FILED 11/25/2024
DOCUMENT NO. 10012-2024
FPSC - COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXHIBIT INDEX

FOR THE HEARING DATED 11/05/2024 IN DOCKET 20240001

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FPSC EXH No. 1

ADMITTED

Docket No. 20240001-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 5-7, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
DUKE ENERGY FLORIDA, LLC. – (DIRECT)					
2	Gary P. Dean	GPD-1T	Fuel Cost Recovery True-Up (Jan – Dec. 2023)	5 and 7	
3	Gary P. Dean	GPD-2T	Capacity Cost Recovery True-Up (Jan – Dec. 2023)	24	
4	Gary P. Dean	GPD-3T	Schedules A1 through A3, A6 and A12 for Dec 2023	7 and 24	
5	Gary P. Dean	GPD-4T	2023 Capital Structure and Cost Rates Applied to Capital Projects	7 and 24	
6	Gary P. Dean	GPD-5T	Annual Clean Energy Impact Program report	1C	
7	Gary P. Dean	GPD-2	Actual/Estimated True-up Schedules for period January – December 2024	5, 8, 9, and 25	
8	Gary P. Dean	GPD-3	Projection Factors for January - December 2025	1B, 1C, 9, 10, 16, 18, 19, 20, 21A, 26, 27, 28, 29, 30, 31, and 32	
9	Adam R. Bingham	ARB-1T	Calculation of GPIF Reward for January - December 2023	14	
10	Adam R. Bingham	ARB-1P	GPIF Targets/Ranges Schedules for January – December 2025	15	

Docket No. 20240001-EI Comprehensive Exhibit List for Entry into Hearing Record (November 5-7, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
11	James McClay	JM-1P	Hedging Testimony and 2025 Risk Management Plan **Confidential DN. 07934-2024**	1A	
FLORIDA POWER & LIGHT COMPANY – (DIRECT)					
12	Amin Mohomed	AM-1	2023 FCR Final True-Up	7	
13	Amin Mohomed	AM-2	2023 CCR Final True-Up **Confidential DN. 01591-2024**	24	
14	Amin Mohomed	AM-3	2024 FCR Actual Estimated	8	
15	Amin Mohomed	AM-4	2024 CCR Actual Estimated	25	
16	Amin Mohomed	AM-5	2025 FCR Projections (January - December Not Including SoBRA Fuel Savings)	10, and 16-20	
17	Amin Mohomed	AM-6	2025 FCR Projections (February - December Including SoBRA Fuel Savings) Residential Bill Impacts	10, and 16-20 2I, 2J, 20, and 30	
18	Amin Mohomed	AM-7	2025 FCR Projections (January - December Including SoBRA Fuel Savings)	10, and 16-20	
19	Amin Mohomed	AM-8	2025 CCR Projections **Confidential DN. 08862-2024**	26-30	
20	Amin Mohomed	AM-9	2024 SoBRA Revenue Requirement Calculation	2H	

Docket No. 20240001-EI Comprehensive Exhibit List for Entry into Hearing Record (November 5-7, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
21	Gerard J. Yupp ***Adopted by Michael V. Cashman***	GJY-1	2023 Asset Optimization Program Results *(Adopted by Michael V. Cashman on 10/09/24)* **Confidential DN. 01593-2024**	2A	
22	Michael V. Cashman	MVC-1	2025 Projected Dispatch Costs and Availability	10	
23	Michael V. Cashman	MVC-2	2025 Risk Management Plan **Confidential DN. 07923-2024**	2F	
24	Charles R. Rote	CRR-1	2023 GPIF Results *(ERRATA filed 09/04/24 to replace pages 2-13 and 19*	14	
25	Charles R. Rote	CRR-2	Generating Performance Incentive Factor	15	
26	Charles R. Rote	CRR-3	2023 Revised GPIF Targets	14	
27	Charles R. Rote	CRR-4	2024 Revised GPIF Targets	15	
28	Kelly Fagan	KF-1	List of FPL Solar Energy Centers in Service	2G	
29	Kelly Fagan	KF-2	FPL 2025 Solar Energy Center Maps	2G	
30	Kelly Fagan	KF-3	Typical Solar Energy Center Block Diagram	2G	
31	Kelly Fagan	KF-4	Specifications for 2025 Solar Energy Centers	2G	
32	Kelly Fagan	KF-5	Construction Schedules for the 2025 Solar Energy Centers	2G	

Docket No. 20240001-EI Comprehensive Exhibit List for Entry into Hearing Record (November 5-7, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
33	Kelly Fagan	KF-6	Capital Cost Table (errata filed Sept. 5) *(ERRATA filed 09/05/24 to replace page 1 of 1)*	2G	
34	Kelly Fagan	KF-7	Cost Increase Waterfall	2G	
35	Andrew W. Whitley	AWW-1	Load Forecast	2G	
36	Andrew W. Whitley	AWW-2	FPL Fuel Price Forecast	2G	
37	Andrew W. Whitley	AWW-3	FPL Resource Plans	2G	
38	Andrew W. Whitley	AWW-4	CPVRR – Costs and (Benefits)	2G	
39	Andrew W. Whitley	AWW-5	Yearly PTC Impact	2G	
40	Andrew W. Whitley	AWW-6	Avoided Natural Gas	2G	
41	Andrew W. Whitley	AWW-7	Avoided Air Emissions	2G	
42	Edward J. Anderson	EJA-1	2025 SoBRA Factor Calculation	2I	
43	Edward J. Anderson	EJA-2	Typical Bill Projections	2I, 2J, 20, and 30	

Docket No. 20240001-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 5-7, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
FLORIDA PUBLIC UTILITIES COMPANY – (DIRECT)					
44	Phuong T. Nguyen ***Adopted by Brittnee Baker***	PTN-1	Final True Up Schedules (Schedules A, C1 and E1-B for FPUC's Divisions) *(Adopted by Brittnee Baker on 08/02/24)*	7	
45	Brittnee Baker	BB-1	Estimated/Actual (Schedules El-A, El-B, and El-B1) *(Revised on 09/05/24)*	8	
46	Brittnee Baker	BB-2	Schedules E1, E1A, E2, E7, E8, E10 and Schedule A	9, 10, 16-20, and 31-33	
TAMPA ELECTRIC COMPANY – (DIRECT)					
47	Zel D. Jones	ZDJ-1	Final True-Up Capacity Cost Recovery January 2023-December 2023 Final True-up Fuel Cost Recovery January 2023-December 2023 Actual Fuel True-up Compared to Original Estimates January 2023-December 2023 Schedules A-1, A-2, A-6 through A-9, and A-12 January 2023-December 2023 **Confidential DN. 01594-2024**	24 and 26 7 and 9 7 and 9 7, 9, 24, and 26	

FPSC EXH No. 1

ADMITTED

Docket No. 20240001-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 5-7, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
48	Zel D. Jones	ZDJ-2	Actual/Estimated True-Up Fuel Cost Recovery January 2024 - December 2024 Actual/Estimated True-Up Capacity Cost Recovery January 2024 - December 2024 **Confidential DN. 07939-2024**	8 and 9 25 and 26	
49	Zel D. Jones	ZDJ-3	Projected Capacity Cost Recovery January 2025-December 2025 Projected Fuel Cost Recovery January 2025-December 2025 Levelized and Tiered Fuel Rate January 2025-December 2025 **Confidential DN. 08890-2024**	27-32 10, and 16-20 10, and 16-20	
50	Elena B. Vance	EBV-1	Final True-Up Generating Performance Incentive Factor January 2023-December 2023 Actual Unit Performance Data January 2023-December 2023	14 and 16 14 and 16	
51	Elena B. Vance	EBV-2	Generating Performance Incentive Factor January 2025-December 2025 Summary of Generating Performance Incentive Factor Targets January 2025-December 2025	15 15	
52	John C. Heisey	JCH-1	Optimization Mechanism Results January 2023-December 2023 **Confidential DN. 01594-2024**	4A	

Docket No. 20240001-EI Comprehensive Exhibit List for Entry into Hearing Record (November 5-7, 2024)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
53	John C. Heisey	JCH-2	Risk Management Plan January 2025-December 2025	4B	
STAFF HEARING EXHIBITS					
54	Dean, No. 1	Staff Exhibit 54	DEF's Response to Staff's First Set of Interrogatories, No. 1.	24-28, and 30	
55	Dean, Nos. 2-5	Staff Exhibit 55	DEF's Response to Staff's Second Set of Interrogatories, Nos. 2-5.	7-10, 16, 20, 24-28, and 30	
56	Bingham, No. 6	Staff Exhibit 56	DEF's Response to Staff's Third Set of Interrogatories, No. 6.	14 and 15	
57	Dean, Nos. 20-21	Staff Exhibit 57	DEF's Response to Staff's Fifth Set of Interrogatories, Nos. 20-21.	10, 16, 20	
58	Dean, Nos. 1-31 Salvarezza, Nos. 1-29	Staff Exhibit 58	DEF's Response to OPC's First Set of Interrogatories, Nos. 1-31.	14, 15	
59	Whitley, Nos. 24-25	Staff Exhibit 59	FPL's Response to Staff's Seventh Set of Interrogatories, Nos. 24-25 (Including Attachment for No.25)	2G	
60	Cashman, Nos. 26 Mohomed, No. 27	Staff Exhibit 60	FPL's Response to Staff's Eighth Set of Interrogatories, Nos. 26-27.	2F, 7-10, 16, and 20	
61	Rote, No. 28 Fagan, No. 29 Whitley, Nos, 30-36	Staff Exhibit 61	FPL's Response to Staff's Ninth Set of Interrogatories, Nos. 28-36. (Including Attachments for Nos. 29-36. All tabs for Excel documents)	2G, 14, and 15	

Docket No. 20240001-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 5-7, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
62	Cashman, Nos. 44 Mohomed, Nos. 45-47	Staff Exhibit 62	FPL's Response to Staff's Eleventh Set of Interrogatories, Nos. 44-47.	2G-2I	
63	DeBoer, No. 18 Rote, Nos. 18-20 Yupp, Nos. 18-20	Staff Exhibit 63	FPL's Response to OPC's Second Set of Interrogatories, Nos. 18-20. (Including Attachments for Nos. 18-20)	14 and 15	
64	Ando, No. 1	Staff Exhibit 64	FPUC's Response to Staff's First Set of Interrogatories, No. 1.	7-10, 16, and 20	
65	Cutshaw, No. 2	Staff Exhibit 65	FPUC's Response to Staff's Second Set of Interrogatories, No. 2.	7-10, 16, and 20	
66	Baker, Nos. 3-6	Staff Exhibit 66	FPUC's Response to Staff's Third Set of Interrogatories, Nos. 3-6.	7-10, 16, and 20	
67	Cutshaw, Nos. 7-9	Staff Exhibit 67	FPUC's Response to Staff's Fourth Set of Interrogatories, Nos. 7-9.	7-10, 16, and 20	
68	Baker, Nos. 10, 13 Cutshaw, Nos. 11-12	Staff Exhibit 68	FPUC's Response to Staff's Fifth Set of Interrogatories, Nos. 10-13.	7-10, 16, and 20	
69	Jones, Nos. 1-2	Staff Exhibit 69	TECO's Response to Staff's First Set of Interrogatories, Nos. 1-2.	24-28, and 30	
70	Jones, Nos. 3-5	Staff Exhibit 70	TECO's Response to Staff's Second Set of Interrogatories, Nos. 3-5.	4B, 7-10, 16, and 20	
71	Vance, No. 6	Staff Exhibit 71	TECO's Response to Staff's Third Set of Interrogatories, No. 6.	14 and 15	

Docket No. 20240001-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 5-7, 2024)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
72	Jones, Nos. 7-8 Heisey, Nos. 9-10	Staff Exhibit 72	TECO's Response to Staff's Fourth Set of Interrogatories, Nos. 7-10. **Confidential DN. 09596-2024**	7-10, 16, and 20	
73	Jones, Nos. 31-33 Vance, Nos. 31-33	Staff Exhibit 73	TECO's Response to OPC's Second Set of Interrogatories, Nos. 31-33.	14 and 15	
74		Staff Exhibit 74	DEF's Response to Staff's First Request to Produce Documents, No. 1.	8-10, 16, and 20	
75		Staff Exhibit 75	FPL's Response to Staff's Third Set of PODs, No. 5 **Confidential DN. 07505-2024**	2G	
76		Staff Exhibit 76	FPL's Response to Staff's Fourth Request to Produce Documents, No. 6.	8-10, 16, and 20	
77		Staff Exhibit 77	FPL's Response to Staff's Sixth Request to Produce Documents, Nos. 12-14.	8-10, 16, 20, 24-28, and 30	
78		Staff Exhibit 78	FPUC's Response to Staff's First Request to Produce Documents, No. 1. **Confidential DN. 09518-2024**	8-10, 16, and 20	
79		Staff Exhibit 79	TECO's Response to Staff's First Request to Produce Documents, No. 1.	8-10, 16, and 20	
80		Staff Exhibit 80	TECO's Response to Staff's Second Request to Produce Documents, Nos. 2-3. (Including Attachment for No. 3)	8-10, 16, 20	

FPSC EXH No. 1

ADMITTED

HEARING EXHIBITS				
Exhibit Number	**Witness**	**Party**	**Description**	**Moved In/Due Date of Late Filed**

FPSC EXH No. 2

ADMITTED

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 1 of 6

C2-144

Duke Energy Florida, LLC
Fuel Adjustment Clause
Summary of Actual True-Up Amount
January 2023 - December 2023

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
	KWH Sales:	
1	Jurisdictional kWh Sales - Difference	558,187,337
2	Non-Jurisdictional kWh Sales - Difference	48,391,395
3	Total System kWh Sales - Difference Schedule A2, pg 1 of 2, line B3	606,578,732
	System:	
4	Fuel and Net Purchased Power Costs - Difference Schedule A2, page 2 of 2, line C4	$ 43,327,174
	Jurisdictional:	
5	Fuel Revenues - Difference Schedule A2, page 2 of 2, line C3	22,823,689
6	Fuel and Net Purchased Power Costs - Difference Schedule A2, page 2 of 2, line C6 - C12 - C7	(835,913,327)
7	True-Up Amount for the Period	858,737,016
8	True-Up for the Prior Period Schedule A2, page 2 of 2, line C9	(1,355,123,210)
9	True-Up Collected/(Refunded) in Current Period	(29,069,830)
10	Interest Provision Schedule A2, page 2 of 2, line C8	(48,635,879)
11	Actual True-Up Ending Balance for the Period January 2023 through December 2023 Schedule A2, page 2 of 2, line C11	(574,091,902)
12	Estimated True-Up Ending Balance for the Period January 2023 through December 2023 Per Order No. PSC-2023-0343-FOF-EI	(554,889,752)
13	Total True-Up for the Period January 2023 through December 2023	$ (19,202,150)

C2-144

FPSC EXH No. 2

ADMITTED

C2-145

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 2 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of Actual True-up
January 2023 - December 2023

			JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 130,389,826	$ 88,826,123	$ 104,692,009	$ 92,924,501	$ 97,753,939	$ 114,288,249	$ 628,874,647
	2	Fuel Cost of Power Sold	(4,793,869)	(1,998,129)	(4,571,240)	(6,133,354)	(4,851,792)	(6,899,148)	(29,247,532)
	3	Fuel Cost of Purchased Power	3,030,313	1,626,405	4,213,703	5,389,150	3,388,727	4,134,156	21,782,455
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	17,700,697	12,581,815	10,256,613	8,852,508	10,205,083	7,959,689	67,556,405
	4	Energy Cost of Economy Purchases	1,010,183	775,868	1,304,087	3,597,421	899,141	711,002	8,297,703
	5	Adjustments to Fuel Cost	1,033,960	2,571,692	1,173,392	1,050,496	2,588,542	1,052,370	9,470,452
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
B	1	Jurisdictional MWH Sales	3,092,996	2,613,836	3,020,777	3,120,101	3,187,380	3,828,999	18,864,088
	2	Non-Jurisdictional MWH Sales	(477)	486	3,596	719	3,593	32,060	39,978
	3	TOTAL SALES (Lines B1 + B2)	3,092,519	2,614,322	3,024,373	3,120,820	3,190,973	3,861,059	18,904,066
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.98%	99.88%	99.98%	99.89%	99.17%	99.79%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	194,820,704	164,924,141	188,599,553	172,536,599	176,182,021	213,841,787	1,110,904,806
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	8,113,019	8,113,019	8,113,019	(19,608,284)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	103,230
	2b	CEC Bill Credit	(462,522)	(665,667)	(765,328)	(799,483)	(743,581)	(1,622,201)	(5,058,782)
	2c	Clean Energy Impact (CEI) *	0	0	0	0	0	0	-
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	179,726,274	149,626,566	173,202,316	179,867,340	183,568,664	220,349,810	1,086,340,971
	4	Fuel & Net Power Transactions (Line A6)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	148,450,394	104,406,792	116,976,939	105,699,338	109,904,470	120,288,451	705,726,384
	6	Over/(Under) Recovery (Line 3 - Line 5)	31,275,880	45,219,774	56,225,378	74,168,002	73,664,194	100,061,360	380,614,587
	7	Interest Provision	(4,982,281)	(4,957,190)	(4,846,302)	(4,768,403)	(4,649,525)	(4,377,084)	(28,580,785)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	26,293,599	40,262,584	51,379,076	69,399,566	69,014,669	95,684,276	352,033,769
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	14,649,113	29,298,228	43,947,342	35,834,321	27,721,303	19,608,284	19,608,284
	11	Subtotal Prior Period True-up	(1,340,474,097)	(1,325,824,982)	(1,311,175,868)	(1,319,288,889)	(1,327,401,908)	(1,335,514,927)	(1,335,514,927)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	(1,314,180,498)	(1,259,268,801)	(1,193,240,612)	(1,131,954,065)	($1,071,052,415)	($983,481,157)	(983,481,157)

C2-145

FPSC EXH No. 2

ADMITTED

C2-146

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 3 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of Actual True-up
January 2023 - December 2023

			JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 143,864,138	$ 140,248,653	$ 121,930,039	$ 103,526,698	$ 106,148,703	$ 93,205,361	$ 1,337,798,239
	2	Fuel Cost of Power Sold	(10,032,167)	(12,341,899)	(8,275,880)	(3,633,875)	(4,129,185)	(2,812,468)	(70,473,006)
	3	Fuel Cost of Purchased Power	7,682,657	9,438,286	4,859,550	1,824,663	1,846,431	1,164,158	48,598,202
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	10,373,345	11,172,589	10,092,219	9,306,521	9,789,765	10,217,648	128,508,492
	4	Energy Cost of Economy Purchases	1,467,699	18,296,421	3,044,764	615,625	247,786	248,473	32,218,469
	5	Adjustments to Fuel Cost	1,056,164	1,045,598	1,035,524	1,021,377	2,942,058	1,049,745	17,620,918
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	154,411,836	167,859,648	132,686,216	112,661,008	116,845,560	103,072,917	1,494,271,314
B	1	Jurisdictional MWH Sales	4,138,595	4,326,944	4,291,305	3,520,042	2,857,894	2,832,472	40,831,340
	2	Non-Jurisdictional MWH Sales	81,681	75,054	45,972	2,034	3,764	2,804	251,286
	3	TOTAL SALES (Lines B1 + B2)	4,220,276	4,401,998	4,337,276	3,522,075	2,861,658	2,835,277	41,082,626
	4	Jurisdictional % of Total Sales (Line B1/B3)	98.06%	98.30%	98.94%	99.94%	99.87%	99.90%	99.39%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	232,216,967	243,774,159	241,042,814	195,317,344	157,082,149	156,846,723	2,337,184,962
	2	True-Up Provision	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	29,069,835
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	206,460
	2b	CEC Bill Credit	(2,553,219)	(2,544,101)	(2,744,632)	(1,682,304)	(2,023,749)	(5,035,952)	(21,642,740)
	2c	Clean Energy Impact (CEI) *	0	0	(38,289)	(9,346)	(16,745)	(13,940)	(78,320)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	237,793,971	249,360,282	246,390,117	201,755,918	163,171,878	159,927,055	2,344,740,197
	4	Fuel & Net Power Transactions (Line A6)	154,411,836	167,859,648	132,686,216	112,661,008	116,845,560	103,072,917	1,494,271,314
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	151,484,871	165,064,755	131,333,232	112,641,746	116,739,307	103,012,850	1,486,003,144
	6	Over/(Under) Recovery (Line 3 - Line 5)	86,309,100	84,295,527	115,056,885	89,114,172	46,432,572	56,914,205	858,737,048
	7	Interest Provision	(4,117,510)	(3,886,049)	(3,495,009)	(3,084,547)	(2,826,419)	(2,645,558)	(48,635,877)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	82,191,589	80,409,479	111,561,876	86,029,625	43,606,152	54,268,647	810,101,137
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	11,495,265	3,382,246	(4,730,773)	(12,843,792)	(20,956,811)	(29,069,830)	(29,069,830)
	11	Subtotal Prior Period True-up	(1,343,627,946)	(1,351,740,964)	(1,359,853,983)	(1,367,967,002)	(1,376,080,021)	(1,384,193,040)	(1,384,193,041)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE **	($909,402,587)	($837,106,127)	($733,657,270)	($655,740,663)	($620,247,530)	($574,091,902)	(574,091,902)

* Approved in Commission Order No. PSC-2023-0191-TRF-EI.

** The $574.1M Total True-Up Balance shown on line 13 is the actual remaining amount of the approved $1.2 billion 2022 under-recovery that will be recovered in 2024.

C2-146

FPSC EXH No. 2

ADMITTED

C2-147

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 4 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of 2023 Estimated True-up
January 2023 - December 2023 (2024 Projection Filed 9/5/23)

			JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 130,389,826	$ 88,826,123	$ 104,692,009	$ 92,924,501	$ 97,753,939	$ 114,288,249	$ 628,874,647
	2	Fuel Cost of Power Sold	(4,793,869)	(1,998,129)	(4,571,240)	(6,133,354)	(4,851,792)	(6,899,148)	(29,247,532)
	3	Fuel Cost of Purchased Power	3,030,313	1,626,405	4,213,703	5,389,150	3,388,727	4,134,156	21,782,455
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	17,700,697	12,581,815	10,256,613	8,852,508	10,205,083	7,959,689	67,556,405
	4	Energy Cost of Economy Purchases	1,010,183	775,868	1,304,087	3,597,421	899,141	711,002	8,297,703
	5	Adjustments to Fuel Cost	1,033,960	2,571,692	1,173,392	1,050,496	2,588,542	1,052,370	9,470,452
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
B	1	Jurisdictional MWH Sales	3,092,996	2,613,836	3,020,777	3,120,101	3,187,380	3,828,999	18,864,088
	2	Non-Jurisdictional MWH Sales	(477)	486	3,596	719	3,593	32,060	39,978
	3	TOTAL SALES (Lines B1 + B2)	3,092,519	2,614,322	3,024,373	3,120,820	3,190,973	3,861,059	18,904,066
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.98%	99.88%	99.98%	99.89%	99.17%	99.79%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	194,820,704	164,924,141	188,599,553	172,536,599	176,182,021	213,841,787	1,110,904,806
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	8,113,019	8,113,019	8,113,019	(19,608,284)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	103,230
	2b	CEC Bill Credit	(462,522)	(665,667)	(765,328)	(799,483)	(743,581)	(1,622,201)	(5,058,782)
	2c	Clean Energy Impact (CEI) *	0	0	0	0	0	0	-
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	179,726,274	149,626,566	173,202,316	179,867,340	183,568,664	220,349,810	1,086,340,971
	4	Fuel & Net Power Transactions (Line A6)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	148,450,394	104,406,792	116,976,939	105,699,338	109,904,470	120,288,451	705,726,384
	6	Over/(Under) Recovery (Line 3 - Line 5)	31,275,880	45,219,774	56,225,378	74,168,002	73,664,194	100,061,360	380,614,587
	7	Interest Provision	(4,982,281)	(4,957,190)	(4,846,302)	(4,768,403)	(4,649,525)	(4,377,084)	(28,580,785)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	26,293,599	40,262,584	51,379,076	69,399,566	69,014,669	95,684,276	352,033,769
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	14,649,113	29,298,227	43,947,340	35,834,321	27,721,303	19,608,284	19,608,284
	11	Subtotal Prior Period True-up	(1,340,474,097)	(1,325,824,983)	(1,311,175,870)	(1,319,288,889)	(1,327,401,908)	(1,335,514,927)	(1,335,514,927)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($1,314,180,498)	(1,259,268,801)	($1,193,240,612)	($1,131,954,065)	($1,071,052,415)	($983,481,157)	(983,481,157)

C2-147

FPSC EXH No. 2

ADMITTED

C2-148

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 5 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of 2022 Estimated True-up
January 2023 - December 2023 (2024 Projection Filed 9/5/23)

			JUL ACTUAL	AUG ESTIMATED	SEP ESTIMATED	OCT ESTIMATED	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 143,864,138	$ 124,909,615	$ 120,235,476	$ 100,034,823	$ 96,132,582	$ 108,835,350	$ 1,322,886,631
	2	Fuel Cost of Power Sold	(10,032,167)	(8,026,970)	(6,798,859)	(3,968,827)	(3,819,591)	(5,922,511)	(67,816,456)
	3	Fuel Cost of Purchased Power	7,682,657	1,682,088	3,645,407	3,771,243	553,886	161,435	39,279,171
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	10,373,345	10,266,403	10,145,857	9,602,942	10,231,828	10,721,974	128,898,755
	4	Energy Cost of Economy Purchases	1,467,699	423,359	693,232	544,419	396,292	285,178	12,107,882
	5	Adjustments to Fuel Cost	1,056,164	1,025,274	1,021,411	1,008,755	1,004,754	1,001,348	15,588,158
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	154,411,836	130,279,769	128,942,523	110,993,355	104,499,752	115,082,774	1,450,944,140
B	1	Jurisdictional MWH Sales	4,138,595	4,026,821	3,978,809	3,589,714	2,923,806	2,751,319	40,273,153
	2	Non-Jurisdictional MWH Sales	81,681	39,187	37,923	2,183	691	1,253	202,895
	3	TOTAL SALES (Lines B1 + B2)	4,220,276	4,066,008	4,016,732	3,591,897	2,924,497	2,752,572	40,476,048
	4	Jurisdictional % of Total Sales (Line B1/B3)	98.06%	99.04%	99.06%	99.94%	99.98%	99.95%	99.50%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	232,216,967	226,428,137	223,728,429	201,849,606	164,405,633	154,706,678	2,314,240,256
	2	True-Up Provision	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	29,069,835
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	206,460
	2b	CEC Bill Credit	(2,553,219)	(3,081,824)	(3,126,964)	(2,954,787)	(3,177,609)	(2,872,747)	(22,825,931)
	2c	Clean Energy Impact (CEI) *	0	98,060	245,178	318,736	318,736	245,178	1,225,888
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	237,793,971	231,574,597	228,976,867	207,343,780	169,676,984	160,209,333	2,321,916,508
	4	Fuel & Net Power Transactions (Line A6)	154,411,836	130,279,769	128,942,523	110,993,355	104,499,752	115,082,774	1,450,944,140
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	151,484,871	129,076,644	127,777,093	110,971,004	104,517,555	115,077,175	1,444,630,726
	6	Over/(Under) Recovery (Line 3 - Line 5)	86,309,100	102,497,953	101,199,774	96,372,776	65,159,429	45,132,159	877,285,777
	7	Interest Provision	(4,117,510)	(3,759,236)	(3,366,938)	(2,986,283)	(2,682,535)	(2,489,168)	(47,982,455)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	82,191,589	98,738,716	97,832,836	93,386,494	62,476,894	42,642,990	829,303,287
	9	Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
	10	Plus: Cumulative True-Up Provision	11,495,265	3,382,246	(4,730,773)	(12,843,792)	(20,956,811)	(29,069,830)	(29,069,830)
	11	Subtotal Prior Period True-up	(1,343,627,946)	(1,351,740,964)	(1,359,853,983)	(1,367,967,002)	(1,376,080,021)	(1,384,193,040)	(1,384,193,040)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE **	($909,402,587)	($818,776,889)	($729,057,073)	($643,783,598)	($589,419,723)	($554,889,752)	(554,889,752)

* Approved in Commission Order No. PSC-2023-0191-TRF-EI.

** The $554.9M Total True-Up Balance shown on line 13 is the projected remaining amount of the approved $1.2 billion 2022 under-recovery that will be recovered in 2024.

C2-148

FPSC EXH No. 2

ADMITTED

C2-149

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 6 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Fuel and Net Power Cost Variance Analysis
January 2023 - December 2023

	(A) Energy Source	(B) MWH Variances	(C) Heat Rate Variances	(D) Price Variances	(E) Total
1	Heavy Oil				
2	Light Oil	12,672,072	(4,274,654)	(1,175,406)	7,222,011
3	Coal	(2,905)	3,180,508	2,394,887	5,572,490
4	Gas	14,055,261	16,870,586	(28,808,741)	2,117,106
5	Nuclear				
6	Other Fuel	0	0	0	0
7	Total Generation	26,724,428	15,776,439	(27,589,260)	14,911,608
8	Firm Purchases	6,425,254	0	2,893,776	9,319,030
9	Economy Purchases	16,162,794	0	3,947,794	20,110,588
10	Schedule E Purchases	0	0	0	0
11	Qualifying Facilities	(1,319,575)	0	929,312	(390,263)
12	Total Purchases	21,268,473	0	7,770,882	29,039,355
13	Economy Sales	0	0	0	0
14	Other Power Sales	743,948	0	2,191,942	2,935,890
15	Supplemental Sales	(4,769,258)	0	(823,181)	(5,592,439)
16	Total Sales	(4,025,310)	0	1,368,761	(2,656,549)
17	Total Fuel and Net Power Cost Variance	43,967,591	15,776,439	(18,449,616)	41,294,414

C2-149

FPSC EXH No. 3

ADMITTED

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-2T)
Sheet 1 of 3

C2-150

Duke Energy Florida, LLC
Capacity Cost Recovery Clause
Summary of Actual True-Up Amount
January 2023 - December 2023

Line No.	Description	Actual	Actual/Estimated	Variance
	Jurisdictional:			
1	Capacity Cost Recovery Revenues Sheet 2 of 3, Line 39 & Sheet 3 of 3, Line 38	$ 445,217,139	$ 449,209,362	$ (3,992,223)
2	Capacity Cost Recovery Expenses Sheet 2 of 3, Line 35 & Sheet 3 of 3, Line 34	457,839,530	453,422,422	4,417,108
3	Plus/(Minus) Interest Provision Sheet 2 of 3, Line 42 & Sheet 3 of 3, Line 41	(572,226)	(549,768)	(22,458)
4	Sub-Total Current Period Over/(Under) Recovery Sheet 2 of 3, Line 43 & Sheet 3 of 3, Line 42	$ (13,194,617)	$ (4,762,828)	$ (8,431,789)
5	Prior Period True-up - January through December 2022 - Over/(Under) Recovery Sheet 2 of 3, Line 44 & Sheet 3 of 3, Line 43	958,102	958,102	0
6	Prior Period True-up - January through December 2022 - (Refunded)/Collected Sheet 2 of 3, Line 45 & Sheet 3 of 3, Line 44	(6,747,100)	(6,747,100)	0
7	Actual True-Up Ending Balance Over/(Under) Recovery for the Period January through December 2023 Sheet 2 of 3, Line 47 & Sheet 3 of 3, Line 46	$ (18,983,615)	$ (10,551,826)	$ (8,431,789)
8	Estimated True-Up Ending Balance for the Period Included in the Filing of Levelized Fuel Cost Factors January through December 2023 per Order No. PSC-2023-0343-FOF-EI (Sheet 3 of 3, Line 46)	(10,551,826)		
9	Total Over/(Under) Recovery for the Period January through December 2023 (Line 7 - Line 8)	$ (8,431,789)		

C2-150

FPSC EXH No. 3

ADMITTED

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-2T)
Sheet 2 of 3

C2-151

Duke Energy Florida, LLC
Capacity Cost Recovery Clause
Calculation of Actual True-Up
January 2023 - December 2023

		ACT Jan-23	ACT Feb-23	ACT Mar-23	ACT Apr-23	ACT May-23	ACT Jun-23	ACT Jul-23	ACT Aug-23	ACT Sep-23	ACT Oct-23	ACT Nov-23	ACT Dec-23	Total
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,624,557	6,602,314	6,624,207	6,645,925	6,836,499	6,836,499	80,559,675
3	Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,950
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,202,731
7	Subtotal - Base Level Capacity Costs	31,466,993	31,549,899	31,658,278	31,673,523	31,769,891	31,838,615	31,626,673	31,604,430	31,626,323	31,648,041	31,838,615	31,838,615	380,139,895
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	30,649,795	30,730,548	30,836,112	30,850,962	30,944,827	31,011,766	30,805,328	30,783,663	30,804,987	30,826,141	31,011,766	31,011,766	370,267,661
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	0	0	0	0	0	0	0	0	0	0	0	0	-
12	Schedule H Capacity Sales	0	0	205,200	(89,560)	(122,423)	211,983	0	(3,787)	3,787	0	0	0	205,200
13	Subtotal - Intermediate Level Capacity Costs	0	0	205,200	(89,560)	(122,423)	211,983	0	(3,787)	3,787	0	0	0	205,200
14	Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdictional Capacity Costs	0	0	190,091	(82,966)	(113,409)	196,375	0	(3,508)	3,508	0	0	0	190,091
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,904,200	3,904,200	1,821,960	1,371,600	1,371,600	1,980,720	26,916,300
18	Vandolah	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,941,283	5,885,130	2,798,118	1,977,719	2,076,378	3,034,505	40,628,008
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	
20	Subtotal - Peaking Level Capacity Costs	5,001,229	4,966,070	3,444,928	3,382,220	4,811,790	9,870,657	9,845,483	9,789,330	4,620,078	3,349,319	3,447,978	5,015,225	67,544,308
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,756,669	4,723,229	3,276,471	3,216,830	4,576,494	9,387,982	9,364,039	9,310,632	4,394,156	3,185,537	3,279,372	4,769,980	64,241,391
23	**Other Capacity Costs**													
24	Retail Wheeling	(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(5,877)	(23,578)	(11,065)	(27,140)	(96,634)	0	(383,693)
25	Ridge Generating Station L.P. Termination [1]	583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764	552,157	548,551	546,509	6,778,922
26	DOE Settlement-Spent Fuel Claim [2]	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27	Production Tax Credits [3]	-	-	-	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(11,668,131)
28	Production Tax Credits True Up [3]	-	-	-	-	-	-	-	-	-	-	-	4,268,838	4,268,838
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [4]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [4]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
31	SoBRA True-Up - Duette (Base Rate Adjmt) [5]	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
32	Total Other Capacity Costs	958,366	2,050,431	2,044,428	540,764	1,008,762	802,078	794,741	773,434	782,340	762,659	689,559	5,052,988	16,260,549
33	**Total Capacity Costs (line 9+15+22+33)**	36,364,830	37,504,208	36,347,102	34,525,590	36,416,674	41,398,202	40,964,108	40,864,221	35,984,991	34,774,337	34,980,697	40,834,734	450,959,692
34	**ISFSI Revenue Requirement** [6]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
35	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**	36,938,150	38,077,527	36,920,422	35,098,909	36,989,994	41,971,522	41,537,428	41,437,540	36,558,311	35,347,657	35,554,017	41,408,054	457,839,530
36	**Capacity Revenues:**													
37	Capacity Cost Recovery Revenues (net of tax)	34,889,609	29,091,426	33,267,254	33,216,048	34,099,359	40,231,138	44,245,712	46,393,411	45,434,742	37,293,380	30,071,205	30,236,755	438,470,039
38	Prior Period True-Up Provision Over/(Under) Recovery	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	6,747,100
39	Current Period CCR Revenues (net of tax)	35,451,868	29,653,685	33,829,512	33,778,306	34,661,617	40,793,397	44,807,970	46,955,669	45,997,001	37,855,638	30,633,463	30,799,013	445,217,139
40	**True-Up Provision**													
41	True-Up Provision - Over/(Under) Recov (Line 40-36)	(1,486,282)	(8,423,843)	(3,090,910)	(1,320,603)	(2,328,377)	(1,178,125)	3,270,542	5,518,129	9,438,690	2,507,982	(4,920,553)	(10,609,041)	(12,622,391)
42	Interest Provision for the Month	(248)	(21,553)	(47,223)	(60,582)	(72,711)	(83,588)	(83,605)	(68,804)	(38,265)	(14,270)	(22,154)	(59,224)	(572,226)
43	Current Cycle Balance - Over/(Under)	(1,486,529)	(9,931,925)	(13,070,058)	(14,451,243)	(16,852,331)	(18,114,044)	(14,927,107)	(9,477,782)	(77,356)	2,416,356	(2,526,351)	(13,194,616)	(13,194,616)
44	Prior Period Balance - Over/(Under) Recovered	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102
45	Prior Period Cumulative True-Up Collected/(Refunded)	(562,258)	(1,124,517)	(1,686,775)	(2,249,033)	(2,811,292)	(3,373,550)	(3,935,808)	(4,498,067)	(5,060,325)	(5,622,583)	(6,184,842)	(6,747,100)	(6,747,100)
46	Prior Period True-up Balance - Over/(Under)	395,844	(166,415)	(728,673)	(1,290,931)	(1,853,190)	(2,415,448)	(2,977,706)	(3,539,965)	(4,102,223)	(4,664,481)	(5,226,740)	(5,788,998)	(5,788,998)
47	**Net Capacity True-up Over/(Under) (Line 44+47)**	(1,090,685)	(10,098,340)	(13,798,732)	(15,742,175)	(18,705,522)	(20,529,492)	(17,904,813)	(13,017,746)	(4,179,579)	(2,248,125)	(7,753,090)	(18,983,614)	(18,983,614)

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

[2] Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be detemined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed $173 million (retail) to be recognized. The $19.3 million is the difference between the $173 million spent fuel claim and the DOE award of $154 million.

[3] Includes the approved proposed amount (line 27) in Commission Order No. PSC-2023-0112-PCO-EI and the difference (line 28) between the approved proposed amount and the actual amount DEF made in its tax filing in 2023.

[4] True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[5] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

[6] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

C2-151

FPSC EXH No. 3

ADMITTED

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-2T)
Sheet 3 of 3

C2-152

Duke Energy Florida, LLC
Capacity Cost Recovery Clause
Calculation of Actual/Estimated True-Up
January 2023 - December 2023 (Filed 9/5/23)

		ACT Jan-23	ACT Feb-23	ACT Mar-23	ACT Apr-23	ACT May-23	ACT Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	Total
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	81,408,666
3	Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,949
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,202,729
7	Subtotal - Base Level Capacity Costs	31,466,993	31,549,899	31,658,278	31,673,523	31,769,891	31,838,615	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	380,988,883
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	30,649,795	30,730,548	30,836,112	30,850,962	30,944,827	31,011,766	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	371,094,600
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Schedule H Capacity Sales	0	0	205,200	(89,560)	(122,423)	211,983	0	0	0	0	0	0	205,200
13	Subtotal - Intermediate Level Capacity Costs	-	-	205,200	(89,560)	(122,423)	211,983	-	-	-	-	-	-	205,200
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	190,091	(82,966)	(113,409)	196,375	-	-	-	-	-	-	190,091
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,900,221	3,900,221	1,820,103	1,370,348	1,370,348	1,977,517	26,900,778
18	Vandolah (NSG)	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	39,985,794
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	5,001,229	4,966,070	3,444,928	3,382,220	4,811,790	9,870,657	9,631,412	9,585,382	4,539,751	3,373,072	3,419,102	4,860,957	66,886,572
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,756,669	4,723,229	3,276,471	3,216,830	4,576,494	9,387,982	9,160,436	9,116,657	4,317,758	3,208,129	3,251,908	4,623,257	63,615,820
23	**Other Capacity Costs**													
24	Retail Wheeling	(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(81,078)	(96,165)	(66,049)	(80,883)	(93,278)	(94,915)	(731,767)
25	Ridge Generating Station L.P. Termination [1]	583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764	552,157	548,551	544,944	6,777,358
26	DOE Settlement-Spent Fuel Claim [2]	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27	Production Tax Credits [3]	-	-	-	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(11,668,131)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [4]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [4]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	SoBRA True-Up - Duette (Base Rate Adjmt) [5]	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
31	Total Other Capacity Costs	958,366	2,050,431	2,044,428	540,764	1,008,762	802,078	719,540	700,846	727,357	708,916	692,914	687,671	11,642,073
32	**Total Capacity Costs (line 9+15+22+31)**	36,364,830	37,504,208	36,347,102	34,525,590	36,416,674	41,398,202	40,891,741	40,829,268	36,056,880	34,928,810	34,956,587	36,322,693	446,542,585
33	**ISFSI Revenue Requirement** [6]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
34	**Total Recoverable Capacity & ISFSI Costs (line 32+33)**	36,938,150	38,077,527	36,920,422	35,098,909	36,989,994	41,971,522	41,465,061	41,402,588	36,630,199	35,502,129	35,529,907	36,896,013	453,422,422
35	**Capacity Revenues**													
36	Capacity Cost Recovery Revenues (net of tax)	34,889,609	29,091,426	33,267,254	33,216,048	34,099,359	40,231,138	43,547,354	45,261,466	44,721,813	40,348,383	32,863,584	30,924,828	442,462,262
37	Prior Period True-Up Provision Over/(Under) Recovery	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	6,747,100
38	**Current Period Revenues (net of tax)**	35,451,868	29,653,685	33,829,512	33,778,306	34,661,617	40,793,397	44,109,612	45,823,725	45,284,071	40,910,641	33,425,842	31,487,086	449,209,362
39	**True-Up Provision**													
40	True-Up Provision - Over/(Under) Recov (Line 38-34)	(1,486,282)	(8,423,843)	(3,090,910)	(1,320,603)	(2,328,377)	(1,178,125)	2,644,551	4,421,137	8,653,872	5,408,512	(2,104,065)	(5,408,927)	(4,213,060)
41	Interest Provision for the Month	(247)	(21,553)	(47,223)	(60,582)	(72,711)	(83,588)	(83,214)	(70,886)	(45,675)	(18,247)	(13,671)	(32,170)	(549,768)
42	Current Cycle Balance - Over/(Under)	(1,486,529)	(9,931,925)	(13,070,058)	(14,451,243)	(16,852,331)	(18,114,044)	(15,552,707)	(11,202,457)	(2,594,259)	2,796,006	678,270	(4,762,828)	(4,762,828)
43	Prior Period Balance - Over/(Under) Recovered	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102
44	Prior Period Cumulative True-Up Collected/(Refunded)	(562,258)	(1,124,517)	(1,686,775)	(2,249,033)	(2,811,292)	(3,373,550)	(3,935,808)	(4,498,067)	(5,060,325)	(5,622,583)	(6,184,842)	(6,747,100)	(6,747,100)
45	Prior Period True-up Balance - Over/(Under)	395,844	(166,415)	(728,673)	(1,290,931)	(1,853,190)	(2,415,448)	(2,977,706)	(3,539,965)	(4,102,223)	(4,664,481)	(5,226,740)	(5,788,998)	(5,788,998)
46	**Net Capacity True-up Over/(Under) (Line 42+45)**	($1,090,685)	($10,098,340)	($13,798,732)	($15,742,175)	($18,705,522)	($20,529,492)	($18,530,414)	($14,742,421)	($6,696,482)	($1,868,476)	($4,548,470)	($10,551,826)	($10,551,826)

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

[2] Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be detemined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed $173 million (retail) to be recognized. The $19.3 million is the difference between the $173 million spent fuel claim and the DOE award of $154 million.

[3] Approved in Commission Order No. PSC-2023-0112-PCO-EI. DEF makes its tax filing in October 2023, which will include the actual PTC amount that DEF will include in its True-Up filing made in 2024.

[4] True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[5] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

[6] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

C2-152

FPSC EXH No. 4

ADMITTED

DUKE ENERGY FLORIDA, LLC
FUEL AND PURCHASED POWER
DECEMBER 2023

SCHEDULE A1
PAGE 1 OF 2

C2-153

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	93,205,361	108,835,350	(15,629,989)	(14.4)	2,840,022	2,885,609	(45,587)	(1.6)	3.2819	3.7717	(0.4898)	(13.0)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,049,745	1,001,348	48,398	4.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	94,255,106	109,836,698	(15,581,592)	(14.2)	2,840,022	2,885,609	(45,587)	(1.6)	3.3188	3.8064	(0.4876)	(12.8)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,164,158	161,435	1,002,723	621.1	23,817	1,998	21,819	1,092.1	4.8879	8.0802	(3.1923)	(39.5)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	248,473	285,178	(36,705)	(12.9)	8,428	5,423	3,006	55.4	2.9481	5.2592	(2.3111)	(43.9)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,217,648	10,721,974	(504,327)	(4.7)	213,098	222,625	(9,526)	(4.3)	4.7948	4.8162	(0.0214)	(0.4)
9	TOTAL COST OF PURCHASED POWER	11,630,279	11,168,587	461,691	4.1	245,344	230,045	15,299	6.7	4.7404	4.8550	(0.1146)	(2.4)
10	TOTAL AVAILABLE MWH					3,085,366	3,115,654	(30,289)	(1.0)				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(604,904)	(1,368,677)	763,773	(55.8)	(35,643)	(35,768)	125	(0.4)	1.6971	3.8265	(2.1294)	(55.7)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(258,612)	(354,708)	96,096	(27.1)	(35,643)	(35,768)	125	(0.4)	0.7256	0.9917	(0.2661)	(26.8)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	36,277	(36,277)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(1,948,952)	(4,235,403)	2,286,452	(54.0)	(54,871)	(108,560)	53,689	(49.5)	3.5519	3.9014	(0.3495)	(9.0)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(2,812,468)	(5,922,511)	3,110,044	(52.5)	(90,514)	(144,328)	53,814	(37.3)	3.1072	4.1035	(0.9963)	(24.3)
14	NET INADVERTENT AND WHEELED INTERCHANGE					16,760	0	16,760					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	103,072,917	115,082,774	(12,009,857)	(10.4)	3,011,612	2,971,326	40,286	1.4	3.4225	3.8731	(0.4506)	(11.6)
16	NET UNBILLED	2,731,890	3,366,860	(634,970)	(18.9)	(79,821)	(86,929)	7,108	(8.2)	0.0964	0.1223	(0.0259)	(21.2)
17	COMPANY USE	489,749	467,725	22,024	4.7	(14,310)	(12,076)	(2,233)	18.5	0.0173	0.0170	0.0003	1.8
18	T & D LOSSES	2,813,477	4,638,005	(1,824,528)	(39.3)	(82,205)	(119,749)	37,544	(31.4)	0.0992	0.1685	(0.0693)	(41.1)
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	103,072,917	115,082,774	(12,009,857)	(10.4)	2,835,276	2,752,572	82,704	3.0	3.6354	4.1809	(0.5455)	(13.1)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(101,943)	(52,380)	(49,563)	94.6	(2,804)	(1,253)	(1,551)	123.8	3.6354	4.1809	(0.5455)	(13.1)
21	JURISDICTIONAL KWH SALES	102,970,974	115,030,394	(12,059,420)	(10.5)	2,832,472	2,751,319	81,153	3.0	3.6354	4.1809	(0.5455)	(13.1)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	103,012,850	115,077,175	(12,064,324)	(10.5)	2,832,472	2,751,319	81,153	3.0	3.6369	4.1826	(0.5457)	(13.1)
23	PRIOR PERIOD TRUE-UP	(8,113,019)	(8,113,019)	0	0.0	2,832,472	2,751,319	81,153	3.0	(0.2864)	(0.2949)	0.0085	(2.9)
24	TOTAL JURISDICTIONAL FUEL COST	94,899,831	106,964,156	(12,064,324)	(11.3)	2,832,472	2,751,319	81,153	3.0	3.3505	3.8877	(0.5372)	(13.8)
25	GPIF	(17,205)	(17,205)	(0)	0	2,832,472	2,751,319	81,153	3	(0)	(0)	0	0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,035,952	2,872,747	2,163,206	75.3	2,832,472	2,751,319	81,153	2.95	0.17780	0.10440	0.0734	70.3
27	CLEAN ENERGY IMPACT (CEI)	13,940	(245,178)	259,117	-105.69	2,832,472	2,751,319	81,153	2.95	0.00050	(0.00890)	0.0094	(105.6)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.528	3.983	(0.454)	(11.410)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

Note: Schedules A1/A2 have been updated from the versions filed on January 19, 2024 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

C2-153

DUKE ENERGY FLORIDA, LLC
FUEL AND PURCHASED POWER

SCHEDULE A1
PAGE 2 OF 2

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A1-2
Sheet 2 of 9

FPSC EXH No. 4

ADMITTED

C2-154

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,337,798,239	1,322,886,631	14,911,608	1.1	41,547,916	41,348,074	199,841	0.5	3.2199	3.1994	0.0205	0.6
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	17,620,918	15,588,158	2,032,760	13.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	1,355,419,157	1,338,474,789	16,944,368	1.3	41,547,916	41,348,074	199,841	0.5	3.2623	3.2371	0.0252	0.8
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	48,598,202	39,279,171	9,319,030	23.7	867,866	745,859	122,007	16.4	5.5997	5.2663	0.3334	6.3
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	32,218,469	12,107,882	20,110,588	166.1	520,579	222,956	297,623	133.5	6.1890	5.4306	0.7584	14.0
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	128,508,492	128,898,755	(390,263)	(0.3)	2,437,503	2,462,715	(25,212)	(1.0)	5.2721	5.2340	0.0381	0.7
9	TOTAL COST OF PURCHASED POWER	209,325,163	180,285,808	29,039,355	16.1	3,825,948	3,431,529	394,419	11.5	5.4712	5.2538	0.2174	4.1
10	TOTAL AVAILABLE MWH					45,373,863	44,779,604	594,260	1.3				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(6,812,233)	(9,529,909)	2,717,676	(28.5)	(321,659)	(341,419)	19,760	(5.8)	2.1178	2.7913	(0.6735)	(24.1)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,105,955)	(3,360,445)	254,491	(7.6)	(321,659)	(341,419)	19,760	(5.8)	0.9656	0.9843	(0.0187)	(1.9)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	36,277	(36,277)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(60,554,818)	(54,962,379)	(5,592,439)	10.2	(2,027,556)	(1,865,666)	(161,890)	8.7	2.9866	2.9460	0.0406	1.4
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(70,473,006)	(67,816,456)	(2,656,549)	3.9	(2,349,215)	(2,207,085)	(142,130)	6.4	2.9999	3.0727	(0.0728)	(2.4)
14	NET INADVERTENT AND WHEELED INTERCHANGE					214,225	120,561	93,664					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	1,494,271,314	1,450,944,140	43,327,174	3.0	43,238,874	42,693,080	545,794	1.3	3.4559	3.3985	0.0574	1.7
16	NET UNBILLED	(6,331,399)	5,634,113	(11,965,512)	(212.4)	49,112	(305,009)	354,122	(116.1)	(0.0154)	0.0139	(0.0293)	(210.8)
17	COMPANY USE	4,901,140	4,634,634	266,506	5.8	(138,607)	(132,473)	(6,134)	4.6	0.0119	0.0115	0.0004	3.5
18	T & D LOSSES	72,051,175	61,421,861	10,629,314	17.3	(2,066,752)	(1,779,550)	(287,202)	16.1	0.1754	0.1517	0.0237	15.6
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,494,271,314	1,450,944,140	43,327,174	3.0	41,082,627	40,476,048	606,579	1.5	3.6372	3.5847	0.0525	1.5
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,868,265)	(6,896,725)	(1,971,541)	28.6	(251,286)	(202,895)	(48,391)	23.9	3.5291	3.3992	0.1299	3.8
21	JURISDICTIONAL KWH SALES	1,485,403,049	1,444,047,415	41,355,633	2.9	40,831,340	40,273,153	558,188	1.4	3.6379	3.5856	0.0523	1.5
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	1,486,003,178	1,444,630,726	41,372,452	2.9	40,831,340	40,273,153	558,188	1.4	3.6394	3.5871	0.0523	1.5
23	PRIOR PERIOD TRUE-UP	(29,069,830)	(29,069,832)	2	0.0	40,831,340	40,273,153	558,188	1.4	(0.0712)	(0.0722)	0.0010	(1.4)
24	TOTAL JURISDICTIONAL FUEL COST	1,456,933,349	1,415,560,894	41,372,455	2.9	40,831,340	40,273,153	558,188	1.4	3.5682	3.5149	0.0533	1.5
25	GPIF	(206,463)	(206,460)	(3)	0.0	40,831,340	40,273,153	558,188	1.4	(0.0005)	(0.0005)	0.0000	100.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	21,642,740	22,825,931	(1,183,191)	-5.2	40,831,340	40,273,153	558,188	1.4	0.0530	0.0567	(0.0037)	107.0
27	CLEAN ENERGY IMPACT (CEI)	78,320	(1,225,888)	1,304,208	-106.4	40,831,340	40,273,153	558,188	1.4	0.0002	(0.0030)	0.0032	(1,500.0)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.621	3.568	0.053	1.5

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

Note: Schedules A1/A2 have been updated from the versions filed on January 19, 2024 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

C2-154

FPSC EXH No. 4

ADMITTED

C2-155

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A .	FUEL COSTS AND NET POWER TRANSACTIONS								
1 .	FUEL COST OF SYSTEM NET GENERATION	$93,205,361	108,835,350	($15,629,989)	(14.4)	$1,337,798,239	$1,322,886,631	$14,911,608	1.1
1a.	COAL CAR SALE	-	0	0	0.0	0	0	0	0.0
2 .	FUEL COST OF POWER SOLD	(604,904)	(1,368,677)	763,773	(55.8)	(6,812,233)	(9,529,909)	2,717,676	(28.5)
2a.	GAIN ON POWER SALES	(258,612)	(318,431)	59,819	(18.8)	(3,105,955)	(3,324,168)	218,214	(6.6)
3 .	FUEL COST OF PURCHASED POWER	1,164,158	161,435	1,002,723	621.1	48,598,202	39,279,171	9,319,030	23.7
3a.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,217,648	10,721,974	(504,327)	(4.7)	128,508,492	128,898,755	(390,263)	(0.3)
4 .	ENERGY COST OF ECONOMY PURCHASES	248,473	285,178	(36,705)	(12.9)	32,218,469	12,107,882	20,110,588	166.1
5 .	TOTAL FUEL & NET POWER TRANSACTIONS	103,972,123	118,316,829	(14,344,706)	(12.1)	1,537,205,214	1,490,318,361	46,886,853	3.2
6 .	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF STRATIFIED SALES	(1,948,952)	(4,235,403)	2,286,452	(54.0)	(60,554,818)	(54,962,379)	(5,592,439)	10.2
6b.	OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,049,745	1,001,348	48,398	4.8	17,620,918	15,588,158	2,032,760	13.0
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 .	ADJUSTED TOTAL FUEL & NET PWR TRNS	$103,072,917	$115,082,774	($12,009,857)	(10.4)	$1,494,271,314	$1,450,944,140	$43,327,174	3.0
	FOOTNOTE: DETAIL OF LINE 6b ABOVE								
	N/A - Not used	$0	$0	$0		$0	$0	$0	
	N/A - Not used	0	0	0		0	0	0	
	N/A - Not used	0	0	0		0	0	0	
	WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
	TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
	AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		3,463,356	0	3,463,356	
	FPD AGREEMENT TERMINATION	1,036,246	0	1,036,246		12,347,028	0	12,347,028	
	RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
	CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
	NET METER SETTLEMENT	13,499	0	13,499		1,810,534	0	1,810,534	
	CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
	Derivative Collateral Interest	0	0	0		0	0	0	
	SUBTOTAL LINE 6b SHOWN ABOVE	$1,049,745	$0	$1,049,745		$17,620,918	$0	$17,620,918	
B.	KWH SALES								
1 .	JURISDICTIONAL SALES	2,832,472,327	2,751,319,192	81,153,135	3.0	40,831,339,935	40,273,152,598	558,187,337	1.4
2 .	NON JURISDICTIONAL (WHOLESALE) SALES	2,804,197	1,252,840	1,551,357	123.8	251,286,427	202,895,032	48,391,395	23.9
3 .	TOTAL SALES	2,835,276,524	2,752,572,032	82,704,492	3.0	41,082,626,362	40,476,047,630	606,578,732	1.5
4 .	JURISDICTIONAL SALES % OF TOTAL SALES	99.90	99.95	(0.05)	(0.1)	99.39	99.50	(0.11)	(0.1)

Note: Schedules A1/A2 have been updated from the versions filed on January 19, 2024 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

C2-155

FPSC EXH No. 4

ADMITTED

C2-156

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C.	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE	$156,846,723	$154,706,678	$2,140,045	1.4	$2,337,184,962	$2,314,240,256	$22,944,706	1.0
2 .	ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	8,113,019	8,113,019	(0)	0.0	29,069,830	29,069,832	(2)	0.0
2b.	INCENTIVE PROVISION	17,205	17,205	0	0.0	206,463	206,460	3	0.0
2c.	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(5,035,952)	(2,872,747)	(2,163,206)	75.3	(21,642,740)	(22,825,931)	1,183,191	(5.2)
2d.	CLEAN ENERGY IMPACT (CEI)	(13,940)	245,178	(259,117)	(105.7)	(78,320)	1,225,888	(1,304,208)	(106.4)
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	159,927,055	160,209,333	(282,278)	(0.2)	2,344,740,195	2,321,916,505	22,823,689	1.0
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	103,072,917	115,082,774	(12,009,857)	(10.4)	1,494,271,314	1,450,944,140	43,327,174	3.0
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.90	99.95	(0.05)	(0.1)	99.39	99.50	(0.11)	(0.1)
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	103,012,850	115,077,175	(12,064,324)	(10.5)	1,486,003,178	1,444,630,726	41,372,452	2.9
7 .	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	56,914,205	45,132,159	11,782,047	26.1	858,737,016	877,285,779	(18,548,763)	(2.1)
8 .	INTEREST PROVISION FOR THE MONTH (LINE D10)	(2,645,560)	(2,489,168)	(156,392)	6.3	(48,635,879)	(47,982,455)	(653,423)	1.4
9 .	TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(620,247,528)	(589,419,690)	(30,827,838)	5.2	(1,355,123,210)	(1,355,123,210)	0	0.0
10.	TRUE UP COLLECTED (REFUNDED)	(8,113,019)	(8,113,019)	0	0.0	(29,069,830)	(29,069,832)	2	0.0
11.	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(574,091,902)	(554,889,719)	(19,202,184)	3.5	(574,091,902)	(554,889,719)	(19,202,184)	3.5
12.	OTHER:	0				0		0	
13.	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	($574,091,902)	(554,889,719)	(19,202,184)	3.5	($574,091,902)	(554,889,719)	(19,202,184)	3.5
D.	INTEREST PROVISION								
1 .	BEGINNING TRUE UP (LINE C9)	($620,247,528)	N/A	--	--				
2 .	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(571,446,342)	N/A	--	--				
3 .	TOTAL OF BEGINNING & ENDING TRUE UP	(1,191,693,871)	N/A	--	--				
4 .	AVERAGE TRUE UP (50% OF LINE D3)	(595,846,935)	N/A	--	--				
5 .	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.330	N/A	--	--				
6 .	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.320	N/A	--	--				
7 .	TOTAL (LINE D5 + LINE D6)	10.650	N/A						
8 .	AVERAGE INTEREST RATE (50% OF LINE D7)	5.325	N/A	--	--				
9 .	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.444	N/A	--	--				
10.	INTEREST PROVISION (LINE D4 * LINE D9)	($2,645,560)	N/A	--	--				

Note: Schedules A1/A2 have been updated from the versions filed on January 19, 2024 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

C2-156

FPSC EXH No. 4

ADMITTED

Duke Energy Florida, LLC

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule: A3-1
Sheet 5 of 9

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	18,878,652	11,656,640	7,222,012	62.0 %
3 - COAL	190,943,233	185,370,743	5,572,490	3.0 %
4 - GAS	1,127,976,353	1,125,859,248	2,117,105	0.2 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0
7	0	0	0	0
8 - TOTAL ($)	1,337,798,239	1,322,886,631	14,911,608	1.1 %
SYSTEM NET GENERATION (MWH)	0			
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	28,884	13,840	15,044	108.7 %
11 - COAL	3,828,944	3,829,004	(60)	(0.0 %)
12 - GAS	35,525,503	35,087,471	438,032	1.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,164,586	2,417,762	(253,176)	(10.5 %)
15	0	0	0	0
16 - TOTAL (MWH)	41,547,916	41,348,077	199,839	0.5 %
UNITS OF FUEL BURNED	0			
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	124,264	72,746	51,518	70.8 %
19 - COAL (TON)	1,824,700	1,789,773	34,927	2.0 %
20 - GAS (MCF)	265,288,359	260,580,209	4,708,150	1.8 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0
BTUS BURNED (MILLION BTU)	0			
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	712,195	413,971	298,224	72.0 %
26 - COAL	41,463,766	40,764,977	698,789	1.7 %
27 - GAS	271,326,854	264,073,120	7,253,734	2.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0
31 - TOTAL (MILLION BTU)	313,502,815	305,252,068	8,250,747	2.7 %

FPSC EXH No. 4

ADMITTED

C2-158

A-3 Generating System Comparative Data

Duke Energy Florida, LLC

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule: A3-2
Sheet 6 of 9

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.0	0.0	0.0 %
33 - LIGHT OIL	0.1	0.0	0.0	107.7 %
34 - COAL	9.2	9.3	(0.0)	(0.5 %)
35 - GAS	85.5	84.9	0.6	0.8 %
36 - NUCLEAR	0.0	0.0	0.0	0.0 %
37 - SOLAR	5.2	5.8	(0.6)	(10.9 %)
38	0	0	0.0	0
39 - TOTAL (% MWH)	100	100	0.0	0.0 %
FUEL COST PER UNIT ($)	0			
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	151.92	160.24	(8.31)	(5.2 %)
42 - COAL ($/TON)	104.64	103.57	1.07	1.0 %
43 - GAS ($/MCF)	4.25	4.32	(0.07)	(1.6 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0
FUEL COST PER MILLION BTU ($/MILLION BTU)	0			
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	26.51	28.16	(1.65)	(5.9 %)
49 - COAL	4.61	4.55	0.06	1.3 %
50 - GAS	4.16	4.26	(0.11)	(2.5 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0
54 - SYSTEM ($/MBTU)	4.27	4.33	(0.07)	(1.5 %)
BTU BURNED PER KWH (BTU/KWH)	0			
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	24,657	29,911	(5,254)	(17.6 %)
57 - COAL	10,829	10,646	183	1.7 %
58 - GAS	7,638	7,526	111	1.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0
62 - SYSTEM (BTU/KWH)	7,546	7,382	163	2.2 %

C2-158

FPSC EXH No. 4

ADMITTED

A-3 Generating System Comparative Data

Duke Energy Florida, LLC

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule: A3-3
Sheet 7 of 9

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	65.36	84.22	(18.86)	(22.4 %)
65 - COAL	4.99	4.84	0.15	3.0 %
66 - GAS	3.18	3.21	(0.03)	(1.0 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0	0.0 %
69	0.00	0.00	0	0
70 - SYSTEM (CENTS/KWH)	3.22	3.20	0.02	0.6 %

FPSC EXH No. 4

ADMITTED

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
December 2023

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A6
Sheet 8 of 9

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		35,768		35,768	3.827	4.818	1,368,677	1,723,385	354,708
ACTUAL									
Associated Electric Cooperative, Inc.		72		72	0.526	1.253	378.72	902.52	523.80
Dominion Energy South Carolina, Inc.		2,731		2,731	1.725	2.444	47,102.59	66,743.79	19,641.20
Oglethorpe Power Corporation		221		221	1.612	2.469	3,563.41	5,457.30	1,893.89
Orlando Utilities Commission	Schedule OS	2,025		2,025	1.802	2.499	36,489.00	50,599.75	14,110.75
Reedy Creek Improvement District	CR-1	6,250		6,250	1.678	2.306	104,856.35	144,121.95	39,265.60
Southern Company Services, Inc.	EEI	4,491		4,491	1.714	2.047	76,988.80	91,935.03	14,946.23
Tampa Electric Company		1,950		1,950	2.264	4.068	44,139.37	79,324.77	35,185.40
Tennessee Valley Authority		1,205		1,205	1.530	1.935	18,440.86	23,312.52	4,871.66
The Energy Authority	EEI	10,303		10,303	1.637	2.276	168,659.40	234,484.66	65,825.26
The Energy Authority	Schedule OS	6,055		6,055	1.722	2.525	104,285.65	152,867.45	48,581.80
Adjustments									
Duke Energy Car T								(1,795.54)	(1,795.54)
The Energy Authority		40						1,154.78	1,154.78
Jacksonville Electric Authority								(3.00)	(3.00)
PJM Settlements, Inc								(857.44)	(857.44)
Southern Company Services, Inc.		270						7,710.66	7,710.66
Tampa Electric Company								14,918.54	14,918.54
Tennessee Valley Authority								179.68	179.68
Associated Electric Cooperative, Inc.		30						632.82	632.82
Associated Electric Cooperative, Inc.								1,113.49	1,113.49
Duke Energy FL T								(6,467.36)	(6,467.36)
MEAG T								(804.27)	(804.27)
Southern Company Services, Inc.								(1,983.88)	(1,983.88)
Duke Energy Prog T								(32.32)	(32.32)
Subtotal - Gain on Other Power Sales		35,643	0	35,303	1.697	2.423	604,904.15	863,515.90	258,611.75
CURRENT MONTH TOTAL		35,643		35,303	1.697	2.423	604,904.15	863,515.90	258,611.75
DIFFERENCE		(125)		(465)	(2.129)	(2.396)	(763,773)	(859,869)	(96,096)
DIFFERENCE %		(0.35)		(1.30)	(55.65)	(49.72)	(55.80)	(49.89)	(27.09)
CUMULATIVE ACTUAL		321,659		320,481	2.118	3.083	6,812,233.18	9,918,187.91	3,105,954.73
CUMULATIVE ESTIMATED		341,419		341,419	2.791	3.776	9,529,909	12,890,355	3,360,445
DIFFERENCE		(19,760)		(20,938)	(0.673)	(0.692)	(2,717,676)	(2,972,167)	(254,491)
DIFFERENCE %		(5.79)		(6.13)	(24.13)	(18.33)	(28.52)	(23.06)	(7.57)

FPSC EXH No. 4

ADMITTED

C2-161

Duke Energy Florida, LLC
Schedule A12 - Capacity Costs
For the Period January - December 2023

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A12
Sheet 9 of 9

	Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,624,557	6,602,314	6,624,207	6,645,925	6,836,499	6,836,499	80,559,675
2	Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,950
3	Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
4	Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
5	Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,202,731
6	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Retail Wheeling				(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(5,877)	(23,578)	(11,065)	(27,140)	(96,634)	0	(383,693)
9	DOE Settlement-Spent Fuel Claim				1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
10	ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
11	Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,941,283	5,885,130	2,798,118	1,977,719	2,076,378	3,034,505	40,628,008
12	Capacity Sales and Purchases	Other	-1	on-going no term date	0	0	205,200	(89,560)	(122,423)	211,983	0	(3,787)	3,787	0	0	0	205,200
13	Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,904,200	3,904,200	1,821,960	1,371,600	1,371,600	1,980,720	26,916,300
14	RidgeGen Agreement Termination				583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764	552,157	548,551	546,509	6,778,922
15	Production Tax Credits				0	0	0	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(11,668,131)
16	Production Tax Credits True Up				0	0	0	0	0	0	0	0	0	0	0	4,268,838	4,268,838
17	SoBRA True-Up - Twin Rivers				0	0	0	0	0	0	0	0	0	0	0	0	0
18	SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
19	SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
20	SoBRA True-Up - Duette (2022 Base Rate Adjmt)				(1,144,593)	0	0	0	0	0	0	0	0	0	0	0	(1,144,593)
21	SoBRA - Sandy Creek (Base Rate Adjmt)				0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL				37,999,908	39,139,719	37,926,153	36,080,267	38,041,340	43,296,653	42,840,217	42,736,727	37,605,848	36,333,338	36,549,471	42,480,147	471,029,790

Note: Schedule A12 has been updated from the version filed on January 19, 2024 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

C2-161

FPSC EXH No. 5

ADMITTED

C2-162

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-4T)
Sheet 1 of 1

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Actual Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,196,604	44.95%	10.10%	4.54%	6.08%	0.5067%
2	Long Term Debt	6,847,837	37.55%	4.60%	1.73%	1.73%	0.1442%
3	Short Term Debt	329,410	1.81%	5.17%	0.09%	0.09%	0.0075%
4	Cust Dep Active	153,259	0.84%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,474	0.01%		0.00%	0.00%	0.0000%
6	Invest Tax Cr	191,599	1.05%	7.60%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,514,030	13.79%		0.00%	0.00%	0.0000%
8	**Total**	**$ 18,234,213**	**100.00%**		**6.46%**	**8.02%**	**0.6683%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,196,604	54%	10.1%	5.50%	72.4%	0.08%	0.0579%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	6,847,837	46%	4.60%	2.09%	27.6%	0.08%	0.0221%	0.022%
12		15,044,440	100%		7.60%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.16%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.86%
15	**Total Revenue Requirement Rate of Return**	**8.02%**

Effective Tax Rate: 25.345%

Column:

(1)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2)	Column (1) / Total Column (1)
(3)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
0	and Order PSC-2022-0357-FOF-EI approving return on equity trigger.
0	Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4)	Column (2) x Column (3)
(5)	For equity components: Column (4) / (1-effective income tax rate/100)
*	For debt components: Column (4)
**	Line 6 is the pre-tax ITC components from Lines 9 and 11
(6)	Column (5) / 12

C2-162

FPSC EXH No. 6

ADMITTED

C2-163

Docket No. 20240001-EI
Witness: Dean
Exhibit No. (GPD-5T)
Sheet 1 of 1

Duke Energy Florida, LLC
2023 Annual Clean Energy Impact Program Report
January 2023 December 2023

August 1, 2023 - December 31, 2023 *

		Residential	Non-Residential
1	Number of Participants	12	1
2	Number of RECs Sold	56	1,738
3	REC Revenue	$ 170	$ 5,266
4	Administrative Revenue	$ 34	$ 1,060
5	Total Revenue		$ 6,530
6	Admin Expenses		$ 84,850

January 1, 2023 - December 31, 2023

7	MWH Generated - All DEF Solar Sites	2,164,586
8	MWH Made Available to CEI **	1,408,522

** The CEI Program was implemented in August 2023, as approved by Order No. PSC-2023-0191-TRF-EI, dated June 29, 2023.*

*** 1 MWH = 1 potential REC. RECs are issued for CEI on an as-needed basis from applicable solar sites.*

C2-163

FPSC EXH No. 7

ADMITTED

Docket No. 20240001-EI
Exhibit No. ____(GPD-2)
Part 1

Duke Energy Florida, LLC

Fuel Cost Recovery

Actual / Estimated True-Up

January through December 2024

Schedule E1-B – Calculation of Estimated True-up

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Capital Structure and Cost Rates Applied to Capital Projects

FPSC EXH No. 7

ADMITTED

C2-171

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2024 - December 2024

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 102,528,203	$ 81,700,894	$ 70,781,873	$ 69,832,924	$ 100,436,043	$ 141,771,290	$ 567,051,228
	2	Fuel Cost of Power Sold	(4,833,990)	(1,870,374)	(2,602,412)	(2,856,957)	(8,362,377)	(8,724,935)	(29,251,045)
	3	Fuel Cost of Purchased Power	1,004,285	189,122	1,390,894	2,413,591	5,592,062	5,453,657	16,043,611
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	4,063,729	4,648,285	2,095,329	2,405,546	3,635,488	5,101,549	21,949,926
	4	Energy Cost of Economy Purchases	944,715	327,044	168,211	(35,377)	8,408,693	2,938,775	12,752,060
	5	Adjustments to Fuel Cost	958,170	1,906,341	1,037,907	1,003,422	3,864,893	993,249	9,763,983
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
B	1	Jurisdictional mWh Sales	2,974,640	2,840,675	2,720,295	2,836,611	3,505,620	4,069,899	18,947,739
	2	Non-Jurisdictional mWh Sales	628	1,116	4,740	9,409	969	11	16,872
	3	TOTAL SALES (Lines B1 + B2)	2,975,268	2,841,791	2,725,035	2,846,019	3,506,589	4,069,910	18,964,612
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.98%	99.96%	99.83%	99.67%	99.97%	100.00%	99.91%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,115,659	150,686,867	141,898,771	145,441,302	181,853,249	190,131,579	968,127,427
	2	True-Up Provision	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(26,782,777)	(257,986,840)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(493,275)
	2b	CEC Bill Credit	(2,166,036)	(1,289,423)	(1,796,552)	(3,257,142)	(3,656,126)	(5,349,014)	(17,514,293)
	2c	Clean Energy Impact (CEI)	(19,549)	(15,002)	(12,197)	(9,253)	(11,740)	(9,507)	(77,249)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	109,607,049	103,059,417	93,766,997	95,851,882	131,862,358	157,908,068	692,055,770
	4	Fuel & Net Power Transactions (Line A6)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	104,685,583	86,891,121	72,765,095	72,542,573	113,574,686	147,573,804	598,032,863
	6	Over/(Under) Recovery (Line C3 - Line C5)	4,921,465	16,168,296	21,001,902	23,309,309	18,287,671	10,334,264	94,022,907
	7	Interest Provision	(2,429,903)	(2,184,165)	(1,911,604)	(1,617,076)	(1,324,259)	(1,110,478)	(10,577,485)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	2,491,563	13,984,131	19,090,298	21,692,233	16,963,412	9,223,786	83,445,423
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	46,240,813	92,481,625	138,722,438	184,963,251	231,204,063	257,986,840	257,986,840
	11	Subtotal Prior Period True-up	(527,851,090)	(481,610,277)	(435,369,464)	(389,128,652)	(342,887,839)	(316,105,062)	(316,105,062)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($525,359,527)	(465,134,583)	($399,803,472)	($331,870,427)	($268,666,202)	($232,659,640)	(232,659,640)

FPSC EXH No. 7

ADMITTED

C2-172

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2024 - December 2024

			Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	$ 139,133,981	$ 143,146,114	$ 124,192,489	$ 110,838,174	$ 104,091,707	$ 119,397,984	$ 1,307,851,677
	2	Fuel Cost of Power Sold	(10,518,294)	(9,968,606)	(8,312,723)	(4,749,757)	(4,866,660)	(6,819,450)	(74,486,535)
	3	Fuel Cost of Purchased Power	2,182,116	2,819,769	1,646,938	2,729,469	738,707	671,799	26,832,408
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	5,612,309	4,475,112	3,527,856	2,982,520	3,614,267	3,814,719	45,976,708
	4	Energy Cost of Economy Purchases	1,224,016	1,670,790	1,168,494	1,537,993	643,633	835,019	19,832,006
	5	Adjustments to Fuel Cost	980,697	977,028	973,359	969,691	966,022	962,353	15,593,133
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
B	1	Jurisdictional mWh Sales	4,013,783	4,109,566	4,127,832	3,553,943	3,046,814	2,902,264	40,701,941
	2	Non-Jurisdictional mWh Sales	19	20	20	20	16	15	16,982
	3	TOTAL SALES (Lines B1 + B2)	4,013,802	4,109,586	4,127,852	3,553,963	3,046,830	2,902,278	40,718,923
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	187,162,724	191,629,050	192,480,791	165,720,356	142,072,948	135,332,560	1,982,525,856
	2	True-Up Provision	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(418,683,500)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(986,553)
	2b	CEC Bill Credit	(4,350,588)	(4,410,987)	(4,401,489)	(4,321,818)	(4,609,300)	(4,678,967)	(44,287,441)
	2c	Clean Energy Impact (CEI)	(12,546)	(5,074)	9,869	17,340	32,283	32,283	(3,094)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	155,934,601	160,347,998	161,224,182	134,550,889	110,630,942	103,820,886	1,518,565,267
	4	Fuel & Net Power Transactions (Line A6)	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	138,652,347	143,158,929	123,229,751	114,338,930	105,216,098	118,894,559	1,341,523,478
	6	Over/(Under) Recovery (Line C3 - Line C5)	17,282,254	17,189,069	37,994,431	20,211,959	5,414,844	(15,073,674)	177,041,789
	7	Interest Provision	(935,184)	(743,895)	(505,775)	(259,887)	(85,234)	11,861	(13,095,598)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	16,347,069	16,445,174	37,488,656	19,952,072	5,329,610	(15,061,813)	163,946,191
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	284,769,617	311,552,394	338,335,170	365,117,947	391,900,724	418,683,500	418,683,500
	11	Subtotal Prior Period True-up	(289,322,286)	(262,539,509)	(235,756,732)	(208,973,956)	(182,191,179)	(155,408,402)	(155,408,402)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($189,529,794)	($146,301,843)	($82,030,410)	($35,295,562)	($3,183,175)	$8,537,789	8,537,789

C2-172

FPSC EXH No. 7

ADMITTED

C2-173

Docket No. 20240001-EI
Exhibit GPD-2, Part 1
Schedule E1-B-1

Duke Energy Florida, LLC
Comparison of Actual/Estimated vs. Midcourse Projections
of the Fuel and Purchased Power Cost Recovery Factor
Estimated for the Period of : January 2024 through December 2024

		DOLLARS				mWh				c/kWh			
		Actual/ Estimated	Apr 2024 Midcourse	Difference		Actual/ Estimated	Apr 2024 Midcourse	Difference		Actual/ Estimated	Apr 2024 Midcourse	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (E3)	1,307,851,677	1,220,946,809	86,904,868	7%	43,151,195	42,290,974	860,221	2%	3.031	2.887	0.144	5%
2	Coal Car Investment	-	0	-	0%			-	0%	0.000	0.000	0.000	0%
3	Adjustment to Fuel Cost	15,593,133	12,647,094	2,946,039	0%			-	0%	0.000	0.000	0.000	0%
4	TOTAL COST OF GENERATED POWER	1,323,444,809	1,233,593,903	89,850,907	7%	43,151,195	42,290,974	860,221	2%	3.067	2.917	0.150	5%
5	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	26,832,408	9,234,526	17,597,882	191%	544,769	407,652	137,118	34%	4.925	2.265	2.660	117%
6	Energy Cost of Economy Purchases (E9)	19,832,006	5,189,377	14,642,629	282%	330,412	121,549	208,863	172%	6.002	4.269	1.733	41%
7	Payments to Qualifying Facilities (E8)	45,976,708	49,126,376	(3,149,667)	-6%	1,270,048	1,336,533	(66,485)	-5%	3.620	3.676	-0.056	-2%
8	TOTAL COST OF PURCHASED POWER	92,641,122	63,550,279	29,090,844	46%	2,145,229	1,865,733	279,496	15%	4.318	3.406	0.912	27%
9	TOTAL AVAILABLE mWh (LINE 4 + LINE 8)			-		45,296,424	44,156,707	1,139,717	3%	0.000	0.000	0.000	0%
10	Fuel Cost of Economy Sales (E6)	(12,529,124)	(13,809,589)	1,280,465	-9%	(510,785)	(462,689)	(48,096)	10%	2.453	2.985	-0.532	-18%
10a	Gain on Economy Sales (E6)	(5,021,345)	(4,220,957)	(800,388)	19%	(510,785)	(462,689)	(48,096)	10%	0.983	0.912	0.071	8%
10b	Gain on Total Power Sales - 20% (E6)	242,974	82,896	160,078	100%			-	0%	0.000	0.000	0.000	0%
11	Fuel Cost of Stratified Sales (E6)	(57,179,040)	(32,247,523)	(24,931,518)	77%	(1,972,785)	(1,161,221)	(811,564)	70%	2.898	2.777	0.121	4%
12	TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 10 + 10a + 10b + 11)	(74,486,535)	(50,195,172)	(24,291,363)	48%	(2,483,569)	(1,623,910)	(859,660)	53%	2.999	3.091	-0.092	-3%
13	Net Inadvertent Interchange					106,708	0	106,708					
14	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 4 + 8 + 12 + 13)	1,341,599,396	1,246,949,010	94,650,387	8%	42,919,562	42,532,798	386,765	1%	3.126	2.932	0.194	7%
15	Net Unbilled					(4,422)	(12,750,331)	12,745,909	-100%	0.000	0.000	0.000	0%
16	Company Use					(135,364)	824,964	(960,329)	-116%	0.000	0.000	0.000	0%
17	T & D Losses					(2,060,853)	9,624,583	(11,685,436)	-121%	0.000	0.000	0.000	0%
18	SYSTEM mWh SALES	1,341,599,396	1,246,949,010	94,650,387	8%	40,718,923	40,232,014	486,909	1%	3.295	3.099	0.195	6%
19	Wholesale mWh Sales	(459,041)	(93,984)	(365,057)	388%	(16,982)	(3,103)	(13,878)	447%	2.703	3.028	-0.325	-11%
20	Jurisdictional mWh Sales	1,341,140,356	1,246,855,025	94,285,330	8%	40,701,941	40,228,911	473,031	1%	3.295	3.099	0.196	6%
20a	Jurisdictional Loss Multiplier	1.00028	1.00028	0.00000	0%	1.00028	1.00028	0.00000	0%				
21	Jurisdictional Sales Adjusted for Line Losses	1,341,523,478	1,247,212,179	94,311,299	8%	40,701,941	40,228,911	473,031	1%	3.296	3.100	0.196	6%
22	TRUE-UP	418,683,504	418,683,504	-	0%	40,701,941	40,228,911	473,031	1%	1.029	1.041	-0.012	-1%
23	TOTAL JURISDICTIONAL FUEL COST	1,760,206,982	1,665,895,683	94,311,299	6%	40,701,941	40,228,911	473,031	1%	4.325	4.141	0.184	4%
24	CEC Bill Credit	44,287,441	46,811,980	(2,524,539)	-5%		40,228,911						
25	Clean Energy Impact (CEI)	3,094	(113,020)	116,114	-103%		40,228,911						
26	Fuel Factor Adjusted for Taxes	1,804,497,517	1,712,594,643	91,902,875	5%	40,701,941	40,228,911	473,031	1%	4.325	4.257	0.068	2%
27	GPIF	986,556	986,556	-	0%	40,701,941	40,228,911	473,031	1%	0.002	0.002	0.000	-1%
28	Fuel Factor Adjusted for Taxes Including GPIF	1,805,484,073	1,713,581,199	91,902,875	5%	40,701,941	40,228,911	473,031	1%	4.436	4.260	0.176	4%
29	FUEL FACTOR ROUNDED TO NEAREST .001 c/kWh									4.436	4.260	0.176	4%

C2-173

FPSC EXH No. 7

ADMITTED

Docket No. 20240001-EI
Exhibit GPD-2, Part 4
Schedule E2

C2-174

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2024 through December 2024

			Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimated Jul-24	Estimated Aug-24	Estimated Sep-24	Estimated Oct-24	Estimated Nov-24	Estimated Dec-24	TOTAL
1	Fuel Cost of System Net Generation		$102,528,203	$81,700,894	$70,781,873	$69,832,924	$100,436,043	$141,771,290	$139,133,981	$143,146,114	$124,192,489	$110,838,174	$104,091,707	$119,397,984	$1,307,851,677
1a	Adjustments to Fuel Cost		958,170	1,906,341	1,037,907	1,003,422	3,864,893	993,249	980,697	977,028	973,359	969,691	966,022	962,353	15,593,133
2	Fuel Cost of Power Sold		(1,896,170)	(635,711)	(1,829,848)	(1,310,714)	(1,333,687)	(962,405)	(1,738,711)	(1,712,253)	(1,496,920)	(1,342,330)	(1,647,337)	(1,644,382)	(17,550,469)
2a	Gain on Total Power Sales - 20%		0	0	0	0	0	0	0	0	38,327	59,279	72,749	72,618	242,974
2b	Fuel Cost of Stratified Sales		(2,937,820)	(1,234,663)	(772,564)	(1,546,243)	(7,028,690)	(7,762,530)	(8,779,583)	(8,256,353)	(6,854,130)	(3,466,706)	(3,292,072)	(5,247,686)	(57,179,040)
3	Fuel Cost of Purchased Power (Excl Economy)		1,004,285	189,122	1,390,894	2,413,591	5,592,062	5,453,657	2,182,116	2,819,769	1,646,938	2,729,469	738,707	671,799	26,832,408
3a	Energy Payments to Qualifying Facilities		4,063,729	4,648,285	2,095,329	2,405,546	3,635,488	5,101,549	5,612,309	4,475,112	3,527,856	2,982,520	3,614,267	3,814,719	45,976,708
4	Energy Cost of Economy Purchases		944,715	327,044	168,211	(35,377)	8,408,693	2,938,775	1,224,016	1,670,790	1,168,494	1,537,993	643,633	835,019	19,832,006
5	Total System Fuel & Net Power Transactions		$104,665,112	$86,901,312	$72,871,802	$72,763,148	$113,574,803	$147,533,584	$138,614,825	$143,120,207	$123,196,413	$114,308,090	$105,187,676	$118,862,424	$1,341,599,396
6	Jurisdictional MWH Sold		2,974,640	2,840,675	2,720,295	2,836,611	3,505,620	4,069,899	4,013,783	4,109,566	4,127,832	3,553,943	3,046,814	2,902,264	40,701,941
7	Jurisdictional % of Total Sales		99.98%	99.96%	99.83%	99.67%	99.97%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.96%
8	Jurisdicitonal Fuel & Net Power Transactions		104,643,027	86,867,196	72,745,059	72,522,598	113,543,413	147,533,169	138,614,169	143,119,510	123,195,819	114,307,447	105,187,127	118,861,822	1,341,140,356
9	Jurisdictional Loss Multiplier		1.00041	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028
10	Jurisdictional Fuel & Net Power Transactions		104,685,583	86,891,121	72,765,095	72,542,573	113,574,686	147,573,804	138,652,347	143,158,929	123,229,751	114,338,930	105,216,098	118,894,559	1,341,523,478
11	Adjusted System Sales	MWH	2,975,268	2,841,791	2,725,035	2,846,019	3,506,589	4,069,910	4,013,802	4,109,586	4,127,852	3,553,963	3,046,830	2,902,278	40,718,923
12	System Cost per MWH Sold	c/kwh	3.5178	3.0579	2.6741	2.5567	3.2389	3.6251	3.4535	3.4826	2.9845	3.2164	3.4524	4.0955	3.2948
13	Jurisdictional Loss Multiplier	x	1.00041	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028
14	Jurisdictional Cost per MWH Sold	c/kwh	3.5193	3.0588	2.6749	2.5574	3.2398	3.6260	3.4544	3.4836	2.9853	3.2172	3.4533	4.0966	3.2960
15	Prior Period True-Up	+	1.5545	1.6278	1.6999	1.6301	1.3191	0.6581	0.6673	0.6517	0.6488	0.7536	0.8790	0.9228	1.0287
16	Total Jurisdictional Fuel Expense	c/kwh	5.0738	4.6866	4.3747	4.1875	4.5588	4.2841	4.1217	4.1353	3.6342	3.9709	4.3324	5.0194	4.3246
17	GPIF	+	0.0028	0.0029	0.0030	0.0029	0.0023	0.0020	0.0020	0.0020	0.0020	0.0023	0.0027	0.0028	0.0024
18	CEC Bill Credit		0.0728	0.0454	0.0660	0.1148	0.1043	0.1314	0.1084	0.1073	0.1066	0.1216	0.1513	0.1612	0.1088
19	Clean Energy Impact (CEI)		0.0007	0.0005	0.0004	0.0003	0.0003	0.0002	0.0003	0.0001	-0.0002	-0.0005	-0.0011	-0.0011	0.000
20	Total Recovery Factor (rounded .001)	c/kwh	5.150	4.735	4.444	4.306	4.666	4.418	4.232	4.245	3.743	4.094	4.485	5.182	4.436

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2024 through December 2024

Docket No. 20240001-EI
Exhibit GPD-2, Part 1
Schedule E3
Page 1 of 2

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			Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		1,216,983	657,385	709,670	423,320	4,611,894	1,253,692	8,872,944
2	COAL		14,415,784	6,642,830	6,280,710	10,970,978	13,526,200	25,284,595	77,121,098
3	GAS		86,895,436	74,400,679	63,791,494	58,438,625	82,297,949	115,233,004	481,057,186
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	102,528,203	81,700,894	70,781,873	69,832,924	100,436,043	141,771,290	567,051,228
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		1,040	1,566	931	181	11,069	1,221	16,008
7	COAL		326,038	140,334	127,094	209,654	274,919	543,979	1,622,018
8	GAS		2,644,022	2,402,502	2,684,938	2,621,909	3,585,345	3,437,132	17,375,848
9	SOLAR		123,817	181,991	224,426	290,565	298,525	284,948	1,404,271
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	3,094,917	2,726,393	3,037,389	3,122,309	4,169,858	4,267,280	20,418,145
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	7,721	4,679	4,550	2,625	32,350	7,995	59,920
13	COAL	TON	148,920	68,704	64,784	108,448	135,361	255,005	781,222
14	GAS	MCF	19,364,456	17,953,558	19,818,094	19,104,517	26,274,544	25,084,642	127,599,811
15	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		44,551	26,994	26,228	15,147	186,858	46,110	345,889
17	COAL		3,384,952	1,516,850	1,423,690	2,434,007	3,008,263	5,668,761	17,436,523
18	GAS		19,885,146	18,380,250	20,269,712	19,511,371	26,826,557	25,726,066	130,599,103
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	23,314,649	19,924,094	21,719,630	21,960,525	30,021,678	31,440,937	148,381,514
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.03%	0.06%	0.03%	0.01%	0.27%	0.03%	0.08%
22	COAL		10.54%	5.15%	4.18%	6.72%	6.59%	12.75%	7.94%
23	GAS		85.43%	88.12%	88.40%	83.97%	85.98%	80.55%	85.10%
24	SOLAR		4.00%	6.68%	7.39%	9.31%	7.16%	6.68%	6.88%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	157.62	140.50	155.97	161.26	142.56	156.81	148.08
28	COAL	$/TON	96.80	96.69	96.95	101.16	99.93	99.15	98.72
29	GAS	$/MCF	4.49	4.14	3.22	3.06	3.13	4.59	3.77
30	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		27.32	24.35	27.06	27.95	24.68	27.19	25.65
32	COAL		4.26	4.38	4.41	4.51	4.50	4.46	4.42
33	GAS		4.37	4.05	3.15	3.00	3.07	4.48	3.68
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	4.40	4.10	3.26	3.18	3.35	4.51	3.82
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		42,824	17,241	28,162	83,526	16,882	37,772	21,607
37	COAL		10,382	10,809	11,202	11,610	10,942	10,421	10,750
38	GAS		7,521	7,650	7,549	7,442	7,482	7,485	7,516
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,533	7,308	7,151	7,033	7,200	7,368	7,267
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		116.98	41.99	76.20	233.43	41.67	102.70	55.43
42	COAL		4.42	4.73	4.94	5.23	4.92	4.65	4.75
43	GAS		3.29	3.10	2.38	2.23	2.30	3.35	2.77
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.31	3.00	2.33	2.24	2.41	3.32	2.78

C2-175

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2024 through December 2024

Docket No. 20240001-EI
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			Estimated Jul-24	Estimated Aug-24	Estimated Sep-24	Estimated Oct-24	Estimated Nov-24	Estimated Dec-24	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		552,635	604,273	453,126	595,910	377,306	348,730	11,804,924
2	COAL		25,165,021	25,256,282	20,253,008	16,954,400	16,592,237	19,257,120	200,599,166
3	GAS		113,416,325	117,285,559	103,486,355	93,287,864	87,122,164	99,792,134	1,095,447,587
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	139,133,981	143,146,114	124,192,489	110,838,174	104,091,707	119,397,984	1,307,851,677
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		368	629	301	668	38	191	18,203
7	COAL		588,494	596,432	472,886	390,962	397,477	471,769	4,540,038
8	GAS		3,556,370	3,684,435	3,278,720	2,823,857	2,400,227	2,521,424	35,640,881
9	SOLAR		256,755	255,664	250,227	283,979	254,527	246,650	2,952,073
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,401,987	4,537,160	4,002,134	3,499,467	3,052,268	3,240,034	43,151,195
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	2,978	3,512	2,517	3,658	2,146	1,948	76,679
13	COAL	TON	269,934	273,353	218,604	182,310	179,193	210,958	2,115,574
14	GAS	MCF	26,356,841	27,359,086	24,317,687	21,703,081	17,481,980	17,947,481	262,765,967
15	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		17,347	20,468	14,664	21,306	12,499	11,332	443,505
17	COAL		6,158,433	6,226,675	4,972,283	4,141,582	4,066,651	4,783,720	47,785,867
18	GAS		26,356,841	27,359,086	24,317,687	21,703,081	17,481,980	17,947,481	265,765,259
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	32,532,621	33,606,229	29,304,634	25,865,969	21,561,130	22,742,533	313,994,630
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.01%	0.01%	0.02%	0.00%	0.01%	0.04%
22	COAL		13.37%	13.15%	11.82%	11.17%	13.02%	14.56%	10.52%
23	GAS		80.79%	81.21%	81.92%	80.69%	78.64%	77.82%	82.60%
24	SOLAR		5.83%	5.64%	6.25%	8.12%	8.34%	7.61%	6.84%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	185.57	172.06	180.03	162.91	175.82	179.02	153.95
28	COAL	$/TON	93.23	92.39	92.65	93.00	92.59	91.28	94.82
29	GAS	$/MCF	4.30	4.29	4.26	4.30	4.98	5.56	4.17
30	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		31.86	29.52	30.90	27.97	30.19	30.77	26.62
32	COAL		4.09	4.06	4.07	4.09	4.08	4.03	4.20
33	GAS		4.30	4.29	4.26	4.30	4.98	5.56	4.12
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	4.28	4.26	4.24	4.29	4.83	5.25	4.17
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		47,177	32,546	48,701	31,886	332,420	59,249	24,365
37	COAL		10,465	10,440	10,515	10,593	10,231	10,140	10,525
38	GAS		7,411	7,426	7,417	7,686	7,283	7,118	7,457
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,390	7,407	7,322	7,391	7,064	7,019	7,277
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		150.30	96.08	150.49	89.18	1,003.47	182.33	64.85
42	COAL		4.28	4.23	4.28	4.34	4.17	4.08	4.42
43	GAS		3.19	3.18	3.16	3.30	3.63	3.96	3.07
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.16	3.15	3.10	3.17	3.41	3.69	3.03

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FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-24

Docket No. 20240001-EI
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	311,670	57.2	86.46	66.2	10,533	COAL	143,887 TONS	22.81	3,282,727	13,378,753	4.29
2	CRYSTAL RIVER 5	712	276,824	52.3	86.59	65.5	10,388	COAL	126,047 TONS	22.81	2,875,706	11,786,268	4.26
3	ANCLOTE 1	517	87,602	22.8	91.92	29.0	11,248	GAS	985,308 MCF	1.00	985,308	4,206,675	4.80
4	ANCLOTE 2	521	73,495	19.0	84.19	22.5	12,675	GAS	931,572 MCF	1.00	931,572	4,039,716	5.50
5	BARTOW 1-4	228	817	0.5	90.45	13.9	15,335	GAS	12,524 MCF	1.00	12,524	53,879	6.60
6	BARTOWCC 1	1279	592,513	62.3	96.07	64.7	7,465	GAS	4,423,298 MCF	1.00	4,423,298	19,028,965	3.21
7	CITRUS CC 1-2	1640	1,146,760	94.0	97.73	96.2	6,720	GAS	7,706,731 MCF	1.00	7,706,731	33,154,255	2.89
8	DEBARY 1-10	785	11,112	1.9	81.67	6.7	13,663	GAS	151,826 MCF	1.00	151,826	653,152	5.88
9	HINESCC 1-4	2,204	1,118,950	68.2	96.40	73.6	7,302	GAS	8,170,662 MCF	1.00	8,170,662	35,150,074	3.14
10	INT CITY 1-14	1,186	25,146	2.9	93.73	4.7	13,526	GAS	340,113 MCF	1.00	340,113	1,463,161	5.82
11	OSPREY 1	505	356,899	95.0	94.23	108.1	6,983	GAS	2,492,249 MCF	1.00	2,492,249	10,721,621	3.00
12	SUWANNEE CT 1-3	200	1,518	1.0	83.51	23.7	13,815	GAS	20,964 MCF	1.00	20,964	90,184	5.94
13	TIGER BAY 1	225	109,346	65.3	96.18	85.3	7,554	GAS	825,989 MCF	1.00	825,989	3,553,395	3.25
14	UNIV OF FLA. 1	47	32,214	92.1	98.41	93.6	9,176	GAS	295,605 MCF	1.00	295,605	1,301,248	4.04
15	BARTOW 1-4	228	6	0.5	90.45	0.0	21,404	LIGHT OIL	21 BBLS	5.81	122	3,927	68.89
16	BARTOW CC 1	1,279	0	62.3	96.07	64.7	0	LIGHT OIL	0 BBLS	5.81	0	0	0.00
17	BAYBORO 1-4	231	11	0.0	93.17	0.0	14,035	LIGHT OIL	28 BBLS	5.81	160	3,820	33.51
18	DEBARY 1-10	785	83	1.9	81.67	6.7	16,163	LIGHT OIL	231 BBLS	5.81	1,348	40,781	48.90
19	HINESCC 1-4	2,204	0	68.2	96.40	73.6	0	LIGHT OIL	0 BBLS	5.81	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.81	0	0	0.00
21	INT CITY 1-14	1,186	267	2.9	93.73	4.7	13,836	LIGHT OIL	635 BBLS	5.81	3,697	112,519	42.11
22	SUWANNEE CT 1-3	200	0	0.0	83.51	23.7	0	LIGHT OIL	0 BBLS	5.81	0	204	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	2,063 BBLS	5.81	12,020	391,384	0.00
24	SOLAR 1	1,313	256,755	26.3	0.00	21.1	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,401,987								32,532,621	139,133,981	3.16

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-24

Docket No. 20240001-EI
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	298,916	54.9	87.01	68.9	10,490	COAL	137,659 TONS	22.78	3,135,716	12,715,065	4.25
2	CRYSTAL RIVER 5	712	297,516	56.2	85.72	65.5	10,389	COAL	135,694 TONS	22.78	3,090,959	12,541,217	4.22
3	ANCLOTE 1	517	98,838	25.7	88.10	32.1	11,099	GAS	1,097,013 MCF	1.00	1,097,013	4,641,815	4.70
4	ANCLOTE 2	521	80,219	20.7	82.04	25.2	12,374	GAS	992,622 MCF	1.00	992,622	4,314,027	5.38
5	BARTOW 1-4	1,279	1,257	0.1	86.63	2.5	15,157	GAS	19,046 MCF	1.00	19,046	81,628	6.50
6	BARTOWCC 1	1279	625,293	65.7	95.54	68.8	7,433	GAS	4,648,089 MCF	1.00	4,648,089	19,920,968	3.19
7	CITRUS CC 1-2	1640	1,148,472	94.1	97.79	96.3	6,720	GAS	7,717,369 MCF	1.00	7,717,369	33,075,408	2.88
8	DEBARY 1-10	785	13,384	2.3	80.48	6.8	13,604	GAS	182,063 MCF	1.00	182,063	780,291	5.83
9	HINESCC 1-4	2,204	1,151,649	70.2	97.36	74.3	7,293	GAS	8,399,282 MCF	1.00	8,399,282	35,997,981	3.13
10	INT CITY 1-14	1,186	32,206	3.7	93.73	4.8	13,444	GAS	432,971 MCF	1.00	432,971	1,855,642	5.76
11	OSPREY 1	505	381,761	101.6	97.47	109.1	6,978	GAS	2,663,950 MCF	1.00	2,663,950	11,417,264	2.99
12	SUWANNEE CT 1-3	200	2,106	1.4	80.50	23.4	13,763	GAS	28,988 MCF	1.00	28,988	124,241	5.90
13	TIGER BAY 1	225	117,766	70.3	95.99	85.2	7,547	GAS	888,783 MCF	1.00	888,783	3,809,182	3.23
14	UNIV OF FLA. 1	47	31,484	90.0	96.18	93.6	9,176	GAS	288,910 MCF	1.00	288,910	1,267,112	4.02
15	BARTOW 1-4	228	13	0.7	86.63	14.3	19,242	LIGHT OIL	43 BBLS	5.91	254	6,780	51.36
16	BARTOW CC 1	1,279	0	65.7	95.54	68.8	0	LIGHT OIL	0 BBLS	5.91	0	0	0.00
17	BAYBORO 1-4	231	19	0.0	92.41	0.0	14,225	LIGHT OIL	46 BBLS	5.91	266	5,849	31.28
18	DEBARY 1-10	785	138	2.3	80.48	6.8	16,667	LIGHT OIL	394 BBLS	5.91	2,300	62,006	44.93
19	HINESCC 1-4	2,204	0	70.2	97.36	74.3	0	LIGHT OIL	0 BBLS	5.91	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.91	0	0	0.00
21	INT CITY 1-14	1,186	459	3.7	93.73	4.8	13,980	LIGHT OIL	1,101 BBLS	5.91	6,417	178,587	38.91
22	SUWANNEE CT 1-3	200	0	0.0	80.50	23.4	0	LIGHT OIL	0 BBLS	5.91	0	204	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,928 BBLS	5.91	11,231	350,847	0.00
24	SOLAR 1	1,313	255,664	26.2	0.00	22.8	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,537,160								33,606,229	143,146,114	3.15

C2-178

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-24

Docket No. 20240001-EI
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	217,076	41.2	86.66	64.5	10,561	COAL	100,788 TONS	22.75	2,292,483	9,379,370	4.32
2	CRYSTAL RIVER 5	712	255,810	49.9	86.04	58.0	10,476	COAL	117,816 TONS	22.75	2,679,800	10,873,638	4.25
3	ANCLOTE 1	517	75,145	20.2	90.19	29.8	11,204	GAS	841,886 MCF	1.00	841,886	3,580,017	4.76
4	ANCLOTE 2	521	65,693	17.5	80.25	21.8	12,771	GAS	838,985 MCF	1.00	838,985	3,571,332	5.44
5	BARTOW 1-4	1,279	1,002	0.1	85.85	2.6	15,102	GAS	15,129 MCF	1.00	15,129	64,367	6.43
6	BARTOWCC 1	1279	510,465	55.4	84.96	57.8	7,608	GAS	3,883,655 MCF	1.00	3,883,655	16,523,202	3.24
7	CITRUS CC 1-2	1640	1,094,058	92.7	97.02	95.5	6,727	GAS	7,359,245 MCF	1.00	7,359,245	31,310,270	2.86
8	DEBARY 1-10	785	4,316	0.8	63.69	6.8	13,602	GAS	58,712 MCF	1.00	58,712	249,792	5.79
9	HINES CC 1-4	2,204	1,041,427	65.6	96.00	72.0	7,324	GAS	7,627,482 MCF	1.00	7,627,482	32,451,499	3.12
10	INT CITY 1-14	1,186	24,634	2.9	93.22	4.8	13,450	GAS	331,331 MCF	1.00	331,331	1,409,663	5.72
11	OSPREY 1	505	336,548	92.6	96.15	107.5	7,002	GAS	2,356,487 MCF	1.00	2,356,487	10,025,790	2.98
12	SUWANNEE CT 1-3	200	1,435	1.0	82.40	23.1	13,778	GAS	19,771 MCF	1.00	19,771	84,115	5.86
13	TIGER BAY 1	225	96,142	59.3	94.10	84.1	7,587	GAS	729,397 MCF	1.00	729,397	3,103,255	3.23
14	UNIV OF FLA. 1	47	27,856	82.3	87.73	93.6	9,176	GAS	255,607 MCF	1.00	255,607	1,113,053	4.00
15	BARTOW 1-4	228	8	0.6	85.85	0.0	21,053	LIGHT OIL	28 BBLS	5.71	160	4,727	62.20
16	BARTOW CC 1	1,279	0	55.4	84.96	57.8	0	LIGHT OIL	0 BBLS	5.71	0	0	0.00
17	BAYBORO 1-4	231	5	0.0	92.28	0.0	15,000	LIGHT OIL	15 BBLS	5.71	81	2,305	42.69
18	DEBARY 1-10	785	71	0.8	63.69	6.8	16,549	LIGHT OIL	200 BBLS	5.71	1,170	36,794	52.04
19	HINESCC 1-4	2,204	0	65.6	96.00	72.0	0	LIGHT OIL	0 BBLS	5.71	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.71	0	0	0.00
21	INT CITY 1-14	1,186	217	2.9	93.22	4.8	13,942	LIGHT OIL	520 BBLS	5.71	3,031	96,324	44.31
22	SUWANNEE CT 1-3	200	0	0.0	82.40	23.1	0	LIGHT OIL	0 BBLS	5.71	0	204	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,754 BBLS	5.71	10,222	312,772	0.00
24	SOLAR 1	1,313	250,227	26.5	0.00	24.4	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,002,134								29,304,634	124,192,489	3.10

C2-179

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-24

Docket No. 20240001-EI
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	181,269	33.3	84.60	58.7	10,673	COAL	85,168 TONS	22.72	1,934,774	7,955,524	4.39
2	CRYSTAL RIVER 5	712	209,693	39.6	86.02	54.4	10,524	COAL	97,142 TONS	22.72	2,206,808	8,998,876	4.29
3	ANCLOTE 1	517	86,134	22.4	90.73	27.7	11,306	GAS	973,810 MCF	1.00	973,810	4,089,677	4.75
4	ANCLOTE 2	521	65,594	16.9	83.97	22.7	12,645	GAS	829,452 MCF	1.00	829,452	3,660,067	5.58
5	BARTOW 1-4	1,279	1,208	0.1	54.86	2.7	14,905	GAS	18,001 MCF	1.00	18,001	77,361	6.41
6	BARTOWCC 1	1279	215,644	22.7	26.24	23.6	10,902	GAS	2,351,050 MCF	1.00	2,351,050	10,103,931	4.69
7	CITRUS CC 1-2	1640	1,123,194	92.1	97.22	94.7	6,735	GAS	7,564,638 MCF	1.00	7,564,638	32,509,971	2.89
8	DEBARY 1-10	785	7,700	1.4	69.71	6.5	13,681	GAS	105,334 MCF	1.00	105,334	452,689	5.88
9	HINES CC 1-4	2,204	833,809	50.8	73.78	71.0	7,345	GAS	6,123,944 MCF	1.00	6,123,944	26,318,408	3.16
10	INT CITY 1-14	1,186	29,710	3.4	92.67	4.8	13,465	GAS	400,026 MCF	1.00	400,026	1,719,156	5.79
11	OSPREY 1	505	335,490	89.3	94.40	109.4	7,008	GAS	2,351,085 MCF	1.00	2,351,085	10,104,079	3.01
12	SUWANNEE CT 1-3	200	1,403	0.9	60.78	24.2	13,673	GAS	19,184 MCF	1.00	19,184	82,444	5.88
13	TIGER BAY 1	225	106,370	63.5	93.92	83.8	7,565	GAS	804,728 MCF	1.00	804,728	3,458,418	3.25
14	UNIV OF FLA. 1	47	17,603	50.3	52.24	93.6	9,193	GAS	161,829 MCF	1.00	161,829	711,663	4.04
15	BARTOW 1-4	228	20	0.7	54.86	15.4	20,406	LIGHT OIL	69 BBLS	5.83	402	9,960	50.56
16	BARTOW CC 1	1,279	0	22.7	26.24	23.6	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17	BAYBORO 1-4	231	9	0.0	91.14	0.0	14,471	LIGHT OIL	21 BBLS	5.83	123	3,089	36.34
18	DEBARY 1-10	785	206	1.4	69.71	6.5	17,227	LIGHT OIL	609 BBLS	5.83	3,547	89,850	43.64
19	HINESCC 1-4	2,204	0	50.8	73.78	71.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21	INT CITY 1-14	1,186	434	3.4	92.67	4.8	14,066	LIGHT OIL	1,049 BBLS	5.83	6,106	171,032	39.40
22	SUWANNEE CT 1-3	200	0	0.0	60.78	0.0	0	LIGHT OIL	0 BBLS	5.83	0	204	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,910 BBLS	5.83	11,128	321,775	0.00
24	SOLAR 1	1,388	283,979	27.5	0.00	26.7	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,499,467								25,865,969	110,838,174	3.17

C2-180

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-24

Docket No. 20240001-EI
Exhibit GPD-2, Part I
Schedule E4
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	175,033	33.2	84.75	68.1	10,242	COAL	78,995 TONS	22.69	1,792,729	7,377,766	4.22
2	CRYSTAL RIVER 5	712	222,444	43.4	85.06	57.6	10,222	COAL	100,198 TONS	22.69	2,273,922	9,214,471	4.14
3	ANCLOTE 1	517	39,125	10.5	90.55	14.1	12,656	GAS	495,159 MCF	1.00	495,159	2,281,823	5.83
4	ANCLOTE 2	521	20,223	5.4	86.14	17.3	13,090	GAS	264,723 MCF	1.00	264,723	1,503,870	7.44
5	BARTOW 1-4	1,279	178	0.0	41.07	3.5	14,522	GAS	2,585 MCF	1.00	2,585	12,879	7.24
6	BARTOWCC 1	1279	415,436	45.1	55.29	47.8	7,730	GAS	3,211,144 MCF	1.00	3,211,144	15,997,763	3.85
7	CITRUS CC 1-2	1640	859,231	72.8	70.16	102.8	6,679	GAS	5,738,408 MCF	1.00	5,738,408	28,588,465	3.33
8	DEBARY 1-10	785	5,653	1.0	64.75	7.4	13,508	GAS	76,365 MCF	1.00	76,365	380,449	6.73
9	HINES 1-4	2,204	685,500	43.2	61.91	80.5	7,127	GAS	4,885,778 MCF	1.00	4,885,778	24,340,705	3.55
10	INT CITY 1-14	1,186	10,773	1.3	92.26	5.4	13,202	GAS	142,226 MCF	1.00	142,226	708,563	6.58
11	OSPREY 1	505	265,950	73.1	93.91	111.6	7,083	GAS	1,883,693 MCF	1.00	1,883,693	9,384,464	3.53
12	SUWANNEE CT 1-3	200	995	0.7	74.39	26.2	13,275	GAS	13,206 MCF	1.00	13,206	65,792	6.61
13	TIGER BAY 1	225	64,828	40.0	93.18	92.3	7,569	GAS	490,707 MCF	1.00	490,707	2,444,680	3.77
14	UNIV OF FLA. 1	47	32,334	95.6	98.02	97.4	8,597	GAS	277,986 MCF	1.00	277,986	1,412,711	4.37
15	BARTOW 1-4	228	0	0.1	41.07	0.0	23,333	LIGHT OIL	1 BBLS	7.00	7	1,430	476.67
16	BARTOW CC 1	1,279	0	45.1	55.29	47.8	0	LIGHT OIL	0 BBLS	7.00	0	0	0.00
17	BAYBORO 1-4	231	0	0.0	89.68	0.0	0	LIGHT OIL	0 BBLS	7.00	0	764	0.00
18	DEBARY 1-10	785	3	1.0	64.75	0.0	19,118	LIGHT OIL	11 BBLS	7.00	65	12,117	356.38
19	HINESCC 1-4	2,204	0	43.2	61.91	80.5	0	LIGHT OIL	0 BBLS	7.00	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	7.00	0	0	0.00
21	INT CITY 1-14	1,186	34	1.3	92.26	5.4	13,835	LIGHT OIL	81 BBLS	7.00	469	34,071	100.50
22	SUWANNEE CT 1-3	200	0	0.0	74.39	26.2	0	LIGHT OIL	0 BBLS	7.00	0	204	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	2,053 BBLS	7.00	11,958	328,720	0.00
24	SOLAR 1	1,388	254,527	25.5	0.00	26.4	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,052,268								21,561,130	104,091,707	3.41

C2-181

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-24

Docket No. 20240001-EI
Exhibit GPD-2, Part I
Schedule E4
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(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	235,244	43.2	85.21	71.7	10,195 COAL	105,765 TONS	22.68	2,398,344	9,653,211	4.10
2	CRYSTAL RIVER	5	712	236,525	44.7	84.20	69.6	10,085 COAL	105,193 TONS	22.68	2,385,376	9,603,909	4.06
3	ANCLOTE	1	517	29,249	7.6	88.48	13.5	12,923 GAS	377,993 MCF	1.00	377,993	1,943,316	6.64
4	ANCLOTE	2	521	12,182	3.1	82.91	12.1	14,992 GAS	182,629 MCF	1.00	182,629	1,172,997	9.63
5	BARTOW	1-4	1,279	134	0.0	64.44	2.9	14,623 GAS	1,953 MCF	1.00	1,953	10,857	8.13
6	BARTOWCC	1	1279	612,528	64.4	86.21	69.7	7,056 GAS	4,322,016 MCF	1.00	4,322,016	24,024,643	3.92
7	CITRUS CC	1-2	1640	828,858	67.9	66.46	93.9	6,694 GAS	5,548,563 MCF	1.00	5,548,563	30,842,610	3.72
8	DEBARY	1-10	785	4,463	0.8	79.34	7.3	13,510 GAS	60,292 MCF	1.00	60,292	335,142	7.51
9	HINES CC	1-4	2,204	703,096	42.9	77.01	80.9	7,119 GAS	5,005,532 MCF	1.00	5,005,532	27,824,076	3.96
10	INT CITY	1-14	1,186	4,633	0.5	90.85	5.5	13,215 GAS	61,222 MCF	1.00	61,222	340,311	7.35
11	OSPREY	1	505	246,896	65.7	96.80	109.6	7,092 GAS	1,750,966 MCF	1.00	1,750,966	9,733,038	3.94
12	SUWANNEE CT	1-3	200	718	0.5	77.32	26.1	13,312 GAS	9,560 MCF	1.00	9,560	53,143	7.40
13	TIGER BAY	1	225	46,078	27.5	93.42	94.8	7,509 GAS	346,013 MCF	1.00	346,013	1,923,373	4.17
14	UNIV OF FLA.	1	47	32,591	93.2	96.69	96.4	8,614 GAS	280,742 MCF	1.00	280,742	1,588,628	4.87
15	BARTOW	1-4	228	13	0.1	64.44	0.0	17,162 LIGHT OIL	40 BBLS	5.73	229	6,217	46.59
16	BARTOW CC	1	1,279	0	64.4	86.21	69.7	0 LIGHT OIL	0 BBLS	5.73	0	0	0.00
17	BAYBORO	1-4	231	5	0.0	89.40	0.0	14,667 LIGHT OIL	12 BBLS	5.73	66	2,005	44.56
18	DEBARY	1-10	785	90	0.8	79.34	7.3	14,465 LIGHT OIL	223 BBLS	5.73	1,298	39,634	44.17
19	HINESCC	1-4	2,204	0	42.9	77.01	80.9	0 LIGHT OIL	0 BBLS	5.73	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.73	0	0	0.00
21	INT CITY	1-14	1,186	70	0.5	90.85	5.5	13,506 LIGHT OIL	163 BBLS	5.73	943	45,602	65.31
22	SUWANNEE CT	1-3	200	14	0.5	77.32	26.1	13,414 LIGHT OIL	32 BBLS	5.73	186	3,983	28.73
23	OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,478 BBLS	5.73	8,610	251,289	0.00
24	SOLAR	1	1,488	246,650	22.3	0.00	24.3	0 SOLAR	0 N/A		0	0	0.00
25	TOTAL			3,240,034							22,742,533	119,397,984	3.69

C2-182

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2024 through December 2024

			Act Jan-24	Act Feb-24	Act Mar-24	Act Apr-24	Act May-24	Act Jun-24	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	3,557	3,570	322	3,733	5,327	53,995	70,504
3	UNIT COST	$/BBL	164.90	166.27	185.78	169.83	171.81	118.36	130.21
4	AMOUNT	$	586,557	593,567	59,820	633,972	915,224	6,391,017	9,180,158
5	BURNED:								
6	UNITS	BBL	7,721	4,679	4,550	2,625	32,350	7,995	59,920
7	UNIT COST	$/BBL	157.62	140.50	155.97	161.29	142.56	156.81	148.08
8	AMOUNT	$	1,216,983	657,385	709,670	423,320	4,611,894	1,253,692	8,872,944
9	ENDING INVENTORY:								
10	UNITS	BBL	561,935	560,825	556,378	557,493	530,472	576,474	
11	UNIT COST	$/BBL	126.98	127.12	126.92	127.04	126.54	125.36	
12	AMOUNT	$	71,355,616	71,291,798	70,613,582	70,824,233	67,127,563	72,264,889	
	COAL								
13	PURCHASES:								
14	UNITS	TON	153,296	134,510	78,177	133,910	131,600	189,082	820,575
15	UNIT COST	$/TON	108.00	96.26	98.84	119.39	94.25	96.28	102.16
16	AMOUNT	$	16,555,717	12,948,208	7,726,688	15,987,785	12,402,768	18,204,855	83,826,022
17	BURNED:								
18	UNITS	TON	148,920	68,704	64,784	108,448	135,361	255,005	781,222
19	UNIT COST	$/TON	96.80	96.69	96.95	101.16	99.93	99.15	98.72
20	AMOUNT	$	14,415,784	6,642,830	6,280,710	10,970,978	13,526,200	25,284,595	77,121,098
21	ADJUSTMENTS								
22	UNITS	TON							
23	AMOUNT	$							
24	ENDING INVENTORY:								
25	UNITS	TON	499,917	565,723	579,116	604,578	571,109	505,186	
26	UNIT COST	$/TON	96.80	96.69	96.95	101.16	100.10	99.15	
27	AMOUNT	$	48,393,044	54,698,423	56,144,401	61,161,208	57,170,657	50,090,917	
	GAS								
28	BURNED:								
29	UNITS	MCF	19,364,456	17,953,558	19,818,094	19,104,517	26,274,544	25,084,642	127,599,811
30	UNIT COST	$/MCF	4.49	4.14	3.22	3.06	3.13	4.59	3.77
	AMOUNT	$	86,895,436	74,400,679	63,791,494	58,438,625	82,297,949	115,233,004	481,057,186

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2024 through December 2024

			EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	53,995	3,512	2,517	3,658	2,146	1,948	138,280
3	UNIT COST	$/BBL	118.36	172.06	180.03	162.91	175.82	179.02	129.81
4	AMOUNT	$	6,391,017	604,273	453,126	595,910	377,306	348,730	17,950,519
5	BURNED:								
6	UNITS	BBL	2,978	3,512	2,517	3,658	2,146	1,948	76,679
7	UNIT COST	$/BBL	185.57	172.06	180.03	162.91	175.82	179.02	153.95
8	AMOUNT	$	552,635	604,273	453,126	595,910	377,306	348,730	11,804,924
9	ADJUSTMENTS								
10	UNITS	BBL							
11	AMOUNT	$							
12	ENDING INVENTORY:								
13	UNITS	BBL	627,491	627,491	627,491	627,491	627,491	627,491	
14	UNIT COST	$/BBL	125.36	125.36	125.36	125.36	125.36	125.36	
15	AMOUNT	$	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	
	COAL								
16	PURCHASES:								
17	UNITS	TON	269,934	273,353	218,604	182,310	179,193	210,958	2,154,927
18	UNIT COST	$/TON	93.23	92.39	92.65	93.00	92.59	91.28	96.20
19	AMOUNT	$	25,165,021	25,256,282	20,253,008	16,954,400	16,592,237	19,257,120	207,304,090
20	BURNED:								
21	UNITS	TON	269,934	273,353	218,604	182,310	179,193	210,958	2,115,574
22	UNIT COST	$/TON	93.23	92.39	92.65	93.00	92.59	91.28	94.82
23	AMOUNT	$	25,165,021	25,256,282	20,253,008	16,954,400	16,592,237	19,257,120	200,599,166
24	ADJUSTMENTS								
25	UNITS	TON							
26	AMOUNT	$							
27	ENDING INVENTORY:								
28	UNITS	TON	505,186	505,186	505,186	505,186	505,186	505,186	
29	UNIT COST	$/TON	99.15	99.15	99.15	99.15	99.15	99.15	
30	AMOUNT	$	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	
	GAS								
31	BURNED:								
32	UNITS	MCF	26,356,841	27,359,086	24,317,687	21,703,081	17,481,980	17,947,481	262,765,967
33	UNIT COST	$/MCF	4.30	4.29	4.26	4.30	4.98	5.56	4.17
34	AMOUNT	$	113,416,325	117,285,559	103,486,355	93,287,864	87,122,164	99,792,134	1,095,447,587

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	C/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-24	ECONSALE	--	47,425		47,425	2.595	3.998	1,230,784	1,896,170	665,386
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	76,246		76,246	3.853	3.853	2,937,820	2,937,820	0
	TOTAL		123,671		123,671	3.371	3.909	4,168,604	4,833,990	665,386
Feb-24	ECONSALE	--	30,258		30,258	1.324	2.101	400,504	635,711	235,208
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	76,765		76,765	1.608	1.608	1,234,663	1,234,663	0
	TOTAL		107,023		107,023	1.528	1.748	1,635,167	1,870,374	235,208
Mar-24	ECONSALE	--	97,122		97,122	1.191	1.884	1,156,852	1,829,848	672,996
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	41,877		41,877	1.845	1.845	772,564	772,564	0
	TOTAL		138,999		138,999	1.388	1.872	1,929,416	2,602,412	672,996
Apr-24	ECONSALE	--	65,144		65,144	1.417	2.012	923,402	1,310,714	387,311
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	128,178		128,178	1.206	1.206	1,546,243	1,546,243	0
	TOTAL		193,322		193,322	1.277	1.478	2,469,645	2,856,957	387,311
May-24	ECONSALE	--	44,068		44,068	1.689	3.026	744,341	1,333,687	589,347
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	302,787		302,787	2.321	2.321	7,028,690	7,028,690	0
	TOTAL		346,855		346,855	2.241	2.411	7,773,030	8,362,377	589,347
Jun-24	ECONSALE	--	28,095		28,095	2.161	3.426	607,073	962,405	355,332
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	250,038		250,038	3.105	3.105	7,762,530	7,762,530	0
	TOTAL		278,133		278,133	3.009	3.137	8,369,603	8,724,935	355,332
Jan-24	ECONSALE	--	312,112		312,112	1.622	2.553	5,062,956	7,968,536	2,905,580
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-24	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	875,891		875,891	2.430	2.430	21,282,510	21,282,510	0
	TOTAL		1,188,003		1,188,003	2.218	2.462	26,345,465	29,251,045	2,905,580

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-24	ECONSALE	--	34,451		34,451	3.933	5.047	1,354,789	1,738,711	383,922
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	278,238		278,238	3.155	3.155	8,779,583	8,779,583	0
	TOTAL		312,689		312,689	3.241	3.364	10,134,372	10,518,294	383,922
Aug-24	ECONSALE	--	31,992		31,992	4.170	5.352	1,334,174	1,712,253	378,079
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	261,182		261,182	3.161	3.161	8,256,353	8,256,353	0
	TOTAL		293,174		293,174	3.271	3.400	9,590,527	9,968,606	378,079
Sep-24	ECONSALE	--	30,834		30,834	3.783	4.855	1,166,389	1,496,920	330,531
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(38,327)	(38,327)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	218,722		218,722	3.134	3.134	6,854,130	6,854,130	0
	TOTAL		249,556		249,556	3.214	3.331	8,020,519	8,312,723	292,204
Oct-24	ECONSALE	--	31,650		31,650	3.305	4.241	1,045,933	1,342,330	296,397
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(59,279)	(59,279)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	114,748		114,748	3.021	3.021	3,466,706	3,466,706	0
	TOTAL		146,397		146,397	3.082	3.244	4,512,639	4,749,757	237,118
Nov-24	ECONSALE	--	35,793		35,793	3.586	4.602	1,283,593	1,647,337	363,744
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(72,749)	(72,749)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	90,046		90,046	3.656	3.656	3,292,072	3,292,072	0
	TOTAL		125,838		125,838	3.636	3.867	4,575,665	4,866,660	290,995
Dec-24	ECONSALE	--	33,955		33,955	3.773	4.843	1,281,290	1,644,382	363,092
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(72,618)	(72,618)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	133,957		133,957	3.917	3.917	5,247,686	5,247,686	0
	TOTAL		167,912		167,912	3.888	4.061	6,528,976	6,819,450	290,474
Jan-24	ECONSALE	--	510,785		510,785	2.453	3.436	12,529,124	17,550,469	5,021,345
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-24	EXCESS GAIN	--	0		0	0.000	0.000	0	(242,974)	(242,974)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,972,785		1,972,785	2.898	2.898	57,179,040	57,179,040	0
	TOTAL		2,483,569		2,483,569	2.807	2.999	69,708,164	74,486,535	4,778,371

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-24	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	160			160	99.515	99.515	159,224
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	6,292			6,292	13.431	13.431	845,061
	TOTAL		6,452	0	0	6,452	15.565	15.565	1,004,285
Feb-24	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	7			7	-783.739	-783.739	(54,862)
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	3,002			3,002	8.127	8.127	243,984
	TOTAL		3,009	0	0	3,009	6.285	6.285	189,122
Mar-24	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	733			733	16.438	16.438	120,493
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	28,134			28,134	4.516	4.516	1,270,401
	TOTAL		28,867	0	0	28,867	4.818	4.818	1,390,894
Apr-24	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	17,464			17,464	1.521	1.521	265,540
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	49,064			49,064	4.378	4.378	2,148,051
	TOTAL		66,528	0	0	66,528	3.628	3.628	2,413,591
May-24	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	(2,682)			(2,682)	0.187	0.187	(5,024)
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	125,846			125,846	4.448	4.448	5,597,086
	TOTAL		123,164	0	0	123,164	4.540	4.540	5,592,062
Jun-24	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	92,353			92,353	5.905	5.905	5,453,657
	TOTAL		92,353	0	0	92,353	5.905	5.905	5,453,657
Jan-24	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	15,682			15,682	3.095	3.095	485,371
Jun-24	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	304,691			304,691	5.106	5.106	15,558,239
	TOTAL		320,373	0	0	320,373	5.008	5.008	16,043,611

FPSC EXH No. 7

ADMITTED

C2-188

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	46,598			46,598	4.683	4.683	2,182,116
	TOTAL		46,598	0	0	46,598	4.683	4.683	2,182,116
Aug-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	60,722			60,722	4.644	4.644	2,819,769
	TOTAL		60,722	0	0	60,722	4.644	4.644	2,819,769
Sep-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	35,235			35,235	4.674	4.674	1,646,938
	TOTAL		35,235	0	0	35,235	4.674	4.674	1,646,938
Oct-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	58,223			58,223	4.688	4.688	2,729,469
	TOTAL		58,223	0	0	58,223	4.688	4.688	2,729,469
Nov-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	13,018			13,018	5.674	5.674	738,707
	TOTAL		13,018	0	0	13,018	5.674	5.674	738,707
Dec-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	10,601			10,601	6.337	6.337	671,799
	TOTAL		10,601	0	0	10,601	6.337	6.337	671,799
Jan-24	OTHER	--	0			0	0.000	0.000	-
THRU	SHADY HILLS	--	15,682			15,682	3.095	3.095	485,371
Dec-24	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	529,087			529,087	4.980	4.980	26,347,037
TOTAL			544,769	0	0	544,769	4.925	4.925	26,832,408

C2-188

FPSC EXH No. 7

ADMITTED

Docket No. 20240001-EI
Exhibit GRD-2, Part 3
Schedule E8

C2-189

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-24 Act	QUAL. FACILITIES	COGEN	131,278			131,278	3.096	22.110	4,063,729
Feb-24 Act	QUAL. FACILITIES	COGEN	118,161			118,161	3.934	26.230	4,648,285
Mar-24 Act	QUAL. FACILITIES	COGEN	104,095			104,095	2.013	27.322	2,095,329
Apr-24 Act	QUAL. FACILITIES	COGEN	87,099			87,099	2.762	34.654	2,405,546
May-24 Act	QUAL. FACILITIES	COGEN	116,919			116,919	3.109	25.642	3,635,488
Jun-24 Act	QUAL. FACILITIES	COGEN	128,794			128,794	3.961	24.416	5,101,549
Jul-24 EST	QUAL. FACILITIES	COGEN	137,364			137,364	4.086	23.265	5,612,309
Aug-24 EST	QUAL. FACILITIES	COGEN	107,507			107,507	4.163	28.668	4,475,112
Sep-24 EST	QUAL. FACILITIES	COGEN	87,437			87,437	4.035	22.881	3,527,856
Oct-24 EST	QUAL. FACILITIES	COGEN	73,312			73,312	4.068	26.546	2,982,520
Nov-24 EST	QUAL. FACILITIES	COGEN	87,390			87,390	4.136	22.993	3,614,267
Dec-24 EST	QUAL. FACILITIES	COGEN	90,694			90,694	4.206	22.376	3,814,719
TOTAL	QUAL. FACILITIES	COGEN	1,270,048			1,270,048	3.620	25.409	45,976,708

C2-189

FPSC EXH No. 7

ADMITTED

C2-190

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST			COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL $ FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-24	ECONPURCH	--	17,161	5.187	5.187	890,065	6.124	1,050,969	160,904
Act	SEPA	--	1,638	0.000	0.000	54,650	0.000	54,650	0
	TOTAL		18,799	5.025	5.025	944,715	5.881	1,105,619	160,904
Feb-24	ECONPURCH	--	8,318	2.400	2.400	199,600	5.025	204,612	5,012
Act	SEPA	--	3,178	0.000	0.000	127,444	0.000	127,444	0
	TOTAL		11,496	2.845	2.845	327,044	2.888	332,057	5,012
Mar-24	ECONPURCH	--	5,778	2.897	2.897	167,387	4.847	80,784	(86,603)
Act	SEPA	--	24	0.000	0.000	823	0.000	823	0
	TOTAL		5,802	2.899	2.899	168,211	1.407	81,607	(86,603)
Apr-24	ECONPURCH	--	2,017	-1.754	-1.754	(35,377)	4.299	23,551	58,929
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		2,017	-1.754	-1.754	(35,377)	1.168	23,551	58,929
May-24	ECONPURCH	--	114,269	7.339	7.339	8,385,973	4.861	7,635,341	(750,632)
Act	SEPA	--	937	0.000	0.000	22,720	0.000	22,720	0
	TOTAL		115,206	7.299	7.299	8,408,693	6.647	7,658,062	(750,632)
Jun-24	ECONPURCH	--	50,045	5.872	5.872	2,938,775	5.497	2,194,699	(744,076)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		50,045	5.872	5.872	2,938,775	4.385	2,194,699	(744,076)
Jan-24	ECONPURCH	--	197,588	6.350	6.350	12,546,422	5.663	11,189,957	(1,356,466)
THRU	SEPA	--	5,777	3.560	3.560	205,638	3.560	205,638	0
Jun-24									
	TOTAL		203,365	6.271	6.271	12,752,060	5.604	11,395,595	(1,356,466)

C2-190

FPSC EXH No. 7

ADMITTED

C2-191

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-24	ECONPURCH	--	20,738	5.902	5.902	1,224,016	6.586	1,365,766	141,750
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		20,738	5.902	5.902	1,224,016	6.586	1,365,766	141,750
Aug-24	ECONPURCH	--	27,963	5.975	5.975	1,670,790	6.667	1,864,272	193,482
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		27,963	5.975	5.975	1,670,790	6.667	1,864,272	193,482
Sep-24	ECONPURCH	--	21,726	5.378	5.378	1,168,494	6.001	1,303,814	135,320
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,726	5.378	5.378	1,168,494	6.001	1,303,814	135,320
Oct-24	ECONPURCH	--	29,303	5.249	5.249	1,537,993	5.856	1,716,109	178,116
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		29,303	5.249	5.249	1,537,993	5.856	1,716,109	178,116
Nov-24	ECONPURCH	--	12,034	5.348	5.348	643,633	5.968	718,159	74,526
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		12,034	5.348	5.348	643,633	5.968	718,159	74,526
Dec-24	ECONPURCH	--	15,283	5.464	5.464	835,019	6.096	931,714	96,695
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		15,283	5.464	5.464	835,019	6.096	931,714	96,695
Jan-24	ECONPURCH	--	324,635	6.046	6.046	19,626,368	5.880	19,089,791	(536,577)
THRU	SEPA	--	5,777	3.560	3.560	205,638	3.560	205,638	0
Dec-24									
	TOTAL		330,412	6.002	6.002	19,832,006	5.840	19,295,429	(536,577)

C2-191

FPSC EXH No. 7

ADMITTED

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2024 through December 2024
For Use in the 2024 Actual - Projected Recovery Clause Filings

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,799,435	45.08%	10.10%	4.550%	6.09%	0.5075%
2	Long Term Debt	7,824,944	40.08%	4.63%	1.850%	1.85%	0.1542%
3	Short Term Debt	25,815	0.13%	3.66%	0.000%	0.00%	0.0000%
4	Cust Dep Active	144,579	0.74%	2.61%	0.020%	0.02%	0.0017%
5	Cust Dep Inactive	1,504	0.01%			0.00%	0.0000%
6	Invest Tax Cr	202,784	1.04%	7.50%	0.080%	0.10%	0.0083%
7	Deferred Inc Tax	2,522,257	12.92%			0.00%	0.0000%
8	**Total**	**$ 19,521,316**	**100.00%**		**6.500%**	**8.06%**	**0.6717%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,799,435	53%	10.1%	5.35%	71.1%	0.08%	0.0568%	0.076%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,824,944	47%	4.63%	2.18%	28.9%	0.08%	0.0232%	0.023%
12		16,624,379	100%		7.52%			0.0800%	0.099%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.17%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.89%
15	**Total Revenue Requirement Rate of Return**	**8.06%**

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology and Order PSC-2022-0357-FOF-EI approving return on equity trigger.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FPSC EXH No. 7

ADMITTED

Docket No. 20240001-EI
Exhibit No. ____(GPD-2)
Part 2

DUKE ENERGY FLORIDA, LLC

Capacity Cost Recovery

Actual / Estimated True-Up

January through December 2024

Schedule E12-A – Purchased Power Capacity Cost (Projected)

Schedule E12-B – Purchased Power Capacity Cost (Re-Projected)

Schedule E12-C – Variance Analysis (Re-projected vs. Projected)

FPSC EXH No. 7

ADMITTED

C2-194

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2024

Docket No. 20240001-EI
Exhibit__GPD-2, Part 2
Schedule E12-A
Page 1 of 1

		EST Jan-24	EST Feb-24	EST Mar-24	EST Apr-24	EST May-24	EST Jun-24	EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,215,475
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5	Pinellas County Resource Recovery (PINCOUNT)	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	-	-	-	-	78,929,346
7	Subtotal - Base Level Capacity Costs	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	16,478,858	16,478,858	16,478,858	16,478,858	276,675,641
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	16,050,902	16,050,902	16,050,902	16,050,902	269,490,376
10	**Intermediate Production Level Capacity Costs**													
11	Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,977,517	1,977,517	1,412,512	1,370,348	-	-	-	-	-	-	-	-	6,737,895
18	Vandolah (NSG)	2,867,329	2,883,440	2,066,016	2,043,001	2,786,776	5,748,453	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	39,465,934
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,844,847	4,860,957	3,478,528	3,413,348	2,786,776	5,748,453	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	46,203,829
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,607,931	4,623,253	3,308,426	3,246,433	2,650,501	5,467,350	5,450,932	5,407,153	2,586,656	1,904,789	1,948,569	2,742,438	43,944,431
23	**Other Capacity Costs**													
24	Retail Wheeling	(97,996)	(70,654)	(114,058)	(92,585)	(80,009)	(69,713)	(59,817)	(65,340)	(57,677)	(61,972)	(81,130)	(100,883)	(951,834)
25	Reserved for future use													-
26	SoBRA True-Up - Sandy Creek [1]	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [1]	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [1]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [1]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	Total Other Capacity Costs	(1,178,399)	(195,699)	(239,103)	(217,631)	(205,054)	(194,758)	(184,862)	(190,386)	(182,722)	(187,017)	(206,175)	(225,929)	(3,407,736)
31	**Total Capacity Costs (line 9+15+22+30)**	29,090,378	30,088,400	28,730,169	28,689,648	28,106,293	30,933,438	30,926,916	30,877,613	18,454,836	17,768,674	17,793,296	18,567,411	310,027,071
32	Actual/Estimated True-Up Provision - Jan - Dec 2023													10,551,826
33	**Total Recoverable Capacity Costs**													320,578,896
34	**Total Recoverable ISFSI Costs** [2]													6,879,837
35	**Total Recoverable Capacity & ISFSI Costs (line 33+34)**													327,458,733

[1] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

C2-194

FPSC EXH No. 7

ADMITTED

C2-195

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2024

Docket No. 20240001-EI
Exhibit__GPD-2, Part 2
Schedule E12-B
Page 1 of 2

		ACT Jan-24	ACT Feb-24	ACT Mar-24	ACT Apr-24	ACT May-24	ACT Jun-24	EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,264,350
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,168	9,866,168	-	-	-	-	78,929,349
7	Subtotal - Base Level Capacity Costs	24,961,369	26,345,027	26,345,027	27,777,558	26,345,027	26,345,027	26,345,026	26,345,026	16,478,858	16,478,858	16,478,858	16,478,858	276,724,519
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	24,313,122	25,660,847	25,660,847	27,056,175	25,660,847	25,660,847	25,660,846	25,660,846	16,050,902	16,050,902	16,050,902	16,050,902	269,537,985
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,980,720	1,980,720	1,414,800	1,371,600	-	(92,477)	-	-	-	-	-	-	6,655,363
18	Vandolah (NSG)	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,864,651
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,995,860	4,957,627	3,428,257	3,374,529	2,788,781	5,966,038	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	46,520,014
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,751,562	4,715,199	3,260,615	3,209,515	2,652,410	5,674,299	5,434,773	5,391,124	2,579,092	1,899,271	1,942,920	2,734,406	44,245,186
23	**Other Capacity Costs**													
24	Retail Wheeling	(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(103,812)	(96,433)	(92,553)	(93,760)	(107,556)	(102,094)	(729,774)
25	Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
26	SoBRA True-Up - Sandy Creek [1]	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [1]	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [1]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [1]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	SoBRA True-Up - Charlie Creek (Base Rate Adjmt) [1]	(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(143,815)
														-
30	Total Other Capacity Costs	(1,227,007)	(132,837)	(163,396)	(150,759)	(131,736)	(147,053)	(233,895)	(226,515)	(222,635)	(223,843)	(237,639)	(232,176)	(3,329,492)
31	**Total Capacity Costs (line 9+15+22+30)**	27,837,677	30,243,209	28,758,066	30,114,931	28,181,521	31,188,093	30,861,724	30,825,455	18,407,359	17,726,330	17,756,183	18,553,132	310,453,679
32	**ISFSI Revenue Requirement** [2]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
33	**Total Recoverable Capacity & ISFSI Costs (line 31+32)**	28,410,997	30,816,529	29,331,386	30,688,250	28,754,841	31,761,412	31,435,044	31,398,774	18,980,678	18,299,650	18,329,503	19,126,451	317,333,516
34	**Capacity Revenues**													
35	Capacity Cost Recovery Revenues (net of tax)	23,888,904	22,907,152	21,906,463	22,548,425	27,794,841	32,346,477	33,193,989	33,986,109	34,137,168	29,391,108	25,197,154	24,001,721	331,299,509
36	Prior Period True-Up Provision Over/(Under) Recovery	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(10,551,826)
37	**Current Period Revenues (net of tax)**	23,009,585	22,027,833	21,027,144	21,669,106	26,915,522	31,467,158	32,314,671	33,106,790	33,257,849	28,511,789	24,317,835	23,122,403	320,747,684
38	**True-Up Provision**													
39	True-Up Provision - Over/(Under) Recov (Line 38-34)	(5,401,412)	(8,788,696)	(8,304,242)	(9,019,145)	(1,839,319)	(294,254)	879,627	1,708,015	14,277,171	10,212,138	5,988,332	3,995,951	3,414,166
40	Interest Provision for the Month	(94,178)	(121,791)	(156,572)	(191,741)	(212,267)	(215,002)	(210,753)	(202,040)	(163,546)	(106,001)	(66,603)	(40,829)	(1,781,322)
41	Current Cycle Balance - Over/(Under)	(5,495,590)	(14,406,077)	(22,866,891)	(32,077,777)	(34,129,363)	(34,638,618)	(33,969,744)	(32,463,769)	(18,350,144)	(8,244,007)	(2,322,278)	1,632,844	1,632,844
42	Prior Period Balance - Over/(Under) Recovered	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)
43	Prior Period Cumulative True-Up Collected/(Refunded)	879,319	1,758,638	2,637,957	3,517,275	4,396,594	5,275,913	6,155,232	7,034,551	7,913,869	8,793,188	9,672,507	10,551,826	10,551,826
44	Prior Period True-up Balance - Over/(Under)	(18,104,297)	(17,224,978)	(16,345,659)	(15,466,340)	(14,587,022)	(13,707,703)	(12,828,384)	(11,949,065)	(11,069,746)	(10,190,428)	(9,311,109)	(8,431,790)	(8,431,790)
45	**Net Capacity True-up Over/(Under) (Line 41+44)**	($23,599,887)	($31,631,055)	($39,212,550)	($47,544,117)	($48,716,384)	($48,346,321)	($46,798,128)	($44,412,834)	($29,419,890)	($18,434,434)	($11,633,386)	($6,798,946)	($6,798,946)

[1] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

C2-195

FPSC EXH No. 7
ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2024

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
3	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
4	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
5	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	521.00
6	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

FPSC EXH No. 7
ADMITTED

C2-197

		Re-Projection Total	Original Projection Total	Variance Total
1	**Capacity Revenues**			
2	Capacity Cost Recovery Revenues	$331,299,509	$327,458,733	$3,840,776
3	Prior Period True-Up Provision Over/(Under) Recovery	($10,551,826)	(10,551,826)	0
4	**Current Period Revenues**	320,747,684	316,906,907	3,840,776
5				
6	**Capacity Costs**			
7	**Base Production Level Capacity Costs**			
8	Orange Cogen (ORANGECO)	86,264,350	86,215,475	48,875
9	Orlando Cogen Limited (ORLACOGL)	0	0	0
10	Pasco County Resource Recovery (PASCOUNT)	32,993,040	32,993,040	0
11	Pinellas County Resource Recovery (PINCOUNT)	78,537,780	78,537,780	0
12	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	78,929,349	78,929,346	3
13	Subtotal - Base Level Capacity Costs	276,724,519	276,675,641	48,878
14	Base Production Jurisdictional Responsibility	97.403%	97.403%	0.000%
15	Base Level Jurisdictional Capacity Costs	269,537,985	269,490,376	47,609
16				
17	**Intermediate Production Level Capacity Costs**			
18	Southern - Franklin	0	0	0
19	Capacity Sales and Purchases	0	0	0
20	Subtotal - Intermediate Level Capacity Costs	0	0	0
21	Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	0.000%
22	Intermediate Level Jurisdictional Capacity Costs	0	0	0
23				
24	**Peaking Production Level Capacity Costs**			
25	Shady Hills	6,655,363	6,737,895	(82,532)
26	Vandolah (NSG)	39,864,651	39,465,934	398,717
27	Subtotal - Peaking Level Capacity Costs	46,520,014	46,203,829	316,185
28	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	0.000%
29	Peaking Level Jurisdictional Capacity Costs	44,245,186	43,944,431	300,755
30				
31	**Other Capacity Costs**			
32	Retail Wheeling	(729,774)	(951,834)	222,060
33	Reserved for Future Use	0	0	0
34	Reserved for Future Use	0	0	0
35	SoBRA True-Up - Sandy Creek	(955,358)	(955,358)	0
36	SoBRA True-Up - Sandy Creek (Base Rate Adjmt)	(580,807)	(580,807)	(0)
37	SoBRA True-Up - Santa Fe (Base Rate Adjmt)	(386,291)	(386,291)	
38	SoBRA True-Up - Twin Rivers (Base Rate Adjmt)	(533,447)	(533,447)	(0)
39	SoBRA True-Up - Charlie Creek (Base Rate Adjmt)	(143,815)	0	(143,815)
40	Other Jurisdictional Capacity Costs	(3,329,492)	(3,407,736)	78,245
41				
42	**Subtotal Jurisdictional Capacity Costs (Line 15+22+29+40)**	310,453,679	310,027,071	426,609
43				
44	**ISFSI Revenue Requirement**	6,879,837	6,879,837	0
45				
46	**Total Jurisdictional Capacity Costs (Line 42+44)**	317,333,516	316,906,907	426,609
47				
48	**True-Up Provision**			
49	True-Up Provision - Over/(Under) Recovered	3,414,166	0	3,414,166
50	Interest Provision for the Month	(1,781,322)	0	(1,781,322)
51	Current Cycle Balance - Over/(Under)	1,632,844	0	1,632,844
52				
53	Prior Period Balance - Over/(Under) Recovered	(18,983,616)	(10,551,826)	(8,431,790)
54	Prior Period Cumulative True-Up Collected/(Refunded)	10,551,826	10,551,826	0
55	Prior Period True-up Balance - Over/(Under)	(8,431,790)	0	(8,431,790)
56				
57	**Net Capacity True-up Over/(Under) (Line 51+55)**	($6,798,946)	$0	($6,798,946)

C2-197

FPSC EXH No. 8

ADMITTED

C2-213

Docket No.20240001-EI
Exhibit No. (GPD-3)
Part 1

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2025 through December 2025

PART 1 – 2025 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

FPSC EXH No. 8

ADMITTED

PROJECTED MARKET PRICE BY FUEL TYPE

	Light Oil		Coal Crystal River 4 & 5		Natural Gas
Month	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2025	100.95	17.33	85.63	3.78	4.04
Feb 2025	101.16	17.36	85.27	3.77	3.87
Mar 2025	101.15	17.36	85.29	3.77	3.47
Apr 2025	100.78	17.30	85.66	3.79	3.18
May 2025	100.52	17.26	85.97	3.81	3.20
Jun 2025	100.45	17.24	85.09	3.77	3.35
Jul 2025	100.50	17.25	84.29	3.74	3.53
Aug 2025	100.51	17.25	83.70	3.71	3.56
Sep 2025	100.33	17.22	83.44	3.70	3.52
Oct 2025	98.54	16.92	83.25	3.69	3.59
Nov 2025	97.71	16.77	83.21	3.69	3.85
Dec 2025	96.55	16.57	83.33	3.69	4.25
Average	99.93	17.15	84.51	3.74	3.62

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

FPSC EXH No. 8

ADMITTED

Docket No.20240001-EI
Exhibit No. (GPD-3)
Part 2

DUKE ENERGY FLORIDA, LLC

Fuel Cost Recovery

January 2025 through December 2025

PART 2 - 2025 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

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Schedule H1 – Generating System Comparative Data

Capital Structure and Cost Rates Applied to Capital Projects

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2025 through December 2025

			DOLLARS	mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)		1,496,248,289	42,104,497	3.5537
2.	Coal Car Investment		0	0	0.0000
3.	Adjustment to Fuel Cost		11,262,072	0	0.0000
4.	TOTAL COST OF GENERATED POWER		1,507,510,361	42,104,497	3.5804
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		15,491,930	271,161	5.7132
6.	Energy Cost of Economy Purchases (E9)		10,363,510	197,396	5.2501
7.	Payments to Qualifying Facilities (E8)		44,456,059	974,931	4.5599
8.	TOTAL COST OF PURCHASED POWER		70,311,498	1,443,489	4.8709
9.	TOTAL AVAILABLE mWh			43,547,986	
10.	Fuel Cost of Economy Sales	(E6)	(18,391,857)	(421,506)	4.3634
10a.	Gain on Economy Sales	(E6)	(5,211,890)	(421,506) *	1.2365
10b.	Reserved for Future Use	(E6)	0		
11.	Fuel Cost of Stratified Sales	(E6)	(18,968,844)	(280,870)	6.7536
12.	TOTAL FUEL COST AND GAINS ON POWER SALES		(42,572,591)	(702,376)	6.0612
13.	Net Inadvertent Interchange				
14.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,535,249,269	42,845,610	3.5832
15.	Net Unbilled		(9,155,359) *	205,161	(0.0224)
16.	Company Use		4,998,102 *	(138,645)	0.0122
17.	T & D Losses		75,057,136 *	(2,094,696)	0.1839
18.	Adjusted System Sales		1,535,249,269	40,817,430	3.7569
19.	Wholesale Sales (Excluding Supplemental Sales)		(7,578)	(202)	3.7513
20.	Jurisdictional Sales		1,535,241,691	40,817,228	3.7613
21.	Jurisdictional Sales Adjusted for Line Losses x	1.00028	1,535,664,540	40,817,228	3.7623
22.	Prior Period True-Up (Sch E1-A)		(8,537,784)	40,817,228	(0.0209)
23.	Total Jurisdictional Fuel Cost		1,527,126,756	40,817,228	3.7414
24.	GPIF **		1,603,057	40,817,228	0.0039
25.	CEC Bill Credit		70,932,763	40,817,228	0.1738
26.	Clean Energy Impact (CEI)		(248,300)	40,817,228	(0.0006)
27.	Fuel Factor Adjusted including GPIF & CEC Bill Credit		1,599,414,275	40,817,228	3.9185
28.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				3.9180

* For Informational Purposes Only
** Based on Jurisdictional Sales

FPSC EXH No. 8

ADMITTED

C2-217

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2025 through December 2025

1.	Actual Over/(Under) Recovery January - December 2023 **(** Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec 23 **)**	$	(574,091,902)
2.	Approved (Over)/Under Recovery January - December 2024 to be (Refunded)/Collected January - December 2024 (Schedule E1-B, page 2 of 2, Section C, Line 10)	$	418,683,500
3.	Estimated Over/(Under) Recovery January - December 2024 **(** Schedule E1-B, Page 2 of 2, Section C, Line 8 - Dec 24 **)**	$	163,946,191
4.	Total Over/(Under) Recovery (Line 1 through Line 3)	$	8,537,789
5.	Jurisdictional mWh Sales (Projected Period)	mWh	40,817,228
6.	True-Up Factor (Line 6 / Line 7)	Cents/kWh	(0.021)

C2-217

FPSC EXH No. 8

ADMITTED

C2-218

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2024 - December 2024

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 102,528,203	$ 81,700,894	$ 70,781,873	$ 69,832,924	$ 100,436,043	$ 141,771,290	$ 567,051,228
	2	Fuel Cost of Power Sold	(4,833,990)	(1,870,374)	(2,602,412)	(2,856,957)	(8,362,377)	(8,724,935)	(29,251,045)
	3	Fuel Cost of Purchased Power	1,004,285	189,122	1,390,894	2,413,591	5,592,062	5,453,657	16,043,611
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	4,063,729	4,648,285	2,095,329	2,405,546	3,635,488	5,101,549	21,949,926
	4	Energy Cost of Economy Purchases	944,715	327,044	168,211	(35,377)	8,408,693	2,938,775	12,752,060
	5	Adjustments to Fuel Cost	958,170	1,906,341	1,037,907	1,003,422	3,864,893	993,249	9,763,983
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
B	1	Jurisdictional mWh Sales	2,974,640	2,840,675	2,720,295	2,836,611	3,505,620	4,069,899	18,947,739
	2	Non-Jurisdictional mWh Sales	628	1,116	4,740	9,409	969	11	16,872
	3	TOTAL SALES (Lines B1 + B2)	2,975,268	2,841,791	2,725,035	2,846,019	3,506,589	4,069,910	18,964,612
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.98%	99.96%	99.83%	99.67%	99.97%	100.00%	99.91%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,115,659	150,686,867	141,898,771	145,441,302	181,853,249	190,131,579	968,127,427
	2	True-Up Provision	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(26,782,777)	(257,986,840)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(493,275)
	2b	CEC Bill Credit	(2,166,036)	(1,289,423)	(1,796,552)	(3,257,142)	(3,656,126)	(5,349,014)	(17,514,293)
	2c	Clean Energy Impact (CEI)	(19,549)	(15,002)	(12,197)	(9,253)	(11,740)	(9,507)	(77,249)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	109,607,049	103,059,417	93,766,997	95,851,882	131,862,358	157,908,068	692,055,770
	4	Fuel & Net Power Transactions (Line A6)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	104,685,583	86,891,121	72,765,095	72,542,573	113,574,686	147,573,804	598,032,863
	6	Over/(Under) Recovery (Line C3 - Line C5)	4,921,465	16,168,296	21,001,902	23,309,309	18,287,671	10,334,264	94,022,907
	7	Interest Provision	(2,429,903)	(2,184,165)	(1,911,604)	(1,617,076)	(1,324,259)	(1,110,478)	(10,577,485)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	2,491,563	13,984,131	19,090,298	21,692,233	16,963,412	9,223,786	83,445,423
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	46,240,813	92,481,625	138,722,438	184,963,251	231,204,063	257,986,840	257,986,840
	11	Subtotal Prior Period True-up	(527,851,090)	(481,610,277)	(435,369,464)	(389,128,652)	(342,887,839)	(316,105,062)	(316,105,062)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($525,359,527)	(465,134,583)	($399,803,472)	($331,870,427)	($268,666,202)	($232,659,640)	(232,659,640)

FPSC EXH No. 8

ADMITTED

C2-219

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2024 - December 2024

			Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	$ 139,133,981	$ 143,146,114	$ 124,192,489	$ 110,838,174	$ 104,091,707	$ 119,397,984	$ 1,307,851,677
	2	Fuel Cost of Power Sold	(10,518,294)	(9,968,606)	(8,312,723)	(4,749,757)	(4,866,660)	(6,819,450)	(74,486,535)
	3	Fuel Cost of Purchased Power	2,182,116	2,819,769	1,646,938	2,729,469	738,707	671,799	26,832,408
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	5,612,309	4,475,112	3,527,856	2,982,520	3,614,267	3,814,719	45,976,708
	4	Energy Cost of Economy Purchases	1,224,016	1,670,790	1,168,494	1,537,993	643,633	835,019	19,832,006
	5	Adjustments to Fuel Cost	980,697	977,028	973,359	969,691	966,022	962,353	15,593,133
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
B	1	Jurisdictional mWh Sales	4,013,783	4,109,566	4,127,832	3,553,943	3,046,814	2,902,264	40,701,941
	2	Non-Jurisdictional mWh Sales	19	20	20	20	16	15	16,982
	3	TOTAL SALES (Lines B1 + B2)	4,013,802	4,109,586	4,127,852	3,553,963	3,046,830	2,902,278	40,718,923
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	187,162,724	191,629,050	192,480,791	165,720,356	142,072,948	135,332,560	1,982,525,856
	2	True-Up Provision	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(418,683,500)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(986,553)
	2b	CEC Bill Credit	(4,350,588)	(4,410,987)	(4,401,489)	(4,321,818)	(4,609,300)	(4,678,967)	(44,287,441)
	2c	Clean Energy Impact (CEI)	(12,546)	(5,074)	9,869	17,340	32,283	32,283	(3,094)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	155,934,601	160,347,998	161,224,182	134,550,889	110,630,942	103,820,886	1,518,565,267
	4	Fuel & Net Power Transactions (Line A6)	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	138,652,347	143,158,929	123,229,751	114,338,930	105,216,098	118,894,559	1,341,523,478
	6	Over/(Under) Recovery (Line C3 - Line C5)	17,282,254	17,189,069	37,994,431	20,211,959	5,414,844	(15,073,674)	177,041,789
	7	Interest Provision	(935,184)	(743,895)	(505,775)	(259,887)	(85,234)	11,861	(13,095,598)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	16,347,069	16,445,174	37,488,656	19,952,072	5,329,610	(15,061,813)	163,946,191
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	284,769,617	311,552,394	338,335,170	365,117,947	391,900,724	418,683,500	418,683,500
	11	Subtotal Prior Period True-up	(289,322,286)	(262,539,509)	(235,756,732)	(208,973,956)	(182,191,179)	(155,408,402)	(155,408,402)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($189,529,794)	($146,301,843)	($82,030,410)	($35,295,562)	($3,183,175)	$8,537,789	8,537,789

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2025 through December 2025

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	1,603,057
	B. True-Up (Over) / Under Recovery	$	(8,537,789)
	C. CEC Bill Credit	$	70,932,763
	D. Clean Energy Impact (CEI)	$	(248,300)
2.	JURISDICTIONAL mWh SALES	mWh	40,817,228
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kWh	0.004
	B. True-Up Factor	Cents/kWh	(0.021)
	C. CEC Bill Credit	Cents/kWh	0.174
	D. Clean Energy Impact (CEI)	Cents/kWh	(0.001)

FPSC EXH No. 8

ADMITTED

C2-221

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2025 through December 2025

1.	Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	$	1,535,664,540
1a.	Prior Period True-up (Schedule E1, Line 22)	$	(8,537,789)
2.	Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	$	1,603,057
3a.	CEC Bill Credit (Schedule E1, Line 25)	$	70,932,763
3b.	Clean Energy Impact (CEI) (Schedule E1, Line 26)	$	(248,300)
4.	Total Amount to be Recovered (Line 1 through Line 3)	$	1,599,414,270
5.	Jurisdictional Sales (Jan 2024 - Dec 2024)		40,817,228 mWh
6.	Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)		3.918 Cents/kWh
7.	Effective Jurisdictional Sales (See Below)		40,754,090 mWh
	LEVELIZED FUEL FACTORS:		
8.	Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)		3.925 Cents/kWh
9.	Fuel Factor at Primary Metering		3.886 Cents/kWh
10.	Fuel Factor at Transmission Metering		3.847 Cents/kWh
	TIERED FUEL FACTORS:		
11.	Fuel Factor - First Tier (0-1000 kWh)		3.630 Cents/kWh
12.	Fuel Factor - Second Tier (Over 1000 kWh)		4.700 Cents/kWh

	JURISDICTIONAL SALES (mWh)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	36,063,349	36,063,349
Distribution Primary	3,193,911	3,161,972
Transmission	1,559,968	1,528,768
Total	40,817,228	40,754,090

FPSC EXH No. 8

ADMITTED

C2-222

Docket No. 20240001-EI
Schedule E1-E
Exhibit GPD-3, Part 2
Page 1 of 1

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2025 through December 2025

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use: On-Peak Multiplier 1.137	Time of Use: Off-Peak Multiplier 0.995	Time of Use: Discount Multiplier 0.909
1.	Distribution Secondary	3.630	4.700	3.925	4.463	3.905	3.568
2.	Distribution Primary	--	--	3.886	4.418	3.867	3.532
3.	Transmission	--	--	3.847	4.374	3.828	3.497
4.	Lighting Service	--	--	3.829	--	--	--

Line 4 calculated at secondary rate of 3.925 * (13.2% * On-Peak Multiplier 1.137 + 42.4% * Off-Peak Multiplier 0.995+ 44.4% * Discount Multiplier 0.909).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			DISCOUNT PERIOD			TOTAL		
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-25	827,146	34,796,712	4.207	2,060,956	78,336,022	3.801	331,464	12,453,410	3.757	3,219,567	125,586,144	3.901
Feb-25	719,349	27,888,264	3.877	1,818,637	65,878,122	3.622	289,180	10,295,775	3.560	2,827,165	104,062,161	3.681
Mar-25	311,172	11,846,610	3.807	2,197,296	72,938,786	3.319	586,346	18,009,717	3.072	3,094,813	102,795,113	3.322
Apr-25	361,788	16,554,023	4.576	2,266,303	80,594,371	3.556	583,237	18,010,368	3.088	3,211,327	115,158,761	3.586
May-25	388,588	19,814,871	5.099	2,658,698	103,645,808	3.898	636,956	21,118,137	3.315	3,684,241	144,578,816	3.924
Jun-25	430,200	21,260,397	4.942	2,901,870	121,375,145	4.183	752,425	27,978,796	3.718	4,084,494	170,614,338	4.177
Jul-25	452,557	23,557,017	5.205	3,041,288	135,626,451	4.460	767,586	31,529,070	4.108	4,261,431	190,712,538	4.475
Aug-25	444,614	24,604,594	5.534	3,143,111	144,521,535	4.598	823,753	33,881,280	4.113	4,411,478	203,007,408	4.602
Sep-25	412,115	20,070,283	4.870	2,779,628	114,772,255	4.129	691,821	26,525,978	3.834	3,883,564	161,368,515	4.155
Oct-25	387,328	19,728,728	5.094	2,459,484	101,642,080	4.133	651,636	24,012,028	3.685	3,498,448	145,382,836	4.156
Nov-25	279,499	14,135,423	5.057	2,173,651	91,158,252	4.194	562,406	21,580,622	3.837	3,015,556	126,874,298	4.207
Dec-25	796,824	33,647,744	4.223	2,069,431	81,808,111	3.953	317,318	12,294,211	3.874	3,183,573	127,750,067	4.013
TOTAL	5,811,180	267,904,666	4.610	29,570,353	1,192,296,938	4.032	6,994,126	257,689,391	3.684	42,375,658	1,717,890,995	4.054

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	DISCOUNT	AVERAGE
WEIGHTING MULTIPLIER	1.137	0.995	0.909	1.000

C2-222

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Actual Twelve Months Ending December 31, 2023
Estimated for the Period of : January 2025 through December 2025

				Energy Delivered @ Billing Level								
				Billed mWh	Unbilled mWh	Total mWh	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail											
Transmission				1,560,368	(1,876)	1,558,492		0.9843973	1,583,194		
Distribution Primary				3,247,403	(3,905)	3,243,498		0.9743973	3,328,722		
Distribution Secondary				36,024,415	(43,328)	35,981,087		0.9476928	37,967,036		
Total Retail				40,832,186	(49,109)	40,783,077	99.44%	0.9511211	42,878,953	99.46%	1.00028
								4.89%			
Wholesale											
Generation Level				230,975	-	230,975		1.0000000	230,975		
Transmission				-	-	-		0.9843973	-		
Distribution Primary				148	-	148		0.9743973	152		
Distribution Secondary				-	-	-			-		
Total Wholesale				231,123	-	231,123	0.56%	0.9999831	231,127	0.54%	0.95140
								0.00%			
Subtotal Class				41,063,310	(49,109)	41,014,201	100.00%	0.9513831	43,110,080	100.00%	1.00000
								4.86%			
Non-Class											
SEPA	-	Transmission	-	20,163	-	20,163		0.9843973	20,483		
Homestead Base & Int	-	Generation	-	-	-	-		1.0000000	-		
SECI - CC	-	Generation	-	725,322	-	725,322		1.0000000	725,322		
SECI - Base	-	Generation	-	-	-	-		1.0000000	-		
Reedy Creek Base & In	-	Generation	-	313,774	-	313,774		1.0000000	313,774		
Reedy Creek Hines	-	Generation	-	-	-	-		1.0000000	-		
Reedy Creek Solar	-	Generation	-	-	-	-		1.0000000	-		
NSB - Peaking	-	Generation	-	-	-	-		1.0000000	-		
SECI - Intermediate	-	Generation	-	104,940	-	104,940		1.0000000	104,940		
SECI - Peaking	-	Generation	-	675	-	675		1.0000000	675		
TECO - Base	-	Generation	-	882,845	-	882,845		1.0000000	882,845		
Interchange	-	Generation	-	321,659	-	321,659		1.0000000	321,659		
Net Metered Delivered	-	Generation	-	(37,947)	-	(37,947)		1.0000000	(37,947)		
Wheeled and Inadverte	-	Generation	-	(214,225)	-	(214,225)		1.0000000	(214,225)		
Company Use	-	Secondary	-	138,607	-	138,607		0.9476928	146,257		
Total Non-Class				2,255,813	-	2,255,813			2,263,782		
Total System				43,319,122	(49,109)	43,270,013		0.953633	45,373,863		

C2-223

FPSC EXH No. 8

ADMITTED

C2-224

Docket No. 20240001-EI
Schedule E2
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2025 through December 2025

			Estimated Jan-25	Estimated Feb-25	Estimated Mar-25	Estimated Apr-25	Estimated May-25	Estimated Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	TOTAL
1	Fuel Cost of System Net Generation		$122,808,512	$105,595,103	$104,727,057	$100,842,200	$118,549,713	$138,706,307	$151,654,159	$157,021,217	$135,443,364	$121,902,019	$113,435,614	$125,563,024	$1,496,248,289
1a	Adjustments to Fuel Cost		958,684	955,017	951,348	947,677	944,008	940,339	936,671	933,003	929,334	925,666	921,997	918,328	11,262,072
2	Fuel Cost of Power Sold		(2,148,021)	(1,761,732)	(1,897,381)	(1,914,754)	(1,723,935)	(1,897,770)	(2,293,177)	(2,325,903)	(2,179,860)	(1,883,307)	(1,617,899)	(1,960,008)	(23,603,747)
2a	Reserved for Future Use		0	0	0	0	0	0	0	0	0	0	0	0	0
2b	Fuel Cost of Stratified Sales		(2,166,614)	(2,166,448)	(1,974,692)	(1,082,739)	(1,137,760)	(1,144,573)	(1,286,728)	(1,257,342)	(1,244,311)	(1,302,694)	(1,538,793)	(2,666,150)	(18,968,844)
3	Fuel Cost of Purchased Power (Excl Economy)		400,529	140,809	113,820	1,316,092	2,880,778	1,760,748	1,803,499	2,578,618	1,298,815	1,639,547	1,322,020	236,656	15,491,930
3a	Energy Payments to Qualifying Facilities		3,876,997	3,326,056	3,369,566	3,433,756	3,843,332	3,999,473	4,257,611	4,357,847	3,624,054	3,082,299	3,604,815	3,680,253	44,456,059
4	Energy Cost of Economy Purchases		506,336	437,541	397,352	769,845	1,359,909	1,073,791	1,090,805	1,238,975	739,256	1,324,920	889,446	535,334	10,363,510
5	Total System Fuel & Net Power Transactions		$124,236,422	$106,526,347	$105,687,069	$104,312,078	$124,716,045	$143,438,315	$156,162,841	$162,546,414	$138,610,652	$125,688,450	$117,017,199	$126,307,436	$1,535,249,269
6	Jurisdictional mWh Sold		3,120,785	2,991,269	2,928,909	2,912,434	3,170,148	3,826,807	4,028,082	4,128,167	4,149,336	3,572,608	3,066,494	2,922,187	40,817,228
7	Jurisdictional % of Total Sales		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	Jurisdicitonal Fuel & Net Power Transactions		124,235,837	106,525,639	105,686,434	104,311,619	124,715,518	143,437,786	156,162,104	162,545,627	138,609,988	125,687,746	117,016,593	126,306,801	1,535,241,691
9	Jurisdictional Loss Multiplier		1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028
10	Jurisdictional Fuel & Net Power Transactions		124,270,055	106,554,979	105,715,543	104,340,350	124,749,868	143,477,293	156,205,115	162,590,396	138,648,165	125,722,364	117,048,822	126,341,589	1,535,664,540
11	Adjusted System Sales	mWh	3,120,800	2,991,289	2,928,927	2,912,447	3,170,162	3,826,822	4,028,101	4,128,187	4,149,356	3,572,628	3,066,510	2,922,201	40,817,430
12	System Cost per kWh Sold	c/kWh	3.9809	3.5612	3.6084	3.5816	3.9340	3.7483	3.8769	3.9375	3.3405	3.5181	3.8159	4.3223	3.7569
13	Jurisdictional Loss Multiplier	x	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.00028
14	Jurisdictional Cost per kWh Sold	c/kWh	3.9820	3.5622	3.6094	3.5826	3.9351	3.7493	3.8779	3.9386	3.3415	3.5191	3.8170	4.3235	3.7623
15	Prior Period True-Up	+	-0.0228	-0.0238	-0.0243	-0.0244	-0.0224	-0.0186	-0.0177	-0.0172	-0.0172	-0.0199	-0.0232	-0.0244	-0.0209
16	Total Jurisdictional Fuel Expense	c/kWh	3.9592	3.5384	3.5851	3.5582	3.9127	3.7307	3.8602	3.9213	3.3243	3.4992	3.7938	4.2992	3.7414
17	GPIF	+	0.0043	0.0045	0.0046	0.0046	0.0042	0.0035	0.0033	0.0032	0.0032	0.0037	0.0044	0.0046	0.0039
18	CEC Bill Credit	+	0.1450	0.1818	0.1802	0.2251	0.2092	0.1784	0.1453	0.1456	0.1447	0.1647	0.2052	0.1929	0.17378
19	Clean Energy Impact (CEI)	+	-0.0002	-0.0006	-0.0006	-0.0006	-0.0005	-0.0001	-0.0001	-0.0004	-0.0007	-0.0011	-0.0013	-0.0014	-0.00061
20	Total Recovery Factor (rounded .001)	c/kWh	4.108	3.724	3.769	3.787	4.126	3.912	4.009	4.070	3.472	3.666	4.002	4.495	3.918

C2-224

FPSC EXH No. 8

ADMITTED

Docket No. 20240001-EI
C2-225
Schedule E3
Exhibit GPD-3, Part 2

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

			Estimated Jan-25	Estimated Feb-25	Estimated Mar-25	Estimated Apr-25	Estimated May-25	Estimated Jun-25	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		353,460	303,036	211,176	254,877	570,972	400,855	2,094,376
2	COAL		16,394,022	14,635,944	10,914,029	6,191,819	8,390,635	20,323,654	76,850,103
3	GAS		106,061,030	90,656,123	93,601,852	94,395,504	109,588,106	117,981,798	612,284,413
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	122,808,512	105,595,103	104,727,057	100,842,200	118,549,713	138,706,307	691,228,892
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		236	53	2	105	765	266	1,426
7	COAL		404,227	355,453	253,706	130,360	185,099	486,881	1,815,726
8	GAS		2,541,292	2,209,581	2,514,515	2,727,874	3,107,272	3,279,958	16,380,490
9	SOLAR		268,280	260,554	325,368	328,403	336,135	285,235	1,803,975
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	3,214,035	2,825,640	3,093,591	3,186,742	3,629,270	4,052,340	20,001,618
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	2,012	1,664	905	1,249	3,712	2,495	12,037
13	COAL	TON	179,379	159,534	115,847	60,225	85,587	226,698	827,270
14	GAS	MCF	17,917,449	15,584,924	17,768,008	19,691,783	22,983,617	23,890,674	117,836,455
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		11,710	9,697	5,271	7,260	21,627	14,524	70,089
17	COAL		4,062,569	3,608,699	2,617,817	1,359,558	1,930,501	5,113,207	18,692,351
18	GAS		17,917,449	15,584,924	17,768,008	19,691,783	22,983,617	23,890,674	117,836,455
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	21,991,728	19,203,320	20,391,096	21,058,601	24,935,745	29,018,405	136,598,895
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.00%	0.00%	0.00%	0.02%	0.01%	0.01%
22	COAL		12.58%	12.58%	8.20%	4.09%	5.10%	12.02%	9.08%
23	GAS		79.07%	78.20%	81.28%	85.60%	85.62%	80.94%	81.90%
24	SOLAR		8.35%	9.22%	10.52%	10.31%	9.26%	7.04%	9.02%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	175.68	182.11	233.34	204.06	153.82	160.66	173.99
28	COAL	$/TON	91.39	91.74	94.21	102.81	98.04	89.65	92.90
29	GAS	$/MCF	5.92	5.82	5.27	4.79	4.77	4.94	5.20
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		30.18	31.25	40.06	35.11	26.40	27.60	29.88
32	COAL		4.04	4.06	4.17	4.55	4.35	3.98	4.11
33	GAS		5.92	5.82	5.27	4.79	4.77	4.94	5.20
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	5.58	5.50	5.14	4.79	4.75	4.78	5.06
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		49,637	183,917	2,635,500	69,077	28,282	54,643	49,143
37	COAL		10,050	10,152	10,318	10,429	10,430	10,502	10,295
38	GAS		7,051	7,053	7,066	7,219	7,397	7,284	7,194
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	6,842	6,796	6,591	6,608	6,871	7,161	6,829
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		149.83	574.75	10558.80	242.51	74.67	150.81	146.85
42	COAL		4.06	4.12	4.30	4.75	4.53	4.17	4.23
43	GAS		4.17	4.10	3.72	3.46	3.53	3.60	3.74
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.82	3.74	3.39	3.16	3.27	3.42	3.46

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

			Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		468,217	412,878	391,810	547,575	341,148	265,905	4,521,909
2	COAL		23,658,553	24,234,981	21,076,167	22,025,209	19,465,660	18,182,271	205,492,944
3	GAS		127,527,389	132,373,358	113,975,387	99,329,235	93,628,806	107,114,848	1,286,233,436
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	151,654,159	157,021,217	135,443,364	121,902,019	113,435,614	125,563,024	1,496,248,289
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		377	301	231	707	102	68	3,213
7	COAL		581,659	603,628	519,706	539,721	490,037	462,856	5,013,333
8	GAS		3,341,916	3,457,302	3,042,828	2,608,005	2,217,473	2,458,218	33,506,230
9	SOLAR		306,406	305,379	298,234	321,215	286,957	259,556	3,581,721
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,230,358	4,366,609	3,860,999	3,469,648	2,994,569	3,180,698	42,104,497
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	3,095	2,620	2,501	3,652	2,144	1,475	27,524
13	COAL	TON	268,425	277,203	240,225	252,172	221,513	205,807	2,292,615
14	GAS	MCF	24,411,610	25,320,600	22,244,083	19,282,123	16,388,620	17,302,162	242,785,653
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		18,021	15,260	14,569	21,279	12,499	8,591	160,308
17	COAL		6,055,330	6,254,029	5,419,499	5,689,068	4,996,863	4,641,925	51,749,065
18	GAS		24,411,610	25,320,600	22,244,083	19,282,123	16,388,620	17,302,162	242,785,653
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	30,484,961	31,589,889	27,678,151	24,992,470	21,397,982	21,952,678	294,695,026
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.01%	0.01%	0.02%	0.00%	0.00%	0.01%
22	COAL		13.75%	13.82%	13.46%	15.56%	16.36%	14.55%	11.91%
23	GAS		79.00%	79.18%	78.81%	75.17%	74.05%	77.29%	79.58%
24	SOLAR		7.24%	6.99%	7.72%	9.26%	9.58%	8.16%	8.51%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	151.28	157.59	156.66	149.94	159.12	180.27	164.29
28	COAL	$/TON	88.14	87.43	87.74	87.34	87.88	88.35	89.63
29	GAS	$/MCF	5.22	5.23	5.12	5.15	5.71	6.19	5.30
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		25.98	27.06	26.89	25.73	27.29	30.95	28.21
32	COAL		3.91	3.88	3.89	3.87	3.90	3.92	3.97
33	GAS		5.22	5.23	5.12	5.15	5.71	6.19	5.30
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	4.98	4.97	4.89	4.88	5.30	5.72	5.08
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		47,750	50,765	63,015	30,098	122,061	126,825	49,900
37	COAL		10,410	10,361	10,428	10,541	10,197	10,029	10,322
38	GAS		7,305	7,324	7,310	7,393	7,391	7,038	7,246
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,206	7,234	7,169	7,203	7,146	6,902	6,999
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		124.06	137.35	169.47	77.45	333.15	392.54	140.76
42	COAL		4.07	4.01	4.06	4.08	3.97	3.93	4.10
43	GAS		3.82	3.83	3.75	3.81	4.22	4.36	3.84
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.58	3.60	3.51	3.51	3.79	3.95	3.55

