2,607)	(2,679)	(2,751)	(2,824)	(2,896)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$70,009	$69,937	$69,865	$69,793	$69,721	$69,649	$69,577	$69,505	$69,433	$69,361	$69,289	$69,217	$69,145	
6	Average Net Investment			$69,973	$69,901	$69,829	$69,757	$69,685	$69,613	$69,541	$69,469	$69,397	$69,325	$69,253	$69,181	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$110	$110	$110	$110	$110	$110	$110	$110	$109	$109	$109	$109	1,317
	b. Equity Component Grossed Up For Taxes	6.17%		$360	$359	$359	$358	$358	$358	$357	$357	$357	$356	$356	$355	4,290
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	864
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$45	$45	$45	$45	$45	$45	$45	$45	$45	$45	$45	$45	536
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$587	$586	$586	$585	$585	$584	$584	$583	$583	$582	$582	$581	$7,008
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$587	$586	$586	$585	$585	$584	$584	$583	$583	$582	$582	$581	$7,008
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			423	422	422	422	421	421	421	420	420	420	419	419	5,049
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$423	$422	$422	$422	$421	$421	$421	$420	$420	$420	$419	$419	$5,049

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1107

FPSC EXH No. 19

C10-1108

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
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Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,201,837	$6,221,693	$8,216,684	$7,639,591	$9,108,241	$8,387,905	$9,491,198	$8,369,463	$7,868,895	$8,623,174	$4,771,360	$4,472,358	$89,372,399
	b. Clearings to Plant			1,661,319	7,093,775	7,399,522	4,815,712	6,551,943	10,294,721	9,074,696	10,246,430	7,650,409	9,020,855	6,556,939	7,260,100	87,626,422
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$179,406,277	181,067,597	188,161,372	195,560,893	200,376,605	206,928,548	217,223,269	226,297,965	236,544,395	244,194,805	253,215,660	259,772,599	267,032,699	
3	Less: Accumulated Depreciation		(5,123,059)	(5,616,426)	(6,114,362)	(6,631,806)	(7,169,598)	(7,720,634)	(8,289,687)	(8,887,051)	(9,509,371)	(10,159,868)	(10,831,404)	(11,527,747)	(12,242,121)	
4	CWIP - Non-Interest Bearing		12,555,319	17,095,837	16,223,755	17,040,917	19,864,797	22,421,095	20,514,278	20,930,780	19,053,812	19,272,298	18,874,617	17,089,038	14,301,296	
5	Net Investment (Lines 2 + 3 + 4)		$186,838,537	$192,547,007	$198,270,764	$205,970,005	$213,071,804	$221,629,009	$229,447,860	$238,341,694	$246,088,837	$253,307,235	$261,258,873	$265,333,890	$269,091,874	
6	Average Net Investment			$189,692,772	$195,408,886	$202,120,384	$209,520,904	$217,350,406	$225,538,434	$233,894,777	$242,215,265	$249,698,036	$257,283,054	$263,296,382	$267,212,882	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$299,240	$308,258	$318,845	$330,519	$342,870	$355,787	$368,969	$382,095	$393,899	$405,864	$415,350	$421,528	4,343,224
	b. Equity Component Grossed Up For Taxes	6.17%		$974,727	$1,004,099	$1,038,586	$1,076,613	$1,116,844	$1,158,918	$1,201,857	$1,244,611	$1,283,061	$1,322,036	$1,352,936	$1,373,060	14,147,348
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$493,367	$497,936	$517,444	$537,792	$551,036	$569,054	$597,364	$622,319	$650,497	$671,536	$696,343	$714,375	7,119,062
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	$111,333	1,336,001
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,878,668	$1,921,626	$1,986,208	$2,056,258	$2,122,084	$2,195,092	$2,279,523	$2,360,359	$2,438,790	$2,510,769	$2,575,962	$2,620,297	$26,945,636
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,878,668	$1,921,626	$1,986,208	$2,056,258	$2,122,084	$2,195,092	$2,279,523	$2,360,359	$2,438,790	$2,510,769	$2,575,962	$2,620,297	$26,945,636
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,353,430	1,384,378	1,430,904	1,481,369	1,528,792	1,581,388	1,642,214	1,700,450	1,756,953	1,808,809	1,855,775	1,887,714	19,412,175
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,353,430	$1,384,378	$1,430,904	$1,481,369	$1,528,792	$1,581,388	$1,642,214	$1,700,450	$1,756,953	$1,808,809	$1,855,775	$1,887,714	$19,412,175

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1108

FPSC EXH No. 19

C10-1109

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$963,885	$840,947	$1,110,597	$1,032,595	$1,231,103	$1,133,740	$1,282,865	$1,131,247	$1,063,589	$1,165,540	$644,915	$604,500	$12,205,524
	b. Clearings to Plant			60,784	1,279,531	1,000,147	650,909	885,585	1,391,472	1,226,569	1,384,945	1,034,057	1,219,292	886,260	981,302	12,000,854
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$49,649,650	49,710,434	50,989,965	51,990,112	52,641,021	53,526,606	54,918,078	56,144,648	57,529,593	58,563,650	59,782,942	60,669,202	61,650,504	
3	Less: Accumulated Depreciation		(1,121,242)	(1,199,854)	(1,278,562)	(1,359,296)	(1,441,614)	(1,524,962)	(1,609,712)	(1,696,666)	(1,785,562)	(1,876,650)	(1,969,376)	(2,064,032)	(2,160,092)	
4	CWIP - Non-Interest Bearing		10,978,552	11,881,653	11,443,069	11,553,519	11,935,205	12,280,724	12,022,992	12,079,287	11,825,590	11,855,121	11,801,369	11,560,024	11,183,222	
5	Net Investment (Lines 2 + 3 + 4)		$59,506,961	$60,392,234	$61,154,472	$62,184,336	$63,134,613	$64,282,368	$65,331,358	$66,527,269	$67,569,621	$68,542,121	$69,614,935	$70,165,193	$70,673,634	
6	Average Net Investment			$59,949,597	$60,773,353	$61,669,404	$62,659,474	$63,708,491	$64,806,863	$65,929,313	$67,048,445	$68,055,871	$69,078,528	$69,890,064	$70,419,414	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$94,570	$95,870	$97,283	$98,845	$100,500	$102,233	$104,003	$105,769	$107,358	$108,971	$110,252	$111,087	1,236,742
	b. Equity Component Grossed Up For Taxes	6.17%		$308,048	$312,281	$316,885	$321,973	$327,363	$333,007	$338,775	$344,525	$349,702	$354,957	$359,127	$361,847	4,028,488
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$78,612	$78,708	$80,734	$82,318	$83,348	$84,750	$86,954	$88,896	$91,089	$92,726	$94,656	$96,060	1,038,850
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	$30,811	369,731
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$512,041	$517,670	$525,714	$533,947	$542,022	$550,801	$560,543	$570,001	$578,959	$587,465	$594,845	$599,804	$6,673,811
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$512,041	$517,670	$525,714	$533,947	$542,022	$550,801	$560,543	$570,001	$578,959	$587,465	$594,845	$599,804	$6,673,811
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			368,885	372,940	378,735	384,666	390,484	396,808	403,826	410,640	417,094	423,221	428,539	432,111	4,807,947
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$368,885	$372,940	$378,735	$384,666	$390,484	$396,808	$403,826	$410,640	$417,094	$423,221	$428,539	$432,111	$4,807,947

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1109

FPSC EXH No. 19

C10-1110

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	-
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		(356)	(387)	(419)	(451)	(482)	(514)	(545)	(577)	(609)	(640)	(672)	(703)	(735)	
4	CWIP - Non-Interest Bearing		13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$45,119	$45,088	$45,056	$45,025	$44,993	$44,961	$44,930	$44,898	$44,867	$44,835	$44,803	$44,772	$44,740	
6	Average Net Investment			$45,104	$45,072	$45,040	$45,009	$44,977	$44,946	$44,914	$44,882	$44,851	$44,819	$44,788	$44,756	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	851
	b. Equity Component Grossed Up For Taxes	6.17%		$232	$232	$231	$231	$231	$231	$231	$231	$230	$230	$230	$230	2,770
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	235
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$354	$354	$354	$353	$353	$353	$353	$353	$352	$352	$352	$352	$4,236
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$354	$354	$354	$353	$353	$353	$353	$353	$352	$352	$352	$352	$4,236
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			255	255	255	255	255	254	254	254	254	254	254	253	3,051
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$255	$255	$255	$255	$255	$254	$254	$254	$254	$254	$254	$253	$3,051

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1110

FPSC EXH No. 19

C10-1111

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 77 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,842	$128,113	$169,193	$157,309	$187,551	$172,718	$195,436	$172,338	$162,031	$177,563	$98,249	$92,092	$1,859,435
	b. Clearings to Plant			121,051	83,360	152,366	99,162	134,913	211,982	186,860	210,988	157,532	185,752	135,016	149,495	1,828,478
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$414,950	536,001	619,361	771,727	870,889	1,005,802	1,217,784	1,404,645	1,615,632	1,773,165	1,958,916	2,093,932	2,243,427	
3	Less: Accumulated Depreciation		(14,064)	(15,516)	(17,392)	(19,560)	(22,261)	(25,309)	(28,829)	(33,092)	(38,008)	(43,663)	(49,869)	(56,725)	(64,054)	
4	CWIP - Non-Interest Bearing		28,495	54,286	99,039	115,866	174,013	226,651	187,387	195,963	157,314	161,813	153,624	116,856	59,453	
5	Net Investment (Lines 2 + 3 + 4)		$429,381	$574,771	$701,008	$868,033	$1,022,641	$1,207,144	$1,376,342	$1,567,516	$1,734,938	$1,891,315	$2,062,671	$2,154,064	$2,238,827	
6	Average Net Investment			$502,076	$637,889	$784,520	$945,337	$1,114,892	$1,291,743	$1,471,929	$1,651,227	$1,813,126	$1,976,993	$2,108,367	$2,196,445	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$792	$1,006	$1,238	$1,491	$1,759	$2,038	$2,322	$2,605	$2,860	$3,119	$3,326	$3,465	26,020
	b. Equity Component Grossed Up For Taxes	6.17%		$2,580	$3,278	$4,031	$4,858	$5,729	$6,638	$7,563	$8,485	$9,317	$10,159	$10,834	$11,286	84,756
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,452	$1,876	$2,168	$2,701	$3,048	$3,520	$4,262	$4,916	$5,655	$6,206	$6,856	$7,329	49,990
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	3,090
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,082	$6,418	$7,694	$9,307	$10,793	$12,453	$14,405	$16,263	$18,089	$19,741	$21,273	$22,337	$163,856
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,082	$6,418	$7,694	$9,307	$10,793	$12,453	$14,405	$16,263	$18,089	$19,741	$21,273	$22,337	$163,856
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,082	6,418	7,694	9,307	10,793	12,453	14,405	16,263	18,089	19,741	21,273	22,337	163,856
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,082	$6,418	$7,694	$9,307	$10,793	$12,453	$14,405	$16,263	$18,089	$19,741	$21,273	$22,337	$163,856

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1111

FPSC EXH No. 19

C10-1112

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,011,892	$944,423	$1,247,253	$1,159,653	$1,382,587	$1,273,243	$1,440,718	$1,270,444	$1,194,460	$1,308,956	$724,269	$678,882	$14,636,779
	b. Clearings to Plant			1,002,749	1,661,746	1,123,211	731,002	994,553	1,562,689	1,377,495	1,555,358	1,161,295	1,369,322	995,311	1,102,048	14,636,779
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$7,283,187	8,285,936	9,947,682	11,070,893	11,801,895	12,796,448	14,359,137	15,736,632	17,291,990	18,453,285	19,822,607	20,817,918	21,919,966	
3	Less: Accumulated Depreciation		(137,298)	(153,685)	(172,328)	(194,711)	(219,620)	(246,175)	(274,967)	(307,275)	(342,682)	(381,589)	(423,109)	(467,710)	(514,550)	
4	CWIP - Non-Interest Bearing		0	1,009,143	291,820	415,861	844,512	1,232,546	943,100	1,006,323	721,408	754,574	694,208	423,165	0	
5	Net Investment (Lines 2 + 3 + 4)		$7,145,889	$9,141,393	$10,067,173	$11,292,043	$12,426,787	$13,782,819	$15,027,270	$16,435,680	$17,670,716	$18,826,269	$20,093,705	$20,773,374	$21,405,416	
6	Average Net Investment			$8,143,641	$9,604,283	$10,679,608	$11,859,415	$13,104,803	$14,405,045	$15,731,475	$17,053,198	$18,248,493	$19,459,987	$20,433,540	$21,089,395	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,847	$15,151	$16,847	$18,708	$20,673	$22,724	$24,816	$26,901	$28,787	$30,698	$32,234	$33,269	283,655
	b. Equity Component Grossed Up For Taxes	6.17%		$41,846	$49,351	$54,877	$60,939	$67,338	$74,020	$80,835	$87,627	$93,769	$99,994	$104,997	$108,367	923,960
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$16,387	$18,643	$22,382	$24,910	$26,554	$28,792	$32,308	$35,407	$38,907	$41,520	$44,601	$46,840	377,252
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0074468		$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	$4,520	54,236
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$75,599	$87,665	$98,626	$109,076	$119,085	$130,055	$142,480	$154,456	$165,983	$176,732	$186,351	$192,995	$1,639,103
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$75,599	$87,665	$98,626	$109,076	$119,085	$130,055	$142,480	$154,456	$165,983	$176,732	$186,351	$192,995	$1,639,103
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			75,599	87,665	98,626	109,076	119,085	130,055	142,480	154,456	165,983	176,732	186,351	192,995	1,639,103
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$75,599	$87,665	$98,626	$109,076	$119,085	$130,055	$142,480	$154,456	$165,983	$176,732	$186,351	$192,995	$1,639,103

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1112

FPSC EXH No. 19

C10-1113

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,237	$10,676	$14,099	$13,109	$15,629	$14,393	$16,286	$14,362	$13,503	$14,797	$8,187	$7,674	$154,953
	b. Clearings to Plant			6,391	10,004	12,697	8,263	11,243	17,665	15,572	17,582	13,128	15,479	11,251	12,458	151,733
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$38,682	45,073	55,076	67,773	76,037	87,280	104,945	120,517	138,099	151,227	166,706	177,957	190,415	
3	Less: Accumulated Depreciation		(359)	(411)	(471)	(544)	(635)	(736)	(852)	(992)	(1,153)	(1,337)	(1,539)	(1,761)	(1,998)	
4	CWIP - Non-Interest Bearing		5,195	11,041	11,714	13,116	17,962	22,348	19,076	19,791	16,570	16,945	16,263	13,199	8,415	
5	Net Investment (Lines 2 + 3 + 4)		$43,518	$55,703	$66,319	$80,345	$93,364	$108,892	$123,169	$139,315	$153,516	$166,834	$181,430	$189,395	$196,832	
6	Average Net Investment			$49,611	$61,011	$73,332	$86,855	$101,128	$116,030	$131,242	$146,415	$160,175	$174,132	$185,412	$193,113	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$78	$96	$116	$137	$160	$183	$207	$231	$253	$275	$292	$305	2,332
	b. Equity Component Grossed Up For Taxes	6.17%		$255	$314	$377	$446	$520	$596	$674	$752	$823	$895	$953	$992	7,597
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$52	$60	$73	$90	$101	$116	$140	$161	$184	$202	$222	$237	1,639
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	288
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$409	$494	$590	$698	$805	$920	$1,045	$1,168	$1,284	$1,395	$1,491	$1,558	$11,856
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$409	$494	$590	$698	$805	$920	$1,045	$1,168	$1,284	$1,395	$1,491	$1,558	$11,856
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			409	494	590	698	805	920	1,045	1,168	1,284	1,395	1,491	1,558	11,856
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$409	$494	$590	$698	$805	$920	$1,045	$1,168	$1,284	$1,395	$1,491	$1,558	$11,856

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1113

FPSC EXH No. 19

C10-1114

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 80 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line [367]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,298	$23,816	$31,452	$29,243	$34,865	$32,108	$36,331	$32,037	$30,121	$33,008	$18,264	$17,120	$345,664
	b. Clearings to Plant			21,973	15,999	28,324	18,434	25,080	39,407	34,737	39,222	29,285	34,531	25,099	27,791	339,882
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$70,884	92,857	108,856	137,181	155,615	180,695	220,101	254,838	294,060	323,345	357,876	382,975	410,766	
3	Less: Accumulated Depreciation		(1,047)	(1,224)	(1,456)	(1,728)	(2,071)	(2,460)	(2,912)	(3,462)	(4,100)	(4,835)	(5,643)	(6,538)	(7,495)	
4	CWIP - Non-Interest Bearing		1,138	6,462	14,279	17,407	28,217	38,002	30,703	32,297	25,112	25,949	24,426	17,591	6,920	
5	Net Investment (Lines 2 + 3 + 4)		$70,975	$98,095	$121,679	$152,859	$181,760	$216,236	$247,892	$283,673	$315,073	$344,459	$376,659	$394,029	$410,191	
6	Average Net Investment			$84,535	$109,887	$137,269	$167,310	$198,998	$232,064	$265,783	$299,373	$329,766	$360,559	$385,344	$402,110	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$133	$173	$217	$264	$314	$366	$419	$472	$520	$569	$608	$634	4,690
	b. Equity Component Grossed Up For Taxes	6.17%		$434	$565	$705	$860	$1,023	$1,192	$1,366	$1,538	$1,694	$1,853	$1,980	$2,066	15,277
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$177	$232	$272	$343	$389	$452	$550	$637	$735	$808	$895	$957	6,448
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	528
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$789	$1,014	$1,238	$1,511	$1,769	$2,054	$2,379	$2,692	$2,994	$3,274	$3,527	$3,702	$26,943
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$789	$1,014	$1,238	$1,511	$1,769	$2,054	$2,379	$2,692	$2,994	$3,274	$3,527	$3,702	$26,943
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			789	1,014	1,238	1,511	1,769	2,054	2,379	2,692	2,994	3,274	3,527	3,702	26,943
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$789	$1,014	$1,238	$1,511	$1,769	$2,054	$2,379	$2,692	$2,994	$3,274	$3,527	$3,702	$26,943

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1114

FPSC EXH No. 19

C10-1115

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 81 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line [368]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,239	$24,637	$32,537	$30,252	$36,067	$33,215	$37,584	$33,142	$31,160	$34,147	$18,894	$17,710	$357,584
	b. Clearings to Plant			8,745	31,098	29,301	19,070	25,945	40,766	35,935	40,575	30,295	35,721	25,965	28,749	352,163
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$191,649	200,394	231,492	260,793	279,863	305,808	346,573	382,508	423,083	453,377	489,099	515,063	543,812	
3	Less: Accumulated Depreciation		(5,109)	(5,572)	(6,056)	(6,615)	(7,246)	(7,922)	(8,661)	(9,499)	(10,423)	(11,445)	(12,541)	(13,723)	(14,968)	
4	CWIP - Non-Interest Bearing		4,626	24,120	17,659	20,895	32,077	42,200	34,649	36,298	28,866	29,731	28,156	21,086	10,046	
5	Net Investment (Lines 2 + 3 + 4)		$191,167	$218,942	$243,095	$275,073	$304,694	$340,085	$372,561	$409,308	$441,525	$471,663	$504,714	$522,426	$538,891	
6	Average Net Investment			$205,055	$231,019	$259,084	$289,884	$322,390	$356,323	$390,935	$425,417	$456,594	$488,188	$513,570	$530,658	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$323	$364	$409	$457	$509	$562	$617	$671	$720	$770	$810	$837	7,050
	b. Equity Component Grossed Up For Taxes	6.17%		$1,054	$1,187	$1,331	$1,490	$1,657	$1,831	$2,009	$2,186	$2,346	$2,509	$2,639	$2,727	22,964
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$463	$484	$559	$630	$676	$739	$838	$924	$1,022	$1,096	$1,182	$1,245	9,859
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$119	$119	$119	$119	$119	$119	$119	$119	$119	$119	$119	$119	1,427
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,959	$2,155	$2,418	$2,696	$2,960	$3,251	$3,582	$3,900	$4,208	$4,493	$4,750	$4,928	$41,301
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,959	$2,155	$2,418	$2,696	$2,960	$3,251	$3,582	$3,900	$4,208	$4,493	$4,750	$4,928	$41,301
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,959	2,155	2,418	2,696	2,960	3,251	3,582	3,900	4,208	4,493	4,750	4,928	41,301
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,959	$2,155	$2,418	$2,696	$2,960	$3,251	$3,582	$3,900	$4,208	$4,493	$4,750	$4,928	$41,301

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1115

FPSC EXH No. 19

C10-1116

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,708	$18,067	$23,860	$22,185	$26,449	$24,358	$27,562	$24,304	$22,851	$25,041	$13,856	$12,987	$262,228
	b. Clearings to Plant			17,626	11,596	21,488	13,984	19,026	29,895	26,352	29,755	22,216	26,196	19,041	21,083	258,257
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$3,000	20,626	32,222	53,710	67,694	86,720	116,615	142,967	172,722	194,938	221,134	240,174	261,257	
3	Less: Accumulated Depreciation		(0)	(10)	(79)	(186)	(365)	(591)	(880)	(1,269)	(1,745)	(2,321)	(2,971)	(3,708)	(4,508)	
4	CWIP - Non-Interest Bearing		0	3,083	9,554	11,927	20,127	27,550	22,013	23,222	17,772	18,406	17,251	12,066	3,971	
5	Net Investment (Lines 2 + 3 + 4)		$3,000	$23,699	$41,697	$65,450	$87,456	$113,680	$137,748	$164,921	$188,749	$211,023	$235,414	$248,533	$260,720	
6	Average Net Investment			$13,349	$32,698	$53,574	$76,453	$100,568	$125,714	$151,335	$176,835	$199,886	$223,219	$241,974	$254,626	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$21	$52	$85	$121	$159	$198	$239	$279	$315	$352	$382	$402	2,603
	b. Equity Component Grossed Up For Taxes	6.17%		$69	$168	$275	$393	$517	$646	$778	$909	$1,027	$1,147	$1,243	$1,308	8,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$10	$69	$107	$179	$226	$289	$389	$477	$576	$650	$737	$801	4,508
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	22
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$102	$290	$469	$694	$903	$1,135	$1,407	$1,666	$1,920	$2,151	$2,364	$2,513	$15,614
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$102	$290	$469	$694	$903	$1,135	$1,407	$1,666	$1,920	$2,151	$2,364	$2,513	$15,614
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			102	290	469	694	903	1,135	1,407	1,666	1,920	2,151	2,364	2,513	15,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$102	$290	$469	$694	$903	$1,135	$1,407	$1,666	$1,920	$2,151	$2,364	$2,513	$15,614

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1116

FPSC EXH No. 19

C10-1117

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	
3	Less: Accumulated Depreciation		(8)	(16)	(24)	(32)	(40)	(48)	(56)	(64)	(72)	(80)	(88)	(96)	(104)	
4	CWIP - Non-Interest Bearing		13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	
5	Net Investment (Lines 2 + 3 + 4)		$21,808	$21,800	$21,792	$21,784	$21,776	$21,768	$21,760	$21,752	$21,744	$21,736	$21,728	$21,720	$21,712	
6	Average Net Investment			$21,804	$21,796	$21,788	$21,780	$21,772	$21,764	$21,756	$21,748	$21,740	$21,732	$21,724	$21,716	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	412
	b. Equity Component Grossed Up For Taxes	6.17%		$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	1,342
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	96
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	59
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$1,908
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$159	$1,908
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			115	115	115	115	115	115	115	115	114	114	114	114	1,375
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$115	$115	$115	$115	$115	$115	$115	$115	$114	$114	$114	$114	$1,375

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1117

FPSC EXH No. 19

C10-1118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$63,210	$36,143	$83,687	$74,616	$68,934	$121,622	$39,522	$40,453	$42,902	$100,876	$93,664	$55,683	$821,310
	b. Clearings to Plant			31,322	536,727	0	103,144	184,230	89,819	0	0	0	154,893	0	273,352	1,373,486
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$430,207	461,529	998,256	998,256	1,101,400	1,285,630	1,375,448	1,375,448	1,375,448	1,375,448	1,530,341	1,530,341	1,803,693	
3	Less: Accumulated Depreciation		0	(645)	(1,338)	(2,835)	(4,332)	(5,984)	(7,913)	(9,976)	(12,039)	(14,102)	(16,166)	(18,461)	(20,757)	
4	CWIP - Non-Interest Bearing		748,468	780,356	279,771	363,458	334,930	219,634	251,437	290,959	331,412	374,313	320,297	413,960	196,291	
5	Net Investment (Lines 2 + 3 + 4)		$1,178,675	$1,241,239	$1,276,689	$1,358,879	$1,431,998	$1,499,279	$1,618,973	$1,656,432	$1,694,821	$1,735,659	$1,834,472	$1,925,841	$1,979,228	
6	Average Net Investment			$1,209,957	$1,258,964	$1,317,784	$1,395,438	$1,465,639	$1,559,126	$1,637,702	$1,675,626	$1,715,240	$1,785,066	$1,880,157	$1,952,534	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,909	$1,986	$2,079	$2,201	$2,312	$2,460	$2,583	$2,643	$2,706	$2,816	$2,966	$3,080	29,741
	b. Equity Component Grossed Up For Taxes	6.17%		$6,217	$6,469	$6,771	$7,170	$7,531	$8,011	$8,415	$8,610	$8,814	$9,172	$9,661	$10,033	96,876
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$645	$692	$1,497	$1,497	$1,652	$1,928	$2,063	$2,063	$2,063	$2,063	$2,296	$2,296	20,757
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$267	$267	$267	$267	$267	$267	$267	$267	$267	$267	$267	$267	3,204
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,038	$9,414	$10,615	$11,136	$11,762	$12,666	$13,329	$13,584	$13,850	$14,319	$15,190	$15,676	$150,578
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,038	$9,414	$10,615	$11,136	$11,762	$12,666	$13,329	$13,584	$13,850	$14,319	$15,190	$15,676	$150,578
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,511	6,782	7,647	8,023	8,474	9,125	9,602	9,786	9,978	10,315	10,943	11,293	108,479
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,511	$6,782	$7,647	$8,023	$8,474	$9,125	$9,602	$9,786	$9,978	$10,315	$10,943	$11,293	$108,479

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1118

FPSC EXH No. 19

C10-1119

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
356																
1	Investments															
	a. Expenditures/Additions			$568,890	$325,283	$753,183	$671,544	$620,403	$1,094,597	$355,697	$364,074	$386,114	$907,887	$842,972	$501,144	$7,391,789
	b. Clearings to Plant			14,072	8,877	0	928,296	1,658,073	808,367	0	0	0	1,394,036	0	2,460,165	7,271,885
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$759,634	773,705	782,582	782,582	1,710,878	3,368,951	4,177,317	4,177,317	4,177,317	4,177,317	5,571,354	5,571,354	8,031,519	
3	Less: Accumulated Depreciation		(1,190)	(2,393)	(3,618)	(4,857)	(6,096)	(8,805)	(14,139)	(20,753)	(27,367)	(33,981)	(40,595)	(49,417)	(58,238)	
4	CWIP - Non-Interest Bearing		1,584,579	2,139,397	2,455,803	3,208,986	2,952,234	1,914,565	2,200,796	2,556,493	2,920,567	3,306,681	2,820,531	3,663,504	1,704,483	
5	Net Investment (Lines 2 + 3 + 4)		$2,343,022	$2,910,709	$3,234,768	$3,986,712	$4,657,017	$5,274,711	$6,363,974	$6,713,057	$7,070,517	$7,450,017	$8,351,289	$9,185,440	$9,677,764	
6	Average Net Investment			$2,626,866	$3,072,739	$3,610,740	$4,321,864	$4,965,864	$5,819,343	$6,538,516	$6,891,787	$7,260,267	$7,900,653	$8,768,365	$9,431,602	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,144	$4,847	$5,696	$6,818	$7,834	$9,180	$10,315	$10,872	$11,453	$12,463	$13,832	$14,878	112,332
	b. Equity Component Grossed Up For Taxes	6.17%		$13,498	$15,789	$18,554	$22,208	$25,517	$29,902	$33,598	$35,413	$37,307	$40,597	$45,056	$48,464	365,902
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,203	$1,225	$1,239	$1,239	$2,709	$5,334	$6,614	$6,614	$6,614	$6,614	$8,821	$8,821	57,048
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$471	$471	$471	$471	$471	$471	$471	$471	$471	$471	$471	$471	5,657
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,316	$22,333	$25,960	$30,736	$36,531	$44,888	$50,998	$53,370	$55,845	$60,146	$68,181	$72,635	$540,938
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,316	$22,333	$25,960	$30,736	$36,531	$44,888	$50,998	$53,370	$55,845	$60,146	$68,181	$72,635	$540,938
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,916	16,089	18,702	22,143	26,318	32,338	36,740	38,449	40,232	43,330	49,119	52,328	389,703
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,916	$16,089	$18,702	$22,143	$26,318	$32,338	$36,740	$38,449	$40,232	$43,330	$49,119	$52,328	$389,703

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1119

FPSC EXH No. 19

C10-1120

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 86 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$50,792	$20,043	$6,947	$0	$0	$0	$0	$0	$118,064	$118,064	$118,064	$136,661	$568,633
	b. Clearings to Plant			8,814	(10,621)	154,888	0	0	0	0	0	0	0	0	472,254	625,336
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$220,215	229,029	218,408	373,296	373,296	373,296	373,296	373,296	373,296	373,296	373,296	373,296	845,551	
3	Less: Accumulated Depreciation		(528)	(767)	(1,015)	(1,252)	(1,656)	(2,060)	(2,465)	(2,869)	(3,274)	(3,678)	(4,082)	(4,487)	(4,891)	
4	CWIP - Non-Interest Bearing		79,526	121,504	152,168	4,226	4,226	4,226	4,226	4,226	4,226	122,290	240,354	358,417	22,824	
5	Net Investment (Lines 2 + 3 + 4)		$299,213	$349,766	$369,561	$376,271	$375,867	$375,462	$375,058	$374,654	$374,249	$491,908	$609,568	$727,227	$863,483	
6	Average Net Investment			$324,489	$359,663	$372,916	$376,069	$375,665	$375,260	$374,856	$374,451	$433,079	$550,738	$668,397	$795,355	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$512	$567	$588	$593	$593	$592	$591	$591	$683	$869	$1,054	$1,255	8,488
	b. Equity Component Grossed Up For Taxes	6.17%		$1,667	$1,848	$1,916	$1,932	$1,930	$1,928	$1,926	$1,924	$2,225	$2,830	$3,435	$4,087	27,650
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$239	$248	$237	$404	$404	$404	$404	$404	$404	$404	$404	$404	4,363
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	1,640
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,554	$2,800	$2,878	$3,067	$3,064	$3,061	$3,059	$3,056	$3,450	$4,240	$5,030	$5,883	$42,141
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,554	$2,800	$2,878	$3,067	$3,064	$3,061	$3,059	$3,056	$3,450	$4,240	$5,030	$5,883	$42,141
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,840	2,017	2,073	2,209	2,207	2,205	2,203	2,202	2,485	3,054	3,624	4,238	30,359
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,840	$2,017	$2,073	$2,209	$2,207	$2,205	$2,203	$2,202	$2,485	$3,054	$3,624	$4,238	$30,359

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1120

FPSC EXH No. 19

C10-1121

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 87 of 142

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$594,324	$362,638	$125,694	$0	$0	$0	$0	$0	$2,136,145	$2,136,145	$2,136,145	$2,472,627	$9,963,717
	b. Clearings to Plant			0	(247,278)	2,802,421	0	0	0	0	0	0	0	0	8,544,578	11,099,721
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,202,890	4,202,890	3,955,612	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	6,758,033	15,302,611	
3	Less: Accumulated Depreciation		(163,846)	(175,403)	(186,961)	(197,839)	(216,424)	(235,009)	(253,593)	(272,178)	(290,762)	(309,347)	(327,931)	(346,516)	(365,101)	
4	CWIP - Non-Interest Bearing		1,487,994	2,082,319	2,692,235	15,508	15,508	15,508	15,508	15,508	15,508	2,151,652	4,287,797	6,423,941	351,990	
5	Net Investment (Lines 2 + 3 + 4)		$5,527,039	$6,109,805	$6,460,886	$6,575,701	$6,557,117	$6,538,532	$6,519,948	$6,501,363	$6,482,779	$8,600,339	$10,717,898	$12,835,458	$15,289,501	
6	Average Net Investment			$5,818,422	$6,285,345	$6,518,294	$6,566,409	$6,547,825	$6,529,240	$6,510,655	$6,492,071	$7,541,559	$9,659,118	$11,776,678	$14,062,480	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,179	$9,915	$10,283	$10,359	$10,329	$10,300	$10,271	$10,241	$11,897	$15,237	$18,578	$22,184	148,771
	b. Equity Component Grossed Up For Taxes	6.17%		$29,898	$32,297	$33,494	$33,741	$33,646	$33,550	$33,455	$33,359	$38,752	$49,633	$60,514	$72,259	484,598
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$11,558	$11,558	$10,878	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	$18,585	201,255
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	$2,608	31,298
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$53,242	$56,378	$57,263	$65,292	$65,168	$65,043	$64,918	$64,793	$71,841	$86,063	$100,284	$115,636	$865,922
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$53,242	$56,378	$57,263	$65,292	$65,168	$65,043	$64,918	$64,793	$71,841	$86,063	$100,284	$115,636	$865,922
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			38,357	40,616	41,253	47,038	46,948	46,858	46,768	46,678	51,756	62,001	72,247	83,306	623,827
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$38,357	$40,616	$41,253	$47,038	$46,948	$46,858	$46,768	$46,678	$51,756	$62,001	$72,247	$83,306	$623,827

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1121

FPSC EXH No. 19

C10-1122

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$406,475	$32,284	$11,190	$0	$0	$0	$0	$0	$190,173	$190,173	$190,173	$220,129	$1,240,596
	b. Clearings to Plant			0	246,835	249,489	0	0	0	0	0	0	0	0	760,691	1,257,015
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$105,676	105,676	352,511	602,000	602,000	602,000	602,000	602,000	602,000	602,000	602,000	602,000	1,362,691	
3	Less: Accumulated Depreciation		(4,454)	(4,622)	(4,789)	(5,347)	(6,300)	(7,253)	(8,207)	(9,160)	(10,113)	(11,066)	(12,019)	(12,972)	(13,926)	
4	CWIP - Non-Interest Bearing		46,375	452,849	238,298	0	0	0	0	0	0	190,172	380,345	570,518	29,955	
5	Net Investment (Lines 2 + 3 + 4)		$147,596	$553,903	$586,020	$596,652	$595,699	$594,746	$593,793	$592,840	$591,886	$781,106	$970,326	$1,159,545	$1,378,721	
6	Average Net Investment			$350,750	$569,962	$591,336	$596,176	$595,223	$594,269	$593,316	$592,363	$686,496	$875,716	$1,064,936	$1,269,133	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$553	$899	$933	$940	$939	$937	$936	$934	$1,083	$1,381	$1,680	$2,002	13,219
	b. Equity Component Grossed Up For Taxes	6.17%		$1,802	$2,929	$3,039	$3,063	$3,059	$3,054	$3,049	$3,044	$3,528	$4,500	$5,472	$6,521	43,059
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$167	$167	$558	$953	$953	$953	$953	$953	$953	$953	$953	$953	9,471
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	787
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,589	$4,061	$4,595	$5,023	$5,016	$5,010	$5,003	$4,997	$5,629	$6,900	$8,171	$9,542	$66,536
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,589	$4,061	$4,595	$5,023	$5,016	$5,010	$5,003	$4,997	$5,629	$6,900	$8,171	$9,542	$66,536
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,865	2,925	3,310	3,618	3,614	3,609	3,605	3,600	4,055	4,971	5,886	6,874	47,934
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,865	$2,925	$3,310	$3,618	$3,614	$3,609	$3,605	$3,600	$4,055	$4,971	$5,886	$6,874	$47,934

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1122

FPSC EXH No. 19

C10-1123

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
354																
1	Investments															
	a. Expenditures/Additions			$848,762	$72,032	$347,291	$15,578	$16,642	$14,669	$15,158	$4,002	$118	$122	$118	$417,508	$1,752,000
	b. Clearings to Plant			548,754	3,474	277,896	0	0	0	0	0	0	0	0	717,619	1,547,742
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,033,306	2,582,060	2,585,533	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	2,863,429	3,581,049	
3	Less: Accumulated Depreciation		(23,742)	(25,944)	(28,742)	(31,543)	(34,645)	(37,747)	(40,849)	(43,951)	(47,053)	(50,155)	(53,257)	(56,359)	(59,461)	
4	CWIP - Non-Interest Bearing		298,807	598,815	667,374	736,769	752,347	768,989	783,658	798,816	802,818	802,936	803,058	803,176	503,064	
5	Net Investment (Lines 2 + 3 + 4)		$2,308,371	$3,154,931	$3,224,166	$3,568,656	$3,581,132	$3,594,672	$3,606,239	$3,618,295	$3,619,195	$3,616,211	$3,613,230	$3,610,246	$4,024,652	
6	Average Net Investment			$2,731,651	$3,189,548	$3,396,411	$3,574,894	$3,587,902	$3,600,456	$3,612,267	$3,618,745	$3,617,703	$3,614,720	$3,611,738	$3,817,449	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,309	$5,032	$5,358	$5,639	$5,660	$5,680	$5,698	$5,709	$5,707	$5,702	$5,698	$6,022	66,213
	b. Equity Component Grossed Up For Taxes	6.17%		$14,036	$16,389	$17,452	$18,369	$18,436	$18,501	$18,561	$18,595	$18,589	$18,574	$18,559	$19,616	215,679
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$2,203	$2,797	$2,801	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	$3,102	35,719
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	15,142
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,810	$25,480	$26,873	$28,373	$28,460	$28,544	$28,624	$28,667	$28,660	$28,640	$28,620	$30,002	$332,753
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,810	$25,480	$26,873	$28,373	$28,460	$28,544	$28,624	$28,667	$28,660	$28,640	$28,620	$30,002	$332,753
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,712	18,356	19,360	20,440	20,503	20,564	20,621	20,652	20,647	20,633	20,618	21,614	239,722
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,712	$18,356	$19,360	$20,440	$20,503	$20,564	$20,621	$20,652	$20,647	$20,633	$20,618	$21,614	$239,722

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1123

FPSC EXH No. 19

C10-1124

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 90 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$361,402	$30,671	$147,876	$6,633	$7,086	$6,246	$6,454	$1,704	$50	$52	$50	$177,774	$746,000
	b. Clearings to Plant			75,231	0	118,328	0	0	0	0	0	0	0	0	305,562	499,121
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,101,160	2,176,392	2,176,392	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,294,719	2,600,281	
3	Less: Accumulated Depreciation		(69,452)	(75,230)	(81,215)	(87,200)	(93,511)	(99,821)	(106,132)	(112,442)	(118,753)	(125,063)	(131,374)	(137,684)	(143,995)	
4	CWIP - Non-Interest Bearing		438,742	724,913	755,584	785,133	791,766	798,852	805,098	811,552	813,256	813,306	813,358	813,408	685,621	
5	Net Investment (Lines 2 + 3 + 4)		$2,470,450	$2,826,074	$2,850,760	$2,992,652	$2,992,974	$2,993,750	$2,993,686	$2,993,829	$2,989,223	$2,982,962	$2,976,704	$2,970,444	$3,141,908	
6	Average Net Investment			$2,648,262	$2,838,417	$2,921,706	$2,992,813	$2,993,362	$2,993,718	$2,993,757	$2,991,526	$2,986,093	$2,979,833	$2,973,574	$3,056,176	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,178	$4,478	$4,609	$4,721	$4,722	$4,723	$4,723	$4,719	$4,711	$4,701	$4,691	$4,821	55,795
	b. Equity Component Grossed Up For Taxes	6.17%		$13,608	$14,585	$15,013	$15,378	$15,381	$15,383	$15,383	$15,372	$15,344	$15,312	$15,280	$15,704	181,743
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,778	$5,985	$5,985	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	$6,310	74,543
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	15,647
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24,868	$26,352	$26,911	$27,714	$27,718	$27,720	$27,720	$27,705	$27,669	$27,627	$27,585	$28,140	$327,728
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24,868	$26,352	$26,911	$27,714	$27,718	$27,720	$27,720	$27,705	$27,669	$27,627	$27,585	$28,140	$327,728
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,915	18,984	19,387	19,966	19,968	19,970	19,970	19,959	19,933	19,903	19,873	20,272	236,102
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,915	$18,984	$19,387	$19,966	$19,968	$19,970	$19,970	$19,959	$19,933	$19,903	$19,873	$20,272	$236,102

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1124

FPSC EXH No. 19

C10-1125

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 91 of 142

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$969	$82	$396	$18	$19	$17	$17	$5	$0	$0	$0	$477	$2,000
	b. Clearings to Plant			0	0	317	0	0	0	0	0	0	0	0	819	1,136
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$745,673	745,673	745,673	745,990	745,990	745,990	745,990	745,990	745,990	745,990	745,990	745,990	746,810	
3	Less: Accumulated Depreciation		(42,945)	(44,126)	(45,307)	(46,487)	(47,668)	(48,850)	(50,031)	(51,212)	(52,393)	(53,574)	(54,755)	(55,936)	(57,118)	
4	CWIP - Non-Interest Bearing		0	969	1,051	1,131	1,148	1,167	1,184	1,201	1,206	1,206	1,206	1,206	864	
5	Net Investment (Lines 2 + 3 + 4)		$702,728	$702,516	$701,418	$700,634	$699,470	$698,308	$697,144	$695,980	$694,803	$693,622	$692,441	$691,260	$690,556	
6	Average Net Investment			$702,622	$701,967	$701,026	$700,052	$698,889	$697,726	$696,562	$695,392	$694,213	$693,032	$691,851	$690,908	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,108	$1,107	$1,106	$1,104	$1,102	$1,101	$1,099	$1,097	$1,095	$1,093	$1,091	$1,090	13,195
	b. Equity Component Grossed Up For Taxes	6.17%		$3,610	$3,607	$3,602	$3,597	$3,591	$3,585	$3,579	$3,573	$3,567	$3,561	$3,555	$3,550	42,979
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	14,172
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	5,553
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,362	$6,358	$6,351	$6,345	$6,338	$6,330	$6,322	$6,314	$6,306	$6,298	$6,290	$6,284	$75,899
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,362	$6,358	$6,351	$6,345	$6,338	$6,330	$6,322	$6,314	$6,306	$6,298	$6,290	$6,284	$75,899
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,583	4,580	4,576	4,571	4,566	4,560	4,554	4,549	4,543	4,537	4,532	4,527	54,679
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,583	$4,580	$4,576	$4,571	$4,566	$4,560	$4,554	$4,549	$4,543	$4,537	$4,532	$4,527	$54,679

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1125

FPSC EXH No. 19

C10-1126

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
355																
1	Investments															
	a. Expenditures/Additions			$190,703	$114,369	$464,982	$337,343	$656,322	$661,602	$641,456	$176,748	$322,035	$634,284	$180,560	$890,709	$5,271,114
	b. Clearings to Plant			33,269	34,967	701,819	189,521	0	0	1,527,662	756,289	322,035	236,723	427,881	945,810	5,175,974
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,270,302	3,303,570	3,338,537	4,040,356	4,229,877	4,229,877	4,229,877	5,757,538	6,513,827	6,835,862	7,072,585	7,500,466	8,446,276	
3	Less: Accumulated Depreciation		(32,566)	(41,559)	(50,644)	(59,825)	(70,936)	(82,568)	(94,200)	(105,832)	(121,666)	(139,579)	(158,377)	(177,827)	(198,453)	
4	CWIP - Non-Interest Bearing		0	157,435	236,837	0	147,822	804,144	1,465,746	579,541	0	0	397,561	150,241	95,140	
5	Net Investment (Lines 2 + 3 + 4)		$3,237,736	$3,419,446	$3,524,730	$3,980,531	$4,306,763	$4,951,453	$5,601,423	$6,231,247	$6,392,162	$6,696,284	$7,311,769	$7,472,880	$8,342,962	
6	Average Net Investment			$3,328,591	$3,472,088	$3,752,631	$4,143,647	$4,629,108	$5,276,438	$5,916,335	$6,311,704	$6,544,223	$7,004,026	$7,392,325	$7,907,921	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,251	$5,477	$5,920	$6,537	$7,302	$8,324	$9,333	$9,957	$10,324	$11,049	$11,661	$12,475	103,609
	b. Equity Component Grossed Up For Taxes	6.17%		$17,104	$17,841	$19,283	$21,292	$23,786	$27,113	$30,401	$32,432	$33,627	$35,990	$37,985	$40,634	337,488
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$8,993	$9,085	$9,181	$11,111	$11,632	$11,632	$11,632	$15,833	$17,913	$18,799	$19,450	$20,626	165,887
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	$2,029	24,353
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,377	$34,433	$36,413	$40,969	$44,750	$49,098	$53,395	$60,252	$63,893	$67,867	$71,126	$75,765	$631,338
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,377	$34,433	$36,413	$40,969	$44,750	$49,098	$53,395	$60,252	$63,893	$67,867	$71,126	$75,765	$631,338
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24,046	24,806	26,233	29,515	32,239	35,371	38,467	43,407	46,030	48,893	51,240	54,583	454,828
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24,046	$24,806	$26,233	$29,515	$32,239	$35,371	$38,467	$43,407	$46,030	$48,893	$51,240	$54,583	$454,828

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1126

FPSC EXH No. 19

C10-1127

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 93 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$210,187	$126,053	$431,735	$371,807	$723,376	$729,195	$706,990	$194,806	$354,936	$699,086	$199,008	$981,708	$5,728,886
	b. Clearings to Plant			62,152	53,706	773,520	208,883	0	0	1,683,735	833,555	354,936	260,908	471,595	1,042,438	5,745,429
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,563,868	3,626,020	3,679,725	4,453,246	4,662,129	4,662,129	4,662,129	6,345,864	7,179,420	7,534,355	7,795,263	8,266,859	9,309,297	
3	Less: Accumulated Depreciation		(51,680)	(57,323)	(63,064)	(68,890)	(75,941)	(83,323)	(90,704)	(98,086)	(108,134)	(119,501)	(131,431)	(143,773)	(156,862)	
4	CWIP - Non-Interest Bearing		121,403	269,438	341,786	0	162,924	886,300	1,615,495	638,750	0	0	438,178	165,590	104,860	
5	Net Investment (Lines 2 + 3 + 4)		$3,633,591	$3,838,135	$3,958,447	$4,384,356	$4,749,112	$5,465,106	$6,186,919	$6,886,528	$7,071,286	$7,414,854	$8,102,011	$8,288,676	$9,257,295	
6	Average Net Investment			$3,735,863	$3,898,291	$4,171,402	$4,566,734	$5,107,109	$5,826,013	$6,536,724	$6,978,907	$7,243,070	$7,758,433	$8,195,343	$8,772,985	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,893	$6,150	$6,580	$7,204	$8,056	$9,191	$10,312	$11,009	$11,426	$12,239	$12,928	$13,839	114,828
	b. Equity Component Grossed Up For Taxes	6.17%		$19,197	$20,031	$21,435	$23,466	$26,243	$29,937	$33,589	$35,861	$37,218	$39,866	$42,111	$45,080	374,032
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$5,643	$5,741	$5,826	$7,051	$7,382	$7,382	$7,382	$10,048	$11,367	$11,929	$12,343	$13,089	105,182
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	$2,212	26,539
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,944	$34,134	$36,053	$39,933	$43,892	$48,721	$53,494	$59,129	$62,223	$66,246	$69,594	$74,220	$620,582
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,944	$34,134	$36,053	$39,933	$43,892	$48,721	$53,494	$59,129	$62,223	$66,246	$69,594	$74,220	$620,582
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			23,734	24,590	25,973	28,768	31,621	35,099	38,538	42,598	44,827	47,725	50,137	53,469	447,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$23,734	$24,590	$25,973	$28,768	$31,621	$35,099	$38,538	$42,598	$44,827	$47,725	$50,137	$53,469	$447,079

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1127

FPSC EXH No. 19

C10-1128

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
360																
1	Investments															
	a. Expenditures/Additions			$12,086,233	($490,841)	$792,009	$944,384	$893,703	$998,671	$1,105,021	$1,104,895	$1,226,388	$1,956,085	$1,712,594	$1,590,726	$23,919,870
	b. Clearings to Plant			492,396	0	872,595	249,969	7,060,842	3,003,945	281,551	112,289	6,365,583	5,963	26,985	5,447,751	23,919,870
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	492,396	492,396	1,364,991	1,614,960	8,675,802	11,679,748	11,961,298	12,073,588	18,439,171	18,445,133	18,472,118	23,919,870	
3	Less: Accumulated Depreciation		0	0	(574)	(1,149)	(2,741)	(4,626)	(14,747)	(28,374)	(42,329)	(56,414)	(77,927)	(99,446)	(120,997)	
4	CWIP - Non-Interest Bearing		0	11,593,837	11,102,997	11,022,411	11,716,827	5,549,687	3,544,413	4,367,884	5,360,490	221,295	2,171,417	3,857,026	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$12,086,233	$11,594,818	$12,386,253	$13,329,045	$14,220,864	$15,209,413	$16,300,808	$17,391,749	$18,604,051	$20,538,624	$22,229,698	$23,798,873	
6	Average Net Investment			$6,043,117	$11,840,526	$11,990,536	$12,857,649	$13,774,954	$14,715,139	$15,755,111	$16,846,279	$17,997,900	$19,571,338	$21,384,161	$23,014,286	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,533	$18,678	$18,915	$20,283	$21,730	$23,213	$24,854	$26,575	$28,392	$30,874	$33,734	$36,305	293,085
	b. Equity Component Grossed Up For Taxes	6.17%		$31,052	$60,842	$61,613	$66,068	$70,782	$75,613	$80,957	$86,564	$92,481	$100,566	$109,881	$118,258	954,678
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$574	$574	$1,592	$1,884	$10,122	$13,626	$13,955	$14,086	$21,512	$21,519	$21,551	120,997
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$40,585	$80,095	$81,102	$87,944	$94,396	$108,948	$119,437	$127,094	$134,959	$152,953	$165,134	$176,114	$1,368,760
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$40,585	$80,095	$81,102	$87,944	$94,396	$108,948	$119,437	$127,094	$134,959	$152,953	$165,134	$176,114	$1,368,760
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			40,585	80,095	81,102	87,944	94,396	108,948	119,437	127,094	134,959	152,953	165,134	176,114	1,368,760
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$40,585	$80,095	$81,102	$87,944	$94,396	$108,948	$119,437	$127,094	$134,959	$152,953	$165,134	$176,114	$1,368,760

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1128

FPSC EXH No. 19

C10-1129

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 95 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,067,669	($136,345)	$220,003	$262,329	$248,251	$277,409	$306,950	$306,915	$340,663	$543,357	$475,720	$441,868	$4,354,790
	b. Clearings to Plant			41,219	(42,519)	242,388	69,436	1,961,345	834,429	78,209	31,191	1,768,218	1,656	7,496	1,513,264	6,506,332
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$137,986	179,205	136,686	379,073	448,509	2,409,854	3,244,284	3,322,492	3,353,684	5,121,901	5,123,557	5,131,053	6,644,317	
3	Less: Accumulated Depreciation		0	(483)	(1,110)	(1,589)	(2,915)	(4,485)	(12,920)	(24,275)	(35,903)	(47,641)	(65,568)	(83,500)	(101,459)	
4	CWIP - Non-Interest Bearing		2,151,541	3,177,991	3,084,166	3,061,781	3,254,674	1,541,580	984,559	1,213,301	1,489,025	61,471	603,172	1,071,396	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,289,527	$3,356,713	$3,219,742	$3,439,266	$3,700,268	$3,946,949	$4,215,923	$4,511,519	$4,806,805	$5,135,731	$5,661,161	$6,118,949	$6,542,859	
6	Average Net Investment			$2,823,120	$3,288,228	$3,329,504	$3,569,767	$3,823,609	$4,081,436	$4,363,721	$4,659,162	$4,971,268	$5,398,446	$5,890,055	$6,330,904	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,453	$5,187	$5,252	$5,631	$6,032	$6,438	$6,884	$7,350	$7,842	$8,516	$9,292	$9,987	82,865
	b. Equity Component Grossed Up For Taxes	6.17%		$14,506	$16,896	$17,108	$18,343	$19,647	$20,972	$22,423	$23,941	$25,545	$27,740	$30,266	$32,531	269,919
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$483	$627	$478	$1,327	$1,570	$8,434	$11,355	$11,629	$11,738	$17,927	$17,932	$17,959	101,459
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$86	$86	$86	$86	$86	$86	$86	$86	$86	$86	$86	$86	1,028
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,529	$22,796	$22,925	$25,387	$27,335	$35,931	$40,747	$43,005	$45,210	$54,268	$57,575	$60,562	$455,270
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,529	$22,796	$22,925	$25,387	$27,335	$35,931	$40,747	$43,005	$45,210	$54,268	$57,575	$60,562	$455,270
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,529	22,796	22,925	25,387	27,335	35,931	40,747	43,005	45,210	54,268	57,575	60,562	455,270
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,529	$22,796	$22,925	$25,387	$27,335	$35,931	$40,747	$43,005	$45,210	$54,268	$57,575	$60,562	$455,270

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1129

FPSC EXH No. 19

C10-1130

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 96 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$865,741	($109,076)	$176,002	$209,863	$198,601	$221,927	$245,560	$245,532	$272,531	$434,686	$380,576	$353,495	$3,495,438
	b. Clearings to Plant			9,471	(9,368)	193,910	55,549	1,569,076	667,543	62,567	24,953	1,414,574	1,325	5,997	1,210,611	5,206,209
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$109,718	119,189	109,821	303,731	359,280	1,928,356	2,595,899	2,658,466	2,683,419	4,097,993	4,099,318	4,105,315	5,315,926	
3	Less: Accumulated Depreciation		0	(247)	(515)	(762)	(1,446)	(2,254)	(6,593)	(12,433)	(18,415)	(24,453)	(33,673)	(42,897)	(52,134)	
4	CWIP - Non-Interest Bearing		1,710,771	2,567,041	2,467,333	2,449,425	2,603,739	1,233,264	787,647	970,641	1,191,220	49,177	482,537	857,117	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,820,488	$2,685,983	$2,576,639	$2,752,394	$2,961,573	$3,159,366	$3,376,954	$3,616,673	$3,856,224	$4,122,717	$4,548,182	$4,919,535	$5,263,793	
6	Average Net Investment			$2,253,235	$2,631,311	$2,664,516	$2,856,984	$3,060,470	$3,268,160	$3,496,814	$3,736,449	$3,989,471	$4,335,450	$4,733,859	$5,091,664	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,554	$4,151	$4,203	$4,507	$4,828	$5,156	$5,516	$5,894	$6,293	$6,839	$7,468	$8,032	66,442
	b. Equity Component Grossed Up For Taxes	6.17%		$11,578	$13,521	$13,691	$14,680	$15,726	$16,793	$17,968	$19,200	$20,500	$22,277	$24,325	$26,163	216,423
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$247	$268	$247	$683	$808	$4,339	$5,841	$5,982	$6,038	$9,220	$9,223	$9,237	52,134
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	817
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,448	$18,008	$18,210	$19,939	$21,430	$26,356	$29,393	$31,143	$32,899	$38,405	$41,084	$43,500	$335,816
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,448	$18,008	$18,210	$19,939	$21,430	$26,356	$29,393	$31,143	$32,899	$38,405	$41,084	$43,500	$335,816
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,448	18,008	18,210	19,939	21,430	26,356	29,393	31,143	32,899	38,405	41,084	43,500	335,816
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,448	$18,008	$18,210	$19,939	$21,430	$26,356	$29,393	$31,143	$32,899	$38,405	$41,084	$43,500	$335,816

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1130

FPSC EXH No. 19

C10-1131

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 97 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,528,982	($577,192)	$931,344	$1,110,526	$1,050,928	$1,174,364	$1,299,423	$1,299,275	$1,442,142	$2,300,212	$2,013,883	$1,870,575	$18,444,462
	b. Clearings to Plant			115,088	(117,541)	1,026,107	293,945	8,303,027	3,532,417	331,083	132,044	7,485,454	7,012	31,732	6,406,152	27,546,519
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$583,747	698,834	581,293	1,607,400	1,901,345	10,204,372	13,736,789	14,067,872	14,199,916	21,685,370	21,692,382	21,724,114	28,130,266	
3	Less: Accumulated Depreciation		0	(778)	(1,710)	(2,485)	(4,628)	(7,163)	(20,769)	(39,085)	(57,842)	(76,775)	(105,689)	(134,612)	(163,578)	
4	CWIP - Non-Interest Bearing		9,102,057	13,515,951	13,056,301	12,961,538	13,778,119	6,526,020	4,167,966	5,136,307	6,303,538	260,225	2,553,425	4,535,576	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,685,804	$14,214,007	$13,635,884	$14,566,453	$15,674,836	$16,723,229	$17,883,986	$19,165,094	$20,445,612	$21,868,820	$24,140,118	$26,125,078	$27,966,688	
6	Average Net Investment			$11,949,906	$13,924,945	$14,101,168	$15,120,644	$16,199,032	$17,303,608	$18,524,540	$19,805,353	$21,157,216	$23,004,469	$25,132,598	$27,045,883	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$18,851	$21,967	$22,245	$23,853	$25,554	$27,296	$29,222	$31,243	$33,376	$36,290	$39,647	$42,665	352,207
	b. Equity Component Grossed Up For Taxes	6.17%		$61,404	$71,553	$72,458	$77,697	$83,238	$88,914	$95,187	$101,769	$108,715	$118,207	$129,143	$138,974	1,147,259
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$778	$932	$775	$2,143	$2,535	$13,606	$18,316	$18,757	$18,933	$28,914	$28,923	$28,965	163,578
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	4,347
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$81,396	$94,813	$95,840	$104,055	$111,689	$130,178	$143,088	$152,131	$161,386	$183,773	$198,075	$210,967	$1,667,391
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$81,396	$94,813	$95,840	$104,055	$111,689	$130,178	$143,088	$152,131	$161,386	$183,773	$198,075	$210,967	$1,667,391
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			81,396	94,813	95,840	104,055	111,689	130,178	143,088	152,131	161,386	183,773	198,075	210,967	1,667,391
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$81,396	$94,813	$95,840	$104,055	$111,689	$130,178	$143,088	$152,131	$161,386	$183,773	$198,075	$210,967	$1,667,391

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1131

FPSC EXH No. 19

C10-1132

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 98 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($20,361,953)	($2,713,257)	$4,378,052	$5,220,346	$4,940,190	$5,520,433	$6,108,313	$6,107,614	$6,779,202	$10,812,806	$9,466,836	$8,793,177	$45,051,760
	b. Clearings to Plant			521,137	(531,566)	4,823,512	1,381,772	39,030,766	16,605,143	1,556,350	620,710	35,187,529	32,960	149,165	30,113,959	129,491,438
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,739,608	3,260,744	2,729,179	7,552,691	8,934,462	47,965,229	64,570,372	66,126,721	66,747,431	101,934,960	101,967,921	102,117,086	132,231,045	
3	Less: Accumulated Depreciation		0	(6,849)	(15,001)	(21,824)	(40,706)	(63,042)	(182,955)	(344,381)	(509,698)	(676,566)	(931,403)	(1,186,323)	(1,441,616)	
4	CWIP - Non-Interest Bearing		101,908,322	81,025,232	78,843,540	78,398,081	82,236,655	48,146,079	37,061,369	41,613,333	47,100,237	18,691,910	29,471,756	38,789,426	17,468,645	
5	Net Investment (Lines 2 + 3 + 4)		$104,647,930	$84,279,128	$81,557,718	$85,928,948	$91,130,412	$96,048,266	$101,448,786	$107,395,674	$113,337,971	$119,950,305	$130,508,273	$139,720,189	$148,258,074	
6	Average Net Investment			$94,463,529	$82,918,423	$83,743,333	$88,529,680	$93,589,339	$98,748,526	$104,422,230	$110,366,822	$116,644,138	$125,229,289	$135,114,231	$143,989,132	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$149,016	$130,804	$132,105	$139,656	$147,637	$155,776	$164,726	$174,104	$184,006	$197,549	$213,143	$227,143	2,015,664
	b. Equity Component Grossed Up For Taxes	6.17%		$485,396	$426,072	$430,311	$454,905	$480,904	$507,414	$536,568	$567,114	$599,370	$643,485	$694,278	$739,881	6,565,700
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$6,849	$8,152	$6,823	$18,882	$22,336	$119,913	$161,426	$165,317	$166,869	$254,837	$254,920	$255,293	1,441,616
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	$1,700	20,401
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$642,962	$566,728	$570,939	$615,143	$652,578	$784,803	$864,421	$908,235	$951,945	$1,097,571	$1,164,040	$1,224,017	$10,043,382
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$642,962	$566,728	$570,939	$615,143	$652,578	$784,803	$864,421	$908,235	$951,945	$1,097,571	$1,164,040	$1,224,017	$10,043,382
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			642,962	566,728	570,939	615,143	652,578	784,803	864,421	908,235	951,945	1,097,571	1,164,040	1,224,017	10,043,382
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$642,962	$566,728	$570,939	$615,143	$652,578	$784,803	$864,421	$908,235	$951,945	$1,097,571	$1,164,040	$1,224,017	$10,043,382

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1132

FPSC EXH No. 19

C10-1133

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
368																
1	Investments															
	a. Expenditures/Additions			$3,315,182	($413,579)	$667,341	$795,731	$753,027	$841,473	$931,083	$930,976	$1,033,346	$1,648,183	$1,443,019	$1,340,334	$13,286,116
	b. Clearings to Plant			38,540	(37,878)	735,242	210,622	5,949,413	2,531,102	237,233	94,614	5,363,593	5,024	22,737	4,590,235	19,740,477
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$413,941	452,480	414,602	1,149,845	1,360,466	7,309,880	9,840,982	10,078,214	10,172,828	15,536,422	15,541,446	15,564,183	20,154,418	
3	Less: Accumulated Depreciation		0	(1,000)	(2,094)	(3,096)	(5,875)	(9,162)	(26,828)	(50,610)	(74,966)	(99,550)	(137,097)	(174,655)	(212,269)	
4	CWIP - Non-Interest Bearing		6,454,361	9,731,003	9,355,303	9,287,402	9,872,511	4,676,125	2,986,496	3,680,346	4,516,709	186,461	1,829,620	3,249,902	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,868,302	$10,182,483	$9,767,811	$10,434,151	$11,227,103	$11,976,842	$12,800,650	$13,707,951	$14,614,571	$15,623,333	$17,233,969	$18,639,429	$19,942,150	
6	Average Net Investment			$8,525,393	$9,975,147	$10,100,981	$10,830,627	$11,601,973	$12,388,746	$13,254,300	$14,161,261	$15,118,952	$16,428,651	$17,936,699	$19,290,790	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,449	$15,736	$15,934	$17,085	$18,302	$19,543	$20,909	$22,339	$23,850	$25,916	$28,295	$30,431	251,790
	b. Equity Component Grossed Up For Taxes	6.17%		$43,807	$51,257	$51,903	$55,653	$59,616	$63,659	$68,107	$72,767	$77,688	$84,418	$92,167	$99,125	820,166
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,000	$1,093	$1,002	$2,779	$3,288	$17,666	$23,782	$24,356	$24,584	$37,546	$37,558	$37,613	212,269
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	3,083
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$58,513	$68,343	$69,097	$75,774	$81,463	$101,125	$113,054	$119,719	$126,379	$148,137	$158,277	$167,426	$1,287,308
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$58,513	$68,343	$69,097	$75,774	$81,463	$101,125	$113,054	$119,719	$126,379	$148,137	$158,277	$167,426	$1,287,308
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			58,513	68,343	69,097	75,774	81,463	101,125	113,054	119,719	126,379	148,137	158,277	167,426	1,287,308
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$58,513	$68,343	$69,097	$75,774	$81,463	$101,125	$113,054	$119,719	$126,379	$148,137	$158,277	$167,426	$1,287,308

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1133

FPSC EXH No. 19

C10-1134

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 100 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$792,797	($99,986)	$161,335	$192,375	$182,051	$203,433	$225,097	$225,071	$249,820	$398,462	$348,862	$324,037	$3,203,353
	b. Clearings to Plant			26,731	(27,441)	177,751	50,920	1,438,320	611,915	57,353	22,874	1,296,693	1,215	5,497	1,109,727	4,771,554
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$100,574	127,305	99,865	277,616	328,535	1,766,855	2,378,770	2,436,123	2,458,996	3,755,689	3,756,904	3,762,401	4,872,128	
3	Less: Accumulated Depreciation		0	(335)	(760)	(1,092)	(2,018)	(3,113)	(9,002)	(16,932)	(25,052)	(33,249)	(45,768)	(58,291)	(70,832)	
4	CWIP - Non-Interest Bearing		1,568,201	2,334,267	2,261,722	2,245,306	2,386,761	1,130,492	722,010	889,754	1,091,952	45,079	442,326	785,691	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,668,775	$2,461,237	$2,360,827	$2,521,829	$2,713,278	$2,894,234	$3,091,777	$3,308,945	$3,525,896	$3,767,519	$4,153,462	$4,489,801	$4,801,296	
6	Average Net Investment			$2,065,006	$2,411,032	$2,441,328	$2,617,554	$2,803,756	$2,993,006	$3,200,361	$3,417,421	$3,646,708	$3,960,491	$4,321,631	$4,645,548	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,258	$3,803	$3,851	$4,129	$4,423	$4,721	$5,049	$5,391	$5,753	$6,248	$6,817	$7,328	60,771
	b. Equity Component Grossed Up For Taxes	6.17%		$10,611	$12,389	$12,545	$13,450	$14,407	$15,379	$16,445	$17,560	$18,738	$20,351	$22,206	$23,871	197,953
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$335	$424	$333	$925	$1,095	$5,890	$7,929	$8,120	$8,197	$12,519	$12,523	$12,541	70,832
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	749
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,266	$16,679	$16,791	$18,567	$19,987	$26,053	$29,485	$31,134	$32,750	$39,180	$41,609	$43,803	$330,305
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,266	$16,679	$16,791	$18,567	$19,987	$26,053	$29,485	$31,134	$32,750	$39,180	$41,609	$43,803	$330,305
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,266	16,679	16,791	18,567	19,987	26,053	29,485	31,134	32,750	39,180	41,609	43,803	330,305
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,266	$16,679	$16,791	$18,567	$19,987	$26,053	$29,485	$31,134	$32,750	$39,180	$41,609	$43,803	$330,305

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1134

FPSC EXH No. 19

C10-1135

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 101 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$24,223	($4,545)	$7,333	$8,744	$8,275	$9,247	$10,232	$10,231	$11,355	$18,112	$15,857	$14,729	$133,794
	b. Clearings to Plant			1,965	(2,020)	8,080	2,315	65,378	27,814	2,607	1,040	58,941	55	250	50,442	216,866
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,328	7,292	5,272	13,352	15,667	81,045	108,859	111,466	112,506	171,446	171,501	171,751	222,193	
3	Less: Accumulated Depreciation		0	(19)	(44)	(63)	(110)	(165)	(451)	(835)	(1,228)	(1,624)	(2,229)	(2,833)	(3,439)	
4	CWIP - Non-Interest Bearing		83,072	105,330	102,805	102,059	108,489	51,386	32,818	40,443	49,634	2,049	20,106	35,713	0	
5	Net Investment (Lines 2 + 3 + 4)		$88,400	$112,604	$108,033	$115,348	$124,045	$132,265	$141,226	$151,074	$160,912	$171,871	$189,378	$204,631	$218,755	
6	Average Net Investment			$100,502	$110,319	$111,691	$119,697	$128,155	$136,746	$146,150	$155,993	$166,391	$180,625	$197,005	$211,693	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$159	$174	$176	$189	$202	$216	$231	$246	$262	$285	$311	$334	2,784
	b. Equity Component Grossed Up For Taxes	6.17%		$516	$567	$574	$615	$659	$703	$751	$802	$855	$928	$1,012	$1,088	9,069
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$19	$26	$19	$47	$55	$286	$384	$393	$397	$604	$605	$605	3,439
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	40
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$697	$770	$772	$854	$919	$1,207	$1,369	$1,444	$1,517	$1,821	$1,931	$2,030	$15,332
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$697	$770	$772	$854	$919	$1,207	$1,369	$1,444	$1,517	$1,821	$1,931	$2,030	$15,332
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			697	770	772	854	919	1,207	1,369	1,444	1,517	1,821	1,931	2,030	15,332
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$697	$770	$772	$854	$919	$1,207	$1,369	$1,444	$1,517	$1,821	$1,931	$2,030	$15,332

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1135

FPSC EXH No. 19

C10-1136

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 102 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$181,413	$169,264	$456,955	$267,840	$162,620	$137,212	$118,132	$115,278	$121,786	$199,989	$117,859	$164,850	$2,213,199
	b. Clearings to Plant			39,093	216,269	76,445	159,045	500,492	95,146	898,552	469,852	134,505	583,483	1,118,887	140,814	4,432,585
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,628,569	1,667,662	1,883,932	1,960,376	2,119,421	2,619,914	2,715,060	3,613,612	4,083,464	4,217,969	4,801,452	5,920,340	6,061,154	
3	Less: Accumulated Depreciation		(40,944)	(46,644)	(52,481)	(59,074)	(65,936)	(73,354)	(82,523)	(92,026)	(104,674)	(118,966)	(133,729)	(150,534)	(171,255)	
4	CWIP - Non-Interest Bearing		3,236,198	3,378,518	3,331,513	3,712,023	3,820,819	3,482,946	3,525,012	2,744,592	2,390,019	2,377,299	1,993,805	992,777	1,016,812	
5	Net Investment (Lines 2 + 3 + 4)		$4,823,823	$4,999,537	$5,162,964	$5,613,325	$5,874,304	$6,029,506	$6,157,549	$6,266,178	$6,368,809	$6,476,303	$6,661,529	$6,762,583	$6,906,711	
6	Average Net Investment			$4,911,680	$5,081,250	$5,388,145	$5,743,815	$5,951,905	$6,093,527	$6,211,863	$6,317,494	$6,422,556	$6,568,916	$6,712,056	$6,834,647	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,748	$8,016	$8,500	$9,061	$9,389	$9,613	$9,799	$9,966	$10,132	$10,362	$10,588	$10,782	113,955
	b. Equity Component Grossed Up For Taxes	6.17%		$25,238	$26,110	$27,687	$29,514	$30,584	$31,311	$31,919	$32,462	$33,002	$33,754	$34,490	$35,119	371,191
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,700	$5,837	$6,594	$6,861	$7,418	$9,170	$9,503	$12,648	$14,292	$14,763	$16,805	$20,721	130,311
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	$1,011	12,128
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$39,697	$40,973	$43,791	$46,447	$48,401	$51,104	$52,232	$56,086	$58,436	$59,890	$62,894	$67,633	$627,585
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$39,697	$40,973	$43,791	$46,447	$48,401	$51,104	$52,232	$56,086	$58,436	$59,890	$62,894	$67,633	$627,585
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,697	40,973	43,791	46,447	48,401	51,104	52,232	56,086	58,436	59,890	62,894	67,633	627,585
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,697	$40,973	$43,791	$46,447	$48,401	$51,104	$52,232	$56,086	$58,436	$59,890	$62,894	$67,633	$627,585

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1136

FPSC EXH No. 19

C10-1137

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 103 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$2,098,283	$2,321,066	$6,247,977	$3,662,198	$2,223,514	$1,876,115	$1,615,234	$1,576,207	$1,665,188	$2,734,464	$2,426,344	$2,254,004	$30,700,594
	b. Clearings to Plant			589,634	4,285,855	1,045,232	2,174,635	6,843,271	1,300,940	12,285,976	6,424,322	1,839,102	7,978,006	15,298,634	1,925,364	61,990,970
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$20,916,989	21,506,623	25,792,478	26,837,710	29,012,344	35,855,615	37,156,555	49,442,531	55,866,853	57,705,955	65,683,961	80,982,595	82,907,958	
3	Less: Accumulated Depreciation		(321,970)	(369,033)	(417,423)	(475,456)	(535,841)	(601,119)	(681,794)	(765,396)	(876,642)	(1,002,342)	(1,132,180)	(1,279,969)	(1,462,180)	
4	CWIP - Non-Interest Bearing		42,381,841	43,890,490	41,925,701	47,128,446	48,616,010	43,996,253	44,571,428	33,900,686	29,052,571	28,878,657	23,635,115	10,762,825	11,091,466	
5	Net Investment (Lines 2 + 3 + 4)		$62,976,860	$65,028,080	$67,300,756	$73,490,700	$77,092,513	$79,250,749	$81,046,189	$82,577,821	$84,042,782	$85,582,270	$88,186,896	$90,465,451	$92,537,244	
6	Average Net Investment			$64,002,470	$66,164,418	$70,395,728	$75,291,606	$78,171,631	$80,148,469	$81,812,005	$83,310,301	$84,812,526	$86,884,583	$89,326,173	$91,501,347	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$100,964	$104,374	$111,049	$118,773	$123,316	$126,434	$129,058	$131,422	$133,792	$137,060	$140,912	$144,343	1,501,498
	b. Equity Component Grossed Up For Taxes	6.17%		$328,874	$339,983	$361,725	$386,882	$401,681	$411,839	$420,387	$428,086	$435,805	$446,452	$458,998	$470,175	4,890,887
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,063	$48,390	$58,033	$60,385	$65,278	$80,675	$83,602	$111,246	$125,700	$129,838	$147,789	$182,211	1,140,210
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	$12,980	155,764
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$489,881	$505,727	$543,788	$579,020	$603,255	$631,929	$646,028	$683,734	$708,278	$726,331	$760,679	$809,710	$7,688,360
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$489,881	$505,727	$543,788	$579,020	$603,255	$631,929	$646,028	$683,734	$708,278	$726,331	$760,679	$809,710	$7,688,360
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			489,881	505,727	543,788	579,020	603,255	631,929	646,028	683,734	708,278	726,331	760,679	809,710	7,688,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$489,881	$505,727	$543,788	$579,020	$603,255	$631,929	$646,028	$683,734	$708,278	$726,331	$760,679	$809,710	$7,688,360

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1137

FPSC EXH No. 19

C10-1138

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,932	$19,587	$52,726	$30,905	$18,764	$15,832	$13,631	$13,301	$14,052	$23,076	$21,869	$19,021	$263,696
	b. Clearings to Plant			15,882	35,227	8,821	18,351	57,749	10,978	103,679	54,214	15,520	67,325	129,102	16,248	533,097
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$173,287	189,169	224,397	233,217	251,569	309,318	320,296	423,975	478,189	493,709	561,034	690,136	706,384	
3	Less: Accumulated Depreciation		(1,096)	(1,327)	(1,579)	(1,878)	(2,189)	(2,524)	(2,937)	(3,364)	(3,929)	(4,567)	(5,225)	(5,973)	(6,893)	
4	CWIP - Non-Interest Bearing		272,174	277,224	261,583	305,489	318,042	279,056	283,910	193,862	152,949	151,482	107,233	0	2,773	
5	Net Investment (Lines 2 + 3 + 4)		$444,365	$465,067	$484,401	$536,828	$567,421	$585,850	$601,270	$614,473	$627,209	$640,624	$663,041	$684,163	$702,264	
6	Average Net Investment			$454,716	$474,734	$510,615	$552,125	$576,636	$593,560	$607,871	$620,841	$633,916	$651,832	$673,602	$693,213	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$717	$749	$805	$871	$910	$936	$959	$979	$1,000	$1,028	$1,063	$1,094	11,111
	b. Equity Component Grossed Up For Taxes	6.17%		$2,337	$2,439	$2,624	$2,837	$2,963	$3,050	$3,124	$3,190	$3,257	$3,349	$3,461	$3,562	36,194
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$231	$252	$299	$311	$335	$412	$427	$565	$638	$658	$748	$920	5,798
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	1,290
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,392	$3,548	$3,836	$4,127	$4,316	$4,506	$4,617	$4,842	$5,002	$5,143	$5,379	$5,683	$54,393
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,392	$3,548	$3,836	$4,127	$4,316	$4,506	$4,617	$4,842	$5,002	$5,143	$5,379	$5,683	$54,393
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,392	3,548	3,836	4,127	4,316	4,506	4,617	4,842	5,002	5,143	5,379	5,683	54,393
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,392	$3,548	$3,836	$4,127	$4,316	$4,506	$4,617	$4,842	$5,002	$5,143	$5,379	$5,683	$54,393

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1138

FPSC EXH No. 19

C10-1139

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 105 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line (367)	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$722,165	$675,753	$1,819,031	$1,066,210	$647,352	$546,211	$470,258	$458,896	$484,802	$796,110	$681,380	$656,229	$9,024,396
	b. Clearings to Plant			301,301	(62,172)	304,308	633,121	1,992,345	378,755	3,576,930	1,870,372	535,435	2,322,711	4,454,033	560,549	16,867,687
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,274,037	7,575,339	7,513,166	7,817,474	8,450,596	10,442,940	10,821,695	14,398,625	16,268,997	16,804,432	19,127,142	23,581,175	24,141,724	
3	Less: Accumulated Depreciation		(83,032)	(101,217)	(120,155)	(138,938)	(158,482)	(179,608)	(205,716)	(232,770)	(268,766)	(309,439)	(351,450)	(399,268)	(458,221)	
4	CWIP - Non-Interest Bearing		10,578,494	10,999,357	11,737,283	13,252,006	13,685,094	12,340,102	12,507,558	9,400,886	7,989,409	7,938,776	6,412,175	2,639,523	2,735,203	
5	Net Investment (Lines 2 + 3 + 4)		$17,769,499	$18,473,479	$19,130,294	$20,930,542	$21,977,208	$22,603,434	$23,123,537	$23,566,741	$23,989,640	$24,433,769	$25,187,868	$25,821,430	$26,418,706	
6	Average Net Investment			$18,121,489	$18,801,886	$20,030,418	$21,453,875	$22,290,321	$22,863,485	$23,345,139	$23,778,190	$24,211,704	$24,810,818	$25,504,649	$26,120,068	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$28,587	$29,660	$31,598	$33,843	$35,163	$36,067	$36,827	$37,510	$38,194	$39,139	$40,234	$41,204	428,026
	b. Equity Component Grossed Up For Taxes	6.17%		$93,116	$96,613	$102,925	$110,240	$114,538	$117,483	$119,958	$122,183	$124,411	$127,489	$131,054	$134,217	1,394,226
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$18,185	$18,938	$18,783	$19,544	$21,126	$26,107	$27,054	$35,997	$40,672	$42,011	$47,818	$58,953	375,189
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	$4,514	54,168
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$144,402	$149,725	$157,820	$168,141	$175,341	$184,171	$188,353	$200,204	$207,791	$213,153	$223,620	$238,888	$2,251,610
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$144,402	$149,725	$157,820	$168,141	$175,341	$184,171	$188,353	$200,204	$207,791	$213,153	$223,620	$238,888	$2,251,610
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			144,402	149,725	157,820	168,141	175,341	184,171	188,353	200,204	207,791	213,153	223,620	238,888	2,251,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$144,402	$149,725	$157,820	$168,141	$175,341	$184,171	$188,353	$200,204	$207,791	$213,153	$223,620	$238,888	$2,251,610

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1139

FPSC EXH No. 19

C10-1140

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 106 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$13,955	$13,058	$35,150	$20,603	$12,509	$10,555	$9,087	$8,868	$9,368	$15,384	$38,674	$12,681	$199,892
	b. Clearings to Plant			30,898	7,246	5,880	12,234	38,499	7,319	69,119	36,142	10,347	44,883	86,068	10,832	359,468
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$102,530	133,428	140,673	146,553	158,788	197,287	204,606	273,725	309,868	320,214	365,098	451,166	461,998	
3	Less: Accumulated Depreciation		(1,977)	(2,224)	(2,547)	(2,887)	(3,241)	(3,625)	(4,101)	(4,596)	(5,257)	(6,006)	(6,780)	(7,662)	(8,753)	
4	CWIP - Non-Interest Bearing		161,425	144,482	150,294	179,564	187,933	161,943	165,179	105,147	77,872	76,893	47,394	0	1,849	
5	Net Investment (Lines 2 + 3 + 4)		$261,978	$275,685	$288,421	$323,231	$343,480	$355,605	$365,683	$374,276	$382,482	$391,101	$405,711	$443,503	$455,094	
6	Average Net Investment			$268,831	$282,053	$305,826	$333,355	$349,543	$360,644	$369,980	$378,379	$386,792	$398,406	$424,607	$449,299	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$424	$445	$482	$526	$551	$569	$584	$597	$610	$628	$670	$709	6,795
	b. Equity Component Grossed Up For Taxes	6.17%		$1,381	$1,449	$1,571	$1,713	$1,796	$1,853	$1,901	$1,944	$1,988	$2,047	$2,182	$2,309	22,135
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$248	$322	$340	$354	$384	$477	$494	$662	$749	$774	$882	$1,090	6,776
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$64	$64	$64	$64	$64	$64	$64	$64	$64	$64	$64	$64	764
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,117	$2,280	$2,457	$2,657	$2,795	$2,962	$3,043	$3,266	$3,410	$3,513	$3,798	$4,171	$36,470
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,117	$2,280	$2,457	$2,657	$2,795	$2,962	$3,043	$3,266	$3,410	$3,513	$3,798	$4,171	$36,470
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,117	2,280	2,457	2,657	2,795	2,962	3,043	3,266	3,410	3,513	3,798	4,171	36,470
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,117	$2,280	$2,457	$2,657	$2,795	$2,962	$3,043	$3,266	$3,410	$3,513	$3,798	$4,171	$36,470

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1140

FPSC EXH No. 19

C10-1141

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$403,127	$19,587	$52,726	$30,905	$18,764	$15,832	$13,631	$13,301	$14,052	$23,076	$20,475	$19,021	$644,497
	b. Clearings to Plant			101,805	82,756	8,821	18,351	57,749	10,978	103,679	54,214	15,520	67,325	129,102	16,248	666,548
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$32,626	134,431	217,186	226,007	244,358	302,107	313,086	416,765	470,978	486,498	553,823	682,926	699,173	
3	Less: Accumulated Depreciation		(16)	(124)	(572)	(1,296)	(2,050)	(2,864)	(3,871)	(4,915)	(6,304)	(7,874)	(9,496)	(11,342)	(13,618)	
4	CWIP - Non-Interest Bearing		24,824	326,147	262,978	306,883	319,437	280,451	285,305	195,257	154,344	152,877	108,627	0	2,774	
5	Net Investment (Lines 2 + 3 + 4)		$57,434	$460,453	$479,592	$531,594	$561,745	$579,694	$594,519	$607,106	$619,018	$631,501	$652,955	$671,584	$688,329	
6	Average Net Investment			$258,944	$470,022	$505,593	$546,669	$570,719	$587,107	$600,813	$613,062	$625,260	$642,228	$662,269	$679,956	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$408	$741	$798	$862	$900	$926	$948	$967	$986	$1,013	$1,045	$1,073	10,668
	b. Equity Component Grossed Up For Taxes	6.17%		$1,331	$2,415	$2,598	$2,809	$2,933	$3,017	$3,087	$3,150	$3,213	$3,300	$3,403	$3,494	34,750
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$109	$448	$724	$753	$815	$1,007	$1,044	$1,389	$1,570	$1,622	$1,846	$2,276	13,603
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	243
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,868	$3,625	$4,140	$4,445	$4,668	$4,970	$5,099	$5,527	$5,789	$5,955	$6,314	$6,863	$59,263
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,868	$3,625	$4,140	$4,445	$4,668	$4,970	$5,099	$5,527	$5,789	$5,955	$6,314	$6,863	$59,263
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,868	3,625	4,140	4,445	4,668	4,970	5,099	5,527	5,789	5,955	6,314	6,863	59,263
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,868	$3,625	$4,140	$4,445	$4,668	$4,970	$5,099	$5,527	$5,789	$5,955	$6,314	$6,863	$59,263

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1141

FPSC EXH No. 19

C10-1142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line	370 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$48,842	$45,703	$123,026	$72,111	$43,782	$36,942	$31,805	$31,036	$32,789	$53,843	$105,977	$44,383	$670,239
	b. Clearings to Plant			23,516	67,633	20,581	42,820	134,748	25,616	241,918	126,499	36,213	157,092	301,239	37,912	1,215,786
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$424,501	448,017	515,650	536,231	579,051	713,799	739,415	981,333	1,107,832	1,144,045	1,301,136	1,602,375	1,640,287	
3	Less: Accumulated Depreciation		(9,982)	(12,105)	(14,345)	(16,923)	(19,604)	(22,500)	(26,069)	(29,766)	(34,672)	(40,212)	(45,932)	(52,437)	(60,449)	
4	CWIP - Non-Interest Bearing		552,018	577,344	555,414	657,859	687,150	596,184	607,509	397,396	301,934	298,510	195,261	0	6,471	
5	Net Investment (Lines 2 + 3 + 4)		$966,536	$1,013,256	$1,056,719	$1,177,167	$1,246,596	$1,287,483	$1,320,856	$1,348,964	$1,375,094	$1,402,343	$1,450,466	$1,549,937	$1,586,308	
6	Average Net Investment			$989,896	$1,034,987	$1,116,943	$1,211,881	$1,267,040	$1,304,170	$1,334,910	$1,362,029	$1,388,718	$1,426,404	$1,500,202	$1,568,123	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,562	$1,633	$1,762	$1,912	$1,999	$2,057	$2,106	$2,149	$2,191	$2,250	$2,367	$2,474	24,460
	b. Equity Component Grossed Up For Taxes	6.17%		$5,087	$5,318	$5,739	$6,227	$6,511	$6,701	$6,859	$6,999	$7,136	$7,330	$7,709	$8,058	79,673
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$2,123	$2,240	$2,578	$2,681	$2,895	$3,569	$3,697	$4,907	$5,539	$5,720	$6,506	$8,012	50,467
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	3,161
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,034	$9,454	$10,343	$11,084	$11,668	$12,591	$12,926	$14,317	$15,129	$15,563	$16,844	$18,807	$157,761
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,034	$9,454	$10,343	$11,084	$11,668	$12,591	$12,926	$14,317	$15,129	$15,563	$16,844	$18,807	$157,761
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,034	9,454	10,343	11,084	11,668	12,591	12,926	14,317	15,129	15,563	16,844	18,807	157,761
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,034	$9,454	$10,343	$11,084	$11,668	$12,591	$12,926	$14,317	$15,129	$15,563	$16,844	$18,807	$157,761

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1142

FPSC EXH No. 19

C10-1143

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 109 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$490	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$490
	b. Clearings to Plant			0	490	0	0	0	0	0	0	0	0	0	0	490
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	490	490	490	490	490	490	490	490	490	490	490	
3	Less: Accumulated Depreciation		0	0	0	(2)	(3)	(5)	(7)	(9)	(10)	(12)	(14)	(16)	(17)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$490	$488	$487	$485	$483	$481	$480	$478	$476	$474	$473	
6	Average Net Investment			$0	$245	$489	$487	$486	$484	$482	$480	$479	$477	$475	$474	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	8
	b. Equity Component Grossed Up For Taxes	6.17%		$0	$1	$3	$3	$2	$2	$2	$2	$2	$2	$2	$2	26
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	17
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$2	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$51
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$2	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$51
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	2	5	5	5	5	5	5	5	5	5	5	51
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$2	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$51

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1143

FPSC EXH No. 19

C10-1144

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 110 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$311,467	$263,499	$1,403,153	$1,120,586	$926,216	$331,454	$711,902	$336,139	$354,850	$489,142	$451,880	$410,794	$7,111,082
	b. Clearings to Plant			262,542	498,207	455,632	252,141	2,701,873	363,052	2,212,723	437,093	510,508	1,231,654	2,141,072	187,222	11,253,720
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,289,309	4,551,851	5,050,059	5,505,691	5,757,832	8,459,705	8,822,757	11,035,480	11,472,573	11,983,081	13,214,735	15,355,807	15,543,029	
3	Less: Accumulated Depreciation		(68,982)	(83,995)	(99,926)	(117,601)	(136,871)	(157,024)	(186,633)	(217,512)	(256,136)	(296,290)	(338,231)	(384,483)	(438,228)	
4	CWIP - Non-Interest Bearing		5,320,289	5,369,214	5,134,506	6,082,026	6,950,472	5,174,814	5,143,216	3,642,395	3,541,441	3,385,782	2,643,271	954,078	1,177,650	
5	Net Investment (Lines 2 + 3 + 4)		$9,540,616	$9,837,071	$10,084,638	$11,470,116	$12,571,432	$13,477,496	$13,779,341	$14,460,363	$14,757,878	$15,072,573	$15,519,775	$15,925,403	$16,282,451	
6	Average Net Investment			$9,688,843	$9,960,854	$10,777,377	$12,020,774	$13,024,464	$13,628,418	$14,119,852	$14,609,120	$14,915,226	$15,296,174	$15,722,589	$16,103,927	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$15,284	$15,713	$17,001	$18,963	$20,546	$21,499	$22,274	$23,046	$23,529	$24,130	$24,802	$25,404	252,191
	b. Equity Component Grossed Up For Taxes	6.17%		$49,786	$51,183	$55,379	$61,768	$66,926	$70,029	$72,554	$75,068	$76,641	$78,599	$80,790	$82,749	821,472
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$15,013	$15,931	$17,675	$19,270	$20,152	$29,609	$30,880	$38,624	$40,154	$41,941	$46,252	$53,745	369,246
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	$2,662	31,942
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$82,744	$85,490	$92,717	$102,663	$110,286	$123,799	$128,370	$139,400	$142,986	$147,331	$154,506	$164,560	$1,474,851
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$82,744	$85,490	$92,717	$102,663	$110,286	$123,799	$128,370	$139,400	$142,986	$147,331	$154,506	$164,560	$1,474,851
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			82,744	85,490	92,717	102,663	110,286	123,799	128,370	139,400	142,986	147,331	154,506	164,560	1,474,851
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$82,744	$85,490	$92,717	$102,663	$110,286	$123,799	$128,370	$139,400	$142,986	$147,331	$154,506	$164,560	$1,474,851

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1144

FPSC EXH No. 19

C10-1145

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 111 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$765,320	$1,424,288	$3,447,747	$2,753,440	$2,275,845	$814,429	$1,749,244	$825,941	$871,917	$1,201,891	$531,645	$1,009,379	$17,671,088
	b. Clearings to Plant			573,695	1,548,710	1,119,554	619,546	6,638,889	892,071	5,436,976	1,074,000	1,254,391	3,026,349	5,260,920	460,031	27,905,131
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,310,123	10,883,818	12,432,528	13,552,082	14,171,628	20,810,517	21,702,587	27,139,564	28,213,564	29,467,955	32,494,304	37,755,224	38,215,254	
3	Less: Accumulated Depreciation		(103,347)	(126,545)	(151,034)	(179,007)	(209,499)	(241,385)	(288,209)	(337,040)	(398,104)	(461,584)	(527,887)	(600,999)	(685,949)	
4	CWIP - Non-Interest Bearing		12,533,829	12,725,454	12,601,032	14,929,226	17,063,120	12,700,076	12,622,435	8,934,703	8,686,643	8,304,169	6,479,712	1,750,437	2,299,785	
5	Net Investment (Lines 2 + 3 + 4)		$22,740,605	$23,482,727	$24,882,527	$28,302,300	$31,025,249	$33,269,207	$34,036,813	$35,737,227	$36,502,104	$37,310,540	$38,446,129	$38,904,661	$39,829,091	
6	Average Net Investment			$23,111,666	$24,182,627	$26,592,413	$29,663,775	$32,147,228	$33,653,010	$34,887,020	$36,119,665	$36,906,322	$37,878,334	$38,675,395	$39,366,876	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$36,459	$38,148	$41,950	$46,795	$50,712	$53,088	$55,034	$56,979	$58,220	$59,753	$61,010	$62,101	620,248
	b. Equity Component Grossed Up For Taxes	6.17%		$118,758	$124,261	$136,644	$152,426	$165,187	$172,924	$179,265	$185,599	$189,641	$194,636	$198,732	$202,285	2,020,358
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$23,198	$24,489	$27,973	$30,492	$31,886	$46,824	$48,831	$61,064	$63,481	$66,303	$73,112	$84,949	582,601
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	$6,398	76,777
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$184,813	$193,296	$212,965	$236,111	$254,183	$279,234	$289,528	$310,040	$317,740	$327,090	$339,252	$355,733	$3,299,985
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$184,813	$193,296	$212,965	$236,111	$254,183	$279,234	$289,528	$310,040	$317,740	$327,090	$339,252	$355,733	$3,299,985
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			184,813	193,296	212,965	236,111	254,183	279,234	289,528	310,040	317,740	327,090	339,252	355,733	3,299,985
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$184,813	$193,296	$212,965	$236,111	$254,183	$279,234	$289,528	$310,040	$317,740	$327,090	$339,252	$355,733	$3,299,985

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1145

FPSC EXH No. 19

C10-1146

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 112 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$40,046	$75,713	$180,405	$144,075	$119,085	$42,615	$91,530	$43,218	$45,624	$62,890	$58,099	$52,816	$956,116
	b. Clearings to Plant			69,871	158,332	58,581	32,418	347,384	46,678	284,493	56,198	65,637	158,355	275,281	24,071	1,577,299
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$414,149	484,020	642,352	700,933	733,351	1,080,735	1,127,413	1,411,906	1,468,104	1,533,741	1,692,096	1,967,377	1,991,448	
3	Less: Accumulated Depreciation		(3,237)	(3,789)	(4,434)	(5,291)	(6,225)	(7,203)	(8,644)	(10,147)	(12,030)	(13,987)	(16,032)	(18,288)	(20,912)	
4	CWIP - Non-Interest Bearing		720,365	690,540	607,921	729,745	841,402	613,103	609,041	416,078	403,098	383,085	287,619	70,437	99,182	
5	Net Investment (Lines 2 + 3 + 4)		$1,131,277	$1,170,771	$1,245,839	$1,425,387	$1,568,528	$1,686,635	$1,727,810	$1,817,837	$1,859,172	$1,902,838	$1,963,683	$2,019,526	$2,069,719	
6	Average Net Investment			$1,151,024	$1,208,305	$1,335,613	$1,496,958	$1,627,582	$1,707,223	$1,772,823	$1,838,505	$1,881,005	$1,933,261	$1,991,604	$2,044,622	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,816	$1,906	$2,107	$2,361	$2,568	$2,693	$2,797	$2,900	$2,967	$3,050	$3,142	$3,225	31,532
	b. Equity Component Grossed Up For Taxes	6.17%		$5,914	$6,209	$6,863	$7,692	$8,363	$8,772	$9,110	$9,447	$9,665	$9,934	$10,234	$10,506	102,710
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$552	$645	$856	$935	$978	$1,441	$1,503	$1,883	$1,957	$2,045	$2,256	$2,623	17,675
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	3,084
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,539	$9,017	$10,083	$11,245	$12,166	$13,164	$13,666	$14,487	$14,847	$15,286	$15,889	$16,612	$155,001
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,539	$9,017	$10,083	$11,245	$12,166	$13,164	$13,666	$14,487	$14,847	$15,286	$15,889	$16,612	$155,001
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,539	9,017	10,083	11,245	12,166	13,164	13,666	14,487	14,847	15,286	15,889	16,612	155,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,539	$9,017	$10,083	$11,245	$12,166	$13,164	$13,666	$14,487	$14,847	$15,286	$15,889	$16,612	$155,001

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1146

FPSC EXH No. 19

C10-1147

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 113 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$167,599	$316,873	$755,030	$602,982	$498,392	$178,354	$383,071	$180,875	$190,943	$263,205	$243,154	$221,046	$4,001,524
	b. Clearings to Plant			113,542	573,245	245,174	135,676	1,453,865	195,357	1,190,656	235,198	274,702	662,747	1,152,101	100,743	6,333,004
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,044,858	2,158,399	2,731,644	2,976,818	3,112,493	4,566,359	4,761,715	5,952,371	6,187,569	6,462,271	7,125,017	8,277,118	8,377,861	
3	Less: Accumulated Depreciation		(31,472)	(36,585)	(41,981)	(48,810)	(56,252)	(64,033)	(75,449)	(87,353)	(102,234)	(117,703)	(133,859)	(151,671)	(172,364)	
4	CWIP - Non-Interest Bearing		3,593,622	3,647,680	3,391,307	3,901,164	4,368,470	3,412,997	3,395,994	2,588,410	2,534,087	2,450,328	2,050,786	1,141,839	1,262,142	
5	Net Investment (Lines 2 + 3 + 4)		$5,607,007	$5,769,494	$6,080,971	$6,829,172	$7,424,712	$7,915,323	$8,082,261	$8,453,427	$8,619,421	$8,794,895	$9,041,944	$9,267,286	$9,467,640	
6	Average Net Investment			$5,688,251	$5,925,232	$6,455,071	$7,126,942	$7,670,017	$7,998,792	$8,267,844	$8,536,424	$8,707,158	$8,918,420	$9,154,615	$9,367,463	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$8,973	$9,347	$10,183	$11,243	$12,099	$12,618	$13,043	$13,466	$13,736	$14,069	$14,441	$14,777	147,995
	b. Equity Component Grossed Up For Taxes	6.17%		$29,229	$30,447	$33,169	$36,621	$39,412	$41,101	$42,484	$43,864	$44,741	$45,827	$47,041	$48,134	482,070
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$5,112	$5,396	$6,829	$7,442	$7,781	$11,416	$11,904	$14,881	$15,469	$16,156	$17,813	$20,693	140,892
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	$1,269	15,228
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$44,583	$46,459	$51,450	$56,575	$60,562	$66,404	$68,700	$73,480	$75,215	$77,320	$80,563	$84,873	$786,184
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$44,583	$46,459	$51,450	$56,575	$60,562	$66,404	$68,700	$73,480	$75,215	$77,320	$80,563	$84,873	$786,184
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44,583	46,459	51,450	56,575	60,562	66,404	68,700	73,480	75,215	77,320	80,563	84,873	786,184
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44,583	$46,459	$51,450	$56,575	$60,562	$66,404	$68,700	$73,480	$75,215	$77,320	$80,563	$84,873	$786,184

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1147

FPSC EXH No. 19

C10-1148

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$183,914	$347,719	$828,528	$661,679	$546,908	$195,716	$420,361	$198,482	$209,530	$288,827	$840,306	$242,564	$4,964,535
	b. Clearings to Plant			40,859	555,719	269,040	148,883	1,595,392	214,374	1,306,560	258,093	301,443	727,262	1,264,252	110,550	6,792,427
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,383,403	2,424,261	2,979,981	3,249,021	3,397,904	4,993,296	5,207,669	6,514,230	6,772,323	7,073,766	7,801,028	9,065,280	9,175,830	
3	Less: Accumulated Depreciation		(14,363)	(20,123)	(25,982)	(33,183)	(41,035)	(49,247)	(61,314)	(73,899)	(89,642)	(106,008)	(123,103)	(141,955)	(163,863)	
4	CWIP - Non-Interest Bearing		1,959,907	2,102,962	1,894,961	2,454,450	2,967,246	1,918,762	1,900,104	1,013,905	954,294	862,382	423,946	0	132,014	
5	Net Investment (Lines 2 + 3 + 4)		$4,328,946	$4,507,101	$4,848,961	$5,670,287	$6,324,115	$6,862,812	$7,046,460	$7,454,236	$7,636,975	$7,830,139	$8,101,871	$8,923,325	$9,143,981	
6	Average Net Investment			$4,418,023	$4,678,031	$5,259,624	$5,997,201	$6,593,463	$6,954,636	$7,250,348	$7,545,606	$7,733,557	$7,966,005	$8,512,598	$9,033,653	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,969	$7,380	$8,297	$9,461	$10,401	$10,971	$11,437	$11,903	$12,200	$12,566	$13,429	$14,251	129,265
	b. Equity Component Grossed Up For Taxes	6.17%		$22,702	$24,038	$27,026	$30,816	$33,880	$35,736	$37,256	$38,773	$39,739	$40,933	$43,742	$46,419	421,059
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,760	$5,859	$7,202	$7,852	$8,212	$12,067	$12,585	$15,743	$16,366	$17,095	$18,852	$21,908	149,500
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	$1,479	17,749
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,910	$38,755	$44,004	$49,608	$53,972	$60,253	$62,757	$67,898	$69,784	$72,073	$77,502	$84,056	$717,572
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,910	$38,755	$44,004	$49,608	$53,972	$60,253	$62,757	$67,898	$69,784	$72,073	$77,502	$84,056	$717,572
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,910	38,755	44,004	49,608	53,972	60,253	62,757	67,898	69,784	72,073	77,502	84,056	717,572
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,910	$38,755	$44,004	$49,608	$53,972	$60,253	$62,757	$67,898	$69,784	$72,073	$77,502	$84,056	$717,572

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1148

FPSC EXH No. 19

C10-1149

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,865	$347,812	$53,453	$42,689	$35,284	$12,627	$27,120	$12,805	$13,518	$18,634	$17,214	$15,649	$608,673
	b. Clearings to Plant			53	203,182	17,357	9,605	102,929	13,831	84,294	16,651	19,448	46,920	81,565	7,132	602,968
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,366	4,420	207,602	224,959	234,564	337,493	351,323	435,618	452,269	471,717	518,637	600,202	607,334	
3	Less: Accumulated Depreciation		(18)	(32)	(47)	(739)	(1,489)	(2,271)	(3,396)	(4,567)	(6,019)	(7,527)	(9,099)	(10,828)	(12,828)	
4	CWIP - Non-Interest Bearing		2,812	14,624	159,254	195,350	228,434	160,790	159,586	102,412	98,566	92,636	64,350	0	8,517	
5	Net Investment (Lines 2 + 3 + 4)		$7,160	$19,011	$366,808	$419,570	$461,509	$496,012	$507,513	$533,462	$544,816	$556,826	$573,888	$589,373	$603,022	
6	Average Net Investment			$13,085	$192,910	$393,189	$440,539	$478,760	$501,762	$520,488	$539,139	$550,821	$565,357	$581,631	$596,198	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$21	$304	$620	$695	$755	$792	$821	$850	$869	$892	$918	$941	8,477
	b. Equity Component Grossed Up For Taxes	6.17%		$67	$991	$2,020	$2,264	$2,460	$2,578	$2,675	$2,770	$2,830	$2,905	$2,989	$3,064	27,613
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$15	$15	$692	$750	$782	$1,125	$1,171	$1,452	$1,508	$1,572	$1,729	$2,001	12,811
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	33
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$105	$1,313	$3,335	$3,711	$4,000	$4,497	$4,669	$5,076	$5,210	$5,372	$5,638	$6,007	$48,934
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$105	$1,313	$3,335	$3,711	$4,000	$4,497	$4,669	$5,076	$5,210	$5,372	$5,638	$6,007	$48,934
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			105	1,313	3,335	3,711	4,000	4,497	4,669	5,076	5,210	5,372	5,638	6,007	48,934
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$105	$1,313	$3,335	$3,711	$4,000	$4,497	$4,669	$5,076	$5,210	$5,372	$5,638	$6,007	$48,934

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1149

FPSC EXH No. 19

C10-1150

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line	370 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,483	$2,804	$6,682	$5,336	$4,411	$1,578	$3,390	$1,601	$1,690	$2,329	$7,358	$1,956	$40,618
	b. Clearings to Plant			(44)	199	2,170	1,201	12,866	1,729	10,537	2,081	2,431	5,865	10,196	892	50,122
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,413	16,369	16,568	18,738	19,938	32,805	34,533	45,070	47,152	49,583	55,448	65,643	66,535	
3	Less: Accumulated Depreciation		0	(82)	(164)	(247)	(340)	(440)	(604)	(777)	(1,002)	(1,238)	(1,486)	(1,763)	(2,091)	
4	CWIP - Non-Interest Bearing		10,568	12,096	14,700	19,212	23,348	14,892	14,742	7,595	7,114	6,373	2,837	0	1,064	
5	Net Investment (Lines 2 + 3 + 4)		$26,981	$28,382	$31,105	$37,703	$42,946	$47,257	$48,671	$51,888	$53,264	$54,718	$56,799	$63,880	$65,508	
6	Average Net Investment			$27,682	$29,743	$34,404	$40,325	$45,101	$47,964	$50,280	$52,576	$53,991	$55,758	$60,339	$64,694	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$47	$54	$64	$71	$76	$79	$83	$85	$88	$95	$102	888
	b. Equity Component Grossed Up For Taxes	6.17%		$142	$153	$177	$207	$232	$246	$258	$270	$277	$287	$310	$332	2,892
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$82	$82	$83	$94	$100	$164	$173	$225	$236	$248	$277	$328	2,091
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	122
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$278	$292	$324	$375	$413	$496	$521	$589	$609	$633	$693	$773	$5,994
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$278	$292	$324	$375	$413	$496	$521	$589	$609	$633	$693	$773	$5,994
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			278	292	324	375	413	496	521	589	609	633	693	773	5,994
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$278	$292	$324	$375	$413	$496	$521	$589	$609	$633	$693	$773	$5,994

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1150

FPSC EXH No. 19

C10-1151

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,483	$25,474	$6,682	$5,336	$4,411	$1,578	$3,390	$1,601	$1,690	$2,329	$2,152	$1,956	$58,082
	b. Clearings to Plant			0	23,388	2,170	1,201	12,866	1,729	10,537	2,081	2,431	5,865	10,196	892	73,355
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,016	11,016	34,404	36,573	37,774	50,640	52,369	62,906	64,987	67,418	73,283	83,479	84,370	
3	Less: Accumulated Depreciation		(185)	(224)	(263)	(384)	(513)	(646)	(824)	(1,009)	(1,231)	(1,460)	(1,698)	(1,956)	(2,250)	
4	CWIP - Non-Interest Bearing		16,338	17,821	19,907	24,419	28,554	20,099	19,948	12,802	12,321	11,580	8,044	0	1,065	
5	Net Investment (Lines 2 + 3 + 4)		$27,168	$28,613	$54,048	$60,608	$65,816	$70,093	$71,493	$74,698	$76,077	$77,538	$79,630	$81,523	$83,185	
6	Average Net Investment			$27,891	$41,330	$57,328	$63,212	$67,954	$70,793	$73,096	$75,388	$76,808	$78,584	$80,576	$82,354	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$65	$90	$100	$107	$112	$115	$119	$121	$124	$127	$130	1,255
	b. Equity Component Grossed Up For Taxes	6.17%		$143	$212	$295	$325	$349	$364	$376	$387	$395	$404	$414	$423	4,087
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$39	$39	$121	$129	$133	$179	$185	$222	$229	$238	$258	$294	2,065
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	82
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$233	$323	$513	$560	$596	$661	$682	$735	$752	$772	$806	$854	$7,488
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$233	$323	$513	$560	$596	$661	$682	$735	$752	$772	$806	$854	$7,488
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			233	323	513	560	596	661	682	735	752	772	806	854	7,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$233	$323	$513	$560	$596	$661	$682	$735	$752	$772	$806	$854	$7,488

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1151

FPSC EXH No. 19

C10-1152

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($129)	($2,034)	$23,750	$23,750	$35,388	$35,388	$35,388	$35,388	$35,388	$35,388	$35,388	$35,388	$328,437
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		481,238	481,109	479,075	502,825	526,575	561,962	597,350	632,737	668,125	703,512	738,900	774,287	809,675	
5	Net Investment (Lines 2 + 3 + 4)		$481,238	$481,109	$479,075	$502,825	$526,575	$561,962	$597,350	$632,737	$668,125	$703,512	$738,900	$774,287	$809,675	
6	Average Net Investment			$481,173	$480,092	$490,950	$514,700	$544,269	$579,656	$615,044	$650,431	$685,819	$721,206	$756,594	$791,981	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$759	$757	$774	$812	$859	$914	$970	$1,026	$1,082	$1,138	$1,194	$1,249	11,535
	b. Equity Component Grossed Up For Taxes	6.17%		$2,472	$2,467	$2,523	$2,645	$2,797	$2,979	$3,160	$3,342	$3,524	$3,706	$3,888	$4,070	37,572
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,232	$3,224	$3,297	$3,457	$3,655	$3,893	$4,131	$4,368	$4,606	$4,844	$5,081	$5,319	$49,106
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,232	$3,224	$3,297	$3,457	$3,655	$3,893	$4,131	$4,368	$4,606	$4,844	$5,081	$5,319	$49,106
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,232	3,224	3,297	3,457	3,655	3,893	4,131	4,368	4,606	4,844	5,081	5,319	49,106
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,232	$3,224	$3,297	$3,457	$3,655	$3,893	$4,131	$4,368	$4,606	$4,844	$5,081	$5,319	$49,106

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1152

FPSC EXH No. 19

C10-1153

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$145,865	$275,927	$587,027	$940,192	$298,768	$73,038	$135,077	$128,700	$239,863	$285,883	$588,014	$393,385	$4,091,740
	b. Clearings to Plant			(48,906)	0	0	0	0	0	0	0	0	0	0	3,784,269	3,735,363
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$48,906	0	0	0	0	0	0	0	0	0	0	0	3,784,269	
3	Less: Accumulated Depreciation		0	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	
4	CWIP - Non-Interest Bearing		1,205	195,976	471,903	1,058,931	1,999,123	2,297,890	2,370,928	2,506,005	2,634,705	2,874,569	3,160,452	3,748,466	357,582	
5	Net Investment (Lines 2 + 3 + 4)		$50,111	$195,903	$471,830	$1,058,858	$1,999,049	$2,297,817	$2,370,855	$2,505,932	$2,634,632	$2,874,495	$3,160,379	$3,748,393	$4,141,778	
6	Average Net Investment			$123,007	$333,866	$765,344	$1,528,953	$2,148,433	$2,334,336	$2,438,394	$2,570,282	$2,754,564	$3,017,437	$3,454,386	$3,945,085	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$194	$527	$1,207	$2,412	$3,389	$3,682	$3,847	$4,055	$4,345	$4,760	$5,449	$6,223	40,091
	b. Equity Component Grossed Up For Taxes	6.17%		$632	$1,716	$3,933	$7,856	$11,040	$11,995	$12,530	$13,207	$14,154	$15,505	$17,750	$20,272	130,589
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$73	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	73
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	364
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$930	$2,273	$5,170	$10,299	$14,459	$15,708	$16,406	$17,292	$18,530	$20,295	$23,230	$26,525	$171,117
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$930	$2,273	$5,170	$10,299	$14,459	$15,708	$16,406	$17,292	$18,530	$20,295	$23,230	$26,525	$171,117
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			670	1,637	3,725	7,419	10,417	11,316	11,820	12,458	13,349	14,621	16,735	19,109	123,276
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$670	$1,637	$3,725	$7,419	$10,417	$11,316	$11,820	$12,458	$13,349	$14,621	$16,735	$19,109	$123,276

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1153

FPSC EXH No. 19

C10-1154

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,838	$39,418	$83,861	$134,313	$42,681	$10,434	$19,297	$18,386	$34,266	$40,840	$84,002	$56,198	$584,534
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	540,610	540,610
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,706,613	
3	Less: Accumulated Depreciation		(34,923)	(38,130)	(41,336)	(44,543)	(47,750)	(50,956)	(54,163)	(57,369)	(60,576)	(63,782)	(66,989)	(70,195)	(73,402)	
4	CWIP - Non-Interest Bearing		1,026,610	1,047,448	1,086,866	1,170,727	1,305,040	1,347,721	1,358,155	1,377,452	1,395,838	1,430,104	1,470,944	1,554,946	1,070,534	
5	Net Investment (Lines 2 + 3 + 4)		$2,157,690	$2,175,321	$2,211,533	$2,292,187	$2,423,294	$2,462,769	$2,469,996	$2,486,086	$2,501,266	$2,532,325	$2,569,959	$2,650,755	$2,703,746	
6	Average Net Investment			$2,166,506	$2,193,427	$2,251,860	$2,357,741	$2,443,031	$2,466,382	$2,478,041	$2,493,676	$2,516,795	$2,551,142	$2,610,357	$2,677,250	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,418	$3,460	$3,552	$3,719	$3,854	$3,891	$3,909	$3,934	$3,970	$4,024	$4,118	$4,223	46,073
	b. Equity Component Grossed Up For Taxes	6.17%		$11,132	$11,271	$11,571	$12,115	$12,553	$12,673	$12,733	$12,814	$12,932	$13,109	$13,413	$13,757	150,075
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	38,478
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$724	$724	$724	$724	$724	$724	$724	$724	$724	$724	$724	$724	8,683
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,480	$18,661	$19,053	$19,765	$20,337	$20,494	$20,572	$20,677	$20,833	$21,063	$21,461	$21,910	$243,309
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,480	$18,661	$19,053	$19,765	$20,337	$20,494	$20,572	$20,677	$20,833	$21,063	$21,461	$21,910	$243,309
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,314	13,444	13,727	14,239	14,651	14,764	14,821	14,896	15,008	15,175	15,461	15,785	175,284
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,314	$13,444	$13,727	$14,239	$14,651	$14,764	$14,821	$14,896	$15,008	$15,175	$15,461	$15,785	$175,284

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1154

FPSC EXH No. 19

C10-1155

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$66,723	$126,217	$268,523	$430,071	$136,665	$33,410	$61,788	$58,871	$109,720	$130,771	$268,975	$179,945	$1,871,679
	b. Clearings to Plant			30,508	(442)	0	0	0	0	0	0	0	0	0	1,731,033	1,761,099
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$351,087	381,595	381,154	381,154	381,154	381,154	381,154	381,154	381,154	381,154	381,154	381,154	2,112,187	
3	Less: Accumulated Depreciation		0	(556)	(1,160)	(1,764)	(2,367)	(2,971)	(3,574)	(4,178)	(4,781)	(5,385)	(5,988)	(6,592)	(7,195)	
4	CWIP - Non-Interest Bearing		8,652	44,867	171,525	440,048	870,119	1,006,784	1,040,194	1,101,982	1,160,853	1,270,573	1,401,344	1,670,319	119,231	
5	Net Investment (Lines 2 + 3 + 4)		$359,739	$425,906	$551,519	$819,439	$1,248,906	$1,384,967	$1,417,773	$1,478,958	$1,537,225	$1,646,342	$1,776,510	$2,044,881	$2,224,223	
6	Average Net Investment			$392,823	$488,713	$685,479	$1,034,172	$1,316,936	$1,401,370	$1,448,366	$1,508,092	$1,591,784	$1,711,426	$1,910,695	$2,134,552	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$620	$771	$1,081	$1,631	$2,077	$2,211	$2,285	$2,379	$2,511	$2,700	$3,014	$3,367	24,648
	b. Equity Component Grossed Up For Taxes	6.17%		$2,018	$2,511	$3,522	$5,314	$6,767	$7,201	$7,442	$7,749	$8,179	$8,794	$9,818	$10,968	80,285
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$556	$604	$603	$603	$603	$603	$603	$603	$603	$603	$603	$603	7,195
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	2,614
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,412	$4,104	$5,425	$7,767	$9,666	$10,233	$10,549	$10,950	$11,512	$12,315	$13,654	$15,157	$114,742
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,412	$4,104	$5,425	$7,767	$9,666	$10,233	$10,549	$10,950	$11,512	$12,315	$13,654	$15,157	$114,742
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,458	2,957	3,908	5,595	6,963	7,372	7,599	7,888	8,293	8,872	9,836	10,919	82,663
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,458	$2,957	$3,908	$5,595	$6,963	$7,372	$7,599	$7,888	$8,293	$8,872	$9,836	$10,919	$82,663

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1155

FPSC EXH No. 19

C10-1156

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Line	362 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$183,331	$346,801	$737,810	$1,181,687	$375,508	$91,798	$169,773	$161,757	$301,474	$359,314	$739,050	$494,429	$5,142,732
	b. Clearings to Plant			172,257	34,384	0	0	0	0	0	0	0	0	0	4,756,286	4,962,928
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,001,574	4,173,831	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	4,208,216	8,964,502	
3	Less: Accumulated Depreciation		(43,203)	(49,206)	(55,467)	(61,779)	(68,091)	(74,404)	(80,716)	(87,028)	(93,341)	(99,653)	(105,965)	(112,278)	(118,590)	
4	CWIP - Non-Interest Bearing		1,699,995	1,711,069	2,023,486	2,761,295	3,942,982	4,318,490	4,410,289	4,580,061	4,741,819	5,043,293	5,402,607	6,141,657	1,879,800	
5	Net Investment (Lines 2 + 3 + 4)		$5,658,366	$5,835,694	$6,176,235	$6,907,732	$8,083,107	$8,452,303	$8,537,789	$8,701,249	$8,856,694	$9,151,856	$9,504,858	$10,237,595	$10,725,712	
6	Average Net Investment			$5,747,030	$6,005,965	$6,541,984	$7,495,419	$8,267,705	$8,495,046	$8,619,519	$8,778,972	$9,004,275	$9,328,357	$9,871,227	$10,481,654	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,066	$9,474	$10,320	$11,824	$13,042	$13,401	$13,597	$13,849	$14,204	$14,715	$15,572	$16,535	155,600
	b. Equity Component Grossed Up For Taxes	6.17%		$29,531	$30,861	$33,616	$38,515	$42,483	$43,651	$44,291	$45,110	$46,268	$47,933	$50,723	$53,859	506,842
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$6,002	$6,261	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	$6,312	75,386
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	$2,483	29,799
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$47,082	$49,080	$52,731	$59,134	$64,321	$65,848	$66,684	$67,755	$69,268	$71,444	$75,090	$79,190	$767,627
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$47,082	$49,080	$52,731	$59,134	$64,321	$65,848	$66,684	$67,755	$69,268	$71,444	$75,090	$79,190	$767,627
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			47,082	49,080	52,731	59,134	64,321	65,848	66,684	67,755	69,268	71,444	75,090	79,190	767,627
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$47,082	$49,080	$52,731	$59,134	$64,321	$65,848	$66,684	$67,755	$69,268	$71,444	$75,090	$79,190	$767,627

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1156

FPSC EXH No. 19

C10-1157

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 123 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line (365)	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$222,947	$123,160	$180,535	$180,537	$205,006	$135,434	$167,007	$162,886	$162,883	$201,323	$162,979	$135,436	$2,040,133
	b. Clearings to Plant			231,594	122,850	180,535	180,537	205,006	135,434	167,007	162,886	162,883	201,323	162,979	135,436	2,048,470
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,937,830	4,169,425	4,292,275	4,472,810	4,653,347	4,858,353	4,993,787	5,160,794	5,323,680	5,486,563	5,687,886	5,850,865	5,986,301	
3	Less: Accumulated Depreciation		(104,335)	(113,195)	(122,576)	(132,234)	(142,298)	(152,768)	(163,699)	(174,935)	(186,547)	(198,525)	(210,870)	(223,668)	(236,832)	
4	CWIP - Non-Interest Bearing		122,476	113,829	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	
5	Net Investment (Lines 2 + 3 + 4)		$3,955,972	$4,170,058	$4,283,837	$4,454,715	$4,625,188	$4,819,724	$4,944,227	$5,099,998	$5,251,272	$5,402,176	$5,591,155	$5,741,336	$5,863,608	
6	Average Net Investment			$4,063,015	$4,226,948	$4,369,276	$4,539,951	$4,722,456	$4,881,975	$5,022,112	$5,175,635	$5,326,724	$5,496,666	$5,666,245	$5,802,472	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,409	$6,668	$6,893	$7,162	$7,450	$7,701	$7,922	$8,165	$8,403	$8,671	$8,939	$9,153	93,535
	b. Equity Component Grossed Up For Taxes	6.17%		$20,878	$21,720	$22,451	$23,328	$24,266	$25,086	$25,806	$26,595	$27,371	$28,244	$29,116	$29,816	304,677
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$8,860	$9,381	$9,658	$10,064	$10,470	$10,931	$11,236	$11,612	$11,978	$12,345	$12,798	$13,164	132,497
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	$2,444	29,324
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$38,591	$40,213	$41,445	$42,998	$44,629	$46,162	$47,408	$48,815	$50,196	$51,704	$53,296	$54,577	$560,033
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$38,591	$40,213	$41,445	$42,998	$44,629	$46,162	$47,408	$48,815	$50,196	$51,704	$53,296	$54,577	$560,033
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			38,591	40,213	41,445	42,998	44,629	46,162	47,408	48,815	50,196	51,704	53,296	54,577	560,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$38,591	$40,213	$41,445	$42,998	$44,629	$46,162	$47,408	$48,815	$50,196	$51,704	$53,296	$54,577	$560,033

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1157

FPSC EXH No. 19

C10-1158

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E
Page 124 of 142

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$605,432	$679,828	$1,267,187	$1,267,200	$1,133,654	$1,133,278	$996,893	$996,851	$996,840	$996,873	$996,856	$1,001,377	$12,072,268
	b. Clearings to Plant			268,000	297,897	1,267,187	1,267,200	1,133,654	1,133,278	996,893	996,851	996,840	996,873	996,856	1,001,377	11,352,905
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$21,521,438	21,789,438	22,087,336	23,354,523	24,621,723	25,755,376	26,888,654	27,885,547	28,882,398	29,879,238	30,876,111	31,872,967	32,874,344	
3	Less: Accumulated Depreciation		(402,518)	(436,593)	(471,093)	(506,065)	(543,043)	(582,027)	(622,807)	(665,380)	(709,532)	(755,263)	(802,572)	(851,459)	(901,924)	
4	CWIP - Non-Interest Bearing		94,335	431,767	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	
5	Net Investment (Lines 2 + 3 + 4)		$21,213,256	$21,784,612	$22,429,940	$23,662,156	$24,892,378	$25,987,047	$27,079,546	$28,033,865	$28,986,564	$29,937,674	$30,887,238	$31,835,207	$32,786,118	
6	Average Net Investment			$21,498,934	$22,107,276	$23,046,048	$24,277,267	$25,439,713	$26,533,296	$27,556,705	$28,510,214	$29,462,119	$30,412,456	$31,361,222	$32,310,662	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,915	$34,874	$36,355	$38,297	$40,131	$41,856	$43,471	$44,975	$46,476	$47,976	$49,472	$50,970	508,769
	b. Equity Component Grossed Up For Taxes	6.17%		$110,471	$113,597	$118,421	$124,748	$130,721	$136,340	$141,599	$146,498	$151,390	$156,273	$161,148	$166,027	1,657,232
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$34,076	$34,500	$34,972	$36,978	$38,984	$40,779	$42,574	$44,152	$45,730	$47,309	$48,887	$50,466	499,407
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0074468		$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	$13,355	160,266
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$191,817	$196,327	$203,103	$213,378	$223,192	$232,331	$240,999	$248,981	$256,952	$264,913	$272,863	$280,818	$2,825,673
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$191,817	$196,327	$203,103	$213,378	$223,192	$232,331	$240,999	$248,981	$256,952	$264,913	$272,863	$280,818	$2,825,673
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			138,189	141,438	146,320	153,722	160,792	167,376	173,620	179,371	185,113	190,848	196,576	202,307	2,035,672
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$138,189	$141,438	$146,320	$153,722	$160,792	$167,376	$173,620	$179,371	$185,113	$190,848	$196,576	$202,307	$2,035,672

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1158

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF expects to incur $143.8M on engineering and construction for the Feeder Hardening work plan through December 31, 2024. In addition, DEF expects to spend an additional $13.8M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to harden 198 feeder line miles in 2024. In addition, engineering and material costs for the 2025 work plan will be incurred allowing for construction to begin in January 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $21.3M on engineering and construction for the Feeder Hardening Pole Replacement and Feeder Hardening Inspections work plan through December 31, 2024.

Progress Summary: DEF expects to replace 1,955 feeder poles while also inspecting 28,221 feeder poles and applying pole treatments as needed in 2024. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description : The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $78.1M on engineering and construction for the Lateral Hardening Overhead work plan through December 31, 2024. In addition, DEF expects to spend an additional $9.3M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to harden 101 miles of lateral overhead lines in 2024. In addition, engineering and material costs for the 2025 work plan will be incurred allowing for construction to begin in January 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $70.8M on engineering and construction for the Lateral Hardening Pole Replacement and Lateral Hardening Inspections work plan through December 31, 2024.

Progress Summary: DEF expects to replace 6,545 lateral poles while also inspecting 72,569 lateral poles and applying pole treatments as needed in 2024. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $42.1M on engineering and construction activities for the SOG-Automation work plan through December 31, 2024. In addition, DEF expects to spend an additional $1.7M in 2024 on engineering and design for the 2025 work plan.

Progress Summary: DEF expects to install 944 automated switching devices in 2024. In addition, engineering on the 2025 targets is ongoing, allowing for construction of the 2025 work plan to begin in January 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $34.6M on engineering and construction activities for the SOG-C&C work plan through December 31, 2024. In addition, DEF expects to spend an additional $0.8M in 2024 on engineering and design for the 2025 work plan.

Progress Summary: DEF expects to complete Self-Optimizing Grid capacity and connectivity work on 150 circuits in 2024. In addition, engineering on the 2025 targets is ongoing, allowing for construction of the 2025 work plan to begin in January 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.
For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $0.3M on engineering activities for the Underground Flood Mitigation work plan through December 31, 2024.

Progress Summary: DEF expects complete engineering on the 2025 targets, allowing for construction of the 2025 work plan to begin in January 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description :

Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $102.3M on engineering and construction activities for the Lateral Hardening Underground work plan through December 31, 2024. In addition, DEF expects to spend an additional $9.6M in 2024 on engineering and design for the 2025 work plan.

Progress Summary: DEF expects to underground 61 miles of lateral overhead lines in 2024. In addition, engineering for the 2025 targets is ongoing, allowing for construction of the 2025 work plan to begin in January 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $117.2M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2024. In addition, DEF expects to spend an additional $2.0M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary:

DEF expects to replace 1,853 poles from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $11.4M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2024. In addition, DEF expects to spend an additional $0.4M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary:

DEF expects to replace 53 towers from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description :

The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $1.6M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2024. In addition, DEF expects to spend an additional $0.9M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary:

DEF expects to install 254 Cathodic Protection measures on its towers from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description :

Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $105K of O&M expenses on inspection activities for the 2024 SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2024. This program does not expect to incur any Capital costs.

Progress Summary:

DEF expects to inspect 820 Towers from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $6.4M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2024. In addition, DEF expects to spend an additional $1.8M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to automate 7 GOAB switches on its system from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.8M on engineering, materials, and construction activities for the 2024 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2024. In addition, DEF expects to spend an additional $0.2M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to replace 63 miles of Overhead Ground wire in its transmission system from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.5M on engineering, materials, and construction activities for the 2024 SPP Substation Hardening- Transmission - Breaker and Electro-Mechanical Relay Replacements work plan by December 31, 2024. In addition, DEF expects to spend an additional $1.2M in 2024 on engineering and materials for the 2025 work plan.

Progress Summary: DEF expects to install 22 Breaker and Electro-Mechanical Relay replacement measures on its transmission system from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur $12.1M on capital activities and $10.9M of O&M activities for the 2024 SPP Vegetation Management - Transmission work plan by December 31, 2024.

Progress Summary: DEF expects to complete transmission IVM activities on 755 miles from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $2.0M on capital activities and $46.9M of O&M activities for the SPP Vegetation Management - Distribution work plan through December 31, 2024.

Progress Summary: DEF expects to complete distribution IVM activities on 4,179 miles by December 31, 2024.

FPSC EXH No. 19

C10-1176

Duke Energy Florida
Cost Recovery Clause
January 2024 - December 2024
Budget Capital Structure and Cost Rates

Docket No. 20230010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 9E

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,799,435	45.08%	10.10%	4.55%	6.09%	0.5075%
2	Long Term Debt	7,824,944	40.08%	4.63%	1.85%	1.85%	0.1542%
3	Short Term Debt	25,815	0.13%	3.66%	0.00%	0.00%	0.0000%
4	Cust Dep Active	144,579	0.74%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,504	0.01%			0.00%	0.0000%
6	Invest Tax Cr	202,784	1.04%	7.50%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,522,257	12.92%			0.00%	0.0000%
8	**Total**	**$ 19,521,316**	**100.00%**		**6.50%**	**8.06%**	**0.6717%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,799,435	53%	10.10%	5.35%	71.1%	0.08%	0.0568%	0.076%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,824,944	47%	4.63%	2.18%	28.9%	0.08%	0.0232%	0.023%
12	ITC Cost Rate	16,624,379	100%		7.52%			0.0800%	0.099%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.166%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.893%
15	**Total Revenue Requirement Rate of Return**	8.059%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology and Order PSC-2022-0357-FOF-EI approving return on equity trigger.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

C10-1176

FPSC EXH No. 20

C10-1297

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 1P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2025 through December 2025

Summary of Projected Period Recovery Amount
(in Dollars)

UPDATED

Line		Energy ($)	Demand ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
	a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	$ -	$ 150,890,058	$ 150,890,058
	b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	40,587,333	40,587,333
	c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	48,622,989	48,622,989
	d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	11,458,972	11,458,972
	e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	34,021,264	34,021,264
	f. Legal, Accounting, and Administrative (N/A)	-	-	-
	g. Total Projected Period Rev. Req.	$ -	$ 285,580,616	$ 285,580,616
2.	Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	$ -	$ (10,259,107)	$ (10,259,107)
3.	Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	$ -	$ (5,364,450)	$ (5,364,450)
4.	Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	$ -	$ 269,957,058	$ 269,957,058

Prior Periods (Over)/Under Recovery Allocation		$ 285,580,616	$ (15,623,558)
Distribution	82%	$ 233,534,310	$ (12,776,206)
Transmission	18%	52,046,305	$ (2,847,352)

C10-1297

FPSC EXH No. 20

C10-1298

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 10,683	$ 10,756	$ 10,936	$ 10,782	$ 11,082	$ 11,353	$ 4,178	$ 4,943	$ 5,049	$ 4,356	$ 4,143	$ 4,036	$ 92,296
	1.2 FH - Wood Pole Replacement & Inspection	D	41,031	40,897	47,269	46,817	53,674	47,800	47,019	48,504	48,173	47,922	52,865	47,299	569,270
	1.3 Lateral Hardening - O/H	D	8,580	8,652	8,797	8,725	8,942	9,130	2,816	3,222	3,294	2,756	2,611	2,539	70,064
	1.4 LH - Wood Pole Replacement & Inspection	D	106,422	106,084	122,690	121,520	139,094	124,075	122,046	125,910	125,047	124,390	136,979	122,770	1,477,027
	1.5 Self-Optimizing Grid - SOG	D	54,748	55,690	57,575	56,633	59,459	60,526	41,621	42,059	43,001	36,161	34,277	33,669	575,419
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		56,455	79,651	58,721	36,629	51,485	83,044	72,806	82,736	60,645	72,422	51,485	53,818	759,897
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		277,920	301,731	305,988	281,106	323,735	335,929	290,485	307,373	285,209	288,006	282,359	264,131	3,543,972
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 168,104	$ 226,836	$ 178,886	$ 128,542	$ 163,089	$ 236,303	$ 211,746	$ 235,256	$ 184,495	$ 211,175	$ 163,472	$ 165,191	$ 2,273,095
	2.2 Structure Hardening - Trans - Tower Upgrades	T	16,368	0	38,316	0	0	0	0	0	42,064	42,064	42,064	42,065	222,941
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	8,553	8,441	8,622	8,866	8,843	8,758	8,623	8,690	8,852	8,688	8,922	9,142	105,000
	2.5 Structure Hardening - Trans - GOAB	T	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,826	33,923
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 195,852	$ 238,104	$ 228,651	$ 140,235	$ 174,759	$ 247,888	$ 223,196	$ 246,773	$ 238,238	$ 264,754	$ 217,285	$ 219,224	$ 2,634,959
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 5,261,032	$ 4,364,882	$ 4,364,882	$ 3,821,772	$ 4,739,715	$ 3,713,633	$ 3,861,760	$ 2,933,351	$ 2,933,351	$ 4,642,041	$ 3,584,601	$ 3,584,601	$ 47,805,621
	3.2 Vegetation Management - Transmission	T	850,901	850,830	865,573	1,253,825	1,466,147	1,471,649	1,152,760	1,152,761	1,006,593	856,447	706,292	584,495	12,218,273
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 6,111,933	$ 5,215,712	$ 5,230,455	$ 5,075,597	$ 6,205,862	$ 5,185,282	$ 5,014,520	$ 4,086,112	$ 3,939,944	$ 5,498,488	$ 4,290,893	$ 4,169,096	$ 60,023,894
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	55,498	665,982
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 665,982
5	SPP Implementation Costs														
	5.1 Distribution	D	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ 22,500	$ -	$ -	$ 225,000
	5.2 Transmission	T	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	0	0	75,000
	Subtotal Implementation Costs		$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ 30,000	$ -	$ -	$ 300,000
6	Total of O&M Programs		$ 6,671,203	$ 5,841,046	$ 5,850,592	$ 5,582,437	$ 6,789,855	$ 5,854,597	$ 5,613,700	$ 4,725,757	$ 4,548,889	$ 6,136,746	$ 4,846,035	$ 4,707,949	$ 67,168,807
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		5,616,950	4,744,612	4,748,868	4,180,876	5,141,449	4,127,560	4,230,244	3,318,723	3,296,559	5,008,046	3,922,459	3,904,230	52,240,575
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		1,054,253	1,096,434	1,101,724	1,401,560	1,648,406	1,727,037	1,383,456	1,407,034	1,252,331	1,128,701	923,577	803,719	14,928,232
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920	0.7036920
	e. Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		6,358,820	5,516,164	5,524,142	5,167,143	6,301,419	5,342,862	5,203,771	4,308,842	4,177,814	5,802,303	4,572,372	4,469,801	62,745,452
11	Total Jurisdictional O&M Revenue Requirements		$ 6,358,820	$ 5,516,164	$ 5,524,142	$ 5,167,143	$ 6,301,419	$ 5,342,862	$ 5,203,771	$ 4,308,842	$ 4,177,814	$ 5,802,303	$ 4,572,372	$ 4,469,801	$ 62,745,452
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 300,420	$ 324,231	$ 328,488	$ 303,606	$ 346,235	$ 358,429	$ 312,985	$ 329,873	$ 307,709	$ 310,506	$ 282,359	$ 264,131	$ 3,768,972
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 300,420	$ 324,231	$ 328,488	$ 303,606	$ 346,235	$ 358,429	$ 312,985	$ 329,873	$ 307,709	$ 310,506	$ 282,359	$ 264,131	$ 3,768,972
13	Overhead: Transmission O&M Programs (System)		$ 203,352	$ 245,604	$ 236,151	$ 147,735	$ 182,259	$ 255,388	$ 230,696	$ 254,273	$ 245,738	$ 272,254	$ 217,285	$ 219,224	$ 2,709,959
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 143,097	$ 172,830	$ 166,178	$ 103,960	$ 128,254	$ 179,714	$ 162,339	$ 178,930	$ 172,924	$ 191,583	$ 152,902	$ 154,266	$ 1,906,976
14	Veg. Management Distribution O&M Programs (System)		$ 5,261,032	$ 4,364,882	$ 4,364,882	$ 3,821,772	$ 4,739,715	$ 3,713,633	$ 3,861,760	$ 2,933,351	$ 2,933,351	$ 4,642,041	$ 3,584,601	$ 3,584,601	$ 47,805,621
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 5,261,032	$ 4,364,882	$ 4,364,882	$ 3,821,772	$ 4,739,715	$ 3,713,633	$ 3,861,760	$ 2,933,351	$ 2,933,351	$ 4,642,041	$ 3,584,601	$ 3,584,601	$ 47,805,621
15	Veg. Management Transmission O&M Programs (System)		$ 850,901	$ 850,830	$ 865,573	$ 1,253,825	$ 1,466,147	$ 1,471,649	$ 1,152,760	$ 1,152,761	$ 1,006,593	$ 856,447	$ 706,292	$ 584,495	$ 12,218,273
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 598,772	$ 598,722	$ 609,097	$ 882,307	$ 1,031,716	$ 1,035,587	$ 811,188	$ 811,189	$ 708,331	$ 602,675	$ 497,012	$ 411,305	$ 8,597,901
16	Underground: Distribution Hardening O&M Programs (System)		$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 665,982
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 55,498	$ 665,982

C10-1298

FPSC EXH No. 20

C10-1299

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	HOMOSASSA 115KV	A272	INVERNESS	669	OH
1.1.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,409	OH
1.1.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,592	OH
1.1.4	CASSELBERRY 69KV	W0022	LONGWOOD	1,446	OH
1.1.5	CASSELBERRY 69KV	W0025	LONGWOOD	1,743	OH
1.1.6	CASSELBERRY 69KV	W0029	LONGWOOD	3,278	OH
1.1.7	CLERMONT 69KV	K601	CLERMONT	4,075	OH
1.1.8	DELEON SPRINGS 115KV	W0034	DELAND	4,455	OH
1.1.9	DINNER LAKE 69KV	K1687	HIGHLANDS	2,266	OH
1.1.10	DINNER LAKE 69KV	K1688	HIGHLANDS	2,392	OH
1.1.11	DINNER LAKE 69KV	K1689	HIGHLANDS	5,322	OH
1.1.12	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	436	OH
1.1.13	KENNETH 115KV	X50	ST. PETERSBURG	1,373	OH
1.1.14	KENNETH 115KV	X53	WALSINGHAM	2,288	OH
1.1.15	LONGWOOD 69KV	M143	LONGWOOD	1,625	OH
1.1.16	LONGWOOD 69KV	M144	JAMESTOWN	2,466	OH
1.1.17	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	891	OH
1.1.18	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	3,041	OH
1.1.19	MONTVERDE 69KV	K4833	CLERMONT	2,410	OH
1.1.20	MONTVERDE 69KV	K4836	CLERMONT	2,571	OH
1.1.21	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	1,695	OH
1.1.22	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	4,795	OH
1.1.23	NORTH LONGWOOD 230KV	M1760	LONGWOOD	2,676	OH
1.1.24	PALM HARBOR 230KV	C753	SEVEN SPRINGS	2,768	OH
1.1.25	PALM HARBOR 230KV	C756	SEVEN SPRINGS	2,022	OH
1.1.26	PALM HARBOR 230KV	C757	SEVEN SPRINGS	2,621	OH
1.1.27	SAFETY HARBOR 115KV	C3523	CLEARWATER	1,859	OH
1.1.28	SAFETY HARBOR 115KV	C3525	CLEARWATER	2,645	OH
1.1.29	SEMINOLE 230KV	J888	WALSINGHAM	632	OH
1.1.30	SEMINOLE 230KV	J893	WALSINGHAM	1,863	OH
1.1.31	SHINGLE CREEK 69KV	K857	BUENA VISTA	1,630	OH
1.1.32	SHINGLE CREEK 69KV	K863	BUENA VISTA	1,770	OH
1.1.33	STARKEY ROAD 69KV	J114	WALSINGHAM	2,457	OH
1.1.34	STARKEY ROAD 69KV	J115	WALSINGHAM	1,103	OH
1.1.35	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,681	OH
1.1.36	VINELAND 69KV	K903	BUENA VISTA	2,445	OH
1.1.37	VINELAND 69KV	K907	BUENA VISTA	1,245	OH
1.1.38	DINNER LAKE 69KV	K1690	HIGHLANDS	744	OH
1.1.39	DINNER LAKE 69KV	K1691	HIGHLANDS	523	OH
1.1.40	DOUGLAS AVENUE 69KV	M1704	APOPKA	132	OH
1.1.41	DOUGLAS AVENUE 69KV	M1709	APOPKA	150	OH
1.1.42	MYRTLE LAKE 230KV	M648	LONGWOOD	65	OH
1.1.43	MYRTLE LAKE 230KV	M649	LONGWOOD	200	OH
1.1.44	MYRTLE LAKE 230KV	M659	LONGWOOD	137	OH
1.1.45	OVIEDO 69KV	W0174	JAMESTOWN	642	OH
1.1.46	WINTER PARK 69KV	W0015	LONGWOOD	96	OH
1.1.47	WINTER PARK 69KV	W0016	LONGWOOD	192	OH
1.1.48	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	214	OH
1.1.49	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	342	OH
1.1.50	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	393	OH
1.1.51	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	388	OH
1.1.52	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	582	OH
1.1.53	ODESSA 69KV	C4320	SEVEN SPRINGS	272	OH
1.1.54	CABBAGE ISLAND 69KV	K1614	LAKE WALES	193	OH
1.1.55	CABBAGE ISLAND 69KV	K1616	LAKE WALES	265	OH
1.1.56	ISLEWORTH 69KV	K789	BUENA VISTA	178	OH
1.1.57	LAKE WILSON 69KV	K883	BUENA VISTA	289	OH
1.1.58	LAKE WILSON 69KV	K884	BUENA VISTA	28	OH
1.1.59	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	115	OH
1.1.60	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	310	OH
	Subtotal			88,102	

C10-1299

FPSC EXH No. 20

C10-1300

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	142	OH
	1.1.62	TAFT 69KV	K1023	S. E. ORLANDO	247	OH
	1.1.63	TAFT 69KV	K1025	BUENA VISTA	157	OH
	1.1.64	DUNEDIN 69KV	C102	CLEARWATER	158	OH
	1.1.65	FORTIETH STREET 230KV	X81	ST. PETERSBURG	187	OH
	1.1.66	FORTIETH STREET 230KV	X82	ST. PETERSBURG	191	OH
	1.1.67	FORTIETH STREET 230KV	X84	ST. PETERSBURG	235	OH
	1.1.68	FORTIETH STREET 230KV	X85	ST. PETERSBURG	146	OH
	1.1.69	LARGO 230KV	J406	CLEARWATER	226	OH
	1.1.70	LARGO 230KV	J407	CLEARWATER	259	OH
	1.1.71	LARGO 230KV	J409	CLEARWATER	211	OH
	1.1.72	MAXIMO 115KV	X143	ST. PETERSBURG	246	OH
	1.1.73	MAXIMO 115KV	X146	ST. PETERSBURG	321	OH
	1.1.74	MAXIMO 115KV	X147	ST. PETERSBURG	250	OH
	1.1.75	MAXIMO 115KV	X150	ST. PETERSBURG	194	OH
	1.1.76	MAXIMO 115KV	X151	ST. PETERSBURG	141	OH
	1.1.77	MAXIMO 115KV	X142	ST. PETERSBURG	128	OH
	1.1.78	NORTHEAST 230KV	X284	ST. PETERSBURG	292	OH
	1.1.79	NORTHEAST 230KV	X287	ST. PETERSBURG	282	OH
	1.1.80	NORTHEAST 230KV	X289	ST. PETERSBURG	181	OH
		Subtotal			4,194	
		Total Feeder Hardening			**92,296**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			16,966	OH
		Feeder Hardening Wood Pole Inspection Total			552,304	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**569,270**	OH
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**	**O&M Expenditures**	**OH or UG**
	1.3.1	BONNET CREEK 69KV	K976	BUENA VISTA	366	OH
	1.3.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	153	OH
	1.3.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	683	OH
	1.3.4	CASSELBERRY 69KV	W0022	LONGWOOD	652	OH
	1.3.5	CASSELBERRY 69KV	W0025	LONGWOOD	520	OH
	1.3.6	CASSELBERRY 69KV	W0027	JAMESTOWN	1,437	OH
	1.3.7	CASSELBERRY 69KV	W0029	LONGWOOD	1,058	OH
	1.3.8	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	3,826	OH
	1.3.9	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	7,041	OH
	1.3.10	CLERMONT 69KV	K601	CLERMONT	1,246	OH
	1.3.11	CLERMONT 69KV	K605	CLERMONT	722	OH
	1.3.12	DELEON SPRINGS 115KV	W0034	DELAND	9,977	OH
	1.3.13	DINNER LAKE 69KV	K1687	HIGHLANDS	2,124	OH
	1.3.14	DINNER LAKE 69KV	K1688	HIGHLANDS	2,543	OH
	1.3.15	DINNER LAKE 69KV	K1689	HIGHLANDS	2,910	OH
	1.3.16	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	113	OH
	1.3.17	KENNETH 115KV	X50	ST. PETERSBURG	1,784	OH
	1.3.18	KENNETH 115KV	X53	WALSINGHAM	1,591	OH
	1.3.19	LONGWOOD 69KV	M143	LONGWOOD	2,823	OH
	1.3.20	LONGWOOD 69KV	M144	JAMESTOWN	1,418	OH
	1.3.21	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	197	OH
	1.3.22	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	448	OH
	1.3.23	MONTVERDE 69KV	K4833	CLERMONT	1,159	OH
	1.3.24	MONTVERDE 69KV	K4836	CLERMONT	356	OH
	1.3.25	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	135	OH
	1.3.26	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,175	OH
	1.3.27	NORTH LONGWOOD 230KV	M1760	LONGWOOD	2,925	OH
		Subtotal			50,381	

C10-1300

Duke Energy Florida
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Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.28 PALM HARBOR 230KV	C753	SEVEN SPRINGS	638	OH
	1.3.29 PALM HARBOR 230KV	C756	SEVEN SPRINGS	1,469	OH
	1.3.30 PALM HARBOR 230KV	C757	SEVEN SPRINGS	1,089	OH
	1.3.31 SAFETY HARBOR 115KV	C3523	CLEARWATER	488	OH
	1.3.32 SAFETY HARBOR 115KV	C3525	CLEARWATER	980	OH
	1.3.33 SEMINOLE 230KV	J888	WALSINGHAM	100	OH
	1.3.34 SEMINOLE 230KV	J893	WALSINGHAM	949	OH
	1.3.35 SHINGLE CREEK 69KV	K857	BUENA VISTA	103	OH
	1.3.36 SHINGLE CREEK 69KV	K863	BUENA VISTA	172	OH
	1.3.37 STARKEY ROAD 69KV	J114	WALSINGHAM	1,084	OH
	1.3.38 STARKEY ROAD 69KV	J115	WALSINGHAM	501	OH
	1.3.39 TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,532	OH
	1.3.40 VINELAND 69KV	K903	BUENA VISTA	2,321	OH
	1.3.41 VINELAND 69KV	K907	BUENA VISTA	398	OH
	1.3.42 WALSINGHAM 69KV	J555	WALSINGHAM	627	OH
	1.3.43 DINNER LAKE 69KV	K1690	HIGHLANDS	733	OH
	1.3.44 DINNER LAKE 69KV	K1691	HIGHLANDS	364	OH
	1.3.45 DOUGLAS AVENUE 69KV	M1704	APOPKA	79	OH
	1.3.46 DOUGLAS AVENUE 69KV	M1709	APOPKA	41	OH
	1.3.47 MYRTLE LAKE 230KV	M648	LONGWOOD	20	OH
	1.3.48 MYRTLE LAKE 230KV	M649	LONGWOOD	7	OH
	1.3.49 MYRTLE LAKE 230KV	M659	LONGWOOD	28	OH
	1.3.50 OVIEDO 69KV	W0175	JAMESTOWN	59	OH
	1.3.51 WINTER PARK 69KV	W0015	LONGWOOD	244	OH
	1.3.52 WINTER PARK 69KV	W0016	LONGWOOD	77	OH
	1.3.53 ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	143	OH
	1.3.54 ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	274	OH
	1.3.55 FLORA-MAR 115KV	C4002	SEVEN SPRINGS	214	OH
	1.3.56 FLORA-MAR 115KV	C4009	SEVEN SPRINGS	146	OH
	1.3.57 ODESSA 69KV	C4320	SEVEN SPRINGS	111	OH
	1.3.58 CABBAGE ISLAND 69KV	K1614	LAKE WALES	19	OH
	1.3.59 CABBAGE ISLAND 69KV	K1616	LAKE WALES	17	OH
	1.3.60 ISLEWORTH 69KV	K789	BUENA VISTA	18	OH
	1.3.61 LAKE WILSON 69KV	K883	BUENA VISTA	3	OH
	1.3.62 LAKE WILSON 69KV	K884	BUENA VISTA	23	OH
	1.3.63 NARCOOSSEE 69KV	W0212	S. E. ORLANDO	315	OH
	1.3.64 NARCOOSSEE 69KV	W0213	S. E. ORLANDO	103	OH
	1.3.65 NARCOOSSEE 69KV	W0217	S. E. ORLANDO	30	OH
	1.3.66 TAFT 69KV	K1023	S. E. ORLANDO	222	OH
	1.3.67 TAFT 69KV	K1025	BUENA VISTA	91	OH
	1.3.68 DUNEDIN 69KV	C102	CLEARWATER	170	OH
	1.3.69 FORTIETH STREET 230KV	X81	ST. PETERSBURG	353	OH
	1.3.70 FORTIETH STREET 230KV	X82	ST. PETERSBURG	197	OH
	1.3.71 FORTIETH STREET 230KV	X84	ST. PETERSBURG	602	OH
	1.3.72 FORTIETH STREET 230KV	X85	ST. PETERSBURG	370	OH
	1.3.73 LARGO 230KV	J406	CLEARWATER	392	OH
	1.3.74 LARGO 230KV	J407	CLEARWATER	205	OH
	1.3.75 LARGO 230KV	J409	CLEARWATER	49	OH
	1.3.76 MAXIMO 115KV	X143	ST. PETERSBURG	205	OH
	1.3.77 MAXIMO 115KV	X146	ST. PETERSBURG	431	OH
	1.3.78 MAXIMO 115KV	X147	ST. PETERSBURG	102	OH
	1.3.79 MAXIMO 115KV	X150	ST. PETERSBURG	367	OH
	1.3.80 MAXIMO 115KV	X151	ST. PETERSBURG	104	OH
	1.3.81 MAXIMO 115KV	X142	ST. PETERSBURG	95	OH
	1.3.82 NORTHEAST 230KV	X284	ST. PETERSBURG	77	OH
	1.3.83 NORTHEAST 230KV	X287	ST. PETERSBURG	81	OH
	1.3.84 NORTHEAST 230KV	X289	ST. PETERSBURG	49	OH
	Subtotal			19,683	
	Total Lateral Hardening - O/H			**70,064**	
	1.4 Lateral Hardening Wood Pole Replacement & Inspection Total				
	Lateral Hardening Wood Pole Replacement Total			56,798	OH
	Lateral Hardening Wood Pole Inspection Total			1,420,229	OH
	Lateral Hardening Wood Pole Replacement & Inspection Total			**1,477,027**	OH

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 COLEMAN 69KV	A105	OCALA	396	OH
	1.5.2 ROSS PRAIRIE 230KV	A112	INVERNESS	438	OH
	1.5.3 WILLISTON 69KV	A124	MONTICELLO	1,753	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	877	OH
	1.5.5 CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	449	OH
	1.5.6 CRYSTAL RIVER NORTH 115KV	A161	INVERNESS	449	OH
	1.5.7 CRYSTAL RIVER NORTH 115KV	A162	INVERNESS	449	OH
	1.5.8 ARCHER 230KV	A195	MONTICELLO	438	OH
	1.5.9 ARCHER 230KV	A196	MONTICELLO	438	OH
	1.5.10 ADAMS 69KV	A199	INVERNESS	449	OH
	1.5.11 ADAMS 69KV	A200	INVERNESS	438	OH
	1.5.12 ZUBER 69KV	A202	OCALA	449	OH
	1.5.13 ZUBER 69KV	A205	OCALA	449	OH
	1.5.14 TWIN COUNTY RANCH 115KV	A216	INVERNESS	449	OH
	1.5.15 TWIN COUNTY RANCH 115KV	A218	INVERNESS	449	OH
	1.5.16 TWIN COUNTY RANCH 115KV	A219	INVERNESS	449	OH
	1.5.17 TWIN COUNTY RANCH 115KV	A221	INVERNESS	449	OH
	1.5.18 EAGLES NEST 69KV	A228	OCALA	449	OH
	1.5.19 LADY LAKE 69KV	A243	OCALA	877	OH
	1.5.20 LADY LAKE 69KV	A245	OCALA	877	OH
	1.5.21 LADY LAKE 69KV	A246	OCALA	438	OH
	1.5.22 CIRCLE SQUARE 69KV	A250	INVERNESS	396	OH
	1.5.23 CIRCLE SQUARE 69KV	A251	INVERNESS	396	OH
	1.5.24 CIRCLE SQUARE 69KV	A253	INVERNESS	449	OH
	1.5.25 TANGERINE 115KV	A262	INVERNESS	449	OH
	1.5.26 TANGERINE 115KV	A263	INVERNESS	449	OH
	1.5.27 TANGERINE 115KV	A264	INVERNESS	449	OH
	1.5.28 CITRUS HILLS 115KV	A282	INVERNESS	877	OH
	1.5.29 CITRUS HILLS 115KV	A283	INVERNESS	449	OH
	1.5.30 CITRUS HILLS 115KV	A284	INVERNESS	449	OH
	1.5.31 CITRUS HILLS 115KV	A286	INVERNESS	396	OH
	1.5.32 BELLEVIEW 69KV	A3	OCALA	396	OH
	1.5.33 ORANGE BLOSSOM 69KV	A309	OCALA	2,191	OH
	1.5.34 ORANGE BLOSSOM 69KV	A310	OCALA	1,315	OH
	1.5.35 WEIRSDALE 69KV	A321	OCALA	877	OH
	1.5.36 RAINBOW SPRINGS 69KV	A368	INVERNESS	449	OH
	1.5.37 RAINBOW SPRINGS 69KV	A369	INVERNESS	449	OH
	1.5.38 ORANGE BLOSSOM 69KV	A388	OCALA	877	OH
	1.5.39 ORANGE BLOSSOM 69KV	A389	OCALA	438	OH
	1.5.40 WILDWOOD CITY 69KV	A395	OCALA	396	OH
	1.5.41 PINE RIDGE 115KV	A422	INVERNESS	449	OH
	1.5.42 PINE RIDGE 115KV	A423	INVERNESS	449	OH
	1.5.43 PINE RIDGE 115KV	A425	INVERNESS	449	OH
	1.5.44 HERNANDO AIRPORT 115KV	A430	INVERNESS	396	OH
	1.5.45 HERNANDO AIRPORT 115KV	A431	INVERNESS	396	OH
	1.5.46 GEORGIA PACIFIC 69KV	A45	MONTICELLO	396	OH
	1.5.47 HOLDER 230KV	A47	INVERNESS	396	OH
	1.5.48 HOLDER 230KV	A48	INVERNESS	1,753	OH
	1.5.49 LAKE WEIR 69KV	A61	OCALA	396	OH
	1.5.50 LAKE WEIR 69KV	A64	OCALA	877	OH
	1.5.51 DUNNELLON TOWN 69KV	A68	INVERNESS	396	OH
	1.5.52 DUNNELLON TOWN 69KV	A69	INVERNESS	449	OH
	1.5.53 DUNNELLON TOWN 69KV	A70	INVERNESS	449	OH
	1.5.54 DUNNELLON TOWN 69KV	A71	INVERNESS	449	OH
	1.5.55 BEVERLY HILLS 115KV	A72	INVERNESS	396	OH
	1.5.56 BEVERLY HILLS 115KV	A73	INVERNESS	449	OH
	1.5.57 BEVERLY HILLS 115KV	A74	INVERNESS	449	OH
	1.5.58 BEVERLY HILLS 115KV	A75	INVERNESS	396	OH
	1.5.59 INVERNESS 115KV	A81	INVERNESS	449	OH
	1.5.60 INVERNESS 115KV	A82	INVERNESS	449	OH
	Subtotal			34,353	

FPSC EXH No. 20

C10-1303

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.61	INVERNESS 115KV	A83	INVERNESS	449	OH
	1.5.62	INVERNESS 115KV	A84	INVERNESS	449	OH
	1.5.63	INVERNESS 115KV	A85	INVERNESS	396	OH
	1.5.64	TRENTON 69KV	A90	MONTICELLO	449	OH
	1.5.65	BROOKSVILLE 115KV	A95	INVERNESS	396	OH
	1.5.66	BROOKSVILLE 115KV	A96	INVERNESS	449	OH
	1.5.67	BROOKSVILLE 115KV	A97	INVERNESS	449	OH
	1.5.68	BROOKSVILLE 115KV	A98	INVERNESS	449	OH
	1.5.69	BELLEAIR 69KV	C1007	CLEARWATER	1,315	OH
	1.5.70	DENHAM 69KV	C151	SEVEN SPRINGS	396	OH
	1.5.71	DENHAM 69KV	C152	SEVEN SPRINGS	396	OH
	1.5.72	DENHAM 69KV	C156	SEVEN SPRINGS	449	OH
	1.5.73	DENHAM 69KV	C157	SEVEN SPRINGS	449	OH
	1.5.74	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	2,191	OH
	1.5.75	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	396	OH
	1.5.76	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	396	OH
	1.5.77	ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	1,753	OH
	1.5.78	ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	877	OH
	1.5.79	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	877	OH
	1.5.80	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	449	OH
	1.5.81	SAFETY HARBOR 115KV	C3521	CLEARWATER	438	OH
	1.5.82	SAFETY HARBOR 115KV	C3524	CLEARWATER	1,315	OH
	1.5.83	SAFETY HARBOR 115KV	C3528	CLEARWATER	438	OH
	1.5.84	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	4,986	OH
	1.5.85	ANCLOTE PLANT 230KV	C4204	SEVEN SPRINGS	396	OH
	1.5.86	ODESSA 69KV	C4320	SEVEN SPRINGS	2,519	OH
	1.5.87	CURLEW 115KV	C4972	SEVEN SPRINGS	396	OH
	1.5.88	CURLEW 115KV	C4976	SEVEN SPRINGS	396	OH
	1.5.89	ALDERMAN 115KV	C5000	SEVEN SPRINGS	438	OH
	1.5.90	ALDERMAN 115KV	C5003	SEVEN SPRINGS	1,315	OH
	1.5.91	ALDERMAN 115KV	C5008	SEVEN SPRINGS	877	OH
	1.5.92	ALDERMAN 115KV	C5011	SEVEN SPRINGS	2,191	OH
	1.5.93	ALDERMAN 115KV	C5012	SEVEN SPRINGS	438	OH
	1.5.94	ALDERMAN 115KV	C5013	SEVEN SPRINGS	2,191	OH
	1.5.95	MORGAN ROAD	C52	SEVEN SPRINGS	396	OH
	1.5.96	MORGAN ROAD	C53	SEVEN SPRINGS	396	OH
	1.5.97	MORGAN ROAD	C54	SEVEN SPRINGS	449	OH
	1.5.98	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	396	OH
	1.5.99	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	396	OH
	1.5.100	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	396	OH
	1.5.101	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	396	OH
	1.5.102	MORGAN ROAD	C55	SEVEN SPRINGS	396	OH
	1.5.103	MORGAN ROAD	C56	SEVEN SPRINGS	449	OH
	1.5.104	BAYVIEW 115KV	C651	CLEARWATER	877	OH
	1.5.105	BAYVIEW 115KV	C658	CLEARWATER	438	OH
	1.5.106	PALM HARBOR 230KV	C752	SEVEN SPRINGS	1,315	OH
	1.5.107	ZEPHYRHILLS 69KV	C851	ZEPHYRHILLS	396	OH
	1.5.108	ZEPHYRHILLS 69KV	C852	ZEPHYRHILLS	449	OH
	1.5.109	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	438	OH
	1.5.110	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	396	OH
	1.5.111	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	877	OH
	1.5.112	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	1,753	OH
	1.5.113	EAST CLEARWATER 230KV	C903	CLEARWATER	449	OH
	1.5.114	EAST CLEARWATER 230KV	C906	CLEARWATER	877	OH
	1.5.115	ELFERS 115KV	C951	SEVEN SPRINGS	396	OH
	1.5.116	STARKEY ROAD 69KV	J113	WALSINGHAM	877	OH
	1.5.117	STARKEY ROAD 69KV	J114	WALSINGHAM	438	OH
	1.5.118	STARKEY ROAD 69KV	J115	WALSINGHAM	877	OH
	1.5.119	TAYLOR AVENUE	J2901	WALSINGHAM	1,753	OH
	1.5.120	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	1,315	OH
		Subtotal			49,362	

C10-1303

FPSC EXH No. 20

C10-1304

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	TAYLOR AVENUE 69KV	J2903	CLEARWATER	2,191	OH
	1.5.122	TAYLOR AVENUE 69KV	J2904	CLEARWATER	1,315	OH
	1.5.123	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	438	OH
	1.5.124	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	2,191	OH
	1.5.125	LARGO 230KV	J404	CLEARWATER	2,630	OH
	1.5.126	LARGO 230KV	J406	CLEARWATER	3,448	OH
	1.5.127	LARGO 230KV	J408	CLEARWATER	877	OH
	1.5.128	LARGO 230KV	J409	CLEARWATER	1,315	OH
	1.5.129	TRI CITY 115KV	J5030	CLEARWATER	877	OH
	1.5.130	TRI CITY 115KV	J5034	CLEARWATER	1,315	OH
	1.5.131	TRI CITY 115KV	J5038	CLEARWATER	1,315	OH
	1.5.132	TRI CITY 115KV	J5040	CLEARWATER	877	OH
	1.5.133	WALSINGHAM 69KV	J551	WALSINGHAM	1,753	OH
	1.5.134	WALSINGHAM 69KV	J553	WALSINGHAM	1,315	OH
	1.5.135	WALSINGHAM 69KV	J554	WALSINGHAM	3,068	OH
	1.5.136	WALSINGHAM 69KV	J555	WALSINGHAM	438	OH
	1.5.137	ULMERTON WEST 69KV	J682	CLEARWATER	1,315	OH
	1.5.138	ULMERTON WEST 69KV	J684	WALSINGHAM	2,191	OH
	1.5.139	ULMERTON WEST 69KV	J690	WALSINGHAM	2,191	OH
	1.5.140	SEMINOLE 230KV	J888	WALSINGHAM	438	OH
	1.5.141	SEMINOLE 230KV	J891	WALSINGHAM	877	OH
	1.5.142	SEMINOLE 230KV	J893	WALSINGHAM	438	OH
	1.5.143	SEMINOLE 230KV	J894	WALSINGHAM	4,821	OH
	1.5.144	SEMINOLE 230KV	J895	WALSINGHAM	3,944	OH
	1.5.145	FROSTPROOF 69KV	K101	LAKE WALES	396	OH
	1.5.146	TAFT 69KV	K1023	S. E. ORLANDO	476	OH
	1.5.147	TAFT 69KV	K1027	S. E. ORLANDO	449	OH
	1.5.148	EAST LAKE WALES 69KV	K1032	LAKE WALES	449	OH
	1.5.149	REEDY LAKE 69KV	K1104	WINTER GARDEN	1,315	OH
	1.5.150	REEDY LAKE 69KV	K1108	BUENA VISTA	396	OH
	1.5.151	SUN N LAKES 69KV	K1135	HIGHLANDS	449	OH
	1.5.152	SUN N LAKES 69KV	K1136	HIGHLANDS	396	OH
	1.5.153	BABSON PARK 69KV	K1196	LAKE WALES	1,315	OH
	1.5.154	BONNET CREEK 69KV	K1231	BUENA VISTA	2,630	OH
	1.5.155	POINCIANA 69KV	K1237	LAKE WALES	396	OH
	1.5.156	SUN N LAKES 69KV	K1297	HIGHLANDS	396	OH
	1.5.157	SUN N LAKES 69KV	K1300	HIGHLANDS	449	OH
	1.5.158	FOUR CORNERS 69KV	K1406	BUENA VISTA	877	OH
	1.5.159	LEISURE LAKES 69KV	K1415	HIGHLANDS	396	OH
	1.5.160	COUNTRY OAKS 69KV	K1443	LAKE WALES	449	OH
	1.5.161	MIDWAY 69KV	K1472	LAKE WALES	449	OH
	1.5.162	MIDWAY 69KV	K1473	LAKE WALES	396	OH
	1.5.163	MIDWAY 69KV	K1475	LAKE WALES	396	OH
	1.5.164	BARNUM CITY 69KV	K1501	BUENA VISTA	449	OH
	1.5.165	BARNUM CITY 69KV	K1503	BUENA VISTA	877	OH
	1.5.166	POINCIANA 69KV	K1509	LAKE WALES	396	OH
	1.5.167	WEST DAVENPORT 69KV	K1524	LAKE WALES	396	OH
	1.5.168	POINCIANA 69KV	K1556	LAKE WALES	396	OH
	1.5.169	CABBAGE ISLAND 69KV	K1614	LAKE WALES	1,502	OH
	1.5.170	DINNER LAKE 69KV	K1689	HIGHLANDS	438	OH
	1.5.171	LAKEWOOD 69KV	K1705	HIGHLANDS	449	OH
	1.5.172	LAKEWOOD 69KV	K1706	HIGHLANDS	396	OH
	1.5.173	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	1,753	OH
	1.5.174	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	1,753	OH
	1.5.175	CHAMPIONS GATE 69KV	K1766	LAKE WALES	1,315	OH
	1.5.176	CROOKED LAKE 69KV	K1771	LAKE WALES	449	OH
	1.5.177	CROOKED LAKE 69KV	K1772	LAKE WALES	396	OH
	1.5.178	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	438	OH
	1.5.179	HAINES CITY 69KV	K18	LAKE WALES	1,753	OH
	1.5.180	NORTHRIDGE 69KV	K1822	LAKE WALES	396	OH
		Subtotal			67,609	

C10-1304

FPSC EXH No. 20

C10-1305

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	449	OH
	1.5.182	HAINES CITY 69KV	K19	LAKE WALES	449	OH
	1.5.183	HAINES CITY 69KV	K20	LAKE WALES	1,753	OH
	1.5.184	WINTER GARDEN 69KV	K205	WINTER GARDEN	1,753	OH
	1.5.185	WINTER GARDEN 69KV	K207	WINTER GARDEN	438	OH
	1.5.186	HAINES CITY 69KV	K21	LAKE WALES	449	OH
	1.5.187	ORANGEWOOD 69KV	K228	BUENA VISTA	877	OH
	1.5.188	LAKE BRYAN 230KV	K230	BUENA VISTA	396	OH
	1.5.189	LAKE BRYAN 230KV	K232	BUENA VISTA	1,753	OH
	1.5.190	LAKE BRYAN 230KV	K239	BUENA VISTA	449	OH
	1.5.191	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	449	OH
	1.5.192	LAKE BRYAN 230KV	K240	BUENA VISTA	449	OH
	1.5.193	LAKE BRYAN 230KV	K246	BUENA VISTA	449	OH
	1.5.194	CELEBRATION 69KV	K2701	BUENA VISTA	1,315	OH
	1.5.195	CELEBRATION 69KV	K2703	BUENA VISTA	1,753	OH
	1.5.196	CELEBRATION 69KV	K2704	BUENA VISTA	1,753	OH
	1.5.197	CELEBRATION 69KV	K2706	BUENA VISTA	1,753	OH
	1.5.198	OKAHUMPKA 69KV	K284	CLERMONT	396	OH
	1.5.199	OKAHUMPKA 69KV	K287	CLERMONT	1,315	OH
	1.5.200	DESOTO CITY 69KV	K3221	HIGHLANDS	396	OH
	1.5.201	DESOTO CITY 69KV	K3222	HIGHLANDS	449	OH
	1.5.202	DUNDEE 230KV	K3246	LAKE WALES	449	OH
	1.5.203	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	1,315	OH
	1.5.204	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	2,191	OH
	1.5.205	BARNUM CITY 69KV	K3360	BUENA VISTA	438	OH
	1.5.206	BARNUM CITY 69KV	K3362	BUENA VISTA	3,068	OH
	1.5.207	BARNUM CITY 69KV	K3364	BUENA VISTA	2,630	OH
	1.5.208	BARNUM CITY	K3366	BUENA VISTA	2,191	OH
	1.5.209	AVALON 230KV	K37	WINTER GARDEN	2,191	OH
	1.5.210	HUNTERS CREEK 69KV	K40	BUENA VISTA	396	OH
	1.5.211	HUNTERS CREEK 69KV	K42	BUENA VISTA	438	OH
	1.5.212	HUNTERS CREEK 69KV	K43	BUENA VISTA	396	OH
	1.5.213	HUNTERS CREEK 69KV	K48	BUENA VISTA	396	OH
	1.5.214	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	1,315	OH
	1.5.215	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	1,315	OH
	1.5.216	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	2,191	OH
	1.5.217	MONTVERDE 69KV	K4833	CLERMONT	2,630	OH
	1.5.218	MONTVERDE 69KV	K4836	CLERMONT	877	OH
	1.5.219	MONTVERDE 69KV	K4837	CLERMONT	877	OH
	1.5.220	MONTVERDE 69KV	K4840	CLERMONT	877	OH
	1.5.221	MONTVERDE 69KV	K4841	CLERMONT	1,753	OH
	1.5.222	MONTVERDE 69KV	K4845	CLERMONT	438	OH
	1.5.223	HUNTERS CREEK 69KV	K49	BUENA VISTA	1,753	OH
	1.5.224	LOUGHMAN 69KV	K5079	LAKE WALES	438	OH
	1.5.225	LAKE WALES 69KV	K56	LAKE WALES	449	OH
	1.5.226	CYPRESSWOOD 69KV	K561	LAKE WALES	449	OH
	1.5.227	LAKE WALES 69KV	K57	LAKE WALES	2,191	OH
	1.5.228	LAKE WALES 69KV	K58	LAKE WALES	438	OH
	1.5.229	CLERMONT 69KV	K601	CLERMONT	1,753	OH
	1.5.230	CLERMONT 69KV	K605	CLERMONT	1,753	OH
	1.5.231	CLERMONT 69KV	K606	CLERMONT	1,753	OH
	1.5.232	CLERMONT 69KV	K607	CLERMONT	1,753	OH
	1.5.233	POINCIANA NORTH 69KV	K629	LAKE WALES	449	OH
	1.5.234	POINCIANA NORTH 69KV	K631	LAKE WALES	396	OH
	1.5.235	GROVELAND 69KV	K673	CLERMONT	449	OH
	1.5.236	ISLEWORTH 69KV	K789	BUENA VISTA	3,779	OH
	1.5.237	GIFFORD 230KV	K83	BUENA VISTA	396	OH
	1.5.238	GIFFORD 230KV	K84	BUENA VISTA	396	OH
	1.5.239	SHINGLE CREEK 69KV	K857	BUENA VISTA	1,315	OH
	1.5.240	SHINGLE CREEK 69KV	K861	BUENA VISTA	2,191	OH
		Subtotal			69,720	

C10-1305

FPSC EXH No. 20

C10-1306

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	SHINGLE CREEK 69KV	K863	BUENA VISTA	1,315	OH
	1.5.242	WEST LAKE WALES 230KV	K866	LAKE WALES	449	OH
	1.5.243	LAKE WILSON 69KV	K883	BUENA VISTA	2,730	OH
	1.5.244	VINELAND 69KV	K907	BUENA VISTA	877	OH
	1.5.245	VINELAND 69KV	K910	BUENA VISTA	877	OH
	1.5.246	VINELAND 69KV	K913	BUENA VISTA	2,191	OH
	1.5.247	VINELAND	K919	BUENA VISTA	2,630	OH
	1.5.248	MINNEOLA 69KV	K946	CLERMONT	449	OH
	1.5.249	MINNEOLA 69KV	K949	CLERMONT	396	OH
	1.5.250	BOGGY MARSH 69KV	K959	BUENA VISTA	449	OH
	1.5.251	BONNET CREEK 69KV	K973	BUENA VISTA	438	OH
	1.5.252	BONNET CREEK 69KV	K976	BUENA VISTA	877	OH
	1.5.253	WEKIVA 230KV	M104	APOPKA	449	OH
	1.5.254	EUSTIS SOUTH 69KV	M1054	APOPKA	449	OH
	1.5.255	EUSTIS SOUTH 69KV	M1055	APOPKA	449	OH
	1.5.256	EUSTIS SOUTH 69KV	M1056	APOPKA	396	OH
	1.5.257	EUSTIS SOUTH 69KV	M1057	APOPKA	449	OH
	1.5.258	EUSTIS SOUTH 69KV	M1058	APOPKA	449	OH
	1.5.259	EUSTIS SOUTH 69KV	M1059	APOPKA	449	OH
	1.5.260	WEKIVA 230KV	M106	APOPKA	449	OH
	1.5.261	WEKIVA 230KV	M109	APOPKA	449	OH
	1.5.262	WEKIVA 230KV	M110	APOPKA	449	OH
	1.5.263	EATONVILLE 69KV	M1135	LONGWOOD	396	OH
	1.5.264	EATONVILLE 69KV	M1137	APOPKA	449	OH
	1.5.265	EATONVILLE 69KV	M1138	LONGWOOD	449	OH
	1.5.266	LISBON 69KV	M1517	APOPKA	438	OH
	1.5.267	LISBON 69KV	M1518	APOPKA	396	OH
	1.5.268	LISBON 69KV	M1519	APOPKA	396	OH
	1.5.269	LISBON 69KV	M1520	APOPKA	449	OH
	1.5.270	DOUGLAS AVENUE 69KV	M1704	APOPKA	409	OH
	1.5.271	DOUGLAS AVENUE 69KV	M1706	APOPKA	488	OH
	1.5.272	NORTH LONGWOOD 230KV	M1749	LONGWOOD	877	OH
	1.5.273	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	438	OH
	1.5.274	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	1,315	OH
	1.5.275	NORTH LONGWOOD 230KV	M1760	LONGWOOD	438	OH
	1.5.276	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,315	OH
	1.5.277	NORTH LONGWOOD 230KV	M1763	LONGWOOD	877	OH
	1.5.278	WOODSMERE 230KV	M253	WINTER GARDEN	449	OH
	1.5.279	WOODSMERE 230KV	M254	LONGWOOD	449	OH
	1.5.280	ZELLWOOD 69KV	M31	APOPKA	449	OH
	1.5.281	ZELLWOOD 69KV	M32	APOPKA	449	OH
	1.5.282	CLARCONA 69KV	M339	WINTER GARDEN	449	OH
	1.5.283	LOCKHART 230KV	M408	WINTER GARDEN	449	OH
	1.5.284	LOCKHART 230KV	M412	APOPKA	449	OH
	1.5.285	LAKE EMMA 230KV	M425	LONGWOOD	438	OH
	1.5.286	LAKE EMMA 230KV	M426	LONGWOOD	2,191	OH
	1.5.287	LAKE EMMA 230KV	M428	LONGWOOD	1,753	OH
	1.5.288	UMATILLA 69KV	M4405	APOPKA	449	OH
	1.5.289	UMATILLA 69KV	M4407	APOPKA	396	OH
	1.5.290	UMATILLA 69KV	M4408	APOPKA	438	OH
	1.5.291	BAY RIDGE 69KV	M445	APOPKA	449	OH
	1.5.292	BAY RIDGE 69KV	M447	APOPKA	449	OH
	1.5.293	BAY RIDGE 69KV	M451	APOPKA	449	OH
	1.5.294	BAY RIDGE 69KV	M453	APOPKA	449	OH
	1.5.295	PIEDMONT 230KV	M472	APOPKA	449	OH
	1.5.296	PIEDMONT 230KV	M473	APOPKA	396	OH
	1.5.297	PIEDMONT 230KV	M474	APOPKA	449	OH
	1.5.298	PIEDMONT 230KV	M475	APOPKA	396	OH
	1.5.299	PIEDMONT 230KV	M477	APOPKA	449	OH
	1.5.300	PIEDMONT 230KV	M478	APOPKA	396	OH
		Subtotal			40,391	

C10-1306

FPSC EXH No. 20

C10-1307

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	EUSTIS 69KV	M499	APOPKA	396	OH
	1.5.302	EUSTIS 69KV	M500	APOPKA	877	OH
	1.5.303	EUSTIS 69KV	M501	APOPKA	449	OH
	1.5.304	EUSTIS 69KV	M503	APOPKA	449	OH
	1.5.305	EUSTIS 69KV	M504	APOPKA	396	OH
	1.5.306	WELCH ROAD 230KV	M542	APOPKA	449	OH
	1.5.307	WELCH ROAD 230KV	M543	APOPKA	449	OH
	1.5.308	WELCH ROAD 230KV	M545	APOPKA	449	OH
	1.5.309	WELCH ROAD 230KV	M548	APOPKA	396	OH
	1.5.310	WELCH ROAD 230KV	M550	APOPKA	396	OH
	1.5.311	WELCH ROAD 230KV	M552	APOPKA	449	OH
	1.5.312	WELCH ROAD 230KV	M554	APOPKA	449	OH
	1.5.313	WOLF LAKE 69KV	M563	APOPKA	449	OH
	1.5.314	WOLF LAKE 69KV	M564	APOPKA	449	OH
	1.5.315	ALTAMONTE 230KV	M572	LONGWOOD	877	OH
	1.5.316	TAVARES EAST 69KV	M580	APOPKA	449	OH
	1.5.317	TAVARES EAST 69KV	M581	APOPKA	449	OH
	1.5.318	MYRTLE LAKE 230KV	M648	LONGWOOD	2,639	OH
	1.5.319	MYRTLE LAKE 230KV	M650	LONGWOOD	438	OH
	1.5.320	MYRTLE LAKE 230KV	M659	LONGWOOD	877	OH
	1.5.321	SPRING LAKE 230KV	M669	LONGWOOD	396	OH
	1.5.322	PLYMOUTH SOUTH 69KV	M702	APOPKA	449	OH
	1.5.323	PLYMOUTH SOUTH 69KV	M706	APOPKA	449	OH
	1.5.324	PLYMOUTH SOUTH 69KV	M707	APOPKA	449	OH
	1.5.325	APOPKA SOUTH 69KV	M721	APOPKA	396	OH
	1.5.326	APOPKA SOUTH 69KV	M724	APOPKA	449	OH
	1.5.327	APOPKA SOUTH 69KV	M725	APOPKA	396	OH
	1.5.328	KELLY PARK 69KV	M822	APOPKA	449	OH
	1.5.329	MADISON 115KV	N1	MONTICELLO	449	OH
	1.5.330	PERRY 230KV	N10	MONTICELLO	449	OH
	1.5.331	PERRY NORTH 69KV	N14	MONTICELLO	449	OH
	1.5.332	PERRY NORTH 69KV	N15	MONTICELLO	449	OH
	1.5.333	MADISON 115KV	N2	MONTICELLO	449	OH
	1.5.334	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	449	OH
	1.5.335	MADISON 115KV	N3	MONTICELLO	449	OH
	1.5.336	MADISON 115KV	N4	MONTICELLO	449	OH
	1.5.337	PORT ST JOE 230KV	N52	MONTICELLO	449	OH
	1.5.338	BEACON HILL 69KV	N527	MONTICELLO	449	OH
	1.5.339	PORT ST JOE 230KV	N53	MONTICELLO	449	OH
	1.5.340	PORT ST JOE 230KV	N54	MONTICELLO	449	OH
	1.5.341	INDIAN PASS 69KV	N556	MONTICELLO	396	OH
	1.5.342	WAUKEENAH 115KV	N64	MONTICELLO	396	OH
	1.5.343	WAUKEENAH 115KV	N65	MONTICELLO	449	OH
	1.5.344	MONTICELLO 69KV	N66	MONTICELLO	449	OH
	1.5.345	MONTICELLO 69KV	N67	MONTICELLO	449	OH
	1.5.346	MONTICELLO 69KV	N68	MONTICELLO	449	OH
	1.5.347	MONTICELLO 69KV	N69	MONTICELLO	449	OH
	1.5.348	PERRY 230KV	N7	MONTICELLO	449	OH
	1.5.349	PERRY 230KV	N8	MONTICELLO	449	OH
	1.5.350	PERRY 230KV	N9	MONTICELLO	449	OH
	1.5.351	WINTER PARK 69KV	W0014	LONGWOOD	950	OH
	1.5.352	CASSELBERRY 69KV	W0026	JAMESTOWN	438	OH
	1.5.353	CASSELBERRY 69KV	W0028	JAMESTOWN	438	OH
	1.5.354	DELTONA EAST 115KV	W0123	DELAND	396	OH
	1.5.355	DELTONA EAST 115KV	W0124	DELAND	1,753	OH
	1.5.356	DELTONA EAST 115KV	W0132	DELAND	877	OH
	1.5.357	OVIEDO 69KV	W0174	JAMESTOWN	501	OH
	1.5.358	OVIEDO 69KV	W0176	JAMESTOWN	438	OH
	1.5.359	WINTER SPRINGS 230KV	W0187	JAMESTOWN	438	OH
	1.5.360	WINTER SPRINGS 230KV	W0189	JAMESTOWN	877	OH
		Subtotal			32,552	

C10-1307

FPSC EXH No. 20

C10-1308

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0192	JAMESTOWN	438	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	877	OH
	1.5.363	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,427	OH
	1.5.364	EAST ORANGE 69KV	W0265	JAMESTOWN	396	OH
	1.5.365	ALAFAYA 69KV	W0290	JAMESTOWN	396	OH
	1.5.366	ALAFAYA 69KV	W0297	JAMESTOWN	449	OH
	1.5.367	SUNFLOWER 69KV	W0469	JAMESTOWN	396	OH
	1.5.368	SUNFLOWER 69KV	W0472	JAMESTOWN	396	OH
	1.5.369	SUNFLOWER 69KV	W0475	JAMESTOWN	396	OH
	1.5.370	LOCKWOOD 69KV	W0482	JAMESTOWN	396	OH
	1.5.371	MAGNOLIA RANCH 69KV	W0504	S. E. ORLANDO	396	OH
	1.5.372	CASSADAGA 115KV	W0516	DELAND	449	OH
	1.5.373	CASSADAGA 115KV	W0523	DELAND	449	OH
	1.5.374	HOLOPAW 230KV	W0629	S. E. ORLANDO	396	OH
	1.5.375	WEST CHAPMAN 69KV	W0703	JAMESTOWN	877	OH
	1.5.376	HIGHBANKS 115KV	W0751	DELAND	449	OH
	1.5.377	HIGHBANKS 115KV	W0752	DELAND	449	OH
	1.5.378	TURNER PLANT 115KV	W0761	DELAND	449	OH
	1.5.379	TURNER PLANT 115KV	W0764	DELAND	438	OH
	1.5.380	BARBERVILLE 115KV	W0902	DELAND	449	OH
	1.5.381	WINTER PARK EAST 230KV	W0926	JAMESTOWN	438	OH
	1.5.382	BITHLO 230KV	W0951	JAMESTOWN	396	OH
	1.5.383	BITHLO 230KV	W0952	JAMESTOWN	449	OH
	1.5.384	BITHLO 230KV	W0955	JAMESTOWN	396	OH
	1.5.385	BITHLO 230KV	W0956	JAMESTOWN	396	OH
	1.5.386	UCF NORTH 69KV	W0980	JAMESTOWN	449	OH
	1.5.387	UCF NORTH 69KV	W0981	JAMESTOWN	396	OH
	1.5.388	UCF NORTH 69KV	W0988	JAMESTOWN	396	OH
	1.5.389	UCF NORTH 69KV	W0992	JAMESTOWN	396	OH
	1.5.390	UCF 69KV	W1012	JAMESTOWN	396	OH
	1.5.391	UCF 69KV	W1013	JAMESTOWN	449	OH
	1.5.392	UCF 69KV	W1015	JAMESTOWN	396	OH
	1.5.393	UCF 69KV	W1018	JAMESTOWN	449	OH
	1.5.394	DELTONA 115KV	W4550	DELAND	449	OH
	1.5.395	DELTONA 115KV	W4553	DELAND	449	OH
	1.5.396	DELTONA 115KV	W4555	DELAND	438	OH
	1.5.397	DELTONA 115KV	W4558	DELAND	396	OH
	1.5.398	DELTONA 115KV	W4564	DELAND	449	OH
	1.5.399	DELTONA 115KV	W4565	DELAND	449	OH
	1.5.400	CROSSROADS 115KV	X132	WALSINGHAM	877	OH
	1.5.401	MAXIMO 115KV	X146	ST. PETERSBURG	1,315	OH
	1.5.402	MAXIMO 115KV	X150	ST. PETERSBURG	1,405	OH
	1.5.403	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	438	OH
	1.5.404	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	438	OH
	1.5.405	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	438	OH
	1.5.406	NORTHEAST 230KV	X287	ST. PETERSBURG	1,495	OH
	1.5.407	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	1,315	OH
	1.5.408	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	1,315	OH
	1.5.409	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	1,315	OH
	1.5.410	KENNETH 115KV	X50	ST. PETERSBURG	1,753	OH
	1.5.411	KENNETH 115KV	X53	WALSINGHAM	2,191	OH
	1.5.412	KENNETH 115KV	X56	WALSINGHAM	1,753	OH
	1.5.413	KENNETH 115KV	X57	WALSINGHAM	1,315	OH
	1.5.414	DISSTON 115KV	X63	WALSINGHAM	1,753	OH
	1.5.415	FORTIETH STREET 230KV	X82	ST. PETERSBURG	877	OH
		Subtotal			38,401	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**332,388**	

C10-1308

FPSC EXH No. 20

C10-1309

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	16,891	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	2,437	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	2,283	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	6,614	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	2,663	OH
	1.5.2.6	ORANGE BLOSSOM 69KV	A392	OCALA	801	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A394	OCALA	8,126	OH
	1.5.2.8	HOLDER 230KV	A48	INVERNESS	4,994	OH
	1.5.2.9	LAKE WEIR 69KV	A64	OCALA	8,138	OH
	1.5.2.10	BROOKSVILLE 115KV	A95	INVERNESS	2,093	OH
	1.5.2.11	BROOKSVILLE 115KV	A97	INVERNESS	2,854	OH
	1.5.2.12	BELLEAIR 69KV	C1005	CLEARWATER	0	OH
	1.5.2.13	BELLEAIR 69KV	C1007	CLEARWATER	84	OH
	1.5.2.14	HIGHLANDS 69KV	C2806	CLEARWATER	0	OH
	1.5.2.15	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	1,370	OH
	1.5.2.16	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	3,541	OH
	1.5.2.17	SAFETY HARBOR 115KV	C3521	CLEARWATER	3,712	OH
	1.5.2.18	SAFETY HARBOR 115KV	C3528	CLEARWATER	1,157	OH
	1.5.2.19	ALDERMAN 115KV	C5011	SEVEN SPRINGS	4,707	OH
	1.5.2.20	ALDERMAN 115KV	C5013	SEVEN SPRINGS	3,652	OH
	1.5.2.21	CLEARWATER 69KV	C7	CLEARWATER	0	OH
	1.5.2.22	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	8,415	OH
	1.5.2.23	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	3,287	OH
	1.5.2.24	TAYLOR AVENUE 69KV	J2903	CLEARWATER	571	OH
	1.5.2.25	TAYLOR AVENUE 69KV	J2904	CLEARWATER	13,547	OH
	1.5.2.26	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	858	OH
	1.5.2.27	LARGO 230KV	J404	CLEARWATER	1,552	OH
	1.5.2.28	LARGO 230KV	J409	CLEARWATER	2,739	OH
	1.5.2.29	WALSINGHAM 69KV	J554	WALSINGHAM	1,963	OH
	1.5.2.30	WALSINGHAM 69KV	J555	WALSINGHAM	1,150	OH
	1.5.2.31	ULMERTON WEST 69KV	J690	WALSINGHAM	1,689	OH
	1.5.2.32	SEMINOLE 230KV	J893	WALSINGHAM	1,552	OH
	1.5.2.33	SEMINOLE 230KV	J895	WALSINGHAM	4,040	OH
	1.5.2.34	BARNUM CITY 69KV	K1503	BUENA VISTA	548	OH
	1.5.2.35	HAINES CITY 69KV	K18	LAKE WALES	6,802	OH
	1.5.2.36	HAINES CITY 69KV	K20	LAKE WALES	7,895	OH
	1.5.2.37	LAKE BRYAN 230KV	K232	BUENA VISTA	1,826	OH
	1.5.2.38	DUNDEE 230KV	K3246	LAKE WALES	1,141	OH
	1.5.2.39	BARNUM CITY 69KV	K3364	BUENA VISTA	5,035	OH
	1.5.2.40	AVALON 230KV	K37	WINTER GARDEN	1,826	OH
	1.5.2.41	CLERMONT 69KV	K606	CLERMONT	5,200	OH
	1.5.2.42	EATONVILLE 69KV	M1138	LONGWOOD	1,332	OH
	1.5.2.43	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,280	OH
	1.5.2.44	NORTH LONGWOOD 230KV	M1761	LONGWOOD	5,483	OH
	1.5.2.45	NORTH LONGWOOD 230KV	M1763	LONGWOOD	3,382	OH
	1.5.2.46	WOODSMERE 230KV	M254	LONGWOOD	1,712	OH
	1.5.2.47	ALTAMONTE 230KV	M572	LONGWOOD	2,269	OH
	1.5.2.48	FERN PARK 69KV	M909	LONGWOOD	2,721	OH
	1.5.2.49	CASSELBERRY 69KV	W0017	JAMESTOWN	125	OH
	1.5.2.50	CASSELBERRY 69KV	W0028	JAMESTOWN	2,830	OH
	1.5.2.51	OVIEDO 69KV	W0176	JAMESTOWN	268	OH
	1.5.2.52	WINTER SPRINGS 230KV	W0189	JAMESTOWN	2,319	OH
	1.5.2.53	EAST ORANGE 69KV	W0265	JAMESTOWN	419	OH
	1.5.2.54	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	1,744	OH
	1.5.2.55	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	1,826	OH
	1.5.2.56	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	4,647	OH
	1.5.2.57	KENNETH 115KV	X50	ST. PETERSBURG	3,469	OH
	1.5.2.58	KENNETH 115KV	X57	WALSINGHAM	2,374	OH
	1.5.2.59	WEST LAKE WALES 230KV	K866	LAKE WALES	6,849	OH
	1.5.2.60	CROOKED LAKE 69KV	K1772	LAKE WALES	7,183	OH
		Subtotal			200,982	

C10-1309

FPSC EXH No. 20

C10-1310

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.61	UCF 69KV	W1012	JAMESTOWN	419	OH
	1.5.2.62	MIDWAY 69KV	K1472	LAKE WALES	1,560	OH
	1.5.2.63	POINCIANA 69KV	K1556	LAKE WALES	2,359	OH
	1.5.2.64	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	837	OH
	1.5.2.65	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	380	OH
	1.5.2.66	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	190	OH
	1.5.2.67	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	2,663	OH
	1.5.2.68	BEVERLY HILLS 115KV	A75	INVERNESS	2,093	OH
	1.5.2.69	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	5,707	OH
	1.5.2.70	MORGAN ROAD	C53	SEVEN SPRINGS	1,427	OH
	1.5.2.71	DENHAM 69KV	C157	SEVEN SPRINGS	1,332	OH
	1.5.2.72	DENHAM 69KV	C156	SEVEN SPRINGS	4,870	OH
	1.5.2.73	DUNNELLON TOWN 69KV	A69	INVERNESS	4,185	OH
	1.5.2.74	PIEDMONT 230KV	M472	APOPKA	228	OH
	1.5.2.75	SUN N LAKES 69KV	K1136	HIGHLANDS	571	OH
	1.5.2.76	SUN N LAKES 69KV	K1300	HIGHLANDS	380	OH
	1.5.2.77	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	1,750	OH
	1.5.2.78	DESOTO CITY 69KV	K3221	HIGHLANDS	571	OH
	1.5.2.79	HAINES CITY 69KV	K21	LAKE WALES	3,120	OH
	1.5.2.80	PILSBURY 115KV	X256	ST. PETERSBURG	1,522	OH
	1.5.2.81	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	1,757	OH
	1.5.2.82	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	4,125	OH
	1.5.2.83	NORTHEAST 230KV	X287	ST. PETERSBURG	0	OH
		Subtotal			42,048	
		Subtotal SOG - C&C			**243,030**	
		Subtotal SOG - Automation			**332,388**	
		Total SOG			**575,419**	

C10-1310

FPSC EXH No. 20

C10-1311

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**759,897**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 This is a Capital (only) Program			**N/A**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**47,805,621**	**OH**
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**N/A**	OH
		This is a Capital (only) Program in 2025				
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	BAY HILL 69KV	K67	BUENA VISTA	2,093 UG
		4.2.2	BAY HILL 69KV	K68	WINTER GARDEN	10,986 UG
		4.2.3	BAY HILL 69KV	K73	WINTER GARDEN	2,892 UG
		4.2.4	BAY HILL 69KV	K76	BUENA VISTA	11,341 UG
		4.2.5	BOGGY MARSH 69KV	K957	BUENA VISTA	1,275 UG
		4.2.6	BOGGY MARSH 69KV	K959	BUENA VISTA	6,439 UG
		4.2.7	CENTRAL PARK 69KV	K495	BUENA VISTA	34,236 UG
		4.2.8	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	1,071 UG
		4.2.9	CLEARWATER 69KV	C10	CLEARWATER	2,008 UG
		4.2.10	CLEARWATER 69KV	C11	CLEARWATER	4,095 UG
		4.2.11	CLEARWATER 69KV	C12	CLEARWATER	1,359 UG
		4.2.12	CLEARWATER 69KV	C18	CLEARWATER	1,732 UG
		4.2.13	CROSS BAYOU 69KV	J141	WALSINGHAM	20,579 UG
		4.2.14	CROSS BAYOU 69KV	J143	WALSINGHAM	44,359 UG
		4.2.15	CROSS BAYOU 69KV	J148	WALSINGHAM	8,350 UG
		4.2.16	CURLEW 115KV	C4973	SEVEN SPRINGS	6,628 UG
		4.2.17	CURLEW 115KV	C4976	SEVEN SPRINGS	3,543 UG
		4.2.18	CURLEW 115KV	C4985	SEVEN SPRINGS	8,525 UG
		4.2.19	CURLEW 115KV	C4987	CLEARWATER	1,723 UG
		4.2.20	CURLEW 115KV	C4989	CLEARWATER	18,439 UG
		4.2.21	CURLEW 115KV	C4990	CLEARWATER	8,209 UG
		4.2.22	CURLEW 115KV	C4991	SEVEN SPRINGS	10,452 UG
		4.2.23	ECON 230KV	W0320	JAMESTOWN	3,985 UG
		4.2.24	ECON 230KV	W0321	JAMESTOWN	12,742 UG
		4.2.25	GATEWAY 115KV	X111	WALSINGHAM	3,519 UG
		4.2.26	GATEWAY 115KV	X113	WALSINGHAM	820 UG
		4.2.27	GATEWAY 115KV	X125	WALSINGHAM	5,101 UG
		4.2.28	LAKE ALOMA 69KV	W0151	JAMESTOWN	9,540 UG
		4.2.29	LAKE ALOMA 69KV	W0153	JAMESTOWN	277 UG
		4.2.30	MAITLAND 69KV	M80	LONGWOOD	29,971 UG
		4.2.31	MAITLAND 69KV	M82	LONGWOOD	4,683 UG
		4.2.32	MAITLAND 69KV	W0079	LONGWOOD	28,606 UG
		4.2.33	MAITLAND 69KV	W0086	LONGWOOD	13,850 UG
		4.2.34	OAKHURST 69KV	J224	WALSINGHAM	93,075 UG
		4.2.35	OAKHURST 69KV	J227	WALSINGHAM	80,250 UG
		4.2.36	RIO PINAR 230KV	W0968	S. E. ORLANDO	2,681 UG
		4.2.37	RIO PINAR 230KV	W0970	S. E. ORLANDO	16,983 UG
		4.2.38	RIO PINAR 230KV	W0975	S. E. ORLANDO	4,897 UG
		4.2.39	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	5,918 UG
		4.2.40	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	2,240 UG
		4.2.41	SKY LAKE 230KV	W0363	S. E. ORLANDO	13,495 UG
		4.2.42	SKY LAKE 230KV	W0365	S. E. ORLANDO	16,626 UG
		4.2.43	SKY LAKE 230KV	W0366	S. E. ORLANDO	24,505 UG
		4.2.44	SKY LAKE 230KV	W0367	S. E. ORLANDO	1,853 UG
		4.2.45	SKY LAKE 230KV	W0368	S. E. ORLANDO	17,668 UG
		4.2.46	VINOY 115KV	X70	ST. PETERSBURG	56,590 UG
		4.2.47	VINOY 115KV	X71	ST. PETERSBURG	5,772 UG
		Total Lateral Hardening Underground			**665,982**	

C10-1311

FPSC EXH No. 20

C10-1312

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line			Line ID	O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
	2.1.1	LAKE BRANCH 115KV TAP, AF2-2-TL2, 115.0 KV	AF2-2-TL2	1,367	OH
	2.1.2	AVON PARK PL - FISHEATING CREEK 230KV, AFC-	AFC-1	66,981	OH
	2.1.3	LAKE JOSEPHINE GEC 69KV TAP, ALP-SUC-1-TL2,	ALP-SUC-1-TL2	8,202	OH
	2.1.4	ATWATER - OAK GROVE TEC 115KV, AOGX-1, 115	AOGX-1	2,734	OH
	2.1.5	ARCHER CEC 69KV TAP, AUF-1-TL1, 69.0 KV	AUF-1-TL1	4,101	OH
	2.1.6	(BCF-3) - BROOKSVILLE - BUSHNELL EAST, BCF-B	BCF-BW-1	94,321	OH
	2.1.7	BAYBORO - 16TH ST 115KV, BFE-1, 115.0 KV	BFE-1	38,275	OH
	2.1.8	BROOKSVILLE - FLORIDA ROCK 69KV RADIAL, BFI	BFR-1	2,734	OH
	2.1.9	BROOKSVILLE ROCK 69KV TAP, BFR-1-TL1, 69.0 K	BFR-1-TL1	8,202	OH
	2.1.10	HOMELAND - MULBERRY 69KV, BH-2, 69.0 KV	BH-2	6,835	OH
	2.1.11	NORTH BARTOW - WEST LAKE WALES 69KV, BWL	BWL-2	41,009	OH
	2.1.12	HUDSON WREC 115KV TAP, BWR-2-TL2, 115.0 KV	BWR-2-TL2	1,367	OH
	2.1.13	UNION HALL -DADE CITY (TECO) 69KV, BZ-4, 69.0	BZ-4	9,569	OH
	2.1.14	CROSS CITY - CROSS CITY CFEC 69KV RADIAL, C	CCCX-1	2,734	OH
	2.1.15	REEDY LAKE - DISNEY WORLD NORTHWEST 69KV	CET-3	20,505	OH
	2.1.16	CAMP LAKE - FERNDALE SEC 69KV RADIAL, CLFX	CLFX-1	4,101	OH
	2.1.17	CASSADAGA - SMYRNA UTILITIES 115KV, CNS-1, 1	CNS-1	91,587	OH
	2.1.18	WINDERMERE - WOODSMERE 230KV, WIW-1, 230.	WIW-1	15,037	OH
	2.1.19	CENTRAL PARK - PARKWAY 69KV, WR-1, 69.0 KV	WR-1	19,138	OH
	2.1.20	PARKWAY - TAFT 69KV, WR-5, 69.0 KV	WR-5	4,101	OH
	2.1.21	CENTRAL FLA - LEESBURG (CFLE) 69KV, CFLE-1,	CFLE-1	21,871	OH
	2.1.22	(CRB-3) - CRYSTAL RIVER SOUTH - POWER, CRB-	CRB-3	72,449	OH
	2.1.23	CRYSTAL RIVER SOUTH 115KV - LECANTO, CSB-1	CSB-1	45,110	OH
	2.1.24	DEBARY PL - SANFORD (FP&L) 230KV, DA-2, 230.0	DA-2	5,468	OH
	2.1.25	DCP-1A TAP, DCP-1-TL1, 69.0 KV	DCP-1-TL1	30,073	OH
	2.1.26	DELTONA - DELTONA EAST 115KV, DED-1, 115.0 K	DED-1	8,202	OH
	2.1.27	DELAND EAST - DELAND (FPL) 115KV, DEX-1, 115.	DEX-1	127,128	OH
	2.1.28	FT GREEN SPRINGS - HARDEE #1 NW 69KV RADIA	FGSM-1	1,367	OH
	2.1.29	HOMELAND - ORANGE SWITCHING STATION 69KV	FMB-2	12,303	OH
	2.1.30	SMITH SVEC 69KV TAP, FP-1-TL2, 69.0 KV	FP-1-TL2	24,605	OH
	2.1.31	ALACHUA CEC 69KV TAP, GH-1-TL1, 69.0 KV	GH-1-TL1	4,101	OH
	2.1.32	BROOKER CREEK - TARPON SPRINGS 115KV, HTI	HTE-1	1,367	OH
	2.1.33	RED LEVEL WREC 69KV TAP, IB-1-TL1, 69.0 KV	IB-1-TL1	6,835	OH
	2.1.34	LADY LAKE 69KV TAP, DLL-OCF-1-TL1, 69.0 KV	DLL-OCF-1-TL1	2,734	OH
	2.1.35	DUNDEE - LAKE MARION 69KV, DLM-1, 69.0 KV	DLM-1	94,321	OH
	2.1.36	GOSPEL ISLAND SEC 69KV TAP, HB-3-TL1, 69.0 KV	HB-3-TL1	16,404	OH
	2.1.37	HOLDER - INGLIS 69KV, IB-1, 69.0 KV	IB-1	2,734	OH
	2.1.38	INTERCESSION CITY PL - CABBAGE ISLAND 69KV,	ICP-1	84,752	OH
	2.1.39	OAK RUN SEC 69KV TAP, IO-4-TL1, 69.0 KV	IO-4-TL1	1,367	OH
	2.1.40	LORIDA GEC 69KV TAP, DLP-1-TL3, 69.0 KV	DLP-1-TL3	1,367	OH
	2.1.41	DALLAS - SILVER SPRINGS SHORES 69KV, DW-OC	DW-OCF-1	241,953	OH
	2.1.42	ST JOHNS SEC 69KV TAP, ED-2-TL3, 69.0 KV	ED-2-TL3	12,303	OH
	2.1.43	PLYMOUTH - ZELLWOOD 69KV, EP-4, 69.0 KV	EP-4	28,706	OH
	2.1.44	40TH ST - 51ST ST 115KV, FSF-FSP-1, 69.0 KV	FSF-FSP-1	1,367	OH
	2.1.45	CHAMPIONS GATE - DAVENPORT 69KV, ICLW-5, 6	ICLW-5	45,110	OH
	2.1.46	GA PACIFIC - TRENTON 69KV, IS-2, 69.0 KV	IS-2	77,917	OH
	2.1.47	INGLIS CKT#1 - POWER CKT#1, IT-CKT1, 115.000	IT-CKT1	5,468	OH
	2.1.48	(JS-1) - JASPER - OCC SWIFT CREEK #1, JS-1, 11	JS-1	92,954	OH
	2.1.49	(JS-3-TL1) - OCCIDENTIAL #1 TAP, JS-3-TL1, 115.0	JS-3-TL1	4,101	OH
	2.1.50	LYNNE CEC 69KV TAP, LC-1-TL1, 69.0 KV	LC-1-TL1	73,816	OH
	2.1.51	ENOLA - HAINES CREEK 69KV, LE-1, 69.0 KV	LE-1	79,284	OH
	2.1.52	LISBON TEMP 69KV TAP, LE-1-TL1, 69.0 KV	LE-1-TL1	1,367	OH
	2.1.53	LAKE MARION - MIDWAY 69KV, LMP-1, 69.0 KV	LMP-1	112,091	OH
	2.1.54	MARTIN WEST - MARTIN 69KV RADIAL, MM-1, 69.0	MM-1	13,670	OH
	2.1.55	NORTH LONGWOOD - WINTER SPRINGS 230KV, N	NR-2	1,367	OH
	2.1.56	SORRENTO - WELCH ROAD 230KV, PS-2, 230.0 KV	PS-2	16,404	OH
	2.1.57	PORT ST JOE - FLA COAST PAPER CO 69KV RADI	PSJF-1	53,312	OH
	2.1.58	PIEDMONT - WOODSMERE 230KV, PW-1, 230.0 KV	PW-1	12,303	OH
	2.1.59	(SF2-1) - FT WHITE - SUWANNEE RIVER, SF2-1, 2	SF2-1	330,806	OH
	2.1.60	MCINTOSH 69KV TAP, SI-4-TL2, 69.0 KV	SI-4-TL2	4,101	OH
		Subtotal		2,215,855	

C10-1312

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1	**Transmission Pole Replacements and Inspections**		
		Line ID		
	2.1.61	FT GREEN SPRINGS - VANDOLAH #2 CKT 69KV, \ VFGS-1	4,101	OH
	2.1.62	(DR-1-TL1) - RAINBOW SPRINGS 69KV TAP, DR-1 DR-1-TL1	1,367	OH
	2.1.63	LAKE WEIR - CENTRAL TOWER CEC 69KV RADIA LC-1	213,247	OH
	2.1.64	OKAHUMPKA - LAKE COUNTY RR 69KV, OLR-1, 6 OLR-1	15,037	OH
	2.1.65	BLACKMON SVEC 69KV TAP, JF-1-TL1, 69.0 KV JF-1-TL1	6,835	OH
	2.1.66	IDYLWILD - PHIFER CEC 69KV RADIAL, IR-1, 69.0 IR-1	76,550	OH
		Subtotal	317,137	
		Total Transmission Pole Replacements	**2,532,992**	
		TOTAL Transmission Pole Replacements - Distribution Underbuild	**759,897**	
		Total Transmission Pole Replacements - Transmission	1,773,095	
		Total Structure Inspections (O&M) - Transmission *(no project list)*	**500,000**	
		TOTAL Transmission Pole Replacements & Inspections - Transmission	**2,273,095**	
		TOTAL Transmission Pole Replacements and Inspections	**3,032,992**	
2.	**Transmission**	**Location**		
	2.2	**Structure Hardening - Trans - Tower Upgrades**		
		TOTAL Structure Hardening - Trans - Tower Upgrades	**222,941**	**OH**
		This is generally a Capital Program see page 41 of 142 for project list		
	2.3	**Structure Hardening - Trans - Cathodic Protection**		
	2.3.1	This is a Capital (only) Program	**N/A**	**OH**
	2.4	**Structure Hardening - Trans - Drone Inspections**		
	2.4.1	Drone inspection expenses are not recorded at the project level.	**105,000**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**		
	2.5.1	This is generally Capital (only) Program with a few exceptions	**33,923**	**OH**
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**		
	2.6.1	This is a Capital (only) Program	**N/A**	**OH**
	2.7	**Substation Hardening**		
	2.7.1	This is a Capital (only) Program	**N/A**	**OH**
3.	**Veg. Management O&M Programs**			
	3.2	**Vegetation Management - Transmission**		
	3.2	Vegetation Management expenses are not required to be recorded at the project level.	**12,218,273**	**OH**

FPSC EXH No. 20

C10-1314

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)
UPDATED

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 3P
Page 18 of 118

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	$ 3,659,619	$ 3,790,547	$ 3,885,420	$ 3,980,404	$ 4,076,014	$ 4,174,068	$ 4,463,958	$ 4,503,438	$ 4,546,651	$ 4,705,656	$ 4,741,657	$ 4,776,290	$ 51,303,722
1.2	Feeder Hardening - Wood Pole Replacement & Inspectio	D	426,320	440,728	455,963	472,589	490,024	508,248	524,969	541,609	558,580	575,350	592,726	610,470	6,197,577
1.3	Lateral Hardening - O/H	D	2,147,455	2,221,986	2,297,446	2,373,216	2,449,606	2,527,733	2,771,260	2,796,501	2,823,794	2,933,675	2,955,460	2,976,315	31,274,447
1.4	Lateral Hardening - Wood Pole Replacement & Inspectio	D	1,600,866	1,648,756	1,700,246	1,755,676	1,814,590	1,875,398	1,931,981	1,987,430	2,044,848	2,100,739	2,159,433	2,218,576	22,838,538
1.5	SOG	D	2,038,305	2,117,552	2,198,746	2,280,569	2,363,679	2,449,483	2,607,259	2,669,368	2,732,395	2,871,855	2,924,005	2,974,364	30,227,579
1.6	Structure Hardening - Trans - Pole Replacements - Distrit	D	252,061	264,826	278,861	292,162	305,128	318,530	331,000	342,762	354,140	366,689	378,424	388,427	3,873,009
1.7	Substation Hardening	D	94,663	99,162	103,492	108,842	112,261	115,718	118,211	121,180	124,524	129,797	136,216	142,148	1,406,214
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 10,219,289	$ 10,583,557	$ 10,920,175	$ 11,263,457	$ 11,611,301	$ 11,969,178	$ 12,748,637	$ 12,962,288	$ 13,184,933	$ 13,683,761	$ 13,887,920	$ 14,086,591	$ 147,121,086
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	$ 2,380,569	$ 2,434,092	$ 2,493,738	$ 2,550,202	$ 2,605,207	$ 2,662,091	$ 2,714,940	$ 2,764,716	$ 2,812,826	$ 2,865,987	$ 2,915,623	$ 2,957,767	$ 32,157,756
2.2	Structure Hardening - Trans - Tower Upgrades	D	127,901	135,271	138,921	144,718	144,463	144,207	143,952	143,697	153,459	173,238	193,016	212,795	1,855,638
2.3	Structure Hardening - Trans - Cathodic Protection	D	52,298	56,298	59,243	59,989	59,911	59,834	59,756	59,679	59,602	59,524	59,447	61,341	706,922
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	72,800	75,741	78,682	81,623	86,356	91,319	95,226	98,133	101,041	103,949	108,567	111,463	1,104,899
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	120,302	123,788	130,140	137,752	144,411	153,312	162,110	175,962	180,056	185,642	191,638	200,906	1,906,020
2.7	Substation Hardening	D	58,700	62,747	66,643	71,624	74,702	77,815	80,064	82,740	85,751	90,491	96,257	101,587	949,121
2.8	Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 2,812,570	$ 2,887,937	$ 2,967,366	$ 3,045,907	$ 3,115,049	$ 3,188,578	$ 3,256,048	$ 3,324,927	$ 3,392,735	$ 3,478,831	$ 3,564,548	$ 3,645,860	$ 38,680,356
3	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	$ 57,606	$ 58,532	$ 60,252	$ 63,515	$ 66,829	$ 69,315	$ 70,383	$ 71,613	$ 72,833	$ 74,176	$ 75,599	$ 76,715	$ 817,368
3.2	Vegetation Management - Transmission	D	210,567	215,607	220,822	226,039	230,960	235,452	240,286	245,622	250,951	256,273	261,588	266,905	$ 2,861,071
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 268,173	$ 274,138	$ 281,074	$ 289,554	$ 297,789	$ 304,767	$ 310,669	$ 317,235	$ 323,784	$ 330,449	$ 337,187	$ 343,620	$ 3,678,439
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	$ 6,466	$ 8,295	$ 10,124	$ 11,954	$ 13,783	$ 15,612	$ 17,441	$ 19,271	$ 21,100	$ 22,929	$ 24,038	$ 24,428	$ 195,440
4.2	Lateral Hardening Underground	D	2,291,715	2,370,395	2,449,075	2,527,755	2,606,435	2,687,248	2,771,683	2,864,766	2,981,771	3,069,998	3,207,838	3,331,160	33,159,842
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 2,298,181	$ 2,378,690	$ 2,459,200	$ 2,539,709	$ 2,620,218	$ 2,702,860	$ 2,789,125	$ 2,884,036	$ 3,002,871	$ 3,092,927	$ 3,231,876	$ 3,355,588	$ 33,355,282
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 15,598,213**	**$ 16,124,323**	**$ 16,627,814**	**$ 17,138,627**	**$ 17,644,357**	**$ 18,165,383**	**$ 19,104,478**	**$ 19,488,486**	**$ 19,904,322**	**$ 20,585,968**	**$ 21,021,531**	**$ 21,431,659**	**$ 222,835,163**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 10,219,289	$ 10,583,557	$ 10,920,175	$ 11,263,457	$ 11,611,301	$ 11,969,178	$ 12,748,637	$ 12,962,288	$ 13,184,933	$ 13,683,761	$ 13,887,920	$ 14,086,591	$ 147,121,086
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 10,219,289	$ 10,583,557	$ 10,920,175	$ 11,263,457	$ 11,611,301	$ 11,969,178	$ 12,748,637	$ 12,962,288	$ 13,184,933	$ 13,683,761	$ 13,887,920	$ 14,086,591	$ 147,121,086
7.	Overhead: Transmission Capital Programs		$ 2,812,570	$ 2,887,937	$ 2,967,366	$ 3,045,907	$ 3,115,049	$ 3,188,578	$ 3,256,048	$ 3,324,927	$ 3,392,735	$ 3,478,831	$ 3,564,548	$ 3,645,860	$ 38,680,356
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 2,812,570	$ 2,887,937	$ 2,967,366	$ 3,045,907	$ 3,115,049	$ 3,188,578	$ 3,256,048	$ 3,324,927	$ 3,392,735	$ 3,478,831	$ 3,564,548	$ 3,645,860	$ 38,680,356
8.	Veg. Management Capital Programs		$ 268,173	$ 274,138	$ 281,074	$ 289,554	$ 297,789	$ 304,767	$ 310,669	$ 317,235	$ 323,784	$ 330,449	$ 337,187	$ 343,620	$ 3,678,439
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 268,173	$ 274,138	$ 281,074	$ 289,554	$ 297,789	$ 304,767	$ 310,669	$ 317,235	$ 323,784	$ 330,449	$ 337,187	$ 343,620	$ 3,678,439
9.	Underground: Distribution Hardening Capital Programs		$ 2,298,181	$ 2,378,690	$ 2,459,200	$ 2,539,709	$ 2,620,218	$ 2,702,860	$ 2,789,125	$ 2,884,036	$ 3,002,871	$ 3,092,927	$ 3,231,876	$ 3,355,588	$ 33,355,282
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 2,298,181	$ 2,378,690	$ 2,459,200	$ 2,539,709	$ 2,620,218	$ 2,702,860	$ 2,789,125	$ 2,884,036	$ 3,002,871	$ 3,092,927	$ 3,231,876	$ 3,355,588	$ 33,355,282

Notes:

(A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC

(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

(C) Form 4P-Details was updated with Debt (Line 7a), Equity (Line 7b) and Depreciation (Line 8a) Rates that were based on the Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24.

C10-1314

FPSC EXH No. 20

C10-1315

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	HOMOSASSA 115KV	A272	INVERNESS	836,190	OH
1.1.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,760,807	OH
1.1.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,990,258	OH
1.1.4	CASSELBERRY 69KV	W0022	LONGWOOD	1,807,390	OH
1.1.5	CASSELBERRY 69KV	W0025	LONGWOOD	2,178,184	OH
1.1.6	CASSELBERRY 69KV	W0029	LONGWOOD	4,097,371	OH
1.1.7	CLERMONT 69KV	K601	CLERMONT	5,094,230	OH
1.1.8	DELEON SPRINGS 115KV	W0034	DELAND	5,568,437	OH
1.1.9	DINNER LAKE 69KV	K1687	HIGHLANDS	2,832,198	OH
1.1.10	DINNER LAKE 69KV	K1688	HIGHLANDS	2,990,578	OH
1.1.11	DINNER LAKE 69KV	K1689	HIGHLANDS	6,651,939	OH
1.1.12	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	545,012	OH
1.1.13	KENNETH 115KV	X50	ST. PETERSBURG	1,716,461	OH
1.1.14	KENNETH 115KV	X53	WALSINGHAM	2,859,961	OH
1.1.15	LONGWOOD 69KV	M143	LONGWOOD	2,030,984	OH
1.1.16	LONGWOOD 69KV	M144	JAMESTOWN	3,081,879	OH
1.1.17	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	1,113,315	OH
1.1.18	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	3,801,108	OH
1.1.19	MONTVERDE 69KV	K4833	CLERMONT	3,012,937	OH
1.1.20	MONTVERDE 69KV	K4836	CLERMONT	3,214,172	OH
1.1.21	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	2,118,559	OH
1.1.22	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	5,994,199	OH
1.1.23	NORTH LONGWOOD 230KV	M1760	LONGWOOD	3,344,603	OH
1.1.24	PALM HARBOR 230KV	C753	SEVEN SPRINGS	3,460,126	OH
1.1.25	PALM HARBOR 230KV	C756	SEVEN SPRINGS	2,527,551	OH
1.1.26	PALM HARBOR 230KV	C757	SEVEN SPRINGS	3,275,661	OH
1.1.27	SAFETY HARBOR 115KV	C3523	CLEARWATER	2,324,080	OH
1.1.28	SAFETY HARBOR 115KV	C3525	CLEARWATER	3,306,405	OH
1.1.29	SEMINOLE 230KV	J888	WALSINGHAM	790,593	OH
1.1.30	SEMINOLE 230KV	J893	WALSINGHAM	2,328,551	OH
1.1.31	SHINGLE CREEK 69KV	K857	BUENA VISTA	2,037,506	OH
1.1.32	SHINGLE CREEK 69KV	K863	BUENA VISTA	2,212,655	OH
1.1.33	STARKEY ROAD 69KV	J114	WALSINGHAM	3,070,699	OH
1.1.34	STARKEY ROAD 69KV	J115	WALSINGHAM	1,378,833	OH
1.1.35	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	2,101,417	OH
1.1.36	VINELAND 69KV	K903	BUENA VISTA	3,055,793	OH
1.1.37	VINELAND 69KV	K907	BUENA VISTA	1,555,846	OH
1.1.38	DINNER LAKE 69KV	K1690	HIGHLANDS	930,520	OH
1.1.39	DINNER LAKE 69KV	K1691	HIGHLANDS	653,295	OH
1.1.40	DOUGLAS AVENUE 69KV	M1704	APOPKA	164,711	OH
1.1.41	DOUGLAS AVENUE 69KV	M1709	APOPKA	186,910	OH
1.1.42	MYRTLE LAKE 230KV	M648	LONGWOOD	80,962	OH
1.1.43	MYRTLE LAKE 230KV	M649	LONGWOOD	249,557	OH
1.1.44	MYRTLE LAKE 230KV	M659	LONGWOOD	171,030	OH
1.1.45	OVIEDO 69KV	W0174	JAMESTOWN	802,062	OH
1.1.46	WINTER PARK 69KV	W0015	LONGWOOD	119,828	OH
1.1.47	WINTER PARK 69KV	W0016	LONGWOOD	240,273	OH
1.1.48	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	267,872	OH
1.1.49	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	427,385	OH
1.1.50	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	491,722	OH
1.1.51	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	485,175	OH
1.1.52	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	727,623	OH
1.1.53	ODESSA 69KV	C4320	SEVEN SPRINGS	339,694	OH
1.1.54	CABBAGE ISLAND 69KV	K1614	LAKE WALES	240,852	OH
1.1.55	CABBAGE ISLAND 69KV	K1616	LAKE WALES	331,397	OH
1.1.56	ISLEWORTH 69KV	K789	BUENA VISTA	222,953	OH
1.1.57	LAKE WILSON 69KV	K883	BUENA VISTA	361,240	OH
1.1.58	LAKE WILSON 69KV	K884	BUENA VISTA	35,324	OH
1.1.59	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	143,447	OH
1.1.60	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	387,701	OH
	Subtotal			110,128,025	

C10-1315

FPSC EXH No. 20

C10-1316

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	177,233	OH
	1.1.62	TAFT 69KV	K1023	S. E. ORLANDO	308,335	OH
	1.1.63	TAFT 69KV	K1025	BUENA VISTA	195,785	OH
	1.1.64	DUNEDIN 69KV	C102	CLEARWATER	197,478	OH
	1.1.65	FORTIETH STREET 230KV	X81	ST. PETERSBURG	234,148	OH
	1.1.66	FORTIETH STREET 230KV	X82	ST. PETERSBURG	238,542	OH
	1.1.67	FORTIETH STREET 230KV	X84	ST. PETERSBURG	293,808	OH
	1.1.68	FORTIETH STREET 230KV	X85	ST. PETERSBURG	182,162	OH
	1.1.69	LARGO 230KV	J406	CLEARWATER	282,982	OH
	1.1.70	LARGO 230KV	J407	CLEARWATER	323,587	OH
	1.1.71	LARGO 230KV	J409	CLEARWATER	263,597	OH
	1.1.72	MAXIMO 115KV	X143	ST. PETERSBURG	307,011	OH
	1.1.73	MAXIMO 115KV	X146	ST. PETERSBURG	401,253	OH
	1.1.74	MAXIMO 115KV	X147	ST. PETERSBURG	312,697	OH
	1.1.75	MAXIMO 115KV	X150	ST. PETERSBURG	242,554	OH
	1.1.76	MAXIMO 115KV	X151	ST. PETERSBURG	176,260	OH
	1.1.77	MAXIMO 115KV	X142	ST. PETERSBURG	160,514	OH
	1.1.78	NORTHEAST 230KV	X284	ST. PETERSBURG	364,840	OH
	1.1.79	NORTHEAST 230KV	X287	ST. PETERSBURG	352,785	OH
	1.1.80	NORTHEAST 230KV	X289	ST. PETERSBURG	226,387	OH
		Subtotal			5,241,958	
		Engineering/Materials for 2026 Projects			13,658,125	
		Total Feeder Hardening			**129,028,107**	
	1.2	**Feeder Hardening Wood Pole Replacement & Inspection Total**				
		Feeder Hardening Wood Pole Replacement Total			21,207,009	OH
		Feeder Hardening Wood Pole Inspection Total			648,301	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			**21,855,310**	OH
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**	**O&M Expenditures**	**OH or UG**
	1.3.1	BONNET CREEK 69KV	K976	BUENA VISTA	457,202	OH
	1.3.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	191,441	OH
	1.3.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	853,808	OH
	1.3.4	CASSELBERRY 69KV	W0022	LONGWOOD	814,380	OH
	1.3.5	CASSELBERRY 69KV	W0025	LONGWOOD	650,271	OH
	1.3.6	CASSELBERRY 69KV	W0027	JAMESTOWN	1,796,591	OH
	1.3.7	CASSELBERRY 69KV	W0029	LONGWOOD	1,322,874	OH
	1.3.8	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	4,782,187	OH
	1.3.9	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	8,801,793	OH
	1.3.10	CLERMONT 69KV	K601	CLERMONT	1,556,999	OH
	1.3.11	CLERMONT 69KV	K605	CLERMONT	902,192	OH
	1.3.12	DELEON SPRINGS 115KV	W0034	DELAND	12,471,156	OH
	1.3.13	DINNER LAKE 69KV	K1687	HIGHLANDS	2,655,168	OH
	1.3.14	DINNER LAKE 69KV	K1688	HIGHLANDS	3,178,665	OH
	1.3.15	DINNER LAKE 69KV	K1689	HIGHLANDS	3,637,031	OH
	1.3.16	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	141,545	OH
	1.3.17	KENNETH 115KV	X50	ST. PETERSBURG	2,230,300	OH
	1.3.18	KENNETH 115KV	X53	WALSINGHAM	1,988,381	OH
	1.3.19	LONGWOOD 69KV	M143	LONGWOOD	3,528,400	OH
	1.3.20	LONGWOOD 69KV	M144	JAMESTOWN	1,772,981	OH
	1.3.21	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	246,105	OH
	1.3.22	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	560,134	OH
	1.3.23	MONTVERDE 69KV	K4833	CLERMONT	1,448,253	OH
	1.3.24	MONTVERDE 69KV	K4836	CLERMONT	444,641	OH
	1.3.25	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	168,180	OH
	1.3.26	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,719,370	OH
	1.3.27	NORTH LONGWOOD 230KV	M1760	LONGWOOD	3,655,989	OH
		Subtotal			62,976,038	

C10-1316

FPSC EXH No. 20

C10-1317

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.28 PALM HARBOR 230KV	C753	SEVEN SPRINGS	797,865	OH
	1.3.29 PALM HARBOR 230KV	C756	SEVEN SPRINGS	1,836,019	OH
	1.3.30 PALM HARBOR 230KV	C757	SEVEN SPRINGS	1,361,255	OH
	1.3.31 SAFETY HARBOR 115KV	C3523	CLEARWATER	610,611	OH
	1.3.32 SAFETY HARBOR 115KV	C3525	CLEARWATER	1,224,827	OH
	1.3.33 SEMINOLE 230KV	J888	WALSINGHAM	124,681	OH
	1.3.34 SEMINOLE 230KV	J893	WALSINGHAM	1,186,330	OH
	1.3.35 SHINGLE CREEK 69KV	K857	BUENA VISTA	129,333	OH
	1.3.36 SHINGLE CREEK 69KV	K863	BUENA VISTA	215,400	OH
	1.3.37 STARKEY ROAD 69KV	J114	WALSINGHAM	1,354,858	OH
	1.3.38 STARKEY ROAD 69KV	J115	WALSINGHAM	626,661	OH
	1.3.39 TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,915,224	OH
	1.3.40 VINELAND 69KV	K903	BUENA VISTA	2,900,808	OH
	1.3.41 VINELAND 69KV	K907	BUENA VISTA	497,909	OH
	1.3.42 WALSINGHAM 69KV	J555	WALSINGHAM	784,257	OH
	1.3.43 DINNER LAKE 69KV	K1690	HIGHLANDS	916,071	OH
	1.3.44 DINNER LAKE 69KV	K1691	HIGHLANDS	454,631	OH
	1.3.45 DOUGLAS AVENUE 69KV	M1704	APOPKA	98,371	OH
	1.3.46 DOUGLAS AVENUE 69KV	M1709	APOPKA	51,728	OH
	1.3.47 MYRTLE LAKE 230KV	M648	LONGWOOD	24,417	OH
	1.3.48 MYRTLE LAKE 230KV	M649	LONGWOOD	8,724	OH
	1.3.49 MYRTLE LAKE 230KV	M659	LONGWOOD	34,521	OH
	1.3.50 OVIEDO 69KV	W0175	JAMESTOWN	74,003	OH
	1.3.51 WINTER PARK 69KV	W0015	LONGWOOD	304,972	OH
	1.3.52 WINTER PARK 69KV	W0016	LONGWOOD	96,118	OH
	1.3.53 ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	178,299	OH
	1.3.54 ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	342,887	OH
	1.3.55 FLORA-MAR 115KV	C4002	SEVEN SPRINGS	267,879	OH
	1.3.56 FLORA-MAR 115KV	C4009	SEVEN SPRINGS	182,715	OH
	1.3.57 ODESSA 69KV	C4320	SEVEN SPRINGS	138,570	OH
	1.3.58 CABBAGE ISLAND 69KV	K1614	LAKE WALES	24,296	OH
	1.3.59 CABBAGE ISLAND 69KV	K1616	LAKE WALES	21,070	OH
	1.3.60 ISLEWORTH 69KV	K789	BUENA VISTA	22,749	OH
	1.3.61 LAKE WILSON 69KV	K883	BUENA VISTA	3,486	OH
	1.3.62 LAKE WILSON 69KV	K884	BUENA VISTA	28,708	OH
	1.3.63 NARCOOSSEE 69KV	W0212	S. E. ORLANDO	393,239	OH
	1.3.64 NARCOOSSEE 69KV	W0213	S. E. ORLANDO	128,250	OH
	1.3.65 NARCOOSSEE 69KV	W0217	S. E. ORLANDO	37,197	OH
	1.3.66 TAFT 69KV	K1023	S. E. ORLANDO	277,010	OH
	1.3.67 TAFT 69KV	K1025	BUENA VISTA	113,598	OH
	1.3.68 DUNEDIN 69KV	C102	CLEARWATER	212,212	OH
	1.3.69 FORTIETH STREET 230KV	X81	ST. PETERSBURG	440,756	OH
	1.3.70 FORTIETH STREET 230KV	X82	ST. PETERSBURG	246,606	OH
	1.3.71 FORTIETH STREET 230KV	X84	ST. PETERSBURG	752,849	OH
	1.3.72 FORTIETH STREET 230KV	X85	ST. PETERSBURG	462,678	OH
	1.3.73 LARGO 230KV	J406	CLEARWATER	490,609	OH
	1.3.74 LARGO 230KV	J407	CLEARWATER	256,799	OH
	1.3.75 LARGO 230KV	J409	CLEARWATER	61,562	OH
	1.3.76 MAXIMO 115KV	X143	ST. PETERSBURG	256,257	OH
	1.3.77 MAXIMO 115KV	X146	ST. PETERSBURG	539,247	OH
	1.3.78 MAXIMO 115KV	X147	ST. PETERSBURG	127,224	OH
	1.3.79 MAXIMO 115KV	X150	ST. PETERSBURG	458,376	OH
	1.3.80 MAXIMO 115KV	X151	ST. PETERSBURG	129,918	OH
	1.3.81 MAXIMO 115KV	X142	ST. PETERSBURG	119,140	OH
	1.3.82 NORTHEAST 230KV	X284	ST. PETERSBURG	96,845	OH
	1.3.83 NORTHEAST 230KV	X287	ST. PETERSBURG	100,921	OH
	1.3.84 NORTHEAST 230KV	X289	ST. PETERSBURG	61,814	OH
	Subtotal			24,603,362	OH
	Engineering/Materials for 2026 Projects			7,256,037	OH
	Total Lateral Hardening - O/H			**94,835,437**	OH
	1.4 Lateral Hardening Wood Pole Replacement & Inspection Total				
	Lateral Hardening Wood Pole Replacement Total			70,997,378	OH
	Lateral Hardening Wood Pole Inspection Total			1,667,036	OH
	Lateral Hardening Wood Pole Replacement & Inspection Total			**72,664,414**	OH

C10-1317

FPSC EXH No. 20

C10-1318

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1	COLEMAN 69KV	A105	OCALA	80,893	OH
1.5.2	ROSS PRAIRIE 230KV	A112	INVERNESS	89,439	OH
1.5.3	WILLISTON 69KV	A124	MONTICELLO	357,756	OH
1.5.4	SILVER SPRINGS 230KV	A153	OCALA	178,878	OH
1.5.5	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	91,675	OH
1.5.6	CRYSTAL RIVER NORTH 115KV	A161	INVERNESS	91,675	OH
1.5.7	CRYSTAL RIVER NORTH 115KV	A162	INVERNESS	91,675	OH
1.5.8	ARCHER 230KV	A195	MONTICELLO	89,439	OH
1.5.9	ARCHER 230KV	A196	MONTICELLO	89,439	OH
1.5.10	ADAMS 69KV	A199	INVERNESS	91,675	OH
1.5.11	ADAMS 69KV	A200	INVERNESS	89,439	OH
1.5.12	ZUBER 69KV	A202	OCALA	91,675	OH
1.5.13	ZUBER 69KV	A205	OCALA	91,675	OH
1.5.14	TWIN COUNTY RANCH 115KV	A216	INVERNESS	91,675	OH
1.5.15	TWIN COUNTY RANCH 115KV	A218	INVERNESS	91,675	OH
1.5.16	TWIN COUNTY RANCH 115KV	A219	INVERNESS	91,675	OH
1.5.17	TWIN COUNTY RANCH 115KV	A221	INVERNESS	91,675	OH
1.5.18	EAGLES NEST 69KV	A228	OCALA	91,675	OH
1.5.19	LADY LAKE 69KV	A243	OCALA	178,878	OH
1.5.20	LADY LAKE 69KV	A245	OCALA	178,878	OH
1.5.21	LADY LAKE 69KV	A246	OCALA	89,439	OH
1.5.22	CIRCLE SQUARE 69KV	A250	INVERNESS	80,893	OH
1.5.23	CIRCLE SQUARE 69KV	A251	INVERNESS	80,893	OH
1.5.24	CIRCLE SQUARE 69KV	A253	INVERNESS	91,675	OH
1.5.25	TANGERINE 115KV	A262	INVERNESS	91,675	OH
1.5.26	TANGERINE 115KV	A263	INVERNESS	91,675	OH
1.5.27	TANGERINE 115KV	A264	INVERNESS	91,675	OH
1.5.28	CITRUS HILLS 115KV	A282	INVERNESS	178,878	OH
1.5.29	CITRUS HILLS 115KV	A283	INVERNESS	91,675	OH
1.5.30	CITRUS HILLS 115KV	A284	INVERNESS	91,675	OH
1.5.31	CITRUS HILLS 115KV	A286	INVERNESS	80,893	OH
1.5.32	BELLEVIEW 69KV	A3	OCALA	80,893	OH
1.5.33	ORANGE BLOSSOM 69KV	A309	OCALA	447,195	OH
1.5.34	ORANGE BLOSSOM 69KV	A310	OCALA	268,317	OH
1.5.35	WEIRSDALE 69KV	A321	OCALA	178,878	OH
1.5.36	RAINBOW SPRINGS 69KV	A368	INVERNESS	91,675	OH
1.5.37	RAINBOW SPRINGS 69KV	A369	INVERNESS	91,675	OH
1.5.38	ORANGE BLOSSOM 69KV	A388	OCALA	178,878	OH
1.5.39	ORANGE BLOSSOM 69KV	A389	OCALA	89,439	OH
1.5.40	WILDWOOD CITY 69KV	A395	OCALA	80,893	OH
1.5.41	PINE RIDGE 115KV	A422	INVERNESS	91,675	OH
1.5.42	PINE RIDGE 115KV	A423	INVERNESS	91,675	OH
1.5.43	PINE RIDGE 115KV	A425	INVERNESS	91,675	OH
1.5.44	HERNANDO AIRPORT 115KV	A430	INVERNESS	80,893	OH
1.5.45	HERNANDO AIRPORT 115KV	A431	INVERNESS	80,893	OH
1.5.46	GEORGIA PACIFIC 69KV	A45	MONTICELLO	80,893	OH
1.5.47	HOLDER 230KV	A47	INVERNESS	80,893	OH
1.5.48	HOLDER 230KV	A48	INVERNESS	357,756	OH
1.5.49	LAKE WEIR 69KV	A61	OCALA	80,893	OH
1.5.50	LAKE WEIR 69KV	A64	OCALA	178,878	OH
1.5.51	DUNNELLON TOWN 69KV	A68	INVERNESS	80,893	OH
1.5.52	DUNNELLON TOWN 69KV	A69	INVERNESS	91,675	OH
1.5.53	DUNNELLON TOWN 69KV	A70	INVERNESS	91,675	OH
1.5.54	DUNNELLON TOWN 69KV	A71	INVERNESS	91,675	OH
1.5.55	BEVERLY HILLS 115KV	A72	INVERNESS	80,893	OH
1.5.56	BEVERLY HILLS 115KV	A73	INVERNESS	91,675	OH
1.5.57	BEVERLY HILLS 115KV	A74	INVERNESS	91,675	OH
1.5.58	BEVERLY HILLS 115KV	A75	INVERNESS	80,893	OH
1.5.59	INVERNESS 115KV	A81	INVERNESS	91,675	OH
1.5.60	INVERNESS 115KV	A82	INVERNESS	91,675	OH
	Subtotal			7,010,884	

C10-1318

FPSC EXH No. 20

C10-1319

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.61	INVERNESS 115KV	A83	INVERNESS	91,675	OH
1.5.62	INVERNESS 115KV	A84	INVERNESS	91,675	OH
1.5.63	INVERNESS 115KV	A85	INVERNESS	80,893	OH
1.5.64	TRENTON 69KV	A90	MONTICELLO	91,675	OH
1.5.65	BROOKSVILLE 115KV	A95	INVERNESS	80,893	OH
1.5.66	BROOKSVILLE 115KV	A96	INVERNESS	91,675	OH
1.5.67	BROOKSVILLE 115KV	A97	INVERNESS	91,675	OH
1.5.68	BROOKSVILLE 115KV	A98	INVERNESS	91,675	OH
1.5.69	BELLEAIR 69KV	C1007	CLEARWATER	268,317	OH
1.5.70	DENHAM 69KV	C151	SEVEN SPRINGS	80,893	OH
1.5.71	DENHAM 69KV	C152	SEVEN SPRINGS	80,893	OH
1.5.72	DENHAM 69KV	C156	SEVEN SPRINGS	91,675	OH
1.5.73	DENHAM 69KV	C157	SEVEN SPRINGS	91,675	OH
1.5.74	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	447,195	OH
1.5.75	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	80,893	OH
1.5.76	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	80,893	OH
1.5.77	ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	357,756	OH
1.5.78	ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	178,878	OH
1.5.79	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	178,878	OH
1.5.80	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	91,675	OH
1.5.81	SAFETY HARBOR 115KV	C3521	CLEARWATER	89,439	OH
1.5.82	SAFETY HARBOR 115KV	C3524	CLEARWATER	268,317	OH
1.5.83	SAFETY HARBOR 115KV	C3528	CLEARWATER	89,439	OH
1.5.84	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	1,017,457	OH
1.5.85	ANCLOTE PLANT 230KV	C4204	SEVEN SPRINGS	80,893	OH
1.5.86	ODESSA 69KV	C4320	SEVEN SPRINGS	514,103	OH
1.5.87	CURLEW 115KV	C4972	SEVEN SPRINGS	80,893	OH
1.5.88	CURLEW 115KV	C4976	SEVEN SPRINGS	80,893	OH
1.5.89	ALDERMAN 115KV	C5000	SEVEN SPRINGS	89,439	OH
1.5.90	ALDERMAN 115KV	C5003	SEVEN SPRINGS	268,317	OH
1.5.91	ALDERMAN 115KV	C5008	SEVEN SPRINGS	178,878	OH
1.5.92	ALDERMAN 115KV	C5011	SEVEN SPRINGS	447,195	OH
1.5.93	ALDERMAN 115KV	C5012	SEVEN SPRINGS	89,439	OH
1.5.94	ALDERMAN 115KV	C5013	SEVEN SPRINGS	447,195	OH
1.5.95	MORGAN ROAD	C52	SEVEN SPRINGS	80,893	OH
1.5.96	MORGAN ROAD	C53	SEVEN SPRINGS	80,893	OH
1.5.97	MORGAN ROAD	C54	SEVEN SPRINGS	91,675	OH
1.5.98	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	80,893	OH
1.5.99	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	80,893	OH
1.5.100	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	80,893	OH
1.5.101	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	80,893	OH
1.5.102	MORGAN ROAD	C55	SEVEN SPRINGS	80,893	OH
1.5.103	MORGAN ROAD	C56	SEVEN SPRINGS	91,675	OH
1.5.104	BAYVIEW 115KV	C651	CLEARWATER	178,878	OH
1.5.105	BAYVIEW 115KV	C658	CLEARWATER	89,439	OH
1.5.106	PALM HARBOR 230KV	C752	SEVEN SPRINGS	268,317	OH
1.5.107	ZEPHYRHILLS 69KV	C851	ZEPHYRHILLS	80,893	OH
1.5.108	ZEPHYRHILLS 69KV	C852	ZEPHYRHILLS	91,675	OH
1.5.109	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	89,439	OH
1.5.110	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	80,893	OH
1.5.111	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	178,878	OH
1.5.112	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	357,756	OH
1.5.113	EAST CLEARWATER 230KV	C903	CLEARWATER	91,675	OH
1.5.114	EAST CLEARWATER 230KV	C906	CLEARWATER	178,878	OH
1.5.115	ELFERS 115KV	C951	SEVEN SPRINGS	80,893	OH
1.5.116	STARKEY ROAD 69KV	J113	WALSINGHAM	178,878	OH
1.5.117	STARKEY ROAD 69KV	J114	WALSINGHAM	89,439	OH
1.5.118	STARKEY ROAD 69KV	J115	WALSINGHAM	178,878	OH
1.5.119	TAYLOR AVENUE	J2901	WALSINGHAM	357,756	OH
1.5.120	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	268,317	OH
	Subtotal			10,073,841	

C10-1319

FPSC EXH No. 20

C10-1320

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	TAYLOR AVENUE 69KV	J2903	CLEARWATER	447,195	OH
	1.5.122	TAYLOR AVENUE 69KV	J2904	CLEARWATER	268,317	OH
	1.5.123	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	89,439	OH
	1.5.124	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	447,195	OH
	1.5.125	LARGO 230KV	J404	CLEARWATER	536,634	OH
	1.5.126	LARGO 230KV	J406	CLEARWATER	703,716	OH
	1.5.127	LARGO 230KV	J408	CLEARWATER	178,878	OH
	1.5.128	LARGO 230KV	J409	CLEARWATER	268,317	OH
	1.5.129	TRI CITY 115KV	J5030	CLEARWATER	178,878	OH
	1.5.130	TRI CITY 115KV	J5034	CLEARWATER	268,317	OH
	1.5.131	TRI CITY 115KV	J5038	CLEARWATER	268,317	OH
	1.5.132	TRI CITY 115KV	J5040	CLEARWATER	178,878	OH
	1.5.133	WALSINGHAM 69KV	J551	WALSINGHAM	357,756	OH
	1.5.134	WALSINGHAM 69KV	J553	WALSINGHAM	268,317	OH
	1.5.135	WALSINGHAM 69KV	J554	WALSINGHAM	626,073	OH
	1.5.136	WALSINGHAM 69KV	J555	WALSINGHAM	89,439	OH
	1.5.137	ULMERTON WEST 69KV	J682	CLEARWATER	268,317	OH
	1.5.138	ULMERTON WEST 69KV	J684	WALSINGHAM	447,195	OH
	1.5.139	ULMERTON WEST 69KV	J690	WALSINGHAM	447,195	OH
	1.5.140	SEMINOLE 230KV	J888	WALSINGHAM	89,439	OH
	1.5.141	SEMINOLE 230KV	J891	WALSINGHAM	178,878	OH
	1.5.142	SEMINOLE 230KV	J893	WALSINGHAM	89,439	OH
	1.5.143	SEMINOLE 230KV	J894	WALSINGHAM	983,829	OH
	1.5.144	SEMINOLE 230KV	J895	WALSINGHAM	804,951	OH
	1.5.145	FROSTPROOF 69KV	K101	LAKE WALES	80,893	OH
	1.5.146	TAFT 69KV	K1023	S. E. ORLANDO	97,235	OH
	1.5.147	TAFT 69KV	K1027	S. E. ORLANDO	91,675	OH
	1.5.148	EAST LAKE WALES 69KV	K1032	LAKE WALES	91,675	OH
	1.5.149	REEDY LAKE 69KV	K1104	WINTER GARDEN	268,317	OH
	1.5.150	REEDY LAKE 69KV	K1108	BUENA VISTA	80,893	OH
	1.5.151	SUN N LAKES 69KV	K1135	HIGHLANDS	91,675	OH
	1.5.152	SUN N LAKES 69KV	K1136	HIGHLANDS	80,893	OH
	1.5.153	BABSON PARK 69KV	K1196	LAKE WALES	268,317	OH
	1.5.154	BONNET CREEK 69KV	K1231	BUENA VISTA	536,634	OH
	1.5.155	POINCIANA 69KV	K1237	LAKE WALES	80,893	OH
	1.5.156	SUN N LAKES 69KV	K1297	HIGHLANDS	80,893	OH
	1.5.157	SUN N LAKES 69KV	K1300	HIGHLANDS	91,675	OH
	1.5.158	FOUR CORNERS 69KV	K1406	BUENA VISTA	178,878	OH
	1.5.159	LEISURE LAKES 69KV	K1415	HIGHLANDS	80,893	OH
	1.5.160	COUNTRY OAKS 69KV	K1443	LAKE WALES	91,675	OH
	1.5.161	MIDWAY 69KV	K1472	LAKE WALES	91,675	OH
	1.5.162	MIDWAY 69KV	K1473	LAKE WALES	80,893	OH
	1.5.163	MIDWAY 69KV	K1475	LAKE WALES	80,893	OH
	1.5.164	BARNUM CITY 69KV	K1501	BUENA VISTA	91,675	OH
	1.5.165	BARNUM CITY 69KV	K1503	BUENA VISTA	178,878	OH
	1.5.166	POINCIANA 69KV	K1509	LAKE WALES	80,893	OH
	1.5.167	WEST DAVENPORT 69KV	K1524	LAKE WALES	80,893	OH
	1.5.168	POINCIANA 69KV	K1556	LAKE WALES	80,893	OH
	1.5.169	CABBAGE ISLAND 69KV	K1614	LAKE WALES	306,617	OH
	1.5.170	DINNER LAKE 69KV	K1689	HIGHLANDS	89,439	OH
	1.5.171	LAKEWOOD 69KV	K1705	HIGHLANDS	91,675	OH
	1.5.172	LAKEWOOD 69KV	K1706	HIGHLANDS	80,893	OH
	1.5.173	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	357,756	OH
	1.5.174	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	357,756	OH
	1.5.175	CHAMPIONS GATE 69KV	K1766	LAKE WALES	268,317	OH
	1.5.176	CROOKED LAKE 69KV	K1771	LAKE WALES	91,675	OH
	1.5.177	CROOKED LAKE 69KV	K1772	LAKE WALES	80,893	OH
	1.5.178	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	89,439	OH
	1.5.179	HAINES CITY 69KV	K18	LAKE WALES	357,756	OH
	1.5.180	NORTHRIDGE 69KV	K1822	LAKE WALES	80,893	OH
		Subtotal			13,797,828	

C10-1320

FPSC EXH No. 20

C10-1321

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	91,675	OH
	1.5.182	HAINES CITY 69KV	K19	LAKE WALES	91,675	OH
	1.5.183	HAINES CITY 69KV	K20	LAKE WALES	357,756	OH
	1.5.184	WINTER GARDEN 69KV	K205	WINTER GARDEN	357,756	OH
	1.5.185	WINTER GARDEN 69KV	K207	WINTER GARDEN	89,439	OH
	1.5.186	HAINES CITY 69KV	K21	LAKE WALES	91,675	OH
	1.5.187	ORANGEWOOD 69KV	K228	BUENA VISTA	178,878	OH
	1.5.188	LAKE BRYAN 230KV	K230	BUENA VISTA	80,893	OH
	1.5.189	LAKE BRYAN 230KV	K232	BUENA VISTA	357,756	OH
	1.5.190	LAKE BRYAN 230KV	K239	BUENA VISTA	91,675	OH
	1.5.191	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	91,675	OH
	1.5.192	LAKE BRYAN 230KV	K240	BUENA VISTA	91,675	OH
	1.5.193	LAKE BRYAN 230KV	K246	BUENA VISTA	91,675	OH
	1.5.194	CELEBRATION 69KV	K2701	BUENA VISTA	268,317	OH
	1.5.195	CELEBRATION 69KV	K2703	BUENA VISTA	357,756	OH
	1.5.196	CELEBRATION 69KV	K2704	BUENA VISTA	357,756	OH
	1.5.197	CELEBRATION 69KV	K2706	BUENA VISTA	357,756	OH
	1.5.198	OKAHUMPKA 69KV	K284	CLERMONT	80,893	OH
	1.5.199	OKAHUMPKA 69KV	K287	CLERMONT	268,317	OH
	1.5.200	DESOTO CITY 69KV	K3221	HIGHLANDS	80,893	OH
	1.5.201	DESOTO CITY 69KV	K3222	HIGHLANDS	91,675	OH
	1.5.202	DUNDEE 230KV	K3246	LAKE WALES	91,675	OH
	1.5.203	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	268,317	OH
	1.5.204	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	447,195	OH
	1.5.205	BARNUM CITY 69KV	K3360	BUENA VISTA	89,439	OH
	1.5.206	BARNUM CITY 69KV	K3362	BUENA VISTA	626,073	OH
	1.5.207	BARNUM CITY 69KV	K3364	BUENA VISTA	536,634	OH
	1.5.208	BARNUM CITY	K3366	BUENA VISTA	447,195	OH
	1.5.209	AVALON 230KV	K37	WINTER GARDEN	447,195	OH
	1.5.210	HUNTERS CREEK 69KV	K40	BUENA VISTA	80,893	OH
	1.5.211	HUNTERS CREEK 69KV	K42	BUENA VISTA	89,439	OH
	1.5.212	HUNTERS CREEK 69KV	K43	BUENA VISTA	80,893	OH
	1.5.213	HUNTERS CREEK 69KV	K48	BUENA VISTA	80,893	OH
	1.5.214	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	268,317	OH
	1.5.215	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	268,317	OH
	1.5.216	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	447,195	OH
	1.5.217	MONTVERDE 69KV	K4833	CLERMONT	536,634	OH
	1.5.218	MONTVERDE 69KV	K4836	CLERMONT	178,878	OH
	1.5.219	MONTVERDE 69KV	K4837	CLERMONT	178,878	OH
	1.5.220	MONTVERDE 69KV	K4840	CLERMONT	178,878	OH
	1.5.221	MONTVERDE 69KV	K4841	CLERMONT	357,756	OH
	1.5.222	MONTVERDE 69KV	K4845	CLERMONT	89,439	OH
	1.5.223	HUNTERS CREEK 69KV	K49	BUENA VISTA	357,756	OH
	1.5.224	LOUGHMAN 69KV	K5079	LAKE WALES	89,439	OH
	1.5.225	LAKE WALES 69KV	K56	LAKE WALES	91,675	OH
	1.5.226	CYPRESSWOOD 69KV	K561	LAKE WALES	91,675	OH
	1.5.227	LAKE WALES 69KV	K57	LAKE WALES	447,195	OH
	1.5.228	LAKE WALES 69KV	K58	LAKE WALES	89,439	OH
	1.5.229	CLERMONT 69KV	K601	CLERMONT	357,756	OH
	1.5.230	CLERMONT 69KV	K605	CLERMONT	357,756	OH
	1.5.231	CLERMONT 69KV	K606	CLERMONT	357,756	OH
	1.5.232	CLERMONT 69KV	K607	CLERMONT	357,756	OH
	1.5.233	POINCIANA NORTH 69KV	K629	LAKE WALES	91,675	OH
	1.5.234	POINCIANA NORTH 69KV	K631	LAKE WALES	80,893	OH
	1.5.235	GROVELAND 69KV	K673	CLERMONT	91,675	OH
	1.5.236	ISLEWORTH 69KV	K789	BUENA VISTA	771,155	OH
	1.5.237	GIFFORD 230KV	K83	BUENA VISTA	80,893	OH
	1.5.238	GIFFORD 230KV	K84	BUENA VISTA	80,893	OH
	1.5.239	SHINGLE CREEK 69KV	K857	BUENA VISTA	268,317	OH
	1.5.240	SHINGLE CREEK 69KV	K861	BUENA VISTA	447,195	OH
		Subtotal			14,228,600	

C10-1321

FPSC EXH No. 20

C10-1322

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	SHINGLE CREEK 69KV	K863	BUENA VISTA	268,317	OH
	1.5.242	WEST LAKE WALES 230KV	K866	LAKE WALES	91,675	OH
	1.5.243	LAKE WILSON 69KV	K883	BUENA VISTA	557,054	OH
	1.5.244	VINELAND 69KV	K907	BUENA VISTA	178,878	OH
	1.5.245	VINELAND 69KV	K910	BUENA VISTA	178,878	OH
	1.5.246	VINELAND 69KV	K913	BUENA VISTA	447,195	OH
	1.5.247	VINELAND	K919	BUENA VISTA	536,634	OH
	1.5.248	MINNEOLA 69KV	K946	CLERMONT	91,675	OH
	1.5.249	MINNEOLA 69KV	K949	CLERMONT	80,893	OH
	1.5.250	BOGGY MARSH 69KV	K959	BUENA VISTA	91,675	OH
	1.5.251	BONNET CREEK 69KV	K973	BUENA VISTA	89,439	OH
	1.5.252	BONNET CREEK 69KV	K976	BUENA VISTA	178,878	OH
	1.5.253	WEKIVA 230KV	M104	APOPKA	91,675	OH
	1.5.254	EUSTIS SOUTH 69KV	M1054	APOPKA	91,675	OH
	1.5.255	EUSTIS SOUTH 69KV	M1055	APOPKA	91,675	OH
	1.5.256	EUSTIS SOUTH 69KV	M1056	APOPKA	80,893	OH
	1.5.257	EUSTIS SOUTH 69KV	M1057	APOPKA	91,675	OH
	1.5.258	EUSTIS SOUTH 69KV	M1058	APOPKA	91,675	OH
	1.5.259	EUSTIS SOUTH 69KV	M1059	APOPKA	91,675	OH
	1.5.260	WEKIVA 230KV	M106	APOPKA	91,675	OH
	1.5.261	WEKIVA 230KV	M109	APOPKA	91,675	OH
	1.5.262	WEKIVA 230KV	M110	APOPKA	91,675	OH
	1.5.263	EATONVILLE 69KV	M1135	LONGWOOD	80,893	OH
	1.5.264	EATONVILLE 69KV	M1137	APOPKA	91,675	OH
	1.5.265	EATONVILLE 69KV	M1138	LONGWOOD	91,675	OH
	1.5.266	LISBON 69KV	M1517	APOPKA	89,439	OH
	1.5.267	LISBON 69KV	M1518	APOPKA	80,893	OH
	1.5.268	LISBON 69KV	M1519	APOPKA	80,893	OH
	1.5.269	LISBON 69KV	M1520	APOPKA	91,675	OH
	1.5.270	DOUGLAS AVENUE 69KV	M1704	APOPKA	83,401	OH
	1.5.271	DOUGLAS AVENUE 69KV	M1706	APOPKA	99,518	OH
	1.5.272	NORTH LONGWOOD 230KV	M1749	LONGWOOD	178,878	OH
	1.5.273	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	89,439	OH
	1.5.274	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	268,317	OH
	1.5.275	NORTH LONGWOOD 230KV	M1760	LONGWOOD	89,439	OH
	1.5.276	NORTH LONGWOOD 230KV	M1761	LONGWOOD	268,317	OH
	1.5.277	NORTH LONGWOOD 230KV	M1763	LONGWOOD	178,878	OH
	1.5.278	WOODSMERE 230KV	M253	WINTER GARDEN	91,675	OH
	1.5.279	WOODSMERE 230KV	M254	LONGWOOD	91,675	OH
	1.5.280	ZELLWOOD 69KV	M31	APOPKA	91,675	OH
	1.5.281	ZELLWOOD 69KV	M32	APOPKA	91,675	OH
	1.5.282	CLARCONA 69KV	M339	WINTER GARDEN	91,675	OH
	1.5.283	LOCKHART 230KV	M408	WINTER GARDEN	91,675	OH
	1.5.284	LOCKHART 230KV	M412	APOPKA	91,675	OH
	1.5.285	LAKE EMMA 230KV	M425	LONGWOOD	89,439	OH
	1.5.286	LAKE EMMA 230KV	M426	LONGWOOD	447,195	OH
	1.5.287	LAKE EMMA 230KV	M428	LONGWOOD	357,756	OH
	1.5.288	UMATILLA 69KV	M4405	APOPKA	91,675	OH
	1.5.289	UMATILLA 69KV	M4407	APOPKA	80,893	OH
	1.5.290	UMATILLA 69KV	M4408	APOPKA	89,439	OH
	1.5.291	BAY RIDGE 69KV	M445	APOPKA	91,675	OH
	1.5.292	BAY RIDGE 69KV	M447	APOPKA	91,675	OH
	1.5.293	BAY RIDGE 69KV	M451	APOPKA	91,675	OH
	1.5.294	BAY RIDGE 69KV	M453	APOPKA	91,675	OH
	1.5.295	PIEDMONT 230KV	M472	APOPKA	91,675	OH
	1.5.296	PIEDMONT 230KV	M473	APOPKA	80,893	OH
	1.5.297	PIEDMONT 230KV	M474	APOPKA	91,675	OH
	1.5.298	PIEDMONT 230KV	M475	APOPKA	80,893	OH
	1.5.299	PIEDMONT 230KV	M477	APOPKA	91,675	OH
	1.5.300	PIEDMONT 230KV	M478	APOPKA	80,893	OH
		Subtotal			8,243,016	

C10-1322

FPSC EXH No. 20

C10-1323

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	EUSTIS 69KV	M499	APOPKA	80,893	OH
	1.5.302	EUSTIS 69KV	M500	APOPKA	178,878	OH
	1.5.303	EUSTIS 69KV	M501	APOPKA	91,675	OH
	1.5.304	EUSTIS 69KV	M503	APOPKA	91,675	OH
	1.5.305	EUSTIS 69KV	M504	APOPKA	80,893	OH
	1.5.306	WELCH ROAD 230KV	M542	APOPKA	91,675	OH
	1.5.307	WELCH ROAD 230KV	M543	APOPKA	91,675	OH
	1.5.308	WELCH ROAD 230KV	M545	APOPKA	91,675	OH
	1.5.309	WELCH ROAD 230KV	M548	APOPKA	80,893	OH
	1.5.310	WELCH ROAD 230KV	M550	APOPKA	80,893	OH
	1.5.311	WELCH ROAD 230KV	M552	APOPKA	91,675	OH
	1.5.312	WELCH ROAD 230KV	M554	APOPKA	91,675	OH
	1.5.313	WOLF LAKE 69KV	M563	APOPKA	91,675	OH
	1.5.314	WOLF LAKE 69KV	M564	APOPKA	91,675	OH
	1.5.315	ALTAMONTE 230KV	M572	LONGWOOD	178,878	OH
	1.5.316	TAVARES EAST 69KV	M580	APOPKA	91,675	OH
	1.5.317	TAVARES EAST 69KV	M581	APOPKA	91,675	OH
	1.5.318	MYRTLE LAKE 230KV	M648	LONGWOOD	538,505	OH
	1.5.319	MYRTLE LAKE 230KV	M650	LONGWOOD	89,439	OH
	1.5.320	MYRTLE LAKE 230KV	M659	LONGWOOD	178,878	OH
	1.5.321	SPRING LAKE 230KV	M669	LONGWOOD	80,893	OH
	1.5.322	PLYMOUTH SOUTH 69KV	M702	APOPKA	91,675	OH
	1.5.323	PLYMOUTH SOUTH 69KV	M706	APOPKA	91,675	OH
	1.5.324	PLYMOUTH SOUTH 69KV	M707	APOPKA	91,675	OH
	1.5.325	APOPKA SOUTH 69KV	M721	APOPKA	80,893	OH
	1.5.326	APOPKA SOUTH 69KV	M724	APOPKA	91,675	OH
	1.5.327	APOPKA SOUTH 69KV	M725	APOPKA	80,893	OH
	1.5.328	KELLY PARK 69KV	M822	APOPKA	91,675	OH
	1.5.329	MADISON 115KV	N1	MONTICELLO	91,675	OH
	1.5.330	PERRY 230KV	N10	MONTICELLO	91,675	OH
	1.5.331	PERRY NORTH 69KV	N14	MONTICELLO	91,675	OH
	1.5.332	PERRY NORTH 69KV	N15	MONTICELLO	91,675	OH
	1.5.333	MADISON 115KV	N2	MONTICELLO	91,675	OH
	1.5.334	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	91,675	OH
	1.5.335	MADISON 115KV	N3	MONTICELLO	91,675	OH
	1.5.336	MADISON 115KV	N4	MONTICELLO	91,675	OH
	1.5.337	PORT ST JOE 230KV	N52	MONTICELLO	91,675	OH
	1.5.338	BEACON HILL 69KV	N527	MONTICELLO	91,675	OH
	1.5.339	PORT ST JOE 230KV	N53	MONTICELLO	91,675	OH
	1.5.340	PORT ST JOE 230KV	N54	MONTICELLO	91,675	OH
	1.5.341	INDIAN PASS 69KV	N556	MONTICELLO	80,893	OH
	1.5.342	WAUKEENAH 115KV	N64	MONTICELLO	80,893	OH
	1.5.343	WAUKEENAH 115KV	N65	MONTICELLO	91,675	OH
	1.5.344	MONTICELLO 69KV	N66	MONTICELLO	91,675	OH
	1.5.345	MONTICELLO 69KV	N67	MONTICELLO	91,675	OH
	1.5.346	MONTICELLO 69KV	N68	MONTICELLO	91,675	OH
	1.5.347	MONTICELLO 69KV	N69	MONTICELLO	91,675	OH
	1.5.348	PERRY 230KV	N7	MONTICELLO	91,675	OH
	1.5.349	PERRY 230KV	N8	MONTICELLO	91,675	OH
	1.5.350	PERRY 230KV	N9	MONTICELLO	91,675	OH
	1.5.351	WINTER PARK 69KV	W0014	LONGWOOD	193,881	OH
	1.5.352	CASSELBERRY 69KV	W0026	JAMESTOWN	89,439	OH
	1.5.353	CASSELBERRY 69KV	W0028	JAMESTOWN	89,439	OH
	1.5.354	DELTONA EAST 115KV	W0123	DELAND	80,893	OH
	1.5.355	DELTONA EAST 115KV	W0124	DELAND	357,756	OH
	1.5.356	DELTONA EAST 115KV	W0132	DELAND	178,878	OH
	1.5.357	OVIEDO 69KV	W0174	JAMESTOWN	102,206	OH
	1.5.358	OVIEDO 69KV	W0176	JAMESTOWN	89,439	OH
	1.5.359	WINTER SPRINGS 230KV	W0187	JAMESTOWN	89,439	OH
	1.5.360	WINTER SPRINGS 230KV	W0189	JAMESTOWN	178,878	OH
		Subtotal			6,643,164	

C10-1323

FPSC EXH No. 20

C10-1324

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.361	WINTER SPRINGS 230KV	W0192	JAMESTOWN	89,439	OH
	1.5.362	MONASTERY 115KV	W0201	DELAND	178,878	OH
	1.5.363	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	291,232	OH
	1.5.364	EAST ORANGE 69KV	W0265	JAMESTOWN	80,893	OH
	1.5.365	ALAFAYA 69KV	W0290	JAMESTOWN	80,893	OH
	1.5.366	ALAFAYA 69KV	W0297	JAMESTOWN	91,675	OH
	1.5.367	SUNFLOWER 69KV	W0469	JAMESTOWN	80,893	OH
	1.5.368	SUNFLOWER 69KV	W0472	JAMESTOWN	80,893	OH
	1.5.369	SUNFLOWER 69KV	W0475	JAMESTOWN	80,893	OH
	1.5.370	LOCKWOOD 69KV	W0482	JAMESTOWN	80,893	OH
	1.5.371	MAGNOLIA RANCH 69KV	W0504	S. E. ORLANDO	80,893	OH
	1.5.372	CASSADAGA 115KV	W0516	DELAND	91,675	OH
	1.5.373	CASSADAGA 115KV	W0523	DELAND	91,675	OH
	1.5.374	HOLOPAW 230KV	W0629	S. E. ORLANDO	80,893	OH
	1.5.375	WEST CHAPMAN 69KV	W0703	JAMESTOWN	178,878	OH
	1.5.376	HIGHBANKS 115KV	W0751	DELAND	91,675	OH
	1.5.377	HIGHBANKS 115KV	W0752	DELAND	91,675	OH
	1.5.378	TURNER PLANT 115KV	W0761	DELAND	91,675	OH
	1.5.379	TURNER PLANT 115KV	W0764	DELAND	89,439	OH
	1.5.380	BARBERVILLE 115KV	W0902	DELAND	91,675	OH
	1.5.381	WINTER PARK EAST 230KV	W0926	JAMESTOWN	89,439	OH
	1.5.382	BITHLO 230KV	W0951	JAMESTOWN	80,893	OH
	1.5.383	BITHLO 230KV	W0952	JAMESTOWN	91,675	OH
	1.5.384	BITHLO 230KV	W0955	JAMESTOWN	80,893	OH
	1.5.385	BITHLO 230KV	W0956	JAMESTOWN	80,893	OH
	1.5.386	UCF NORTH 69KV	W0980	JAMESTOWN	91,675	OH
	1.5.387	UCF NORTH 69KV	W0981	JAMESTOWN	80,893	OH
	1.5.388	UCF NORTH 69KV	W0988	JAMESTOWN	80,893	OH
	1.5.389	UCF NORTH 69KV	W0992	JAMESTOWN	80,893	OH
	1.5.390	UCF 69KV	W1012	JAMESTOWN	80,893	OH
	1.5.391	UCF 69KV	W1013	JAMESTOWN	91,675	OH
	1.5.392	UCF 69KV	W1015	JAMESTOWN	80,893	OH
	1.5.393	UCF 69KV	W1018	JAMESTOWN	91,675	OH
	1.5.394	DELTONA 115KV	W4550	DELAND	91,675	OH
	1.5.395	DELTONA 115KV	W4553	DELAND	91,675	OH
	1.5.396	DELTONA 115KV	W4555	DELAND	89,439	OH
	1.5.397	DELTONA 115KV	W4558	DELAND	80,893	OH
	1.5.398	DELTONA 115KV	W4564	DELAND	91,675	OH
	1.5.399	DELTONA 115KV	W4565	DELAND	91,675	OH
	1.5.400	CROSSROADS 115KV	X132	WALSINGHAM	178,878	OH
	1.5.401	MAXIMO 115KV	X146	ST. PETERSBURG	268,317	OH
	1.5.402	MAXIMO 115KV	X150	ST. PETERSBURG	286,680	OH
	1.5.403	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	89,439	OH
	1.5.404	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	89,439	OH
	1.5.405	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	89,439	OH
	1.5.406	NORTHEAST 230KV	X287	ST. PETERSBURG	305,151	OH
	1.5.407	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	268,317	OH
	1.5.408	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	268,317	OH
	1.5.409	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	268,317	OH
	1.5.410	KENNETH 115KV	X50	ST. PETERSBURG	357,756	OH
	1.5.411	KENNETH 115KV	X53	WALSINGHAM	447,195	OH
	1.5.412	KENNETH 115KV	X56	WALSINGHAM	357,756	OH
	1.5.413	KENNETH 115KV	X57	WALSINGHAM	268,317	OH
	1.5.414	DISSTON 115KV	X63	WALSINGHAM	357,756	OH
	1.5.415	FORTIETH STREET 230KV	X82	ST. PETERSBURG	178,878	OH
		Subtotal			7,837,006	
		Incremental Engineering/Materials for 2026 Projects			751,735	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**68,586,072**	

C10-1324

FPSC EXH No. 20

C10-1325

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	3,447,083	OH
	1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	497,312	OH
	1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	465,822	OH
	1.5.2.4	ADAMS 69KV	A200	INVERNESS	1,349,766	OH
	1.5.2.5	TANGERINE 115KV	A262	INVERNESS	543,561	OH
	1.5.2.6	ORANGE BLOSSOM 69KV	A392	OCALA	163,410	OH
	1.5.2.7	ORANGE BLOSSOM 69KV	A394	OCALA	1,658,327	OH
	1.5.2.8	HOLDER 230KV	A48	INVERNESS	1,019,219	OH
	1.5.2.9	LAKE WEIR 69KV	A64	OCALA	1,660,749	OH
	1.5.2.10	BROOKSVILLE 115KV	A95	INVERNESS	427,083	OH
	1.5.2.11	BROOKSVILLE 115KV	A97	INVERNESS	582,386	OH
	1.5.2.12	BELLEAIR 69KV	C1005	CLEARWATER	0	OH
	1.5.2.13	BELLEAIR 69KV	C1007	CLEARWATER	17,142	OH
	1.5.2.14	HIGHLANDS 69KV	C2806	CLEARWATER	0	OH
	1.5.2.15	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	279,493	OH
	1.5.2.16	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	722,583	OH
	1.5.2.17	SAFETY HARBOR 115KV	C3521	CLEARWATER	757,613	OH
	1.5.2.18	SAFETY HARBOR 115KV	C3528	CLEARWATER	236,079	OH
	1.5.2.19	ALDERMAN 115KV	C5011	SEVEN SPRINGS	960,525	OH
	1.5.2.20	ALDERMAN 115KV	C5013	SEVEN SPRINGS	745,315	OH
	1.5.2.21	CLEARWATER 69KV	C7	CLEARWATER	0	OH
	1.5.2.22	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	1,717,393	OH
	1.5.2.23	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	670,784	OH
	1.5.2.24	TAYLOR AVENUE 69KV	J2903	CLEARWATER	116,456	OH
	1.5.2.25	TAYLOR AVENUE 69KV	J2904	CLEARWATER	2,764,747	OH
	1.5.2.26	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	175,149	OH
	1.5.2.27	LARGO 230KV	J404	CLEARWATER	316,759	OH
	1.5.2.28	LARGO 230KV	J409	CLEARWATER	558,987	OH
	1.5.2.29	WALSINGHAM 69KV	J554	WALSINGHAM	400,607	OH
	1.5.2.30	WALSINGHAM 69KV	J555	WALSINGHAM	234,774	OH
	1.5.2.31	ULMERTON WEST 69KV	J690	WALSINGHAM	344,708	OH
	1.5.2.32	SEMINOLE 230KV	J893	WALSINGHAM	316,759	OH
	1.5.2.33	SEMINOLE 230KV	J895	WALSINGHAM	824,505	OH
	1.5.2.34	BARNUM CITY 69KV	K1503	BUENA VISTA	111,797	OH
	1.5.2.35	HAINES CITY 69KV	K18	LAKE WALES	1,388,150	OH
	1.5.2.36	HAINES CITY 69KV	K20	LAKE WALES	1,611,185	OH
	1.5.2.37	LAKE BRYAN 230KV	K232	BUENA VISTA	372,658	OH
	1.5.2.38	DUNDEE 230KV	K3246	LAKE WALES	232,955	OH
	1.5.2.39	BARNUM CITY 69KV	K3364	BUENA VISTA	1,027,604	OH
	1.5.2.40	AVALON 230KV	K37	WINTER GARDEN	372,658	OH
	1.5.2.41	CLERMONT 69KV	K606	CLERMONT	1,061,143	OH
	1.5.2.42	EATONVILLE 69KV	M1138	LONGWOOD	271,780	OH
	1.5.2.43	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	465,263	OH
	1.5.2.44	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,118,905	OH
	1.5.2.45	NORTH LONGWOOD 230KV	M1763	LONGWOOD	690,162	OH
	1.5.2.46	WOODSMERE 230KV	M254	LONGWOOD	349,432	OH
	1.5.2.47	ALTAMONTE 230KV	M572	LONGWOOD	463,027	OH
	1.5.2.48	FERN PARK 69KV	M909	LONGWOOD	555,260	OH
	1.5.2.49	CASSELBERRY 69KV	W0017	JAMESTOWN	25,568	OH
	1.5.2.50	CASSELBERRY 69KV	W0028	JAMESTOWN	577,619	OH
	1.5.2.51	OVIEDO 69KV	W0176	JAMESTOWN	54,688	OH
	1.5.2.52	WINTER SPRINGS 230KV	W0189	JAMESTOWN	473,275	OH
	1.5.2.53	EAST ORANGE 69KV	W0265	JAMESTOWN	85,417	OH
	1.5.2.54	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	355,888	OH
	1.5.2.55	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	372,658	OH
	1.5.2.56	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	948,414	OH
	1.5.2.57	KENNETH 115KV	X50	ST. PETERSBURG	708,050	OH
	1.5.2.58	KENNETH 115KV	X57	WALSINGHAM	484,455	OH
	1.5.2.59	WEST LAKE WALES 230KV	K866	LAKE WALES	1,397,727	OH
	1.5.2.60	CROOKED LAKE 69KV	K1772	LAKE WALES	1,465,970	OH
		Subtotal			41,016,803	

C10-1325

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.61	UCF 69KV	W1012	JAMESTOWN	85,417	OH
	1.5.2.62	MIDWAY 69KV	K1472	LAKE WALES	318,371	OH
	1.5.2.63	POINCIANA 69KV	K1556	LAKE WALES	481,439	OH
	1.5.2.64	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	170,833	OH
	1.5.2.65	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	77,652	OH
	1.5.2.66	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	38,826	OH
	1.5.2.67	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	543,561	OH
	1.5.2.68	BEVERLY HILLS 115KV	A75	INVERNESS	427,083	OH
	1.5.2.69	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	1,164,773	OH
	1.5.2.70	MORGAN ROAD	C53	SEVEN SPRINGS	291,193	OH
	1.5.2.71	DENHAM 69KV	C157	SEVEN SPRINGS	271,780	OH
	1.5.2.72	DENHAM 69KV	C156	SEVEN SPRINGS	993,939	OH
	1.5.2.73	DUNNELLON TOWN 69KV	A69	INVERNESS	854,167	OH
	1.5.2.74	PIEDMONT 230KV	M472	APOPKA	46,591	OH
	1.5.2.75	SUN N LAKES 69KV	K1136	HIGHLANDS	116,477	OH
	1.5.2.76	SUN N LAKES 69KV	K1300	HIGHLANDS	77,652	OH
	1.5.2.77	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	357,197	OH
	1.5.2.78	DESOTO CITY 69KV	K3221	HIGHLANDS	116,477	OH
	1.5.2.79	HAINES CITY 69KV	K21	LAKE WALES	636,742	OH
	1.5.2.80	PILSBURY 115KV	X256	ST. PETERSBURG	310,606	OH
	1.5.2.81	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	358,589	OH
	1.5.2.82	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	841,850	OH
	1.5.2.83	NORTHEAST 230KV	X287	ST. PETERSBURG	29,561	OH
		Subtotal			8,610,777	
		Incremental Engineering/Materials for 2026 SOG - C&C Projects			525,313	
		Subtotal SOG - C&C			**50,152,893**	
		Subtotal SOG - Automation			**68,586,072**	
		Total SOG			**118,738,965**	

FPSC EXH No. 20

C10-1327

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details
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Line					Capital Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement		**16,726,578**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1	This is a Capital (only) Program		**7,576,483**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1	Vegetation Management expenses are not required to be recorded at the project level.		**2,351,839**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**2,781,739**	OH
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	BAY HILL 69KV	K67	BUENA VISTA	427,210 UG
		4.2.2	BAY HILL 69KV	K68	WINTER GARDEN	2,241,962 UG
		4.2.3	BAY HILL 69KV	K73	WINTER GARDEN	590,151 UG
		4.2.4	BAY HILL 69KV	K76	BUENA VISTA	2,314,521 UG
		4.2.5	BOGGY MARSH 69KV	K957	BUENA VISTA	260,281 UG
		4.2.6	BOGGY MARSH 69KV	K959	BUENA VISTA	1,314,091 UG
		4.2.7	CENTRAL PARK 69KV	K495	BUENA VISTA	6,986,985 UG
		4.2.8	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	218,614 UG
		4.2.9	CLEARWATER 69KV	C10	CLEARWATER	409,713 UG
		4.2.10	CLEARWATER 69KV	C11	CLEARWATER	835,785 UG
		4.2.11	CLEARWATER 69KV	C12	CLEARWATER	277,392 UG
		4.2.12	CLEARWATER 69KV	C18	CLEARWATER	353,416 UG
		4.2.13	CROSS BAYOU 69KV	J141	WALSINGHAM	4,199,833 UG
		4.2.14	CROSS BAYOU 69KV	J143	WALSINGHAM	9,052,832 UG
		4.2.15	CROSS BAYOU 69KV	J148	WALSINGHAM	1,704,050 UG
		4.2.16	CURLEW 115KV	C4973	SEVEN SPRINGS	1,352,658 UG
		4.2.17	CURLEW 115KV	C4976	SEVEN SPRINGS	722,981 UG
		4.2.18	CURLEW 115KV	C4985	SEVEN SPRINGS	1,739,897 UG
		4.2.19	CURLEW 115KV	C4987	CLEARWATER	351,548 UG
		4.2.20	CURLEW 115KV	C4989	CLEARWATER	3,763,021 UG
		4.2.21	CURLEW 115KV	C4990	CLEARWATER	1,675,400 UG
		4.2.22	CURLEW 115KV	C4991	SEVEN SPRINGS	2,132,999 UG
		4.2.23	ECON 230KV	W0320	JAMESTOWN	813,307 UG
		4.2.24	ECON 230KV	W0321	JAMESTOWN	2,600,495 UG
		4.2.25	GATEWAY 115KV	X111	WALSINGHAM	718,160 UG
		4.2.26	GATEWAY 115KV	X113	WALSINGHAM	167,272 UG
		4.2.27	GATEWAY 115KV	X125	WALSINGHAM	1,041,094 UG
		4.2.28	LAKE ALOMA 69KV	W0151	JAMESTOWN	1,947,030 UG
		4.2.29	LAKE ALOMA 69KV	W0153	JAMESTOWN	56,532 UG
		4.2.30	MAITLAND 69KV	M80	LONGWOOD	6,116,573 UG
		4.2.31	MAITLAND 69KV	M82	LONGWOOD	955,659 UG
		4.2.32	MAITLAND 69KV	W0079	LONGWOOD	5,837,956 UG
		4.2.33	MAITLAND 69KV	W0086	LONGWOOD	2,826,446 UG
		4.2.34	OAKHURST 69KV	J224	WALSINGHAM	18,994,808 UG
		4.2.35	OAKHURST 69KV	J227	WALSINGHAM	16,377,614 UG
		4.2.36	RIO PINAR 230KV	W0968	S. E. ORLANDO	547,231 UG
		4.2.37	RIO PINAR 230KV	W0970	S. E. ORLANDO	3,465,964 UG
		4.2.38	RIO PINAR 230KV	W0975	S. E. ORLANDO	999,479 UG
		4.2.39	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	1,207,664 UG
		4.2.40	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	457,140 UG
		4.2.41	SKY LAKE 230KV	W0363	S. E. ORLANDO	2,754,106 UG
		4.2.42	SKY LAKE 230KV	W0365	S. E. ORLANDO	3,393,061 UG
		4.2.43	SKY LAKE 230KV	W0366	S. E. ORLANDO	5,001,024 UG
		4.2.44	SKY LAKE 230KV	W0367	S. E. ORLANDO	378,224 UG
		4.2.45	SKY LAKE 230KV	W0368	S. E. ORLANDO	3,605,621 UG
		4.2.46	VINOY 115KV	X70	ST. PETERSBURG	11,548,905 UG
		4.2.47	VINOY 115KV	X71	ST. PETERSBURG	1,177,942 UG
			Subtotal			135,914,646
			Incremental Engineering/Materials for 2026 Projects			7,762,060
		Total Lateral Hardening Underground				**143,676,706**

C10-1327

FPSC EXH No. 20

C10-1328

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**	**Line ID**		
	2.1.1	LAKE BRANCH 115KV TAP, AF2-2-TL2, 115.0 KV	AF2-2-TL2	63,255	OH
	2.1.2	AVON PARK PL - FISHEATING CREEK 230KV, AFC-	AFC-1	3,099,476	OH
	2.1.3	LAKE JOSEPHINE GEC 69KV TAP, ALP-SUC-1-TL2,	ALP-SUC-1-TL2	379,528	OH
	2.1.4	ATWATER - OAK GROVE TEC 115KV, AOGX-1, 115	AOGX-1	126,509	OH
	2.1.5	ARCHER CEC 69KV TAP, AUF-1-TL1, 69.0 KV	AUF-1-TL1	189,764	OH
	2.1.6	(BCF-3) - BROOKSVILLE - BUSHNELL EAST, BCF-B	BCF-BW-1	4,364,568	OH
	2.1.7	BAYBORO - 16TH ST 115KV, BFE-1, 115.0 KV	BFE-1	1,771,129	OH
	2.1.8	BROOKSVILLE - FLORIDA ROCK 69KV RADIAL, BFI	BFR-1	126,509	OH
	2.1.9	BROOKSVILLE ROCK 69KV TAP, BFR-1-TL1, 69.0 K	BFR-1-TL1	379,528	OH
	2.1.10	HOMELAND - MULBERRY 69KV, BH-2, 69.0 KV	BH-2	316,273	OH
	2.1.11	NORTH BARTOW - WEST LAKE WALES 69KV, BWL	BWL-2	1,897,638	OH
	2.1.12	HUDSON WREC 115KV TAP, BWR-2-TL2, 115.0 KV	BWR-2-TL2	63,255	OH
	2.1.13	UNION HALL -DADE CITY (TECO) 69KV, BZ-4, 69.0	BZ-4	442,782	OH
	2.1.14	CROSS CITY - CROSS CITY CFEC 69KV RADIAL, C	CCCX-1	126,509	OH
	2.1.15	REEDY LAKE - DISNEY WORLD NORTHWEST 69K\	CET-3	948,819	OH
	2.1.16	CAMP LAKE - FERNDALE SEC 69KV RADIAL, CLFX	CLFX-1	189,764	OH
	2.1.17	CASSADAGA - SMYRNA UTILITIES 115KV, CNS-1, 1	CNS-1	4,238,059	OH
	2.1.18	WINDERMERE - WOODSMERE 230KV, WIW-1, 230.	WIW-1	695,801	OH
	2.1.19	CENTRAL PARK - PARKWAY 69KV, WR-1, 69.0 KV	WR-1	885,565	OH
	2.1.20	PARKWAY - TAFT 69KV, WR-5, 69.0 KV	WR-5	189,764	OH
	2.1.21	CENTRAL FLA - LEESBURG (CFLE) 69KV, CFLE-1,	CFLE-1	1,012,074	OH
	2.1.22	(CRB-3) - CRYSTAL RIVER SOUTH - POWER, CRB-	CRB-3	3,352,494	OH
	2.1.23	CRYSTAL RIVER SOUTH 115KV - LECANTO, CSB-1	CSB-1	2,087,402	OH
	2.1.24	DEBARY PL - SANFORD (FP&L) 230KV, DA-2, 230.0	DA-2	253,018	OH
	2.1.25	DCP-1A TAP, DCP-1-TL1, 69.0 KV	DCP-1-TL1	1,391,601	OH
	2.1.26	DELTONA - DELTONA EAST 115KV, DED-1, 115.0 K	DED-1	379,528	OH
	2.1.27	DELAND EAST - DELAND (FPL) 115KV, DEX-1, 115.	DEX-1	5,882,679	OH
	2.1.28	FT GREEN SPRINGS - HARDEE #1 NW 69KV RADI/	FGSM-1	63,255	OH
	2.1.29	HOMELAND - ORANGE SWITCHING STATION 69K\	FMB-2	569,292	OH
	2.1.30	SMITH SVEC 69KV TAP, FP-1-TL2, 69.0 KV	FP-1-TL2	1,138,583	OH
	2.1.31	ALACHUA CEC 69KV TAP, GH-1-TL1, 69.0 KV	GH-1-TL1	189,764	OH
	2.1.32	BROOKER CREEK - TARPON SPRINGS 115KV, HTI	HTE-1	63,255	OH
	2.1.33	RED LEVEL WREC 69KV TAP, IB-1-TL1, 69.0 KV	IB-1-TL1	316,273	OH
	2.1.34	LADY LAKE 69KV TAP, DLL-OCF-1-TL1, 69.0 KV	DLL-OCF-1-TL1	126,509	OH
	2.1.35	DUNDEE - LAKE MARION 69KV, DLM-1, 69.0 KV	DLM-1	4,364,568	OH
	2.1.36	GOSPEL ISLAND SEC 69KV TAP, HB-3-TL1, 69.0 K\	HB-3-TL1	759,055	OH
	2.1.37	HOLDER - INGLIS 69KV, IB-1, 69.0 KV	IB-1	126,509	OH
	2.1.38	INTERCESSION CITY PL - CABBAGE ISLAND 69KV,	ICP-1	3,921,786	OH
	2.1.39	OAK RUN SEC 69KV TAP, IO-4-TL1, 69.0 KV	IO-4-TL1	63,255	OH
	2.1.40	LORIDA GEC 69KV TAP, DLP-1-TL3, 69.0 KV	DLP-1-TL3	63,255	OH
	2.1.41	DALLAS - SILVER SPRINGS SHORES 69KV, DW-OC	DW-OCF-1	11,196,067	OH
	2.1.42	ST JOHNS SEC 69KV TAP, ED-2-TL3, 69.0 KV	ED-2-TL3	569,292	OH
	2.1.43	PLYMOUTH - ZELLWOOD 69KV, EP-4, 69.0 KV	EP-4	1,328,347	OH
	2.1.44	40TH ST - 51ST ST 115KV, FSF-FSP-1, 69.0 KV	FSF-FSP-1	63,255	OH
	2.1.45	CHAMPIONS GATE - DAVENPORT 69KV, ICLW-5, 6	ICLW-5	2,087,402	OH
	2.1.46	GA PACIFIC - TRENTON 69KV, IS-2, 69.0 KV	IS-2	3,605,513	OH
	2.1.47	INGLIS CKT#1 - POWER CKT#1, IT-CKT1, 115.000	IT-CKT1	253,018	OH
	2.1.48	(JS-1) - JASPER - OCC SWIFT CREEK #1, JS-1, 11!	JS-1	4,301,314	OH
	2.1.49	(JS-3-TL1) - OCCIDENTIAL #1 TAP, JS-3-TL1, 115.(	JS-3-TL1	189,764	OH
	2.1.50	LYNNE CEC 69KV TAP, LC-1-TL1, 69.0 KV	LC-1-TL1	3,415,749	OH
	2.1.51	ENOLA - HAINES CREEK 69KV, LE-1, 69.0 KV	LE-1	3,668,768	OH
	2.1.52	LISBON TEMP 69KV TAP, LE-1-TL1, 69.0 KV	LE-1-TL1	63,255	OH
	2.1.53	LAKE MARION - MIDWAY 69KV, LMP-1, 69.0 KV	LMP-1	5,186,878	OH
	2.1.54	MARTIN WEST - MARTIN 69KV RADIAL, MM-1, 69.0	MM-1	632,546	OH
	2.1.55	NORTH LONGWOOD - WINTER SPRINGS 230KV, N	NR-2	63,255	OH
	2.1.56	SORRENTO - WELCH ROAD 230KV, PS-2, 230.0 KV	PS-2	759,055	OH
	2.1.57	PORT ST JOE - FLA COAST PAPER CO 69KV RADI	PSJF-1	2,466,930	OH
	2.1.58	PIEDMONT - WOODSMERE 230KV, PW-1, 230.0 KV	PW-1	569,292	OH
	2.1.59	(SF2-1) - FT WHITE - SUWANNEE RIVER, SF2-1, 2:	SF2-1	15,307,616	OH
	2.1.60	MCINTOSH 69KV TAP, SI-4-TL2, 69.0 KV	SI-4-TL2	189,764	OH
	2.1.61	SILVER SPRINGS - SILVER SPRINGS NORTH	FO-CKT1	189,764	OH
	2.1.62	SORRENTO - WELCH ROAD	PS-2	63,255	OH
	2.1.63	SPRING GARDEN TAPLINE	DWB-1-TL1	9,867,720	OH
	2.1.64	TAVARES SEC - DEER ISLAND	TDX-1	695,801	OH
	2.1.65	WATERMAN TAPLINE	EST-1-TL1	316,273	OH
	2.1.66	WEBSTER TAPLINE	BCF-BW-2-TL4	3,542,258	OH
		Engineering/Materials for 2026 Projects		2,000,000	
	TOTAL	**Transmission Pole Replacements and Inspections**		**119,210,798**	
	1.6	TOTAL Transmission Pole Replacements - Distribution Underbuild (Page 31 of 118)		16,726,578	
	2.1	TOTAL Transmission Pole Replacements - Transmission		102,484,220	
	TOTAL	**Transmission Pole Replacements and Inspections**		**119,210,798**	

C10-1328

FPSC EXH No. 20

C10-1329

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P - Details

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		2.2.1 Holopaw - West Lake Wales	WLXF-3	19,247,008	OH
		2.2.2 Frost proof - Lake Wales	N-AL-3	246,757	OH
		Engineering/Materials for 2026 Projects		506,235	OH
				20,000,000	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
		2.3.1 Suwannee - Fort White	SF2	1,073,989	OH
		Suwannee - Perry	SPP	402,746	OH
		Ulmerton - Largo	UL	181,236	OH
		Engineering/Materials/Labor for 2026 Projects		842,029	OH
				2,500,000	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		2.4.1 This is an O&M (only) Program		N/A	OH
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1 Villa Terrace Tap	CRB-4-TL1	1,395,273	OH
		2.5.2 Crystal River Tap	CRB-3-TL2	1,174,223	OH
		2.5.3 Homosassa Tap	CRB-4-TL2	1,040,372	OH
		2.5.4 Lakewood Tap	ALP-SUC-1-TL1	1,390,132	OH
		Engineering/Materials for 2026 Projects		2,500,000	OH
		TOTAL Structure Hardening - Trans - GOAB		**7,500,000**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1 Central Park – Windermere - Replace Static	WR-2	630,729	OH
		2.6.2 Orange Blossom – Lady Lake Tap – Replace S	DLL-OCF-1	513,241	OH
		2.6.3 Palm Harbor – Tarpon Springs - Replace Static	ECTW-4	1,585,068	OH
		2.6.4 Sky Lake – Southwood OUC - Replace Static	SLX-1	937,849	OH
		2.6.5 Orangewood – Shingle Creek -Static	OSC-1	589,505	OH
		2.6.6 Apopka South - Clarcona - Static	ASC-1	754,402	OH
		2.6.7 Meadow Woods South - Taft - Static	MS-2	911,054	OH
		2.6.8 Davenport – Haines City -Static	ICLW-6	1,471,702	OH
		2.6.9 Avalon – Hancock -Static	CFW-2	1,148,093	OH
		2.6.10 Cypresswood - Haines City - Static	ICLW-2	1,714,925	OH
		2.6.11 Eatonville - Spring Lake - Static	SLE-1	667,831	OH
		2.6.12 Pasadena - Fifty First Street - Static	PF-1	509,118	OH
		2.6.13 Clarcona - Ocoee - Static	OCC-1	946,094	OH
		2.6.14 Orangewood - Sand Lake - Static	WLB-2	593,628	OH
		2.6.15 Dundee – Lake Wales -Static	ICLW-3	1,776,761	OH
		Engineering/Materials for 2026 Projects		250,000	OH
		TOTAL Structure Hardening - Trans - Overhead Ground Wire		**15,000,000**	
	2.7	**Substation Hardening**			
		2.7.1 Umatilla Substation - D-Oil Breakers	S-0143	2,454,545	OH
		2.7.2 Lake Bryan - Replace D-Oil Brks	S-0206	1,227,273	OH
		2.7.3 North Longwood – Replace D-Oil Bkr	S-0066	613,636	OH
		2.7.4 Leesburg East – Replace T-Oil Bkrs with relays	S-0146	1,840,909	OH
		2.7.5 Starkey Road -Replace Oil Bkrs & relays	S-0234	3,068,182	OH
		2.7.6 Mount Dora – T-Oil breaker with relays	S-0315	613,636	OH
		2.7.7 Eustis South – Replace T-Oil Bkr & relays	S-0167	2,454,545	OH
		2.7.8 Dundee – Replace T-Oil Bkr & Relays	S-0083	1,227,273	OH
		2.7.9 Elfers Substation	S-0197	1,958,715	OH
		2.7.10 Altamonte - Replace T-Oil Breakers	S-0136	1,264,479	OH
		Engineering/Materials for 2026 Projects		500,000	OH
		TOTAL Substation Hardening		**17,223,194**	
		1.7 Substation Hardening - Distribution (Page 31 of 118)		7,576,483	OH
		2.7 Substation Hardening - Transmission		9,646,711	OH
		TOTAL Substation Hardening		**17,223,194**	
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**10,940,884**	**OH**

C10-1329

FPSC EXH No. 20

C10-1330

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,782,470	$3,806,280	$3,864,812	$3,814,813	$3,912,432	$4,000,990	$1,660,048	$1,909,582	$1,944,304	$1,718,072	$1,648,627	$1,613,905	$33,676,336
	b. Clearings to Plant			$2,642,846	$0	$0	$0	$0	$22,209,714	$0	$0	$11,867,035	$0	$0	$4,136,825	40,856,419
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$83,101,372	85,744,218	85,744,218	85,744,218	85,744,218	85,744,218	107,953,932	107,953,932	107,953,932	119,820,966	119,820,966	119,820,966	123,957,792	
3	Less: Accumulated Depreciation		($2,790,276)	(3,081,131)	(3,381,236)	(3,681,340)	(3,981,445)	(4,281,550)	(4,581,655)	(4,959,493)	(5,337,332)	(5,715,171)	(6,134,544)	(6,553,918)	(6,973,291)	
4	CWIP - Non-Interest Bearing		$17,263,331	18,402,956	22,209,237	26,074,049	29,888,862	33,801,294	15,592,570	17,252,618	19,162,200	9,239,469	10,957,541	12,606,168	10,083,248	
5	Net Investment (Lines 2 + 3 + 4)		$97,574,428	$101,066,043	$104,572,219	$108,136,926	$111,651,634	$115,263,961	$118,964,846	$120,247,056	$121,778,799	$123,345,265	$124,643,963	$125,873,217	$127,067,749	
6	Average Net Investment			$99,320,235	$102,819,131	$106,354,572	$109,894,280	$113,457,798	$117,114,404	$119,605,951	$121,012,928	$122,562,032	$123,994,614	$125,258,590	$126,470,483	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$153,946	$159,370	$164,850	$170,336	$175,860	$181,527	$185,389	$187,570	$189,971	$192,192	$194,151	$196,029	2,151,191
	b. Equity Component Grossed Up For Taxes	6.37%		$526,991	$545,556	$564,315	$583,097	$602,005	$621,406	$634,627	$642,092	$650,311	$657,913	$664,619	$671,050	7,363,981
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$290,855	$300,105	$300,105	$300,105	$300,105	$300,105	$377,839	$377,839	$377,839	$419,373	$419,373	$419,373	4,183,015
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	$49,523	594,277
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,021,315	$1,054,554	$1,078,792	$1,103,061	$1,127,492	$1,152,562	$1,247,378	$1,257,024	$1,267,644	$1,319,001	$1,327,667	$1,335,975	$14,292,464
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,021,315	$1,054,554	$1,078,792	$1,103,061	$1,127,492	$1,152,562	$1,247,378	$1,257,024	$1,267,644	$1,319,001	$1,327,667	$1,335,975	$14,292,464
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,021,315	1,054,554	1,078,792	1,103,061	1,127,492	1,152,562	1,247,378	1,257,024	1,267,644	1,319,001	1,327,667	1,335,975	14,292,464
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,021,315	$1,054,554	$1,078,792	$1,103,061	$1,127,492	$1,152,562	$1,247,378	$1,257,024	$1,267,644	$1,319,001	$1,327,667	$1,335,975	$14,292,464

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1330

FPSC EXH No. 20

C10-1331

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 35 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$8,101,153	$8,152,148	$8,277,510	$8,170,423	$8,379,500	$8,569,170	$3,555,429	$4,089,871	$4,164,238	$3,679,701	$3,530,968	$3,456,602	$72,126,712
	b. Clearings to Plant			$5,660,347	$0	$0	$0	$0	$47,567,931	$0	$0	$25,416,369	$0	$0	$8,860,097	87,504,745
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$178,040,794	183,701,142	183,701,142	183,701,142	183,701,142	183,701,142	231,269,073	231,269,073	231,269,073	256,685,442	256,685,442	256,685,442	265,545,539	
3	Less: Accumulated Depreciation		($3,894,766)	(4,295,358)	(4,708,686)	(5,122,013)	(5,535,341)	(5,948,668)	(6,361,996)	(6,882,351)	(7,402,707)	(7,923,062)	(8,500,604)	(9,078,147)	(9,655,689)	
4	CWIP - Non-Interest Bearing		$41,852,959	44,293,764	52,445,913	60,723,422	68,893,845	77,273,345	38,274,584	41,830,012	45,919,884	24,667,752	28,347,453	31,878,421	26,474,926	
5	Net Investment (Lines 2 + 3 + 4)		$215,998,987	$223,699,548	$231,438,369	$239,302,551	$247,059,646	$255,025,818	$263,181,661	$266,216,734	$269,786,250	$273,430,132	$276,532,291	$279,485,717	$282,364,776	
6	Average Net Investment			$219,849,267	$227,568,958	$235,370,460	$243,181,098	$251,042,732	$259,103,739	$264,699,197	$268,001,492	$271,608,191	$274,981,211	$278,009,004	$280,925,246	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$340,766	$352,732	$364,824	$376,931	$389,116	$401,611	$410,284	$415,402	$420,993	$426,221	$430,914	$435,434	4,765,228
	b. Equity Component Grossed Up For Taxes	6.37%		$1,166,515	$1,207,476	$1,248,870	$1,290,313	$1,332,027	$1,374,799	$1,404,488	$1,422,010	$1,441,147	$1,459,044	$1,475,110	$1,490,583	16,312,382
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$400,592	$413,328	$413,328	$413,328	$413,328	$413,328	$520,355	$520,355	$520,355	$577,542	$577,542	$577,542	5,760,923
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	$106,101	1,273,211
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,013,974	$2,079,636	$2,133,123	$2,186,673	$2,240,572	$2,295,838	$2,441,228	$2,463,869	$2,488,596	$2,568,908	$2,589,667	$2,609,660	$28,111,744
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,013,974	$2,079,636	$2,133,123	$2,186,673	$2,240,572	$2,295,838	$2,441,228	$2,463,869	$2,488,596	$2,568,908	$2,589,667	$2,609,660	$28,111,744
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,013,974	2,079,636	2,133,123	2,186,673	2,240,572	2,295,838	2,441,228	2,463,869	2,488,596	2,568,908	2,589,667	2,609,660	28,111,744
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,013,974	$2,079,636	$2,133,123	$2,186,673	$2,240,572	$2,295,838	$2,441,228	$2,463,869	$2,488,596	$2,568,908	$2,589,667	$2,609,660	$28,111,744

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1331

FPSC EXH No. 20

C10-1332

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$289,844	$291,669	$296,154	$292,323	$299,803	$306,589	$127,207	$146,328	$148,989	$131,653	$126,332	$123,671	$2,580,562
	b. Clearings to Plant			$202,517	$0	$0	$0	$0	$1,701,894	$0	$0	$909,351	$0	$0	$316,998	3,130,760
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,403,480	6,605,997	6,605,997	6,605,997	6,605,997	6,605,997	8,307,891	8,307,891	8,307,891	9,217,242	9,217,242	9,217,242	9,534,240	
3	Less: Accumulated Depreciation		($73,094)	(81,632)	(90,440)	(99,248)	(108,056)	(116,864)	(125,672)	(136,750)	(147,827)	(158,904)	(171,194)	(183,483)	(195,773)	
4	CWIP - Non-Interest Bearing		$687,873	775,201	1,066,870	1,363,024	1,655,347	1,955,150	559,846	687,052	833,381	73,018	204,671	331,003	137,676	
5	Net Investment (Lines 2 + 3 + 4)		$7,018,259	$7,299,566	$7,582,427	$7,869,773	$8,153,288	$8,444,283	$8,742,064	$8,858,194	$8,993,445	$9,131,357	$9,250,720	$9,364,762	$9,476,143	
6	Average Net Investment			$7,158,913	$7,440,996	$7,726,100	$8,011,531	$8,298,786	$8,593,174	$8,800,129	$8,925,819	$9,062,401	$9,191,038	$9,307,741	$9,420,452	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$11,096	$11,534	$11,975	$12,418	$12,863	$13,319	$13,640	$13,835	$14,047	$14,246	$14,427	$14,602	158,002
	b. Equity Component Grossed Up For Taxes	6.37%		$37,985	$39,482	$40,995	$42,509	$44,033	$45,595	$46,693	$47,360	$48,085	$48,767	$49,387	$49,985	540,876
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.60%		$8,538	$8,808	$8,808	$8,808	$8,808	$8,808	$11,077	$11,077	$11,077	$12,290	$12,290	$12,290	122,678
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	$3,816	45,793
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$61,435	$63,639	$65,594	$67,551	$69,520	$71,539	$75,227	$76,088	$77,025	$79,119	$79,919	$80,692	$867,350
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$61,435	$63,639	$65,594	$67,551	$69,520	$71,539	$75,227	$76,088	$77,025	$79,119	$79,919	$80,692	$867,350
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			61,435	63,639	65,594	67,551	69,520	71,539	75,227	76,088	77,025	79,119	79,919	80,692	867,350
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$61,435	$63,639	$65,594	$67,551	$69,520	$71,539	$75,227	$76,088	$77,025	$79,119	$79,919	$80,692	$867,350

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1332

FPSC EXH No. 20

C10-1333

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 37 of 118

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$1,579,652	$1,589,596	$1,614,040	$1,593,159	$1,633,927	$1,670,911	$693,277	$797,488	$811,989	$717,509	$688,507	$674,006	$14,064,064
	b. Clearings to Plant			$1,103,717	$0	$0	$0	$0	$9,275,321	$0	$0	$4,955,965	$0	$0	$1,727,640	17,062,643
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$34,714,803	35,818,520	35,818,520	35,818,520	35,818,520	35,818,520	45,093,841	45,093,841	45,093,841	50,049,806	50,049,806	50,049,806	51,777,446	
3	Less: Accumulated Depreciation		($781,551)	(868,338)	(957,885)	(1,047,431)	(1,136,977)	(1,226,523)	(1,316,070)	(1,428,804)	(1,541,539)	(1,654,274)	(1,779,398)	(1,904,523)	(2,029,647)	
4	CWIP - Non-Interest Bearing		$5,891,636	6,367,571	7,957,167	9,571,208	11,164,367	12,798,295	5,193,885	5,887,162	6,684,650	2,540,674	3,258,183	3,946,690	2,893,057	
5	Net Investment (Lines 2 + 3 + 4)		$39,824,888	$41,317,753	$42,817,803	$44,342,297	$45,845,910	$47,390,291	$48,971,657	$49,552,199	$50,236,952	$50,936,207	$51,528,591	$52,091,974	$52,640,856	
6	Average Net Investment			$40,571,321	$42,067,778	$43,580,050	$45,094,104	$46,618,101	$48,180,974	$49,261,928	$49,894,576	$50,586,580	$51,232,399	$51,810,283	$52,366,415	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$62,886	$65,205	$67,549	$69,896	$72,258	$74,681	$76,356	$77,337	$78,409	$79,410	$80,306	$81,168	885,460
	b. Equity Component Grossed Up For Taxes	6.37%		$215,271	$223,211	$231,235	$239,268	$247,355	$255,647	$261,383	$264,740	$268,411	$271,838	$274,904	$277,855	3,031,117
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$86,787	$89,546	$89,546	$89,546	$89,546	$89,546	$112,735	$112,735	$112,735	$125,125	$125,125	$125,125	1,248,096
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	$20,688	248,254
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$385,631	$398,650	$409,018	$419,398	$429,847	$440,562	$471,161	$475,499	$480,243	$497,061	$501,022	$504,835	$5,412,926
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$385,631	$398,650	$409,018	$419,398	$429,847	$440,562	$471,161	$475,499	$480,243	$497,061	$501,022	$504,835	$5,412,926
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			385,631	398,650	409,018	419,398	429,847	440,562	471,161	475,499	480,243	497,061	501,022	504,835	5,412,926
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$385,631	$398,650	$409,018	$419,398	$429,847	$440,562	$471,161	$475,499	$480,243	$497,061	$501,022	$504,835	$5,412,926

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1333

FPSC EXH No. 20

C10-1334

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$507,228	$510,421	$518,270	$511,565	$524,656	$536,531	$222,612	$256,074	$260,730	$230,393	$221,080	$216,424	$4,515,984
	b. Clearings to Plant			$354,405	$0	$0	$0	$0	$2,978,314	$0	$0	$1,591,365	$0	$0	$554,747	5,478,830
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,154,116	11,508,520	11,508,520	11,508,520	11,508,520	11,508,520	14,486,835	14,486,835	14,486,835	16,078,199	16,078,199	16,078,199	16,632,946	
3	Less: Accumulated Depreciation		($243,362)	(270,318)	(298,130)	(325,942)	(353,755)	(381,567)	(409,379)	(444,389)	(479,399)	(514,409)	(553,264)	(592,120)	(630,976)	
4	CWIP - Non-Interest Bearing		$2,201,869	2,354,692	2,865,113	3,383,383	3,894,948	4,419,603	1,977,821	2,200,432	2,456,507	1,125,872	1,356,265	1,577,345	1,239,023	
5	Net Investment (Lines 2 + 3 + 4)		$13,112,623	$13,592,895	$14,075,503	$14,565,961	$15,049,714	$15,546,557	$16,055,276	$16,242,878	$16,463,942	$16,689,663	$16,881,200	$17,063,425	$17,240,993	
6	Average Net Investment			$13,352,759	$13,834,199	$14,320,732	$14,807,837	$15,298,135	$15,800,916	$16,149,077	$16,353,410	$16,576,803	$16,785,431	$16,972,312	$17,152,209	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$20,697	$21,443	$22,197	$22,952	$23,712	$24,491	$25,031	$25,348	$25,694	$26,017	$26,307	$26,586	290,476
	b. Equity Component Grossed Up For Taxes	6.37%		$70,849	$73,404	$75,985	$78,570	$81,172	$83,839	$85,687	$86,771	$87,956	$89,063	$90,055	$91,009	994,360
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$26,956	$27,812	$27,812	$27,812	$27,812	$27,812	$35,010	$35,010	$35,010	$38,856	$38,856	$38,856	387,614
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	$6,647	79,766
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$125,149	$129,306	$132,642	$135,982	$139,343	$142,790	$152,375	$153,776	$155,307	$160,583	$161,865	$163,098	$1,752,216
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$125,149	$129,306	$132,642	$135,982	$139,343	$142,790	$152,375	$153,776	$155,307	$160,583	$161,865	$163,098	$1,752,216
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			125,149	129,306	132,642	135,982	139,343	142,790	152,375	153,776	155,307	160,583	161,865	163,098	1,752,216
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$125,149	$129,306	$132,642	$135,982	$139,343	$142,790	$152,375	$153,776	$155,307	$160,583	$161,865	$163,098	$1,752,216

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1334

FPSC EXH No. 20

C10-1335

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 39 of 118

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$144,922	$145,834	$148,077	$146,161	$149,902	$153,295	$63,603	$73,164	$74,494	$65,826	$63,166	$61,835	$1,290,281
	b. Clearings to Plant			$101,258	$0	$0	$0	$0	$850,947	$0	$0	$454,676	$0	$0	$158,499	1,565,380
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,171,809	3,273,067	3,273,067	3,273,067	3,273,067	3,273,067	4,124,014	4,124,014	4,124,014	4,578,690	4,578,690	4,578,690	4,737,189	
3	Less: Accumulated Depreciation		($73,700)	(73,700)	(84,610)	(95,520)	(106,430)	(117,341)	(128,251)	(141,998)	(155,744)	(169,491)	(184,753)	(200,016)	(215,278)	
4	CWIP - Non-Interest Bearing		$593,267	636,931	782,765	930,842	1,077,004	1,226,905	529,253	592,856	666,020	285,839	351,666	414,831	318,168	
5	Net Investment (Lines 2 + 3 + 4)		$3,691,376	$3,836,298	$3,971,222	$4,108,389	$4,243,641	$4,382,632	$4,525,016	$4,574,873	$4,634,290	$4,695,038	$4,745,602	$4,793,506	$4,840,079	
6	Average Net Investment			$3,763,837	$3,903,760	$4,039,806	$4,176,015	$4,313,136	$4,453,824	$4,549,945	$4,604,582	$4,664,664	$4,720,320	$4,769,554	$4,816,792	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$5,834	$6,051	$6,262	$6,473	$6,685	$6,903	$7,052	$7,137	$7,230	$7,316	$7,393	$7,466	81,803
	b. Equity Component Grossed Up For Taxes	6.37%		$19,971	$20,713	$21,435	$22,158	$22,885	$23,632	$24,142	$24,432	$24,751	$25,046	$25,307	$25,558	280,030
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$0	$10,910	$10,910	$10,910	$10,910	$10,910	$13,747	$13,747	$13,747	$15,262	$15,262	$15,262	141,578
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	$1,890	22,682
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$27,695	$39,565	$40,497	$41,431	$42,371	$43,336	$46,831	$47,206	$47,618	$49,515	$49,852	$50,176	$526,093
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$27,695	$39,565	$40,497	$41,431	$42,371	$43,336	$46,831	$47,206	$47,618	$49,515	$49,852	$50,176	$526,093
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			27,695	39,565	40,497	41,431	42,371	43,336	46,831	47,206	47,618	49,515	49,852	50,176	526,093
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$27,695	$39,565	$40,497	$41,431	$42,371	$43,336	$46,831	$47,206	$47,618	$49,515	$49,852	$50,176	$526,093

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1335

FPSC EXH No. 20

C10-1336

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	370 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$14,492	$14,583	$14,808	$14,616	$14,990	$15,329	$6,360	$7,316	$7,449	$6,583	$6,317	$6,184	$129,028
	b. Clearings to Plant			$10,126	$0	$0	$0	$0	$85,095	$0	$0	$45,468	$0	$0	$15,850	156,538
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$279,700	289,826	289,826	289,826	289,826	289,826	374,920	374,920	374,920	420,388	420,388	420,388	436,238	
3	Less: Accumulated Depreciation		($8,649)	(10,048)	(11,497)	(12,946)	(14,395)	(15,844)	(17,293)	(19,168)	(21,042)	(22,917)	(25,019)	(27,121)	(29,223)	
4	CWIP - Non-Interest Bearing		$293,658	298,024	312,608	327,415	342,032	357,022	287,257	293,617	300,933	262,915	269,498	275,814	266,148	
5	Net Investment (Lines 2 + 3 + 4)		$564,709	$577,803	$590,937	$604,295	$617,462	$631,003	$644,884	$649,370	$654,811	$660,386	$664,867	$669,082	$673,163	
6	Average Net Investment			$571,256	$584,370	$597,616	$610,879	$624,233	$637,944	$647,127	$652,090	$657,599	$662,627	$666,974	$671,122	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$885	$906	$926	$947	$968	$989	$1,003	$1,011	$1,019	$1,027	$1,034	$1,040	11,755
	b. Equity Component Grossed Up For Taxes	6.37%		$3,031	$3,101	$3,171	$3,241	$3,312	$3,385	$3,434	$3,460	$3,489	$3,516	$3,539	$3,561	40,240
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.00%		$1,398	$1,449	$1,449	$1,449	$1,449	$1,449	$1,875	$1,875	$1,875	$2,102	$2,102	$2,102	20,574
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	2,000
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,482	$5,622	$5,713	$5,804	$5,896	$5,990	$6,478	$6,512	$6,550	$6,812	$6,841	$6,870	$74,569
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,482	$5,622	$5,713	$5,804	$5,896	$5,990	$6,478	$6,512	$6,550	$6,812	$6,841	$6,870	$74,569
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,482	5,622	5,713	5,804	5,896	5,990	6,478	6,512	6,550	6,812	6,841	6,870	74,569
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,482	$5,622	$5,713	$5,804	$5,896	$5,990	$6,478	$6,512	$6,550	$6,812	$6,841	$6,870	$74,569

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1336

FPSC EXH No. 20

C10-1337

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$72,461	$72,917	$74,039	$73,081	$74,951	$76,647	$31,802	$36,582	$37,247	$32,913	$31,583	$30,918	$645,141
	b. Clearings to Plant			$50,629	$0	$0	$0	$0	$425,473	$0	$0	$227,338	$0	$0	$79,250	782,690
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,578,724	1,629,353	1,629,353	1,629,353	1,629,353	1,629,353	2,054,827	2,054,827	2,054,827	2,282,165	2,282,165	2,282,165	2,361,414	
3	Less: Accumulated Depreciation		($42,783)	(48,348)	(54,091)	(59,835)	(65,578)	(71,322)	(77,065)	(84,308)	(91,552)	(98,795)	(106,839)	(114,884)	(122,929)	
4	CWIP - Non-Interest Bearing		$243,836	265,668	338,585	412,624	485,704	560,655	211,829	243,631	280,213	90,122	123,035	154,618	106,286	
5	Net Investment (Lines 2 + 3 + 4)		$1,779,777	$1,846,673	$1,913,847	$1,982,142	$2,049,479	$2,118,687	$2,189,591	$2,214,149	$2,243,488	$2,273,492	$2,298,360	$2,321,899	$2,344,772	
6	Average Net Investment			$1,813,225	$1,880,260	$1,947,995	$2,015,811	$2,084,083	$2,154,139	$2,201,870	$2,228,818	$2,258,490	$2,285,926	$2,310,130	$2,333,335	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,810	$2,914	$3,019	$3,125	$3,230	$3,339	$3,413	$3,455	$3,501	$3,543	$3,581	$3,617	39,547
	b. Equity Component Grossed Up For Taxes	6.37%		$9,621	$9,977	$10,336	$10,696	$11,058	$11,430	$11,683	$11,826	$11,983	$12,129	$12,257	$12,381	135,377
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$5,565	$5,743	$5,743	$5,743	$5,743	$5,743	$7,243	$7,243	$7,243	$8,045	$8,045	$8,045	80,146
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$941	$941	$941	$941	$941	$941	$941	$941	$941	$941	$941	$941	11,290
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,937	$19,575	$20,040	$20,505	$20,973	$21,453	$23,280	$23,465	$23,668	$24,658	$24,824	$24,983	$266,360
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,937	$19,575	$20,040	$20,505	$20,973	$21,453	$23,280	$23,465	$23,668	$24,658	$24,824	$24,983	$266,360
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,937	19,575	20,040	20,505	20,973	21,453	23,280	23,465	23,668	24,658	24,824	24,983	266,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,937	$19,575	$20,040	$20,505	$20,973	$21,453	$23,280	$23,465	$23,668	$24,658	$24,824	$24,983	$266,360

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1337

FPSC EXH No. 20

C10-1338

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$643,507	$641,413	$741,339	$734,267	$841,798	$749,658	$737,426	$760,706	$755,521	$751,591	$829,107	$741,817	$8,928,151
	b. Clearings to Plant			$639,633	$645,288	$737,465	$738,141	$837,924	$753,532	$733,551	$764,581	$751,647	$755,465	$825,233	$745,692	8,928,151
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$17,363,648	18,003,280	18,648,568	19,386,033	20,124,174	20,962,098	21,715,630	22,449,182	23,213,762	23,965,409	24,720,874	25,546,107	26,291,798	
3	Less: Accumulated Depreciation		($758,598)	(819,371)	(882,383)	(947,653)	(1,015,504)	(1,085,938)	(1,159,306)	(1,235,310)	(1,313,883)	(1,395,131)	(1,479,010)	(1,565,533)	(1,654,944)	
4	CWIP - Non-Interest Bearing		$34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	
5	Net Investment (Lines 2 + 3 + 4)		$16,640,007	$17,222,741	$17,801,143	$18,477,212	$19,143,628	$19,914,992	$20,591,282	$21,252,703	$21,934,837	$22,609,110	$23,276,822	$24,019,406	$24,671,812	
6	Average Net Investment			$16,931,374	$17,511,942	$18,139,177	$18,810,420	$19,529,310	$20,253,137	$20,921,993	$21,593,770	$22,271,974	$22,942,966	$23,648,114	$24,345,609	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$26,244	$27,144	$28,116	$29,156	$30,270	$31,392	$32,429	$33,470	$34,522	$35,562	$36,655	$37,736	382,695
	b. Equity Component Grossed Up For Taxes	6.37%		$89,837	$92,918	$96,246	$99,808	$103,622	$107,463	$111,012	$114,576	$118,175	$121,735	$125,476	$129,177	1,310,045
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$60,773	$63,011	$65,270	$67,851	$70,435	$73,367	$76,005	$78,572	$81,248	$83,879	$86,523	$89,411	896,346
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	$10,348	124,172
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$187,202	$193,421	$199,979	$207,163	$214,675	$222,570	$229,793	$236,966	$244,292	$251,523	$259,002	$266,672	$2,713,257
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$187,202	$193,421	$199,979	$207,163	$214,675	$222,570	$229,793	$236,966	$244,292	$251,523	$259,002	$266,672	$2,713,257
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			187,202	193,421	199,979	207,163	214,675	222,570	229,793	236,966	244,292	251,523	259,002	266,672	2,713,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$187,202	$193,421	$199,979	$207,163	$214,675	$222,570	$229,793	$236,966	$244,292	$251,523	$259,002	$266,672	$2,713,257

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1338

FPSC EXH No. 20

C10-1339

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 43 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$649,621	$647,507	$748,383	$741,243	$849,796	$756,781	$744,432	$767,934	$762,699	$758,732	$836,985	$748,865	$9,012,979
	b. Clearings to Plant			$645,710	$651,419	$744,472	$745,155	$845,885	$760,692	$740,521	$771,845	$758,788	$762,643	$833,074	$752,776	9,012,979
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$17,531,575	18,177,285	18,828,703	19,573,175	20,318,329	21,164,215	21,924,906	22,665,427	23,437,272	24,196,061	24,958,703	25,791,777	26,544,554	
3	Less: Accumulated Depreciation		($473,091)	(512,537)	(553,436)	(595,801)	(639,840)	(685,556)	(733,176)	(782,507)	(833,504)	(886,238)	(940,679)	(996,836)	(1,054,868)	
4	CWIP - Non-Interest Bearing		$40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	
5	Net Investment (Lines 2 + 3 + 4)		$17,098,717	$17,708,892	$18,315,500	$19,021,518	$19,718,722	$20,522,802	$21,231,963	$21,927,064	$22,644,001	$23,353,967	$24,058,257	$24,839,085	$25,529,919	
6	Average Net Investment			$17,403,804	$18,012,196	$18,668,509	$19,370,120	$20,120,762	$20,877,383	$21,579,514	$22,285,533	$22,998,984	$23,706,112	$24,448,671	$25,184,502	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$26,976	$27,919	$28,936	$30,024	$31,187	$32,360	$33,448	$34,543	$35,648	$36,744	$37,895	$39,036	394,717
	b. Equity Component Grossed Up For Taxes	6.37%		$92,344	$95,572	$99,055	$102,777	$106,760	$110,775	$114,500	$118,247	$122,032	$125,784	$129,724	$133,628	1,351,200
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$39,446	$40,899	$42,365	$44,040	$45,716	$47,619	$49,331	$50,997	$52,734	$54,441	$56,157	$58,031	581,777
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	$10,448	125,372
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$169,214	$174,838	$180,803	$187,288	$194,111	$201,202	$207,727	$214,234	$220,862	$227,417	$234,224	$241,144	$2,453,066
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$169,214	$174,838	$180,803	$187,288	$194,111	$201,202	$207,727	$214,234	$220,862	$227,417	$234,224	$241,144	$2,453,066
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			169,214	174,838	180,803	187,288	194,111	201,202	207,727	214,234	220,862	227,417	234,224	241,144	2,453,066
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$169,214	$174,838	$180,803	$187,288	$194,111	$201,202	$207,727	$214,234	$220,862	$227,417	$234,224	$241,144	$2,453,066

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1339

FPSC EXH No. 20

C10-1340

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,529	$1,524	$1,761	$1,744	$2,000	$1,781	$1,752	$1,807	$1,795	$1,785	$1,969	$1,762	$21,207
	b. Clearings to Plant			$1,519	$1,533	$1,752	$1,753	$1,990	$1,790	$1,742	$1,816	$1,785	$1,794	$1,960	$1,771	21,207
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$42,643	44,162	45,695	47,446	49,200	51,190	52,980	54,722	56,538	58,324	60,118	62,078	63,850	
3	Less: Accumulated Depreciation		($639)	(696)	(755)	(816)	(879)	(945)	(1,013)	(1,084)	(1,156)	(1,232)	(1,310)	(1,390)	(1,473)	
4	CWIP - Non-Interest Bearing		$95	104	95	104	95	104	95	104	95	104	95	104	95	
5	Net Investment (Lines 2 + 3 + 4)		$42,098	$43,570	$45,035	$46,735	$48,415	$50,349	$52,062	$53,743	$55,477	$57,196	$58,903	$60,793	$62,472	
6	Average Net Investment			$42,834	$44,302	$45,885	$47,575	$49,382	$51,206	$52,902	$54,610	$56,336	$58,050	$59,848	$61,632	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$66	$69	$71	$74	$77	$79	$82	$85	$87	$90	$93	$96	968
	b. Equity Component Grossed Up For Taxes	6.37%		$227	$235	$243	$252	$262	$272	$281	$290	$299	$308	$318	$327	3,314
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.60%		$57	$59	$61	$63	$66	$68	$71	$73	$75	$78	$80	$83	833
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	305
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$376	$388	$401	$415	$430	$445	$459	$473	$487	$501	$516	$531	$5,420
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$376	$388	$401	$415	$430	$445	$459	$473	$487	$501	$516	$531	$5,420
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			376	388	401	415	430	445	459	473	487	501	516	531	5,420
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$376	$388	$401	$415	$430	$445	$459	$473	$487	$501	$516	$531	$5,420

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1340

FPSC EXH No. 20

C10-1341

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 45 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$70,312	$70,083	$81,001	$80,229	$91,978	$81,910	$80,574	$83,118	$82,551	$82,122	$90,591	$81,054	$975,522
	b. Clearings to Plant			$69,889	$70,506	$80,578	$80,652	$91,555	$82,334	$80,151	$83,541	$82,128	$82,545	$90,168	$81,477	975,522
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,907,075	1,976,963	2,047,470	2,128,048	2,208,700	2,300,255	2,382,588	2,462,739	2,546,280	2,628,407	2,710,952	2,801,120	2,882,597	
3	Less: Accumulated Depreciation		($57,172)	(61,939)	(66,882)	(72,000)	(77,320)	(82,842)	(88,593)	(94,549)	(100,706)	(107,072)	(113,643)	(120,420)	(127,423)	
4	CWIP - Non-Interest Bearing		$4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	
5	Net Investment (Lines 2 + 3 + 4)		$1,854,258	$1,919,802	$1,984,942	$2,060,825	$2,135,734	$2,222,190	$2,298,350	$2,372,967	$2,449,928	$2,526,113	$2,601,664	$2,685,478	$2,759,528	
6	Average Net Investment			$1,887,030	$1,952,372	$2,022,884	$2,098,280	$2,178,962	$2,260,270	$2,335,658	$2,411,447	$2,488,020	$2,563,888	$2,643,571	$2,722,503	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,925	$3,026	$3,135	$3,252	$3,377	$3,503	$3,620	$3,738	$3,856	$3,974	$4,098	$4,220	42,726
	b. Equity Component Grossed Up For Taxes	6.37%		$10,013	$10,359	$10,733	$11,133	$11,562	$11,993	$12,393	$12,795	$13,201	$13,604	$14,027	$14,446	146,259
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$4,768	$4,942	$5,119	$5,320	$5,522	$5,751	$5,956	$6,157	$6,366	$6,571	$6,777	$7,003	70,251
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	$1,136	13,638
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,842	$19,464	$20,124	$20,842	$21,597	$22,383	$23,106	$23,826	$24,560	$25,285	$26,038	$26,805	$272,874
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,842	$19,464	$20,124	$20,842	$21,597	$22,383	$23,106	$23,826	$24,560	$25,285	$26,038	$26,805	$272,874
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,842	19,464	20,124	20,842	21,597	22,383	23,106	23,826	24,560	25,285	26,038	26,805	272,874
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,842	$19,464	$20,124	$20,842	$21,597	$22,383	$23,106	$23,826	$24,560	$25,285	$26,038	$26,805	$272,874

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1341

FPSC EXH No. 20

C10-1342

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$131,453	$131,025	$151,437	$149,993	$171,959	$153,137	$150,638	$155,394	$154,334	$153,532	$169,366	$151,535	$1,823,803
	b. Clearings to Plant			$130,661	$131,816	$150,646	$150,784	$171,167	$153,928	$149,847	$156,185	$153,543	$154,323	$168,575	$152,327	1,823,803
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,547,244	3,677,906	3,809,722	3,960,368	4,111,152	4,282,320	4,436,248	4,586,094	4,742,280	4,895,823	5,050,146	5,218,721	5,371,047	
3	Less: Accumulated Depreciation		($112,973)	(121,545)	(130,434)	(139,640)	(149,211)	(159,147)	(169,496)	(180,216)	(191,300)	(202,760)	(214,592)	(226,796)	(239,408)	
4	CWIP - Non-Interest Bearing		$8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	
5	Net Investment (Lines 2 + 3 + 4)		$3,442,412	$3,565,293	$3,687,429	$3,829,660	$3,970,082	$4,132,105	$4,274,893	$4,414,810	$4,559,121	$4,701,995	$4,843,695	$5,000,857	$5,139,780	
6	Average Net Investment			$3,503,852	$3,626,361	$3,758,545	$3,899,871	$4,051,094	$4,203,499	$4,344,852	$4,486,966	$4,630,558	$4,772,845	$4,922,276	$5,070,318	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$5,431	$5,621	$5,826	$6,045	$6,279	$6,515	$6,735	$6,955	$7,177	$7,398	$7,630	$7,859	79,470
	b. Equity Component Grossed Up For Taxes	6.37%		$18,591	$19,241	$19,943	$20,693	$21,495	$22,304	$23,054	$23,808	$24,570	$25,325	$26,117	$26,903	272,043
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$8,573	$8,888	$9,207	$9,571	$9,935	$10,349	$10,721	$11,083	$11,461	$11,832	$12,205	$12,612	126,435
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	25,367
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,709	$35,864	$37,089	$38,422	$39,823	$41,282	$42,623	$43,960	$45,321	$46,668	$48,065	$49,488	$503,315
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$34,709	$35,864	$37,089	$38,422	$39,823	$41,282	$42,623	$43,960	$45,321	$46,668	$48,065	$49,488	$503,315
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			34,709	35,864	37,089	38,422	39,823	41,282	42,623	43,960	45,321	46,668	48,065	49,488	503,315
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$34,709	$35,864	$37,089	$38,422	$39,823	$41,282	$42,623	$43,960	$45,321	$46,668	$48,065	$49,488	$503,315

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1342

FPSC EXH No. 20

C10-1343

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 47 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$32,099	$31,994	$36,979	$36,626	$41,990	$37,394	$36,784	$37,945	$37,686	$37,490	$41,357	$37,003	$445,347
	b. Clearings to Plant			$31,906	$32,188	$36,786	$36,819	$41,797	$37,587	$36,590	$38,138	$37,493	$37,684	$41,164	$37,196	445,347
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$860,370	892,276	924,463	961,249	998,068	1,039,865	1,077,452	1,114,043	1,152,181	1,189,674	1,227,358	1,268,521	1,305,717	
3	Less: Accumulated Depreciation		($33,785)	(36,653)	(39,627)	(42,709)	(45,913)	(49,240)	(52,706)	(56,298)	(60,011)	(63,852)	(67,817)	(71,909)	(76,137)	
4	CWIP - Non-Interest Bearing		$1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	
5	Net Investment (Lines 2 + 3 + 4)		$828,573	$857,804	$886,824	$920,721	$954,143	$992,806	$1,026,734	$1,059,926	$1,094,157	$1,128,003	$1,161,528	$1,198,794	$1,231,568	
6	Average Net Investment			$843,188	$872,314	$903,772	$937,432	$973,475	$1,009,770	$1,043,330	$1,077,042	$1,111,080	$1,144,766	$1,180,161	$1,215,181	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,307	$1,352	$1,401	$1,453	$1,509	$1,565	$1,617	$1,669	$1,722	$1,774	$1,829	$1,884	19,083
	b. Equity Component Grossed Up For Taxes	6.37%		$4,474	$4,628	$4,795	$4,974	$5,165	$5,358	$5,536	$5,715	$5,895	$6,074	$6,262	$6,448	65,325
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$2,868	$2,974	$3,082	$3,204	$3,327	$3,466	$3,592	$3,713	$3,841	$3,966	$4,091	$4,228	42,352
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$513	$513	$513	$513	$513	$513	$513	$513	$513	$513	$513	$513	6,153
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,162	$9,468	$9,791	$10,144	$10,514	$10,902	$11,257	$11,610	$11,971	$12,327	$12,695	$13,072	$132,912
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,162	$9,468	$9,791	$10,144	$10,514	$10,902	$11,257	$11,610	$11,971	$12,327	$12,695	$13,072	$132,912
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,162	9,468	9,791	10,144	10,514	10,902	11,257	11,610	11,971	12,327	12,695	13,072	132,912
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,162	$9,468	$9,791	$10,144	$10,514	$10,902	$11,257	$11,610	$11,971	$12,327	$12,695	$13,072	$132,912

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1343

FPSC EXH No. 20

C10-1344

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	
3	Less: Accumulated Depreciation		($701)	(741)	(780)	(820)	(859)	(898)	(938)	(977)	(1,017)	(1,056)	(1,096)	(1,135)	(1,174)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,480	$10,441	$10,402	$10,362	$10,323	$10,283	$10,244	$10,205	$10,165	$10,126	$10,086	$10,047	$10,007	
6	Average Net Investment			$10,461	$10,421	$10,382	$10,343	$10,303	$10,264	$10,224	$10,185	$10,145	$10,106	$10,067	$10,027	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	191
	b. Equity Component Grossed Up For Taxes	6.37%		$56	$55	$55	$55	$55	$54	$54	$54	$54	$54	$53	$53	652
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	473
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	80
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$118	$118	$117	$117	$117	$116	$116	$116	$116	$115	$115	$115	$1,396
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$118	$118	$117	$117	$117	$116	$116	$116	$116	$115	$115	$115	$1,396
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			118	118	117	117	117	116	116	116	116	115	115	115	1,396
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$118	$118	$117	$117	$117	$116	$116	$116	$116	$115	$115	$115	$1,396

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1344

FPSC EXH No. 20

C10-1345

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$46,727	$46,575	$53,831	$53,317	$61,126	$54,435	$53,547	$55,237	$54,861	$54,575	$60,204	$53,866	$648,301
	b. Clearings to Plant			46,727	46,575	53,831	53,317	61,126	54,435	53,547	55,237	54,861	54,575	60,204	53,866	648,301
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$603,700	650,427	697,002	750,833	804,150	865,276	919,711	973,258	1,028,495	1,083,356	1,137,931	1,198,135	1,252,001	
3	Less: Accumulated Depreciation		($9,508)	(11,621)	(13,898)	(16,337)	(18,965)	(21,780)	(24,808)	(28,027)	(31,434)	(35,033)	(38,825)	(42,808)	(47,001)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$594,192	$638,806	$683,104	$734,496	$785,185	$843,496	$894,903	$945,231	$997,061	$1,048,323	$1,099,106	$1,155,327	$1,205,000	
6	Average Net Investment			$616,499	$660,955	$708,800	$759,840	$814,341	$869,200	$920,067	$971,146	$1,022,692	$1,073,714	$1,127,217	$1,180,164	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$956	$1,024	$1,099	$1,178	$1,262	$1,347	$1,426	$1,505	$1,585	$1,664	$1,747	$1,829	16,623
	b. Equity Component Grossed Up For Taxes	6.37%		$3,271	$3,507	$3,761	$4,032	$4,321	$4,612	$4,882	$5,153	$5,426	$5,697	$5,981	$6,262	56,905
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$2,113	$2,276	$2,440	$2,628	$2,815	$3,028	$3,219	$3,406	$3,600	$3,792	$3,983	$4,193	37,493
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$360	$360	$360	$360	$360	$360	$360	$360	$360	$360	$360	$360	4,317
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,699	$7,168	$7,659	$8,197	$8,757	$9,347	$9,887	$10,424	$10,971	$11,513	$12,071	$12,644	$115,338
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,699	$7,168	$7,659	$8,197	$8,757	$9,347	$9,887	$10,424	$10,971	$11,513	$12,071	$12,644	$115,338
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,699	7,168	7,659	8,197	8,757	9,347	9,887	10,424	10,971	11,513	12,071	12,644	115,338
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,699	$7,168	$7,659	$8,197	$8,757	$9,347	$9,887	$10,424	$10,971	$11,513	$12,071	$12,644	$115,338

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1345

FPSC EXH No. 20

C10-1346

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,019,154	$5,059,189	$5,139,260	$5,099,225	$2,163,469	$5,323,655	$1,826,998	$2,052,008	$2,092,043	$1,793,804	$1,713,734	$1,673,698	$38,956,237
	b. Clearings to Plant			$0	$0	$0	$0	$0	$30,162,327	$0	$0	$13,312,362	$0	$0	$6,080,569	49,555,259
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$79,071,982	79,071,982	79,071,982	79,071,982	79,071,982	79,071,982	109,234,309	109,234,309	109,234,309	122,546,671	122,546,671	122,546,671	128,627,240	
3	Less: Accumulated Depreciation		($1,339,458)	(1,616,210)	(1,892,962)	(2,169,714)	(2,446,466)	(2,723,218)	(2,999,970)	(3,382,290)	(3,764,610)	(4,146,930)	(4,575,843)	(5,004,757)	(5,433,670)	
4	CWIP - Non-Interest Bearing		$34,776,737	39,795,891	44,855,081	49,994,341	55,093,566	57,257,035	32,418,362	34,245,360	36,297,368	25,077,048	26,870,853	28,584,586	24,177,715	
5	Net Investment (Lines 2 + 3 + 4)		$112,509,260	$117,251,663	$122,034,100	$126,896,609	$131,719,081	$133,605,798	$138,652,701	$140,097,379	$141,767,066	$143,476,789	$144,841,680	$146,126,500	$147,371,285	
6	Average Net Investment			$114,880,462	$119,642,882	$124,465,354	$129,307,845	$132,662,440	$136,129,250	$139,375,040	$140,932,223	$142,621,928	$144,159,235	$145,484,090	$146,748,893	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$178,065	$185,446	$192,921	$200,427	$205,627	$211,000	$216,031	$218,445	$221,064	$223,447	$225,500	$227,461	2,505,435
	b. Equity Component Grossed Up For Taxes	6.37%		$609,553	$634,822	$660,410	$686,105	$703,904	$722,299	$739,521	$747,783	$756,749	$764,906	$771,935	$778,646	8,576,633
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$276,752	$276,752	$276,752	$276,752	$276,752	$276,752	$382,320	$382,320	$382,320	$428,913	$428,913	$428,913	4,094,212
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	$47,122	565,462
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,111,492	$1,144,143	$1,177,205	$1,210,405	$1,233,405	$1,257,173	$1,384,994	$1,395,670	$1,407,255	$1,464,388	$1,473,471	$1,482,142	$15,741,743
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,111,492	$1,144,143	$1,177,205	$1,210,405	$1,233,405	$1,257,173	$1,384,994	$1,395,670	$1,407,255	$1,464,388	$1,473,471	$1,482,142	$15,741,743
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,111,492	1,144,143	1,177,205	1,210,405	1,233,405	1,257,173	1,384,994	1,395,670	1,407,255	1,464,388	1,473,471	1,482,142	15,741,743
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,111,492	$1,144,143	$1,177,205	$1,210,405	$1,233,405	$1,257,173	$1,384,994	$1,395,670	$1,407,255	$1,464,388	$1,473,471	$1,482,142	$15,741,743

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1346

FPSC EXH No. 20

C10-1347

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 51 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,177,773	$5,219,074	$5,301,675	$5,260,374	$7,633,538	$5,491,897	$1,884,736	$2,116,857	$2,158,157	$1,850,493	$1,767,892	$1,726,592	$45,589,057
	b. Clearings to Plant			$0	$0	$0	$0	$0	$31,115,538	$0	$0	$13,733,069	$0	$0	$6,272,732	51,121,339
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$81,566,864	81,566,864	81,566,864	81,566,864	81,566,864	81,566,864	112,682,402	112,682,402	112,682,402	126,415,471	126,415,471	126,415,471	132,688,203	
3	Less: Accumulated Depreciation		($888,586)	(1,072,112)	(1,255,637)	(1,439,162)	(1,622,688)	(1,806,213)	(1,989,739)	(2,243,274)	(2,496,810)	(2,750,345)	(3,034,780)	(3,319,215)	(3,603,649)	
4	CWIP - Non-Interest Bearing		$5,532,282	10,710,055	15,929,129	21,230,803	26,491,178	34,124,715	8,501,074	10,385,810	12,502,666	927,755	2,778,248	4,546,140	0	
5	Net Investment (Lines 2 + 3 + 4)		$86,210,560	$91,204,808	$96,240,356	$101,358,505	$106,435,353	$113,885,366	$119,193,737	$120,824,938	$122,688,259	$124,592,881	$126,158,939	$127,642,396	$129,084,553	
6	Average Net Investment			$88,707,684	$93,722,582	$98,799,430	$103,896,929	$110,160,360	$116,539,551	$120,009,337	$121,756,598	$123,640,570	$125,375,910	$126,900,668	$128,363,475	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$137,497	$145,270	$153,139	$161,040	$170,749	$180,636	$186,014	$188,723	$191,643	$194,333	$196,696	$198,963	2,104,703
	b. Equity Component Grossed Up For Taxes	6.37%		$470,681	$497,290	$524,228	$551,275	$584,508	$618,356	$636,767	$646,038	$656,034	$665,242	$673,332	$681,094	7,204,844
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$183,525	$183,525	$183,525	$183,525	$183,525	$183,525	$253,535	$253,535	$253,535	$284,435	$284,435	$284,435	2,715,063
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	$48,609	583,304
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$840,312	$874,694	$909,501	$944,449	$987,391	$1,031,127	$1,124,925	$1,136,905	$1,149,821	$1,192,618	$1,203,072	$1,213,101	$12,607,915
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$840,312	$874,694	$909,501	$944,449	$987,391	$1,031,127	$1,124,925	$1,136,905	$1,149,821	$1,192,618	$1,203,072	$1,213,101	$12,607,915
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			840,312	874,694	909,501	944,449	987,391	1,031,127	1,124,925	1,136,905	1,149,821	1,192,618	1,203,072	1,213,101	12,607,915
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$840,312	$874,694	$909,501	$944,449	$987,391	$1,031,127	$1,124,925	$1,136,905	$1,149,821	$1,192,618	$1,203,072	$1,213,101	$12,607,915

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1347

FPSC EXH No. 20

C10-1348

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,330	$11,420	$11,601	$11,511	$11,782	$12,017	$4,124	$4,632	$4,722	$4,049	$3,868	$4,111	$95,168
	b. Clearings to Plant			$0	$0	$0	$0	$0	$68,087	$0	$0	$30,050	$0	$0	$13,726	111,863
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$172,473	172,473	172,473	172,473	172,473	172,473	240,560	240,560	240,560	270,610	270,610	270,610	284,336	
3	Less: Accumulated Depreciation		($1,045)	(1,275)	(1,505)	(1,735)	(1,965)	(2,195)	(2,425)	(2,746)	(3,066)	(3,387)	(3,748)	(4,109)	(4,470)	
4	CWIP - Non-Interest Bearing		$16,694	28,024	39,444	51,045	62,556	74,338	18,268	22,393	27,025	1,697	5,746	9,614	0	
5	Net Investment (Lines 2 + 3 + 4)		$188,122	$199,222	$210,412	$221,783	$233,064	$244,616	$256,403	$260,207	$264,518	$268,920	$272,608	$276,116	$279,866	
6	Average Net Investment			$193,672	$204,817	$216,098	$227,424	$238,840	$250,509	$258,305	$262,362	$266,719	$270,764	$274,362	$277,991	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$300	$317	$335	$353	$370	$388	$400	$407	$413	$420	$425	$431	4,560
	b. Equity Component Grossed Up For Taxes	6.37%		$1,028	$1,087	$1,147	$1,207	$1,267	$1,329	$1,371	$1,392	$1,415	$1,437	$1,456	$1,475	15,609
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.60%		$230	$230	$230	$230	$230	$230	$321	$321	$321	$361	$361	$361	3,424
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	1,233
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,661	$1,737	$1,814	$1,892	$1,970	$2,050	$2,194	$2,222	$2,252	$2,320	$2,345	$2,369	$24,827
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,661	$1,737	$1,814	$1,892	$1,970	$2,050	$2,194	$2,222	$2,252	$2,320	$2,345	$2,369	$24,827
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,661	1,737	1,814	1,892	1,970	2,050	2,194	2,222	2,252	2,320	2,345	2,369	24,827
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,661	$1,737	$1,814	$1,892	$1,970	$2,050	$2,194	$2,222	$2,252	$2,320	$2,345	$2,369	$24,827

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1348

FPSC EXH No. 20

C10-1349

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 53 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$577,826	$582,435	$591,653	$587,044	$1,407,471	$612,881	$210,332	$236,236	$240,845	$206,510	$197,292	$192,683	$5,643,207
	b. Clearings to Plant			$0	$0	$0	$0	$0	$3,472,412	$0	$0	$1,532,574	$0	$0	$700,020	5,705,007
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,103,200	9,103,200	9,103,200	9,103,200	9,103,200	9,103,200	12,575,612	12,575,612	12,575,612	14,108,187	14,108,187	14,108,187	14,808,207	
3	Less: Accumulated Depreciation		($110,052)	(132,810)	(155,568)	(178,326)	(201,084)	(223,842)	(246,600)	(278,039)	(309,478)	(340,917)	(376,188)	(411,458)	(446,729)	
4	CWIP - Non-Interest Bearing		$61,800	639,626	1,222,061	1,813,714	2,400,758	3,808,229	948,698	1,159,029	1,395,265	103,535	310,045	507,337	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,054,948	$9,610,016	$10,169,693	$10,738,588	$11,302,874	$12,687,587	$13,277,710	$13,456,602	$13,661,399	$13,870,805	$14,042,044	$14,204,066	$14,361,479	
6	Average Net Investment			$9,332,482	$9,889,854	$10,454,140	$11,020,731	$11,995,230	$12,982,648	$13,367,156	$13,559,001	$13,766,102	$13,956,425	$14,123,055	$14,282,772	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$14,465	$15,329	$16,204	$17,082	$18,593	$20,123	$20,719	$21,016	$21,337	$21,632	$21,891	$22,138	230,531
	b. Equity Component Grossed Up For Taxes	6.37%		$49,518	$52,475	$55,469	$58,476	$63,646	$68,886	$70,926	$71,944	$73,043	$74,052	$74,937	$75,784	789,156
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$22,758	$22,758	$22,758	$22,758	$22,758	$22,758	$31,439	$31,439	$31,439	$35,270	$35,270	$35,270	336,676
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	$5,425	65,099
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$92,166	$95,988	$99,856	$103,741	$110,422	$117,192	$128,509	$129,824	$131,244	$136,380	$137,523	$138,618	$1,421,462
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$92,166	$95,988	$99,856	$103,741	$110,422	$117,192	$128,509	$129,824	$131,244	$136,380	$137,523	$138,618	$1,421,462
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			92,166	95,988	99,856	103,741	110,422	117,192	128,509	129,824	131,244	136,380	137,523	138,618	1,421,462
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$92,166	$95,988	$99,856	$103,741	$110,422	$117,192	$128,509	$129,824	$131,244	$136,380	$137,523	$138,618	$1,421,462

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1349

FPSC EXH No. 20

C10-1350

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	368 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			532,506	536,754	545,249	541,001	553,744	564,812	193,835	217,707	221,955	190,313	181,818	177,238	$4,456,933
	b. Clearings to Plant			$0	$0	$0	$0	$0	$3,200,066	$0	$0	$1,412,373	$0	$0	$645,117	$5,257,556
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,390,444	8,390,444	8,390,444	8,390,444	8,390,444	8,390,444	11,590,511	11,590,511	11,590,511	13,002,883	13,002,883	13,002,883	13,648,000	
3	Less: Accumulated Depreciation		($98,179)	(118,456)	(138,733)	(159,009)	(179,286)	(199,563)	(219,840)	(247,851)	(275,861)	(303,871)	(335,295)	(366,719)	(398,142)	
4	CWIP - Non-Interest Bearing		$2,307,318	2,839,824	3,376,578	3,921,827	4,462,828	5,016,572	2,381,318	2,575,153	2,792,860	1,602,443	1,792,756	1,974,574	1,506,695	
5	Net Investment (Lines 2 + 3 + 4)		$10,599,584	$11,111,813	$11,628,290	$12,153,262	$12,673,986	$13,207,453	$13,751,988	$13,917,813	$14,107,510	$14,301,455	$14,460,344	$14,610,739	$14,756,553	
6	Average Net Investment			$10,855,699	$11,370,052	$11,890,776	$12,413,624	$12,940,720	$13,479,721	$13,834,901	$14,012,662	$14,204,482	$14,380,899	$14,535,542	$14,683,646	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$16,826	$17,624	$18,431	$19,241	$20,058	$20,894	$21,444	$21,720	$22,017	$22,290	$22,530	$22,760	245,834
	b. Equity Component Grossed Up For Taxes	6.37%		$57,600	$60,329	$63,092	$65,866	$68,663	$71,523	$73,408	$74,351	$75,369	$76,305	$77,125	$77,911	841,542
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$20,277	$20,277	$20,277	$20,277	$20,277	$20,277	$28,010	$28,010	$28,010	$31,424	$31,424	$31,424	299,964
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	$5,000	60,002
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$99,704	$103,230	$106,800	$110,385	$113,998	$117,694	$127,862	$129,081	$130,396	$135,019	$136,079	$137,095	$1,447,342
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$99,704	$103,230	$106,800	$110,385	$113,998	$117,694	$127,862	$129,081	$130,396	$135,019	$136,079	$137,095	$1,447,342
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			99,704	103,230	106,800	110,385	113,998	117,694	127,862	129,081	130,396	135,019	136,079	137,095	1,447,342
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$99,704	$103,230	$106,800	$110,385	$113,998	$117,694	$127,862	$129,081	$130,396	$135,019	$136,079	$137,095	$1,447,342

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1350

FPSC EXH No. 20

C10-1351

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	369 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			11,330	11,420	11,601	11,511	11,782	12,017	4,124	4,632	4,722	4,049	3,868	3,778	$94,835
	b. Clearings to Plant			$0	$0	$0	$0	$0	$68,087	$0	$0	$30,050	$0	$0	$13,726	111,863
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$180,741	180,741	180,741	180,741	180,741	180,741	248,827	248,827	248,827	278,878	278,878	278,878	292,604	
3	Less: Accumulated Depreciation		($2,971)	(3,574)	(4,176)	(4,779)	(5,381)	(5,983)	(6,586)	(7,415)	(8,245)	(9,074)	(10,004)	(10,933)	(11,863)	
4	CWIP - Non-Interest Bearing		$21,080	32,410	43,831	55,432	66,942	78,724	22,655	26,779	31,411	6,083	10,132	14,001	4,053	
5	Net Investment (Lines 2 + 3 + 4)		$198,850	$209,578	$220,395	$231,394	$242,302	$253,481	$264,896	$268,191	$271,994	$275,887	$279,006	$281,945	$284,794	
6	Average Net Investment			$204,214	$214,986	$225,895	$236,848	$247,892	$259,189	$266,544	$270,092	$273,940	$277,446	$280,476	$283,369	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$317	$333	$350	$367	$384	$402	$413	$419	$425	$430	$435	$439	4,713
	b. Equity Component Grossed Up For Taxes	6.37%		$1,084	$1,141	$1,199	$1,257	$1,315	$1,375	$1,414	$1,433	$1,454	$1,472	$1,488	$1,504	16,135
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$602	$602	$602	$602	$602	$602	$829	$829	$829	$930	$930	$930	8,892
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	1,293
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,110	$2,184	$2,259	$2,334	$2,410	$2,487	$2,765	$2,789	$2,815	$2,939	$2,960	$2,980	$31,033
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,110	$2,184	$2,259	$2,334	$2,410	$2,487	$2,765	$2,789	$2,815	$2,939	$2,960	$2,980	$31,033
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,110	2,184	2,259	2,334	2,410	2,487	2,765	2,789	2,815	2,939	2,960	2,980	31,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,110	$2,184	$2,259	$2,334	$2,410	$2,487	$2,765	$2,789	$2,815	$2,939	$2,960	$2,980	$31,033

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1351

FPSC EXH No. 20

C10-1352

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 56 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			0	0	0	0	0	0	0	0	0	0	0	0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$989	989	989	989	989	989	989	989	989	989	989	989	989	
3	Less: Accumulated Depreciation		($43)	(46)	(50)	(53)	(57)	(60)	(64)	(67)	(71)	(74)	(78)	(81)	(85)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$946	$943	$939	$936	$932	$929	$926	$922	$919	$915	$912	$908	$905	
6	Average Net Investment			$945	$941	$938	$934	$931	$927	$924	$920	$917	$913	$910	$906	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	17
	b. Equity Component Grossed Up For Taxes	6.37%		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	59
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	42
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	7
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11	$11	$11	$10	$10	$10	$10	$10	$10	$10	$10	$10	$125
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11	$11	$11	$10	$10	$10	$10	$10	$10	$10	$10	$10	$125
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			11	11	11	10	10	10	10	10	10	10	10	10	125
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$11	$11	$11	$10	$10	$10	$10	$10	$10	$10	$10	$10	$125

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1352

FPSC EXH No. 20

C10-1353

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$2,900,475	$2,891,270	$3,343,857	$3,311,952	$3,790,929	$3,381,604	$3,326,305	$3,431,587	$3,408,063	$3,390,189	$3,733,282	$3,346,000	$40,255,513
	b. Clearings to Plant			$2,804,812	$2,986,933	$3,248,194	$3,407,615	$3,695,266	$3,477,267	$3,230,642	$3,527,250	$3,312,401	$3,485,852	$3,637,619	$3,441,663	40,255,513
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$87,110,993	89,915,806	92,902,738	96,150,932	99,558,547	103,253,813	106,731,080	109,961,722	113,488,972	116,801,373	120,287,225	123,924,844	127,366,506	
3	Less: Accumulated Depreciation		($3,807,955)	(4,112,844)	(4,427,549)	(4,752,709)	(5,089,237)	(5,437,692)	(5,799,080)	(6,172,639)	(6,557,505)	(6,954,716)	(7,363,521)	(7,784,526)	(8,218,263)	
4	CWIP - Non-Interest Bearing		$624	96,287	624	96,287	624	96,287	624	96,287	624	96,287	624	96,287	624	
5	Net Investment (Lines 2 + 3 + 4)		$83,303,662	$85,899,249	$88,475,813	$91,494,510	$94,469,934	$97,912,408	$100,932,624	$103,885,370	$106,932,091	$109,942,943	$112,924,328	$116,236,604	$119,148,867	
6	Average Net Investment			$84,601,455	$87,187,531	$89,985,162	$92,982,222	$96,191,171	$99,422,516	$102,408,997	$105,408,731	$108,437,517	$111,433,635	$114,580,466	$117,692,736	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$131,132	$135,141	$139,477	$144,122	$149,096	$154,105	$158,734	$163,384	$168,078	$172,722	$177,600	$182,424	1,876,015
	b. Equity Component Grossed Up For Taxes	6.37%		$448,893	$462,615	$477,459	$493,362	$510,388	$527,534	$543,380	$559,296	$575,367	$591,264	$607,961	$624,475	6,421,995
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$304,888	$314,705	$325,160	$336,528	$348,455	$361,388	$373,559	$384,866	$397,211	$408,805	$421,005	$433,737	4,410,308
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	$51,913	622,951
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$936,827	$964,374	$994,008	$1,025,925	$1,059,852	$1,094,939	$1,127,585	$1,159,459	$1,192,569	$1,224,704	$1,258,479	$1,292,548	$13,331,269
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$936,827	$964,374	$994,008	$1,025,925	$1,059,852	$1,094,939	$1,127,585	$1,159,459	$1,192,569	$1,224,704	$1,258,479	$1,292,548	$13,331,269
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			936,827	964,374	994,008	1,025,925	1,059,852	1,094,939	1,127,585	1,159,459	1,192,569	1,224,704	1,258,479	1,292,548	13,331,269
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$936,827	$964,374	$994,008	$1,025,925	$1,059,852	$1,094,939	$1,127,585	$1,159,459	$1,192,569	$1,224,704	$1,258,479	$1,292,548	$13,331,269

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1353

FPSC EXH No. 20

C10-1354

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 58 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,289,100	$1,285,009	$1,486,159	$1,471,979	$1,684,857	$1,502,935	$1,478,358	$1,525,150	$1,514,695	$1,506,751	$1,659,236	$1,487,111	$17,891,339
	b. Clearings to Plant			$1,246,583	$1,327,526	$1,443,642	$1,514,495	$1,642,340	$1,545,452	$1,435,841	$1,567,667	$1,472,178	$1,549,268	$1,616,719	$1,529,628	17,891,339
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$38,695,870	39,942,453	41,269,979	42,713,621	44,228,116	45,870,456	47,415,909	48,851,749	50,419,416	51,891,594	53,440,862	55,057,581	56,587,209	
3	Less: Accumulated Depreciation		($1,101,774)	(1,188,840)	(1,278,710)	(1,371,568)	(1,467,674)	(1,567,187)	(1,670,395)	(1,777,081)	(1,886,998)	(2,000,441)	(2,117,197)	(2,237,439)	(2,361,319)	
4	CWIP - Non-Interest Bearing		$11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	
5	Net Investment (Lines 2 + 3 + 4)		$37,605,888	$38,807,923	$40,003,061	$41,396,362	$42,772,235	$44,357,579	$45,757,306	$47,128,978	$48,544,211	$49,945,463	$51,335,457	$52,874,452	$54,237,683	
6	Average Net Investment			$38,206,906	$39,405,492	$40,699,712	$42,084,299	$43,564,907	$45,057,443	$46,443,142	$47,836,595	$49,244,837	$50,640,460	$52,104,955	$53,556,067	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$59,221	$61,079	$63,085	$65,231	$67,526	$69,839	$71,987	$74,147	$76,329	$78,493	$80,763	$83,012	850,709
	b. Equity Component Grossed Up For Taxes	6.37%		$202,725	$209,085	$215,952	$223,298	$231,154	$239,074	$246,426	$253,820	$261,292	$268,697	$276,468	$284,167	2,912,158
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$87,066	$89,871	$92,857	$96,106	$99,513	$103,209	$106,686	$109,916	$113,444	$116,756	$120,242	$123,880	1,259,545
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	$23,060	276,723
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$372,072	$383,094	$394,954	$407,695	$421,254	$435,182	$448,159	$460,943	$474,125	$487,006	$500,533	$514,119	$5,299,136
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$372,072	$383,094	$394,954	$407,695	$421,254	$435,182	$448,159	$460,943	$474,125	$487,006	$500,533	$514,119	$5,299,136
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			372,072	383,094	394,954	407,695	421,254	435,182	448,159	460,943	474,125	487,006	500,533	514,119	5,299,136
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$372,072	$383,094	$394,954	$407,695	$421,254	$435,182	$448,159	$460,943	$474,125	$487,006	$500,533	$514,119	$5,299,136

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1354

FPSC EXH No. 20

C10-1355

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 59 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$66,501	$66,290	$76,667	$75,935	$86,917	$77,532	$76,264	$78,678	$78,139	$77,729	$85,596	$76,716	$922,966
	b. Clearings to Plant			$64,308	$68,483	$74,474	$78,129	$84,724	$79,726	$74,071	$80,872	$75,946	$79,923	$83,402	$78,909	922,966
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,024,310	2,088,618	2,157,101	2,231,575	2,309,704	2,394,428	2,474,153	2,548,224	2,629,096	2,705,042	2,784,964	2,868,367	2,947,276	
3	Less: Accumulated Depreciation		($62,031)	(67,092)	(72,313)	(77,706)	(83,285)	(89,059)	(95,045)	(101,231)	(107,601)	(114,174)	(120,936)	(127,899)	(135,070)	
4	CWIP - Non-Interest Bearing		$0	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,962,280	$2,023,720	$2,084,789	$2,156,063	$2,226,419	$2,307,562	$2,379,109	$2,449,188	$2,521,496	$2,593,062	$2,664,028	$2,742,662	$2,812,207	
6	Average Net Investment			$1,993,000	$2,054,254	$2,120,426	$2,191,241	$2,266,991	$2,343,335	$2,414,148	$2,485,342	$2,557,279	$2,628,545	$2,703,345	$2,777,434	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,089	$3,184	$3,287	$3,396	$3,514	$3,632	$3,742	$3,852	$3,964	$4,074	$4,190	$4,305	44,230
	b. Equity Component Grossed Up For Taxes	6.37%		$10,575	$10,900	$11,251	$11,627	$12,029	$12,434	$12,809	$13,187	$13,569	$13,947	$14,344	$14,737	151,408
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$5,061	$5,222	$5,393	$5,579	$5,774	$5,986	$6,185	$6,371	$6,573	$6,763	$6,962	$7,171	73,039
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	$1,206	14,476
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,931	$20,512	$21,137	$21,808	$22,523	$23,258	$23,943	$24,616	$25,312	$25,990	$26,703	$27,419	$283,153
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,931	$20,512	$21,137	$21,808	$22,523	$23,258	$23,943	$24,616	$25,312	$25,990	$26,703	$27,419	$283,153
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,931	20,512	21,137	21,808	22,523	23,258	23,943	24,616	25,312	25,990	26,703	27,419	283,153
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,931	$20,512	$21,137	$21,808	$22,523	$23,258	$23,943	$24,616	$25,312	$25,990	$26,703	$27,419	$283,153

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1355

FPSC EXH No. 20

C10-1356

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 60 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$746,860	$744,489	$861,028	$852,813	$976,147	$870,748	$856,509	$883,619	$877,561	$872,959	$961,304	$861,580	$10,365,617
	b. Clearings to Plant			$722,227	$769,122	$836,396	$877,446	$951,515	$895,381	$831,876	$908,251	$852,929	$897,592	$936,671	$886,213	10,365,617
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$22,443,624	23,165,851	23,934,973	24,771,368	25,648,814	26,600,329	27,495,710	28,327,586	29,235,837	30,088,766	30,986,357	31,923,028	32,809,241	
3	Less: Accumulated Depreciation		($770,543)	(824,782)	(880,766)	(938,609)	(998,473)	(1,060,458)	(1,124,742)	(1,191,190)	(1,259,648)	(1,330,301)	(1,403,016)	(1,477,899)	(1,555,047)	
4	CWIP - Non-Interest Bearing		$0	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0	
5	Net Investment (Lines 2 + 3 + 4)		$21,673,081	$22,365,702	$23,054,207	$23,857,393	$24,650,342	$25,564,505	$26,370,969	$27,161,030	$27,976,190	$28,783,098	$29,583,342	$30,469,762	$31,254,195	
6	Average Net Investment			$22,019,392	$22,709,955	$23,455,800	$24,253,867	$25,107,423	$25,967,737	$26,765,999	$27,568,610	$28,379,644	$29,183,220	$30,026,552	$30,861,978	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$34,130	$35,200	$36,356	$37,593	$38,917	$40,250	$41,487	$42,731	$43,988	$45,234	$46,541	$47,836	490,265
	b. Equity Component Grossed Up For Taxes	6.37%		$116,834	$120,499	$124,456	$128,690	$133,219	$137,784	$142,020	$146,278	$150,582	$154,846	$159,320	$163,753	1,678,282
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$54,239	$55,984	$57,843	$59,864	$61,985	$64,284	$66,448	$68,458	$70,653	$72,715	$74,884	$77,147	784,504
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	$13,375	160,500
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$218,578	$225,058	$232,030	$239,523	$247,496	$255,693	$263,330	$270,843	$278,598	$286,169	$294,120	$302,111	$3,113,550
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$218,578	$225,058	$232,030	$239,523	$247,496	$255,693	$263,330	$270,843	$278,598	$286,169	$294,120	$302,111	$3,113,550
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			218,578	225,058	232,030	239,523	247,496	255,693	263,330	270,843	278,598	286,169	294,120	302,111	3,113,550
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$218,578	$225,058	$232,030	$239,523	$247,496	$255,693	$263,330	$270,843	$278,598	$286,169	$294,120	$302,111	$3,113,550

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1356

FPSC EXH No. 20

C10-1357

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 61 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$102,310	$101,985	$117,949	$116,824	$133,719	$119,281	$117,330	$121,044	$120,214	$119,583	$131,685	$118,025	$1,419,948
	b. Clearings to Plant			$98,935	$105,359	$114,575	$120,198	$130,344	$122,655	$113,956	$124,418	$116,840	$122,958	$128,311	$121,399	1,419,948
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,079,685	3,178,620	3,283,979	3,398,554	3,518,752	3,649,096	3,771,751	3,885,707	4,010,125	4,126,965	4,249,922	4,378,233	4,499,632	
3	Less: Accumulated Depreciation		($138,134)	(148,399)	(158,995)	(169,941)	(181,270)	(192,999)	(205,163)	(217,735)	(230,687)	(244,054)	(257,811)	(271,977)	(286,572)	
4	CWIP - Non-Interest Bearing		$35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	
5	Net Investment (Lines 2 + 3 + 4)		$2,977,105	$3,069,149	$3,160,538	$3,267,541	$3,373,036	$3,495,026	$3,602,143	$3,706,900	$3,814,991	$3,921,838	$4,027,665	$4,145,184	$4,248,615	
6	Average Net Investment			$3,023,127	$3,114,844	$3,214,040	$3,320,288	$3,434,031	$3,548,584	$3,654,521	$3,760,946	$3,868,415	$3,974,752	$4,086,425	$4,196,899	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,686	$4,828	$4,982	$5,146	$5,323	$5,500	$5,665	$5,829	$5,996	$6,161	$6,334	$6,505	66,955
	b. Equity Component Grossed Up For Taxes	6.37%		$16,041	$16,527	$17,054	$17,617	$18,221	$18,829	$19,391	$19,955	$20,526	$21,090	$21,682	$22,269	229,202
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$10,266	$10,595	$10,947	$11,329	$11,729	$12,164	$12,573	$12,952	$13,367	$13,757	$14,166	$14,594	148,438
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	$1,835	22,024
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,827	$33,786	$34,817	$35,928	$37,108	$38,328	$39,463	$40,573	$41,724	$42,843	$44,018	$45,203	$466,618
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,827	$33,786	$34,817	$35,928	$37,108	$38,328	$39,463	$40,573	$41,724	$42,843	$44,018	$45,203	$466,618
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,827	33,786	34,817	35,928	37,108	38,328	39,463	40,573	41,724	42,843	44,018	45,203	466,618
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,827	$33,786	$34,817	$35,928	$37,108	$38,328	$39,463	$40,573	$41,724	$42,843	$44,018	$45,203	$466,618

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1357

FPSC EXH No. 20

C10-1358

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 62 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$10,231	$10,198	$11,795	$11,682	$13,372	$11,928	$11,733	$12,104	$12,021	$11,958	$13,169	$11,802	$141,995
	b. Clearings to Plant			$9,894	$10,536	$11,457	$12,020	$13,034	$12,265	$11,396	$12,442	$11,684	$12,296	$12,831	$12,140	141,995
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$307,855	317,749	328,285	339,742	351,762	364,797	377,062	388,458	400,899	412,583	424,879	437,710	449,850	
3	Less: Accumulated Depreciation		($14,748)	(15,833)	(16,954)	(18,111)	(19,308)	(20,548)	(21,834)	(23,163)	(24,533)	(25,946)	(27,400)	(28,898)	(30,441)	
4	CWIP - Non-Interest Bearing		$13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	
5	Net Investment (Lines 2 + 3 + 4)		$306,869	$316,015	$325,093	$335,731	$346,216	$358,348	$368,990	$379,394	$390,129	$400,737	$411,241	$422,912	$433,171	
6	Average Net Investment			$311,442	$320,554	$330,412	$340,973	$352,282	$363,669	$374,192	$384,761	$395,433	$405,989	$417,076	$428,042	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$483	$497	$512	$529	$546	$564	$580	$596	$613	$629	$646	$663	6,858
	b. Equity Component Grossed Up For Taxes	6.37%		$1,653	$1,701	$1,753	$1,809	$1,869	$1,930	$1,985	$2,042	$2,098	$2,154	$2,213	$2,271	23,478
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$1,085	$1,120	$1,157	$1,198	$1,240	$1,286	$1,329	$1,369	$1,413	$1,454	$1,498	$1,543	15,693
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	2,202
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,404	$3,501	$3,606	$3,719	$3,839	$3,963	$4,078	$4,191	$4,308	$4,421	$4,541	$4,661	$48,231
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,404	$3,501	$3,606	$3,719	$3,839	$3,963	$4,078	$4,191	$4,308	$4,421	$4,541	$4,661	$48,231
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,404	3,501	3,606	3,719	3,839	3,963	4,078	4,191	4,308	4,421	4,541	4,661	48,231
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,404	$3,501	$3,606	$3,719	$3,839	$3,963	$4,078	$4,191	$4,308	$4,421	$4,541	$4,661	$48,231

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1358

FPSC EXH No. 20

C10-1359

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$120,113	$119,731	$138,474	$137,152	$156,988	$140,037	$137,747	$142,107	$141,133	$140,392	$154,600	$138,562	$1,667,036
	b. Clearings to Plant			$120,113	$119,731	$138,474	$137,152	$156,988	$140,037	$137,747	$142,107	$141,133	$140,392	$154,600	$138,562	1,667,036
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,552,371	1,672,484	1,792,215	1,930,689	2,067,841	2,224,829	2,364,866	2,502,613	2,644,720	2,785,853	2,926,245	3,080,845	3,219,407	
3	Less: Accumulated Depreciation		($24,450)	(29,883)	(35,737)	(42,010)	(48,767)	(56,004)	(63,791)	(72,068)	(80,828)	(90,084)	(99,835)	(110,076)	(120,859)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,527,921	$1,642,601	$1,756,478	$1,888,679	$2,019,074	$2,168,825	$2,301,075	$2,430,545	$2,563,892	$2,695,769	$2,826,410	$2,970,769	$3,098,548	
6	Average Net Investment			$1,585,261	$1,699,540	$1,822,579	$1,953,877	$2,093,949	$2,234,950	$2,365,810	$2,497,219	$2,629,831	$2,761,090	$2,898,590	$3,034,658	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,457	$2,634	$2,825	$3,029	$3,246	$3,464	$3,667	$3,871	$4,076	$4,280	$4,493	$4,704	42,745
	b. Equity Component Grossed Up For Taxes	6.37%		$8,411	$9,018	$9,671	$10,367	$11,110	$11,859	$12,553	$13,250	$13,954	$14,650	$15,380	$16,102	146,325
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$5,433	$5,854	$6,273	$6,757	$7,237	$7,787	$8,277	$8,759	$9,257	$9,750	$10,242	$10,783	96,409
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$925	$925	$925	$925	$925	$925	$925	$925	$925	$925	$925	$925	11,101
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,227	$18,431	$19,693	$21,078	$22,519	$24,035	$25,422	$26,805	$28,212	$29,606	$31,040	$32,514	$296,581
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,227	$18,431	$19,693	$21,078	$22,519	$24,035	$25,422	$26,805	$28,212	$29,606	$31,040	$32,514	$296,581
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,227	18,431	19,693	21,078	22,519	24,035	25,422	26,805	28,212	29,606	31,040	32,514	296,581
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,227	$18,431	$19,693	$21,078	$22,519	$24,035	$25,422	$26,805	$28,212	$29,606	$31,040	$32,514	$296,581

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1359

FPSC EXH No. 20

C10-1360

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
350																
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	
3	Less: Accumulated Depreciation		($2,896)	(2,968)	(3,040)	(3,112)	(3,184)	(3,256)	(3,328)	(3,400)	(3,472)	(3,544)	(3,616)	(3,688)	(3,760)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$69,145	$69,073	$69,001	$68,929	$68,857	$68,785	$68,713	$68,640	$68,568	$68,496	$68,424	$68,352	$68,280	
6	Average Net Investment			$69,109	$69,037	$68,965	$68,893	$68,821	$68,749	$68,676	$68,604	$68,532	$68,460	$68,388	$68,316	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$107	$107	$107	$107	$107	$107	$106	$106	$106	$106	$106	$106	1,278
	b. Equity Component Grossed Up For Taxes	6.37%		$367	$366	$366	$366	$365	$365	$364	$364	$364	$363	$363	$362	4,375
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.20%		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	864
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	515
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$589	$588	$588	$587	$587	$586	$586	$585	$585	$584	$584	$583	$7,033
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$589	$588	$588	$587	$587	$586	$586	$585	$585	$584	$584	$583	$7,033
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			414	414	414	413	413	413	412	412	412	411	411	410	4,949
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$414	$414	$414	$413	$413	$413	$412	$412	$412	$411	$411	$410	$4,949

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1360

FPSC EXH No. 20

C10-1361

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 65 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,094,407	$8,314,661	$9,372,950	$7,191,491	$8,878,561	$7,916,181	$7,443,606	$6,832,737	$6,873,210	$8,716,115	$5,624,175	$6,018,941	$90,277,035
	b. Clearings to Plant			$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	$7,375,652	88,507,823
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$267,032,699	274,408,351	281,784,003	289,159,655	296,535,307	303,910,959	311,286,611	318,662,263	326,037,915	333,413,566	340,789,218	348,164,870	355,540,522	
3	Less: Accumulated Depreciation		($12,242,121)	(12,976,461)	(13,731,084)	(14,505,990)	(15,301,179)	(16,116,651)	(16,952,406)	(17,808,445)	(18,684,766)	(19,581,370)	(20,498,257)	(21,435,428)	(22,392,881)	
4	CWIP - Non-Interest Bearing		$14,301,296	14,020,051	14,959,060	16,956,358	16,772,197	18,275,105	18,815,635	18,883,589	18,340,674	17,838,232	19,178,695	17,427,218	16,070,507	
5	Net Investment (Lines 2 + 3 + 4)		$269,091,874	$275,451,941	$283,011,979	$291,610,022	$298,006,324	$306,069,413	$313,149,839	$319,737,407	$325,693,823	$331,670,429	$339,469,656	$344,156,661	$349,218,148	
6	Average Net Investment			$272,271,907	$279,231,960	$287,311,001	$294,808,173	$302,037,868	$309,609,626	$316,443,623	$322,715,615	$328,682,126	$335,570,042	$341,813,158	$346,687,405	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$422,021	$432,810	$445,332	$456,953	$468,159	$479,895	$490,488	$500,209	$509,457	$520,134	$529,810	$537,365	5,792,633
	b. Equity Component Grossed Up For Taxes	6.37%		$1,444,669	$1,481,599	$1,524,466	$1,564,246	$1,602,606	$1,642,782	$1,679,043	$1,712,322	$1,743,980	$1,780,527	$1,813,653	$1,839,516	19,829,407
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.30%		$734,340	$754,623	$774,906	$795,189	$815,472	$835,755	$856,038	$876,321	$896,604	$916,887	$937,170	$957,453	10,150,760
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	$159,134	1,909,613
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,760,164	$2,828,165	$2,903,838	$2,975,522	$3,045,371	$3,117,566	$3,184,703	$3,247,987	$3,309,176	$3,376,682	$3,439,768	$3,493,469	$37,682,413
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,760,164	$2,828,165	$2,903,838	$2,975,522	$3,045,371	$3,117,566	$3,184,703	$3,247,987	$3,309,176	$3,376,682	$3,439,768	$3,493,469	$37,682,413
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,942,306	1,990,157	2,043,408	2,093,851	2,143,004	2,193,806	2,241,050	2,285,582	2,328,641	2,376,144	2,420,537	2,458,326	26,516,813
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,942,306	$1,990,157	$2,043,408	$2,093,851	$2,143,004	$2,193,806	$2,241,050	$2,285,582	$2,328,641	$2,376,144	$2,420,537	$2,458,326	$26,516,813

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1361

FPSC EXH No. 20

C10-1362

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 66 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$963,916	$1,123,840	$1,266,882	$972,028	$1,200,059	$1,069,980	$1,006,105	$923,538	$929,008	$1,178,102	$760,184	$813,542	$12,207,186
	b. Clearings to Plant			$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	$996,920	11,963,043
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$61,650,504	62,647,424	63,644,344	64,641,265	65,638,185	66,635,105	67,632,025	68,628,945	69,625,866	70,622,786	71,619,706	72,616,626	73,613,547	
3	Less: Accumulated Depreciation		($2,160,092)	(2,257,705)	(2,356,897)	(2,457,667)	(2,560,016)	(2,663,943)	(2,769,448)	(2,876,532)	(2,985,195)	(3,095,436)	(3,207,255)	(3,320,653)	(3,435,630)	
4	CWIP - Non-Interest Bearing		$11,183,222	11,150,218	11,277,138	11,547,100	11,522,208	11,725,347	11,798,407	11,807,592	11,734,209	11,666,297	11,847,479	11,610,743	11,427,365	
5	Net Investment (Lines 2 + 3 + 4)		$70,673,634	$71,539,937	$72,564,585	$73,730,698	$74,600,377	$75,696,509	$76,660,983	$77,560,005	$78,374,880	$79,193,647	$80,259,930	$80,906,716	$81,605,282	
6	Average Net Investment			$71,106,786	$72,052,261	$73,147,641	$74,165,537	$75,148,443	$76,178,746	$77,110,494	$77,967,442	$78,784,264	$79,726,789	$80,583,323	$81,255,999	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$110,216	$111,681	$113,379	$114,957	$116,480	$118,077	$119,521	$120,850	$122,116	$123,577	$124,904	$125,947	1,421,703
	b. Equity Component Grossed Up For Taxes	6.37%		$377,291	$382,308	$388,120	$393,521	$398,736	$404,203	$409,147	$413,694	$418,028	$423,029	$427,573	$431,143	4,866,790
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.90%		$97,613	$99,192	$100,770	$102,349	$103,927	$105,506	$107,084	$108,662	$110,241	$111,819	$113,398	$114,976	1,275,538
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	$36,740	440,877
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$621,860	$629,920	$639,009	$647,566	$655,883	$664,525	$672,492	$679,945	$687,124	$695,164	$702,615	$708,805	$8,004,908
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$621,860	$629,920	$639,009	$647,566	$655,883	$664,525	$672,492	$679,945	$687,124	$695,164	$702,615	$708,805	$8,004,908
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			437,598	443,270	449,665	455,687	461,540	467,621	473,227	478,472	483,524	489,182	494,425	498,781	5,632,990
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$437,598	$443,270	$449,665	$455,687	$461,540	$467,621	$473,227	$478,472	$483,524	$489,182	$494,425	$498,781	$5,632,990

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1362

FPSC EXH No. 20

C10-1363

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		($735)	(767)	(798)	(830)	(861)	(893)	(925)	(956)	(988)	(1,020)	(1,051)	(1,083)	(1,114)	
4	CWIP - Non-Interest Bearing		$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$44,740	$44,709	$44,677	$44,645	$44,614	$44,582	$44,550	$44,519	$44,487	$44,456	$44,424	$44,392	$44,361	
6	Average Net Investment			$44,724	$44,693	$44,661	$44,630	$44,598	$44,566	$44,535	$44,503	$44,471	$44,440	$44,408	$44,377	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	829
	b. Equity Component Grossed Up For Taxes	6.37%		$237	$237	$237	$237	$237	$236	$236	$236	$236	$236	$236	$235	2,837
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.20%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	226
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$357	$357	$357	$356	$356	$356	$356	$356	$355	$355	$355	$355	$4,271
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$357	$357	$357	$356	$356	$356	$356	$356	$355	$355	$355	$355	$4,271
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			251	251	251	251	251	251	250	250	250	250	250	250	3,005
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$251	$251	$251	$251	$251	$251	$250	$250	$250	$250	$250	$250	$3,005

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1363

FPSC EXH No. 20

C10-1364

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,847	$171,210	$193,002	$148,082	$182,821	$163,005	$153,274	$140,695	$141,529	$179,476	$115,809	$123,938	$1,859,688
	b. Clearings to Plant			$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	$151,875	1,822,495
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2,243,427	2,395,302	2,547,177	2,699,051	2,850,926	3,002,800	3,154,675	3,306,549	3,458,424	3,610,299	3,762,173	3,914,048	4,065,922	
3	Less: Accumulated Depreciation		($64,054)	(71,906)	(80,289)	(89,204)	(98,651)	(108,629)	(119,139)	(130,180)	(141,753)	(153,858)	(166,494)	(179,662)	(193,361)	
4	CWIP - Non-Interest Bearing		$59,453	54,425	73,761	114,888	111,095	142,042	153,173	154,572	143,392	133,047	160,648	124,583	96,647	
5	Net Investment (Lines 2 + 3 + 4)		$2,238,827	$2,377,821	$2,540,648	$2,724,734	$2,863,370	$3,036,213	$3,188,708	$3,330,941	$3,460,063	$3,589,487	$3,756,328	$3,858,969	$3,969,208	
6	Average Net Investment			$2,308,324	$2,459,235	$2,632,691	$2,794,052	$2,949,792	$3,112,461	$3,259,825	$3,395,502	$3,524,775	$3,672,907	$3,807,648	$3,914,089	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,578	$3,812	$4,081	$4,331	$4,572	$4,824	$5,053	$5,263	$5,463	$5,693	$5,902	$6,067	58,639
	b. Equity Component Grossed Up For Taxes	6.37%		$12,248	$13,049	$13,969	$14,825	$15,652	$16,515	$17,297	$18,016	$18,702	$19,488	$20,203	$20,768	200,732
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$7,852	$8,384	$8,915	$9,447	$9,978	$10,510	$11,041	$11,573	$12,104	$12,636	$13,168	$13,699	129,307
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	$1,337	16,043
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,015	$26,581	$28,302	$29,940	$31,539	$33,186	$34,728	$36,189	$37,607	$39,154	$40,610	$41,871	$404,721
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,015	$26,581	$28,302	$29,940	$31,539	$33,186	$34,728	$36,189	$37,607	$39,154	$40,610	$41,871	$404,721
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25,015	26,581	28,302	29,940	31,539	33,186	34,728	36,189	37,607	39,154	40,610	41,871	404,721
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,015	$26,581	$28,302	$29,940	$31,539	$33,186	$34,728	$36,189	$37,607	$39,154	$40,610	$41,871	$404,721

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1364

FPSC EXH No. 20

C10-1365

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 69 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line 365	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,119,589	$1,262,125	$1,422,768	$1,091,633	$1,347,722	$1,201,638	$1,129,903	$1,037,176	$1,043,320	$1,323,064	$853,723	$913,646	$13,746,308
	b. Clearings to Plant			$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	$1,119,588	13,435,058
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$21,919,966	23,039,554	24,159,143	25,278,731	26,398,319	27,517,907	28,637,495	29,757,083	30,876,671	31,996,259	33,115,848	34,235,436	35,355,024	
3	Less: Accumulated Depreciation		($514,550)	(563,870)	(615,709)	(670,067)	(726,944)	(786,340)	(848,256)	(912,690)	(979,644)	(1,049,116)	(1,121,108)	(1,195,618)	(1,272,648)	
4	CWIP - Non-Interest Bearing		($0)	0	142,537	445,718	417,763	645,897	727,947	738,262	655,850	579,582	783,058	517,192	311,250	
5	Net Investment (Lines 2 + 3 + 4)		$21,405,416	$22,475,685	$23,685,971	$25,054,381	$26,089,137	$27,377,464	$28,517,186	$29,582,655	$30,552,878	$31,526,725	$32,777,798	$33,557,009	$34,393,626	
6	Average Net Investment			$21,940,550	$23,080,828	$24,370,176	$25,571,759	$26,733,300	$27,947,325	$29,049,921	$30,067,766	$31,039,802	$32,152,261	$33,167,403	$33,975,318	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$34,008	$35,775	$37,774	$39,636	$41,437	$43,318	$45,027	$46,605	$48,112	$49,836	$51,409	$52,662	525,599
	b. Equity Component Grossed Up For Taxes	6.37%		$116,416	$122,466	$129,308	$135,683	$141,846	$148,288	$154,138	$159,539	$164,696	$170,599	$175,986	$180,272	1,799,238
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$49,320	$51,839	$54,358	$56,877	$59,396	$61,915	$64,434	$66,953	$69,473	$71,992	$74,511	$77,030	758,098
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0071512		$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	$13,063	156,755
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$212,807	$223,144	$234,502	$245,259	$255,742	$266,584	$276,663	$286,160	$295,344	$305,490	$314,969	$323,027	$3,239,690
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$212,807	$223,144	$234,502	$245,259	$255,742	$266,584	$276,663	$286,160	$295,344	$305,490	$314,969	$323,027	$3,239,690
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			212,807	223,144	234,502	245,259	255,742	266,584	276,663	286,160	295,344	305,490	314,969	323,027	3,239,690
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$212,807	$223,144	$234,502	$245,259	$255,742	$266,584	$276,663	$286,160	$295,344	$305,490	$314,969	$323,027	$3,239,690

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1365

FPSC EXH No. 20

C10-1366

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 70 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,237	$14,268	$16,083	$12,340	$15,235	$13,584	$12,773	$11,725	$11,794	$14,956	$9,651	$10,328	$154,974
	b. Clearings to Plant			$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	$12,656	151,875
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$190,415	203,071	215,728	228,384	241,040	253,696	266,352	279,009	291,665	304,321	316,977	329,633	342,290	
3	Less: Accumulated Depreciation		($1,998)	(2,252)	(2,523)	(2,811)	(3,115)	(3,437)	(3,775)	(4,130)	(4,502)	(4,891)	(5,297)	(5,719)	(6,159)	
4	CWIP - Non-Interest Bearing		$8,415	7,996	9,607	13,035	12,719	15,298	16,225	16,342	15,410	14,548	16,848	13,843	11,515	
5	Net Investment (Lines 2 + 3 + 4)		$196,832	$208,815	$222,812	$238,608	$250,643	$265,557	$278,803	$291,220	$302,573	$313,978	$328,529	$337,757	$347,645	
6	Average Net Investment			$202,823	$215,813	$230,710	$244,626	$258,100	$272,180	$285,011	$296,897	$308,275	$321,253	$333,143	$342,701	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$314	$335	$358	$379	$400	$422	$442	$460	$478	$498	$516	$531	5,133
	b. Equity Component Grossed Up For Taxes	6.37%		$1,076	$1,145	$1,224	$1,298	$1,369	$1,444	$1,512	$1,575	$1,636	$1,705	$1,768	$1,818	17,571
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.60%		$254	$271	$288	$305	$321	$338	$355	$372	$389	$406	$423	$440	4,160
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	$113	1,362
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,758	$1,864	$1,983	$2,095	$2,204	$2,318	$2,423	$2,521	$2,616	$2,722	$2,820	$2,903	$28,226
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,758	$1,864	$1,983	$2,095	$2,204	$2,318	$2,423	$2,521	$2,616	$2,722	$2,820	$2,903	$28,226
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,758	1,864	1,983	2,095	2,204	2,318	2,423	2,521	2,616	2,722	2,820	2,903	28,226
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,758	$1,864	$1,983	$2,095	$2,204	$2,318	$2,423	$2,521	$2,616	$2,722	$2,820	$2,903	$28,226

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1366

FPSC EXH No. 20

C10-1367

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line (367)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,298	$31,828	$35,879	$27,528	$33,986	$30,302	$28,493	$26,155	$26,310	$33,364	$21,529	$23,040	$345,711
	b. Clearings to Plant			$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	$28,233	338,797
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$410,766	438,999	467,232	495,465	523,698	551,931	580,164	608,398	636,631	664,864	693,097	721,330	749,563	
3	Less: Accumulated Depreciation		($7,495)	(8,522)	(9,620)	(10,788)	(12,026)	(13,336)	(14,715)	(16,166)	(17,687)	(19,278)	(20,941)	(22,673)	(24,477)	
4	CWIP - Non-Interest Bearing		$6,920	5,986	9,580	17,225	16,520	22,273	24,343	24,603	22,524	20,601	25,732	19,028	13,835	
5	Net Investment (Lines 2 + 3 + 4)		$410,191	$436,462	$467,192	$501,903	$528,192	$560,869	$589,792	$616,834	$641,468	$666,186	$697,889	$717,684	$738,921	
6	Average Net Investment			$423,327	$451,827	$484,548	$515,048	$544,531	$575,330	$603,313	$629,151	$653,827	$682,037	$707,786	$728,303	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$656	$700	$751	$798	$844	$892	$935	$975	$1,013	$1,057	$1,097	$1,129	10,848
	b. Equity Component Grossed Up For Taxes	6.37%		$2,246	$2,397	$2,571	$2,733	$2,889	$3,053	$3,201	$3,338	$3,469	$3,619	$3,755	$3,864	37,137
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$1,027	$1,097	$1,168	$1,239	$1,309	$1,380	$1,450	$1,521	$1,592	$1,662	$1,733	$1,803	16,981
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	2,937
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,174	$4,440	$4,735	$5,015	$5,287	$5,569	$5,832	$6,079	$6,319	$6,583	$6,830	$7,041	$67,904
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,174	$4,440	$4,735	$5,015	$5,287	$5,569	$5,832	$6,079	$6,319	$6,583	$6,830	$7,041	$67,904
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,174	4,440	4,735	5,015	5,287	5,569	5,832	6,079	6,319	6,583	6,830	7,041	67,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,174	$4,440	$4,735	$5,015	$5,287	$5,569	$5,832	$6,079	$6,319	$6,583	$6,830	$7,041	$67,904

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1367

FPSC EXH No. 20

C10-1368

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line [368]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,240	$32,925	$37,116	$28,477	$35,158	$31,347	$29,476	$27,057	$27,217	$34,515	$22,271	$23,834	$357,632
	b. Clearings to Plant			$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	$29,207	350,480
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$543,812	573,019	602,226	631,432	660,639	689,846	719,052	748,259	777,466	806,672	835,879	865,086	894,292	
3	Less: Accumulated Depreciation		($14,968)	(16,282)	(17,667)	(19,122)	(20,648)	(22,245)	(23,912)	(25,650)	(27,458)	(29,337)	(31,286)	(33,306)	(35,397)	
4	CWIP - Non-Interest Bearing		$10,046	9,080	12,798	20,707	19,978	25,929	28,069	28,339	26,189	24,199	29,507	22,571	17,199	
5	Net Investment (Lines 2 + 3 + 4)		$538,891	$565,817	$597,357	$633,017	$659,969	$693,530	$723,210	$750,948	$776,196	$801,535	$834,100	$854,351	$876,094	
6	Average Net Investment			$552,354	$581,587	$615,187	$646,493	$676,749	$708,370	$737,079	$763,572	$788,866	$817,817	$844,225	$865,223	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$856	$901	$954	$1,002	$1,049	$1,098	$1,142	$1,184	$1,223	$1,268	$1,309	$1,341	13,326
	b. Equity Component Grossed Up For Taxes	6.37%		$2,931	$3,086	$3,264	$3,430	$3,591	$3,759	$3,911	$4,051	$4,186	$4,339	$4,479	$4,591	45,618
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$1,314	$1,385	$1,455	$1,526	$1,597	$1,667	$1,738	$1,808	$1,879	$1,949	$2,020	$2,091	20,429
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$324	$324	$324	$324	$324	$324	$324	$324	$324	$324	$324	$324	3,889
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,425	$5,696	$5,997	$6,282	$6,560	$6,848	$7,115	$7,367	$7,611	$7,880	$8,132	$8,347	$83,262
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,425	$5,696	$5,997	$6,282	$6,560	$6,848	$7,115	$7,367	$7,611	$7,880	$8,132	$8,347	$83,262
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,425	5,696	5,997	6,282	6,560	6,848	7,115	7,367	7,611	7,880	8,132	8,347	83,262
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,425	$5,696	$5,997	$6,282	$6,560	$6,848	$7,115	$7,367	$7,611	$7,880	$8,132	$8,347	$83,262

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1368

FPSC EXH No. 20

C10-1369

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line (369)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,709	$24,145	$27,218	$20,883	$25,783	$22,988	$21,616	$19,842	$19,959	$25,311	$16,332	$17,478	$262,264
	b. Clearings to Plant			$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	$21,418	257,018
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$261,257	282,675	304,094	325,512	346,930	368,348	389,766	411,185	432,603	454,021	475,439	496,857	518,276	
3	Less: Accumulated Depreciation		($4,508)	(5,379)	(6,322)	(7,335)	(8,420)	(9,577)	(10,805)	(12,104)	(13,474)	(14,916)	(16,430)	(18,015)	(19,671)	
4	CWIP - Non-Interest Bearing		$3,971	3,262	5,989	11,789	11,254	15,618	17,188	17,385	15,809	14,350	18,242	13,156	9,216	
5	Net Investment (Lines 2 + 3 + 4)		$260,720	$280,558	$303,761	$329,965	$349,764	$374,390	$396,150	$416,466	$434,937	$453,454	$477,252	$491,999	$507,821	
6	Average Net Investment			$270,639	$292,159	$316,863	$339,864	$362,077	$385,270	$406,308	$425,702	$444,196	$465,353	$484,625	$499,910	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$419	$453	$491	$527	$561	$597	$630	$660	$689	$721	$751	$775	7,274
	b. Equity Component Grossed Up For Taxes	6.37%		$1,436	$1,550	$1,681	$1,803	$1,921	$2,044	$2,156	$2,259	$2,357	$2,469	$2,571	$2,653	24,901
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$871	$942	$1,014	$1,085	$1,156	$1,228	$1,299	$1,371	$1,442	$1,513	$1,585	$1,656	15,162
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	1,868
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,882	$3,101	$3,342	$3,571	$3,795	$4,025	$4,241	$4,445	$4,643	$4,860	$5,063	$5,239	$49,205
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,882	$3,101	$3,342	$3,571	$3,795	$4,025	$4,241	$4,445	$4,643	$4,860	$5,063	$5,239	$49,205
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,882	3,101	3,342	3,571	3,795	4,025	4,241	4,445	4,643	4,860	5,063	5,239	49,205
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,882	$3,101	$3,342	$3,571	$3,795	$4,025	$4,241	$4,445	$4,643	$4,860	$5,063	$5,239	$49,205