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	199,183	36.6	83.18	82.2	10,070	COAL	88,566	TONS	22.65	2,005,845	8,100,822	4.07
2 CRYSTAL RIVER	5	712	205,044	38.7	83.91	76.4	10,031	COAL	90,813	TONS	22.65	2,056,724	8,293,200	4.04
3 ANCLOTE	1	517	31,513	8.2	89.61	10.7	13,694	GAS	431,541	MCF	1.00	431,541	2,233,217	7.09
4 ANCLOTE	2	521	2,888	0.7	83.16	20.5	12,623	GAS	36,454	MCF	1.00	36,454	536,318	18.57
5 BARTOW	1-4	1,279	184	0.0	85.63	3.1	14,402	GAS	2,655	MCF	1.00	2,655	15,713	8.52
6 BARTOWCC	1	1279	594,452	62.5	91.47	68.2	7,078	GAS	4,207,547	MCF	1.00	4,207,547	24,899,683	4.19
7 CITRUS CC	1-2	1640	1,161,154	95.2	97.06	98.1	6,700	GAS	7,779,925	MCF	1.00	7,779,925	46,040,524	3.97
8 DEBARY	1-10	785	2,125	0.4	78.91	7.5	13,469	GAS	28,622	MCF	1.00	28,622	169,378	7.97
9 HINES	1-4	2,204	524,426	32.0	94.47	78.2	7,149	GAS	3,749,350	MCF	1.00	3,749,350	22,188,140	4.23
10 INT CITY	1-14	1,186	2,826	0.3	91.34	5.6	13,159	GAS	37,190	MCF	1.00	37,190	220,088	7.79
11 OSPREY	1	505	174,289	46.4	94.04	104.9	7,147	GAS	1,245,591	MCF	1.00	1,245,591	7,371,234	4.23
12 SUWANNEE CT	1-3	200	676	0.5	75.95	26.7	13,118	GAS	8,873	MCF	1.00	8,873	52,510	7.76
13 TIGER BAY	1	225	14,292	8.5	94.01	88.2	7,657	GAS	109,430	MCF	1.00	109,430	647,590	4.53
14 UNIV OF FLA.	1	47	32,467	92.8	97.73	95.0	8,632	GAS	280,271	MCF	1.00	280,271	1,686,635	5.19
15 BARTOW	1-4	228	17	0.1	85.63	0.0	15,605	LIGHT OIL	45	BBLS	5.84	263	6,808	40.40
16 BARTOW CC	1	1,279	0	62.5	91.47	68.2	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
17 BAYBORO	1-4	231	4	0.0	90.86	0.0	14,186	LIGHT OIL	10	BBLS	5.84	61	2,115	49.19
18 DEBARY	1-10	785	111	0.4	78.91	7.5	13,937	LIGHT OIL	265	BBLS	5.84	1,543	44,552	40.24
19 HINESCC	1-4	2,204	0	32.0	94.47	78.2	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
21 INT CITY	1-14	1,186	87	0.3	91.34	5.6	13,452	LIGHT OIL	202	BBLS	5.84	1,164	47,149	54.49
22 SUWANNEE CT	1-3	200	18	0.5	75.95	2.9	13,188	LIGHT OIL	40	BBLS	5.84	231	4,896	27.95
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,450	BBLS	5.84	8,448	247,940	0.00
24 SOLAR	1	1,488	268,280	24.2	0.00	25.8	0	SOLAR	0	N/A		0	0	0.00
25 TOTAL			3,214,035									21,991,728	122,808,512	3.82

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	183,661	37.3	84.09	67.8	10,260	COAL	83,304	TONS	22.62	1,884,360	7,619,572	4.15
2	CRYSTAL RIVER	5	712	171,792	35.9	86.28	75.6	10,037	COAL	76,230	TONS	22.62	1,724,339	7,016,372	4.08
3	ANCLOTE	1	517	14,543	4.2	38.64	10.0	13,868	GAS	201,670	MCF	1.00	201,670	1,015,077	6.98
4	ANCLOTE	2	521	1,112	0.3	43.32	15.2	14,644	GAS	16,289	MCF	1.00	16,289	252,418	22.69
5	BARTOW	1-4	1,279	88	0.0	87.55	2.3	15,666	GAS	1,383	MCF	1.00	1,383	8,041	9.11
6	BARTOWCC	1	1279	532,934	62.0	91.11	68.0	7,090	GAS	3,778,615	MCF	1.00	3,778,615	21,973,783	4.12
7	CITRUS CC	1-2	1640	901,747	81.8	85.14	96.1	6,711	GAS	6,051,434	MCF	1.00	6,051,434	35,190,913	3.90
8	DEBARY	1-10	785	1,699	0.3	78.55	6.4	14,268	GAS	24,246	MCF	1.00	24,246	140,994	8.30
9	HINES	1-4	2,204	552,804	37.3	93.87	75.2	7,201	GAS	3,980,547	MCF	1.00	3,980,547	23,148,082	4.19
10	INT CITY	1-14	1,186	1,860	0.2	91.88	5.0	13,599	GAS	25,294	MCF	1.00	25,294	147,090	7.91
11	OSPREY	1	505	165,047	48.6	96.15	104.8	7,176	GAS	1,184,440	MCF	1.00	1,184,440	6,887,877	4.17
12	SUWANNEE CT	1-3	200	459	0.3	77.67	21.0	13,923	GAS	6,394	MCF	1.00	6,394	37,183	8.10
13	TIGER BAY	1	225	8,241	5.5	92.28	87.2	7,713	GAS	63,563	MCF	1.00	63,563	369,636	4.49
14	UNIV OF FLA.	1	47	29,047	92.0	97.43	94.4	8,643	GAS	251,049	MCF	1.00	251,049	1,485,029	5.11
15	BARTOW	1-4	228	2	0.1	87.55	0.0	16,442	LIGHT OIL	4	BBLS	6.25	25	1,700	111.80
16	BARTOW CC	1	1,279	0	62.0	91.11	68.0	0	LIGHT OIL	0	BBLS	6.25	0	0	0.00
17	BAYBORO	1-4	231	3	0.0	90.05	0.0	14,516	LIGHT OIL	7	BBLS	6.25	45	1,799	58.03
18	DEBARY	1-10	785	14	0.3	78.55	0.0	13,417	LIGHT OIL	33	BBLS	6.25	187	14,338	102.88
19	HINESCC	1-4	2,204	0	37.3	93.87	75.2	0	LIGHT OIL	0	BBLS	6.25	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	6.25	0	0	0.00
21	INT CITY	1-14	1,186	32	0.2	91.88	0.0	13,863	LIGHT OIL	75	BBLS	6.25	441	29,536	92.85
22	SUWANNEE CT	1-3	200	2	0.3	77.67	0.6	14,426	LIGHT OIL	6	BBLS	6.25	34	882	37.42
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,539	BBLS	6.25	8,965	254,781	0.00
24	SOLAR	1	1,488	260,554	26.1	0.00	25.8	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,825,640									19,203,320	105,595,103	3.74

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-25

	(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)		(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	102,085	18.7	29.43	49.3	10,663	COAL	48,171	TONS	22.60	1,088,535	4,625,199	4.53
2	CRYSTAL RIVER	5	712	151,621	28.6	85.32	69.1	10,086	COAL	67,676	TONS	22.60	1,529,282	6,288,830	4.15
3	ANCLOTE	1	517	11,911	3.1	34.20	10.2	14,208	GAS	169,234	MCF	1.00	169,234	840,071	7.05
4	ANCLOTE	2	521	6,826	1.8	78.09	10.4	15,637	GAS	106,746	MCF	1.00	106,746	613,364	8.99
5	BARTOW	1-4	1,279	113	0.0	86.77	1.8	18,129	GAS	2,054	MCF	1.00	2,054	10,816	9.55
6	BARTOWCC	1	1279	603,915	63.5	90.67	70.0	7,076	GAS	4,273,302	MCF	1.00	4,273,302	22,505,095	3.73
7	CITRUS CC	1-2	1640	913,785	74.9	76.11	98.5	6,689	GAS	6,112,586	MCF	1.00	6,112,586	32,191,571	3.52
8	DEBARY	1-10	785	2,671	0.5	70.28	5.9	14,488	GAS	38,700	MCF	1.00	38,700	203,814	7.63
9	HINES	1-4	2,204	733,686	44.7	80.75	76.3	7,141	GAS	5,239,514	MCF	1.00	5,239,514	27,593,595	3.76
10	INT CITY	1-14	1,186	3,868	0.4	92.33	4.5	13,920	GAS	53,834	MCF	1.00	53,834	283,512	7.33
11	OSPREY	1	505	189,817	50.5	97.09	106.8	7,202	GAS	1,367,081	MCF	1.00	1,367,081	7,199,650	3.79
12	SUWANNEE CT	1-3	200	844	0.6	67.49	18.3	14,877	GAS	12,556	MCF	1.00	12,556	66,124	7.83
13	TIGER BAY	1	225	15,038	9.0	92.35	86.8	7,683	GAS	115,532	MCF	1.00	115,532	608,440	4.05
14	UNIV OF FLA.	1	47	32,041	91.6	96.97	94.6	8,641	GAS	276,869	MCF	1.00	276,869	1,485,800	4.64
15	BARTOW	1-4	228	0	0.0	86.77	0.0	0	LIGHT OIL	0	BBLS	0.00	0	1,144	0.00
16	BARTOW CC	1	1,279	0	63.5	90.67	70.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	90.95	0.0	0	LIGHT OIL	0	BBLS	0.00	0	948	0.00
18	DEBARY	1-10	785	1	0.5	70.28	0.0	16,250	LIGHT OIL	2	BBLS	6.50	13	10,411	1301.38
19	HINESCC	1-4	2,204	0	44.7	80.75	76.3	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
21	INT CITY	1-14	1,186	1	0.4	92.33	0.0	15,000	LIGHT OIL	3	BBLS	6.00	18	19,275	1606.25
22	SUWANNEE CT	1-3	200	0	0.0	67.49	0.0	0	LIGHT OIL	0	BBLS	0.00	0	208	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	900	BBLS	5.82	5,240	179,190	0.00
24	SOLAR	1	1,488	325,368	29.4	0.00	27.1	0	SOLAR	0	N/A	0.00	0	0	0.00
25	TOTAL			3,093,591									20,391,096	104,727,057	3.39

FPSC EXH No. 8

ADMITTED

Docket No. 20240001-EI

Schedule E4

Exhibit GPD-3, Part 2

Duke Energy Florida, LLC

System Net Generation and Fuel Cost

Estimated for the Period of: Apr-25

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	0	0.0	0.00	0.0	0	COAL	0 TONS	0.00	0	516,452	0.00
2	CRYSTAL RIVER 5	712	130,360	25.4	63.49	62.3	10,429	COAL	60,225 TONS	22.57	1,359,558	5,675,367	4.35
3	ANCLOTE 1	517	49,034	13.2	88.27	15.1	12,537	GAS	614,712 MCF	1.00	614,712	2,724,735	5.56
4	ANCLOTE 2	521	22,571	6.0	81.17	18.1	13,513	GAS	305,016 MCF	1.00	305,016	1,683,537	7.46
5	BARTOW 1-4	1,279	2,059	0.2	86.10	2.4	15,439	GAS	31,791 MCF	1.00	31,791	152,373	7.40
6	BARTOWCC 1	1279	574,724	62.4	86.06	67.3	7,076	GAS	4,066,842 MCF	1.00	4,066,842	19,492,454	3.39
7	CITRUS CC 1-2	1640	1,188,665	100.7	97.63	103.2	6,678	GAS	7,937,582 MCF	1.00	7,937,582	38,044,982	3.20
8	DEBARY 1-10	785	8,995	1.6	69.40	6.2	14,023	GAS	126,138 MCF	1.00	126,138	604,582	6.72
9	HINES 1-4	2,204	731,835	46.1	69.86	71.2	7,286	GAS	5,331,803 MCF	1.00	5,331,803	25,555,436	3.49
10	INT CITY 1-14	1,186	20,943	2.5	86.16	4.8	13,529	GAS	283,334 MCF	1.00	283,334	1,358,028	6.48
11	OSPREY 1	505	21,358	5.9	9.47	108.4	7,240	GAS	154,624 MCF	1.00	154,624	741,117	3.47
12	SUWANNEE CT 1-3	200	2,782	1.9	78.12	26.7	13,236	GAS	36,820 MCF	1.00	36,820	176,478	6.34
13	TIGER BAY 1	225	91,349	56.4	90.79	93.8	7,433	GAS	679,010 MCF	1.00	679,010	3,254,507	3.56
14	UNIV OF FLA. 1	47	13,559	40.1	39.66	96.2	9,153	GAS	124,111 MCF	1.00	124,111	607,275	4.48
15	BARTOW 1-4	228	5	1.3	86.10	0.0	21,778	LIGHT OIL	17 BBLS	5.76	98	3,253	72.29
16	BARTOW CC 1	1,279	0	62.4	86.06	67.3	0	LIGHT OIL	0 BBLS	5.76	0	0	0.00
17	BAYBORO 1-4	231	1	0.0	90.20	0.0	12,500	LIGHT OIL	2 BBLS	5.76	10	1,150	143.75
18	DEBARY 1-10	785	45	1.6	69.40	0.0	17,130	LIGHT OIL	135 BBLS	5.76	776	27,464	60.63
19	HINESCC 1-4	2,204	0	46.1	69.86	71.2	0	LIGHT OIL	0 BBLS	5.76	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.76	0	0	0.00
21	INT CITY 1-14	1,186	55	2.5	86.16	4.8	14,165	LIGHT OIL	133 BBLS	5.76	772	37,598	68.99
22	SUWANNEE CT 1-3	200	0	0.0	78.12	0.0	0	LIGHT OIL	0 BBLS	5.76	0	208	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	962 BBLS	5.76	5,604	185,204	0.00
24	SOLAR 1	1,488	328,403	30.7	0.00	26.9	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,186,742								21,058,601	100,842,200	3.16

FPSC EXH No. 8

ADMITTED

C2-231

Docket No. 20240001-EI

Schedule E4

Exhibit GPD-3, Part 2

Duke Energy Florida, LLC

System Net Generation and Fuel Cost

Estimated for the Period of: May-25

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	8,727	1.6	0.00	59.6	10,691	COAL	4,136 TONS	22.56	93,298	872,041	9.99
2	CRYSTAL RIVER 5	712	176,372	33.3	63.28	62.7	10,417	COAL	81,451 TONS	22.56	1,837,203	7,518,594	4.26
3	ANCLOTE 1	517	63,961	16.6	88.29	19.0	11,970	GAS	765,594 MCF	1.00	765,594	3,527,805	5.52
4	ANCLOTE 2	521	43,176	11.1	77.17	17.3	13,588	GAS	586,677 MCF	1.00	586,677	2,918,236	6.76
5	BARTOW 1-4	1,279	1,302	0.1	85.46	2.1	16,098	GAS	20,965 MCF	1.00	20,965	99,938	7.67
6	BARTOWCC 1	1279	632,984	66.5	91.44	71.8	7,226	GAS	4,573,998 MCF	1.00	4,573,998	21,803,455	3.44
7	CITRUS CC 1-2	1640	999,147	81.9	86.65	83.6	6,751	GAS	6,744,838 MCF	1.00	6,744,838	32,151,475	3.22
8	DEBARY 1-10	785	9,204	1.6	74.06	6.0	14,049	GAS	129,305 MCF	1.00	129,305	616,378	6.70
9	HINES 1-4	2,204	1,044,768	63.7	90.18	73.7	7,299	GAS	7,625,391 MCF	1.00	7,625,391	36,348,920	3.48
10	INT CITY 1-14	1,186	25,847	3.0	88.62	4.4	13,809	GAS	356,928 MCF	1.00	356,928	1,701,416	6.58
11	OSPREY 1	505	147,305	39.2	54.09	111.3	7,171	GAS	1,056,282 MCF	1.00	1,056,282	5,035,116	3.42
12	SUWANNEE CT 1-3	200	2,027	1.4	79.12	22.0	14,028	GAS	28,428 MCF	1.00	28,428	135,513	6.69
13	TIGER BAY 1	225	105,761	63.2	92.64	83.0	7,597	GAS	803,498 MCF	1.00	803,498	3,830,138	3.62
14	UNIV OF FLA. 1	47	31,791	90.9	97.11	93.6	9,176	GAS	291,713 MCF	1.00	291,713	1,419,716	4.47
15	BARTOW 1-4	228	28	0.8	85.46	11.9	19,929	LIGHT OIL	97 BBLS	5.77	560	13,242	47.12
16	BARTOW CC 1	1,279	0	66.5	91.44	71.8	0	LIGHT OIL	0 BBLS	5.77	0	0	0.00
17	BAYBORO 1-4	231	15	0.0	89.91	0.0	13,974	LIGHT OIL	37 BBLS	5.77	211	4,945	32.75
18	DEBARY 1-10	785	224	1.6	74.06	6.0	16,923	LIGHT OIL	650 BBLS	5.77	3,789	94,715	42.30
19	HINESCC 1-4	2,204	0	63.7	90.18	73.7	0	LIGHT OIL	0 BBLS	5.77	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.77	0	0	0.00
21	INT CITY 1-14	1,186	498	3.0	88.62	4.4	13,931	LIGHT OIL	1,189 BBLS	5.77	6,932	187,253	37.63
22	SUWANNEE CT 1-3	200	0	0.0	79.12	0.0	0	LIGHT OIL	0 BBLS	5.77	0	208	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,739 BBLS	5.77	10,135	270,609	0.00
24	SOLAR 1	1,488	336,135	30.4	0.00	24.3	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,629,270								24,935,745	118,549,713	3.27

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	271,363	51.5	84.09	61.3	10,628	COAL	127,863 TONS	22.56	2,883,971	11,396,895	4.20
2	CRYSTAL RIVER 5	712	215,518	42.0	84.54	69.4	10,344	COAL	98,835 TONS	22.56	2,229,236	8,926,759	4.14
3	ANCLOTE 1	517	64,212	17.3	91.20	18.9	11,973	GAS	768,808 MCF	1.00	768,808	3,550,084	5.53
4	ANCLOTE 2	521	29,497	7.9	77.69	20.1	13,112	GAS	386,762 MCF	1.00	386,762	2,155,232	7.31
5	BARTOW 1-4	1,279	579	0.1	85.67	2.3	15,943	GAS	9,231 MCF	1.00	9,231	45,575	7.87
6	BARTOWCC 1	1279	620,226	67.4	91.84	73.4	7,208	GAS	4,470,719 MCF	1.00	4,470,719	22,072,972	3.56
7	CITRUS CC 1-2	1640	1,097,772	93.0	97.49	95.4	6,729	GAS	7,386,474 MCF	1.00	7,386,474	36,468,728	3.32
8	DEBARY 1-10	785	7,748	1.4	78.51	6.3	13,980	GAS	108,313 MCF	1.00	108,313	534,767	6.90
9	HINES 1-4	2,204	1,072,219	67.6	94.41	75.1	7,267	GAS	7,791,852 MCF	1.00	7,791,852	38,470,172	3.59
10	INT CITY 1-14	1,186	14,880	1.8	79.43	4.5	13,742	GAS	204,491 MCF	1.00	204,491	1,009,619	6.78
11	OSPREY 1	505	259,373	71.3	96.22	111.4	7,126	GAS	1,848,265 MCF	1.00	1,848,265	9,125,312	3.52
12	SUWANNEE CT 1-3	200	1,106	0.8	79.96	21.3	14,115	GAS	15,610 MCF	1.00	15,610	77,066	6.97
13	TIGER BAY 1	225	81,802	50.5	93.77	84.4	7,578	GAS	619,867 MCF	1.00	619,867	3,060,427	3.74
14	UNIV OF FLA. 1	47	30,544	90.3	96.41	93.6	9,176	GAS	280,282 MCF	1.00	280,282	1,411,844	4.62
15	BARTOW 1-4	228	4	0.4	85.67	0.0	19,070	LIGHT OIL	14 BBLS	5.86	82	2,926	68.05
16	BARTOW CC 1	1,279	0	67.4	91.84	73.4	0	LIGHT OIL	0 BBLS	5.86	0	0	0.00
17	BAYBORO 1-4	231	3	0.0	90.01	0.0	14,643	LIGHT OIL	8 BBLS	5.86	41	1,726	61.64
18	DEBARY 1-10	785	60	1.4	78.51	6.3	17,164	LIGHT OIL	178 BBLS	5.86	1,035	33,212	55.08
19	HINESCC 1-4	2,204	0	67.6	94.41	75.1	0	LIGHT OIL	0 BBLS	5.86	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.86	0	0	0.00
21	INT CITY 1-14	1,186	198	1.8	79.43	4.5	13,957	LIGHT OIL	476 BBLS	5.86	2,769	86,129	43.41
22	SUWANNEE CT 1-3	200	0	0.0	79.96	0.0	0	LIGHT OIL	0 BBLS	5.86	0	208	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,819 BBLS	5.86	10,597	276,654	0.00
24	SOLAR 1	1,488	285,235	26.6	0.00	21.3	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,052,340								29,018,405	138,706,307	3.42

FPSC EXH No. 8

ADMITTED

Docket No. 20240001-EI
C2-233
Schedule E4
Exhibit GPD-3, Part 2
Page 7 of 12

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	318,051	58.4	85.46	68.3	10,496	COAL	147,985 TONS	22.56	3,338,356	12,990,170	4.08
2 CRYSTAL RIVER	5	712	263,608	49.8	85.61	73.9	10,307	COAL	120,440 TONS	22.56	2,716,974	10,668,383	4.05
3 ANCLOTE	1	517	46,230	12.0	90.93	22.4	11,685	GAS	540,207 MCF	1.00	540,207	2,913,609	6.30
4 ANCLOTE	2	521	48,922	12.6	80.73	15.6	13,946	GAS	682,264 MCF	1.00	682,264	3,471,180	7.10
5 BARTOW	1-4	1,279	470	0.1	86.08	2.2	16,195	GAS	7,618 MCF	1.00	7,618	39,790	8.46
6 BARTOWCC	1	1279	628,350	66.0	91.13	72.5	7,219	GAS	4,535,995 MCF	1.00	4,535,995	23,690,845	3.77
7 CITRUS CC	1-2	1640	1,135,045	93.0	97.72	95.2	6,729	GAS	7,637,727 MCF	1.00	7,637,727	39,890,742	3.51
8 DEBARY	1-10	785	6,363	1.1	78.44	6.3	13,937	GAS	88,676 MCF	1.00	88,676	463,145	7.28
9 HINES	1-4	2,204	1,087,083	66.3	94.49	74.6	7,293	GAS	7,928,382 MCF	1.00	7,928,382	41,408,798	3.81
10 INT CITY	1-14	1,186	15,959	1.8	92.02	4.4	13,837	GAS	220,820 MCF	1.00	220,820	1,153,309	7.23
11 OSPREY	1	505	260,749	69.4	93.99	111.5	7,128	GAS	1,858,662 MCF	1.00	1,858,662	9,707,522	3.72
12 SUWANNEE CT	1-3	200	834	0.6	78.64	22.0	14,298	GAS	11,926 MCF	1.00	11,926	62,289	7.47
13 TIGER BAY	1	225	80,228	47.9	92.31	84.1	7,586	GAS	608,593 MCF	1.00	608,593	3,178,592	3.96
14 UNIV OF FLA.	1	47	31,685	90.6	96.79	93.6	9,176	GAS	290,740 MCF	1.00	290,740	1,547,568	4.88
15 BARTOW	1-4	228	13	0.3	86.08	0.0	15,152	LIGHT OIL	34 BBLS	5.88	200	5,455	41.33
16 BARTOW CC	1	1,279	0	66.0	91.13	72.5	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
17 BAYBORO	1-4	231	28	0.0	89.03	0.0	14,014	LIGHT OIL	69 BBLS	5.88	398	8,516	29.99
18 DEBARY	1-10	785	108	1.1	78.44	6.3	14,649	LIGHT OIL	273 BBLS	5.88	1,588	45,584	42.05
19 HINESCC	1-4	2,204	0	66.3	94.49	74.6	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
21 INT CITY	1-14	1,186	227	1.8	92.02	4.4	13,791	LIGHT OIL	539 BBLS	5.88	3,136	95,061	41.80
22 SUWANNEE CT	1-3	200	0	0.0	78.64	0.0	0	LIGHT OIL	0 BBLS	5.88	0	208	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,180 BBLS	5.88	12,699	313,393	0.00
24 SOLAR	1	1,563	306,406	26.4	0.00	21.1	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,230,358								30,484,961	151,654,159	3.58

C2-233

FPSC EXH No. 8

ADMITTED

Docket No. 20240001-EI C2-234

Duke Energy Florida, LLC

Schedule E4

System Net Generation and Fuel Cost

Exhibit GPD-3, Part 2

Estimated for the Period of: Aug-25

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	299,169	54.9	87.71	78.0	10,354	COAL	137,292 TONS	22.56	3,097,465	12,007,863	4.01
2	CRYSTAL RIVER 5	712	304,459	57.5	85.25	67.4	10,368	COAL	139,911 TONS	22.56	3,156,564	12,227,118	4.02
3	ANCLOTE 1	517	65,301	17.0	93.79	24.3	11,548	GAS	754,088 MCF	1.00	754,088	3,932,968	6.02
4	ANCLOTE 2	521	54,890	14.2	81.39	17.4	13,491	GAS	740,504 MCF	1.00	740,504	3,878,877	7.07
5	BARTOW 1-4	1,279	591	0.1	86.22	2.3	16,005	GAS	9,454 MCF	1.00	9,454	49,415	8.37
6	BARTOWCC 1	1279	640,493	67.3	90.48	74.4	7,203	GAS	4,613,287 MCF	1.00	4,613,287	24,112,456	3.76
7	CITRUS CC 1-2	1640	1,145,530	93.9	98.23	95.6	6,726	GAS	7,704,426 MCF	1.00	7,704,426	40,269,046	3.52
8	DEBARY 1-10	785	7,995	1.4	77.47	6.4	13,899	GAS	111,127 MCF	1.00	111,127	580,831	7.26
9	HINES 1-4	2,204	1,120,934	68.4	93.86	75.9	7,265	GAS	8,143,172 MCF	1.00	8,143,172	42,562,257	3.80
10	INT CITY 1-14	1,186	19,640	2.2	90.54	4.5	13,744	GAS	269,927 MCF	1.00	269,927	1,410,848	7.18
11	OSPREY 1	505	273,191	72.7	93.75	111.3	7,106	GAS	1,941,303 MCF	1.00	1,941,303	10,146,688	3.71
12	SUWANNEE CT 1-3	200	1,219	0.8	78.83	22.6	14,133	GAS	17,221 MCF	1.00	17,221	90,012	7.39
13	TIGER BAY 1	225	95,787	57.2	94.20	84.6	7,568	GAS	724,908 MCF	1.00	724,908	3,788,905	3.96
14	UNIV OF FLA. 1	47	31,731	90.7	96.93	93.6	9,177	GAS	291,183 MCF	1.00	291,183	1,551,055	4.89
15	BARTOW 1-4	228	5	0.4	86.22	0.0	21,765	LIGHT OIL	19 BBLS	5.84	111	3,529	69.20
16	BARTOW CC 1	1,279	0	67.3	90.48	74.4	0	LIGHT OIL	0 BBLS	5.84	0	0	0.00
17	BAYBORO 1-4	231	3	0.0	88.91	0.0	15,357	LIGHT OIL	8 BBLS	5.84	43	1,768	63.14
18	DEBARY 1-10	785	83	1.4	77.47	6.4	17,602	LIGHT OIL	251 BBLS	5.84	1,468	42,880	51.41
19	HINESCC 1-4	2,204	0	68.4	93.86	75.9	0	LIGHT OIL	0 BBLS	5.84	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.84	0	0	0.00
21	INT CITY 1-14	1,186	209	2.2	90.54	4.5	14,075	LIGHT OIL	507 BBLS	5.84	2,946	90,450	43.22
22	SUWANNEE CT 1-3	200	0	0.0	78.83	0.0	0	LIGHT OIL	0 BBLS	5.84	0	208	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,835 BBLS	5.84	10,692	274,043	0.00
24	SOLAR 1	1,563	305,379	26.3	0.00	22.8	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,366,609								31,589,889	157,021,217	3.60

C2-234

FPSC EXH No. 8

ADMITTED

Docket No. 20240007-EI C2-235

Duke Energy Florida, LLC

Schedule E4

System Net Generation and Fuel Cost

Exhibit GPD-3, Part 2

Estimated for the Period of: Sep-25

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	243,734	46.2	87.36	72.9	10,421	COAL	112,582 TONS	22.56	2,539,854	9,909,749	4.07
2	CRYSTAL RIVER 5	712	275,972	53.8	87.94	61.2	10,435	COAL	127,643 TONS	22.56	2,879,645	11,166,418	4.05
3	ANCLOTE 1	517	37,363	10.0	92.32	23.2	11,635	GAS	434,704 MCF	1.00	434,704	2,384,216	6.38
4	ANCLOTE 2	521	46,834	12.5	83.60	14.9	14,130	GAS	661,764 MCF	1.00	661,764	3,232,509	6.90
5	BARTOW 1-4	1,279	414	0.0	84.42	2.2	16,197	GAS	6,704 MCF	1.00	6,704	34,344	8.30
6	BARTOWCC 1	1279	593,456	64.4	92.33	69.9	7,232	GAS	4,291,970 MCF	1.00	4,291,970	21,985,883	3.70
7	CITRUS CC 1-2	1640	1,023,845	86.7	91.65	94.5	6,732	GAS	6,892,492 MCF	1.00	6,892,492	35,307,217	3.45
8	DEBARY 1-10	785	5,380	1.0	77.03	6.4	13,926	GAS	74,921 MCF	1.00	74,921	383,791	7.13
9	HINES 1-4	2,204	995,604	62.7	93.88	72.5	7,293	GAS	7,260,996 MCF	1.00	7,260,996	37,194,899	3.74
10	INT CITY 1-14	1,186	14,019	1.7	86.57	4.4	13,768	GAS	193,014 MCF	1.00	193,014	988,727	7.05
11	OSPREY 1	505	227,373	62.5	93.51	110.4	7,147	GAS	1,625,043 MCF	1.00	1,625,043	8,324,386	3.66
12	SUWANNEE CT 1-3	200	729	0.5	80.17	21.4	14,318	GAS	10,438 MCF	1.00	10,438	53,464	7.33
13	TIGER BAY 1	225	66,532	41.1	93.43	83.8	7,591	GAS	505,065 MCF	1.00	505,065	2,587,224	3.89
14	UNIV OF FLA. 1	47	31,278	92.4	98.73	93.6	9,175	GAS	286,972 MCF	1.00	286,972	1,498,727	4.79
15	BARTOW 1-4	228	1	0.3	84.42	0.0	20,909	LIGHT OIL	4 BBLS	5.75	23	1,644	149.45
16	BARTOW CC 1	1,279	0	64.4	92.33	69.9	0	LIGHT OIL	0 BBLS	5.75	0	0	0.00
17	BAYBORO 1-4	231	11	0.0	90.41	0.0	14,151	LIGHT OIL	26 BBLS	5.75	150	3,792	35.77
18	DEBARY 1-10	785	59	1.0	77.03	6.4	16,176	LIGHT OIL	164 BBLS	5.75	956	31,470	53.25
19	HINESCC 1-4	2,204	0	62.7	93.88	72.5	0	LIGHT OIL	0 BBLS	5.75	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.75	0	0	0.00
21	INT CITY 1-14	1,186	160	1.7	86.57	4.4	13,479	LIGHT OIL	371 BBLS	5.75	2,162	71,407	44.52
22	SUWANNEE CT 1-3	200	0	0.0	80.17	0.0	0	LIGHT OIL	0 BBLS	5.75	0	208	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,936 BBLS	5.75	11,278	283,289	0.00
24	SOLAR 1	1,563	298,234	26.5	0.00	24.5	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,860,999								27,678,151	135,443,364	3.51

C2-235

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	290,825	53.4	88.63	60.3	10,650	COAL	137,292 TONS	22.56	3,097,345	11,945,463	4.11
2 CRYSTAL RIVER	5	712	248,896	47.0	87.78	62.9	10,413	COAL	114,880 TONS	22.56	2,591,723	10,079,746	4.05
3 ANCLOTE	1	517	58,502	15.2	88.19	23.2	11,619	GAS	679,748 MCF	1.00	679,748	3,430,089	5.86
4 ANCLOTE	2	521	44,197	11.4	78.45	18.9	13,247	GAS	585,464 MCF	1.00	585,464	3,086,612	6.98
5 BARTOW	1-4	1,279	893	0.1	72.84	2.5	15,303	GAS	13,672 MCF	1.00	13,672	70,422	7.88
6 BARTOWCC	1	1279	642,544	67.5	90.13	71.9	7,202	GAS	4,627,707 MCF	1.00	4,627,707	23,835,843	3.71
7 CITRUS CC	1-2	1640	572,421	46.9	49.17	95.5	6,707	GAS	3,839,221 MCF	1.00	3,839,221	19,774,604	3.45
8 DEBARY	1-10	785	7,115	1.3	77.11	6.4	13,796	GAS	98,153 MCF	1.00	98,153	505,555	7.11
9 HINES	1-4	2,204	913,746	55.7	77.37	76.3	7,291	GAS	6,662,299 MCF	1.00	6,662,299	34,315,380	3.76
10 INT CITY	1-14	1,186	17,052	2.0	76.54	4.5	13,682	GAS	233,308 MCF	1.00	233,308	1,201,701	7.05
11 OSPREY	1	505	285,695	76.0	91.91	110.3	7,054	GAS	2,015,390 MCF	1.00	2,015,390	10,380,630	3.63
12 SUWANNEE CT	1-3	200	1,066	0.7	79.54	23.2	14,029	GAS	14,949 MCF	1.00	14,949	77,001	7.23
13 TIGER BAY	1	225	50,469	30.1	48.21	85.3	7,542	GAS	380,633 MCF	1.00	380,633	1,960,519	3.88
14 UNIV OF FLA.	1	47	14,305	40.9	41.33	93.7	9,198	GAS	131,579 MCF	1.00	131,579	690,879	4.83
15 BARTOW	1-4	228	15	0.5	72.84	0.0	16,358	LIGHT OIL	42 BBLS	5.88	247	6,474	42.87
16 BARTOW CC	1	1,279	0	67.5	90.13	71.9	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
17 BAYBORO	1-4	231	33	0.0	90.18	0.0	13,865	LIGHT OIL	77 BBLS	5.88	452	9,551	29.30
18 DEBARY	1-10	785	201	1.3	77.11	6.4	15,650	LIGHT OIL	538 BBLS	5.88	3,141	80,210	39.97
19 HINESCC	1-4	2,204	0	55.7	77.37	76.3	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
21 INT CITY	1-14	1,186	459	2.0	76.54	4.5	13,884	LIGHT OIL	1,094 BBLS	5.88	6,367	173,582	37.85
22 SUWANNEE CT	1-3	200	0	0.0	79.54	0.0	0	LIGHT OIL	0 BBLS	5.88	0	208	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,901 BBLS	5.88	11,072	277,550	0.00
24 SOLAR	1	1,563	321,215	27.6	0.00	26.8	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,469,648								24,992,470	121,902,019	3.51

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-25

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	235,355	44.7	83.83	68.1	10,259	COAL	107,041 TONS	22.56	2,414,608	9,423,617	4.00
2	CRYSTAL RIVER	5	712	254,682	49.7	88.27	65.2	10,139	COAL	114,472 TONS	22.56	2,582,255	10,042,043	3.94
3	ANCLOTE	1	517	45,405	12.2	88.86	17.3	12,166	GAS	552,395 MCF	1.00	552,395	2,935,352	6.46
4	ANCLOTE	2	521	23,854	6.4	77.60	21.6	12,362	GAS	294,893 MCF	1.00	294,893	1,903,796	7.98
5	BARTOW	1-4	1,279	392	0.0	71.77	3.1	14,269	GAS	5,592 MCF	1.00	5,592	31,936	8.15
6	BARTOWCC	1	1279	444,011	48.2	60.59	50.8	7,924	GAS	3,518,294 MCF	1.00	3,518,294	20,094,162	4.53
7	CITRUS CC	1-2	1640	572,347	48.5	46.30	103.3	6,659	GAS	3,811,274 MCF	1.00	3,811,274	21,767,472	3.80
8	DEBARY	1-10	785	8,976	1.6	77.79	7.7	13,306	GAS	119,437 MCF	1.00	119,437	682,144	7.60
9	HINES	1-4	2,204	831,867	52.4	69.97	84.5	7,117	GAS	5,920,037 MCF	1.00	5,920,037	33,811,334	4.06
10	INT CITY	1-14	1,186	9,719	1.1	77.51	5.7	13,027	GAS	126,599 MCF	1.00	126,599	723,044	7.44
11	OSPREY	1	505	247,553	68.1	92.71	104.1	7,066	GAS	1,749,236 MCF	1.00	1,749,236	9,990,477	4.04
12	SUWANNEE CT	1-3	200	927	0.6	55.21	29.0	13,044	GAS	12,097 MCF	1.00	12,097	69,088	7.45
13	TIGER BAY	1	225	0	0.0	0.00	0.0	0	GAS	0 MCF		0	0	0.00
14	UNIV OF FLA.	1	47	32,422	95.8	98.27	97.4	8,598	GAS	278,766 MCF	1.00	278,766	1,620,001	5.00
15	BARTOW	1-4	228	1	0.2	71.77	0.0	21,667	LIGHT OIL	2 BBLS	6.50	13	1,422	237.00
16	BARTOW CC	1	1,279	0	48.2	60.59	50.8	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
17	BAYBORO	1-4	231	1	0.0	90.52	0.0	15,000	LIGHT OIL	2 BBLS	6.50	12	1,194	149.25
18	DEBARY	1-10	785	10	1.6	77.79	0.0	18,119	LIGHT OIL	31 BBLS	6.50	183	14,200	140.59
19	HINESCC	1-4	2,204	0	52.4	69.97	84.5	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
21	INT CITY	1-14	1,186	91	1.1	77.51	5.7	13,388	LIGHT OIL	208 BBLS	6.50	1,217	48,420	53.27
22	SUWANNEE CT	1-3	200	0	0.0	55.21	0.0	0	LIGHT OIL	0 BBLS	6.50	0	208	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,901 BBLS	6.50	11,074	275,704	0.00
24	SOLAR	1	1,563	286,957	25.5	0.00	26.3	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			2,994,569								21,397,982	113,435,614	3.79

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-25

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	233,037	42.8	88.46	87.7	10,023	COAL	103,563 TONS	22.55	2,335,835	9,146,080	3.92
2	CRYSTAL RIVER	5	712	229,819	43.4	84.78	76.7	10,034	COAL	102,244 TONS	22.55	2,306,090	9,036,191	3.93
3	ANCLOTE	1	517	16,985	4.4	87.97	10.0	14,031	GAS	238,310 MCF	1.00	238,310	1,419,897	8.36
4	ANCLOTE	2	521	10,783	2.8	80.74	10.1	16,041	GAS	172,968 MCF	1.00	172,968	1,125,600	10.44
5	BARTOW	1-4	1,279	68	0.0	86.54	2.9	14,770	GAS	1,007 MCF	1.00	1,007	6,230	9.14
6	BARTOWCC	1	1279	570,986	60.0	94.80	63.2	7,117	GAS	4,063,710 MCF	1.00	4,063,710	25,151,251	4.40
7	CITRUS CC	1-2	1640	1,076,622	88.2	90.29	98.3	6,679	GAS	7,190,580 MCF	1.00	7,190,580	44,504,189	4.13
8	DEBARY	1-10	785	1,294	0.2	77.89	6.8	13,788	GAS	17,835 MCF	1.00	17,835	110,388	8.53
9	HINES	1-4	2,204	583,489	35.6	89.44	82.0	7,092	GAS	4,138,241 MCF	1.00	4,138,241	25,612,537	4.39
10	INT CITY	1-14	1,186	1,416	0.2	91.25	5.1	13,302	GAS	18,836 MCF	1.00	18,836	116,586	8.23
11	OSPREY	1	505	161,261	42.9	93.80	98.3	7,178	GAS	1,157,513 MCF	1.00	1,157,513	7,164,117	4.44
12	SUWANNEE CT	1-3	200	307	0.2	81.34	25.9	13,571	GAS	4,166 MCF	1.00	4,166	25,787	8.40
13	TIGER BAY	1	225	2,900	1.7	23.13	99.1	7,549	GAS	21,894 MCF	1.00	21,894	135,508	4.67
14	UNIV OF FLA.	1	47	32,107	91.8	96.47	95.1	8,631	GAS	277,102 MCF	1.00	277,102	1,742,758	5.43
15	BARTOW	1-4	228	5	0.0	86.54	0.0	18,714	LIGHT OIL	17 BBLS	5.53	94	3,186	63.43
16	BARTOW CC	1	1,279	0	60.0	94.80	63.2	0	LIGHT OIL	0 BBLS	5.53	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	90.97	0.0	0	LIGHT OIL	0 BBLS	5.53	0	948	0.00
18	DEBARY	1-10	785	34	0.2	77.89	0.0	15,030	LIGHT OIL	88 BBLS	5.53	508	21,485	63.57
19	HINESCC	1-4	2,204	0	35.6	89.44	82.0	0	LIGHT OIL	0 BBLS	5.53	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.53	0	0	0.00
21	INT CITY	1-14	1,186	25	0.2	91.25	0.0	13,701	LIGHT OIL	59 BBLS	5.53	348	27,279	107.40
22	SUWANNEE CT	1-3	200	4	0.2	81.34	1.8	13,651	LIGHT OIL	8 BBLS	5.53	48	1,182	33.61
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,303 BBLS	5.53	7,593	211,825	0.00
24	SOLAR	1	1,563	259,556	22.3	0.00	24.4	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			3,180,698								21,952,678	125,563,024	3.95

FPSC EXH No. 8

ADMITTED

C2-239

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2025 through December 2025

			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	2,012	1,664	905	1,249	3,712	2,495	12,037
3	UNIT COST	$/BBL	175.68	182.11	233.34	204.06	153.82	160.66	173.99
4	AMOUNT	$	353,460	303,036	211,176	254,877	570,972	400,855	2,094,376
5	BURNED:								
6	UNITS	BBL	2,012	1,664	905	1,249	3,712	2,495	12,037
7	UNIT COST	$/BBL	175.68	182.11	233.34	204.06	153.82	160.66	173.99
8	AMOUNT	$	353,460	303,036	211,176	254,877	570,972	400,855	2,094,376
9	ENDING INVENTORY:								
10	UNITS	BBL	627,491	627,491	627,491	627,491	627,491	627,491	
11	UNIT COST	$/BBL	125	125.36	125.36	125.36	125.36	125.36	
12	AMOUNT	$	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	
	COAL								
13	PURCHASES:								
14	UNITS	TON	179,379	159,534	115,847	60,225	85,587	226,698	827,270
15	UNIT COST	$/TON	91.39	91.74	94.21	102.81	98.04	89.65	92.90
16	AMOUNT	$	16,394,022	14,635,944	10,914,029	6,191,819	8,390,635	20,323,654	76,850,103
17	BURNED:								
18	UNITS	TON	179,379	159,534	115,847	60,225	85,587	226,698	827,270
19	UNIT COST	$/TON	91.39	91.74	94.21	102.81	98.04	89.65	92.90
20	AMOUNT	$	16,394,022	14,635,944	10,914,029	6,191,819	8,390,635	20,323,654	76,850,103
21	ENDING INVENTORY:								
22	UNITS	TON	505,186	505,186	505,186	505,186	505,186	505,186	
23	UNIT COST	$/TON	99	99.15	99.15	99.15	99.15	99.15	
24	AMOUNT	$	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	
	GAS								
25	BURNED:								
26	UNITS	MCF	17,917,449	15,584,924	17,768,008	19,691,783	22,983,617	23,890,674	117,836,455
27	UNIT COST	$/MCF	5.92	5.82	5.27	4.79	4.77	4.94	5.20
28	AMOUNT	$	106,061,030	90,656,123	93,601,852	94,395,504	109,588,106	117,981,798	612,284,413

FPSC EXH No. 8

ADMITTED

C2-240

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2025 through December 2025

			Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	3,095	2,620	2,501	3,652	2,144	1,475	27,524
3	UNIT COST	$/BBL	151.28	157.59	156.66	149.94	159.12	180.27	164.29
4	AMOUNT	$	468,217	412,878	391,810	547,575	341,148	265,905	4,521,909
5	BURNED:								
6	UNITS	BBL	3,095	2,620	2,501	3,652	2,144	1,475	27,524
7	UNIT COST	$/BBL	151.28	157.59	156.66	149.94	159.12	180.27	164.29
8	AMOUNT	$	468,217	412,878	391,810	547,575	341,148	265,905	4,521,909
9	ENDING INVENTORY:								
10	UNITS	BBL	627,491	627,491	627,491	627,491	627,491	627,491	
11	UNIT COST	$/BBL	125.36	125.36	125.36	125.36	125.36	125.36	
12	AMOUNT	$	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	
	COAL								
13	PURCHASES:								
14	UNITS	TON	268,425	277,203	240,225	252,172	221,513	205,807	2,292,615
15	UNIT COST	$/TON	88.14	87.43	87.74	87.34	87.88	88.35	89.63
16	AMOUNT	$	23,658,553	24,234,981	21,076,167	22,025,209	19,465,660	18,182,271	205,492,944
17	BURNED:								
18	UNITS	TON	268,425	277,203	240,225	252,172	221,513	205,807	2,292,615
19	UNIT COST	$/TON	88.14	87.43	87.74	87.34	87.88	88.35	89.63
20	AMOUNT	$	23,658,553	24,234,981	21,076,167	22,025,209	19,465,660	18,182,271	205,492,944
21	ENDING INVENTORY:								
22	UNITS	TON	505,186	505,186	505,186	505,186	505,186	505,186	
23	UNIT COST	$/TON	99.15	99.15	99.15	99.15	99.15	99.15	
24	AMOUNT	$	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	
	GAS								
25	BURNED:								
26	UNITS	MCF	24,411,610	25,320,600	22,244,083	19,282,123	16,388,620	17,302,162	242,785,653
27	UNIT COST	$/MCF	5.22	5.23	5.12	5.15	5.71	6.19	5.30
28	AMOUNT	$	127,527,389	132,373,358	113,975,387	99,329,235	93,628,806	107,114,848	1,286,233,436

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-25	ECONSALE	--	37,008		37,008	4.523	5.804	1,673,721	2,148,021	474,300
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	26,846		26,846	8.071	8.071	2,166,614	2,166,614	0
	TOTAL		63,854		63,854	6.014	6.757	3,840,335	4,314,635	474,300
Feb-25	ECONSALE	--	33,428		33,428	4.106	5.270	1,372,727	1,761,732	389,005
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	24,248		24,248	8.935	8.935	2,166,448	2,166,448	0
	TOTAL		57,676		57,676	6.136	6.811	3,539,175	3,928,180	389,005
Mar-25	ECONSALE	--	44,541		44,541	3.319	4.260	1,478,425	1,897,381	418,956
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	26,846		26,846	7.356	7.356	1,974,692	1,974,692	0
	TOTAL		71,387		71,387	4.837	5.424	3,453,117	3,872,073	418,956
Apr-25	ECONSALE	--	41,310		41,310	3.612	4.635	1,491,962	1,914,754	422,792
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	5.001	5.001	1,082,739	1,082,739	0
	TOTAL		62,960		62,960	4.089	4.761	2,574,701	2,997,493	422,792
May-25	ECONSALE	--	32,541		32,541	4.128	5.298	1,343,276	1,723,935	380,659
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.086	5.086	1,137,760	1,137,760	0
	TOTAL		54,913		54,913	4.518	5.211	2,481,036	2,861,695	380,659
Jun-25	ECONSALE	--	31,993		31,993	4.622	5.932	1,478,728	1,897,770	419,042
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	5.287	5.287	1,144,573	1,144,573	0
	TOTAL		53,643		53,643	4.890	5.671	2,623,301	3,042,343	419,042
Jan	ECONSALE	--	220,822		220,822	4.003	5.137	8,838,839	11,343,593	2,504,754
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-25	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	143,610		143,610	6735.463	6735.463	9,672,825	9,672,825	0
	TOTAL		364,433		364,433	5.080	5.767	18,511,664	21,016,418	2,504,754

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-25	ECONSALE	--	35,196		35,196	5.077	6.515	1,786,825	2,293,177	506,352
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.752	5.752	1,286,728	1,286,728	0
	TOTAL		57,567		57,567	5.339	6.219	3,073,553	3,579,905	506,352
Aug-25	ECONSALE	--	33,931		33,931	5.341	6.855	1,812,326	2,325,903	513,577
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.620	5.620	1,257,342	1,257,342	0
	TOTAL		56,303		56,303	5.452	6.364	3,069,668	3,583,245	513,577
Sep-25	ECONSALE	--	35,515		35,515	4.783	6.138	1,698,529	2,179,860	481,331
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	5.747	5.747	1,244,311	1,244,311	0
	TOTAL		57,165		57,165	5.148	5.990	2,942,840	3,424,171	481,331
Oct-25	ECONSALE	--	32,681		32,681	4.490	5.763	1,467,459	1,883,307	415,848
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.823	5.823	1,302,694	1,302,694	0
	TOTAL		55,053		55,053	5.032	5.787	2,770,153	3,186,001	415,848
Nov-25	ECONSALE	--	29,215		29,215	4.315	5.538	1,260,655	1,617,899	357,244
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	7.108	7.108	1,538,793	1,538,793	0
	TOTAL		50,865		50,865	5.504	6.206	2,799,448	3,156,692	357,244
Dec-25	ECONSALE	--	34,145		34,145	4.473	5.740	1,527,224	1,960,008	432,784
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	26,846		26,846	9.931	9.931	2,666,150	2,666,150	0
	TOTAL		60,991		60,991	6.875	7.585	4,193,374	4,626,158	432,784
Jan-25	ECONSALE	--	421,506		421,506	4.363	5.600	18,391,857	23,603,747	5,211,890
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-25	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	280,870		280,870	6.754	6.754	18,968,844	18,968,844	0
	TOTAL		702,376		702,376	5.319	6.061	37,360,701	42,572,591	5,211,890

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	5,532			5,532	7.240	7.240	400,529
	TOTAL		5,532	0	0	5,532	7.240	7.240	400,529
Feb-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,526			1,526	9.230	9.230	140,809
	TOTAL		1,526	0	0	1,526	9.230	9.230	140,809
Mar-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,221			1,221	9.319	9.319	113,820
	TOTAL		1,221	0	0	1,221	9.319	9.319	113,820
Apr-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	24,585			24,585	5.353	5.353	1,316,092
	TOTAL		24,585	0	0	24,585	5.353	5.353	1,316,092
May-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	54,970			54,970	5.241	5.241	2,880,778
	TOTAL		54,970	0	0	54,970	5.241	5.241	2,880,778
Jun-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	32,154			32,154	5.476	5.476	1,760,748
	TOTAL		32,154	0	0	32,154	5.476	5.476	1,760,748
Jan-25	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	119,989			119,989	5.511	5.511	6,612,776
	TOTAL		119,989	0	0	119,989	5.511	5.511	6,612,776

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	31,073			31,073	5.804	5.804	1,803,499
	TOTAL		31,073	0	0	31,073	5.804	5.804	1,803,499
Aug-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	44,869			44,869	5.747	5.747	2,578,618
	TOTAL		44,869	0	0	44,869	5.747	5.747	2,578,618
Sep-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	22,566			22,566	5.756	5.756	1,298,815
	TOTAL		22,566	0	0	22,566	5.756	5.756	1,298,815
Oct-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	28,801			28,801	5.693	5.693	1,639,547
	TOTAL		28,801	0	0	28,801	5.693	5.693	1,639,547
Nov-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	20,988			20,988	6.299	6.299	1,322,020
	TOTAL		20,988	0	0	20,988	6.299	6.299	1,322,020
Dec-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	2,875			2,875	8.231	8.231	236,656
	TOTAL		2,875	0	0	2,875	8.231	8.231	236,656
Jan-25	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	271,161			271,161	5.713	5.713	15,491,930
	TOTAL		271,161	0	0	271,161	5.713	5.713	15,491,930

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-25 EST	QUAL. FACILITIES	COGEN	87,904			87,904	4.411	12.996	3,876,997
Feb-25 EST	QUAL. FACILITIES	COGEN	77,388			77,388	4.298	14.050	3,326,056
Mar-25 EST	QUAL. FACILITIES	COGEN	81,798			81,798	4.119	13.346	3,369,566
Apr-25 EST	QUAL. FACILITIES	COGEN	78,352			78,352	4.382	14.015	3,433,756
May-25 EST	QUAL. FACILITIES	COGEN	83,484			83,484	4.604	13.644	3,843,332
Jun-25 EST	QUAL. FACILITIES	COGEN	85,068			85,068	4.702	13.573	3,999,473
Jul-25 EST	QUAL. FACILITIES	COGEN	87,904			87,904	4.843	13.429	4,257,611
Aug-25 EST	QUAL. FACILITIES	COGEN	87,904			87,904	4.958	13.543	4,357,847
Sep-25 EST	QUAL. FACILITIES	COGEN	78,516			78,516	4.616	14.228	3,624,054
Oct-25 EST	QUAL. FACILITIES	COGEN	66,499			66,499	4.635	15.984	3,082,299
Nov-25 EST	QUAL. FACILITIES	COGEN	78,640			78,640	4.584	14.181	3,604,815
Dec-25 EST	QUAL. FACILITIES	COGEN	81,475			81,475	4.517	13.780	3,680,253
TOTAL	QUAL. FACILITIES	COGEN	974,931			974,931	4.560	13.849	44,456,059

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-25	ECONPURCH	--	8,895	5.692	5.692	506,336	6.351	564,979	58,643
EST	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		8,895	5.692	5.692	506,336	6.351	564,979	58,643
Feb-25	ECONPURCH	--	8,033	5.447	5.447	437,541	6.077	488,212	50,671
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		8,033	5.447	5.447	437,541	6.077	488,212	50,671
Mar-25	ECONPURCH	--	7,655	5.191	5.191	397,352	5.792	443,374	46,022
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		7,655	5.191	5.191	397,352	5.792	443,374	46,022
Apr-25	ECONPURCH	--	14,100	5.460	5.460	769,845	6.092	858,999	89,154
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		14,100	5.460	5.460	769,845	6.092	858,999	89,154
May-25	ECONPURCH	--	25,520	5.329	5.329	1,359,909	5.946	1,517,395	157,486
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		25,520	5.329	5.329	1,359,909	5.946	1,517,395	157,486
Jun-25	ECONPURCH	--	18,819	5.706	5.706	1,073,791	6.367	1,198,137	124,346
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		18,819	5.706	5.706	1,073,791	6.367	1,198,137	124,346
Jan-25	ECONPURCH	--	83,023	5.474	5.474	4,544,774	6.108	5,071,096	526,322
THRU	SEPA	--	0	0.000	0.000	0	-	0	-
Jun-25									
	TOTAL		83,023	5.474	5.474	4,544,774	6.108	5,071,096	526,322

FPSC EXH No. 8

ADMITTED

C2-247

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST			COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL $ FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-25	ECONPURCH	--	21,180	5.150	5.150	1,090,805	5.747	1,217,128	126,323
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,180	5.150	5.150	1,090,805	5.747	1,217,128	126,323
Aug-25	ECONPURCH	--	23,640	5.241	5.241	1,238,975	5.848	1,382,457	143,482
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		23,640	5.241	5.241	1,238,975	5.848	1,382,457	143,482
Sep-25	ECONPURCH	--	14,931	4.951	4.951	739,256	5.524	824,867	85,611
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		14,931	4.951	4.951	739,256	5.524	824,867	85,611
Oct-25	ECONPURCH	--	25,767	5.142	5.142	1,324,920	5.737	1,478,355	153,435
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		25,767	5.142	5.142	1,324,920	5.737	1,478,355	153,435
Nov-25	ECONPURCH	--	18,249	4.874	4.874	889,446	5.438	992,450	103,004
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		18,249	4.874	4.874	889,446	5.438	992,450	103,004
Dec-25	ECONPURCH	--	10,606	5.047	5.047	535,334	5.632	597,329	61,995
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		10,606	5.047	5.047	535,334	5.632	597,329	61,995
Jan-25	ECONPURCH	--	197,396	5.250	5.250	10,363,510	5.858	11,563,682	1,200,172
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	-
Dec-25									
	TOTAL		197,396	5.250	5.250	10,363,510	5.858	11,563,682	1,200,172

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Current December 2024 ($/1000 kWh)	Requested January-2025 ($/1000 kWh) [1]	Difference from Current $	Difference from Current %
Base Rate [2]	92.08	97.72	5.64	6.13%
Fuel Cost Recovery	43.72	36.30	(7.42)	-16.97%
Capacity Cost Recovery (CCR)	9.46	4.10	(5.36)	-56.66%
Energy Conservation Cost Recovery (ECCR)	3.30	3.26	(0.04)	-1.21%
Environmental Cost Recovery (ECRC)	0.46	0.30	(0.16)	-34.78%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	5.10	8.01	2.91	57.06%
Storm Cost Recovery Charge (SCRC)	5.09	0.00	(5.09)	-100.00%
Asset Securitization Charge (ASC)	2.27	2.27	0.00	0.00%
Subtotal	161.48	151.96	(9.52)	-5.90%
Gross Receipts Tax and Regulatory Assessment Fee	4.28	4.03	(0.25)	-5.84%
Total	165.76	155.99	($9.77)	-5.89%

[1] Proposed rates for January 2025 for a Residential customer using 1000 kwh.

[2] 2025 Base Rate is based on Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24 and approved 8/21/24.

FPSC EXH No. 8

ADMITTED

C2-249

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh		Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh		Annual Fuel Revenues
Residential Excluding TOU:							
0 - 1,000 kWh	15,757,596	3.925	$	618,485,633	3.630	$	572,023,911
Over 1,000 kWh	5,993,923	3.925		235,261,472	4.700		281,723,194
Total	21,751,519		$	853,747,105		$	853,747,105
Rate Differential by Tier - Cents per kWh					1.070		

C2-249

FPSC EXH No. 8

ADMITTED

Docket No. 20240001-EI
Schedule H1
Exhibit GPD-3, Part 2
Page 1 of 1

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Generating System Comparative Data by Fuel Type

		2022 Actual	2023 Actual	2024 Actual/Estimated	2025 Projection	2023 vs. 2022	2024 vs. 2023	2025 vs. 2024
FUEL COST OF SYSTEM NET GENERATION ($)								
LIGHT OIL		40,400,584	18,878,652	11,804,924	4,521,909	-53.3%	-37.5%	-61.7%
COAL		219,770,258	190,943,233	200,599,166	205,492,944	-13.1%	5.1%	2.4%
GAS		2,362,669,500	1,127,976,353	1,095,447,587	1,286,233,436	-52.3%	-2.9%	17.4%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	2,622,840,343	1,337,798,239	1,307,851,677	1,496,248,289	-49.0%	-2.2%	14.4%
SYSTEM NET GENERATION (mWh)								
LIGHT OIL		145,954	28,884	18,203	3,213	-80.2%	-37.0%	-82.4%
COAL		4,374,635	3,828,944	4,540,038	5,013,333	-12.5%	18.6%	10.4%
GAS		36,422,998	35,525,503	35,640,881	33,506,230	-2.5%	0.3%	-6.0%
SOLAR		1,580,720	2,164,586	2,952,073	3,581,721	36.9%	36.4%	21.3%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	mWh	42,524,307	41,547,916	43,151,195	42,104,497	-2.3%	3.9%	-2.4%
UNITS OF FUEL BURNED								
LIGHT OIL	BBL	311,756	124,264	76,679	27,524	-60.1%	-38.3%	-64.1%
COAL	TON	2,117,306	1,824,700	2,115,574	2,292,615	-13.8%	15.9%	8.4%
GAS	MCF	271,484,398	265,288,359	262,765,967	242,785,653	-2.3%	-1.0%	-7.6%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
LIGHT OIL		1,785,428	712,195	443,505	160,308	-60.1%	-37.7%	-63.9%
COAL		48,030,961	41,463,766	47,785,867	51,749,065	-13.7%	15.2%	8.3%
GAS		278,105,715	271,326,854	265,765,259	242,785,653	-2.4%	-2.0%	-8.6%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	327,922,104	313,502,815	313,994,630	294,695,026	-4.4%	0.2%	-6.1%
GENERATION MIX (% mWh)								
LIGHT OIL		0.34%	0.07%	0.04%	0.01%	-87.5%	0.0%	0.0%
COAL		10.29%	9.22%	10.52%	11.91%	-10.7%	14.1%	13.3%
GAS		85.65%	85.51%	82.60%	79.58%	-0.1%	-3.4%	-3.6%
SOLAR		3.72%	5.21%	6.84%	8.51%	40.4%	30.7%	24.9%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
LIGHT OIL	$/BBL	129.59	151.92	153.95	164.29	17.2%	1.3%	6.7%
COAL	$/TON	103.80	104.64	94.82	89.63	0.8%	-9.4%	-5.5%
GAS	$/MCF	8.70	4.25	4.17	5.30	-51.1%	-2.0%	27.1%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
LIGHT OIL		22.63	26.51	26.62	28.21	17.1%	0.4%	6.0%
COAL		4.58	4.61	4.20	3.97	0.6%	-8.8%	-5.4%
GAS		8.50	4.16	4.12	5.30	-51.1%	-0.8%	28.5%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	8.00	4.27	4.17	5.08	-46.6%	-2.4%	21.9%
BTU BURNED PER kWh (BTU/kWh)								
LIGHT OIL		12,233	24,657	24,365	49,900	101.6%	-1.2%	104.8%
COAL		10,979	10,829	10,525	10,322	-1.4%	-2.8%	-1.9%
GAS		7,635	7,638	7,457	7,246	0.0%	-2.4%	-2.8%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/kWh	7,711	7,546	7,277	6,999	-2.2%	-3.6%	-3.8%
GENERATED FUEL COST PER kWh (C/kWh)								
LIGHT OIL		27.68	65.36	64.85	140.76	136.1%	-0.8%	117.0%
COAL		5.02	4.99	4.42	4.10	-0.7%	-11.4%	-7.2%
GAS		6.49	3.18	3.07	3.84	-51.1%	-3.2%	24.9%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/kWh	6.17	3.22	3.03	3.55	-47.8%	-5.9%	17.3%

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2025 through December 2025

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,996,015	45.57%	10.30%	4.69%	6.29%	0.5242%
2	Long Term Debt	8,022,869	40.64%	4.49%	1.82%	1.82%	0.1520%
3	Short Term Debt	(38,461)	-0.19%	3.25%	-0.01%	-0.01%	-0.0005%
4	Cust Dep Active	150,303	0.76%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,444	0.01%			0.00%	0.0000%
6	Invest Tax Cr	197,136	1.00%	7.56%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,411,191	12.21%			0.00%	0.0000%
8	**Total**	**$ 19,740,497**	**100.00%**		**6.61%**	**8.23%**	**0.6857%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,996,015	53%	10.3%	5.44%	72.0%	0.08%	0.0576%	0.077%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	8,022,869	47%	4.49%	2.12%	28.0%	0.08%	0.0224%	0.022%
12		17,018,884	100%		7.56%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.367%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.860%
15	**Total Revenue Requirement Rate of Return**	**8.227%**

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24 and approved by the Commission on 8/21/24.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11

FPSC EXH No. 8

ADMITTED

Docket No. 20240001-EI
Exhibit No. (GPD-3)
Part 3

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2025 through December 2025

PART 3 – 2025 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Actual/Estimated True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

Docket No. 20240001-EI
Exhibit GPD-3, Part 3
Schedule E12-A
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		EST Jan-25	EST Feb-25	EST Mar-25	EST Apr-25	EST May-25	EST Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)													-
7	Subtotal - Base Level Capacity Costs	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
8	Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9	Base Level Jurisdictional Capacity Costs	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	90,565,200
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Vandolah (NSG)	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
21	Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22	Peaking Level Jurisdictional Capacity Costs	2,791,219	2,806,901	2,011,232	1,988,829	2,712,809	5,595,661	5,578,859	5,534,054	2,647,468	1,949,625	1,994,430	2,806,901	38,417,988
23	**Other Capacity Costs**													
24	Retail Wheeling	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
25	SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26	SoBRA True-Up - Charlie Creek (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
27	SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Other Capacity Costs	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
32	**Total Capacity Costs (line 9+15+22+31)**	10,229,425	10,256,120	9,427,469	9,414,731	10,164,604	13,048,501	13,022,258	12,981,135	10,089,997	9,400,819	9,455,467	10,253,468	127,743,993
33	Actual/Estimated True-Up Provision - Jan - Dec 2023													6,798,946
34	**Total Recoverable Capacity Costs**													134,542,938
35	**Total Recoverable ISFSI Costs [2]**													11,525,180
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													146,068,118

[1] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
3	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
4	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
5	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	521.00
6	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

FPSC EXH No. 8

ADMITTED

C2-255

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2024

Docket No. 20240001-EI
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		ACT Jan-24	ACT Feb-24	ACT Mar-24	ACT Apr-24	ACT May-24	ACT Jun-24	EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,264,350
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,168	9,866,168	-	-	-	-	78,929,349
7	Subtotal - Base Level Capacity Costs	24,961,369	26,345,027	26,345,027	27,777,558	26,345,027	26,345,027	26,345,026	26,345,026	16,478,858	16,478,858	16,478,858	16,478,858	276,724,519
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	24,313,122	25,660,847	25,660,847	27,056,175	25,660,847	25,660,847	25,660,846	25,660,846	16,050,902	16,050,902	16,050,902	16,050,902	269,537,985
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,980,720	1,980,720	1,414,800	1,371,600	-	(92,477)	-	-	-	-	-	-	6,655,363
18	Vandolah (NSG)	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,864,651
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,995,860	4,957,627	3,428,257	3,374,529	2,788,781	5,966,038	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	46,520,014
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,751,562	4,715,199	3,260,615	3,209,515	2,652,410	5,674,299	5,434,773	5,391,124	2,579,092	1,899,271	1,942,920	2,734,406	44,245,186
23	**Other Capacity Costs**													
24	Retail Wheeling	(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(103,812)	(96,433)	(92,553)	(93,760)	(107,556)	(102,094)	(729,774)
25	Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
26	SoBRA True-Up - Sandy Creek [1]	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [1]	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [1]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [1]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	SoBRA True-Up - Charlie Creek (Base Rate Adjmt) [1]	(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(143,815)
														-
30	Total Other Capacity Costs	(1,227,007)	(132,837)	(163,396)	(150,759)	(131,736)	(147,053)	(233,895)	(226,515)	(222,635)	(223,843)	(237,639)	(232,176)	(3,329,492)
31	**Total Capacity Costs (line 9+15+22+30)**	27,837,677	30,243,209	28,758,066	30,114,931	28,181,521	31,188,093	30,861,724	30,825,455	18,407,359	17,726,330	17,756,183	18,553,132	310,453,679
32	**ISFSI Revenue Requirement** [2]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
33	**Total Recoverable Capacity & ISFSI Costs (line 31+32)**	28,410,997	30,816,529	29,331,386	30,688,250	28,754,841	31,761,412	31,435,044	31,398,774	18,980,678	18,299,650	18,329,503	19,126,451	317,333,516
34	**Capacity Revenues**													
35	Capacity Cost Recovery Revenues (net of tax)	23,888,904	22,907,152	21,906,463	22,548,425	27,794,841	32,346,477	33,193,989	33,986,109	34,137,168	29,391,108	25,197,154	24,001,721	331,299,509
36	Prior Period True-Up Provision Over/(Under) Recovery	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(10,551,826)
37	**Current Period Revenues (net of tax)**	23,009,585	22,027,833	21,027,144	21,669,106	26,915,522	31,467,158	32,314,671	33,106,790	33,257,849	28,511,789	24,317,835	23,122,403	320,747,684
38	**True-Up Provision**													
39	True-Up Provision - Over/(Under) Recov (Line 38-34)	(5,401,412)	(8,788,696)	(8,304,242)	(9,019,145)	(1,839,319)	(294,254)	879,627	1,708,015	14,277,171	10,212,138	5,988,332	3,995,951	3,414,166
40	Interest Provision for the Month	(94,178)	(121,791)	(156,572)	(191,741)	(212,267)	(215,002)	(210,753)	(202,040)	(163,546)	(106,001)	(66,603)	(40,829)	(1,781,322)
41	Current Cycle Balance - Over/(Under)	(5,495,590)	(14,406,077)	(22,866,891)	(32,077,777)	(34,129,363)	(34,638,618)	(33,969,744)	(32,463,769)	(18,350,144)	(8,244,007)	(2,322,278)	1,632,844	1,632,844
42	Prior Period Balance - Over/(Under) Recovered	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)
43	Prior Period Cumulative True-Up Collected/(Refunded)	879,319	1,758,638	2,637,957	3,517,275	4,396,594	5,275,913	6,155,232	7,034,551	7,913,869	8,793,188	9,672,507	10,551,826	10,551,826
44	Prior Period True-up Balance - Over/(Under)	(18,104,297)	(17,224,978)	(16,345,659)	(15,466,340)	(14,587,022)	(13,707,703)	(12,828,384)	(11,949,065)	(11,069,746)	(10,190,428)	(9,311,109)	(8,431,790)	(8,431,790)
45	**Net Capacity True-up Over/(Under) (Line 41+44)**	($23,599,887)	($31,631,055)	($39,212,550)	($47,544,117)	($48,716,384)	($48,346,321)	($46,798,128)	($44,412,834)	($29,419,890)	($18,434,434)	($11,633,386)	($6,798,946)	($6,798,946)

[1] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

C2-255

FPSC EXH No. 8

ADMITTED

C2-256

Duke Energy Florida, LLC
Calculation of Energy and Demand Percent by Rate Class
For the Year 2025

Docket No. 20240001-EI
Exhibit GPD-3, Part 3
Schedule E12-D
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Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues ($000s)	(12) ISFSI Uniform Percent Allocation ($000s)
Residential												**0.47%**
RS-1, RST-1, RSL-1, RSL-2												
Secondary	0.534	21,763,235	4,650.3	0.9476928	22,964,440	4,907.0	2,621.5	53.510%	63.240%	60.807%	1,587,734	7,404
General Service Non-Demand												
GS-1, GST-1												
Secondary	0.651	2,388,776	418.7	0.9476928	2,520,622	441.8	287.7	5.873%	5.693%	5.738%		
Primary	0.651	31,236	5.5	0.9743973	32,057	5.6	3.7	0.075%	0.072%	0.073%		
Sec Del/Primary Mtr	0.651	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.651	4,830	0.8	0.9843973	4,906	0.9	0.6	0.011%	0.011%	0.011%		
		2,424,841	425.0		2,557,585	448.2	292.0	5.959%	5.777%	5.823%	177,843	829
General Service												
GS-2 Secondary	1.000	208,878	23.8	0.9476928	220,407	25.2	25.2	0.514%	0.324%	0.372%	5,873	27
General Service Demand												
GSD-1, GSDT-1												
Secondary	0.777	10,997,140	1,615.8	0.9476928	11,604,119	1,704.9	1,324.7	27.039%	21.973%	23.239%		
Primary	0.777	1,703,461	250.3	0.9743973	1,748,220	256.9	199.6	4.074%	3.310%	3.501%		
Sec Del/Primary Mtr	0.777	24,523	3.6	0.9743973	25,167	3.7	2.9	0.059%	0.048%	0.050%		
Primary Del/Secondary Mtr	0.777	5,303	0.8	0.9476928	5,595	0.8	0.6	0.013%	0.011%	0.011%		
Transm Del/ Primary Mtr	0.777	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.777	526,922	77.4	0.9843973	535,274	78.6	61.1	1.247%	1.014%	1.072%		
SS-1 Primary	0.985	45,655	5.3	0.9743973	46,855	5.4	5.3	0.109%	0.070%	0.080%		
Transm Del/ Transm Mtr	0.985	5,332	0.6	0.9843973	5,416	0.6	0.6	0.013%	0.008%	0.009%		
Transm Del/ Primary Mtr	0.985	4,022	0.5	0.9743973	4,128	0.5	0.5	0.010%	0.006%	0.007%		
		13,312,358	1,954.2		13,974,775	2,051.5	1,595.3	32.563%	26.439%	27.970%	616,085	2,873
Curtailable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.002	0.0	0.0	0.9476928	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary	1.002	61,550	7.0	0.9743973	63,167	7.2	7.2	0.147%	0.093%	0.106%		
SS-3 Primary	1.207	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
		61,550	7.0		63,167	7.2	7.2	0.147%	0.093%	0.106%	1,851	9
Interruptible												
IS-2, IST-2												
Secondary	1.012	383,674	43.3	0.9476928	404,850	45.7	46.2	0.943%	0.588%	0.677%		
Sec Del/Primary Mtr	1.012	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del / Primary Mtr	1.012	1,027,727	115.9	0.9743973	1,054,730	118.9	120.4	2.458%	1.533%	1.764%		
Primary Del / Transm Mtr	1.012	0	0.0	0.9843973	0	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	1.012	1,022,056	115.3	0.9843973	1,038,256	117.1	118.5	2.419%	1.509%	1.737%		
Transm Del/ Primary Mtr	1.012	221,586	25.0	0.9743973	227,408	25.6	26.0	0.530%	0.331%	0.380%		
SS-2 Primary	0.838	13,700	1.9	0.9743973	14,060	1.9	1.6	0.033%	0.025%	0.027%		
Transm Del/ Transm Mtr	0.838	6,160	0.8	0.9843973	6,257	0.9	0.7	0.015%	0.011%	0.012%		
Transm Del/ Primary Mtr	0.838	54,060	7.4	0.9743973	55,480	7.6	6.3	0.129%	0.097%	0.105%		
		2,728,962	309.5		2,801,043	317.7	319.8	6.527%	4.094%	4.702%	72,775	339
Lighting												
LS-1 (Secondary)	14.969	317,404	2.4	0.9476928	334,923	2.6	38.2	0.780%	0.033%	0.220%	9,268	43
		40,817,228	7,372		42,916,340	7,759	4,899	100.000%	100.000%	100.000%	2,471,428	11,525

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023 (FPSC rule 25-6.0437 (7))
(2) Projected mWh sales for the period Jan-Dec 2025
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2023
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 5 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/4 + Column 9 x 1/4
(11) Projected Base Energy & Demand Revenues for Jan-Dec 2025
(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
Calculated: Column 11 x Uniform Percent

C2-256

FPSC EXH No. 8

ADMITTED

Duke Energy Florida, LLC
Calculation of Capacity Cost Recovery Factors by Rate Class
For the Year 2025

Docket No. 20240001-EI
Exhibit GPD-3, Part 3
Schedule E12-E
Page 1 of 1

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs ($)	(4) ISFSI Dry Cask Storage Costs ($)	(5) Capacity + ISFSI Production Demand Costs ($)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor ($/kW-mo)	(12) ISFSI CCR Factor ($/kW-mo)	(13) Capacity + ISFSI CCR Factor ($/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2													
Secondary	60.807%	21,763,235	$81,811,814	$7,404,188	$89,216,001	**0.376**	**0.034**	**0.410**					
General Service Non-Demand													
GS-1, GST-1													
Secondary		2,388,776				**0.323**	**0.034**	**0.357**					
Primary		30,924				**0.320**	**0.034**	**0.353**					
Transmission		4,733				**0.317**	**0.033**	**0.350**					
TOTAL GS	5.823%	2,424,432	7,833,831	829,347	8,663,177								
General Service													
GS-2 Secondary	0.372%	208,878	499,951	27,386	527,337	**0.239**	**0.013**	**0.252**					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		11,002,443									**0.99**	**0.08**	**1.07**
Primary		1,759,885									**0.98**	**0.08**	**1.06**
Transmission		521,609									**0.97**	**0.08**	**1.05**
TOTAL GSD	27.970%	13,283,936	37,631,922	2,873,030	40,504,952				47.96%	37,939,582			
Curtailable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									**0.68**	**0.04**	**0.72**
Primary		60,934									**0.67**	**0.04**	**0.71**
Transmission		-									**0.67**	**0.04**	**0.71**
TOTAL CS	0.106%	60,934	143,136	8,631	151,767				39.69%	210,312			
Interruptible													
IS-2, IST-2, SS-2													
Secondary		383,674				14%					**0.83**	**0.04**	**0.88**
Primary		1,303,902				48%					**0.82**	**0.04**	**0.87**
Transmission		1,007,651				37%					**0.81**	**0.04**	**0.86**
TOTAL IS	4.702%	2,695,227	6,326,573	339,379	6,665,952				48.48%	7,615,656			
Lighting													
LS-1 Secondary	0.220%	317,404	295,712	43,219	338,931	**0.093**	**0.014**	**0.107**					
	100.000%	40,754,047	$134,542,938	$11,525,180	$146,068,118	**0.330**	**0.028**	**0.358**					

Notes:

(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Jan-Dec 2024
(3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
(4) From Schedule E12-D, Column 12
(5) Column 3 + Column 4
(6) (Column 3 / Column 2) / 10
(7) (Column 4 / Column 2) / 10
(8) Column 6 + Column 7
(9) Class Billing kW Load Factor
(10) Column 2 x 1000 / 8,760 / Column 9 x 12
(11) Column 3 / Column 10
(12) Column 4 / Column 10
(13) Column 5 / Column 10

***Calculation of Standby Service kW Charges:**

	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	$47,322,670	45,765,551	1.03
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $1.03/kW * 10%	0.103	0.102	0.101
Daily - $1.03/kW / 21	0.049	0.049	0.048

GPIF REWARD/PENALTY SCHEDULES

Description	Sheet
Index	1
Reward/Penalty Table (Actual)	2
Calculation of Maximum Incentive Dollars (Actual)	3
Calculation of System Actual GPIF Points	4
GPIF Unit Performance Summary	5
Actual Unit Performance Data	6
Adjustments to EAF Actual	7
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Generating Performance Incentive Points Table	9-16
Actual Unit Performance Data	17-24
Planned Outage Schedules (Actual)	25-26

Original Sheet No. 6.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ACTUAL

Duke Energy Florida
January 2023 - December 2023

	Generating Performance Incentive Points (GPIF)	Fuel Savings/Loss ($)	Generating Performance Incentive Factor ($)
	10	$ 50,971,604	$ 25,485,802
	9	$ 45,874,444	$ 22,937,222
	8	$ 40,777,283	$ 20,388,642
	7	$ 35,680,123	$ 17,840,061
	6	$ 30,582,962	$ 15,291,481
	5	$ 25,485,802	$ 12,742,901
	4	$ 20,388,642	$ 10,194,321
	3	$ 15,291,481	$ 7,645,741
	2	$ 10,194,321	$ 5,097,160
	1	$ 5,097,160	$ 2,548,580
****	0.629	$ 3,206,114	$ 1,603,057
	0	$ -	$ -
	-1	$ (5,846,457)	$ (2,548,580)
	-2	$ (11,692,913)	$ (5,097,160)
	-3	$ (17,539,370)	$ (7,645,741)
	-4	$ (23,385,827)	$ (10,194,321)
	-5	$ (29,232,283)	$ (12,742,901)
	-6	$ (35,078,740)	$ (15,291,481)
	-7	$ (40,925,197)	$ (17,840,061)
	-8	$ (46,771,653)	$ (20,388,642)
	-9	$ (52,618,110)	$ (22,937,222)
	-10	$ (58,464,567)	$ (25,485,802)

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.2

GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

Duke Energy Florida
January 2023 - December 2023

1	Beginning of period balance of common equity	$ 9,022,898,320	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2023	$ 9,098,471,803	
3	Month of FEBRUARY 2023	$ 9,137,659,814	
4	Month of MARCH 2023	$ 9,224,817,885	
5	Month of APRIL 2023	$ 9,288,724,894	
6	Month of MAY 2023	$ 9,360,256,522	
7	Month of JUNE 2023	$ 9,480,983,786	
8	Month of JULY 2023	$ 9,607,096,906	
9	Month of AUGUST 2023	$ 9,737,726,305	
10	Month of SEPTEMBER 2023	$ 9,830,329,507	
11	Month of OCTOBER 2023	$ 9,890,559,843	
12	Month of NOVEMBER 2023	$ 9,918,843,057	
13	Month of DECEMBER 2023	$ 10,042,681,691	
14	Average common equity for the period	$ 9,510,850,026	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.5026%	
17	Maximum allowed incentive dollars	$ 31,914,504	
18	Jurisdictional Sales *	40,831,340	MWH
19	Total Sales *	41,082,626	MWH
20	Jurisdictional Separation Factor	99.3900%	
21	Maximum allowed jurisdictional incentive dollars	$ 31,719,825	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 6.101.1	$ 25,485,802	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	$ 25,485,802	

* Net sales (Sales - Interruptible)

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.3

GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF SYSTEM ACTUAL GPIF POINTS

Duke Energy Florida
January 2023 - December 2023

Plant/Unit	Performance Indicator EAF or ANOHR	Weighting Factor %	Unit Points	Weighted Unit Points
Bartow CC	EAF	5.49	10.000	0.549
	ANOHR	30.26	0.000	0.000
Citrus County 1	EAF	1.91	-2.197	-0.042
	ANOHR	9.66	0.000	0.000
Citrus County 2	EAF	1.94	10.000	0.194
	ANOHR	9.44	0.000	0.000
Crystal River 4	EAF	3.52	2.682	0.094
	ANOHR	8.51	0.651	0.055
Hines 1	EAF	1.55	5.720	0.089
	ANOHR	6.22	0.000	0.000
Hines 2	EAF	0.50	-10.000	-0.050
	ANOHR	4.76	-10.000	-0.476
Hines 3	EAF	0.58	-10.000	-0.058
	ANOHR	6.63	3.507	0.233
Hines 4	EAF	2.26	10.000	0.226
	ANOHR	6.78	-2.732	-0.185
GPIF System		100.00		0.629

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.4

GENERATION PERFORMANCE INCENTIVE FACTOR
GPIF UNIT PERFORMANCE SUMMARY

Duke Energy Florida
January 2023 - December 2023

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)	EAF Adjusted Actual (%)	Estimated Fuel Savings/ Loss ($000)
Bartow CC	5.49	84.52	88.62	76.21	$2,800	($5,381)	91.78	$2,800
Citrus County 1	1.91	88.99	90.18	86.51	$973	($2,288)	88.44	($503)
Citrus County 2	1.94	88.95	90.16	86.46	$991	($2,071)	90.48	$991
Crystal River 4	3.52	84.37	91.42	71.39	$1,794	($1,716)	86.26	$481
Hines 1	1.55	81.52	83.63	77.21	$791	($1,569)	82.73	$452
Hines 2	0.50	88.93	89.63	87.48	$256	($294)	85.69	($294)
Hines 3	0.58	86.94	88.32	84.12	$296	($946)	81.74	($946)
Hines 4	2.26	81.42	84.50	75.01	$1,150	($2,279)	85.22	$1,150
GPIF System	17.76				$9,050.2	($16,543.1)		$4,132.0

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (Btu/kwh)	ANOHR RANGE Max. (Btu/kwh)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)	ANOHR Adjusted Actual (Btu/kwh)	Estimated Fuel Savings/ Loss ($000)
Bartow CC	30.26	7,571	73.8	7,215	7,928	$15,422	($15,422)	7,560	$0
Citrus County 1	9.66	6,645	93.8	6,521	6,770	$4,923	($4,923)	6,697	$0
Citrus County 2	9.44	6,665	94.1	6,545	6,785	$4,811	($4,811)	6,691	$0
Crystal River 4	8.51	10,972	55.1	10,269	11,674	$4,338	($4,338)	10,856	$282
Hines 1	6.22	7,368	83.5	7,190	7,546	$3,168	($3,168)	7,304	$0
Hines 2	4.76	7,624	67.8	7,449	7,800	$2,426	($2,426)	7,901	($2,426)
Hines 3	6.63	7,216	81.8	7,056	7,377	$3,379	($3,379)	7,111	$1,185
Hines 4	6.78	7,068	87.0	6,908	7,227	$3,454	($3,454)	7,166	($944)
GPIF System	82.24					$41,921.4	($41,921.4)		($1,902.3)

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.5

GENERATION PERFORMANCE INCENTIVE FACTOR
ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida
January 2023 - December 2023

Plant/Unit	ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL EAF %
Bartow CC	87.89	3.89	91.78
Citrus County 1	91.42	-2.98	88.44
Citrus County 2	92.78	-2.29	90.48
Crystal River 4	83.11	3.15	86.26
Hines 1	72.34	10.39	82.73
Hines 2	77.88	7.81	85.69
Hines 3	75.38	6.36	81.74
Hines 4	96.84	-11.62	85.22

Plant/Unit	ACTUAL ANOHR BTU/KWH	ADJUSTMENTS (2) TO ANOHR BTU/KWH	ADJUSTED ACTUAL ANOHR BTU/KWH
Bartow CC	7,494.7	64.9	7,559.6
Citrus County 1	6,859.8	-162.9	6,696.8
Citrus County 2	6,807.0	-116.2	6,690.9
Crystal River 4	11,079.7	-223.8	10,855.9
Hines 1	7,460.5	-156.8	7,303.8
Hines 2	7,813.4	87.7	7,901.1
Hines 3	7,161.6	-50.3	7,111.3
Hines 4	7,189.5	-23.7	7,165.8

(1) For documentation of adjustments to actual EAF, see sheet 7 of 26.
(2) For documentation of adjustments to actual ANOHR, see sheet 8 of 26.

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

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Original Sheet No. 6.101.6

GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO EAF ACTUAL

Duke Energy Florida
January 2023 - December 2023

EAF adjustments for Planned Outage Hours			Bartow CC BA4	Citrus County 1 CC1	Citrus County 2 CC2	Crystal River 4 CR4	Hines 1 HN1	Hines 2 HN2	Hines 3 HN3	Hines 4 HN4
1	Actual POH	Hrs.	934.44	474.34	540.69	319.68	2,170.49	1,561.63	1,500.20	5.32
2	Target POH	Hrs.	588.00	744.00	744.00	0.00	1,224.00	840.00	888.00	1,056.00
3	Adj. Factor (PH-POHT/PH-POHA)		1.04	0.97	0.98	1.04	1.14	1.10	1.08	0.88
4	Actual EUOH	Hrs.	126.43	277.53	91.94	1,159.58	252.76	375.66	656.32	271.76
5	Adj. EUOH (3*4)	Hrs.	132.03	268.50	89.66	1,203.50	289.07	413.32	711.67	239.15
6	Actual EAF	%	87.89	91.42	92.78	83.11	72.34	77.88	75.38	96.84
7	Adjusted EAF (using 2 & 5)	%	91.78	88.44	90.48	86.26	82.73	85.69	81.74	85.22
8	Difference (7-6)	%	3.89	-2.98	-2.29	3.15	10.39	7.81	6.36	-11.62
9	Total adj. to EAF	%	3.89	-2.98	-2.29	3.15	10.39	7.81	6.36	-11.62

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

ADMITTED

Original Sheet No. 6.101.7

GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO ANOHR ACTUAL

Duke Energy Florida
January 2023 - December 2023

ANOHR adjustments for Target NOF			Bartow CC BA4	Citrus County 1 CC1	Citrus County 2 CC2	Crystal River 4 CR4	Hines 1 HN1	Hines 2 HN2	Hines 3 HN3	Hines 4 HN4
1	Target NOF	%	73.8	93.8	94.1	55.1	83.5	67.8	81.8	87.0
2	Target ANOHR	Btu/kwh	7571.4	6645.5	6665.0	10971.7	7368.1	7624.4	7216.3	7067.7
3	Actual NOF	%	83.9	81.5	82.4	51.4	74.8	76.1	78.3	82.2
4	Calc. ANOHR (using 3)	Btu/kwh	7,506.5	6,808.4	6,781.2	11,195.5	7,524.8	7,536.7	7,266.6	7,091.4
5	Total adj. to ANOHR (2-4)	Btu/kwh	64.9	-162.9	-116.2	-223.8	-156.8	87.7	-50.3	-23.7

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

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Original Sheet No. 6.101.8

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Bartow CC

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
****	10	$2,800,467	88.62	10	$15,421,770	7,215.0	
	10	$2,800,467	88.62	9	$13,879,593	7,243.1	
	9	$2,520,420	88.21	8	$12,337,416	7,271.3	
	8	$2,240,373	87.80	7	$10,795,239	7,299.4	
	7	$1,960,327	87.39	6	$9,253,062	7,327.6	
	6	$1,680,280	86.98	5	$7,710,885	7,355.7	
	5	$1,400,233	86.57	4	$6,168,708	7,383.9	
	4	$1,120,187	86.16	3	$4,626,531	7,412.0	
	3	$840,140	85.75	2	$3,084,354	7,440.2	
	2	$560,093	85.34	1	$1,542,177	7,468.3	
	1	$280,047	84.93	0	$0	7,496.4	
		$0	84.52	0.000	$0	7,559.6	****
	0	$0	84.52	0	$0	7,571.4	
		$0	84.52	0	$0	7,646.4	
	-1	($538,082)	83.69	-1	($1,542,177)	7,674.6	
	-2	($1,076,165)	82.86	-2	($3,084,354)	7,702.7	
	-3	($1,614,247)	82.03	-3	($4,626,531)	7,730.9	
	-4	($2,152,330)	81.20	-4	($6,168,708)	7,759.0	
	-5	($2,690,412)	80.36	-5	($7,710,885)	7,787.2	
	-6	($3,228,495)	79.53	-6	($9,253,062)	7,815.3	
	-7	($3,766,577)	78.70	-7	($10,795,239)	7,843.5	
	-8	($4,304,660)	77.87	-8	($12,337,416)	7,871.6	
	-9	($4,842,742)	77.04	-9	($13,879,593)	7,899.7	
	-10	($5,380,825)	76.21	-10	($15,421,770)	7,927.9	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
5.49%	30.26%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

ADMITTED

Original Sheet No. 6.101.9

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Citrus County 1

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$972,694	90.18	10	$4,923,327	6,520.6	
	9	$875,425	90.06	9	$4,430,994	6,525.6	
	8	$778,155	89.94	8	$3,938,661	6,530.6	
	7	$680,886	89.82	7	$3,446,329	6,535.5	
	6	$583,616	89.70	6	$2,953,996	6,540.5	
	5	$486,347	89.58	5	$2,461,663	6,545.5	
	4	$389,078	89.46	4	$1,969,331	6,550.5	
	3	$291,808	89.34	3	$1,476,998	6,555.5	
	2	$194,539	89.22	2	$984,665	6,560.5	
	1	$97,269	89.10	1	$492,333	6,565.5	
		$0	88.99	0	$0	6,570.5	
	0	$0	88.99	0.000	$0	6,696.8	****
		$0	88.99	0	$0	6,645.5	
	-1	($228,823)	88.74	0	$0	6,720.5	
	-2	($457,646)	88.49	-1	($492,333)	6,725.5	
****	-2.197	($502,724)	88.44	-2	($984,665)	6,730.5	
	-3	($686,469)	88.24	-3	($1,476,998)	6,735.5	
	-4	($915,292)	88.00	-4	($1,969,331)	6,740.5	
	-5	($1,144,116)	87.75	-5	($2,461,663)	6,745.4	
	-6	($1,372,939)	87.50	-6	($2,953,996)	6,750.4	
	-7	($1,601,762)	87.25	-7	($3,446,329)	6,755.4	
	-8	($1,830,585)	87.01	-8	($3,938,661)	6,760.4	
	-9	($2,059,408)	86.76	-9	($4,430,994)	6,765.4	
	-10	($2,288,231)	86.51	-10	($4,923,327)	6,770.4	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.91%	9.66%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.10

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Citrus County 2

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
****	10	$990,690	90.16	10	$4,810,758	6,545.1	
	10	$990,690	90.16	9	$4,329,682	6,549.6	
	9	$891,621	90.04	8	$3,848,607	6,554.0	
	8	$792,552	89.92	7	$3,367,531	6,558.5	
	7	$693,483	89.79	6	$2,886,455	6,563.0	
	6	$594,414	89.67	5	$2,405,379	6,567.5	
	5	$495,345	89.55	4	$1,924,303	6,572.0	
	4	$396,276	89.43	3	$1,443,227	6,576.5	
	3	$297,207	89.31	2	$962,152	6,581.0	
	2	$198,138	89.19	1	$481,076	6,585.5	
	1	$99,069	89.07	0	$0	6,590.0	
		$0	88.95	0.000	$0	6,690.9	****
	0	$0	88.95	0	$0	6,665.0	
		$0	88.95	0	$0	6,740.0	
	-1	($207,107)	88.70	-1	($481,076)	6,744.5	
	-2	($414,214)	88.45	-2	($962,152)	6,749.0	
	-3	($621,321)	88.20	-3	($1,443,227)	6,753.5	
	-4	($828,428)	87.95	-4	($1,924,303)	6,758.0	
	-5	($1,035,534)	87.70	-5	($2,405,379)	6,762.5	
	-6	($1,242,641)	87.46	-6	($2,886,455)	6,767.0	
	-7	($1,449,748)	87.21	-7	($3,367,531)	6,771.4	
	-8	($1,656,855)	86.96	-8	($3,848,607)	6,775.9	
	-9	($1,863,962)	86.71	-9	($4,329,682)	6,780.4	
	-10	($2,071,069)	86.46	-10	($4,810,758)	6,784.9	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.94%	9.44%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.11

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Crystal River 4

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$1,793,582	91.42	10	$4,338,227	10,269.4	
	9	$1,614,224	90.71	9	$3,904,404	10,332.1	
	8	$1,434,866	90.01	8	$3,470,581	10,394.8	
	7	$1,255,507	89.30	7	$3,036,759	10,457.6	
	6	$1,076,149	88.60	6	$2,602,936	10,520.3	
	5	$896,791	87.89	5	$2,169,113	10,583.0	
	4	$717,433	87.19	4	$1,735,291	10,645.7	
	3	$538,075	86.49	3	$1,301,468	10,708.5	
****	2.682	$481,039	86.26	2	$867,645	10,771.2	
	2	$358,716	85.78	1	$433,823	10,833.9	
	1	$179,358	85.08	0.651	$282,419	10,855.8	****
		$0	84.37	0	$0	10,896.7	
	0	$0	84.37	0	$0	10,971.7	
		$0	84.37	0	$0	11,046.7	
	-1	($171,590)	83.07	-1	($433,823)	11,109.4	
	-2	($343,180)	81.78	-2	($867,645)	11,172.1	
	-3	($514,770)	80.48	-3	($1,301,468)	11,234.9	
	-4	($686,360)	79.18	-4	($1,735,291)	11,297.6	
	-5	($857,951)	77.88	-5	($2,169,113)	11,360.3	
	-6	($1,029,541)	76.58	-6	($2,602,936)	11,423.1	
	-7	($1,201,131)	75.29	-7	($3,036,759)	11,485.8	
	-8	($1,372,721)	73.99	-8	($3,470,581)	11,548.5	
	-9	($1,544,311)	72.69	-9	($3,904,404)	11,611.3	
	-10	($1,715,901)	71.39	-10	($4,338,227)	11,674.0	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
3.52%	8.51%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.12

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Hines 1

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$790,762	83.63	10	$3,167,947	7,190.0	
	9	$711,685	83.42	9	$2,851,152	7,200.3	
	8	$632,609	83.21	8	$2,534,357	7,210.6	
	7	$553,533	83.00	7	$2,217,563	7,220.9	
	6	$474,457	82.79	6	$1,900,768	7,231.2	
****	5.72	$452,316	82.73	5	$1,583,973	7,241.5	
	5	$395,381	82.58	4	$1,267,179	7,251.8	
	4	$316,305	82.36	3	$950,384	7,262.1	
	3	$237,228	82.15	2	$633,589	7,272.5	
	2	$158,152	81.94	1	$316,795	7,282.8	
	1	$79,076	81.73	0	$0	7,293.1	
		$0	81.52	0.000	$0	7,303.8	****
	0	$0	81.52	0	$0	7,368.1	
		$0	81.52	0	$0	7,443.1	
	-1	($156,902)	81.09	-1	($316,795)	7,453.4	
	-2	($313,804)	80.66	-2	($633,589)	7,463.7	
	-3	($470,705)	80.23	-3	($950,384)	7,474.0	
	-4	($627,607)	79.79	-4	($1,267,179)	7,484.3	
	-5	($784,509)	79.36	-5	($1,583,973)	7,494.6	
	-6	($941,411)	78.93	-6	($1,900,768)	7,504.9	
	-7	($1,098,313)	78.50	-7	($2,217,563)	7,515.2	
	-8	($1,255,215)	78.07	-8	($2,534,357)	7,525.5	
	-9	($1,412,116)	77.64	-9	($2,851,152)	7,535.9	
	-10	($1,569,018)	77.21	-10	($3,167,947)	7,546.2	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.55%	6.22%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.13

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Hines 2

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$256,334	89.63	10	$2,426,325	7,448.7	
	9	$230,701	89.56	9	$2,183,693	7,458.8	
	8	$205,067	89.49	8	$1,941,060	7,468.9	
	7	$179,434	89.42	7	$1,698,428	7,478.9	
	6	$153,800	89.35	6	$1,455,795	7,489.0	
	5	$128,167	89.28	5	$1,213,163	7,499.1	
	4	$102,534	89.21	4	$970,530	7,509.1	
	3	$76,900	89.14	3	$727,898	7,519.2	
	2	$51,267	89.07	2	$485,265	7,529.3	
	1	$25,633	89.00	1	$242,633	7,539.3	
		$0	88.93	0	$0	7,549.4	
	0	$0	88.93	0	$0	7,624.4	
		$0	88.93	0	$0	7,699.4	
	-1	($29,351)	88.79	-1	($169,843)	7,709.5	
	-2	($58,702)	88.64	-2	($485,265)	7,719.6	
	-3	($88,052)	88.50	-3	($727,898)	7,729.6	
	-4	($117,403)	88.35	-4	($970,530)	7,739.7	
	-5	($146,754)	88.21	-5	($1,213,163)	7,749.8	
	-6	($176,105)	88.06	-6	($1,455,795)	7,759.8	
	-7	($205,456)	87.92	-7	($1,698,428)	7,769.9	
	-8	($234,806)	87.77	-8	($1,941,060)	7,780.0	
	-9	($264,157)	87.63	-9	($2,183,693)	7,790.1	
	-10	($293,508)	87.48	-10	($2,426,325)	7,800.1	
****	-10	($293,508)	87.48	-10	($2,426,325)	7,800.1	****

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.50%	4.76%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.14

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Hines 3

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$295,923	88.32	10	$3,379,386	7,055.7	
	9	$266,330	88.18	9	$3,041,447	7,064.3	
	8	$236,738	88.04	8	$2,703,509	7,072.9	
	7	$207,146	87.91	7	$2,365,570	7,081.4	
	6	$177,554	87.77	6	$2,027,632	7,090.0	
	5	$147,961	87.63	5	$1,689,693	7,098.5	
	4	$118,369	87.49	4	$1,351,754	7,107.1	
	3	$88,777	87.36	3.507	$1,185,151	7,111.3	****
	2	$59,185	87.22	3	$1,013,816	7,115.7	
	1	$29,592	87.08	2	$675,877	7,124.2	
		$0	86.94	1	$337,939	7,132.8	
	0	$0	86.94	0	$0	7,141.3	
		$0	86.94	0	$0	7,216.3	
	-1	($94,603)	86.66	0	$0	7,291.3	
	-2	($189,205)	86.38	-1	($337,939)	7,299.9	
	-3	($283,808)	86.10	-2	($675,877)	7,308.5	
	-4	($378,410)	85.81	-3	($1,013,816)	7,317.0	
	-5	($473,013)	85.53	-4	($1,351,754)	7,325.6	
	-6	($567,616)	85.25	-5	($1,689,693)	7,334.2	
	-7	($662,218)	84.97	-6	($2,027,632)	7,342.7	
	-8	($756,821)	84.69	-7	($2,365,570)	7,351.3	
	-9	($851,423)	84.40	-8	($2,703,509)	7,359.8	
	-10	($946,026)	84.12	-9	($3,041,447)	7,368.4	
****	-10	($946,026)	84.12	-10	($3,379,386)	7,377.0	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.58%	6.63%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.15

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2023 - December 2023

Unit: Hines 4

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
****	10	$1,149,719	84.50	10	$3,453,694	6,908.5	
	10	$1,149,719	84.50	9	$3,108,325	6,916.9	
	9	$1,034,747	84.20	8	$2,762,955	6,925.3	
	8	$919,775	83.89	7	$2,417,586	6,933.7	
	7	$804,803	83.58	6	$2,072,216	6,942.2	
	6	$689,832	83.27	5	$1,726,847	6,950.6	
	5	$574,860	82.96	4	$1,381,478	6,959.0	
	4	$459,888	82.65	3	$1,036,108	6,967.5	
	3	$344,916	82.34	2	$690,739	6,975.9	
	2	$229,944	82.04	1	$345,369	6,984.3	
	1	$114,972	81.73	0	$0	6,992.7	
		$0	81.42	0	$0	7,067.7	
	0	$0	81.42	0	$0	7,142.7	
		$0	81.42	-1	($345,369)	7,151.2	
	-1	($227,855)	80.78	-2	($690,739)	7,159.6	
	-2	($455,711)	80.14	-2.732	($943,549)	7,165.8	****
	-3	($683,566)	79.50	-3	($1,036,108)	7,168.0	
	-4	($911,422)	78.86	-4	($1,381,478)	7,176.4	
	-5	($1,139,277)	78.22	-5	($1,726,847)	7,184.9	
	-6	($1,367,133)	77.57	-6	($2,072,216)	7,193.3	
	-7	($1,594,988)	76.93	-7	($2,417,586)	7,201.7	
	-8	($1,822,844)	76.29	-8	($2,762,955)	7,210.2	
	-9	($2,050,699)	75.65	-9	($3,108,325)	7,218.6	
	-10	($2,278,555)	75.01	-10	($3,453,694)	7,227.0	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.26%	6.78%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

ADMITTED

Original Sheet No. 6.101.16

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Bartow CC	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	99.52	90.44	86.89	99.88	100.00	100.00	99.34	98.00	97.18	90.53	37.71	54.95	87.89
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	683.5	575.8	617.9	675.1	702.5	710.7	738.8	721.1	681.4	569.0	231.5	298.6	6,582.9
4. RSH	56.9	31.9	27.8	44.1	41.5	9.3	0.3	10.9	18.8	112.2	40.4	110.3	504.2
5. UH	3.6	64.3	97.4	0.8	0.0	0.0	4.9	12.1	19.8	62.8	449.1	335.1	1,049.8
6. POH	0.0	64.3	55.4	0.0	0.0	0.0	0.0	0.0	0.0	49.4	439.1	318.6	926.8
7. FOH	0.9	0.0	12.5	0.8	0.0	0.0	4.9	11.5	19.8	12.6	4.9	0.5	68.5
8. MOH	2.6	0.0	29.5	0.0	0.0	0.0	0.0	0.6	0.0	0.8	5.1	16.0	54.6
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.8	0.0	0.0	48.8
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	0.0	0.0	175.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	7.3	0.0	0.0	0.0	49.1
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	76.0	0.0	0.0	0.0	76.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112
16. OPER MBTU	4,583,630	3,652,870	4,177,510	4,788,930	4,831,800	4,986,550	5,170,570	5,254,850	4,725,960	3,190,718	0	658,425	46,021,813
17. NET GEN (MWH)	601,126	487,700	546,018	639,273	644,783	665,628	703,015	693,950	632,725	439,460	0	86,872	6,140,550
18. ANOHR (BTU/KWH)	7,625.1	7,490.0	7,650.9	7,491.2	7,493.7	7,491.5	7,354.9	7,572.4	7,469.2	7,260.5	0.0	7,579.2	7,494.7
19. NOF (%)	79.09	76.16	79.47	85.16	82.54	84.22	85.57	86.55	83.50	69.46	0.00	26.17	83.89
20. NPC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112
ANOHR EQUATION:	ANOHR=	-6.447	x NOF +	8,047.31									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.17

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Citrus County 1	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	99.79	100.00	54.63	82.47	79.08	99.40	97.72	87.48	100.00	97.78	99.95	100.00	91.42
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	744.0	672.0	408.0	593.8	574.9	716.7	727.0	650.9	720.0	731.4	721.0	744.0	8,003.6
4. RSH	0.0	0.0	0.0	0.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4
5. UH	0.0	0.0	335.0	126.2	155.7	3.3	17.0	93.1	0.0	12.6	0.0	0.0	742.9
6. POH	0.0	0.0	335.0	126.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	473.7
7. FOH	0.0	0.0	0.0	0.2	21.9	0.0	17.0	93.1	0.0	0.0	0.0	0.0	132.1
8. MOH	0.0	0.0	0.0	0.0	133.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	137.1
9. PPOH	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	4.2
10. LR PP (MW)	0.0	0.0	127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.1	0.0	119.9
11. PFOH	24.0	0.0	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	49.1
12. LR PF (MW)	52.5	0.0	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.7	0.0	55.8
13. PMOH	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	0.0	16.7	0.0	0.0	21.1
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	187.0	0.0	0.0	0.0	188.0	0.0	0.0	187.8
15. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
16. OPER MBTU	3,700,690	3,371,370	2,142,590	3,131,270	2,943,120	3,758,580	3,850,820	3,253,070	3,857,750	3,784,590	3,698,710	3,884,950	41,377,510
17. NET GEN (MWH)	541,110	489,741	315,865	456,767	421,777	545,968	559,545	467,497	561,098	553,006	552,363	567,179	6,031,916
18. ANOHR (BTU/KWH)	6,839.1	6,884.0	6,783.2	6,855.3	6,977.9	6,884.2	6,882.1	6,958.5	6,875.4	6,843.7	6,696.2	6,849.6	6,859.8
19. NOF (%)	78.63	78.79	83.70	83.16	79.31	82.35	83.20	77.65	84.25	81.74	82.82	82.41	81.48
20. NPC (MW)	925	925	925	925	925	925	925	925	925	925	925	925	925

ANOHR EQUATION: ANOHR= -13.172 x NOF + 7,881.63

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 6.101.18

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Citrus County 2	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	99.79	100.00	99.76	77.17	91.49	99.97	99.59	98.65	99.84	100.00	56.87	89.77	92.78
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	744.0	672.0	743.0	552.3	686.7	720.0	741.0	734.5	720.0	744.0	410.0	667.9	8,135.4
4. RSH	0.0	0.0	0.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
5. UH	0.0	0.0	0.0	160.9	57.3	0.0	3.0	9.5	0.0	0.0	311.0	76.1	617.8
6. POH	0.0	0.0	0.0	116.1	30.0	0.0	0.0	0.0	0.0	0.0	311.0	76.1	533.2
7. FOH	0.0	0.0	0.0	44.8	27.3	0.0	3.0	9.5	0.0	0.0	0.0	0.0	84.6
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	0.0	0.0	0.0	18.5	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1
10. LR PP (MW)	0.0	0.0	0.0	116.3	144.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.1
11. PFOH	24.0	0.0	24.1	3.6	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7
12. LR PF (MW)	53.1	0.0	58.7	178.3	144.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	2.0	0.0	5.0	11.6	0.0	0.0	0.0	18.5
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	96.7	0.0	89.4	81.4	0.0	0.0	0.0	85.2
15. NSC (MW)	803	803	803	803	803	803	803	803	803	803	803	803	803
16. OPER MBTU	3,709,370	3,380,440	3,970,130	2,720,720	3,487,330	3,793,770	3,954,120	4,003,280	3,818,810	3,887,900	2,130,300	3,519,420	42,375,590
17. NET GEN (MWH)	542,202	492,126	589,903	398,598	504,338	556,555	580,478	585,634	562,913	573,812	321,062	517,650	6,225,271
18. ANOHR (BTU/KWH)	6,841.3	6,869.1	6,730.1	6,825.7	6,914.7	6,816.5	6,811.8	6,835.8	6,784.0	6,775.6	6,635.2	6,798.8	6,807.0
19. NOF (%)	78.45	78.83	85.46	77.69	79.06	83.21	84.33	85.83	84.16	83.02	84.29	83.43	82.37
20. NPC (MW)	929	929	929	929	929	929	929	929	929	929	929	929	929

ANOHR EQUATION: ANOHR= -9.874 x NOF + 7,594.46

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

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Original Sheet No. 6.101.19

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Crystal River 4	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	70.97	90.33	96.93	99.25	59.81	79.78	78.40	57.11	98.95	80.31	99.75	87.93	83.11
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	34.7	0.0	717.3	720.0	67.0	359.0	656.4	441.7	720.0	438.8	553.7	529.0	5,237.7
4. RSH	493.3	607.0	25.7	0.0	378.0	224.0	0.0	0.0	0.0	161.2	167.3	126.0	2,182.5
5. UH	216.0	65.0	0.0	0.0	299.0	137.0	87.6	302.3	0.0	144.0	0.0	89.0	1,339.9
6. POH	0.0	0.0	0.0	0.0	299.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0
7. FOH	0.0	0.0	0.0	0.0	0.0	46.0	84.0	183.1	0.0	144.0	0.0	0.0	457.0
8. MOH	216.0	65.0	0.0	0.0	0.0	91.0	3.6	119.2	0.0	0.0	0.0	89.0	583.8
9. PPOH	0.0	0.0	40.0	9.0	0.0	0.0	13.0	0.0	0.0	2.0	0.0	4.0	68.0
10. LR PP (MW)	0.0	0.0	161.0	355.0	0.0	0.0	339.9	0.0	0.0	112.0	0.0	112.0	216.6
11. PFOH	0.0	0.0	80.8	37.5	0.0	80.3	155.5	96.5	0.0	14.0	29.0	10.5	504.0
12. LR PF (MW)	0.0	0.0	116.4	18.0	0.0	76.1	306.4	124.1	0.0	112.0	43.5	12.0	156.2
13. PMOH	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0	51.7
14. LR PM (MW)	0.0	0.0	112.0	0.0	0.0	0.0	0.0	0.0	112.0	0.0	0.0	0.0	112.0
15. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
16. OPER MBTU	103,680	0	2,851,760	2,944,650	202,530	1,492,470	2,563,510	1,830,300	2,936,750	1,852,590	2,413,090	2,050,800	21,242,130
17. NET GEN (MWH)	7,326	0	256,217	259,152	18,901	135,383	231,984	157,870	267,009	169,380	225,731	188,260	1,917,213
18. ANOHR (BTU/KWH)	14,152.3	0.0	11,130.3	11,362.6	10,715.3	11,024.1	11,050.4	11,593.7	10,998.7	10,937.5	10,690.1	10,893.4	11,079.7
19. NOF (%)	29.68	0.00	50.17	50.55	39.62	52.96	49.64	50.20	52.09	54.21	57.26	49.98	51.41
20. NPC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
ANOHR EQUATION:	ANOHR=	-60.859	x NOF +	14,324.30									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

C1-26

FPSC EXH No. 9

ADMITTED

C1-27

Original Sheet No. 6.101.20

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 1	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	59.98	0.00	0.00	32.15	99.42	83.64	99.49	95.42	99.95	97.52	96.10	97.97	72.34
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	391.1	0.0	0.0	231.5	739.7	596.4	742.4	715.5	720.0	725.6	692.9	728.9	6,283.9
4. RSH	59.6	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	65.4
5. UH	293.3	672.0	743.0	488.5	4.3	117.8	1.6	28.5	0.0	18.4	28.1	15.1	2,410.8
6. POH	264.0	672.0	743.0	488.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,167.5
7. FOH	29.3	0.0	0.0	0.0	4.3	117.8	1.6	28.5	0.0	0.0	23.2	0.0	204.8
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	4.9	15.1	38.5
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	15.9	3.0	2.8	0.0	0.0	0.0	21.8
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	65.5	74.4	64.1	0.0	0.0	0.0	66.5
11. PFOH	28.4	0.0	0.0	0.0	0.0	0.0	0.0	27.8	0.0	0.0	0.0	0.0	56.2
12. LR PF (MW)	77.0	0.0	0.0	0.0	0.0	0.0	0.0	89.4	0.0	0.0	0.0	0.0	83.1
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
16. OPER MBTU	935,360	0	0	647,440	2,072,710	1,624,180	2,080,610	2,045,100	1,936,910	1,867,810	1,972,470	2,001,430	17,184,020
17. NET GEN (MWH)	123,873	0	0	85,202	278,922	215,641	275,504	278,828	258,624	248,684	268,713	269,333	2,303,324
18. ANOHR (BTU/KWH)	7,551.0	0.0	0.0	7,598.9	7,431.1	7,531.9	7,552.0	7,334.6	7,489.3	7,510.8	7,340.4	7,431.1	7,460.5
19. NOF (%)	64.63	0.00	0.00	75.12	76.95	73.79	75.74	79.53	73.31	69.95	79.14	75.41	74.81
20. NPC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
ANOHR EQUATION:	ANOHR=	-18.045	x NOF +	8,874.70									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

C1-27

Original Sheet No. 6.101.21

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 2	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	97.15	98.59	73.18	88.79	98.59	98.22	98.52	98.40	98.47	85.98	0.00	0.00	77.88
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	339.8	672.0	306.6	649.4	744.0	717.7	744.0	744.0	719.5	558.7	0.0	0.0	6,195.8
4. RSH	393.5	0.0	247.8	0.0	0.0	0.0	0.0	0.0	0.0	91.3	0.0	0.0	732.5
5. UH	10.7	0.0	188.7	70.6	0.0	2.3	0.0	0.0	0.5	94.0	721.0	744.0	1,831.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.0	721.0	743.7	1,558.7
7. FOH	10.7	0.0	112.7	70.6	0.0	2.3	0.0	0.0	0.5	0.0	0.0	0.3	197.1
8. MOH	0.0	0.0	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	3.0	11.0	0.0	8.0	0.0	0.0	22.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	84.7	68.2	0.0	72.4	0.0	0.0	72.0
11. PFOH	254.5	229.9	255.5	246.3	254.5	246.3	254.5	254.5	246.3	222.4	0.0	0.0	2,464.8
12. LR PF (MW)	22.0	22.0	22.1	22.0	22.0	22.7	22.0	22.0	22.7	22.0	0.0	0.0	22.1
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	532	532	532	532	532	532	532	532	532	532	532	532	532
16. OPER MBTU	954,160	2,012,300	949,990	2,109,450	2,406,460	2,319,240	2,401,370	2,481,510	2,325,260	1,645,950	0	0	19,605,690
17. NET GEN (MWH)	116,569	254,436	120,833	272,609	309,446	297,705	307,959	319,479	299,961	210,237	0	0	2,509,234
18. ANOHR (BTU/KWH)	8,185.4	7,908.9	7,862.0	7,738.0	7,776.7	7,790.4	7,797.7	7,767.4	7,751.9	7,829.0	0.0	0.0	7,813.4
19. NOF (%)	64.48	71.17	74.08	78.90	78.18	77.97	77.81	80.72	78.37	70.73	0.00	0.00	76.13
20. NPC (MW)	532	532	532	532	532	532	532	532	532	532	532	532	532
ANOHR EQUATION:	ANOHR=	-10.489	x NOF +	8,335.19									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

ADMITTED

Original Sheet No. 6.101.22

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 3	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	97.47	93.96	90.80	66.03	79.90	85.46	99.90	98.31	3.30	6.70	85.34	97.25	75.38
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	744.0	576.0	739.8	519.6	531.8	615.3	744.0	737.2	23.7	49.8	615.3	638.2	6,534.7
4. RSH	0.0	78.3	0.0	0.0	62.7	0.0	0.0	0.0	0.0	0.0	0.0	85.3	226.3
5. UH	0.0	17.7	3.2	200.4	149.5	104.7	0.0	6.8	696.3	694.2	105.7	20.5	1,999.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	696.3	694.2	105.7	0.0	1,496.1
7. FOH	0.0	17.7	3.2	0.0	41.3	104.7	0.0	6.8	0.0	0.0	0.0	20.5	194.2
8. MOH	0.0	0.0	0.0	200.4	108.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.7
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	6.2	26.0	0.0	0.0	0.0	0.0	32.2
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	65.0	66.5	0.0	0.0	0.0	0.0	66.2
11. PFOH	744.0	672.0	743.0	503.7	0.0	0.0	0.0	20.6	0.0	0.0	0.0	0.0	2,683.3
12. LR PF (MW)	13.3	17.8	45.8	45.8	0.0	0.0	0.0	62.3	0.0	0.0	0.0	0.0	29.9
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
16. OPER MBTU	2,175,490	1,516,250	2,091,690	1,391,730	1,465,970	1,879,610	2,339,920	2,328,290	75,120	104,310	2,023,110	1,780,200	19,171,690
17. NET GEN (MWH)	303,211	214,467	295,104	195,027	202,845	263,052	327,402	324,137	10,600	12,930	285,068	243,169	2,677,012
18. ANOHR (BTU/KWH)	7,174.8	7,069.9	7,088.0	7,136.1	7,227.0	7,145.4	7,146.9	7,183.0	7,086.8	8,067.3	7,096.9	7,320.8	7,161.6
19. NOF (%)	77.92	71.20	76.28	71.77	72.93	81.75	84.14	84.07	85.40	49.60	88.59	72.85	78.33
20. NPC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
ANOHR EQUATION:	ANOHR=	-14.509	x NOF +	8,403.10									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

ADMITTED

Original Sheet No. 6.101.23

ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 4	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-Dec Period
1. EAF	100.00	100.00	98.67	99.96	98.65	99.98	98.48	99.50	96.66	98.92	70.92	100.00	96.84
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	744.0	582.5	733.1	657.2	673.9	686.5	735.3	744.0	696.0	693.9	468.2	744.0	8,158.6
4. RSH	0.0	89.5	0.0	62.8	60.0	33.5	0.0	0.0	0.0	43.9	70.7	0.0	360.6
5. UH	0.0	0.0	9.9	0.0	10.0	0.0	8.7	0.0	24.0	6.2	182.1	0.0	240.9
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	9.9	0.0	0.0	0.0	8.7	0.0	24.0	6.2	182.1	0.0	230.8
8. MOH	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
9. PPOH	0.0	0.0	0.0	3.0	0.0	1.5	10.0	21.5	0.0	8.0	0.0	0.0	44.0
10. LR PP (MW)	0.0	0.0	0.0	48.6	0.0	56.6	59.3	68.1	0.0	56.9	0.0	0.0	62.4
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	8.9	16.0	0.0	6.3	175.9	0.0	207.1
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	82.3	28.0	0.0	81.0	81.0	0.0	77.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	516	516	516	516	516	516	516	516	516	516	516	516	516
16. OPER MBTU	2,186,440	1,617,320	2,280,520	2,020,240	2,055,560	2,149,870	2,310,900	2,428,640	2,117,220	2,094,410	1,276,680	2,352,590	24,890,390
17. NET GEN (MWH)	301,535	221,597	320,128	280,555	280,663	296,632	318,603	337,416	298,148	295,498	179,932	331,357	3,462,064
18. ANOHR (BTU/KWH)	7,251.0	7,298.5	7,123.8	7,200.9	7,323.9	7,247.6	7,253.2	7,197.8	7,101.2	7,087.7	7,095.3	7,099.9	7,189.5
19. NOF (%)	78.54	73.73	84.63	82.74	80.71	83.74	83.98	87.89	83.02	82.53	74.47	86.31	82.24
20. NPC (MW)	516	516	516	516	516	516	516	516	516	516	516	516	516
ANOHR EQUATION:	ANOHR=	-4.935	x NOF +	7,497.31									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 9

ADMITTED

Original Sheet No. 6.101.24

PLANNED OUTAGE SCHEDULES
ACTUAL

Duke Energy Florida
January 2023 - December 2023

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow CC	02/11 (0000) - 03/04 (1807)	4B: Boroscope Inspection
Bartow CC	02/28 (2304) - 03/11 (1505)	4D: Boroscope Inspection
Bartow CC	10/27 (2300) - 12/29 (1648)	4A: Major Overhaul
Bartow CC	10/28 (0304) - 12/24 (2043)	4S: Major Generator Overhaul
Bartow CC	11/04 (0000) - 11/19 (1531)	4C: Boroscope Inspection
Citrus County 1	03/18 (0032) - 04/06 (1111)	General Unit Inspection
Citrus County 1	10/17 (2317) - 10/19 (1715)	1A: General Unit Inspection
Citrus County 2	04/21 (0000) - 05/05 (0337)	Boroscope Inspection
Citrus County 2	11/18 (0031) - 12/04 (0937)	Boroscope Inspection
Crystal River 4	05/08 (0100) - 05/20 (1200)	Spray Nozzles
Hines 1	01/21 (0000) - 04/26 (1422)	Boroscope Inspection
Hines 2	10/28 (0200) - 12/31 (2359)	Boroscope Inspection
Hines 3	09/01 (2335) - 11/06 (2000)	Boroscope Inspection

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

C1-31

FPSC EXH No. 9

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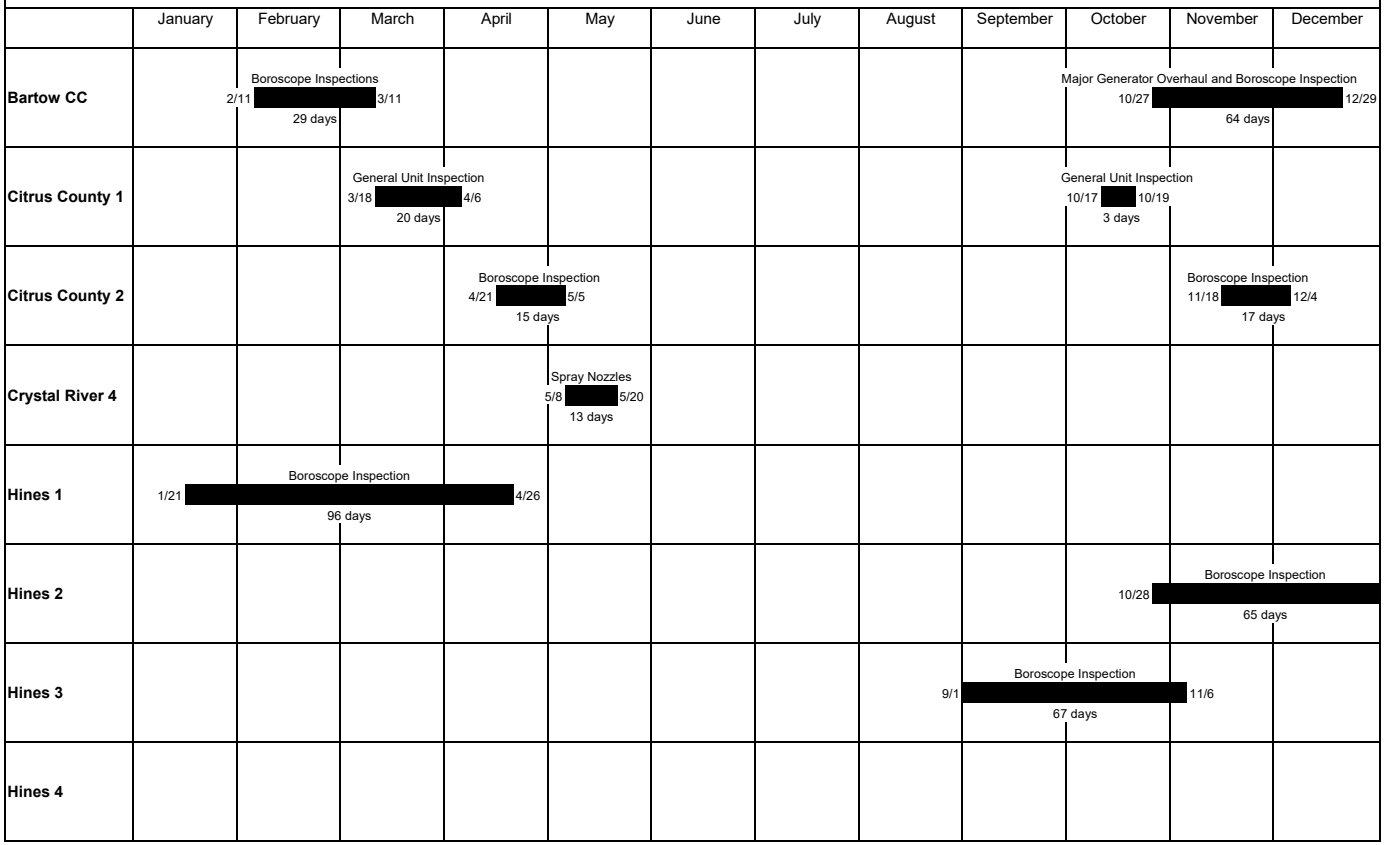
C1-32

Original Sheet No. 6.101.25

Planned Outage Schedule - Actual

Duke Energy Florida

January 2023 - December 2023



Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

C1-32

FPSC EXH No. 10

ADMITTED

C1-41

GPIF Targets and Ranges for January through December 2025

STANDARD FORM GPIF SCHEDULES

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FPSC EXH No. 10

ADMITTED

C1-42

Original Sheet No. 7.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2025 - December 2025

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$32,042,026	$16,021,013
9	$28,837,823	$14,418,912
8	$25,633,621	$12,816,810
7	$22,429,418	$11,214,709
6	$19,225,215	$9,612,608
5	$16,021,013	$8,010,506
4	$12,816,810	$6,408,405
3	$9,612,608	$4,806,304
2	$6,408,405	$3,204,203
1	$3,204,203	$1,602,101
0	$0	$0
-1	($3,856,459)	($1,602,101)
-2	($7,712,918)	($3,204,203)
-3	($11,569,377)	($4,806,304)
-4	($15,425,835)	($6,408,405)
-5	($19,282,294)	($8,010,506)
-6	($23,138,753)	($9,612,608)
-7	($26,995,212)	($11,214,709)
-8	($30,851,671)	($12,816,810)
-9	($34,708,130)	($14,418,912)
-10	($38,564,588)	($16,021,013)

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

Original Sheet No. 7.102.1

GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2025 - December 2025

1	Beginning of period balance of common equity	$10,897,309,438	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2025	$10,991,118,352	
3	Month of FEBRUARY 2025	$11,059,596,745	
4	Month of MARCH 2025	$11,123,700,008	
5	Month of APRIL 2025	$11,203,173,453	
6	Month of MAY 2025	$11,315,207,977	
7	Month of JUNE 2025	$11,434,123,122	
8	Month of JULY 2025	$11,564,211,458	
9	Month of AUGUST 2025	$11,328,022,774	
10	Month of SEPTEMBER 2025	$11,434,182,572	
11	Month of OCTOBER 2025	$11,530,065,327	
12	Month of NOVEMBER 2025	$11,592,213,006	
13	Month of DECEMBER 2025	$11,674,786,087	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	$11,319,054,640	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.4450%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	$38,011,467	
18	Jurisdictional Sales	40,817,228	MWH
19	Total Sales	40,817,430	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	100.00%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	$38,011,467	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	$16,021,013	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	$16,021,013	

Issued by: Duke Energy Florida

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Effective:
Docket No.:
Order No.:

Original Sheet No. 7.103.1

GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	4.78	90.43	93.25	84.73	1,532	(1,964)
Citrus County 1	2.68	78.33	79.37	76.16	857	(411)
Citrus County 2	0.02	91.14	91.70	89.97	8	(713)
Crystal River 5	13.08	82.52	88.81	70.29	4,193	(7,498)
Hines 1	1.36	96.14	97.95	92.44	436	(880)
Hines 2	0.34	82.06	83.79	78.53	109	(436)
Hines 3	1.09	95.21	97.45	90.68	350	(662)
Hines 4	1.32	77.29	80.59	70.71	424	(1,030)
Osprey 1	0.63	85.26	87.16	81.44	203	(1,041)
GPIF System	25.31				8,111	(14,634)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (BTU/KWH)	ANOHR RANGE Max. (BTU/KWH)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	16.31	7,557	72.5	7,355	7,758	5,227	(5,227)
Citrus County 1	6.50	6,866	92.4	6,765	6,967	2,083	(2,083)
Citrus County 2	6.54	6,783	96.2	6,697	6,870	2,096	(2,096)
Crystal River 5	18.44	10,328	64.7	9,729	10,927	5,908	(5,908)
Hines 1	3.84	7,449	75.1	7,320	7,578	1,231	(1,231)
Hines 2	7.53	7,831	69.9	7,551	8,111	2,412	(2,412)
Hines 3	3.17	7,177	79.1	7,072	7,283	1,016	(1,016)
Hines 4	4.14	7,158	78.5	7,029	7,287	1,326	(1,326)
Osprey 1	8.21	7,223	88.9	6,938	7,508	2,631	(2,631)
GPIF System	74.69					23,931	(23,931)

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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C1-45

Original Sheet No. 7.104.1

COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target POF	Target EUOF	Target EUOR	Actual Performance 1st Prior Period Jan-Jun 2024 POF	1st Prior Period Jan-Jun 2024 EUOF	1st Prior Period Jan-Jun 2024 EUOR	Actual Performance 2nd Prior Period Jan-Dec 2023 POF	2nd Prior Period Jan-Dec 2023 EUOF	2nd Prior Period Jan-Dec 2023 EUOR
Bartow 4	4.78	18.88	3.56	6.01	6.23	5.74	3.63	4.17	10.58	1.44	1.73
Citrus County 1	2.68	10.57	19.45	2.22	2.77	11.37	4.35	4.91	5.41	3.17	3.35
Citrus County 2	0.02	0.09	7.67	1.19	1.29	0.89	1.15	1.16	6.09	1.05	1.12
Crystal River 5	13.08	51.69	3.84	13.64	17.43	50.19	12.62	25.58	0.00	21.57	27.23
Hines 1	1.36	5.38	0.00	3.86	4.67	0.00	6.90	6.90	24.74	2.89	3.87
Hines 2	0.34	1.35	14.25	3.70	4.95	21.35	6.92	9.65	17.79	4.29	5.81
Hines 3	1.09	4.31	0.00	4.79	5.81	0.00	6.03	6.41	17.08	7.49	9.33
Hines 4	1.32	5.23	15.62	7.09	8.73	35.77	5.75	8.96	0.00	3.10	3.24
Osprey 1	0.63	2.50	10.68	4.05	7.07	20.88	9.61	13.77	20.04	3.37	4.97
GPIF System Wghtd. Avg.	25.31	100.00	5.99	9.36	11.68	30.91	8.93	16.12	5.38	12.54	15.74

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2022 POF	3rd Prior Period Jan-Dec 2022 EUOF	3rd Prior Period Jan-Dec 2022 EUOR	Actual Performance 4th Prior Period Jan-Dec 2021 POF	4th Prior Period Jan-Dec 2021 EUOF	4th Prior Period Jan-Dec 2021 EUOR	Actual Performance 5th Prior Period Jan-Dec 2020 POF	5th Prior Period Jan-Dec 2020 EUOF	5th Prior Period Jan-Dec 2020 EUOR
Bartow 4	5.79	5.62	6.31	8.36	16.23	18.52	4.70	2.37	2.68
Citrus County 1	12.26	1.33	1.52	11.42	4.50	5.08	7.67	1.56	1.71
Citrus County 2	11.46	0.76	0.86	10.92	3.32	3.73	6.20	1.23	1.31
Crystal River 5	4.99	8.43	10.06	11.65	5.93	7.44	11.59	3.44	5.50
Hines 1	0.00	4.41	4.47	16.44	4.67	5.71	8.73	5.71	6.91
Hines 2	16.58	3.41	4.36	3.69	0.47	0.52	13.77	3.64	4.50
Hines 3	2.95	4.60	4.96	32.86	2.31	3.88	0.00	3.40	3.83
Hines 4	6.61	15.37	16.84	6.20	1.94	2.24	12.03	3.63	4.36
Osprey 1	31.59	4.81	8.83	7.59	3.00	4.63	9.01	6.29	9.00
GPIF System Wghtd. Avg.	6.46	6.96	8.16	11.68	7.14	8.60	9.20	3.24	4.58

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

C1-45

FPSC EXH No. 10

ADMITTED

C1-46

Original Sheet No. 7.104.2

COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2023 - Dec 2023	2nd Prior HR Jan 2022 - Dec 2022	3rd Prior HR Jan 2021 - Dec 2021
Bartow 4	16.31	21.84	7,557	7,560	7,588	7,584
Citrus County 1	6.50	8.70	6,866	6,874	6,866	6,800
Citrus County 2	6.54	8.76	6,783	6,798	6,769	6,774
Crystal River 5	18.44	24.69	10,328	10,075	10,326	10,699
Hines 1	3.84	5.15	7,449	7,465	7,471	7,431
Hines 2	7.53	10.08	7,831	7,956	7,855	7,693
Hines 3	3.17	4.25	7,177	7,151	7,200	7,209
Hines 4	4.14	5.54	7,158	7,206	7,140	7,091
Osprey 1	8.21	11.00	7,223	7,232	7,138	7,189
			-	-	-	-
			-	-	-	-
			-	-	-	-
GPIF System Weighted Avg.	74.69	100.00	8,060	8,016	8,060	8,130

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Docket No:
Order No:

Original Sheet No. 7.105.1

DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2025 - December 2025

Unit Performance Indicator	Production Costing Simulation Fuel Cost ($000) At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
Bartow 4 EAF	1,696,115	1,694,584	1,532	4.78
Bartow 4 HR	1,696,115	1,690,889	5,227	16.31
Citrus County 1 EAF	1,696,115	1,695,258	857	2.68
Citrus County 1 HR	1,696,115	1,694,032	2,083	6.50
Citrus County 2 EAF	1,696,115	1,696,108	8	0.02
Citrus County 2 HR	1,696,115	1,694,020	2,096	6.54
Crystal River 5 EAF	1,696,115	1,691,923	4,193	13.08
Crystal River 5 HR	1,696,115	1,690,207	5,908	18.44
Hines 1 EAF	1,696,115	1,695,679	436	1.36
Hines 1 HR	1,696,115	1,694,884	1,231	3.84
Hines 2 EAF	1,696,115	1,696,006	109	0.34
Hines 2 HR	1,696,115	1,693,704	2,412	7.53
Hines 3 EAF	1,696,115	1,695,766	350	1.09
Hines 3 HR	1,696,115	1,695,099	1,016	3.17
Hines 4 EAF	1,696,115	1,695,691	424	1.32
Hines 4 HR	1,696,115	1,694,789	1,326	4.14
Osprey 1 EAF	1,696,115	1,695,913	203	0.63
Osprey 1 HR	1,696,115	1,693,484	2,631	8.21

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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FPSC EXH No. 10

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INCENTIVE POINTS TABLES

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C1-49

Original Sheet No. 7.106.1

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,531,546	93.25	10	$5,226,543	7,355.2
9	$1,378,391	92.96	9	$4,703,889	7,367.8
8	$1,225,237	92.68	8	$4,181,235	7,380.5
7	$1,072,082	92.40	7	$3,658,580	7,393.1
6	$918,927	92.12	6	$3,135,926	7,405.7
5	$765,773	91.84	5	$2,613,272	7,418.4
4	$612,618	91.56	4	$2,090,617	7,431.0
3	$459,464	91.28	3	$1,567,963	7,443.6
2	$306,309	90.99	2	$1,045,309	7,456.3
1	$153,155	90.71	1	$522,654	7,468.9
					7,481.5
0	$0	90.43	0	$0	7,556.5
					7,631.5
-1	($196,361)	89.86	-1	($522,654)	7,644.2
-2	($392,722)	89.29	-2	($1,045,309)	7,656.8
-3	($589,083)	88.72	-3	($1,567,963)	7,669.4
-4	($785,445)	88.15	-4	($2,090,617)	7,682.1
-5	($981,806)	87.58	-5	($2,613,272)	7,694.7
-6	($1,178,167)	87.01	-6	($3,135,926)	7,707.3
-7	($1,374,528)	86.44	-7	($3,658,580)	7,720.0
-8	($1,570,889)	85.87	-8	($4,181,235)	7,732.6
-9	($1,767,250)	85.30	-9	($4,703,889)	7,745.2
-10	($1,963,611)	84.73	-10	($5,226,543)	7,757.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
4.78%	16.31%

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Docket No.:
Order No.:

FPSC EXH No. 10

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C1-50

Original Sheet No. 7.106.2

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$857,248	79.37	10	$2,083,058	6,764.5
9	$771,523	79.27	9	$1,874,752	6,767.2
8	$685,798	79.16	8	$1,666,446	6,769.8
7	$600,074	79.06	7	$1,458,141	6,772.4
6	$514,349	78.95	6	$1,249,835	6,775.0
5	$428,624	78.85	5	$1,041,529	6,777.6
4	$342,899	78.74	4	$833,223	6,780.3
3	$257,174	78.64	3	$624,917	6,782.9
2	$171,450	78.53	2	$416,612	6,785.5
1	$85,725	78.43	1	$208,306	6,788.1
					6,790.8
0	$0	78.33	0	$0	6,865.8
					6,940.8
-1	($41,092)	78.11	-1	($208,306)	6,943.4
-2	($82,185)	77.89	-2	($416,612)	6,946.0
-3	($123,277)	77.68	-3	($624,917)	6,948.6
-4	($164,369)	77.46	-4	($833,223)	6,951.3
-5	($205,461)	77.24	-5	($1,041,529)	6,953.9
-6	($246,554)	77.03	-6	($1,249,835)	6,956.5
-7	($287,646)	76.81	-7	($1,458,141)	6,959.1
-8	($328,738)	76.60	-8	($1,666,446)	6,961.8
-9	($369,831)	76.38	-9	($1,874,752)	6,964.4
-10	($410,923)	76.16	-10	($2,083,058)	6,967.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.68%	6.50%

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Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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C1-51

Original Sheet No. 7.106.3

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$7,626	91.70	10	$2,095,684	6,696.5
9	$6,863	91.65	9	$1,886,116	6,697.7
8	$6,101	91.59	8	$1,676,547	6,698.9
7	$5,338	91.53	7	$1,466,979	6,700.1
6	$4,575	91.48	6	$1,257,411	6,701.2
5	$3,813	91.42	5	$1,047,842	6,702.4
4	$3,050	91.37	4	$838,274	6,703.6
3	$2,288	91.31	3	$628,705	6,704.8
2	$1,525	91.25	2	$419,137	6,705.9
1	$763	91.20	1	$209,568	6,707.1
					6,708.3
0	$0	91.14	0	$0	6,783.3
					6,858.3
-1	($71,291)	91.02	-1	($209,568)	6,859.5
-2	($142,582)	90.91	-2	($419,137)	6,860.6
-3	($213,874)	90.79	-3	($628,705)	6,861.8
-4	($285,165)	90.67	-4	($838,274)	6,863.0
-5	($356,456)	90.55	-5	($1,047,842)	6,864.1
-6	($427,747)	90.44	-6	($1,257,411)	6,865.3
-7	($499,039)	90.32	-7	($1,466,979)	6,866.5
-8	($570,330)	90.20	-8	($1,676,547)	6,867.7
-9	($641,621)	90.08	-9	($1,886,116)	6,868.8
-10	($712,912)	89.97	-10	($2,095,684)	6,870.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.02%	6.54%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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C1-52

Original Sheet No. 7.106.4

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$4,192,665	88.81	10	$5,908,448	9,729.0
9	$3,773,399	88.18	9	$5,317,603	9,781.4
8	$3,354,132	87.55	8	$4,726,759	9,833.8
7	$2,934,866	86.92	7	$4,135,914	9,886.2
6	$2,515,599	86.30	6	$3,545,069	9,938.6
5	$2,096,333	85.67	5	$2,954,224	9,991.0
4	$1,677,066	85.04	4	$2,363,379	10,043.4
3	$1,257,800	84.41	3	$1,772,534	10,095.8
2	$838,533	83.78	2	$1,181,690	10,148.2
1	$419,267	83.15	1	$590,845	10,200.6
					10,252.9
0	$0	82.52	0	$0	10,327.9
					10,402.9
-1	($749,756)	81.30	-1	($590,845)	10,455.3
-2	($1,499,512)	80.07	-2	($1,181,690)	10,507.7
-3	($2,249,268)	78.85	-3	($1,772,534)	10,560.1
-4	($2,999,024)	77.63	-4	($2,363,379)	10,612.5
-5	($3,748,781)	76.40	-5	($2,954,224)	10,664.9
-6	($4,498,537)	75.18	-6	($3,545,069)	10,717.3
-7	($5,248,293)	73.96	-7	($4,135,914)	10,769.7
-8	($5,998,049)	72.73	-8	($4,726,759)	10,822.1
-9	($6,747,805)	71.51	-9	($5,317,603)	10,874.5
-10	($7,497,561)	70.29	-10	($5,908,448)	10,926.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
13.08%	18.44%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-53

Original Sheet No. 7.106.5

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$436,013	97.95	10	$1,231,388	7,319.5
9	$392,412	97.77	9	$1,108,249	7,324.9
8	$348,810	97.59	8	$985,110	7,330.3
7	$305,209	97.41	7	$861,971	7,335.7
6	$261,608	97.22	6	$738,833	7,341.1
5	$218,007	97.04	5	$615,694	7,346.5
4	$174,405	96.86	4	$492,555	7,351.9
3	$130,804	96.68	3	$369,416	7,357.3
2	$87,203	96.50	2	$246,278	7,362.7
1	$43,601	96.32	1	$123,139	7,368.1
					7,373.6
0	$0	96.14	0	$0	7,448.6
					7,523.6
-1	($87,970)	95.77	-1	($123,139)	7,529.0
-2	($175,940)	95.40	-2	($246,278)	7,534.4
-3	($263,910)	95.03	-3	($369,416)	7,539.8
-4	($351,880)	94.66	-4	($492,555)	7,545.2
-5	($439,850)	94.29	-5	($615,694)	7,550.6
-6	($527,819)	93.92	-6	($738,833)	7,556.0
-7	($615,789)	93.55	-7	($861,971)	7,561.4
-8	($703,759)	93.18	-8	($985,110)	7,566.8
-9	($791,729)	92.81	-9	($1,108,249)	7,572.2
-10	($879,699)	92.44	-10	($1,231,388)	7,577.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.36%	3.84%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-54

Original Sheet No. 7.106.6

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$109,291	83.79	10	$2,411,661	7,551.3
9	$98,362	83.62	9	$2,170,495	7,571.8
8	$87,433	83.44	8	$1,929,328	7,592.3
7	$76,504	83.27	7	$1,688,162	7,612.8
6	$65,575	83.10	6	$1,446,996	7,633.3
5	$54,646	82.92	5	$1,205,830	7,653.8
4	$43,716	82.75	4	$964,664	7,674.3
3	$32,787	82.58	3	$723,498	7,694.8
2	$21,858	82.40	2	$482,332	7,715.3
1	$10,929	82.23	1	$241,166	7,735.8
					7,756.3
0	$0	82.06	0	$0	7,831.3
					7,906.3
-1	($43,627)	81.70	-1	($241,166)	7,926.8
-2	($87,254)	81.35	-2	($482,332)	7,947.3
-3	($130,881)	81.00	-3	($723,498)	7,967.8
-4	($174,508)	80.65	-4	($964,664)	7,988.3
-5	($218,135)	80.29	-5	($1,205,830)	8,008.8
-6	($261,762)	79.94	-6	($1,446,996)	8,029.3
-7	($305,389)	79.59	-7	($1,688,162)	8,049.8
-8	($349,016)	79.24	-8	($1,929,328)	8,070.4
-9	($392,643)	78.88	-9	($2,170,495)	8,090.9
-10	($436,270)	78.53	-10	($2,411,661)	8,111.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.34%	7.53%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-55

Original Sheet No. 7.106.7

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$349,727	97.45	10	$1,016,188	7,071.5
9	$314,754	97.23	9	$914,570	7,074.6
8	$279,781	97.00	8	$812,951	7,077.6
7	$244,809	96.78	7	$711,332	7,080.7
6	$209,836	96.55	6	$609,713	7,083.7
5	$174,863	96.33	5	$508,094	7,086.8
4	$139,891	96.11	4	$406,475	7,089.9
3	$104,918	95.88	3	$304,857	7,092.9
2	$69,945	95.66	2	$203,238	7,096.0
1	$34,973	95.43	1	$101,619	7,099.0
					7,102.1
0	$0	95.21	0	$0	7,177.1
					7,252.1
-1	($66,204)	94.76	-1	($101,619)	7,255.2
-2	($132,409)	94.30	-2	($203,238)	7,258.2
-3	($198,613)	93.85	-3	($304,857)	7,261.3
-4	($264,817)	93.40	-4	($406,475)	7,264.3
-5	($331,021)	92.94	-5	($508,094)	7,267.4
-6	($397,226)	92.49	-6	($609,713)	7,270.5
-7	($463,430)	92.04	-7	($711,332)	7,273.5
-8	($529,634)	91.59	-8	($812,951)	7,276.6
-9	($595,839)	91.13	-9	($914,570)	7,279.6
-10	($662,043)	90.68	-10	($1,016,188)	7,282.7

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.09%	3.17%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-56

Original Sheet No. 7.106.8

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$424,064	80.59	10	$1,326,480	7,028.9
9	$381,657	80.26	9	$1,193,832	7,034.3
8	$339,251	79.93	8	$1,061,184	7,039.7
7	$296,845	79.60	7	$928,536	7,045.1
6	$254,438	79.27	6	$795,888	7,050.5
5	$212,032	78.94	5	$663,240	7,055.9
4	$169,625	78.61	4	$530,592	7,061.3
3	$127,219	78.28	3	$397,944	7,066.7
2	$84,813	77.95	2	$265,296	7,072.1
1	$42,406	77.62	1	$132,648	7,077.5
					7,083.0
0	$0	77.29	0	$0	7,158.0
					7,233.0
-1	($102,965)	76.63	-1	($132,648)	7,238.4
-2	($205,931)	75.97	-2	($265,296)	7,243.8
-3	($308,896)	75.32	-3	($397,944)	7,249.2
-4	($411,862)	74.66	-4	($530,592)	7,254.6
-5	($514,827)	74.00	-5	($663,240)	7,260.0
-6	($617,793)	73.34	-6	($795,888)	7,265.4
-7	($720,758)	72.68	-7	($928,536)	7,270.8
-8	($823,724)	72.03	-8	($1,061,184)	7,276.2
-9	($926,689)	71.37	-9	($1,193,832)	7,281.6
-10	($1,029,654)	70.71	-10	($1,326,480)	7,287.1

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.32%	4.14%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-57

Original Sheet No. 7.106.9

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Osprey 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$202,898	87.16	10	$2,631,498	6,937.9
9	$182,608	86.97	9	$2,368,348	6,958.9
8	$162,318	86.78	8	$2,105,198	6,979.9
7	$142,029	86.59	7	$1,842,049	7,000.9
6	$121,739	86.40	6	$1,578,899	7,021.9
5	$101,449	86.21	5	$1,315,749	7,042.9
4	$81,159	86.02	4	$1,052,599	7,063.9
3	$60,869	85.83	3	$789,449	7,084.9
2	$40,580	85.64	2	$526,300	7,105.9
1	$20,290	85.45	1	$263,150	7,126.9
					7,147.9
0	$0	85.26	0	$0	7,222.9
					7,297.9
-1	($104,097)	84.88	-1	($263,150)	7,318.9
-2	($208,193)	84.50	-2	($526,300)	7,339.9
-3	($312,290)	84.12	-3	($789,449)	7,360.8
-4	($416,386)	83.73	-4	($1,052,599)	7,381.8
-5	($520,483)	83.35	-5	($1,315,749)	7,402.8
-6	($624,579)	82.97	-6	($1,578,899)	7,423.8
-7	($728,676)	82.59	-7	($1,842,049)	7,444.8
-8	($832,772)	82.20	-8	($2,105,198)	7,465.8
-9	($936,869)	81.82	-9	($2,368,348)	7,486.8
-10	($1,040,965)	81.44	-10	($2,631,498)	7,507.8

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.63%	8.21%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

UNIT PERFORMANCE DATA

FPSC EXH No. 10

ADMITTED

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Bartow 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.77	93.77	93.77	84.39	92.26	93.77	93.77	93.77	93.77	88.48	69.55	93.77	90.43
2. POF	0.00	0.00	0.00	10.00	1.61	0.00	0.00	0.00	0.00	5.65	25.83	0.00	3.56
3. EUOF	6.23	6.23	6.23	5.61	6.13	6.23	6.23	6.23	6.23	5.88	4.62	6.23	6.01
4. EUOR	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	699.0	631.4	699.0	608.8	687.8	676.5	699.0	699.0	676.5	659.6	501.7	699.0	7,937.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	45.0	40.6	45.0	111.2	56.2	43.5	45.0	45.0	43.5	84.4	218.3	45.0	822.5
9. POH & PPOH	0.0	0.0	0.0	72.0	12.0	0.0	0.0	0.0	0.0	42.0	186.0	0.0	312.0
10. FOH & PFOH	32.9	29.7	32.9	28.6	32.4	31.8	32.9	32.9	31.8	31.0	23.6	32.9	373.5
11. MOH & PMOH	13.5	12.2	13.5	11.7	13.2	13.0	13.5	13.5	13.0	12.7	9.7	13.5	152.8
12. Oper. Btu(MBtu)	3,737,479	3,318,056	3,841,001	4,093,017	4,791,963	4,718,001	4,894,490	4,940,755	4,600,012	4,883,255	3,123,387	3,814,727	50,789,899
13. Net Gen. (MWH)	491,029.3	435,654.3	505,140.4	542,881.0	636,682.0	626,885.1	650,461.6	656,917.1	610,457.5	650,820.6	412,837.5	501,556.2	6,721,322.4
14. ANOHR (Btu/KWH)	7,612	7,616	7,604	7,539	7,526	7,526	7,525	7,521	7,535	7,503	7,566	7,606	7,557
15. NOF (%)	60.1	59.1	61.9	76.3	79.3	79.3	79.7	80.5	77.3	84.5	70.4	61.4	72.5
16. NSC (MW)	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168
17. ANOHR Equation	ANOHR=	-4.449 x NOF +		7,879.1									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Citrus County 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.24	72.94	53.34	97.24	97.23	97.23	97.23	97.23	84.27	0.00	48.63	97.24	78.33
2. POF	0.00	25.00	45.16	0.00	0.00	0.00	0.00	0.00	13.33	100.00	50.00	0.00	19.45
3. EUOF	2.76	2.06	1.50	2.76	2.77	2.77	2.77	2.77	2.39	0.00	1.37	2.76	2.22
4. EUOR	2.77	2.77	2.77	2.77	2.77	2.77	2.77	2.77	2.77	0.00	2.77	2.77	2.77
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	724.2	487.9	392.1	701.2	724.6	701.2	724.6	724.6	607.0	0.0	346.5	724.5	6,858.5
7. RSH	0.4	3.0	5.4	0.0	0.0	0.0	0.0	0.0	0.7	0.0	4.3	0.1	14.0
8. UH	19.4	181.1	346.5	18.8	19.4	18.8	19.4	19.4	112.2	744.0	369.3	19.4	1887.5
9. POH & PPOH	0.0	168.0	336.0	0.0	0.0	0.0	0.0	0.0	96.0	744.0	360.0	0.0	1704.0
10. FOH & PFOH	9.7	6.6	5.3	9.4	9.8	9.4	9.8	9.8	8.2	0.0	4.7	9.8	92.3
11. MOH & PMOH	10.8	7.3	5.9	10.5	10.8	10.5	10.8	10.8	9.1	0.0	5.2	10.8	102.4
12. Oper. Btu(MBtu)	3,586,468	2,352,221	1,970,635	3,521,631	3,761,934	3,662,159	3,801,299	3,834,144	3,200,763	-	1,809,696	3,613,602	35,121,804
13. Net Gen. (MWH)	518,838.4	338,530.2	285,926.2	510,887.4	549,512.6	535,616.1	556,507.6	562,373.5	469,113.4	-	264,688.0	523,504.0	5,115,497.5
14. ANOHR (Btu/KWH)	6,912	6,948	6,892	6,893	6,846	6,837	6,831	6,818	6,823	-	6,837	6,903	6,866
15. NOF (%)	88.8	86.0	90.4	90.3	94.0	94.6	95.2	96.2	95.8	0.0	94.7	89.5	92.4
16. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
17. ANOHR Equation	ANOHR=	-12.803	x NOF +	8,049.1									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-61

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Citrus County 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.71	98.71	98.71	98.71	76.42	98.71	98.71	98.71	98.71	98.71	46.07	82.81	91.14
2. POF	0.00	0.00	0.00	0.00	22.58	0.00	0.00	0.00	0.00	0.00	53.33	16.13	7.67
3. EUOF	1.29	1.29	1.29	1.29	1.00	1.29	1.29	1.29	1.29	1.29	0.60	1.06	1.19
4. EUOR	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	735.8	664.4	735.8	712.1	569.7	712.1	735.8	735.8	712.1	735.8	332.1	608.1	7,989.7
7. RSH	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	9.2	9.7
8. UH	8.2	7.4	8.2	7.9	174.3	7.9	8.2	8.2	7.9	8.2	387.7	126.7	760.6
9. POH & PPOH	0.0	0.0	0.0	0.0	168.0	0.0	0.0	0.0	0.0	0.0	384.0	120.0	672.0
10. FOH & PFOH	5.0	4.5	5.0	4.9	3.9	4.9	5.0	5.0	4.9	5.0	2.3	4.2	54.6
11. MOH & PMOH	4.6	4.1	4.6	4.4	3.5	4.4	4.6	4.6	4.4	4.6	2.1	3.8	49.5
12. Oper. Btu(MBtu)	3,825,794	3,402,045	3,896,892	3,794,404	2,994,059	3,808,441	3,939,211	3,923,245	3,803,401	3,932,873	1,776,081	3,115,140	42,212,476
13. Net Gen. (MWH)	563,298.9	500,313.4	574,592.4	559,754.5	441,205.0	561,991.7	581,334.2	578,789.1	561,188.2	580,323.6	262,087.8	458,140.0	6,223,018.6
14. ANOHR (Btu/KWH)	6,792	6,800	6,782	6,779	6,786	6,777	6,776	6,778	6,777	6,777	6,777	6,800	6,783
15. NOF (%)	94.5	93.0	96.4	97.0	95.6	97.4	97.5	97.1	97.3	97.4	97.4	93.0	96.2
16. NSC (MW)	810	810	810	810	810	810	810	810	810	810	810	810	810
17. ANOHR Equation	ANOHR=	-5.176	x NOF +	7,281.0									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-62

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Crystal River 5**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	88.34	88.45	89.78	66.38	65.65	86.00	84.97	82.57	82.57	84.51	84.00	87.25	82.52
2. POF	0.00	0.00	0.00	23.33	22.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84
3. EUOF	11.66	11.55	10.22	10.28	11.77	14.00	15.03	17.43	17.43	15.49	16.00	12.75	13.64
4. EUOR	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	425.5	380.6	372.8	363.0	429.5	494.1	548.1	635.9	615.4	565.0	564.8	465.1	5,859.8
7. RSH	246.2	226.7	307.9	127.3	73.5	141.9	102.7	0.0	0.0	82.9	59.2	199.8	1568.1
8. UH	72.3	64.7	63.4	229.7	241.0	84.0	93.2	108.1	104.6	96.0	96.0	79.1	1332.1
9. POH & PPOH	0.0	0.0	0.0	168.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0
10. FOH & PFOH	22.6	20.2	19.8	19.3	22.8	26.2	29.1	33.8	32.7	30.0	30.0	24.7	311.1
11. MOH & PMOH	64.2	57.4	56.2	54.8	64.8	74.5	82.7	95.9	92.8	85.2	85.2	70.2	884.0
12. Oper. Btu(MBtu)	2,110,606	1,755,591	1,692,888	1,581,743	1,857,051	2,245,936	2,709,066	3,108,767	2,821,480	2,565,468	2,573,779	2,282,469	27,348,994
13. Net Gen. (MWH)	211,675.1	168,955.8	161,692.2	148,268.3	173,510.9	214,598.2	271,063.5	308,953.1	270,734.5	245,006.7	246,232.5	227,366.4	2,648,057.2
14. ANOHR (Btu/KWH)	9,971	10,391	10,470	10,668	10,703	10,466	9,994	10,062	10,422	10,471	10,453	10,039	10,328
15. NOF (%)	71.3	63.6	62.1	58.5	57.9	62.2	70.9	69.6	63.0	62.1	62.5	70.0	64.7
16. NSC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
17. ANOHR Equation	ANOHR=	-54.629	x NOF +	13,864.8									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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C1-63

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.54	97.05	95.80	95.56	95.57	95.80	95.82	95.71	96.13	95.84	95.41	97.44	96.14
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.46	2.95	4.20	4.44	4.43	4.20	4.18	4.29	3.87	4.16	4.59	2.56	3.86
4. EUOR	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	374.0	405.7	639.9	654.7	675.1	618.1	636.6	653.5	570.0	632.7	675.6	389.3	6,925.2
7. RSH	352.7	247.5	74.4	34.9	37.6	73.2	77.9	60.1	123.5	81.9	13.1	336.6	1513.2
8. UH	17.4	18.8	29.7	30.4	31.3	28.7	29.6	30.3	26.5	29.4	31.4	18.1	321.6
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	11.5	12.5	19.7	20.2	20.8	19.1	19.6	20.2	17.6	19.5	20.8	12.0	213.7
11. MOH & PMOH	6.7	7.3	11.5	11.8	12.2	11.1	11.5	11.8	10.3	11.4	12.2	7.0	124.7
12. Oper. Btu(MBtu)	1,087,087	1,163,737	1,869,026	1,828,786	1,802,164	1,672,706	1,699,840	1,790,463	1,509,981	1,744,472	2,138,284	1,090,011	19,409,242
13. Net Gen. (MWH)	147,008.3	156,950.0	252,994.3	245,363.1	239,780.7	223,099.1	226,176.6	239,347.1	200,627.7	233,475.0	294,641.8	146,309.8	2,605,773.5
14. ANOHR (Btu/KWH)	7,395	7,415	7,388	7,453	7,516	7,498	7,516	7,481	7,526	7,472	7,257	7,450	7,449
15. NOF (%)	78.5	77.2	78.9	74.8	70.9	72.0	70.9	73.1	70.2	73.7	87.1	75.0	75.1
16. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
17. ANOHR Equation	ANOHR=	-16.008	x NOF +	8,650.9									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

ADMITTED

C1-64

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.71	96.57	43.35	0.00	79.93	95.19	95.24	95.17	95.19	95.17	95.07	96.11	82.06
2. POF	0.00	0.00	54.84	100.00	16.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.25
3. EUOF	2.29	3.43	1.81	0.00	3.94	4.81	4.76	4.83	4.81	4.83	4.93	3.89	3.70
4. EUOR	4.95	4.95	4.95	0.00	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	330.1	446.3	261.1	0.0	568.5	671.5	685.5	696.1	670.3	696.7	687.4	561.1	6,274.6
7. RSH	400.1	207.0	64.0	0.0	31.7	20.4	29.8	18.7	21.6	18.1	3.8	159.4	974.4
8. UH	13.8	18.7	418.9	720.0	143.8	28.1	28.7	29.2	28.1	29.2	28.8	23.5	1511.0
9. POH & PPOH	0.0	0.0	408.0	720.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1248.0
10. FOH & PFOH	9.2	12.5	7.3	0.0	15.9	18.8	19.2	19.5	18.7	19.5	19.2	15.7	175.5
11. MOH & PMOH	7.8	10.6	6.2	0.0	13.4	15.9	16.2	16.5	15.9	16.5	16.3	13.3	148.4
12. Oper. Btu(MBtu)	899,568	1,192,549	714,956	-	1,929,562	2,291,271	2,313,510	2,340,998	2,191,271	2,353,247	2,456,795	1,798,183	20,519,807
13. Net Gen. (MWH)	110,635.4	146,167.9	88,004.1	-	248,680.6	295,708.5	297,734.9	300,993.9	279,786.4	302,904.9	321,093.2	228,516.6	2,620,226.5
14. ANOHR (Btu/KWH)	8,131	8,159	8,124	-	7,759	7,748	7,770	7,778	7,832	7,769	7,651	7,869	7,831
15. NOF (%)	56.1	54.9	56.5	0.0	73.3	73.8	72.8	72.4	69.9	72.8	78.2	68.2	69.9
16. NSC (MW)	597	597	597	597	597	597	597	597	597	597	597	597	597
17. ANOHR Equation	ANOHR=	-21.702	x NOF +	9,349.3									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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C1-65

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 3**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.31	96.57	95.56	94.28	94.38	94.37	94.43	94.36	94.52	94.44	94.86	97.49	95.21
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.69	3.43	4.44	5.72	5.62	5.63	5.57	5.64	5.48	5.56	5.14	2.51	4.79
4. EUOR	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	326.8	376.5	539.6	673.0	682.1	662.1	676.7	684.8	644.6	675.2	604.6	305.2	6,851.3
7. RSH	399.7	275.3	175.5	11.0	25.3	22.4	31.0	22.5	40.8	32.6	83.0	422.4	1541.4
8. UH	17.5	20.2	28.9	36.1	36.6	35.5	36.3	36.7	34.6	36.2	32.4	16.4	367.3
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	9.3	10.8	15.4	19.2	19.5	18.9	19.3	19.6	18.4	19.3	17.3	8.7	195.8
11. MOH & PMOH	10.7	12.3	17.6	22.0	22.3	21.6	22.1	22.4	21.1	22.1	19.8	10.0	223.8
12. Oper. Btu(MBtu)	903,346	980,338	1,471,378	2,009,222	2,082,307	2,073,753	2,054,352	2,100,315	1,916,246	2,055,604	1,872,352	813,044	20,335,270
13. Net Gen. (MWH)	125,432.4	135,757.2	204,177.3	280,032.5	290,551.0	289,750.6	286,567.5	293,134.6	267,015.6	286,782.9	261,451.4	112,703.4	2,833,356.4
14. ANOHR (Btu/KWH)	7,202	7,221	7,206	7,175	7,167	7,157	7,169	7,165	7,177	7,168	7,161	7,214	7,177
15. NOF (%)	73.4	68.9	72.4	79.6	81.4	83.7	81.0	81.8	79.2	81.2	82.7	70.6	79.1
16. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
17. ANOHR Equation	ANOHR=	-4.357	x NOF +	7,521.6									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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C1-66

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.13	91.77	91.33	91.28	91.45	91.45	91.53	91.44	91.47	29.53	0.00	74.38	77.29
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.74	100.00	19.35	15.62
3. EUOF	7.87	8.23	8.67	8.72	8.55	8.55	8.47	8.56	8.53	2.73	0.00	6.27	7.09
4. EUOR	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	0.00	8.73	8.73
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	617.2	582.7	680.0	662.0	670.4	649.1	664.0	671.3	647.5	214.3	0.0	491.5	6,550.1
7. RSH	73.0	38.4	4.6	0.2	15.1	14.3	22.1	14.1	16.0	7.1	0.0	65.7	270.6
8. UH	53.8	50.8	59.3	57.7	58.5	56.6	57.9	58.6	56.5	522.7	720.0	186.9	1939.3
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0	720.0	144.0	1368.0
10. FOH & PFOH	42.4	40.1	46.7	45.5	46.1	44.6	45.6	46.1	44.5	14.7	0.0	33.8	450.2
11. MOH & PMOH	16.1	15.2	17.8	17.3	17.5	17.0	17.3	17.5	16.9	5.6	0.0	12.8	171.1
12. Oper. Btu(MBtu)	1,880,771	1,766,546	2,114,534	1,924,668	1,948,659	1,873,186	1,872,562	1,936,530	1,774,834	650,583	-	1,576,445	19,321,478
13. Net Gen. (MWH)	263,236.1	247,174.7	296,302.1	268,670.8	272,016.7	261,378.3	260,971.3	270,211.5	246,987.2	91,038.0	-	221,314.8	2,699,301.5
14. ANOHR (Btu/KWH)	7,145	7,147	7,136	7,164	7,164	7,167	7,175	7,167	7,186	7,146	-	7,123	7,158
15. NOF (%)	81.2	80.8	83.0	77.3	77.3	76.7	74.9	76.7	72.7	80.9	0.0	85.8	78.5
16. NSC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
17. ANOHR Equation	ANOHR=	-4.791 x NOF +		7,534.0									

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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C1-67

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Osprey 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.84	95.90	96.10	12.83	55.49	95.27	95.33	95.06	95.67	94.60	94.70	96.05	85.26
2. POF	0.00	0.00	0.00	86.67	41.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.68
3. EUOF	4.16	4.10	3.90	0.50	2.58	4.73	4.67	4.94	4.33	5.40	5.30	3.95	4.05
4. EUOR	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	409.2	364.4	384.5	47.5	253.7	450.8	459.4	486.8	413.1	532.2	505.3	389.1	4,696.2
7. RSH	306.9	282.7	333.3	45.3	161.0	238.5	253.2	224.0	278.7	175.5	180.2	328.3	2807.7
8. UH	27.9	24.8	26.2	627.2	329.3	30.7	31.3	33.2	28.2	36.3	34.4	26.5	1256.2
9. POH & PPOH	0.0	0.0	0.0	624.0	312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936.0
10. FOH & PFOH	22.7	20.2	21.3	2.6	14.1	25.0	25.5	27.0	22.9	29.5	28.0	21.6	260.6
11. MOH & PMOH	8.2	7.3	7.7	1.0	5.1	9.0	9.2	9.8	8.3	10.7	10.1	7.8	94.2
12. Oper. Btu(MBtu)	1,519,963	1,290,019	1,443,736	179,094	1,006,435	1,807,262	1,822,073	1,952,739	1,648,664	2,113,224	1,910,035	1,388,692	18,088,141
13. Net Gen. (MWH)	209,244.8	176,337.6	199,085.4	24,711.7	140,016.7	251,882.9	253,479.9	272,183.7	229,601.7	294,042.2	263,654.8	190,046.0	2,504,287.4
14. ANOHR (Btu/KWH)	7,264	7,316	7,252	7,247	7,188	7,175	7,188	7,174	7,181	7,187	7,244	7,307	7,223
15. NOF (%)	85.2	80.6	86.3	86.7	92.0	93.1	92.0	93.2	92.6	92.1	87.0	81.4	88.9
16. NSC (MW)	600	600	600	600	600	600	600	600	600	600	600	600	600
17. ANOHR Equation	ANOHR=	-11.267	x NOF +	8,224.2									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

FPSC EXH No. 10

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PLANNED OUTAGE SCHEDULES

FPSC EXH No. 10

ADMITTED

C1-69

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow 4	04/19 (0001) - 05/02 (2400)	3 x 1, Borescopes C, fuel oil flow checks
Bartow 4	10/25 (0001) - 11/03 (2400)	3 x 0, L-0 inspection, BOP, Borescopes D, fuel oil flow checks
Bartow 4	11/04 (0001) - 11/17 (2400)	2 x 0, L-0 inspection, BOP, Borescopes A and B, fuel oil flow checks, D Gen dusting inspection
Citrus County 1	02/22 (0001) - 03/14 (2400)	Full Block, BOP, SFC replacement
Citrus County 1	09/27 (0001) - 11/15 (2400)	Full Block, CT Major Inspection A & B, LTSA borescopes, ST-V, ST-Major HP/IP and DFLP, heat rate improvement projects
Citrus County 2	05/03 (0001) - 05/16 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Citrus County 2	11/15 (0001) - 12/05 (2400)	Full Block, BOP
Crystal River 5	04/05 (0001) - 04/11 (2400)	RAT1 & RAT2 testing
Crystal River 5	05/24 (0001) - 05/30 (2400)	RAT1 & RAT2 testing
Hines 2	03/15 (0001) - 05/05 (2400)	Full Block, BOP, Borescopes, L-0 inspection, ST-2 Stator rewedge, A & B HGP's, ST-V, Heat rate improvement projects, A Gen stator
Hines 4	10/11 (0001) - 12/06 (2400)	Full Block, BOP, Borescopes, L-0 inspection, B CT rotor and major, ST HP/IP, DFLP. Plus potential ST Turbine and CT heat rate
Osprey 1	04/05 (0001) - 05/13 (2400)	Full Block, BOP, Catalyst replacement U1 and U2, replace GSU and Aux transformer relays

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

C1-69

FPSC EXH No. 10

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AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

ANOHR = -4.449 * NOF + 7,879.09

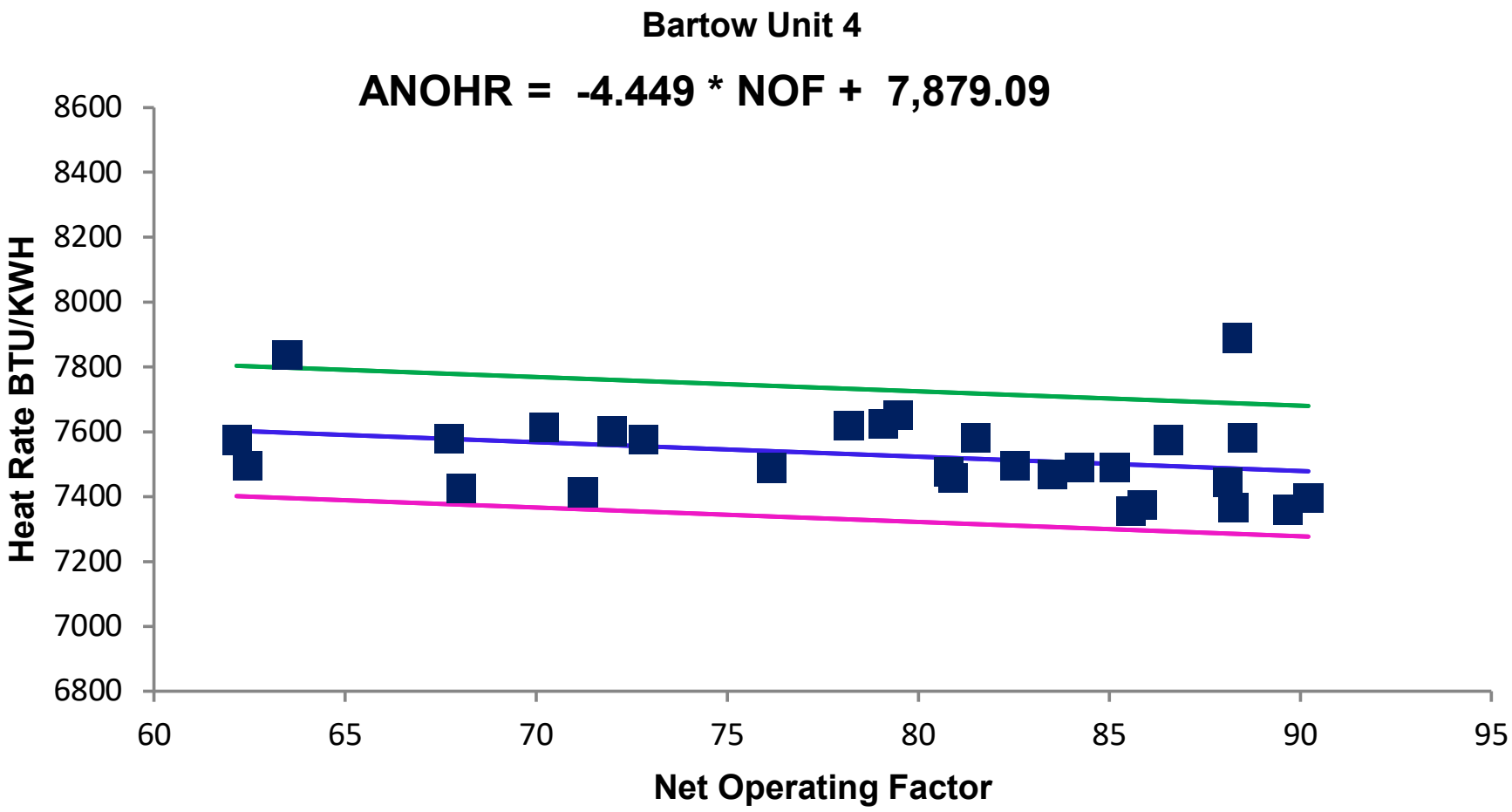
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	62.4	7,496	7,601	-105.1	201.3
Aug-21	63.5	7,836	7,597	239.7	201.3
Sep-21	71.2	7,414	7,562	-148.3	201.3
Dec-21	68.0	7,424	7,576	-152.1	201.3
Jan-22	70.2	7,612	7,567	45.0	201.3
Feb-22	62.2	7,573	7,603	-29.6	201.3
Mar-22	67.7	7,579	7,578	0.8	201.3
Apr-22	80.8	7,476	7,520	-43.6	201.3
May-22	88.4	7,890	7,486	403.7	201.3
Jun-22	89.7	7,358	7,480	-121.9	201.3
Jul-22	90.2	7,396	7,478	-81.3	201.3
Aug-22	88.1	7,444	7,487	-43.3	201.3
Sep-22	88.5	7,582	7,485	96.1	201.3
Dec-22	78.2	7,620	7,531	89.1	201.3
Jan-23	79.1	7,625	7,527	97.9	201.3
Feb-23	76.2	7,490	7,540	-50.2	201.3
Mar-23	79.5	7,651	7,526	125.4	201.3
Apr-23	85.2	7,491	7,500	-9.0	201.3
May-23	82.5	7,494	7,512	-18.2	201.3
Jun-23	84.2	7,491	7,504	-12.9	201.3
Jul-23	85.6	7,355	7,498	-143.5	201.3
Aug-23	86.5	7,572	7,494	78.4	201.3
Sep-23	83.5	7,469	7,508	-38.3	201.3
Jan-24	81.5	7,581	7,516	64.4	201.3
Feb-24	80.9	7,456	7,519	-62.7	201.3
Mar-24	72.0	7,602	7,559	42.9	201.3
Apr-24	72.8	7,577	7,555	21.6	201.3
May-24	85.9	7,374	7,497	-123.0	201.3
Jun-24	88.2	7,365	7,486	-121.7	201.3

Regression Output:

Constant	7879.09
Std Err of Y Est	124.5582368
R Squared	0.091191955
No. of Observations	29
Degrees of Freedom	27
X Coefficient	-4.449180426
Std Err of Coef.	2.703061664

C1-72


Bartow Unit 4
ANOHR = -4.449 * NOF + 7,879.09
Heat Rate BTU/KWH
8600
8400
8200
8000
7800
7600
7400
7200
7000
6800
60
65
70
75
80
85
90
95
Net Operating Factor

DUKE ENERGY FLORIDA

Citrus County Unit 1

ANOHR = -12.803 * NOF + 8,049.06

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	93.4	6,848	6,853	-5.1	101.2
Aug-21	93.2	6,815	6,856	-41.1	101.2
Sep-21	91.3	6,865	6,880	-14.9	101.2
Oct-21	91.2	6,869	6,881	-12.9	101.2
Nov-21	94.9	6,791	6,834	-42.8	101.2
Dec-21	93.2	6,722	6,856	-134.0	101.2
Jan-22	95.3	6,798	6,829	-31.9	101.2
Feb-22	85.1	6,863	6,960	-96.7	101.2
Mar-22	88.8	6,929	6,913	16.1	101.2
Apr-22	81.5	6,992	7,006	-13.9	101.2
May-22	88.4	7,003	6,917	85.5	101.2
Jun-22	94.9	6,851	6,834	16.3	101.2
Jul-22	95.1	6,835	6,832	3.4	101.2
Aug-22	94.8	6,848	6,835	12.9	101.2
Sep-22	94.9	6,809	6,834	-25.4	101.2
Oct-22	96.6	6,887	6,812	74.7	101.2
Nov-22	92.9	6,870	6,860	9.5	101.2
Dec-22	90.1	6,850	6,895	-45.4	101.2
Jan-23	90.1	6,839	6,895	-56.1	101.2
Feb-23	90.3	6,884	6,893	-8.9	101.2
Mar-23	95.9	6,783	6,821	-37.4	101.2
Apr-23	95.3	6,855	6,829	26.6	101.2
May-23	90.9	6,978	6,885	92.7	101.2
Jun-23	94.4	6,884	6,841	43.7	101.2
Jul-23	95.4	6,882	6,828	54.0	101.2
Aug-23	89.0	6,958	6,910	49.0	101.2
Sep-23	96.6	6,875	6,813	62.6	101.2
Oct-23	93.7	6,844	6,849	-5.8	101.2
Nov-23	94.9	6,696	6,834	-137.5	101.2
Dec-23	94.5	6,850	6,840	10.0	101.2
Jan-24	98.0	6,811	6,794	17.0	101.2
Feb-24	85.9	7,116	6,949	167.3	101.2
Mar-24	95.9	6,873	6,822	51.1	101.2
Apr-24	90.8	6,869	6,886	-17.0	101.2
May-24	89.7	6,813	6,901	-88.3	101.2
Jun-24	91.7	6,898	6,875	22.5	101.2

Regression Output:

Constant	8049.06
Std Err of Y Est	62.41362922
R Squared	0.359289275
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-12.80295266
Std Err of Coef.	2.93210522