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1369

FPSC EXH No. 20

C10-1370

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	
3	Less: Accumulated Depreciation		($104)	(111)	(119)	(127)	(135)	(143)	(151)	(159)	(167)	(175)	(183)	(191)	(199)	
4	CWIP - Non-Interest Bearing		$13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	
5	Net Investment (Lines 2 + 3 + 4)		$21,712	$21,704	$21,696	$21,688	$21,680	$21,672	$21,664	$21,656	$21,648	$21,640	$21,632	$21,624	$21,616	
6	Average Net Investment			$21,708	$21,700	$21,692	$21,684	$21,676	$21,668	$21,660	$21,652	$21,644	$21,636	$21,628	$21,620	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	$34	403
	b. Equity Component Grossed Up For Taxes	6.37%		$115	$115	$115	$115	$115	$115	$115	$115	$115	$115	$115	$115	1,379
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.20%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	96
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	57
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$162	$161	$161	$161	$161	$161	$161	$161	$161	$161	$161	$161	$1,935
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$162	$161	$161	$161	$161	$161	$161	$161	$161	$161	$161	$161	$1,935
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			114	114	114	114	114	113	113	113	113	113	113	113	1,362
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$114	$114	$114	$114	$114	$113	$113	$113	$113	$113	$113	$113	$1,362

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1370

FPSC EXH No. 20

C10-1371

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$62,500	$750,000
	b. Clearings to Plant			$0	$0	$0	$162,244	$184,230	$89,819	$0	$0	$0	$154,893	$0	$273,352	864,537
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,803,693	1,803,693	1,803,693	1,803,693	1,965,937	2,150,167	2,239,986	2,239,986	2,239,986	2,239,986	2,394,879	2,394,879	2,668,230	
3	Less: Accumulated Depreciation		($20,757)	(23,462)	(26,168)	(28,873)	(31,579)	(34,528)	(37,753)	(41,113)	(44,473)	(47,833)	(51,193)	(54,785)	(58,377)	
4	CWIP - Non-Interest Bearing		$196,291	258,791	321,291	383,791	284,048	162,317	134,999	197,499	259,999	322,499	230,106	292,606	81,754	
5	Net Investment (Lines 2 + 3 + 4)		$1,979,228	$2,039,022	$2,098,817	$2,158,611	$2,218,406	$2,277,957	$2,337,231	$2,396,371	$2,455,512	$2,514,652	$2,573,792	$2,632,699	$2,691,607	
6	Average Net Investment			$2,009,125	$2,068,919	$2,128,714	$2,188,508	$2,248,181	$2,307,594	$2,366,801	$2,425,942	$2,485,082	$2,544,222	$2,603,245	$2,662,153	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,114	$3,207	$3,300	$3,392	$3,485	$3,577	$3,669	$3,760	$3,852	$3,944	$4,035	$4,126	43,460
	b. Equity Component Grossed Up For Taxes	6.37%		$10,660	$10,978	$11,295	$11,612	$11,929	$12,244	$12,558	$12,872	$13,186	$13,500	$13,813	$14,125	148,772
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.80%		$2,706	$2,706	$2,706	$2,706	$2,949	$3,225	$3,360	$3,360	$3,360	$3,360	$3,592	$3,592	37,621
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	$1,075	12,899
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,555	$17,965	$18,375	$18,785	$19,437	$20,121	$20,662	$21,067	$21,473	$21,878	$22,515	$22,919	$242,751
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,555	$17,965	$18,375	$18,785	$19,437	$20,121	$20,662	$21,067	$21,473	$21,878	$22,515	$22,919	$242,751
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,353	12,642	12,930	13,219	13,678	14,159	14,539	14,825	15,110	15,395	15,844	16,128	170,822
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,353	$12,642	$12,930	$13,219	$13,678	$14,159	$14,539	$14,825	$15,110	$15,395	$15,844	$16,128	$170,822

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1371

FPSC EXH No. 20

C10-1372

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 76 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$562,500	$6,750,000
	b. Clearings to Plant			$0	$0	$0	$1,460,194	$1,658,073	$808,367	$0	$0	$0	$1,394,036	$0	$2,460,165	7,780,835
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,031,519	8,031,519	8,031,519	8,031,519	9,491,713	11,149,786	11,958,152	11,958,152	11,958,152	11,958,152	13,352,188	13,352,188	15,812,354	
3	Less: Accumulated Depreciation		($58,238)	(70,955)	(83,671)	(96,388)	(109,104)	(124,133)	(141,787)	(160,721)	(179,654)	(198,588)	(217,522)	(238,663)	(259,804)	
4	CWIP - Non-Interest Bearing		$1,704,483	2,266,983	2,829,483	3,391,983	2,494,289	1,398,716	1,152,849	1,715,349	2,277,849	2,840,349	2,008,813	2,571,313	673,648	
5	Net Investment (Lines 2 + 3 + 4)		$9,677,764	$10,227,547	$10,777,330	$11,327,114	$11,876,897	$12,424,369	$12,969,215	$13,512,781	$14,056,347	$14,599,914	$15,143,480	$15,684,839	$16,226,198	
6	Average Net Investment			$9,952,655	$10,502,439	$11,052,222	$11,602,006	$12,150,633	$12,696,792	$13,240,998	$13,784,564	$14,328,131	$14,871,697	$15,414,159	$15,955,518	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$15,427	$16,279	$17,131	$17,983	$18,833	$19,680	$20,524	$21,366	$22,209	$23,051	$23,892	$24,731	241,105
	b. Equity Component Grossed Up For Taxes	6.37%		$52,809	$55,726	$58,643	$61,560	$64,471	$67,369	$70,256	$73,141	$76,025	$78,909	$81,787	$84,660	825,354
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.90%		$12,717	$12,717	$12,717	$12,717	$15,029	$17,654	$18,934	$18,934	$18,934	$18,934	$21,141	$21,141	201,566
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	$4,786	57,435
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$85,738	$89,507	$93,277	$97,046	$103,119	$109,489	$114,500	$118,227	$121,953	$125,680	$131,606	$135,318	$1,325,461
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$85,738	$89,507	$93,277	$97,046	$103,119	$109,489	$114,500	$118,227	$121,953	$125,680	$131,606	$135,318	$1,325,461
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			60,333	62,986	65,638	68,290	72,564	77,047	80,573	83,195	85,818	88,440	92,610	95,222	932,716
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$60,333	$62,986	$65,638	$68,290	$72,564	$77,047	$80,573	$83,195	$85,818	$88,440	$92,610	$95,222	$932,716

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1372

FPSC EXH No. 20

C10-1373

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 77 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$86,286	$65,642	$11,802	$0	$0	$0	$0	$0	$200,568	$200,568	$200,568	$200,568	$966,000
	b. Clearings to Plant			$0	$0	$144,900	$0	$0	$0	$0	$0	$0	$0	$0	$821,100	966,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$845,551	845,551	845,551	990,451	990,451	990,451	990,451	990,451	990,451	990,451	990,451	990,451	1,811,551	
3	Less: Accumulated Depreciation		($4,891)	(5,807)	(6,723)	(7,639)	(8,712)	(9,785)	(10,858)	(11,931)	(13,004)	(14,077)	(15,150)	(16,223)	(17,296)	
4	CWIP - Non-Interest Bearing		$22,824	109,109	174,751	41,653	41,653	41,653	41,653	41,653	41,653	242,221	442,788	643,356	22,824	
5	Net Investment (Lines 2 + 3 + 4)		$863,483	$948,853	$1,013,579	$1,024,465	$1,023,392	$1,022,319	$1,021,246	$1,020,173	$1,019,100	$1,218,594	$1,418,089	$1,617,584	$1,817,078	
6	Average Net Investment			$906,168	$981,216	$1,019,022	$1,023,928	$1,022,855	$1,021,782	$1,020,709	$1,019,636	$1,118,847	$1,318,342	$1,517,836	$1,717,331	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,405	$1,521	$1,579	$1,587	$1,585	$1,584	$1,582	$1,580	$1,734	$2,043	$2,353	$2,662	21,216
	b. Equity Component Grossed Up For Taxes	6.37%		$4,808	$5,206	$5,407	$5,433	$5,427	$5,422	$5,416	$5,410	$5,937	$6,995	$8,054	$9,112	72,626
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.30%		$916	$916	$916	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	12,405
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	6,047
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,633	$8,147	$8,406	$8,597	$8,590	$8,582	$8,575	$8,567	$9,248	$10,615	$11,983	$13,351	$112,294
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,633	$8,147	$8,406	$8,597	$8,590	$8,582	$8,575	$8,567	$9,248	$10,615	$11,983	$13,351	$112,294
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,371	5,733	5,915	6,050	6,044	6,039	6,034	6,029	6,508	7,470	8,432	9,395	79,020
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,371	$5,733	$5,915	$6,050	$6,044	$6,039	$6,034	$6,029	$6,508	$7,470	$8,432	$9,395	$79,020

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1373

FPSC EXH No. 20

C10-1374

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,561,181	$1,187,672	$213,530	$0	$0	$0	$0	$0	$3,628,904	$3,628,904	$3,628,904	$3,628,905	$17,478,000
	b. Clearings to Plant			$0	$0	$2,621,700	$0	$0	$0	$0	$0	$0	$0	$0	$14,856,300	17,478,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$15,302,611	15,302,611	15,302,611	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	32,780,611	
3	Less: Accumulated Depreciation		($365,101)	(407,183)	(449,265)	(491,347)	(540,639)	(589,931)	(639,223)	(688,515)	(737,806)	(787,098)	(836,390)	(885,682)	(934,974)	
4	CWIP - Non-Interest Bearing		$351,990	1,913,172	3,100,844	692,674	692,674	692,674	692,674	692,674	692,674	4,321,578	7,950,482	11,579,386	351,990	
5	Net Investment (Lines 2 + 3 + 4)		$15,289,501	$16,808,600	$17,954,190	$18,125,638	$18,076,346	$18,027,055	$17,977,763	$17,928,471	$17,879,179	$21,458,791	$25,038,403	$28,618,015	$32,197,628	
6	Average Net Investment			$16,049,051	$17,381,395	$18,039,914	$18,100,992	$18,051,701	$18,002,409	$17,953,117	$17,903,825	$19,668,985	$23,248,597	$26,828,209	$30,407,821	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$24,876	$26,941	$27,962	$28,057	$27,980	$27,904	$27,827	$27,751	$30,487	$36,035	$41,584	$47,132	374,536
	b. Equity Component Grossed Up For Taxes	6.37%		$85,156	$92,225	$95,719	$96,043	$95,782	$95,520	$95,259	$94,997	$104,363	$123,357	$142,350	$161,343	1,282,115
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.30%		$42,082	$42,082	$42,082	$49,292	$49,292	$49,292	$49,292	$49,292	$49,292	$49,292	$49,292	$49,292	569,873
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	$9,119	109,433
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$161,233	$170,368	$174,883	$182,511	$182,173	$181,835	$181,497	$181,159	$193,261	$217,803	$242,345	$266,887	$2,335,957
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$161,233	$170,368	$174,883	$182,511	$182,173	$181,835	$181,497	$181,159	$193,261	$217,803	$242,345	$266,887	$2,335,957
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			113,459	119,887	123,064	128,432	128,194	127,956	127,718	127,480	135,996	153,266	170,536	187,806	1,643,794
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$113,459	$119,887	$123,064	$128,432	$128,194	$127,956	$127,718	$127,480	$135,996	$153,266	$170,536	$187,806	$1,643,794

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1374

FPSC EXH No. 20

C10-1375

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 79 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$138,986	$105,734	$19,010	$0	$0	$0	$0	$0	$323,068	$323,068	$323,068	$323,068	$1,556,000
	b. Clearings to Plant			$0	$0	$233,400	$0	$0	$0	$0	$0	$0	$0	$0	$1,322,600	1,556,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,362,691	1,362,691	1,362,691	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	2,918,691	
3	Less: Accumulated Depreciation		($13,926)	(16,083)	(18,241)	(20,398)	(22,926)	(25,453)	(27,980)	(30,507)	(33,034)	(35,561)	(38,088)	(40,616)	(43,143)	
4	CWIP - Non-Interest Bearing		$29,955	168,941	274,675	60,285	60,285	60,285	60,285	60,285	60,285	383,353	706,420	1,029,488	29,955	
5	Net Investment (Lines 2 + 3 + 4)		$1,378,721	$1,515,549	$1,619,126	$1,635,978	$1,633,451	$1,630,924	$1,628,396	$1,625,869	$1,623,342	$1,943,883	$2,264,423	$2,584,963	$2,905,504	
6	Average Net Investment			$1,447,135	$1,567,338	$1,627,552	$1,634,714	$1,632,187	$1,629,660	$1,627,133	$1,624,606	$1,783,612	$2,104,153	$2,424,693	$2,745,234	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,243	$2,429	$2,523	$2,534	$2,530	$2,526	$2,522	$2,518	$2,765	$3,261	$3,758	$4,255	33,864
	b. Equity Component Grossed Up For Taxes	6.37%		$7,678	$8,316	$8,636	$8,674	$8,660	$8,647	$8,634	$8,620	$9,464	$11,165	$12,865	$14,566	115,925
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.90%		$2,158	$2,158	$2,158	$2,527	$2,527	$2,527	$2,527	$2,527	$2,527	$2,527	$2,527	$2,527	29,217
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$812	$812	$812	$812	$812	$812	$812	$812	$812	$812	$812	$812	9,745
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,891	$13,715	$14,128	$14,547	$14,529	$14,512	$14,495	$14,477	$15,568	$17,765	$19,963	$22,160	$188,752
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,891	$13,715	$14,128	$14,547	$14,529	$14,512	$14,495	$14,477	$15,568	$17,765	$19,963	$22,160	$188,752
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,071	9,651	9,942	10,236	10,224	10,212	10,200	10,188	10,955	12,501	14,048	15,594	132,823
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,071	$9,651	$9,942	$10,236	$10,224	$10,212	$10,200	$10,188	$10,955	$12,501	$14,048	$15,594	$132,823

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1375

FPSC EXH No. 20

C10-1376

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$848,762	$344,290	$0	$0	$0	$0	$0	$0	$0	$0	$0	$572,758	$1,765,810
	b. Clearings to Plant			$0	$1,179,242	$516,874	$0	$0	$0	$0	$0	$0	$0	$0	$0	1,696,117
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,581,049	3,581,049	4,760,291	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	
3	Less: Accumulated Depreciation		($59,461)	(63,340)	(67,220)	(72,377)	(78,094)	(83,811)	(89,528)	(95,245)	(100,962)	(106,678)	(112,395)	(118,112)	(123,829)	
4	CWIP - Non-Interest Bearing		$503,064	1,351,826	516,874	0	0	0	0	0	0	0	0	0	572,757	
5	Net Investment (Lines 2 + 3 + 4)		$4,024,652	$4,869,534	$5,209,945	$5,204,788	$5,199,071	$5,193,355	$5,187,638	$5,181,921	$5,176,204	$5,170,487	$5,164,770	$5,159,053	$5,726,094	
6	Average Net Investment			$4,447,093	$5,039,740	$5,207,367	$5,201,930	$5,196,213	$5,190,496	$5,184,779	$5,179,062	$5,173,345	$5,167,628	$5,161,911	$5,442,573	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$6,893	$7,812	$8,071	$8,063	$8,054	$8,045	$8,036	$8,028	$8,019	$8,010	$8,001	$8,436	95,468
	b. Equity Component Grossed Up For Taxes	6.37%		$23,596	$26,741	$27,630	$27,601	$27,571	$27,541	$27,510	$27,480	$27,450	$27,419	$27,389	$28,878	326,807
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.30%		$3,879	$3,879	$5,157	$5,717	$5,717	$5,717	$5,717	$5,717	$5,717	$5,717	$5,717	$5,717	64,368
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	$2,134	25,609
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,503	$40,566	$42,993	$43,515	$43,476	$43,437	$43,398	$43,359	$43,319	$43,280	$43,241	$45,165	$512,252
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,503	$40,566	$42,993	$43,515	$43,476	$43,437	$43,398	$43,359	$43,319	$43,280	$43,241	$45,165	$512,252
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25,687	28,546	30,254	30,621	30,594	30,566	30,539	30,511	30,483	30,456	30,428	31,782	360,467
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,687	$28,546	$30,254	$30,621	$30,594	$30,566	$30,539	$30,511	$30,483	$30,456	$30,428	$31,782	$360,467

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1376

FPSC EXH No. 20

C10-1377

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$361,402	$126,908	$0	$0	$0	$0	$0	$0	$0	$0	$0	$243,880	$732,190
	b. Clearings to Plant			$0	$502,120	$220,085	$0	$0	$0	$0	$0	$0	$0	$0	$0	722,205
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,600,281	2,600,281	3,102,401	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	
3	Less: Accumulated Depreciation		($143,995)	(151,145)	(158,296)	(166,828)	(175,965)	(185,102)	(194,238)	(203,375)	(212,512)	(221,649)	(230,786)	(239,923)	(249,059)	
4	CWIP - Non-Interest Bearing		$685,621	1,047,023	671,811	451,727	451,727	451,727	451,727	451,727	451,727	451,727	451,727	451,727	695,606	
5	Net Investment (Lines 2 + 3 + 4)		$3,141,908	$3,496,159	$3,615,916	$3,607,385	$3,598,248	$3,589,111	$3,579,974	$3,570,837	$3,561,701	$3,552,564	$3,543,427	$3,534,290	$3,769,033	
6	Average Net Investment			$3,319,033	$3,556,038	$3,611,651	$3,602,816	$3,593,680	$3,584,543	$3,575,406	$3,566,269	$3,557,132	$3,547,995	$3,538,858	$3,651,661	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$5,145	$5,512	$5,598	$5,584	$5,570	$5,556	$5,542	$5,528	$5,514	$5,499	$5,485	$5,660	66,193
	b. Equity Component Grossed Up For Taxes	6.37%		$17,611	$18,868	$19,163	$19,116	$19,068	$19,020	$18,971	$18,923	$18,874	$18,826	$18,777	$19,376	226,592
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.30%		$7,151	$7,151	$8,532	$9,137	$9,137	$9,137	$9,137	$9,137	$9,137	$9,137	$9,137	$9,137	105,065
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	$1,550	18,595
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$31,456	$33,080	$34,843	$35,387	$35,325	$35,262	$35,199	$35,137	$35,074	$35,011	$34,949	$35,722	$416,445
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$31,456	$33,080	$34,843	$35,387	$35,325	$35,262	$35,199	$35,137	$35,074	$35,011	$34,949	$35,722	$416,445
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,135	23,278	24,518	24,902	24,858	24,814	24,769	24,725	24,681	24,637	24,593	25,137	293,049
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,135	$23,278	$24,518	$24,902	$24,858	$24,814	$24,769	$24,725	$24,681	$24,637	$24,593	$25,137	$293,049

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1377

FPSC EXH No. 20

C10-1378

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$969	$377	$0	$0	$0	$0	$0	$0	$0	$0	$0	$654	$2,000
	b. Clearings to Plant			$0	$1,346	$590	$0	$0	$0	$0	$0	$0	$0	$0	$0	1,936
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$746,810	746,810	748,156	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	
3	Less: Accumulated Depreciation		($57,118)	(58,300)	(59,483)	(60,667)	(61,853)	(63,038)	(64,224)	(65,409)	(66,595)	(67,780)	(68,966)	(70,151)	(71,337)	
4	CWIP - Non-Interest Bearing		$864	1,833	864	274	274	274	274	274	274	274	274	274	928	
5	Net Investment (Lines 2 + 3 + 4)		$690,556	$690,342	$689,537	$688,352	$687,167	$685,981	$684,796	$683,610	$682,425	$681,239	$680,054	$678,868	$678,337	
6	Average Net Investment			$690,449	$689,939	$688,945	$687,760	$686,574	$685,389	$684,203	$683,017	$681,832	$680,646	$679,461	$678,602	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,070	$1,069	$1,068	$1,066	$1,064	$1,062	$1,061	$1,059	$1,057	$1,055	$1,053	$1,052	12,736
	b. Equity Component Grossed Up For Taxes	6.37%		$3,664	$3,661	$3,656	$3,649	$3,643	$3,637	$3,630	$3,624	$3,618	$3,611	$3,605	$3,601	43,598
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.90%		$1,182	$1,182	$1,185	$1,186	$1,186	$1,186	$1,186	$1,186	$1,186	$1,186	$1,186	$1,186	14,219
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$445	$445	$445	$445	$445	$445	$445	$445	$445	$445	$445	$445	5,341
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,361	$6,358	$6,353	$6,346	$6,338	$6,330	$6,321	$6,313	$6,305	$6,297	$6,289	$6,283	$75,894
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,361	$6,358	$6,353	$6,346	$6,338	$6,330	$6,321	$6,313	$6,305	$6,297	$6,289	$6,283	$75,894
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,476	4,474	4,471	4,466	4,460	4,454	4,448	4,443	4,437	4,431	4,425	4,421	53,406
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,476	$4,474	$4,471	$4,466	$4,460	$4,454	$4,448	$4,443	$4,437	$4,431	$4,425	$4,421	$53,406

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1378

FPSC EXH No. 20

C10-1379

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 83 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
355																
1	Investments															
	a. Expenditures/Additions			$260,050	$414,395	$581,684	$460,013	$894,985	$902,185	$874,712	$241,021	$180,701	$864,933	$246,219	$1,214,602	$7,135,500
	b. Clearings to Plant			$78,752	$471,499	$801,017	$0	$0	$0	$2,666,649	$706,268	$180,701	$206,221	$683,669	$1,289,741	7,084,517
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,446,276	8,525,028	8,996,527	9,797,544	9,797,544	9,797,544	9,797,544	12,464,193	13,170,460	13,351,162	13,557,383	14,241,052	15,530,792	
3	Less: Accumulated Depreciation		($198,453)	(221,680)	(245,124)	(269,865)	(296,808)	(323,751)	(350,694)	(377,638)	(411,914)	(448,133)	(484,849)	(522,131)	(561,294)	
4	CWIP - Non-Interest Bearing		$95,140	276,438	219,333	0	460,013	1,354,998	2,257,183	465,247	0	0	658,712	221,262	146,123	
5	Net Investment (Lines 2 + 3 + 4)		$8,342,962	$8,579,785	$8,970,736	$9,527,680	$9,960,749	$10,828,791	$11,704,033	$12,551,802	$12,758,546	$12,903,029	$13,731,246	$13,940,182	$15,115,621	
6	Average Net Investment			$8,461,374	$8,775,261	$9,249,208	$9,744,214	$10,394,770	$11,266,412	$12,127,918	$12,655,174	$12,830,787	$13,317,137	$13,835,714	$14,527,902	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$13,115	$13,602	$14,336	$15,104	$16,112	$17,463	$18,798	$19,616	$19,888	$20,642	$21,445	$22,518	212,638
	b. Equity Component Grossed Up For Taxes	6.37%		$44,896	$46,561	$49,076	$51,703	$55,154	$59,779	$64,350	$67,148	$68,080	$70,660	$73,412	$77,085	727,905
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.30%		$23,227	$23,444	$24,740	$26,943	$26,943	$26,943	$26,943	$34,277	$36,219	$36,716	$37,283	$39,163	362,841
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	$5,033	60,401
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$86,272	$88,640	$93,186	$98,783	$103,243	$109,219	$115,125	$126,074	$129,220	$133,051	$137,174	$143,799	$1,363,786
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$86,272	$88,640	$93,186	$98,783	$103,243	$109,219	$115,125	$126,074	$129,220	$133,051	$137,174	$143,799	$1,363,786
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			60,709	62,375	65,574	69,513	72,651	76,857	81,013	88,717	90,931	93,627	96,528	101,190	959,685
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$60,709	$62,375	$65,574	$69,513	$72,651	$76,857	$81,013	$88,717	$90,931	$93,627	$96,528	$101,190	$959,685

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1379

FPSC EXH No. 20

C10-1380

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 84 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$286,618	$456,731	$641,112	$507,010	$986,422	$994,357	$964,078	$265,644	$199,163	$953,299	$271,374	$1,338,692	$7,864,500
	b. Clearings to Plant			$86,798	$519,670	$882,854	$0	$0	$0	$2,939,087	$778,423	$199,163	$227,290	$753,516	$1,421,507	7,808,308
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,309,297	9,396,095	9,915,765	10,798,618	10,798,618	10,798,618	10,798,618	13,737,706	14,516,129	14,715,292	14,942,582	15,696,098	17,117,605	
3	Less: Accumulated Depreciation		($156,862)	(171,602)	(186,479)	(202,179)	(219,277)	(236,375)	(253,473)	(270,570)	(292,322)	(315,306)	(338,605)	(362,264)	(387,116)	
4	CWIP - Non-Interest Bearing		$104,860	304,680	241,742	0	507,010	1,493,432	2,487,789	512,779	0	0	726,009	243,867	161,052	
5	Net Investment (Lines 2 + 3 + 4)		$9,257,295	$9,529,173	$9,971,027	$10,596,439	$11,086,352	$12,055,675	$13,032,935	$13,979,914	$14,223,807	$14,399,986	$15,329,986	$15,577,701	$16,891,541	
6	Average Net Investment			$9,393,234	$9,750,100	$10,283,733	$10,841,395	$11,571,014	$12,544,305	$13,506,425	$14,101,861	$14,311,897	$14,864,986	$15,453,844	$16,234,621	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$14,560	$15,113	$15,940	$16,804	$17,935	$19,444	$20,935	$21,858	$22,183	$23,041	$23,953	$25,164	236,929
	b. Equity Component Grossed Up For Taxes	6.37%		$49,840	$51,734	$54,565	$57,524	$61,396	$66,560	$71,665	$74,824	$75,939	$78,873	$81,998	$86,141	811,058
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.90%		$14,740	$14,877	$15,700	$17,098	$17,098	$17,098	$17,098	$21,751	$22,984	$23,299	$23,659	$24,852	230,254
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	$5,548	66,573
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$84,687	$87,271	$91,753	$96,974	$101,976	$108,649	$115,245	$123,981	$126,654	$130,761	$135,158	$141,704	$1,344,814
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$84,687	$87,271	$91,753	$96,974	$101,976	$108,649	$115,245	$123,981	$126,654	$130,761	$135,158	$141,704	$1,344,814
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			59,594	61,412	64,566	68,240	71,760	76,455	81,097	87,245	89,125	92,015	95,110	99,716	946,335
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$59,594	$61,412	$64,566	$68,240	$71,760	$76,455	$81,097	$87,245	$89,125	$92,015	$95,110	$99,716	$946,335

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1380

FPSC EXH No. 20

C10-1381

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 85 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,973	$11,973	$11,973	$11,973	$7,147,916	$7,147,916	$1,380,046	$11,973	$11,973	$11,973	$11,973	$11,973	$15,783,636
	b. Clearings to Plant			$0	$0	$0	$0	$103,004	$278,705	$698,305	$1,858,641	$481,353	$2,881,073	$2,199,660	$7,282,896	15,783,636
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,919,870	23,919,870	23,919,870	23,919,870	23,919,870	24,022,873	24,301,578	24,999,883	26,858,523	27,339,877	30,220,950	32,420,610	39,703,506	
3	Less: Accumulated Depreciation		($120,997)	(148,903)	(176,810)	(204,716)	(232,623)	(260,529)	(288,556)	(316,908)	(346,074)	(377,409)	(409,306)	(444,564)	(482,388)	
4	CWIP - Non-Interest Bearing		$0	11,973	23,947	35,920	47,893	7,092,805	13,962,017	14,643,758	12,797,090	12,327,710	9,458,610	7,270,923	0	
5	Net Investment (Lines 2 + 3 + 4)		$23,798,873	$23,782,940	$23,767,006	$23,751,073	$23,735,139	$30,855,149	$37,975,038	$39,326,733	$39,309,539	$39,290,177	$39,270,254	$39,246,969	$39,221,118	
6	Average Net Investment			$23,790,906	$23,774,973	$23,759,039	$23,743,106	$27,295,144	$34,415,094	$38,650,885	$39,318,136	$39,299,858	$39,280,215	$39,258,611	$39,234,044	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$36,876	$36,851	$36,827	$36,802	$42,307	$53,343	$59,909	$60,943	$60,915	$60,884	$60,851	$60,813	607,321
	b. Equity Component Grossed Up For Taxes	6.37%		$126,234	$126,149	$126,065	$125,980	$144,827	$182,606	$205,081	$208,621	$208,524	$208,420	$208,305	$208,175	2,078,988
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.40%		$27,907	$27,907	$27,907	$27,907	$27,907	$28,027	$28,352	$29,167	$31,335	$31,897	$35,258	$37,824	361,391
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	$14,255	171,057
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$205,271	$205,162	$205,053	$204,943	$229,296	$278,231	$307,596	$312,986	$315,029	$315,456	$318,669	$321,066	$3,218,757
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$205,271	$205,162	$205,053	$204,943	$229,296	$278,231	$307,596	$312,986	$315,029	$315,456	$318,669	$321,066	$3,218,757
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			205,271	205,162	205,053	204,943	229,296	278,231	307,596	312,986	315,029	315,456	318,669	321,066	3,218,757
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$205,271	$205,162	$205,053	$204,943	$229,296	$278,231	$307,596	$312,986	$315,029	$315,456	$318,669	$321,066	$3,218,757

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1381

FPSC EXH No. 20

C10-1382

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$359,192	$433,234	$4,384,343
	b. Clearings to Plant			$0	$0	$0	$0	$28,612	$77,418	$193,974	$516,289	$133,709	$800,298	$611,017	$2,023,027	4,384,343
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,644,317	6,644,317	6,644,317	6,644,317	6,644,317	6,672,930	6,750,347	6,944,321	7,460,610	7,594,319	8,394,618	9,005,634	11,028,661	
3	Less: Accumulated Depreciation		($101,459)	(124,714)	(147,969)	(171,224)	(194,479)	(217,735)	(241,090)	(264,716)	(289,021)	(315,133)	(341,713)	(371,095)	(402,614)	
4	CWIP - Non-Interest Bearing		$0	359,192	718,384	1,077,576	1,436,767	1,767,347	2,049,121	2,214,339	2,057,242	2,282,724	1,841,618	1,589,793	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,542,859	$6,878,795	$7,214,732	$7,550,669	$7,886,605	$8,222,542	$8,558,378	$8,893,944	$9,228,831	$9,561,910	$9,894,522	$10,224,333	$10,626,047	
6	Average Net Investment			$6,710,827	$7,046,764	$7,382,700	$7,718,637	$8,054,574	$8,390,460	$8,726,161	$9,061,387	$9,395,370	$9,728,216	$10,059,427	$10,425,190	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$10,402	$10,922	$11,443	$11,964	$12,485	$13,005	$13,526	$14,045	$14,563	$15,079	$15,592	$16,159	159,185
	b. Equity Component Grossed Up For Taxes	6.37%		$35,607	$37,390	$39,172	$40,955	$42,737	$44,520	$46,301	$48,080	$49,852	$51,618	$53,375	$55,316	544,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$23,255	$23,255	$23,255	$23,255	$23,255	$23,355	$23,626	$24,305	$26,112	$26,580	$29,381	$31,520	301,155
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	$3,960	47,515
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$73,224	$75,527	$77,830	$80,134	$82,437	$84,840	$87,412	$90,389	$94,486	$97,236	$102,308	$106,954	$1,052,777
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$73,224	$75,527	$77,830	$80,134	$82,437	$84,840	$87,412	$90,389	$94,486	$97,236	$102,308	$106,954	$1,052,777
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			73,224	75,527	77,830	80,134	82,437	84,840	87,412	90,389	94,486	97,236	102,308	106,954	1,052,777
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$73,224	$75,527	$77,830	$80,134	$82,437	$84,840	$87,412	$90,389	$94,486	$97,236	$102,308	$106,954	$1,052,777

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1382

FPSC EXH No. 20

C10-1383

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$287,353	$346,587	$3,507,475
	b. Clearings to Plant			$0	$0	$0	$0	$22,890	$61,934	$155,179	$413,031	$106,967	$640,238	$488,813	$1,618,421	3,507,475
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,315,926	5,315,926	5,315,926	5,315,926	5,315,926	5,338,816	5,400,750	5,555,929	5,968,960	6,075,928	6,716,166	7,204,980	8,823,401	
3	Less: Accumulated Depreciation		($52,134)	(64,094)	(76,055)	(88,016)	(99,977)	(111,938)	(123,950)	(136,102)	(148,603)	(162,033)	(175,704)	(190,815)	(207,026)	
4	CWIP - Non-Interest Bearing		$0	287,354	574,707	862,060	1,149,414	1,413,878	1,639,297	1,771,471	1,645,793	1,826,179	1,473,294	1,271,834	0	
5	Net Investment (Lines 2 + 3 + 4)		$5,263,793	$5,539,185	$5,814,578	$6,089,971	$6,365,363	$6,640,756	$6,916,097	$7,191,298	$7,466,151	$7,740,074	$8,013,757	$8,285,999	$8,616,375	
6	Average Net Investment			$5,401,489	$5,676,882	$5,952,274	$6,227,667	$6,503,059	$6,778,426	$7,053,698	$7,328,725	$7,603,113	$7,876,916	$8,149,878	$8,451,187	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$8,372	$8,799	$9,226	$9,653	$10,080	$10,507	$10,933	$11,360	$11,785	$12,209	$12,632	$13,099	128,655
	b. Equity Component Grossed Up For Taxes	6.37%		$28,660	$30,121	$31,583	$33,044	$34,505	$35,966	$37,427	$38,886	$40,342	$41,795	$43,243	$44,842	440,414
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$11,961	$11,961	$11,961	$11,961	$11,961	$12,012	$12,152	$12,501	$13,430	$13,671	$15,111	$16,211	154,893
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	$3,168	38,015
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$52,161	$54,049	$55,937	$57,826	$59,714	$61,653	$63,680	$65,914	$68,725	$70,843	$74,155	$77,320	$761,977
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$52,161	$54,049	$55,937	$57,826	$59,714	$61,653	$63,680	$65,914	$68,725	$70,843	$74,155	$77,320	$761,977
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			52,161	54,049	55,937	57,826	59,714	61,653	63,680	65,914	68,725	70,843	74,155	77,320	761,977
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$52,161	$54,049	$55,937	$57,826	$59,714	$61,653	$63,680	$65,914	$68,725	$70,843	$74,155	$77,320	$761,977

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1383

FPSC EXH No. 20

C10-1384

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,520,579	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,520,578	$1,834,024	$18,560,388
	b. Clearings to Plant			$0	$0	$0	$0	$121,125	$327,736	$821,155	$2,185,624	$566,036	$3,387,929	$2,586,637	$8,564,146	18,560,387
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$28,130,266	28,130,266	28,130,266	28,130,266	28,130,266	28,251,391	28,579,127	29,400,282	31,585,905	32,151,941	35,539,870	38,126,507	46,690,653	
3	Less: Accumulated Depreciation		($163,578)	(201,085)	(238,592)	(276,099)	(313,606)	(351,113)	(388,782)	(426,887)	(466,087)	(508,202)	(551,071)	(598,458)	(649,293)	
4	CWIP - Non-Interest Bearing		($0)	1,520,578	3,041,157	4,561,735	6,082,314	7,481,767	8,674,610	9,374,034	8,708,988	9,663,531	7,796,180	6,730,122	0	
5	Net Investment (Lines 2 + 3 + 4)		$27,966,688	$29,449,759	$30,932,831	$32,415,902	$33,898,974	$35,382,045	$36,864,955	$38,347,428	$39,828,806	$41,307,270	$42,784,979	$44,258,171	$46,041,360	
6	Average Net Investment			$28,708,224	$30,191,295	$31,674,367	$33,157,438	$34,640,509	$36,123,500	$37,606,192	$39,088,117	$40,568,038	$42,046,125	$43,521,575	$45,149,766	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$44,498	$46,797	$49,095	$51,394	$53,693	$55,991	$58,290	$60,587	$62,880	$65,171	$67,458	$69,982	685,836
	b. Equity Component Grossed Up For Taxes	6.37%		$152,325	$160,194	$168,063	$175,933	$183,802	$191,670	$199,538	$207,401	$215,253	$223,096	$230,925	$239,564	2,347,763
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.60%		$37,507	$37,507	$37,507	$37,507	$37,507	$37,669	$38,106	$39,200	$42,115	$42,869	$47,386	$50,835	485,715
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	$16,764	201,166
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$251,094	$261,262	$271,430	$281,598	$291,765	$302,094	$312,697	$323,951	$337,012	$347,900	$362,533	$377,145	$3,720,481
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$251,094	$261,262	$271,430	$281,598	$291,765	$302,094	$312,697	$323,951	$337,012	$347,900	$362,533	$377,145	$3,720,481
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			251,094	261,262	271,430	281,598	291,765	302,094	312,697	323,951	337,012	347,900	362,533	377,145	3,720,481
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$251,094	$261,262	$271,430	$281,598	$291,765	$302,094	$312,697	$323,951	$337,012	$347,900	$362,533	$377,145	$3,720,481

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1384

FPSC EXH No. 20

C10-1385

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,147,916	$7,147,916	$7,147,916	$7,147,916	$11,973	$11,973	$5,779,843	$7,147,916	$7,147,916	$7,147,916	$7,147,916	$7,147,916	$70,135,035
	b. Clearings to Plant			$0	$0	$0	$0	$569,381	$1,540,617	$3,860,075	$10,274,153	$2,660,815	$15,925,932	$12,159,230	$40,258,231	87,248,434
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$132,231,045	132,231,045	132,231,045	132,231,045	132,231,045	132,800,426	134,341,043	138,201,118	148,475,271	151,136,086	167,062,018	179,221,248	219,479,480	
3	Less: Accumulated Depreciation		($1,441,616)	(1,772,194)	(2,102,771)	(2,433,349)	(2,763,926)	(3,094,504)	(3,426,505)	(3,762,358)	(4,107,861)	(4,479,049)	(4,856,889)	(5,274,544)	(5,722,597)	
4	CWIP - Non-Interest Bearing		$17,468,645	24,616,561	31,764,477	38,912,393	46,060,309	45,502,901	43,974,258	45,894,026	42,767,789	47,254,890	38,476,874	33,465,560	355,245	
5	Net Investment (Lines 2 + 3 + 4)		$148,258,074	$155,075,413	$161,892,751	$168,710,090	$175,527,428	$175,208,824	$174,888,796	$180,332,786	$187,135,200	$193,911,928	$200,682,003	$207,412,265	$214,112,128	
6	Average Net Investment			$151,666,743	$158,484,082	$165,301,421	$172,118,759	$175,368,126	$175,048,810	$177,610,791	$183,733,993	$190,523,564	$197,296,966	$204,047,134	$210,762,196	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$235,083	$245,650	$256,217	$266,784	$271,821	$271,326	$275,297	$284,788	$295,312	$305,810	$316,273	$326,681	3,351,042
	b. Equity Component Grossed Up For Taxes	6.37%		$804,740	$840,913	$877,086	$913,258	$930,499	$928,805	$942,399	$974,888	$1,010,914	$1,046,853	$1,082,670	$1,118,299	11,471,325
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$330,578	$330,578	$330,578	$330,578	$330,578	$332,001	$335,853	$345,503	$371,188	$377,840	$417,655	$448,053	4,280,981
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	$78,801	945,615
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,449,203	$1,495,942	$1,542,682	$1,589,421	$1,611,699	$1,610,933	$1,632,349	$1,683,980	$1,756,215	$1,809,305	$1,895,399	$1,971,835	$20,048,963
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,449,203	$1,495,942	$1,542,682	$1,589,421	$1,611,699	$1,610,933	$1,632,349	$1,683,980	$1,756,215	$1,809,305	$1,895,399	$1,971,835	$20,048,963
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,449,203	1,495,942	1,542,682	1,589,421	1,611,699	1,610,933	1,632,349	1,683,980	1,756,215	1,809,305	1,895,399	1,971,835	20,048,963
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,449,203	$1,495,942	$1,542,682	$1,589,421	$1,611,699	$1,610,933	$1,632,349	$1,683,980	$1,756,215	$1,809,305	$1,895,399	$1,971,835	$20,048,963

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1385

FPSC EXH No. 20

C10-1386

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,089,548	$1,314,142	$13,299,174
	b. Clearings to Plant			$0	$0	$0	$0	$86,790	$234,834	$588,387	$1,566,077	$405,585	$2,427,571	$1,853,417	$6,136,514	13,299,175
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$20,154,418	20,154,418	20,154,418	20,154,418	20,154,418	20,241,208	20,476,042	21,064,429	22,630,506	23,036,091	25,463,662	27,317,079	33,453,593	
3	Less: Accumulated Depreciation		($212,269)	(260,975)	(309,682)	(358,388)	(407,095)	(455,801)	(504,717)	(554,201)	(605,107)	(659,797)	(715,468)	(777,005)	(843,021)	
4	CWIP - Non-Interest Bearing		$0	1,089,549	2,179,097	3,268,645	4,358,194	5,360,952	6,215,666	6,716,828	6,240,299	6,924,263	5,586,240	4,822,372	0	
5	Net Investment (Lines 2 + 3 + 4)		$19,942,150	$20,982,991	$22,023,833	$23,064,675	$24,105,517	$25,146,359	$26,186,991	$27,227,056	$28,265,698	$29,300,556	$30,334,434	$31,362,445	$32,610,571	
6	Average Net Investment			$20,462,571	$21,503,412	$22,544,254	$23,585,096	$24,625,938	$25,666,675	$26,707,023	$27,746,377	$28,783,127	$29,817,495	$30,848,440	$31,986,508	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$31,717	$33,330	$34,944	$36,557	$38,170	$39,783	$41,396	$43,007	$44,614	$46,217	$47,815	$49,579	487,129
	b. Equity Component Grossed Up For Taxes	6.37%		$108,574	$114,097	$119,619	$125,142	$130,665	$136,187	$141,707	$147,222	$152,723	$158,211	$163,681	$169,720	1,667,546
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$48,707	$48,707	$48,707	$48,707	$48,707	$48,916	$49,484	$50,906	$54,690	$55,671	$61,537	$66,016	630,753
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	$12,011	144,129
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$201,008	$208,144	$215,280	$222,416	$229,552	$236,897	$244,597	$253,145	$264,038	$272,109	$285,044	$297,326	$2,929,557
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$201,008	$208,144	$215,280	$222,416	$229,552	$236,897	$244,597	$253,145	$264,038	$272,109	$285,044	$297,326	$2,929,557
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			201,008	208,144	215,280	222,416	229,552	236,897	244,597	253,145	264,038	272,109	285,044	297,326	2,929,557
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$201,008	$208,144	$215,280	$222,416	$229,552	$236,897	$244,597	$253,145	$264,038	$272,109	$285,044	$297,326	$2,929,557

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1386

FPSC EXH No. 20

C10-1387

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
369																
1	Investments															
	a. Expenditures/Additions			$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$263,407	$317,704	$3,215,185
	b. Clearings to Plant			$0	$0	$0	$0	$20,982	$56,773	$142,247	$378,612	$98,053	$586,885	$448,079	$1,483,553	3,215,185
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,872,128	4,872,128	4,872,128	4,872,128	4,872,128	4,893,110	4,949,883	5,092,130	5,470,742	5,568,796	6,155,681	6,603,760	8,087,313	
3	Less: Accumulated Depreciation		($70,832)	(87,073)	(103,313)	(119,553)	(135,794)	(152,034)	(168,345)	(184,844)	(201,818)	(220,054)	(238,616)	(259,135)	(281,148)	
4	CWIP - Non-Interest Bearing		$0	263,408	526,815	790,222	1,053,629	1,296,055	1,502,689	1,623,849	1,508,644	1,673,998	1,350,520	1,165,848	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,801,296	$5,048,463	$5,295,630	$5,542,797	$5,789,963	$6,037,130	$6,284,227	$6,531,135	$6,777,568	$7,022,740	$7,267,585	$7,510,473	$7,806,165	
6	Average Net Investment			$4,924,879	$5,172,046	$5,419,213	$5,666,380	$5,913,547	$6,160,679	$6,407,681	$6,654,352	$6,900,154	$7,145,162	$7,389,029	$7,658,319	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$7,634	$8,017	$8,400	$8,783	$9,166	$9,549	$9,932	$10,314	$10,695	$11,075	$11,453	$11,870	116,888
	b. Equity Component Grossed Up For Taxes	6.37%		$26,131	$27,443	$28,754	$30,066	$31,377	$32,688	$33,999	$35,308	$36,612	$37,912	$39,206	$40,635	400,131
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$16,240	$16,240	$16,240	$16,240	$16,240	$16,310	$16,500	$16,974	$18,236	$18,563	$20,519	$22,013	210,316
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	$2,903	34,842
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$52,909	$54,603	$56,298	$57,992	$59,687	$61,451	$63,334	$65,499	$68,447	$70,453	$74,081	$77,421	$762,177
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$52,909	$54,603	$56,298	$57,992	$59,687	$61,451	$63,334	$65,499	$68,447	$70,453	$74,081	$77,421	$762,177
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			52,909	54,603	56,298	57,992	59,687	61,451	63,334	65,499	68,447	70,453	74,081	77,421	762,177
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$52,909	$54,603	$56,298	$57,992	$59,687	$61,451	$63,334	$65,499	$68,447	$70,453	$74,081	$77,421	$762,177

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1387

FPSC EXH No. 20

C10-1388

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 92 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$1,293,090	$567,477	$14,791,471
	b. Clearings to Plant			$0	$0	$0	$0	$954	$2,581	$6,466	$17,210	$4,457	$26,677	$20,367	$67,434	146,145
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$222,193	222,193	222,193	222,193	222,193	223,147	225,728	232,194	249,403	253,860	280,537	300,904	368,338	
3	Less: Accumulated Depreciation		($3,439)	(4,222)	(5,005)	(5,788)	(6,572)	(7,355)	(8,141)	(8,937)	(9,756)	(10,635)	(11,530)	(12,518)	(13,579)	
4	CWIP - Non-Interest Bearing		($0)	1,293,090	2,586,181	3,879,271	5,172,361	6,464,498	7,755,008	9,041,632	10,317,513	11,606,146	12,872,560	14,145,283	14,645,326	
5	Net Investment (Lines 2 + 3 + 4)		$218,755	$1,511,062	$2,803,369	$4,095,676	$5,387,983	$6,680,290	$7,972,594	$9,264,889	$10,557,161	$11,849,372	$13,141,567	$14,433,669	$15,000,086	
6	Average Net Investment			$864,908	$2,157,215	$3,449,523	$4,741,830	$6,034,137	$7,326,442	$8,618,741	$9,911,025	$11,203,266	$12,495,470	$13,787,618	$14,716,877	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,341	$3,344	$5,347	$7,350	$9,353	$11,356	$13,359	$15,362	$17,365	$19,368	$21,371	$22,811	147,726
	b. Equity Component Grossed Up For Taxes	6.37%		$4,589	$11,446	$18,303	$25,160	$32,017	$38,874	$45,731	$52,588	$59,444	$66,301	$73,157	$78,087	505,697
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$783	$783	$783	$783	$783	$787	$796	$818	$879	$895	$989	$1,061	10,141
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	1,589
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,845	$15,705	$24,565	$33,426	$42,286	$51,149	$60,018	$68,901	$77,821	$86,696	$95,649	$102,092	$665,152
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,845	$15,705	$24,565	$33,426	$42,286	$51,149	$60,018	$68,901	$77,821	$86,696	$95,649	$102,092	$665,152
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,845	15,705	24,565	33,426	42,286	51,149	60,018	68,901	77,821	86,696	95,649	102,092	665,152
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,845	$15,705	$24,565	$33,426	$42,286	$51,149	$60,018	$68,901	$77,821	$86,696	$95,649	$102,092	$665,152

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1388

FPSC EXH No. 20

C10-1389

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 93 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$364,764	$367,535	$373,078	$370,306	$378,620	$382,173	$251,236	$253,972	$256,743	$193,968	$188,426	$185,655	$3,566,476
	b. Clearings to Plant			$47,542	$47,542	$47,542	$47,542	$47,542	$1,247,455	$47,542	$47,542	$1,098,629	$47,542	$47,542	$78,018	2,851,979
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,061,154	6,108,696	6,156,237	6,203,779	6,251,321	6,298,863	7,546,318	7,593,860	7,641,402	8,740,031	8,787,573	8,835,114	8,913,133	
3	Less: Accumulated Depreciation		($171,255)	(192,469)	(213,850)	(235,396)	(257,110)	(278,989)	(301,035)	(327,447)	(354,026)	(380,771)	(411,361)	(442,117)	(473,040)	
4	CWIP - Non-Interest Bearing		$1,016,812	1,334,035	1,654,028	1,979,564	2,302,329	2,633,407	1,768,124	1,971,818	2,178,248	1,336,362	1,482,789	1,623,673	1,731,310	
5	Net Investment (Lines 2 + 3 + 4)		$6,906,711	$7,250,261	$7,596,416	$7,947,947	$8,296,540	$8,653,280	$9,013,407	$9,238,231	$9,465,624	$9,695,622	$9,859,000	$10,016,670	$10,171,402	
6	Average Net Investment			$7,078,486	$7,423,339	$7,772,182	$8,122,244	$8,474,910	$8,833,344	$9,125,819	$9,351,927	$9,580,623	$9,777,311	$9,937,835	$10,094,036	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$10,972	$11,506	$12,047	$12,589	$13,136	$13,692	$14,145	$14,495	$14,850	$15,155	$15,404	$15,646	163,637
	b. Equity Component Grossed Up For Taxes	6.37%		$37,558	$39,388	$41,239	$43,096	$44,968	$46,870	$48,421	$49,621	$50,835	$51,878	$52,730	$53,559	560,163
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$21,214	$21,380	$21,547	$21,713	$21,880	$22,046	$26,412	$26,579	$26,745	$30,590	$30,757	$30,923	301,785
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	$3,612	43,345
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$73,356	$75,887	$78,445	$81,011	$83,595	$86,219	$92,591	$94,307	$96,042	$101,235	$102,502	$103,739	$1,068,930
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$73,356	$75,887	$78,445	$81,011	$83,595	$86,219	$92,591	$94,307	$96,042	$101,235	$102,502	$103,739	$1,068,930
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			73,356	75,887	78,445	81,011	83,595	86,219	92,591	94,307	96,042	101,235	102,502	103,739	1,068,930
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$73,356	$75,887	$78,445	$81,011	$83,595	$86,219	$92,591	$94,307	$96,042	$101,235	$102,502	$103,739	$1,068,930

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1389

FPSC EXH No. 20

C10-1390

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,987,449	$5,025,339	$5,101,118	$5,063,228	$5,176,897	$5,225,476	$3,435,166	$3,472,580	$3,510,469	$2,652,141	$2,576,362	$2,538,473	$48,764,697
	b. Clearings to Plant			$650,043	$650,043	$650,043	$650,043	$650,043	$17,056,554	$650,043	$650,043	$15,021,638	$650,043	$650,043	$1,066,748	38,995,323
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$82,907,958	83,558,001	84,208,044	84,858,086	85,508,129	86,158,172	103,214,726	103,864,768	104,514,811	119,536,449	120,186,491	120,836,534	121,903,282	
3	Less: Accumulated Depreciation		($1,462,180)	(1,648,723)	(1,836,729)	(2,026,197)	(2,217,127)	(2,409,521)	(2,603,377)	(2,835,610)	(3,069,305)	(3,304,464)	(3,573,421)	(3,843,840)	(4,115,723)	
4	CWIP - Non-Interest Bearing		$11,091,466	15,428,873	19,804,169	24,255,244	28,668,429	33,195,283	21,364,205	24,149,328	26,971,865	15,460,697	17,462,795	19,389,115	20,860,840	
5	Net Investment (Lines 2 + 3 + 4)		$92,537,244	$97,338,151	$102,175,484	$107,087,133	$111,959,431	$116,943,934	$121,975,554	$125,178,487	$128,417,371	$131,692,682	$134,075,866	$136,381,808	$138,648,399	
6	Average Net Investment			$94,937,697	$99,756,817	$104,631,309	$109,523,282	$114,451,683	$119,459,744	$123,577,020	$126,797,929	$130,055,026	$132,884,274	$135,228,837	$137,515,104	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$147,153	$154,623	$162,179	$169,761	$177,400	$185,163	$191,544	$196,537	$201,585	$205,971	$209,605	$213,148	2,214,669
	b. Equity Component Grossed Up For Taxes	6.37%		$503,737	$529,307	$555,171	$581,128	$607,278	$633,851	$655,697	$672,787	$690,069	$705,081	$717,521	$729,652	7,581,280
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$186,543	$188,006	$189,468	$190,931	$192,393	$193,856	$232,233	$233,696	$235,158	$268,957	$270,420	$271,882	2,653,542
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	$49,408	592,894
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$886,841	$921,344	$956,226	$991,228	$1,026,479	$1,062,277	$1,128,882	$1,152,427	$1,176,221	$1,229,416	$1,246,953	$1,264,091	$13,042,386
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$886,841	$921,344	$956,226	$991,228	$1,026,479	$1,062,277	$1,128,882	$1,152,427	$1,176,221	$1,229,416	$1,246,953	$1,264,091	$13,042,386
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			886,841	921,344	956,226	991,228	1,026,479	1,062,277	1,128,882	1,152,427	1,176,221	1,229,416	1,246,953	1,264,091	13,042,386
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$886,841	$921,344	$956,226	$991,228	$1,026,479	$1,062,277	$1,128,882	$1,152,427	$1,176,221	$1,229,416	$1,246,953	$1,264,091	$13,042,386

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1390

FPSC EXH No. 20

C10-1391

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$42,088	$42,408	$43,047	$42,728	$43,687	$44,097	$28,989	$29,304	$29,624	$22,381	$21,741	$21,422	$411,516
	b. Clearings to Plant			$5,486	$5,486	$5,486	$5,486	$5,486	$143,937	$5,486	$5,486	$126,765	$5,486	$5,486	$9,002	329,074
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$706,384	711,869	717,355	722,841	728,326	733,812	877,749	883,235	888,720	1,015,485	1,020,971	1,026,456	1,035,458	
3	Less: Accumulated Depreciation		($6,893)	(7,835)	(8,784)	(9,741)	(10,705)	(11,676)	(12,654)	(13,824)	(15,002)	(16,187)	(17,541)	(18,902)	(20,271)	
4	CWIP - Non-Interest Bearing		$2,773	39,376	76,298	113,860	151,102	189,303	89,463	112,966	136,785	39,644	56,539	72,795	85,215	
5	Net Investment (Lines 2 + 3 + 4)		$702,264	$743,410	$784,869	$826,960	$868,723	$911,439	$954,558	$982,376	$1,010,503	$1,038,942	$1,059,969	$1,080,349	$1,100,402	
6	Average Net Investment			$722,837	$764,139	$805,914	$847,842	$890,081	$932,998	$968,467	$996,439	$1,024,723	$1,049,456	$1,070,159	$1,090,376	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,120	$1,184	$1,249	$1,314	$1,380	$1,446	$1,501	$1,544	$1,588	$1,627	$1,659	$1,690	17,303
	b. Equity Component Grossed Up For Taxes	6.37%		$3,835	$4,055	$4,276	$4,499	$4,723	$4,950	$5,139	$5,287	$5,437	$5,568	$5,678	$5,786	59,233
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.60%		$942	$949	$956	$964	$971	$978	$1,170	$1,178	$1,185	$1,354	$1,361	$1,369	13,378
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$421	$421	$421	$421	$421	$421	$421	$421	$421	$421	$421	$421	5,052
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,319	$6,609	$6,903	$7,198	$7,494	$7,796	$8,231	$8,430	$8,631	$8,970	$9,119	$9,265	$94,965
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,319	$6,609	$6,903	$7,198	$7,494	$7,796	$8,231	$8,430	$8,631	$8,970	$9,119	$9,265	$94,965
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,319	6,609	6,903	7,198	7,494	7,796	8,231	8,430	8,631	8,970	9,119	9,265	94,965
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,319	$6,609	$6,903	$7,198	$7,494	$7,796	$8,231	$8,430	$8,631	$8,970	$9,119	$9,265	$94,965

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1391

FPSC EXH No. 20

C10-1392

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 96 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line (367)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,452,042	$1,463,073	$1,485,136	$1,474,104	$1,507,198	$1,521,341	$1,000,112	$1,011,004	$1,022,035	$772,142	$750,080	$739,049	$14,197,317
	b. Clearings to Plant			$189,253	$189,253	$189,253	$189,253	$189,253	$4,965,832	$189,253	$189,253	$4,373,388	$189,253	$189,253	$310,572	11,353,069
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$24,141,724	24,330,977	24,520,230	24,709,483	24,898,735	25,087,988	30,053,821	30,243,073	30,432,326	34,805,715	34,994,968	35,184,220	35,494,793	
3	Less: Accumulated Depreciation		($458,221)	(518,575)	(579,402)	(640,703)	(702,477)	(764,724)	(827,444)	(902,578)	(978,186)	(1,054,267)	(1,141,281)	(1,228,768)	(1,316,729)	
4	CWIP - Non-Interest Bearing		$2,735,203	3,997,992	5,271,813	6,567,695	7,852,547	9,170,492	5,726,000	6,536,859	7,358,610	4,007,257	4,590,147	5,150,974	5,579,451	
5	Net Investment (Lines 2 + 3 + 4)		$26,418,706	$27,810,394	$29,212,640	$30,636,475	$32,048,805	$33,493,756	$34,952,377	$35,877,354	$36,812,751	$37,758,705	$38,443,834	$39,106,426	$39,757,515	
6	Average Net Investment			$27,114,550	$28,511,517	$29,924,557	$31,342,640	$32,771,281	$34,223,067	$35,414,866	$36,345,053	$37,285,728	$38,101,269	$38,775,130	$39,431,970	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$42,028	$44,193	$46,383	$48,581	$50,795	$53,046	$54,893	$56,335	$57,793	$59,057	$60,101	$61,120	634,325
	b. Equity Component Grossed Up For Taxes	6.37%		$143,869	$151,281	$158,779	$166,303	$173,884	$181,587	$187,910	$192,846	$197,837	$202,164	$205,740	$209,225	2,171,427
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$60,354	$60,827	$61,301	$61,774	$62,247	$62,720	$75,135	$75,608	$76,081	$87,014	$87,487	$87,961	858,508
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	$14,387	172,643
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$260,638	$270,689	$280,850	$291,045	$301,313	$311,739	$332,325	$339,175	$346,098	$362,623	$367,716	$372,692	$3,836,903
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$260,638	$270,689	$280,850	$291,045	$301,313	$311,739	$332,325	$339,175	$346,098	$362,623	$367,716	$372,692	$3,836,903
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			260,638	270,689	280,850	291,045	301,313	311,739	332,325	339,175	346,098	362,623	367,716	372,692	3,836,903
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$260,638	$270,689	$280,850	$291,045	$301,313	$311,739	$332,325	$339,175	$346,098	$362,623	$367,716	$372,692	$3,836,903

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1392

FPSC EXH No. 20

C10-1393

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,059	$28,272	$28,698	$28,485	$29,125	$29,398	$19,326	$19,536	$19,749	$14,921	$14,494	$14,281	$274,344
	b. Clearings to Plant			$3,657	$3,657	$3,657	$3,657	$3,657	$95,958	$3,657	$3,657	$84,510	$3,657	$3,657	$6,001	219,383
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$461,998	465,655	469,312	472,969	476,626	480,283	576,241	579,898	583,555	668,065	671,722	675,379	681,381	
3	Less: Accumulated Depreciation		($8,753)	(9,869)	(10,995)	(12,129)	(13,272)	(14,424)	(15,584)	(16,977)	(18,378)	(19,789)	(21,403)	(23,026)	(24,659)	
4	CWIP - Non-Interest Bearing		$1,849	26,250	50,865	75,907	100,735	126,202	59,642	75,311	91,190	26,429	37,693	48,530	56,810	
5	Net Investment (Lines 2 + 3 + 4)		$455,094	$482,036	$509,183	$536,747	$564,089	$592,062	$620,299	$638,232	$656,367	$674,706	$688,012	$700,883	$713,532	
6	Average Net Investment			$468,565	$495,609	$522,965	$550,418	$578,075	$606,180	$629,265	$647,300	$665,537	$681,359	$694,448	$707,208	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$726	$768	$811	$853	$896	$940	$975	$1,003	$1,032	$1,056	$1,076	$1,096	11,233
	b. Equity Component Grossed Up For Taxes	6.37%		$2,486	$2,630	$2,775	$2,921	$3,067	$3,216	$3,339	$3,435	$3,531	$3,615	$3,685	$3,752	38,452
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$1,116	$1,125	$1,134	$1,143	$1,152	$1,161	$1,393	$1,401	$1,410	$1,614	$1,623	$1,632	15,906
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$275	$275	$275	$275	$275	$275	$275	$275	$275	$275	$275	$275	3,304
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,604	$4,799	$4,995	$5,192	$5,390	$5,592	$5,982	$6,115	$6,248	$6,561	$6,660	$6,756	$68,894
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,604	$4,799	$4,995	$5,192	$5,390	$5,592	$5,982	$6,115	$6,248	$6,561	$6,660	$6,756	$68,894
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,604	4,799	4,995	5,192	5,390	5,592	5,982	6,115	6,248	6,561	6,660	6,756	68,894
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,604	$4,799	$4,995	$5,192	$5,390	$5,592	$5,982	$6,115	$6,248	$6,561	$6,660	$6,756	$68,894

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1393

FPSC EXH No. 20

C10-1394

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$42,088	$42,408	$43,047	$42,728	$43,687	$44,097	$28,989	$29,304	$29,624	$22,381	$21,741	$21,422	$411,516
	b. Clearings to Plant			$5,486	$5,486	$5,486	$5,486	$5,486	$143,937	$5,486	$5,486	$126,765	$5,486	$5,486	$9,002	329,074
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$699,173	704,659	710,145	715,630	721,116	726,601	870,539	876,024	881,510	1,008,275	1,013,760	1,019,246	1,028,248	
3	Less: Accumulated Depreciation		($13,618)	(15,949)	(18,298)	(20,665)	(23,050)	(25,454)	(27,876)	(30,778)	(33,698)	(36,636)	(39,997)	(43,376)	(46,774)	
4	CWIP - Non-Interest Bearing		$2,774	39,376	76,299	113,860	151,103	189,304	89,463	112,967	136,786	39,645	56,540	72,796	85,216	
5	Net Investment (Lines 2 + 3 + 4)		$688,329	$728,086	$768,145	$808,826	$849,168	$890,451	$932,126	$958,213	$984,597	$1,011,283	$1,030,303	$1,048,665	$1,066,690	
6	Average Net Investment			$708,208	$748,116	$788,486	$828,997	$869,810	$911,289	$945,169	$971,405	$997,940	$1,020,793	$1,039,484	$1,057,678	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,098	$1,160	$1,222	$1,285	$1,348	$1,412	$1,465	$1,506	$1,547	$1,582	$1,611	$1,639	16,875
	b. Equity Component Grossed Up For Taxes	6.37%		$3,758	$3,969	$4,184	$4,399	$4,615	$4,835	$5,015	$5,154	$5,295	$5,416	$5,515	$5,612	57,768
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$2,331	$2,349	$2,367	$2,385	$2,404	$2,422	$2,902	$2,920	$2,938	$3,361	$3,379	$3,397	33,156
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$417	$417	$417	$417	$417	$417	$417	$417	$417	$417	$417	$417	5,000
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,603	$7,895	$8,190	$8,486	$8,784	$9,086	$9,799	$9,997	$10,197	$10,776	$10,923	$11,066	$112,799
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,603	$7,895	$8,190	$8,486	$8,784	$9,086	$9,799	$9,997	$10,197	$10,776	$10,923	$11,066	$112,799
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,603	7,895	8,190	8,486	8,784	9,086	9,799	9,997	10,197	10,776	10,923	11,066	112,799
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,603	$7,895	$8,190	$8,486	$8,784	$9,086	$9,799	$9,997	$10,197	$10,776	$10,923	$11,066	$112,799

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1394

FPSC EXH No. 20

C10-1395

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 99 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
370																
1	Investments															
	a. Expenditures/Additions			$98,206	$98,952	$100,444	$99,698	$101,936	$102,893	$67,640	$68,377	$69,123	$52,222	$50,730	$49,984	$960,205
	b. Clearings to Plant			$12,800	$12,800	$12,800	$12,800	$12,800	$335,853	$12,800	$12,800	$295,785	$12,800	$12,800	$21,005	767,840
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,640,287	1,653,086	1,665,886	1,678,686	1,691,486	1,704,285	2,040,139	2,052,938	2,065,738	2,361,523	2,374,323	2,387,122	2,408,127	
3	Less: Accumulated Depreciation		($60,449)	(68,651)	(76,916)	(85,246)	(93,639)	(102,096)	(110,618)	(120,819)	(131,083)	(141,412)	(153,220)	(165,091)	(177,027)	
4	CWIP - Non-Interest Bearing		$6,471	91,877	178,029	265,673	352,571	441,708	208,747	263,588	319,165	92,503	131,926	169,856	198,835	
5	Net Investment (Lines 2 + 3 + 4)		$1,586,308	$1,676,312	$1,766,999	$1,859,113	$1,950,418	$2,043,896	$2,138,268	$2,195,707	$2,253,820	$2,312,614	$2,353,029	$2,391,887	$2,429,936	
6	Average Net Investment			$1,631,310	$1,721,656	$1,813,056	$1,904,766	$1,997,157	$2,091,082	$2,166,988	$2,224,764	$2,283,217	$2,332,822	$2,372,458	$2,410,911	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$2,529	$2,669	$2,810	$2,952	$3,096	$3,241	$3,359	$3,448	$3,539	$3,616	$3,677	$3,737	38,673
	b. Equity Component Grossed Up For Taxes	6.37%		$8,656	$9,135	$9,620	$10,107	$10,597	$11,095	$11,498	$11,805	$12,115	$12,378	$12,588	$12,792	132,385
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.00%		$8,201	$8,265	$8,329	$8,393	$8,457	$8,521	$10,201	$10,265	$10,329	$11,808	$11,872	$11,936	116,577
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$978	$978	$978	$978	$978	$978	$978	$978	$978	$978	$978	$978	11,730
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,363	$21,047	$21,737	$22,430	$23,127	$23,835	$26,035	$26,495	$26,960	$28,779	$29,115	$29,442	$299,365
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,363	$21,047	$21,737	$22,430	$23,127	$23,835	$26,035	$26,495	$26,960	$28,779	$29,115	$29,442	$299,365
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,363	21,047	21,737	22,430	23,127	23,835	26,035	26,495	26,960	28,779	29,115	29,442	299,365
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,363	$21,047	$21,737	$22,430	$23,127	$23,835	$26,035	$26,495	$26,960	$28,779	$29,115	$29,442	$299,365

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1395

FPSC EXH No. 20

C10-1396

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$490	490	490	490	490	490	490	490	490	490	490	490	490	
3	Less: Accumulated Depreciation		($17)	(19)	(21)	(22)	(24)	(26)	(28)	(29)	(31)	(33)	(35)	(36)	(38)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$473	$471	$469	$468	$466	$464	$462	$461	$459	$457	$455	$454	$452	
6	Average Net Investment			$472	$470	$468	$467	$465	$463	$462	$460	$458	$456	$455	$453	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	9
	b. Equity Component Grossed Up For Taxes	6.37%		$3	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	29
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	21
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$62
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$62
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5	5	5	5	5	5	5	5	5	5	5	5	62
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$62

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1396

FPSC EXH No. 20

C10-1397

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 101 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$896,135	$925,323	$983,698	$954,510	$1,042,073	$1,073,467	$792,005	$799,727	$828,915	$789,287	$730,912	$716,055	$10,532,107
	b. Clearings to Plant			$187,222	$187,222	$187,222	$187,222	$187,222	$2,595,286	$381,214	$381,214	$3,036,251	$381,214	$381,214	$381,214	8,473,713
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$15,543,029	15,730,251	15,917,472	16,104,694	16,291,916	16,479,138	19,074,424	19,455,637	19,836,851	22,873,101	23,254,315	23,635,528	24,016,742	
3	Less: Accumulated Depreciation		($438,228)	(492,629)	(547,685)	(603,396)	(659,762)	(716,784)	(774,461)	(841,221)	(909,316)	(978,745)	(1,058,801)	(1,140,191)	(1,222,915)	
4	CWIP - Non-Interest Bearing		$1,177,650	1,886,564	2,624,665	3,421,141	4,188,429	5,043,280	3,521,461	3,932,253	4,350,767	2,143,431	2,551,505	2,901,203	3,236,045	
5	Net Investment (Lines 2 + 3 + 4)		$16,282,451	$17,124,186	$17,994,452	$18,922,439	$19,820,583	$20,805,634	$21,821,424	$22,546,669	$23,278,301	$24,037,787	$24,747,018	$25,396,540	$26,029,871	
6	Average Net Investment			$16,703,318	$17,559,319	$18,458,446	$19,371,511	$20,313,109	$21,313,529	$22,184,046	$22,912,485	$23,658,044	$24,392,403	$25,071,779	$25,713,206	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$25,890	$27,217	$28,611	$30,026	$31,485	$33,036	$34,385	$35,514	$36,670	$37,808	$38,861	$39,855	399,359
	b. Equity Component Grossed Up For Taxes	6.37%		$88,627	$93,169	$97,940	$102,785	$107,781	$113,089	$117,708	$121,573	$125,529	$129,426	$133,030	$136,434	1,367,091
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.20%		$54,401	$55,056	$55,711	$56,366	$57,022	$57,677	$66,760	$68,095	$69,429	$80,056	$81,390	$82,724	784,687
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	$9,263	111,152
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$178,181	$184,705	$191,524	$198,440	$205,551	$213,065	$228,116	$234,445	$240,891	$256,552	$262,544	$268,276	$2,662,290
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$178,181	$184,705	$191,524	$198,440	$205,551	$213,065	$228,116	$234,445	$240,891	$256,552	$262,544	$268,276	$2,662,290
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			178,181	184,705	191,524	198,440	205,551	213,065	228,116	234,445	240,891	256,552	262,544	268,276	2,662,290
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$178,181	$184,705	$191,524	$198,440	$205,551	$213,065	$228,116	$234,445	$240,891	$256,552	$262,544	$268,276	$2,662,290

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1397

FPSC EXH No. 20

C10-1398

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 102 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,201,932	$2,273,650	$2,417,086	$2,345,368	$2,560,522	$2,637,661	$1,946,070	$1,965,044	$2,036,762	$1,939,391	$1,795,955	$1,759,450	$25,878,893
	b. Clearings to Plant			$460,031	$460,031	$460,031	$460,031	$460,031	$6,376,988	$936,696	$936,696	$7,460,502	$936,696	$936,696	$936,696	20,821,123
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$38,215,254	38,675,285	39,135,316	39,595,347	40,055,377	40,515,408	46,892,396	47,829,092	48,765,788	56,226,290	57,162,986	58,099,682	59,036,378	
3	Less: Accumulated Depreciation		($685,949)	(771,933)	(858,952)	(947,007)	(1,036,096)	(1,126,221)	(1,217,380)	(1,322,888)	(1,430,504)	(1,540,227)	(1,666,736)	(1,795,353)	(1,926,077)	
4	CWIP - Non-Interest Bearing		$2,299,785	4,041,687	5,855,306	7,812,361	9,697,699	11,798,190	8,058,864	9,068,238	10,096,586	4,672,846	5,675,541	6,534,800	7,357,555	
5	Net Investment (Lines 2 + 3 + 4)		$39,829,091	$41,945,039	$44,131,670	$46,460,701	$48,716,980	$51,187,377	$53,733,879	$55,574,441	$57,431,870	$59,358,909	$61,171,791	$62,839,129	$64,467,855	
6	Average Net Investment			$40,887,065	$43,038,354	$45,296,185	$47,588,841	$49,952,179	$52,460,628	$54,654,160	$56,503,155	$58,395,389	$60,265,350	$62,005,460	$63,653,492	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$63,375	$66,709	$70,209	$73,763	$77,426	$81,314	$84,714	$87,580	$90,513	$93,411	$96,108	$98,663	983,785
	b. Equity Component Grossed Up For Taxes	6.37%		$216,946	$228,361	$240,341	$252,505	$265,045	$278,355	$289,994	$299,804	$309,845	$319,767	$329,000	$337,744	3,367,705
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$85,984	$87,019	$88,054	$89,090	$90,125	$91,160	$105,508	$107,615	$109,723	$126,509	$128,617	$130,724	1,240,128
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	$22,774	273,286
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$389,079	$404,863	$421,378	$438,131	$455,369	$473,602	$502,989	$517,774	$532,854	$562,461	$576,499	$589,905	$5,864,906
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$389,079	$404,863	$421,378	$438,131	$455,369	$473,602	$502,989	$517,774	$532,854	$562,461	$576,499	$589,905	$5,864,906
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			389,079	404,863	421,378	438,131	455,369	473,602	502,989	517,774	532,854	562,461	576,499	589,905	5,864,906
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$389,079	$404,863	$421,378	$438,131	$455,369	$473,602	$502,989	$517,774	$532,854	$562,461	$576,499	$589,905	$5,864,906

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1398

FPSC EXH No. 20

C10-1399

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 103 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$115,217	$118,970	$126,475	$122,723	$133,981	$138,017	$101,829	$102,822	$106,575	$101,480	$93,974	$92,064	$1,354,128
	b. Clearings to Plant			$24,071	$24,071	$24,071	$24,071	$24,071	$333,680	$49,013	$49,013	$390,375	$49,013	$49,013	$49,013	1,089,477
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,991,448	2,015,519	2,039,591	2,063,662	2,087,734	2,111,805	2,445,485	2,494,498	2,543,511	2,933,886	2,982,899	3,031,912	3,080,925	
3	Less: Accumulated Depreciation		($20,912)	(23,567)	(26,254)	(28,974)	(31,725)	(34,509)	(37,325)	(40,585)	(43,911)	(47,303)	(51,215)	(55,192)	(59,234)	
4	CWIP - Non-Interest Bearing		$99,182	190,328	285,227	387,631	486,283	596,192	400,530	453,346	507,155	223,354	275,821	320,782	363,833	
5	Net Investment (Lines 2 + 3 + 4)		$2,069,719	$2,182,281	$2,298,564	$2,422,320	$2,542,291	$2,673,488	$2,808,689	$2,907,258	$3,006,754	$3,109,938	$3,207,505	$3,297,503	$3,385,524	
6	Average Net Investment			$2,126,000	$2,240,422	$2,360,442	$2,482,305	$2,607,889	$2,741,089	$2,857,974	$2,957,006	$3,058,346	$3,158,721	$3,252,504	$3,341,513	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,295	$3,473	$3,659	$3,848	$4,042	$4,249	$4,430	$4,583	$4,740	$4,896	$5,041	$5,179	51,436
	b. Equity Component Grossed Up For Taxes	6.37%		$11,281	$11,888	$12,524	$13,171	$13,837	$14,544	$15,164	$15,690	$16,228	$16,760	$17,258	$17,730	176,075
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.60%		$2,655	$2,687	$2,719	$2,752	$2,784	$2,816	$3,261	$3,326	$3,391	$3,912	$3,977	$4,043	38,323
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	$1,187	14,241
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,418	$19,234	$20,089	$20,957	$21,850	$22,795	$24,042	$24,786	$25,546	$26,755	$27,463	$28,139	$280,074
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,418	$19,234	$20,089	$20,957	$21,850	$22,795	$24,042	$24,786	$25,546	$26,755	$27,463	$28,139	$280,074
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,418	19,234	20,089	20,957	21,850	22,795	24,042	24,786	25,546	26,755	27,463	28,139	280,074
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,418	$19,234	$20,089	$20,957	$21,850	$22,795	$24,042	$24,786	$25,546	$26,755	$27,463	$28,139	$280,074

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1399

FPSC EXH No. 20

C10-1400

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 104 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$482,206	$497,912	$529,323	$513,617	$560,735	$577,627	$426,174	$430,329	$446,035	$424,712	$393,300	$385,306	$5,667,277
	b. Clearings to Plant			$100,743	$100,743	$100,743	$100,743	$100,743	$1,396,511	$205,129	$205,129	$1,633,792	$205,129	$205,129	$205,129	4,559,665
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,377,861	8,478,604	8,579,348	8,680,091	8,780,834	8,881,577	10,278,088	10,483,217	10,688,346	12,322,138	12,527,268	12,732,397	12,937,526	
3	Less: Accumulated Depreciation		($172,364)	(193,309)	(214,505)	(235,954)	(257,654)	(279,606)	(301,810)	(327,505)	(353,713)	(380,434)	(411,239)	(442,557)	(474,388)	
4	CWIP - Non-Interest Bearing		$1,262,142	1,643,605	2,040,774	2,469,354	2,882,228	3,342,219	2,523,336	2,744,381	2,969,581	1,781,824	2,001,407	2,189,578	2,369,755	
5	Net Investment (Lines 2 + 3 + 4)		$9,467,640	$9,928,901	$10,405,616	$10,913,491	$11,405,408	$11,944,191	$12,499,614	$12,900,093	$13,304,214	$13,723,529	$14,117,435	$14,479,417	$14,832,892	
6	Average Net Investment			$9,698,270	$10,167,259	$10,659,554	$11,159,450	$11,674,799	$12,221,902	$12,699,853	$13,102,154	$13,513,872	$13,920,482	$14,298,426	$14,656,155	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$15,032	$15,759	$16,522	$17,297	$18,096	$18,944	$19,685	$20,308	$20,947	$21,577	$22,163	$22,717	229,047
	b. Equity Component Grossed Up For Taxes	6.37%		$51,459	$53,947	$56,559	$59,212	$61,946	$64,849	$67,385	$69,520	$71,704	$73,862	$75,867	$77,765	784,076
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$20,945	$21,197	$21,448	$21,700	$21,952	$22,204	$25,695	$26,208	$26,721	$30,805	$31,318	$31,831	302,024
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	$4,993	59,912
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$92,428	$95,896	$99,523	$103,202	$106,987	$110,990	$117,758	$121,029	$124,364	$131,237	$134,341	$137,306	$1,375,059
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$92,428	$95,896	$99,523	$103,202	$106,987	$110,990	$117,758	$121,029	$124,364	$131,237	$134,341	$137,306	$1,375,059
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			92,428	95,896	99,523	103,202	106,987	110,990	117,758	121,029	124,364	131,237	134,341	137,306	1,375,059
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$92,428	$95,896	$99,523	$103,202	$106,987	$110,990	$117,758	$121,029	$124,364	$131,237	$134,341	$137,306	$1,375,059

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1400

FPSC EXH No. 20

C10-1401

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$529,147	$546,381	$580,850	$563,616	$615,319	$633,857	$467,660	$472,220	$489,454	$466,055	$431,586	$422,814	$6,218,959
	b. Clearings to Plant			$110,550	$110,550	$110,550	$110,550	$110,550	$1,532,454	$225,098	$225,098	$1,792,834	$225,098	$225,098	$225,098	$5,003,526
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,175,830	9,286,380	9,396,930	9,507,480	9,618,030	9,728,580	11,261,034	11,486,132	11,711,229	13,504,063	13,729,161	13,954,258	14,179,356	
3	Less: Accumulated Depreciation		($163,863)	(186,038)	(208,480)	(231,189)	(254,166)	(277,409)	(300,920)	(328,134)	(355,892)	(384,195)	(416,829)	(450,008)	(483,731)	
4	CWIP - Non-Interest Bearing		$132,014	550,611	986,442	1,456,742	1,909,807	2,414,577	1,515,979	1,758,542	2,005,664	702,285	943,242	1,149,731	1,347,447	
5	Net Investment (Lines 2 + 3 + 4)		$9,143,981	$9,650,953	$10,174,891	$10,733,032	$11,273,671	$11,865,747	$12,476,093	$12,916,539	$13,361,001	$13,822,153	$14,255,574	$14,653,981	$15,043,072	
6	Average Net Investment			$9,397,467	$9,912,922	$10,453,962	$11,003,352	$11,569,709	$12,170,920	$12,696,316	$13,138,770	$13,591,577	$14,038,863	$14,454,777	$14,848,526	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$14,566	$15,365	$16,204	$17,055	$17,933	$18,865	$19,679	$20,365	$21,067	$21,760	$22,405	$23,015	228,280
	b. Equity Component Grossed Up For Taxes	6.37%		$49,863	$52,598	$55,468	$58,384	$61,389	$64,579	$67,366	$69,714	$72,117	$74,490	$76,697	$78,786	781,449
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.90%		$22,175	$22,442	$22,709	$22,976	$23,244	$23,511	$27,214	$27,758	$28,302	$32,635	$33,179	$33,723	319,868
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	$5,468	65,619
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$92,072	$95,873	$99,850	$103,883	$108,033	$112,423	$119,728	$123,305	$126,954	$134,353	$137,749	$140,992	$1,395,215
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$92,072	$95,873	$99,850	$103,883	$108,033	$112,423	$119,728	$123,305	$126,954	$134,353	$137,749	$140,992	$1,395,215
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			92,072	95,873	99,850	103,883	108,033	112,423	119,728	123,305	126,954	134,353	137,749	140,992	1,395,215
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$92,072	$95,873	$99,850	$103,883	$108,033	$112,423	$119,728	$123,305	$126,954	$134,353	$137,749	$140,992	$1,395,215

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1401

FPSC EXH No. 20

C10-1402

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$34,138	$35,250	$37,474	$36,362	$39,698	$40,894	$30,172	$30,466	$31,578	$30,068	$27,844	$27,278	$401,223
	b. Clearings to Plant			$7,132	$7,132	$7,132	$7,132	$7,132	$98,868	$14,522	$14,522	$115,667	$14,522	$14,522	$14,522	322,808
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$607,334	614,466	621,598	628,731	635,863	642,995	741,863	756,386	770,908	886,575	901,097	915,620	930,142	
3	Less: Accumulated Depreciation		($12,828)	(14,853)	(16,901)	(18,973)	(21,069)	(23,188)	(25,332)	(27,805)	(30,326)	(32,896)	(35,851)	(38,855)	(41,907)	
4	CWIP - Non-Interest Bearing		$8,517	35,523	63,641	93,983	123,213	155,779	97,805	113,454	129,397	45,308	60,854	74,176	86,932	
5	Net Investment (Lines 2 + 3 + 4)		$603,022	$635,136	$668,338	$703,740	$738,007	$775,585	$814,336	$842,035	$869,979	$898,987	$926,100	$950,941	$975,167	
6	Average Net Investment			$619,079	$651,737	$686,039	$720,874	$756,796	$794,961	$828,185	$856,007	$884,483	$912,544	$938,521	$963,054	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$960	$1,010	$1,063	$1,117	$1,173	$1,232	$1,284	$1,327	$1,371	$1,414	$1,455	$1,493	14,899
	b. Equity Component Grossed Up For Taxes	6.37%		$3,285	$3,458	$3,640	$3,825	$4,016	$4,218	$4,394	$4,542	$4,693	$4,842	$4,980	$5,110	51,003
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.00%		$2,024	$2,048	$2,072	$2,096	$2,120	$2,143	$2,473	$2,521	$2,570	$2,955	$3,004	$3,052	29,078
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	$362	4,343
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,631	$6,878	$7,137	$7,400	$7,670	$7,955	$8,513	$8,752	$8,996	$9,574	$9,800	$10,017	$99,323
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,631	$6,878	$7,137	$7,400	$7,670	$7,955	$8,513	$8,752	$8,996	$9,574	$9,800	$10,017	$99,323
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,631	6,878	7,137	7,400	7,670	7,955	8,513	8,752	8,996	9,574	9,800	10,017	99,323
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,631	$6,878	$7,137	$7,400	$7,670	$7,955	$8,513	$8,752	$8,996	$9,574	$9,800	$10,017	$99,323

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1402

FPSC EXH No. 20

C10-1403

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 107 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line (370)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,267	$4,406	$4,684	$4,545	$4,962	$5,112	$3,771	$3,808	$3,947	$3,759	$3,481	$3,410	$50,153
	b. Clearings to Plant			$892	$892	$892	$892	$892	$12,359	$1,815	$1,815	$14,458	$1,815	$1,815	$1,815	40,351
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$66,535	67,426	68,318	69,209	70,101	70,992	83,351	85,166	86,981	101,440	103,255	105,070	106,886	
3	Less: Accumulated Depreciation		($2,091)	(2,424)	(2,761)	(3,103)	(3,449)	(3,799)	(4,154)	(4,571)	(4,997)	(5,432)	(5,939)	(6,455)	(6,981)	
4	CWIP - Non-Interest Bearing		$1,064	4,440	7,955	11,747	15,401	19,472	12,225	14,181	16,174	5,663	7,606	9,272	10,866	
5	Net Investment (Lines 2 + 3 + 4)		$65,508	$69,442	$73,511	$77,854	$82,053	$86,665	$91,422	$94,776	$98,159	$101,671	$104,923	$107,887	$110,771	
6	Average Net Investment			$67,475	$71,477	$75,683	$79,954	$84,359	$89,043	$93,099	$96,468	$99,915	$103,297	$106,405	$109,329	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$105	$111	$117	$124	$131	$138	$144	$150	$155	$160	$165	$169	1,669
	b. Equity Component Grossed Up For Taxes	6.37%		$358	$379	$402	$424	$448	$472	$494	$512	$530	$548	$565	$580	5,712
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.00%		$333	$337	$342	$346	$351	$355	$417	$426	$435	$507	$516	$525	4,889
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	476
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$835	$867	$900	$934	$969	$1,005	$1,095	$1,127	$1,160	$1,255	$1,285	$1,315	$12,746
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$835	$867	$900	$934	$969	$1,005	$1,095	$1,127	$1,160	$1,255	$1,285	$1,315	$12,746
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			835	867	900	934	969	1,005	1,095	1,127	1,160	1,255	1,285	1,315	12,746
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$835	$867	$900	$934	$969	$1,005	$1,095	$1,127	$1,160	$1,255	$1,285	$1,315	$12,746

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1403

FPSC EXH No. 20

C10-1404

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,267	$4,406	$4,684	$4,545	$4,962	$5,112	$3,771	$3,808	$3,947	$3,759	$3,481	$3,410	$50,153
	b. Clearings to Plant			$892	$892	$892	$892	$892	$12,359	$1,815	$1,815	$14,458	$1,815	$1,815	$1,815	40,351
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$84,370	85,262	86,153	87,045	87,936	88,828	101,186	103,002	104,817	119,275	121,091	122,906	124,721	
3	Less: Accumulated Depreciation		($2,250)	(2,547)	(2,848)	(3,152)	(3,459)	(3,769)	(4,082)	(4,438)	(4,801)	(5,171)	(5,591)	(6,018)	(6,451)	
4	CWIP - Non-Interest Bearing		$1,065	4,440	7,955	11,748	15,402	19,472	12,226	14,182	16,175	5,664	7,607	9,272	10,867	
5	Net Investment (Lines 2 + 3 + 4)		$83,185	$87,155	$91,261	$95,641	$99,880	$104,532	$109,330	$112,745	$116,190	$119,768	$123,106	$126,160	$129,136	
6	Average Net Investment			$85,170	$89,208	$93,451	$97,760	$102,206	$106,931	$111,038	$114,468	$117,979	$121,437	$124,633	$127,648	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$132	$138	$145	$152	$158	$166	$172	$177	$183	$188	$193	$198	2,002
	b. Equity Component Grossed Up For Taxes	6.37%		$452	$473	$496	$519	$542	$567	$589	$607	$626	$644	$661	$677	6,855
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$297	$301	$304	$307	$310	$313	$357	$363	$369	$420	$427	$433	4,201
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$50	$50	$50	$50	$50	$50	$50	$50	$50	$50	$50	$50	603
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$932	$962	$995	$1,027	$1,061	$1,097	$1,168	$1,198	$1,229	$1,303	$1,332	$1,359	$13,662
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$932	$962	$995	$1,027	$1,061	$1,097	$1,168	$1,198	$1,229	$1,303	$1,332	$1,359	$13,662
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			932	962	995	1,027	1,061	1,097	1,168	1,198	1,229	1,303	1,332	1,359	13,662
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$932	$962	$995	$1,027	$1,061	$1,097	$1,168	$1,198	$1,229	$1,303	$1,332	$1,359	$13,662

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1404

FPSC EXH No. 20

C10-1405

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 109 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$266,811	$56,812	$56,813	$2,781,739
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$809,675	1,076,486	1,343,298	1,610,109	1,876,921	2,143,732	2,410,544	2,677,355	2,944,167	3,210,978	3,477,790	3,534,602	3,591,414	
5	Net Investment (Lines 2 + 3 + 4)		$809,675	$1,076,486	$1,343,298	$1,610,109	$1,876,921	$2,143,732	$2,410,544	$2,677,355	$2,944,167	$3,210,978	$3,477,790	$3,534,602	$3,591,414	
6	Average Net Investment			$943,081	$1,209,892	$1,476,704	$1,743,515	$2,010,327	$2,277,138	$2,543,949	$2,810,761	$3,077,572	$3,344,384	$3,506,196	$3,563,008	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$1,462	$1,875	$2,289	$2,702	$3,116	$3,530	$3,943	$4,357	$4,770	$5,184	$5,435	$5,523	44,185
	b. Equity Component Grossed Up For Taxes	6.37%		$5,004	$6,420	$7,835	$9,251	$10,667	$12,082	$13,498	$14,914	$16,330	$17,745	$18,604	$18,905	151,255
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.00%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,466	$8,295	$10,124	$11,954	$13,783	$15,612	$17,441	$19,271	$21,100	$22,929	$24,038	$24,428	$195,440
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,466	$8,295	$10,124	$11,954	$13,783	$15,612	$17,441	$19,271	$21,100	$22,929	$24,038	$24,428	$195,440
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,466	8,295	10,124	11,954	13,783	15,612	17,441	19,271	21,100	22,929	24,038	24,428	195,440
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,466	$8,295	$10,124	$11,954	$13,783	$15,612	$17,441	$19,271	$21,100	$22,929	$24,038	$24,428	$195,440

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1405

FPSC EXH No. 20

C10-1406

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 110 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$553,614	$511,970	$514,468	$256,528	$561,776	$265,518	$337,741	$376,242	$424,732	$823,851	$690,751	$710,927	$6,028,118
	b. Clearings to Plant			$0	$0	$1,128,118	$0	$0	$0	$0	$0	$0	$0	$0	$4,725,000	5,853,118
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,784,269	3,784,269	3,784,269	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	9,637,387	
3	Less: Accumulated Depreciation		($73)	(5,750)	(11,426)	(17,103)	(24,471)	(31,840)	(39,208)	(46,577)	(53,945)	(61,314)	(68,683)	(76,051)	(83,420)	
4	CWIP - Non-Interest Bearing		$357,582	911,196	1,423,166	809,516	1,066,044	1,627,820	1,893,338	2,231,079	2,607,321	3,032,054	3,855,905	4,546,655	532,582	
5	Net Investment (Lines 2 + 3 + 4)		$4,141,778	$4,689,716	$5,196,009	$5,704,801	$5,953,961	$6,508,368	$6,766,517	$7,096,890	$7,465,763	$7,883,127	$8,699,609	$9,382,991	$10,086,549	
6	Average Net Investment			$4,415,747	$4,942,862	$5,450,405	$5,829,381	$6,231,164	$6,637,442	$6,931,703	$7,281,326	$7,674,445	$8,291,368	$9,041,300	$9,734,770	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$6,844	$7,661	$8,448	$9,036	$9,658	$10,288	$10,744	$11,286	$11,895	$12,852	$14,014	$15,089	127,816
	b. Equity Component Grossed Up For Taxes	6.37%		$23,430	$26,227	$28,920	$30,931	$33,062	$35,218	$36,779	$38,635	$40,720	$43,994	$47,973	$51,652	437,541
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.80%		$5,676	$5,676	$5,676	$7,369	$7,369	$7,369	$7,369	$7,369	$7,369	$7,369	$7,369	$7,369	83,346
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	$2,255	27,062
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$38,206	$41,820	$45,299	$49,590	$52,344	$55,130	$57,147	$59,544	$62,240	$66,469	$71,611	$76,365	$675,766
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$38,206	$41,820	$45,299	$49,590	$52,344	$55,130	$57,147	$59,544	$62,240	$66,469	$71,611	$76,365	$675,766
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26,885	29,428	31,877	34,896	36,834	38,794	40,214	41,901	43,797	46,774	50,392	53,738	475,531
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26,885	$29,428	$31,877	$34,896	$36,834	$38,794	$40,214	$41,901	$43,797	$46,774	$50,392	$53,738	$475,531

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1406

FPSC EXH No. 20

C10-1407

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 111 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$79,088	$73,139	$73,495	$36,647	$80,254	$37,931	$48,249	$53,749	$60,676	$117,693	$98,679	$101,561	$861,160
	b. Clearings to Plant			$0	$0	$161,160	$0	$0	$0	$0	$0	$0	$0	$0	$675,000	836,160
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,706,613	1,706,613	1,706,613	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	2,542,773	
3	Less: Accumulated Depreciation		($73,402)	(78,095)	(82,788)	(87,481)	(92,618)	(97,754)	(102,890)	(108,027)	(113,163)	(118,299)	(123,436)	(128,572)	(133,709)	
4	CWIP - Non-Interest Bearing		$1,070,534	1,149,622	1,222,761	1,135,096	1,171,743	1,251,997	1,289,928	1,338,177	1,391,926	1,452,602	1,570,295	1,668,973	1,095,534	
5	Net Investment (Lines 2 + 3 + 4)		$2,703,746	$2,778,141	$2,846,586	$2,915,388	$2,946,899	$3,022,016	$3,054,811	$3,097,923	$3,146,536	$3,202,075	$3,314,632	$3,408,174	$3,504,599	
6	Average Net Investment			$2,740,943	$2,812,363	$2,880,987	$2,931,143	$2,984,457	$3,038,413	$3,076,367	$3,122,229	$3,174,305	$3,258,354	$3,361,403	$3,456,387	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$4,248	$4,359	$4,466	$4,543	$4,626	$4,710	$4,768	$4,839	$4,920	$5,050	$5,210	$5,357	57,098
	b. Equity Component Grossed Up For Taxes	6.37%		$14,543	$14,922	$15,286	$15,553	$15,835	$16,122	$16,323	$16,566	$16,843	$17,289	$17,836	$18,340	195,458
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.30%		$4,693	$4,693	$4,693	$5,136	$5,136	$5,136	$5,136	$5,136	$5,136	$5,136	$5,136	$5,136	60,307
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	$1,017	12,204
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24,502	$24,992	$25,462	$26,249	$26,615	$26,985	$27,245	$27,559	$27,916	$28,493	$29,199	$29,850	$325,067
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24,502	$24,992	$25,462	$26,249	$26,615	$26,985	$27,245	$27,559	$27,916	$28,493	$29,199	$29,850	$325,067
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,242	17,586	17,918	18,471	18,729	18,989	19,172	19,393	19,645	20,050	20,547	21,005	228,747
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,242	$17,586	$17,918	$18,471	$18,729	$18,989	$19,172	$19,393	$19,645	$20,050	$20,547	$21,005	$228,747

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1407

FPSC EXH No. 20

C10-1408

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 112 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$253,239	$234,190	$235,332	$117,343	$256,972	$121,456	$154,492	$172,104	$194,285	$376,853	$315,969	$325,198	$2,757,433
	b. Clearings to Plant			$0	$0	$516,033	$0	$0	$0	$0	$0	$0	$0	$0	$2,161,350	2,677,383
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,112,187	2,112,187	2,112,187	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	4,789,570	
3	Less: Accumulated Depreciation		($7,195)	(10,539)	(13,884)	(17,228)	(21,389)	(25,551)	(29,712)	(33,873)	(38,035)	(42,196)	(46,357)	(50,519)	(54,680)	
4	CWIP - Non-Interest Bearing		$119,231	372,470	606,660	325,959	443,302	700,275	821,730	976,223	1,148,326	1,342,611	1,719,464	2,035,433	199,281	
5	Net Investment (Lines 2 + 3 + 4)		$2,224,223	$2,474,118	$2,704,963	$2,936,951	$3,050,133	$3,302,944	$3,420,238	$3,570,569	$3,738,512	$3,928,635	$4,301,327	$4,613,134	$4,934,171	
6	Average Net Investment			$2,349,170	$2,589,540	$2,820,957	$2,993,542	$3,176,539	$3,361,591	$3,495,404	$3,654,541	$3,833,573	$4,114,981	$4,457,231	$4,773,653	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$3,641	$4,014	$4,372	$4,640	$4,924	$5,210	$5,418	$5,665	$5,942	$6,378	$6,909	$7,399	64,512
	b. Equity Component Grossed Up For Taxes	6.37%		$12,465	$13,740	$14,968	$15,884	$16,855	$17,837	$18,547	$19,391	$20,341	$21,834	$23,650	$25,329	220,839
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.90%		$3,344	$3,344	$3,344	$4,161	$4,161	$4,161	$4,161	$4,161	$4,161	$4,161	$4,161	$4,161	47,485
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	15,105
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,709	$22,357	$23,943	$25,944	$27,198	$28,467	$29,384	$30,476	$31,703	$33,632	$35,979	$38,148	$347,940
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,709	$22,357	$23,943	$25,944	$27,198	$28,467	$29,384	$30,476	$31,703	$33,632	$35,979	$38,148	$347,940
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,573	15,732	16,849	18,256	19,139	20,032	20,678	21,445	22,309	23,667	25,318	26,845	244,843
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,573	$15,732	$16,849	$18,256	$19,139	$20,032	$20,678	$21,445	$22,309	$23,667	$25,318	$26,845	$244,843

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1408

FPSC EXH No. 20

C10-1409

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P
Page 113 of 118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$695,814	$643,473	$646,613	$322,419	$706,072	$333,718	$424,493	$472,882	$533,828	$1,035,463	$868,175	$893,533	$7,576,483
	b. Clearings to Plant			$0	$0	$1,417,883	$0	$0	$0	$0	$0	$0	$0	$0	$5,938,650	7,356,533
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,964,502	8,964,502	8,964,502	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	16,321,035	
3	Less: Accumulated Depreciation		($118,590)	(132,037)	(145,483)	(158,930)	(174,504)	(190,077)	(205,651)	(221,224)	(236,798)	(252,372)	(267,945)	(283,519)	(299,092)	
4	CWIP - Non-Interest Bearing		$1,879,800	2,575,614	3,219,087	2,447,817	2,770,236	3,476,308	3,810,026	4,234,519	4,707,401	5,241,229	6,276,692	7,144,867	2,099,750	
5	Net Investment (Lines 2 + 3 + 4)		$10,725,712	$11,408,079	$12,038,105	$12,671,271	$12,978,117	$13,668,615	$13,986,760	$14,395,679	$14,852,988	$15,371,242	$16,391,132	$17,243,733	$18,121,692	
6	Average Net Investment			$11,066,895	$11,723,092	$12,354,688	$12,824,694	$13,323,366	$13,827,688	$14,191,219	$14,624,333	$15,112,115	$15,881,187	$16,817,432	$17,682,713	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$17,154	$18,171	$19,150	$19,878	$20,651	$21,433	$21,996	$22,668	$23,424	$24,616	$26,067	$27,408	262,616
	b. Equity Component Grossed Up For Taxes	6.37%		$58,721	$62,202	$65,554	$68,048	$70,693	$73,369	$75,298	$77,596	$80,185	$84,265	$89,233	$93,824	898,989
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.80%		$13,447	$13,447	$13,447	$15,574	$15,574	$15,574	$15,574	$15,574	$15,574	$15,574	$15,574	$15,574	180,502
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	$5,342	64,107
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$94,663	$99,162	$103,492	$108,842	$112,261	$115,718	$118,211	$121,180	$124,524	$129,797	$136,216	$142,148	$1,406,214
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$94,663	$99,162	$103,492	$108,842	$112,261	$115,718	$118,211	$121,180	$124,524	$129,797	$136,216	$142,148	$1,406,214
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			94,663	99,162	103,492	108,842	112,261	115,718	118,211	121,180	124,524	129,797	136,216	142,148	1,406,214
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$94,663	$99,162	$103,492	$108,842	$112,261	$115,718	$118,211	$121,180	$124,524	$129,797	$136,216	$142,148	$1,406,214

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1409

FPSC EXH No. 20

C10-1410

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$121,019	$96,815	$369,174	$369,174	$385,597	$118,657	$148,321	$146,923	$146,923	$183,654	$146,923	$118,659	$2,351,839
	b. Clearings to Plant			$121,019	$96,815	$369,174	$369,174	$385,597	$118,657	$148,321	$146,923	$146,923	$183,654	$146,923	$118,659	2,351,839
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,986,301	6,107,320	6,204,135	6,573,309	6,942,483	7,328,080	7,446,737	7,595,058	7,741,981	7,888,904	8,072,558	8,219,481	8,338,140	
3	Less: Accumulated Depreciation		($236,832)	(250,301)	(264,043)	(278,002)	(292,792)	(308,413)	(324,901)	(341,656)	(358,745)	(376,164)	(393,914)	(412,078)	(430,571)	
4	CWIP - Non-Interest Bearing		$114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	
5	Net Investment (Lines 2 + 3 + 4)		$5,863,608	$5,971,157	$6,054,231	$6,409,446	$6,763,830	$7,133,806	$7,235,975	$7,367,541	$7,497,375	$7,626,878	$7,792,782	$7,921,542	$8,021,707	
6	Average Net Investment			$5,917,382	$6,012,694	$6,231,838	$6,586,638	$6,948,818	$7,184,890	$7,301,758	$7,432,458	$7,562,127	$7,709,830	$7,857,162	$7,971,625	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$9,172	$9,320	$9,659	$10,209	$10,771	$11,137	$11,318	$11,520	$11,721	$11,950	$12,179	$12,356	131,312
	b. Equity Component Grossed Up For Taxes	6.37%		$31,397	$31,903	$33,066	$34,949	$36,870	$38,123	$38,743	$39,436	$40,124	$40,908	$41,690	$42,297	449,508
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.70%		$13,469	$13,741	$13,959	$14,790	$15,621	$16,488	$16,755	$17,089	$17,419	$17,750	$18,163	$18,494	193,739
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	$3,567	42,809
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$57,606	$58,532	$60,252	$63,515	$66,829	$69,315	$70,383	$71,613	$72,833	$74,176	$75,599	$76,715	$817,368
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$57,606	$58,532	$60,252	$63,515	$66,829	$69,315	$70,383	$71,613	$72,833	$74,176	$75,599	$76,715	$817,368
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			57,606	58,532	60,252	63,515	66,829	69,315	70,383	71,613	72,833	74,176	75,599	76,715	817,368
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$57,606	$58,532	$60,252	$63,515	$66,829	$69,315	$70,383	$71,613	$72,833	$74,176	$75,599	$76,715	$817,368

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1410

FPSC EXH No. 20

C10-1411

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$871,266	$921,122	$923,650	$923,662	$804,063	$803,726	$948,252	$948,215	$948,205	$948,234	$948,219	$952,271	$10,940,884
	b. Clearings to Plant			$871,266	$921,122	$923,650	$923,662	$804,063	$803,726	$948,252	$948,215	$948,205	$948,234	$948,219	$952,271	10,940,884
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$32,874,344	33,745,610	34,666,732	35,590,382	36,514,043	37,318,107	38,121,833	39,070,085	40,018,300	40,966,504	41,914,738	42,862,957	43,815,228	
3	Less: Accumulated Depreciation		($901,924)	(953,975)	(1,007,406)	(1,062,295)	(1,118,646)	(1,176,460)	(1,235,547)	(1,295,907)	(1,357,768)	(1,421,130)	(1,485,994)	(1,552,359)	(1,620,225)	
4	CWIP - Non-Interest Bearing		$813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	
5	Net Investment (Lines 2 + 3 + 4)		$32,786,118	$33,605,333	$34,473,024	$35,341,785	$36,209,095	$36,955,344	$37,699,984	$38,587,876	$39,474,230	$40,359,072	$41,242,442	$42,124,296	$43,008,701	
6	Average Net Investment			$33,195,725	$34,039,178	$34,907,405	$35,775,440	$36,582,220	$37,327,664	$38,143,930	$39,031,053	$39,916,651	$40,800,757	$41,683,369	$42,566,499	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%		$51,453	$52,761	$54,106	$55,452	$56,702	$57,858	$59,123	$60,498	$61,871	$63,241	$64,609	$65,978	703,653
	b. Equity Component Grossed Up For Taxes	6.37%		$176,136	$180,611	$185,218	$189,824	$194,104	$198,060	$202,391	$207,098	$211,797	$216,488	$221,171	$225,857	2,408,754
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.90%		$52,051	$53,431	$54,889	$56,351	$57,814	$59,087	$60,360	$61,861	$63,362	$64,864	$66,365	$67,866	718,301
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512		$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	$19,591	235,092
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$299,231	$306,393	$313,804	$321,218	$328,212	$334,596	$341,465	$349,048	$356,621	$364,184	$371,736	$379,292	$4,065,800
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$299,231	$306,393	$313,804	$321,218	$328,212	$334,596	$341,465	$349,048	$356,621	$364,184	$371,736	$379,292	$4,065,800
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			210,567	215,607	220,822	226,039	230,960	235,452	240,286	245,622	250,951	256,273	261,588	266,905	2,861,071
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$210,567	$215,607	$220,822	$226,039	$230,960	$235,452	$240,286	$245,622	$250,951	$256,273	$261,588	$266,905	$2,861,071

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C10-1411

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2025 - December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 5P

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5342	0.423	21,829,234	21,829,234	0.9476928	23,034,082	23,034,082	4,921.8	6,209.0	53.880%	63.648%	65.023%	61.206%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.651	0.483	2,188,351	2,188,351	0.9476928	2,309,136	2,309,136	404.7	546.1	5.401%	5.234%	5.719%	5.275%
Primary	0.651	0.483	27,039	27,039	0.9743973	27,749	27,749	4.9	6.6	0.065%	0.063%	0.069%	0.063%
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.651	0.483	3,235		0.9843973	3,286		0.6	0.0	0.008%	0.007%	0.000%	0.008%
			2,218,624	2,215,390		2,340,171	2,336,885	410.1	552.7	5.474%	5.304%	5.788%	5.346%
General Service													
GS-2 Secondary	1.000	1.000	210,927	210,927	0.9476928	222,569	222,569	25.4	25.4	0.521%	0.329%	0.266%	0.377%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.777	0.634	11,027,605	11,027,605	0.9476928	11,636,265	11,636,265	1,709.7	2,096.2	27.219%	22.109%	21.952%	23.386%
Primary	0.777	0.634	1,772,370	1,772,370	0.9743973	1,818,940	1,818,940	267.2	327.7	4.255%	3.456%	3.431%	3.656%
Secondary Del/ Primary Mtr	0.777	0.634	0	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del/Secondary Mtr	0.777	0.634	4,283	4,283	0.9476928	4,519	4,519	0.7	0.8	0.011%	0.009%	0.009%	0.009%
Transm Del/ Primary Mtr	0.777	0.634	0		0.9743973	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.777	0.634	488,037		0.9843973	495,772		72.8	0.0	1.160%	0.942%	0.000%	0.996%
SS-1 Primary	0.985	0.345	57,600	57,600	0.9743973	59,113	59,113	6.8	19.6	0.138%	0.089%	0.205%	0.101%
Transm Del/ Transm Mtr	0.985	0.345	5,782		0.9843973	5,873		0.7	0.0	0.014%	0.009%	0.000%	0.010%
Transm Del/ Primary Mtr	0.985	0.345	2,887		0.9743973	2,963		0.3	0.0	0.007%	0.004%	0.000%	0.005%
			13,358,563	12,861,857		14,023,446	13,518,837	2,058.3	2,444.2	32.803%	26.617%	25.597%	28.164%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.002	0.778	0.0	0	0.9476928	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.002	0.778	66,069	66,069	0.9743973	67,805	67,805	7.7	10.0	0.159%	0.100%	0.104%	0.115%
SS-3 Primary	1.207	0.576	-	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
			66,069	66,069		67,805	67,805	7.7	10.0	0.159%	0.100%	0.104%	0.115%
Interruptible													
IS-2, IST-2													
Secondary	1.012	0.740	376,568	376,568	0.9476928	397,353	397,353	44.8	61.3	0.929%	0.579%	0.642%	0.667%
Sec Del/Primary Mtr	1.012	0.740	-	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	1.012	0.740	992,035	992,035	0.9743973	1,018,101	1,018,101	114.8	157.0	2.381%	1.485%	1.644%	1.709%
Primary Del / Transm Mtr	1.012	0.740	-	0	0.9843973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.012	0.740	992,808		0.9843973	1,008,544		113.7	0.0	2.359%	1.471%	0.000%	1.693%
Transm Del/ Primary Mtr	1.012	0.740	221,209		0.9743973	227,022		25.6	0.0	0.531%	0.331%	0.000%	0.381%
SS-2 Primary	0.838	0.237	9,980	9,980	0.9743973	10,242	10,242	1.4	4.9	0.024%	0.018%	0.052%	0.020%
Transm Del/ Transm Mtr	0.838	0.237	2,259		0.9843973	2,295		0.3	0.0	0.005%	0.004%	0.000%	0.004%
Transm Del/ Primary Mtr	0.838	0.237	43,878		0.9743973	45,031		6.1	0.0	0.105%	0.079%	0.000%	0.086%
			2,638,738	1,378,583		2,708,588	1,425,696	306.8	223.2	6.336%	3.968%	2.337%	4.560%
Lighting													
LS-1 (Secondary)	14.969	0.479	335,753	335,753	0.9476928	354,285	354,285	2.7	84.4	0.829%	0.035%	0.884%	0.233%
			40,657,909	38,897,813		42,750,945	40,960,159	7,733	9,549	100%	100%	100.0%	100.00%

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023
(2) NCP load factor based on load research study filed April 28, 2023
(3) Projected kWh sales for the period January 2025 to December 2025
(4) Projected kWh sales for the period January 2025 to December 2025 excluding transmission service
(5) Based on system average line loss analysis for 2023
(6) Column 3 / Column 5
(7) Column 6 excluding transmission service
(8) Calculated: (Column 3 / (8,760 hours * Column 1)) x Column 5
(9) Calculated: (Column 4 / (8,760 hours * Column 2)) x Column 5
(10) Column 6/ Total Column 6
(11) Column 8/ Total Column 8
(12) Column 9/ Total Column 9
(13) Column 10 x 1/4 + Column 11 x 3/4

FPSC EXH No. 20

C10-1413

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 6P

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2025 - December 2025
UPDATED

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total SPP Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) **SPP Cost Recovery Factor ($/kW-mo)**	(14) **SPP Factors (¢/kWh)**
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	53.880%	63.648%	65.023%	61.206%	$0	$31,314,018	$143,543,813	$0	$174,857,831	21,829,234				**0.801**
General Service Non-Demand														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.401%	5.234%	5.719%	5.275%	$0	$2,574,833	$12,625,965		$15,200,798	2,188,351				**0.694**
Primary	0.065%	0.063%	0.069%	0.063%	$0	$30,942	$151,727		$182,669	26,768				**0.687**
Transmission	0.008%	0.007%	0.000%	0.008%	$0	$3,664	$0		$3,664	3,170				**0.680**
TOTAL GS	5.474%	5.304%	5.788%	5.346%	$0	$2,609,439	$12,777,691	$0	$15,387,130	**2,218,289**				
General Service														
GS-2 Secondary	0.521%	0.329%	0.266%	0.377%	$0	$161,649	$587,385	$0	$749,033	210,927				**0.355**
General Service Demand														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.229%	22.118%	21.960%	23.395%	$0	$10,881,594	$48,479,548		$59,361,142	11,031,888	48.82%	30,958,026	**1.92**	
Primary	4.400%	3.549%	3.636%	3.762%	$0	$1,746,066	$8,027,629		$9,773,695	1,814,528	48.82%	5,091,986	**1.90**	
Transmission	1.173%	0.951%	0.000%	1.006%	$0	$467,768	$0		$467,768	483,942	48.82%	1,358,054	**0.33**	
TOTAL GSD	32.803%	26.617%	25.597%	28.164%	$0	$13,095,428	$56,507,177	$0	$69,602,605	**13,330,358**	48.82%	37,408,065		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	$0	$0	$0		$0	-	37.00%	-	**1.15**	
Primary	0.159%	0.100%	0.104%	0.115%	$0	$49,169	$230,056		$279,226	65,408	37.00%	242,160	**1.14**	
Transmission					$0	$0	$0		$0	-	37.00%	-	**1.13**	
TOTAL CS	0.159%	0.100%	0.104%	0.115%	$0	$49,169	$230,056	$0	$279,226	**65,408**	37.00%	242,160		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.929%	0.579%	0.642%	0.667%	$0	$285,106	$1,416,588		$1,701,694	376,568	46.66%	1,105,521	**1.54**	
Primary	3.042%	1.913%	1.696%	2.195%	$0	$941,322	$3,743,417		$4,684,739	1,254,431	46.66%	3,682,729	**1.26**	
Transmission	2.364%	1.475%	0.000%	1.697%	$0	$725,633	$0		$725,633	975,166	46.66%	2,862,869	**0.25**	
TOTAL IS	6.336%	3.968%	2.337%	4.560%	$0	$1,952,061	$5,160,005	$0	$7,112,066	**2,606,166**	46.66%	7,651,119		
Lighting														
LS-1 Secondary	0.829%	0.035%	0.884%	0.233%	$0	$17,190	$1,951,977	$0	$1,969,167	335,753				**0.586**
	100.000%	100.000%	100.000%	100.000%	$0	$49,198,953	$220,758,105	$0	$269,957,058	40,596,135				**0.665**

Notes:

(1) From Form 5P, Column 10
(2) From Form 5P, Column 11
(3) From Form 5P, Column 12
(4) From Form 5P, Column 13
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
(8) N/A
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) From Form 5P, Column 3
(11) Class Billing Load Factor
(12) Column 10 x 1000 / 8,760 / Column 11 x 12
(13) Column 9 / Column 12
(14) Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	$/kW
Total GSD, CS, IS	$76,993,897	45,301,344	1.70
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Transmission
Monthly - $1.70/kW * 10%	0.170	0.168	0.167
Daily - $1.70/kW / 21	0.081	0.080	0.079

C10-1413

FPSC EXH No. 20

C10-1414

Duke Energy Florida
Cost Recovery Clause
January 2025 - December 2025
Budget Capital Structure and Cost Rates
UPDATED

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 7P

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,996,015	45.57%	10.30%	4.69%	6.29%	0.5242%
2	Long Term Debt	8,022,869	40.64%	4.49%	1.82%	1.82%	0.1520%
3	Short Term Debt	(38,461)	-0.19%	3.25%	-0.01%	-0.01%	-0.0005%
4	Cust Dep Active	150,303	0.76%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,444	0.01%			0.00%	0.0000%
6	Invest Tax Cr	197,136	1.00%	7.56%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,411,191	12.21%			0.00%	0.0000%
8	**Total**	**$ 19,740,497**	**100.00%**		**6.61%**	**8.23%**	**0.6857%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,996,015	53%	10.30%	5.44%	72.0%	0.08%	0.0576%	0.077%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	8,022,869	47%	4.49%	2.12%	28.0%	0.08%	0.0224%	0.022%
12	ITC Cost Rate	17,018,884	100%		7.56%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.367%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.860%
15	**Total Revenue Requirement Rate of Return**	8.227%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24. Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

C10-1414

State of Florida

Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

Auditor's Report

Florida Power & Light Company
Storm Protection Plan Cost Recovery Clause

Twelve Months Ended December 31, 2023

Docket No. 20240010-EI
Audit Control No. 2024-004-2-1
June 28, 2024

Tomer Kopelovich
Audit Manager

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Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Office of Industry Development & Market Analysis in its audit service request dated December 20, 2023. We have applied these procedures to the attached schedules prepared by Florida Power & Light Company in support of its filing for the Storm Protection Plan Cost Recovery Clause in Docket No. 20240010-EI.

The report is intended only for internal Commission use.

Objectives and Procedures

General

Definitions

Utility refers to Florida Power & Light Company.

SPPCRC refers to the Storm Protection Plan Cost Recovery Clause.

SPP refers to Storm Protection Plan.

Capital Investments

Objectives: The objectives were to audit the following capital investments: Feeder Hardening Program, Distribution Lateral Undergrounding Program, Transmission Wooden Structure Hardening: (i) Verify that the investment amounts are recorded in the correct plant accounts; (ii) Reconcile the corresponding Plant-in-Service/Depreciation Base; (iii) verify the calculations of the CWIP-Non Interest Bearing; (iv) Verify that the most recent Commission-approved depreciation and amortization periods are used in calculating the depreciation expenses; (v) Reconcile the depreciation savings for retired assets that have depreciation recovered through base rates.

Procedures: We reconciled the capital investments to the Utility's general ledger. We verified the calculations of the non-interest bearing CWIP. We verified that the most recent Commission-approved depreciation and amortization periods were used in calculating the depreciation expenses. We requested support for depreciation savings for retired assets that have depreciation recovered through base rates. We statistically sampled the Feeder Hardening Program, the Distribution Lateral Undergrounding Program, and the Transmission Wooden Structure Hardening capital investments. No exceptions were noted.

Objectives: The objective was to verify the SPPCRC program-related plant additions, retirements, and adjustments for the period January 1 through December 31, 2023.

Procedures: We reconciled the program-related additions, retirements, and adjustments to the general ledger. No exceptions were noted.

Expense

Objectives: The objectives were to reconcile operation and maintenance expenses to the general ledger and review a statistical sample or judgmental sample of the projects listed on Form 5A.

Procedures: We reconciled the operation and maintenance expenses to the general ledger. We statistically sampled projects from the O&M programs listed on Form 5A. No exceptions were noted.

C12-1441

Objectives: The objectives were to reconcile the Implementation SPPCRC Overhead Hardening Operation and Maintenance Expenses to the general ledger, and to review a statistical or judgmental sample of expenses.

Procedures: We reconciled the operation and maintenance (O&M) expenses to the general ledger. We statistically sampled Implementation SPPPCRC Overhead Hardening expenses. No exceptions were noted.

Other

Objectives: The objectives were to: 1) Substantiate if the Utility changed any of its accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause, and 2) Verify if the Utility changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause.

Procedures: We requested and reviewed the accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We reviewed whether the Utility changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We determined that the Utility has not made changes to its allocation method. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision, as filed, was properly calculated.

Procedures: We verified the True-Up and Interest Provision amounts as of December 31, 2023, using the Financial Commercial Paper rates and 2023 revenues and costs. No exceptions were noted.

C12-1442

Audit Findings

None

Exhibits

Exhibit 1: True-Up Calculation

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
Line No.													
1. Revenues (net of Revenue Taxes)	$27,439,731.19	$25,430,771.93	$27,600,693.47	$29,832,872.72	$30,582,158.15	$33,577,977.64	$36,248,859.60	$39,857,320.15	$38,563,497.73	$33,336,601.34	$28,251,921.02	$25,834,188.56	$378,356,703.72
2. True-up Provision	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($104,299.66)	($1,251,595.26)
3. Revenues Applicable to Period (Lines 1 + 2)	$27,335,431.34	$25,326,472.08	$27,496,393.82	$29,728,572.87	$30,477,858.30	$33,473,677.79	$36,144,559.95	$39,553,020.30	$38,459,197.88	$33,232,301.49	$28,147,621.17	$25,729,888.73	$377,105,105.48
4. Jurisdictional Costs													
a - O&M Activities	$8,177,634.41	$8,795,348.95	$10,385,828.91	$8,174,789.15	$10,237,711.93	$9,800,349.69	$7,640,724.56	$9,752,559.66	$8,119,135.66	$8,419,451.67	$4,149,718.81	$4,937,780.15	$96,591,029.77
b - Capital Investment Projects	$19,534,318.98	$20,589,241.05	$21,674,820.83	$22,770,833.72	$23,804,855.52	$24,829,393.77	$25,736,801.66	$26,565,558.66	$27,426,481.84	$28,360,429.01	$29,240,472.26	$29,909,179.12	$300,441,888.44
c - Total Jurisdictional Costs	$27,711,953.39	$29,384,588.00	$32,060,649.74	$30,945,622.88	$34,042,567.45	$34,629,743.46	$33,377,526.25	$36,318,118.52	$35,545,617.50	$34,779,880.68	$33,390,189.07	$34,846,959.27	$397,033,018.21
5. Over/(Under) Recovery (Line 3 - Line 4c)	($376,522.06)	($4,058,115.93)	($4,564,256.13)	($1,216,950.00)	($3,564,479.16)	($1,156,065.68)	$4,767,233.70	$3,234,901.78	$2,913,580.37	($1,547,579.20)	($5,242,567.90)	($9,117,070.55)	($19,927,910.75)
6. Interest Provision	($24,541.42)	($33,590.29)	($51,424.54)	($84,150.52)	($75,873.06)	($87,538.61)	($81,526.31)	($65,383.06)	($51,260.07)	($48,113.07)	($63,099.43)	($94,513.82)	($740,814.22)
7. Prior Periods True-Up to be (Collected)/Refunded	($1,251,595.26)	($1,548,361.58)	($5,535,768.25)	($10,047,149.06)	($11,223,949.73)	($14,759,602.09)	($15,899,106.52)	($11,109,099.26)	($7,635,260.72)	($4,868,660.56)	($6,360,052.98)	($11,561,420.46)	($102,000,249.76)
a - Deferred True-Up	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($5,171,244.62)	($62,054,937.86)
8. True-Up Collected /(Refunded) (See Line 2)	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$104,299.66	$1,251,595.26
9. End of Period True-Up (Lines 5+6+7+7a+8)	($6,719,606.70)	($10,707,013.07)	($15,218,393.88)	($18,395,194.55)	($19,931,046.91)	($21,070,351.34)	($18,260,344.10)	($13,008,525.54)	($10,039,905.38)	($11,531,297.80)	($16,732,665.28)	($25,839,969.76)	($183,472,314.35)
10. Adjustments to Period Total True-Up Including Interest													
11. End of Period Total Net True-Up (Lines 9+10)	($6,719,606.70)	($10,707,013.07)	($15,218,393.88)	($18,395,194.55)	($19,931,046.91)	($21,070,351.34)	($18,260,344.10)	($13,008,525.54)	($10,039,905.38)	($11,531,297.80)	($16,732,665.28)	($25,839,969.76)	($183,472,314.35)
Monthly Over/(Under)	($296,783.62)	($3,987,406.36)	($4,511,380.61)	($1,176,800.67)	($3,535,852.36)	($1,139,304.43)	$4,790,007.25	$3,273,818.56	$2,968,620.16	($1,491,392.42)	($5,201,367.48)	($9,107,304.51)	($19,417,120.71)

Exhibit 2: Interest Provision

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
1. Beginning True-Up Amount	($6,422,843.08)	($6,719,606.70)	($10,707,013.07)	($15,218,393.88)	($16,395,194.55)	($18,931,048.91)	($21,070,351.34)	($16,280,344.10)	($13,006,525.54)	($10,039,905.38)	($11,531,297.80)	($16,732,665.28)
2. Ending True-Up Amount before Interest	($6,695,065.28)	($10,673,422.76)	($15,168,969.34)	($18,331,044.02)	($19,855,373.85)	($20,982,812.73)	($16,198,817.79)	($12,941,142.47)	($9,988,645.31)	($11,483,184.72)	($16,669,565.85)	($25,745,455.97)
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	($13,117,908.37)	($17,393,029.46)	($25,873,982.41)	($31,549,437.90)	($36,250,568.40)	($40,913,859.64)	($37,269,169.13)	($29,221,486.56)	($22,995,170.85)	($21,523,090.11)	($28,200,863.65)	($42,478,121.25)
4. Average True-Up Amount (Line 3 x 1/2)	($6,558,954.18)	($8,696,514.74)	($12,936,991.20)	($15,774,718.95)	($18,125,284.20)	($20,456,929.82)	($18,634,584.57)	($14,610,743.28)	($11,497,585.43)	($10,761,545.05)	($14,100,431.82)	($21,239,060.63)
5. Interest Rate (First Day of Reporting Month)	4.3700%	4.6100%	4.6600%	4.8800%	4.8800%	5.1400%	5.1300%	5.3700%	5.3700%	5.3300%	5.4000%	5.3400%
6. Interest Rate (First Day of Subsequent Month)	4.6100%	4.6600%	4.8800%	4.8800%	5.1400%	5.1300%	5.3700%	5.3700%	5.3300%	5.4000%	5.3400%	5.3400%
7. Total of Beginning & Ending Interest Rates (Lines 5 +	8.9800%	9.2700%	9.5400%	9.7600%	10.0200%	10.2700%	10.5000%	10.7400%	10.7000%	10.7300%	10.7400%	10.6800%
8. Average Interest Rate (Line 7 x 1/2)	4.4900%	4.6350%	4.7700%	4.8800%	5.0100%	5.1350%	5.2500%	5.3700%	5.3500%	5.3650%	5.3700%	5.3400%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.3742%	0.3863%	0.3975%	0.4067%	0.4175%	0.4279%	0.4375%	0.4475%	0.4458%	0.4471%	0.4475%	0.4450%
10. Interest Provision for the Month (Line 4 x Line 9)	($24,541.42)	($33,590.29)	($51,424.54)	($64,150.52)	($75,673.06)	($87,538.61)	($81,526.31)	($65,383.08)	($51,260.07)	($48,113.07)	($63,099.43)	($94,513.82)

State of Florida

Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

Auditor's Report

Duke Energy Florida, LLC
Storm Protection Plan Cost Recovery Clause

Twelve Months Ended December 31, 2023

Docket No. 20240010-EI
Audit Control No. 2024-004-1-1
June 25, 2024

Tony Nguyen
Audit Manager

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C11-1420

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Office of Industry Development & Market Analysis in its audit service request dated December 20, 2023. We have applied these procedures to the attached schedules prepared by Duke Energy Florida, LLC in support of its filing for Storm Protection Plan Cost Recovery in Docket No. 20240010-EI.

The report is intended only for internal Commission use.

C11-1420

Objectives and Procedures

General

Definitions

Utility refers to Duke Energy Florida, LLC.

SPPCRC refers to the Storm Protection Plan Cost Recovery Clause.

SPP refers to the Storm Protection Plan.

Objectives: The objectives were to reconcile the Implementation SPPCRC Overhead Hardening Operation and Maintenance Expenses to the general ledger, and to review a statistical or judgmental sample of expenses.

Procedures: We reconciled the operation and maintenance (O&M) expenses to the general ledger. We statistically sampled invoices and supporting documentation for SPP Operation and Maintenance expenses. We tested for proper account, proper amount, proper period, and proper project. No exceptions were noted.

Capital Investments

Objectives: The objectives were to audit the following capital investments: Feeder Hardening Program, Distribution Lateral Undergrounding Program, and Transmission Pole Replacement. In addition, our objectives were to: 1) Verify the investment amounts are recorded in the correct plant accounts; 2) Reconcile the corresponding plant-in-service/depreciation base; 3) Verify the calculation of non-interest bearing construction-work-in-progress (CWIP); 4) Verify the most recent Commission-approved depreciation and amortization periods are used in calculating depreciation expense; and 5) Reconcile depreciation savings for retired assets that have depreciation recovered through base rates.

Procedures: Audit staff reconciled the capital investments to the Utility's general ledger. We verified that the most recent Commission-approved depreciation and amortization periods were used in calculating depreciation expense. We statistically sampled the SPPCRC program-related additions, retirements, and adjustments for the period January 1, 2023, through December 31, 2023, by reviewing invoices and documentation for the Feeder Hardening Program, the Distribution Lateral Undergrounding Program, and Transmission Pole Replacement. Sample size was reduced after utility request. In addition, there were no depreciation savings for retired assets recovered through base rates. No exceptions were noted.

Objective: The objective was to verify the SPPCRC program-related plant additions, retirements, and adjustments for the period January 1, 2023, through December 31, 2023.

Procedure: We reconciled the SPPCRC program-related plant additions, retirements, and adjustments to the general ledger. No exceptions were noted.

C11-1421

Objective: The objective was to reconcile the operation and maintenance expenses of the projects listed on Form 5A of the filing, to the general ledger.

Procedures: We reconciled the operation and maintenance expenses to the general ledger. We statistically sampled the operation and maintenance expenses of the projects listed on Form 5A for review. No exceptions were noted.

Other

Objectives: The objectives were to: 1) Substantiate if the Utility changed any of its accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause, and 2) Verify if the Utility changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause.

Procedures: We requested and reviewed the accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We reviewed whether the Utility changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision, as filed, was properly calculated.

Procedures: We verified the True-Up and Interest Provision amounts as of December 31, 2023, using the Financial Commercial Paper rates and 2023 revenues and costs. No exceptions were noted.

C11-1422

Audit Findings

None

Exhibits

Exhibit 1: True-Up

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2023

Calculation of True-Up Amount
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 2A
Page 2 of 149

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 10,657,670	$ 8,891,616	$ 10,196,010	$ 10,525,788	$ 10,810,894	$ 12,798,853	$ 14,055,542	$ 14,816,003	$ 14,472,094	$ 11,835,153	$ 9,459,209	$ 9,554,999	$ 138,106,830
2. True-Up Provision	7,616,544	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	7,616,544
3. Clause Revenues Applicable to Period (Lines 1 + 2)		11,292,382	9,526,328	10,830,722	11,160,500	11,445,606	13,433,565	14,690,254	15,450,715	15,106,806	12,472,865	10,123,921	10,189,711	145,723,374
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)														
a. Overhead Hardening Distribution		3,248,273	2,312,843	4,316,810	2,264,969	2,653,122	3,578,537	3,969,476	4,218,456	4,922,386	6,001,070	851,250	3,355,392	41,911,613
b. Overhead Hardening Transmission		1,107,238	1,221,972	1,331,045	1,209,333	1,421,849	1,373,350	1,457,980	1,659,293	1,669,861	1,807,141	1,751,473	1,899,049	17,908,614
c. Undergrounding		423,894	482,553	596,021	309,609	721,897	757,556	788,260	771,389	808,101	834,320	934,143	890,866	8,818,613
d. Vegetation Management		4,362,798	4,778,844	5,587,724	4,615,521	5,295,221	4,731,586	4,354,970	4,578,045	3,069,548	4,803,632	5,450,839	3,733,033	55,361,781
e. Legal, Accounting, and Administrative (O&M only)		0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements		9,142,203	8,796,212	12,131,600	8,489,432	10,292,089	10,441,062	10,569,686	11,227,214	10,468,897	13,446,163	8,987,705	9,878,340	123,990,602
5. Over/(Under) Recovery (Line 3 - Line 4f)		2,150,179	730,116	(1,300,878)	2,671,068	1,153,517	2,992,502	4,100,568	4,223,502	4,637,909	(973,298)	1,136,216	311,371	21,832,772
6. Interest Provision (Form 3A Line 10)		71,398	77,073	75,731	79,118	87,167	94,505	109,605	128,339	145,842	151,493	149,369	150,428	1,320,068
7. Beginning Balance True-Up & Interest Provision		7,616,544	9,203,409	9,375,886	7,516,027	9,631,502	10,237,473	12,669,769	16,265,230	19,982,358	24,131,397	22,674,880	23,325,753	7,616,544
a. Deferred True-Up from January to December 2023		10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993
8. True-Up Collected/(Refunded) (see Line 2)		(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(7,616,544)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		19,919,402	20,091,880	18,232,021	20,347,495	20,953,467	23,405,762	26,961,223	30,898,351	34,847,391	33,390,873	34,041,746	33,968,834	33,968,834
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 19,919,402	$ 20,091,880	$ 18,232,021	$ 20,347,495	$ 20,953,467	$ 23,405,762	$ 26,961,223	$ 30,898,351	$ 34,847,391	$ 33,390,873	$ 34,041,746	$ 33,968,834	$ 33,968,834

Exhibit 2: Interest Provision

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2023

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 3A
Page 3 of 149

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ 18,332,538	$ 19,919,403	$ 20,091,860	$ 18,232,021	$ 20,347,496	$ 20,953,467	$ 23,405,783	$ 26,991,223	$ 30,668,352	$ 34,847,391	$ 33,390,874	$ 34,041,747	
2. Ending True-Up Amount Before Interest	19,848,005	20,014,807	18,156,290	20,268,377	20,866,300	23,311,258	26,871,618	30,570,013	34,701,549	33,239,381	33,892,378	33,718,406	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	38,180,543	39,934,210	38,248,170	38,500,398	41,213,795	44,264,725	50,277,381	57,561,236	65,369,900	68,086,771	67,283,251	67,760,153	
4. Average True-Up Amount (Line 3 x 1/2)	19,090,272	19,967,105	19,124,085	19,250,199	20,606,898	22,132,363	25,138,691	28,775,618	32,684,950	34,043,386	33,641,626	33,880,077	
5. Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.85%	5.02%	5.14%	5.11%	5.35%	5.35%	5.36%	5.32%	5.33%	
6. Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.85%	5.02%	5.14%	5.11%	5.36%	5.35%	5.36%	5.32%	5.33%	5.32%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.51%	9.87%	10.16%	10.25%	10.46%	10.70%	10.71%	10.68%	10.65%	10.65%	
8. Average Interest Rate (Line 7 x 1/2)	4.490%	4.635%	4.755%	4.935%	5.080%	5.125%	5.230%	5.350%	5.355%	5.340%	5.325%	5.325%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.396%	0.411%	0.423%	0.427%	0.436%	0.446%	0.446%	0.445%	0.444%	0.444%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 71,399	$ 77,073	$ 75,731	$ 79,118	$ 87,167	$ 94,505	$ 109,605	$ 128,339	$ 145,842	$ 151,493	$ 149,369	$ 150,428	$ 1,320,068

State of Florida

Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

Auditor's Report

Florida Public Utilities Company
Storm Protection Plan Cost Recovery Clause

Twelve Months Ended December 31, 2023

Docket No. 20240010-EI
Audit Control No. 2024-004-1-2
July 1, 2024

Donna D. Brown
Audit Manager

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Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Office of Industry Development & Market Analysis in its audit service request dated December 20, 2023. We have applied these procedures to the attached schedules prepared by Florida Public Utilities Company in support of its filing for the Storm Protection Plan Cost Recovery Clause in Docket No. 20240010-EI.

The report is intended only for internal Commission use.

C11-1430

Objectives and Procedures

General

Definition

Utility refers to the Florida Public Utilities Company.

SPPCRC refers to the Storm Protection Plan Cost Recovery Clause.

SPP refers to the Storm Protection Plan.

Capital Investments

Objective: The objective was to verify the SPPCRC program-related plant additions, retirements, and adjustments for the period January 1, 2023, through December 31, 2023.

Procedure: We reconciled the SPPCRC program-related plant additions, retirements, and adjustments to the general ledger. No exceptions were noted.

Objectives: The objectives were to audit the following capital investments: Distribution Overhead Feeder Hardening Program, Distribution Lateral Undergrounding Program, and Transmission Assets Upgrade, and Transmission Exchange. In addition, our objectives were to 1) Verify the investment amounts are recorded in the correct plant accounts; 2) Reconcile the corresponding plant-in-service/depreciation base; 3) Verify the calculations of non-interest bearing construction work-in-progress (CWIP); 4) Verify the most recent Commission-approved depreciation and amortization periods are used in calculating depreciation expenses; and 5) Reconcile depreciation savings for retired assets that have depreciation recovered through base rates.

Procedures: Audit staff reconciled the capital investments to the Utility's general ledger. We verified that the most recent Commission-approved depreciation and amortization periods were used in calculating depreciation expense. We statistically sampled the SPPCRC program-related additions, retirements, and adjustments for the period January 1, 2023, through December 31, 2023, by reviewing invoices and documentation for the Feeder Hardening Program, the Distribution Lateral Undergrounding Program, and Transmission Pole Replacement. In addition, there were no depreciation savings for retired assets recovered through base rates. No exceptions were noted.

Expense

Objectives: The objectives were to reconcile the Implementation SPPCRC Overhead Hardening Operation and Maintenance Expenses to the general ledger and to review a statistical or judgmental sample of expenses.

Procedures: We reconciled the operation and maintenance (O&M) expenses to the general ledger. We statistically sampled invoices and supporting documentation for SPP Operation and

C11-1431

Maintenance expenses. We tested for proper account, proper amount, proper period, and proper project. Finding No. 1 discusses the recommended adjustments.

Objective: The objective was to reconcile operation and maintenance expenses of the projects listed on Form A-5 of the filing to the general ledger.

Procedures: We reconciled the operation and maintenance expenses to the general ledger. We statistically sampled the operation and maintenance expenses of the projects listed on Form 5A for review. No exceptions were noted.

Other Issues

Objectives: The objectives were to: 1) Substantiate if the Utility changed any of its accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause, and 2) Verify if the Utility changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause.

Procedures: We requested and reviewed the account practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We reviewed whether the Utility changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We determined that that Utility had not made changes to its accounting practices and its allocation method. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision, as filed, was properly calculated.

Procedures: We verified the True-Up and Interest Provision amounts as of December 31, 2022, using the Non-Financial Commercial Paper rates, and 2023, revenues and costs. No exceptions were noted.

Audit Findings

Finding 1: Operation & Maintenance (O&M) Expense

Audit Analysis: While testing the statistically selected sample for the Vegetation Management O&M program, audit staff noted that there were seven transactions in which the invoice dates were outside the test year. Although these seven transaction dates were applied and posted in 2023, the invoice date was from 2022. Audit staff recommends the removal of the amounts due to the invoices being outside the test year. Audit staff determined that the Vegetation Management O&M program should be decreased by $68,462.23, as shown in Table 1-1.

Table 1-1

No.	Vendor Name	Amount	Apply Date	Posted Date	Invoice Date
1	THE DAVEY TREE EXPERT COMPANY	$ 7,221.50	01/12/23	01/13/23	11/17/22
2	THE DAVEY TREE EXPERT COMPANY	$ 9,026.87	01/12/23	01/13/23	09/07/22
3	THE DAVEY TREE EXPERT COMPANY	$ 9,607.96	01/12/23	01/13/23	10/26/22
4	THE DAVEY TREE EXPERT COMPANY	$10,030.42	01/12/23	01/13/23	11/16/22
5	THE DAVEY TREE EXPERT COMPANY	$10,632.51	01/12/23	01/13/23	10/05/22
6	THE DAVEY TREE EXPERT COMPANY	$10,885.26	01/12/23	01/13/23	10/12/22
7	THE DAVEY TREE EXPERT COMPANY	$11,057.71	01/12/23	01/13/23	11/09/22
	Total	$68,462.23			

Effect on the General Ledger: The Utility should determine the effect on the general ledger.

Effect on the Filing: Audit staff determined that the Vegetation Management O&M program should be reduced by $68,462.23

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Exhibit

Exhibit 1: True Up and Interest Provision

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

SPPCRC Form 2A
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 120,959	$ 96,252	$ 90,166	$ 99,890	$ 94,873	$ 116,262	$ 146,735	$ 143,822	$ 149,735	$ 102,924	$ 94,314	$ 100,277	$ 1,357,870
2. True-Up Provision [a]	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(27,763)	(333,155)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	93,196	68,489	62,403	72,128	67,110	88,499	118,972	116,059	121,972	75,161	66,551	72,514	1,024,715
4. Jurisdictional Rev. Req. (SPPCRC Form 5A and SPPCRC Form 7A)													
a. Overhead Hardening	23,049	3,118	8,980	7,827	17,231	134,851	18,091	18,256	53,573	29,662	36,574	41,345	392,768
b. Undergrounding	574	866	1,018	1,121	1,180	1,341	1,647	2,124	2,465	3,032	4,395	5,866	25,549
c. Vegetation Management	142,778	142,593	117,705	128,369	141,826	141,459	142,685	173,763	204,349	131,698	176,385	168,531	1,810,201
d. less: adj for costs in base rates	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(975,504)
e. Total Jurisdictional Revenue Requirements [a]	87,109	65,285	46,410	56,025	79,046	196,359	77,131	112,851	179,195	81,891	136,182	134,369	1,253,013
5. Over/Under Recovery (Line 3 - Line 4d)	6,087	3,214	16,032	16,093	(11,936)	(105,918)	41,842	3,208	(57,223)	(7,829)	(69,630)	(61,755)	(226,296)
6. Interest Provision (SPPCRC Form 3A, Line 10)	(1,700)	(1,662)	(1,600)	(1,471)	(1,360)	(1,569)	(1,618)	(1,430)	(1,443)	(1,478)	(1,536)	(1,706)	(18,593)
7. Beginning Balance True-Up & Interest Provision	(333,155)	(301,105)	(271,787)	(229,585)	(187,200)	(172,763)	(252,466)	(184,499)	(153,258)	(185,131)	(187,803)	(211,160)	(333,155)
a. Deferred True-Up from January to December 2022 [b]	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)	(157,305)
8. True-Up Collected/(Refunded) (see Line 2)	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	27,763	333,155
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(458,410)	(429,095)	(386,890)	(344,575)	(330,068)	409,793)	(341,804)	(312,563)	(343,466)	(325,110)	368,493)	404,193)	404,193)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ (458,410)	$ (429,095)	$ (386,890)	$ (344,575)	$ (330,068)	$ (409,793)	$ (341,804)	$ (312,563)	$ (343,466)	$ (325,110)	$ (368,493)	$ (404,193)	$ (404,193)

Exhibit 2: Interest Provision

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2023

SPPCRC Form 3A

Calculation of Interest Provision for True-Up Amount
(In Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+7b)	$ (490,460)	$ (456,410)	$ (429,085)	$ (396,840)	$ (344,365)	$ (330,085)	$ (409,793)	$ (341,904)	$ (312,583)	$ (343,466)	$ (325,110)	$ (338,493)	
2. Ending True-Up Amount Before Interest	(456,710)	(427,433)	(395,280)	(343,924)	(328,878)	(403,224)	(340,158)	(311,133)	(342,023)	(329,932)	(368,957)	(432,485)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(947,17[illegible]	(883,843)	(824,37[illegible]	(740,764)	(673,243)	(733,309)	(749,951)	(653,037)	(654,606)	(667,398)	(694,067)	(770,978)	
4. Average True-Up Amount (Line 3 x 1/2)	(473,585)	(442,922)	(407,188)	(364,882)	(336,622)	(366,655)	(374,976)	(326,469)	(327,303)	(333,699)	(346,034)	(385,489)	
5. Interest Rate (First Day of Reporting Business Month)	4.25%	4.36%	4.63%	4.83%	4.83%	5.08%	5.12%	5.23%	5.26%	5.31%	5.31%	5.34%	
6. Interest Rate (First Day of Subsequent Business Month)	4.36%	4.60%	4.83%	4.83%	5.08%	5.12%	5.23%	5.26%	5.31%	5.31%	5.34%	5.33%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.61%	8.96%	9.43%	9.66%	9.91%	10.20%	10.35%	10.51%	10.58%	10.62%	10.65%	13.64%	
8. Average Interest Rate (Line 7 x 1/2)	4.305%	4.480%	4.715%	4.830%	4.955%	5.100%	5.175%	5.255%	5.293%	5.312%	5.325%	5.320%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.359%	0.373%	0.393%	0.403%	0.413%	0.425%	0.431%	0.438%	0.441%	[illegible]	[illegible]	0.443%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ (1,700)	$ (1,652)	$ (1,600)	$ (1,471)	$ (1,390)	$ (1,557)	$ (1,616)	$ (1,430)	$ (1,443)	$ (1,478)	$ (1,535)	$ (1,706)	$ (18,884)

E1

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FPL's Response to Staff's First Set of Interrogatories Nos. 1-7

(Including Attachments to Nos. 3 & 4)

QUESTION:
Please provide in further detail (beyond the categorical assignments described in MJ-2) individualized reasons for the following variances as reported in Exhibit MJ-1.

- For 2023 Distribution Feeder Hardening –

	SUBSTATION	FEEDER	Variance $	Variance %
a)	ADAMS	408463	$ 10,132,885	405315%
b)	IMPERIAL	507063	$ 4,957,200	198288%
c)	HIGHLAND CITY GLF	908792	$ 4,583,083	183323%
d)	COVE	408265	$ 4,408,169	176327%
e)	PORT MAYACA	402763	$ 4,339,784	173591%
f)	BONANZA	413635	$ 4,291,762	171670%
g)	BONANZA	413634	$ 4,035,212	161408%
h)	EAST BAY GLF	905632	$ 3,556,917	142277%
i)	FRANKLIN	506463	$ 3,021,430	120857%
j)	CRANE	407167	$ 2,786,644	111466%
k)	SISTRUNK	700143	$ 2,741,585	109663%
l)	HAWKINS	702933	$ 2,655,245	106210%
m)	IONA	501766	$ 2,642,176	105687%
n)	SCENIC HILL GLF	907842	$ 2,576,628	103065%

- For 2023 Distribution Lateral Hardening –

	SUBSTATION	FEEDER	Variance $$	Variance %
o)	FT MYERS	501133	$ 63,093	360%
p)	GLENDALE	907912	$ 962,622	336%
q)	FAIRFIELD	907762	$ 710,708	235%
r)	NAPLES	501238	$ 440,365	216%
s)	SNAPPER CREEK	808833	$ 1,071,466	194%

RESPONSE:
The percent variances identified in FPL Exhibit MJ-1 are largely the product of the timing of when the actual costs were incurred as compared to when they were projected to be incurred in FPL's actual/estimated filing approved in Docket No. 20230010-EI. Nearly all of the projects identified on Exhibit MJ-1 are multi-year SPP projects, and the costs reported on Exhibit MJ-1 are only the actual costs incurred during calendar year 2023. Thus, the costs reported on Exhibit MJ-1 do not reflect the total project cost or the extent of variance in the total cost for any SPP project.

As further explained in the direct testimony of FPL witness Jarro submitted on April 1, 2024, the SPP project variances for 2023 are typically the result of one or more of three occurrences: (i) an acceleration of a project; (ii) a project delay; or (iii) a change to the project scope or estimate. A detailed list and explanation of each of these drivers is provided in Exhibit MJ-2.

- Accelerated projects result in a greater proportion of the overall project cost being incurred sooner rather than later, but the overall estimated cost for the project typically remains substantially the same. An accelerated project could result in greater costs being incurred for a project during an earlier year and less costs incurred in a later year.

- Delayed projects result in a proportion of the overall project cost being incurred later than originally estimated, but the overall estimated cost for the project typically remains substantially the same. A delayed project could result in less costs being incurred for a project during an earlier year and more costs incurred in a later year.

- Unlike the drivers that result in a change in costs incurred during the year due to the timing of when the work is being completed (either being accelerated or delayed), changes to a project estimate may result in a change to the overall cost of a project.

Importantly, as explained in the direct testimony of FPL witness Jarro submitted on April 1, 2024, FPL managed the SPP projects during 2023 at the program level in order to maximize efficiency while still achieving the overall objectives of the SPP programs. As a result, FPL effectively managed the 2023 SPP projects at the program level to ensure that the total 2023 SPP program costs remained consistent with the costs projected in the Commission-approved SPPs and SPPCRCs.

The project level detail and actual 2023 costs for the FPL SPP programs and projects are provided in Exhibit MJ-1, which includes details for over approximately 5,700 individual SPP projects. For each 2023 SPP project, including those identified in Staff's First Set of Interrogatories, No. 1, FPL provided both a category of project variance and an explanation for each material variance in Exhibit MJ-1. Notwithstanding, FPL provides further details below for each of the SPP projects identified in Staff's First Set of Interrogatories, No. 1:

FPSC EXH No. 25

FPL 2023 Distribution Feeder Hardening Program

	SUBSTATION	FEEDER	CATEGORY	EXPLANATION	Additional Details
a)	ADAMS	408463	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
b)	IMPERIAL	507063	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
c)	HIGHLAND CITY GLF	908792	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
d)	COVE	408265	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
e)	PORT MAYACA	402763	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
f)	BONANZA	413635	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
g)	BONANZA	413634	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
h)	EAST BAY GLF	905632	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
i)	FRANKLIN	506463	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
j)	CRANE	407167	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
k)	SISTRUNK	700143	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
l)	HAWKINS	702933	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
m)	IONA	501766	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.
n)	SCENIC HILL GLF	907842	Project Estimate Change	Detail Engineering Complete	2023 Actual Estimated cost included minor construction work. 2023 Actual costs are a portion of the project accelerated due to the completion of the Engineering work and material / labor availability.

FPL 2023 Distribution Lateral Hardening Program

	SUBSTATION	FEEDER	CATEGORY	EXPLANATION	Additional Details
o)	FT MYERS	501133	Project_Estimate_Change	Scope Change	2023 estimated costs based off of completion of one lateral project. 2023 actual cost reflect that of additional lateral project work that coordinated with other work in the region.
p)	GLENDALE	907912	Project_Estimate_Change	Detail Engineering Complete	2023 estimated costs were based of pre-engineering estimate and included minor construction work. 2023 actual costs reflect that of project work after detailed engineering completed and higher portion of construction work than was initially estimated in 2023.
q)	FAIRFIELD	907762	Project_Estimate_Change	Detail Engineering Complete	2023 estimated costs were based of pre-engineering estimate and included minor construction work. 2023 actual costs reflect that of project work after detailed engineering completed and higher portion of construction work than was initially estimated in 2023.
r)	NAPLES	501238	Project_Estimate_Change	Scope Change	2023 estimated costs based off of portion of project estimated to be completed in calendar year. 2023 actual cost based off of larger portion of work completed than expected.
s)	SNAPPER CREEK	808833	Project_Delayed	Resource(s) Delayed	A small portion of the work estimated to be completed in 2023 was unexpectedly delayed due to timing of permits received and resource/contractor availability.

QUESTION:
In Exhibit MJ-1, "Distribution Lateral Hardening Program – Capital Expenditures," please provide the Lateral numbers for each Substation.

RESPONSE:
In FPL Witness Michael Jarro's Exhibit MJ-1, the Distribution Lateral Hardening Program – Capital Expenditures project details schedule displays the FPL substation name (Column B), feeder number (Column C) and total count of laterals on the corresponding feeder (Column D) that have actual capital expenditures in the year 2023.

A substation is where incoming high-voltage electricity from a transmission line is reduced to a lower voltage suitable for distributing power via feeder lines. A feeder carries electricity from the substation to an FPL local/regional service area. A lateral carries electricity from a feeder line to local neighborhoods (last mile) in an FPL service area. On average, there are currently 20-30 overhead laterals on a feeder.

The total number of laterals for each substation listed in FPL's Exhibit MJ-1 is reflected in the table below.

FPSC EXH No. 25

Florida Power & Light Company
Docket No. 20240010-EI
Staff's First Set of Interrogatories
Interrogatory No. 2
Page 2 of 2

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Substation	Total Laterals on Substation
ACREAGE	670
AIRPORT	166
ALEXANDER	510
AVOCADO	468
BABCOCK	656
BAYOU CHICO GLF	647
BENEVA	553
BEVERLY	508
BISCAYNE	477
BOCA RATON	502
BONITA SPRINGS	753
BOULEVARD	201
BRANDON	161
BULOW	361
CALDWELL	276
CLARK	694
COCONUT GROVE	600
COLONIAL	536
COUNTY LINE	285
COURTENAY	561
COX	403
CUTLER	405
DADE	343
DANIA	475
DOUGLAS	393
DRIFTWOOD	407
EAST CRESTVIEW	406
EDGEWATER	736
ELY	506
FAIRFIELD	204
FAIRMONT	378
FASHION	210
FELLSMERE	616
FLAMINGO	446

Substation	Total Laterals on Substation
FRANKLIN	774
FT MYERS	483
FULFORD	337
GARDEN	369
GARVEY	439
GATOR	468
GENEVA	538
GERMANTOWN	644
GLENDALE	354
GOLDEN GATE	885
GOLDEN GLADES	351
GOLF	634
GOULDING	730
GRAPELAND	319
GRATIGNY	229
GREENACRES	410
GREENWOOD	858
HALLANDALE	541
HARBOR	590
HIALEAH	308
HIATUS	253
HIELD	773
HIGHRIDGE	302
HILLSBORO	413
HOLLYWOOD	411
HOLMBERG	243
HOLY CROSS	413
HYDE PARK	597
IMAGINATION	488
IMPERIAL	429
INDRIO	474
JAY ROAD	1173
JOG	369
KENDALL	408

Substation	Total Laterals on Substation
LAWRENCE	348
LEMON CITY	268
LINTON	499
LITTLE RIVER	430
LOXAHATCHEE	818
LYONS	493
MACCLENNY	552
MIAMI SHORES	495
MILITARY TRAIL	449
MILLS	316
MIMS	481
MINUTEMAN	247
MOFFETT	324
MONET	301
MOTOROLA	445
MURDOCK	612
NAPLES	580
NATOMA	331
NORTON	226
OSBORNE	405
PACE	639
PARK	424
PARKER GLF	666
PAYNE	447
PEMBROKE	359
PHILLIPPI	750
PINE RIDGE	613
PINEHURST	341
PINEHURST/SPANGLER	402
PLANTATION	418
PLAYLAND	307
PROGRESSO	253
PURDY LANE	465
QUANTUM	380

Substation	Total Laterals on Substation
RESERVATION	346
ROHAN	312
ROSEDALE	538
SAMPLE ROAD	630
SAN CARLOS	665
SCENIC HILL GLF	843
SCOTTSMOOR	530
SEABOARD	282
SEBASTIAN	490
SEMINOLA	242
SISTRUNK	728
SKYPASS	209
SNAPPER CREEK	359
SOLANA	558
SOUTH MIAMI	396
ST AUGUSTINE	367
STIRLING	347
STONEBRIDGE	542
SUNILAND	248
TOLOMATO	230
TOMOKA	414
TROPICAL	347
TURNPIKE	484
TUTTLE	583
ULETA	411
UNIVERSITY	263
VALENCIA	561
VANDERBILT	622
WALKER	437
WATKINS	152
WESTON VILLAGE	292
WESTWARD	518
WYOMING	727

E6

QUESTION:
Please refer to page 5, lines 20-23 and page 6, lines 1-5 of Witness Jarro's April 1, 2024 testimony. Witness Jarro states that generally, the acceleration of a project does not impact the total overall project cost.

a. Were any total overall project costs impacted by project acceleration in 2023?

b. If so, please list these projects and explain how the total project cost was impacted.

RESPONSE:
a.-b.

Exhibit MJ-1 does not report on total overall project costs, nor do the variances shown in Exhibit MJ-1 reflect impacts to the total overall project cost. Consistent with 25-6.031(7)(a), F.A.C, Exhibit MJ-1 reports on the actual cost incurred during calendar year 2023 and the variances in those costs as compared to the 2023 actual/estimated filing approved in Docket No. 20230010-EI.

As explained by FPL Witness Michael Jarro's testimony filed on April 1, 2024, accelerated projects do not typically impact the total overall project cost. Accelerated projects result in a greater proportion of the overall project cost being incurred sooner rather than later, but the overall estimated cost for the project typically remains substantially the same unless there was also a project scope change or some other factor, which would be identified in the category and explanation columns of Exhibit MJ-1.

Please refer to the attached responsive document for identification of projects that were accelerated in 2023 as compared to the 2023 actual/estimated filing approved in Docket No. 20230010-EI and resulted in a material variance in the cost projected to be incurred during calendar year 2023.

FPSC EXH No. 25

Florida Power & Light Company
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FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	HOLLY HILL	101033	-	2020	-	2024	$ -	$ 302,236	$ 302,236	100.00%	Project _Acceleration	Program Management
North	RIVERTON	105763	-	2020	-	2024	$ -	$ 822,428	$ 822,428	100.00%	Project _Acceleration	Program Management
North	SYKES CREEK	201736	-	2021	-	2024	$ -	$ 730,573	$ 730,573	100.00%	Project _Acceleration	Program Management
North	MERRITT	205435	2020	2020	2024	2023	$ 704,687	$ 2,288,982	$ 1,584,295	224.82%	Project _Acceleration	Available Resource(s)
North	GARVEY	211063	-	2021	-	2024	$ -	$ 659,772	$ 659,772	100.00%	Project _Acceleration	Program Management
North	ONEIL	307765	2023	2023	2025	2023	$ 3,599,280	$ 2,860	$ (3,596,421)	-99.92%	Project _Acceleration	Available Resource(s)
East	DATURA ST	400232	-	2021	-	2024	$ -	$ 423,301	$ 423,301	100.00%	Project _Acceleration	Prioritization Change
East	WHITE CITY	401432	2021	2021	2025	2024	$ 882,562	$ 1,821,098	$ 938,536	106.34%	Project _Acceleration	Program Management
East	WHITE CITY	401433	2021	2021	2025	2023	$ 1,160,368	$ 2,215,050	$ 1,054,682	90.89%	Project _Acceleration	Program Management
East	OSLO	402933	-	2021	-	2025	$ -	$ 326,153	$ 326,153	100.00%	Project _Acceleration	Program Management
East	SOUTH BAY	403631	-	2021	-	2025	$ -	$ 608,884	$ 608,884	100.00%	Project _Acceleration	Program Management
East	MONET	403732	-	2022	-	2024	$ -	$ 426,061	$ 426,061	100.00%	Project _Acceleration	Program Management
East	LAKE PARK	403933	-	2021	-	2024	$ -	$ 316,143	$ 316,143	100.00%	Project _Acceleration	Prioritization Change
East	NORTON	404533	-	2021	-	2026	$ -	$ 428,576	$ 428,576	100.00%	Project _Acceleration	Program Management
East	PORT SEWALL	404934	2020	2020	2024	2024	$ 425,889	$ 1,267,981	$ 842,092	197.73%	Project _Acceleration	Materials Available
East	BEELINE	405331	-	2021	-	2025	$ -	$ 915,029	$ 915,029	100.00%	Project _Acceleration	Program Management
East	BEELINE	405337	-	2021	-	2026	$ -	$ 84,627	$ 84,627	100.00%	Project _Acceleration	Program Management
East	OAKES	406233	2021	2021	2025	2024	$ 622,134	$ 877,173	$ 255,039	40.99%	Project _Acceleration	Program Management
East	KIMBERLY	406863	-	2021	-	2024	$ -	$ 566,822	$ 566,822	100.00%	Project _Acceleration	Program Management
East	COVE	408261	2021	2021	2025	2024	$ 1,195,218	$ 1,333,976	$ 138,758	11.61%	Project _Acceleration	Prioritization Change
East	COVE	408263	-	2021	-	2025	$ -	$ 2,635,278	$ 2,635,278	100.00%	Project _Acceleration	Program Management
East	ALEXANDER	408561	2024	2024	2025	2026	$ -	$ 361,317	$ 361,317	100.00%	Project _Acceleration	Delay to Other Project(s)
East	ALEXANDER	408565	2024	2024	2025	2026	$ -	$ 1,548,306	$ 1,548,306	100.00%	Project _Acceleration	Delay to Other Project(s)
East	HOMELAND	408662	-	2021	-	2025	$ -	$ 2,421,121	$ 2,421,121	100.00%	Project _Acceleration	Program Management
East	GRAMERCY	410533	-	2022	-	2026	$ -	$ 980,839	$ 980,839	100.00%	Project _Acceleration	Program Management
East	ROSEDALE	410763	2021	2021	2025	2024	$ 2,604,946	$ 3,572,406	$ 967,460	37.14%	Project _Acceleration	Materials Available
East	GIFFORD	412062	2021	2021	2025	2024	$ 1,662,426	$ 2,167,307	$ 504,881	30.37%	Project _Acceleration	Program Management
East	WATTS	412361	2021	2021	2025	2024	$ 1,646,470	$ 3,372,483	$ 1,726,013	104.83%	Project _Acceleration	Materials Available
EAST	VERO	413432	-	2020	-	2025	$ -	$ 824,559	$ 824,559	100.00%	Project _Acceleration	Program Management
East	CANAL	414134	2021	2021	2023	2023	$ 644,172	$ 3,014,884	$ 2,370,712	368.02%	Project _Acceleration	Construction Alignment
West	HYDE PARK	500433	2021	2021	2025	2024	$ 631,101	$ 1,321,414	$ 690,313	109.38%	Project _Acceleration	Permit(s) Received
West	HYDE PARK	500434	2020	2020	2025	2024	$ 794,975	$ 1,079,925	$ 284,950	35.84%	Project _Acceleration	Delay to Other Project(s)
West	HYDE PARK	500436	2021	2021	2025	2024	$ 1,224,972	$ 2,137,505	$ 912,533	74.49%	Project _Acceleration	Delay to Other Project(s)
West	ENGLEWOOD	500766	2020	2020	2024	2023	$ 789,549	$ 1,782,526	$ 992,977	125.77%	Project _Acceleration	External Impact(s)
West	NAPLES	501240	-	2020	-	2026	$ -	$ 252,466	$ 252,466	100.00%	Project _Acceleration	Program Management
West	BONITA SPRINGS	502164	2020	2020	2025	2024	$ 1,035,531	$ 1,306,030	$ 270,499	26.12%	Project _Acceleration	Permit(s) Received
West	CASTLE	504666	-	2022	-	2026	$ -	$ 59,849	$ 59,849	100.00%	Project _Acceleration	Program Management
West	GLADIOLUS	507663	2021	2021	2025	2024	$ 1,654,174	$ 1,834,217	$ 180,043	10.88%	Project _Acceleration	Materials Available
West	RYE	508261	-	2020	-	2024	$ -	$ 545,596	$ 545,596	100.00%	Project _Acceleration	Program Management
West	RYE	508264	-	2024	-	2026	$ -	$ 121,114	$ 121,114	100.00%	Project _Acceleration	Program Management
West	ANGLER	509861	2024	2024	2025	2025	$ -	$ 97,057	$ 97,057	100.00%	Project _Acceleration	Delay to Other Project(s)
West	PIRATE	510363	2024	2024	2025	2026	$ -	$ 134,406	$ 134,406	100.00%	Project _Acceleration	Delay to Other Project(s)
Broward	SISTRUNK	700132	2019	2019	2024	2023	$ 1,078,755	$ 2,429,866	$ 1,351,111	125.25%	Project _Acceleration	Available Resource(s)
Broward	LYONS	701131	2021	2021	2025	2024	$ 1,377,779	$ 1,563,516	$ 185,737	13.48%	Project _Acceleration	Prioritization Change
Broward	PEMBROKE	702431	2024	2024	2025	2026	$ -	$ 322,852	$ 322,852	100.00%	Project _Acceleration	Delay to Other Project(s)
Broward	RESERVATION	703433	2021	2021	2025	2025	$ 1,860,789	$ 2,625,479	$ 764,690	41.09%	Project _Acceleration	Available Resource(s)
Broward	COPANS	705638	-	2021	-	2026	$ -	$ 159,637	$ 159,637	100.00%	Project _Acceleration	Program Management
Dade	VENETIAN	804439	-	2021	-	2025	$ -	$ 282,599	$ 282,599	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	MILLER	805631	2024	2024	2025	2026	$ -	$ 423,356	$ 423,356	100.00%	Project _Acceleration	Engineering Available
Dade	MILLER	805633	2024	2024	2025	2026	$ -	$ 394,244	$ 394,244	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	GALLOWAY	805737	2024	2024	2025	2026	$ -	$ 227,109	$ 227,109	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	MILAM	808162	-	2016	-	2024	$ -	$ 249,909	$ 249,909	100.00%	Project _Acceleration	Delay to Other Project(s)
Dade	BRANDON	808631	-	2019	-	2024	$ -	$ 755,394	$ 755,394	100.00%	Project _Acceleration	Delay to Other Project(s)
Northwest	BEULAH	905512	-	2023	-	2026	$ -	$ 57,349	$ 57,349	100%	Project _Acceleration	Engineering Available
Northwest	BEACH HAVEN	906032	-	2022	-	2030	$ -	$ 617,599	$ 617,599	100%	Project _Acceleration	Engineering Available
Northwest	NAVARRE	906402	-	2023	-	2025	$ -	$ 50,883	$ 50,883	100%	Project _Acceleration	Engineering Available
Northwest	GOULDING	906652	-	2023	-	2026	$ -	$ 52,328	$ 52,328	100%	Project _Acceleration	Engineering Available
Northwest	JAY ROAD	907262	-	2023	-	2026	$ -	$ 83,046	$ 83,046	100%	Project _Acceleration	Engineering Available
Northwest	NORTH BAY GLF	908012	2023	2023	2028	2023	$ 558,344	$ 1,627,783	$ 1,069,440	192%	Project _Acceleration	Engineering Available

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FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	GREENWOOD	908472	-	2023	-	2026	$ -	$ 65,919	$ 65,919	100%	Project _Acceleration	Engineering Available
Northwest	HIGHLAND CTY	908612	-	2022	-	2030	$ -	$ 99,084	$ 99,084	100%	Project _Acceleration	Engineering Available
Northwest	REDWOOD	908722	-	2020	-	2021	$ -	$ 55,924	$ 55,924	100%	Project _Acceleration	Engineering Available
Northwest	NORTHSIDE GLF	908852	2025	2023	2024	2025	$ -	$ 2,302,871	$ 2,302,871	100%	Project _Acceleration	Delay to Other Project(s)
Northwest	MIRAMAR	908872	-	2021	-	2026	$ -	$ 538,069	$ 538,069	100%	Project _Acceleration	Engineering Available
Northwest	PHILP INLET	908962	-	2022	-	2025	$ -	$ 6,446,664	$ 6,446,664	100%	Project _Acceleration	Program Management
Northwest	E CRESTVIEW	909192	-	2023	-	2031	$ -	$ 464,055	$ 464,055	100%	Project _Acceleration	Engineering Available
Northwest	S CRESTVIEW	909672	-	2023	-	2025	$ -	$ 998,746	$ 998,746	100%	Project _Acceleration	Engineering Available
Northwest	SHOAL RIVER	909812	-	2023	-	2026	$ -	$ 88,289	$ 88,289	100%	Project _Acceleration	Engineering Available
Northwest	PARKER	909892	-	2023	-	2031	$ -	$ 654,281	$ 654,281	100%	Project _Acceleration	Engineering Available
Northwest	BONIFAY	917102	-	2023	-	2029	$ -	$ 110,459	$ 110,459	100%	Project _Acceleration	Engineering Available
Total						**7**	**$26,154,121**	**$71,735,642**	**$45,581,521**			

Distribution Automation

Region	Area	Number of Sites	Actual Installed Number of Sites	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs [3]	2023 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	Fort Walton	17	13	2023	2023	2023	2023	$ 1,000,000	$ 1,602,573	$ 602,573	60%	Project _Acceleration	Prioritization Change
Northwest	Panama City	15	30	2023	2023	2023	2023	$ 900,000	$ 1,845,221	$ 945,221	105%	Project _Acceleration	Prioritization Change
Total			**43**					**$1,900,000**	**$3,447,794**	**1,547,794**			

Notes:

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

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FPL Actual Storm Protection Plan Work Completed in 2023
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2023 Actual/Estimated Lateral Project Count	2023 Actual Lateral Project Count	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	GARVEY	211061	150	0	30	2022	2022	2024	2025	$ 13,407,950	$ 20,087,667	$ 6,679,718	50%	Project _Acceleration	Available Resource(s)
East	ACREAGE	406762	96	0	70	2022	2022	2024	2024	$ 22,569,331	$ 34,546,679	$ 11,977,348	53%	Project _Acceleration	Available Resource(s)
Broward	BEVERLY	700832	48	0	0	-	2023	-	2025	$ -	$ 1,468,849	$ 1,468,849	100%	Project _Acceleration	Available Resource(s)
West	MURDOCK	502062	50	0	0	-	2022	-	2025	$ -	$ 3,698,979	$ 3,698,979	100%	Project _Acceleration	Available Resource(s)
East	GREENACRES	401033	39	0	0	-	2023	-	2026	$ -	$ 605,353	$ 605,353	100%	Project _Acceleration	Available Resource(s)
Broward	PEMBROKE	702437	37	0	0	-	2023	-	2025	$ -	$ 1,083,036	$ 1,083,036	100%	Project _Acceleration	Available Resource(s)
East	LINTON	401935	34	0	24	2022	2022	2024	2024	$ 14,810,679	$ 18,023,360	$ 3,212,682	22%	Project _Acceleration	Available Resource(s)
Dade	BISCAYNE	801834	23	0	6	-	2022	-	2025	$ -	$ 13,358,489	$ 13,358,489	100%	Project _Acceleration	Construction Alignment
East	LINTON	401931	22	0	3	2022	2022	2024	2024	$ 8,057,009	$ 1,643,157	$ (6,413,852)	-80%	Project _Acceleration	Available Resource(s)
East	OSBORNE	406535	12	0	0	-	2023	-	2026	$ -	$ 475,650	$ 475,650	100%	Project _Acceleration	Available Resource(s)
East	GOLF	404133	9	0	0	-	2023	-	2026	$ -	$ 619,724	$ 619,724	100%	Project _Acceleration	Available Resource(s)
East	QUANTUM	407931	38	0	0	-	2023	-	2026	$ -	$ 773,831	$ 773,831	100%	Project _Acceleration	Available Resource(s)
North	Cox	207061	1	0	1	-	2023	-	2023	$ -	$ 1,335,220	$ 1,335,220	100%	Project _Acceleration	Available Resource(s)
North	Courtenay	201931	1	0	0	-	2023	-	2024	$ -	$ 588,513	$ 588,513	100%	Project _Acceleration	Available Resource(s)
North	Mims	202235	1	0	1	-	2023	-	2023	$ -	$ 575,473	$ 575,473	100%	Project _Acceleration	Available Resource(s)
North	Geneva	205363	1	0	0	-	2023	-	2025	$ -	$ 357,855	$ 357,855	100%	Project _Acceleration	Available Resource(s)
North	Wyoming	207361	1	0	0	-	2023	-	2024	$ -	$ 280,818	$ 280,818	100%	Project _Acceleration	Available Resource(s)
North	Cox	207062	1	0	0	-	2023	-	2025	$ -	$ 185,497	$ 185,497	100%	Project _Acceleration	Available Resource(s)
North	Highridge	107162	1	0	1	-	2023	-	2023	$ -	$ 164,332	$ 164,332	100%	Project _Acceleration	Available Resource(s)
North	Macclenny	300963	1	0	1	-	2023	-	2023	$ -	$ 126,555	$ 126,555	100%	Project _Acceleration	Available Resource(s)
North	Scottsmoor	105062	1	0	0	-	2023	-	2024	$ -	$ 123,470	$ 123,470	100%	Project _Acceleration	Available Resource(s)
North	Tomoka	106062	1	0	0	-	2023	-	2025	$ -	$ 86,012	$ 86,012	100%	Project _Acceleration	Available Resource(s)
Sub Total Capital Expenditures					**137**					**$ 58,844,968**	**$ 100,208,518**	**$ 41,363,550**			

Notes:
(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual when the project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

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QUESTION:
Please refer to page 6, lines 6-14 of Witness Jarro's April 1, 2024 testimony. Witness Jarro states that generally, a project being delayed does not impact the total overall project cost.

a. Were any total project costs impacted by project delays in 2023?

b. If so, please list these projects and explain how the total project cost was impacted.

RESPONSE:
a.-b.

Exhibit MJ-1 does not report on total overall project costs, nor do the variances shown in Exhibit MJ-1 reflect impacts to the total overall project cost. Consistent with 25-6.031(7)(a), F.A.C, Exhibit MJ-1 reports on the actual cost incurred during calendar year 2023 and the variances in those costs as compared to the 2023 actual/estimated filing approved in Docket No. 20230010-EI.

As explained by FPL Witness Michael Jarro's testimony filed on April 1, 2024, delayed projects do not typically impact the total overall project cost. Delayed projects result in a proportion of the overall project cost being incurred later than originally estimated, but the overall estimated cost for the project typically remains substantially the same unless there was also a project scope change or some other factor, which would be identified in the category and explanation columns of Exhibit MJ-1.

Please refer to the attached responsive document for identification of projects that were delayed in 2023 as compared to the 2023 actual/estimated filing approved in Docket No. 20230010-EI and resulted in a material variance in the cost projected to be incurred during calendar year 2023.

FPSC EXH No. 25

Florida Power & Light Company
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FPL Actual Storm Protection Plan Work Completed in 2023
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	2023 Actual/Estimated Number of Wooden Structures Replaced	Actual Number of Wooden Structures Replaced	Actual/Estimated Start Year[1]	Actual Start Year	Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
CRIST 115-MONSANTO #2 115kV [1528] : CRIST 115-BEAVER CREEK	10	1	2022	2022	2025	2025	$ 200,000	$ 98,970	$ (101,030)	-51%	Project_Delayed	Program Management
CRIST 115-MONSANTO #2 115kV [1528] : BEAVER CREEK-MONSANTO	4	0	2022	2022	2025	2025	$ 200,000	$ 70,597	$ (129,403)	-65%	Project_Delayed	Program Management
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2024 PROJECTS	25	0	2023	2023	2023	2023	$ 1,495,000	$ -	$ (1,495,000)	-100%	Project_Delayed	Program Management
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 2 of 3)	16	8	2022	2022	2024	2024	$ 1,500,000	$ 1,153,667	$ (346,333)	-23%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 1 of 3)	0	0	2022	2022	2024	2024	$ 25,000	$ (33,479)	$ (58,479)	-234%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 2 of 3)	2	0	2022	2022	2024	2024	$ 100,000	$ 41,124	$ (58,876)	-59%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 4 of 4)	20	20	2022	2022	2023	2023	$ 1,850,000	$ 1,308,446	$ (541,554)	-29%	Project_Delayed	Program Management
HOLMES CREEK-DE FUNIAK (PS) 115kV : HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	5	1	2022	2022	2024	2024	$ 250,000	$ 198,742	$ (51,258)	-21%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 2 of 6)	10	9	2022	2022	2024	2024	$ 500,000	$ 446,683	$ (53,317)	-11%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 4 of 6)	2	0	2022	2022	2024	2024	$ 100,000	$ 1,326	$ (98,674)	-99%	Project_Delayed	Program Management
FLAGAMI-SOUTH MIAMI 138kV [0438]: FLAGAMI DISTRIBUTION TAP-BANYAN	0	0	-	2020	-	2022	$ -	$ 995,588	$ 995,588	100%	Project_Delayed	Program Management
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR: (Phase 1 of 2)	0	0	-	2022	-	2024	$ -	$ 848,231	$ 848,231	100%	Project_Delayed	Program Management
MIAMI-RIVERSIDE 138kV [158]: LAWRENCE-RIVERSIDE: (Phase 2 of 2)	0	0	-	2020	-	2022	$ -	$ 812,007	$ 812,007	100%	Project_Delayed	Program Management
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR: (Phase 2 of 2)	0	0	-	2022	-	2024	$ -	$ 802,826	$ 802,826	100%	Project_Delayed	Program Management
DADE-LITTLE RIVER #3 138kV [075]: HIALEAH-GLADEVIEW 3 TAP: (Phase 3 of 4)	0	0	-	2020	-	2022	$ -	$ 635,971	$ 635,971	100%	Project_Delayed	Program Management
VALPARAISO-EGLIN (USAF) RADIAL 115kV [1569] : VALPARAISO-EGLIN (USAF)	0	0	-	2022	-	2023	$ -	$ 614,673	$ 614,673	100%	Project_Delayed	Program Management
DADE-LITTLE RIVER #3 138kV [075]: HIALEAH-GLADEVIEW 3 TAP: (Phase 2 of 4)	0	0	-	2020	-	2022	$ -	$ 432,274	$ 432,274	100%	Project_Delayed	Program Management
LEJEUNE-RIVERSIDE 138kV [0918] : LEJEUNE-RIVERSIDE	0	0	-	2020	-	2022	$ -	$ 367,488	$ 367,488	100%	Project_Delayed	Program Management
GLENDALE ROAD-PONCE DE LEON RADIAL 115kV [1540] : CARYVILLE TAP-PONCE DE LEON TAP	0	0	-	2022	-	2023	$ -	$ 330,305	$ 330,305	100%	Project_Delayed	Program Management
FLAGAMI-RIVERSIDE #2 138kV [097] : FLAGAMI-RIVERSIDE #2	0	0	-	2019	-	2022	$ -	$ 297,970	$ 297,970	100%	Project_Delayed	Program Management
GLENDALE ROAD-PONCE DE LEON RADIAL 115kV [1540] : PONCE DE LEON TAP-CARYVILLE (Phase 1)	0	0	-	2022	-	2023	$ -	$ 200,339	$ 200,339	100%	Project_Delayed	Program Management
HUDSON-PUTNAM 115kV [536] : CRILL (SW)-PALATKA DIST	0	0	-	2020	-	2022	$ -	$ 180,864	$ 180,864	100%	Project_Delayed	Program Management
GREENWOOD-LONG BEACH 115kV [1542] : LONG BEACH-HATHAWAY TAP	0	0	-	2020	-	2022	$ -	$ 147,822	$ 147,822	100%	Project_Delayed	Program Management
ORMOND-VOLUSIA 115kV ; ORMOND-VOLUSIA	0	0	-	2022	-	2022	$ -	$ 114,864	$ 114,864	100%	Project_Delayed	Program Management
DADE-LITTLE RIVER #3 138kV [075]: GLADEVIEW 3 TAP-LITTLE RIVER: (Phase 2 of 2)	0	0	-	2020	-	2022	$ -	$ 104,378	$ 104,378	100%	Project_Delayed	Program Management
INDIAN CREEK-NORMANDY BEACH 69kV [540] : DEAUVILLE-NORMANDY BEACH	0	0	-	2020	-	2022	$ -	$ 95,074	$ 95,074	100%	Project_Delayed	Program Management
DAVIS-PRINCETON #2 138kV [263]: DAVIS-PERRINE	0	0	-	2020	-	2022	$ -	$ 85,137	$ 85,137	100%	Project_Delayed	Program Management
BRANDON-LAUDERDALE 138kV [0857] : BEVERLY TAP 1-RESERVATION	0	0	-	2016	-	2017	$ -	$ 63,578	$ 63,578	100%	Project_Delayed	Program Management
BAYOU CHICO-DEVILLIERS 115kV [1502] : BAYOU CHICO-DEVILLIERS	0	0	-	2020	-	2022	$ -	$ 119,730.53	$ 119,731	100%	Project_Delayed	Program Management
RUNWAY-VIOLET 69kV [1025]: RUNWAY-VIOLET 69kV (Phase 1 of 3)	0	0	-	2020	-	2022	$ -	$ (68,914.18)	$ (68,914)	100%	Project_Delayed	Program Management
OVERTOWN-RAILWAY #1 138kV [619] : OVERTOWN-16TH STR. TERM	0	0	-	2020	-	2022	$ -	$ (70,286.56)	$ (70,287)	100%	Project_Delayed	Program Management
GREENWOOD-LONG BEACH 115kV [1542] : GREENWOOD-LONG BEACH	0	0	-	2020	-	2022	$ -	$ (142,200.91)	$ (142,201)	100%	Project_Delayed	Program Management
HOLMES CREEK-SOUTH CRESTVIEW 115kV [1552] : HOLMES CREEK-SOUTH CRESTVIEW	0	0	-	2021	-	2023	$ -	$ (1,350,356.87)	$ (1,350,357)	100%	Project_Delayed	Program Management
Sub Total Capital Expenditures		**39**					**$ 6,220,000**	**$ 8,903,440**	**$ 2,683,440**			

Notes:
(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when the project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

E12

FPSC EXH No. 25

Florida Power & Light Company
Docket No. 20240010-EI
Staff's First Set of Interrogatories
Interrogatory No. 4
Attachment 1 of 1
Page 2 of 2

E13

FPL Actual Storm Protection Plan Work Completed in 2023
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	2023 Actual/Estimated Start Year[1]	Actual Start Year	2023 Actual/Estimated Completion Year[2]	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Volusia	South Daytona	Distribution	2020	2020	2023	2024	$ 3,000,000	$ 749,207	$ (2,250,793)	-75%	Project_Delayed	Engineering Delayed
Indian River	Gracewood	Distribution	2020	2020	2024	2025	$ 1,000,000	$ 190,214	$ (809,786)	-81%	Project_Delayed	Engineering Delayed
Sub Total Capital Expenditures						**0**	**$ 4,000,000**	**$ 939,421**	**$ (3,060,579)**			

Notes:
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

E13

QUESTION:
Please refer to page 7, lines 4-6 of Witness Jarro's April 1, 2024 testimony. Witness Jarro states that "Storms or other extreme weather events impacting the FPL service areas could have significant impacts to SPP programs and projects." Please provide a list of all 2023 projects where extreme weather conditions resulted in a project variance.

RESPONSE:
At FPL, the safety of its employees, its contractors, and the communities it serves is always the Company's top priority. FPL's service areas are susceptible to extreme weather events and other severe weather conditions, including, but not limited to, hurricanes, tornadoes, lightning, heavy rainfall, and flooding, could impact the progress of SPP projects. During such events, work on SPP projects is suspended until field conditions are safe and acceptable to resume SPP project work, which could result in project schedules being delayed. SPP projects could also be delayed due to resources working on SPP projects becoming unavailable as crews are assigned to restoration activities within the FPL service areas and/or to provide mutual assistance to other utilities impacted by extreme weather events.

FPL cannot predict the impact that extreme weather events may have on the SPP activities that can be completed in any given year. SPP projects that are delayed due to impacts from extreme weather events may result in changes in the timing of when the costs are actually incurred. However, the Company does not separately track the impact of storms or other extreme weather events on an individual basis for each individual SPP program and project. To the extent that an extreme weather event caused a material variance in the costs actually incurred during a calendar year, the impacts of that material variance would be reflected as a project delay in Exhibit MJ-1.

For the complete list of extreme weather events that have impacted FPL's SPP programs, please refer to pages 8 and 9 of the 2023 Florida Power and Light Company Distribution Reliability Report, filed on March 1, 2024, which is available at:

https://www.floridapsc.com/pscfiles/website-files/PDF/Utilities/Electricgas/DistributionReliabilityReports/2023/2023%20Florida%20Power%20and%20Light%20Company%20Distribution%20Reliability%20Report.pdf

Additionally, as a member of the Electric Edison Institute ("EEI) and Southeast Electric Exchange (SEE"), FPL provided mutual assistance in 2023 for several out-of-state weather events. The continued collaboration and engagement of the electric utility industry throughout the United States in industry groups such as EEI are a vital part of responding to managing emergencies. FPL provided mutual aid for the following weather events and industry partners:

- March 2023 Severe Weather
  - West Virginia – Appalachian Power
  - Kentucky – LG&E and KU Energy
  - Texas – Oncor

- July and August 2023 Severe Weather
  - Georgia – Georgia Power
  - Georgia – Sawnee Electric Membership Corp

- September 2023 Hurricane Idalia
  - Florida – Suwannee Valley Electric Co-op
  - Florida – Tri-County Electric Co-op

QUESTION:
Please refer to page 7, lines 17-19 of Witness Jarro's April 1, 2024 testimony. Witness Jarro states that an increase in the costs of materials and supplies due to inflation impacted costs associated with SPP projects.

a. Are there any factors specific to FPL that make inflation a major driver for project variances?

b. Does FPL expect to continue experiencing negative impacts from inflation that will interfere with their future SPPCRC filings?

RESPONSE:
a. While no inflation factor is specific to FPL, nationwide inflation has increased the costs of materials and supplies over the last couple of years, including for the electric utility industry. As a result of such inflationary pressures over the last couple of years, FPL has seen an increase in the materials and labor used for SPP programs and projects, which in turn increases the actual SPP costs incurred. However, as explained in the direct testimony of FPL witness Jarro, to help mitigate the impacts of these inflationary pressures, FPL's supply chain organization has negotiated long-term contracts with multiple manufactures to help secure inventory at lower average costs. Additionally, the SPP work is based on competitive solicitations and other contractor and supplier negotiations to ensure that FPL selected the best qualified contractors and equipment suppliers at the lowest evaluated costs. These efforts helped mitigate the impacts of inflation and supply chain constraints, as well as helped keep the total 2023 SPP programs costs in line with the costs projected in FPL's Commission-approved 2023-2032 Storm Protection Plan.

   In the future, there may be new changes/information beyond FPL's control which results in variability in project execution and changes to initial costs of the programs, including higher than anticipated inflation which may result in increasing pricing of materials and labor.

b. The economic environment, including inflation, that exists at the time the actual costs for SPP programs and projects are incurred will impact the costs to be recovered through the SPPCRC. However, FPL will continue to take steps to mitigate the impacts of the economic environment as discussed in FPL's response to subpart (a) above.

QUESTION:
Please refer to page 7, lines 22-23 and page 8, lines 1-4 of Witness Jarro's April 1, 2024 testimony. Witness Jarro states that in order to mitigate the impacts of inflation on SPP projects, FPL's supply chain organization has negotiated long term contracts with manufacturers.

a. What are the durations of the long-term contracts mentioned by Witness Jarro?

b. Does FPL expect to continue having problems with inflation for the entire duration of these contracts?

c. Does FPL expect to receive benefits that will counter the effects of inflation for the duration of these contracts?

RESPONSE:
a. FPL material and services contracts range up to three years in duration to provide price stability. FPL looks for opportunities to renegotiate contracts, if available and appropriate.

b. If worldwide labor and material inflation continues to rise, FPL will continue to see impacts in material and service costs. However, contract terms typically dictate rates for multiple years. FPL looks for opportunities to renegotiate contracts, if available and appropriate. Long-term contracts help protect against inflationary pressures during the term of contract.

c. FPL is continuously seeking opportunities to reduce cost through process efficiency, material alternatives, and competitive bidding. Our primary goal is to provide safe, reliable, low-cost service to our customers.

See also FPL's response to Staff's First Set of Interrogatories, No. 6.

DECLARATION

I, Cesar Mendoza sponsored the answers to Interrogatory Nos. 1-7 from **STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-7)** to Florida Power & Light Company in Docket No. 20240010-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

/S/ Cesar Mendoza
Cesar Mendoza

Date: 06/27/24

26

FPL's Response to Staff's Second Set of Interrogatories Nos. 8-10

(Including Attachments to Nos. 8, 9 & 10)

QUESTION:
Please refer to Florida Power & Light Company's (FPL) April 1, 2024 Petition for Approval of the 2023 Storm Protection Plan Cost Recovery Clause Final True-Up, Exhibit RLH-1, pages 8 through 15 of 16. Please provide the applicable account numbers and depreciation rates referenced in footnote (d) on each of these pages.

RESPONSE:
Please see the attached responsive document.

FPSC EXH No. 26

E21

Property Accounting - Asset Recovery & Analysis; Breakout of SPP Depreciation Rates by Project, Plant and Depreciation Group:

Project	Plant	Depr Group Desc	Life + COR
601-Pole Inspections -	36400	36400Z601-DI-- POLES, T&F	3.630%
	36400	36400Z601-DI0119	0.000%
	36410	36410Z601-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z601-DI0119	3.630%
	36420	36420Z601-DI - POLES, T&F	2.860%
	36420	36420Z601-DI0119	2.860%
	36500	36500Z601-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z601-DI0119	2.910%
	36600	36600Z601-DI-- UNDERGROUND COND	1.430%
	36600	36600Z601-DI0119	0.000%
	36660	36660Z601-DI-- UNDERGROUND COND	1.430%
	36660	36660Z601-DI0119	1.430%
	36670	36670Z601-DI0119	1.820%
	36670	36670Z601-DI-UNDERGROUND COND	1.820%
	36700	36700Z601-DI-- UNDERGR COND &DEV	2.170%
	36760	36760Z601-DI0119	2.170%
	36760	36760Z601-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z601-DI0119	2.220%
	36770	36770Z601-DI-UNDERGR COND &DEV	2.220%
	36800	36800Z601-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z601-DI0119	2.870%
	36910	36910Z601-DI0119	3.310%
	36910	36910Z601-DI-OH SERVICE	3.310%
	36920	36920Z601-DI-UG SERVICE	2.090%
	36960	36960Z601-DI0119	2.090%
	36960	36960Z601-DI-UG SERVICE	2.090%
	37100	37100Z601-DI0119	3.660%
	37300	37300Z601-DI0119	2.820%
	37300	37300Z601-DI-Street Light & Signal	2.820%
601-Pole Inspections - Distribution			
602-Structures/Other E	35300	35300Z602-PD0009	2.270%
	35500	35500Z602-PD- 115-500KV	2.340%
	35500	35500Z602-PD- 44-69KV	2.340%
	35500	35500Z602-PD0031	2.340%
	35500	35500Z602-PD0191-Radial Retail	2.340%
	35500	35500Z607-PD-115-500KV	2.340%
	35600	35600Z602-PD- 115-500KV	2.420%
	35600	35600Z602-PD- 44-69KV	2.420%
	35600	35600Z602-PD0031	2.420%
	35600	35600Z602-PD0191-Radial-Retail	2.420%
	35600	35600Z602-PD0598-Seminole	2.420%
	35600	35600Z607-PD-115-500KV	2.420%
	35900	35900Z602-PD0191	1.460%
	36200	36200Z602-PD0009	2.060%
	36410	36410Z602-DI0119	3.630%
	36420	36420Z602-DI0119	2.860%
	36420	36420Z602-GP0119	4.300%
	36500	36500Z602-DI0119	2.910%
	36660	36660Z602-DI0119	1.430%
	36760	36760Z602-DI0119	2.170%
	36800	36800Z602-DI0119	2.870%
	36910	36910Z602-DI0119	3.310%
	39780	39780Z602-PD0119	4.000%
602-Structures/Other Equipt Inspect			

E21

603-Feeder Hardening	36400	36400Z603-DI-- POLES, T&F	3.630%
	36410	36410Z603-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z603-DI0119	3.630%
	36420	36420Z603-DI - POLES, T&F	2.860%
	36420	36420Z603-DI0119	2.860%
	36500	36500Z603-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z603-DI0119	2.910%
	36600	36600Z603-DI-- UNDERGROUND COND	1.430%
	36600	36600Z603-DI0119	0.000%
	36660	36660Z603-DI-- UNDERGROUND COND	1.430%
	36660	36660Z603-DI0119	1.430%
	36670	36670Z603-DI0119	1.820%
	36700	36700Z603-DI-- UNDERGR COND &DEV	2.170%
	36760	36760Z603-DI0119	2.170%
	36760	36760Z603-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z603-DI0119	2.220%
	36800	36800Z603-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z603-DI0119	2.870%
	36910	36910Z603-DI0119	3.310%
	36910	36910Z603-DI-OH SERVICE	3.310%
	36920	36920Z603-DI-UG SERVICE	2.090%
	36960	36960Z603-DI0119	2.090%
	36960	36960Z603-DI-UG SERVICE	2.090%
	37000	37000Z603-DI0031	3.000%
	37000	37000Z603-DI-Meters	3.000%
	37100	37100Z603-DI0119	3.660%
	37300	37300Z603-DI0119	2.820%
	37300	37300Z603-DI-Street Light & Signal	2.820%
	39720	39720Z603-DI	0.000%
603-Feeder Hardening - Distribution			
604-Lateral Hardening	36410	36410Z604-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z604-DI0119	3.630%
	36420	36420Z604-DI0119	2.860%
	36500	36500Z604-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z604-DI0119	2.910%
	36600	36600Z604-DI0119	1.500%
	36660	36660Z604-DI-- UNDERGROUND COND	1.430%
	36660	36660Z604-DI0119	1.430%
	36670	36670Z604-DI0119	1.820%
	36670	36670Z604-DI-UNDERGROUND COND	1.820%
	36760	36760Z604-DI0119	2.170%
	36760	36760Z604-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z604-DI0119	2.220%
	36800	36800Z604-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z604-DI0119	2.870%
	36910	36910Z604-DI0119	3.310%
	36960	36960Z604-DI0119	2.090%
	37000	37000Z604-DI0031	3.000%
	37100	37100Z604-DI0119	3.660%
	37300	37300Z604-DI0119	2.820%
	37300	37300Z604-DI-Street Light & Signal	2.820%
	39720	39720Z604-DI	0.000%
604-Lateral Hardening (Underground)			
605-Wood Structures H	35300	35300Z605-PD0009	2.270%
	35500	35500Z605-PD- 44-69KV	2.340%
	35500	35500Z605-PD0031	2.340%
	35500	35500Z605-PD0191-Radial-Retail	2.340%

	35500	35500Z605-PD0339-Lee County	2.340%
	35500	35500Z605-PD0509-Radial-Wholesale	2.340%
	35500	35500Z605-PD-115-500KV	2.340%
	35600	35600Z605-PD- 44-69KV	2.420%
	35600	35600Z605-PD0031	2.420%
	35600	35600Z605-PD0191-Radial-Retail	2.420%
	35600	35600Z605-PD0339-Lee County	2.420%
	35600	35600Z605-PD0509-Radial-Wholesale	2.420%
	35600	35600Z605-PD-115-500KV	2.420%
	35800	35800Z605-PD0191	1.850%
	36100	36100Z605-DI-Struct & Improve	1.640%
	36200	36200Z605-DI0009	2.060%
	36200	36200Z605-DI-Station Equip	2.060%
	36200	36200Z605-PD0009	2.060%
	36410	36410Z605-DI0119	3.630%
	36420	36420Z605-DI0119	2.860%
	36500	36500Z605-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z605-DI0119	2.910%
	36660	36660Z605-DI0119	1.430%
	36760	36760Z605-DI0119	2.170%
	36800	36800Z605-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z605-DI0119	2.870%
	36910	36910Z605-DI0119	3.310%
	36960	36960Z605-DI0119	2.090%
	37300	37300Z605-DI0119	2.820%
	37300	37300Z605-DI-Street Light & Signal	2.820%
	39720	39720Z605-DI	0.000%
	39780	39780Z605-DI0119	4.000%
	39780	39780Z605-PD0119	4.000%
605-Wood Structures Hardening			
606-Vegetation Manag	39190	39190Z606-DI	0.000%
606-Vegetation Management - Distrib			
607-Vegetation Manag	35500	35500Z607-PD-115-500KV	2.340%
	35600	35600Z607-PD-115-500KV	2.420%
	35900	35900Z607-PD- 115-500KV	1.460%
	35900	35900Z607-PD- 44-69KV	1.460%
	35900	35900Z607-PD0191	1.460%
607-Vegetation Management - Transmi			
608-Substation Storm S	36100	36100Z608-DI0031	1.640%
	36200	36200Z608-DI0009	2.060%
	36200	36200Z608-PD0009	2.060%
	39720	39720Z608-DI	0.000%
608-Substation Storm Surge/Flood Mi			
609-FPL SPP Implemen	30350	30350A609-CC0037	0.000%
	30350	30350A609-DI0097	0.000%
	30350	30350A609-RE0022	0.000%
	30350	30350A609-RE-7 YR	0.000%
	30350	30350A609-RE-CAMS ONLY	0.000%
	30351	30351A609-CC0037	0.000%
	30375	30375A609-CC0020	0.000%
	30375	30375A609-RE00-20 YRS	0.000%
	30375	30375A609-RE-CAMS ONLY	0.000%
609-FPL SPP Implementation Cost			

* Note: Projects that have Depreciation Groups with a 0.0% rate and may have expense are amortized on a straight-line basis; rather than deprecation group methodology

QUESTION:
Please refer to FPL's May 1, 2024 Petition for Approval of the 2024 Storm Protection Plan Cost Recovery Clause True-Up and Projected 2025 Storm Protection Plan Cost Recovery Clause Factors, Exhibit RLH-2, pages 10 through 17 of 19. Please provide the applicable account numbers and depreciation rates referenced in footnote (d) on each of these pages.