FPSC EXH No. 10

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Duke Energy Florida
Docket No. 20240001-EI
Witness: Bingham
Exhibit No. (ARB-1P)
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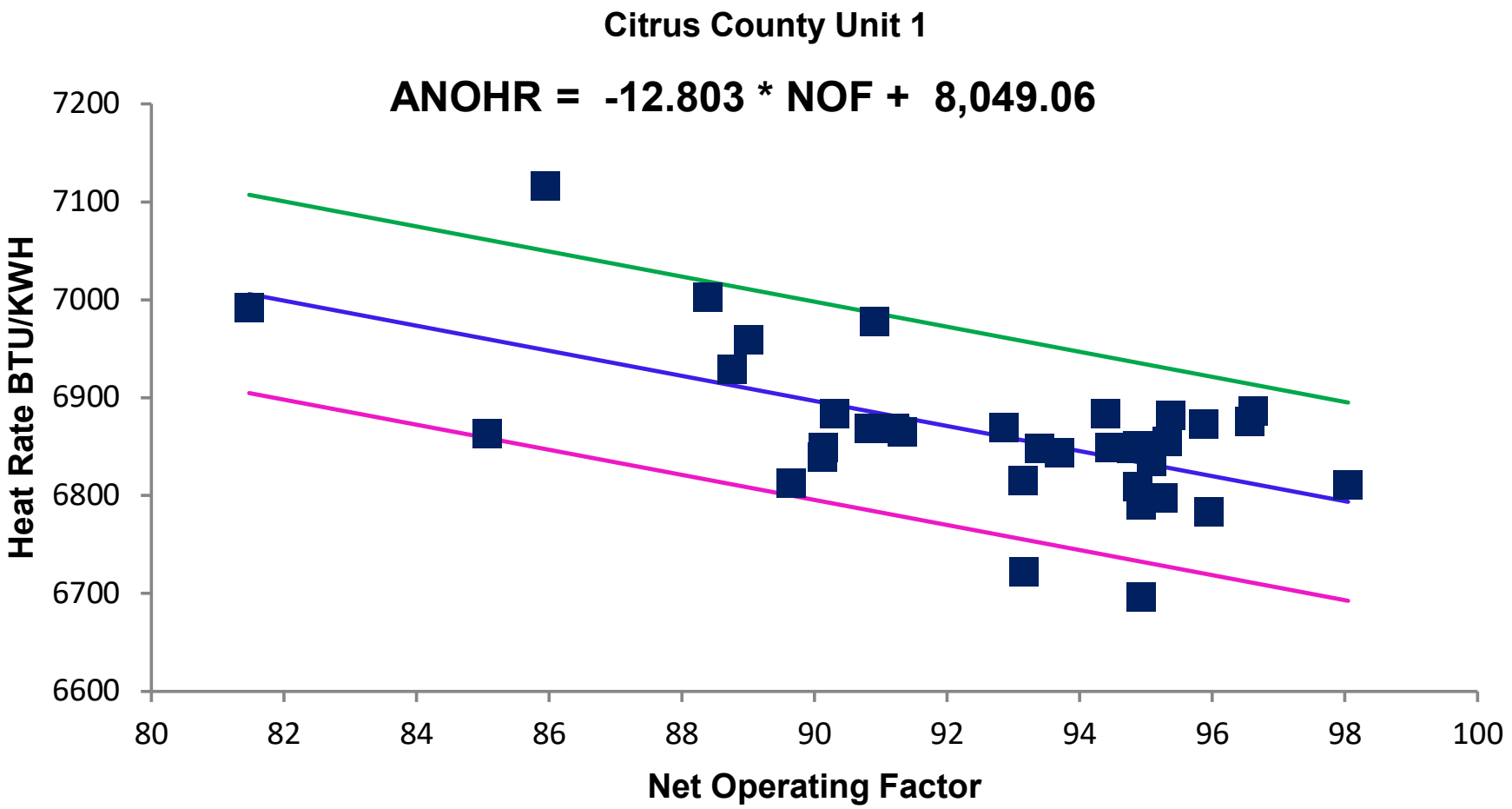


DUKE ENERGY FLORIDA

Citrus County Unit 2

ANOHR = -5.176 * NOF + 7,280.97

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	93.6	6,850	6,797	53.4	86.7
Aug-21	92.5	6,820	6,802	18.2	86.7
Sep-21	93.5	6,796	6,797	-0.9	86.7
Oct-21	86.8	6,800	6,832	-31.9	86.7
Nov-21	95.7	6,781	6,786	-4.4	86.7
Dec-21	93.5	6,732	6,797	-65.0	86.7
Jan-22	95.5	6,803	6,787	16.0	86.7
Feb-22	88.7	6,813	6,822	-8.7	86.7
Mar-22	87.4	6,857	6,829	28.2	86.7
Apr-22	93.8	6,657	6,796	-139.0	86.7
May-22	93.4	6,823	6,797	25.6	86.7
Jun-22	91.9	6,809	6,806	3.9	86.7
Jul-22	92.7	6,789	6,801	-12.0	86.7
Aug-22	92.5	6,791	6,802	-11.2	86.7
Sep-22	81.2	6,816	6,861	-44.4	86.7
Oct-22	84.2	6,822	6,845	-23.2	86.7
Nov-22	96.0	6,771	6,784	-13.1	86.7
Dec-22	92.0	6,814	6,805	9.7	86.7
Jan-23	90.8	6,841	6,811	30.1	86.7
Feb-23	91.2	6,869	6,809	60.1	86.7
Mar-23	98.9	6,730	6,769	-39.1	86.7
Apr-23	89.9	6,826	6,816	10.0	86.7
May-23	91.5	6,915	6,808	107.1	86.7
Jun-23	96.3	6,817	6,783	33.8	86.7
Jul-23	97.6	6,812	6,776	35.8	86.7
Aug-23	99.3	6,836	6,767	68.8	86.7
Sep-23	97.4	6,784	6,777	7.0	86.7
Oct-23	96.0	6,776	6,784	-8.3	86.7
Nov-23	97.5	6,635	6,776	-141.1	86.7
Dec-23	96.5	6,799	6,781	17.4	86.7
Jan-24	100.0	6,736	6,763	-27.3	86.7
Feb-24	96.7	6,672	6,780	-108.6	86.7
Mar-24	95.8	6,815	6,785	30.0	86.7
Apr-24	93.6	6,830	6,797	33.7	86.7
May-24	95.1	6,812	6,789	23.2	86.7
Jun-24	96.4	6,848	6,782	66.5	86.7

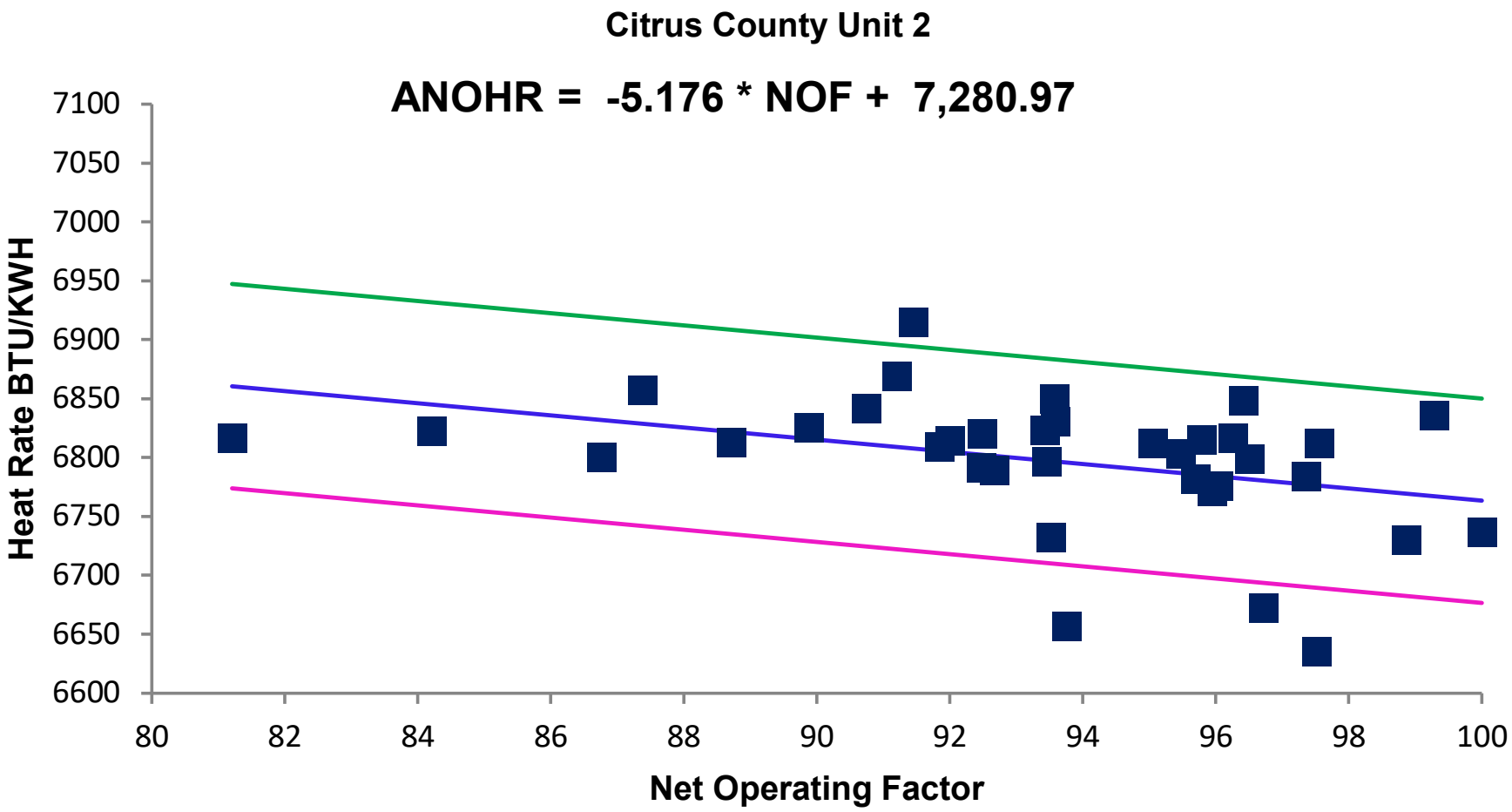
Regression Output:

Constant	7280.97
Std Err of Y Est	53.47512825
R Squared	0.141327121
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-5.175709834
Std Err of Coef.	2.187920706

FPSC EXH No. 10

ADMITTED

C1-76



C1-76

FPSC EXH No. 10

ADMITTED

C1-77

DUKE ENERGY FLORIDA

Crystal River Unit 5

ANOHR = -54.629 * NOF + 13,864.75

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	68.2	10,641	10,137	503.6	598.9
Aug-21	68.5	10,593	10,124	468.9	598.9
Sep-21	32.7	12,793	12,076	716.9	598.9
Oct-21	30.4	13,222	12,207	1015.1	598.9
Jan-22	68.9	10,460	10,099	361.0	598.9
Feb-22	60.3	10,382	10,571	-188.6	598.9
Mar-22	63.0	10,638	10,425	212.3	598.9
Apr-22	65.0	10,240	10,317	-76.2	598.9
May-22	43.1	11,167	11,512	-345.2	598.9
Jun-22	45.9	11,131	11,355	-224.3	598.9
Jul-22	46.6	11,142	11,321	-178.9	598.9
Aug-22	44.8	11,440	11,419	20.5	598.9
Sep-22	43.9	11,228	11,466	-237.9	598.9
Oct-22	40.2	11,893	11,668	224.5	598.9
Nov-22	49.7	11,087	11,151	-63.4	598.9
Dec-22	74.7	10,260	9,785	475.0	598.9
Mar-23	51.8	10,643	11,035	-391.9	598.9
Apr-23	48.1	11,045	11,240	-195.0	598.9
May-23	41.7	11,318	11,585	-266.5	598.9
Jun-23	49.3	10,973	11,174	-201.1	598.9
Jul-23	55.9	10,576	10,810	-233.7	598.9
Aug-23	62.0	10,468	10,476	-8.2	598.9
Sep-23	50.0	10,703	11,135	-432.2	598.9
Nov-23	61.1	10,352	10,526	-174.1	598.9
Dec-23	51.5	10,678	11,051	-372.5	598.9
Jan-24	62.7	10,227	10,441	-214.5	598.9
Feb-24	55.4	10,850	10,839	10.6	598.9
Jun-24	61.0	10,329	10,533	-204.0	598.9

Regression Output:

Constant	13864.75
Std Err of Y Est	370.7815969
R Squared	0.740689694
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-54.6291133
Std Err of Coef.	6.339123531

C1-77

FPSC EXH No. 10

ADMITTED

Duke Energy Florida
Docket No. 20240001-EI
Witness: Bingham
Exhibit No. (ARB-1P)
Exhibit No. 38 of 94

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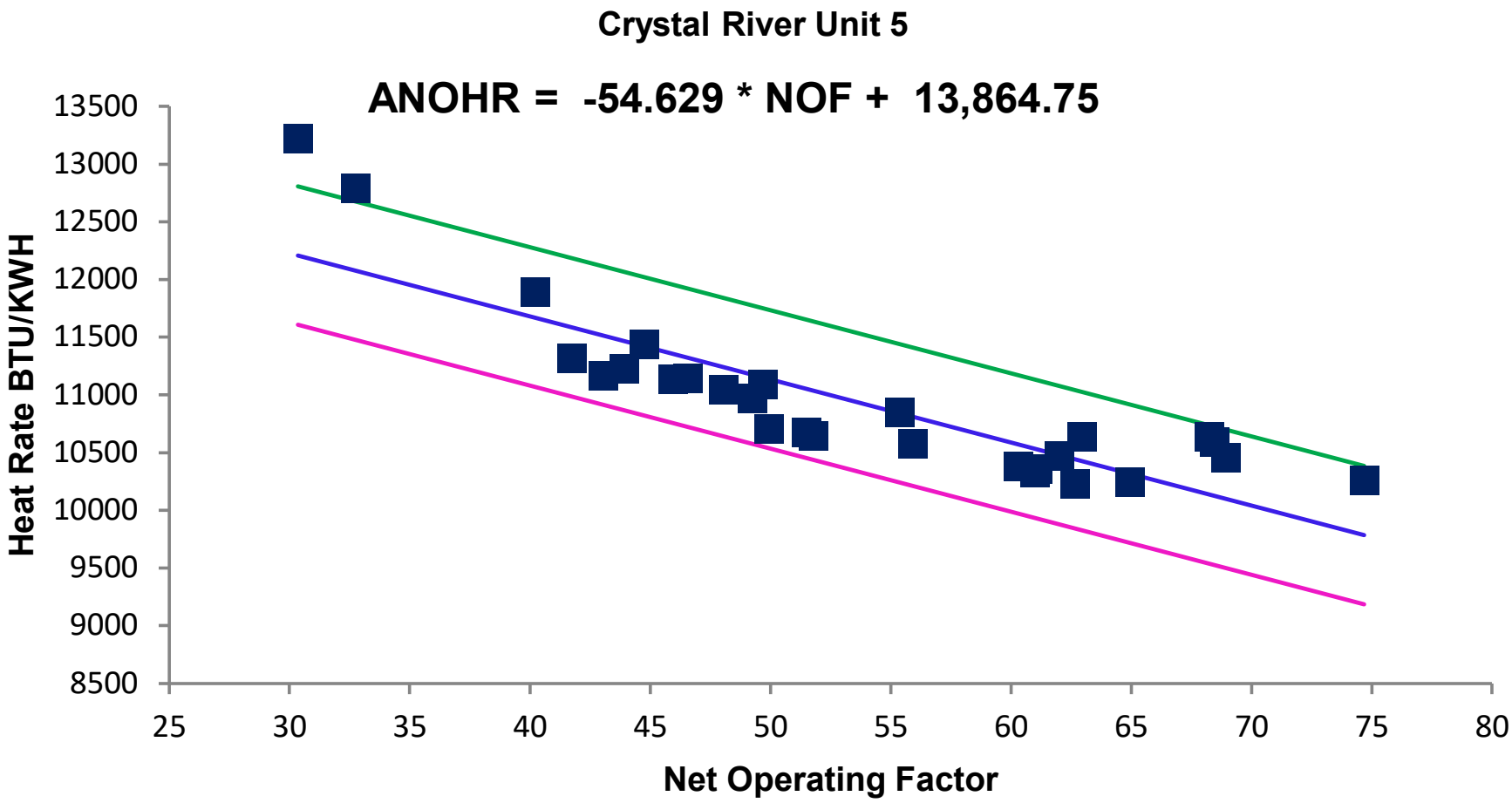


C1-78

DUKE ENERGY FLORIDA

Hines Unit 1

ANOHR = -16.008 * NOF + 8,650.86

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	81.0	7,397	7,354	43.1	129.0
Aug-21	80.7	7,393	7,358	34.5	129.0
Sep-21	81.0	7,300	7,354	-53.9	129.0
Oct-21	84.5	7,076	7,298	-221.8	129.0
Nov-21	78.7	7,366	7,392	-25.5	129.0
Dec-21	77.6	7,388	7,409	-21.1	129.0
Jan-22	75.0	7,469	7,450	19.3	129.0
Feb-22	68.4	7,536	7,557	-20.8	129.0
Mar-22	78.2	7,384	7,399	-14.9	129.0
Apr-22	87.2	7,333	7,255	78.1	129.0
May-22	84.8	7,337	7,294	43.1	129.0
Jun-22	79.1	7,439	7,384	54.5	129.0
Jul-22	86.3	7,377	7,269	107.8	129.0
Aug-22	86.5	7,357	7,267	90.7	129.0
Sep-22	88.1	7,086	7,241	-155.5	129.0
Oct-22	85.8	7,397	7,277	120.8	129.0
Nov-22	85.2	7,241	7,287	-46.1	129.0
Dec-22	78.9	7,383	7,387	-3.9	129.0
Jan-23	64.6	7,551	7,616	-65.3	129.0
Apr-23	75.1	7,599	7,448	150.6	129.0
May-23	77.0	7,431	7,419	12.2	129.0
Jun-23	73.8	7,532	7,470	62.3	129.0
Jul-23	75.7	7,552	7,438	113.6	129.0
Aug-23	79.5	7,335	7,378	-43.0	129.0
Sep-23	73.3	7,489	7,477	11.9	129.0
Oct-23	69.9	7,511	7,531	-20.3	129.0
Nov-23	79.1	7,340	7,384	-43.5	129.0
Dec-23	75.4	7,431	7,444	-12.6	129.0
Jan-24	76.8	7,350	7,422	-71.9	129.0
Feb-24	80.5	7,227	7,362	-135.0	129.0
Mar-24	75.9	7,434	7,437	-2.2	129.0
Apr-24	68.7	7,583	7,551	31.3	129.0
May-24	78.3	7,365	7,397	-31.8	129.0
Jun-24	83.7	7,326	7,311	15.3	129.0

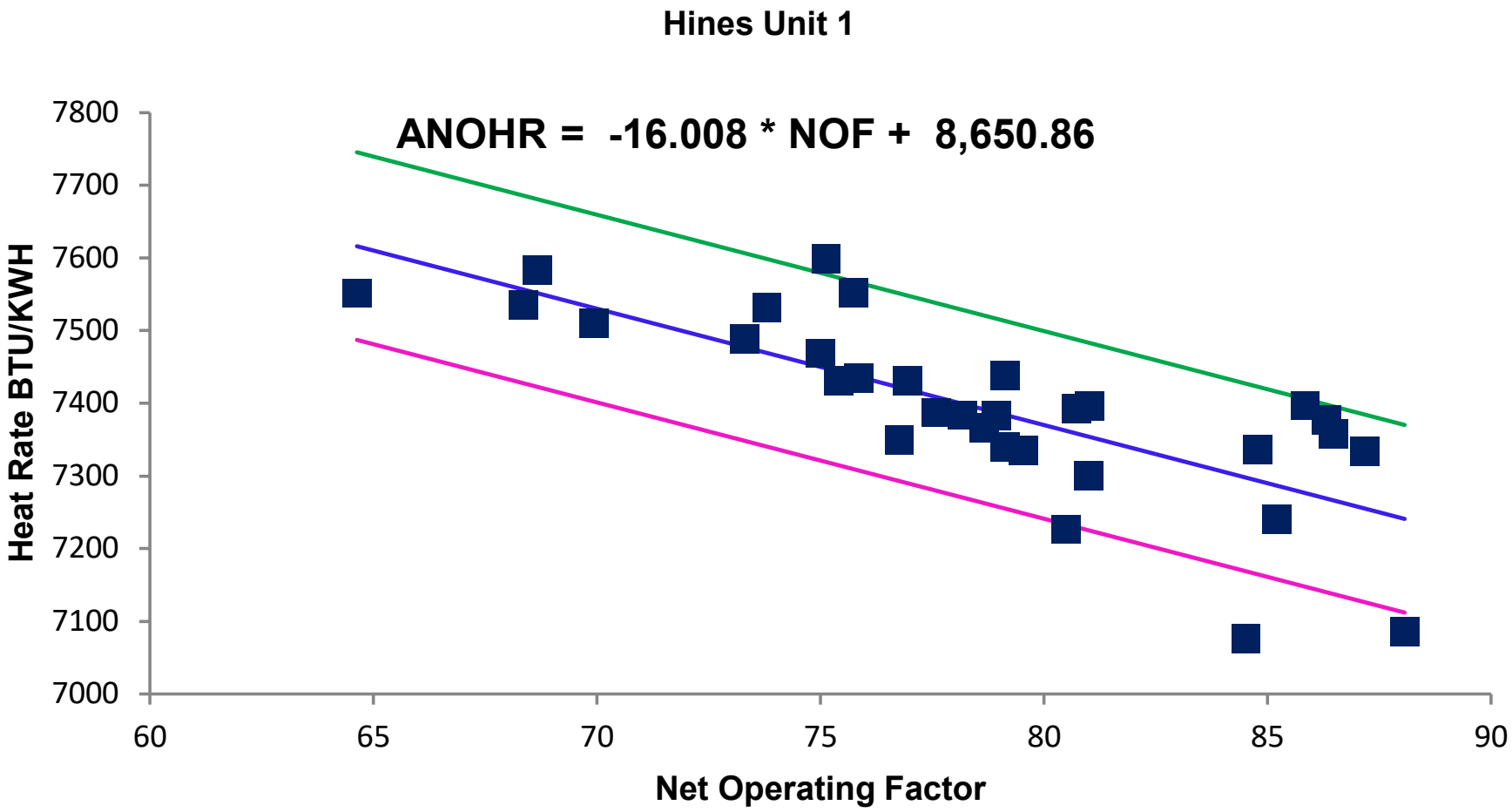
Regression Output:

Constant	8650.86
Std Err of Y Est	79.62134254
R Squared	0.577926423
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-16.00841018
Std Err of Coef.	2.418416076

FPSC EXH No. 10

ADMITTED

C-1-80



DUKE ENERGY FLORIDA

Hines Unit 2

ANOHR = -21.702 * NOF + 9,349.33

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	82.1	7,504	7,567	-63.8	280.1
Aug-21	83.9	7,496	7,528	-32.6	280.1
Sep-21	81.8	7,492	7,574	-81.8	280.1
Oct-21	82.8	7,277	7,552	-274.6	280.1
Nov-21	78.0	7,538	7,656	-118.0	280.1
Dec-21	75.8	7,506	7,704	-198.2	280.1
Jan-22	69.5	7,579	7,840	-260.9	280.1
Feb-22	72.3	7,464	7,780	-315.8	280.1
Mar-22	77.1	7,387	7,677	-290.1	280.1
May-22	75.0	7,904	7,722	182.7	280.1
Jun-22	83.4	7,756	7,539	217.4	280.1
Jul-22	81.7	7,794	7,576	217.9	280.1
Aug-22	82.2	7,730	7,565	165.1	280.1
Sep-22	82.2	7,666	7,565	101.0	280.1
Oct-22	77.6	7,792	7,665	126.5	280.1
Nov-22	73.0	7,786	7,766	20.1	280.1
Dec-22	71.6	7,891	7,796	95.0	280.1
Jan-23	64.5	8,185	7,950	235.3	280.1
Feb-23	71.2	7,909	7,805	104.1	280.1
Mar-23	74.1	7,862	7,742	120.4	280.1
Apr-23	78.9	7,738	7,637	101.0	280.1
May-23	78.2	7,777	7,653	124.0	280.1
Jun-23	78.0	7,790	7,657	133.2	280.1
Jul-23	77.8	7,798	7,661	136.9	280.1
Aug-23	80.7	7,767	7,598	169.7	280.1
Sep-23	78.4	7,752	7,649	103.3	280.1
Oct-23	70.7	7,829	7,814	14.6	280.1
Feb-24	78.1	7,527	7,654	-127.7	280.1
Mar-24	79.4	7,378	7,626	-248.3	280.1
Apr-24	76.2	7,499	7,695	-195.8	280.1
May-24	81.0	7,477	7,592	-115.4	280.1
Jun-24	81.4	7,538	7,583	-45.1	280.1

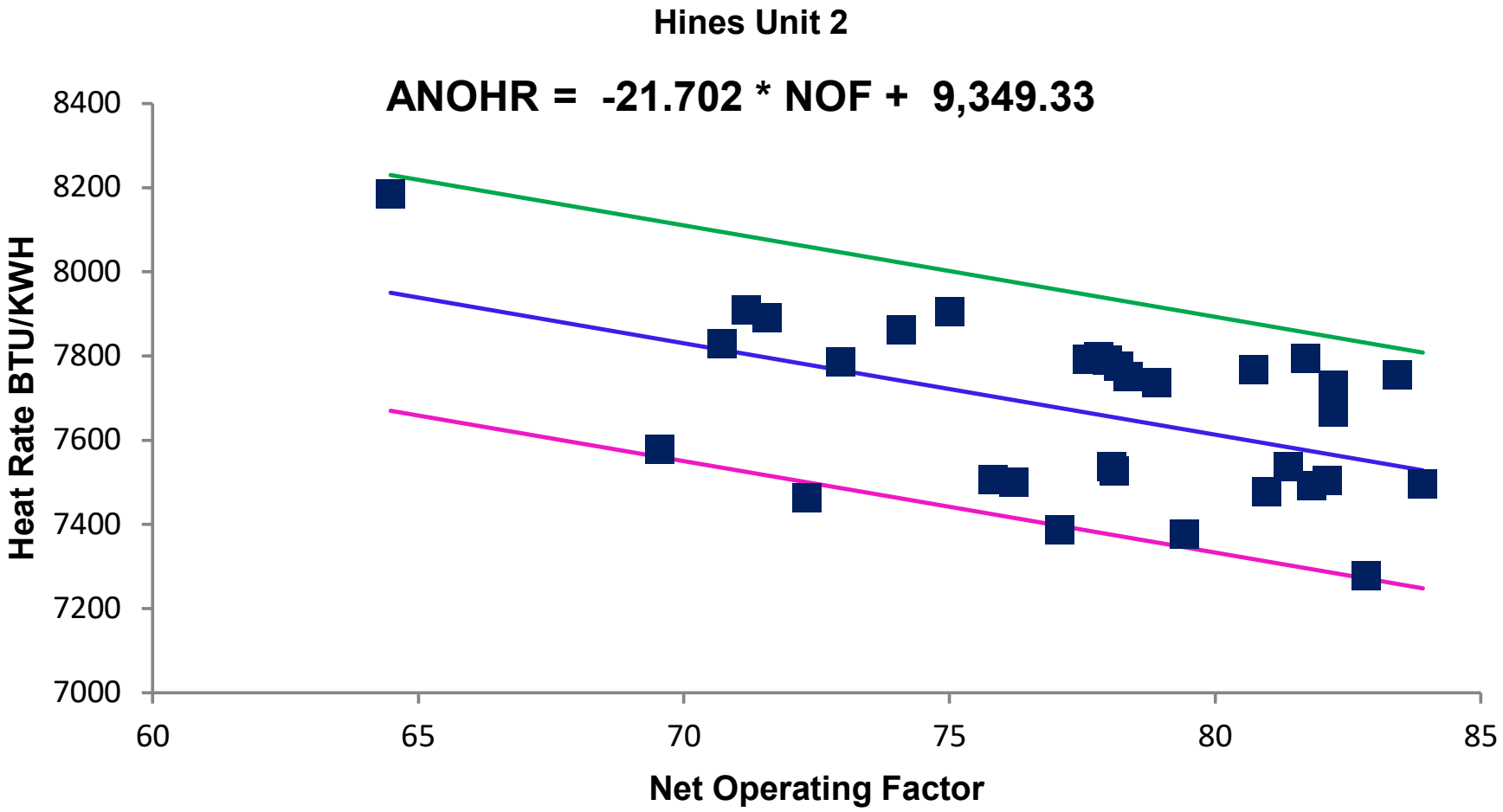
Regression Output:

Constant	9349.33
Std Err of Y Est	172.9684189
R Squared	0.261888816
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-21.70199486
Std Err of Coef.	6.651834659

FPSC EXH No. 10

ADMITTED

C1-82



C1-82

DUKE ENERGY FLORIDA

Hines Unit 3

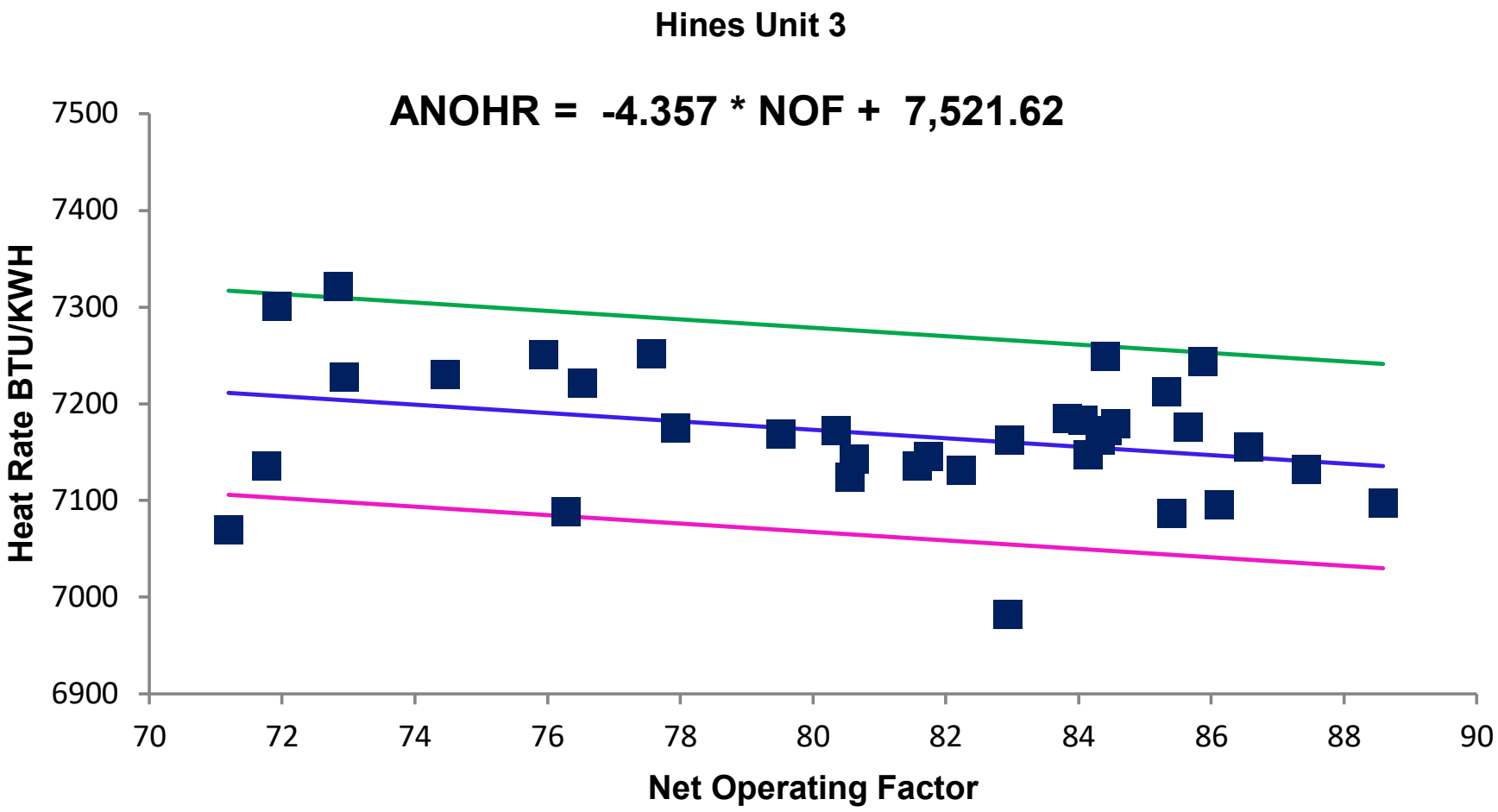
ANOHR = -4.357 * NOF + 7,521.62

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	84.4	7,172	7,154	18.4	105.6
Aug-21	86.6	7,156	7,144	11.1	105.6
Sep-21	84.3	7,163	7,154	8.4	105.6
Oct-21	82.9	6,982	7,160	-178.4	105.6
Nov-21	77.6	7,252	7,184	68.3	105.6
Dec-21	80.4	7,172	7,172	0.7	105.6
Jan-22	71.9	7,301	7,208	92.9	105.6
Feb-22	76.5	7,221	7,188	33.3	105.6
Mar-22	80.6	7,143	7,170	-27.5	105.6
Apr-22	84.4	7,249	7,154	95.1	105.6
May-22	85.9	7,244	7,147	96.5	105.6
Jun-22	85.3	7,212	7,150	62.2	105.6
Jul-22	85.6	7,176	7,148	27.5	105.6
Aug-22	87.4	7,132	7,141	-8.3	105.6
Sep-22	80.6	7,124	7,171	-46.5	105.6
Oct-22	86.1	7,095	7,146	-51.0	105.6
Nov-22	82.2	7,132	7,163	-31.6	105.6
Dec-22	74.5	7,230	7,197	33.3	105.6
Jan-23	77.9	7,175	7,182	-7.3	105.6
Feb-23	71.2	7,070	7,211	-141.6	105.6
Mar-23	76.3	7,088	7,189	-101.3	105.6
Apr-23	71.8	7,136	7,209	-72.8	105.6
May-23	72.9	7,227	7,204	23.2	105.6
Jun-23	81.7	7,145	7,165	-20.1	105.6
Jul-23	84.1	7,147	7,155	-8.1	105.6
Aug-23	84.1	7,183	7,155	27.7	105.6
Sep-23	85.4	7,087	7,150	-62.7	105.6
Nov-23	88.6	7,097	7,136	-38.7	105.6
Dec-23	72.9	7,321	7,204	116.6	105.6
Jan-24	79.5	7,169	7,175	-6.0	105.6
Feb-24	83.8	7,185	7,156	28.5	105.6
Mar-24	81.6	7,136	7,166	-30.7	105.6
Apr-24	75.9	7,250	7,191	59.6	105.6
May-24	83.0	7,162	7,160	2.3	105.6
Jun-24	84.6	7,180	7,153	26.9	105.6

Regression Output:

Constant	7521.62
Std Err of Y Est	65.12712204
R Squared	0.103813282
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-4.357046718
Std Err of Coef.	2.228476388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ANOHR = -4.357 * NOF + 7,521.62
Heat Rate BTU/KWH
7500
7400
7300
7200
7100
7000
6900
70
72
74
76
78
80
82
84
86
88
90
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 4

ANOHR = -4.791 * NOF + 7,534.00

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	85.9	7,187	7,123	64.1	129.1
Aug-21	87.2	7,145	7,116	29.0	129.1
Sep-21	85.9	7,141	7,123	18.3	129.1
Oct-21	86.5	6,928	7,120	-191.7	129.1
Nov-21	84.4	7,114	7,130	-15.7	129.1
Dec-21	80.5	7,117	7,148	-31.3	129.1
Jan-22	82.6	7,123	7,138	-15.8	129.1
Feb-22	78.0	7,116	7,160	-44.2	129.1
Mar-22	67.3	7,082	7,212	-129.8	129.1
Apr-22	69.0	7,193	7,203	-10.3	129.1
May-22	69.7	7,270	7,200	70.3	129.1
Jun-22	87.4	7,143	7,116	27.9	129.1
Jul-22	90.6	7,084	7,100	-16.1	129.1
Aug-22	90.2	7,089	7,102	-12.9	129.1
Sep-22	86.4	7,041	7,120	-79.0	129.1
Oct-22	87.9	7,030	7,113	-82.6	129.1
Nov-22	73.8	7,169	7,180	-11.4	129.1
Dec-22	78.7	7,241	7,157	84.3	129.1
Jan-23	78.5	7,251	7,158	93.3	129.1
Feb-23	73.7	7,298	7,181	117.7	129.1
Mar-23	84.6	7,124	7,129	-4.8	129.1
Apr-23	82.7	7,201	7,138	63.2	129.1
May-23	80.7	7,324	7,147	176.6	129.1
Jun-23	83.7	7,248	7,133	114.8	129.1
Jul-23	84.0	7,253	7,132	121.5	129.1
Aug-23	87.9	7,198	7,113	84.8	129.1
Sep-23	83.0	7,101	7,136	-35.0	129.1
Oct-23	82.5	7,088	7,139	-50.9	129.1
Nov-23	74.5	7,095	7,177	-81.9	129.1
Dec-23	86.3	7,100	7,121	-20.6	129.1
Jan-24	81.8	7,135	7,142	-7.2	129.1
Mar-24	66.8	7,189	7,214	-25.4	129.1
Apr-24	80.0	7,045	7,151	-105.9	129.1
May-24	84.5	7,071	7,129	-58.0	129.1
Jun-24	87.8	7,078	7,113	-35.3	129.1

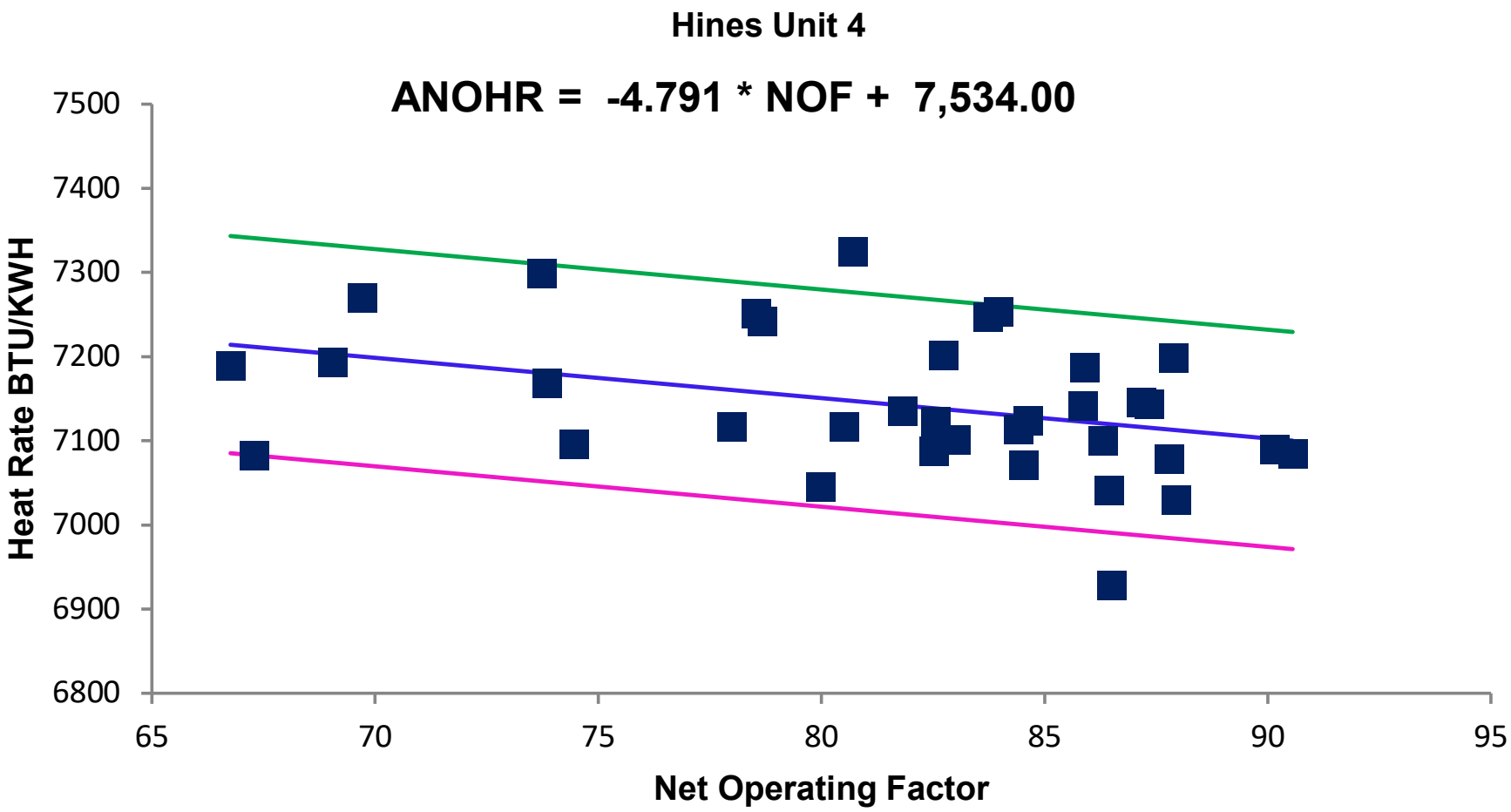
Regression Output:

Constant	7534.00
Std Err of Y Est	79.62401074
R Squared	0.134368208
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-4.790657997
Std Err of Coef.	2.116686469

FPSC EXH No. 10

ADMITTED

C1-86



C1-86

DUKE ENERGY FLORIDA

Osprey Unit 1

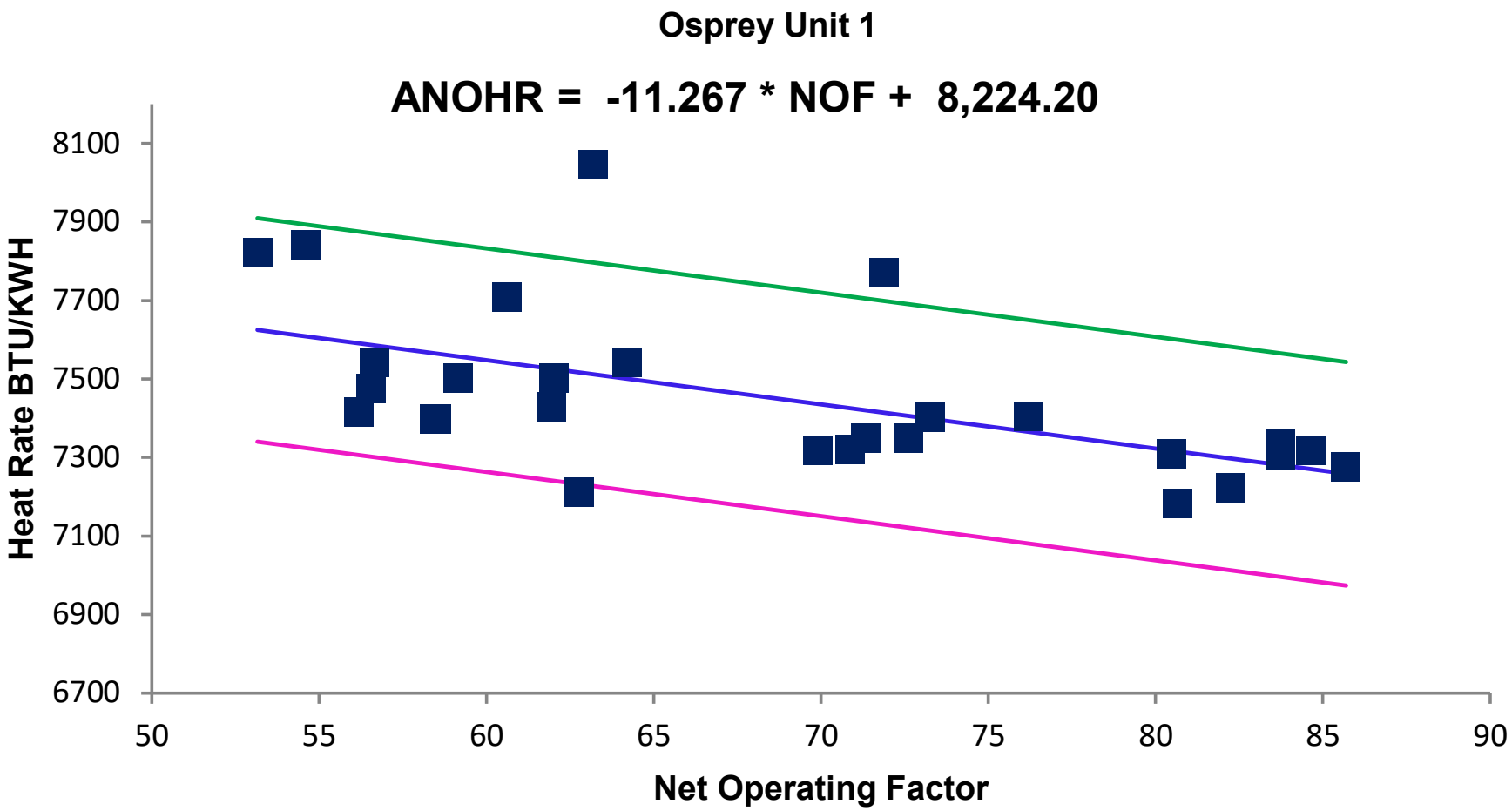
ANOHR = -11.267 * NOF + 8,224.20

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	83.7	7,307	7,281	26.1	284.9
Aug-21	85.7	7,276	7,259	17.0	284.9
Sep-21	84.6	7,318	7,271	47.7	284.9
Oct-21	83.7	7,333	7,281	52.0	284.9
Jan-22	56.5	7,475	7,587	-111.7	284.9
Feb-22	62.8	7,210	7,517	-307.0	284.9
May-22	59.1	7,503	7,558	-54.5	284.9
Jun-22	76.2	7,405	7,366	39.6	284.9
Jul-22	80.5	7,309	7,318	-8.4	284.9
Aug-22	82.2	7,222	7,298	-75.6	284.9
Sep-22	80.7	7,182	7,315	-133.8	284.9
Oct-22	69.9	7,318	7,437	-118.8	284.9
Dec-22	73.3	7,403	7,399	3.8	284.9
Jan-23	60.6	7,710	7,541	168.9	284.9
Feb-23	56.6	7,542	7,586	-43.6	284.9
May-23	62.0	7,503	7,526	-23.0	284.9
Jun-23	71.9	7,770	7,414	356.1	284.9
Jul-23	71.3	7,349	7,420	-71.4	284.9
Aug-23	72.6	7,349	7,406	-56.8	284.9
Sep-23	70.9	7,321	7,426	-105.2	284.9
Oct-23	58.5	7,399	7,566	-166.7	284.9
Nov-23	53.2	7,822	7,625	196.7	284.9
Dec-23	58.5	7,397	7,565	-168.2	284.9
Jan-24	54.6	7,841	7,609	232.0	284.9
Feb-24	61.9	7,430	7,527	-96.8	284.9
Mar-24	56.2	7,416	7,591	-175.6	284.9
May-24	64.2	7,543	7,501	42.4	284.9
Jun-24	63.2	8,047	7,512	534.9	284.9

Regression Output:

Constant	8224.20
Std Err of Y Est	176.3852118
R Squared	0.320363693
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-11.26654742
Std Err of Coef.	3.218257685


Osprey Unit 1
ANOHR = -11.267 * NOF + 8,224.20
Heat Rate BTU/KWH
8100
7900
7700
7500
7300
7100
6900
6700
50
55
60
65
70
75
80
85
90
Net Operating Factor

FPSC EXH No. 10

ADMITTED

UNPLANNED OUTAGE RATE TABLES AND GRAPHS

Bartow
Unit 4

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	507.62	466.85	550.38	524.30	348.75	559.71	575.32	482.55	565.25	625.12	681.19	706.05	738.17	718.53	642.55	608.37	338.47	629.05
RSH	0.00	0.17	0.58	17.77	120.80	79.05	35.74	85.50	57.63	22.67	17.98	0.00	0.69	3.93	7.09	67.47	77.37	79.39
UH	236.38	276.98	169.05	201.93	251.45	105.24	132.94	103.95	120.12	72.22	44.83	13.95	5.14	21.54	70.36	68.16	305.16	35.56
POH	119.96	119.96	53.67	80.70	218.86	32.71	0.00	60.54	56.49	53.64	0.00	1.01	0.85	0.00	0.00	37.06	297.19	0.00
FOH	116.42	157.02	115.38	117.57	32.59	4.18	86.31	4.43	53.87	8.35	2.07	0.47	0.00	21.54	69.87	31.10	0.22	29.79
MOH	0.00	0.00	0.00	3.66	0.00	68.35	46.62	38.98	9.77	10.22	42.76	12.46	4.29	0.00	0.49	0.00	7.74	5.77
PFOH	247.58	211.81	237.82	176.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.94	0.00
LRPF	13.00	13.00	13.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175.00	0.00
EFOH	2.75	2.36	2.64	1.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.24	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.43	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.00
NPC	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	18.66	25.17	17.33	18.32	8.55	0.74	13.05	0.91	8.70	1.32	0.30	0.07	0.00	2.91	9.81	4.86	0.07	4.52
MOR	0.00	0.00	0.00	0.69	0.00	10.88	7.50	7.47	1.70	1.61	5.91	1.73	0.58	0.00	0.08	0.00	2.24	0.91
PFOR	0.54	0.50	0.48	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00
EUOR	19.10	25.55	17.73	19.08	8.55	11.47	18.77	8.25	10.12	2.89	6.18	1.80	0.66	2.91	9.87	4.86	3.52	5.35
EUOF	16.02	21.42	16.39	16.56	4.52	9.75	17.87	6.46	8.56	2.58	6.03	1.80	0.65	2.89	9.77	4.18	1.69	4.78
POF	16.12	16.12	7.45	10.85	30.36	4.40	0.00	9.01	7.60	7.45	0.00	0.14	0.11	0.00	0.00	4.98	41.22	0.00
EAF	67.86	62.46	76.15	72.59	65.12	85.85	82.13	84.53	83.83	89.97	93.97	98.06	99.23	97.11	90.23	90.84	57.09	95.22

12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	12.22	14.37	15.86	17.47	18.31	16.79	15.65	14.37	13.59	13.09	11.19	9.58	7.86	5.94	5.30	4.16	3.75	4.04
MOR	0.89	0.93	0.94	1.03	1.06	2.08	2.75	2.60	2.76	2.91	3.50	3.41	3.36	3.24	3.21	3.13	3.23	2.39
PFOR	0.22	0.26	0.31	0.35	0.36	0.35	0.32	0.28	0.24	0.24	0.19	0.15	0.10	0.07	0.03	0.00	0.06	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01
EUOR	13.10	15.27	16.79	18.46	19.31	18.52	17.88	16.52	15.87	15.50	14.12	12.51	10.82	8.88	8.22	7.04	6.81	6.31
EUOF	11.74	13.48	14.81	16.16	16.49	16.23	15.77	14.37	13.61	13.26	12.06	10.74	9.44	7.87	7.32	6.27	6.04	5.62
POF	5.93	7.30	7.92	8.84	10.95	8.36	8.36	9.05	9.70	9.66	9.62	9.10	7.74	6.38	5.76	5.26	6.16	5.79
EAF	82.33	79.21	77.27	75.00	72.56	75.41	75.87	76.58	76.70	77.08	78.32	80.15	82.82	85.76	86.92	88.47	87.80	88.60

FPSC EXH No. 10

ADMITTED

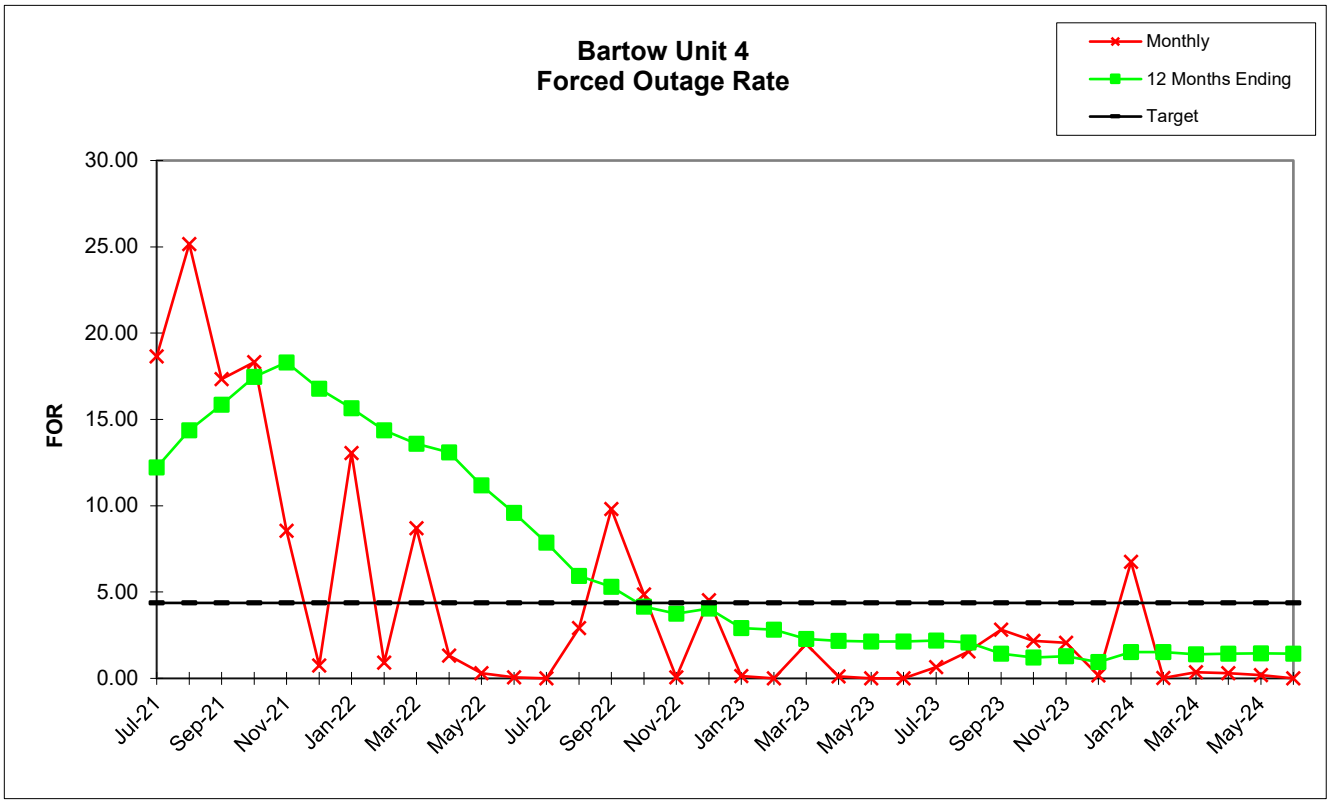
C1-91

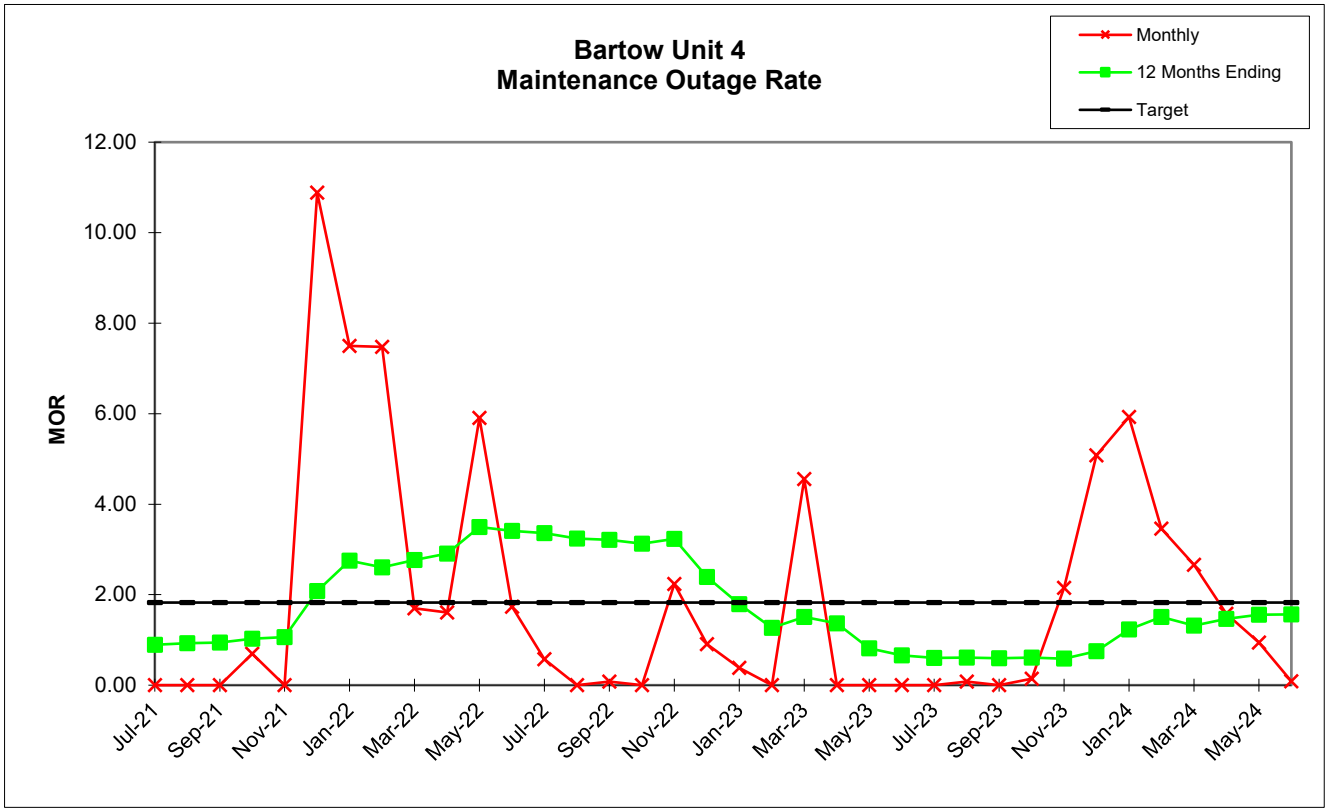
Bartow
Unit 4

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	683.49	575.85	617.86	675.09	702.52	710.74	738.81	721.05	681.40	568.98	231.55	298.58	577.18	572.73	518.92	557.28	721.68	719.40
RSH	56.92	31.90	27.75	44.07	41.48	9.26	0.28	10.88	18.82	112.23	40.37	110.29	88.65	102.67	60.35	49.02	14.14	0.00
UH	3.59	64.25	97.39	0.84	0.00	0.00	4.91	12.06	19.78	62.79	449.08	335.14	78.17	20.60	163.73	113.70	8.19	0.60
POH	0.00	64.25	55.35	0.00	0.00	0.00	0.00	0.00	0.00	49.38	439.13	318.64	0.00	0.00	147.66	103.06	0.00	0.00
FOH	0.95	0.00	12.55	0.84	0.00	0.00	4.91	11.48	19.78	12.59	4.87	0.52	41.78	0.08	1.87	1.71	1.35	0.00
MOH	2.64	0.00	29.48	0.00	0.00	0.00	0.00	0.58	0.00	0.81	5.09	15.98	36.38	20.52	14.19	8.93	6.84	0.60
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.75	7.31	0.00	0.00	0.00	44.60	0.00	5.77	0.00	28.76	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	76.00	0.00	0.00	0.00	177.00	0.00	126.93	0.00	122.63	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	0.50	0.00	0.00	0.00	7.10	0.00	0.66	0.00	3.17	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.38	0.00	46.35	19.78	11.57	1.33
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	175.00	113.72	76.00	76.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	0.00	7.29	2.02	0.79	0.09
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.14	0.00	1.99	0.12	0.00	0.00	0.66	1.57	2.82	2.17	2.06	0.17	6.75	0.01	0.36	0.31	0.19	0.00
MOR	0.39	0.00	4.55	0.00	0.00	0.00	0.00	0.08	0.00	0.14	2.15	5.08	5.93	3.46	2.66	1.58	0.94	0.08
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.07	0.00	0.00	0.00	1.23	0.00	0.13	0.00	0.44	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.00	1.41	0.36	0.11	0.01
EUOR	0.52	0.00	6.37	0.12	0.00	0.00	0.66	2.03	2.89	2.30	4.12	5.24	13.46	3.47	4.49	2.23	1.66	0.10
EUOF	0.48	0.00	5.66	0.12	0.00	0.00	0.66	2.00	2.82	1.80	1.38	2.22	11.86	2.96	3.23	1.76	1.63	0.10
POF	0.00	9.56	7.45	0.00	0.00	0.00	0.00	0.00	0.00	6.64	60.91	42.83	0.00	0.00	19.87	14.31	0.00	0.00
EAF	99.52	90.44	86.89	99.88	100.00	100.00	99.34	98.00	97.18	91.56	37.71	54.95	88.14	97.04	76.89	83.93	98.37	99.90

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	2.91	2.82	2.29	2.18	2.14	2.14	2.20	2.07	1.43	1.20	1.28	0.94	1.52	1.52	1.39	1.43	1.44	1.44
MOR	1.79	1.26	1.51	1.37	0.82	0.66	0.60	0.61	0.60	0.61	0.59	0.75	1.23	1.51	1.32	1.47	1.56	1.57
PFOR	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.09	0.10	0.10	0.04	0.05	0.15	0.15	0.16	0.16	0.21	0.21
PMOR	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.15	0.18	0.19	0.19
EUOR	4.66	4.08	3.79	3.55	2.99	2.83	2.83	2.74	2.11	1.90	1.89	1.73	2.89	3.17	2.97	3.18	3.34	3.35
EUOF	4.14	3.64	3.40	3.19	2.68	2.54	2.54	2.46	1.89	1.69	1.66	1.44	2.41	2.64	2.43	2.57	2.71	2.71
POF	5.79	5.83	5.81	5.20	5.20	5.19	5.18	5.18	5.18	5.32	6.94	10.58	10.58	9.82	10.87	12.04	12.04	12.04
EAF	90.08	90.53	90.79	91.60	92.11	92.27	92.28	92.36	92.93	92.99	91.40	87.98	87.01	87.54	86.70	85.39	85.25	85.24


Bartow Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Bartow Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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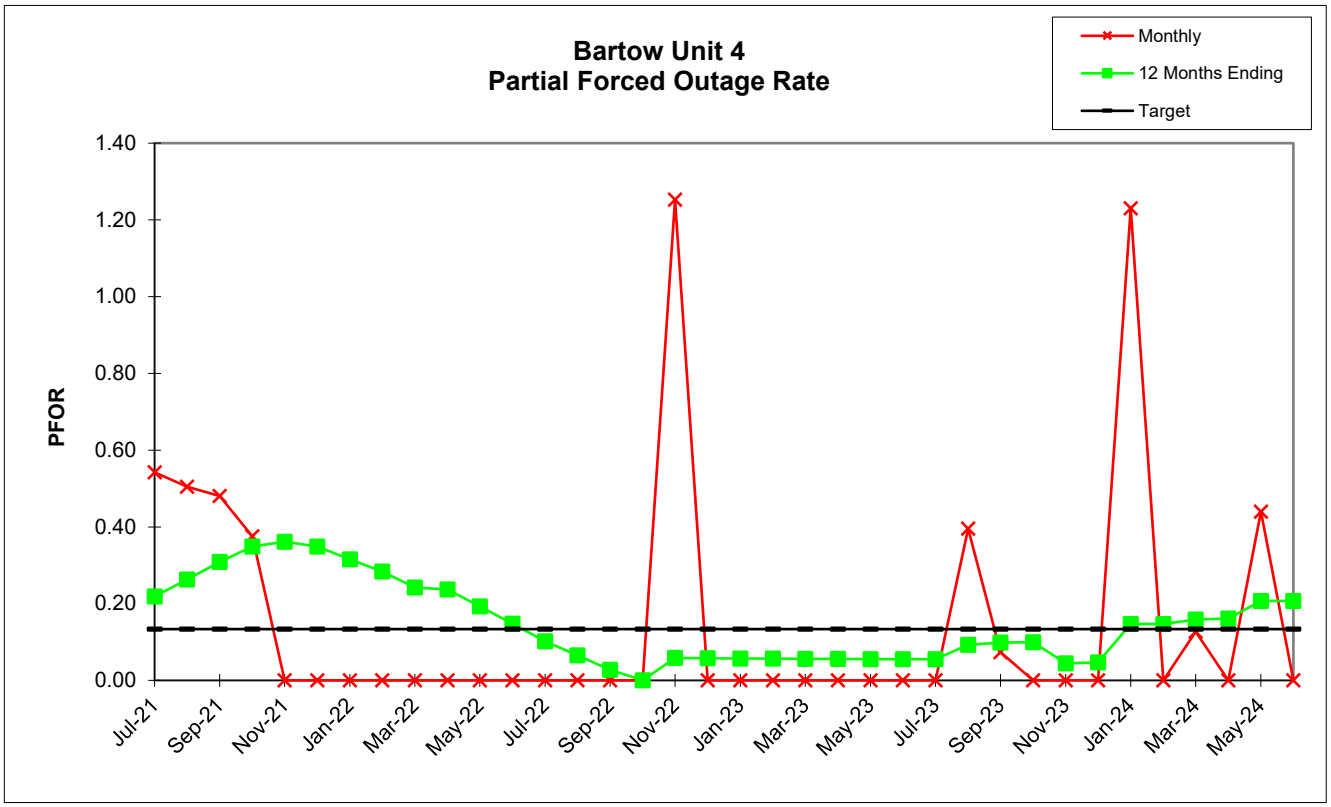
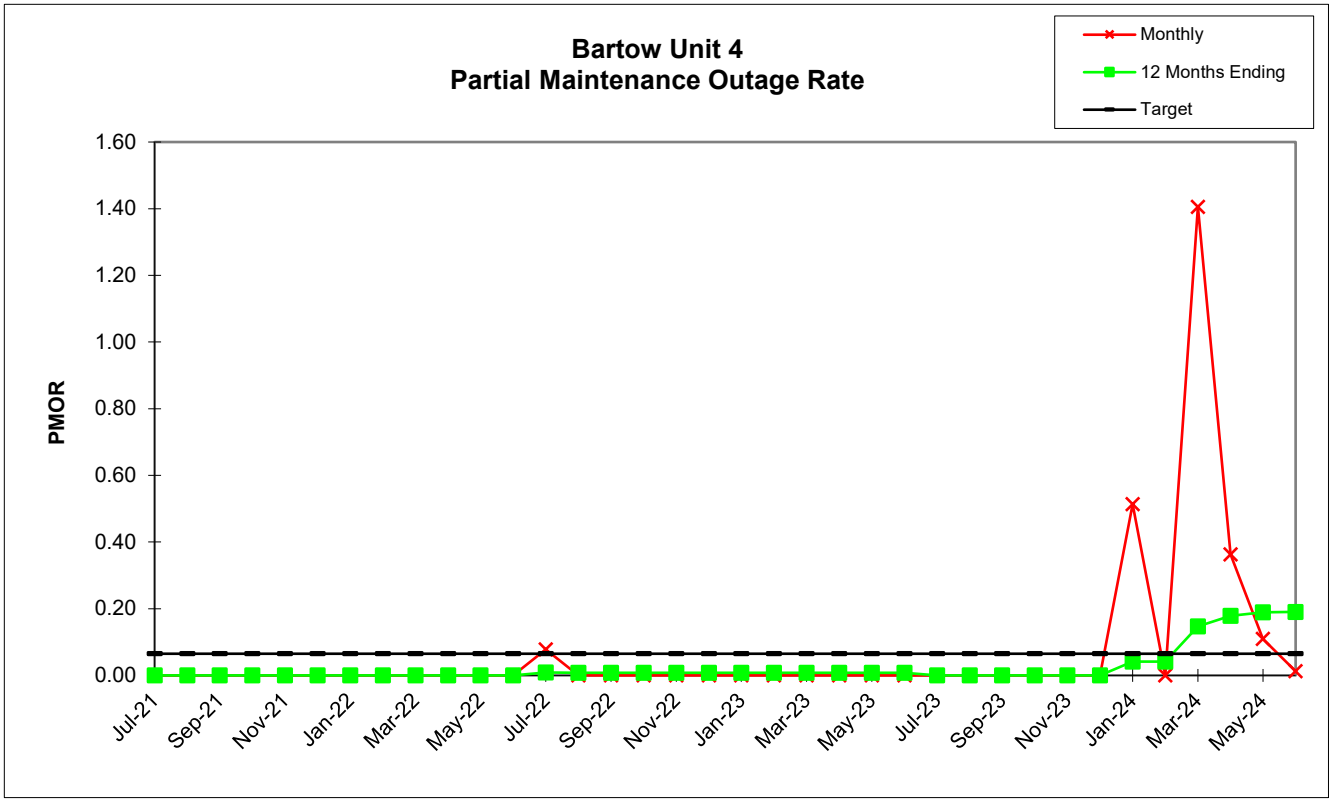
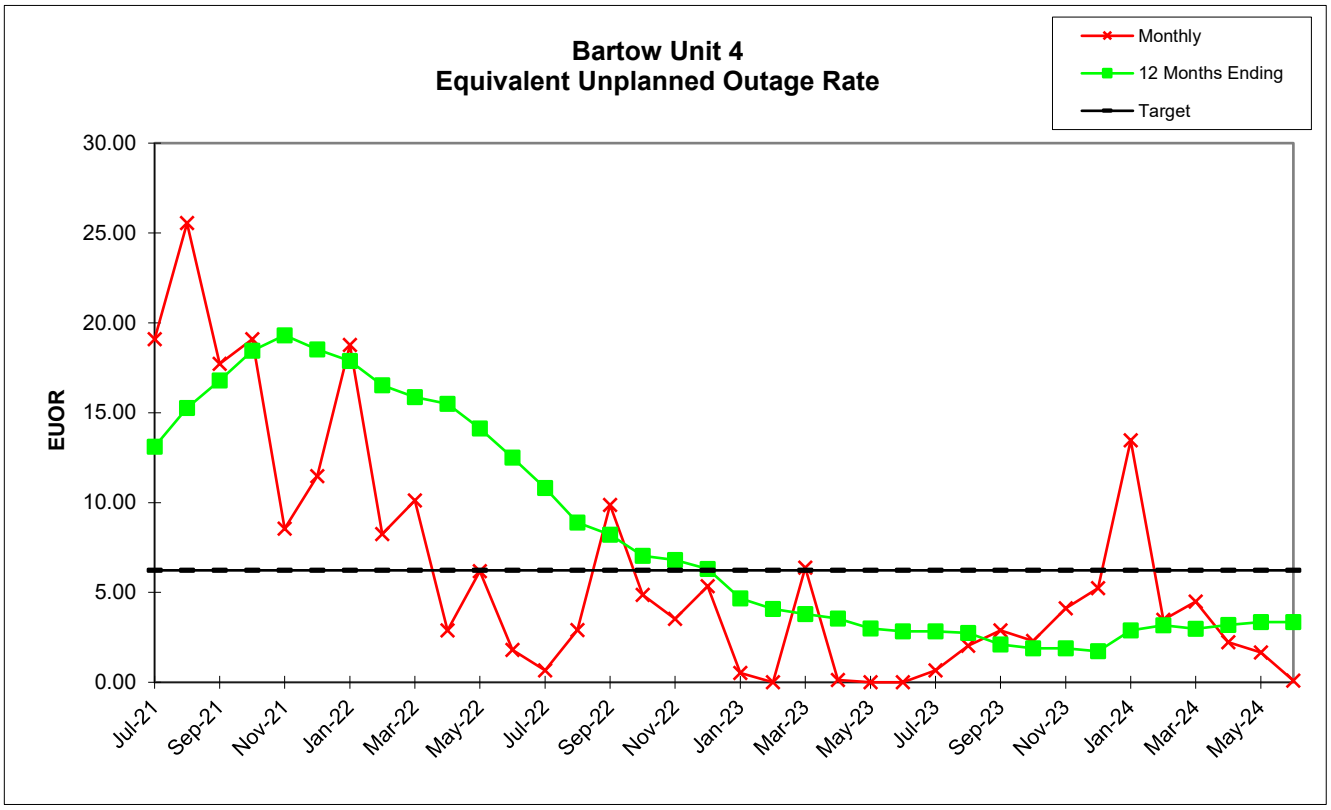
Jan-24
Mar-24
May-24


Bartow Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Bartow Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Bartow Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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Nov-22
Jan-23
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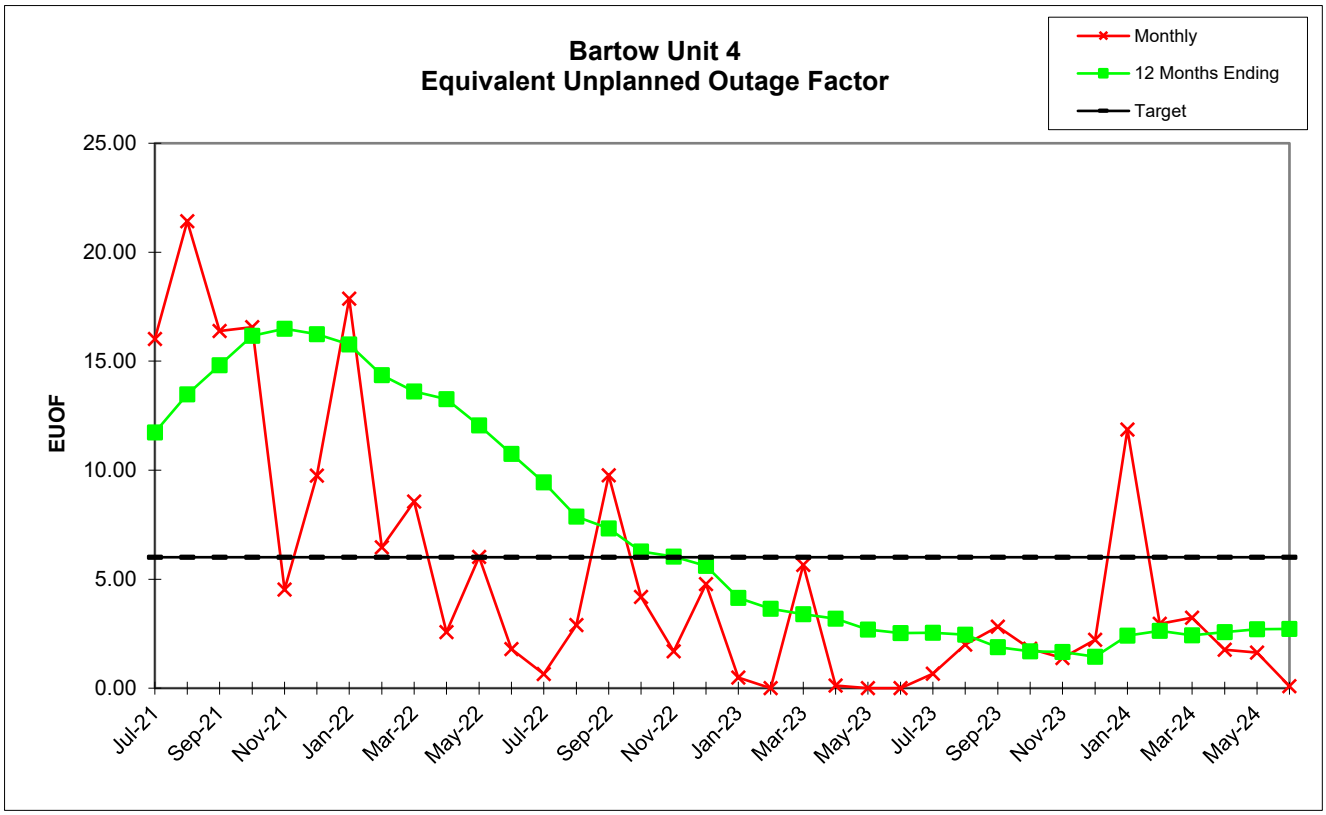
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Bartow Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Citrus County
Unit 1

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	648.14	571.95	721.00	742.42	744.00	610.67	743.00	299.35	284.68	720.00	743.37	743.37	683.53	744.00	517.46	742.02
RSH	0.00	0.00	0.00	0.00	0.00	1.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	71.86	172.05	0.00	0.00	0.00	61.33	0.00	420.65	459.32	0.00	0.63	0.63	36.47	0.00	203.54	1.98
POH	0.00	0.00	0.00	165.56	0.00	0.00	0.00	0.00	0.00	411.53	459.32	0.00	0.00	0.00	0.00	0.00	203.54	0.00
FOH	0.00	0.00	71.86	6.49	0.00	0.00	0.00	12.14	0.00	9.12	0.00	0.00	0.63	0.63	36.47	0.00	0.00	1.98
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	46.67	0.00	0.00	1.03	0.00	0.00	0.00	78.59	269.09	260.76	161.82	0.00	0.84	0.84	0.00	0.00	0.00	2.63
LRPF	48.33	0.00	0.00	153.48	0.00	0.00	0.00	5.87	5.87	5.87	5.87	0.00	162.00	162.00	0.00	0.00	0.00	175.00
EFOH	2.80	0.00	0.00	0.20	0.00	0.00	0.00	0.57	1.96	1.90	1.18	0.00	0.17	0.17	0.00	0.00	0.00	0.57
PMOH	0.00	0.00	0.00	0.00	0.00	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	131.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

MONTHLY	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	0.00	0.00	9.98	1.12	0.00	0.00	0.00	1.95	0.00	2.96	0.00	0.00	0.08	0.08	5.07	0.00	0.00	0.27
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.38	0.00	0.00	0.03	0.00	0.00	0.00	0.09	0.26	0.63	0.41	0.00	0.02	0.02	0.00	0.00	0.00	0.08
PMOR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.38	0.00	9.98	1.16	0.00	0.02	0.00	9.21	0.26	3.57	0.41	0.00	0.11	0.11	5.07	0.00	0.00	0.34
EUOF	0.38	0.00	9.98	0.90	0.00	0.02	0.00	9.21	0.26	1.53	0.16	0.00	0.11	0.11	5.07	0.00	0.00	0.34
POF	0.00	0.00	0.00	22.25	0.00	0.00	0.00	0.00	0.00	57.16	61.74	0.00	0.00	0.00	0.00	0.00	28.23	0.00
EAF	99.62	100.00	90.02	76.85	100.00	99.98	100.00	90.79	99.74	41.31	38.11	100.00	99.89	99.89	94.93	100.00	71.77	99.66

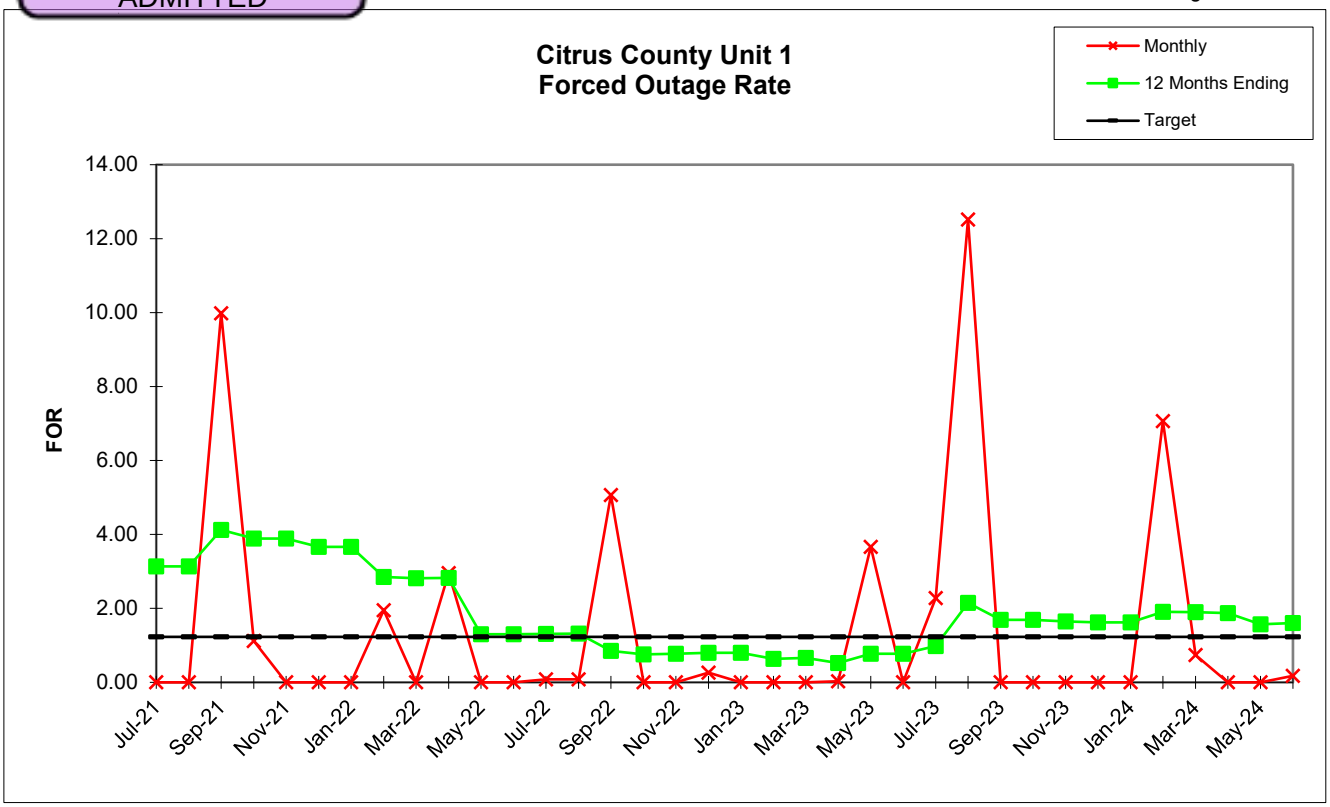
12 MONTHS	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	3.13	3.13	4.12	3.89	3.89	3.66	3.66	2.85	2.81	2.82	1.30	1.30	1.31	1.31	0.85	0.75	0.77	0.80
MOR	1.01	1.01	1.02	0.96	0.96	0.96	0.96	1.29	1.27	1.22	0.65	0.65	0.65	0.65	0.64	0.63	0.65	0.65
PFOR	0.47	0.47	0.48	0.45	0.45	0.45	0.45	0.46	0.47	0.48	0.13	0.11	0.08	0.08	0.08	0.08	0.08	0.09
PMOR	0.11	0.11	0.11	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.64	4.64	5.62	5.31	5.31	5.08	5.08	4.51	4.47	4.44	2.05	2.04	2.01	2.03	1.57	1.45	1.49	1.52
EUOF	3.87	3.87	4.69	4.69	4.69	4.50	4.50	3.99	4.01	4.14	1.81	1.80	1.78	1.79	1.38	1.30	1.30	1.33
POF	15.77	15.77	15.77	11.42	11.42	11.42	11.42	11.42	10.25	6.78	11.83	11.83	11.83	11.83	11.83	9.94	12.26	12.26
EAF	80.36	80.36	79.54	83.89	83.89	84.08	84.08	84.59	85.74	89.08	86.36	86.37	86.39	86.38	86.79	88.75	86.43	86.40

Citrus County
Unit 1

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	407.95	593.79	574.92	716.71	727.04	650.85	720.00	731.36	721.00	744.00	744.00	185.71	721.84	701.24	744.00	603.79
RSH	0.00	0.00	0.00	0.00	13.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	335.05	126.21	155.65	3.29	16.96	93.15	0.00	12.64	0.00	0.00	0.00	510.29	21.16	18.76	0.00	116.21
POH	0.00	0.00	335.05	126.03	0.00	0.00	0.00	0.00	0.00	12.64	0.00	0.00	0.00	484.08	12.66	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.17	21.87	0.00	16.96	93.15	0.00	0.00	0.00	0.00	0.00	14.11	5.38	0.00	0.00	1.05
MOH	0.00	0.00	0.00	0.00	133.79	3.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.10	3.12	18.76	0.00	115.16
PFOH	24.00	0.00	24.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	13.24	0.00	0.00	144.84	0.00
LRPF	52.53	0.00	58.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00	0.00	90.47	0.00	0.00	52.00	0.00
EFOH	1.56	0.00	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.00	1.48	0.00	0.00	9.33	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	4.38	0.00	0.00	0.00	16.75	0.00	0.00	0.00	12.98	0.00	24.97	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	187.00	0.00	0.00	0.00	188.00	0.00	0.00	0.00	157.00	0.00	227.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	1.02	0.00	0.00	0.00	3.90	0.00	0.00	0.00	2.52	0.00	7.02	0.00	0.00
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.00	0.00	0.00	0.03	3.66	0.00	2.28	12.52	0.00	0.00	0.00	0.00	0.00	7.06	0.74	0.00	0.00	0.17
MOR	0.00	0.00	0.00	0.00	18.88	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.12	0.43	2.61	0.00	16.02
PFOR	0.21	0.00	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.80	0.00	0.00	1.25	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.53	0.00	0.00	0.00	1.36	0.00	1.00	0.00	0.00
EUOR	0.21	0.00	0.43	0.03	21.31	0.60	2.28	12.52	0.00	0.53	0.01	0.00	0.00	14.26	1.16	3.58	1.25	16.14
EUOF	0.21	0.00	0.23	0.02	20.92	0.60	2.28	12.52	0.00	0.52	0.01	0.00	0.00	4.34	1.14	3.58	1.25	16.14
POF	0.00	0.00	45.09	17.50	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	69.55	1.70	0.00	0.00	0.00
EAF	99.79	100.00	54.67	82.47	79.08	99.40	97.72	87.48	100.00	97.78	99.99	100.00	100.00	26.11	97.15	96.42	98.75	83.86

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.80	0.64	0.66	0.52	0.78	0.78	0.98	2.15	1.69	1.69	1.65	1.62	1.62	1.91	1.90	1.87	1.57	1.61
MOR	0.65	0.00	0.00	0.00	1.67	1.71	1.71	1.73	1.72	1.73	1.68	1.68	1.68	1.95	1.91	2.11	0.46	1.83
PFOR	0.11	0.10	0.10	0.07	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04	0.02	0.04	0.02	0.02	0.13	0.14
PMOR	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.06	0.06	0.06	0.06	0.10	0.10	0.18	0.18	0.17
EUOR	1.54	0.73	0.76	0.59	2.47	2.52	2.72	3.87	3.42	3.47	3.39	3.35	3.34	3.92	3.85	4.10	2.32	3.68
EUOF	1.35	0.64	0.64	0.52	2.28	2.33	2.51	3.57	3.15	3.20	3.20	3.17	3.15	3.49	3.56	3.85	2.19	3.46
POF	12.26	12.26	16.09	12.83	7.59	7.59	7.59	7.59	7.59	7.73	5.41	5.41	5.41	10.90	7.23	5.80	5.80	5.80
EAF	86.39	87.09	83.27	86.65	90.13	90.08	89.90	88.84	89.26	89.07	91.39	91.42	91.44	85.61	89.20	90.35	92.01	90.74


Citrus County Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
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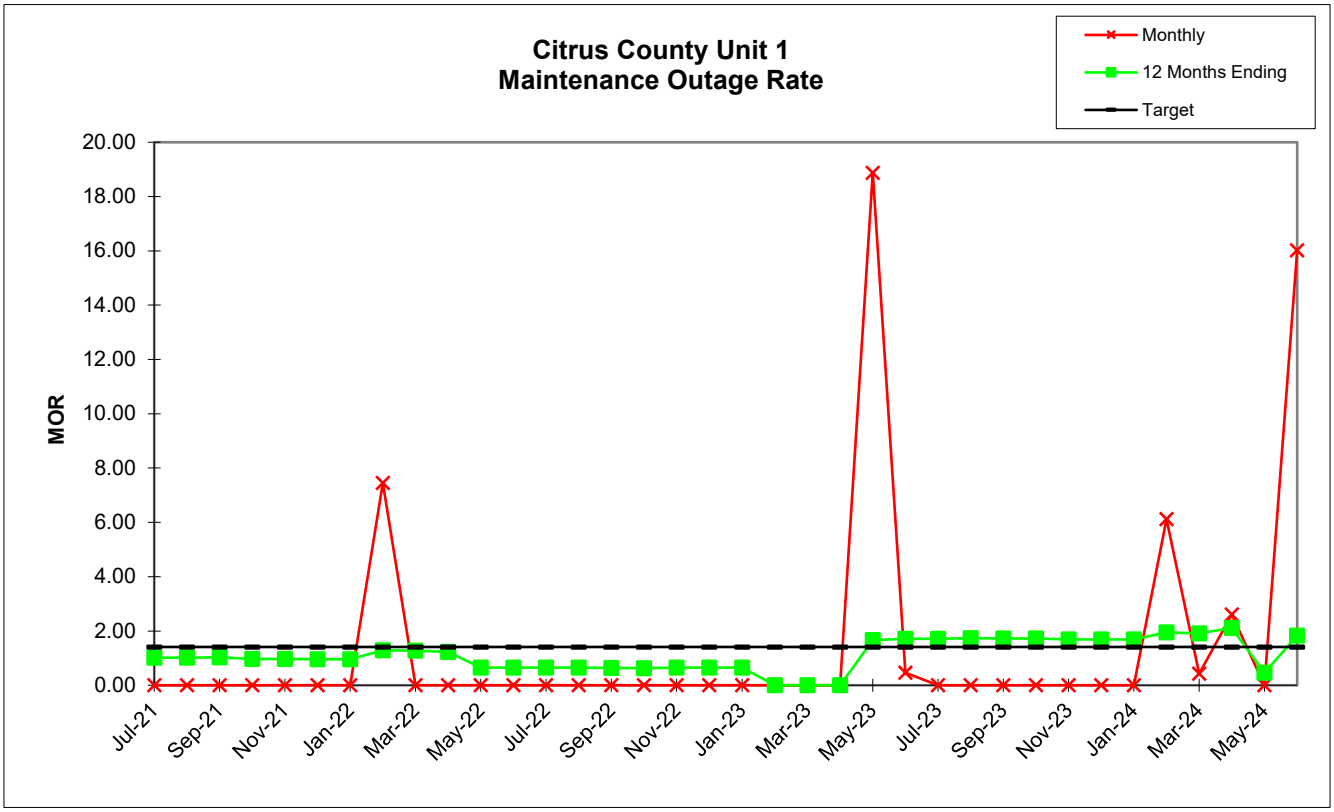
Jan-24
Mar-24
May-24


Citrus County Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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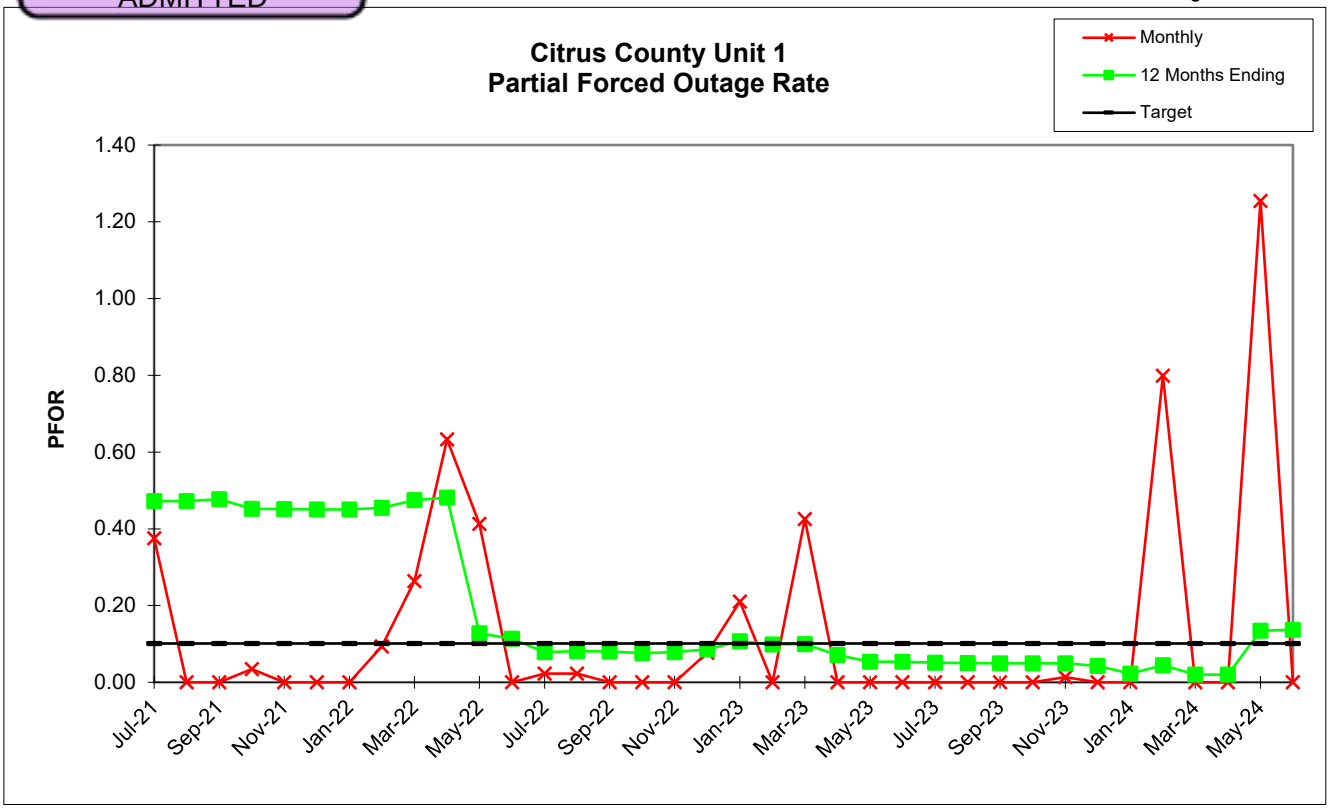
Jan-24
Mar-24
May-24


Citrus County Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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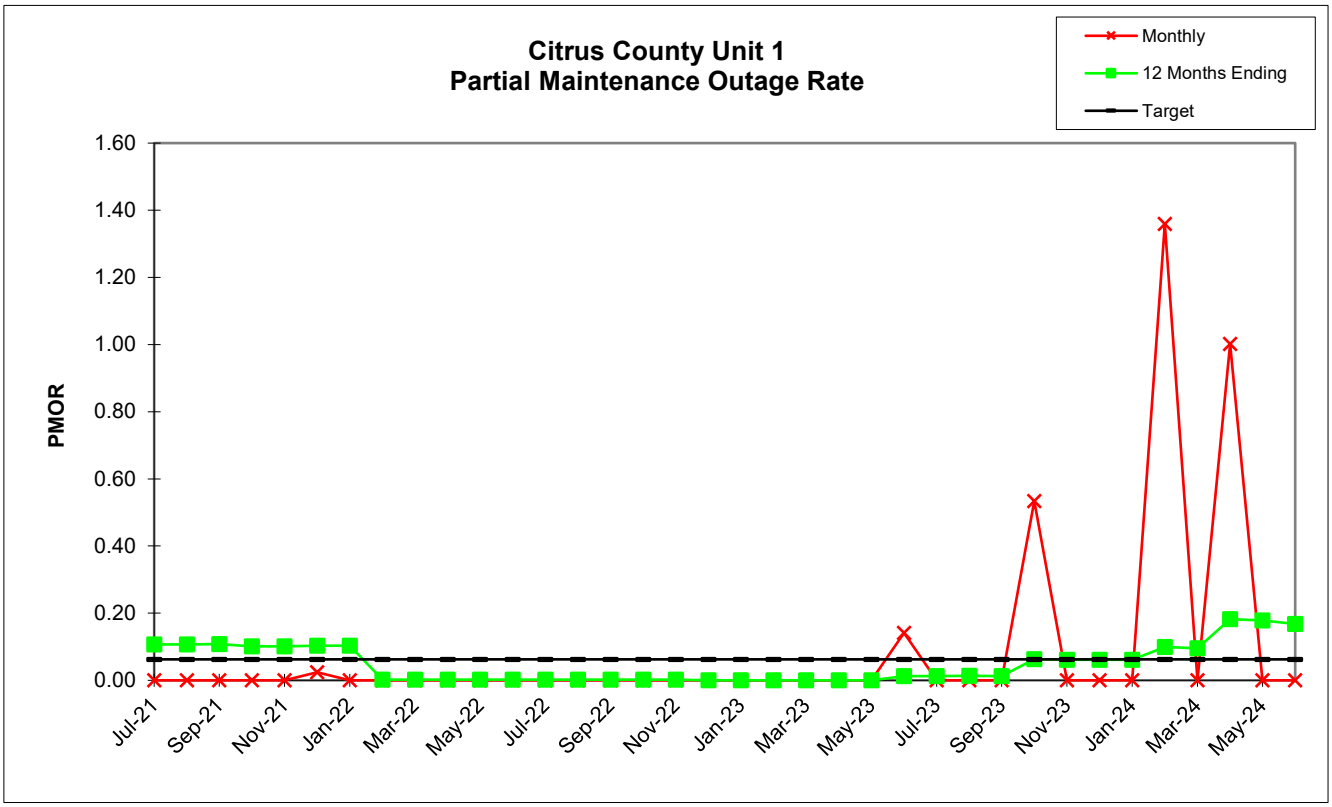
Jan-24
Mar-24
May-24


Citrus County Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
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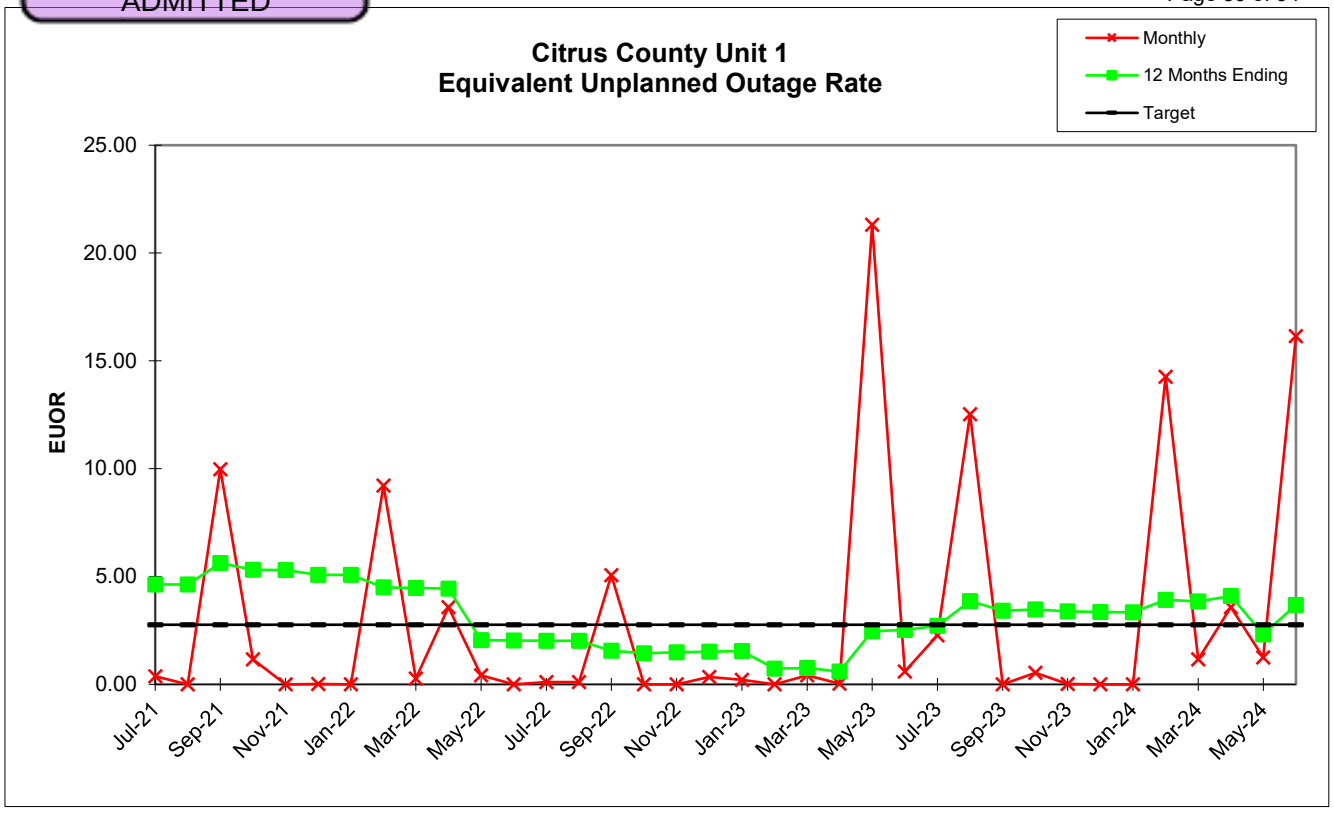
Jan-24
Mar-24
May-24


Citrus County Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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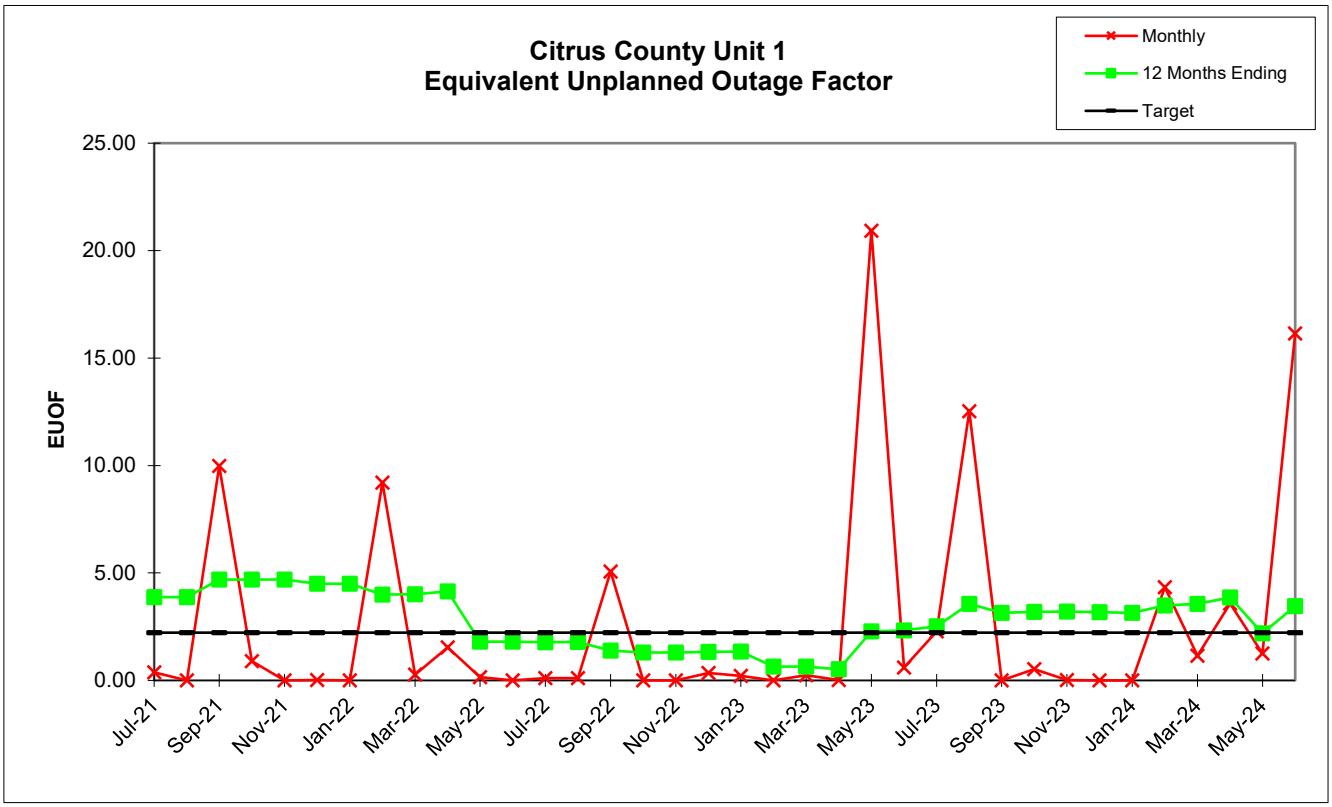
Jan-24
Mar-24
May-24


Citrus County Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Citrus County
Unit 2

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	680.90	724.17	708.90	646.31	721.00	744.00	744.00	635.00	637.79	720.00	744.00	705.21	744.00	744.00	327.39	247.44	719.55	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	63.10	19.83	11.10	97.69	0.00	0.00	0.00	37.00	105.21	0.00	0.00	14.79	0.00	0.00	392.61	496.56	1.45	0.00
POH	0.00	0.00	0.00	89.66	0.00	0.00	0.00	23.49	91.34	0.00	0.00	0.00	0.00	0.00	392.61	496.56	0.00	0.00
FOH	0.00	19.83	11.10	8.02	0.00	0.00	0.00	13.52	0.00	0.00	0.00	14.79	0.00	0.00	0.00	0.00	1.45	0.00
MOH	63.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	46.67	3.58	12.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	0.00
LRPF	59.65	185.03	149.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.00	0.00
EFOH	3.47	0.82	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.12	260.41	269.09	260.41	296.49	296.49	153.29	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.27	12.27	12.27	12.27	10.00	10.00	10.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	3.98	4.11	3.98	3.69	3.69	1.91	0.00	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

MONTHLY	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	0.00	2.67	1.54	1.23	0.00	0.00	0.00	2.08	0.00	0.00	0.00	2.05	0.00	0.00	0.00	0.00	0.20	0.00
MOR	8.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.51	0.11	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.55	0.55	0.56	0.50	0.50	0.58	0.00	0.00	0.00
EUOR	8.95	2.78	1.87	1.23	0.00	0.00	0.00	2.08	2.31	0.55	0.55	2.61	0.50	0.50	0.58	0.00	0.26	0.00
EUOF	8.95	2.78	1.87	1.08	0.00	0.00	0.00	2.01	2.03	0.55	0.55	2.61	0.50	0.50	0.27	0.00	0.26	0.00
POF	0.00	0.00	0.00	12.05	0.00	0.00	0.00	3.50	12.29	0.00	0.00	0.00	0.00	0.00	54.53	66.74	0.00	0.00
EAF	91.05	97.22	98.13	86.87	100.00	100.00	100.00	94.49	85.68	99.45	99.45	97.39	99.50	99.50	45.21	33.26	99.74	100.00

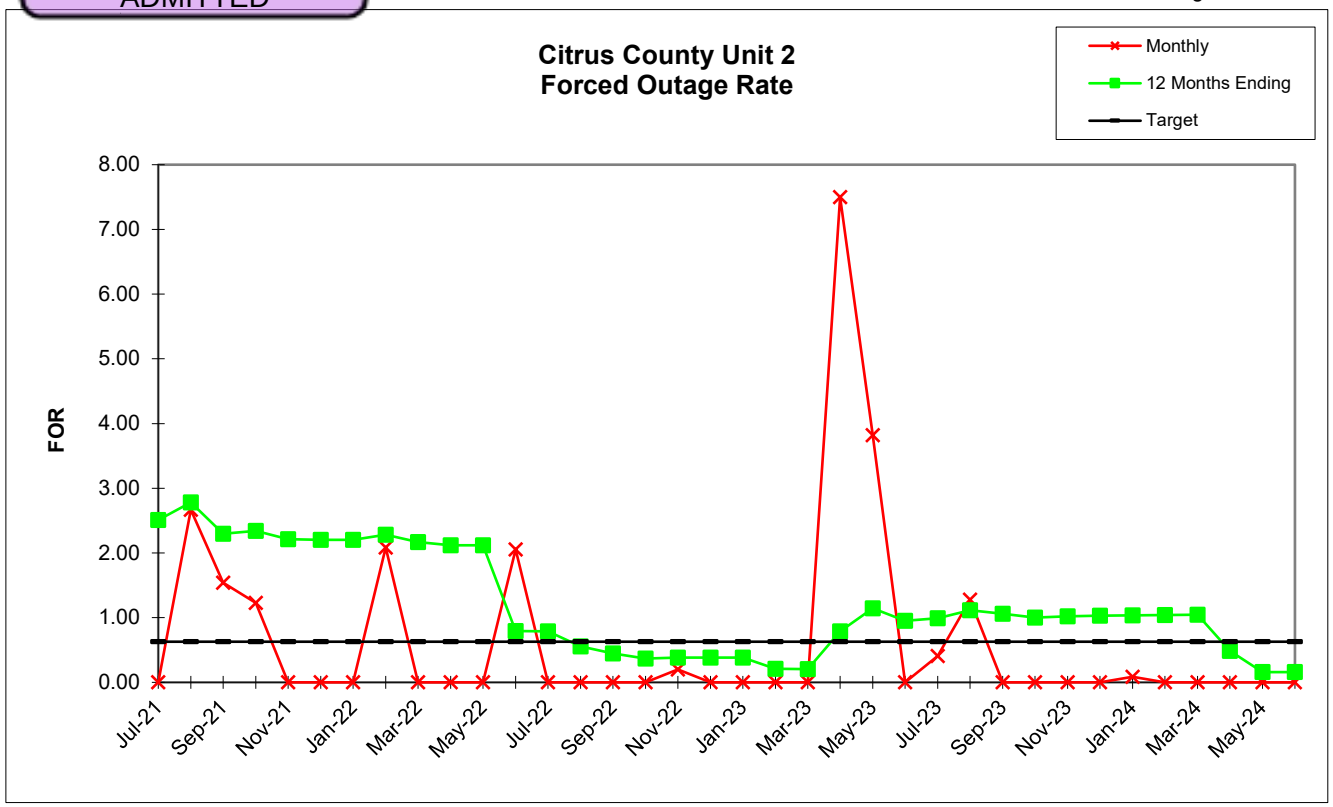
12 MONTHS	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	2.51	2.78	2.30	2.34	2.21	2.20	2.20	2.28	2.17	2.12	2.12	0.79	0.79	0.56	0.45	0.37	0.38	0.38
MOR	1.28	1.28	1.27	1.26	1.21	1.14	1.14	1.10	1.21	1.21	1.21	0.91	0.16	0.16	0.17	0.18	0.18	0.18
PFOR	0.43	0.44	0.47	0.47	0.45	0.45	0.45	0.43	0.41	0.39	0.39	0.08	0.04	0.03	0.00	0.00	0.01	0.01
PMOR	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.01	0.06	0.11	0.16	0.20	0.24	0.28	0.29	0.29	0.29
EUOR	4.17	4.45	4.00	4.03	3.83	3.73	3.73	3.74	3.73	3.71	3.76	1.92	1.18	0.99	0.89	0.83	0.86	0.86
EUOF	3.51	3.75	3.37	3.42	3.40	3.32	3.32	3.47	3.64	3.63	3.67	1.87	1.16	0.96	0.83	0.74	0.76	0.76
POF	15.38	15.38	15.38	14.78	10.92	10.92	10.92	7.12	2.33	2.33	2.33	2.33	2.33	2.33	6.82	11.46	11.46	11.46
EAF	81.11	80.88	81.25	81.80	85.68	85.76	85.76	89.41	94.02	94.04	93.99	95.79	96.51	96.70	92.35	87.80	87.78	87.78

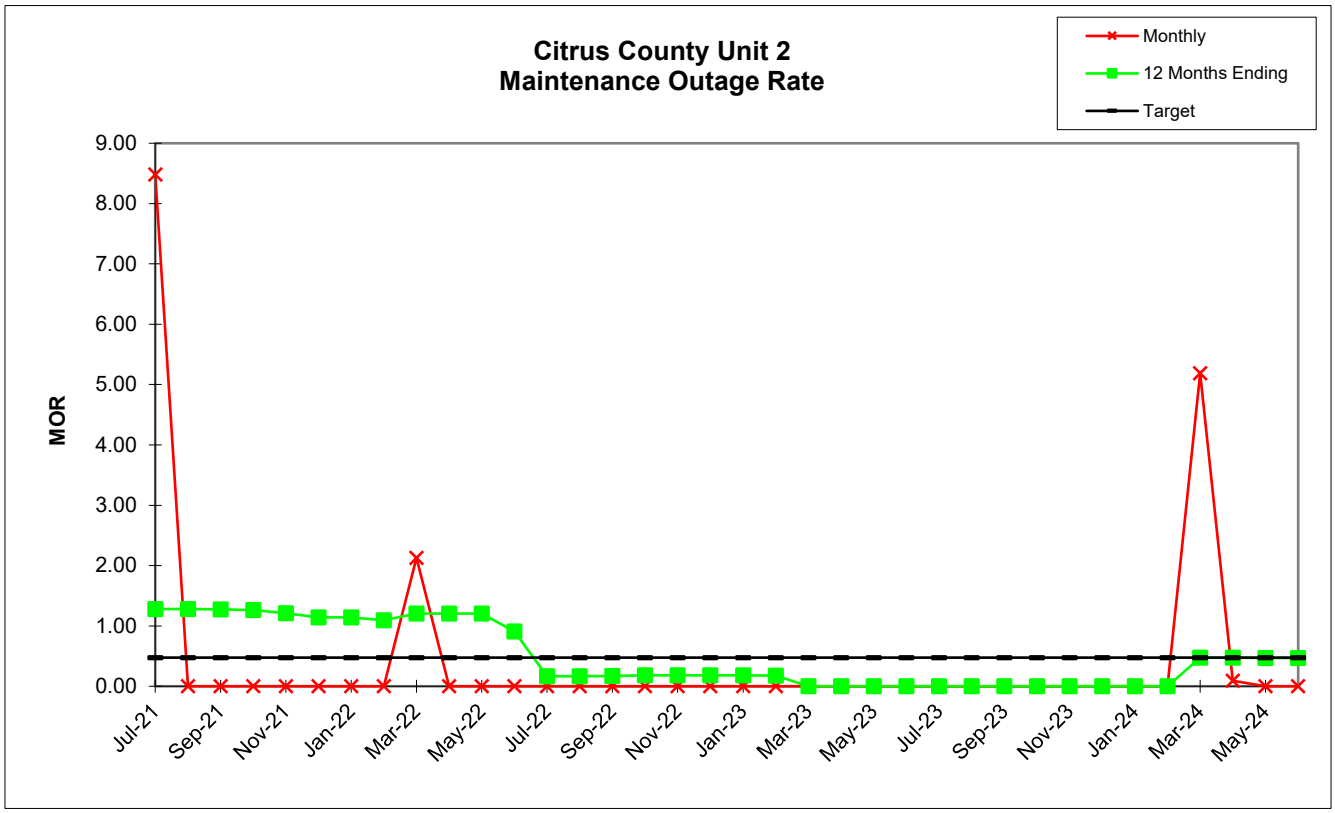
Citrus County
Unit 2

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	743.00	552.26	686.71	720.00	740.98	734.49	720.00	744.00	410.02	667.91	743.38	646.02	704.45	719.36	744.00	720.00
RSH	0.00	0.00	0.00	6.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.26	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	160.88	57.29	0.00	3.02	9.51	0.00	0.00	310.98	76.09	0.62	38.72	38.55	0.64	0.00	0.00
POH	0.00	0.00	0.00	116.12	30.03	0.00	0.00	0.00	0.00	0.00	310.98	76.09	0.00	38.72	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	44.76	27.27	0.00	3.02	9.51	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.55	0.64	0.00	0.00
PFOH	24.00	0.00	24.10	3.60	7.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.00	0.00	0.00	0.00	0.00
LRPF	53.13	0.00	58.67	178.25	144.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.42	0.00	0.00	0.00	0.00	0.00
EFOH	1.59	0.00	1.76	0.80	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	1.98	0.00	5.00	11.56	0.00	0.00	0.00	0.00	0.00	51.19	0.85	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	96.69	0.00	89.38	81.41	0.00	0.00	0.00	0.00	0.00	155.00	200.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.56	1.17	0.00	0.00	0.00	0.00	0.00	9.88	0.21	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.00	0.00	0.00	7.50	3.82	0.00	0.41	1.28	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.19	0.09	0.00	0.00
PFOR	0.21	0.00	0.24	0.14	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.08	0.16	0.00	0.00	0.00	0.00	0.00	1.40	0.03	0.00	0.00
EUOR	0.21	0.00	0.24	7.63	4.00	0.03	0.41	1.35	0.16	0.00	0.00	0.00	0.11	0.00	6.52	0.12	0.00	0.00
EUOF	0.21	0.00	0.24	6.33	3.84	0.03	0.41	1.35	0.16	0.00	0.00	0.00	0.11	0.00	6.52	0.12	0.00	0.00
POF	0.00	0.00	0.00	16.13	4.04	0.00	0.00	0.00	0.00	0.00	43.13	10.23	0.00	5.56	0.00	0.00	0.00	0.00
EAF	99.79	100.00	99.76	77.54	92.13	99.97	99.59	98.65	99.84	100.00	56.87	89.77	99.89	94.44	93.48	99.88	100.00	100.00

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.38	0.21	0.21	0.79	1.14	0.95	0.99	1.11	1.06	1.00	1.02	1.03	1.04	1.04	1.04	0.49	0.16	0.16
MOR	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.47	0.47	0.47
PFOR	0.03	0.03	0.05	0.06	0.08	0.08	0.08	0.08	0.07	0.07	0.07	0.07	0.05	0.05	0.03	0.02	0.00	0.00
PMOR	0.29	0.29	0.27	0.23	0.17	0.12	0.08	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.15	0.15	0.15	0.14
EUOR	0.88	0.70	0.53	1.07	1.39	1.15	1.14	1.22	1.16	1.09	1.11	1.12	1.11	1.11	1.68	1.12	0.77	0.77
EUOF	0.78	0.62	0.47	0.95	1.23	1.01	1.01	1.08	1.07	1.07	1.05	1.05	1.04	1.04	1.57	1.06	0.74	0.73
POF	11.46	11.19	10.15	11.48	11.82	11.82	11.82	11.82	7.34	1.67	5.22	6.09	6.09	6.51	6.51	5.19	4.85	4.85
EAF	87.76	88.18	89.38	87.58	86.96	87.17	87.17	87.10	91.59	97.26	93.73	92.86	92.87	92.45	91.92	93.75	94.42	94.42


Citrus County Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Citrus County Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
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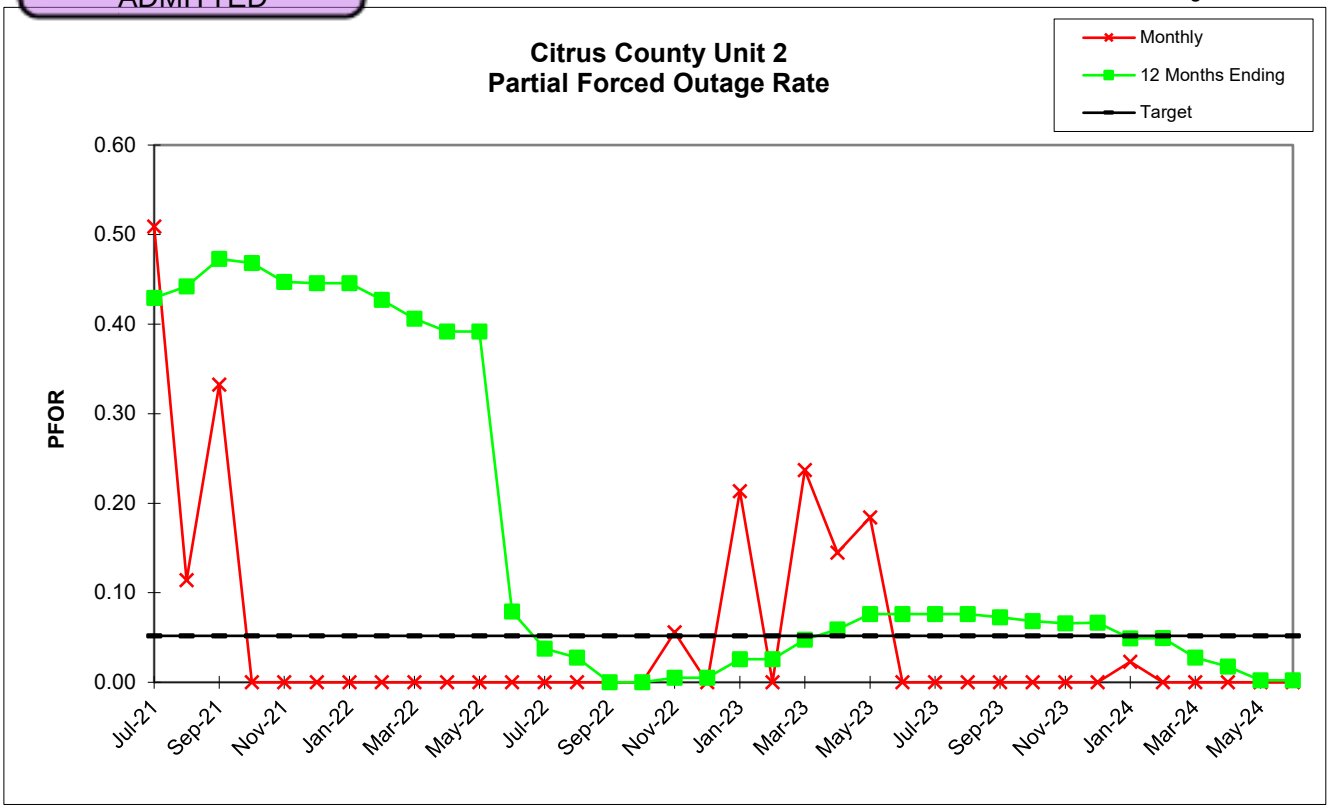
Jan-24
Mar-24
May-24


Citrus County Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
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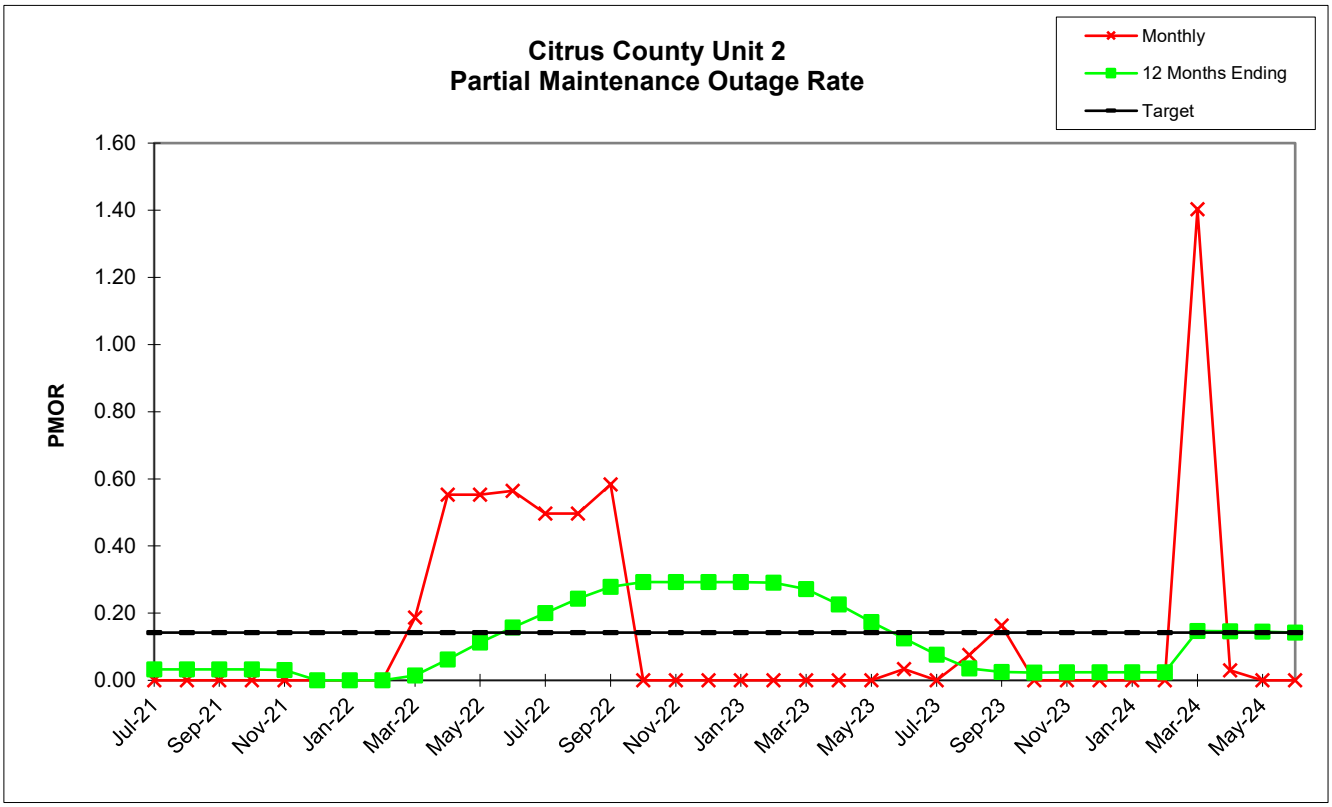
Jan-24
Mar-24
May-24


Citrus County Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
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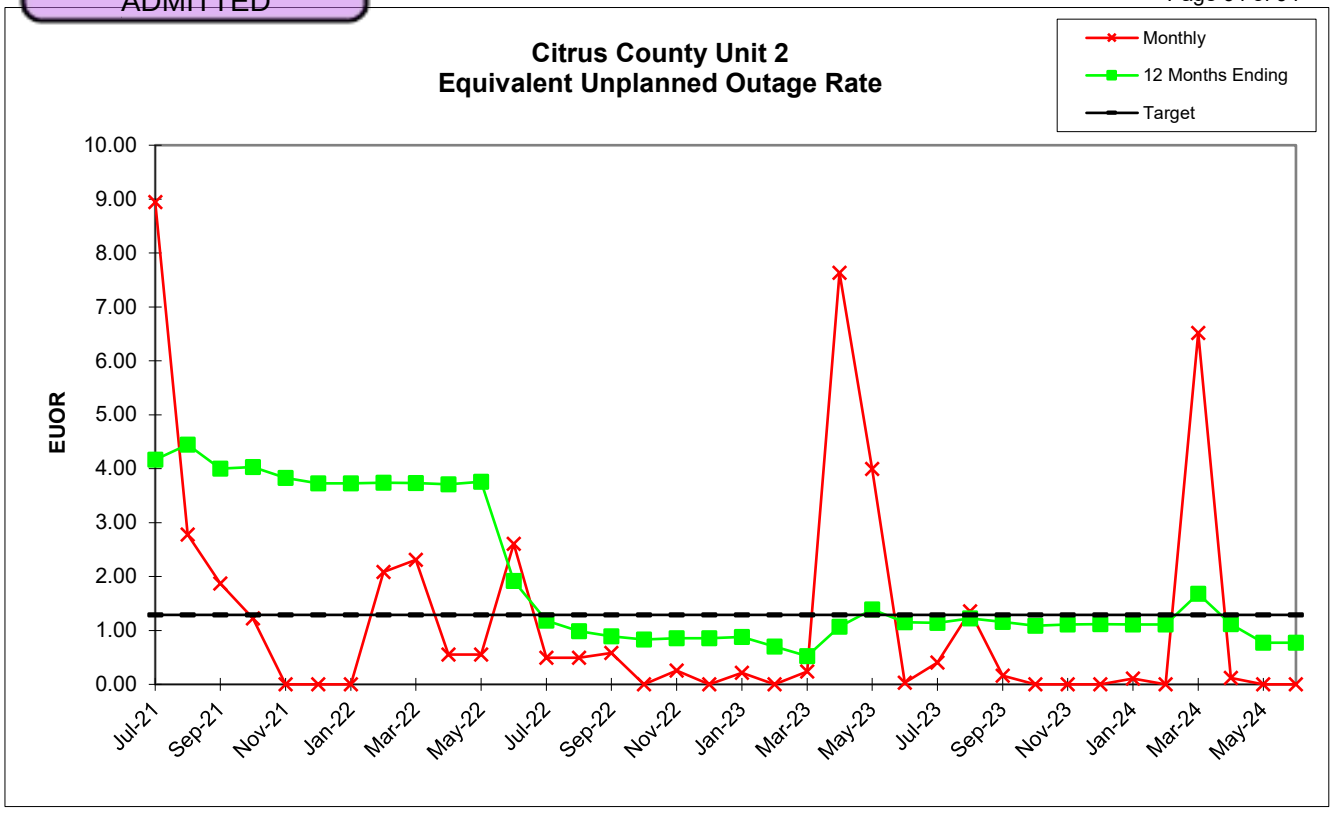
Jan-24
Mar-24
May-24


Citrus County Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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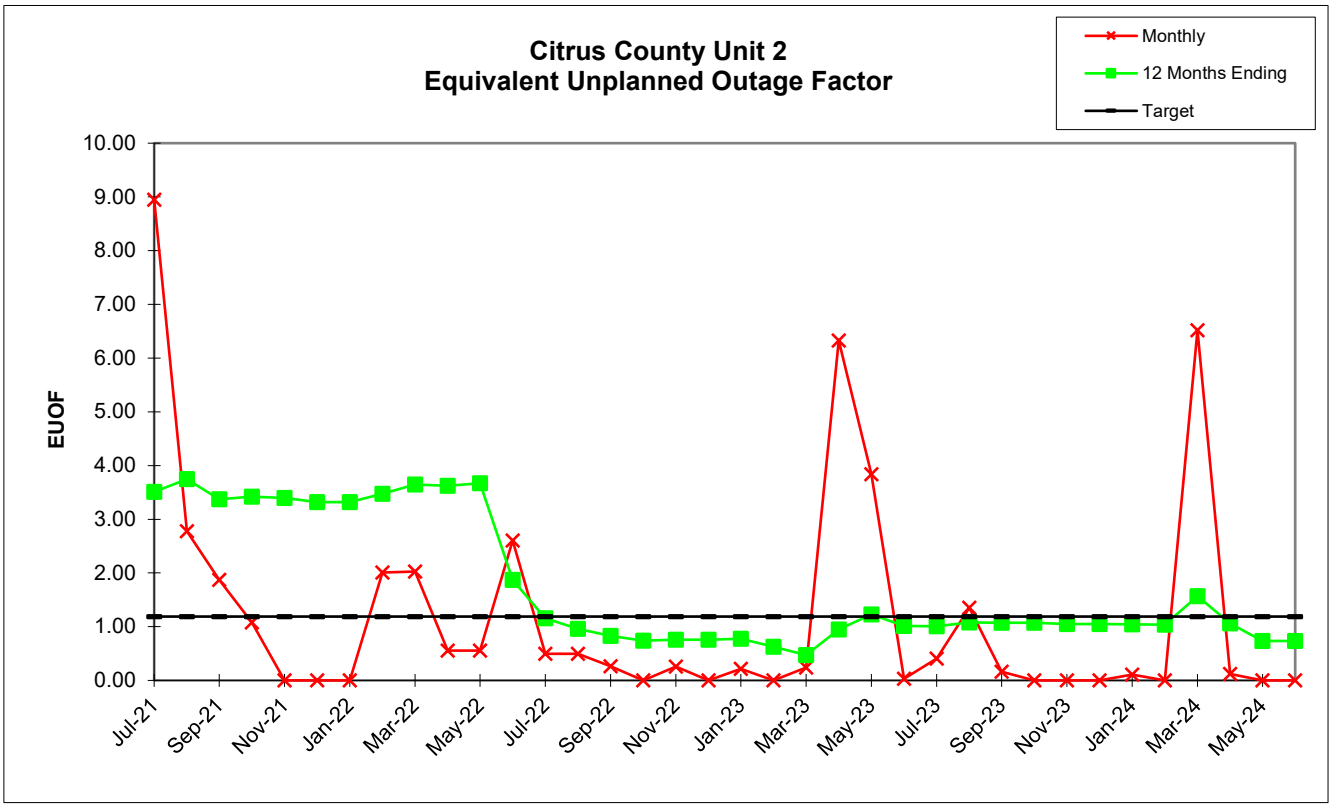
Mar-24
May-24


Citrus County Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

FPSC EXH No. 10

ADMITTED

Crystal River
Unit 5

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	673.26	551.07	607.87	0.00	98.51	308.17	672.00	404.00	720.00	653.83	664.00	577.82	718.72	720.00	510.25	721.00	176.02
RSH	0.00	0.00	168.93	136.13	144.00	201.67	407.50	0.00	0.00	0.00	0.00	44.00	166.18	0.00	0.00	233.75	0.00	130.95
UH	0.00	70.74	0.00	0.00	577.00	443.82	28.33	0.00	339.00	0.00	90.17	12.00	0.00	25.28	0.00	0.00	0.00	437.03
POH	0.00	0.00	0.00	0.00	577.00	443.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	437.03
FOH	0.00	4.22	0.00	0.00	0.00	0.00	28.33	0.00	0.00	0.00	12.17	12.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	66.52	0.00	0.00	0.00	0.00	0.00	0.00	339.00	0.00	78.00	0.00	0.00	25.28	0.00	0.00	0.00	0.00
PFOH	201.29	52.30	12.50	0.00	0.00	53.00	39.48	5.00	7.25	30.62	164.83	195.17	84.18	0.00	7.00	12.40	48.00	0.00
LRPF	179.77	244.22	213.24	0.00	0.00	282.00	132.12	48.00	127.93	79.00	210.20	235.23	518.00	0.00	222.00	173.18	98.00	0.00
EFOH	50.97	17.99	3.75	0.00	0.00	21.05	7.47	0.34	1.33	3.47	49.64	65.77	62.47	0.00	2.23	3.08	6.74	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	49.00	38.00	17.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	108.00	430.89	169.76	246.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	7.58	23.46	4.13	5.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	710.00	710.00	710.00	710.00	710.00	710.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

MONTHLY	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	0.00	0.62	0.00	0.00	0.00	0.00	8.42	0.00	0.00	0.00	1.83	1.78	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	8.99	0.00	0.00	0.00	0.00	0.00	0.00	45.63	0.00	10.66	0.00	0.00	3.40	0.00	0.00	0.00	0.00
PFOR	6.85	2.67	0.68	0.00	0.00	21.37	2.42	0.05	0.33	0.48	7.59	9.91	10.81	0.00	0.31	0.60	0.93	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	2.46	3.49	1.02	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.85	11.93	0.68	0.00	0.00	21.37	12.89	3.54	46.36	1.27	18.79	11.51	10.81	3.40	0.31	0.60	0.93	0.00
EUOF	6.85	11.93	0.52	0.00	0.00	2.83	5.83	3.54	46.36	1.27	18.79	10.80	8.40	3.40	0.31	0.41	0.93	0.00
POF	0.00	0.00	0.00	0.00	80.03	59.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.74
EAF	93.15	88.07	99.48	100.00	19.97	37.52	94.17	96.46	53.64	98.73	81.21	89.20	91.60	96.60	99.69	99.59	99.07	41.26

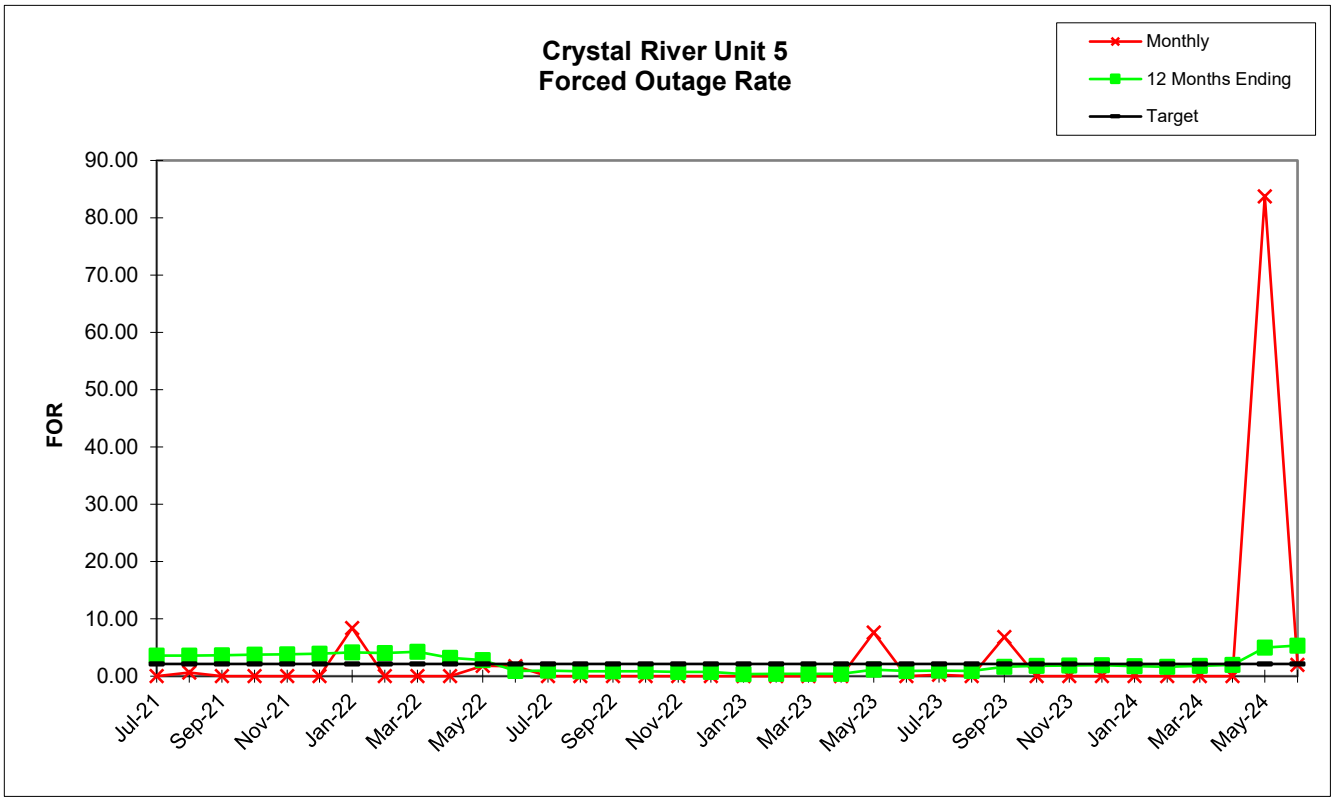
12 MONTHS	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	3.60	3.59	3.67	3.74	3.82	3.93	4.18	4.06	4.28	3.22	2.81	0.92	0.95	0.87	0.85	0.86	0.77	0.76
MOR	0.00	0.90	0.92	0.94	0.96	0.99	1.04	1.04	6.32	6.26	7.43	7.35	7.54	6.89	6.71	6.82	6.13	6.07
PFOR	2.16	2.36	2.38	2.43	2.48	2.59	2.63	2.33	2.31	2.01	2.80	3.64	3.93	3.60	3.48	3.59	3.30	2.96
PMOR	0.19	0.19	0.20	0.13	0.13	0.13	0.26	0.60	0.71	0.67	0.68	0.67	0.69	0.68	0.66	0.68	0.60	0.60
EUOR	5.87	6.87	6.99	7.05	7.20	7.44	7.87	7.80	12.80	11.54	12.98	12.10	12.59	11.60	11.29	11.50	10.45	10.06
EUOF	5.11	5.99	5.96	5.90	5.90	5.93	6.00	5.95	9.76	8.80	9.90	9.17	9.30	8.57	8.55	8.59	8.67	8.43
POF	11.62	11.62	11.62	11.62	11.63	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	5.07	4.99
EAF	83.26	82.38	82.42	82.47	82.46	82.41	82.35	82.40	78.59	79.55	78.45	79.18	79.05	79.77	79.79	79.76	86.27	86.58

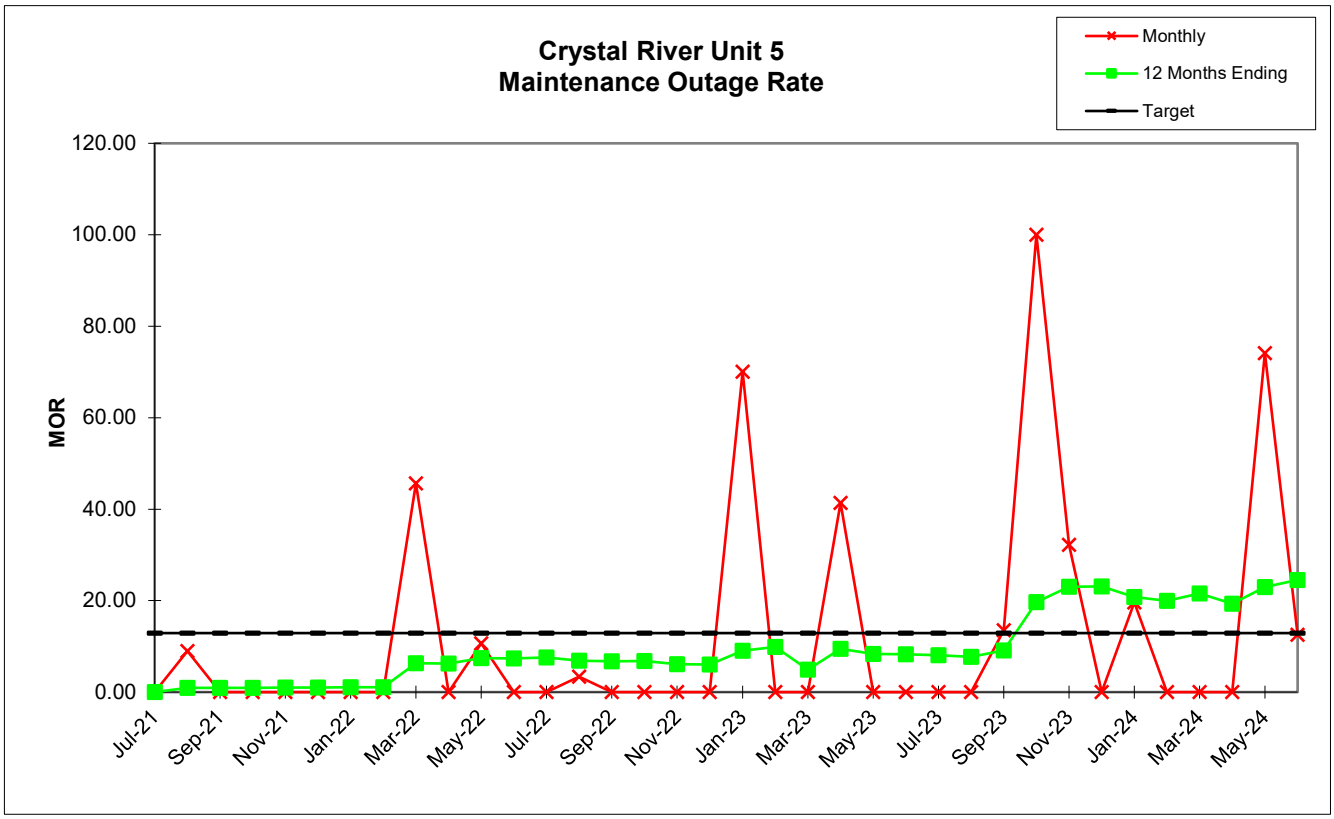
Crystal River
Unit 5

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	92.37	55.52	571.00	422.00	687.50	720.00	742.00	744.00	585.32	0.00	489.00	148.00	598.00	363.02	0.00	0.00	36.29	618.93
RSH	435.63	616.48	172.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596.00	0.00	21.00	0.00	0.00	0.00	0.00
UH	216.00	0.00	0.00	298.00	56.50	0.00	2.00	0.00	134.68	744.00	232.00	0.00	146.00	311.98	743.00	720.00	707.71	101.07
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.98	743.00	720.00	416.88	0.00
FOH	0.00	0.00	0.00	0.00	56.50	0.00	2.00	0.00	43.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.93	12.47
MOH	216.00	0.00	0.00	298.00	0.00	0.00	0.00	0.00	91.68	744.00	232.00	0.00	146.00	0.00	0.00	0.00	103.90	88.60
PFOH	0.00	6.82	80.88	159.17	219.98	0.00	116.00	8.98	71.00	0.00	94.25	280.00	61.00	17.50	0.00	0.00	0.00	53.60
LRPF	0.00	109.00	346.17	208.10	50.22	0.00	87.85	94.83	243.71	0.00	120.86	105.52	59.11	128.00	0.00	0.00	0.00	57.42
EFOH	0.00	1.07	40.11	47.46	15.83	0.00	14.60	1.22	24.79	0.00	16.32	42.33	5.17	3.21	0.00	0.00	0.00	4.41
PMOH	0.00	0.00	0.00	0.00	3.00	0.00	4.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00
LRPM	0.00	0.00	0.00	0.00	558.00	0.00	95.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.00
EMOH	0.00	0.00	0.00	0.00	2.40	0.00	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.00	0.00	0.00	0.00	7.59	0.00	0.27	0.00	6.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.74	1.97
MOR	70.05	0.00	0.00	41.39	0.00	0.00	0.00	0.00	13.54	100.00	32.18	0.00	19.62	0.00	0.00	0.00	74.11	12.52
PFOR	0.00	1.92	7.02	11.25	2.30	0.00	1.97	0.16	4.24	0.00	3.34	28.60	0.86	0.88	0.00	0.00	0.00	0.71
PMOR	0.00	0.00	0.00	0.00	0.35	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06
EUOR	70.05	1.92	7.02	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	28.60	20.32	0.88	0.00	0.00	88.91	14.70
EUOF	29.03	0.16	5.40	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	5.69	20.32	0.46	0.00	0.00	39.09	14.70
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.82	100.00	100.00	56.03	0.00
EAF	70.97	99.84	94.60	52.02	89.96	100.00	97.69	99.84	77.85	0.00	65.56	94.31	79.68	54.71	0.00	0.00	4.88	85.30

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.36	0.40	0.39	0.41	1.14	0.94	0.94	0.94	1.66	1.81	1.88	1.89	1.73	1.64	1.81	1.96	4.98	5.35
MOR	9.03	9.87	4.91	9.50	8.35	8.28	8.08	7.70	9.13	19.66	23.04	23.13	20.78	19.94	21.56	19.29	22.94	24.54
PFOR	2.94	3.26	3.80	4.74	4.14	3.00	2.14	2.15	2.57	2.75	3.05	3.88	3.63	3.48	3.11	2.43	2.43	2.59
PMOR	0.50	0.16	0.09	0.00	0.04	0.04	0.05	0.05	0.05	0.05	0.06	0.06	0.05	0.05	0.05	0.06	0.01	0.02
EUOR	12.45	13.26	8.95	14.10	13.10	11.83	10.87	10.51	12.85	23.05	26.52	27.23	24.74	23.78	25.13	22.55	27.74	29.51
EUOF	10.40	10.14	6.66	10.50	9.76	8.87	8.35	8.08	9.87	18.33	21.09	21.57	20.83	20.80	20.34	16.41	18.87	20.08
POF	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	0.00	0.00	3.55	12.01	20.21	24.95	24.95
EAF	84.61	84.87	88.35	84.51	85.25	86.14	86.66	86.93	85.14	76.68	73.92	78.43	79.17	75.65	67.65	63.38	56.18	54.97


Crystal River Unit 5
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Crystal River Unit 5
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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Nov-22
Jan-23
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Jul-23
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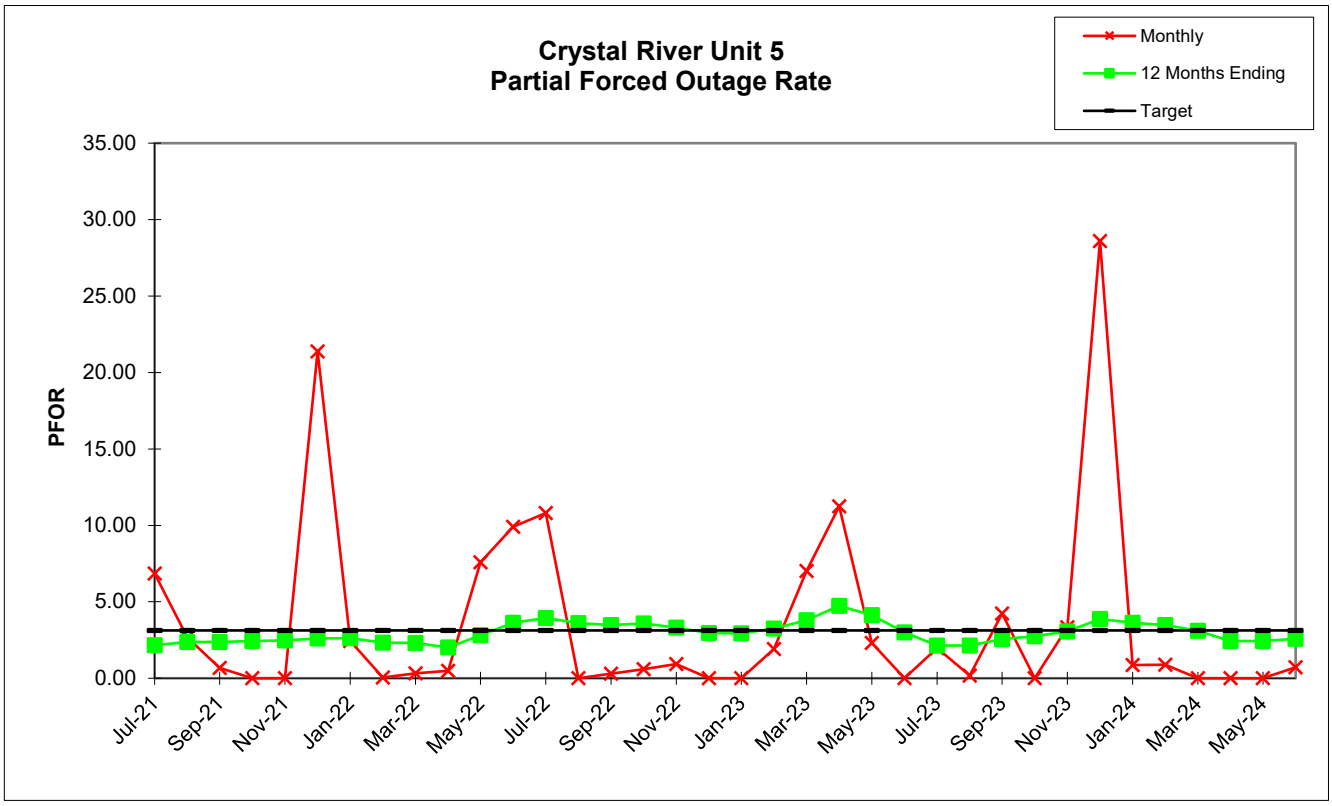
Nov-23
Jan-24
Mar-24
May-24


Crystal River Unit 5
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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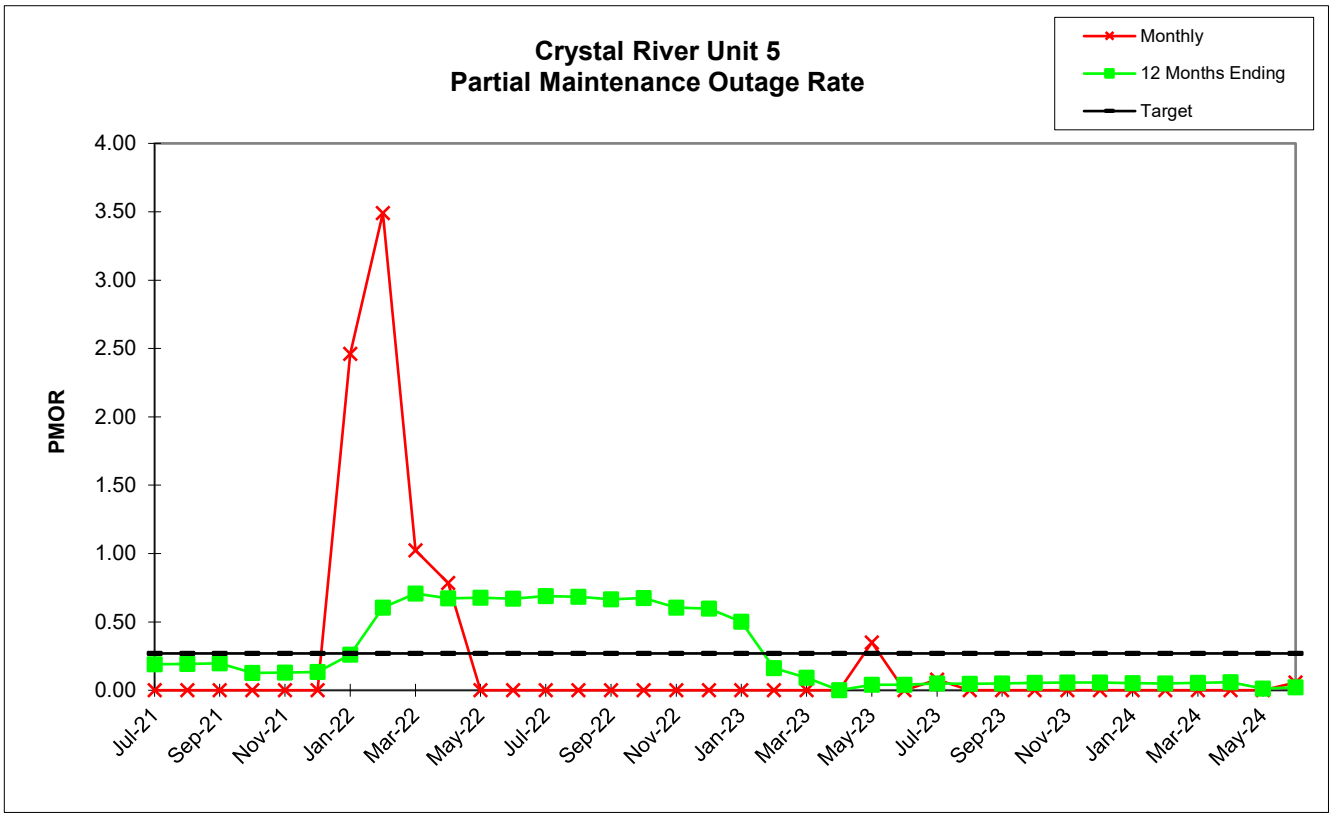
Jan-24
Mar-24
May-24


Crystal River Unit 5
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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May-23
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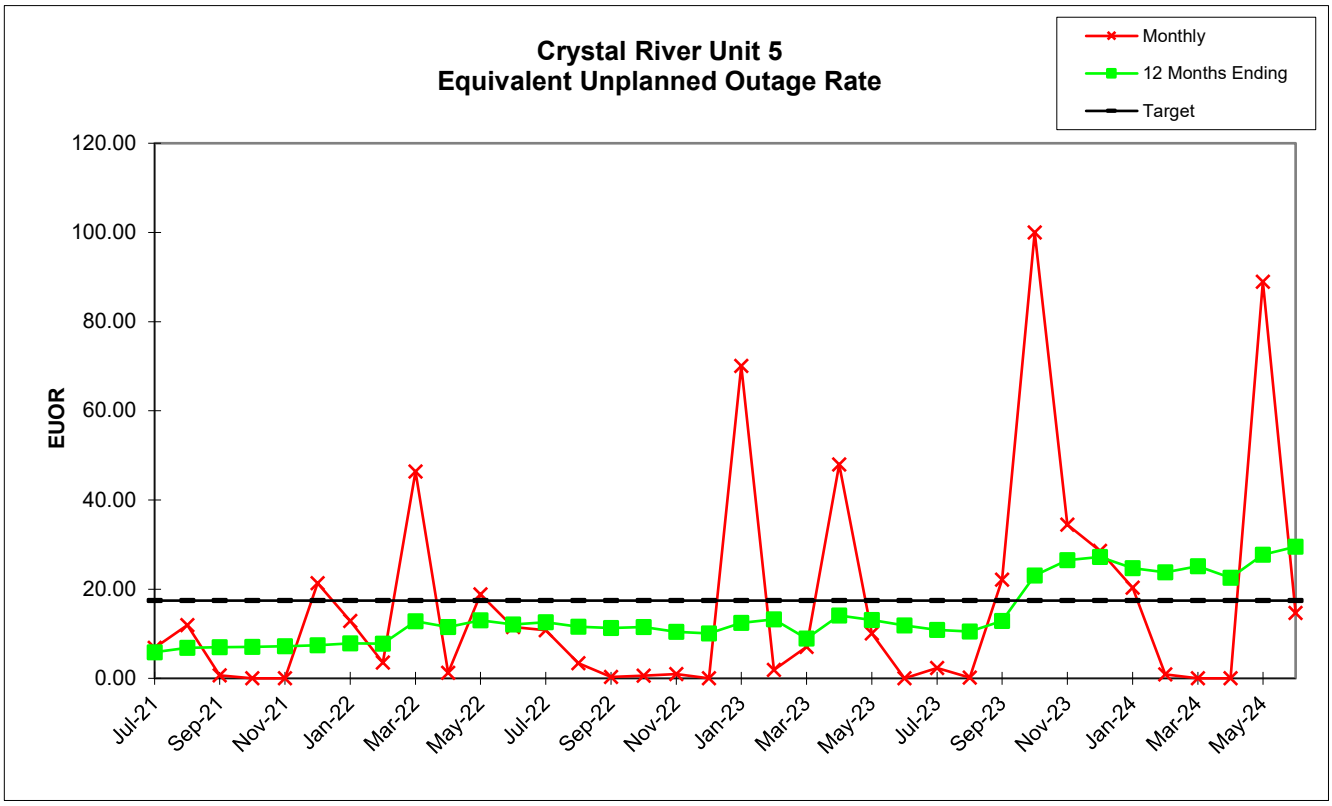
May-24


Crystal River Unit 5
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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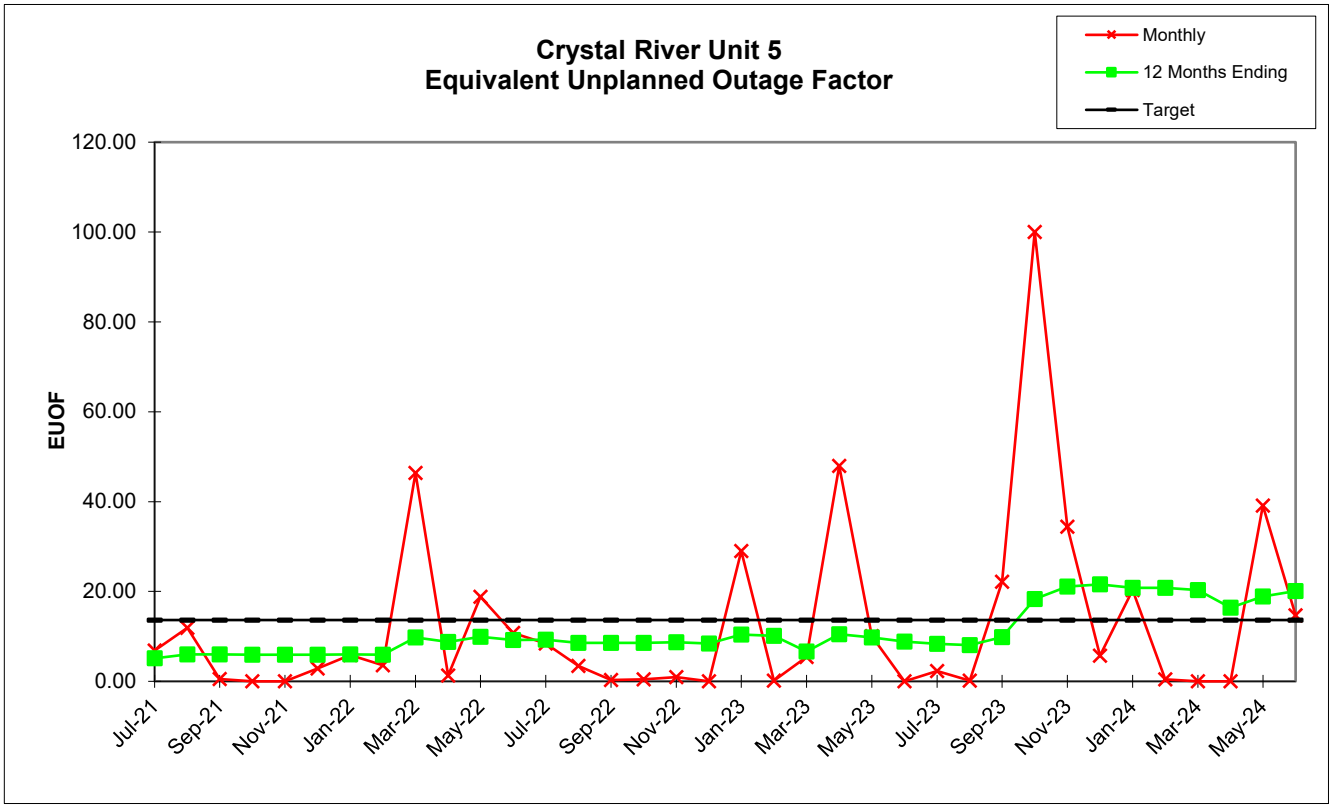
Mar-24
May-24


Crystal River Unit 5
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

FPSC EXH No. 10

ADMITTED

C1-110

Hines
Unit 1

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	695.63	668.05	679.80	737.30	668.58	744.00	714.56	579.39	732.02	720.00	707.76	589.13	744.00	744.00	664.28	635.81	721.00	744.00
RSH	3.07	10.66	4.45	6.70	41.38	0.00	0.00	36.73	0.00	0.00	0.00	3.31	0.00	0.00	0.00	65.23	0.00	0.00
UH	45.31	65.30	35.75	0.00	11.04	0.00	29.44	55.88	10.98	0.00	36.24	127.56	0.00	0.00	55.72	42.96	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	25.94	65.30	35.75	0.00	11.04	0.00	29.33	21.11	10.98	0.00	19.36	39.97	0.00	0.00	55.72	42.96	0.00	0.00
MOH	19.36	0.00	0.00	0.00	0.00	0.00	0.11	34.77	0.00	0.00	16.88	87.59	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	6.90	61.45	33.42	0.00	10.32	0.00	3.08	21.24	1.49	0.00	57.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	41.44	83.00	82.89	0.00	78.00	0.00	70.50	80.00	82.00	0.00	47.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.58	10.41	5.65	0.00	1.64	0.00	0.44	3.47	0.25	0.00	5.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.83	0.00	0.00	16.37	86.56	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.00	0.00	0.00	72.00	77.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.15	0.00	0.00	2.41	13.60	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	3.60	8.90	5.00	0.00	1.62	0.00	3.94	3.52	1.48	0.00	2.66	6.35	0.00	0.00	7.74	6.33	0.00	0.00
MOR	2.71	0.00	0.00	0.00	0.00	0.00	0.02	5.66	0.00	0.00	2.33	12.94	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.08	1.56	0.83	0.00	0.25	0.00	0.06	0.60	0.03	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.00	0.00	0.34	2.31	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.19	10.32	5.79	0.00	1.87	0.00	4.02	9.68	1.51	0.00	5.94	19.70	0.00	0.00	7.74	6.33	0.00	0.00
EUOF	6.17	10.18	5.75	0.00	1.76	0.00	4.02	9.15	1.51	0.00	5.94	19.61	0.00	0.00	7.74	5.77	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.83	89.82	94.25	100.00	98.24	100.00	95.98	90.85	98.49	100.00	94.06	80.39	100.00	100.00	92.26	94.23	100.00	100.00

12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	4.11	5.10	5.64	5.05	5.19	5.19	5.46	4.54	4.70	4.40	4.25	3.05	2.73	1.96	2.20	2.72	2.58	2.58
MOR	0.64	0.44	0.32	0.29	0.29	0.29	0.29	0.79	0.79	0.74	0.88	1.89	1.65	1.64	1.64	1.66	1.65	1.65
PFOR	0.03	0.20	0.29	0.26	0.29	0.29	0.29	0.33	0.33	0.31	0.35	0.34	0.33	0.20	0.14	0.14	0.12	0.12
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.06	0.22	0.22	0.22	0.22	0.22	0.22	0.22
EUOR	4.72	5.69	6.20	5.56	5.71	5.71	6.00	5.60	5.76	5.40	5.44	5.36	4.83	3.95	4.11	4.64	4.47	4.47
EUOF	3.43	4.14	4.53	4.53	4.67	4.67	4.90	4.60	4.73	4.73	5.23	5.29	4.77	3.90	4.07	4.56	4.41	4.41
POF	25.19	25.19	25.19	17.29	16.44	16.44	16.44	16.44	16.44	10.95	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	71.38	70.67	70.29	78.19	78.89	78.89	78.66	78.96	78.83	84.32	92.31	94.71	95.23	96.10	95.93	95.44	95.59	95.59

FPSC EXH No. 10

ADMITTED

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Hines
Unit 1

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	391.14	0.00	0.00	231.47	739.70	596.39	742.36	715.46	720.00	725.55	692.92	728.89	719.32	514.36	718.60	652.81	740.76	720.00
RSH	59.57	0.00	0.00	0.00	0.00	5.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	293.28	672.00	743.00	488.53	4.30	117.80	1.64	28.54	0.00	18.45	28.08	15.11	24.68	181.64	24.40	67.19	3.24	0.00
POH	264.00	672.00	743.00	488.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	29.28	0.00	0.00	0.00	4.30	117.80	1.64	28.54	0.00	0.00	23.18	0.00	24.68	0.00	10.00	67.19	3.24	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.45	4.90	15.11	0.00	181.64	14.40	0.00	0.00	0.00
PFOH	28.41	0.00	0.00	0.00	0.00	0.00	0.00	27.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	77.00	0.00	0.00	0.00	0.00	0.00	0.00	89.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	4.46	0.00	0.00	0.00	0.00	0.00	0.00	5.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	501.00	501.00	501.00	501.00	501.00	501.00

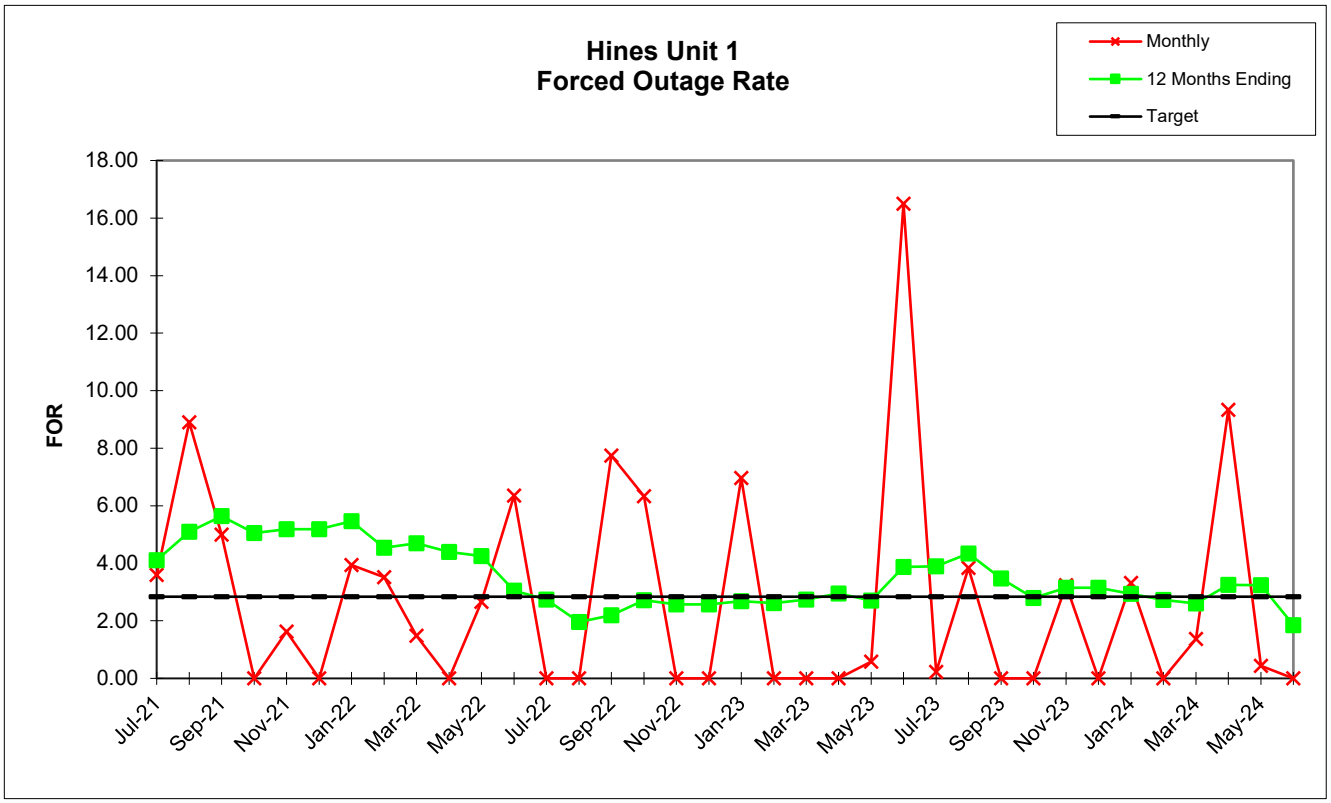
MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	6.97	0.00	0.00	0.00	0.58	16.49	0.22	3.84	0.00	0.00	3.24	0.00	3.32	0.00	1.37	9.33	0.44	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.48	0.70	2.03	0.00	26.10	1.96	0.00	0.00	0.00
PFOR	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.03	0.00	0.00	0.00	0.58	16.49	0.22	4.52	0.00	2.48	3.90	2.03	3.32	26.10	3.28	9.33	0.44	0.00
EUOF	4.54	0.00	0.00	0.00	0.58	16.36	0.22	4.52	0.00	2.48	3.90	2.03	3.32	26.10	3.28	9.33	0.44	0.00
POF	35.48	100.00	100.00	67.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	59.98	0.00	0.00	32.15	99.42	83.64	99.78	95.48	100.00	97.52	96.10	97.97	96.68	73.90	96.72	90.67	99.56	100.00

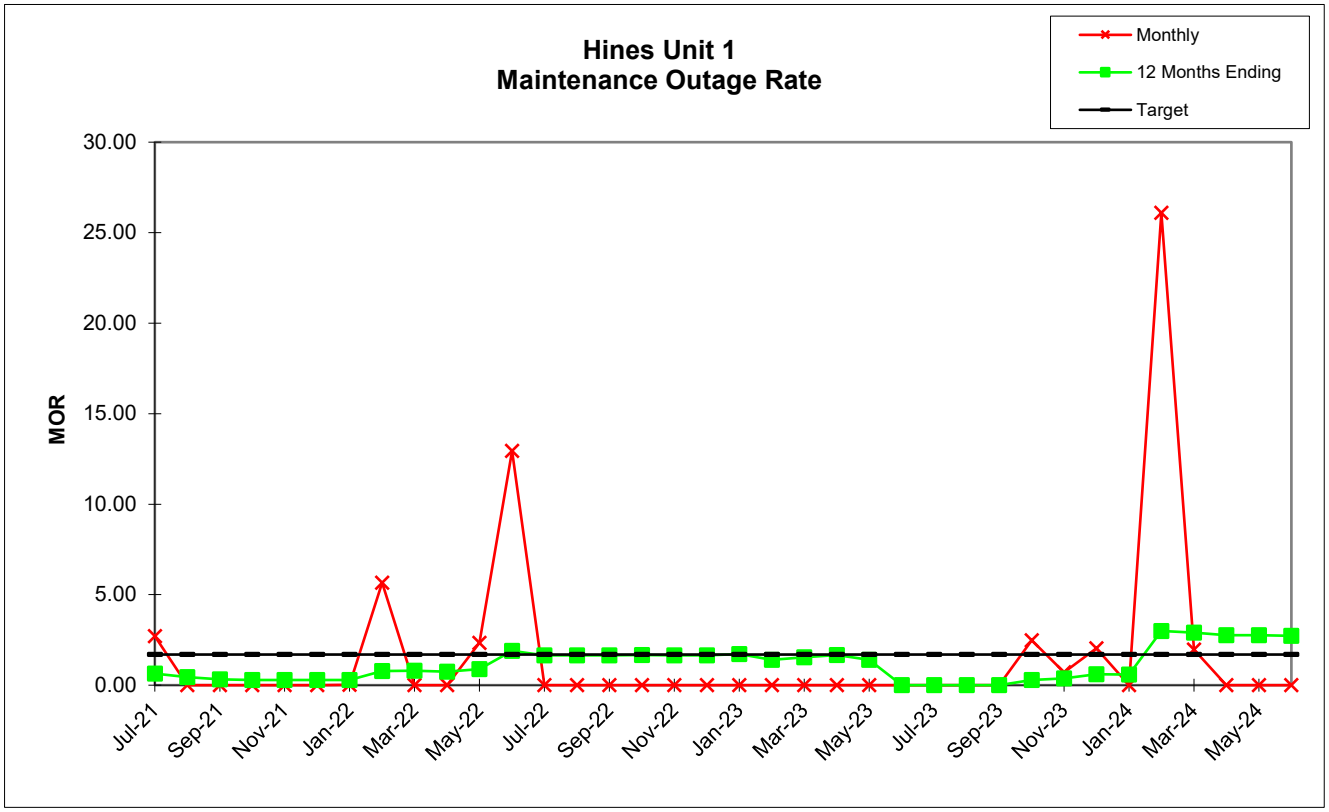
12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	2.68	2.61	2.73	2.94	2.70	3.87	3.90	4.34	3.47	2.79	3.15	3.16	2.94	2.73	2.61	3.25	3.23	1.85
MOR	1.72	1.39	1.54	1.66	1.39	0.00	0.00	0.00	0.00	0.29	0.37	0.61	0.58	3.00	2.90	2.76	2.76	2.72
PFOR	0.17	0.14	0.15	0.16	0.07	0.07	0.07	0.15	0.15	0.15	0.15	0.15	0.08	0.07	0.06	0.06	0.06	0.06
PMOR	0.23	0.22	0.24	0.26	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.69	4.27	4.57	4.92	4.30	3.94	3.96	4.48	3.62	3.21	3.64	3.87	3.56	5.64	5.43	5.89	5.88	4.53
EUOF	4.46	3.76	3.63	3.63	3.17	2.91	2.92	3.31	2.67	2.39	2.71	2.89	2.78	4.84	5.12	5.88	5.87	4.53
POF	3.01	10.68	19.17	24.74	24.74	24.74	24.74	24.74	24.74	24.74	24.74	24.74	21.73	14.02	5.56	0.00	0.00	0.00
EAF	92.53	85.56	77.21	71.63	72.08	72.35	72.33	71.95	72.58	72.86	72.54	72.37	75.49	81.14	89.32	94.12	94.13	95.47

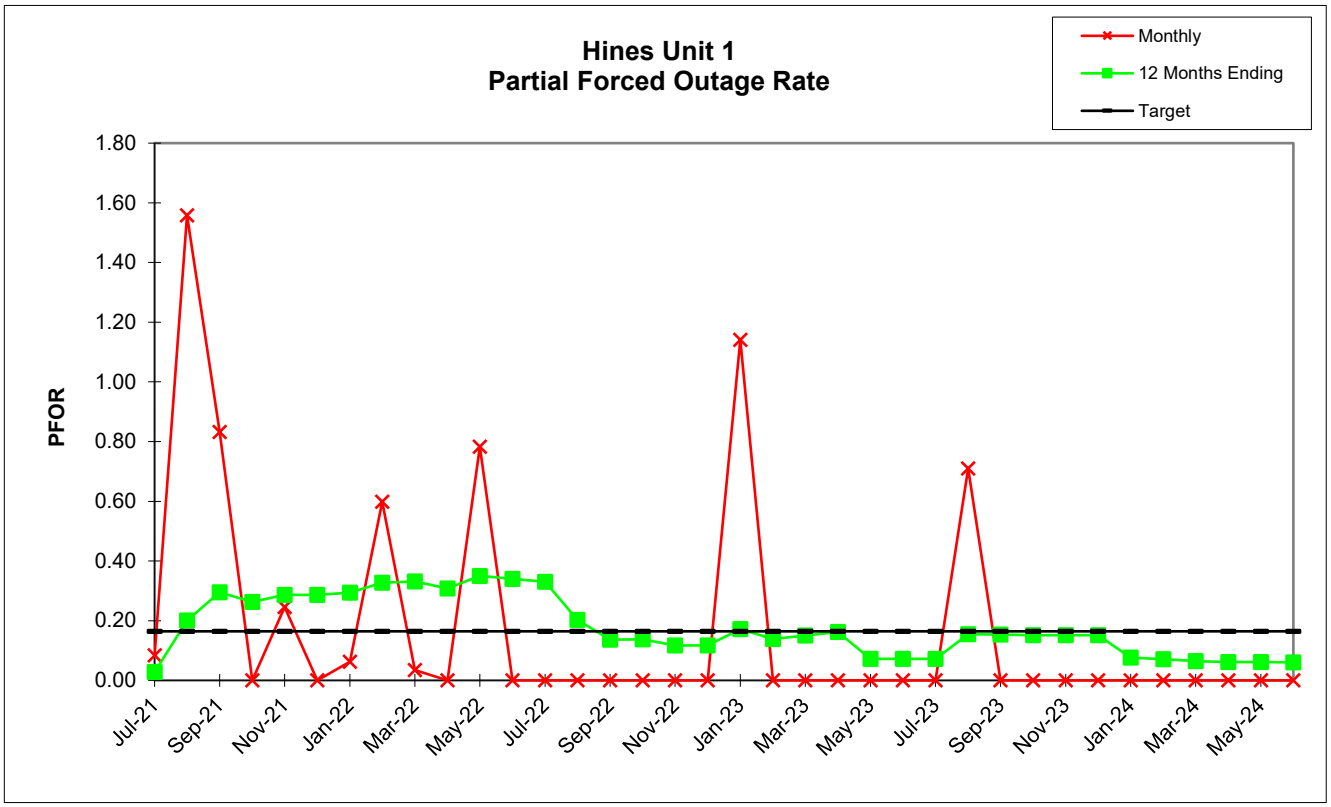
FPSC EXH No. 10

ADMITTED

C1-112






Hines Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.80
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
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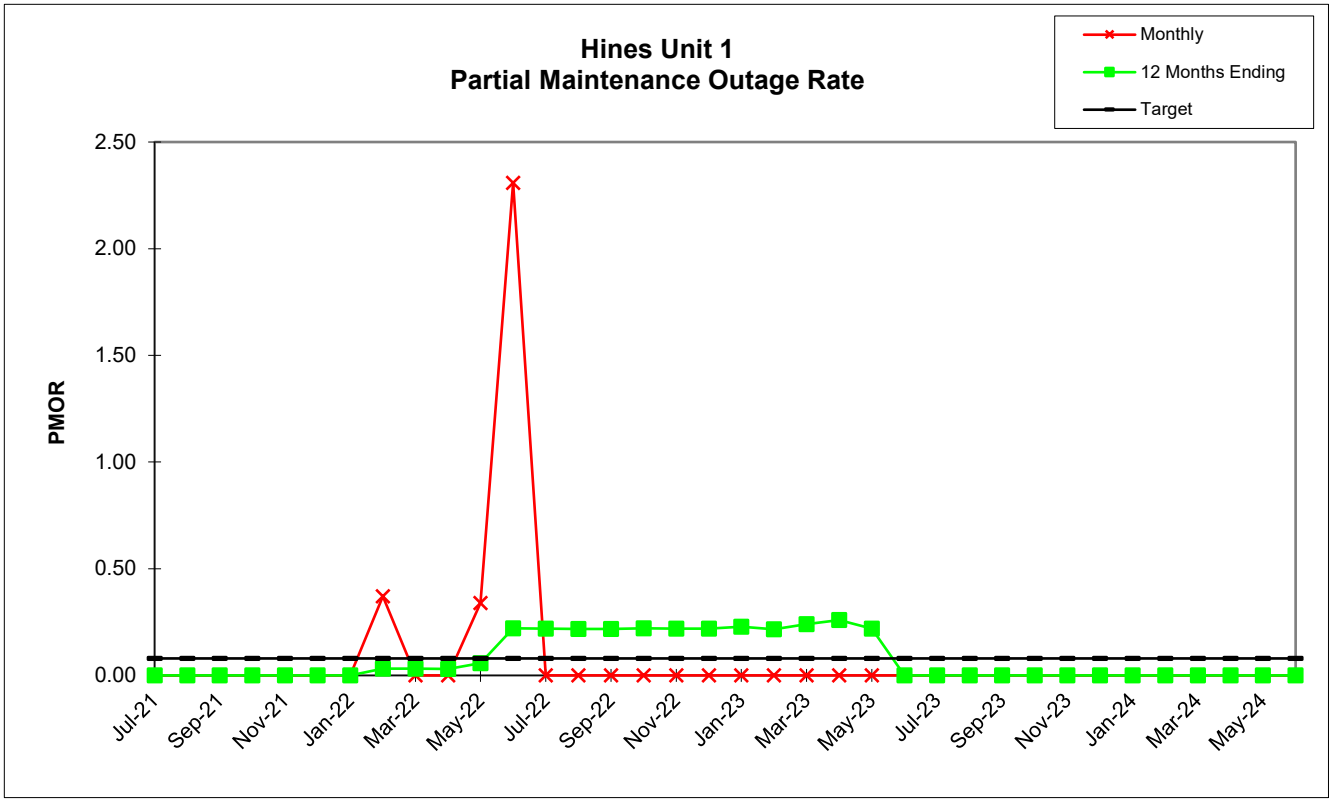
Mar-24
May-24


Hines Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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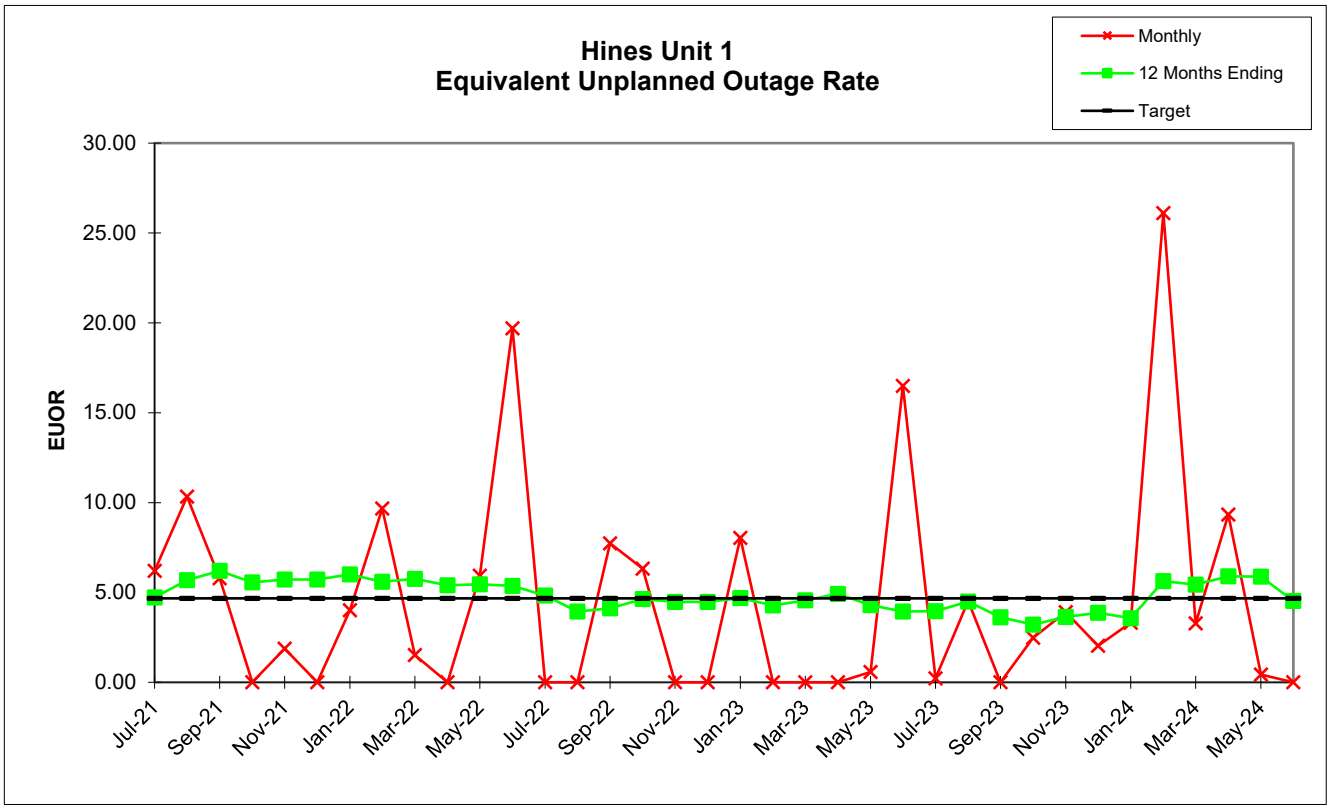
Mar-24
May-24


Hines Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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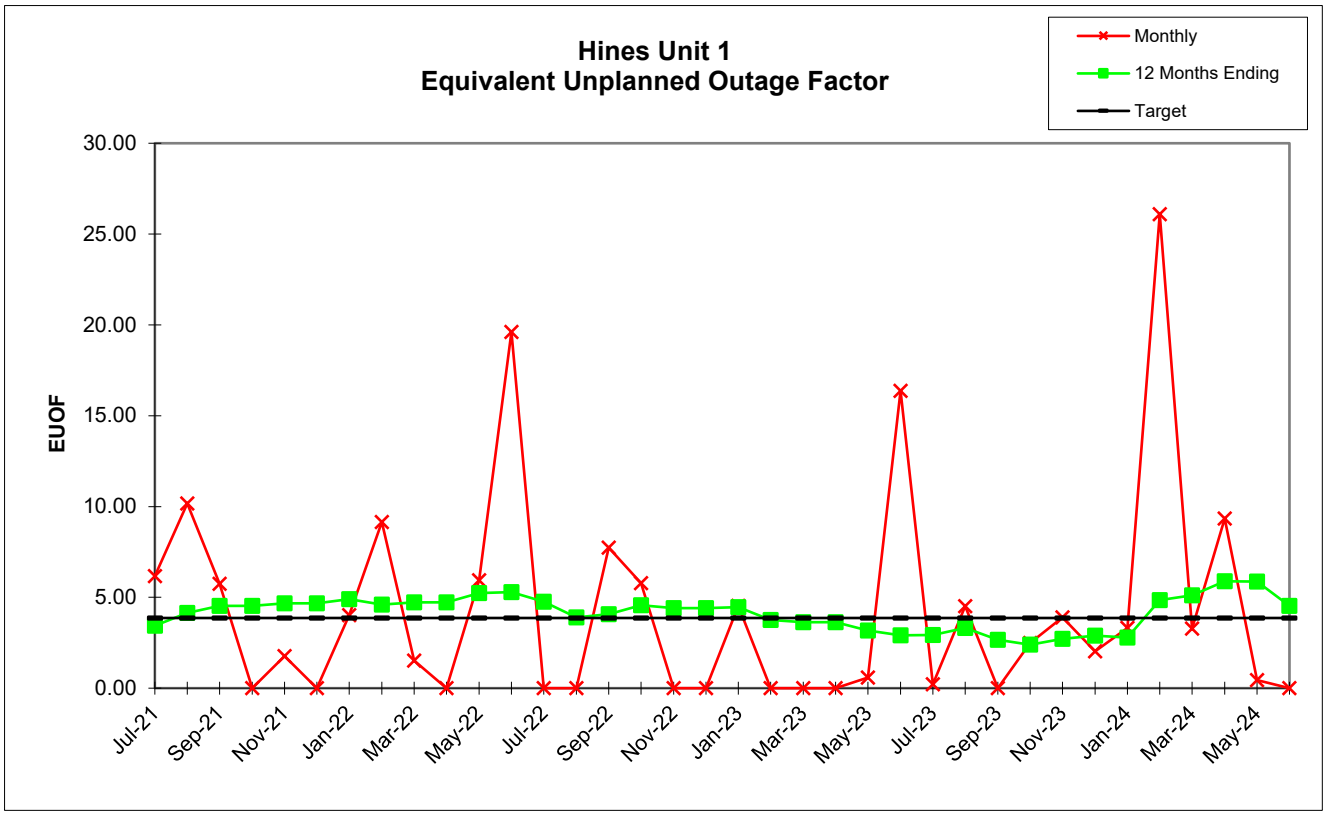
Mar-24
May-24


Hines Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Hines
Unit 2

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	735.19	744.00	685.25	734.36	606.43	491.70	601.24	599.19	169.15	0.00	509.54	718.12	658.20	744.00	670.45	669.82	706.05	590.49
RSH	6.90	0.00	3.09	6.52	14.81	28.58	135.95	72.81	0.00	0.00	12.95	0.00	12.31	0.00	0.00	62.39	14.95	148.25
UH	1.90	0.00	31.66	3.12	99.75	223.72	6.81	0.00	573.85	720.00	221.51	1.88	73.49	0.00	49.55	11.79	0.00	5.26
POH	0.00	0.00	0.00	0.00	99.75	223.72	0.00	0.00	573.85	720.00	158.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	1.90	0.00	0.00	3.12	0.00	0.00	6.81	0.00	0.00	0.00	38.39	1.88	32.01	0.00	49.55	11.79	0.00	5.26
MOH	0.00	0.00	31.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.76	0.00	41.48	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	13.46	0.00	0.00	0.00	0.00	0.00	0.00	75.26	246.32	254.53	254.53	246.32	254.53	246.66	254.53
LRPF	0.00	0.00	0.00	57.58	0.00	0.00	0.00	0.00	0.00	0.00	99.94	22.00	22.00	22.00	22.00	22.00	22.00	22.00
EFOH	0.00	0.00	0.00	1.48	0.00	0.00	0.00	0.00	0.00	0.00	14.14	10.19	10.53	10.53	10.19	10.53	10.20	10.53
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	524.00	524.00	524.00	524.00	524.00	524.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.26	0.00	0.00	0.42	0.00	0.00	1.12	0.00	0.00	0.00	7.01	0.26	4.64	0.00	6.88	1.73	0.00	0.88
MOR	0.00	0.00	4.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.63	0.00	5.93	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00	2.77	1.42	1.60	1.41	1.52	1.57	1.44	1.78
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.26	0.00	4.42	0.62	0.00	0.00	1.12	0.00	0.00	0.00	13.50	1.68	11.48	1.41	8.30	3.27	1.44	2.65
EUOF	0.26	0.00	4.40	0.62	0.00	0.00	0.92	0.00	0.00	0.00	10.39	1.68	11.29	1.41	8.30	3.00	1.41	2.12
POF	0.00	0.00	0.00	0.00	13.84	30.07	0.00	0.00	77.23	100.00	21.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.74	100.00	95.60	99.38	86.16	69.93	99.08	100.00	22.77	0.00	68.33	98.32	88.71	98.59	91.70	97.00	98.59	97.88

12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.08	0.08	0.08	0.12	0.10	0.10	0.18	0.18	0.19	0.21	0.76	0.78	1.25	1.25	1.99	2.13	2.10	2.15
MOR	0.00	0.00	0.39	0.39	0.39	0.40	0.40	0.40	0.42	0.46	0.85	0.85	1.48	1.48	1.01	1.02	1.00	0.99
PFOR	0.09	0.09	0.09	0.11	0.02	0.02	0.02	0.02	0.03	0.03	0.24	0.39	0.56	0.72	0.88	1.03	1.17	1.31
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.18	0.17	0.56	0.62	0.51	0.52	0.61	0.61	0.64	0.70	1.82	2.00	3.23	3.39	3.81	4.11	4.20	4.36
EUOF	0.16	0.16	0.52	0.57	0.47	0.47	0.55	0.55	0.55	0.55	1.40	1.53	2.47	2.59	2.91	3.11	3.23	3.41
POF	0.00	0.00	0.00	0.00	1.14	3.69	3.69	3.69	10.24	18.46	20.27	20.27	20.27	20.27	20.27	20.27	19.13	16.58
EAF	99.84	99.84	99.48	99.43	98.39	95.84	95.76	95.76	89.21	80.99	78.33	78.20	77.26	77.14	76.82	76.62	77.64	80.01

FPSC EXH No. 10

ADMITTED

Hines
Unit 2

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	339.83	672.00	306.59	649.45	744.00	717.68	744.00	744.00	719.49	558.75	0.00	0.00	0.00	440.46	462.87	663.46	744.00	520.86
RSH	393.51	0.00	247.75	0.00	0.00	0.00	0.00	0.00	0.00	91.25	0.00	0.00	0.00	0.00	280.13	20.69	0.00	0.00
UH	10.67	0.00	188.66	70.55	0.00	2.32	0.00	0.00	0.51	94.00	721.00	744.00	744.00	255.54	0.00	35.85	0.00	199.14
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94.00	721.00	743.65	744.00	188.22	0.00	0.00	0.00	0.00
FOH	10.67	0.00	112.66	70.55	0.00	2.32	0.00	0.00	0.51	0.00	0.00	0.35	0.00	0.00	0.00	9.34	0.00	1.83
MOH	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.32	0.00	26.51	0.00	197.31
PFOH	254.53	229.89	255.51	246.32	254.53	246.32	254.53	254.53	246.32	222.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	22.00	22.00	22.15	22.00	22.00	22.65	22.00	22.00	22.65	22.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	10.53	9.51	10.64	10.19	10.53	10.49	10.53	10.53	10.49	9.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00

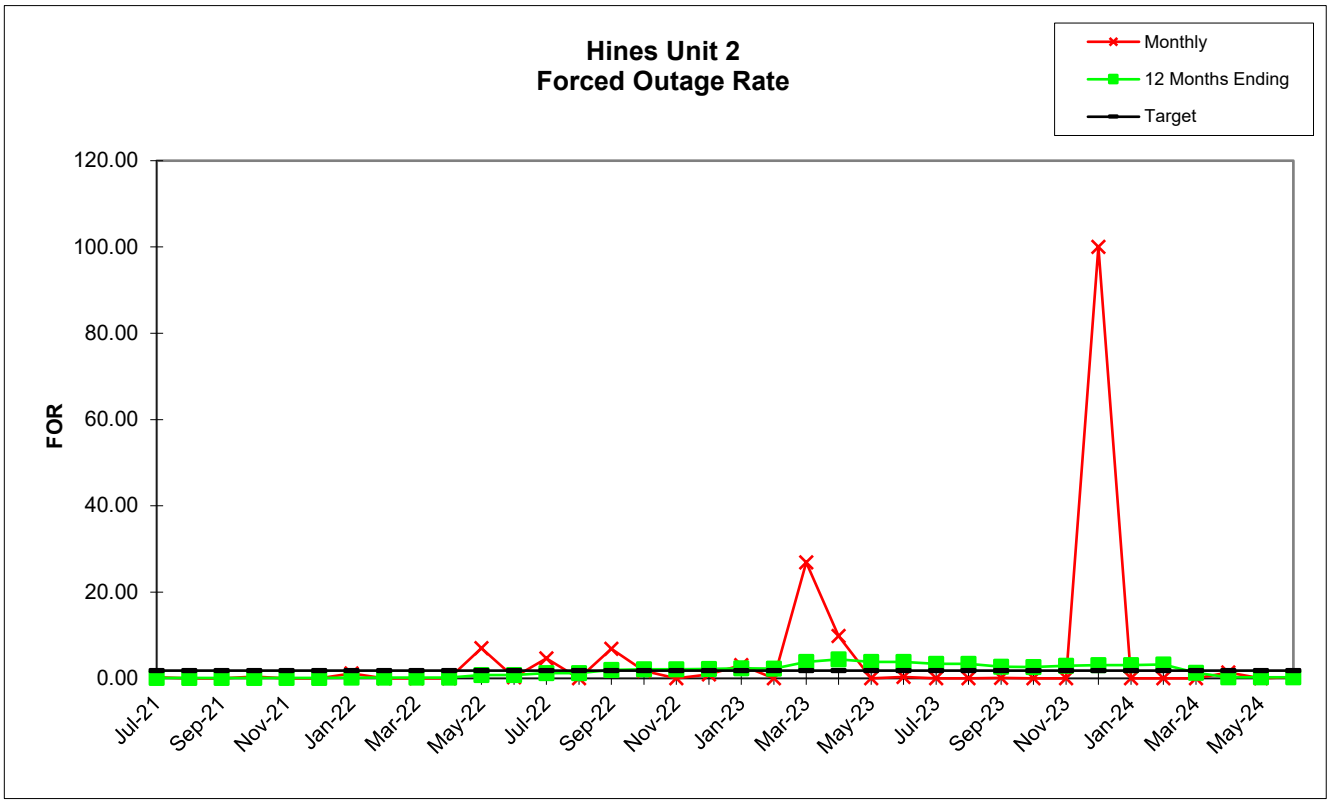
MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	3.04	0.00	26.87	9.80	0.00	0.32	0.00	0.00	0.07	0.00	0.00	100.00	0.00	0.00	0.00	1.39	0.00	0.35
MOR	0.00	0.00	19.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.26	0.00	3.84	0.00	27.47
PFOR	3.10	1.41	3.47	1.57	1.41	1.46	1.41	1.41	1.46	1.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.05	1.41	40.24	11.21	1.41	1.78	1.41	1.41	1.53	1.65	0.00	100.00	0.00	13.26	0.00	5.13	0.00	27.66
EUOF	2.85	1.41	26.82	11.21	1.41	1.78	1.41	1.41	1.53	1.24	0.00	0.05	0.00	9.67	0.00	4.98	0.00	27.66
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.63	100.00	99.95	100.00	27.04	0.00	0.00	0.00	0.00
EAF	97.15	98.59	73.18	88.79	98.59	98.22	98.59	98.59	98.47	86.13	0.00	0.00	0.00	63.28	100.00	95.02	100.00	72.34

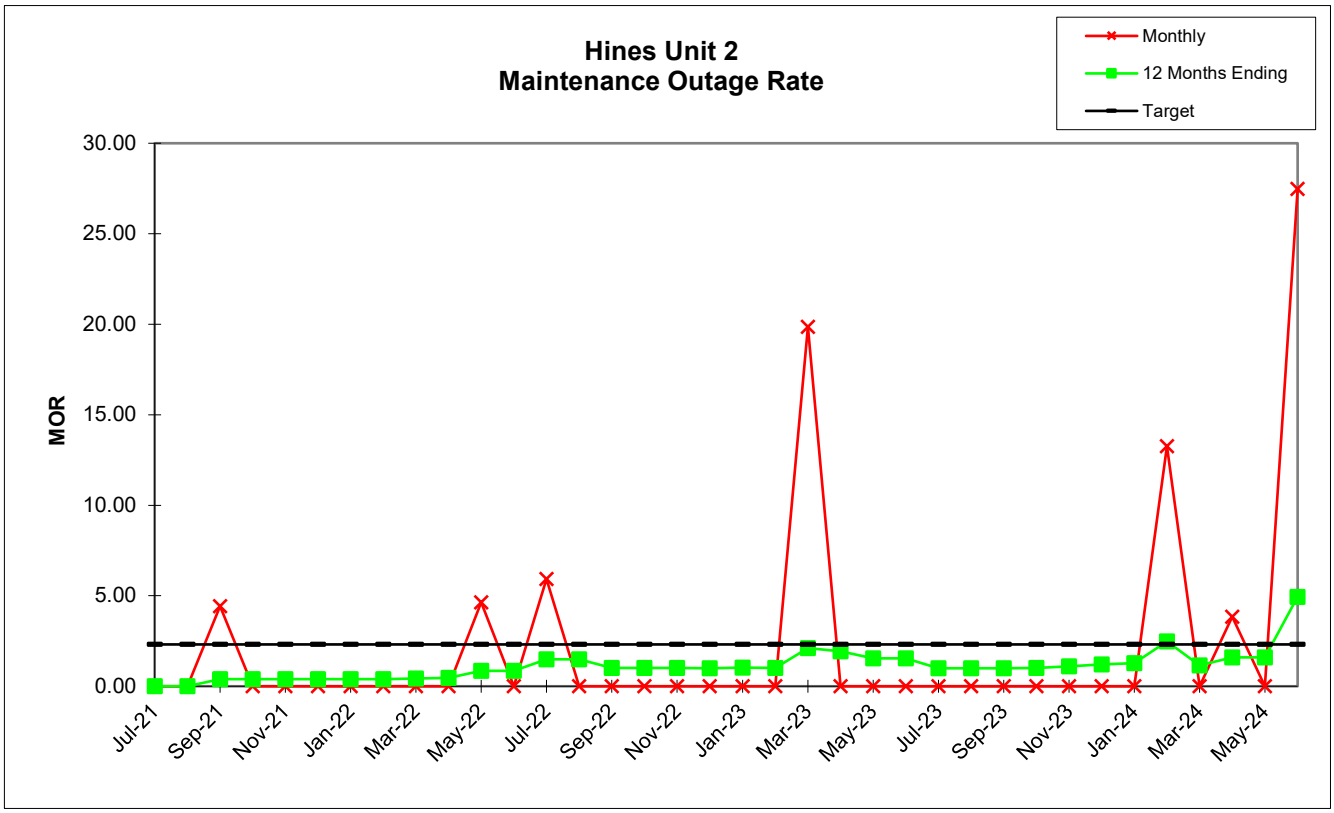
12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	2.29	2.27	3.83	4.40	3.79	3.80	3.36	3.36	2.73	2.62	2.89	3.08	3.08	3.21	1.26	0.22	0.22	0.21
MOR	1.03	1.02	2.11	1.93	1.55	1.55	1.00	1.00	0.99	1.00	1.11	1.21	1.28	2.48	1.15	1.59	1.59	4.94
PFOR	1.53	1.66	1.78	1.76	1.66	1.67	1.65	1.65	1.64	1.65	1.67	1.66	1.57	1.47	1.24	1.07	0.88	0.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.75	4.84	7.47	7.82	6.80	6.81	5.87	5.87	5.25	5.16	5.54	5.81	5.79	6.92	3.60	2.85	2.67	5.83
EUOF	3.57	3.68	5.96	6.88	6.12	6.13	5.29	5.29	4.73	4.58	4.46	4.29	4.05	4.69	2.42	1.91	1.79	3.92
POF	16.58	16.58	10.03	1.81	0.00	0.00	0.00	0.00	0.00	1.07	9.30	17.79	26.29	28.36	28.36	28.36	28.36	28.36
EAF	79.85	79.74	84.01	91.31	93.88	93.87	94.71	94.71	95.27	94.35	86.23	77.92	69.67	66.95	69.22	69.73	69.85	67.73

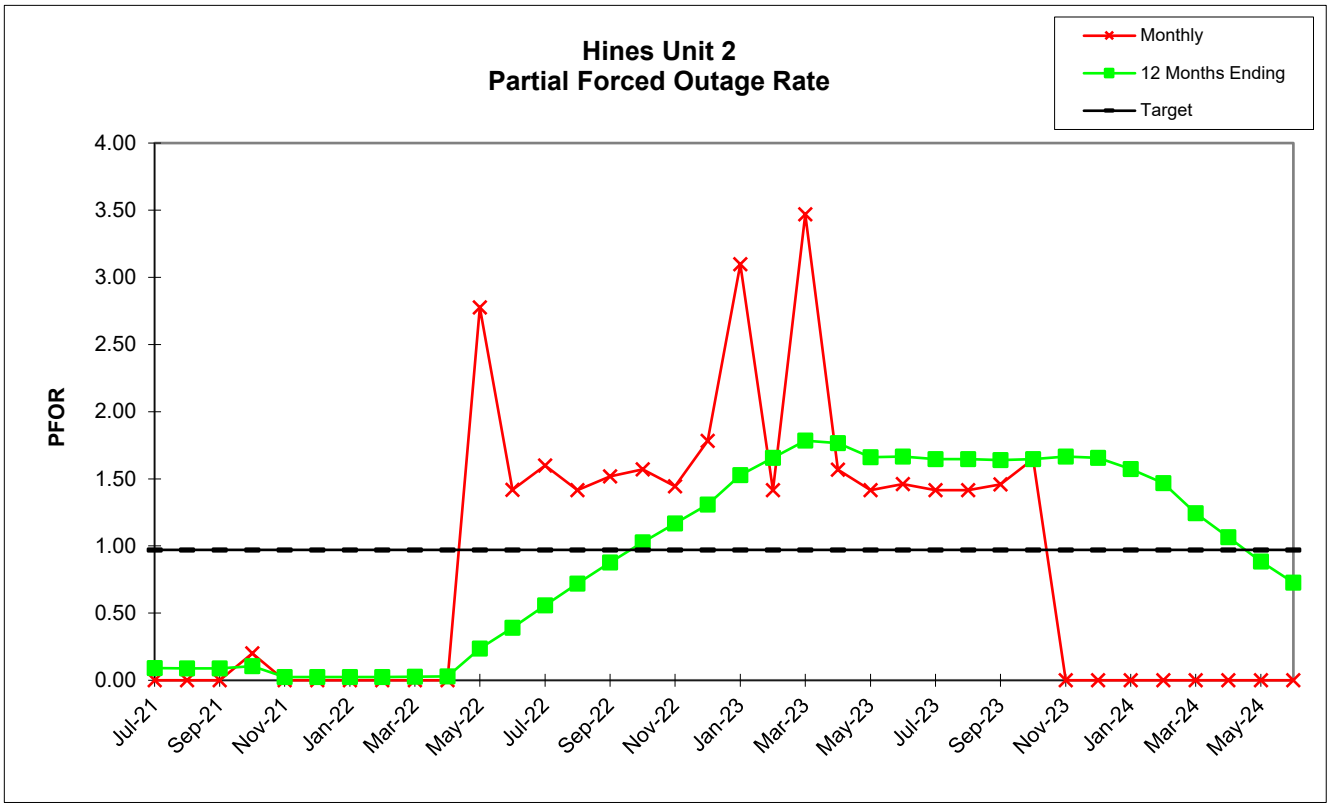
FPSC EXH No. 10

ADMITTED

C1-117






Hines Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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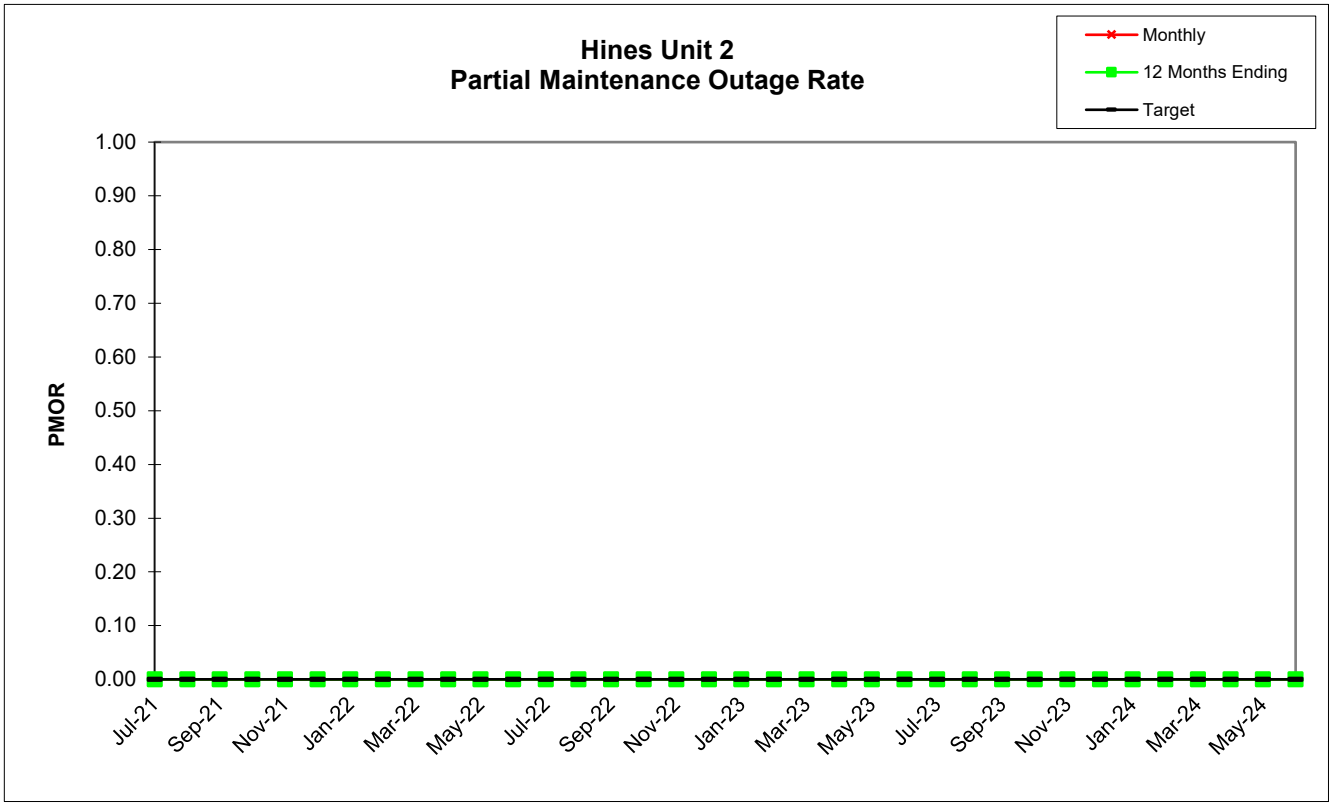
Jan-24
Mar-24
May-24


Hines Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.00
0.90
0.80
0.70
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
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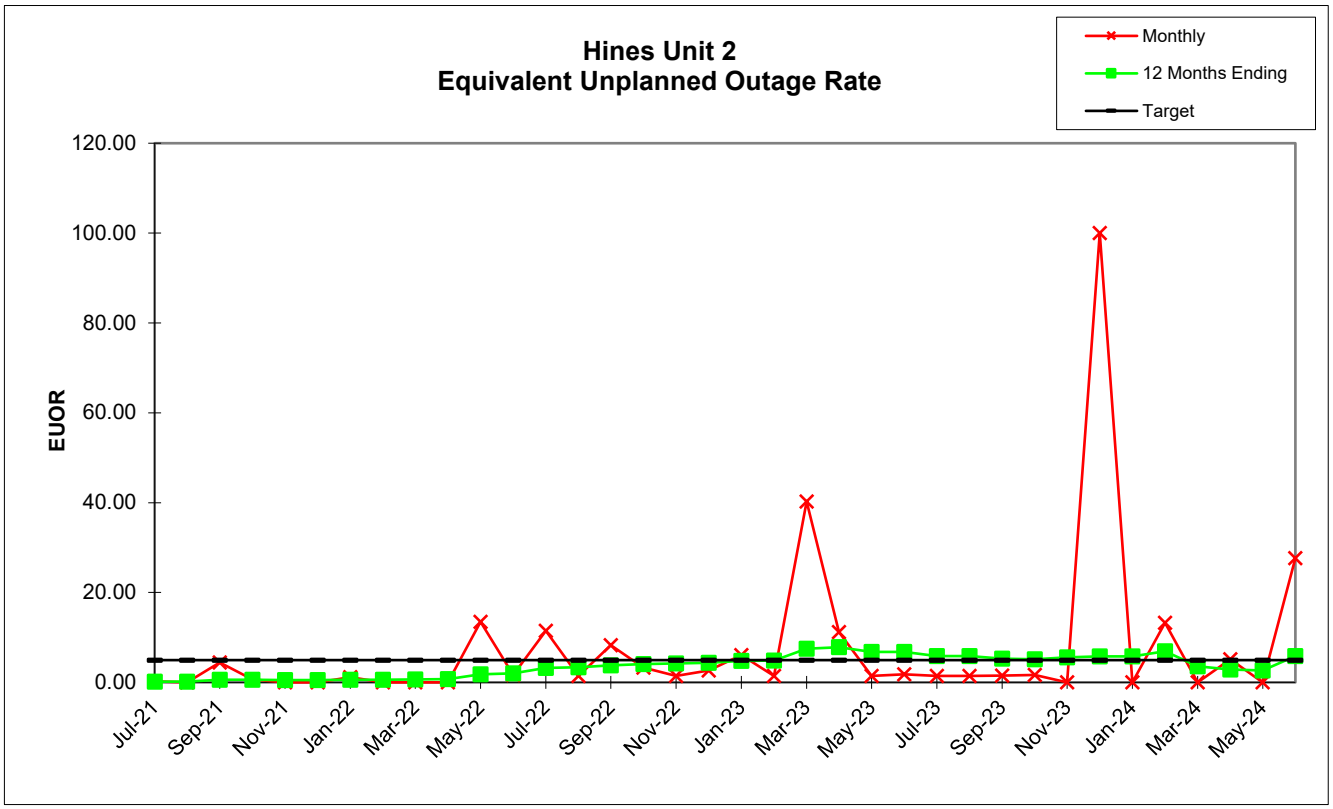
Mar-24
May-24


Hines Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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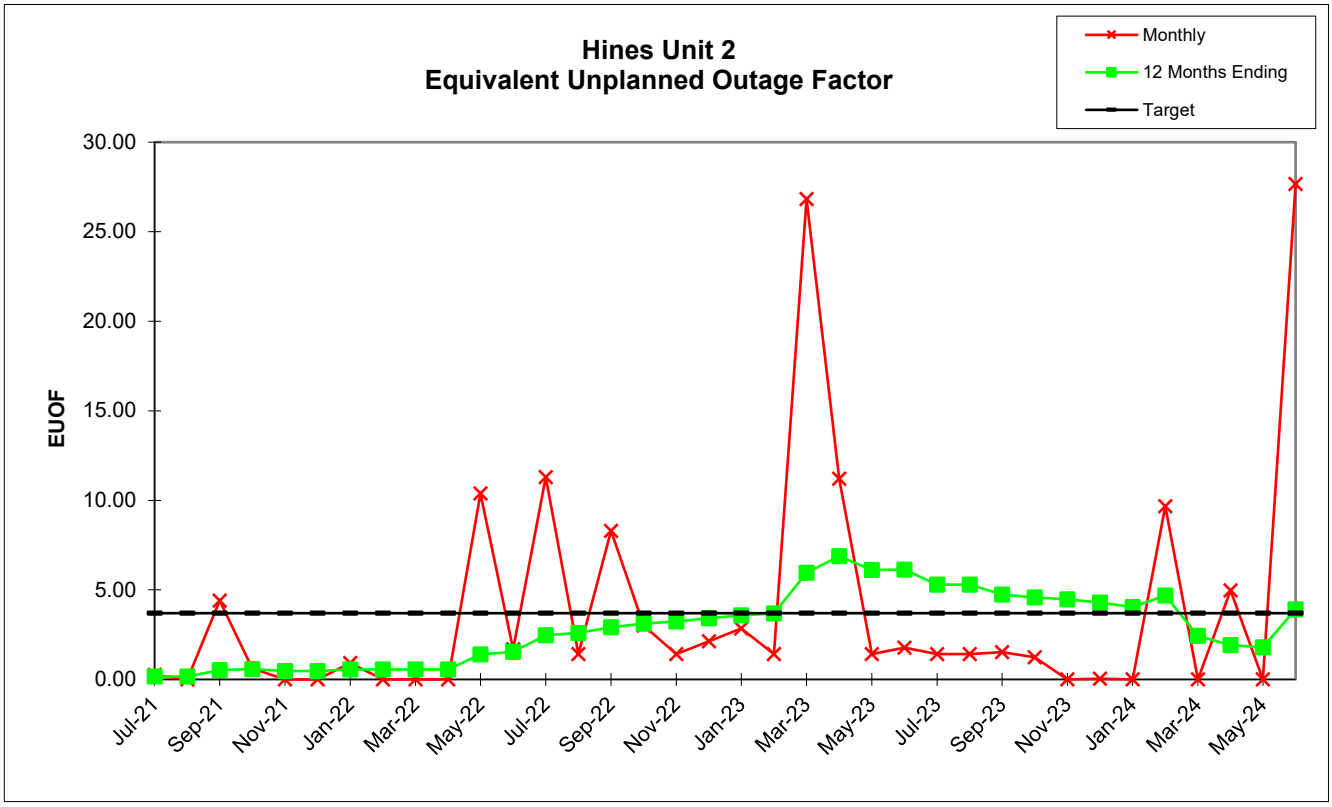
Mar-24
May-24


Hines Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Hines
Unit 3

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	670.46	705.26	677.62	744.00	578.09	609.69	743.00	720.00	744.00	690.71	744.00	744.00	541.60	722.70	441.65	447.49
RSH	0.00	0.00	9.52	33.93	43.38	0.00	36.30	60.99	0.00	0.00	0.00	16.18	0.00	0.00	4.90	0.00	210.61	56.56
UH	0.00	0.00	40.02	4.81	0.00	0.00	129.61	1.32	0.00	0.00	0.00	13.11	0.00	0.00	173.49	21.30	68.74	239.94
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.00	234.28
FOH	0.00	0.00	26.26	4.81	0.00	0.00	19.66	1.32	0.00	0.00	0.00	0.00	0.00	0.00	173.49	21.30	0.00	5.67
MOH	0.00	0.00	13.76	0.00	0.00	0.00	109.95	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	44.74	0.00
PFOH	0.00	0.00	19.49	4.73	0.00	0.00	20.23	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304.00
LRPF	0.00	0.00	86.32	86.55	0.00	0.00	88.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.33
EFOH	0.00	0.00	3.23	0.79	0.00	0.00	3.40	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.75
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.16	0.00	0.00	0.00	0.00	0.00	0.00
NPC	521.00	521.00	521.00	521.00	521.00	521.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.00	0.00	3.77	0.68	0.00	0.00	3.29	0.22	0.00	0.00	0.00	0.00	0.00	0.00	24.26	2.86	0.00	1.25
MOR	0.00	0.00	2.01	0.00	0.00	0.00	15.98	0.00	0.00	0.00	0.00	1.86	0.00	0.00	0.00	0.00	9.20	0.00
PFOR	0.00	0.00	0.48	0.11	0.00	0.00	0.59	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	6.09	0.79	0.00	0.00	18.80	0.25	0.00	0.00	0.00	2.17	0.00	0.00	24.26	2.86	9.20	2.96
EUOF	0.00	0.00	6.01	0.75	0.00	0.00	17.88	0.23	0.00	0.00	0.00	2.12	0.00	0.00	24.10	2.86	6.20	1.80
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	31.49
EAF	100.00	100.00	93.99	99.25	100.00	100.00	82.12	99.77	100.00	100.00	100.00	97.88	100.00	100.00	75.90	97.14	90.47	66.71

12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	4.21	3.08	3.56	3.66	3.61	3.55	3.40	3.12	2.77	2.50	2.27	0.62	0.62	0.62	2.36	2.55	2.62	2.79
MOR	0.60	0.51	0.78	0.79	0.28	0.27	2.31	2.10	1.86	1.68	1.53	1.61	1.61	1.61	1.47	1.47	2.05	2.13
PFOR	0.00	0.00	0.07	0.08	0.08	0.08	0.14	0.13	0.12	0.11	0.10	0.09	0.09	0.09	0.05	0.04	0.05	0.15
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03
EUOR	4.76	3.55	4.35	4.47	3.95	3.88	5.70	5.21	4.65	4.20	3.82	2.32	2.32	2.32	3.84	4.01	4.63	4.96
EUOF	2.71	2.04	2.53	2.59	2.31	2.31	3.60	3.62	3.62	3.62	3.62	2.27	2.27	2.27	3.75	3.93	4.44	4.60
POF	32.86	32.86	32.86	32.86	32.86	32.86	32.86	28.47	19.99	11.77	3.28	0.00	0.00	0.00	0.00	0.00	0.27	2.95
EAF	64.43	65.11	64.61	64.55	64.83	64.83	63.54	67.91	76.39	84.61	93.10	97.73	97.73	97.73	96.25	96.07	95.28	92.45

Hines
Unit 3

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	575.98	739.76	519.59	531.79	615.28	744.00	737.21	23.73	49.85	615.29	638.20	687.12	696.00	408.00	586.02	744.00	720.00
RSH	0.00	78.28	0.00	0.00	62.67	0.00	0.00	0.00	0.00	0.00	0.00	85.34	43.90	0.00	96.00	122.69	0.00	0.00
UH	0.00	17.73	3.24	200.41	149.54	104.72	0.00	6.79	696.27	694.15	105.71	20.46	12.98	0.00	239.00	11.29	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	696.27	694.15	105.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	17.73	3.24	0.00	41.25	104.72	0.00	6.79	0.00	0.00	0.00	20.46	12.98	0.00	0.00	11.29	0.00	0.00
MOH	0.00	0.00	0.00	200.41	108.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	239.00	0.00	0.00	0.00
PFOH	744.00	672.00	743.00	503.67	0.00	0.00	0.00	20.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	13.25	17.78	45.84	45.84	0.00	0.00	0.00	62.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	18.85	22.84	65.12	44.15	0.00	0.00	0.00	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

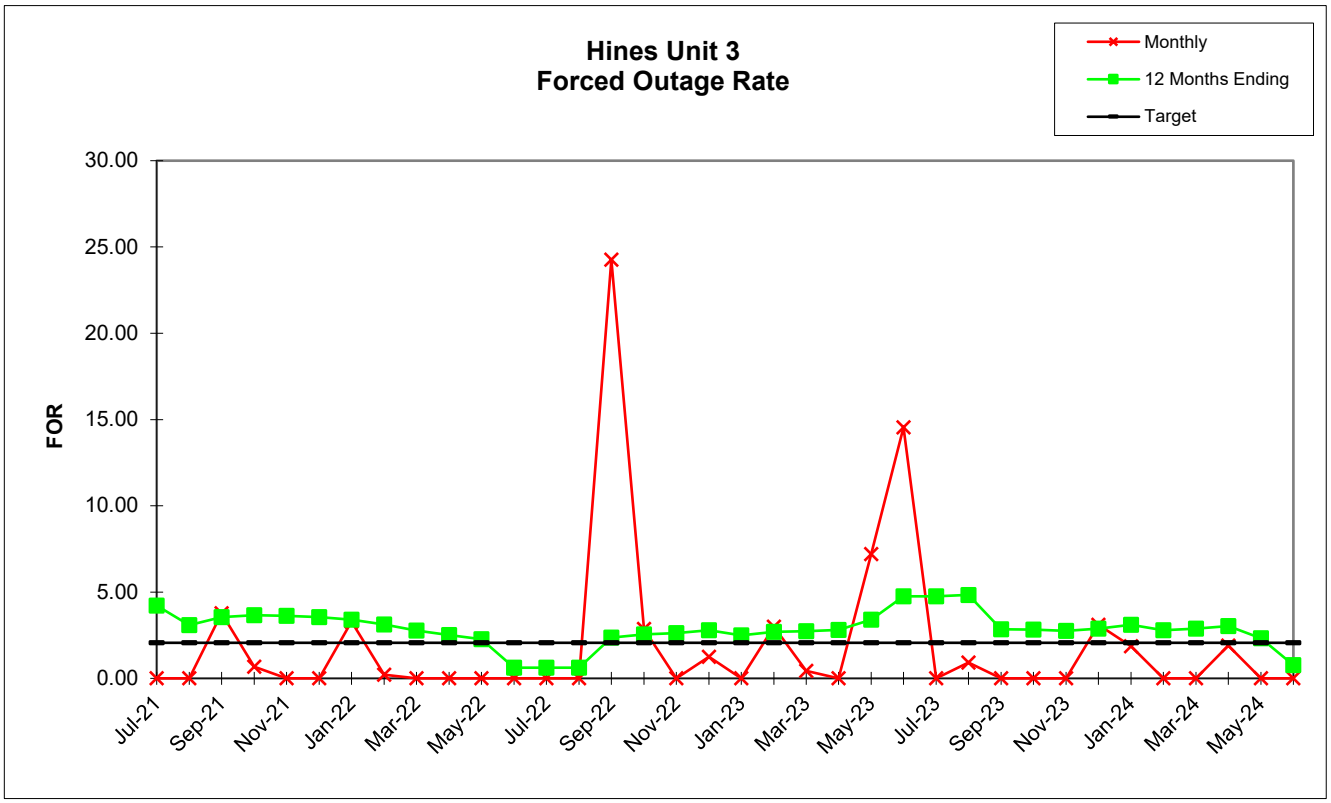
MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	0.00	2.99	0.44	0.00	7.20	14.54	0.00	0.91	0.00	0.00	0.00	3.11	1.85	0.00	0.00	1.89	0.00	0.00
MOR	0.00	0.00	0.00	27.83	16.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.94	0.00	0.00	0.00
PFOR	2.53	3.97	8.80	8.50	0.00	0.00	0.00	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.53	6.83	9.20	33.97	21.95	14.54	0.00	1.24	0.00	0.00	0.00	3.11	1.85	0.00	36.94	1.89	0.00	0.00
EUOF	2.53	6.04	9.20	33.97	20.10	14.54	0.00	1.24	0.00	0.00	0.00	2.75	1.74	0.00	32.17	1.57	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.70	93.30	14.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.47	93.96	90.80	66.03	79.90	85.46	100.00	98.76	3.30	6.70	85.34	97.25	98.26	100.00	67.83	98.43	100.00	100.00

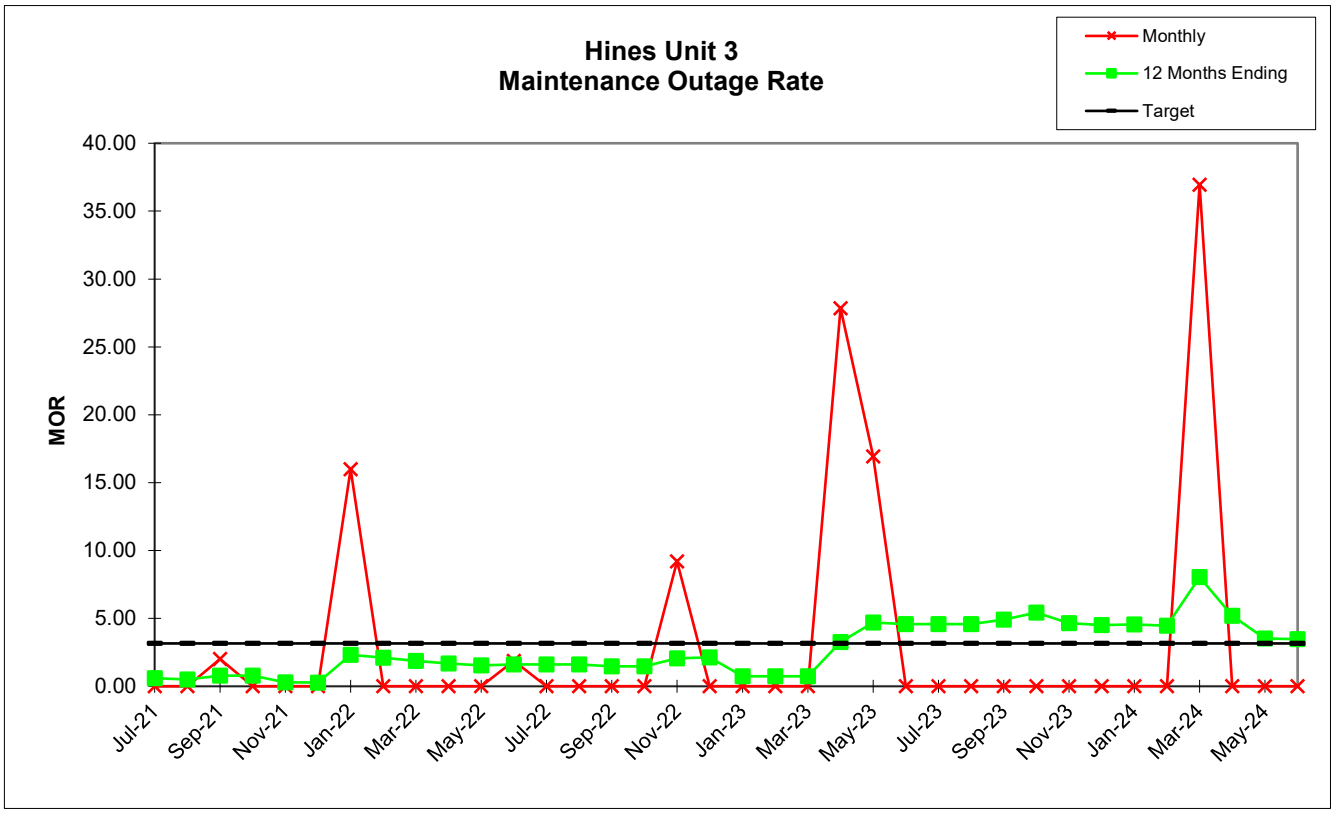
12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	2.49	2.70	2.74	2.81	3.41	4.75	4.75	4.84	2.85	2.83	2.75	2.89	3.10	2.79	2.89	3.02	2.33	0.77
MOR	0.73	0.73	0.73	3.26	4.69	4.58	4.58	4.58	4.91	5.42	4.64	4.51	4.55	4.47	8.04	5.20	3.52	3.47
PFOR	0.34	0.63	1.46	2.07	2.13	2.15	2.15	2.19	2.36	2.61	2.54	2.35	2.08	1.69	0.74	0.04	0.04	0.04
PMOR	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.54	4.03	4.87	7.87	9.79	10.87	10.87	10.99	9.67	10.35	9.50	9.33	9.30	8.59	11.15	7.96	5.73	4.22
EUOF	3.29	3.74	4.52	7.31	9.02	10.04	10.04	10.15	8.17	7.92	7.41	7.49	7.43	6.94	8.89	6.23	4.53	3.34
POF	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	10.90	18.82	19.75	17.08	17.08	17.03	17.03	17.03	17.03	17.03
EAF	93.76	93.31	92.53	89.74	88.03	87.01	87.01	86.91	80.94	73.26	72.83	75.43	75.50	76.02	74.08	76.74	78.44	79.63

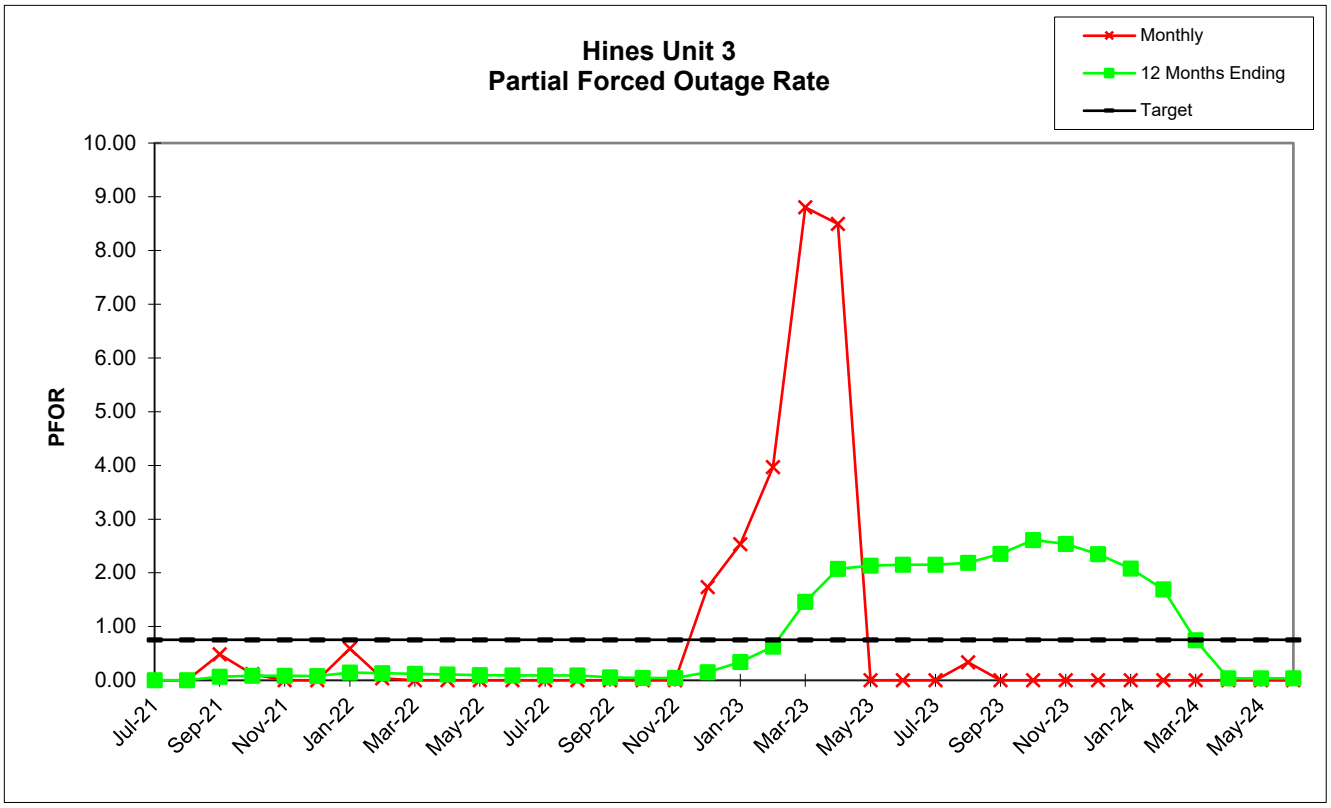
FPSC EXH No. 10

ADMITTED

C1-122






Hines Unit 3
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
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May-22
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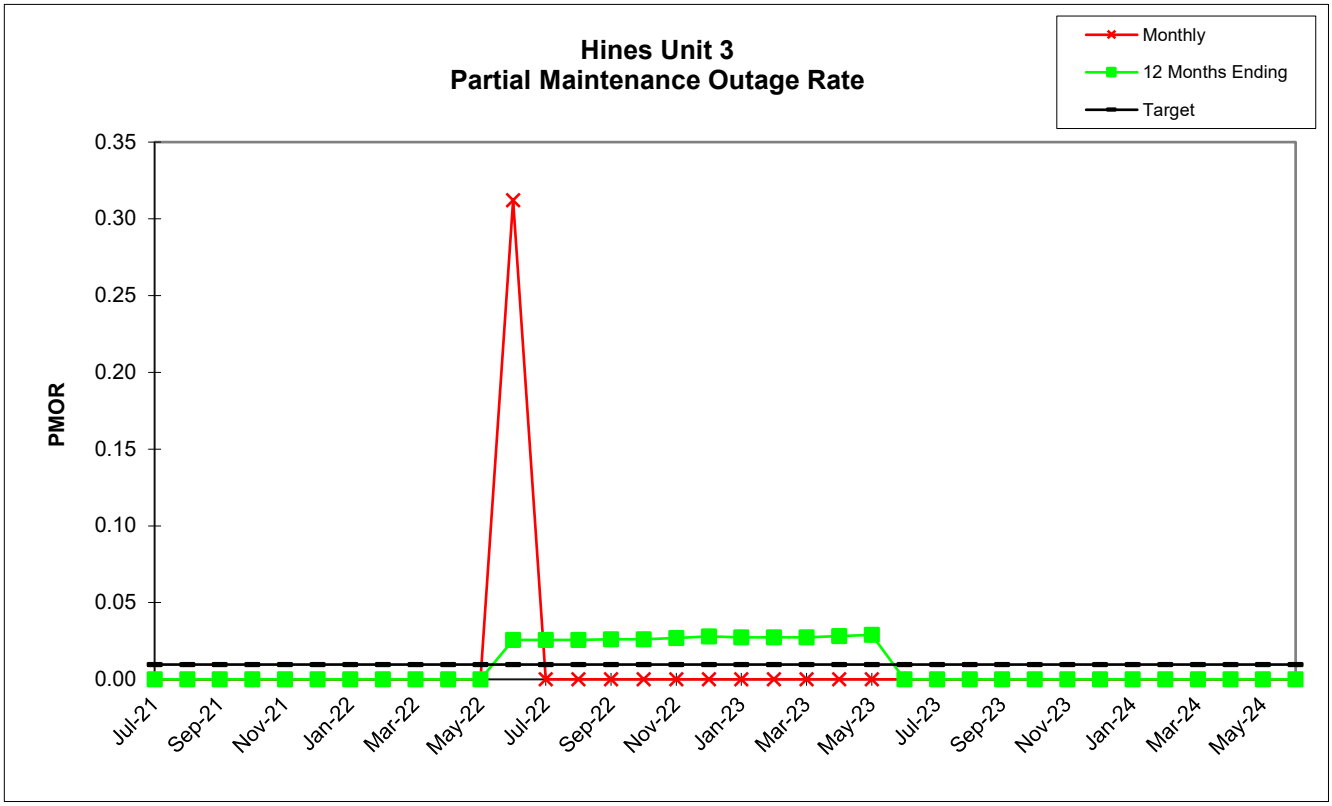
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 3
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.35
0.30
0.25
0.20
0.15
0.10
0.05
0.00
Jul-21
Sep-21
Nov-21
Jan-22
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Nov-22
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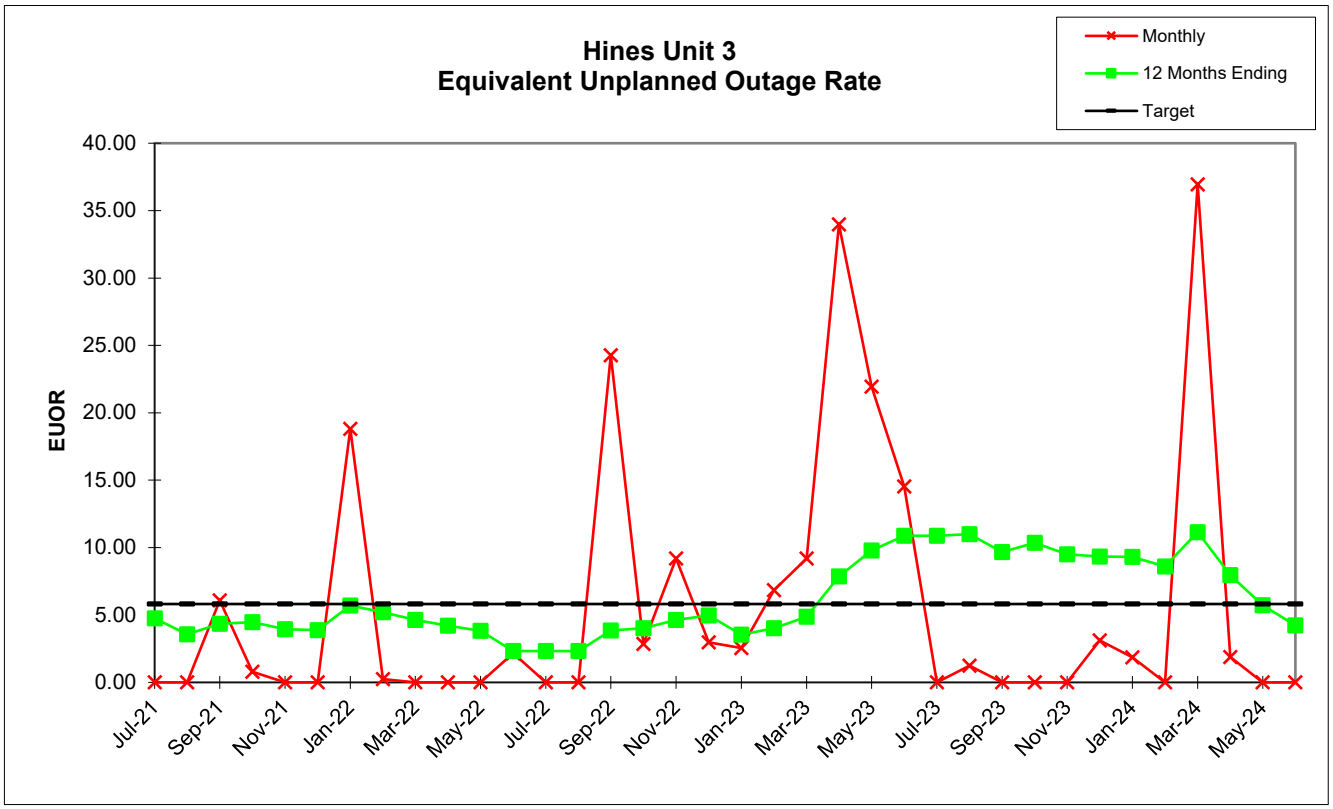
Mar-24
May-24


Hines Unit 3
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
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Sep-23
Nov-23
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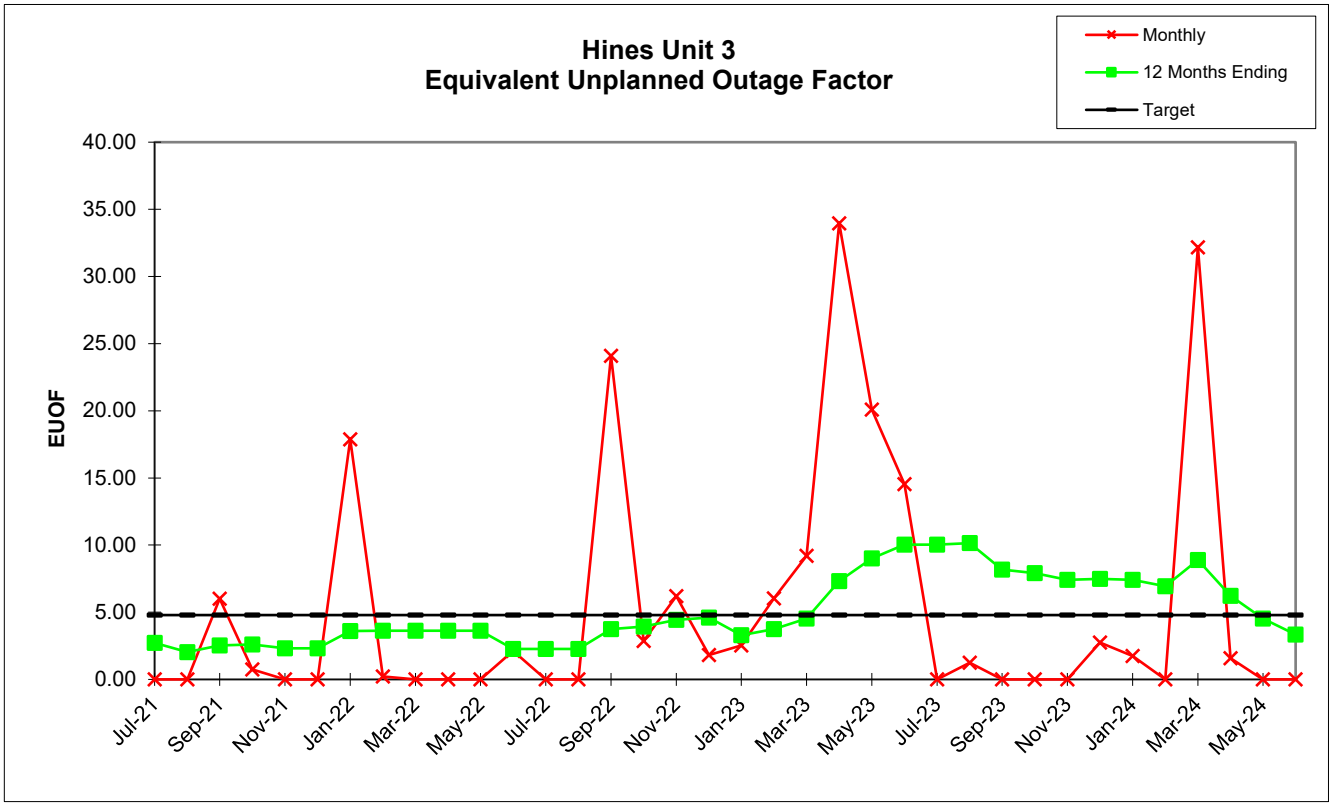
Mar-24
May-24


Hines Unit 3
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
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Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Hines
Unit 4

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	712.51	614.67	528.07	348.35	717.25	717.92	577.69	501.61	481.40	451.12	683.92	744.00	744.00	659.32	479.52	327.41	406.12
RSH	0.00	0.00	0.00	0.00	45.05	26.75	25.69	76.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.48	55.78	5.10
UH	0.00	31.49	105.33	215.93	327.61	0.00	0.39	17.49	241.39	238.60	292.88	36.08	0.00	0.00	60.68	241.00	337.81	332.78
POH	0.00	0.00	0.00	215.93	327.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	241.00	337.81	0.00
FOH	0.00	31.49	105.33	0.00	0.06	0.00	0.39	4.85	241.39	238.60	292.88	14.67	0.00	0.00	60.68	0.00	0.00	30.55
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.64	0.00	0.00	0.00	21.40	0.00	0.00	0.00	0.00	0.00	302.24
PFOH	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	245.62	242.79	256.27	3.37	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	85.86	0.00	0.00	0.00	0.00	0.00	0.00	84.00	84.00	83.56	84.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.70	0.00	0.00	0.00	0.00	0.00	0.00	39.99	39.52	41.50	0.55	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.78	0.00	0.00	0.00	6.25	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	59.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.55	0.00	0.00	0.00	0.71	0.00	0.00
NPC	519.00	519.00	519.00	519.00	519.00	519.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.00	4.23	14.63	0.00	0.02	0.00	0.05	0.83	32.49	33.14	39.37	2.10	0.00	0.00	8.43	0.00	0.00	7.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	0.00	3.03	0.00	0.00	0.00	0.00	0.00	42.67
PFOR	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	7.97	8.21	9.20	0.08	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.00	0.00	0.15	0.00	0.00
EUOR	0.00	4.33	14.63	0.00	0.02	0.00	0.05	2.94	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.15	0.00	45.04
EUOF	0.00	4.33	14.63	0.00	0.01	0.00	0.05	2.60	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.10	0.00	44.73
POF	0.00	0.00	0.00	29.02	45.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.39	46.85	0.00
EAF	100.00	95.67	85.37	70.98	54.56	100.00	99.95	97.40	62.13	61.37	55.06	94.42	100.00	100.00	91.57	67.51	53.15	55.27

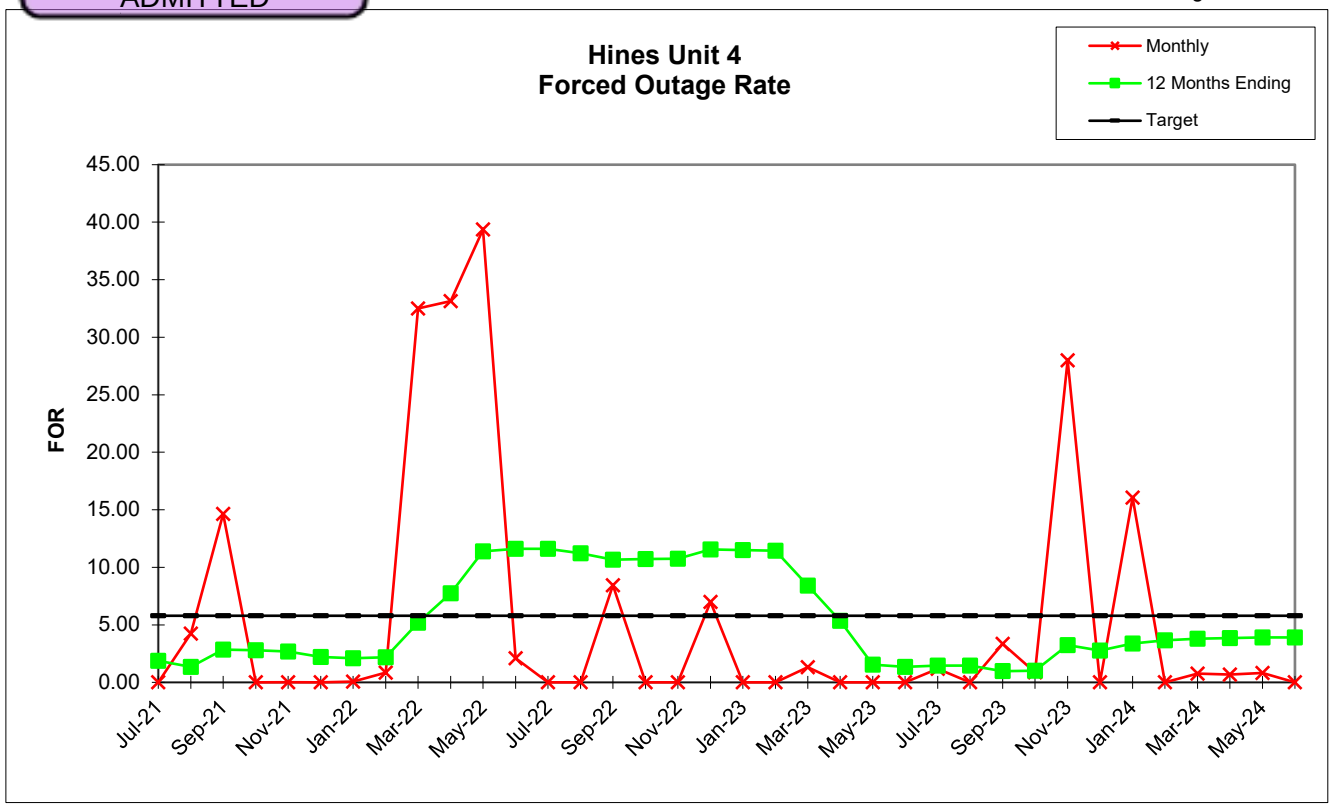
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	1.87	1.36	2.85	2.79	2.68	2.22	2.09	2.17	5.20	7.76	11.40	11.61	11.61	11.22	10.66	10.72	10.75	11.54
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.17	0.17	0.18	0.48	0.48	0.48	0.47	0.48	0.48	4.73
PFOR	0.04	0.05	0.03	0.03	0.03	0.03	0.02	0.02	0.55	1.08	1.71	1.73	1.73	1.71	1.70	1.71	1.72	1.79
PMOR	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05	0.05	0.05	0.06	0.06	0.06
EUOR	1.95	1.44	2.88	2.82	2.71	2.24	2.12	2.35	5.87	8.90	13.05	13.55	13.55	13.15	12.59	12.68	12.71	16.84
EUOF	1.55	1.15	2.31	2.19	2.20	1.94	1.94	2.14	5.35	8.16	11.98	12.44	12.44	12.07	11.56	11.57	11.57	15.37
POF	12.06	12.06	12.06	14.52	11.48	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.49	6.61	6.61
EAF	86.39	86.79	85.63	83.28	86.32	91.86	91.86	91.66	88.44	85.63	81.82	81.36	81.36	81.73	82.24	81.94	81.83	78.03

Hines
Unit 4

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	582.46	733.11	657.16	673.94	686.45	735.27	744.00	695.98	693.93	468.25	744.00	185.43	0.00	262.23	676.61	727.54	702.94
RSH	0.00	89.54	0.00	62.84	60.03	33.55	0.00	0.00	0.00	43.91	70.69	0.00	0.00	0.00	1.01	2.35	0.00	0.00
UH	0.00	0.00	9.89	0.00	10.03	0.00	8.73	0.00	24.02	6.16	182.06	0.00	558.57	696.00	479.77	41.04	16.46	17.06
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	388.32	696.00	477.76	0.00	0.00	0.00
FOH	0.00	0.00	9.89	0.00	0.00	0.00	8.73	0.00	24.02	6.16	182.06	0.00	35.50	0.00	2.01	4.56	6.03	0.00
MOH	0.00	0.00	0.00	0.00	10.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	134.75	0.00	0.00	36.48	10.42	17.06
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	8.88	16.00	0.00	6.27	175.92	0.00	0.00	0.00	0.00	0.00	6.10	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	82.28	28.03	0.00	81.00	81.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.87	0.00	0.98	27.62	0.00	0.00	0.00	0.00	0.00	0.99	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.35	10.85	7.80
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.62	85.00	85.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	1.76	1.26
NPC	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	525.00	525.00	525.00	525.00	525.00	525.00

MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	0.00	0.00	1.33	0.00	0.00	0.00	1.17	0.00	3.34	0.88	28.00	0.00	16.07	0.00	0.76	0.67	0.82	0.00
MOR	0.00	0.00	0.00	0.00	1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.09	0.00	0.00	5.12	1.41	2.37
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.12	0.00	0.14	5.90	0.00	0.00	0.00	0.00	0.00	0.14	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.24	0.18
EUOR	0.00	0.00	1.33	0.00	1.47	0.00	1.36	0.12	3.34	1.02	32.24	0.00	47.87	0.00	0.76	5.75	2.58	2.54
EUOF	0.00	0.00	1.33	0.00	1.35	0.00	1.36	0.12	3.34	0.96	29.08	0.00	22.88	0.00	0.27	5.73	2.58	2.54
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	100.00	64.30	0.00	0.00	0.00
EAF	100.00	100.00	98.67	100.00	98.65	100.00	98.64	99.88	96.66	99.04	70.92	100.00	24.92	0.00	35.43	94.27	97.42	97.46

12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	11.50	11.44	8.42	5.36	1.53	1.34	1.46	1.46	0.97	1.02	3.23	2.75	3.39	3.66	3.80	3.85	3.91	3.90
MOR	4.71	4.54	4.40	4.29	4.30	4.03	4.03	4.03	4.01	3.91	3.84	0.12	1.87	2.02	2.16	2.69	2.67	2.91
PFOR	1.79	1.79	1.16	0.58	0.01	0.00	0.02	0.03	0.03	0.04	0.39	0.38	0.41	0.44	0.47	0.47	0.48	0.48
PMOR	0.06	0.06	0.06	0.06	0.06	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.05
EUOR	16.78	16.59	13.20	9.80	5.76	5.27	5.40	5.41	4.95	4.89	7.20	3.24	5.52	5.95	6.25	6.78	6.85	7.08
EUOF	15.36	15.16	12.06	8.89	5.19	4.73	4.84	4.85	4.43	4.51	6.90	3.10	5.05	5.03	4.94	5.41	5.52	5.73
POF	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	3.86	0.00	0.00	4.43	12.34	17.78	17.78	17.78	17.78
EAF	78.03	78.23	81.33	84.50	88.21	88.67	88.55	88.54	88.96	91.64	93.10	96.90	90.52	82.62	77.27	76.80	76.70	76.49


Hines Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
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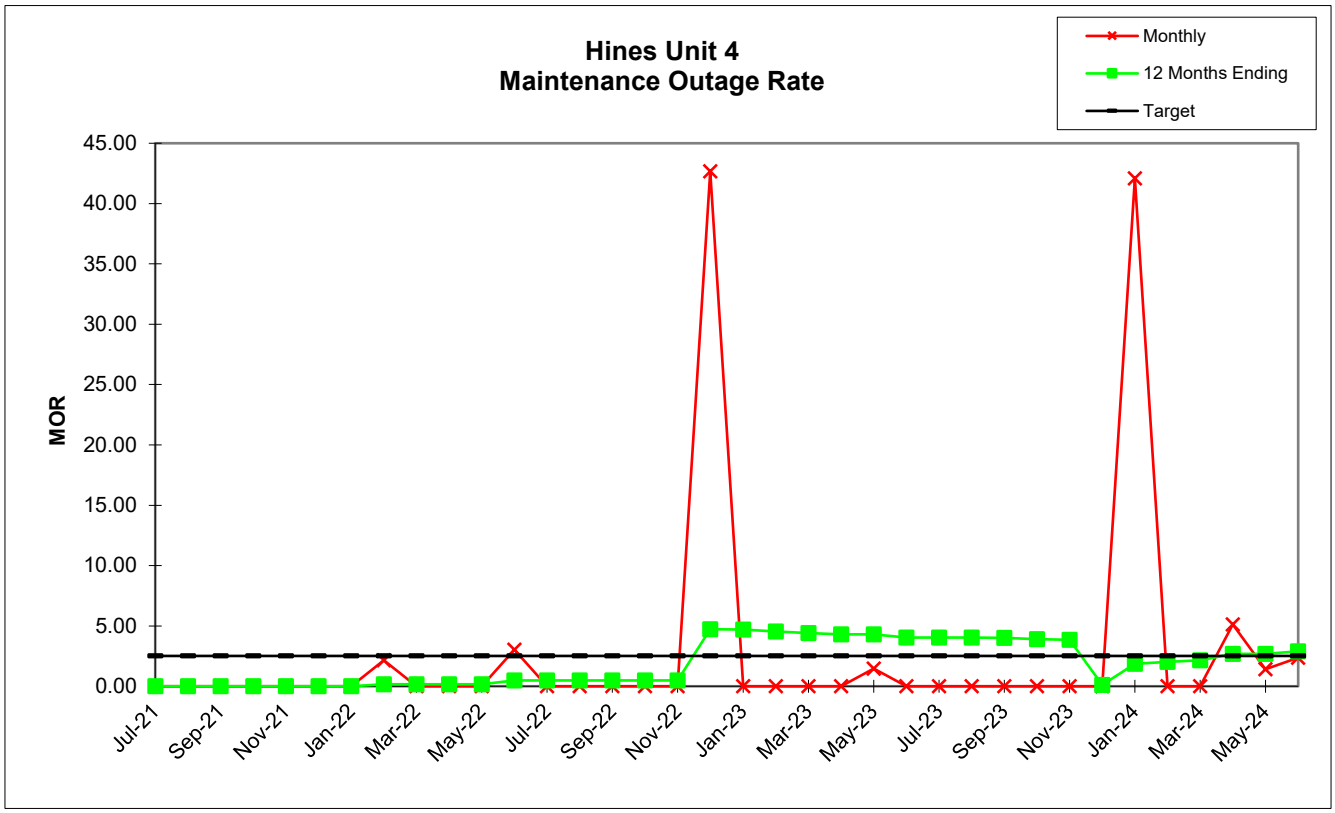
Hines Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
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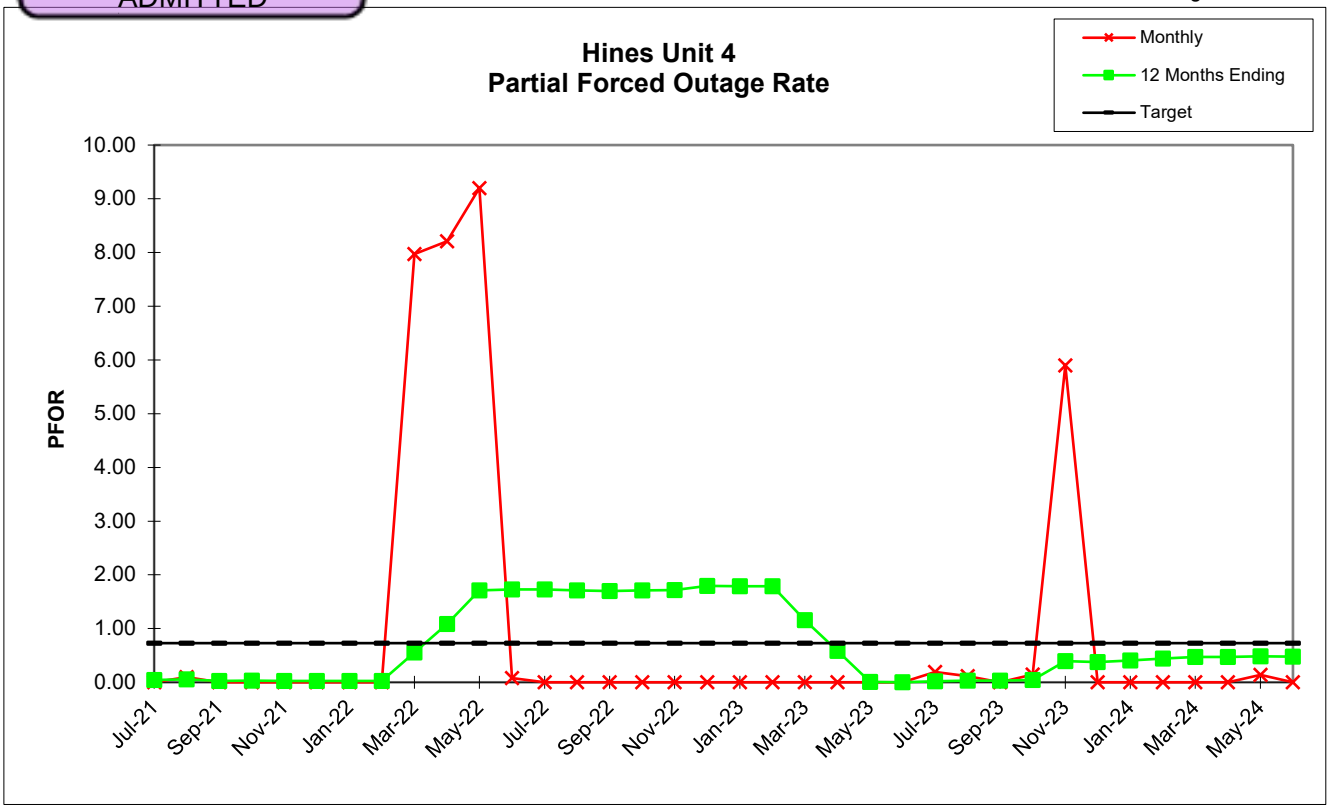
Mar-24
May-24


Hines Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
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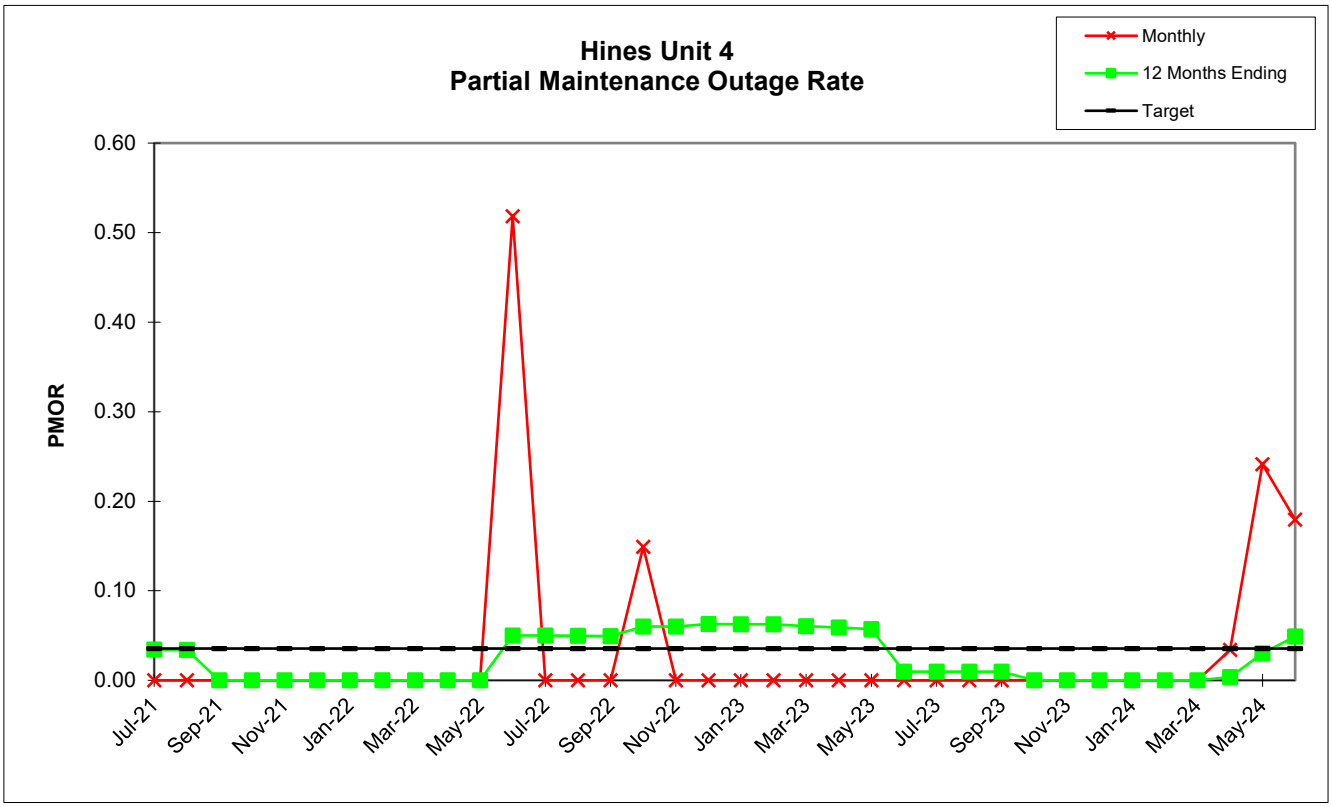
May-24


Hines Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-21
Sep-21
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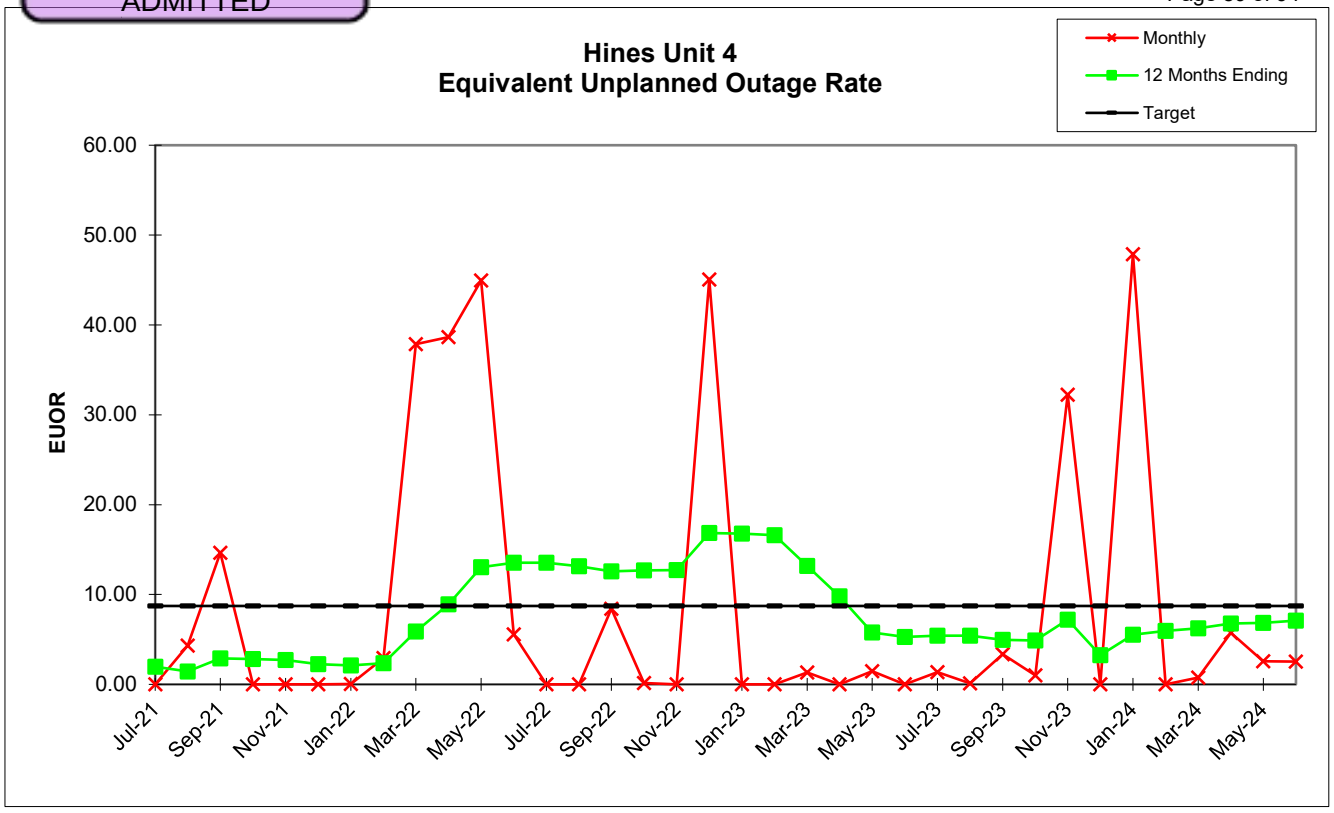
Mar-24
May-24


Hines Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
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Jul-23
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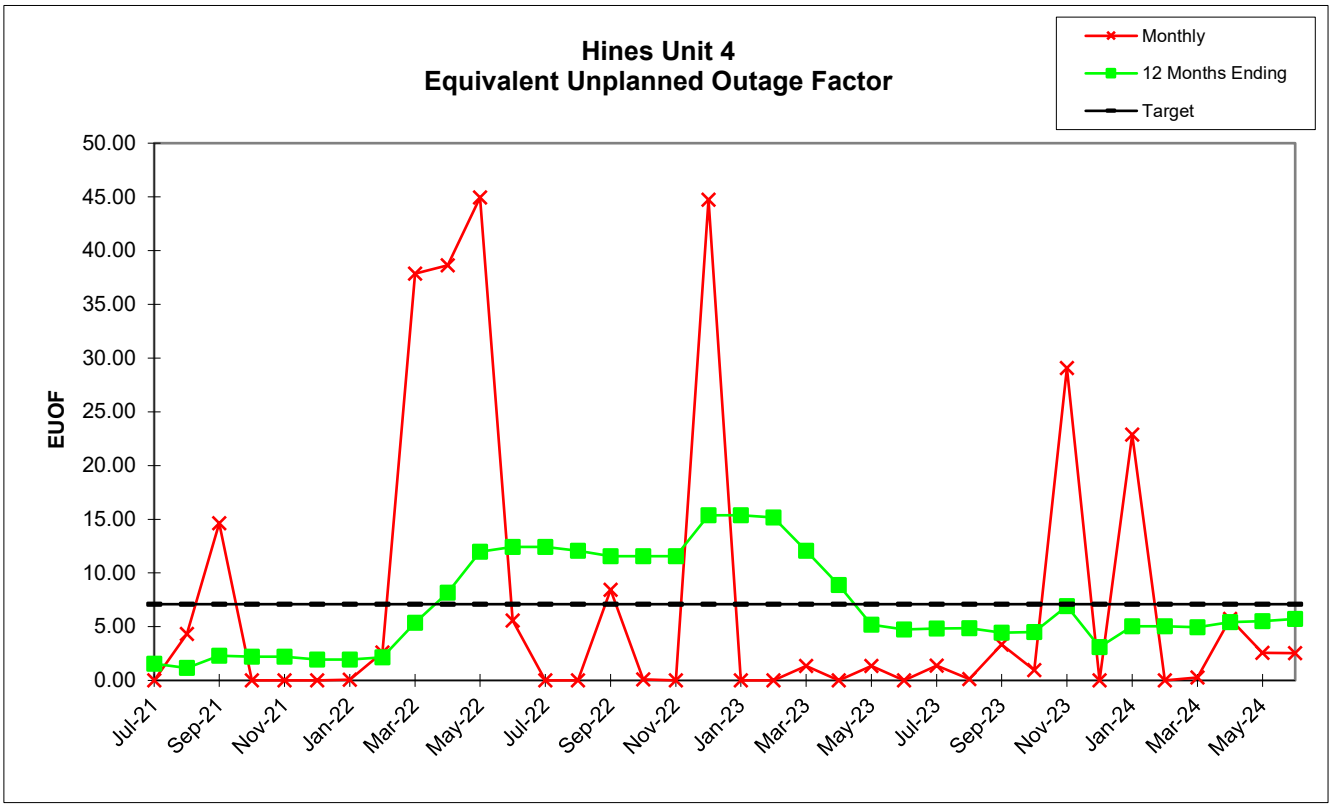
Mar-24
May-24


Hines Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
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Nov-23
Jan-24
Mar-24
May-24

Osprey
Unit 1

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	656.55	698.79	639.28	650.32	96.81	31.40	331.34	136.19	0.11	78.08	524.42	647.44	737.09	744.00	653.57	293.83	0.00	291.77
RSH	87.45	45.21	75.49	69.43	624.19	712.60	331.95	517.61	143.45	6.50	0.00	30.34	6.91	0.00	26.83	38.53	0.00	116.25
UH	0.00	0.00	5.23	24.25	0.00	0.00	80.71	18.20	599.44	635.42	219.58	42.22	0.00	0.00	39.60	411.63	721.00	335.98
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	575.00	635.42	92.08	0.00	0.00	0.00	0.00	407.89	721.00	335.98
FOH	0.00	0.00	5.23	24.25	0.00	0.00	7.36	18.20	24.44	0.00	127.50	41.60	0.00	0.00	39.60	3.75	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	73.34	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	2.04	6.25	28.95	0.00	0.00	10.23	15.92	33.93	0.00	177.00	57.07	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	30.01	83.99	83.99	0.00	0.00	117.92	108.01	108.01	0.00	117.00	168.92	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.11	0.97	4.48	0.00	0.00	2.09	2.98	6.36	0.00	35.95	16.74	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	101.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	118.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	20.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	543.00	543.00	543.00	543.00	543.00	543.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00

MONTHLY	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	0.00	0.00	0.81	3.59	0.00	0.00	2.17	11.79	99.55	0.00	19.56	6.04	0.00	0.00	5.71	1.26	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	18.12	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.02	0.15	0.69	0.00	0.00	0.63	2.19	5698.42	0.00	6.86	2.59	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.02	0.96	4.26	0.00	0.00	25.16	13.72	125.46	0.00	25.07	8.55	0.00	0.00	5.71	1.26	0.00	0.00
EUOF	0.00	0.02	0.86	3.86	0.00	0.00	13.93	3.15	4.15	0.00	21.97	8.19	0.00	0.00	5.50	0.50	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.39	88.25	12.38	0.00	0.00	0.00	0.00	54.82	100.00	45.16
EAF	100.00	99.98	99.14	96.14	100.00	100.00	86.07	96.85	18.47	11.75	65.65	91.81	100.00	100.00	94.50	44.67	0.00	54.84

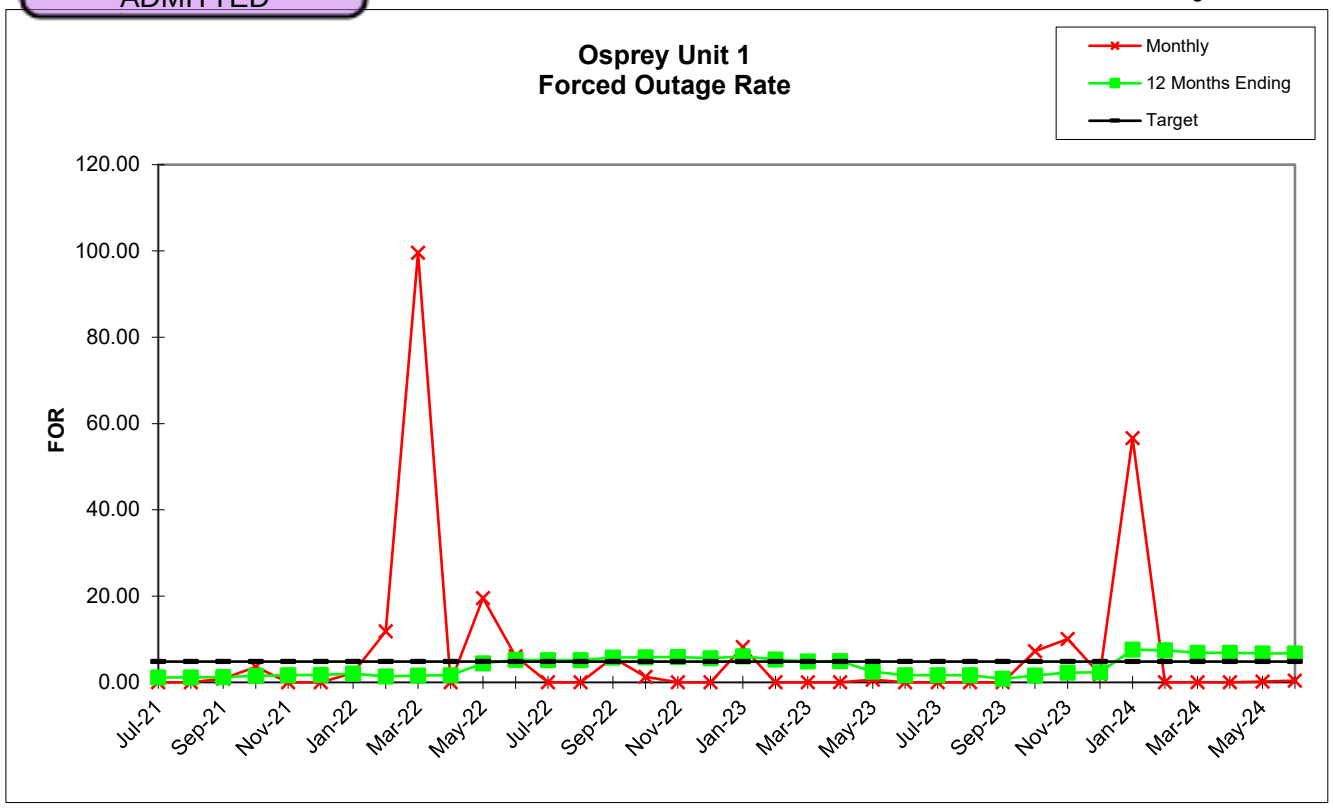
12 MONTHS	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	1.14	1.13	1.21	1.53	1.67	1.75	2.01	1.38	1.56	1.69	4.42	5.25	5.16	5.11	5.76	5.78	5.91	5.58
MOR	4.58	4.56	4.56	4.58	4.98	2.43	3.85	1.42	1.44	1.56	1.61	1.62	1.59	1.58	1.57	1.70	1.74	1.64
PFOR	1.33	1.27	1.12	1.01	0.90	0.55	0.29	0.21	0.34	0.37	1.18	1.55	1.52	1.51	1.48	1.50	1.54	1.45
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.42	0.45	0.47	0.46	0.46	0.45	0.45	0.49	0.50	0.47
EUOR	6.88	6.79	6.72	6.92	7.33	4.63	6.36	3.37	3.69	3.98	7.44	8.58	8.44	8.36	8.95	9.14	9.34	8.83
EUOF	5.38	5.34	5.29	5.44	5.30	3.00	3.92	2.01	2.18	2.18	4.04	4.72	4.72	4.71	5.10	4.81	4.81	4.81
POF	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.04	6.56	13.82	14.87	14.87	14.87	14.87	14.87	19.52	27.76	31.59
EAF	87.03	87.08	87.13	86.97	87.11	89.42	88.49	90.95	91.26	84.01	81.09	80.42	80.42	80.42	80.04	75.66	67.43	63.60

Osprey
Unit 1

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	358.64	453.33	0.00	0.00	498.24	591.98	744.00	744.00	720.00	586.25	389.57	564.90	270.01	574.55	550.01	0.00	555.69	690.92
RSH	353.48	122.68	0.00	0.00	46.51	2.57	0.00	0.00	0.00	89.92	288.07	168.16	120.93	96.62	144.77	0.00	43.11	0.00
UH	31.88	95.99	743.00	720.00	199.25	125.45	0.00	0.00	0.00	67.83	43.35	10.94	353.05	24.83	48.22	720.00	145.20	29.08
POH	0.00	95.99	743.00	720.00	196.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.03	720.00	143.98	0.00
FOH	31.88	0.00	0.00	0.00	3.07	0.00	0.00	0.00	0.00	45.63	43.35	10.94	353.05	0.00	0.19	0.00	1.17	2.55
MOH	0.00	0.00	0.00	0.00	0.10	125.45	0.00	0.00	0.00	22.20	0.00	0.00	0.00	24.83	0.00	0.00	0.05	26.54
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.82	0.00	0.00	0.00	34.40	0.00	0.00	0.07	14.18
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.43	0.00	0.00	0.00	131.00	0.00	0.00	169.00	169.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.43	0.00	0.00	0.00	7.44	0.00	0.00	0.02	3.96
NPC	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	606.00	606.00	606.00	606.00	606.00	606.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	8.16	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	7.22	10.01	1.90	56.66	0.00	0.03	0.00	0.21	0.37
MOR	0.00	0.00	0.00	0.00	0.02	17.49	0.00	0.00	0.00	3.65	0.00	0.00	0.00	4.14	0.00	0.00	0.01	3.70
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.00	0.00	0.00	1.29	0.00	0.00	0.00	0.57
EUOR	8.16	0.00	0.00	0.00	0.63	17.49	0.00	0.00	0.00	11.20	11.62	1.90	56.66	5.38	0.03	0.00	0.22	4.59
EUOF	4.28	0.00	0.00	0.00	0.43	17.42	0.00	0.00	0.00	9.85	6.98	1.47	47.45	4.64	0.03	0.00	0.17	4.59
POF	0.00	14.28	100.00	100.00	26.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.46	100.00	19.35	0.00
EAF	95.72	85.72	0.00	0.00	73.22	82.58	100.00	100.00	100.00	90.15	93.02	98.53	52.55	95.36	93.51	0.00	80.48	95.41

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	6.04	5.32	4.86	4.94	2.50	1.67	1.66	1.66	0.82	1.59	2.25	2.33	7.58	7.43	6.82	6.82	6.74	6.67
MOR	0.01	0.01	0.01	0.01	0.02	2.64	2.64	2.64	2.60	2.88	2.67	2.55	2.59	2.95	2.69	2.69	2.67	1.14
PFOR	1.39	1.23	1.10	1.12	0.36	0.00	0.00	0.00	0.00	0.00	0.13	0.12	0.12	0.12	0.11	0.11	0.11	0.11
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.10	0.10	0.10	0.23	0.21	0.21	0.20	0.26
EUOR	7.36	6.50	5.92	6.01	2.86	4.22	4.22	4.22	3.38	4.48	5.03	4.97	9.99	10.27	9.45	9.45	9.35	8.01
EUOF	3.99	3.75	3.40	3.40	1.57	2.33	2.33	2.33	1.87	2.67	3.24	3.37	7.03	7.38	7.38	7.38	7.36	6.31
POF	31.59	32.69	34.60	35.57	36.76	36.76	36.76	36.76	36.76	32.10	23.87	20.04	20.04	18.89	10.98	10.98	10.38	10.38
EAF	64.42	63.56	62.00	61.03	61.67	60.92	60.92	60.92	61.37	65.23	72.89	76.60	72.93	73.73	81.64	81.64	82.26	83.31


Osprey Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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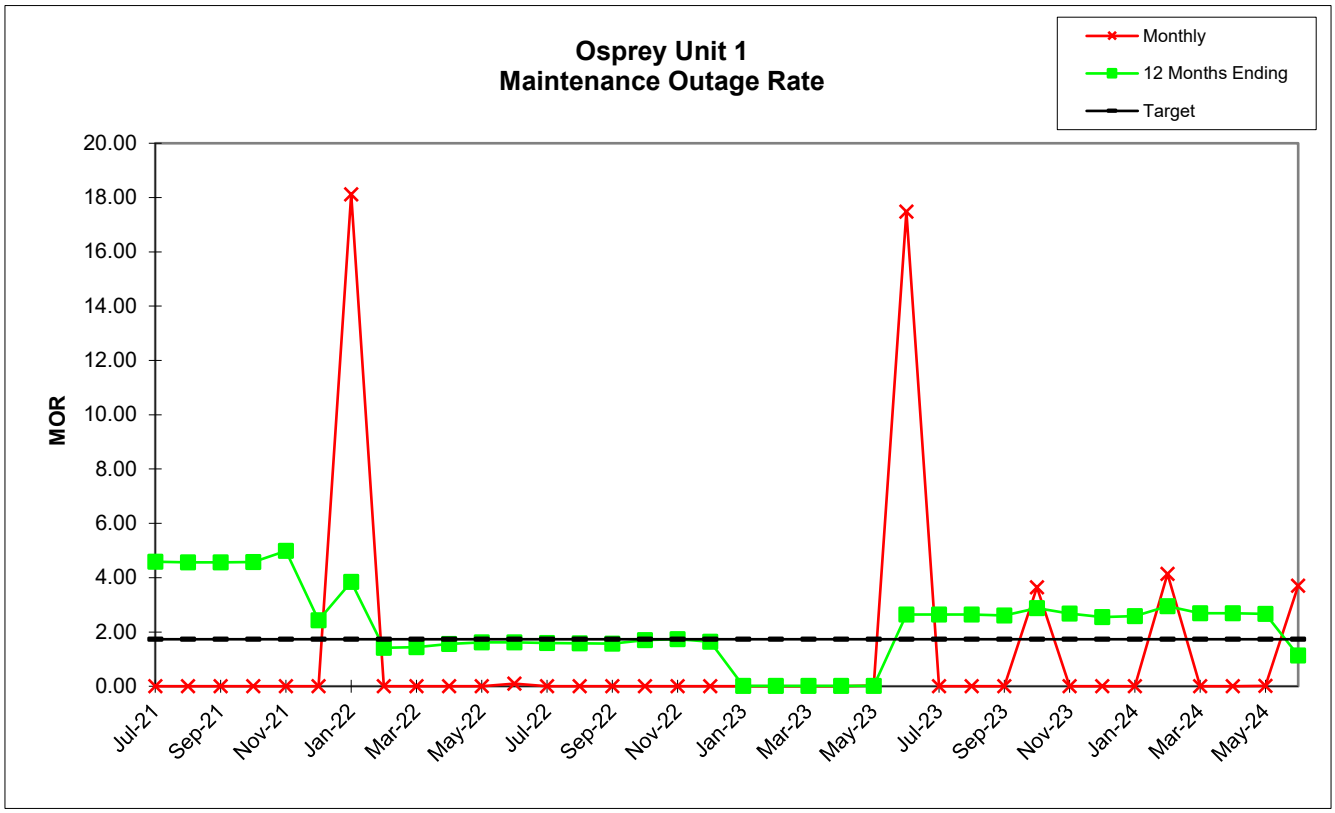
May-24


Osprey Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
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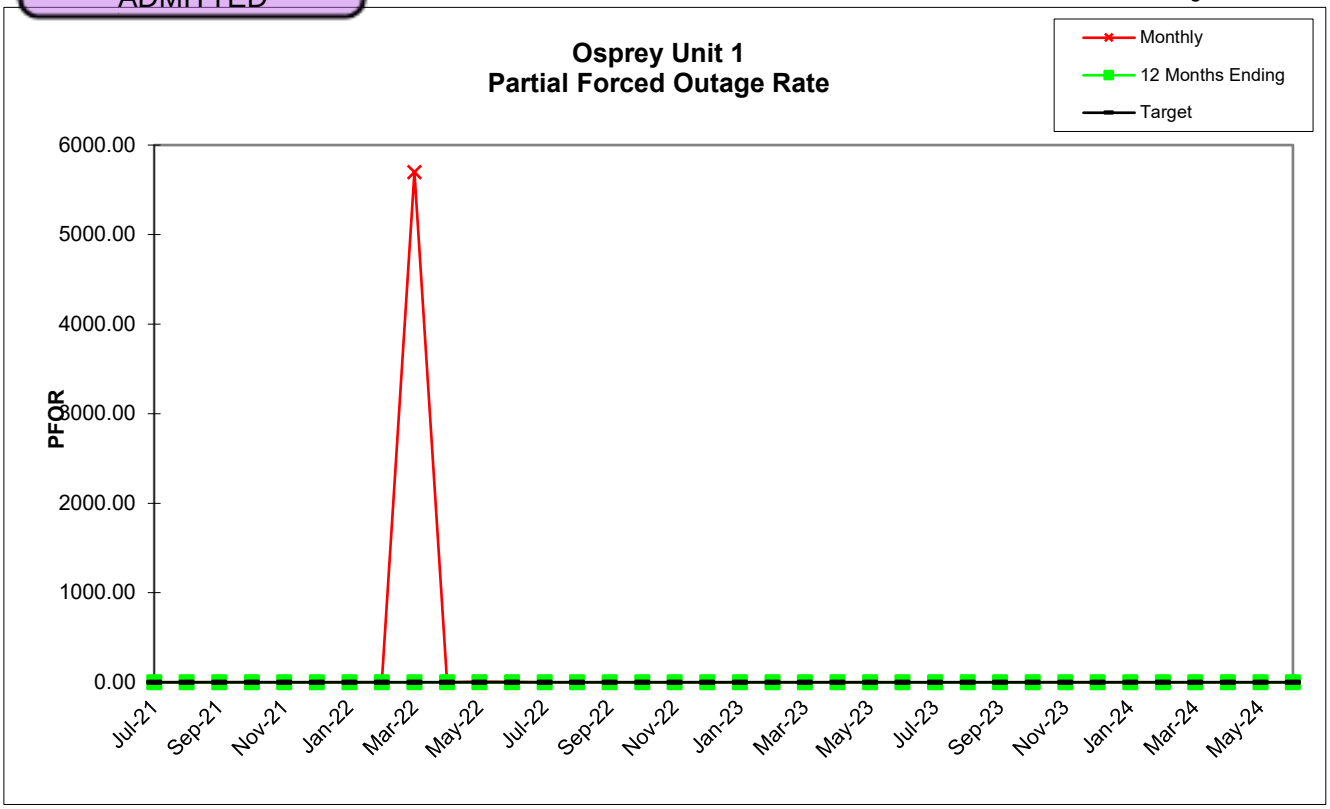
May-24


Osprey Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
6000.00
5000.00
4000.00
3000.00
2000.00
1000.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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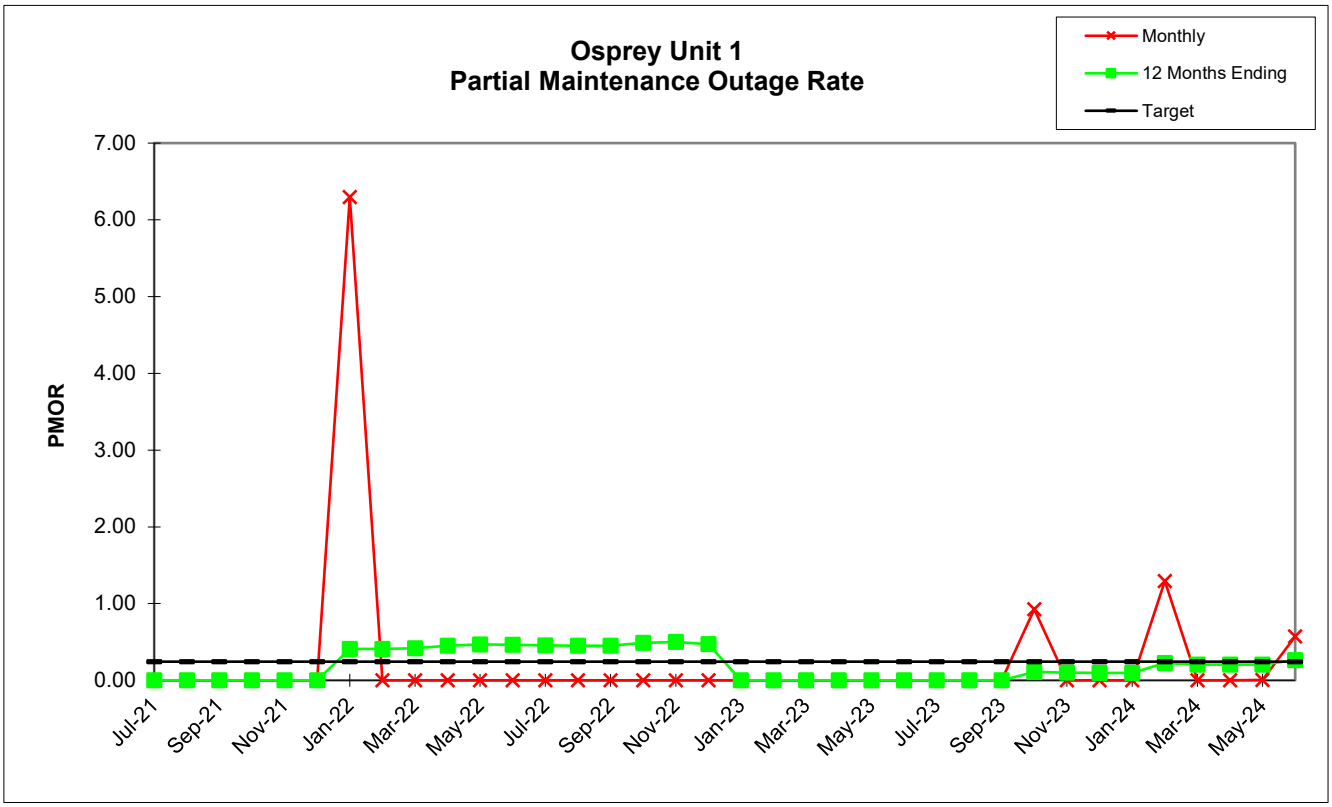
May-24


Osprey Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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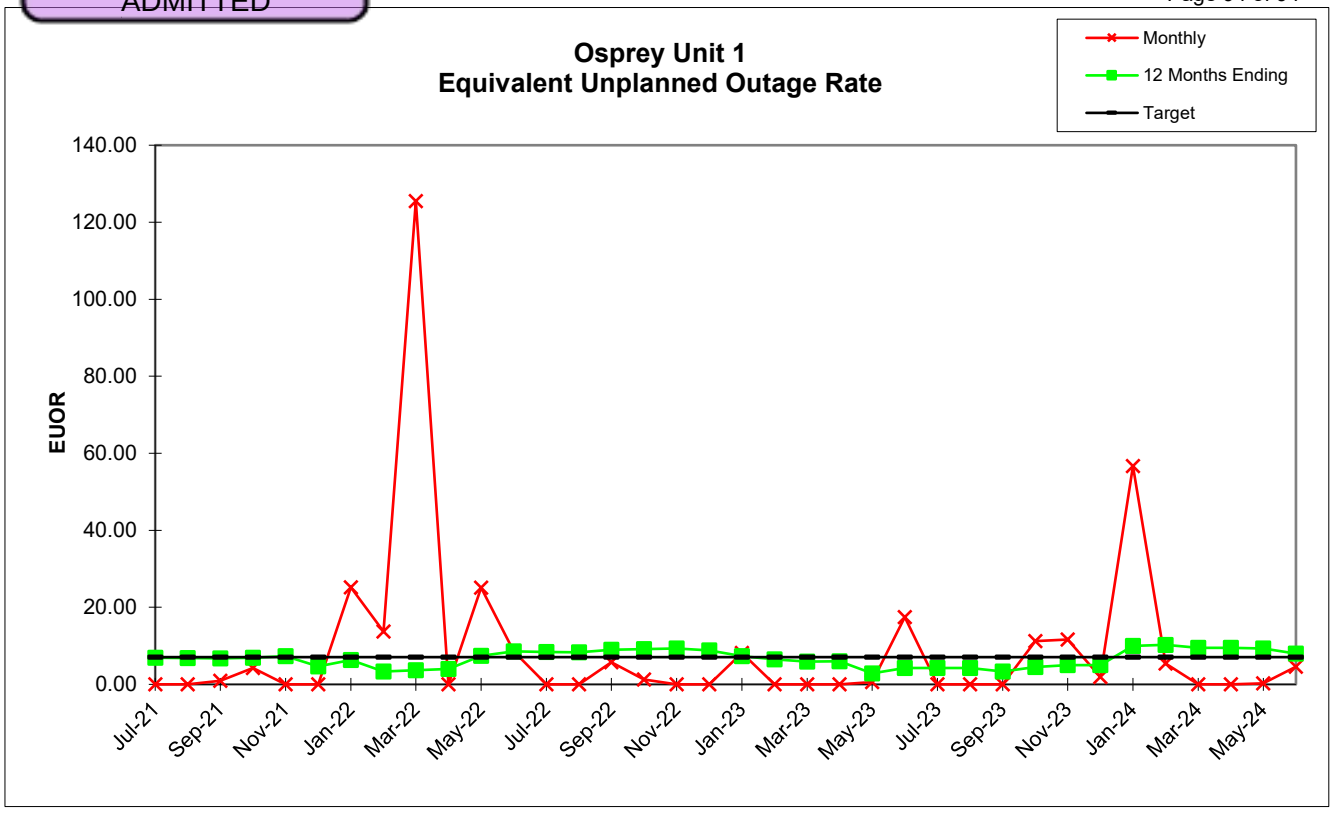
Osprey Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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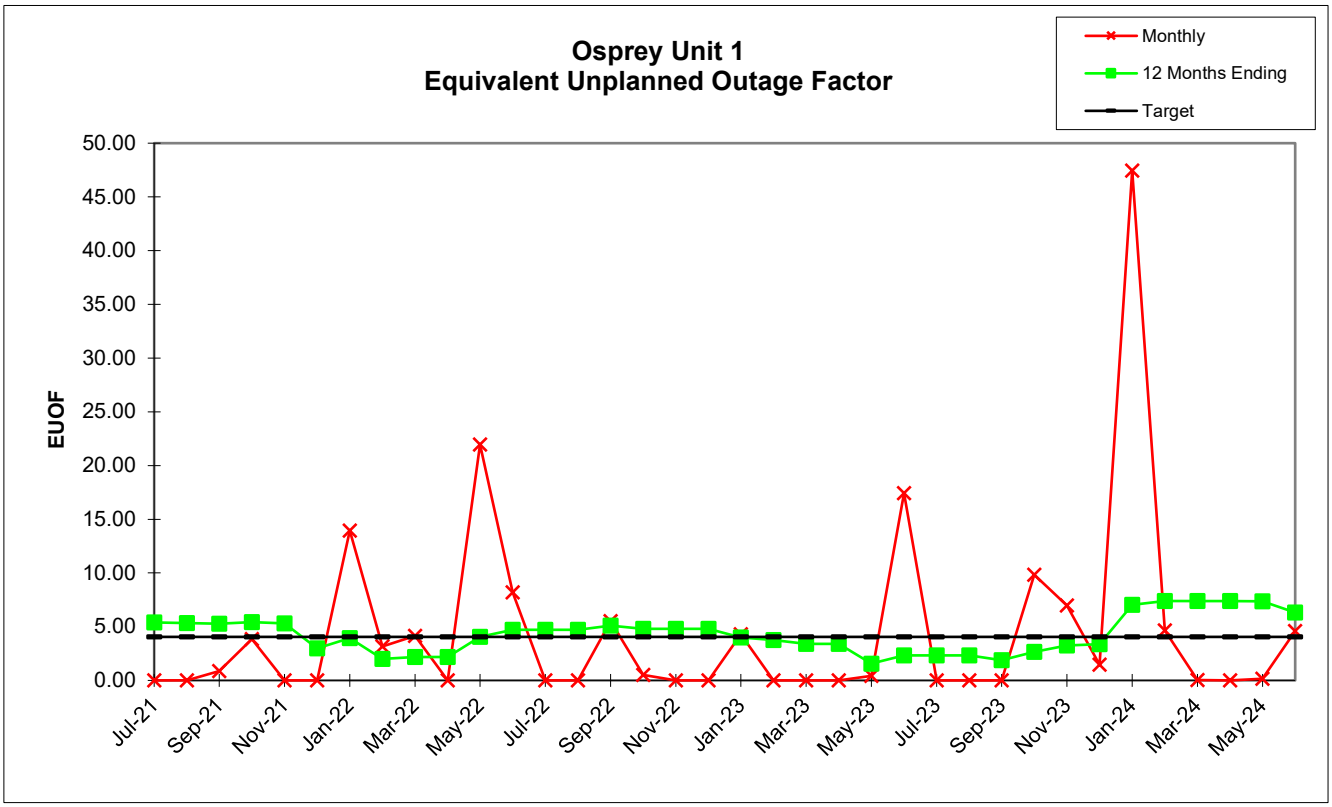
Osprey Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
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C3-262

REDACTED

Duke Energy Florida, LLC
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2025

Duke Energy Florida, LLC (DEF or the Company) is submitting its 2025 Risk Management Plan (Plan) for review by the Florida Public Service Commission (FPSC). The Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically Items 1 through 9, and Items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann in Docket No. 011605-EI and further clarified in Order No. PSC-08-0667-PAA-EI of Docket No. 080001-EI.

Several groups play key roles in the management, monitoring, and execution of the activities outlined in DEF's Plan. These groups include Fuels and System Optimization (FSO), the Regulated Risk Management and Credit Risk Management teams within Risk Management & Insurance (RMI), Regulated Accounting, Internal Audit, Legal, and Information Technology. The activities supported by these groups include, subject to reliability constraints, procuring competitively priced fuel, performing active asset optimization and portfolio management, executing DEF's approved hedging strategy, monitoring and reporting against established oversight limits for credit and margin limits, performing credit evaluations and monitoring credit limits and credit exposure, performing deal validation, volume actualization, preparing and reviewing transactions and contracts, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting needed systems to capture, track, and account for these activities.

Based on the Summer 2024 Fuels and Operations Forecast (FOF), DEF's estimated fuel consumption and economy power transactions projections for 2025 are as follows:

Coal

Based on current projections, DEF forecasts to burn approximately [redacted] tons of coal in 2025. DEF's forecasted coal requirements for 2025 will be purchased primarily under term coal supply agreements. Currently the coal supply will be delivered to DEF's plants via barge and rail transportation agreements as needed. Spot purchases will be made as needed to supplement the term purchases.

Light Oil
Based on current projections, DEF forecasts to burn approximately [redacted] barrels of light oil in 2025. DEF's forecasted light fuel oil requirements for 2025 are expected to be purchased primarily under term supply enabling agreements with volume flexibility at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Natural Gas
Based on current projections, DEF forecasts to burn approximately [redacted] of natural gas in 2025, comprised of approximately [redacted] at DEF's generating plants and [redacted] at gas-tolling purchased power facilities where DEF has the responsibility to provide the natural gas. DEF's forecasted natural gas requirements for 2025 are expected to be purchased primarily under term supply agreements based on market index pricing, with supplemental seasonal, monthly, and daily purchases of natural gas being made as needed.

Economy Power Purchases and Sales
Based on current projections, DEF forecasts to purchase approximately [redacted] of economy power and sell approximately [redacted] of economy power in 2025. DEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs, and available transmission capacity.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

DEF's identified Plan Objectives are to ensure an adequate fuel supply and, subject to reliability constraints, to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the Company's hedging program to reduce price risk and volatility, and provide greater fuel cost certainty for DEF's customers. These items are discussed further in Item 8.

Item 2. Identify the minimum quantity of fuel to be hedged and the activities to be executed for 2025.

DEF utilizes a phased hedging program where financial hedge transactions are executed over time for a percentage of the Company's forecasted natural gas burns with the objectives of reducing price risk and volatility and providing greater fuel cost certainty for DEF's customers. The financial hedging program

outlined in this Plan includes executing approved financial agreements over time for natural gas exposures. Natural gas hedging activity represents the largest component of DEF's hedging program as natural gas represents the largest fuel cost component of DEF's overall generation fuel costs.

The volumes hedged over time for natural gas represent a portion of DEF's forecasted burns with higher hedging target ranges in the near term and lower hedging target ranges in the outer period. Forecasted burns are utilized because hedges must be executed before a given month begins. The hedge percentage target ranges outlined provide a framework for consistently executing a layered hedging strategy over time. DEF cannot predict future prices and DEF's hedging program does not involve speculation or trying to "out-guess" the market. DEF will utilize fixed price financial instruments including fixed price swaps and cost-less collar options to hedge its price exposure to the natural gas market. All hedges are executed at the prevailing market price for any given period that exists at the time the financial hedging transactions are executed. The results of the hedging activities may or may not result in net fuel cost savings due to differences between the monthly settlement prices and the actual hedge price of the transactions that were executed over time. The volumes hedged over time are based on periodic updated fuel forecasts and the actual hedge percentages for any month, rolling period, or calendar annual period may come in higher or lower than the target hedge percentages and hedging ranges because of actual gas volumes burned versus forecasted gas volumes to be burned. Actual burns can deviate from forecasted burns because of dynamic variables such as weather, unforeseen unit outages, actual load, and changing fuel prices. DEF's multi-year rolling approach to executing fixed price transactions over time provides a reasonable and prudent approach to mitigate price volatility in uncertain fuel markets. This strategy also allows DEF more flexibility to adjust hedging volumes to accommodate changes in its forecasted natural gas consumption that will occur as market conditions change.

Outlined below are the minimum and maximum percentage ranges to be hedged during 2025:

<u>Natural Gas</u>
Natural gas represents DEF's largest fuel cost component and represents the largest component of DEF's hedging activities. DEF plans to execute its phased financial hedging program over a rolling 36-month period through time for natural gas during 2025 within the following hedge percentage ranges:

- 1 to 12 months – [redacted]
- 13 to 24 months – [redacted]

- 25 to 36 months – [redacted]

Since DEF is starting its hedging program in 2025 without existing hedges in place and as the hedging program begins to mature it will take DEF all of 2025, 2026 and into the first half of 2027 to execute the layered hedging strategy and reach the minimum levels outlined above.

The 2025 Risk Management Plan was developed after consideration regarding the hedge percentages, DEF's overall fuel mix, the continued uncertainty in future natural gas prices and volatility, and the need to maintain a balanced approach to the management of fuel cost risk. DEF believes having a rolling approach that gradually increases hedging percentages over time by layering in hedging transactions represents a balanced fuel price risk management approach that results in greater certainty of fuel costs for a portion of projected fuel costs while providing customers a percentage of exposure to actual market prices. In addition, DEF believes continuing to hedge a portion for the rolling future periods beyond the front 12 months by gradually increasing hedging percentages over time by executing transactions provides benefits by ensuring a consistent execution approach over a multi-year period given the number of factors that can ultimately impact prices and trends. In addition, this approach ensures a degree of price and volatility risk mitigation from one fuel period to another. Given DEF's hedging percentage targets, DEF will continue to participate in the spot natural gas market for a portion of its overall estimated natural gas usage.

Summary

During 2025, DEF will continue to monitor its fuel forecast and will execute hedges over time to attempt to manage to the hedge percentage ranges outlined for a portion of its projected burns for natural gas, with the exceptions discussed above. This hedging approach is consistent with DEF's strategy and allows DEF to continue to monitor the market and fuel forecast updates. The hedging targets for each of the respective periods are included in DEF's Regulated Electric Risk Limits in **Attachment A.**

Item 3. **Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.**

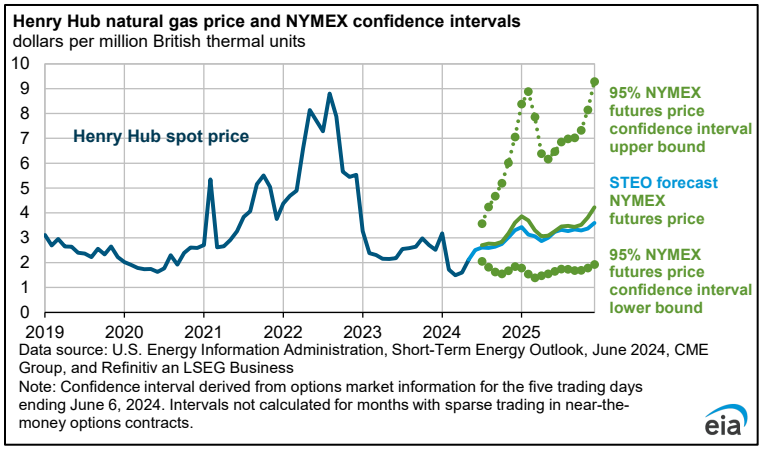
DEF has identified specific and general risks associated with the procurement of fuels and power optimization activities. The specific risks include fuel price risk, supplier performance and default risk, credit risk, liquidity risk, Dodd-Frank compliance, product availability risk, and changes in forecasted volumes. The general risks include weather related events such as hurricanes, extreme weather variations from forecast, forced plant outages, business continuity, and

changes in environmental rules and regulations. Described below is further information on these general risks, and DEF's activities to manage overall exposure to these risks including the processes that DEF has in place to monitor and quantify risks.

Fuel Price Risk

Commodity prices are constantly changing and as a result by definition contain volatility. DEF's customers are exposed to the risk of fuel price movements over time which could result in variability in projected and actual fuel costs. As noted in Item 2 above, natural gas makes up the largest component of DEF's overall fuel costs and hedging activities. Natural gas, the physical fuel, is procured under bilaterally negotiated industry contracts that are based on published market index pricing that exists during the time period the fuel is delivered. The published market index prices paid by DEF for natural gas will fluctuate with changes in market prices until the respective first of the month market index or daily published market index price settles and the product is delivered. As a result of fuel cost risks and volatility, DEF has implemented an approved financial hedging plan to reduce the risk of future price movements for a percentage of its fuel exposure for natural gas by executing financial hedging transactions over time that lock in prices. By definition, fixed prices are no longer subject to future price movement and as a result volatility and fuel cost risks are reduced. With respect to coal, DEF executes physical supply agreements to fix and/or collar the price of the underlying coal but is exposed to fuel surcharges in the transportation agreements. Absent hedging as defined by Order No. PSC-02-1484-FOF-EI (i.e., the Hedging Order), Order No. PSC-08-0667-PAA-EI (i.e., Clarifying Hedging Order), and fixed price coal supply contracts, the projected fuel costs for coal and natural gas could vary significantly due to changing market prices over time.

With respect to quantifying the potential statistical range of natural gas prices within a 95% confidence interval of natural gas prices for 2025, DEF is providing information from the US Energy Information Administration (EIA) June 2024 Short-Term Energy Outlook. EIA is forecasting Henry Hub spot prices to average $3.52/MMBtu in 2025 with a lower and upper limit with a 95% confidence interval of $1.66/MMBtu and $7.48/MMBtu.



Neither DEF nor any forecaster can predict with certainty where actual prices and volatility will be in the future and DEF's fuel hedging practices are not intended to "out-guess" the market. The information above regarding projected natural gas prices and ranges is provided because fuel costs are impacted by changing and uncertain fuel prices and volatility over time.

DEF will manage and reduce fuel price risk and volatility for a portion of its forecasted natural gas by utilizing financial transactions over time as outlined above for natural gas. In addition, DEF enters into coal supply physical agreements to fix the price of the underlying commodity. As a result of these actions, DEF reduces its overall risk to changing prices in projected fuel costs for its customers over time.

With respect to monitoring and quantifying fuel price risk, the company's Risk Management function independently monitors and reports on the financial hedging activities and the percentage of projected fuel burns that have been procured as compared to the established procurement ranges and targets for each respective product and period. In addition, the Company utilizes a production cost model with stochastic analysis capabilities to forecast its fuel burns. The resulting forecasts of this production cost model give the Company not only expected fuel burns, but also the range of fuel burns and probability associated with each range. The Company performs multiple periodic fuel and purchased power cost forecast updates each year, which incorporate any updates needed for hedge positions, fuel and emission prices, unit maintenance schedules, load forecasts, and other operating parameters. The updated fuel and purchased power forecasts are point-in-time estimates and are summarized and published to ensure there is a regular review of projected fuel and purchased power costs. In addition, the Company performs standard statistical stress tests and portfolio analyses on an as needed basis.

Supplier Performance and Default Risk

Supplier performance and default risk represents the risk of additional cost and/or supply loss that DEF could incur if a supplier defaults on a physical or financial obligation and is not able to fulfill the terms of an agreement. The estimated aggregate dollar amount of supplier performance and default risk for the portfolio is based on the volume, duration, and price of the agreements as compared to the current estimated market value of the agreements.

DEF reduces supplier performance risk by engaging in business with a number of credit-approved suppliers, executing agreements within contract approval limits and applicable credit limits, monitoring delivery performance of suppliers, margining suppliers when appropriate, and, if possible, incorporating contractual provisions that allow for non-performance remedies in the case of default. In addition, if a supplier defaults, DEF also maintains off-site inventories for natural gas, coal and fuel oil and on-site inventories for coal and fuel oil. For activities associated with hedging under financial agreements, the Credit function within Risk Management monitors all open positions and reviews the estimated exposure for each third-party company to ensure that DEF maintains the appropriate collateral balances as compared to contractual thresholds established.

With respect to monitoring and quantifying the level of supplier performance and default risk in fuel agreements, the Credit function within Risk Management reviews the financial strength of suppliers, sets credit limits for sales transactions, and approves long term purchase transactions under RFPs for physical fuel agreements. The Credit Risk Management team also monitors the creditworthiness of financial counterparties and establishes and monitors exposure limits for financial hedging. Exposure is based on amounts due or owed between the counterparties as well as current estimated market value of the agreements considering the contractual volumes, duration, and prices for the transactions with each counterparty.

Credit Risk

Counterparty credit exposure is calculated and reported on a daily basis utilizing industry-standard valuation practices. The Credit function monitors exposure for each third-party company and the credit quality of the third-party companies to ensure that the appropriate level of collateral is posted or received as compared to contractually established thresholds. To date, DEF has not experienced any credit losses with respect to its hedging program activities.

With respect to financial transactions, prior to executing any financial transaction with a third-party company, DEF and the third-party company must have an ISDA Master Agreement (ISDA) in place. The ISDA Master Agreement is a standard industry contract published by the International Swaps

and Derivatives Association that is used by industry participants to enter into Over-the-Counter (OTC) bilateral transactions. All ISDA agreements are negotiated by the Legal group and reviewed as needed with Credit, FSO, and Accounting to ensure the appropriate terms and conditions are included. As part of the process of setting up a new financial agreement, a credit evaluation is performed on the third-party company by the Credit function. Credit rating agencies establish credit ratings for companies based on methodologies that consider many factors including both qualitative factors and quantitative metrics. Among these are company size, industry characteristics and trends, profitability, liquidity, cash flow, interest coverage, and capital structure. DEF's counterparty evaluation methodology considers third-party credit ratings when available as well as an internal evaluation. The credit rating process includes obtaining counterparty background and financial information, researching available third-party ratings, and performing a financial statement analysis. The financial statement analysis includes balance sheet metrics such as percentage of debt to total capitalization, and net worth as well as income statement metrics such as net income and earnings before interest, taxes, and depreciation ("EBITDA"), coverage ratios such as interest coverage and debt to EBITDA, and cash flow metrics such as operating cash flows and/or funds from operations. If the counterparty is a bank, Tier I and Total Capital Ratios are also typically included. The Credit Risk function uses the credit evaluation to determine the credit limit and duration of financial hedging transactions that DEF can enter into with the counterparty.

On a daily basis the Credit Risk function monitors reports of any required collateral calls or returns and sends collateral calls and/or return requests to counterparties as needed. In addition, with respect to agreements that require the posting of margin based on established contractual thresholds, the company may be required to post collateral to the counterparty to maintain their exposures to DEF within established contractual thresholds. The Credit Risk function responds to any such collateral calls from counterparties and posts required collateral (see Liquidity Risk).

Liquidity Risk

Liquidity risk represents the risk that DEF could not meet the collateral requirements generated from physical agreements and financial agreements. As discussed above, DEF currently manages natural gas price risk and volatility for a portion of its forecasted fuel costs through the use of financial hedging agreements. To manage default risk, agreements contain provisions that require the posting of collateral if exposure as defined above exceeds the contractual thresholds established for each counterparty in the agreements.

DEF manages and reduces liquidity risk by conducting business with a number of counterparties to maximize the collateral threshold levels in individual

agreements. For activities associated with hedging under financial agreements, the Credit function within Risk Management monitors all open positions and reviews the estimated market exposure for each third-party company on a daily basis to ensure that DEF only posts the appropriate collateral balances as compared to contractual thresholds.

Dodd-Frank Compliance

DEF continues to monitor and comply with the Dodd-Frank Wall Street Reform and Consumer Protection Act and the Commodity Futures Trading Commission's rules that implement the Dodd-Frank Act (collectively, the "Dodd-Frank Act").

The Dodd-Frank Act provides for the comprehensive regulation of swaps and security-based swaps, applying in respects to all "swaps" (as defined by the Dodd-Frank Act), including the bilateral and OTC derivatives markets, as well as swaps and options embedded in physical forward transactions.

The Dodd-Frank Act also has rules and requirements for record keeping and reporting. Every party to a swap must keep records over certain periods of the transaction. DEF maintains records in accordance with the requirements of the CFTC regulations. As an end-user, DEF can shift, and does shift, the reporting obligation to swap counterparties.

As noted above, DEF continues to comply with the requirements of the Dodd-Frank Act, as well as monitoring any rule making.

Product Availability and Changes in Forecasted Volumes

DEF must have access to needed physical fuel supplies, adequate product delivery capabilities and inventory to meet projected fuel requirements. Without access to needed fuel supply and inventory, DEF is exposed to the risk of not being able to economically and reliably dispatch the generation fleet for its customers.

DEF manages and reduces this risk by entering into physical supply contracts, as well as needed pipeline, railroad, barge and trucking agreements for the purchase and delivery of coal, natural gas, and fuel oil that provide the ability to meet projected burns. In addition, DEF maintains on-site inventory for coal and fuel oil to provide fuel supplies to support on-going operations and ensure supplies are available if unexpected delivery delays, storm curtailments, or other events that could affect fuel supply availability occur. DEF also holds off-site coal and fuel oil inventory and off-site onshore high deliverability natural gas storage capacity that provides additional access for a portion of its current generation natural gas needs when natural gas supplies are curtailed. In addition, DEF currently has firm transportation on Gulfstream Natural Gas,

Florida Gas Transmission (FGT), Sabal Trail Transmission and Southern Natural Gas (Sonat) and has access to onshore gas supplies via contractual volumes delivered on Southeast Supply Header, the Transco Mobile Bay South Lateral and an agreement for supply from Elba Island LNG into FGT via the Sonat-Cypress lateral to meet its current generation needs. DEF actively monitors forecasted fuel burns, actual fuel burns, and fuel inventory levels. Based on its on-going monitoring efforts DEF may make procurement adjustments to manage any changes to the forecasted volume and delivery timing of contracted supplies because of actual burns, changes to forecasted fuel burns, and inventory levels that can be caused by factors such as weather deviations, fuel prices, plant outages, and purchased power opportunities.

With respect to monitoring and quantifying the level of risk associated with ensuring adequate fuel supply, Risk Management independently monitors and reports on the amount of fuel procured versus projected burns. In addition, the front office performs analyses that quantify the amount of fuel and transportation needed to support projected burns and inventory needs. Lastly, the Company utilizes a production cost model with stochastic analysis capabilities to forecast its fuel burns. The resulting forecasts of this production cost model give the Company not only expected fuel burns, but also the range of fuel burns and probability associated with each range. The Company performs periodic forecast for fuel burns and purchased power and produces summary reports for review and monitoring of projected fuel burns.

General Risk

DEF is subject to weather events and hurricanes. As detailed above, DEF reduces the overall risks associated with weather events and other potential fuel delivery curtailments and delays by maintaining on-site inventories, off-site inventories and continuing to diversify its natural gas supply to more secure onshore locations as the Company's overall gas generation has grown. DEF is also subject to events that could require FSO employees to perform required work functions at locations other than their normal work location. With respect to this risk, the FSO Department has business continuity plans in place that are reviewed and tested periodically to ensure that offsite locations are functional. Lastly, DEF is subject to changes in environmental rules and regulations.

Item 4. Describe the company's oversight of its fuel procurement activities.

The Finance and Risk Management Committee (FRMC) of the Board of

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Directors is primarily responsible for the oversight of financial risk and enterprise risk at Duke Energy. The Finance and Risk Management Committee reviews the financial exposure of Duke Energy, as well as mitigation strategies, reviews Duke Energy's enterprise risk exposures, and provides oversight for the process to assess and manage enterprise risk. The Company's Senior Management, defined as the Chief Executive Officer (CEO) and her/his direct reports, provides guidance for the oversight of Duke Energy's financial risks. The Chief Risk Officer (CRO) updates the FRMC of any material risks and risk management activities of the enterprise at periodic committee meetings. The Transaction and Risk Committee (TRC) is responsible for oversight of the Corporation's Risk Management activities. The TRC is comprised of senior executives from varying functional areas. The CRO is responsible for annually reviewing the corporate Commodity Risk Policy and Corporate Credit Policy, and the TRC is responsible for approving substantive changes to the policies. The CRO reviews corporate risks, related mitigation decisions including fuel hedging, and procurement activities. The TRC reviews transactions that exceed individual senior management committee approval authorities. Senior management committee approval authorities are outlined in the Company's Approval of Business Transaction policy (ABT). In addition, the Company maintains a risk management control manual, together with specific risk and credit limits that apply to the activities of DEF. These policies, processes, and limits are reviewed at least annually by the Front Office and Risk Management and are approved by CRO, or the Chief Financial Officer (CFO) as required.

DEF has included the Regulated Electric Risk Management Control Manual, the Duke Energy Commodity Risk Policy, the Duke Energy Credit Policy, the DEF Regulated Electric Risk Limits and the DEF Regulated Utilities Credit Limits as **Attachments G, C, D, A, and E,** respectively.

With respect to day-to-day independent oversight and controls in place to oversee FSO's activities, the company uses the "three-office" structure which includes FSO and Energy Supply Analytics (Front Office), Risk Management (Middle Office), and Regulated Accounting (Back Office) to provide the necessary independent oversight and monitoring of its fuel procurement, power optimization, and hedging activities.

The "three-office" structure is an accepted industry practice with the Front Office, Middle Office, and Back Office each functioning as independent departments, which ensures the required segregation of duties and the existence of independent oversight and controls over key activities. In addition, the Legal organization provides critical contractual support to ensure that the Front Office contracts are reviewed with FSO and contain legal provisions that reduce risks that could affect the Company. The IT Enterprise Application Solution Support organization provides on-going support related to trading

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system operations and functioning. Treasury and Disbursement Services provide appropriate support when disbursing funds to counterparties via checks, wires, or automated clearinghouse payments. These support organizations are independent from the Front Office.

Front Office

DEF has a structured procurement process where Requests for Proposals are issued periodically to procure needed competitive fuel supply. As noted above, the fuel procurement contracting, and settlement activity is supported by the Legal and Regulated Accounting function. Front Office management is responsible for ensuring employees are authorized before they are allowed to trade commodities on the Company's behalf. In addition, there is a corporate Energy Supply Bulk Power Marketing & Trading Delegation of Authorities as well as a corporate Approval of Business Transactions Delegation of Authorities, which provides the required approvals for fuel related procurement activity based on estimated costs and duration of fuel related contracts. Front Office management is also responsible for ensuring that employees who trade commodities on the Company's behalf attend required periodic training conducted by Risk Management and Regulatory Compliance. DEF has included the Duke Energy Commodity Risk Policy, Duke Energy Credit Policy, DEF Regulated Electric Risk Limits and DEF Regulated Utilities Credit Limits in **Attachments C, D, A, and E,** respectively. In addition, DEF has included the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, the Duke Energy Commodities Approval Matrix from the ABT and the Risk Management Employee Acknowledgement as **Attachments F, B, and H,** respectively.

Middle Office

Risk Management monitors Front Office activity by quantifying, monitoring, and reporting risks associated with fuel procurement, power optimization, and hedging activities. Risk Management is accountable to the enterprise for independent oversight, measurement and reporting of Front Office activities to management. Risk Management monitors and reports on Front Office activities and will report immediately any non-compliance as required within the reporting and control limit structures as defined by the Risk Management Guidelines. Lastly, Risk Management publishes credit limit and exposure reports to ensure that counterparty credit limits are monitored and adhered to and administers margin activity as required under agreements with counterparties to reduce credit and default risk.

Regulated Accounting

Accounting is also independent from Front Office and performs control functions on a daily, weekly or monthly basis which include, among other things, deal validation, transaction confirmations, close accounting, general

ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, accounting for hedging activities and derivatives, and performing certain compliance activities as defined and/or required by various regulatory agencies (e.g. Securities and Exchange Commission, Financial Accounting Standards Board, Federal Energy Regulatory Commission, Public Service Commission). Related to accounting for hedging activities and derivatives, Duke Energy's Derivatives policy is followed. This policy is reviewed and updated as necessary and at least annually.

Item 5. Verify that the utility provides its fuel procurement activities with independent and unavoidable oversight.

As described in Item 4, the Company has a robust independent oversight culture and organizational design with processes in place to ensure the identification, monitoring, and reporting of risks accompanying independent controls for monitoring and reporting on fuel procurement, power optimization, and hedging activities. The key components of the oversight functions and processes are further described below.

The Finance and Risk Management Committee of the Board of Directors
The FRMC is responsible primarily for the oversight of financial risk and enterprise risk at Duke Energy. This oversight function includes, but is not limited to, review of Duke Energy's risk exposure as related to the overall enterprise portfolio and review of the financial exposures undertaken by the company. Such exposures include market, liquidity, and credit risks related to physical and financial positions in the commodities markets. The Committee is comprised of a minimum of two members of the Board.

Transaction and Risk Committee
The TRC is responsible for oversight of the corporation's risk management activities as well as reviewing proposed business transactions and risk management activities that require approval by the President and CEO, the Board of Directors, or a committee of the Board of Directors in accordance with the ABT Policy. The membership of the Committee consists of Senior Management Committee members of the Corporation, as designated by the President and CEO, plus the following individuals:

- Chief Risk Officer
- Treasurer

Additional members of executive leadership may be appointed to the Committee by the President and CEO. These appointments should be

reviewed by the President and CEO on an annual basis.

Regulated Electric Risk Management (Risk Management)
Duke Energy has an independent Risk Management department that reports to the Chief Risk Officer (CRO). The Risk Management group includes both a credit risk management function and a market risk management function. Risk Management's credit function provides independent credit evaluation of trading and procurement counterparties, performs credit reviews of Duke Energy's suppliers and customers, assists in drafting and reviewing credit language in various agreements, and monitors and reports on credit exposures. Risk Management's market risk function independently reports on fuel procurement and hedging activities and performs independent analysis as required. Risk Management independently develops the methodologies for measuring and evaluating risk.

Regulated Electric Risk Management Control Manual and Regulated Electric Risk Limits
As part of the overall risk management structure and oversight process at the Company, the Company has a Regulated Electric Risk Management Control Manual, Regulated Electric Risk Limits, and Regulated Utilities Credit Limits. These are reviewed by Front Office and Risk Management and approved by the CRO, or the CFO as required.

The Regulated Electric Risk Management Control Manual provides the descriptions of the objectives and operations of the regulated businesses, the overall control environment in which they operate, and the structure and responsibilities of the various groups involved in the control function. DEF's Regulated Electric Risk Limits contain the limits and approved activities for DEF. In aggregate, these documents provide for the oversight and controls, roles and responsibilities, and the approved activities associated with fuel procurement contracts, fuel hedging activities and power activities. Duke Energy's Credit Policy provides the overall objectives and general operating practices for evaluating, measuring, mitigating, and reporting credit risk associated with FSO activities.

Internal Audit
Internal Audit provides independent assurance and consulting services that ensure compliance, effective corporate governance, adherence to established procedures, and operational effectiveness for all major areas of the Company. With respect to FSO activities, Internal Audit performs periodic audits that focus on items such as compliance with established procedures, off-premise activity, payment terms under fuel contracts, and other trading and procurement activities.

Legal and Regulated Accounting

Legal performs contract reviews with the Front Office during drafting and prior to final execution. In addition, Regulated Accounting, which includes the Back Office, performs, among other things, on a daily, weekly, or monthly basis, deal validation, transaction confirmations, close accounting, general ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, accounting for hedging activities and derivatives, and compliance activities as defined and required.

Item 6. Describe the utility's corporate risk policy regarding fuel procurement activities.

The Company has a Regulated Electric Risk Management Control Manual, a Commodity Risk Policy, a Credit Policy, and Regulated Electric Risk Limits and Regulated Utilities Credit Limits. In addition, the Company has the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority, and the Duke Energy Commodities Approval Matrix from the Approval of Business Transactions policy that outline the approval requirements for procurement activities for respective individuals and management levels based on the tenor and estimated dollar amounts of agreement, subject to the requirements of the Approval of Business Transactions policy.

These documents and processes in aggregate outline the expectations, policies, responsibilities, and limits associated with the corporate risk oversight and approved activities for the Company's fuel procurement practices. In addition, as described in detail in Item 4, the Company has developed oversight functions and processes that are followed with respect to fuel procurement, power optimization, and hedging activities. DEF has included the Regulated Electric Risk Management Control Manual, Duke Energy Commodity Risk Policy, Duke Energy Credit Policy, the DEF Regulated Electric Risk Limits, the DEF Regulated Utilities Credit Limits, the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, the Duke Energy Commodities Approval Matrix from the ABT, and the Risk Management Employee Acknowledgement as **Attachments G, C, D, A, E, F, B, and H,** respectively. The fuel purchase and related activities are identified under the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority, DEF Regulated Electric Risk Limits and the Duke Energy Commodities Approval Matrix from the ABT.

Item 7. Verify that the utility's corporate risk policy clearly delineates individual and group transaction limits and authorizations for all fuel procurement and hedging activities.

DEF has approval requirements, policies, and authorizations in place that outline authorizations for fuel procurement and financial hedging activities. DEF has included DEF's Regulated Electric Risk Limits and corporate Duke Energy Commodity Risk Policy in **Attachments A and C,** respectively. These policies and guidelines outline roles and responsibilities of each group, deal execution processes, and allowed products, as well as control limits such as volumetric, tenor, and liquidity limits and deal validation and valuation processes. Additionally, the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority and the Duke Energy Commodities Approval Matrix from the ABT outline the approval requirements for procurement activities for respective individuals and management levels based on the tenor and estimated dollar amounts of agreement, subject to the requirements of the Approval of Business Transactions policy. The Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, and the Duke Energy Commodities Approval Matrix from the ABT are included in **Attachments F and B,** respectively.

Item 8. **Describe the utility's strategy to fulfill its risk management objectives.**

As outlined in Item 1, DEF's Plan objectives are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the Company's hedging program to reduce fuel price volatility risk and provide greater cost certainty for DEF's customers. Outlined below is the strategy to fulfill the risk management objectives.

First, the strategy is executed by experienced professionals who conduct and execute their activities to achieve the objectives of the plan.

One of the components of DEF's Plan objectives is to engage in competitive fuel procurement practices. Examples of the strategy executed to fulfill this objective include the issuance of periodic RFPs to solicit competitive term supply bids for coal, natural gas, and fuel oil. In addition, DEF actively manages its day-to-day fuel needs and participates in the short-term marketplace to access competitive supply and work closely with suppliers as needed. With respect to the strategy executed to achieve the objective of performing active asset optimization and portfolio management activities, the Portfolio Management Unit within FSO performs a daily forecast to determine optimal unit commitment and dispatch that minimizes system costs by utilizing system reliability constraints and generation performance parameters, forecasted

customer energy demand, and market-based price inputs for commodities including a dynamic dispatch process that utilizes an optimized coal input price which further aligns spot coal market prices with supply, delivery, and inventory planning to minimize system cost over the near-term planning horizon while minimizing fuel security risk and total system costs for customers. Additionally, Portfolio Management together with the Power Trading Unit within FSO, monitors the hourly cost to dispatch the generation fleet compared to available market opportunities. The Power Trading Unit actively seeks opportunities to execute least cost economic purchases and sales that reduce costs for the customers. Lastly, with respect to the strategy executed to fulfill the objectives of the financial hedging program, DEF by virtue of locking in fixed price for a portion of forecasted usage over time via its financial hedging program, achieves this objective as a portion of DEF's fuel costs are no longer subject to changing price risk and volatility due to changing fuel markets.

Along with the examples noted above, DEF's Plan activities are governed by independent controls and audits, strong processes, appropriate organizational design and oversight, deal approval requirements, and the existence of needed guidelines and procedures. The Company has established controls, guidelines, procedures, and organizations to support and independently monitor fuel procurement, hedging, and power optimization activities. As noted in Items 4 and 5, the Company has a robust oversight culture and processes that include oversight by the TRC, periodic audits by Internal Audit, and independent reporting and credit monitoring by Risk Management to ensure adherence to established guidelines and procedures.

Item 9. **Verify that the utility has sufficient policies and procedures to implement its strategy.**

DEF maintains sufficient guidelines and procedures to implement its strategy. Please see **Attachment I** for a summary listing of the applicable guidelines and procedures.

Item 13. **Describe the utilities reporting system for fuel procurement activities.**

The Company utilizes multiple systems and applications to track, record, account, and report on executed fuel procurement activities. Descriptions of the primary systems, software, and other tools are provided below.

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Fuel burn projections are prepared by the Company using a production cost simulation model called PowerSimm. Fuel and other commodity price forecasts, load forecasts, purchased power, generating unit operating characteristics, maintenance schedules, and other pertinent data are inputs into PowerSimm which then simulates the system and computes a projected fuel burn. PowerSimm utilizes historic weather information to simulate numerous scenarios of future weather and commodity prices. For each of these scenarios, system load and commodity prices (natural gas, coal, oil, and power) are all calculated in a correlated manner using historical correlations with each other and with weather. The resulting forecasts from PowerSimm gives the Company not only expected fuel burns, but also the range of fuel burns and the probability associated with each range.

CXL is a software application used by the Company to capture natural gas physical procurement transactions as well as financial natural gas transactions. In addition to deal capture, CXL is used for deal valuation, position management, mark-to-market calculations, and settlements. CXL is integrated with GasOps which is a natural gas scheduling application.

GasOps is a software application used by the Company to match supply, transport, and deliveries for natural gas purchases, sales, and transport activity and the administration of associated contracts. Once volumes are updated in GasOps with actual volumes, there is a process that systematically updates the physical deals in CXL. The system is integrated with CXL, which provides for greater efficiency and controls for gas related activities.

Comtrac is a software application used by the Company to capture and track physical procurement activity for coal, reagents, and fuel oil. The system assists with administering contract terms and conditions, maintaining inventory levels, capturing fuel consumption information, and issuing monthly closeout processes, including invoicing and settlements.

Risk Management utilizes a separate Credit and Market Risk System that is integrated with CXL to monitor and report on fuel procurement transactional activity and counterparty credit exposure.

Front Office, Risk Management, and Accounting utilize other programs such as Business Objects and Excel to summarize, evaluate, and report on fuel procurement transactions and counterparty credit evaluations. In addition, Energy Supply Analytics and Risk Management utilize Matlab, a computer programming language, to model potential forward exposures and run other fuel scenarios as needed by the business units.

Lastly, the Company has agreements with vendors to provide real time pricing

feeds to monitor real-time natural gas, fuel oil, and power market prices.

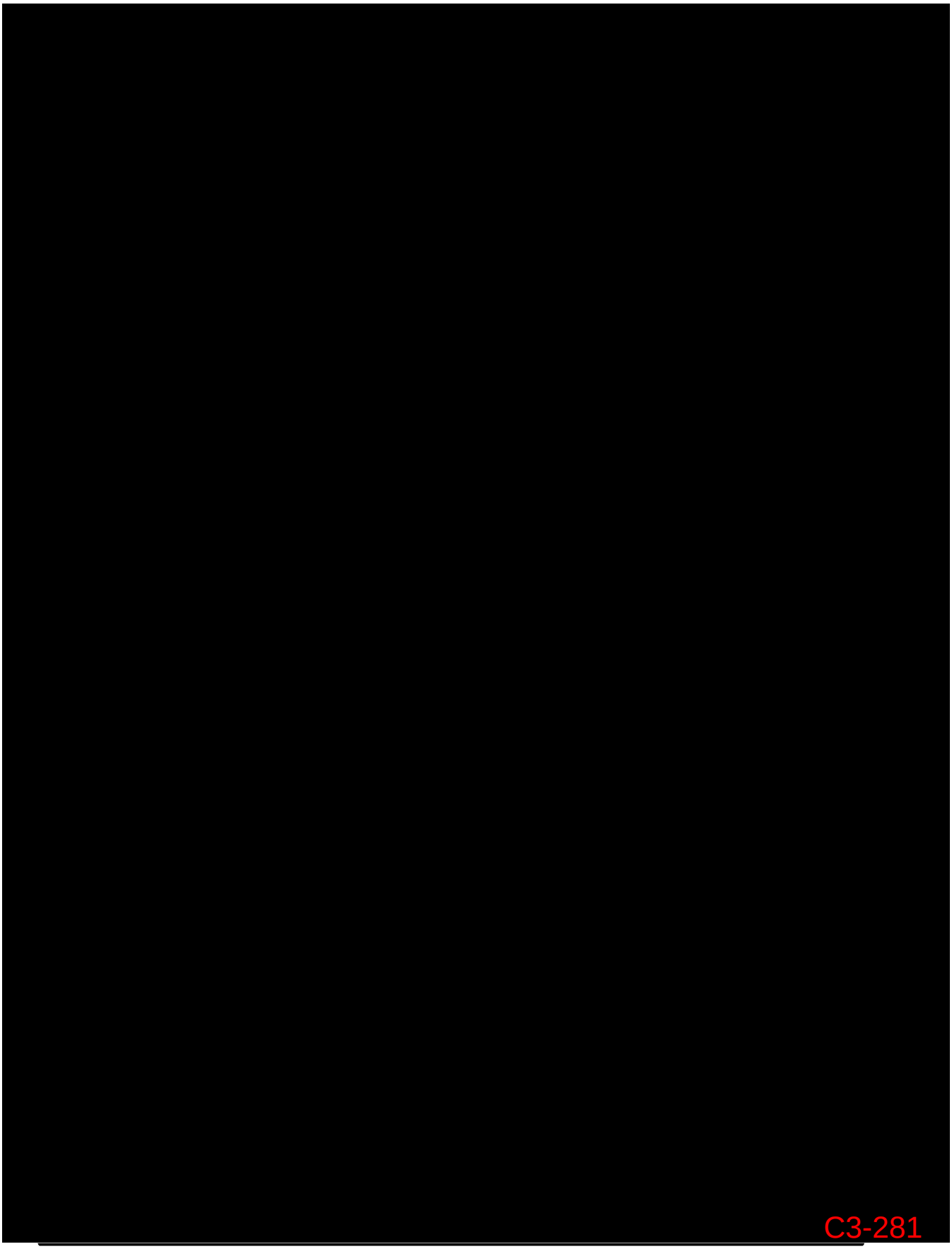
Item 14. **Verify the utility's reporting system and other tools consistently and comprehensively identifies, measures and monitors all forms of risk associated with fuel procurement activities.**

As outlined in the response to Item 13, the Company utilizes several applications to ensure procurement and financial hedging activities are captured, measured, monitored, confirmed, accounted for, and reported. The Company uses standard industry reporting templates, valuation techniques and applications. The current applications utilized by the Company provide the necessary functionality for capturing deals, summarizing fuel positions, calculating mark-to-market valuations, calculating credit and collateral exposures, generating confirmations, supporting billing and payment requirements, and maintaining needed historical information such as prices and trade data.

Item 15. **If the utility has current limitations in implementing certain hedging techniques that would provide a net benefit to ratepayers, provide the details of a plan detailing the resources, policies, and procedures for acquiring the ability to use effectively the hedging techniques.**

DEF does not believe that there are any current limitations to execute its hedging strategy in a reasonable and prudent manner.