RESPONSE:
Please see the attached responsive document.

FPSC EXH No. 26

E25

Property Accounting - Asset Recovery & Analysis; Breakout of SPP Depreciation Rates by Project, Plant and Depreciation Group:

Project	Plant	Depr Group Desc	Life + COR
601-Pole Inspections - Distribution	36400	36400Z601-DI-- POLES, T&F	3.630%
	36400	36400Z601-DI0119	0.000%
	36410	36410Z601-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z601-DI0119	3.630%
	36420	36420Z601-DI - POLES, T&F	2.860%
	36420	36420Z601-DI0119	2.860%
	36500	36500Z601-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z601-DI0119	2.910%
	36600	36600Z601-DI-- UNDERGROUND COND	1.430%
	36600	36600Z601-DI0119	0.000%
	36660	36660Z601-DI-- UNDERGROUND COND	1.430%
	36660	36660Z601-DI0119	1.430%
	36670	36670Z601-DI0119	1.820%
	36670	36670Z601-DI-UNDERGROUND COND	1.820%
	36700	36700Z601-DI-- UNDERGR COND &DEV	2.170%
	36760	36760Z601-DI0119	2.170%
	36760	36760Z601-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z601-DI0119	2.220%
	36770	36770Z601-DI-UNDERGR COND &DEV	2.220%
	36800	36800Z601-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z601-DI0119	2.870%
	36910	36910Z601-DI0119	3.310%
	36910	36910Z601-DI-OH SERVICE	3.310%
	36920	36920Z601-DI-UG SERVICE	2.090%
	36960	36960Z601-DI0119	2.090%
	36960	36960Z601-DI-UG SERVICE	2.090%
	37100	37100Z601-DI0119	3.660%
	37300	37300Z601-DI0119	2.820%
	37300	37300Z601-DI-Street Light & Signal	2.820%
601-Pole Inspections - Distribution			
602-Structures/Other Equipt Inspect	35300	35300Z602-PD0009	2.270%
	35500	35500Z602-PD- 115-500KV	2.340%
	35500	35500Z602-PD- 44-69KV	2.340%
	35500	35500Z602-PD0031	2.340%
	35500	35500Z602-PD0191-Radial Retail	2.340%
	35500	35500Z607-PD-115-500KV	2.340%
	35600	35600Z602-PD- 115-500KV	2.420%
	35600	35600Z602-PD- 44-69KV	2.420%
	35600	35600Z602-PD0031	2.420%
	35600	35600Z602-PD0191-Radial-Retail	2.420%
	35600	35600Z602-PD0598-Seminole	2.420%
	35600	35600Z607-PD-115-500KV	2.420%
	35900	35900Z602-PD0191	1.460%
	36200	36200Z602-PD0009	2.060%
	36410	36410Z602-DI0119	3.630%
	36420	36420Z602-DI0119	2.860%
	36420	36420Z602-GP0119	4.300%
	36500	36500Z602-DI0119	2.910%
	36660	36660Z602-DI0119	1.430%
	36760	36760Z602-DI0119	2.170%
	36800	36800Z602-DI0119	2.870%
	36910	36910Z602-DI0119	3.310%
	39780	39780Z602-PD0119	4.000%
602-Structures/Other Equipt Inspect			

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603-Feeder Hardening - Distribution	36400	36400Z603-DI-- POLES, T&F	3.630%
	36410	36410Z603-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z603-DI0119	3.630%
	36420	36420Z603-DI - POLES, T&F	2.860%
	36420	36420Z603-DI0119	2.860%
	36500	36500Z603-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z603-DI0119	2.910%
	36600	36600Z603-DI-- UNDERGROUND COND	1.430%
	36600	36600Z603-DI0119	0.000%
	36660	36660Z603-DI-- UNDERGROUND COND	1.430%
	36660	36660Z603-DI0119	1.430%
	36670	36670Z603-DI0119	1.820%
	36700	36700Z603-DI-- UNDERGR COND &DEV	2.170%
	36760	36760Z603-DI0119	2.170%
	36760	36760Z603-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z603-DI0119	2.220%
	36800	36800Z603-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z603-DI0119	2.870%
	36910	36910Z603-DI0119	3.310%
	36910	36910Z603-DI-OH SERVICE	3.310%
	36920	36920Z603-DI-UG SERVICE	2.090%
	36960	36960Z603-DI0119	2.090%
	36960	36960Z603-DI-UG SERVICE	2.090%
	37000	37000Z603-DI0031	3.000%
	37000	37000Z603-DI-Meters	3.000%
	37100	37100Z603-DI0119	3.660%
	37300	37300Z603-DI0119	2.820%
	37300	37300Z603-DI-Street Light & Signal	2.820%
	39720	39720Z603-DI	0.000%
603-Feeder Hardening - Distribution			
604-Lateral Hardening (Underground)	36410	36410Z604-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z604-DI0119	3.630%
	36420	36420Z604-DI0119	2.860%
	36500	36500Z604-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z604-DI0119	2.910%
	36600	36600Z604-DI0119	1.500%
	36660	36660Z604-DI-- UNDERGROUND COND	1.430%
	36660	36660Z604-DI0119	1.430%
	36670	36670Z604-DI0119	1.820%
	36670	36670Z604-DI-UNDERGROUND COND	1.820%
	36760	36760Z604-DI0119	2.170%
	36760	36760Z604-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z604-DI0119	2.220%
	36800	36800Z604-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z604-DI0119	2.870%
	36910	36910Z604-DI0119	3.310%
	36960	36960Z604-DI0119	2.090%
	37000	37000Z604-DI0031	3.000%
	37100	37100Z604-DI0119	3.660%
	37300	37300Z604-DI0119	2.820%
	37300	37300Z604-DI-Street Light & Signal	2.820%
	39720	39720Z604-DI	0.000%
604-Lateral Hardening (Underground)			
605-Wood Structures Hardening (Repl	35300	35300Z605-PD0009	2.270%
	35500	35500Z605-PD- 44-69KV	2.340%
	35500	35500Z605-PD0031	2.340%
	35500	35500Z605-PD0191-Radial-Retail	2.340%

	35500	35500Z605-PD0339-Lee County	2.340%
	35500	35500Z605-PD0509-Radial-Wholesale	2.340%
	35500	35500Z605-PD-115-500KV	2.340%
	35600	35600Z605-PD- 44-69KV	2.420%
	35600	35600Z605-PD0031	2.420%
	35600	35600Z605-PD0191-Radial-Retail	2.420%
	35600	35600Z605-PD0339-Lee County	2.420%
	35600	35600Z605-PD0509-Radial-Wholesale	2.420%
	35600	35600Z605-PD-115-500KV	2.420%
	35800	35800Z605-PD0191	1.850%
	36100	36100Z605-DI-Struct & Improve	1.640%
	36200	36200Z605-DI0009	2.060%
	36200	36200Z605-DI-Station Equip	2.060%
	36200	36200Z605-PD0009	2.060%
	36410	36410Z605-DI0119	3.630%
	36420	36420Z605-DI0119	2.860%
	36500	36500Z605-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z605-DI0119	2.910%
	36660	36660Z605-DI0119	1.430%
	36760	36760Z605-DI0119	2.170%
	36800	36800Z605-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z605-DI0119	2.870%
	36910	36910Z605-DI0119	3.310%
	36960	36960Z605-DI0119	2.090%
	37300	37300Z605-DI0119	2.820%
	37300	37300Z605-DI-Street Light & Signal	2.820%
	39720	39720Z605-DI	0.000%
	39780	39780Z605-DI0119	4.000%
	39780	39780Z605-PD0119	4.000%
605-Wood Structures Hardening			
606-Vegetation Management - Distrib	39190	39190Z606-DI	0.000%
606-Vegetation Management - Distrib			
607-Vegetation Management - Transmi	35500	35500Z607-PD-115-500KV	2.340%
	35600	35600Z607-PD-115-500KV	2.420%
	35900	35900Z607-PD- 115-500KV	1.460%
	35900	35900Z607-PD- 44-69KV	1.460%
	35900	35900Z607-PD0191	1.460%
607-Vegetation Management - Transmi			
608-Substation Storm Surge/Flood Mi	36100	36100Z608-DI0031	1.640%
	36200	36200Z608-DI0009	2.060%
	36200	36200Z608-PD0009	2.060%
	39720	39720Z608-DI	0.000%
608-Substation Storm Surge/Flood Mi			
609-FPL SPP Implementation Cost	30350	30350A609-CC0037	0.000%
	30350	30350A609-DI0097	0.000%
	30350	30350A609-RE0022	0.000%
	30350	30350A609-RE-7 YR	0.000%
	30350	30350A609-RE-CAMS ONLY	0.000%
	30351	30351A609-CC0037	0.000%
	30375	30375A609-CC0020	0.000%
	30375	30375A609-RE00-20 YRS	0.000%
	30375	30375A609-RE-CAMS ONLY	0.000%
609-FPL SPP Implementation Cost			

* Note: Projects that have Depreciation Groups with a 0.0% rate and may have expense are amortized on a straight-line basis; rather than deprecation group methodology

QUESTION:
Please refer to FPL's May 1, 2024 Petition for Approval of the 2024 Storm Protection Plan Cost Recovery Clause True-Up and Projected 2025 Storm Protection Plan Cost Recovery Clause Factors, Exhibit RLH-3, pages 6 through 13 of 16. Please provide the applicable account numbers and depreciation rates referenced in footnote (d) on each of these pages.

RESPONSE:
Please see the attached responsive document.

Property Accounting - Asset Recovery & Analysis; Breakout of SPP Depreciation Rates by Project, Plant and Depreciation Group:

Project	Plant	Depr Group Desc	Life + COR
601-Pole Inspections -	36400	36400Z601-DI-- POLES, T&F	3.630%
	36400	36400Z601-DI0119	0.000%
	36410	36410Z601-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z601-DI0119	3.630%
	36420	36420Z601-DI - POLES, T&F	2.860%
	36420	36420Z601-DI0119	2.860%
	36500	36500Z601-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z601-DI0119	2.910%
	36600	36600Z601-DI-- UNDERGROUND COND	1.430%
	36600	36600Z601-DI0119	0.000%
	36660	36660Z601-DI-- UNDERGROUND COND	1.430%
	36660	36660Z601-DI0119	1.430%
	36670	36670Z601-DI0119	1.820%
	36670	36670Z601-DI-UNDERGROUND COND	1.820%
	36700	36700Z601-DI-- UNDERGR COND &DEV	2.170%
	36760	36760Z601-DI0119	2.170%
	36760	36760Z601-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z601-DI0119	2.220%
	36770	36770Z601-DI-UNDERGR COND &DEV	2.220%
	36800	36800Z601-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z601-DI0119	2.870%
	36910	36910Z601-DI0119	3.310%
	36910	36910Z601-DI-OH SERVICE	3.310%
	36920	36920Z601-DI-UG SERVICE	2.090%
	36960	36960Z601-DI0119	2.090%
	36960	36960Z601-DI-UG SERVICE	2.090%
	37100	37100Z601-DI0119	3.660%
	37300	37300Z601-DI0119	2.820%
	37300	37300Z601-DI-Street Light & Signal	2.820%
601-Pole Inspections - Distribution			
602-Structures/Other E	35300	35300Z602-PD0009	2.270%
	35500	35500Z602-PD- 115-500KV	2.340%
	35500	35500Z602-PD- 44-69KV	2.340%
	35500	35500Z602-PD0031	2.340%
	35500	35500Z602-PD0191-Radial Retail	2.340%
	35500	35500Z607-PD-115-500KV	2.340%
	35600	35600Z602-PD- 115-500KV	2.420%
	35600	35600Z602-PD- 44-69KV	2.420%
	35600	35600Z602-PD0031	2.420%
	35600	35600Z602-PD0191-Radial-Retail	2.420%
	35600	35600Z602-PD0598-Seminole	2.420%
	35600	35600Z607-PD-115-500KV	2.420%
	35900	35900Z602-PD0191	1.460%
	36200	36200Z602-PD0009	2.060%
	36410	36410Z602-DI0119	3.630%
	36420	36420Z602-DI0119	2.860%
	36420	36420Z602-GP0119	4.300%
	36500	36500Z602-DI0119	2.910%
	36660	36660Z602-DI0119	1.430%
	36760	36760Z602-DI0119	2.170%
	36800	36800Z602-DI0119	2.870%
	36910	36910Z602-DI0119	3.310%
	39780	39780Z602-PD0119	4.000%
602-Structures/Other Equipt Inspect			

603-Feeder Hardening	36400	36400Z603-DI-- POLES, T&F	3.630%
	36410	36410Z603-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z603-DI0119	3.630%
	36420	36420Z603-DI - POLES, T&F	2.860%
	36420	36420Z603-DI0119	2.860%
	36500	36500Z603-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z603-DI0119	2.910%
	36600	36600Z603-DI-- UNDERGROUND COND	1.430%
	36600	36600Z603-DI0119	0.000%
	36660	36660Z603-DI-- UNDERGROUND COND	1.430%
	36660	36660Z603-DI0119	1.430%
	36670	36670Z603-DI0119	1.820%
	36700	36700Z603-DI-- UNDERGR COND &DEV	2.170%
	36760	36760Z603-DI0119	2.170%
	36760	36760Z603-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z603-DI0119	2.220%
	36800	36800Z603-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z603-DI0119	2.870%
	36910	36910Z603-DI0119	3.310%
	36910	36910Z603-DI-OH SERVICE	3.310%
	36920	36920Z603-DI-UG SERVICE	2.090%
	36960	36960Z603-DI0119	2.090%
	36960	36960Z603-DI-UG SERVICE	2.090%
	37000	37000Z603-DI0031	3.000%
	37000	37000Z603-DI-Meters	3.000%
	37100	37100Z603-DI0119	3.660%
	37300	37300Z603-DI0119	2.820%
	37300	37300Z603-DI-Street Light & Signal	2.820%
	39720	39720Z603-DI	0.000%
603-Feeder Hardening - Distribution			
604-Lateral Hardening	36410	36410Z604-DI-- POLES, T&F-Wood	3.630%
	36410	36410Z604-DI0119	3.630%
	36420	36420Z604-DI0119	2.860%
	36500	36500Z604-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z604-DI0119	2.910%
	36600	36600Z604-DI0119	1.500%
	36660	36660Z604-DI-- UNDERGROUND COND	1.430%
	36660	36660Z604-DI0119	1.430%
	36670	36670Z604-DI0119	1.820%
	36670	36670Z604-DI-UNDERGROUND COND	1.820%
	36760	36760Z604-DI0119	2.170%
	36760	36760Z604-DI-UNDERGR COND &DEV	2.170%
	36770	36770Z604-DI0119	2.220%
	36800	36800Z604-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z604-DI0119	2.870%
	36910	36910Z604-DI0119	3.310%
	36960	36960Z604-DI0119	2.090%
	37000	37000Z604-DI0031	3.000%
	37100	37100Z604-DI0119	3.660%
	37300	37300Z604-DI0119	2.820%
	37300	37300Z604-DI-Street Light & Signal	2.820%
	39720	39720Z604-DI	0.000%
604-Lateral Hardening (Underground)			
605-Wood Structures H	35300	35300Z605-PD0009	2.270%
	35500	35500Z605-PD- 44-69KV	2.340%
	35500	35500Z605-PD0031	2.340%
	35500	35500Z605-PD0191-Radial-Retail	2.340%

	35500	35500Z605-PD0339-Lee County	2.340%
	35500	35500Z605-PD0509-Radial-Wholesale	2.340%
	35500	35500Z605-PD-115-500KV	2.340%
	35600	35600Z605-PD- 44-69KV	2.420%
	35600	35600Z605-PD0031	2.420%
	35600	35600Z605-PD0191-Radial-Retail	2.420%
	35600	35600Z605-PD0339-Lee County	2.420%
	35600	35600Z605-PD0509-Radial-Wholesale	2.420%
	35600	35600Z605-PD-115-500KV	2.420%
	35800	35800Z605-PD0191	1.850%
	36100	36100Z605-DI-Struct & Improve	1.640%
	36200	36200Z605-DI0009	2.060%
	36200	36200Z605-DI-Station Equip	2.060%
	36200	36200Z605-PD0009	2.060%
	36410	36410Z605-DI0119	3.630%
	36420	36420Z605-DI0119	2.860%
	36500	36500Z605-DI-- OVERHEAD COND & DEV	2.910%
	36500	36500Z605-DI0119	2.910%
	36660	36660Z605-DI0119	1.430%
	36760	36760Z605-DI0119	2.170%
	36800	36800Z605-DI-- LINE TRANSFORMERS	2.870%
	36800	36800Z605-DI0119	2.870%
	36910	36910Z605-DI0119	3.310%
	36960	36960Z605-DI0119	2.090%
	37300	37300Z605-DI0119	2.820%
	37300	37300Z605-DI-Street Light & Signal	2.820%
	39720	39720Z605-DI	0.000%
	39780	39780Z605-DI0119	4.000%
	39780	39780Z605-PD0119	4.000%
605-Wood Structures Hardening			
606-Vegetation Manag	39190	39190Z606-DI	0.000%
606-Vegetation Management - Distrib			
607-Vegetation Manag	35500	35500Z607-PD-115-500KV	2.340%
	35600	35600Z607-PD-115-500KV	2.420%
	35900	35900Z607-PD- 115-500KV	1.460%
	35900	35900Z607-PD- 44-69KV	1.460%
	35900	35900Z607-PD0191	1.460%
607-Vegetation Management - Transmi			
608-Substation Storm S	36100	36100Z608-DI0031	1.640%
	36200	36200Z608-DI0009	2.060%
	36200	36200Z608-PD0009	2.060%
	39720	39720Z608-DI	0.000%
608-Substation Storm Surge/Flood Mi			
609-FPL SPP Implemen	30350	30350A609-CC0037	0.000%
	30350	30350A609-DI0097	0.000%
	30350	30350A609-RE0022	0.000%
	30350	30350A609-RE-7 YR	0.000%
	30350	30350A609-RE-CAMS ONLY	0.000%
	30351	30351A609-CC0037	0.000%
	30375	30375A609-CC0020	0.000%
	30375	30375A609-RE00-20 YRS	0.000%
	30375	30375A609-RE-CAMS ONLY	0.000%
609-FPL SPP Implementation Cost			

* Note: Projects that have Depreciation Groups with a 0.0% rate and may have expense are amortized on a straight-line basis; rather than deprecation group methodology

DECLARATION

I Richard Hume sponsored the answers to Interrogatory Nos. 8-10 from **STAFF'S SECOND SET OF INTERROGATORIES (NOS. 8-10)** to Florida Power & Light Company in Docket No. 20240010-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Richard Hume

Date: 7-17-24

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FPL's Response to Staff's Third Set of Interrogatories Nos. 11-13

QUESTION:
Please provide in further detail (beyond the categorical assignments described in MJ-2) individualized reasons for the following variances as reported in Exhibit MJ-4.

- For 2024 Distribution Feeder Hardening –

	SUBSTATION	FEEDER	Variance $	Variance %
a)	VERNON GLF	909522	$ 18,999,250	2533233%
b)	SUNNY HILLS GLF	909592	$ 5,599,250	746567%
c)	NORTHSIDE GLF	908812	$ 3,399,250	453233%
d)	EAST BAY GLF	905632	$ 3,176,800	423573%
e)	EAST BAY GLF	905592	$ 2,884,710	384628%
f)	DADELAND	807536	$ 1,641,769	218903%
g)	MITCHELL	809232	$ 1,352,579	180344%
h)	VENETIAN	804441	$ 1,224,571	163276%
i)	MARKET	803540	$ 1,008,882	134518%
j)	TAMIAMI	809132	$ 991,962	132262%
k)	TAMIAMI	809136	$ 744,292	99239%
l)	MEMORIAL	811831	$ 549,033	73204%
m)	KELLY	510663	$ 425,288	56705%
n)	TAMIAMI	809133	$ 1,122,895	44916%

- For 2024 Distribution Lateral Hardening –

	SUBSTATION	FEEDER	Variance $$	Variance %
o)	PEMBROKE	702437	$ 19,911,566	981%
p)	BEVERLY	700832	$ 13,430,307	977%
q)	BISCAYNE	801834	$ 3,800,431	381%
r)	HARBOR	503765	$ 2,562,708	258%
s)	COCONUT GROVE	800442	$ 1,107,754	111%

- For 2024 Transmission Hardening –

	TRANSMISSION LINE NAME	Variance $$	Variance %
t)	BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 – (Phase 1 of 2)	$ 1,727,000	100%
u)	BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 – (Phase 2 of 2)	$ 1,573,000	100%

RESPONSE:
The percent variances identified in FPL Exhibit MJ-4 are largely the product of the timing of when the 2024 actual/estimated costs were and will be incurred as compared to when they were projected to be incurred in FPL's 2024 projection filing approved in Docket No. 20230010-EI. Nearly all of the projects identified on Exhibit MJ-4 are multi-year SPP projects, and the costs reported on Exhibit MJ-4 are only the actual/estimated costs projected to be incurred during calendar year 2024. Thus, the costs reported on Exhibit MJ-4 do not reflect the total project cost or the extent of variance in the total cost for any SPP project.

As further explained in the direct testimony of FPL witness Jarro submitted on May 1, 2024, the SPP project variances for 2024 are typically the result of one or more of three occurrences: (i) an acceleration of a project; (ii) a project delay; or (iii) a change to the project scope or estimate. A detailed list and explanation of each of these drivers is provided in Exhibit MJ-2 filed on April 1, 2024.

- Accelerated projects result in a greater proportion of the overall project cost being incurred sooner rather than later, but the overall estimated cost for the project typically remains substantially the same. An accelerated project could result in greater costs being incurred for a project during an earlier year and less costs incurred in a later year.
- Delayed projects result in a proportion of the overall project cost being incurred later than originally estimated, but the overall estimated cost for the project typically remains substantially the same. A delayed project could result in less costs being incurred for a project during an earlier year and more costs incurred in a later year.
- Unlike the drivers that result in a change in costs incurred during the year due to the timing of when the work is being completed (either being accelerated or delayed), changes to a project estimate may result in a change to the overall cost of a project.

Importantly, as explained in the direct testimony of FPL witness Jarro submitted on May 1, 2024, FPL has and will continue to manage the SPP projects during 2024 at the program level in order to maximize efficiency while still achieving the overall objectives of the SPP programs. As a result, FPL will effectively manage the 2024 SPP projects at the program level to ensure that the total 2024 SPP program costs remain consistent with the costs projected in the Commission-approved SPP and SPPCRCs.

Further, FPL's SPPCRC forecasts are based on the best information available at the time the forecast is prepared. The actual/estimated costs included in Exhibit MJ-4 are forecasts based on the best information available as of February 2024. Of course, no one can predict the future with absolute precision and, as to be expected with any major construction project, project schedules and cost estimates may change due to events and circumstances that are largely beyond the utility's control, which may impact the number of projects and associated costs to be undertaken during a calendar year. In other words, forecasting by definition always includes an element of uncertainty.

The project level detail and actual/estimated 2024 costs for the FPL SPP programs and projects are provided in Exhibit MJ-4, which includes details for approximately 5,000 individual SPP projects. For each 2024 SPP project, FPL provided both a category of project variance and an explanation for each material variance in Exhibit MJ-4. Notwithstanding, FPL provides further details below for each of the SPP projects:

FPL 2024 Distribution Feeder Hardening Program

The amounts for Feeder Projects (a) through (n) in Exhibit MJ-4 originally projected for 2024 were $12,250. This amount was based on an estimate of preliminary work on these feeders during calendar year 2024. The work included additional verification of designs, permit filing, and preliminary engineering costs. This preliminary work is necessary to keep the projects on track and make sure they can be undertaken without delay, including in the event another project is delayed. As explained in the direct testimony of FPL Witness Jarro, "[r]ather than keeping a crew at that jobsite while the condition is addressed, FPL would temporarily suspend work on that project and move the crew to another jobsite to ensure that resources are being utilized appropriately and efficiently".

	SUBSTATION	FEEDER	CATEGORY	EXPLANATION	ADDITIONAL DETAILS
a)	VERNON GLF	909522	Project _Acceleration	Engineering Available	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Engineering work and material/labor availability.
b)	SUNNY HILLS GLF	909592	Project Delayed	Program Management	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Engineering work and material/labor availability.
c)	NORTHSIDE GLF	908812	Project Estimate _Change	Scope Change	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Engineering work and material/labor availability.
d)	EAST BAY GLF	905632	Project Estimate_ Change	Scope Change	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Engineering work and material/labor availability.
e)	EAST BAY GLF	905592	Project Estimate_ Change	Scope Change	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Engineering work and material/labor availability.
f)	DADELAND	807536	Project Delayed	Resource(s) Delayed	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Permitting and material/labor availability.

g)	MITCHELL	809232	Project Delayed	Resource(s) Delayed	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Permitting and material/labor availability.
h)	VENETIAN	804441	Project Delayed	Permit(s) Delayed	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Permitting and material/labor availability.
i)	MARKET	803540	Project Estimate Change	Scope Change	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Engineering work, Permitting, and material/labor availability.
j)	TAMIAMI	809132	Project _Acceleration	Delay to Other Project(s)	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Permitting and material/labor availability.
k)	TAMIAMI	809136	Project Delayed	Resource(s) Delayed	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Permitting and material/labor availability.
l)	MEMORIAL	811831	Project Delayed	Resource(s) Delayed	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Permitting and material/labor availability.
m)	KELLY	510663	Project Delayed	External Impact(s)	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the Storm remediation delays on other projects resulting in material/ labor availability.
n)	TAMIAMI	809133	Project Estimate Change	Scope Change	2024 Projected cost included minor construction work. 2024 Actual Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2024 due to the completion of the Engineering work and material/labor availability.

FPL 2024 Distribution Lateral Hardening Program

FPL originally forecasted that the design and outreach for these projects would occur in 2024, which are only a small portion of overall project costs. However, as shown in Exhibit MJ-1, many of the costs associated with design and outreach of these projects were accelerated into 2023 (actuals shown below). The increase in FPL's cost estimates for 2024 are reflective of a project acceleration to include construction activities that will begin in 2024, which is earlier than originally projected. FPL currently estimates several laterals to be fully completed in 2024 (as shown on Exhibit MJ-4), but the full feeder-level projects (all laterals on the feeders) will continue in construction beyond 2024 and are currently expected to be completed in 2025 for these projects as shown below.

	SUBSTATION	FEEDER	CATEGORY	EXPLANATION	ADDITIONAL DETAILS
o)	PEMBROKE	702437	Project Acceleration	Available Resource(s)	2024 projected costs based off of portion of project originally estimated to be completed in calendar year. 2024 estimated cost reflect project work accelerated due to availability of resources.
p)	BEVERLY	700832	Project Acceleration	Available Resource(s)	2024 projected costs based off of portion of project originally estimated to be completed in calendar year. 2024 estimated cost reflect project work accelerated due to availability of resources.
q)	BISCAYNE	801834	Project Acceleration	Available Resource(s)	2024 projected costs based off of portion of project originally estimated to be completed in calendar year. 2024 estimated cost reflect project work accelerated due to availability of resources.
r)	HARBOR	503765	Project Estimate Change	Scope Change	2024 estimated costs based off of portion of project estimated to be completed in calendar year. 2024 actual cost based off of larger portion of work completed than originally expected.
s)	COCONUT GROVE	800442	Project Delayed	External Impact(s)	2024 estimated costs based off of portion of project estimated to be completed in calendar year. 2024 actual cost based off of larger portion of work completed than originally expected. Overall project completion is delayed due to timing of permits received.

FPL 2024 Transmission Hardening Program

Both phase 1 and phase 2 of Byrneville-Exxon 46kV [4610]: Byrneville-Century #2 had an estimated start year of 2025. The estimated start year of both phase 1 and phase 2 were accelerated into 2024 because materials (such as poles, insulators, hardware, etc.) would be ready. The $3.3-million combined estimated cost of this acceleration is offset via delaying $3.3-million combined estimated cost of phase 1, 2, and 3 of the Byrneville-Exxon 46kV {4610]: Century-Exxon 115 projects.

	TRANSMISSION LINE NAME	CATEGORY	EXPLANATION	ADDITIONAL DETAILS
t)	BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 1 of 2)	Project Acceleration	Materials Available	The estimated start year of both phase 1 and phase 2 were accelerated into 2024 because materials (such as poles, insulators, hardware, etc.) became available sooner than originally projected.
u)	BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	Project Acceleration	Materials Available	

QUESTION:
Please refer to Form 4E line 2.a, and Form 6E line 2.a of Exhibit RLH-2 from the testimony of Richard L. Hume, filed May 1, 2024.

a. Please explain in further detail the 75.66% variance in capital investment costs for the Distribution Vegetation Management Program.

b. Please explain in further detail the 59% variance in O&M costs for the Distribution Vegetation Management Program.

RESPONSE:
a. As explained in FPL's 2023-2032 Storm Protection Plan, the increase in capital investments associated with FPL's Distribution Vegetation Management Program are tied to improving FPL's LiDAR (Light Detection and Ranging) technology platform. The investment is helping FPL gain a better understanding of how much vegetation is near our conductors. This supports FPL's ability to execute the vegetation preventative maintenance, corrective maintenance and mid-cycle trimming programs more efficiently.

   For mid-cycle and critical infrastructure feeder (CIF) vegetation maintenance, FPL is using LiDAR to change the way work is scoped and issued to the field. Work is now scoped through the use of LiDAR from a computer desktop versus traditional foot patrols reducing the time it takes to get work to contractors in the field and sending them to the areas where trimming is needed. As a result, arborists are able to better oversee field execution and quality of work rather than spend time patrolling feeders.

   Ultimately, the investments in technology and advanced analytics have the potential benefit of further reducing vegetation-related outages during extreme weather events through performing efficient and timely trimming on circuits.

b. FPL increased its budget for the Distribution Vegetation Management Program by $40 million for 2024 to ensure completion of its six-year average vegetation maintenance cycle for laterals. With both labor and equipment prices on the rise as a result of inflation, maintaining the intensive labor demands of vegetation management is crucial to adhere to the vegetation management program outlined in the Commission approved 2023-2032 SPP Plan.

   As explained in the direct testimony of FPL Witness Michael Jarro in FPL's Storm Protection Plan Cost Recovery Clause (SPPCRC) Docket No. 20240010-EI filed on April 1, 2024, "These inflationary pressures have the effect of increasing the overall cost of SPP projects. To help mitigate these impacts, our supply chain organization has negotiated long-term contracts with multiple manufacturers to help secure more inventory at lower average costs."

Additionally, as explained in the direct testimony of FPL Witness Jarro filed on May 1, 2024, "FPL expects these inflationary pressures will continue to impact the 2024 SPP projects and associated costs. As such, FPL's actual/estimated 2024 SPP projects and costs reflect the estimated impact of these inflationary pressures." FPL is continuously seeking opportunities to reduce cost through process efficiency, and competitive bidding. FPL services contracts range up to three years in duration to provide price stability. Our primary goal is to provide safe, reliable, low-cost service to our customers.

QUESTION:
Please refer to Form 4E line 1.a of Exhibit RLH-2 from the testimony of Richard L. Hume, filed May 1, 2024.

a. Does FPL's Distribution Feeder Distribution Program incur O&M expenses?

b. If yes, why does this program show $0 for O&M for 2024?

RESPONSE:
a. FPL's Feeder Hardening Program typically does not have O&M. As per FERC ruling, FPL Docket No. AC18-23-000 and former Gulf Power Docket No. AC20-131-000 were granted a limited duration waiver of the accounting requirements of Account 593, Maintenance of Overhead Lines, for anticipated asset transfer costs related to the Company's storm hardening efforts. This waiver created a change in Feeder Hardening accounting treatment of underground Lightning Arrestor switches and Fuse capitalization resulting in a shift from O&M to Capital. The O&M included within the actual spend of this program is mostly related to the timing between when the Work Request ("WR") is engineered and the time the WR progresses in the Work Management System. Once the WR is in pre-closing status the O&M will shift to Capital.

b. Please refer to FPL's response to subpart (a) above.

DECLARATION

I Cesar Mendoza sponsored the answers to Interrogatory Nos. 11-13 from **STAFF'S THIRD SET OF INTERROGATORIES (NOS. 11-13)** to Florida Power & Light Company in Docket No. 20240010-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Cesar MEndoza

Cesar Mendoza

Date: 07/17/2024

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FPL's Response to Staff's Fourth Set of Interrogatories Nos. 14-17

(Including Attachments to Nos. 15 & 16)

QUESTION:
Please refer to FPL's Petition For Approval Of actual/estimated 2024 storm protection plan cost recovery clause true-up and the projected 2025 storm protection plan cost recovery clause factors (the Petition) (Document No. 02672-2024), filed 05/01/2024.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in the Direct Testimony of Richard L. Hume, Exhibit RLH-3, Form 5P of the Petition.

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in the Direct Testimony of Richard L. Hume, Exhibit RLH-3, Form 5P of the Petition.

c. Please provide any changes introduced to such methodologies compared to those used in preparing the billing determinants in Docket No. 20230010-EI.

RESPONSE:
a-b. The methodology used for developing the sales and load forecasts supporting the billing determinants is consistent with the forecast in FPL's 2024 Ten-Year Site Plan (TYSP). A complete description of the methodology and forecast process can be found in Chapter II of the 2024 TYSP found on the Commission's website.

https://www.floridapsc.com/pscfiles/website-files/pdf/Utilities/Electricgas/TenYearSitePlans/2024/fpl/FPL%20TYSP%202024%20-%20FPL%20Response%20Staff's%201st%20DR%20No.%201%20-%20Attachment%20No.%201%20(1%20of%204).pdf#search=2024%20ten%20year%20site%20plan

These forecasts are developed on a revenue class basis and must be allocated to the rate schedule level for use in the revenue forecast.

The allocation of customers and kWh sales by rate schedule is developed based on the historical relationship between the number of customers and sales by rate schedule, and customers and sales by revenue class. Historical percentages are applied to the forecast of customers and sales by revenue class. The result is an estimate of sales and customers by retail rate schedule for the appropriate time periods.

Lastly, monthly ratios of each rate class's historical CP, GNCP, and NCP to actual kWh sales are developed for each year of actual load research data. These ratios are then applied to the sales forecast by rate class to derive the forecasted CP, GNCP, and NCP demands for each class. For demand-metered rate schedules, billing demands are based on the NCP for each rate class.

c. The input data included in each model is updated to reflect the most current and accurate information available at the time the forecast is prepared. However, the methodology used for each forecast supporting the billing determinants has not changed since those used in Docket No. 20230010-EI.

QUESTION:
For each energy and demand forecast used to support the Company's billing determinants appearing in the Direct Testimony of Richard L. Hume, Exhibit RLH-3, Form 5P of the Petition, please provide the annual actuals for calendar years 2018-2023 and the annual projections for 2024 and 2025.

RESPONSE:
Please see the attached responsive document.

FPSC EXH No. 28

E47

BILLING UNITS

(1) kWh	(2) ACTUALS 2018	(3) ACTUALS 2019	(4) ACTUALS 2020	(5) ACTUALS 2021	(6) ACTUALS 2022	(7) ACTUALS 2023	(8) PROJECTION 2024	(9) PROJECTION 2025
RS1/RTR1	59,065,611,069	60,294,568,016	63,713,736,376	61,696,995,573	69,302,073,807	70,017,309,641	68,088,767,878	69,097,198,682
GS1/GST1	6,265,654,898	6,500,971,640	6,386,370,522	6,567,328,457	8,040,073,825	8,215,531,759	8,340,737,760	8,424,211,607
GSD1/GSDT1/HLFT1/GSD1-EV	26,790,779,762	27,177,601,018	26,090,174,979	26,703,947,294	28,999,327,366	29,140,141,337	28,492,051,616	28,681,621,294
OS2	11,793,738	11,847,417	8,618,709	10,232,856	10,477,018	14,307,606	10,610,432	14,271,131
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,034,099,930	10,043,166,004	9,360,679,291	9,299,168,216	10,526,809,102	10,827,732,685	10,250,934,594	10,471,590,113
GSLD2/GSLDT2/CS2/CST2/HLFT3	2,621,197,701	2,681,113,663	2,648,821,930	2,570,062,547	3,754,507,982	3,700,994,232	3,630,868,671	3,858,466,918
GSLD3/GSLDT3/CS3/CST3	189,487,319	194,694,444	276,166,455	378,135,646	743,831,119	895,408,105	721,350,060	931,313,140
SST1T	106,917,455	76,792,956	80,581,134	56,840,700	146,813,974	193,429,330	68,138,398	161,259,573
SST1D1/SST1D2/SST1D3	1,801,230	1,705,460	8,571,249	20,445,177	17,633,543	54,208	23,673,434	14,194,140
CILC D/CILC G	2,686,658,384	2,707,115,297	2,646,683,323	2,633,917,568	2,630,877,984	2,618,213,963	2,597,451,263	2,591,658,769
CILC T	1,452,565,333	1,456,035,792	1,568,730,532	1,529,567,147	1,486,826,692	1,389,367,513	1,526,601,709	1,442,270,584
MET	79,838,850	82,242,650	70,747,950	68,001,500	70,941,105	67,468,746	76,767,398	74,076,309
OL1/SL1/SL1M/PL1/OSI/II	620,701,777	587,220,364	568,459,123	549,761,581	636,642,772	629,862,178	684,600,805	668,335,896
SL2/SL2M/GSCU1	125,717,121	112,506,529	100,666,178	90,244,934	83,060,628	76,280,471	84,073,068	75,283,939
TOTAL	110,052,824,567	111,927,581,250	113,529,007,751	112,174,649,196	126,449,896,917	127,786,101,774	124,596,627,089	126,505,752,094

BILLING UNITS

(1) kW	(2) ACTUALS 2018	(3) ACTUALS 2019	(4) ACTUALS 2020	(5) ACTUALS 2021	(6) ACTUALS 2022	(7) ACTUALS 2023	(8) PROJECTION 2024	(9) PROJECTION 2025
RS1/RTR1	-	-	-	-	-	-	-	-
GS1/GST1	-	-	-	-	-	-	-	-
GSD1/GSDT1/HLFT1/GSD1-EV	72,584,529	73,123,588	69,750,366	70,212,953	76,925,633	76,284,362	72,809,222	75,439,609
OS2	-	-	-	-	-	-	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	22,326,422	22,378,934	20,807,562	20,378,097	22,740,737	21,504,105	22,717,999	22,651,313
GSLD2/GSLDT2/CS2/CST2/HLFT3	5,183,039	5,233,269	5,081,923	4,992,675	7,292,295	7,140,325	7,255,275	7,970,681
GSLD3/GSLDT3/CS3/CST3	366,038	375,289	519,297	655,709	1,619,455	1,753,581	1,233,732	1,785,825
SST1T	1,758,707	1,641,873	1,662,210	1,759,591	2,032,081	2,045,776	1,286,207	2,194,766
SST1D1/SST1D2/SST1D3	68,956	85,730	92,267	99,114	101,863	48,937	99,973	418,442
CILC D/CILC G	6,322,159	6,354,266	6,189,845	6,054,032	5,946,584	4,865,737	4,930,445	4,915,599
CILC T	3,044,667	3,037,222	3,273,727	3,159,109	2,937,070	2,494,680	2,704,086	2,619,391
MET	163,156	168,824	141,926	133,602	144,291	145,000	183,860	188,630
OL1/SL1/SL1M/PL1/OSI/II	-	-	-	-	-	-	-	-
SL2/SL2M/GSCU1	-	-	-	-	-	-	-	-
TOTAL	111,817,673	112,398,995	107,519,123	107,444,882	119,740,009	116,282,503	113,220,799	118,184,256

BILLING UNITS

(1) Average Customers	(2) ACTUALS 2018	(3) ACTUALS 2019	(4) ACTUALS 2020	(5) ACTUALS 2021	(6) ACTUALS 2022	(7) ACTUALS 2023	(8) PROJECTION 2024	(9) PROJECTION 2025
RS1/RTR1	4,388,968	4,476,588	4,545,623	4,615,497	5,109,179	5,175,340	5,247,949	5,308,946
GS1/GST1	434,371	448,378	456,708	466,505	528,839	533,409	545,445	545,960
GSD1/GSDT1/HLFT1/GSD1-EV	106,182	105,577	104,852	103,568	103,249	102,141	103,809	102,395
OS2	181	182	169	160	169	293	159	296
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	2,842	2,831	2,775	2,625	2,945	3,028	2,940	3,021
GSLD2/GSLDT2/CS2/CST2/HLFT3	155	156	156	148	181	186	178	185
GSLD3/GSLDT3/CS3/CST3	7	7	7	8	11	14	12	15
SST1T	11	10	10	10	12	13	13	13
SST1D1/SST1D2/SST1D3	5	6	6	6	6	6	6	6
CILC D/CILC G	331	328	323	317	311	306	311	306
CILC T	17	17	17	16	16	15	16	15
MET	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1/OSI/II	14,505	14,800	15,107	15,484	21,240	21,679	22,475	21,988
SL2/SL2M/GSCU1	13,714	12,602	11,198	9,876	9,638	8,689	9,934	8,840
TOTAL	4,961,314	5,061,508	5,136,977	5,214,247	5,775,824	5,845,147	5,933,275	5,992,011

FPSC EXH No. 28

AVERAGE PER CUSTOMER

(1) kWh	(1) ACTUALS 2018	(2) ACTUALS 2019	(3) ACTUALS 2020	(4) ACTUALS 2021	(5) ACTUALS 2022	(6) ACTUALS 2023	(7) PROJECTION 2024	(8) PROJECTION 2025
RS1/RTR1	13,458	13,469	14,017	13,367	13,564	13,529	12,974	13,015
GS1/GST1	14,425	14,499	13,984	14,078	15,203	15,402	15,292	15,430
GSD1/GSDT1/HLFT1/GSD1-EV	252,311	257,419	248,829	257,839	280,867	285,294	274,465	280,109
OS2	65,159	65,155	50,923	64,089	61,842	48,790	66,732	48,213
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	3,530,647	3,547,151	3,373,724	3,542,315	3,574,974	3,575,869	3,486,278	3,466,840
GSLD2/GSLDT2/CS2/CST2/HLFT3	16,965,681	17,205,007	16,979,628	17,316,536	20,762,256	19,897,818	20,398,139	20,913,100
GSLD3/GSLDT3/CS3/CST3	28,782,884	27,813,492	38,091,925	47,266,956	66,118,322	64,340,702	60,112,505	64,228,492
SST1T	9,945,810	7,679,296	8,058,113	5,684,070	11,984,814	14,879,179	5,241,415	12,404,583
SST1D1/SST1D2/SST1D3	343,091	284,243	1,428,542	3,407,530	2,938,924	9,293	3,945,572	2,365,690
CILC D/CILC G	8,118,837	8,266,001	8,191,953	8,322,014	8,457,149	8,565,585	8,351,933	8,469,473
CILC T	85,445,020	85,649,164	92,278,267	95,597,947	92,926,668	92,112,763	95,412,607	96,151,372
MET	2,956,994	3,046,024	2,620,294	2,518,574	2,627,448	2,498,842	2,843,237	2,743,567
OL1/SL1/SL1M/PL1/OSI/II	42,793	39,677	37,629	35,505	29,973	29,054	30,461	30,395
SL2/SL2M/GSCU1	9,167	8,928	8,990	9,137	8,618	8,779	8,463	8,516
TOTAL	156,486,276	153,889,526	171,396,817	184,049,957	209,800,622	206,280,901	200,200,073	211,138,796

AVERAGE PER CUSTOMER

(1) kW	(1) ACTUALS 2018	(2) ACTUALS 2019	(3) ACTUALS 2020	(4) ACTUALS 2021	(5) ACTUALS 2022	(6) ACTUALS 2023	(7) PROJECTION 2024	(8) PROJECTION 2025
RS1/RTR1	-	-	-	-	-	-	-	-
GS1/GST1	-	-	-	-	-	-	-	-
GSD1/GSDT1/HLFT1/GSD1-EV	684	693	665	678	745	747	701	737
OS2	-	-	-	-	-	-	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7,856	7,904	7,499	7,763	7,723	7,102	7,726	7,499
GSLD2/GSLDT2/CS2/CST2/HLFT3	33,547	33,582	32,576	33,640	40,326	38,389	40,760	43,202
GSLD3/GSLDT3/CS3/CST3	55,601	53,613	71,627	81,964	143,952	126,006	102,811	123,160
SST1T	163,601	164,187	166,221	175,959	165,884	157,367	98,939	168,828
SST1D1/SST1D2/SST1D3	13,134	14,288	15,378	16,519	16,977	8,389	16,662	69,740
CILC D/CILC G	19,105	19,402	19,159	19,128	19,116	15,918	15,854	16,064
CILC T	179,098	178,660	192,572	197,444	183,567	165,393	169,005	174,626
MET	6,043	6,253	5,257	4,948	5,344	5,370	6,810	6,986
OL1/SL1/SL1M/PL1/OSI/II	-	-	-	-	-	-	-	-
SL2/SL2M/GSCU1	-	-	-	-	-	-	-	-
TOTAL	478,668	478,583	510,954	538,042	583,634	524,682	459,268	610,843

AVERAGE PER CUSTOMER

(1) Average Customers
RS1/RTR1
GS1/GST1
GSD1/GSDT1/HLFT1/GSD1-EV
OS2
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV
GSLD2/GSLDT2/CS2/CST2/HLFT3
GSLD3/GSLDT3/CS3/CST3
SST1T
SST1D1/SST1D2/SST1D3
CILC D/CILC G
CILC T
MET
OL1/SL1/SL1M/PL1/OSI/II
SL2/SL2M/GSCU1
TOTAL

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% CHANGE

(1) kWh	(1) ACTUALS 2019	(2) ACTUALS 2020	(3) ACTUALS 2021	(4) ACTUALS 2022	(5) ACTUALS 2023	(6) PROJECTION 2024	(7) PROJECTION 2025
RS1/RTR1	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GS1/GST1	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GSD1/GSDT1/HLFT1/GSD1-EV	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
OS2	0.0%	-0.1%	0.2%	0.0%	-0.1%	0.1%	-0.2%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%
GSLD3/GSLDT3/CS3/CST3	-0.5%	5.3%	3.3%	5.0%	-0.2%	-0.5%	0.6%
SST1T	-2.1%	0.5%	-2.9%	11.1%	2.0%	-5.0%	10.5%
SST1D1/SST1D2/SST1D3	-3.3%	67.1%	23.1%	-2.3%	-16.6%	7261.4%	-6.7%
CILC D/CILC G	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CILC T	0.0%	0.5%	0.2%	-0.2%	-0.1%	0.2%	0.0%
MET	0.1%	-0.5%	-0.1%	0.2%	-0.2%	0.5%	-0.1%
OL1/SL1/SL1M/PL1/OSI/II	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SL2/SL2M/GSCU1	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
TOTAL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

% CHANGE

(1) kW	(1) ACTUALS 2019	(2) ACTUALS 2020	(3) ACTUALS 2021	(4) ACTUALS 2022	(5) ACTUALS 2023	(6) PROJECTION 2024	(7) PROJECTION 2025
RS1/RTR1							
GS1/GST1							
GSD1/GSDT1/HLFT1/GSD1-EV	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
OS2							
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%
GSLD3/GSLDT3/CS3/CST3	-0.5%	4.8%	2.0%	9.5%	-1.1%	-1.3%	1.6%
SST1T	0.0%	0.1%	0.6%	-0.6%	-0.4%	-2.9%	5.4%
SST1D1/SST1D2/SST1D3	1.7%	1.3%	1.2%	0.5%	-8.4%	16.9%	53.1%
CILC D/CILC G	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%
CILC T	0.0%	0.5%	0.1%	-0.4%	-0.6%	0.1%	0.2%
MET	0.1%	-0.6%	-0.2%	0.3%	0.0%	1.0%	0.1%
OL1/SL1/SL1M/PL1/OSI/II							
SL2/SL2M/GSCU1							
TOTAL	0.0%	0.0%	0.0%	0.0%	0.0%	-0.1%	0.1%

% CHANGE

(1) Average Customers
RS1/RTR1
GS1/GST1
GSD1/GSDT1/HLFT1/GSD1-EV
OS2
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV
GSLD2/GSLDT2/CS2/CST2/HLFT3
GSLD3/GSLDT3/CS3/CST3
SST1T
SST1D1/SST1D2/SST1D3
CILC D/CILC G
CILC T
MET
OL1/SL1/SL1M/PL1/OSI/II
SL2/SL2M/GSCU1
TOTAL

QUESTION:
Please refer to the Direct Testimony of Richard L. Hume, Exhibit RLH-3, Form 5P of the Petition.

a. For each forecast of energy and demand for 2024 and 2025 used to support the listed billing determinants for 2025, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2024.

b. Please provide reasons for any monthly average deviations that exceed +/- 20 percent.

RESPONSE:
a. Please see the attached responsive document for the comparison of the monthly forecast to the monthly actual demand and energy for the months of January through June 2024.

b. Energy and Demand Variances exceeding 20 percent for the period: The SST rate classes have kWh and kW variances that exceed 20 percent. FPL is a backup provider to these customers and therefore sales to these customers is highly volatile and variable in nature.

Energy Variances exceeding 20 percent for the period: The OS2 rate class has a kWh variance that exceeds 20 percent. The rate class variance is due to customer migration into the OS2 rate class and higher average use.

Demand Variances exceeding 20 percent for the period: The MET rate class has a kW variance that exceeds 20 percent. This rate schedule is applicable to only one customer and the demand variance is due change in that customer's usage.

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E51

PROJECTED BILLING UNITS

(1) KWH	(2) JANUARY PROJECTIONS	(3) FEBRUARY PROJECTIONS	(4) MARCH PROJECTIONS	(5) APRIL PROJECTIONS	(6) MAY PROJECTIONS	(7) JUNE PROJECTIONS	(8) AVERAGE
RS1/RTR1	5,098,647,400	4,534,565,704	4,512,843,380	4,840,450,814	5,349,265,474	6,370,476,765	5,117,708,256
GS1/GST1	623,688,561	570,275,187	595,614,228	646,482,370	688,241,226	757,602,969	646,984,090
GSD1/GSDT1/HLFT1/GSD1-EV	2,203,149,458	2,003,647,348	2,091,418,338	2,235,488,990	2,346,510,941	2,566,154,072	2,241,061,524
OS2	918,402	901,209	992,034	998,135	720,510	612,071	857,060
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	812,006,728	750,241,734	770,860,210	819,384,118	846,490,682	905,242,845	817,371,053
GSLD2/GSLDT2/CS2/CST2/HLFT3	278,155,602	267,231,989	273,176,090	290,878,762	300,921,006	321,777,100	288,690,091
GSLD3/GSLDT3/CS3/CST3	57,250,972	55,675,428	55,638,305	56,163,722	64,599,640	65,279,195	59,101,210
SST1T	2,037,368	889,244	2,904,423	15,740,882	8,519,758	9,158,602	6,541,713
SST1D1/SST1D2/SST1D3	3,431,274	2,967,503	3,301,858	1,417,942	823,628	1,006,030	2,158,039
CILC D/CILC G	214,698,828	196,999,483	198,101,480	215,354,306	219,122,462	227,113,972	211,898,422
CILC T	127,009,855	122,718,549	115,553,093	122,051,420	119,490,160	131,999,959	123,137,173
MET	6,521,163	5,944,234	5,950,393	6,233,422	6,245,093	6,626,942	6,253,541
OL1/SL1/SL1M/PL1/OSI/II	55,764,442	58,773,996	55,538,058	55,529,901	56,852,763	57,092,330	56,591,915
SL2/SL2M/GSCU1	7,314,871	6,910,545	6,785,852	6,586,822	7,507,039	7,122,207	7,037,889
TOTAL	9,490,594,924	8,577,742,153	8,688,677,742	9,312,761,605	10,015,310,381	11,427,265,059	9,585,391,977

PROJECTED BILLING UNITS

(1) KW	(2) JANUARY PROJECTIONS	(3) FEBRUARY PROJECTIONS	(4) MARCH PROJECTIONS	(5) APRIL PROJECTIONS	(6) MAY PROJECTIONS	(7) JUNE PROJECTIONS	(8) AVERAGE
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	-
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	-
GSD1/GSDT1/HLFT1/GSD1-EV	6,145,534	5,865,969	5,650,477	6,036,231	5,911,966	6,523,591	6,022,295
OS2	N/A	N/A	N/A	N/A	N/A	N/A	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	1,906,558	1,816,154	1,746,191	1,877,540	1,832,009	2,004,336	1,863,798
GSLD2/GSLDT2/CS2/CST2/HLFT3	572,714	583,744	540,895	601,003	591,561	631,027	586,824
GSLD3/GSLDT3/CS3/CST3	97,887	99,179	88,978	103,696	111,079	110,551	101,895
SST1T	85,781	7,070	44,370	312,542	223,381	131,103	134,041
SST1D1/SST1D2/SST1D3	7,839	13,835	7,569	4,550	2,732	2,988	6,585
CILC D/CILC G	409,829	396,474	371,657	412,485	405,081	433,054	404,763
CILC T	218,100	219,491	198,939	234,757	201,906	241,097	219,048
MET	15,795	15,264	14,888	15,232	15,037	16,025	15,373
OL1/SL1/SL1M/PL1/OSI/II	N/A	N/A	N/A	N/A	N/A	N/A	-
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	-
TOTAL	9,460,037	9,017,179	8,663,964	9,598,035	9,294,751	10,093,771	9,354,623

(1) CUSTOMERS	(2) JANUARY PROJECTIONS	(3) FEBRUARY PROJECTIONS	(4) MARCH PROJECTIONS	(5) APRIL PROJECTIONS	(6) MAY PROJECTIONS	(7) JUNE PROJECTIONS	(8) AVERAGE
RS1/RTR1	5,216,176	5,224,314	5,232,652	5,238,895	5,241,367	5,245,427	5,233,139
GS1/GST1	542,062	542,676	543,286	543,894	544,507	545,128	543,592
GSD1/GSDT1/HLFT1/GSD1-EV	103,809	103,809	103,809	103,809	103,809	103,809	103,809
OS2	159	159	159	159	159	159	159
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	2,940	2,940	2,940	2,940	2,940	2,940	2,940
GSLD2/GSLDT2/CS2/CST2/HLFT3	178	178	178	178	178	178	178
GSLD3/GSLDT3/CS3/CST3	12	12	12	12	12	12	12
SST1T	13	13	13	13	13	13	13
SST1D1/SST1D2/SST1D3	6	6	6	6	6	6	6
CILC D/CILC G	311	311	311	311	311	311	311
CILC T	16	16	16	16	16	16	16
MET	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1/OSI/II	22,197	22,246	22,296	22,346	22,396	22,446	22,321
SL2/SL2M/GSCU1	9,877	9,887	9,897	9,907	9,917	9,928	9,902
TOTAL	5,897,783	5,906,594	5,915,602	5,922,513	5,925,658	5,930,400	5,916,425

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AVERAGE PER CUSTOMER

(1) KWH	(2) JANUARY PROJECTIONS	(3) FEBRUARY PROJECTIONS	(4) MARCH PROJECTIONS	(5) APRIL PROJECTIONS	(6) MAY PROJECTIONS	(7) JUNE PROJECTIONS	(8) AVERAGE
RS1/RTR1	977	868	862	924	1,021	1,214	978
GS1/GST1	1,151	1,051	1,096	1,189	1,264	1,390	1,190
GSD1/GSDT1/HLFT1/GSD1-EV	21,223	19,301	20,147	21,535	22,604	24,720	21,588
OS2	5,776	5,668	6,239	6,278	4,532	3,850	5,390
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	276,158	255,152	262,165	278,667	287,886	307,867	277,983
GSLD2/GSLDT2/CS2/CST2/HLFT3	1,562,672	1,501,303	1,534,697	1,634,150	1,690,567	1,807,737	1,621,854
GSLD3/GSLDT3/CS3/CST3	4,770,914	4,639,619	4,636,525	4,680,310	5,383,303	5,439,933	4,925,101
SST1T	156,721	68,403	223,417	1,210,837	655,366	704,508	503,209
SST1D1/SST1D2/SST1D3	571,879	494,584	550,310	236,324	137,271	167,672	359,673
CILC D/CILC G	690,350	633,439	636,982	692,458	704,574	730,270	681,345
CILC T	7,938,116	7,669,909	7,222,068	7,628,214	7,468,135	8,249,997	7,696,073
MET	241,525	220,157	220,385	230,867	231,300	245,442	231,613
OL1/SL1/SL1M/PL1/OSI/II	2,512	2,642	2,491	2,485	2,539	2,544	2,535
SL2/SL2M/GSCU1	741	699	686	665	757	717	711
TOTAL	1,609	1,452	1,469	1,572	1,690	1,927	1,620

AVERAGE PER CUSTOMER

(1) KW	(2) JANUARY PROJECTIONS	(3) FEBRUARY PROJECTIONS	(4) MARCH PROJECTIONS	(5) APRIL PROJECTIONS	(6) MAY PROJECTIONS	(7) JUNE PROJECTIONS	(8) AVERAGE
RS1/RTR1	-	-	-	-	-	-	-
GS1/GST1	-	-	-	-	-	-	-
GSD1/GSDT1/HLFT1/GSD1-EV	59	57	54	58	57	63	58
OS2	-	-	-	-	-	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	648	618	594	639	623	682	634
GSLD2/GSLDT2/CS2/CST2/HLFT3	3,217	3,279	3,039	3,376	3,323	3,545	3,297
GSLD3/GSLDT3/CS3/CST3	8,157	8,265	7,415	8,641	9,257	9,213	8,491
SST1T	6,599	544	3,413	24,042	17,183	10,085	10,311
SST1D1/SST1D2/SST1D3	1,306	2,306	1,261	758	455	498	1,098
CILC D/CILC G	1,318	1,275	1,195	1,326	1,303	1,392	1,301
CILC T	13,631	13,718	12,434	14,672	12,619	15,069	13,691
MET	585	565	551	564	557	594	569
OL1/SL1/SL1M/PL1/OSI/II	-	-	-	-	-	-	-
SL2/SL2M/GSCU1	-	-	-	-	-	-	-
TOTAL	35,521	30,627	29,957	54,077	45,377	41,139	39,450

E52

ACTUAL BILLING UNITS

(1) KWH	(2) JANUARY ACTUALS	(3) FEBRUARY ACTUALS	(4) MARCH ACTUALS	(5) APRIL ACTUALS	(6) MAY ACTUALS	(7) JUNE ACTUALS	(8) AVERAGE
RS1/RTR1	4,611,169,893	4,525,658,729	4,443,642,814	4,980,154,859	6,069,996,028	7,164,145,145	5,299,127,911
GS1/GST1	566,888,651	577,045,939	572,799,567	635,708,231	720,493,503	802,984,664	645,986,759
GSD1/GSDT1/HLFT1/GSD1-EV	2,081,770,498	2,093,610,219	2,076,786,452	2,260,654,624	2,493,591,372	2,708,341,539	2,285,792,451
OS2	971,474	1,351,491	1,457,799	1,288,278	1,212,135	1,078,576	1,226,626
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	814,253,864	815,256,559	802,600,864	859,934,341	931,853,339	977,194,413	866,848,897
GSLD2/GSLDT2/CS2/CST2/HLFT3	291,552,313	282,490,141	287,473,429	316,057,484	344,481,690	368,881,238	315,156,049
GSLD3/GSLDT3/CS3/CST3	71,048,238	63,086,209	78,186,291	80,762,231	85,949,484	86,025,449	77,509,650
SST1T	37,155,567	34,127,933	5,508,386	6,375,674	8,128,167	19,216,719	18,418,741
SST1D1/SST1D2/SST1D3	1,187	2,417	10,203	1,617	22,398	8,002	7,637
CILC D/CILC G	206,461,991	206,033,895	199,777,477	211,956,837	218,269,089	224,679,461	211,196,458
CILC T	123,410,727	116,957,579	118,835,554	120,068,095	125,413,013	130,893,933	122,596,484
MET	5,157,615	5,734,791	5,182,724	5,603,154	5,864,076	5,790,587	5,555,491
OL1/SL1/SL1M/PL1/OSI/II	52,663,353	52,429,036	52,018,469	51,970,803	51,783,308	51,613,707	52,079,779
SL2/SL2M/GSCU1	6,152,252	6,026,112	5,811,195	5,907,531	5,872,511	5,782,820	5,925,404
TOTAL	8,868,657,623	8,779,811,050	8,650,091,224	9,536,443,759	11,062,930,113	12,546,636,253	9,907,428,337

ACTUAL BILLING UNITS

(1) KW	(2) JANUARY ACTUALS	(3) FEBRUARY ACTUALS	(4) MARCH ACTUALS	(5) APRIL ACTUALS	(6) MAY ACTUALS	(7) JUNE ACTUALS	(8) AVERAGE
RS1/RTR1	-	-	-	-	-	-	-
GS1/GST1	-	-	-	-	-	-	-
GSD1/GSDT1/HLFT1/GSD1-EV	5,742,095	5,826,971	5,921,206	6,064,690	6,378,272	6,823,672	6,126,151
OS2	-	-	-	-	-	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	1,581,098	1,583,172	1,619,435	1,676,511	1,781,556	2,028,800	1,711,762
GSLD2/GSLDT2/CS2/CST2/HLFT3	581,076	561,590	574,441	592,339	645,734	669,215	604,066
GSLD3/GSLDT3/CS3/CST3	136,656	124,399	119,519	136,923	143,590	147,131	134,703
SST1T	196,673	199,474	150,008	158,867	148,413	202,879	176,052
SST1D1/SST1D2/SST1D3	2,534	2,534	2,534	2,534	2,534	2,536	2,534
CILC D/CILC G	382,630	381,743	381,054	394,304	400,173	418,334	393,039
CILC T	207,931	205,468	209,196	214,808	222,132	223,301	213,806
MET	11,724	11,583	12,505	12,380	12,308	12,185	12,114
OL1/SL1/SL1M/PL1/OSI/II	-	-	-	-	-	-	-
SL2/SL2M/GSCU1	-	-	-	-	-	-	-
TOTAL	8,842,417	8,896,934	8,989,898	9,253,356	9,734,712	10,528,053	9,374,228

(1) CUSTOMERS	(2) JANUARY ACTUALS	(3) FEBRUARY ACTUALS	(4) MARCH ACTUALS	(5) APRIL ACTUALS	(6) MAY ACTUALS	(7) JUNE ACTUALS	(8) AVERAGE
RS1/RTR1	5,226,555	5,239,742	5,251,937	5,261,954	5,271,727	5,280,149	5,255,344
GS1/GST1	537,452	539,133	539,848	540,665	540,915	541,310	539,887
GSD1/GSDT1/HLFT1/GSD1-EV	101,077	100,864	101,060	101,187	101,595	102,140	101,321
OS2	293	293	294	294	294	294	294
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	3,027	3,032	3,033	3,048	3,073	3,092	3,051
GSLD2/GSLDT2/CS2/CST2/HLFT3	194	196	195	199	200	203	198
GSLD3/GSLDT3/CS3/CST3	14	14	14	14	14	14	14
SST1T	13	13	13	12	12	12	13
SST1D1/SST1D2/SST1D3	5	5	5	5	5	5	5
CILC D/CILC G	301	301	300	299	298	298	300
CILC T	15	15	15	15	15	15	15
MET	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1/OSI/II	21,913	21,983	22,031	22,132	22,206	22,294	22,093
SL2/SL2M/GSCU1	8,171	8,087	8,035	7,964	7,881	7,801	7,990
TOTAL	5,899,057	5,913,705	5,926,807	5,937,815	5,948,262	5,957,654	5,930,550

FPSC EXH No. 28

E54

AVERAGE PER CUSTOMER

(1) KWH	(2) JANUARY ACTUALS	(3) FEBRUARY ACTUALS	(4) MARCH ACTUALS	(5) APRIL ACTUALS	(6) MAY ACTUALS	(7) JUNE ACTUALS	(8) AVERAGE
RS1/RTR1	882	864	846	946	1,151	1,357	1,008
GS1/GST1	1,055	1,070	1,061	1,176	1,332	1,483	1,197
GSD1/GSDT1/HLFT1/GSD1-EV	20,596	20,757	20,550	22,341	24,544	26,516	22,560
OS2	3,316	4,613	4,959	4,382	4,123	3,669	4,177
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	268,997	268,884	264,623	282,131	303,239	316,040	284,135
GSLD2/GSLDT2/CS2/CST2/HLFT3	1,502,847	1,441,276	1,474,223	1,588,229	1,722,408	1,817,149	1,593,038
GSLD3/GSLDT3/CS3/CST3	5,074,874	4,506,158	5,584,735	5,768,731	6,139,249	6,144,675	5,536,404
SST1T	2,858,121	2,625,226	423,722	531,306	677,347	1,601,393	1,473,499
SST1D1/SST1D2/SST1D3	237	483	2,041	323	4,480	1,600	1,527
CILC D/CILC G	685,920	684,498	665,925	708,886	732,447	753,958	705,163
CILC T	8,227,382	7,797,172	7,922,370	8,004,540	8,360,868	8,726,262	8,173,099
MET	191,023	212,400	191,953	207,524	217,188	214,466	205,759
OL1/SL1/SL1M/PL1/OSI/II	2,403	2,385	2,361	2,348	2,332	2,315	2,357
SL2/SL2M/GSCU1	753	745	723	742	745	741	742
TOTAL	1,503	1,485	1,459	1,606	1,860	2,106	1,671

AVERAGE PER CUSTOMER

(1) KW	(2) JANUARY ACTUALS	(3) FEBRUARY ACTUALS	(4) MARCH ACTUALS	(5) APRIL ACTUALS	(6) MAY ACTUALS	(7) JUNE ACTUALS	(8) AVERAGE
RS1/RTR1	-	-	-	-	-	-	-
GS1/GST1	-	-	-	-	-	-	-
GSD1/GSDT1/HLFT1/GSD1-EV	57	58	59	60	63	67	60
OS2	-	-	-	-	-	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	522	522	534	550	580	656	561
GSLD2/GSLDT2/CS2/CST2/HLFT3	2,995	2,865	2,946	2,977	3,229	3,297	3,053
GSLD3/GSLDT3/CS3/CST3	9,761	8,886	8,537	9,780	10,256	10,509	9,622
SST1T	15,129	15,344	11,539	13,239	12,368	16,907	14,084
SST1D1/SST1D2/SST1D3	507	507	507	507	507	507	507
CILC D/CILC G	1,271	1,268	1,270	1,319	1,343	1,404	1,312
CILC T	13,862	13,698	13,946	14,321	14,809	14,887	14,254
MET	434	429	463	459	456	451	449
OL1/SL1/SL1M/PL1/OSI/II	-	-	-	-	-	-	-
SL2/SL2M/GSCU1	-	-	-	-	-	-	-

E54

FPSC EXH No. 28

E55

% CHANGE

(1) KWH	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) AVERAGE
RS1/RTR1	-10%	0%	-2%	2%	13%	12%	3%
GS1/GST1	-8%	2%	-3%	-1%	5%	7%	1%
GSD1/GSDT1/HLFT1/GSD1-EV	-3%	8%	2%	4%	9%	7%	5%
OS2	-43%	-19%	-21%	-30%	-9%	-5%	-23%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	-3%	5%	1%	1%	5%	3%	2%
GSLD2/GSLDT2/CS2/CST2/HLFT3	-4%	-4%	-4%	-3%	2%	1%	-2%
GSLD3/GSLDT3/CS3/CST3	6%	-3%	20%	23%	14%	13%	12%
SST1T	1724%	3738%	90%	-56%	3%	127%	193%
SST1D1/SST1D2/SST1D3	-100%	-100%	-100%	-100%	-97%	-99%	-100%
CILC D/CILC G	-1%	8%	5%	2%	4%	3%	3%
CILC T	4%	2%	10%	5%	12%	6%	6%
MET	-21%	-4%	-13%	-10%	-6%	-13%	-11%
OL1/SL1/SL1M/PL1/OSI/II	-4%	-10%	-5%	-6%	-8%	-9%	-7%
SL2/SL2M/GSCU1	2%	7%	5%	12%	-2%	3%	4%
TOTAL	-7%	2%	-1%	2%	10%	9%	3%

% CHANGE

(1) KW	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) AVERAGE
RS1/RTR1							
GS1/GST1							
GSD1/GSDT1/HLFT1/GSD1-EV	-4%	2%	8%	3%	10%	6%	4%
OS2							
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	-19%	-15%	-10%	-14%	-7%	-4%	-11%
GSLD2/GSLDT2/CS2/CST2/HLFT3	-7%	-13%	-3%	-12%	-3%	-7%	-7%
GSLD3/GSLDT3/CS3/CST3	20%	8%	15%	13%	11%	14%	13%
SST1T	129%	2721%	238%	-45%	-28%	68%	37%
SST1D1/SST1D2/SST1D3	-61%	-78%	-60%	-33%	11%	2%	-54%
CILC D/CILC G	-4%	-1%	6%	-1%	3%	1%	1%
CILC T	2%	0%	12%	-2%	17%	-1%	4%
MET	-26%	-24%	-16%	-19%	-18%	-24%	-21%
OL1/SL1/SL1M/PL1/OSI/II							
SL2/SL2M/GSCU1							

E55

FPSC EXH No. 28

E56

AVERAGE COMPARE

(1) KWH	(2) PROJECTED	(3) ACTUAL	(4) PROJECTED	(5) ACTUAL	(6) DIFFERENCE
RS1/RTR1	5,117,708,256	5,299,127,911	978	1,008	3%
GS1/GST1	646,984,090	645,986,759	1,190	1,197	1%
GSD1/GSDT1/HLFT1/GSD1-EV	2,241,061,524	2,285,792,451	21,588	22,560	5%
OS2	857,060	1,226,626	5,390	4,177	-23%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	817,371,053	866,848,897	277,983	284,135	2%
GSLD2/GSLDT2/CS2/CST2/HLFT3	288,690,091	315,156,049	1,621,854	1,593,038	-2%
GSLD3/GSLDT3/CS3/CST3	59,101,210	77,509,650	4,925,101	5,536,404	12%
SST1T	6,541,713	18,418,741	503,209	1,473,499	193%
SST1D1/SST1D2/SST1D3	2,158,039	7,637	359,673	1,527	-100%
CILC D/CILC G	211,898,422	211,196,458	681,345	705,163	3%
CILC T	123,137,173	122,596,484	7,696,073	8,173,099	6%
MET	6,253,541	5,555,491	231,613	205,759	-11%
OL1/SL1/SL1M/PL1/OSI/II	56,591,915	52,079,779	2,535	2,357	-7%
SL2/SL2M/GSCU1	7,037,889	5,925,404	711	742	4%
TOTAL	9,585,391,977	9,907,428,337	1,620	1,671	3%

AVERAGE COMPARE

(1) KW	(2) PROJECTED	(3) ACTUAL	(4) PROJECTED	(5) ACTUAL	(6) DIFFERENCE
RS1/RTR1					
GS1/GST1					
GSD1/GSDT1/HLFT1/GSD1-EV	6,022,295	6,126,151	58	60	4%
OS2					
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	1,863,798	1,711,762	634	561	-11%
GSLD2/GSLDT2/CS2/CST2/HLFT3	586,824	604,066	3,297	3,053	-7%
GSLD3/GSLDT3/CS3/CST3	101,895	134,703	8,491	9,622	13%
SST1T	134,041	176,052	10,311	14,084	37%
SST1D1/SST1D2/SST1D3	6,585	2,534	1,098	507	-54%
CILC D/CILC G	404,763	393,039	1,301	1,312	1%
CILC T	219,048	213,806	13,691	14,254	4%
MET	15,373	12,114	569	449	-21%
OL1/SL1/SL1M/PL1/OSI/II					
SL2/SL2M/GSCU1					
TOTAL	9,354,623	9,374,228			

E56

QUESTION:
Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in the Direct Testimony of Richard L. Hume, Exhibit RLH-3, Form 5P of the Petition, has been submitted for approval to the Commission.

RESPONSE:
FPL prepares its load forecast annually and generally uses that forecast for all docketed and non-docketed filings with the Commission, including all 2024 clause proceedings, the 2024 Ten-Year Site Plan, and the 2024 DSM Goals Docket.

DECLARATION

I Richard Hume sponsored the answers to Interrogatory Nos. 14-17 from **STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 14-17)** to Florida Power & Light Company in Docket No. 20240010-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Richard Hume

Date: 8-12-24

29

TECO's Response to Staff's First Set of Interrogatories Nos. 1-9

FPSC EXH No. 29

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1
JUNE 20, 2024

E60

1. Please refer to the April 1, 2024 testimony of Witness C. David Sweat page 4, lines 11-22. Please explain the discrepancy in the number of engineering and construction projects TECO planned to begin in 2023 and those actually begun in 2023.

A. By 2023 the Lateral Undergrounding program had built sufficient backlog to support construction scheduling and did not require initiating the full planned number of projects. Doing so would have placed engineering too far ahead of construction. The number of construction projects initiated was sufficient to support the target budget and mileage goals.

E60

2. Please refer to page 5, lines 1 - 7, Witness Sweat's April 1, 2024, testimony. Please also refer to Table DLU.1 of Exhibit No. CDS-1. Please clarify the primary factors that resulted in projects expected to close in 2022 not being completed by 2023.

A. The company was not able to close some projects in the calendar year due to post construction close out tasks such as material reconciliation. These close out tasks ensure all items are accounted for, as-built documentation is completed, all construction standards have been met and the project is built according to the proposed design.

3. Please refer to the April 1, 2024 testimony of Witness C. David Sweat page 5, lines 12-25 and page 6, line 1. Please also refer to line 7.a "Subtotal of Lateral Undergrounding O&M Programs" of Schedule Form A-4, Exhibit MAS-1 of Witness M. Ashley Sizemore's April 1, 2024 testimony.

a. Please explain in more detail which projects resulted in the 313% variance from the estimated/actual figures for O&M costs.

b. Please explain why the variance was significant for this program beyond an increased level of work.

A. a. The $781,000 increase was due to projects being cancelled and reclassified to O&M.

The cancelled projects were from the first two years of the company's SPP work and were originally placed on hold due to a lack of customer support. This included some customer's unwillingness to provide easements for underground equipment. The SPP team did, and does, consider alternative design approaches in such cases, including placing equipment in the public right of way.

In 2023, the SPP team and contract partners once again engaged these customers to determine if it was possible to move forward. With no change in customer support, and all other design options exhausted, the company decided to cancel the projects. These projects were cancelled in the engineering and customer outreach phase and none had advanced to construction.

b. Please see the company's answer to subpart (a), above.

4. Please refer to page 8, lines 5 through 12, of Witness Sweat's April 1, 2024, testimony.

a. Please detail the "resource challenges" stated in line 8 that resulted in the revenue requirement being over budget.

b. Please explain why labor, equipment, and permitting fees were higher than expected.

c. How will TECO adjust their plans for future years to account for the knowable variable of high temperatures, wind, and rain in Florida?

A. a. Mechanical issues, particularly delays in repair of specialized equipment and long shipping times for parts, was a significant resource challenge in 2023. Additionally, higher than average turnover of contract supervisors and specialized labor positions contributed to the challenges, e.g., transmission rights-of-way, climbing. Tampa Electric is working closely with its contract partners on a cost-effective approach to mitigate these challenges going forward.

b. Labor and equipment were higher than expected due to specialized equipment acquisition and repair delays. At times, premium and overtime crews were needed to achieve Transmission Asset Upgrade and 69kV Reclamation goals on time and in 2023, of the 69kV Reclamation initiative was completed. The volume of identified hazard tree removals, coupled with the resource costs associated with filing permits, were higher than expected.

c. The record-setting temperatures experienced in 2023 and higher than average storm activity, proved to be a challenge for productivity. Tampa Electric closely monitors weather and weather trends and its impact on productivity and safety. Should the past year's weather patterns become normalized, the company plans to work with its contractors to develop and incorporate strategies that address the challenges associated with extended severe weather.

5. Please refer to page 8, line 25 and page 9, lines 1 - 6, of Witness Sweat's April 1, 2024, testimony.

a. Of the 46 Transmission Asset Upgrade projects that TECO planned to initiate in 2023, how many did TECO actually initiate in 2023?

b. Of the 5 completed in 2023, how many were initiated in 2023?

c. How many projects were expected to be completed in 2023?

A. Tampa Electric aims to design in Year 1 and build in Year 2. Often, projects are not completed in the same year they are initiated.

a. Ten new projects were initiated in 2023. Thirty-six projects were carried over from prior years and also worked in 2023.

b. None of the projects completed in 2023 were initiated in 2023.

c. The primary metric for the Transmission Asset Upgrade is the number of poles installed. The goal for 2023 was to install 463 poles and the actual number of poles installed was 466.

6. Please refer to page 9 lines 11-25 of the April 1, 2024 testimony of C. David Sweat. Please also refer to line 2.a "Subtotal of Asset Upgrade O&M Programs" of Schedule Form A-4, Exhibit MAS-1 of Witness M. Ashley Sizemore's April 1, 2024 testimony.

a. Please provide a description of the "matting" mentioned on line 22.

b. Why was additional matting required?

c. How much of the 49% Transmission Asset Upgrade Program budget variance can be attributed to the additional matting?

d. Does TECO anticipate needing additional matting in future years?

A. a. Matting is constructed of 7' x 14' plastic composite panels that are linked together to form a temporary road or a temporary construction pad.

b. It is used temporarily in places where it is too wet or too sandy for large trucks to travel or operate without getting stuck or doing significant damage to the terrain.

c. Nine percent of the variance can be attributed to matting as this is used to access transmission right-of-way. The remaining variance is attributable to conductor transfer work that was not included in the O&M estimate.

d. Yes, matting is necessary due to the areas that are either too wet or too sandy to support construction activities.

7. Please refer to page 10, line 9 - 13, of Witness Sweat's April 1, 2024.

a. Was the one proposed Substation Extreme Weather Hardening project planned for 2023 completed?

b. If not, please explain why and when it is expected to be completed?

A. a. Yes. The 2023 Substation Extreme Weather Hardening project began in November 2023 and was completed in May 2024.

b. N/A

8. Please refer to page 11 lines 1-2 of the April 1, 2024 testimony of C. David Sweat. Does TECO expect a contractor to be available for year 2024?

A. Yes. A contractor completed the 2023 SEW project in May 2024. The contractor competitive bid process for the next phase will begin in 2024. Tampa Electric anticipates part of the 2024 SEW work will begin in Q4 2024 and be completed in Q2 2025.

9. Please refer to page 11, line 14 through page 12, line 5 of the April 1, 2024 testimony of C. David Sweat.

a. Were the 7 completed projects included within the 25 distribution projects that were worked on?

b. Were 36 projects out of 67 projects worked on in 2023 or were 29 projects out of 67 projects worked on in 2023?

c. What processes will TECO implement to ensure the transition of work to new contract partners does not create a large variance in the future?

A. Tampa Electric aims to design in Year 1 and build in Year 2. Projects are often not completed in the same year they are initiated.

a. No. The 7 completed projects were in addition to the 25 projects still in construction for a total of 32 construction projects.

b. In the company's 2022 SPP, the company projected that it would work on 67 Distribution Overhead Feeder Hardening Projects in 2023. The actual number of projects active in engineering and construction for 2023 totaled 58. This count includes projects completed in 2023.

c. Tampa Electric's SPP department has entered into five-year agreements with two engineering firms to provide services to all SPP programs. Historically the Feeder Hardening program was assigned to one partner, and now we have the flexibility to assign projects as the workload dictates. Additionally, SPP's internal engineering staff will provide design support for the Feeder Hardening program and minimize any variance with contract partners in the future. The company believes this approach will support consistent production on this program.

FPSC EXH No. 29

AFFIDAVIT

E69

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared C. David Sweat who deposed and said that he is Director Storm Protection and Support Services, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by his and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff's 1st Set of Interrogatories (Nos. 1-9)

Dated at Tampa, Florida this 13 day of June, 2024.

C David Sweat

Sworn to and subscribed before me this 13th day of June, 2024.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2026

My Commission expires

E69

30

TECO's Response to Staff's First Request for Production of Documents Nos. 1-2

(Including Attachments to Nos. 1 & 2)

FPSC EXH No. 30

E71

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS
DOCUMENT NO. 1
BATES PAGE(S): 1 - 72
AUGUST 2, 2024

1. Please provide a copy of all documents identified in Staff's Third Set of Interrogatories, Question 11.

A. Please see attached Minimum Filing Requirements – E Schedules – Cost of Service Studies - Vol I – (Jurisdictional Separation), filed on April 2, 2024.

E71

FPSC EXH No. 30

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FIRST REQUEST FOR
PRODUCTION OF DOCUMENTS
AUGUST 2, 2024
E72

AUSLEY MCMULLEN

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ausley.com

April 2, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI; Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – E Schedules – Cost of Service Studies - Volume I of IV (Jurisdictional Separation) (Exhibit No. TEC-6).

Thank you for your assistance in connection with this matter.

(Document 26 of 32)

Sincerely,

J. Jeffry Wahlen

cc: All parties

JJW/ne
Attachment

E72

MINIMUM FILING REQUIREMENTS

SCHEDULE E

JURISDICTIONAL SEPARATION:
PRESENT RATE STRUCTURE

FPSC EXH No. 30

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FIRST REQUEST FOR
PRODUCTION OF DOCUMENTS
AUGUST 2, 2024

E74

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
COST OF SERVICE STUDY
JURISDICTIONAL SEPARATION-PRESENT
WITNESS: WILLIAMS
PAGE 2 OF 35
FILED: 04/02/2024

PRESENT RATE STRUCTURE
PROD. CAP. ALLOC. METHOD: 12 CP
PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA

Tampa Electric 2025 OB Budget

TAMPA ELECTRIC COMPANY
JURISDICTIONAL SEPARATION STUDY
(000's)

SUMMARY

PAGE 1

LINE NO.		TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	OPERATING REVENUES				
2	Sales Revenue	1,488,655	7,929	1,480,725	99.4674%
3	Other Revenues	37,828	82	37,746	99.7825%
4					
5	TOTAL OPERATING REVENUES	1,526,483	8,011	1,518,472	
6					
7					
8	OPERATING EXPENSES				
9	Power Transactions	626	-	626	100.0000%
10	O&M Expense	393,468	1,697	391,771	99.5688%
11	Deprec & Amortiz Expense	533,874	2,438	531,436	99.5433%
12	Taxes Other than Income	102,154	562	101,592	99.4499%
13	Income Taxes	(7,761)	566	(8,327)	107.2931%
14	Gain/(Loss) on Disposal	-	-	-	0.0000%
15					
16	TOTAL OPERATING EXPENSES	1,022,362	5,263	1,017,099	99.4852%
17					
18					
19	NET OPERATING INCOME	504,121	2,748	501,372	99.4548%
20					
21					
22	RATE BASE				
23	Plant in Service	13,492,110	74,032	13,418,078	99.4513%
24	Plant Held for Future Use	69,495	1,461	68,034	97.8977%
25	Working Capital	86,970	299	86,671	99.6559%
26	Construction Work in Progress	231,614	1,439	230,175	99.3787%
27	Less: Depreciation Reserve	4,023,596	18,789	4,004,807	99.5330%
28					
29	TOTAL RATE BASE	9,856,592	58,442	9,798,150	99.4071%

E74

FPSC EXH No. 30

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FIRST REQUEST FOR
PRODUCTION OF DOCUMENTS
AUGUST 2, 2024

E75

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
COST OF SERVICE STUDY
JURISDICTIONAL SEPARATION-PRESENT
WITNESS: WILLIAMS
PAGE 3 OF 35
FILED: 04/02/2024

PRESENT RATE STRUCTURE
PROD. CAP. ALLOC. METHOD: 12 CP
PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA

Tampa Electric 2025 OB Budget

TAMPA ELECTRIC COMPANY
JURISDICTIONAL SEPARATION STUDY
(000's)

OPERATING REVENUES - OPREV

PAGE 2

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	SALES REVENUE	REV	1,480,725	-	1,480,725	100.0000%
2						
3	MISC SERVICE REVENUE; Acct 451	CUST	18,469	-	18,469	100.0000%
4						
5	RENT REVENUE; Acct 454					
6	Production	DEM	312	-	312	100.0000%
7	Transmission	DEM	756	49	707	93.5213%
8	Subtransmission	DEM	149	10	139	93.5213%
9	Distribution Primary	DEM	14,488	-	14,488	100.0000%
10	Distribution Secondary	DEM	119	-	119	100.0000%
11	TOTAL RENT REVENUE		15,824	59	15,765	99.6297%
12						
13	PLANT RELATED REVENUE; Acct 456					
14	Production	DEM	1,539	-	1,539	100.0000%
15	Production	EGY	145	-	145	100.0000%
16	Transmission	DEM	241	16	225	93.5213%
17	Transmission Firm Whsl.	REV	7,929	7,929	-	0.0000%
18	Subtransmission	DEM	125	8	117	93.5213%
19	Distribution Primary	DEM	274	-	274	100.0000%
20	Distribution Secondary	DEM	89	-	89	100.0000%
21	Distribution	CUST	540	-	540	100.0000%
22	Other	CUST	52	-	52	100.0000%
23	TOTAL PLANT RELATED REVENUE		10,934	7,953	2,981	27.2663%
24						
25	ENERGY-RELATED REVENUE; Acct 456					
26	Steam & Miscellaneous	EGY	494	-	494	100.0000%
27	Other SO2 Whsl	EGY	(0)	(0)	-	0.0000%
28	Subtotal Non-Sales Revenue	SUBTOTAL	494	(0)	494	100.0004%
29	Collect Fee/Sales Tax	EGY	107	-	107	100.0000%
30	Energy Power Sales	EGY	-	-	-	0.0000%
31	Unbilled Revenue	EGY	(70)	-	(70)	100.0000%
32	Subtotal Sales Revenue	SUBTOTAL	37	-	37	100.0000%
33	TOTAL ENERGY RELATED REVENUE		531	(0)	531	100.0003%
34						
35	TOTAL OPERATING REVENUE					
36	Sales (incl Transm Firm Whsl)	REV	1,488,655	7,929	1,480,725	99.4674%
37	Production	DEM	1,851	-	1,851	100.0000%
38	Production	EGY	676	(0)	676	100.0003%
39	Transmission	DEM	996	65	932	93.5213%
40	Subtransmission	DEM	273	18	256	93.5213%
41	Distribution Primary	DEM	14,763	-	14,763	100.0000%
42	Distribution Secondary	DEM	208	-	208	100.0000%
43	Distribution	CUST	540	-	540	100.0000%
44	Other	CUST	18,521	-	18,521	100.0000%
45						
46	TOTAL OPERATING REVENUE		1,526,483	8,011	1,518,472	99.4752%

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	FUEL & POWER TRANSACTIONS					
2	Whsl Capacity & Reactive Pwr	DEM	-	-	-	0.0000%
3	Whsl NR SO 2 allowances	EGY	-	-	-	0.0000%
4	Whsl NRFuel Handling & Analysis	EGY	-	-	-	0.0000%
5						
6	Retail Reactive Power	DEM	-	-	-	0.0000%
7	Retail NRFuel Handling & Misc..	EGY	626	-	626	100.0000%
8						
9	Production Demand	DEM	-	-	-	0.0000%
10	Production Energy	EGY	626	-	626	100.0000%
11	TOTAL FUEL & POWER TRANSACTIONS O&M		626	-	626	100.0000%
12						
13						
14	PRODUCTION O&M					
15	Production Demand	DEM	95,092	-	95,092	100.0000%
16	Production Demand - Solar	DEM	-	-	-	0.0000%
17	Production Energy	EGY	29,310	-	29,310	100.0000%
18	TOTAL PRODUCTION O&M		124,402	-	124,402	100.0000%
19						
20						
21	TRANSMISSION O&M					
22	Step-Up Substations	DEM	3,435	-	3,435	100.0000%
23						
24	High-Volt Transmission	DEM	2,130	138	1,992	93.5213%
25						
26	Subtransmission					
27	Substations	DEM	4,395	285	4,111	93.5213%
28	LINES	DEM	1,579	102	1,477	93.5213%
29	Subtransmission		5,975	387	5,587	93.5213%
30						
31	TOTAL TRANSMISSION O&M		11,540	525	11,015	95.4498%

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LINE NO.				TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
32	DISTRIBUTION O&M						
33	Substations	DEM		5,221	-	5,221	100.0000%
34							
35	OH LINES Direct	CUST		1,267	-	1,267	100.0000%
36	OH LINES Primary	DEM		9,755	-	9,755	100.0000%
37	OH LINES Primary (MDS)	CUST		9,364	-	9,364	100.0000%
38	OH LINES Secondary	DEM		1,685	-	1,685	100.0000%
39	OH LINES Secondary (MDS)	CUST		2,766	-	2,766	100.0000%
40	TOTAL OH LINES			24,837	-	24,837	100.0000%
41							
42	UG LINES Direct	CUST		3	-	3	100.0000%
43	UG LINES Primary	DEM		3,290	-	3,290	100.0000%
44	UG LINES Primary (MDS)	CUST		2,903	-	2,903	100.0000%
45	UG LINES Secondary	DEM		397	-	397	100.0000%
46	UG LINES Secondary (MDS)	CUST		75	-	75	100.0000%
47	TOTAL UG LINES			6,668	-	6,668	100.0000%
48							
49	Transformers Direct	CUST		-	-	-	0.0000%
50	Transformers Primary	DEM		14	-	14	100.0000%
51	Transformers Primary (MDS)	CUST		36	-	36	100.0000%
52	Transformers Secondary	DEM		89	-	89	100.0000%
53	Transformers Secondary (MDS)	CUST		165	-	165	100.0000%
54	TOTAL Transformers			304	-	304	100.0000%
55							
56	Services	CUST		4,706	-	4,706	100.0000%
57	Meters	CUST		9,007	-	9,007	100.0000%
58	Interruptible Equipment	CUST		-	-	-	0.0000%
59	Street Lighting	CUST		3,452	-	3,452	100.0000%
60							
61	Distribution O&M	DEM		20,451	-	20,451	100.0000%
62	Distribution O&M	CUST		33,744	-	33,744	100.0000%
63							
64	TOTAL DISTRIBUTION O&M			54,195	-	54,195	100.0000%
65							
66							
67	PROD, TRANS & DIST O&M						
68	Production	DEM		98,527	-	98,527	100.0000%
69	Production	EGY		29,310	-	29,310	100.0000%
70	Transmission	DEM		2,130	138	1,992	93.5213%
71	Subtransmission	DEM		5,975	387	5,587	93.5213%
72	Distribution Primary	DEM		18,279	-	18,279	100.0000%
73	Distribution Secondary	DEM		2,171	-	2,171	100.0000%
74	Distribution	CUST		33,744	-	33,744	100.0000%
75	Other	CUST		-	-	-	0.0000%
76	TOTAL PROD, TRANS & DIST O&M			190,137	525	189,612	99.7238%

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LINE NO.				TOTAL COMPANY		FERC JURIS		FPSC JURIS		FPSC/ TOTAL RATIO
77	PLUS: OTHER CUSTOMER O&M									
78	Uncollectible		CUST	5,797		-		5,797		100.0000%
79	Billing & Records		CUST	29,377		-		29,377		100.0000%
80	Meter Reading		CUST	4,394		-		4,394		100.0000%
81	Cust Svc & Info		CUST	5,165		-		5,165		100.0000%
82	Sales		CUST	312		-		312		100.0000%
83	TOTAL OTHER CUSTOMER O&M			45,044		-		45,044		100.0000%
84										
85	PLUS: ADMIN & GENERAL O&M (EXCL STORM ACCRUAL)									
86	Production		DEM	57,915		-		57,915		100.0000%
87	Production - Solar		DEM	3,180		-		3,180		100.0000%
88	Production		EGY	12,296		-		12,296		100.0000%
89	Transmission		DEM	1,916		269		1,647		85.9708%
90	Subtransmission		DEM	6,436		903		5,533		85.9721%
91	Distribution Primary		DEM	17,228		-		17,228		100.0000%
92	Distribution Secondary		DEM	1,935		-		1,935		100.0000%
93	Distribution		CUST	33,584		-		33,584		100.0000%
94	Other		CUST	23,797		-		23,797		100.0000%
95	TOTAL ADMIN & GENERAL O&M			158,287		1,172		157,115		99.2598%
96										
97	PLUS: ADMIN & GENERAL (STORM ACCRUAL ONLY)									
98	Production		DEM	-		-		-		0.0000%
99	Production		EGY	-		-		-		0.0000%
100	Transmission		DEM	-		-		-		0.0000%
101	Subtransmission		DEM	-		-		-		0.0000%
102	Distribution Primary		DEM	-		-		-		0.0000%
103	Distribution Secondary		DEM	-		-		-		0.0000%
104	Distribution		CUST	-		-		-		0.0000%
105	Other		CUST	-		-		-		0.0000%
106	TOTAL ADMIN & GENERAL STORM ACCRUAL			-		-		-		0.0000%
107	SUBTOTAL ADMIN & GENERAL O&M			158,287		1,172		157,115		
108										
109	EQUALS: O&M EXP LESS FUEL & POWER TRANS									
110	Production		DEM	159,622		-		159,622		100.0000%
111	Production		EGY	41,606		-		41,606		100.0000%
112	Transmission		DEM	4,046		407		3,639		89.9459%
113	Subtransmission		DEM	12,411		1,290		11,121		89.6063%
114	Distribution Primary		DEM	35,507		-		35,507		100.0000%
115	Distribution Secondary		DEM	4,106		-		4,106		100.0000%
116	Distribution		CUST	67,328		-		67,328		100.0000%
117	Other		CUST	68,841		-		68,841		100.0000%
118										
119	TOTAL O&M EXPENSE (EXCL. FUEL & POWER TRANS.)			393,468		1,697		391,771		99.5688%
120										
121	EQUALS: O&M EXP PLUS FUEL & POWER TRANS									
122	Production		DEM	159,622		-		159,622		100.0000%
123	Production		EGY	42,233		-		42,233		100.0000%
124	Transmission		DEM	4,046		407		3,639		89.9459%
125	Subtransmission		DEM	12,411		1,290		11,121		89.6063%

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
126	Distribution Primary	DEM	35,507	-	35,507	100.0000%
127	Distribution Secondary	DEM	4,106	-	4,106	100.0000%
128	Distribution	CUST	67,328	-	67,328	100.0000%
129	Other	CUST	68,841	-	68,841	100.0000%
130	TOTAL O&M EXPENSE (INCL. FUEL & POWER TRANS.)		394,094	1,697	392,398	99.5695%

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION DEPREC EXPENSE					
2	Production Demand	DEM	190,419	-	190,419	100.0000%
3	Production Demand - Solar Facilities	DEM	70,700	-	70,700	100.0000%
4	Production Energy	EGY	24,172	-	24,172	100.0000%
5	TOTAL PRODUCTION DEPRE EXPENSE		285,292	-	285,292	100.0000%
6						
7						
8	TRANSMISSION DEPREC EXPENSE					
9	Step-Up Substations	DEM	4,400	-	4,400	100.0000%
10	Step-Up Substations - Solar	DEM	-	-	-	0.0000%
11	Step-Up Substations		4,400	-	4,400	100.0000%
12						
13	High-Volt Transmission	DEM	14,335	1,274	13,062	91.1138%
14						
15	Subtransmission					
16	Substations	DEM	5,452	353	5,099	93.5213%
17	LINES	DEM	8,139	527	7,611	93.5213%
18	Subtransmission		13,591	881	12,711	93.5213%
19						
20	TOTAL TRANSMISSION DEPREC EXPENSE		32,326	2,154	30,172	93.3354%

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
21	DISTRIBUTION DEPREC EXPENSE					
22	Substations	DEM	9,807	-	9,807	100.0000%
23						
24	Poles Direct	CUST	2,045	-	2,045	100.0000%
25	Poles Primary	DEM	8,790	-	8,790	100.0000%
26	Poles Primary (MDS)	CUST	10,398	-	10,398	100.0000%
27	Poles Secondary	DEM	2,456	-	2,456	100.0000%
28	Poles Secondary (MDS)	CUST	3,306	-	3,306	100.0000%
29	TOTAL POLES		26,995	-	26,995	100.0000%
30						
31	OH LINES Direct	CUST	107	-	107	100.0000%
32	OH LINES Primary	DEM	3,395	-	3,395	100.0000%
33	OH LINES Primary (MDS)	CUST	2,535	-	2,535	100.0000%
34	OH LINES Secondary	DEM	240	-	240	100.0000%
35	OH LINES Secondary (MDS)	CUST	662	-	662	100.0000%
36	TOTAL OH LINES		6,939	-	6,939	100.0000%
37						
38	UG LINES Direct	CUST	10	-	10	100.0000%
39	UG LINES Primary	DEM	10,532	-	10,532	100.0000%
40	UG LINES Primary (MDS)	CUST	9,292	-	9,292	100.0000%
41	UG LINES Secondary	DEM	1,270	-	1,270	100.0000%
42	UG LINES Secondary (MDS)	CUST	241	-	241	100.0000%
43	TOTAL UG LINES		21,346	-	21,346	100.0000%
44						
45	Transformers Direct	CUST	-	-	-	0.0000%
46	Transformers Primary	DEM	1,781	-	1,781	100.0000%
47	Transformers Primary (MDS)	CUST	4,666	-	4,666	100.0000%
48	Transformers Secondary	DEM	11,491	-	11,491	100.0000%
49	Transformers Secondary (MDS)	CUST	21,257	-	21,257	100.0000%
50	TOTAL Transformers		39,195	-	39,195	100.0000%
51						
52	Services	CUST	5,783	-	5,783	100.0000%
53	Meters	CUST	15,404	-	15,404	100.0000%
54	Installations on Customers' Premises	CUST	-	-	-	0.0000%
55	Street Lighting	CUST	15,232	-	15,232	100.0000%
56						
57	Total Distribution Expense					
58	Distribution Expense	DEM	49,762	-	49,762	100.0000%
59	Distribution Expense	CUST	90,937	-	90,937	100.0000%
60						
61	TOTAL DISTRIBUTION DEPREC EXPENSE		140,700	-	140,700	100.0000%
62						

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
63	PROD, TRANS & DIST DEPREC EXPENSE					
64	Production	DEM	265,519	-	265,519	100.0000%
65	Production	EGY	24,172	-	24,172	100.0000%
66	Transmission	DEM	14,335	1,274	13,062	91.1138%
67	Subtransmission	DEM	13,591	881	12,711	93.5213%
68	Distribution Primary	DEM	34,305	-	34,305	100.0000%
69	Distribution Secondary	DEM	15,458	-	15,458	100.0000%
70	Distribution	CUST	90,937	-	90,937	100.0000%
71	Other	CUST	-	-	-	0.0000%
72						
73	TOTAL PROD, TRANS & DIST DEPREC EXP		458,317	2,154	456,163	99.5299%

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
74	PLUS: COMMUNICATION EQP DEPREC EXP					
75	Production	DEM	2,270	-	2,270	100.0000%
76	Production	EGY	564	-	564	100.0000%
77	Transmission	DEM	428	28	400	93.5213%
78	Subtransmission	DEM	344	22	322	93.5213%
79	Distribution Primary	DEM	1,694	-	1,694	100.0000%
80	Distribution Secondary	DEM	429	-	429	100.0000%
81	Distribution	CUST	1,433	-	1,433	100.0000%
82	Other	CUST	1,085	-	1,085	100.0000%
83						
84	TOTAL COMMUNICATION EQP DEPREC EXP		8,248	50	8,198	99.3934%
85						
86	PLUS: TRANSPORTATION EQP DEPREC EXP					
87	Production	DEM	428	-	428	100.0000%
88	Production	EGY	-	-	-	0.0000%
89	Transmission	DEM	-	-	-	0.0000%
90	Subtransmission	DEM	-	-	-	0.0000%
91	Distribution Primary	DEM	-	-	-	0.0000%
92	Distribution Secondary	DEM	-	-	-	0.0000%
93	Distribution	CUST	-	-	-	0.0000%
94	Other	CUST	-	-	-	0.0000%
95						
96	TOTAL TRANSPORTATION EQP DEPREC EXP		428	-	428	100.0000%
97						
98	PLUS: GENERAL & INTANGIBLE DEPREC EXP					
99	Production	DEM	22,182	-	22,182	100.0000%
100	Production - Solar	DEM	152	-	152	100.0000%
101	Production	EGY	5,896	-	5,896	100.0000%
102	Transmission	DEM	946	61	885	93.5213%
103	Subtransmission	DEM	2,661	172	2,488	93.5213%
104	Distribution Primary	DEM	7,770	-	7,770	100.0000%
105	Distribution Secondary	DEM	945	-	945	100.0000%
106	Distribution	CUST	14,982	-	14,982	100.0000%
107	Other	CUST	11,346	-	11,346	100.0000%
108						
109	TOTAL GENERAL & INTANGIBLE DEPREC EXP		66,881	234	66,647	99.6506%
110						
111	EQUALS: DEPRECIATION EXPENSE					
112	Production	DEM	290,552	-	290,552	100.0000%
113	Production	EGY	30,632	-	30,632	100.0000%
114	Transmission	DEM	15,710	1,363	14,347	91.3244%
115	Subtransmission	DEM	16,596	1,075	15,521	93.5213%
116	Distribution Primary	DEM	43,769	-	43,769	100.0000%
117	Distribution Secondary	DEM	16,832	-	16,832	100.0000%
118	Distribution	CUST	107,353	-	107,353	100.0000%
119	Other	CUST	12,431	-	12,431	100.0000%
120						
121	TOTAL DEPRECIATION EXPENSE		533,874	2,438	531,436	99.5433%

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TAXES OTHER THAN INCOME TAXES - TXOTH

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PAYROLL TAXES					
2	Production	DEM	5,464	-	5,464	100.0000%
3	Production - Solar	DEM	-	-	-	0.0000%
4	Production	EGY	1,443	-	1,443	100.0000%
5	Transmission	DEM	232	15	217	93.5213%
6	Subtransmission	DEM	651	42	609	93.5213%
7	Distribution Primary	DEM	1,901	-	1,901	100.0000%
8	Distribution Secondary	DEM	231	-	231	100.0000%
9	Distribution	CUST	3,665	-	3,665	100.0000%
10	Other	CUST	2,776	-	2,776	100.0000%
11	TOTAL PAYROLL TAXES		16,362	57	16,305	99.6506%
12						
13	PLUS: PROPERTY TAXES					
14	Production	DEM	45,179	-	45,179	100.0000%
15	Production	EGY	4,255	-	4,255	100.0000%
16	Transmission	DEM	3,567	248	3,319	93.0607%
17	Subtransmission	DEM	3,719	258	3,461	93.0608%
18	Distribution Primary	DEM	8,154	-	8,154	100.0000%
19	Distribution Secondary	DEM	2,592	-	2,592	100.0000%
20	Distribution	CUST	15,798	-	15,798	100.0000%
21	Other	CUST	1,533	-	1,533	100.0000%
22	TOTAL PROPERTY TAXES		84,796	506	84,291	99.4038%
23						
24						
25	PLUS: OTHER TAXES					
26	Production	DEM	(76)	-	(76)	100.0000%
27	Production	EGY	(6)	-	(6)	100.0000%
28	Transmission	DEM	(6)	(0)	(6)	93.5213%
29	Subtransmission	DEM	(6)	(0)	(6)	93.5213%
30	Distribution Primary	DEM	(13)	-	(13)	100.0000%
31	Distribution Secondary	DEM	(4)	-	(4)	100.0000%
32	Distribution	CUST	(23)	-	(23)	100.0000%
33	Other	CUST	(3)	-	(3)	100.0000%
34	TOTAL OTHER TAXES		(136)	(1)	(135)	99.4071%
35						
36	EQUALS: NON-REVENUE TAXES					
37	Production	DEM	50,567	-	50,567	100.0000%
38	Production	EGY	5,692	-	5,692	100.0000%
39	Transmission	DEM	3,792	262	3,530	93.0881%
40	Subtransmission	DEM	4,364	300	4,064	93.1288%
41	Distribution Primary	DEM	10,042	-	10,042	100.0000%
42	Distribution Secondary	DEM	2,819	-	2,819	100.0000%
43	Distribution	CUST	19,441	-	19,441	100.0000%
44	Other	CUST	4,306	-	4,306	100.0000%
45	TOTAL NON-REVENUE TAXES		101,023	562	100,461	99.4437%

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TAXES OTHER THAN INCOME TAXES - TXOTH

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
46	REGULATORY ASSESSMENT FEE					
47	Production	DEM	629	-	629	100.0000%
48	Production	EGY	47	-	47	100.0000%
49	Transmission	DEM	50	-	50	100.0000%
50	Subtransmission	DEM	54	-	54	100.0000%
51	Distribution Primary	DEM	108	-	108	100.0000%
52	Distribution Secondary	DEM	30	-	30	100.0000%
53	Distribution	CUST	190	-	190	100.0000%
54	Other	CUST	23	-	23	100.0000%
55	TOTAL REGULATORY ASSESSMENT FEE		1,132	-	1,132	100.0000%
56						
57						
58	EQUALS: TAXES OTHER THAN INCOME					
59	Production	DEM	51,197	-	51,197	100.0000%
60	Production	EGY	5,739	-	5,739	100.0000%
61	Transmission	DEM	3,842	262	3,580	93.1775%
62	Subtransmission	DEM	4,417	300	4,118	93.2127%
63	Distribution Primary	DEM	10,149	-	10,149	100.0000%
64	Distribution Secondary	DEM	2,850	-	2,850	100.0000%
65	Distribution	CUST	19,631	-	19,631	100.0000%
66	Other	CUST	4,329	-	4,329	100.0000%
67						
68	TOTAL TAXES OTHER THAN INCOME		102,154	562	101,592	99.4499%

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INCOME TAXES - INCTX

Derivation of Operating Income

LINE NO.				TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	TOTAL OPERATING REVENUES						
2	Sales Revenue (incl. Transmission Firm Whsl)	REV		1,488,656	7,929	1,480,725	99.4674%
3	Production	DEM		1,851	-	1,851	100.0000%
4	Production	EGY		676	(0)	676	100.0003%
5	Transmission	DEM		996	65	932	93.5213%
6	Subtransmission	DEM		273	18	256	93.5213%
7	Distribution Primary	DEM		14,763	-	14,763	100.0000%
8	Distribution Secondary	DEM		208	-	208	100.0000%
9	Distribution	CUST		540	-	540	100.0000%
10	Other	CUST		18,521	-	18,521	100.0000%
11	TOTAL OPERATING REVENUES			1,526,483	8,011	1,518,472	99.4752%
12							
13	LESS: O&M EXPENSE						
14	Production	DEM		159,622	-	159,622	100.0000%
15	Production	EGY		41,606	-	41,606	100.0000%
16	Transmission	DEM		4,046	407	3,639	89.9459%
17	Subtransmission	DEM		12,411	1,290	11,121	89.6063%
18	Distribution Primary	DEM		35,507	-	35,507	100.0000%
19	Distribution Secondary	DEM		4,106	-	4,106	100.0000%
20	Distribution	CUST		67,328	-	67,328	100.0000%
21	Other	CUST		68,841	-	68,841	100.0000%
22	TOTAL O&M EXPENSE			393,468	1,697	391,771	99.5688%
23							
24	LESS: FUEL & POWER TRANSACTIONS						
25	Production Demand	DEM		-	-	-	0.0000%
26	Production Energy	EGY		626	-	626	100.0000%
27	TOTAL FUEL & POWER TRANSACTIONS			626	-	626	100.0000%
28							
29	LESS: DEPRECIATION EXPENSE						
30	Production	DEM		290,552	-	290,552	100.0000%
31	Production	EGY		30,632	-	30,632	100.0000%
32	Transmission	DEM		15,710	1,363	14,347	91.3244%
33	Subtransmission	DEM		16,596	1,075	15,521	93.5213%
34	Distribution Primary	DEM		43,769	-	43,769	100.0000%
35	Distribution Secondary	DEM		16,832	-	16,832	100.0000%
36	Distribution	CUST		107,353	-	107,353	100.0000%
37	Other	CUST		12,431	-	12,431	100.0000%
38	TOTAL DEPRECIATION EXPENSE			533,874	2,438	531,436	99.5433%

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INCOME TAXES - INCTX

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
39	LESS: AMORTIZATION EXPENSE					
40	Production	DEM	-	-	-	0.0000%
41	Production	EGY	-	-	-	0.0000%
42	Transmission	DEM	-	-	-	0.0000%
43	Subtransmission	DEM	-	-	-	0.0000%
44	Distribution Primary	DEM	-	-	-	0.0000%
45	Distribution Secondary	DEM	-	-	-	0.0000%
46	Distribution	CUST	-	-	-	0.0000%
47	Other	CUST	-	-	-	0.0000%
48	TOTAL AMORTIZATION EXPENSE		-	-	-	0.0000%
49						
50	LESS: TAXES OTHER THAN INCOME					
51	Production	DEM	51,197	-	51,197	100.0000%
52	Production	EGY	5,739	-	5,739	100.0000%
53	Transmission	DEM	3,842	262	3,580	93.1775%
54	Subtransmission	DEM	4,417	300	4,118	93.2127%
55	Distribution Primary	DEM	10,149	-	10,149	100.0000%
56	Distribution Secondary	DEM	2,850	-	2,850	100.0000%
57	Distribution	CUST	19,631	-	19,631	100.0000%
58	Other	CUST	4,329	-	4,329	100.0000%
59	TOTAL TAXES OTHER THAN INCOME		102,154	562	101,592	99.4498%
60						
61	LESS: LOSS ON DISPOSITION & MISC					
62	Production	DEM	-	-	-	0.0000%
63	Production	EGY	-	-	-	0.0000%
64	Transmission	DEM	-	-	-	0.0000%
65	Subtransmission	DEM	-	-	-	0.0000%
66	Distribution Primary	DEM	-	-	-	0.0000%
67	Distribution Secondary	DEM	-	-	-	0.0000%
68	Distribution	CUST	-	-	-	0.0000%
69	Other	CUST	-	-	-	0.0000%
70	TOTAL OTHER EXPENSES		-	-	-	0.0000%
71						
72	EQUALS: OPERATING INCOME					
73	Sales	REV	1,488,655	7,929	1,480,725	99.4674%
74	Production	DEM	(499,520)	-	(499,520)	100.0000%
75	Production	EGY	(77,928)	(0)	(77,928)	100.0000%
76	Transmission	DEM	(22,601)	(1,967)	(20,634)	91.2958%
77	Subtransmission	DEM	(33,151)	(2,647)	(30,504)	92.0145%
78	Distribution Primary	DEM	(74,663)	-	(74,663)	100.0000%
79	Distribution Secondary	DEM	(23,580)	-	(23,580)	100.0000%
80	Distribution	CUST	(193,772)	-	(193,772)	100.0000%
81	Other	CUST	(67,080)	-	(67,080)	100.0000%
82	TOTAL OPERATING INCOME		496,360	3,315	493,046	99.3322%

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INCOME TAXES - INCTX

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
83	LESS: INTEREST EXPENSE					
84	Production	DEM	101,439	-	101,439	100.0000%
85	Production	EGY	7,629	-	7,629	100.0000%
86	Transmission	DEM	8,002	518	7,483	93.5213%
87	Subtransmission	DEM	8,686	563	8,123	93.5213%
88	Distribution Primary	DEM	17,367	-	17,367	100.0000%
89	Distribution Secondary	DEM	4,899	-	4,899	100.0000%
90	Distribution	CUST	30,618	-	30,618	100.0000%
91	Other	CUST	3,708	-	3,708	100.0000%
92	TOTAL INTEREST EXPENSE		182,347	1,081	181,266	99.4071%
93						
94	PLUS: PERMANENT TIMING DIFFERENCES					
95	Production	DEM	4,072	-	4,072	100.0000%
96	Production	EGY	306	-	306	100.0000%
97	Transmission	DEM	321	21	300	93.5213%
98	Subtransmission	DEM	349	23	326	93.5213%
99	Distribution Primary	DEM	697	-	697	100.0000%
100	Distribution Secondary	DEM	197	-	197	100.0000%
101	Distribution	CUST	1,229	-	1,229	100.0000%
102	Other	CUST	149	-	149	100.0000%
103	TOTAL PERMANENT TIMING DIFFERENCES		7,320	43	7,276	99.4071%
104						
105	EQUALS: FLORIDA TAXABLE INCOME					
106	Sales	REV	1,488,655	7,929	1,480,725	99.4674%
107	Production	DEM	(596,886)	-	(596,886)	100.0000%
108	Production	EGY	(85,251)	(0)	(85,251)	100.0000%
109	Transmission	DEM	(30,282)	(2,465)	(27,817)	91.8603%
110	Subtransmission	DEM	(41,489)	(3,188)	(38,301)	92.3173%
111	Distribution Primary	DEM	(91,333)	-	(91,333)	100.0000%
112	Distribution Secondary	DEM	(28,282)	-	(28,282)	100.0000%
113	Distribution	CUST	(223,160)	-	(223,160)	100.0000%
114	Other	CUST	(70,639)	-	(70,639)	100.0000%
115	TOTAL FLORIDA TAXABLE INCOME		321,333	2,277	319,056	99.2915%
116						
117	RESULTS: FLORIDA INCOME TAX @ 0.055					
118	Sales	REV	81,876	436	81,440	99.4674%
119	Production	DEM	(32,829)	-	(32,829)	100.0000%
120	Production	EGY	(4,689)	(0)	(4,689)	100.0000%
121	Transmission	DEM	(1,666)	(136)	(1,530)	91.8603%
122	Subtransmission	DEM	(2,282)	(175)	(2,107)	92.3173%
123	Distribution Primary	DEM	(5,023)	-	(5,023)	100.0000%
124	Distribution Secondary	DEM	(1,555)	-	(1,555)	100.0000%
125	Distribution	CUST	(12,274)	-	(12,274)	100.0000%
126	Other	CUST	(3,885)	-	(3,885)	100.0000%
127	TOTAL FLORIDA INCOME TAX		17,673	125	17,548	99.2915%

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INCOME TAXES - INCTX

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
128	EQUALS: FEDERAL TAXABLE INCOME					
129	Sales	REV	1,406,779	7,493	1,399,286	99.4674%
130	Production	DEM	(564,058)	-	(564,058)	100.0000%
131	Production	EGY	(80,562)	(0)	(80,562)	100.0000%
132	Transmission	DEM	(28,616)	(2,329)	(26,287)	91.8603%
133	Subtransmission	DEM	(39,207)	(3,012)	(36,195)	92.3173%
134	Distribution Primary	DEM	(86,310)	-	(86,310)	100.0000%
135	Distribution Secondary	DEM	(26,726)	-	(26,726)	100.0000%
136	Distribution	CUST	(210,887)	-	(210,887)	100.0000%
137	Other	CUST	(66,754)	-	(66,754)	100.0000%
138	TOTAL FEDERAL TAXABLE INCOME		303,660	2,152	301,508	99.2915%
139						
140	RESULTS: FEDERAL INCOME TAX @ 0.21					
141	Sales	REV	295,423	1,574	293,850	99.4674%
142	Production	DEM	(118,452)	-	(118,452)	100.0000%
143	Production	EGY	(16,918)	(0)	(16,918)	100.0000%
144	Transmission	DEM	(6,009)	(489)	(5,520)	91.8607%
145	Subtransmission	DEM	(8,233)	(633)	(7,601)	92.3170%
146	Distribution Primary	DEM	(18,125)	-	(18,125)	100.0000%
147	Distribution Secondary	DEM	(5,613)	-	(5,613)	100.0000%
148	Distribution	CUST	(44,286)	-	(44,286)	100.0000%
149	Other	CUST	(14,018)	-	(14,018)	100.0000%
150	TOTAL FEDERAL INCOME TAX		63,769	452	63,317	99.2915%
151						
152	ADJ. TO INCOME TAXES (True-ups, Excess Deferred, ITC AND PDA)					
153	Production	DEM	(68,583)	-	(68,583)	100.0000%
154	Production	EGY	(4,743)	-	(4,743)	100.0000%
155	Transmission	DEM	(1,523)	(6)	(1,517)	99.5863%
156	Subtransmission	DEM	(1,139)	(5)	(1,134)	99.5844%
157	Distribution Primary	DEM	(4,002)	-	(4,002)	100.0000%
158	Distribution Secondary	DEM	(1,260)	-	(1,260)	100.0000%
159	Distribution	CUST	(7,111)	-	(7,111)	100.0000%
160	Other	CUST	(842)	-	(842)	100.0000%
161	TOTAL ADJUSTMENT TO INCOME TAXES		(89,203)	(11)	(89,192)	99.9876%
162						
163	TOTAL INCOME TAXES (FED, STATE, AND ADJUSTMENTS)					
164	Sales	REV	377,299	2,010	375,290	99.4674%
165	Production	DEM	(219,864)	-	(219,864)	100.0000%
166	Production	EGY	(26,350)	(0)	(26,350)	100.0000%
167	Transmission	DEM	(9,198)	(631)	(8,567)	93.1400%
168	Subtransmission	DEM	(11,654)	(813)	(10,842)	93.0273%
169	Distribution Primary	DEM	(27,150)	-	(27,150)	100.0000%
170	Distribution Secondary	DEM	(8,428)	-	(8,428)	100.0000%
171	Distribution	CUST	(63,671)	-	(63,671)	100.0000%
172	Other	CUST	(18,745)	-	(18,745)	100.0000%
173	TOTAL INCOME TAXES		(7,761)	566	(8,327)	107.2931%
174						
175	SYSTEM PER BOOK ADJUSTMENT		36,613	-	36,613	
176						
177	INCOME TAX SEPARATION		28,852	566	28,286	98.0383%

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PLANT IN SERVICE - PLTSVC

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION PLANT					
2	Production Demand	DEM	4,493,529	-	4,493,529	100.0000%
3	Production Demand - Solar Facilities	DEM	2,068,978	-	2,068,978	100.0000%
4	Production Energy	EGY	570,340	-	570,340	100.0000%
5	TOTAL PRODUCTION PLANT		7,132,848	-	7,132,848	100.0000%
6						
7						
8	TRANSMISSION PLANT					
9	Step-Up Substations	DEM	191,967	-	191,967	100.0000%
10	Step-Up Substations - Solar	DEM	-	-	-	0.0000%
11	Step-Up Substations		191,967	-	191,967	100.0000%
12						
13	High-Volt Substations & LINES	DEM	534,187	34,608	499,579	93.5213%
14						
15	Subtransmission					
16	Substations	DEM	240,918	15,608	225,310	93.5213%
17	LINES	DEM	284,080	18,405	265,675	93.5213%
18	Subtransmission		524,998	34,013	490,985	93.5213%
19						
20	TOTAL TRANSMISSION PLANT		1,251,152	68,621	1,182,531	94.5154%

E90

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PLANT IN SERVICE - PLTSVC

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LINE NO.				TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
21	DISTRIBUTION PLANT						
22	Substations	DEM		368,438	-	368,438	100.0000%
23							
24	Poles Direct	CUST		32,074	-	32,074	100.0000%
25	Poles Primary	DEM		137,886	-	137,886	100.0000%
26	Poles Primary (MDS)	CUST		163,105	-	163,105	100.0000%
27	Poles Secondary	DEM		38,531	-	38,531	100.0000%
28	Poles Secondary (MDS)	CUST		51,864	-	51,864	100.0000%
29	TOTAL POLES			423,461	-	423,461	100.0000%
30							
31	OH LINES Direct	CUST		4,543	-	4,543	100.0000%
32	OH LINES Primary	DEM		144,129	-	144,129	100.0000%
33	OH LINES Primary (MDS)	CUST		107,617	-	107,617	100.0000%
34	OH LINES Secondary	DEM		10,191	-	10,191	100.0000%
35	OH LINES Secondary (MDS)	CUST		28,107	-	28,107	100.0000%
36	TOTAL OH LINES			294,587	-	294,587	100.0000%
37							
38	UG LINES Direct	CUST		386	-	386	100.0000%
39	UG LINES Primary	DEM		400,188	-	400,188	100.0000%
40	UG LINES Primary (MDS)	CUST		353,059	-	353,059	100.0000%
41	UG LINES Secondary	DEM		48,259	-	48,259	100.0000%
42	UG LINES Secondary (MDS)	CUST		9,173	-	9,173	100.0000%
43	TOTAL UG LINES			811,065	-	811,065	100.0000%
44							
45	Transformers Direct	CUST		-	-	-	0.0000%
46	Transformers Primary	DEM		45,340	-	45,340	100.0000%
47	Transformers Primary (MDS)	CUST		118,810	-	118,810	100.0000%
48	Transformers Secondary	DEM		292,620	-	292,620	100.0000%
49	Transformers Secondary (MDS)	CUST		541,309	-	541,309	100.0000%
50	TOTAL Transformers			998,080	-	998,080	100.0000%
51							
52	Services	CUST		228,413	-	228,413	100.0000%
53	Meters	CUST		149,852	-	149,852	100.0000%
54	Installations on Customers' Premises	CUST		-	-	-	0.0000%
55	Street Lighting	CUST		414,979	-	414,979	100.0000%
56							
57	Distribution Plant	DEM		1,485,584	-	1,485,584	100.0000%
58	Distribution Plant	CUST		2,203,291	-	2,203,291	100.0000%
59							
60	TOTAL DISTRIBUTION PLANT			3,688,875	-	3,688,875	100.0000%
61							
62							
63	PROD, TRANS, & DIST PLANT						
64	Production	DEM		6,754,475	-	6,754,475	100.0000%
65	Production	EGY		570,340	-	570,340	100.0000%
66	Transmission	DEM		534,187	34,608	499,579	93.5213%
67	Subtransmission	DEM		524,998	34,013	490,985	93.5213%
68	Distribution Primary	DEM		1,095,982	-	1,095,982	100.0000%

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PLANT IN SERVICE - PLTSVC

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
69	Distribution Secondary	DEM	389,602	-	389,602	100.0000%
70	Distribution	CUST	2,203,291	-	2,203,291	100.0000%
71	Other	CUST	-	-	-	0.0000%
72	TOTAL PROD, TRANS, & DIST PLANT		12,072,875	68,621	12,004,254	99.4316%

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PLANT IN SERVICE - PLTSVC

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
73	PLUS: COMMUNICATION EQUIPMENT					
74	Production	DEM	30,060	-	30,060	100.0000%
75	Production	EGY	7,469	-	7,469	100.0000%
76	Transmission	DEM	5,666	367	5,299	93.5213%
77	Subtransmission	DEM	4,561	295	4,265	93.5213%
78	Distribution Primary	DEM	22,435	-	22,435	100.0000%
79	Distribution Secondary	DEM	5,674	-	5,674	100.0000%
80	Distribution	CUST	18,978	-	18,978	100.0000%
81	Other	CUST	14,371	-	14,371	100.0000%
82	TOTAL COMMUNICATION EQUIPMENT		109,214	663	108,551	99.3934%
83						
84	PLUS: TRANSPORTATION EQUIPMENT					
85	Production	DEM	7,483	-	7,483	100.0000%
86	Production	EGY	-	-	-	0.0000%
87	Transmission	DEM	2,737	177	2,560	93.5213%
88	Subtransmission	DEM	7,695	499	7,197	93.5213%
89	Distribution Primary	DEM	22,471	-	22,471	100.0000%
90	Distribution Secondary	DEM	2,734	-	2,734	100.0000%
91	Distribution	CUST	43,330	-	43,330	100.0000%
92	Other	CUST	32,813	-	32,813	100.0000%
93	TOTAL TRANSPORTATION EQUIPMENT		119,263	676	118,587	99.4333%
94						
95	PLUS: GENERAL & INTANGIBLE					
96	Production	DEM	402,516	-	402,516	100.0000%
97	Production - Solar	DEM	4,620	-	4,620	100.0000%
98	Production	EGY	102,740	-	102,740	100.0000%
99	Transmission	DEM	16,490	1,068	15,422	93.5213%
100	Subtransmission	DEM	46,363	3,004	43,359	93.5213%
101	Distribution Primary	DEM	142,546	-	142,546	100.0000%
102	Distribution Secondary	DEM	16,471	-	16,471	100.0000%
103	Distribution	CUST	261,054	-	261,054	100.0000%
104	Other	CUST	197,960	-	197,960	100.0000%
105	TOTAL GENERAL & INTANGIBLE		1,190,759	4,072	1,186,687	99.6580%
106						
107	PLUS: ROU LEASES					
108	Production	DEM	(0)	-	(0)	100.0000%
109						
110	EQUALS: PLANT IN SERVICE					
111	Production	DEM	7,199,154	-	7,199,154	100.0000%
112	Production	EGY	680,548	-	680,548	100.0000%
113	Transmission	DEM	559,080	36,221	522,859	93.5213%
114	Subtransmission	DEM	583,617	37,811	545,806	93.5213%
115	Distribution Primary	DEM	1,283,435	-	1,283,435	100.0000%
116	Distribution Secondary	DEM	414,480	-	414,480	100.0000%
117	Distribution	CUST	2,526,653	-	2,526,653	100.0000%
118	Other	CUST	245,144	-	245,144	100.0000%
119						
120	TOTAL PLANT IN SERVICE		13,492,110	74,032	13,418,078	99.4513%

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PLANT HELD FOR FUTURE USE - PHFFU

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PLANT HELD FOR FUTURE USE					
2	Production	DEM	26,353	-	26,353	
3	Production - Solar	DEM	-	-	-	
4	Production	EGY	-	-	-	
5	Transmission	DEM	11,373	737	10,636	
6	Subtransmission	DEM	11,177	724	10,453	
7	Distribution Primary	DEM	20,590	-	20,590	
8	Distribution Secondary	DEM	-	-	-	
9	Distribution	CUST	-	-	-	
10	Other	CUST	-	-	-	
11						
12	TOTAL PLANT HELD FOR FUTURE USE		69,495	1,461	68,034	

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION RESERVE					
2	Production Demand	DEM	1,542,785	-	1,542,785	100.0000%
3	Production Demand - Solar Facilities	DEM	222,986	-	222,986	100.0000%
4	Production Energy	EGY	293,748	-	293,748	100.0000%
5	TOTAL PRODUCTION DEPRE RESERVE		2,059,519	-	2,059,519	100.0000%
6						
7						
8	TRANSMISSION RESERVE					
9	Step-Up Substations	DEM	46,016	-	46,016	100.0000%
10	Step-Up Substations - Solar	DEM	-	-	-	0.0000%
11	Step-Up Substations		46,016	-	46,016	100.0000%
12						
13	High-Volt Transmission LINES	DEM	142,075	9,205	132,871	93.5213%
14						
15	Subtransmission					
16	Substations	DEM	46,668	3,023	43,645	93.5213%
17	LINES	DEM	77,382	5,013	72,368	93.5213%
18	Subtransmission		124,050	8,037	116,013	93.5213%
19						
20	TOTAL TRANSMISSION DEPRE RESERVE		312,140	17,241	294,899	94.4764%

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
21	DISTRIBUTION RESERVE					
22	Substations	DEM	92,546	-	92,546	100.0000%
23						
24	Poles Direct	CUST	14,632	-	14,632	100.0000%
25	Poles Primary	DEM	62,901	-	62,901	100.0000%
26	Poles Primary (MDS)	CUST	74,405	-	74,405	100.0000%
27	Poles Secondary	DEM	17,577	-	17,577	100.0000%
28	Poles Secondary (MDS)	CUST	23,659	-	23,659	100.0000%
29	TOTAL POLES		193,174	-	193,174	100.0000%
30						
31	OH LINES Direct	CUST	2,332	-	2,332	100.0000%
32	OH LINES Primary	DEM	73,986	-	73,986	100.0000%
33	OH LINES Primary (MDS)	CUST	55,243	-	55,243	100.0000%
34	OH LINES Secondary	DEM	5,232	-	5,232	100.0000%
35	OH LINES Secondary (MDS)	CUST	14,428	-	14,428	100.0000%
36	TOTAL OH LINES		151,221	-	151,221	100.0000%
37						
38	UG LINES Direct	CUST	72	-	72	100.0000%
39	UG LINES Primary	DEM	74,963	-	74,963	100.0000%
40	UG LINES Primary (MDS)	CUST	66,135	-	66,135	100.0000%
41	UG LINES Secondary	DEM	9,040	-	9,040	100.0000%
42	UG LINES Secondary (MDS)	CUST	1,718	-	1,718	100.0000%
43	TOTAL UG LINES		151,929	-	151,929	100.0000%
44						
45	Transformers Direct	CUST	-	-	-	0.0000%
46	Transformers Primary	DEM	17,072	-	17,072	100.0000%
47	Transformers Primary (MDS)	CUST	44,735	-	44,735	100.0000%
48	Transformers Secondary	DEM	110,180	-	110,180	100.0000%
49	Transformers Secondary (MDS)	CUST	203,819	-	203,819	100.0000%
50	TOTAL Transformers		375,806	-	375,806	100.0000%
51						
52	Services	CUST	143,574	-	143,574	100.0000%
53	Meters	CUST	25,381	-	25,381	100.0000%
54	Installations on Customers' Premises	CUST	-	-	-	0.0000%
55	Street Lighting	CUST	132,134	-	132,134	100.0000%
56						
57	Distribution Reserve	DEM	463,496	-	463,496	100.0000%
58	Distribution Reserve	CUST	802,268	-	802,268	100.0000%
59						
60	TOTAL DISTRIBUTION DEPRE RESERVE		1,265,764	-	1,265,764	100.0000%
61						
62						

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
63	PROD, TRANS, & DIST RESERVE					
64	Production	DEM	1,811,786	-	1,811,786	100.0000%
65	Production	EGY	293,748	-	293,748	100.0000%
66	Transmission	DEM	142,075	9,205	132,871	93.5213%
67	Subtransmission	DEM	124,050	8,037	116,013	93.5213%
68	Distribution Primary	DEM	321,468	-	321,468	100.0000%
69	Distribution Secondary	DEM	142,028	-	142,028	100.0000%
70	Distribution	CUST	802,268	-	802,268	100.0000%
71	Other	CUST	-	-	-	0.0000%
72						
73	TOTAL PROD, TRANS, & DIST DEPRE RESERVE		3,637,424	17,241	3,620,182	99.5260%

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
74	PLUS: COMMUNICATION EQUIPMENT					
75	Production	DEM	13,816	-	13,816	100.0000%
76	Production	EGY	3,433	-	3,433	100.0000%
77	Transmission	DEM	2,604	169	2,435	93.5213%
78	Subtransmission	DEM	2,096	136	1,960	93.5213%
79	Distribution Primary	DEM	10,311	-	10,311	100.0000%
80	Distribution Secondary	DEM	2,608	-	2,608	100.0000%
81	Distribution	CUST	8,722	-	8,722	100.0000%
82	Other	CUST	6,605	-	6,605	100.0000%
83	TOTAL COMM EQUIP DEPRE RESERVE		50,195	305	49,891	99.3934%
84						
85	PLUS: TRANSPORTATION EQUIPMENT					
86	Production	DEM	2,681	-	2,681	100.0000%
87	Production	EGY	-	-	-	0.0000%
88	Transmission	DEM	953	62	891	93.5213%
89	Subtransmission	DEM	2,679	174	2,505	93.5213%
90	Distribution Primary	DEM	7,823	-	7,823	100.0000%
91	Distribution Secondary	DEM	952	-	952	100.0000%
92	Distribution	CUST	15,085	-	15,085	100.0000%
93	Other	CUST	11,423	-	11,423	100.0000%
94	TOTAL TRANSP EQUIP DEPRE RESERVE		41,595	235	41,360	99.4343%
95						
96	PLUS: GENERAL & INTANGIBLE					
97	Production	DEM	99,691	-	99,691	100.0000%
98	Production - Solar	DEM	439	-	439	100.0000%
99	Production	EGY	25,439	-	25,439	100.0000%
100	Transmission	DEM	4,083	265	3,818	93.5213%
101	Subtransmission	DEM	11,479	744	10,736	93.5213%
102	Distribution Primary	DEM	35,439	-	35,439	100.0000%
103	Distribution Secondary	DEM	4,078	-	4,078	100.0000%
104	Distribution	CUST	64,638	-	64,638	100.0000%
105	Other	CUST	49,095	-	49,095	100.0000%
106	TOTAL GENERAL & INTANGIBLE		294,382	1,008	293,374	99.6575%
107						
108	EQUALS: DEPRECIATION RESERVE					
109	Production	DEM	1,928,413	-	1,928,413	100.0000%
110	Production	EGY	322,620	-	322,620	100.0000%
111	Transmission	DEM	149,715	9,700	140,015	93.5213%
112	Subtransmission	DEM	140,304	9,090	131,215	93.5213%
113	Distribution Primary	DEM	375,042	-	375,042	100.0000%
114	Distribution Secondary	DEM	149,666	-	149,666	100.0000%
115	Distribution	CUST	890,713	-	890,713	100.0000%
116	Other	CUST	67,124	-	67,124	100.0000%
117						
118	TOTAL ACCUM DEPRECIATION RESERVE		4,023,596	18,789	4,004,807	99.5330%

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WORKING CAPITAL - WKCAP

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	MATERIALS & SUPPLIES					
2	Production	DEM	91,095	-	91,095	100.0000%
3	Production	EGY	7,692	-	7,692	100.0000%
4	Transmission	DEM	7,204	467	6,738	93.5213%
5	Subtransmission	DEM	7,080	459	6,622	93.5213%
6	Distribution Primary	DEM	14,781	-	14,781	100.0000%
7	Distribution Secondary	DEM	5,254	-	5,254	100.0000%
8	Distribution	CUST	29,715	-	29,715	100.0000%
9	Other	CUST	-	-	-	0.0000%
10	TOTAL MATERIALS & SUPPLIES		162,822	925	161,897	99.4316%
11						
12	PLUS: EXCLUSIONS					
13	Production	DEM	(276,878)	-	(276,878)	100.0000%
14	Production	EGY	(26,078)	-	(26,078)	100.0000%
15	Transmission	DEM	(21,859)	(1,416)	(20,443)	93.5213%
16	Subtransmission	DEM	(22,792)	(1,477)	(21,316)	93.5213%
17	Distribution Primary	DEM	(49,970)	-	(49,970)	100.0000%
18	Distribution Secondary	DEM	(15,883)	-	(15,883)	100.0000%
19	Distribution	CUST	(96,820)	-	(96,820)	100.0000%
20	Other	CUST	(9,394)	-	(9,394)	100.0000%
21	TOTAL CASH		(519,674)	(2,893)	(516,781)	99.4433%
22						
23	PLUS: NET ADDITIONS					
24	Production	DEM	600,864	-	600,864	100.0000%
25	Production	EGY	56,593	-	56,593	100.0000%
26	Transmission	DEM	47,438	3,073	44,365	93.5213%
27	Subtransmission	DEM	49,462	3,205	46,258	93.5213%
28	Distribution Primary	DEM	108,441	-	108,441	100.0000%
29	Distribution Secondary	DEM	34,468	-	34,468	100.0000%
30	Distribution	CUST	210,113	-	210,113	100.0000%
31	Other	CUST	20,386	-	20,386	100.0000%
32	TOTAL NET ADDITIONS		1,127,765	6,278	1,121,487	99.4433%
33						
34	MINUS: NET DEDUCTIONS					
35	Production	DEM	383,918	-	383,918	100.0000%
36	Production	EGY	36,160	-	36,160	100.0000%
37	Transmission	DEM	30,310	1,964	28,347	93.5213%
38	Subtransmission	DEM	31,604	2,047	29,556	93.5213%
39	Distribution Primary	DEM	69,288	-	69,288	100.0000%
40	Distribution Secondary	DEM	22,023	-	22,023	100.0000%
41	Distribution	CUST	134,250	-	134,250	100.0000%
42	Other	CUST	13,025	-	13,025	100.0000%
43	TOTAL NET DEDUCTIONS		720,578	4,011	716,567	99.4433%

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WORKING CAPITAL - WKCAP

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
44	PLUS: FUEL INVENTORY		36,635	-	36,635	100.0000%
45	Production	EGY	36,635	-	36,635	100.0000%
46	TOTAL FUEL INVENTORY					
47						
48	EQUALS: WORKING CAPITAL (Incl. fuel inventory)					
49	Production	DEM	31,163	-	31,163	100.0000%
50	Production	EGY	38,682	-	38,682	100.0000%
51	Transmission	DEM	2,473	160	2,313	93.5213%
52	Subtransmission	DEM	2,147	139	2,008	93.5213%
53	Distribution Primary	DEM	3,965	-	3,965	100.0000%
54	Distribution Secondary	DEM	1,816	-	1,816	100.0000%
55	Distribution	CUST	8,758	-	8,758	100.0000%
56	Other	CUST	(2,033)	-	(2,033)	100.0000%
57						
58	TOTAL WORKING CAPITAL		86,970	299	86,671	99.6559%

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CONSTRUCTION WORK IN PROGRESS - CWIP

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION CWIP					
2	Production Demand	DEM	106,808	-	106,808	100.0000%
3	Production Demand - Solar	DEM	-	-	-	0.0000%
4	Production Energy	EGY	3,054	-	3,054	100.0000%
5	TOTAL PRODUCTION CWIP		109,862	-	109,862	100.0000%
6						
7						
8	TRANSMISSION CWIP					
9	Step-Up Substations	DEM	-	-	-	0.0000%
10	Hi-Volt Transmission	DEM	7,284	472	6,812	93.5213%
11	Subtransmission Common	DEM	7,159	464	6,695	93.5213%
12	TOTAL TRANSMISSION CWIP		14,442	936	13,507	93.5213%
13						
14						
15	DISTRIBUTION CWIP					
16	Distribution Primary	DEM	(10,923)	-	(10,923)	100.0000%
17	Distribution Secondary	DEM	(3,883)	-	(3,883)	100.0000%
18	Distribution	CUST	(21,958)	-	(21,958)	100.0000%
19	TOTAL DISTRIBUTION CWIP		(36,764)	-	(36,764)	100.0000%
20						
21						
22	PROD, TRANS & DIST CWIP					
23	Production	DEM	106,808	-	106,808	100.0000%
24	Production	EGY	3,054	-	3,054	100.0000%
25	Transmission	DEM	7,284	472	6,812	93.5213%
26	Subtransmission	DEM	7,159	464	6,695	93.5213%
27	Distribution Primary	DEM	(10,923)	-	(10,923)	100.0000%
28	Distribution Secondary	DEM	(3,883)	-	(3,883)	100.0000%
29	Distribution	CUST	(21,958)	-	(21,958)	100.0000%
30	Other	CUST	-	-	-	0.0000%
31	TOTAL PROD, TRANS & DIST CWIP		87,541	936	86,605	98.9312%

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CONSTRUCTION WORK IN PROGRESS - CWIP

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
32	PLUS: GENERAL CWIP					
33	Production	DEM	48,112	-	48,112	100.0000%
34	Production	EGY	12,702	-	12,702	100.0000%
35	Transmission	DEM	2,039	132	1,907	93.5213%
36	Subtransmission	DEM	5,732	371	5,360	93.5213%
37	Distribution Primary	DEM	16,738	-	16,738	100.0000%
38	Distribution Secondary	DEM	2,036	-	2,036	100.0000%
39	Distribution	CUST	32,274	-	32,274	100.0000%
40	Other	CUST	24,441	-	24,441	100.0000%
41	TOTAL GENERAL CWIP		144,073	503	143,570	99.6506%
42						
43	EQUALS: TOTAL CWIP					
44	Production	DEM	154,919	-	154,919	100.0000%
45	Production	EGY	15,756	-	15,756	100.0000%
46	Transmission	DEM	9,323	604	8,719	93.5213%
47	Subtransmission	DEM	12,890	835	12,055	93.5213%
48	Distribution Primary	DEM	5,815	-	5,815	100.0000%
49	Distribution Secondary	DEM	(1,847)	-	(1,847)	100.0000%
50	Distribution	CUST	10,316	-	10,316	100.0000%
51	Other	CUST	24,441	-	24,441	100.0000%
52						
53	TOTAL CWIP		231,814	1,439	230,175	99.3787%

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NET PLANT AND RATE BASE - RBASE

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PLANT IN SERVICE					
2	Production	DEM	7,199,154	-	7,199,154	100.0000%
3	Production	EGY	680,548	-	680,548	100.0000%
4	Transmission	DEM	559,080	36,221	522,859	93.5213%
5	Subtransmission	DEM	583,617	37,811	545,806	93.5213%
6	Distribution Primary	DEM	1,283,435	-	1,283,435	100.0000%
7	Distribution Secondary	DEM	414,480	-	414,480	100.0000%
8	Distribution	CUST	2,526,653	-	2,526,653	100.0000%
9	Other	CUST	245,144	-	245,144	100.0000%
10	TOTAL PLANT IN SERVICE		13,492,110	74,032	13,418,078	99.4513%
11						
12	PLUS: PLANT HELD FOR FUTURE USE					
13	Production	DEM	26,353	-	26,353	100.0000%
14	Production	EGY	-	-	-	0.0000%
15	Transmission	DEM	11,373	737	10,636	93.5213%
16	Subtransmission	DEM	11,177	724	10,453	93.5213%
17	Distribution Primary	DEM	20,590	-	20,590	100.0000%
18	Distribution Secondary	DEM	-	-	-	0.0000%
19	Distribution	CUST	-	-	-	0.0000%
20	Other	CUST	-	-	-	0.0000%
21	TOTAL PLANT HELD FOR FUTURE USE		69,495	1,461	68,034	97.8977%
22						
23	EQUALS: TOTAL PLANT					
24	Production	DEM	7,225,507	-	7,225,507	100.0000%
25	Production	EGY	680,548	-	680,548	100.0000%
26	Transmission	DEM	570,453	36,958	533,495	93.5213%
27	Subtransmission	DEM	594,794	38,535	556,259	93.5213%
28	Distribution Primary	DEM	1,304,025	-	1,304,025	100.0000%
29	Distribution Secondary	DEM	414,480	-	414,480	100.0000%
30	Distribution	CUST	2,526,653	-	2,526,653	100.0000%
31	Other	CUST	245,144	-	245,144	100.0000%
32	TOTAL PLANT		13,561,605	75,493	13,486,112	99.4433%
33						
34	LESS: DEPRECIATION RESERVE					
35	Production	DEM	1,928,413	-	1,928,413	100.0000%
36	Production	EGY	322,620	-	322,620	100.0000%
37	Transmission	DEM	149,715	9,700	140,015	93.5213%
38	Subtransmission	DEM	140,304	9,090	131,215	93.5213%
39	Distribution Primary	DEM	375,042	-	375,042	100.0000%
40	Distribution Secondary	DEM	149,666	-	149,666	100.0000%
41	Distribution	CUST	890,713	-	890,713	100.0000%
42	Other	CUST	67,124	-	67,124	100.0000%
43	TOTAL DEPRECIATION RESERVE		4,023,596	18,789	4,004,807	99.5330%

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NET PLANT AND RATE BASE - RBASE

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
44	EQUALS: NET PLANT					
45	Production	DEM	5,297,094	-	5,297,094	100.0000%
46	Production	EGY	357,929	-	357,929	100.0000%
47	Transmission	DEM	420,738	27,258	393,480	93.5213%
48	Subtransmission	DEM	454,490	29,445	425,045	93.5213%
49	Distribution Primary	DEM	928,983	-	928,983	100.0000%
50	Distribution Secondary	DEM	264,814	-	264,814	100.0000%
51	Distribution	CUST	1,635,940	-	1,635,940	100.0000%
52	Other	CUST	178,020	-	178,020	100.0000%
53	TOTAL NET PLANT		9,538,008	56,703	9,481,305	99.4055%
54						
55	PLUS: WORKING CAPITAL					
56	Production	DEM	31,163	-	31,163	100.0000%
57	Production	EGY	38,682	-	38,682	100.0000%
58	Transmission	DEM	2,473	160	2,313	93.5213%
59	Subtransmission	DEM	2,147	139	2,008	93.5213%
60	Distribution Primary	DEM	3,965	-	3,965	100.0000%
61	Distribution Secondary	DEM	1,816	-	1,816	100.0000%
62	Distribution	CUST	8,758	-	8,758	100.0000%
63	Other	CUST	(2,033)	-	(2,033)	100.0000%
64	TOTAL WORKING CAPITAL		86,970	299	86,671	99.6559%
65						
66	PLUS: CWIP					
67	Production	DEM	154,919	-	154,919	100.0000%
68	Production	EGY	15,756	-	15,756	100.0000%
69	Transmission	DEM	9,323	604	8,719	93.5213%
70	Subtransmission	DEM	12,890	835	12,055	93.5213%
71	Distribution Primary	DEM	5,815	-	5,815	100.0000%
72	Distribution Secondary	DEM	(1,847)	-	(1,847)	100.0000%
73	Distribution	CUST	10,316	-	10,316	100.0000%
74	Other	CUST	24,441	-	24,441	100.0000%
75	TOTAL CWIP		231,614	1,439	230,175	99.3787%
76						
77	EQUALS: RATE BASE					
78	Production	DEM	5,483,176	-	5,483,176	100.0000%
79	Production	EGY	412,367	-	412,367	100.0000%
80	Transmission	DEM	432,533	28,022	404,511	93.5213%
81	Subtransmission	DEM	469,527	30,419	439,108	93.5213%
82	Distribution Primary	DEM	938,763	-	938,763	100.0000%
83	Distribution Secondary	DEM	264,784	-	264,784	100.0000%
84	Distribution	CUST	1,655,014	-	1,655,014	100.0000%
85	Other	CUST	200,427	-	200,427	100.0000%
86	TOTAL RATE BASE		9,856,592	58,442	9,798,150	99.4071%

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ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	TOTAL COMPANY	FERC JURIS	FPSC JURIS
101	Jurisdictional Production Capacity - 12 CP	kW	3,929,693	-	3,929,693
	% of Total Company	%	100.0000%	0.0000%	100.0000%
105	Distribution Primary Capacity - NCP	kW	4,697,938	-	4,697,938
	% of Total Company	%	100.0000%	0.0000%	100.0000%
106	Distri. Secondary Capacity - Customer Max Demands	kW	7,187,230	-	7,187,230
	% of Total Company	%	100.0000%	0.0000%	100.0000%
117	Transmission - 12 CP	kW	4,249,833	275,333	3,974,500
	% of Total Company	%	100.0000%	6.4787%	93.5213%
118	Transmission - 4 CP	kW	4,663,833	275,333	4,388,500
	% of Total Company	%	100.0000%	5.9036%	94.0964%
121	Production Capacity 4 CP (solar allocator placeholder)	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
122	Production Capacity - 12 CP	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
123	Production Capacity - 4 CP	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
124	Production Capacity - 12 CP & 25% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
125	Production Capacity - 12 CP & 50% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
126	Proposed Production Capacity - 12CP & 25% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
128	Proposed Production Capacity - 12CP & 50% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
201	Energy - Output to Line	mWh	21,513,101	-	21,513,101
	% of Total Company	%	100.0000%	0.0000%	100.0000%
202	Direct Assignment - Wholesale	%	100.0000%	100.0000%	0.0000%
	% of Total Company	%	100.0000%	100.0000%	0.0000%
204	Retail Energy - Output to Line	mWh	21,513,101	-	21,513,101
	% of Total Company	%	100.0000%	0.0000%	100.0000%
205	Retail Jurisdictional Direct Assignment	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%

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ALLOCATION FACTOR REPORT

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FACTOR NO.		UNIT	TOTAL COMPANY	FERC JURIS	FPSC JURIS
308	Meter Investment Assignment	$000's	255,853,087	-	255,853,087
	% of Total Company	%	100.0000%	0.0000%	100.0000%
309	Interruptible Equipment - IS Direct Assign	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
310	Street Light Facilities - LS Direct Assignment	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
311	Meter Reading - Direct Allocation	$	57,640,822	-	57,640,822
	% of Total Company	%	100.0000%	0.0000%	100.0000%
401	Billing kW - Power Supply (P&T)	kW	35,356,244	-	35,356,244
	% of Total Company		100.0000%	0.0000%	100.0000%
402	Billing kW - Distribution Primary Capacity	kW	32,150,017	-	32,150,017
	% of Total Company		100.0000%	0.0000%	100.0000%
403	Billing kW - Distribution Secondary Capacity	kW	29,287,373	-	29,287,373
	% of Total Company		100.0000%	0.0000%	100.0000%
404	Billing mWh - Power Supply (P&T)	mWh	20,434,224	-	20,434,224
	% of Total Company		100.0000%	0.0000%	100.0000%
405	Billing mWh - Distribution Primary Capacity	mWh	19,585,406	-	19,585,406
	% of Total Company		100.0000%	0.0000%	100.0000%
406	Billing mWh - Distribution Secondary Capacity	mWh	18,353,841	-	18,353,841
	% of Total Company		100.0000%	0.0000%	100.0000%
412	Annuel Number of Bills	No. of Bills	10,348,044	-	10,348,044
	% of Total Company		100.0000%	0.0000%	100.0000%
418	Distribution Primary - Customer Component	No. of Cust.	862,322	-	862,322
	% of Total Company	%	100.0000%	0.0000%	100.0000%
420	Distribution Secondary - Customer Component	No. of Cust.	862,093	-	862,093
	% of Total Company	%	100.0000%	0.0000%	100.0000%

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ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	TOTAL COMPANY	FERC JURIS	FPSC JURIS
501	Billed Sales Revenue - Direct Allocation	$000's	1,480,725	-	1,480,725
	% of Total Company	%	100.0000%	0.0000%	100.0000%
507	Revenue from Sales - Retail Only	$000's	1,480,725	-	1,480,725
	% of Total Company	%	100.0000%	0.0000%	100.0000%
508	Unbilled Sales Revenue - Direct Allocation	$000's	(70)	0	(70)
	% of Total Company	%	100.0000%	0.0000%	100.0000%
607	Distribution O&M - Customer Component	$000's	33,744	-	33,744
	% of Total Company	%	100.0000%	0.0000%	100.0000%
907	Distribution Plant - Customer Component	$000's	2,203,291	-	2,203,291
	% of Total Company	%	100.0000%	0.0000%	100.0000%
817	Transmission - 12 CP (Retail Only)	kW	3,974,500	-	3,974,500
	% of Total Company	%	100.0000%	0.0000%	100.0000%

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MINIMUM FILING REQUIREMENTS

SCHEDULE E

JURISDICTIONAL SEPARATION: PROPOSED RATE STRUCTURE

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SUMMARY

LINE NO.		TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	OPERATING REVENUES				
2	Sales Revenue	1,782,281	7,928	1,774,352	99.5551%
3	Other Revenues	40,812	82	40,729	99.7984%
4					
5	TOTAL OPERATING REVENUES	1,823,093	8,011	1,815,082	
6					
7					
8	OPERATING EXPENSES				
9	Power Transactions	626	-	626	100.0000%
10	O&M Expense	393,468	1,697	391,771	99.5688%
11	Deprec & Amortiz Expense	533,874	2,438	531,436	99.5433%
12	Taxes Other than Income	102,154	562	101,592	99.4499%
13	Income Taxes	67,415	355	67,060	99.4740%
14	Gain/(Loss) on Disposal	-	-	-	0.0000%
15					
16	TOTAL OPERATING EXPENSES	1,097,538	5,051	1,092,486	99.5398%
17					
18					
19	NET OPERATING INCOME	725,555	2,960	722,595	99.5920%
20					
21					
22	RATE BASE				
23	Plant in Service	13,492,110	74,032	13,418,078	99.4513%
24	Plant Held for Future Use	69,495	1,461	68,034	97.8977%
25	Working Capital	86,970	299	86,671	99.6559%
26	Construction Work in Progress	231,614	1,439	230,175	99.3787%
27	Less: Depreciation Reserve	4,023,596	18,789	4,004,807	99.5330%
28					
29	TOTAL RATE BASE	9,856,592	58,442	9,798,150	99.4071%

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OPERATING REVENUES - OPREV

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	SALES REVENUE	REV	1,774,352	-	1,774,352	100.0000%
2						
3	MISC SERVICE REVENUE: Acct 451	CUST	21,445	-	21,445	100.0000%
4						
5	RENT REVENUE: Acct 454					
6	Production	DEM	312	-	312	100.0000%
7	Transmission	DEM	756	49	707	93.5213%
8	Subtransmission	DEM	149	10	139	93.5213%
9	Distribution Primary	DEM	14,488	-	14,488	100.0000%
10	Distribution Secondary	DEM	119	-	119	100.0000%
11	TOTAL RENT REVENUE		15,824	59	15,765	99.6297%
12						
13	PLANT RELATED REVENUE: Acct 456					
14	Production	DEM	1,539	-	1,539	100.0000%
15	Production	EGY	145	-	145	100.0000%
16	Transmission	DEM	241	16	225	93.5213%
17	Transmission Firm Whsl.	REV	7,929	7,929	-	0.0000%
18	Subtransmission	DEM	125	8	117	93.5213%
19	Distribution Primary	DEM	274	-	274	100.0000%
20	Distribution Secondary	DEM	89	-	89	100.0000%
21	Distribution	CUST	540	-	540	100.0000%
22	Other	CUST	52	-	52	100.0000%
23	TOTAL PLANT RELATED REVENUE		10,934	7,953	2,981	27.2663%
24						
25	ENERGY-RELATED REVENUE: Acct 456					
26	Steam & Miscellaneous	EGY	494	-	494	100.0000%
27	Other SO2 Whsl	EGY	(0)	(0)	-	0.0000%
28	Subtotal Non-Sales Revenue	SUBTOTAL	494	(0)	494	100.0004%
29	Collect Fee/Sales Tax	EGY	107	-	107	100.0000%
30	Energy Power Sales	EGY	-	-	-	0.0000%
31	Unbilled Revenue	EGY	(63)	-	(63)	100.0000%
32	Subtotal Sales Revenue	SUBTOTAL	44	-	44	100.0000%
33	TOTAL ENERGY RELATED REVENUE		538	(0)	538	100.0003%
34						
35	TOTAL OPERATING REVENUE					
36	Sales (incl Transm Firm Whsl)	REV	1,782,281	7,929	1,774,352	99.5551%
37	Production	DEM	1,851	-	1,851	100.0000%
38	Production	EGY	683	(0)	683	100.0003%
39	Transmission	DEM	996	65	932	93.5213%
40	Subtransmission	DEM	273	18	256	93.5213%
41	Distribution Primary	DEM	14,763	-	14,763	100.0000%
42	Distribution Secondary	DEM	208	-	208	100.0000%
43	Distribution	CUST	540	-	540	100.0000%
44	Other	CUST	21,497	-	21,497	100.0000%
45						
46	TOTAL OPERATING REVENUE		1,823,093	8,011	1,815,082	99.5606%

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	FUEL & POWER TRANSACTIONS					
2	Whsl Capacity & Reactive Pwr	DEM	-	-	-	0.0000%
3	Whsl NR SO 2 allowances	EGY	-	-	-	0.0000%
4	Whsl NRFuel Handling & Analysis	EGY	-	-	-	0.0000%
5						
6	Retail Reactive Power	DEM	-	-	-	0.0000%
7	Retail NRFuel Handling & Misc.	EGY	626	-	626	100.0000%
8						
9	Production Demand	DEM	-	-	-	0.0000%
10	Production Energy	EGY	626	-	626	100.0000%
11	TOTAL FUEL & POWER TRANSACTIONS O&M		626	-	626	100.0000%
12						
13						
14	PRODUCTION O&M					
15	Production Demand	DEM	95,092	-	95,092	100.0000%
16	Production Demand - Solar	DEM	-	-	-	0.0000%
17	Production Energy	EGY	29,310	-	29,310	100.0000%
18	TOTAL PRODUCTION O&M		124,402	-	124,402	100.0000%
19						
20						
21	TRANSMISSION O&M					
22	Step-Up Substations	DEM	3,435	-	3,435	100.0000%
23						
24	High-Volt Transmission	DEM	2,130	138	1,992	93.5213%
25						
26	Subtransmission					
27	Substations	DEM	4,395	285	4,111	93.5213%
28	LINES	DEM	1,579	102	1,477	93.5213%
29	Subtransmission		5,975	387	5,587	93.5213%
30						
31	TOTAL TRANSMISSION O&M		11,540	525	11,015	95.4499%

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
32	DISTRIBUTION O&M	DEM	5,221	-	5,221	100.0000%
33	Substations					
34						
35	OH LINES Direct	CUST	1,267	-	1,267	100.0000%
36	OH LINES Primary	DEM	9,755	-	9,755	100.0000%
37	OH LINES Primary (MDS)	CUST	9,364	-	9,364	100.0000%
38	OH LINES Secondary	DEM	1,685	-	1,685	100.0000%
39	OH LINES Secondary (MDS)	CUST	2,766	-	2,766	100.0000%
40	TOTAL OH LINES		24,837	-	24,837	100.0000%
41						
42	UG LINES Direct	CUST	3	-	3	100.0000%
43	UG LINES Primary	DEM	3,290	-	3,290	100.0000%
44	UG LINES Primary (MDS)	CUST	2,903	-	2,903	100.0000%
45	UG LINES Secondary	DEM	397	-	397	100.0000%
46	UG LINES Secondary (MDS)	CUST	75	-	75	100.0000%
47	TOTAL UG LINES		6,668	-	6,668	100.0000%
48						
49	Transformers Direct	CUST	-	-	-	0.0000%
50	Transformers Primary	DEM	14	-	14	100.0000%
51	Transformers Primary (MDS)	CUST	36	-	36	100.0000%
52	Transformers Secondary	DEM	89	-	89	100.0000%
53	Transformers Secondary (MDS)	CUST	165	-	165	100.0000%
54	TOTAL Transformers		304	-	304	100.0000%
55						
56	Services	CUST	4,706	-	4,706	100.0000%
57	Meters	CUST	9,007	-	9,007	100.0000%
58	Interruptible Equipment	CUST	-	-	-	0.0000%
59	Street Lighting	CUST	3,452	-	3,452	100.0000%
60						
61	Distribution O&M	DEM	20,451	-	20,451	100.0000%
62	Distribution O&M	CUST	33,744	-	33,744	100.0000%
63						
64	TOTAL DISTRIBUTION O&M		54,195	-	54,195	100.0000%
65						
66						
67	PROD, TRANS & DIST O&M					
68	Production	DEM	98,527	-	98,527	100.0000%
69	Production	EGY	29,310	-	29,310	100.0000%
70	Transmission	DEM	2,130	138	1,992	93.5213%
71	Subtransmission	DEM	5,975	387	5,587	93.5213%
72	Distribution Primary	DEM	18,279	-	18,279	100.0000%
73	Distribution Secondary	DEM	2,171	-	2,171	100.0000%
74	Distribution	CUST	33,744	-	33,744	100.0000%
75	Other	CUST	-	-	-	0.0000%
76	TOTAL PROD, TRANS & DIST O&M		190,137	525	189,612	99.7238%

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
77	PLUS: OTHER CUSTOMER O&M					
78	Uncollectible	CUST	5,797	-	5,797	100.0000%
79	Billing & Records	CUST	29,377	-	29,377	100.0000%
80	Meter Reading	CUST	4,394	-	4,394	100.0000%
81	Cust Svc & Info	CUST	5,165	-	5,165	100.0000%
82	Sales	CUST	312	-	312	100.0000%
83	TOTAL OTHER CUSTOMER O&M		45,044	-	45,044	100.0000%
84						
85	PLUS: ADMIN & GENERAL O&M (EXCL STORM ACCRUAL)					
86	Production	DEM	57,915	-	57,915	100.0000%
87	Production - Solar	DEM	3,180	-	3,180	100.0000%
88	Production	EGY	12,296	-	12,296	100.0000%
89	Transmission	DEM	1,916	269	1,647	85.9708%
90	Subtransmission	DEM	6,436	903	5,533	85.9721%
91	Distribution Primary	DEM	17,228	-	17,228	100.0000%
92	Distribution Secondary	DEM	1,935	-	1,935	100.0000%
93	Distribution	CUST	33,584	-	33,584	100.0000%
94	Other	CUST	23,797	-	23,797	100.0000%
95	TOTAL ADMIN & GENERAL O&M		158,287	1,172	157,115	99.2598%
96						
97	PLUS: ADMIN & GENERAL (STORM ACCRUAL ONLY)					
98	Production	DEM	-	-	-	0.0000%
99	Production	EGY	-	-	-	0.0000%
100	Transmission	DEM	-	-	-	0.0000%
101	Subtransmission	DEM	-	-	-	0.0000%
102	Distribution Primary	DEM	-	-	-	0.0000%
103	Distribution Secondary	DEM	-	-	-	0.0000%
104	Distribution	CUST	-	-	-	0.0000%
105	Other	CUST	-	-	-	0.0000%
106	TOTAL ADMIN & GENERAL STORM ACCRUAL		-	-	-	0.0000%
107	SUBTOTAL ADMIN & GENERAL O&M		158,287	1,172	157,115	
108						
109	EQUALS: O&M EXP LESS FUEL & POWER TRANS					
110	Production	DEM	159,622	-	159,622	100.0000%
111	Production	EGY	41,606	-	41,606	100.0000%
112	Transmission	DEM	4,046	407	3,639	89.9459%
113	Subtransmission	DEM	12,411	1,290	11,121	89.6063%
114	Distribution Primary	DEM	35,507	-	35,507	100.0000%
115	Distribution Secondary	DEM	4,106	-	4,106	100.0000%
116	Distribution	CUST	67,328	-	67,328	100.0000%
117	Other	CUST	68,841	-	68,841	100.0000%
118						
119	TOTAL O&M EXPENSE (EXCL. FUEL & POWER TRANS.)		393,468	1,697	391,771	99.5688%
120						
121	EQUALS: O&M EXP PLUS FUEL & POWER TRANS					
122	Production	DEM	159,622	-	159,622	100.0000%
123	Production	EGY	42,233	-	42,233	100.0000%
124	Transmission	DEM	4,046	407	3,639	89.9459%
125	Subtransmission	DEM	12,411	1,290	11,121	89.6063%

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
126	Distribution Primary	DEM	35,507	-	35,507	100.0000%
127	Distribution Secondary	DEM	4,106	-	4,106	100.0000%
128	Distribution	CUST	67,328	-	67,328	100.0000%
129	Other	CUST	68,841	-	68,841	100.0000%
130	TOTAL O&M EXPENSE (INCL. FUEL & POWER TRANS.)		394,094	1,697	392,398	99.5695%

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DEPRECIATION EXPENSE - DEPRE

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION DEPREC EXPENSE					
2	Production Demand	DEM	190,419	-	190,419	100.0000%
3	Production Demand - Solar Facilities	DEM	70,700	-	70,700	100.0000%
4	Production Energy	EGY	24,172	-	24,172	100.0000%
5	TOTAL PRODUCTION DEPRE EXPENSE		285,292	-	285,292	100.0000%
6						
7						
8	TRANSMISSION DEPREC EXPENSE					
9	Step-Up Substations	DEM	4,400	-	4,400	100.0000%
10	Step-Up Substations - Solar	DEM	-	-	-	0.0000%
11	Step-Up Substations		4,400	-	4,400	100.0000%
12						
13	High-Volt Transmission	DEM	14,335	1,274	13,062	91.1138%
14						
15	Subtransmission					
16	Substations	DEM	5,452	353	5,099	93.5213%
17	LINES	DEM	8,139	527	7,611	93.5213%
18	Subtransmission		13,591	881	12,711	93.5213%
19						
20	TOTAL TRANSMISSION DEPREC EXPENSE		32,326	2,154	30,172	93.3354%

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LINE NO.				TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
21	DISTRIBUTION DEPREC EXPENSE						
22	Substations	DEM		9,807	-	9,807	100.0000%
23							
24	Poles Direct	CUST		2,045	-	2,045	100.0000%
25	Poles Primary	DEM		8,790	-	8,790	100.0000%
26	Poles Primary (MDS)	CUST		10,398	-	10,398	100.0000%
27	Poles Secondary	DEM		2,456	-	2,456	100.0000%
28	Poles Secondary (MDS)	CUST		3,306	-	3,306	100.0000%
29	TOTAL POLES			26,995	-	26,995	100.0000%
30							
31	OH LINES Direct	CUST		107	-	107	100.0000%
32	OH LINES Primary	DEM		3,395	-	3,395	100.0000%
33	OH LINES Primary (MDS)	CUST		2,535	-	2,535	100.0000%
34	OH LINES Secondary	DEM		240	-	240	100.0000%
35	OH LINES Secondary (MDS)	CUST		662	-	662	100.0000%
36	TOTAL OH LINES			6,939	-	6,939	100.0000%
37							
38	UG LINES Direct	CUST		10	-	10	100.0000%
39	UG LINES Primary	DEM		10,532	-	10,532	100.0000%
40	UG LINES Primary (MDS)	CUST		9,292	-	9,292	100.0000%
41	UG LINES Secondary	DEM		1,270	-	1,270	100.0000%
42	UG LINES Secondary (MDS)	CUST		241	-	241	100.0000%
43	TOTAL UG LINES			21,346	-	21,346	100.0000%
44							
45	Transformers Direct	CUST		-	-	-	0.0000%
46	Transformers Primary	DEM		1,781	-	1,781	100.0000%
47	Transformers Primary (MDS)	CUST		4,666	-	4,666	100.0000%
48	Transformers Secondary	DEM		11,491	-	11,491	100.0000%
49	Transformers Secondary (MDS)	CUST		21,257	-	21,257	100.0000%
50	TOTAL Transformers			39,195	-	39,195	100.0000%
51							
52	Services	CUST		5,783	-	5,783	100.0000%
53	Meters	CUST		15,404	-	15,404	100.0000%
54	Installations on Customers' Premises	CUST		-	-	-	0.0000%
55	Street Lighting	CUST		15,232	-	15,232	100.0000%
56							
57	Total Distribution Expense						
58	Distribution Expense	DEM		49,762	-	49,762	100.0000%
59	Distribution Expense	CUST		90,937	-	90,937	100.0000%
60							
61	TOTAL DISTRIBUTION DEPREC EXPENSE			140,700	-	140,700	100.0000%
62							

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
63	PROD, TRANS & DIST DEPREC EXPENSE					
64	Production	DEM	265,519	-	265,519	100.0000%
65	Production	EGY	24,172	-	24,172	100.0000%
66	Transmission	DEM	14,335	1,274	13,062	91.1138%
67	Subtransmission	DEM	13,591	881	12,711	93.5213%
68	Distribution Primary	DEM	34,305	-	34,305	100.0000%
69	Distribution Secondary	DEM	15,458	-	15,458	100.0000%
70	Distribution	CUST	90,937	-	90,937	100.0000%
71	Other	CUST	-	-	-	0.0000%
72						
73	TOTAL PROD, TRANS & DIST DEPREC EXP		458,317	2,154	456,163	99.5299%

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JURISDICTIONAL SEPARATION STUDY
(000's)

DEPRECIATION EXPENSE - DEPRE

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
74	PLUS: COMMUNICATION EQP DEPREC EXP					
75	Production	DEM	2,270	-	2,270	100.0000%
76	Production	EGY	564	-	564	100.0000%
77	Transmission	DEM	428	28	400	93.5213%
78	Subtransmission	DEM	344	22	322	93.5213%
79	Distribution Primary	DEM	1,694	-	1,694	100.0000%
80	Distribution Secondary	DEM	429	-	429	100.0000%
81	Distribution	CUST	1,433	-	1,433	100.0000%
82	Other	CUST	1,085	-	1,085	100.0000%
83						
84	TOTAL COMMUNICATION EQP DEPREC EXP		8,248	50	8,198	99.3934%
85						
86	PLUS: TRANSPORTATION EQP DEPREC EXP					
87	Production	DEM	428	-	428	100.0000%
88	Production	EGY	-	-	-	0.0000%
89	Transmission	DEM	-	-	-	0.0000%
90	Subtransmission	DEM	-	-	-	0.0000%
91	Distribution Primary	DEM	-	-	-	0.0000%
92	Distribution Secondary	DEM	-	-	-	0.0000%
93	Distribution	CUST	-	-	-	0.0000%
94	Other	CUST	-	-	-	0.0000%
95						
96	TOTAL TRANSPORTATION EQP DEPREC EXP		428	-	428	100.0000%
97						
98	PLUS: GENERAL & INTANGIBLE DEPREC EXP					
99	Production	DEM	22,182	-	22,182	100.0000%
100	Production - Solar	DEM	152	-	152	100.0000%
101	Production	EGY	5,896	-	5,896	100.0000%
102	Transmission	DEM	946	61	885	93.5213%
103	Subtransmission	DEM	2,661	172	2,488	93.5213%
104	Distribution Primary	DEM	7,770	-	7,770	100.0000%
105	Distribution Secondary	DEM	945	-	945	100.0000%
106	Distribution	CUST	14,982	-	14,982	100.0000%
107	Other	CUST	11,346	-	11,346	100.0000%
108						
109	TOTAL GENERAL & INTANGIBLE DEPREC EXP		66,881	234	66,647	99.6506%
110						
111	EQUALS: DEPRECIATION EXPENSE					
112	Production	DEM	290,552	-	290,552	100.0000%
113	Production	EGY	30,632	-	30,632	100.0000%
114	Transmission	DEM	15,710	1,363	14,347	91.3244%
115	Subtransmission	DEM	16,596	1,075	15,521	93.5213%
116	Distribution Primary	DEM	43,769	-	43,769	100.0000%
117	Distribution Secondary	DEM	16,832	-	16,832	100.0000%
118	Distribution	CUST	107,353	-	107,353	100.0000%
119	Other	CUST	12,431	-	12,431	100.0000%
120						
121	TOTAL DEPRECIATION EXPENSE		533,874	2,438	531,436	99.5433%

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FPSC EXH No. 30

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TAMPA ELECTRIC COMPANY
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PROPOSED RATE STRUCTURE
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TAMPA ELECTRIC COMPANY
JURISDICTIONAL SEPARATION STUDY
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TAXES OTHER THAN INCOME TAXES - TXOTH

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PAYROLL TAXES					
2	Production	DEM	5,464	-	5,464	100.0000%
3	Production - Solar	DEM	-	-	-	0.0000%
4	Production	EGY	1,443	-	1,443	100.0000%
5	Transmission	DEM	232	15	217	93.5213%
6	Subtransmission	DEM	651	42	609	93.5213%
7	Distribution Primary	DEM	1,901	-	1,901	100.0000%
8	Distribution Secondary	DEM	231	-	231	100.0000%
9	Distribution	CUST	3,665	-	3,665	100.0000%
10	Other	CUST	2,776	-	2,776	100.0000%
11	TOTAL PAYROLL TAXES		16,362	57	16,305	99.6506%
12						
13	PLUS: PROPERTY TAXES					
14	Production	DEM	45,179	-	45,179	100.0000%
15	Production	EGY	4,255	-	4,255	100.0000%
16	Transmission	DEM	3,567	248	3,319	93.0607%
17	Subtransmission	DEM	3,719	258	3,461	93.0608%
18	Distribution Primary	DEM	8,154	-	8,154	100.0000%
19	Distribution Secondary	DEM	2,592	-	2,592	100.0000%
20	Distribution	CUST	15,798	-	15,798	100.0000%
21	Other	CUST	1,533	-	1,533	100.0000%
22	TOTAL PROPERTY TAXES		84,796	506	84,291	99.4038%
23						
24						
25	PLUS: OTHER TAXES					
26	Production	DEM	(76)	-	(76)	100.0000%
27	Production	EGY	(6)	-	(6)	100.0000%
28	Transmission	DEM	(6)	(0)	(6)	93.5213%
29	Subtransmission	DEM	(6)	(0)	(6)	93.5213%
30	Distribution Primary	DEM	(13)	-	(13)	100.0000%
31	Distribution Secondary	DEM	(4)	-	(4)	100.0000%
32	Distribution	CUST	(23)	-	(23)	100.0000%
33	Other	CUST	(3)	-	(3)	100.0000%
34	TOTAL OTHER TAXES		(136)	(1)	(135)	99.4071%
35						
36	EQUALS: NON-REVENUE TAXES					
37	Production	DEM	50,567	-	50,567	100.0000%
38	Production	EGY	5,692	-	5,692	100.0000%
39	Transmission	DEM	3,792	262	3,530	93.0881%
40	Subtransmission	DEM	4,364	300	4,064	93.1288%
41	Distribution Primary	DEM	10,042	-	10,042	100.0000%
42	Distribution Secondary	DEM	2,819	-	2,819	100.0000%
43	Distribution	CUST	19,441	-	19,441	100.0000%
44	Other	CUST	4,306	-	4,306	100.0000%
45	TOTAL NON-REVENUE TAXES		101,023	562	100,461	99.4437%

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TAMPA ELECTRIC COMPANY
JURISDICTIONAL SEPARATION STUDY
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TAXES OTHER THAN INCOME TAXES - TXOTH

PAGE 12

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
46	REGULATORY ASSESSMENT FEE					
47	Production	DEM	629	-	629	100.0000%
48	Production	EGY	47	-	47	100.0000%
49	Transmission	DEM	50	-	50	100.0000%
50	Subtransmission	DEM	54	-	54	100.0000%
51	Distribution Primary	DEM	108	-	108	100.0000%
52	Distribution Secondary	DEM	30	-	30	100.0000%
53	Distribution	CUST	190	-	190	100.0000%
54	Other	CUST	23	-	23	100.0000%
55	TOTAL REGULATORY ASSESSMENT FEE		1,132	-	1,132	100.0000%
56						
57						
58	EQUALS: TAXES OTHER THAN INCOME					
59	Production	DEM	51,197	-	51,197	100.0000%
60	Production	EGY	5,739	-	5,739	100.0000%
61	Transmission	DEM	3,842	262	3,580	93.1775%
62	Subtransmission	DEM	4,417	300	4,118	93.2127%
63	Distribution Primary	DEM	10,149	-	10,149	100.0000%
64	Distribution Secondary	DEM	2,850	-	2,850	100.0000%
65	Distribution	CUST	19,631	-	19,631	100.0000%
66	Other	CUST	4,329	-	4,329	100.0000%
67						
68	TOTAL TAXES OTHER THAN INCOME		102,154	562	101,592	99.4499%

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Derivation of Operating Income

TAMPA ELECTRIC COMPANY
JURISDICTIONAL SEPARATION STUDY
(000's)

INCOME TAXES - INCTX

PAGE 13

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	TOTAL OPERATING REVENUES					
2	Sales Revenue (incl. Transmission Firm Whsl)	REV	1,782,281	7,929	1,774,352	99.5551%
3	Production	DEM	1,851	-	1,851	100.0000%
4	Production	EGY	683	(0)	683	100.0003%
5	Transmission	DEM	996	65	932	93.5213%
6	Subtransmission	DEM	273	18	256	93.5213%
7	Distribution Primary	DEM	14,763	-	14,763	100.0000%
8	Distribution Secondary	DEM	208	-	208	100.0000%
9	Distribution	CUST	540	-	540	100.0000%
10	Other	CUST	21,497	-	21,497	100.0000%
11	TOTAL OPERATING REVENUES		1,823,093	8,011	1,815,082	99.5606%
12						
13	LESS: O&M EXPENSE					
14	Production	DEM	159,622	-	159,622	100.0000%
15	Production	EGY	41,606	-	41,606	100.0000%
16	Transmission	DEM	4,046	407	3,639	89.9459%
17	Subtransmission	DEM	12,411	1,290	11,121	89.6063%
18	Distribution Primary	DEM	35,507	-	35,507	100.0000%
19	Distribution Secondary	DEM	4,106	-	4,106	100.0000%
20	Distribution	CUST	67,328	-	67,328	100.0000%
21	Other	CUST	68,841	-	68,841	100.0000%
22	TOTAL O&M EXPENSE		393,468	1,697	391,771	99.5688%
23						
24	LESS: FUEL & POWER TRANSACTIONS					
25	Production Demand	DEM	-	-	-	0.0000%
26	Production Energy	EGY	626	-	626	100.0000%
27	TOTAL FUEL & POWER TRANSACTIONS		626	-	626	100.0000%
28						
29	LESS: DEPRECIATION EXPENSE					
30	Production	DEM	290,552	-	290,552	100.0000%
31	Production	EGY	30,632	-	30,632	100.0000%
32	Transmission	DEM	15,710	1,363	14,347	91.3244%
33	Subtransmission	DEM	16,596	1,075	15,521	93.5213%
34	Distribution Primary	DEM	43,769	-	43,769	100.0000%
35	Distribution Secondary	DEM	16,832	-	16,832	100.0000%
36	Distribution	CUST	107,353	-	107,353	100.0000%
37	Other	CUST	12,431	-	12,431	100.0000%
38	TOTAL DEPRECIATION EXPENSE		533,874	2,438	531,436	99.5433%

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TAMPA ELECTRIC COMPANY
JURISDICTIONAL SEPARATION STUDY
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INCOME TAXES - INCTX

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
39	LESS: AMORTIZATION EXPENSE					
40	Production	DEM	-	-	-	0.0000%
41	Production	EGY	-	-	-	0.0000%
42	Transmission	DEM	-	-	-	0.0000%
43	Subtransmission	DEM	-	-	-	0.0000%
44	Distribution Primary	DEM	-	-	-	0.0000%
45	Distribution Secondary	DEM	-	-	-	0.0000%
46	Distribution	CUST	-	-	-	0.0000%
47	Other	CUST	-	-	-	0.0000%
48	TOTAL AMORTIZATION EXPENSE		-	-	-	0.0000%
49						
50	LESS: TAXES OTHER THAN INCOME					
51	Production	DEM	51,197	-	51,197	100.0000%
52	Production	EGY	5,739	-	5,739	100.0000%
53	Transmission	DEM	3,842	262	3,580	93.1775%
54	Subtransmission	DEM	4,417	300	4,118	93.2127%
55	Distribution Primary	DEM	10,149	-	10,149	100.0000%
56	Distribution Secondary	DEM	2,850	-	2,850	100.0000%
57	Distribution	CUST	19,631	-	19,631	100.0000%
58	Other	CUST	4,329	-	4,329	100.0000%
59	TOTAL TAXES OTHER THAN INCOME		102,154	562	101,592	99.4499%
60						
61	LESS: LOSS ON DISPOSITION & MISC					
62	Production	DEM	-	-	-	0.0000%
63	Production	EGY	-	-	-	0.0000%
64	Transmission	DEM	-	-	-	0.0000%
65	Subtransmission	DEM	-	-	-	0.0000%
66	Distribution Primary	DEM	-	-	-	0.0000%
67	Distribution Secondary	DEM	-	-	-	0.0000%
68	Distribution	CUST	-	-	-	0.0000%
69	Other	CUST	-	-	-	0.0000%
70	TOTAL OTHER EXPENSES		-	-	-	0.0000%
71						
72	EQUALS: OPERATING INCOME					
73	Sales	REV	1,782,281	7,929	1,774,352	99.5551%
74	Production	DEM	(499,520)	-	(499,520)	100.0000%
75	Production	EGY	(77,921)	(0)	(77,921)	100.0000%
76	Transmission	DEM	(22,601)	(1,967)	(20,634)	91.2958%
77	Subtransmission	DEM	(33,151)	(2,647)	(30,504)	92.0145%
78	Distribution Primary	DEM	(74,663)	-	(74,663)	100.0000%
79	Distribution Secondary	DEM	(23,580)	-	(23,580)	100.0000%
80	Distribution	CUST	(193,772)	-	(193,772)	100.0000%
81	Other	CUST	(64,104)	-	(64,104)	100.0000%
82	TOTAL OPERATING INCOME		792,970	3,315	789,656	99.5820%

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TAMPA ELECTRIC COMPANY
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INCOME TAXES - INCTX

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
83	LESS: INTEREST EXPENSE					
84	Production	DEM	101,439	-	101,439	100.0000%
85	Production	EGY	7,629	-	7,629	100.0000%
86	Transmission	DEM	8,002	518	7,483	93.5213%
87	Subtransmission	DEM	8,686	563	8,123	93.5213%
88	Distribution Primary	DEM	17,367	-	17,367	100.0000%
89	Distribution Secondary	DEM	4,899	-	4,899	100.0000%
90	Distribution	CUST	30,618	-	30,618	100.0000%
91	Other	CUST	3,708	-	3,708	100.0000%
92	TOTAL INTEREST EXPENSE		182,347	1,081	181,266	99.4071%
93						
94	PLUS: PERMANENT TIMING DIFFERENCES					
95	Production	DEM	4,072	-	4,072	100.0000%
96	Production	EGY	306	-	306	100.0000%
97	Transmission	DEM	321	21	300	93.5213%
98	Subtransmission	DEM	349	23	326	93.5213%
99	Distribution Primary	DEM	697	-	697	100.0000%
100	Distribution Secondary	DEM	197	-	197	100.0000%
101	Distribution	CUST	1,229	-	1,229	100.0000%
102	Other	CUST	149	-	149	100.0000%
103	TOTAL PERMANENT TIMING DIFFERENCES		7,320	43	7,276	99.4071%
104						
105	EQUALS: FLORIDA TAXABLE INCOME					
106	Sales	REV	1,782,281	7,929	1,774,352	99.5551%
107	Production	DEM	(596,886)	-	(596,886)	100.0000%
108	Production	EGY	(85,244)	(0)	(85,244)	100.0000%
109	Transmission	DEM	(30,282)	(2,465)	(27,817)	91.8603%
110	Subtransmission	DEM	(41,489)	(3,188)	(38,301)	92.3173%
111	Distribution Primary	DEM	(91,333)	-	(91,333)	100.0000%
112	Distribution Secondary	DEM	(28,282)	-	(28,282)	100.0000%
113	Distribution	CUST	(223,160)	-	(223,160)	100.0000%
114	Other	CUST	(67,663)	-	(67,663)	100.0000%
115	TOTAL FLORIDA TAXABLE INCOME		617,943	2,277	615,666	99.6316%
116						
117	RESULTS: FLORIDA INCOME TAX @ 0.055					
118	Sales	REV	98,025	436	97,589	99.5551%
119	Production	DEM	(32,829)	-	(32,829)	100.0000%
120	Production	EGY	(4,688)	(0)	(4,688)	100.0000%
121	Transmission	DEM	(1,666)	(136)	(1,530)	91.8603%
122	Subtransmission	DEM	(2,282)	(175)	(2,107)	92.3173%
123	Distribution Primary	DEM	(5,023)	-	(5,023)	100.0000%
124	Distribution Secondary	DEM	(1,555)	-	(1,555)	100.0000%
125	Distribution	CUST	(12,274)	-	(12,274)	100.0000%
126	Other	CUST	(3,721)	-	(3,721)	100.0000%
127	TOTAL FLORIDA INCOME TAX		33,987	125	33,862	99.6316%

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TAMPA ELECTRIC COMPANY
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INCOME TAXES - INCTX

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
128	EQUALS: FEDERAL TAXABLE INCOME					
129	Sales	REV	1,684,256	7,493	1,676,763	99.5551%
130	Production	DEM	(564,058)	-	(564,058)	100.0000%
131	Production	EGY	(80,555)	(0)	(80,555)	100.0000%
132	Transmission	DEM	(28,616)	(2,329)	(26,287)	91.8603%
133	Subtransmission	DEM	(39,207)	(3,012)	(36,195)	92.3173%
134	Distribution Primary	DEM	(86,310)	-	(86,310)	100.0000%
135	Distribution Secondary	DEM	(26,726)	-	(26,726)	100.0000%
136	Distribution	CUST	(210,887)	-	(210,887)	100.0000%
137	Other	CUST	(63,941)	-	(63,941)	100.0000%
138	TOTAL FEDERAL TAXABLE INCOME		583,956	2,152	581,804	99.6316%
139						
140	RESULTS: FEDERAL INCOME TAX @ 0.21					
141	Sales	REV	353,694	1,574	352,120	99.5551%
142	Production	DEM	(118,452)	-	(118,452)	100.0000%
143	Production	EGY	(16,917)	(0)	(16,917)	100.0000%
144	Transmission	DEM	(6,009)	(489)	(5,520)	91.8607%
145	Subtransmission	DEM	(8,233)	(633)	(7,601)	92.3170%
146	Distribution Primary	DEM	(18,125)	-	(18,125)	100.0000%
147	Distribution Secondary	DEM	(5,613)	-	(5,613)	100.0000%
148	Distribution	CUST	(44,286)	-	(44,286)	100.0000%
149	Other	CUST	(13,428)	-	(13,428)	100.0000%
150	TOTAL FEDERAL INCOME TAX		122,631	452	122,179	99.6316%
151						
152	ADJ. TO INCOME TAXES (True-ups, Excess Deferred, ITC AND PDA)					
153	Production	DEM	(68,583)	-	(68,583)	100.0000%
154	Production	EGY	(4,743)	-	(4,743)	100.0000%
155	Transmission	DEM	(1,523)	(127)	(1,396)	91.6436%
156	Subtransmission	DEM	(1,139)	(95)	(1,044)	91.6442%
157	Distribution Primary	DEM	(4,002)	-	(4,002)	100.0000%
158	Distribution Secondary	DEM	(1,260)	-	(1,260)	100.0000%
159	Distribution	CUST	(7,111)	-	(7,111)	100.0000%
160	Other	CUST	(842)	-	(842)	100.0000%
161	TOTAL ADJUSTMENT TO INCOME TAXES		(89,203)	(222)	(88,980)	99.7506%
162						
163	TOTAL INCOME TAXES (FED, STATE, AND ADJUSTMENTS)					
164	Sales	REV	451,719	2,010	449,710	99.5551%
165	Production	DEM	(219,864)	-	(219,864)	100.0000%
166	Production	EGY	(26,348)	(0)	(26,348)	100.0000%
167	Transmission	DEM	(9,198)	(752)	(8,446)	91.8247%
168	Subtransmission	DEM	(11,654)	(903)	(10,751)	92.2513%
169	Distribution Primary	DEM	(27,150)	-	(27,150)	100.0000%
170	Distribution Secondary	DEM	(8,428)	-	(8,428)	100.0000%
171	Distribution	CUST	(63,671)	-	(63,671)	100.0000%
172	Other	CUST	(17,991)	-	(17,991)	100.0000%
173	TOTAL INCOME TAXES		67,415	355	67,060	99.4740%
174						
175	SYSTEM PER BOOK ADJUSTMENT		(38,563)	-	(38,563)	
176						
177	INCOME TAX SEPARATION		28,852	355	28,497	98.7710%

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PLANT IN SERVICE - PLTSVC

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION PLANT					
2	Production Demand	DEM	4,493,529	-	4,493,529	100.0000%
3	Production Demand - Solar Facilities	DEM	2,068,978	-	2,068,978	100.0000%
4	Production Energy	EGY	570,340	-	570,340	100.0000%
5	TOTAL PRODUCTION PLANT		7,132,848	-	7,132,848	100.0000%
6						
7						
8	TRANSMISSION PLANT					
9	Step-Up Substations	DEM	191,967	-	191,967	100.0000%
10	Step-Up Substations - Solar	DEM	-	-	-	0.0000%
11	Step-Up Substations		191,967	-	191,967	100.0000%
12						
13	High-Volt Substations & LINES	DEM	534,187	34,608	499,579	93.5213%
14						
15	Subtransmission					
16	Substations	DEM	240,918	15,608	225,310	93.5213%
17	LINES	DEM	284,080	18,405	265,675	93.5213%
18	Subtransmission		524,998	34,013	490,985	93.5213%
19						
20	TOTAL TRANSMISSION PLANT		1,251,152	68,621	1,182,531	94.5154%

53
55

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PLANT IN SERVICE - PLTSVC

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
21	DISTRIBUTION PLANT					
22	Substations	DEM	368,438	-	368,438	100.0000%
23						
24	Poles Direct	CUST	32,074	-	32,074	100.0000%
25	Poles Primary	DEM	137,886	-	137,886	100.0000%
26	Poles Primary (MDS)	CUST	163,105	-	163,105	100.0000%
27	Poles Secondary	DEM	38,531	-	38,531	100.0000%
28	Poles Secondary (MDS)	CUST	51,864	-	51,864	100.0000%
29	TOTAL POLES		423,461	-	423,461	100.0000%
30						
31	OH LINES Direct	CUST	4,543	-	4,543	100.0000%
32	OH LINES Primary	DEM	144,129	-	144,129	100.0000%
33	OH LINES Primary (MDS)	CUST	107,617	-	107,617	100.0000%
34	OH LINES Secondary	DEM	10,191	-	10,191	100.0000%
35	OH LINES Secondary (MDS)	CUST	28,107	-	28,107	100.0000%
36	TOTAL OH LINES		294,587	-	294,587	100.0000%
37						
38	UG LINES Direct	CUST	386	-	386	100.0000%
39	UG LINES Primary	DEM	400,188	-	400,188	100.0000%
40	UG LINES Primary (MDS)	CUST	353,059	-	353,059	100.0000%
41	UG LINES Secondary	DEM	48,259	-	48,259	100.0000%
42	UG LINES Secondary (MDS)	CUST	9,173	-	9,173	100.0000%
43	TOTAL UG LINES		811,065	-	811,065	100.0000%
44						
45	Transformers Direct	CUST	-	-	-	0.0000%
46	Transformers Primary	DEM	45,340	-	45,340	100.0000%
47	Transformers Primary (MDS)	CUST	118,810	-	118,810	100.0000%
48	Transformers Secondary	DEM	292,620	-	292,620	100.0000%
49	Transformers Secondary (MDS)	CUST	541,309	-	541,309	100.0000%
50	TOTAL Transformers		998,080	-	998,080	100.0000%
51						
52	Services	CUST	228,413	-	228,413	100.0000%
53	Meters	CUST	149,852	-	149,852	100.0000%
54	Installations on Customers' Premises	CUST	-	-	-	0.0000%
55	Street Lighting	CUST	414,979	-	414,979	100.0000%
56						
57	Distribution Plant	DEM	1,485,584	-	1,485,584	100.0000%
58	Distribution Plant	CUST	2,203,291	-	2,203,291	100.0000%
59						
60	TOTAL DISTRIBUTION PLANT		3,688,875	-	3,688,875	100.0000%
61						
62						
63	PROD. TRANS. & DIST PLANT					
64	Production	DEM	6,754,475	-	6,754,475	100.0000%
65	Production	EGY	570,340	-	570,340	100.0000%
66	Transmission	DEM	534,187	34,608	499,579	93.5213%
67	Subtransmission	DEM	524,998	34,013	490,985	93.5213%
68	Distribution Primary	DEM	1,095,982	-	1,095,982	100.0000%

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PLANT IN SERVICE - PLTSVC

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
69	Distribution Secondary	DEM	389,602	-	389,602	100.0000%
70	Distribution	CUST	2,203,291	-	2,203,291	100.0000%
71	Other	CUST	-	-	-	0.0000%
72	TOTAL PROD, TRANS, & DIST PLANT		12,072,875	68,621	12,004,254	99.4316%

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PLANT IN SERVICE - PLTSVC

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
73	PLUS: COMMUNICATION EQUIPMENT					
74	Production	DEM	30,060	-	30,060	100.0000%
75	Production	EGY	7,469	-	7,469	100.0000%
76	Transmission	DEM	5,666	367	5,299	93.5213%
77	Subtransmission	DEM	4,561	295	4,265	93.5213%
78	Distribution Primary	DEM	22,435	-	22,435	100.0000%
79	Distribution Secondary	DEM	5,674	-	5,674	100.0000%
80	Distribution	CUST	18,978	-	18,978	100.0000%
81	Other	CUST	14,371	-	14,371	100.0000%
82	TOTAL COMMUNICATION EQUIPMENT		109,214	663	108,551	99.3934%
83						
84	PLUS: TRANSPORTATION EQUIPMENT					
85	Production	DEM	7,483	-	7,483	100.0000%
86	Production	EGY	-	-	-	0.0000%
87	Transmission	DEM	2,737	177	2,560	93.5213%
88	Subtransmission	DEM	7,695	499	7,197	93.5213%
89	Distribution Primary	DEM	22,471	-	22,471	100.0000%
90	Distribution Secondary	DEM	2,734	-	2,734	100.0000%
91	Distribution	CUST	43,330	-	43,330	100.0000%
92	Other	CUST	32,813	-	32,813	100.0000%
93	TOTAL TRANSPORTATION EQUIPMENT		119,263	676	118,587	99.4333%
94						
95	PLUS: GENERAL & INTANGIBLE					
96	Production	DEM	402,516	-	402,516	100.0000%
97	Production - Solar	DEM	4,620	-	4,620	100.0000%
98	Production	EGY	102,740	-	102,740	100.0000%
99	Transmission	DEM	16,490	1,068	15,422	93.5213%
100	Subtransmission	DEM	46,363	3,004	43,359	93.5213%
101	Distribution Primary	DEM	142,546	-	142,546	100.0000%
102	Distribution Secondary	DEM	16,471	-	16,471	100.0000%
103	Distribution	CUST	261,054	-	261,054	100.0000%
104	Other	CUST	197,960	-	197,960	100.0000%
105	TOTAL GENERAL & INTANGIBLE		1,190,759	4,072	1,186,687	99.6580%
106						
107	PLUS: ROU LEASES					
108	Production	DEM	(0)	-	(0)	100.0000%
109						
110	EQUALS: PLANT IN SERVICE					
111	Production	DEM	7,199,154	-	7,199,154	100.0000%
112	Production	EGY	680,548	-	680,548	100.0000%
113	Transmission	DEM	559,080	36,221	522,859	93.5213%
114	Subtransmission	DEM	583,617	37,811	545,806	93.5213%
115	Distribution Primary	DEM	1,283,435	-	1,283,435	100.0000%
116	Distribution Secondary	DEM	414,480	-	414,480	100.0000%
117	Distribution	CUST	2,526,653	-	2,526,653	100.0000%
118	Other	CUST	245,144	-	245,144	100.0000%
119						
120	TOTAL PLANT IN SERVICE		13,492,110	74,032	13,418,078	99.4513%

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PLANT HELD FOR FUTURE USE - PHFFU

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PLANT HELD FOR FUTURE USE					
2	Production	DEM	26,353	-	26,353	
3	Production - Solar	DEM	-	-	-	
4	Production	EGY	-	-	-	
5	Transmission	DEM	11,373	737	10,636	
6	Subtransmission	DEM	11,177	724	10,453	
7	Distribution Primary	DEM	20,590	-	20,590	
8	Distribution Secondary	DEM	-	-	-	
9	Distribution	CUST	-	-	-	
10	Other	CUST	-	-	-	
11						
12	TOTAL PLANT HELD FOR FUTURE USE		69,495	1,461	68,034	

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION RESERVE					
2	Production Demand	DEM	1,542,785	-	1,542,785	100.0000%
3	Production Demand - Solar Facilities	DEM	222,986	-	222,986	100.0000%
4	Production Energy	EGY	293,748	-	293,748	100.0000%
5	TOTAL PRODUCTION DEPRE RESERVE		2,059,519	-	2,059,519	100.0000%
6						
7						
8	TRANSMISSION RESERVE					
9	Step-Up Substations	DEM	46,016	-	46,016	100.0000%
10	Step-Up Substations - Solar	DEM	-	-		0.0000%
11	Step-Up Substations		46,016	-	46,016	100.0000%
12						
13	High-Volt Transmission LINES	DEM	142,075	9,205	132,871	93.5213%
14						
15	Subtransmission					
16	Substations	DEM	46,668	3,023	43,645	93.5213%
17	LINES	DEM	77,382	5,013	72,368	93.5213%
18	Subtransmission		124,050	8,037	116,013	93.5213%
19						
20	TOTAL TRANSMISSION DEPRE RESERVE		312,140	17,241	294,899	94.4764%

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
21	DISTRIBUTION RESERVE					
22	Substations	DEM	92,546	-	92,546	100.0000%
23						
24	Poles Direct	CUST	14,632	-	14,632	100.0000%
25	Poles Primary	DEM	62,901	-	62,901	100.0000%
26	Poles Primary (MDS)	CUST	74,405	-	74,405	100.0000%
27	Poles Secondary	DEM	17,577	-	17,577	100.0000%
28	Poles Secondary (MDS)	CUST	23,659	-	23,659	100.0000%
29	TOTAL POLES		193,174	-	193,174	100.0000%
30						
31	OH LINES Direct	CUST	2,332	-	2,332	100.0000%
32	OH LINES Primary	DEM	73,986	-	73,986	100.0000%
33	OH LINES Primary (MDS)	CUST	55,243	-	55,243	100.0000%
34	OH LINES Secondary	DEM	5,232	-	5,232	100.0000%
35	OH LINES Secondary (MDS)	CUST	14,428	-	14,428	100.0000%
36	TOTAL OH LINES		151,221	-	151,221	100.0000%
37						
38	UG LINES Direct	CUST	72	-	72	100.0000%
39	UG LINES Primary	DEM	74,963	-	74,963	100.0000%
40	UG LINES Primary (MDS)	CUST	66,135	-	66,135	100.0000%
41	UG LINES Secondary	DEM	9,040	-	9,040	100.0000%
42	UG LINES Secondary (MDS)	CUST	1,718	-	1,718	100.0000%
43	TOTAL UG LINES		151,929	-	151,929	100.0000%
44						
45	Transformers Direct	CUST	-	-	-	0.0000%
46	Transformers Primary	DEM	17,072	-	17,072	100.0000%
47	Transformers Primary (MDS)	CUST	44,735	-	44,735	100.0000%
48	Transformers Secondary	DEM	110,180	-	110,180	100.0000%
49	Transformers Secondary (MDS)	CUST	203,819	-	203,819	100.0000%
50	TOTAL Transformers		375,806	-	375,806	100.0000%
51						
52	Services	CUST	143,574	-	143,574	100.0000%
53	Meters	CUST	25,381	-	25,381	100.0000%
54	Installations on Customers' Premises	CUST	-	-	-	0.0000%
55	Street Lighting	CUST	132,134	-	132,134	100.0000%
56						
57	Distribution Reserve	DEM	463,496	-	463,496	100.0000%
58	Distribution Reserve	CUST	802,268	-	802,268	100.0000%
59						
60	TOTAL DISTRIBUTION DEPRE RESERVE		1,265,764	-	1,265,764	100.0000%
61						
62						

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
63	PROD, TRANS, & DIST RESERVE					
64	Production	DEM	1,811,786	-	1,811,786	100.0000%
65	Production	EGY	293,748	-	293,748	100.0000%
66	Transmission	DEM	142,075	9,205	132,871	93.5213%
67	Subtransmission	DEM	124,050	8,037	116,013	93.5213%
68	Distribution Primary	DEM	321,468	-	321,468	100.0000%
69	Distribution Secondary	DEM	142,028	-	142,028	100.0000%
70	Distribution	CUST	802,268	-	802,268	100.0000%
71	Other	CUST	-	-	-	0.0000%
72						
73	TOTAL PROD, TRANS, & DIST DEPRE RESERVE		3,637,424	17,241	3,620,182	99.5260%

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
74	PLUS: COMMUNICATION EQUIPMENT					
75	Production	DEM	13,816	-	13,816	100.0000%
76	Production	EGY	3,433	-	3,433	100.0000%
77	Transmission	DEM	2,604	169	2,435	93.5213%
78	Subtransmission	DEM	2,096	136	1,960	93.5213%
79	Distribution Primary	DEM	10,311	-	10,311	100.0000%
80	Distribution Secondary	DEM	2,608	-	2,608	100.0000%
81	Distribution	CUST	8,722	-	8,722	100.0000%
82	Other	CUST	6,605	-	6,605	100.0000%
83	TOTAL COMM EQUIP DEPRE RESERVE		50,195	305	49,891	99.3934%
84						
85	PLUS: TRANSPORTATION EQUIPMENT					
86	Production	DEM	2,681	-	2,681	100.0000%
87	Production	EGY	-	-	-	0.0000%
88	Transmission	DEM	953	62	891	93.5213%
89	Subtransmission	DEM	2,679	174	2,505	93.5213%
90	Distribution Primary	DEM	7,823	-	7,823	100.0000%
91	Distribution Secondary	DEM	952	-	952	100.0000%
92	Distribution	CUST	15,085	-	15,085	100.0000%
93	Other	CUST	11,423	-	11,423	100.0000%
94	TOTAL TRANSP EQUIP DEPRE RESERVE		41,595	235	41,360	99.4343%
95						
96	PLUS: GENERAL & INTANGIBLE					
97	Production	DEM	99,691	-	99,691	100.0000%
98	Production - Solar	DEM	439	-	439	100.0000%
99	Production	EGY	25,439	-	25,439	100.0000%
100	Transmission	DEM	4,083	265	3,818	93.5213%
101	Subtransmission	DEM	11,479	744	10,736	93.5213%
102	Distribution Primary	DEM	35,439	-	35,439	100.0000%
103	Distribution Secondary	DEM	4,078	-	4,078	100.0000%
104	Distribution	CUST	64,638	-	64,638	100.0000%
105	Other	CUST	49,095	-	49,095	100.0000%
106	TOTAL GENERAL & INTANGIBLE		294,382	1,008	293,374	99.6575%
107						
108	EQUALS: DEPRECIATION RESERVE					
109	Production	DEM	1,928,413	-	1,928,413	100.0000%
110	Production	EGY	322,620	-	322,620	100.0000%
111	Transmission	DEM	149,715	9,700	140,015	93.5213%
112	Subtransmission	DEM	140,304	9,090	131,215	93.5213%
113	Distribution Primary	DEM	375,042	-	375,042	100.0000%
114	Distribution Secondary	DEM	149,666	-	149,666	100.0000%
115	Distribution	CUST	890,713	-	890,713	100.0000%
116	Other	CUST	67,124	-	67,124	100.0000%
117						
118	TOTAL ACCUM DEPRECIATION RESERVE		4,023,596	18,789	4,004,807	99.5330%

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PROPOSED RATE STRUCTURE
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TAMPA ELECTRIC COMPANY
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WORKING CAPITAL - WKCAP

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	MATERIALS & SUPPLIES					
2	Production	DEM	91,095	-	91,095	100.0000%
3	Production	EGY	7,692	-	7,692	100.0000%
4	Transmission	DEM	7,204	467	6,738	93.5213%
5	Subtransmission	DEM	7,080	459	6,622	93.5213%
6	Distribution Primary	DEM	14,781	-	14,781	100.0000%
7	Distribution Secondary	DEM	5,254	-	5,254	100.0000%
8	Distribution	CUST	29,715	-	29,715	100.0000%
9	Other	CUST	-	-	-	0.0000%
10	TOTAL MATERIALS & SUPPLIES		162,822	925	161,897	99.4316%
11						
12	PLUS: EXCLUSIONS					
13	Production	DEM	(276,878)	-	(276,878)	100.0000%
14	Production	EGY	(26,078)	-	(26,078)	100.0000%
15	Transmission	DEM	(21,859)	(1,416)	(20,443)	93.5213%
16	Subtransmission	DEM	(22,792)	(1,477)	(21,316)	93.5213%
17	Distribution Primary	DEM	(49,970)	-	(49,970)	100.0000%
18	Distribution Secondary	DEM	(15,883)	-	(15,883)	100.0000%
19	Distribution	CUST	(96,820)	-	(96,820)	100.0000%
20	Other	CUST	(9,394)	-	(9,394)	100.0000%
21	TOTAL CASH		(519,674)	(2,893)	(516,781)	99.4433%
22						
23	PLUS: NET ADDITIONS					
24	Production	DEM	600,864	-	600,864	100.0000%
25	Production	EGY	56,593	-	56,593	100.0000%
26	Transmission	DEM	47,438	3,073	44,365	93.5213%
27	Subtransmission	DEM	49,462	3,205	46,258	93.5213%
28	Distribution Primary	DEM	108,441	-	108,441	100.0000%
29	Distribution Secondary	DEM	34,468	-	34,468	100.0000%
30	Distribution	CUST	210,113	-	210,113	100.0000%
31	Other	CUST	20,386	-	20,386	100.0000%
32	TOTAL NET ADDITIONS		1,127,765	6,278	1,121,487	99.4433%
33						
34	MINUS: NET DEDUCTIONS					
35	Production	DEM	383,918	-	383,918	100.0000%
36	Production	EGY	36,160	-	36,160	100.0000%
37	Transmission	DEM	30,310	1,964	28,347	93.5213%
38	Subtransmission	DEM	31,604	2,047	29,556	93.5213%
39	Distribution Primary	DEM	69,288	-	69,288	100.0000%
40	Distribution Secondary	DEM	22,023	-	22,023	100.0000%
41	Distribution	CUST	134,250	-	134,250	100.0000%
42	Other	CUST	13,025	-	13,025	100.0000%
43	TOTAL NET DEDUCTIONS		720,578	4,011	716,567	99.4433%

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WORKING CAPITAL - WKCAP

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
44	PLUS: FUEL INVENTORY					
45	Production	EGY	36,635	-	36,635	100.0000%
46	TOTAL FUEL INVENTORY		36,635	-	36,635	100.0000%
47						
48	EQUALS: WORKING CAPITAL (Incl. fuel inventory)					
49	Production	DEM	31,163	-	31,163	100.0000%
50	Production	EGY	38,682	-	38,682	100.0000%
51	Transmission	DEM	2,473	160	2,313	93.5213%
52	Subtransmission	DEM	2,147	139	2,008	93.5213%
53	Distribution Primary	DEM	3,965	-	3,965	100.0000%
54	Distribution Secondary	DEM	1,816	-	1,816	100.0000%
55	Distribution	CUST	8,758	-	8,758	100.0000%
56	Other	CUST	(2,033)	-	(2,033)	100.0000%
57						
58	TOTAL WORKING CAPITAL		86,970	299	86,671	99.6559%

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TAMPA ELECTRIC COMPANY
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CONSTRUCTION WORK IN PROGRESS - CWIP

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PRODUCTION CWIP					
2	Production Demand	DEM	106,808	-	106,808	100.0000%
3	Production Demand - Solar	DEM	-	-	-	0.0000%
4	Production Energy	EGY	3,054	-	3,054	100.0000%
5	TOTAL PRODUCTION CWIP		109,862	-	109,862	100.0000%
6						
7						
8	TRANSMISSION CWIP					
9	Step-Up Substations	DEM	-	-	-	0.0000%
10	Hi-Volt Transmission	DEM	7,284	472	6,812	93.5213%
11	Subtransmission Common	DEM	7,159	464	6,695	93.5213%
12	TOTAL TRANSMISSION CWIP		14,442	936	13,507	93.5213%
13						
14						
15	DISTRIBUTION CWIP					
16	Distribution Primary	DEM	(10,923)	-	(10,923)	100.0000%
17	Distribution Secondary	DEM	(3,883)	-	(3,883)	100.0000%
18	Distribution	CUST	(21,958)	-	(21,958)	100.0000%
19	TOTAL DISTRIBUTION CWIP		(36,764)	-	(36,764)	100.0000%
20						
21						
22	PROD, TRANS & DIST CWIP					
23	Production	DEM	106,808	-	106,808	100.0000%
24	Production	EGY	3,054	-	3,054	100.0000%
25	Transmission	DEM	7,284	472	6,812	93.5213%
26	Subtransmission	DEM	7,159	464	6,695	93.5213%
27	Distribution Primary	DEM	(10,923)	-	(10,923)	100.0000%
28	Distribution Secondary	DEM	(3,883)	-	(3,883)	100.0000%
29	Distribution	CUST	(21,958)	-	(21,958)	100.0000%
30	Other	CUST	-	-	-	0.0000%
31	TOTAL PROD, TRANS & DIST CWIP		87,541	936	86,605	98.9312%

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CONSTRUCTION WORK IN PROGRESS - CWIP

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
32	PLUS: GENERAL CWIP					
33	Production	DEM	48,112	-	48,112	100.0000%
34	Production	EGY	12,702	-	12,702	100.0000%
35	Transmission	DEM	2,039	132	1,907	93.5213%
36	Subtransmission	DEM	5,732	371	5,360	93.5213%
37	Distribution Primary	DEM	16,738	-	16,738	100.0000%
38	Distribution Secondary	DEM	2,036	-	2,036	100.0000%
39	Distribution	CUST	32,274	-	32,274	100.0000%
40	Other	CUST	24,441	-	24,441	100.0000%
41	TOTAL GENERAL CWIP		144,073	503	143,570	99.6506%
42						
43	EQUALS: TOTAL CWIP					
44	Production	DEM	154,919	-	154,919	100.0000%
45	Production	EGY	15,756	-	15,756	100.0000%
46	Transmission	DEM	9,323	604	8,719	93.5213%
47	Subtransmission	DEM	12,890	835	12,055	93.5213%
48	Distribution Primary	DEM	5,815	-	5,815	100.0000%
49	Distribution Secondary	DEM	(1,847)	-	(1,847)	100.0000%
50	Distribution	CUST	10,316	-	10,316	100.0000%
51	Other	CUST	24,441	-	24,441	100.0000%
52						
53	TOTAL CWIP		231,614	1,439	230,175	99.3787%

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TAMPA ELECTRIC COMPANY
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NET PLANT AND RATE BASE - RBASE

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LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
1	PLANT IN SERVICE					
2	Production	DEM	7,199,154	-	7,199,154	100.0000%
3	Production	EGY	680,548	-	680,548	100.0000%
4	Transmission	DEM	559,080	36,221	522,859	93.5213%
5	Subtransmission	DEM	583,617	37,811	545,806	93.5213%
6	Distribution Primary	DEM	1,283,435	-	1,283,435	100.0000%
7	Distribution Secondary	DEM	414,480	-	414,480	100.0000%
8	Distribution	CUST	2,526,653	-	2,526,653	100.0000%
9	Other	CUST	245,144	-	245,144	100.0000%
10	TOTAL PLANT IN SERVICE		13,492,110	74,032	13,418,078	99.4513%
11						
12	PLUS: PLANT HELD FOR FUTURE USE					
13	Production	DEM	26,353	-	26,353	100.0000%
14	Production	EGY	-	-	-	0.0000%
15	Transmission	DEM	11,373	737	10,636	93.5213%
16	Subtransmission	DEM	11,177	724	10,453	93.5213%
17	Distribution Primary	DEM	20,590	-	20,590	100.0000%
18	Distribution Secondary	DEM	-	-	-	0.0000%
19	Distribution	CUST	-	-	-	0.0000%
20	Other	CUST	-	-	-	0.0000%
21	TOTAL PLANT HELD FOR FUTURE USE		69,495	1,461	68,034	97.8977%
22						
23	EQUALS: TOTAL PLANT					
24	Production	DEM	7,225,507	-	7,225,507	100.0000%
25	Production	EGY	680,548	-	680,548	100.0000%
26	Transmission	DEM	570,453	36,968	533,495	93.5213%
27	Subtransmission	DEM	594,794	38,535	556,259	93.5213%
28	Distribution Primary	DEM	1,304,025	-	1,304,025	100.0000%
29	Distribution Secondary	DEM	414,480	-	414,480	100.0000%
30	Distribution	CUST	2,526,653	-	2,526,653	100.0000%
31	Other	CUST	245,144	-	245,144	100.0000%
32	TOTAL PLANT		13,561,605	75,493	13,486,112	99.4433%
33						
34	LESS: DEPRECIATION RESERVE					
35	Production	DEM	1,928,413	-	1,928,413	100.0000%
36	Production	EGY	322,620	-	322,620	100.0000%
37	Transmission	DEM	149,715	9,700	140,015	93.5213%
38	Subtransmission	DEM	140,304	9,090	131,215	93.5213%
39	Distribution Primary	DEM	375,042	-	375,042	100.0000%
40	Distribution Secondary	DEM	149,666	-	149,666	100.0000%
41	Distribution	CUST	890,713	-	890,713	100.0000%
42	Other	CUST	67,124	-	67,124	100.0000%
43	TOTAL DEPRECIATION RESERVE		4,023,596	18,789	4,004,807	99.5330%

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NET PLANT AND RATE BASE - RBASE

LINE NO.			TOTAL COMPANY	FERC JURIS	FPSC JURIS	FPSC/ TOTAL RATIO
44	EQUALS: NET PLANT					
45	Production	DEM	5,297,094	-	5,297,094	100.0000%
46	Production	EGY	357,929	-	357,929	100.0000%
47	Transmission	DEM	420,738	27,258	393,480	93.5213%
48	Subtransmission	DEM	454,490	29,445	425,045	93.5213%
49	Distribution Primary	DEM	928,983	-	928,983	100.0000%
50	Distribution Secondary	DEM	264,814	-	264,814	100.0000%
51	Distribution	CUST	1,635,940	-	1,635,940	100.0000%
52	Other	CUST	178,020	-	178,020	100.0000%
53	TOTAL NET PLANT		9,538,008	56,703	9,481,305	99.4055%
54						
55	PLUS: WORKING CAPITAL					
56	Production	DEM	31,163	-	31,163	100.0000%
57	Production	EGY	38,682	-	38,682	100.0000%
58	Transmission	DEM	2,473	160	2,313	93.5213%
59	Subtransmission	DEM	2,147	139	2,008	93.5213%
60	Distribution Primary	DEM	3,965	-	3,965	100.0000%
61	Distribution Secondary	DEM	1,816	-	1,816	100.0000%
62	Distribution	CUST	8,758	-	8,758	100.0000%
63	Other	CUST	(2,033)	-	(2,033)	100.0000%
64	TOTAL WORKING CAPITAL		86,970	299	86,671	99.6559%
65						
66	PLUS: CWIP					
67	Production	DEM	154,919	-	154,919	100.0000%
68	Production	EGY	15,756	-	15,756	100.0000%
69	Transmission	DEM	9,323	604	8,719	93.5213%
70	Subtransmission	DEM	12,890	835	12,055	93.5213%
71	Distribution Primary	DEM	5,815	-	5,815	100.0000%
72	Distribution Secondary	DEM	(1,847)	-	(1,847)	100.0000%
73	Distribution	CUST	10,316	-	10,316	100.0000%
74	Other	CUST	24,441	-	24,441	100.0000%
75	TOTAL CWIP		231,614	1,439	230,175	99.3787%
76						
77	EQUALS: RATE BASE					
78	Production	DEM	5,483,176	-	5,483,176	100.0000%
79	Production	EGY	412,367	-	412,367	100.0000%
80	Transmission	DEM	432,533	28,022	404,511	93.5213%
81	Subtransmission	DEM	469,527	30,419	439,108	93.5213%
82	Distribution Primary	DEM	938,763	-	938,763	100.0000%
83	Distribution Secondary	DEM	264,784	-	264,784	100.0000%
84	Distribution	CUST	1,655,014	-	1,655,014	100.0000%
85	Other	CUST	200,427	-	200,427	100.0000%
86	TOTAL RATE BASE		9,856,592	58,442	9,798,150	99.4071%

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TAMPA ELECTRIC COMPANY
JURISDICTIONAL SEPARATION STUDY

ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	TOTAL COMPANY	FERC JURIS	FPSC JURIS
101	Jurisdictional Production Capacity - 12 CP	kW	3,929,693	-	3,929,693
	% of Total Company	%	100.0000%	0.0000%	100.0000%
105	Distribution Primary Capacity - NCP	kW	4,697,938	-	4,697,938
	% of Total Company	%	100.0000%	0.0000%	100.0000%
106	Distri. Secondary Capacity - Customer Max Demands	kW	7,187,230	-	7,187,230
	% of Total Company	%	100.0000%	0.0000%	100.0000%
117	Transmission - 12 CP	kW	4,249,833	275,333	3,974,500
	% of Total Company	%	100.0000%	6.4787%	93.5213%
118	Transmission - 4 CP	kW	4,663,833	275,333	4,388,500
	% of Total Company	%	100.0000%	5.9036%	94.0964%
121	Production Capacity 4 CP (solar allocator placeholder)	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
122	Production Capacity - 12 CP	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
123	Production Capacity - 4 CP	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
124	Production Capacity - 12 CP & 25% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
125	Production Capacity - 12 CP & 50% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
126	Proposed Production Capacity - 12CP & 25% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
128	Proposed Production Capacity - 12CP & 50% AD	%	0.0000%	0.0000%	0.0000%
	% of Total Company	%	0.0000%	0.0000%	0.0000%
201	Energy - Output to Line	mWh	21,513,101	-	21,513,101
	% of Total Company	%	100.0000%	0.0000%	100.0000%
202	Direct Assignment - Wholesale	%	100.0000%	100.0000%	0.0000%
	% of Total Company	%	100.0000%	100.0000%	0.0000%
204	Retail Energy - Output to Line	mWh	21,513,101	-	21,513,101
	% of Total Company	%	100.0000%	0.0000%	100.0000%
205	Retail Jurisdictional Direct Assignment	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%

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ALLOCATION FACTOR REPORT

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FACTOR NO.		UNIT	TOTAL COMPANY	FERC JURIS	FPSC JURIS
308	Meter Investment Assignment	$000's	255,853,087	-	255,853,087
	% of Total Company	%	100.0000%	0.0000%	100.0000%
309	Interruptible Equipment - IS Direct Assign	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
310	Street Light Facilities - LS Direct Assignment	%	100.0000%	0.0000%	100.0000%
	% of Total Company	%	100.0000%	0.0000%	100.0000%
311	Meter Reading - Direct Allocation	$	57,640,822	-	57,640,822
	% of Total Company	%	100.0000%	0.0000%	100.0000%
401	Billing kW - Power Supply (P&T)	kW	35,356,244	-	35,356,244
	% of Total Company		100.0000%	0.0000%	100.0000%
402	Billing kW - Distribution Primary Capacity	kW	32,150,017	-	32,150,017
	% of Total Company		100.0000%	0.0000%	100.0000%
403	Billing kW - Distribution Secondary Capacity	kW	29,287,373	-	29,287,373
	% of Total Company		100.0000%	0.0000%	100.0000%
404	Billing mWh - Power Supply (P&T)	mWh	20,434,224	-	20,434,224
	% of Total Company		100.0000%	0.0000%	100.0000%
405	Billing mWh - Distribution Primary Capacity	mWh	19,585,406	-	19,585,406
	% of Total Company		100.0000%	0.0000%	100.0000%
406	Billing mWh - Distribution Secondary Capacity	mWh	18,353,841	-	18,353,841
	% of Total Company		100.0000%	0.0000%	100.0000%
412	Annual Number of Bills	No. of Bills	10,348,044	-	10,348,044
	% of Total Company		100.0000%	0.0000%	100.0000%
418	Distribution Primary - Customer Component	No. of Cust.	862,322	-	862,322
	% of Total Company	%	100.0000%	0.0000%	100.0000%
420	Distribution Secondary - Customer Component	No. of Cust.	862,093	-	862,093
	% of Total Company	%	100.0000%	0.0000%	100.0000%

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ALLOCATION FACTOR REPORT

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FACTOR NO.		UNIT	TOTAL COMPANY	FERC JURIS	FPSC JURIS
501	Billed Sales Revenue - Direct Allocation	$000's	1,774,352	-	1,774,352
	% of Total Company	%	100.0000%	0.0000%	100.0000%
507	Revenue from Sales - Retail Only	$000's	1,774,352	-	1,774,352
	% of Total Company	%	100.0000%	0.0000%	100.0000%
508	Unbilled Sales Revenue - Direct Allocation	$000's	(70)	0	(70)
	% of Total Company	%	100.0000%	0.0000%	100.0000%
607	Distribution O&M - Customer Component	$000's	33,744	-	33,744
	% of Total Company	%	100.0000%	0.0000%	100.0000%
907	Distribution Plant - Customer Component	$000's	2,203,291	-	2,203,291
	% of Total Company	%	100.0000%	0.0000%	100.0000%
817	Transmission - 12 CP (Retail Only)	kW	3,974,500	-	3,974,500
	% of Total Company	%	100.0000%	0.0000%	100.0000%

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2. Please provide a copy of all documents identified in Staff's Third Set of Interrogatories, Question 17.