Regulated Electric Risk Limits



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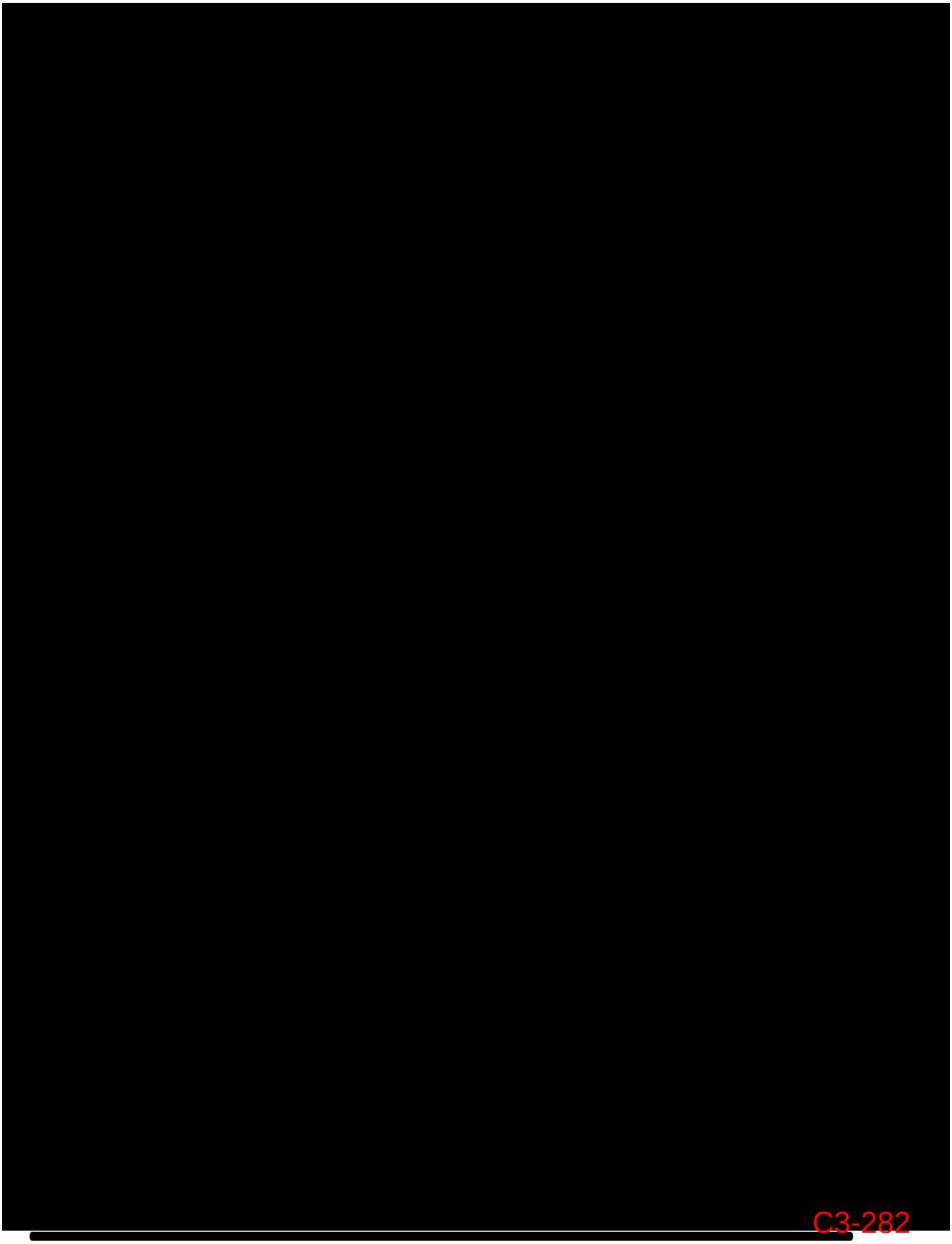
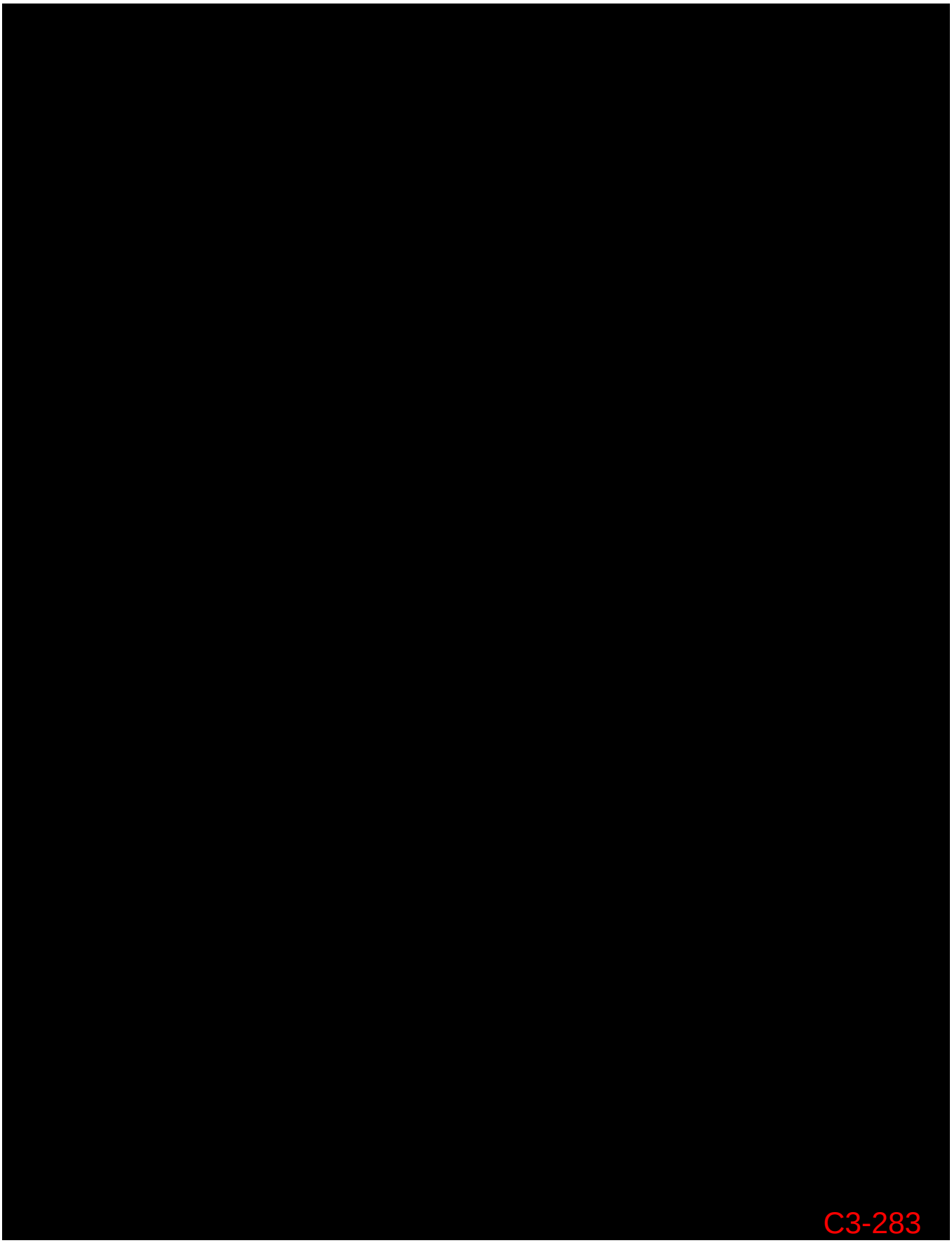
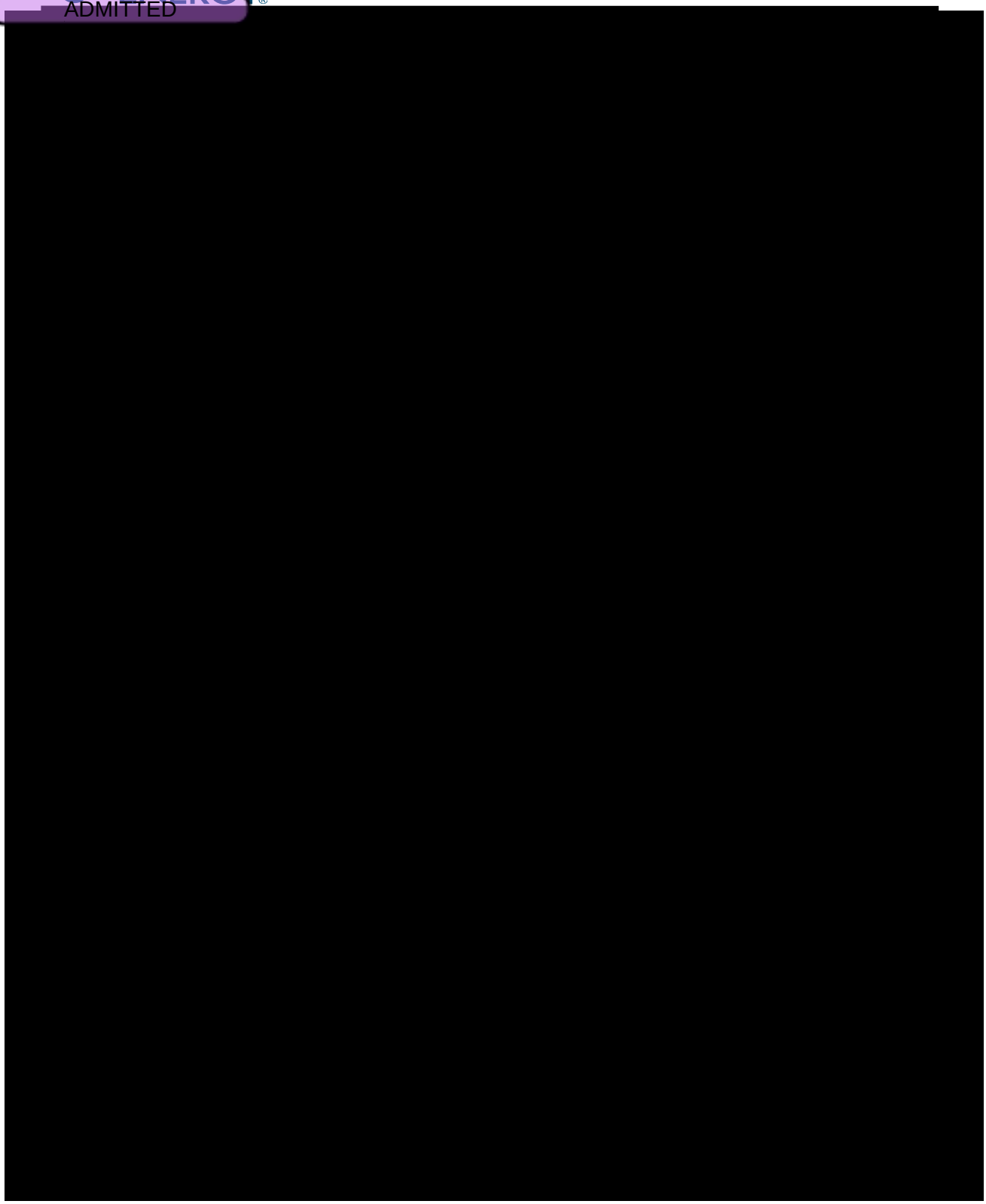


Regulated Electric Risk Limits



C3-283



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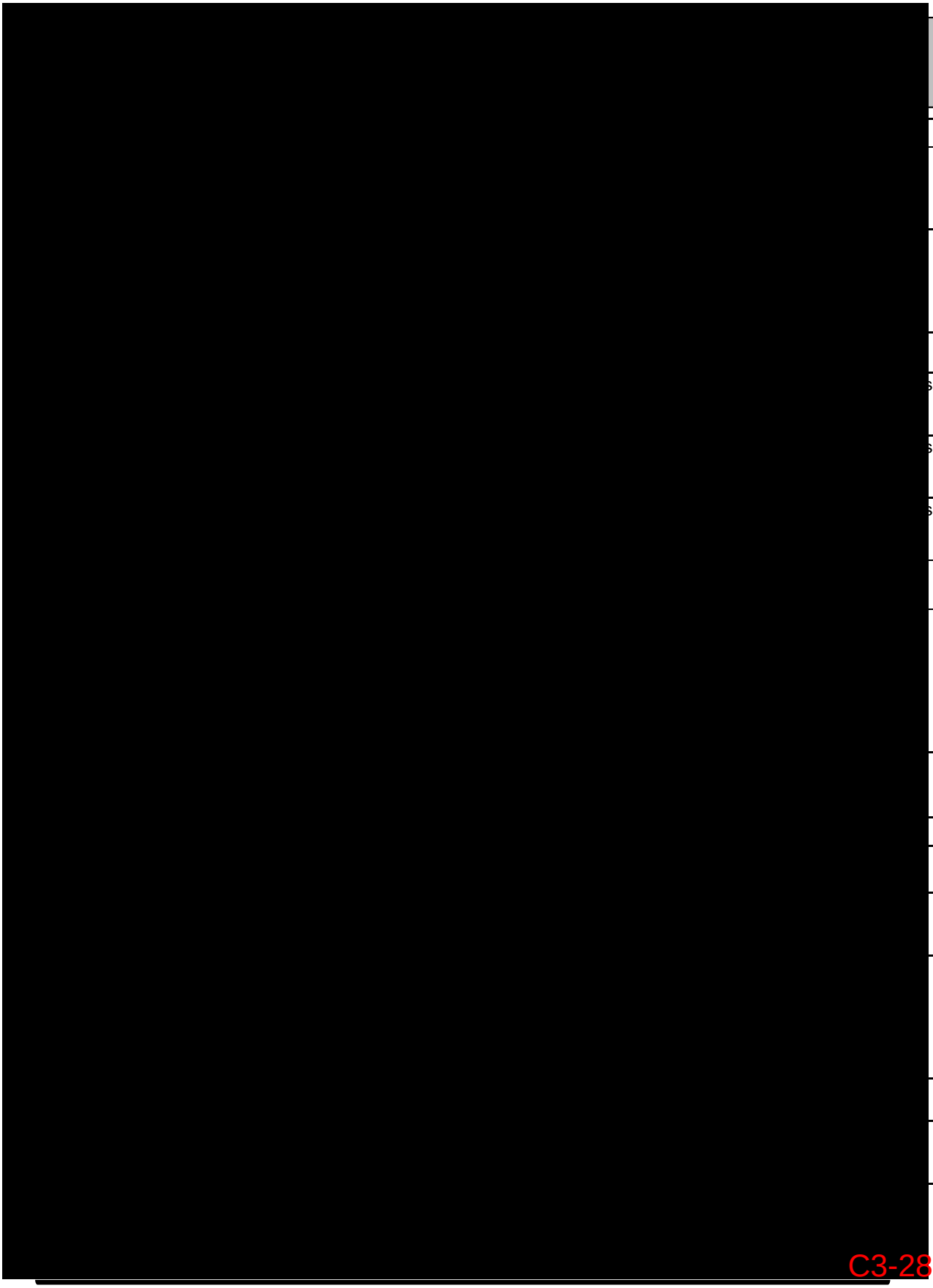

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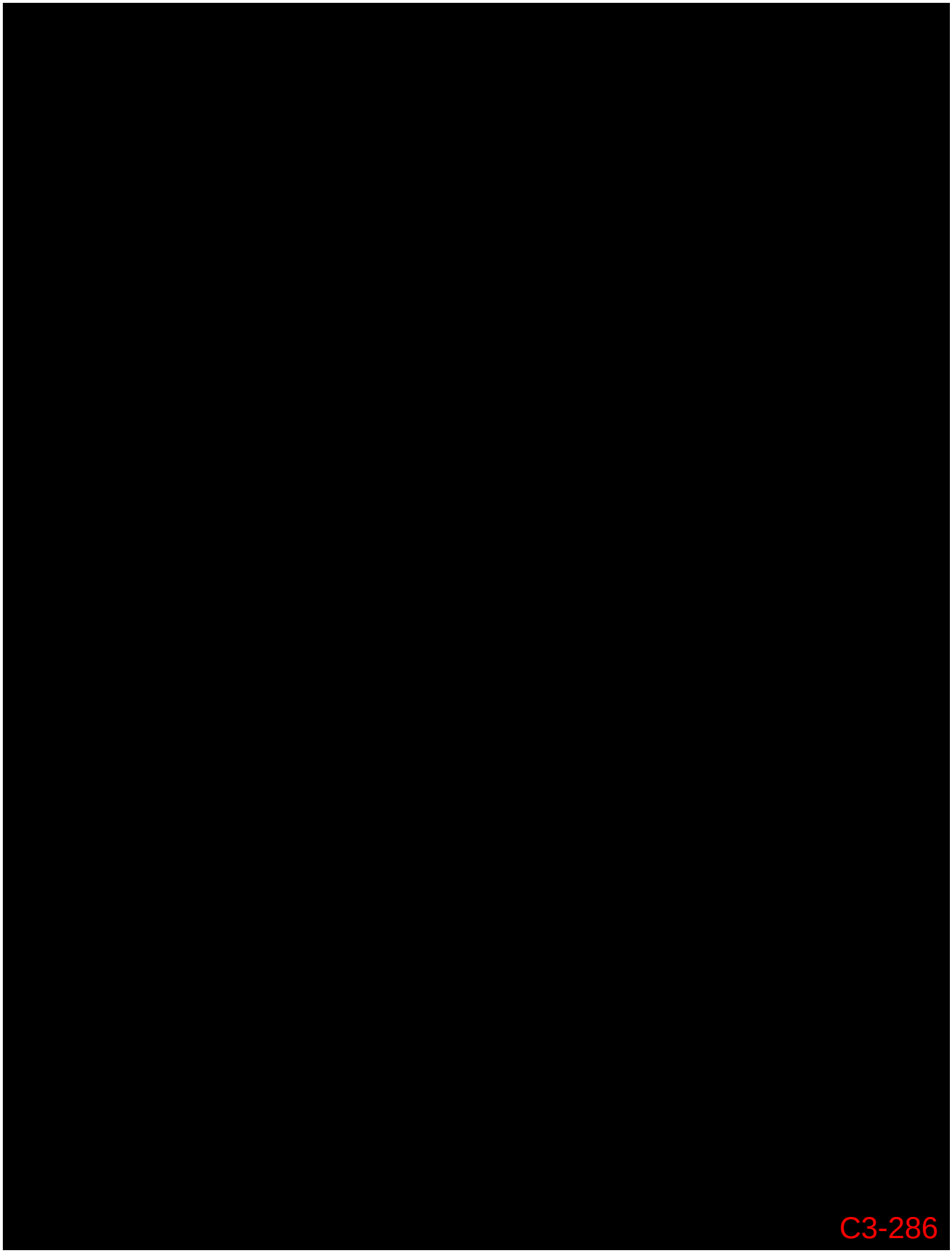

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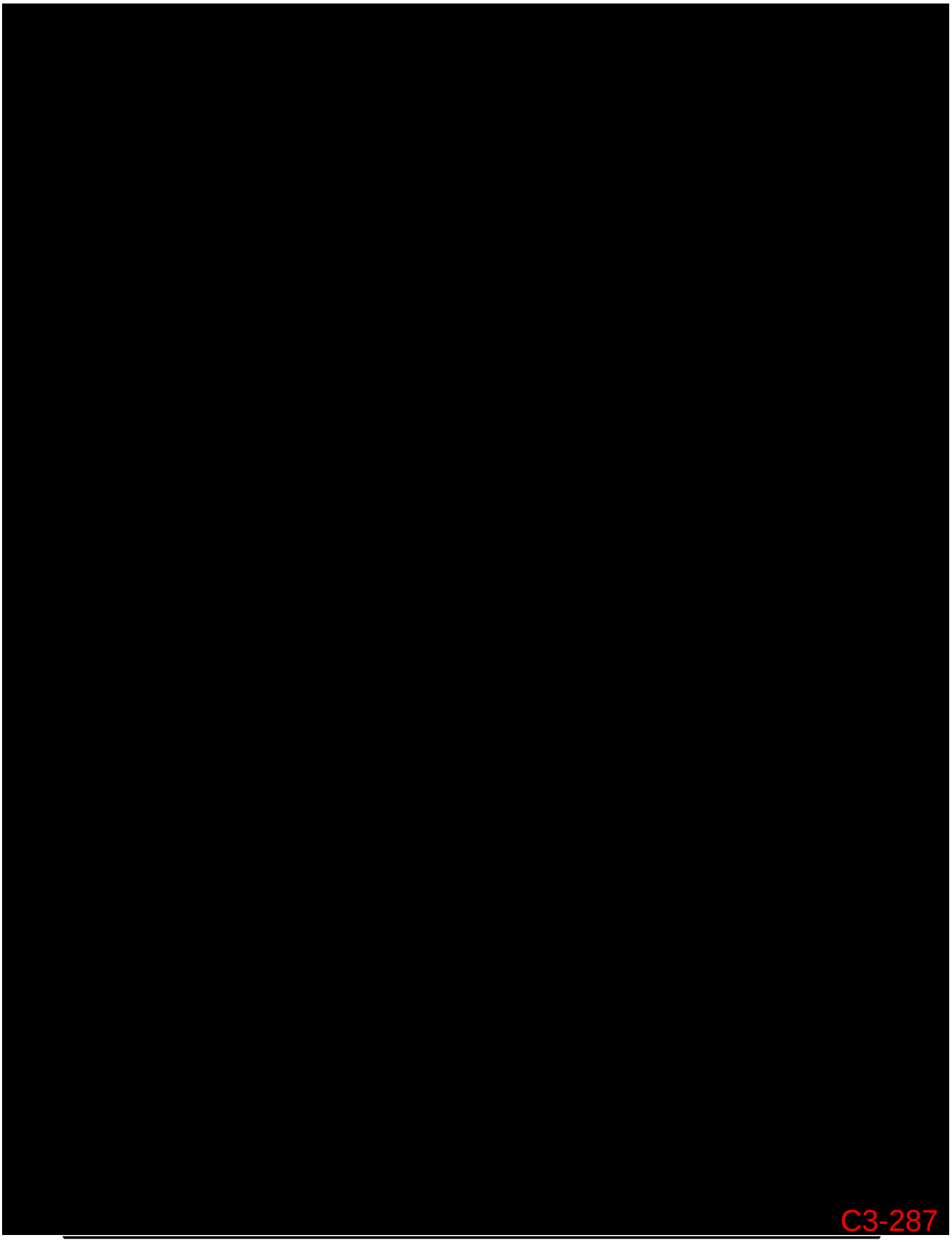

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Regulated Electric Risk Limits

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Regulated Electric Risk Limits

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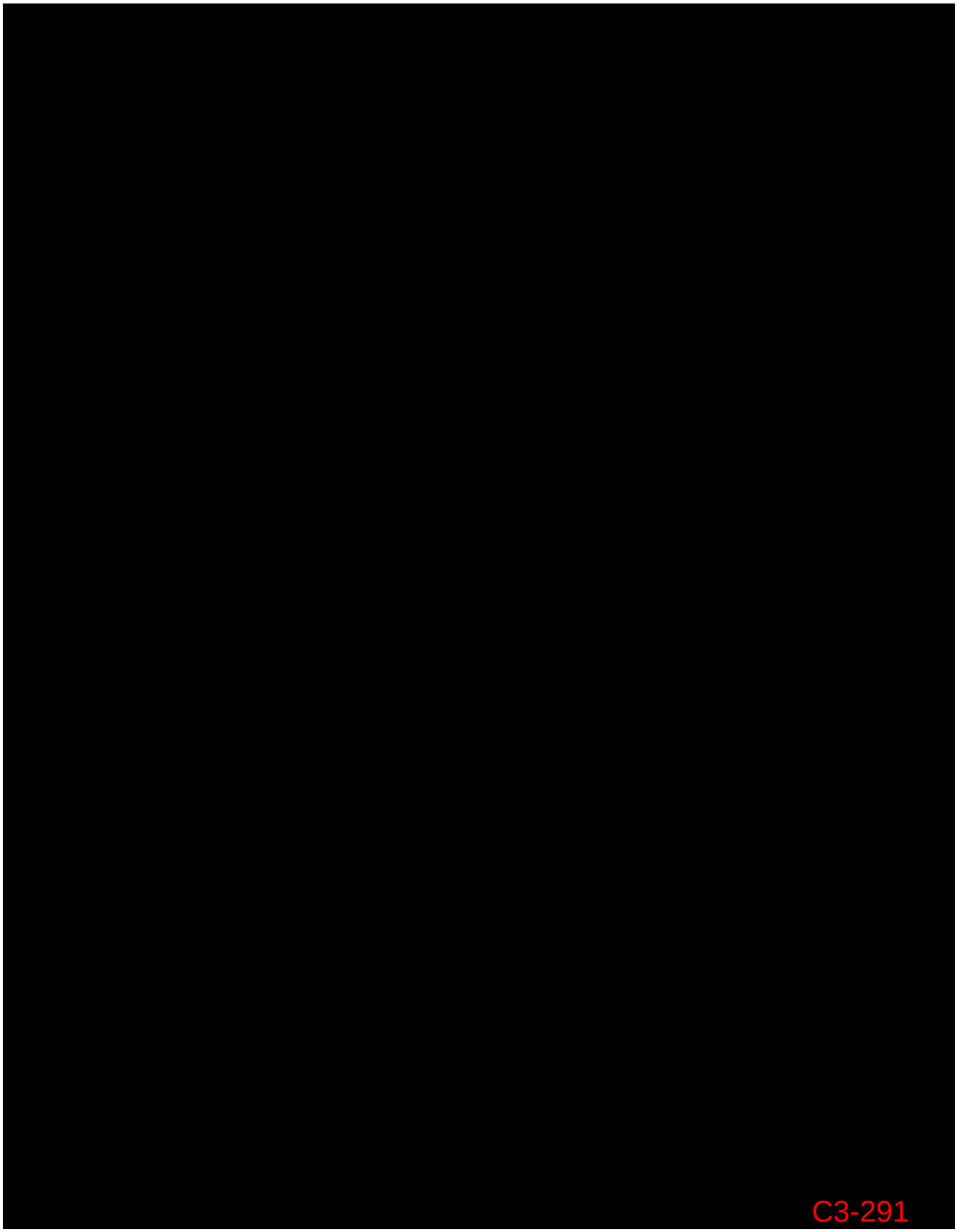

Authority Limit Matrix

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FPSC EXH No. 11

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REDACTED

C3-295

Attachment C

Duke Energy Policy Statement

Commodity Risk Policy

[redacted]

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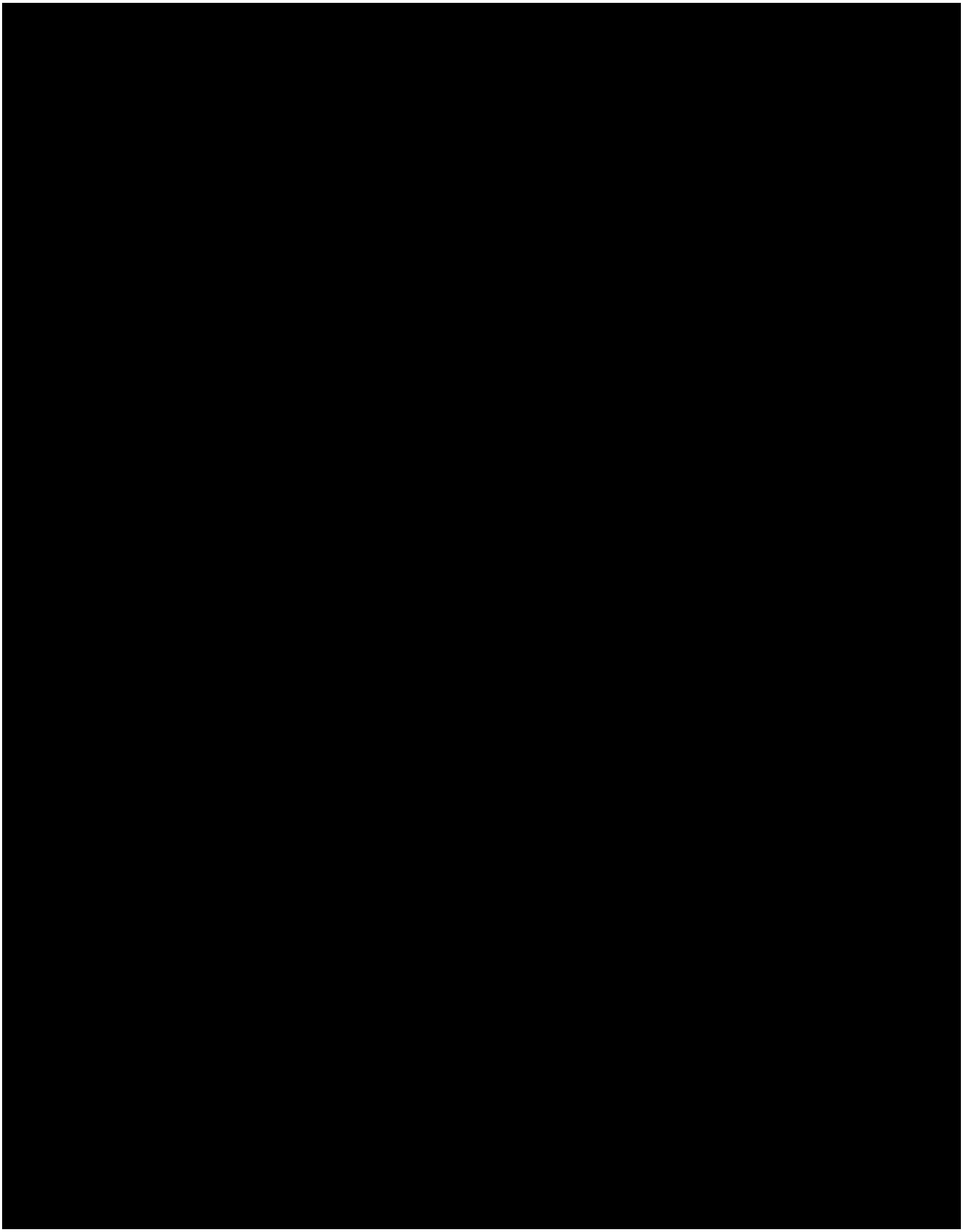

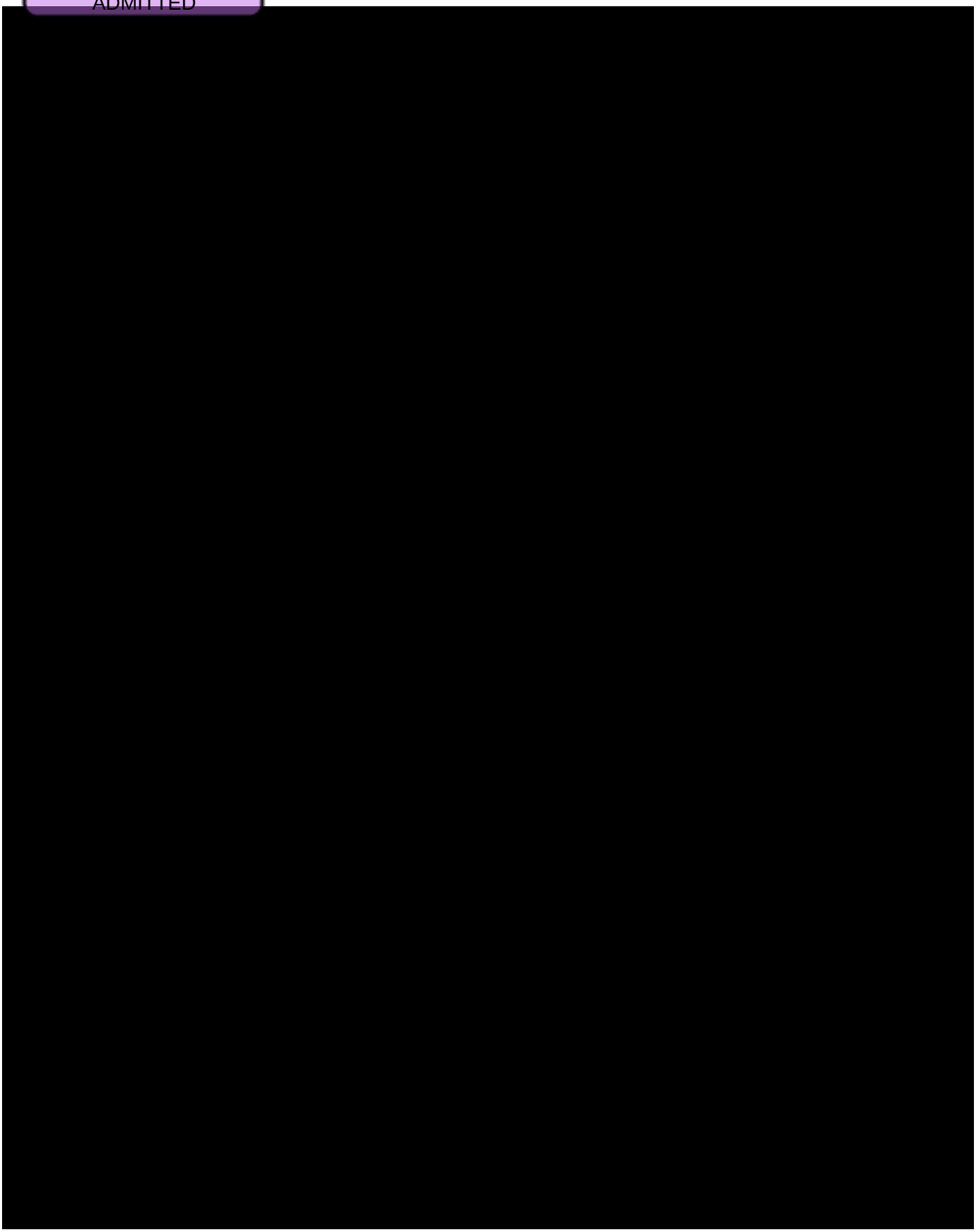

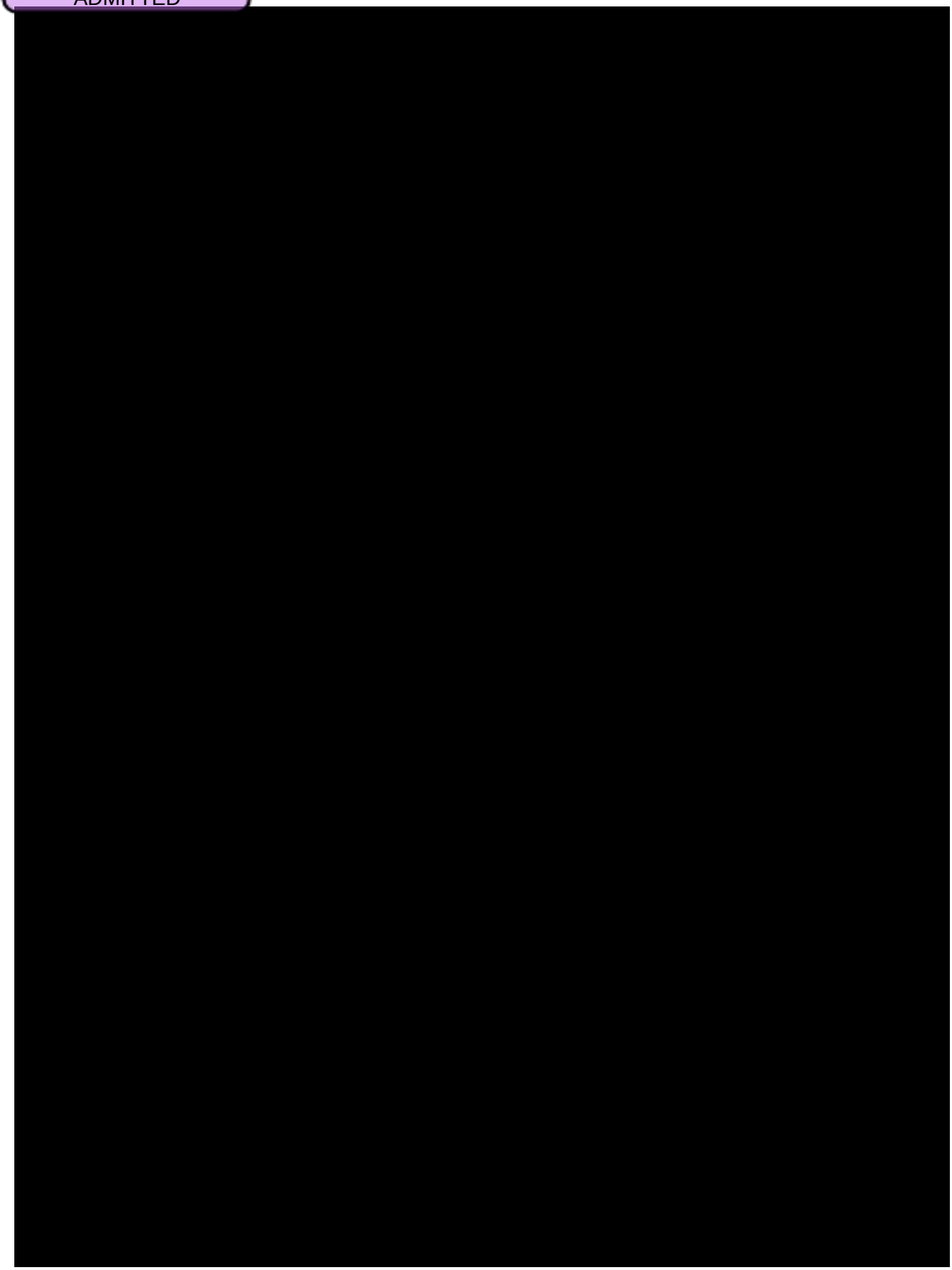

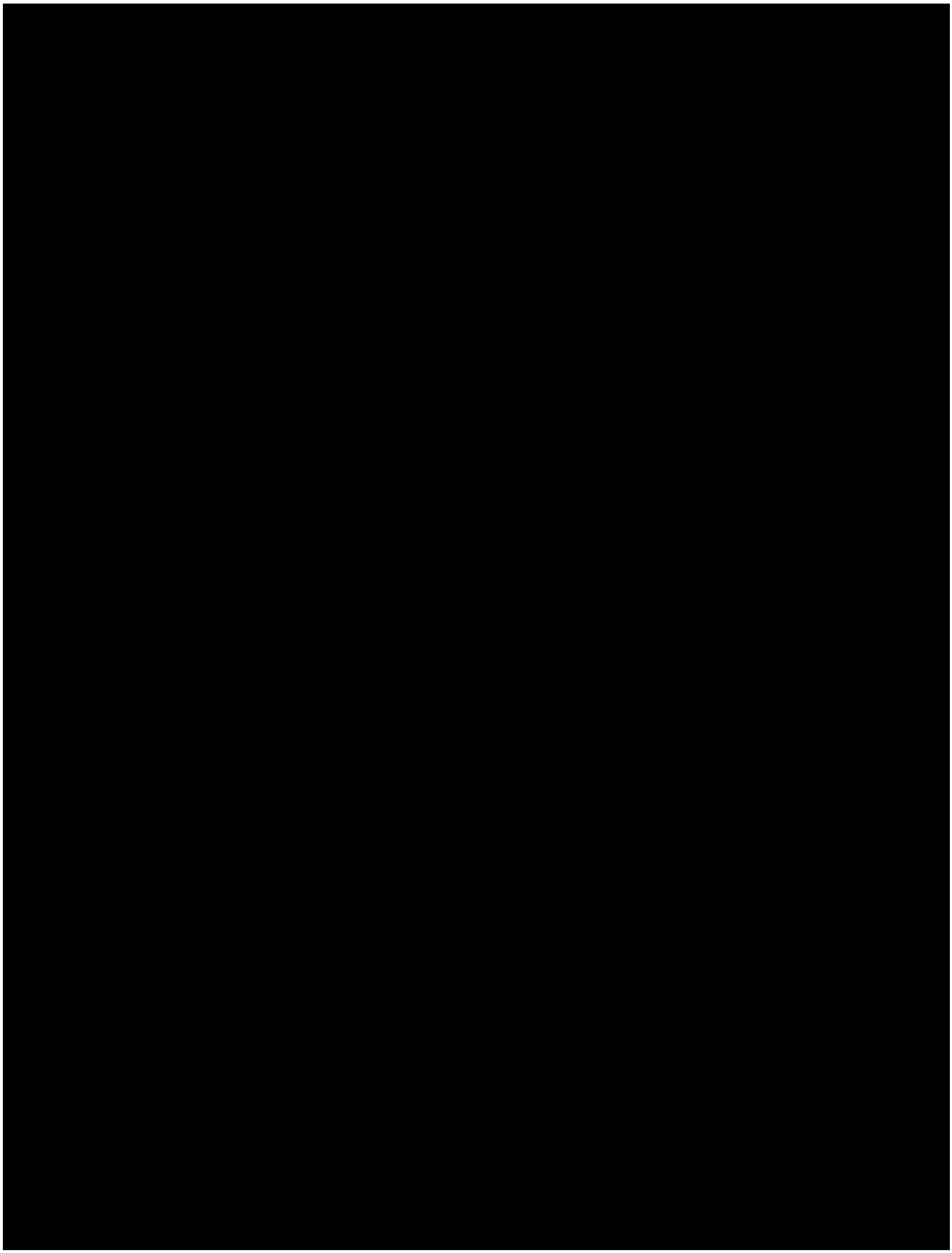

FPSC EXH No. 11

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C3-301

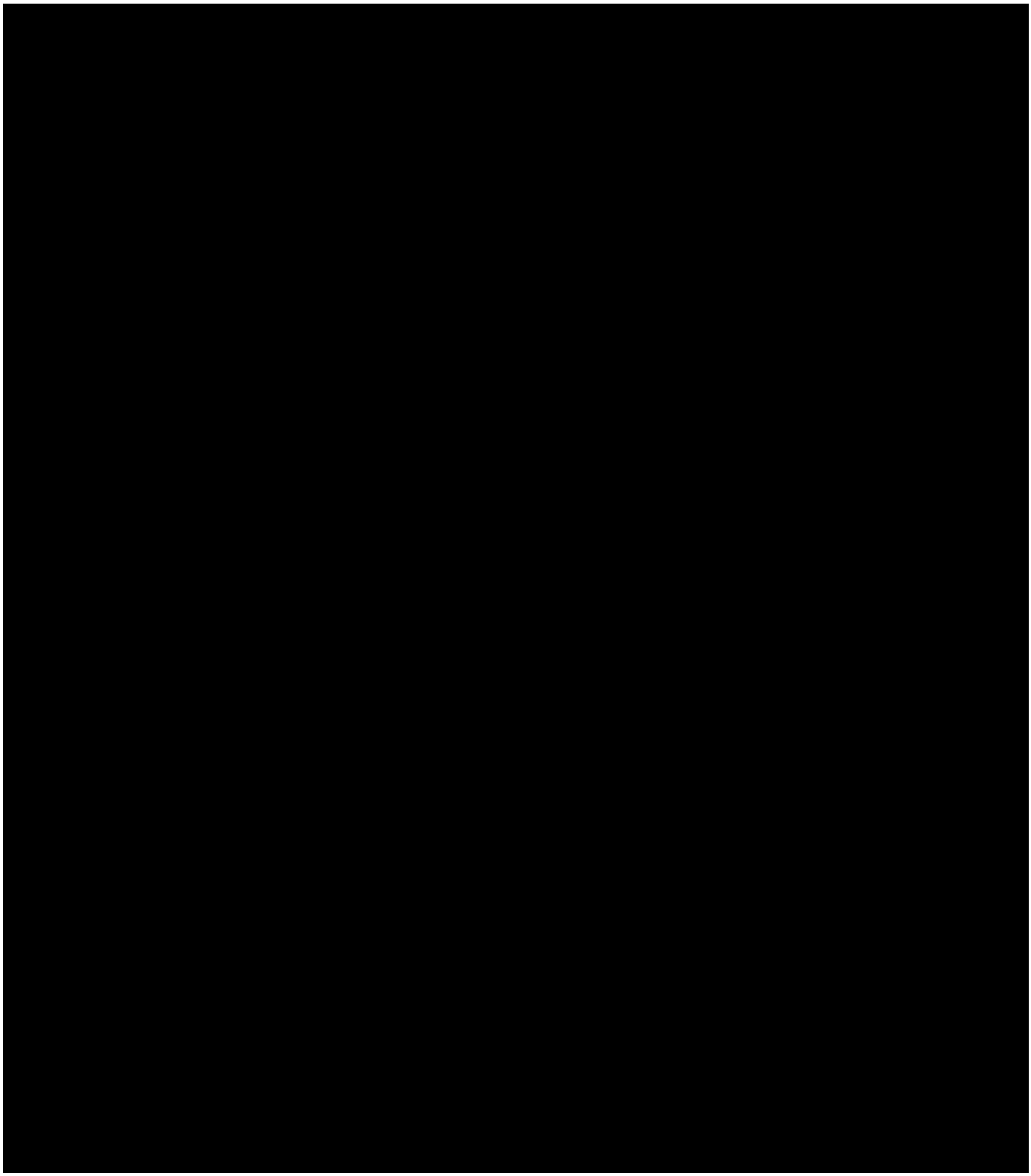
Attachment D

Duke Energy Policy Statement

Credit Policy

[redacted]

C3-301



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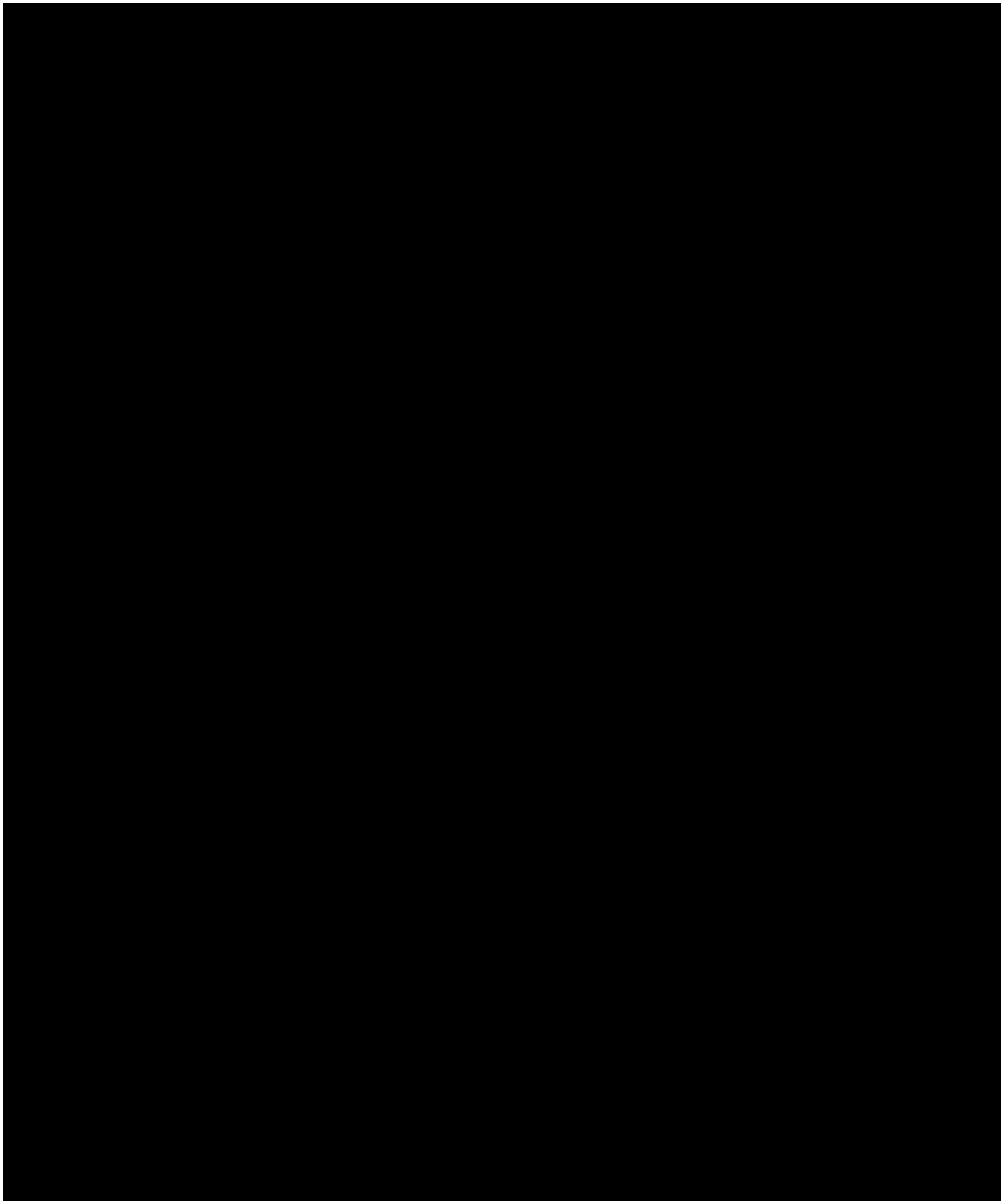

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Regulated Utilities Credit Limits (DEF)

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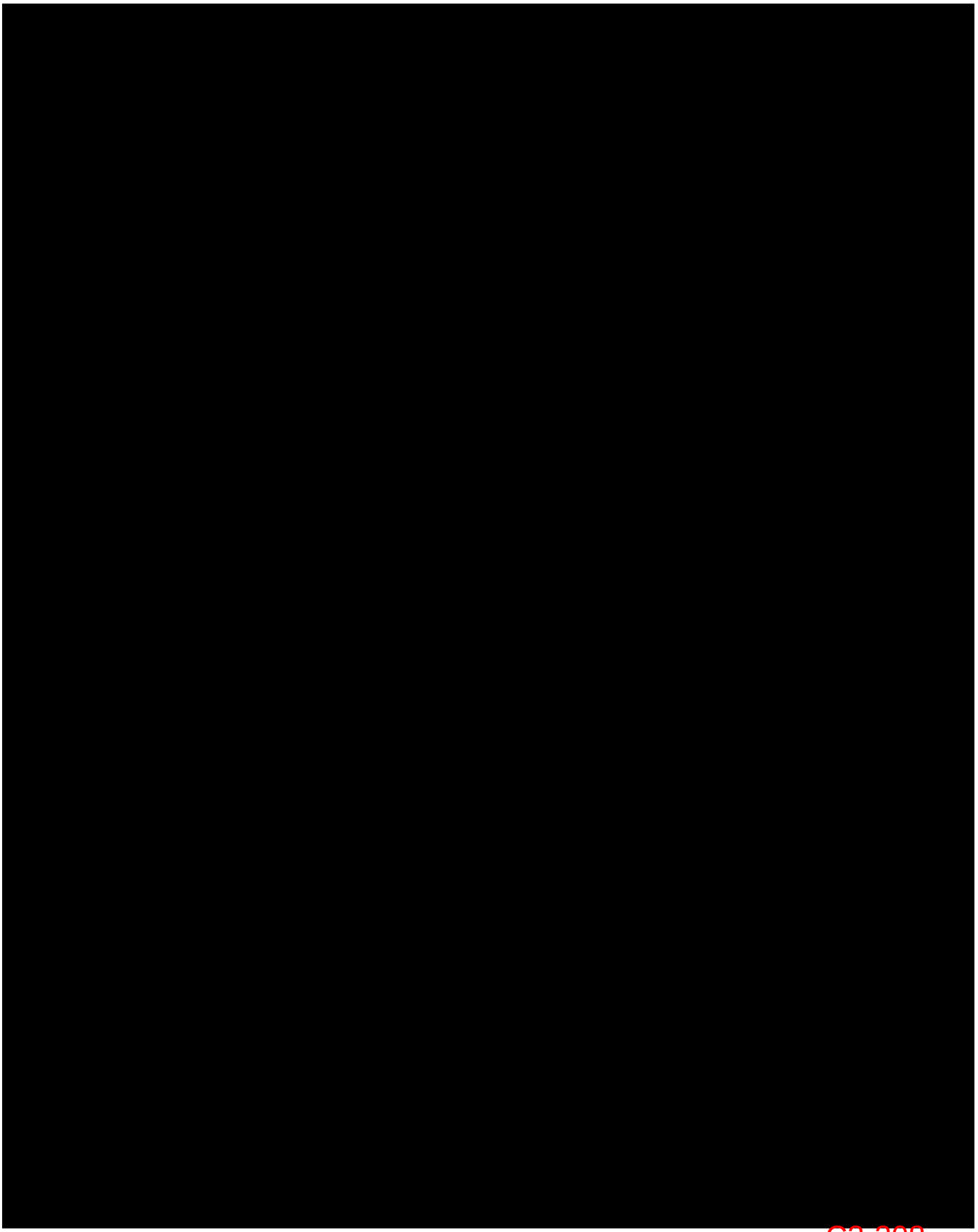
Regulated Utilities Credit Limits (DEF)



Regulated Utilities Credit Limits (DEF)

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FPSC EXH No. 11
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FPSC EXH No. 11

ADMITTED

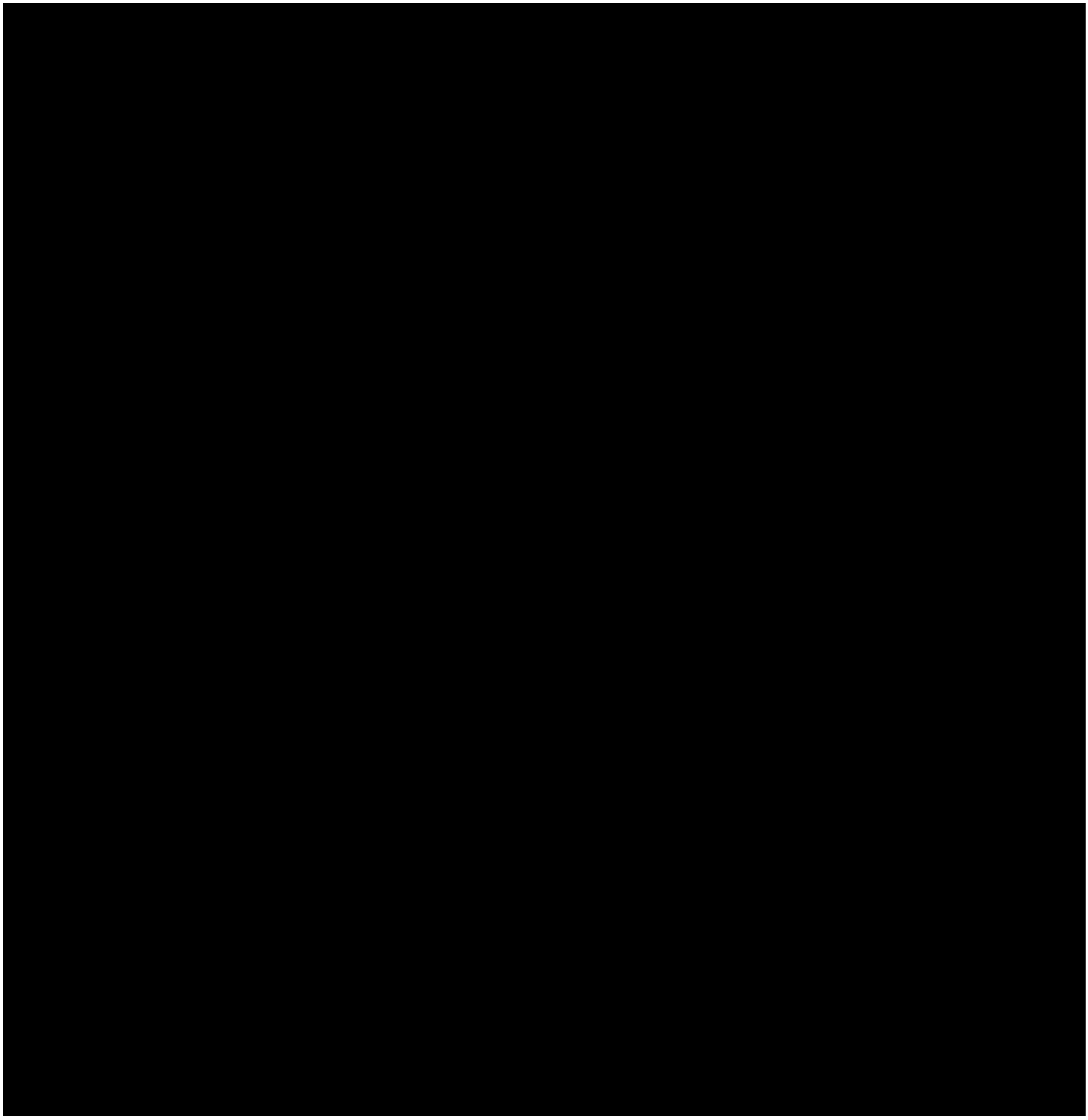
Duke Energy Corporation
Regulated Electric
Risk Management Control Manual

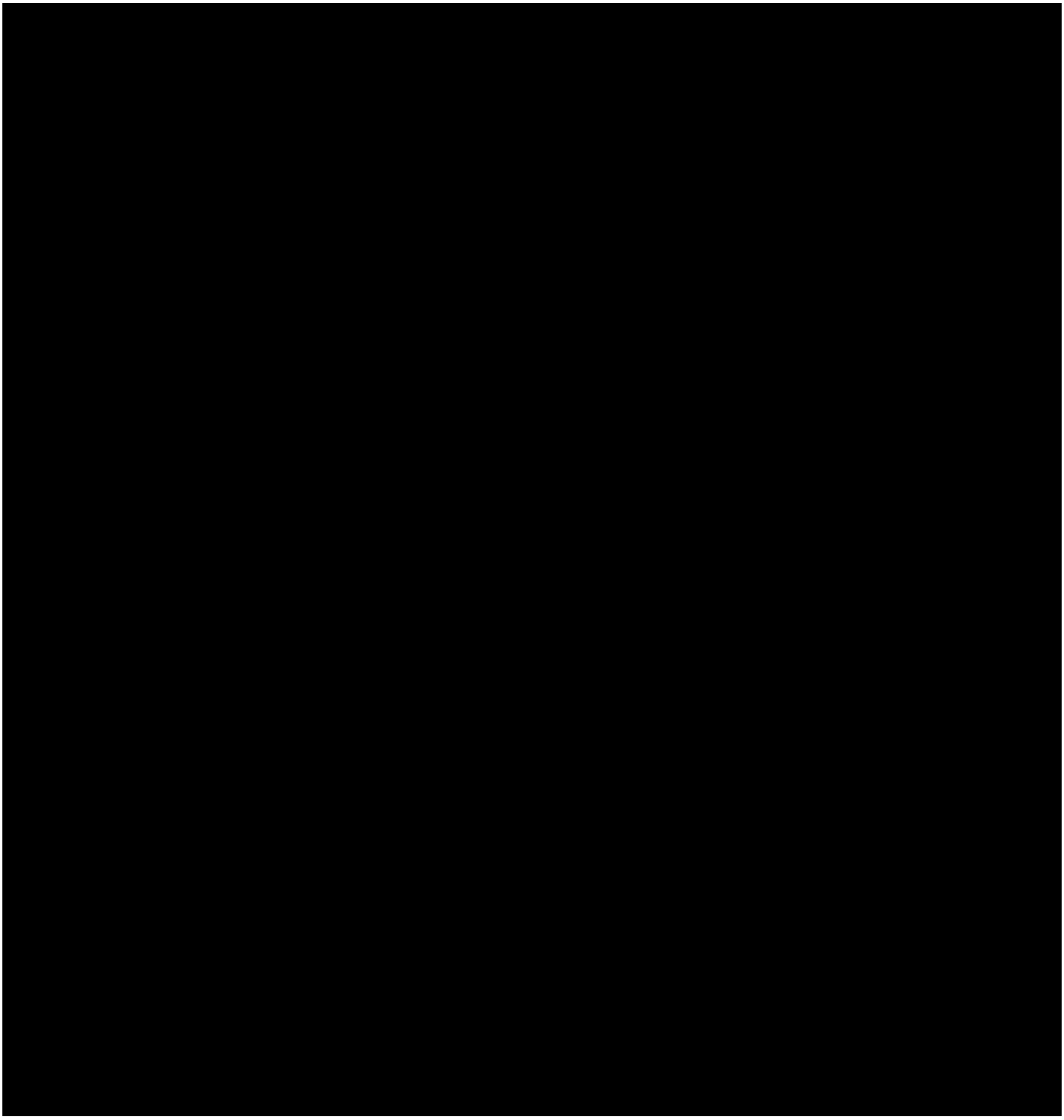
April 2024

Risk Management Controls and Procedures for Fuels & Systems Optimization and Distributed Energy Resources

[redacted]

Table of Contents:





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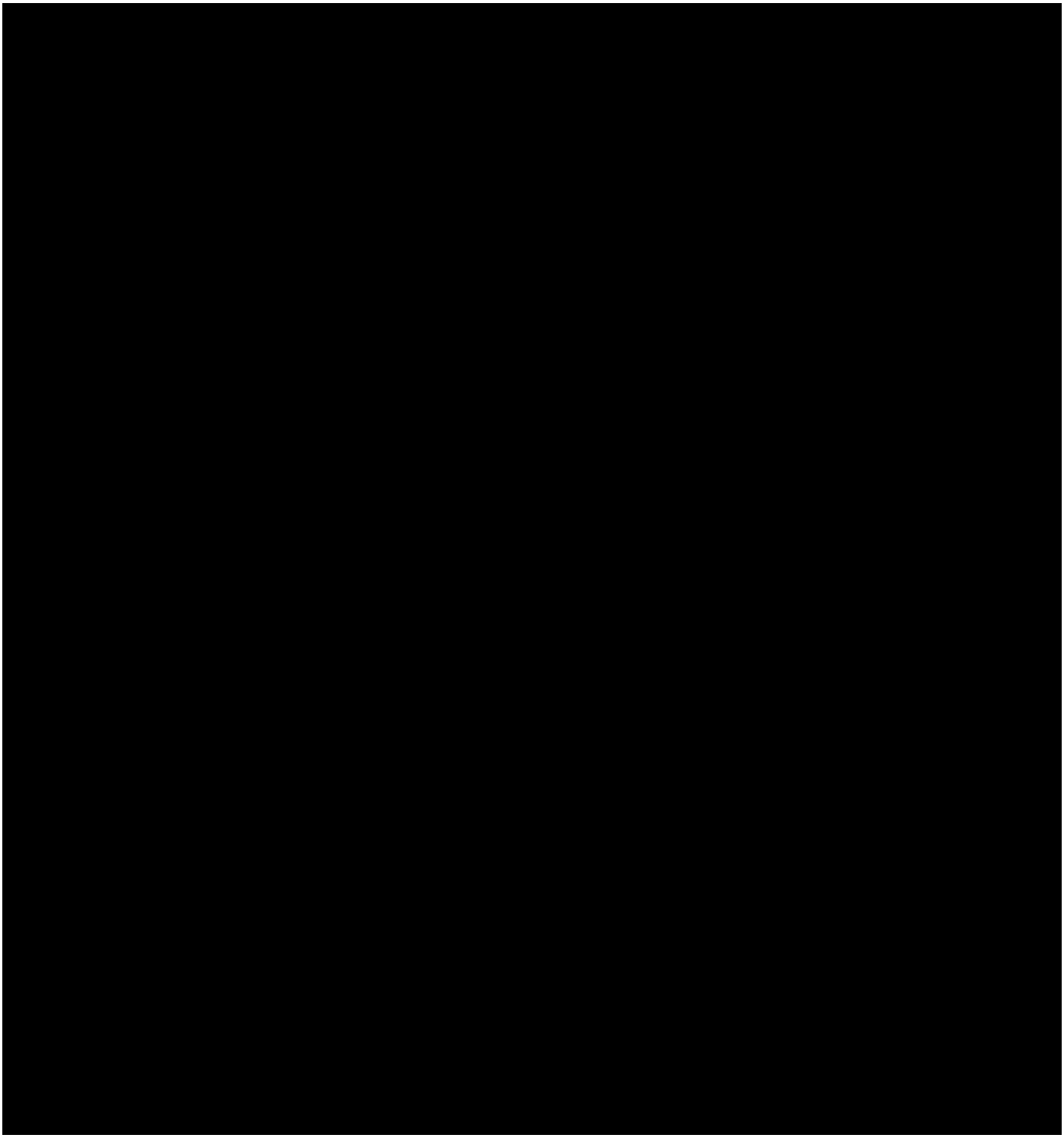

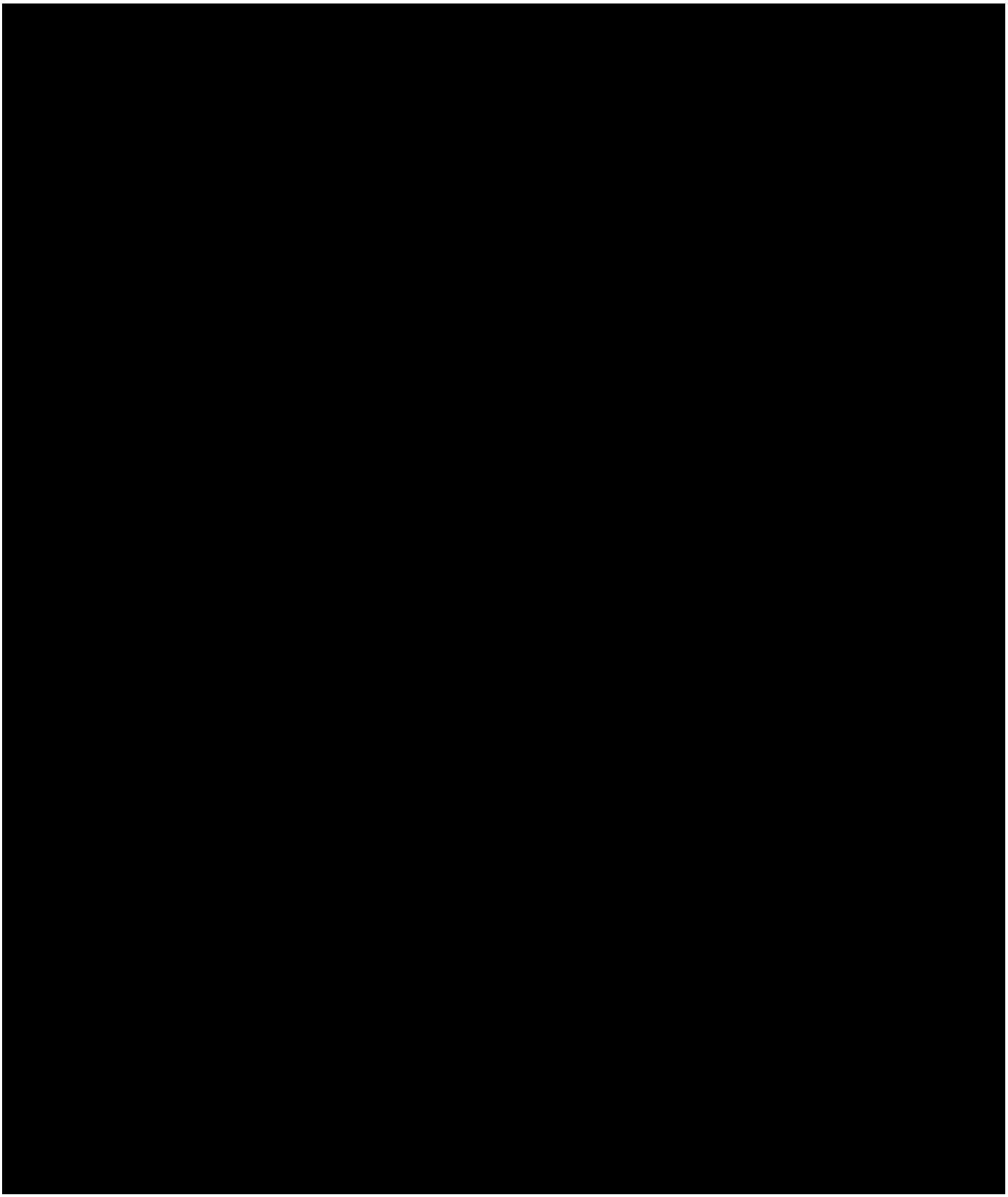

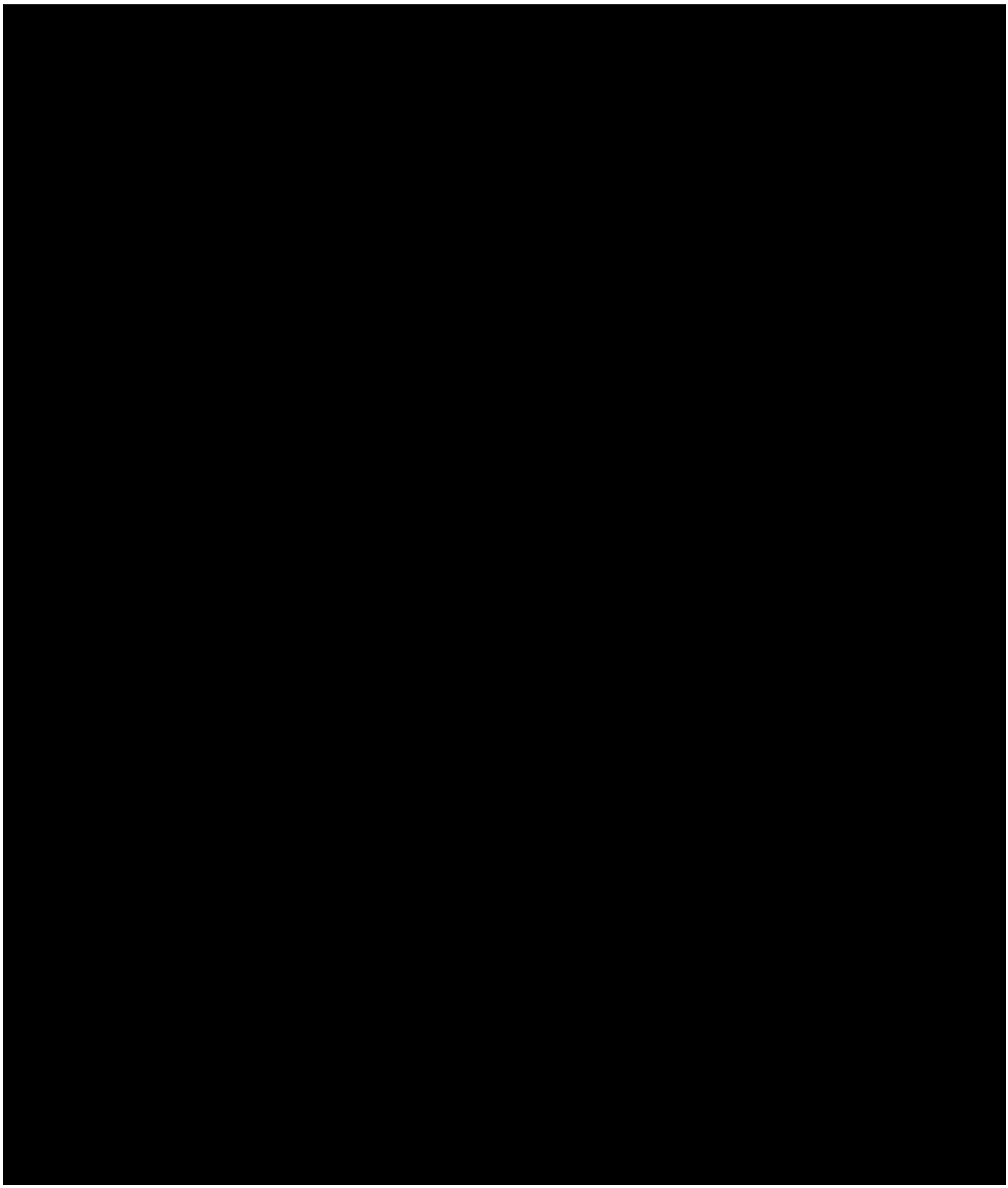

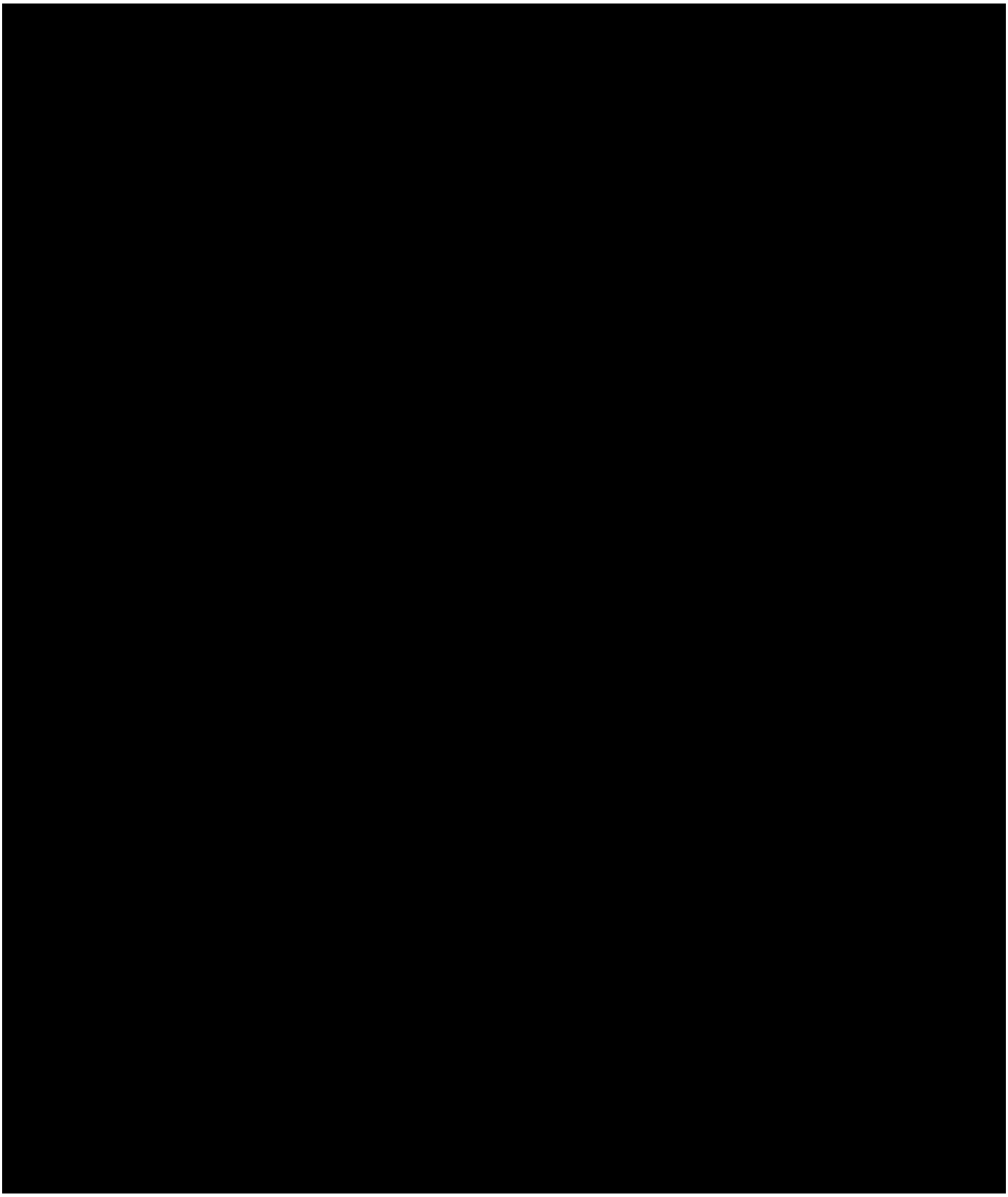

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II. Concept of Operations

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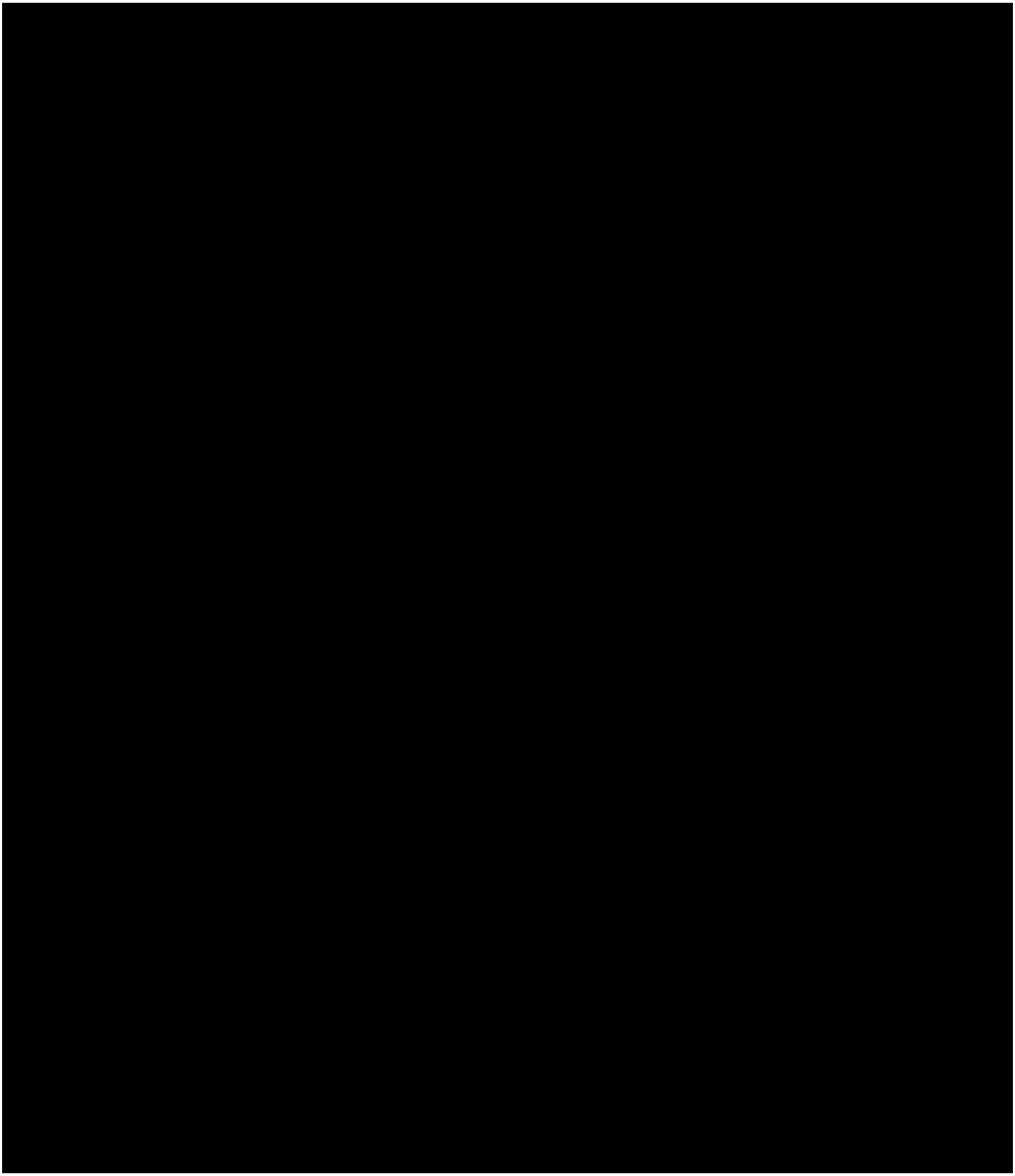

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III. Roles & Responsibilities

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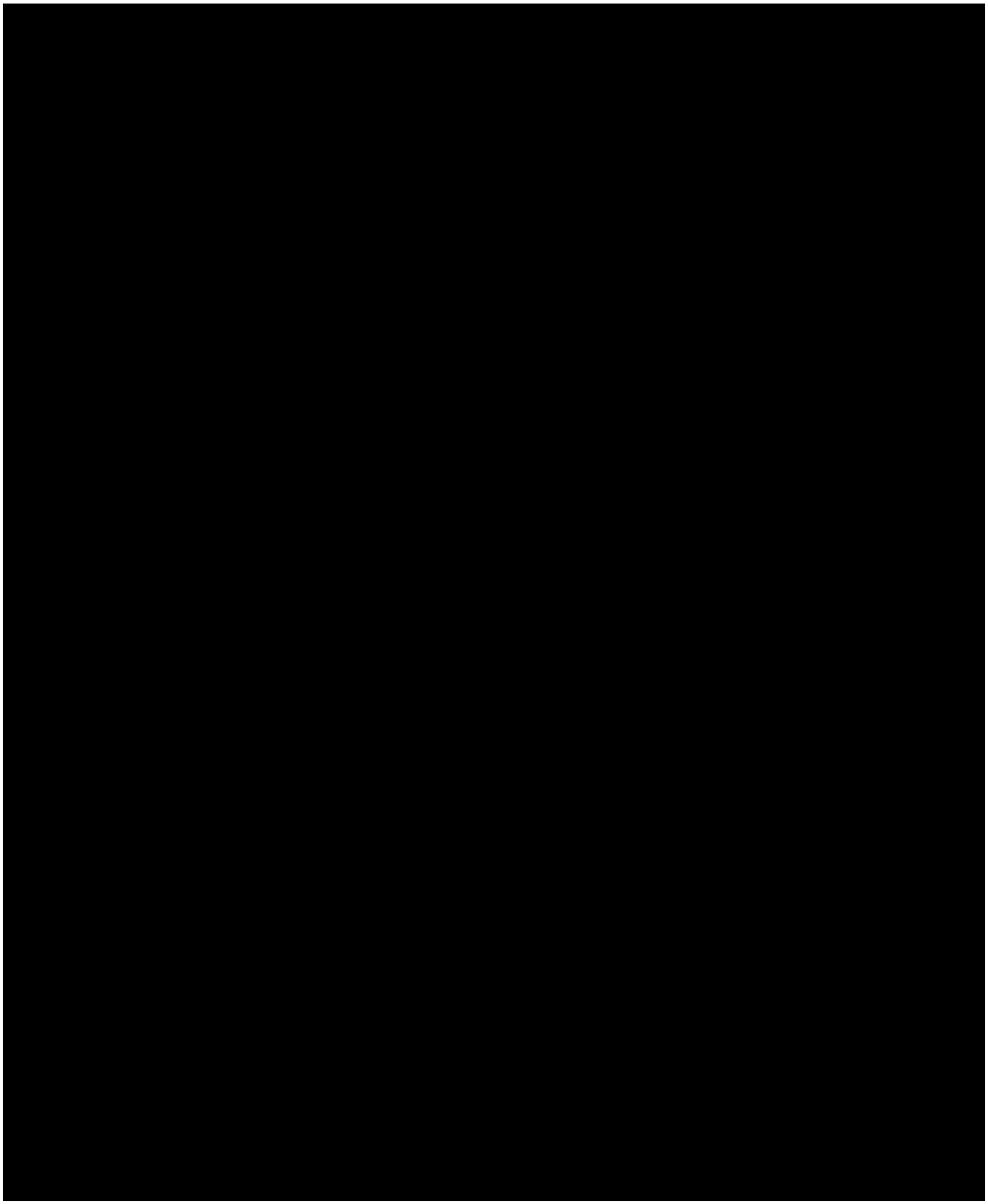

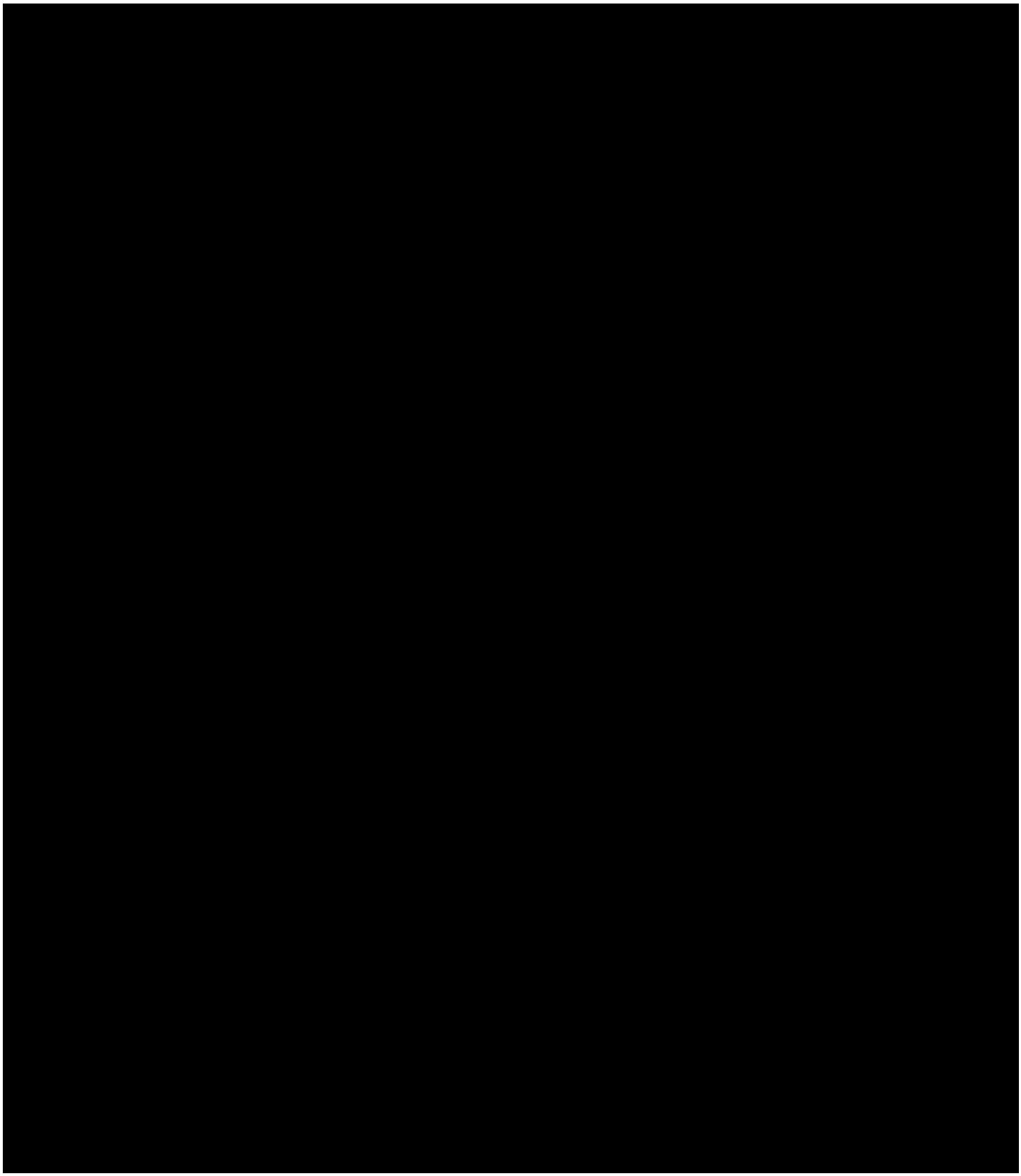

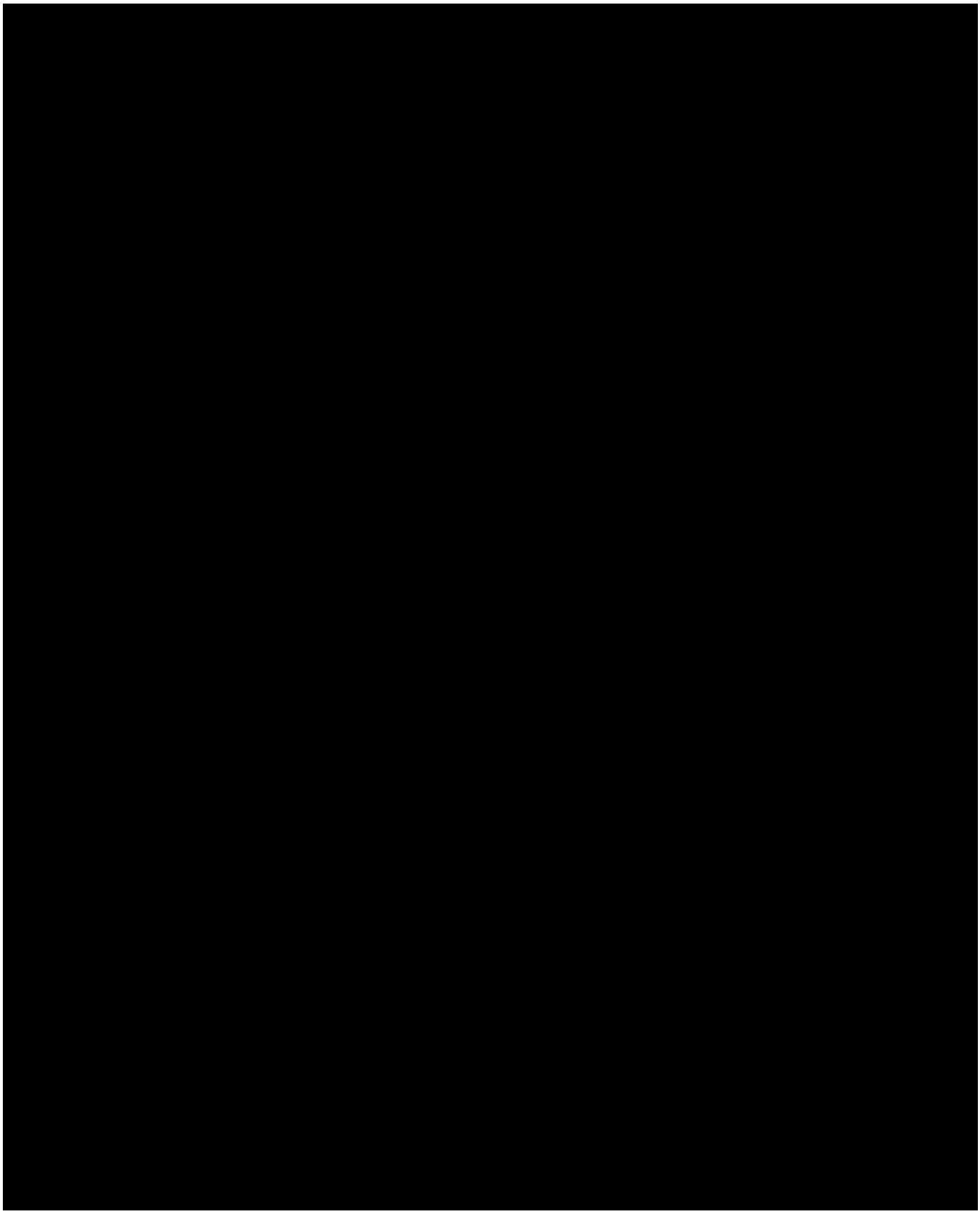

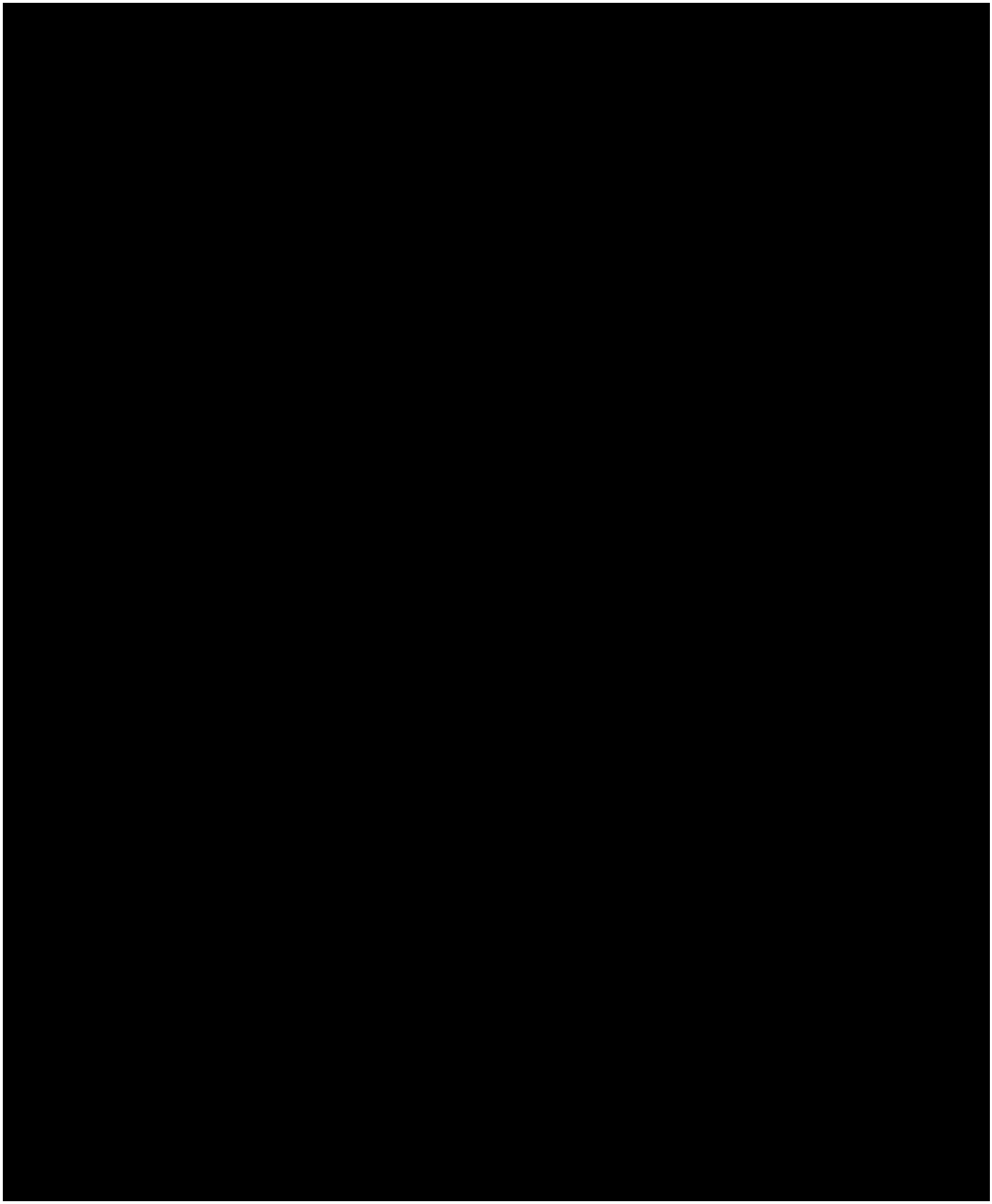

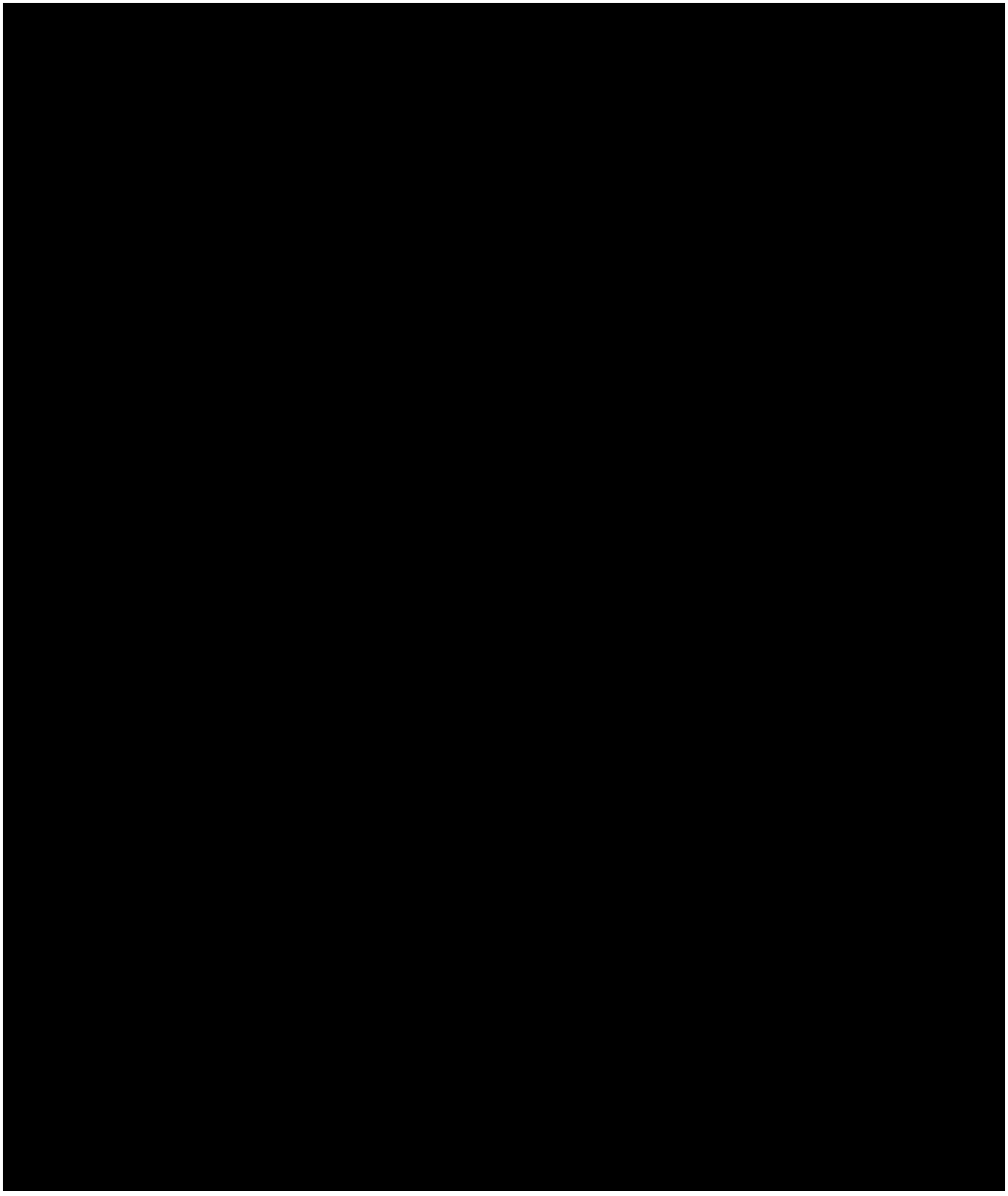

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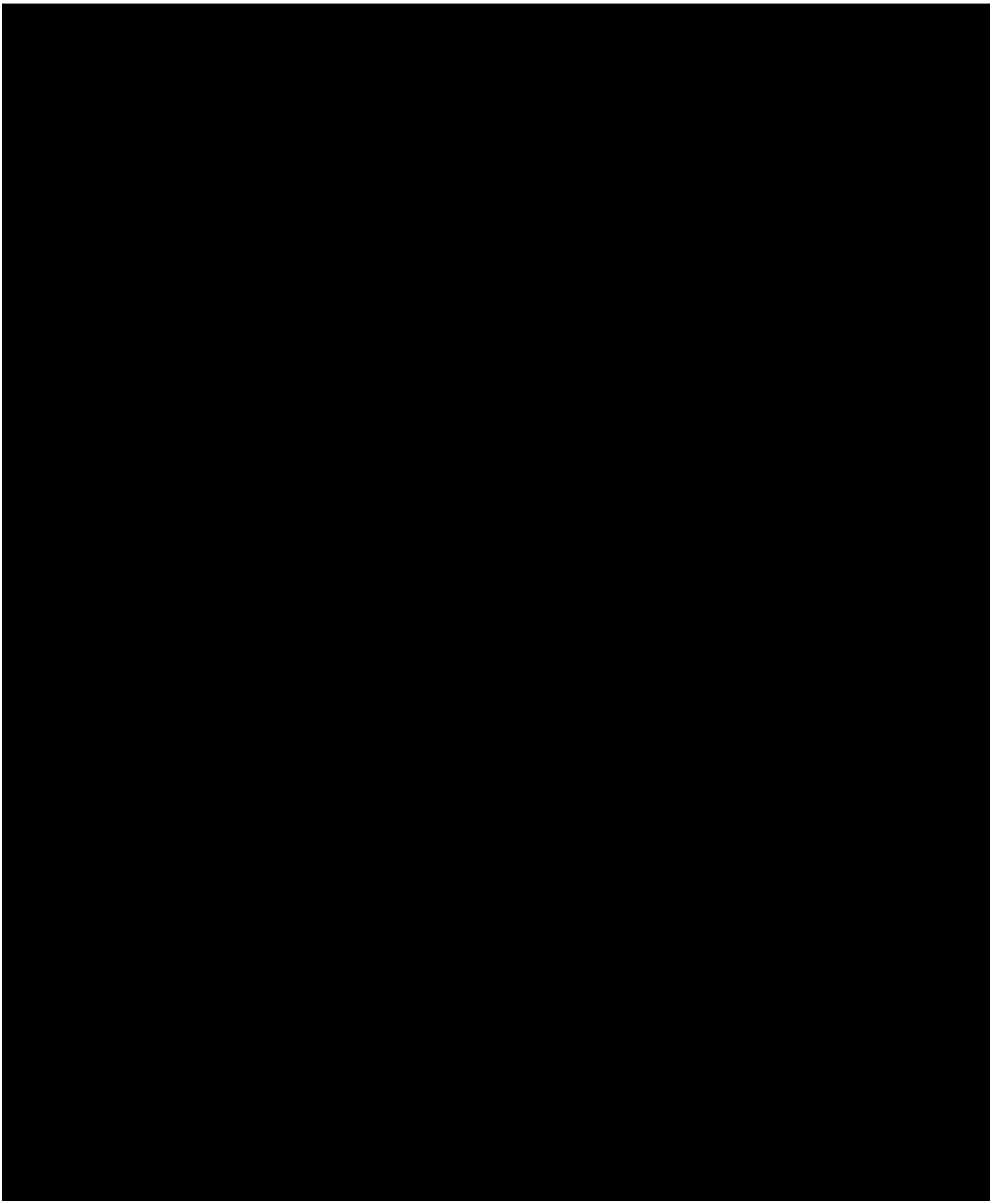

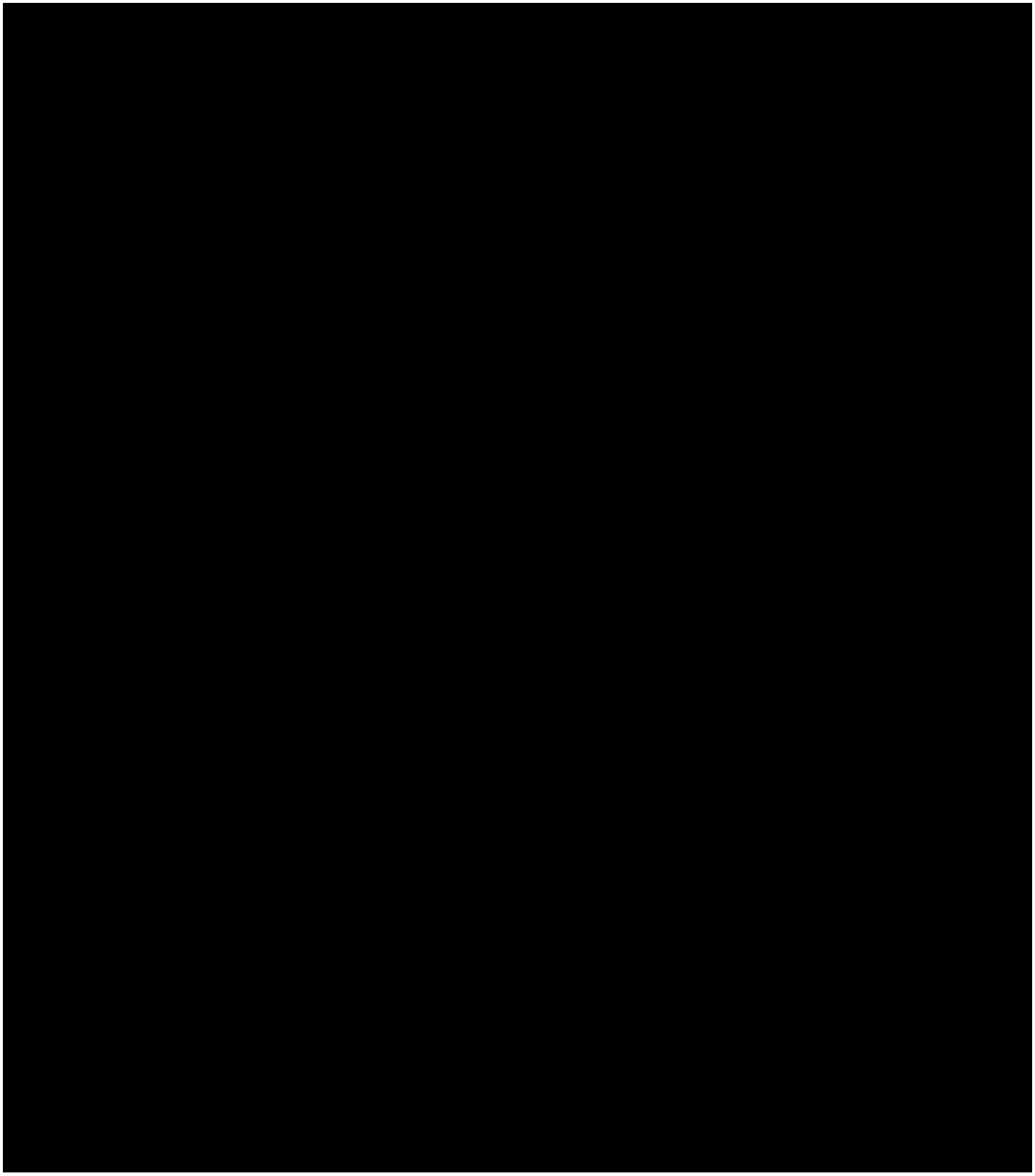

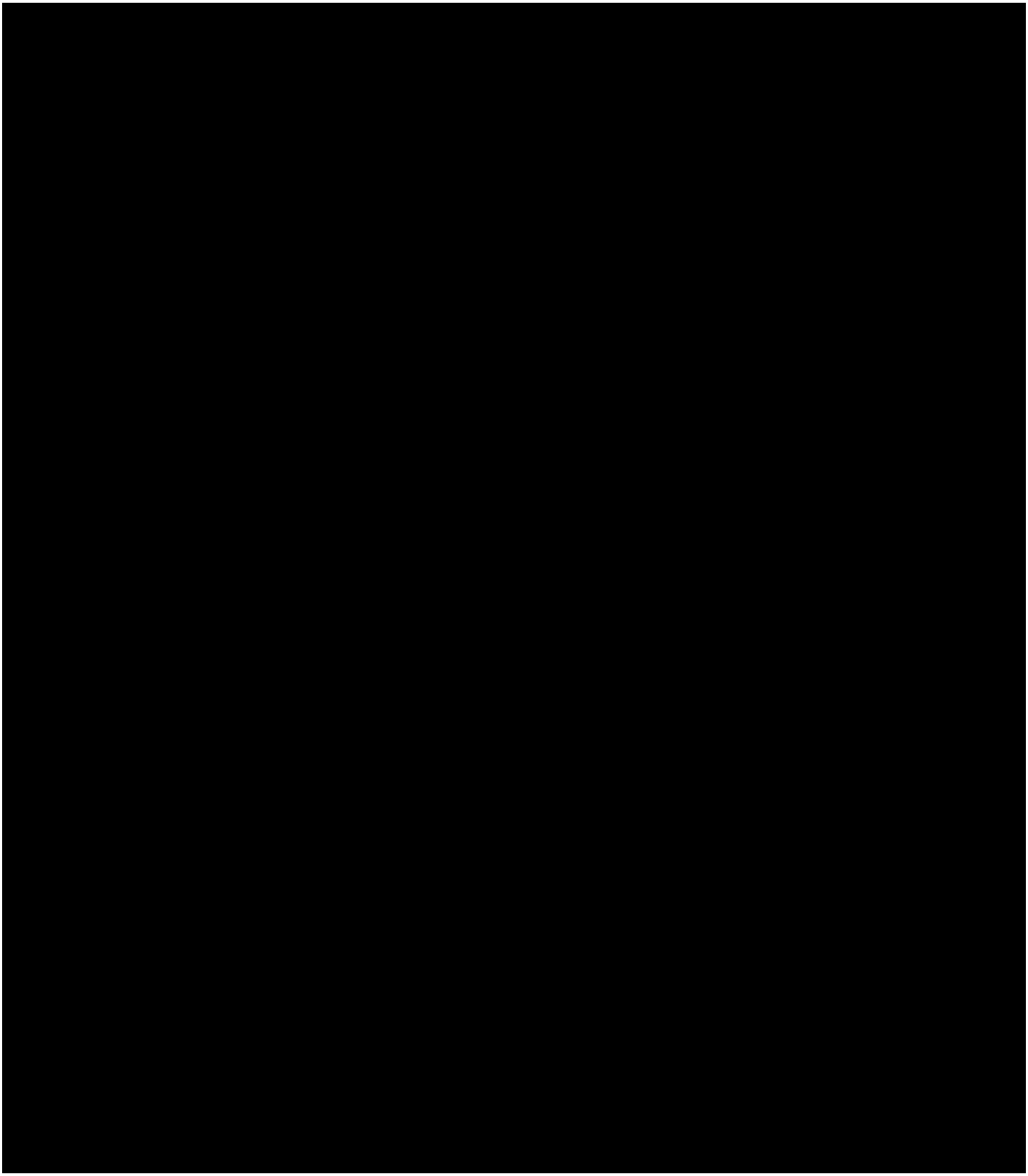

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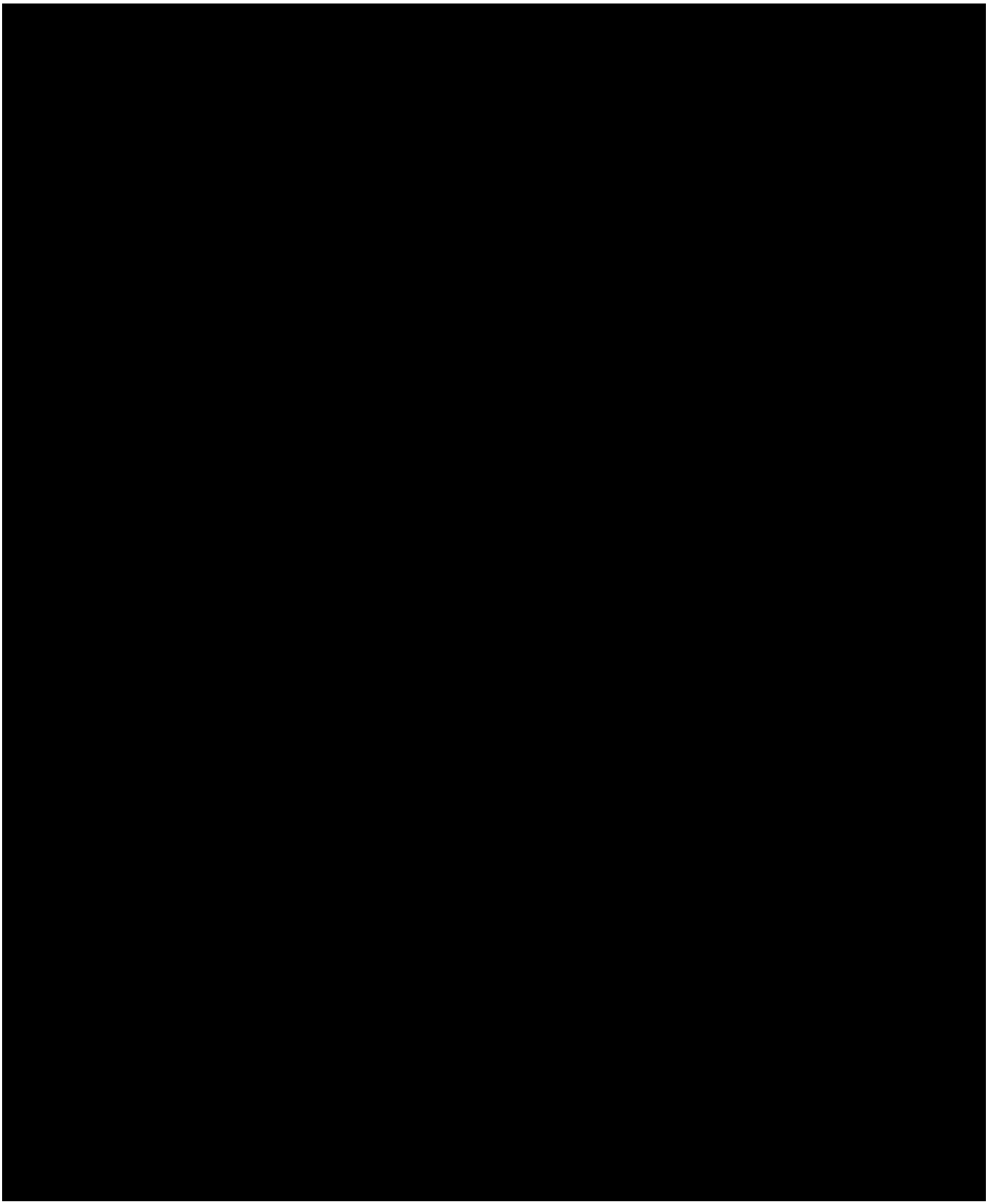

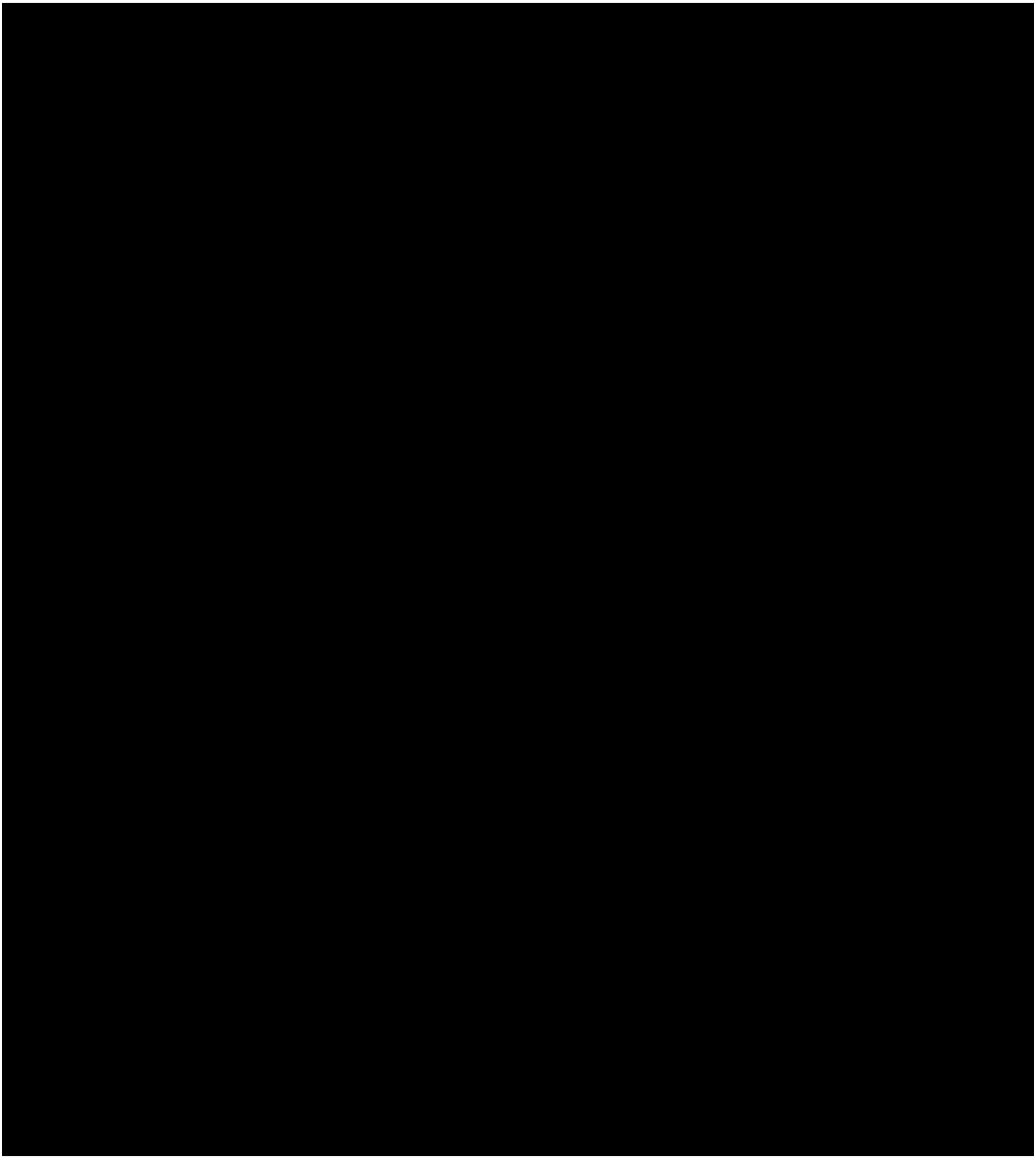

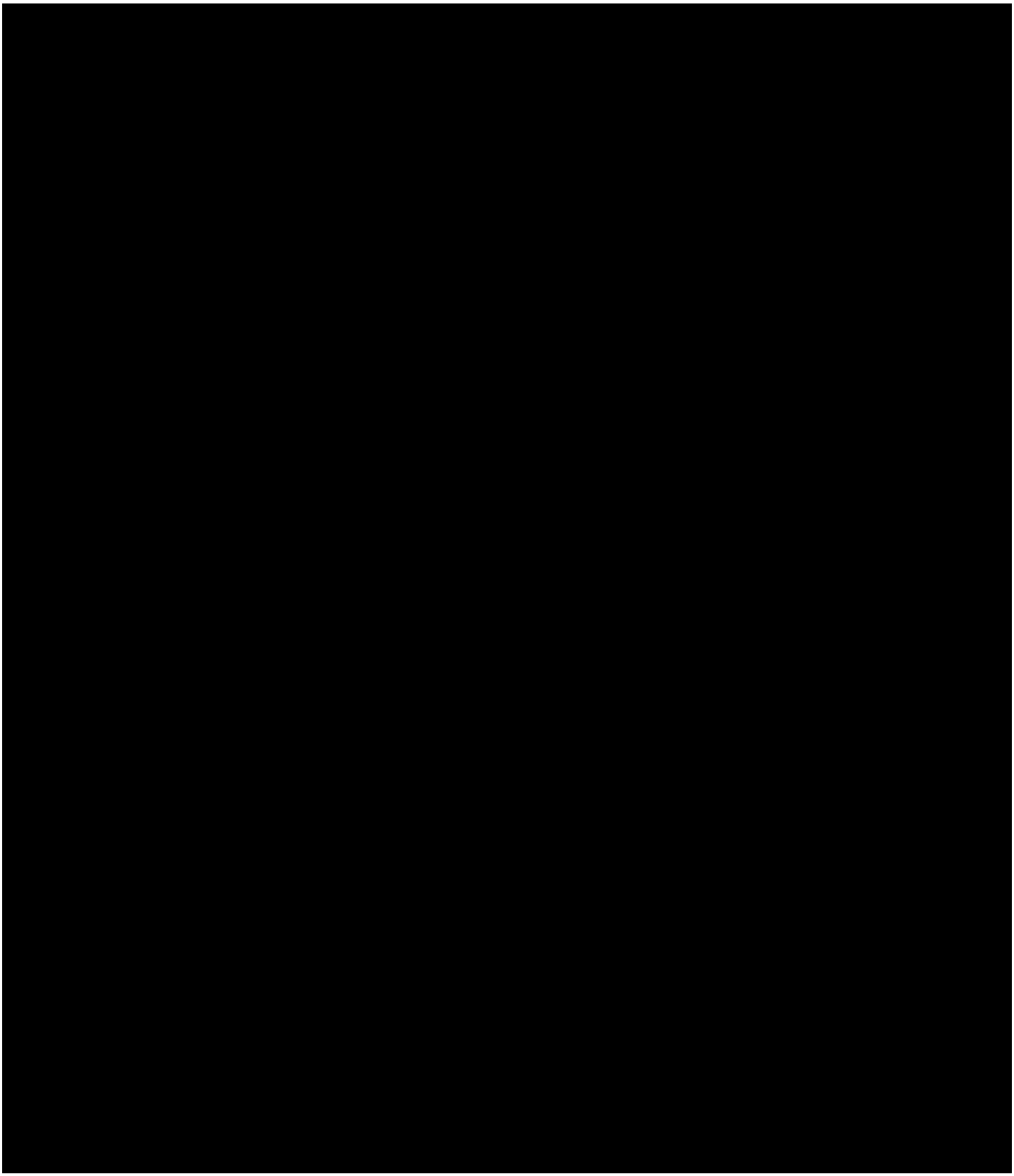

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V. Dodd-Frank

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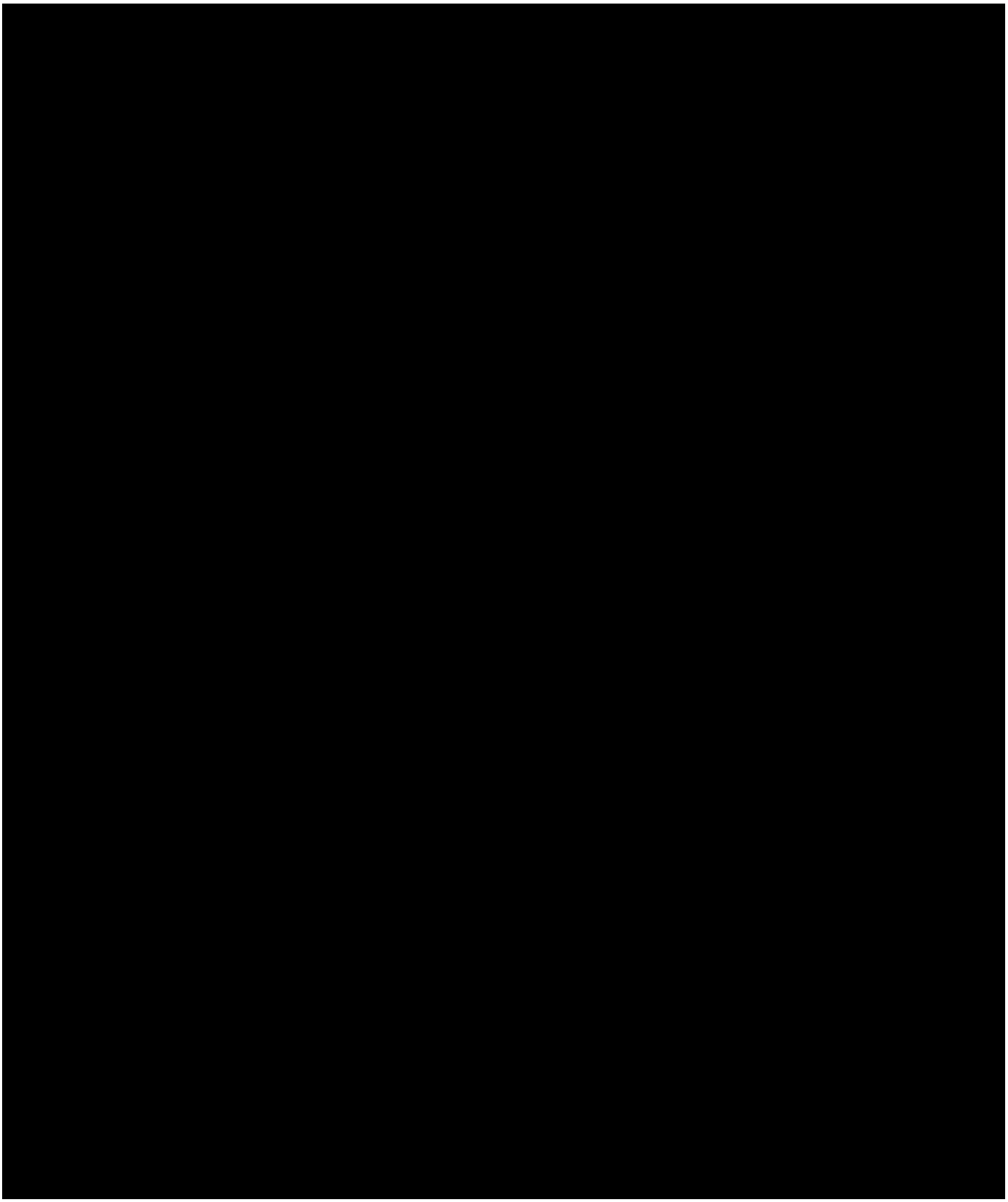

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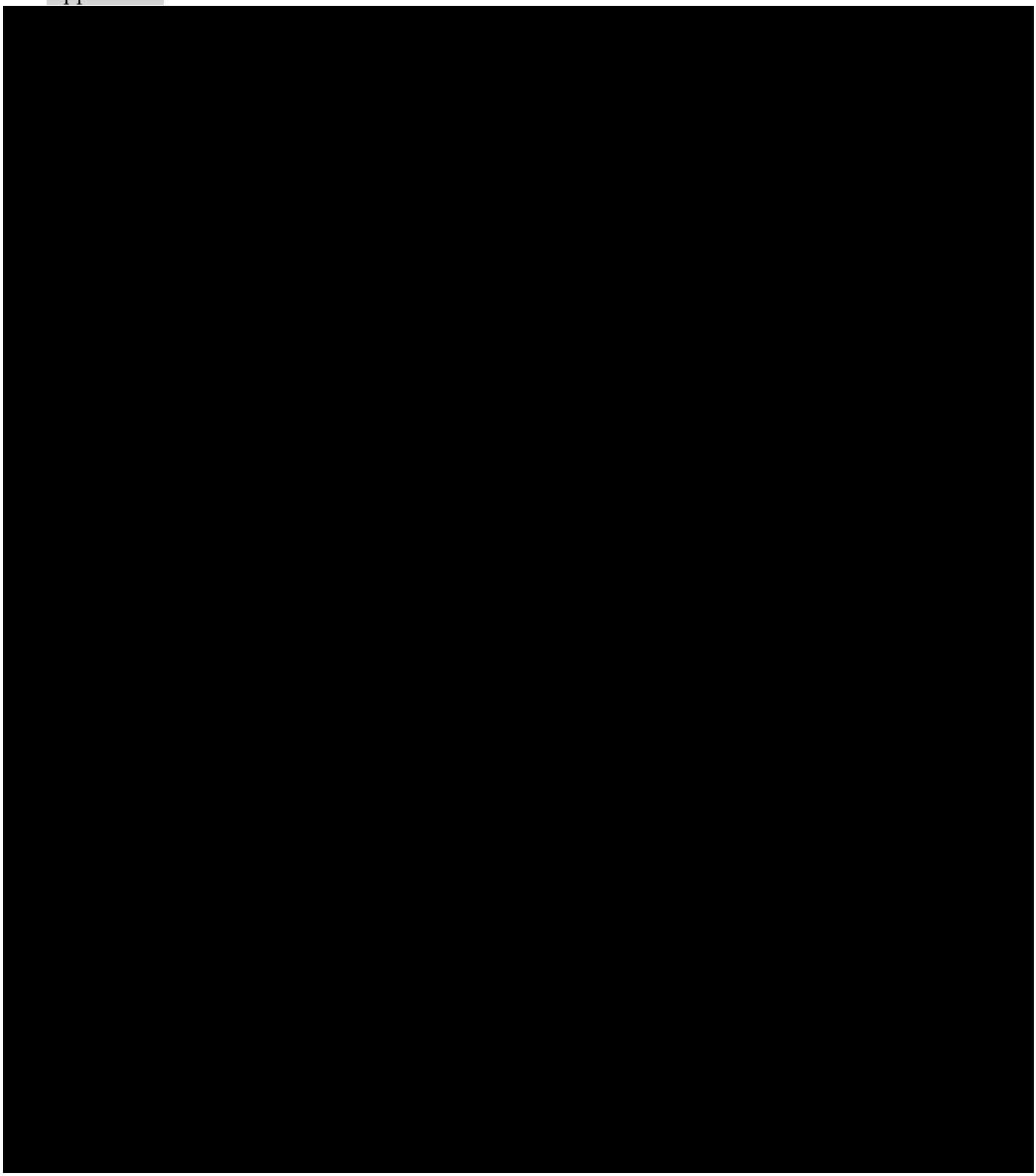

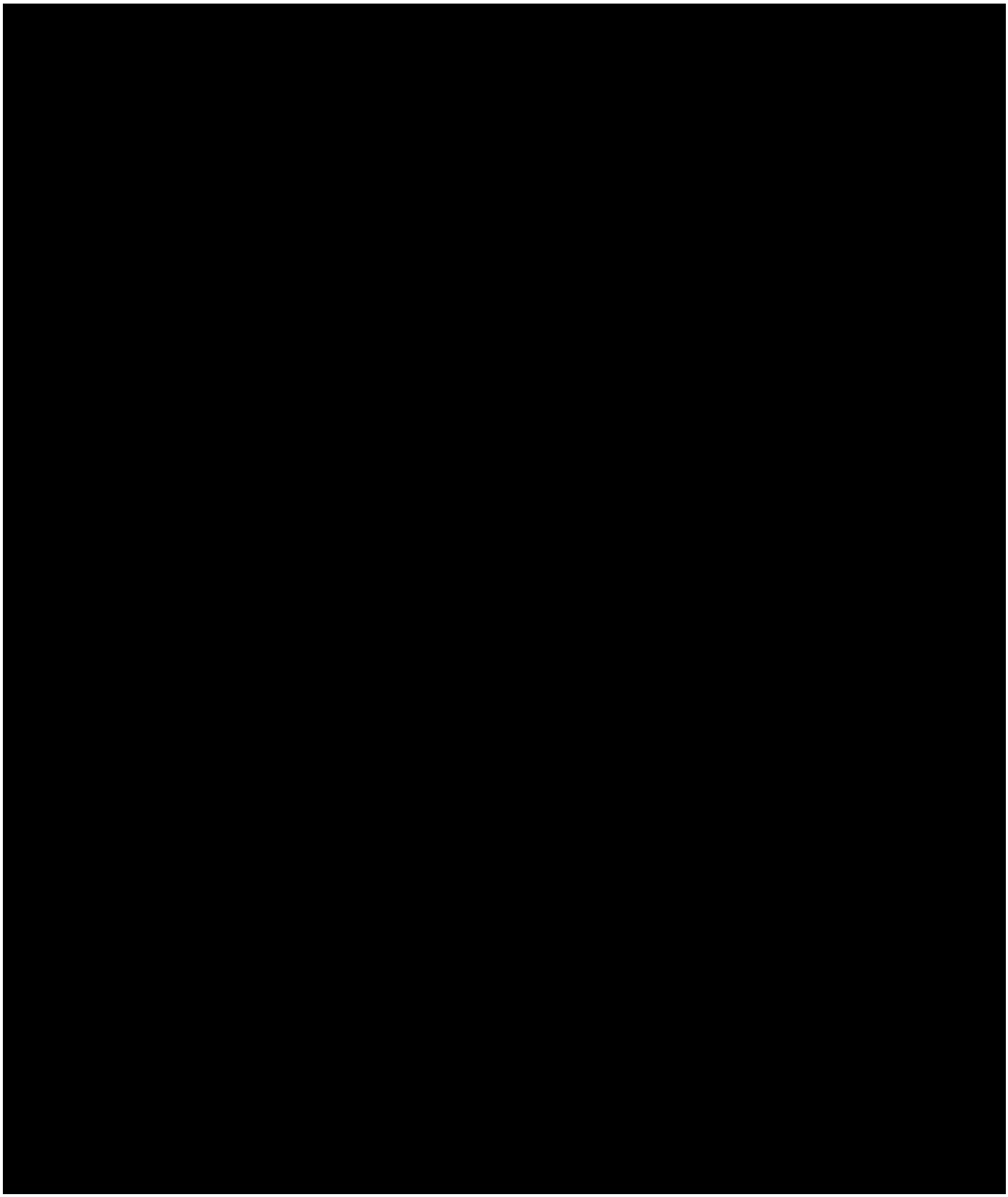

Appendix B

Unauthorized Transactions

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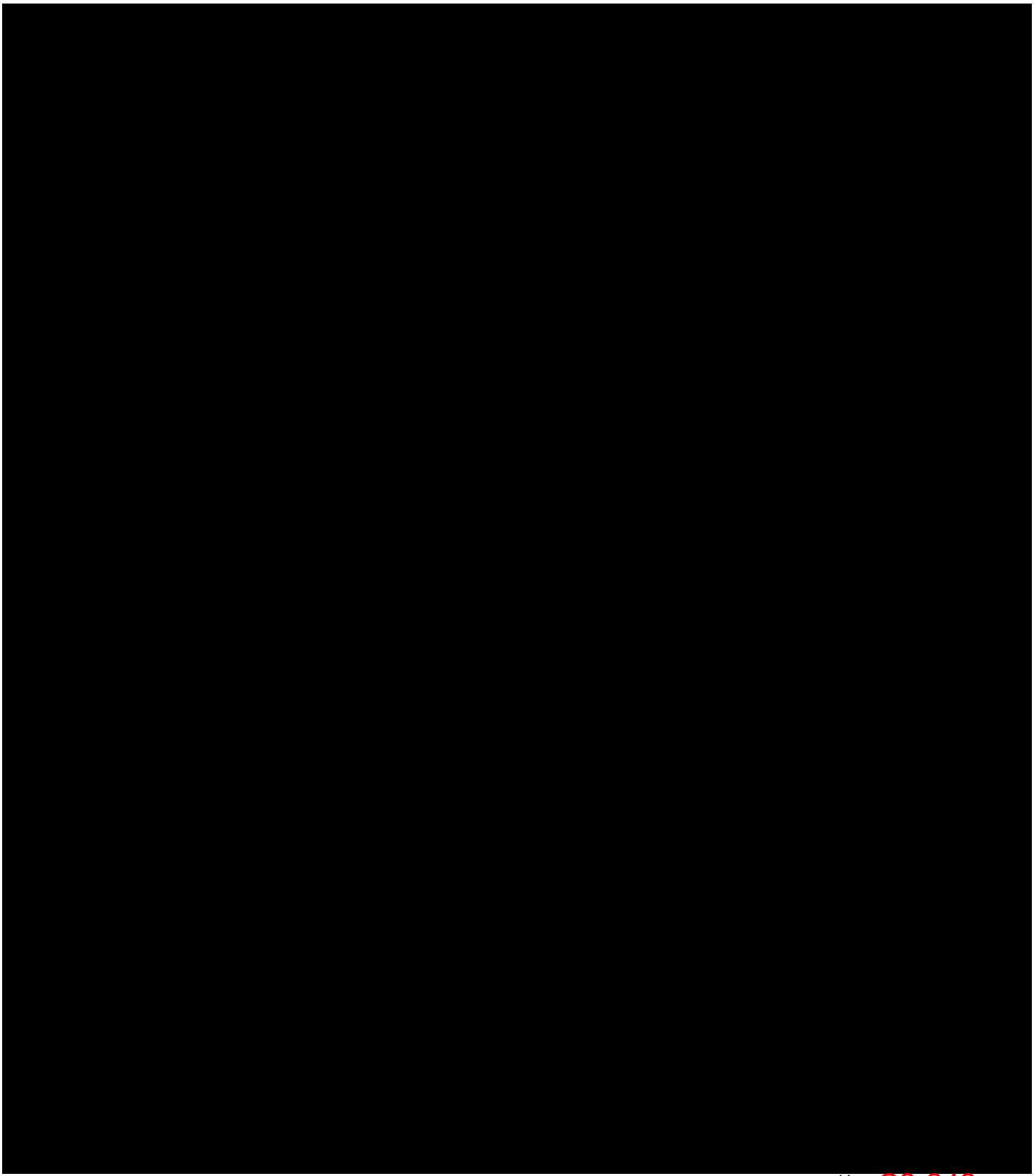
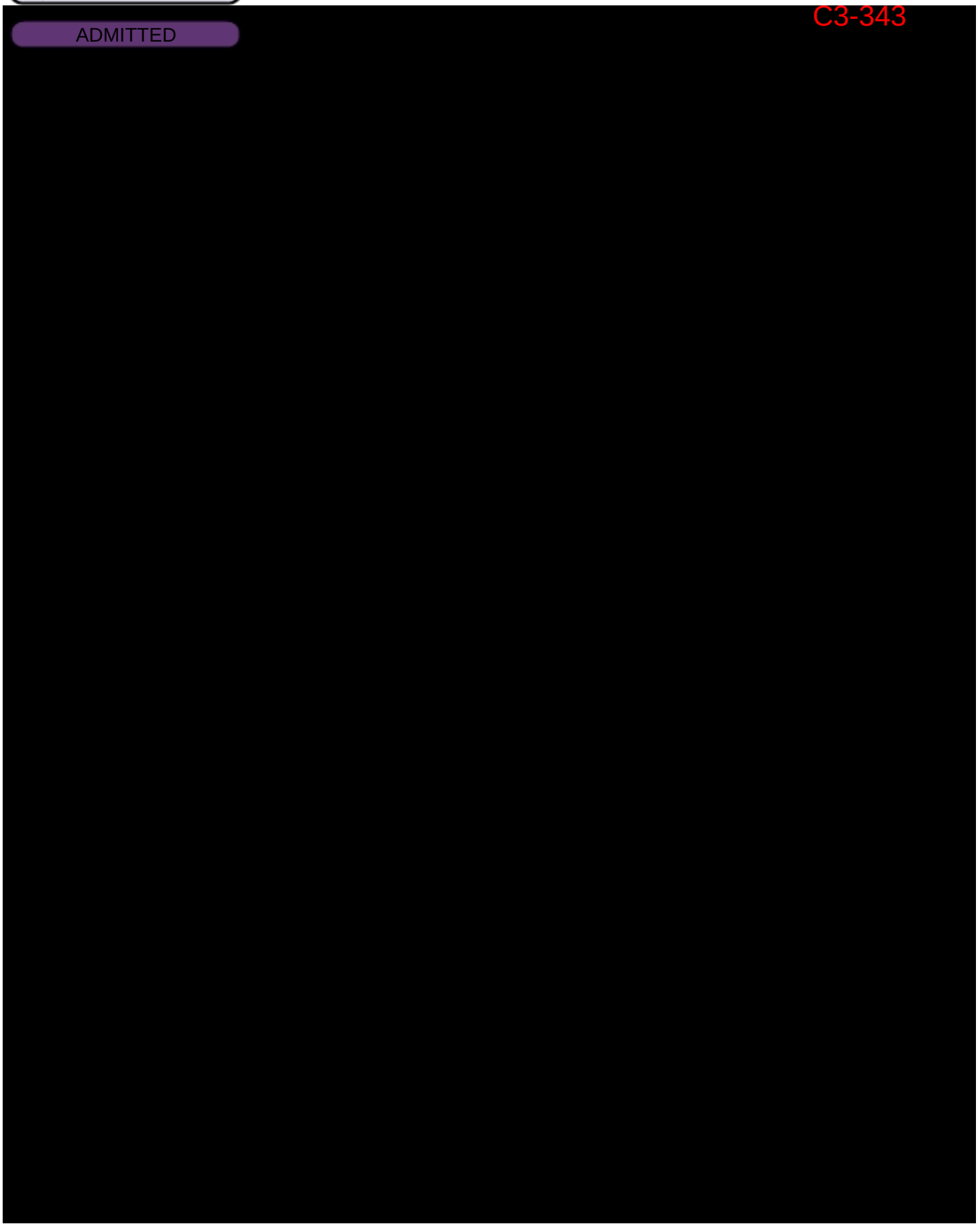
Appendix C

Confirmation Activities





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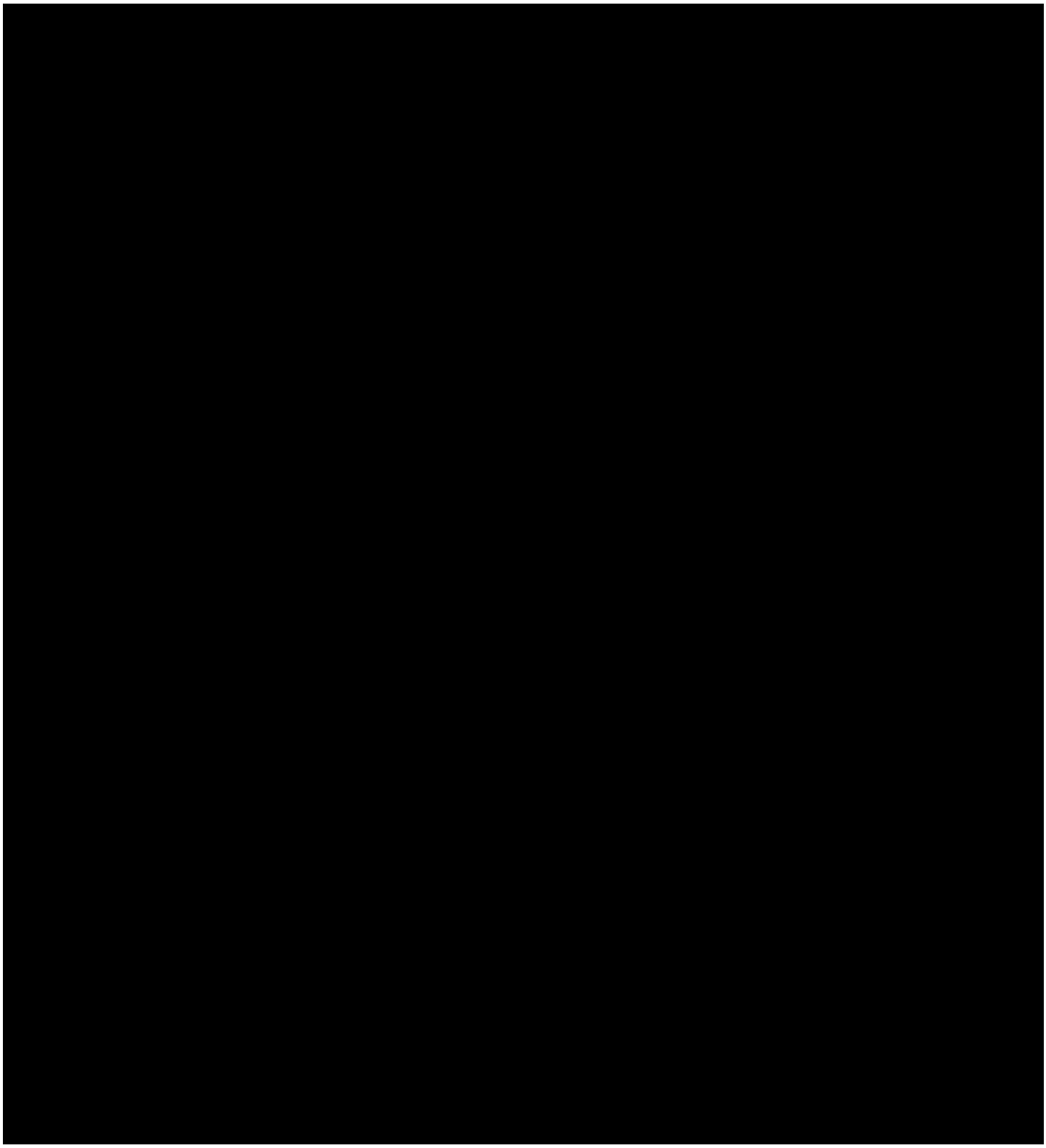

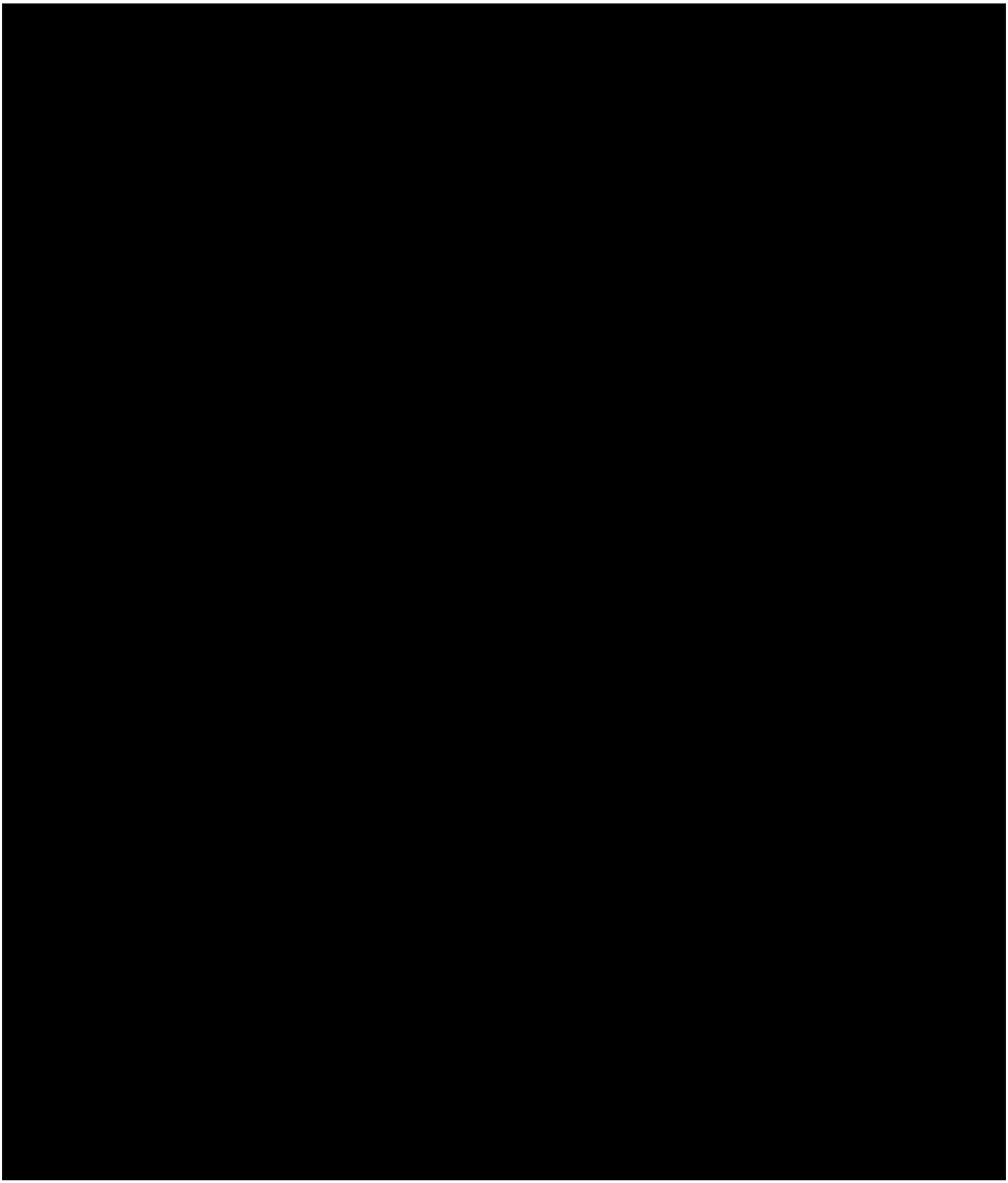

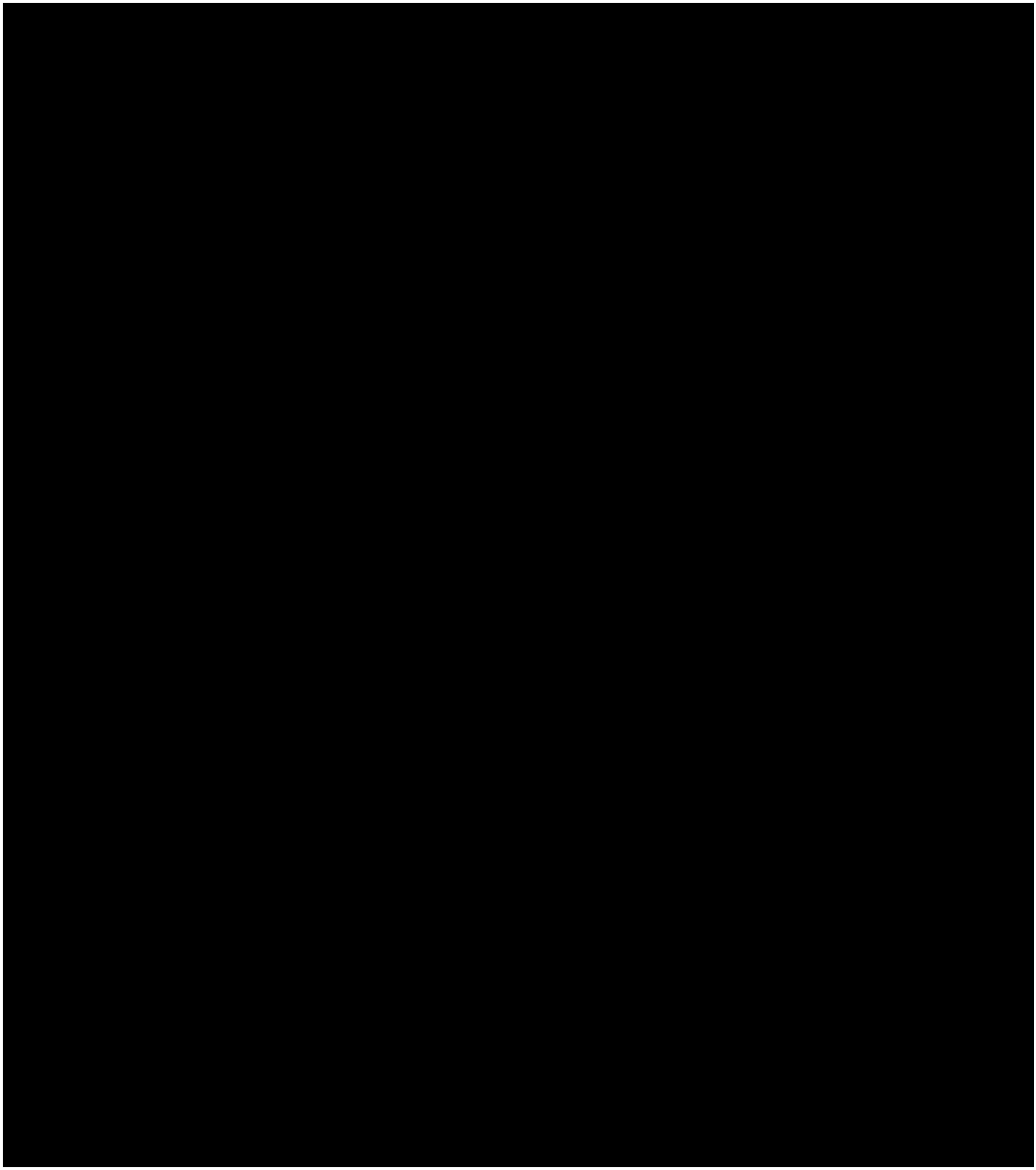

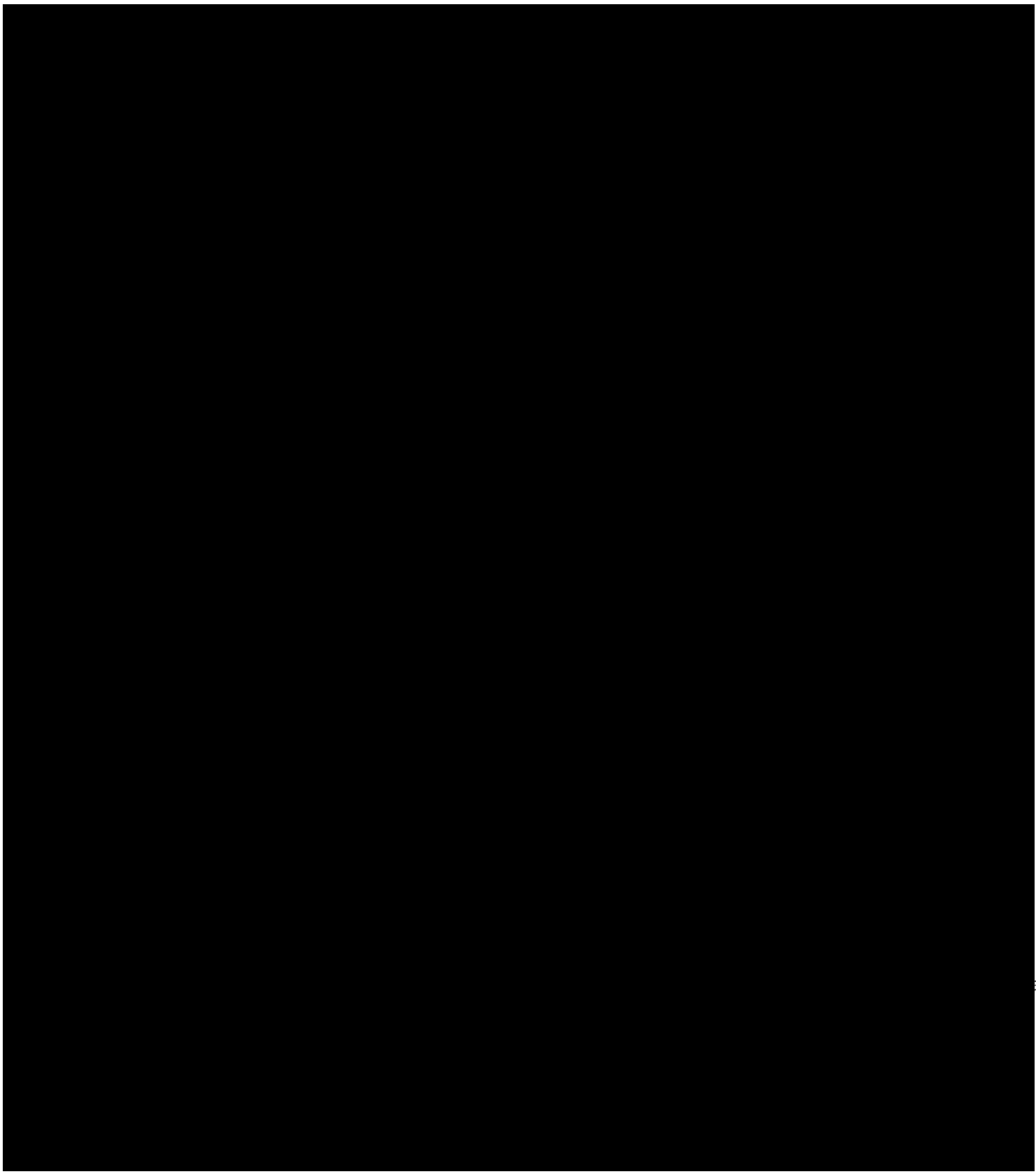

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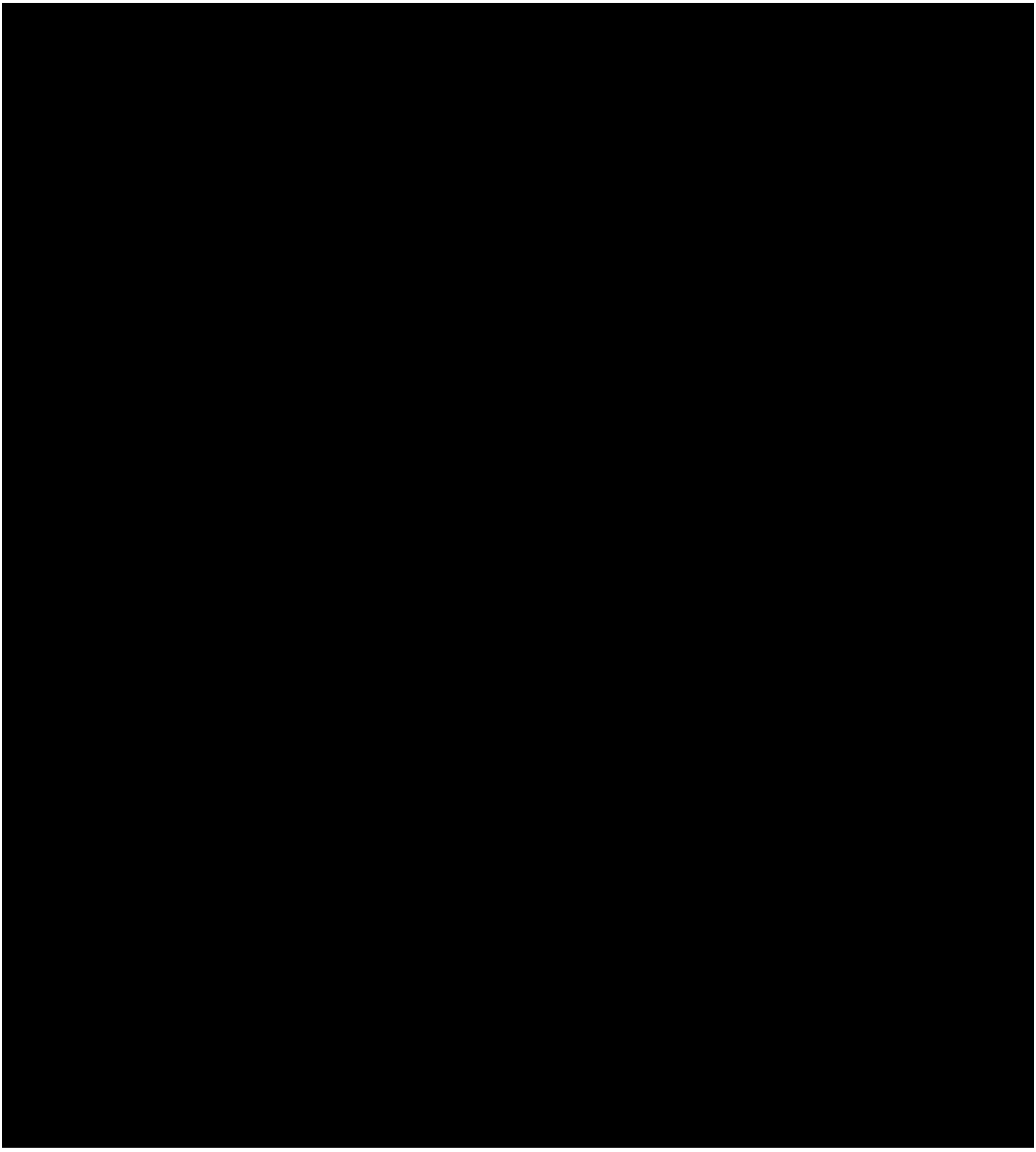

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Appendix I

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Appendix J

Risk Management Employee Acknowledgment

Employee Name: _____
(Please print)

RISK MANAGEMENT EMPLOYEE ACKNOWLEDGMENT

Risk Management has a combination of Policies, Risk Limits, Guidelines and procedures referred to as the "Risk Documents" that contain certain information regarding the governance and procedures of certain Duke Energy activities. Please read and review the appropriate Risk Documents. If you have any questions regarding the Risk Documents, you are to contact your immediate supervisor. It is very important that you understand how the Risk Documents apply to your current position. After reading and understanding the appropriate Risk Documents, please check the Risk Documents read and understood below and sign the Risk Management Employee Acknowledgment as instructed in the last line below.

Check all that apply:

- Duke Energy Commodity Risk Policy (applies across all entities) ☐
- Duke Energy Credit Policy (applies across all entities) ☐
- Model Review and Approval Process (applies across all entities) ☐
- Derivative Transaction Policy (applies across all entities) ☐
- Duke Energy Regulated Utilities Risk Management Control Manual ☐
- Duke Energy Forward Market Price and Volatility Curve Control Manual ☐
- Duke Energy Carolinas & Duke Energy Progress Risk Limits ☐
- Duke Energy Florida Electric Risk Limits ☐
- Duke Energy Indiana Electric Risk Limits ☐
- Duke Energy Kentucky Electric Risk Limits ☐
- Duke Energy Ohio (Reg) Electric Risk Limits ☐
- Duke Energy Credit Limits for DEC, DEP, DE-IN, DE-KY ☐
- Duke Energy Florida Credit Limits ☐
- Delegation of Authority – Fuels & Systems Optimization ☐

I have read the Risk Documents as indicated above outlining Duke Energy's expectations of me. I understand and acknowledge these Risk Documents apply to my position. I acknowledge and agree that it is my responsibility to comply with all aspects of the Risk Documents as well as any future revisions made to the Risk Documents. If I encounter a situation in which I do not know how the Risk Documents applies, I will contact my immediate supervisor.

I further acknowledge and agree that I will contact my immediate supervisor should my responsibilities at Duke Energy change and questions arise regarding the application of the Risk Documents to my new position and/or responsibilities.

I understand and acknowledge that my failure to comply with the Risk Documents will result in corrective action, up to and including termination.

I ACKNOWLEDGE AND UNDERSTAND THAT NEITHER THE RISK DOCUMENTS EMPLOYEE ACKNOWLEDGMENT NOR ANY OF DUKE ENERGY'S POLICIES OR PROCEDURES, INDIVIDUALLY OR TOGETHER, CONSTITUTE A GUARANTEE OF CONTINUED EMPLOYMENT, CREATE A CONTRACT OF EMPLOYMENT OR ALTER THE AT-WILL NATURE OF MY EMPLOYMENT IN ANY WAY.

_____/_____

Employee Signature / Date

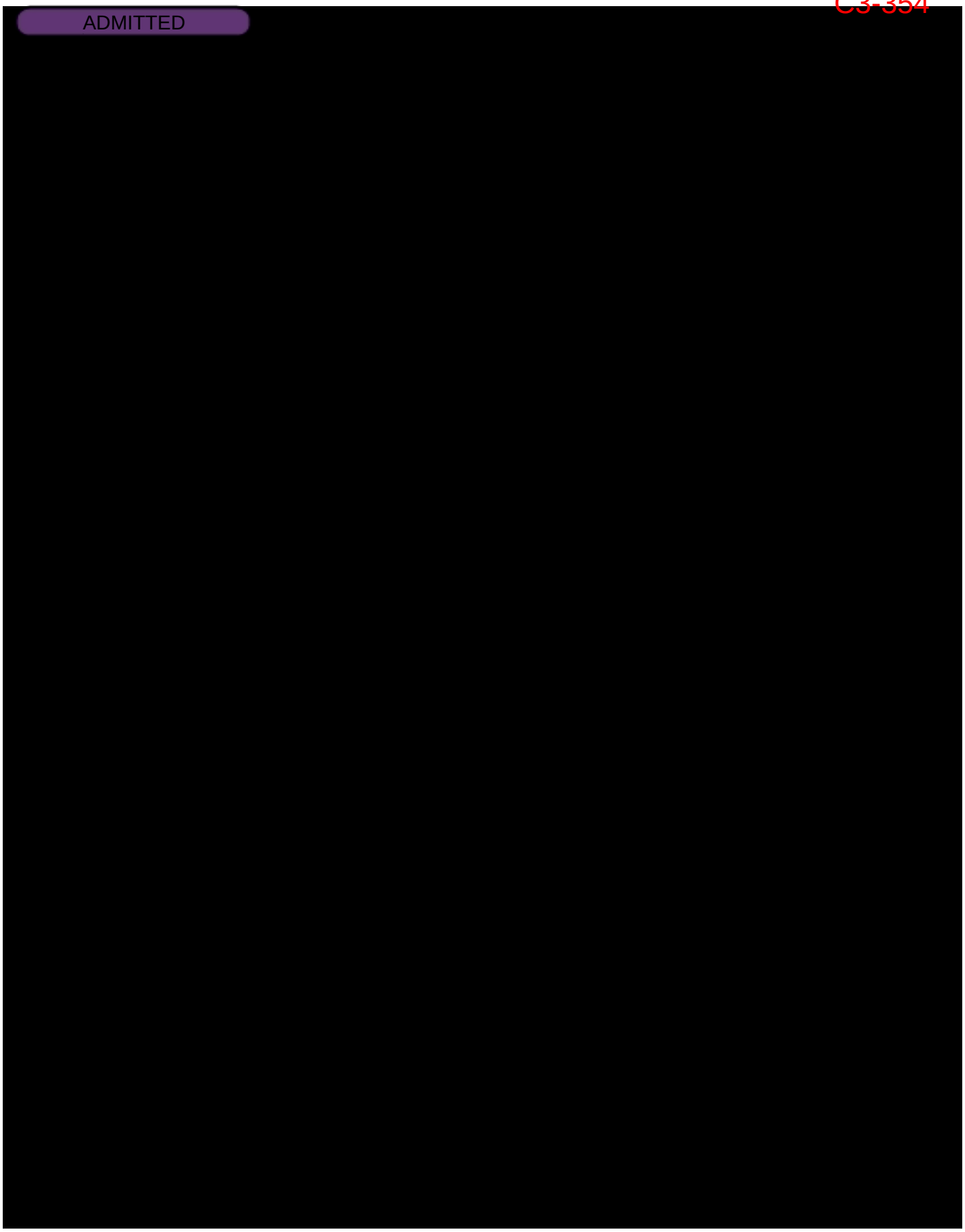
_____

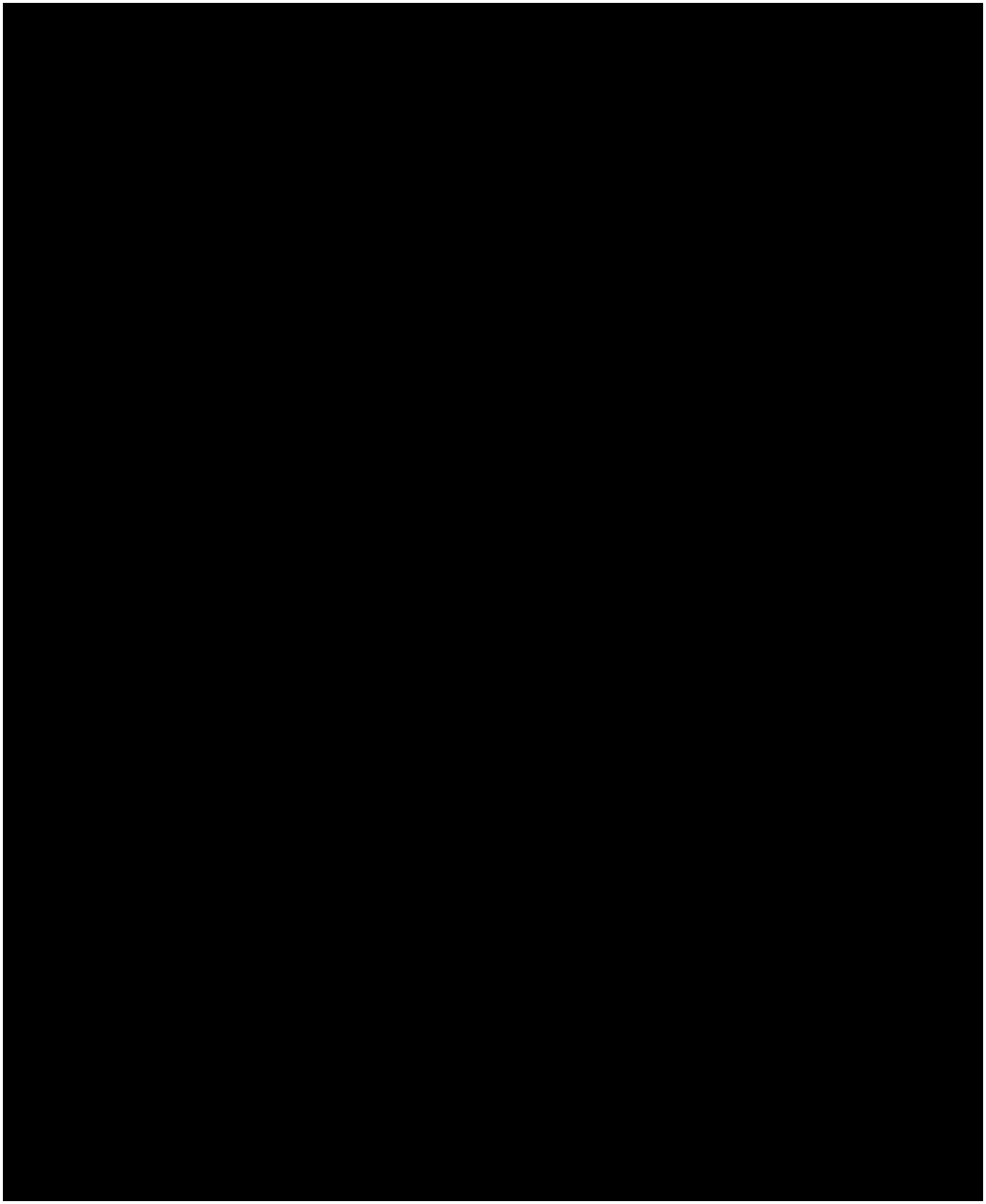
Employee Title

_____

Print Full Name

Appendix K





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Appendix L

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ADMITTED

FPSC EXH No. 11

ADMITTED

FERC 741
Risk Management Employee Acknowledgment

Employee Name:_____
(Please print)

RISK MANAGEMENT EMPLOYEE ACKNOWLEDGMENT

Global Risk Management & Insurance has a combination of Policies, Risk Limits, Guidelines and procedures referred to as the "Risk Documents" that contain certain information regarding the governance and procedures of certain Duke Energy activities. Please read and review the appropriate Risk Documents. If you have any questions regarding the Risk Documents, you are to contact your immediate supervisor. It is very important that you understand how the Risk Documents apply to your current position. After reading and understanding the appropriate Risk Documents, please check the Risk Documents read and understood below and sign the Risk Management Employee Acknowledgment as instructed in the last line below.

Check all that apply:

- Duke Energy Commodity Risk Policy (applies across all entities) ……. ☐
- Duke Energy Credit Policy (applies across all entities) …….. ☐
- Model Review and Approval Process (applies across all entities) ..…… ☐
- Derivative Transactions Governance Policy (applies across all entities) ……. ☐
- Duke Energy Regulated Utilities Risk Management Control Manual…… ☐
- Duke Energy Forward Market Price and Volatility Curve Control Manual……. ☐
- Duke Energy Carolinas & Duke Energy Progress Risk Limits …… ☐
- Duke Energy Florida Electric Risk Limits ……..…… ☐
- Duke Energy Indiana Electric Risk Limits ……..……..…….. ☐
- Duke Energy Kentucky Electric Risk Limits……..……... ☐
- Duke Energy Ohio (Reg) Electric Risk Limits ……. ☐
- Duke Energy Credit Limits for DEC, DEP, DE-IN, DE-KY..……..……... ☐
- Duke Energy Florida Credit Limits……....…….. ☐
- Delegation of Authority – Fuels & Systems Optimization …….. ☐

I have read the Risk Documents as indicated above outlining Duke Energy's expectations of me. I understand and acknowledge these Risk Documents apply to my position. I acknowledge and agree that it is my responsibility to comply with all aspects of the Risk

FPSC EXH No. 11

ADMITTED

Documents as well as any future revisions made to the Risk Documents. If I encounter a situation in which I do not know how the Risk Documents applies, I will contact my immediate supervisor.
I further acknowledge and agree that I will contact my immediate supervisor should my responsibilities at Duke Energy change and questions arise regarding the application of the Risk Documents to my new position and/or responsibilities.

I understand and acknowledge that my failure to comply with the Risk Documents will result in corrective action, up to and including termination.

I ACKNOWLEDGE AND UNDERSTAND THAT NEITHER THE RISK DOCUMENTS EMPLOYEE ACKNOWLEDGMENT NOR ANY OF DUKE ENERGY'S POLICIES OR PROCEDURES, INDIVIDUALLY OR TOGETHER, CONSTITUTE A GUARANTEE OF CONTINUED EMPLOYMENT, CREATE A CONTRACT OF EMPLOYMENT OR ALTER THE AT-WILL NATURE OF MY EMPLOYMENT IN ANY WAY.

_____/_____

Employee Signature / Date

_____

Employee Title

_____

Print Full Name

FPSC EXH No. 11

ADMITTED

C3-362

Attachment I

Company Guidelines and Procedures

Document Title	Document Summary
Coal Combustion Products (CCPs) Reuse Procedure	The purpose of this procedure is to define the process by which coal combustion products (CCPs) are commercially reused. CCPs are formed during the combustion of coal and may include, but are not limited to, fly ash, bottom ash, and synthetic gypsum.
Coal and Emission Reducing Chemicals Procurement Procedure	This policy defines the roles, responsibilities, and requirements of negotiation, execution and administration of contracts for the purchase and transportation of fuel and emission reducing chemicals (e.g., coal, lime, limestone, trona, ammonia, urea, freeze-proofing, railcar lease and maintenance, etc.) within the U.S. Franchised Electric and Gas organization of Duke Energy Corporation ("Duke Energy" or the "Corporation" or the "Company"). Specific topics addressed include required approvals, the sourcing process, documentation, segregation of duties, and standards of business conduct.
Generating Unit Maintenance Scheduling	This procedure establishes the process for the development and revision of the Generating Unit Maintenance Schedule (GMS). The GMS process focuses on mid-term optimization for system economics, market opportunities, and craft resources given necessary constraints for system reserve levels, budget, and regulatory constraints. GMS revision process includes the semi-annual optimization and Outage Change Request (OCR) processes.
Fuel and System Optimization (FSO) DEF Emissions Trading Process & Procedure Check List	The Fuel and System Optimization (FSO) department which manages SO2 & NOx allowance under Cap and Trade programs Cap and Trade programs as well as other REC related programs for Duke Energy Florida's(DEF) generation system as applicable as applicable. The purpose of managing these emissions credits for DEF is to ensure compliance with any Federal EPA cap and trade regulations as well as any additional regulation adopted by State or Federal legislation.
Fuel and System Optimization (FSO) DEF Oil Procurement Process	The purpose of this process is to ensure that appropriate volumes of competitively priced fuel oil and transportation are available for Duke Energy Florida (DEF) native load oil-fired generation in order to meet peaking and baseload fuel oil requirements, utilizing approved processes and procedures. The purpose of this DEF Long-Term Oil Procurement & RPF Process is the following. As needed establish "requirements type" fuel oil supply commitments for No. 2 fuel oil of up to one year or longer , with the ability to renew for additional periods if there are no material changes to contract terms, pricing, fuel specifications or overall fuel need. Balance fuel oil procurement under term contracts with spot contracts. Define the process to solicit, evaluate, and recommend fuel oil transactions to meet DEF's fuel oil requirements
Fuel and System Optimization (FSO) Spot Market DEF Oil Procurement Process	To ensure that appropriate volumes of competitively priced fuel oil are available for Duke Energy Florida (DEF) native load oil-fired generation in order to meet peaking and base load fuel oil requirements, utilizing approved processes and procedures. The purpose of this Spot Market DEF Oil Procurement Process is to describe the process to acquire fuel oil in addition to what is available under long term contracts.
FSO –Regulated Oil Procurement Procedure for Off-Premise Transactions	This procedure defines the process in which off-premise oil procurement (physical spot purchase) shall be conducted with a supplier not under current contract, for Duke Energy Florida (DEF), Duke Energy Progress (DEP), Duke Energy Carolinas (DEC), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
Fuel Oil Emergency Procedure - PEF	Gas, Oil, and Emissions within FSO are responsible for maintaining fossil, combustion turbine (CT) and combined-cycle (CC) power plant fuel oil inventories through ordering of fuel oil to be delivered to each DEF plant. This procedure outlines the process required when a fuel oil emergency occurs.
FSO – DEF Short-Term Gas Procurement and RFP Procedure	The purpose of this procedure is to outline the Short-Term RFP process by which Duke Energy Florida (DEF) procures competitively priced natural gas to meet its shorter-term projected fuel needs at the company's owned and tolled gas generation facilities in Florida. For clarity: short-term RFP gas procurement activities typically are for monthly, seasonal and annual periods for the current year and the following year for which natural gas supplies are projected to be needed to meet DEF's daily, monthly, seasonal and annual needs at its owned and tolled gas generation facilities. DEF procures a portion of its projected fuel needs through the short-term RFP processes and as needed will procure competitively priced natural gas supply through informal market solicitations based on the specific business opportunities and need. Also, DEF may procure gas on a short-term spot basis for seasonal, monthly, or daily needs based on changing forecast. There may be instances due to timing and business needs that there is an overlap between activities that are defined as the short-term and long-term activities.
FSO - DEF Short-Term Transportation Capacity Procedure	This procedure defines the process by which the Trader procures or releases short-term capacity greater than one (1) month based on projected need and ensures compliance with FERC capacity release regulations.
FSO Long-Term Firm Natural Gas Transportation Process – Florida	This procedure defines the process by which Duke Energy Florida ("DEF") procures reliable and competitively priced long-term firm transportation for DEF for a term of one year or greater to meet projected long-term needs for owned generation facilities and tolled generation facilities where DEF has responsibility for the natural gas supply.
FSO - DEF Long-Term Gas Supply RFP Process	The purpose of this process is to outline the Long-Term RFP process by which Duke Energy Florida (DEF) procures competitively priced natural gas to meet its longer-term projected fuel needs at its owned and tolled gas generation facilities in Florida.
FSO – DEC and DEF Desk Top Gas Trading/Confirmation Procedure Spot/Next-Day Transactions	This procedure defines the daily deal capture process to be performed by trading and scheduling, for all same-day and next-day transactions for the company's gas generation facilities.

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Attachment I

Company Guidelines and Procedures

Document Title	Document Summary
FSO – Natural Gas Employee Removal	The removal procedure ensures that when an employee leaves the natural gas group, the person is no longer authorized to conduct business for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK) have been removed from the appropriate systems. The procedure ensures that external notification has been given to all approved counterparties.
FSO – Requirements for Natural Gas Optimization Tracking	This purpose of this procedure is to ensures that the natural gas group is meeting requirements of all applicable natural gas optimization tracking, reporting and documentation for natural gas assets for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
FSO – Requirements of Fuel Cost Policy for Designated Natural Gas Units	This purpose of this procedure is to ensures that the natural gas group is meeting requirements of all applicable fuel cost policy for designated natural gas facilities for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
FSO – DEC and DEF Gas Trading Procedure for Off-Premise Transactions	This procedure defines the process in which off-premise gas procurement, scheduling and trading shall be conducted for all the company's gas generation facilities in the Carolinas and in Florida.
FSO Power Trader Authorization and Removal Procedure	The Trader Risk Management Employee Acknowledgment form (Appendix E) has been developed to ensure that Power Traders understand their authorized trading boundaries, including limitations specifically placed by the FERC on DEC's, DEP's and DEF's wholesale power sales.
FSO NERC E-Tag for Physical Power Deals	Define process developed to ensure compliance with NERC Interchange (INT) Standards; specifically, those related to the completion and validation of NERC E-Tag electronic documents for physical power transactions. The valid ETag will serve as notice that the Arranged Interchange has been submitted to the Interchange Authority.
FPO Operational Communications	The purpose of this procedure is to establish protocols for routine daily / hourly communications and interaction between Marketing Function Employees (MFEs) within the Fuels and System Optimization (FSO) Department and Transmission Function personnel at the respective Energy Control Centers (ECCs) and Regulated Renewable Operations Center (RROC).
Constrained Operations Application	This procedure establishes the roles and responsibilities for use of the Constrained Operation Application by System Operations Energy Control Center (ECC), Fuels and System Optimization (FSO), and Fossil Hydro Operations (FHO) personnel. Specifically, this procedure defines the functions of these organizations and the communications necessary to support the planning and implementation of unit constraints, including testing, maintenance, and derates, in an economic manner, considering margins required for system reliability. This procedure supports compliance to NERC Standard TOP-003-1, Planned Outage Coordination.
GenTrader Usage Procedure	The purpose of this document is to describe the procedures to be followed when using the Fuels & System Optimization (FSO) GenTrader (GT) system used by FSO Portfolio Management (PM) groups and related downstream or support users.
GenTrader Release Management	The purpose of this document is to outline the release management strategy for the Fuels & System Optimization (FSO) GenTrader (GT) system used by FSO Portfolio Management (PM) and related downstream or support users.
GenTrader Schedule of Authorities	The purpose of this document is to define the responsibilities of Portfolio Management (PM), and Information Technology (IT) positions related to management and use of the Fuels & System Optimization (FSO) GenTrader (GT) system.
Operational Post Analysis and Transaction Costing Process	This procedure establishes the process for Operational Post Analysis and after-the-fact costing (Recosting) of excess generation sales and economy purchases.
Commodity Risk Policy	The purpose of the Commodity Risk Policy ("the Policy") is to provide clear and consistent directives in the identification, quantification, management and communication of commodity risk across the Enterprise. This Policy covers all sales or purchases of commodities, storage, transport, capacity or fuel procurement and related services, and contracts with embedded commodity exposure. Approved commodities include both standardized products as well as structured contractual products and must be listed in the Approved Commodities section of the applicable risk limits for each Business Unit.
Duke Energy Global Risk Management Credit Delegation Of Authority	This Credit Delegation of Authority ("Credit DOA") document contains various required credit activities and standards involved in setting credit limits including the delegation of credit authority. It bridges the Credit Policy and evolving market conditions as well as provides guidance for best practices to ensure consistent application across Duke Energy Corporation and its subsidiaries ("Duke Energy"). As such, the Credit DOA may be more frequently reviewed and updated than the Credit Policy. Business Units ("BU") are required to conform with this Credit DOA in conjunction with the requirements of the Approval of Business Transactions Policy.
Credit Policy	Extending and monitoring credit to customers and counterparties is integral to all of Duke Energy Corporation's businesses. Global Risk Management (GRM) has established standards of practice related to the management of credit risk across Duke Energy Corporation and its subsidiaries ("Duke Energy"). This policy governs the extension of credit related to wholesale business activity (including fuel procurement), enterprise sourcing (including major construction projects), and other business activities.