A. Please see attached for Tampa Electric Modified 2022-2031 Storm Protection Plan, filed on November 11, 2022. Additionally, please see Bate-Stamped Page 49.

AUSLEY MCMULLEN

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November 11, 2022

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Review of Storm Protection Plan, pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company; Docket No. 20220048-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric's Modified 2022-2031 Transmission and Distribution Storm Protection Plan.

On November 10, 2022, the Florida Public Service Commission entered Order No. PSC-2022-0386-FOF-EI in the above docket. In that Order, the Commission directed Tampa Electric to "file a modified Storm Protection Plan reflecting the removal of the Transmission Access Enhancement Program within 30 days of the final order for administrative approval by Commission Staff." The attached filing incorporates this change.

Thank you for your assistance in this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All parties of record

Tampa Electric's 2022–2031 Storm Protection Plan (Modified)

Filed: April 11, 2022
Modified: November 11,2022

E145

Tampa Electric's

2022-2031 Storm Protection Plan Summary

Tampa Electric's 2022-2031 Storm Protection Plan describes the company's comprehensive approach to protect and strengthen its electric utility infrastructure to withstand extreme weather conditions as well as to reduce restoration costs and outage times in a prudent, practical, and cost-effective manner. Protecting and strengthening Tampa Electric's transmission and distribution electric utility infrastructure against extreme weather conditions can effectively reduce restoration costs and outage times to customers and improve overall service reliability for customers.

Tampa Electric's 2022-2031 Storm Protection Plan will be its second ten-year protection plan filed in response to Rule 25-6.030, Storm Protection Plan. That Rule, which became effective on February 18, 2020, requires utilities to file storm protection plans. Tampa Electric has developed this Plan to comply with the Rule. The majority of this Plan continues the company's first Commission approved Storm Protection Plan with the existing eight Storm Protection Programs. Due to the Commission's vote on October 4, 2022, the company has removed the Transmission Access Enhancement Program starting in 2023. The company has modified some of the Storm Protection Programs slightly to take advantage of lessons learned that were gained through the initial development and implementation of the original Storm Protection Plan Programs that was filed on April 10, 2020. This Storm Protection Plan contains a description of the company's Storm Protection Programs, the specific supporting Projects to these Programs and required detail as prescribed by Rule 25-6.030. This

Plan also incorporates the continuation of those legacy Storm Hardening Plan Initiatives that have been in place since 2006 and wood pole inspections.

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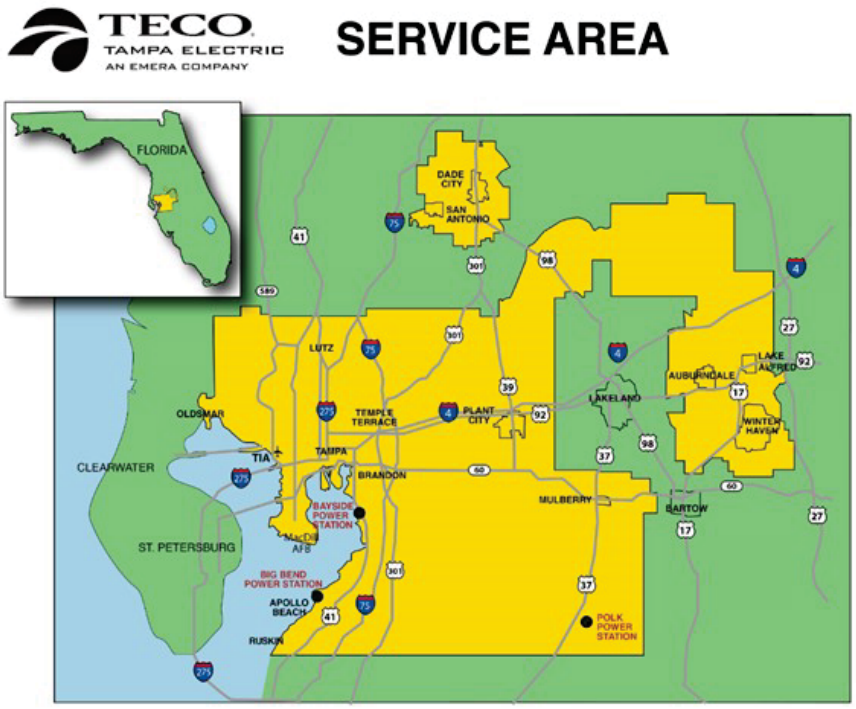
Resilience Benefits Report

1. Tampa Electric's Service Area:

Tampa Electric's Service Area covers approximately 2,000 square miles in West Central Florida, including all of Hillsborough County and parts of Polk, Pasco and Pinellas Counties as shown in the figure below. The company's service area is divided into seven "service areas" for operational and administrative purposes. Tampa Electric provides service to 824,322 retail electric customers as of January 1, 2022.

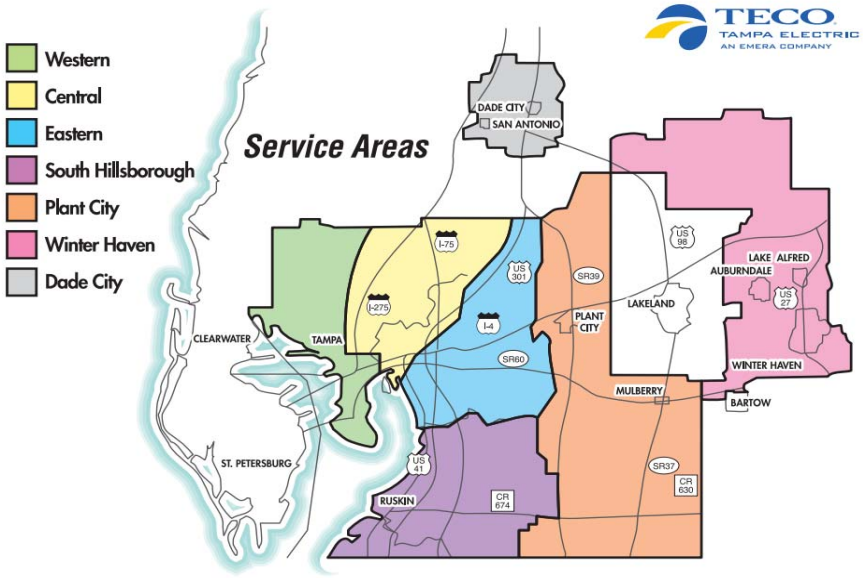


Tampa Electric's transmission system consists of more than 1,200 circuit miles of overhead facilities, including 24,689 transmission poles and structures. The company's transmission system also includes approximately nine circuit miles of underground facilities. The company's distribution system consists of approximately 6,235 circuit miles of overhead

facilities and 422,500 poles. The company currently has approximately 5,903 circuit miles of underground distribution facilities. The company currently has 216 substations. Tampa Electric also has approximately 317,370 authorized joint user attachments on the company's transmission and distribution poles.

The company's service area map below shows how the system is divided into the seven "service areas" for operational and administrative purposes. In addition, the customer counts of customers served in the seven "Service Areas" as of December 31, 2021, are as follows:

	Customer Count
Central Service Area "CSA"	215,086
Dade City Area "DCA"	15,873
Eastern Service Area "ESA"	131,248
Plant City Area "PCA"	64,369
South Hillsborough Area "SHA"	101,875
Western Service Area "WSA"	214,077
Winter Haven Area "WHA"	81,794



Tampa Electric developed the proposed 2022-2031 Storm Protection Plan and its supporting Programs and initiatives by examining the entire company's service area for the most cost-effective enhancement opportunities. Tampa Electric did not exclude any area of the company's existing transmission and distribution facilities for consideration for enhancement due to feasibility, reasonableness, or practicality concerns.

2. References:

The following resources are referenced in this Plan:

a) 2017 National Electrical Safety Code
b) National Hurricane Center Database
c) Florida State Building Code
d) Hillsborough County Wind Maps
e) Tampa Electric's prior Storm Implementation Plans
f) Tampa Electric's Distribution Engineering Technical Manual
g) Tampa Electric's Standard Electrical Service Requirements
h) Tampa Electric's General Rules and Specifications-Overhead
i) Tampa Electric's General Rules and Specifications-Underground
j) Tampa Electric's Approved Materials Catalog
k) Hillsborough County Flood Hazard Maps

3. Storm Protection Plan Overview

Tampa Electric's Storm Protection Plan ("Plan" or "SPP") continues to set out a systematic and comprehensive approach to storm protection focused on those Programs and Projects that provide the highest level of reliability and resiliency benefits for the lowest relative cost. The company believes that these continued activities will achieve the Florida Legislature's goals of "reducing restoration costs and outage times associated with

extreme weather events and enhancing reliability" in a cost-efficient manner.

In 2006 and 2007, the Florida Public Service Commission ("FPSC" or "Commission") issued two orders related to storm hardening and enacted Rule 25-6.0342, Florida Administrative Code ("F.A.C."), which requires utilities to prepare and submit a "Storm Hardening Plan" every three years. Through these actions, the Commission directed utilities to complete specific hardening activities, such as equipment inspections, post-storm data collection, and vegetation management cycles. In the years since, Tampa Electric Company has consistently performed these required activities and delivered significant storm resiliency benefits to customers.

In 2019, the Florida Legislature enacted a new law requiring utilities to prepare a "transmission and distribution storm protection plan." § 366.96(3), Fla. Stat. The statute requires utilities to develop a "transmission and distribution storm protection plan" setting out a "systematic approach" to reducing outage times and restoration costs associated with extreme weather and enhancing reliability. § 366.96(3), Fla. Stat. The Florida Legislature clearly intended that utilities should examine all options for achieving those goals, even those that go beyond the Commission's existing list of required Storm Hardening Plan activities.

In response to the new requirement to develop a comprehensive SPP, Tampa Electric evaluated its existing Storm Hardening Plan activities and searched for potential additions and improvements. The company began by consulting its internal subject-matter experts to identify major causes of storm-related outages and major barriers to restoration following storms. The company then engaged three outside consultants to help it evaluate potential solutions and to assist with estimation of costs and benefits for those solutions which were included in Tampa Electric's 2020-2029

Storm Protection Plan.

In this Storm Protection Plan, Tampa Electric engaged 1898 & Co. to reperform Project prioritization and benefits calculations for several of the company's proposed Storm Protection Programs, including:

- Distribution Lateral Undergrounding
- Transmission Asset Upgrades
- Substation Extreme Weather Hardening
- Distribution Overhead Feeder Hardening
- Transmission Access Enhancements

Tampa Electric and 1898 & Co. continued to use a resilience-based planning approach to identify hardening Projects and prioritize investment in the transmission and distribution ("T&D") system using 1898 & Co's Storm Resilience Model. The Storm Resilience Model consistently models the benefits of all potential hardening Projects for an accurate comparison across the system. The resilience-based planning approach calculates the benefits of storm hardening Projects from a customer perspective. This approach consistently calculates the resilience benefit at the asset, Project, and Program level. The results of the Storm Resilience Model are:

1. Decrease in the Storm Restoration Costs
2. Decrease in the customers impacted and the duration of the overall outage, calculated as Customer Minutes of Interruption ("CMI")

The Storm Resilience Model employs a data-driven decision-making methodology utilizing robust and sophisticated algorithms to calculate the resilience benefits. A detailed overview of the Storm Resilience Model used to calculate the Project benefit and prioritize Projects is included in Tampa Electric's Storm Protection Plan Resilience Benefits Report in Appendix "F".

The storms database includes the future 'universe' of potential storm events to impact the company's service area. The Major Storm Events Database contains 13 unique storm types with a range of probabilities and impacts to create a total database of 99 different unique storm scenarios. Each storm scenario was modeled within the Storm Impact Model to identify which parts of the system are most likely to fail given each type of storm. The Likelihood of Failure ("LOF") was based on the vegetation density around each conductor asset, the age and condition of the asset base, and the wind zone in which the asset is located. The Storm Impact Model also estimated the restoration costs and CMI for each of the Projects. Finally, the Storm Impact Model calculated the benefit in decreased restoration costs and CMI if that Project is hardened per the company's hardening standards. The CMI benefit was monetized using the DOE's Interruption Cost Estimator ("ICE") for Project prioritization purposes.

The benefits of storm hardening Projects are highly dependent on the frequency, intensity, and location of future major storm events over the next 50 years. Each storm type (i.e., Category 1 from the Gulf) has a range of potential probabilities and consequences. For this reason, the Storm Resilience Model employed stochastic modeling, or Monte Carlo Simulation, to randomly trigger the types of storm events to impact Tampa Electric's service area over the next 50 years. The probability of each storm scenario was multiplied by the benefits calculated for each Project from the Storm Impact Model to provide a resilience weighted benefit for each Project in dollars. Feeder Automation Hardening Projects were evaluated based on historical outages and the expected decrease in historical outages if automation had been in place.

The Budget Optimization and Project Scheduling model prioritized the Projects based on the highest resilience benefit cost ratio.

The model prioritized each Project based on the sum of the restoration cost benefit and monetized CMI benefit divided by the Project cost. This was done for the range of potential benefit values to create the resilience benefit cost ratio. The model also incorporated Tampa Electric's technical and operational (Transmission outages) in scheduling the Projects.

This resilience-based prioritization facilitates the identification of the hardening Projects that provide the most benefit. Prioritizing and optimizing investments in the system helps provide confidence that the overall investment level is appropriate and that customers receive the largest return on investment.

The modeling tool continues to allow the company to understand the Storm Protection Programs and the benefits that could be expected. In addition, as in the last Storm Protection Plan justification, Tampa Electric personnel factored the legacy Program Storm Hardening Plan Initiatives into these evaluations. Also, real-world considerations were included that examined practical realities of multi-year implementation, such as growing and sustaining an external workforce, scheduled outages, coordination of efforts and the ability to execute timely. Together, these aspects were used alongside the modeling tool to develop the final set of Programs, Program funding and ultimately individual Project selection. A complete copy of Tampa Electric's Storm Protection Plan Resilience Benefits Report is included as Appendix "F".

Finally, the company used the analyses provided by 1898 & Co. as a basis for establishing the spending levels in the proposed 2022-2031 Storm Protection Plan. This information was used in conjunction with technical and operational constraints to renew the selection of Storm Protection Programs, Program funding levels and Project selection and prioritization. The company's 2022-2031 SPP will continue to fully meet the goals, objectives and

requirements of the Florida Legislature and the Commission.

4. Experience with Major Storm Events

Tampa Electric has significant experience preparing for, responding to, performing restoration, and assisting other utilities in recovery from major storm events. The company's response to major storms that have impacted Tampa Electric's service area and the mutual assistance trips to assist other utilities have given Tampa Electric's restoration crews opportunities to gain valuable restoration knowledge and experience in restoring service after a major storm event. This knowledge includes the importance of conducting a damage assessment immediately after the storm has passed and providing customers with an accurate Estimated Time of Restoration ("ETR"). In addition to this experience, Hurricanes Matthew (2016), Hermine (2016), Harvey (2017), Irma (2017), Maria (2017) and Michael (2018) further exposed how vulnerable coastal regions are to the significant damaging effects of storm surge and the significant effort required to restore a system that has been impacted by coastal flooding. These experiences and industry best practices were discussed, analyzed and used to improve Tampa Electric's storm response plan.

Table 1 below provides the details of named storms affecting Tampa Electric's service area since 1960. The data is from the National Hurricane Center database.

Table 1: Named Storms Affecting Tampa Electric Service Area since 1960

Year	Storm Name	Size [1]	Wind Speed [2]
1960	Donna	Cat 3	115
1995	Erin	TS	57
2004	Charley	Cat 2	86
2004	Francis	Cat 1	63
2004	Jeanne	Cat 1	63
2005	Dennis	TS	43
2005	Wilma	TS	44
2006	Alberto	TS	45
2007	Barry	TS	31
2012	Debby	TS	53
2012	Isaac	TS	36
2013	Andrea	TS	47
2015	Erika	TS	<39
2016	Colin	TS	<39
2016	Hermine	Cat 1	37
2016	Matthew	TS	20
2017	Emily	TS	<39
2017	Irma	Cat 1	90
2018	Alberto	TS	29
2019	Nestor	TS	26
2021	Elsa	TS	43

Note 1: Maximum category when the storm passed through the Tampa Electric service area.

Note 2: Maximum sustained surface wind speed measured in miles per hour (“mph”) when the storm passed through the Tampa Electric service area.

5. Construction Standards, Policies, Practices and Procedures

Tampa Electric's existing construction standards, policies, practices and procedures were developed over time to promote the ability of the company to provide safe and reliable electric service at reasonable rates. The company has included these standards, policies, practices and procedures in each of the three-year Storm Hardening Plans filed with and approved by the FPSC and is including these in this Plan document as important background and context for the Program elements of its Storm Protection Plan. The company will continue to evaluate and enhance its standards, policies, practices and procedures to incorporate new storm hardening and resiliency techniques.

5.1 National Electrical Safety Code Compliance

Tampa Electric's construction standards and policies meet or exceed all minimum National Electric Safety Code ("NESC") Rule requirements.

5.2 Wind Loading Standards

NESC Rule 250, which addresses pole loading requirements in the United States, is divided into three loading districts; Heavy, Medium and Light (see Figure 2 below). Tampa Electric's service area is in the Light loading district, which assumes no ice buildup and a wind pressure rating of nine pounds per square foot. The nine-pound wind corresponds to wind speeds of approximately 60 mph. The Light loading district wind speed corresponds to a wind pressure of more than twice that in the Heavy or Medium districts due to the strong (non-linear) dependence of the wind force on wind speed (i.e., the wind pressure is proportional to the square of the wind speed). Another part of the NESC Rule 250 requires safety loading factors to be applied to the calculated wind forces to provide a conservative margin of safety when selecting appropriate pole sizes. A safety loading factor of 2.06:1 is applied to Grade C construction and 3.85:1 is applied to Grade B construction. The effective wind speed of Grade B new construction is approximately 116 mph. According to the NESC,

Grade B wind loading criteria must be applied when constructing facilities less than 60 feet in height when crossing railroads, bridges and highways.

Figure 2: NESC General loading map of United States with respect to loading of overhead lines.

5.2.1 Extreme Wind Loading Criteria

The NESC also specifies an extreme wind pole loading criterion for all facilities constructed that are 60 feet in height or greater. The NESC provides a wind loading map that indicates the wind speed criteria for each area of the country. These same criteria and regional boundaries, developed by the American Society of Civil Engineers ("ASCE"), are used by the state of Florida and Hillsborough County for building code requirements. Tampa Electric's service territory is divided into two wind regions (see Figure 3 below). The western half is in the 120-mph zone and the eastern half is in the 110-mph zone.

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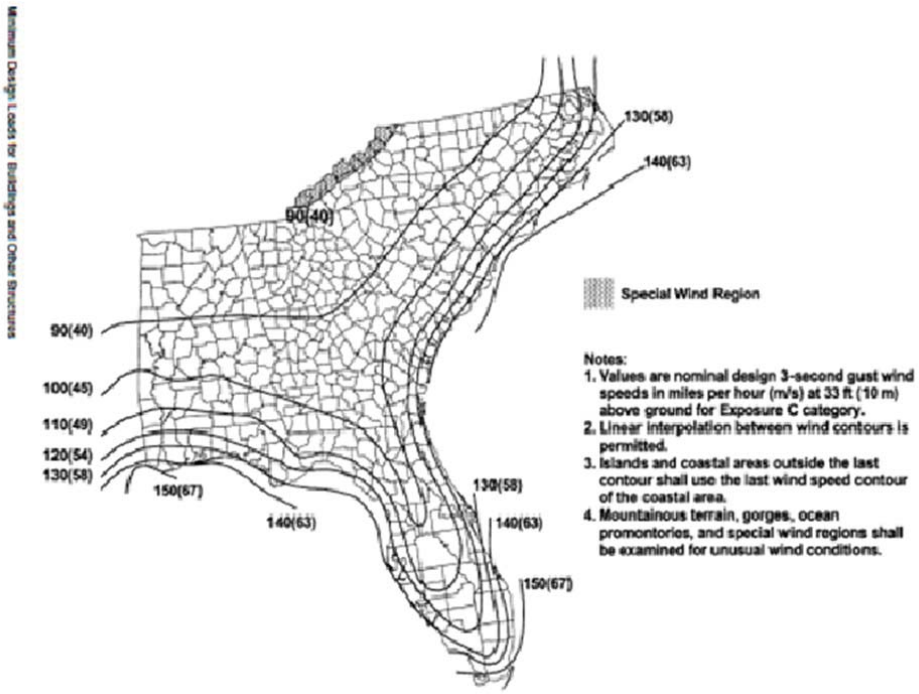
Figure 3: ASCE 74-10 Eastern Gulf of Mexico and Southeastern U.S. Hurricane Coastline



5.3 Distribution

This section of the Plan builds upon the design philosophy discussed above and provides an overview of the design criteria, construction standards and practices applicable to all new distribution facilities. This section also presents a broad discussion of the distribution materials and structure types the company uses.

Tampa Electric has developed and maintains a Distribution Engineering Technical Manual ("DETM") which provides corporate and field personnel the policies, procedures and technical data related to the design of distribution facilities owned and

operated by the company. Information contained in this manual along with the Standard Electrical Service Requirements ("SERS"), General Rules and Specification – Overhead ("GR&S-OH"), General Rules and Specification – Underground ("GR&S-UG") and the Approved Material Catalog ("AMC") provide guidelines for designing, constructing and maintaining Tampa Electric's distribution system.

5.3.1 Design Philosophy

The basis of Tampa Electric's construction standards, policies, practices and procedures has been the NESC Grade B-Light since the 1980's. All new overhead main feeder lines will be constructed to meet the NESC Extreme Wind loading criteria for our area. All new lateral lines will be constructed underground if doing so will reduce storm restoration costs and outage times. From this foundation, it supports the company's philosophy of providing safe, reliable and cost-effective service to its customers.

5.3.2 Overhead System

5.3.2.1 Voltage

Tampa Electric's primary distribution system operates at a uniform 13.2 kilovolts ("kV") at three-phase. Secondary voltage is provided in conjunction with the primary distribution system.

5.3.2.2 Clearances

Primary voltage conductors are in the power space on the pole that is the upper most portion of the pole as defined by the NESC. Secondary and service conductors along with the neutral are located approximately six feet lower than the primary conductors. Joint use attachers are in the communication space on the pole which is at a minimum 40 inches below the neutral cable or Tampa Electric's communication cable.

5.3.2.4 Pole Loading

The company's design and construction standard for all new construction, major planned work, expansions, rebuilds and

relocations on the overhead distribution system will follow the NESC construction Grade B criteria with the NESC Extreme Wind loading criteria applied to all Feeder main lines. As described above, the safety factors considered in the NESC construction Grade B criteria provide for a system that is 87 percent stronger than the NESC construction Grade C criteria which results in a more robust design. The company's experience has shown that this design provides safe, reliable and cost-effective service. This standard exceeds the minimum requirement of the NESC, which requires distribution poles to be designed to construction Grade C. While the NESC requirements related to extreme wind conditions apply to only structures over 60 feet in height and rarely apply to distribution structures, they will be used as a new design and construction standard for all new feeder construction and priority feeder hardening.

5.3.2.5 Materials

There are several types of poles that are used for distribution structures. Tampa Electric's distribution system uses wood, concrete, steel, ductile iron, and fiberglass poles. The standard for all new distribution construction is Chromated Copper Arsenate ("CCA") treated wood poles as these CCA poles meet the strength requirements for most of the company's distribution line construction, have excellent life expectancy in Tampa Electric's service area (30+ years), are readily available, and cost effective.

The company's standard conductor for circuit feeders is 336 kcmil Aluminum Conductor, Steel Reinforced ("ACSR") with a 2/0 All Aluminum Alloy Conductor ("AAAC") neutral. Conductor sizes used for distribution laterals (overhead takeoffs from feeders) may either be #2, 2/0 or 4/0 AAAC with some older existing facilities containing #6 copper conductor.

5.3.2.6 Construction Types

Proper configuration selection is important for safety, maintenance and economics. The company typically maintains the existing line configuration for multi-phase line extensions. Customer requests for alternative distribution pole and construction types will be considered and if agreed upon, the customer(s) requesting would incur the incremental expense from standard service.

Triangular line configuration using fiberglass brackets is the preferred construction standard. It is the most economical to install and is particularly suited to situations involving restrictive Rights-of-Way ("ROW"), easements and clearances. Because of its narrow profile, it is also preferred for locations with numerous trees. Other construction types that may be used include vertical, modified vertical and wood, or fiberglass cross arms.

5.3.2.7 Pole Loading Compliance

Tampa Electric uses "PoleForeman," a pole loading software program to assure that Tampa Electric is following all NESC loading requirements and company construction standards. The program uses the company's construction standards with templates to model each pole and assist company distribution design technicians and distribution design engineers. The technician or engineer inputs the appropriate template, conductor, pole size and class, which the program uses to determine all loads on the pole. The program applies the loads to the structure and calculates the resulting stresses as a percent utilization of the pole.

5.3.3 Underground Facilities

5.3.3.1 Standard Design

Tampa Electric's standard underground distribution system consists of normally looped circuits operating at 13.2kV three-phase or 7.6kV single-phase primary voltages. The standard cable is 15kV

strand-filled jacketed tree-retardant cross-linked polyethylene insulated aluminum cable with a copper concentric neutral. Tampa Electric's standard is to place all underground distribution cables in a conduit system buried at depths of 24 to 36 inches from the ground surface to the top of the conduit.

5.3.3.2 Network Service

Tampa Electric has several types of underground services with associated facilities. One is standard underground service that is used in residential subdivisions and commercial areas, which are described above. Another is network service, which provides a higher level of reliability and operating flexibility.

Tampa Electric employs two types of network service. The first type is an integrated secondary grid network that serves the high-density load area in downtown Tampa. The second type is spot network systems that also serves certain high-density loads in the downtown Tampa network area.

The network systems provide redundant circuit feeds from a two-transformer substation and thus are designed to maintain service during a first contingency outage. The network systems are also designed to resist water intrusion and the equipment is in vaults, some of which are below-grade. However, the customer-owned electrical panels are not necessarily waterproof and will likely be severely impacted by saltwater intrusion. This will possibly delay power restoration to network customers in the event of a major storm with storm surge into the network areas.

5.3.4 Construction Standards in Coastal Areas

Tampa Electric's service area is partially bounded by Tampa Bay and has approximately 60 square miles of land in the Flood Zone 1 designated area as defined in Hillsborough County's Hazard Flood Maps and approximately 2.5 square miles of land in the Oldsmar area in the Flood Zone 1 designated area as defined in Pinellas

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County's Hazard Flood Maps. There is increased risk of storm surge, flooding and saltwater contamination along these coastal areas. Since 2008, the company's standard is that new underground distribution facilities (padmounted transformers, switchgear and load break cabinets) shall be of stainless steel or aluminum construction and bolted to a concrete pad. Upgrading the material from mild steel to stainless steel or aluminum makes it more durable and typically extends equipment life after saltwater contamination. While using stainless steel or aluminum has significant benefits to storm hardening, the equipment is not waterproof and may require cleaning prior to re-energizing after a flooding event. In addition, Tampa Electric has begun using submersible switchgear for customers in locations prone to flooding or where the switchgear can be subjected to harsh conditions. Since 2004, all primary switchgear has been specified using 100 percent stainless steel enclosures, and since 2008 all padmounted transformers have been specified using 100 percent stainless steel enclosures to reduce the corrosive effects from salt spray, effluent irrigation spray and to help harden the equipment against the corrosive effects of a saltwater storm surge.

In 2015, Tampa Electric began using submersible padmount switchgear to harden the underground system in certain applications. This switchgear is designed to withstand intrusion from water, including salt-water, while remaining in service. This gear will be specifically used for those critical customers in areas where storm surge is expected to have a significant impact or those low-lying areas where the environment has caused non-submersible switchgear to fail.

5.3.5 Location of Facilities

Tampa Electric's policy as stated in the DETM is to ensure that the route for new lines is located within the Public ROW or an electric utility easement. New residential lines shall be front

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lot construction and truck accessible. Commercial lines may be rear lot construction, but they must be truck accessible. This approach facilitates efficient access during installation and maintenance of the facilities. Prior to 1970 when this policy was instituted, some distribution facilities were constructed in rear lot easements. Communities or homeowner associations occasionally make inquiries regarding the relocation of overhead facilities from rear lot locations to the front of customer's properties. Tampa Electric evaluates each inquiry on a case-by-case basis for feasibility, practicality and cost-effectiveness.

5.3.6 Critical Infrastructure

Tampa Electric, in conjunction with local government emergency management, has identified the company's critical facilities and associated circuits feeding loads which are deemed necessary for business continuity and continuity of government. As such, critical community facilities are identified based on being most critical to the overall health of the community, including public health, safety or the national or global economy. Such facilities include hospitals, emergency shelters, master pumping stations, wastewater plants, major communications facilities, flood control structures, electric and gas utilities, EOC, as well as main police and fire stations, and others. The circuits serving these facilities have the highest restoration priority level. Tampa Electric has hardened several circuits which feed some of the most critical customers on the company's system to extreme wind criteria.

5.4 Transmission

This section of the Plan provides an overview of design considerations and references when performing a transmission structure analysis for new and existing facilities. This section is a broad discussion of transmission structure types, foundation design and design criteria.

5.4.1 Design Criteria

There are two types of methodologies used to analyze pole strength. Tampa Electric uses the ultimate strength analysis for all wood and non-wood structures. However, it is acceptable and often recommended to use the working stress method for wood poles.

Tampa Electric designs and specifies all transmission facilities in accordance with the latest version of the NESC. All designs address NESC extreme wind and Grade B construction at a minimum. The extreme wind loads are applied to all attachments on the transmission structure regardless of attachment height.

Tampa Electric's service area is largely within the 100 mph to 120 mph extreme wind contours referenced in the NESC. For design consistency, the 120-mph wind standard is applied on all 69kV structures throughout the service area. In addition, a 133-mph wind standard is applied to all 138kV and 230kV structures throughout Tampa Electric's service area. The 133-mph wind standard exceeds the NESC requirements for extreme wind loading. This standard was adopted when Tampa Electric commissioned the first 230kV line in the company's service area. Tampa Electric continues to support the 133-mph wind standard as the best practice for 138kV and 230kV line construction.

Since the inception of the NESC extreme wind standard, it has been applied to Tampa Electric transmission facilities. Tampa Electric historically has applied the 133-mph wind standard to 230kV facilities and in some cases an even higher wind speed has been applied when the company determined that the circuit would be very difficult to restore. An example of this higher wind standard is when the company replaced the transmission structures crossing the Alafia River. For these structures, a 150-mph wind standard was used.

5.4.2 Transmission Structures

5.4.2.1 Voltage levels

Tampa Electric's transmission system consists of circuits operating at 230kV, 138kV and 69kV. These circuits consist of a minimum of three phase conductors and (usually) a static wire (ground). Additional facilities may exist or be incorporated in the design of a transmission structure, including additional transmission conductors, optical ground wire, communication conductors, distribution conductors and an assortment of wire attachments by joint users.

5.4.2.2 Material types

Tampa Electric's transmission system consists of wood, concrete, aluminum, steel and composite supporting structures. Since 1991, Tampa Electric has used a standard that all new construction, line relocations and maintenance replacements will use pre-stressed spun concrete, steel or composite pole structures. Past practices included wood pole, aluminum and lattice steel structure design. Pre-stressed spun concrete, tubular steel and composite poles are now the preferred structure material types Tampa Electric installs when replacing or upgrading structures.

5.4.2.3 Configuration Types

Tampa Electric uses multiple transmission structure configurations. Pre-stressed spun concrete poles and tubular steel poles are used in single or multiple pole configurations. The advent of pre-stressed spun concrete and tubular steel poles has permitted a more cost-effective, lower maintenance and higher strength option.

The configurations will vary widely when considering the many variables associated with transmission facilities. Some of these variables are:

- Number of circuits
- Conductor size
- Structure strength

- Span length
- Soil conditions
- ROW width
- Potential permitting requirements
- Utilization of adjacent land
- Environmental impacts
- Electric and magnetic field criteria
- Aesthetics
- Economics and cost–effectiveness
- Community input

Single pre-stressed spun concrete or tubular steel structure configurations have proven to be the most economical and maintainable choice given the work environment and constraints encountered while engineering and constructing transmission facilities. Prior to pre-stressed spun concrete and tubular steel technology, typical structure configurations commonly consisted of single wood pole or multiple wood pole structures, lattice aluminum H-frames and lattice steel towers.

5.4.3 Foundations

Direct embedment is the preferred foundation type used for pre-stressed spun concrete, tubular steel or composite structures. A direct embedded foundation typically has a specified depth and diameter. The direct embedded foundation also requires a segment of the superstructure to be embedded below ground, acting as part of the foundation, along with natural soil, crushed rock or concrete backfill.

When a structure location requires it, Tampa Electric uses an industry accepted program for foundation design. Soil borings are collected, or standard penetration tests are conducted to compile the appropriate soil data for foundation analysis.

5.5 Substation

Tampa Electric has developed and maintains a Substation Engineering Technical Manual ("SETM") which provides the company's personnel with the policies, procedures and technical date to the design of substation facilities owned and operated by the company. Information contained in the SETM along with the Standard Electrical Service Requirements ("SESR"), GR&S-OH, GR&S-UG and AMC, provide guidelines for designing, constructing and maintaining Tampa Electric's substation facilities.

Tampa Electric designs, constructs and maintains transmission and distribution substations and switchyards ranging from 13.2kV to 230kV. This includes performing siting studies, physical design, grading and drainage, foundation design, layout and design of control buildings, structure design and analysis, protection and control systems, and preparation of complete specifications for material, equipment and construction. The company currently has 216 substations.

5.5.1 Design Philosophy

5.5.1.1 Wind Strength Requirements

Tampa Electric designs the company's substations in accordance with the latest approved version of the NESC. Currently, all distribution substation structures are designed to withstand a wind load of 120 mph. All current design standards for 230kV generation facilities and 230kV transmission stations call for terminal line structures to withstand 133 mph wind loading along with the line tension of the transmission circuit.

The design standards summarized above meet the NESC loading criteria for extreme wind, Grade B construction. As previously stated, Tampa Electric's service area is within the 100 mph to 120 mph extreme wind contours referenced in the NESC.

5.5.1.2 Equipment Elevations

The company carefully evaluates equipment elevations when building on existing sites or when selecting future sites in the Flood Zone 1 designated area. Information on past flooding in localized areas and potential future storm surge levels are evaluated. Most equipment is built on steel supports and is above expected flood levels. Some equipment such as transformers can be submerged up to the point of attached cabinets and controls. Therefore, the major focus is on the elevation and water resistance of the control cabinets and related equipment. The sites and/or equipment are elevated based on the overall site permitting that must be done with the governmental and environmental agencies while taking into consideration the surrounding area.

5.5.1.3 Protection

Animal protection covers are installed on all new 13kV bushings, lightning arrestors, switches and leads. This helps prevent outages caused by animals and will also reduce damage from debris that may get inside the substation during a major storm event. Tampa Electric uses circuit switchers instead of fuses or ground switches on new and upgraded transformer installations. This design will clear a fault faster which minimizes damage and greatly reduces restoration time.

5.5.1.4 Flood Zones

The company carefully evaluates flood zones when building on existing sites or when selecting future sites. The company will continue to review existing sites in the Flood Zone 1 designated area. The major focus will be on the elevation and water resistance of control cabinets and related equipment. Prudent modifications will be made. Consideration will be given to whether there will be load to be served in the area of the substation immediately after a storm and if any load can be served from adjacent substations that are outside the flooded area.

5.5.1.5 Other

When transformers are added to an existing substation or a transformer is upgraded, if needed, existing fences are removed, and new fences are installed to meet or exceed current NESC wind and height standards. At the same time, animal protection covers are installed on all 13kV bushings, lightning arrestors, switches and leads. This helps prevent damage from debris that gets inside the substation.

5.5.2 Construction Standards

Tampa Electric uses galvanized tubular steel structures in new distribution substations. The tallest structure is approximately 24 feet above grade, with most of the structures and equipment being below 17 feet. Distribution feeder circuits are designed to exit the substation via underground cables installed inside six-inch conduit.

In 230kV substations and 69kV switching stations, control buildings are used to house protection relays, communication equipment, Remote Terminal Unit ("RTU") monitoring equipment and substation battery systems. Previous construction methods used concrete block construction with poured concrete columns and concrete roof panels, which are designed to withstand winds of 120 mph without any damage to the building or the equipment housed inside. Control buildings currently being installed are prefabricated metal buildings designed for 150 mph wind loading. Tampa Electric installs eight-foot tall perimeter chain link fences designed to 120 mph or walls designed to 125 mph. This provides additional protection from wind-blown debris. Tampa Electric has determined that this fencing standard is most effective in blocking debris and exceeds county codes.

5.6 Deployment Strategy

Tampa Electric's 2022-2031 Storm Protection Plan's deployment strategy will reduce storm restoration costs and customer outage

duration following major storm events and enhance system reliability through the continuation of several core components of the company's Storm Hardening Plans. The deployment strategy includes the continuation of the existing Storm Protection Plan Programs and the legacy Storm Hardening Plan Initiatives.

6. Storm Protection Plan Programs

Tampa Electric's proposed 2022-2031 SPP is designed with the primary objective of enhancing the resiliency and reliability of its transmission and distribution systems during extreme weather events. Over the next ten years, Tampa Electric will build upon the success of its initial Storm Protection Plan to materially improve resiliency through targeted investments in seven Storm Protection Plan programs: (1)Distribution Lateral Undergrounding; (2)Vegetation Management; (3)Transmission Asset Upgrades; (4)Substation Extreme Weather Hardening; (5)Distribution Overhead Feeder Hardening; (6)Infrastructure Inspections; and (7)Legacy Storm Hardening Initiatives. These programs will minimize the impact of severe weather by hardening Tampa Electric's infrastructure. These Programs are described in this section and will continue to collectively achieve the goals, objectives and requirements of the Florida Legislature and the Commission.

6.1 Distribution Lateral Undergrounding

Tampa Electric's Distribution Lateral Undergrounding Program aims to continue to strategically underground existing overhead lateral primary, lateral secondary and service lines. The expected benefits from this Program are:

- Reducing the number and severity of customer outages during extreme weather events;
- Reducing the amount of system damage during extreme weather;

- Reducing the material and manpower resources needed to respond to extreme weather events;
- Reducing the number of customer complaints from the reduction in outages during extreme weather events; and
- Reducing restoration costs following extreme weather events.

In addition to the many benefits that should be realized from distribution lateral undergrounding during extreme weather events, it will also provide additional blue-sky benefits such as:

- Reducing the number of momentary and prolonged unplanned outages;
- Reducing the number of customer complaints from outages; and
- Improving customer reliability and power quality.

Tampa Electric's Distribution System is currently comprised of the following Key Metrics:

- Total Circuit Miles: 12,138
- Total Overhead Miles: 6,235 (51 percent)
- Total Underground Miles: 5,903 (49 percent)
- Total Overhead Lateral Miles: 4,441
- Total Overhead Feeder Miles: 1,794
- Total Underground Lateral Miles: 5,240
- Total Underground Feeder Miles: 662
- Customers served off Laterals: 94 percent
- Customers served off Feeders: 6 percent

Tampa Electric and its customers have been fortunate because the company's service area has incurred only one direct hit from a large, strong, named storm in the last 15 years (Hurricane Irma in 2017). The table below reflects Tampa Electric's distribution system "OH versus UG" outage comparison across "day-to-day", Major Event Days, and Hurricane Irma.

Tampa Electric's Distribution System Overhead versus Underground Outage Comparison (in Percent)				
	Distribution System	Day-to-Day Outages	Major Event Day Outages	Irma Repair/Replace
Overhead	53	81	89	99.60
Underground	47	19	11	0.40

These metrics show that the underground system proves to be much stronger and more resilient during extreme weather events. The Distribution Lateral Undergrounding Program is projected to receive the largest share of the SPP funding over the next ten years. This SPP Program is also expected to provide similar reliability improvements and restoration benefits (time and costs) during normal day-to-day operations and summer thunderstorm events.

As previously discussed, Tampa Electric used the 1898 & Co. modeling tool to assist in the prioritization of individual Projects and to set the overall Program funding levels for the Distribution Lateral Undergrounding Program. Initial model runs provided the optimal 10-year SPP spending levels and demonstrated that this Program's undergrounding Projects provided high net benefits to customers in the form of reduced restoration costs and CMI. Tampa Electric relied on the model output to confirm appropriate funding levels in alignment with the Distribution Lateral Undergrounding Program for the duration of the 2022-2031 SPP. The individual Projects, the prioritization of these Projects and the annual Program funding levels are supported by the model. One significant lessons learned that was changed for this proposed SPP was the way laterals were grouped for prioritization. In the company's original SPP, laterals line segments were prioritized between protection devices. While this prioritized all of the company's lateral line segments in a very disciplined manner, this method was identified as a lessons

learned that it would better from a strategic, construction, operational, cost and customer satisfaction basis to prioritize laterals based upon the entire lateral downstream of the feeder. Laterals were then selected based on their ease of execution (i.e., fewer joint use attachers, fewer rear lot spans, and no major road or railroad crossings) balanced against their customer benefits. The table of identified detailed Projects is included in Appendix "A".

For the SPP years 2025 to 2031, the modeling tool grouped laterals by Feeder Circuit and prioritized them annually based on their net benefit to customers.

The table below shows the Distribution Lateral Undergrounding Program's Projects by year and projected costs for the first three years of the 2022-2031 SPP:

	Tampa Electric's Distribution Lateral Undergrounding Program Projects by Year and Projected Costs (in millions)	
	Projects	Costs
2022	646	$105.8
2023	399	$104.7
2024	436	$105.2

The full detail of the supporting Distribution Lateral Undergrounding individual Projects as required by Rule 25-6.030(3)(2)1-5 is included as Appendix "A".

6.2 Vegetation Management

Tampa Electric's Vegetation Management Program ("VMP") combines a continuation of its existing filed and approved distribution and

transmission VMP activities with three additional strategic VM initiatives that were added in the company's initial SPP.

6.2.1 Vegetation Management Activities

Tampa Electric currently trims the company's distribution system on a four-year cycle. This approach was approved by the Commission in Docket No. 20120038-EI, Order No. PSC 12-0303-PAA-EI, issued June 12, 2012. The four-year cycle is flexible enough to allow the company to change circuit prioritization utilizing the company's reliability-based methodology. Since 2007, Tampa Electric has partnered with a third-party consultant and used their proprietary vegetation management software application. The software analyzes multi-year circuit performance data, trim cycles, and corrective and restoration costs to generate a priority list for circuit trimming for the four-year distribution trimming cycle. The software optimizes circuit selection in terms of both reliability and cost-effectiveness.

The company also adheres to a comprehensive vegetation management strategy for its transmission system. The company operates four categories of transmission lines 230kV, 138kV, 69kV, and 34kV. For the circuits with voltages above 200kV, the company complies with Federal Energy Regulatory Commission ("FERC") standard FAC-003-4. This standard imposes performance-based, risk-based, and competency-based requirements for vegetation management on these circuits. The company imposes a two-year vegetation management cycle for 138kV circuits, and a three-year cycle for 69kV and 34kV circuits. The company's vegetation management strategy for its transmission system includes the maintenance of the transmission ROWs.

6.2.2 Supplemental VMP Initiatives

In addition to continuing its existing VMP plans, Tampa Electric partnered with Accenture during development of the company's initial SPP to analyze various VMP strategies to further enhance

the transmission and distribution facilities while reducing outage times and restoration costs due to extreme weather conditions. Accenture updated its existing vegetation management software to include the most recent outage, cost, and trim data, and to add functionality to estimate the value derived from activities that address only part of a circuit at a time. Tampa Electric and Accenture then analyzed and compared full and partial circuit vegetation management activities based on their expected cost and benefit during extreme weather events, as well as overall service reliability. Based on this original analysis conducted less than two years ago, Tampa Electric is proposing to continue the two additional distribution VM initiatives and one additional transmission VM initiative. The purpose of these additional VM initiatives is to enhance the company's current cycles, specifically for the purpose of system storm hardening. These additional VM initiatives are:

Initiative 1: Supplemental Distribution Circuit VM
Initiative 2: Mid-Cycle Distribution VM
Initiative 3: 69 kV VM Reclamation

6.2.2.1 Initiative 1: Supplemental Distribution Circuit VM

Tampa Electric and Accenture evaluated the costs and benefits of enhancing the current four-year distribution VM cycle by trimming additional miles each year to reduce the proximity between vegetation and electrical facilities. The team determined the cost of supplemental trimming would be justified by significant benefits including: (1) decreases in storm restoration costs; (2) decreases in corrective maintenance costs and day-to-day outage restoration costs; (3) improvements in day-to-day reliability; and (4) a reduction in the cost of the baseline 4-year trim cycle. Accenture analyzed multiple annual mileage increment scenarios. The analysis showed that each incremental increase in trimming will yield the above-described benefits, but these benefits eventually hit a point of diminishing returns. Accenture ultimately recommended 700 miles of supplemental VM would provide

the greatest benefits for the estimated cost.

Circuit prioritization and selection will be centered around storm resiliency and mitigating outage risk on those circuits most susceptible to storm damage. Accenture's VM software will generate annual circuit trim lists by emphasizing storm resiliency. The Supplemental Circuit VM initiative schedule by Tampa Electric's Service Area and year for the affected miles and customers is detailed below:

Supplemental Vegetation Management Project Schedule by Service Area						
	2022		2023		2024	
Service Area	Miles	Customers	Miles	Customers	Miles	Customers
Central	113.5	20,418	127.1	19,538	202.0	26,880
Dade City	127.6	5,578	44.9	681	100.4	4,627
Eastern	72.9	8,794	149.8	18,918	97.9	9,524
Plant City	202.2	8,347	31.1	3,579	174.0	5,645
South Hillsborough	20.2	3,236	138.9	28,399	16.4	2,874
Western	112.4	20,376	155.8	27,165	88.2	10,391
Winter Haven	43.2	5,784	53.2	7,950	24.8	1,276
Total	692	72,533	700.8	106,230	703.7	61,217

The total Supplemental Circuit VM initiative costs are detailed below for the 2022-2031 SPP:

Supplemental Vegetation Management Project Costs (in thousands)	
2022	$6,100
2023	$7,100
2024	$4,800
2025	$5,300
2026	$6,500
2027	$5,900
2028	$5,900
2029	$5,900
2030	$6,200
2031	$6,500

6.2.2.2 Initiative 2: Mid-Cycle Distribution VM

Tampa Electric's experience with existing VM activities is that some trees cannot be effectively maintained within the four-year distribution VM cycle because of their rapid growth rate. For instance, the company estimates that up to twenty-five percent of trees grow sufficiently quickly to merit additional trimming prior to the next scheduled cycle trim. Additionally, some trees develop into a threat to distribution facilities due to an evident defect or hazard trees. The current four-year cycle has limited tree removal potential. Fall-in trees were determined to be a major damage factor in recent storms.

The Mid-Cycle VM initiative is inspection-based and designed to identify and selectively mitigate these trees. Tampa Electric and Accenture's analysis showed that this initiative will lead to reductions in both extreme weather outages and restoration costs as well as day-to-day outage costs. For the first three years of the Storm Protection Plan, the company will inspect feeders that have not been trimmed in the last two years and then prescribe additional VM work based on the inspection findings. After the first three years, the company plans to expand the initiative to include laterals. The Mid-Cycle VM initiative schedule by Tampa Electric's Service Area and year for the affected miles and customers is detailed below:

Mid-Cycle Vegetation Management Project Schedule by Service Area						
	2022		2023		2024	
Service Area	Miles	Customers	Miles	Customers	Miles	Customers
Central	36.0	9,488	176.8	25,321	138.1	18,058
Dade City	5.1	904	0.0	0	0.0	0
Eastern	34.5	12,007	115.3	16,234	129.3	15,835
Plant City	12.0	7,191	231.0	12,380	174.9	6,627
South Hillsborough	23.0	13,900	82.1	3,925	108.6	3,446
Western	53.3	19,073	171.2	27,479	156.8	22,301
Winter Haven	32.1	14,565	241.5	7,779	293.0	10,032
Total	196.0	77,128	1,017.9	93,118	1,000.7	76,299

The total Mid-Cycle VM Project costs are detailed below for the 2022-2031 SPP:

Mid-Cycle Vegetation Management Project Costs (in thousands)	
2022	$3,500
2023	$4,000
2024	$5,600
2025	$6,000
2026	$5,700
2027	$6,200
2028	$7,300
2029	$6,300
2030	$6,600
2031	$6,900

6.2.2.3 Initiative 3: 69kV VM Reclamation

The 69kV Reclamation Project is designed to “reclaim” specific areas of the company’s 69kV system that are particularly problematic due to vegetative conditions. These areas are difficult and expensive to maintain and frequently contain hazard trees. While the company’s robust trim cycles are effective against vegetation to conductor encroachments on 90 percent of the 69kV circuits, the remaining portion are in areas that are either

low-lying or restricted by vegetation overgrowth. The focus of this Project is to clear the vegetation undergrowth and remove the hazard trees. The company plans to clear the vegetation within the boundaries of the easement or property but outside of the current 15-foot vegetation-to-conductor clearance specification. The extent of trimming will be driven by the rights set forth in the company's property deeds and easements, so the company plans to research existing easements and deeds and survey where necessary. Affected customers and property owners will be kept abreast of work occurring in their area.

An additional benefit to the Project is improved access. One of the VM lessons learned from recent storm recovery efforts is that unobstructed access to transmission facilities is critical to minimizing restoration times. Clearing these vegetation-obstructed areas will reduce outage potential, allow for faster restoration times, and lower restoration costs due to the following:

- Improving vegetation to conductor clearances will reduce blow-in outages;
- Removing hazard trees will reduce fall-in outages;
- Removing vegetation overgrowth will allow the ground to dry faster, promoting deeper tree roots and improving accessibility, reducing the need for access matting;
- Outage locations can be identified much easier, up to 200 percent faster;
- Damage assessment can be completed more accurately;
- Safer work sites reduce the number of personnel and equipment needed to restore; and
- Normal line and vegetation inspection and maintenance costs will be reduced by the improved clearances and unobstructed access.

The time to restore transmission outages is dependent on several

factors, such as voltage, switching, design, and other facility impacts, but the key factor to restoration is accessibility. Outages that occur in areas obstructed by vegetation, on average, take up to 75 percent longer to restore. Tampa Electric has identified areas along the 69kV system where these vegetative conflicts and obstructions exist and mapped them to determine Project scope, cost, and schedule. The Project scope and cost detail for the 69kV Vegetation Reclamation Initiative is listed below.

Project Scope			Total Project Costs (in thousands)
Circuits	Customers	Length (miles)	
170	84,000	83.2	$2,185

6.2.3 Estimated Costs – VMP

Tampa Electric and Accenture estimated that, in total, approximately 270 VM contract trimmers and six contract forestry inspectors were needed for all distribution VM initiatives once the new initiatives are scaled up to their future steady state. The 69kV Reclamation initiative will require approximately 40 VM total contract trimmers to complete.

6.3 Transmission Asset Upgrades

The Transmission Asset Upgrades Program is a systematic and proactive replacement Program of all Tampa Electric's remaining transmission wood poles with non-wood material. The company intends to complete this conversion from wood transmission poles to non-wood material poles during the timeframe of this initial ten-year SPP. Tampa Electric has approximately 26,000 transmission poles and structures with approximately 1,350 circuit miles of transmission facilities. Of these transmission structures, approximately 15.8 percent are supported with wood poles. Historically, the company's transmission hardening Program focused on replacing existing wood transmission poles with non-wood

material upon a failed inspection. During replacement, the company would also upgrade existing hardware and insulators. From 2007 through 2021, the company hardened 9,789 wood transmission structures with non-wood material as a part of the Storm Hardening Plan and first two years of the company's initial SPP. The company will continue to use the ongoing multiple transmission inspection methods to prioritize the replacement of existing wood transmission poles that fail inspection. Tampa Electric will also prioritize the systematic and proactive replacement of all other remaining wood transmission poles.

In the early 1990s, Tampa Electric made the decision to begin building all new transmission circuits with non-wood structures. Replacing all existing transmission wood poles with non-wood material gives Tampa Electric the opportunity to bring aging structures up to current, and more robust, wind loading standards than required at the time of installation. The Transmission Asset Upgrades Program will reduce restoration cost and outage times as a result of the anticipated reduction in the quantity of poles requiring replacement from an extreme weather event. Of the ten transmission poles replaced due to Hurricane Irma in 2017, nine were wood poles with no previously identified deficiencies that would warrant the pole to be replaced under the existing transmission hardening Program.

Tampa Electric used the 1898 & Co.'s resilience-based modeling to develop the initial prioritization of Projects. This initial prioritization is based upon the transmission circuit's historical performance relative to criticality of the transmission line, reducing customer outage times and restoration costs, age of the transmission wood pole population on a given circuit, and its historical day-to-day performance. In order to account for technical and operational constraints like access and the long lead time for permits, the list was reviewed by Tampa Electric personnel for feasibility.

Once this review was complete a revised prioritization that incorporated access challenges, long lead time for permit requirements and scheduling constraints was developed. The revised prioritization is reflected in this ten-year SPP with Projects that are most feasible to implement accelerated into the first three years of the SPP. The remainder of the SPP years were scheduled by 1898 & Co.'s resilience-based model beginning in year 2023 through 2029 to allow for scheduling, permitting and access issues to be addressed.

The table below shows the Transmission Asset Upgrades Program's Projects by year and projected costs for the first three years of the 2022-2031 SPP:

The full detail of the supporting Transmission Asset Upgrades Projects as required by Rule 25-6.030(3)(2)1-5 is included as Appendix "B".

	Tampa Electric's Transmission Asset Upgrades Program Projects by Year and Projected Costs (in millions)	
	Projects	Costs
2022	37	$17.0
2023	26	$18.0
2024	10	$18.1

6.4 Substation Extreme Weather Hardening

Tampa Electric's Substation Extreme Weather Hardening Program is designed to harden existing substations to minimize outages, reduce restoration times and enhance emergency response during extreme weather events. Hardening Projects within this Program could involve the installation of extreme weather protection

barriers; installation of flood or storm surge prevention barriers; additions, modifications or relocation of substation equipment; modification to the designs of the company's substations; or other approaches identified to protect against extreme weather damage in or around the company's substations.

Tampa Electric engaged 1898 & Co. to perform preliminary analysis and prioritization of the company's 216 substations. The SLOSH model, described in the 1898 & Co. report included as Appendix "F", identified 59 of these 216 substations with some level of flooding risk and the height of a wall needed to mitigate that risk. The 59 substations were evaluated and prioritized in the model using only the single solution of building a flood wall around the perimeter of each substation. Tampa Electric began this Program as planned, in early 2021, by engaging an additional third-party consultant that specializes in substation engineering and asset management to further identify and evaluate other potential hardening solutions beyond the single solution that was modeled.

This study was designed to examine the potential for flooding for each substation, flood mitigation options, and provide an engineering recommendation for station flood protection or mitigation, if applicable. The study was estimated to cost $250,000 and was expected to provide the following deliverables:

- High level cost estimates for the installation of a flood wall or other hardening solutions;
- Mitigation approaches and a scorecard based on prioritization of the hardening strategies intended to increase reliability; and
- An updated and refined prioritization list.

The study was expected to include the 11 identified substations in the company's initial SPP and would also include any other

substations that Tampa Electric subject matter experts would determine to have potential vulnerability to extreme weather. The company narrowed this list of substations to be studied further to 24 based on their location by being near or at the coast of Tampa Bay. These substations are in low-elevation areas and are a mix of both transmission and distribution stations. The greatest risk to these substations would be from the impact of water intrusion due to storm surge into the substation control houses and equipment.

In 2021, the company solicited an engineering firm to perform the substation extreme weather hardening study on these 24 substations selected. The substation hardening study was conducted in three phases (discovery, evaluation, and recommendation). A scorecard was developed for all 24 substations and special attention was paid to substations where outages could impact the grid stability or reliability of service. Out of the 24 substations evaluated, nine (9) substations were recommended for extreme weather hardening with the first proposed projects to start in 2023.

The table below shows the Substation Extreme Weather Hardening Program's Projects by year and projected costs for the first three years of the 2022-2031 SPP:

	Tampa Electric's Substation Extreme Weather Hardening Program Projects by Year and Projected Costs (in millions)	
	Projects	Costs
2022	0	$0.0
2023	1	$0.7
2024	1	$4.3

6.5 Distribution Overhead Feeder Hardening

Tampa Electric's Distribution Overhead Feeder Hardening Program will strengthen the company's distribution system to withstand increased wind-loading and harsh environmental conditions associated with extreme weather events. This Program will provide the ability to reconfigure the electrical system to minimize the number of customers experiencing prolonged outages that may occur as a result of un-forecasted system conditions and unplanned circuit outages. The Distribution Overhead Feeder Hardening Program will focus on increasing the resiliency and sectionalizing capabilities of the distribution electrical system to better withstand extreme weather and minimize outages, outage durations and affected customer counts through two primary enhancements: Distribution Feeder Strengthening and Distribution Feeder Sectionalizing and Automation.

6.5.1 Distribution Feeder Strengthening

These enhancements will incorporate changes to the Company's distribution design standards to focus on the physical strength of Tampa Electric's distribution infrastructure. The company plans to harden selected feeders to meet NESC construction Grade B criteria with the Rule 250C (Extreme Wind) loading and strength criteria applied. This will involve the evaluation of the feeder, including a thorough review of the poles, conductor and equipment to determine the upgrades necessary to ensure the feeder meets new hardened design and construction standards.

6.5.2 Distribution Feeder Sectionalizing and Automation

These enhancements involve increasing the installation of automation equipment, reclosers, trip savers and other supporting sectionalizing infrastructure on existing distribution circuits. These devices provide many benefits that will improve the performance of the overall distribution system during extreme weather events such as:

- Allowing for the automatic transfer of load to neighboring

feeders in the event of unplanned outages that can occur during both normal and extreme weather events;

- Allowing for the network to be re-configured automatically to minimize the number of customers experiencing prolonged outages during both normal and extreme weather events; and
- Reducing restoration time by isolating only those parts of the electrical system that contain faults that require assessment, investigation, follow-up and repair.

Upgraded conductor size will support the increased loading that could occur from such activity and provide additional ability to reconfigure the distribution system. Upgraded additional transformer capacity at strategic substations will ensure maximum load restoration capacity.

Combined, these design and standards changes will increase the overall resiliency of the company's feeder distribution system to withstand all ranges of extreme weather events.

Tampa Electric has approximately 800 distribution circuits, which were prioritized based on their reliability performance and priority customer count to identify the target circuits for 2022. Reliability performance was considered for both extreme weather and blue-sky days with a higher weighting factor assigned to circuit reliability under extreme weather conditions. Prioritized circuits are evaluated individually to identify improvements on each circuit that would result in increased sectionalizing of the system with the following measures:

- Target a 200-500 maximum customer range on each segment;
- Limit segment distance to two to three miles; and
- Limit serving between two to three MW of load on each segment.

The remainder of the SPP years (2023-2031) were prioritized by the

model.

Tampa Electric is also proposing to add three applications to the Overhead Feeder Hardening Program that will add the ability to leverage the data coming from the company's advanced metering infrastructure system ("AMI") to prevent outages during extreme weather events, reduce the length of outages during extreme weather events, and reduce the amount spent on extreme weather restoration. The three applications include:

Locational Awareness: determines the electrical connectivity above the meter within the distribution grid and provides the ability to accurately assess the connectivity of the system, from the meter to the transformer, transformer to the feeder, and the phase connectivity which will increase the opportunity for quicker restoration during extreme weather events.

Vegetation Contact Detection: identifies feeder sections that have repeated vegetation contact, indicating that vegetation management should be prioritized to those areas to minimize customer interruptions and the likelihood of damage caused by vegetation during extreme weather events.

Storm Mode: is a mechanism for maximizing outage and restoration reporting performance during widescale outages by minimizing and prioritizing outage and restoration messages. Storm mode provides faster and more accurate indication of feeder and feeder section energization state during widescale outages.

The table below shows the Distribution Overhead Feeder Hardening Program's Projects by year and projected costs for the first three years of the 2022-2031 SPP:

	Tampa Electric's Distribution Overhead Feeder Hardening Program Projects by Year and Projected Costs (in millions)	
	Projects	Costs
2022	36	$33.4
2023	31	$30.7
2024	23	$30.7

The full detail of the supporting Distribution Overhead Feeder Hardening individual Projects as required by Rule 25-6.030(3)(2)1-5 is included as Appendix “D”.

6.6 Infrastructure Inspections

Tampa Electric’s Infrastructure Inspection Program continues the comprehensive inspection Program which includes: Wood Pole Inspections, Transmission Structure Inspections, and the Joint Use Pole Attachment Audit.

The company originally developed the wooden pole inspection initiative to comply with Order No. PSC-06-0144-PAA-EI, which requires each investor-owned electric utility to implement an inspection Program for its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. The company developed the transmission structure inspection and joint-use attachment audit initiatives to comply with Commission Order No. PSC-06-0351-PAA-EI.

Tampa Electric has not historically attempted to quantify the benefits of these inspection activities because they were required by Commission Order. In those Orders, the Commission found that

these activities offered significant storm resiliency benefits. For instance, the Commission found that wood pole inspections and corrective maintenance "can reduce the impact of hurricanes and tropical storms upon utilities' transmission and distribution systems." Order No. PSC-06-0144-PAA-EI. The Commission also found that wood pole inspections reduce restoration times because, in the named storms in Florida in 2004 and 2005, "the number of failed poles resulting from a storm [were] correlated with the number of days required to restore service to customers." Order No. PSC-06-0144-PAA-EI. The Commission later found that a transmission structure inspection program would offer similar benefits. Order No. PSC-06-0351-PAA-EI. The Commission also found that a joint use attachment audit would provide storm resiliency benefits because "[u]tility poles that are overloaded or approaching overloading are subject to failure in extreme weather." Order No. PSC-06-0351-PAA-EI. Tampa Electric believes that infrastructure inspection activities still offer these benefits.

Tampa Electric also believes that the costs of these activities are outweighed by their benefits. In Order No. PSC-06-0144-PAA-EI, the Commission analyzed the potential costs of a mandatory wooden pole inspection program and concluded: "The cost of conducting these inspections, while not insignificant, must be compared to the storm restoration costs incurred in 2004 and 2005." Order No. PSC-06-0144-PAA-EI. Tampa Electric agrees with this assessment and concludes that the costs of these continued infrastructure inspections are outweighed by the associated reduction in restoration costs and outage times identified by the Commission.

6.6.1 Wood Pole Inspections

Tampa Electric's Wood Pole Inspection Initiative is part of a comprehensive program initiated by the FPSC for Florida investor-

owned electric utilities to harden the electric system against severe weather.

This inspection program complies with Order No. PSC-06-0144-PAA-EI, issued February 27, 2006 in Docket No. 060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. This program provides a systematic identification of poles that require repair, reinforcement or replacement to meet strength requirements of the NESC.

The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 36,000 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound & bore procedure and a groundline/excavation inspection (except for chromated copper arsenate “CCA” poles less than 16 years of age.)

Tampa Electric estimates that this initiative will cost approximately $1,040,000 annually over the ten-year horizon of this SPP.

Tampa Electric’s wood pole inspection strategy takes a balanced approach and has produced excellent results in a cost-effective manner. The future inspections coupled with the company’s pole replacement activities will ultimately harden Tampa Electric’s distribution system.

6.6.2 Transmission Inspections

Tampa Electric will continue to conduct the multi-pronged inspection approach the company has historically applied to the system which has led to the transmission system having a history of strong reliability performance. This approach includes the

eight-year above ground structure inspection cycle, eight-year ground line wood inspection cycle, annual ground patrol, annual aerial infrared patrol, annual substation inspection cycle and the pre-climb inspection requirement. Tampa Electric will continue these inspections and will also continue the company's ongoing efforts to monitor and evaluate the appropriateness of its transmission structure inspection program to ensure that any cost-effective storm hardening or reliability opportunities found are taken advantage of.

Tampa Electric estimates the annual cost of this initiative is approximately $430,000 over the ten-year Plan horizon. Tampa Electric believes this continued cost is justified because the Commission previously found that a robust transmission inspection program was necessary.

6.6.2.1 Groundline Inspections

Tampa Electric conducts groundline inspections in compliance with the Commission's order requiring groundline inspection of wooden transmission structures. A groundline inspection includes excavation, sounding and boring wood poles. Excavation requires removing earth at the base of the pole around the entire circumference to a minimum depth of 18 inches below groundline. All poles passing the excavation inspection will then be sounded with a hammer. If sounding provides evidence of possible interior voids or rot, at least one boring shall be made where the void is indicated. If rot or voids are detected, enough boring shall be made so that the extent can be determined. Poles set in concrete, or otherwise inaccessible below groundline, shall be bored at least twice at groundline at a 45-degree downward direction. All bored holes shall be plugged with treated dowels. Groundline inspections are performed on an eight-year cycle. Each year approximately 12.5 percent of all wooden transmission structures are scheduled for inspection. For 2022 through 2024, the company

plans to perform approximately 1,500 groundline inspections over the three-year period.

6.6.2.2 Ground Patrol

The ground patrol is a visual inspection for deficiencies including poles, insulators, switches, conductors, static wire and grounding provisions, cross arms, guying, hardware and encroachment. The ground patrol will include identification of vegetation encroachment as well as all circuit deficiencies. All transmission circuits are patrolled by ground at least once each year.

6.6.2.3 Aerial Infrared Patrol

The aerial infrared patrol is planned annually on the entire transmission system. It is performed by helicopter with a contractor specializing in thermographic power line inspections and a company employee serving as navigator and observer. This inspection identifies areas of concern that are not readily identifiable by normal visual methods as well as splices and other connections that are heating abnormally and may result in premature failure of the component. This inspection also identifies obvious system deficiencies such as broken cross arms and visibly damaged poles. Since many of these structures are on limited access ROW, this aerial inspection provides a frequent review of the entire transmission system and helps identify potential reliability issues in a timely manner.

6.6.2.4 Above Ground Inspections

Above ground inspections are performed on transmission structures on an eight-year cycle; therefore, each year approximately 12.5 percent or one-eighth of transmission structures are inspected. This inspection will be performed by either an internal team member or contractor specializing in above ground power pole inspections and may be performed by climbers, bucket truck, helicopter or Unmanned Aerial Systems (“UAS” or Drones). The

above ground inspection is a comprehensive inspection that includes assessment of poles, insulators, switches, conductors, static wire, grounding provisions, cross arms, guying, hardware and encroachment issues. This program provides a detailed review of the above ground condition of the pole and the associated hardware on the structure. Due to advances in technology, the capabilities of UAS has allowed the company to complete the Above Ground Inspections in conjunction with the Ground Patrol utilizing the UAS for an aerial view of the structures identified for the comprehensive inspection.

For 2022 through 2024, annual above ground inspections are planned on approximately 10,500 structures. This is in line with the company's petition that changed the above ground inspection cycle from a six-year cycle to an eight-year cycle which was approved in Docket 20140122-EI, Order No. PSC-14-0684-PAA-EI and confirmed by Consummating Order No. PSC-15-0017-CO-EI.

6.6.3 Substation Inspections

Tampa Electric performs inspections of distribution substations annually and inspections of transmission substations quarterly. The substation inspections include visual inspection of the substation fence, equipment, structures, control buildings and the integrity of grounding system for all equipment and structures.

Tampa Electric estimates that the annual cost of these inspections is approximately $150,000 over the ten-year horizon of the SPP.

6.6.4 Pre-Climb Inspections

Tampa Electric crews are required to inspect wooden transmission and distribution poles prior to climbing. As part of these inspections, the employee is required to visually inspect each pole prior to climbing and sound each pole with a hammer if deemed necessary. These pre-climbing inspections serve to provide an additional safety-oriented integrity check of poles prior to the

employee ascending the pole and may also result in the identification of any structural deterioration issues.

There are no costs associated with this activity since it occurs only when an employee is climbing a pole for another purpose.

6.6.5 Joint Use Pole Attachments Audit

Tampa Electric will continue to conduct comprehensive loading analyses to ensure the company's poles with joint use attachments are not overloaded and meet the NESC or Tampa Electric Standards, whichever is more stringent. These loading analyses are a direct effort to lessen storm related issues on poles with joint use attachments. All current joint use agreements require attaching entities to apply for and gain permission to make attachments to Tampa Electric's poles. Once the application is received, an engineering assessment of every pole where attachments are being proposed will have a comprehensive loading analysis performed. If the loading analysis determines that additional support is necessary, all upgrades will be made prior to notifying the joint use attacher that their construction is ready for attachments.

Tampa Electric's audit of joint use attachments is an important step in documenting all pole attachments. A critical component of the audit is finding pole attachments that the company is not aware of. If an unauthorized attachment is found, the company can perform a comprehensive pole loading analysis to ensure the pole is not overloaded and ensuring that all safety, reliability, capacity and engineering requirement are met.

The necessity for the audit arises due to the significant wind loading and stress that pole attachments can have on a pole and the fact that some attachments are made without notice or prior engineering.

There is no incremental cost of this initiative as each audit is ultimately paid for by the joint attacher.

6.6.6 Infrastructure Inspections Summary

The Infrastructure Inspection Program has no estimated completion date because the inspection activities are continuous and ongoing. The infrastructure inspection activities are either part of an ongoing cycle – such as wood pole and transmission structure inspections – or only occur when triggered by a specific event – such as pre-climb and joint use inspections. Given the nature of this Program, Tampa Electric concluded that it was not practical or feasible to identify specific Storm Protection Projects under this Program. Instead, the table below shows the number of infrastructure inspections the company is projecting over the 2022-2024 storm Protection Plan period.

Projected Number of Infrastructure Inspections			
	2022	**2023**	**2024**
Joint Use Audit	Note 1		
Distribution			
Wood Pole Inspections	35,625	35,625	16,625
Transmission			
Wood Pole/Groundline Inspections	663	479	401
Above Ground Inspections	3,386	2,641	2,702
Aerial Infrared Patrols	Annually	Annually	Annually
Ground Patrols	Annually	Annually	Annually
Substation Inspections	Annually	Annually	Annually

Note 1: Tampa Electric completed its most recent Joint Use Pole Attachment Audit in the first quarter of 2020 and projects the next Joint Use Pole Attachment Audit to occur in 2024.

The table below provides the annual O&M expenses for each of the inspection programs for the 2022-2024 period.

Projected Costs of Infrastructure Inspections (in thousands)			
	2022	2023	2024
Distribution			
Wood Pole Inspections	$1,020	$1,040	$1,061
Transmission			
Wood Pole/Groundline Inspections	$62	$64	$65
Above Ground Inspections	$10	$11	$11
Aerial Infrared Patrols	$114	$117	$119
Ground Patrols	$201	$154	$157
Substation Inspections	$146	$146	$148

6.7 Legacy Storm Hardening Plan Initiatives

The final category of storm protection activities consists of those legacy Storm Hardening Plan Initiatives that are well-established and steady state and for which the company does not propose any specific Storm Protection Projects at this time. Tampa Electric will continue these activities because the company believes they continue to offer the storm resiliency benefits identified by the Commission in Order No. PSC-06-0351-PAA-EI, which required the company to perform these activities. Tampa Electric cannot offer an estimated completion date for this Program because the initiatives are still mandated by the Commission and because the initiatives are all integrated into the company's ongoing operations. Historically, Tampa Electric has not performed a formal cost benefit analysis for these activities because they were mandated by the Commission. Instead, the company evaluated projects under these initiatives based upon potential negative impacts on public safety and health, magnitude of impact on customers likely affected by an outage, environmental impacts, and access constraints that may exist following a

potential major storm. Once the company selected a storm hardening project, Tampa Electric would then perform an internal formal cost analysis prior to initiating the project. In this internal analysis, the company would project the costs and estimate the benefits that should be realized. Tampa Electric recognizes that assigning a monetary value to customer benefits is challenging due to the lack of specific information about the financial impacts of outages, and because assigning value to public safety and health may skew the project's benefit analysis.

6.7.1 Geographic Information System

Tampa Electric's Geographic Information System ("GIS") will continue to serve as the foundational database for all transmission, substation and distribution facilities. Development and improvement of the GIS continues. All new computing technology requests and new initiatives are evaluated with a goal to eliminate redundant, exclusive and difficult to update databases as well as to place emphasis on full integration with Tampa Electric's business processes. These evaluations further cement GIS as the foundational database for Tampa Electric's facilities.

Tampa Electric does not propose any GIS Storm Protection Projects over the ten-year planning horizon. The company will, however, continue ongoing activities to improve the functionality and ease of use of the GIS for the company's GIS users. Two examples of these ongoing activities include the GIS User's Group, which meets to review, evaluate and recommend enhancements for implementation. The second ongoing activity is the annual publication of the Tampa Electric GIS Annual Report. Tampa Electric does not propose any specific Storm Protection Projects due to the reasons identified above.

Tampa Electric estimates the annual cost of maintaining and operating the GIS Program is $0 because the company's GIS system is an integral system used by the company to maintain its

transmission and distribution asset information. Tampa Electric will continue to update and make improvements/enhancements to its GIS as needed.

6.7.2 Post-Storm Data Collection

Tampa Electric has implemented a formal process to randomly sample system damage following a major weather event in a statistically significant manner. This information will be used to perform forensic analysis to categorize the root cause of equipment failure. From these reports, recommendations and possible changes will be made regarding engineering, equipment and construction standards and specifications. A hired third party of data collection specialists will patrol a representative sample of the damaged areas of the electric system following a major storm event and perform the data collection process. At a minimum, the following types of information will be collected:

- Pole/Structure – type of damage, size and type of pole, and likely cause of damage;
- Conductor – type of damage, conductor type and size, and likely cause of damage;
- Equipment – type of damage, overhead or underground, size, and likely cause of damage; and
- Hardware – type of damage, size and likely cause of damage.

Third party engineering personnel will perform the forensic analysis of a representative sample of the data obtained to evaluate the root cause of failure and assess future preventive measures where possible and practical. This may include evaluating the type of material used, the type of construction and the environment where the damage occurred including existing vegetation and elevations. Changes may be recommended and implemented if more effective solutions are identified by the analysis team.

The company does not propose any specific post-storm data collection Projects under this Program because there will only be post-storm data collection activity if a major weather event occurs, and the company cannot predict when or if those events will occur during the ten-year planning horizon.

The incremental cost of this initiative is estimated to be approximately $125,000 per storm and will depend on the severity of the storm and extent of system damage.

6.7.3 Outage Data - Overhead and Underground Systems

Tampa Electric tracks and stores the company's outage data for overhead and underground systems in a single database called the Distribution Outage Database ("DOD"). The DOD is linked to and receives outage data from the company's EMS and OMS. The DOD tracks outage records according to cause and equipment type and can support the following functionality:

- Centralized capture of outage related data;
- Analysis and clean-up of outage-related data;
- Maintenance and adjustment to distribution outage database data;
- Automatic Generation and distribution of canned reliability reports; and
- Generating ad hoc operational and managerial reports.

The DOD is further programmed to distinguish between overhead and underground systems and is specifically designed to generate distribution service reliability reports that comply with Rule 25-6.0455, F.A.C.

In addition to the DOD and supporting processes, the company's overhead and underground systems are analyzed for accurate performance. The company also has established processes in place

for collecting post-storm data and performing forensic analysis to ensure the performance of Tampa Electric's overhead and underground systems are correctly assessed.

The company does not propose any specific DOD Projects because there will only be DOD activity when there are storm related outages, and the company cannot predict when storm-related outages will occur during the ten-year planning horizon.

Tampa Electric does not forecast any annual DOD-related expenditures over the ten years of the SPP because costs are only incurred during a storm. The cost of this initiative is estimated to be approximately $100,000 per storm.

6.7.4 Increase Coordination with Local Governments

Tampa Electric representatives will continue to focus on maintaining existing vital governmental contacts and participating on disaster recovery committees to collaborate in planning, protection, response, recovery and mitigation efforts. In addition, Tampa Electric representatives will continue to communicate and coordinate with local governments on vegetation management, search and rescue operations, debris clearing, and identification of critical community facilities. Tampa Electric will participate with local and municipal government agencies within its service area, as well as the FDEM, in planning and facilitating joint storm exercises. In addition, Tampa Electric will continue to be involved in improving emergency response to vulnerable populations.

The company does not propose any specific local government coordination Projects because these activities occur intermittently and often on an unplanned basis before, during, and after severe weather events.

There are no incremental costs associated with this activity.

6.7.5 Collaborative Research

Tampa Electric will continue the company's participation in collaborative research effort with Florida's other investor-owned electric utilities, several municipals and cooperatives to further the development of storm resilient electric utility infrastructure and technologies that reduce storm restoration costs and outages to customers.

This collaborative research is facilitated by the Public Utility Research Center ("PURC") at the University of Florida. A steering committee comprised of one member from each of the participating utilities provides the direction for research initiatives. Tampa Electric signed an extension of the memorandum of understanding with PURC in December 2018, effective January 1, 2019, for two years. The memorandum of understanding will automatically extend for successive two-year terms on an evergreen basis until the utilities and PURC agree to terminate the agreement.

The company does not propose any specific collaborative research Projects over the ten-year period of the SPP. Tampa Electric does not estimate that there will be any collaborative research costs over the same ten-year horizon.

6.7.6 Disaster Preparedness and Recovery Plan

A key element in minimizing storm-caused outages is having a natural disaster preparedness and recovery plan. A formal disaster plan provides an effective means to document lessons learned, improve disaster recovery training, pre-storm staging activities, and post-storm recovery. The Commission's Order No. PSC-06-0351-PAA-E1, issued on April 25, 2006, within Docket No. 20060198-E1 required each investor-owned electric utility to develop a formal disaster preparedness and recovery plan that outlines its disaster recovery procedures and maintain a current copy of its utility disaster plan with the Commission.

Tampa Electric will continue to be active in many ongoing activities to support the restoration of the system before, during and after storm activation. The company will continue to lead or support disaster preparedness and recovery plan activities such as planning, training and working with other electric utilities and local government to continually refine and improve the company's ability to respond quickly and efficiently in any restoration situation.

Tampa Electric's Emergency Management plans address all hazards, including extreme weather events and are reviewed annually. Tampa Electric follows the policy set by TECO Energy for Emergency Management and Business Continuity which delineates responsibilities at the employee, company and community levels.

Tampa Electric will also continue to plan, participate in, and conduct internal and external preparedness exercises, collaborating with government emergency management agencies, at the local, state and federal levels. Internal company exercises focus on testing lessons learned from prior exercises/activations, new procedures, and educating new team members on roles and responsibilities in the areas of incident command, operations, logistics, planning and finance. The scope and type of internal exercises vary from year to year based on exercise objectives defined by a cross-functional exercise design team, following the Homeland Security Exercise and Evaluation Program ("HSEEP"). External preparedness exercises are coordinated by local, state and federal governmental emergency management agencies. Tampa Electric personnel participate in these exercises to test the company's internal emergency response plans, including coordination with Emergency Support Functions ("ESF") to maintain key business relationships at local Emergency Operation Centers ("EOC"). Like Tampa Electric, the exercise type (tabletop, functional or full-scale) and scope varies from year to year, and depending upon the emergency management agencies' exercise objectives, Tampa Electric participants may not be included.

Annually, Tampa Electric participates in the State of Florida's hurricane exercise with the FPSC, which often coincides with exercises conducted by Hillsborough, Pasco, Pinellas and Polk counties. In addition, municipalities within Tampa Electric's service area (Oldsmar, Plant City, Tampa and Temple Terrace) may also host exercises and/or pre-storm season briefings.

The total cost to support all Emergency Management activities and initiatives is estimated to be $300,000 annually.

6.7.7 Distribution Pole Replacements

Tampa Electric's distribution pole replacement initiative starts with the company's wood pole inspections and includes designing, utilizing conductors and/or supporting structures, and constructing distribution facilities that meet or exceed the company's current design criteria for the distribution system. The company will continue to appropriately address all poles identified through its Infrastructure Inspection Program.

Given that this is a reactive activity (poles are replaced or restored only when they fail an inspection), Tampa Electric concluded that it was not practical or feasible to identify specific distribution pole replacement Storm Protection Projects.

Tampa Electric estimates the annual capital and O&M costs of this initiative is approximately $82,928,000 over the ten-year Plan horizon.

6.7.8 Legacy Storm Hardening Plan Initiatives Costs

The table below shows the projected costs for the first three years of the 2022-2031 SPP for the Legacy Storm Hardening Plan Initiatives:

	Tampa Electric's Legacy Storm Hardening Plan Initiatives Projected Costs(in millions)	
	Disaster Preparedness and Recovery Plan	Distribution Pole Replacements
2022	$0.3	$13.3
2023	$0.3	$13.7
2024	$0.3	$14.1

7. Storm Protection Plan Projected Costs and Benefits

Tampa Electric developed the projected 2022-2031 SPP costs by examining the time, the scope of work, and reasonably expected costs for each of the SPP Programs. To develop the company's estimations of costs, Tampa Electric relied upon the following key underlying assumptions:

1. Initially, the company identified the level of work and associated costs that could be successfully managed and physically performed annually to improve storm performance. This initially was determined to be between 100 to 200 million dollars on an annual basis, based upon work constraints.
2. Recognizing the sustained amount of work it would take for external resource companies to physically build or obtain a work force that could support several ongoing Storm Protection Programs.
3. Recognizing that there will be some competition for resources between utilities which could push costs upward.
4. Identification of the range of work necessary for each Storm Protection Program and the feasibility of success with external resources.
5. The costs that make up the capital and O&M costs for each of the proposed Storm Protection Programs and their

associated Projects.

6. Tampa Electric and 1898 & Co. ran unconstrained modeling which optimized the company's 2022-2031 spend at approximately $1.59 billion over the ten-year Plan.
7. Tampa Electric and 1898 & Co. ran constrained modeling which further supported the annual optimal spend to be between 100 to 200 million on an annual basis.
8. Actual historical costs would be used where the company has significant history and recent experience in developing the cost for each type of Project. Costs were also analyzed for impacts for potential competition and future contractor capacity impacts.
9. Costs were validated for reasonableness and range by a variety of means, either in discussions amongst internal team members with this experience, discussions with 1898 & Co., HDR Engineering, or discussions with neighboring utilities.
10. Costs were used to complete SPP programs within the designated proposed timeline as described in the Transmission Asset Upgrade Program.
11. Costs were projected based upon modeling, project equipment, permits, testing and commissioning costs and team members experience for projects identified within the Substation Extreme Weather Hardening Program.
12. The company will continue the components of the Commission's legacy Storm Hardening Plan and will seek recovery of the costs associated with these activities through the SPPCRC, with the exception of the Geographical Information System, Post-Storm Data Collection, Increased Coordination with Local Governments, Disaster Preparedness and Recovery Plan, Distribution Pole Replacements, and unplanned (reactive) vegetation management.
13. The company would show with transparency the total costs for the proposed 2022-2031 SPP, the total revenue

requirements for the proposed 2022-2031 SPP, and the total revenue requirements which would be recoverable through the Storm Protection Plan Cost Recovery Clause.

The table below provides Tampa Electric's updated projected 2022-2031 Storm Protection Plan total costs (capital and O&M) by Programs:

Tampa Electric's 2022-2031 Storm Protection Plan Total Costs by Program (in Millions)

Capital	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Total
Distribution Lateral Undergrounding	$105.66	$104.54	$105.00	$105.00	$105.00	$105.00	$105.00	$105.00	$115.00	$115.00	$1,070.21
Transmission Asset Upgrades	$16.48	$17.46	$17.54	$17.92	$18.24	$16.89	$17.35	$17.24	$0.00	$0.00	$139.12
Distribution - Substation Extreme Weather Protection	$0.00	$0.70	$2.22	$1.38	$1.73	$1.53	$2.47	$0.71	$3.75	$0.81	$15.30
Transmission - Substation Extreme Weather Protection	$0.00	$0.00	$2.05	$1.28	$1.60	$1.41	$2.28	$0.66	$3.47	$0.75	$13.50
Distribution Overhead Feeder Hardening	$32.84	$30.12	$30.00	$29.99	$29.99	$30.00	$29.99	$29.99	$36.99	$36.99	$316.90
Transmission Access Enhancements	$2.41	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2.41
Distribution Pole Replacements	$12.51	$12.89	$13.28	$13.68	$9.05	$9.23	$9.41	$9.60	$11.22	$11.40	$112.26
O&M	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Total
Distribution Lateral Undergrounding	$0.18	$0.18	$0.18	$0.15	$0.19	$0.20	$0.20	$0.21	$0.21	$0.33	$2.02
Distribution Vegetation Management - planned	$21.16	$24.00	$24.22	$25.65	$26.77	$27.99	$29.52	$30.94	$32.50	$34.27	$277.02
Distribution Vegetation Management - unplanned	$1.40	$1.40	$1.40	$1.30	$1.30	$1.30	$1.40	$1.40	$1.30	$1.30	$13.50
Transmission Vegetation Management - planned	$3.61	$3.66	$3.04	$3.13	$3.23	$3.30	$3.38	$3.46	$3.63	$3.81	$34.25
Transmission Vegetation Management - unplanned	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Transmission Asset Upgrades	$0.49	$0.52	$0.53	$0.55	$0.56	$0.57	$0.58	$0.59	$0.60	$0.61	$5.60
Distribution - Substation Extreme Weather Protection	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Transmission - Substation Extreme Weather Protection	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Distribution Overhead Feeder Hardening	$0.56	$0.62	$0.67	$0.72	$0.77	$0.82	$0.87	$0.92	$0.97	$1.02	$7.94
Transmission Access Enhancements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Distribution Infrastructure Inspections	$1.02	$1.04	$1.06	$1.08	$1.10	$1.13	$1.15	$1.17	$1.20	$1.22	$11.17
Transmission Infrastructure Inspections	$0.58	$0.54	$0.55	$0.57	$0.58	$0.59	$0.60	$0.61	$0.62	$0.64	$5.89
SPP Planning & Common	$0.92	$0.87	$0.88	$0.90	$0.92	$0.94	$0.96	$0.98	$1.00	$1.02	$9.37
Other Legacy Storm Hardening Plan Items	$0.29	$0.29	$0.30	$0.30	$0.31	$0.32	$0.32	$0.33	$0.34	$0.34	$3.14
Distribution Pole Replacements	$0.81	$0.83	$0.86	$0.88	$0.59	$0.60	$0.61	$0.62	$0.71	$0.72	$7.23

Tampa Electric developed the 2022-2031 SPP projected costs and benefits for each of the proposed SPP Programs through the thorough and comprehensive analysis the company performed with 1898 & Co. Tampa Electric and 1898 & Co. modeled the proposed continuing SPP Programs during extreme weather and evaluated the 10-year benefits of these SPP Programs against a status quo scenario. Both the reduction in restoration costs and the reduction in customer minutes of interruption show the percentage improvement expected during major event days from the SPP Programs when compared to the status quo.

Tampa Electric - Proposed 2022-2031 Storm Protection Plan
Projected Costs versus Benefits

Storm Protection Program	Projected Costs (in Millions)		Projected Reduction in Restoration Costs (Approximate Benefits in Percent)	Projected Reduction in Customer Minutes of Interruption (Approximate Benefits in Percent)	Program Start Date	Program End Date
	Capital	O&M				
Distribution Lateral Undergrounding	$1,070.2	$2.0	32	45	Q2 2020	After 2031
Vegetation Management	$0.0	$324.8	21	22 to 29	Q2 2020	After 2031
Transmission Asset Upgrades	$139.1	$5.6	85	14	Q2 2020	2029
Substation Extreme Weather Hardening	$28.8	$0.0	20 to 25	12 to 45	Q1 2021	After 2031
Distribution Overhead Feeder Hardening	$316.9	$7.9	54	46	Q2 2020	After 2031
Transmission Access Enhancements	$2.4	$0.0	28	55	Q1 2021	Q4 2022

Tampa Electric developed the updated estimated annual jurisdictional revenue requirements with cost estimates for each of the proposed 2022-2031 SPP Programs plus depreciation and return on SPP, as outlined in Rule 25-6.030 F.A.C. The estimated annual jurisdictional revenue requirements include the

annual depreciation expense calculated on the SPP capital expenditures using the depreciation rates from Tampa Electric's most current depreciation study. In addition, the depreciation expense has been reduced by the depreciation expense savings resulting from the estimated retirement of assets removed from service during the SPP capital Projects. Lastly, in accordance with the FPSC Order No. PSC-2021-0423-S-EI, from the company's 2021 Stipulation and Settlement Agreement, Tampa Electric calculated a return on the undepreciated balance of the asset costs at a weighted average cost of capital using the return on equity from the 2021 Stipulation and Settlement. Only capital expenditures for SPP Projects after April 10, 2020, were included in the depreciation and return on asset calculations included in the estimated annual jurisdictional revenue requirements.

The table below provides Tampa Electric's updated projected 2022-2031 Storm Protection Plan total revenue requirements (capital and O&M) by Program:

Tampa Electric's 2022-2031 Storm Protection Plan Total Revenue Requirements by Program (in Millions)

Capital	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Total
Distribution Lateral Undergrounding	$9.22	$19.87	$30.81	$42.16	$53.87	$65.44	$76.79	$87.93	$99.25	$110.71	$596.06
Transmission Asset Upgrades	$2.90	$4.99	$6.72	$8.43	$10.26	$12.04	$13.71	$15.35	$16.33	$16.28	$107.01
Distribution - Substation Extreme Weather Protection	$0.00	$0.02	$0.15	$0.34	$0.54	$0.72	$0.93	$1.11	$1.34	$1.56	$6.70
Transmission - Substation Extreme Weather Protection	$0.00	$0.00	$0.08	$0.23	$0.40	$0.55	$0.74	$0.90	$1.10	$1.29	$5.27
Distribution Overhead Feeder Hardening	$3.31	$7.36	$10.61	$13.82	$17.37	$20.84	$24.21	$27.48	$30.93	$34.69	$190.62
Transmission Access Enhancements	$0.15	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.15
Distribution Pole Replacements	$1.59	$3.14	$4.69	$6.26	$7.57	$8.53	$9.48	$10.42	$11.45	$12.57	$75.70
O&M	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Total
Distribution Lateral Undergrounding	$0.18	$0.18	$0.18	$0.15	$0.19	$0.20	$0.20	$0.21	$0.21	$0.33	$2.02
Distribution Vegetation Management - planned	$21.16	$24.00	$24.22	$25.65	$26.77	$27.99	$29.52	$30.94	$32.50	$34.27	$277.02
Distribution Vegetation Management - unplanned	$1.40	$1.40	$1.40	$1.30	$1.30	$1.30	$1.40	$1.40	$1.30	$1.30	$13.50
Transmission Vegetation Management - planned	$3.37	$3.41	$2.83	$2.92	$3.01	$3.08	$3.15	$3.22	$3.39	$3.55	$31.94
Transmission Vegetation Management - unplanned	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Transmission Asset Upgrades	$0.46	$0.49	$0.50	$0.51	$0.52	$0.53	$0.54	$0.55	$0.56	$0.57	$5.23
Distribution - Substation Extreme Weather Protection	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Transmission - Substation Extreme Weather Protection	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Distribution Overhead Feeder Hardening	$0.56	$0.62	$0.67	$0.72	$0.77	$0.82	$0.87	$0.92	$0.97	$1.02	$7.94
Transmission Access Enhancements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Distribution Infrastructure Inspections	$1.02	$1.04	$1.06	$1.08	$1.10	$1.13	$1.15	$1.17	$1.20	$1.22	$11.17
Transmission Infrastructure Inspections	$0.54	$0.51	$0.52	$0.53	$0.54	$0.55	$0.56	$0.57	$0.58	$0.59	$5.49
SPP Planning & Common	$0.92	$0.87	$0.88	$0.90	$0.92	$0.94	$0.96	$0.98	$1.00	$1.02	$9.37
Other Legacy Storm Hardening Plan Items	$0.29	$0.29	$0.30	$0.30	$0.31	$0.32	$0.32	$0.33	$0.34	$0.34	$3.14
Distribution Pole Replacements	$0.81	$0.83	$0.86	$0.88	$0.59	$0.60	$0.61	$0.62	$0.71	$0.72	$7.23

8. Storm Protection Plan Estimated Rate Impacts

Tampa Electric prepared estimated rate impacts of the Storm Protection Plan for 2022, 2022, and 2023.

Each year's costs derive from the SPP Programs described in this Plan and are the capital and O&M costs combined into a revenue requirement. For each year, the SPP Programs were itemized and identified as to whether they are substation, transmission or distribution costs.

Tampa Electric applied the same methodology that was shown in Exhibit "K" of the company's 2021 Settlement Agreement ("2021 Agreement") that was approved by Final Order No. PSC-2021-0423-S-EI on November 10, 2021, in Docket No. 20210034-EI to allocate the revenue requirements to the appropriate rate classes. This methodology establishes a base amount of revenue requirement to be allocated, based upon the 2021 baseline amount, that utilizes the cost of service methodology that was approved by the Commission in Docket No. 20130040-EI and the incremental revenue requirement (if applicable) above this base amount to be allocated that utilizes the methodology from the company's 2021 Settlement.

The company then applied the appropriate Revenue Tax Factor to determine the complete base and incremental revenue requirements. Tampa Electric then applied the 2022 billing determinants to each of the revenue requirements amounts (base and incremental revenue increase) to determine the Storm Protection Plan Cost Recovery Factors by rate class for each of these revenue requirements amounts. The two resultant Storm Protection Plan Cost Recovery Factors are then combined to determine the appropriate total Storm Protection Plan Cost Recovery Factor by rate class as if these costs were being recovered through the Storm Protection Plan Cost Recovery Clause

("SPPCRC").

For Residential, the charge is a kWh charge. For both Commercial and Industrial, the charge is a kW charge. These clause charges were then applied to the billing determinants associated with typical bills for those groups to calculate the impact on those bills. This was done for each year 2022, 2023, and 2024 for those bills.

This same process is used to derive the actual SPPCRC charges in the clause cost recovery docket with the exception that only appropriate SPPCRC charges are included in the SPPCRC cost recovery docket.

The following updated table with the Transmission Access Enhancement Program removed as of the beginning of 2023, shows the full rate impact of the SPP on typical bills:

	Tampa Electric's Storm Protection Plan "Total Cost" Customer Bill Impacts (in percent)			
	Customer Class			
	Residential 1000 kWh	Residential 1250 kWh	Commercial 1 MW 60 percent Load Factor	Industrial 10 MW 60 percent Load Factor
2022	2.70%	2.70%	1.17%	1.08%
2023	4.11%	4.11%	1.28%	1.19%
2024	5.27%	5.27%	1.35%	1.29%

The rate impacts presented above reflect the total cost of the SPP, even though some of the costs in the Plan are currently being recovered through base rates and the incremental cost of the Plan to customers will be less than shown above.

9. Storm Protection Plan Alternatives and Considerations

Tampa Electric considered several "implementation alternatives that could mitigate the resulting rate impact for each of the first three years of the plan" as required by Rule 25-6.030(3)(i).

The company started the development of the proposed SPP by briefly considering a "do nothing" scenario that would have resulted in no incremental investments in the transmission and distribution systems. This initial discussion was based upon on the company's historical performance and the current ongoing Storm Hardening and Storm Protection Plan activities. This alternative was good for level setting in that it identified the analyses that would be performed would need to examine the entire service area for opportunities for enhancement. In addition, this alternative was quickly dismissed as the statute is clear in that it requires all Florida investor-owned utilities to submit a storm plan with the express purpose of hardening the system to reduce outage restoration costs and outage times. The statute emphasizes vegetation management, overhead hardening, and the undergrounding of overhead distribution lines, so the company began its planning with these activities at the forefront.

As described in the overview, the company engaged Accenture to evaluate several initiatives in the company's initial SPP to enhance existing vegetation management plans and performance. As part of this analysis, several increments of activity and spending were evaluated. The company is proposing to continue with the option that yielded the most customer benefits.

Tampa Electric and 1898 & Co. used the resilience-based planning approach to establish an overall capital budget level and to

identify and prioritize resilience investment in the company's T&D system. The budget optimization analysis was performed in $250 million increments up to $2.5 billion. The analysis showed significantly increasing levels of net benefit from the $250 million to $1.25 billion budget scenarios with the benefit level flattening from $1.25 billion to $1.75 billion and decreasing from $1.75 billion to $2.5 billion. The company's overall investment level is right before the point of diminishing returns, which demonstrates that Tampa Electric's SPP has an appropriate level of investment over the 2022-2031 ten-year period capturing the Storm Protection Projects that provide the most value to customers.

In addition to the Programs included in the 2022-2031 SPP, Tampa Electric evaluated other capital Programs and Projects for inclusion in the Plan. Examples of things considered, but not included in this initial ten-year SPP are as follows:

- Undergrounding Distribution Feeders – The majority of customers are on laterals and analysis demonstrated higher cost-benefit to harden feeders and underground laterals.
- Upgrading wood distribution poles to non-wood materials – The company will continue to evaluate this option as manufacturing capabilities improve. At this time, the upgraded wood materials provide the best cost-benefit ratio for customers.
- Purchasing additional temporary access solutions such as increasing the number of mats – The solutions proposed in this Plan are more cost-effective and sustainable

As in the first two years of the company's current SPP, Tampa Electric will continue to examine and analyze the processes and procedures used to implement the company's proposed 2022-2031 SPP Programs for any ongoing continuous improvement

opportunities. This examination will assist in mitigating the resulting rate impact and ensure the benefits from the proposed SPP are realized.

Tampa Electric's
2022–2031
Storm Protection Plan
Appendices

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220048-EI
APPENDIX A
FILED: 04/11/2022

Appendix A
Project Detail
Distribution Lateral Undergrounding

Tampa Electric's Distribution Lateral Undergrounding - Year 2022 Details

Project ID	Specific Project Detail			Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG CSA 13021.60058683	13021	0.31	28	130	11	1	142	3	Q1 - 2021	Q3 - 2022	Q4 - 2022	$634,109
LUG CSA 13021.92350282	13021	0.32	27	14	11	0	25	12	Q1 - 2021	Q4 - 2021	Q1 - 2022	$140,500
LUG CSA 13026.60059452	13026	0.16	11	64	7	2	73	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$152,871
LUG CSA 13026.60059457	13026	0.21	15	24	13	0	37	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$208,780
LUG CSA 13026.60059509	13026	0.09	8	84	11	2	97	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$86,294
LUG CSA 13026.60059524	13026	0.19	16	115	13	0	128	0	Q1 - 2020	Q3 - 2022	Q1 - 2023	$484,876
LUG CSA 13093.91004837	13093	0.19	17	143	29	3	175	18	Q3 - 2020	Q1 - 2022	Q2 - 2022	$664,205
LUG CSA 13099.10368943	13099	0.24	13	2	3	0	5	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$238,465
LUG CSA 13099.60125388	13099	0.43	24	68	5	0	73	0	Q1 - 2021	Q3 - 2022	Q2 - 2023	$747,872
LUG CSA 13099.90882614	13099	0.24	18	128	9	2	139	0	Q3 - 2020	Q2 - 2022	Q3 - 2022	$577,003
LUG CSA 13100.91340554	13100	0.41	28	403	7	3	413	0	Q4 - 2020	Q4 - 2022	Q3 - 2023	$154,711
LUG CSA 13102.60123654	13102	0.19	15	72	1	2	75	0	Q3 - 2020	Q3 - 2021	Q1 - 2022	$55,000
LUG CSA 13102.90748252	13102	0.23	23	29	2	1	32	0	Q2 - 2021	Q3 - 2022	Q4 - 2022	$854,885
LUG CSA 13102.91293905	13102	0.12	10	47	13	4	64	1	Q1 - 2021	Q2 - 2022	Q3 - 2022	$123,608
LUG CSA 13104.10362869	13104	0.38	30	67	20	3	90	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$497,526
LUG CSA 13104.91241032	13104	0.15	18	19	2	2	23	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$148,692
LUG CSA 13104.91643108	13104	0.34	33	74	19	1	94	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$430,742
LUG CSA 13104.91668251	13104	0.20	17	16	8	0	24	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$187,342
LUG CSA 13105.10580676	13105	0.13	13	14	3	0	17	0	Q1 - 2021	Q3 - 2021	Q1 - 2022	$14,000
LUG CSA 13105.10580689	13105	0.13	10	44	3	0	47	0	Q1 - 2021	Q1 - 2022	Q2 - 2022	$120,742
LUG CSA 13105.10580690	13105	0.23	21	122	15	1	138	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$238,847
LUG CSA 13105.60164901	13105	0.11	10	79	5	1	85	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$104,230
LUG CSA 13106.10361901	13106	0.75	52	274	21	0	295	0	Q1 - 2021	Q4 - 2021	Q2 - 2022	$188,155
LUG CSA 13106.91722510	13106	0.11	9	166	10	1	177	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$259,986
LUG CSA 13107.10376173	13107	0.44	28	119	27	2	148	0	Q4 - 2020	Q2 - 2022	Q4 - 2022	$389,527
LUG CSA 13107.10376186	13107	0.12	10	179	4	0	183	0	Q1 - 2021	Q4 - 2021	Q1 - 2022	$28,000
LUG CSA 13107.10376201	13107	0.13	10	8	1	0	9	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$130,871
LUG CSA 13158.60011810	13158	0.76	56	226	10	1	237	1	Q1 - 2021	Q1 - 2022	Q2 - 2022	$245,476
LUG CSA 13158.90816343	13158	0.25	18	123	4	1	128	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$612,548
LUG CSA 13158.91461782	13158	0.33	30	39	3	0	42	0	Q1 - 2021	Q2 - 2022	Q4 - 2022	$314,198
LUG CSA 13176.10375136	13176	0.66	57	11	9	11	31	2	Q1 - 2021	Q2 - 2022	Q4 - 2022	$621,962
LUG CSA 13176.10375141	13176	0.62	51	89	9	4	102	8	Q1 - 2021	Q4 - 2022	Q2 - 2023	$78,658
LUG CSA 13176.10375148	13176	0.48	54	26	5	3	34	0	Q1 - 2021	Q4 - 2021	Q2 - 2022	$131,000
LUG CSA 13188.10655453	13188	0.12	15	46	15	3	64	9	Q4 - 2020	Q3 - 2022	Q4 - 2022	$116,100
LUG CSA 13188.92070695	13188	0.17	11	17	2	0	19	0	Q1 - 2021	Q4 - 2022	Q1 - 2023	$83,831
LUG CSA 13204.60170504	13204	0.38	31	113	8	1	122	12	Q1 - 2021	Q2 - 2022	Q3 - 2022	$522,779
LUG CSA 13205.90022802	13205	0.20	18	20	5	1	26	6	Q1 - 2021	Q2 - 2022	Q3 - 2022	$262,324
LUG CSA 13205.90442230	13205	0.25	25	60	0	3	63	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$506,543
LUG CSA 13205.90929181	13205	0.20	15	32	19	2	53	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$380,641
LUG CSA 13354.1058069	13354	0.19	21	281	15	0	296	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$40,180
LUG CSA 13399.60037987	13399	0.19	19	19	13	4	36	11	Q1 - 2021	Q2 - 2022	Q3 - 2022	$400,026
LUG CSA 13418.91924595	13418	0.22	20	25	12	0	37	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$220,188
LUG CSA 13418.92018190	13418	0.33	21	79	5	1	85	6	Q1 - 2021	Q2 - 2022	Q4 - 2022	$323,959
LUG CSA 13418.92357188	13418	0.47	33	61	28	1	90	0	Q4 - 2020	Q3 - 2022	Q1 - 2023	$655,600
LUG CSA 13468.60128362	13468	0.53	38	147	32	0	179	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$494,945
LUG CSA 13468.60128378	13468	0.75	56	444	17	0	461	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$564,226

Tampa Electric's Distribution Lateral Undergrounding - Year 2022 Details

Project ID	Specific Project Detail			Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG CSA 13468.91640192	13468	0.11	7	6	4	0	10	0	Q1 - 2021	Q4 - 2022	Q1 - 2023	$113,932
LUG CSA 13590.91231633	13590	0.34	29	47	11	2	60	0	Q1 - 2021	Q4 - 2021	Q1 - 2022	$142,000
LUG CSA 13592.91365233	13592	0.31	25	121	12	0	133	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$616,481
LUG CSA 13593.9305902	13593	0.45	39	83	52	4	139	0	Q4 - 2020	Q1 - 2022	Q3 - 2022	$368,400
LUG CSA 13632.10408272	13632	0.10	9	12	8	0	20	0	Q1 - 2021	Q4 - 2022	Q1 - 2023	$93,643
LUG CSA 13632.10408290	13632	1.02	55	245	10	0	255	0	Q1 - 2021	Q4 - 2022	Q3 - 2023	$948,857
LUG CSA 13632.60305848	13632	0.40	33	43	15	0	58	0	Q1 - 2021	Q4 - 2022	Q2 - 2023	$196,308
LUG CSA 13633.90564142	13633	0.07	3	2	1	0	3	0	Q2 - 2021	Q1 - 2022	Q2 - 2022	$60,945
LUG CSA 13633.9184734	13633	0.09	7	1	10	0	11	5	Q1 - 2021	Q4 - 2022	Q2 - 2023	$5,185
LUG CSA 13826.60127680	13826	0.27	13	243	17	2	262	1	Q2 - 2021	Q3 - 2022	Q4 - 2022	$81,217
LUG CSA 13831.10427677	13831	0.25	18	313	18	0	331	6	Q1 - 2021	Q2 - 2022	Q3 - 2022	$233,667
LUG CSA 13835.10429505	13835	0.20	17	41	5	2	48	0	Q1 - 2021	Q2 - 2022	Q4 - 2022	$541,441
LUG CSA 13835.10429522	13835	0.69	41	163	8	1	172	1	Q1 - 2021	Q2 - 2022	Q1 - 2023	$1,215,306
LUG CSA 13835.60314670	13835	0.21	18	256	15	1	272	0	Q1 - 2021	Q4 - 2022	Q1 - 2023	$102,548
LUG CSA 13836.91377944	13836	0.59	41	276	22	2	300	9	Q3 - 2020	Q4 - 2022	Q1 - 2023	$102,041
LUG CSA 13934.10467575	13934	0.09	6	1	3	3	7	3	Q1 - 2021	Q4 - 2021	Q1 - 2022	$33,500
LUG CSA 13934.10467597	13934	0.56	30	51	0	2	53	1	Q1 - 2021	Q2 - 2022	Q4 - 2022	$525,439
LUG CSA 13939.60144164	13939	0.12	8	38	6	4	48	5	Q1 - 2021	Q2 - 2022	Q3 - 2022	$112,739
LUG CSA 13939.60144172	13939	0.15	15	2	4	2	8	0	Q1 - 2021	Q4 - 2021	Q1 - 2022	$97,000
LUG CSA 13948.10442379	13948	0.14	12	5	0	1	6	1	Q3 - 2021	Q3 - 2022	Q4 - 2022	$137,902
LUG CSA 13948.10442391	13948	0.22	13	23	6	0	29	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$266,895
LUG CSA 13993.10372414	13993	0.42	27	31	3	2	36	1	Q1 - 2021	Q1 - 2022	Q3 - 2022	$429,829
LUG CSA 13993.1043144	13993	0.12	10	123	2	0	125	6	Q1 - 2021	Q1 - 2022	Q2 - 2022	$90,518
LUG CSA 14040.10786358	14040	0.43	19	12	3	0	15	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$137,793
LUG CSA 14040.10786382	14040	0.23	13	98	6	2	106	10	Q2 - 2020	Q1 - 2022	Q3 - 2022	$213,950
LUG CSA 14102.9158261	14102	0.30	18	136	6	0	142	0	Q1 - 2021	Q2 - 2022	Q3 - 2022	$278,492
LUG DCA 13006.92949400	13006	1.29	48	41	2	3	46	2	Q1 - 2021	Q3 - 2022	Q3 - 2023	$546,982
LUG DCA 13432.10761257	13432	1.21	38	21	8	1	30	0	Q2 - 2021	Q1 - 2022	Q4 - 2022	$821,238
LUG DCA 13815.93026469	13815	0.49	15	27	2	0	29	0	Q3 - 2020	Q4 - 2021	Q3 - 2022	$1,205,600
LUG BSA 13127.90334707	13127	0.36	24	150	4	0	154	11	Q1 - 2021	Q2 - 2023	Q1 - 2024	$60,345
LUG BSA 13127.9033473	13127	0.44	22	56	1	0	57	3	Q1 - 2021	Q2 - 2022	Q3 - 2022	$434,238
LUG BSA 13127.9266176	13127	0.53	34	170	3	0	173	1	Q4 - 2020	Q1 - 2023	Q3 - 2023	$25,000
LUG BSA 13127.92663180	13127	0.62	42	33	7	1	41	0	Q1 - 2021	Q1 - 2023	Q1 - 2024	$28,500
LUG BSA 13171.10455381	13171	0.12	11	5	18	1	24	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$30,449
LUG BSA 13171.90598389	13171	0.21	11	370	19	3	392	25	Q3 - 2020	Q2 - 2023	Q4 - 2023	$53,000
LUG BSA 13171.93104605	13171	0.36	21	48	2	2	52	4	Q4 - 2020	Q2 - 2023	Q4 - 2023	$11,000
LUG BSA 13174.10913196	13174	0.21	8	241	14	4	259	4	Q3 - 2020	Q3 - 2022	Q1 - 2023	$1,609,359
LUG BSA 13174.60588225	13174	0.29	15	374	34	1	409	1	Q3 - 2020	Q2 - 2022	Q3 - 2022	$165,000
LUG BSA 13211.60044019	13211	0.53	43	395	27	3	425	0	Q3 - 2020	Q2 - 2022	Q4 - 2022	$521,400
LUG BSA 13225.60139973	13225	0.81	54	41	26	6	73	8	Q3 - 2020	Q1 - 2023	Q1 - 2024	$101,000
LUG BSA 13226.10462583	13226	0.12	19	190	19	2	211	0	Q4 - 2020	Q2 - 2022	Q3 - 2022	$130,844
LUG BSA 13226.92664597	13226	0.31	16	348	4	0	352	0	Q4 - 2020	Q1 - 2023	Q2 - 2023	$11,000
LUG BSA 13226.92665539	13226	0.09	5	13	2	2	17	9	Q3 - 2020	Q2 - 2023	Q1 - 2024	$5,000
LUG BSA 13226.92670950	13226	0.20	23	37	15	5	57	0	Q3 - 2020	Q2 - 2022	Q4 - 2022	$213,000
LUG BSA 13229.9252539	13229	0.21	21	141	21	2	164	4	Q1 - 2021	Q2 - 2023	Q1 - 2024	$22,500
LUG BSA 13230.10471354	13230	0.44	38	49	41	8	98	27	Q4 - 2020	Q2 - 2023	Q1 - 2024	$15,000

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Project ID	Specific Project Detail			Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG BSA 13230.10471377	13230	0.48	31	54	2	2	58	0	Q1 - 2021	Q1 - 2023	Q3 - 2023	$18,000
LUG BSA 13230.92180224	13230	0.28	21	58	16	0	74	0	Q3 - 2020	Q3 - 2022	Q1 - 2023	$866,800
LUG BSA 13230.92496254	13230	0.29	23	12	8	0	20	8	Q1 - 2021	Q1 - 2023	Q2 - 2023	$53,170
LUG BSA 13231.10868121	13231	0.27	22	23	2	0	25	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$58,321
LUG BSA 13231.10868138	13231	0.54	34	269	17	4	290	8	Q4 - 2020	Q1 - 2023	Q3 - 2023	$112,000
LUG BSA 13433.10466911	13433	0.71	47	159	32	0	191	0	Q4 - 2020	Q2 - 2022	Q4 - 2022	$739,800
LUG BSA 13433.93369551	13433	0.61	37	5	3	2	10	2	Q3 - 2020	Q1 - 2023	Q3 - 2023	$16,000
LUG ESA 13454.90188551	13454	0.21	13	37	2	0	39	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$65,020
LUG BSA 13454.90397369	13454	0.49	26	19	10	1	30	0	Q3 - 2020	Q1 - 2022	Q3 - 2022	$343,370
LUG ESA 13454.90429155	13454	0.64	34	148	6	2	156	4	Q3 - 2020	Q3 - 2022	Q1 - 2023	$1,106,500
LUG BSA 13454.90755954	13454	0.30	23	292	21	1	314	0	Q3 - 2020	Q4 - 2021	Q2 - 2022	$216,950
LUG BSA 13454.91522987	13454	0.04	9	47	3	0	50	1	Q1 - 2021	Q3 - 2022	Q4 - 2022	$55,899
LUG ESA 13457.10482593	13457	0.14	9	137	8	2	147	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$30,049
LUG BSA 13457.90176591	13457	0.31	18	155	2	0	157	2	Q1 - 2021	Q2 - 2023	Q1 - 2024	$27,500
LUG BSA 13502.10497396	13502	0.30	22	70	2	0	72	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$44,796
LUG BSA 13502.92573944	13502	0.62	40	514	18	0	532	0	Q4 - 2020	Q1 - 2023	Q3 - 2023	$46,000
LUG ESA 13502.92679861	13502	0.18	16	50	25	0	75	0	Q4 - 2020	Q2 - 2022	Q3 - 2022	$188,706
LUG ESA 13509.10501110	13509	0.09	6	3	1	0	4	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$35,374
LUG ESA 13509.10501132	13509	0.11	6	7	22	11	40	1	Q4 - 2020	Q2 - 2023	Q1 - 2024	$10,300
LUG BSA 13509.10501141	13509	0.16	15	13	0	2	15	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$18,000
LUG BSA 13509.10501150	13509	0.51	33	37	7	0	44	0	Q3 - 2020	Q1 - 2023	Q1 - 2024	$73,000
LUG ESA 13509.6028236	13509	0.15	14	144	14	0	158	0	Q3 - 2020	Q2 - 2023	Q1 - 2024	$5,000
LUG ESA 13509.60346595	13509	0.15	10	14	1	1	16	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$18,000
LUG ESA 13509.90504849	13509	0.96	56	676	20	1	697	4	Q4 - 2020	Q2 - 2023	Q1 - 2024	$7,000
LUG BSA 13509.91772133	13509	0.05	8	22	0	1	23	1	Q3 - 2020	Q3 - 2022	Q4 - 2022	$94,000
LUG BSA 13509.92890860	13509	0.33	30	7	1	1	9	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$18,000
LUG ESA 13686.93697046	13686	0.40	14	14	0	0	14	1	Q1 - 2021	Q2 - 2023	Q1 - 2024	$23,500
LUG BSA 13710.92354144	13710	0.28	30	229	12	2	243	4	Q1 - 2021	Q2 - 2023	Q1 - 2024	$69,469
LUG BSA 13710.92881445	13710	0.45	32	158	17	0	175	0	Q3 - 2020	Q2 - 2022	Q4 - 2022	$586,222
LUG BSA 13793.92685255	13793	0.19	6	26	2	2	30	0	Q1 - 2021	Q2 - 2022	Q4 - 2022	$206,880
LUG ESA 13793.92686002	13793	0.23	17	1	7	6	14	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$25,774
LUG ESA 13793.92686712	13793	0.04	4	85	2	0	87	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$66,724
LUG ESA 13793.92686736	13793	0.03	4	85	4	1	90	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$57,250
LUG BSA 13796.10842823	13796	0.45	34	21	20	0	41	0	Q3 - 2020	Q3 - 2022	Q1 - 2023	$466,500
LUG BSA 13796.10842826	13796	0.15	13	353	11	0	364	0	Q4 - 2020	Q3 - 2022	Q4 - 2022	$156,000
LUG ESA 13796.92356181	13796	0.26	14	6	1	3	10	7	Q1 - 2021	Q3 - 2022	Q4 - 2022	$205,986
LUG BSA 13796.92728705	13796	0.45	34	318	6	1	325	0	Q4 - 2020	Q2 - 2023	Q1 - 2024	$13,000
LUG ESA 13796.92884623	13796	1.30	54	52	15	1	68	1	Q3 - 2020	Q1 - 2023	Q1 - 2024	$6,000
LUG BSA 13797.93185703	13797	0.04	5	2	0	1	3	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$60,875
LUG BSA 13797.93188519	13797	0.66	50	152	6	5	163	0	Q4 - 2020	Q2 - 2022	Q4 - 2022	$654,560
LUG ESA 13799.6039568	13799	0.46	45	260	16	1	277	0	Q4 - 2020	Q1 - 2023	Q3 - 2023	$43,000
LUG BSA 13878.10105717	13878	0.31	23	346	5	0	351	2	Q1 - 2021	Q2 - 2023	Q1 - 2024	$86,367
LUG BSA 13878.10105723	13878	0.31	25	46	37	8	91	4	Q1 - 2021	Q2 - 2023	Q1 - 2024	$22,500
LUG BSA 13878.10105726	13878	0.54	44	137	2	0	139	2	Q1 - 2021	Q1 - 2023	Q3 - 2023	$24,000
LUG ESA 13878.10105728	13878	0.23	14	26	0	0	26	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$59,996
LUG ESA 13883.91179506	13883	0.08	6	151	7	1	159	0	Q3 - 2020	Q4 - 2021	Q2 - 2022	$60,500
LUG BSA 13883.92008787	13883	0.06	8	3	0	1	4	0	Q3 - 2020	Q3 - 2022	Q4 - 2022	$66,050
LUG BSA 13906.10096960	13906	0.38	26	56	4	0	60	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$61,500
LUG BSA 13906.10096964	13906	0.68	40	31	2	3	36	10	Q1 - 2021	Q1 - 2024	Q4 - 2024	$23,500

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Project ID	Circuit No.	Specific Project Detail		Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
		OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG BSA 13906.10096968	13906	0.56	53	99	9	5	113	12	Q1 - 2021	Q1 - 2024	Q4 - 2024	$26,250
LUG BSA 13906.9013781O	13906	0.80	53	62	4	2	68	0	Q1 - 2021	Q2 - 2023	Q4 - 2023	$25,000
LUG BSA 13906.9228284	13906	0.10	7	26	2	1	29	0	Q1 - 2021	Q3 - 2022	Q4 - 2022	$119,524
LUG BSA 13909.9038043S	13909	0.20	11	41	4	0	45	0	Q1 - 2021	Q2 - 2023	Q4 - 2023	$32,973
LUG BSA 13909.92173076	13909	0.31	22	8	10	4	22	6	Q1 - 2021	Q1 - 2024	Q4 - 2024	$23,500
LUG BSA 13911.10554595	13911	0.13	16	4	0	2	6	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$20,000
LUG BSA 13911.60157736	13911	0.05	5	62	1	0	63	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$26,850
LUG BSA 13911.60157737	13911	0.66	48	747	13	1	761	4	Q1 - 2021	Q1 - 2024	Q4 - 2024	$198,750
LUG BSA 13911.90130568	13911	0.86	53	108	18	0	126	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$22,500
LUG BSA 13911.91995336	13911	0.30	19	93	2	0	95	0	Q1 - 2021	Q1 - 2023	Q3 - 2023	$23,500
LUG BSA 13911.92679866	13911	0.56	50	80	27	0	107	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$27,500
LUG BSA 14116.60140011	14116	0.33	29	50	4	3	57	4	Q4 - 2020	Q1 - 2022	Q3 - 2022	$328,562
LUG BSA 14116.91073265	14116	0.09	7	10	8	0	18	0	Q1 - 2021	Q1 - 2024	Q1 - 2024	$34,748
LUG BSA 14355.60258173	14355	0.16	15	356	21	2	379	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$31,299
LUG BSA 14355.92354352	14355	0.32	22	51	3	3	57	1	Q1 - 2021	Q1 - 2024	Q1 - 2024	$21,250
LUG PCA 13120.60015632	13120	0.20	14	135	8	1	144	1	Q3 - 2020	Q4 - 2021	Q2 - 2022	$194,372
LUG PCA 13146.10629014	13146	0.54	30	91	6	0	97	0	Q3 - 2020	Q1 - 2023	Q3 - 2023	$56,106
LUG PCA 13243.90684154	13243	0.23	19	7	0	4	11	0	Q3 - 2021	Q1 - 2023	Q2 - 2023	$122,978
LUG PCA 13243.91351288	13243	0.29	18	223	18	0	241	0	Q1 - 2021	Q1 - 2023	Q3 - 2023	$298,166
LUG PCA 13268.10705945	13268	1.40	67	76	19	0	95	0	Q2 - 2021	Q1 - 2023	Q4 - 2023	$122,156
LUG PCA 13268.91633548	13268	0.89	48	216	23	2	241	1	Q1 - 2021	Q2 - 2022	Q1 - 2023	$802,646
LUG PCA 13268.92962459	13268	0.43	28	48	6	1	55	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$129,753
LUG PCA 13390.92599119	13390	0.72	46	266	27	3	296	0	Q3 - 2020	Q3 - 2021	Q2 - 2022	$1,511,052
LUG PCA 13655.90431393	13655	1.23	70	298	26	3	327	0	Q2 - 2021	Q1 - 2023	Q4 - 2023	$152,476
LUG PCA 13722.60360851	13722	0.21	17	124	18	1	143	0	Q1 - 2021	Q1 - 2023	Q4 - 2023	$185,066
LUG PCA 13724.10671229	13724	0.30	16	9	5	0	14	0	Q1 - 2021	Q4 - 2021	Q4 - 2022	$375,122
LUG PCA 13724.10671319	13724	1.76	83	181	35	2	218	0	Q1 - 2021	Q3 - 2022	Q3 - 2023	$1,803,592
LUG PCA 13724.10671334	13724	0.57	31	120	22	0	142	0	Q1 - 2021	Q3 - 2022	Q3 - 2023	$145,165
LUG PCA 13724.90911087	13724	0.54	32	31	4	0	35	6	Q3 - 2020	Q3 - 2022	Q2 - 2023	$340,878
LUG PCA 13724.91049435	13724	1.99	103	97	17	2	116	0	Q1 - 2021	Q1 - 2023	Q3 - 2023	$122,648
LUG PCA 13785.92299245	13785	1.08	57	174	10	0	184	0	Q1 - 2021	Q4 - 2021	Q4 - 2022	$1,001,289
LUG PCA 13785.92466250	13785	0.72	31	72	13	1	86	0	Q3 - 2020	Q4 - 2021	Q4 - 2022	$858,204
LUG PCA 13961.10696431	13961	0.16	8	4	0	2	6	4	Q1 - 2021	Q1 - 2023	Q3 - 2023	$54,732
LUG PCA 13961.10696486	13961	0.54	32	38	5	0	43	0	Q1 - 2021	Q1 - 2022	Q4 - 2022	$267,570
LUG PCA 13961.60193482	13961	0.48	35	118	13	4	135	0	Q3 - 2020	Q4 - 2021	Q3 - 2022	$225,732
LUG PCA 13961.91967308	13961	0.49	32	28	4	1	33	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$157,398
LUG PCA 13961.92820848	13961	0.49	26	509	10	2	521	0	Q3 - 2020	Q1 - 2022	Q3 - 2022	$196,174
LUG PCA 13961.92829453	13961	0.34	25	447	3	2	452	0	Q3 - 2020	Q1 - 2023	Q3 - 2023	$59,592
LUG PCA 13961.92834683	13961	0.72	37	23	4	1	28	0	Q1 - 2021	Q1 - 2022	Q4 - 2022	$789,692
LUG SHA 13001.10663240	13001	0.45	26	16	5	2	23	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$43,272
LUG SHA 13001.10663262	13001	0.09	8	63	4	0	67	10	Q1 - 2021	Q1 - 2024	Q4 - 2024	$21,500
LUG SHA 13001.10663269	13001	0.12	8	16	4	0	20	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$23,774
LUG SHA 13001.60179144	13001	0.67	42	162	14	2	178	4	Q1 - 2021	Q1 - 2024	Q4 - 2024	$138,000
LUG SHA 13001.60179191	13001	0.36	30	139	11	1	151	1	Q1 - 2021	Q1 - 2024	Q4 - 2024	$60,020
LUG SHA 13001.92048269	13001	0.24	17	137	15	0	152	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$34,323
LUG SHA 13001.93346473	13001	0.81	48	483	22	3	508	5	Q1 - 2021	Q1 - 2024	Q4 - 2024	$47,114
LUG SHA 13003.10895211	13003	2.47	116	179	34	1	214	14	Q1 - 2021	Q1 - 2023	Q4 - 2023	$24,000
LUG SHA 13342.10925094	13342	0.33	22	45	12	1	58	0	Q1 - 2021	Q1 - 2024	Q4 - 2024	$26,500

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Project ID	Specific Project Detail			Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG SHA 13342.90527363	13342	0.16	10	29	5	0	34	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$500
LUG SHA 13342.91010293	13342	0.36	27	190	5	2	197	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$26,500
LUG SHA 13645.91519309	13645	0.50	22	36	3	1	40	0	Q1 – 2021	Q2 – 2022	Q4 – 2022	$551,702
LUG SHA 13645.92207754	13645	0.73	28	7	3	2	12	3	Q1 – 2021	Q1 – 2024	Q4 – 2024	$23,774
LUG SHA 13652.92748361	13652	0.48	23	23	21	0	44	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$31,398
LUG SHA 13780.10723993	13780	0.27	17	97	4	0	101	1	Q1 – 2021	Q1 – 2024	Q4 – 2024	$38,097
LUG SHA 13817.10722417	13817	1.78	123	569	35	1	605	2	Q1 – 2021	Q1 – 2024	Q4 – 2024	$33,000
LUG SHA 13897.10933151	13897	0.79	33	64	20	1	85	1	Q3 – 2020	Q1 – 2022	Q3 – 2022	$785,112
LUG SHA 13900.1071269	13900	0.42	21	136	15	1	152	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$63,620
LUG SHA 13900.91863298	13900	0.27	18	169	3	0	172	8	Q1 – 2021	Q1 – 2024	Q4 – 2024	$100,465
LUG SHA 13900.92336596	13818	0.46	21	3	1	5	9	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$23,774
LUG SHA 14020.60223573	14020	0.48	45	415	8	3	426	2	Q1 – 2021	Q1 – 2024	Q4 – 2024	$24,250
LUG SHA 14022.90591555	14022	0.76	49	485	7	3	495	29	Q1 – 2021	Q2 – 2022	Q4 – 2022	$763,012
LUG SHA 14024.1074874	14024	0.15	13	135	7	0	142	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$40,998
LUG SHA 14024.90116190	14024	0.13	11	12	8	0	20	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$32,374
LUG WHA 13118.10535995	13118	0.95	63	363	15	0	378	0	Q1 – 2021	Q1 – 2022	Q4 – 2022	$937,189
LUG WHA 13118.10535999	13118	0.35	26	101	5	0	106	0	Q1 – 2021	Q1 – 2022	Q3 – 2022	$393,652
LUG WHA 13118.92204382	13118	0.69	41	88	6	0	94	0	Q2 – 2021	Q1 – 2022	Q1 – 2023	$867,707
LUG WHA 13118.92612349	13118	0.94	39	220	17	1	238	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$926,697
LUG WHA 13118.92659172	13118	0.27	26	18	10	3	31	1	Q1 – 2021	Q1 – 2023	Q3 – 2023	$207,720
LUG WHA 13296.10562361	13296	0.23	19	37	5	0	42	0	Q1 – 2021	Q2 – 2022	Q1 – 2023	$438,832
LUG WHA 13296.60531111	13296	0.95	68	90	14	2	106	1	Q1 – 2021	Q1 – 2022	Q1 – 2023	$888,621
LUG WHA 13296.90010289	13296	1.34	81	82	12	1	95	4	Q1 – 2021	Q1 – 2022	Q1 – 2023	$1,206,963
LUG WHA 13296.92376304	13296	0.29	20	200	18	0	218	0	Q3 – 2021	Q1 – 2022	Q1 – 2023	$342,484
LUG WHA 13297.10560425	13297	0.31	21	72	3	4	79	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$747,463
LUG WHA 13297.10560432	13297	0.43	29	362	6	0	368	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$713,526
LUG WHA 13297.60269456	13297	0.31	30	59	32	4	95	0	Q3 – 2021	Q1 – 2022	Q1 – 2023	$359,801
LUG WHA 13312.60182741	13312	0.15	15	52	11	7	70	0	Q3 – 2020	Q1 – 2022	Q3 – 2022	$102,002
LUG WHA 13313.10684581	13313	0.24	23	38	7	3	48	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$302,581
LUG WHA 13313.10684614	13313	0.14	16	106	16	3	125	0	Q3 – 2021	Q1 – 2022	Q1 – 2023	$246,592
LUG WHA 13313.90084626	13313	0.09	9	35	78	10	123	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$439,597
LUG WHA 13314.1056706	13314	0.42	32	89	3	2	94	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$417,912
LUG WHA 13473.60168916	13473	0.34	24	419	22	1	442	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$241,437
LUG WHA 13473.60168942	13473	0.35	27	187	7	1	195	0	Q3 – 2021	Q1 – 2022	Q4 – 2022	$411,291
LUG WHA 13473.92097460	13473	0.24	19	152	5	0	157	0	Q2 – 2021	Q3 – 2023	Q1 – 2024	$279,503
LUG WHA 13699.10637240	13699	1.02	48	137	3	1	141	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$690,882
LUG WHA 13699.10637242	13699	0.62	37	284	27	1	312	0	Q1 – 2021	Q1 – 2022	Q1 – 2023	$621,815
LUG WHA 13699.10637247	13699	0.19	11	119	5	0	124	0	Q1 – 2021	Q4 – 2022	Q3 – 2023	$150,226
LUG WHA 13699.10637259	13699	0.16	13	26	4	0	30	0	Q1 – 2021	Q4 – 2022	Q3 – 2023	$169,173
LUG WHA 13699.60165416	13699	0.36	18	10	20	1	31	0	Q1 – 2021	Q3 – 2022	Q2 – 2023	$180,975
LUG WHA 13916.60279623	13916	0.19	9	282	15	1	298	0	Q1 – 2021	Q3 – 2022	Q2 – 2023	$337,807
LUG WHA 13916.91386005	13916	0.53	36	199	6	0	205	0	Q1 – 2021	Q3 – 2022	Q1 – 2023	$596,018
LUG WHA 13916.92509975	13916	0.45	35	71	18	0	89	0	Q1 – 2021	Q1 – 2024	Q4 – 2024	$402,018
LUG WHA 13972.10618037	13972	0.25	13	1	2	2	5	0	Q3 – 2021	Q3 – 2022	Q1 – 2023	$311,368
LUG WHA 13972.90241880	13972	0.90	49	130	7	6	143	0	Q3 – 2020	Q1 – 2023	Q3 – 2023	$54,732
LUG WHA 13972.92421291	13972	0.44	23	379	6	1	386	0	Q3 – 2020	Q1 – 2023	Q3 – 2023	$54,798
LUG WSA 13059.60302601	13059	0.51	51	291	18	2	311	0	Q2 – 2021	Q3 – 2022	Q3 – 2023	$95,048
LUG WSA 13071.60170422	13071	0.99	74	362	11	3	376	10	Q3 – 2020	Q1 – 2022	Q2 – 2023	$1,451,994
LUG WSA 13071.92377934	13071	0.98	66	63	7	0	70	0	Q2 – 2021	Q4 – 2022	Q4 – 2023	$95,048

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Project ID	Specific Project Detail			Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG WSA 13078.10127955	13078	0.18	15	33	2	1	36	1	Q1 - 2021	Q3 - 2022	Q1 - 2023	$208,039
LUG WSA 13078.10127958	13078	0.75	35	554	7	2	563	18	Q1 - 2021	Q3 - 2022	Q3 - 2023	$65,585
LUG WSA 13079.60077605	13079	0.18	17	32	6	5	43	5	Q1 - 2021	Q1 - 2022	Q3 - 2022	$159,727
LUG WSA 13079.60077624	13079	0.34	30	58	4	5	67	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$66,535
LUG WSA 13079.60104344	13079	0.14	21	25	8	6	39	3	Q1 - 2021	Q4 - 2021	Q2 - 2022	$172,906
LUG WSA 13079.90517178	13079	0.13	16	56	10	3	69	0	Q1 - 2021	Q1 - 2022	Q2 - 2022	$64,432
LUG WSA 13109.60233901	13109	0.47	42	282	9	0	291	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13109.90643551	13109	0.67	50	95	10	4	109	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$45,331
LUG WSA 13111.6007251	13111	0.20	17	18	1	2	21	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$318,842
LUG WSA 13111.92999604	13111	0.42	32	61	9	2	72	0	Q3 - 2020	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13113.90422522	13113	0.11	6	3	5	4	12	6	Q3 - 2021	Q4 - 2022	Q2 - 2023	$65,585
LUG WSA 13113.90796385	13113	0.51	34	233	19	1	253	0	Q3 - 2020	Q1 - 2022	Q3 - 2022	$565,310
LUG WSA 13113.92909503	13113	0.07	9	215	8	0	223	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$68,672
LUG WSA 13138.10145618	13138	0.07	6	92	2	0	94	0	Q1 - 2021	Q1 - 2022	Q2 - 2022	$40,845
LUG WSA 13138.10145628	13138	0.30	18	352	5	4	361	0	Q3 - 2020	Q4 - 2021	Q2 - 2022	$335,531
LUG WSA 13138.6017046O	13138	0.26	23	170	9	0	179	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$344,455
LUG WSA 13140.10013916	13140	0.10	7	143	7	4	154	0	Q3 - 2020	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13141.10147344	13141	0.10	7	12	6	1	19	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$77,386
LUG WSA 13141.10147371	13141	0.47	49	94	3	1	98	0	Q2 - 2021	Q4 - 2022	Q2 - 2023	$65,585
LUG WSA 13141.91575422	13141	0.10	8	34	1	1	36	25	Q2 - 2021	Q3 - 2022	Q1 - 2023	$102,197
LUG WSA 13141.92442350	13141	0.09	13	12	0	1	13	0	Q3 - 2021	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13162.10158432	13162	0.16	10	61	3	0	64	12	Q1 - 2021	Q1 - 2022	Q3 - 2022	$93,356
LUG WSA 13162.10158434	13162	0.38	30	47	23	3	73	6	Q2 - 2021	Q4 - 2022	Q2 - 2023	$235,331
LUG WSA 13162.90435139	13162	0.30	24	23	50	5	78	0	Q1 - 2021	Q1 - 2023	Q3 - 2023	$66,535
LUG WSA 13162.92185426	13162	0.37	26	19	23	16	58	0	Q4 - 2020	Q1 - 2023	Q3 - 2023	$59,733
LUG WSA 13162.93124277	13162	0.16	23	5	15	5	25	5	Q1 - 2021	Q3 - 2022	Q1 - 2023	$162,652
LUG WSA 13164.9025271O	13164	0.22	15	59	13	2	74	3	Q1 - 2022	Q3 - 2023	Q1 - 2024	$65,585
LUG WSA 13192.90932106	13192	0.19	13	2	2	5	9	9	Q1 - 2021	Q1 - 2022	Q3 - 2022	$145,753
LUG WSA 13194.90645535	13194	1.10	50	285	2	0	287	0	Q1 - 2021	Q1 - 2023	Q3 - 2023	$65,585
LUG WSA 13198.10051851	13198	0.21	21	33	50	2	85	6	Q2 - 2021	Q3 - 2022	Q1 - 2023	$195,985
LUG WSA 13198.10051875	13198	0.10	8	20	2	2	24	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$165,711
LUG WSA 13198.10051896	13198	0.13	11	18	2	1	21	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$120,993
LUG WSA 13198.92183966	13198	0.17	12	86	26	4	116	0	Q3 - 2020	Q3 - 2022	Q1 - 2023	$308,073
LUG WSA 13198.92655424	13198	0.09	8	11	7	2	20	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$174,469
LUG WSA 13207.90146892	13207	0.26	25	60	9	4	73	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$66,535
LUG WSA 13207.90147316	13207	0.20	17	23	33	0	56	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$65,585
LUG WSA 13207.90613782	13207	0.38	31	64	1	2	67	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13208.92767537	13208	0.18	18	117	3	1	121	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$90,410
LUG WSA 13220.10191173	13220	0.52	45	66	17	4	87	9	Q2 - 2021	Q1 - 2023	Q3 - 2023	$66,535
LUG WSA 13220.90901917	13220	0.49	38	55	18	0	73	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$435,674
LUG WSA 13333.10007588	13333	0.16	16	16	31	2	49	0	Q1 - 2021	Q4 - 2022	Q2 - 2023	$88,822
LUG WSA 13333.91785740	13333	0.23	26	13	34	3	50	0	Q4 - 2020	Q1 - 2022	Q3 - 2022	$147,334
LUG WSA 13334.91645657	13334	0.48	46	142	7	1	150	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$59,733
LUG WSA 13425.10244449	13425	0.70	33	195	12	4	211	0	Q3 - 2020	Q3 - 2021	Q2 - 2022	$89,889
LUG WSA 13428.90423835	13428	0.26	16	208	1	0	209	12	Q1 - 2021	Q1 - 2022	Q3 - 2022	$127,958
LUG WSA 13428.91540495	13428	0.23	30	402	20	1	423	1	Q3 - 2020	Q1 - 2022	Q3 - 2022	$353,202
LUG WSA 13483.60393455	13483	1.32	100	525	31	1	557	4	Q2 - 2021	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13490.92815117	13490	0.17	13	163	2	1	166	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$181,351
LUG WSA 13491.10230118	13491	0.51	36	94	2	4	100	2	Q3 - 2020	Q3 - 2021	Q1 - 2022	$147,296

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Project ID	Specific Project Detail			Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG WSA 13491.91827162	13491	0.24	21	34	1	1	36	7	Q2 - 2021	Q2 - 2022	Q4 - 2022	$137,390
LUG WSA 13510.10218990	13510	0.36	37	20	18	2	40	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$59,733
LUG WSA 13514.10624934	13514	0.24	20	18	0	1	19	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$95,048
LUG WSA 13514.91361858	13514	0.16	18	70	7	0	77	19	Q1 - 2021	Q3 - 2022	Q1 - 2023	$157,419
LUG WSA 13516.60169592	13516	0.26	19	11	16	4	31	5	Q1 - 2021	Q1 - 2022	Q3 - 2022	$267,994
LUG WSA 13520.10242257	13520	0.45	44	28	9	4	41	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$59,733
LUG WSA 13522.10392874	13522	0.16	12	4	6	4	14	10	Q1 - 2021	Q3 - 2022	Q1 - 2023	$121,523
LUG WSA 13522.10392882	13522	0.69	61	162	8	0	170	0	Q2 - 2021	Q2 - 2022	Q4 - 2022	$65,585
LUG WSA 13522.10392902	13522	0.67	68	103	30	3	136	0	Q3 - 2021	Q1 - 2023	Q3 - 2023	$90,410
LUG WSA 13522.10392905	13522	0.47	50	105	5	3	113	1	Q2 - 2021	Q4 - 2022	Q2 - 2023	$274,069
LUG WSA 13522.10392924	13522	0.12	9	10	3	2	15	0	Q2 - 2021	Q4 - 2022	Q3 - 2023	$65,585
LUG WSA 13522.6030572O	13522	0.07	6	10	0	1	11	0	Q2 - 2021	Q2 - 2022	Q4 - 2022	$64,556
LUG WSA 13522.9194742	13522	0.53	50	47	10	3	60	5	Q2 - 2021	Q3 - 2022	Q1 - 2023	$399,056
LUG WSA 13522.9216906	13522	0.32	29	77	13	0	90	0	Q2 - 2021	Q1 - 2023	Q3 - 2023	$66,535
LUG WSA 13533.91957169	13533	0.24	21	354	15	3	372	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$251,855
LUG WSA 13535.91618829	13535	0.50	34	70	4	1	75	0	Q3 - 2021	Q1 - 2023	Q3 - 2023	$79,177
LUG WSA 13535.92952190	13535	0.26	18	78	2	0	80	0	Q4 - 2020	Q2 - 2022	Q4 - 2022	$220,147
LUG WSA 13535.9298366	13535	0.33	32	10	0	3	13	0	Q3 - 2021	Q2 - 2022	Q4 - 2022	$266,452
LUG WSA 13535.92983670	13535	0.21	14	164	10	1	175	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$198,828
LUG WSA 13544.10053269	13544	0.16	16	19	2	0	21	0	Q1 - 2021	Q4 - 2021	Q2 - 2022	$41,888
LUG WSA 13574.10250638	13574	0.17	12	10	6	4	20	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$97,586
LUG WSA 13575.90054386	13575	0.10	13	105	8	3	116	1	Q1 - 2021	Q3 - 2022	Q1 - 2023	$120,188
LUG WSA 13575.90054924	13575	0.11	12	238	2	0	240	5	Q1 - 2021	Q1 - 2022	Q3 - 2022	$139,012
LUG WSA 13586.10255333	13586	0.12	9	4	1	0	5	0	Q1 - 2021	Q3 - 2021	Q1 - 2022	$21,744
LUG WSA 13586.60303627	13586	1.07	67	69	8	5	82	0	Q3 - 2020	Q3 - 2022	Q1 - 2023	$678,421
LUG WSA 13586.91748729	13586	0.67	42	45	0	3	48	0	Q2 - 2021	Q2 - 2023	Q1 - 2024	$90,410
LUG WSA 13586.92442286	13586	0.49	40	180	7	0	187	1	Q4 - 2021	Q4 - 2022	Q4 - 2023	$65,585
LUG WSA 13589.93162023	13589	0.33	16	1	5	0	6	5	Q2 - 2021	Q2 - 2022	Q4 - 2022	$149,295
LUG WSA 13589.93177909	13589	0.12	6	33	13	0	46	0	Q1 - 2021	Q3 - 2021	Q1 - 2022	$24,024
LUG WSA 13605.91052996	13605	0.33	27	115	12	0	127	0	Q3 - 2020	Q1 - 2022	Q3 - 2022	$783,754
LUG WSA 13612.60002970	13612	0.25	23	131	3	1	135	0	Q1 - 2021	Q4 - 2021	Q2 - 2022	$178,914
LUG WSA 13612.60003135	13612	0.30	33	81	3	1	85	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13612.60022877	13612	0.06	7	22	11	0	33	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$177,279
LUG WSA 13612.90291123	13612	0.13	15	10	9	1	20	0	Q2 - 2021	Q2 - 2023	Q1 - 2024	$90,410
LUG WSA 13612.90312305	13612	0.09	7	72	4	1	77	0	Q1 - 2021	Q2 - 2023	Q1 - 2024	$95,048
LUG WSA 13612.92956326	13612	0.23	25	20	12	4	36	8	Q2 - 2021	Q4 - 2022	Q2 - 2023	$282,540
LUG WSA 13669.6010707	13669	0.12	9	4	1	4	9	0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$131,883
LUG WSA 13669.92770538	13669	0.30	37	204	10	0	214	1	Q2 - 2021	Q2 - 2023	Q1 - 2024	$79,177
LUG WSA 13670.93124410	13670	0.71	25	383	3	1	387	0	Q3 - 2020	Q2 - 2022	Q4 - 2022	$289,213
LUG WSA 13672.10493801	13672	0.58	43	368	9	1	378	8	Q2 - 2021	Q2 - 2023	Q1 - 2024	$65,585
LUG WSA 13672.6010684	13672	0.27	26	256	12	0	268	0	Q4 - 2020	Q3 - 2022	Q1 - 2023	$226,557
LUG WSA 13672.91971930	13672	0.19	19	27	3	1	31	3	Q2 - 2021	Q2 - 2023	Q1 - 2024	$95,048
LUG WSA 13674.10277747	13674	0.57	36	361	6	1	368	2	Q1 - 2021	Q1 - 2022	Q3 - 2022	$269,611
LUG WSA 13674.90420693	13674	0.32	29	125	0	0	125	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$65,585
LUG WSA 13678.10254063	13678	0.28	18	11	6	0	17	0	Q2 - 2021	Q4 - 2022	Q2 - 2023	$223,422
LUG WSA 13678.10288738	13678	0.58	28	4	1	0	5	0	Q3 - 2021	Q3 - 2022	Q1 - 2023	$431,533
LUG WSA 13678.90514672	13678	0.54	29	9	5	0	14	0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$361,928
LUG WSA 13737.10297934	13737	0.20	18	24	1	1	26	0	Q2 - 2021	Q4 - 2022	Q2 - 2023	$151,121
LUG WSA 13737.10297943	13737	0.20	18	84	5	3	92	0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$515,924

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		OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
LUG WSA 13737.60311396	13737	0.19	8	16	13	0	29		0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$169,528
LUG WSA 13737.90740214	13737	0.10	12	15	3	0	18		0	Q2 - 2021	Q2 - 2022	Q4 - 2022	$90,477
LUG WSA 13737.90740699	13737	0.17	13	17	4	0	21		0	Q2 - 2021	Q4 - 2022	Q2 - 2023	$136,971
LUG WSA 13737.91960399	13737	0.43	32	56	3	3	62		0	Q1 - 2021	Q2 - 2022	Q4 - 2022	$243,489
LUG WSA 13738.10298299	13738	0.31	27	71	7	4	82		0	Q3 - 2021	Q3 - 2023	Q1 - 2024	$66,535
LUG WSA 13747.10299739	13747	0.10	5	128	16	2	146		0	Q3 - 2020	Q4 - 2021	Q1 - 2022	$28,010
LUG WSA 13750.60110680	13750	0.19	12	43	6	0	49		0	Q1 - 2021	Q1 - 2022	Q3 - 2022	$91,376
LUG WSA 13756.10589587	13756	0.14	13	8	4	0	12		0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$170,400
LUG WSA 13756.10589595	13756	0.25	22	93	7	0	100		0	Q2 - 2021	Q4 - 2022	Q2 - 2023	$105,022
LUG WSA 13756.60165355	13756	0.08	12	55	10	3	68		0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$115,052
LUG WSA 13756.90207831	13756	0.38	36	181	18	1	200		44	Q2 - 2021	Q2 - 2023	Q4 - 2023	$59,733
LUG WSA 13860.10307212	13860	0.25	28	2	20	9	31		0	Q1 - 2021	Q2 - 2022	Q4 - 2022	$172,514
LUG WSA 13860.10307215	13860	0.28	26	219	17	4	240		3	Q1 - 2021	Q3 - 2022	Q1 - 2023	$255,757
LUG WSA 13863.6027938	13863	0.47	32	259	5	0	264		2	Q1 - 2021	Q4 - 2022	Q2 - 2023	$340,427
LUG WSA 13864.10310477	13864	0.71	57	18	233	67	318		16	Q3 - 2021	Q3 - 2022	Q1 - 2023	$573,160
LUG WSA 13864.10310497	13864	0.15	10	10	41	9	60		2	Q2 - 2021	Q4 - 2022	Q2 - 2023	$319,952
LUG WSA 13864.10310505	13864	0.51	41	3	49	31	83		6	Q1 - 2021	Q1 - 2022	Q3 - 2022	$491,417
LUG WSA 13864.60380454	13864	0.16	13	1	1	1	3		1	Q1 - 2021	Q3 - 2021	Q1 - 2022	$47,404
LUG WSA 13865.90531031	13865	0.26	19	21	11	5	37		9	Q1 - 2021	Q2 - 2023	Q4 - 2023	$59,733
LUG WSA 13870.90428273	13870	0.40	25	104	8	0	112		0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$318,493
LUG WSA 13873.60311122	13873	0.79	61	235	7	3	245		3	Q3 - 2021	Q2 - 2023	Q1 - 2024	$79,177
LUG WSA 13892.10338448	13892	1.11	71	256	8	2	266		2	Q3 - 2021	Q2 - 2023	Q1 - 2024	$59,733
LUG WSA 14030.60125643	14030	0.09	14	101	3	0	104		1	Q1 - 2021	Q2 - 2022	Q4 - 2022	$70,413
LUG WSA 14030.60341032	14030	0.13	10	81	1	0	82		0	Q2 - 2021	Q2 - 2022	Q4 - 2022	$94,885
LUG WSA 14030.90886759	14030	0.54	49	161	15	1	177		12	Q2 - 2021	Q2 - 2023	Q1 - 2024	$79,177
LUG WSA 14030.92669557	14030	0.01	5	78	12	0	90		0	Q2 - 2021	Q3 - 2022	Q1 - 2023	$91,249
LUG WSA 14030.92669942	14030	0.56	34	112	6	0	118		0	Q2 - 2021	Q1 - 2023	Q1 - 2024	$66,535
LUG WSA 14030.92670479	14030	0.11	6	3	3	0	6		0	Q1 - 2021	Q3 - 2022	Q1 - 2023	$100,348
Lateral Hardening-Fuse-10007252,1	13737	0.09	9	4	0	1	5		0	Q3 - 2022	Q1 - 2023	Q2 - 2023	$28,850
Lateral Hardening-Fuse-10050730,3	13199	0.53	52	271	22	0	293		0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$174,719
Lateral Hardening-Fuse-10051863,1	13198	0.08	10	62	5	0	67		0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$25,236
Lateral Hardening-Fuse-10055000,2	13419	0.36	28	33	11	0	44		0	Q3 - 2022	Q3 - 2022	Q1 - 2023	$118,639
Lateral Hardening-Fuse-10055941,1	13420	0.15	10	4	1	1	6		0	Q3 - 2022	Q2 - 2023	Q1 - 2024	$48,228
Lateral Hardening-Fuse-10075304,1	13656	0.11	4	2	0	1	3		3	Q4 - 2022	Q1 - 2024	Q3 - 2024	$36,639
Lateral Hardening-Fuse-10075336,1	13656	0.19	15	17	2	5	24		0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$63,931
Lateral Hardening-Fuse-10087587,1	13389	0.10	6	5	4	0	9		0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$32,962
Lateral Hardening-Fuse-10089965,1	13279	0.09	12	10	2	1	13		0	Q2 - 2022	Q1 - 2025	Q3 - 2025	$29,722
Lateral Hardening-Fuse-10092875,1	13611	0.25	26	119	2	1	122		75	Q2 - 2022	Q2 - 2023	Q1 - 2024	$81,128
Lateral Hardening-Fuse-10093646,2	13043	0.38	26	47	2	1	50		0	Q3 - 2022	Q3 - 2022	Q1 - 2023	$123,873
Lateral Hardening-Fuse-10093658,1	13043	0.10	11	19	1	1	21		0	Q1 - 2022	Q1 - 2023	Q3 - 2023	$32,775
Lateral Hardening-Fuse-10093683,1	13043	0.09	8	8	4	2	14		0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$27,977
Lateral Hardening-Fuse-10100716,1	13048	0.44	44	85	2	1	88		12	Q3 - 2022	Q3 - 2022	Q1 - 2023	$145,371
Lateral Hardening-Fuse-10100722,1	13048	0.06	6	14	4	0	18		0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$20,438
Lateral Hardening-Fuse-10101247,3	13046	0.41	41	57	2	2	61		5	Q2 - 2022	Q3 - 2023	Q1 - 2024	$134,217
Lateral Hardening-Fuse-10120786,1	13053	0.26	28	73	11	0	84		0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$83,932
Lateral Hardening-Fuse-10120788,1	13053	0.26	23	38	2	1	41		0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$84,369
Lateral Hardening-Fuse-10124545,1	13063	0.29	26	43	3	1	47		0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$96,519
Lateral Hardening-Fuse-10126980,1	13065	0.23	23	35	4	0	39		0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$77,203
Lateral Hardening-Fuse-10142238,1	13034	0.18	15	16	1	1	18		0	Q3 - 2022	Q3 - 2022	Q1 - 2023	$59,195

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Project ID	Specific Project Detail			Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
Lateral Hardening-Fuse-10144159,1	13123	0.56	38	8	34	3	45	17	Q3 - 2022	Q1 - 2024	Q3 - 2024	$184,626
Lateral Hardening-Fuse-10147338,1	13141	0.19	22	56	2	0	58	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$62,311
Lateral Hardening-Fuse-10153131,1	13154	0.11	14	5	14	4	23	10	Q2 - 2022	Q3 - 2023	Q1 - 2024	$36,265
Lateral Hardening-Fuse-10158932,1	13164	0.09	10	12	0	1	13	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$30,283
Lateral Hardening-Fuse-10160212,1	13167	0.07	8	51	4	0	55	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$23,803
Lateral Hardening-Fuse-10163224,4	13091	0.41	41	50	7	0	57	0	Q2 - 2022	Q2 - 2022	Q1 - 2023	$135,526
Lateral Hardening-Fuse-10163228,1	13091	0.14	15	16	10	0	26	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$45,611
Lateral Hardening-Fuse-10165356,4	13045	0.68	62	81	15	4	100	7	Q2 - 2022	Q2 - 2023	Q4 - 2023	$223,633
Lateral Hardening-Fuse-10165381,2	13045	0.31	28	53	14	3	70	0	Q2 - 2022	Q2 - 2023	Q1 - 2024	$100,881
Lateral Hardening-Fuse-10165382,1	13045	0.04	5	6	10	1	17	0	Q3 - 2022	Q2 - 2023	Q1 - 2024	$13,160
Lateral Hardening-Fuse-10165789,1	13072	0.22	18	16	13	3	32	8	Q3 - 2022	Q1 - 2024	Q3 - 2024	$73,153
Lateral Hardening-Fuse-10165797,1	13072	0.15	15	6	6	1	13	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$48,228
Lateral Hardening-Fuse-10165803,1	13072	0.12	12	8	1	2	11	0	Q2 - 2022	Q1 - 2024	Q2 - 2024	$39,131
Lateral Hardening-Fuse-10167762,1	13206	0.18	20	24	3	1	28	2	Q3 - 2022	Q1 - 2024	Q2 - 2024	$60,566
Lateral Hardening-Fuse-10173494,1	13191	0.21	20	20	1	2	23	1	Q2 - 2022	Q2 - 2023	Q1 - 2024	$67,732
Lateral Hardening-Fuse-10173500,1	13191	0.21	17	47	5	0	52	0	Q3 - 2022	Q1 - 2024	Q2 - 2024	$70,536
Lateral Hardening-Fuse-10173522,1	13191	0.35	34	4	25	8	37	9	Q2 - 2022	Q1 - 2024	Q2 - 2024	$114,714
Lateral Hardening-Fuse-10218987,1	13510	0.09	10	206	11	2	219	1	Q3 - 2022	Q1 - 2024	Q2 - 2024	$28,040
Lateral Hardening-Fuse-10247860,1	13533	0.04	5	45	2	0	47	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$13,160
Lateral Hardening-Fuse-10274748,1	13624	0.28	19	22	3	0	25	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$91,970
Lateral Hardening-Fuse-10297412,1	13754	0.06	8	10	0	1	11	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$19,441
Lateral Hardening-Fuse-10297440,1	13754	0.12	14	87	3	0	90	0	Q2 - 2022	Q1 - 2024	Q2 - 2024	$38,072
Lateral Hardening-Fuse-10297442,1	13754	0.14	16	33	12	2	47	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$45,362
Lateral Hardening-Fuse-10361894,1	13106	0.13	10	35	2	2	39	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$43,493
Lateral Hardening-Fuse-10362869,3	13104	0.62	47	67	20	3	90	0	Q3 - 2022	Q3 - 2022	Q1 - 2023	$63,016
Lateral Hardening-Fuse-10363933,1	13096	0.13	8	6	2	1	9	8	Q3 - 2022	Q3 - 2023	Q1 - 2024	$42,994
Lateral Hardening-Fuse-10382337,1	13224	0.09	10	15	2	1	18	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$28,663
Lateral Hardening-Fuse-10384706,1	13351	0.11	8	26	3	0	29	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$36,140
Lateral Hardening-Fuse-10384723,1	13351	0.26	20	65	6	1	72	1	Q2 - 2022	Q2 - 2023	Q4 - 2023	$84,182
Lateral Hardening-Fuse-10389247,2	13365	0.38	35	206	6	0	212	0	Q3 - 2022	Q3 - 2022	Q1 - 2023	$125,556
Lateral Hardening-Fuse-10392877,1	13522	0.09	11	10	2	1	13	8	Q3 - 2022	Q1 - 2024	Q3 - 2024	$30,719
Lateral Hardening-Fuse-10424221,1	13828	0.05	4	2	1	6	9	8	Q1 - 2022	Q2 - 2023	Q4 - 2023	$15,640
Lateral Hardening-Fuse-10425054,1	13829	0.12	9	48	7	0	55	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$39,131
Lateral Hardening-Fuse-10427678,1	13831	0.05	4	36	3	0	39	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$15,266
Lateral Hardening-Fuse-10429550,1	13835	0.21	16	32	5	0	37	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$68,791
Lateral Hardening-Fuse-10457713,1	13229	0.05	8	42	4	0	46	7	Q2 - 2022	Q1 - 2024	Q4 - 2024	$18,008
Lateral Hardening-Fuse-10475330,1	14117	0.16	14	5	5	3	13	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$52,590
Lateral Hardening-Fuse-10477228,1	13326	0.19	14	8	16	5	29	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$62,061
Lateral Hardening-Fuse-10535991,1	13115	0.25	20	25	0	1	26	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$83,870
Lateral Hardening-Fuse-10545847,1	13910	0.08	6	6	1	1	8	1	Q2 - 2022	Q1 - 2025	Q4 - 2025	$27,853
Lateral Hardening-Fuse-10565125,1	13291	0.17	16	19	1	1	21	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$54,522
Lateral Hardening-Fuse-10565130,1	13291	0.21	20	20	3	1	24	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$70,536
Lateral Hardening-Fuse-10565136,1	13291	0.13	13	14	3	2	19	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$44,241
Lateral Hardening-Fuse-10565887,1	13290	0.35	34	129	7	0	136	0	Q1 - 2022	Q1 - 2025	Q4 - 2025	$114,278
Lateral Hardening-Fuse-10565895,1	13290	0.07	9	15	5	0	20	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$23,366
Lateral Hardening-Fuse-10572982,1	13371	0.17	15	17	9	0	26	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$56,266
Lateral Hardening-Fuse-10589590,1	13756	0.14	21	29	2	0	31	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$46,982
Lateral Hardening-Fuse-10616460,1	13124	0.07	8	11	1	0	12	0	Q4 - 2022	Q1 - 2024	Q3 - 2024	$22,432
Lateral Hardening-Fuse-10625698,1	13011	0.25	21	28	2	0	30	0	Q4 - 2022	Q1 - 2024	Q3 - 2024	$81,752

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	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
Lateral Hardening-Fuse-10632726,1	13312	0.12	17	7	7	3	17	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$39,318
Lateral Hardening-Fuse-10632727,1	13312	0.12	12	24	14	0	38	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$40,689
Lateral Hardening-Fuse-10633695,1	13241	0.06	4	8	3	0	11	0	Q3 - 2022	Q1 - 2025	Q4 - 2025	$21,186
Lateral Hardening-Fuse-10637218,1	13696	0.24	26	25	7	0	32	0	Q2 - 2022	Q1 - 2025	Q4 - 2025	$79,820
Lateral Hardening-Fuse-10640103,1	13724	0.18	16	2	4	3	9	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$60,566
Lateral Hardening-Fuse-10668889,1	13723	0.51	20	29	4	0	33	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$166,556
Lateral Hardening-Fuse-10671179,1	13724	0.03	5	2	2	0	4	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$13,160
Lateral Hardening-Fuse-10674224,1	13414	0.10	9	7	0	1	8	0	Q4 - 2022	Q1 - 2024	Q3 - 2024	$31,280
Lateral Hardening-Fuse-10674240,1	13414	0.17	14	21	3	1	25	6	Q3 - 2022	Q1 - 2024	Q3 - 2024	$56,329
Lateral Hardening-Fuse-10674784,1	13464	0.49	33	55	3	0	58	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$162,319
Lateral Hardening-Fuse-10675160,1	13464	0.21	10	21	7	0	28	2	Q3 - 2022	Q1 - 2024	Q3 - 2024	$69,165
Lateral Hardening-Fuse-10686006,1	13808	0.29	19	2	0	3	5	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$94,712
Lateral Hardening-Fuse-10688316,1	13068	0.10	10	9	7	0	16	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$33,710
Lateral Hardening-Fuse-10692795,1	13463	0.07	6	12	2	0	14	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$23,927
Lateral Hardening-Fuse-10692803,1	13463	0.09	7	13	2	0	15	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$29,161
Lateral Hardening-Fuse-10696420,1	13961	0.07	9	18	2	0	20	0	Q4 - 2022	Q1 - 2024	Q3 - 2024	$23,553
Lateral Hardening-Fuse-10696464,1	13961	0.05	4	2	2	0	4	0	Q4 - 2022	Q1 - 2024	Q3 - 2024	$16,824
Lateral Hardening-Fuse-10710623,1	14000	0.19	14	5	4	0	9	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$63,993
Lateral Hardening-Fuse-10716303,1	13959	0.29	17	14	2	0	16	0	Q4 - 2022	Q1 - 2024	Q3 - 2024	$93,902
Lateral Hardening-Fuse-10716315,1	13959	0.10	9	17	4	0	21	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$31,965
Lateral Hardening-Fuse-10716318,1	13959	0.09	7	1	1	0	2	0	Q4 - 2022	Q3 - 2023	Q1 - 2024	$28,663
Lateral Hardening-Fuse-10791877,1	13243	0.09	6	43	0	1	44	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$27,977
Lateral Hardening-Fuse-10791889,1	13243	0.26	18	48	5	0	53	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$85,926
Lateral Hardening-Fuse-10823013,1	13651	0.17	12	39	3	2	44	5	Q2 - 2022	Q1 - 2025	Q3 - 2025	$57,077
Lateral Hardening-Fuse-10916743,1	13805	0.33	16	5	2	1	8	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$107,548
Lateral Hardening-Fuse-10928275,1	13143	0.09	10	17	12	0	29	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$31,031
Lateral Hardening-Fuse-10933157,1	13896	0.28	16	9	12	0	21	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$90,662
Lateral Hardening-Fuse-60005954,1	13899	0.17	13	5	2	1	8	0	Q2 - 2022	Q1 - 2025	Q3 - 2025	$55,145
Lateral Hardening-Fuse-60008652,1	13081	0.08	9	26	5	0	31	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$27,167
Lateral Hardening-Fuse-60011392,1	13047	0.24	25	37	1	1	39	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$80,381
Lateral Hardening-Fuse-60013778,1	13094	0.25	27	84	7	1	92	2	Q3 - 2022	Q3 - 2023	Q1 - 2024	$83,745
Lateral Hardening-Fuse-60015117,1	13008	0.27	18	28	2	2	32	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$88,668
Lateral Hardening-Fuse-60015427,1	13008	0.36	19	6	1	2	9	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$117,019
Lateral Hardening-Fuse-60016282,1	13049	0.06	5	31	0	1	32	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$19,316
Lateral Hardening-Fuse-60016353,1	13049	0.07	9	9	1	1	11	4	Q3 - 2022	Q3 - 2023	Q1 - 2024	$24,550
Lateral Hardening-Fuse-60017429,2	13029	0.43	40	4	21	15	40	7	Q3 - 2022	Q3 - 2022	Q1 - 2023	$139,887
Lateral Hardening-Fuse-60028650,1	13007	0.10	10	15	5	1	21	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$32,526
Lateral Hardening-Fuse-60029011,1	13088	0.07	9	6	11	1	18	0	Q3 - 2022	Q3 - 2022	Q1 - 2023	$24,177
Lateral Hardening-Fuse-60029776,1	13093	0.29	29	61	2	1	64	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$94,151
Lateral Hardening-Fuse-60029925,3	13091	0.57	53	101	12	0	113	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$186,807
Lateral Hardening-Fuse-60031511,2	13093	0.18	16	28	0	1	29	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$59,444
Lateral Hardening-Fuse-60033370,1	13163	0.13	12	17	12	3	32	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$42,122
Lateral Hardening-Fuse-60033388,1	13163	0.18	18	19	17	1	37	10	Q2 - 2022	Q3 - 2023	Q1 - 2024	$59,070
Lateral Hardening-Fuse-60034479,1	13143	0.30	32	48	1	0	49	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$99,323
Lateral Hardening-Fuse-60044927,1	13288	0.17	22	15	9	6	30	1	Q2 - 2022	Q1 - 2025	Q3 - 2025	$55,955
Lateral Hardening-Fuse-60046437,1	13310	0.19	19	46	9	3	58	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$62,747
Lateral Hardening-Fuse-60047463,1	13350	0.11	10	64	6	0	70	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$37,137
Lateral Hardening-Fuse-60048514,1	13405	0.13	6	2	2	2	6	6	Q3 - 2022	Q1 - 2024	Q3 - 2024	$42,745
Lateral Hardening-Fuse-60048809,1	13622	0.15	6	3	3	0	6	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$48,228

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Lateral Hardening-Fuse-60058546,1	13279	0.11	10	15	9	1	25	0	Q2 - 2022	Q1 - 2025	Q3 - 2025	$35,766
Lateral Hardening-Fuse-60058616,1	13610	0.12	14	17	3	1	21	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$37,947
Lateral Hardening-Fuse-60060554,1	13175	0.18	16	14	6	0	20	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$58,634
Lateral Hardening-Fuse-60060564,1	13175	0.13	13	20	5	0	25	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$42,620
Lateral Hardening-Fuse-60060568,1	13175	0.10	13	16	6	0	22	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$31,591
Lateral Hardening-Fuse-60061785,1	13668	0.09	5	288	17	2	307	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$31,218
Lateral Hardening-Fuse-60065898,1	14275	0.03	9	2	2	0	4	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$13,160
Lateral Hardening-Fuse-60073768,1	13082	0.25	25	40	5	1	46	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$80,879
Lateral Hardening-Fuse-60073803,1	13082	0.16	18	31	2	0	33	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$53,151
Lateral Hardening-Fuse-60077860,1	13153	0.11	10	13	0	3	16	0	Q2 - 2022	Q1 - 2025	Q3 - 2025	$34,956
Lateral Hardening-Fuse-60087052,1	13359	0.06	7	29	8	4	41	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$19,690
Lateral Hardening-Fuse-60088186,1	13139	0.22	18	27	4	0	31	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$72,218
Lateral Hardening-Fuse-60088567,1	13510	0.30	34	25	4	0	29	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$98,264
Lateral Hardening-Fuse-60124027,1	13218	0.64	53	64	9	0	73	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$210,485
Lateral Hardening-Fuse-60181011,1	13388	0.12	7	6	2	0	8	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$39,318
Lateral Hardening-Fuse-60190659,1	13308	0.22	15	15	9	2	26	0	Q2 - 2022	Q1 - 2025	Q3 - 2025	$70,972
Lateral Hardening-Fuse-60200737,1	13961	0.08	7	7	1	0	8	0	Q4 - 2022	Q3 - 2023	Q1 - 2024	$25,921
Lateral Hardening-Fuse-60241209,1	13137	0.09	10	159	4	0	163	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$29,847
Lateral Hardening-Fuse-60289071,1	13045	0.10	12	12	3	1	16	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$32,402
Lateral Hardening-Fuse-60302651,1	13091	0.16	13	28	14	0	42	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$52,092
Lateral Hardening-Fuse-60305740,1	13865	0.14	15	38	4	0	42	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$46,048
Lateral Hardening-Fuse-60337684,2	14001	0.06	4	2	14	0	16	0	Q4 - 2022	Q2 - 2023	Q4 - 2023	$18,257
Lateral Hardening-Fuse-60350024,5	13097	1.39	92	67	9	2	78	0	Q2 - 2022	Q1 - 2024	Q4 - 2024	$458,731
Lateral Hardening-Fuse-60365361,1	13962	0.06	6	5	0	1	6	0	Q3 - 2022	Q1 - 2023	Q3 - 2023	$21,186
Lateral Hardening-Fuse-60422059,1	13723	0.31	21	45	16	2	63	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$103,124
Lateral Hardening-Fuse-60463714,1	13853	0.21	16	3	8	7	18	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$69,975
Lateral Hardening-Fuse-60474882,1	13191	0.26	32	11	29	9	49	6	Q2 - 2022	Q3 - 2023	Q1 - 2024	$84,182
Lateral Hardening-Fuse-60518342,1	13219	0.13	10	5	8	4	17	0	Q3 - 2022	Q2 - 2024	Q3 - 2024	$43,430
Lateral Hardening-Fuse-60614298,1	13740	0.17	17	20	13	0	33	0	Q2 - 2022	Q1 - 2023	Q3 - 2024	$55,955
Lateral Hardening-Fuse-90097474,7	13754	1.97	170	200	18	2	220	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$648,591
Lateral Hardening-Fuse-90098676,4	13190	2.16	170	445	19	0	464	9	Q2 - 2022	Q1 - 2024	Q3 - 2024	$711,400
Lateral Hardening-Fuse-90152415,1	13208	0.08	8	13	15	1	29	0	Q2 - 2022	Q1 - 2023	Q3 - 2023	$27,417
Lateral Hardening-Fuse-90157556,1	13067	0.19	18	12	6	0	18	5	Q3 - 2022	Q1 - 2024	Q3 - 2024	$63,370
Lateral Hardening-Fuse-90165527,1	13431	0.19	12	4	2	1	7	0	Q3 - 2022	Q1 - 2023	Q3 - 2023	$64,055
Lateral Hardening-Fuse-90179103,1	13630	0.24	17	19	17	0	36	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$78,324
Lateral Hardening-Fuse-90211134,1	13162	0.08	10	23	2	0	25	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$27,292
Lateral Hardening-Fuse-90267141,1	13738	0.03	8	305	5	5	315	1	Q2 - 2022	Q3 - 2023	Q1 - 2024	$13,160
Lateral Hardening-Fuse-90297635,1	13007	0.13	12	11	0	1	12	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$42,371
Lateral Hardening-Fuse-90377733,1	13389	0.11	9	3	0	1	4	3	Q3 - 2022	Q3 - 2023	Q1 - 2024	$37,823
Lateral Hardening-Fuse-90393849,1	13147	0.08	5	21	4	0	25	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$25,734
Lateral Hardening-Fuse-90398961,2	13795	0.07	7	20	2	1	23	0	Q2 - 2022	Q1 - 2025	Q3 - 2025	$23,117
Lateral Hardening-Fuse-90399851,6	13419	0.76	64	111	2	3	116	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$251,361
Lateral Hardening-Fuse-90416605,1	13081	0.09	10	222	2	1	225	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$29,535
Lateral Hardening-Fuse-90441325,1	13612	0.07	8	7	6	1	14	6	Q2 - 2022	Q2 - 2023	Q4 - 2023	$23,927
Lateral Hardening-Fuse-90482454,4	13206	0.68	58	73	18	0	91	0	Q2 - 2022	Q1 - 2024	Q3 - 2024	$223,259
Lateral Hardening-Fuse-90487798,1	13740	0.12	6	9	6	0	15	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$40,128
Lateral Hardening-Fuse-90522517,5	13359	1.20	115	125	2	1	128	1	Q2 - 2022	Q1 - 2024	Q3 - 2024	$395,610
Lateral Hardening-Fuse-90526768,1	13199	0.18	15	20	3	0	23	0	Q3 - 2022	Q1 - 2024	Q3 - 2024	$60,815
Lateral Hardening-Fuse-90630567,1	13754	0.13	14	13	2	1	16	5	Q2 - 2022	Q2 - 2023	Q4 - 2023	$43,244

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Project ID	Circuit No.	Specific Project Detail		Customers				Priority Customers	Project Start Qtr	Construction		Project Cost in 2022
		OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
Lateral Hardening-Fuse-90668793,1	14042	0.19	12	55	1	2	58	1	Q2 - 2022	Q2 - 2023	Q4 - 2023	$61,438
Lateral Hardening-Fuse-90704066,4	13370	0.78	65	16	20	9	45	1	Q1 - 2022	Q4 - 2024	Q2 - 2025	$257,280
Lateral Hardening-Fuse-90748138,1	13103	0.08	8	9	5	0	14	0	Q3 - 2022	Q2 - 2022	Q4 - 2022	$27,541
Lateral Hardening-Fuse-90823812,1	13329	0.05	4	7	0	1	8	0	Q3 - 2022	Q2 - 2022	Q4 - 2022	$16,388
Lateral Hardening-Fuse-90830976,1	13328	0.08	8	3	1	2	6	0	Q3 - 2022	Q2 - 2022	Q4 - 2022	$26,918
Lateral Hardening-Fuse-90847913,1	13754	0.25	25	55	5	1	61	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$80,941
Lateral Hardening-Fuse-90848130,1	13656	0.17	11	9	0	1	10	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$55,020
Lateral Hardening-Fuse-90852768,1	13148	0.35	23	10	3	1	14	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$113,592
Lateral Hardening-Fuse-91016874,2	13046	0.38	34	52	4	3	59	7	Q3 - 2022	Q3 - 2022	Q1 - 2023	$123,437
Lateral Hardening-Fuse-91060899,1	13533	0.23	21	142	3	1	146	1	Q2 - 2022	Q1 - 2024	Q3 - 2024	$74,835
Lateral Hardening-Fuse-91066431,1	13163	0.23	15	18	3	3	24	0	Q3 - 2022	Q3 - 2022	Q1 - 2023	$74,399
Lateral Hardening-Fuse-91076397,1	13048	0.06	7	3	0	3	6	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$18,569
Lateral Hardening-Fuse-91096289,1	13787	0.09	6	3	1	0	4	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$30,034
Lateral Hardening-Fuse-91147533,3	13097	0.67	41	39	5	1	45	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$221,078
Lateral Hardening-Fuse-91151734,1	13364	0.09	9	52	0	1	53	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$30,595
Lateral Hardening-Fuse-91154995,2	13048	0.53	50	74	3	2	79	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$174,532
Lateral Hardening-Fuse-91161524,1	13146	0.24	15	16	1	1	18	6	Q3 - 2022	Q3 - 2023	Q1 - 2024	$78,449
Lateral Hardening-Fuse-91177941,3	13638	0.87	82	79	12	1	92	1	Q2 - 2022	Q1 - 2024	Q3 - 2024	$284,697
Lateral Hardening-Fuse-91232937,1	13103	0.49	47	117	7	0	124	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$161,011
Lateral Hardening-Fuse-91234338,1	13124	0.46	33	56	3	0	59	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$150,979
Lateral Hardening-Fuse-91334566,1	13464	0.38	27	60	1	1	62	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$125,618
Lateral Hardening-Fuse-91337725,1	13464	0.20	13	11	2	2	15	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$66,610
Lateral Hardening-Fuse-91354294,1	13065	0.16	18	136	10	1	147	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$53,649
Lateral Hardening-Fuse-91382618,1	13462	0.32	27	51	3	4	58	3	Q3 - 2022	Q3 - 2023	Q1 - 2024	$105,056
Lateral Hardening-Fuse-91404359,1	13805	0.56	28	35	9	0	44	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$184,315
Lateral Hardening-Fuse-91418404,1	13621	0.16	11	10	2	0	12	0	Q3 - 2022	Q4 - 2023	Q2 - 2024	$51,905
Lateral Hardening-Fuse-91421327,1	13124	0.10	14	1	4	4	9	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$33,087
Lateral Hardening-Fuse-91532289,1	13832	0.10	11	12	22	1	35	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$33,648
Lateral Hardening-Fuse-91532301,1	13832	0.09	7	10	7	0	17	0	Q3 - 2022	Q2 - 2022	Q1 - 2023	$28,663
Lateral Hardening-Fuse-91550764,1	13592	0.06	4	16	3	1	20	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$20,251
Lateral Hardening-Fuse-91565159,4	13044	0.51	55	14	1	1	16	0	Q2 - 2022	Q2 - 2023	Q4 - 2023	$168,924
Lateral Hardening-Fuse-91623641,1	13141	0.15	19	39	3	1	43	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$49,475
Lateral Hardening-Fuse-91643964,1	13106	0.13	12	123	9	0	132	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$43,244
Lateral Hardening-Fuse-91702481,1	14012	0.08	8	1	0	1	2	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$25,423
Lateral Hardening-Fuse-91774500,1	13631	0.28	21	56	17	0	73	16	Q1 - 2022	Q2 - 2023	Q4 - 2023	$93,466
Lateral Hardening-Fuse-91782844,2	13434	0.15	13	7	0	2	9	0	Q2 - 2022	Q4 - 2024	Q2 - 2025	$50,596
Lateral Hardening-Fuse-91868130,1	13201	0.11	11	123	3	1	127	0	Q3 - 2022	Q4 - 2023	Q2 - 2024	$36,514
Lateral Hardening-Fuse-91910924,1	13165	0.23	20	53	5	5	63	3	Q2 - 2022	Q3 - 2023	Q1 - 2024	$77,016
Lateral Hardening-Fuse-92005809,1	13219	0.24	24	42	11	1	54	0	Q2 - 2022	Q4 - 2023	Q2 - 2024	$78,761
Lateral Hardening-Fuse-92027991,1	13420	0.24	18	24	7	0	31	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$78,075
Lateral Hardening-Fuse-92035203,1	13417	0.08	9	30	4	0	34	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$26,295
Lateral Hardening-Fuse-92079502,1	13638	0.13	15	41	12	2	55	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$42,620
Lateral Hardening-Fuse-92097014,1	13217	0.19	11	16	1	1	18	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$62,684
Lateral Hardening-Fuse-92132257,1	13016	0.12	13	57	4	0	61	0	Q3 - 2022	Q4 - 2023	Q2 - 2024	$39,816
Lateral Hardening-Fuse-92197131,1	13330	0.19	13	73	2	1	76	1	Q1 - 2022	Q2 - 2023	Q4 - 2023	$61,376
Lateral Hardening-Fuse-92238609,1	13065	0.14	13	25	2	0	27	0	Q3 - 2022	Q4 - 2023	Q2 - 2024	$44,801
Lateral Hardening-Fuse-92257437,1	13227	0.15	19	12	9	0	21	0	Q2 - 2022	Q4 - 2023	Q2 - 2024	$48,602
Lateral Hardening-Fuse-92320131,1	13656	0.24	16	8	3	2	13	3	Q3 - 2022	Q3 - 2023	Q1 - 2024	$79,633
Lateral Hardening-Fuse-92354169,1	13787	0.14	6	2	2	4	8	5	Q3 - 2022	Q3 - 2023	Q1 - 2024	$45,424

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	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
Lateral Hardening-Fuse-92398222,1	13167	0.12	15	11	0	2	13	0	Q3 - 2022	Q4 - 2023	Q2 - 2025	$38,820
Lateral Hardening-Fuse-92408051,1	13140	0.09	10	40	7	1	48	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$29,161
Lateral Hardening-Fuse-92418323,1	13696	0.06	8	111	3	0	114	0	Q2 - 2022	Q4 - 2024	Q2 - 2025	$19,690
Lateral Hardening-Fuse-92448697,1	13510	0.04	5	5	2	2	9	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$13,272
Lateral Hardening-Fuse-92486363,1	13312	0.22	17	16	3	1	20	0	Q2 - 2022	Q4 - 2023	Q2 - 2024	$73,340
Lateral Hardening-Fuse-92497118,1	13146	0.23	8	4	2	0	6	0	Q4 - 2022	Q3 - 2023	Q1 - 2024	$74,835
Lateral Hardening-Fuse-92527630,1	13219	0.11	8	17	1	1	19	1	Q3 - 2022	Q4 - 2023	Q2 - 2024	$35,829
Lateral Hardening-Fuse-92527637,1	13219	0.21	24	38	2	1	41	0	Q3 - 2022	Q4 - 2023	Q2 - 2024	$70,286
Lateral Hardening-Fuse-92529635,1	13210	0.11	12	13	3	0	16	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$35,704
Lateral Hardening-Fuse-92529638,1	13210	0.09	10	21	1	1	23	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$28,663
Lateral Hardening-Fuse-92537158,1	13150	0.07	7	10	0	2	12	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$23,553
Lateral Hardening-Fuse-92543665,1	13004	0.28	23	70	5	0	75	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$92,282
Lateral Hardening-Fuse-92570284,1	13020	0.07	3	9	1	4	14	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$22,432
Lateral Hardening-Fuse-92597622,1	13390	0.19	12	42	6	0	48	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$62,373
Lateral Hardening-Fuse-92599120,1	13390	0.62	37	45	5	0	50	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$202,946
Lateral Hardening-Fuse-92602262,1	13010	0.09	6	15	2	0	17	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$31,093
Lateral Hardening-Fuse-92603717,1	13390	0.25	15	32	4	0	36	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$81,876
Lateral Hardening-Fuse-92605327,1	13390	0.21	16	65	15	0	80	21	Q3 - 2022	Q3 - 2023	Q1 - 2024	$67,482
Lateral Hardening-Fuse-92605381,1	13390	0.35	33	130	4	0	134	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$113,779
Lateral Hardening-Fuse-92609981,1	13390	0.17	13	31	3	0	34	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$56,204
Lateral Hardening-Fuse-92610250,1	13390	0.93	46	48	11	0	59	5	Q3 - 2022	Q3 - 2023	Q1 - 2024	$304,948
Lateral Hardening-Fuse-92612860,1	13390	0.45	27	17	3	0	20	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$147,801
Lateral Hardening-Fuse-92620889,1	13390	0.24	15	66	3	0	69	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$79,384
Lateral Hardening-Fuse-92622569,1	13390	0.61	30	86	11	4	101	5	Q3 - 2022	Q3 - 2023	Q1 - 2024	$201,201
Lateral Hardening-Fuse-92655421,1	13198	0.08	6	8	2	0	10	0	Q3 - 2022	Q4 - 2023	Q2 - 2024	$24,737
Lateral Hardening-Fuse-92678765,1	13805	0.19	12	3	3	0	6	0	Q3 - 2022	Q2 - 2022	Q4 - 2022	$63,931
Lateral Hardening-Fuse-92701725,1	13299	0.18	13	123	28	2	153	2	Q2 - 2022	Q3 - 2024	Q1 - 2025	$60,504
Lateral Hardening-Fuse-92773510,1	13373	0.32	27	13	13	0	26	0	Q1 - 2022	Q3 - 2024	Q1 - 2025	$105,180
Lateral Hardening-Fuse-92814355,1	13344	0.05	7	37	5	2	44	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$15,702
Lateral Hardening-Fuse-92835651,4	13329	0.83	55	89	21	1	111	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$271,986
Lateral Hardening-Fuse-92856634,1	13224	0.25	23	16	17	1	34	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$82,998
Lateral Hardening-Fuse-92859507,1	13460	0.10	7	25	0	1	26	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$31,716
Lateral Hardening-Fuse-92867406,1	13010	0.07	8	2	4	1	7	0	Q3 - 2022	Q1 - 2024	Q4 - 2024	$22,681
Lateral Hardening-Fuse-92874488,1	13112	0.13	14	38	1	1	40	1	Q3 - 2022	Q3 - 2023	Q1 - 2024	$44,241
Lateral Hardening-Fuse-92890357,1	13112	0.18	13	49	6	1	56	0	Q2 - 2022	Q3 - 2023	Q2 - 2024	$58,136
Lateral Hardening-Fuse-92897362,1	13147	0.19	12	26	3	0	29	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$62,248
Lateral Hardening-Fuse-92901825,1	13147	0.46	20	123	2	1	126	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$152,038
Lateral Hardening-Fuse-92905104,1	13826	0.20	10	183	7	2	192	39	Q1 - 2022	Q3 - 2023	Q1 - 2024	$64,928
Lateral Hardening-Fuse-92907479,1	13060	0.06	9	267	24	2	293	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$18,818
Lateral Hardening-Fuse-92922162,1	13224	0.11	13	16	2	1	19	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$35,704
Lateral Hardening-Fuse-92937437,1	13241	0.22	17	22	9	0	31	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$73,090
Lateral Hardening-Fuse-93033231,1	13838	0.20	13	61	13	4	78	27	Q1 - 2022	Q3 - 2023	Q1 - 2024	$65,738
Lateral Hardening-Fuse-93082436,1	13612	0.07	7	8	5	0	13	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$23,678
Lateral Hardening-Fuse-93090160,1	13039	0.21	10	15	7	0	22	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$69,227
Lateral Hardening-Fuse-93113905,1	13034	0.04	4	8	1	1	10	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$13,160
Lateral Hardening-Fuse-93118733,1	13324	0.11	11	6	4	1	11	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$37,199
Lateral Hardening-Fuse-93172625,1	13213	0.13	12	21	3	0	24	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$44,303
Lateral Hardening-Fuse-93218070,1	13656	0.11	6	2	1	0	3	0	Q4 - 2022	Q2 - 2023	Q4 - 2023	$35,205
Lateral Hardening-Fuse-93233174,1	13696	0.14	17	46	5	0	51	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$45,798

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	Circuit No.	OH to UG Length Converted (miles)	Poles	Residential	Small C&I	Large C&I	Total			Start Qtr	End Qtr	
Lateral Hardening-Fuse-93235148,1	13696	0.10	9	28	12	2	42	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$32,464
Lateral Hardening-Fuse-93247243,1	13175	0.18	18	33	4	0	37	0	Q3 - 2022	Q2 - 2022	Q4 - 2022	$58,198
Lateral Hardening-Fuse-93249426,1	13175	0.15	14	10	1	2	13	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$50,534
Lateral Hardening-Fuse-93263741,1	13042	0.12	12	18	0	2	20	0	Q3 - 2022	Q3 - 2023	Q1 - 2024	$40,813
Lateral Hardening-Fuse-93263753,1	13042	0.25	21	27	2	1	30	0	Q1 - 2022	Q3 - 2023	Q1 - 2024	$82,001
Lateral Hardening-Fuse-93264130,1	13042	0.22	22	23	6	2	31	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$71,408
Lateral Hardening-Fuse-93266650,1	13042	0.34	32	55	0	1	56	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$111,848
Lateral Hardening-Fuse-93267158,1	13042	0.18	18	37	3	1	41	0	Q1 - 2022	Q2 - 2023	Q4 - 2023	$59,444
Lateral Hardening-Fuse-93276507,1	13213	0.14	8	6	2	1	9	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$44,739
Lateral Hardening-Fuse-93283244,2	13351	0.64	49	73	9	1	83	0	Q2 - 2022	Q3 - 2023	Q1 - 2024	$211,794
Lateral Hardening-Fuse-93283740,1	13351	0.06	8	110	8	2	120	0	Q1 - 2022	Q1 - 2023	Q3 - 2023	$18,693
Lateral Hardening-Fuse-93292955,1	14356	0.12	10	184	10	2	196	0	Q2 - 2022	Q3 - 2024	Q1 - 2025	$38,446
Lateral Hardening-Fuse-93294943,1	13808	0.14	9	5	0	1	6	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$44,490
Lateral Hardening-Fuse-93324791,1	13723	0.14	6	9	2	0	11	0	Q3 - 2022	Q2 - 2023	Q4 - 2023	$45,736
Lateral Hardening-Fuse-93355196,1	13303	0.07	6	10	2	2	14	0	Q2 - 2022	Q2 - 2024	Q4 - 2024	$21,996
Lateral Hardening-Fuse-93432382,1	13532	0.29	22	36	0	1	37	0	Q3 - 2022	Q3 - 2024	Q1 - 2025	$95,086

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Appendix B

Project Detail

Transmission Asset Upgrades

Tampa Electric's Transmission Asset Upgrades - Year 2022 Details

Project ID	Circuit No.	Pole Count	Project Start Month	Construction Start Month	Construction End Month	Project Cost in 2020
Transmission Upgrades-138/230 kV-230006	230006	101	9/21	11/21	4/22	$1,500,000
Transmission Upgrades-138/230 kV-230402	230402	14	3/22	8/22	12/22	$300,100
Transmission Upgrades-69 kV-66048	66048	5	12/20	4/21	4/22	$50,000
Transmission Upgrades-138/230 kV-230606	230606	28	7/21	10/21	3/22	$210,000
Transmission Upgrades-138/230 kV-230012	230012	16	7/21	10/21	3/22	$50,000
Transmission Upgrades-138/230 kV-230020	230020	61	8/22	1/23	6/23	$41,939
Transmission Upgrades-69 kV-66022	66022	50	12/20	8/21	8/22	$672,980
Transmission Upgrades-69 kV-66001	66001	70	3/21	10/21	6/22	$1,877,473
Transmission Upgrades-69 kV-66016	66016	40	11/20	6/21	6/22	$400,000
Transmission Upgrades-69 kV-66032	66032	40	2/22	1/23	8/23	$40,576
Transmission Upgrades-69 kV-66020	66020	10	7/21	3/22	8/22	$305,900
Transmission Upgrades-69 kV-66035	66035	65	8/22	1/23	8/23	$35,029
Transmission Upgrades-138/230 kV-230602	230602	112	5/21	8/21	3/22	$50,000
Transmission Upgrades-69 kV-66008	66008	9	10/21	7/21	12/21	$281,970
Transmission Upgrades-69 kV-66030	66030	50	7/21	4/22	9/22	$1,498,910
Transmission Upgrades-69 kV-66045	66045	52	9/21	5/22	12/22	$1,708,376
Transmission Upgrades-138/230 kV-230033	230033	14	6/21	3/22	6/22	$294,700
Transmission Upgrades-69 kV-66025	66025	105	3/21	8/21	8/22	$2,324,840
Transmission Upgrades-138/230 kV-230623	230623	65	10/22	1/23	7/23	$44,720
Transmission Upgrades-69 kV-66021	66021	45	2/22	6/22	3/23	$45,648
Transmission Upgrades-69 kV-66017	66017	97	2/22	7/22	6/23	$234,972
Transmission Upgrades-138/230 kV-230609	230609	5	12/21	12/21	3/22	$105,250
Transmission Upgrades-69 kV-66033	66033	26	11/20	11/21	5/22	$50,000
Transmission Upgrades-69 kV-66036	66036	31	11/20	6/21	5/22	$300,000
Transmission Upgrades-69 kV-66027	66027	17	7/21	2/22	6/22	$550,620
Transmission Upgrades-69 kV-66060	66060	6	11/20	7/21	4/22	$10,000
Transmission Upgrades-138/230 kV-230604	230604	36	10/22	2/23	7/23	$24,768
Transmission Upgrades-69 kV-66407	66407	29	12/20	5/21	5/22	$10,000
Transmission Upgrades-138/230 kV-230013	230013	20	7/21	3/22	6/22	$421,000
Transmission Upgrades-69 kV-66427	66427	7	11/20	6/21	6/22	$10,000
Transmission Upgrades-69 kV-66026	66026	83	10/21	4/22	10/22	$2,582,952
Transmission Upgrades-69 kV-66098	66098	22	9/22	1/23	6/23	$22,210
Transmission Upgrades-69 kV-66011	66011	24	9/21	5/22	12/22	$22,317
Transmission Upgrades-69 kV-66028	66028	49	9/22	1/23	6/23	$49,244
Transmission Upgrades-69 kV-66047	66047	1	2/21	4/22	6/22	$1,014
Transmission Upgrades-69 kV-66415	66415	10	12/20	3/22	8/22	$317,000
Transmission Upgrades-69 kV-66436	66436	36	8/22	2/23	8/23	$34,490

The North American Electric Reliability Corporation ("NERC") defines the transmission system as lines operated at relatively high voltages varying from 69kV up to 765kV and capable of delivery large quantities of electricity. Tampa Electric's transmission system is made up of 69kV, 138kV and 230kV voltages and is designed to transmit power to the end-user 13.2kV distribution substations. As such, Tampa Electric does not attribute customer counts directly to individual transmission lines. It should be noted, that without Tampa Electric's transmission network in place, power could not be delivered to the distribution network which would result in automatic load loss.