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Attachment I

Company Guidelines and Procedures

Document Title	Document Summary
Duke Energy Global Risk Management Credit Procedures Manual	The purpose of this Credit Procedures Manual ("Credit Manual") is to set forth guidelines to help business units and Global Risk Management (GRM) develop consistent procedures throughout the enterprise with regard to measuring, monitoring, and reporting credit risk. It is intended to complement the Credit Policy and Credit Delegation of Authority (DOA), by providing more specific guidance, primarily for GRM personnel assigned to support specific business units.
Model Review and Approval Process	Model risk, the risk originating from using models for valuation and hedging, can be significant for any company with exposure to complex assets and financial positions. At Duke Energy, the vast majority of positions are marked-to-model. Very few positions are truly marked-to-market; that is, liquid market prices are seldom available. As such, model risk becomes extremely important. Model risk may be thought of as originating from three sources: 1) poor or incorrect modeling, including input estimation errors and poor data, 2) trade limitations such as lack of liquidity and transaction costs, and 3) improper use of an otherwise valid model. In such a situation, the review or vetting of models and their use becomes crucial to the business as a way of reducing model risk [1, 2]. This document is a description of the review process at Duke Energy.
Regulated Utilities Credit Limits	This document contains guidance for compliance with the limits applicable to Duke Energy Florida's regulated wholesale generation activities, and other approved activities within the regulated business as described herein.
Duke Energy Corporation Regulated Electric Risk Management Control Manual	This document, the Regulated Utilities Risk Management Control Manual (Control Manual), is intended to present a description of the internal control environment and related control procedures for the regulated trading functions including but not limited to power, gas, emissions, coal and renewable energy certificates.
Regulated Electric Risk Limits	This document contains the limits applicable to Duke Energy Florida (and its successor), including regulated wholesale generation activities, and other approved activities within the Regulated Utilities business that entail some form of commodity price risk as described herein.
Approval of Business Transactions Policy	The Approval of Business Transactions (ABT) Policy outlines the minimum reviews and approvals required for the execution of transactions, documents and forms necessary for the conduct of business.
Authority Limit Matrix from the Approval of Business Transactions Policy	Duke approval limits for specific employees for purchase or sale of commodities, storage, transportation or capacity or other sales/revenues.
Delegation of Authority Policy	The Delegation of Authority (DOA) Policy (Policy) establishes the approval authority limits for all employees within the organization below the Senior Management Committee (SMC). Approval authority limits for the President and Chief Executive Officer (CEO) and SMC members are defined in the Approval of Business Transactions (ABT) Policy.
Derivative Transactions Governance Policy	Duke Energy companies engage in derivative transactions, including swap transactions, to hedge or mitigate commercial risk. These transactions may be subject to laws in the United States, the European Union, and other countries that are designed to mitigate systemic risk to financial systems, increase transparency, and promote market integrity, among other goals. Duke Energy intends to comply with all such applicable laws and regulations.
Duke Energy's Enterprise NERC Compliance Program	Duke Energy's commitment to operate its electric utility business in a manner that ensures the reliability of the North American Bulk Electric System including compliance with the NERC Reliability Standards ("NERC Standards") developed and enforced by the North American Electric Reliability Corporation ("NERC"). The Compliance Program provides a solid framework for structuring a comprehensive range of compliance activities.
Duke Energy's FERC Compliance Program	Duke Energy's Federal Energy Regulatory Commission (FERC) Compliance Program was developed to minimize the company's risk of violating FERC rules.
Duke Energy's Standards of Conduct Written Procedures	The Federal Energy Regulatory Commission (FERC) issued Order No. 717 which revised the Standards of Conduct rules adopted in Order No. 2004 that apply to interstate natural gas pipelines and electric utilities ("Transmission Providers"). The Standards of Conduct rules govern the relationship between a Transmission Provider's transmission function employees and its marketing function employees. The Compliance Procedures are applicable to Transmission Providers of the franchised electric utilities of Duke Energy Corporation (collectively, the Franchised Utilities).
Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority	Delegation of Authority approval limits for specific employees

Note: Policies and procedures as of May 13, 2024

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FPSC EXH No. 12

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C8-528

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF NET TRUE-UP

SCHEDULE: E1-A

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)
Line No.		2023
1	End of Period True-Up [1]	($956,463,844)
2		
3	Less - Actual Estimated True-up for the same period [2]	($993,754,116)
4		
5	Net True-up for the period	$37,290,272
6		
7	[1] Page 2, Column 15, Lines 51.	
8	[2] Per Order No. PSC-2023-0343-FOF-EI	
9		
10	() Reflects under-recovery	
11		
12	Totals may not add due to rounding	

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FPSC EXH No. 12

ADMITTED

C8-529

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	a-2023
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	329,680,687	234,852,253	229,606,811	224,166,938	244,460,909	268,087,433	332,277,048	350,257,954	297,513,818	289,558,259	257,296,718	239,722,320	3,297,481,148
3	Lease Costs	68,303	155,220	75,080	133,885	154,763	114,123	88,053	186,119	103,481	136,241	202,871	45,520	1,463,658
4	Fuel Cost of Stratified Sales	(5,593,188)	(3,763,430)	(4,663,061)	(2,722,106)	(3,441,100)	(4,856,253)	(6,879,981)	(13,677,125)	(6,580,845)	(6,088,463)	5,728,522	(4,393,591)	(56,930,621)
5	Fuel Cost of Power Sold (Sch. 6)	(17,979,062)	(12,109,773)	(4,681,976)	(1,990,585)	(4,129,492)	(4,229,977)	(4,590,197)	(3,924,914)	(7,317,954)	(6,664,089)	(17,630,900)	(7,438,598)	(92,687,517)
6	Gains from Off-System Sales (Sch. 6)	(19,260,015)	(11,445,430)	(2,818,813)	(3,528,265)	(3,045,215)	(2,545,114)	(2,585,293)	(2,301,043)	(3,674,520)	(3,388,735)	(4,607,629)	(3,192,381)	(62,392,453)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,281,149	15,259,067	15,865,424	11,713,426	12,171,861	7,624,532	6,684,257	6,724,851	6,839,319	6,660,576	8,301,082	6,434,700	120,560,243
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,643,752	1,524,412	1,470,606	1,542,445	1,659,856	1,767,874	1,787,596	2,129,822	1,838,294	1,776,961	1,600,424	1,147,895	19,889,936
9	Energy Cost to Economy Purchases (Sch. 9)	19,618	(19,618)	138,863	986,107	(45,077)	488,246	5,113,123	2,109,131	481,760	160,844	0	0	9,432,997
10		304,861,243	224,452,701	234,992,933	230,301,845	247,786,506	266,450,864	331,894,606	341,504,795	289,203,353	282,151,593	250,891,088	232,325,863	3,236,817,391
11	**Optimization Activities** [1]													
12	Incremental Personnel, Software, and Hardware Costs	43,458	37,684	43,369	39,536	48,705	43,740	49,473	44,784	40,183	42,457	43,958	40,183	517,529
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	240,698	207,359	116,971	53,156	111,519	102,355	84,336	70,601	152,687	145,275	168,052	150,937	1,603,946
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(1,243)	(8,126)	(133)	(3,996)	(45,393)	(13,761)	(2,624)	(1,486)	0	0	(76,763)
15	Optimization Credits	(4,245,507)	(3,639,531)	(5,663,820)	(2,469,624)	(3,775,277)	(3,697,546)	(4,274,729)	(4,868,696)	(4,183,923)	(4,658,659)	(4,279,158)	(5,737,208)	(51,493,677)
16		(3,961,351)	(3,394,489)	(5,504,723)	(2,385,059)	(3,615,186)	(3,555,448)	(4,186,312)	(4,767,072)	(3,993,677)	(4,472,413)	(4,067,148)	(5,546,088)	(49,448,965)
17	**Adjustments to Fuel Cost**													
18	Energy Imbalance Fuel Revenues	(105,897)	(265,997)	(122,247)	(106,344)	(105,974)	(111,381)	(163,495)	(155,176)	(192,590)	(73,615)	(106,693)	(24,677)	(1,534,086)
19	Inventory Adjustments	27,786	68,193	80,673	(43,951)	84,022	214,502	(54,707)	69,683	(24,681)	(171,163)	(81,692)	250,337	419,002
20	Other O&M Expense	0	0	0	28,498	29,292	247,445	28,895	(333,820)	227,930	28,895	28,895	28,895	314,925
21		(78,111)	(197,803)	(41,574)	(121,797)	7,340	350,566	(189,307)	(419,313)	10,659	(215,883)	(159,490)	254,554	(800,159)
22														
23	**Adjusted Total Fuel Costs & Net Power Transactions**	300,821,782	220,860,409	229,446,635	227,794,989	244,178,661	263,245,982	327,518,987	336,318,410	285,220,335	277,463,297	246,664,450	227,034,330	3,186,568,267
24														
25	**kWh Sales**													
26	Retail kWH Sales	9,168,886,083	8,678,912,943	9,381,959,691	10,142,510,733	10,312,356,036	11,374,836,774	12,848,200,882	13,308,507,426	12,990,683,274	11,340,786,721	9,603,976,605	8,796,197,908	127,947,815,076
27	Sale for Resale	440,732,287	427,099,025	401,935,917	487,187,555	506,733,861	545,796,964	596,694,787	667,289,228	662,780,450	580,641,217	512,784,138	438,320,046	6,267,995,475
28		9,609,618,370	9,106,011,968	9,783,895,608	10,629,698,288	10,819,089,897	11,920,633,738	13,444,895,669	13,975,796,654	13,653,463,724	11,921,427,938	10,116,760,743	9,234,517,954	134,215,810,551
29														
30	**Retail % of Total kWh Sales**	95.41363%	95.30970%	95.89186%	95.41673%	95.31630%	95.42141%	95.56192%	95.22539%	95.14570%	95.12943%	94.93134%	95.25346%	
31														
32	**Revenues Applicable to Period**													
33	Jurisdictional Fuel Revenues	367,062,539	345,911,233	375,619,802	399,710,076	363,994,098	401,873,853	412,128,829	426,570,084	415,380,525	357,564,593	298,741,598	271,687,253	4,436,244,482
34	Prior Period True-Up (Collected)/Refunded This Period [2]	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	10,256,384
35	Midcourse Correction (Collected)/Refunded [3]	0	0	0	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(937,030,362)
36	GPIF [2]	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(6,994,619)
37	Asset Optimization - Company Portion [2]	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(13,178,912)
38	SolarTogether (ST) Credit	(6,635,381)	(8,276,929)	(8,618,395)	(11,598,487)	(10,903,492)	(12,788,986)	(12,620,290)	(12,274,795)	(12,760,269)	(11,239,559)	(11,502,682)	(8,613,085)	(127,832,350)
39		359,600,729	336,807,875	366,174,977	283,170,676	248,149,693	284,143,954	294,567,626	309,354,375	297,679,342	241,384,120	182,298,003	158,133,254	3,361,464,623
40	**True-Up Calculation**													
41	Adjusted Total Fuel Costs & Net Power Transactions	300,821,782	220,860,409	229,446,635	227,794,989	244,178,661	263,245,982	327,518,987	336,318,410	285,220,335	277,463,297	246,664,450	227,034,330	3,186,568,267
42	Jurisdictional Sales % of Total kWh Sales	95.41363%	95.30970%	95.89186%	95.41673%	95.31630%	95.42141%	95.56192%	95.22539%	95.14570%	95.12943%	94.93134%	95.25346%	
43	Retail Total Fuel Costs & Net Power Transactions	287,510,054	210,857,141	220,392,481	217,721,859	233,135,399	251,617,544	313,512,374	320,801,758	271,833,508	264,395,327	234,557,601	216,623,531	3,042,958,577
44	True-Up Provision for the Month-Over/(Under) Recovery	72,090,675	125,950,734	145,782,496	65,448,816	15,014,294	32,526,410	(18,944,748)	(11,447,383)	25,845,835	(23,011,207)	(52,259,599)	(58,490,277)	318,506,046
45	Interest Provision for the Month	(7,829,425)	(7,733,343)	(7,452,654)	(7,017,098)	(6,634,249)	(6,284,580)	(5,971,349)	(5,740,474)	(5,252,224)	(4,822,437)	(4,554,843)	(4,336,578)	(73,629,254)
46	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	10,256,384	73,662,936	191,025,627	328,500,771	386,077,791	393,603,137	418,990,269	393,219,473	375,176,918	394,915,830	366,227,487	308,558,346	10,256,384
47	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	(937,030,362)	(937,030,362)	(832,915,877)	(728,801,393)	(624,686,908)	(520,572,423)	(416,457,939)	(312,343,454)	(208,228,969)	(104,114,485)	(937,030,362)
48	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)
49	Midcourse Correction Collected/(Refunded) This Period	0	0	0	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	937,030,362
50	Prior Period True-Up Collected/(Refunded) This Period	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(10,256,384)
51	End of Period Net True-Up Amount Over/(Under) Recovery	(2,064,708,062)	(1,947,345,371)	(1,809,870,227)	(1,648,178,722)	(1,536,538,892)	(1,407,037,275)	(1,328,693,587)	(1,242,621,657)	(1,118,768,260)	(1,043,342,119)	(996,896,774)	(956,463,844)	(956,463,844)
52														
53														
54	[1] Per Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI													
55	[2] Per Order No. PSC-2023-0026-FOF-EI													
56	[3] Midcourse Correction approved in Order No. PSC-2023-0108-PCO-EI													
55														
56														
57	Note: Totals may not add due to rounding													

Docket No. 20240001-EI
2023 FCR Final True-Up
Exhibit AM-1, Page 2 of 3

C8-529

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE

SCHEDULE: E1-B

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Final True-Up	Actual/Estimated	Difference	% Difference
1	**Fuel Costs & Net Power Transactions**				
2	Fuel Cost of System Net Generation (Sch. 3)	3,297,481,148	3,220,273,964	77,207,184	2.4%
3	Lease Costs	1,463,658	1,477,228	(13,570)	(0.9%)
4	Fuel Cost of Stratified Sales	(56,930,621)	(63,636,841)	6,706,220	(10.5%)
5	Fuel Cost of Power Sold (Sch. 6)	(92,687,517)	(76,064,742)	(16,622,775)	21.9%
6	Gains from Off-System Sales (Sch. 6)	(62,392,453)	(58,428,238)	(3,964,215)	6.8%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	120,560,243	119,707,666	852,577	0.7%
8	Energy Payments to Qualifying Facilities (Sch. 8)	19,889,936	20,487,176	(597,240)	(2.9%)
9	Energy Cost to Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%
10		3,236,817,391	3,170,275,932	66,541,459	2.1%
11	**Optimization Activities**				
12	Incremental Personnel, Software, and Hardware Costs	517,529	513,484	4,045	0.8%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,603,946	1,404,841	199,105	14.2%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)
15	Optimization Credits	(51,493,677)	(42,275,157)	(9,218,520)	21.8%
16		(49,448,965)	(40,435,668)	(9,013,297)	22.3%
17	**Adjustments to Fuel Cost**				
18	Energy Imbalance Fuel Revenues	(1,534,086)	(817,840)	(716,245)	87.6%
19	Inventory Adjustments	419,002	431,226	(12,224)	(2.8%)
20	Other O&M Expense	314,925	585,567	(270,642)	(46.2%)
21		(800,159)	198,953	(999,111)	(502.2%)
22					
23	**Adjusted Total Fuel Costs & Net Power Transactions**	3,186,568,267	3,130,039,217	56,529,050	1.8%
24					
25	**kWh Sales**				
26	Retail kWH Sales	127,947,815,076	125,801,068,453	2,146,746,623	1.7%
27	Sale for Resale	6,267,995,475	5,995,490,602	272,504,873	4.5%
28		134,215,810,551	131,796,559,055	2,419,251,496	1.8%
29	**Retail % of Total kWh Sales**	95.32991%	95.45095%	(0.12104%)	(0.1%)
30					
31	**Revenues Applicable to Period**				
32	Jurisdictional Fuel Revenues	4,436,244,482	4,351,192,868	85,051,615	2.0%
33	Prior Period True-Up (Collected)/Refunded This Period[1]	10,256,384	10,256,384	0	0.0%
34	Midcourse Correction (Collected)/Refunded[2]	(937,030,362)	(937,030,362)	0	0.0%
35	GPIF[1]	(6,994,619)	(6,994,619)	0	0.0%
36	Asset Optimization[1]	(13,178,912)	(13,178,912)	0	0.0%
37	SolarTogether (ST) Credit	(127,832,350)	(131,286,060)	3,453,710	(2.6%)
38		3,361,464,623	3,272,959,299	88,505,324	2.7%
39	**True-Up Calculation**				
40	Adjusted Total Fuel Costs & Net Power Transactions	3,186,568,267	3,130,039,217	56,529,050	1.8%
41	Jurisdictional Sales % of Total kWh Sales	95.32991%	95.45095%	(0.12104%)	(0.1%)
42	Retail Total Fuel Costs & Net Power Transactions	3,042,958,577	2,992,703,354	50,255,223	1.7%
43	True-Up Provision for the Month-Over/(Under) Recovery	318,506,046	280,255,944	38,250,102	13.6%
44	Interest Provision for the Month	(73,629,254)	(72,669,424)	(959,830)	1.3%
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery[1]	10,256,384	10,256,384	0	0.0%
46	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC[2]	(937,030,362)	(937,030,362)	0	0.0%
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	0.0%
48	Midcourse Correction Collected/(Refunded) This Period	937,030,362	937,030,362	0	0.0%
49	Prior Period True-Up Collected/(Refunded) This Period	(10,256,384)	(10,256,384)	0	0.0%
50	End of Period Net True-Up Amount Over/(Under) Recovery	(956,463,844)	(993,754,116)	37,290,271	(3.8%)
51					
52	[1] Per Order no. PSC-2023-0026-FOF-EI				
53	[2] Midcourse Correction approved in Order No. PSC-2023-0108-PCO-EI				
54	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Net True-Up

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)
Line No.		2023
1	Over/(Under) Recovery for the Current Period [1]	$10,682,070
2	Interest Provision [2]	($60,414)
3	Total	$10,621,656
4		
5	Actual/Estimated Over/(Under) Recovery for the Same Period	$3,440,284
6	Interest Provision	($160,629)
7	Total [3]	$3,279,655
8		
9	Net True-Up for the period Over/(Under) Recovery	$7,342,001
10		
11	[1] From Page 4, Column 15, Line 8	
12	[2] From Page 4, Column 15, Line 9	
13	[3] Per Order No. PSC-2023-0343-FOF-EI	
14		
15		
16	() Reflects under-recovery	
17	Totals may not add due to rounding	

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

C8-533

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1	**Base**													
2	Payments to Non-cogenerators	$7,676,600	$7,676,600	$7,676,600	$7,676,600	$6,261,742	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$1,460,400	$47,190,942
3	Payments to Co-generators	$129,115	$129,115	$129,115	$129,132	$129,098	$129,115	$129,120	$129,110	$129,117	$129,110	$129,117	$129,115	$1,549,380
4	Transmission of Electricity by Others	$1,126,806	$1,203,654	$891,153	$820,844	$834,334	$3,098,418	$50,606	$42,462	$23,221	$14,754	$112,482	$38,825	$8,257,558
5	Transmission Revenues from Capacity Sales	($1,833,284)	($1,714,243)	($1,575,331)	($785,919)	($1,288,510)	($1,137,524)	($716,528)	($745,458)	($1,506,784)	($1,069,211)	($957,813)	($856,714)	($14,187,319)
6	Incremental Plant Security Costs O&M	$2,470,792	$2,010,806	$2,230,844	$2,003,425	$1,958,711	$2,159,760	$2,080,817	$2,220,509	$1,876,814	$1,892,685	$1,979,928	$2,756,502	$25,641,591
7	Incremental Plant Security Costs Capital	$388,232	$372,443	$372,644	$373,764	$372,347	$370,260	$370,575	$370,497	$377,122	$385,240	$386,836	$387,364	$4,527,325
8	Incremental Nuclear NRC Compliance Costs O&M	$21,215	$28,749	$76,447	$75,544	$49,547	$32,644	$66,561	$32,082	$61,609	$47,322	$46,102	$47,067	$584,890
9	Incremental Nuclear NRC Compliance Costs Capital	$883,667	$882,088	$880,350	$878,614	$866,959	$855,374	$853,884	$852,396	$850,899	$849,401	$843,932	$838,537	$10,336,101
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$8,355,682	$8,322,072	$8,288,462	$8,254,852	$8,221,242	$8,187,632	$8,154,022	$8,120,412	$8,086,802	$8,053,192	$8,019,582	$7,985,973	$98,049,924
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($71,213)	($70,773)	($70,333)	($69,892)	($69,452)	($69,012)	($68,572)	($68,132)	($67,691)	($67,251)	($66,811)	($66,404)	($825,536)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	$5,253,873	$5,223,638	$5,193,404	$5,163,170	$5,132,935	$5,102,701	$5,072,467	$5,042,233	$5,011,998	$4,981,764	$4,951,530	$4,921,295	$61,051,009
13	COVID-19 Regulatory Asset Revenue Requirements	$398,678	$397,315	$395,953	$394,591	$393,229	$391,867	$390,505	$389,142	$387,780	$386,418	$385,056	$383,694	$4,694,228
14	Subtotal Base	$24,800,161	$24,461,466	$24,489,309	$24,914,723	$22,862,181	$20,581,635	$17,843,856	$17,845,654	$16,691,287	$17,063,824	$17,290,341	$18,025,655	$246,870,092
15														
16	**General**													
17	Incremental Plant Security Costs Capital	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
18	Subtotal General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19														
20	**Intermediate**													
21	Incremental Plant Security Costs O&M	$203,452	$145,593	$146,329	$110,643	$516,769	$141,614	$182,278	$184,294	$98,546	$192,144	$41,683	$220,583	$2,183,928
22	Incremental Plant Security Costs Capital	$66,677	$66,746	$67,015	$67,534	$67,850	$68,310	$68,871	$69,100	$69,194	$69,465	$69,722	$69,478	$819,963
23	Subtotal Intermediate	$270,129	$212,339	$213,344	$178,177	$584,618	$209,925	$251,149	$253,394	$167,740	$261,610	$111,406	$290,062	$3,003,892
24														
25	**Peaking**													
26	Incremental Plant Security Costs O&M	$21,887	$20,408	$21,622	$19,547	$15,898	$25,687	$18,806	$19,072	$15,654	$24,494	$21,876	$23,584	$248,535
27	Incremental Plant Security Costs Capital	$5,297	$5,290	$5,282	$5,275	$5,271	$5,264	$5,256	$5,249	$5,241	$5,233	$5,226	$5,218	$63,103
28	Subtotal Peaking	$27,184	$25,698	$26,904	$24,822	$21,169	$30,951	$24,062	$24,320	$20,895	$29,728	$27,102	$28,803	$311,638
29														
30	**Solar**													
31	Incremental Plant Security Costs O&M	$6,209	$10,033	$87,954	$11,423	$20,216	$66,581	$81,304	$123,225	$2,498	$7,496	$92,179	$18,671	$527,789
32	Incremental Plant Security Costs Capital	$5,550	$5,521	$5,493	$5,464	$5,436	$5,408	$5,379	$5,351	$5,323	$5,294	$5,266	$5,238	$64,723
33	Subtotal Solar	$11,758	$15,555	$93,447	$16,888	$25,652	$71,988	$86,683	$128,576	$7,821	$12,791	$97,445	$23,908	$592,512
34														
35	Total	$25,109,233	$24,715,058	$24,823,004	$25,134,610	$23,493,620	$20,894,499	$18,205,751	$18,251,944	$16,887,743	$17,367,952	$17,526,293	$18,368,427	$250,778,133
36														
37	Totals may not add due to rounding													

C8-533

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

C8-534

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1	Total Capacity Costs	$25,109,233	$24,715,058	$24,823,004	$25,134,610	$23,493,620	$20,894,499	$18,205,751	$18,251,944	$16,887,743	$17,367,952	$17,526,293	$18,368,427	$250,778,133
2														
3	Total Base Capacity Costs	$24,800,161	$24,461,466	$24,489,309	$24,914,723	$22,862,181	$20,581,635	$17,843,856	$17,845,654	$16,691,287	$17,063,824	$17,290,341	$18,025,655	$246,870,092
4	Base Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
5	Total Base Jurisdictionalized Capacity Costs	$23,820,015	$23,494,706	$23,521,448	$23,930,050	$21,958,628	$19,768,213	$17,138,636	$17,140,363	$16,031,618	$16,389,432	$16,606,996	$17,313,250	$237,113,356
6														
7	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	General Jurisdictional Factor	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11	Total Intermediate Capacity Costs	$270,129	$212,339	$213,344	$178,177	$584,618	$209,925	$251,149	$253,394	$167,740	$261,610	$111,406	$290,062	$3,003,892
12	Intermediate Jurisdictional Factor	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%
13	Total Intermediate Jurisdictionalized Capacity Costs	$257,711	$202,578	$203,536	$169,986	$557,742	$200,274	$239,603	$241,745	$160,028	$249,583	$106,284	$276,727	$2,865,796
14														
15	Total Peaking Capacity Costs	$27,184	$25,698	$26,904	$24,822	$21,169	$30,951	$24,062	$24,320	$20,895	$29,728	$27,102	$28,803	$311,638
16	Peaking Jurisdictional Factor	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%
17	Total Peaking Jurisdictionalized Capacity Costs	$25,914	$24,497	$25,647	$23,662	$20,180	$29,505	$22,938	$23,184	$19,919	$28,339	$25,836	$27,457	$297,080
18														
19	Total Solar Capacity Costs	$11,758	$15,555	$93,447	$16,888	$25,652	$71,988	$86,683	$128,576	$7,821	$12,791	$97,445	$23,908	$592,512
20	Solar Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
21	Total Solar Jurisdictionalized Capacity Costs	$11,294	$14,940	$89,754	$16,220	$24,638	$69,143	$83,257	$123,494	$7,512	$12,285	$93,594	$22,963	$569,094
22														
23	Total Transmission Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	Transmission Jurisdictional Factor	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%
25	Total Transmission Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26														
27	Jurisdictionalized Capacity Costs	$24,114,934	$23,736,721	$23,840,386	$24,139,918	$22,561,188	$20,067,135	$17,484,435	$17,528,786	$16,219,078	$16,679,639	$16,832,710	$17,640,397	$240,845,327
28														
29														
30	Totals may not add due to rounding													

C8-534

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

C8-535

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1	Net Jurisdictional CCR Costs (Page 3, Line 27)	$24,114,934	$23,736,721	$23,840,386	$24,139,918	$22,561,188	$20,067,135	$17,484,435	$17,528,786	$16,219,078	$16,679,639	$16,832,710	$17,640,397	$240,845,327
2														
3	CCR Revenues (Net of Revenue Taxes)	($16,151,744)	$16,939,000	$18,805,643	$20,219,921	$20,676,057	$22,196,634	$25,116,793	$26,092,126	$25,388,370	$22,427,845	$19,413,934	$17,880,341	$219,004,921
4	Prior Period True-Up Provision	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($268,782)	($3,225,380)
5	IRA Refund	$35,747,856	-	-	-	-	-	-	-	-	-	-	-	$35,747,856
6	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$19,327,330	$16,670,219	$18,536,861	$19,951,140	$20,407,275	$21,927,852	$24,848,012	$25,823,344	$25,119,589	$22,159,063	$19,145,152	$17,611,560	$251,527,397
7														
8	True-Up Provision - Over/(Under) Recovery (Line 6 - Line 1)	($4,787,604)	($7,066,503)	($5,303,524)	($4,188,779)	($2,153,913)	$1,860,717	$7,363,577	$8,294,558	$8,900,511	$5,479,424	$2,312,442	($28,837)	$10,682,070
9	Interest Provision	$9,589	($11,920)	($35,831)	($55,011)	($68,824)	($70,313)	($50,842)	($15,993)	$23,524	$57,042	$75,987	$82,178	($60,414)
10	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	$32,522,476	($7,734,613)	($14,544,254)	($19,614,827)	($23,589,835)	($25,543,791)	($23,484,605)	($15,903,088)	($7,355,741)	$1,837,075	$7,642,323	$10,299,534	$32,522,476
11	Deferred True-Up - Over/(Under) Recovery[1]	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503	$8,047,503
12	Prior Period True-Up Provision - Collected/(Refunded)	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$268,782	$3,225,380
13	IRA Refund	($35,747,856)	-	-	-	-	-	-	-	-	-	-	-	($35,747,856)
14	End of Period True-Up - Over/(Under) Recovery (Lines 8 through 13)	$312,890	($6,496,750)	($11,567,324)	($15,542,332)	($17,496,288)	($15,437,102)	($7,855,585)	$691,762	$9,884,578	$15,689,826	$18,347,037	$18,669,160	$18,669,160
15														
16	Totals may not add due to rounding													
17	[1] Per Order No. PSC-2023-0343-FOF-EI													

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FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Variances

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Program	Final True-Up	Actual/Estimated	$ Difference	% Difference
1	Payments to Non-cogenerators	$47,190,942	$47,190,942	-	0.0%
2	Payments to Co-generators	$1,549,380	$1,549,380	-	0.0%
3	Transmission of Electricity by Others	$8,257,558	$9,925,255	($1,667,696)	(16.8%)
4	Transmission Revenues from Capacity Sales	($14,187,319)	($12,777,450)	($1,409,869)	11.0%
5	Incremental Plant Security Costs O&M	$28,601,843	$30,337,463	($1,735,620)	(5.7%)
6	Incremental Plant Security Costs Capital	$5,475,114	$5,529,545	($54,431)	(1.0%)
7	Incremental Nuclear NRC Compliance Costs O&M	$584,890	$594,947	($10,057)	(1.7%)
8	Incremental Nuclear NRC Compliance Costs Capital	$10,336,101	$10,265,193	$70,908	0.7%
9	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$98,049,924	$97,970,723	$79,201	0.1%
10	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($825,536)	($824,466)	($1,070)	0.1%
11	Indiantown Transaction - Regulatory Asset - Amortization and Return	$61,051,009	$60,940,108	$110,900	0.2%
12	COVID 19 - Regulatory Asset - Amortization and Return	$4,694,228	$4,665,979	$28,249	0.6%
13	Total	$250,778,133	$255,367,619	($4,589,486)	(1.8%)

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Variances

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Final True-Up	Actual/Estimated	$ Difference	% Difference
1	Total Capacity Costs	$250,778,133	$255,367,619	($4,589,486)	(1.8%)
2					
3	Total Base Capacity Costs	$246,870,092	$251,385,586	($4,515,495)	(1.8%)
4	Base Jurisdictional Factor	96.04783%	96.04780%		
5	Total Base Jurisdictionalized Capacity Costs	$237,113,356	$241,450,362	($4,337,006)	(1.8%)
6					
7	Total General Capacity Costs	$0	$0	-	N/A
8	General Jurisdictional Factor	96.72700%	96.72700%		
9	Total General Jurisdictionalized Capacity Costs	$0	$0	-	N/A
10					
11	Total Intermediate Capacity Costs	$3,003,892	$3,353,027	($349,136)	(10.4%)
12	Intermediate Jurisdictional Factor	95.40280%	95.40280%		
13	Total Intermediate Jurisdictionalized Capacity Costs	$2,865,796	$3,198,882	($333,085)	(10.4%)
14					
15	Total Peaking Capacity Costs	$311,638	$343,756	($32,118)	(9.3%)
16	Peaking Jurisdictional Factor	95.32846%	95.32850%		
17	Total Peaking Jurisdictionalized Capacity Costs	$297,080	$327,697	($30,617)	(9.3%)
18					
19	Total Solar Capacity Costs	$592,512	$285,249	$307,262	107.7%
20	Solar Jurisdictional Factor	96.04783%	96.04780%		
21	Total Solar Jurisdictionalized Capacity Costs	$569,094	$273,976	$295,119	107.7%
22					
23	Jurisdictional Capacity Charges	$240,845,327	$245,250,917	($4,405,590)	(1.8%)
24					
25	CCR Revenues (Net of Revenue Taxes)	$219,004,921	$216,168,724	$2,836,197	1.3%
26	Prior Period True-up Provision	($3,225,380)	($3,225,380)	-	N/A
27	IRA Refund	$35,747,856	$35,747,856	-	N/A
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$251,527,397	$248,691,200	$2,836,197	1.1%
29					
30	True-up Provision for Month - Over/(Under) Recovery	$10,682,070	$3,440,284	$7,241,787	210.5%
31	Interest Provision for the Month	($60,414)	($160,629)	$100,215	(62.4%)
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	$32,522,476	$32,522,476	-	0.0%
33	Deferred True-up - Over/(Under) Recovery	$8,047,503	$8,047,503	-	0.0%
34	Prior Period True-up Provision - Collected/(Refunded) this Month	$3,225,380	$3,225,380	-	0.0%
35	IRA Refund	($35,747,856)	($35,747,856)	-	0.0%
36	End of Period True-up - Over/(Under) Recovery	$18,669,160	$11,327,158	$7,342,001	64.8%
37					

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

C8-538

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		$225,559	$88,057	$109,681	$304,838	$152,787	$149,960	$68,914	$44,581	$1,869,621	$445,587	$117,326	$158,949	$3,735,861
b. Additions to Plants		$8,613	$2,492	$1,297	$188,675	$42,940	$1,477	-	-	-	-	-	-	$245,495
c. Retirements		($1,963,944)	-	-	-	($327,658)	-	-	-	-	-	-	-	($2,291,601)
d. Cost of Removal		($6,397)	($2,520)	($3,179)	($3,421)	($3,220)	($4,335)	($1,980)	($1,330)	($55,037)	($13,119)	($3,454)	($4,680)	($102,671)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	$38,919,175	$36,963,844	$36,966,336	$36,967,634	$37,156,308	$36,871,591	$36,873,068	$36,873,068	$36,873,068	$36,873,068	$36,873,068	$36,873,068	$36,873,068	
3. Less: Accumulated Depreciation	$5,981,231	$4,101,558	$4,173,348	$4,244,481	$4,315,508	$4,056,510	$4,121,357	$4,188,559	$4,256,411	$4,270,557	$4,326,620	$4,392,349	$4,456,851	
4. CWIP - Non Interest Bearing	$8,136,220	$8,353,166	$8,438,731	$8,547,115	$8,663,278	$8,773,125	$8,921,608	$8,990,522	$9,035,103	$10,904,724	$11,350,311	$11,467,637	$11,626,587	
5. Net Investment (Lines 2 - 3 + 4)	$41,074,164	$41,215,452	$41,231,719	$41,270,267	$41,504,078	$41,588,205	$41,673,319	$41,675,031	$41,651,760	$43,507,236	$43,896,759	$43,948,356	$44,042,803	
6. Average Net Investment		$41,144,808	$41,223,586	$41,250,993	$41,387,173	$41,546,142	$41,630,762	$41,674,175	$41,663,395	$42,579,498	$43,701,997	$43,922,558	$43,995,580	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$244,372	$244,840	$245,003	$245,812	$246,756	$247,258	$247,516	$247,452	$252,893	$259,560	$260,870	$261,304	$3,003,637
b. Debt Component (Line 6 x debt rate)[2]		$53,192	$53,294	$53,329	$53,505	$53,711	$53,820	$53,876	$53,862	$55,047	$56,498	$56,783	$56,877	$653,796
8. Investment Expenses														
a. Depreciation		$90,668	$74,310	$74,312	$74,447	$71,880	$69,181	$69,182	$69,182	$69,182	$69,182	$69,182	$69,182	$869,892
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$388,232	$372,443	$372,644	$373,764	$372,347	$370,260	$370,575	$370,497	$377,122	$385,240	$386,836	$387,364	$4,527,325

[1] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

[2] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

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FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

C8-539

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures		$13,438	$39,225	$68,645	$108,552	$13,526	$147,500	$41,287	$55,666	$3,925	$104,675	-	($33,772)	$562,668
b. Additions to Plants		-	-	-	-	($1)	-	$10	-	-	-	-	-	$9
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	($1)	-	$10	-	-	-	-	-	$9
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,397,007	$7,397,016	$7,397,016	$7,397,016	$7,397,016	$7,397,016	$7,397,016	
3. Less: Accumulated Depreciation	$790,937	$807,754	$824,571	$841,389	$858,206	$875,019	$891,832	$908,655	$925,468	$942,282	$959,095	$975,908	$992,722	
4. CWIP - Non Interest Bearing	$289,869	$303,307	$342,532	$411,177	$519,729	$533,256	$680,756	$722,033	$777,699	$781,624	$886,299	$886,299	$852,528	
5. Net Investment (Lines 2 - 3 + 4)	$6,895,940	$6,892,560	$6,914,968	$6,966,796	$7,058,531	$7,055,244	$7,185,931	$7,210,395	$7,249,247	$7,236,359	$7,324,221	$7,307,408	$7,256,823	
6. Average Net Investment		$6,894,250	$6,903,764	$6,940,882	$7,012,663	$7,056,887	$7,120,588	$7,198,163	$7,229,821	$7,242,803	$7,280,290	$7,315,814	$7,282,115	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$40,947	$41,004	$41,224	$41,650	$41,913	$42,291	$42,752	$42,940	$43,017	$43,240	$43,451	$43,251	$507,682
b. Debt Component (Line 6 x debt rate)[2]		$8,913	$8,925	$8,973	$9,066	$9,123	$9,205	$9,306	$9,347	$9,363	$9,412	$9,458	$9,414	$110,506
8. Investment Expenses														
a. Depreciation		$16,817	$16,817	$16,817	$16,817	$16,813	$16,813	$16,813	$16,813	$16,813	$16,813	$16,813	$16,813	$201,776
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$66,677	$66,746	$67,015	$67,534	$67,850	$68,310	$68,871	$69,100	$69,194	$69,465	$69,722	$69,478	$819,963

[1] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

[2] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

C8-539

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

C8-540

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	a-2023
202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures		-	-	-	-	($0)	-	$1	-	-	-	-	-	$0
b. Additions to Plants		-	-	-	-	($0)	-	$1	-	-	-	-	-	$0
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	($0)	-	$1	-	-	-	-	-	$0
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	$693,041	$693,041	$693,041	$693,041	$693,041	$693,040	$693,040	$693,041	$693,041	$693,041	$693,041	$693,041	$693,041	
3. Less: Accumulated Depreciation	$67,366	$68,407	$69,449	$70,491	$71,532	$72,578	$73,623	$74,670	$75,715	$76,761	$77,806	$78,852	$79,898	
4. CWIP - Non Interest Bearing	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	
5. Net Investment (Lines 2 - 3 + 4)	$588,979	$587,937	$586,896	$585,854	$584,812	$583,767	$582,721	$581,675	$580,630	$579,584	$578,539	$577,493	$576,447	
6. Average Net Investment		$588,458	$587,416	$586,375	$585,333	$584,289	$583,244	$582,198	$581,153	$580,107	$579,061	$578,016	$576,970	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$3,495	$3,489	$3,483	$3,476	$3,470	$3,464	$3,458	$3,452	$3,445	$3,439	$3,433	$3,427	$41,531
b. Debt Component (Line 6 x debt rate)[2]		$761	$759	$758	$757	$755	$754	$753	$751	$750	$749	$747	$746	$9,040
8. Investment Expenses														
a. Depreciation		$1,042	$1,042	$1,042	$1,042	$1,046	$1,046	$1,046	$1,046	$1,046	$1,046	$1,046	$1,046	$12,532
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,297	$5,290	$5,282	$5,275	$5,271	$5,264	$5,256	$5,249	$5,241	$5,233	$5,226	$5,218	$63,103

[1] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

[2] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

C8-540

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

C8-541

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
3. Less: Accumulated Depreciation	$102,633	$106,556	$110,478	$114,401	$118,324	$122,247	$126,170	$130,093	$134,016	$137,939	$141,862	$145,785	$149,708	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$226,892	$222,969	$219,046	$215,123	$211,200	$207,277	$203,354	$199,431	$195,508	$191,585	$187,663	$183,740	$179,817	
6. Average Net Investment		$224,930	$221,007	$217,084	$213,161	$209,239	$205,316	$201,393	$197,470	$193,547	$189,624	$185,701	$181,778	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$1,336	$1,313	$1,289	$1,266	$1,243	$1,219	$1,196	$1,173	$1,150	$1,126	$1,103	$1,080	$14,493
b. Debt Component (Line 6 x debt rate)[2]		$291	$286	$281	$276	$271	$265	$260	$255	$250	$245	$240	$235	$3,155
8. Investment Expenses														
a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$47,075
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,550	$5,521	$5,493	$5,464	$5,436	$5,408	$5,379	$5,351	$5,323	$5,294	$5,266	$5,238	$64,723

[1] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

[2] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

C8-541

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

C8-542

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures		-	-	($83,782)	-	-	$0	($21)	$7	($0)	($0)	$4,239	$43,955	($35,602)
b. Additions to Plants		-	-	($83,782)	-	-	$0	($21)	$7	($0)	($0)	$4,239	$43,955	($35,602)
c. Retirements		$10,967	($325)	($325)	($325)	($1,688,287)	($325)	$1,625	-	-	-	($3,553,996)	-	($5,230,992)
d. Cost of Removal		($255)	($253)	($83,909)	($804)	-	$0	($21)	$7	($0)	($0)	-	$43,955	($41,280)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$102,869,948	$102,880,915	$102,880,590	$102,796,484	$102,796,159	$101,107,872	$101,107,547	$101,109,150	$101,109,158	$101,109,158	$101,109,158	$97,559,401	$97,603,355	
3. Less: Accumulated Depreciation	$11,997,036	$12,235,032	$12,461,802	$12,604,819	$12,830,845	$11,359,662	$11,566,390	$11,775,054	$11,982,131	$12,189,201	$12,396,271	$9,045,344	$9,288,412	
4. CWIP - Non Interest Bearing	$0	$0	$0	$0	$0	$0	$0	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$90,872,913	$90,645,884	$90,418,789	$90,191,665	$89,965,314	$89,748,210	$89,541,157	$89,334,097	$89,127,026	$88,919,956	$88,712,886	$88,514,057	$88,314,944	
6. Average Net Investment		$90,759,398	$90,532,336	$90,305,227	$90,078,490	$89,856,762	$89,644,684	$89,437,627	$89,230,562	$89,023,491	$88,816,421	$88,613,472	$88,414,500	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1]		$539,049	$537,701	$536,352	$535,005	$533,688	$532,429	$531,199	$529,969	$528,739	$527,509	$526,304	$525,122	$6,383,065
b. Debt Component (Line 6 x debt rate)[2]		$117,334	$117,040	$116,747	$116,453	$116,167	$115,893	$115,625	$115,357	$115,090	$114,822	$114,559	$114,302	$1,389,389
8. Investment Expenses														
a. Depreciation		$227,284	$227,347	$227,251	$227,155	$217,104	$207,053	$207,060	$207,070	$207,070	$207,070	$203,069	$199,113	$2,563,647
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$883,667	$882,088	$880,350	$878,614	$866,959	$855,374	$853,884	$852,396	$850,899	$849,401	$843,932	$838,537	$10,336,101

[1] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

[2] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

C8-542

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

C8-543

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1	Regulatory Asset Loss of PPA[1]		$111,535,725	$106,888,403	$102,241,081	$97,593,759	$92,946,437	$88,299,115	$83,651,793	$79,004,471	$74,357,149	$69,709,827	$65,062,505	$60,415,183	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,329	$55,767,871
4															
5	Unamortized Regulatory Asset - Loss of PPA	$111,535,725	$106,888,403	$102,241,081	$97,593,759	$92,946,437	$88,299,115	$83,651,793	$79,004,471	$74,357,149	$69,709,827	$65,062,505	$60,415,183	$55,767,854	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$109,212,064	$104,564,742	$99,917,420	$95,270,098	$90,622,776	$85,975,454	$81,328,132	$76,680,810	$72,033,488	$67,386,166	$62,738,844	$58,091,519	
8															
9	Regulatory Asset - Income Tax Gross Up		$70,044,601	$67,126,076	$64,207,551	$61,289,026	$58,370,501	$55,451,976	$52,533,451	$49,614,926	$46,696,401	$43,777,876	$40,859,351	$37,940,826	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,519	$35,022,294
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	$70,044,601	$67,126,076	$64,207,551	$61,289,026	$58,370,501	$55,451,976	$52,533,451	$49,614,926	$46,696,401	$43,777,876	$40,859,351	$37,940,826	$35,022,307	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		$484,246	$463,640	$443,034	$422,428	$401,821	$381,215	$360,609	$340,003	$319,396	$298,790	$278,184	$257,578	$4,450,945
17															
18	Equity Comp. grossed up for taxes[2]		$648,645	$621,044	$593,442	$565,840	$538,238	$510,636	$483,034	$455,432	$427,830	$400,228	$372,626	$345,024	$5,962,018
19															
20	Debt Component[3]		$141,189	$135,181	$129,173	$123,165	$117,157	$111,149	$105,141	$99,133	$93,125	$87,117	$81,109	$75,101	$1,297,740
21															
22	Total Return Requirements (Line 18 + 20)		$789,835	$756,225	$722,615	$689,005	$655,395	$621,785	$588,175	$554,565	$520,955	$487,345	$453,735	$420,125	$7,259,759
23	Total Recoverable Costs (Line 3 + 11 + 22)		$8,355,682	$8,322,072	$8,288,462	$8,254,852	$8,221,242	$8,187,632	$8,154,022	$8,120,412	$8,086,802	$8,053,192	$8,019,582	$7,985,973	$98,049,924
24															
25															

26 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

27 [2] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

28 [3] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

C8-543

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

C8-544

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1	Regulatory Liability - Book/Tax Timing Difference[1]		($1,460,869)	($1,400,001)	($1,339,133)	($1,278,265)	($1,217,397)	($1,156,529)	($1,095,661)	($1,034,793)	($973,925)	($913,057)	($852,189)	($791,321)	
2															
3	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,901	$730,449
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	($1,460,869)	($1,400,001)	($1,339,133)	($1,278,265)	($1,217,397)	($1,156,529)	($1,095,661)	($1,034,793)	($973,925)	($913,057)	($852,189)	($791,321)	($730,420)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		($1,430,435)	($1,369,567)	($1,308,699)	($1,247,831)	($1,186,963)	($1,126,095)	($1,065,227)	($1,004,359)	($943,491)	($882,623)	($821,755)	($760,871)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		($6,343)	($6,073)	($5,803)	($5,533)	($5,263)	($4,993)	($4,723)	($4,453)	($4,183)	($3,914)	($3,644)	($3,374)	($58,298)
11															
12	Equity Comp. grossed up for taxes[2]		($8,496)	($8,134)	($7,773)	($7,411)	($7,050)	($6,688)	($6,327)	($5,965)	($5,604)	($5,242)	($4,881)	($4,519)	($78,090)
13															
14	Debt Component[3]		($1,849)	($1,771)	($1,692)	($1,613)	($1,535)	($1,456)	($1,377)	($1,298)	($1,220)	($1,141)	($1,062)	($984)	($16,998)
15															
16	Total Return Requirements (Line 12 + 14)		($10,345)	($9,905)	($9,465)	($9,024)	($8,584)	($8,144)	($7,704)	($7,264)	($6,823)	($6,383)	($5,943)	($5,503)	($95,087)
17	Total Recoverable Costs (Line 16 - 3)		($71,213)	($70,773)	($70,333)	($69,892)	($69,452)	($69,012)	($68,572)	($68,132)	($67,691)	($67,251)	($66,811)	($66,404)	($825,536)
18															

19 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

20 [2] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

21 [3] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

C8-544

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

C8-545

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1	Regulatory Asset Loss of PPA[1]		$150,499,999	$146,319,444	$142,138,888	$137,958,332	$133,777,777	$129,597,221	$125,416,666	$121,236,110	$117,055,555	$112,874,999	$108,694,444	$104,513,888	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	$150,499,999	$146,319,444	$142,138,888	$137,958,332	$133,777,777	$129,597,221	$125,416,666	$121,236,110	$117,055,555	$112,874,999	$108,694,444	$104,513,888	$100,333,332	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$148,409,721	$144,229,166	$140,048,610	$135,868,055	$131,687,499	$127,506,944	$123,326,388	$119,145,832	$114,965,277	$110,784,721	$106,604,166	$102,423,610	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$658,049	$639,512	$620,976	$602,439	$583,902	$565,366	$546,829	$528,293	$509,756	$491,219	$472,683	$454,146	$6,673,170
11															
12	Equity Comp. grossed up for taxes[2]		$881,453	$856,623	$831,794	$806,964	$782,134	$757,305	$732,475	$707,645	$682,816	$657,986	$633,156	$608,327	$8,938,678
13															
14	Debt Component[3]		$191,864	$186,459	$181,055	$175,650	$170,246	$164,841	$159,436	$154,032	$148,627	$143,222	$137,818	$132,413	$1,945,664
15															
16	Total Return Requirements (Line 12 + 14)		$1,073,317	$1,043,083	$1,012,848	$982,614	$952,380	$922,146	$891,911	$861,677	$831,443	$801,208	$770,974	$740,740	$10,884,342
17	Total Recoverable Costs (Line 3 + 16)		$5,253,873	$5,223,638	$5,193,404	$5,163,170	$5,132,935	$5,102,701	$5,072,467	$5,042,233	$5,011,998	$4,981,764	$4,951,530	$4,921,295	$61,051,009
18															
19															

20 [1] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

21 [2] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

22 [3] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

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2023 CCR Final True-Up
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C8-545

FPSC EXH No. 13

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
COVID 19 Regulatory Asset Recoverable Expenses

C8-546

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
COVID-19 Regulatory Asset														
1. Regulatory Asset Balance[1]	$9,166,667	$8,800,000	$8,433,333	$8,066,667	$7,700,000	$7,333,333	$6,966,667	$6,600,000	$6,233,333	$5,866,667	$5,500,000	$5,133,333	$4,766,667	
2. Less: Amortization		($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	$8,800,000	$8,433,333	$8,066,667	$7,700,000	$7,333,333	$6,966,667	$6,600,000	$6,233,333	$5,866,667	$5,500,000	$5,133,333	$4,766,667	$4,400,000	
4. Average Net Regulatory Asset Balance		$8,616,667	$8,250,000	$7,883,333	$7,516,667	$7,150,000	$6,783,333	$6,416,667	$6,050,000	$5,683,333	$5,316,667	$4,950,000	$4,583,333	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes)[2]		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate)[3]		$32,011	$30,649	$29,287	$27,924	$26,562	$25,200	$23,838	$22,476	$21,114	$19,751	$18,389	$17,027	$294,228
6. Amortization Expense														
a. Recoverable Costs		$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		$398,678	$397,315	$395,953	$394,591	$393,229	$391,867	$390,505	$389,142	$387,780	$386,418	$385,056	$383,694	$4,694,228

[1] Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 20200151-EI, Order No. PSC-2021-0214.

[2] The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

[3] The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

Docket No. 20240001-EI
2023 CCR Final True-Up
Exhibit AM-2, Page 15 of 18

C8-546

FPSC EXH No. 13

ADMITTED

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators
Page 1 of 2

For the Month of **Dec-23**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	1,549,380
Total	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	1,549,380

C8-547

FPSC EXH No. 13

ADMITTED

C8-548

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Non-cogenerators
Page 2 of 2

For the Month of December 2023

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	110	110	110	110	110

2023 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400

Year-to-date Short Term Capacity Payments	47,190,942

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2												
3												
4												

True ups												
1												
2												

Docket No. 20240001-EI
2023 CCR Final True-Up
Exhibit AM-2, Page 17 of 18

C8-548

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2023 FINAL TRUE UP FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$19,579,354,887	31.8466%	4.4582%	1.4198%	1.4198%
Short term debt	$1,130,253,361	1.8384%	4.9373%	0.0908%	0.0908%
Preferred stock	$0	0.0000%	0.0000%	0.0000%	0.0000%
Customer Deposits	$488,768,978	0.7950%	2.1064%	0.0167%	0.0167%
Common Equity [b]	$29,785,998,857	48.4482%	10.8000%	5.2324%	7.0088%
Deferred Income Tax	$9,661,693,418	15.7151%	0.0000%	0.0000%	0.0000%
Investment Tax Credits					
Zero cost	$0	0.0000%	0.0000%	0.0000%	0.0000%
Weighted cost	$834,075,719	1.3567%	8.2847%	0.1124%	0.1424%
TOTAL	$61,480,145,221	100.0000%		6.8721%	8.6785%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$19,579,354,887	39.6621%	4.4582%	1.7682%	1.7682%
Preferred Stock	$0	0.0000%	0.0000%	0.0000%	0.0000%
Common Equity	$29,785,998,857	60.3379%	10.8000%	6.5165%	8.7288%
TOTAL	$49,365,353,744	100.0000%		8.28470%	10.4970%

RATIO

DEBT COMPONENTS	
Long term debt	1.4198%
Short term debt	0.0908%
Customer Deposits	0.0167%
Tax credits weighted	0.0240%
TOTAL DEBT	**1.5513%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2324%
TAX CREDITS -WEIGHTED	0.0884%
TOTAL EQUITY	**5.3208%**
TOTAL	6.8721%
PRE-TAX EQUITY	7.1272%
PRE-TAX TOTAL	8.6785%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

C8-563

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	275,660,810	199,840,328	183,455,117	188,733,956	256,551,059	327,157,608	299,278,741	288,947,705	273,893,722	256,273,324	244,711,604	277,035,208	3,071,539,182
3	Lease Costs	129,612	152,416	131,111	109,027	149,582	98,386	149,450	149,450	148,834	149,450	148,834	278,367	1,794,520
4	Fuel Cost of Stratified Sales	(8,498,127)	(3,270,702)	(2,326,018)	(3,059,540)	(6,349,458)	(8,089,674)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(70,852,569)
5	Fuel Cost of Power Sold (Sch. 6)	(13,417,351)	(8,723,225)	(2,228,003)	(3,617,991)	(6,231,311)	(6,210,695)	(4,830,646)	(4,827,818)	(3,979,277)	(3,613,917)	(4,183,934)	(8,222,073)	(70,086,239)
6	Gains from Off-System Sales (Sch. 6)	(14,410,816)	(6,021,637)	(1,073,046)	(2,374,797)	(5,952,569)	(3,097,192)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(49,112,663)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,579,518	5,207,564	7,320,889	7,753,814	7,663,232	6,804,091	9,899,355	9,654,926	9,305,983	9,104,901	9,807,918	10,757,941	104,860,132
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,402,268	1,452,616	1,589,750	1,749,980	1,936,227	2,001,293	2,071,384	2,088,184	1,808,428	2,035,764	1,641,186	1,538,612	21,315,692
9	Energy Cost to Economy Purchases (Sch. 9)	649,291	7,693	36,775	341,358	2,432,114	384,538	1,264,800	1,302,000	1,087,800	607,600	0	0	8,113,968
10		253,095,207	188,645,052	186,906,575	189,635,807	250,198,877	319,048,354	299,188,701	287,966,098	272,970,331	255,783,752	243,971,305	270,161,964	3,017,572,023
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	46,885	41,665	43,097	51,403	51,877	52,808	93,788	89,734	85,703	93,292	85,437	89,162	824,852
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	231,564	157,990	45,335	89,870	140,358	87,652	78,566	89,875	77,472	79,162	92,448	163,978	1,334,270
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,060)	(576)	(503)	(4,152)	(17,833)	(2,666)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(70,884)
15	Optimization Credits	(7,169,626)	(6,087,346)	(5,829,918)	(3,355,132)	(4,550,459)	(3,667,787)	(4,500,000)	(4,500,000)	(4,500,000)	(4,500,000)	(4,500,000)	(4,500,000)	(57,660,268)
16		(6,893,237)	(5,888,267)	(5,741,988)	(3,218,011)	(4,376,056)	(3,529,993)	(4,340,294)	(4,332,890)	(4,347,481)	(4,334,838)	(4,322,115)	(4,246,860)	(55,572,031)
17	**Adjustments to Fuel Cost**													
18	Energy Imbalance Fuel Revenues	(17,411)	1,032,217	(1,502,420)	37,438	(77,146)	(72,620)	0	0	0	0	0	0	(599,941)
19	Fuel Replacement Cost Credit	0	(5,000,000)	0	0	0	0	0	0	0	0	0	0	(5,000,000)
20	Inventory Adjustments	96,445	329,782	125,623	33,725	0	169,051	0	0	0	0	0	0	754,625
21	Other O&M Expense	119,828	48,942	47,082	47,819	48,613	50,622	48,494	48,494	60,710	48,494	48,494	48,494	666,086
22		198,862	(3,589,059)	(1,329,715)	118,982	(28,533)	147,053	48,494	48,494	60,710	48,494	48,494	48,494	(4,179,230)
23	**Adjusted Total Fuel Costs & Net Power Transactions**	246,400,831	179,167,726	179,834,872	186,536,778	245,794,288	315,665,413	294,896,902	283,681,702	268,683,560	251,497,409	239,697,684	265,963,597	2,957,820,763
24														
25	**kWh Sales**													
26	Retail kWH Sales	8,866,223,344	8,857,640,532	8,684,251,314	9,562,753,901	11,011,768,153	12,551,378,068	12,331,833,901	12,058,345,055	12,384,376,462	11,226,466,481	9,859,982,354	9,243,354,305	126,638,373,870
27	Sale for Resale	412,132,565	412,233,025	385,124,855	470,399,098	461,675,323	616,031,269	557,383,634	577,405,619	579,246,392	539,698,045	506,492,609	410,915,709	5,928,738,143
28		9,278,355,909	9,269,873,557	9,069,376,169	10,033,152,999	11,473,443,476	13,167,409,337	12,889,217,535	12,635,750,674	12,963,622,854	11,766,164,526	10,366,474,963	9,654,270,014	132,567,112,013
29	**Retail % of Total kWh Sales**	95.55813%	95.55298%	95.75357%	95.31155%	95.97614%	95.32155%	95.67558%	95.43038%	95.53176%	95.41314%	95.11413%	95.74369%	
30														
31	**Revenues Applicable to Period**													
32	Jurisdictional Fuel Revenues	327,751,327	324,305,907	317,591,622	351,926,606	329,274,273	377,797,890	366,255,467	358,132,848	367,815,981	333,426,054	292,841,476	274,527,623	4,021,647,074
33	Prior Period True-Up (Collected)/Refunded This Period[1]	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(993,754,116)
34	Midcourse Correction (Collected)/Refunded[2]	0	0	0	0	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	37,290,272
35	GPIF[1]	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(10,818,303)
36	Asset Optimization[1]	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(47,353,597)
37	SolarTogether (ST) Credit	(7,508,077)	(8,003,510)	(10,467,877)	(11,935,929)	(17,918,883)	(18,789,877)	(19,815,926)	(18,143,444)	(17,575,404)	(15,949,419)	(15,705,305)	(13,060,421)	(174,874,070)
38		232,582,749	228,641,895	219,463,244	252,330,176	228,356,172	276,008,796	263,440,324	256,990,187	267,241,359	234,477,419	194,136,954	178,467,985	2,832,137,260
39	**True-Up Calculation**													
40	Adjusted Total Fuel Costs & Net Power Transactions	246,400,831	179,167,726	179,834,872	186,536,778	245,794,288	315,665,413	294,896,902	283,681,702	268,683,560	251,497,409	239,697,684	265,963,597	2,957,820,763
41	Jurisdictional Sales % of Total kWh Sales	95.55813%	95.55298%	95.75357%	95.31155%	95.97614%	95.32155%	95.67558%	95.43038%	95.53176%	95.41314%	95.11413%	95.74369%	
42	Retail Total Fuel Costs & Net Power Transactions	235,849,238	171,486,005	172,485,881	178,088,005	236,297,829	301,399,663	282,661,114	271,214,390	257,148,281	240,401,103	228,403,960	255,109,782	2,830,545,253
43	True-Up Provision for the Month-Over/(Under) Recovery	(3,266,489)	57,155,890	46,977,363	74,242,171	(7,941,657)	(25,390,867)	(19,220,790)	(14,224,203)	10,093,079	(5,923,684)	(34,267,006)	(76,641,797)	1,592,008
44	Interest Provision for the Month	(4,079,273)	(3,592,109)	(3,007,783)	(2,397,683)	(1,899,585)	(1,629,032)	(1,388,039)	(1,122,858)	(791,771)	(440,891)	(186,423)	(87,001)	(20,622,449)
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(993,754,116)	(918,287,035)	(781,910,412)	(655,127,989)	(500,470,658)	(427,499,057)	(371,706,113)	(309,502,099)	(242,036,318)	(149,922,167)	(73,473,899)	(25,114,486)	(993,754,116)
46	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	0	0	0	0	0	(4,661,284)	(9,322,568)	(13,983,852)	(18,645,136)	(23,306,420)	(27,967,704)	(32,628,988)	0
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272
48	Midcourse Correction Collected/(Refunded) This Period	0	0	0	0	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(37,290,272)
49	Prior Period True-Up Collected/(Refunded) This Period	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	993,754,116
50	End of Period Net True-Up Amount Over/(Under) Recovery	(880,996,763)	(744,620,140)	(617,837,717)	(463,180,386)	(394,870,069)	(343,738,409)	(286,195,679)	(223,391,182)	(135,938,315)	(64,151,331)	(20,453,202)	(19,030,441)	(19,030,441)
51														
52	[1] Per Order no. PSC-2023-0343-FOF-EI													
53	[2] Per Order no. PSC-2024-0091-PCO-EI													
54														
55	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Actual/Estimated	Prior	Difference	% Difference
1	**Fuel Costs & Net Power Transactions**				
2	Fuel Cost of System Net Generation (Sch. 3)	3,071,539,182	2,979,747,471	91,791,711	3.08%
3	Lease Costs	1,794,520	1,843,484	(48,965)	(2.66%)
4	Fuel Cost of Stratified Sales	(70,852,569)	(73,191,158)	2,338,589	(3.20%)
5	Fuel Cost of Power Sold (Sch. 6)	(70,086,239)	(75,909,137)	5,822,898	(7.67%)
6	Gains from Off-System Sales (Sch. 6)	(49,112,663)	(45,505,236)	(3,607,427)	7.93%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	104,860,132	90,195,501	14,664,631	16.26%
8	Energy Payments to Qualifying Facilities (Sch. 8)	21,315,692	24,002,357	(2,686,665)	(11.19%)
9	Energy Cost to Economy Purchases (Sch. 9)	8,113,968	11,221,183	(3,107,215)	(27.69%)
10		3,017,572,023	2,912,404,466	105,167,557	3.61%
11	**Optimization Activities**				
12	Incremental Personnel, Software, and Hardware Costs	824,852	535,103	289,749	54.15%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,334,270	1,324,714	9,556	0.72%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(70,884)	(118,547)	47,662	(40.21%)
15	Optimization Credits	(57,660,268)	(58,256,972)	596,704	(1.02%)
16		(55,572,031)	(56,515,702)	943,671	(1.67%)
17	**Adjustments to Fuel Cost**				
18	Energy Imbalance Fuel Revenues	(599,941)	1,014,806	(1,614,747)	(159.12%)
19	Fuel Replacement Cost Credit	(5,000,000)	(5,000,000)	0	N/A
20	Inventory Adjustments	754,625	426,227	328,399	77.05%
21	Other O&M Expense	666,086	663,424	2,663	0.40%
22		(4,179,230)	(2,895,544)	(1,283,686)	44.33%
23	**Adjusted Total Fuel Costs & Net Power Transactions**	2,957,820,763	2,852,993,220	104,827,542	3.67%
24					
25	**kWh Sales**				
26	Retail kWH Sales	126,638,373,870	124,252,153,888	2,386,219,982	1.92%
27	Sale for Resale	5,928,738,143	5,819,460,532	109,277,610	1.88%
28		132,567,112,013	130,071,614,420	2,495,497,592	1.92%
29	**Retail % of Total kWh Sales**	95.52775%	95.52596%	0.00179%	0.00%
30					
31	**Revenues Applicable to Period**				
32	Jurisdictional Fuel Revenues	4,021,647,074	4,612,779,057	(591,131,983)	(12.82%)
33	Prior Period True-Up (Collected)/Refunded This Period [1]	(993,754,116)	(993,754,116)	0	N/A
34	Midcourse Correction (Collected)/Refunded [2]	37,290,272	0	37,290,272	N/A
35	GPIF [1]	(10,818,303)	(10,818,303)	0	N/A
36	Asset Optimization [1]	(47,353,597)	(47,353,597)	0	N/A
37	SolarTogether (ST) Credit	(174,874,070)	(198,477,464)	23,603,394	(11.89%)
38		2,832,137,260	3,362,375,577	(530,238,316)	(15.77%)
39	**True-Up Calculation**				
40	Adjusted Total Fuel Costs & Net Power Transactions	2,957,820,763	2,852,993,220	104,827,542	3.67%
41	Jurisdictional Sales % of Total kWh Sales	95.52775%	95.52596%	0.00179%	0.00%
42	Retail Total Fuel Costs & Net Power Transactions	2,830,545,253	2,729,862,942	100,682,311	3.69%
43	True-Up Provision for the Month-Over/(Under) Recovery	1,592,008	632,512,635	(630,920,627)	(99.75%)
44	Interest Provision for the Month	(20,622,449)	(8,035,733)	(12,586,716)	156.63%
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(993,754,116)	(993,754,116)	0	N/A
46	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	0	0	0	N/A
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A
48	Midcourse Correction Collected/(Refunded) This Period	(37,290,272)	0	(37,290,272)	N/A
49	Prior Period True-Up Collected/(Refunded) This Period	993,754,116	993,754,116	0	N/A
50	End of Period Net True-Up Amount Over/(Under) Recovery	(19,030,441)	661,767,174	(680,797,615)	(102.88%)
51					
52					
53	[1] Per Order no. PSC-2023-0343-FOF-EI				
54	[2] Per Order no. PSC-2024-0091-PCO-EI				
55					
56	Note: Totals may not add due to rounding				

FPSC EXH No. 14

ADMITTED

C8-565

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E3	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	**Fuel Cost of System Net Generation ($)** [1]													
2	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Light Oil	993,384	397,926	1,134,185	7,493,198	1,608,328	1,415,659	560,221	103,085	80,550	24,790	28,367	0	13,839,692
4	Coal	3,271,623	60,550	8,240	974,295	2,184,741	4,130,194	1,905,395	1,919,380	921,246	221,920	175,463	1,997,527	17,770,574
5	Gas	258,640,573	186,629,263	171,680,477	168,243,713	244,971,320	302,311,467	283,901,915	274,101,460	263,022,302	245,396,253	234,146,143	262,065,079	2,895,109,962
6	Nuclear	12,755,231	12,752,712	10,632,215	12,022,750	11,354,998	15,278,361	12,911,210	12,823,780	9,869,624	10,630,361	10,361,631	12,972,603	144,365,476
7		275,660,810	199,840,450	183,455,117	188,733,956	260,119,386	323,135,680	299,278,741	288,947,705	273,893,722	256,273,324	244,711,604	277,035,208	3,071,085,703
8	**System Net Generation (MWh)**													
9	Heavy Oil	(5,963)	(5,478)	(3,127)	(2,059)	(1,829)	(1,645)	0	0	0	0	0	0	(20,101)
10	Light Oil	6,582	2,865	24,932	32,587	18,504	13,699	2,725	515	392	115	105	0	103,022
11	Coal	76,835	3,694	0	45,532	50,009	60,755	46,554	47,120	22,668	5,000	3,818	50,015	412,000
12	Gas	7,283,799	5,886,577	7,340,636	7,046,719	10,125,294	10,057,225	9,923,639	10,077,277	9,899,486	8,815,038	7,139,756	6,911,371	100,506,816
13	Nuclear	2,519,606	2,526,559	2,113,402	2,257,685	2,647,876	2,345,524	2,540,315	2,520,659	1,868,696	2,069,486	2,096,690	2,602,762	28,109,260
14	Solar	588,215	882,577	1,052,417	1,373,540	1,353,784	1,191,195	1,302,481	1,264,923	1,146,704	1,149,416	974,064	933,221	13,212,536
15	Hydrogen	67	262	13	220	405	1,173	0	0	0	0	0	0	2,138
16		10,469,141	9,297,055	10,528,273	10,754,224	14,194,043	13,667,926	13,815,714	13,910,495	12,937,945	12,039,055	10,214,433	10,497,369	142,325,672
17	**Units of Fuel Burned (Unit)** [2]													
18	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Light Oil	8,528	3,852	10,225	63,473	15,288	13,276	5,241	964	754	232	265	0	122,097
20	Coal	55,953	1,424	141	15,357	37,480	69,818	32,256	32,586	15,690	3,791	3,007	34,324	301,826
21	Gas	49,900,413	40,372,011	51,103,931	49,144,806	70,869,871	69,396,970	66,948,334	67,857,000	66,816,687	59,253,426	47,644,635	46,501,735	685,809,819
22	Nuclear	26,663,316	26,832,395	22,875,811	24,423,450	28,600,928	25,216,651	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453	299,286,190
23	Hydrogen	421	1,662	81	1,871	2,557	7,384	0	0	0	0	0	0	13,976
24		76,628,631	67,211,343	73,990,190	73,648,958	99,526,124	94,704,098	94,032,480	94,730,899	86,818,273	81,280,255	69,376,147	73,586,512	985,533,909
25	**BTU Burned (MMBTU)**													
26	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Light Oil	49,552	22,212	59,268	365,540	88,146	76,651	30,553	5,622	4,393	1,352	1,545	0	704,833
28	Coal	914,441	17,133	2,354	280,250	631,746	1,189,425	548,346	553,956	266,734	64,453	51,111	583,504	5,103,453
29	Gas	51,260,241	41,663,888	52,497,162	50,156,184	72,533,404	71,178,149	68,601,958	69,533,068	68,467,059	60,716,986	48,821,457	47,650,328	703,079,884
30	Nuclear	26,663,316	26,832,395	22,875,811	24,423,450	28,600,928	25,216,651	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453	299,286,190
31		78,887,550	68,535,628	75,434,595	75,225,424	101,854,224	97,660,876	96,227,507	96,932,995	88,723,329	82,805,596	70,602,354	75,284,285	1,008,174,361
32	**Generation Mix %**													
33	Light Oil	0.06%	0.03%	0.24%	0.30%	0.13%	0.10%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%
34	Coal	0.73%	0.04%	0%	0.42%	0.35%	0.44%	0.34%	0.34%	0.18%	0.04%	0.04%	0.48%	0.29%
35	Gas	69.57%	63.32%	69.72%	65.53%	71.33%	73.58%	71.83%	72.44%	76.52%	73.22%	69.90%	65.84%	70.62%
36	Nuclear	24.07%	27.18%	20.07%	20.99%	18.65%	17.16%	18.39%	18.12%	14.44%	17.19%	20.53%	24.79%	19.75%
37	Heavy Oil	(0.06%)	(0.06%)	(0.03%)	(0.02%)	(0.01%)	(0.01%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(0.01%)
38	Solar	5.62%	9.49%	10.00%	12.77%	9.54%	8.72%	9.43%	9.09%	8.86%	9.55%	9.54%	8.89%	9.28%
39	Hydrogen	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
40		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41	**Fuel Cost per Unit ($/Unit)**													
42	Heavy Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
43	Light Oil	116.4850	103.3037	110.9227	118.0533	105.2020	106.6329	106.8991	106.8993	106.9000	106.9009	107.0397	0.0000	113.3496
44	Coal	58.4710	42.5312	58.3371	63.4422	58.2911	59.1570	59.0717	58.9026	58.7146	58.5334	58.3606	58.1966	58.8770
45	Gas	5.1831	4.6227	3.3594	3.4234	3.4566	4.3563	4.2406	4.0394	3.9365	4.1415	4.9144	5.6356	4.2214
46	Nuclear	0.4784	0.4753	0.4648	0.4923	0.3970	0.6059	0.4774	0.4778	0.4938	0.4827	0.4769	0.4796	0.4824
47		3.5974	2.9733	2.4795	2.5626	2.6136	3.4121	3.1827	3.0502	3.1548	3.1530	3.5273	3.7648	3.1162

C8-565

Docket No. 20240001-EI
2024 FCR Actual Estimated
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FPSC EXH No. 14

ADMITTED

C8-566

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E3	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
48	**Fuel Cost per MMBTU ($/MMBTU)**													
49	Heavy Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
50	Light Oil	20.0475	17.9150	19.1366	20.4990	18.2462	18.4688	18.3360	18.3360	18.3360	18.3360	18.3603	0.0000	19.6354
51	Coal	3.5777	3.5341	3.5005	3.4765	3.4583	3.4724	3.4748	3.4649	3.4538	3.4431	3.4330	3.4233	3.4821
52	Gas	5.0456	4.4794	3.2703	3.3544	3.3774	4.2473	4.1384	3.9420	3.8416	4.0416	4.7960	5.4998	4.1178
53	Nuclear	0.4784	0.4753	0.4648	0.4923	0.3970	0.6059	0.4774	0.4778	0.4938	0.4827	0.4769	0.4796	0.4824
54		3.4944	2.9159	2.4320	2.5089	2.5538	3.3088	3.1101	2.9809	3.0871	3.0949	3.4661	3.6799	3.0462
55	**BTU Burned per KWH (BTU/KWH)**													
56	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Light Oil	7,528	7,753	2,377	11,217	4,764	5,595	11,214	10,911	11,216	11,719	14,714	0.0000	6,842
58	Coal	11,901	4,639	0	6,155	12,633	19,577	11,779	11,756	11,767	12,891	13,387	11,667	12,387
59	Gas	7,038	7,078	7,152	7,118	7,164	7,077	6,913	6,900	6,916	6,888	6,838	6,894	6,995
60	Nuclear	10,582	10,620	10,824	10,818	10,801	10,751	10,647	10,648	10,695	10,642	10,363	10,393	10,647
61		7,535	7,372	7,165	6,995	7,176	7,145	6,965	6,968	6,858	6,878	6,912	7,172	7,084
62	**Generated Fuel Cost per KWH**													
63	Heavy Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
64	Light Oil	15.0919	13.8892	4.5490	22.9944	8.6917	10.3338	20.5617	20.0068	20.5653	21.4877	27.0158	0.0000	13.4337
65	Coal	4.2580	1.6393	0.0000	2.1398	4.3687	6.7981	4.0929	4.0734	4.0641	4.4384	4.5957	3.9939	4.3132
66	Gas	3.5509	3.1704	2.3388	2.3875	2.4194	3.0059	2.8609	2.7200	2.6569	2.7838	3.2795	3.7918	2.8805
67	Nuclear	0.5062	0.5047	0.5031	0.5325	0.4288	0.6514	0.5083	0.5087	0.5282	0.5137	0.4942	0.4984	0.5136
68		2.6331	2.1495	1.7425	1.7550	1.8326	2.3642	2.1662	2.0772	2.1170	2.1287	2.3957	2.6391	2.1578
69														

70 (1) Prior period adjustment due to June understatement of fuel costs. Correction to be made in July. This amount is not reflected in the E3 or E4 for July

71 (2) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

72 Note: Totals may not add due to rounding

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-567

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2024**												
2	Anhinga PV Solar												
3	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,318					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,318	25.8%	N/A	25.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,451	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,783					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,783	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,318					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,318	25.8%	N/A	25.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						

C8-567

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FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-568

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
4	Canoe PV Solar												
5	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
7	Cape Canaveral 3												
8	Gas		501,405					3,300,786	1,024,700	3,382,315	13,526,451	2.70	4.10
9	Plant Unit Info	1,301.0	501,405	51.8%	93.4%	55.4%	6,746			3,382,315	13,526,451	2.70	
10	Cattle Ranch PV Solar												
11	Solar		14,624					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,624	26.4%	N/A	26.4%	N/A						
13	Cavendish PV Solar												
14	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,732					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,732	32.0%	N/A	32.0%	N/A						
19	Chipola River PV Solar												
20	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
22	Citrus PV Solar												
23	Solar		13,729					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,729	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,389					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,389	24.2%	N/A	24.2%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
34	Dania Beach 7												
35	Gas		586,257					3,724,950	1,024,700	3,816,956	14,256,458	2.43	3.83
36	Plant Unit Info	1,209.0	586,257	65.2%	93.0%	70.1%	6,511			3,816,956	14,256,458	2.43	
37	Desoto PV Solar												
38	Solar		4,429					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,429	23.8%	N/A	23.8%	N/A						
40	Discovery PV Solar												

C8-568

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-569

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,923					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,923	23.3%	N/A	23.3%	N/A						
3	Echo River PV Solar												
4	Solar		16,825					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,825	30.4%	N/A	30.4%	N/A						
6	Egret PV Solar												
7	Solar		15,552					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,552	28.1%	N/A	28.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,458					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,458	27.9%	N/A	27.9%	N/A						
12	Etonia Creek PV Solar												
13	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
18	First City PV Solar												
19	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,234	23.9%	N/A	23.9%	N/A						
27	Fort Myers 2												
28	Gas		696,377					4,932,173	1,024,700	5,053,998	22,646,135	3.25	4.59
29	Plant Unit Info	1,733.0	696,377	54.0%	93.8%	57.6%	7,258			5,053,998	22,646,135	3.25	
30	Fort Myers 3A												
31	Gas		2,730					28,289	1,024,700	28,988	130,636	4.79	4.62
32	Plant Unit Info	188.0	2,730	2.0%	93.8%	2.1%	10,618			28,988	130,636	4.79	
33	Fort Myers 3B												
34	Gas		3,640					37,719	1,024,700	38,651	172,434	4.74	4.57
35	Plant Unit Info	188.0	3,640	2.6%	93.8%	2.8%	10,618			38,651	172,434	4.74	
36	Fort Myers 3C												
37	Gas		9,752					98,367	1,024,700	100,797	452,835	4.64	4.60
38	Plant Unit Info	219.0	9,752	6.0%	93.8%	6.4%	10,336			100,797	452,835	4.64	
39	Fort Myers 3D												
40	Gas		9,116					91,812	1,024,700	94,080	424,304	4.65	4.62

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FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-570

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	9,116	5.6%	93.8%	6.0%	10,320			94,080	424,304	4.65	
2	Fourmile Creek PV Solar												
3	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
5	GCEC 4												
6	Gas		1,148					14,506	1,024,700	14,864	55,873	4.87	3.85
7	Plant Unit Info	75.0	1,148	2.1%	93.8%	2.2%	12,947			14,864	55,873	4.87	
8	GCEC 5												
9	Gas		2,413					32,768	1,024,700	33,577	126,207	5.23	3.85
10	Plant Unit Info	75.0	2,413	4.3%	93.8%	4.6%	13,915			33,577	126,207	5.23	
11	GCEC 6												
12	Gas		14,210					168,032	1,024,700	172,182	842,825	5.93	5.02
13	Plant Unit Info	315.0	14,210	6.1%	93.6%	6.5%	12,117			172,182	842,825	5.93	
14	GCEC 7												
15	Gas		155,930					1,713,051	1,024,700	1,755,363	8,578,930	5.50	5.01
16	Plant Unit Info	496.0	155,930	42.3%	93.6%	45.1%	11,257			1,755,363	8,578,930	5.50	
17	GCEC 8A												
18	Gas		8,248					86,470	1,024,700	88,606	430,730	5.22	4.98
19	Plant Unit Info	235.0	8,248	4.7%	93.8%	5.0%	10,743			88,606	430,730	5.22	
20	GCEC 8B												
21	Gas		11,346					118,529	1,024,700	121,457	592,226	5.22	5.00
22	Plant Unit Info	235.0	11,346	6.5%	93.8%	6.9%	10,705			121,457	592,226	5.22	
23	GCEC 8C												
24	Gas		1,330					14,180	1,024,700	14,530	70,316	5.29	4.96
25	Plant Unit Info	233.0	1,330	0.8%	93.8%	0.8%	10,925			14,530	70,316	5.29	
26	GCEC 8D												
27	Gas		458					4,945	1,024,700	5,067	25,039	5.47	5.06
28	Plant Unit Info	233.0	458	0.3%	93.8%	0.3%	11,063			5,067	25,039	5.47	
29	Ghost Orchid PV Solar												
30	Solar		12,737					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,737	23.0%	N/A	23.0%	N/A						
32	Grove PV Solar												
33	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
35	Hammock PV Solar												
36	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
38	Hawthorne Creek PV Solar												
39	Solar		17,980					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,980	32.4%	N/A	32.4%	N/A						

C8-570

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-571

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Hibiscus PV Solar												
2	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
4	Horizon PV Solar												
5	Solar		14,686					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,686	26.5%	N/A	26.5%	N/A						
7	Ibis PV Solar												
8	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
10	Immokalee PV Solar												
11	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,048	23.5%	N/A	23.5%	N/A						
13	Indian River PV Solar												
14	Solar		14,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,380	25.9%	N/A	25.9%	N/A						
16	Interstate PV Solar												
17	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,451	24.3%	N/A	24.3%	N/A						
19	Lakeside PV Solar												
20	Solar		13,913					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,913	25.1%	N/A	25.1%	N/A						
22	Lauderdale 6A												
23	Light Oil		471					884	5,829,977	5,153	94,486	20.06	106.90
24	Gas		4,013					42,851	1,024,700	43,909	164,001	4.09	3.83
25	Plant Unit Info	217.0	4,484	2.8%	93.8%	3.0%	10,942			49,062	258,487	5.76	
26	Lauderdale 6B												
27	Light Oil		723					1,473	5,829,995	8,587	157,452	21.76	106.90
28	Gas		1,407					16,293	1,024,700	16,695	62,355	4.43	3.83
29	Plant Unit Info	217.0	2,130	1.3%	93.8%	1.4%	11,869			25,282	219,807	10.32	
30	Lauderdale 6C												
31	Light Oil		565					1,078	5,830,025	6,285	115,242	20.41	106.90
32	Gas		2,753					29,914	1,024,700	30,653	114,490	4.16	3.83
33	Plant Unit Info	217.0	3,318	2.1%	93.8%	2.2%	11,133			36,938	229,732	6.92	
34	Lauderdale 6D												
35	Light Oil		740					1,363	5,830,008	7,947	145,716	19.69	106.90
36	Gas		3,850					40,347	1,024,700	41,344	154,422	4.01	3.83
37	Plant Unit Info	217.0	4,590	2.8%	93.8%	3.0%	10,739			49,291	300,139	6.54	
38	Lauderdale 6E												
39	Light Oil		226					443	5,830,002	2,581	47,325	20.98	106.90
40	Gas		1,705					19,042	1,024,700	19,512	72,878	4.27	3.83

C8-571

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-572

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	217.0	1,931	1.2%	93.8%	1.3%	11,441			22,093	120,204	6.22	
2	Loggerhead PV Solar												
3	Solar		13,853					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,853	25.0%	N/A	25.0%	N/A						
5	Magnolia Springs PV Solar												
6	Solar		15,489					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,489	27.9%	N/A	27.9%	N/A						
8	Manatee 3												
9	Gas		746,944					4,987,779	1,024,700	5,110,977	19,519,640	2.61	3.91
10	Plant Unit Info	1,257.0	746,944	79.9%	93.9%	85.1%	6,843			5,110,977	19,519,640	2.61	
11	Manatee PV Solar												
12	Solar		13,787					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,787	24.9%	N/A	24.9%	N/A						
14	Martin 3												
15	Gas		214,115					1,543,130	1,024,700	1,581,245	7,009,464	3.27	4.54
16	Plant Unit Info	474.0	214,115	60.7%	93.9%	64.7%	7,385			1,581,245	7,009,464	3.27	
17	Martin 4												
18	Gas		212,141					1,530,653	1,024,700	1,568,460	6,952,824	3.28	4.54
19	Plant Unit Info	474.0	212,141	60.2%	93.9%	64.1%	7,393			1,568,460	6,952,824	3.28	
20	Martin 8												
21	Gas		712,903					4,794,003	1,024,700	4,912,415	21,816,222	3.06	4.55
22	Plant Unit Info	1,246.0	712,903	76.9%	93.5%	82.2%	6,891			4,912,415	21,816,222	3.06	
23	Miami-Dade PV Solar												
24	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
26	Monarch PV Solar												
27	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
29	Nassau PV Solar												
30	Solar		15,137					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,137	27.3%	N/A	27.3%	N/A						
32	Nature Trail PV Solar												
33	Solar		18,569					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,569	33.5%	N/A	33.5%	N/A						
35	Northern Preserve PV Solar												
36	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,211	22.0%	N/A	22.0%	N/A						
38	Okeechobee 1												
39	Gas		654,160					4,109,264	1,024,700	4,210,763	18,947,777	2.90	4.61
40	Plant Unit Info	1,622.0	654,160	54.2%	64.0%	84.7%	6,437			4,210,763	18,947,777	2.90	

C8-572

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-573

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		15,309					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,309	27.6%	N/A	27.6%	N/A						
4	Orange Blossom PV Solar												
5	Solar		13,947					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,947	25.2%	N/A	25.2%	N/A						
7	Orchard PV												
8	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
10	Palm Bay PV Solar												
11	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
13	Pecan Tree PV Solar												
14	Solar		18,538					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,538	33.5%	N/A	33.5%	N/A						
16	Pelican PV Solar												
17	Solar		13,944					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,944	25.2%	N/A	25.2%	N/A						
19	Perdido												
20	Gas		1,897					18,329	1,024,700	18,782	98,041	5.17	5.35
21	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	98,041	5.17	
22	Pineapple PV Solar												
23	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
25	Pink Trail PV Solar												
26	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
28	Pioneer Trail PV Solar												
29	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,017	23.5%	N/A	23.5%	N/A						
31	Port Everglades 5												
32	Gas		636,873					4,084,625	1,024,700	4,185,515	15,633,038	2.45	3.83
33	Plant Unit Info	1,178.0	636,873	72.7%	93.0%	78.2%	6,572			4,185,515	15,633,038	2.45	
34	Prairie Creek PV Solar												
35	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
37	Riviera 5												
38	Gas		799,708					5,172,675	1,024,700	5,300,440	23,849,203	2.98	4.61
39	Plant Unit Info	1,316.0	799,708	81.7%	93.4%	87.4%	6,628			5,300,440	23,849,203	2.98	
40	Rodeo PV Solar												

C8-573

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2024 FCR Actual Estimated
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FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-574

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,048					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,048	27.2%	N/A	27.2%	N/A						
3	Sabal Palm PV Solar												
4	Solar		13,947					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,947	25.2%	N/A	25.2%	N/A						
6	Sambucus PV Solar												
7	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,670	31.9%	N/A	31.9%	N/A						
9	Sanford 4												
10	Gas		382,913					2,698,812	1,024,700	2,765,473	12,387,460	3.24	4.59
11	Plant Unit Info	1,172.0	382,913	43.9%	94.1%	46.7%	7,222			2,765,473	12,387,460	3.24	
12	Sanford 5												
13	Gas		397,397					2,790,805	1,024,700	2,859,738	12,828,197	3.23	4.60
14	Plant Unit Info	1,169.0	397,397	45.7%	94.1%	48.6%	7,196			2,859,738	12,828,197	3.23	
15	Saw Palmetto PV Solar												
16	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
18	Sawgrass PV Solar												
19	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
21	Scherer 3												
22	Coal		46,554				11,779	32,256	16,999,998	548,346	1,905,395	4.09	59.07
23	Plant Unit Info	215.0	46,554	29.1%	93.7%	31.1%	11,779			548,346	1,905,395	4.09	
24	Shirer Branch PV Solar												
25	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
27	Silver Palm PV Solar												
28	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
30	Smith 3												
31	Gas		268,957					1,886,132	1,024,700	1,932,719	8,614,607	3.20	4.57
32	Plant Unit Info	646.0	268,957	56.0%	93.9%	59.6%	7,186			1,932,719	8,614,607	3.20	
33	Smith A												
34	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
35	Southfork PV Solar												
36	Solar		16,730					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,730	30.2%	N/A	30.2%	N/A						
38	Space Coast PV Solar												
39	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						

C8-574

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-575

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sparkleberry PV Solar												
2	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
4	St. Lucie 1												
5	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,673,742	0.52	0.49
6	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,673,742	0.52	
7	St. Lucie 2												
8	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,710,343	0.44	0.42
9	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,710,343	0.44	
10	Sundew PV Solar												
11	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
13	Sunshine Gateway PV Solar												
14	Solar		13,544					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,544	24.4%	N/A	24.4%	N/A						
16	Sweetbay PV Solar												
17	Solar		12,707					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,707	22.9%	N/A	22.9%	N/A						
19	Terrill Creek PV Solar												
20	Solar		18,259					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
22	Three Creeks PV Solar												
23	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
25	Trailside PV Solar												
26	Solar		15,799					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,799	28.5%	N/A	28.5%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,237,613	0.53	0.49
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,237,613	0.53	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,289,512	0.54	0.50
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,289,512	0.54	
34	Turkey Point 5												
35	Gas		495,665					3,418,860	1,024,700	3,503,306	13,084,965	2.64	3.83
36	Plant Unit Info	1,289.0	495,665	51.7%	93.9%	55.0%	7,068			3,503,306	13,084,965	2.64	
37	Turnpike PV Solar												
38	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
40	Twin Lakes PV Solar												

C8-575

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-576

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,985					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,985	28.8%	N/A	28.8%	N/A						
3	Union Springs PV Solar												
4	Solar		15,583					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,583	28.1%	N/A	28.1%	N/A						
6	West County 1												
7	Gas		791,596					5,115,486	1,024,700	5,241,838	20,019,420	2.53	3.91
8	Plant Unit Info	1,253.0	791,596	84.9%	93.7%	90.6%	6,622			5,241,838	20,019,420	2.53	
9	West County 2												
10	Gas		799,947					5,172,987	1,024,700	5,300,760	20,244,452	2.53	3.91
11	Plant Unit Info	1,253.0	799,947	85.8%	93.7%	91.6%	6,626			5,300,760	20,244,452	2.53	
12	West County 3												
13	Gas		790,334					5,109,772	1,024,700	5,235,983	19,997,057	2.53	3.91
14	Plant Unit Info	1,253.0	790,334	84.8%	93.7%	90.5%	6,625			5,235,983	19,997,057	2.53	
15	White Tail PV Solar												
16	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
18	Wild Azalea PV Solar												
19	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
21	Wild Quail PV Solar												
22	Solar		18,228					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,228	32.9%	N/A	32.9%	N/A						
24	Wildflower PV Solar												
25	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,694	24.7%	N/A	24.7%	N/A						
27	Willow PV Solar												
28	Solar		14,624					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,624	26.4%	N/A	26.4%	N/A						
30	Woodyard PV Solar												
31	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
33	_System Totals												
34	Plant Unit Info	33,837.0	13,815,714	N/A	N/A	N/A	6,965			96,227,507	299,278,741	2.17	
35													
36													
37													
38													
39													
40													

C8-576

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-577

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2024**												
2	Anhinga PV Solar												
3	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,515					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,515	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						

C8-577

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-578

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,709	30.2%	N/A	30.2%	N/A						
7	Cape Canaveral 3												
8	Gas		540,459					3,567,377	1,024,700	3,655,491	14,269,793	2.64	4.00
9	Plant Unit Info	1,301.0	540,459	55.8%	93.4%	59.8%	6,764			3,655,491	14,269,793	2.64	
10	Cattle Ranch PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cavendish PV Solar												
14	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
16	Chautauqua PV Solar												
17	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
19	Chipola River PV Solar												
20	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
22	Citrus PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
34	Dania Beach 7												
35	Gas		577,649					3,676,862	1,024,700	3,767,680	13,444,620	2.33	3.66
36	Plant Unit Info	1,209.0	577,649	64.2%	93.0%	69.1%	6,522			3,767,680	13,444,620	2.33	
37	Desoto PV Solar												
38	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
40	Discovery PV Solar												

C8-578

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-579

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
3	Echo River PV Solar												
4	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
6	Egret PV Solar												
7	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
15	Everglades PV Solar												
16	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
18	First City PV Solar												
19	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
27	Fort Myers 2												
28	Gas		721,469					5,096,145	1,024,700	5,222,020	22,437,462	3.11	4.40
29	Plant Unit Info	1,733.0	721,469	56.0%	93.8%	59.7%	7,238			5,222,020	22,437,462	3.11	
30	Fort Myers 3A												
31	Gas		910					9,430	1,024,700	9,663	40,970	4.50	4.34
32	Plant Unit Info	188.0	910	0.7%	93.8%	0.7%	10,619			9,663	40,970	4.50	
33	Fort Myers 3B												
34	Gas		2,002					20,980	1,024,700	21,498	90,876	4.54	4.33
35	Plant Unit Info	188.0	2,002	1.4%	93.8%	1.5%	10,738			21,498	90,876	4.54	
36	Fort Myers 3C												
37	Gas		10,571					107,129	1,024,700	109,775	465,190	4.40	4.34
38	Plant Unit Info	219.0	10,571	6.5%	93.8%	6.9%	10,385			109,775	465,190	4.40	
39	Fort Myers 3D												
40	Gas		11,024					111,478	1,024,700	114,232	488,849	4.43	4.39

C8-579

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-580

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	11,024	6.8%	93.8%	7.2%	10,362			114,232	488,849	4.43	
2	Fourmile Creek PV Solar												
3	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		2,827					37,983	1,024,700	38,921	139,216	4.92	3.67
9	Plant Unit Info	75.0	2,827	5.1%	93.8%	5.4%	13,768			38,921	139,216	4.92	
10	GCEC 6												
11	Gas		30,980					357,297	1,024,700	366,122	1,710,459	5.52	4.79
12	Plant Unit Info	315.0	30,980	13.2%	93.6%	14.1%	11,818			366,122	1,710,459	5.52	
13	GCEC 7												
14	Gas		152,206					1,688,582	1,024,700	1,730,290	8,016,115	5.27	4.75
15	Plant Unit Info	496.0	152,206	41.3%	93.6%	44.1%	11,368			1,730,290	8,016,115	5.27	
16	GCEC 8A												
17	Gas		7,512					80,344	1,024,700	82,329	383,632	5.11	4.77
18	Plant Unit Info	235.0	7,512	4.3%	93.8%	4.6%	10,960			82,329	383,632	5.11	
19	GCEC 8B												
20	Gas		7,925					84,148	1,024,700	86,226	397,576	5.02	4.72
21	Plant Unit Info	235.0	7,925	4.5%	93.8%	4.8%	10,880			86,226	397,576	5.02	
22	GCEC 8C												
23	Gas		687					7,271	1,024,700	7,451	32,679	4.76	4.49
24	Plant Unit Info	233.0	687	0.4%	93.8%	0.4%	10,846			7,451	32,679	4.76	
25	GCEC 8D												
26	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
27	Ghost Orchid PV Solar												
28	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
30	Grove PV Solar												
31	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
33	Hammock PV Solar												
34	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		17,484					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,484	31.5%	N/A	31.5%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A

C8-580

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-581

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
2	Horizon PV Solar												
3	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
5	Ibis PV Solar												
6	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
8	Immokalee PV Solar												
9	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
11	Indian River PV Solar												
12	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
14	Interstate PV Solar												
15	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
17	Lakeside PV Solar												
18	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
20	Lauderdale 6A												
21	Light Oil		343					634	5,830,021	3,696	67,770	19.77	106.90
22	Gas		3,197					33,637	1,024,700	34,468	122,949	3.85	3.66
23	Plant Unit Info	217.0	3,540	2.2%	93.8%	2.3%	10,781			38,164	190,719	5.39	
24	Lauderdale 6B												
25	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
26	Lauderdale 6C												
27	Gas		1,560					16,462	1,024,700	16,869	60,172	3.86	3.66
28	Plant Unit Info	217.0	1,560	1.0%	93.8%	1.0%	10,813			16,869	60,172	3.86	
29	Lauderdale 6D												
30	Light Oil		172					330	5,830,004	1,926	35,315	20.48	106.90
31	Gas		1,296					14,133	1,024,700	14,482	51,659	3.98	3.66
32	Plant Unit Info	217.0	1,469	0.9%	93.8%	1.0%	11,170			16,408	86,974	5.92	
33	Lauderdale 6E												
34	Gas		3,420					36,359	1,024,700	37,257	132,897	3.89	3.66
35	Plant Unit Info	217.0	3,420	2.1%	93.8%	2.3%	10,894			37,257	132,897	3.89	
36	Loggerhead PV Solar												
37	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
39	Magnolia Springs PV Solar												
40	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A

C8-581

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-582

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
2	Manatee 3												
3	Gas		711,430					4,762,532	1,024,700	4,880,167	17,769,078	2.50	3.73
4	Plant Unit Info	1,257.0	711,430	76.1%	93.9%	81.0%	6,860			4,880,167	17,769,078	2.50	
5	Manatee PV Solar												
6	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
8	Martin 3												
9	Gas		144,208					1,061,709	1,024,700	1,087,933	4,465,776	3.10	4.21
10	Plant Unit Info	474.0	144,208	40.9%	93.9%	43.5%	7,544			1,087,933	4,465,776	3.10	
11	Martin 4												
12	Gas		143,151					1,045,744	1,024,700	1,071,574	4,412,286	3.08	4.22
13	Plant Unit Info	474.0	143,151	40.6%	93.9%	43.2%	7,486			1,071,574	4,412,286	3.08	
14	Martin 8												
15	Gas		641,084					4,345,603	1,024,700	4,452,939	18,390,076	2.87	4.23
16	Plant Unit Info	1,246.0	641,084	69.2%	93.5%	74.0%	6,946			4,452,939	18,390,076	2.87	
17	Miami-Dade PV Solar												
18	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
20	Monarch PV Solar												
21	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
23	Nassau PV Solar												
24	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
26	Nature Trail PV Solar												
27	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
29	Northern Preserve PV Solar												
30	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						
32	Okeechobee 1												
33	Gas		927,160					5,771,762	1,024,700	5,914,325	24,915,592	2.69	4.32
34	Plant Unit Info	1,622.0	927,160	76.8%	93.0%	82.6%	6,379			5,914,325	24,915,592	2.69	
35	Okeechobee PV Solar												
36	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
38	Orange Blossom PV Solar												
39	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						

C8-582

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-583

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Orchard PV												
2	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
4	Palm Bay PV Solar												
5	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
7	Pecan Tree PV Solar												
8	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
10	Pelican PV Solar												
11	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
13	Perdido												
14	Gas		1,897					18,329	1,024,700	18,782	97,599	5.14	5.32
15	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,599	5.14	
16	Pineapple PV Solar												
17	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
19	Pink Trail PV Solar												
20	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
25	Port Everglades 5												
26	Gas		664,527					4,238,189	1,024,700	4,342,872	15,498,638	2.33	3.66
27	Plant Unit Info	1,178.0	664,527	75.8%	93.0%	81.5%	6,535			4,342,872	15,498,638	2.33	
28	Prairie Creek PV Solar												
29	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,608	31.8%	N/A	31.8%	N/A						
31	Riviera 5												
32	Gas		809,120					5,238,172	1,024,700	5,367,555	22,612,184	2.79	4.32
33	Plant Unit Info	1,316.0	809,120	82.6%	93.4%	88.4%	6,634			5,367,555	22,612,184	2.79	
34	Rodeo PV Solar												
35	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
37	Sabal Palm PV Solar												
38	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
40	Sambucus PV Solar												

C8-583

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-584

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
3	Sanford 4												
4	Gas		403,538					2,835,377	1,024,700	2,905,411	12,540,268	3.11	4.42
5	Plant Unit Info	1,172.0	403,538	46.3%	94.1%	49.2%	7,200			2,905,411	12,540,268	3.11	
6	Sanford 5												
7	Gas		452,601					3,156,794	1,024,700	3,234,767	13,939,840	3.08	4.42
8	Plant Unit Info	1,169.0	452,601	52.0%	94.1%	55.3%	7,147			3,234,767	13,939,840	3.08	
9	Saw Palmetto PV Solar												
10	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
12	Sawgrass PV Solar												
13	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
15	Scherer 3												
16	Coal		47,120				11,756	32,586	16,999,998	553,956	1,919,380	4.07	58.90
17	Plant Unit Info	215.0	47,120	29.5%	93.7%	31.4%	11,756			553,956	1,919,380	4.07	
18	Shirer Branch PV Solar												
19	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
21	Silver Palm PV Solar												
22	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
24	Smith 3												
25	Gas		255,949					1,800,728	1,024,700	1,845,206	7,888,252	3.08	4.38
26	Plant Unit Info	646.0	255,949	53.3%	93.9%	56.7%	7,209			1,845,206	7,888,252	3.08	
27	Smith A												
28	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
29	Southfork PV Solar												
30	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
32	Space Coast PV Solar												
33	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
35	Sparkleberry PV Solar												
36	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
38	St. Lucie 1												
39	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,673,742	0.52	0.49
40	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,673,742	0.52	

C8-584

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-585

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	St. Lucie 2												
2	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,622,913	0.44	0.42
3	Plant Unit Info	840.0	589,673	94.4%	94.3%	100.1%	10,496			6,189,034	2,622,913	0.44	
4	Sundew PV Solar												
5	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
7	Sunshine Gateway PV Solar												
8	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
10	Sweetbay PV Solar												
11	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
13	Terrill Creek PV Solar												
14	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
16	Three Creeks PV Solar												
17	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
19	Trailside PV Solar												
20	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
22	Turkey Point 3												
23	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,237,613	0.53	0.49
24	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,237,613	0.53	
25	Turkey Point 4												
26	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,289,512	0.54	0.50
27	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,289,512	0.54	
28	Turkey Point 5												
29	Gas		493,001					3,396,297	1,024,700	3,480,186	12,417,362	2.52	3.66
30	Plant Unit Info	1,289.0	493,001	51.4%	93.9%	54.7%	7,059			3,480,186	12,417,362	2.52	
31	Turnpike PV Solar												
32	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
34	Twin Lakes PV Solar												
35	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
37	Union Springs PV Solar												
38	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
40	West County 1												

C8-585

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-586

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		782,487					5,064,909	1,024,700	5,190,012	18,899,972	2.42	3.73
2	Plant Unit Info	1,253.0	782,487	83.9%	93.7%	89.6%	6,633			5,190,012	18,899,972	2.42	
3	West County 2												
4	Gas		790,010					5,115,510	1,024,700	5,241,863	19,088,771	2.42	3.73
5	Plant Unit Info	1,253.0	790,010	84.7%	93.7%	90.4%	6,635			5,241,863	19,088,771	2.42	
6	West County 3												
7	Gas		781,420					5,059,727	1,024,700	5,184,702	18,880,651	2.42	3.73
8	Plant Unit Info	1,253.0	781,420	83.8%	93.7%	89.4%	6,635			5,184,702	18,880,651	2.42	
9	White Tail PV Solar												
10	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
12	Wild Azalea PV Solar												
13	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
15	Wild Quail PV Solar												
16	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
18	Wildflower PV Solar												
19	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
21	Willow PV Solar												
22	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
24	Woodyard PV Solar												
25	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
27	_System Totals												
28	Plant Unit Info	33,837.0	13,910,495	N/A	N/A	N/A	6,968			96,932,995	288,947,705	2.08	
29													
30													
31													
32													
33													
34													
35													
36													
37													
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40													

C8-586

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-587

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2024**												
2	Anhinga PV Solar												
3	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,744					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,744	23.8%	N/A	23.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,957					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,957	27.9%	N/A	27.9%	N/A						
35	Blue Springs PV Solar												
36	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						

C8-587

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-588

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
7	Cape Canaveral 3												
8	Gas		515,160					3,414,591	1,024,700	3,498,931	13,272,852	2.58	3.89
9	Plant Unit Info	1,301.0	515,160	55.0%	93.4%	58.9%	6,792			3,498,931	13,272,852	2.58	
10	Cattle Ranch PV Solar												
11	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
13	Cavendish PV Solar												
14	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
19	Chipola River PV Solar												
20	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
22	Citrus PV Solar												
23	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		12,935					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,935	24.1%	N/A	24.1%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
34	Dania Beach 7												
35	Gas		542,153					3,465,481	1,024,700	3,551,078	12,551,320	2.32	3.62
36	Plant Unit Info	1,209.0	542,153	62.3%	93.0%	67.0%	6,550			3,551,078	12,551,320	2.32	
37	Desoto PV Solar												
38	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
40	Discovery PV Solar												

C8-588

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-589

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
3	Echo River PV Solar												
4	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
6	Egret PV Solar												
7	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
15	Everglades PV Solar												
16	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
21	Flowers Creek PV Solar												
22	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
27	Fort Myers 2												
28	Gas		719,136					5,095,400	1,024,700	5,221,256	21,796,978	3.03	4.28
29	Plant Unit Info	1,733.0	719,136	57.6%	93.8%	61.4%	7,260			5,221,256	21,796,978	3.03	
30	Fort Myers 3A												
31	Gas		910					9,430	1,024,700	9,663	39,603	4.35	4.20
32	Plant Unit Info	188.0	910	0.7%	93.8%	0.7%	10,619			9,663	39,603	4.35	
33	Fort Myers 3B												
34	Gas		910					9,430	1,024,700	9,663	39,603	4.35	4.20
35	Plant Unit Info	188.0	910	0.7%	93.8%	0.7%	10,619			9,663	39,603	4.35	
36	Fort Myers 3C												
37	Gas		8,692					88,223	1,024,700	90,402	364,929	4.20	4.14
38	Plant Unit Info	219.0	8,692	5.5%	93.8%	5.9%	10,401			90,402	364,929	4.20	
39	Fort Myers 3D												
40	Gas		9,328					94,778	1,024,700	97,119	391,604	4.20	4.13

C8-589

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-590

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	9,328	5.9%	93.8%	6.3%	10,412			97,119	391,604	4.20	
2	Fourmile Creek PV Solar												
3	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Gas		42,773					495,944	1,024,700	508,194	2,227,985	5.21	4.49
11	Plant Unit Info	315.0	42,773	18.9%	93.6%	20.2%	11,881			508,194	2,227,985	5.21	
12	GCEC 7												
13	Gas		153,224					1,707,132	1,024,700	1,749,298	7,668,951	5.01	4.49
14	Plant Unit Info	496.0	153,224	42.9%	93.6%	45.9%	11,417			1,749,298	7,668,951	5.01	
15	GCEC 8A												
16	Gas		7,748					83,298	1,024,700	85,355	371,203	4.79	4.46
17	Plant Unit Info	235.0	7,748	4.6%	93.8%	4.9%	11,016			85,355	371,203	4.79	
18	GCEC 8B												
19	Gas		7,092					75,285	1,024,700	77,145	332,765	4.69	4.42
20	Plant Unit Info	235.0	7,092	4.2%	93.8%	4.5%	10,878			77,145	332,765	4.69	
21	GCEC 8C												
22	Gas		568					6,294	1,024,702	6,449	27,305	4.81	4.34
23	Plant Unit Info	233.0	568	0.3%	93.8%	0.4%	11,354			6,449	27,305	4.81	
24	GCEC 8D												
25	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
26	Ghost Orchid PV Solar												
27	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
29	Grove PV Solar												
30	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
32	Hammock PV Solar												
33	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
38	Hibiscus PV Solar												
39	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						

C8-590

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-591

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Horizon PV Solar												
2	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
4	Ibis PV Solar												
5	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
7	Immokalee PV Solar												
8	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
10	Indian River PV Solar												
11	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
13	Interstate PV Solar												
14	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
16	Lakeside PV Solar												
17	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,330	23.0%	N/A	23.0%	N/A						
19	Lauderdale 6A												
20	Light Oil		235					436	5,830,028	2,543	46,629	19.81	106.90
21	Gas		2,675					28,195	1,024,700	28,891	102,112	3.82	3.62
22	Plant Unit Info	217.0	2,910	1.9%	93.8%	2.0%	10,802			31,434	148,740	5.11	
23	Lauderdale 6B												
24	Light Oil		156					317	5,830,077	1,850	33,922	21.71	106.90
25	Gas		647					7,472	1,024,700	7,657	27,064	4.18	3.62
26	Plant Unit Info	217.0	803	0.5%	93.8%	0.5%	11,839			9,507	60,985	7.59	
27	Lauderdale 6C												
28	Gas		2,954					31,941	1,024,700	32,730	115,681	3.92	3.62
29	Plant Unit Info	217.0	2,954	1.9%	93.8%	2.0%	11,080			32,730	115,681	3.92	
30	Lauderdale 6D												
31	Gas		2,310					23,689	1,024,700	24,274	85,794	3.71	3.62
32	Plant Unit Info	217.0	2,310	1.5%	93.8%	1.6%	10,508			24,274	85,794	3.71	
33	Lauderdale 6E												
34	Gas		2,100					21,322	1,024,700	21,849	77,224	3.68	3.62
35	Plant Unit Info	217.0	2,100	1.3%	93.8%	1.4%	10,404			21,849	77,224	3.68	
36	Loggerhead PV Solar												
37	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
39	Magnolia Springs PV Solar												
40	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A

C8-591

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-592

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
2	Manatee 3												
3	Gas		720,894					4,828,889	1,024,700	4,948,163	17,683,857	2.45	3.66
4	Plant Unit Info	1,257.0	720,894	79.7%	93.9%	84.8%	6,864			4,948,163	17,683,857	2.45	
5	Manatee PV Solar												
6	Solar		13,189					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,189	24.6%	N/A	24.6%	N/A						
8	Martin 3												
9	Gas		181,150					1,317,251	1,024,700	1,349,787	5,367,805	2.96	4.08
10	Plant Unit Info	474.0	181,150	53.1%	93.9%	56.5%	7,451			1,349,787	5,367,805	2.96	
11	Martin 4												
12	Gas		129,996					949,074	1,024,700	972,516	3,871,444	2.98	4.08
13	Plant Unit Info	474.0	129,996	38.1%	93.9%	40.6%	7,481			972,516	3,871,444	2.98	
14	Martin 8												
15	Gas		703,274					4,749,719	1,024,700	4,867,037	19,447,288	2.77	4.09
16	Plant Unit Info	1,246.0	703,274	78.4%	93.5%	83.8%	6,921			4,867,037	19,447,288	2.77	
17	Miami-Dade PV Solar												
18	Solar		11,508					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,508	21.5%	N/A	21.5%	N/A						
20	Monarch PV Solar												
21	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
23	Nassau PV Solar												
24	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
26	Nature Trail PV Solar												
27	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
29	Northern Preserve PV Solar												
30	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
32	Okeechobee 1												
33	Gas		881,902					5,502,120	1,024,700	5,638,022	22,843,492	2.59	4.15
34	Plant Unit Info	1,622.0	881,902	75.5%	93.0%	81.2%	6,393			5,638,022	22,843,492	2.59	
35	Okeechobee PV Solar												
36	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,770	25.7%	N/A	25.7%	N/A						
38	Orange Blossom PV Solar												
39	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						

C8-592

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-593

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Orchard PV												
2	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
4	Palm Bay PV Solar												
5	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
7	Pecan Tree PV Solar												
8	Solar		16,050					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,050	29.9%	N/A	29.9%	N/A						
10	Pelican PV Solar												
11	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
13	Perdido												
14	Gas		1,836					17,738	1,024,700	18,176	94,073	5.12	5.30
15	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	94,073	5.12	
16	Pineapple PV Solar												
17	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
19	Pink Trail PV Solar												
20	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
25	Port Everglades 5												
26	Gas		682,035					4,329,537	1,024,700	4,436,477	15,680,851	2.30	3.62
27	Plant Unit Info	1,178.0	682,035	80.4%	93.0%	86.5%	6,505			4,436,477	15,680,851	2.30	
28	Prairie Creek PV Solar												
29	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
31	Riviera 5												
32	Gas		765,799					4,968,644	1,024,700	5,091,369	20,628,625	2.69	4.15
33	Plant Unit Info	1,316.0	765,799	80.8%	93.4%	86.5%	6,648			5,091,369	20,628,625	2.69	
34	Rodeo PV Solar												
35	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
37	Sabal Palm PV Solar												
38	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
40	Sambucus PV Solar												

C8-593

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-594

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
3	Sanford 4												
4	Gas		427,301					2,982,988	1,024,700	3,056,668	12,731,712	2.98	4.27
5	Plant Unit Info	1,172.0	427,301	50.6%	94.1%	53.8%	7,153			3,056,668	12,731,712	2.98	
6	Sanford 5												
7	Gas		442,071					3,074,807	1,024,700	3,150,755	13,141,117	2.97	4.27
8	Plant Unit Info	1,169.0	442,071	52.5%	94.1%	55.8%	7,127			3,150,755	13,141,117	2.97	
9	Saw Palmetto PV Solar												
10	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
12	Sawgrass PV Solar												
13	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
15	Scherer 3												
16	Coal		22,668				11,767	15,690	16,999,995	266,734	921,246	4.06	58.71
17	Plant Unit Info	215.0	22,668	14.6%	93.7%	15.6%	11,767			266,734	921,246	4.06	
18	Shirer Branch PV Solar												
19	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
21	Silver Palm PV Solar												
22	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
24	Smith 3												
25	Gas		232,669					1,647,243	1,024,700	1,687,930	7,015,511	3.02	4.26
26	Plant Unit Info	646.0	232,669	50.0%	93.9%	53.3%	7,255			1,687,930	7,015,511	3.02	
27	Smith A												
28	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
29	Southfork PV Solar												
30	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
32	Space Coast PV Solar												
33	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
35	Sparkleberry PV Solar												
36	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
38	St. Lucie 1												
39	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,553,053	0.52	0.49
40	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,553,053	0.52	

C8-594

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-595

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	St. Lucie 2												
2	Plant Unit Info	840.0		N/A	N/A	N/A	N/A						
3	Sundew PV Solar												
4	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
9	Sweetbay PV Solar												
10	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
12	Terrill Creek PV Solar												
13	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
15	Three Creeks PV Solar												
16	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
18	Trailside PV Solar												
19	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
21	Turkey Point 3												
22	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,133,173	0.53	0.49
23	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,133,173	0.53	
24	Turkey Point 4												
25	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,183,398	0.54	0.50
26	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,183,398	0.54	
27	Turkey Point 5												
28	Gas		460,656					3,192,470	1,024,700	3,271,324	11,562,559	2.51	3.62
29	Plant Unit Info	1,289.0	460,656	49.6%	93.9%	52.8%	7,101			3,271,324	11,562,559	2.51	
30	Turnpike PV Solar												
31	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
33	Twin Lakes PV Solar												
34	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
36	Union Springs PV Solar												
37	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
39	West County 1												
40	Gas		749,198					4,855,979	1,024,700	4,975,922	17,783,267	2.37	3.66

C8-595

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-596

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,253.0	749,198	83.0%	93.7%	88.6%	6,642			4,975,922	17,783,267	2.37	
2	West County 2												
3	Gas		755,462					4,898,466	1,024,700	5,019,458	17,938,846	2.37	3.66
4	Plant Unit Info	1,253.0	755,462	83.7%	93.7%	89.4%	6,644			5,019,458	17,938,846	2.37	
5	West County 3												
6	Gas		746,863					4,843,858	1,024,700	4,963,501	17,738,885	2.38	3.66
7	Plant Unit Info	1,253.0	746,863	82.8%	93.7%	88.3%	6,646			4,963,501	17,738,885	2.38	
8	White Tail PV Solar												
9	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
11	Wild Azalea PV Solar												
12	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
14	Wild Quail PV Solar												
15	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,750	29.4%	N/A	29.4%	N/A						
17	Wildflower PV Solar												
18	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,810	23.9%	N/A	23.9%	N/A						
20	Willow PV Solar												
21	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
23	Woodyard PV Solar												
24	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
26	_System Totals												
27	Plant Unit Info	33,837.0	12,937,945	N/A	N/A	N/A	6,858			88,723,329	273,893,722	2.12	
28													
29													
30													
31													
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34													
35													
36													
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39													
40													

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FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-597

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2024**												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		13,693					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A						
35	Blue Springs PV Solar												
36	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,988	21.6%	N/A	21.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						

C8-597

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-598

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
7	Cape Canaveral 3												
8	Gas		446,278					2,949,670	1,024,700	3,022,527	11,882,866	2.66	4.03
9	Plant Unit Info	1,301.0	446,278	46.1%	93.4%	49.3%	6,773			3,022,527	11,882,866	2.66	
10	Cattle Ranch PV Solar												
11	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
13	Cavendish PV Solar												
14	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
19	Chipola River PV Solar												
20	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
22	Citrus PV Solar												
23	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
28	Cotton Creek PV Solar												
29	Solar		11,798					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,798	21.3%	N/A	21.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Dania Beach 7												
35	Gas		564,615					3,604,464	1,024,700	3,693,494	14,142,220	2.50	3.92
36	Plant Unit Info	1,209.0	564,615	62.8%	93.0%	67.5%	6,542			3,693,494	14,142,220	2.50	
37	Desoto PV Solar												
38	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
40	Discovery PV Solar												

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FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-599

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
3	Echo River PV Solar												
4	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
6	Egret PV Solar												
7	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
15	Everglades PV Solar												
16	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
21	Flowers Creek PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
27	Fort Myers 2												
28	Gas		386,509					2,797,347	1,024,700	2,866,441	12,709,889	3.29	4.54
29	Plant Unit Info	1,733.0	386,509	30.0%	93.8%	32.0%	7,416			2,866,441	12,709,889	3.29	
30	Fort Myers 3A												
31	Gas		1,092					11,550	1,024,700	11,835	52,042	4.77	4.51
32	Plant Unit Info	188.0	1,092	0.8%	93.8%	0.8%	10,838			11,835	52,042	4.77	
33	Fort Myers 3B												
34	Gas		1,092					11,550	1,024,700	11,835	52,042	4.77	4.51
35	Plant Unit Info	188.0	1,092	0.8%	93.8%	0.8%	10,838			11,835	52,042	4.77	
36	Fort Myers 3C												
37	Gas		2,634					27,289	1,024,700	27,963	124,519	4.73	4.56
38	Plant Unit Info	219.0	2,634	1.6%	93.8%	1.7%	10,616			27,963	124,519	4.73	
39	Fort Myers 3D												
40	Gas		2,846					29,669	1,024,700	30,402	133,535	4.69	4.50

C8-599

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-600

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	2,846	1.8%	93.8%	1.9%	10,682			30,402	133,535	4.69	
2	Fourmile Creek PV Solar												
3	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Gas		10,244					132,019	1,024,700	135,280	612,539	5.98	4.64
11	Plant Unit Info	315.0	10,244	4.4%	93.6%	4.7%	13,206			135,280	612,539	5.98	
12	GCEC 7												
13	Gas		145,034					1,643,739	1,024,700	1,684,339	7,537,694	5.20	4.59
14	Plant Unit Info	496.0	145,034	39.3%	93.6%	42.0%	11,613			1,684,339	7,537,694	5.20	
15	GCEC 8A												
16	Gas		4,662					50,458	1,024,700	51,704	234,792	5.04	4.65
17	Plant Unit Info	235.0	4,662	2.7%	93.8%	2.9%	11,091			51,704	234,792	5.04	
18	GCEC 8B												
19	Gas		3,685					39,220	1,024,700	40,189	182,406	4.95	4.65
20	Plant Unit Info	235.0	3,685	2.1%	93.8%	2.3%	10,906			40,189	182,406	4.95	
21	GCEC 8C												
22	Gas		1,171					12,878	1,024,700	13,196	58,843	5.02	4.57
23	Plant Unit Info	233.0	1,171	0.7%	93.8%	0.7%	11,269			13,196	58,843	5.02	
24	GCEC 8D												
25	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
26	Ghost Orchid PV Solar												
27	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
29	Grove PV Solar												
30	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
32	Hammock PV Solar												
33	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
38	Hibiscus PV Solar												
39	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						

C8-600

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-601

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Horizon PV Solar												
2	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
4	Ibis PV Solar												
5	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
7	Immokalee PV Solar												
8	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
10	Indian River PV Solar												
11	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
13	Interstate PV Solar												
14	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
16	Kayak PV Solar												
17	Solar		13,514					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,514	24.4%	N/A	26.1%	N/A						
19	Lakeside PV Solar												
20	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
22	Lauderdale 6A												
23	Light Oil		115					232	5,830,099	1,352	24,790	21.49	106.90
24	Gas		905					10,346	1,024,700	10,602	40,603	4.49	3.92
25	Plant Unit Info	217.0	1,020	0.6%	93.8%	0.7%	11,719			11,954	65,393	6.41	
26	Lauderdale 6B												
27	Gas		1,067					11,883	1,024,700	12,176	46,632	4.37	3.92
28	Plant Unit Info	217.0	1,067	0.7%	93.8%	0.7%	11,411			12,176	46,632	4.37	
29	Lauderdale 6C												
30	Gas		336					4,767	1,024,700	4,885	18,708	5.57	3.92
31	Plant Unit Info	217.0	336	0.2%	93.8%	0.2%	14,539			4,885	18,708	5.57	
32	Lauderdale 6D												
33	Gas		630					6,514	1,024,700	6,675	25,564	4.06	3.92
34	Plant Unit Info	217.0	630	0.4%	93.8%	1.0%	10,595			6,675	25,564	4.06	
35	Lauderdale 6E												
36	Gas		630					6,514	1,024,700	6,675	25,564	4.06	3.92
37	Plant Unit Info	217.0	630	0.4%	38.9%	1.0%	10,595			6,675	25,564	4.06	
38	Loggerhead PV Solar												
39	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						

C8-601

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-602

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Magnolia Springs PV Solar												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
4	Manatee 3												
5	Gas		632,085					4,235,603	1,024,700	4,340,222	16,636,508	2.63	3.93
6	Plant Unit Info	1,257.0	632,085	67.6%	85.0%	79.5%	6,867			4,340,222	16,636,508	2.63	
7	Manatee PV Solar												
8	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
10	Martin 3												
11	Gas		133,913					988,767	1,024,700	1,013,190	4,193,545	3.13	4.24
12	Plant Unit Info	474.0	133,913	38.0%	93.9%	40.4%	7,566			1,013,190	4,193,545	3.13	
13	Martin 4												
14	Gas		33,169					252,803	1,024,700	259,047	1,057,116	3.19	4.18
15	Plant Unit Info	474.0	33,169	9.4%	93.9%	10.0%	7,810			259,047	1,057,116	3.19	
16	Martin 8												
17	Gas		617,523					4,179,836	1,024,700	4,283,078	17,562,261	2.84	4.20
18	Plant Unit Info	1,246.0	617,523	66.6%	93.5%	71.2%	6,936			4,283,078	17,562,261	2.84	
19	Miami-Dade PV Solar												
20	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
22	Monarch PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Nassau PV Solar												
26	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
28	Nature Trail PV Solar												
29	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
31	Northern Preserve PV Solar												
32	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
34	Okeechobee 1												
35	Gas		932,198					5,799,627	1,024,700	5,942,878	25,279,327	2.71	4.36
36	Plant Unit Info	1,622.0	932,198	77.3%	93.0%	83.1%	6,375			5,942,878	25,279,327	2.71	
37	Okeechobee PV Solar												
38	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
40	Orange Blossom PV Solar												

C8-602

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-603

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
3	Orchard PV												
4	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
6	Palm Bay PV Solar												
7	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
9	Pecan Tree PV Solar												
10	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
12	Pelican PV Solar												
13	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	101,119	5.33	5.52
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	101,119	5.33	
18	Pineapple PV Solar												
19	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
21	Pink Trail PV Solar												
22	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
27	Port Everglades 5												
28	Gas		647,333					4,131,923	1,024,700	4,233,981	16,210,795	2.50	3.92
29	Plant Unit Info	1,178.0	647,333	73.9%	93.0%	79.4%	6,541			4,233,981	16,210,795	2.50	
30	Prairie Creek PV Solar												
31	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
33	Riviera 5												
34	Gas		610,387					3,976,296	1,024,700	4,074,510	17,312,710	2.84	4.35
35	Plant Unit Info	1,316.0	610,387	62.3%	85.9%	72.6%	6,675			4,074,510	17,312,710	2.84	
36	Rodeo PV Solar												
37	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
39	Sabal Palm PV Solar												
40	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A

C8-603

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-604

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
2	Sambucus PV Solar												
3	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
5	Sanford 4												
6	Gas		333,412					2,379,238	1,024,700	2,438,005	10,699,817	3.21	4.50
7	Plant Unit Info	1,172.0	333,412	38.2%	94.1%	40.6%	7,312			2,438,005	10,699,817	3.21	
8	Sanford 5												
9	Gas		334,245					2,373,714	1,024,700	2,432,345	10,689,311	3.20	4.50
10	Plant Unit Info	1,169.0	334,245	38.4%	94.1%	40.8%	7,277			2,432,345	10,689,311	3.20	
11	Saw Palmetto PV Solar												
12	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
14	Sawgrass PV Solar												
15	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
17	Scherer 3												
18	Coal		5,000				12,891	3,791	17,000,013	64,453	221,920	4.44	58.53
19	Plant Unit Info	215.0	5,000	3.1%	93.7%	3.3%	12,891			64,453	221,920	4.44	
20	Shirer Branch PV Solar												
21	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
23	Silver Palm PV Solar												
24	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
26	Smith 3												
27	Gas		229,649					1,634,958	1,024,700	1,675,341	7,350,289	3.20	4.50
28	Plant Unit Info	646.0	229,649	47.8%	93.9%	50.9%	7,295			1,675,341	7,350,289	3.20	
29	Smith A												
30	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
31	Southfork PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Space Coast PV Solar												
35	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
37	Sparkleberry PV Solar												
38	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
40	St. Lucie 1												

C8-604

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-605

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,671,488	0.52	0.49
2	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,671,488	0.52	
3	St. Lucie 2												
4	Nuclear		393,115					4,126,022	1,000,000	4,126,022	1,789,456	0.46	0.43
5	Plant Unit Info	840.0	393,115	62.9%	62.0%	101.4%	10,496			4,126,022	1,789,456	0.46	
6	Sundew PV Solar												
7	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
15	Terrill Creek PV Solar												
16	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
18	Three Creeks PV Solar												
19	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
21	Trailside PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Turkey Point 3												
25	Nuclear		352,544					3,813,966	1,000,000	3,813,966	1,879,904	0.53	0.49
26	Plant Unit Info	837.0	352,544	56.6%	55.6%	101.9%	10,818			3,813,966	1,879,904	0.53	
27	Turkey Point 4												
28	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,289,512	0.54	0.50
29	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,289,512	0.54	
30	Turkey Point 5												
31	Gas		442,547					3,081,648	1,024,700	3,157,765	12,091,542	2.73	3.92
32	Plant Unit Info	1,289.0	442,547	46.2%	93.9%	49.1%	7,135			3,157,765	12,091,542	2.73	
33	Turnpike PV Solar												
34	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
36	Twin Lakes PV Solar												
37	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
39	Union Springs PV Solar												
40	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A

C8-605

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-606

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
2	West County 1												
3	Gas		732,150					4,752,658	1,024,700	4,870,049	18,667,443	2.55	3.93
4	Plant Unit Info	1,253.0	732,150	78.5%	93.7%	83.8%	6,652			4,870,049	18,667,443	2.55	
5	West County 2												
6	Gas		796,205					5,145,929	1,024,700	5,273,033	20,212,492	2.54	3.93
7	Plant Unit Info	1,253.0	796,205	85.4%	93.7%	91.1%	6,623			5,273,033	20,212,492	2.54	
8	West County 3												
9	Gas		764,895					4,952,222	1,024,700	5,074,542	19,451,519	2.54	3.93
10	Plant Unit Info	1,253.0	764,895	82.1%	93.7%	87.6%	6,634			5,074,542	19,451,519	2.54	
11	White Tail PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Wild Azalea PV Solar												
15	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
17	Wild Quail PV Solar												
18	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
20	Wildflower PV Solar												
21	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
23	Willow PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Woodyard PV Solar												
27	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
29	_System Totals												
30	Plant Unit Info	33,911.5	12,039,055	N/A	N/A	N/A	6,878			82,805,596	256,273,324	2.13	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

C8-606

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-607

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2024**												
2	Anhinga PV Solar												
3	Solar		8,340					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,340	15.6%	N/A	15.6%	N/A						
5	Apalachee PV Solar												
6	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
23	Blackwater River PV Solar												
24	Solar		10,496					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,496	19.6%	N/A	19.6%	N/A						
26	Blue Cypress PV Solar												
27	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
32	Blue Indigo PV Solar												
33	Solar		9,807					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,807	18.3%	N/A	18.3%	N/A						
35	Blue Springs PV Solar												
36	Solar		8,676					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,676	16.2%	N/A	16.2%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						

C8-607

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-608

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Buttonwood PV Solar												
2	Solar		1,564					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	1,564	2.9%	N/A	21.9%	N/A						
4	Caloosahatchee PV Solar												
5	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
7	Canoe PV Solar												
8	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
10	Cape Canaveral 3												
11	Gas		391,771					2,588,846	1,024,700	2,652,791	12,717,522	3.25	4.91
12	Plant Unit Info	1,291.0	391,771	42.2%	93.4%	45.1%	6,771			2,652,791	12,717,522	3.25	
13	Cattle Ranch PV Solar												
14	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,380	19.4%	N/A	19.4%	N/A						
16	Cavendish PV Solar												
17	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
19	Cedar Trail PV Solar												
20	Solar		720					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	720	1.3%	N/A	20.1%	N/A						
22	Chautauqua PV Solar												
23	Solar		11,297					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,297	21.1%	N/A	21.1%	N/A						
25	Chipola River PV Solar												
26	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
28	Citrus PV Solar												
29	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
31	Coral Farms PV Solar												
32	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
34	Cotton Creek PV Solar												
35	Solar		9,563					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,563	17.8%	N/A	17.8%	N/A						
37	Cypress Pond PV Solar												
38	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
40	Dania Beach 7												

C8-608

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-609

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		527,462					3,375,798	1,024,700	3,459,180	15,543,542	2.95	4.60
2	Plant Unit Info	1,207.0	527,462	60.7%	93.0%	65.3%	6,558			3,459,180	15,543,542	2.95	
3	Desoto PV Solar												
4	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
6	Discovery PV Solar												
7	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
9	Echo River PV Solar												
10	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
12	Egret PV Solar												
13	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
15	Elder Branch PV Solar												
16	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
18	Etonia Creek PV Solar												
19	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
21	Everglades PV Solar												
22	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
24	First City PV Solar												
25	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
27	Flowers Creek PV Solar												
28	Solar		8,896					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	8,896	16.6%	N/A	16.6%	N/A						
30	Fort Drum PV Solar												
31	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
33	Fort Myers 2												
34	Gas		80,855					605,509	1,024,700	620,465	3,102,318	3.84	5.12
35	Plant Unit Info	1,755.0	80,855	6.4%	93.8%	6.8%	7,674			620,465	3,102,318	3.84	
36	Fort Myers 3A												
37	Gas		561					5,912	1,024,701	6,058	29,533	5.26	5.00
38	Plant Unit Info	193.0	561	0.4%	93.8%	0.4%	10,799			6,058	29,533	5.26	
39	Fort Myers 3B												
40	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						

C8-609

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-610

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3C												
2	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
3	Fort Myers 3D												
4	Gas		3,044					32,126	1,024,700	32,920	160,482	5.27	5.00
5	Plant Unit Info	218.0	3,044	1.9%	93.8%	2.1%	10,815			32,920	160,482	5.27	
6	Fourmile Creek PV Solar												
7	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
9	GCEC 4												
10	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
11	GCEC 5												
12	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
13	GCEC 6												
14	Gas		6,924					89,404	1,024,700	91,612	449,367	6.49	5.03
15	Plant Unit Info	315.0	6,924	3.1%	93.6%	3.3%	13,231			91,612	449,367	6.49	
16	GCEC 7												
17	Gas		103,644					1,197,898	1,024,700	1,227,486	6,044,579	5.83	5.05
18	Plant Unit Info	496.0	103,644	29.0%	93.6%	31.0%	11,843			1,227,486	6,044,579	5.83	
19	GCEC 8A												
20	Gas		7,594					85,847	1,024,700	87,967	441,395	5.81	5.14
21	Plant Unit Info	224.0	7,594	4.7%	93.8%	5.0%	11,584			87,967	441,395	5.81	
22	GCEC 8B												
23	Gas		6,223					69,853	1,024,700	71,578	358,955	5.77	5.14
24	Plant Unit Info	224.0	6,223	3.9%	93.8%	4.1%	11,502			71,578	358,955	5.77	
25	GCEC 8C												
26	Gas		437					5,181	1,024,700	5,309	28,225	6.46	5.45
27	Plant Unit Info	221.0	437	0.3%	93.8%	0.3%	12,149			5,309	28,225	6.46	
28	GCEC 8D												
29	Gas		1,155					12,577	1,024,700	12,888	65,618	5.68	5.22
30	Plant Unit Info	221.0	1,155	0.7%	93.8%	0.8%	11,158			12,888	65,618	5.68	
31	Georges Lake PV Solar												
32	Solar		358					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	358	0.7%	N/A	20.1%	N/A						
34	Ghost Orchid PV Solar												
35	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
37	Grove PV Solar												
38	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
40	Hammock PV Solar												

C8-610

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-611

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
3	Hawthorne Creek PV Solar												
4	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
6	Hendry Isles PV Solar												
7	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	391	0.7%	N/A	21.9%	N/A						
9	Hibiscus PV Solar												
10	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
12	Honeybell PV Solar												
13	Solar		397					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	397	0.7%	N/A	22.2%	N/A						
15	Horizon PV Solar												
16	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
18	Ibis PV Solar												
19	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
21	Immokalee PV Solar												
22	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
24	Indian River PV Solar												
25	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
27	Interstate PV Solar												
28	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
30	Kayak PV Solar												
31	Solar		11,100					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,100	20.7%	N/A	20.7%	N/A						
33	Lakeside PV Solar												
34	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
36	Lauderdale 6A												
37	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
38	Lauderdale 6B												
39	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
40	Lauderdale 6C												

C8-611

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-612

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
2	Lauderdale 6D												
3	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
4	Lauderdale 6E												
5	Plant Unit Info	216.0		N/A	73.8%	N/A	N/A						
6	Loggerhead PV Solar												
7	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		9,390					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,390	17.5%	N/A	17.5%	N/A						
12	Manatee 3												
13	Gas		565,250					3,794,924	1,024,700	3,888,659	18,663,677	3.30	4.92
14	Plant Unit Info	1,272.0	565,250	61.7%	93.9%	65.7%	6,880			3,888,659	18,663,677	3.30	
15	Manatee PV Solar												
16	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
18	Martin 3												
19	Gas		26,376					196,441	1,024,700	201,293	998,095	3.78	5.08
20	Plant Unit Info	487.0	26,376	7.5%	93.9%	8.0%	7,632			201,293	998,095	3.78	
21	Martin 4												
22	Plant Unit Info	487.0		N/A	93.9%	N/A	N/A						
23	Martin 8												
24	Gas		527,256					3,568,212	1,024,700	3,656,347	17,736,282	3.36	4.97
25	Plant Unit Info	1,270.0	527,256	57.7%	93.5%	61.7%	6,935			3,656,347	17,736,282	3.36	
26	Miami-Dade PV Solar												
27	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
29	Mitchell Creek PV Solar												
30	Solar		365					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	365	0.7%	N/A	20.4%	N/A						
32	Monarch PV Solar												
33	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
35	Nassau PV Solar												
36	Solar		8,970					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,970	16.7%	N/A	16.7%	N/A						
38	Nature Trail PV Solar												
39	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						

C8-612

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-613

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Northern Preserve PV Solar												
2	Solar		9,660					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,660	18.0%	N/A	18.0%	N/A						
4	Norton Creek PV Solar												
5	Solar		373					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	373	0.7%	N/A	21.0%	N/A						
7	Okeechobee 1												
8	Gas		819,234					5,155,300	1,024,700	5,282,636	26,602,104	3.25	5.16
9	Plant Unit Info	1,607.0	819,234	70.8%	93.0%	76.1%	6,448			5,282,636	26,602,104	3.25	
10	Okeechobee PV Solar												
11	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
13	Orange Blossom PV Solar												
14	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
16	Orchard PV												
17	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
19	Palm Bay PV Solar												
20	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
22	Pecan Tree PV Solar												
23	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
25	Pelican PV Solar												
26	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
28	Perdido												
29	Gas		1,836					17,738	1,024,700	18,176	102,869	5.60	5.80
30	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,869	5.60	
31	Pineapple PV Solar												
32	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
34	Pink Trail PV Solar												
35	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
37	Pioneer Trail PV Solar												
38	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
40	Port Everglades 5												

C8-613

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-614

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		653,326					4,156,260	1,024,700	4,258,920	19,133,183	2.93	4.60
2	Plant Unit Info	1,174.0	653,326	77.3%	93.0%	83.1%	6,519			4,258,920	19,133,183	2.93	
3	Prairie Creek PV Solar												
4	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
6	Riviera 5												
7	Gas		367,959					2,412,700	1,024,700	2,472,294	12,154,826	3.30	5.04
8	Plant Unit Info	1,306.0	367,959	39.1%	63.4%	61.7%	6,719			2,472,294	12,154,826	3.30	
9	Rodeo PV Solar												
10	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
12	Sabal Palm PV Solar												
13	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
15	Sambucus PV Solar												
16	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
18	Sanford 4												
19	Gas		382,212					2,637,887	1,024,700	2,703,043	13,222,827	3.46	5.01
20	Plant Unit Info	1,201.0	382,212	44.2%	94.1%	47.0%	7,072			2,703,043	13,222,827	3.46	
21	Sanford 5												
22	Gas		317,991					2,191,645	1,024,700	2,245,779	11,000,927	3.46	5.02
23	Plant Unit Info	1,196.0	317,991	36.9%	94.1%	39.3%	7,062			2,245,779	11,000,927	3.46	
24	Saw Palmetto PV Solar												
25	Solar		11,461					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,461	21.4%	N/A	21.4%	N/A						
27	Sawgrass PV Solar												
28	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
30	Scherer 3												
31	Coal		3,818				13,387	3,007	16,999,997	51,111	175,463	4.60	58.36
32	Plant Unit Info	215.0	3,818	2.5%	93.7%	2.6%	13,387			51,111	175,463	4.60	
33	Shirer Branch PV Solar												
34	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
36	Silver Palm PV Solar												
37	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
39	Smith 3												
40	Gas		226,241					1,602,652	1,024,700	1,642,237	8,035,867	3.55	5.01

C8-614

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-615

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	634.0	226,241	49.6%	93.9%	52.8%	7,259			1,642,237	8,035,867	3.55	
2	Smith A												
3	Light Oil		105					265	5,829,969	1,545	28,367	27.02	107.04
4	Plant Unit Info	36.0	105	0.4%	100.0%	0.4%	14,714			1,545	28,367	27.02	
5	Southfork PV Solar												
6	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
8	Space Coast PV Solar												
9	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
11	Sparkleberry PV Solar												
12	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
14	St. Lucie 1												
15	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,553,211	0.50	0.49
16	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,553,211	0.50	
17	St. Lucie 2												
18	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,685,659	0.44	0.43
19	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,685,659	0.44	
20	Sundew PV Solar												
21	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
23	Sunshine Gateway PV Solar												
24	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
26	Sweetbay PV Solar												
27	Solar		9,930					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,930	18.5%	N/A	18.5%	N/A						
29	Terrill Creek PV Solar												
30	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
32	Three Creeks PV Solar												
33	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
35	Trailside PV Solar												
36	Solar		9,330					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,330	17.4%	N/A	17.4%	N/A						
38	Turkey Point 3												
39	Nuclear		180,905					1,906,978	1,000,000	1,906,978	939,377	0.52	0.49
40	Plant Unit Info	859.0	180,905	29.3%	27.5%	106.4%	10,541			1,906,978	939,377	0.52	

C8-615

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-616

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Turkey Point 4												
2	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,183,384	0.52	0.50
3	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,183,384	0.52	
4	Turkey Point 5												
5	Gas		217,240					1,539,397	1,024,700	1,577,420	7,084,501	3.26	4.60
6	Plant Unit Info	1,311.0	217,240	23.0%	93.9%	24.5%	7,261			1,577,420	7,084,501	3.26	
7	Turnpike PV Solar												
8	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
10	Twin Lakes PV Solar												
11	Solar		9,990					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,990	18.6%	N/A	18.6%	N/A						
13	Union Springs PV Solar												
14	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
16	West County 1												
17	Gas		637,511					4,126,704	1,024,700	4,228,634	20,284,054	3.18	4.92
18	Plant Unit Info	1,242.0	637,511	71.3%	93.7%	76.1%	6,633			4,228,634	20,284,054	3.18	
19	West County 2												
20	Gas		751,992					4,850,547	1,024,700	4,970,355	23,849,228	3.17	4.92
21	Plant Unit Info	1,242.0	751,992	84.1%	93.7%	89.7%	6,610			4,970,355	23,849,228	3.17	
22	West County 3												
23	Gas		515,662					3,325,276	1,024,700	3,407,410	16,336,167	3.17	4.91
24	Plant Unit Info	1,242.0	515,662	57.7%	70.4%	81.9%	6,608			3,407,410	16,336,167	3.17	
25	White Tail PV Solar												
26	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
28	Wild Azalea PV Solar												
29	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
31	Wild Quail PV Solar												
32	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
34	Wildflower PV Solar												
35	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
37	Willow PV Solar												
38	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
40	Woodyard PV Solar												

C8-616

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-617

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
3	_System Totals												
4	Plant Unit Info	34,557.0	10,214,433	N/A	N/A	N/A	6,912			70,602,354	244,711,604	2.40	
5													
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C8-617

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-618

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2024**												
2	Anhinga PV Solar												
3	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
26	Blue Cypress PV Solar												
27	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		8,111					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,111	14.6%	N/A	14.6%	N/A						
35	Blue Springs PV Solar												
36	Solar		7,176					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,176	13.0%	N/A	13.0%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						

C8-618

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2024 FCR Actual Estimated
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FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-619

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Buttonwood PV Solar												
2	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
4	Caloosahatchee PV Solar												
5	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
7	Canoe PV Solar												
8	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
10	Cape Canaveral 3												
11	Gas		390,521					2,582,798	1,024,700	2,646,593	14,495,000	3.71	5.61
12	Plant Unit Info	1,291.0	390,521	40.7%	93.4%	43.5%	6,777			2,646,593	14,495,000	3.71	
13	Cattle Ranch PV Solar												
14	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
16	Cavendish PV Solar												
17	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
19	Cedar Trail PV Solar												
20	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
22	Chautauqua PV Solar												
23	Solar		9,014					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,014	16.3%	N/A	16.3%	N/A						
25	Chipola River PV Solar												
26	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
28	Citrus PV Solar												
29	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
31	Coral Farms PV Solar												
32	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
34	Cotton Creek PV Solar												
35	Solar		8,229					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,229	14.9%	N/A	14.9%	N/A						
37	Cypress Pond PV Solar												
38	Solar		8,958					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,958	16.2%	N/A	16.2%	N/A						
40	Dania Beach 7												

C8-619

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-620

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		451,286					2,906,241	1,024,700	2,978,025	15,571,635	3.45	5.36
2	Plant Unit Info	1,207.0	451,286	50.3%	75.3%	66.8%	6,599			2,978,025	15,571,635	3.45	
3	Desoto PV Solar												
4	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
6	Discovery PV Solar												
7	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
9	Echo River PV Solar												
10	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
12	Egret PV Solar												
13	Solar		7,812					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	7,812	14.1%	N/A	14.1%	N/A						
15	Elder Branch PV Solar												
16	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
18	Etonia Creek PV Solar												
19	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
21	Everglades PV Solar												
22	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
24	First City PV Solar												
25	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
27	Flowers Creek PV Solar												
28	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
30	Fort Drum PV Solar												
31	Solar		9,300					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,300	16.8%	N/A	16.8%	N/A						
33	Fort Myers 2												
34	Plant Unit Info	1,755.0		N/A	93.8%	N/A	N/A						
35	Fort Myers 3A												
36	Gas		471					5,383	1,024,700	5,516	30,553	6.49	5.68
37	Plant Unit Info	193.0	471	0.3%	93.8%	0.4%	11,711			5,516	30,553	6.49	
38	Fort Myers 3B												
39	Gas		464					5,341	1,024,699	5,473	30,311	6.53	5.68
40	Plant Unit Info	193.0	464	0.3%	93.8%	0.3%	11,795			5,473	30,311	6.53	

C8-620

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-621

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3C												
2	Gas		3,467					37,462	1,024,700	38,387	212,610	6.13	5.68
3	Plant Unit Info	218.0	3,467	2.1%	93.8%	2.3%	11,072			38,387	212,610	6.13	
4	Fort Myers 3D												
5	Gas		4,666					50,201	1,024,700	51,441	284,910	6.11	5.68
6	Plant Unit Info	218.0	4,666	2.9%	93.8%	3.1%	11,025			51,441	284,910	6.11	
7	Fourmile Creek PV Solar												
8	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
10	GCEC 4												
11	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
12	GCEC 5												
13	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
14	GCEC 6												
15	Gas		9,625					127,615	1,024,700	130,767	725,492	7.54	5.69
16	Plant Unit Info	315.0	9,625	4.1%	93.6%	4.4%	13,586			130,767	725,492	7.54	
17	GCEC 7												
18	Gas		129,574					1,476,309	1,024,700	1,512,774	8,435,096	6.51	5.71
19	Plant Unit Info	496.0	129,574	35.1%	93.6%	37.5%	11,675			1,512,774	8,435,096	6.51	
20	GCEC 8A												
21	Gas		3,351					38,534	1,024,700	39,486	219,235	6.54	5.69
22	Plant Unit Info	224.0	3,351	2.0%	93.8%	2.1%	11,784			39,486	219,235	6.54	
23	GCEC 8B												
24	Gas		4,290					49,401	1,024,700	50,621	280,369	6.54	5.68
25	Plant Unit Info	224.0	4,290	2.6%	93.8%	2.7%	11,800			50,621	280,369	6.54	
26	GCEC 8C												
27	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
28	GCEC 8D												
29	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
30	Georges Lake PV Solar												
31	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
33	Ghost Orchid PV Solar												
34	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
36	Grove PV Solar												
37	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,672	17.5%	N/A	17.5%	N/A						
39	Hammock PV Solar												
40	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A

C8-621

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-622

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
2	Hawthorne Creek PV Solar												
3	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
5	Hendry Isles PV Solar												
6	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
8	Hibiscus PV Solar												
9	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
11	Honeybell PV Solar												
12	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
14	Horizon PV Solar												
15	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
17	Ibis PV Solar												
18	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
20	Immokalee PV Solar												
21	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
23	Indian River PV Solar												
24	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
26	Interstate PV Solar												
27	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
29	Kayak PV Solar												
30	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
32	Lakeside PV Solar												
33	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
35	Lauderdale 6A												
36	Gas		1,016					11,658	1,024,700	11,946	62,523	6.15	5.36
37	Plant Unit Info	216.0	1,016	0.6%	93.8%	0.7%	11,758			11,946	62,523	6.15	
38	Lauderdale 6B												
39	Gas		627					6,527	1,024,700	6,688	35,004	5.58	5.36
40	Plant Unit Info	216.0	627	0.4%	93.8%	0.4%	10,667			6,688	35,004	5.58	

C8-622

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-623

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale 6C												
2	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
3	Lauderdale 6D												
4	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
5	Lauderdale 6E												
6	Gas		1,254					13,054	1,024,700	13,376	70,009	5.58	5.36
7	Plant Unit Info	216.0	1,254	0.8%	93.8%	0.8%	10,667			13,376	70,009	5.58	
8	Loggerhead PV Solar												
9	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
11	Magnolia Springs PV Solar												
12	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
14	Manatee 3												
15	Gas		511,072					3,442,203	1,024,700	3,527,225	19,489,304	3.81	5.66
16	Plant Unit Info	1,272.0	511,072	54.0%	85.0%	63.5%	6,902			3,527,225	19,489,304	3.81	
17	Manatee PV Solar												
18	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
20	Martin 3												
21	Gas		51,988					387,602	1,024,700	397,176	2,199,549	4.23	5.67
22	Plant Unit Info	487.0	51,988	14.4%	93.9%	15.3%	7,640			397,176	2,199,549	4.23	
23	Martin 4												
24	Gas		47,044					354,563	1,024,700	363,321	2,011,421	4.28	5.67
25	Plant Unit Info	487.0	47,044	13.0%	93.9%	13.8%	7,723			363,321	2,011,421	4.28	
26	Martin 8												
27	Gas		498,805					3,387,965	1,024,700	3,471,648	19,201,916	3.85	5.67
28	Plant Unit Info	1,270.0	498,805	52.8%	93.5%	56.5%	6,960			3,471,648	19,201,916	3.85	
29	Miami-Dade PV Solar												
30	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
32	Mitchell Creek PV Solar												
33	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,552	15.4%	N/A	15.4%	N/A						
35	Monarch PV Solar												
36	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
38	Nassau PV Solar												
39	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						

C8-623

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-624

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nature Trail PV Solar												
2	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,796	17.7%	N/A	17.7%	N/A						
4	Northern Preserve PV Solar												
5	Solar		8,401					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	8,401	15.2%	N/A	15.2%	N/A						
7	Norton Creek PV Solar												
8	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
10	Okeechobee 1												
11	Gas		825,123					5,209,582	1,024,700	5,338,259	30,784,360	3.73	5.91
12	Plant Unit Info	1,607.0	825,123	69.0%	93.0%	74.2%	6,470			5,338,259	30,784,360	3.73	
13	Okeechobee PV Solar												
14	Solar		11,625					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,625	21.0%	N/A	21.0%	N/A						
16	Orange Blossom PV Solar												
17	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
19	Orchard PV												
20	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
22	Palm Bay PV Solar												
23	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
25	Pecan Tree PV Solar												
26	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
28	Pelican PV Solar												
29	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
31	Perdido												
32	Gas		1,897					18,329	1,024,700	18,782	107,883	5.69	5.89
33	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	107,883	5.69	
34	Pineapple PV Solar												
35	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
37	Pink Trail PV Solar												
38	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
40	Pioneer Trail PV Solar												

C8-624

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-625

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
3	Port Everglades 5												
4	Gas		628,673					4,015,313	1,024,700	4,114,491	21,496,313	3.42	5.35
5	Plant Unit Info	1,174.0	628,673	72.0%	93.0%	77.4%	6,545			4,114,491	21,496,313	3.42	
6	Prairie Creek PV Solar												
7	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
9	Riviera 5												
10	Gas		440,078					2,893,694	1,024,700	2,965,168	16,799,568	3.82	5.81
11	Plant Unit Info	1,306.0	440,078	45.3%	93.4%	48.5%	6,738			2,965,168	16,799,568	3.82	
12	Rodeo PV Solar												
13	Solar		9,238					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,238	16.7%	N/A	16.7%	N/A						
15	Sabal Palm PV Solar												
16	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,168	18.3%	N/A	18.3%	N/A						
18	Sambucus PV Solar												
19	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
21	Sanford 4												
22	Gas		343,172					2,383,543	1,024,700	2,442,417	13,511,194	3.94	5.67
23	Plant Unit Info	1,201.0	343,172	38.4%	94.1%	40.8%	7,117			2,442,417	13,511,194	3.94	
24	Sanford 5												
25	Gas		286,039					2,000,108	1,024,700	2,049,511	11,351,358	3.97	5.68
26	Plant Unit Info	1,196.0	286,039	32.2%	94.1%	34.2%	7,165			2,049,511	11,351,358	3.97	
27	Saw Palmetto PV Solar												
28	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
30	Sawgrass PV Solar												
31	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
33	Scherer 3												
34	Coal		50,015				11,667	34,324	17,000,002	583,504	1,997,527	3.99	58.20
35	Plant Unit Info	215.0	50,015	31.3%	93.7%	33.4%	11,667			583,504	1,997,527	3.99	
36	Shirer Branch PV Solar												
37	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
39	Silver Palm PV Solar												
40	Solar		11,315					N/A	N/A	N/A	N/A	N/A	N/A

C8-625

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-626

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,315	20.4%	N/A	20.4%	N/A						
2	Smith 3												
3	Gas		249,858					1,738,380	1,024,700	1,781,318	9,855,129	3.94	5.67
4	Plant Unit Info	634.0	249,858	53.0%	77.8%	68.1%	7,129			1,781,318	9,855,129	3.94	
5	Smith A												
6	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
10	Space Coast PV Solar												
11	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
13	Sparkleberry PV Solar												
14	Solar		9,353					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,353	16.9%	N/A	16.9%	N/A						
16	St. Lucie 1												
17	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,671,652	0.50	0.49
18	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,671,652	0.50	
19	St. Lucie 2												
20	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,775,821	0.44	0.43
21	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,775,821	0.44	
22	Sundew PV Solar												
23	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
28	Sweetbay PV Solar												
29	Solar		9,517					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,517	17.2%	N/A	17.2%	N/A						
31	Terrill Creek PV Solar												
32	Solar		10,044					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,044	18.1%	N/A	18.1%	N/A						
34	Three Creeks PV Solar												
35	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,563	20.9%	N/A	20.9%	N/A						
37	Trailside PV Solar												
38	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
40	Turkey Point 3												

C8-626

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2024 FCR Actual Estimated
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FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-627

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,235,633	0.52	0.49
2	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,235,633	0.52	
3	Turkey Point 4												
4	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,289,497	0.52	0.50
5	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,289,497	0.52	
6	Turkey Point 5												
7	Gas		400,140					2,778,390	1,024,700	2,847,016	14,882,228	3.72	5.36
8	Plant Unit Info	1,311.0	400,140	41.0%	93.9%	43.7%	7,115			2,847,016	14,882,228	3.72	
9	Turnpike PV Solar												
10	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
12	Twin Lakes PV Solar												
13	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
15	Union Springs PV Solar												
16	Solar		8,029					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	8,029	14.5%	N/A	14.5%	N/A						
18	West County 1												
19	Gas		632,067					4,099,117	1,024,700	4,200,365	23,202,979	3.67	5.66
20	Plant Unit Info	1,242.0	632,067	68.4%	93.7%	73.0%	6,645			4,200,365	23,202,979	3.67	
21	West County 2												
22	Gas		469,171					3,059,042	1,024,700	3,134,600	17,304,568	3.69	5.66
23	Plant Unit Info	1,242.0	469,171	50.8%	64.7%	78.5%	6,681			3,134,600	17,304,568	3.69	
24	West County 3												
25	Gas		525,632					3,423,381	1,024,700	3,507,938	19,414,561	3.69	5.67
26	Plant Unit Info	1,242.0	525,632	56.9%	75.4%	75.4%	6,674			3,507,938	19,414,561	3.69	
27	White Tail PV Solar												
28	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
30	Wild Azalea PV Solar												
31	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
33	Wild Quail PV Solar												
34	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
36	Wildflower PV Solar												
37	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
39	Willow PV Solar												
40	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A

C8-627

FPSC EXH No. 14

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-628

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
2	Woodyard PV Solar												
3	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
5	_System Totals												
6	Plant Unit Info	34,557.0	10,497,369	N/A	N/A	N/A	7,172			75,284,285	277,035,208	2.64	
7													
8	Note: Totals may not add due to rounding												

C8-628

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024
1	**#2 Light Oil (BBLS)**						
2	Purchases						
3	Units	40,564	0	0	0	0	0
4	Unit Cost	115.6398	0	0	0	0	0
5	Amount	$4,690,814	$0	$0	$0	$0	$0
6							
7	Burned						
8	Units	5,241	964	754	232	265	0
9	Unit Cost	106.8991	106.8993	106.9000	106.9009	107.0397	0
10	Amount	$560,221	$103,085	$80,550	$24,790	$28,367	$0
11							
12	Ending Inventory						
13	Units	1,554,939	1,553,975	1,553,222	1,552,990	1,552,725	1,552,725
14	Unit Cost	110.0784	110.0804	110.0819	110.0824	110.0829	110.0829
15	Amount	$171,165,244	$171,062,159	$170,981,609	$170,956,819	$170,928,452	$170,928,452
16							
17	**Coal**						
18	Purchases						
19	Units	102,470	102,470	102,470	102,470	102,470	102,470
20	Unit Cost	3.1296	3.1296	3.1296	3.1477	3.1477	3.1477
21	Amount	$320,689	$320,689	$320,689	$322,544	$322,544	$322,544
22							
23	Burned						
24	Units	548,346	553,956	266,734	64,453	51,111	583,504
25	Unit Cost	3.4748	3.4649	3.4538	3.4431	3.4330	3.4233
26	Amount	$1,905,395	$1,919,380	$921,246	$221,920	$175,463	$1,997,527
27							
28	Ending Inventory						
29	Units	3,454,716	3,003,230	2,838,965	2,876,982	2,928,341	2,447,306
30	Unit Cost	3.4748	3.4649	3.4538	3.4431	3.4330	3.4233
31	Amount	$12,004,464	$10,405,772	$9,805,216	$9,905,839	$10,052,920	$8,377,938
32							
33	**Gas (MCF)**						
34	Burned						
35	Units	66,948,334	67,857,000	66,816,687	59,253,426	47,644,635	46,501,735
36	Unit Cost	4.2406	4.0394	3.9365	4.1415	4.9144	5.6356
37	Amount	$283,901,915	$274,101,460	$263,022,302	$245,396,253	$234,146,143	$262,065,079
38							
39	**Nuclear (Other)**						
40	Burned						
41	Units	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453
42	Unit Cost	0.4774	0.4778	0.4938	0.4827	0.4769	0.4796
43	Amount	$12,911,210	$12,823,780	$9,869,624	$10,630,361	$10,361,631	$12,972,603
44							
45							
46	Note: Totals may not add due to rounding						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Jul - 2024								
2	Off System	OS	163,680	163,680	2.784	4.579	4,557,034	7,494,734	2,127,840
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,612	273,612	
4	Subtotal Jul - 2024		216,677	216,677	2.229	3.585	4,830,646	7,768,346	2,127,840
5									
6	Aug - 2024								
7	Off System	OS	187,240	187,240	2.432	4.190	4,554,207	7,845,307	2,434,120
8	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,612	273,612	
9	Subtotal Aug - 2024		240,237	240,237	2.010	3.380	4,827,818	8,118,918	2,434,120
10									
11	Sep - 2024								
12	Off System	OS	161,400	161,400	2.302	4.100	3,714,654	6,618,154	2,098,200
13	St Lucie Reliability Sales	St. L.	51,287	51,287	0.516	0.516	264,623	264,623	
14	Subtotal Sep - 2024		212,687	212,687	1.871	3.236	3,979,277	6,882,777	2,098,200
15									
16	Oct - 2024								
17	Off System	OS	164,920	164,920	2.026	3.426	3,340,473	5,649,353	2,061,500
18	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,444	273,444	
19	Subtotal Oct - 2024		217,917	217,917	1.658	2.718	3,613,917	5,922,797	2,061,500
20									
21	Nov - 2024								
22	Off System	OS	192,600	192,600	2.035	3.435	3,919,299	6,615,699	2,234,160
23	St Lucie Reliability Sales	St. L.	52,442	52,442	0.505	0.505	264,635	264,635	
24	Subtotal Nov - 2024		245,042	245,042	1.707	2.808	4,183,934	6,880,334	2,234,160
25									
26	Dec - 2024								
27	Off System	OS	341,620	341,620	2.327	4.127	7,948,617	14,097,777	5,226,786
28	St Lucie Reliability Sales	St. L.	54,190	54,190	0.505	0.505	273,456	273,456	
29	Subtotal Dec - 2024		395,810	395,810	2.077	3.631	8,222,073	14,371,233	5,226,786
30									
31	2024								
32	Off System	OS	1,211,460	1,211,460	2.314	3.989	28,034,284	48,321,024	16,182,606
33	St Lucie Reliability Sales	St. L.	316,910	316,910	0.512	0.512	1,623,380	1,623,380	
34	Subtotal 2024		1,528,370	1,528,370	1.940	3.268	29,657,664	49,944,404	16,182,606
35									
36	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jul - 2024				
2	Chelco	84	84	10.845	9,110
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	75,206	75,206	5.022	3,777,198
5	Santa Rosa	128,245	128,245	2.359	3,025,075
6	Solid Waste Authority 40MW	27,796	27,796	2.275	632,445
7	Solid Waste Authority 70MW	47,623	47,623	4.578	2,180,333
8	St Lucie Reliability Purchases	53,324	53,324	0.445	237,195
9	Subtotal Jul - 2024	333,766	333,766	2.966	9,899,355
10	Aug - 2024				
11	Chelco	84	84	10.845	9,110
12	Georgia Power Company	1,488	1,488	2.554	38,000
13	King Fisher	79,422	79,422	5.036	3,999,682
14	Santa Rosa	128,365	128,365	2.212	2,839,609
15	Solid Waste Authority 40MW	30,437	30,437	2.105	640,624
16	Solid Waste Authority 70MW	42,497	42,497	4.484	1,905,775
17	St Lucie Reliability Purchases	49,936	49,936	0.445	222,127
18	Subtotal Aug - 2024	332,230	332,230	2.906	9,654,926
19	Sep - 2024				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,440	1,440	2.639	38,000
22	King Fisher	85,680	85,680	5.049	4,325,869
23	Santa Rosa	119,654	119,654	2.184	2,613,428
24	Solid Waste Authority 40MW	15,228	15,228	1.951	297,050
25	Solid Waste Authority 70MW	45,979	45,979	4.400	2,022,959
26	Subtotal Sep - 2024	268,061	268,061	3.472	9,305,983
27	Oct - 2024				
28	Chelco	80	80	10.845	8,676
29	Georgia Power Company	1,488	1,488	2.554	38,000
30	King Fisher	89,621	89,621	5.060	4,534,633
31	Santa Rosa	91,920	91,920	2.505	2,302,175
32	Solid Waste Authority 40MW	26,970	26,970	1.770	477,423
33	Solid Waste Authority 70MW	38,204	38,204	4.300	1,642,965
34	St Lucie Reliability Purchases	22,194	22,194	0.455	101,029
35	Subtotal Oct - 2024	270,477	270,477	3.366	9,104,901
36	Nov - 2024				
37	Chelco	80	80	10.845	8,676
38	Georgia Power Company	1,440	1,440	2.639	38,000
39	King Fisher	111,750	111,750	5.096	5,694,320
40	Santa Rosa	65,433	65,433	3.439	2,250,302
41	Solid Waste Authority 40MW	29,671	29,671	1.921	569,915
42	Solid Waste Authority 70MW	23,083	23,083	4.383	1,011,800
43	St Lucie Reliability Purchases	52,806	52,806	0.445	234,906
44	Subtotal Nov - 2024	284,263	284,263	3.450	9,807,918
45	Dec - 2024				
46	Chelco	80	80	10.845	8,676
47	Georgia Power Company	1,488	1,488	2.554	38,000
48	King Fisher	74,958	74,958	5.019	3,762,234
49	Santa Rosa	115,897	115,897	3.329	3,858,520
50	Solid Waste Authority 40MW	28,510	28,510	2.325	662,902
51	Solid Waste Authority 70MW	47,437	47,437	4.606	2,184,817
52	St Lucie Reliability Purchases	54,566	54,566	0.445	242,792
53	Subtotal Dec - 2024	322,937	322,937	3.331	10,757,941
54	2024				
55	Chelco	488	488	10.845	52,924
56	Georgia Power Company	8,832	8,832	2.582	228,000
57	King Fisher	516,637	516,637	5.051	26,093,935
58	Santa Rosa	649,514	649,514	2.600	16,889,110
59	Solid Waste Authority 40MW	158,612	158,612	2.068	3,280,358
60	Solid Waste Authority 70MW	244,825	244,825	4.472	10,948,648
61	St Lucie Reliability Purchases	232,826	232,826	0.446	1,038,049
62	Subtotal 2024	1,811,734	1,811,734	3.231	58,531,024
63					
64	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jul - 2024				
2	Qualifying Facilities	46,123	46,123	4.491	2,071,384
3	Subtotal Jul - 2024	46,123	46,123	4.491	2,071,384
4	Aug - 2024				
5	Qualifying Facilities	49,008	49,008	4.261	2,088,184
6	Subtotal Aug - 2024	49,008	49,008	4.261	2,088,184
7	Sep - 2024				
8	Qualifying Facilities	41,803	41,803	4.326	1,808,428
9	Subtotal Sep - 2024	41,803	41,803	4.326	1,808,428
10	Oct - 2024				
11	Qualifying Facilities	54,533	54,533	3.733	2,035,764
12	Subtotal Oct - 2024	54,533	54,533	3.733	2,035,764
13	Nov - 2024				
14	Qualifying Facilities	38,421	38,421	4.272	1,641,186
15	Subtotal Nov - 2024	38,421	38,421	4.272	1,641,186
16	Dec - 2024				
17	Qualifying Facilities	36,759	36,759	4.186	1,538,612
18	Subtotal Dec - 2024	36,759	36,759	4.186	1,538,612
19	2024				
20	Qualifying Facilities	266,647	266,647	4.194	11,183,558
21	Subtotal 2024	266,647	266,647	4.194	11,183,558
22					
23	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total $ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated ($)	Fuel Savings ($)
1	Jul - 2024							
2	Economy	OS	26,350	4.800	1,264,800	6.731	1,773,712	508,912
3	Subtotal Jul - 2024		26,350	4.800	1,264,800	6.731	1,773,712	508,912
4								
5	Aug - 2024							
6	Economy	OS	26,040	5.000	1,302,000	5.819	1,515,274	213,274
7	Subtotal Aug - 2024		26,040	5.000	1,302,000	5.819	1,515,274	213,274
8								
9	Sep - 2024							
10	Economy	OS	22,200	4.900	1,087,800	5.374	1,192,971	105,171
11	Subtotal Sep - 2024		22,200	4.900	1,087,800	5.374	1,192,971	105,171
12	Oct - 2024							
13	Economy	OS	15,190	4.000	607,600	4.647	705,805	98,205
14	Subtotal Oct - 2024		15,190	4.000	607,600	4.647	705,805	98,205
15								
16	Nov - 2023							
17	Economy	OS	0	0	0	0	0	0
18	Subtotal Nov - 2023		0	0	0	0	0	0
19								
20	Dec - 2023							
21	Economy	OS	0	0	0	0	0	0
22	Subtotal Dec - 2023		0	0	0	0	0	0
23								
24	2024							
25	Economy	OS	89,780	4.747	4,262,200	5.778	5,187,761	925,561
26	Subtotal 2024		89,780	4.747	4,262,200	5.778	5,187,761	925,561
27								
28	Note: Totals may not add due to rounding							

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

C8-635

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.		(1) a-Jan - 2024	(2) a-Feb - 2024	(3) a-Mar - 2024	(4) a-Apr - 2024	(5) a-May - 2024	(6) a-Jun - 2024	(7) Jul - 2024	(8) Aug - 2024	(9) Sep - 2024	(10) Oct - 2024	(11) Nov - 2024	(12) Dec - 2024	(13) Total
1	**Base**													
2	Payments to Non-cogenerators	$3,960,400	$3,960,400	$1,460,400	$1,460,400	$1,460,400	$2,435,568	$3,003,300	$3,003,300	$3,003,300	$3,003,300	$3,003,300	$3,003,300	$32,757,368
3	Payments to Co-generators	$129,115	$136,395	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$132,755	$1,593,060
4	Transmission of Electricity by Others	$1,598,780	$1,518,227	$27,621	$37,080	$35,940	$24,554	-	-	-	-	-	$256,215	$3,498,418
5	Transmission Revenues from Capacity Sales	($2,452,466)	($1,590,145)	($420,666)	($778,793)	($211,681)	($343,580)	($809,860)	($856,980)	($805,300)	($247,380)	($462,240)	($922,374)	($9,901,466)
6	Incremental Plant Security Costs O&M	$2,154,194	$1,996,387	$2,235,094	$1,989,805	$2,244,244	$2,401,347	$2,492,275	$2,297,705	$2,263,262	$2,296,127	$2,377,527	$2,539,784	$27,287,752
7	Incremental Plant Security Costs Capital	$393,506	$393,699	$393,947	$394,270	$401,718	$420,657	$430,530	$429,966	$429,309	$428,654	$427,998	$429,499	$4,973,752
8	Incremental Nuclear NRC Compliance Costs O&M	$42,351	$53,566	$46,976	$42,759	$61,474	$46,344	$68,467	$68,467	$68,467	$68,467	$68,467	$68,467	$704,272
9	Incremental Nuclear NRC Compliance Costs Capital	$848,476	$847,010	$845,544	$844,078	$842,612	$841,146	$836,540	$834,443	$832,350	$830,263	$828,180	$826,102	$10,056,742
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$7,959,228	$7,925,021	$7,890,814	$7,856,607	$7,822,400	$7,788,193	$7,753,157	$7,719,101	$7,685,044	$7,650,988	$7,616,932	$7,582,872	$93,250,356
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($66,020)	($65,572)	($65,124)	($64,676)	($64,228)	($63,780)	($63,321)	($62,875)	($62,429)	($61,983)	($61,537)	($61,091)	($762,639)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	$4,903,683	$4,872,911	$4,842,140	$4,811,369	$4,780,597	$4,749,826	$4,716,683	$4,686,047	$4,655,411	$4,624,775	$4,594,140	$4,563,504	$56,801,086
13	COVID-19 Regulatory Asset Revenue Requirements	$382,595	$381,210	$379,825	$378,440	$377,055	$375,670	$374,128	$372,772	$371,415	$370,058	$368,702	$367,345	$4,499,214
14	Subtotal Base	$19,853,840	$20,429,108	$17,769,326	$17,104,093	$17,883,285	$18,808,699	$18,934,653	$18,624,699	$18,573,586	$19,096,024	$18,894,223	$18,786,378	$224,757,915
15														
16	**General**													
17	Incremental Plant Security Costs Capital	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
18	Subtotal General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19														
20	**Intermediate**													
21	Incremental Plant Security Costs O&M	$176,710	$70,710	$257,134	$200,275	$166,409	$289,893	$217,145	$171,975	$199,058	$222,346	$230,257	$422,129	$2,624,041
22	Incremental Plant Security Costs Capital	$71,385	$72,493	$72,631	$72,708	$72,609	$72,714	$72,648	$72,758	$72,782	$72,781	$72,765	$72,802	$871,074
23	Subtotal Intermediate	$248,095	$143,203	$329,764	$272,983	$239,018	$362,607	$289,793	$244,733	$271,840	$295,127	$303,021	$494,931	$3,495,115
24														
25	**Peaking**													
26	Incremental Plant Security Costs O&M	$26,457	$21,132	$27,671	$28,614	$28,874	$24,370	$30,189	$37,956	$28,496	$30,085	$39,626	$30,978	$354,447
27	Incremental Plant Security Costs Capital	$5,420	$5,547	$5,539	$5,532	$5,524	$5,516	$5,487	$5,474	$5,462	$5,450	$5,438	$5,425	$65,815
28	Subtotal Peaking	$31,877	$26,680	$33,210	$34,146	$34,398	$29,886	$35,675	$43,430	$33,958	$35,535	$45,063	$36,403	$420,262
29														
30	**Solar**													
31	Incremental Plant Security Costs O&M	$10,293	$4,615	$18,289	$25,916	$26,143	$9,747	$19,000	$19,000	$23,500	$23,500	$23,500	$19,000	$222,502
32	Incremental Plant Security Costs Capital	$5,232	$5,203	$5,174	$5,145	$5,117	$5,088	$5,054	$5,025	$4,996	$4,968	$4,939	$4,910	$60,850
33	Subtotal Solar	$15,525	$9,818	$23,463	$31,062	$31,259	$14,834	$24,054	$24,025	$28,496	$28,468	$28,439	$23,910	$283,352
34														
35	Total	$20,149,337	$20,608,809	$18,155,763	$17,442,285	$18,187,961	$19,216,027	$19,284,175	$18,936,888	$18,907,880	$19,455,153	$19,270,746	$19,341,622	$228,956,645
36														
37	Totals may not add due to rounding													

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

C8-636

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Total Capacity Costs	$20,149,337	$20,608,809	$18,155,763	$17,442,285	$18,187,961	$19,216,027	$19,284,175	$18,936,888	$18,907,880	$19,455,153	$19,270,746	$19,341,622	$228,956,645
2														
3	Total Base Capacity Costs	$19,853,840	$20,429,108	$17,769,326	$17,104,093	$17,883,285	$18,808,699	$18,934,653	$18,624,699	$18,573,586	$19,096,024	$18,894,223	$18,786,378	$224,757,915
4	Base Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
5	Total Base Jurisdictionalized Capacity Costs	$19,078,004	$19,630,793	$17,074,947	$16,435,710	$17,184,454	$18,073,705	$18,194,737	$17,896,895	$17,847,779	$18,349,802	$18,155,886	$18,052,255	$215,974,967
6														
7	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	General Jurisdictional Factor	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11	Total Intermediate Capacity Costs	$248,095	$143,203	$329,764	$272,983	$239,018	$362,607	$289,793	$244,733	$271,840	$295,127	$303,021	$494,931	$3,495,115
12	Intermediate Jurisdictional Factor	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%
13	Total Intermediate Jurisdictionalized Capacity Costs	$236,814	$136,691	$314,769	$260,570	$228,149	$346,118	$276,616	$233,605	$259,479	$281,706	$289,242	$472,426	$3,336,185
14														
15	Total Peaking Capacity Costs	$31,877	$26,680	$33,210	$34,146	$34,398	$29,886	$35,675	$43,430	$33,958	$35,535	$45,063	$36,403	$420,262
16	Peaking Jurisdictional Factor	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%
17	Total Peaking Jurisdictionalized Capacity Costs	$30,049	$25,150	$31,306	$32,188	$32,426	$28,173	$33,630	$40,940	$32,011	$33,498	$42,479	$34,316	$396,166
18														
19	Total Solar Capacity Costs	$15,525	$9,818	$23,463	$31,062	$31,259	$14,834	$24,054	$24,025	$28,496	$28,468	$28,439	$23,910	$283,352
20	Solar Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
21	Total Solar Jurisdictionalized Capacity Costs	$14,918	$9,434	$22,546	$29,848	$30,038	$14,255	$23,114	$23,086	$27,383	$27,355	$27,327	$22,976	$272,280
22														
23	Total Transmission Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	Transmission Jurisdictional Factor	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%
25	Total Transmission Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26														
27	Jurisdictionalized Capacity Costs	$19,359,786	$19,802,068	$17,443,568	$16,758,317	$17,475,067	$18,462,251	$18,528,096	$18,194,526	$18,166,651	$18,692,361	$18,514,936	$18,581,972	$219,979,597
28														
29														
30	Totals may not add due to rounding													

C8-636

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

C8-637

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Net Jurisdictional CCR Costs (Page 2, Line 27)	$19,359,786	$19,802,068	$17,443,568	$16,758,317	$17,475,067	$18,462,251	$18,528,096	$18,194,526	$18,166,651	$18,692,361	$18,514,936	$18,581,972	$219,979,597
2														
3	CCR Revenues (Net of Revenue Taxes)	$14,056,745	$14,040,884	$13,881,655	$15,067,399	$17,235,992	$19,422,511	$19,114,343	$18,690,435	$19,195,784	$17,401,023	$15,282,973	$14,327,199	$197,716,942
4	Prior Period True-Up Provision	$943,930	$943,930	$943,930	$943,930	$943,930	$943,930	$943,930	$943,930	$943,930	$943,930	$943,930	$943,930	$11,327,158
5	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IRA Refund	$334,423	$334,423	$334,423	$334,423	$334,423	$334,423	$334,423	$334,423	$334,423	$334,423	$334,423	$334,423	$4,013,081
8	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$15,335,098	$15,319,237	$15,160,009	$16,345,753	$18,514,345	$20,700,864	$20,392,696	$19,968,788	$20,474,137	$18,679,376	$16,561,326	$15,605,552	$213,057,181
9														
10	True-Up Provision - Over/(Under) Recovery (Line 8 - Line 1)	($4,024,687)	($4,482,831)	($2,283,559)	($412,564)	$1,039,278	$2,238,614	$1,864,600	$1,774,262	$2,307,486	($12,985)	($1,953,610)	($2,976,420)	($6,922,416)
11	Interest Provision	$80,208	$64,572	$44,170	$32,897	$28,700	$30,313	$38,002	$44,729	$48,294	$47,928	$38,151	$21,787	$519,750
12	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	$15,340,239	$10,117,405	$4,420,794	$903,051	($754,969)	($965,345)	$25,228	$649,477	$1,190,115	$2,267,542	$1,024,133	($2,169,679)	$15,340,239
13	Deferred True-Up - Over/(Under) Recovery	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001	$7,342,001
14	Prior Period True-Up Provision - Collected/(Refunded)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($943,930)	($11,327,158)
15	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17	IRA Refund	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($334,423)	($4,013,081)
18	End of Period True-Up - Over/(Under) Recovery (Lines 10 through 17)	$17,459,407	$11,762,795	$8,245,052	$6,587,032	$6,376,656	$7,367,230	$7,991,479	$8,532,117	$9,609,543	$8,366,134	$5,172,322	$939,336	$939,336
19														
20	Totals may not add due to rounding													

C8-637

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

C8-638

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Program	(1) Actual/Estimated True-Up	(2) Projection	(3) $ Difference	(4) % Difference
1	Payments to Non-cogenerators	$32,757,368	$22,880,400	$9,876,968	43.2%
2	Payments to Co-generators	$1,593,060	$1,593,060	-	N/A
3	Transmission of Electricity by Others	$3,498,418	$3,158,567	$339,851	10.8%
4	Transmission Revenues from Capacity Sales	($9,901,466)	($9,718,593)	($182,874)	1.9%
5	IIC Payments / (Receipts)	-	-	-	N/A
6	Incremental Plant Security Costs O&M	$30,488,742	$32,009,948	($1,521,206)	(4.8%)
7	Incremental Plant Security Costs Capital	$5,971,491	$6,234,348	($262,857)	(4.2%)
8	Incremental Nuclear NRC Compliance Costs O&M	$704,272	$941,603	($237,332)	(25.2%)
9	Incremental Nuclear NRC Compliance Costs Capital	$10,056,742	$9,996,225	$60,517	0.6%
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$93,250,356	$93,224,177	$26,178	0.0%
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($762,639)	($762,299)	($340)	0.0%
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	$56,801,086	$56,735,313	$65,773	0.1%
13	COVID 19 - Regulatory Asset - Amortization and Return	$4,499,214	$4,400,000	$99,215	2.3%
14	Total	$228,956,645	$220,692,750	$8,263,895	3.7%
15					
16	Totals may not add due to rounding				

Docket No. 20240001-EI
2024 CCR Actual Estimated
Exhibit AM-4, Page 4 of 17

C8-638

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	(1) Actual/Estimated True-Up	(2) Projection	(3) $ Difference	(4) % Difference
1	Total Capacity Costs	$228,956,645	$220,692,750	$8,263,895	3.7%
2					
3	Total Base Capacity Costs	$224,757,915	$216,643,984	$8,113,931	3.7%
4	Base Jurisdictional Factor	96.0923%	96.0923%		
5	Total Base Jurisdictionalized Capacity Costs	$215,974,967	$208,178,187	$7,796,780	3.7%
6					
7	Total General Capacity Costs	$0	$0	$0	1.0%
8	General Jurisdictional Factor	97.0449%	97.0449%		
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	1.0%
10					
11	Total Intermediate Capacity Costs	$3,495,115	$3,367,119	$127,996	3.8%
12	Intermediate Jurisdictional Factor	95.4528%	95.4528%		
13	Total Intermediate Jurisdictionalized Capacity Costs	$3,336,185	$3,214,010	$122,175	3.8%
14					
15	Total Peaking Capacity Costs	$420,262	$347,910	$72,353	20.8%
16	Peaking Jurisdictional Factor	94.2663%	94.2663%		
17	Total Peaking Jurisdictionalized Capacity Costs	$396,166	$327,961	$68,204	20.8%
18					
19	Total Solar Capacity Costs	$283,352	$333,737	($50,385)	(15.1%)
20	Solar Jurisdictional Factor	96.0923%	96.0923%		
21	Total Solar Jurisdictionalized Capacity Costs	$272,280	$320,695	($48,416)	(15.1%)
22					
23	Jurisdictional Capacity Charges	$219,979,597	$212,040,854	$7,938,743	3.7%
24					
25	CCR Revenues (Net of Revenue Taxes)	$197,716,942	$200,713,696	($2,996,754)	(1.5%)
26	Prior Period True-up Provision	$11,327,158	$11,327,158	-	N/A
27	IRA Refund	$4,013,081	-	$4,013,081	N/A
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$213,057,181	$212,040,854	$1,016,327	0.5%
29					
30	True-up Provision for Month - Over/(Under) Recovery	($6,922,416)	-	($6,922,416)	N/A
31	Interest Provision for the Month	$519,750	-	$519,750	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	$15,340,239	$15,340,239	-	N/A
33	Deferred True-up - Over/(Under) Recovery	$7,342,001	-	$7,342,001	N/A
34	Prior Period True-up Provision - Collected/(Refunded) this Month	($11,327,158)	($11,327,158)	-	N/A
35	IRA Refund	($4,013,081)	($4,013,081)	-	N/A
36	End of Period True-up - Over/(Under) Recovery	$939,336	-	$939,336	N/A
37					
38					
39	Note: Jurisdictional separation factors approved in Order no. PSC-2023-0343-FOF-EI				
40	Totals may not add due to rounding				

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

C8-640

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	**202-INCREMENTAL SECURITY**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		$104,742	$80,678	$119,088	$100,614	$1,999,790	$436,876	$25,232	-	-	-	-	$572,663	$3,439,683
5	b. Additions to Plants		-	-	-	-	-	$14,476,224	$1,029	$397	$1,800	$927	$1,929	$58,856	$14,541,162
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		($3,084)	($2,375)	($3,506)	($2,962)	($58,878)	($12,863)	-	-	-	-	-	-	($83,667)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$36,873,068	$36,873,068	$36,873,068	$36,873,068	$36,873,068	$36,873,068	$51,349,292	$51,350,320	$51,350,717	$51,352,517	$51,353,445	$51,355,373	$51,414,230	
12	3. Less: Accumulated Depreciation	$4,456,851	$4,522,950	$4,589,757	$4,655,434	$4,721,654	$4,731,958	$4,798,532	$4,888,223	$4,977,915	$5,067,608	$5,157,302	$5,246,999	$5,336,755	
13	4. CWIP - Non Interest Bearing	$11,626,587	$11,731,328	$11,812,007	$11,931,095	$12,031,708	$14,031,498	($7,849)	$16,354	$15,957	$14,157	$13,230	$11,301	$525,108	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$44,042,803	$44,081,446	$44,095,318	$44,148,729	$44,183,122	$46,172,608	$46,542,910	$46,478,451	$46,388,759	$46,299,066	$46,209,372	$46,119,676	$46,602,582	
16															
17	6. Average Net Investment		$44,062,125	$44,088,382	$44,122,023	$44,165,926	$45,177,865	$46,357,759	$46,510,681	$46,433,605	$46,343,913	$46,254,219	$46,164,524	$46,361,129	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$266,545	$266,704	$266,907	$267,173	$273,294	$280,432	$281,207	$280,741	$280,199	$279,657	$279,114	$280,303	$3,302,275
21	b. Debt Component (Line 6 x debt rate)[2]		$57,779	$57,813	$57,857	$57,915	$59,242	$60,789	$59,631	$59,533	$59,418	$59,303	$59,188	$59,440	$707,905
22															
23	8. Investment Expenses														
24	a. Depreciation		$69,182	$69,182	$69,182	$69,182	$69,182	$79,436	$89,691	$89,692	$89,693	$89,695	$89,696	$89,756	$963,571
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$393,506	$393,699	$393,947	$394,270	$401,718	$420,657	$430,530	$429,966	$429,309	$428,654	$427,998	$429,499	$4,973,752
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8E.

C8-640

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

C8-641

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2024	(3) a-Feb - 2024	(4) a-Mar - 2024	(5) a-Apr - 2024	(6) a-May - 2024	(7) a-Jun - 2024	(8) Jul - 2024	(9) Aug - 2024	(10) Sep - 2024	(11) Oct - 2024	(12) Nov - 2024	(13) Dec - 2024	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**General**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
12	3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
16															
17	6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
21	b. Debt Component (Line 6 x debt rate)[2]		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
22															
23	8. Investment Expenses														
24	a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8E.

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

C8-642

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**202-INCREMENTAL SECURITY**														
2	**Intermediate**														
3	1. Investments														
4	a. Expenditures		$367,886	$3,424	($57,595)	($12,539)	$20,304	$42,639	-	-	-	-	-	$1	$364,119
5	b. Additions to Plants		-	-	$243,274	-	-	-	$183,895	$112,199	$84,920	$83,621	$68,375	$147,843	$924,128
6	c. Retirements		-	-	-	-	-	-	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($37,626)
7	d. Cost of Removal		-	-	($60,819)	-	-	-	-	-	-	-	-	-	($60,819)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$7,397,016	$7,397,016	$7,397,016	$7,640,291	$7,640,291	$7,640,291	$7,640,291	$7,817,915	$7,923,843	$8,002,492	$8,079,842	$8,141,947	$8,283,519	
12	3. Less: Accumulated Depreciation	$992,722	$1,009,535	$1,026,348	$982,581	$999,871	$1,017,161	$1,034,450	$1,045,619	$1,057,025	$1,068,586	$1,080,276	$1,092,083	$1,104,060	
13	4. CWIP - Non Interest Bearing	$852,528	$1,183,717	$1,187,141	$886,272	$873,733	$894,037	$936,675	$752,780	$640,581	$555,661	$472,040	$403,665	$255,822	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$7,256,823	$7,571,199	$7,557,809	$7,543,981	$7,514,153	$7,517,167	$7,542,516	$7,525,077	$7,507,399	$7,489,568	$7,471,606	$7,453,529	$7,435,282	
16															
17	6. Average Net Investment		$7,414,011	$7,564,504	$7,550,895	$7,529,067	$7,515,660	$7,529,841	$7,533,796	$7,516,238	$7,498,483	$7,480,587	$7,462,567	$7,444,405	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$44,850	$45,760	$45,678	$45,546	$45,464	$45,550	$45,550	$45,444	$45,336	$45,228	$45,119	$45,009	$544,534
21	b. Debt Component (Line 6 x debt rate)[2]		$9,722	$9,919	$9,901	$9,873	$9,855	$9,874	$9,659	$9,637	$9,614	$9,591	$9,568	$9,544	$116,757
22															
23	8. Investment Expenses														
24	a. Depreciation		$16,813	$16,813	$17,052	$17,290	$17,290	$17,290	$17,439	$17,677	$17,832	$17,962	$18,078	$18,248	$209,782
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$71,385	$72,493	$72,631	$72,708	$72,609	$72,714	$72,648	$72,758	$72,782	$72,781	$72,765	$72,802	$871,074
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8E.

C8-642

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

C8-643

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	**202-INCREMENTAL SECURITY**														
2	**Peaking**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($16,038)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$693,041	$693,041	$693,041	$693,041	$693,041	$693,041	$693,041	$690,368	$687,695	$685,022	$682,349	$679,676	$677,003	
12	3. Less: Accumulated Depreciation	$79,898	$80,943	$81,989	$83,035	$84,080	$85,126	$86,172	$84,542	$82,907	$81,268	$79,624	$77,976	$76,323	
13	4. CWIP - Non Interest Bearing	($36,696)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$576,447	$612,098	$611,052	$610,006	$608,961	$607,915	$606,870	$605,826	$604,788	$603,754	$602,725	$601,700	$600,680	
16															
17	6. Average Net Investment		$594,272	$611,575	$610,529	$609,484	$608,438	$607,392	$606,348	$605,307	$604,271	$603,239	$602,212	$601,190	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$3,595	$3,700	$3,693	$3,687	$3,681	$3,674	$3,666	$3,660	$3,653	$3,647	$3,641	$3,635	$43,932
21	b. Debt Component (Line 6 x debt rate)[2]		$779	$802	$801	$799	$798	$796	$777	$776	$775	$773	$772	$771	$9,420
22															
23	8. Investment Expenses														
24	a. Depreciation		$1,046	$1,046	$1,046	$1,046	$1,046	$1,046	$1,043	$1,039	$1,034	$1,029	$1,024	$1,020	$12,463
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$5,420	$5,547	$5,539	$5,532	$5,524	$5,516	$5,487	$5,474	$5,462	$5,450	$5,438	$5,425	$65,815
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8E.

C8-643

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

C8-644

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2024	(3) a-Feb - 2024	(4) a-Mar - 2024	(5) a-Apr - 2024	(6) a-May - 2024	(7) a-Jun - 2024	(8) Jul - 2024	(9) Aug - 2024	(10) Sep - 2024	(11) Oct - 2024	(12) Nov - 2024	(13) Dec - 2024	(14) Total
1	**203-INCREMENTAL SECURITY - SOLAR**														
2	**Solar**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
12	3. Less: Accumulated Depreciation	$149,708	$153,630	$157,553	$161,476	$165,399	$169,322	$173,245	$177,168	$181,091	$185,014	$188,937	$192,859	$196,782	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$179,817	$175,894	$171,971	$168,048	$164,125	$160,202	$156,279	$152,356	$148,434	$144,511	$140,588	$136,665	$132,742	
16															
17	6. Average Net Investment		$177,855	$173,932	$170,009	$166,087	$162,164	$158,241	$154,318	$150,395	$146,472	$142,549	$138,626	$134,703	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$1,076	$1,052	$1,028	$1,005	$981	$957	$933	$909	$886	$862	$838	$814	$11,342
21	b. Debt Component (Line 6 x debt rate)[2]		$233	$228	$223	$218	$213	$208	$198	$193	$188	$183	$178	$173	$2,434
22															
23	8. Investment Expenses														
24	a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$5,232	$5,203	$5,174	$5,145	$5,117	$5,088	$5,054	$5,025	$4,996	$4,968	$4,939	$4,910	$60,850
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8E.