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Appendix C
Project Detail
Substation Extreme Weather Hardening

No Substation Extreme Weather Hardening Projects Planned for 2022

Reserved for Future Use

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Appendix D
Project Detail
Distribution Overhead Feeder Hardening

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Tampa Electric's Distribution Overhead Feeder Hardening - Year 2022 Details

Project ID	Circuit No.	Specific Project Detail	Customers				Priority Customers	Project Start Month	Construction		Project Cost in 2022
			Residential	Small C&I	Large C&I	Total			Start Month	End Month	
SPP FH - 13008	13008	(2) new reclosers, (18) fuses, (3) trip savers, and upgrade (62) feeder poles	249	159	25	433	0	Jul-22	Jan-23	Jun-23	$50,000
SPP FH - 13028	13028	(6) new reclosers, (43) fuses, (27) trip savers, and upgrade (52) feeder poles	3,595	242	24	3,861	35	Aug-22	Jan-23	Jun-23	$50,000
SPP FH - 13039	13039	(2) new reclosers, (18) fuses, (3) trip savers, and upgrade (62) feeder poles	299	178	24	501	29	Sep-22	Jan-23	Aug-23	$50,000
SPP FH - 13040	13040	(17) new reclosers, (74) fuses, (16) trip savers, and upgrade (148) feeder poles	992	112	51	1,155	18	Oct-22	Jan-23	Oct-23	$50,000
SPP FH - 13048	13048	(6) new reclosers, (43) fuses, (27) trip savers, and upgrade (52) feeder poles	2,720	324	81	3,125	84	Jun-22	Aug-22	Oct-22	$2,077,657
SPP FH - 13077	13077	(2) new reclosers, (18) fuses, (3) trip savers, and upgrade (62) feeder poles	105	332	48	485	15	Sep-22	Jan-23	Sep-23	$50,000
SPP FH - 13094	13094	(7) new reclosers, (50) fuses, (28) trip savers, and upgrade (100) feeder poles	1,191	375	83	1,649	15	This one we had to put			$5,554,203
SPP FH - 13118	13118	(17) new reclosers, (74) fuses, (16) trip savers, and upgrade (148) feeder poles	1,696	199	23	1,918	3	Nov-21	Mar-22	Aug-22	$3,377,800
SPP FH - 13148	13148	(17) new reclosers, (74) fuses, (16) trip savers, and upgrade (148) feeder poles	1,393	91	16	1,500	13	Jan-22	Mar-22	Aug-22	$1,219,093
SPP FH - 13187	13187	(9) new reclosers, (37) fuses, (21) trip savers, and upgrade (77) feeder poles	1,560	191	30	1,781	30	Nov-22	Jan-23	Nov-23	$50,000
SPP FH - 13227	13227	(9) new reclosers, (37) fuses, (21) trip savers, and upgrade (77) feeder poles	1,447	159	19	1,625	46	Nov-20	Jan-21	Feb-22	$50,000
SPP FH - 13230	13230	(2) new reclosers, (54) fuses, (42) trip savers, and upgrade (107) feeder poles	572	411	22	1,005	46	Nov-22	Jan-23	Nov-23	$50,000
SPP FH - 13292	13292	(2) new reclosers, (18) fuses, (3) trip savers, and upgrade (62) feeder poles	730	33	8	771	14	Aug-22	Jan-23	Mar-23	$50,000
SPP FH - 13296	13296	(10) new reclosers, (35) fuses, (12) trip savers, and upgrade (70) feeder poles	1,430	120	14	1,564	4	Feb-22	Mar-22	Sep-22	$4,494,494
SPP FH - 13299	13299	(2) new reclosers, (18) fuses, (3) trip savers, and upgrade (62) feeder poles	729	55	18	802	2	Dec-22	Jan-23	Nov-23	$50,000
SPP FH - 13308	13308	(3) new reclosers, (45) fuses, (27) trip savers, and upgrade (52) feeder poles	1,220	260	36	1,516	26	Jun-20	Aug-20	Mar-22	$50,000
SPP FH - 13312	13312	(1) new reclosers, (3) fuses, (9) trip savers, and upgrade (96) feeder poles	986	351	97	1,434	4	Apr-22	Jun-22	Nov-22	$312,011
SPP FH - 13313	13313	(2) new reclosers, (18) fuses, (3) trip savers, and upgrade (62) feeder poles	196	459	74	729	25	Apr-21	Oct-21	May-22	$73,036
SPP FH - 13314	13314	(2) new reclosers, (97) fuses, (13) trip savers, and upgrade (61) feeder poles	683	240	85	1,008	4	Apr-21	Oct-21	May-22	$29,668
SPP FH - 13346	13346	(2) new reclosers, (74) fuses, (51) trip savers, and upgrade (148) feeder poles	1,404	238	94	1,736	12	Feb-22	Apr-22	Oct-22	$80,786
SPP FH - 13433	13433	(2) new reclosers, (111) fuses, (42) trip savers, and upgrade (101) feeder poles	339	318	69	726	61	Apr-21	Oct-21	Apr-22	$688,400
SPP FH - 13651	13651	(2) new reclosers, (70) fuses, (35) trip savers, and upgrade (139) feeder poles	2,453	63	10	2,526	50	Mar-22	May-22	Nov-22	$50,386
SPP FH - 13687	13687	(2) new reclosers, (70) fuses, (35) trip savers, and upgrade (139) feeder poles	2,054	70	2	2,126	17	Oct-22	Jan-23	Sep-23	$50,000
SPP FH - 13770	13770	(9) new reclosers, (52) fuses, (3) trip savers, and upgrade (103) feeder poles	1,769	57	5	1,831	3	Jan-22	Mar-22	Nov-22	$5,898,017
SPP FH - 13984	13984	(6) new reclosers, (37) fuses, (51) trip savers, and upgrade (73) feeder poles	1,415	114	51	1,580	51	May-22	Jul-22	Nov-22	$1,171,851
SPP FH - 13989	13989	(3) new reclosers, (27) fuses, (10) trip savers, and upgrade (54) feeder poles	2,216	53	7	2,276	26	Feb-22	Apr-22	Aug-22	$832,493
SPP FH - 14094	14094	(2) new reclosers, (12) fuses, (6) trip savers, and upgrade (23) feeder poles	2,584	256	45	2,885	6	Jun-22	Jul-22	Dec-22	$8,559
SPP FH - 14123	14123	(2) new reclosers, (54) fuses, (42) trip savers, and upgrade (107) feeder poles	1,069	59	6	1,134	13	May-22	Jun-22	Nov-22	$1,248,736
SPP FH - East Winter Haven 13309	13309	(1) new reclosers, (35) fuses, (6) trip savers, and upgrade (61) feeder poles	0	0	0	0	0	Apr-21	Oct-21	May-22	$125,468

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Appendix E

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Appendix F

1898 & Co, Tampa Electric's Storm Protection Plan Resilience Benefits Report

2022 – 2031 Storm Protection Plan
Resilience Benefits Report

Tampa Electric Company

TEC SPP Resilience Benefits Report
Project No. 132540

Revision 0
2/16/2022

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LIST OF ABBREVIATIONS

Abbreviation	Term/Phrase/Name
AHI	Asset Health Index
ANL	Argonne National Laboratory
Burns & McDonnell	Burns & McDonnell Engineering Company, Inc.
C&I	Commercial & Industrial
CMI	Customer Minutes Interrupted
DOE	Department of Energy
FLISR	Fault Location, Isolation, Service Restoration
GIS	Geographic Information System
ICE	Interruption Cost Estimator
IEEE	Institute of Electrical and Electronics Engineers
LOF	Likelihood of Failure
MED	Major Event Day
NARCU	National Association of Regulatory Utility Commissioners
NASC	National Electric Safety Code
NIAC	National Infrastructure Advisory Council
NOAA	National Oceanic and Atmospheric Administration
NPV	Net Present Value
OMS	Outage Management System
PNNL	Pacific Northwest National Laboratory's
POF	Probability of Failure
ROW	Right-of-Way

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Abbreviation	Term/Phrase/Name
SIM	Storm Impact Model
SLOSH	Sea, Land, and Overland Surges from Hurricanes
SPP	Storm Protection Plan
T&D	Transmission and Distribution
TEC	Tampa Electric Company

1.0 EXECUTIVE SUMMARY

Tampa Electric Company (TEC) engaged the services of 1898 & Co, the advisory and technology consulting arm of Burns & McDonnell, to assist with the development of the 2022 to 2031 10-year Storm Protection Plan required by Florida Statute 366.96, also known as Senate Bill 796. In collaboration, TEC and 1898 & Co. utilized a resilience-based planning approach to identify hardening projects and prioritize investment in the Transmission and Distribution (T&D) system utilizing a Storm Resilience Model. The Storm Resilience Model evaluates each hardening project's ability to reduce the magnitude and/or duration of disruptive storm events. Key objectives for the Storm Resilience Model are:

1. Calculate the customer benefit of hardening projects through reduced utility restoration costs and impacts to customers
2. Prioritize hardening projects with the highest resilience benefit per dollar invested into the system
3. Establish an overall investment level that maximizes customers benefit while not exceeding TEC technical execution constraints

While the resilience benefit is significant and is the focus of this report, it is not the only benefit of TEC's Storm Protection Plan. Additional benefits are described and quantified elsewhere in TEC's Plan. The Resilience Model employs a data-driven decision-making methodology utilizing robust and sophisticated algorithms to calculate the resilience benefit of hardening projects in terms of the range of reduced restoration costs and Customer Minutes Interrupted (CMI). The hardening projects provide resilience benefit from several perspectives. Some of the hardening projects eliminate storm-based outages all together, some reduce the number of customers impacted (CI), and others decrease the duration of storm-related outages. This report shows only the reduction in CMI, which accounts for both types of benefits. However, there is a strong relationship between reduction in CMI and reduction in CI.

Resilience-based prioritization facilitates the identification of the hardening projects that provide the most benefit. Prioritizing and optimizing investments in the system helps provide confidence that the overall investment level is appropriate and that customers will get the most value for the level of investment.

This report outlines project prioritization and benefits calculations for the following TEC storm hardening programs:

- Distribution Lateral Undergrounding
- Transmission Asset Upgrades
- Substation Extreme Weather Hardening
- Distribution Overhead Feeder Hardening
- Transmission Access Enhancements

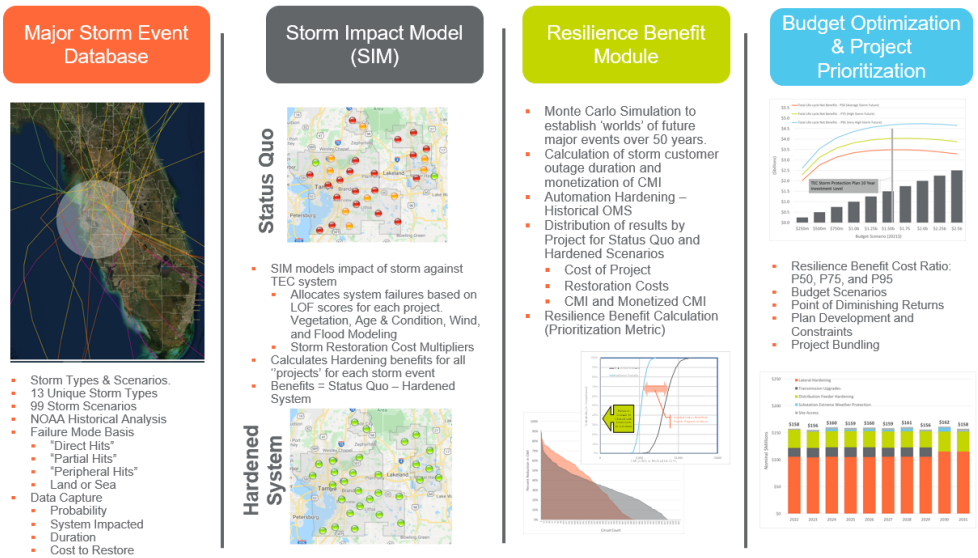
The other programs within TEC's Storm Protection Plan, Vegetation Management, Infrastructure Inspections, and Distribution Pole Replacements, are not evaluated or included in this report. Their benefits and prioritization are described in other parts of TEC's Storm Protection Plan. Similarly, their benefits are described in other portions of TEC's Storm Protection Plan.

1.1 Resilience Based Planning Approach

Figure 1-1 provides an overview of the Storm Resilience Model. The model employs a resilience-based planning approach to calculate the benefits of reducing storm restoration costs, CI, and CMI. Each of the different components are reviewed in further detail in Sections 3.0, 4.0, 5.0, and 6.0.

The Major Storm Events Database contains 13 unique storm types with a range of probabilities and impacts to create a total database of 99 different unique storm scenarios. The storm scenarios range from a Category 3 or greater direct hit from the Gulf of Mexico to a Category 1 or 2 partial hit over Florida, to a tropical storm. Section 3.0 provides additional details on the 99 different storm scenarios.

Figure 1-1: Storm Resilience Model Overview



Each storm scenario is then modeled within the Storm Impact Model to identify which parts of the system are most likely to fail given each type of storm. The Likelihood of Failure (LOF) is based on the vegetation density around each conductor asset, the age and condition of the asset base, and the applicable wind zone for the asset's location. The Resilience Model is comprehensive in that it evaluates nearly all TEC's T&D system. Table 1-1 provides an overview of the potential project count for each of the programs.

Table 1-1: Potential Projects Considered

Program	Project Count
Distribution Lateral Undergrounding	12,310
Transmission Asset Upgrades	107
Substation Extreme Weather Hardening	9
Distribution Overhead Feeder Hardening	1,385
Transmission Access Enhancements	44
Total	13,855

The Storm Impact Model also estimates the restoration costs and CMI for each of the projects in Table 1-1 above for each storm scenario. For purposes of this report, the term "project" refers to a collection of assets. Assets are typically organized from a customer impact perspective, see Section 2.2. Finally, the Storm Impact Model calculates the benefit in decreased restoration costs and CMI if that project is

hardened per TEC's hardening standards. The CMI benefit is monetized using the DOE's Interruption Cost Estimator (ICE) for project prioritization purposes.

The Resilience Benefit Calculation utilizes stochastic modeling, or Monte Carlo simulation, to select a storm scenario for each of the 13 storm types for 1,000 iterations. This produces 1,000 different future storm worlds and the expected range of benefit values depending on the different probabilities and impact ranges to the TEC system. The probability of each storm scenario is multiplied by the benefits calculated for each project from the Storm Impact Model to provide a resilience-weighted benefit for each project in dollars. Feeder Automation Hardening projects are evaluated based on historical outages and the expected decrease in historical outages if automation had been in place.

The Project Scheduling and Budget Optimization model prioritizes the projects based on the highest resilience benefit cost ratio. It also performs a budget optimization over a range of budget levels to identify the point of diminishing returns.

The model prioritizes each project based on the sum of the restoration cost benefit and monetized CMI benefit divided by the project cost. This is done for the range of potential benefit values to create the resilience benefit cost ratio. The model also incorporates TEC's technical and operational constraints in scheduling the projects such as contractor capacity and scheduling planned transmission outages. Using the Resilience Benefit Calculation and Project Scheduling and Budget Optimization model, the Storm Resilience Model calculates the net benefit in terms of reduced restoration costs and CMI for the 10-year investment profile.

1.2 Key Updates to Storm Resilience Model from 2020 to 2029 SPP to 2022 to 2031 SPP

The following are the key updates from the 2020-2029 to the 2022-2031 Storm Resilience Model:

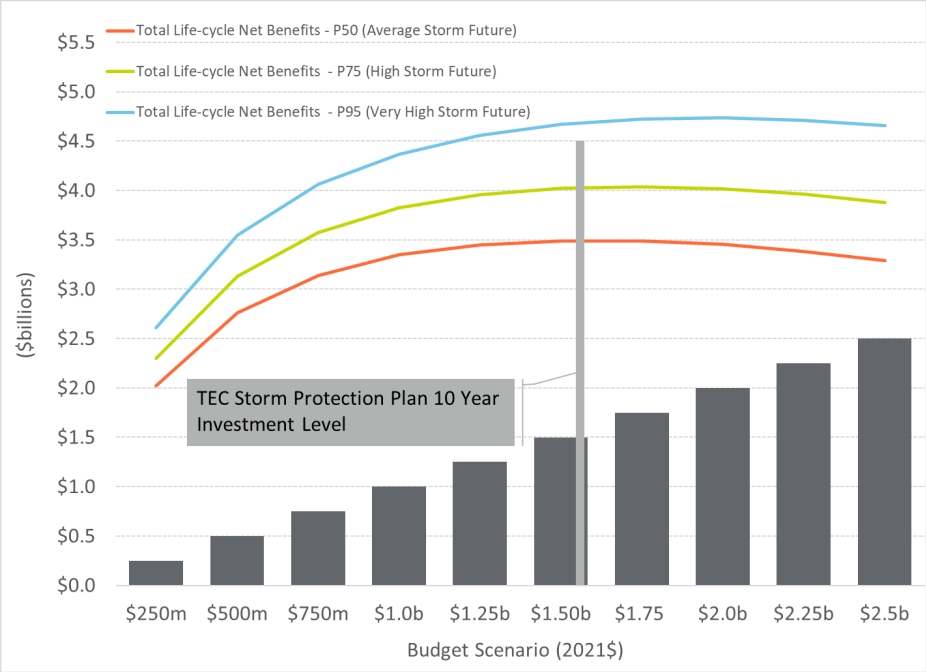
1. General – these updates include shifting of the time horizon, adding another year of storms to the historical analysis, and accounting for completed projects.
2. Capital Cost Assumptions – based on actual completed projects and communicated increases in commodity prices the cost assumptions for all project types were adjusted.
3. Substation Projects Development – TEC completed a technical evaluation of substation hardening alternatives since the 2020-2029 Storm Protection Plan filing. The results of that evaluation, including specific substation hardening activities and their cost were included in the model.

4. Site Access Project Development – TEC performed additional evaluation of transmission site access and updated the projects and associated costs.
5. Automation Hardening Capital Costs – 1898 & Co. performed detailed analysis on 300 circuits to identify more specific scope and cost. Based on lessons learned from the 2020 projects, the cost to deploy automation had a wide range given the uncertainty in circuit reconductoring and substation upgrades needed to not overload and burn down circuits. With improved cost estimates for the 300 circuits the prioritization of projects in the Storm Resilience Model is improved. This increasing the overall benefit in decreasing major outage events for customers.
6. Lateral Undergrounding Branching' Approach – Based on a lessons learned evaluation, the project definition for lateral projects was adjusted to include a collection of electrically connected protection zones, or 'branches'. TEC's undergrounding design standard includes looping for added resilience. Based on the 2020 project execution it was identified that some of the projects included higher costs to achieve the full loop. By undergrounding all the electrically connected protection zones off a circuit feeder / mainline the higher costs will be mitigated since it can be designed to minimize the number of new underground miles.

1.3 Results & Conclusions

TEC and 1898 & Co. utilized a resilience-based planning approach to establish an overall budget level and identify and prioritize resilience investment in the T&D system. Figure 1-2 shows the results of the budget optimization analysis. Given the total level of potential investment, the budget optimization analysis was performed in $250 million increments up to $2.5 billion. The figure shows the total life-cycle gross NPV benefit for each budget scenario for P50, P75, and P95. P50 to P65 levels represent a future world in which storm frequency and impact are close to average, P70 to P85 level represent a future world where storms are more frequent and intense, and P90 and P95 levels represent a future world where storm frequency and impacts are all high.

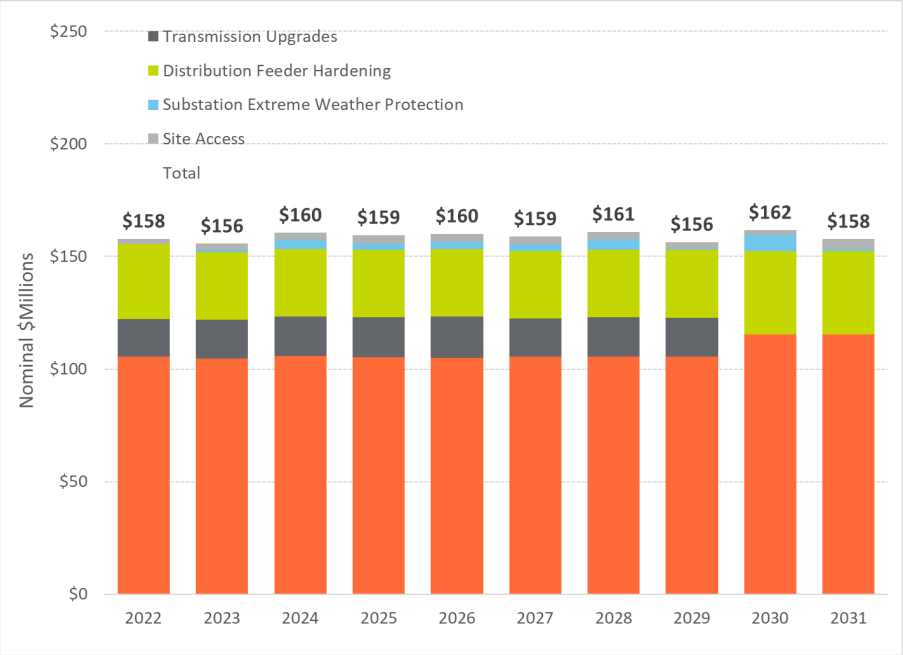
Figure 1-2: Budget Optimization Results



The figure shows significantly increasing levels of net benefit from the $250 million to $1.25 billion budget scenarios with the benefit level flattening from $1.25 billion to $1.75 billion and decreasing from $1.75 billion to $2.5 billion. The figure also shows the total investment level in 2021 dollars for the TEC Storm Protection Plan. The TEC overall investment level is right before the point of diminishing returns, which demonstrates that TEC's plan has an appropriate level of investment over the next 10 years capturing the hardening projects that provide the most value to customers.

Figure 1-3 shows the Storm Protection Plan investment profile. The table includes the buildup by program to the total. The investment capital costs are in nominal dollars, the dollars of that day. The overall plan investment level is approximately $1.59 billion. Lateral undergrounding makes up most of the total, accounting for 67.6 percent of the total investment. Feeder Hardening is second accounting for 20.0 percent. Transmission upgrades make up approximately 8.8 percent of the total with substations and transmission site access making up 1.7 percent and 2.0 percent, respectively.

Figure 1-3: Storm Protection Plan Investment Profile

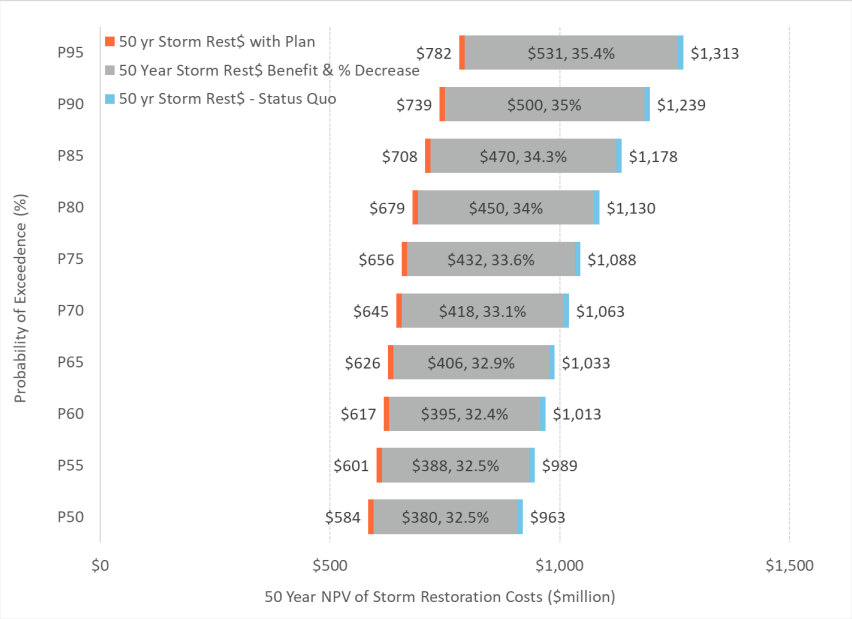


Customer benefits are calculated in terms of the:

1. Reduction in the Storm Restoration Costs
2. Reduction in the number of customers impacted and the duration of the overall outage, calculated as CMI

Figure 1-4 shows the range in restoration cost reduction at various probability of exceedance levels. To reiterate, the P50 to P65 level represents a future world in which storm frequency and impact are close to average, the P70 to P85 levels represent a future world where storms are more frequent and intense, and the P90 and P95 levels represent a future world where storm frequency and impacts are all high.

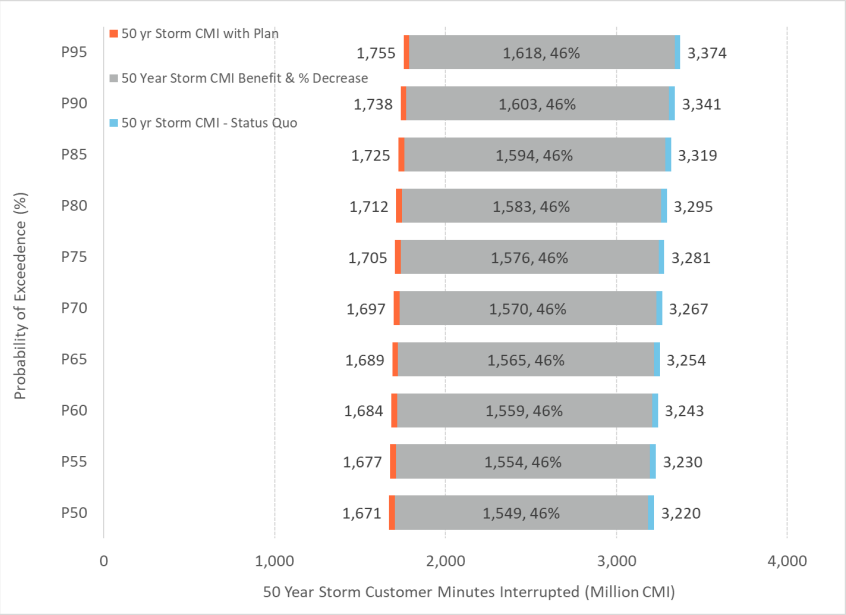
Figure 1-4: Storm Protection Plan Restoration Cost Benefit



The figure shows that the 50-year NPV of future storm restoration costs in a Status Quo scenario from a resilience perspective is $960 million to $1,310 million. With the Storm Protection Plan, the restoration costs decrease by approximately 33 to 35 percent. The decrease in restoration costs is approximately $380 to $530 million. From an NPV perspective, the restoration cost benefit is approximately 24 to 33 percent of the Storm Protection Plan Investment Level. In other words, the reduction in restoration costs pay for 24 to 33 percent of the total invested capital costs.

Figure 1-5 shows the range in CMI reduction at various probability of exceedance levels. The figure shows relative consistency in benefit level across the P-values with approximately 46 percent decrease in the storm CMI over the next 50 years.

Figure 1-5: Storm Protection Plan Customer Benefit



The following include the conclusions of TEC's Storm Protection plan evaluated within the Storm Resilience Model:

- The overall investment level of $1.59 billion for TEC's Storm Protection Plan is reasonable and provides customers with maximum benefits. The budget optimization analysis (see Figure 1-2) shows the investment level is right before the point of diminishing returns.
- TEC's Storm Protection Plan results in a reduction in storm restoration costs of approximately 33 to 35 percent. In relation to the plan's capital investment, the restoration costs savings range from 24 to 33 percent depending on future storm frequency and impacts.
- The customer minutes interrupted decrease by approximately 46 percent over the next 50 years. This decrease includes eliminating outages all together, reducing the number of customers interrupted, and decreasing the length of the outage time.
- The cost (Investment – Restoration Cost Benefit) to purchase the reduction in storm customer minutes interrupted is in the range of $0.65 to $0.78 per minute. This is below outage costs from the DOE ICE Calculator and lower than typical 'willingness to pay' customer surveys.

- TEC's mix of hardening investment strikes a balance between investment in the substations and transmission system targeted mainly at increasing resilience for the high impact / low probability events and investment in the distribution system, which is impacted by all ranges of event types.
- The hardening investment will provide additional 'blue sky' benefits to customers not factored into this report.

2.0 INTRODUCTION

Hurricanes have inflicted significant damage to Florida in recent years and parts of the state face years of recovery. One of the most important things Florida can do to prepare for the next major storm is to make the electric grid more resilient. When the grid can better withstand the impacts of storms, everyone benefits. Florida businesses and families save money because they can get back on their feet more quickly[1]. Florida Statute 366.96 allows for the comprehensive planning and front-end investment necessary to protect Florida's power supply. It also allows utilities to design integrated programs to address all phases of resilience which, in turn, will reduce storm-related restoration costs and outage times.

This document outlines the approach to

1. Calculate the benefit of hardening projects through reduced utility restoration costs and impacts to customers
2. Prioritize hardening projects with the highest resilience benefit per dollar invested into the system
3. Establish an overall investment level that maximizes customers' benefit while not exceeding TEC technical execution constraints

The resilience-based approach is an integrated data driven decision-making strategy comparing various storm hardening projects on a normalized and consistent basis. This approach takes an integrated asset management perspective, a bottom-up approach starting at the asset level. Each asset is evaluated for its likelihood of failure in a storm event. Additionally, the consequence of failure is also evaluated at the asset level in terms of the restoration costs and CMI. Assets are rolled up to hardening projects and hardening projects are then rolled up to programs. Each project only hardens the assets that provide the most benefit to customers and that align with TEC's design standards.

This report outlines project prioritization and benefits calculations for the following TEC storm hardening programs:

- Distribution Lateral Undergrounding
- Transmission Asset Upgrades

[1] State Rep. Randy Fine and State Sen. Joe Gruters, Sun Sentinel, May 2019

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- Substation Extreme Weather Hardening
- Distribution Overhead Feeder Hardening
- Transmission Access Enhancements

The other programs within TEC's Storm Protection Plan, Vegetation Management, Infrastructure Inspections, and Distribution Pole Upgrades, are not evaluated or included in this report. Their benefits and prioritization are described in other parts of TEC's Storm Protection Plan. Similarly, their benefits are described in other portions of TEC's Storm Protection Plan.

The following sections outline the foundation and background necessary to understand the rest of this report. These sections include a review of:

- Topic of resilience
- Resilience as the project assessment approach
- TEC asset base evaluated for resilience measures
- Resilience-based planning approach
- Resilience Investment Business Case Results

2.1 Resilience as the Benefits Assessment

Resilience has many faces. It looks different to different people and organizations depending on their challenges and focus. Is it more important to avoid an event from disrupting your business or is it more important to recover quickly? Both are important and TEC's approach considers both of these questions and more.

Resilience has been defined differently by many organizations. In a 2013 paper, the National Association of Regulatory Utility Commissioners (NARUC) paraphrased its own definition of resilience in a manner that is simple and easy to understand.

> *"it's the gear, the people and the way the people operate the gear immediately before, during and after a bad day that keeps everything going and minimizes the scale and duration of any interruptions."*

Before that, the National Infrastructure Advisory Council (NIAC) provided a definition that is often quoted, and which includes elements used in many other definitions. It states that resilience is

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> *"The ability to reduce the magnitude and/or duration of disruptive events. The effectiveness of a resilient infrastructure or enterprise depends upon its ability to anticipate, absorb, adapt to, and/or rapidly recover from a potentially disruptive event."*

The NIAC definition includes a system's ability to absorb and adapt. These important characteristics were also used by Argonne National Laboratory (ANL) in its work on state and social resilience and were incorporated into Pacific Northwest National Laboratory's (PNNL) work on the resilience impacts of transactive energy systems. The ANL approach can be used to break resilience into four phases that also align with NARUC's elegantly simple description. The difference is that ANL explicitly includes the ability of the system to recognize and mitigate potential failures before they happen. These four phases are described below.

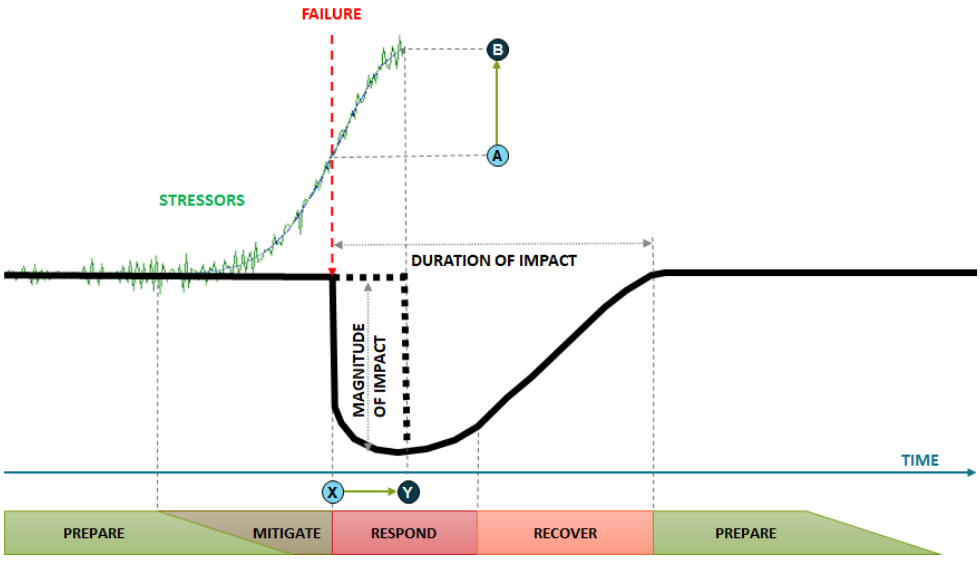
- Prepare (Before)
  The grid is running normally but the system is preparing for potential disruptions.
- Mitigate (Before)
  The grid resists and absorbs the event until, if unsuccessful, the event causes a disruption. During this time the precursors are normally detectable.
- Respond (During)
  The grid responds to the immediate and cascading impacts of the event. The system is in a state of flux and fixes are being made while new impacts are felt. This stage is largely reactionary (even if using prepared actions).
- Recover (After)
  The state of flux is over, and the grid is stabilized at low functionality. Enough is known about the current and desired (normal) states to create and initiate a plan to restore normal operations.

This is depicted graphically in Figure 2-1. The green line represents an underlying issue that is stressing the grid, and which increases in magnitude until it reaches a point where it impacts the operation of the grid and causes an outage. The origin of the stress may be electrical due to a failing component, or external due to storms or other events. The black line shows the status of the entire system or parts of the system (e.g. transmission circuits). The "pit" depicted after the event occurs represents the impact on a system in terms of the magnitude of impact (vertical) and the duration (horizontal). For utilities this can be measured after the event and is used by the Institute of Electrical and Electronics Engineers

(IEEE) 1366 to calculate reliability metrics. If TEC is able to detect the strain on the grid caused by these stresses then it increases the opportunity to act before a failure occurs, thus reducing or avoiding the impact of the subsequent event.

Figure 2-1 represents a conceptual view of resilience. It can be used to depict a specific transmission line or the whole transmission system. If the figure is used to represent a specific line, it represents the impact of the event on that line. If the figure is used to represent the impact on the whole TEC system, it represents the aggregated impacts of the event (storm) and the multiple outages that may result from it. Note that whether this is a specific or overall depiction of resilience there is no quantification of time. Time increases from left to right but due to the nature of events that may occur there are no timescales used.

Figure 2-1: Phases of Resilience



For example, hardening of the overhead transmission system is targeted at the “prepare” phase. Mitigation depends on the ability to detect developing issues and includes the capability to detect stresses on the grid by monitoring it. Responding to an event as it is impacting the grid depends on the ability to make informed decisions, to deploy crews rapidly to the right place at the right time, and for the grid to adapt to the stresses through reconfiguration. Recovery depends on coordinated activity and good planning.

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In Figure 2-1, the level of strain on the grid caused by the early effects of an event that could cause asset failure is represented by 'A'. As an example, this might be a wooden transmission pole, with failure occurring at time 'X'. In this example suppose a steel monopole was used to replace the wood pole transmission structure. The monopole might succumb to failure at higher strain levels depicted by 'B' and would result in later failure at time 'Y'.

For the line where this occurred, this illustrates how hardening did not prevent failure but delayed it and shortened the outage duration. If it takes more work to erect a new monopole it might increase recovery time for a specific line, yet if less steel monopoles failed relative to the number of wood poles that would have failed, there would be less to replace and the overall system outage time and recovery time would be reduced. Fewer asset failures means that more crews will be able to work on the assets that do fail, which can have a multiplying effect on outage reduction time.

The Storm Resilience Model evaluates the phases of resilience for storms on both the entire system and at the sub-system level (substations, transmission circuit, site access, feeder, and lateral). Section 2.3 provides additional detail on this evaluation approach.

2.2 Evaluated System for Resilience Investment

The Storm Resilience Model (described in more detail in Section 2.3) is comprehensive in that it evaluates nearly all of TEC's T&D system. Table 2-1 shows the asset types and counts included in the Storm Resilience Model.

Table 2-1: TEC Asset Base Modeled

Asset Type	Units	Value
Distribution Circuits	**[count]**	**710**
Feeder Poles	[count]	58,700
Lateral Poles	[count]	122,500
Feeder OH Primary	[miles]	2,300
Lateral OH Primary	[miles]	3,900
Transmission Circuits	**[count]**	**215**
Wood Poles	[count]	5,000
Steel / Concrete / Lattice Structures	[count]	20,400
Conductor	[miles]	1,300
Substations	**[count]**	**9**
Site Access	**[count]**	**44**
Roads	[count]	25
Bridges	[count]	19

1. All of the assets are strategically grouped into potential hardening projects, and only the assets that require hardening are included in the projects. For distribution projects, assets were grouped by their most upstream protection device, which was either a breaker, a recloser, trip savers, or a fuse. For lateral projects, where applicable, several protection zones were combined that were electrically connected right off the circuit feeder. This approach focuses on reducing customer outages. The objective is to harden each asset that could fail and result in a customer outage. Since only one asset needs to fail downstream of a protection device to cause a customer outage, failure to harden all the necessary assets still leaves weak links that could potentially fail in a storm. Rolling assets into projects at the protection device level allows for hardening of all weak links in the circuit and for capturing the full benefit for customers.

For lateral projects, those with a fuse or trip saver protection device, the preferred hardening approach is to underground the overhead circuits. Since the main cause of storm related outages, especially for weakened structures, is the wind blowing vegetation into conductor, causing structure failures, undergrounding lateral lines provides full storm hardening benefits. While rebuilding overhead laterals to a stronger design standard (i.e. bigger and stronger poles and wires) would provide some resilience benefit, it would not solve the vegetation issues, since the high wind speeds can blow tree limbs from outside the trim zone into the conductor.

For distribution feeder projects, those with a recloser or breaker protection device, the preferred hardening approach is to rebuild to a storm resilient overhead design standard and add automation hardening. Assets in these projects include older wood poles and those with a 'poor' condition rating. Additionally, poles with a class that is not better than '1' were also included in these projects. The combination of the physical hardening and automation hardening provides significant resilience benefit for feeders. The physical hardening addresses the weakened infrastructure storm failure component. While the vegetation outside the trim zone as still a concern, most distribution feeders are built along main streets where vegetation densities outside the trim zone are typically less than compared to laterals. Further, the feeder automation hardening allows for automated switching to perform 'self-healing' functions to mitigate vegetation outside trim zone and other types of outages. The combination of the physical and automation hardening provide a balanced resilience strategy for feeders. It should be noted that this balanced strategy with automation hardening is not available for laterals. As such, undergrounding is preferred approach for lateral hardening and overhead physical hardening combined with automation hardening is the preferred approach for feeders.

At the transmission circuit level, wood poles were identified for hardening by replacing with non-wood materials like steel, spun concrete, and composites. These materials have consistent external shell strength while wood poles can vary widely and are more likely to fail. Transmission wood poles were grouped at the circuit level into projects.

TEC identified 44 separate transmission access, road, and bridge projects based on field inspection of the system.

TEC performed detailed storm surge modeling using the Sea, Land, and Overland Surges from Hurricanes (SLOSH) model. The SLOSH model identified 59 substations with a flood risk, depending on the hurricane category. Based on TEC's more detailed assessment, 9 substations were identified that included flooding risk to the level that could justify investment.

Table 2-2 contains a list of potential hardening projects based on the methodology outlined above. As seen below, there are a significant number of potential hardening projects, over 13,800. The following sections outline the approach to selecting the hardening projects that provide the most value to customers from a restoration cost and CMI decrease perspective.

Table 2-2: Potential Hardening Projects Considered

Program	Project Count
Distribution Lateral Undergrounding	12,310
Transmission Asset Upgrades	107
Substation Extreme Weather Hardening	9
Distribution Overhead Feeder Hardening	1,385
Transmission Access Enhancements	44
Total	13,855

2.3 Resilience Planning Approach Overview

The resilience-based planning approach calculates the benefit of storm hardening projects from a customer perspective. This approach calculates the resilience benefit at the asset, project, and program level within the Storm Resilience Model. The results of the Storm Resilience Model are a:

1. Reduction in the Storm Restoration Costs
2. Reduction in the number of customers impacted and the duration of the overall outage, calculated as CMI

Figure 2-2 provides an overview of the resilience planning approach to calculate the customer benefit, restoration cost reduction and CMI reduction of hardening projects and prioritization of the projects.

2.3.1 Major Storms Event Database

Since the magnitude of the restoration cost decrease and CMI decrease is dependent on the frequency and magnitude of future major storm events, the Storm Resilience Model starts with the 'universe' of major storm events that could impact TEC's service territory, the Major Events Storms Database.

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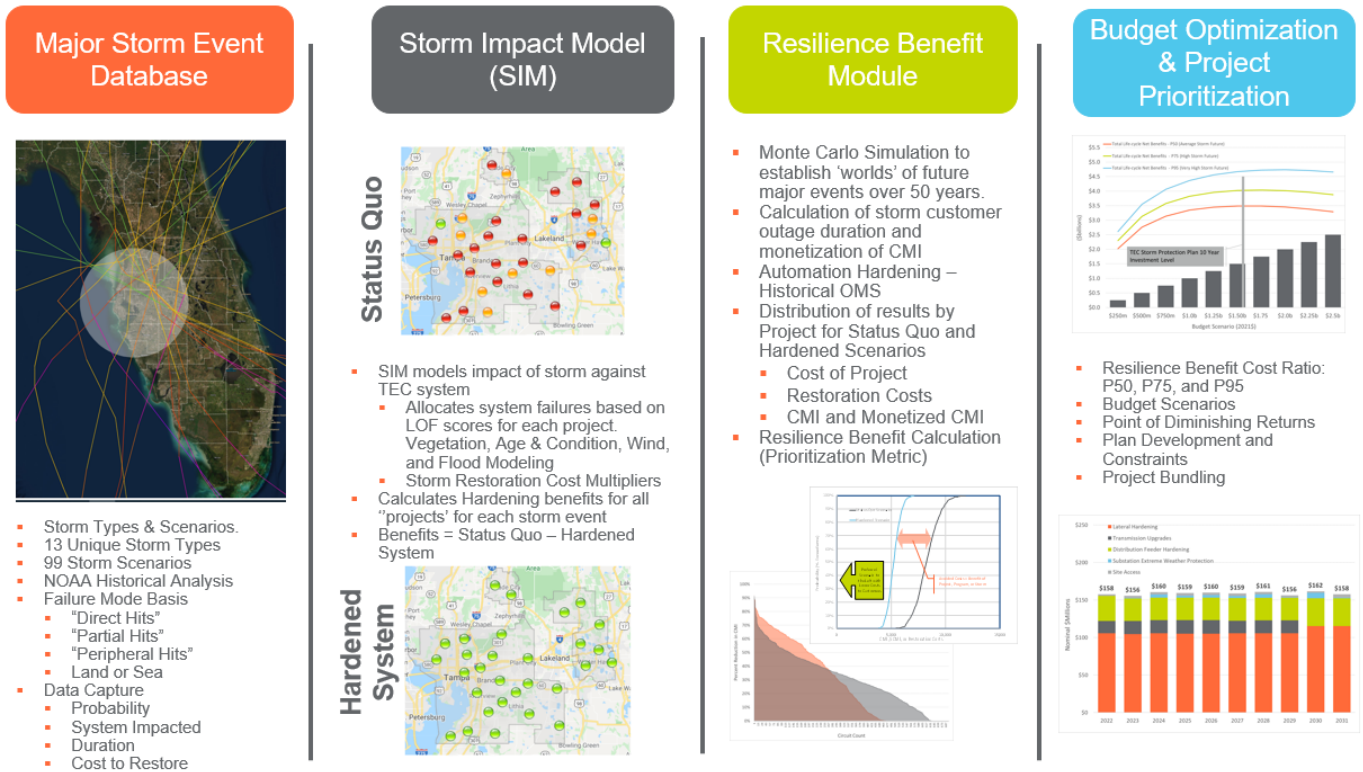
Figure 2-2: Resilience Planning Approach Overview



- Storm Types & Scenarios.
  - 13 Unique Storm Types
  - 99 Storm Scenarios
  - NOAA Historical Analysis
  - Failure Mode Basis
    - "Direct Hits"
    - "Partial Hits"
    - "Peripheral Hits"
    - Land or Sea
  - Data Capture
    - Probability
    - System Impacted
    - Duration
    - Cost to Restore

- SIM models impact of storm against TEC system
  - Allocates system failures based on LOF scores for each project. Vegetation, Age & Condition, Wind, and Flood Modeling
  - Storm Restoration Cost Multipliers
- Calculates Hardening benefits for all "projects' for each storm event
- Benefits = Status Quo – Hardened System

- Monte Carlo Simulation to establish 'worlds' of future major events over 50 years.
- Calculation of storm customer outage duration and monetization of CMI
- Automation Hardening – Historical OMS
- Distribution of results by Project for Status Quo and Hardened Scenarios
  - Cost of Project
  - Restoration Costs
  - CMI and Monetized CMI
- Resilience Benefit Calculation (Prioritization Metric)

- Resilience Benefit Cost Ratio: P50, P75, and P95
- Budget Scenarios
- Point of Diminishing Returns
- Plan Development and Constraints
- Project Bundling

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The Major Storms Event Database describes the stressor that causes system failure. The database also provides the high-level impact to the system of the storm stressor. The major events database includes the following:

- Storm Type
- Probability of a storm occurring
- Restoration Costs
- Percentage of the system impacted
- Duration of the storm

The major storm events database includes 13 unique storm types. The storm types include the various hurricane categories and direction they come from (hurricane impacts from the Gulf side are much different than from the Florida side). Each storm type has a range of probabilities and impacts. With the various combinations (high probability with lower consequence and low probability with high consequence, etc.) the Major Storms Event Database includes 99 different storm scenarios. Section 3.0 provides additional detail on the Major Storms Event Database.

2.3.2 Storm Impact Model

Each storm scenario is then modeled within the Storm Impact Model to identify which parts of the system are most likely to fail given each type of storm. The Storm Impact Model calculates the restoration costs and customers impacted by system failures for both the Status Quo and Hardened Scenarios. The Storm Impact Model identifies the damaged portions of the system by modeling the elements that cause failures in the TEC asset base.

For circuits, the main cause of failure is wind blowing vegetation onto conductor causing conductor or structures to fail. If structures (i.e. wood poles) have any deterioration, for example rot, they are more susceptible to failure. The Storm Impact Model calculates a storm LOF score for each asset based on a combination of the vegetation rating, age and condition rating, and wind zone rating. The vegetation rating factor is based on the vegetation density around the conductor. The age and condition rating utilize expected remaining life curves with the asset's 'effective' age, determined using condition data. The wind zone rating is based on the wind zone that the asset is located within. The Storm Impact Model includes a framework that normalizes the three ratings with each other to develop one overall storm LOF score for all circuit assets. The project level scores are equal to the sum of the asset scores normalized for length. The project level scores are then used to rank each project against each other to

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identify the likely lateral, backbone, or transmission circuit to fail for each storm type. The model estimates the weighted storm LOF based on the asset level scoring.

The model determines which substations are likely to flood during various storm types based on the flood modeling analysis. That analysis provides the flood level, meaning feet of water above the site elevation, for various storm types.

Each transmission site access project provides access to one or more transmission circuits. If a major storm event causes a transmission outage and the access location is also impacted, it can take longer to restore the system. The Storm Impact Model uses each transmission circuit's storm LOF to estimate the LOF of each site access during a storm. For instance, if site access 'A' is needed to gain access to Circuit '1' and '4', the storm likelihood for site access 'A' equals the storm likelihood of failure for Circuit '1' and '4' combined.

Once the Storm Impact model identifies the portions of the system that are damaged and caused an outage for a specific storm, it then calculates the restoration costs to rebuild the system to provide service. The restoration costs are based on the multipliers for storm replacement over the planned replacement costs using TEC labor and procured materials only. The restoration cost multipliers are based on historical storm events and the expected outside labor and expedited material cost needed to restore the system.

Similarly, the Storm Impact Model calculates the CMI for each project. Since circuit projects are organized by protection device, the customer counts and customer types are known for each asset in the Storm Impact Model. The time it will take to restore each protection device, or project, is calculated based on the expected storm duration and the hierarchy of restoration activities. This restoration time is then multiplied by the known customer count to calculate the CMI. The CMI benefit is monetized using DOE's ICE Calculator for project prioritization purposes.

Finally, the Storm Impact Model then calculates the reductions in project storm LOF, restoration costs, and CMI for each hardening project. The output of the Storm Impact Model is the project LOF, CMI, monetized CMI, and restoration costs for each of the 99 storms for both the Status Quo and Hardened scenarios.

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2.3.3 Resilience Benefit Calculation

The Resilience Benefit Calculation utilizes stochastic modeling, or Monte Carlo simulation, to select a storm scenario for each of the 13 storm types for 1,000 iterations. This produces 1,000 different future "storm worlds" and the expected range of benefit values depending on the different probabilities and impact ranges to the TEC system. The probability of each storm scenario is multiplied by the benefits calculated for each project from the Storm Impact Model to provide a resilience-weighted benefit for each project in dollars. Feeder Automation Hardening projects are evaluated based on historical outages and the expected decrease in historical outages if automation had been in place.

2.3.4 Project Scheduling and Budget Optimization

The Project Scheduling and Budget Optimization model prioritizes the projects based on the highest ratio of resilience benefit to cost. It also performs a budget optimization simulation to identify the point of diminishing returns for hardening investments for the 10-year period and portions of the system evaluated.

The model prioritizes each project based on the sum of the restoration cost benefit and monetized CMI benefit divided by the project cost. This calculation is performed for the range of potential benefit values to create the resilience benefit cost ratio. The model also incorporates TEC's technical and operational constraints in scheduling the projects such as contractor capacity and scheduling transmission planned outages. Using the Resilience Benefit Calculation and project scheduling model, the Storm Resilience Model calculates the net benefit in terms of reduced restoration costs and CMI for the 10-year investment profile.

Budget optimization is performed by running the model over a wide range of budget scenarios. Each budget scenario calculates the range in reduction of restoration costs and CMI. The budget optimization calculates the point where incremental hardening investments result in diminishing returns in customer benefit.

2.4 S-Curves and Resilience Benefit

The results of the 1,000 iterations are graphed in a cumulative density function, also known as an 'S-Curve'. In layman's terms, the thousand results are sorted from lowest to highest (cumulative ascending) and then charted. Figure 2-3 shows an illustrative example of the 1,000 iteration simulation results for the 'Status Quo' and Hardened Scenarios.

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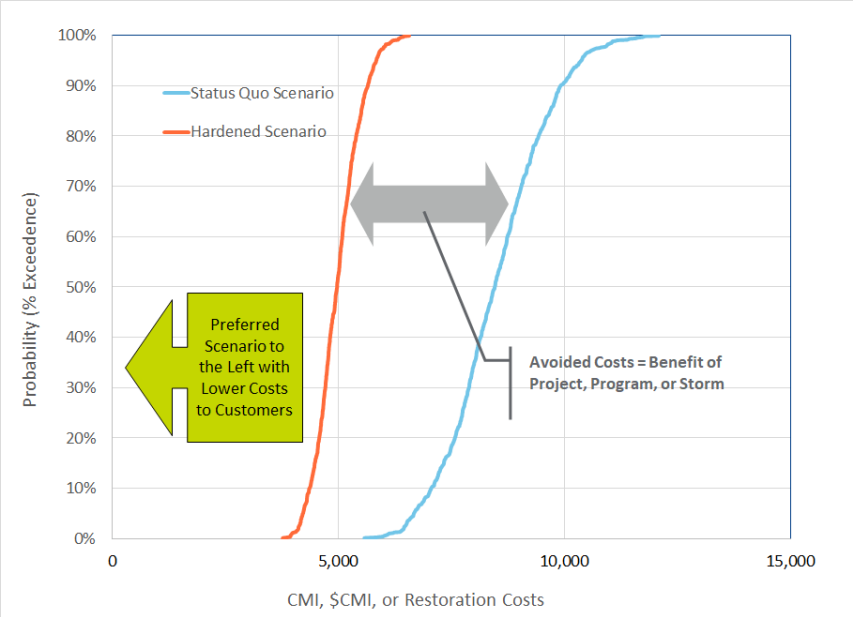
Figure 2-3: Status Quo and Hardened Results Distribution Example

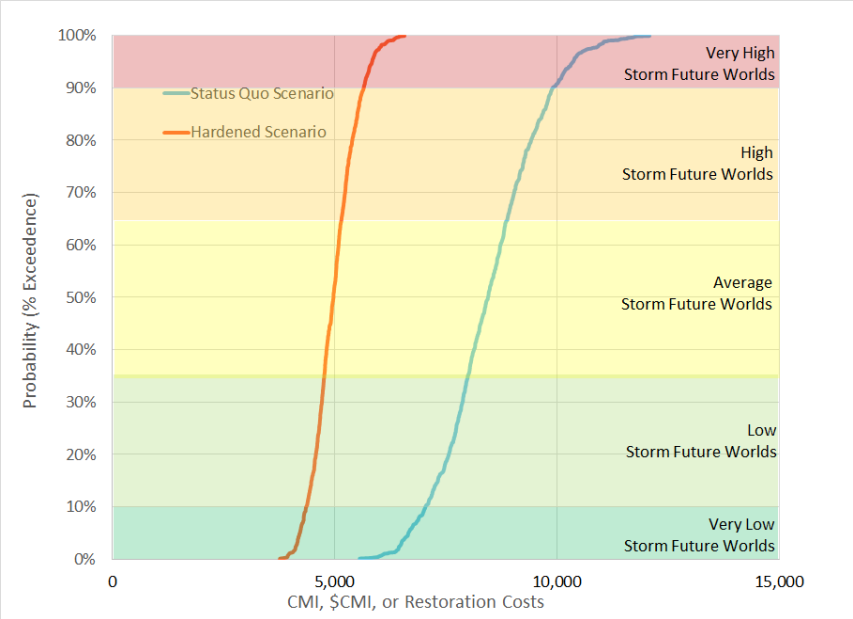


The horizontal axis shows the storm cost in terms of CMI, monetized CMI, or restoration costs. The values in the figure are illustrative. The vertical axis shows the percent exceedance values. For the Hardened Scenario, the chart shows a value of 5,000 at the 40-percentile level. This means there is a 40 percent confidence that the Hardened Scenario will have a value of 5,000 or less. Each of the probability levels is often referred to as the P-value. In this case the P40 (40 percentile) has a value of 5,000 for the Hardened Scenario.

Since the figure shows the overall cost (in minutes or dollars) to customers, the preferred scenario is the S-Curve further to the left. The gap or delta between the two curves is the overall benefit.

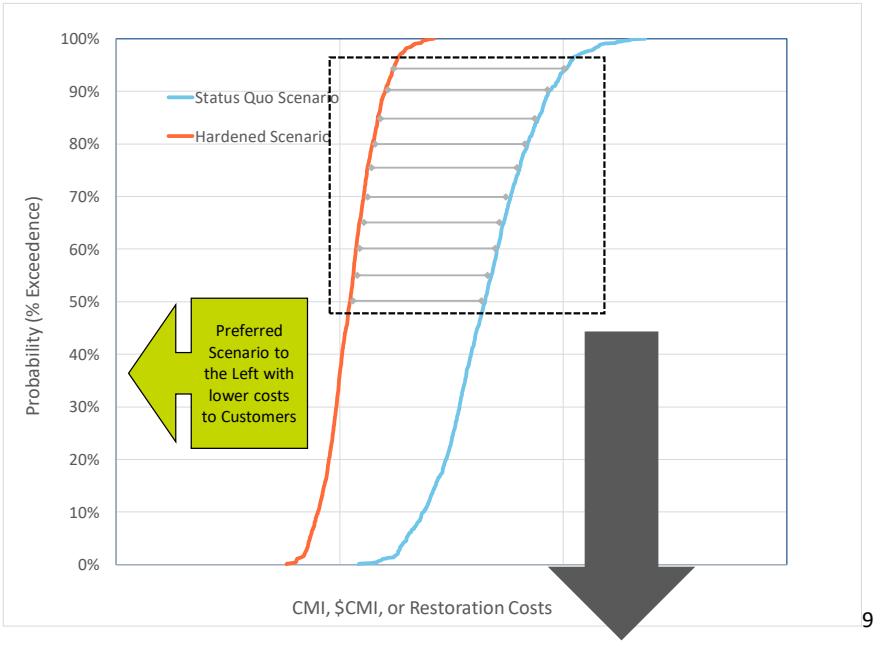
The S-Curves typically have a linear slope between the P10 and P90 values with 'tails' on either side. The tails show the extremes of the scenarios. The slope of the line shows the variability in results. The steeper the slope (i.e. vertical) the less range in the result. The more horizontal the slope the wider the range and variability in the results. Figure 2-4 provides additional guidance on understanding the S-Curves and the kind of future storm worlds they represent.

Figure 2-4: S-Curves and Future Storms



For the storm resilience evaluation, the top portion of the S-curves is the focus as it includes the average to very high storm futures, this is referred to as the resilience portion of the curve. Rather than show the entire S-curve, the results in the report will show specific P-values to highlight the gap between the 'Status Quo' and Hardened Scenarios. Additionally, highlighting the specific P-values can be more intuitive. Figure 2-5 illustrates this concept of looking at the top part of the S-curves and showing the P-values. Section 7.0 includes results figures similar to the second figure in Figure 2-5 below.

Figure 2-5: S-Curves and Resilience Focus



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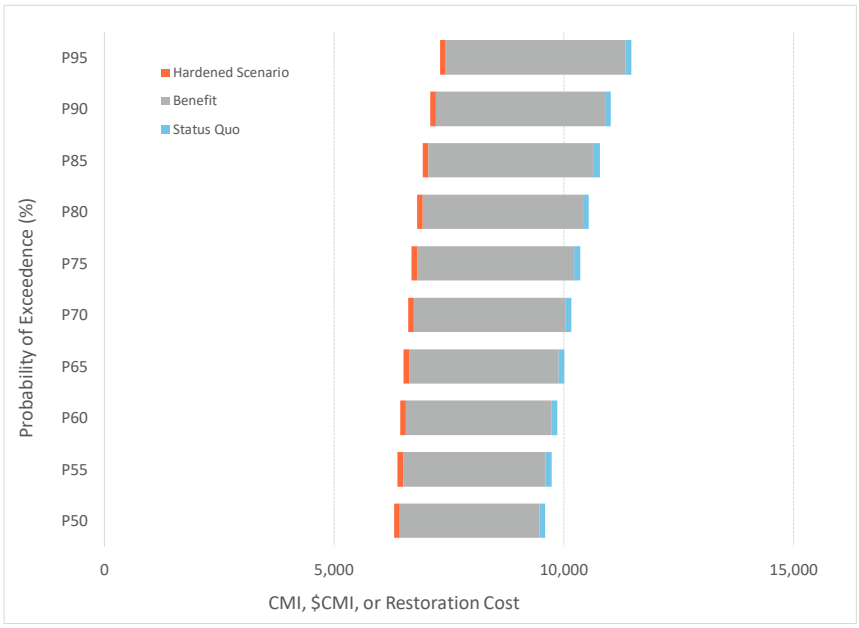


3.0 MAJOR STORMS EVENT DATABASE

The first main component of the Storm Resilience Model is the Major Storms Event Database. The database describes the phases of resilience, Figure 2-1, for the TEC high-level system perspective for a range of storm stressors. This section describes the data sources and approach used to develop the database. Since the benefits of hardening projects are directly related to the frequency and impact of major storm events, the resilience-based planning approach starts with developing the range of storm types that could impact TEC's service territory. The impact of major storm events to the TEC system is dependent on following:

- Wind speeds of the storm (i.e. category of storm). Higher wind speeds means more trees and tree limbs from inside and outside of the tree trim zone on the conductor. The additional weight and forces on the conductor cause pole or tower failures. At high enough wind speeds, the wind speed alone can cause a structure failure.
- Direction that it comes from (Gulf or Florida). Storms from the Gulf could bring storm surge and associated flooding. Additionally, the counter-clockwise storm band rotation include different level of energy (i.e. wind speed) if they have been over land for a period of time.
- Eye Distance from TEC's territory. Storms that directly hit Tampa are impactful since the entire service territory effectively gets hit twice by the storm bands. Additionally, the total duration of the event is longer. For more distant storms, only a few storm bands may hit the TEC service territory.

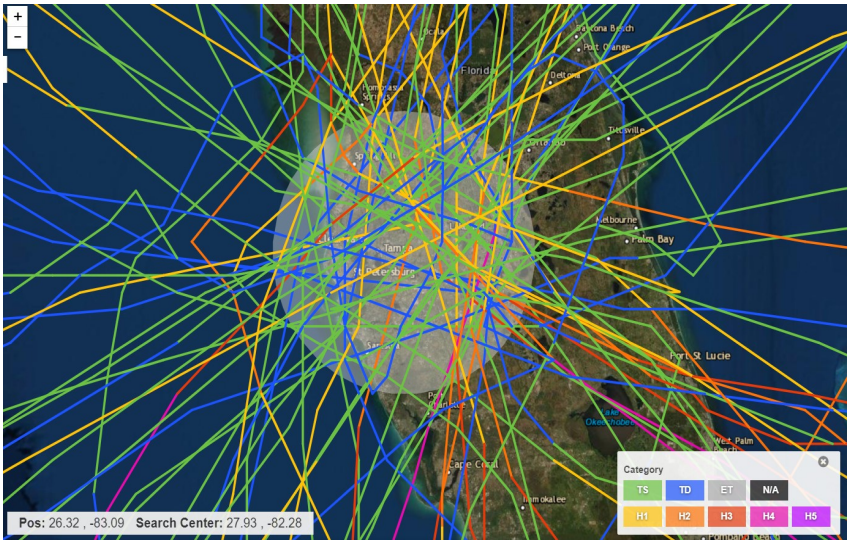
The major storms event database includes the range of storm stressors that would cause an outage(s) to the TEC system based on the three main contributing factors above. The database includes both the probability of the storm stressor, impact in terms of restoration costs and duration, and impact with respect to which parts of the TEC system fail. The following sections provide additional analysis and commentary on how these assumptions were developed for the storms event database.

3.1 Analysis of NOAA Major Storm Events

The National Oceanic and Atmospheric Administration (NOAA) includes a database of major storm events over 169years, beginning in 1852. This database was mined to evaluate the different types and frequency of major storms to impact the TEC service territory. Figure 3-1 provides an example screen

shot from NOAA's storms database. It shows all the events, including path and category, to come within 50 miles of TEC's service territory center.

Figure 3-1: NOAA Example Output – 50 Mile Radius



Source: https://coast.noaa.gov/hurricanes/

This database was mined for all major event types up to 150 miles from TEC service territory center. The 150-mile radius was selected since many hurricanes can have diameters of 300 miles where some of the hurricane storm bands impact a significant portion of the TEC service territory. Additionally, the database was mined for the category of the storm as it hit the TEC service territory. The analysis of NOAA's database was done for the following types of storm categories:

- 'Direct Hits' – 50 Mile Radius from the Gulf and Florida directions. The max wind speeds hit all or significant portions of TEC service territory twice, once from the front end and again on the back end of the storm. Additionally, the wind speeds cause all the assets and vegetation to move in one direction as the storm comes in and in the opposite direction as it moves out. This double exposure to the system causes significant system failures.
- 'Partial Hits' – 51 to 100 Mile Radius. At this radius, the storm bands hit a significant portion of the TEC service territory. Wind speeds are typically at their highest at the outer edge of the storm bands. The storm passes through the territory once, so to speak, minimizing damage

relative to a 'direct hit'. For large category storms, the 'Partial Hit' could still cause more damage than a 'Direct Hit' small storm.

- 'Peripheral Hits' – 101 to 150 Mile Radius. Since hurricanes can be 300 miles wide in diameter, some of the storm bands can hit a fairly large portion of the system even if the main body of the storm misses the service area.

Table 3-1 includes the summary results from the NOAA database of storms to hit or nearly hit the TEC service territory since 1852.

Table 3-1: Historical Storm Summary

Event Type	Direct Hits Gulf	Direct Hits Florida	Direct Hits Total	Partial Hits	Peripheral Hits	Total
Cat 5	0	0	0	0	0	0
Cat 4	0	1	1	0	1	2
Cat 3	0	1	1	5	4	10
Cat 2	4	1	5	2	8	15
Cat 1	6	6	12	14	8	34
Tropical Storm	12	20	32	30	29	91
Tropical Depression	10	8	18	17	NA	35
Total	32	37	69	68	50	187

Table 3-1 shows a total of 187 storms to hit the Tampa area since 1852. A total of 69 were direct hits within 50 miles, 68 were partial hits in the 51 to 100-mile radius, and 50 were peripheral hits in the 101 to 150 mile radius. The table also shows very few category 4 and above events, 2 out of 187, with one 'Direct Hit'. While there are 10 Category 3 types storms, only 1 is a 'Direct Hit'. Nearly 20 percent of the events are Category 1 Hurricanes. Almost two thirds of the events are Tropical Storms or Tropical Depressions. For direct hits, the results show approximately 46 percent of the events come from the Gulf of Mexico while the other 54 percent come over Florida. The direction the storm comes from has significant impact on the overall damage to TEC's system. Based on these results and the various

quantities by event type, the following 13 unique storm types serves as the foundation for the Major Storms Event Database:

1. Category 3 and Above 'Direct Hit' from the Gulf
2. Category 1 & 2 'Direct Hit' over Florida
3. Category 1 & 2 'Direct Hit' from the Gulf
4. Tropical Storm 'Direct Hit'
5. Tropical Depression 'Direct Hit'
6. Localized Event 'Direct Hit'
7. Category 3 and Above 'Partial Hit'
8. Category 1 & 2 'Partial Hit'
9. Tropical Storm 'Partial Hit'
10. Tropical Depression 'Partial Hit'
11. Category 3 and Above 'Peripheral Hit'
12. Category 1 & 2 'Peripheral Hit'
13. Tropical Storm 'Peripheral Hit'

Each of these storm types serve as a stressor on the system that causes an outage and damage. The next three subsections provide a historical analysis of storm events that impacted TEC's Service Territory to provide information on the probability of each of the 13 storm types.

3.1.2 Direct Hits (50 Miles)

Figure 3-2 provides a historical view of the number of major storm events to hit the TEC service territory over the last 169 years. The figure shows 6 different storm types. Figure 3-3 converts the storm data in Figure 3-2 to show the total storm count for a 100-year rolling average starting with the period 1852 to 1951. Review of the two figures shows there have been no Category 3 or above hurricanes to hit the TEC service territory from the Florida side.

Figure 3-2: "Direct Hits" (50 Miles) Over Time[2]

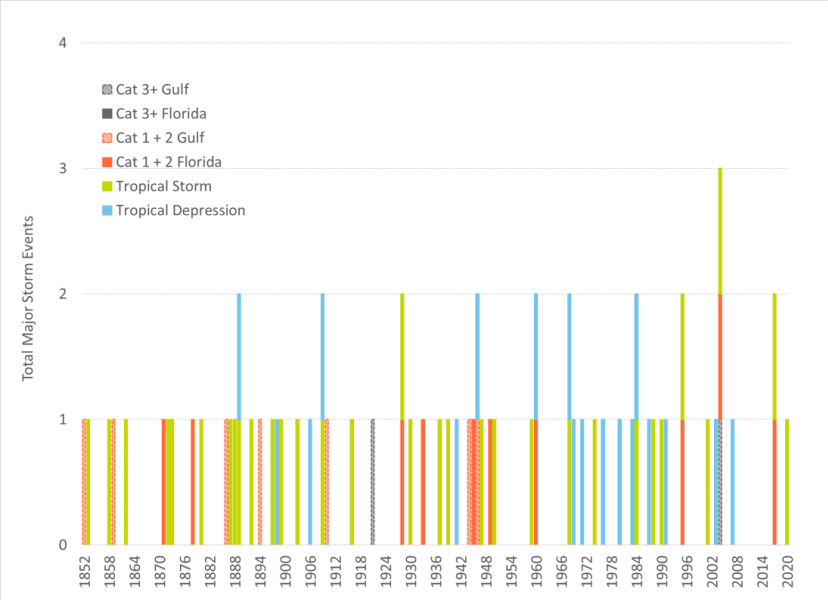


Figure 3-3 shows an average of approximately 40 storms for each rolling 100-year period from 1951 to 2020. The rolling 100-year average results show a stability to the number of 'Direct Hits' over the time horizon. The figure shows a relative stability in the number of Category 1 and above storms over the period. Even though there is relative stability in the 40-storm average for the 100-year rolling average time horizon, the figure shows a decrease in the number of tropical storms with a corresponding increase in the number of tropical depressions. Figure 3-4 converts the totals for each 100-year period in Figure 3-3 to probabilities by dividing by 100.

[2] Source: https://coast.noaa.gov/hurricanes/ with analysis by 1898 & Co.

Figure 3-3: "Direct Hits" (50 Miles) 100 Year Rolling Average[3]

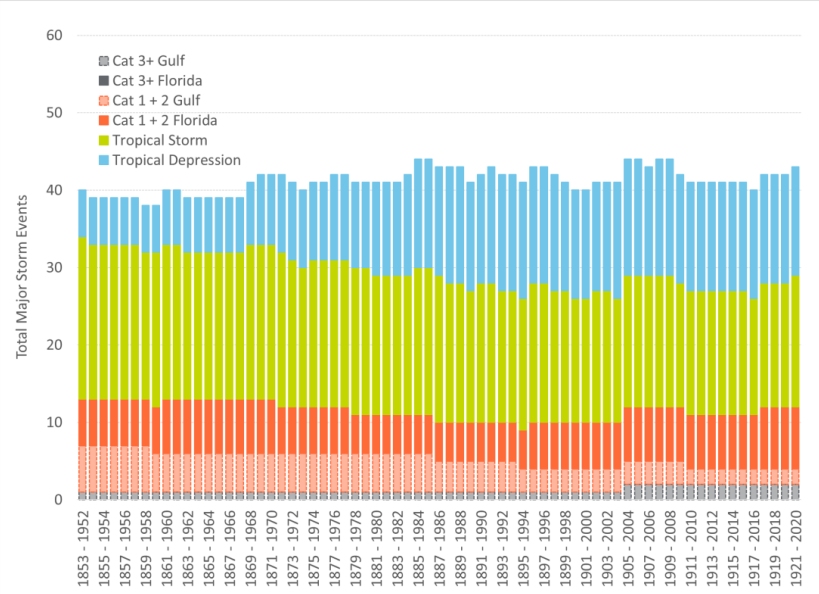
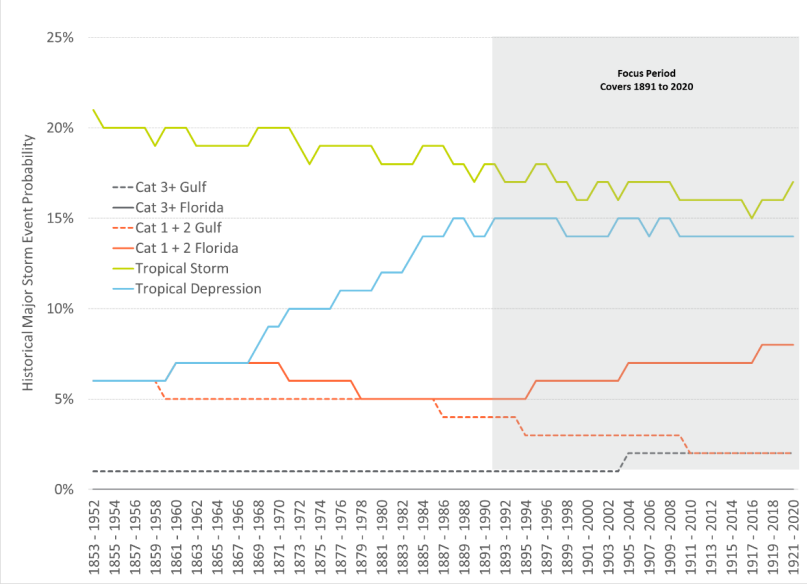


Figure 3-4: "Direct Hits" (50 Miles) 100 Year Rolling Probability[3]



[3] See Footnote 2

The figure shows a low historical probability for Category 3 and above events from the Gulf of 1 to 2 percent. Additionally, there has been a decrease in the probability of Category 1 and 2 storms from the Gulf with a corresponding increase in the number coming from the Florida side. The story is similar for Tropical Storms and Tropical Depressions. The number of Tropical Storms shows a steady relative decline with a significant increase in probability of Tropical Depression until 1990 and stabilizes thereafter. As the figure shows, the probabilities of failure show a relative stability for the 100-year rolling average probabilities from 1990 to 2020, which encompasses thirty 100-year periods. Given the recent stability over this period these probability ranges were utilized in the Major Storms Event Database.

3.1.3 Partial Hits (51 to 100 Miles)

Figure 3-5 provides a historical view of the number of major storm events that have partially hit the TEC service territory over the last 169 years. A storm is classified as a partial hit if the eye passes between 51 and 100 miles from TEC's service territory. The figure shows 4 different storm types. Figure 3-6 converts the storm data in Figure 3-5 to show the total storm count for a 100-year rolling average starting with the period 1852 to 1951. The 100-year rolling average of storm events for partial hits follows a similar profile to that of direct hits, but it does show that Category 3 storms have hit TEC's service territory within a 51 to 100-mile radius throughout the rolling average windows in the analysis. This illustrates that there is a real possibility that TEC's service territory will be impacted by a Category 3 or higher hurricane each year.

Figure 3-5: "Partial Hits" (51 to 100 Miles)[4]

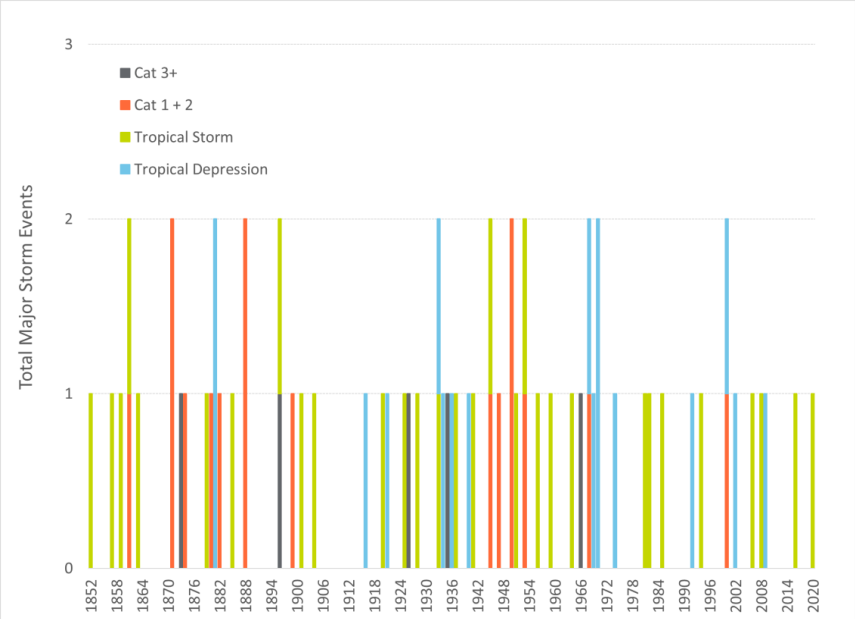
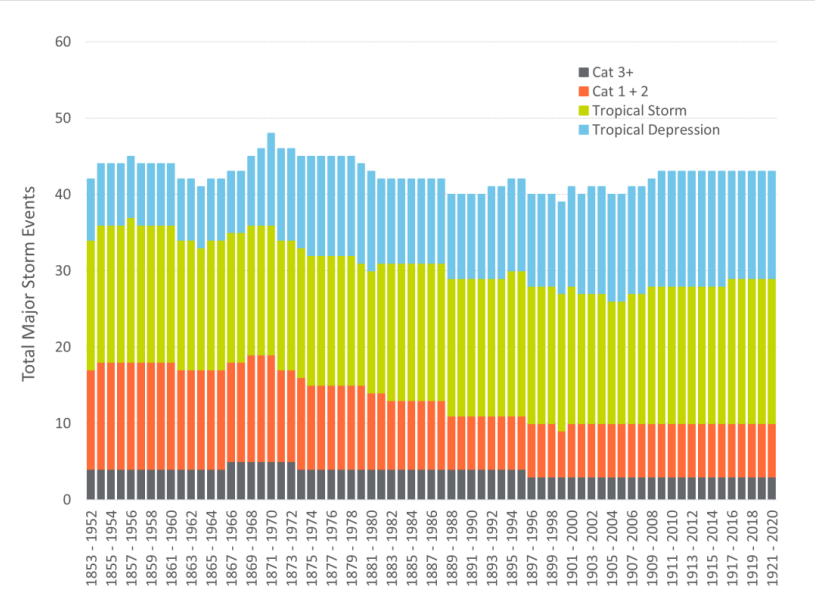


Figure 3-5 shows an average storm count of approximately 42 for each rolling 100-year period from 1951 to 2020. The rolling 100-year average results show a stability to the number of 'Partial Hits' over the time horizon. The figure shows a slight decline in the number of Category 1 and 2 storms over the period. As the overall storm count has remained stable, the slight decline in Category 1 and 2 storms was inversely mirrored by an increase in tropical depression counts.

Figure 3-7 converts the totals for each 100-year period in Figure 3-6 to probabilities by dividing by 100. This figure further illustrates the change in storm type distributions as Category 1 and 2 storms gave way to tropical depressions. The reason for the shift is unknown, but it is possible that this change is due to increases in data accuracy or recording procedures over time.

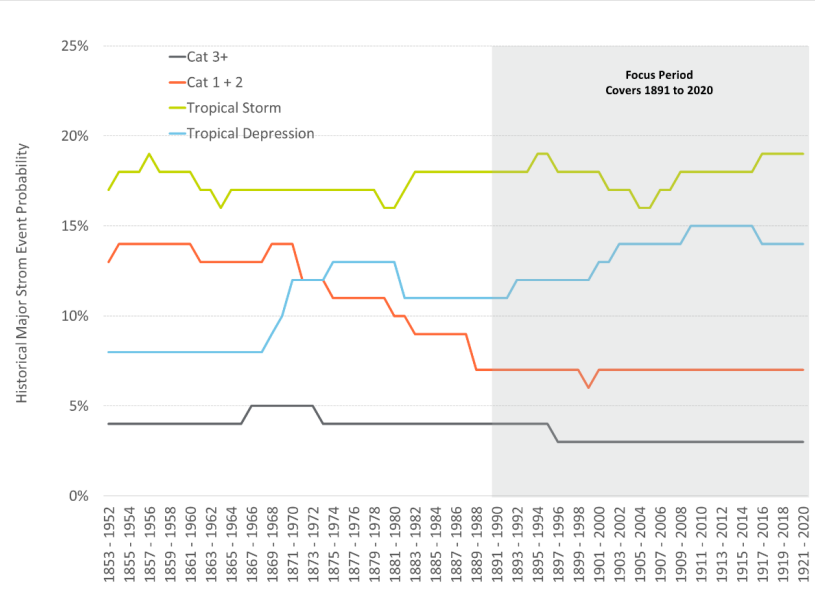
[4] See Footnote 2

Figure 3-6: "Partial Hits" (51 to 100 Miles) 100 Year Rolling Average[5]



[5] See Footnote 2

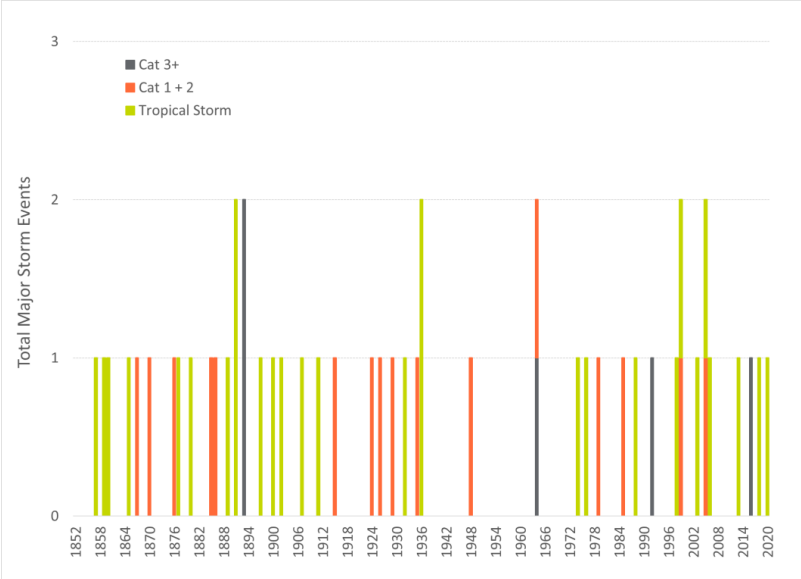
Figure 3-7: "Partial Hits" (51 to 100 Miles) 100 Yr. Rolling Probability[5]



3.1.4 Peripheral Hits (101 to 150 Miles)

Figure 3-8 provides a historical view of the number of major storm events that have hit TEC's service territory in the periphery over the last 169 years. A storm is classified as a partial hit if the eye passes between 101 and 150 miles from TEC's service territory. Since tropical depressions within this range may not be large enough to impact TEC's service territory, the figure only includes Tropical Storms, Category 1 and 2 storms, and Category 3 and higher storms. Figure 3-9 converts the storm data in Figure 3-8 to show the total storm count for a 100-year rolling average starting with the period 1853 to 1952.

Figure 3-8: "Peripheral Hits" (101 to 150 Miles)[6]



The 100-year rolling average of storm events for peripheral hits shows a slight decline from 30 to 25 storms, mostly driven by a decline in Tropical Storms.

Figure 3-10 converts the totals for each 100-year period in Figure 3-9 by dividing by 100. This figure further illustrates the decline in probability of Tropical Storms over the analysis period.

[6] See Footnote 2

Figure 3-9: "Peripheral Hits" (51 to 100 Miles) 100 Yr. Rolling Avg.[7]

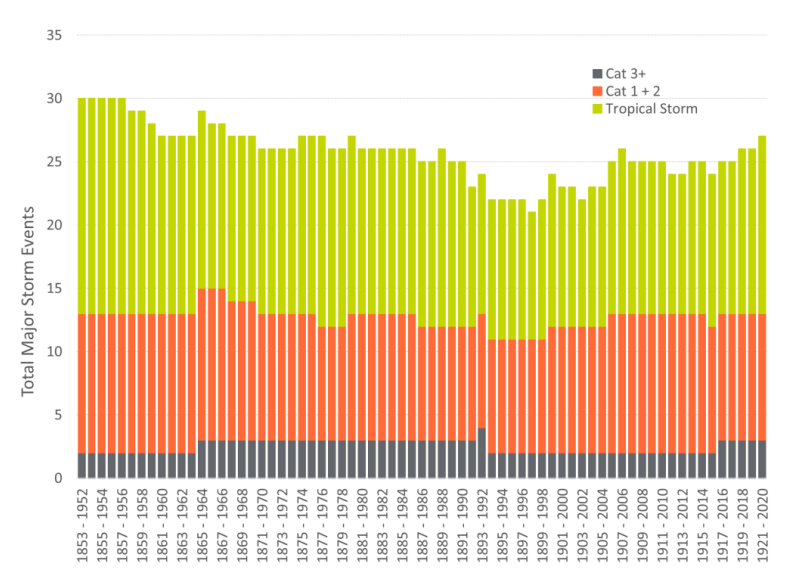


Figure 3-10: "Peripheral Hits" (51 to 100 Miles) 100 Yr. Rolling Probability[7]

[7] See Footnote 2

3.2 Major Storms in the Future

Section 3.1 reviewed the historical major events to hit the TEC service territory over the last 169 years. It is unclear whether climate change is affecting or will affect the frequency or severity of major storm events in the future. Research into this question reveals that there is no statistical evidence to support a higher frequency of major storm activity. The World Meteorological Organization provided the following comment:

> "Though there is evidence both for and against the existence of a detectable anthropogenic signal in the tropical cyclone climate record to date, no firm conclusion can be made on this point. However, research shows that there is evidence that the magnitude of the events are and will continue to increase."

Given this research, the Major Storm Event Database utilizes the historical probabilities for future storm probability. The impact of the events is discussed in the next section.

3.3 Major Storms Impact

Table 3-2 shows the damages cost of recent major storms to hit the Southeast United States. The table shows that the costs of these major events is significant.

Table 3-2: Recent Major Event Damages Cost

Storm Name	Category	Year	Damages (2018 $Billions)
Michael	5	2018	$25
Irma	4	2017	$51
Matthew	5	2016	$10
Wilma	3	2005	$10
Dennis	3	2005	$3
Jeanne	3	2004	$9
Ivan	3	2004	$19
Frances	2	2004	$12
Charley	4	2004	$19

The costs shown in the table are all damage costs to society and are based on insurance claims. The utility restoration costs are one element of this total. The TEC storm reports provide information on the restoration costs of historical events to hit the TEC service territory. Figure 3-11 provides a summary of the storm report for Hurricane Irma in 2017. It cost TEC approximately $100 million and restoration took slightly more than 7 days. Table 3-3 provides a summary of other recent TEC storm reports.

Figure 3-11: Hurricane Irma Impact to TEC Service Territory[8]

Storm Name: Irma

Year: 2017

TEC Cost: ~$100 million

Category: 1 over Florida

Radius: 50 Miles

Outage Duration: 7 Days

System Impact:
15 T-Lines
200 Circuits
55% of Customers

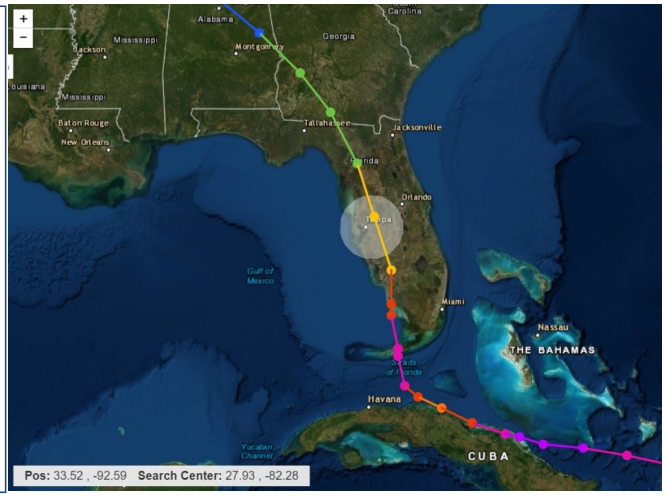


Table 3-3: Storm Report Summary

Storm Name	Category	Year	Damages (2018 $Millions)
Irma	1	2017	$102
Matthew	3	2016	$1
Hermine	1	2016	$6
Colin	TS	2016	$3

3.4 Major Storms Database

TEC and 1898 & Co collaborated in developing the Major Storm Events Database. The database utilizes the results of the NOAA analysis to identify 13 unique storm types. With the range of storm probabilities, the range in cost for each unique storm type, and the range in system impact, the 13 unique storm types are represented by 99 different storm events. Table 3-4 provides a summary of the Major Storms Event Database. The table includes the ranges of probabilities, restoration costs, impact to the system, and duration. Each of the 99 storm events are then modeled within the Storm Impact Model described more in the next section.

[8] See Footnote 2

Table 3-4: Storm Event Database

Storm Type No	Scenario Name	Annual Probability	Restoration Costs (Millions)	System Impact (Laterals)	Total Duration (Days)
1	Cat 3+ Direct Hit - Gulf	1.0% - 2.0%	$306 - $1,224	60% - 70%	17.4 - 34.5
2	Cat 1 & 2 Direct Hit – Florida	5% - 8%	$76.5 - $153	35% - 55%	6.0 - 8.8
3	Cat 1 & 2 Direct Hit – Gulf	2% - 4%	$153 - $306	45% - 60%	8.7 - 12.9
4	TS Direct Hit	16.5%	$25.5 - $76.5	12.5% - 31.3%	2.6 - 5.3
5	TD Direct Hit	14.5%	$5.1 - $15.3	6.3% - 15.6%	2.0 - 3.6
6	Localized Event Direct Hit	50.0%	$0.5 - $1.5	1.3% - 3.1%	0.3 - 0.6
7	Cat 3+ Partial Hit	3% - 4%	$91.8 - $184	36% - 48%	6.4 - 9.2
8	Cat 1 & 2 Partial Hit	7.0%	$15.3 - $91.8	8.5% - 28%	2.3 - 6.9
9	TS Partial Hit	17% - 18%	$11.5 - $30.6	8% - 15%	2.0 - 3.6
10	TD Partial Hit	12% - 15%	$0.4 - $3.1	2% - 3.8%	1.5 - 2.7
11	Cat 3+ Peripheral Hit	2% - 3%	$0.8 - $ 22.2	1.2% - 14.1%	1.0 - 3.0
12	Cat 1 & 2 Peripheral Hit	10% - 11%	$0.6 - $8.9	0.9% - 6.5%	0.9 - 2.3
13	TS Peripheral Hit	11% - 12%	$0.5 - $3.8	0.7% - 3.4%	0.9 - 1.3

4.0 STORM IMPACT MODEL

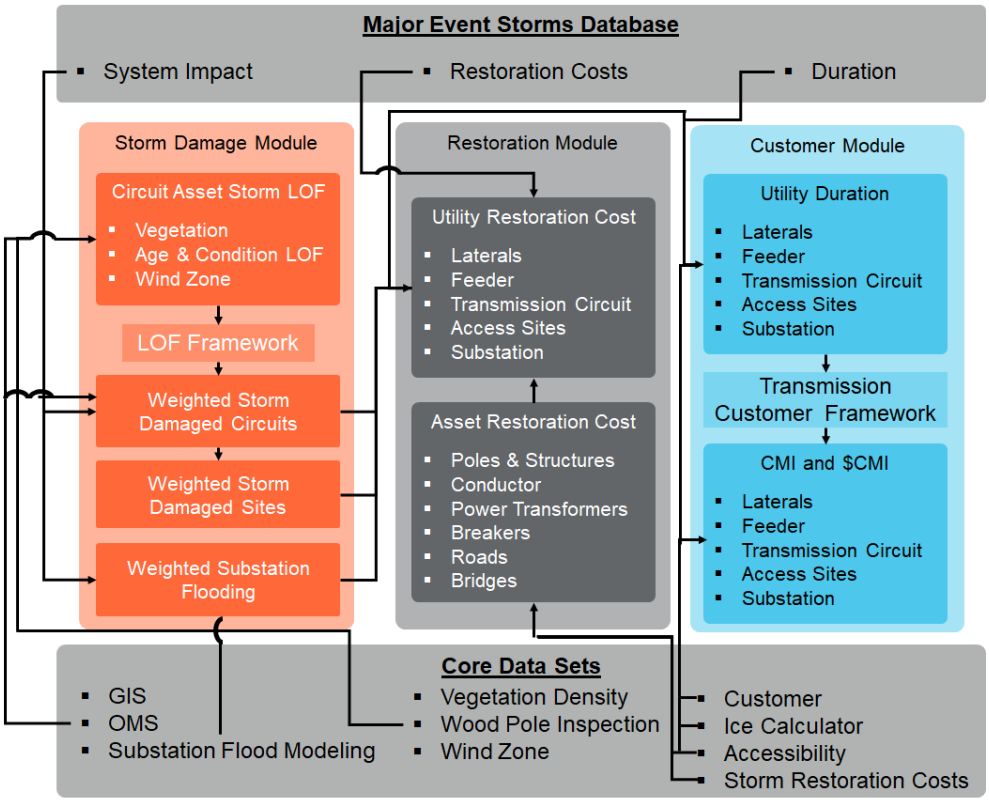
The second major component of the Storm Resilience Model is the Storm Impact Model. Whereas the Major Storms Event Database describes the phases of resilience, Figure 2-1, for the TEC high-level system perspective for each storm stressor, the Storm Impact Model goes a layer deeper and develops the phases of resilience for each potential hardening project on the TEC T&D system for each storm stressor scenario.

The Storm Impact Model models the impact to the system of any type of major storm event. Specifically, it identifies, from a weighted perspective, the particular laterals, feeders, transmission lines, access sites, and substations that fail for each type of storm in the Major Storms Event Database. The model also estimates the restoration costs associated with the specific sub-system failures and calculates the impact to customers in terms of CMI. Finally, the Storm Impact Model models each storm event for both a Status Quo and Hardened scenario. The Hardened scenario assumes the assets that make up each project have been hardened. The Storm Impact Model then calculates the benefit of each hardening project from a reduced restoration cost and CMI perspective.

The Storm Impact Model utilizes a robust and sophisticated set of data and algorithms to model the benefits of each hardening project for each storm scenario. This section of the report outlines the core data, algorithms, and frameworks that are part of the Storm Impact Model. It outlines a very granular level of analysis of the TEC System. This granular level of data and analysis allows for the Storm Resilience Model to accurately calculate the ratio of resilience benefit to cost resulting in more efficient hardening investment. This also provides confidence that investments are targeted to the portions of the system that provide the most value for customers.

Figure 4-1 provides an overview of the Storm Impact Model architecture. The following sections describe in more detail each of the core modules in more detail.

Figure 4-1: Storm Impact Model Overview



4.1 Core Data Sets and Algorithms

As discussed above, the resilience-based approach and methodology is data driven. This section outlines the core data sets and base algorithms employed within the Storm Impact Model. TEC's data systems include a connectivity model that allows for the linkage of the three foundational data sets used in the Storm Impact Model – the Geographical Information System (GIS), the Outage Management System (OMS), and Customer Information.

4.1.1 Geographical Information System

The Geographic Information System (GIS) serves as the first of three foundational data sets for the Storm Impact Model. The GIS provides the list of assets in TEC's system and how they are connected to each other. Since the resilience-based approach is fundamentally an asset management bottom-up

based methodology, it starts with the asset data, then rolls all the assets up to projects, and all projects up to programs, and finally the programs up to the Storm Protection Plan.

In alignment with this methodology, TEC utilized the connectivity in their GIS model to link each distribution voltage asset up to a lateral (fuse protection device) or feeder (breaker or recloser protection device). This provides a granular evaluation of the distribution system that allows projects to be created to target only portions of a circuit for resilience investment. Through this approach, TEC and 1898 & Co. were able to use the asset level information from Table 4-1 and convert it to the project level summaries in Table 4-2. It is important to note that each asset in Table 4-1 is tied to one of the projects listed in Table 4-2, which provides a bottom-up analysis.

Table 4-1: TEC Asset Base

Asset Type	Units	Value
Distribution Circuits	**[count]**	**710**
Feeder Poles	[count]	58,700
Lateral Poles	[count]	122,500
Feeder OH Primary	[miles]	2,300
Lateral OH Primary	[miles]	3,900
Transmission Circuits	**[count]**	**215**
Wood Poles	[count]	5,000
Steel / Concrete / Lattice Structures	[count]	20,400
Conductor	[miles]	1,300
Substations	[count]	**9**

Table 4-2: Projects Created from TEC Data Systems

Program	Project Count
Distribution Lateral Undergrounding	12,310
Transmission Asset Upgrades	107
Substation Extreme Weather Hardening	9
Distribution Overhead Feeder Hardening	930
Total	13,356

4.1.2 Outage Management System

The second foundational data set is the OMS. The OMS includes detailed outage information by cause code for each protection device over the last 20 years. The Storm Impact Model utilized this information to understand the historical storm related outages for the various distribution laterals and feeders on the system to include Major Event Days (MED), vegetation, lightening, and storm-based outages. The

OMS served as the link between customer class information and the GIS to provide the Storm Impact Model with the information necessary to understand how many customers and what type of customers would be without service for each project. The OMS data also served as the foundation for calculating benefits for feeder automation projects. This is discussed in more detail in Section 5.4.

4.1.3 Customer Type Data

TEC provided customer count and type information that featured connectivity to the GIS and OMS. This allowed the Storm Impact Model to directly link the number and type of customers impacted to each project and the project's assets. For example, the Storm Impact Model 'knows' that if pole 'Y' fails, fuse '1' will operate causing XX customers to be without service. The model also knows what type of customers are served by each asset; residential, small or large commercial, small or large industrial, and priority customers. This customer information is included for every distribution asset in TEC system. The customer information is used within the Storm Impact Model to calculate the CMI (customers affected * outage duration) for each storm for each lateral or feeder project. Table 4-3 below shows the count of customers by class from TEC's service territory that have been linked to assets in the Storm Impact Model.

Table 4-3: Customer Counts by Type

Customer Type	Customer Count
Residential	695,000
Small Commercial and Industrial	71,200
Large Commercial and Industrial	16,300
Total	782,500

4.1.4 Vegetation Density Algorithm

The vegetation density for each overhead conductor is a core data set for identifying and prioritizing resilience investment for the circuit assets since vegetation blowing into conductor is the primary failure mode for major storm event for TEC. The Storm Impact Model calculates the vegetation density around each transmission and distribution overhead conductor. The Storm Impact Model utilizes tree canopy data to calculate the percentage of vegetation for 100 feet by 100 feet grids across the entire TEC system. The 100 square foot grid size is indicative of the vegetation density on the system from a major storm perspective. For each span of conductor (approximately 240,000) a vegetation density is assigned based on the grid the conductor goes through. This information is used within the LOF framework to identify the portions of the system mostly likely to have an outage for each type of storm.

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Figure 4-2 and Figure 4-3 show the range of vegetation density for OH Primary and Transmission Conductor, respectively. The figures rank the conductors from highest to lowest level of vegetation density. As shown in the figures, approximately 30 to 35 percent of the conductor spans (not weighted by length) for OH Primary and Transmission Conductor have near zero tree canopy coverage, while approximately 65 to 70 percent have some level of coverage all the way up to 100 percent coverage.

Figure 4-2: Vegetation Density on TEC Primary Conductor

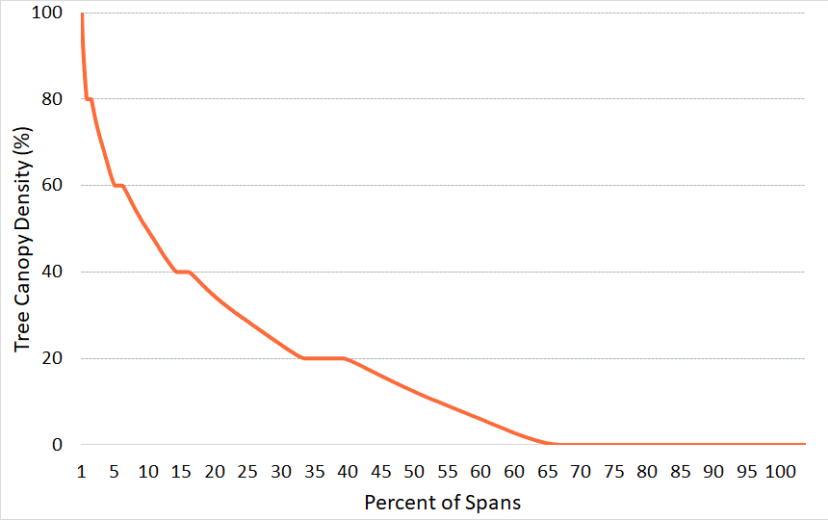

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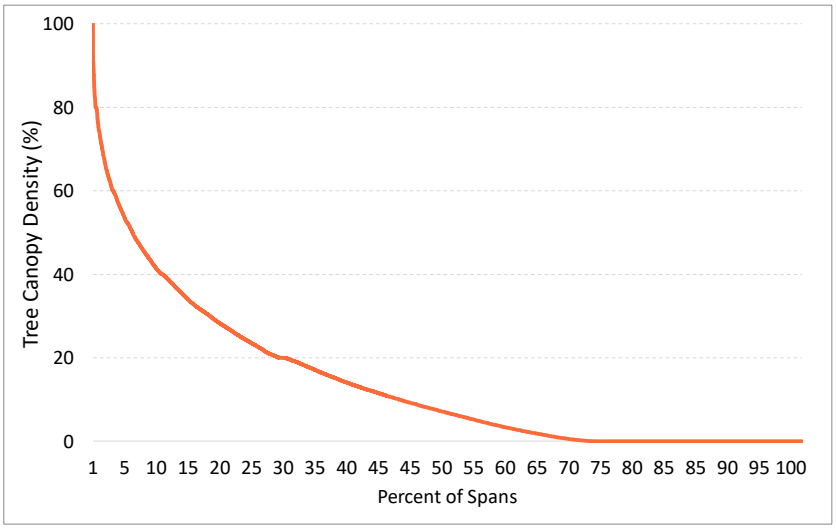
Figure 4-3: Vegetation Density on TEC Transmission Conductor

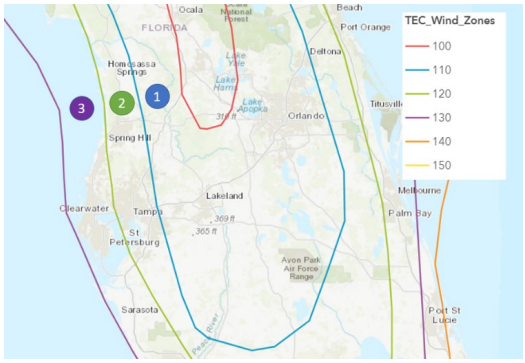


4.1.5 Wood Pole Inspection Data

A compromised, or semi-compromised, pole will fail at lower dynamic load levels then poles with their original design strength. The Storm Impact Model utilizes wood pole inspection data within 1898 & Co.'s asset health algorithm to calculate an Asset Health Index (AHI) and 'effective' age for each pole. Section 4.2.2 outlines the approach for using the 'effective' age for assets to calculate the age and condition based LOF.

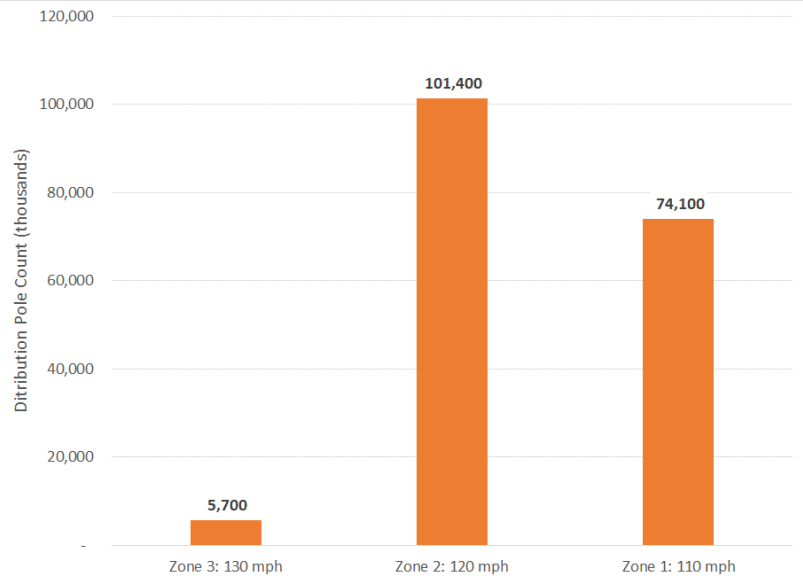
4.1.6 Wind Zone

A third driver of storm-based failure is the asset's location with respect to wind speeds. Wind zones have been created across the United States for infrastructure design purposes. The National Electric Safety Code (NESC) provides wind and ice loading zones. The zones show that wind speeds are typically are higher closer to the coast and lower the further inland as shown in the adjacent figure. The Storm Impact Model utilizes the provided wind zone data from the public records



and the asset geospatial location from GIS to designate the appropriate wind zone. Figure 4-4 shows distribution of assets within each wind zone. As shown in the figure, most of the poles are in the 120 mph and 110 mph zones, while a smaller percentage are in the 130 mph zone near the coast.

Figure 4-4: Pole Wind Zone Distribution



4.1.7 Accessibility

The accessibility of an asset has a tremendous impact on the duration of the outage and the cost to restore that part of the system. Rear lot poles take much longer to restore and cost more to restore than front lot poles. To take differences in accessibility into account, the Storm Impact Model performs a geospatial analysis of each structure against a data set of roads. Structures within a certain distance of the road were designated as having roadside access, others were designated as in the deep right-of-way (ROW). This designation was used to calculate restoration and hardening project costs in the Storm Impact Model. Approximately 60 percent of the T&D system has some kind of road access while the remainder, approximately 40 percent, is in the deep right-of-way.

4.1.8 ICE Calculator

To monetize the cost of a storm outage, the Storm Impact Model and Resilience Benefit Calculation utilize the ICE Calculator. The ICE Calculator is an electric reliability planning tool developed by Freeman,

Sullivan & Co. and Lawrence Berkeley National Laboratory. This tool is designed for electric reliability planners at utilities, government organizations or other entities that are interested in estimating interruption costs and/or the benefits associated with reliability improvements in the United States. The ICE Calculator was funded by the Office of Electricity Delivery and Energy Reliability at the U.S. Department of Energy (DOE).

The Storm Impact Model includes the estimated storm interruption costs for residential, small commercial and industrial (C&I), and large C&I customers. The calculator was extrapolated for the longer outage durations from storm outages. The extrapolation includes diminishing costs as the storm duration extends. These estimates for outage cost for each customer are multiplied by the specific customer count and expected duration for each storm for each project to calculate the monetized CMI at the project level. The avoided monetized CMI and restoration cost benefit are used for prioritization of projects.

4.1.9 Substation Flood Modeling

TEC performed detailed storm surge modeling using the Sea, Land, and Overland Surges from Hurricanes (SLOSH) model. The SLOSH models perform simulations to estimate surge heights above ground elevation for various storm types. The simulations are based on historical, hypothetical, and predicted hurricanes. The model uses a set of physics equations applied to the specific location shoreline, Tampa in this case, incorporating the unique bay and river configurations, water depths, bridges, roads, levees, and other physical features to establish surge height. These results are simulated several thousand times to develop the Maximum of the Maximum Envelope of Water, the worst-case scenario for each storm category. The SLOSH model results were overlaid with the location of TEC's 216 substations to estimate the height of above the ground elevation for storm surge. The SLOSH model identified 59 substations with flooding risk depending on the hurricane category Based on TEC's more detailed assessment 9 substations were identified that included flooding risk to the level that could justify investment.

4.2 Weighted Storm Likelihood of Failure Module

The Weighted Storm LOF Module of the Storm Impact Model identifies the parts of the system that are likely to fail given the specific storm loaded from the Major Storms Event Database. The module is grounded in the primary failure mode of the asset base; storm surge and associated flooding for substations and wind, asset condition, and vegetation for circuit assets.

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4.2.1 Substation Storm Likelihood of Failure

The main driver of substation failures during major storm events is flooding. The Major Storms Event Database designates the number of substations expected to have minor and major flooding for each of the 99 storm scenarios. Only the storm scenarios with hurricanes coming from the Gulf of Mexico provide the necessary condition for storm surge that would cause substation flooding.

To identify which substations would be the likely to experience flooding, the Storm Impact Model uses the substation flood modeling described in Section 4.1.9. This model provides the estimated feet of flooding above site elevation assuming the maximum of maximum approach, a worst of the worst-case scenario. Because of this extreme worst-case scenario, the results could not be used for a typical hurricane category to hit the TEC service territory. The flood modeling has flood height data for all 5 hurricane category types. The Storm Impact Model uses the flooding height values as likelihood scores to identify the substation Probability of Failure (POF) for each storm event in the Major Storms Event Database.

4.2.2 Circuits Storm Likelihood of Failure

The main driver of circuit failures during storms is wind blowing vegetation (and other debris) into conductor. The conductor is weighted down. The additional weight, when combined with the wind loading, causes the structures holding up the conductor to fail. Typically, the vegetation touching the conductor triggers the protection device to operate, however, the enhanced loading on the poles causes asset failures that are costly to repair both in terms of restoration costs and in CMI. The storm LOF of an overhead distribution asset is a function of the vegetation around it, the age and condition of the asset, and the applicable wind zone (coastal zones see higher wind speeds).

Figure 4-5 depicts the framework used to calculate the storm LOF score for each circuit asset on TEC's T&D system. Assets included within the framework are: wood poles, steel poles, concrete poles, lattice towers, overhead primary, and overhead transmission conductor. The framework does not use weightings, rather it is normalized across each of the scoring criteria.

For the vegetation LOF scores, the Storm Impact Model uses the vegetation density of each overhead primary and transmission conductor normalized for length. Section 4.1.4 outlines the approach to estimate the vegetation density for approximately 240,000 primary and transmission conductors. Each primary and transmission conductor is one span from structure to structure. The vegetation density,

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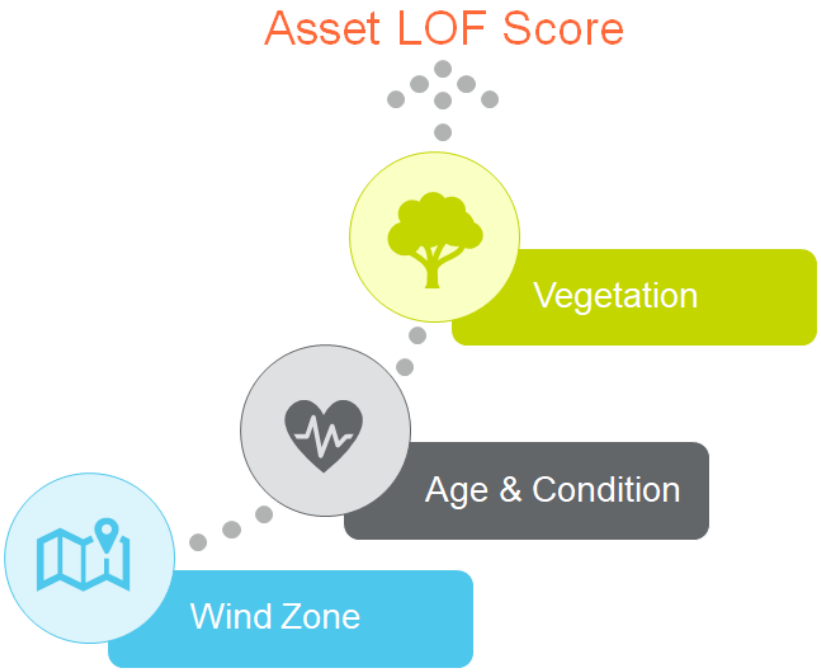
normalized for length, is used in the LOF framework to calculate an LOF score for vegetation. Overall, the vegetation score contributes on average 60 to 80 percent of system LOF depending on the storm scenario.

Figure 4-5: Storm LOF Framework for Circuit Assets



The Storm Impact Model utilizes 1898 & Co.'s asset management solution, Capital Asset Planning Solution (CAPS), to estimate the age and condition based LOF for each wood pole, metal structure, overhead primary, and transmission conductor. 1898 & Co.'s CAPS utilizes industry standard survivor curves with an asset class expected average service life and the asset's 'effective' age (or calendar age if condition data is not available) to estimate the age and condition based LOF over the next 10 years. Condition data for wood poles was used to factor in any rot or impacts to the pole's ground-line circumference. Section 4.1.5 outlines the wood pole inspection data used in the 'effective' age calculations.

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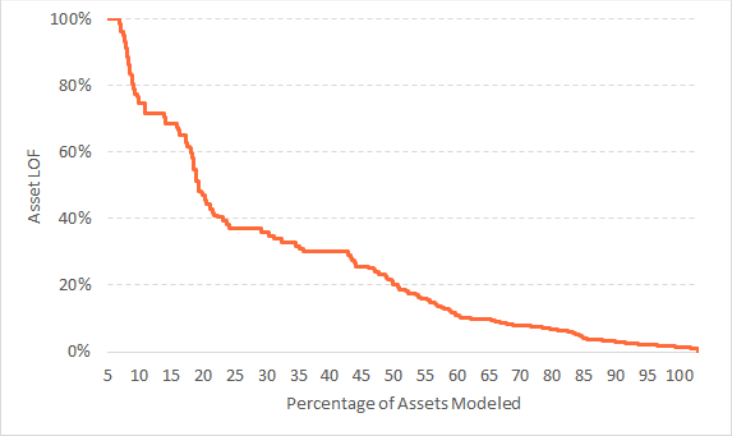
Figure 4-6 shows the age and condition LOF distribution of the T&D infrastructure asset base. The age and condition based LOF scores were used in the storm LOF framework to calculate storm LOF scores for each asset. Overall, the age and condition score contribute on average 20 to 30 percent of system LOF depending on the storm scenario.

Figure 4-6: Age & Condition LOF Distribution



The wind zone criteria use the wind zone designation data from Section 4.1.6 inside the asset LOF framework to develop the LOF scores. Overall, the wind zone contributes on average 5 to 10 percent of system LOF depending on the storm scenario.

The Storm Impact Model uses the sum of the three criteria (vegetation, age & condition, and wind zone) to calculate the total storm LOF for each asset. The assets are then totaled up to the project level, providing a granular understanding of the LOF for each project. The Storm Impact Model uses the storm LOF scores to identify the circuit project POF for each storm event in the Major Storms Event Database.

4.2.3 Site Access Storm Likelihood of Failure

The site access dataset includes a hierarchy of the impacted circuits. Using this hierarchy, each site access LOF equals the total of the circuits it provides access to. Section 4.2.2, above, provides the details on how the circuit LOF is calculated.

4.3 Project & Asset Reactive Storm Restoration

The Storm Impact Model estimates the cost to repair assets from a storm-based failure. Storm restoration costs were calculated for every asset in the Storm Protection Model including wood poles,

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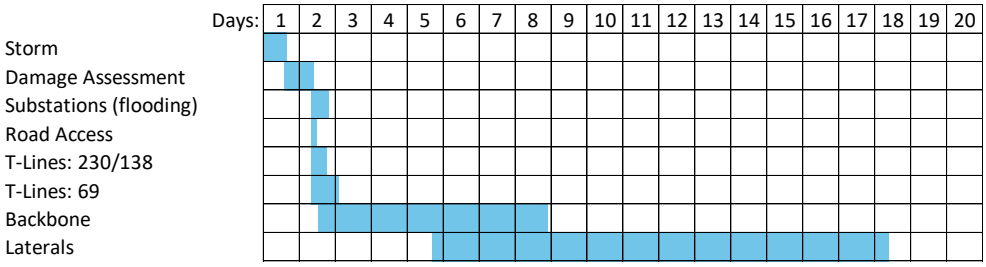
overhead primary, transmission structures (steel, concrete, and lattice), transmission conductors, power transformers, and breakers. The costs were based on storm restoration costs multipliers above planned replacement costs. The multipliers were in the 1.4 to 4.0 range. These multipliers were developed by TEC and 1898 & Co. collaboratively. They are based on the expected inventory constraints and foreign labor resources needed for the various asset types and storms. Substation restoration costs include storm costs for minor and major flooding events. For minor flooding events, the substation equipment can be used in the short term to restore power flow after cleaning, but the equipment needs to be replaced within 1 year. For major flooding, the substation equipment cannot be restored and must all be replaced. Restoration costs for site access projects were developed by TEC and provided to 1898 & Co.

For each storm event, the restoration costs at the asset level are aggregated up the project level and then weighted based on the project LOF (Section 4.2) and the overall restoration costs for the storm event outlined in the Major Event Storms Database.

4.4 Duration and Customer Impact

The Storm Impact Model calculates the duration to restore each project in the Status Quo Scenario. The assumptions for major asset class outage duration are outlined in the Major Event Storms Database. Figure 4-7 provides an example duration profile for the Category 3 and above storm event.

Figure 4-7: Example Storm Duration Profile



The project specific duration is based on percent complete vs percent time curves for each major asset class. The projects are ranked by metrics that are similar to those TEC uses to prioritize storm restoration activity, such as priority customers. Specific project durations are calculated based on completion vs time curves. For example, using the example from the figure above, a lateral project may have a relatively high priority (i.e. customer count is high with more critical customers). That lateral

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would be restored by day 7 of the profile above. However, the lowest ranked laterals will have project durations in the 16 to 17-day range.

The project duration is then multiplied by the number of affected customers for each project (see Section 4.1.3) to calculate the CMI for each project. It should be noted that the Storm Impact Model assumes feeder automation has been installed on each circuit so that the affected number of customers is 350, the target for each hardening protection zone. This is a conservative assumption so that no double counting of benefits occurs.

Some of the storm scenarios include significant outages to the transmission system. The percentage of the system impacted is so high that the designed resilience (looping) of the system is lost for a short period of time, which in turn causes mass customer outages across the system from the transmission system. The Storm Impact Model allocates customer outages from these events to the various parts of the TEC transmission system based on transmission system operating capacity and overall importance to the Bulk Electric System (BES).

Finally, the CMI for each project for each storm event is monetized using the ICE Calculator. Section 4.1.8 provides additional detail on the ICE Calculator. The monetization is performed for each type of customer; residential, small C&I, large C&I, and the various priority customers. The monetization of CMI is calculated for project prioritization purposes as discussed below in Section 5.0.

4.5 'Status Quo' and Hardening Scenarios

The Storm Impact Model calculates the storm restoration costs and CMI for the 'Status Quo' and Hardening Scenarios for each project by each of the 99 storm events. The delta between the two scenarios is the benefit for each project. This is calculated for each storm event based on the change to the core assumptions (vegetation density, age & condition, wind zone, flood level, restoration costs, duration, and customers impacted) for each project.

The output from the Storm Impact Model is a project by project probability-weighted estimate of annual storm restoration costs, annual CMI, and annual monetized CMI for both the 'Status Quo' and Hardened Scenarios for all 99 major storm scenarios. The following section describes the methodology utilized to model all 99 major storms and calculate the resilience benefit of each project.

5.0 RESILIENCE NET BENEFIT CALCULATION MODULE

The Resilience Benefit Calculation Module of the Storm Resilience Model uses the annual benefit results of the Storm Impact Model and the estimated project costs to calculate the net benefits for each project. Since the benefits for each project are dependent on the type and frequency of major storm activity, the Resilience Benefit Module utilizes stochastic modeling, or Monte Carlo Simulation, to randomly select a thousand future worlds of major storm events to calculate the range of both 'Status Quo' and Hardened restoration costs and CMI. The benefit calculation is performed over a 50-year time horizon, matching the expected life of hardening projects.

The feeder automation hardening project resilience benefit calculation employs a different methodology given the nature of the project and the data available to calculate benefits. The Outage Management System (OMS) includes 20 years of historical data. The resilience benefit is based on the expected decrease in impacted customers if the automation had been in place.

The following sections provide additional detail on the project costs, Monte Carlo Simulation, and feeder automation.

5.1 Economic Assumptions

The resilience net benefit calculation includes the following economic assumptions:

- Period: 50 years – most of the hardening infrastructure will have an average service life of 50 or more years
- Escalation Rate: 2 percent
- Discount Rate: 6 percent

5.2 Project Cost

Project costs were estimated for the over 20,000 projects in the Storm Resilience Model. Some of the project costs were provided by TEC while others were estimated using the data within the Storm Resilience Model to estimate scope (asset counts and lengths) that was then multiplied by unit cost estimates to calculate the project costs. The following sub-sections outline the approach to calculate project costs for each of the programs.

5.2.1 Distribution Lateral Undergrounding Project Costs

For each project, the GIS (see Section 4.1.1) and Accessibility algorithm (see Section 4.1.7) were leveraged to estimate:

- Miles of overhead conductor for 1, 2, and 3 phase laterals
- Number of overhead line transformers, including number of phases, that need to be converted to pad mounted transformers
- Number of meters connected through the secondary via overhead line.

Each of these values creates the scope for each of the projects. TEC provided unit costs estimates, which are multiplied by the scope activity (asset counts and lengths) to calculate the project cost. The unit cost estimates are based on supplier information and previous undergrounding projects.

5.2.2 Transmission Asset Upgrades Project Costs

The Transmission Asset Upgrades program project costs are based on the number of wood poles by class, type (H-Frame vs monopole), and circuit voltage. TEC provided unit cost estimates for each type of pole to be replaced. The project costs equal the number wood poles on the circuit multiplied by the unit replacement costs.

5.2.3 Substation Extreme Weather Hardening Project Costs

The project costs for the Substation Extreme Weather Hardening program are based on the perimeter of each substation multiplied by the unit cost per foot to install storm surge walls. The costs per foot vary by the required height of the wall. The substation wall height is based off the needed height to mitigate the flooding from the SLOSH model results.

5.2.4 Distribution Overhead Feeder Hardening Project Costs

The distribution overhead feeder hardening project costs are based on the number of wood poles that don't meet current design standards for storm hardening and the cost to include automation. TEC provided unit replacement costs based on the accessibility of the pole as well as the average cost to add automation to each circuit.

5.2.5 Transmission Access Enhancements

TEC provided all the project costs for the Transmission Access Enhancements. The cost estimates were based on the length of the bridge or road. Those lengths were developed using geospatial solutions using TEC's GIS for each problem area.

5.3 Resilience-weighted Life-Cycle Benefit

The benefits of storm hardening projects are highly dependent on the frequency, intensity, and location of future major storm events over the next 50 years. Each storm type (e.g. Category 1 from the Gulf) has a range of potential probabilities and consequences. For this reason, the Storm Resilience Model employs stochastic modeling, or Monte Carlo Simulation. Monte Carlo Simulation is a random sampling methodology.

In the context of the Storm Resilience Model, the Monte Carlo simulator selects the major storm events to impact the TEC service territory over the next 50 years from the Major Storms Event Database (Section 3.0). That database outlines the 'universe' of storm event types that could impact the TEC service territory. The database includes 13 unique storm types with 99 different storm events when factoring in the range of probabilities and impacts. The database is based on a historical analysis of major storms to come within 150 miles of the TEC service territory over the last 169 years.

Table 5-1 shows the selection of storm events for each storm type for the first 7 iterations and iteration 1,000. The selected 13 storm events for each iteration represent the future world of storms to impact the TEC service territory over the next 50 years. Each storm has a different frequency and impact to the TEC system. The Monte Carlo Simulation is performed over 1,000 iterations creating a 1,000 of these future storm 'worlds'.

Each project's CMI, monetized CMI, and restoration costs are calculated for the 13 storm events for each iteration for both the 'Status Quo' and Hardened Scenarios over a 50-year time horizon. The difference between the 'Status Quo' and Hardened Scenarios is the benefit of the project for that storm event. The sum of the benefits for all 13 storm events for each iteration equals the total benefits for the project. The CMI, monetized CMI, and restoration costs are then weighted by the probability of the storm event to calculate the storm resilience-weighted life-cycle benefit.

Table 5-1: Monte Carlo Simulation Storm Event Selection

Storm Type No	Scenario Name	Storm Event - Iteration								
		1	2	3	4	5	6	7	…	1000
1	Cat 3+ Direct Hit - Gulf	5	6	5	2	3	6	1	…	3
2	Cat 1 & 2 Direct Hit – Florida	13	16	11	11	8	17	12	…	17
3	Cat 1 & 2 Direct Hit – Gulf	20	24	20	19	19	20	23	…	20
4	TS Direct Hit	28	29	29	30	29	29	30	…	29
5	TD Direct Hit	31	32	31	32	33	31	33	…	31
6	Localized Event Direct Hit	36	35	34	35	36	34	35	…	34
7	Cat 3+ Partial Hit	39	39	39	39	40	37	37	…	41
8	Cat 1 & 2 Partial Hit	43	45	46	43	43	48	45	…	43
9	TS Partial Hit	50	52	52	52	50	54	52	…	50
10	TD Partial Hit	62	61	56	58	61	59	59	…	62
11	Cat 3+ Peripheral Hit	74	72	72	72	71	70	72	…	70
12	Cat 1 & 2 Peripheral Hit	82	87	87	76	79	84	81	…	82
13	TS Peripheral Hit	99	92	98	90	92	93	95	…	88

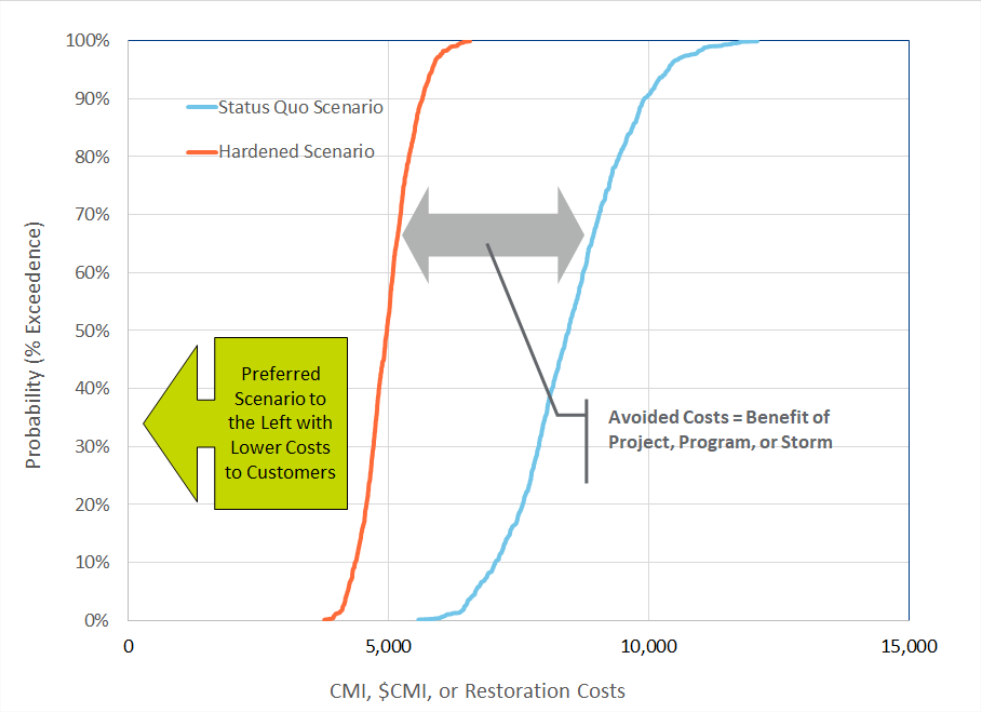
Table 5-2 provides an example calculation of storm resilience weighted CMI, monetized CMI, and restoration costs for both the 'Status Quo' and Hardened Scenarios. Each of the values is weighted by the probability of the event from the storms database over the 50-year time horizon. The monetized CMI and restoration cost show the NPV of the 50-year storm probability adjusted cash flows. The delta between the 'Status Quo' and Hardened scenarios is the benefits of the project for the first iteration. The example shows that the project is not impacted by small or peripheral storms. This calculation is repeated for all 1,000 iterations for the over 20,000 projects in the Storm Resilience Model.

Table 5-2: Project CMI and Restoration Cost Example – Iteration 1

Storm Type No	Scenario Name	Status Quo			Hardened		
		CMI	$CMI	Rest$	CMI	$CMI	Rest$
1	Cat 3+ Direct Hit – Gulf	64,910	$606,664	$132,303	41,947	$392,045	$0
2	Cat 1 & 2 Direct Hit – Florida	26,001	$377,198	$38,694	16,803	$243,757	$0
3	Cat 1 & 2 Direct Hit – Gulf	22,228	$305,395	$38,078	14,364	$197,356	$0
4	TS Direct Hit	26,587	$471,815	$53,821	17,072	$302,952	$43,127
5	TD Direct Hit	9,612	$150,651	$9,619	6,172	$96,733	$7,708
6	Localized Event Direct Hit	1,282	$27,601	$4,858	823	$17,723	$3,893
7	Cat 3+ Partial Hit	5,975	$86,440	$12,779	3,862	$55,860	$0
8	Cat 1 & 2 Partial Hit	3,575	$58,056	$14,771	2,310	$37,517	$0
9	TS Partial Hit	1,077	$27,788	$6,303	691	$17,843	$5,051
10	TD Partial Hit	$0	$0	$0	$0	$0	$0
11	Cat 3+ Peripheral Hit	$0	$0	$0	$0	$0	$0
12	Cat 1 & 2 Peripheral Hit	$0	$0	$0	$0	$0	$0
13	TS Peripheral Hit	$0	$0	$0	$0	$0	$0
	Total	161,246	$2,111,610	$311,225	104,043	$1,361,786	$59,779

The results of the 1,000 iterations are graphed in a cumulative density function, also known as an 'S-Curve'. Figure 5-1 shows an illustrative example of the 1,000 iteration simulation results for the 'Status Quo' and Hardened Scenarios. The resilience benefit of the project, program, or plan is the gap between the S-curves for the top part of the curve. Section 2.4 describes this in further detail.

Figure 5-1: Status Quo and Hardened Results Distribution Example



5.4 Feeder Automation Benefits Calculation

As part of the Storm Protection Plan, TEC intends to include feeder automation to allow for automatic switching during storm events. The design standard is to limit outages to impact a maximum of 350 customers. While many of the other Storm Protection Programs provide resilience benefit by mitigating outages from the beginning, feeder automation projects provide resilience benefit by decreasing the impact of a storm event, the 'pit' of the resilience conceptual model described in Figure 2-2 above.

The resilience benefit for feeder automation was estimated using historical Major Event Day (MED) outage data from the OMS (see Section 4.1.2). TEC has outage records going back 20 years. The analysis assumes that future MED outages for the next 50 years will be similar to the last 20 years.

The outage records document all outages by protection device. The system includes customer relationship information for each protection device to calculate the number of customers impacted if a device operates. The OMS records the start and end times for each outage. The information from the

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OMS is used to calculate reliability metrics for reporting purposes. The OMS also includes designations for MED, which are days during which a significant part of the system is impacted by a major event. These are typically major storms. MED is often referred to as 'grey-sky' days as opposed to non-MED which is referenced as 'blue-sky' days.

For the resilience benefit calculation, the Storm Resilience Model re-calculates the number of customers impacted by an outage, assuming that feeder automation had been in place. For example, a historical outage may have included a down pole from a storm event, causing the substation breaker to lock out and resulting in a four-hour outage for 1,500 customers, or 360,000 CMI. The Storm Resilience Model re-calculates the outages as 350 customers without power for four hours, or 96,000 CMI. That example provides a reduction in CMI of over 70 percent. The Storm Resilience Model extrapolates the 19 years of benefit calculation to 50 years to match the time horizon of the other projects.

The feeder automation projects include a range of investment types including reclosers, poles, re-conductoring, adding tie lines, and substation upgrades to handle the load transfer. TEC provided the itemized costs for feeder automation for projects installed in years 2020 and 2021, and expected average feeder costs for years 2022 through 2029.

Figure 5-2 shows the percent decrease in CMI using this approach for all circuits. The figure is ranked from highest to lowest from left to right. The figure also includes the benefits to all outages. The figure shows a wide range of decreased CMI percentages with nearly 40 percent of circuits resulting in a 40 percent or more decrease in MED CMI. Additionally, the figure shows that approximately two thirds of the circuits would decrease MED CMI.

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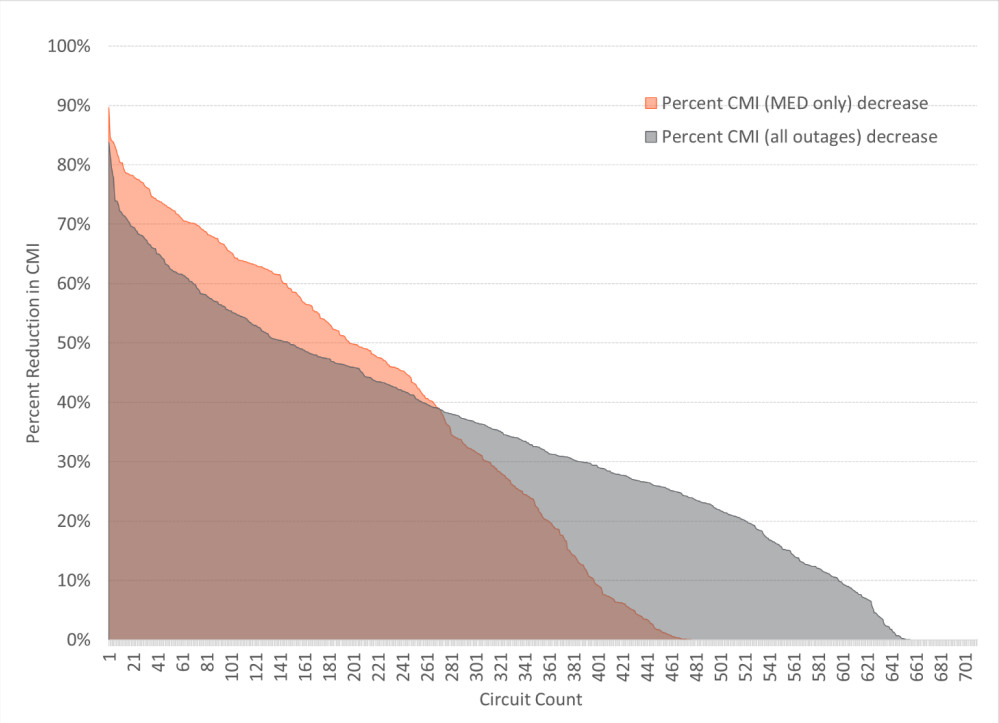
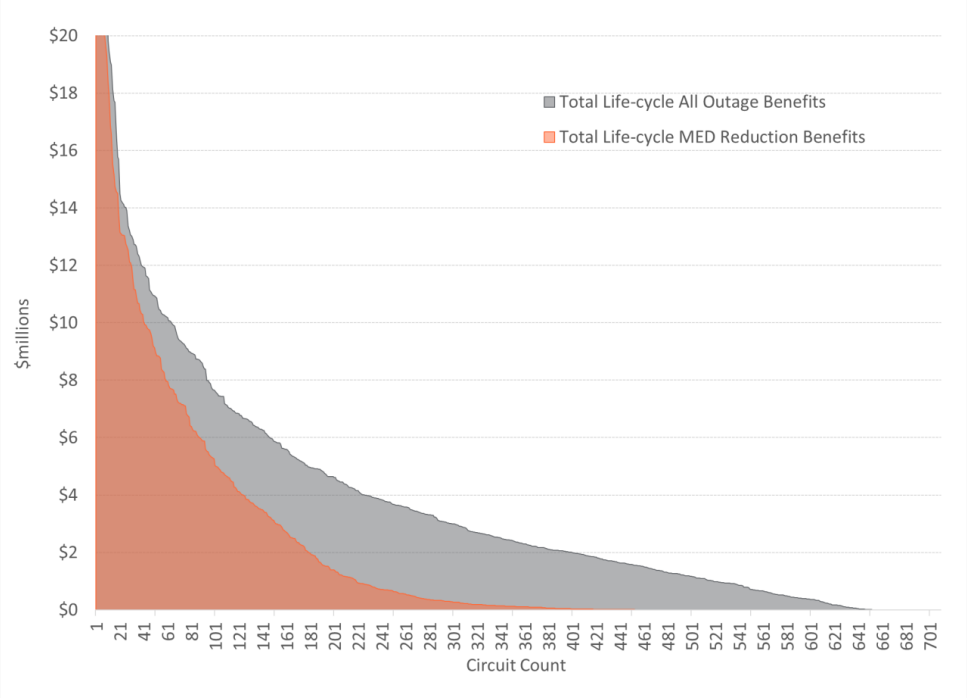
Figure 5-2: Automation Hardening Percent CMI Decrease



The resilience benefit calculation also monetized the CMI decrease using the ICE Calculator (Section 4.1.8). Figure 5-3 shows the percent decrease in monetized CMI for each circuit. The CMI was monetized and discounted over the 50-year time horizon to calculate the NPV. The NPV calculation assumed a replacement of the reclosers in year 25; the rest of the feeder automation investment has an expected life of 50 years or more. The monetization and discounted cash flow methodology was performed for project prioritization purposes.

Figure 5-3: Automation Hardening Monetization of CMI Decrease



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6.0 BUDGET OPTIMIZATION AND PROJECT SELECTION

The Storm Resilience Model models consistently models the benefits of all potential hardening projects for an 'apples to apples' comparison. Sections 3.0, 4.0, and 5.0 described the approach and methodology to calculate the resilience benefit for the over 13,500 projects. Resilience benefit values include:

- CMI 50-year Benefit
- Restoration Cost 50-year NPV Benefit
- Life-cycle 50 year NPV gross Benefit (monetized CMI benefit + restoration cost benefit)
- Life-cycle 50 year NPV net Benefit (monetized CMI benefit + restoration cost benefit – project costs)

Each of these values includes a distribution of results from the 1,000 iterations. For ease of understanding and in alignment with the resilience base strategy, the approach focuses on the P50 and above values, specifically considering:

- P50 – Average Storm Future
- P75 – High Storm Future
- P95 – Extreme Storm Future

The following sections discuss the prioritization metric, budget optimization, and approach to developing the Storm Protection Plan.

6.1 Prioritization Metric - Benefit Cost Ratio

With all the projects being evaluated on a consistent basis, they can all be ranked against each other and compared. The Storm Resilience Model ranks all the projects based on their benefit cost ratio using the life-cycle 50 year NPV gross benefit value listed above. The ranking is performed for each of the P-values listed above (P50, P75, and P95) as well as a weighted value.

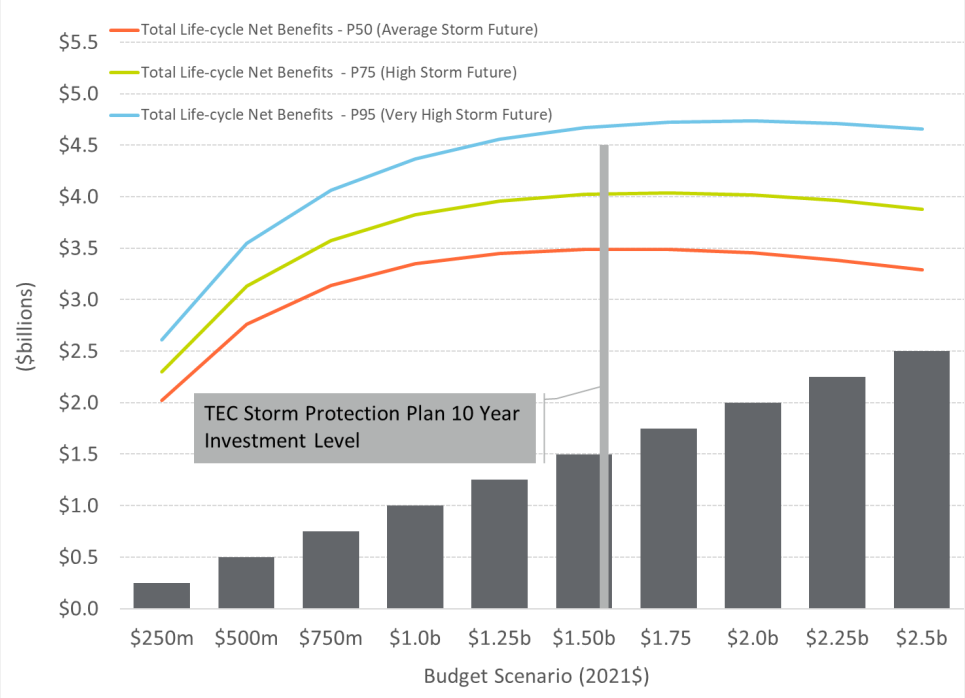
Performing prioritization for the four benefit cost ratios is important since each project has a different slope in their benefits from P50 to P95. For instance, many of the lateral undergrounding projects have the same benefit at P50 as they do at P95. Alternatively, many of the transmission asset hardening projects are minorly beneficial at P50 but have significant benefits at P75 and even more at P95. TEC and 1898 & Co. settled on a weighting on the three values for the base prioritization metric, however,

investment allocations are adjusted for some of the programs where benefits are small at P50 but significant at P75 and P95.

6.2 Budget Optimization

The Storm Resilience Model performs project prioritization across a range of budget levels to identify the appropriate level of resilience investment. The goal is to identify where 'low hanging' resilience investment exists and where the point of diminishing returns occurs. Given the total level of potential investment the budget optimization analysis was performed in $250 million increments up to $2.5 billion. Figure 6-1 shows the results of the budget optimization analysis. The figure shows the total life-cycle gross NPV benefit for each budget scenario for P50, P75, and P95.

Figure 6-1: Budget Optimization Results



The figure shows significantly increasing levels of net benefit from the $250 million to $1.5 billion with the benefit level flattening from $1.5 billion to $2.0 billion and decreasing from $2.0 billion to $2.5 billion. The figure also shows the total investment level in 2021 dollars for the TEC Storm Protection

Plan. The TEC overall investment level is right before the point of diminishing returns showing that TEC's plan has an appropriate level of investment capturing the hardening projects that provide the most value to customers.

6.3 Storm Protection Plan Project Prioritization

In developing TEC's Storm Protection Plan, TEC and 1898 & Co. used the Storm Resilience Model as a tool for developing the overall budget level and the budget levels for each category. It is important to note that the Storm Resilience Model is only a tool to enable more informed decision making. While the Storm Resilience Model employs a data-driven decision-making approach with robust set of algorithms at a granular asset and project level, it is limited by the availability and quality of assumptions. In developing the TEC Storm Protection plan project identification and schedule, the TEC and 1898 & Co team factored in the following:

- Resilience benefit cost ratio including the weighted, P50, P75, and P95 values.
- Internal and external resources available to execute investment by program and by year.
- Lead time for engineering, procurement, and construction
- Transmission outage and other agency coordination.
- Asset bundling into projects for work efficiencies.
- Project coordination (i.e. project A before project B, project Y and project Z at the same time).

7.0 RESULTS & CONCLUSIONS

TEC and 1898 & Co. utilized a resilience-based planning approach to identify and prioritize resilience investment in the T&D system. This section presents the costs and benefits of TEC's Storm Protection Plan. Customer benefits are shown in terms of the:

1. Decrease in the Storm Restoration Costs
2. Decrease in the customers impacted and the duration of the overall outage, calculated as CMI

7.1 Storm Protection Plan

This section includes the program capital investment and resilience benefit results for TEC's Storm Protection Plan.

7.1.1 Investment Profile

Table 7-1 shows the Storm Protection Plan investment profile. The table includes the buildup by program to the total. The investment capital costs are in nominal dollars, the dollars of that day. The overall plan is approximately $1.59 billion. Lateral undergrounding makes up most of the total, accounting for 67.6 percent of the total investment. Feeder Hardening is second, accounting for 20.0 percent. Transmission upgrades make up 8.8 percent of the total, with substations and site access making up 1.7 percent and 2.0 percent, respectively.

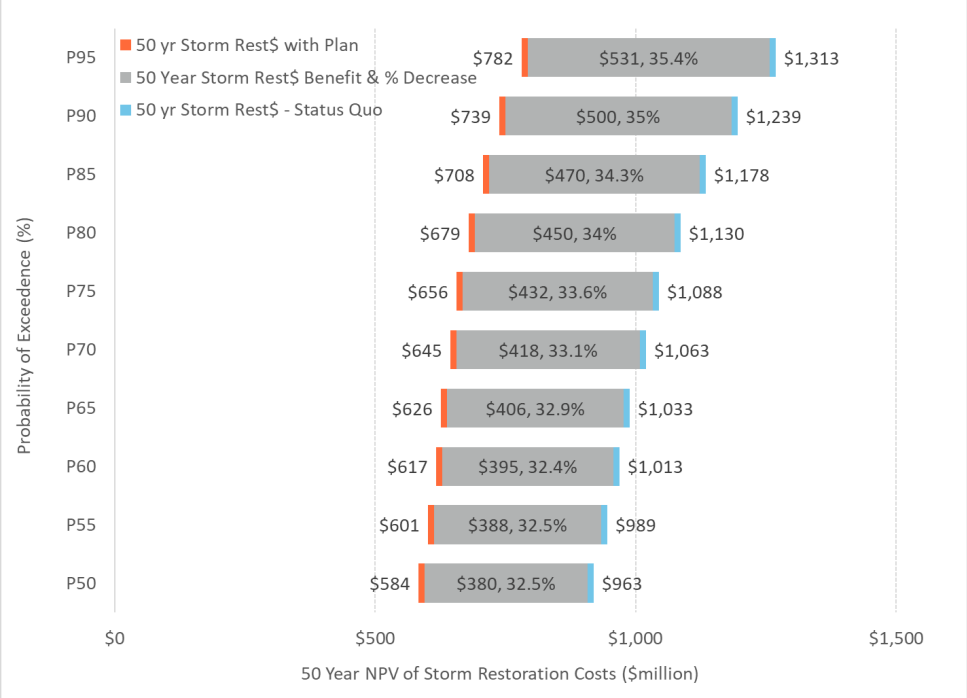
Table 7-1: Storm Protection Plan Investment Profile by Program (Nominal $000)

Year	Lateral Undergrounding	Transmission Asset Upgrades	Substation Hardening	Feeder Hardening	Transmission Site Access	Total
2022	$105,600	$16,500	$-	$33,300	$2,400	$157,800
2023	$104,500	$17,500	$700	$29,900	$3,000	$155,600
2024	$105,700	$17,500	$4,300	$30,000	$3,000	$160,500
2025	$105,100	$17,900	$2,700	$30,000	$3,700	$159,400
2026	$105,000	$18,200	$3,300	$30,000	$3,400	$159,900
2027	$105,600	$16,900	$2,900	$30,000	$3,400	$158,800
2028	$105,600	$17,300	$4,800	$30,000	$3,100	$160,800
2029	$105,600	$17,200	$700	$30,000	$2,800	$156,300
2030	$115,400	$-	$7,200	$37,000	$2,000	$161,600
2031	$115,400	$-	$900	$37,000	$4,400	$157,700
Total	$1,073,500	$139,000	$27,500	$317,200	$31,200	$1,594,700

7.1.2 Restoration Cost Reduction

Figure 7-1 shows the range in restoration cost reduction at various probability of exceedance levels. As a refresher, the P50 to P65 level represents a future world in which storm frequency and impact are close to average, the P70 to P85 level represents a future world where storms are more frequent and intense, and the P90 and P95 levels represent a future world where storm frequency and impact are all high.

Figure 7-1: Storm Protection Plan Restoration Cost Benefit

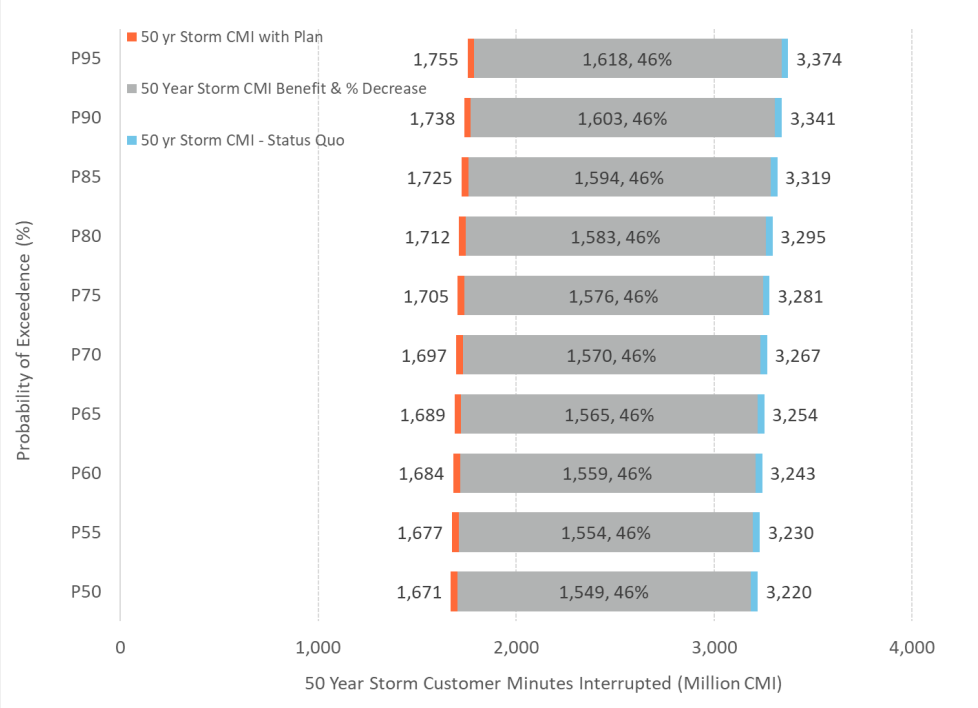


The figure shows that the 50 NPV of future storm restoration costs in a Status Quo scenario from a resilience perspective is $960 million to $1,310 million. With the Storm Protection Plan, the costs decrease by approximately 33 to 35 percent. The decrease in restoration costs is approximately $380 to $530 million. From an NPV perspective, the restoration costs decrease benefit is approximately 24 to 33 percent of the project costs.

7.1.3 Customer Benefit

Figure 7-2 shows the range in CMI reduction at various probability of exceedance levels. The figure shows relative consistency in benefit level across the P-values with approximately 46 percent decrease in the storm CMI over the next 50 years.

Figure 7-2: Storm Protection Plan Customer Benefit



7.2 Program Investment Profile Details

Table 7-3, Table 7-4, Table 7-5, and Table 7-6 show annual investment for the five programs evaluated in the Storm Resilience Model. The tables also show the counts associated with the investment level. For Table 7-3 the total count of circuits being worked on each year is shown. Several circuits are worked on over multiple years. The plan includes upgrading assets on 97 different circuits.

Table 7-2: Distribution Lateral Undergrounding Investment Profile

Year	Lateral Count	Miles	Nominal Cost ($000)
2022	225	76	$105,600
2023	268	83	$104,500
2024	436	108	$105,700
2025	538	111	$105,100
2026	471	110	$105,000
2027	426	107	$105,600
2028	443	112	$105,600
2029	389	106	$105,600
2030	436	123	$115,400
2031	502	143	$115,400
Total	4,134	1,079	$1,073,500

Table 7-3: Transmission Asset Upgrades Investment Profile

Year	Circuits Worked On	Nominal Cost ($000)
2022	37	$16,500
2023	26	$17,500
2024	10	$17,500
2025	10	$17,900
2026	5	$18,200
2027	11	$16,900
2028	14	$17,300
2029	24	$17,200
2030	0	$-
2031	0	$-
Total	137	$139,000

Table 7-4: Substation Extreme Weather Hardening Investment Profile

Year	Count	Nominal Cost ($000)
2022	0	$-
2023	1	$700
2024	1	$4,300
2025	1	$2,700
2026	1	$3,300
2027	1	$2,900
2028	1	$4,800
2029	1	$700
2030	1	$7,200
2031	1	$900
Total	9	$33,800

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Table 7-5: Distribution Overhead Feeder Hardening Investment Profile

Year	Feeder Count	Nominal Cost ($000)
2022	37	$33,300
2023	31	$29,900
2024	23	$30,000
2025	28	$30,000
2026	28	$30,000
2027	32	$30,000
2028	25	$30,000
2029	29	$30,000
2030	57	$37,000
2031	51	$37,000
Total	341	$317,200

Table 7-6: Transmission Access Enhancements Investment Profile

Year	Count	Nominal Cost ($000)
2022	25	$2,400
2023	25	$3,000
2024	4	$3,000
2025	7	$3,700
2026	4	$3,400
2027	3	$3,400
2028	3	$3,100
2029	5	$2,800
2030	5	$2,000
2031	1	$4,400
Total	82	$31,200

7.3 Program Benefits

Table 7-7 shows the restoration cost and CMI benefit for each of the programs. The ranges include the P50 to P95 values. Figure 7-3 shows each program's percentage of the total benefits compared to the program's percentage of the total capital investment. The figure shows the benefit values for both restoration cost and CMI.

Table 7-7: Program Benefit Levels

Program	Restoration Cost Percent Decrease	Storm CMI Percent Decrease
Distribution Lateral Undergrounding	~32%	~45%
Transmission Asset Upgrades	~85%	~14%
Substation Extreme Weather Hardening	20%-25%	12%-45%
Distribution Feeder Hardening	~54%	~46%
Transmission Access Enhancements	~28%	~55%

Figure 7-3: Program Benefits vs. Capital Investment

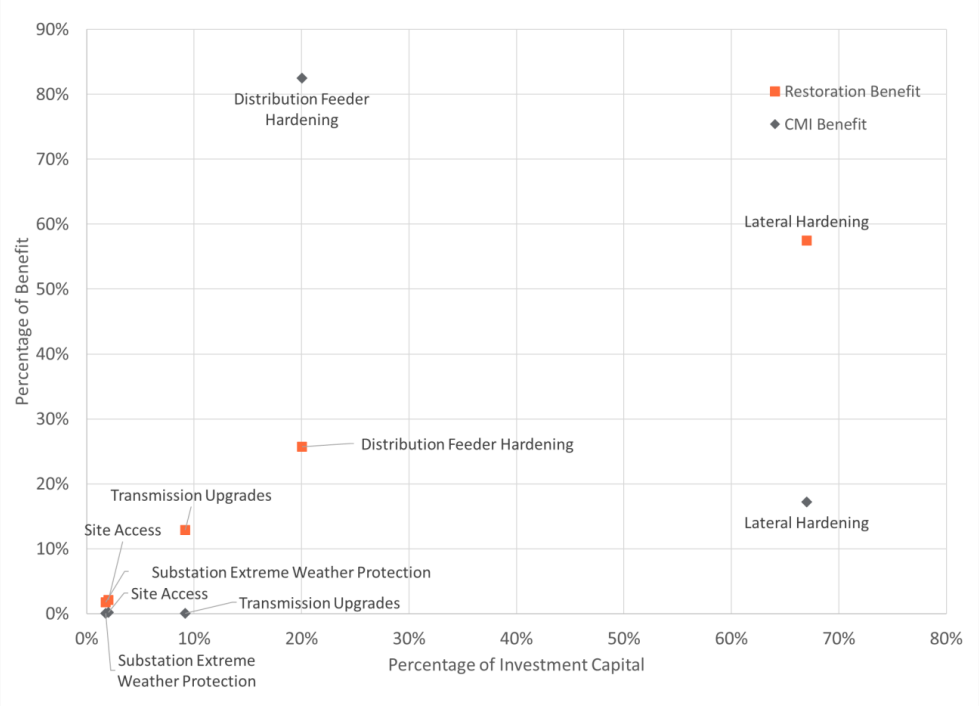

Table 7-7 and Figure 7-3 shows

- Distribution Feeder Hardening and Lateral Undergrounding account for 88 percent of the total capital investment, nearly all the CMI benefit, and approximately 81 percent of the restoration benefit.
- The Distribution Lateral Undergrounding program decreases the storm related CMI and restoration costs for the asset base by approximately 45 and 32 percent, respectively.

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Additionally, the program accounts for approximately 68 percent of the total plan's invested capital, approximately 57 percent of the plan's restoration benefit, and approximately 17 percent of the plan's CMI benefit. The low overall CMI reduction relative to the total reduction is because of the high decrease from the Feeder Hardening program, specifically feeder automation.

- The Distribution Feeder Hardening program contributes approximately 82 percent of the CMI benefit of the plan, mainly from feeder automation based on the historical 'grey sky' days.
- While Transmission Assets, Substation, and Access programs achieve fairly high percentages in decreasing CMI, their total contribution to CMI reduction for the plan is low (less than 1 percent).
- Substation Hardening accounts for over 3.4 percent of the restoration benefit of the plan while only accounting for approximately 1.7 percent of the capital investment. The cost to restore flooded substations is extremely high.

7.4 Conclusions

The following include the conclusions of TEC's Storm Protection plan evaluated within the Storm Resilience Model:

- The overall investment level of $1.59 billion for TEC's Storm Protection Plan is reasonable and provides customers with maximum benefits. The budget optimization analysis (see Figure 6-1) shows the investment level is right before the point of diminishing returns.
- TEC's Storm Protection Plan results in a reduction in storm restoration costs of approximately 33 to 35 percent. In relation to the plan's capital investment, the restoration costs savings range from 24 to 33 percent depending on future storm frequency and impacts.
- The customer minutes interrupted decrease by approximately 46 percent over the next 50 years. This decrease includes eliminating outages all together, reducing the number of customers interrupted, and decreasing the length of the outage time.
- The cost (Investment – Restoration Cost Benefit) to purchase the reduction in storm customer minutes interrupted is in the range of $0.65 to $0.78 per minute. This is below outage costs from the DOE ICE Calculator and lower than typical 'willingness to pay' customer surveys.
- TEC's mix of hardening investment strikes a balance between investment in the substations and transmission system targeted mainly at increasing resilience for the high impact / low

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probability events and investment in the distribution system, which is impacted by all ranges of event types.

- The hardening investment will provide additional 'blue sky' benefits to customers not factored into this report.

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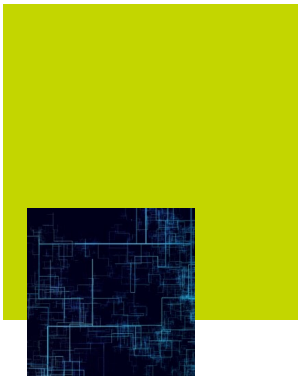

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TECO's Response to Staff's Second Set of Interrogatories No. 10

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INTERROGATORY NO. 10
BATES PAGE(S): 1
JULY 18, 2024

10. Please refer to the May 1, 2024 Testimony of M. Ashley Sizemore, Exhibit MAS-3, pages 11 through 17 of 39. Please provide the source for the depreciation rates referenced in footnotes (C) and (D) on each page.

A. The depreciation rates referenced in Exhibit MAS-3, footnotes (C) and (D) are the rates proposed in Tampa Electric's 2023 Depreciation and Dismantlement Study submitted on December 27, 2023 in Docket No. 20230139-EI.

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STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared M. Ashley Sizemore who deposed and said that she is Director, Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 2nd Set of Interrogatories (No. 10)

Dated at Tampa, Florida this 16th day of July, 2024.

M. Ashley Sizemore

Sworn to and subscribed before me this 16th day of July, 2024.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires

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TECO's Response to Staff's Third Set of Interrogatories Nos. 11-18

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 11
BATES PAGE(S): 1
AUGUST 2, 2024

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11. Please refer to page 11 lines 10-13 of the testimony of M. Ashley Sizemore, filed May 1, 2024. Please provide all documents memorializing the 2025 jurisdictional transmission factor.

A. Please see the company's response to Staff's First Request for Production of Document, No. 1.

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12. Please refer to page 18 lines 20-25 of the testimony of M. Ashley Sizemore, filed May 1, 2024. Why were the Storm Protection Plan touchpoint meetings shifted from twice monthly to monthly?

A. During the implementation of the Storm Protection Plan, touchpoint meetings were held twice monthly to discuss new issues that needed to be addressed in addition to discussing any ongoing issues yet to be resolved. As time went on, the meetings were shorter with less to discuss so the touchpoint meetings were moved to monthly.

13. Please refer to Form E-4 of Exhibit MAS-2 from the testimony of M. Ashley Sizemore, filed May 1, 2024.

a. Please explain in further detail the 50.9% variance in Transmission Asset Upgrade Program O&M costs.

b. Please explain in further detail the 55.2% variance in Common SPP O&M Program costs.

c. Please explain in further detail the 333.1% variance in Distriution Lateral Undergrounding O&M costs.

A. a. The 50.9 percent or $243,263 variance is attributable to conductor transfer work that was not included in the original O&M estimate.

b. The majority of the 55.2 percent or $589,781 variance is related to the outside consultants brought in to assist in the development of the next SPP.

c. The 333.1 percent or $899,936 in cancelled projects were from the first two years of the company's SPP work that were originally placed on hold due to a lack of customer support. This included some customers' unwillingness to provide easements for underground equipment. The SPP team did, and does, consider alternative design approaches in such cases, including placing equipment in the public right of way.

In 2023, the SPP team and contract partners once again engaged these customers to determine if it was possible to move forward. With no change in customer support, and all other design options exhausted, the company decided to cancel the projects. These projects were cancelled in the engineering and customer outreach phase and none had advanced to construction.

14. Please refer to Form E-6 of Exhibit MAS-2 from the testimony of M. Ashley Sizemore, filed May 1, 2024. Please explain in futher detail the -48.5% variance in annual capital investment costs for the Substation Extreme Weather Hardening Program.

A. There are two reasons why there is a (48.5) percent variance. The first is during the competitive bid process the company had favorable pricing from contractors for the MacDill hardening project, which was completed in May 2024. The second was a delay in material delivery which pushed part of the construction from 2024 to 2025 for the Maritime hardening project.

15. Please refer to Page 6 lines 5-10 of the testimony of C. David Sweat, filed May 1, 2024.

a. Why was there an engineering backlog for the Distribution Lateral Undergrounding Program?

b. How did the engineering backlog impact the projected project count for 2025?

c. Will the engineering backlog affect project counts beyond 2025? If so, how?

A. a. An engineering backlog is required to support the efficient planning and scheduling of construction work. Once a project is designed, the company must complete several activities, such as permitting and material procurement, before construction can begin. A delay in these activities will cause a delay in construction start. Maintaining a backlog allows the company to begin construction on projects where these preliminary activities are completed on time, while others may be delayed by the preliminary work.

b. The project count is expected to decrease as the engineering backlog needs are stabilizing.

c. No. Since the company's mileage goals remain consistent, the backlog of project counts that have been established should be sufficient to support ongoing construction requirements.

16. Please refer to Page 20 lines 5-11 of the testimony of C. David Sweat, filed May 1, 2024. Please explain in further detail the cause of delays at the design stage for the Distribution Overhead Feeder Hardening program.

A. The delays in Overhead Feeder Hardening are attributed to transitioning work to a different engineering contractor. During the transition, there was a period of time when the new contractor was being onboarded, estimating projects, and learning the Tampa Electric systems where little to no engineering was being performed.

To mitigate this risk in the future, Tampa Electric's SPP department entered into five-year agreements with two engineering firms to provide services to all SPP programs. Historically, Tampa Electric assigned the Feeder Hardening program to one partner. By entering into two agreements going forward, we now have flexibility to assign projects to multiple engineering partners. Tampa Electric also uses SPP internal engineering staff to provide design support for the Feeder Hardening program. We believe this approach will support consistent production on this program.

17. Please refer to Page 26 lines 9-16 of the testimony of C. David Sweat, filed May 1, 2024.

a. Is there any memorialization of a distribution inspection count of 35,625 for 2024 in the 2022-2031 SPP? If so, please identify all relevent documentation.

b. If not memorialized, does TECO believe their actions taken for distribution inspection in 2024 are still in compliance with the commission approved SPP?

A. a. Yes. From Bate-Stamped Page 49 of Tampa Electric's 2022-2031 Storm Protection Plan (Modified November 11, 2022), this inspection program complies with Order No. PSC-06-0144-PAA-EI, issued February 27, 2006 in Docket No. 20060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. This program provides a systematic identification of poles that require repair, reinforcement or replacement to meet strength requirements of the NESC. The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 36,000 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound & bore procedure and a groundline/excavation inspection (except for chromated copper arsenate "CCA" poles less than 16 years of age.)

The distribution inspection count for 2024 in the 2022-2031 SPP was discussed in the Storm Protection Plan Cost Recovery Clause Docket No. 20240010-EI testimony of C. David Sweat filed May 1, 2024. On page 26, the distribution inspection count for 2024 remains the same at 35,625, while the 2022-2031 SPP incorrectly stated 16,625 inspections would occur in 2024. The inspection count for 2024 in the SPP should have been 35,625 as well because the company completes distribution inspections on an eight-year cycle. Tampa Electric is presently entering into the third year of the eight-year cycle.

b. N/A.

18. Please explain the change to 1.00085 for the regulatory assessment fee multiplier that the company is using in the 2024 SPPCRC docket filings as it compares to the regulatory assessment fee multiplier that was used in the prior year's SPPCRC docket filings.

A. The change in the regulatory assessment fee multiplier to 1.000848 is due to the PSC Order PSC-2024-0042-FOF-EU filed February 16, 2024 which states each investor-owned electric company shall pay a regulatory assessment fee in the amount of 0.000848.

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STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared M. Ashley Sizemore who deposed and said that she is Director, Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 3rd Set of Interrogatories (Nos. 11 – 14, 18)

Dated at Tampa, Florida this 22nd day of July, 2024.

M. Ashley Sizemore

Sworn to and subscribed before me this 22ND day of July, 2024.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

FPSC EXH No. 32

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared C. David Sweat who deposed and said that he is Director Storm Protection and Support Services, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by his and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff's 3rd Set of Interrogatories (Nos. 15-17)

Dated at Tampa, Florida this 23 day of July, 2024.

Cecil David Sweat

Sworn to and subscribed before me this 23rd day of July, 2024.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires

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TECO's Response to Staff's Fourth Set of Interrogatories Nos. 19-22

(Including Attachment to No. 21)

FPSC EXH No. 33

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 19
BATES PAGE(S): 1
JULY 23, 2024

E340

19. Please refer to TECO's Petition [for approval of storm protection cost recovery true-up and cost recovery factors for use during 1/25 through 12/25] (the Petition) (Document No. 02639-2024), filed 5/1/2024.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2 of the Petition.

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2 of the Petition.

c. Please also provide any changes introduced to such methodologies compared to those used in preparing the billing determinants in Docket No. 20230010-EI.

A. a. Refer to Tampa Electric's Ten-Year Site Plan, filed April 1, 2024, Chapter II: Tampa Electric Company Forecasting Methodology, pages 7-20 for a detailed explanation of methodology used for each forecast supporting the billing determinants referred to in the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2 of the Petition.

b. All underlying forecasts used to formulate the billing determinants appearing in the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2 of the Petition were finalized in May 2023.

c. There have been no changes in methodology to those used in preparing the billing determinants in Docket No. 20230010-EI.

E340

FPSC EXH No. 33

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 20
BATES PAGE(S): 2
JULY 23, 2024

E341

20. For each energy and demand forecast used to support the Company's billing determinants appearing in the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2, of the Petition, please provide the annual actuals for calendar years 2018-2023 and the annual projections for 2024 and 2025.

A. Please see the table below for the requested information.

Billing Determinants

	Year	RS (Tier 1, Tier 2, RSVP) MWh	GS, CS MWh	GSD, SBD kW	GSD Optional MWh	GSLDPR, SBLDPR kW	GSLDSU, SBLDSU kW	LS1, LS2 MWh
Actual	2018	9,400,185	982,069	17,070,757	508,743	NA	NA	202,085
Actual	2019	9,568,854	972,562	17,441,189	421,749	NA	NA	175,477
Actual	2020	10,107,463	921,402	17,255,523	385,109	NA	NA	154,234
Actual	2021	9,927,245	926,491	17,477,884	403,021	NA	NA	135,587
Actual	2022	10,098,071	939,895	16,113,841	358,753	2,519,106	1,181,638	117,274
Actual	2023	10,297,356	950,037	16,376,132	364,909	2,560,451	1,176,259	111,752
Forecast	2024	10,191,163	941,897	16,002,605	357,411	2,641,100	2,869,177	105,922
Forecast	2025	10,290,068	950,936	16,129,245	359,939	2,648,753	2,799,747	107,728

Note: New rates implemented in 2022 for GSLDPR, SBLDPR, GSLDSU, and SBLDSU.

E341

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 21
BATES PAGE(S): 3 - 4
JULY 23, 2024

E342

21. Please refer to the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2 of the Petition.

a. For each forecast of energy and demand for 2024 and 2025 used to support the listed billing determinants for 2025, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2024.

b. Please provide reasons for any monthly average deviations that exceed +/- 20 percent.

A. a. Please see the excel file "(BS 4) IRR21.xlsx."

b. Please see the company's response to subpart (a) above, specifically tab "Causative Explanations."

E342

FPSC EXH No. 33

Customers	Month(s)	%Variance	Variance Explanation
Public Authorities - RS	Jan 2024-Jun 2024	-23.7% to -35.9%	Overall, customer growth was stronger than expected by an average of 91 customers. End of 2023 saw a strong uptick of customers so began 2024 with a variance, then more growth in May and again in June 2024.
Average Use	**Month(s)**	**%Variance**	**Variance Explanation**
Temporary Svc.	Jan 2024 - Mar 2024, May 2024 - Jun 2024	-21.1% to -48.3%	Forecast was too low. Hotter weather in summer months increased consumption. Services are installed on temporary poles or installed under TUG, which have a meter on the actual building premise and A/C can be used.
Industrial - SBLD	All months except February	-31.6% to +156.5%	This customer has a very distict seasonal pattern year after year, which the predicted forecast follows. Actuals did not have the typical seaonality, seems that production has changed. This represents a single customer.
Public Authorities - RS	Jan, Apr, May 2025	+21.5% to +22.3%	Forecast is overstated.
Public Authorities - GSLD	Apr-24	20.9%	Forecast is overstated. Actuals have more seasonality.
Public Authorities - SBLD	All months	-100% to 375.3%	This is a single customer with vary volatile loads.
Peak Demands	**Month(s)**	**%Variance**	**Variance Explanation**
Non-phosphate kW/Customer	Jan 2024 - Feb 2024	+29% to +53%	These two months are projected to be winter peaks. January was cold, but it was milder winter weather. February was a warm weather peak day.

E343

(+) Over Forecasting
(-) Under Forecasting

Please provide reasons for any monthly average deviations that exceed +/- 20 percent.