C8-644

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

C8-645

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**201-FUKUSHIMA**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	$28	$11	$50	$26	$53	$31	$199
6	c. Retirements		-	-	-	-	-	-	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($1,757,286)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$97,603,355	$97,603,355	$97,603,355	$97,603,355	$97,603,355	$97,603,355	$97,603,355	$97,310,503	$97,017,633	$96,724,801	$96,431,946	$96,139,118	$95,846,268	
12	3. Less: Accumulated Depreciation	$9,288,412	$9,487,570	$9,686,728	$9,885,887	$10,085,045	$10,284,203	$10,483,362	$10,389,318	$10,294,632	$10,199,304	$10,103,333	$10,006,721	$9,909,466	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	($28)	($39)	($89)	($114)	($168)	($199)	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$88,314,944	$88,115,785	$87,916,627	$87,717,469	$87,518,310	$87,319,152	$87,119,994	$86,921,156	$86,722,961	$86,525,409	$86,328,498	$86,132,230	$85,936,604	
16															
17	6. Average Net Investment		$88,215,364	$88,016,206	$87,817,048	$87,617,889	$87,418,731	$87,219,573	$87,020,575	$86,822,059	$86,624,185	$86,426,953	$86,230,364	$86,034,417	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$533,641	$532,436	$531,231	$530,026	$528,822	$527,617	$526,133	$524,933	$523,737	$522,544	$521,356	$520,171	$6,322,646
21	b. Debt Component (Line 6 x debt rate)[2]		$115,677	$115,416	$115,154	$114,893	$114,632	$114,371	$111,569	$111,315	$111,061	$110,808	$110,556	$110,305	$1,355,757
22															
23	8. Investment Expenses														
24	a. Depreciation		$199,158	$199,158	$199,158	$199,158	$199,158	$199,158	$198,837	$198,195	$197,553	$196,911	$196,268	$195,626	$2,378,340
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$848,476	$847,010	$845,544	$844,078	$842,612	$841,146	$836,540	$834,443	$832,350	$830,263	$828,180	$826,102	$10,056,742
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8E.

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

C8-646

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Asset Loss of PPA[1]		$55,767,854	$51,120,532	$46,473,210	$41,825,888	$37,178,566	$32,531,244	$27,883,922	$23,236,600	$18,589,278	$13,941,956	$9,294,634	$4,647,312	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,312	$55,767,854
4															
5	Unamortized Regulatory Asset - Loss of PPA	$55,767,854	$51,120,532	$46,473,210	$41,825,888	$37,178,566	$32,531,244	$27,883,922	$23,236,600	$18,589,278	$13,941,956	$9,294,634	$4,647,312	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$53,444,193	$48,796,871	$44,149,549	$39,502,227	$34,854,905	$30,207,583	$25,560,261	$20,912,939	$16,265,617	$11,618,295	$6,970,973	$2,323,656	
8															
9	Regulatory Asset - Income Tax Gross Up[1]		$35,022,307	$32,103,782	$29,185,257	$26,266,732	$23,348,207	$20,429,682	$17,511,157	$14,592,632	$11,674,107	$8,755,582	$5,837,057	$2,918,532	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,532	$35,022,307
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	$35,022,307	$32,103,782	$29,185,257	$26,266,732	$23,348,207	$20,429,682	$17,511,157	$14,592,632	$11,674,107	$8,755,582	$5,837,057	$2,918,532	-	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		$241,359	$220,372	$199,384	$178,396	$157,408	$136,420	$115,371	$94,395	$73,418	$52,441	$31,465	$10,488	$1,510,918
17															
18	Equity Comp. grossed up for taxes[2]		$323,300	$295,187	$267,074	$238,961	$210,848	$182,735	$154,539	$126,441	$98,343	$70,245	$42,147	$14,049	$2,023,867
19															
20	Debt Component[3]		$70,081	$63,987	$57,893	$51,799	$45,705	$39,611	$32,771	$26,812	$20,854	$14,896	$8,937	$2,979	$436,328
21															
22	Total Return Requirements (Line 18 + 20)		$393,381	$359,174	$324,967	$290,760	$256,553	$222,346	$187,310	$153,254	$119,197	$85,141	$51,085	$17,028	$2,460,195
23	Total Recoverable Costs (Line 3 + 11 + 22)		$7,959,228	$7,925,021	$7,890,814	$7,856,607	$7,822,400	$7,788,193	$7,753,157	$7,719,101	$7,685,044	$7,650,988	$7,616,932	$7,582,872	$93,250,356
24															

25

26 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

27 [2] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

28 [3] The Debt Component for the period is based on the information reflected in Schedule 8E.

C8-646

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

C8-647

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Liability - Book/Tax Timing Difference[1]		($730,420)	($669,552)	($608,684)	($547,816)	($486,948)	($426,080)	($365,212)	($304,344)	($243,476)	($182,608)	($121,740)	($60,872)	
2															
3	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	($730,420)	($669,552)	($608,684)	($547,816)	($486,948)	($426,080)	($365,212)	($304,344)	($243,476)	($182,608)	($121,740)	($60,872)	($4)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		($699,986)	($639,118)	($578,250)	($517,382)	($456,514)	($395,646)	($334,778)	($273,910)	($213,042)	($152,174)	($91,306)	($30,438)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		($3,161)	($2,886)	($2,611)	($2,337)	($2,062)	($1,787)	($1,511)	($1,236)	($962)	($687)	($412)	($137)	($19,789)
11															
12	Equity Comp. grossed up for taxes[2]		($4,234)	($3,866)	($3,498)	($3,130)	($2,762)	($2,393)	($2,024)	($1,656)	($1,288)	($920)	($552)	($184)	($26,508)
13															
14	Debt Component[3]		($918)	($838)	($758)	($678)	($599)	($519)	($429)	($351)	($273)	($195)	($117)	($39)	($5,715)
15															
16	Total Return Requirements (Line 12 + 14)		($5,152)	($4,704)	($4,256)	($3,808)	($3,360)	($2,912)	($2,453)	($2,007)	($1,561)	($1,115)	($669)	($223)	($32,223)
17	Total Recoverable Costs (Line 16 - 3)		($66,020)	($65,572)	($65,124)	($64,676)	($64,228)	($63,780)	($63,321)	($62,875)	($62,429)	($61,983)	($61,537)	($61,091)	($762,639)
18															

19 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

20 [2] The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

21 [3] The Debt Component for the period is based on the information reflected in Schedule 8E.

C8-647

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

C8-648

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2024	(3) a-Feb - 2024	(4) a-Mar - 2024	(5) a-Apr - 2024	(6) a-May - 2024	(7) a-Jun - 2024	(8) Jul - 2024	(9) Aug - 2024	(10) Sep - 2024	(11) Oct - 2024	(12) Nov - 2024	(13) Dec - 2024	(14) Total
1	Regulatory Asset Loss of PPA[1]		$100,333,332	$96,152,777	$91,972,221	$87,791,666	$83,611,110	$79,430,555	$75,249,999	$71,069,443	$66,888,888	$62,708,332	$58,527,777	$54,347,221	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	$100,333,332	$96,152,777	$91,972,221	$87,791,666	$83,611,110	$79,430,555	$75,249,999	$71,069,443	$66,888,888	$62,708,332	$58,527,777	$54,347,221	$50,166,666	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$98,243,055	$94,062,499	$89,881,943	$85,701,388	$81,520,832	$77,340,277	$73,159,721	$68,979,166	$64,798,610	$60,618,055	$56,437,499	$52,256,943	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$443,675	$424,796	$405,916	$387,036	$368,156	$349,276	$330,221	$311,351	$292,481	$273,612	$254,742	$235,872	$4,077,135
11															
12	Equity Comp. grossed up for taxes[2]		$594,301	$569,012	$543,722	$518,433	$493,143	$467,854	$442,329	$417,053	$391,777	$366,502	$341,226	$315,950	$5,461,302
13															
14	Debt Component[3]		$128,826	$123,344	$117,862	$112,380	$106,898	$101,416	$93,798	$88,438	$83,078	$77,718	$72,359	$66,999	$1,173,117
15															
16	Total Return Requirements (Line 12 + 14)		$723,127	$692,356	$661,584	$630,813	$600,042	$569,270	$536,128	$505,492	$474,856	$444,220	$413,584	$382,948	$6,634,420
17	Total Recoverable Costs (Line 3 + 16)		$4,903,683	$4,872,911	$4,842,140	$4,811,369	$4,780,597	$4,749,826	$4,716,683	$4,686,047	$4,655,411	$4,624,775	$4,594,140	$4,563,504	$56,801,086
18															
19															

(1) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

(2) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(3) The Debt Component for the period is based on the information reflected in Schedule 8E.

C8-648

FPSC EXH No. 15

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
COVID 19 Regulatory Asset Recoverable Expenses

C8-649

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	**COVID-19 Regulatory Asset**														
2	1. Regulatory Asset Balance[1]	$4,766,667	$4,400,000	$4,033,333	$3,666,667	$3,300,000	$2,933,333	$2,566,667	$2,200,000	$1,833,333	$1,466,667	$1,100,000	$733,333	$366,667	
3	2. Less: Amortization		($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($4,400,000)
4	3. Net Regulatory Asset Balance (Lines 1+2)	$4,400,000	$4,033,333	$3,666,667	$3,300,000	$2,933,333	$2,566,667	$2,200,000	$1,833,333	$1,466,667	$1,100,000	$733,333	$366,667	-	
5															
6	4. Average Net Regulatory Asset Balance		$4,216,667	$3,850,000	$3,483,333	$3,116,667	$2,750,000	$2,383,333	$2,016,667	$1,650,000	$1,283,333	$916,667	$550,000	$183,333	
7															
8	5. Return on Average Net Regulatory Asset Balance														
9	a. Equity Component (Line 4 x equity rate grossed up for		-	-	-	-	-	-	-	-	-	-	-	-	-
10	b. Debt Component (Line 4 x debt rate)[2]		$15,928	$14,543	$13,158	$11,773	$10,388	$9,003	$7,462	$6,105	$4,748	$3,392	$2,035	$678	$99,214
11															
12	6. Amortization Expense														
13	a. Recoverable Costs		$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000
14	b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
15															
16	7. Total System Recoverable Expenses (Lines 5 + 6)		$382,595	$381,210	$379,825	$378,440	$377,055	$375,670	$374,128	$372,772	$371,415	$370,058	$368,702	$367,345	$4,499,214
17															

18 [1] Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 200200151.

19 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

C8-649

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 TRUE UP FILING WACC @10.80% (January - June)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$20,998,452,823	31.801%	4.53%	1.4415%	1.44%
Short term debt	$1,122,129,530	1.699%	5.42%	0.0922%	0.09%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$560,875,668	0.849%	2.13%	0.0181%	0.02%
Common Equity [b]	$32,639,630,151	49.431%	10.80%	5.3385%	7.15%
Deferred Income Tax	$9,898,692,287	14.991%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$811,477,836	1.229%	8.35%	0.1026%	0.13%
TOTAL	$66,031,258,295	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$20,998,452,823	39.15%	4.533%	1.775%	1.775%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$32,639,630,151	60.85%	10.800%	6.572%	8.803%
TOTAL	$53,638,082,974	100.00%		8.347%	10.578%

RATIO

DEBT COMPONENTS	
Long term debt	1.4415%
Short term debt	0.0922%
Customer Deposits	0.0181%
Tax credits weighted	0.0218%
TOTAL DEBT	**1.5736%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3385%
TAX CREDITS -WEIGHTED	0.0808%
TOTAL EQUITY	**5.4193%**
TOTAL	6.9929%
PRE-TAX EQUITY	7.2591%
PRE-TAX TOTAL	8.8327%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

FPSC EXH No. 15

ADMITTED

C8-651

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 TRUE UP FILING WACC @10.80% (July - December)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$20,701,180,137	31.449%	4.44%	1.3973%	1.40%
Short term debt	$1,332,080,893	2.024%	5.02%	0.1017%	0.10%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$555,620,867	0.844%	2.15%	0.0182%	0.02%
Common Equity [(b)]	$32,514,958,469	49.397%	10.80%	5.3348%	7.15%
Deferred Income Tax	$9,907,164,133	15.051%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$813,127,874	1.235%	8.33%	0.1029%	0.13%
TOTAL	$65,824,132,373	100.00%		6.95%	8.79%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$20,701,180,137	38.900%	4.44%	1.728%	1.728%
Preferred Stock	$0	0.000%	0.00%	0.000%	0.000%
Common Equity	$32,514,958,469	61.100%	10.80%	6.599%	8.839%
TOTAL	$53,216,138,606	100.00%		8.327%	10.567%

RATIO

DEBT COMPONENTS	
Long term debt	1.3973%
Short term debt	0.1017%
Customer Deposits	0.0182%
Tax credits weighted	0.0214%
TOTAL DEBT	**1.5385%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3348%
TAX CREDITS -WEIGHTED	0.0815%
TOTAL EQUITY	**5.4164%**
TOTAL	6.9549%
PRE-TAX EQUITY	7.2552%
PRE-TAX TOTAL	8.7937%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

C8-651

FPSC EXH No. 16

ADMITTED

C8-672

EXHIBIT AM-5

FUEL COST RECOVERY

2025 E-SCHEDULES

JANUARY 2025

EXHIBIT AM-5
DOCKET NO. 20240001-EI
PAGES 1-174
SEPTEMBER 5, 2024

C8-672

FPSC EXH No. 16

ADMITTED

C8-673

EXHIBIT AM-5
FUEL COST RECOVERY
2025 E-SCHEDULES – JANUARY 2025
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C8-673

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

		(1)	(2)	(3)
Line No.	E1	2025		
		Dollars	MWh	Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,405,514,108	141,611,765	2.4048
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	47,915,404	141,611,765	0.0338
4	Fuel Cost of Stratified Sales (Sch. 2)	(64,834,124)	(2,034,701)	3.1864
5	Lease Costs (Sch. 2)	7,080,783	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	609,022	N/A	N/A
7		3,396,285,194	139,577,065	2.4333
8	**Total Cost of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	103,784,372	2,875,509	3.6093
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,972,806	569,112	4.5637
11	Energy Cost of Economy Purchases (Sch. 9)	6,524,090	148,080	4.4058
12		136,281,268	3,592,701	3.7933
13	**TOTAL AVAILABLE**	3,532,566,462	143,169,766	2.4674
14				
15	**Total Fuel Cost and Gains of Power Sales**			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(69,424,269)	(2,985,500)	2.3254
17	Gains from Off-System Sales (Sch. 6)	(29,001,741)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,890,328)	(561,423)	0.5148
19		(101,316,338)	(3,546,923)	2.8565
20	**Total Incremental Optimization Costs**			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	861,401	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,433,040	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(71,078)	N/A	N/A
24	Optimization Credits (Sch. 2)	(69,194,349)	N/A	N/A
25		(66,970,987)	N/A	N/A
26	Total Fuel Costs & Net Power Transactions	3,364,279,138	139,622,843	2.4095
27				
28	**Average Factor Calculation**			
29	Net Unbilled Sales	(47,807,716)	(1,984,148)	(0.0281)
30	T & D Losses	154,507,884	6,412,371	0.1071
31	Company Use	3,364,279	139,623	0.0025
32	System Sales	3,364,279,138	135,054,996	2.4910
33	Wholesale Sales (excluding Stratified Sales)	212,965,598	8,549,244	2.4910
34	Jurisdictional Sales	3,151,313,540	126,505,752	2.4910
35	Jurisdictional Line Loss Multiplier	5,723,430		1.00182
36	Jurisdictional Sales Adjusted for Line Losses	3,157,048,930	126,505,752	2.4956
37	NET TRUE-UP (OVER)/UNDER RECOVERY	19,030,441	126,505,752	0.0150
38	TOTAL JURISDICTIONAL FUEL COST	3,176,079,371	126,505,752	2.5106
39	GPIF	11,145,919	126,505,752	0.0088
40	Asset Optimization - Company Portion	43,950,552	126,505,752	0.0347
41	SolarTogether (ST) Credit	245,377,980	126,505,752	0.1940
42	Jurisdictionalized SOBRA Fuel Savings			
43	Fuel Factor after adjustments	3,476,553,822	126,505,752	2.7481
44	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.748
45				
46	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.		2025
1	Actual/Estimated (Over)/Under Recovery [1]	$19,030,441
2	Final (Over)/Under Recovery	-
3	Total (Over)/Under Recovery to be included in Projected Period [2]	$19,030,441
4		
5	Total Jurisdictional Sales (MWh)	126,505,752
6		
7	True-Up Factor (cents/kWh)	0.0150
8		
9		
10	[1] FPL's 2024 Actual/Estimated Over Recovery	
11	[2] Projected Period January 2025 - December 2025 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	2025
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	$19,030,441
B. Generating Performance Incentive - Reward/(Penalty)	$11,145,919
C. Asset Optimization - Company Portion	$43,950,552
D. SolarTogether Credit	$245,377,980
	$319,504,892
2. Total Jurisdictional Sales (MWh)	126,505,752
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	0.0150
B. Generating Performance Incentive Factor	0.0088
C. Asset Optimization - Company Portion	0.0347
D. SolarTogether Credit	0.1940
	0.2526

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2025
1	Asset Optimization Gains [1]	$46,103,632
2		
3	Actuals Year	**2023**
4	Actual Retail kWh sales [2]	127,947,815,076
5	Actual Total System kWh sales [2]	134,215,810,551
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.32991%
7		
8	Jurisdictionalized Asset Optimization Gains	$43,950,552
9		
10	Projected Year	**2025**
11	Projected kWh Sales	126,505,752,094
12		
13	Asset Optimization Factor (cents/kWh)	0.0347
14		
15		
16	[1] Reflected on Exhibit GJY-1, filed on April 3, 2024	
17	[2] Reflected on Schedule E1-B, filed on April 3, 2024	
18		
19		
20		
21		

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

C8-678

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Jan - 2025	(2) Feb - 2025	(3) Mar - 2025	(4) Apr - 2025	(5) May - 2025	(6) Jun - 2025	(7) Jul - 2025	(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025	(13) 2025
1	On Peak Period													
2	System MWH Requirements	2,854,357	2,547,622	2,548,569	3,752,669	3,944,496	4,347,980	4,828,447	4,602,028	4,463,173	4,400,873	2,406,623	2,724,725	43,421,564
3	Marginal Cost	92,281,370	69,116,988	53,672,864	64,808,602	91,512,300	130,265,493	166,871,134	162,635,684	148,757,572	132,510,293	65,075,082	98,934,773	1,276,442,155
4	Average Marginal Cost (¢/kWh)	3.233	2.713	2.106	1.727	2.320	2.996	3.456	3.534	3.333	3.011	2.704	3.631	2.940
5														
6	Off Peak Period													
7	System MWH Requirements	7,986,492	7,420,028	8,052,710	7,333,902	8,612,967	9,056,104	9,455,090	9,793,926	8,929,921	8,118,558	8,284,104	8,154,504	101,198,308
8	Marginal Cost	199,023,376	162,127,610	142,371,921	131,056,830	185,609,443	234,371,980	259,447,675	282,946,536	233,606,746	183,966,527	196,747,461	271,055,724	2,482,331,830
9	Average Marginal Cost (¢/kWh)	2.492	2.185	1.768	1.787	2.155	2.588	2.744	2.889	2.616	2.266	2.375	3.324	2.453
10														
11	Total Period													
12	System MWH Requirements	10,840,849	9,967,650	10,601,280	11,086,572	12,557,463	13,404,085	14,283,537	14,395,955	13,393,095	12,519,431	10,690,726	10,879,230	144,619,872
13	Marginal Cost	291,304,747	231,244,598	196,044,785	195,865,432	277,121,742	364,637,473	426,318,809	445,582,219	382,364,319	316,476,820	261,822,543	369,990,497	3,758,773,984
14	Average Marginal Cost (¢/kWh)	2.687	2.320	1.849	1.767	2.207	2.720	2.985	3.095	2.855	2.528	2.449	3.401	2.599
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.131
18	Off-Peak Period													0.944
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

C8-678

FPSC EXH No. 16

ADMITTED

Docket No. 20240001-EI
2025 FCR Projections
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C8-679

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Jun - 2025	(2) Jul - 2025	(3) Aug - 2025	(4) Sep - 2025	(5) 2025
1	On Peak Period					
2	System MWH Requirements	1,503,389	1,674,538	1,596,341	1,552,215	6,326,484
3	Marginal Cost	43,568,225	55,510,946	53,605,141	55,786,620	208,470,933
4	Average Marginal Cost (¢/kWh)	2.898	3.315	3.358	3.594	3.295
5						
6	Off Peak Period					
7	System MWH Requirements	11,900,695	12,608,999	12,799,614	11,840,880	49,150,188
8	Marginal Cost	318,462,606	365,156,612	387,188,310	323,137,605	1,393,945,133
9	Average Marginal Cost (¢/kWh)	2.676	2.896	3.025	2.729	2.836
10						
11	Total Period					
12	System MWH Requirements	13,404,085	14,283,537	14,395,955	13,393,095	55,476,672
13	Marginal Cost	362,030,832	420,667,558	440,793,451	378,924,225	1,602,416,066
14	Average Marginal Cost (¢/kWh)	2.701	2.945	3.062	2.829	2.888
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.141
18	Off-Peak Period					0.982
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

C8-679

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

Line No.	Groups	Rate Classes	Average Factor (1)	Fuel Recovery Loss Multiplier (2)	Fuel Recovery Factor (3)
1	A	RS-1 first 1,000 kWh	2.748	1.00297	2.446
2	A	RS-1 all additional kWh	2.748	1.00297	3.446
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.748	1.00297	2.756
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	2.676	1.00297	2.684
7					
8	B	GSD-1, GSD-1EV	2.748	1.00290	2.756
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.748	1.00181	2.753
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.748	0.99415	2.732
13					
14	E	GSLD-3, CS-3	2.748	0.97310	2.674
15					
16	A	GST-1 On-Peak	3.108	1.00297	3.117
17	A	GST-1 Off-Peak	2.593	1.00297	2.601
18					
19	A	RTR-1 On-Peak			0.361
20	A	RTR-1 Off-Peak			(0.155)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.108	1.00289	3.117
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.593	1.00289	2.601
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.108	1.00181	3.114
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.593	1.00181	2.598
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.108	0.99439	3.091
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.593	0.99439	2.579
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.108	0.97310	3.024
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.593	0.97310	2.524
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.108	0.99459	3.091
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.593	0.99459	2.579
36					
37	[1] Weighted average 16% on-peak and 84% off-peak				
38					
39		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

Line No.	Groups	Rate Schedule	(1) Average Factor	(2) Fuel Recovery Loss Multiplier	(3) Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.135	1.00290	3.144
2	B	GSD(T)-1 Off-Peak	2.698	1.00290	2.706
3					
4	C	GSLD(T)-1 On-Peak	3.135	1.00181	3.141
5	C	GSLD(T)-1 Off-Peak	2.698	1.00181	2.703
6					
7	D	GSLD(T)-2 On-Peak	3.135	0.99439	3.117
8	D	GSLD(T)-2 Off-Peak	2.698	0.99439	2.683
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

Line No.	Inverted Rate	(1) RS-1 Standard	(2) Proposed Inverted Fuel Factors	(3) Target Fuel Revenues	(4) Rounded
1	First 1000 kWh	47,666,876,652	0.02446	$1,165,939,757	2.446
2	All Additional kWh	21,430,322,030	0.03446	$738,492,473	3.446
3	Total kWh	69,097,198,682		$1,904,432,230	
4	Avg Fuel Factor	2.748			
5	RS-1 Loss Multiplier	1.00297			
6	Average Fuel Factor	2.756			
7	Target Fuel Revenues	$1,904,432,230			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Energy Losses by Rate Class	(1) Delivered MWH Sales	(2) Expansion Factor	(3) Delivered Energy at Generation	(4) Delivered Efficiency	(5) Losses	(6) Fuel Cost Recovery Multiplier
1	**RS(T)-1**						
2	Secondary	69,162,460	1.04723	72,428,990	0.95490	3,266,530	
3	TOTAL	69,162,460	1.04723	72,428,990	0.95490	3,266,530	1.00297
4							
5	**CILC-1D**						
6	Primary	1,082,782	1.02706	1,112,084	0.97365	29,302	
7	Secondary	1,413,124	1.04723	1,479,866	0.95490	66,742	
8	TOTAL	2,495,907	1.03848	2,591,950	0.96295	96,044	0.99459
9							
10	**CILC-1G**						
11	Primary	1,704	1.02706	1,750	0.97365	46	
12	Secondary	96,496	1.04723	101,053	0.95490	4,557	
13	TOTAL	98,200	1.04688	102,804	0.95522	4,604	1.00264
14							
15	**CILC-1T**						
16	Transmission	1,443,633	1.01604	1,466,793	0.98421	23,161	
17	TOTAL	1,443,633	1.01604	1,466,793	0.98421	23,161	0.97310
18							
19	**GS(T)-1**						
20	Secondary	8,432,168	1.04723	8,830,418	0.95490	398,250	
21	TOTAL	8,432,168	1.04723	8,830,418	0.95490	398,250	1.00297
22							
23	**GSCU-1**						
24	Secondary	39,018	1.04723	40,861	0.95490	1,843	
25	TOTAL	39,018	1.04723	40,861	0.95490	1,843	1.00297
26							
27	**GSD(T)-1**						
28	Primary	112,772	1.02706	115,823	0.97365	3,052	
29	Secondary	28,595,939	1.04723	29,946,520	0.95490	1,350,581	
30	TOTAL	28,708,710	1.04715	30,062,343	0.95497	1,353,633	1.00290
31							
32	**GSLD(T)-1**						
33	Primary	631,472	1.02706	648,561	0.97365	17,089	
34	Secondary	9,850,008	1.04723	10,315,222	0.95490	465,214	
35	TOTAL	10,481,480	1.04601	10,963,783	0.95601	482,303	1.00181
36							
37	**GSLD(T)-2**						
38	Primary	1,715,283	1.02706	1,761,702	0.97365	46,419	
39	Secondary	2,146,828	1.04723	2,248,222	0.95490	101,394	
40	TOTAL	3,862,111	1.03827	4,009,925	0.96314	147,814	0.99439
41							
42	**GSLD(T)-3**						
43	Transmission	932,193	1.01604	947,148	0.98421	14,955	
44	TOTAL	932,193	1.01604	947,148	0.98421	14,955	0.97310
45							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

C8-684

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
46	**MET**						
47	Primary	74,146	1.02706	76,153	0.97365	2,007	
48	TOTAL	74,146	1.02706	76,153	0.97365	2,007	0.98366
49							
50	**OL-1**						
51	Secondary	76,485	1.04723	80,098	0.95490	3,612	
52	TOTAL	76,485	1.04723	80,098	0.95490	3,612	1.00297
53							
54	**OS-2**						
55	Primary	14,285	1.02706	14,671	0.97365	387	
56	TOTAL	14,285	1.02706	14,671	0.97365	387	0.98366
57							
58	**SL-1**						
59	Secondary	565,958	1.04723	592,688	0.95490	26,730	
60	TOTAL	565,958	1.04723	592,688	0.95490	26,730	1.00297
61							
62	**SL-2**						
63	Secondary	31,422	1.04723	32,906	0.95490	1,484	
64	TOTAL	31,422	1.04723	32,906	0.95490	1,484	1.00297
65							
66	**SL-1M**						
67	Secondary	26,524	1.04723	27,777	0.95490	1,253	
68	TOTAL	26,524	1.04723	27,777	0.95490	1,253	1.00297
69							
70	**SL-2M**						
71	Secondary	4,915	1.04723	5,148	0.95490	232	
72	TOTAL	4,915	1.04723	5,148	0.95490	232	1.00297
73							
74	**SST-DST**						
75	Primary	14,208	1.02706	14,592	0.97365	384	
76	TOTAL	14,208	1.02706	14,592	0.97365	384	0.98366
77							
78	**SST-TST**						
79	Transmission	161,412	1.01604	164,001	0.98421	2,590	
80	TOTAL	161,412	1.01604	164,001	0.98421	2,590	0.97310
81							
82	**TOTAL FPSC**						
83	TOTAL	126,625,234	1.04602	132,453,048	0.95600	5,827,814	1.00182
84							
85	**ALACHUA (INT)**						
86	Transmission	111,189	1.01604	112,973	0.98421	1,784	
87	TOTAL	111,189	1.01604	112,973	0.98421	1,784	0.97310
88							
89	**BARTOW (INT)**						
90	Transmission	301,674	1.01604	306,514	0.98421	4,840	

C8-684

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
91	TOTAL	301,674	1.01604	306,514	0.98421	4,840	0.97310
92							
93	**BLOUNTSTOWN**						
94	Transmission	33,213	1.01604	33,746	0.98421	533	
95	TOTAL	33,213	1.01604	33,746	0.98421	533	0.97310
96							
97	**FKEC**						
98	Transmission	806,557	1.01604	819,497	0.98421	12,940	
99	TOTAL	806,557	1.01604	819,497	0.98421	12,940	0.97310
100							
101	**FPUC (INT)**						
102	Transmission	101,739	1.01604	103,371	0.98421	1,632	
103	TOTAL	101,739	1.01604	103,371	0.98421	1,632	0.97310
104							
105	**FPUC (PEAK)**						
106	Transmission	53,460	1.01604	54,318	0.98421	858	
107	TOTAL	53,460	1.01604	54,318	0.98421	858	0.97310
108							
109	**G - FPU (INT)**						
110	Transmission	181,059	1.01604	183,964	0.98421	2,905	
111	TOTAL	181,059	1.01604	183,964	0.98421	2,905	0.97310
112							
113	**G - FPU (PEAK)**						
114	Transmission	94,989	1.01604	96,513	0.98421	1,524	
115	TOTAL	94,989	1.01604	96,513	0.98421	1,524	0.97310
116							
117	**HOMESTEAD**						
118	Transmission	42,257	1.01604	42,935	0.98421	678	
119	TOTAL	42,257	1.01604	42,935	0.98421	678	0.97310
120							
121	**HOMESTEAD (INT)**						
122	Transmission	305,681	1.01604	310,586	0.98421	4,904	
123	TOTAL	305,681	1.01604	310,586	0.98421	4,904	0.97310
124							
125	**JEA (INT)**						
126	Transmission	1,391,457	1.01604	1,413,781	0.98421	22,324	
127	TOTAL	1,391,457	1.01604	1,413,781	0.98421	22,324	0.97310
128							
129	**LCEC**						
130	Transmission	4,546,327	1.01604	4,619,265	0.98421	72,938	
131	TOTAL	4,546,327	1.01604	4,619,265	0.98421	72,938	0.97310
132							
133	**MOORE HAVEN**						
134	Transmission	16,300	1.01604	16,561	0.98421	262	
135	TOTAL	16,300	1.01604	16,561	0.98421	262	0.97310

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Energy Losses by Rate Class	(1) Delivered MWH Sales	(2) Expansion Factor	(3) Delivered Energy at Generation	(4) Delivered Efficiency	(5) Losses	(6) Fuel Cost Recovery Multiplier
136							
137	**NEW SMYRNA BCH**						
138	Transmission	398,970	1.01604	405,371	0.98421	6,401	
139	TOTAL	398,970	1.01604	405,371	0.98421	6,401	0.97310
140							
141	**QUINCY (INT)**						
142	Transmission	100,291	1.01604	101,900	0.98421	1,609	
143	TOTAL	100,291	1.01604	101,900	0.98421	1,609	0.97310
144							
145	**WAUCHULA (INT)**						
146	Transmission	64,971	1.01604	66,013	0.98421	1,042	
147	TOTAL	64,971	1.01604	66,013	0.98421	1,042	0.97310
148							
149	**TOTAL FERC**						
150	TOTAL	8,550,135	1.01604	8,687,307	0.98421	137,173	0.97310
151							
152	**TOTAL COMPANY**						
153	TOTAL	135,175,369	1.04413	141,140,355	0.95774	5,964,987	1.00000
154							
155	**COMPANY USE**						
156	Secondary	155,812	1.04723	163,171	0.95490	7,359	
157							
158	**TOTAL FPL**						
159	TOTAL	135,331,181	1.04413	141,303,526	0.95773	5,972,346	1.00000

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS GROUP

C8-687

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,806,911	1.04715	30,165,147	0.95497	1,358,236	1.00289
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,481,480	1.04601	10,963,783	0.95601	482,303	1.00181
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,862,111	1.03827	4,009,925	0.96314	147,814	0.99439
4	GSLD3/GSLDT3/CS3/CST3	932,193	1.01604	947,148	0.98421	14,955	0.97310
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,950,542	1.03802	4,100,749	0.96337	150,207	0.99415
6	OL1/SL1/SL1M/PL1/OSI/II	668,967	1.04723	700,562	0.95490	31,595	1.00297

C8-687

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

C8-688

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Jan - 2025	(2) Feb - 2025	(3) Mar - 2025	(4) Apr - 2025	(5) May - 2025	(6) Jun - 2025	(7) Jul - 2025	(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025	(13) 2025
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	47,915,404
4	Lease Costs	100,487	98,639	100,487	99,871	1,024,487	771,746	772,362	772,362	771,746	772,362	771,746	1,024,487	7,080,783
5	Fuel Cost of Stratified Sales	(4,975,731)	(5,146,175)	(4,387,583)	(4,437,129)	(4,608,930)	(5,483,797)	(6,532,823)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(64,834,124)
6	Fuel Cost of Power Sold (Sch. 6)	(10,959,038)	(9,951,418)	(4,055,885)	(2,682,387)	(3,880,806)	(3,803,843)	(4,536,425)	(4,311,070)	(6,253,319)	(5,304,893)	(7,269,618)	(9,305,894)	(72,314,597)
7	Gains from Off-System Sales (Sch. 6)	(5,016,766)	(4,825,087)	(1,427,768)	(1,163,786)	(2,083,375)	(1,569,183)	(1,465,183)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,598)	(3,576,205)	(29,001,741)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,170,070	9,904,142	11,296,133	10,887,260	5,417,239	8,403,004	7,452,233	7,517,925	7,503,351	7,515,338	8,104,611	7,613,066	103,784,372
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,080,703	2,003,457	2,312,325	2,126,815	2,440,221	2,387,805	2,291,611	2,375,003	2,035,949	2,306,711	1,831,483	1,780,722	25,972,806
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	607,600	444,000	1,133,050	702,000	1,049,040	1,165,600	1,026,000	396,800	0	0	6,524,090
11		271,558,149	237,384,015	244,327,185	233,469,661	264,077,962	304,070,305	340,986,394	352,688,261	318,613,277	301,218,315	266,384,650	295,862,929	3,430,641,102
12	**Optimization Activities**													
13	Incremental Personnel, Software, and Hardware Costs	75,280	65,783	69,383	72,996	72,877	69,781	75,948	69,701	72,525	75,556	66,301	75,269	861,401
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	189,422	183,082	110,707	82,080	97,613	79,632	84,221	79,162	119,088	111,154	146,592	150,288	1,433,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(7,291)	(5,328)	(12,648)	(7,488)	(10,714)	(11,904)	(10,944)	(4,762)	0	0	(71,078)
16	Optimization Credits	(6,265,044)	(6,008,453)	(6,837,125)	(4,913,008)	(5,084,724)	(4,957,090)	(4,441,339)	(4,338,592)	(4,622,875)	(4,287,100)	(9,436,362)	(8,002,638)	(69,194,349)
17		(6,000,342)	(5,759,588)	(6,664,326)	(4,763,259)	(4,926,883)	(4,815,165)	(4,291,883)	(4,201,633)	(4,442,205)	(4,105,152)	(9,223,469)	(7,777,081)	(66,970,987)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
22		48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
23	**Adjusted Total Fuel Costs & Net Power Transactions**	265,606,567	231,673,188	237,711,619	228,756,063	259,212,597	299,305,363	336,744,734	348,536,851	314,221,294	297,163,386	257,211,404	288,136,071	3,364,279,138
24														
25	System MWH Sales (Excluding Stratified Sales)	10,199,363	9,459,709	9,436,053	10,143,155	10,900,886	12,307,071	13,233,531	13,415,335	13,276,599	12,137,513	10,652,246	9,893,536	135,054,996
26														
27	**Recovery Factors**													
28	Cost per kWh	2.6041	2.4491	2.5192	2.2553	2.3779	2.4320	2.5446	2.5980	2.3667	2.4483	2.4146	2.9124	2.4910
29	Jurisdictional Loss Multiplier	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018
30	Jurisdictional Cost	2.6089	2.4535	2.5238	2.2594	2.3822	2.4364	2.5493	2.6028	2.3710	2.4528	2.4190	2.9177	2.4956
31	Net True-up (¢/kWh)	0.1991	0.2159	0.2162	0.2003	0.1861	0.1646	0.1530	0.1512	0.1528	0.1674	0.1920	0.2052	0.0150
32	Total (¢/kWh)	2.8080	2.6694	2.7400	2.4597	2.5683	2.6010	2.7022	2.7539	2.5238	2.6202	2.6110	3.1229	2.5106
33	GPIF (¢/kWh)	0.0097	0.0105	0.0106	0.0098	0.0091	0.0080	0.0075	0.0074	0.0075	0.0082	0.0094	0.0100	0.0088
34	Asset Optimization - Company Portion (¢/kWh)	0.0383	0.0416	0.0416	0.0386	0.0358	0.0317	0.0294	0.0291	0.0294	0.0322	0.0369	0.0395	0.0347
35	SolarTogether (ST) Credit (¢/kWh)	0.1451	0.1786	0.1840	0.2339	0.2333	0.2235	0.1837	0.1882	0.1839	0.1829	0.2064	0.1829	0.1940
36	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)													
37	Recovery Factor	3.0011	2.9001	2.9761	2.7419	2.8465	2.8642	2.9228	2.9786	2.7445	2.8434	2.8637	3.3553	2.7481
38														
39	Recovery Factor Rounded to .001 (¢/kWh)	3.001	2.900	2.976	2.742	2.846	2.864	2.923	2.979	2.745	2.843	2.864	3.355	2.748
40	Note: Totals may not add due to rounding													

C8-688

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

C8-689

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	E3	(1) Jan - 2025	(2) Feb - 2025	(3) Mar - 2025	(4) Apr - 2025	(5) May - 2025	(6) Jun - 2025	(7) Jul - 2025	(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025	(13) Total
1	**Fuel Cost of System Net Generation ($)**													
2	Light Oil	5,322	0	57,941	0	46,518	37,836	21,836	18,908	73,915	62,804	57,673	28,829	411,583
3	Coal	1,928,165	665,275	0	0	135,392	1,730,756	2,587,884	2,626,906	2,150,048	1,358,696	588,097	2,940,066	16,711,284
4	Gas	259,259,384	228,925,041	226,147,880	212,227,618	247,691,085	284,542,839	322,582,778	333,976,147	304,643,424	287,836,271	253,622,914	283,978,183	3,245,433,561
5	Nuclear	12,972,603	11,717,191	9,683,106	11,974,448	12,770,131	12,358,191	12,770,131	12,770,882	11,081,292	9,371,774	12,535,048	12,952,882	142,957,680
6		274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
7	**System Net Generation (MWh)**													
8	Light Oil	19	0	210	0	165	132	104	66	264	239	210	105	1,514
9	Coal	50,640	17,070	0	0	3,083	45,272	70,598	71,915	57,645	34,638	14,607	82,103	447,571
10	Gas	6,815,604	6,135,331	6,718,547	6,693,510	8,003,692	9,072,968	9,806,510	9,967,124	9,464,293	8,928,229	6,773,762	6,956,360	95,335,930
11	Nuclear	2,602,762	2,350,883	1,974,566	2,399,120	2,540,315	2,458,369	2,540,315	2,540,315	2,205,870	1,874,636	2,518,803	2,602,762	28,608,717
12	Solar	1,037,467	1,196,551	1,581,669	1,675,668	1,816,756	1,592,976	1,646,583	1,590,085	1,434,030	1,411,494	1,179,269	1,055,486	17,218,034
13		10,506,493	9,699,835	10,274,992	10,768,298	12,364,011	13,169,717	14,064,110	14,169,505	13,162,102	12,249,236	10,486,651	10,696,817	141,611,765
14	**Units of Fuel Burned (Unit)**[1]													
15	Light Oil	50	0	530	0	425	346	205	173	678	578	530	265	3,781
16	Coal	34,024	11,773	0	0	2,413	30,899	46,269	47,037	38,555	24,394	10,571	52,905	298,839
17	Gas	45,238,725	40,995,761	44,484,635	44,553,523	53,680,544	60,469,478	65,221,700	66,279,276	62,779,050	59,792,365	45,243,376	45,908,212	634,646,643
18	Nuclear	27,050,453	24,432,667	20,481,968	25,538,514	27,046,650	26,174,176	27,046,650	27,046,650	23,507,811	20,017,140	26,177,857	27,050,453	301,570,988
19		72,323,252	65,440,200	64,967,132	70,092,037	80,730,031	86,674,899	92,314,824	93,373,135	86,326,094	79,834,477	71,432,334	73,011,835	936,520,251
20	**BTU Burned (MMBTU)**													
21	Light Oil	292	0	3,089	0	2,480	2,018	1,198	1,009	3,951	3,371	3,089	1,545	22,042
22	Coal	578,413	200,137	0	0	41,014	525,276	786,579	799,621	655,431	414,704	179,710	899,385	5,080,270
23	Gas	46,356,121	42,008,356	45,583,405	45,653,995	55,006,453	61,963,074	66,832,676	67,916,374	64,329,693	61,269,236	46,360,887	47,042,145	650,322,415
24	Nuclear	27,050,453	24,432,667	20,481,968	25,538,514	27,046,650	26,174,176	27,046,650	27,046,650	23,507,811	20,017,140	26,177,857	27,050,453	301,570,988
25		73,985,279	66,641,160	66,068,462	71,192,509	82,096,597	88,664,544	94,667,103	95,763,654	88,496,886	81,704,451	72,721,543	74,993,528	956,995,715
26	**Generation Mix %**													
27	Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
28	Coal	0.48%	0.18%	0.00%	0.00%	0.02%	0.34%	0.50%	0.51%	0.44%	0.28%	0.14%	0.77%	0.32%
29	Gas	64.87%	63.25%	65.39%	62.16%	64.73%	68.89%	69.73%	70.34%	71.91%	72.89%	64.59%	65.03%	67.32%
30	Nuclear	24.77%	24.24%	19.22%	22.28%	20.55%	18.67%	18.06%	17.93%	16.76%	15.30%	24.02%	24.33%	20.20%
31	Solar	9.87%	12.34%	15.39%	15.56%	14.69%	12.10%	11.71%	11.22%	10.90%	11.52%	11.25%	9.87%	12.16%
32		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	**Fuel Cost per Unit ($/Unit)**													
34	Light Oil	106.2567	0	109.3536	0	109.3534	109.3093	106.2651	109.2505	109.0678	108.6174	108.8487	108.7837	108.8614
35	Coal	56.6702	56.5097	0	0	56.1189	56.0141	55.9308	55.8482	55.7661	55.6972	55.6321	55.5725	55.9206
36	Gas	5.7309	5.5841	5.0837	4.7634	4.6142	4.7056	4.9459	5.0389	4.8526	4.8139	5.6057	6.1858	5.1138
37	Nuclear	0.4796	0.4796	0.4728	0.4689	0.4722	0.4722	0.4722	0.4722	0.4714	0.4682	0.4788	0.4788	0.4740
38		3.7908	3.6875	3.6309	3.1987	3.2286	3.4459	3.6610	3.7419	3.6831	3.7406	3.7351	4.1076	3.6363
39	**Fuel Cost per MMBTU ($/MMBTU)**													
40	Light Oil	18.2274	0	18.7572	0	18.7572	18.7494	18.2274	18.7393	18.7080	18.6306	18.6706	18.6594	18.6727
41	Coal	3.3335	3.3241	0	0	3.3011	3.2949	3.2900	3.2852	3.2804	3.2763	3.2725	3.2690	3.2894
42	Gas	5.5928	5.4495	4.9612	4.6486	4.5029	4.5921	4.8267	4.9175	4.7357	4.6979	5.4706	6.0367	4.9905
43	Nuclear	0.4796	0.4796	0.4728	0.4689	0.4722	0.4722	0.4722	0.4722	0.4714	0.4682	0.4788	0.4788	0.4740
44		3.7057	3.6210	3.5704	3.1492	3.1748	3.3685	3.5700	3.6485	3.5928	3.6550	3.6688	3.9990	3.5585
45	**BTU Burned per KWH (BTU/KWH)**													
46	Light Oil	15,044	0	14,710	0	15,030	15,288	11,523	15,288	14,966	14,117	14,710	14,714	14,557
47	Coal	11,422	11,724	0	0	13,303	11,603	11,142	11,119	11,370	11,973	12,303	10,954	11,351
48	Gas	6,801	6,847	6,785	6,821	6,873	6,829	6,815	6,814	6,797	6,862	6,844	6,762	6,821
49	Nuclear	10,393	10,393	10,373	10,645	10,647	10,647	10,647	10,647	10,657	10,678	10,393	10,393	10,541
50		7,042	6,870	6,430	6,611	6,640	6,732	6,731	6,758	6,724	6,670	6,935	7,011	6,758

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

C8-690

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
51	**Generated Fuel Cost per KWH**													
52	Light Oil	27.4209	0	27.5909	0	28.1926	28.6639	21.0026	28.6485	27.9982	26.3008	27.4636	27.4560	27.1821
53	Coal	3.8076	3.8973	0	0	4.3916	3.8230	3.6657	3.6528	3.7298	3.9226	4.0261	3.5809	3.7338
54	Gas	3.8039	3.7313	3.3660	3.1706	3.0947	3.1362	3.2895	3.3508	3.2189	3.2239	3.7442	4.0823	3.4042
55	Nuclear	0.4984	0.4984	0.4904	0.4991	0.5027	0.5027	0.5027	0.5027	0.5024	0.4999	0.4977	0.4977	0.4997
56		2.6095	2.4877	2.2958	2.0821	2.1081	2.2679	2.4030	2.4658	2.4156	2.4379	2.5442	2.8036	2.4048
57														
58	(1) Fuel Units: Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU													
59														
60	Note: Totals may not add due to rounding													

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-691

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jan - 2025**												
2	Anhinga PV Solar												
3	Solar		8,094					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,094	14.6%	N/A	14.6%	N/A						
5	Apalachee PV Solar												
6	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,605					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,605	22.7%	N/A	22.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,112					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,112	21.9%	N/A	21.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,016					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,016	21.7%	N/A	21.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A						
23	Big Water PV Solar												
24	Solar		381					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	381	0.7%	N/A	21.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		9,554					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,554	17.2%	N/A	17.2%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,681					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,681	21.1%	N/A	21.1%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,481					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,481	22.5%	N/A	22.5%	N/A						
35	Blue Indigo PV Solar												
36	Solar		8,701					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,701	15.7%	N/A	15.7%	N/A						
38	Blue Springs PV Solar												
39	Solar		7,495					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,495	13.5%	N/A	13.5%	N/A						

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-692

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,698					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,698	19.3%	N/A	19.3%	N/A						
4	Buttonwood PV Solar												
5	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
10	Canoe PV Solar												
11	Solar		10,794					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,794	19.5%	N/A	19.5%	N/A						
13	Cape Canaveral 3												
14	Gas		474,785					3,108,833	1,024,700	3,185,621	17,754,621	3.74	5.71
15	Plant Unit Info	1,291.0	474,785	49.4%	93.4%	52.9%	6,710			3,185,621	17,754,621	3.74	
16	Cattle Ranch PV Solar												
17	Solar		10,047					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,047	18.1%	N/A	18.1%	N/A						
19	Cavendish PV Solar												
20	Solar		10,202					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,202	18.4%	N/A	18.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
25	Chautauqua PV Solar												
26	Solar		10,444					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,444	18.8%	N/A	18.8%	N/A						
28	Chipola River PV Solar												
29	Solar		9,306					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,306	16.8%	N/A	16.8%	N/A						
31	Citrus PV Solar												
32	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,898	21.5%	N/A	21.5%	N/A						
34	Coral Farms PV Solar												
35	Solar		10,971					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,971	19.8%	N/A	19.8%	N/A						
37	Cotton Creek PV Solar												
38	Solar		7,416					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	7,416	13.4%	N/A	13.4%	N/A						
40	Cypress Pond PV Solar												

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-693

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,359					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,359	18.7%	N/A	18.7%	N/A						
3	Dania Beach 7												
4	Gas		583,109					3,677,922	1,024,700	3,768,767	20,161,335	3.46	5.48
5	Plant Unit Info	1,207.0	583,109	64.9%	93.0%	69.8%	6,463			3,768,767	20,161,335	3.46	
6	Desoto PV Solar												
7	Solar		3,069					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,069	16.5%	N/A	16.5%	N/A						
9	Discovery PV Solar												
10	Solar		9,867					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,867	17.8%	N/A	17.8%	N/A						
12	Echo River PV Solar												
13	Solar		10,453					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,453	18.9%	N/A	18.9%	N/A						
15	Egret PV Solar												
16	Solar		9,179					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,179	16.6%	N/A	16.6%	N/A						
18	Elder Branch PV Solar												
19	Solar		10,946					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,946	19.8%	N/A	19.8%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,729	19.4%	N/A	19.4%	N/A						
24	Everglades PV Solar												
25	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
27	Fawn PV Solar												
28	Solar		387					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	387	0.7%	N/A	21.7%	N/A						
30	First City PV Solar												
31	Solar		9,213					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,213	16.6%	N/A	16.6%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,283					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,283	14.9%	N/A	14.9%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,357					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,357	18.7%	N/A	18.7%	N/A						
39	Fort Myers 2												
40	Plant Unit Info	1,755.0		N/A	93.8%	N/A	N/A						

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-694

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3A												
2	Gas		276					3,461	1,024,699	3,546	19,875	7.20	5.74
3	Plant Unit Info	193.0	276	0.2%	93.8%	0.2%	12,848			3,546	19,875	7.20	
4	Fort Myers 3B												
5	Gas		276					3,461	1,024,699	3,546	19,875	7.20	5.74
6	Plant Unit Info	193.0	276	0.2%	93.8%	0.2%	12,848			3,546	19,875	7.20	
7	Fort Myers 3C												
8	Gas		930					10,304	1,024,700	10,559	59,123	6.36	5.74
9	Plant Unit Info	218.0	930	0.6%	93.8%	0.6%	11,354			10,559	59,123	6.36	
10	Fort Myers 3D												
11	Gas		781					8,287	1,024,700	8,492	49,468	6.33	5.97
12	Plant Unit Info	218.0	781	0.5%	93.8%	0.5%	10,873			8,492	49,468	6.33	
13	Fourmile Creek PV Solar												
14	Solar		11,321					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,321	20.4%	N/A	20.4%	N/A						
16	Fox Trail PV Solar												
17	Solar		390					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	390	0.7%	N/A	21.7%	N/A						
19	GCEC 5												
20	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
21	GCEC 6												
22	Gas		10,549					126,481	1,024,700	129,605	737,764	6.99	5.83
23	Plant Unit Info	315.0	10,549	4.5%	93.6%	4.8%	12,286			129,605	737,764	6.99	
24	GCEC 7												
25	Gas		66,895					737,250	1,024,700	755,460	4,249,644	6.35	5.76
26	Plant Unit Info	496.0	66,895	18.1%	93.6%	19.4%	11,293			755,460	4,249,644	6.35	
27	GCEC 8A												
28	Gas		1,540					16,096	1,024,700	16,494	92,300	5.99	5.73
29	Plant Unit Info	224.0	1,540	0.9%	93.8%	1.0%	10,710			16,494	92,300	5.99	
30	GCEC 8B												
31	Gas		24,157					249,362	1,024,700	255,521	1,439,401	5.96	5.77
32	Plant Unit Info	224.0	24,157	14.5%	93.8%	15.5%	10,578			255,521	1,439,401	5.96	
33	GCEC 8C												
34	Gas		637					6,757	1,024,700	6,924	41,090	6.45	6.08
35	Plant Unit Info	221.0	637	0.4%	93.8%	0.4%	10,870			6,924	41,090	6.45	
36	GCEC 8D												
37	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
38	Georges Lake PV Solar												
39	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						

C8-694

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-695

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Ghost Orchid PV Solar												
2	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
4	Green Pasture PV Solar												
5	Solar		406					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	406	0.7%	N/A	22.6%	N/A						
7	Grove PV Solar												
8	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
10	Hammock PV Solar												
11	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,836	21.4%	N/A	21.4%	N/A						
13	Hawthorne Creek PV Solar												
14	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
16	Hendry Isles PV Solar												
17	Solar		11,625					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,625	21.0%	N/A	21.0%	N/A						
19	Hibiscus PV Solar												
20	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,926	21.5%	N/A	21.5%	N/A						
22	Hog Bay PV Solar												
23	Solar		396					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	396	0.7%	N/A	22.0%	N/A						
25	Holopaw PV Solar												
26	Solar		401					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	401	0.7%	N/A	22.3%	N/A						
28	Honeybell PV Solar												
29	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,121	21.9%	N/A	21.9%	N/A						
31	Horizon PV Solar												
32	Solar		11,498					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,498	20.7%	N/A	20.7%	N/A						
34	Ibis PV Solar												
35	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,081	21.8%	N/A	21.8%	N/A						
37	Immokalee PV Solar												
38	Solar		11,464					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,464	20.7%	N/A	20.7%	N/A						
40	Indian River PV Solar												

C8-695

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-696

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
3	Interstate PV Solar												
4	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
6	Kayak PV Solar												
7	Solar		10,228					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,228	18.5%	N/A	18.5%	N/A						
9	Lakeside PV Solar												
10	Solar		11,064					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,064	20.0%	N/A	20.0%	N/A						
12	Lauderdale 6A												
13	Light Oil		19					50	5,829,507	292	5,322	27.42	106.26
14	Gas		209					3,062	1,024,700	3,138	16,812	8.06	5.49
15	Plant Unit Info	216.0	228	0.1%	93.8%	0.2%	15,044			3,430	22,134	9.71	
16	Lauderdale 6B												
17	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
18	Lauderdale 6C												
19	Gas		299					3,751	1,024,701	3,844	20,592	6.89	5.49
20	Plant Unit Info	216.0	299	0.2%	93.8%	0.2%	12,856			3,844	20,592	6.89	
21	Lauderdale 6D												
22	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
23	Lauderdale 6E												
24	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		11,774					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,774	21.2%	N/A	21.2%	N/A						
28	Long Creek PV Solar												
29	Solar		407					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	407	0.7%	N/A	22.6%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		9,334					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,334	16.8%	N/A	16.8%	N/A						
34	Manatee 3												
35	Gas		560,170					3,755,527	1,024,700	3,848,289	21,689,382	3.87	5.78
36	Plant Unit Info	1,272.0	560,170	59.2%	93.9%	63.0%	6,870			3,848,289	21,689,382	3.87	
37	Manatee PV Solar												
38	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
40	Martin 3												

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-697

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		4,713					49,187	1,024,700	50,402	289,202	6.14	5.88
2	Plant Unit Info	487.0	4,713	1.3%	93.9%	1.4%	10,694			50,402	289,202	6.14	
3	Martin 4												
4	Gas		2,721					27,056	1,024,700	27,724	160,371	5.89	5.93
5	Plant Unit Info	487.0	2,721	0.8%	93.9%	0.8%	10,189			27,724	160,371	5.89	
6	Martin 8												
7	Gas		546,389					3,680,258	1,024,700	3,771,160	21,278,207	3.89	5.78
8	Plant Unit Info	1,270.0	546,389	57.8%	93.5%	61.9%	6,902			3,771,160	21,278,207	3.89	
9	Miami-Dade PV Solar												
10	Solar		11,619					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,619	21.0%	N/A	21.0%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		10,127					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,127	18.3%	N/A	18.3%	N/A						
15	Monarch PV Solar												
16	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,081	21.8%	N/A	21.8%	N/A						
18	Nassau PV Solar												
19	Solar		8,776					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,776	15.8%	N/A	15.8%	N/A						
21	Nature Trail PV Solar												
22	Solar		11,473					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,473	20.7%	N/A	20.7%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,464					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,464	17.1%	N/A	17.1%	N/A						
27	Norton Creek PV Solar												
28	Solar		10,633					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,633	19.2%	N/A	19.2%	N/A						
30	Okeechobee 1												
31	Gas		613,843					3,913,644	1,024,700	4,010,311	23,717,460	3.86	6.06
32	Plant Unit Info	1,607.0	613,843	51.3%	93.0%	55.2%	6,533			4,010,311	23,717,460	3.86	
33	Okeechobee PV Solar												
34	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
39	Orchard PV												
40	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A

C8-697

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-698

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,926	21.5%	N/A	21.5%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,940					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,940	19.7%	N/A	19.7%	N/A						
5	Pecan Tree PV Solar												
6	Solar		11,042					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,042	19.9%	N/A	19.9%	N/A						
8	Pelican PV Solar												
9	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
11	Perdido												
12	Gas		1,897					18,329	1,024,700	18,782	111,155	5.86	6.06
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	111,155	5.86	
14	Pineapple PV Solar												
15	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,081	21.8%	N/A	21.8%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		10,940					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,940	19.7%	N/A	19.7%	N/A						
23	Port Everglades 5												
24	Gas		772,998					4,838,622	1,024,700	4,958,136	26,540,415	3.43	5.49
25	Plant Unit Info	1,174.0	772,998	88.5%	93.0%	95.2%	6,414			4,958,136	26,540,415	3.43	
26	Prairie Creek PV Solar												
27	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
29	Redlands PV Solar												
30	Solar		303					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	303	0.6%	N/A	17.1%	N/A						
32	Riviera 5												
33	Gas		568,762					3,701,339	1,024,700	3,792,762	21,410,121	3.76	5.78
34	Plant Unit Info	1,326.0	568,762	57.7%	93.4%	61.7%	6,668			3,792,762	21,410,121	3.76	
35	Rodeo PV Solar												
36	Solar		10,419					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,419	18.8%	N/A	18.8%	N/A						
38	Sabal Palm PV Solar												
39	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						

C8-698

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-699

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sambucus PV Solar												
2	Solar		12,890					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,890	23.3%	N/A	23.3%	N/A						
4	Sanford 4												
5	Gas		55,690					450,398	1,024,700	461,523	2,589,906	4.65	5.75
6	Plant Unit Info	1,201.0	55,690	6.2%	94.1%	6.6%	8,287			461,523	2,589,906	4.65	
7	Sanford 5												
8	Gas		236,521					1,637,207	1,024,700	1,677,646	9,386,894	3.97	5.73
9	Plant Unit Info	1,196.0	236,521	26.6%	94.1%	28.3%	7,093			1,677,646	9,386,894	3.97	
10	Saw Palmetto PV Solar												
11	Solar		10,811					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,811	19.5%	N/A	19.5%	N/A						
13	Sawgrass PV Solar												
14	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
16	Scherer 3												
17	Coal		50,640				11,422	34,024	17,000,002	578,413	1,928,165	3.81	56.67
18	Plant Unit Info	215.0	50,640	31.7%	93.7%	33.8%	11,422			578,413	1,928,165	3.81	
19	Shirer Branch PV Solar												
20	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A						
22	Silver Palm PV Solar												
23	Solar		11,991					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,991	21.6%	N/A	21.6%	N/A						
25	Smith 3												
26	Gas		353,959					2,440,373	1,024,700	2,500,650	13,985,605	3.95	5.73
27	Plant Unit Info	634.0	353,959	75.0%	93.9%	80.0%	7,065			2,500,650	13,985,605	3.95	
28	Smith A												
29	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
30	Southfork PV Solar												
31	Solar		11,907					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,907	21.5%	N/A	21.5%	N/A						
33	Space Coast PV Solar												
34	Solar		1,240					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10.0	1,240	16.7%	N/A	16.7%	N/A						
36	Sparkleberry PV Solar												
37	Solar		10,608					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,608	19.1%	N/A	19.1%	N/A						
39	Speckled Perch PV Solar												
40	Solar		383					N/A	N/A	N/A	N/A	N/A	N/A

C8-699

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2025 FCR Projections
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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-700

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	383	0.7%	N/A	21.4%	N/A						
2	St. Lucie 1												
3	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,671,652	0.50	0.49
4	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,671,652	0.50	
5	St. Lucie 2												
6	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,775,821	0.44	0.43
7	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,775,821	0.44	
8	Sundew PV Solar												
9	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
11	Sunshine Gateway PV Solar												
12	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
14	Swallowtail PV Solar												
15	Solar		348					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	348	0.6%	N/A	19.5%	N/A						
17	Sweetbay PV Solar												
18	Solar		10,236					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,236	18.5%	N/A	18.5%	N/A						
20	Tenmile Creek PV Solar												
21	Solar		365					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		365	N/A	N/A	N/A	N/A						
23	Terrill Creek PV Solar												
24	Solar		11,628					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	11,628	21.6%	N/A	41.4%	N/A						
26	Thomas Creek PV Solar												
27	Solar		303					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info		303	N/A	N/A	N/A	N/A						
29	Three Creeks PV Solar												
30	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	149.0	13,011	24.0%	N/A	40.5%	N/A						
32	Trailside PV Solar												
33	Solar		9,458					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,458	17.1%	N/A	17.1%	N/A						
35	Turkey Point 3												
36	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,235,633	0.52	0.49
37	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,235,633	0.52	
38	Turkey Point 4												
39	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,289,497	0.52	0.50
40	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,289,497	0.52	

C8-700

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-701

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Turkey Point 5												
2	Gas		160,426					1,201,943	1,024,700	1,231,631	6,598,125	4.11	5.49
3	Plant Unit Info	1,311.0	160,426	16.5%	93.9%	17.5%	7,677			1,231,631	6,598,125	4.11	
4	Turnpike PV Solar												
5	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,926	21.5%	N/A	21.5%	N/A						
7	Twin Lakes PV Solar												
8	Solar		9,985					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,985	18.0%	N/A	18.0%	N/A						
10	Union Springs PV Solar												
11	Solar		9,241					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,241	16.7%	N/A	16.7%	N/A						
13	West County 1												
14	Gas		543,297					3,578,993	1,024,700	3,667,394	20,683,328	3.81	5.78
15	Plant Unit Info	1,242.0	543,297	58.8%	93.7%	62.7%	6,750			3,667,394	20,683,328	3.81	
16	West County 2												
17	Gas		658,518					4,274,737	1,024,700	4,380,323	24,693,597	3.75	5.78
18	Plant Unit Info	1,242.0	658,518	71.3%	93.7%	76.0%	6,652			4,380,323	24,693,597	3.75	
19	West County 3												
20	Gas		571,257					3,716,084	1,024,700	3,807,871	21,463,719	3.76	5.78
21	Plant Unit Info	1,242.0	571,257	61.8%	93.7%	66.0%	6,666			3,807,871	21,463,719	3.76	
22	White Tail PV Solar												
23	Solar		12,019					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,019	21.7%	N/A	21.7%	N/A						
25	Wild Azalea PV Solar												
26	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A						
28	Wild Quail PV Solar												
29	Solar		10,824					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,824	19.5%	N/A	19.5%	N/A						
31	Wildflower PV Solar												
32	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
34	Willow PV Solar												
35	Solar		10,357					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,357	18.7%	N/A	18.7%	N/A						
37	Woodyard PV Solar												
38	Solar		12,388					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,388	22.4%	N/A	22.4%	N/A						
40	_System Totals												

C8-701

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-702

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	35,396.0	10,506,493	N/A	N/A	N/A	7,042			73,985,279	274,165,473	2.61	
2													
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4													
5													
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C8-702

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-703

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Feb - 2025**												
2	Anhinga PV Solar												
3	Solar		8,515					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,515	17.0%	N/A	17.0%	N/A						
5	Apalachee PV Solar												
6	Solar		9,660					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,660	19.3%	N/A	19.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,505					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,505	25.0%	N/A	25.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,197					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,197	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,057	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,924					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,924	27.8%	N/A	27.8%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		11,060					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,060	22.1%	N/A	22.1%	N/A						
23	Big Water PV Solar												
24	Solar		12,656					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,656	25.3%	N/A	25.3%	N/A						
26	Blackwater River PV Solar												
27	Solar		9,386					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,386	18.8%	N/A	18.8%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,665					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,665	23.3%	N/A	23.3%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,449					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,449	24.9%	N/A	24.9%	N/A						
35	Blue Indigo PV Solar												
36	Solar		7,358					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,358	14.7%	N/A	14.7%	N/A						
38	Blue Springs PV Solar												
39	Solar		7,918					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,918	15.8%	N/A	15.8%	N/A						

C8-703

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-704

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		11,054					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A						
4	Buttonwood PV Solar												
5	Solar		12,768					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,768	25.5%	N/A	25.5%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,589	25.2%	N/A	25.2%	N/A						
10	Canoe PV Solar												
11	Solar		10,948					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,948	21.9%	N/A	21.9%	N/A						
13	Cape Canaveral 3												
14	Gas		397,279					2,609,889	1,024,700	2,674,353	14,259,247	3.59	5.46
15	Plant Unit Info	1,291.0	397,279	45.8%	93.4%	49.0%	6,732			2,674,353	14,259,247	3.59	
16	Cattle Ranch PV Solar												
17	Solar		10,783					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,783	21.5%	N/A	21.5%	N/A						
19	Cavendish PV Solar												
20	Solar		11,119					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,119	22.2%	N/A	22.2%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,976					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,976	21.9%	N/A	21.9%	N/A						
25	Chautauqua PV Solar												
26	Solar		10,780					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,780	21.5%	N/A	21.5%	N/A						
28	Chipola River PV Solar												
29	Solar		9,744					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,744	19.5%	N/A	19.5%	N/A						
31	Citrus PV Solar												
32	Solar		11,877					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,877	23.7%	N/A	23.7%	N/A						
34	Coral Farms PV Solar												
35	Solar		10,634					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,634	21.2%	N/A	21.2%	N/A						
37	Cotton Creek PV Solar												
38	Solar		7,045					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	7,045	14.1%	N/A	14.1%	N/A						
40	Cypress Pond PV Solar												

C8-704

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-705

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,708					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,708	21.4%	N/A	21.4%	N/A						
3	Dania Beach 7												
4	Gas		260,084					1,671,832	1,024,700	1,713,126	8,917,731	3.43	5.33
5	Plant Unit Info	1,207.0	260,084	32.1%	53.7%	59.7%	6,587			1,713,126	8,917,731	3.43	
6	Desoto PV Solar												
7	Solar		3,108					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,108	18.5%	N/A	18.5%	N/A						
9	Discovery PV Solar												
10	Solar		9,800					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,800	19.6%	N/A	19.6%	N/A						
12	Echo River PV Solar												
13	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						
15	Egret PV Solar												
16	Solar		9,439					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,439	18.9%	N/A	18.9%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,452					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,452	22.9%	N/A	22.9%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,951					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,951	21.9%	N/A	21.9%	N/A						
24	Everglades PV Solar												
25	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,418	22.8%	N/A	22.8%	N/A						
27	Fawn PV Solar												
28	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,992	26.0%	N/A	26.0%	N/A						
30	First City PV Solar												
31	Solar		9,162					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,162	18.3%	N/A	18.3%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,627					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,627	17.2%	N/A	17.2%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,525	21.0%	N/A	21.0%	N/A						
39	Fort Myers 2												
40	Gas		161,222					1,152,643	1,024,700	1,181,113	6,520,818	4.04	5.66

C8-705

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-706

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,755.0	161,222	13.7%	93.8%	14.6%	7,326			1,181,113	6,520,818	4.04	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		331					4,793	1,024,700	4,911	27,476	8.30	5.73
8	Plant Unit Info	218.0	331	0.2%	93.8%	0.3%	14,837			4,911	27,476	8.30	
9	Fort Myers 3D												
10	Plant Unit Info	218.0		N/A	43.8%	N/A	N/A						
11	Fourmile Creek PV Solar												
12	Solar		11,477					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,477	22.9%	N/A	22.9%	N/A						
14	Fox Trail PV Solar												
15	Solar		12,796					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,796	25.6%	N/A	25.6%	N/A						
17	GCEC 5												
18	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
19	GCEC 6												
20	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
21	GCEC 7												
22	Gas		27,407					305,089	1,024,700	312,625	1,768,698	6.45	5.80
23	Plant Unit Info	496.0	27,407	8.2%	93.6%	8.8%	11,407			312,625	1,768,698	6.45	
24	GCEC 8A												
25	Gas		18,316					195,940	1,024,700	200,780	1,126,467	6.15	5.75
26	Plant Unit Info	224.0	18,316	12.2%	93.8%	13.0%	10,962			200,780	1,126,467	6.15	
27	GCEC 8B												
28	Gas		6,857					75,890	1,024,700	77,764	435,863	6.36	5.74
29	Plant Unit Info	224.0	6,857	4.6%	93.8%	4.9%	11,341			77,764	435,863	6.36	
30	GCEC 8C												
31	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
32	GCEC 8D												
33	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
34	Georges Lake PV Solar												
35	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
37	Ghost Orchid PV Solar												
38	Solar		11,206					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,206	22.4%	N/A	22.4%	N/A						
40	Green Pasture PV Solar												

C8-706

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-707

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,272	26.5%	N/A	26.5%	N/A						
3	Grove PV Solar												
4	Solar		10,914					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,914	21.8%	N/A	21.8%	N/A						
6	Hammock PV Solar												
7	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,889	23.8%	N/A	23.8%	N/A						
9	Hawthorne Creek PV Solar												
10	Solar		13,700					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,700	27.4%	N/A	27.4%	N/A						
12	Hendry Isles PV Solar												
13	Solar		12,488					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,488	24.9%	N/A	24.9%	N/A						
15	Hibiscus PV Solar												
16	Solar		11,945					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,945	23.9%	N/A	23.9%	N/A						
18	Hog Bay PV Solar												
19	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,048	26.1%	N/A	26.1%	N/A						
21	Holopaw PV Solar												
22	Solar		13,356					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,356	26.7%	N/A	26.7%	N/A						
24	Honeybell PV Solar												
25	Solar		12,880					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,880	25.7%	N/A	25.7%	N/A						
27	Horizon PV Solar												
28	Solar		11,360					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,360	22.7%	N/A	22.7%	N/A						
30	Ibis PV Solar												
31	Solar		12,141					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,141	24.3%	N/A	24.3%	N/A						
33	Immokalee PV Solar												
34	Solar		11,693					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,693	23.4%	N/A	23.4%	N/A						
36	Indian River PV Solar												
37	Solar		11,777					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,777	23.5%	N/A	23.5%	N/A						
39	Interstate PV Solar												
40	Solar		11,444					N/A	N/A	N/A	N/A	N/A	N/A

C8-707

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-708

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,444	22.9%	N/A	22.9%	N/A						
2	Kayak PV Solar												
3	Solar		10,403					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,403	20.8%	N/A	20.8%	N/A						
5	Lakeside PV Solar												
6	Solar		11,416					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,416	22.8%	N/A	22.8%	N/A						
8	Lauderdale 6A												
9	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
10	Lauderdale 6B												
11	Gas		389					5,131	1,024,700	5,258	27,354	7.03	5.33
12	Plant Unit Info	216.0	389	0.3%	93.8%	0.3%	13,517			5,258	27,354	7.03	
13	Lauderdale 6C												
14	Plant Unit Info	216.0		N/A	83.0%	N/A	N/A						
15	Lauderdale 6D												
16	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
17	Lauderdale 6E												
18	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
19	Loggerhead PV Solar												
20	Solar		11,917					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,917	23.8%	N/A	23.8%	N/A						
22	Long Creek PV Solar												
23	Solar		13,076					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,076	26.1%	N/A	26.1%	N/A						
25	Magnolia Springs PV Solar												
26	Solar		9,663					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,663	19.3%	N/A	19.3%	N/A						
28	Manatee 3												
29	Gas		451,034					3,003,334	1,024,700	3,077,516	16,888,701	3.74	5.62
30	Plant Unit Info	1,272.0	451,034	52.8%	68.9%	76.6%	6,823			3,077,516	16,888,701	3.74	
31	Manatee PV Solar												
32	Solar		12,004					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,004	24.0%	N/A	24.0%	N/A						
34	Martin 3												
35	Gas		42,245					337,855	1,024,700	346,200	1,904,773	4.51	5.64
36	Plant Unit Info	487.0	42,245	12.9%	93.9%	13.8%	8,195			346,200	1,904,773	4.51	
37	Martin 4												
38	Gas		17,103					145,073	1,024,700	148,656	817,806	4.78	5.64
39	Plant Unit Info	487.0	17,103	5.2%	93.9%	5.6%	8,692			148,656	817,806	4.78	
40	Martin 8												

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-709

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		499,750					3,368,386	1,024,700	3,451,585	18,953,342	3.79	5.63
2	Plant Unit Info	1,270.0	499,750	58.6%	93.5%	62.6%	6,907			3,451,585	18,953,342	3.79	
3	Miami-Dade PV Solar												
4	Solar		11,363					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,363	22.7%	N/A	22.7%	N/A						
6	Mitchell Creek PV Solar												
7	Solar		10,360					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,360	20.7%	N/A	20.7%	N/A						
9	Monarch PV Solar												
10	Solar		12,449					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,449	24.9%	N/A	24.9%	N/A						
12	Nassau PV Solar												
13	Solar		9,124					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,124	18.2%	N/A	18.2%	N/A						
15	Nature Trail PV Solar												
16	Solar		11,567					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,567	23.1%	N/A	23.1%	N/A						
18	Northern Preserve PV Solar												
19	Solar		9,358					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,358	18.7%	N/A	18.7%	N/A						
21	Norton Creek PV Solar												
22	Solar		10,836					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,836	21.6%	N/A	21.6%	N/A						
24	Okeechobee 1												
25	Gas		495,840					3,178,934	1,024,700	3,257,454	18,719,317	3.78	5.89
26	Plant Unit Info	1,607.0	495,840	45.9%	87.0%	52.8%	6,570			3,257,454	18,719,317	3.78	
27	Okeechobee PV Solar												
28	Solar		12,141					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,141	24.3%	N/A	24.3%	N/A						
30	Orange Blossom PV Solar												
31	Solar		11,108					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,108	22.2%	N/A	22.2%	N/A						
33	Orchard PV												
34	Solar		12,197					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,197	24.4%	N/A	24.4%	N/A						
36	Palm Bay PV Solar												
37	Solar		11,054					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A						
39	Pecan Tree PV Solar												
40	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A

C8-709

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-710

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
2	Pelican PV Solar												
3	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,136	22.2%	N/A	22.2%	N/A						
5	Perdido												
6	Gas		1,714					16,556	1,024,700	16,965	100,654	5.87	6.08
7	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	100,654	5.87	
8	Pineapple PV Solar												
9	Solar		12,253					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,253	24.5%	N/A	24.5%	N/A						
11	Pink Trail PV Solar												
12	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,026	22.0%	N/A	22.0%	N/A						
14	Pioneer Trail PV Solar												
15	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,494	21.0%	N/A	21.0%	N/A						
17	Port Everglades 5												
18	Gas		646,049					4,069,432	1,024,700	4,169,947	21,701,497	3.36	5.33
19	Plant Unit Info	1,174.0	646,049	81.9%	93.0%	88.1%	6,455			4,169,947	21,701,497	3.36	
20	Prairie Creek PV Solar												
21	Solar		13,784					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,784	27.5%	N/A	27.5%	N/A						
23	Redlands PV Solar												
24	Solar		9,632					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,632	19.2%	N/A	19.2%	N/A						
26	Riviera 5												
27	Gas		440,365					2,879,989	1,024,700	2,951,125	16,178,703	3.67	5.62
28	Plant Unit Info	1,326.0	440,365	49.4%	93.4%	52.9%	6,702			2,951,125	16,178,703	3.67	
29	Rodeo PV Solar												
30	Solar		11,063					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,063	22.1%	N/A	22.1%	N/A						
32	Sabal Palm PV Solar												
33	Solar		11,276					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,276	22.5%	N/A	22.5%	N/A						
35	Sambucus PV Solar												
36	Solar		13,146					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,146	26.3%	N/A	26.3%	N/A						
38	Sanford 4												
39	Gas		373,309					2,573,023	1,024,700	2,636,577	14,429,369	3.87	5.61
40	Plant Unit Info	1,201.0	373,309	46.3%	94.1%	49.2%	7,063			2,636,577	14,429,369	3.87	

C8-710

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-711

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sanford 5												
2	Gas		266,316					1,844,466	1,024,700	1,890,024	10,355,882	3.89	5.61
3	Plant Unit Info	1,196.0	266,316	33.1%	94.1%	35.2%	7,097			1,890,024	10,355,882	3.89	
4	Saw Palmetto PV Solar												
5	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
7	Sawgrass PV Solar												
8	Solar		11,164					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,164	22.3%	N/A	22.3%	N/A						
10	Scherer 3												
11	Coal		17,070				11,724	11,773	17,000,007	200,137	665,275	3.90	56.51
12	Plant Unit Info	215.0	17,070	11.8%	93.7%	12.6%	11,724			200,137	665,275	3.90	
13	Shirer Branch PV Solar												
14	Solar		11,060					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,060	22.1%	N/A	22.1%	N/A						
16	Silver Palm PV Solar												
17	Solar		12,337					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,337	24.6%	N/A	24.6%	N/A						
19	Smith 3												
20	Gas		317,794					2,196,123	1,024,700	2,250,367	12,317,562	3.88	5.61
21	Plant Unit Info	634.0	317,794	74.6%	93.9%	79.5%	7,081			2,250,367	12,317,562	3.88	
22	Smith A												
23	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
24	Southfork PV Solar												
25	Solar		12,284					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,284	24.5%	N/A	24.5%	N/A						
27	Space Coast PV Solar												
28	Solar		1,232					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,232	18.3%	N/A	18.3%	N/A						
30	Sparkleberry PV Solar												
31	Solar		10,254					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,254	20.5%	N/A	20.5%	N/A						
33	Speckled Perch PV Solar												
34	Solar		12,796					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,796	25.6%	N/A	25.6%	N/A						
36	St. Lucie 1												
37	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,316,331	0.50	0.49
38	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,316,331	0.50	
39	St. Lucie 2												
40	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,507,193	0.44	0.43

C8-711

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-712

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,507,193	0.44	
2	Sundew PV Solar												
3	Solar		10,987					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,987	21.9%	N/A	21.9%	N/A						
5	Sunshine Gateway PV Solar												
6	Solar		10,249					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,249	20.5%	N/A	20.5%	N/A						
8	Swallowtail PV Solar												
9	Solar		10,984					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,984	21.9%	N/A	21.9%	N/A						
11	Sweetbay PV Solar												
12	Solar		10,466					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,466	20.9%	N/A	20.9%	N/A						
14	Tenmile Creek PV Solar												
15	Solar		11,452					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info		11,452	N/A	N/A	N/A	N/A						
17	Terrill Creek PV Solar												
18	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	149.0	11,757	46.4%	N/A	46.4%	N/A						
20	Thomas Creek PV Solar												
21	Solar		9,632					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		9,632	N/A	N/A	N/A	N/A						
23	Three Creeks PV Solar												
24	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	13,367	45.9%	N/A	45.9%	N/A						
26	Trailside PV Solar												
27	Solar		9,738					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,738	19.5%	N/A	19.5%	N/A						
29	Turkey Point 3												
30	Nuclear		562,817					5,932,821	1,000,000	5,932,821	2,922,508	0.52	0.49
31	Plant Unit Info	859.0	562,817	97.5%	97.5%	100.0%	10,541			5,932,821	2,922,508	0.52	
32	Turkey Point 4												
33	Nuclear		567,403					5,932,825	1,000,000	5,932,825	2,971,159	0.52	0.50
34	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	2,971,159	0.52	
35	Turkey Point 5												
36	Gas		204,027					1,449,505	1,024,700	1,485,308	7,732,734	3.79	5.33
37	Plant Unit Info	1,311.0	204,027	23.2%	89.5%	25.9%	7,280			1,485,308	7,732,734	3.79	
38	Turnpike PV Solar												
39	Solar		12,113					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,113	24.2%	N/A	24.2%	N/A						

C8-712

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-713

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Twin Lakes PV Solar												
2	Solar		10,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,279	20.5%	N/A	20.5%	N/A						
4	Union Springs PV Solar												
5	Solar		9,523					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,523	19.0%	N/A	19.0%	N/A						
7	West County 1												
8	Gas		480,152					3,175,625	1,024,700	3,254,063	17,859,436	3.72	5.62
9	Plant Unit Info	1,242.0	480,152	57.5%	93.7%	61.4%	6,777			3,254,063	17,859,436	3.72	
10	West County 2												
11	Gas		549,968					3,595,079	1,024,700	3,683,877	20,216,722	3.68	5.62
12	Plant Unit Info	1,242.0	549,968	65.9%	93.7%	70.3%	6,698			3,683,877	20,216,722	3.68	
13	West County 3												
14	Gas		477,780					3,141,175	1,024,700	3,218,762	17,664,891	3.70	5.62
15	Plant Unit Info	1,242.0	477,780	57.2%	93.7%	61.1%	6,737			3,218,762	17,664,891	3.70	
16	White Tail PV Solar												
17	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,309	24.6%	N/A	24.6%	N/A						
19	Wild Azalea PV Solar												
20	Solar		10,923					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,923	21.8%	N/A	21.8%	N/A						
22	Wild Quail PV Solar												
23	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
25	Wildflower PV Solar												
26	Solar		11,777					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,777	23.5%	N/A	23.5%	N/A						
28	Willow PV Solar												
29	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,839	21.7%	N/A	21.7%	N/A						
31	Woodyard PV Solar												
32	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,589	25.2%	N/A	25.2%	N/A						
34	_System Totals												
35	Plant Unit Info	35,396.0	9,699,835	N/A	N/A	N/A	6,870			66,641,160	241,307,507	2.49	
36													
37													
38													
39													
40													

C8-713

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-714

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Mar - 2025**												
2	Anhinga PV Solar												
3	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,459					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,459	26.1%	N/A	26.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,051	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,051	27.2%	N/A	27.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,048					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,048	32.6%	N/A	32.6%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,337					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,337	27.7%	N/A	27.7%	N/A						
23	Big Water PV Solar												
24	Solar		16,616					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,616	30.0%	N/A	30.0%	N/A						
26	Blackwater River PV Solar												
27	Solar		13,104					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,104	23.6%	N/A	23.6%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
32	Blue Heron PV Solar												
33	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,865	26.8%	N/A	26.8%	N/A						
35	Blue Indigo PV Solar												
36	Solar		8,735					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,735	15.8%	N/A	15.8%	N/A						
38	Blue Springs PV Solar												
39	Solar		8,036					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,036	14.5%	N/A	14.5%	N/A						

C8-714

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-715

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		13,876					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,876	25.0%	N/A	25.0%	N/A						
4	Buttonwood PV Solar												
5	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,636	28.2%	N/A	28.2%	N/A						
10	Canoe PV Solar												
11	Solar		15,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,281	27.6%	N/A	27.6%	N/A						
13	Cape Canaveral 3												
14	Gas		446,017					2,929,462	1,024,700	3,001,820	14,841,283	3.33	5.07
15	Plant Unit Info	1,291.0	446,017	46.4%	93.4%	49.7%	6,730			3,001,820	14,841,283	3.33	
16	Cattle Ranch PV Solar												
17	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
19	Cavendish PV Solar												
20	Solar		15,175					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,175	27.4%	N/A	27.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
25	Chautauqua PV Solar												
26	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
28	Chipola River PV Solar												
29	Solar		14,729					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,729	26.6%	N/A	26.6%	N/A						
31	Citrus PV Solar												
32	Solar		14,741					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,741	26.6%	N/A	26.6%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,659					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,659	24.6%	N/A	24.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		6,749					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	6,749	12.2%	N/A	12.2%	N/A						
40	Cypress Pond PV Solar												

C8-715

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-716

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
3	Dania Beach 7												
4	Gas		553,765					3,498,261	1,024,700	3,584,668	16,582,733	2.99	4.74
5	Plant Unit Info	1,207.0	553,765	61.7%	93.0%	66.3%	6,473			3,584,668	16,582,733	2.99	
6	Desoto PV Solar												
7	Solar		4,278					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,278	23.0%	N/A	23.0%	N/A						
9	Discovery PV Solar												
10	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
12	Echo River PV Solar												
13	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
15	Egret PV Solar												
16	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
18	Elder Branch PV Solar												
19	Solar		15,760					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,760	28.4%	N/A	28.4%	N/A						
21	Etonia Creek PV Solar												
22	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
24	Everglades PV Solar												
25	Solar		14,462					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,462	26.1%	N/A	26.1%	N/A						
27	Fawn PV Solar												
28	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
30	First City PV Solar												
31	Solar		12,529					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,529	22.6%	N/A	22.6%	N/A						
33	Flowers Creek PV Solar												
34	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
36	Fort Drum PV Solar												
37	Solar		13,504					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A						
39	Fort Myers 2												
40	Gas		32,247					259,217	1,024,700	265,620	1,378,418	4.27	5.32

C8-716

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-717

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,755.0	32,247	2.5%	93.8%	2.6%	8,237			265,620	1,378,418	4.27	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		N/A	90.5%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		N/A	90.5%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		390					5,138	1,024,700	5,265	26,627	6.83	5.18
8	Plant Unit Info	218.0	390	0.2%	90.5%	0.3%	13,500			5,265	26,627	6.83	
9	Fort Myers 3D												
10	Plant Unit Info	218.0		N/A	N/A	N/A	N/A						
11	Fourmile Creek PV Solar												
12	Solar		15,968					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,968	28.8%	N/A	28.8%	N/A						
14	Fox Trail PV Solar												
15	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
17	GCEC 5												
18	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
19	GCEC 6												
20	Gas		3,183					40,355	1,024,700	41,352	209,137	6.57	5.18
21	Plant Unit Info	315.0	3,183	1.4%	93.6%	1.5%	12,992			41,352	209,137	6.57	
22	GCEC 7												
23	Gas		48,638					544,036	1,024,700	557,474	2,821,595	5.80	5.19
24	Plant Unit Info	496.0	48,638	13.2%	71.0%	18.6%	11,462			557,474	2,821,595	5.80	
25	GCEC 8A												
26	Gas		4,104					47,522	1,024,700	48,696	246,280	6.00	5.18
27	Plant Unit Info	224.0	4,104	2.5%	93.8%	2.6%	11,865			48,696	246,280	6.00	
28	GCEC 8B												
29	Gas		4,940					59,062	1,024,700	60,521	306,084	6.20	5.18
30	Plant Unit Info	224.0	4,940	3.0%	93.8%	3.2%	12,251			60,521	306,084	6.20	
31	GCEC 8C												
32	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
33	GCEC 8D												
34	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
35	Georges Lake PV Solar												
36	Solar		15,872					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
38	Ghost Orchid PV Solar												
39	Solar		14,155					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A						

C8-717

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-718

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Green Pasture PV Solar												
2	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
4	Grove PV Solar												
5	Solar		13,814					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,814	24.9%	N/A	24.9%	N/A						
7	Hammock PV Solar												
8	Solar		14,620					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,620	26.4%	N/A	26.4%	N/A						
10	Hawthorne Creek PV Solar												
11	Solar		17,862					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,862	32.2%	N/A	32.2%	N/A						
13	Hendry Isles PV Solar												
14	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
16	Hibiscus PV Solar												
17	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
19	Hog Bay PV Solar												
20	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
22	Holopaw PV Solar												
23	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
25	Honeybell PV Solar												
26	Solar		16,771					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,771	30.3%	N/A	30.3%	N/A						
28	Horizon PV Solar												
29	Solar		14,434					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,434	26.0%	N/A	26.0%	N/A						
31	Ibis PV Solar												
32	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A						
34	Immokalee PV Solar												
35	Solar		14,524					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,524	26.2%	N/A	26.2%	N/A						
37	Indian River PV Solar												
38	Solar		14,403					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,403	26.0%	N/A	26.0%	N/A						
40	Interstate PV Solar												

C8-718

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-719

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
3	Kayak PV Solar												
4	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
6	Lakeside PV Solar												
7	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
9	Lauderdale 6A												
10	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
11	Lauderdale 6B												
12	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
13	Lauderdale 6C												
14	Plant Unit Info	216.0		N/A	29.2%	N/A	N/A						
15	Lauderdale 6D												
16	Plant Unit Info	216.0		N/A	22.8%	N/A	N/A						
17	Lauderdale 6E												
18	Gas		389					5,131	1,024,700	5,258	24,296	6.25	4.73
19	Plant Unit Info	216.0	389	0.2%	93.8%	0.3%	13,517			5,258	24,296	6.25	
20	Loggerhead PV Solar												
21	Solar		14,372					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,372	25.9%	N/A	25.9%	N/A						
23	Long Creek PV Solar												
24	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		14,434					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,434	26.0%	N/A	26.0%	N/A						
29	Manatee 3												
30	Gas		486,428					3,265,218	1,024,700	3,345,869	16,789,809	3.45	5.14
31	Plant Unit Info	1,272.0	486,428	51.4%	82.6%	62.2%	6,878			3,345,869	16,789,809	3.45	
32	Manatee PV Solar												
33	Solar		15,109					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,109	27.3%	N/A	27.3%	N/A						
35	Martin 3												
36	Gas		19,343					152,217	1,024,700	155,977	784,414	4.06	5.15
37	Plant Unit Info	487.0	19,343	5.3%	93.9%	5.7%	8,064			155,977	784,414	4.06	
38	Martin 4												
39	Gas		3,267					30,710	1,024,700	31,469	160,056	4.90	5.21
40	Plant Unit Info	487.0	3,267	0.9%	93.9%	1.0%	9,632			31,469	160,056	4.90	

C8-719

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-720

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Martin 8												
2	Gas		570,502					3,845,932	1,024,700	3,940,927	19,778,196	3.47	5.14
3	Plant Unit Info	1,270.0	570,502	60.4%	93.5%	64.6%	6,908			3,940,927	19,778,196	3.47	
4	Miami-Dade PV Solar												
5	Solar		14,155					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A						
7	Mitchell Creek PV Solar												
8	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,004	27.1%	N/A	27.1%	N/A						
10	Monarch PV Solar												
11	Solar		15,419					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,419	27.8%	N/A	27.8%	N/A						
13	Nassau PV Solar												
14	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
16	Nature Trail PV Solar												
17	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,349	29.5%	N/A	29.5%	N/A						
19	Northern Preserve PV Solar												
20	Solar		11,991					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,991	21.6%	N/A	21.6%	N/A						
22	Norton Creek PV Solar												
23	Solar		15,748					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,748	28.4%	N/A	28.4%	N/A						
25	Okeechobee 1												
26	Gas		566,917					3,626,966	1,024,700	3,716,552	19,458,093	3.43	5.36
27	Plant Unit Info	1,607.0	566,917	47.4%	93.0%	51.0%	6,556			3,716,552	19,458,093	3.43	
28	Okeechobee PV Solar												
29	Solar		15,268					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,268	27.5%	N/A	27.5%	N/A						
31	Orange Blossom PV Solar												
32	Solar		14,155					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A						
34	Orchard PV												
35	Solar		15,202					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,202	27.4%	N/A	27.4%	N/A						
37	Palm Bay PV Solar												
38	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
40	Pecan Tree PV Solar												

C8-720

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-721

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,817					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,817	28.5%	N/A	28.5%	N/A						
3	Pelican PV Solar												
4	Solar		14,155					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A						
6	Perdido												
7	Gas		1,897					18,329	1,024,700	18,782	111,774	5.89	6.10
8	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	111,774	5.89	
9	Pineapple PV Solar												
10	Solar		15,264					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,264	27.5%	N/A	27.5%	N/A						
12	Pink Trail PV Solar												
13	Solar		13,752					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,752	24.8%	N/A	24.8%	N/A						
15	Pioneer Trail PV Solar												
16	Solar		13,504					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A						
18	Port Everglades 5												
19	Gas		741,821					4,646,860	1,024,700	4,761,637	22,028,065	2.97	4.74
20	Plant Unit Info	1,174.0	741,821	84.9%	93.0%	91.3%	6,419			4,761,637	22,028,065	2.97	
21	Prairie Creek PV Solar												
22	Solar		17,769					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A						
24	Redlands PV Solar												
25	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
27	Riviera 5												
28	Gas		531,810					3,467,767	1,024,700	3,553,421	17,793,187	3.35	5.13
29	Plant Unit Info	1,326.0	531,810	53.9%	93.4%	57.7%	6,682			3,553,421	17,793,187	3.35	
30	Rodeo PV Solar												
31	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
33	Sabal Palm PV Solar												
34	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
36	Sambucus PV Solar												
37	Solar		17,490					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,490	31.6%	N/A	31.6%	N/A						
39	Sanford 4												
40	Gas		388,354					2,667,949	1,024,700	2,733,847	13,845,973	3.57	5.19

C8-721

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-722

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,201.0	388,354	43.5%	94.1%	46.2%	7,040			2,733,847	13,845,973	3.57	
2	Sanford 5												
3	Gas		296,723					2,047,960	1,024,700	2,098,545	10,631,813	3.58	5.19
4	Plant Unit Info	1,196.0	296,723	33.4%	93.3%	35.8%	7,072			2,098,545	10,631,813	3.58	
5	Saw Palmetto PV Solar												
6	Solar		16,067					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,067	29.0%	N/A	29.0%	N/A						
8	Sawgrass PV Solar												
9	Solar		14,031					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,031	25.3%	N/A	25.3%	N/A						
11	Scherer 3												
12	Plant Unit Info	215.0		N/A	71.1%	N/A	N/A						
13	Shirer Branch PV Solar												
14	Solar		15,316					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,316	27.6%	N/A	27.6%	N/A						
16	Silver Palm PV Solar												
17	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
19	Smith 3												
20	Gas		189,698					1,337,373	1,024,700	1,370,406	6,945,012	3.66	5.19
21	Plant Unit Info	634.0	189,698	40.2%	64.8%	62.0%	7,224			1,370,406	6,945,012	3.66	
22	Smith A												
23	Light Oil		210					530	5,829,952	3,089	57,941	27.59	109.35
24	Plant Unit Info	36.0	210	0.8%	100.0%	0.8%	14,710			3,089	57,941	27.59	
25	Southfork PV Solar												
26	Solar		16,191					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,191	29.2%	N/A	29.2%	N/A						
28	Space Coast PV Solar												
29	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
31	Sparkleberry PV Solar												
32	Solar		13,908					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,908	25.1%	N/A	25.1%	N/A						
34	Speckled Perch PV Solar												
35	Solar		16,616					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,616	30.0%	N/A	30.0%	N/A						
37	St. Lucie 1												
38	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,671,652	0.50	0.49
39	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,671,652	0.50	
40	St. Lucie 2												

C8-722

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-723

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,775,821	0.44	0.43
2	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,775,821	0.44	
3	Sundew PV Solar												
4	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		13,411					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,411	24.2%	N/A	24.2%	N/A						
9	Swallowtail PV Solar												
10	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
12	Sweetbay PV Solar												
13	Solar		12,887					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,887	23.3%	N/A	23.3%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		16,461	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		16,625					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	16,625	59.7%	N/A	59.7%	N/A						
21	Thomas Creek PV Solar												
22	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		14,198	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		17,645					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	17,645	57.5%	N/A	57.5%	N/A						
27	Trailside PV Solar												
28	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A						
30	Turkey Point 3												
31	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,235,633	0.52	0.49
32	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,235,633	0.52	
33	Turkey Point 4												
34	Plant Unit Info	866.0		N/A	N/A	N/A	N/A						
35	Turkey Point 5												
36	Gas		81,041					591,841	1,024,700	606,459	2,802,459	3.46	4.74
37	Plant Unit Info	1,311.0	81,041	8.3%	71.4%	11.7%	7,483			606,459	2,802,459	3.46	
38	Turnpike PV Solar												
39	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A						

C8-723

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-724

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Twin Lakes PV Solar												
2	Solar		15,016					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,016	27.1%	N/A	27.1%	N/A						
4	Union Springs PV Solar												
5	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
7	West County 1												
8	Gas		549,089					3,616,792	1,024,700	3,706,127	18,593,086	3.39	5.14
9	Plant Unit Info	1,242.0	549,089	59.4%	93.7%	63.4%	6,750			3,706,127	18,593,086	3.39	
10	West County 2												
11	Gas		633,539					4,104,666	1,024,700	4,206,051	21,096,140	3.33	5.14
12	Plant Unit Info	1,242.0	633,539	68.6%	93.7%	73.2%	6,639			4,206,051	21,096,140	3.33	
13	West County 3												
14	Gas		564,445					3,675,868	1,024,700	3,766,662	18,893,350	3.35	5.14
15	Plant Unit Info	1,242.0	564,445	61.1%	93.7%	65.2%	6,673			3,766,662	18,893,350	3.35	
16	White Tail PV Solar												
17	Solar		15,264					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,264	27.5%	N/A	27.5%	N/A						
19	Wild Azalea PV Solar												
20	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
22	Wild Quail PV Solar												
23	Solar		15,772					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,772	28.5%	N/A	28.5%	N/A						
25	Wildflower PV Solar												
26	Solar		14,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,589	26.3%	N/A	26.3%	N/A						
28	Willow PV Solar												
29	Solar		14,896					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,896	26.9%	N/A	26.9%	N/A						
31	Woodyard PV Solar												
32	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
34	_System Totals												
35	Plant Unit Info	35,396.0	10,274,992	N/A	N/A	N/A	6,430			66,068,462	235,888,926	2.30	
36													
37													
38													
39													
40													

C8-724

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-725

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Apr - 2025**												
2	Anhinga PV Solar												
3	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,217	26.5%	N/A	26.5%	N/A						
5	Apalachee PV Solar												
6	Solar		15,952					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,952	29.7%	N/A	29.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,432	28.8%	N/A	28.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,195					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,195	28.3%	N/A	28.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,282					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,282	28.5%	N/A	28.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,963					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,963	35.4%	N/A	35.4%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,184					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,184	32.0%	N/A	32.0%	N/A						
23	Big Water PV Solar												
24	Solar		17,700					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,700	33.0%	N/A	33.0%	N/A						
26	Blackwater River PV Solar												
27	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,234	24.7%	N/A	24.7%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
32	Blue Heron PV Solar												
33	Solar		15,045					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,045	28.1%	N/A	28.1%	N/A						
35	Blue Indigo PV Solar												
36	Solar		11,232					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,232	20.9%	N/A	20.9%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,210					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,210	17.2%	N/A	17.2%	N/A						

C8-725

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-726

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
4	Buttonwood PV Solar												
5	Solar		17,760					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,760	33.1%	N/A	33.1%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		15,939					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,939	29.7%	N/A	29.7%	N/A						
10	Canoe PV Solar												
11	Solar		17,146					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,146	32.0%	N/A	32.0%	N/A						
13	Cape Canaveral 3												
14	Gas		461,361					3,022,388	1,024,700	3,097,041	12,926,372	2.80	4.28
15	Plant Unit Info	1,321.0	461,361	48.5%	93.4%	51.9%	6,713			3,097,041	12,926,372	2.80	
16	Cattle Ranch PV Solar												
17	Solar		15,459					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,459	28.8%	N/A	28.8%	N/A						
19	Cavendish PV Solar												
20	Solar		16,209					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,209	30.2%	N/A	30.2%	N/A						
22	Cedar Trail PV Solar												
23	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
25	Chautauqua PV Solar												
26	Solar		16,902					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,902	31.5%	N/A	31.5%	N/A						
28	Chipola River PV Solar												
29	Solar		14,915					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,915	27.8%	N/A	27.8%	N/A						
31	Citrus PV Solar												
32	Solar		15,105					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						
34	Coral Farms PV Solar												
35	Solar		14,448					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,448	26.9%	N/A	26.9%	N/A						
37	Cotton Creek PV Solar												
38	Solar		8,471					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,471	15.8%	N/A	15.8%	N/A						
40	Cypress Pond PV Solar												

C8-726

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-727

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,820					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,820	31.4%	N/A	31.4%	N/A						
3	Dania Beach 7												
4	Gas		335,952					2,150,544	1,024,700	2,203,662	8,392,002	2.50	3.90
5	Plant Unit Info	1,209.0	335,952	38.6%	59.7%	64.7%	6,559			2,203,662	8,392,002	2.50	
6	Desoto PV Solar												
7	Solar		4,761					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,761	26.5%	N/A	26.5%	N/A						
9	Discovery PV Solar												
10	Solar		13,758					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,758	25.7%	N/A	25.7%	N/A						
12	Echo River PV Solar												
13	Solar		15,669					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,669	29.2%	N/A	29.2%	N/A						
15	Egret PV Solar												
16	Solar		15,579					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,579	29.0%	N/A	29.0%	N/A						
18	Elder Branch PV Solar												
19	Solar		17,073					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,073	31.8%	N/A	31.8%	N/A						
21	Etonia Creek PV Solar												
22	Solar		17,043					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,043	31.8%	N/A	31.8%	N/A						
24	Everglades PV Solar												
25	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A						
27	Fawn PV Solar												
28	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,880	33.3%	N/A	33.3%	N/A						
30	First City PV Solar												
31	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A						
33	Flowers Creek PV Solar												
34	Solar		14,723					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,723	27.5%	N/A	27.5%	N/A						
36	Fort Drum PV Solar												
37	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
39	Fort Myers 2												
40	Gas		132,410					939,656	1,024,700	962,865	4,872,474	3.68	5.19

C8-727

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-728

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,733.0	132,410	10.6%	82.1%	12.9%	7,272			962,865	4,872,474	3.68	
2	Fort Myers 3A												
3	Gas		305					3,597	1,024,700	3,686	18,567	6.09	5.16
4	Plant Unit Info	188.0	305	0.2%	63.8%	0.4%	12,085			3,686	18,567	6.09	
5	Fort Myers 3B												
6	Gas		1,489					17,936	1,024,700	18,379	92,575	6.22	5.16
7	Plant Unit Info	188.0	1,489	1.1%	63.8%	1.7%	12,343			18,379	92,575	6.22	
8	Fort Myers 3C												
9	Plant Unit Info	219.0		N/A	63.8%	N/A	N/A						
10	Fort Myers 3D												
11	Plant Unit Info	219.0		N/A	63.8%	N/A	N/A						
12	Fourmile Creek PV Solar												
13	Solar		16,296					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,296	30.4%	N/A	30.4%	N/A						
15	Fox Trail PV Solar												
16	Solar		18,090					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,090	33.7%	N/A	33.7%	N/A						
18	GCEC 5												
19	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
20	GCEC 6												
21	Gas		1,513					21,937	1,024,700	22,479	113,228	7.48	5.16
22	Plant Unit Info	315.0	1,513	0.7%	93.6%	0.7%	14,857			22,479	113,228	7.48	
23	GCEC 7												
24	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
25	GCEC 8A												
26	Gas		9,237					110,516	1,024,700	113,246	570,424	6.18	5.16
27	Plant Unit Info	235.0	9,237	5.5%	93.8%	5.8%	12,260			113,246	570,424	6.18	
28	GCEC 8B												
29	Gas		6,652					79,594	1,024,700	81,560	410,820	6.18	5.16
30	Plant Unit Info	235.0	6,652	3.9%	93.8%	4.2%	12,261			81,560	410,820	6.18	
31	GCEC 8C												
32	Gas		265					3,362	1,024,700	3,445	17,352	6.55	5.16
33	Plant Unit Info	233.0	265	0.2%	93.8%	0.2%	13,000			3,445	17,352	6.55	
34	GCEC 8D												
35	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
36	Georges Lake PV Solar												
37	Solar		17,460					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A						
39	Ghost Orchid PV Solar												
40	Solar		14,298					N/A	N/A	N/A	N/A	N/A	N/A

C8-728

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-729

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,298	26.7%	N/A	26.7%	N/A						
2	Green Pasture PV Solar												
3	Solar		18,270					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,270	34.1%	N/A	34.1%	N/A						
5	Grove PV Solar												
6	Solar		14,088					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,088	26.3%	N/A	26.3%	N/A						
8	Hammock PV Solar												
9	Solar		15,105					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						
11	Hawthorne Creek PV Solar												
12	Solar		18,753					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,753	35.0%	N/A	35.0%	N/A						
14	Hendry Isles PV Solar												
15	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,550	32.7%	N/A	32.7%	N/A						
17	Hibiscus PV Solar												
18	Solar		14,568					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,568	27.2%	N/A	27.2%	N/A						
20	Hog Bay PV Solar												
21	Solar		18,090					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,090	33.7%	N/A	33.7%	N/A						
23	Holopaw PV Solar												
24	Solar		18,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,390	34.3%	N/A	34.3%	N/A						
26	Honeybell PV Solar												
27	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,880	33.3%	N/A	33.3%	N/A						
29	Horizon PV Solar												
30	Solar		15,192					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,192	28.3%	N/A	28.3%	N/A						
32	Ibis PV Solar												
33	Solar		15,786					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,786	29.4%	N/A	29.4%	N/A						
35	Immokalee PV Solar												
36	Solar		14,595					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,595	27.2%	N/A	27.2%	N/A						
38	Indian River PV Solar												
39	Solar		14,748					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,748	27.5%	N/A	27.5%	N/A						

C8-729

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

C8-730

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		14,178					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,178	26.4%	N/A	26.4%	N/A						
4	Kayak PV Solar												
5	Solar		16,765					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,765	31.3%	N/A	31.3%	N/A						
7	Lakeside PV Solar												
8	Solar		14,685					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,685	27.4%	N/A	27.4%	N/A						
10	Lauderdale 6A												
11	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
12	Lauderdale 6B												
13	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
14	Lauderdale 6C												
15	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
16	Lauderdale 6D												
17	Plant Unit Info	217.0		N/A	90.4%	N/A	N/A						
18	Lauderdale 6E												
19	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
20	Loggerhead PV Solar												
21	Solar		14,748					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,748	27.5%	N/A	27.5%	N/A						
23	Long Creek PV Solar												
24	Solar		18,450					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,450	34.4%	N/A	34.4%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,909	29.7%	N/A	29.7%	N/A						
29	Manatee 3												
30	Gas		588,451					3,937,384	1,024,700	4,034,637	19,245,035	3.27	4.89
31	Plant Unit Info	1,257.0	588,451	65.0%	93.9%	69.3%	6,856			4,034,637	19,245,035	3.27	
32	Manatee PV Solar												
33	Solar		15,462					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,462	28.8%	N/A	28.8%	N/A						
35	Martin 3												
36	Gas		85,485					636,641	1,024,700	652,366	3,145,363	3.68	4.94
37	Plant Unit Info	474.0	85,485	25.1%	93.9%	26.7%	7,631			652,366	3,145,363	3.68	
38	Martin 4												
39	Gas		66,331					501,939	1,024,700	514,337	2,484,916	3.75	4.95
40	Plant Unit Info	474.0	66,331	19.4%	93.9%	20.7%	7,754			514,337	2,484,916	3.75	

C8-730

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-731

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Martin 8												
2	Gas		558,210					3,774,836	1,024,700	3,868,074	18,494,384	3.31	4.90
3	Plant Unit Info	1,246.0	558,210	62.2%	93.5%	66.5%	6,929			3,868,074	18,494,384	3.31	
4	Miami-Dade PV Solar												
5	Solar		14,208					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,208	26.5%	N/A	26.5%	N/A						
7	Mitchell Creek PV Solar												
8	Solar		16,680					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,680	31.1%	N/A	31.1%	N/A						
10	Monarch PV Solar												
11	Solar		15,762					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,762	29.4%	N/A	29.4%	N/A						
13	Nassau PV Solar												
14	Solar		15,105					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						
16	Nature Trail PV Solar												
17	Solar		17,823					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,823	33.2%	N/A	33.2%	N/A						
19	Northern Preserve PV Solar												
20	Solar		12,624					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,624	23.5%	N/A	23.5%	N/A						
22	Norton Creek PV Solar												
23	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
25	Okeechobee 1												
26	Gas		583,762					3,711,213	1,024,700	3,802,880	19,955,337	3.42	5.38
27	Plant Unit Info	1,622.0	583,762	50.0%	93.0%	53.8%	6,514			3,802,880	19,955,337	3.42	
28	Okeechobee PV Solar												
29	Solar		15,762					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,762	29.4%	N/A	29.4%	N/A						
31	Orange Blossom PV Solar												
32	Solar		14,685					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,685	27.4%	N/A	27.4%	N/A						
34	Orchard PV												
35	Solar		15,579					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,579	29.0%	N/A	29.0%	N/A						
37	Palm Bay PV Solar												
38	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
40	Pecan Tree PV Solar												

C8-731

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-732

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,336					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,336	32.3%	N/A	32.3%	N/A						
3	Pelican PV Solar												
4	Solar		14,685					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,685	27.4%	N/A	27.4%	N/A						
6	Perdido												
7	Gas		1,836					17,738	1,024,700	18,176	110,296	6.01	6.22
8	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	110,296	6.01	
9	Pineapple PV Solar												
10	Solar		15,612					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,612	29.1%	N/A	29.1%	N/A						
12	Pink Trail PV Solar												
13	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,935	26.0%	N/A	26.0%	N/A						
15	Pioneer Trail PV Solar												
16	Solar		14,178					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,178	26.4%	N/A	26.4%	N/A						
18	Port Everglades 5												
19	Gas		172,709					1,087,539	1,024,700	1,114,401	4,272,130	2.47	3.93
20	Plant Unit Info	1,210.0	172,709	19.8%	26.3%	75.3%	6,452			1,114,401	4,272,130	2.47	
21	Prairie Creek PV Solar												
22	Solar		18,753					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,753	35.0%	N/A	35.0%	N/A						
24	Redlands PV Solar												
25	Solar		15,930					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,930	29.7%	N/A	29.7%	N/A						
27	Riviera 5												
28	Gas		562,931					3,657,822	1,024,700	3,748,170	16,262,068	2.89	4.45
29	Plant Unit Info	1,336.0	562,931	58.5%	93.4%	62.6%	6,658			3,748,170	16,262,068	2.89	
30	Rodeo PV Solar												
31	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
33	Sabal Palm PV Solar												
34	Solar		14,805					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,805	27.6%	N/A	27.6%	N/A						
36	Sambucus PV Solar												
37	Solar		18,663					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,663	34.8%	N/A	34.8%	N/A						
39	Sanford 4												
40	Gas		423,505					2,910,371	1,024,700	2,982,257	15,033,495	3.55	5.17

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

C8-733

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,172.0	423,505	50.2%	94.1%	53.3%	7,042			2,982,257	15,033,495	3.55	
2	Sanford 5												
3	Gas		231,728					1,606,568	1,024,700	1,646,250	8,303,455	3.58	5.17
4	Plant Unit Info	1,169.0	231,728	27.5%	71.6%	38.5%	7,104			1,646,250	8,303,455	3.58	
5	Saw Palmetto PV Solar												
6	Solar		16,165					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,165	30.1%	N/A	30.1%	N/A						
8	Sawgrass PV Solar												
9	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,148	26.4%	N/A	26.4%	N/A						
11	Scherer 3												
12	Plant Unit Info	215.0		N/A	N/A	N/A	N/A						
13	Shirer Branch PV Solar												
14	Solar		17,226					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,226	32.1%	N/A	32.1%	N/A						
16	Silver Palm PV Solar												
17	Solar		15,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,612	29.1%	N/A	29.1%	N/A						
19	Smith 3												
20	Gas		234,389					1,653,978	1,024,700	1,694,831	8,543,114	3.64	5.17
21	Plant Unit Info	646.0	234,389	50.4%	93.9%	53.7%	7,231			1,694,831	8,543,114	3.64	
22	Smith A												
23	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
24	Southfork PV Solar												
25	Solar		17,643					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,643	32.9%	N/A	32.9%	N/A						
27	Space Coast PV Solar												
28	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,650	22.9%	N/A	22.9%	N/A						
30	Sparkleberry PV Solar												
31	Solar		14,656					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,656	27.3%	N/A	27.3%	N/A						
33	Speckled Perch PV Solar												
34	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
36	St. Lucie 1												
37	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,553,053	0.52	0.49
38	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,553,053	0.52	
39	St. Lucie 2												
40	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,684,803	0.46	0.43

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-734

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,684,803	0.46	
2	Sundew PV Solar												
3	Solar		14,268					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,268	26.6%	N/A	26.6%	N/A						
5	Sunshine Gateway PV Solar												
6	Solar		13,908					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,908	25.9%	N/A	25.9%	N/A						
8	Swallowtail PV Solar												
9	Solar		17,460					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A						
11	Sweetbay PV Solar												
12	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,401	25.0%	N/A	25.0%	N/A						
14	Tenmile Creek PV Solar												
15	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info		17,649	N/A	N/A	N/A	N/A						
17	Terrill Creek PV Solar												
18	Solar		17,973					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	149.0	17,973	66.4%	N/A	66.4%	N/A						
20	Thomas Creek PV Solar												
21	Solar		15,930					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		15,930	N/A	N/A	N/A	N/A						
23	Three Creeks PV Solar												
24	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	18,783	64.7%	N/A	64.7%	N/A						
26	Trailside PV Solar												
27	Solar		16,206					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,206	30.2%	N/A	30.2%	N/A						
29	Turkey Point 3												
30	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,131,266	0.53	0.49
31	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,131,266	0.53	
32	Turkey Point 4												
33	Nuclear		533,239					5,720,964	1,000,000	5,720,964	2,605,327	0.49	0.46
34	Plant Unit Info	844.0	533,239	87.8%	87.5%	100.3%	10,729			5,720,964	2,605,327	0.49	
35	Turkey Point 5												
36	Gas		394,173					2,683,877	1,024,700	2,750,169	10,472,021	2.66	3.90
37	Plant Unit Info	1,294.0	394,173	42.3%	93.9%	45.0%	6,977			2,750,169	10,472,021	2.66	
38	Turnpike PV Solar												
39	Solar		15,549					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,549	29.0%	N/A	29.0%	N/A						

C8-734

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-735

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Twin Lakes PV Solar												
2	Solar		16,419					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,419	30.6%	N/A	30.6%	N/A						
4	Union Springs PV Solar												
5	Solar		15,759					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,759	29.4%	N/A	29.4%	N/A						
7	West County 1												
8	Gas		603,655					3,952,230	1,024,700	4,049,850	19,220,077	3.18	4.86
9	Plant Unit Info	1,253.0	603,655	66.9%	93.7%	71.4%	6,709			4,049,850	19,220,077	3.18	
10	West County 2												
11	Gas		674,907					4,380,468	1,024,700	4,488,666	21,309,592	3.16	4.86
12	Plant Unit Info	1,253.0	674,907	74.8%	93.7%	79.8%	6,651			4,488,666	21,309,592	3.16	
13	West County 3												
14	Gas		562,254					3,691,391	1,024,700	3,782,568	17,962,521	3.19	4.87
15	Plant Unit Info	1,253.0	562,254	62.3%	93.7%	66.5%	6,728			3,782,568	17,962,521	3.19	
16	White Tail PV Solar												
17	Solar		15,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,612	29.1%	N/A	29.1%	N/A						
19	Wild Azalea PV Solar												
20	Solar		17,159					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,159	32.0%	N/A	32.0%	N/A						
22	Wild Quail PV Solar												
23	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
25	Wildflower PV Solar												
26	Solar		14,838					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A						
28	Willow PV Solar												
29	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,089	30.0%	N/A	30.0%	N/A						
31	Woodyard PV Solar												
32	Solar		15,939					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,939	29.7%	N/A	29.7%	N/A						
34	_System Totals												
35	Plant Unit Info	35,329.0	10,768,298	N/A	N/A	N/A	6,611			71,192,509	224,202,066	2.08	
36													
37													
38													
39													
40													

C8-735

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-736

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**May - 2025**												
2	Anhinga PV Solar												
3	Solar		15,336					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,336	27.7%	N/A	27.7%	N/A						
5	Apalachee PV Solar												
6	Solar		18,048					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,048	32.6%	N/A	32.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,008					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,008	28.9%	N/A	28.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,423					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,423	27.8%	N/A	27.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,036	28.9%	N/A	28.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		19,620					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,620	35.4%	N/A	35.4%	N/A						
23	Big Water PV Solar												
24	Solar		19,034					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,034	34.3%	N/A	34.3%	N/A						
26	Blackwater River PV Solar												
27	Solar		14,803					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,803	26.7%	N/A	26.7%	N/A						
29	Blue Cypress PV Solar												
30	Solar		15,388					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,388	27.8%	N/A	27.8%	N/A						
32	Blue Heron PV Solar												
33	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,543	28.0%	N/A	28.0%	N/A						
35	Blue Indigo PV Solar												
36	Solar		18,712					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,712	33.8%	N/A	33.8%	N/A						
38	Blue Springs PV Solar												
39	Solar		16,860					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,860	30.4%	N/A	30.4%	N/A						

C8-736

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-737

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		14,096					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,096	25.4%	N/A	25.4%	N/A						
4	Buttonwood PV Solar												
5	Solar		19,158					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,158	34.6%	N/A	34.6%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,470	29.7%	N/A	29.7%	N/A						
10	Canoe PV Solar												
11	Solar		19,496					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	19,496	35.2%	N/A	35.2%	N/A						
13	Cape Canaveral 3												
14	Gas		553,334					3,598,086	1,024,700	3,686,959	14,292,773	2.58	3.97
15	Plant Unit Info	1,321.0	553,334	56.3%	93.4%	60.3%	6,663			3,686,959	14,292,773	2.58	
16	Cattle Ranch PV Solar												
17	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,749	30.2%	N/A	30.2%	N/A						
19	Cavendish PV Solar												
20	Solar		17,276					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,276	31.2%	N/A	31.2%	N/A						
22	Cedar Trail PV Solar												
23	Solar		19,220					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,220	34.7%	N/A	34.7%	N/A						
25	Chautauqua PV Solar												
26	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A						
28	Chipola River PV Solar												
29	Solar		17,741					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,741	32.0%	N/A	32.0%	N/A						
31	Citrus PV Solar												
32	Solar		15,454					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,454	27.9%	N/A	27.9%	N/A						
34	Coral Farms PV Solar												
35	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
37	Cotton Creek PV Solar												
38	Solar		14,627					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,627	26.4%	N/A	26.4%	N/A						
40	Cypress Pond PV Solar												

C8-737

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-738

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		19,130					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,130	34.5%	N/A	34.5%	N/A						
3	Dania Beach 7												
4	Gas		503,825					3,159,729	1,024,700	3,237,774	12,470,507	2.48	3.95
5	Plant Unit Info	1,209.0	503,825	56.0%	62.4%	89.8%	6,426			3,237,774	12,470,507	2.48	
6	Desoto PV Solar												
7	Solar		4,898					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A						
9	Discovery PV Solar												
10	Solar		14,031					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,031	25.3%	N/A	25.3%	N/A						
12	Echo River PV Solar												
13	Solar		18,448					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,448	33.3%	N/A	33.3%	N/A						
15	Egret PV Solar												
16	Solar		17,059					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,059	30.8%	N/A	30.8%	N/A						
18	Elder Branch PV Solar												
19	Solar		18,293					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,293	33.0%	N/A	33.0%	N/A						
21	Etonia Creek PV Solar												
22	Solar		18,634					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,634	33.6%	N/A	33.6%	N/A						
24	Everglades PV Solar												
25	Solar		14,248					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,248	25.7%	N/A	25.7%	N/A						
27	Fawn PV Solar												
28	Solar		18,879					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,879	34.1%	N/A	34.1%	N/A						
30	First City PV Solar												
31	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
33	Flowers Creek PV Solar												
34	Solar		16,229					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,229	29.3%	N/A	29.3%	N/A						
36	Fort Drum PV Solar												
37	Solar		14,555					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,555	26.3%	N/A	26.3%	N/A						
39	Fort Myers 2												
40	Gas		584,046					4,100,837	1,024,700	4,202,128	20,548,843	3.52	5.01

C8-738

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-739

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,733.0	584,046	45.3%	81.4%	55.6%	7,195			4,202,128	20,548,843	3.52	
2	Fort Myers 3A												
3	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		976					10,228	1,024,700	10,481	52,122	5.34	5.10
8	Plant Unit Info	219.0	976	0.6%	93.8%	0.6%	10,739			10,481	52,122	5.34	
9	Fort Myers 3D												
10	Gas		1,055					10,696	1,024,700	10,960	54,436	5.16	5.09
11	Plant Unit Info	219.0	1,055	0.7%	93.8%	0.7%	10,389			10,960	54,436	5.16	
12	Fourmile Creek PV Solar												
13	Solar		19,719					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,719	35.6%	N/A	35.6%	N/A						
15	Fox Trail PV Solar												
16	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,437	35.1%	N/A	35.1%	N/A						
18	GCEC 5												
19	Gas		1,686					24,287	1,024,700	24,887	110,327	6.54	4.54
20	Plant Unit Info	75.0	1,686	3.0%	93.8%	3.2%	14,761			24,887	110,327	6.54	
21	GCEC 6												
22	Gas		5,285					70,305	1,024,700	72,042	389,125	7.36	5.53
23	Plant Unit Info	315.0	5,285	2.3%	93.6%	2.4%	13,631			72,042	389,125	7.36	
24	GCEC 7												
25	Gas		60,079					688,855	1,024,700	705,870	3,677,091	6.12	5.34
26	Plant Unit Info	496.0	60,079	16.3%	45.2%	36.0%	11,749			705,870	3,677,091	6.12	
27	GCEC 8A												
28	Gas		11,596					134,287	1,024,700	137,604	720,339	6.21	5.36
29	Plant Unit Info	235.0	11,596	6.6%	93.8%	7.1%	11,867			137,604	720,339	6.21	
30	GCEC 8B												
31	Gas		9,034					104,774	1,024,700	107,362	575,896	6.37	5.50
32	Plant Unit Info	235.0	9,034	5.2%	93.8%	5.5%	11,884			107,362	575,896	6.37	
33	GCEC 8C												
34	Gas		440					5,979	1,024,700	6,127	33,226	7.55	5.56
35	Plant Unit Info	233.0	440	0.3%	93.8%	0.3%	13,925			6,127	33,226	7.55	
36	GCEC 8D												
37	Gas		770					10,024	1,024,700	10,272	51,444	6.68	5.13
38	Plant Unit Info	233.0	770	0.4%	93.8%	0.5%	13,340			10,272	51,444	6.68	
39	Georges Lake PV Solar												
40	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A

C8-739

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-740

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A						
2	Ghost Orchid PV Solar												
3	Solar		14,372					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,372	25.9%	N/A	25.9%	N/A						
5	Green Pasture PV Solar												
6	Solar		19,778					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,778	35.7%	N/A	35.7%	N/A						
8	Grove PV Solar												
9	Solar		14,465					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,465	26.1%	N/A	26.1%	N/A						
11	Hammock PV Solar												
12	Solar		15,481					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,481	27.9%	N/A	27.9%	N/A						
14	Hawthorne Creek PV Solar												
15	Solar		19,998					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	19,998	36.1%	N/A	36.1%	N/A						
17	Hendry Isles PV Solar												
18	Solar		18,724					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,724	33.8%	N/A	33.8%	N/A						
20	Hibiscus PV Solar												
21	Solar		15,147					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,147	27.3%	N/A	27.3%	N/A						
23	Hog Bay PV Solar												
24	Solar		19,375					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,375	35.0%	N/A	35.0%	N/A						
26	Holopaw PV Solar												
27	Solar		19,406					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,406	35.0%	N/A	35.0%	N/A						
29	Honeybell PV Solar												
30	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
32	Horizon PV Solar												
33	Solar		16,225					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,225	29.3%	N/A	29.3%	N/A						
35	Ibis PV Solar												
36	Solar		16,346					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,346	29.5%	N/A	29.5%	N/A						
38	Immokalee PV Solar												
39	Solar		14,682					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,682	26.5%	N/A	26.5%	N/A						

C8-740

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-741

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Indian River PV Solar												
2	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A						
4	Interstate PV Solar												
5	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
7	Kayak PV Solar												
8	Solar		19,034					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,034	34.3%	N/A	34.3%	N/A						
10	Lakeside PV Solar												
11	Solar		15,144					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,144	27.3%	N/A	27.3%	N/A						
13	Lauderdale 6A												
14	Gas		2,520					25,763	1,024,700	26,399	101,770	4.04	3.95
15	Plant Unit Info	217.0	2,520	1.6%	93.8%	1.7%	10,476			26,399	101,770	4.04	
16	Lauderdale 6B												
17	Gas		1,890					19,541	1,024,700	20,024	77,194	4.08	3.95
18	Plant Unit Info	217.0	1,890	1.2%	93.8%	1.3%	10,595			20,024	77,194	4.08	
19	Lauderdale 6C												
20	Gas		2,100					21,322	1,024,700	21,849	84,229	4.01	3.95
21	Plant Unit Info	217.0	2,100	1.3%	93.8%	1.4%	10,404			21,849	84,229	4.01	
22	Lauderdale 6D												
23	Gas		1,470					15,101	1,024,700	15,474	59,654	4.06	3.95
24	Plant Unit Info	217.0	1,470	0.9%	93.8%	1.0%	10,527			15,474	59,654	4.06	
25	Lauderdale 6E												
26	Gas		1,941					20,381	1,024,700	20,884	80,509	4.15	3.95
27	Plant Unit Info	217.0	1,941	1.2%	93.8%	1.3%	10,759			20,884	80,509	4.15	
28	Loggerhead PV Solar												
29	Solar		15,175					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,175	27.4%	N/A	27.4%	N/A						
31	Long Creek PV Solar												
32	Solar		19,995					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,995	36.1%	N/A	36.1%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,121	30.9%	N/A	30.9%	N/A						
37	Manatee 3												
38	Gas		625,190					4,165,027	1,024,700	4,267,903	19,257,510	3.08	4.62
39	Plant Unit Info	1,257.0	625,190	66.9%	93.9%	71.2%	6,827			4,267,903	19,257,510	3.08	
40	Manatee PV Solar												

C8-741

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-742

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,857					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,857	28.6%	N/A	28.6%	N/A						
3	Martin 3												
4	Gas		160,010					1,169,705	1,024,700	1,198,597	5,477,822	3.42	4.68
5	Plant Unit Info	474.0	160,010	45.4%	93.9%	48.3%	7,491			1,198,597	5,477,822	3.42	
6	Martin 4												
7	Gas		97,234					745,814	1,024,700	764,236	3,506,431	3.61	4.70
8	Plant Unit Info	474.0	97,234	27.6%	93.9%	29.4%	7,860			764,236	3,506,431	3.61	
9	Martin 8												
10	Gas		591,955					3,980,849	1,024,700	4,079,176	18,599,045	3.14	4.67
11	Plant Unit Info	1,246.0	591,955	63.9%	93.5%	68.3%	6,891			4,079,176	18,599,045	3.14	
12	Miami-Dade PV Solar												
13	Solar		14,406					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A						
15	Mitchell Creek PV Solar												
16	Solar		18,755					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,755	33.8%	N/A	33.8%	N/A						
18	Monarch PV Solar												
19	Solar		16,067					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,067	29.0%	N/A	29.0%	N/A						
21	Nassau PV Solar												
22	Solar		16,442					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,442	29.7%	N/A	29.7%	N/A						
24	Nature Trail PV Solar												
25	Solar		19,812					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,812	35.7%	N/A	35.7%	N/A						
27	Northern Preserve PV Solar												
28	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
30	Norton Creek PV Solar												
31	Solar		19,499					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,499	35.2%	N/A	35.2%	N/A						
33	Okeechobee 1												
34	Gas		807,056					5,026,903	1,024,700	5,151,068	25,908,858	3.21	5.15
35	Plant Unit Info	1,622.0	807,056	66.9%	93.0%	71.9%	6,383			5,151,068	25,908,858	3.21	
36	Okeechobee PV Solar												
37	Solar		16,721					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,721	30.2%	N/A	30.2%	N/A						
39	Orange Blossom PV Solar												
40	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A

C8-742

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-743

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
2	Orchard PV												
3	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,098	29.0%	N/A	29.0%	N/A						
5	Palm Bay PV Solar												
6	Solar		15,485					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,485	27.9%	N/A	27.9%	N/A						
8	Pecan Tree PV Solar												
9	Solar		19,713					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,713	35.6%	N/A	35.6%	N/A						
11	Pelican PV Solar												
12	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
14	Perdido												
15	Gas		1,897					18,329	1,024,700	18,782	108,511	5.72	5.92
16	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	108,511	5.72	
17	Pineapple PV Solar												
18	Solar		15,974					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,974	28.8%	N/A	28.8%	N/A						
20	Pink Trail PV Solar												
21	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
23	Pioneer Trail PV Solar												
24	Solar		14,651					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,651	26.4%	N/A	26.4%	N/A						
26	Port Everglades 5												
27	Plant Unit Info	1,210.0		N/A	N/A	N/A	N/A						
28	Prairie Creek PV Solar												
29	Solar		20,122					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	20,122	36.3%	N/A	36.3%	N/A						
31	Redlands PV Solar												
32	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
34	Riviera 5												
35	Gas		634,480					4,104,518	1,024,700	4,205,900	17,623,330	2.78	4.29
36	Plant Unit Info	1,336.0	634,480	63.8%	93.4%	68.3%	6,629			4,205,900	17,623,330	2.78	
37	Rodeo PV Solar												
38	Solar		17,276					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,276	31.2%	N/A	31.2%	N/A						
40	Sabal Palm PV Solar												

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-744

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
3	Sambucus PV Solar												
4	Solar		20,184					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	20,184	36.4%	N/A	36.4%	N/A						
6	Sanford 4												
7	Gas		369,790					2,607,800	1,024,700	2,672,213	13,040,220	3.53	5.00
8	Plant Unit Info	1,172.0	369,790	42.4%	94.1%	45.1%	7,226			2,672,213	13,040,220	3.53	
9	Sanford 5												
10	Gas		384,101					2,694,536	1,024,700	2,761,091	13,471,270	3.51	5.00
11	Plant Unit Info	1,172.0	384,101	44.1%	94.1%	46.8%	7,188			2,761,091	13,471,270	3.51	
12	Saw Palmetto PV Solar												
13	Solar		19,409					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,409	35.0%	N/A	35.0%	N/A						
15	Sawgrass PV Solar												
16	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
18	Scherer 3												
19	Coal		3,083				13,303	2,413	16,999,988	41,014	135,392	4.39	56.12
20	Plant Unit Info	215.0	3,083	1.9%	3.4%	57.4%	13,303			41,014	135,392	4.39	
21	Shirer Branch PV Solar												
22	Solar		19,378					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,378	35.0%	N/A	35.0%	N/A						
24	Silver Palm PV Solar												
25	Solar		15,946					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,946	28.8%	N/A	28.8%	N/A						
27	Smith 3												
28	Gas		248,859					1,750,652	1,024,700	1,793,893	8,748,605	3.52	5.00
29	Plant Unit Info	646.0	248,859	51.8%	93.9%	55.2%	7,208			1,793,893	8,748,605	3.52	
30	Smith A												
31	Light Oil		165					425	5,829,944	2,480	46,518	28.19	109.35
32	Plant Unit Info	34.0	165	0.7%	100.0%	0.7%	15,030			2,480	46,518	28.19	
33	Southfork PV Solar												
34	Solar		19,254					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
36	Space Coast PV Solar												
37	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
39	Sparkleberry PV Solar												
40	Solar		16,287					N/A	N/A	N/A	N/A	N/A	N/A

C8-744

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-745

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,287	29.4%	N/A	29.4%	N/A						
2	Speckled Perch PV Solar												
3	Solar		18,910					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,910	34.1%	N/A	34.1%	N/A						
5	St. Lucie 1												
6	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,671,488	0.52	0.49
7	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,671,488	0.52	
8	St. Lucie 2												
9	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,791,564	0.46	0.44
10	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,791,564	0.46	
11	Sundew PV Solar												
12	Solar		14,248					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,248	25.7%	N/A	25.7%	N/A						
14	Sunshine Gateway PV Solar												
15	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
17	Swallowtail PV Solar												
18	Solar		19,592					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,592	35.4%	N/A	35.4%	N/A						
20	Sweetbay PV Solar												
21	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,845	25.0%	N/A	25.0%	N/A						
23	Tenmile Creek PV Solar												
24	Solar		19,995					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info		19,995	N/A	N/A	N/A	N/A						
26	Terrill Creek PV Solar												
27	Solar		19,685					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	149.0	19,685	71.6%	N/A	71.6%	N/A						
29	Thomas Creek PV Solar												
30	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info		17,360	N/A	N/A	N/A	N/A						
32	Three Creeks PV Solar												
33	Solar		20,308					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	149.0	20,308	68.0%	N/A	68.0%	N/A						
35	Trailside PV Solar												
36	Solar		17,369					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,369	31.3%	N/A	31.3%	N/A						
38	Turkey Point 3												
39	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
40	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,315,778	0.55	

C8-745

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-746

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Turkey Point 4												
2	Nuclear		612,238					6,568,514	1,000,000	6,568,514	2,991,301	0.49	0.46
3	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	2,991,301	0.49	
4	Turkey Point 5												
5	Gas		570,599					3,827,189	1,024,700	3,921,721	15,106,598	2.65	3.95
6	Plant Unit Info	1,294.0	570,599	59.3%	93.9%	63.1%	6,873			3,921,721	15,106,598	2.65	
7	Turnpike PV Solar												
8	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
10	Twin Lakes PV Solar												
11	Solar		17,834					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,834	32.2%	N/A	32.2%	N/A						
13	Union Springs PV Solar												
14	Solar		17,152					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,152	31.0%	N/A	31.0%	N/A						
16	West County 1												
17	Gas		611,838					4,007,126	1,024,700	4,106,102	18,517,796	3.03	4.62
18	Plant Unit Info	1,253.0	611,838	65.6%	93.7%	70.0%	6,711			4,106,102	18,517,796	3.03	
19	West County 2												
20	Gas		695,335					4,519,779	1,024,700	4,631,418	20,887,653	3.00	4.62
21	Plant Unit Info	1,253.0	695,335	74.6%	93.7%	79.6%	6,661			4,631,418	20,887,653	3.00	
22	West County 3												
23	Gas		463,301					3,042,117	1,024,700	3,117,257	14,057,954	3.03	4.62
24	Plant Unit Info	1,253.0	463,301	49.7%	60.4%	82.3%	6,728			3,117,257	14,057,954	3.03	
25	White Tail PV Solar												
26	Solar		15,912					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,912	28.7%	N/A	28.7%	N/A						
28	Wild Azalea PV Solar												
29	Solar		19,254					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
31	Wild Quail PV Solar												
32	Solar		19,468					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,468	35.1%	N/A	35.1%	N/A						
34	Wildflower PV Solar												
35	Solar		15,485					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,485	27.9%	N/A	27.9%	N/A						
37	Willow PV Solar												
38	Solar		17,276					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,276	31.2%	N/A	31.2%	N/A						
40	Woodyard PV Solar												

C8-746

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-747

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,160					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,160	29.2%	N/A	29.2%	N/A						
3	_System Totals												
4	Plant Unit Info	35,332.0	12,364,011	N/A	N/A	N/A	6,640			82,096,597	260,643,125	2.11	
5													
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C8-747

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-748

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jun - 2025**												
2	Anhinga PV Solar												
3	Solar		13,347					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,347	24.9%	N/A	24.9%	N/A						
5	Apalachee PV Solar												
6	Solar		16,035					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,035	29.9%	N/A	29.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,878					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,878	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,011	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,295					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,295	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,073					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,073	31.8%	N/A	31.8%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,793					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,793	33.2%	N/A	33.2%	N/A						
23	Big Water PV Solar												
24	Solar		16,440					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,440	30.7%	N/A	30.7%	N/A						
26	Blackwater River PV Solar												
27	Solar		13,221					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A						
29	Blue Cypress PV Solar												
30	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,848	25.8%	N/A	25.8%	N/A						
32	Blue Heron PV Solar												
33	Solar		13,581					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,581	25.3%	N/A	25.3%	N/A						
35	Blue Indigo PV Solar												
36	Solar		16,986					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,986	31.7%	N/A	31.7%	N/A						
38	Blue Springs PV Solar												
39	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A						

C8-748

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-749

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
4	Buttonwood PV Solar												
5	Solar		16,680					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,680	31.1%	N/A	31.1%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		14,088					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,088	26.3%	N/A	26.3%	N/A						
10	Canoe PV Solar												
11	Solar		17,853					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,853	33.3%	N/A	33.3%	N/A						
13	Cape Canaveral 3												
14	Gas		571,315					3,711,181	1,024,700	3,802,847	15,488,672	2.71	4.17
15	Plant Unit Info	1,321.0	571,315	60.1%	93.4%	64.3%	6,656			3,802,847	15,488,672	2.71	
16	Cattle Ranch PV Solar												
17	Solar		14,091					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,091	26.3%	N/A	26.3%	N/A						
19	Cavendish PV Solar												
20	Solar		15,015					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,015	28.0%	N/A	28.0%	N/A						
22	Cedar Trail PV Solar												
23	Solar		16,950					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,950	31.6%	N/A	31.6%	N/A						
25	Chautauqua PV Solar												
26	Solar		17,526					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,526	32.7%	N/A	32.7%	N/A						
28	Chipola River PV Solar												
29	Solar		15,702					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,702	29.3%	N/A	29.3%	N/A						
31	Citrus PV Solar												
32	Solar		13,251					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,251	24.7%	N/A	24.7%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,668					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,668	25.5%	N/A	25.5%	N/A						
40	Cypress Pond PV Solar												

C8-749

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2025 FCR Projections
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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-750

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,076					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,076	31.8%	N/A	31.8%	N/A						
3	Dania Beach 7												
4	Gas		536,976					3,362,642	1,024,700	3,445,699	13,664,467	2.54	4.06
5	Plant Unit Info	1,209.0	536,976	61.7%	83.0%	74.3%	6,417			3,445,699	13,664,467	2.54	
6	Desoto PV Solar												
7	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A						
9	Discovery PV Solar												
10	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,177	22.7%	N/A	22.7%	N/A						
12	Echo River PV Solar												
13	Solar		16,419					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,419	30.6%	N/A	30.6%	N/A						
15	Egret PV Solar												
16	Solar		14,838					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A						
18	Elder Branch PV Solar												
19	Solar		15,492					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,492	28.9%	N/A	28.9%	N/A						
21	Etonia Creek PV Solar												
22	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,542	30.8%	N/A	30.8%	N/A						
24	Everglades PV Solar												
25	Solar		12,201					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,201	22.8%	N/A	22.8%	N/A						
27	Fawn PV Solar												
28	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
30	First City PV Solar												
31	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
33	Flowers Creek PV Solar												
34	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,514	27.1%	N/A	27.1%	N/A						
36	Fort Drum PV Solar												
37	Solar		12,504					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,504	23.3%	N/A	23.3%	N/A						
39	Fort Myers 2												
40	Gas		659,346					4,590,127	1,024,700	4,703,503	23,404,775	3.55	5.10

C8-750

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-751

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,733.0	659,346	52.8%	93.8%	56.3%	7,134			4,703,503	23,404,775	3.55	
2	Fort Myers 3A												
3	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		3,044					31,367	1,024,700	32,142	153,901	5.06	4.91
8	Plant Unit Info	219.0	3,044	1.9%	93.8%	2.1%	10,559			32,142	153,901	5.06	
9	Fort Myers 3D												
10	Gas		2,990					31,046	1,024,700	31,813	152,330	5.09	4.91
11	Plant Unit Info	219.0	2,990	1.9%	93.8%	2.0%	10,640			31,813	152,330	5.09	
12	Fourmile Creek PV Solar												
13	Solar		17,736					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,736	33.1%	N/A	33.1%	N/A						
15	Fox Trail PV Solar												
16	Solar		16,920					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,920	31.5%	N/A	31.5%	N/A						
18	GCEC 5												
19	Gas		8,290					106,532	1,024,700	109,163	477,548	5.76	4.48
20	Plant Unit Info	75.0	8,290	15.4%	93.8%	16.4%	13,168			109,163	477,548	5.76	
21	GCEC 6												
22	Gas		9,646					125,273	1,024,700	128,367	704,867	7.31	5.63
23	Plant Unit Info	315.0	9,646	4.3%	93.6%	4.5%	13,308			128,367	704,867	7.31	
24	GCEC 7												
25	Gas		74,087					849,168	1,024,700	870,142	4,595,330	6.20	5.41
26	Plant Unit Info	496.0	74,087	20.8%	93.6%	22.2%	11,745			870,142	4,595,330	6.20	
27	GCEC 8A												
28	Gas		16,509					177,571	1,024,700	181,957	993,718	6.02	5.60
29	Plant Unit Info	235.0	16,509	9.8%	93.8%	10.4%	11,022			181,957	993,718	6.02	
30	GCEC 8B												
31	Gas		16,684					181,235	1,024,700	185,711	1,009,236	6.05	5.57
32	Plant Unit Info	235.0	16,684	9.9%	93.8%	10.5%	11,131			185,711	1,009,236	6.05	
33	GCEC 8C												
34	Gas		4,700					50,750	1,024,700	52,004	282,513	6.01	5.57
35	Plant Unit Info	233.0	4,700	2.8%	93.8%	3.0%	11,065			52,004	282,513	6.01	
36	GCEC 8D												
37	Gas		2,428					27,342	1,024,700	28,017	151,294	6.23	5.53
38	Plant Unit Info	233.0	2,428	1.5%	93.8%	1.6%	11,539			28,017	151,294	6.23	
39	Georges Lake PV Solar												
40	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-752

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,740	31.2%	N/A	31.2%	N/A						
2	Ghost Orchid PV Solar												
3	Solar		12,147					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,147	22.7%	N/A	22.7%	N/A						
5	Green Pasture PV Solar												
6	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,740	31.2%	N/A	31.2%	N/A						
8	Grove PV Solar												
9	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
11	Hammock PV Solar												
12	Solar		13,908					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,908	25.9%	N/A	25.9%	N/A						
14	Hawthorne Creek PV Solar												
15	Solar		17,436					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,436	32.5%	N/A	32.5%	N/A						
17	Hendry Isles PV Solar												
18	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
20	Hibiscus PV Solar												
21	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,401	25.0%	N/A	25.0%	N/A						
23	Hog Bay PV Solar												
24	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
26	Holopaw PV Solar												
27	Solar		16,950					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,950	31.6%	N/A	31.6%	N/A						
29	Honeybell PV Solar												
30	Solar		16,770					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,770	31.3%	N/A	31.3%	N/A						
32	Horizon PV Solar												
33	Solar		14,025					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,025	26.2%	N/A	26.2%	N/A						
35	Ibis PV Solar												
36	Solar		14,298					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,298	26.7%	N/A	26.7%	N/A						
38	Immokalee PV Solar												
39	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,564	23.4%	N/A	23.4%	N/A						

C8-752

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

C8-753

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Indian River PV Solar												
2	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,848	25.8%	N/A	25.8%	N/A						
4	Interstate PV Solar												
5	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
7	Kayak PV Solar												
8	Solar		17,160					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,160	32.0%	N/A	32.0%	N/A						
10	Lakeside PV Solar												
11	Solar		13,221					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A						
13	Lauderdale 6A												
14	Gas		3,448					35,408	1,024,700	36,283	144,017	4.18	4.07
15	Plant Unit Info	217.0	3,448	2.2%	93.8%	2.4%	10,523			36,283	144,017	4.18	
16	Lauderdale 6B												
17	Gas		2,820					29,197	1,024,700	29,918	118,754	4.21	4.07
18	Plant Unit Info	217.0	2,820	1.8%	93.8%	1.9%	10,609			29,918	118,754	4.21	
19	Lauderdale 6C												
20	Gas		4,500					46,080	1,024,700	47,218	187,420	4.16	4.07
21	Plant Unit Info	217.0	4,500	2.9%	93.8%	3.1%	10,493			47,218	187,420	4.16	
22	Lauderdale 6D												
23	Gas		2,433					24,951	1,024,700	25,567	101,481	4.17	4.07
24	Plant Unit Info	217.0	2,433	1.6%	93.8%	1.7%	10,508			25,567	101,481	4.17	
25	Lauderdale 6E												
26	Gas		2,820					29,490	1,024,700	30,218	119,945	4.25	4.07
27	Plant Unit Info	217.0	2,820	1.8%	93.8%	1.9%	10,716			30,218	119,945	4.25	
28	Loggerhead PV Solar												
29	Solar		13,374					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,374	24.9%	N/A	24.9%	N/A						
31	Long Creek PV Solar												
32	Solar		16,860					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,860	31.4%	N/A	31.4%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
37	Manatee 3												
38	Gas		627,662					4,174,061	1,024,700	4,277,160	19,045,882	3.03	4.56
39	Plant Unit Info	1,257.0	627,662	69.4%	93.9%	73.9%	6,814			4,277,160	19,045,882	3.03	
40	Manatee PV Solar												

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-754

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,665					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,665	25.5%	N/A	25.5%	N/A						
3	Martin 3												
4	Gas		155,991					1,136,713	1,024,700	1,164,790	5,467,776	3.51	4.81
5	Plant Unit Info	474.0	155,991	45.7%	93.9%	48.7%	7,467			1,164,790	5,467,776	3.51	
6	Martin 4												
7	Gas		136,677					995,270	1,024,700	1,019,853	4,789,875	3.50	4.81
8	Plant Unit Info	474.0	136,677	40.1%	93.9%	42.6%	7,462			1,019,853	4,789,875	3.50	
9	Martin 8												
10	Gas		617,173					4,130,563	1,024,700	4,232,588	19,768,978	3.20	4.79
11	Plant Unit Info	1,246.0	617,173	68.8%	93.5%	73.6%	6,858			4,232,588	19,768,978	3.20	
12	Miami-Dade PV Solar												
13	Solar		12,324					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,324	23.0%	N/A	23.0%	N/A						
15	Mitchell Creek PV Solar												
16	Solar		17,250					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,250	32.2%	N/A	32.2%	N/A						
18	Monarch PV Solar												
19	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
21	Nassau PV Solar												
22	Solar		14,241					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,241	26.6%	N/A	26.6%	N/A						
24	Nature Trail PV Solar												
25	Solar		17,706					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,706	33.0%	N/A	33.0%	N/A						
27	Northern Preserve PV Solar												
28	Solar		11,673					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,673	21.8%	N/A	21.8%	N/A						
30	Norton Creek PV Solar												
31	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
33	Okeechobee 1												
34	Gas		979,417					6,015,539	1,024,700	6,164,123	31,011,847	3.17	5.16
35	Plant Unit Info	1,622.0	979,417	83.9%	93.0%	90.2%	6,294			6,164,123	31,011,847	3.17	
36	Okeechobee PV Solar												
37	Solar		14,655					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,655	27.3%	N/A	27.3%	N/A						
39	Orange Blossom PV Solar												
40	Solar		13,341					N/A	N/A	N/A	N/A	N/A	N/A

C8-754

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-755

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A						
2	Orchard PV												
3	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,148	26.4%	N/A	26.4%	N/A						
5	Palm Bay PV Solar												
6	Solar		13,551					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,551	25.3%	N/A	25.3%	N/A						
8	Pecan Tree PV Solar												
9	Solar		18,210					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,210	34.0%	N/A	34.0%	N/A						
11	Pelican PV Solar												
12	Solar		13,341					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A						
14	Perdido												
15	Gas		1,836					17,738	1,024,700	18,176	100,308	5.46	5.66
16	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	100,308	5.46	
17	Pineapple PV Solar												
18	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
20	Pink Trail PV Solar												
21	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,411	23.1%	N/A	23.1%	N/A						
23	Pioneer Trail PV Solar												
24	Solar		12,864					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,864	24.0%	N/A	24.0%	N/A						
26	Port Everglades 5												
27	Gas		348,010					2,246,265	1,024,700	2,301,748	9,136,262	2.63	4.07
28	Plant Unit Info	1,210.0	348,010	40.0%	54.1%	73.9%	6,614			2,301,748	9,136,262	2.63	
29	Prairie Creek PV Solar												
30	Solar		17,406					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,406	32.5%	N/A	32.5%	N/A						
32	Redlands PV Solar												
33	Solar		15,120					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,120	28.2%	N/A	28.2%	N/A						
35	Riviera 5												
36	Gas		757,992					4,869,055	1,024,700	4,989,321	24,191,015	3.19	4.97
37	Plant Unit Info	1,336.0	757,992	78.8%	93.4%	84.3%	6,582			4,989,321	24,191,015	3.19	
38	Rodeo PV Solar												
39	Solar		14,538					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,538	27.1%	N/A	27.1%	N/A						

C8-755

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-756

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sabal Palm PV Solar												
2	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,191	24.6%	N/A	24.6%	N/A						
4	Sambucus PV Solar												
5	Solar		17,346					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,346	32.3%	N/A	32.3%	N/A						
7	Sanford 4												
8	Gas		456,017					3,125,268	1,024,700	3,202,462	15,783,605	3.46	5.05
9	Plant Unit Info	1,172.0	456,017	54.0%	94.1%	57.4%	7,023			3,202,462	15,783,605	3.46	
10	Sanford 5												
11	Gas		391,123					2,694,639	1,024,700	2,761,197	13,655,728	3.49	5.07
12	Plant Unit Info	1,172.0	391,123	46.4%	94.1%	49.3%	7,060			2,761,197	13,655,728	3.49	
13	Saw Palmetto PV Solar												
14	Solar		17,106					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,106	31.9%	N/A	31.9%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
19	Scherer 3												
20	Coal		45,272				11,603	30,899	16,999,999	525,276	1,730,756	3.82	56.01
21	Plant Unit Info	215.0	45,272	29.3%	93.7%	31.2%	11,603			525,276	1,730,756	3.82	
22	Shirer Branch PV Solar												
23	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,166	32.0%	N/A	32.0%	N/A						
25	Silver Palm PV Solar												
26	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A						
28	Smith 3												
29	Gas		284,342					1,970,368	1,024,700	2,019,036	9,964,529	3.50	5.06
30	Plant Unit Info	646.0	284,342	61.1%	93.9%	65.1%	7,101			2,019,036	9,964,529	3.50	
31	Smith A												
32	Light Oil		132					346	5,830,011	2,018	37,836	28.66	109.31
33	Plant Unit Info	34.0	132	0.5%	100.0%	0.5%	15,288			2,018	37,836	28.66	
34	Southfork PV Solar												
35	Solar		16,452					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,452	30.7%	N/A	30.7%	N/A						
37	Space Coast PV Solar												
38	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
40	Sparkleberry PV Solar												

C8-756

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-757

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,835					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,835	27.7%	N/A	27.7%	N/A						
3	Speckled Perch PV Solar												
4	Solar		16,290					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,290	30.4%	N/A	30.4%	N/A						
6	St. Lucie 1												
7	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,553,053	0.52	0.49
8	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,553,053	0.52	
9	St. Lucie 2												
10	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,701,513	0.46	0.44
11	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,701,513	0.46	
12	Sundew PV Solar												
13	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
15	Sunshine Gateway PV Solar												
16	Solar		13,188					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,188	24.6%	N/A	24.6%	N/A						
18	Swallowtail PV Solar												
19	Solar		17,970					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,970	33.5%	N/A	33.5%	N/A						
21	Sweetbay PV Solar												
22	Solar		12,144					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,144	22.6%	N/A	22.6%	N/A						
24	Tenmile Creek PV Solar												
25	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		17,880	N/A	N/A	N/A	N/A						
27	Terrill Creek PV Solar												
28	Solar		17,523					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	17,523	66.0%	N/A	66.0%	N/A						
30	Thomas Creek PV Solar												
31	Solar		15,120					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		15,120	N/A	N/A	N/A	N/A						
33	Three Creeks PV Solar												
34	Solar		17,616					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	17,616	61.0%	N/A	61.0%	N/A						
36	Trailside PV Solar												
37	Solar		15,015					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,015	28.0%	N/A	28.0%	N/A						
39	Turkey Point 3												
40	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,208,817	0.55	0.50

C8-757

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

C8-758

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,208,817	0.55	
2	Turkey Point 4												
3	Nuclear		592,488					6,356,626	1,000,000	6,356,626	2,894,808	0.49	0.46
4	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	2,894,808	0.49	
5	Turkey Point 5												
6	Gas		500,028					3,381,262	1,024,700	3,464,779	13,739,214	2.75	4.06
7	Plant Unit Info	1,294.0	500,028	53.7%	93.9%	57.1%	6,929			3,464,779	13,739,214	2.75	
8	Turnpike PV Solar												
9	Solar		14,118					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,118	26.3%	N/A	26.3%	N/A						
11	Twin Lakes PV Solar												
12	Solar		15,492					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,492	28.9%	N/A	28.9%	N/A						
14	Union Springs PV Solar												
15	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
17	West County 1												
18	Gas		628,225					4,093,271	1,024,700	4,194,375	18,674,925	2.97	4.56
19	Plant Unit Info	1,253.0	628,225	69.6%	93.7%	74.3%	6,677			4,194,375	18,674,925	2.97	
20	West County 2												
21	Gas		758,822					4,892,466	1,024,700	5,013,310	22,323,006	2.94	4.56
22	Plant Unit Info	1,253.0	758,822	84.1%	93.7%	89.8%	6,607			5,013,310	22,323,006	2.94	
23	West County 3												
24	Gas		507,617					3,317,641	1,024,700	3,399,587	15,139,621	2.98	4.56
25	Plant Unit Info	1,253.0	507,617	56.3%	70.4%	80.0%	6,697			3,399,587	15,139,621	2.98	
26	White Tail PV Solar												
27	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A						
29	Wild Azalea PV Solar												
30	Solar		17,319					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,319	32.3%	N/A	32.3%	N/A						
32	Wild Quail PV Solar												
33	Solar		18,003					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,003	33.6%	N/A	33.6%	N/A						
35	Wildflower PV Solar												
36	Solar		13,551					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,551	25.3%	N/A	25.3%	N/A						
38	Willow PV Solar												
39	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,508	27.1%	N/A	27.1%	N/A						

C8-758

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-759

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Woodyard PV Solar												
2	Solar		13,908					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,908	25.9%	N/A	25.9%	N/A						
4	_System Totals												
5	Plant Unit Info	35,332.0	13,169,717	N/A	N/A	N/A	6,732			88,664,544	298,669,622	2.27	
6													
7													
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C8-759

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-760

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2025**												
2	Anhinga PV Solar												
3	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A						
5	Apalachee PV Solar												
6	Solar		16,535					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,535	29.8%	N/A	29.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,414					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,414	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,744					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,744	26.6%	N/A	26.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,955					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,955	32.4%	N/A	32.4%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,707					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,707	32.0%	N/A	32.0%	N/A						
23	Big Water PV Solar												
24	Solar		17,515					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,515	31.6%	N/A	31.6%	N/A						
26	Blackwater River PV Solar												
27	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,282					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A						
32	Blue Heron PV Solar												
33	Solar		14,003					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,003	25.3%	N/A	25.3%	N/A						
35	Blue Indigo PV Solar												
36	Solar		17,862					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,862	32.2%	N/A	32.2%	N/A						
38	Blue Springs PV Solar												
39	Solar		15,519					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,519	28.0%	N/A	28.0%	N/A						

C8-760

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-761

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,614					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,614	22.8%	N/A	22.8%	N/A						
4	Buttonwood PV Solar												
5	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		14,592					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,592	26.3%	N/A	26.3%	N/A						
10	Canoe PV Solar												
11	Solar		17,707					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,707	32.0%	N/A	32.0%	N/A						
13	Cape Canaveral 3												
14	Gas		504,044					3,297,530	1,024,700	3,378,979	14,990,594	2.97	4.55
15	Plant Unit Info	1,321.0	504,044	51.3%	93.4%	54.9%	6,704			3,378,979	14,990,594	2.97	
16	Cattle Ranch PV Solar												
17	Solar		14,586					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,586	26.3%	N/A	26.3%	N/A						
19	Cavendish PV Solar												
20	Solar		15,919					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,919	28.7%	N/A	28.7%	N/A						
22	Cedar Trail PV Solar												
23	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
25	Chautauqua PV Solar												
26	Solar		17,676					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,676	31.9%	N/A	31.9%	N/A						
28	Chipola River PV Solar												
29	Solar		15,798					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,798	28.5%	N/A	28.5%	N/A						
31	Citrus PV Solar												
32	Solar		13,693					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,755	24.8%	N/A	24.8%	N/A						
40	Cypress Pond PV Solar												

C8-761

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-762

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,121	30.9%	N/A	30.9%	N/A						
3	Dania Beach 7												
4	Gas		549,229					3,458,437	1,024,700	3,543,860	15,081,476	2.75	4.36
5	Plant Unit Info	1,209.0	549,229	61.1%	93.0%	65.7%	6,452			3,543,860	15,081,476	2.75	
6	Desoto PV Solar												
7	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
9	Discovery PV Solar												
10	Solar		12,890					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,890	23.3%	N/A	23.3%	N/A						
12	Echo River PV Solar												
13	Solar		16,777					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,777	30.3%	N/A	30.3%	N/A						
15	Egret PV Solar												
16	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
18	Elder Branch PV Solar												
19	Solar		15,423					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,423	27.8%	N/A	27.8%	N/A						
21	Etonia Creek PV Solar												
22	Solar		17,090					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,090	30.8%	N/A	30.8%	N/A						
24	Everglades PV Solar												
25	Solar		13,014					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,014	23.5%	N/A	23.5%	N/A						
27	Fawn PV Solar												
28	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
30	First City PV Solar												
31	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
33	Flowers Creek PV Solar												
34	Solar		14,750					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,750	26.6%	N/A	26.6%	N/A						
36	Fort Drum PV Solar												
37	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
39	Fort Myers 2												
40	Gas		707,426					4,879,527	1,024,700	5,000,051	25,801,850	3.65	5.29

C8-762

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-763

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,733.0	707,426	54.9%	93.8%	58.5%	7,068			5,000,051	25,801,850	3.65	
2	Fort Myers 3A												
3	Gas		543					5,755	1,024,699	5,897	29,079	5.36	5.05
4	Plant Unit Info	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	29,079	5.36	
5	Fort Myers 3B												
6	Gas		543					5,755	1,024,699	5,897	29,079	5.36	5.05
7	Plant Unit Info	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	29,079	5.36	
8	Fort Myers 3C												
9	Gas		4,965					50,517	1,024,700	51,765	263,520	5.31	5.22
10	Plant Unit Info	219.0	4,965	3.1%	93.8%	3.3%	10,426			51,765	263,520	5.31	
11	Fort Myers 3D												
12	Gas		5,275					53,479	1,024,700	54,800	278,486	5.28	5.21
13	Plant Unit Info	219.0	5,275	3.2%	93.8%	3.5%	10,389			54,800	278,486	5.28	
14	Fourmile Creek PV Solar												
15	Solar		17,769					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A						
17	Fox Trail PV Solar												
18	Solar		18,073					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,073	32.6%	N/A	32.6%	N/A						
20	GCEC 5												
21	Gas		20,096					251,166	1,024,700	257,370	1,155,708	5.75	4.60
22	Plant Unit Info	75.0	20,096	36.0%	93.8%	38.4%	12,807			257,370	1,155,708	5.75	
23	GCEC 6												
24	Gas		15,049					187,506	1,024,700	192,137	1,119,358	7.44	5.97
25	Plant Unit Info	315.0	15,049	6.4%	93.6%	6.9%	12,767			192,137	1,119,358	7.44	
26	GCEC 7												
27	Gas		64,302					737,956	1,024,700	756,183	4,300,966	6.69	5.83
28	Plant Unit Info	496.0	64,302	17.4%	93.6%	18.6%	11,760			756,183	4,300,966	6.69	
29	GCEC 8A												
30	Gas		18,157					193,363	1,024,700	198,139	1,140,922	6.28	5.90
31	Plant Unit Info	235.0	18,157	10.4%	93.8%	11.1%	10,913			198,139	1,140,922	6.28	
32	GCEC 8B												
33	Gas		18,515					195,810	1,024,700	200,647	1,142,349	6.17	5.83
34	Plant Unit Info	235.0	18,515	10.6%	93.8%	11.3%	10,837			200,647	1,142,349	6.17	
35	GCEC 8C												
36	Gas		4,692					53,643	1,024,700	54,968	312,972	6.67	5.83
37	Plant Unit Info	233.0	4,692	2.7%	93.8%	2.9%	11,715			54,968	312,972	6.67	
38	GCEC 8D												
39	Gas		2,608					28,976	1,024,700	29,692	164,450	6.31	5.68
40	Plant Unit Info	233.0	2,608	1.5%	93.8%	1.6%	11,385			29,692	164,450	6.31	

C8-763

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-764

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Georges Lake PV Solar												
2	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
7	Green Pasture PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Grove PV Solar												
11	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
13	Hammock PV Solar												
14	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,679	26.5%	N/A	26.5%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		17,924					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,924	32.3%	N/A	32.3%	N/A						
19	Hendry Isles PV Solar												
20	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
22	Hibiscus PV Solar												
23	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,941	25.2%	N/A	25.2%	N/A						
25	Hog Bay PV Solar												
26	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
28	Holopaw PV Solar												
29	Solar		18,042					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,042	32.6%	N/A	32.6%	N/A						
31	Honeybell PV Solar												
32	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
34	Horizon PV Solar												
35	Solar		14,648					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,648	26.4%	N/A	26.4%	N/A						
37	Ibis PV Solar												
38	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
40	Immokalee PV Solar												

C8-764

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-765

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,011	23.5%	N/A	23.5%	N/A						
3	Indian River PV Solar												
4	Solar		14,344					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,344	25.9%	N/A	25.9%	N/A						
6	Interstate PV Solar												
7	Solar		13,414					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,414	24.2%	N/A	24.2%	N/A						
9	Kayak PV Solar												
10	Solar		16,988					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,988	30.7%	N/A	30.7%	N/A						
12	Lakeside PV Solar												
13	Solar		13,879					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,879	25.0%	N/A	25.0%	N/A						
15	Lauderdale 6A												
16	Gas		1,515					16,198	1,024,700	16,598	70,681	4.67	4.36
17	Plant Unit Info	217.0	1,515	0.9%	93.8%	1.0%	10,956			16,598	70,681	4.67	
18	Lauderdale 6B												
19	Light Oil		52					101	5,830,040	590	10,754	20.65	106.27
20	Gas		819					9,051	1,024,700	9,275	39,498	4.82	4.36
21	Plant Unit Info	217.0	871	0.5%	93.8%	0.6%	11,326			9,865	50,252	5.77	
22	Lauderdale 6C												
23	Gas		1,050					10,662	1,024,700	10,925	46,523	4.43	4.36
24	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405			10,925	46,523	4.43	
25	Lauderdale 6D												
26	Light Oil		52					104	5,829,897	608	11,082	21.36	106.26
27	Gas		758					8,671	1,024,700	8,885	37,836	4.99	4.36
28	Plant Unit Info	217.0	810	0.5%	93.8%	0.5%	11,720			9,493	48,918	6.04	
29	Lauderdale 6E												
30	Gas		1,050					10,662	1,024,700	10,925	46,523	4.43	4.36
31	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405			10,925	46,523	4.43	
32	Loggerhead PV Solar												
33	Solar		13,820					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,820	24.9%	N/A	24.9%	N/A						
35	Long Creek PV Solar												
36	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
38	Magnolia Springs PV Solar												
39	Solar		15,454					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,454	27.9%	N/A	27.9%	N/A						

C8-765

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-766

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Manatee 3												
2	Gas		656,049					4,361,159	1,024,700	4,468,880	20,463,817	3.12	4.69
3	Plant Unit Info	1,257.0	656,049	70.2%	93.9%	74.7%	6,812			4,468,880	20,463,817	3.12	
4	Manatee PV Solar												
5	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,755	24.8%	N/A	24.8%	N/A						
7	Martin 3												
8	Gas		166,923					1,225,770	1,024,700	1,256,047	6,240,402	3.74	5.09
9	Plant Unit Info	474.0	166,923	47.3%	93.9%	50.4%	7,525			1,256,047	6,240,402	3.74	
10	Martin 4												
11	Gas		134,967					997,738	1,024,700	1,022,382	5,146,987	3.81	5.16
12	Plant Unit Info	474.0	134,967	38.3%	93.9%	40.8%	7,575			1,022,382	5,146,987	3.81	
13	Martin 8												
14	Gas		652,031					4,361,858	1,024,700	4,469,596	22,527,385	3.45	5.16
15	Plant Unit Info	1,246.0	652,031	70.3%	93.5%	75.2%	6,855			4,469,596	22,527,385	3.45	
16	Miami-Dade PV Solar												
17	Solar		12,797					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,797	23.1%	N/A	23.1%	N/A						
19	Mitchell Creek PV Solar												
20	Solar		17,019					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A						
22	Monarch PV Solar												
23	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
25	Nassau PV Solar												
26	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
28	Nature Trail PV Solar												
29	Solar		18,513					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,513	33.4%	N/A	33.4%	N/A						
31	Northern Preserve PV Solar												
32	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
34	Norton Creek PV Solar												
35	Solar		17,701					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,701	31.9%	N/A	31.9%	N/A						
37	Okeechobee 1												
38	Gas		1,069,721					6,554,727	1,024,700	6,716,629	35,833,724	3.35	5.47
39	Plant Unit Info	1,622.0	1,069,721	88.6%	93.0%	95.3%	6,279			6,716,629	35,833,724	3.35	
40	Okeechobee PV Solar												

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-767

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,268					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,268	27.5%	N/A	27.5%	N/A						
3	Orange Blossom PV Solar												
4	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
6	Orchard PV												
7	Solar		14,809					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A						
9	Palm Bay PV Solar												
10	Solar		14,155					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A						
12	Pecan Tree PV Solar												
13	Solar		18,476					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,476	33.3%	N/A	33.3%	N/A						
15	Pelican PV Solar												
16	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
18	Perdido												
19	Gas		1,897					18,329	1,024,700	18,782	102,390	5.40	5.59
20	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	102,390	5.40	
21	Pineapple PV Solar												
22	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
24	Pink Trail PV Solar												
25	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
27	Pioneer Trail PV Solar												
28	Solar		12,983					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,983	23.4%	N/A	23.4%	N/A						
30	Port Everglades 5												
31	Gas		673,972					4,268,276	1,024,700	4,373,702	18,600,214	2.76	4.36
32	Plant Unit Info	1,210.0	673,972	74.9%	93.0%	80.5%	6,489			4,373,702	18,600,214	2.76	
33	Prairie Creek PV Solar												
34	Solar		17,831					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,831	32.2%	N/A	32.2%	N/A						
36	Redlands PV Solar												
37	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
39	Riviera 5												
40	Gas		803,031					5,155,266	1,024,700	5,282,601	27,961,506	3.48	5.42

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-768

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,336.0	803,031	80.8%	93.4%	86.5%	6,578			5,282,601	27,961,506	3.48	
2	Rodeo PV Solar												
3	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
5	Sabal Palm PV Solar												
6	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
8	Sambucus PV Solar												
9	Solar		17,614					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,614	31.8%	N/A	31.8%	N/A						
11	Sanford 4												
12	Gas		336,672					2,368,160	1,024,700	2,426,654	12,441,756	3.70	5.25
13	Plant Unit Info	1,172.0	336,672	38.6%	94.1%	41.0%	7,208			2,426,654	12,441,756	3.70	
14	Sanford 5												
15	Gas		469,425					3,216,774	1,024,700	3,296,228	16,843,323	3.59	5.24
16	Plant Unit Info	1,172.0	469,425	53.8%	94.1%	57.2%	7,022			3,296,228	16,843,323	3.59	
17	Saw Palmetto PV Solar												
18	Solar		17,152					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,152	31.0%	N/A	31.0%	N/A						
20	Sawgrass PV Solar												
21	Solar		12,614					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,614	22.8%	N/A	22.8%	N/A						
23	Scherer 3												
24	Coal		70,598				11,142	46,269	17,000,001	786,579	2,587,884	3.67	55.93
25	Plant Unit Info	215.0	70,598	44.1%	93.7%	47.1%	11,142			786,579	2,587,884	3.67	
26	Shirer Branch PV Solar												
27	Solar		17,093					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,093	30.8%	N/A	30.8%	N/A						
29	Silver Palm PV Solar												
30	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						
32	Smith 3												
33	Gas		301,020					2,081,328	1,024,700	2,132,737	10,909,495	3.62	5.24
34	Plant Unit Info	646.0	301,020	62.6%	93.9%	66.7%	7,085			2,132,737	10,909,495	3.62	
35	Smith A												
36	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
37	Southfork PV Solar												
38	Solar		16,687					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,687	30.1%	N/A	30.1%	N/A						
40	Space Coast PV Solar												

C8-768

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-769

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
3	Sparkleberry PV Solar												
4	Solar		14,896					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,896	26.9%	N/A	26.9%	N/A						
6	Speckled Perch PV Solar												
7	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
9	St. Lucie 1												
10	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,671,488	0.52	0.49
11	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,671,488	0.52	
12	St. Lucie 2												
13	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,791,564	0.46	0.44
14	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,791,564	0.46	
15	Sundew PV Solar												
16	Solar		13,138					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,138	23.7%	N/A	23.7%	N/A						
18	Sunshine Gateway PV Solar												
19	Solar		13,504					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A						
21	Swallowtail PV Solar												
22	Solar		17,980					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,980	32.4%	N/A	32.4%	N/A						
24	Sweetbay PV Solar												
25	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,676	22.9%	N/A	22.9%	N/A						
27	Tenmile Creek PV Solar												
28	Solar		17,949					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		17,949	N/A	N/A	N/A	N/A						
30	Terrill Creek PV Solar												
31	Solar		18,203					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	18,203	65.2%	N/A	65.2%	N/A						
33	Thomas Creek PV Solar												
34	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info		15,996	N/A	N/A	N/A	N/A						
36	Three Creeks PV Solar												
37	Solar		17,521					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	149.0	17,521	60.5%	N/A	60.5%	N/A						
39	Trailside PV Solar												
40	Solar		15,764					N/A	N/A	N/A	N/A	N/A	N/A

C8-769

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-770

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,764	28.4%	N/A	28.4%	N/A						
2	Turkey Point 3												
3	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
4	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,315,778	0.55	
5	Turkey Point 4												
6	Nuclear		612,238					6,568,514	1,000,000	6,568,514	2,991,301	0.49	0.46
7	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	2,991,301	0.49	
8	Turkey Point 5												
9	Gas		460,930					3,149,161	1,024,700	3,226,945	13,729,228	2.98	4.36
10	Plant Unit Info	1,294.0	460,930	47.9%	93.9%	51.0%	7,001			3,226,945	13,729,228	2.98	
11	Turnpike PV Solar												
12	Solar		14,809					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A						
14	Twin Lakes PV Solar												
15	Solar		15,946					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,946	28.8%	N/A	28.8%	N/A						
17	Union Springs PV Solar												
18	Solar		15,550					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,550	28.1%	N/A	28.1%	N/A						
20	West County 1												
21	Gas		644,730					4,207,285	1,024,700	4,311,205	19,740,968	3.06	4.69
22	Plant Unit Info	1,253.0	644,730	69.2%	93.7%	73.8%	6,687			4,311,205	19,740,968	3.06	
23	West County 2												
24	Gas		790,411					5,102,742	1,024,700	5,228,780	23,943,686	3.03	4.69
25	Plant Unit Info	1,253.0	790,411	84.8%	93.7%	90.5%	6,615			5,228,780	23,943,686	3.03	
26	West County 3												
27	Gas		724,095					4,698,463	1,024,700	4,814,515	22,046,028	3.04	4.69
28	Plant Unit Info	1,253.0	724,095	77.7%	93.7%	82.9%	6,649			4,814,515	22,046,028	3.04	
29	White Tail PV Solar												
30	Solar		14,806					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,806	26.7%	N/A	26.7%	N/A						
32	Wild Azalea PV Solar												
33	Solar		17,834					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,834	32.2%	N/A	32.2%	N/A						
35	Wild Quail PV Solar												
36	Solar		18,172					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,172	32.8%	N/A	32.8%	N/A						
38	Wildflower PV Solar												
39	Solar		13,662					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A						

C8-770

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-771

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Willow PV Solar												
2	Solar		14,589					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,589	26.3%	N/A	26.3%	N/A						
4	Woodyard PV Solar												
5	Solar		14,468					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,468	26.1%	N/A	26.1%	N/A						
7	_System Totals												
8	Plant Unit Info	35,332.0	14,064,110	N/A	N/A	N/A	6,731			94,667,103	337,962,629	2.40	
9													
10													
11													
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C8-771

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-772

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2025**												
2	Anhinga PV Solar												
3	Solar		13,296					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,296	24.0%	N/A	24.0%	N/A						
5	Apalachee PV Solar												
6	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,795	28.5%	N/A	28.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,124					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,124	25.5%	N/A	25.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,476	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,589					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,589	26.3%	N/A	26.3%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,749	30.2%	N/A	30.2%	N/A						
23	Big Water PV Solar												
24	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,890					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,890	23.3%	N/A	23.3%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
32	Blue Heron PV Solar												
33	Solar		13,724					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,724	24.8%	N/A	24.8%	N/A						
35	Blue Indigo PV Solar												
36	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
38	Blue Springs PV Solar												
39	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						

C8-772

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-773

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,670					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,670	22.9%	N/A	22.9%	N/A						
4	Buttonwood PV Solar												
5	Solar		16,771					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,771	30.3%	N/A	30.3%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,530	26.2%	N/A	26.2%	N/A						
10	Canoe PV Solar												
11	Solar		16,656					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,656	30.1%	N/A	30.1%	N/A						
13	Cape Canaveral 3												
14	Gas		533,012					3,479,687	1,024,700	3,565,635	16,530,466	3.10	4.75
15	Plant Unit Info	1,321.0	533,012	54.2%	93.4%	58.0%	6,690			3,565,635	16,530,466	3.10	
16	Cattle Ranch PV Solar												
17	Solar		14,124					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,124	25.5%	N/A	25.5%	N/A						
19	Cavendish PV Solar												
20	Solar		15,268					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,268	27.5%	N/A	27.5%	N/A						
22	Cedar Trail PV Solar												
23	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
25	Chautauqua PV Solar												
26	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
28	Chipola River PV Solar												
29	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
31	Citrus PV Solar												
32	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A						
34	Coral Farms PV Solar												
35	Solar		12,766					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,766	23.0%	N/A	23.0%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,445					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,445	24.3%	N/A	24.3%	N/A						
40	Cypress Pond PV Solar												

C8-773

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-774

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,163					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,163	29.2%	N/A	29.2%	N/A						
3	Dania Beach 7												
4	Gas		571,802					3,589,414	1,024,700	3,678,073	15,836,963	2.77	4.41
5	Plant Unit Info	1,209.0	571,802	63.6%	93.0%	68.4%	6,432			3,678,073	15,836,963	2.77	
6	Desoto PV Solar												
7	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
9	Discovery PV Solar												
10	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,673	22.9%	N/A	22.9%	N/A						
12	Echo River PV Solar												
13	Solar		15,388					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,388	27.8%	N/A	27.8%	N/A						
15	Egret PV Solar												
16	Solar		14,496					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,496	26.2%	N/A	26.2%	N/A						
18	Elder Branch PV Solar												
19	Solar		15,113					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,113	27.3%	N/A	27.3%	N/A						
21	Etonia Creek PV Solar												
22	Solar		16,194					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,194	29.2%	N/A	29.2%	N/A						
24	Everglades PV Solar												
25	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
27	Fawn PV Solar												
28	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
30	First City PV Solar												
31	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A						
33	Flowers Creek PV Solar												
34	Solar		14,071					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,071	25.4%	N/A	25.4%	N/A						
36	Fort Drum PV Solar												
37	Solar		12,825					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,825	23.1%	N/A	23.1%	N/A						
39	Fort Myers 2												
40	Gas		616,488					4,304,511	1,024,700	4,410,832	23,563,641	3.82	5.47

C8-774

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-775

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,733.0	616,488	47.8%	93.8%	51.0%	7,155			4,410,832	23,563,641	3.82	
2	Fort Myers 3A												
3	Gas		543					5,755	1,024,699	5,897	30,274	5.58	5.26
4	Plant Unit Info	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	30,274	5.58	
5	Fort Myers 3B												
6	Gas		543					5,755	1,024,699	5,897	30,274	5.58	5.26
7	Plant Unit Info	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	30,274	5.58	
8	Fort Myers 3C												
9	Gas		7,870					80,521	1,024,700	82,510	434,781	5.52	5.40
10	Plant Unit Info	219.0	7,870	4.8%	93.8%	5.2%	10,484			82,510	434,781	5.52	
11	Fort Myers 3D												
12	Gas		6,938					71,091	1,024,700	72,847	384,688	5.54	5.41
13	Plant Unit Info	219.0	6,938	4.3%	93.8%	4.5%	10,500			72,847	384,688	5.54	
14	Fourmile Creek PV Solar												
15	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
17	Fox Trail PV Solar												
18	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
20	GCEC 5												
21	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
22	GCEC 6												
23	Gas		24,789					299,021	1,024,700	306,407	1,745,386	7.04	5.84
24	Plant Unit Info	315.0	24,789	10.6%	93.6%	11.3%	12,361			306,407	1,745,386	7.04	
25	GCEC 7												
26	Gas		88,430					1,014,250	1,024,700	1,039,302	5,843,891	6.61	5.76
27	Plant Unit Info	496.0	88,430	24.0%	93.6%	25.6%	11,753			1,039,302	5,843,891	6.61	
28	GCEC 8A												
29	Gas		17,366					191,342	1,024,700	196,068	1,116,214	6.43	5.83
30	Plant Unit Info	235.0	17,366	9.9%	93.8%	10.6%	11,290			196,068	1,116,214	6.43	
31	GCEC 8B												
32	Gas		21,792					240,211	1,024,700	246,144	1,400,678	6.43	5.83
33	Plant Unit Info	235.0	21,792	12.5%	93.8%	13.3%	11,295			246,144	1,400,678	6.43	
34	GCEC 8C												
35	Gas		7,292					80,776	1,024,700	82,771	477,703	6.55	5.91
36	Plant Unit Info	233.0	7,292	4.2%	93.8%	4.5%	11,351			82,771	477,703	6.55	
37	GCEC 8D												
38	Gas		8,151					90,501	1,024,700	92,736	531,074	6.52	5.87
39	Plant Unit Info	233.0	8,151	4.7%	93.8%	5.0%	11,377			92,736	531,074	6.52	
40	Georges Lake PV Solar												