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E345

ACTUALS

Customers	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024
Residential	750,562	750,603	752,547	753,996	754,927
Commercial	77,352	77,456	77,650	77,780	77,736
Temporary Svc.	3,614	3,713	3,840	3,932	3,991
Industrial - GS	537	536	534	533	528
Industrial - GSD	752	748	749	752	747
Industrial - GSLD	15	15	14	16	15
Industrial - SBLD	1	1	1	1	1
Public Authorities - RS	308	311	300	318	328
Public Authorities - GS	7,195	7,184	7,188	7,191	7,182
Public Authorities - GSD	2,011	2,019	2,019	2,046	2,030
Public Authorities - GSLD	24	23	23	25	23
Public Authorities - SBLD	2	2	2	2	2
Total Commercial	**80,966**	**81,169**	**81,490**	**81,712**	**81,727**
Total Industrial	**1,305**	**1,300**	**1,298**	**1,302**	**1,291**
Total Public Autorities	**9,540**	**9,539**	**9,532**	**9,582**	**9,565**
Total	**842,373**	**842,611**	**844,867**	**846,592**	**847,510**

PROJECTED

Customers	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024
Residential	749,712	750,789	752,598	753,808	754,916
Commercial	77,163	77,234	77,299	77,369	77,437
Temporary Svc.	3,932	3,941	3,948	3,956	3,964
Industrial - GS	550	550	550	550	550
Industrial - GSD	748	748	748	748	748
Industrial - GSLD	15	15	15	15	15
Industrial - SBLD	1	1	1	1	1
Public Authorities - RS	229	229	229	229	229
Public Authorities - GS	7,169	7,175	7,180	7,185	7,190
Public Authorities - GSD	1,982	1,983	1,984	1,985	1,986
Public Authorities - GSLD	24	24	24	24	24
Public Authorities - SBLD	2	2	2	2	2
Total Commercial	**81,095**	**81,174**	**81,247**	**81,325**	**81,401**
Total Industrial	**1,314**	**1,314**	**1,314**	**1,314**	**1,314**
Total Public Autorities	**9,406**	**9,413**	**9,419**	**9,425**	**9,431**
Total	**841,527**	**842,690**	**844,577**	**845,872**	**847,062**

(+) Over Forecasting
(-) Under Forecasting

% VARIANCE

Customers	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024
Residential	-0.1%	0.0%	0.0%	0.0%	0.0%
Commercial	-0.2%	-0.3%	-0.5%	-0.5%	-0.4%
Temporary Svc.	8.8%	6.1%	2.8%	0.6%	-0.7%
Industrial - GS	2.4%	2.6%	3.0%	3.2%	4.1%
Industrial - GSD	-0.5%	0.0%	-0.1%	-0.6%	0.1%
Industrial - GSLD	0.0%	0.0%	7.1%	-6.3%	0.0%

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Industrial - SBLD	0.0%	0.0%	0.0%	0.0%	0.0%
Public Authorities - RS	-25.6%	-26.4%	-23.7%	-28.0%	-30.2%
Public Authorities - GS	-0.4%	-0.1%	-0.1%	-0.1%	0.1%
Public Authorities - GSD	-1.5%	-1.8%	-1.7%	-3.0%	-2.1%
Public Authorities - GSLD	0.0%	4.3%	4.3%	-4.0%	4.3%
Public Authorities - SBLD	0.0%	0.0%	0.0%	0.0%	0.0%
Total Commercial	**0.2%**	**0.0%**	**-0.3%**	**-0.5%**	**-0.4%**
Total Industrial	**0.7%**	**1.1%**	**1.2%**	**0.9%**	**1.7%**
Total Public Autorities	**-1.4%**	**-1.3%**	**-1.2%**	**-1.6%**	**-1.4%**
Total	**-0.1%**	**0.0%**	**0.0%**	**-0.1%**	**-0.1%**

VARIANCE

Customers	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**
Residential	(850)	186	51	(188)	(11)
Commercial	(189)	(222)	(351)	(411)	(299)
Temporary Svc.	318	228	108	24	(27)
Industrial - GS	13	14	16	17	22
Industrial - GSD	(4)	(0)	(1)	(4)	1
Industrial - GSLD	-	-	1	(1)	-
Industrial - SBLD	-	-	-	-	-
Public Authorities - RS	(79)	(82)	(71)	(89)	(99)
Public Authorities - GS	(26)	(9)	(8)	(6)	8
Public Authorities - GSD	(29)	(36)	(35)	(61)	(44)
Public Authorities - GSLD	-	1	1	(1)	1
Public Authorities - SBLD	-	-	-	-	-
Total Commercial	**129**	**5**	**(243)**	**(387)**	**(326)**
Total Industrial	**9**	**14**	**16**	**12**	**23**
Total Public Autorities	**(134)**	**(126)**	**(113)**	**(157)**	**(134)**
Total	**(846)**	**79**	**(290)**	**(720)**	**(448)**

JUN 2024	Jan 2024-Jun 2024
757,423	753,343
77,689	77,611
3,945	3,839
527	533
746	749
15	15
1	1
357	320
7,160	7,183
2,036	2,027
23	24
2	2
81,634	81,450
1,289	1,298
9,578	9,556
849,924	845,646

JUN 2024	Jan 2024-Jun 2024
755,810	752,939
77,509	77,335
3,972	3,952
550	550
748	748
15	15
1	1
229	229
7,195	7,182
1,988	1,985
24	24
2	2
81,481	**81,287**
1,313	**1,314**
9,437	**9,422**
848,041	**844,962**

JUN 2024	Jan 2024-Jun 2024
-0.2%	**-0.1%**
-0.2%	-0.4%
0.7%	2.9%
4.3%	3.3%
0.2%	-0.2%
0.0%	0.0%

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0.0%	0.0%
-35.9%	-28.5%
0.5%	0.0%
-2.4%	-2.1%
4.3%	2.1%
0.0%	0.0%
-0.2%	**-0.2%**
1.9%	**1.2%**
-1.5%	**-1.4%**
-0.2%	**-0.1%**

JUN 2024	**Jan 2024-Jun 2024**
(1,613)	(404)
(180)	(275)
27	113
23	17
2	(1)
-	-
-	-
(128)	**(91)**
35	(1)
(48)	(42)
1	1
-	-
(153)	**(162)**
24	**16**
(141)	**(134)**
(1,883)	**(685)**

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ACTUALS

Average usage (kwh/customer)	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024	JUN 2024	Jan 2024-Jun 2024
Residential	923	865	819	896	1,088	1,456	6,047
Commercial	6,077	5,629	5,830	6,449	6,675	8,027	38,687
Temporary Svc.	290	246	286	252	441	577	2,092
Industrial - GS	1,509	1,574	1,597	1,782	1,978	2,504	10,944
Industrial - GSD	83,739	79,570	87,996	91,783	96,901	99,253	539,242
Industrial - GSLD	1,811,871	1,644,043	1,924,013	1,670,266	1,930,801	1,766,202	10,747,196
Industrial - SBLD	790,750	846,150	979,675	1,207,025	887,125	1,251,750	5,962,475
Public Authorities - RS	339	336	329	329	386	490	2,210
Public Authorities - GS	773	734	731	723	745	838	4,545
Public Authorities - GSD	42,816	42,336	42,466	44,688	47,239	53,899	273,444
Public Authorities - GSLD	1,950,875	1,803,228	1,963,512	1,852,255	1,993,297	2,331,007	11,894,174
Public Authorities - SBLD	-	219,100	-	5,100	220,113	1,590,800	2,035,113
Total Commercial	**5,819**	**5,383**	**5,569**	**6,151**	**6,370**	**7,667**	**36,959**
Total Industrial	**70,307**	**66,053**	**72,941**	**75,193**	**79,999**	**79,990**	**444,484**
Total Public Autorities	**14,527**	**13,918**	**14,294**	**14,929**	**15,437**	**18,032**	**91,139**
Total	**1,655**	**1,548**	**1,540**	**1,677**	**1,880**	**2,358**	**10,658**

PROJECTED

Average usage (kwh/customer)	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024	JUN 2024	Jan 2024-Jun 2024
Residential	1,025	932	866	915	1,069	1,316	6,123
Commercial	6,228	5,727	5,825	6,194	6,602	7,341	37,918
Temporary Svc.	204	194	197	215	254	299	1,363
Industrial - GS	1,629	1,667	1,640	1,755	1,962	2,232	10,884
Industrial - GSD	87,933	86,234	87,944	94,396	97,171	100,135	553,813
Industrial - GSLD	1,707,473	1,581,644	1,743,055	1,729,839	1,805,541	1,771,987	10,339,539
Industrial - SBLD	1,602,539	1,009,122	2,107,276	2,962,429	2,275,305	856,599	10,813,270
Public Authorities - RS	412	386	376	401	472	576	2,624
Public Authorities - GS	795	730	715	743	768	825	4,576
Public Authorities - GSD	43,588	42,465	43,297	45,496	49,554	54,782	279,181
Public Authorities - GSLD	2,177,738	2,159,421	2,192,223	2,240,279	2,308,055	2,387,139	13,464,854
Public Authorities - SBLD	132,621	28	16,566	24,242	51,650	0	225,106
Total Commercial	**5,936**	**5,459**	**5,551**	**5,904**	**6,293**	**6,998**	**36,140**
Total Industrial	**71,450**	**68,612**	**72,255**	**76,479**	**78,490**	**78,829**	**446,116**
Total Public Autorities	**15,384**	**15,018**	**15,264**	**15,869**	**16,918**	**18,251**	**96,704**
Total	**1,769**	**1,631**	**1,589**	**1,678**	**1,868**	**2,170**	**10,705**

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E350

(+) Over Forecasting
(-) Under Forecasting

% VARIANCE

Average usage (kwh/customer)	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024	JUN 2024	Jan 2024-Jun 2024
Residential	11.1%	7.8%	5.7%	2.0%	-1.8%	-9.6%	1.3%
Commercial	2.5%	1.7%	-0.1%	-3.9%	-1.1%	-8.5%	-2.0%
Temporary Svc.	-29.7%	-21.4%	-30.9%	-14.5%	-42.5%	-48.2%	**-34.9%**
Industrial - GS	8.0%	5.9%	2.7%	-1.5%	-0.8%	-10.9%	-0.5%
Industrial - GSD	5.0%	8.4%	-0.1%	2.8%	0.3%	0.9%	2.7%
Industrial - GSLD	-5.8%	-3.8%	-9.4%	3.6%	-6.5%	0.3%	-3.8%
Industrial - SBLD	102.7%	19.3%	115.1%	145.4%	156.5%	-31.6%	**81.4%**
Public Authorities - RS	21.5%	14.8%	14.2%	21.9%	22.3%	17.6%	**18.7%**
Public Authorities - GS	2.8%	-0.6%	-2.2%	2.7%	3.1%	-1.6%	0.7%
Public Authorities - GSD	1.8%	0.3%	2.0%	1.8%	4.9%	1.6%	2.1%
Public Authorities - GSLD	11.6%	19.8%	11.6%	**20.9%**	15.8%	2.4%	**13.2%**
Public Authorities - SBLD		-100.0%		375.3%	-76.5%	-100.0%	**-88.9%**
Total Commercial	**2.0%**	**1.4%**	**-0.3%**	**-4.0%**	**-1.2%**	**-8.7%**	**-2.2%**
Total Industrial	**1.6%**	**3.9%**	**-0.9%**	**1.7%**	**-1.9%**	**-1.5%**	**0.4%**
Total Public Autorities	**5.9%**	**7.9%**	**6.8%**	**6.3%**	**9.6%**	**1.2%**	**6.1%**
Total	**6.9%**	**5.3%**	**3.1%**	**0.1%**	**-0.6%**	**-8.0%**	**0.44%**

VARIANCE

Average usage (kwh/customer)	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024	JUN 2024	Jan 2024-Jun 2024
Residential	103	67	47	18	(19)	(140)	76
Commercial	151	98	(5)	(255)	(72)	(686)	(769)
Temporary Svc.	(86)	(53)	(88)	(37)	(188)	(278)	(730)
Industrial - GS	120	93	42	(27)	(16)	(272)	(60)
Industrial - GSD	4,194	6,663	(53)	2,613	270	882	14,570
Industrial - GSLD	(104,398)	(62,398)	(180,958)	59,573	(125,261)	5,785	(407,657)
Industrial - SBLD	811,789	162,972	1,127,601	1,755,404	1,388,180	(395,151)	4,850,795
Public Authorities - RS	73	50	47	72	86	86	414
Public Authorities - GS	22	(4)	(16)	20	23	(13)	31
Public Authorities - GSD	772	129	831	808	2,315	883	5,737
Public Authorities - GSLD	226,863	356,192	228,711	388,024	314,757	56,133	1,570,680
Public Authorities - SBLD	132,621	(219,072)	16,566	19,142	(168,463)	(1,590,800)	(1,810,006)
Total Commercial	**117**	**76**	**(18)**	**(247)**	**(77)**	**(669)**	**(818)**
Total Industrial	**1,143**	**2,559**	**(686)**	**1,286**	**(1,509)**	**(1,160)**	**1,632**
Total Public Autorities	**856**	**1,099**	**970**	**940**	**1,481**	**219**	**5,565**
Total	**114**	**83**	**48**	**2**	**(12)**	**(188)**	**47**

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	ACTUALS					
Billed Energy (MWH)	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**	**JUN 2024**
Residential	692,530	648,974	616,658	675,950	821,474	1,102,467
Commercial	470,072	435,998	452,731	501,608	518,855	623,612
Temporary Svc.	1,048	915	1,097	989	1,761	2,277
Industrial - GS	810	843	853	950	1,045	1,319
Industrial - GSD	62,972	59,519	65,909	69,021	72,385	74,043
Industrial - GSLD	27,178	24,661	26,936	26,724	28,962	26,493
Industrial - SBLD	791	846	980	1,207	887	1,252
Public Authorities - RS	104	105	99	105	127	175
Public Authorities - GS	5,561	5,276	5,257	5,199	5,347	6,004
Public Authorities - GSD	86,103	85,475	85,739	91,431	95,895	109,739
Public Authorities - GSLD	46,821	41,474	45,161	46,306	45,846	53,613
Public Authorities - SBLD	-	438	-	10	440	3,182
Total Commercial	**471,120**	**436,913**	**453,828**	**502,598**	**520,616**	**625,889**
Total Industrial	**91,751**	**85,869**	**94,678**	**97,902**	**103,279**	**103,107**
Total Public Autorities	**138,590**	**132,769**	**136,255**	**143,052**	**147,655**	**172,712**
Total	**1,393,991**	**1,304,524**	**1,301,419**	**1,419,501**	**1,593,024**	**2,004,175**

	PROJECTED					
Billed Energy (MWH)	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**	**JUN 2024**
Residential	768,691	699,757	651,987	689,515	807,004	994,441
Commercial	480,579	442,328	450,262	479,255	511,258	569,004
Temporary Svc.	802	763	780	851	1,005	1,187
Industrial - GS	896	917	902	965	1,079	1,227
Industrial - GSD	65,776	64,499	65,773	70,593	72,661	74,870
Industrial - GSLD	25,612	23,725	26,146	25,948	27,083	26,580
Industrial - SBLD	1,603	1,009	2,107	2,962	2,275	857
Public Authorities - RS	94	88	86	92	108	132
Public Authorities - GS	5,699	5,237	5,134	5,336	5,519	5,939
Public Authorities - GSD	86,377	84,203	85,902	90,320	98,434	108,884
Public Authorities - GSLD	52,266	51,826	52,613	53,767	55,393	57,291
Public Authorities - SBLD	265	0	33	48	103	-
Total Commercial	**481,381**	**443,091**	**451,042**	**480,106**	**512,263**	**570,191**
Total Industrial	**93,887**	**90,150**	**94,928**	**100,468**	**103,099**	**103,533**
Total Public Autorities	**144,702**	**141,355**	**143,769**	**149,563**	**159,558**	**172,247**
Total	**1,488,660**	**1,374,352**	**1,341,725**	**1,419,652**	**1,581,923**	**1,840,412**

E351

FPSC EXH No. 33

E352

(+) Over Forecasting
(-) Under Forecasting

	VARIANCE					
Billed Energy (MWH)	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**	**JUN 2024**
Residential	11.0%	7.8%	5.7%	2.0%	-1.8%	-9.8%
Commercial	2.2%	1.5%	-0.5%	-4.5%	-1.5%	-8.8%
Temporary Svc.	-23.5%	-16.6%	-28.9%	-14.0%	-42.9%	-47.9%
Industrial - GS	10.6%	8.7%	5.7%	1.6%	3.3%	-7.0%
Industrial - GSD	4.5%	8.4%	-0.2%	2.3%	0.4%	1.1%
Industrial - GSLD	-5.8%	-3.8%	-2.9%	-2.9%	-6.5%	0.3%
Industrial - SBLD	102.7%	19.3%	115.1%	145.4%	156.5%	-31.6%
Public Authorities - RS	-9.6%	-15.5%	-12.8%	-12.2%	-14.6%	-24.6%
Public Authorities - GS	2.5%	-0.7%	-2.3%	2.6%	3.2%	-1.1%
Public Authorities - GSD	0.3%	-1.5%	0.2%	-1.2%	2.6%	-0.8%
Public Authorities - GSLD	11.6%	25.0%	16.5%	16.1%	20.8%	6.9%
Public Authorities - SBLD	#DIV/0!	-100.0%	#DIV/0!	375.3%	-76.5%	-100.0%
Total Commercial	**2.2%**	**1.4%**	**-0.6%**	**-4.5%**	**-1.6%**	**-8.9%**
Total Industrial	**2.3%**	**5.0%**	**0.3%**	**2.6%**	**-0.2%**	**0.4%**
Total Public Autorities	**4.4%**	**6.5%**	**5.5%**	**4.6%**	**8.1%**	**-0.3%**
Total	**6.8%**	**5.4%**	**3.1%**	**0.0%**	**-0.7%**	**-8.2%**

	VARIANCE					
Billed Energy (MWH)	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**	**JUN 2024**
Residential	76,160	50,783	35,329	13,565	(14,470)	(108,026)
Commercial	10,507	6,330	(2,468)	(22,353)	(7,597)	(54,608)
Temporary Svc.	(246)	(152)	(317)	(139)	(756)	(1,090)
Industrial - GS	86	73	49	15	34	(93)
Industrial - GSD	2,805	4,981	(136)	1,573	276	827
Industrial - GSLD	(1,566)	(936)	(790)	(777)	(1,879)	87
Industrial - SBLD	812	163	1,128	1,755	1,388	(395)
Public Authorities - RS	(10)	(16)	(13)	(13)	(19)	(43)
Public Authorities - GS	138	(39)	(123)	137	172	(64)
Public Authorities - GSD	274	(1,272)	163	(1,111)	2,539	(854)
Public Authorities - GSLD	5,445	10,352	7,453	7,460	9,547	3,678
Public Authorities - SBLD	265	(438)	33	38	(337)	(3,182)
Total Commercial	**10,261**	**6,178**	**(2,785)**	**(22,492)**	**(8,353)**	**(55,698)**
Total Industrial	**2,136**	**4,281**	**250**	**2,566**	**(180)**	**426**
Total Public Autorities	**6,112**	**8,586**	**7,514**	**6,512**	**11,903**	**(465)**
Total	**94,669**	**69,827**	**40,307**	**151**	**(11,101)**	**(163,763)**

E352

FPSC EXH No. 33

Jan 2024-Jun 2024
4,558,054
3,002,876
8,087
5,820
403,848
160,954
5,962
714
32,643
554,383
279,221
4,070
3,010,963
576,585
871,032
9,016,634

Jan 2024-Jun 2024
4,611,394
2,932,686
5,388
5,984
414,173
155,093
10,813
601
32,865
554,121
323,156
450
2,938,074
586,064
911,193
9,046,725

Jan 2024-Jun 2024
1.2%
-2.3%
-33.4%
2.8%
2.6%
-3.6%
81.4%
-15.9%
0.7%
0.0%
15.7%
-88.9%
-2.4%
1.6%
4.6%
0.33%

Jan 2024-Jun 2024
53,341
(70,190)
(2,700)
164
10,325
(5,861)
4,851
(113)
221
(262)
43,935
(3,620)
(72,890)
9,479
40,161
30,091

FPSC EXH No. 33

E355

Non-Phosphate Peak Demand (kW-per-Customer)						
	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024	JUN 2024
Actual Peak Demands	3.5	3.2	3.7	4.0	4.9	5.0
Projected Peak Demands	5.3	4.1	4.1	4.3	4.7	5.0
%Variance	52.8%	28.8%	12.3%	5.8%	-4.4%	0.2%
Variance	1.8	0.9	0.5	0.2	(0.2)	0.0

E355

Average
4.0
4.6
16%
0.5

22. Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2, of the Petition, has been submitted for approval to the Commission.

A. Please see the dockets below for all open and closed FPSC dockets that used the same load forecast that is used in the company's 2025 billing determinants appearing in the Direct Testimony of M. Ashley Sizemore, Exhibit MAS-2, Document No. 2.

20240026-EI: Petition for rate increase by Tampa Electric Company

FPSC EXH No. 33

AFFIDAVIT

E358

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared M. Ashley Sizemore who deposed and said that she is Director, Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 4th Set of Interrogatories (Nos. 19-22)

Dated at Tampa, Florida this 18th day of July, 2024.

M. Ashley Sizemore

Sworn to and subscribed before me this 18th day of July, 2024.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

E358

34

FPUC's Response to Staff's First Set of Interrogatories Nos. 1-5

E360

Interrogatory No. 1(a)

INTERROGATORIES

1. Please refer to lines 2 to 6 on page 4 of Witness Cutshaw's April 1, 2024, direct testimony. The witness states that the variance in 2023 O&M expense is mostly driven by the vegetation management program which had a variance of $.61 M that was due in part to "abnormal volume of deceased tree removals and transmission easement clearing in the NE requiring specialty equipment to complete."

   a. Has FPUC updated/identified deceased tree removal assessment procedures as a result of the 2023 findings?

Company Response: **No, FPUC did not update its Distribution nor Transmission Vegetation Management procedures or identify specific deceased tree assessment procedures as a result of this. The abnormal volume of deceased trees was primarily driven by the Company's emphasis on their removal last year to mitigate potential outages. We expect the volume to regress to normal levels.**

Declarant: P. Mark Cutshaw

E360

E361

Interrogatory No. 1(b)

b. If yes, please provide the documents and assess whether FPUC believes they will decrease vegetation management variances in future years.

Company Response: **N/A**

Declarant: P. Mark Cutshaw

E361

E362

Interrogatory No. 1(c)

c. If no, why not?

Company Response: **See response to 1(a) above.**

Declarant: P. Mark Cutshaw

E362

E363

Interrogatory No. 2(a)

2. Please refer to lines 3.1 "Distr. Vegetation Management" and 3.2 "Transm. Vegetation Management" in the "Vegetation Management O&M Programs" section of SPPCRC Form 4A on page 4 of Exhibit No. PTN-1 of Witness Nguyen's April 1, 2024, testimony.

a. Please explain why the variance for Distribution Vegetation Management is $381 thousand (32.4 percent) and the variance for Transmission Vegetation Management is $229 thousand (956 percent).

Company Response:

Vegetation Management on Transmission lines is performed as part of the same 4-year cyclical vegetation trimming that Distribution lines are subject to. Because of this, FPUC does not track or distinguish costs between Transmission and Distribution lines as differentiation of costs is impossible on lines that have both Transmission and Distribution circuits. However, FPUC applies a percentage split based on system mileage to differentiate costs. Historically FPUC applied a 14% split between T&D facilities which represents the percentage Transmission Lines compared to the overall overhead miles in the Northeast Division. However, in establishing the SPP costs, FPUC establishes a system budget in which case the Transmission Lines represent 2% of the total overhead system miles. The Estimated actuals for 2023 were estimated utilizing this 2% split. The 2023 actuals however were erroneously allocated utilizing the historical 14% split which resulted in the large percentage variance. After additional study, the split using system wide mileages would result in a 3.2% split resulting in the actual Transmission cost reported as $58,040 bringing the variance to 142%. FPUC will continue to refine this allocation process moving forward to ensure accurate cost splits.

E363

E364

Declarant: P. Mark Cutshaw

Interrogatory No. 2(b)

b. Why is Transmission Vegetation Management O&M cost variance larger than Distribution Vegetation Management O&M cost variance?

Company Response: See response to 2(a) above.

Declarant: P. Mark Cutshaw

E364

E365

Interrogatory No. 3

3. Please refer to lines 3.1 "Distr. Vegetation Management" and 3.2 "Transm. Vegetation Management" in the "Vegetation Management O&M Programs" section of SPPCRC Form 4A on page 4 of Exhibit No. PTN-1 of Witness Nguyen's April 1, 2024, testimony and the "Progress Summary" section on SPPCRC Form 8A page 3 of 6 on page 18 of Exhibit No. PTN-1 of Witness Cutshaw's April 1, 2024, testimony. The annual O&M cost for Distribution Vegetation Management is $1.5 million for 158.20 miles, which implies a cost of $9,841 per mile, while the annual O&M cost for Transmission Vegetation Management is $253 thousand for 5.24 miles, which implies a cost of $46,364 per mile. Please explain why the cost per mile is higher for Transmission Vegetation Management.

Company Response:

Please see response to Interrogatory #2 above. Utilizing the 3.2% actual allocation, the cost per mile is $11,076 for Distribution and Transmission lines. Distribution lines contain a blend of accessible locations (street side) and inaccessible locations (backlot and rural) facilities which can result in higher costs. While transmission lines are mostly accessible, they are typically in non-paved rights of way that require specialty equipment to navigate and reach the necessary heights. Because FPUC utilizes a per mile allocation, no differentiation in per mile cost will be noted.

Declarant: P. Mark Cutshaw

E365

E366

Interrogatory No. 4(a)

4. Please refer to lines 13 to 21 on page 4 of Witness Cutshaw's April 1, 2024, direct testimony. The witness states that the variance in 2023 capital expense is mostly driven by the lack of costs associated with transmission pole replacements and overhead lateral undergrounding and that FPUC was unable to replace any of the originally targeted twelve (12) - 69kv wood transmission poles.

a. Why was FPUC unable to replace the poles?

Company Response: **During 2023, FPUC was in the process of methodically ramping up all of the programs included in the SPP. One significant challenge was to get engineering completed on the projects, complete the pole designs, order the concrete transmission poles, order the insulators, which have a long lead time, and take delivery of the poles. Although the engineering and ordering process was successful, delivery of the poles and insulators was delayed into 2024, which did not allow any transmission poles to actually be replaced in 2023.**

Declarant: P. Mark Cutshaw

E366

E367

Interrogatory No. 4(b)

b. Does FPUC anticipate replacing these twelve poles in 2024?

Company Response: **FPUC should be able to replace the eleven (11) transmission poles during 2024. However, the delivery dates of the insulators are still somewhat uncertain which may slightly delay the completion process. FPUC is confident that by the end of 2025, there will have been twenty-four (24) transmission poles replaced and in service.**

Declarant: P. Mark Cutshaw

E367

Interrogatory No. 4(c)

c. How does FPUC plan to mitigate the impact from this type of variance in estimating future capital expenses and completing work already planned for 2024? Please explain.

Company Response: **Fortunately, the backlog of engineered projects, along with specific pole design work, have been completed, allowing the Company to go ahead with ordering the long lead time materials necessary to complete the transmission pole replacements. The Company's intent is to stay on top of engineering projects with specific pole design completion, which will allow us to have materials ordered well in advance so that projects can be completed as forecasted.**

Declarant: P. Mark Cutshaw

E369

Interrogatory No. 5(a)

5. Please refer to lines 4 to 7 on page 5 of Witness Cutshaw's April 1, 2024, direct testimony. The witness states that during 2023, FPUC continued "efforts to work towards the addition of a full-time equivalent position to focus on the SPP Program Management."

a. What specific actions has FPUC taken to try to fill the position?

Company Response: A number of interviews were conducted after approval of the FPUC SPP until a suitable candidate was identified. Effective April 15, 2024, a new employee began work filling this position.

Declarant: P. Mark Cutshaw

E369

E370

Interrogatory No. 5(b)

b. When does FPUC anticipate completing the hiring process?

Company Response: **See 5(a) above.**

Declarant: P. Mark Cutshaw

E370

E371

Interrogatory No. 5(c)

c. What difficulties has FPUC experienced that has caused the position to remain vacant for an extended period of time?

Company Response:

The main issue was to identify a talented engineer with project management experience that would relocate to the area.

Declarant: P. Mark Cutshaw

E371

E372

Interrogatory No. 5(d)

d. Please provide documentation detailing the job description of the full-time equivalent SPP Program Management position.

Company Response: **See response to Production of Documents Item #2.**

Declarant: P. Mark Cutshaw

E372

FPSC EXH No. 34

E373

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20240010-EI

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the COMMISSION STAFF'S FIRST SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, Nos. 1 – 5 in Docket No. 20240010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark Cutshaw Digitally signed by P. Mark Cutshaw Date: 2024.05.30 10:01:14 -04'00'

(P. Mark Cutshaw), Declarant

Dated: May 30, 2024

E373

35

FPUC's Response to Staff's First Request for Production of Documents Nos. 1-2

(Including Attachment to No. 2)

E375

DOCUMENTS REQUESTED

1. Please provide a copy of all documents requested in Staff's First Set of Interrogatories, Question 1.

Company Response: **There are no documents responsive to this request.**

2. Please provide a copy of all documents referenced in Staff's First Set of Interrogatories, Question 5.

Company Response: **See attached Exhibit #PMC52**

E375

FLORIDA PUBLIC UTILITIES
energy for life

POSITION DESCRIPTION

DATE:	**February 2, 2023**
TITLE:	**Engineer/Project Manager**
REPORTS TO:	**Operations Manager**
DEPARTMENT:	**Engineering – Electric**

POSITION CONCEPT

This position is required to independently engineer division electric substation, transmission, distribution construction and major maintenance projects within prescribed timelines. Evaluates, selects and applies sound engineering techniques, best practices, procedures and criteria, using good judgment in developing project scope and design of a safe and reliable electric system. Manage capital projects including the oversight of construction of electric utility distribution, transmission, and substation projects. Work directly with the Operations Manager to ensure projects are delivered with cost and schedule certainty.

PRIMARY DUTIES AND RESPONSIBILITIES

- Meet with customers, architects, engineers, and contractors to determine service requirements, develop project scope and timeline, and prepare preliminary field notes for major maintenance, new construction, facility relocation, and facility upgrade projects.
- Prepare initial engineering design, preliminary estimates and Improvement/Retirement Requisitions for load additions, line extensions, and facility upgrades.
- Calculate contribution-in-aid of-construction (CIAC) and deliver to the customer along with related service applications, agreements, contracts, easement documents, and drawings.
- Monitor distribution mapping system activities to ensure GIS maps are accurate and updated regularly. Include updates from closed projects and maintenance inspections.
- Understand and operate Outage Management System (OMS). Dispatch crews as needed. Use OMS data to prepare periodic reports that gauge system reliability performance using PSC prescribed key performance indicators.
- Monitor the SCADA system. Understand how to operate the SCADA system and be available to conduct switching when necessary.
- Assist in annual division budget preparation process as needed. Includes preparing preliminary estimates of proposed construction and maintenance projects.
- Develop, publish, and revise procedures, construction standards, and material specifications as needed.

- Ensure engineering designs meet PSC mandated storm hardening requirements and NESC standards. Includes enhanced focus on service reliability and public safety.
- Provide project team leadership and management through design, construction, and close out phase of the project
- Monitor/report project team performance from a schedule, cost, and quality view
- Follow up on close out activities via capital project processes
- Actively participate and provide working forecast/project updates via monthly budget meetings
- Performs all other duties as assigned by Engineering Manager.

SUPERVISION

None

RELATIONSHIPS

Internal: This position works will all levels of the local division and Engineering departments within the Company. The incumbent acts under the guidance of the Operations Manager.

External: This position works with customers, contractors, civic groups, professional trade organizations, outside vendors, and governmental agencies such as City, County, and State for wiring inspection/approvals, permitting, and licenses.

QUALIFICATIONS

Education:

Four year bachelors degree in Electrical, Mechanical, or Civil engineering field from an ABET accredited or equivalent college or university or equivalent utility specific experience.

Related Experience:

Minimum of five progressive technical years of Transmission and or Distribution experience preferred. Five years work experience in project management preferred.

Knowledge/Skills/Abilities:

Employee must have ability to perform technical and complex engineering functions, effective written and oral communication skills, and team-work skills. Project Management Professional (PMP) or similar certification preferred.

ESSENTIAL FUNCTIONS

- Must possess excellent interpersonal, communication and organizational skills.
- Understand and operate the SCADA System. (Supervisory Control and Data Acquisition)

- Understand and operate OMS. Dispatch crews as needed. (Outage Management System)
- Must have a working knowledge or capable of developing a working knowledge of personal computers and computer software such as MS Office (Word, Excel, etc.)
- Must have a working knowledge of technical engineering tools such as AutoCAD, Utility Center, and PoleForeman. Improve skill level thru repetition and training.
- Must exhibit a high degree of accuracy while performing duties.
- Must have the willingness and ability to handle certain tasks in a confidential manner.
- Must be willing to travel as needed.

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FPUC's Response to Staff's Second Set of Interrogatories No. 6

(Including Attachment to No. 6)

E380

Interrogatory No. 6

INTERROGATORIES

6. Please refer to the May 1, 2024 Direct Testimony of Michelle D. Napier, SPPCRC Form 3P Capital Project Page 1 of 6, and also Exhibit MDN-2, page 6 of 36 (same page with two references). Please provide the source for the depreciation rates used to calculate the depreciation expense on line 6 (1), and referenced in footnote (c).

Company Response:

The source for depreciation rates used to calculate the depreciation expense is the Final Order for the Company's 2023 Depreciation Study, Docket No. 20230079-EI, Order No. PSC-2023-0384-PAA-EI. See Attached file labeled, 2023 FPUC Electric Depreciation Study Order.

Respondent: Michelle Napier

E380

Comparison of Rates and Components

Acct. No.	Account Title	Current[1] Average Remaining Life (yrs)	Current[1] Future Net Salvage (%)	Current[1] Remaining Life Rate (%)		Commission Approved Average Remaining Life (yrs)	Commission Approved Reserve (%)	Commission Approved Future Net Salvage (%)	Commission Approved Remaining Life Rate (%)
Intangible Plant									
303.1	Miscellaneous Intangible Plant - 15 Yrs	5 Year Amortization				15 Year Amortization			
303.2	Miscellaneous Intangible Plant - CIS				*	20 Year Amortization			
Transmission Plant									
350.1	Land Rights	75	0	1.3		75	0.0	0	1.3
352	Structures and Improvements	57	0	1.7		64	9.5	0	1.4
353	Station Equipment	43	0	1.8		43	20.2	0	1.9
354	Towers and Fixtures	19.0	(15)	1.9		22	93.3	(15)	1.0
355	Poles and Fixtures	27	(50)	4.5		37	39.3	(50)	3.0
355.1	Poles and Fixtures - Concrete	50	(30)	2.3		56	20.6	(30)	2.0
356	Overhead Conductors and Devices	46	(20)	2.3		49	17.1	(20)	2.1
359	Roads and Trails	12.5	0	0.9		37	91.2	0	0.2
Distribution Plant									
360.1	Land Rights	26	0	1.5		33	64.3	0	1.1
361	Structures and Improvements	54	(5)	1.8		57	21.3	(5)	1.5
362	Station Equipment	43	(10)	1.9		45	34.6	(10)	1.7
364	Poles, Towers, and Fixtures	34	(50)	3.4		37	41.8	(50)	2.9
365	Overhead Conductors & Devices	30	(35)	2.8		38	54.6	(35)	2.1
366	Underground Conduit	51	(5)	1.7		54	22.7	(5)	1.5
367	Underground Conductors & Devices	33	(5)	2.0		30	45.0	(5)	2.0
368	Line Transformers	19.7	(20)	2.7		23	66.6	(20)	2.3
369	Services	32	(40)	2.6		39	59.5	(40)	2.1
370	Meters	13.0	(10)	3.8		12.7	61.5	(10)	3.8
370.1	AMI Meters				*	20	0.0	(10)	5.5
371	Installation on Customers' Premises	13.6	5	3.0		17.7	43.3	5	2.9
373	Street Lighting & Signal Systems	11.4	(10)	5.0		17.4	59.9	(10)	2.9
General Plant									
390	Structures & Improvements	38	0	2.0		44	31.0	0	1.6
391.0	Office Furniture & Equipment	7 Year Amortization				7 Year Amortization			
391.1	Computers & Peripherals	5 Year Amortization				5 Year Amortization			
391.2	Computer Equipment	5 Year Amortization				5 Year Amortization			
391.3	Furniture & Fixtures	7 Year Amortization				7 Year Amortization			
391.4	Software	5 Year Amortization				10 Year Amortization			
392.1	Transportation-Cars	5.2	15	7.7		11.0	0.0	15	7.7
392.2	Transportation-Light Trucks & Vans	4.1	12	8.0	**	2.9	64.8	12	8.0
392.3	Transportation - Heavy Trucks	6.1	10	6.0	**	12.2	49.3	10	3.3
392.4	Transportation - Trailers	9.4	5	3.2	**	6.8	74.5	5	3.0
393	Stores Equipment	7 Year Amortization				7 Year Amortization			
394	Tools/Shop Equipment	7 Year Amortization				7 Year Amortization			
395	Lab Equipment	7 Year Amortization				7 Year Amortization			
396	Power Operated Equipment	15.4	0	4.1		12.4	49.7	0	4.1
397	Communications Equipment	5 Year Amortization				5 Year Amortization			
398	Miscellaneous Equipment	7 Year Amortization				7 Year Amortization			
399	Misc. Tangible Assets	5 Year Amortization				5 Year Amortization			

[1] Order No. PSC-2020-0347-AS-EI
*Denotes new account
**Denotes Reserve Transfer

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20240010-EI

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the COMMISSION STAFF'S SECOND SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, No. 6 in Docket No. 20240010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Michelle Napier

(Michelle Napier), Declarant

Dated: 07/18/2024

37

FPUC's Response to Staff's Second Request for Production of Documents No. 3

REQUESTS FOR PRODUCTION OF DOCUMENTS

3. Please provide a copy of all documents requested in Staff's Fourth Set of Interrogatories, Question 20.

Company Response:

Please see FPUC's Revised Petition for Approval of Proposed Storm Protection Plan Cost Recovery Factors for 2025, and the Revised Testimony of Michelle Napier and Revised Exhibit (MDN-2), which were filed in the docket on August 2, 2024, and served on Commission Staff and all parties contemporaneously.

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FPUC's Response to Staff's Third Set of Interrogatories Nos. 7-8

(Including Attachment to No. 7)

Interrogatory No. 7

INTERROGATORIES

7. For purposes of responding to this interrogatory, please reference FPUC's calculation of their 2024 estimated true-up found in MDN-2, Form 1E, line 4, cell J23.

a. FPUC reported $(962,999) as their 2024 estimated true-up. Please explain how this number was calculated.

b. Please confirm that the totals set forth and described below are those that should be used in calculating the 2024 estimated true-up.

i. $(52,889) – variance due to forecasting

ii. $(1,032,687) – revenue requirement variance

iii. $(34,730) – interest provision

c. If you do not agree that the above totals are correct or that the estimated 2024 true-up should be calculated differently, please describe your calculations in detail.

d. $(52,889) + $(1,032,687) + $(34,730) would indicate that Form 1E, line 4, cell J23 should read $(1,120,305) instead of $(962,999). Please explain this discrepancy.

Company Response:

In the research of this interrogatory, it has been determined that the Company inadvertently used the incorrect true-up provision of $142,094 when it should have been $(15,211). This changes the 2024 estimated true up on MDN-2, Form 1E cell J23 to $(1,120,304). Please see attached revised file, 2025 SPPCRC Form P and E_REVISED 07312024. The Company will also revise its filing in the docket.

Respondent: Michelle Napier

FPSC EXH No. 38

E387

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January through December 2025

SPPCRC Form 1P
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Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 10 + SPPCRC Form 3P, Line 1)		$ 1,791,235	$ -	$ 1,791,235
b. Undergrounding Programs SPPCRC Form 2P, Line 11 + SPPCRC Form 3P, Line 2)		$ 637,375	$ -	$ 637,375
c. Vegetation Management Programs SPPCRC Form 2P, Line 12 + SPPCRC Form 3P, Line 3)		$ 2,700,000	$ -	$ 2,700,000
d. Total Projected Period Rev. Req.		$ 5,128,610	$ -	$ 5,128,610
e less. Adjust for costs in base rates		$ (975,504)		$ (975,504)
f Adjusted annual Capital and O&M costs		$ 4,153,106		$ 4,153,106
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	2024	$ (1,120,304)	$ -	$ (1,120,304)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	2023	$ (388,983)	$ -	$ (388,983)
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1d - Line 2 - Line 3)		$ 5,662,393	$ -	$ 5,662,393
5. Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes		$ 5,667,195	$ -	$ 5,667,195
Revenue Tax Multiplier:	1.000848			

Revised

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SPPCRC Form 2P
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REVISED 07/31

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	12,532	12,532	12,532	12,708	10,623	10,623	5,443	5,443	28	28	28	28	82,547	0%	100%
	2. Overhead Lateral Hardening	D	5,842	6,645	9,747	12,083	11,534	6,103	8,747	9,778	9,323	4,265	5,552	5,801	95,421	0%	100%
	3. Distr. Pole Insp. and Replacement	D	40,000	0	0	40,765	765	0	40,000	0	0	40,000	0	0	161,530	0%	100%
	4. Transm. System Inspect. and Hardening	T	0	0	0	0	0	12,000	12,000	12,000	12,000	0	0	0	48,000	0%	100%
	5. Distr. SPP Program Management	D														0%	100%
	6. Transm. SPP Program Management	T														0%	100%
1.a	Adjustments															0%	100%
1.b	Subtotal of Overhead Hardening O&M Programs		58,374	19,177	22,279	65,556	22,922	28,726	66,190	27,221	21,351	44,293	5,580	5,829	387,498	0%	100%
2	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	9,191	9,556	5,539	79	4,655	4,655	4,655	4,655	13,645	23,780	21,943	14,852	117,203	0%	100%
	2. Distr. SPP Program Management	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	100%
	3. Transm. SPP Program Management	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2.b	Subtotal of Undergrounding O&M Programs		9,191	9,556	5,539	79	4,655	4,655	4,655	4,655	13,645	23,780	21,943	14,852	117,203	0%	100%
3	Veg. Management O&M Programs																
	1. Distr. Vegetation Management	D	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	2,640,000	0%	100%
	2. Transm. Vegetation Management	T	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	60,000	0%	100%
	3. Distr. SPP Program Management	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4. Transm. SPP Program Management	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	5.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	6.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
3.a	Adjustments														0	0%	100%
3.b	Subtotal of Vegetation Management O&M Programs		225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	2,700,000	0%	100%
						Page 1 of 36											
4	Total of O&M Programs		292,564	253,732	252,818	290,636	252,576	258,380	295,845	256,876	259,997	293,073	252,523	245,681	3,204,701		
5	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Energy		287,564	248,732	247,818	285,636	247,576	241,380	278,845	239,876	242,997	288,073	247,523	240,681			
	b. Distribution O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
	c. Transmission O&M Allocated to Energy		5,000	5,000	5,000	5,000	5,000	17,000	17,000	17,000	17,000	5,000	5,000	5,000			
	d. Transmission O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
6	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		292,564	253,732	252,818	290,636	252,576	258,380	295,845	256,876	259,997	293,073	252,523	245,681	3,204,701		
8	Jurisdictional Demand Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-		
9	Total Jurisdictional O&M Revenue Requirements		292,564	253,732	252,818	290,636	252,576	258,380	295,845	256,876	259,997	293,073	252,523	245,681	3,204,701		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Programs		$ 58,374	$ 19,177	$ 22,279	$ 65,556	$ 22,922	$ 28,726	$ 66,190	$ 27,221	$ 21,351	$ 44,293	$ 5,580	$ 5,829	$ 387,498		
	a. Allocated to Energy		$ 58,374	$ 19,177	$ 22,279	$ 65,556	$ 22,922	$ 28,726	$ 66,190	$ 27,221	$ 21,351	$ 44,293	$ 5,580	$ 5,829	$ 387,498		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Programs		$ 9,191	$ 9,556	$ 5,539	$ 79	$ 4,655	$ 4,655	$ 4,655	$ 4,655	$ 13,645	$ 23,780	$ 21,943	$ 14,852	$ 117,203		
	a. Allocated to Energy		$ 9,191	$ 9,556	$ 5,539	$ 79	$ 4,655	$ 4,655	$ 4,655	$ 4,655	$ 13,645	$ 23,780	$ 21,943	$ 14,852	$ 117,203		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Programs		$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,700,000		
	a. Allocated to Energy		$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,700,000		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

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SPPCRC Form 2P Projects
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025
Project Listing by Each O&M Program

REVISED 07/31/

Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
1.1	Overhead Feeder Hardening		
1.1.1	Bristol Ph 1	24,900	D
1.1.2	Cottondale Ph 3	15,009	D
1.1.3	Cottondale Ph 4	15,538	D
1.1.4	Jasmine	21,550	D
1.1.5	South Street Ph 1	4,991	D
1.1.6	Pre-Engineering Feeder Hardening	559	D
1.2	Overhead Lateral Hardening		
1.2.1	Cottondale FS. 126	2,917	D
1.2.2	Cottondale FS.102	3,901	D
1.2.3	Cottondale FS.112	249	D
1.2.4	Cottondale FS.114	332	D
1.2.5	Cottondale FS.116	2,988	D
1.2.6	Cottondale FS.120	1,494	D
1.2.7	Cottondale FS.13584	1,577	D
1.2.8	Cottondale FS.215	6,935	D
1.2.9	Cottondale FS.222	292	D
1.2.10	Cottondale FS.229	2,920	D
1.2.11	Cottondale FS.246	2,847	D
1.2.12	Cottondale FS.253	730	D
1.2.13	Cottondale FS.82	415	D
1.2.14	Cottondale FS.85	2,324	D
1.2.15	Cottondale FS.93	4,233	D
1.2.16	Cottondale FS.95	415	D
1.2.17	Cottondale FS.99	664	D
1.2.18	Cottondale REC.2858	10,209	D
1.2.19	Jasmine FS. 2072	876	D
1.2.20	Jasmine FS. 2254	438	D
1.2.21	Jasmine FS. 2399	438	D
1.2.22	Jasmine FS. 2465	1,022	D
1.2.23	Jasmine FS. 2493	2,993	D
1.2.24	Jasmine FS. 2508	584	D
1.2.25	Jasmine FS. 2541	13,359	D
1.2.26	Jasmine FS. 2600	1,971	D
1.2.27	Jasmine FS. 2619	730	D
1.2.28	Jasmine FS. 2695	2,336	D
1.2.29	Jasmine FS. 2800	3,796	D
1.2.30	Jasmine FS. 2813	146	D
1.2.31	Jasmine FS. 28386	2,482	D
1.2.32	Jasmine FS. 2855	1,606	D
1.2.33	Jasmine FS. 49189	1,460	D
1.2.34	Bristol Ph 2 Design	4,624	D
1.2.35	Bristol Ph 3 Design	4,624	D
1.2.36	Cottondale Ph 4 Design	5,848	D
1.2.37	Pre-Engineering Lateral Hardening	647	D
1.3	Distr. Pole Insp. and Replacement		
1.3.1	Wood Pole Inspections and Replacement	161,530	D
1.4	Transm. System Inspect. and Hardening		
1.4.1	Wood Pole Inspection and Hardening	48,000	T
1.5	Distr. SPP Program Management		
1.5.1	Distr. SPP Program Management		D
1.6	Transm. SPP Program Management		
1.6.1	Transm. SPP Program Management		T
2.	Undergrounding O&M Programs		
2.1	Overhead Lateral Undergrounding		
2.1.1	Bailey FS. 2130	5,969	D
2.1.2	Cottondale FS.115	10,956	D
2.1.3	Cottondale FS.164	4,200	D
2.1.4	Cottondale FS.171	5,478	D
2.1.5	Cottondale FS.88	13,147	D
2.1.6	Cottondale FS.98	14,973	D
2.1.7	Jasmine FS. 2233	4,748	D
2.1.8	Jasmine FS. 2293	4,017	D
2.1.9	Jasmine FS. 2299	3,469	D
2.1.10	Jasmine FS. 2846	2,374	D
2.1.11	Jasmine FS. 67618	3,469	D
2.1.12	Bristol Ph 1 Design	13,726	D
2.1.13	Bristol Ph 2 Design	13,726	D
2.1.14	Cottondale Ph 3 Design	16,157	D
2.1.15	Pre-Engineering Lateral Undergrounding	794	D
3.	Vegetation Management O&M Programs		
3.1	Distr. Vegetation Management		
3.1.1	Distr. Vegetation Management	2,640,000	D
3.2	Transm. Vegetation Management		
3.2.1	Transm. Vegetation Management	60,000	T
3.3	Distr. SPP Program Management		D
3.4	Transm. SPP Program Management		T
	Amount	**3,204,701**	

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

SPPCRC Form 3P
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REVISED 07/31/202

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	2. Overhead Lateral Hardening	D	$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	3. Distr. Pole Insp. and Replacement	D	$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	4. Transm. Inspect. and Hardening	T	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	6 SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 70,109	$ 76,007	$ 82,554	$ 91,739	$ 104,703	$ 113,682	$ 124,555	$ 133,280	$ 146,759	$ 151,682	$ 153,562	$ 155,106	$ 1,403,737
1.c.	Jurisdictional Energy Revenue Requirements		$ 70,109	$ 76,007	$ 82,554	$ 91,739	$ 104,703	$ 113,682	$ 124,555	$ 133,280	$ 146,759	$ 151,682	$ 153,562	$ 155,106	$ 1,403,737
1.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Undergrounding Capital Investment Programs														
	1. Overhead Lateral Undergrounding	D	$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	3. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b.	Subtotal of Undergrounding Capital Investment Programs		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
2.c.	Jurisdictional Energy Revenue Requirements		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
2.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Vegetation Management Capital Invest. Programs														
	1. Transm. Vegetation Management	T		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.c.	a Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.d.	b Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a.	Total of Capital Investment Programs		$ 99,116	$ 108,637	Page 1 of 36	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,805,601
4.b.	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.c.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

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SPPCRC Form 3P Project Listing
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025
Project Listing by Each Capital Program

REVISED 07/31/202

Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bristol Ph 1	1,245,000	D
	1.1.2 Cottondale Ph 3	750,440	D
	1.1.3 Cottondale Ph 4	776,880	D
	1.1.4 Jasmine	1,077,480	D
	1.1.5 South Street Ph 1	249,560	D
	1.1.6 Pre-Engineering Feeder Hardening	27,966	D
	1.2 Overhead Lateral Hardening		
	1.2.1 Cottondale FS. 126	145,833	D
	1.2.2 Cottondale FS.102	195,050	D
	1.2.3 Cottondale FS.112	12,450	D
	1.2.4 Cottondale FS.114	16,600	D
	1.2.5 Cottondale FS.116	149,400	D
	1.2.6 Cottondale FS.120	74,700	D
	1.2.7 Cottondale FS.13584	78,850	D
	1.2.8 Cottondale FS.215	346,750	D
	1.2.9 Cottondale FS.222	14,600	D
	1.2.10 Cottondale FS.229	146,000	D
	1.2.11 Cottondale FS.246	142,350	D
	1.2.12 Cottondale FS.253	36,500	D
	1.2.13 Cottondale FS.82	20,750	D
	1.2.14 Cottondale FS.85	116,200	D
	1.2.15 Cottondale FS.93	211,650	D
	1.2.16 Cottondale FS.95	20,750	D
	1.2.17 Cottondale FS.99	33,200	D
	1.2.18 Cottondale REC.2858	510,450	D
	1.2.19 Jasmine FS. 2072	43,800	D
	1.2.20 Jasmine FS. 2254	21,900	D
	1.2.21 Jasmine FS. 2399	21,900	D
	1.2.22 Jasmine FS. 2465	51,100	D
	1.2.23 Jasmine FS. 2493	149,650	D
	1.2.24 Jasmine FS. 2508	29,200	D
	1.2.25 Jasmine FS. 2541	667,950	D
	1.2.26 Jasmine FS. 2600	98,550	D
	1.2.27 Jasmine FS. 2619	36,500	D
	1.2.28 Jasmine FS. 2695	116,800	D
	1.2.29 Jasmine FS. 2800	189,800	D
	1.2.30 Jasmine FS. 2813	7,300	D
	1.2.31 Jasmine FS. 28386	124,100	D
	1.2.32 Jasmine FS. 2855	80,300	D
	1.2.33 Jasmine FS. 49189	73,000	D
	1.2.34 Bristol Ph 2 Design	231,200	D
	1.2.35 Bristol Ph 3 Design	231,200	D
	1.2.36 Cottondale Ph 4 Design	292,400	D
	1.2.37 Pre-Engineering Lateral Hardening	32,327	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	76,500	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	2,400,000	T
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey FS. 2130	298,467	D
	2.1.2 Cottondale FS.115	547,800	D
	2.1.3 Cottondale FS.164	209,990	D
	2.1.4 Cottondale FS.171	273,900	D
	2.1.5 Cottondale FS.88	657,360	D
	2.1.6 Cottondale FS.98	748,660	D
	2.1.7 Jasmine FS. 2233	237,380	D
	2.1.8 Jasmine FS. 2293	200,860	D
	2.1.9 Jasmine FS. 2299	173,470	D
	2.1.10 Jasmine FS. 2846	118,690	D
	2.1.11 Jasmine FS. 67618	173,470	D
	2.1.12 Bristol Ph 1 Design	686,290	D
	2.1.13 Bristol Ph 2 Design	686,290	D
	2.1.14 Cottondale Ph 3 Design	807,840	
	2.1.15 Pre-Engineering Lateral Undergrounding	39,707	
	Total	**17,235,060**	

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

REVISED 07/31/2024

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,378,212	$ 1,436,622	$ 1,390,887	$ 1,281,792	$ 1,378,810	$ 1,669,010	$ 1,542,250	$ 1,593,800	$ 1,749,827	$ 1,403,642	$ 1,376,153	$ 1,034,055	$ 17,235,060
	2. Cleanings to Plant		$ (534,632)	$ (584,091)	$ (1,629,286)	$ (2,435,515)	$ (614,997)	$ (1,201,076)	$ (414,241)	$ (2,669,467)	$ (549,614)	$ (255,000)	$ (983,650)	$ (2,134,060)	$(14,005,629)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 4,198,279	$ 4,732,911	$ 5,317,002	$ 6,946,288	$ 9,381,803	$ 9,996,800	$ 11,197,876	$ 11,612,117	$ 14,281,584	$ 14,831,198	$ 15,086,198	$ 16,069,848	$ 18,203,908	$ 18,203,908
	1. Less Accumulated Depreciation	$ (139,058)	$ (149,273)	$ (160,790)	$ (173,728)	$ (190,631)	$ (213,460)	$ (237,786)	$ (265,034)	$ (293,290)	$ (328,042)	$ (364,131)	$ (400,841)	$ (439,944)	$ (439,944)
	2. CWIP (Non Interest Bearing)	$ 9,210,454	$ 10,054,034	$ 10,906,566	$ 10,668,167	$ 9,514,444	$ 10,278,257	$ 10,746,191	$ 11,874,200	$ 10,798,533	$ 11,998,745	$ 13,147,387	$ 13,539,890	$ 12,439,885	$ 12,439,885
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 13,269,676	$ 14,637,672	$ 16,062,777	$ 17,440,727	$ 18,705,616	$ 20,061,597	$ 21,706,281	$ 23,221,283	$ 24,786,827	$ 26,501,901	$ 27,869,454	$ 29,208,897	$ 30,203,849	$ 30,203,849
4.	Average Net SPPCRC Investment (System)		$ 13,953,674	$ 15,350,225	$ 16,751,752	$ 18,073,171	$ 19,383,606	$ 20,883,939	$ 22,463,782	$ 24,004,055	$ 25,644,364	$ 27,185,678	$ 28,539,176	$ 29,706,373	
5.	Return on Average Net SPPCRC Investment		$ 82,135	$ 90,355	$ 98,605	$ 106,383	$ 114,096	$ 122,928	$ 132,227	$ 141,293	$ 150,949	$ 160,021	$ 167,988	$ 174,859	$ 1,541,838
	1. Equity Component grossed up for taxes (a)	5.10%	$ 59,344	$ 65,283	$ 71,243	$ 76,863	$ 82,436	$ 88,817	$ 95,536	$ 102,087	$ 109,063	$ 115,618	$ 121,374	$ 126,338	$ 1,114,003
	2. Debt Component grossed up for taxes (b)	1.96%	$ 22,791	$ 25,072	$ 27,361	$ 29,520	$ 31,660	$ 34,110	$ 36,691	$ 39,207	$ 41,886	$ 44,403	$ 46,614	$ 48,520	$ 427,835
6.	System Investment Expenses		$ 16,981	$ 18,282	$ 19,703	$ 23,668	$ 29,594	$ 31,091	$ 34,014	$ 35,022	$ 41,517	$ 42,855	$ 43,475	$ 45,869	$ 382,071
	1. Depreciation (c)		$ 10,216	$ 11,517	$ 12,938	$ 16,903	$ 22,829	$ 24,326	$ 27,248	$ 28,256	$ 34,752	$ 36,089	$ 36,710	$ 39,103	$ 300,886
	2. Other (d) 2.00%		$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 6,765	$ 81,184
	3. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	1. Expenses Allocated to Energy		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
						Page 1 of 36									
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	3. Retail SPPCRC Expenses Allocated to Energy		$ 99,116	$ 108,637	$ 118,308	$ 130,051	$ 143,691	$ 154,019	$ 166,241	$ 176,315	$ 192,466	$ 202,876	$ 211,463	$ 220,727	$ 1,923,909
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.10% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 1.96% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

REVISED 07/31/2

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 626,583	$ 626,583	$ 626,583	$ 635,397	$ 531,127	$ 531,127	$ 272,167	$ 272,167	$ 1,398	$ 1,398	$ 1,398	$ 1,398	$ 4,127,326
	2. Clearings to Plant		$ -	$ -	$ (911,552)	$ (1,500,000)	$ -	$ (936,000)	$ -	$ (1,557,019)	$ -	$ -	$ -	$ -	$ (4,904,571)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ 911,552	$ 2,411,552	$ 2,411,552	$ 3,347,552	$ 3,347,552	$ 4,904,571	$ 4,904,571	$ 4,904,571	$ 4,904,571	$ 4,904,571	$ 4,904,571
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ (2,218)	$ (8,086)	$ (13,954)	$ (22,100)	$ (30,246)	$ (42,180)	$ (54,115)	$ (66,049)	$ (77,984)	$ (77,984)
	2. CWIP (Non Interest Bearing)	$ 1,676,810	$ 2,303,393	$ 2,929,977	$ 2,645,008	$ 1,780,404	$ 2,311,531	$ 1,905,657	$ 2,178,824	$ 893,972	$ 895,370	$ 896,768	$ 898,166	$ 899,565	$ 899,565
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,676,810	$ 2,303,393	$ 2,929,977	$ 3,556,560	$ 4,189,738	$ 4,714,997	$ 5,240,255	$ 5,504,276	$ 5,768,297	$ 5,757,761	$ 5,747,224	$ 5,736,688	$ 5,726,152	$ 5,726,152
4.	Average Net SPPCRC Investment (System)		$ 1,990,102	$ 2,616,685	$ 3,243,268	$ 3,873,149	$ 4,452,367	$ 4,977,626	$ 5,372,266	$ 5,636,286	$ 5,763,029	$ 5,752,493	$ 5,741,956	$ 5,731,420	
5.	Return on Average Net SPPCRC Investment		$ 11,714	$ 15,402	$ 19,091	$ 22,798	$ 26,208	$ 29,299	$ 31,622	$ 33,176	$ 33,923	$ 33,860	$ 33,798	$ 33,736	$ 324,629
	1. Equity Component grossed up for taxes	5.10%	$ 8,464	$ 11,128	$ 13,793	$ 16,472	$ 18,935	$ 21,169	$ 22,848	$ 23,971	$ 24,510	$ 24,465	$ 24,420	$ 24,375	$ 234,550
	2. Debt Component grossed up for taxes	1.96%	$ 3,250	$ 4,274	$ 5,297	$ 6,326	$ 7,272	$ 8,130	$ 8,775	$ 9,206	$ 9,413	$ 9,396	$ 9,379	$ 9,361	$ 90,079
6.	System Investment Expenses		$ -	$ -	$ -	$ 2,218	$ 5,868	$ 5,868	$ 8,146	$ 8,146	$ 11,934	$ 11,934	$ 11,934	$ 11,934	$ 77,984
	1. Depreciation		$ -	$ -	$ -	$ 2,218	$ 5,868	$ 5,868	$ 8,146	$ 8,146	$ 11,934	$ 11,934	$ 11,934	$ 11,934	$ 77,984
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	1. Expenses Allocated to Energy		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
10.	SPPCRC Retail Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Adjustment for Base Rates or other mechanism if any		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	2. Net SPPCRC Retail Revenue Requirements		$ 11,714	$ 15,402	$ 19,091	$ 25,016	$ 32,076	$ 35,168	$ 39,768	$ 41,322	$ 45,857	$ 45,795	$ 45,733	$ 45,671	$ 402,613
	3. Retail SPPCRC Expenses Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Retail SPPCRC Expenses Allocated to Demand														

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 292,099	$ 332,249	$ 487,374	$ 604,174	$ 576,699	$ 305,149	$ 437,349	$ 488,899	$ 466,166	$ 213,266	$ 277,591	$ 290,041	$ 4,771,061
	2. Clearings to Plant		$ (178,562)	$ (209,761)	$ -	$ (897,265)	$ (576,747)	$ (265,076)	$ (414,241)	$ (1,112,448)	$ (549,614)	$ (255,000)	$ (25,000)	$ (655,000)	$ (5,138,714)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,279,597	$ 1,458,159	$ 1,667,920	$ 1,667,920	$ 2,565,185	$ 3,141,932	$ 3,407,008	$ 3,821,249	$ 4,933,697	$ 5,483,311	$ 5,738,311	$ 5,763,311	$ 6,418,311	$ 6,418,311
	1. Less Accumulated Depreciation	$ (25,195)	$ (28,309)	$ (31,857)	$ (35,915)	$ (39,974)	$ (46,216)	$ (53,861)	$ (62,152)	$ (71,450)	$ (83,455)	$ (96,798)	$ (110,761)	$ (124,785)	$ (124,785)
	2. CWIP (Non Interest Bearing)	$ 1,770,481	$ 1,884,019	$ 2,006,507	$ 2,493,881	$ 2,200,791	$ 2,200,743	$ 2,240,817	$ 2,263,925	$ 1,640,376	$ 1,556,929	$ 1,515,195	$ 1,767,787	$ 1,402,828	$ 1,402,828
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,024,883	$ 3,313,869	$ 3,642,570	$ 4,125,886	$ 4,726,002	$ 5,296,459	$ 5,593,963	$ 6,023,022	$ 6,502,623	$ 6,956,784	$ 7,156,708	$ 7,420,336	$ 7,696,353	$ 7,696,353
4.	Average Net SPPCRC Investment (System)		$ 3,169,376	$ 3,478,220	$ 3,884,228	$ 4,425,944	$ 5,011,230	$ 5,445,211	$ 5,808,493	$ 6,262,823	$ 6,729,704	$ 7,056,746	$ 7,288,522	$ 7,558,345	
5.	Return on Average Net SPPCRC Investment		$ 18,656	$ 20,474	$ 22,863	$ 26,052	$ 29,497	$ 32,052	$ 34,190	$ 36,864	$ 39,613	$ 41,538	$ 42,902	$ 44,490	$ 389,191
	1. Equity Component grossed up for taxes	5.10%	$ 13,479	$ 14,793	$ 16,519	$ 18,823	$ 21,312	$ 23,158	$ 24,703	$ 26,635	$ 28,621	$ 30,012	$ 30,997	$ 32,145	$ 281,197
	2. Debt Component grossed up for taxes	1.96%	$ 5,177	$ 5,681	$ 6,344	$ 7,229	$ 8,185	$ 8,894	$ 9,487	$ 10,229	$ 10,992	$ 11,526	$ 11,905	$ 12,345	$ 107,994
6.	System Investment Expenses		$ 5,204	$ 5,639	$ 6,149	$ 6,149	$ 8,333	$ 9,736	$ 10,381	$ 11,389	$ 14,096	$ 15,433	$ 16,054	$ 16,115	$ 124,679
	1. Depreciation		$ 3,114	$ 3,548	$ 4,059	$ 4,059	$ 6,242	$ 7,645	$ 8,290	$ 9,298	$ 12,005	$ 13,343	$ 13,963	$ 14,024	$ 99,590
	2. Other - Property Taxes 2.00%		$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 2,091	$ 25,088
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	1. Expenses Allocated to Energy		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	3. Retail SPPCRC Expenses Allocated to Energy		$ 23,860	$ 26,112	$ 29,013	$ 32,201	$ 37,830	$ 41,788	$ 44,571	$ 48,253	$ 53,709	$ 56,971	$ 58,956	$ 60,605	$ 513,869
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr. Pole Insp. And Replacement
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ -	$ -	$ -	$ 38,250	$ 38,250	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 76,500
	2. Clearings to Plant		$ -	$ -	$ -	$ (38,250)	$ (38,250)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (76,500)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,918,682	$ 2,918,682	$ 2,918,682	$ 2,918,682	$ 2,956,932	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182	$ 2,995,182
	1. Less Accumulated Depreciation	$ (113,863)	$ (120,965)	$ (128,067)	$ (135,169)	$ (142,271)	$ (149,466)	$ (156,755)	$ (164,043)	$ (171,331)	$ (178,620)	$ (185,908)	$ (193,196)	$ (200,484)	$ (200,484)
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 2,804,819	$ 2,797,717	$ 2,790,615	$ 2,783,513	$ 2,814,661	$ 2,845,716	$ 2,838,427	$ 2,831,139	$ 2,823,851	$ 2,816,562	$ 2,809,274	$ 2,801,986	$ 2,794,698	$ 2,794,698
4.	Average Net SPPCRC Investment (System)		$ 2,801,268	$ 2,794,166	$ 2,787,064	$ 2,799,087	$ 2,830,188	$ 2,842,071	$ 2,834,783	$ 2,827,495	$ 2,820,207	$ 2,812,918	$ 2,805,630	$ 2,798,342	
5.	Return on Average Net SPPCRC Investment		$ 16,489	$ 16,447	$ 16,405	$ 16,476	$ 16,659	$ 16,729	$ 16,686	$ 16,643	$ 16,600	$ 16,557	$ 16,515	$ 16,472	$ 198,679
	1. Equity Component grossed up for taxes	5.10%	$ 11,914	$ 11,883	$ 11,853	$ 11,904	$ 12,036	$ 12,087	$ 12,056	$ 12,025	$ 11,994	$ 11,963	$ 11,932	$ 11,901	$ 143,549
	2. Debt Component grossed up for taxes	1.96%	$ 4,575	$ 4,564	$ 4,552	$ 4,572	$ 4,623	$ 4,642	$ 4,630	$ 4,618	$ 4,606	$ 4,594	$ 4,583	$ 4,571	$ 55,130
6.	System Investment Expenses		$ 11,777	$ 11,777	$ 11,777	$ 11,777	$ 11,870	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 11,963	$ 142,718
	1. Depreciation		$ 7,102	$ 7,102	$ 7,102	$ 7,102	$ 7,195	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 7,288	$ 86,622
	2. Other - Property Taxes 2.00%		$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 4,675	$ 56,096
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	1. Expenses Allocated to Energy		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	3. Retail SPPCRC Expenses Allocated to Energy		$ 28,266	$ 28,224	$ 28,182	$ 28,253	$ 28,529	$ 28,692	$ 28,649	$ 28,606	$ 28,563	$ 28,520	$ 28,478	$ 28,435	$ 341,397
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transmission System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ -	$ -	$ -	$ -	$ -	$ 600,000	$ 600,000	$ 600,000	$ 600,000	$ -	$ -	$ -	$ 2,400,000
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,664,958	$ 2,264,958	$ 2,864,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,664,958	$ 2,264,958	$ 2,864,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	$ 3,464,958
4.	Average Net SPPCRC Investment (System)		$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,064,958	$ 1,364,958	$ 1,964,958	$ 2,564,958	$ 3,164,958	$ 3,464,958	$ 3,464,958	$ 3,464,958	
5.	Return on Average Net SPPCRC Investment		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	1. Equity Component grossed up for taxes	5.10%	$ 4,529	$ 4,529	$ 4,529	$ 4,529	$ 4,529	$ 5,805	$ 8,357	$ 10,908	$ 13,460	$ 14,736	$ 14,736	$ 14,736	$ 105,385
	2. Debt Component grossed up for taxes	1.96%	$ 1,739	$ 1,739	$ 1,739	$ 1,739	$ 1,739	$ 2,229	$ 3,209	$ 4,189	$ 5,169	$ 5,659	$ 5,659	$ 5,659	$ 40,473
6.	System Investment Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	1. Expenses Allocated to Energy		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	3. Retail SPPCRC Expenses Allocated to Energy		$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 6,269	$ 8,034	$ 11,566	$ 15,098	$ 18,630	$ 20,396	$ 20,396	$ 20,396	$ 145,858
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 459,530	$ 477,790	$ 276,930	$ 3,971	$ 232,734	$ 232,734	$ 232,734	$ 232,734	$ 682,262	$ 1,188,977	$ 1,097,164	$ 742,615	$ 5,860,174
	2. Clearings to Plant		$ (356,070)	$ (374,330)	$ (717,734)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (958,650)	$ (1,479,060)	$ (3,885,844)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ 356,070	$ 730,400	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 1,448,134	$ 2,406,784	$ 3,885,844	$ 3,885,844
	1. Less Accumulated Depreciation	$ -	$ -	$ (866)	$ (2,644)	$ (6,168)	$ (9,691)	$ (13,215)	$ (16,739)	$ (20,263)	$ (23,787)	$ (27,310)	$ (30,834)	$ (36,691)	$ (36,691)
	2. CWIP (Non Interest Bearing)	$ 4,698,205	$ 4,801,665	$ 4,905,125	$ 4,464,320	$ 4,468,291	$ 4,701,025	$ 4,933,759	$ 5,166,493	$ 5,399,227	$ 6,081,489	$ 7,270,466	$ 7,408,980	$ 6,672,535	$ 6,672,535
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 4,698,205	$ 5,157,735	$ 5,634,658	$ 5,909,810	$ 5,910,257	$ 6,139,468	$ 6,368,678	$ 6,597,888	$ 6,827,098	$ 7,505,836	$ 8,691,290	$ 9,784,930	$ 10,521,688	$ 10,521,688
4.	Average Net SPPCRC Investment (System)		$ 4,927,970	$ 5,396,197	$ 5,772,234	$ 5,910,034	$ 6,024,862	$ 6,254,073	$ 6,483,283	$ 6,712,493	$ 7,166,467	$ 8,098,563	$ 9,238,110	$ 10,153,309	
5.	Return on Average Net SPPCRC Investment		$ 29,007	$ 31,763	$ 33,977	$ 34,788	$ 35,464	$ 36,813	$ 38,162	$ 39,511	$ 42,183	$ 47,670	$ 54,378	$ 59,765	$ 483,481
	1. Equity Component grossed up for taxes	5.10%	$ 20,958	$ 22,949	$ 24,549	$ 25,135	$ 25,623	$ 26,598	$ 27,573	$ 28,548	$ 30,478	$ 34,442	$ 39,289	$ 43,181	$ 349,323
	2. Debt Component grossed up for taxes	1.96%	$ 8,049	$ 8,814	$ 9,428	$ 9,653	$ 9,841	$ 10,215	$ 10,589	$ 10,964	$ 11,705	$ 13,228	$ 15,089	$ 16,584	$ 134,158
6.	System Investment Expenses		$ -	$ 866	$ 1,777	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 5,857	$ 36,691
	1. Depreciation		$ -	$ 866	$ 1,777	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 3,524	$ 5,857	$ 36,691
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	1. Expenses Allocated to Energy		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	3. Retail SPPCRC Expenses Allocated to Energy		$ 29,007	$ 32,630	$ 35,754	$ 38,312	$ 38,988	$ 40,337	$ 41,686	$ 43,035	$ 45,707	$ 51,194	$ 57,901	$ 65,621	$ 520,171
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2025

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Calculation of the Energy & Demand Allocation % By Rate Class

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (KWH)	(3) Effective Sales at Secondary Level (KWH)	(4) Projected Avg 12 CP at Meter (KW)	(5) Demand Loss Expansion Factor	(6) Energy Loss Expansion Factor	(7) Projected Sales at Generation (KWH)	(8) Projected Avg 12 CP at Generation (KW)	(9) Energy Percentage of KWH Sales at Generation (%)	(10) Percentage of 12 CP Demand at Generation (%)	(11) Energy & 1/13 Allocation Factor (%)	(12) 12 CP & 12/13 Allocation Factor (%)	(13) Energy Allocation Factor (%)
RS													
GS													
GSD													
GSLD													
LS													
Total		-	-	-			-	-	0.00%	0.00%	0.00%	0.00%	0.00%

Notes:

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
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Projected Period: January through December 2025

Calculation of the Cost Recovery Factors by Rate Class

1.	Total Jurisdictional Revenue Requirements for the Projected Period	$	4,153,106
2.	Estimated True up of Over/(Under) Recovery for the Current Period	$	(1,120,304)
3.	Final True Up of Over/(Under) Recovery for the Prior Period	$	(388,983)
4	2025 Total Revenue Requirements	$	5,662,393

RATE SCHEDULE	REVENUE USING LAST BASE RATE CHANGE	PERCENT OF TOTAL	REV REQ	2025 KWH	DOLLARS PER KWH	TAX FACTOR	SPP FACTORS PER KWH	TYPICAL MONTHLY KWH	ANNUAL COST	AVERAGE MONTHLY COST
RESIDENTIAL	$13,199,462	53.98%	$3,056,673	306,699,201	$0.00997	1.000848	$0.00997	1,000	$119.70	$9.97
GENERAL SERVICE	$2,802,202	11.46%	$648,921	59,067,343	$0.01099	1.000848	$0.01100	1,500	$197.92	$16.49
GENERAL SERVICE DEMAND	$4,249,074	17.38%	$983,982	165,911,968	$0.00593	1.000848	$0.00594	10,000	$712.29	$59.36
GENERAL SERVICE LARGE DEMAND	$1,614,090	6.60%	$373,784	73,653,683	$0.00507	1.000848	$0.00508	60,000	$3,657.01	$304.75
INDUSTRIAL / STANDBY	$621,155	2.54%	$143,844	10,268,000	$0.01401	1.000848	$0.01402	400,000	$67,300.18	$5,608.35
LIGHTING SERVICE	$1,965,617	8.04%	$455,189	7,375,195	$0.06172	1.000848	$0.06177	6,000	$4,447.53	$370.63
TOTAL	24,451,600	100%	5,662,393	622,975,390						

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Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	47,599,891	37.17%	10.25%	3.81%
2	LONG TERM DEBT - CU	45,619,908	35.62%	4.25%	1.51%
3	SHORT TERM DEBT	7,063,830	5.52%	6.45%	0.36%
4	CUSTOMER DEPOSITS	4,895,152	3.82%	2.37%	0.09%
5	DEFFERED INCOME TAXES	22,888,092	17.87%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED	-	0.00%	0.00%	0.00%
7					
8	Total	128,066,873	100.00%		5.77%

	Breakdown of Revenue Requirement Rate of Return between Deb		Annual	Monthly
9	Total Debt Component (Lines 2, 3, and 4)		1.9600%	0.1600%
10	Total Equity Component (Lines 1, 5 and, 6)	3.81%		
	X Revenue Expansion Factor	1.3395	5.1035%	0.4300%
11	Total Revenue Requirement Rate of Return		7.0635%	0.5900%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20140025; Order No. PSC-2014-0517-S-EI issued September 29, 2014.
(4) Column (2) x Column (3)

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Florida Public Utilities
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Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	$ (1,085,574)
2.	Interest Provision (SPPCRC Form 2E, Line 6)	$ (34,730)
3.	Sum of Prior Period Adjustments (SPPCRC Form 2E, Line 10)	$ -
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2024 (Lines 1 + 2 + 3)	$ (1,120,304)
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form 4E and Form 6E, Line 5	$ 1,032,686	$ -	$ 1,032,686
b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
c.	Line 5b x Line 4	$ (1,120,304)	$ -	$ (1,120,304)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
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Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 207,033	$ 179,388	$ 157,020	$ 171,362	$ 174,175	$ 217,271	$ 262,942	$ 248,493	$ 253,310	$ 191,400	$ 166,207	$ 182,612	$ 2,411,213
2.	True-Up Provision	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,263)	(15,211)
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	205,765	178,120	155,752	170,094	172,907	216,003	261,674	247,225	252,042	190,132	164,939	181,349	2,396,002
4.	Jurisdictional Rev. Req. (SPPCRC Form 5E and SPPCRC Form 7E)													
a.	Overhead Hardening	59,407	119,561	59,127	86,439	97,867	145,427	145,838	183,798	184,951	156,744	131,785	133,918	1,504,862
b.	Undergrounding	13,470	47,761	11,185	18,281	26,226	25,004	30,720	33,368	44,415	39,383	35,955	36,824	362,595
c.	Vegetation Management	192,748	183,922	187,955	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	2,589,625
d.	less: adj for costs in base rates	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(975,504)
e	Total Jurisdictional Revenue Requirements	184,333	269,952	176,975	248,428	267,801	314,139	320,266	360,874	373,074	339,836	311,448	314,450	3,481,578
5.	Over/(Under) Recovery (Line 3 - Line 4d)	21,432	(91,832)	(21,223)	(78,334)	(94,894)	(98,136)	(58,592)	(113,649)	(121,032)	(149,704)	(146,509)	(133,101)	(1,085,574)
6.	Interest Provision (SPPCRC Form 3E, Line 10)	(1,043)	(1,201)	(1,448)	(1,666)	(2,051)	(2,481)	(2,832)	(3,220)	(3,747)	(4,357)	(5,025)	(5,659)	(34,730)
7.	Beginning Balance True-Up & Interest Provision	(246,889)	(225,232)	(316,997)	(338,400)	(417,132)	(512,809)	(612,158)	(672,314)	(787,915)	(911,426)	(1,064,219)	(1,214,485)	(246,889)
	a. Deferred True-Up from January to December 2023 (Order No. PSC-2023-0364-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	True-Up Collected/(Refunded) (see Line 2)	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,263	15,211
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	(225,232)	(316,997)	(338,400)	(417,132)	(512,809)	(612,158)	(672,314)	(787,915)	(911,426)	(1,064,219)	(1,214,485)	(1,351,982)	(1,351,982)
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ (225,232)	$ (316,997)	$ (338,400)	$ (417,132)	$ (512,809)	$ (612,158)	$ (672,314)	$ (787,915)	$ (911,426)	$ (1,064,219)	$ (1,214,485)	$ (1,351,982)	$ (1,351,982)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
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SPPCRC Form 3E
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Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	$ (246,889)	$ (225,232)	$ (316,997)	$ (338,400)	$ (417,132)	$ (512,809)	$ (612,158)	$ (672,314)	$ (787,915)	$ (911,426)	$ (1,064,219)	$ (1,214,485)	
2.	Ending True-Up Amount Before Interest	(224,189)	(315,796)	(336,952)	(415,466)	(510,758)	(609,677)	(669,482)	(784,695)	(907,679)	(1,059,862)	(1,209,460)	(1,346,323)	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(471,078)	(541,028)	(653,949)	(753,866)	(927,890)	(1,122,486)	(1,281,640)	(1,457,009)	(1,695,594)	(1,971,288)	(2,273,679)	(2,560,808)	
4.	Average True-Up Amount (Line 3 x 1/2)	(235,539)	(270,514)	(326,975)	(376,933)	(463,945)	(561,243)	(640,820)	(728,505)	(847,797)	(985,644)	(1,136,840)	(1,280,404)	
5.	Interest Rate (First Day of Reporting Business Month)	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.33%	5.32%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	5.30%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.63%	10.65%	10.62%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	10.60%	
8.	Average Interest Rate (Line 7 x 1/2)	5.315%	5.325%	5.310%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	5.300%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.444%	0.443%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	0.442%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ (1,043)	$ (1,201)	$ (1,448)	$ (1,666)	$ (2,051)	$ (2,481)	$ (2,832)	$ (3,220)	$ (3,747)	$ (4,357)	$ (5,025)	$ (5,559)	$ (34,730)

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Florida Public Utilities
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Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
	1. Overhead Feeder Hardening	$ 131,379	$ 130,234	$ 1,146	0.9%
	2. Overhead Lateral Hardening	$ 56,575	$ 35,533	$ 21,043	59.2%
	3. Distr. Pole Insp. and Replacement	$ 173,413	$ 193,360	$ (19,947)	-10.3%
	4. Transm. System Inspect. and Hardening	$ 112,787	$ 122,000	$ (9,213)	-7.6%
	5. Distr. SPP Program Management	$ -	$ -	$ -	0.0%
	6. Transm. SPP Program Management	$ -	$ -	$ -	0.0%
1.a	Adjustments	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening O&M Programs	$ 474,155	$ 481,126	$ (6,971)	-1.4%
2	Undergrounding O&M Programs				
	1. Overhead Lateral Undergrounding	$ 117,595	$ 112,027	$ 5,569	5.0%
	2. Distr. SPP Program Management	$ -	$ -	$ -	0.0%
	3. Transm. SPP Program Management	$ -	$ -	$ -	0.0%
2.a	Adjustments	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ 117,595	$ 112,027	$ 5,569	5.0%
3	Vegetation Management O&M Programs				
	1. Distr. Vegetation Management	$ 2,465,577	$ 1,176,000	$ 1,289,577	109.7%
	2. Transm. Vegetation Management	$ 124,048	$ 24,000	$ 100,048	416.9%
	3. Distr. SPP Program Management	$ -	$ -	$ -	0.0%
	4. Transm. SPP Program Management	$ -	$ -	$ -	0.0%
3.a	Adjustments	$ -	$ -	$ -	
3.b	Subtotal of Vegetation Management O&M Programs	$ 2,589,625	$ 1,200,000	$ 1,389,625	115.8%
4	Total of O&M Programs	$ 3,181,375	$ 1,793,153	$ 1,388,223	77.4%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 3,181,375	$ 1,793,153	$ 1,388,222	77.4%
	b. Demand	$ -		$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	$ 5,543	$ 45,745	$ 362	$ 12,847	$ 12,561	$ 13,614	$ 9,215	$ 11,438	$ 6,429	$ 7,947	$ 4,128	$ 1,551	$ 131,379	0%	100%
	2. Overhead Lateral Hardening	D	2,358	19,459	154	792	1,181	2,328	2,379	1,018	1,659	3,158	10,393	11,697	56,575	0%	100%
	3. Distr. Pole Insp. and Replacement	D	1,249			1,352	1,352	41,352	41,352	41,352	41,352	1,352	1,352	1,352	173,413	0%	100%
	4. Transm. System Inspect. and Hardening	T				1,119	1,497	472	755	33,861	35,661	35,662	2,592	1,167	112,787	0%	100%
	5. Distr. SPP Program Management	D	-	-	-	-									-	0%	100%
	6. Transm. SPP Program Management	T	-	-	-	-									-	0%	100%
1.a.	Adjustment		-	-	-	-									-	0%	100%
1.b.	Subtotal of Overhead Hardening O&M Programs		$ 9,149	$ 65,204	$ 516	$ 16,110	$ 16,591	$ 57,765	$ 53,701	$ 87,668	$ 85,101	$ 48,118	$ 18,465	$ 15,767	$ 474,155		
2.	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595	0%	100%
	2. Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	3. Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.b.	Subtotal of Undergrounding O&M Programs		$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595		
3.	Vegetation Management O&M Programs																
	1. Distr. Vegetation Management	D	$ 165,763	$ 158,173	$ 161,641	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 220,000	$ 2,465,577	0%	100%
	2. Transm. Vegetation Management	T	$ 26,985	$ 25,749	$ 26,314	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 124,048	0%	100%
	3. Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	4. Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	5.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	6.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.b.	Subtotal of Vegetation Management O&M Programs		$ 192,748	$ 183,922	$ 187,955	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,589,625		
4	Total of O&M Projects		$ 206,457	$ 286,756	$ 188,768	$ 247,073	$ 252,508	$ 289,493	$ 288,790	$ 322,490	$ 327,113	$ 281,432	$ 246,596	$ 243,898	$ 3,181,375		
5	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Energy		$ 179,472	$ 261,007	$ 162,454	$ 240,954	$ 246,012	$ 284,021	$ 283,035	$ 283,629	$ 286,452	$ 240,770	$ 239,004	$ 237,730			
	b. Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
	c. Transmission O&M Allocated to Energy		$ 26,985	$ 25,749	$ 26,314	$ 6,119	$ 6,497	$ 5,472	$ 5,755	$ 38,861	$ 40,661	$ 40,662	$ 7,592	$ 6,167			
	d. Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
6	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		206,457	286,756	188,768	247,073	252,508	289,493	288,790	322,490	327,113	281,432	246,596	243,898	3,181,375		
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
9	Total Jurisdictional O&M Revenue Requirements		$ 206,457	$ 286,756	$ 188,768	$ 247,073	$ 252,508	$ 289,493	$ 288,790	$ 322,490	$ 327,113	$ 281,432	$ 246,596	$ 243,898	$ 3,181,375		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Projects		$ 9,149	$ 65,204	$ 516	$ 16,110	$ 16,591	$ 57,765	$ 53,701	$ 87,668	$ 85,101	$ 48,118	$ 18,465	$ 15,767	$ 474,155		
	a. Allocated to Energy		$ 9,149	$ 65,204	$ 516	$ 16,110	$ 16,591	$ 57,765	$ 53,701	$ 87,668	$ 85,101	$ 48,118	$ 18,465	$ 15,767	$ 474,155		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Projects		$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595		
	a. Allocated to Energy		$ 4,559	$ 37,630	$ 298	$ 5,963	$ 10,918	$ 6,728	$ 10,090	$ 9,822	$ 17,012	$ 8,313	$ 3,131	$ 3,131	$ 117,595		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Projects		$ 192,748	$ 183,922	$ 187,955	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,589,625		
	a. Allocated to Energy		$ 192,748	$ 183,922	$ 187,955	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,589,625		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024
Project Listing by Each O&M Program

EV15EID 07/31/20

Line	O&M Activities	Amount	T or D
1	Overhead Hardening O&M Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1	4,357	D
	1.1.2 Bailey Ph 2	21,411	D
	1.1.3 Cottendale Ph 1	-	D
	1.1.4 Cottendale Ph 2	15,682	D
	1.1.5 South Fletcher (A1A)	9,177	D
	1.1.6 Jasmine	5,341	D
	1.1.7 Cottendale Ph 3 Design	3,222	D
	1.1.8 Cottendale Ph 4 Design	3,182	D
	1.1.9 Bristol Ph 1 Design	5,100	D
	1.1.10 Bristol Ph 2 Design	5,154	D
	1.1.11 Bristol Ph 3 Design	5,154	D
	1.1.12 Pre-Engineering Feeder Hardening	53,396	D
	1.2 Overhead Lateral Hardening		
	1.2.1 Bailey FS. 1892	-	D
	1.2.2 Bailey FS. 2107	-	D
	1.2.3 Bailey FS. 2442	3	D
	1.2.4 Bailey FS.1888	-	D
	1.2.5 Bailey FS.2764	-	D
	1.2.6 Cottendale FS. 126	9,028	D
	1.2.7 Cottendale FS.102	799	D
	1.2.8 Cottendale FS.112	51	D
	1.2.9 Cottendale FS.114	68	D
	1.2.10 Cottendale FS.116	612	D
	1.2.11 Cottendale FS.120	306	D
	1.2.12 Cottendale FS.130	164	D
	1.2.13 Cottendale FS.131	746	D
	1.2.14 Cottendale FS.135	413	D
	1.2.15 Cottendale FS 13584	323	D
	1.2.16 Cottendale FS.188	662	D
	1.2.17 Cottendale FS.215	947	D
	1.2.18 Cottendale FS.222	37	D
	1.2.19 Cottendale FS.229	295	D
	1.2.20 Cottendale FS.240	400	D
	1.2.21 Cottendale FS.253	109	D
	1.2.22 Cottendale FS.82	85	D
	1.2.23 Cottendale FS.85	476	D
	1.2.24 Cottendale FS.93	867	D
	1.2.25 Cottendale FS.95	85	D
	1.2.26 Cottendale FS.99	136	D
	1.2.27 Cottendale REC.2858	2,091	D
	1.2.28 Jasmine FS. 2072	155	D
	1.2.29 Jasmine FS. 2254	77	D
	1.2.30 Jasmine FS. 2399	55	D
	1.2.31 Jasmine FS. 2465	192	D
	1.2.32 Jasmine FS. 2493	341	D
	1.2.33 Jasmine FS. 2506	93	D
	1.2.34 Jasmine FS. 2541	1,688	D
	1.2.35 Jasmine FS. 2600	303	D
	1.2.36 Jasmine FS. 2619	91	D
	1.2.37 Jasmine FS. 2695	233	D
	1.2.38 Jasmine FS. 2800	484	D
	1.2.39 Jasmine FS. 2813	20	D
	1.2.40 Jasmine FS. 28388	252	D
	1.2.41 Jasmine FS. 2855	203	D
	1.2.42 Jasmine FS. 49189	201	D
	1.2.43 Bristol Ph 1 Design	4,624	D
	1.2.44 Cottendale Ph 3 Design	5,948	D
	1.2.45 Pre-Engineering Lateral Hardening	22,715	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	173,413	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	112,787	T
2	Undergrounding O&M Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey FS. 1889	-	D
	2.1.2 Bailey FS. 1894	2,081	D
	2.1.3 Bailey FS. 1895	139	D
	2.1.4 Bailey FS. 2060	-	D
	2.1.5 Bailey FS. 2106	1,923	D
	2.1.6 Bailey FS. 2130	20,990	D
	2.1.7 Bailey FS. 2178	1,779	D
	2.1.8 Bailey FS. 2184	2,585	D
	2.1.9 Bailey FS. 2204	8,138	D
	2.1.10 Bailey FS. 2218	5,610	D
	2.1.11 Bailey FS. 2294	4,619	D
	2.1.12 Bailey FS. 8908	6,243	D
	2.1.13 Cottendale FS.115	2,244	D
	2.1.14 Cottendale FS.125	4,226	D
	2.1.15 Cottendale FS.184	860	D
	2.1.16 Cottendale FS.171	1,122	D
	2.1.17 Cottendale FS.216	520	D
	2.1.18 Cottendale FS.258	41	D
	2.1.19 Cottendale FS.61	4,563	D
	2.1.20 Cottendale FS.68	2,693	D
	2.1.21 Cottendale FS 98	3,067	D
	2.1.22 Jasmine FS. 2233	70	D
	2.1.23 Jasmine FS. 2293	46	D
	2.1.24 Jasmine FS. 2299	48	D
	2.1.25 Jasmine FS. 2846	24	D
	2.1.26 Jasmine FS. 67618	63	D
	2.1.27 Pre-Engineering Lateral Undergrounding	43,925	D
3	Vegetation Management O&M Programs		
	3.1 Distr. Vegetation Management		
	3.1.1 Distr. Vegetation Management	2,485,577	D
	3.2 Transm. Vegetation Management		
	3.2.1 Transm. Vegetation Management	124,048	T
	3.3 Distr. SPP Program Management		
	3.4 Transm. SPP Program Management		
	Total	**3,181,375**	

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

SPPCRC Form 6E
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Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 590,664	$ 651,397	$ (60,732)	-9.3%
	2. Overhead Lateral Hardening	127,000	110,052	16,949	15.4%
	3. Distr. Pole Insp. and Replacement	271,903	304,930	(33,027)	-10.8%
	4. Transm. System Inspect. and Hardening	41,140	150,923	(109,783)	-72.7%
	5 Distr. SPP Program Management	-	2,492	(2,492)	-100.0%
	6. Transm. SPP Program Management	-	623	(623)	-100.0%
1.a	Adjustment	-	-	-	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 1,030,707	$ 1,220,416	$ (189,709)	-15.5%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 244,999	$ 409,582	$ (164,583)	-40.2%
	2. Distr. SPP Program Management	-	995	(995)	-100.0%
	3. Transm. SPP Program Management	-	249	(249)	-100.1%
2.a	Adjustment	-	-	-	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 244,999	$ 410,826	$ (165,827)	-40.4%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	-	-	-	0.0%
3.a	Adjustment	-	-	-	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 1,275,707	$ 1,631,242	$ (355,536)	-21.8%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 1,275,707	$ 1,631,242	$ (355,536)	-21.8%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) reflects 0. Order No. PSC-2020-0502-PAA-EI, issued December 16, 2020, in Docket No. 20200228-EI deferred the initial Storm Protection filing to April 2022.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

SPPCRC Form 7E
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Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs														
1.	Overhead Feeder Hardening	D	$ 25,577	$ 27,799	$ 29,837	$ 39,307	$ 46,891	$ 50,509	$ 53,656	$ 56,499	$ 58,949	$ 65,904	$ 67,513	$ 68,224	$ 590,664
2.	Overhead Lateral Hardening	D	$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 16,202	$ 127,000
3.	Distr. Pole Insp. and Replacement	D	$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
4.	Transm. System Inspect. and Hardening	T	$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
5	Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment		$ -	$ -	$ -	$ -									$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 50,258	$ 54,357	$ 58,611	$ 70,328	$ 81,276	$ 87,662	$ 92,137	$ 96,130	$ 99,850	$ 108,626	$ 113,320	$ 118,151	$ 1,030,707
2.	Description of Underground Capital Investment Programs														
1.	Lateral Undergrounding Design	D	$ 8,910	$ 10,132	$ 10,888	$ 12,318	$ 15,309	$ 18,276	$ 20,631	$ 23,545	$ 27,403	$ 31,070	$ 32,824	$ 33,693	$ 244,999
2.	Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Transm. SPP Program Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs		$ 8,910	$ 10,132	$ 10,888	$ 12,318	$ 15,309	$ 18,276	$ 20,631	$ 23,545	$ 27,403	$ 31,070	$ 32,824	$ 33,693	$ 244,999
3.	Description of Vegetation Management Capital Invest. Programs														
1.	Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Transm. Vegetation Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
4.b	Jurisdictional Energy Revenue Requirements		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
4.c	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

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SPPCRC Form 7E Capital Project
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,232,851	$ 623,100	$ 1,038,150	$ 1,103,672	$ 1,375,420	$ 1,224,645	$ 1,189,516	$ 1,207,874	$ 1,438,993	$ 1,154,888	$ 1,079,816	$ 944,882	$ 13,613,806
	2. Cleanings to Plant		$ (55,383)	$ (153,616)	$ (2,589,649)	$ (2,401,813)	$ (887,578)	$ (67,579)	$ (119,331)	$ (107,498)	$ (2,174,565)	$ (132,038)	$ (67,579)	$ (1,730,061)	$ (10,586,690)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,981,982	$ 2,037,365	$ 2,190,981	$ 4,880,630	$ 7,282,443	$ 8,170,021	$ 8,237,600	$ 8,356,931	$ 8,464,429	$ 10,638,894	$ 10,771,032	$ 10,838,611	$ 12,568,672	$ 12,568,672
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,291)	$ (44,238)	$ (49,570)	$ (61,446)	$ (79,746)	$ (100,266)	$ (120,831)	$ (141,746)	$ (162,822)	$ (189,380)	$ (216,180)	$ (243,133)	$ (243,133)
	2. CWIP (Non Interest Bearing)	$ 6,183,338	$ 7,360,806	$ 7,830,290	$ 8,178,790	$ 4,880,648	$ 5,388,491	$ 6,525,557	$ 7,595,742	$ 8,696,118	$ 7,960,546	$ 8,983,396	$ 9,995,633	$ 9,210,454	$ 9,210,454
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296	$ 226,296
	4.	$ -	$ -	$ -	$ -	#VALUE!	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 8,130,862	$ 9,358,880	$ 9,977,032	$ 11,009,851	$ 12,327,942	$ 13,685,082	$ 14,889,248	$ 16,058,138	$ 17,245,097	$ 18,662,914	$ 19,791,333	$ 20,844,360	$ 21,762,289	$ 21,762,289
4.	Average Net SPPCRC Investment (System)		$ 8,744,876	$ 9,667,961	$ 10,493,441	$ 11,668,896	$ 13,006,502	$ 14,287,154	$ 15,473,692	$ 16,651,618	$ 17,954,005	$ 19,227,124	$ 20,317,847	$ 21,303,325	
5.	Return on Average Net SPPCRC Investment		$ 49,123	$ 54,308	$ 58,945	$ 65,548	$ 73,082	$ 80,256	$ 86,921	$ 93,538	$ 100,854	$ 108,005	$ 114,132	$ 119,668	$ 1,004,382
	1. Equity Component grossed up for taxes (a)	5.25%	$ 38,265	$ 42,304	$ 45,916	$ 51,059	$ 56,912	$ 62,516	$ 67,708	$ 72,862	$ 78,561	$ 84,132	$ 88,904	$ 93,217	$ 782,357
	2. Debt Component grossed up for taxes (b)	1.49%	$ 10,858	$ 12,004	$ 13,029	$ 14,489	$ 16,150	$ 17,740	$ 19,213	$ 20,676	$ 22,293	$ 23,874	$ 25,228	$ 26,452	$ 222,006
6.	System Investment Expenses		$ 10,045	$ 10,180	$ 10,554	$ 17,099	$ 23,523	$ 25,683	$ 25,847	$ 26,137	$ 26,399	$ 31,690	$ 32,012	$ 32,176	$ 271,344
	1. Depreciation (c)		$ -	$ 4,958	$ 5,331	$ 11,876	$ 18,300	$ 20,460	$ 20,625	$ 20,915	$ 21,176	$ 26,468	$ 26,789	$ 26,954	$ 203,852
	2. Other (d) 2.00%		$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 5,222	$ 62,669
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	1. Expenses Allocated to Energy		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
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8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	3. Retail SPPCRC Expenses Allocated to Energy		$ 59,168	$ 64,488	$ 69,499	$ 82,647	$ 96,585	$ 105,938	$ 112,768	$ 119,675	$ 127,253	$ 139,696	$ 146,144	$ 151,844	$ 1,275,707
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.2776% and is based on the most recent financial forecast. The gross up factor is 1.3385 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 1.27% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 3.4%, 2.8% and 2.7%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.7%, 2.0% and 2.7%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 556.359	$ 232.789	$ 493.047	$ 642.347	$ 628.046	$ 680.680	$ 460.766	$ 571.890	$ 321.457	$ 397.329	$ 206.423	$ 77.583	$ 5.270.695
	2. Clearings to Plant		$ -	$ -	$ (2.588.359)	$ (1.669.672)	$ -	$ -	$ -	$ -	$ (2.057.930)	$ -	$ -	$ (1.551.873)	$ (7.867.834)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (n.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ 2.588.359	$ 4.258.031	$ 4.258.031	$ 4.258.031	$ 4.258.031	$ 4.258.031	$ 6.315.961	$ 6.315.961	$ 6.315.961	$ 7.867.834	$ 7.867.834
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ (6.298)	$ (16.660)	$ (27.021)	$ (37.382)	$ (47.743)	$ (58.104)	$ (73.473)	$ (88.842)	$ (104.211)	$ (104.211)	$ (104.211)
	2. CWIP (Non Interest Bearing)	$ 4.273.949	$ 4.832.308	$ 5.065.097	$ 2.969.785	$ 1.942.460	$ 2.570.506	$ 3.251.186	$ 3.711.951	$ 4.283.841	$ 2.547.368	$ 2.944.697	$ 3.151.120	$ 1.676.810	$ 1.676.810
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (n.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 4.273.949	$ 4.832.308	$ 5.065.097	$ 5.558.144	$ 6.194.193	$ 6.811.878	$ 7.482.196	$ 7.932.601	$ 8.494.129	$ 8.805.225	$ 9.187.184	$ 9.378.239	$ 9.440.433	$ 9.440.433
4.	Average Net SPPCRC Investment (System)		$ 4.553.128	$ 4.948.702	$ 5.311.620	$ 5.876.168	$ 6.503.035	$ 7.147.037	$ 7.707.398	$ 8.213.365	$ 8.649.677	$ 8.996.204	$ 9.282.712	$ 9.409.336	
5.	Return on Average Net SPPCRC Investment		$ 25.577	$ 27.799	$ 29.837	$ 33.008	$ 36.530	$ 40.147	$ 43.295	$ 46.137	$ 48.588	$ 50.535	$ 52.144	$ 52.856	$ 486.453
	1. Equity Component grossed up for taxes	5.25%	$ 19.923	$ 21.654	$ 23.242	$ 25.712	$ 28.455	$ 31.273	$ 33.725	$ 35.939	$ 37.848	$ 39.365	$ 40.618	$ 41.172	$ 378.927
	2. Debt Component grossed up for taxes	1.49%	$ 5.653	$ 6.145	$ 6.595	$ 7.296	$ 8.075	$ 8.874	$ 9.570	$ 10.198	$ 10.740	$ 11.170	$ 11.526	$ 11.683	$ 107.526
6.	System Investment Expenses		$ -	$ -	$ -	$ 6.298	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 15.369	$ 15.369	$ 15.369	$ 104.211
	1. Depreciation		$ -	$ -	$ -	$ 6.298	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 10.361	$ 15.369	$ 15.369	$ 15.369	$ 104.211
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism (n.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
	1. Expenses Allocated to Energy		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
	3. Retail SPPCRC Expenses Allocated to Energy		$ 25.577	$ 27.799	$ 29.837	$ 39.307	$ 46.891	$ 50.509	$ 53.656	$ 56.499	$ 58.949	$ 65.904	$ 67.513	$ 68.224	$ 590.664
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 150,240	$ 146,854	$ 214,779	$ 39,623	$ 59,087	$ 116,388	$ 118,946	$ 50,884	$ 82,935	$ 157,898	$ 518,651	$ 584,827	$ 2,242,091
	2. Cleanings to Plant		$ -	$ (59,304)	$ -	$ (408,734)	$ (616,415)		$ -	$ -	$ -	$ -	$ -	$ (110,668)	$ (1,195,092)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)		$ -	$ 59,304	$ 59,304	$ 468,038	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,084,453	$ 1,195,062	$ 1,195,062
	1. Less Accumulated Depreciation		$ -	$ -	$ (144)	$ (289)	$ (1,633)	$ (4,478)	$ (7,322)	$ (10,167)	$ (13,011)	$ (15,856)	$ (18,700)	$ (21,545)	$ (21,545)
	2. CWIP (Non Interest Bearing)	$ 723,452	$ 873,692	$ 961,243	$ 1,176,021	$ 806,910	$ 249,563	$ 365,950	$ 484,896	$ 535,780	$ 618,714	$ 776,612	$ 1,296,263	$ 1,770,481	$ 1,770,481
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885	$ 80,885
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 723,452	$ 873,692	$ 1,020,547	$ 1,235,181	$ 1,355,545	$ 1,413,267	$ 1,526,810	$ 1,642,912	$ 1,690,951	$ 1,771,041	$ 1,926,094	$ 2,442,900	$ 3,024,883	$ 3,024,883
4.	Average Net SPPCRC Investment (System)		$ 798,572	$ 947,119	$ 1,127,864	$ 1,295,363	$ 1,384,406	$ 1,470,039	$ 1,584,861	$ 1,666,931	$ 1,730,996	$ 1,848,568	$ 2,184,497	$ 2,733,892	
5.	Return on Average Net SPPCRC Investment		$ 4,486	$ 5,320	$ 6,336	$ 7,277	$ 7,777	$ 8,258	$ 8,903	$ 9,364	$ 9,724	$ 10,384	$ 12,271	$ 15,357	$ 105,455
	1. Equity Component grossed up for taxes	5.25%	$ 3,494	$ 4,144	$ 4,935	$ 5,666	$ 6,058	$ 6,432	$ 6,935	$ 7,294	$ 7,574	$ 8,089	$ 9,559	$ 11,963	$ 82,145
	2. Debt Component grossed up for taxes	1.49%	$ 992	$ 1,176	$ 1,400	$ 1,608	$ 1,719	$ 1,825	$ 1,968	$ 2,070	$ 2,149	$ 2,295	$ 2,712	$ 3,395	$ 23,310
6.	System Investment Expenses		$ -	$ -	$ 144	$ 144	$ 1,345	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 21,545
	1. Depreciation		$ -	$ -	$ 144	$ 144	$ 1,345	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 2,845	$ 21,545
	2. Other - Property Taxes 2.00%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	1. Expenses Allocated to Energy		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	3. Retail SPPCRC Expenses Allocated to Energy		$ 4,486	$ 5,320	$ 6,480	$ 7,421	$ 9,121	$ 11,102	$ 11,747	$ 12,208	$ 12,568	$ 13,229	$ 15,116	$ 18,202	$ 127,000
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr. Pole Inspect. And Replacement
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 55,383	$ 94,312	$ 25,091	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 67,579	$ 782,997
	2. Cleanings to Plant		$ (55,383)	$ (94,312)	$ (25,091)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (67,579)	$ (782,997)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,981,982	$ 2,037,365	$ 2,131,677	$ 2,156,768	$ 2,224,347	$ 2,291,926	$ 2,359,505	$ 2,427,084	$ 2,494,663	$ 2,562,242	$ 2,629,821	$ 2,697,400	$ 2,764,979	$ 2,764,979
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,281)	$ (44,238)	$ (49,425)	$ (54,674)	$ (60,460)	$ (66,411)	$ (72,527)	$ (78,807)	$ (85,251)	$ (91,860)	$ (98,633)	$ (105,571)	$ (105,571)
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411	$ 145,411
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,947,524	$ 1,998,084	$ 2,087,439	$ 2,107,342	$ 2,315,084	$ 2,376,877	$ 2,438,505	$ 2,499,968	$ 2,561,267	$ 2,622,402	$ 2,683,372	$ 2,744,178	$ 2,804,819	$ 2,804,819
4.	Average Net SPPCRC Investment (System)		$ 1,972,804	$ 2,042,761	$ 2,097,391	$ 2,211,213	$ 2,345,981	$ 2,407,691	$ 2,469,237	$ 2,530,618	$ 2,591,835	$ 2,652,887	$ 2,713,775	$ 2,774,499	
5.	Return on Average Net SPPCRC Investment		$ 11,082	$ 11,475	$ 11,782	$ 12,421	$ 13,178	$ 13,525	$ 13,871	$ 14,215	$ 14,559	$ 14,902	$ 15,244	$ 15,585	$ 161,840
	1. Equity Component grossed up for taxes	5.25%	$ 8,632	$ 8,936	$ 9,178	$ 9,676	$ 10,265	$ 10,535	$ 10,805	$ 11,073	$ 11,341	$ 11,608	$ 11,875	$ 12,140	$ 126,066
	2. Debt Component grossed up for taxes	1.49%	$ 2,450	$ 2,536	$ 2,604	$ 2,746	$ 2,913	$ 2,990	$ 3,066	$ 3,142	$ 3,218	$ 3,294	$ 3,370	$ 3,445	$ 35,773
6.	System Investment Expenses		$ 8,009	$ 8,203	$ 8,433	$ 8,494	$ 9,032	$ 9,197	$ 9,361	$ 9,526	$ 9,690	$ 9,855	$ 10,019	$ 10,184	$ 110,063
	1. Depreciation		$ 4,823	$ 4,958	$ 5,187	$ 5,248	$ 5,787	$ 5,951	$ 6,115	$ 6,280	$ 6,444	$ 6,609	$ 6,773	$ 6,938	$ 71,113
	2. Other - Property Taxes 2.00%		$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 38,950
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	1. Expenses Allocated to Energy		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	3. Retail SPPCRC Expenses Allocated to Energy		$ 19,151	$ 19,678	$ 20,215	$ 20,915	$ 22,211	$ 22,722	$ 23,232	$ 23,741	$ 24,249	$ 24,757	$ 25,263	$ 25,769	$ 271,903
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7E Capital Project
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Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transm. System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 157,812	$ 25,362	$ 159,848	$ 55,974	$ 74,843	$ 23,593	$ 37,742	$ 26,408	$ 116,408	$ 116,408	$ 129,611	$ 58,381	$ 982,369
	2. Cleanngs to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. CWIP (Non Interest Bearing)	$ 82,589	$ 240,401	$ 265,763	$ 425,611	$ 481,585	$ 556,428	$ 580,021	$ 617,763	$ 644,170	$ 760,578	$ 876,985	$ 1,006,596	$ 1,064,958	$ 1,064,958
	3.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 82,589	$ 240,401	$ 265,763	$ 425,611	$ 481,585	$ 556,428	$ 580,021	$ 617,763	$ 644,170	$ 760,578	$ 876,985	$ 1,006,596	$ 1,064,958	$ 1,064,958
4.	Average Net SPPCRC Investment (System)		$ 161,495	$ 253,082	$ 345,687	$ 453,598	$ 519,006	$ 568,224	$ 598,892	$ 630,966	$ 702,374	$ 818,781	$ 941,791	$ 1,035,777	
5.	Return on Average Net SPPCRC Investment		$ 907	$ 1,422	$ 1,942	$ 2,548	$ 2,915	$ 3,192	$ 3,364	$ 3,544	$ 3,945	$ 4,599	$ 5,290	$ 5,818	$ 39,488
	1. Equity Component grossed up for taxes	5.25%	$ 707	$ 1,107	$ 1,513	$ 1,985	$ 2,271	$ 2,486	$ 2,621	$ 2,761	$ 3,073	$ 3,583	$ 4,121	$ 4,532	$ 30,760
	2. Debt Component grossed up for taxes	1.49%	$ 201	$ 314	$ 429	$ 563	$ 644	$ 706	$ 744	$ 783	$ 872	$ 1,017	$ 1,169	$ 1,286	$ 8,729
6.	System Investment Expenses		$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Other - Property Taxes 2.00%		$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
	3. System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	1. Expenses Allocated to Energy		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	3. Retail SPPCRC Expenses Allocated to Energy		$ 1,045	$ 1,559	$ 2,079	$ 2,686	$ 3,053	$ 3,330	$ 3,502	$ 3,682	$ 4,083	$ 4,737	$ 5,428	$ 5,956	$ 41,140
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7E Capital Project
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REVISED 07/31/2024

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description		Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments															
	1. Expenditures/Additions			$ 311.057	$ 123.782	$ 145.385	$ 298.149	$ 545.884	$ 336.406	$ 504.484	$ 491.114	$ 850.615	$ 415.675	$ 156.552	$ 156.552	$ 4.335.654
	2. Cleanings to Plant			$ -	$ -	$ (76.199)	$ (255.826)	$ (203.584)	$ -	$ (51.752)	$ (39.919)	$ (49.056)	$ (64.459)	$ -	$ -	$ (740.797)
	3 Retirements			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (e.)			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)		$ -	$ -	$ -	$ 76.199	$ 332.027	$ 535.611	$ 535.611	$ 587.363	$ 627.282	$ 676.338	$ 740.797	$ 740.797	$ 740.797	$ 740.797
	1. Less Accumulated Depreciation		$ -	$ -	$ -	$ -	$ (185)	$ (993)	$ (2.297)	$ (3.600)	$ (5.029)	$ (6.556)	$ (8.201)	$ (10.004)	$ (11.807)	$ (11.807)
	2. CWIP (Non Interest Bearing)		$ 1.103.348	$ 1.414.405	$ 1.538.188	$ 1.607.373	$ 1.649.694	$ 1.991.995	$ 2.328.400	$ 2.781.132	$ 3.232.327	$ 4.033.886	$ 4.385.102	$ 4.541.654	$ 4.698.205	$ 4.698.205
	3.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (e.)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes		$ 1.103.348	$ 1.414.405	$ 1.538.188	$ 1.683.572	$ 1.981.536	$ 2.526.612	$ 2.861.714	$ 3.364.895	$ 3.854.580	$ 4.703.669	$ 5.117.998	$ 5.272.447	$ 5.427.196	$ 5.427.196
4.	Average Net SPPCRC Investment (System)			$ 1.258.877	$ 1.476.296	$ 1.610.880	$ 1.832.554	$ 2.254.074	$ 2.694.163	$ 3.113.305	$ 3.609.738	$ 4.279.124	$ 4.910.683	$ 5.195.072	$ 5.349.821	
5.	Return on Average Net SPPCRC Investment			$ 7.072	$ 8.293	$ 9.049	$ 10.294	$ 12.662	$ 15.134	$ 17.489	$ 20.277	$ 24.037	$ 27.585	$ 29.183	$ 30.052	$ 211.126
	1. Equity Component grossed up for taxes	5.25%		$ 5.508	$ 6.460	$ 7.049	$ 8.019	$ 9.863	$ 11.789	$ 13.623	$ 15.795	$ 18.724	$ 21.488	$ 22.732	$ 23.409	$ 164.458
	2. Debt Component grossed up for taxes	1.49%		$ 1.563	$ 1.833	$ 2.000	$ 2.275	$ 2.799	$ 3.345	$ 3.866	$ 4.482	$ 5.313	$ 6.097	$ 6.451	$ 6.643	$ 46.668
6.	System Investment Expenses			$ 1.839	$ 1.839	$ 1.839	$ 2.024	$ 2.647	$ 3.142	$ 3.142	$ 3.268	$ 3.365	$ 3.485	$ 3.642	$ 3.642	$ 33.874
	1. Depreciation			$ -	$ -	$ -	$ 185	$ 808	$ 1.303	$ 1.303	$ 1.429	$ 1.526	$ 1.646	$ 1.803	$ 1.803	$ 11.807
	2. Other - Property Taxes	2.00%		$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 1.839	$ 22.067
	3. System Adjustment for Base Rates or other mechanism (e.)			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses			$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	1. Expenses Allocated to Energy			$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	2. Expenses Allocated to Demand			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors															
	1. Jurisdictional Energy Allocation Factor			1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor			0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor			1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor			0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements															
	1. Retail Expenses Allocated to Energy			$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	2. Retail Expenses Allocated to Demand			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements			$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
10.	SPPCRC Retail Revenue Requirements															
	1. Adjustment for Base Rates or other mechanism if any			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements			$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	3. Retail SPPCRC Expenses Allocated to Energy			$ 8.910	$ 10.132	$ 10.888	$ 12.318	$ 15.309	$ 18.276	$ 20.631	$ 23.545	$ 27.403	$ 31.070	$ 32.824	$ 33.693	$ 244.999
	4. Retail SPPCRC Expenses Allocated to Demand			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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SPPCRC Form 7E Project Listing
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024
Project Listing by Each Capital Program

REVISED 07/31/2024

Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1	643,902	D
	1.1.2 Bailey Ph 2	1,345,516	D
	1.1.3 Cottondale Ph 1	321,162	D
	1.1.4 Cottondale Ph 2	800,460	D
	1.1.5 South Fletcher (A1A)	683,936	D
	1.1.6 Jasmine	284,091	D
	1.1.7 Cottondale Ph 3 Design	161,112	D
	1.1.8 Cottondale Ph 4 Design	159,120	D
	1.1.9 Bristol Ph 1 Design	255,000	D
	1.1.10 Bristol Ph 2 Design	257,720	D
	1.1.11 Bristol Ph 3 Design	257,720	D
	1.1.12 Pre-Engineering Feeder Hardening	100,958	D
	1.2 Overhead Lateral Hardening		
	1.2.1 Bailey FS. 1892	357	D
	1.2.2 Bailey FS. 2107	390,295	D
	1.2.3 Bailey FS. 2442	128	D
	1.2.4 Bailey FS.1888	19,096	D
	1.2.5 Bailey FS.2764	276	D
	1.2.6 Cottondale FS. 126	474,120	D
	1.2.7 Cottondale FS.102	39,950	D
	1.2.8 Cottondale FS.112	2,550	D
	1.2.9 Cottondale FS.114	3,400	D
	1.2.10 Cottondale FS.116	30,600	D
	1.2.11 Cottondale FS.120	15,300	D
	1.2.12 Cottondale FS.130	11,725	D
	1.2.13 Cottondale FS.131	39,973	D
	1.2.14 Cottondale FS.135	23,996	D
	1.2.15 Cottondale FS.13584	16,150	D
	1.2.16 Cottondale FS.188	34,915	D
	1.2.17 Cottondale FS.215	50,101	D
	1.2.18 Cottondale FS.222	4,718	D
	1.2.19 Cottondale FS.229	24,076	D
	1.2.20 Cottondale FS.246	21,996	D
	1.2.21 Cottondale FS.253	7,600	D
	1.2.22 Cottondale FS.82	4,250	D
	1.2.23 Cottondale FS.85	23,800	D
	1.2.24 Cottondale FS.93	43,350	D
	1.2.25 Cottondale FS.95	4,250	D
	1.2.26 Cottondale FS.99	6,800	D
	1.2.27 Cottondale REC.2858	104,550	D
	1.2.28 Jasmine FS. 2072	12,550	D
	1.2.29 Jasmine FS. 2254	7,387	D
	1.2.30 Jasmine FS. 2393	6,509	D
	1.2.31 Jasmine FS. 2465	13,416	D
	1.2.32 Jasmine FS. 2493	22,765	D
	1.2.33 Jasmine FS. 2508	8,146	D
	1.2.34 Jasmine FS. 2541	95,710	D
	1.2.35 Jasmine FS. 2600	18,846	D
	1.2.36 Jasmine FS. 2619	6,682	D
	1.2.37 Jasmine FS. 2695	16,805	D
	1.2.38 Jasmine FS. 2800	25,995	D
	1.2.39 Jasmine FS. 2813	3,028	D
	1.2.40 Jasmine FS. 28386	18,966	D
	1.2.41 Jasmine FS. 2855	10,723	D
	1.2.42 Jasmine FS. 49189	10,591	D
	1.2.43 Bristol Ph 1 Design	231,200	D
	1.2.44 Cottondale Ph 3 Design	292,400	D
	1.2.45 Pre-Engineering Lateral Hardening	42,953	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	782,997	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	982,369	T
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey FS. 1889	102,994	D
	2.1.2 Bailey FS. 1894	103,044	D
	2.1.3 Bailey FS. 1895	44,501	D
	2.1.4 Bailey FS. 2060	158,591	D
	2.1.5 Bailey FS. 2106	155,034	D
	2.1.6 Bailey FS. 2130	1,052,773	D
	2.1.7 Bailey FS. 2178	113,842	D
	2.1.8 Bailey FS. 2184	150,383	D
	2.1.9 Bailey FS. 2204	442,484	D
	2.1.10 Bailey FS. 2218	298,769	D
	2.1.11 Bailey FS. 2294	246,387	D
	2.1.12 Bailey FS. 8908	341,386	D
	2.1.13 Cottondale FS.115	112,200	D
	2.1.14 Cottondale FS.125	211,310	D
	2.1.15 Cottondale FS.164	43,010	D
	2.1.16 Cottondale FS.171	56,100	D
	2.1.17 Cottondale FS.216	69,687	D
	2.1.18 Cottondale FS.258	20,163	D
	2.1.19 Cottondale FS.61	228,140	D
	2.1.20 Cottondale FS.88	134,640	D
	2.1.21 Cottondale FS.98	153,340	D
	2.1.22 Jasmine FS. 2233	3,702	D
	2.1.23 Jasmine FS. 2293	2,320	D
	2.1.24 Jasmine FS. 2299	2,612	D
	2.1.25 Jasmine FS. 2846	1,512	D
	2.1.26 Jasmine FS. 67618	3,683	D
	2.1.27 Pre-Engineering Lateral Undergrounding	83,048	D
	Total	13,613,807	

Exhibit No._____
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Florida Public Utilities Company
(MDN-2)
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FPSC EXH No. 38

E417

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2024

SPPCRC Form 9E
Page 1 of 1

REVISED 07/31/20

Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	45,975,361	38.23%	10.25%	3.92%
2	LONG TERM DEBT - CU	36,251,898	30.14%	3.64%	1.10%
3	SHORT TERM DEBT	6,639,885	5.52%	5.35%	0.30%
4	CUSTOMER DEPOSITS	4,001,967	3.33%	2.63%	0.09%
5	DEFFERED INCOME TAXES	27,400,798	22.78%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED COST	-	0.00%	5.32%	0.00%
7					
8	Total	120,269,909	100.00%		5.41%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		Annual	Monthly
9	Total Debt Component (Lines 2, 3, and 4)		1.4900%	0.1200%
10	Total Equity Component (Lines 1, 5 and, 6)	3.92%		
11	X Revenue Expansion Factor	1.3395	5.2508%	0.4400%
12	Total Revenue Requirement Rate of Return		6.7408%	0.5600%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20140025; Order No. PSC-2014-0517-S-EI issued September 29, 2014.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20240010-EI
Florida Public Utilities Company
(MDN-2)
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Interrogatory No. 8

8. For purposes of responding to this interrogatory, please reference FPUC's calculation of their 2024 estimated deferred true-up found in MDN-2, Form 2E, line 2, cell O14.

a. FPUC reported their 2024 estimated deferred true-up as $142,094. Please explain how the number was calculated.

b. $(157,305), which is FPUC's final true-up amount found in the 20230010-EI docket, added to $142,095, which is FPUC's estimated true up amount found in the 20230010-EI docket, would indicate that Form 2E, line 2, cell O14 should read $(15,211). Please explain this discrepancy.

Company Response:

Please see response to 7 above.

Respondent: Michelle Napier

FPSC EXH No. 38

E419

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20240010-EI

DECLARATION

I hereby certify and affirm that I sponsored the Company's response to the COMMISSION STAFF'S THIRD SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, Nos. 7 and 8 in Docket No. 20240010-EI. The response is true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Michelle Napier

Michelle Napier, Declarant

Dated: 7/31/2024

E419

39

FPUC's Response to Staff's Fourth Set of Interrogatories Nos. 9-27

Interrogatory No. 9(a)

INTERROGATORIES

9. Please refer to Declarant: P. Mark Cutshaw's response to Question 2.a. on page 7 in Florida Public Utilities Company's Responses And Objections To Commission Staff's First Set Of Interrogatories (Nos. 1-5) And First Request For Production Of Documents (Nos. 1-2). The Declarant states "(t)he 2023 actuals however were erroneously allocated utilizing the historical 14% split which resulted in the large percentage variance. After additional study, the split using system wide mileages would result in a 3.2% split resulting in the actual Transmission cost reported as $58,040 bringing the variance to 142%. FPUC will continue to refine this allocation process moving forward to ensure accurate cost splits."

a. Please calculate and list all 2023 estimated actual items and dollar amounts based on the updated 3.2 percent split between T&D facilities, including the resulting new variance amount.

Company Response:

		Actual	Estimated Actual	Variance Amount	Variance Percent	
Reported	Dist. VM	$1,556,772	$1,176,000	$380,772	32%	Applied 14% of the actual costs to T for actuals. Budget assumed 2% of costs would be T.
	T VM	$253,429	$24,000	$229,429	956%	
Adjusted	Dist. VM	$1,752,201	$1,176,000	$576,201	49%	Total system actual costs are utilized and split between T&D based on actual miles completed (3.2%)
	T VM	$57,997	$24,000	$33,997	142%	

Respondent: Mark Cutshaw

Interrogatory No. 9(b)

b. How does FPUC plan to refine the allocation process moving forward to ensure accurate cost splits?

Company Response:

T&D facilities in the NE division share the same right of way and for efficiency purposes, the vegetation trimming activities occur simultaneously on both circuits. While more cost efficient, this method prevents the exact delineation of costs between T & D. Thus, FPUC relies on a cost allocation method, which had historically been based on total system miles. Moving forward, FPUC is basing the allocation on actual miles trimmed for the reporting year. FPUC is evaluating adjustments to the methodology that may further refine the allocation to costs reported within the NE division and not total system costs since, currently, FPUC does not own any Transmission facilities in the NW division.

Respondent: Mark Cutshaw

Interrogatory No. 10

10. Please refer to lines 13 to 21 on page 4 of Witness Cutshaw's April 1, 2024, direct testimony. The witness states that the variance in 2023 capital expense is mostly driven by the lack of costs associated with transmission pole replacements and overhead lateral undergrounding and that FPUC was unable to replace any of the originally targeted twelve (12) - 69kv wood transmission poles.

a. Has the number of originally targeted poles changed?

Company Response:

Yes. FPUC's approved SPP assumed poles would be replaced in 2022. As reported last year, FPUC was unable to replace any transmission poles in 2022 and reallocated these targeted poles to future years, adjusting its 2023 projection in its May 1, 2023 filing.

Respondent: Mark Cutshaw

b. If yes, why?

Company Response:

The currently approved 2022-2031 SPP is FPUC's first plan which was not approved until November 10, 2022 preventing FPUC from making any of the originally targeted replacements. Material lead time associated with these transmission facilities encountered in 2023 prevented the replacement of any of these poles in 2023, thus FPUC adjusted the first anticipated replacement of these poles to 2024.

Respondent: Mark Cutshaw

Interrogatory No. 11

11. Please explain the change to 1.000848 for the revenue assessment fee multiplier that the company is using in the 2024 SPPCRC docket filings as it compares to the revenue assessment fee multiplier that was used in the prior year's SPPCRC docket filings.

Company Response:

The change to 1.000848 for the revenue assessment fee multiplier is based on the amended Commission Rule, 25-6.0131, section (1)(a) with an effective date of April 1, 2024.

Respondent: Michelle Napier

Interrogatory No.12

12. Please refer to lines 8 to 10 on page 3 of Witness Cutshaw's May 1, 2024, direct testimony. The witness states "[o]verall, FPUC's approved SPP intentionally contained a methodical ramp up of investments that allows for the acquisition of resources, initiation of design activities, and the refinement of projects in the early years of the plan." What is the purpose and advantage in having a methodical ramp up of investment in the early years of the plan?

Company Response:

This ramp-up ensures the alignment of materials and resources as well as facilitates the capturing of lessons learned and provides added program execution efficiencies. As an example, FPUC had to identify and establish a sourcing relationship with a vendor for the meter base adapters associated with the Lateral Undergrounding Program. Prior to the SPP, these adapters had not been used on the FPUC system. Lateral Undergrounding Projects identified in the first three years of the plan have all gone through a temporary hold because of the availability of this material. With a methodical ramp up of projects, while waiting for material to arrive, FPUC has been able to manage crew reassignment more effectively (to avoid off-system demobilization) and limit the number of customers exposed to an extended construction schedule.

Respondent: Mark Cutshaw

Interrogatory No. 13

13. Please refer to lines 9 to 12 on page 4 of Witness Cutshaw's May 1, 2024, direct testimony. The witness states "[t]his variance is due to the continued ramping up of the previously engineered projects and acquisition of materials that allow an increase in Feeder Hardening projects. This also is due in part to the acceleration of 2025 project identification and adjustments to designs costs as a percentage of total project costs." Why was 2025 project identification accelerated?

Company Response:

As noted on question 12 above, acceleration of projects provides FPUC with the option to reassign resources to other SPP Projects should a delay be encountered. Mobilization and demobilization of construction resources is costly, lengthy, and sometimes inefficient but a necessary process of SPP Program execution. By ensuring enough productive work is readily available for resources that have mobilized to the system, FPUC is able to better control costs and ensure a consistent workflow of the on-system resources.

Respondent: Mark Cutshaw

Interrogatory No. 14

14. Please refer to lines 22 to 23 on page 4 and lines 1 to 4 on page 5 of Witness Cutshaw's May 1, 2024, direct testimony. The witness states "FPUC's current actual/estimated 2024 expenditures are approximately $2.30M compared to the previously projected amount of $1.22M which represents a variance of $1.08M. This variance is due in part to the continued ramping up of previously engineered projects and acquisition of materials that allow an increase in Overhead Lateral Hardening projects. This is also due in part to the acceleration of 2025 project identification and adjustments to design costs as a percentage of total project costs."

a. Why was 2025 project identification accelerated?

Company Response:

Please see response to question 13 above.

Respondent: Mark Cutshaw

b. How will FPUC improve the variance of its estimates in the future?

Company Response:

One of the benefits of the methodical ramp-up of projects that FPUC implemented into its SPP is the capturing of lessons learned from the rollout of these new programs and the implementation of these lessons learned into later years for added program execution efficiencies. These lessons learned, both in process and incurred costs allow FPUC to refine project estimates during the development stage of the project and minimize variances and occurrence in the future.

Respondent: Mark Cutshaw

Interrogatory No. 15 (a-b)

15. Please refer to lines 14 to 18 on page 6 of Witness Cutshaw's May 1, 2024, direct testimony. The witness states that the $2.59M variance is "mostly due to adjustments in unit cost resulting from increase in labor required in the transition to the new 4-year cycle approved as part of the SPP" from a three-year feeder trim cycle and six-year lateral trim cycle.

a. Are there more laterals than feeders?

Company Response:

Yes, FPUC has 157.8 miles of overhead feeder (backbone) compared to 572.1 miles of overhead laterals.

Respondent: Mark Cutshaw

b. If so, does the cost of switching laterals from a six-year to a four year trim cycle exceed the savings of switching feeders from a three-year to a four-year trim cycle?

Company Response:

Moving from a six-year trim cycle to a four-year trim cycle for laterals was expected to increase program costs. A better alignment of resources and more efficient scheduling will be realized under the modified configuration. FPUC's change from a six-year trim cycle to a four-year trim cycle was based upon the results of a study conducted by Davey Resource Group in 2019. As included in FPUC's approved SPP, in 2014 FPUC initiated a new cycle of its 3-year feeder and 6-year lateral vegetation management program. Data from this and the preceding cycles was analyzed for opportunities for improvements. In late 2019, FPUC enlisted the assistance of Davey Resource Group to conduct a study "to review their present

line clearance operation, vegetation maintenance cycles, and vegetation workload throughout the electric system." The study was limited to the NW Division but can be extrapolated to the NE Division, which followed the same standards. As part of the findings, Davey Resource Group found that it was in "FPUC's best interest to convert to a 4-year, cyclical, circuit-based vegetation management plan." Additionally, they recommended that FPUC "Modify the present crew configurations and equipment types to meet the needs of the right-of-way program and deliver cost-effective results".

Respondent: Mark Cutshaw

c. What kind of labor increase was required by the change in trim cycles?

Company Response:

The Davey Resource Group study referenced above estimated that 6.9 (7) crews would be necessary in order to achieve the proposed 4-year trim cycle for the NW Florida Division. Historically, FPUC enlisted between three (3) and four (4) crews to achieve the hybrid 3-***year / 6-year cycle in the NW Florida Division.***

Respondent: Mark Cutshaw

Interrogatory No. 16

16. Please refer to lines 10 to 15 on page 7 of Witness Cutshaw's May 1, 2024, direct testimony. The witness states that FPUC "has improved the acquisition of materials that has allowed the escalated expenditures which will catch up on projects not completed in previous years." How has the acquisition of materials been improved?

Company Response:

FPUC has solidified relationships with vendors that supply material not previously utilized or purchased, such as the meter base adapters and HDPE piping for overhead to underground conversions. FPUC would historically purchase those through its directional boring contractor and now purchases directly. Additionally, FPUC finalized agreements with the Fernandina Beach Municipal Airport and the City of Fernandina Beach to leverage a portion of their land as material storage and staging sites, allowing FPUC to procure material in larger quantities. As a result, FPUC's ability to store material in the NE division has been significantly improved.

Respondent: Mark Cutshaw

Interrogatory No. 17(a)

17. Please refer to lines 20 to 22 on page 8 of Witness Cutshaw's May 1, 2024, direct testimony. The witness states that "[t]his variance is due in part to project engineering acceleration and the improvements that have occurred to mitigate the supply chain challenges and labor resource shortages that were previously encountered in the market."

a. How will FPUC improve the variance of its estimates in the future?

Company Response:

Please see above response 14 (b).

Respondent: Mark Cutshaw

Interrogatory No. 17(b)

b. What improvements have occurred to mitigate supply chain challenges and labor resource shortages?

Company Response:

FPUC has solidified relationships with vendors that supply material not previously utilized or purchased such as the meter base adapters and HDPE piping for overhead to underground conversions which FPUC would historically purchase through the boring contractor and now purchases directly. Additionally, FPUC finalized agreements with the Fernandina Beach Municipal Airport and the City of Fernandina Beach to leverage a portion of their land as material storage and staging sites, allowing FPUC to procure material in larger quantities. As a result, FPUC's ability to store material in the NE division has been significantly improved. Combined with the acceleration of engineered projects, FPUC can ensure crew productivity mitigating the need for continued mobilization/de-mobilization of crews. Releasing crews due to lack of work, carries the risk of those resources being reassigned to other utilities by their contracting companies and thus being unavailable to return to the FPUC system when needed.

Respondent: Mark Cutshaw

Interrogatory No. 18 (a-c)

18. Please refer to lines 3 to 7 on page 4 of Witness Napier's May 1, 2024, direct testimony. The witness states that FPUC "is now budgeting costs associated with program management for each program at the project level instead of budgeting a SPP Program Management total for each particular program. While budgeted costs will not change, this simplification will make it easier administratively to track and report costs by program."

a. Is SPP Program Management Program line item still necessary?

Company Response:

No, the SPP Program Management Program line will be removed in our next projection filing.

Respondent: Michelle Napier

b. If yes, why?

Company Response:

Please see above response 18(a).

Respondent: Michelle Napier

Interrogatory No. 19

19. Please refer to lines 4 to 6 on page 5 of Witness Napier's May 1, 2024, direct testimony. The witness states that "the costs for pole inspection and management and vegetation management on both Forms represent the total amount the Company projects to spend during the associated period, including the amount already recovered in base rates." Are the costs for any other programs listed on these same forms recovered in base rates?

Company Response:

No, there are no other program cost listed on these same forms recovered in base rates.

Respondent: Michelle Napier

20. Exhibit MDN-2 Form 5E says "Page 1 of 36" in place of the Estimate April column Total O&M Projects cell. Please correct the sheet and file a revised Form 5E.

Company Response:

Please see revised Exhibit MDN-2 Form 5Ein response to Staff's ROG #3, 2025 SPPCRC Form P and E_REVISED 08022024, which was included with FPUC's Revised Petition for Approval of Proposed Storm Protection Plan Cost Recovery Factors for 2025, and the Revised Testimony of Michelle Napier and Revised Exhibit (MDN-2) filed in the docket on August 2, 2024, and served on Commission Staff and all parties contemporaneously.

Respondent: Michelle Napier

Interrogatory No. 21

21. Exhibit MDN-2 Form 8E page 1 describes a variance of $0.96 million in 2024 distribution and pole inspection project costs. This represents 51.6 percent of the prior projection for 2024. How does FPUC plan to improve projections to mitigate variances of distribution and pole costs?

Company Response:

The variance reported is associated with a volume increase in pole replacements that occurred in 2023, which reduced the backlog at a faster rate than originally projected. As a result of this acceleration, the backlog has been significantly reduced and future costs in this program will be lower than original projections. This program is a demand-based program meaning pole replacements are driven by inspection results. Only those poles identified as in need of replacement during the inspection process are targeted.

Respondent: Mark Cutshaw

Interrogatory No. 22

22. Exhibit MDN-2 Form 8E page 1 states that the variances are "due in part to adjustments to acceleration of backlog reduction that took place in 2023 that reduced the targeted poles for replacement in 2025." What other factors affected the variance of distribution and pole costs?

Company Response:

Other factors that affect the variance include inflation adjustments and unit cost differentials driven by changes in volume or targeted pole type, which can significantly affect pricing. As an example, a tangent single-phase pole requires less material and labor than a three-phase angle pole. During back-log reduction efforts, early emphasis is placed on poles that require less material and labor to complete.

Respondent: Mark Cutshaw

Interrogatory No. 23 (a)

23. Exhibit MDN-2 Form 8E page 1 states that the variances are "due in part to adjustments to acceleration of backlog reduction that took place in 2023 that reduced the targeted poles for replacement in 2025." Exhibit MDN-2 Form 8E Page 2 also describes a variance of $1.83 million in 2025 transmission system inspection and hardening costs; the projected costs are 395 percent of original projections.

a. What other factors affected the variance of transmission system inspection and hardening costs?

Company Response:

Please refer to question 10 above. FPUC shifted the 2022 and 2023 planned Transmission pole replacements into future years thus increasing the projected volume of replacements in 2024 and 2025 which impact the projected variance in this program. The other factors noted in Exhibit MDN-2 Form 8E Page 2 are also drivers of this variance delta.

Respondent: Mark Cutshaw

Interrogatory No. 23(b)

b. How does FPUC plan to improve projections to mitigate the variance of transmission system inspection and hardening costs?

Company Response:

One of the benefits of the methodical ramp-up of projects that FPUC implemented into its SPP is the capturing of lessons learned from the rollout of these new programs and the implementation of these lessons learned into later years for added program execution efficiencies. These lessons learned, both in process and incurred costs allow FPUC to refine project estimates during the development stage of the project and thus limit variances in the future.

Respondent: Mark Cutshaw

Interrogatory No. 24

24. Exhibit MDN-2 Form 8E page 3 describes a variance of $1.39 million in 2024 transmission and distribution vegetation management costs; the projected costs are 216 percent of prior projections. Page 3 also describes a variance of $1.50 million in 2025 transmission and distribution vegetation management costs; the projected costs are 225 percent of original projections. How does FPUC plan to improve projections to mitigate the variance of transmission and distribution vegetation management costs?

Company Response:

FPUC's reported projections in MDN-2 Form 8E page 3 reflect cost adjustments that better align with the 4-year trim cycle. These adjustments were made after FPUC evaluated actual costs incurred and historical trimming performance as part of the on-going lessons learned review interweaved into the SPP Program. FPUC also enlisted an independent validation of these estimates from an alternate vegetation management contractor, which provided FPUC confidence in these updated projections.

Respondent: Mark Cutshaw

Interrogatory No. 25

25. Exhibit MDN-2 Form 8E page 4 describes a variance of $0.93 million in 2024 overhead feeder hardening costs; the projected costs are 121 percent of previous projections. Page 4 also describes a variance of $2.89 million in 2025 overhead feeder hardening costs; the projected costs are 319 percent of original projections. How does FPUC plan to improve projections to mitigate variance of overhead feeder hardening costs?

Company Response:

See response to 23b above.

Respondent: Mark Cutshaw

Interrogatory No. 26 (a-b)

26. Please refer to Exhibit MDN-2 2024 Form 2E line 7a. The form references PSC order 2022-0324-FOF-EI. PSC Order 2022-0324-PCO-EI acknowledges intervention in a petition to implement 2023 generation base rate adjustment provisions in 2021 agreement, by Tampa Electric Company.

a. Please clarify whether the order number referred to in Form 2E was in error.

Company Response:

The order number referred to in Exhibit MDN-2 Form 2E, line 7A was not updated but has been subsequently corrected. Please see revised Exhibit MDN-2 in response to Staff's ROG #3, 2025 SPPCRC Form P and E_REVISED 08022024, which was included with FPUC's Revised Petition for Approval of Proposed Storm Protection Plan Cost Recovery Factors for 2025, and the Revised Testimony of Michelle Napier and Revised Exhibit (MDN-2) filed in the docket on August 2, 2024, and served on Commission Staff and all parties contemporaneously.

Respondent: Michelle Napier

b. If so, what was the intended order number reference?

Company Response:

Please see response to question 26(a) above.

Respondent: Michelle Napier

Interrogatory No. 27

27. Please refer to Exhibit MDN-2 Form 1P, Line 1e. and Form 2E Page 1, Line 4d. Please explain how the Actual/Estimated adjustments for costs in base rates in 2024 are projected to be the same for 2025.

Company Response:

This amount represents the expenses being recovered through base rates approved in the Company's last base rate proceeding for tree trimming and pole inspections and will remain the same until its next base rate proceeding. If this is approved in the next base rate proceeding, these expenses will be fully recorded and recovered through the SPPCRC clause and will be removed from base rates with the filing of its next base rate proceeding.

Respondent: Michelle Napier

FPSC EXH No. 39

E444

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20240010-EI DATED: August 9, 2024

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's Fourth Set of Interrogatories to Florida Public Utilities Company (Nos. 9 – 10, 12 - 17, 21 - 25) in Docket No. 20240010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark Cutshaw

Digitally signed by P. Mark Cutshaw
Date: 2024.08.08 13:44:51 -04'00'

(P. Mark Cutshaw), Declarant

Dated: August 9, 2024

E444

FPSC EXH No. 39

E445

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20240010-EI

DECLARATION

I hereby certify and affirm that I sponsored the Company's response to the COMMISSION STAFF'S FOURTH SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, Nos. (11, 18-20,26 and 27) in Docket No. 20240010-EI. The response is true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Michelle Napier

Michelle Napier, Declarant

Dated: 08/12/2024

E445

40

FPUC's Response to Staff's Fifth Set of Interrogatories Nos. 28-31

(Including Attachments to Nos. 29 & 30)

INTERROGATORIES

28. Please refer to FPUC's Petition for Approval of Storm Protection Plan Cost Recovery Factors for 2025 (the Petition) (Document No. 02670-2024), filed 5/1/2024.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in the Direct Testimony of Michelle D. Napier, Exhibit MDN-2, Form 5P of the Petition.

Company Response:

In developing the forecast to support the billing determinants for 2025, the Company developed projected growth rates for each customer class by using historical trends across the classes. The Company applied these growth rates to each rate class in order to project the number of customers. Then, for each customer class, the Company calculated an average usage per customer based on a three-year average of usage per customer class for all classes except industrial and outdoor lights. For these customers, the Company calculated the projected average usage based upon a two-year average. Then the projected average usage per customer was multiplied by the projected customer count to get the projected billing determinants. Adjustments to the estimates may be in order to account for known factors or trending actuals.

Respondent: *Michelle Napier*

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in the Direct Testimony of Michelle D. Napier, Exhibit MDN-2, Form 5P of the Petition.

Company Response:

The forecast is based on the Company's 2024 budget (approved in December 2023) adjusted for actuals through March 2024. The 2025 budget had not been developed at the *time of this filing.*

Respondent: *Michelle Napier*

c. Please also provide any changes introduced to such methodologies compared to those used in preparing the billing determinants in Docket No. 20230010-EI.

Company Response:

There are no changes in methodologies.

Respondent: *Michelle Napier*

Interrogatory No. 29

29. For each energy and demand forecast used to support the Company's billing determinants appearing in the Direct Testimony of Michelle D. Napier, Exhibit MDN-2, Form 5P of the Petition, please provide the annual actuals for calendar years 2018-2023 and the annual projections for 2024 and 2025.

Company Response:

Please see Attachment A.

Respondent: *Michelle Napier*

FPSC EXH No. 40

ATTACHMENT A

	Annual Actuals - Usage						Projected	
KWH	2018	2019	2020	2021	2022	2023	2024	2025
Residential	307,269,883	306,446,091	305,020,473	304,235,235	307,032,085	300,117,812	304,867,656	306,699,201
Commercial Small	56,203,063	56,134,037	53,780,509	57,024,485	58,689,395	58,461,364	58,809,643	59,067,343
Commercial	164,088,074	165,215,236	154,672,291	156,471,290	167,833,774	161,623,273	162,298,431	165,911,968
Commercial Large	82,396,658	83,442,571	77,372,825	80,457,363	82,363,157	80,005,848	78,544,151	73,653,683
Industrial	15,160,000	27,402,000	14,806,000	20,910,002	31,528,000	8,500,667	10,268,000	10,268,000
Outdoor Lights	7,403,131	7,555,271	7,436,346	7,432,829	7,455,265	7,319,564	7,350,754	7,375,195
Total KWH:	632,520,809	646,195,206	613,088,444	626,531,204	654,901,676	616,028,528	622,138,635	622,975,390

	Annual Actuals - Customers						Projected	
Customers by Class	2018	2019	2020	2021	2022	2023	2024	2025
Residential	296,226	294,876	300,532	304,164	306,191	308,625	310,639	310,747
Commercial Small	44,607	43,081	43,980	44,649	45,193	45,369	45,529	45,568
Commercial	8,159	8,050	7,838	7,782	7,804	7,934	7,974	8,016
Commercial Large	306	305	291	288	292	293	306	324
Industrial	24	24	24	24	24	24	24	24
Outdoor Lights	36,895	35,467	35,252	35,208	34,744	34,835	34,829	34,764
Total KWH:	386,217	381,803	387,917	392,115	394,248	397,080	399,301	399,443

Interrogatory No.30(a)

30. Please refer to the Direct Testimony of Michelle D. Napier, Exhibit MDN-2, Form 5P of the Petition.

a. For each forecast of energy and demand for 2024 and 2025 used to support the listed billing determinants for 2025, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2024.

Company Response:

Please see Attachment B

Respondent: *Michelle Napier*

FPSC EXH No. 40

E453

ATTACHMENT B

2024 Actuals - KWH						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	28,947,059	23,812,195	19,261,641	17,772,526	22,547,279	30,906,041
Commercial Small	4,698,000	4,273,890	3,857,415	3,805,668	4,587,917	5,854,381
Commercial	11,891,838	10,862,296	10,485,003	10,697,155	12,806,525	15,207,971
Commercial Large	5,997,019	5,569,938	5,879,658	5,812,936	6,879,471	7,291,057
Industrial (reduced by Non Firm)	500,000	-	519,000	58,000	1,662,000	116,000
Outdoor Lights	602,631	598,954	598,402	592,279	545,144	625,468
	52,636,547	45,117,273	40,601,119	38,738,564	49,028,336	60,000,918

2024 Projections - KWH						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	28,947,059	23,812,195	19,261,641	20,433,504	20,945,792	27,755,551
Commercial Small	4,698,000	4,273,890	3,857,415	4,158,662	4,273,215	5,239,452
Commercial	11,891,838	10,862,296	10,485,003	12,408,251	12,668,001	14,517,684
Commercial Large	5,997,019	5,569,938	5,879,658	5,966,756	5,800,771	6,830,363
Industrial	500,000	-	519,000	531,333	478,000	1,160,000
Outdoor Lights	602,631	598,954	598,402	624,900	616,032	617,055
	52,636,547	45,117,273	40,601,119	44,123,407	44,781,811	56,120,104

2024 Variance to Projections - KWH						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	0.0%	0.0%	0.0%	(13.0%)	7.6%	11.4%
Commercial Small	0.0%	0.0%	0.0%	(8.5%)	7.4%	11.7%
Commercial	0.0%	0.0%	0.0%	(13.8%)	1.1%	4.8%
Commercial Large	0.0%	0.0%	0.0%	(2.6%)	18.6%	6.7%
Industrial	0.0%	0.0%	0.0%	(89.1%)	247.7%	(90.0%)
Outdoor Lights	0.0%	0.0%	0.0%	(5.2%)	(11.5%)	1.4%

2024 Actuals - Customers						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	25,712	25,701	25,700	25,734	25,760	25,790
Commercial Small	3,787	3,773	3,773	3,773	3,790	3,791
Commercial	667	667	668	667	655	655
Commercial Large	26	26	26	26	26	26
Industrial (reduced by Non Firm)	2	2	2	2	2	2
Outdoor Lights	2,903	2,900	2,890	2,889	2,887	2,883
	33,097	33,069	33,059	33,091	33,120	33,147

2024 Projections - Customers						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	25,712	25,701	25,700	25,925	25,918	25,990
Commercial Small	3,787	3,773	3,773	3,788	3,787	3,794
Commercial	667	667	668	661	664	667
Commercial Large	26	26	26	26	24	24
Industrial	2	2	2	2	2	2
Outdoor Lights	2,903	2,900	2,890	2,904	2,904	2,904
	33,097	33,069	33,059	33,306	33,299	33,381

2024 Variance to Projections - Customers						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	0.0%	0.0%	0.0%	(0.7%)	(0.6%)	(0.8%)
Commercial Small	0.0%	0.0%	0.0%	(0.4%)	0.1%	(0.1%)
Commercial	0.0%	0.0%	0.0%	0.9%	(1.4%)	(1.8%)
Commercial Large	0.0%	0.0%	0.0%	0.0%	8.3%	8.3%
Industrial	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Outdoor Lights	0.0%	0.0%	0.0%	(0.5%)	(0.6%)	(0.7%)

E453

Interrogatory No. 30(b)

b. Please provide reasons for any monthly average deviations that exceed +/- 20 percent.

Company Response:

The calculated Industrial usage differs by more than 20% from the projection data primarily due to the customers' decision to generate more of its own power during those periods.

Respondent: *Michelle Napier*

Interrogatory No. 31

31. Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in the Direct Testimony of Michelle D. Napier, Exhibit MDN-2, Form 5P of the Petition, has been submitted for approval to the Commission.

Company Response:

The Company has not used this same load forecast in any other open or closed dockets before the Commission. The open dockets have been updated to reflect the billing determinants forecasted at that time.

Respondent: *Michelle Napier*

FPSC EXH No. 40

E456

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20240010-EI

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the COMMISSION STAFF'S FIFTH SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, No. 28-31 in Docket No. 20240010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Michelle Napier

(Michelle Napier), Declarant

Dated: 8/15/2024

E456

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DEF's Response to Staff's First Set of Interrogatories Nos. 1-11

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20240010-EI Dated: June 14, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-11)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Set of Interrogatories to DEF (Nos. 1-11) as follows:

INTERROGATORIES

1. Please refer to page 4, line 10-12 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states that DEF replaced 1,249 rejected feeder poles in 2023 as compared to the estimated 1,730 poles that DEF projected to replace. Fewer feeder poles were rejected than previously estimated in this cycle.

   a. Please explain why there were approximately 481 poles that DEF did not replace.

   b. Please identify the primary factors that resulted in a variance in the projected number of rejected poles compared to the number of actually rejected poles.

   c. Please provide an estimate of what percentage was completed of DEF's Feeder Hardening - Distribution program in year 2023.

   d. Does DEF plan on updating their projection models so future forecasts minimize this variance?

Response:

a. DEF performs continuous inspections throughout the year. For pole failures revealed in the latter part of the year, there would not be sufficient time to design and construct the pole targets that did not pass inspection. These targets will be constructed at the beginning of 2024 before new 2024 pole rejects are identified. Any pole which did not pass inspection and required immediate replacement would be prioritized. The expectation is any poles not addressed in 2023 would be addressed during the first three months of 2024. DEF will always have a portion of the current year pole inspection rejects replaced the following year and this number may vary, however, DEF is monitoring to ensure a list of pre-identified rejected poles will not accumulate year over year.

b. DEF estimates the number of poles that will not pass inspection based on the average historical expected rejection rate. This percentage can fluctuate from year to year based upon the condition of the specific poles on the circuits targeted for inspection. DEF had filed an expected failure number of 1,730 feeder poles but actual numbers came in at 1,606 feeder poles for 2023.

c. Referencing the testimony above for the feeder pole replacement program, DEF constructed 1,249 poles from the actual 1,606 poles rejected in 2023. This returns a 78% completion rate.

d. DEF is constantly analyzing and adding historical data to update the expected rejection rate each year. DEF expects identification to improve as the program continues.

2. Please refer to page 4, line 18-23 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states the O&M expenditures were $1.5M compared to the forecasted $4.8M for the Distribution Feeder Hardening Program and references a current FERC waiver in place that allows DEF to realize a correction of investment from O&M to Capital. DEF states that this is the primary driver of the 2023 O&M variance. Please identify and provide a copy of DEF's FERC waiver.

Response:
Please see document "20210729-3018_AC21-141-000 Letter Order" provided in DEF's response to Staff's POD 1-01.

3. Please refer to page 5, line 9 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states that "DEF had planned to convert approximately 28 existing overhead miles of lateral lines on 27 distribution circuits but completed 26 miles and project activities on 79 circuits in 2023."

a. Please explain why DEF completed two fewer miles of lateral lines but added 52 more distribution circuits than previously projected.

b. How many circuits are in a mile?

c. Does DEF plan on updating their projection models to improve the accuracy of future estimates for 2025?

Response:
a. DEF has been steadily increasing the year-over-year planned total work as outlined in the Storm Protection Plan approved in Docket No. 20220050-EI. DEF has included expenses related to work, such as engineering, on the additional 52 distribution circuits in our 2023 SPPCRC True-Up filing. However, the testimony cited above reflects units

for portions in which the entire work order has been fully completed in the noted 26 miles.

b. DEF does not have a specified number of circuits in a mile.

c. DEF is continuously monitoring and incorporating historical data in our future modeling and fully expects accuracy of the forecast to improve as DEF reaches a plateau in number of annual miles to be addressed. DEF expects to reach an annual spend steady state for LHU in 2027. However, DEF will always continue to monitor for opportunities to improve forecast accuracy in both spend and number of miles completed.

4. Please refer to page 6, line 4-11 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states DEF had planned to complete installation of 746 automated switching devices but completed 280 units in 2023. In addition, DEF planned to complete 40 miles of capacity & connectivity work in 2023 but completed 27. For the units planned but not completed, DEF has in fact performed and completed most of the work on these installations. However, DEF does not recognize an installation as "complete" until it is placed in-service, the timing of which typically lags construction in the field. Therefore, the unit variances are primarily the result of in-service timing and do not reflect a gap in actual work performed.

a. Please provide a description of an automated switching device and an explanation of what services it provides to the customer/company.

b. Please provide an estimate of when the remaining 466 automated switching devices will be completed and placed in-service in 2025.

Response:

a. An example of the automated switching device DEF uses in our Self-Optimizing Grid program is a Viper recloser. These devices are able to open or close switches in sections of the overhead or underground feeders. When configured as a team, the recloser will sense an outage inducing fault on the feeder and communicate wirelessly with other devices to open or close in a switch on the device to automatically restore power to as much of the grid as possible and isolate the section of the feeder with the fault. Typically, a recloser working as a team will reduce a 2,000-customer feeder outage to an average of approximately 400 within seconds with no human intervention required. These are of high value during extreme weather events such as seasonal storms and tropical storms but also provide significant benefits during public damage incidents such as a vehicle hitting equipment.

b. DEF currently plans on completing and placing in service all uncompleted devices by mid-2025.

5. Please refer to page 6, line 20-23 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states that DEF's Flood Mitigation plans are being delayed due to challenges with material availability.

   a. When does DEF expect the necessary materials to become available?

   b. In DEFs next SPPCRC filing and SPP filing, how will DEF address their lack of work on Flood Mitigation in year 2023 as it relates to workload adjustments/impacts for future years?

Response:

a. DEF expects the required stainless steel type padmount transformers to become available in 2025.

b. DEF will continue the construction at the same annual pace previously defined as the required transformers become available. DEF currently has two years of Underground Flood Mitigation program work engineered and ready for construction and a third year identified and ready to be engineered as soon as the work previously identified and engineered in 2023 can begin construction.

6. Please refer to page 7, line 6-14 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states DEF conducted a time study to review labor activities associated with various work scopes. Through this review, corrections were made that adjusted the O&M calculations for all jurisdictions. For DEF, the study concluded that the correct O&M percentage of Capital project work is 0.49%. When also considering the FERC waiver granted to DEF in 2021, DEF's O&M percentage is 0.08% for Feeder Hardening, Lateral Hardening, Pole Replacement as well as Self-Optimizing Grid Capacity and Connectivity. The aforementioned changes reduced actual O&M expenses in 2023 but increased Capital expenses by the equivalent amount.

   a. In conducting the time study, what was DEFs sample size?

   b. What tasks and processes did you sample?

   c. How many cycles did DEF study?

   d. Did DEF calculate the standard time metric to improve the efficiency and optimize the process?

   e. Please provide all procedures and documents that were used in calculating the capital expenses.

   f. Please provide a copy of DEFs time study.

Response:

a. Four different types of jobs, most common in Florida, were selected to perform time studies on. Similar studies were performed in the other Duke Energy jurisdictions all returning similar results. These studies encompassed 93% of the types of transfers that Florida encounters.
b. The transferring on a multiplex secondary project, transferring of a transformer, transferring on a dead--end pole project, and transferring on a straight-line project were the observed projects. This included all install, removal, and transfer (O&M) activities on the job. The work was completed in accordance with current standards by a typical internal crew, along with randomly selected work orders and an independent timekeeper. A typical-internal crew was based on the most common crew make-up and experience for the region.
c. One project from each of the four types was studied across the three regions: Florida, Carolinas, and Midwest with similar results. These studies will re-occur annually, and O&M percentages adjusted accordingly.
d. No. The work was completed in accordance with current standards by a typical-internal crew, along with randomly selected work orders and an independent timekeeper. A typical-internal crew was based on the most common crew make-up and experience for the region. These studies were initiated due to increasing project O&M costs since 2022 and the need to further understand the causes of this increase.
e. See "CONFIDENTIAL_Customer Delivery Project O&M Whitepaper" document produced in response to Staff's POD 1-02.
f. See page 12-13 under Attachment 2: Additional Time Studies section in the "CONFIDENTIAL_Customer Delivery Project O&M Whitepaper" document produced in response to Staff's POD 1-02.

7. Please refer to page 7, line 19-23 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states that the primary factor impeding DEF's 2023 SPP projects was material availability. Does DEF believe the lack of available raw materials will change in the near future?

Response:
DEF has seen improvements in material availability and has made changes to materials where necessary. DEF believes the majority of material challenges will continue to improve over the next two years, barring any unforeseen circumstances in the global supply chain environment. DEF continues to work with suppliers to provide forecasted need and diversify both suppliers and products used.

8. Please refer to page 8, line 1-2 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states that DEF transitioned from wood poles to spun concrete poles.

a. Does DEF believe purchasing concrete poles in this volume still keeps DEF in compliance with their approved SPP? Please explain why or why not.

b. What percentage of the total poles were replaced with wood poles?

c. What percentage of the total poles were replaced with spun concrete poles?

d. Does DEF anticipate replacing the same proportion of poles with wood and concrete, respectively, for years 2024 and 2025?

e. Will DEF's next SPP address the change from wood to concrete poles?

Response:

a. Yes, the usage of spun concrete poles is in compliance with the approved SPP as the approved plan specifically required poles that meet the NESC 250C extreme wind load standard and was not confined to a specific material type. Therefore, the spun concrete poles meet the criteria outlined in Docket No. 20220050-EI, Exhibit No. (BML-1).

b. DEF continued to use wood poles for the feeder pole replacement program and all lateral replacements. For 2023, DEF replaced 24,084 poles under SPP work plans. 22,132 of the total poles were wood installations returning an approximate 92 % rate of wood pole usage.

c. For 2023, DEF replaced 24,084 poles under SPP work plans. 1,916 of the total poles were concrete installations returning an approximate 8% rate of concrete pole usage.

d. DEF does believe similar proportions will continue for years 2024 and 2025.

e. DEF will address concrete pole usage in the feeder hardening and SOG program in the Company's 2026 SPP filing via adjustments to the unit cost assumptions.

9. Please refer to page 8, line 15-20 of Witness McCabe's April 1, 2024 testimony. Witness McCabe states the largest remaining challenge remains the stainless-steel pad mount transformers for the Underground Flood Mitigation program.

a. When did DEF first learn of these challenges?

b. How has the limited supply and difficulty in procuring the stainless-steel pad mount transformers impacted program costs?

Response:

a. DEF first learned of challenges securing the required stainless steel transformers during the 2022 calendar year. DEF worked with its Supply Chain organization to see if the inventory could be obtained elsewhere. However, by mid-2023, it became clear DEF would not be able to receive the needed quantities in the near term.

b. Because DEF had not procured transformers for the program, no construction has occurred, so the full program cost impact due to construction delay has not yet been projected over the life cycle of the program. DEF has reflected the known lower overall expenditures in the 2023 True-Up and the 2024 Estimated-Actual filing due to the resulting construction delays.

10. Please refer to page 4, line 4-7 of Witness Brong's April 1, 2024 testimony. Witness Brong states DEF Transmission's actual 2023 capital spend in the Transmission Substation Hardening Program was approximately $4.9M, which is roughly $4.6M lower than the previously filed actual/estimated spend of $9.5M. This variance is primarily due to DEF's successful planning and execution of the 2023 program work.

a. Please explain how did "successful planning and execution" cause costs to drop by such a significant amount?

b. Does DEF anticipate experiencing these savings in the future?

c. Please provide an estimate of how much of DEFs Structure Hardening – Transmission was completed by year-ending 2023.

d. Does DEF's management and oversight of these programs include budget/cost controls and if not why not?

e. Are there any activities related to the Transmission Structure Hardening Program included in the Exhibits which you are not seeking recovery for through the SPPCRC?

Response:

a. DEF plans included temporary line bypass facilities to ensure transmission line connectivity while allowing substation work to commence and continue in the event of high load or other grid restrictions. At the time of construction, no such load events or restrictions were present, and DEF did not construct these temporary facilities.

b. DEF cannot predict whether we will experience these savings in the future. During project development, DEF will plan for temporary facilities where there is a historical precedent or reasonable expectation they may be needed. At the time of construction, an evaluation of system conditions will dictate whether to proceed with these facilities or not.

c. DEF assumes the question is referring to units completed under DEF's Transmission Substation Hardening Program. DEF completed 8 units or 100% of the units that we previously filed actual/estimated for 2023.

d. Yes, DEF's management and oversight of these programs includes budget/cost controls.

e. DEF assumes the question refers to DEF's Transmission Substation Hardening Program. There are no activities related to the Transmission Substation Hardening

Program included in the Exhibits which we are not seeking recovery for through the SPPCRC.

11. Please refer to page 5, line 1-8 of Witness Brong's April 1, 2024 testimony. Witness Brong states DEF Transmission had planned to complete 22 transmission tower replacements but completed 8 units in 2023, which is 14 units fewer than the filed actual/estimated. For the units planned but not completed, DEF has performed work on these units, and DEF anticipates completing the remaining scope of 2023 transmission tower replacements in 2024.

a. Does DEF plan to continue using discontinued materials to complete these projects or will they contemplate usage of different materials?

b. Will the unit variance improve if DEF does switch to more readily available materials?

c. Please provide details on any actions DEF is planning to take to improve projections moving forward for this program.

Response:

a. DEF does not plan to use discontinued materials to complete these projects. DEF will use the most current approved material available at the time of procuring.

b. Future Transmission Tower Replacement sub-program units will no longer be impacted. DEF Transmission Engineering Standards were revised to include this new material item.

c. In addition to the above standards revision, DEF is developing a new timeline template for Transmission Tower Replacement sub-program projects, starting prior to construction tasks earlier. This allows DEF to mitigate possible impacts to the schedule such as increased material lead times.

FPSC EXH No. 41

E466

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 5th day of June, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ROBERT E. MCCABE, who is personally known to me or produced FLDL as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 1 through 9. from STAFF'S FIRST SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA (NOS. 1-11) in Docket No. 20240010-EI, and that the responses are true and correct based on his personal knowledge. In person

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 5th day of June, 2024.

Robert E. McCabe

CHRISTINA MARINO
Notary Public - State of Florida
Commission # HH 308757
My Comm. Expires Sep 5, 2026
Bonded through National Notary Assn.

Christina Marino
Notary Public
State of Florida, at Large

My Commission Expires:
Sept. 5, 2026

E466

FPSC EXH No. 41

E467

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF ~~PINELLAS~~ Seminole (KJV)

I hereby certify that on this 3rd day of June, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ROBERT E. BRONG, who is personally known to me or produced FL Driver's License as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 10 and 11. from STAFF'S FIRST SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA (NOS. 1-11) in Docket No. 20240010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 3rd day of June, 2024.

Robert E. Brong

Notary Public
State of Florida, at Large

KAYLA J VEGA
Notary Public - State of Florida
Commission # HH 189114
My Comm. Expires Oct 20, 2025
Bonded through National Notary Assn.

My Commission Expires:

10/20/2025

E467

42

DEF's Response to Staff's First Request for Production of Documents Nos. 1-2

(Including Attachments to Nos. 1 & 2)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.

Docket No. 20240010-EI

Dated: June 14, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 1-2)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Request for Production of Documents to DEF (Nos. 1-2) as follows:

DOCUMENTS REQUESTED

1. Please provide a copy of all documents requested in Staff's First Set of Interrogatories, Question 2.

Response:
Please see attachments bearing Bates numbers 20240010-DEF-00000018 through 20240010-DEF-00000019.

2. Please provide a copy of all documents referenced in Staff's First Set of Interrogatories, Question 6.

Response:
Please see "CONFIDENTIAL_Customer Delivery Project O&M Whitepaper." Bearing Bates numbers 20240010-DEF-00000001 through 20240010-DEF-00000017. The documents are confidential: redacted versions are attached hereto and unredacted copies have been submitted with the Florida Public Service Commission along with DEF's Notice of Intent to Request Confidential Classification dated June 14, 2024.

FEDERAL ENERGY REGULATORY COMMISSION
Washington, D.C. 20426

In Reply Refer To:
Office of Enforcement
Docket No. AC21-141-000
July 29, 2021

Heather M. Horne
Associate General Counsel
Duke Energy Corporation
1301 Pennsylvania Ave. N.W., Suite 200
Washington, DC 20004

Dear Ms. Horne:

This is in response to your letter dated July 1, 2021. You filed the letter on behalf of Duke Energy Florida, LLC (Duke Energy) requesting a limited duration waiver through December 31, 2032, of the accounting requirements of Account 593, Maintenance of Overhead Lines, for anticipated costs related to the transfer of existing plant to new storm-hardened distribution plant associated with Duke Energy's Storm Protection Plan.[1]

Duke Energy represents that the Florida Public Service Commission (FPSC) approved its Storm Protection Plan, which is designed to make the company's electrical distribution grid infrastructure more resilient against hurricanes, minimize the number of outages, and reduce restoration time following damaging storms.[2] Duke Energy contends that the Storm Protection Plan contributes to an increase in the useful life of overhead conductors accounted for in Account 365, Overhead Conductors and Devices, and may decrease depreciation rates for overhead conductors when it completes it next depreciation study. Duke Energy further states that the waiver will enable it to capitalize approximately $110 million of such costs from the date of the Commission's order authorizing the requested waiver through December 31, 2032. Duke Energy states that all other such costs

[1] The costs related to the transfer of existing plant assets that Duke Energy is seeking to capitalize as a result of this waiver consist of the costs to transfer conductors and other utility assets from existing poles to new, storm-hardened distribution poles. The Storm Protection Plan is a well-defined, time-limited, life extension project necessitated by a fundamental need to defend against hurricanes and severe weather events by strengthening the company's distribution electric delivery infrastructure.

[2] Docket No. 20200069-EI; Storm Protection Plan as filed in April 2020 and subsequently approved in August 2020 by the FPSC.

that are not associated with one-time pole replacements under its Storm Protection Plan during this period will continue to be expensed as maintenance in accordance with Account 593.[3]

Notice of Duke Energy's accounting filing was made on July 6, 2021, with interventions and comments due on July 16, 2021. Seminole Electric Cooperative, Inc. and Florida Municipal Power Agency filed motions to intervene. Based on Duke Energy's representations, its request for a limited duration waiver of the accounting requirements for Account 593 is approved. Duke Energy must disclose its application of this waiver in its FERC Form No. 1, Annual Report of Major Electric Utilities, Licensees and Others. This accounting waiver is not intended to influence the outcome of any rate treatment that may be established regarding this matter.

The Commission delegated authority to act on this matter to the Director of the Office of Enforcement or his designee under 18 C.F.R. § 375.311 (2021). The Director has designated this authority to the Chief Accountant. This letter constitutes final agency action. Your company may file a request for rehearing with the Commission within 30 days of the date of this order under 18 C.F.R. § 385.713 (2021).

Sincerely,

Gerald Williams

Digitally signed by Gerald Williams
Date: 2021.07.29 08:47:33 -04'00'

Gerald Williams
Director and Chief Accountant
Division of Audits and Accounting
Office of Enforcement

[3] *See* 18 C.F.R. Part 101 (2021).

FPSC EXH No. 42

Duke Energy Florida, LLC
20240010-EI
DEF's Response to Staff POD 1 (1-2)
Q2

REDACTED
DOCUMENTS BEARING BATES NUMBERS
20240010-DEF-00000001
THROUGH
20240001-DEF-00000017
ARE REDACTED IN THEIR ENTIRETY.

43

DEF's Response to Staff's Second Set of Interrogatories No. 12

(Including Attachment to No. 12)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20240010-EI Dated: July 19, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S SECOND SET OF INTERROGATORIES (NO. 12)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Set of Interrogatories to DEF (No. 12) as follows:

INTERROGATORIES

12. Please refer to the Direct Testimony of Christopher A. Menendez, Exhibit CAM-3, Form 4P, pages 34 through 115 of 118. Please provide the source for the depreciation rates used to calculate the depreciation expense on line 8a on each page.

Response:
Please see attachment DEF - 2025 SPPCRC Depr Rate Summary bearing Bates number 20240010-DEF-000000020 through 20240010-DEF-00000060. The Excel version is also attached.

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
STEAM PRODUCTION PLANT									
ANCLOTE STEAM PLANT									
ANCLOTE UNITS 1 AND 2									
311.00 STRUCTURES AND IMPROVEMENTS	06-2029	100-R2 *	(1)	47,582,599.77	27,275,304	20,783,121	4.48	4,639,090	9.75
312.00 BOILER PLANT EQUIPMENT	06-2029	55-R1 *	(2)	232,566,150.49	146,555,760	90,661,713	4.42	20,511,700	8.82
314.00 TURBOGENERATOR UNITS	06-2029	50-R1 *	(3)	164,605,220.27	103,153,710	66,389,666	4.40	15,088,560	9.17
315.00 ACCESSORY ELECTRIC EQUIPMENT	06-2029	70-R1.5 *	(1)	40,416,326.37	26,546,838	14,273,652	4.45	3,207,562	7.94
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2029	45-R1 *	(1)	10,260,469.57	6,773,657	3,589,417	4.38	819,502	7.99
TOTAL ANCLOTE UNITS 1 AND 2				*495,430,766.47*	*310,305,270*	*195,697,569*	*4.42*	*44,266,414*	*8.93*
TOTAL ANCLOTE STEAM PLANT				***495,430,766.47***	***310,305,270***	***195,697,569***	***4.42***	***44,266,414***	***8.93***
CRYSTAL RIVER STEAM PLANT									
CRYSTAL RIVER UNITS 4 AND 5									
311.00 STRUCTURES AND IMPROVEMENTS	05-2034	100-R2 *	(1)	491,942,810.31	260,776,727	236,085,511	9.33	25,303,913	5.14
312.00 BOILER PLANT EQUIPMENT	05-2034	55-R1 *	(2)	1,748,756,395.50	1,024,816,847	758,914,676	9.05	83,857,975	4.80
314.00 TURBOGENERATOR UNITS	05-2034	50-R1 *	(3)	353,386,402.73	218,962,928	145,025,066	8.86	16,368,518	4.63
315.00 ACCESSORY ELECTRIC EQUIPMENT	05-2034	70-R1.5 *	(1)	189,292,302.54	113,118,422	78,066,803	9.17	8,513,283	4.50
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	05-2034	45-R1 *	(1)	41,549,297.74	23,442,989	18,521,801	8.96	2,067,165	4.98
TOTAL CRYSTAL RIVER UNITS 4 AND 5				*2,824,927,208.82*	*1,641,117,914*	*1,236,613,857*	*9.08*	*136,110,854*	*4.82*
CRYSTAL RIVER RAIL CARS									
312.00 BOILER PLANT EQUIPMENT	05-2034	55-R1 *	(2)	3,679,303.33	2,547,149	1,205,741	8.92	135,173	3.67
TOTAL CRYSTAL RIVER RAIL CARS				*3,679,303.33*	*2,547,149*	*1,205,741*	*8.92*	*135,173*	*3.67*
TOTAL CRYSTAL RIVER STEAM PLANT				***2,828,606,512.15***	***1,643,665,063***	***1,237,819,598***	***9.08***	***136,246,027***	***4.82***
TOTAL STEAM PRODUCTION PLANT				**3,324,037,278.62**	**1,953,970,333**	**1,433,517,167**	**7.95**	**180,512,441**	**5.43**
COMBINED CYCLE PRODUCTION PLANT									
BARTOW COMBINED CYCLE PLANT									
BARTOW UNIT 4									
341.00 STRUCTURES AND IMPROVEMENTS	06-2049	85-R1.5 *	(3)	93,720,402.36	51,298,938	45,233,077	23.38	1,934,691	2.06
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2049	50-R1 *	(5)	45,199,468.01	23,688,627	23,770,814	21.65	1,097,959	2.43
343.00 PRIME MOVERS - GENERAL	06-2049	40-R0.5 *	0	429,196,967.18	66,827,715	362,369,253	20.29	17,859,500	4.16
343.10 PRIME MOVERS - ROTABLE PARTS	06-2049	7-L0.5 *	40	95,956,331.77	14,543,791	43,030,008	5.63	7,642,985	7.97
344.00 GENERATORS	06-2049	65-R1 *	(2)	44,532,239.27	(4,140,696)	49,563,580	22.80	2,173,841	4.88
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2049	60-S0 *	(3)	40,947,935.84	13,880,162	28,296,212	22.15	1,277,481	3.12
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2049	35-R1.5 *	(6)	32,981,650.53	5,694,422	29,266,128	20.41	1,433,911	4.35
TOTAL BARTOW UNIT 4				*782,534,994.96*	*171,792,958*	*581,529,072*	*17.40*	*33,420,368*	*4.27*
TOTAL BARTOW COMBINED CYCLE PLANT				***782,534,994.96***	***171,792,958***	***581,529,072***	***17.40***	***33,420,368***	***4.27***
CITRUS COMBINED CYCLE PLANT									
CITRUS UNITS 1 AND 2									
341.00 STRUCTURES AND IMPROVEMENTS	06-2058	85-R1.5 *	(3)	128,195,624.36	103,677,217	28,364,276	31.75	893,363	0.70
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2058	50-R1 *	(5)	221,420,258.97	13,028,918	219,462,354	28.96	7,578,120	3.42
343.00 PRIME MOVERS - GENERAL	06-2058	40-R0.5 *	0	741,297,562.49	61,953,476	679,344,087	26.56	25,577,714	3.45
343.10 PRIME MOVERS - ROTABLE PARTS	06-2058	7-L0.5 *	40	183,280,962.27	18,257,079	91,711,499	4.95	18,527,576	10.11
344.00 GENERATORS	06-2058	65-R1 *	(2)	16,200,754.81	15,449,583	1,075,187	30.39	35,380	0.22
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2058	60-S0 *	(3)	121,897,707.10	30,240,468	95,314,170	29.78	3,200,610	2.63
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2058	35-R1.5 *	(6)	6,228,549.19	6,297,979	304,283	26.20	11,614	0.19
TOTAL CITRUS UNITS 1 AND 2				*1,418,521,419.19*	*248,904,720*	*1,115,575,856*	*19.98*	*55,824,377*	*3.94*
TOTAL CITRUS COMBINED CYCLE PLANT				***1,418,521,419.19***	***248,904,720***	***1,115,575,856***	***19.98***	***55,824,377***	***3.94***

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2024 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
OSPREY COMBINED CYCLE PLANT									
OSPREY ENERGY CENTER									
341.00 STRUCTURES AND IMPROVEMENTS	06-2044	85-R1.5 *	(3)	90,271,971.20	42,640,950	50,339,180	18.85	2,670,514	2.96
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2044	50-R1 *	(5)	14,540,305.99	8,238,264	7,029,057	17.50	401,660	2.76
343.00 PRIME MOVERS - GENERAL	06-2044	40-R0.5 *	0	185,111,622.50	86,887,630	98,223,993	16.61	5,913,546	3.19
343.10 PRIME MOVERS - ROTABLE PARTS	06-2044	7-L0.5 *	40	58,678,433.74	21,356,554	13,850,506	3.42	4,049,856	6.90
344.00 GENERATORS	06-2044	65-R1 *	(2)	33,184,504.84	16,656,177	17,192,018	18.24	942,545	2.84
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2044	60-S0 *	(3)	42,994,257.49	24,548,565	19,735,520	17.83	1,106,872	2.57
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2044	35-R1.5 *	(6)	9,901,465.48	4,686,134	5,809,420	16.48	352,513	3.56
TOTAL OSPREY ENERGY CENTER				*434,682,561.24*	*205,014,273*	*212,179,694*	*13.74*	*15,437,506*	*3.55*
TOTAL OSPREY COMBINED CYCLE PLANT				***434,682,561.24***	***205,014,273***	***212,179,694***	***13.74***	***15,437,506***	***3.55***
HINES ENERGY COMBINED CYCLE PLANT									
HINES ENERGY COMPLEX UNIT 1									
341.00 STRUCTURES AND IMPROVEMENTS	06-2039	85-R1.5 *	(3)	68,493,890.37	33,743,452	36,805,255	14.14	2,602,918	3.80
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2039	50-R1 *	(5)	19,474,758.27	14,652,731	5,795,766	13.40	432,520	2.22
343.00 PRIME MOVERS - GENERAL	06-2039	40-R0.5 *	0	214,754,508.30	70,352,127	144,402,381	13.11	11,014,674	5.13
343.10 PRIME MOVERS - ROTABLE PARTS	06-2039	7-L0.5 *	40	91,643,841.96	19,580,222	35,406,083	4.03	8,785,629	9.59
344.00 GENERATORS	06-2039	65-R1 *	(2)	48,657,531.65	32,047,267	17,583,415	13.78	1,276,010	2.62
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2039	60-S0 *	(3)	59,828,131.76	22,943,438	38,679,538	13.89	2,784,704	4.65
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2039	35-R1.5 *	(6)	11,510,368.97	3,197,512	9,003,480	13.12	686,241	5.96
TOTAL HINES ENERGY COMPLEX UNIT 1				*514,363,031.28*	*196,516,749*	*287,675,918*	*10.43*	*27,582,696*	*5.36*
HINES ENERGY COMPLEX UNIT 2									
341.00 STRUCTURES AND IMPROVEMENTS	06-2043	85-R1.5 *	(3)	21,325,632.99	14,478,147	7,487,255	17.88	418,750	1.96
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2043	50-R1 *	(5)	12,989,944.47	7,677,656	5,961,785	16.63	358,496	2.76
343.00 PRIME MOVERS - GENERAL	06-2043	40-R0.5 *	0	110,382,487.52	16,759,063	93,623,424	16.08	5,822,352	5.27
343.10 PRIME MOVERS - ROTABLE PARTS	06-2043	7-L0.5 *	40	66,184,577.50	6,460,399	33,250,348	4.13	8,050,932	12.16
344.00 GENERATORS	06-2043	65-R1 *	(2)	37,907,796.52	16,701,978	21,963,974	17.36	1,265,206	3.34
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2043	60-S0 *	(3)	19,333,719.67	8,234,157	11,679,574	17.02	686,226	3.55
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2043	35-R1.5 *	(6)	3,052,178.75	1,519,120	1,716,189	14.87	115,413	3.78
TOTAL HINES ENERGY COMPLEX UNIT 2				*271,176,337.42*	*71,830,522*	*175,682,549*	*10.51*	*16,717,375*	*6.16*
HINES ENERGY COMPLEX UNIT 3									
341.00 STRUCTURES AND IMPROVEMENTS	06-2045	85-R1.5 *	(3)	11,336,174.87	7,270,297	4,405,963	19.72	223,426	1.97
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2045	50-R1 *	(5)	15,089,457.52	10,319,149	5,524,781	18.31	301,736	2.00
343.00 PRIME MOVERS - GENERAL	06-2045	40-R0.5 *	0	128,203,896.82	26,505,555	101,698,342	17.49	5,814,656	4.54
343.10 PRIME MOVERS - ROTABLE PARTS	06-2045	7-L0.5 *	40	15,094,251.97	4,037,886	5,018,666	4.64	1,081,609	7.17
344.00 GENERATORS	06-2045	65-R1 *	(2)	54,825,570.98	32,522,285	23,399,797	19.12	1,223,839	2.23
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2045	60-S0 *	(3)	23,403,938.11	15,250,305	8,855,752	18.65	474,839	2.03
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2045	35-R1.5 *	(6)	2,666,136.13	1,010,375	1,815,729	17.42	104,232	3.91
TOTAL HINES ENERGY COMPLEX UNIT 3				*250,619,426.40*	*96,915,851*	*150,719,030*	*16.34*	*9,224,337*	*3.68*
HINES ENERGY COMPLEX UNIT 4									
341.00 STRUCTURES AND IMPROVEMENTS	06-2047	85-R1.5 *	(3)	15,099,834.63	7,908,846	7,643,984	21.63	353,397	2.34
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2047	50-R1 *	(5)	7,787,851.96	4,401,019	3,776,226	19.98	189,000	2.43
343.00 PRIME MOVERS - GENERAL	06-2047	40-R0.5 *	0	153,428,720.80	43,618,239	109,810,482	19.11	5,746,231	3.75
343.10 PRIME MOVERS - ROTABLE PARTS	06-2047	7-L0.5 *	40	57,837,107.77	9,872,050	24,830,215	4.56	5,445,223	9.41
344.00 GENERATORS	06-2047	65-R1 *	(2)	47,487,798.71	19,319,277	29,118,278	20.88	1,394,554	2.94
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2047	60-S0 *	(3)	26,914,929.67	12,940,118	14,782,259	20.44	723,202	2.69
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2047	35-R1.5 *	(6)	8,174,447.90	2,493,513	6,171,402	18.02	342,475	4.19
TOTAL HINES ENERGY COMPLEX UNIT 4				*316,730,691.44*	*100,553,062*	*196,132,846*	*13.82*	*14,194,082*	*4.48*
TOTAL HINES ENERGY COMBINED CYCLE PLANT				***1,352,889,486.54***	***465,816,183***	***810,210,343***	***11.96***	***67,718,490***	***5.01***

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
TIGER BAY COGENERATION									
TIGER BAY COGENERATION									
341.00 STRUCTURES AND IMPROVEMENTS	06-2035	85-R1.5 *	(3)	12,006,530.32	8,106,913	4,259,813	10.29	413,976	3.45
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2035	50-R1 *	(5)	5,651,591.32	1,779,901	4,154,270	10.07	412,539	7.30
343.00 PRIME MOVERS - GENERAL	06-2035	40-R0.5 *	0	31,070,538.39	8,354,183	22,716,356	9.76	2,327,495	7.49
343.10 PRIME MOVERS - ROTABLE PARTS	06-2035	7-L0.5 *	40	23,463,898.76	4,677,274	9,401,066	2.61	3,601,941	15.35
344.00 GENERATORS	06-2035	65-R1 *	(2)	10,850,295.54	3,629,662	7,437,640	10.13	734,219	6.77
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2035	60-S0 *	(3)	9,033,735.87	3,371,715	5,933,033	10.13	585,689	6.48
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2035	35-R1.5 *	(6)	1,745,446.32	1,142,887	707,286	9.34	75,727	4.34
TOTAL TIGER BAY COGENERATION				*93,822,036.52*	*31,062,534*	*54,609,464*	*6.70*	*8,151,586*	*8.69*
TOTAL TIGER BAY COGENERATION				***93,822,036.52***	***31,062,534***	***54,609,464***	***6.70***	***8,151,586***	***8.69***
TOTAL COMBINED CYCLE PRODUCTION PLANT				**4,082,450,498.45**	**1,122,590,669**	**2,774,104,429**	**15.36**	**180,552,327**	**4.42**
SIMPLE CYCLE PRODUCTION PLANT									
BARTOW PEAKING									
BARTOW UNITS 1 AND 3									
341.00 STRUCTURES AND IMPROVEMENTS	06-2034	85-R1.5 *	(1)	2,024,591.17	1,315,448	729,389	9.37	77,843	3.84
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2034	50-R1 *	(3)	3,417,718.30	2,598,896	921,354	9.02	102,146	2.99
343.00 PRIME MOVERS - GENERAL	06-2034	40-R0.5 *	0	11,261,919.71	5,760,507	5,501,412	8.68	633,803	5.63
344.00 GENERATORS	06-2034	65-R1 *	(2)	4,817,918.84	4,747,170	167,107	8.96	18,650	0.39
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2034	60-S0 *	(2)	3,846,400.78	2,067,271	1,856,058	9.15	202,848	5.27
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2034	35-R1.5 *	(2)	288,160.46	67,903	226,021	8.73	25,890	8.98
TOTAL BARTOW UNITS 1 AND 3				*25,656,709.26*	*16,557,195*	*9,401,341*	*8.86*	*1,061,180*	*4.14*
BARTOW UNITS 2 AND 4									
341.00 STRUCTURES AND IMPROVEMENTS	06-2027	85-R1.5 *	(1)	606,249.55	176,005	436,307	2.49	175,224	28.90
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2027	50-R1 *	(3)	167,146.01	163,225	8,935	2.45	3,647	2.18
343.00 PRIME MOVERS - GENERAL	06-2027	40-R0.5 *	0	13,744,069.55	6,590,932	7,153,137	2.46	2,907,779	21.16
344.00 GENERATORS	06-2027	65-R1 *	(2)	2,494,674.18	2,011,967	532,601	2.48	214,758	8.61
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2027	60-S0 *	(2)	298,332.54	187,256	117,043	2.48	47,195	15.82
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2027	35-R1.5 *	(2)	4,304,654.21	396,020	3,994,728	2.48	1,610,777	37.42
TOTAL BARTOW UNITS 2 AND 4				*21,615,126.04*	*9,525,405*	*12,242,751*	*2.47*	*4,959,380*	*22.94*
TOTAL BARTOW PEAKING				***47,271,835.30***	***26,082,600***	***21,644,092***	***3.60***	***6,020,560***	***12.74***
BAYBORO PEAKING									
BAYBORO UNITS 1 THROUGH 4									
341.00 STRUCTURES AND IMPROVEMENTS	09-2026	85-R1.5 *	(1)	2,000,348.95	1,691,582	328,770	1.75	187,869	9.39
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	09-2026	50-R1 *	(3)	1,918,698.73	1,794,050	182,210	1.73	105,324	5.49
343.00 PRIME MOVERS - GENERAL	09-2026	40-R0.5 *	0	17,747,817.33	12,896,824	4,850,993	1.72	2,820,345	15.89
344.00 GENERATORS	09-2026	65-R1 *	(2)	3,896,002.33	3,649,362	324,560	1.74	186,529	4.79
345.00 ACCESSORY ELECTRIC EQUIPMENT	09-2026	60-S0 *	(2)	1,512,283.31	986,008	556,521	1.74	319,840	21.15
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	09-2026	35-R1.5 *	(2)	577,277.04	491,024	97,799	1.73	56,531	9.79
TOTAL BAYBORO UNITS 1 THROUGH 4				*27,652,427.69*	*21,508,851*	*6,340,853*	*1.72*	*3,676,438*	*13.30*
TOTAL BARTOW PEAKING				***27,652,427.69***	***21,508,851***	***6,340,853***	***1.72***	***3,676,438***	***13.30***
DEBARY PEAKING									
DEBARY UNITS 2 THROUGH 6									
341.00 STRUCTURES AND IMPROVEMENTS	06-2027	85-R1.5 *	(1)	6,210,264.52	5,662,450	609,918	2.49	244,947	3.94
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2027	50-R1 *	(3)	10,282,898.23	7,836,776	2,754,609	2.46	1,119,760	10.89
343.00 PRIME MOVERS - GENERAL	06-2027	40-R0.5 *	0	26,653,742.68	28,301,450	(1,647,707)	2.42	(680,871)	(2.55)
344.00 GENERATORS	06-2027	65-R1 *	(2)	7,868,742.04	8,807,544	(781,428)	2.47	(316,368)	(4.02)
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2027	60-S0 *	(2)	7,007,923.65	6,372,188	775,894	2.47	314,127	4.48
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2027	35-R1.5 *	(2)	1,489,071.94	827,655	691,198	2.45	282,122	18.95
TOTAL DEBARY UNITS 2 THROUGH 6				*59,512,643.06*	*57,808,063*	*2,402,484*	*2.49*	*963,717*	*1.62*

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2024 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
DEBARY UNITS 7 THROUGH 10									
341.00 STRUCTURES AND IMPROVEMENTS	06-2037	85-R1.5 *	(1)	7,382,724.97	3,506,430	3,950,123	12.25	322,459	4.37
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2037	50-R1 *	(3)	7,691,276.44	6,511,849	1,410,166	11.51	122,517	1.59
343.00 PRIME MOVERS - GENERAL	06-2037	40-R0.5 *	0	77,093,329.41	62,080,457	15,012,873	11.13	1,348,865	1.75
343.10 PRIME MOVERS - ROTABLE PARTS	06-2037	7-L0.5 *	38	3,349,494.52	30,957	2,045,730	6.06	337,579	10.08
344.00 GENERATORS	06-2037	65-R1 *	(2)	19,827,030.40	17,259,259	2,964,312	11.89	249,311	1.26
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2037	60-S0 *	(2)	7,731,185.34	4,420,012	3,465,797	11.94	290,268	3.75
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2037	35-R1.5 *	(2)	1,136,152.60	760,616	398,260	10.84	36,740	3.23
TOTAL DEBARY UNITS 7 THROUGH 10				*124,211,193.68*	*94,569,579*	*29,247,261*	*10.80*	*2,707,739*	*2.18*
TOTAL DEBARY PEAKING				***183,723,836.74***	***152,377,642***	***31,649,745***	***8.62***	***3,671,456***	***2.00***
INTERCESSION CITY PEAKING									
INTERCESSION CITY UNITS 1 THROUGH 6									
341.00 STRUCTURES AND IMPROVEMENTS	06-2034	85-R1.5 *	(1)	6,460,210.45	3,595,743	2,929,069	9.36	312,935	4.84
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2034	50-R1 *	(3)	6,218,886.58	2,409,027	3,996,426	9.11	438,686	7.05
343.00 PRIME MOVERS - GENERAL	06-2034	40-R0.5 *	0	30,598,075.01	19,198,773	11,399,302	8.66	1,316,317	4.30
344.00 GENERATORS	06-2034	65-R1 *	(2)	6,033,618.14	3,137,153	3,017,138	9.21	327,594	5.43
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2034	60-S0 *	(2)	6,260,250.93	3,936,378	2,449,078	9.17	267,075	4.27
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2034	35-R1.5 *	(2)	1,918,301.38	1,309,752	646,916	8.86	73,015	3.81
TOTAL INTERCESSION CITY UNITS 1 THROUGH 6				*57,489,342.49*	*33,586,826*	*24,437,929*	*8.93*	*2,735,622*	*4.76*
INTERCESSION CITY UNITS 7 THROUGH 10									
341.00 STRUCTURES AND IMPROVEMENTS	06-2038	85-R1.5 *	(1)	10,458,627.44	7,714,104	2,849,110	13.10	217,489	2.08
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2038	50-R1 *	(3)	8,223,597.18	5,773,029	2,697,277	12.35	218,403	2.66
343.00 PRIME MOVERS - GENERAL	06-2038	40-R0.5 *	0	79,743,189.19	45,202,287	34,540,902	12.06	2,864,088	3.59
343.10 PRIME MOVERS - ROTABLE PARTS	06-2038	7-L0.5 *	38	6,316,102.71	1,470,902	2,445,082	5.46	447,817	7.09
344.00 GENERATORS	06-2038	65-R1 *	(2)	18,478,191.88	13,314,144	5,533,612	12.80	432,313	2.34
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2038	60-S0 *	(2)	7,326,245.55	4,535,590	2,937,181	12.73	230,729	3.15
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2038	35-R1.5 *	(2)	1,091,865.99	584,326	529,377	11.45	46,234	4.23
TOTAL INTERCESSION CITY UNITS 7 THROUGH 10				*131,637,819.94*	*78,594,381*	*51,532,541*	*11.56*	*4,457,073*	*3.39*
INTERCESSION CITY UNIT 11									
341.00 STRUCTURES AND IMPROVEMENTS	06-2042	85-R1.5 *	(1)	2,123,396.81	1,680,725	463,905	16.85	27,531	1.30
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2042	50-R1 *	(3)	1,930,623.85	1,366,232	622,311	15.45	40,279	2.09
343.00 PRIME MOVERS - GENERAL	06-2042	40-R0.5 *	0	25,196,412.69	20,778,342	4,418,070	14.81	298,317	1.18
344.00 GENERATORS	06-2042	65-R1 *	(2)	4,183,183.34	3,644,123	622,724	16.26	38,298	0.92
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2042	60-S0 *	(2)	4,785,400.55	3,843,938	1,037,171	15.77	65,769	1.37
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2042	35-R1.5 *	(2)	257,487.22	181,396	81,241	14.33	5,669	2.20
TOTAL INTERCESSION CITY UNIT 11				*38,476,504.46*	*31,494,756*	*7,245,422*	*15.23*	*475,863*	*1.24*
INTERCESSION CITY UNITS 12 THROUGH 14									
341.00 STRUCTURES AND IMPROVEMENTS	06-2045	85-R1.5 *	(1)	1,569,822.33	766,453	819,067	19.68	41,619	2.65
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2045	50-R1 *	(3)	5,206,204.18	922,711	4,439,679	18.28	242,871	4.67
343.00 PRIME MOVERS - GENERAL	06-2045	40-R0.5 *	0	65,026,103.12	28,529,494	36,496,609	17.35	2,103,551	3.23
343.10 PRIME MOVERS - ROTABLE PARTS	06-2045	7-L0.5 *	38	1,410,035.11	46,531	827,691	5.88	140,764	9.98
344.00 GENERATORS	06-2045	65-R1 *	(2)	17,766,619.90	10,675,555	7,446,398	18.98	392,329	2.21
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2045	60-S0 *	(2)	9,840,894.39	4,625,172	5,412,540	18.72	289,131	2.94
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2045	35-R1.5 *	(2)	158,572.66	153,275	8,469	17.75	477	0.30
TOTAL INTERCESSION CITY UNITS 12 THROUGH 14				*100,978,251.69*	*45,719,192*	*55,450,453*	*17.27*	*3,210,742*	*3.18*
TOTAL INTERCESSION CITY PEAKING				***328,581,918.58***	***189,395,155***	***138,666,345***	***12.75***	***10,879,300***	***3.31***
SUWANNEE RIVER PEAKING									
SUWANNEE RIVER UNITS 1 THROUGH 3									
341.00 STRUCTURES AND IMPROVEMENTS	06-2034	85-R1.5 *	(1)	7,469,390.35	2,703,023	4,841,061	9.38	516,105	6.91
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2034	50-R1 *	(3)	7,575,734.49	4,686,311	3,116,696	9.02	345,532	4.56
343.00 PRIME MOVERS - GENERAL	06-2034	40-R0.5 *	0	29,049,006.77	16,041,523	13,007,484	8.62	1,508,989	5.19
344.00 GENERATORS	06-2034	65-R1 *	(2)	7,189,869.25	4,183,247	3,150,419	9.19	342,809	4.77
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2034	60-S0 *	(2)	6,570,026.31	1,858,313	4,843,114	9.23	524,714	7.99
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2034	35-R1.5 *	(2)	2,247,634.80	488,684	1,803,904	9.04	199,547	8.88
TOTAL SUWANNEE RIVER UNITS 1 THROUGH 3				*60,101,661.97*	*29,961,101*	*30,762,678*	*8.95*	*3,437,696*	*5.72*
TOTAL SUWANNEE RIVER PEAKING				***60,101,661.97***	***29,961,101***	***30,762,678***	***8.95***	***3,437,696***	***5.72***

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
UNIVERSITY OF FLORIDA COGENERATION									
UNIVERSITY OF FLORIDA COGENERATION									
341.00 STRUCTURES AND IMPROVEMENTS	10-2041	85-R1.5 *	(1)	8,662,876.52	8,533,293	216,213	16.32	13,248	0.15
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	10-2041	50-R1 *	(3)	6,655,241.68	5,056,879	1,798,020	15.12	118,917	1.79
343.00 PRIME MOVERS - GENERAL	10-2041	40-R0.5 *	0	32,206,792.65	17,925,854	14,280,939	14.88	959,741	2.98
344.00 GENERATORS	10-2041	65-R1 *	(2)	5,811,572.48	1,708,812	4,218,992	15.97	264,182	4.55
345.00 ACCESSORY ELECTRIC EQUIPMENT	10-2041	60-S0 *	(2)	6,393,743.95	3,631,391	2,890,228	15.50	186,466	2.92
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	10-2041	35-R1.5 *	(2)	1,566,762.66	1,047,359	550,739	13.55	40,645	2.59
TOTAL UNIVERSITY OF FLORIDA COGENERATION				*61,296,989.94*	*37,903,588*	*23,955,131*	*15.13*	*1,583,199*	*2.58*
TOTAL UNIVERSITY OF FLORIDA COGENERATION				***61,296,989.94***	***37,903,588***	***23,955,131***	***15.13***	***1,583,199***	***2.58***
TOTAL SIMPLE CYCLE PRODUCTION PLANT				**708,628,670.22**	**457,228,937**	**253,018,844**	**8.64**	**29,268,649**	**4.13**
SOLAR PRODUCTION PLANT									
OSCEOLA									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2046	SQUARE *	0	85,628.96	24,255	61,374	21.51	2,853	3.33
344.66 GENERATORS - SOLAR	06-2046	SQUARE *	0	6,419,235.56	1,527,160	4,892,076	21.52	227,327	3.54
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2046	SQUARE *	0	1,106,226.34	260,386	845,841	21.52	39,305	3.55
TOTAL OSCEOLA				*7,611,090.86*	*1,811,800*	*5,799,291*	*21.52*	*269,485*	*3.54*
PERRY									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2046	SQUARE *	0	346,780.78	62,489	284,292	21.52	13,211	3.81
344.66 GENERATORS - SOLAR	06-2046	SQUARE *	0	9,270,669.08	2,535,329	6,735,340	21.52	312,980	3.38
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2046	SQUARE *	0	1,495,673.04	319,683	1,175,990	21.52	54,646	3.65
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	06-2046	SQUARE *	0	14,558.00	3,440	11,118	21.49	517	3.55
TOTAL PERRY				*11,127,680.90*	*2,920,940*	*8,206,740*	*21.52*	*381,354*	*3.43*
HAMILTON									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2048	SQUARE *	0	2,579,609.22	510,053	2,069,556	23.52	87,991	3.41
344.66 GENERATORS - SOLAR	06-2048	SQUARE *	0	97,250,268.38	19,572,646	77,677,622	23.52	3,302,620	3.40
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2048	SQUARE *	0	10,772,233.22	1,881,141	8,891,092	23.52	378,023	3.51
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	06-2048	SQUARE *	0	73,504.54	105,217	(31,713)	23.49	(1,350)	(1.84)
TOTAL HAMILTON				*110,675,615.36*	*22,069,058*	*88,606,557*	*23.52*	*3,767,284*	*3.40*
SUWANNEE									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2047	SQUARE *	0	60,101.96	14,133	45,969	22.52	2,041	3.40
344.66 GENERATORS - SOLAR	06-2047	SQUARE *	0	14,110,951.20	3,484,481	10,626,470	22.52	471,868	3.34
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2047	SQUARE *	0	2,543,836.04	457,988	2,085,848	22.52	92,622	3.64
TOTAL SUWANNEE				*16,714,889.20*	*3,956,602*	*12,758,287*	*22.52*	*566,531*	*3.39*
DEBARY									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2050	SQUARE *	0	2,406,595.22	565,428	1,841,168	25.53	72,118	3.00
344.66 GENERATORS - SOLAR	06-2050	SQUARE *	0	74,033,927.89	10,971,830	63,062,098	25.53	2,470,117	3.34
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2050	SQUARE *	0	10,721,272.50	1,836,370	8,884,902	25.53	348,018	3.25
TOTAL DEBARY				*87,161,795.61*	*13,373,628*	*73,788,168*	*25.53*	*2,890,253*	*3.32*
LAKE PLACID									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2049	SQUARE *	0	2,613,404.17	430,102	2,183,302	24.52	89,042	3.41
344.66 GENERATORS - SOLAR	06-2049	SQUARE *	0	45,157,987.58	7,696,433	37,461,555	24.52	1,527,796	3.38
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2049	SQUARE *	0	11,603,522.09	1,819,703	9,783,819	24.52	399,014	3.44
TOTAL LAKE PLACID				*59,374,913.84*	*9,946,238*	*49,428,676*	*24.52*	*2,015,852*	*3.40*
TRENTON									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2049	SQUARE *	0	6,242,044.90	1,032,699	5,209,346	24.52	212,453	3.40
344.66 GENERATORS - SOLAR	06-2049	SQUARE *	0	75,345,223.17	13,121,635	62,223,588	24.52	2,537,667	3.37
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2049	SQUARE *	0	15,840,878.87	2,183,325	13,657,554	24.52	556,996	3.52
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	06-2049	SQUARE *	0	64,881.13	5,499	59,382	24.52	2,422	3.73
TOTAL TRENTON				*97,493,028.07*	*16,343,158*	*81,149,870*	*24.52*	*3,309,538*	*3.39*
COLUMBIA									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2050	SQUARE *	0	8,690,697.13	993,144	7,697,553	25.53	301,510	3.47
344.66 GENERATORS - SOLAR	06-2050	SQUARE *	0	87,196,878.11	13,937,474	73,259,404	25.53	2,869,542	3.29
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2050	SQUARE *	0	8,985,123.89	1,419,889	7,565,235	25.52	296,443	3.30
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	06-2050	SQUARE *	0	10,573.15	1,385	9,188	25.52	360	3.40
TOTAL COLUMBIA				*104,883,272.28*	*16,351,892*	*88,531,380*	*25.53*	*3,467,855*	*3.31*

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2024 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
DUETTE									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2051	SQUARE *	0	6,931,894.09	970,099	5,961,796	26.53	224,719	3.24
344.66 GENERATORS - SOLAR	06-2051	SQUARE *	0	83,728,381.62	8,482,336	75,246,046	26.53	2,836,263	3.39
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2051	SQUARE *	0	7,251,594.77	1,013,419	6,238,176	26.53	235,137	3.24
TOTAL DUETTE				*97,911,870.48*	*10,465,853*	*87,446,018*	*26.53*	*3,296,119*	*3.37*
SANTA FE									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2051	SQUARE *	0	10,043,404.40	1,455,113	8,588,291	26.53	323,720	3.22
344.66 GENERATORS - SOLAR	06-2051	SQUARE *	0	84,537,374.36	10,233,025	74,304,349	26.53	2,800,767	3.31
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2051	SQUARE *	0	8,805,821.91	1,275,809	7,530,013	26.53	283,830	3.22
TOTAL SANTA FE				*103,386,600.67*	*12,963,948*	*90,422,653*	*26.53*	*3,408,317*	*3.30*
TWIN RIVERS									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2051	SQUARE *	0	7,305,874.14	1,080,887	6,224,987	26.53	234,640	3.21
344.66 GENERATORS - SOLAR	06-2051	SQUARE *	0	67,787,978.36	7,084,700	60,703,279	26.53	2,288,099	3.38
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2051	SQUARE *	0	19,089,172.67	2,824,198	16,264,975	26.53	613,079	3.21
TOTAL TWIN RIVERS				*94,183,025.17*	*10,989,785*	*83,193,241*	*26.53*	*3,135,818*	*3.33*
ST PETE PIER									
344.66 GENERATORS - SOLAR	06-2049	SQUARE *	0	1,452,082.97	222,865	1,229,218	24.52	50,131	3.45
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2049	SQUARE *	0	93,671.18	14,377	79,295	24.52	3,234	3.45
TOTAL ST PETE PIER				*1,545,754.15*	*237,242*	*1,308,513*	*24.52*	*53,365*	*3.45*
BAY TRAIL									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2052	SQUARE *	0	13,057,220.46	1,044,332	12,012,888	27.53	436,356	3.34
344.66 GENERATORS - SOLAR	06-2052	SQUARE *	0	67,565,184.36	5,403,944	62,161,241	27.53	2,257,946	3.34
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2052	SQUARE *	0	26,988,429.25	2,158,567	24,829,863	27.53	901,920	3.34
TOTAL BAY TRAIL				*107,610,834.07*	*8,606,842*	*99,003,992*	*27.53*	*3,596,222*	*3.34*
FORT GREEN									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2052	SQUARE *	0	10,321,964.99	856,466	9,465,499	27.53	343,825	3.33
344.66 GENERATORS - SOLAR	06-2052	SQUARE *	0	86,882,074.88	7,209,046	79,673,029	27.53	2,894,044	3.33
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2052	SQUARE *	0	9,050,057.31	750,929	8,299,128	27.53	301,458	3.33
TOTAL FORT GREEN				*106,254,097.18*	*8,816,440*	*97,437,656*	*27.53*	*3,539,327*	*3.33*
SANDY CREEK									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2052	SQUARE *	0	8,845,437.26	735,011	8,110,426	27.53	294,603	3.33
344.66 GENERATORS - SOLAR	06-2052	SQUARE *	0	74,453,841.01	6,186,737	68,267,104	27.53	2,479,735	3.33
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2052	SQUARE *	0	7,755,472.34	644,440	7,111,032	27.53	258,301	3.33
TOTAL SANDY CREEK				*91,054,750.61*	*7,566,188*	*83,488,562*	*27.53*	*3,032,639*	*3.33*
CHARLIE CREEK									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2052	SQUARE *	0	9,148,229.52	698,254	8,449,975	27.53	306,937	3.36
344.66 GENERATORS - SOLAR	06-2052	SQUARE *	0	75,166,699.80	5,716,575	69,450,125	27.53	2,522,707	3.36
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2052	SQUARE *	0	13,760,900.37	1,050,324	12,710,576	27.53	461,699	3.36
TOTAL CHARLIE CREEK				*98,075,829.69*	*7,465,153*	*90,610,676*	*27.53*	*3,291,343*	*3.36*
NEW SOLAR 2023									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2053	SQUARE *	0	32,471,053.95	1,621,929	30,849,125	28.53	1,081,287	3.33
344.66 GENERATORS - SOLAR	06-2053	SQUARE *	0	348,114,658.77	17,388,327	330,726,332	28.53	11,592,230	3.33
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2053	SQUARE *	0	57,085,520.56	2,851,422	54,234,099	28.53	1,900,950	3.33
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	06-2053	SQUARE *	0	59,941.63	2,994	56,948	28.53	1,996	3.33
TOTAL NEW SOLAR 2023				*437,731,174.91*	*21,864,672*	*415,866,504*	*28.53*	*14,576,463*	*3.33*
NEW SOLAR 2024									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	06-2054	SQUARE *	0	34,744,917.36	578,503	34,166,414	29.53	1,157,007	3.33
344.66 GENERATORS - SOLAR	06-2054	SQUARE *	0	372,492,222.44	6,201,996	366,290,227	29.53	12,404,004	3.33
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	06-2054	SQUARE *	0	61,083,071.01	1,017,033	60,066,038	29.53	2,034,068	3.33
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	06-2054	SQUARE *	0	64,139.18	1,068	63,071	29.53	2,136	3.33
TOTAL NEW SOLAR 2024				*468,384,349.99*	*7,798,599*	*460,585,750*	*29.53*	*15,597,215*	*3.33*
348.00 BATTERY STORAGE		10-S3	0	24,055,701.49	4,774,534	19,281,167	6.51	2,961,777	12.31
TOTAL SOLAR PRODUCTION PLANT				**2,125,236,274.53**	**188,322,573**	**1,936,913,701**	**26.48**	**73,156,757**	**3.44**
TOTAL PRODUCTION PLANT				**10,240,352,721.82**	**3,722,112,511**	**6,397,554,141**	**13.78**	**463,490,174**	**4.53**

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2024 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
TRANSMISSION PLANT									
350.01 RIGHTS OF WAY		75-R3	0	110,259,522.28	27,889,028	82,370,494	58.12	1,417,249	1.29
352.00 STRUCTURES AND IMPROVEMENTS		75-R2.5	(15)	103,433,228.65	14,790,785	104,157,428	65.21	1,597,262	1.54
353.00 STATION EQUIPMENT		53-R0.5	(5)	2,128,150,435.41	153,886,548	2,080,671,409	47.34	43,951,656	2.07
353.01 STATION EQUIPMENT - STEP-UP TRANSFORMERS		30-R1.5	(5)	109,551,715.37	29,580,705	85,448,596	18.18	4,700,143	4.29
353.02 STATION EQUIPMENT - MAJOR EQUIPMENT		30-R1.5	(5)	47,508.58	2,562	47,322	27.66	1,711	3.60
353.91 STATION EQUIPMENT - ENERGY CONTROL		30-S0.5	0	59,549,559.30	17,912,779	41,636,780	16.17	2,574,940	4.32
354.00 TOWERS AND FIXTURES		70-R3	(50)	81,443,652.60	62,975,095	59,190,384	32.54	1,819,004	2.23
355.00 POLES AND FIXTURES		50-R2	(50)	2,530,489,715.02	399,093,054	3,396,641,519	43.84	77,478,137	3.06
356.00 OVERHEAD CONDUCTORS AND DEVICES		60-R1	(50)	1,297,216,023.15	127,279,025	1,818,545,010	53.36	34,080,679	2.63
357.00 UNDERGROUND CONDUIT		55-R3	0	40,931,204.92	9,381,368	31,549,837	37.47	842,003	2.06
358.00 UNDERGROUND CONDUCTORS AND DEVICES		55-R3	0	87,773,141.49	28,482,007	59,291,134	41.57	1,426,296	1.62
359.00 ROADS AND TRAILS		75-R3	0	49,871,005.85	3,765,733	46,105,273	68.01	677,919	1.36
TOTAL TRANSMISSION PLANT				**6,598,716,712.62**	**875,038,689**	**7,805,655,186**	**45.76**	**170,566,999**	**2.58**
DISTRIBUTION PLANT									
360.01 RIGHTS OF WAY		75-R3	0	103,578,775.61	2,185,802	101,392,974	70.77	1,432,711	1.38
361.00 STRUCTURES AND IMPROVEMENTS		65-R2.5	(10)	161,141,281.83	4,730,086	172,525,324	61.05	2,825,968	1.75
362.00 STATION EQUIPMENT		50-R1	(10)	1,778,499,890.68	116,175,175	1,840,174,705	42.97	42,824,638	2.41
363.00 ENERGY STORAGE EQUIPMENT		10-S3	0	78,530,330.00	859,772	77,670,558	9.39	8,271,625	10.53
364.00 POLES, TOWERS AND FIXTURES		40-R3	(75)	1,320,474,987.40	412,919,823	1,897,911,405	30.72	61,780,970	4.68
365.00 OVERHEAD CONDUCTORS AND DEVICES		45-R1	(50)	1,593,620,482.23	225,700,032	2,164,730,692	37.57	57,618,597	3.62
365.01 OVERHEAD CONDUCTORS AND DEVICES - CLEARING RIGHTS OF WAY		45-R1	(50)	12,246,452.19	1,620,896	16,748,783	42.12	397,644	3.25
366.00 UNDERGROUND CONDUIT		70-R3	(10)	538,049,416.82	91,973,443	499,880,916	56.86	8,791,434	1.63
367.00 UNDERGROUND CONDUCTORS AND DEVICES		50-R1	(15)	1,448,316,375.82	408,291,916	1,257,271,916	41.63	30,201,103	2.09
368.00 LINE TRANSFORMERS		35-R0.5	(15)	1,327,168,859.06	311,264,490	1,214,979,698	28.71	42,319,042	3.19
369.01 SERVICES - UNDERGROUND		40-R2.5	(15)	519,460,084.28	211,109,941	386,269,156	21.84	17,686,317	3.40
369.02 SERVICES - OVERHEAD		40-R2.5	(20)	169,726,707.66	11,893,212	191,778,837	37.00	5,183,212	3.05
370.00 METERS		25-R1	(10)	23,024,936.68	2,713,870	22,613,560	19.84	1,139,796	4.95
370.02 METERS - AMI		15-R2.5	(10)	393,066,775.95	137,489,229	294,884,225	11.11	26,542,234	6.75
370.70 EV CHARGERS - DC FAST CHARGERS		10-R2.5	0	4,654,831.43	930,966	3,723,865	7.70	483,619	10.39
371.00 INSTALLATIONS ON CUSTOMERS' PREMISES		25-R2	(15)	13,249,791.02	1,261,914	13,975,346	19.43	719,266	5.43
371.70 EV CHARGERS - L2 CHARGERS		7-R2.5	0	21,040,680.00	2,151,057	18,889,624	6.01	3,143,032	14.94
373.00 STREET LIGHTING AND SIGNAL SYSTEMS		25-S0	(15)	709,306,972.52	193,830,599	621,872,419	18.91	32,885,903	4.64
TOTAL DISTRIBUTION PLANT				**10,215,157,631.18**	**2,137,102,221**	**10,797,294,003**	**31.36**	**344,247,111**	**3.37**
GENERAL PLANT									
390.00 STRUCTURES AND IMPROVEMENTS		35-R0.5	(5)	423,332,086.45	80,193,964	364,304,727	29.70	12,266,152	2.90
392.10 PASSENGER CARS		9-R3	20	3,097,901.07	2,054,887	423,434	7.09	59,723	1.93
392.20 LIGHT TRUCKS		9-S3	20	4,363,690.20	1,390,489	2,100,464	6.15	341,539	7.83
392.30 HEAVY TRUCKS		12-S2	20	26,894,062.38	16,225,972	5,289,278	4.39	1,204,847	4.48
392.40 SPECIAL TRUCKS		15-L2.5	20	21,123,427.58	12,317,878	4,580,864	5.80	789,804	3.74
392.50 TRAILERS		22-S0	0	22,907,475.55	8,630,642	14,276,834	15.01	951,155	4.15
396.00 POWER OPERATED EQUIPMENT		18-L1.5	5	20,577,047.69	6,304,397	13,243,799	13.11	1,010,206	4.91
TOTAL GENERAL PLANT				**522,295,690.92**	**127,118,227**	**404,219,400**	**24.32**	**16,623,426**	**3.18**
TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT				**17,336,170,034.72**	**3,139,259,137**	**19,007,168,589**	**35.77**	**531,437,536**	**3.07**
TOTAL DEPRECIABLE PLANT				**27,576,522,756.54**	**6,861,371,648**	**25,404,722,730**	**25.50**	**994,927,710**	**3.61**
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
INTANGIBLE PLANT									
302.00 FRANCHISES AND CONSENTS				8,450,028.12	5,693,608				
303.03 MISCELLANEOUS INTANGIBLE PLANT - 3 YR AMORT				5,235,262.42	4,974,488				
303.05 MISCELLANEOUS INTANGIBLE PLANT - 5 YR AMORT				320,137,187.25	279,389,251				
303.10 MISCELLANEOUS INTANGIBLE PLANT - 10 YR AMORT				81,935,349.77	57,724,800				
303.15 MISCELLANEOUS INTANGIBLE PLANT - 15 YR AMORT				90,568,032.29	42,438,693				
TOTAL INTANGIBLE PLANT				**506,325,859.85**	**390,220,840**				

DUKE ENERGY FLORIDA

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2024

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2024 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
LAND AND LAND RIGHTS									
310.00 STEAM PRODUCTION LAND				4,299,676.74	2,148				
320.00 NON-DEPR LAND AND LAND RIGHTS					(4,605,694)				
340.00 OTHER PRODUCTION LAND				38,839,616.63	(102,244)				
340.66 SOLAR PRODUCTION LAND				19,731.64					
350.00 TRANSMISSION LAND				86,771,423.87	(3,084,398)				
360.00 DISTRIBUTION LAND				57,323,318.88	3,734,974				
389.00 GENERAL LAND				17,450,743.26	(556)				
TOTAL LAND AND LAND RIGHTS				**204,704,511.02**	**(4,055,771)**				
AMORTIZED ACCOUNTS									
312.91 BOILER PLANT EQUIPMENT - 5 YR AMORT				1,712,735.67	685,094				
316.91 MISCELLANEOUS POWER PLANT EQUIPMENT - 5 YR AMORT				1,761,622.12	704,649				
316.92 MISCELLANEOUS POWER PLANT EQUIPMENT - 7 YR AMORT				682,406.52	182,011				
346.01 OTHER PRODUCTION - MISCELLANEOUS COMMUNICATION				3,211.29	3,197				
346.91 MISCELLANEOUS POWER PLANT EQUIPMENT - 5 YR AMORT				123,195.39	49,278				
346.92 MISCELLANEOUS POWER PLANT EQUIPMENT - 7 YR AMORT				45,196.78	12,913				
391.00 OFFICE FURNITURE AND EQUIPMENT				30,829,774.95	26,845,175				
391.01 ELECTRONIC DATA PROCESSING				62,343,390.52	17,496,650				
393.00 STORES EQUIPMENT				8,272,535.37	2,616,747				
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT				110,889,383.54	69,812,295				
395.00 LABORATORY EQUIPMENT				505,775.86	(1,099,853)				
397.00 COMMUNICATION EQUIPMENT				121,471,032.86	61,110,465				
398.00 MISCELLANEOUS EQUIPMENT				8,018,465.00	2,220,043				
398.91 MISCELLANEOUS EQUIPMENT - ENERGYCONT				1,450,800.57	414,929				
TOTAL AMORTIZED ACCOUNTS				**348,109,526.44**	**181,053,594**				
CAPITAL RECOVERY SCHEDULE									
311-316 BARTOW-ANCLOTE PIPELINE					(2,482,673)				
311-316 BARTOW UNITS 1 THROUGH 3					(2,776,448)				
311-316 CRYSTAL RIVER UNITS 1 AND 2					8,773				
311-316 SUWANNEE RIVER UNITS 1 THROUGH 3					(6,058,929)				
341-346 AVON PARK UNITS 1 AND 2					(1,142,744)				
341-346 HIGGINS UNITS 1 THROUGH 4					(431,803)				
341-346 TURNER UNITS 1 THROUGH 4					(5,135,425)				
341-346 RIO PINAR UNIT 1					399,617				
TOTAL CAPITAL RECOVERY SCHEDULE					**(17,619,632)**				
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED				**1,059,139,897.31**	**549,599,031**				
TOTAL ELECTRIC PLANT				**28,635,662,653.85**	**7,410,970,680**				

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	CURRENT DEPRECIATION RATES					PROPO	
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
	(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
STEAM PRODUCTION PLANT									
ANCLOTE STEAM PLANT									
ANCLOTE UNITS 1 AND 2									
311.00 STRUCTURES AND IMPROVEMENTS	47,582,599.77	27,275,304	06-2029	90-R2 *	(1)	423,485	0.89	06-2029	100-R2 *
312.00 BOILER PLANT EQUIPMENT	232,566,150.49	146,555,760	06-2029	55-R1 *	(2)	24,117,110	10.37	06-2029	55-R1 *
314.00 TURBOGENERATOR UNITS	164,605,220.27	103,153,710	06-2029	50-R1 *	(2)	12,592,299	7.65	06-2029	50-R1 *
315.00 ACCESSORY ELECTRIC EQUIPMENT	40,416,326.37	26,546,838	06-2029	70-R1.5 *	(1)	2,222,898	5.50	06-2029	70-R1.5 *
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	10,260,469.57	6,773,657	06-2029	45-R1 *	(1)	567,404	5.53	06-2029	45-R1 *
TOTAL ANCLOTE UNITS 1 AND 2	*495,430,766.47*	*310,305,270*				*39,923,196*	*8.06*		
TOTAL ANCLOTE STEAM PLANT	***495,430,766.47***	***310,305,270***				***39,923,196***	***8.06***		
CRYSTAL RIVER STEAM PLANT									
CRYSTAL RIVER UNITS 4 AND 5									
311.00 STRUCTURES AND IMPROVEMENTS	491,942,810.31	260,776,727	05-2034	90-R2 *	(1)	18,988,992	3.86	05-2034	100-R2 *
312.00 BOILER PLANT EQUIPMENT	1,748,756,395.50	1,024,816,847	05-2034	55-R1 *	(2)	86,913,193	4.97	05-2034	55-R1 *
314.00 TURBOGENERATOR UNITS	353,386,402.73	218,962,928	05-2034	50-R1 *	(2)	18,270,077	5.17	05-2034	50-R1 *
315.00 ACCESSORY ELECTRIC EQUIPMENT	189,292,302.54	113,118,422	05-2034	70-R1.5 *	(1)	8,480,295	4.48	05-2034	70-R1.5 *
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	41,549,297.74	23,442,989	05-2034	45-R1 *	(1)	2,285,211	5.50	05-2034	45-R1 *
TOTAL CRYSTAL RIVER UNITS 4 AND 5	*2,824,927,208.82*	*1,641,117,914*				*134,937,768*	*4.78*		
CRYSTAL RIVER RAIL CARS									
312.00 BOILER PLANT EQUIPMENT	3,679,303.33	2,547,149	05-2034	55-R1 *	(2)	87,199	2.37	05-2034	55-R1 *
TOTAL CRYSTAL RIVER RAIL CARS	*3,679,303.33*	*2,547,149*				*87,199*	*2.37*		
TOTAL CRYSTAL RIVER STEAM PLANT	***2,824,927,208.82***	***1,641,117,914***				***134,937,768***	***4.78***		
TOTAL STEAM PRODUCTION PLANT	**3,324,037,278.62**	**1,953,970,333**				**174,948,163**	**5.26**		
COMBINED CYCLE PRODUCTION PLANT									
BARTOW COMBINED CYCLE PLANT									
BARTOW UNIT 4									
341.00 STRUCTURES AND IMPROVEMENTS	93,720,402.36	51,298,938	06-2049	85-R1.5 *	(2)	4,076,838	4.35	06-2049	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,199,468.01	23,688,627	06-2049	50-R1 *	(3)	3,118,763	6.90	06-2049	50-R1 *
343.00 PRIME MOVERS - GENERAL	429,196,967.18	66,827,715	06-2049	40-R0.5 *	0	13,905,982	3.24	06-2049	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	95,956,331.77	14,543,791	06-2049	7-L0.5 *	40	14,124,772	14.72	06-2049	7-L0.5 *
344.00 GENERATORS	44,532,239.27	(4,140,696)	06-2049	65-R1 *	(1)	1,567,535	3.52	06-2049	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	40,947,935.84	13,880,162	06-2049	60-S0 *	(2)	1,162,921	2.84	06-2049	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	32,981,650.53	5,694,422	06-2049	35-R1.5 *	(5)	1,329,161	4.03	06-2049	35-R1.5 *
TOTAL BARTOW UNIT 4	*782,534,994.96*	*171,792,958*				*39,285,972*	*5.02*		
TOTAL BARTOW COMBINED CYCLE PLANT	***782,534,994.96***	***171,792,958***				***39,285,972***	***5.02***		
CITRUS COMBINED CYCLE PLANT									
CITRUS UNITS 1 AND 2									
341.00 STRUCTURES AND IMPROVEMENTS	128,195,624.36	103,677,217	06-2058	85-R1.5 *	(2)	3,448,462	2.69	06-2058	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	221,420,258.97	13,028,918	06-2058	50-R1 *	(3)	6,642,608	3.00	06-2058	50-R1 *
343.00 PRIME MOVERS - GENERAL	741,297,562.49	61,953,476	06-2058	40-R0.5 *	0	23,869,782	3.22	06-2058	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	183,280,962.27	18,257,079	06-2058	7-L0.5 *	40	16,825,192	9.18	06-2058	7-L0.5 *
344.00 GENERATORS	16,200,754.81	15,449,583	06-2058	65-R1 *	(1)	452,001	2.79	06-2058	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	121,897,707.10	30,240,468	06-2058	60-S0 *	(2)	3,474,085	2.85	06-2058	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,228,549.19	6,297,979	06-2058	35-R1.5 *	(5)	209,279	3.36	06-2058	35-R1.5 *
TOTAL CITRUS UNITS 1 AND 2	*1,418,521,419.19*	*248,904,720*				*54,921,409*	*3.87*		
TOTAL CITRUS COMBINED CYCLE PLANT	***1,418,521,419.19***	***248,904,720***				***54,921,409***	***3.87***		
OSPREY COMBINED CYCLE PLANT									
OSPREY ENERGY CENTER									
341.00 STRUCTURES AND IMPROVEMENTS	90,271,971.20	42,640,950	06-2044	85-R1.5 *	(2)	1,796,412	1.99	06-2044	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	14,540,305.99	8,238,264	06-2044	50-R1 *	(3)	327,157	2.25	06-2044	50-R1 *
343.00 PRIME MOVERS - GENERAL	185,111,622.50	86,887,630	06-2044	40-R0.5 *	0	5,331,215	2.88	06-2044	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	58,678,433.74	21,356,554	06-2044	7-L0.5 *	40	4,160,301	7.09	06-2044	7-L0.5 *
344.00 GENERATORS	33,184,504.84	16,656,177	06-2044	65-R1 *	(1)	803,065	2.42	06-2044	65-R1 *

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT		ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	CURRENT DEPRECIATION RATES					PROPC	
				PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
		(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
345.00	ACCESSORY ELECTRIC EQUIPMENT	42,994,257.49	24,548,565	06-2044	60-S0 *	(2)	868,484	2.02	06-2044	60-S0 *
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	9,901,465.48	4,686,134	06-2044	35-R1.5 *	(5)	283,182	2.86	06-2044	35-R1.5 *
TOTAL OSPREY ENERGY CENTER		*434,682,561.24*	*205,014,273*				*13,569,816*	*3.12*		
TOTAL OSPREY COMBINED CYCLE PLANT		***434,682,561.24***	***205,014,273***				***13,569,816***	***3.12***		
HINES ENERGY COMBINED CYCLE PLANT										
HINES ENERGY COMPLEX UNIT 1										
341.00	STRUCTURES AND IMPROVEMENTS	68,493,890.37	33,743,452	06-2039	85-R1.5 *	(2)	2,267,148	3.31	06-2039	85-R1.5 *
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	19,474,758.27	14,652,731	06-2039	50-R1 *	(3)	321,334	1.65	06-2039	50-R1 *
343.00	PRIME MOVERS - GENERAL	214,754,508.30	70,352,127	06-2039	40-R0.5 *	0	12,412,811	5.78	06-2039	40-R0.5 *
343.10	PRIME MOVERS - ROTABLE PARTS	91,643,841.96	19,580,222	06-2039	7-L0.5 *	40	12,096,987	13.20	06-2039	7-L0.5 *
344.00	GENERATORS	48,657,531.65	32,047,267	06-2039	65-R1 *	(1)	1,036,405	2.13	06-2039	65-R1 *
345.00	ACCESSORY ELECTRIC EQUIPMENT	59,828,131.76	22,943,438	06-2039	60-S0 *	(2)	2,315,349	3.87	06-2039	60-S0 *
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	11,510,368.97	3,197,512	06-2039	35-R1.5 *	(5)	702,133	6.10	06-2039	35-R1.5 *
TOTAL HINES ENERGY COMPLEX UNIT 1		*514,363,031.28*	*196,516,749*				*31,152,167*	*6.06*		

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	CURRENT DEPRECIATION RATES					PROPO	
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
	(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
HINES ENERGY COMPLEX UNIT 2									
341.00 STRUCTURES AND IMPROVEMENTS	21,325,632.99	14,478,147	06-2043	85-R1.5 *	(2)	204,726	0.96	06-2043	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	12,989,944.47	7,677,656	06-2043	50-R1 *	(3)	310,460	2.39	06-2043	50-R1 *
343.00 PRIME MOVERS - GENERAL	110,382,487.52	16,759,063	06-2043	40-R0.5 *	0	6,126,228	5.55	06-2043	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	66,184,577.50	6,460,399	06-2043	7-L0.5 *	40	8,233,361	12.44	06-2043	7-L0.5 *
344.00 GENERATORS	37,907,796.52	16,701,978	06-2043	65-R1 *	(1)	1,114,489	2.94	06-2043	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	19,333,719.67	8,234,157	06-2043	60-S0 *	(2)	726,948	3.76	06-2043	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,052,178.75	1,519,120	06-2043	35-R1.5 *	(5)	107,437	3.52	06-2043	35-R1.5 *
TOTAL HINES ENERGY COMPLEX UNIT 2	*271,176,337.42*	*71,830,522*				*16,823,649*	*6.20*		
HINES ENERGY COMPLEX UNIT 3									
341.00 STRUCTURES AND IMPROVEMENTS	11,336,174.87	7,270,297	06-2045	85-R1.5 *	(2)	200,650	1.77	06-2045	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	15,089,457.52	10,319,149	06-2045	50-R1 *	(3)	(737,874)	(4.89)	06-2045	50-R1 *
343.00 PRIME MOVERS - GENERAL	128,203,896.82	26,505,555	06-2045	40-R0.5 *	0	7,435,826	5.80	06-2045	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	15,094,251.97	4,037,886	06-2045	7-L0.5 *	40	2,298,855	15.23	06-2045	7-L0.5 *
344.00 GENERATORS	54,825,570.98	32,522,285	06-2045	65-R1 *	(1)	1,178,750	2.15	06-2045	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	23,403,938.11	15,250,305	06-2045	60-S0 *	(2)	432,973	1.85	06-2045	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,666,136.13	1,010,375	06-2045	35-R1.5 *	(5)	83,450	3.13	06-2045	35-R1.5 *
TOTAL HINES ENERGY COMPLEX UNIT 3	*250,619,426.40*	*96,915,851*				*10,892,630*	*4.35*		
HINES ENERGY COMPLEX UNIT 4									
341.00 STRUCTURES AND IMPROVEMENTS	15,099,834.63	7,908,846	06-2047	85-R1.5 *	(2)	298,977	1.98	06-2047	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,787,851.96	4,401,019	06-2047	50-R1 *	(3)	179,121	2.30	06-2047	50-R1 *
343.00 PRIME MOVERS - GENERAL	153,428,720.80	43,618,239	06-2047	40-R0.5 *	0	6,229,206	4.06	06-2047	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	57,837,107.77	9,872,050	06-2047	7-L0.5 *	40	7,154,450	12.37	06-2047	7-L0.5 *
344.00 GENERATORS	47,487,798.71	19,319,277	06-2047	65-R1 *	(1)	1,377,146	2.90	06-2047	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	26,914,929.67	12,940,118	06-2047	60-S0 *	(2)	705,171	2.62	06-2047	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	8,174,447.90	2,493,513	06-2047	35-R1.5 *	(5)	282,836	3.46	06-2047	35-R1.5 *
TOTAL HINES ENERGY COMPLEX UNIT 4	*316,730,691.44*	*100,553,062*				*16,226,907*	*5.12*		
TOTAL HINES ENERGY COMBINED CYCLE PLANT	***1,352,889,486.54***	***465,816,183***				***75,095,353***	***5.55***		
TIGER BAY COGENERATION									
TIGER BAY COGENERATION									
341.00 STRUCTURES AND IMPROVEMENTS	12,006,530.32	8,106,913	06-2035	85-R1.5 *	(2)	401,018	3.34	06-2035	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,651,591.32	1,779,901	06-2035	50-R1 *	(3)	543,683	9.62	06-2035	50-R1 *
343.00 PRIME MOVERS - GENERAL	31,070,538.39	8,354,183	06-2035	40-R0.5 *	0	2,010,264	6.47	06-2035	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	23,463,898.76	4,677,274	06-2035	7-L0.5 *	40	3,001,033	12.79	06-2035	7-L0.5 *
344.00 GENERATORS	10,850,295.54	3,629,662	06-2035	65-R1 *	(1)	836,558	7.71	06-2035	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	9,033,735.87	3,371,715	06-2035	60-S0 *	(2)	731,733	8.10	06-2035	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,745,446.32	1,142,887	06-2035	35-R1.5 *	(5)	78,894	4.52	06-2035	35-R1.5 *
TOTAL TIGER BAY COGENERATION	*93,822,036.52*	*31,062,534*				*7,603,183*	*8.10*		
TOTAL TIGER BAY COGENERATION	***93,822,036.52***	***31,062,534***				***7,603,183***	***8.10***		
TOTAL COMBINED CYCLE PRODUCTION PLANT	**4,082,450,498.45**	**1,122,590,669**				**190,475,733**	**4.67**		
SIMPLE CYCLE PRODUCTION PLANT									
BARTOW PEAKING									
BARTOW UNITS 1 AND 3									
341.00 STRUCTURES AND IMPROVEMENTS	2,024,591.17	1,315,448	06-2034	85-R1.5 *	(1)	152,249	7.52	06-2034	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,417,718.30	2,598,896	06-2034	50-R1 *	(2)	197,202	5.77	06-2034	50-R1 *
343.00 PRIME MOVERS - GENERAL	11,261,919.71	5,760,507	06-2034	40-R0.5 *	0	718,510	6.38	06-2034	40-R0.5 *
344.00 GENERATORS	4,817,918.84	4,747,170	06-2034	65-R1 *	(1)	177,781	3.69	06-2034	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,846,400.78	2,067,271	06-2034	60-S0 *	(1)	231,553	6.02	06-2034	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	288,160.46	67,903	06-2034	35-R1.5 *	(2)	15,417	5.35	06-2034	35-R1.5 *
TOTAL BARTOW UNITS 1 AND 3	*25,656,709.26*	*16,557,195*				*1,492,712*	*5.82*		
BARTOW UNITS 2 AND 4									
341.00 STRUCTURES AND IMPROVEMENTS	606,249.55	176,005	06-2027	85-R1.5 *	(1)	20,067	3.31	06-2027	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	167,146.01	163,225	06-2027	50-R1 *	(2)	6,719	4.02	06-2027	50-R1 *
343.00 PRIME MOVERS - GENERAL	13,744,069.55	6,590,932	06-2027	40-R0.5 *	0	1,404,644	10.22	06-2027	40-R0.5 *
344.00 GENERATORS	2,494,674.18	2,011,967	06-2027	65-R1 *	(1)	116,252	4.66	06-2027	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	298,332.54	187,256	06-2027	60-S0 *	(1)	15,513	5.20	06-2027	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,304,654.21	396,020	06-2027	35-R1.5 *	(2)	263,014	6.11	06-2027	35-R1.5 *
TOTAL BARTOW UNITS 2 AND 4	*21,615,126.04*	*9,525,405*				*1,826,209*	*8.45*		

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	CURRENT DEPRECIATION RATES					PROPC	
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
	(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
TOTAL BARTOW PEAKING	***47,271,835.30***	***26,082,600***				***3,318,921***	***7.02***		
BAYBORO PEAKING									
BAYBORO UNITS 1 THROUGH 4									
341.00 STRUCTURES AND IMPROVEMENTS	2,000,348.95	1,691,582	06-2024	85-R1.5 *	(1)	186,833	9.34	09-2026	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,918,698.73	1,794,050	06-2024	50-R1 *	(2)	165,392	8.62	09-2026	50-R1 *
343.00 PRIME MOVERS - GENERAL	17,747,817.33	12,896,824	06-2024	40-R0.5 *	0	257,343	1.45	09-2026	40-R0.5 *
344.00 GENERATORS	3,896,002.33	3,649,362	06-2024	65-R1 *	(1)	337,394	8.66	09-2026	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	1,512,283.31	986,008	06-2024	60-S0 *	(1)	132,930	8.79	09-2026	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	577,277.04	491,024	06-2024	35-R1.5 *	(2)	60,037	10.40	09-2026	35-R1.5 *
TOTAL BAYBORO UNITS 1 THROUGH 4	*27,652,427.69*	*21,508,851*				*1,139,929*	*4.12*		
TOTAL BARTOW PEAKING	***27,652,427.69***	***21,508,851***				***1,139,929***	***4.12***		

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	CURRENT DEPRECIATION RATES					PROPO	
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
	(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
DEBARY PEAKING									
DEBARY UNITS 2 THROUGH 6									
341.00 STRUCTURES AND IMPROVEMENTS	6,210,264.52	5,662,450	06-2027	85-R1.5 *	(1)	276,978	4.46	06-2027	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	10,282,898.23	7,836,776	06-2027	50-R1 *	(2)	567,616	5.52	06-2027	50-R1 *
343.00 PRIME MOVERS - GENERAL	26,653,742.68	28,301,450	06-2027	40-R0.5 *	0	855,585	3.21	06-2027	40-R0.5 *
344.00 GENERATORS	7,868,742.04	8,807,544	06-2027	65-R1 *	(1)	484,715	6.16	06-2027	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	7,007,923.65	6,372,188	06-2027	60-S0 *	(1)	361,609	5.16	06-2027	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,489,071.94	827,655	06-2027	35-R1.5 *	(2)	61,796	4.15	06-2027	35-R1.5 *
TOTAL DEBARY UNITS 2 THROUGH 6	*59,512,643.06*	*57,808,063*				*2,608,299*	*4.38*		
DEBARY UNITS 7 THROUGH 10									
341.00 STRUCTURES AND IMPROVEMENTS	7,382,724.97	3,506,430	06-2037	85-R1.5 *	(1)	82,687	1.12	06-2037	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,691,276.44	6,511,849	06-2037	50-R1 *	(2)	232,277	3.02	06-2037	50-R1 *
343.00 PRIME MOVERS - GENERAL	77,093,329.41	62,080,457	06-2037	40-R0.5 *	0	701,549	0.91	06-2037	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	3,349,494.52	30,957	06-2037	40-R0.5 *	0	30,480	0.91	06-2037	7-L0.5 *
344.00 GENERATORS	19,827,030.40	17,259,259	06-2037	65-R1 *	(1)	170,512	0.86	06-2037	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	7,731,185.34	4,420,012	06-2037	60-S0 *	(1)	84,270	1.09	06-2037	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,136,152.60	760,616	06-2037	35-R1.5 *	(2)	(227)	(0.02)	06-2037	35-R1.5 *
TOTAL DEBARY UNITS 7 THROUGH 10	*124,211,193.68*	*94,569,579*				*1,301,548*	*1.05*		
TOTAL DEBARY PEAKING	***183,723,836.74***	***152,377,642***				***3,909,847***	***2.13***		
INTERCESSION CITY PEAKING									
INTERCESSION CITY UNITS 1 THROUGH 6									
341.00 STRUCTURES AND IMPROVEMENTS	6,460,210.45	3,595,743	06-2034	85-R1.5 *	(1)	158,921	2.46	06-2034	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,218,886.58	2,409,027	06-2034	50-R1 *	(2)	(347,014)	(5.58)	06-2034	50-R1 *
343.00 PRIME MOVERS - GENERAL	30,598,075.01	19,198,773	06-2034	40-R0.5 *	0	1,768,569	5.78	06-2034	40-R0.5 *
344.00 GENERATORS	6,033,618.14	3,137,153	06-2034	65-R1 *	(1)	158,684	2.63	06-2034	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	6,260,250.93	3,936,378	06-2034	60-S0 *	(1)	327,411	5.23	06-2034	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,918,301.38	1,309,752	06-2034	35-R1.5 *	(2)	105,698	5.51	06-2034	35-R1.5 *
TOTAL INTERCESSION CITY UNITS 1 THROUGH 6	*57,489,342.49*	*33,586,826*				*2,172,269*	*3.78*		
INTERCESSION CITY UNITS 7 THROUGH 10									
341.00 STRUCTURES AND IMPROVEMENTS	10,458,627.44	7,714,104	06-2038	85-R1.5 *	(1)	191,393	1.83	06-2038	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,223,597.18	5,773,029	06-2038	50-R1 *	(2)	207,235	2.52	06-2038	50-R1 *
343.00 PRIME MOVERS - GENERAL	79,743,189.19	45,202,287	06-2038	40-R0.5 *	0	2,432,167	3.05	06-2038	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	6,316,102.71	1,470,902	06-2038	40-R0.5 *	0	192,641	3.05	06-2038	7-L0.5 *
344.00 GENERATORS	18,478,191.88	13,314,144	06-2038	65-R1 *	(1)	430,542	2.33	06-2038	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	7,326,245.55	4,535,590	06-2038	60-S0 *	(1)	253,488	3.46	06-2038	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,091,865.99	584,326	06-2038	35-R1.5 *	(2)	46,623	4.27	06-2038	35-R1.5 *
TOTAL INTERCESSION CITY UNITS 7 THROUGH 10	*131,637,819.94*	*78,594,381*				*3,754,089*	*2.85*		
INTERCESSION CITY UNIT 11									
341.00 STRUCTURES AND IMPROVEMENTS	2,123,396.81	1,680,725	06-2042	85-R1.5 *	(1)	19,748	0.93	06-2042	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,930,623.85	1,366,232	06-2042	50-R1 *	(2)	19,692	1.02	06-2042	50-R1 *
343.00 PRIME MOVERS - GENERAL	25,196,412.69	20,778,342	06-2042	40-R0.5 *	0	360,309	1.43	06-2042	40-R0.5 *
344.00 GENERATORS	4,183,183.34	3,644,123	06-2042	65-R1 *	(1)	48,107	1.15	06-2042	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	4,785,400.55	3,843,938	06-2042	60-S0 *	(1)	76,088	1.59	06-2042	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	257,487.22	181,396	06-2042	35-R1.5 *	(2)	6,283	2.44	06-2042	35-R1.5 *
TOTAL INTERCESSION CITY UNIT 11	*38,476,504.46*	*31,494,756*				*530,227*	*1.38*		
INTERCESSION CITY UNITS 12 THROUGH 14									
341.00 STRUCTURES AND IMPROVEMENTS	1,569,822.33	766,453	06-2045	85-R1.5 *	(1)	39,873	2.54	06-2045	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,206,204.18	922,711	06-2045	50-R1 *	(2)	220,743	4.24	06-2045	50-R1 *
343.00 PRIME MOVERS - GENERAL	65,026,103.12	28,529,494	06-2045	40-R0.5 *	0	1,430,574	2.20	06-2045	40-R0.5 *
343.10 PRIME MOVERS - ROTABLE PARTS	1,410,035.11	46,531	06-2045	40-R0.5 *	0	31,021	2.20	06-2045	7-L0.5 *
344.00 GENERATORS	17,766,619.90	10,675,555	06-2045	65-R1 *	(1)	254,063	1.43	06-2045	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	9,840,894.39	4,625,172	06-2045	60-S0 *	(1)	174,184	1.77	06-2045	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	158,572.66	153,275	06-2045	35-R1.5 *	(2)	4,424	2.79	06-2045	35-R1.5 *
TOTAL INTERCESSION CITY UNITS 12 THROUGH 14	*100,978,251.69*	*45,719,192*				*2,154,882*	*2.13*		
TOTAL INTERCESSION CITY PEAKING	***328,581,918.58***	***189,395,155***				***8,611,467***	***2.62***		
SUWANNEE RIVER PEAKING									
SUWANNEE RIVER UNITS 1 THROUGH 3									
341.00 STRUCTURES AND IMPROVEMENTS	7,469,390.35	2,703,023	06-2034	85-R1.5 *	(1)	245,743	3.29	06-2034	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,575,734.49	4,686,311	06-2034	50-R1 *	(2)	252,272	3.33	06-2034	50-R1 *
343.00 PRIME MOVERS - GENERAL	29,049,006.77	16,041,523	06-2034	40-R0.5 *	0	1,220,058	4.20	06-2034	40-R0.5 *

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

			CURRENT DEPRECIATION RATES					PROPO	
ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
	(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
344.00 GENERATORS	7,189,869.25	4,183,247	06-2034	65-R1 *	(1)	308,445	4.29	06-2034	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	6,570,026.31	1,858,313	06-2034	60-S0 *	(1)	231,265	3.52	06-2034	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,247,634.80	488,684	06-2034	35-R1.5 *	(2)	74,397	3.31	06-2034	35-R1.5 *
TOTAL SUWANNEE RIVER UNITS 1 THROUGH 3	*60,101,661.97*	*29,961,101*				*2,332,180*	*3.88*		
TOTAL SUWANNEE RIVER PEAKING	***60,101,661.97***	***29,961,101***				***2,332,180***	***3.88***		
UNIVERSITY OF FLORIDA COGENERATION									
UNIVERSITY OF FLORIDA COGENERATION									
341.00 STRUCTURES AND IMPROVEMENTS	8,662,876.52	8,533,293	10-2027	85-R1.5 *	(1)	498,115	5.75	10-2041	85-R1.5 *
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,655,241.68	5,056,879	10-2027	50-R1 *	(2)	653,545	9.82	10-2041	50-R1 *
343.00 PRIME MOVERS - GENERAL	32,206,792.65	17,925,854	10-2027	40-R0.5 *	0	7,368,914	22.88	10-2041	40-R0.5 *
344.00 GENERATORS	5,811,572.48	1,708,812	10-2027	65-R1 *	(1)	327,192	5.63	10-2041	65-R1 *
345.00 ACCESSORY ELECTRIC EQUIPMENT	6,393,743.95	3,631,391	10-2027	60-S0 *	(1)	407,921	6.38	10-2041	60-S0 *
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,566,762.66	1,047,359	10-2027	35-R1.5 *	(2)	125,811	8.03	10-2041	35-R1.5 *
TOTAL UNIVERSITY OF FLORIDA COGENERATION	*61,296,989.94*	*37,903,588*				*9,381,498*	*15.30*		
TOTAL UNIVERSITY OF FLORIDA COGENERATION	***61,296,989.94***	***37,903,588***				***9,381,498***	***15.30***		
TOTAL SIMPLE CYCLE PRODUCTION PLANT	**708,628,670.22**	**457,228,937**				**28,693,842**	**4.05**		

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	CURRENT DEPRECIATION RATES PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROPO PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)
SOLAR PRODUCTION PLANT									
OSCEOLA									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	85,628.96	24,255	06-2046	SQUARE *	0	17,785	20.77	06-2046	SQUARE *
344.66 GENERATORS - SOLAR	6,419,235.56	1,527,160	06-2046	SQUARE *	0	213,761	3.33	06-2046	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	1,106,226.34	260,386	06-2046	SQUARE *	0	36,837	3.33	06-2046	SQUARE *
TOTAL OSCEOLA	*7,611,090.86*	*1,811,800*				*268,383*	*3.53*		
PERRY									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	346,780.78	62,489	06-2046	SQUARE *	0	13,178	3.80	06-2046	SQUARE *
344.66 GENERATORS - SOLAR	9,270,669.08	2,535,329	06-2046	SQUARE *	0	311,494	3.36	06-2046	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	1,495,673.04	319,683	06-2046	SQUARE *	0	50,255	3.36	06-2046	SQUARE *
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	14,558.00	3,440	06-2046	SQUARE *	0	517	3.55	06-2046	SQUARE *
TOTAL PERRY	*11,127,680.90*	*2,920,940*				*375,444*	*3.37*		
HAMILTON									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	2,579,609.22	510,053	06-2048	SQUARE *	0	81,000	3.14	06-2048	SQUARE *
344.66 GENERATORS - SOLAR	97,250,268.38	19,572,646	06-2048	SQUARE *	0	3,306,509	3.40	06-2048	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	10,772,233.22	1,881,141	06-2048	SQUARE *	0	366,256	3.40	06-2048	SQUARE *
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	73,504.54	105,217	06-2048	SQUARE *	0	2,499	3.40	06-2048	SQUARE *
TOTAL HAMILTON	*110,675,615.36*	*22,069,058*				*3,756,264*	*3.39*		
SUWANNEE									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	60,101.96	14,133	06-2047	SQUARE *	0	2,043	3.40	06-2047	SQUARE *
344.66 GENERATORS - SOLAR	14,110,951.20	3,484,481	06-2047	SQUARE *	0	478,361	3.39	06-2047	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	2,543,836.04	457,988	06-2047	SQUARE *	0	85,982	3.38	06-2047	SQUARE *
TOTAL SUWANNEE	*16,714,889.20*	*3,956,602*				*566,386*	*3.39*		
DEBARY									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	2,406,595.22	565,428	06-2050	SQUARE *	0	80,862	3.36	06-2050	SQUARE *
344.66 GENERATORS - SOLAR	74,033,927.89	10,971,830	06-2050	SQUARE *	0	2,487,540	3.36	06-2050	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	10,721,272.50	1,836,370	06-2050	SQUARE *	0	360,235	3.36	06-2050	SQUARE *
TOTAL DEBARY	*87,161,795.61*	*13,373,628*				*2,928,637*	*3.36*		
LAKE PLACID									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	2,613,404.17	430,102	06-2049	SQUARE *	0	88,594	3.39	06-2049	SQUARE *
344.66 GENERATORS - SOLAR	45,157,987.58	7,696,433	06-2049	SQUARE *	0	1,530,856	3.39	06-2049	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	11,603,522.09	1,819,703	06-2049	SQUARE *	0	393,359	3.39	06-2049	SQUARE *
TOTAL LAKE PLACID	*59,374,913.84*	*9,946,238*				*2,012,809*	*3.39*		
TRENTON									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	6,242,044.90	1,032,699	06-2049	SQUARE *	0	212,230	3.40	06-2049	SQUARE *
344.66 GENERATORS - SOLAR	75,345,223.17	13,121,635	06-2049	SQUARE *	0	2,561,738	3.40	06-2049	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	15,840,878.87	2,183,325	06-2049	SQUARE *	0	538,590	3.40	06-2049	SQUARE *
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	64,881.13	5,499	06-2049	SQUARE *	0	2,206	3.40	06-2049	SQUARE *
TOTAL TRENTON	*97,493,028.07*	*16,343,158*				*3,314,764*	*3.40*		
COLUMBIA									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	8,690,697.13	993,144	06-2050	SQUARE *	0	291,138	3.35	06-2050	SQUARE *
344.66 GENERATORS - SOLAR	87,196,878.11	13,937,474	06-2050	SQUARE *	0	2,929,815	3.36	06-2050	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	8,985,123.89	1,419,889	06-2050	SQUARE *	0	301,002	3.35	06-2050	SQUARE *
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	10,573.15	1,385	06-2050	SQUARE *	0	354	3.35	06-2050	SQUARE *
TOTAL COLUMBIA	*104,883,272.28*	*16,351,892*				*3,522,309*	*3.36*		
DUETTE									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	6,931,894.09	970,099	06-2051	SQUARE *	0	230,832	3.33	06-2051	SQUARE *
344.66 GENERATORS - SOLAR	83,728,381.62	8,482,336	06-2051	SQUARE *	0	2,788,155	3.33	06-2051	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	7,251,594.77	1,013,419	06-2051	SQUARE *	0	241,478	3.33	06-2051	SQUARE *
TOTAL DUETTE	*97,911,870.48*	*10,465,853*				*3,260,465*	*3.33*		
SANTA FE									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	10,043,404.40	1,455,113	06-2051	SQUARE *	0	334,445	3.33	06-2051	SQUARE *
344.66 GENERATORS - SOLAR	84,537,374.36	10,233,025	06-2051	SQUARE *	0	2,815,095	3.33	06-2051	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	8,805,821.91	1,275,809	06-2051	SQUARE *	0	293,234	3.33	06-2051	SQUARE *
TOTAL SANTA FE	*103,386,600.67*	*12,963,948*				*3,442,774*	*3.33*		
TWIN RIVERS									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	7,305,874.14	1,080,887	06-2051	SQUARE *	0	243,286	3.33	06-2051	SQUARE *
344.66 GENERATORS - SOLAR	67,787,978.36	7,084,700	06-2051	SQUARE *	0	2,257,340	3.33	06-2051	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	19,089,172.67	2,824,198	06-2051	SQUARE *	0	635,669	3.33	06-2051	SQUARE *

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT	ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	CURRENT DEPRECIATION RATES					PROPC	
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
	(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
TOTAL TWIN RIVERS	*94,183,025.17*	*10,989,785*				*3,136,295*	*3.33*		
ST PETE PIER									
344.66 GENERATORS - SOLAR	1,452,082.97	222,865	06-2049	SQUARE *	0	49,226	3.39	06-2049	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	93,671.18	14,377	06-2049	SQUARE *	0	3,175	3.39	06-2049	SQUARE *
TOTAL ST PETE PIER	*1,545,754.15*	*237,242*				*52,401*	*3.39*		
BAY TRAIL									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	13,057,220.46	1,044,332	06-2052	SQUARE *	0	434,805	3.33	06-2052	SQUARE *
344.66 GENERATORS - SOLAR	67,565,184.36	5,403,944	06-2052	SQUARE *	0	2,249,921	3.33	06-2052	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	26,988,429.25	2,158,567	06-2052	SQUARE *	0	898,715	3.33	06-2052	SQUARE *
TOTAL BAY TRAIL	*107,610,834.07*	*8,606,842*				*3,583,441*	*3.33*		
FORT GREEN									
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	10,321,964.99	856,466	06-2052	SQUARE *	0	343,721	3.33	06-2052	SQUARE *
344.66 GENERATORS - SOLAR	86,882,074.88	7,209,046	06-2052	SQUARE *	0	2,893,173	3.33	06-2052	SQUARE *
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	9,050,057.31	750,929	06-2052	SQUARE *	0	301,367	3.33	06-2052	SQUARE *
TOTAL FORT GREEN	*106,254,097.18*	*8,816,440*				*3,538,261*	*3.33*		

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT		ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	CURRENT DEPRECIATION RATES PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)		PROPO PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)
SANDY CREEK											
341.66	STRUCTURES AND IMPROVEMENTS - SOLAR	8,845,437.26	735,011	06-2052	SQUARE *	0	294,553	3.33		06-2052	SQUARE *
344.66	GENERATORS - SOLAR	74,453,841.01	6,186,737	06-2052	SQUARE *	0	2,479,313	3.33		06-2052	SQUARE *
345.66	ACCESSORY ELECTRIC EQUIPMENT - SOLAR	7,755,472.34	644,440	06-2052	SQUARE *	0	258,257	3.33		06-2052	SQUARE *
TOTAL SANDY CREEK		*91,054,750.61*	*7,566,188*				*3,032,123*	*3.33*			
CHARLIE CREEK											
341.66	STRUCTURES AND IMPROVEMENTS - SOLAR	9,148,229.52	698,254	06-2052	SQUARE *	0	304,636	3.33		06-2052	SQUARE *
344.66	GENERATORS - SOLAR	75,166,699.80	5,716,575	06-2052	SQUARE *	0	2,503,051	3.33		06-2052	SQUARE *
345.66	ACCESSORY ELECTRIC EQUIPMENT - SOLAR	13,760,900.37	1,050,324	06-2052	SQUARE *	0	458,238	3.33		06-2052	SQUARE *
TOTAL CHARLIE CREEK		*98,075,829.69*	*7,465,153*				*3,265,925*	*3.33*			
NEW SOLAR 2023											
341.66	STRUCTURES AND IMPROVEMENTS - SOLAR	32,471,053.95	1,621,929	06-2053	SQUARE *	0	1,081,286	3.33		06-2053	SQUARE *
344.66	GENERATORS - SOLAR	348,114,658.77	17,388,327	06-2053	SQUARE *	0	11,592,218	3.33		06-2053	SQUARE *
345.66	ACCESSORY ELECTRIC EQUIPMENT - SOLAR	57,085,520.56	2,851,422	06-2053	SQUARE *	0	1,900,948	3.33		06-2053	SQUARE *
346.66	MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	59,941.63	2,994	06-2053	SQUARE *	0	1,996	3.33		06-2053	SQUARE *
TOTAL NEW SOLAR 2023		*437,731,174.91*	*21,864,672*				*14,576,448*	*3.33*			
NEW SOLAR 2024											
341.66	STRUCTURES AND IMPROVEMENTS - SOLAR	34,744,917.36	578,503	06-2054	SQUARE *	0	1,157,006	3.33		06-2054	SQUARE *
344.66	GENERATORS - SOLAR	372,492,222.44	6,201,996	06-2054	SQUARE *	0	12,403,991	3.33		06-2054	SQUARE *
345.66	ACCESSORY ELECTRIC EQUIPMENT - SOLAR	61,083,071.01	1,017,033	06-2054	SQUARE *	0	2,034,066	3.33		06-2054	SQUARE *
346.66	MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	64,139.18	1,068	06-2054	SQUARE *	0	2,136	3.33		06-2054	SQUARE *
TOTAL NEW SOLAR 2024		*468,384,349.99*	*7,798,599*				*15,597,199*	*3.33*			
348.00	BATTERY STORAGE	24,055,701.49	4,774,534		15-S3	0	1,645,410	6.84			10-S3
TOTAL SOLAR PRODUCTION PLANT		**2,125,236,274.53**	**188,322,573**				**71,875,738**	**3.38**			
TOTAL PRODUCTION PLANT		**10,240,352,721.82**	**3,722,112,511**				**465,993,476**	**4.55**			
TRANSMISSION PLANT											
350.01	RIGHTS OF WAY	110,259,522.28	27,889,028		75-R3	0	1,341,838	1.22			75-R3
352.00	STRUCTURES AND IMPROVEMENTS	103,433,228.65	14,790,785		75-R2.5	(15)	1,492,705	1.44			75-R2.5
353.00	STATION EQUIPMENT	2,128,150,435.41	153,886,548		53-R0.5	0	38,603,659	1.81			53-R0.5
353.01	STATION EQUIPMENT - STEP-UP TRANSFORMERS	109,551,715.37	29,580,705		53-R0.5	0	1,987,217	1.81			30-R1.5
353.02	STATION EQUIPMENT - MAJOR EQUIPMENT	47,508.58	2,562		53-R0.5	0	862	1.81			30-R1.5
353.91	STATION EQUIPMENT - ENERGY CONTROL	59,549,559.30	17,912,779		17-L2	0	678,203	1.14			30-S0.5
354.00	TOWERS AND FIXTURES	81,443,652.60	62,975,095		65-R3	(25)	1,072,166	1.32			70-R3
355.00	POLES AND FIXTURES	2,530,489,715.02	399,093,054		38-R2	(25)	82,493,965	3.26			50-R2
356.00	OVERHEAD CONDUCTORS AND DEVICES	1,297,216,023.15	127,279,025		55-R1.5	(20)	24,324,309	1.88			60-R1
357.00	UNDERGROUND CONDUIT	40,931,204.92	9,381,368		55-R3	0	477,369	1.17			55-R3
358.00	UNDERGROUND CONDUCTORS AND DEVICES	87,773,141.49	28,482,007		50-R3	0	1,749,487	1.99			55-R3
359.00	ROADS AND TRAILS	49,871,005.85	3,765,733		90-R3	0	463,945	0.93			75-R3
TOTAL TRANSMISSION PLANT		**6,598,716,712.62**	**875,038,689**				**154,685,725**	**2.34**			
DISTRIBUTION PLANT											
360.01	RIGHTS OF WAY	103,578,775.61	2,185,802		75-R3	0	1,427,841	1.38			75-R3
361.00	STRUCTURES AND IMPROVEMENTS	161,141,281.83	4,730,086		75-R2	(10)	2,289,717	1.42			65-R2.5
362.00	STATION EQUIPMENT	1,778,499,890.68	116,175,175		60-R0.5	(10)	32,012,998	1.80			50-R1
363.00	ENERGY STORAGE EQUIPMENT	78,530,330.00	859,772		n/a	n/a	5,418,593	6.90			10-S3
364.00	POLES, TOWERS AND FIXTURES	1,320,474,987.40	412,919,823		32-R4	(35)	55,523,164	4.20			40-R3
365.00	OVERHEAD CONDUCTORS AND DEVICES	1,593,620,482.23	225,700,032		36-R0.5	(20)	43,511,741	2.73			45-R1
365.01	OVERHEAD CONDUCTORS AND DEVICES - CLEARING RIGHTS OF WAY	12,246,452.19	1,620,896		36-R0.5	(20)	334,374	2.73			45-R1
366.00	UNDERGROUND CONDUIT	538,049,416.82	91,973,443		67-R2.5	(5)	8,468,513	1.57			70-R3
367.00	UNDERGROUND CONDUCTORS AND DEVICES	1,448,316,375.82	408,291,916		35-R2	(5)	42,754,299	2.95			50-R1
368.00	LINE TRANSFORMERS	1,327,168,859.06	311,264,490		31-R2	(10)	38,355,180	2.89			35-R0.5
369.01	SERVICES - UNDERGROUND	519,460,084.28	211,109,941		43-R0.5	(5)	11,592,865	2.23			40-R2.5
369.02	SERVICES - OVERHEAD	169,726,707.66	11,893,212		34-R3	(40)	6,872,830	4.05			40-R2.5
370.00	METERS	23,024,936.68	2,713,870		18-R0.5	(8)	1,374,674	5.97			25-R1
370.02	METERS - AMI	393,066,775.95	137,489,229		15-S2.5	0	26,204,452	6.67			15-R2.5
370.70	EV CHARGERS - DC FAST CHARGERS	4,654,831.43	930,966		10	0	465,483	10.00			10-R2.5
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	13,249,791.02	1,261,914		25-R2	0	481,058	3.63			25-R2
371.70	EV CHARGERS - L2 CHARGERS	21,040,680.00	2,151,057		10	0	2,104,068	10.00	**		7-R2.5
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	709,306,972.52	193,830,599		25-S0	(10)	30,003,685	4.23			25-S0

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT		ORIGINAL COST AS OF DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	CURRENT DEPRECIATION RATES					PROPC	
				PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE
		(1)	(2)	(3)	(4)	(5)	(6)=(7)x(1)	(7)	(8)	(9)
TOTAL DISTRIBUTION PLANT		**10,215,157,631.18**	**2,137,102,221**				**309,195,535**	**3.03**		
GENERAL PLANT										
390.00	STRUCTURES AND IMPROVEMENTS	423,332,086.45	80,193,964		35-R0.5	(5)	12,572,963	2.97		35-R0.5
392.10	PASSENGER CARS	3,097,901.07	2,054,887		9-R3	20	82,094	2.65		9-R3
392.20	LIGHT TRUCKS	4,363,690.20	1,390,489		9-S3	20	(243,930)	(5.59)		9-S3
392.30	HEAVY TRUCKS	26,894,062.38	16,225,972		12-S2	20	1,861,069	6.92		12-S2
392.40	SPECIAL TRUCKS	21,123,427.58	12,317,878		15-L2.5	20	2,836,876	13.43		15-L2.5
392.50	TRAILERS	22,907,475.55	8,630,642		22-S0	0	1,092,687	4.77		22-S0
396.00	POWER OPERATED EQUIPMENT	20,577,047.69	6,304,397		18-L1.5	5	2,646,208	12.86		18-L1.5
TOTAL GENERAL PLANT		**522,295,690.92**	**127,118,227**				**20,847,967**	**3.99**		
TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT		**17,336,170,034.72**	**3,139,259,137**				**484,729,227**	**2.80**		
TOTAL DEPRECIABLE PLANT		**27,576,522,756.54**	**6,861,371,648**				**950,722,703**	**3.45**		

DUKE ENERGY FLORIDA

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024
BASED ON CURRENT AND PROPOSED DEPRECIATION RATES

:COUNT		ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	CURRENT DEPRECIATION RATES PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROPC PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED										
INTANGIBLE PLANT										
302.00	FRANCHISES AND CONSENTS	8,450,028.12	5,693,608							
303.03	MISCELLANEOUS INTANGIBLE PLANT - 3 YR AMORT	5,235,262.42	4,974,488							
303.05	MISCELLANEOUS INTANGIBLE PLANT - 5 YR AMORT	320,137,187.25	279,389,251							
303.10	MISCELLANEOUS INTANGIBLE PLANT - 10 YR AMORT	81,935,349.77	57,724,800							
303.15	MISCELLANEOUS INTANGIBLE PLANT - 15 YR AMORT	90,568,032.29	42,438,693							
TOTAL INTANGIBLE PLANT		**506,325,859.85**	**390,220,840**							
LAND AND LAND RIGHTS										
310.00	STEAM PRODUCTION LAND	4,299,676.74	2,148							
320.00	NON-DEPR LAND AND LAND RIGHTS		(4,605,694)							
340.00	OTHER PRODUCTION LAND	38,839,616.63	(102,244)							
340.66	SOLAR PRODUCTION LAND	19,731.64								
350.00	TRANSMISSION LAND	86,771,423.87	(3,084,398)							
360.00	DISTRIBUTION LAND	57,323,318.88	3,734,974							
389.00	GENERAL LAND	17,450,743.26	(556)							
TOTAL LAND AND LAND RIGHTS		**204,704,511.02**	**(4,055,771)**							
AMORTIZED ACCOUNTS										
312.91	BOILER PLANT EQUIPMENT - 5 YR AMORT	1,712,735.67	685,094							
316.91	MISCELLANEOUS POWER PLANT EQUIPMENT - 5 YR AMORT	1,761,622.12	704,649							
316.92	MISCELLANEOUS POWER PLANT EQUIPMENT - 7 YR AMORT	682,406.52	182,011							
346.01	OTHER PRODUCTION - MISCELLANEOUS COMMUNICATION	3,211.29	3,197							
346.91	MISCELLANEOUS POWER PLANT EQUIPMENT - 5 YR AMORT	123,195.39	49,278							
346.92	MISCELLANEOUS POWER PLANT EQUIPMENT - 7 YR AMORT	45,196.78	12,913							
391.00	OFFICE FURNITURE AND EQUIPMENT	30,829,774.95	26,845,175							
391.01	ELECTRONIC DATA PROCESSING	62,343,390.52	17,496,650							
393.00	STORES EQUIPMENT	8,272,535.37	2,616,747							
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	110,889,383.54	69,812,295							
395.00	LABORATORY EQUIPMENT	505,775.86	(1,099,853)							
397.00	COMMUNICATION EQUIPMENT	121,471,032.86	61,110,465							
398.00	MISCELLANEOUS EQUIPMENT	8,018,465.00	2,220,043							
398.91	MISCELLANEOUS EQUIPMENT - ENERGYCONT	1,450,800.57	414,929							
TOTAL AMORTIZED ACCOUNTS		**348,109,526.44**	**181,053,594**							
CAPITAL RECOVERY SCHEDULE										
311-316	BARTOW-ANCLOTE PIPELINE		(2,482,673)							
311-316	BARTOW UNITS 1 THROUGH 3		(2,776,448)							
311-316	CRYSTAL RIVER UNITS 1 AND 2		8,773							
311-316	SUWANNEE RIVER UNITS 1 THROUGH 3		(6,058,929)							
341-346	AVON PARK UNITS 1 AND 2		(1,142,744)							
341-346	HIGGINS UNITS 1 THROUGH 4		(431,803)							
341-346	TURNER UNITS 1 THROUGH 4		(5,135,425)							
341-346	RIO PINAR UNIT 1		399,617							
TOTAL CAPITAL RECOVERY SCHEDULE			**(17,619,631.57)**							
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED		**1,059,139,897.31**	**549,599,031**							
TOTAL ELECTRIC PLANT		**28,635,662,653.85**	**7,410,970,680**							

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.
** CURRENTLY AUTHORIZED RATE FOR DC FAST CHARGERS

OSED DEPRECIATION RATES

NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	INCREASE/ DECREASE (13)=(11)-(6)
(1)	4,639,090	9.75	4,215,605
(2)	20,511,700	8.82	(3,605,410)
(3)	15,088,560	9.17	2,496,261
(1)	3,207,562	7.94	984,664
(1)	819,502	7.99	252,098
	44,266,414	*8.93*	*4,343,218*
	44,266,414	***8.93***	***4,343,218***
(1)	25,303,913	5.14	6,314,921
(2)	83,857,975	4.80	(3,055,218)
(3)	16,368,518	4.63	(1,901,559)
(1)	8,513,283	4.50	32,988
(1)	2,067,165	4.98	(218,046)
	136,110,854	*4.82*	*1,173,086*
(2)	135,173	3.67	47,974
	135,173	*3.67*	*47,974*
	136,110,854	***4.82***	***1,173,086***
	180,512,441	**5.43**	**5,564,278**
(3)	1,934,691	2.06	(2,142,147)
(5)	1,097,959	2.43	(2,020,804)
0	17,859,500	4.16	3,953,518
40	7,642,985	7.97	(6,481,787)
(2)	2,173,841	4.88	606,306
(3)	1,277,481	3.12	114,560
(6)	1,433,911	4.35	104,750
	33,420,368	*4.27*	*(5,865,604)*
	33,420,368	***4.27***	***(5,865,604)***
(3)	893,363	0.70	(2,555,099)
(5)	7,578,120	3.42	935,512
0	25,577,714	3.45	1,707,932
40	18,527,576	10.11	1,702,384
(2)	35,380	0.22	(416,621)
(3)	3,200,610	2.63	(273,475)
(6)	11,614	0.19	(197,665)
	55,824,377	*3.94*	*902,968*
	55,824,377	***3.94***	***902,968***
(3)	2,670,514	2.96	874,102
(5)	401,660	2.76	74,503
0	5,913,546	3.19	582,331
40	4,049,856	6.90	(110,445)
(2)	942,545	2.84	139,480

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OSED DEPRECIATION RATES

NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ DECREASE
(10)	(11)	(12)=(11)/(1)	(13)=(11)-(6)
(3)	1,106,872	2.57	238,388
(6)	352,513	3.56	69,331
	15,437,506	*3.55*	*1,867,690*
	15,437,506	***3.55***	***1,867,690***
(3)	2,602,918	3.80	335,770
(5)	432,520	2.22	111,186
0	11,014,674	5.13	(1,398,137)
40	8,785,629	9.59	(3,311,358)
(2)	1,276,010	2.62	239,605
(3)	2,784,704	4.65	469,355
(6)	686,241	5.96	(15,892)
	27,582,696	*5.36*	*(3,569,471)*

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OSED DEPRECIATION RATES

NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	INCREASE/ DECREASE (13)=(11)-(6)
(3)	418,750	1.96	214,024
(5)	358,496	2.76	48,036
0	5,822,352	5.27	(303,876)
40	8,050,932	12.16	(182,429)
(2)	1,265,206	3.34	150,717
(3)	686,226	3.55	(40,722)
(6)	115,413	3.78	7,976
	16,717,375	*6.16*	*(106,274)*
(3)	223,426	1.97	22,776
(5)	301,736	2.00	1,039,610
0	5,814,656	4.54	(1,621,170)
40	1,081,609	7.17	(1,217,246)
(2)	1,223,839	2.23	45,089
(3)	474,839	2.03	41,866
(6)	104,232	3.91	20,782
	9,224,337	*3.68*	*(1,668,293)*
(3)	353,397	2.34	54,420
(5)	189,000	2.43	9,879
0	5,746,231	3.75	(482,975)
40	5,445,223	9.41	(1,709,227)
(2)	1,394,554	2.94	17,408
(3)	723,202	2.69	18,031
(6)	342,475	4.19	59,639
	14,194,082	*4.48*	*(2,032,825)*
	67,718,490	***5.01***	***(7,376,863)***
(3)	413,976	3.45	12,958
(5)	412,539	7.30	(131,144)
0	2,327,495	7.49	317,231
40	3,601,941	15.35	600,908
(2)	734,219	6.77	(102,339)
(3)	585,689	6.48	(146,044)
(6)	75,727	4.34	(3,167)
	8,151,586	*8.69*	*548,403*
	8,151,586	***8.69***	***548,403***
	180,552,327	**4.42**	**(9,923,406)**
(1)	77,843	3.84	(74,406)
(3)	102,146	2.99	(95,056)
0	633,803	5.63	(84,707)
(2)	18,650	0.39	(159,131)
(2)	202,848	5.27	(28,705)
(2)	25,890	8.98	10,473
	1,061,180	*4.14*	*(431,532)*
(1)	175,224	28.90	155,157
(3)	3,647	2.18	(3,072)
0	2,907,779	21.16	1,503,135
(2)	214,758	8.61	98,506
(2)	47,195	15.82	31,682
(2)	1,610,777	37.42	1,347,763
	4,959,380	*22.94*	*3,133,171*

OSED DEPRECIATION RATES

NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	INCREASE/ DECREASE (13)=(11)-(6)
	6,020,560	***12.74***	***2,701,639***
(1)	187,869	9.39	1,036
(3)	105,324	5.49	(60,068)
0	2,820,345	15.89	2,563,002
(2)	186,529	4.79	(150,865)
(2)	319,840	21.15	186,910
(2)	56,531	9.79	(3,506)
	3,676,438	*13.30*	*2,536,509*
	3,676,438	***13.30***	***2,536,509***

OSED DEPRECIATION RATES

NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	INCREASE/ DECREASE (13)=(11)-(6)
(1)	244,947	3.94	(32,031)
(3)	1,119,760	10.89	552,144
0	(680,871)	(2.55)	(1,536,456)
(2)	(316,368)	(4.02)	(801,083)
(2)	314,127	4.48	(47,482)
(2)	282,122	18.95	220,326
	963,717	*1.62*	*(1,644,582)*
(1)	322,459	4.37	239,772
(3)	122,517	1.59	(109,760)
0	1,348,865	1.75	647,316
38	337,579	10.08	307,099
(2)	249,311	1.26	78,799
(2)	290,268	3.75	205,998
(2)	36,740	3.23	36,967
	2,707,739	*2.18*	*1,406,191*
	3,671,456	***2.00***	***(238,391)***
(1)	312,935	4.84	154,014
(3)	438,686	7.05	785,700
0	1,316,317	4.30	(452,252)
(2)	327,594	5.43	168,910
(2)	267,075	4.27	(60,336)
(2)	73,015	3.81	(32,683)
	2,735,622	*4.76*	*563,353*
(1)	217,489	2.08	26,096
(3)	218,403	2.66	11,168
0	2,864,088	3.59	431,921
38	447,817	7.09	255,176
(2)	432,313	2.34	1,771
(2)	230,729	3.15	(22,759)
(2)	46,234	4.23	(389)
	4,457,073	*3.39*	*702,984*
(1)	27,531	1.30	7,783
(3)	40,279	2.09	20,587
0	298,317	1.18	(61,992)
(2)	38,298	0.92	(9,809)
(2)	65,769	1.37	(10,319)
(2)	5,669	2.20	(614)
	475,863	*1.24*	*(54,364)*
(1)	41,619	2.65	1,746
(3)	242,871	4.67	22,128
0	2,103,551	3.23	672,977
38	140,764	9.98	109,743
(2)	392,329	2.21	138,266
(2)	289,131	2.94	114,947
(2)	477	0.30	(3,947)
	3,210,742	*3.18*	*1,055,860*
	10,879,300	***3.31***	***2,267,833***
(1)	516,105	6.91	270,362
(3)	345,532	4.56	93,260
0	1,508,989	5.19	288,931

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OSED DEPRECIATION RATES

NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ DECREASE
(10)	(11)	(12)=(11)/(1)	(13)=(11)-(6)
(2)	342,809	4.77	34,364
(2)	524,714	7.99	293,449
(2)	199,547	8.88	125,150
	3,437,696	*5.72*	*1,105,516*
	3,437,696	***5.72***	***1,105,516***
(1)	13,248	0.15	(484,867)
(3)	118,917	1.79	(534,628)
0	959,741	2.98	(6,409,173)
(2)	264,182	4.55	(63,010)
(2)	186,466	2.92	(221,455)
(2)	40,645	2.59	(85,166)
	1,583,199	*2.58*	*(7,798,299)*
	1,583,199	***2.58***	***(7,798,299)***
	29,268,649	**4.13**	**574,807**

E499

OSED DEPRECIATION RATES

NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	INCREASE/ DECREASE (13)=(11)-(6)
0	2,853	3.33	(14,932)
0	227,327	3.54	13,566
0	39,305	3.55	2,468
	269,485	*3.54*	*1,102*
0	13,211	3.81	33
0	312,980	3.38	1,486
0	54,646	3.65	4,391
0	517	3.55	-
	381,354	*3.43*	*5,910*
0	87,991	3.41	6,991
0	3,302,620	3.40	(3,889)
0	378,023	3.51	11,767
0	(1,350)	(1.84)	(3,849)
	3,767,284	*3.40*	*11,020*
0	2,041	3.40	(2)
0	471,868	3.34	(6,493)
0	92,622	3.64	6,640
	566,531	*3.39*	*145*
0	72,118	3.00	(8,744)
0	2,470,117	3.34	(17,423)
0	348,018	3.25	(12,217)
	2,890,253	*3.32*	*(38,384)*
0	89,042	3.41	448
0	1,527,796	3.38	(3,060)
0	399,014	3.44	5,655
	2,015,852	*3.40*	*3,043*
0	212,453	3.40	223
0	2,537,667	3.37	(24,071)
0	556,996	3.52	18,406
0	2,422	3.73	216
	3,309,538	*3.39*	*(5,226)*
0	301,510	3.47	10,372
0	2,869,542	3.29	(60,273)
0	296,443	3.30	(4,559)
0	360	3.40	6
	3,467,855	*3.31*	*(54,454)*
0	224,719	3.24	(6,113)
0	2,836,263	3.39	48,108
0	235,137	3.24	(6,341)
	3,296,119	*3.37*	*35,654*
0	323,720	3.22	(10,725)
0	2,800,767	3.31	(14,328)
0	283,830	3.22	(9,404)
	3,408,317	*3.30*	*(34,457)*
0	234,640	3.21	(8,646)
0	2,288,099	3.38	30,759
0	613,079	3.21	(22,590)

OSED DEPRECIATION RATES

NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	INCREASE/ DECREASE (13)=(11)-(6)
	3,135,818	*3.33*	*(477)*
0	50,131	3.45	905
0	3,234	3.45	59
	53,365	*3.45*	*964*
0	436,356	3.34	1,551
0	2,257,946	3.34	8,025
0	901,920	3.34	3,205
	3,596,222	*3.34*	*12,781*
0	343,825	3.33	104
0	2,894,044	3.33	871
0	301,458	3.33	91
	3,539,327	*3.33*	*1,066*

OSED DEPRECIATION RATES

NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ DECREASE
(10)	(11)	(12)=(11)/(1)	(13)=(11)-(6)
0	294,603	3.33	50
0	2,479,735	3.33	422
0	258,301	3.33	44
	3,032,639	*3.33*	*516*
0	306,937	3.36	2,301
0	2,522,707	3.36	19,656
0	461,699	3.36	3,461
	3,291,343	*3.36*	*25,418*
0	1,081,287	3.33	1
0	11,592,230	3.33	12
0	1,900,950	3.33	2
0	1,996	3.33	-
	14,576,463	*3.33*	*15*
0	1,157,007	3.33	1
0	12,404,004	3.33	13
0	2,034,068	3.33	2
0	2,136	3.33	-
	15,597,215	*3.33*	*16*
0	2,961,777	12.31	1,316,367
	73,156,757	**3.44**	**1,281,019**
	463,490,174	**4.53**	**(2,503,302)**
0	1,417,249	1.29	75,411
(15)	1,597,262	1.54	104,557
(5)	43,951,656	2.07	5,347,997
(5)	4,700,143	4.29	2,712,926
(5)	1,711	3.60	849
0	2,574,940	4.32	1,896,737
(50)	1,819,004	2.23	746,838
(50)	77,478,137	3.06	(5,015,828)
(50)	34,080,679	2.63	9,756,370
0	842,003	2.06	364,634
0	1,426,296	1.62	(323,191)
0	677,919	1.36	213,974
	170,566,999	**2.58**	**15,881,274**
0	1,432,711	1.38	4,870
(10)	2,825,968	1.75	536,251
(10)	42,824,638	2.41	10,811,640
0	8,271,625	10.53	2,853,032
(75)	61,780,970	4.68	6,257,806
(50)	57,618,597	3.62	14,106,856
(50)	397,644	3.25	63,270
(10)	8,791,434	1.63	322,921
(15)	30,201,103	2.09	(12,553,196)
(15)	42,319,042	3.19	3,963,862
(15)	17,686,317	3.40	6,093,452
(20)	5,183,212	3.05	(1,689,618)
(10)	1,139,796	4.95	(234,878)
(10)	26,542,234	6.75	337,782
0	483,619	10.39	18,136
(15)	719,266	5.43	238,208
0	3,143,032	14.94	1,038,964
(15)	32,885,903	4.64	2,882,218

OSED DEPRECIATION RATES

NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ DECREASE
(10)	(11)	(12)=(11)/(1)	(13)=(11)-(6)
	344,247,111	**3.37**	**35,051,576**
(5)	12,266,152	2.90	(306,811)
20	59,723	1.93	(22,371)
20	341,539	7.83	585,469
20	1,204,847	4.48	(656,222)
20	789,804	3.74	(2,047,072)
0	951,155	4.15	(141,532)
5	1,010,206	4.91	(1,636,002)
	16,623,426	**3.18**	**(4,224,541)**
	531,437,536	**3.07**	**46,708,309**
	994,927,710	**3.61**	**44,205,007**

E504

OSED DEPRECIATION RATES

NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ DECREASE
(10)	(11)	(12)=(11)/(1)	(13)=(11)-(6)

E504

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
STEAM PRODUCTION PLANT				
ANCLOTE STEAM PLANT				
ANCLOTE UNITS 1 AND 2				
311.00 STRUCTURES AND IMPROVEMENTS	47,582,599.77	26,238,829	38,199,935	(11,961,106)
312.00 BOILER PLANT EQUIPMENT	232,566,150.49	137,816,391	175,445,116	(37,628,725)
314.00 TURBOGENERATOR UNITS	164,605,220.27	101,945,753	126,304,957	(24,359,204)
315.00 ACCESSORY ELECTRIC EQUIPMENT	40,416,326.37	25,105,275	31,042,730	(5,937,455)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	10,260,469.57	6,548,821	7,604,845	(1,056,024)
TOTAL ANCLOTE UNITS 1 AND 2	*495,430,766.47*	*297,655,069*	*378,597,583*	*(80,942,514)*
TOTAL ANCLOTE STEAM PLANT	***495,430,766.47***	***297,655,069***	***378,597,583***	***(80,942,514)***
CRYSTAL RIVER STEAM PLANT				
CRYSTAL RIVER UNITS 4 AND 5				
311.00 STRUCTURES AND IMPROVEMENTS	491,942,810.31	254,624,330	303,562,050	(48,937,720)
312.00 BOILER PLANT EQUIPMENT	1,748,756,395.50	1,013,553,619	1,097,842,695	(84,289,076)
314.00 TURBOGENERATOR UNITS	353,386,402.73	204,652,277	247,212,299	(42,560,022)
315.00 ACCESSORY ELECTRIC EQUIPMENT	189,292,302.54	107,751,804	129,332,267	(21,580,463)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	41,549,297.74	22,866,077	23,901,861	(1,035,784)
TOTAL CRYSTAL RIVER UNITS 4 AND 5	*2,824,927,208.82*	*1,603,448,105*	*1,801,851,172*	*(198,403,067)*
CRYSTAL RIVER RAIL CARS				
312.00 BOILER PLANT EQUIPMENT	3,679,303.33	2,547,149	2,728,652	(181,503)
TOTAL CRYSTAL RIVER RAIL CARS	*3,679,303.33*	*2,547,149*	*2,728,652*	*(181,503)*
TOTAL CRYSTAL RIVER STEAM PLANT	***2,828,606,512.15***	***1,605,995,254***	***1,804,579,824***	***(198,584,570)***
TOTAL STEAM PRODUCTION PLANT	**3,324,037,278.62**	**1,903,650,324**	**2,183,177,407**	**(279,527,083)**
COMBINED CYCLE PRODUCTION PLANT				
BARTOW COMBINED CYCLE PLANT				
BARTOW UNIT 4				
341.00 STRUCTURES AND IMPROVEMENTS	93,720,402.36	95,760,312	35,522,610	60,237,702
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,199,468.01	63,996,954	15,686,429	48,310,525
343.00 PRIME MOVERS - GENERAL	429,196,967.18	(46,179,037)	134,405,053	(180,584,090)
343.10 PRIME MOVERS - ROTABLE PARTS	95,956,331.77	14,543,791	11,281,910	3,261,881
344.00 GENERATORS	44,532,239.27	1,307,577	11,645,711	(10,338,134)
345.00 ACCESSORY ELECTRIC EQUIPMENT	40,947,935.84	14,855,898	14,643,754	212,144
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	32,981,650.53	6,831,393	8,900,882	(2,069,489)
TOTAL BARTOW UNIT 4	*782,534,994.96*	*151,116,887*	*232,086,349*	*(80,969,462)*
TOTAL BARTOW COMBINED CYCLE PLANT	***782,534,994.96***	***151,116,887***	***232,086,349***	***(80,969,462)***

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
CITRUS COMBINED CYCLE PLANT				
CITRUS UNITS 1 AND 2				
341.00 STRUCTURES AND IMPROVEMENTS	128,195,624.36	103,677,217	20,621,321	83,055,896
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	221,420,258.97	13,028,918	34,788,300	(21,759,382)
343.00 PRIME MOVERS - GENERAL	741,297,562.49	61,953,476	108,389,136	(46,435,660)
343.10 PRIME MOVERS - ROTABLE PARTS	183,280,962.27	18,257,079	32,225,483	(13,968,404)
344.00 GENERATORS	16,200,754.81	15,449,583	2,504,486	12,945,097
345.00 ACCESSORY ELECTRIC EQUIPMENT	121,897,707.10	30,240,468	20,915,284	9,325,184
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,228,549.19	6,297,979	1,037,295	5,260,684
TOTAL CITRUS UNITS 1 AND 2	*1,418,521,419.19*	*248,904,720*	*220,481,305*	*28,423,415*
TOTAL CITRUS COMBINED CYCLE PLANT	***1,418,521,419.19***	***248,904,720***	***220,481,305***	***28,423,415***
OSPREY COMBINED CYCLE PLANT				
OSPREY ENERGY CENTER				
341.00 STRUCTURES AND IMPROVEMENTS	90,271,971.20	42,640,950	37,327,208	5,313,742
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	14,540,305.99	8,238,264	7,094,789	1,143,475
343.00 PRIME MOVERS - GENERAL	185,111,622.50	86,887,630	77,217,467	9,670,163
343.10 PRIME MOVERS - ROTABLE PARTS	58,678,433.74	21,356,554	17,977,370	3,379,184
344.00 GENERATORS	33,184,504.84	16,656,177	15,739,254	916,923
345.00 ACCESSORY ELECTRIC EQUIPMENT	42,994,257.49	24,548,565	20,923,164	3,625,401
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,901,465.48	4,686,134	3,951,792	734,342
TOTAL OSPREY ENERGY CENTER	*434,682,561.24*	*205,014,273*	*180,231,044*	*24,783,229*
TOTAL OSPREY COMBINED CYCLE PLANT	***434,682,561.24***	***205,014,273***	***180,231,044***	***24,783,229***
HINES ENERGY COMBINED CYCLE PLANT				
HINES ENERGY COMPLEX UNIT 1				
341.00 STRUCTURES AND IMPROVEMENTS	68,493,890.37	30,128,880	34,794,939	(4,666,059)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	19,474,758.27	14,399,990	10,900,999	3,498,991
343.00 PRIME MOVERS - GENERAL	214,754,508.30	73,510,829	82,744,886	(9,234,057)
343.10 PRIME MOVERS - ROTABLE PARTS	91,643,841.96	19,580,222	23,285,562	(3,705,340)
344.00 GENERATORS	48,657,531.65	27,965,478	28,193,518	(228,040)
345.00 ACCESSORY ELECTRIC EQUIPMENT	59,828,131.76	21,816,804	23,073,001	(1,256,197)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,510,368.97	3,913,014	4,686,330	(773,316)
TOTAL HINES ENERGY COMPLEX UNIT 1	*514,363,031.28*	*191,315,217*	*207,679,235*	*(16,364,018)*
HINES ENERGY COMPLEX UNIT 2				
341.00 STRUCTURES AND IMPROVEMENTS	21,325,632.99	13,562,435	10,310,798	3,251,637
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	12,989,944.47	6,704,262	6,797,855	(93,593)
343.00 PRIME MOVERS - GENERAL	110,382,487.52	19,160,242	41,973,424	(22,813,182)
343.10 PRIME MOVERS - ROTABLE PARTS	66,184,577.50	6,460,399	16,300,994	(9,840,595)
344.00 GENERATORS	37,907,796.52	15,383,823	18,893,496	(3,509,673)
345.00 ACCESSORY ELECTRIC EQUIPMENT	19,333,719.67	7,533,465	9,496,583	(1,963,118)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,052,178.75	1,656,116	1,596,183	59,933
TOTAL HINES ENERGY COMPLEX UNIT 2	*271,176,337.42*	*70,460,742*	*105,369,333*	*(34,908,591)*

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
HINES ENERGY COMPLEX UNIT 3				
341.00 STRUCTURES AND IMPROVEMENTS	11,336,174.87	4,447,258	5,318,784	(871,526)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	15,089,457.52	(18,638,302)	7,130,573	(25,768,875)
343.00 PRIME MOVERS - GENERAL	128,203,896.82	47,063,113	47,391,547	(328,434)
343.10 PRIME MOVERS - ROTABLE PARTS	15,094,251.97	4,037,886	3,046,767	991,119
344.00 GENERATORS	54,825,570.98	35,396,873	24,979,648	10,417,225
345.00 ACCESSORY ELECTRIC EQUIPMENT	23,403,938.11	13,662,508	10,990,745	2,671,763
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,666,136.13	1,070,851	924,980	145,871
TOTAL HINES ENERGY COMPLEX UNIT 3	*250,619,426.40*	*87,040,186*	*99,783,044*	*(12,742,858)*
HINES ENERGY COMPLEX UNIT 4				
341.00 STRUCTURES AND IMPROVEMENTS	15,099,834.63	9,859,070	5,797,564	4,061,506
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,787,851.96	4,245,262	3,277,161	968,101
343.00 PRIME MOVERS - GENERAL	153,428,720.80	31,442,367	45,885,047	(14,442,680)
343.10 PRIME MOVERS - ROTABLE PARTS	57,837,107.77	9,872,050	12,086,104	(2,214,054)
344.00 GENERATORS	47,487,798.71	19,319,277	19,490,768	(171,491)
345.00 ACCESSORY ELECTRIC EQUIPMENT	26,914,929.67	14,135,047	10,868,008	3,267,039
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	8,174,447.90	1,880,694	3,354,049	(1,473,355)
TOTAL HINES ENERGY COMPLEX UNIT 4	*316,730,691.44*	*90,753,767*	*100,758,701*	*(10,004,934)*
TOTAL HINES ENERGY COMBINED CYCLE PLANT	***1,352,889,486.54***	***439,569,913***	***513,590,313***	***(74,020,400)***
TIGER BAY COGENERATION				
TIGER BAY COGENERATION				
341.00 STRUCTURES AND IMPROVEMENTS	12,006,530.32	5,244,841	8,045,231	(2,800,390)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,651,591.32	985,222	2,903,689	(1,918,467)
343.00 PRIME MOVERS - GENERAL	31,070,538.39	7,708,675	15,587,888	(7,879,213)
343.10 PRIME MOVERS - ROTABLE PARTS	23,463,898.76	4,677,274	8,816,492	(4,139,218)
344.00 GENERATORS	10,850,295.54	4,393,689	7,016,571	(2,622,882)
345.00 ACCESSORY ELECTRIC EQUIPMENT	9,033,735.87	2,317,825	5,045,804	(2,727,979)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,745,446.32	659,080	1,143,667	(484,587)
TOTAL TIGER BAY COGENERATION	*93,822,036.52*	*25,986,606*	*48,559,342*	*(22,572,736)*
TOTAL TIGER BAY COGENERATION	***93,822,036.52***	***25,986,606***	***48,559,342***	***(22,572,736)***
TOTAL COMBINED CYCLE PRODUCTION PLANT	**4,082,450,498.45**	**1,070,592,399**	**1,194,948,353**	**(124,355,954)**

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
SIMPLE CYCLE PRODUCTION PLANT				
BARTOW PEAKING				
BARTOW UNITS 1 AND 3				
341.00 STRUCTURES AND IMPROVEMENTS	2,024,591.17	1,369,448	989,065	380,383
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,417,718.30	2,669,277	2,170,532	498,745
343.00 PRIME MOVERS - GENERAL	11,261,919.71	6,000,540	6,569,885	(569,345)
344.00 GENERATORS	4,817,918.84	5,059,294	3,794,632	1,264,662
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,846,400.78	2,169,162	2,355,415	(186,253)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	288,160.46	66,291	156,419	(90,128)
TOTAL BARTOW UNITS 1 AND 3	*25,656,709.26*	*17,334,011*	*16,035,948*	*1,298,063*
BARTOW UNITS 2 AND 4				
341.00 STRUCTURES AND IMPROVEMENTS	606,249.55	176,005	540,808	(364,803)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	167,146.01	163,225	150,424	12,801
343.00 PRIME MOVERS - GENERAL	13,744,069.55	6,590,932	10,520,334	(3,929,402)
344.00 GENERATORS	2,494,674.18	2,011,967	2,205,023	(193,056)
345.00 ACCESSORY ELECTRIC EQUIPMENT	298,332.54	187,256	249,495	(62,239)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,304,654.21	396,020	1,643,313	(1,247,293)
TOTAL BARTOW UNITS 2 AND 4	*21,615,126.04*	*9,525,405*	*15,309,397*	*(5,783,992)*
TOTAL BARTOW PEAKING	***47,271,835.30***	***26,859,416***	***31,345,345***	***(4,485,929)***
BAYBORO PEAKING				
BAYBORO UNITS 1 THROUGH 4				
341.00 STRUCTURES AND IMPROVEMENTS	2,000,348.95	2,067,221	1,844,133	223,088
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,918,698.73	2,066,575	1,807,688	258,887
343.00 PRIME MOVERS - GENERAL	17,747,817.33	12,910,728	16,366,173	(3,455,445)
344.00 GENERATORS	3,896,002.33	4,242,733	3,673,020	569,713
345.00 ACCESSORY ELECTRIC EQUIPMENT	1,512,283.31	1,249,470	1,373,272	(123,802)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	577,277.04	579,469	523,648	55,821
TOTAL BAYBORO UNITS 1 THROUGH 4	*27,652,427.69*	*23,116,196*	*25,587,934*	*(2,471,738)*
TOTAL BARTOW PEAKING	***27,652,427.69***	***23,116,196***	***25,587,934***	***(2,471,738)***
DEBARY PEAKING				
DEBARY UNITS 2 THROUGH 6				
341.00 STRUCTURES AND IMPROVEMENTS	6,210,264.52	6,915,001	5,488,126	1,426,875
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	10,282,898.23	10,130,054	9,191,347	938,707
343.00 PRIME MOVERS - GENERAL	26,653,742.68	32,026,356	24,000,684	8,025,672
344.00 GENERATORS	7,868,742.04	11,158,396	7,550,791	3,607,605
345.00 ACCESSORY ELECTRIC EQUIPMENT	7,007,923.65	7,874,123	6,216,079	1,658,044
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,489,071.94	1,016,841	1,212,526	(195,685)
TOTAL DEBARY UNITS 2 THROUGH 6	*59,512,643.06*	*69,120,772*	*53,659,553*	*15,461,219*

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
DEBARY UNITS 7 THROUGH 10				
341.00 STRUCTURES AND IMPROVEMENTS	7,382,724.97	4,021,044	3,442,649	578,395
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,691,276.44	9,411,639	5,002,656	4,408,983
343.00 PRIME MOVERS - GENERAL	77,093,329.41	65,943,316	43,540,452	22,402,864
343.10 PRIME MOVERS - ROTABLE PARTS	3,349,494.52	30,957	237,991	(207,034)
344.00 GENERATORS	19,827,030.40	18,516,994	13,098,746	5,418,248
345.00 ACCESSORY ELECTRIC EQUIPMENT	7,731,185.34	4,914,633	3,969,633	945,000
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,136,152.60	686,275	663,765	22,510
TOTAL DEBARY UNITS 7 THROUGH 10	*124,211,193.68*	*103,524,857*	*69,955,892*	*33,568,965*
TOTAL DEBARY PEAKING	***183,723,836.74***	***172,645,629***	***123,615,445***	***49,030,184***
INTERCESSION CITY PEAKING				
INTERCESSION CITY UNITS 1 THROUGH 6				
341.00 STRUCTURES AND IMPROVEMENTS	6,460,210.45	2,611,270	3,392,371	(781,101)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,218,886.58	(2,105,589)	3,198,263	(5,303,852)
343.00 PRIME MOVERS - GENERAL	30,598,075.01	21,881,858	18,331,144	3,550,714
344.00 GENERATORS	6,033,618.14	2,795,919	3,246,317	(450,398)
345.00 ACCESSORY ELECTRIC EQUIPMENT	6,260,250.93	4,005,867	3,752,122	253,745
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,918,301.38	1,200,663	1,057,118	143,545
TOTAL INTERCESSION CITY UNITS 1 THROUGH 6	*57,489,342.49*	*30,389,987*	*32,977,335*	*(2,587,348)*
INTERCESSION CITY UNITS 7 THROUGH 10				
341.00 STRUCTURES AND IMPROVEMENTS	10,458,627.44	8,793,547	6,703,686	2,089,861
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,223,597.18	5,740,505	5,134,983	605,522
343.00 PRIME MOVERS - GENERAL	79,743,189.19	49,911,318	38,962,622	10,948,696
343.10 PRIME MOVERS - ROTABLE PARTS	6,316,102.71	1,470,902	838,630	632,272
344.00 GENERATORS	18,478,191.88	14,793,572	11,722,621	3,070,951
345.00 ACCESSORY ELECTRIC EQUIPMENT	7,326,245.55	5,199,477	4,111,362	1,088,115
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,091,865.99	750,348	629,785	120,563
TOTAL INTERCESSION CITY UNITS 7 THROUGH 10	*131,637,819.94*	*86,659,669*	*68,103,689*	*18,555,980*
INTERCESSION CITY UNIT 11				
341.00 STRUCTURES AND IMPROVEMENTS	2,123,396.81	1,713,643	1,215,344	498,299
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,930,623.85	1,428,994	1,160,644	268,350
343.00 PRIME MOVERS - GENERAL	25,196,412.69	20,957,417	12,787,551	8,169,866
344.00 GENERATORS	4,183,183.34	3,704,584	2,510,961	1,193,623
345.00 ACCESSORY ELECTRIC EQUIPMENT	4,785,400.55	3,948,589	2,861,944	1,086,645
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	257,487.22	188,466	132,961	55,505
TOTAL INTERCESSION CITY UNIT 11	*38,476,504.46*	*31,941,692*	*20,669,405*	*11,272,287*

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
INTERCESSION CITY UNITS 12 THROUGH 14				
341.00 STRUCTURES AND IMPROVEMENTS	1,569,822.33	1,004,080	751,687	252,393
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,206,204.18	3,005,261	2,352,796	652,465
343.00 PRIME MOVERS - GENERAL	65,026,103.12	24,728,834	24,560,038	168,796
343.10 PRIME MOVERS - ROTABLE PARTS	1,410,035.11	46,531	139,875	(93,344)
344.00 GENERATORS	17,766,619.90	8,703,771	8,793,630	(89,859)
345.00 ACCESSORY ELECTRIC EQUIPMENT	9,840,894.39	4,139,255	4,278,953	(139,698)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	158,572.66	153,275	53,990	99,285
TOTAL INTERCESSION CITY UNITS 12 THROUGH 14	*100,978,251.69*	*41,781,007*	*40,930,969*	*850,038*
TOTAL INTERCESSION CITY PEAKING	***328,581,918.58***	***190,772,355***	***162,681,398***	***28,090,957***
SUWANNEE RIVER PEAKING				
SUWANNEE RIVER UNITS 1 THROUGH 3				
341.00 STRUCTURES AND IMPROVEMENTS	7,469,390.35	3,215,312	3,171,366	43,946
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,575,734.49	5,576,481	4,754,590	821,891
343.00 PRIME MOVERS - GENERAL	29,049,006.77	21,211,367	17,218,737	3,992,630
344.00 GENERATORS	7,189,869.25	5,905,217	4,257,470	1,647,747
345.00 ACCESSORY ELECTRIC EQUIPMENT	6,570,026.31	2,226,018	3,356,957	(1,130,939)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,247,634.80	416,968	959,742	(542,774)
TOTAL SUWANNEE RIVER UNITS 1 THROUGH 3	*60,101,661.97*	*38,551,363*	*33,718,862*	*4,832,501*
TOTAL SUWANNEE RIVER PEAKING	***60,101,661.97***	***38,551,363***	***33,718,862***	***4,832,501***
UNIVERSITY OF FLORIDA COGENERATION				
UNIVERSITY OF FLORIDA COGENERATION				
341.00 STRUCTURES AND IMPROVEMENTS	8,662,876.52	5,650,132	4,262,690	1,387,442
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,655,241.68	3,395,023	3,673,375	(278,352)
343.00 PRIME MOVERS - GENERAL	32,206,792.65	24,932,698	11,305,448	13,627,250
344.00 GENERATORS	5,811,572.48	193,843	2,335,109	(2,141,266)
345.00 ACCESSORY ELECTRIC EQUIPMENT	6,393,743.95	542,520	3,468,589	(2,926,069)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,566,762.66	298,277	796,769	(498,492)
TOTAL UNIVERSITY OF FLORIDA COGENERATION	*61,296,989.94*	*35,012,492*	*25,841,980*	*9,170,512*
TOTAL UNIVERSITY OF FLORIDA COGENERATION	***61,296,989.94***	***35,012,492***	***25,841,980***	***9,170,512***
TOTAL SIMPLE CYCLE PRODUCTION PLANT	**708,628,670.22**	**486,957,451**	**402,790,964**	**84,166,487**
SOLAR PRODUCTION PLANT				
OSCEOLA				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	85,628.96	24,255	28,886	(4,631)
344.66 GENERATORS - SOLAR	6,419,235.56	1,527,160	1,818,762	(291,602)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	1,106,226.34	260,386	310,105	(49,719)
TOTAL OSCEOLA	*7,611,090.86*	*1,811,800*	*2,157,753*	*(345,953)*

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
PERRY				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	346,780.78	62,489	70,639	(8,150)
344.66 GENERATORS - SOLAR	9,270,669.08	2,535,329	2,626,659	(91,330)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	1,495,673.04	319,683	422,401	(102,718)
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	14,558.00	3,440	3,765	(325)
TOTAL PERRY	*11,127,680.90*	*2,920,940*	*3,123,464*	*(202,524)*
HAMILTON				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	2,579,609.22	510,053	557,218	(47,165)
344.66 GENERATORS - SOLAR	97,250,268.38	19,572,646	21,004,273	(1,431,627)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	10,772,233.22	1,881,141	2,236,994	(355,853)
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	73,504.54	105,217	8,711	96,506
TOTAL HAMILTON	*110,675,615.36*	*22,069,058*	*23,807,196*	*(1,738,138)*
SUWANNEE				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	60,101.96	14,133	15,025	(892)
344.66 GENERATORS - SOLAR	14,110,951.20	3,484,481	3,527,738	(43,257)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	2,543,836.04	457,988	635,959	(177,971)
TOTAL SUWANNEE	*16,714,889.20*	*3,956,602*	*4,178,722*	*(222,120)*
DEBARY				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	2,406,595.22	565,428	359,514	205,914
344.66 GENERATORS - SOLAR	74,033,927.89	10,971,830	11,105,089	(133,259)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	10,721,272.50	1,836,370	1,608,191	228,179
TOTAL DEBARY	*87,161,795.61*	*13,373,628*	*13,072,794*	*300,834*
LAKE PLACID				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	2,613,404.17	430,102	477,805	(47,703)
344.66 GENERATORS - SOLAR	45,157,987.58	7,696,433	8,278,814	(582,381)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	11,603,522.09	1,819,703	2,093,503	(273,800)
TOTAL LAKE PLACID	*59,374,913.84*	*9,946,238*	*10,850,122*	*(903,884)*
TRENTON				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	6,242,044.90	1,032,699	1,142,968	(110,269)
344.66 GENERATORS - SOLAR	75,345,223.17	13,121,635	13,813,040	(691,405)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	15,840,878.87	2,183,325	2,902,993	(719,668)
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	64,881.13	5,499	7,045	(1,546)
TOTAL TRENTON	*97,493,028.07*	*16,343,158*	*17,866,046*	*(1,522,888)*
COLUMBIA				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	8,690,697.13	993,144	1,302,946	(309,802)
344.66 GENERATORS - SOLAR	87,196,878.11	13,937,474	13,079,532	857,942
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	8,985,123.89	1,419,889	1,342,661	77,228
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	10,573.15	1,385	1,586	(201)
TOTAL COLUMBIA	*104,883,272.28*	*16,351,892*	*15,726,725*	*625,167*

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
DUETTE				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	6,931,894.09	970,099	808,744	161,355
344.66 GENERATORS - SOLAR	83,728,381.62	8,482,336	9,768,590	(1,286,255)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	7,251,594.77	1,013,419	845,098	168,321
TOTAL DUETTE	*97,911,870.48*	*10,465,853*	*11,422,432*	*(956,579)*
SANTA FE				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	10,043,404.40	1,455,113	1,171,764	283,349
344.66 GENERATORS - SOLAR	84,537,374.36	10,233,025	9,862,975	370,050
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	8,805,821.91	1,275,809	1,027,375	248,434
TOTAL SANTA FE	*103,386,600.67*	*12,963,948*	*12,062,114*	*901,834*
TWIN RIVERS				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	7,305,874.14	1,080,887	852,376	228,511
344.66 GENERATORS - SOLAR	67,787,978.36	7,084,700	7,908,823	(824,123)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	19,089,172.67	2,824,198	2,227,134	597,064
TOTAL TWIN RIVERS	*94,183,025.17*	*10,989,785*	*10,988,333*	*1,452*
ST PETE PIER				
344.66 GENERATORS - SOLAR	1,452,082.97	222,865	266,210	(43,345)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	93,671.18	14,377	17,173	(2,796)
TOTAL ST PETE PIER	*1,545,754.15*	*237,242*	*283,383*	*(46,141)*
BAY TRAIL				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	13,057,220.46	1,044,332	1,088,058	(43,726)
344.66 GENERATORS - SOLAR	67,565,184.36	5,403,944	5,630,207	(226,263)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	26,988,429.25	2,158,567	2,248,946	(90,379)
TOTAL BAY TRAIL	*107,610,834.07*	*8,606,842*	*8,967,211*	*(360,369)*
FORT GREEN				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	10,321,964.99	856,466	860,129	(3,663)
344.66 GENERATORS - SOLAR	86,882,074.88	7,209,046	7,239,883	(30,837)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	9,050,057.31	750,929	754,141	(3,212)
TOTAL FORT GREEN	*106,254,097.18*	*8,816,440*	*8,854,153*	*(37,713)*
SANDY CREEK				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	8,845,437.26	735,011	737,090	(2,079)
344.66 GENERATORS - SOLAR	74,453,841.01	6,186,737	6,204,239	(17,502)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	7,755,472.34	644,440	646,264	(1,824)
TOTAL SANDY CREEK	*91,054,750.61*	*7,566,188*	*7,587,593*	*(21,405)*
CHARLIE CREEK				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	9,148,229.52	698,254	751,489	(53,235)
344.66 GENERATORS - SOLAR	75,166,699.80	5,716,575	6,174,635	(458,060)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	13,760,900.37	1,050,324	1,130,401	(80,077)
TOTAL CHARLIE CREEK	*98,075,829.69*	*7,465,153*	*8,056,525*	*(591,372)*

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
NEW SOLAR 2023				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	32,471,053.95	1,621,929	1,623,553	(1,624)
344.66 GENERATORS - SOLAR	348,114,658.77	17,388,327	17,405,733	(17,406)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	57,085,520.56	2,851,422	2,854,276	(2,854)
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	59,941.63	2,994	2,997	(3)
TOTAL NEW SOLAR 2023	*437,731,174.91*	*21,864,672*	*21,886,559*	*(21,887)*
NEW SOLAR 2024				
341.66 STRUCTURES AND IMPROVEMENTS - SOLAR	34,744,917.36	578,503	579,198	(695)
344.66 GENERATORS - SOLAR	372,492,222.44	6,201,996	6,209,445	(7,450)
345.66 ACCESSORY ELECTRIC EQUIPMENT - SOLAR	61,083,071.01	1,017,033	1,018,255	(1,222)
346.66 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR	64,139.18	1,068	1,069	(1)
TOTAL NEW SOLAR 2024	*468,384,349.99*	*7,798,599*	*7,807,967*	*(9,368)*
348.00 BATTERY STORAGE	24,055,701.49	4,774,534	8,395,440	(3,620,906)
TOTAL SOLAR PRODUCTION PLANT	**2,125,236,274.53**	**188,322,573**	**197,094,532**	**(8,771,959)**
TOTAL PRODUCTION PLANT	**10,240,352,721.82**	**3,649,522,746**	**3,978,011,256**	**(328,488,510)**
TRANSMISSION PLANT				
350.01 RIGHTS OF WAY	110,259,522.28	27,889,028	25,029,366	2,859,662
352.00 STRUCTURES AND IMPROVEMENTS	103,433,228.65	14,880,913	15,778,546	(897,633)
353.00 STATION EQUIPMENT	2,128,150,435.41	153,552,441	235,117,107	(81,564,666)
353.01 STATION EQUIPMENT - STEP-UP TRANSFORMERS	109,551,715.37	29,580,705	45,387,598	(15,806,893)
353.02 STATION EQUIPMENT - MAJOR EQUIPMENT	47,508.58	2,562	3,931	(1,369)
353.91 STATION EQUIPMENT - ENERGY CONTROL	59,549,559.30	17,912,779	27,484,741	(9,571,962)
354.00 TOWERS AND FIXTURES	81,443,652.60	54,477,848	65,326,121	(10,848,273)
355.00 POLES AND FIXTURES	2,530,489,715.02	374,517,443	467,893,598	(93,376,155)
356.00 OVERHEAD CONDUCTORS AND DEVICES	1,297,216,023.15	111,858,895	211,858,909	(100,000,014)
357.00 UNDERGROUND CONDUIT	40,931,204.92	9,385,096	13,021,019	(3,635,923)
358.00 UNDERGROUND CONDUCTORS AND DEVICES	87,773,141.49	28,323,692	21,369,304	6,954,388
359.00 ROADS AND TRAILS	49,871,005.85	3,765,733	4,757,726	(991,993)
TOTAL TRANSMISSION PLANT	**6,598,716,712.62**	**826,147,133**	**1,133,027,966**	**(306,880,833)**
DISTRIBUTION PLANT				
360.01 RIGHTS OF WAY	103,578,775.61	2,185,802	6,080,603	(3,894,801)
361.00 STRUCTURES AND IMPROVEMENTS	161,141,281.83	3,975,447	10,601,826	(6,626,379)
362.00 STATION EQUIPMENT	1,778,499,890.68	127,921,323	275,051,846	(147,130,523)
363.00 ENERGY STORAGE EQUIPMENT	78,530,330.00	859,772	4,776,512	(3,916,740)
364.00 POLES, TOWERS AND FIXTURES	1,320,474,987.40	335,976,332	536,333,663	(200,357,331)
365.00 OVERHEAD CONDUCTORS AND DEVICES	1,593,620,482.23	139,030,556	396,449,627	(257,419,071)
365.01 OVERHEAD CONDUCTORS AND DEVICES - CLEARING RIGHTS OF WAY	12,246,452.19	1,620,896	1,191,525	429,371
366.00 UNDERGROUND CONDUIT	538,049,416.82	86,713,137	110,646,081	(23,932,944)
367.00 UNDERGROUND CONDUCTORS AND DEVICES	1,448,316,375.82	371,997,912	278,903,552	93,094,360
368.00 LINE TRANSFORMERS	1,327,168,859.06	263,050,574	273,159,354	(10,108,780)

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
369.01 SERVICES - UNDERGROUND	519,460,084.28	167,102,430	271,250,306	(104,147,876)
369.02 SERVICES - OVERHEAD	169,726,707.66	(12,500,862)	15,273,086	(27,773,948)
370.00 METERS	23,024,936.68	2,713,870	5,230,363	(2,516,493)
370.02 METERS - AMI	393,066,775.95	137,489,229	111,881,869	25,607,360
370.70 EV CHARGERS - DC FAST CHARGERS	4,654,831.43	930,966	1,070,611	(139,645)
371.00 INSTALLATIONS ON CUSTOMERS' PREMISES	13,249,791.02	1,469,305	3,392,963	(1,923,658)
371.70 EV CHARGERS - L2 CHARGERS	21,040,680.00	2,151,057	2,955,371	(804,315)
373.00 STREET LIGHTING AND SIGNAL SYSTEMS	709,306,972.52	187,128,943	198,850,835	(11,721,892)
TOTAL DISTRIBUTION PLANT	**10,215,157,631.18**	**1,819,816,689**	**2,503,099,993**	**(683,283,304)**
GENERAL PLANT				
390.00 STRUCTURES AND IMPROVEMENTS	423,332,086.45	77,690,483	67,031,236	10,659,247
392.10 PASSENGER CARS	3,097,901.07	2,043,663	2,148,822	(105,159)
392.20 LIGHT TRUCKS	4,363,690.20	753,940	1,163,085	(409,145)
392.30 HEAVY TRUCKS	26,894,062.38	16,212,741	13,650,872	2,561,869
392.40 SPECIAL TRUCKS	21,123,427.58	12,291,560	10,360,679	1,930,881
392.50 TRAILERS	22,907,475.55	8,619,942	7,258,742	1,361,200
396.00 POWER OPERATED EQUIPMENT	20,577,047.69	16,262,792	5,301,296	10,961,496
TOTAL GENERAL PLANT	**522,295,690.92**	**133,875,121**	**106,914,732**	**26,960,389**
TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT	**17,336,170,034.72**	**2,779,838,942**	**3,743,042,691**	**(963,203,749)**
TOTAL DEPRECIABLE PLANT	**27,576,522,756.54**	**6,429,361,689**	**7,721,053,947**	**(1,291,692,258)**
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED				
INTANGIBLE PLANT				
302.00 FRANCHISES AND CONSENTS	8,450,028.12	5,693,608		
303.03 MISCELLANEOUS INTANGIBLE PLANT - 3 YR AMORT	5,235,262.42	4,974,488		
303.05 MISCELLANEOUS INTANGIBLE PLANT - 5 YR AMORT	320,137,187.25	279,389,251		
303.10 MISCELLANEOUS INTANGIBLE PLANT - 10 YR AMORT	81,935,349.77	57,724,800		
303.15 MISCELLANEOUS INTANGIBLE PLANT - 15 YR AMORT	90,568,032.29	42,438,693		
TOTAL INTANGIBLE PLANT	**506,325,859.85**	**390,220,840**		

DUKE ENERGY FLORIDA

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2024

ACCOUNT		ORIGINAL COST AS OF DECEMBER 31, 2024 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
LAND AND LAND RIGHTS					
310.00	STEAM PRODUCTION LAND	4,299,676.74	2,148		
320.00	NON-DEPR LAND AND LAND RIGHTS		(4,605,694)		
340.00	OTHER PRODUCTION LAND	38,839,616.63	(102,244)		
340.66	SOLAR PRODUCTION LAND	19,731.64			
350.00	TRANSMISSION LAND	86,771,423.87	(3,084,398)		
360.00	DISTRIBUTION LAND	57,323,318.88	3,734,974		
389.00	GENERAL LAND	17,450,743.26	(556)		
TOTAL LAND AND LAND RIGHTS		**204,704,511.02**	**(4,055,771)**		
AMORTIZED ACCOUNTS					
312.91	BOILER PLANT EQUIPMENT - 5 YR AMORT	1,712,735.67	685,094		
316.91	MISCELLANEOUS POWER PLANT EQUIPMENT - 5 YR AMORT	1,761,622.12	704,649		
316.92	MISCELLANEOUS POWER PLANT EQUIPMENT - 7 YR AMORT	682,406.52	182,011		
346.01	OTHER PRODUCTION - MISCELLANEOUS COMMUNICATION	3,211.29	3,197		
346.91	MISCELLANEOUS POWER PLANT EQUIPMENT - 5 YR AMORT	123,195.39	49,278		
346.92	MISCELLANEOUS POWER PLANT EQUIPMENT - 7 YR AMORT	45,196.78	12,913		
391.00	OFFICE FURNITURE AND EQUIPMENT	30,829,774.95	26,828,899		
391.01	ELECTRONIC DATA PROCESSING	62,343,390.52	17,496,650		
393.00	STORES EQUIPMENT	8,272,535.37	2,616,747		
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	110,889,383.54	69,812,295		
395.00	LABORATORY EQUIPMENT	505,775.86	(1,099,853)		
397.00	COMMUNICATION EQUIPMENT	121,471,032.86	55,785,194		
398.00	MISCELLANEOUS EQUIPMENT	8,018,465.00	2,210,774		
398.91	MISCELLANEOUS EQUIPMENT - ENERGYCONT	1,450,800.57	414,929		
TOTAL AMORTIZED ACCOUNTS		**348,109,526.44**	**175,702,779**		
CAPITAL RECOVERY SCHEDULE					
311-316	BARTOW-ANCLOTE PIPELINE		(3,795,534)		
311-316	BARTOW UNITS 1 THROUGH 3		(13,389,388)		
311-316	CRYSTAL RIVER UNITS 1 AND 2		8,773		
311-316	SUWANNEE RIVER UNITS 1 THROUGH 3		(6,298,286)		
341-346	AVON PARK UNITS 1 AND 2		159,838		
341-346	HIGGINS UNITS 1 THROUGH 4		(10,003)		
341-346	TURNER UNITS 1 THROUGH 4		(7,193,298)		
341-346	RIO PINAR UNIT 1		923,586		
TOTAL CAPITAL RECOVERY SCHEDULE			**(29,594,313)**		
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED		**1,059,139,897.31**	**532,273,535**		
TOTAL ELECTRIC PLANT		**28,635,662,653.85**	**6,961,635,223**		

NOTE: BOOK RESERVE INCLUDES $409.4 MILLION COR REGULATORY ASSET AND $17.5 MILLION TRI REGULATORY ASSET. $51.3 MILLION OF THE TOTAL $460.7 MILLION COR REGULATORY ASSET IS RELATED TO ASSETS THAT ARE OR WILL SOON BE RETIRED OR TO ACCOUNTS THAT ARE NOT INCLUDED IN THE DEPRECIATION STUDY

FPSC EXH No. 43

E516

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 9th day of July, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared CHRISTOPHER A. MENENDEZ, who is personally known to me, and he acknowledged before me that he provided the answer to interrogatory number 12 from STAFF'S SECOND SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA (NO. 12) in Docket No. 20240010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 9th day of July, 2024.

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Christopher A. Menendez

Notary Public
State of Florida, at Large

My Commission Expires:

E516

44

DEF's Response to Staff's Second Request for Production of Documents No. 3

(Including Attachment to No. 3)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.

Docket No. 20240010-EI

Dated: August 12, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S SECOND REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 3)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Request for Production of Documents to DEF (No. 3) as follows:

DOCUMENTS REQUESTED

3. Please provide a copy of all documents requested in Staff's Third Set of Interrogatories, Question 23.

Response:
Please see the attached updated FEMA maps applicable to the Storm Protection Plan 2023 filing bearing Bates numbers 20240010-DEF-00000020 through 20240010-DEF-00000021.

National Flood Hazard Layer FIRMette

FPSC EXH No. 44

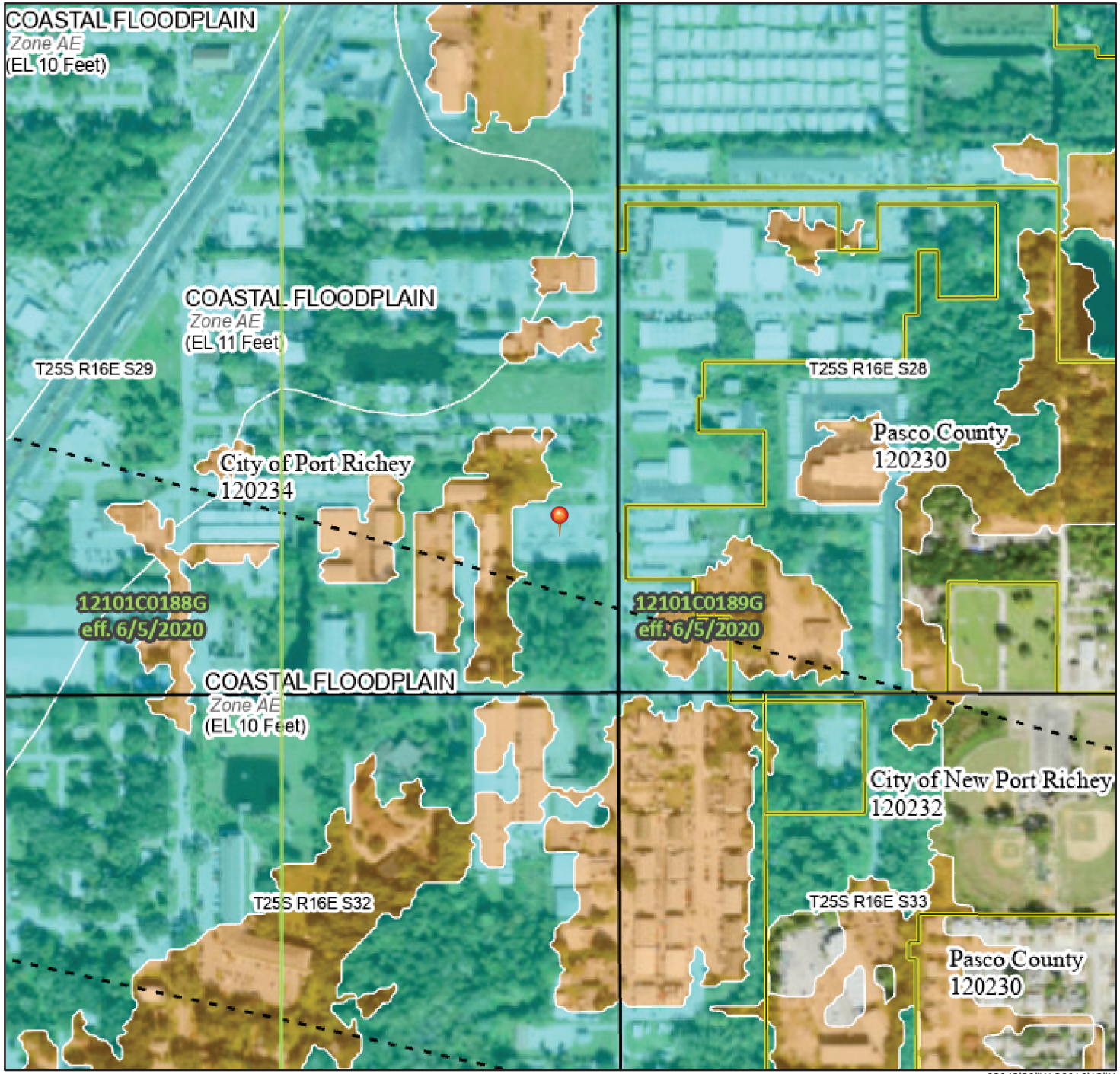
DEF's Response to STAFF POD 2 (3)

FEMA

Q3

E519

82°43'17"W 28°16'44"N



82°42'39"W 28°16'12"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 / 17.5 Cross Sections with 1% Annual Chance / Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/24/2022 at 9:10 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

E519

National Flood Hazard Layer FIRMette

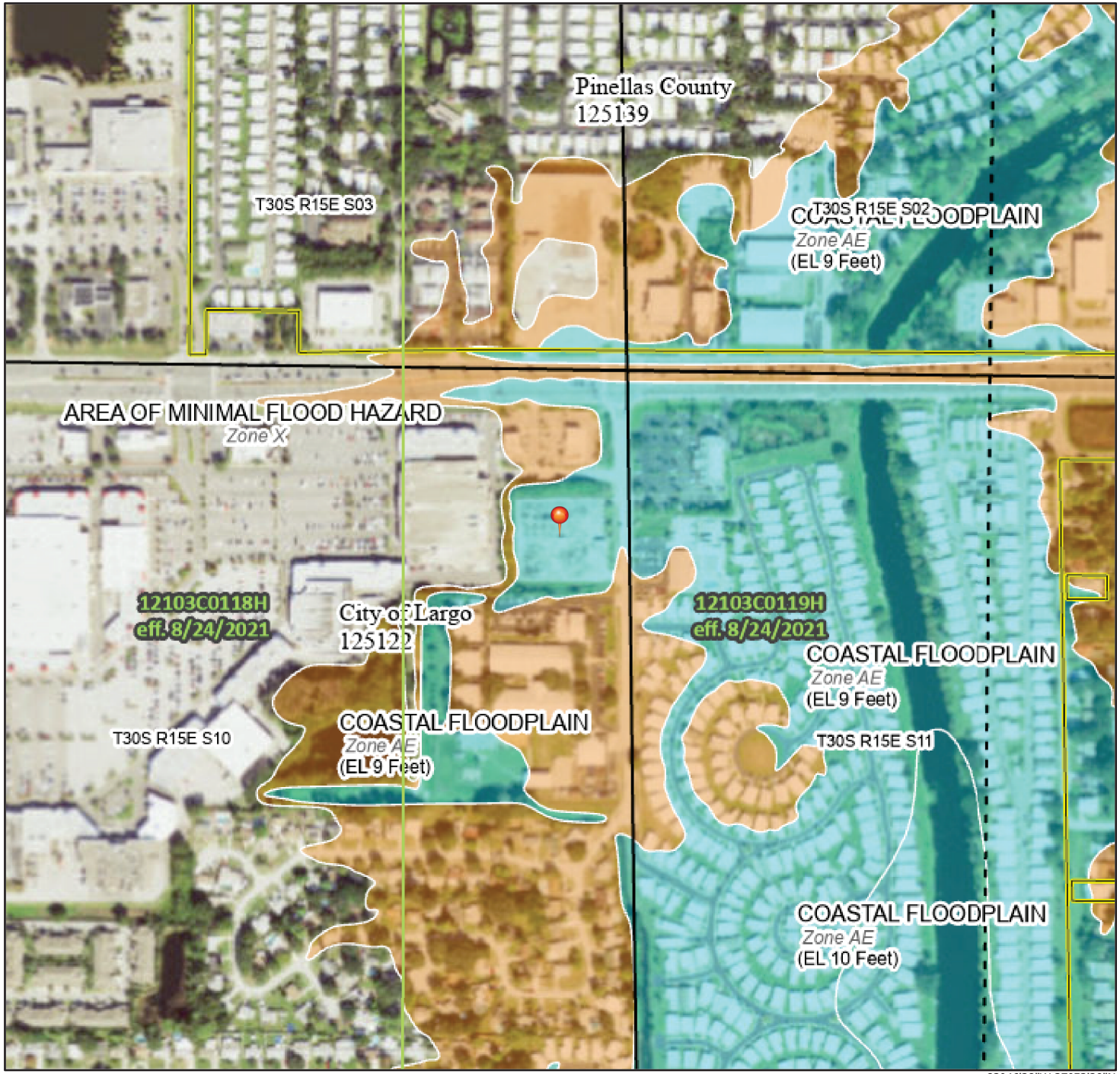
FPSC EXH No. 44

DEF's Response to STAFF POD 2 (3)

Q3

E520

82°47'5"W 27°53'52"N



82°46'28"W 27°53'20"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
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GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation
- Coastal Transect
- 513 Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/24/2022 at 10:29 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

E520

45

DEF's Response to Staff's Third Set of Interrogatories Nos. 13-24

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20240010-EI Dated: August 12, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S THIRD SET OF INTERROGATORIES (NOS. 13-24)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Third Set of Interrogatories to DEF (Nos. 13-24) as follows:

INTERROGATORIES

13. Please refer to page 4, line 18-19 of Witness McCabe's May 1, 2024 testimony. Witness McCabe states DEF does see a continued risk of material availability in 2024 and potentially 2025. Some labor availability has improved but specific labor types continue to be constrained.

a. What specific labor types continue to be constrained?

b. Does DEF plan on updating their projection models to improve the accuracy of future estimates?

Response:

a. DEF continues to have specialized engineering labor constraint related to SOG (Self-Optimizing Grid) but has taken steps to relieve this constraint by training additional internal employees. This is expected to be resolved by the end of 2024. DEF also expects limited supply of bore and trench crews to complete the underground work related to Lateral Hardening Underground as DEF begins to ramp this work back up in alignment with transformer availability.

b. DEF continuously works to improve the accuracy of all current and future estimates including revisions to existing estimates for work in progress. DEF looks to anticipate challenges to proposed work and plan with contingencies should unexpected events occur and will adjust planned work within the overall Storm Protection Plan.

14. Please refer to page 4, line 19-22 of Witness McCabe's May 1, 2024 testimony. DEF Witness McCabe states DEF has looked to anticipate total material demand for our 2024 and 2025 workplans and has implemented a forward purchase strategy, preordering and setting long term need timelines with our vendors to work to mitigate material availability.

a. Please describe DEF's forward purchase strategy and explain how this has helped address the risks Witness McCabe mentions.

b. When was DEF's forward purchasing strategy implemented?

c. Does DEF plan on updating their projection models to account for these challenges?

Response:

a. As part of the Storm Protection Plan planning process, DEF estimates the expected material need for 1 year in advance and shares the expected demand with our vendors. DEF can provide firm commitment to purchase, and vendors can validate and prepare for future material availability. In the event our vendor or vendors cannot meet the required forecasted need, DEF can begin looking for alternative materials or vendors. This process has helped to remove uncertainty regarding material needs and availability for both DEF and its vendors.

b. DEF fully implemented the forward purchase strategy in 2022 for the Storm Protection Plan.

c. DEF continues to look for opportunities to improve our projection models. DEF is currently working to have all Storm Protection Plan work fully scoped and engineered 18 to 24 months before the expected construction start year which should improve material forecasting and work readiness for construction.

15. Please refer to page 5, line 1-4 of Witness McCabe's May 1, 2024 testimony. DEF Witness McCabe states that within the Feeder Hardening and Self-Optimizing Grid programs, DEF has transitioned to spun concrete poles and that in both the Underground Flood Mitigation and Lateral Hardening programs DEF has made temporal adjustments to account for material availability. What type of temporal adjustments were made to account for material availability?

Response:

DEF's temporal adjustments in Underground Flood Mitigation and Lateral Hardening Underground consisted of continuing scoping and designing of the planned filed work and moving construction dollars to Feeder Hardening and Lateral Hardening Overhead with plans to fully resume construction in 2025 when pad mounted transformers are expected to become readily available.

16. Please refer to page 5, line 9-12 of Witness McCabe's May 1, 2024 testimony. DEF Witness McCabe states the Feeder Hardening variance is estimated to be $15.5M CapEx or 10% higher than the original forecast and is primarily driven by the transition to spun concrete poles and the costs associated with the installation of these assets, as discussed in previous testimonies in this on-going docket.

a. What is the percentage of spun concrete poles, and what is the percentage of wood poles being used in 2023, 2024, and 2025?

b. Please provide a simple cost comparison between wooden and concrete poles.

c. Does DEF believe the transition to concrete poles in this quantity still keeps them in compliance with their current Commission approved SPP?

Response:

a. Across the Storm Protection Plan workstreams, DEF had an 8% concrete pole usage rate in 2023 and expects the same rate in both 2024 and 2025. DEF had a 92% rate of wood pole usage for 2023 and expects the same rate in 2024 and 2025.

b. The average material costs for a wood pole utilized for DEF's Distribution Storm Protection Plan is approximately $920 and the average material costs for a spun concrete pole utilized for DEF's Distribution Storm Protection Plan is approximately $3,000. The material costs only make up a portion of the total cost for Feeder Hardening, the remainder consisting of engineering and labor costs. Analysis of completed Feeder Hardening projects from 2023 and 2024 show an average cost per mile of $928,000 per mile for projects using primarily wood poles and $1,052,000 for projects primarily using concrete poles.

c. Yes, the usage of spun concrete poles is in compliance with the approved SPP as the approved plan specifically required poles that meet the NESC 250C extreme wind load standard and was not confined to a specific material type. Therefore, the spun concrete poles meet the criteria outlined in Docket No. 20220050-EI, Exhibit No. (BML-1).

17. Please refer to page 5, line 13-14 of Witness McCabe's May 1, 2024 testimony. DEF Witness McCabe states the Lateral Hardening variance is estimated to be $37.6M or 16% higher than the original forecast and is primarily driven by higher labor and material costs as compared to our original filing.

a. Does DEF still foresee the higher labor costs and material costs for SPPCRC for 2024 and 2025? If not, when does DEF anticipate these costs going down?

b. Would labor costs decrease if DEF continues to use wooden poles instead of spun concrete poles?

Response:

a. DEF does foresee continued higher labor and material costs in 2024 and 2025. DEF believes this is a permanent increase in expenses relative to ongoing higher costs for material and labor and does not anticipate these costs decreasing.

b. DEF has continued using wood poles in the Lateral Hardening program.

18. Please refer to page 5, lines 21-23 and page 6, line 1 of Witness McCabe's May 1, 2024 testimony. Witness McCabe states that the variance in Flood Mitigation is primarily due to increased demand for certain materials both inside and outside the utility industry. What specific materials for construction saw an increase in quantity demanded by non-utilities?

Response:
Both commercial and industrial businesses within the United States also purchase transformers for their expansions causing transformer manufacturers to shift some production to meet their voltage requirement needs.

19. Please refer to page 6, line 3-5, of Witness Brong's May 1, 2024 testimony. DEF Witness Brong states for Structure Hardening – Gang-Operated Air-Break (GOAB) Automation subprogram, DEF anticipates completing in 2024 the units planned but not completed in 2023 due to issues with securing the materials to execute these projects.

a. How many of these are 2023 projects and how many are 2024 projects?

b. How many of these will be pushed to be completed in 2025?

Response:
a. As of this date, DEF expects to complete 7 units in 2024, of which 4 units are from 2023 and 3 from 2024.

b. As of this date, DEF does not currently expect any of the projected 7 units to shift into 2025.

20. Please refer to page 6, line 5-6, of Witness Brong's May 1, 2024 testimony. DEF Witness Brong states an example of these material issues is the increased lead time for the relay cabinets.

a. Please provide a description of a relay cabinet and explain why DEF is having difficulty acquiring them.

b. Does DEF expect these delays with material issues to end? If so, when?

Response:
a. A relay cabinet is a cabinet that holds one or more relays that sends power or signal to equipment based upon the input received. DEF's provider for these cabinets moved into a new manufacturing facility and it caused them a few unexpected delays that kept them from getting their fabrication back to 100%.

b. DEF does not expect more delays related to this issue because DEF's manufacturer has been back to full capacity since May of this year.

21. Please refer to page 6, line 16-18, of Witness Brong's May 1, 2024 testimony. DEF Witness Brong states for Structure Hardening – Tower Drone Inspections subprogram in 2025, DEF plans to complete 798 Tower Drone Inspections (units) for a similar program cost as was previously projected. This differs from DEF's SPP 2023, in which DEF estimated 432 units. Do you plan on updating the forecasting models for next year to reevaluate the program costs per unit and provide more accurate projections?

Response:
Yes, all programs' unit projections are updated annually with the SPPCRC filings in the normal course of the docket, and the cost per unit is evaluated and updated as appropriate every 3 years as part of the process of updating the SPP.

22. Please refer to page 7, line 2-5, of Witness Brong's May 1, 2024 testimony. DEF Witness Brong states DEF currently expects to complete automating 4 GOAB switches (units) on its system in 2025. This differs from DEF's SPP 2023, in which DEF estimated 18 completed units in 2025. DEF witness Brong also states that engineering and other project activities will continue in 2024 to complete the remaining 14 units in future years. When does DEF expect to complete the remaining 14 units?

Response:
As of this date, DEF projects to complete 5 units in 2025. DEF is continuing to conduct engineering and other project activities while analyzing the schedule of the remaining 9 units. DEF will incorporate the data in the Storm Protection Plan 2026 filing, which is anticipated to be filed in January 2025.

23. Please refer to page 8, line 9-13, of Witness Brong's May 1, 2024 testimony. DEF Witness Brong states due to 2023 FEMA map updates, DEF is continuing its reevaluation of the targeted locations and methods of the Transmission Substation Flood Mitigation program in 2024 and 2025. Therefore, DEF does not anticipate undertaking or completing any Transmission Substation Flood mitigation projects in 2024 or 2025, although DEF may have an opportunity to undertake work on the program in 2025 pending the results of the reevaluation mentioned above.

a. Please identify and provide all updated DEF FEMA maps.

b. Will the next SPPCRC projection take into account these FEMA map updates?

Response:
a. Please see DEF's response to Staff POD 2-3 for the updated FEMA maps applicable to Storm Protection Plan 2023 filing.

b. Yes, the maps produced in DEF's response to Staff POD 2-3, along with other applicable maps and DEF's reevaluation, are incorporated into the analysis for the

Storm Protection Plan 2026 filing, anticipated to be filed in January 2025, and included in the next SPPCRC cycle.

24. DEF has a current rate case.

a. What impact will the current DEF rate case have on the 2024 SPPCRC docket if approved?

b. Will DEF be providing updated Forms in the SPPCRC based on the rate case proceeding outcome?

Response:

a. The May 1, 2024 SPPCRC filing for 2025 revenue requirements and rate factors were calculated using information included in DEF's 2025 Rate Case filed MFRs and Exhibits, including updated deprecation rates, an ROE of 11.15% in its cost of capital calculation and jurisdictional separation factors consistent with DEF's filed 2025 cost of service.

On July 15, 2024, DEF filed a Joint Motion for Approval of Settlement Agreement in Docket No. 20240025-EI. As a result, on July 31, 2024, DEF filed updated alternative testimony for Christopher Menendez and an updated Alternative Exhibit (CAM-3). The updated Alternative Exhibit (CAM-3) reflects the depreciation rates, ROE midpoint of 10.3% and jurisdictional separation factors consistent with DEF's filed Settlement Agreement. These components are incorporated into the calculation of the 2025 SPPCRC revenue requirements and factors included in DEF's updated Alternative Exhibit (CAM-3).

b. See DEF's response to 24a.

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF SEMINOLE

I hereby certify that on this 25 day of July, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ROBERT BRONG, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory numbers 19 through 23, from STAFF'S THIRD SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA (NOS. 13-24) in Docket No. 20240010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25th day of July, 2024.

Robert Brong

ISAAC PASTRANA
Notary Public - State of Florida
Commission # HH 144167
My Comm. Expires Jun 20, 2025
Bonded through National Notary Assn.

Notary Public
State of Florida, at Large

My Commission Expires:
June 20, 2025

FPSC EXH No. 45

E529

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 30th day of July, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ROBERT MCCABE, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory numbers 13 through 18, from STAFF'S THIRD SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA (NOS. 13-24) in Docket No. 20240010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 30th day of July, 2024.

Robert Mc Cabe

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

E529

FPSC EXH No. 45

E530

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 25th day of July, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared CHRISTOPHER MENENDEZ, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory number 24, from STAFF'S THIRD SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA (NOS. 13-24) in Docket No. 20240010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25th day of July, 2024.

Christopher Menendez

Notary Public
State of Florida, at Large

My Commission Expires:

SANDRA COPE
MY COMMISSION # HH 214522
EXPIRES: March 8, 2026

E530

46

DEF's Response to Staff's Fourth Set of Interrogatories Nos. 25-28

(Including Attachments to Nos. 26 & 27)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20240010-EI Dated: August 15, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 25-28)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Fourth Set of Interrogatories to DEF (Nos. 25-28) as follows:

INTERROGATORIES

25. Please refer to DEF's Petition for approval of 2024 actual/estimated true-up, 2025 projected costs, and storm protection plan cost recovery factor for 1/25 through 12/25 (the Petition) (Document No. 02638-2024), filed 5/1/2024.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in the Direct Testimony of Christopher A. Menendez, Form 6P of Exhibit No. (CAM-3).

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in the Direct Testimony of Christopher A. Menendez, Form 6P of Exhibit No. _ (CAM-3) of the Petition.

c. Please also provide any changes introduced to such methodologies compared to those used in preparing the billing determinants in Docket No. 20230010-EI.

Response:

a. The forecast billing determinants are based on the forecast kWh, by rate class, by month from the 2023 Fall Forecast. The forecast kWh is allocated to billing determinants with historical billing component data for the most recent full calendar year. The forecast total kWh by month, by rate class is allocated to rate schedules and rate categories based on the relative percent of the historic kWh by rate class, by rate schedule, by rate category to the total historic sales for the month.

b. 2023 Fall Forecast (finalized in September 2023) used for Projected kWh sales for the period January 2025 to December 2025. DEF allocates forecasted kWh to meter levels by rate class using historical (i.e., Actual) sales data.
Average 12CP load factor based on load research study filed April 28, 2023
NCP load factor based on load research study filed April 28, 2023

c. There were no changes in the methodology used in determining the billing determinants in the Direct Testimony of Christopher A. Menendez, Form 6P of Exhibit No. CAM-3, compared to those used in preparing the billing determinants in Docket No. 20230010-EI.

26. For each energy and demand forecast used to support the Company's billing determinants appearing in Form 6P of Exhibit No.__ (CAM-3) of the Direct Testimony of Christopher A. Menendez, please provide the annual actuals for calendar years 2018-2023 and the annual projections for 2024 and 2025.

Response:
Please refer to the attached Excel files bearing Bates numbers 20240010-DEF-00000022.

Data Request #26 - Response
Energy

Rate Class	2018 Actual Sales at Meter Level (kWh)	2019 Actual Sales at Meter Level (kWh)	2020 Actual Sales at Meter Level (kWh)	2021 Actual Sales at Meter Level (kWh)	2022 Actual Sales at Meter Level (kWh)	2023 Actual Sales at Meter Level (kWh)	2024 Projected Sales at Meter Level (kWh)	2025 Projected Sales at Meter Level (kWh)
Residential								
RS-1, RST-1, RSL-1, RSL-2, RSS-1, RSSL-1								
Secondary	20,610,561,207	20,750,267,190	21,434,052,497	21,170,431,910	21,487,810,716	21,735,331,610	20,955,188,600	21,829,233,714
General Service Non-Demand								
GS-1, GST-1								
Secondary	2,080,023,813	2,123,639,437	2,080,396,349	2,245,258,464	2,380,393,504	2,325,215,777	2,158,370,574	2,188,351,295
Primary	20,317,203	14,504,784	18,727,668	12,446,904	29,939,712	18,219,120	26,605,721	26,768,155
Transmission	2,501,631	2,673,339	2,651,507	2,475,424	3,487,636	0	3,119,444	3,169,862
TOTAL GS	**2,102,842,647**	**2,140,817,560**	**2,101,775,524**	**2,260,180,793**	**2,413,820,852**	**2,343,434,897**	**2,188,095,739**	**2,218,289,312**
General Service								
GS-2 Secondary	200,037,922	201,859,836	205,648,571	210,370,692	210,089,873	209,144,296	208,021,932	210,927,158
General Service Demand								
GSD-1, GSDT-1, SS-1								
Secondary	11,382,047,208	11,278,866,599	10,572,658,962	10,781,800,816	10,931,284,902	11,156,151,907	10,868,383,669	11,031,887,660
Primary	2,238,167,809	2,129,550,499	1,707,612,587	1,770,835,813	1,810,410,025	1,765,951,003	1,785,847,507	1,814,528,332
Transmission	6,040,228	111,613,168	405,819,787	406,666,850	505,652,809	536,478,992	476,853,442	483,942,236
TOTAL GSD	**13,626,255,245**	**13,520,030,266**	**12,686,091,336**	**12,959,303,479**	**13,247,347,735**	**13,458,581,903**	**13,131,084,617**	**13,330,358,228**
Curtailable								
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3								
Secondary	-	-	-	-	-	-	-	-
Primary	120,185,229	130,103,772	117,505,007	144,027,602	200,660,033	60,974,868	203,350,820	65,408,271
Transmission	-	-	-	-	-	-	-	-
TOTAL CS	**120,185,229**	**130,103,772**	**117,505,007**	**144,027,602**	**200,660,033**	**60,974,868**	**203,350,820**	**65,408,271**
Interruptible								
IS-1, IS-2, IST-1, IST-2, SS-2								
Secondary	292,237,442	362,729,586	352,176,763	363,599,642	449,798,197	381,391,694	366,440,003	376,568,485
Primary	1,436,817,288	1,352,367,826	1,403,697,699	1,361,944,087	932,016,370	1,038,203,263	1,229,670,807	1,254,431,007
Transmission	389,410,463	374,345,252	582,005,713	887,122,698	1,275,961,650	1,244,234,942	943,091,793	975,166,034
TOTAL IS	**2,118,465,193**	**2,089,442,664**	**2,337,880,175**	**2,612,666,428**	**2,657,776,218**	**2,663,829,898**	**2,539,202,602**	**2,606,165,526**
Lighting								
LS-1 Secondary	366,303,439	355,288,873	347,258,055	333,476,227	337,464,968	318,843,715	332,422,781	335,753,254
TOTAL	**39,144,650,882**	**39,187,810,161**	**39,230,211,165**	**39,690,457,130**	**40,554,970,395**	**40,790,141,187**	**39,557,367,091**	**40,596,135,463**

Data Request #26 - Response
Demand

Rate Class	2018 Actual Effective KW at Meter Level (kW)	2019 Actual Effective KW at Meter Level (kW)	2020 Actual Effective KW at Meter Level (kW)	2021 Actual Effective KW at Meter Level (kW)	2022 Actual Effective KW at Meter Level (kW)	2023 Actual Effective KW at Meter Level (kW)	2024 Projected Effective KW at Meter Level (kW)	2025 Projected Effective KW at Meter Level (kW)
Residential								
RS-1, RST-1, RSL-1, RSL-2, RSS-1, RSSL-1								
Secondary	-	-	-	-	-	-	-	-
General Service Non-Demand								
GS-1, GST-1								
Secondary	-	-	-	-	-	-	-	-
Primary	-	-	-	-	-	-	-	-
Transmission	-	-	-	-	-	-	-	-
TOTAL GS	-	-	-	-	-	-	-	-
General Service								
GS-2 Secondary	-	-	-	-	-	-	-	-
General Service Demand								
GSD-1, GSDT-1, SS-1								
Secondary	28,348,810	28,235,849	26,792,574	28,059,402	30,702,157	32,263,635	30,509,861	30,958,026
Primary	5,574,515	5,331,180	4,327,326	4,608,562	5,084,809	4,383,820	5,013,253	5,091,986
Transmission	15,044	279,416	1,028,403	1,058,342	1,420,202	1,078,207	1,338,629	1,358,054
TOTAL GSD	**33,938,369**	**33,846,445**	**32,148,303**	**33,726,305**	**37,207,167**	**37,725,663**	**36,861,743**	**37,408,065**
Curtailable								
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3								
Secondary	-	-	-	-	-	-	-	-
Primary	410,669	441,867	475,507	462,053	555,060	210,452	542,340	242,160
Transmission	-	-	-	-	-	-	-	-
TOTAL CS	**410,669**	**441,867**	**475,507**	**462,053**	**555,060**	**210,452**	**542,340**	**242,160**
Interruptible								
IS-1, IS-2, IST-1, IST-2, SS-2								
Secondary	727,335	941,762	896,954	923,034	1,340,375	831,772	1,077,023	1,105,521
Primary	3,576,023	3,511,178	3,575,058	3,457,433	2,777,360	2,844,023	3,614,191	3,682,729
Transmission	969,184	971,920	1,482,302	2,252,051	3,802,299	3,700,025	2,771,891	2,862,869
TOTAL IS	**5,272,542**	**5,424,859**	**5,954,315**	**6,632,518**	**7,920,035**	**7,375,820**	**7,463,105**	**7,651,119**
Lighting								
LS-1 Secondary	-	-	-	-	-	-	-	-
TOTAL	**39,621,580**	**39,713,171**	**38,578,125**	**40,820,875**	**45,682,262**	**45,311,935**	**44,867,187**	**45,301,344**

27. Please refer to Direct Testimony of Christopher A. Menendez, Form 6P, Exhibit No. (CAM-3) for the following questions:

a. For each forecast of energy and demand for 2023 and 2024 used to support the listed billing determinants for 2025 please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2024.

b. Please provide reasons for any monthly average deviations that exceed +/- 20 percent.

Response:

a. Please refer to the attached Excel files bearing Bates numbers 20240010-DEF-00000023 through 20240010-DEF-00000038.

b. DEF's projections are based on weather normalized forecasts. The primary drivers that cause actual sales to vary from projected sales include customer usage, change in customer load profile, economic factors, and change in population. Due to their business needs, a customer no longer needed to be served by the Curtailable Rate Class in 2024, which drove the largest deviation from forecasted kWh (energy) and effective KW (demand).

Response to Staff ROG 27A

2024 Actuals vs. 2024 SPPCRC Projections (Jan-June)
Total KWH

2024 ACTUALS

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	1,575,257,167	1,453,769,023	1,337,946,721	1,397,622,438	1,864,670,401	2,272,629,421	9,901,895,171
Secondary	1,575,257,167	1,453,769,023	1,337,946,721	1,397,622,438	1,864,670,401	2,272,629,421	9,901,895,171
General Service Non-Demand	162,284,315	160,288,961	154,133,608	150,867,036	182,321,768	210,282,145	1,020,177,832
Primary	1,717,147	1,979,908	1,976,730	1,977,839	2,180,095	2,782,914	12,614,633
Secondary	160,263,092	157,993,648	151,861,628	148,560,962	179,770,080	207,132,981	1,005,582,390
Transmission	304,076	315,404	295,251	328,235	371,593	366,251	1,980,809
General Service	18,189,428	17,186,687	16,878,484	17,089,414	18,332,328	17,981,330	105,657,671
Secondary	18,189,428	17,186,687	16,878,484	17,089,414	18,332,328	17,981,330	105,657,671
							0
General Service Demand	947,709,386	927,077,919	951,775,365	1,012,748,880	1,159,120,182	1,267,188,613	6,265,620,345
Primary	127,345,532	125,033,855	124,069,405	127,088,858	140,227,110	160,234,271	803,999,031
Secondary	790,385,543	772,054,782	797,180,307	855,407,339	986,152,241	1,068,717,327	5,269,897,539
Transmission	29,978,310	29,989,283	30,525,654	30,252,683	32,740,831	38,237,015	191,723,775
							0
General Service Demand SS1	5,927,794	6,288,379	3,847,566	7,080,271	1,958,935	2,867,414	27,970,359
Primary	5,518,131	5,876,293	3,312,542	6,435,402	1,596,374	2,102,787	24,841,530
Transmission	409,663	412,086	535,024	644,869	362,560	764,626	3,128,829
							0
Curtailable	5,507,729	5,553,197	5,110,869	4,565,604	4,361,275	2,323,561	27,422,235
Primary	5,507,729	5,553,197	5,110,869	4,565,604	4,361,275	2,323,561	27,422,235
Curtailable SS3	36,624	3,730	0	0	0	0	40,354
Primary	36,624	3,730	0	0	0	0	40,354
							0
Interruptible	229,662,863	240,102,306	220,812,022	216,259,797	241,703,262	264,476,494	1,413,016,744
Primary	94,617,072	111,734,162	87,301,135	88,543,601	106,241,064	104,883,306	593,320,341
Secondary	27,975,208	26,267,395	21,628,030	37,651,835	32,140,049	35,314,027	180,976,545
Transmission	107,070,583	102,100,748	111,882,857	90,064,360	103,322,149	124,279,161	638,719,859
Interruptible SS2	8,346,101	6,375,861	6,543,684	5,248,591	7,732,005	10,084,302	44,330,544
Primary	7,597,560	5,671,004	6,163,712	5,162,483	7,636,768	9,972,842	42,204,370
Transmission	748,541	704,857	379,972	86,108	95,237	111,460	2,126,174
							0
Lighting	25,829,249	26,374,901	26,516,811	25,128,801	25,446,428	26,127,352	155,423,542
Secondary	25,829,249	26,374,901	26,516,811	25,128,801	25,446,428	26,127,352	155,423,542
Grand Total	2,978,750,656	2,843,020,964	2,723,565,130	2,836,610,833	3,505,646,583	4,073,960,631	18,961,554,798

Response to Staff ROG 27A

2024 PROJECTED

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential Total	1,680,523,321	1,384,634,215	1,260,169,813	1,423,927,182	1,678,221,875	1,985,349,278	9,412,825,683
Secondary	1,680,523,321	1,384,634,215	1,260,169,813	1,423,927,182	1,678,221,875	1,985,349,278	9,412,825,683
General Service Non-Demand Total	171,981,958	150,959,970	133,826,947	156,655,935	184,909,965	204,731,684	1,003,066,459
Primary	317,365	767,077	1,895,681	1,648,019	2,465,023	2,438,994	9,532,159
Secondary	171,400,652	149,994,544	131,764,807	154,783,621	182,219,388	202,079,552	992,242,564
Transmission	263,942	198,349	166,459	224,295	225,554	213,137	1,291,737
General Service Total	19,933,600	16,443,418	13,794,442	18,349,704	17,329,182	17,513,092	103,363,439
Secondary	19,933,600	16,443,418	13,794,442	18,349,704	17,329,182	17,513,092	103,363,439
General Service Demand Total	958,264,165	912,635,317	956,883,512	1,004,155,491	1,077,807,060	1,173,400,106	6,083,145,651
Primary	85,616,288	115,570,153	178,787,908	136,316,034	134,705,553	144,829,695	795,825,631
Secondary	872,646,679	797,064,327	707,347,181	827,463,227	902,372,336	984,127,609	5,091,021,359
Transmission	1,199	837	70,748,423	40,376,231	40,729,171	44,442,802	196,298,661
General Service Demand SS1 Total	13,061,599	8,058,722	314,682	7,245,590	2,564,673	1,721,003	32,966,269
Primary	11,915,461	7,632,089	0	6,876,614	2,294,968	1,314,526	30,033,659
Transmission	1,146,138	426,633	314,682	368,976	269,705	406,477	2,932,610
Curtailable Total	6,025,213	8,671,213	507,483	3,091,315	10,985,944	4,950,133	34,231,302
Primary	6,025,213	8,671,213	507,428	3,091,297	10,986,028	4,950,133	34,231,312
Curtailable SS3 Total	41,674,146	0	13,601,877	9,933,995	7,547,431	10,824,295	83,581,743
Primary	41,674,146	0	13,601,877	9,933,995	7,547,431	10,824,295	83,581,743
Interruptible Total	176,379,667	201,462,407	201,574,343	218,249,379	215,597,769	219,819,167	1,233,082,733
Primary	66,550,156	143,996,878	84,116,487	103,571,033	87,506,760	99,105,256	584,846,569
Secondary	34,117,993	30,919,885	24,274,201	24,549,360	28,302,961	33,789,280	175,953,680
Transmission	75,711,518	26,545,643	93,183,655	90,128,986	99,788,049	86,924,632	472,282,483
Interruptible SS2 Total	9,010,164	4,003,511	2,675,575	3,919,131	4,311,095	4,492,660	28,412,136
Primary	9,010,164	3,527,879	2,675,575	3,901,712	4,311,095	4,492,660	27,919,085
Transmission	0	475,632	0	17,419	0	0	493,051
Lighting Total	33,285,429	29,745,870	23,185,167	27,314,017	30,026,885	26,578,193	170,135,561
Secondary	33,285,429	29,745,870	23,185,167	27,314,017	30,026,885	26,578,193	170,135,561
	3,110,139,263	2,716,614,644	2,606,533,813	2,872,841,730	3,229,301,922	3,649,379,610	18,184,810,982

Response to Staff ROG 27A
2024 Actuals - 2024 Projections
Variance between Actuals & Projections

KWH	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	(105,266,153)	69,134,808	77,776,908	(26,304,744)	186,448,525	287,280,143	489,069,488
Secondary	(105,266,153)	69,134,808	77,776,908	(26,304,744)	186,448,525	287,280,143	489,069,488
General Service Non-Demand	(9,697,644)	9,328,990	20,306,661	(5,788,898)	(2,588,197)	5,550,461	17,111,373
Primary	1,399,783	1,212,831	81,049	329,820	(284,928)	343,919	3,082,474
Secondary	(11,137,560)	7,999,104	20,096,820	(6,222,658)	(2,449,308)	5,053,428	13,339,826
Transmission	40,134	117,055	128,791	103,940	146,038	153,114	689,073
General Service	(1,744,173)	743,269	3,084,042	(1,260,290)	1,003,146	468,239	2,294,232
Secondary	(1,744,173)	743,269	3,084,042	(1,260,290)	1,003,146	468,239	2,294,232
General Service Demand	(10,554,779)	14,442,602	(5,108,147)	8,593,389	81,313,122	93,788,507	182,474,694
Primary	41,729,244	9,463,702	(54,718,503)	(9,227,176)	5,521,557	15,404,576	8,173,400
Secondary	(82,261,135)	(25,009,546)	89,833,125	27,944,112	83,779,906	84,589,718	178,876,180
Transmission	29,977,112	29,988,446	(40,222,769)	(10,123,548)	(7,988,340)	(6,205,787)	(4,574,886)
General Service Demand SS1	(7,133,805)	(1,770,343)	3,532,884	(165,319)	(605,738)	1,146,411	(4,995,911)
Primary	(6,397,330)	(1,755,796)	3,312,542	(441,212)	(698,594)	788,261	(5,192,129)
Transmission	(736,475)	(14,547)	220,342	275,893	92,856	358,150	196,219
Curtailable	(517,484)	(3,118,016)	4,603,387	1,474,289	(6,624,670)	(2,626,572)	(6,809,066)
Primary	(517,484)	(3,118,016)	4,603,441	1,474,307	(6,624,753)	(2,626,572)	(6,809,077)
Curtailable SS3	(41,637,522)	3,730	(13,601,877)	(9,933,995)	(7,547,431)	(10,824,295)	(83,541,389)
Primary	(41,637,522)	3,730	(13,601,877)	(9,933,995)	(7,547,431)	(10,824,295)	(83,541,389)
Interruptible	53,283,197	38,639,899	19,237,679	(1,989,583)	26,105,493	44,657,326	179,934,011
Primary	28,066,916	(32,262,716)	3,184,648	(15,027,431)	18,734,304	5,778,050	8,473,772
Secondary	(6,142,784)	(4,652,490)	(2,646,171)	13,102,475	3,837,088	1,524,747	5,022,864
Transmission	31,359,065	75,555,105	18,699,202	(64,626)	3,534,101	37,354,529	166,437,375
Interruptible SS2	(664,063)	2,372,350	3,868,109	1,329,460	3,420,910	5,591,642	15,918,408
Primary	(1,412,604)	2,143,125	3,488,137	1,260,771	3,325,673	5,480,182	14,285,285
Transmission	748,541	229,225	379,972	68,689	95,237	111,460	1,633,123
Lighting	(7,456,180)	(3,370,968)	3,331,644	(2,185,215)	(4,580,458)	(450,841)	(14,712,020)
Secondary	(7,456,180)	(3,370,968)	3,331,644	(2,185,215)	(4,580,458)	(450,841)	(14,712,020)
Grand Total	(131,388,607)	126,406,321	117,031,317	(36,230,897)	276,344,661	424,581,021	776,743,816

Response to Staff ROG 27A

2024 Actuals vs. 2024 Projections

KWH	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	-7%	5%	6%	-2%	10%	13%	5%
Secondary	-7%	5%	6%	-2%	10%	13%	5%
General Service Non-Demand	-6%	6%	13%	-4%	-1%	3%	2%
Primary	82%	61%	4%	17%	-13%	12%	24%
Secondary	-7%	5%	13%	-4%	-1%	2%	1%
Transmission	13%	37%	44%	32%	39%	42%	35%
General Service	-10%	4%	18%	-7%	5%	3%	2%
Secondary	-10%	4%	18%	-7%	5%	3%	2%
General Service Demand	-1%	2%	-1%	1%	7%	7%	3%
Primary	33%	8%	-44%	-7%	4%	10%	1%
Secondary	-10%	-3%	11%	3%	8%	8%	3%
Transmission	100%	100%	-132%	-33%	-24%	-16%	-2%
General Service Demand SS1	-120%	-28%	92%	-2%	-31%	40%	-18%
Primary	-116%	-30%	100%	-7%	-44%	37%	-21%
Transmission	-180%	-4%	41%	43%	26%	47%	6%
Curtailable	-9%	-56%	90%	32%	-152%	-113%	-25%
Primary	-9%	-56%	90%	32%	-152%	-113%	-25%
Curtailable SS3	-113688%	100%	0%	0%	0%	0%	-207020%
Primary	-113688%	100%	0%	0%	0%	0%	-207020%
Interruptible	23%	16%	9%	-1%	11%	17%	13%
Primary	30%	-29%	4%	-17%	18%	6%	1%
Secondary	-22%	-18%	-12%	35%	12%	4%	3%
Transmission	29%	74%	17%	0%	3%	30%	26%
Interruptible SS2	-8%	37%	59%	25%	44%	55%	36%
Primary	-19%	38%	57%	24%	44%	55%	34%
Transmission	100%	33%	100%	80%	100%	100%	77%
Lighting	-29%	-13%	13%	-9%	-18%	-2%	-9%
Secondary	-29%	-13%	13%	-9%	-18%	-2%	-9%
Grand Total	-4%	4%	4%	-1%	8%	10%	4%

AResponse to Staff ROG 27A

2023 Actuals vs. 2023 SPPCRC Projections (Jan-June)
Total KWH

2023 ACTUALS

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	1,670,722,174	1,314,122,692	1,504,314,967	1,606,512,643	1,663,241,981	2,090,866,988	9,849,781,445
Secondary	1,670,722,174	1,314,122,692	1,504,314,967	1,606,512,643	1,663,241,981	2,090,866,988	9,849,781,445
General Service Non-Demand	170,704,113	151,132,586	188,638,111	191,772,120	195,243,251	230,083,242	1,127,573,422
Primary	2,967,994	2,528,918	3,117,279	3,375,292	3,152,462	334,539	15,476,484
Secondary	167,391,889	148,265,553	185,177,580	188,044,127	191,735,790	229,339,929	1,109,954,868
Transmission	344,230	338,115	343,252	352,701	355,000	408,773	2,142,070
General Service	17,460,926	15,553,671	17,091,025	16,793,198	16,844,738	19,131,315	102,874,873
Secondary	17,460,926	15,553,671	17,091,025	16,793,198	16,844,738	19,131,315	102,874,873
General Service Demand	971,708,365	884,465,941	1,050,523,884	1,040,923,517	1,047,376,067	1,207,951,915	6,202,949,689
Primary	127,628,763	118,073,934	140,008,249	133,203,891	131,972,297	148,080,744	798,967,878
Secondary	804,615,941	726,954,688	871,988,806	863,340,940	871,681,655	1,013,991,679	5,152,573,710
Transmission	39,463,661	39,437,319	38,526,829	44,378,685	43,722,115	45,879,492	251,408,101
General Service Demand SS1	3,550,283	3,729,903	2,578,307	3,360,201	3,518,446	7,999,206	24,736,346
Primary	3,133,831	3,308,666	2,177,114	2,528,444	3,195,506	7,441,423	21,784,984
Transmission	416,452	421,237	401,193	831,757	322,940	557,783	2,951,362
Curtailable	5,218,802	5,065,939	4,319,099	5,185,195	4,516,348	5,312,410	29,617,793
Primary	5,218,802	5,065,939	4,319,099	5,185,195	4,516,348	5,312,410	29,617,793
Curtailable SS3	10,106,308	7,070,098	7,641,438	7,053,345	7,526,414	3,073,835	42,471,438
Primary	10,106,308	7,070,098	7,641,438	7,053,345	7,526,414	3,073,835	42,471,438
Interruptible	206,827,491	198,645,589	215,211,648	217,371,731	217,802,575	237,726,582	1,293,585,617
Primary	94,917,594	92,797,215	105,676,517	105,069,861	112,641,186	112,657,475	623,759,847
Secondary	29,178,164	26,216,217	30,804,722	29,950,173	29,813,260	34,610,127	180,572,663
Transmission	82,731,733	79,632,157	78,730,410	82,351,698	75,348,130	90,458,981	489,253,107
Interruptible SS2	9,280,176	8,285,981	3,482,855	4,507,718	5,191,467	5,024,406	35,772,603
Primary	8,826,696	8,113,878	3,134,263	3,822,209	4,708,565	4,271,808	32,877,419
Transmission	453,480	172,103	348,592	685,509	482,901	752,598	2,895,184
Lighting	27,474,593	25,789,233	27,733,797	26,622,070	26,122,847	25,891,366	159,633,905
Secondary	27,474,593	25,789,233	27,733,797	26,622,070	26,122,847	25,891,366	159,633,905
Grand Total	3,093,053,230	2,613,861,633	3,021,535,132	3,120,101,737	3,187,384,134	3,833,061,265	18,868,997,132

Response to Staff ROG 27A

2023 PROJECTED

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential Total	1,723,461,295	1,545,224,695	1,330,777,262	1,313,331,762	1,515,094,062	1,963,816,762	9,391,705,837
Secondary	1,723,461,295	1,545,224,695	1,330,777,262	1,313,331,762	1,515,094,062	1,963,816,762	9,391,705,837
General Service Non-Demand Total	72,130,442	59,710,342	63,281,742	74,470,942	87,379,342	106,542,942	463,515,751
Primary	1,281,798	1,061,086	1,124,551	1,323,390	1,552,779	1,893,327	8,236,930
Secondary	70,668,145	58,499,837	61,998,834	72,961,196	85,607,905	104,383,002	454,118,921
Transmission	180,499	149,419	158,356	186,356	218,658	266,613	1,159,900
General Service Total	15,515,800	14,130,600	14,489,400	15,678,600	17,042,500	19,072,800	95,929,700
Secondary	15,515,800	14,130,600	14,489,400	15,678,600	17,042,500	19,072,800	95,929,700
General Service Demand Total	1,060,081,598	991,625,598	1,012,660,798	1,076,867,898	1,149,993,698	1,261,693,398	6,552,922,989
Primary	128,862,749	120,541,287	123,098,311	130,903,279	139,792,398	153,370,533	796,568,557
Secondary	900,135,178	842,007,903	859,869,286	914,388,740	976,481,229	1,071,327,540	5,564,209,877
Transmission	31,083,672	29,076,408	29,693,201	31,575,879	33,720,071	36,995,325	192,144,555
General Service Demand SS1 Total	4,296,500	4,259,900	4,331,100	4,469,800	4,606,100	4,897,900	26,861,300
Primary	3,989,291	3,955,308	4,021,417	4,150,200	4,276,754	4,547,690	24,940,662
Transmission	307,209	304,592	309,683	319,600	329,346	350,210	1,920,638
Curtailable Total	5,112,500	5,183,700	5,256,800	5,367,800	5,431,500	5,739,900	32,092,200
Primary	5,112,500	5,183,700	5,256,800	5,367,800	5,431,500	5,739,900	32,092,200
Curtailable SS3 Total	4,883,300	5,027,900	5,089,300	5,162,300	5,151,100	5,436,900	30,750,800
Primary	4,883,300	5,027,900	5,089,300	5,162,300	5,151,100	5,436,900	30,750,800
Interruptible Total	203,368,500	205,156,300	207,912,800	212,749,400	215,324,500	228,682,100	1,273,193,600
Primary	124,989,100	126,087,872	127,782,000	130,754,547	132,337,188	140,546,692	782,497,399
Secondary	31,661,468	31,939,802	32,368,949	33,121,936	33,522,841	35,602,422	198,217,418
Transmission	46,717,932	47,128,626	47,761,851	48,872,917	49,464,471	52,532,987	292,478,784
Interruptible SS2 Total	4,950,800	5,097,400	5,159,600	5,233,600	5,222,200	5,512,000	31,175,600
Primary	4,843,998	4,987,435	5,048,294	5,120,697	5,109,543	5,393,091	30,503,058
Transmission	106,802	109,965	111,306	112,903	112,657	118,909	672,542
Lighting Total	27,019,500	25,379,600	25,672,100	27,036,300	28,958,300	31,764,500	165,830,300
Secondary	27,019,500	25,379,600	25,672,100	27,036,300	28,958,300	31,764,500	165,830,300
Grand Total	3,120,820,235	2,860,796,035	2,674,630,902	2,740,368,402	3,034,203,302	3,633,159,202	18,063,978,077

Response to Staff ROG 27A
2023 Actuals - 2023 Projections
Variance between Actuals & Projections

KWH	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	(52,739,121)	(231,102,003)	173,537,705	293,180,881	148,147,919	127,050,226	458,075,608
Secondary	(52,739,121)	(231,102,003)	173,537,705	293,180,881	148,147,919	127,050,226	458,075,608
General Service Non-Demand	98,573,671	91,422,244	125,356,369	117,301,178	107,863,909	123,540,300	664,057,671
Primary	1,686,196	1,467,832	1,992,728	2,051,902	1,599,683	(1,558,787)	7,239,554
Secondary	96,723,743	89,765,715	123,178,746	115,082,931	106,127,885	124,956,927	655,835,947
Transmission	163,731	188,696	184,896	166,345	136,342	142,160	982,170
General Service	1,945,126	1,423,071	2,601,625	1,114,598	(197,762)	58,515	6,945,173
Secondary	1,945,126	1,423,071	2,601,625	1,114,598	(197,762)	58,515	6,945,173
General Service Demand	(88,373,233)	(107,159,657)	37,863,086	(35,944,381)	(102,617,631)	(53,741,484)	(349,973,300)
Primary	(1,233,986)	(2,467,353)	16,909,938	2,300,612	(7,820,101)	(5,289,789)	2,399,321
Secondary	(95,519,236)	(115,053,215)	12,119,520	(51,047,800)	(104,799,574)	(57,335,861)	(411,636,166)
Transmission	8,379,989	10,360,911	8,833,628	12,802,806	10,002,044	8,884,166	59,263,545
General Service Demand SS1	(746,217)	(529,997)	(1,752,793)	(1,109,599)	(1,087,654)	3,101,306	(2,124,954)
Primary	(855,461)	(646,642)	(1,844,303)	(1,621,756)	(1,081,248)	2,893,733	(3,155,678)
Transmission	109,243	116,645	91,511	512,157	(6,406)	207,573	1,030,724
Curtailable	106,302	(117,761)	(937,701)	(182,605)	(915,152)	(427,490)	(2,474,407)
Primary	106,302	(117,761)	(937,701)	(182,605)	(915,152)	(427,490)	(2,474,407)
Curtailable SS3	5,223,008	2,042,198	2,552,138	1,891,045	2,375,314	(2,363,065)	11,720,638
Primary	5,223,008	2,042,198	2,552,138	1,891,045	2,375,314	(2,363,065)	11,720,638
Interruptible	3,458,991	(6,510,711)	7,298,848	4,622,331	2,478,075	9,044,482	20,392,017
Primary	(30,071,506)	(33,290,657)	(22,105,483)	(25,684,686)	(19,696,003)	(27,889,217)	(158,737,552)
Secondary	(2,483,304)	(5,723,585)	(1,564,227)	(3,171,763)	(3,709,581)	(992,295)	(17,644,755)
Transmission	36,013,801	32,503,531	30,968,559	33,478,780	25,883,659	37,925,994	196,774,324
Interruptible SS2	4,329,376	3,188,581	(1,676,745)	(725,882)	(30,734)	(487,594)	4,597,003
Primary	3,982,698	3,126,443	(1,914,030)	(1,298,489)	(400,978)	(1,121,283)	2,374,361
Transmission	346,678	62,139	237,285	572,606	370,244	633,689	2,222,642
Lighting	455,093	409,633	2,061,697	(414,230)	(2,835,453)	(5,873,134)	(6,196,395)
Secondary	455,093	409,633	2,061,697	(414,230)	(2,835,453)	(5,873,134)	(6,196,395)
Grand Total	(27,767,005)	(246,934,403)	346,904,231	379,733,336	153,180,832	199,902,064	805,019,054

Response to Staff ROG 27A
2023 Actuals vs. 2023 Projections
Variance between Actuals & Projections

KWH	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	-3%	-18%	12%	18%	9%	6%	5%
Secondary	-3%	-18%	12%	18%	9%	6%	5%
General Service Non-Demand	58%	60%	66%	61%	55%	54%	59%
Primary	57%	58%	64%	61%	51%	-466%	47%
Secondary	58%	61%	67%	61%	55%	54%	59%
Transmission	48%	56%	54%	47%	38%	35%	46%
General Service	11%	9%	15%	7%	-1%	0%	7%
Secondary	11%	9%	15%	7%	-1%	0%	7%
General Service Demand	-9%	-12%	4%	-3%	-10%	-4%	-6%
Primary	-1%	-2%	12%	2%	-6%	-4%	0%
Secondary	-12%	-16%	1%	-6%	-12%	-6%	-8%
Transmission	21%	26%	23%	29%	23%	19%	24%
General Service Demand SS1	-21%	-14%	-68%	-33%	-31%	39%	-9%
Primary	-27%	-20%	-85%	-64%	-34%	39%	-14%
Transmission	26%	28%	23%	62%	-2%	37%	35%
Curtailable	2%	-2%	-22%	-4%	-20%	-8%	-8%
Primary	2%	-2%	-22%	-4%	-20%	-8%	-8%
Curtailable SS3	52%	29%	33%	27%	32%	-77%	28%
Primary	52%	29%	33%	27%	32%	-77%	28%
Interruptible	2%	-3%	3%	2%	1%	4%	2%
Primary	-32%	-36%	-21%	-24%	-17%	-25%	-25%
Secondary	-9%	-22%	-5%	-11%	-12%	-3%	-10%
Transmission	44%	41%	39%	41%	34%	42%	40%
Interruptible SS2	47%	38%	-48%	-16%	-1%	-10%	13%
Primary	45%	39%	-61%	-34%	-9%	-26%	7%
Transmission	76%	36%	68%	84%	77%	84%	77%
Lighting	2%	2%	7%	-2%	-11%	-23%	-4%
Secondary	2%	2%	7%	-2%	-11%	-23%	-4%
Grand Total	-1%	-9%	11%	12%	5%	5%	4%

Response to Staff ROG 27A

2024 Actuals vs. 2024 Projections
KW
2024 ACTUALS

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand	2,660,421,476	2,602,504,569	2,671,835,544	2,843,001,147	3,253,896,471	3,557,267,503	17,588,926,710
Primary	357,485,949	350,996,580	348,289,164	356,765,410	393,647,272	449,811,622	2,256,995,997
Secondary	2,218,780,045	2,167,321,705	2,237,854,389	2,401,310,033	2,768,338,735	3,000,116,461	14,793,721,368
Transmission	84,155,482	84,186,284	85,691,991	84,925,704	91,910,464	107,339,420	538,209,345
General Service Demand SS1	16,640,576	17,652,816	10,800,936	19,875,824	5,499,146	8,049,439	78,518,737
Primary	15,490,565	16,496,003	9,299,010	18,065,539	4,481,362	5,902,970	69,735,450
Transmission	1,150,012	1,156,813	1,501,926	1,810,285	1,017,783	2,146,468	8,783,287
Curtailable	14,689,192	14,810,455	13,630,760	12,176,532	11,631,582	6,196,971	73,135,491
Primary	14,689,192	14,810,455	13,630,760	12,176,532	11,631,582	6,196,971	73,135,491
Curtailable SS3	97,677	9,948	0	0	0	0	107,625
Primary	97,677	9,948	0	0	0	0	107,625
Interruptible	675,014,270	705,697,388	649,000,295	635,620,607	710,402,843	777,336,852	4,153,072,256
Primary	278,094,042	328,403,787	256,591,383	260,243,183	312,258,732	308,268,072	1,743,859,198
Secondary	82,223,415	77,203,891	63,568,088	110,664,500	94,464,517	103,793,325	531,917,736
Transmission	314,696,814	300,089,710	328,840,824	264,712,925	303,679,594	365,275,456	1,877,295,322
Interruptible SS2	24,530,467	18,739,630	19,232,887	15,426,413	22,725,545	29,639,305	130,294,247
Primary	22,330,391	16,667,949	18,116,092	15,173,327	22,445,628	29,311,709	124,045,095
Transmission	2,200,076	2,071,681	1,116,796	253,086	279,916	327,597	6,249,152
Lighting	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	3,093,053,230	2,613,861,633	3,021,535,132	3,120,101,737	3,187,384,134	3,833,061,265	18,868,997,132

Response to Staff ROG 27A

2024 Actuals vs. 2024 Projections
KW
2024 PROJECTED

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential Total	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service Total	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand Total	2,690,050,983	2,561,961,118	2,686,175,196	2,818,877,679	3,025,633,271	3,293,983,250	17,076,681,497
Primary	240,343,100	324,429,959	501,895,620	382,668,051	378,147,090	406,567,707	2,234,051,527
Secondary	2,449,704,519	2,237,528,810	1,985,673,731	2,322,864,976	2,533,150,750	2,762,655,162	14,291,577,948
Transmission	3,364	2,349	198,605,844	113,344,652	114,335,431	124,760,381	551,052,023
General Service Demand SS1	36,666,682	22,622,545	883,380	20,339,910	7,199,582	4,831,220	92,543,318
Primary	33,449,229	21,424,895	-	19,304,116	6,442,464	3,690,154	84,310,858
Transmission	3,217,453	1,197,650	883,380	1,035,794	757,118	1,141,066	8,232,460
Curtailable Total	16,069,328	23,126,249	1,353,463	8,244,582	29,299,670	13,202,076	91,295,367
Primary	16,069,328	23,126,249	1,353,318	8,244,534	29,299,891	13,202,076	91,295,396
Curtailable SS3 Total	111,145,539	0	36,276,398	26,494,105	20,129,106	28,868,547	222,913,695
Primary	111,145,539	0	36,276,398	26,494,105	20,129,106	28,868,547	222,913,695
Interruptible Total	518,406,808	592,128,817	592,457,814	641,468,296	633,674,808	646,082,142	3,624,218,685
Primary	195,601,083	423,228,841	247,231,216	304,411,102	257,195,747	291,285,500	1,718,953,488
Secondary	100,277,997	90,878,270	71,345,589	72,154,323	83,186,730	99,311,860	517,154,769
Transmission	222,527,728	78,021,705	273,881,010	264,902,871	293,292,332	255,484,783	1,388,110,428
Interruptible SS2 Total	26,482,249	11,766,931	7,863,923	11,518,927	12,670,968	13,204,614	83,507,611
Primary	26,482,249	10,368,976	7,863,923	11,467,729	12,670,968	13,204,614	82,058,459
Transmission	0	1,397,955	0	51,198	0	0	1,449,153
Lighting Total	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	3,398,821,589	3,211,605,659	3,325,010,102	3,526,943,474	3,728,607,515	4,000,171,850	21,191,160,189

Response to Staff ROG 27A

2024 Actuals - 2024 Projections
Variance between Actuals & Projections

KW	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand	(29,629,507)	40,543,451	(14,339,652)	24,123,467	228,263,200	263,284,253	512,245,212
Primary	117,142,849	26,566,622	(153,606,457)	(25,902,641)	15,500,183	43,243,914	22,944,470
Secondary	(230,924,474)	(70,207,105)	252,180,658	78,445,056	235,187,984	237,461,300	502,143,419
Transmission	84,152,117	84,183,935	(112,913,853)	(28,418,948)	(22,424,967)	(17,420,961)	(12,842,677)
General Service Demand SS1	(20,026,106)	(4,969,728)	9,917,556	(464,086)	(1,700,436)	3,218,218	(14,024,582)
Primary	(17,958,665)	(4,928,892)	9,299,010	(1,238,577)	(1,961,102)	2,212,816	(14,575,409)
Transmission	(2,067,441)	(40,837)	618,546	774,491	260,666	1,005,402	550,827
Curtailable	(1,380,136)	(8,315,794)	12,277,297	3,931,950	(17,668,088)	(7,005,105)	(18,159,876)
Primary	(1,380,136)	(8,315,794)	12,277,442	3,931,998	(17,668,310)	(7,005,105)	(18,159,905)
Curtailable SS3	(111,047,861)	9,948	(36,276,398)	(26,494,105)	(20,129,106)	(28,868,547)	(222,806,070)
Primary	(111,047,861)	9,948	(36,276,398)	(26,494,105)	(20,129,106)	(28,868,547)	(222,806,070)
Interruptible	156,607,462	113,568,571	56,542,481	(5,847,688)	76,728,035	131,254,710	528,853,571
Primary	82,492,958	(94,825,054)	9,360,168	(44,167,919)	55,062,985	16,982,572	24,905,710
Secondary	(18,054,582)	(13,674,380)	(7,777,500)	38,510,177	11,277,787	4,481,465	14,762,967
Transmission	92,169,086	222,068,005	54,959,814	(189,946)	10,387,263	109,790,673	489,184,894
Interruptible SS2	(1,951,782)	6,972,699	11,368,965	3,907,486	10,054,577	16,434,691	46,786,636
Primary	(4,151,858)	6,298,972	10,252,169	3,705,599	9,774,660	16,107,094	41,986,637
Transmission	2,200,076	673,727	1,116,796	201,888	279,916	327,597	4,799,999
Lighting	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	**(305,768,359)**	**(597,744,026)**	**(303,474,970)**	**(406,841,737)**	**(541,223,381)**	**(167,110,585)**	**(2,322,163,057)**

Response to Staff ROG 27A

2024 Actuals vs. 2024 Projections

KW	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
General Service Non-Demand	0%	0%	0%	0%	0%	0%	0%
Primary	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
Transmission	0%	0%	0%	0%	0%	0%	0%
General Service	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
General Service Demand	-1%	2%	-1%	1%	7%	7%	3%
Primary	33%	8%	-44%	-7%	4%	10%	1%
Secondary	-10%	-3%	11%	3%	8%	8%	3%
Transmission	100%	100%	-132%	-33%	-24%	-16%	-2%
General Service Demand SS1	-120%	-28%	92%	-2%	-31%	40%	-18%
Primary	-116%	-30%	100%	-7%	-44%	37%	-21%
Transmission	-180%	-4%	41%	43%	26%	47%	6%
Curtailable	-9%	-56%	90%	32%	-152%	-113%	-25%
Primary	-9%	-56%	90%	32%	-152%	-113%	-25%
Curtailable SS3	-113688%	100%	0%	0%	0%	0%	-207020%
Primary	-113688%	100%	0%	0%	0%	0%	-207020%
Interruptible	23%	16%	9%	-1%	11%	17%	13%
Primary	30%	-29%	4%	-17%	18%	6%	1%
Secondary	-22%	-18%	-12%	35%	12%	4%	3%
Transmission	29%	74%	17%	0%	3%	30%	26%
Interruptible SS2	-8%	37%	59%	25%	44%	55%	36%
Primary	-19%	38%	57%	24%	44%	55%	34%
Transmission	100%	33%	100%	80%	100%	100%	77%
Lighting	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
Grand Total	**-10%**	**-23%**	**-10%**	**-13%**	**-17%**	**-4%**	**-12%**

Response to Staff ROG 27A

2023 Actuals vs. 2023 Projections
KW
2023 ACTUALS

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand	3,965,958,658	3,692,989,048	4,150,066,354	3,961,684,376	4,004,646,154	4,105,831,752	23,881,176,342
Primary	336,646,288	345,923,776	411,023,874	356,865,134	370,772,296	362,083,494	2,183,314,862
Secondary	3,543,642,200	3,261,167,928	3,653,503,940	3,517,287,314	3,546,686,154	3,656,262,128	21,178,549,664
Transmission	85,670,170	85,897,344	85,538,540	87,531,928	87,187,704	87,486,130	519,311,816
General Service Demand SS1	16,797,320	18,062,450	18,556,910	25,079,690	19,880,900	26,322,650	124,699,920
Primary	14,302,520	15,750,350	14,367,410	15,446,690	15,446,600	16,017,650	91,331,220
Transmission	2,494,800	2,312,100	4,189,500	9,633,000	4,434,300	10,305,000	33,368,700
Curtailable	17,386,124	16,517,884	17,024,904	16,024,904	17,024,904	18,695,304	102,674,024
Primary	17,386,124	16,517,884	17,024,904	16,024,904	17,024,904	18,695,304	102,674,024
Curtailable SS3	22,191,538	19,973,600	21,336,016	20,139,376	19,785,136	19,975,216	123,400,882
Primary	22,191,538	19,973,600	21,336,016	20,139,376	19,785,136	19,975,216	123,400,882
Interruptible	635,401,594	583,617,516	619,389,098	598,456,744	616,692,816	587,888,296	3,641,446,064
Primary	337,185,416	291,182,862	318,306,742	303,134,142	322,531,102	291,299,262	1,863,639,526
Secondary	69,883,478	64,101,954	73,194,256	67,529,002	66,689,414	68,864,734	410,262,838
Transmission	228,332,700	228,332,700	227,888,100	227,793,600	227,472,300	227,724,300	1,367,543,700
Interruptible SS2	46,085,200	23,277,920	17,508,200	22,039,040	22,388,720	26,015,400	157,314,480
Primary	43,540,000	20,707,520	14,849,600	18,309,440	19,767,920	22,550,400	139,724,880
Transmission	2,545,200	2,570,400	2,658,600	3,729,600	2,620,800	3,465,000	17,589,600
Lighting	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	4,750,528,822	4,390,270,034	4,892,410,818	4,686,671,880	4,741,793,246	4,829,568,922	28,291,243,722

Response to Staff ROG 27A

2023 Actuals vs. 2023 Projections
KW
2023 PROJECTED

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential Total	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service Total	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand Total	3,081,710,928	2,882,705,867	2,943,856,259	3,130,509,553	3,343,089,959	3,667,806,648	19,049,679,214
Primary	374,610,541	350,419,631	357,853,028	380,542,467	406,383,586	445,855,911	2,315,665,164
Secondary	2,616,738,578	2,447,759,646	2,499,683,592	2,658,174,406	2,838,680,418	3,114,403,451	16,175,440,090
Transmission	90,361,809	84,526,590	86,319,640	91,792,680	98,025,955	107,547,285	558,573,960
General Service Demand SS1	12,490,143	12,383,745	12,590,727	12,993,935	13,390,166	14,238,444	78,087,160
Primary	11,597,072	11,498,282	11,690,464	12,064,842	12,432,742	13,220,366	72,503,768
Transmission	893,071	885,463	900,263	929,093	957,424	1,018,078	5,583,392
Curtailable Total	23,340,760	23,665,819	23,999,552	24,506,314	24,797,132	26,205,111	146,514,688
Primary	23,340,760	23,665,819	23,999,552	24,506,314	24,797,132	26,205,111	146,514,688
Curtailable SS3 Total	22,294,364	22,954,525	23,234,842	23,568,118	23,516,986	24,821,786	140,390,620
Primary	22,294,364	22,954,525	23,234,842	23,568,118	23,516,986	24,821,786	140,390,620
Interruptible Total	613,124,485	618,514,425	626,824,845	641,406,444	649,169,971	689,441,063	3,838,481,234
Primary	376,822,751	380,135,377	385,242,913	394,204,679	398,976,097	423,726,477	2,359,108,294
Secondary	95,454,417	96,293,550	97,587,360	99,857,499	101,066,166	107,335,779	597,594,771
Transmission	140,847,318	142,085,498	143,994,573	147,344,266	149,127,708	158,378,807	881,778,170
Interruptible SS2 Total	14,925,894	15,367,870	15,555,394	15,778,492	15,744,123	16,617,825	93,989,599
Primary	14,603,902	15,036,344	15,219,822	15,438,108	15,404,480	16,259,334	91,961,990
Transmission	321,992	331,526	335,572	340,385	339,643	358,491	2,027,609
Lighting Total	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	3,767,886,574	3,575,592,251	3,646,061,619	3,848,762,857	4,069,708,337	4,439,130,876	23,347,142,515

Response to Staff ROG 27A
Variance between Actuals & Projections
2023 Actuals - 2023 Projections

KW	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand	884,247,730	810,283,181	1,206,210,095	831,174,823	661,556,195	438,025,104	4,831,497,128
Primary	(37,964,253)	(4,495,855)	53,170,846	(23,677,333)	(35,611,290)	(83,772,417)	(132,350,302)
Secondary	926,903,622	813,408,282	1,153,820,348	859,112,908	708,005,736	541,858,677	5,003,109,574
Transmission	(4,691,639)	1,370,754	(781,100)	(4,260,752)	(10,838,251)	(20,061,155)	(39,262,144)
General Service Demand SS1	4,307,177	5,678,705	5,966,183	12,085,755	6,490,734	12,084,206	46,612,760
Primary	2,705,448	4,252,068	2,676,946	3,381,848	3,013,858	2,797,284	18,827,452
Transmission	1,601,729	1,426,637	3,289,237	8,703,907	3,476,876	9,286,922	27,785,308
Curtailable	(5,954,636)	(7,147,935)	(6,974,648)	(8,481,410)	(7,772,228)	(7,509,807)	(43,840,664)
Primary	(5,954,636)	(7,147,935)	(6,974,648)	(8,481,410)	(7,772,228)	(7,509,807)	(43,840,664)
Curtailable SS3	(102,826)	(2,980,925)	(1,898,826)	(3,428,742)	(3,731,850)	(4,846,570)	(16,989,738)
Primary	(102,826)	(2,980,925)	(1,898,826)	(3,428,742)	(3,731,850)	(4,846,570)	(16,989,738)
Interruptible	22,277,109	(34,896,909)	(7,435,747)	(42,949,700)	(32,477,155)	(101,552,767)	(197,035,170)
Primary	(39,637,335)	(88,952,515)	(66,936,171)	(91,070,537)	(76,444,995)	(132,427,215)	(495,468,768)
Secondary	(25,570,939)	(32,191,596)	(24,393,104)	(32,328,497)	(34,376,752)	(38,471,045)	(187,331,933)
Transmission	87,485,382	86,247,202	83,893,527	80,449,334	78,344,592	69,345,493	485,765,530
Interruptible SS2	31,159,306	7,910,050	1,952,806	6,260,548	6,644,597	9,397,575	63,324,881
Primary	28,936,098	5,671,176	(370,222)	2,871,332	4,363,440	6,291,066	47,762,890
Transmission	2,223,208	2,238,874	2,323,028	3,389,215	2,281,157	3,106,509	15,561,991
Lighting							
Secondary	0	0	0	0	0	0	0
Grand Total	**982,642,248**	**814,677,783**	**1,246,349,199**	**837,909,023**	**672,084,909**	**390,438,046**	**4,944,101,207**

Response to Staff ROG 27A

2023 Actuals vs. 2023 Projections

KW	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
General Service Non-Demand	0%	0%	0%	0%	0%	0%	0%
Primary	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
Transmission	0%	0%	0%	0%	0%	0%	0%
General Service	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
General Service Demand	22%	22%	29%	21%	17%	11%	20%
Primary	-11%	-1%	13%	-7%	-10%	-23%	-6%
Secondary	26%	25%	32%	24%	20%	15%	24%
Transmission	-5%	2%	-1%	-5%	-12%	-23%	-8%
General Service Demand SS1	26%	31%	32%	48%	33%	46%	37%
Primary	19%	27%	19%	22%	20%	17%	21%
Transmission	64%	62%	79%	90%	78%	90%	83%
Curtailable	-34%	-43%	-41%	-53%	-46%	-40%	-43%
Primary	-34%	-43%	-41%	-53%	-46%	-40%	-43%
Curtailable SS3	0%	-15%	-9%	-17%	-19%	-24%	-14%
Primary	0%	-15%	-9%	-17%	-19%	-24%	-14%
Interruptible	4%	-6%	-1%	-7%	-5%	-17%	-5%
Primary	-12%	-31%	-21%	-30%	-24%	-45%	-27%
Secondary	-37%	-50%	-33%	-48%	-52%	-56%	-46%
Transmission	38%	38%	37%	35%	34%	30%	36%
Interruptible SS2	68%	34%	11%	28%	30%	36%	40%
Primary	66%	27%	-2%	16%	22%	28%	34%
Transmission	87%	87%	87%	91%	87%	90%	88%
Lighting							
Secondary	0%	0%	0%	0%	0%	0%	0%
Grand Total	**21%**	**19%**	**25%**	**18%**	**14%**	**8%**	**17%**

28. Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in Form 6P of Exhibit No.__ (CAM-3) of the Petition, has been submitted for approval to the Commission.

Response:

- DEF used the 2023 Fall Forecast for its Petition for fuel cost recovery clause [mid-course] correction (Docket No. 20240001-EI) which was filed on April 8, 2024, and subsequently approved on May 24, 2024, by Order No. PSC-2024-0171-PCO-EI.

- The 2023 Fall Forecast was used in the notice of Identified Adjustments filed on June 6, 2024, in Docket No. 20242025-EI.

- Undocketed – The 2023 Fall Forecast was used in Duke Energy Florida's 2024 10-Year Site Plan.

FPSC EXH No. 46

E554

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 25th day of July, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared CHRISTOPHER MENENDEZ, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory numbers 25 through 28, from STAFF'S FOURTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA (NOS. 25-28) in Docket No. 20240010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25th day of July, 2024.

Christopher Menendez

Notary Public
State of Florida, at Large

My Commission Expires:

SANDRA COPE
MY COMMISSION # HH 214522
EXPIRES: March 8, 2026

E554