C8-775

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-776

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
3	Ghost Orchid PV Solar												
4	Solar		12,794					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,794	23.1%	N/A	23.1%	N/A						
6	Green Pasture PV Solar												
7	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
9	Grove PV Solar												
10	Solar		13,104					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,104	23.6%	N/A	23.6%	N/A						
12	Hammock PV Solar												
13	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
15	Hawthorne Creek PV Solar												
16	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
18	Hendry Isles PV Solar												
19	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
21	Hibiscus PV Solar												
22	Solar		13,538					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,538	24.4%	N/A	24.4%	N/A						
24	Hog Bay PV Solar												
25	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
27	Holopaw PV Solar												
28	Solar		17,081					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,081	30.8%	N/A	30.8%	N/A						
30	Honeybell PV Solar												
31	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
33	Horizon PV Solar												
34	Solar		14,096					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,096	25.4%	N/A	25.4%	N/A						
36	Ibis PV Solar												
37	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A						
39	Immokalee PV Solar												
40	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A

C8-776

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-777

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
2	Indian River PV Solar												
3	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
5	Interstate PV Solar												
6	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
8	Kayak PV Solar												
9	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
11	Lakeside PV Solar												
12	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
14	Lauderdale 6A												
15	Gas		630					6,514	1,024,700	6,675	28,744	4.56	4.41
16	Plant Unit Info	217.0	630	0.4%	93.8%	0.4%	10,595			6,675	28,744	4.56	
17	Lauderdale 6B												
18	Gas		1,050					10,662	1,024,700	10,925	47,046	4.48	4.41
19	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405			10,925	47,046	4.48	
20	Lauderdale 6C												
21	Gas		1,050					10,662	1,024,700	10,925	47,046	4.48	4.41
22	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405			10,925	47,046	4.48	
23	Lauderdale 6D												
24	Gas		630					6,514	1,024,700	6,675	28,744	4.56	4.41
25	Plant Unit Info	217.0	630	0.4%	93.8%	0.4%	10,595			6,675	28,744	4.56	
26	Lauderdale 6E												
27	Gas		1,680					17,175	1,024,700	17,599	75,789	4.51	4.41
28	Plant Unit Info	217.0	1,680	1.0%	93.8%	1.1%	10,476			17,599	75,789	4.51	
29	Loggerhead PV Solar												
30	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
32	Long Creek PV Solar												
33	Solar		16,647					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,647	30.0%	N/A	30.0%	N/A						
35	Magnolia Springs PV Solar												
36	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
38	Manatee 3												
39	Gas		651,903					4,334,642	1,024,700	4,441,708	20,814,020	3.19	4.80
40	Plant Unit Info	1,257.0	651,903	69.7%	93.9%	74.2%	6,813			4,441,708	20,814,020	3.19	

C8-777

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-778

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Manatee PV Solar												
2	Solar		13,786					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,786	24.9%	N/A	24.9%	N/A						
4	Martin 3												
5	Gas		167,439					1,225,636	1,024,700	1,255,909	6,426,669	3.84	5.24
6	Plant Unit Info	474.0	167,439	47.5%	93.9%	50.6%	7,501			1,255,909	6,426,669	3.84	
7	Martin 4												
8	Gas		147,921					1,094,851	1,024,700	1,121,894	5,762,864	3.90	5.26
9	Plant Unit Info	474.0	147,921	41.9%	93.9%	44.7%	7,584			1,121,894	5,762,864	3.90	
10	Martin 8												
11	Gas		637,711					4,269,937	1,024,700	4,375,404	22,455,145	3.52	5.26
12	Plant Unit Info	1,246.0	637,711	68.8%	93.5%	73.6%	6,861			4,375,404	22,455,145	3.52	
13	Miami-Dade PV Solar												
14	Solar		12,766					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,766	23.0%	N/A	23.0%	N/A						
16	Mitchell Creek PV Solar												
17	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
19	Monarch PV Solar												
20	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,530	26.2%	N/A	26.2%	N/A						
22	Nassau PV Solar												
23	Solar		14,099					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,099	25.4%	N/A	25.4%	N/A						
25	Nature Trail PV Solar												
26	Solar		17,397					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,397	31.4%	N/A	31.4%	N/A						
28	Northern Preserve PV Solar												
29	Solar		11,687					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,687	21.1%	N/A	21.1%	N/A						
31	Norton Creek PV Solar												
32	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
34	Okeechobee 1												
35	Gas		1,061,923					6,510,282	1,024,700	6,671,086	35,704,801	3.36	5.48
36	Plant Unit Info	1,622.0	1,061,923	88.0%	93.0%	94.6%	6,282			6,671,086	35,704,801	3.36	
37	Okeechobee PV Solar												
38	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
40	Orange Blossom PV Solar												

C8-778

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-779

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,693					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A						
3	Orchard PV												
4	Solar		14,685					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,685	26.5%	N/A	26.5%	N/A						
6	Palm Bay PV Solar												
7	Solar		13,879					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,879	25.0%	N/A	25.0%	N/A						
9	Pecan Tree PV Solar												
10	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
12	Pelican PV Solar												
13	Solar		13,693					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	101,976	5.38	5.56
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	101,976	5.38	
18	Pineapple PV Solar												
19	Solar		14,592					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,592	26.3%	N/A	26.3%	N/A						
21	Pink Trail PV Solar												
22	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		12,549					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,549	22.6%	N/A	22.6%	N/A						
27	Port Everglades 5												
28	Gas		707,287					4,456,889	1,024,700	4,566,974	19,663,914	2.78	4.41
29	Plant Unit Info	1,210.0	707,287	78.6%	93.0%	84.5%	6,457			4,566,974	19,663,914	2.78	
30	Prairie Creek PV Solar												
31	Solar		17,552					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,552	31.7%	N/A	31.7%	N/A						
33	Redlands PV Solar												
34	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
36	Riviera 5												
37	Gas		790,064					5,074,387	1,024,700	5,199,724	27,699,925	3.51	5.46
38	Plant Unit Info	1,336.0	790,064	79.5%	93.4%	85.1%	6,581			5,199,724	27,699,925	3.51	
39	Rodeo PV Solar												
40	Solar		14,493					N/A	N/A	N/A	N/A	N/A	N/A

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-780

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,493	26.2%	N/A	26.2%	N/A						
2	Sabal Palm PV Solar												
3	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,476	24.3%	N/A	24.3%	N/A						
5	Sambucus PV Solar												
6	Solar		17,087					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,087	30.8%	N/A	30.8%	N/A						
8	Sanford 4												
9	Gas		363,858					2,511,386	1,024,700	2,573,417	13,617,166	3.74	5.42
10	Plant Unit Info	1,172.0	363,858	41.7%	94.1%	44.4%	7,073			2,573,417	13,617,166	3.74	
11	Sanford 5												
12	Gas		483,802					3,306,350	1,024,700	3,388,017	17,773,911	3.67	5.38
13	Plant Unit Info	1,172.0	483,802	55.5%	94.1%	59.0%	7,003			3,388,017	17,773,911	3.67	
14	Saw Palmetto PV Solar												
15	Solar		16,346					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,346	29.5%	N/A	29.5%	N/A						
17	Sawgrass PV Solar												
18	Solar		12,670					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,670	22.9%	N/A	22.9%	N/A						
20	Scherer 3												
21	Coal		71,915				11,119	47,037	17,000,000	799,621	2,626,906	3.65	55.85
22	Plant Unit Info	215.0	71,915	45.0%	93.7%	48.0%	11,119			799,621	2,626,906	3.65	
23	Shirer Branch PV Solar												
24	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
26	Silver Palm PV Solar												
27	Solar		14,437					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,437	26.1%	N/A	26.1%	N/A						
29	Smith 3												
30	Gas		300,871					2,081,267	1,024,700	2,132,674	11,197,778	3.72	5.38
31	Plant Unit Info	646.0	300,871	62.6%	93.9%	66.7%	7,088			2,132,674	11,197,778	3.72	
32	Smith A												
33	Light Oil		66					173	5,830,011	1,009	18,908	28.65	109.25
34	Plant Unit Info	34.0	66	0.3%	100.0%	0.3%	15,288			1,009	18,908	28.65	
35	Southfork PV Solar												
36	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
38	Space Coast PV Solar												
39	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						

C8-780

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-781

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sparkleberry PV Solar												
2	Solar		14,617					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,617	26.4%	N/A	26.4%	N/A						
4	Speckled Perch PV Solar												
5	Solar		16,368					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,368	29.5%	N/A	29.5%	N/A						
7	St. Lucie 1												
8	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,672,239	0.52	0.49
9	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,672,239	0.52	
10	St. Lucie 2												
11	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,791,564	0.46	0.44
12	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,791,564	0.46	
13	Sundew PV Solar												
14	Solar		13,104					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,104	23.6%	N/A	23.6%	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		13,104					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,104	23.6%	N/A	23.6%	N/A						
19	Swallowtail PV Solar												
20	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
22	Sweetbay PV Solar												
23	Solar		12,487					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,487	22.5%	N/A	22.5%	N/A						
25	Tenmile Creek PV Solar												
26	Solar		17,081					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info		17,081	N/A	N/A	N/A	N/A						
28	Terrill Creek PV Solar												
29	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	149.0	17,304	62.0%	N/A	62.0%	N/A						
31	Thomas Creek PV Solar												
32	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info		14,849	N/A	N/A	N/A	N/A						
34	Three Creeks PV Solar												
35	Solar		17,056					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	149.0	17,056	57.6%	N/A	57.6%	N/A						
37	Trailside PV Solar												
38	Solar		14,744					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,744	26.6%	N/A	26.6%	N/A						
40	Turkey Point 3												

C8-781

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

C8-782

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
2	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,315,778	0.55	
3	Turkey Point 4												
4	Nuclear		612,238					6,568,514	1,000,000	6,568,514	2,991,301	0.49	0.46
5	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	2,991,301	0.49	
6	Turkey Point 5												
7	Gas		489,386					3,331,877	1,024,700	3,414,174	14,700,461	3.00	4.41
8	Plant Unit Info	1,294.0	489,386	50.8%	93.9%	54.1%	6,976			3,414,174	14,700,461	3.00	
9	Turnpike PV Solar												
10	Solar		14,623					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,623	26.4%	N/A	26.4%	N/A						
12	Twin Lakes PV Solar												
13	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,051	27.2%	N/A	27.2%	N/A						
15	Union Springs PV Solar												
16	Solar		14,403					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,403	26.0%	N/A	26.0%	N/A						
18	West County 1												
19	Gas		669,517					4,356,523	1,024,700	4,464,129	20,921,027	3.12	4.80
20	Plant Unit Info	1,253.0	669,517	71.8%	93.7%	76.6%	6,668			4,464,129	20,921,027	3.12	
21	West County 2												
22	Gas		821,528					5,286,062	1,024,700	5,416,628	25,378,973	3.09	4.80
23	Plant Unit Info	1,253.0	821,528	88.1%	93.7%	94.0%	6,593			5,416,628	25,378,973	3.09	
24	West County 3												
25	Gas		761,961					4,916,498	1,024,700	5,037,936	23,604,116	3.10	4.80
26	Plant Unit Info	1,253.0	761,961	81.7%	93.7%	87.2%	6,612			5,037,936	23,604,116	3.10	
27	White Tail PV Solar												
28	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,530	26.2%	N/A	26.2%	N/A						
30	Wild Azalea PV Solar												
31	Solar		16,904					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,904	30.5%	N/A	30.5%	N/A						
33	Wild Quail PV Solar												
34	Solar		17,276					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,276	31.2%	N/A	31.2%	N/A						
36	Wildflower PV Solar												
37	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
39	Willow PV Solar												
40	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A

C8-782

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-783

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
2	Woodyard PV Solar												
3	Solar		14,437					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,437	26.1%	N/A	26.1%	N/A						
5	_System Totals												
6	Plant Unit Info	35,332.0	14,169,505	N/A	N/A	N/A	6,758			95,763,654	349,392,843	2.47	
7													
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C8-783

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-784

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2025**												
2	Anhinga PV Solar												
3	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
5	Apalachee PV Solar												
6	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,148	26.4%	N/A	26.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,921					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,921	24.1%	N/A	24.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,621					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,621	23.5%	N/A	23.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,071					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,071	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,492					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,492	28.9%	N/A	28.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,549					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,549	29.0%	N/A	29.0%	N/A						
23	Big Water PV Solar												
24	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,354					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,354	23.0%	N/A	23.0%	N/A						
29	Blue Cypress PV Solar												
30	Solar		12,711					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,711	23.7%	N/A	23.7%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
35	Blue Indigo PV Solar												
36	Solar		14,919					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,919	27.8%	N/A	27.8%	N/A						
38	Blue Springs PV Solar												
39	Solar		13,167					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,167	24.6%	N/A	24.6%	N/A						

C8-784

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-785

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		11,841					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,841	22.1%	N/A	22.1%	N/A						
4	Buttonwood PV Solar												
5	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		13,461					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,461	25.1%	N/A	25.1%	N/A						
10	Canoe PV Solar												
11	Solar		15,639					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,639	29.2%	N/A	29.2%	N/A						
13	Cape Canaveral 3												
14	Gas		476,479					3,118,926	1,024,700	3,195,963	13,716,919	2.88	4.40
15	Plant Unit Info	1,321.0	476,479	50.1%	93.4%	53.6%	6,707			3,195,963	13,716,919	2.88	
16	Cattle Ranch PV Solar												
17	Solar		12,627					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,627	23.5%	N/A	23.5%	N/A						
19	Cavendish PV Solar												
20	Solar		13,344					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,344	24.9%	N/A	24.9%	N/A						
22	Cedar Trail PV Solar												
23	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
25	Chautauqua PV Solar												
26	Solar		15,399					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,399	28.7%	N/A	28.7%	N/A						
28	Chipola River PV Solar												
29	Solar		13,854					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,854	25.8%	N/A	25.8%	N/A						
31	Citrus PV Solar												
32	Solar		12,921					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,921	24.1%	N/A	24.1%	N/A						
34	Coral Farms PV Solar												
35	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
37	Cotton Creek PV Solar												
38	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,918	24.1%	N/A	24.1%	N/A						
40	Cypress Pond PV Solar												

C8-785

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-786

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,129					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,129	28.2%	N/A	28.2%	N/A						
3	Dania Beach 7												
4	Gas		505,349					3,188,974	1,024,700	3,267,742	13,655,504	2.70	4.28
5	Plant Unit Info	1,209.0	505,349	58.1%	93.0%	62.4%	6,466			3,267,742	13,655,504	2.70	
6	Desoto PV Solar												
7	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
9	Discovery PV Solar												
10	Solar		11,454					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,281	24.8%	N/A	24.8%	N/A						
15	Egret PV Solar												
16	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
18	Elder Branch PV Solar												
19	Solar		13,611					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,611	25.4%	N/A	25.4%	N/A						
21	Etonia Creek PV Solar												
22	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A						
24	Everglades PV Solar												
25	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,904	22.2%	N/A	22.2%	N/A						
27	Fawn PV Solar												
28	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
30	First City PV Solar												
31	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
33	Flowers Creek PV Solar												
34	Solar		12,657					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,657	23.6%	N/A	23.6%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,814	22.0%	N/A	22.0%	N/A						
39	Fort Myers 2												
40	Gas		760,930					5,272,225	1,024,700	5,402,449	27,601,538	3.63	5.24

C8-786

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-787

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,733.0	760,930	61.0%	93.8%	65.0%	7,100			5,402,449	27,601,538	3.63	
2	Fort Myers 3A												
3	Gas		905					9,396	1,024,700	9,628	47,655	5.27	5.07
4	Plant Unit Info	188.0	905	0.7%	93.8%	0.7%	10,639			9,628	47,655	5.27	
5	Fort Myers 3B												
6	Gas		1,382					14,759	1,024,700	15,124	74,857	5.42	5.07
7	Plant Unit Info	188.0	1,382	1.0%	93.8%	1.1%	10,944			15,124	74,857	5.42	
8	Fort Myers 3C												
9	Gas		2,440					25,591	1,024,700	26,223	129,792	5.32	5.07
10	Plant Unit Info	219.0	2,440	1.6%	93.8%	1.7%	10,747			26,223	129,792	5.32	
11	Fort Myers 3D												
12	Gas		633					6,535	1,024,699	6,696	33,142	5.24	5.07
13	Plant Unit Info	219.0	633	0.4%	93.8%	0.4%	10,578			6,696	33,142	5.24	
14	Fourmile Creek PV Solar												
15	Solar		15,609					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,609	29.1%	N/A	29.1%	N/A						
17	Fox Trail PV Solar												
18	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
20	GCEC 5												
21	Gas		14,051					180,566	1,024,700	185,026	823,618	5.86	4.56
22	Plant Unit Info	75.0	14,051	26.0%	93.8%	27.8%	13,168			185,026	823,618	5.86	
23	GCEC 6												
24	Gas		16,054					198,202	1,024,700	203,098	1,146,410	7.14	5.78
25	Plant Unit Info	315.0	16,054	7.1%	93.6%	7.6%	12,651			203,098	1,146,410	7.14	
26	GCEC 7												
27	Gas		28,412					329,197	1,024,700	337,328	1,896,646	6.68	5.76
28	Plant Unit Info	496.0	28,412	8.0%	93.6%	8.5%	11,873			337,328	1,896,646	6.68	
29	GCEC 8A												
30	Gas		16,463					177,492	1,024,700	181,876	1,006,742	6.12	5.67
31	Plant Unit Info	235.0	16,463	9.7%	93.8%	10.4%	11,048			181,876	1,006,742	6.12	
32	GCEC 8B												
33	Gas		14,923					161,695	1,024,700	165,689	930,649	6.24	5.76
34	Plant Unit Info	235.0	14,923	8.8%	93.8%	9.4%	11,103			165,689	930,649	6.24	
35	GCEC 8C												
36	Gas		3,789					42,515	1,024,700	43,565	245,713	6.49	5.78
37	Plant Unit Info	233.0	3,789	2.3%	93.8%	2.4%	11,498			43,565	245,713	6.49	
38	GCEC 8D												
39	Gas		3,162					35,738	1,024,700	36,621	201,118	6.36	5.63
40	Plant Unit Info	233.0	3,162	1.9%	93.8%	2.0%	11,582			36,621	201,118	6.36	

C8-787

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-788

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Georges Lake PV Solar												
2	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
7	Green Pasture PV Solar												
8	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
10	Grove PV Solar												
11	Solar		11,871					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,871	22.1%	N/A	22.1%	N/A						
13	Hammock PV Solar												
14	Solar		12,951					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,951	24.1%	N/A	24.1%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		15,639					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,639	29.2%	N/A	29.2%	N/A						
19	Hendry Isles PV Solar												
20	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
22	Hibiscus PV Solar												
23	Solar		12,324					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,324	23.0%	N/A	23.0%	N/A						
25	Hog Bay PV Solar												
26	Solar		14,670					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,670	27.4%	N/A	27.4%	N/A						
28	Holopaw PV Solar												
29	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
31	Honeybell PV Solar												
32	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
34	Horizon PV Solar												
35	Solar		12,831					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,831	23.9%	N/A	23.9%	N/A						
37	Ibis PV Solar												
38	Solar		13,551					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,551	25.3%	N/A	25.3%	N/A						
40	Immokalee PV Solar												

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-789

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						
3	Indian River PV Solar												
4	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,741	23.8%	N/A	23.8%	N/A						
6	Interstate PV Solar												
7	Solar		12,141					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,141	22.6%	N/A	22.6%	N/A						
9	Kayak PV Solar												
10	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
12	Lakeside PV Solar												
13	Solar		12,291					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,291	22.9%	N/A	22.9%	N/A						
15	Lauderdale 6A												
16	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
17	Lauderdale 6B												
18	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
21	Lauderdale 6D												
22	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
23	Lauderdale 6E												
24	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		12,861					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,861	24.0%	N/A	24.0%	N/A						
28	Long Creek PV Solar												
29	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
34	Manatee 3												
35	Gas		626,253					4,164,976	1,024,700	4,267,851	19,358,542	3.09	4.65
36	Plant Unit Info	1,257.0	626,253	69.2%	93.9%	73.7%	6,815			4,267,851	19,358,542	3.09	
37	Manatee PV Solar												
38	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
40	Martin 3												

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-790

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		155,333					1,149,583	1,024,700	1,177,978	5,742,406	3.70	5.00
2	Plant Unit Info	474.0	155,333	45.5%	93.9%	48.5%	7,584			1,177,978	5,742,406	3.70	
3	Martin 4												
4	Gas		153,037					1,114,393	1,024,700	1,141,918	5,568,971	3.64	5.00
5	Plant Unit Info	474.0	153,037	44.8%	93.9%	47.8%	7,462			1,141,918	5,568,971	3.64	
6	Martin 8												
7	Gas		612,319					4,101,889	1,024,700	4,203,206	20,537,729	3.35	5.01
8	Plant Unit Info	1,246.0	612,319	68.3%	93.5%	73.0%	6,864			4,203,206	20,537,729	3.35	
9	Miami-Dade PV Solar												
10	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,090	28.1%	N/A	28.1%	N/A						
15	Monarch PV Solar												
16	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,401	25.0%	N/A	25.0%	N/A						
18	Nassau PV Solar												
19	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
21	Nature Trail PV Solar												
22	Solar		15,009					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,009	28.0%	N/A	28.0%	N/A						
24	Northern Preserve PV Solar												
25	Solar		10,923					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,923	20.4%	N/A	20.4%	N/A						
27	Norton Creek PV Solar												
28	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
30	Okeechobee 1												
31	Gas		1,036,612					6,350,992	1,024,700	6,507,861	33,364,368	3.22	5.25
32	Plant Unit Info	1,622.0	1,036,612	88.8%	93.0%	95.5%	6,278			6,507,861	33,364,368	3.22	
33	Okeechobee PV Solar												
34	Solar		13,725					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,725	25.6%	N/A	25.6%	N/A						
36	Orange Blossom PV Solar												
37	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,381	23.1%	N/A	23.1%	N/A						
39	Orchard PV												
40	Solar		13,431					N/A	N/A	N/A	N/A	N/A	N/A

C8-790

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-791

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,431	25.0%	N/A	25.0%	N/A						
2	Palm Bay PV Solar												
3	Solar		12,441					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,441	23.2%	N/A	23.2%	N/A						
5	Pecan Tree PV Solar												
6	Solar		15,999					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,999	29.8%	N/A	29.8%	N/A						
8	Pelican PV Solar												
9	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,381	23.1%	N/A	23.1%	N/A						
11	Perdido												
12	Gas		1,836					17,738	1,024,700	18,176	99,424	5.42	5.61
13	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	99,424	5.42	
14	Pineapple PV Solar												
15	Solar		13,431					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,431	25.0%	N/A	25.0%	N/A						
17	Pink Trail PV Solar												
18	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
23	Port Everglades 5												
24	Gas		639,493					4,055,099	1,024,700	4,155,260	17,366,290	2.72	4.28
25	Plant Unit Info	1,210.0	639,493	73.4%	93.0%	78.9%	6,498			4,155,260	17,366,290	2.72	
26	Prairie Creek PV Solar												
27	Solar		15,579					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,579	29.0%	N/A	29.0%	N/A						
29	Redlands PV Solar												
30	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,540	23.4%	N/A	23.4%	N/A						
32	Riviera 5												
33	Gas		810,985					5,199,093	1,024,700	5,327,511	27,264,522	3.36	5.24
34	Plant Unit Info	1,336.0	810,985	84.3%	93.4%	90.2%	6,569			5,327,511	27,264,522	3.36	
35	Rodeo PV Solar												
36	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
38	Sabal Palm PV Solar												
39	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,411	23.1%	N/A	23.1%	N/A						

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-792

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sambucus PV Solar												
2	Solar		15,399					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,399	28.7%	N/A	28.7%	N/A						
4	Sanford 4												
5	Gas		393,053					2,729,292	1,024,700	2,796,705	14,247,174	3.62	5.22
6	Plant Unit Info	1,172.0	393,053	46.6%	94.1%	49.5%	7,115			2,796,705	14,247,174	3.62	
7	Sanford 5												
8	Gas		362,496					2,528,384	1,024,700	2,590,835	13,231,153	3.65	5.23
9	Plant Unit Info	1,172.0	362,496	43.0%	94.1%	45.7%	7,147			2,590,835	13,231,153	3.65	
10	Saw Palmetto PV Solar												
11	Solar		15,189					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,189	28.3%	N/A	28.3%	N/A						
13	Sawgrass PV Solar												
14	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						
16	Scherer 3												
17	Coal		57,645				11,370	38,555	17,000,002	655,431	2,150,048	3.73	55.77
18	Plant Unit Info	215.0	57,645	37.2%	93.7%	39.8%	11,370			655,431	2,150,048	3.73	
19	Shirer Branch PV Solar												
20	Solar		15,099					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,099	28.2%	N/A	28.2%	N/A						
22	Silver Palm PV Solar												
23	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,401	25.0%	N/A	25.0%	N/A						
25	Smith 3												
26	Gas		265,938					1,851,119	1,024,700	1,896,842	9,659,828	3.63	5.22
27	Plant Unit Info	646.0	265,938	57.2%	93.9%	60.9%	7,133			1,896,842	9,659,828	3.63	
28	Smith A												
29	Light Oil		264					678	5,830,013	3,951	73,915	28.00	109.07
30	Plant Unit Info	34.0	264	1.1%	100.0%	1.1%	14,966			3,951	73,915	28.00	
31	Southfork PV Solar												
32	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A						
34	Space Coast PV Solar												
35	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
37	Sparkleberry PV Solar												
38	Solar		13,878					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,878	25.9%	N/A	25.9%	N/A						
40	Speckled Perch PV Solar												

C8-792

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-793

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
3	St. Lucie 1												
4	Nuclear		436,135					4,605,540	1,000,000	4,605,540	2,250,728	0.52	0.49
5	Plant Unit Info	981.0	436,135	61.8%	60.8%	101.5%	10,560			4,605,540	2,250,728	0.52	
6	St. Lucie 2												
7	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,701,513	0.46	0.44
8	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,701,513	0.46	
9	Sundew PV Solar												
10	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						
15	Swallowtail PV Solar												
16	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
18	Sweetbay PV Solar												
19	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,337	21.1%	N/A	21.1%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		15,690	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		14,952					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	14,952	57.1%	N/A	57.1%	N/A						
27	Thomas Creek PV Solar												
28	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		12,540	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		15,669					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	15,669	52.6%	N/A	52.6%	N/A						
33	Trailside PV Solar												
34	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
36	Turkey Point 3												
37	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,208,817	0.55	0.50
38	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,208,817	0.55	
39	Turkey Point 4												
40	Nuclear		592,488					6,356,626	1,000,000	6,356,626	2,920,234	0.49	0.46

C8-793

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-794

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	2,920,234	0.49	
2	Turkey Point 5												
3	Gas		473,979					3,226,473	1,024,700	3,306,167	13,817,333	2.92	4.28
4	Plant Unit Info	1,294.0	473,979	50.9%	93.9%	54.2%	6,975			3,306,167	13,817,333	2.92	
5	Turnpike PV Solar												
6	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
8	Twin Lakes PV Solar												
9	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,050	24.3%	N/A	24.3%	N/A						
11	Union Springs PV Solar												
12	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
14	West County 1												
15	Gas		610,761					3,990,619	1,024,700	4,089,187	18,545,395	3.04	4.65
16	Plant Unit Info	1,253.0	610,761	67.7%	93.7%	72.2%	6,695			4,089,187	18,545,395	3.04	
17	West County 2												
18	Gas		780,037					5,022,759	1,024,700	5,146,821	23,348,296	2.99	4.65
19	Plant Unit Info	1,253.0	780,037	86.5%	93.7%	92.3%	6,598			5,146,821	23,348,296	2.99	
20	West County 3												
21	Gas		697,189					4,514,831	1,024,700	4,626,347	20,981,689	3.01	4.65
22	Plant Unit Info	1,253.0	697,189	77.3%	93.7%	82.5%	6,636			4,626,347	20,981,689	3.01	
23	White Tail PV Solar												
24	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
26	Wild Azalea PV Solar												
27	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,279	28.5%	N/A	28.5%	N/A						
29	Wild Quail PV Solar												
30	Solar		15,699					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,699	29.3%	N/A	29.3%	N/A						
32	Wildflower PV Solar												
33	Solar		12,771					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,771	23.8%	N/A	23.8%	N/A						
35	Willow PV Solar												
36	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
38	Woodyard PV Solar												
39	Solar		13,461					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,461	25.1%	N/A	25.1%	N/A						

C8-794

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-795

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	_System Totals												
2	Plant Unit Info	35,332.0	13,162,102	N/A	N/A	N/A	6,724			88,496,886	317,948,679	2.42	
3													
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C8-795

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-796

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2025**												
2	Anhinga PV Solar												
3	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
5	Apalachee PV Solar												
6	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,566					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,566	24.5%	N/A	24.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,349					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,349	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,385					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,385	27.8%	N/A	27.8%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
23	Big Water PV Solar												
24	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,546	22.6%	N/A	22.6%	N/A						
29	Blue Cypress PV Solar												
30	Solar		12,639					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,639	22.8%	N/A	22.8%	N/A						
32	Blue Heron PV Solar												
33	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
35	Blue Indigo PV Solar												
36	Solar		12,299					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,299	22.2%	N/A	22.2%	N/A						
38	Blue Springs PV Solar												
39	Solar		10,756					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,756	19.4%	N/A	19.4%	N/A						

C8-796

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-797

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,053					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,053	21.7%	N/A	21.7%	N/A						
4	Buttonwood PV Solar												
5	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,938	25.2%	N/A	25.2%	N/A						
10	Canoe PV Solar												
11	Solar		14,968					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,968	27.0%	N/A	27.0%	N/A						
13	Cape Canaveral 3												
14	Gas		459,823					3,017,457	1,024,700	3,091,988	12,978,767	2.82	4.30
15	Plant Unit Info	1,321.0	459,823	46.8%	93.4%	50.1%	6,724			3,091,988	12,978,767	2.82	
16	Cattle Ranch PV Solar												
17	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,372	22.3%	N/A	22.3%	N/A						
19	Cavendish PV Solar												
20	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
22	Cedar Trail PV Solar												
23	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
25	Chautauqua PV Solar												
26	Solar		14,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,589	26.3%	N/A	26.3%	N/A						
28	Chipola River PV Solar												
29	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
31	Citrus PV Solar												
32	Solar		13,442					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,442	24.3%	N/A	24.3%	N/A						
34	Coral Farms PV Solar												
35	Solar		12,143					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,143	21.9%	N/A	21.9%	N/A						
37	Cotton Creek PV Solar												
38	Solar		10,589					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,589	19.1%	N/A	19.1%	N/A						
40	Cypress Pond PV Solar												

C8-797

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2025 FCR Projections
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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-798

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,514	26.2%	N/A	26.2%	N/A						
3	Dania Beach 7												
4	Gas		385,133					2,463,140	1,024,700	2,523,980	10,346,836	2.69	4.20
5	Plant Unit Info	1,209.0	385,133	42.8%	65.6%	65.3%	6,554			2,523,980	10,346,836	2.69	
6	Desoto PV Solar												
7	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
9	Discovery PV Solar												
10	Solar		11,309					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,309	20.4%	N/A	20.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,293					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,293	24.0%	N/A	24.0%	N/A						
15	Egret PV Solar												
16	Solar		11,783					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,783	21.3%	N/A	21.3%	N/A						
18	Elder Branch PV Solar												
19	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
21	Etonia Creek PV Solar												
22	Solar		13,361					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A						
24	Everglades PV Solar												
25	Solar		12,332					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,332	22.3%	N/A	22.3%	N/A						
27	Fawn PV Solar												
28	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
30	First City PV Solar												
31	Solar		12,363					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,363	22.3%	N/A	22.3%	N/A						
33	Flowers Creek PV Solar												
34	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,774					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,774	21.2%	N/A	21.2%	N/A						
39	Fort Myers 2												
40	Gas		517,567					3,617,875	1,024,700	3,707,236	19,338,901	3.74	5.35

C8-798

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-799

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,733.0	517,567	40.1%	93.8%	42.8%	7,163			3,707,236	19,338,901	3.74	
2	Fort Myers 3A												
3	Gas		543					5,755	1,024,699	5,897	30,038	5.53	5.22
4	Plant Unit Info	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	30,038	5.53	
5	Fort Myers 3B												
6	Gas		1,447					16,188	1,024,700	16,588	84,496	5.84	5.22
7	Plant Unit Info	188.0	1,447	1.0%	93.8%	1.1%	11,464			16,588	84,496	5.84	
8	Fort Myers 3C												
9	Gas		3,587					36,834	1,024,700	37,744	194,522	5.42	5.28
10	Plant Unit Info	219.0	3,587	2.2%	93.8%	2.4%	10,522			37,744	194,522	5.42	
11	Fort Myers 3D												
12	Gas		3,466					36,407	1,024,700	37,306	191,002	5.51	5.25
13	Plant Unit Info	219.0	3,466	2.1%	93.8%	2.3%	10,763			37,306	191,002	5.51	
14	Fourmile Creek PV Solar												
15	Solar		15,206					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,206	27.4%	N/A	27.4%	N/A						
17	Fox Trail PV Solar												
18	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
20	GCEC 5												
21	Gas		8,455					112,658	1,024,700	115,441	518,016	6.13	4.60
22	Plant Unit Info	75.0	8,455	15.2%	93.8%	16.2%	13,654			115,441	518,016	6.13	
23	GCEC 6												
24	Gas		20,169					246,573	1,024,700	252,663	1,359,788	6.74	5.51
25	Plant Unit Info	315.0	20,169	8.6%	93.6%	9.2%	12,527			252,663	1,359,788	6.74	
26	GCEC 7												
27	Gas		106,474					1,201,385	1,024,700	1,231,059	6,522,007	6.13	5.43
28	Plant Unit Info	496.0	106,474	28.9%	93.6%	30.8%	11,562			1,231,059	6,522,007	6.13	
29	GCEC 8A												
30	Gas		14,062					152,895	1,024,700	156,671	830,156	5.90	5.43
31	Plant Unit Info	235.0	14,062	8.0%	93.8%	8.6%	11,141			156,671	830,156	5.90	
32	GCEC 8B												
33	Gas		13,696					149,350	1,024,700	153,039	811,752	5.93	5.44
34	Plant Unit Info	235.0	13,696	7.8%	93.8%	8.4%	11,174			153,039	811,752	5.93	
35	GCEC 8C												
36	Gas		2,306					25,605	1,024,700	26,237	140,606	6.10	5.49
37	Plant Unit Info	233.0	2,306	1.3%	93.8%	1.4%	11,378			26,237	140,606	6.10	
38	GCEC 8D												
39	Gas		2,262					26,715	1,024,700	27,375	145,391	6.43	5.44
40	Plant Unit Info	233.0	2,262	1.3%	93.8%	1.4%	12,103			27,375	145,391	6.43	

C8-799

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-800

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Georges Lake PV Solar												
2	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		12,146					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,146	21.9%	N/A	21.9%	N/A						
7	Green Pasture PV Solar												
8	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
10	Grove PV Solar												
11	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,805	21.3%	N/A	21.3%	N/A						
13	Hammock PV Solar												
14	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,540	28.0%	N/A	28.0%	N/A						
19	Hendry Isles PV Solar												
20	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
22	Hibiscus PV Solar												
23	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
25	Hog Bay PV Solar												
26	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
28	Holopaw PV Solar												
29	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
31	Honeybell PV Solar												
32	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
34	Horizon PV Solar												
35	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
37	Ibis PV Solar												
38	Solar		13,504					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A						
40	Immokalee PV Solar												

C8-800

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-801

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,670					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,670	22.9%	N/A	22.9%	N/A						
3	Indian River PV Solar												
4	Solar		12,639					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,639	22.8%	N/A	22.8%	N/A						
6	Interstate PV Solar												
7	Solar		12,143					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,143	21.9%	N/A	21.9%	N/A						
9	Kayak PV Solar												
10	Solar		14,374					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,374	25.9%	N/A	25.9%	N/A						
12	Lakeside PV Solar												
13	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
15	Lauderdale 6A												
16	Gas		1,680					17,175	1,024,700	17,599	72,114	4.29	4.20
17	Plant Unit Info	217.0	1,680	1.0%	93.8%	1.1%	10,476			17,599	72,114	4.29	
18	Lauderdale 6B												
19	Light Oil		41					74	5,830,389	429	7,820	19.17	106.27
20	Gas		2,651					27,211	1,024,700	27,883	114,252	4.31	4.20
21	Plant Unit Info	217.0	2,692	1.7%	93.8%	1.8%	10,517			28,312	122,071	4.53	
22	Lauderdale 6C												
23	Gas		1,801					20,665	1,024,700	21,175	86,764	4.82	4.20
24	Plant Unit Info	217.0	1,801	1.1%	93.8%	1.2%	11,757			21,175	86,764	4.82	
25	Lauderdale 6D												
26	Gas		2,234					24,891	1,024,700	25,506	104,511	4.68	4.20
27	Plant Unit Info	217.0	2,234	1.4%	93.8%	1.5%	11,417			25,506	104,511	4.68	
28	Lauderdale 6E												
29	Gas		562					6,110	1,024,700	6,261	25,655	4.57	4.20
30	Plant Unit Info	217.0	562	0.4%	93.8%	0.4%	11,141			6,261	25,655	4.57	
31	Loggerhead PV Solar												
32	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
34	Long Creek PV Solar												
35	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
37	Magnolia Springs PV Solar												
38	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
40	Manatee 3												

C8-801

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-802

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		619,157					4,128,259	1,024,700	4,230,227	19,320,614	3.12	4.68
2	Plant Unit Info	1,257.0	619,157	66.2%	93.9%	70.5%	6,832			4,230,227	19,320,614	3.12	
3	Manatee PV Solar												
4	Solar		13,721					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,721	24.8%	N/A	24.8%	N/A						
6	Martin 3												
7	Gas		155,627					1,133,690	1,024,700	1,161,692	5,518,431	3.55	4.87
8	Plant Unit Info	474.0	155,627	44.1%	93.9%	47.0%	7,465			1,161,692	5,518,431	3.55	
9	Martin 4												
10	Gas		112,225					843,843	1,024,700	864,686	4,108,761	3.66	4.87
11	Plant Unit Info	474.0	112,225	31.8%	93.9%	33.9%	7,705			864,686	4,108,761	3.66	
12	Martin 8												
13	Gas		608,910					4,093,087	1,024,700	4,194,186	19,902,158	3.27	4.86
14	Plant Unit Info	1,246.0	608,910	65.7%	93.5%	70.2%	6,888			4,194,186	19,902,158	3.27	
15	Miami-Dade PV Solar												
16	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
18	Mitchell Creek PV Solar												
19	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
21	Monarch PV Solar												
22	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A						
24	Nassau PV Solar												
25	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
27	Nature Trail PV Solar												
28	Solar		14,431					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,431	26.0%	N/A	26.0%	N/A						
30	Northern Preserve PV Solar												
31	Solar		11,008					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,008	19.9%	N/A	19.9%	N/A						
33	Norton Creek PV Solar												
34	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
36	Okeechobee 1												
37	Gas		945,258					5,837,442	1,024,700	5,981,627	30,206,641	3.20	5.17
38	Plant Unit Info	1,622.0	945,258	78.3%	93.0%	84.2%	6,328			5,981,627	30,206,641	3.20	
39	Okeechobee PV Solar												
40	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A

C8-802

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-803

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A						
2	Orange Blossom PV Solar												
3	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,267	22.1%	N/A	22.1%	N/A						
5	Orchard PV												
6	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
8	Palm Bay PV Solar												
9	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A						
11	Pecan Tree PV Solar												
12	Solar		15,113					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,113	27.3%	N/A	27.3%	N/A						
14	Pelican PV Solar												
15	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,267	22.1%	N/A	22.1%	N/A						
17	Perdido												
18	Gas		1,897					18,329	1,024,700	18,782	104,763	5.52	5.72
19	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,763	5.52	
20	Pineapple PV Solar												
21	Solar		13,569					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,569	24.5%	N/A	24.5%	N/A						
23	Pink Trail PV Solar												
24	Solar		12,025					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,025	21.7%	N/A	21.7%	N/A						
26	Pioneer Trail PV Solar												
27	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,622	21.0%	N/A	21.0%	N/A						
29	Port Everglades 5												
30	Gas		708,900					4,461,546	1,024,700	4,571,746	18,741,167	2.64	4.20
31	Plant Unit Info	1,210.0	708,900	78.8%	93.0%	84.7%	6,449			4,571,746	18,741,167	2.64	
32	Prairie Creek PV Solar												
33	Solar		15,664					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,664	28.3%	N/A	28.3%	N/A						
35	Redlands PV Solar												
36	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
38	Riviera 5												
39	Gas		670,132					4,324,120	1,024,700	4,430,926	22,101,370	3.30	5.11
40	Plant Unit Info	1,336.0	670,132	67.4%	93.4%	72.2%	6,612			4,430,926	22,101,370	3.30	

C8-803

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-804

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Rodeo PV Solar												
2	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
4	Sabal Palm PV Solar												
5	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A						
7	Sambucus PV Solar												
8	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,450	27.9%	N/A	27.9%	N/A						
10	Sanford 4												
11	Gas		361,650					2,507,512	1,024,700	2,569,448	13,316,538	3.68	5.31
12	Plant Unit Info	1,172.0	361,650	41.5%	94.1%	44.1%	7,105			2,569,448	13,316,538	3.68	
13	Sanford 5												
14	Gas		432,533					2,984,325	1,024,700	3,058,038	15,816,177	3.66	5.30
15	Plant Unit Info	1,172.0	432,533	49.6%	94.1%	52.7%	7,070			3,058,038	15,816,177	3.66	
16	Saw Palmetto PV Solar												
17	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A						
19	Sawgrass PV Solar												
20	Solar		11,960					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,960	21.6%	N/A	21.6%	N/A						
22	Scherer 3												
23	Coal		34,638				11,973	24,394	17,000,002	414,704	1,358,696	3.92	55.70
24	Plant Unit Info	215.0	34,638	21.7%	93.7%	23.1%	11,973			414,704	1,358,696	3.92	
25	Shirer Branch PV Solar												
26	Solar		14,648					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,648	26.4%	N/A	26.4%	N/A						
28	Silver Palm PV Solar												
29	Solar		13,569					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,569	24.5%	N/A	24.5%	N/A						
31	Smith 3												
32	Gas		239,757					1,681,072	1,024,700	1,722,594	8,919,296	3.72	5.31
33	Plant Unit Info	646.0	239,757	49.9%	77.7%	64.2%	7,185			1,722,594	8,919,296	3.72	
34	Smith A												
35	Light Oil		198					505	5,830,014	2,942	54,984	27.77	108.96
36	Plant Unit Info	34.0	198	0.8%	100.0%	0.8%	14,859			2,942	54,984	27.77	
37	Southfork PV Solar												
38	Solar		14,555					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,555	26.3%	N/A	26.3%	N/A						
40	Space Coast PV Solar												

C8-804

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-805

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
3	Sparkleberry PV Solar												
4	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,845	25.0%	N/A	25.0%	N/A						
6	Speckled Perch PV Solar												
7	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
9	St. Lucie 1												
10	Nuclear		45,909					484,793	1,000,000	484,793	246,857	0.54	0.51
11	Plant Unit Info	981.0	45,909	6.3%	4.0%	159.2%	10,560			484,793	246,857	0.54	
12	St. Lucie 2												
13	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,791,564	0.46	0.44
14	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,791,564	0.46	
15	Sundew PV Solar												
16	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
18	Sunshine Gateway PV Solar												
19	Solar		12,543					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,543	22.6%	N/A	22.6%	N/A						
21	Swallowtail PV Solar												
22	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
24	Sweetbay PV Solar												
25	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,256	20.3%	N/A	20.3%	N/A						
27	Tenmile Creek PV Solar												
28	Solar		15,189					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		15,189	N/A	N/A	N/A	N/A						
30	Terrill Creek PV Solar												
31	Solar		14,431					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	14,431	53.4%	N/A	53.4%	N/A						
33	Thomas Creek PV Solar												
34	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info		12,059	N/A	N/A	N/A	N/A						
36	Three Creeks PV Solar												
37	Solar		15,667					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	149.0	15,667	50.0%	N/A	50.0%	N/A						
39	Trailside PV Solar												
40	Solar		11,749					N/A	N/A	N/A	N/A	N/A	N/A

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2025 FCR Projections
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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-806

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
2	Turkey Point 3												
3	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
4	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,315,778	0.55	
5	Turkey Point 4												
6	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,017,575	0.49	0.46
7	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,017,575	0.49	
8	Turkey Point 5												
9	Gas		520,205					3,518,575	1,024,700	3,605,484	14,779,840	2.84	4.20
10	Plant Unit Info	1,294.0	520,205	54.0%	93.9%	57.5%	6,931			3,605,484	14,779,840	2.84	
11	Turnpike PV Solar												
12	Solar		13,445					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,445	24.3%	N/A	24.3%	N/A						
14	Twin Lakes PV Solar												
15	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
17	Union Springs PV Solar												
18	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
20	West County 1												
21	Gas		605,985					3,972,514	1,024,700	4,070,635	18,590,635	3.07	4.68
22	Plant Unit Info	1,253.0	605,985	65.0%	93.7%	69.4%	6,717			4,070,635	18,590,635	3.07	
23	West County 2												
24	Gas		738,115					4,786,309	1,024,700	4,904,531	22,402,131	3.04	4.68
25	Plant Unit Info	1,253.0	738,115	79.2%	93.7%	84.5%	6,645			4,904,531	22,402,131	3.04	
26	West County 3												
27	Gas		659,960					4,296,854	1,024,700	4,402,986	20,112,178	3.05	4.68
28	Plant Unit Info	1,253.0	659,960	70.8%	93.7%	75.5%	6,672			4,402,986	20,112,178	3.05	
29	White Tail PV Solar												
30	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,476	24.3%	N/A	24.3%	N/A						
32	Wild Azalea PV Solar												
33	Solar		14,496					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,496	26.2%	N/A	26.2%	N/A						
35	Wild Quail PV Solar												
36	Solar		14,718					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,718	26.6%	N/A	26.6%	N/A						
38	Wildflower PV Solar												
39	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-807

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Willow PV Solar												
2	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
4	Woodyard PV Solar												
5	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
7	_System Totals												
8	Plant Unit Info	35,332.0	12,249,236	N/A	N/A	N/A	6,670			81,704,451	298,629,545	2.44	
9													
10													
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C8-807

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-808

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2025**												
2	Anhinga PV Solar												
3	Solar		8,316					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,316	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,263					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,263	19.1%	N/A	19.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,024					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,024	22.4%	N/A	22.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,664					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,664	21.7%	N/A	21.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,128					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,128	24.5%	N/A	24.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		11,793					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,793	22.0%	N/A	22.0%	N/A						
23	Big Water PV Solar												
24	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
26	Blackwater River PV Solar												
27	Solar		10,489					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,489	19.6%	N/A	19.6%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,184					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,184	20.9%	N/A	20.9%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						
35	Blue Indigo PV Solar												
36	Solar		8,133					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,133	15.2%	N/A	15.2%	N/A						
38	Blue Springs PV Solar												
39	Solar		6,934					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	6,934	12.9%	N/A	12.9%	N/A						

C8-808

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-809

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,860					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,860	20.3%	N/A	20.3%	N/A						
4	Buttonwood PV Solar												
5	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		12,531					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,531	23.4%	N/A	23.4%	N/A						
10	Canoe PV Solar												
11	Solar		11,733					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,733	21.9%	N/A	21.9%	N/A						
13	Cape Canaveral 3												
14	Gas		485,181					3,158,884	1,024,700	3,236,908	17,504,344	3.61	5.54
15	Plant Unit Info	1,311.0	485,181	51.4%	93.4%	55.0%	6,672			3,236,908	17,504,344	3.61	
16	Cattle Ranch PV Solar												
17	Solar		10,356					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,356	19.3%	N/A	19.3%	N/A						
19	Cavendish PV Solar												
20	Solar		10,293					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,293	19.2%	N/A	19.2%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
25	Chautauqua PV Solar												
26	Solar		11,313					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,313	21.1%	N/A	21.1%	N/A						
28	Chipola River PV Solar												
29	Solar		10,293					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,293	19.2%	N/A	19.2%	N/A						
31	Citrus PV Solar												
32	Solar		11,844					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,844	22.1%	N/A	22.1%	N/A						
34	Coral Farms PV Solar												
35	Solar		10,737					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,737	20.0%	N/A	20.0%	N/A						
37	Cotton Creek PV Solar												
38	Solar		7,668					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	7,668	14.3%	N/A	14.3%	N/A						
40	Cypress Pond PV Solar												

C8-809

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-810

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
3	Dania Beach 7												
4	Gas		315,065					1,981,464	1,024,700	2,030,406	9,709,556	3.08	4.90
5	Plant Unit Info	1,207.0	315,065	36.3%	46.3%	78.2%	6,444			2,030,406	9,709,556	3.08	
6	Desoto PV Solar												
7	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
9	Discovery PV Solar												
10	Solar		9,456					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,456	17.6%	N/A	17.6%	N/A						
12	Echo River PV Solar												
13	Solar		10,923					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,923	20.4%	N/A	20.4%	N/A						
15	Egret PV Solar												
16	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,393	17.5%	N/A	17.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,223					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,223	20.9%	N/A	20.9%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,713					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,713	20.0%	N/A	20.0%	N/A						
24	Everglades PV Solar												
25	Solar		11,130					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,130	20.8%	N/A	20.8%	N/A						
27	Fawn PV Solar												
28	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
30	First City PV Solar												
31	Solar		10,173					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,173	19.0%	N/A	19.0%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,784					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,784	16.4%	N/A	16.4%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,173					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,173	19.0%	N/A	19.0%	N/A						
39	Fort Myers 2												
40	Gas		117,620					844,072	1,024,700	864,921	4,916,506	4.18	5.82

C8-810

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-811

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,755.0	117,620	9.3%	93.8%	9.9%	7,354			864,921	4,916,506	4.18	
2	Fort Myers 3A												
3	Gas		1,620					19,675	1,024,700	20,161	113,833	7.03	5.79
4	Plant Unit Info	193.0	1,620	1.2%	93.8%	1.3%	12,445			20,161	113,833	7.03	
5	Fort Myers 3B												
6	Gas		1,465					17,218	1,024,700	17,643	99,617	6.80	5.79
7	Plant Unit Info	193.0	1,465	1.1%	93.8%	1.1%	12,043			17,643	99,617	6.80	
8	Fort Myers 3C												
9	Gas		5,559					60,800	1,024,700	62,302	352,722	6.35	5.80
10	Plant Unit Info	218.0	5,559	3.5%	93.8%	3.8%	11,207			62,302	352,722	6.35	
11	Fort Myers 3D												
12	Gas		2,910					31,326	1,024,700	32,100	182,198	6.26	5.82
13	Plant Unit Info	218.0	2,910	1.9%	93.8%	2.0%	11,031			32,100	182,198	6.26	
14	Fourmile Creek PV Solar												
15	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
17	Fox Trail PV Solar												
18	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
20	GCEC 5												
21	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
22	GCEC 6												
23	Gas		20,623					269,908	1,024,700	276,575	1,569,347	7.61	5.81
24	Plant Unit Info	315.0	20,623	9.1%	93.6%	9.7%	13,411			276,575	1,569,347	7.61	
25	GCEC 7												
26	Gas		79,219					899,067	1,024,700	921,274	5,278,018	6.66	5.87
27	Plant Unit Info	496.0	79,219	22.2%	93.6%	23.7%	11,629			921,274	5,278,018	6.66	
28	GCEC 8A												
29	Gas		7,356					82,429	1,024,700	84,465	486,289	6.61	5.90
30	Plant Unit Info	224.0	7,356	4.6%	93.8%	4.9%	11,482			84,465	486,289	6.61	
31	GCEC 8B												
32	Gas		11,018					122,077	1,024,700	125,092	715,272	6.49	5.86
33	Plant Unit Info	224.0	11,018	6.8%	93.8%	7.3%	11,354			125,092	715,272	6.49	
34	GCEC 8C												
35	Gas		845					9,361	1,024,700	9,592	54,157	6.41	5.79
36	Plant Unit Info	221.0	845	0.5%	93.8%	0.6%	11,351			9,592	54,157	6.41	
37	GCEC 8D												
38	Gas		2,967					33,318	1,024,700	34,141	200,830	6.77	6.03
39	Plant Unit Info	221.0	2,967	1.9%	93.8%	2.0%	11,507			34,141	200,830	6.77	
40	Georges Lake PV Solar												

C8-811

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-812

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
3	Ghost Orchid PV Solar												
4	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A						
6	Green Pasture PV Solar												
7	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
9	Grove PV Solar												
10	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
12	Hammock PV Solar												
13	Solar		11,574					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,574	21.6%	N/A	21.6%	N/A						
15	Hawthorne Creek PV Solar												
16	Solar		13,248					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,248	24.7%	N/A	24.7%	N/A						
18	Hendry Isles PV Solar												
19	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
21	Hibiscus PV Solar												
22	Solar		11,874					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,874	22.1%	N/A	22.1%	N/A						
24	Hog Bay PV Solar												
25	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
27	Holopaw PV Solar												
28	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
30	Honeybell PV Solar												
31	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
33	Horizon PV Solar												
34	Solar		11,694					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A						
36	Ibis PV Solar												
37	Solar		11,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A						
39	Immokalee PV Solar												
40	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A

C8-812

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-813

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
2	Indian River PV Solar												
3	Solar		11,124					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,124	20.7%	N/A	20.7%	N/A						
5	Interstate PV Solar												
6	Solar		10,680					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,680	19.9%	N/A	19.9%	N/A						
8	Kayak PV Solar												
9	Solar		10,631					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,631	19.8%	N/A	19.8%	N/A						
11	Lakeside PV Solar												
12	Solar		10,677					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,677	19.9%	N/A	19.9%	N/A						
14	Lauderdale 6A												
15	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
16	Lauderdale 6B												
17	Gas		1,632					18,972	1,024,700	19,441	93,055	5.70	4.90
18	Plant Unit Info	216.0	1,632	1.1%	93.8%	1.1%	11,912			19,441	93,055	5.70	
19	Lauderdale 6C												
20	Gas		627					6,527	1,024,700	6,688	32,012	5.11	4.90
21	Plant Unit Info	216.0	627	0.4%	93.8%	0.4%	10,667			6,688	32,012	5.11	
22	Lauderdale 6D												
23	Gas		1,864					21,186	1,024,700	21,709	103,910	5.57	4.90
24	Plant Unit Info	216.0	1,864	1.2%	93.8%	1.3%	11,646			21,709	103,910	5.57	
25	Lauderdale 6E												
26	Gas		2,603					30,633	1,024,700	31,390	150,247	5.77	4.90
27	Plant Unit Info	216.0	2,603	1.7%	93.8%	1.8%	12,059			31,390	150,247	5.77	
28	Loggerhead PV Solar												
29	Solar		11,454					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A						
31	Long Creek PV Solar												
32	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		9,363					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,363	17.5%	N/A	17.5%	N/A						
37	Manatee 3												
38	Gas		539,048					3,613,680	1,024,700	3,702,938	20,746,981	3.85	5.74
39	Plant Unit Info	1,272.0	539,048	58.9%	93.9%	62.7%	6,869			3,702,938	20,746,981	3.85	
40	Manatee PV Solar												

C8-813

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-814

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,231					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,231	22.8%	N/A	22.8%	N/A						
3	Martin 3												
4	Gas		84,132					648,786	1,024,700	664,811	3,742,082	4.45	5.77
5	Plant Unit Info	487.0	84,132	24.0%	93.9%	25.5%	7,902			664,811	3,742,082	4.45	
6	Martin 4												
7	Gas		58,936					452,338	1,024,700	463,511	2,607,536	4.42	5.76
8	Plant Unit Info	487.0	58,936	16.8%	93.9%	17.9%	7,865			463,511	2,607,536	4.42	
9	Martin 8												
10	Gas		523,265					3,530,687	1,024,700	3,617,895	20,346,675	3.89	5.76
11	Plant Unit Info	1,270.0	523,265	57.2%	93.5%	61.2%	6,914			3,617,895	20,346,675	3.89	
12	Miami-Dade PV Solar												
13	Solar		11,127					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,127	20.7%	N/A	20.7%	N/A						
15	Mitchell Creek PV Solar												
16	Solar		10,809					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,809	20.2%	N/A	20.2%	N/A						
18	Monarch PV Solar												
19	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
21	Nassau PV Solar												
22	Solar		8,946					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,946	16.7%	N/A	16.7%	N/A						
24	Nature Trail PV Solar												
25	Solar		11,613					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,613	21.7%	N/A	21.7%	N/A						
27	Northern Preserve PV Solar												
28	Solar		9,636					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,636	18.0%	N/A	18.0%	N/A						
30	Norton Creek PV Solar												
31	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,190	20.9%	N/A	20.9%	N/A						
33	Okeechobee 1												
34	Gas		548,841					3,509,513	1,024,700	3,596,198	21,625,405	3.94	6.16
35	Plant Unit Info	1,607.0	548,841	47.4%	93.0%	51.0%	6,552			3,596,198	21,625,405	3.94	
36	Okeechobee PV Solar												
37	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,264	22.9%	N/A	22.9%	N/A						
39	Orange Blossom PV Solar												
40	Solar		10,473					N/A	N/A	N/A	N/A	N/A	N/A

C8-814

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-815

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,473	19.5%	N/A	19.5%	N/A						
2	Orchard PV												
3	Solar		11,574					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,574	21.6%	N/A	21.6%	N/A						
5	Palm Bay PV Solar												
6	Solar		10,473					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,473	19.5%	N/A	19.5%	N/A						
8	Pecan Tree PV Solar												
9	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
11	Pelican PV Solar												
12	Solar		10,473					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,473	19.5%	N/A	19.5%	N/A						
14	Perdido												
15	Gas		1,836					17,738	1,024,700	18,176	108,492	5.91	6.12
16	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	108,492	5.91	
17	Pineapple PV Solar												
18	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,814	22.0%	N/A	22.0%	N/A						
20	Pink Trail PV Solar												
21	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						
23	Pioneer Trail PV Solar												
24	Solar		10,206					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,206	19.0%	N/A	19.0%	N/A						
26	Port Everglades 5												
27	Gas		799,298					4,960,769	1,024,700	5,083,300	24,310,469	3.04	4.90
28	Plant Unit Info	1,206.0	799,298	92.1%	93.0%	99.0%	6,360			5,083,300	24,310,469	3.04	
29	Prairie Creek PV Solar												
30	Solar		13,248					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,248	24.7%	N/A	24.7%	N/A						
32	Redlands PV Solar												
33	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
35	Riviera 5												
36	Gas		606,734					3,925,296	1,024,700	4,022,251	22,204,227	3.66	5.66
37	Plant Unit Info	1,326.0	606,734	63.6%	93.4%	68.0%	6,629			4,022,251	22,204,227	3.66	
38	Rodeo PV Solar												
39	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						

C8-815

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-816

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sabal Palm PV Solar												
2	Solar		10,857					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,857	20.2%	N/A	20.2%	N/A						
4	Sambucus PV Solar												
5	Solar		13,041					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,041	24.3%	N/A	24.3%	N/A						
7	Sanford 4												
8	Gas		389,084					2,661,583	1,024,700	2,727,324	15,409,986	3.96	5.79
9	Plant Unit Info	1,201.0	389,084	45.0%	94.1%	47.8%	7,010			2,727,324	15,409,986	3.96	
10	Sanford 5												
11	Plant Unit Info	1,201.0		N/A	N/A	N/A	N/A						
12	Saw Palmetto PV Solar												
13	Solar		11,643					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,643	21.7%	N/A	21.7%	N/A						
15	Sawgrass PV Solar												
16	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
18	Scherer 3												
19	Coal		14,607				12,303	10,571	16,999,994	179,710	588,097	4.03	55.63
20	Plant Unit Info	215.0	14,607	9.4%	93.7%	10.1%	12,303			179,710	588,097	4.03	
21	Shirer Branch PV Solar												
22	Solar		11,643					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,643	21.7%	N/A	21.7%	N/A						
24	Silver Palm PV Solar												
25	Solar		12,054					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,054	22.5%	N/A	22.5%	N/A						
27	Smith 3												
28	Gas		276,984					1,931,470	1,024,700	1,979,177	11,181,486	4.04	5.79
29	Plant Unit Info	634.0	276,984	60.7%	93.9%	64.7%	7,145			1,979,177	11,181,486	4.04	
30	Smith A												
31	Light Oil		210					530	5,829,952	3,089	57,673	27.46	108.85
32	Plant Unit Info	36.0	210	0.8%	100.0%	0.8%	14,710			3,089	57,673	27.46	
33	Southfork PV Solar												
34	Solar		12,087					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,087	22.5%	N/A	22.5%	N/A						
36	Space Coast PV Solar												
37	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
39	Sparkleberry PV Solar												
40	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A

C8-816

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-817

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
2	Speckled Perch PV Solar												
3	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
5	St. Lucie 1												
6	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,703,020	0.53	0.51
7	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,703,020	0.53	
8	St. Lucie 2												
9	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,702,998	0.45	0.44
10	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,702,998	0.45	
11	Sundew PV Solar												
12	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						
14	Sunshine Gateway PV Solar												
15	Solar		10,887					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,887	20.3%	N/A	20.3%	N/A						
17	Swallowtail PV Solar												
18	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,563	21.6%	N/A	21.6%	N/A						
20	Sweetbay PV Solar												
21	Solar		9,906					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,906	18.5%	N/A	18.5%	N/A						
23	Tenmile Creek PV Solar												
24	Solar		11,824					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info		11,824	N/A	N/A	N/A	N/A						
26	Terrill Creek PV Solar												
27	Solar		11,553					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	149.0	11,553	43.6%	N/A	43.6%	N/A						
29	Thomas Creek PV Solar												
30	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info		9,480	N/A	N/A	N/A	N/A						
32	Three Creeks PV Solar												
33	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	149.0	13,161	42.2%	N/A	42.2%	N/A						
35	Trailside PV Solar												
36	Solar		9,306					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,306	17.4%	N/A	17.4%	N/A						
38	Turkey Point 3												
39	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,208,809	0.53	0.50
40	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,208,809	0.53	

C8-817

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-818

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Turkey Point 4												
2	Nuclear		607,932					6,356,598	1,000,000	6,356,598	2,920,221	0.48	0.46
3	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	2,920,221	0.48	
4	Turkey Point 5												
5	Gas		227,841					1,536,788	1,024,700	1,574,747	7,527,289	3.30	4.90
6	Plant Unit Info	1,317.0	227,841	24.0%	40.6%	59.2%	6,912			1,574,747	7,527,289	3.30	
7	Turnpike PV Solar												
8	Solar		11,634					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,634	21.7%	N/A	21.7%	N/A						
10	Twin Lakes PV Solar												
11	Solar		9,963					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,963	18.6%	N/A	18.6%	N/A						
13	Union Springs PV Solar												
14	Solar		9,453					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,453	17.6%	N/A	17.6%	N/A						
16	West County 1												
17	Gas		488,165					3,215,499	1,024,700	3,294,922	18,446,553	3.78	5.74
18	Plant Unit Info	1,242.0	488,165	54.6%	93.7%	58.3%	6,750			3,294,922	18,446,553	3.78	
19	West County 2												
20	Gas		631,009					4,097,348	1,024,700	4,198,552	23,516,855	3.73	5.74
21	Plant Unit Info	1,242.0	631,009	70.6%	93.7%	75.3%	6,654			4,198,552	23,516,855	3.73	
22	West County 3												
23	Gas		540,415					3,534,963	1,024,700	3,622,277	20,286,966	3.75	5.74
24	Plant Unit Info	1,242.0	540,415	60.4%	93.7%	64.5%	6,703			3,622,277	20,286,966	3.75	
25	White Tail PV Solar												
26	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,814	22.0%	N/A	22.0%	N/A						
28	Wild Azalea PV Solar												
29	Solar		11,343					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,343	21.2%	N/A	21.2%	N/A						
31	Wild Quail PV Solar												
32	Solar		11,633					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,633	21.7%	N/A	21.7%	N/A						
34	Wildflower PV Solar												
35	Solar		11,754					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,754	21.9%	N/A	21.9%	N/A						
37	Willow PV Solar												
38	Solar		10,473					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,473	19.5%	N/A	19.5%	N/A						
40	Woodyard PV Solar												

C8-818

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-819

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,384	23.1%	N/A	23.1%	N/A						
3	_System Totals												
4	Plant Unit Info	35,459.0	10,486,651	N/A	N/A	N/A	6,935			72,721,543	266,803,733	2.54	
5													
6													
7													
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C8-819

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-820

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2025**												
2	Anhinga PV Solar												
3	Solar		7,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,074	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		8,066					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,066	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,805	21.3%	N/A	21.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,033					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,033	19.9%	N/A	19.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,155					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,155	21.9%	N/A	21.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,461					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,461	17.1%	N/A	17.1%	N/A						
23	Big Water PV Solar												
24	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
26	Blackwater River PV Solar												
27	Solar		8,531					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,531	15.4%	N/A	15.4%	N/A						
29	Blue Cypress PV Solar												
30	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
32	Blue Heron PV Solar												
33	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,836	21.4%	N/A	21.4%	N/A						
35	Blue Indigo PV Solar												
36	Solar		8,875					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,875	16.0%	N/A	16.0%	N/A						
38	Blue Springs PV Solar												
39	Solar		7,692					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,692	13.9%	N/A	13.9%	N/A						

C8-820

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-821

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,112					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,112	18.2%	N/A	18.2%	N/A						
4	Buttonwood PV Solar												
5	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		11,746					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,746	21.2%	N/A	21.2%	N/A						
10	Canoe PV Solar												
11	Solar		9,399					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,399	17.0%	N/A	17.0%	N/A						
13	Cape Canaveral 3												
14	Gas		457,338					2,987,521	1,024,700	3,061,313	18,213,719	3.98	6.10
15	Plant Unit Info	1,311.0	457,338	46.9%	93.4%	50.2%	6,694			3,061,313	18,213,719	3.98	
16	Cattle Ranch PV Solar												
17	Solar		9,120					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,120	16.5%	N/A	16.5%	N/A						
19	Cavendish PV Solar												
20	Solar		9,117					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A						
22	Cedar Trail PV Solar												
23	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
25	Chautauqua PV Solar												
26	Solar		9,027					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,027	16.3%	N/A	16.3%	N/A						
28	Chipola River PV Solar												
29	Solar		8,097					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,097	14.6%	N/A	14.6%	N/A						
31	Citrus PV Solar												
32	Solar		11,002					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,002	19.9%	N/A	19.9%	N/A						
34	Coral Farms PV Solar												
35	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,802	17.7%	N/A	17.7%	N/A						
37	Cotton Creek PV Solar												
38	Solar		8,813					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,813	15.9%	N/A	15.9%	N/A						
40	Cypress Pond PV Solar												

C8-821

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-822

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
3	Dania Beach 7												
4	Gas		589,012					3,693,997	1,024,700	3,785,239	20,503,175	3.48	5.55
5	Plant Unit Info	1,207.0	589,012	65.6%	93.0%	70.5%	6,426			3,785,239	20,503,175	3.48	
6	Desoto PV Solar												
7	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
9	Discovery PV Solar												
10	Solar		8,534					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,534	15.4%	N/A	15.4%	N/A						
12	Echo River PV Solar												
13	Solar		9,061					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,061	16.4%	N/A	16.4%	N/A						
15	Egret PV Solar												
16	Solar		7,787					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	7,787	14.1%	N/A	14.1%	N/A						
18	Elder Branch PV Solar												
19	Solar		9,551					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,551	17.2%	N/A	17.2%	N/A						
21	Etonia Creek PV Solar												
22	Solar		9,241					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,241	16.7%	N/A	16.7%	N/A						
24	Everglades PV Solar												
25	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
27	Fawn PV Solar												
28	Solar		10,912					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,912	19.7%	N/A	19.7%	N/A						
30	First City PV Solar												
31	Solar		8,252					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,252	14.9%	N/A	14.9%	N/A						
33	Flowers Creek PV Solar												
34	Solar		7,198					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,198	13.0%	N/A	13.0%	N/A						
36	Fort Drum PV Solar												
37	Solar		9,278					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,278	16.7%	N/A	16.7%	N/A						
39	Fort Myers 2												
40	Gas		77,541					566,327	1,024,700	580,315	3,599,829	4.64	6.36

C8-822

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2025 FCR Projections
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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-823

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,755.0	77,541	5.9%	93.8%	6.3%	7,484			580,315	3,599,829	4.64	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
8	Fort Myers 3D												
9	Gas		630					6,547	1,024,700	6,709	41,430	6.58	6.33
10	Plant Unit Info	218.0	630	0.4%	93.8%	0.4%	10,649			6,709	41,430	6.58	
11	Fourmile Creek PV Solar												
12	Solar		9,830					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,830	17.7%	N/A	17.7%	N/A						
14	Fox Trail PV Solar												
15	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,602	19.1%	N/A	19.1%	N/A						
17	GCEC 5												
18	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
19	GCEC 6												
20	Gas		3,134					39,789	1,024,700	40,772	251,786	8.03	6.33
21	Plant Unit Info	315.0	3,134	1.3%	93.6%	1.4%	13,010			40,772	251,786	8.03	
22	GCEC 7												
23	Gas		17,283					203,138	1,024,700	208,156	1,285,464	7.44	6.33
24	Plant Unit Info	496.0	17,283	4.7%	93.6%	5.0%	12,044			208,156	1,285,464	7.44	
25	GCEC 8A												
26	Gas		3,669					38,046	1,024,700	38,986	240,758	6.56	6.33
27	Plant Unit Info	224.0	3,669	2.2%	93.8%	2.4%	10,626			38,986	240,758	6.56	
28	GCEC 8B												
29	Gas		5,927					63,236	1,024,700	64,798	400,157	6.75	6.33
30	Plant Unit Info	224.0	5,927	3.6%	93.8%	3.8%	10,933			64,798	400,157	6.75	
31	GCEC 8C												
32	Gas		675					7,597	1,024,699	7,785	48,075	7.12	6.33
33	Plant Unit Info	221.0	675	0.4%	93.8%	0.4%	11,533			7,785	48,075	7.12	
34	GCEC 8D												
35	Gas		544					6,510	1,024,700	6,671	41,194	7.57	6.33
36	Plant Unit Info	221.0	544	0.3%	93.8%	0.4%	12,263			6,671	41,194	7.57	
37	Georges Lake PV Solar												
38	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
40	Ghost Orchid PV Solar												

C8-823

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-824

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,205					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,205	18.4%	N/A	18.4%	N/A						
3	Green Pasture PV Solar												
4	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
6	Grove PV Solar												
7	Solar		9,647					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,647	17.4%	N/A	17.4%	N/A						
9	Hammock PV Solar												
10	Solar		11,188					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,188	20.2%	N/A	20.2%	N/A						
12	Hawthorne Creek PV Solar												
13	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,814	21.3%	N/A	21.3%	N/A						
15	Hendry Isles PV Solar												
16	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
18	Hibiscus PV Solar												
19	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
21	Hog Bay PV Solar												
22	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
24	Holopaw PV Solar												
25	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
27	Honeybell PV Solar												
28	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
30	Horizon PV Solar												
31	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
33	Ibis PV Solar												
34	Solar		11,033					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,033	19.9%	N/A	19.9%	N/A						
36	Immokalee PV Solar												
37	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
39	Indian River PV Solar												
40	Solar		10,661					N/A	N/A	N/A	N/A	N/A	N/A

C8-824

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FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-825

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,661	19.2%	N/A	19.2%	N/A						
2	Interstate PV Solar												
3	Solar		10,233					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,233	18.5%	N/A	18.5%	N/A						
5	Kayak PV Solar												
6	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
8	Lakeside PV Solar												
9	Solar		10,050					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,050	18.1%	N/A	18.1%	N/A						
11	Lauderdale 6A												
12	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
13	Lauderdale 6B												
14	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
15	Lauderdale 6C												
16	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
17	Lauderdale 6D												
18	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
19	Lauderdale 6E												
20	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
21	Loggerhead PV Solar												
22	Solar		11,002					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,002	19.9%	N/A	19.9%	N/A						
24	Long Creek PV Solar												
25	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
27	Magnolia Springs PV Solar												
28	Solar		8,097					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	8,097	14.6%	N/A	14.6%	N/A						
30	Manatee 3												
31	Gas		569,873					3,802,299	1,024,700	3,896,216	24,058,451	4.22	6.33
32	Plant Unit Info	1,272.0	569,873	60.2%	93.9%	64.1%	6,837			3,896,216	24,058,451	4.22	
33	Manatee PV Solar												
34	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
36	Martin 3												
37	Gas		25,645					221,810	1,024,700	227,289	1,417,098	5.53	6.39
38	Plant Unit Info	487.0	25,645	7.1%	93.9%	7.5%	8,863			227,289	1,417,098	5.53	
39	Martin 4												
40	Gas		30,312					240,919	1,024,700	246,870	1,535,060	5.06	6.37

C8-825

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-826

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	487.0	30,312	8.4%	93.9%	8.9%	8,144			246,870	1,535,060	5.06	
2	Martin 8												
3	Gas		503,509					3,392,861	1,024,700	3,476,665	21,487,104	4.27	6.33
4	Plant Unit Info	1,270.0	503,509	53.3%	93.5%	57.0%	6,905			3,476,665	21,487,104	4.27	
5	Miami-Dade PV Solar												
6	Solar		11,095					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,095	20.0%	N/A	20.0%	N/A						
8	Mitchell Creek PV Solar												
9	Solar		8,587					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,587	15.5%	N/A	15.5%	N/A						
11	Monarch PV Solar												
12	Solar		11,374					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,374	20.5%	N/A	20.5%	N/A						
14	Nassau PV Solar												
15	Solar		7,384					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	7,384	13.3%	N/A	13.3%	N/A						
17	Nature Trail PV Solar												
18	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,768	17.6%	N/A	17.6%	N/A						
20	Northern Preserve PV Solar												
21	Solar		8,379					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,379	15.1%	N/A	15.1%	N/A						
23	Norton Creek PV Solar												
24	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
26	Okeechobee 1												
27	Gas		548,470					3,502,848	1,024,700	3,589,368	23,506,321	4.29	6.71
28	Plant Unit Info	1,607.0	548,470	45.9%	93.0%	49.3%	6,544			3,589,368	23,506,321	4.29	
29	Okeechobee PV Solar												
30	Solar		11,591					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,591	20.9%	N/A	20.9%	N/A						
32	Orange Blossom PV Solar												
33	Solar		9,836					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,836	17.8%	N/A	17.8%	N/A						
35	Orchard PV												
36	Solar		11,033					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,033	19.9%	N/A	19.9%	N/A						
38	Palm Bay PV Solar												
39	Solar		9,805					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,805	17.7%	N/A	17.7%	N/A						

C8-826

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-827

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pecan Tree PV Solar												
2	Solar		9,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,554	17.2%	N/A	17.2%	N/A						
4	Pelican PV Solar												
5	Solar		9,836					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,836	17.8%	N/A	17.8%	N/A						
7	Perdido												
8	Gas		1,897					18,329	1,024,700	18,782	112,540	5.93	6.14
9	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	112,540	5.93	
10	Pineapple PV Solar												
11	Solar		11,188					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,188	20.2%	N/A	20.2%	N/A						
13	Pink Trail PV Solar												
14	Solar		9,926					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,926	17.9%	N/A	17.9%	N/A						
16	Pioneer Trail PV Solar												
17	Solar		9,898					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,898	17.9%	N/A	17.9%	N/A						
19	Port Everglades 5												
20	Gas		766,467					4,786,474	1,024,700	4,904,700	26,557,880	3.46	5.55
21	Plant Unit Info	1,206.0	766,467	85.4%	93.0%	91.9%	6,399			4,904,700	26,557,880	3.46	
22	Prairie Creek PV Solar												
23	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A						
25	Redlands PV Solar												
26	Solar		7,967					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	7,967	14.4%	N/A	14.4%	N/A						
28	Riviera 5												
29	Gas		489,208					3,185,597	1,024,700	3,264,281	20,145,107	4.12	6.32
30	Plant Unit Info	1,326.0	489,208	49.6%	93.4%	53.1%	6,673			3,264,281	20,145,107	4.12	
31	Rodeo PV Solar												
32	Solar		9,210					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,210	16.6%	N/A	16.6%	N/A						
34	Sabal Palm PV Solar												
35	Solar		10,140					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,140	18.3%	N/A	18.3%	N/A						
37	Sambucus PV Solar												
38	Solar		11,442					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,442	20.6%	N/A	20.6%	N/A						
40	Sanford 4												

C8-827

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-828

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		316,254					2,171,898	1,024,700	2,225,544	13,733,290	4.34	6.32
2	Plant Unit Info	1,201.0	316,254	35.4%	94.1%	37.6%	7,037			2,225,544	13,733,290	4.34	
3	Sanford 5												
4	Gas		385,143					2,643,811	1,024,700	2,709,113	16,737,256	4.35	6.33
5	Plant Unit Info	1,201.0	385,143	43.1%	87.6%	49.2%	7,034			2,709,113	16,737,256	4.35	
6	Saw Palmetto PV Solar												
7	Solar		9,399					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,399	17.0%	N/A	17.0%	N/A						
9	Sawgrass PV Solar												
10	Solar		10,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,112	18.2%	N/A	18.2%	N/A						
12	Scherer 3												
13	Coal		82,103				10,954	52,905	17,000,000	899,385	2,940,066	3.58	55.57
14	Plant Unit Info	215.0	82,103	51.3%	93.7%	54.8%	10,954			899,385	2,940,066	3.58	
15	Shirer Branch PV Solar												
16	Solar		9,368					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,368	16.9%	N/A	16.9%	N/A						
18	Silver Palm PV Solar												
19	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,281	20.4%	N/A	20.4%	N/A						
21	Smith 3												
22	Gas		367,774					2,508,274	1,024,700	2,570,228	15,857,374	4.31	6.32
23	Plant Unit Info	634.0	367,774	78.0%	93.9%	83.1%	6,989			2,570,228	15,857,374	4.31	
24	Smith A												
25	Light Oil		105					265	5,829,969	1,545	28,829	27.46	108.78
26	Plant Unit Info	36.0	105	0.4%	100.0%	0.4%	14,714			1,545	28,829	27.46	
27	Southfork PV Solar												
28	Solar		10,698					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,698	19.3%	N/A	19.3%	N/A						
30	Space Coast PV Solar												
31	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
33	Sparkleberry PV Solar												
34	Solar		9,340					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,340	16.9%	N/A	16.9%	N/A						
36	Speckled Perch PV Solar												
37	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
39	St. Lucie 1												
40	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,826,454	0.53	0.51

C8-828

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-829

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,826,454	0.53	
2	St. Lucie 2												
3	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,793,097	0.45	0.44
4	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,793,097	0.45	
5	Sundew PV Solar												
6	Solar		9,833					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,833	17.7%	N/A	17.7%	N/A						
8	Sunshine Gateway PV Solar												
9	Solar		9,309					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,309	16.8%	N/A	16.8%	N/A						
11	Swallowtail PV Solar												
12	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
14	Sweetbay PV Solar												
15	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,492	17.1%	N/A	17.1%	N/A						
17	Tenmile Creek PV Solar												
18	Solar		9,734					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info		9,734	N/A	N/A	N/A	N/A						
20	Terrill Creek PV Solar												
21	Solar		10,016					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	149.0	10,016	35.6%	N/A	35.6%	N/A						
23	Thomas Creek PV Solar												
24	Solar		7,967					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info		7,967	N/A	N/A	N/A	N/A						
26	Three Creeks PV Solar												
27	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	149.0	11,535	35.2%	N/A	35.2%	N/A						
29	Trailside PV Solar												
30	Solar		8,097					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,097	14.6%	N/A	14.6%	N/A						
32	Turkey Point 3												
33	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,315,769	0.53	0.50
34	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,315,769	0.53	
35	Turkey Point 4												
36	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,017,562	0.48	0.46
37	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,017,562	0.48	
38	Turkey Point 5												
39	Gas		108,557					776,382	1,024,700	795,559	4,314,884	3.97	5.56
40	Plant Unit Info	1,317.0	108,557	11.1%	42.3%	26.2%	7,328			795,559	4,314,884	3.97	

C8-829

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C8-830

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Turnpike PV Solar												
2	Solar		11,002					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,002	19.9%	N/A	19.9%	N/A						
4	Twin Lakes PV Solar												
5	Solar		8,652					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	8,652	15.6%	N/A	15.6%	N/A						
7	Union Springs PV Solar												
8	Solar		8,004					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	8,004	14.4%	N/A	14.4%	N/A						
10	West County 1												
11	Gas		513,993					3,381,684	1,024,700	3,465,212	21,399,503	4.16	6.33
12	Plant Unit Info	1,242.0	513,993	55.6%	93.7%	59.4%	6,742			3,465,212	21,399,503	4.16	
13	West County 2												
14	Gas		644,614					4,190,889	1,024,700	4,294,404	26,516,382	4.11	6.33
15	Plant Unit Info	1,242.0	644,614	69.8%	93.7%	74.4%	6,662			4,294,404	26,516,382	4.11	
16	West County 3												
17	Gas		528,891					3,471,426	1,024,700	3,557,170	21,974,344	4.15	6.33
18	Plant Unit Info	1,242.0	528,891	57.2%	93.7%	61.1%	6,726			3,557,170	21,974,344	4.15	
19	White Tail PV Solar												
20	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
22	Wild Azalea PV Solar												
23	Solar		9,151					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,151	16.5%	N/A	16.5%	N/A						
25	Wild Quail PV Solar												
26	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
28	Wildflower PV Solar												
29	Solar		10,909					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,909	19.7%	N/A	19.7%	N/A						
31	Willow PV Solar												
32	Solar		9,055					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,055	16.3%	N/A	16.3%	N/A						
34	Woodyard PV Solar												
35	Solar		11,777					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,777	21.3%	N/A	21.3%	N/A						
37	_System Totals												
38	Plant Unit Info	35,459.0	10,696,817	N/A	N/A	N/A	7,011			74,993,528	299,899,959	2.80	
39													
40	Note: Totals may not add due to rounding												

C8-830

Docket No. 20240001-EI
2025 FCR Projections
Exhibit AM-5, Page 157 of 174

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

C8-831

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	**#6 Heavy Oil (BBLS)**													
2	Purchases													
3	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
6														
7	Burned													
8	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11														
12	Ending Inventory													
13	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
14	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088
15	Amount	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354
16														
17	**#2 Light Oil (BBLS)**													
18	Purchases													
19	Units	0	0	0	0	0	119	0	173	678	505	530	265	2,269
20	Unit Cost	0	0	0	0	0	107.3163	0	107.5518	107.7197	107.8836	107.8165	107.5518	107.7252
21	Amount	$0	$0	$0	$0	$0	$12,770	$0	$18,614	$73,002	$54,441	$57,126	$28,502	$244,456
22														
23	Burned													
24	Units	50	0	530	0	425	346	205	173	678	578	530	265	3,781
25	Unit Cost	106.2567	0	109.3536	0	109.3534	109.3093	106.2651	109.2505	109.0678	108.6174	108.8487	108.7837	108.8614
26	Amount	$5,322	$0	$57,941	$0	$46,518	$37,836	$21,836	$18,908	$73,915	$62,804	$57,673	$28,829	$411,583
27														
28	Ending Inventory													
29	Units	1,557,156	1,557,156	1,556,626	1,556,626	1,556,201	1,555,973	1,555,768	1,555,768	1,555,768	1,555,694	1,555,694	1,555,694	1,555,694
30	Unit Cost	110.0606	110.0606	110.0608	110.0608	110.0610	110.0610	110.0615	110.0613	110.0607	110.0605	110.0602	110.0600	110.0600
31	Amount	$171,381,467	$171,381,467	$171,323,526	$171,323,526	$171,277,008	$171,251,942	$171,230,106	$171,229,812	$171,228,898	$171,220,536	$171,219,989	$171,219,662	$171,219,662
32														
33	**Coal**													
34	Purchases													
35	Units	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	5,080,270
36	Unit Cost	3.1701	3.1701	3.1701	3.1732	3.1732	3.1732	3.1946	3.1946	3.1946	3.2066	3.2066	3.2066	3.1861
37	Amount	$1,342,080	$1,342,080	$1,342,080	$1,343,393	$1,343,393	$1,343,393	$1,352,453	$1,352,453	$1,352,453	$1,357,533	$1,357,533	$1,357,533	$16,186,375
38														
39	Burned													
40	Units	578,413	200,137	0	0	41,014	525,276	786,579	799,621	655,431	414,704	179,710	899,385	5,080,270
41	Unit Cost	3.3335	3.3241	0	0	3.3011	3.2949	3.2900	3.2852	3.2804	3.2763	3.2725	3.2690	3.2894
42	Amount	$1,928,165	$665,275	$0	$0	$135,392	$1,730,756	$2,587,884	$2,626,906	$2,150,048	$1,358,696	$588,097	$2,940,066	$16,711,284
43														
44	Ending Inventory													
45	Units	6,902,675	7,125,894	7,549,249	7,972,605	8,354,947	8,253,027	7,889,804	7,513,539	7,281,463	7,290,115	7,533,761	7,057,732	7,057,732
46	Unit Cost	3.3335	3.3241	3.3155	3.3079	3.3011	3.2949	3.2900	3.2852	3.2804	3.2763	3.2725	3.2690	3.2690
47	Amount	$23,010,363	$23,687,168	$25,029,248	$26,372,641	$27,580,642	$27,193,278	$25,957,847	$24,683,393	$23,885,798	$23,884,635	$24,654,070	$23,071,538	$23,071,538
48														

C8-831

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

C8-832

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Jan - 2025	(2) Feb - 2025	(3) Mar - 2025	(4) Apr - 2025	(5) May - 2025	(6) Jun - 2025	(7) Jul - 2025	(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025	(13) Total
49	**Gas (MCF)**													
50	Burned													
51	Units	45,238,725	40,995,761	44,484,635	44,553,523	53,680,544	60,469,478	65,221,700	66,279,276	62,779,050	59,792,365	45,243,376	45,908,212	634,646,643
52	Unit Cost	5.7309	5.5841	5.0837	4.7634	4.6142	4.7056	4.9459	5.0389	4.8526	4.8139	5.6057	6.1858	5.1138
53	Amount	$259,259,384	$228,925,041	$226,147,880	$212,227,618	$247,691,085	$284,542,839	$322,582,778	$333,976,147	$304,643,424	$287,836,271	$253,622,914	$283,978,183	$3,245,433,561
54														
55	**Nuclear (Other)**													
56	Burned													
57	Units	27,050,453	24,432,667	20,481,968	25,538,514	27,046,650	26,174,176	27,046,650	27,046,650	23,507,811	20,017,140	26,177,857	27,050,453	301,570,988
58	Unit Cost	0.4796	0.4796	0.4728	0.4689	0.4722	0.4722	0.4722	0.4722	0.4714	0.4682	0.4788	0.4788	0.4740
59	Amount	$12,972,603	$11,717,191	$9,683,106	$11,974,448	$12,770,131	$12,358,191	$12,770,131	$12,770,882	$11,081,292	$9,371,774	$12,535,048	$12,952,882	$142,957,680
60														
61														
62	Note: Totals may not add due to rounding													

C8-832

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

C8-833

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Jan - 2025								
2	Off System	OS	394,630	394,630	2.708	4.280	10,685,582	16,891,007	5,016,766
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.505	0.505	273,456	273,456	
4	Subtotal Jan - 2025		448,820	448,820	2.442	3.824	10,959,038	17,164,463	5,016,766
5	Feb - 2025								
6	Off System	OS	381,420	381,420	2.544	4.108	9,704,426	15,669,726	4,825,087
7	St Lucie Reliability Sales	St. L.	48,946	48,946	0.505	0.505	246,992	246,992	
8	Subtotal Feb - 2025		430,366	430,366	2.312	3.698	9,951,418	15,916,718	4,825,087
9	Mar - 2025								
10	Off System	OS	230,640	230,640	1.640	2.465	3,782,430	5,684,280	1,427,768
11	St Lucie Reliability Sales	St. L.	54,190	54,190	0.505	0.505	273,456	273,456	
12	Subtotal Mar - 2025		284,830	284,830	1.424	2.092	4,055,885	5,957,735	1,427,768
13	Apr - 2025								
14	Off System	OS	171,000	171,000	1.414	2.159	2,417,765	3,692,465	1,163,786
15	St Lucie Reliability Sales	St. L.	51,287	51,287	0.516	0.516	264,623	264,623	
16	Subtotal Apr - 2025		222,287	222,287	1.207	1.780	2,682,387	3,957,087	1,163,786
17	May - 2025								
18	Off System	OS	203,360	203,360	1.774	2.701	3,607,363	5,492,659	2,083,375
19	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,444	273,444	
20	Subtotal May - 2025		256,357	256,357	1.514	2.249	3,880,806	5,766,102	2,083,375
21	Jun - 2025								
22	Off System	OS	165,900	165,900	2.133	3.040	3,539,220	5,042,580	1,569,183
23	St Lucie Reliability Sales	St. L.	51,287	51,287	0.516	0.516	264,623	264,623	
24	Subtotal Jun - 2025		217,187	217,187	1.751	2.444	3,803,843	5,307,203	1,569,183
25	Jul - 2025								
26	Off System	OS	175,460	175,460	2.430	3.343	4,262,981	5,865,185	1,465,183
27	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,444	273,444	
28	Subtotal Jul - 2025		228,457	228,457	1.986	2.687	4,536,425	6,138,629	1,465,183

C8-833

FPSC EXH No. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

C8-834

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
29	Aug - 2025								
30	Off System	OS	164,920	164,920	2.448	3.352	4,037,571	5,528,175	1,373,099
31	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,500	273,500	
32	Subtotal Aug - 2025		217,917	217,917	1.978	2.662	4,311,070	5,801,674	1,373,099
33	Sep - 2025								
34	Off System	OS	248,100	248,100	2.453	3.475	6,085,690	8,620,450	2,197,808
35	St Lucie Reliability Sales	St. L.	32,482	32,482	0.516	0.516	167,629	167,629	
36	Subtotal Sep - 2025		280,582	280,582	2.229	3.132	6,253,319	8,788,079	2,197,808
37	Oct - 2025								
38	Off System	OS	231,570	231,570	2.283	3.209	5,286,508	7,432,080	1,768,880
39	St Lucie Reliability Sales	St. L.	3,419	3,419	0.538	0.538	18,385	18,385	
40	Subtotal Oct - 2025		234,989	234,989	2.258	3.171	5,304,893	7,450,465	1,768,880
41	Nov - 2025								
42	Off System	OS	305,400	305,400	2.290	3.279	6,993,826	10,013,326	2,534,598
43	St Lucie Reliability Sales	St. L.	52,442	52,442	0.526	0.526	275,792	275,792	
44	Subtotal Nov - 2025		357,842	357,842	2.032	2.875	7,269,618	10,289,118	2,534,598
45	Dec - 2025								
46	Off System	OS	313,100	313,100	2.881	4.250	9,020,909	13,306,814	3,576,205
47	St Lucie Reliability Sales	St. L.	54,190	54,190	0.526	0.526	284,985	284,985	
48	Subtotal Dec - 2025		367,290	367,290	2.534	3.701	9,305,894	13,591,799	3,576,205
49	2025								
50	Off System	OS	2,985,500	2,985,500	2.325	3.458	69,424,269	103,238,745	29,001,741
51	St Lucie Reliability Sales	St. L.	561,423	561,423	0.515	0.515	2,890,328	2,890,328	
52	Subtotal 2025		3,546,923	3,546,923	2.039	2.992	72,314,597	106,129,073	29,001,741
53									
54	Note: Totals may not add due to rounding								

C8-834

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jan - 2025				
2	Chelco	80	80	10.845	8,676
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	71,424	71,424	5.226	3,732,705
5	Mercuria PPA	7,309	7,309	9.350	683,390
6	Santa Rosa PPA	125,742	125,742	3.362	4,227,539
7	Solid Waste Authority 40MW	28,302	28,302	2.647	749,087
8	Solid Waste Authority 70MW	49,848	49,848	4.991	2,487,880
9	St Lucie Reliability Purchases	54,566	54,566	0.445	242,792
10	Subtotal Jan - 2025	338,759	338,759	3.593	12,170,070
11	Feb - 2025				
12	Chelco	80	80	10.845	8,676
13	Georgia Power Company	1,488	1,488	2.554	38,000
14	King Fisher	49,700	49,700	5.125	2,547,260
15	Mercuria PPA	7,741	7,741	8.533	660,508
16	Santa Rosa PPA	90,861	90,861	3.688	3,351,405
17	Solid Waste Authority 40MW	23,681	23,681	2.597	615,029
18	Solid Waste Authority 70MW	49,641	49,641	4.964	2,463,968
19	St Lucie Reliability Purchases	49,286	49,286	0.445	219,296
20	Subtotal Feb - 2025	272,478	272,478	3.635	9,904,142
21	Mar - 2025				
22	Chelco	80	80	10.845	8,676
23	Georgia Power Company	1,440	1,440	2.639	38,000
24	King Fisher	104,284	104,284	5.300	5,527,421
25	Santa Rosa PPA	74,698	74,698	3.508	2,620,690
26	Solid Waste Authority 40MW	22,201	22,201	1.819	403,874
27	Solid Waste Authority 70MW	54,119	54,119	4.536	2,454,680
28	St Lucie Reliability Purchases	54,566	54,566	0.445	242,792
29	Subtotal Mar - 2025	311,388	311,388	3.628	11,296,133
30	Apr - 2025				
31	Chelco	84	84	10.845	9,110
32	Georgia Power Company	1,488	1,488	2.554	38,000
33	King Fisher	112,230	112,230	5.313	5,962,932
34	Santa Rosa PPA	76,598	76,598	3.167	2,426,171
35	Solid Waste Authority 40MW	31,457	31,457	1.712	538,627
36	Solid Waste Authority 70MW	37,469	37,469	4.477	1,677,460
37	St Lucie Reliability Purchases	51,604	51,604	0.455	234,959
38	Subtotal Apr - 2025	310,929	310,929	3.502	10,887,260
39	May - 2025				
40	Chelco	84	84	10.845	9,110
41	Georgia Power Company	1,440	1,440	2.639	38,000
42	King Fisher	79,205	79,205	5.249	4,157,167
43	Solid Waste Authority 40MW	29,291	29,291	2.099	614,859
44	Solid Waste Authority 70MW	7,544	7,544	4.690	353,800
45	St Lucie Reliability Purchases	53,324	53,324	0.458	244,303
46	Subtotal May - 2025	170,888	170,888	3.170	5,417,239

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
47	Jun - 2025				
48	Chelco	84	84	10.845	9,110
49	Georgia Power Company	1,488	1,488	2.554	38,000
50	King Fisher	97,800	97,800	5.292	5,175,165
51	Solid Waste Authority 40MW	23,760	23,760	2.588	614,836
52	Solid Waste Authority 70MW	46,980	46,980	4.958	2,329,471
53	St Lucie Reliability Purchases	51,604	51,604	0.458	236,422
54	Subtotal Jun - 2025	221,716	221,716	3.790	8,403,004
55	Jul - 2025				
56	Chelco	84	84	10.845	9,110
57	Georgia Power Company	1,488	1,488	2.554	38,000
58	King Fisher	75,206	75,206	5.240	3,940,902
59	Solid Waste Authority 40MW	27,796	27,796	2.848	791,756
60	Solid Waste Authority 70MW	47,594	47,594	5.102	2,428,162
61	St Lucie Reliability Purchases	53,324	53,324	0.458	244,303
62	Subtotal Jul - 2025	205,491	205,491	3.627	7,452,233
63	Aug - 2025				
64	Chelco	84	84	10.845	9,110
65	Georgia Power Company	1,488	1,488	2.554	38,000
66	King Fisher	79,422	79,422	5.254	4,172,680
67	Solid Waste Authority 40MW	30,437	30,437	2.876	875,409
68	Solid Waste Authority 70MW	42,572	42,572	5.117	2,178,423
69	St Lucie Reliability Purchases	53,324	53,324	0.458	244,303
70	Subtotal Aug - 2025	207,326	207,326	3.626	7,517,925
71	Sep - 2025				
72	Chelco	80	80	10.845	8,676
73	Georgia Power Company	1,440	1,440	2.639	38,000
74	King Fisher	85,680	85,680	5.266	4,512,313
75	Solid Waste Authority 40MW	15,811	15,811	2.658	420,310
76	Solid Waste Authority 70MW	45,778	45,778	4.997	2,287,630
77	St Lucie Reliability Purchases	51,604	51,604	0.458	236,422
78	Subtotal Sep - 2025	200,392	200,392	3.744	7,503,351
79	Oct - 2025				
80	Chelco	80	80	10.845	8,676
81	Georgia Power Company	1,488	1,488	2.554	38,000
82	King Fisher	89,621	89,621	5.278	4,729,828
83	Solid Waste Authority 40MW	26,613	26,613	2.359	627,773
84	Solid Waste Authority 70MW	38,628	38,628	4.833	1,866,759
85	St Lucie Reliability Purchases	53,324	53,324	0.458	244,303
86	Subtotal Oct - 2025	209,754	209,754	3.583	7,515,338
87	Nov - 2025				
88	Chelco	80	80	10.845	8,676
89	Georgia Power Company	1,440	1,440	2.639	38,000
90	King Fisher	111,750	111,750	5.313	5,937,830
91	Solid Waste Authority 40MW	29,642	29,642	2.482	735,639
92	Solid Waste Authority 70MW	23,429	23,429	4.900	1,148,044
93	St Lucie Reliability Purchases	52,806	52,806	0.448	236,422
94	Subtotal Nov - 2025	219,147	219,147	3.698	8,104,611
95	Dec - 2025				
96	Chelco	80	80	10.845	8,676
97	Georgia Power Company	1,488	1,488	2.554	38,000

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) KWH Purchased (000)	(2) KWH for Firm	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
98	King Fisher	74,958	74,958	5.237	3,925,244
99	Solid Waste Authority 40MW	28,622	28,622	3.135	897,242
100	Solid Waste Authority 70MW	47,527	47,527	5.259	2,499,601
101	St Lucie Reliability Purchases	54,566	54,566	0.448	244,303
102	Subtotal Dec - 2025	207,241	207,241	3.674	7,613,066
103	2025				
104	Chelco	980	980	10.845	106,281
105	Georgia Power Company	17,664	17,664	2.582	456,000
106	King Fisher	1,031,280	1,031,280	5.267	54,321,448
107	Mercuria PPA	15,050	15,050	8.930	1,343,898
108	Santa Rosa PPA	367,899	367,899	3.432	12,625,805
109	Solid Waste Authority 40MW	317,613	317,613	2.482	7,884,442
110	Solid Waste Authority 70MW	491,127	491,127	4.923	24,175,879
111	St Lucie Reliability Purchases	633,896	633,896	0.453	2,870,619
112	Subtotal 2025	2,875,509	2,875,509	3.609	103,784,372
113					
114	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
1	Jan - 2025				
2	Qualifying Facilities	51,301	51,301	4.056	2,080,703
3	Subtotal Jan - 2025	51,301	51,301	4.056	2,080,703
4	Feb - 2025				
5	Qualifying Facilities	45,510	45,510	4.402	2,003,457
6	Subtotal Feb - 2025	45,510	45,510	4.402	2,003,457
7	Mar - 2025				
8	Qualifying Facilities	55,366	55,366	4.176	2,312,325
9	Subtotal Mar - 2025	55,366	55,366	4.176	2,312,325
10	Apr - 2025				
11	Qualifying Facilities	49,044	49,044	4.337	2,126,815
12	Subtotal Apr - 2025	49,044	49,044	4.337	2,126,815
13	May - 2025				
14	Qualifying Facilities	50,736	50,736	4.810	2,440,221
15	Subtotal May - 2025	50,736	50,736	4.810	2,440,221
16	Jun - 2025				
17	Qualifying Facilities	49,912	49,912	4.784	2,387,805
18	Subtotal Jun - 2025	49,912	49,912	4.784	2,387,805
19	Jul - 2025				
20	Qualifying Facilities	46,199	46,199	4.960	2,291,611
21	Subtotal Jul - 2025	46,199	46,199	4.960	2,291,611

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
22	Aug - 2025				
23	Qualifying Facilities	48,907	48,907	4.856	2,375,003
24	Subtotal Aug - 2025	48,907	48,907	4.856	2,375,003
25	Sep - 2025				
26	Qualifying Facilities	41,801	41,801	4.871	2,035,949
27	Subtotal Sep - 2025	41,801	41,801	4.871	2,035,949
28	Oct - 2025				
29	Qualifying Facilities	54,412	54,412	4.239	2,306,711
30	Subtotal Oct - 2025	54,412	54,412	4.239	2,306,711
31	Nov - 2025				
32	Qualifying Facilities	38,858	38,858	4.713	1,831,483
33	Subtotal Nov - 2025	38,858	38,858	4.713	1,831,483
34	Dec - 2025				
35	Qualifying Facilities	37,066	37,066	4.804	1,780,722
36	Subtotal Dec - 2025	37,066	37,066	4.804	1,780,722
37	2025				
38	Qualifying Facilities	569,112	569,112	4.564	25,972,806
39	Subtotal 2025	569,112	569,112	4.564	25,972,806
40					
41	Note: Totals may not add due to rounding				

FPSC EXH No. 16

ADMITTED

C8-840

SCHEDULE: E9

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total $ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated ($)	Fuel Savings ($)
1	Mar - 2025							
2	Economy	OS	15,190	4.000	607,600	5.354	813,319	205,719
3	Subtotal Mar - 2025		15,190	4.000	607,600	5.354	813,319	205,719
4	Apr - 2025							
5	Economy	OS	11,100	4.000	444,000	6.057	672,276	228,276
6	Subtotal Apr - 2025		11,100	4.000	444,000	6.057	672,276	228,276
7	May - 2025							
8	Economy	OS	26,350	4.300	1,133,050	7.020	1,849,689	716,639
9	Subtotal May - 2025		26,350	4.300	1,133,050	7.020	1,849,689	716,639
10	Jun - 2025							
11	Economy	OS	15,600	4.500	702,000	7.519	1,172,964	470,964
12	Subtotal Jun - 2025		15,600	4.500	702,000	7.519	1,172,964	470,964
13	Jul - 2025							
14	Economy	OS	22,320	4.700	1,049,040	8.201	1,830,559	781,519
15	Subtotal Jul - 2025		22,320	4.700	1,049,040	8.201	1,830,559	781,519
16	Aug - 2025							
17	Economy	OS	24,800	4.700	1,165,600	8.166	2,025,236	859,636
18	Subtotal Aug - 2025		24,800	4.700	1,165,600	8.166	2,025,236	859,636
19	Sep - 2025							
20	Economy	OS	22,800	4.500	1,026,000	7.248	1,652,598	626,598
21	Subtotal Sep - 2025		22,800	4.500	1,026,000	7.248	1,652,598	626,598
22	Oct - 2025							
23	Economy	OS	9,920	4.000	396,800	5.737	569,129	172,329
24	Subtotal Oct - 2025		9,920	4.000	396,800	5.737	569,129	172,329
25	2025							
26	Economy	OS	148,080	4.406	6,524,090	7.149	10,585,771	4,061,681
27	Subtotal 2025		148,080	4.406	6,524,090	7.149	10,585,771	4,061,681
28								
29	Note: Totals may not add due to rounding							

C8-840

FPSC EXH No. 16

ADMITTED

C8-841

SCHEDULE: E10

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

FPL	CURRENT SEP 2024	PROPOSED JAN 2025	DIFFERENCE JAN 2025	DIFFERENCE % JAN 2025
BASE	$80.72	$80.72	$0.00	0.0%
FUEL COST RECOVERY	$26.70	$24.46	($2.24)	-8.4%
ENERGY CONSERVATION COST RECOVERY	$1.24	$1.38	$0.14	11.7%
CAPACITY COST RECOVERY	$1.70	$1.03	($0.67)	-39.4%
ENVIRONMENTAL COST RECOVERY	$3.32	$3.61	$0.29	8.7%
STORM PROTECTION PLAN COST RECOVERY	$5.57	$8.10	$2.53	45.4%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	0.0%
TRANSITION RIDER CREDIT	($1.19)	($0.79)	$0.40	-33.6%
SUBTOTAL	$118.06	$118.51	$0.45	0.4%
GROSS RECEIPTS TAX/RAF	$3.13	$3.14	$0.01	0.3%
TOTAL	**$121.19**	**$121.65**	**$0.46**	**0.4%**

NWFL	CURRENT SEP 2024	PROPOSED JAN 2025	DIFFERENCE JAN 2025	DIFFERENCE % JAN 2025
BASE	$80.72	$80.72	$0.00	0.0%
FUEL COST RECOVERY	$26.70	$24.46	($2.24)	-8.4%
ENERGY CONSERVATION COST RECOVERY	$1.24	$1.38	$0.14	11.7%
CAPACITY COST RECOVERY	$1.70	$1.03	($0.67)	-39.4%
ENVIRONMENTAL COST RECOVERY	$3.32	$3.61	$0.29	8.7%
STORM PROTECTION PLAN COST RECOVERY	$5.57	$8.10	$2.53	45.4%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	0.0%
TRANSITION RIDER	$12.64	$8.42	($4.22)	-33.4%
SUBTOTAL	$131.89	$127.72	($4.17)	-3.2%
GROSS RECEIPTS TAX/RAF	$3.49	$3.39	($0.11)	-3.2%
TOTAL	**$135.38**	**$131.11**	**($4.28)**	**-3.2%**

C8-841

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	2022	2023	2024	2025	% Diff 2023 vs 2022	% Diff 2024 vs 2023	% Diff 2025 vs 2024
Fuel Cost of System Net Generation ($)							
Heavy Oil	1,059	90	0	0	(91.5%)	(100.0%)	N/A
Light Oil	33,881,320	9,840,941	13,839,692	411,583	(71.0%)	40.6%	(97.0%)
Coal	69,153,103	11,190,024	17,770,574	16,711,284	(83.8%)	58.8%	(6.0%)
Gas	6,210,959,662	3,055,487,382	2,895,109,962	3,245,433,561	(50.8%)	(5.2%)	12.1%
Nuclear	146,173,989	143,739,823	144,365,476	142,957,680	(1.7%)	0.4%	(1.0%)
Subtotal Fuel Cost of System Net Generation ($)	6,460,169,132	3,220,258,260	3,071,085,703	3,405,514,108	(50.2%)	(4.6%)	10.9%
System Net Generation (MWh)							
Heavy Oil	(20,124)	(9,866)	(20,101)	0	(51.0%)	103.7%	(100.0%)
Light Oil	257,563	64,591	103,022	1,514	(74.9%)	59.5%	(98.5%)
Coal	1,748,013	247,884	412,000	447,571	(85.8%)	66.2%	8.6%
Gas	101,306,291	100,845,740	100,506,816	95,335,930	(0.5%)	(0.3%)	(5.1%)
Nuclear	29,518,334	28,743,423	28,109,260	28,608,717	(2.6%)	(2.2%)	1.8%
Solar	7,406,110	9,658,453	13,212,536	17,218,034	30.4%	36.8%	30.3%
Hydrogen	0	0	2,138	0	N/A	N/A	(100.0%)
Subtotal System Net Generation (MWh)	140,216,188	139,550,225	142,325,672	141,611,765	(0.5%)	2.0%	(0.5%)
Units of Fuel Burned (Unit)							
Heavy Oil	13	1	0	0	(92.1%)	(100.0%)	N/A
Light Oil	379,071	94,718	122,097	3,781	(75.0%)	28.9%	(96.9%)
Coal	1,281,379	185,018	301,826	298,839	(85.6%)	63.1%	(1.0%)
Gas	690,815,853	682,074,123	685,809,819	634,646,643	(1.3%)	0.5%	(7.5%)
Nuclear	318,242,482	305,753,808	299,286,190	301,570,988	(3.9%)	(2.1%)	0.8%
Hydrogen	0	0	13,976	0			(100.0%)
BTU Burned (MMBTU)							
Heavy Oil	80	6	0	0	(92.1%)	(100.0%)	N/A
Light Oil	2,196,995	547,986	704,833	22,042	(75.1%)	28.6%	(96.9%)
Coal	21,550,958	3,383,502	5,103,453	5,080,270	(84.3%)	50.8%	(0.5%)
Gas	710,882,379	698,524,014	703,079,884	650,322,415	(1.7%)	0.7%	(7.5%)
Nuclear	318,242,482	305,753,808	299,286,190	301,570,988	(3.9%)	(2.1%)	0.8%
Hydrogen	0	0	13,976	0	N/A		
Subtotal BTU Burned (MMBTU)	1,052,872,894	1,008,209,316	1,008,174,361	956,995,715	(4.2%)	(0.0%)	(5.1%)
Generation Mix (%)							
Heavy Oil	(0.01%)	(0.01%)	(0.01%)	0.00%			
Light Oil	0.18%	0.05%	0.07%	0.00%			
Coal	1.25%	0.18%	0.29%	0.32%			
Gas	72.25%	72.26%	70.62%	67.32%			
Nuclear	21.05%	20.60%	19.75%	20.20%			
Solar	5.28%	6.92%	9.28%	12.16%			
	0.00%	0.00%	0.00%	0.00%			
Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
Fuel Cost per Unit ($/Unit)							
Heavy Oil	83.6885	90.2000	-	-	7.8%	(100.0%)	N/A
Light Oil	89.3799	103.8972	113.3496	108.8614	16.2%	9.1%	(4.0%)
Coal	53.9677	60.4807	58.8770	55.9206	12.1%	(2.7%)	(5.0%)
Gas	8.9908	4.4797	4.2214	5.1138	(50.2%)	(5.8%)	21.1%
Nuclear	0.4593	0.4701	0.4824	0.4740	2.4%	2.6%	(1.7%)
Fuel Cost per MMBTU ($/MMBTU)							
Heavy Oil	13.2230	14.2519	-	-	7.8%	(100.0%)	N/A
Light Oil	15.4217	17.9584	19.6354	18.6727	16.4%	9.3%	(4.9%)
Coal	3.2088	3.3072	3.4821	3.2894	3.1%	5.3%	(5.5%)
Gas	8.7370	4.3742	4.1178	4.9905	(49.9%)	(5.9%)	21.2%
Nuclear	0.4593	0.4701	0.4824	0.4740	2.4%	2.6%	(1.7%)
Subtotal Fuel Cost per MMBTU ($/MMBTU)	6.1358	3.1940	3.0462	3.5585	(47.9%)	(4.6%)	16.8%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	2022	2023	2024	2025	% Diff 2023 vs 2022	% Diff 2024 vs 2023	% Diff 2025 vs 2024
BTU Burned per KWH (BTU/KWH)							
Heavy Oil	(4)	(1)	-	-	(83.9%)	(100.0%)	N/A
Light Oil	8,530	8,484	6,842	14,557	(0.5%)	(19.4%)	112.8%
Coal	12,329	13,650	12,387	11,351	10.7%	(9.2%)	(8.4%)
Gas	7,017	6,927	6,995	6,821	(1.3%)	1.0%	(2.5%)
Nuclear	10,781	10,637	10,647	10,541	(1.3%)	0.1%	(1.0%)
Subtotal BTU Burned per KWH (BTU/KWH)	7,509	7,225	7,084	6,758	(3.8%)	(2.0%)	(4.6%)
Generated Fuel Cost per KWH (cents/KWH)							
Heavy Oil	(0.0053)	(0.0009)	-	-	(82.6%)	(100.0%)	N/A
Light Oil	13.1546	15.2358	13.4337	27.1821	15.8%	(11.8%)	102.3%
Coal	3.9561	4.5142	4.3132	3.7338	14.1%	(4.5%)	(13.4%)
Gas	6.1309	3.0299	2.8805	3.4042	(50.6%)	(4.9%)	18.2%
Nuclear	0.4952	0.5001	0.5136	0.4997	1.0%	2.7%	(2.7%)
Subtotal Generated Fuel Cost per KWH (cents/KWH)	4.6073	2.3076	2.1578	2.4048	(49.9%)	(6.5%)	11.4%

FLORIDA POWER & LIGHT COMPANY

~~Fifty-First~~Fifty-Second Revised Sheet No.10.101
Cancels Fifty-First~~Fiftieth~~ Revised Sheet No.10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.01358~~0.01407¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	~~1.0107~~1.0108
Secondary Voltage Delivery	1.0307

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL' s projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL' s Ten Year Site Plan.

(Continued on Sheet No. 10.102)

FLORIDA POWER & LIGHT COMPANY

Fifty-Second Revised Sheet No. 10.101
Cancels Fifty-First Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01407¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0108
Secondary Voltage Delivery	1.0307

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL' s projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL' s Ten Year Site Plan.

(Continued on Sheet No. 10.102)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Fourth~~Forty-Fifth Revised Sheet No. 10.103
Cancels Forty-Fourth ~~Forty-Third~~ Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	
Metering Equipment	~~0.016~~0.038%
Distribution Equipment	~~0.095~~0.086%
Transmission Equipment	~~0.054~~0.045%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

FLORIDA POWER & LIGHT COMPANY

Forty-Fifth Revised Sheet No. 10.103
Cancels Forty-Fourth Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	
Metering Equipment	0.038%
Distribution Equipment	0.086%
Transmission Equipment	0.045%

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The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

FPSC EXH No. 17

ADMITTED

EXHIBIT AM-6

FUEL COST RECOVERY

2025 E-SCHEDULES

INCLUDING SOLAR BASE RATE ADJUSTMENT FUEL SAVINGS

BEGINNING ON FEBRUARY 1, 2025

EXHIBIT AM-6
DOCKET NO. 20240001-EI
PAGES 1-8
SEPTEMBER 5, 2024

FPSC EXH No. 17

ADMITTED

EXHIBIT AM-6
FUEL COST RECOVERY
2025 E SCHEDULES FEBRUARY 2025 THROUGH DECEMBER 2025
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)
Line No.	E1	2025		
		Dollars	MWh	Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,405,514,108	141,611,765	2.4048
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	47,915,404	141,611,765	0.0338
4	Fuel Cost of Stratified Sales (Sch. 2)	(64,834,124)	(2,034,701)	3.1864
5	Lease Costs (Sch. 2)	7,080,783	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	609,022	N/A	N/A
7		3,396,285,194	139,577,065	2.4333
8	**Total Cost of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	103,784,372	2,875,509	3.6093
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,972,806	569,112	4.5637
11	Energy Cost of Economy Purchases (Sch. 9)	6,524,090	148,080	4.4058
12		136,281,268	3,592,701	3.7933
13	**TOTAL AVAILABLE**	3,532,566,462	143,169,766	2.4674
14				
15	**Total Fuel Cost and Gains of Power Sales**			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(69,424,269)	(2,985,500)	2.3254
17	Gains from Off-System Sales (Sch. 6)	(29,001,741)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,890,328)	(561,423)	0.5148
19		(101,316,338)	(3,546,923)	2.8565
20	**Total Incremental Optimization Costs**			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	861,401	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,433,040	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(71,078)	N/A	N/A
24	Optimization Credits (Sch. 2)	(69,194,349)	N/A	N/A
25		(66,970,987)	N/A	N/A
26	Total Fuel Costs & Net Power Transactions	3,364,279,138	139,622,843	2.4095
27				
28	**Average Factor Calculation**			
29	Net Unbilled Sales	(47,807,716)	(1,984,148)	(0.0281)
30	T & D Losses	154,507,884	6,412,371	0.1071
31	Company Use	3,364,279	139,623	0.0025
32	System Sales	3,364,279,138	135,054,996	2.4910
33	Wholesale Sales (excluding Stratified Sales)	212,965,598	8,549,244	2.4910
34	Jurisdictional Sales	3,151,313,540	126,505,752	2.4910
35	Jurisdictional Line Loss Multiplier	5,723,430		1.00182
36	Jurisdictional Sales Adjusted for Line Losses	3,157,048,930	126,505,752	2.4956
37	NET TRUE-UP (OVER)/UNDER RECOVERY	19,030,441	126,505,752	0.0150
38	TOTAL JURISDICTIONAL FUEL COST	3,176,079,371	126,505,752	2.5106
39	GPIF	11,145,919	126,505,752	0.0088
40	Asset Optimization - Company Portion	43,950,552	126,505,752	0.0347
41	SolarTogether (ST) Credit	245,377,980	126,505,752	0.1940
42	Jurisdictionalized SOBRA Fuel Savings	(44,866,668)	116,947,058	(0.0384)
43	Fuel Factor after adjustments	3,431,687,154	126,505,752	2.7098
44	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.710
45				
46	Note: Totals may not add due to rounding			

FPSC EXH No. 17

ADMITTED

C8-851

SCHEDULE: E1-A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.		2025
1	Actual/Estimated (Over)/Under Recovery [1]	$19,030,441
2	Final (Over)/Under Recovery	-
3	Total (Over)/Under Recovery to be included in Projected Period [2]	$19,030,441
4		
5	Total Jurisdictional Sales (MWh)	126,505,752
6		
7	True-Up Factor (cents/kWh)	0.0150
8		
9		
10	[1] FPL's 2024 Actual/Estimated Over Recovery	
11	[2] Projected Period January 2025 - December 2025 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

C8-851

FPSC EXH No. 17

ADMITTED

Docket No. 20240001-EI
2025 FCR Projections
Exhibit AM-6, Page 8 of 8

C8-852

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) 2025
1	SOBRA Fuel Savings Total System	47,915,404
2		
3	Jurisdictional %	93.64%
4		
5	Jurisdictionalized Fuel Savings Adjusted for Losses	44,866,668
6		
7		
8	Note: Totals may not add due to rounding	

C8-852

FPSC EXH No. 17

ADMITTED

Docket No. 20240001-EI
2025 FCR Projections
Exhibit AM-6, Page 4 of 8
C8-853

SCHEDULE: E1-E

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

Line No.	Groups	Rate Classes	(1) Average Factor	(2) Fuel Recovery Loss Multiplier	(3) Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.710	1.00297	2.408
2	A	RS-1 all additional kWh	2.710	1.00297	3.408
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.710	1.00297	2.718
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	2.639	1.00297	2.647
7					
8	B	GSD-1, GSD-1EV	2.710	1.00290	2.718
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.710	1.00181	2.715
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.710	0.99415	2.694
13					
14	E	GSLD-3, CS-3	2.710	0.97310	2.637
15					
16	A	GST-1 On-Peak	3.065	1.00297	3.074
17	A	GST-1 Off-Peak	2.558	1.00297	2.565
18					
19	A	RTR-1 On-Peak			0.356
20	A	RTR-1 Off-Peak			(0.153)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.065	1.00289	3.074
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.558	1.00289	2.565
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.065	1.00181	3.071
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.558	1.00181	2.562
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.065	0.99439	3.048
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.558	0.99439	2.543
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.065	0.97310	2.983
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.558	0.97310	2.489
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.065	0.99459	3.049
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.558	0.99459	2.544
36					
37	[1] Weighted average 16% on-peak and 84% off-peak				
38					
39		Note: Totals may not add due to rounding			

C8-853

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

Line No.	Groups	Rate Schedule	(1) Average Factor	(2) Fuel Recovery Loss Multiplier	(3) Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.092	1.00290	3.101
2	B	GSD(T)-1 Off-Peak	2.661	1.00290	2.669
3					
4	C	GSLD(T)-1 On-Peak	3.092	1.00181	3.097
5	C	GSLD(T)-1 Off-Peak	2.661	1.00181	2.666
6					
7	D	GSLD(T)-2 On-Peak	3.092	0.99439	3.074
8	D	GSLD(T)-2 Off-Peak	2.661	0.99439	2.646
9					
10		Note: Totals may not add due to rounding			

FPSC EXH No. 17

ADMITTED

C8-855

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	47,666,876,652	0.02408	$1,147,772,530	2.408
2	All Additional kWh	21,430,322,030	0.03408	$730,324,757	3.408
3	Total kWh	69,097,198,682		$1,878,097,286	
4	Avg Fuel Factor	2.710			
5	RS-1 Loss Multiplier	1.00297			
6	Average Fuel Factor	2.718			
7	Target Fuel Revenues	$1,878,097,286			

C8-855

FPSC EXH No. 17

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

C8-856

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Jan - 2025	(2) Feb - 2025	(3) Mar - 2025	(4) Apr - 2025	(5) May - 2025	(6) Jun - 2025	(7) Jul - 2025	(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025	(13) 2025
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	47,915,404
4	Lease Costs	100,487	98,639	100,487	99,871	1,024,487	771,746	772,362	772,362	771,746	772,362	771,746	1,024,487	7,080,783
5	Fuel Cost of Stratified Sales	(4,975,731)	(5,146,175)	(4,387,583)	(4,437,129)	(4,608,930)	(5,483,797)	(6,532,823)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(64,834,124)
6	Fuel Cost of Power Sold (Sch. 6)	(10,959,038)	(9,951,418)	(4,055,885)	(2,682,387)	(3,880,806)	(3,803,843)	(4,536,425)	(4,311,070)	(6,253,319)	(5,304,893)	(7,269,618)	(9,305,894)	(72,314,597)
7	Gains from Off-System Sales (Sch. 6)	(5,016,766)	(4,825,087)	(1,427,768)	(1,163,786)	(2,083,375)	(1,569,183)	(1,465,183)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,598)	(3,576,205)	(29,001,741)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,170,070	9,904,142	11,296,133	10,887,260	5,417,239	8,403,004	7,452,233	7,517,925	7,503,351	7,515,338	8,104,611	7,613,066	103,784,372
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,080,703	2,003,457	2,312,325	2,126,815	2,440,221	2,387,805	2,291,611	2,375,003	2,035,949	2,306,711	1,831,483	1,780,722	25,972,806
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	607,600	444,000	1,133,050	702,000	1,049,040	1,165,600	1,026,000	396,800	0	0	6,524,090
11		271,558,149	237,384,015	244,327,185	233,469,661	264,077,962	304,070,305	340,986,394	352,688,261	318,613,277	301,218,315	266,384,650	295,862,929	3,430,641,102
12	**Optimization Activities**													
13	Incremental Personnel, Software, and Hardware Costs	75,280	65,783	69,383	72,996	72,877	69,781	75,948	69,701	72,525	75,556	66,301	75,269	861,401
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	189,422	183,082	110,707	82,080	97,613	79,632	84,221	79,162	119,088	111,154	146,592	150,288	1,433,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(7,291)	(5,328)	(12,648)	(7,488)	(10,714)	(11,904)	(10,944)	(4,762)	0	0	(71,078)
16	Optimization Credits	(6,265,044)	(6,008,453)	(6,837,125)	(4,913,008)	(5,084,724)	(4,957,090)	(4,441,339)	(4,338,592)	(4,622,875)	(4,287,100)	(9,436,362)	(8,002,638)	(69,194,349)
17		(6,000,342)	(5,759,588)	(6,664,326)	(4,763,259)	(4,926,883)	(4,815,165)	(4,291,883)	(4,201,633)	(4,442,205)	(4,105,152)	(9,223,469)	(7,777,081)	(66,970,987)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
22		48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
23	**Adjusted Total Fuel Costs & Net Power Transactions**	265,606,567	231,673,188	237,711,619	228,756,063	259,212,597	299,305,363	336,744,734	348,536,851	314,221,294	297,163,386	257,211,404	288,136,071	3,364,279,138
24														
25	System MWH Sales (Excluding Stratified Sales)	10,199,363	9,459,709	9,436,053	10,143,155	10,900,886	12,307,071	13,233,531	13,415,335	13,276,599	12,137,513	10,652,246	9,893,536	135,054,996
26														
27	**Recovery Factors**													
28	Cost per kWh	2.6041	2.4491	2.5192	2.2553	2.3779	2.4320	2.5446	2.5980	2.3667	2.4483	2.4146	2.9124	2.4910
29	Jurisdictional Loss Multiplier	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018
30	Jurisdictional Cost	2.6089	2.4535	2.5238	2.2594	2.3822	2.4364	2.5493	2.6028	2.3710	2.4528	2.4190	2.9177	2.4956
31	Net True-up (¢/kWh)	0.1991	0.2159	0.2162	0.2003	0.1861	0.1646	0.1530	0.1512	0.1528	0.1674	0.1920	0.2052	0.0150
32	Total (¢/kWh)	2.8080	2.6694	2.7400	2.4597	2.5683	2.6010	2.7022	2.7539	2.5238	2.6202	2.6110	3.1229	2.5106
33	GPIF (¢/kWh)	0.0097	0.0105	0.0106	0.0098	0.0091	0.0080	0.0075	0.0074	0.0075	0.0082	0.0094	0.0100	0.0088
34	Asset Optimization - Company Portion (¢/kWh)	0.0383	0.0416	0.0416	0.0386	0.0358	0.0317	0.0294	0.0291	0.0294	0.0322	0.0369	0.0395	0.0347
35	SolarTogether (ST) Credit (¢/kWh)	0.1451	0.1786	0.1840	0.2339	0.2333	0.2235	0.1837	0.1882	0.1839	0.1829	0.2064	0.1829	0.1940
36	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)		-0.0460	-0.0462	-0.0429	-0.0400	-0.0354	-0.0329	-0.0325	-0.0328	-0.0359	-0.0409	-0.0440	-0.0355
37	Recovery Factor	3.0011	2.8541	2.9299	2.6990	2.8065	2.8288	2.8899	2.9461	2.7117	2.8075	2.8228	3.3113	2.7127
38														
39	Recovery Factor Rounded to .001 (¢/kWh)	3.001	2.854	2.930	2.699	2.807	2.829	2.890	2.946	2.712	2.808	2.823	3.311	2.713
40	Note: Totals may not add due to rounding													

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2025 FCR Projections
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C8-856

FPSC EXH No. 17

ADMITTED

C8-857

SCHEDULE: E10

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	CURRENT	PROPOSED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
FPL	2024	2025	2025	2025	2025	2025	2025
BASE	$80.72	$80.72	$81.25	$0.00	$0.53	0.0%	0.7%
FUEL COST RECOVERY	$26.70	$24.46	$24.08	($2.24)	($0.38)	-8.4%	-1.6%
ENERGY CONSERVATION COST RECOVERY	$1.24	$1.38	$1.38	$0.14	$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	$1.70	$1.03	$1.03	($0.67)	$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.32	$3.61	$3.61	$0.29	$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$5.57	$8.10	$8.10	$2.53	$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%
TRANSITION RIDER CREDIT	($1.19)	($0.79)	($0.79)	$0.40	$0.00	-33.6%	0.0%
SUBTOTAL	$118.06	$118.51	$118.66	$0.45	$0.15	0.4%	0.1%
GROSS RECEIPTS TAX/RAF	$3.13	$3.14	$3.15	$0.01	$0.00	0.3%	0.0%
TOTAL	**$121.19**	**$121.65**	**$121.81**	**$0.46**	**$0.15**	**0.4%**	**0.1%**

	CURRENT	PROPOSED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
NWFL	2024	2025	2025	2025	2025	2025	2025
BASE	$80.72	$80.72	$81.25	$0.00	$0.53	0.0%	0.7%
FUEL COST RECOVERY	$26.70	$24.46	$24.08	($2.24)	($0.38)	-8.4%	-1.6%
ENERGY CONSERVATION COST RECOVERY	$1.24	$1.38	$1.38	$0.14	$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	$1.70	$1.03	$1.03	($0.67)	$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.32	$3.61	$3.61	$0.29	$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$5.57	$8.10	$8.10	$2.53	$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%
TRANSITION RIDER	$12.64	$8.42	$8.42	($4.22)	$0.00	-33.4%	0.0%
SUBTOTAL	$131.89	$127.72	$127.87	($4.17)	$0.15	-3.2%	0.1%
GROSS RECEIPTS TAX/RAF	$3.49	$3.39	$3.39	($0.11)	$0.00	-3.2%	0.0%
TOTAL	**$135.38**	**$131.11**	**$131.26**	**($4.28)**	**$0.15**	**-3.2%**	**0.1%**

C8-857

FPSC EXH No. 18

ADMITTED

EXHIBIT AM-7

FUEL COST RECOVERY
2025 E-SCHEDULES

TRADITIONAL FCR FACTOR CALCULATION
FOR THE PERIOD JANUARY 2025 THROUGH DECEMBER 2025

EXHIBIT AM-7
DOCKET NO. 20240001-EI
PAGES 1-7
SEPTEMBER 5, 2024

FPSC EXH No. 18

ADMITTED

EXHIBIT AM-7
FUEL COST RECOVERY
2025 E SCHEDULES – JANUARY 2025 THROUGH DECEMBER 2025
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)
Line No.	E1	2025		
		Dollars	MWh	Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,405,514,108	141,611,765	2.4048
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	N/A	N/A	N/A
4	Fuel Cost of Stratified Sales (Sch. 2)	(64,834,124)	(2,034,701)	3.1864
5	Lease Costs (Sch. 2)	7,080,783	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	609,022	N/A	N/A
7		3,348,369,790	139,577,065	2.3989
8	**Total Cost of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	103,784,372	2,875,509	3.6093
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,972,806	569,112	4.5637
11	Energy Cost of Economy Purchases (Sch. 9)	6,524,090	148,080	4.4058
12		136,281,268	3,592,701	3.7933
13	**TOTAL AVAILABLE**	3,484,651,058	143,169,766	2.4339
14				
15	**Total Fuel Cost and Gains of Power Sales**			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(69,424,269)	(2,985,500)	2.3254
17	Gains from Off-System Sales (Sch. 6)	(29,001,741)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,890,328)	(561,423)	0.5148
19		(101,316,338)	(3,546,923)	2.8565
20	**Total Incremental Optimization Costs**			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	861,401	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,433,040	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(71,078)	N/A	N/A
24	Optimization Credits (Sch. 2)	(69,194,349)	N/A	N/A
25		(66,970,987)	N/A	N/A
26	Total Fuel Costs & Net Power Transactions	3,316,363,734	139,622,843	2.3752
27				
28	**Average Factor Calculation**			
29	Net Unbilled Sales	(47,126,819)	(1,984,148)	(0.0277)
30	T & D Losses	152,307,321	6,412,371	0.1056
31	Company Use	3,316,364	139,623	0.0025
32	System Sales	3,316,363,734	135,054,996	2.4556
33	Wholesale Sales (excluding Stratified Sales)	209,932,457	8,549,244	2.4556
34	Jurisdictional Sales	3,106,431,277	126,505,752	2.4556
35	Jurisdictional Line Loss Multiplier	5,641,915		1.00182
36	Jurisdictional Sales Adjusted for Line Losses	3,112,084,981	126,505,752	2.4600
37	NET TRUE-UP (OVER)/UNDER RECOVERY	19,030,441	126,505,752	0.0150
38	TOTAL JURISDICTIONAL FUEL COST	3,131,115,422	126,505,752	2.4751
39	GPIF	11,145,919	126,505,752	0.0088
40	Asset Optimization - Company Portion	43,950,552	126,505,752	0.0347
41	SolarTogether (ST) Credit	245,377,980	126,505,752	0.1940
42	Jurisdictionalized SOBRA Fuel Savings			
43	Fuel Factor after adjustments	3,431,589,874	126,505,752	2.7126
44	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.713
45				
46	Note: Totals may not add due to rounding			

FPSC EXH No. 18

ADMITTED

C8-861

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.		2025
1	Actual/Estimated (Over)/Under Recovery [1]	$19,030,441
2	Final (Over)/Under Recovery	-
3	Total (Over)/Under Recovery to be included in Projected Period [2]	$19,030,441
4		
5	Total Jurisdictional Sales (MWh)	126,505,752
6		
7	True-Up Factor (cents/kWh)	0.0150
8		
9		
10	[1] FPL's 2024 Actual/Estimated Over Recovery	
11	[2] Projected Period January 2025 - December 2025 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

C8-861

FPSC EXH No. 18

ADMITTED

C8-862

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Groups	Rate Classes	(1) Average Factor	(2) Fuel Recovery Loss Multiplier	(3) Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.713	1.00297	2.411
2	A	RS-1 all additional kWh	2.713	1.00297	3.411
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.713	1.00297	2.721
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	2.642	1.00297	2.650
7					
8	B	GSD-1, GSD-1EV	2.713	1.00290	2.721
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.713	1.00181	2.718
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.713	0.99415	2.697
13					
14	E	GSLD-3, CS-3	2.713	0.97310	2.640
15					
16	A	GST-1 On-Peak	3.069	1.00297	3.078
17	A	GST-1 Off-Peak	2.560	1.00297	2.568
18					
19	A	RTR-1 On-Peak			0.357
20	A	RTR-1 Off-Peak			(0.153)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.069	1.00289	3.077
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.560	1.00289	2.568
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.069	1.00181	3.074
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.560	1.00181	2.565
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.069	0.99439	3.051
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.560	0.99439	2.546
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.069	0.97310	2.986
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.560	0.97310	2.492
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.069	0.99459	3.052
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.560	0.99459	2.547
36					
37	[1] Weighted average 16% on-peak and 84% off-peak				
38					
39		Note: Totals may not add due to rounding			

C8-862

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Groups	Rate Schedule	(1) Average Factor	(2) Fuel Recovery Loss Multiplier	(3) Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.095	1.00290	3.104
2	B	GSD(T)-1 Off-Peak	2.664	1.00290	2.672
3					
4	C	GSLD(T)-1 On-Peak	3.095	1.00181	3.101
5	C	GSLD(T)-1 Off-Peak	2.664	1.00181	2.669
6					
7	D	GSLD(T)-2 On-Peak	3.095	0.99439	3.078
8	D	GSLD(T)-2 Off-Peak	2.664	0.99439	2.649
9					
10		Note: Totals may not add due to rounding			

FPSC EXH No. 18

ADMITTED

C8-864

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	47,666,876,652	0.02411	$1,149,206,784	2.411
2	All Additional kWh	21,430,322,030	0.03411	$730,969,576	3.411
3	Total kWh	69,097,198,682		$1,880,176,361	
4	Avg Fuel Factor	2.713			
5	RS-1 Loss Multiplier	1.00297			
6	Average Fuel Factor	2.721			
7	Target Fuel Revenues	$1,880,176,361			

C8-864

FPSC EXH No. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

C8-865

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
3	Lease Costs	100,487	98,639	100,487	99,871	1,024,487	771,746	772,362	772,362	771,746	772,362	771,746	1,024,487	7,080,783
4	Fuel Cost of Stratified Sales	(4,975,731)	(5,146,175)	(4,387,583)	(4,437,129)	(4,608,930)	(5,483,797)	(6,532,823)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(64,834,124)
5	Fuel Cost of Power Sold (Sch. 6)	(10,959,038)	(9,951,418)	(4,055,885)	(2,682,387)	(3,880,806)	(3,803,843)	(4,536,425)	(4,311,070)	(6,253,319)	(5,304,893)	(7,269,618)	(9,305,894)	(72,314,597)
6	Gains from Off-System Sales (Sch. 6)	(5,016,766)	(4,825,087)	(1,427,768)	(1,163,786)	(2,083,375)	(1,569,183)	(1,465,183)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,598)	(3,576,205)	(29,001,741)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,170,070	9,904,142	11,296,133	10,887,260	5,417,239	8,403,004	7,452,233	7,517,925	7,503,351	7,515,338	8,104,611	7,613,066	103,784,372
8	Energy Payments to Qualifying Facilities (Sch. 8)	2,080,703	2,003,457	2,312,325	2,126,815	2,440,221	2,387,805	2,291,611	2,375,003	2,035,949	2,306,711	1,831,483	1,780,722	25,972,806
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	607,600	444,000	1,133,050	702,000	1,049,040	1,165,600	1,026,000	396,800	0	0	6,524,090
10		267,565,198	233,391,065	240,334,234	229,476,711	260,085,011	300,077,355	336,993,444	348,695,311	314,620,326	297,225,365	262,391,700	291,869,979	3,382,725,698
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	75,280	65,783	69,383	72,996	72,877	69,781	75,948	69,701	72,525	75,556	66,301	75,269	861,401
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	189,422	183,082	110,707	82,080	97,613	79,632	84,221	79,162	119,088	111,154	146,592	150,288	1,433,040
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(7,291)	(5,328)	(12,648)	(7,488)	(10,714)	(11,904)	(10,944)	(4,762)	0	0	(71,078)
15	Optimization Credits	(6,265,044)	(6,008,453)	(6,837,125)	(4,913,008)	(5,084,724)	(4,957,090)	(4,441,339)	(4,338,592)	(4,622,875)	(4,287,100)	(9,436,362)	(8,002,638)	(69,194,349)
16		(6,000,342)	(5,759,588)	(6,664,326)	(4,763,259)	(4,926,883)	(4,815,165)	(4,291,883)	(4,201,633)	(4,442,205)	(4,105,152)	(9,223,469)	(7,777,081)	(66,970,987)
17	**Adjustments to Fuel Cost**													
18	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other O&M Expense	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
21		48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
22	**Adjusted Total Fuel Costs & Net Power Transactions**	261,613,617	227,680,237	233,718,669	224,763,113	255,219,647	295,312,412	332,751,783	344,543,900	310,228,344	293,170,436	253,218,454	284,143,121	3,316,363,734
23														
24	System MWH Sales (Excluding Stratified Sales)	10,199,363	9,459,709	9,436,053	10,143,155	10,900,886	12,307,071	13,233,531	13,415,335	13,276,599	12,137,513	10,652,246	9,893,536	135,054,996
25														
26	**Recovery Factors**													
27	Cost per kWh	2.5650	2.4068	2.4769	2.2159	2.3413	2.3995	2.5145	2.5683	2.3367	2.4154	2.3771	2.8720	2.4556
28	Jurisdictional Loss Multiplier	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018
29	Jurisdictional Cost	2.5697	2.4112	2.4814	2.2199	2.3455	2.4039	2.5190	2.5729	2.3409	2.4198	2.3815	2.8772	2.4600
30	Net True-up (¢/kWh)	0.1991	0.2159	0.2162	0.2003	0.1861	0.1646	0.1530	0.1512	0.1528	0.1674	0.1920	0.2052	0.0150
31	Total (¢/kWh)	2.7687	2.6272	2.6976	2.4203	2.5316	2.5685	2.6720	2.7241	2.4937	2.5872	2.5734	3.0824	2.4751
32	GPIF (¢/kWh)	0.0097	0.0105	0.0106	0.0098	0.0091	0.0080	0.0075	0.0074	0.0075	0.0082	0.0094	0.0100	0.0088
33	Asset Optimization - Company Portion (¢/kWh)	0.0383	0.0416	0.0416	0.0386	0.0358	0.0317	0.0294	0.0291	0.0294	0.0322	0.0369	0.0395	0.0347
34	SolarTogether (ST) Credit (¢/kWh)	0.1451	0.1786	0.1840	0.2339	0.2333	0.2235	0.1837	0.1882	0.1839	0.1829	0.2064	0.1829	0.1940
35	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)													
36	Recovery Factor	2.9619	2.8578	2.9337	2.7025	2.8098	2.8317	2.8926	2.9488	2.7144	2.8104	2.8262	3.3149	2.7126
37														
38	Recovery Factor Rounded to .001 (¢/kWh)	2.962	2.858	2.934	2.702	2.810	2.832	2.893	2.949	2.714	2.810	2.826	3.315	2.713
39	Note: Totals may not add due to rounding													

Docket No. 20240001-EI
2025 FCR Projections
Exhibit AM-7, Page 6 of 7

C8-865

FPSC EXH No. 18

ADMITTED

C8-866

SCHEDULE: E10

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	CURRENT	LEVELIZED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
FPL	2024	2025	2025	2025	2025	2025	2025
BASE	$80.72	$80.72	$81.25	$0.00	$0.53	0.0%	0.7%
FUEL COST RECOVERY	$26.70	$24.11	$24.11	($2.59)	$0.00	-9.7%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.24	$1.38	$1.38	$0.14	$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	$1.70	$1.03	$1.03	($0.67)	$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.32	$3.61	$3.61	$0.29	$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$5.57	$8.10	$8.10	$2.53	$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%
TRANSITION RIDER CREDIT	($1.19)	($0.79)	($0.79)	$0.40	$0.00	-33.6%	0.0%
SUBTOTAL	$118.06	$118.16	$118.69	$0.10	$0.53	0.1%	0.4%
GROSS RECEIPTS TAX/RAF	$3.13	$3.13	$3.15	$0.00	$0.01	0.0%	0.3%
TOTAL	**$121.19**	**$121.29**	**$121.84**	**$0.10**	**$0.54**	**0.1%**	**0.4%**

	CURRENT	LEVELIZED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
NWFL	2024	2025	2025	2025	2025	2025	2025
BASE	$80.72	$80.72	$81.25	$0.00	$0.53	0.0%	0.7%
FUEL COST RECOVERY	$26.70	$24.11	$24.11	($2.59)	$0.00	-9.7%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.24	$1.38	$1.38	$0.14	$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	$1.70	$1.03	$1.03	($0.67)	$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.32	$3.61	$3.61	$0.29	$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$5.57	$8.10	$8.10	$2.53	$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%
TRANSITION RIDER	$12.64	$8.42	$8.42	($4.22)	$0.00	-33.4%	0.0%
SUBTOTAL	$131.89	$127.37	$127.90	($4.52)	$0.53	-3.4%	0.4%
GROSS RECEIPTS TAX/RAF	$3.49	$3.38	$3.39	($0.12)	$0.01	-3.4%	0.3%
TOTAL	**$135.38**	**$130.75**	**$131.29**	**($4.64)**	**$0.54**	**-3.4%**	**0.4%**

C8-866

FPSC EXH No. 19

ADMITTED

EXHIBIT AM-8

CAPACITY COST RECOVERY

JANUARY 2025 THROUGH DECEMBER 2025 FACTORS

EXHIBIT AM-8
DOCKET NO. 20240001-EI
PAGES 1-29
SEPTEMBER 5, 2024

C8-867

FPSC EXH No. 19

ADMITTED

EXHIBIT AM-8
CAPACITY COST RECOVERY
2025 FACTORS – JANUARY 2025 THROUGH DECEMBER 2025
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FPSC EXH No. 19

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

C8-869

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	**Base**													
2	Payments to Non-cogenerators	$3,782,400	$3,782,400	$3,107,400	$3,107,400	$1,511,200	$1,564,000	$1,564,000	$1,564,000	$1,564,000	$1,564,000	$1,564,000	$1,564,000	$26,238,800
3	Payments to Co-generators	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$1,639,260
4	Transmission of Electricity by Others	$1,167,807	$1,149,044	$161,657	-	-	-	-	-	-	-	-	$242,868	$2,721,376
5	Transmission Revenues from Capacity Sales	($1,277,588)	($1,228,150)	($646,629)	($433,398)	($196,385)	($144,072)	($267,034)	($248,434)	($422,460)	($292,578)	($658,800)	($771,463)	($6,586,990)
6	Incremental Plant Security Costs O&M	$2,224,549	$2,214,636	$2,945,940	$2,561,169	$2,262,556	$2,516,320	$2,532,531	$2,707,256	$2,460,291	$2,560,969	$2,707,871	$3,182,874	$30,876,963
7	Incremental Plant Security Costs Capital	$430,493	$428,463	$425,314	$422,202	$422,388	$423,378	$424,485	$425,098	$425,424	$425,442	$425,202	$428,853	$5,106,743
8	Incremental Nuclear NRC Compliance Costs O&M	$68,667	$68,667	$188,667	$68,667	$68,667	$68,667	$68,667	$68,667	$68,667	$68,667	$68,667	$68,667	$944,003
9	Incremental Nuclear NRC Compliance Costs Capital	$825,757	$823,685	$821,617	$819,554	$817,495	$815,442	$813,392	$811,348	$809,308	$807,273	$805,243	$803,218	$9,773,334
10	Indiantown Transaction - Regulatory Asset - Amortization and Return	$4,533,836	$4,503,116	$4,472,396	$4,441,676	$4,410,956	$4,380,236	$4,349,516	$4,318,796	$4,288,076	$4,257,356	$4,226,636	$4,195,915	$52,378,509
11	Subtotal Base	$11,892,527	$11,878,466	$11,612,968	$11,123,875	$9,433,483	$9,760,576	$9,622,162	$9,783,337	$9,329,911	$9,527,735	$9,275,424	$9,851,536	$123,091,998
12														
13	**General**													
14	Incremental Plant Security Costs Capital	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal General	-	-	-	-	-	-	-	-	-	-	-	-	-
16														
17	**Intermediate**													
18	Incremental Plant Security Costs O&M	$209,075	$99,136	$366,755	$119,059	$119,740	$438,763	$240,847	$112,689	$125,371	$99,274	$95,384	$117,357	$2,143,451
19	Incremental Plant Security Costs Capital	$74,104	$76,931	$78,747	$78,879	$78,980	$79,049	$79,060	$79,029	$78,954	$78,867	$78,772	$78,704	$940,075
20	Subtotal Intermediate	$283,179	$176,067	$445,501	$197,937	$198,721	$517,812	$319,907	$191,718	$204,325	$178,141	$174,156	$196,061	$3,083,525
21														
22	**Peaking**													
23	Incremental Plant Security Costs O&M	$16,708	$15,978	$24,870	$28,058	$16,523	$24,901	$16,755	$24,885	$16,492	$16,725	$24,624	$16,738	$243,258
24	Incremental Plant Security Costs Capital	$5,425	$5,413	$5,401	$5,389	$5,377	$5,365	$5,353	$5,341	$5,329	$5,317	$5,306	$5,294	$64,311
25	Subtotal Peaking	$22,133	$21,392	$30,272	$33,447	$21,900	$30,266	$22,108	$30,226	$21,822	$22,042	$29,930	$22,031	$307,568
26														
27	**Solar**													
28	Incremental Plant Security Costs O&M	$23,000	$23,500	$23,500	$23,500	$23,500	$23,500	$23,500	$23,500	$23,500	$23,500	$23,500	$19,000	$277,000
29	Incremental Plant Security Costs Capital	$4,884	$4,855	$4,826	$4,797	$4,769	$4,740	$4,711	$4,682	$4,653	$4,624	$4,596	$4,567	$56,705
30	Subtotal Solar	$27,884	$28,355	$28,326	$28,297	$28,269	$28,240	$28,211	$28,182	$28,153	$28,124	$28,096	$23,567	$333,705
31														
32	Total	$12,225,722	$12,104,280	$12,117,067	$11,383,557	$9,682,372	$10,336,894	$9,992,388	$10,033,463	$9,584,210	$9,756,043	$9,507,605	$10,093,195	$126,816,796
33														
34	Totals may not add due to rounding													

C8-869

FPSC EXH No. 19

ADMITTED

C8-870

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Line	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Total Capacity Costs	$12,225,722	$12,104,280	$12,117,067	$11,383,557	$9,682,372	$10,336,894	$9,992,388	$10,033,463	$9,584,210	$9,756,043	$9,507,605	$10,093,195	$126,816,796
2														
3	Total Base Capacity Costs	$11,892,527	$11,878,466	$11,612,968	$11,123,875	$9,433,483	$9,760,576	$9,622,162	$9,783,337	$9,329,911	$9,527,735	$9,275,424	$9,851,536	$123,091,998
4	Base Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
5	Total Base Jurisdictionalized Capacity Costs	$11,418,131	$11,404,631	$11,149,724	$10,680,141	$9,057,179	$9,371,224	$9,238,332	$9,393,077	$8,957,738	$9,147,671	$8,905,425	$9,458,556	$118,181,829
6														
7	Total General Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
8	General Jurisdictional Factor	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%
9	Total General Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10														
11	Total Intermediate Capacity Costs	$283,179	$176,067	$445,501	$197,937	$198,721	$517,812	$319,907	$191,718	$204,325	$178,141	$174,156	$196,061	$3,083,525
12	Intermediate Jurisdictional Factor	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%
13	Total Intermediate Jurisdictionalized Capacity Costs	$270,197	$167,996	$425,078	$188,863	$189,611	$494,074	$305,242	$182,929	$194,958	$169,975	$166,172	$187,073	$2,942,168
14														
15	Total Peaking Capacity Costs	$22,133	$21,392	$30,272	$33,447	$21,900	$30,266	$22,108	$30,226	$21,822	$22,042	$29,930	$22,031	$307,568
16	Peaking Jurisdictional Factor	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%
17	Total Peaking Jurisdictionalized Capacity Costs	$21,014	$20,310	$28,741	$31,756	$20,792	$28,735	$20,990	$28,698	$20,718	$20,928	$28,416	$20,917	$292,014
18														
19	Total Solar Capacity Costs	$27,884	$28,355	$28,326	$28,297	$28,269	$28,240	$28,211	$28,182	$28,153	$28,124	$28,096	$23,567	$333,705
20	Solar Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
21	Total Solar Jurisdictionalized Capacity Costs	$26,772	$27,224	$27,196	$27,169	$27,141	$27,113	$27,086	$27,058	$27,030	$27,003	$26,975	$22,627	$320,393
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	$11,736,113	$11,620,161	$11,630,739	$10,927,929	$9,294,723	$9,921,147	$9,591,649	$9,631,762	$9,200,444	$9,365,576	$9,126,988	$9,689,173	$121,736,404
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													($7,342,001)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													$6,402,666
32	Total Recoverable Capacity Costs													$120,797,068
33														
34	Totals may not add due to rounding													

Docket No. 20240001-EI
2025 CCR Projections
Exhibit AM-8, Page 2 of 29

C8-870

FPSC EXH No. 19

ADMITTED

C8-871

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Class Summary	Avg 12 CP Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP at Generation (kW)	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)
1	RS1/RTR1	59.44%	69,097,198,682	13,269,325	1.061512	1.047230	72,360,646,473	14,085,553	54.68277%	61.15001%
2	GS1/GST1	66.99%	8,424,211,607	1,435,620	1.061512	1.047230	8,822,085,548	1,523,928	6.66683%	6.61587%
3	GSD1/GSDT1/HLFT1/GSD1-EV	74.29%	28,681,621,294	4,407,047	1.061415	1.047151	30,033,976,715	4,677,705	22.69660%	20.30745%
4	OS2	160.36%	14,271,131	1,016	1.034629	1.027062	14,657,338	1,051	0.01108%	0.00456%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	82.73%	10,471,590,113	1,444,917	1.059786	1.046015	10,953,438,046	1,531,303	8.27749%	6.64789%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	86.67%	3,858,466,918	508,236	1.049544	1.038273	4,006,140,948	533,416	3.02743%	2.31574%
7	GSLD3/GSLDT3/CS3/CST3	92.27%	931,313,140	115,222	1.020034	1.016043	946,254,499	117,530	0.71508%	0.51024%
8	SST1T	89.29%	161,259,573	20,616	1.020034	1.016043	163,846,713	21,029	0.12382%	0.09129%
9	SST1D1/SST1D2/SST1D3	106.68%	14,194,140	1,519	1.034629	1.027062	14,578,264	1,572	0.01102%	0.00682%
10	CILC D/CILC G	91.16%	2,591,658,769	324,543	1.050090	1.038799	2,692,211,395	340,799	2.03450%	1.47952%
11	CILC T	93.55%	1,442,270,584	176,001	1.020034	1.016043	1,465,409,399	179,527	1.10741%	0.77938%
12	MET	78.37%	74,076,309	10,790	1.034629	1.027062	76,080,972	11,164	0.05749%	0.04847%
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	15,427.11%	668,335,896	495	1.061512	1.047230	699,901,276	525	0.52891%	0.00228%
14	SL2/SL2M/GSCU1	97.87%	75,283,939	8,781	1.061512	1.047230	78,839,585	9,322	0.05958%	0.04047%
15	Total		126,505,752,094	21,724,128			132,328,067,170		100.00000%	100.00000%
16										
17	[1] Calculated: Col(4)/8760 hours / Col(5)									
18	[2] Projected kwh sales for the period January 2025 through December 2025.									
19	[3] AVG 12 CP load factor based on 2021 load research data and 2024 projections.									
20	[4] Based on 2024 demand losses.									
21	[5] Based on 2024 energy losses.									
22	[6] Col(4) * Col(7)									
23	[7] Col(5) * Col(6)									
24	[8] Col(8) / Total for Col(8)									
25	[9] Col(9) / Total for Col(9)									
26										
27	Totals may not add due to rounding									

Docket No. 20240001-EI
2025 CCR Projections
Exhibit AM-8, Page 3 of 29

C8-871

FPSC EXH No. 19

ADMITTED

C8-872

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost ($)	Demand Related Cost ($)	Total Capacity Costs ($)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1	54.682765%	61.150013%	5,081,167	68,185,313	73,266,481	69,097,198,682				0.00106		
2	GS1/GST1	6.666829%	6.615872%	619,487	7,377,027	7,996,515	8,424,211,607				0.00095		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.696603%	20.307453%	2,108,987	22,643,823	24,752,810	28,681,621,294	52.081251%	75,439,609	0.33			
4	OS2	0.011077%	0.004563%	1,029	5,088	6,117	14,271,131				0.00043		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.277487%	6.647889%	769,151	7,412,727	8,181,878	10,471,590,113	63.328092%	22,651,313	0.36			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	3.027431%	2.315736%	281,311	2,582,161	2,863,473	3,858,466,918	66.312664%	7,970,681	0.36			
7	GSLD3/GSLDT3/CS3/CST3	0.715082%	0.510238%	66,446	568,941	635,387	931,313,140	71.438777%	1,785,825	0.36			
8	SST1T	0.123819%	0.091295%	11,505	101,798	113,303	161,259,573	10.065013%	2,194,766			0.04	0.02
9	SST1D1/SST1D2/SST1D3	0.011017%	0.006822%	1,024	7,607	8,631	14,194,140	4.646770%	418,442			0.05	0.02
10	CILC D/CILC G	2.034498%	1.479521%	189,047	1,649,740	1,838,787	2,591,658,769	72.223501%	4,915,599	0.37			
11	CILC T	1.107406%	0.779385%	102,901	869,053	971,954	1,442,270,584	75.426427%	2,619,391	0.37			
12	MET	0.057494%	0.048465%	5,342	54,041	59,383	74,076,309	53.795483%	188,630	0.31			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.528914%	0.002279%	49,147	2,541	51,688	668,335,896				0.00008		
14	SL2/SL2M/GSCU1	0.059579%	0.040468%	5,536	45,124	50,660	75,283,939				0.00067		
15	Total			9,292,082	111,504,986	120,797,068	126,505,752,094						
16													
17	(1) Obtained from Page 3, Col(10)												
18	(2) Obtained from Page 3, Col(11)												
19	(3) (Total Capacity Costs/13) * Col(3)												
20	(4) (Total Capacity Costs/13 * 12) * Col(4)												
21	(5) Col(5) + Col(6)												
22	(6) Projected kwh sales for the period January 2025 through December 2025.												
23	(7) (kWh sales / 8760 hours)/(avg customer NCP)												
24	(8) Col(8) / (Col(9) *730)												
25	(9) Col(7) / Col(10)												
26	(10) Col(7) / Col(8)												
27	(11) RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months												
28	(12) SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months												
29													
30	Totals may not add due to rounding												

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

C8-873

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	**202-INCREMENTAL SECURITY**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		$7,232	$9,277	$39,400	$8,334	$166,092	$214,463	$201,495	$96,758	$114,713	$9,975	$44,888	$987,375	$1,900,000
5	b. Additions to Plants		$20,752	$26,139	$49,412	$49,263	$69,703	$66,712	$52,683	$22,658	$115,815	$60,313	$131,984	$177,358	$842,792
6	c. Retirements		($251,495)	-	($333,923)	-	-	-	-	-	-	-	-	-	($585,418)
7	d. Cost of Removal		($381)	($488)	($2,074)	($439)	($8,742)	($11,288)	($10,605)	($5,093)	($6,038)	($525)	($2,363)	($51,967)	($100,000)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$51,414,230	$51,183,487	$51,209,626	$50,925,115	$50,974,378	$51,044,081	$51,110,792	$51,163,475	$51,186,134	$51,301,949	$51,362,262	$51,494,246	$51,671,603	
12	3. Less: Accumulated Depreciation	$5,336,755	$5,173,218	$5,259,618	$5,007,801	$5,088,855	$5,161,717	$5,232,151	$5,303,366	$5,380,155	$5,456,109	$5,537,715	$5,617,635	$5,648,214	
13	4. CWIP - Non Interest Bearing	$525,108	$511,587	$494,725	$484,713	$443,783	$540,173	$687,924	$836,736	$910,835	$909,732	$859,394	$772,298	$1,582,315	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$46,602,582	$46,521,856	$46,444,732	$46,402,026	$46,329,306	$46,422,537	$46,566,566	$46,696,845	$46,716,814	$46,755,572	$46,683,941	$46,648,909	$47,605,704	
16															
17	6. Average Net Investment		$46,562,219	$46,483,294	$46,423,379	$46,365,666	$46,375,922	$46,494,552	$46,631,706	$46,706,829	$46,736,193	$46,719,757	$46,666,425	$47,127,307	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$282,261	$281,783	$281,419	$281,070	$281,132	$281,851	$282,682	$283,138	$283,316	$283,216	$282,893	$285,687	$3,390,446
21	b. Debt Component (Line 6 x debt rate)[2]		$59,893	$59,791	$59,714	$59,640	$59,653	$59,806	$59,982	$60,079	$60,117	$60,096	$60,027	$60,620	$719,419
22															
23	8. Investment Expenses														
24	a. Depreciation		$88,339	$86,889	$84,180	$81,493	$81,603	$81,722	$81,821	$81,882	$81,991	$82,131	$82,282	$82,547	$996,878
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$430,493	$428,463	$425,314	$422,202	$422,388	$423,378	$424,485	$425,098	$425,424	$425,442	$425,202	$428,853	$5,106,743
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
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Return on Capital Investments, Depreciation and Taxes

C8-874

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Beginning of Period	(2) Jan - 2025	(3) Feb - 2025	(4) Mar - 2025	(5) Apr - 2025	(6) May - 2025	(7) Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**General**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	3. Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	-	-	-	-	-	-	-	-	-	-	-	-	-	
16															
17	6. Average Net Investment		-	-	-	-	-	-	-	-	-	-	-	-	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		-	-	-	-	-	-	-	-	-	-	-	-	-
21	b. Debt Component (Line 6 x debt rate)[2]		-	-	-	-	-	-	-	-	-	-	-	-	-
22															
23	8. Investment Expenses														
24	a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		-	-	-	-	-	-	-	-	-	-	-	-	-
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
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Return on Capital Investments, Depreciation and Taxes

C8-875

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) Jan - 2025	(3) Feb - 2025	(4) Mar - 2025	(5) Apr - 2025	(6) May - 2025	(7) Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**Intermediate**														
3	1. Investments														
4	a. Expenditures		$274,611	$411,916	-	-	-	-	-	-	-	-	-	$1	$686,528
5	b. Additions to Plants		$59,963	$116,889	$137,145	$101,742	$113,199	$75,283	$66,384	$40,503	$30,655	$30,186	$24,683	$53,370	$850,001
6	c. Retirements		($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($6,271)	($75,251)
7	d. Cost of Removal		($27,159)	($40,739)	-	-	-	-	-	-	-	-	-	-	($67,898)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$8,283,519	$8,337,212	$8,447,829	$8,578,703	$8,674,174	$8,781,102	$8,850,114	$8,910,227	$8,944,459	$8,968,843	$8,992,758	$9,011,170	$9,058,269	
12	3. Less: Accumulated Depreciation	$1,104,060	$1,089,055	$1,060,663	$1,073,299	$1,086,208	$1,099,360	$1,112,725	$1,126,245	$1,139,880	$1,153,587	$1,167,353	$1,181,172	$1,195,071	
13	4. CWIP - Non Interest Bearing	$255,822	$470,469	$765,497	$628,352	$526,610	$413,411	$338,128	$271,745	$231,242	$200,587	$170,401	$145,718	$92,349	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$7,435,282	$7,718,626	$8,152,663	$8,133,756	$8,114,576	$8,095,153	$8,075,518	$8,055,727	$8,035,821	$8,015,843	$7,995,805	$7,975,715	$7,955,546	
16															
17	6. Average Net Investment		$7,576,954	$7,935,645	$8,143,210	$8,124,166	$8,104,865	$8,085,335	$8,065,622	$8,045,774	$8,025,832	$8,005,824	$7,985,760	$7,965,631	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$45,932	$48,106	$49,364	$49,249	$49,132	$49,013	$48,894	$48,774	$48,653	$48,531	$48,410	$48,288	$582,345
21	b. Debt Component (Line 6 x debt rate)[2]		$9,746	$10,208	$10,475	$10,450	$10,425	$10,400	$10,375	$10,349	$10,324	$10,298	$10,272	$10,246	$123,568
22															
23	8. Investment Expenses														
24	a. Depreciation		$18,426	$18,617	$18,908	$19,180	$19,423	$19,635	$19,791	$19,906	$19,978	$20,037	$20,090	$20,170	$234,161
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$74,104	$76,931	$78,747	$78,879	$78,980	$79,049	$79,060	$79,029	$78,954	$78,867	$78,772	$78,704	$940,075
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
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Return on Capital Investments, Depreciation and Taxes

C8-876

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) Jan - 2025	(3) Feb - 2025	(4) Mar - 2025	(5) Apr - 2025	(6) May - 2025	(7) Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) 2025
1	**202-INCREMENTAL SECURITY**														
2	**Peaking**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($2,673)	($32,076)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$677,003	$674,330	$671,657	$668,984	$666,311	$663,638	$660,965	$658,292	$655,619	$652,946	$650,273	$647,600	$644,927	
12	3. Less: Accumulated Depreciation	$76,323	$74,665	$73,002	$71,335	$69,663	$67,986	$66,305	$64,619	$62,928	$61,233	$59,532	$57,828	$56,118	
13	4. CWIP - Non Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$600,680	$599,665	$598,655	$597,649	$596,648	$595,652	$594,660	$593,673	$592,691	$591,713	$590,741	$589,772	$588,809	
16															
17	6. Average Net Investment		$600,173	$599,160	$598,152	$597,149	$596,150	$595,156	$594,167	$593,182	$592,202	$591,227	$590,257	$589,291	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$3,638	$3,632	$3,626	$3,620	$3,614	$3,608	$3,602	$3,596	$3,590	$3,584	$3,578	$3,572	$43,260
21	b. Debt Component (Line 6 x debt rate)[2]		$772	$771	$769	$768	$767	$766	$764	$763	$762	$760	$759	$758	$9,179
22															
23	8. Investment Expenses														
24	a. Depreciation		$1,015	$1,010	$1,006	$1,001	$996	$992	$987	$982	$978	$973	$968	$963	$11,871
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$5,425	$5,413	$5,401	$5,389	$5,377	$5,365	$5,353	$5,341	$5,329	$5,317	$5,306	$5,294	$64,311
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

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ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

C8-877

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) Jan - 2025	(3) Feb - 2025	(4) Mar - 2025	(5) Apr - 2025	(6) May - 2025	(7) Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**203-INCREMENTAL SECURITY - SOLAR**														
2	**Solar**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
12	3. Less: Accumulated Depreciation	$196,782	$200,705	$204,628	$208,551	$212,474	$216,397	$220,320	$224,243	$228,166	$232,088	$236,011	$239,934	$243,857	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$132,742	$128,819	$124,896	$120,973	$117,050	$113,127	$109,204	$105,282	$101,359	$97,436	$93,513	$89,590	$85,667	
16															
17	6. Average Net Investment		$130,780	$126,858	$122,935	$119,012	$115,089	$111,166	$107,243	$103,320	$99,397	$95,474	$91,551	$87,628	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$793	$769	$745	$721	$698	$674	$650	$626	$603	$579	$555	$531	$7,944
21	b. Debt Component (Line 6 x debt rate)[2]		$168	$163	$158	$153	$148	$143	$138	$133	$128	$123	$118	$113	$1,686
22															
23	8. Investment Expenses														
24	a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$4,884	$4,855	$4,826	$4,797	$4,769	$4,740	$4,711	$4,682	$4,653	$4,624	$4,596	$4,567	$56,705
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

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ADMITTED

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CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

C8-878

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) Jan - 2025	(3) Feb - 2025	(4) Mar - 2025	(5) Apr - 2025	(6) May - 2025	(7) Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**201-FUKUSHIMA**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		$199	-	-	-	-	-	-	-	-	-	-	-	$199
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($292,881)	($3,514,572)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$95,846,268	$95,553,387	$95,260,506	$94,967,625	$94,674,744	$94,381,863	$94,088,982	$93,796,101	$93,503,220	$93,210,339	$92,917,458	$92,624,577	$92,331,696	
12	3. Less: Accumulated Depreciation	$9,909,466	$9,811,568	$9,713,028	$9,613,846	$9,514,022	$9,413,555	$9,312,446	$9,210,695	$9,108,301	$9,005,265	$8,901,587	$8,797,267	$8,692,304	
13	4. CWIP - Non Interest Bearing	($199)	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$85,936,604	$85,741,819	$85,547,478	$85,353,779	$85,160,722	$84,968,308	$84,776,536	$84,585,406	$84,394,919	$84,205,074	$84,015,871	$83,827,310	$83,639,392	
16															
17	6. Average Net Investment		$85,839,211	$85,644,649	$85,450,628	$85,257,251	$85,064,515	$84,872,422	$84,680,971	$84,490,163	$84,299,996	$84,110,472	$83,921,591	$83,733,351	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$520,359	$519,179	$518,003	$516,831	$515,663	$514,498	$513,338	$512,181	$511,028	$509,879	$508,734	$507,593	$6,167,287
21	b. Debt Component (Line 6 x debt rate)[2]		$110,415	$110,165	$109,915	$109,666	$109,418	$109,171	$108,925	$108,680	$108,435	$108,191	$107,948	$107,706	$1,308,637
22															
23	8. Investment Expenses														
24	a. Depreciation		$194,983	$194,341	$193,699	$193,057	$192,414	$191,772	$191,130	$190,487	$189,845	$189,203	$188,561	$187,918	$2,297,410
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$825,757	$823,685	$821,617	$819,554	$817,495	$815,442	$813,392	$811,348	$809,308	$807,273	$805,243	$803,218	$9,773,334
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

C8-878

FPSC EXH No. 19

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

C8-879

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Regulatory Asset Loss of PPA[1]		$50,166,666	$45,986,110	$41,805,555	$37,624,999	$33,444,443	$29,263,888	$25,083,332	$20,902,777	$16,722,221	$12,541,666	$8,361,110	$4,180,555	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,555	$50,166,666
4															
5	Unamortized Regulatory Asset - Loss of PPA	$50,166,666	$45,986,110	$41,805,555	$37,624,999	$33,444,443	$29,263,888	$25,083,332	$20,902,777	$16,722,221	$12,541,666	$8,361,110	$4,180,555	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$48,076,388	$43,895,832	$39,715,277	$35,534,721	$31,354,166	$27,173,610	$22,993,055	$18,812,499	$14,631,943	$10,451,388	$6,270,832	$2,090,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$217,575	$198,655	$179,735	$160,816	$141,896	$122,977	$104,057	$85,138	$66,218	$47,299	$28,379	$9,460	$1,362,206
11															
12	Equity Comp. grossed up for taxes[2]		$291,440	$266,097	$240,755	$215,412	$190,070	$164,727	$139,384	$114,042	$88,699	$63,357	$38,014	$12,671	$1,824,668
13															
14	Debt Component[3]		$61,841	$56,463	$51,086	$45,708	$40,331	$34,953	$29,576	$24,199	$18,821	$13,444	$8,066	$2,689	$387,176
15															
16	Total Return Requirements (Line 12 + 14)		$353,281	$322,561	$291,841	$261,120	$230,400	$199,680	$168,960	$138,240	$107,520	$76,800	$46,080	$15,360	$2,211,844
17	Total Recoverable Costs (Line 3 + 16)		$4,533,836	$4,503,116	$4,472,396	$4,441,676	$4,410,956	$4,380,236	$4,349,516	$4,318,796	$4,288,076	$4,257,356	$4,226,636	$4,195,915	$52,378,509
18															
19															

20 [1] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

21 [2] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

22 [3] The Debt Component for the period is based on the information reflected in Schedule 8P.

23

24 Totals may not add due to rounding

C8-879

FPSC EXH No. 19

ADMITTED

C8-880

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 PROJECTION FILING WACC @10.80%

Form 8P

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$21,959,326,776	31.448%	4.49%	1.4123%	1.41%
Short term debt	$1,501,833,747	2.151%	4.31%	0.0927%	0.09%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$605,933,775	0.868%	2.15%	0.0187%	0.02%
Common Equity [(b)]	$34,624,611,215	49.586%	10.80%	5.3552%	7.17%
Deferred Income Tax	$10,338,915,044	14.806%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$797,370,986	1.142%	8.35%	0.0954%	0.12%
TOTAL	$69,827,991,542	100.00%		6.97%	8.82%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$21,959,326,776	38.81%	4.491%	1.743%	1.743%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$34,624,611,215	61.19%	10.800%	6.609%	8.852%
TOTAL	$56,583,937,990	100.00%		8.352%	10.595%

RATIO

DEBT COMPONENTS	
Long term debt	1.4123%
Short term debt	0.0927%
Customer Deposits	0.0187%
Tax credits weighted	0.0199%
TOTAL DEBT	**1.5436%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3552%
TAX CREDITS -WEIGHTED	0.0755%
TOTAL EQUITY	**5.4307%**
TOTAL	6.9743%
PRE-TAX EQUITY	7.2744%
PRE-TAX TOTAL	8.8180%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

C8-880

FPSC EXH No. 19

ADMITTED

C8-881

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 1 of 2

2025 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2025 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$1,639,260
Total	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$1,639,260

C8-881

FPSC EXH No. 19

ADMITTED

C8-882

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 2 of 2

[redacted]

2025 Projection

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Southern Company Services - Santa Rosa	Other Entity	June 1, 2024	April 30, 2025
4	Mercuria	Other Entity	January 1, 2025	February 28, 2025

2025 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	230	230	230	230								
4	225	225										
Total	565	565	340	340	110	110	110	110	110	110	110	110

2025 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	[redacted]											
2												
3												
4												
Total	3,782,400	3,782,400	3,107,400	3,107,400	1,511,200	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000

Total Capacity Payments to Non-Cogenerators for 2025 (1)	26,238,800

(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FPSC EXH No. 19

ADMITTED

C8-883

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY IRA REDUCTION FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost ($)	Demand Related Cost ($)	Total Capacity Costs ($)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1	54.682765%	61.150013%	(164,523)	(2,207,770)	(2,372,293)	69,097,198,682				(0.00003)		
2	GS1/GST1	6.666829%	6.615872%	(20,058)	(238,861)	(258,919)	8,424,211,607				(0.00003)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.696603%	20.307453%	(68,287)	(733,184)	(801,470)	28,681,621,294	52.081251%	75,439,609	(0.01)			
4	OS2	0.011077%	0.004563%	(33)	(165)	(198)	14,271,131				(0.00001)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.277487%	6.647889%	(24,904)	(240,016)	(264,921)	10,471,590,113	63.328092%	22,651,313	(0.01)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	3.027431%	2.315736%	(9,109)	(83,608)	(92,716)	3,858,466,918	66.312664%	7,970,681	(0.01)			
7	GSLD3/GSLDT3/CS3/CST3	0.715082%	0.510238%	(2,151)	(18,422)	(20,573)	931,313,140	71.438777%	1,785,825	(0.01)			
8	SST1T	0.123819%	0.091295%	(373)	(3,296)	(3,669)	161,259,573	10.065013%	2,194,766			(0.001)	(0.001)
9	SST1D1/SST1D2/SST1D3	0.011017%	0.006822%	(33)	(246)	(279)	14,194,140	4.646770%	418,442			(0.001)	(0.001)
10	CILC D/CILC G	2.034498%	1.479521%	(6,121)	(53,417)	(59,538)	2,591,658,769	72.223501%	4,915,599	(0.01)			
11	CILC T	1.107406%	0.779385%	(3,332)	(28,139)	(31,471)	1,442,270,584	75.426427%	2,619,391	(0.01)			
12	MET	0.057494%	0.048465%	(173)	(1,750)	(1,923)	74,076,309	53.795483%	188,630	(0.01)			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.528914%	0.002279%	(1,591)	(82)	(1,674)	668,335,896				(0.00000)		
14	SL2/SL2M/GSCU1	0.059579%	0.040468%	(179)	(1,461)	(1,640)	75,283,939				(0.00002)		
15	Total			(300,868)	(3,610,416)	(3,911,284)	126,505,752,094						
16													
17	(3) Obtained from Page 3, Col(10)												
18	(4) Obtained from Page 3, Col(11)												
19	(5) (Total Capacity Costs/13) * Col(3)												
20	(6) (Total Capacity Costs/13 * 12) * Col(4)												
21	(7) Col(5) + Col(6)												
22	(8) Projected kWh Sales for 2025												
23	(9) (kWh sales / 8760 hours)/(avg customer NCP)												
24	(10) Col(8) / (Col(9) *730)												
25	(11) Col(7) / Col(10)												
26	(12) Col(7) / Col(8)												
27	(13) RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months												
28	(14) SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months												
29													
30	Totals may not add due to rounding												

C8-883

FPSC EXH No. 19

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTORS WITH IRA REDUCTION

C8-884

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		2025 Capacity Recovery Factors Without IRA				IRA Reduction Factors				2025 Factors with IRA			
Line No.	Rate Schedule	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1		$0.00106				(0.00003)				0.00103		
2	GS1/GST1		$0.00095				(0.00003)				0.00092		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.33				(0.01)				0.32			
4	OS2		$0.00043				(0.00001)				0.00041		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.36				(0.01)				0.35			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.36				(0.01)				0.35			
7	GSLD3/GSLDT3/CS3/CST3	0.36				(0.01)				0.35			
8	SST1T			0.040	0.020			(0.001)	(0.001)			0.04	0.02
9	SST1D1/SST1D2/SST1D3			0.050	0.020			(0.001)	(0.001)			0.05	0.02
10	CILC D/CILC G	0.37				(0.01)				0.36			
11	CILC T	0.37				(0.01)				0.36			
12	MET	0.31				(0.01)				0.30			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1		$0.00008				(0.00000)				0.00007		
14	SL2/SL2M/GSCU1		$0.00067				(0.00002)				0.00065		
15													
16	Totals may not add due to rounding												

C8-884

FPSC EXH No. 19
ADMITTED

C8-885

2025 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.887807
E102 - Non-Stratified Production	0.960110
E103INT - Intermediate Strata Production	0.954157
E103PEAK - Peaking Strata Production	0.949428
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.938401
FPL202 - Non-Stratified Sales	0.957062
FPL203INT - Intermediate Strata Sales	0.939405
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969425

C8-885

FPSC EXH No. 19

ADMITTED

C8-886

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.2606%	1.4199%
CILC-1G	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0529%	0.0596%
CILC-1T	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.6919%	0.7794%
GS(T)-1	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	5.8736%	6.6159%
GSCU-1	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0190%	0.0214%
GSD(T)-1	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	18.0291%	20.3075%
GSLD(T)-1	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	5.9020%	6.6479%
GSLD(T)-2	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.0559%	2.3157%
GSLD(T)-3	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4530%	0.5102%
MET	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0430%	0.0485%
OL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0041%	0.0046%
RS(T)-1	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	54.2894%	61.1500%
SL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0020%	0.0023%
SL-2	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0152%	0.0172%
SL-2M	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0017%	0.0019%
SST-DST	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0061%	0.0068%
SST-TST	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0811%	0.0913%
TOTAL RETAIL	21,724,128							318,087	503,118	22,213,220	23,034,424	88.7807%	
ALACHUA (INT)	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	0.0116%	
BARTOW (INT)	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	0.0392%	
BLOUNTSTOWN	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0048%	
FKEC	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5044%	
FPUC (INT)	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	0.0504%	
FPUC (PEAK)	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	0.0428%	
G - FPU (INT)	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	0.1195%	
G - FPU (PEAK)	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	0.0756%	
HOMESTEAD	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0161%	
HOMESTEAD (INT)	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	0.0328%	
JEA (INT)	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	0.1285%	
LCEC	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.0969%	
MOORE HAVEN	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0022%	
NEW SMYRNA BCH	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0642%	
QUINCY	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
QUINCY (INT)	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	0.0122%	
WAUCHULA (INT)	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	0.0080%	
TRANS-SERV	1,783,097	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,818,819	0	0	1,818,819	7.0102%	
TOTAL WHOLESALE	2,853,716							2,910,886	0	0	2,910,886	11.2193%	
TOTAL FPL	24,577,844							3,228,973	503,118	22,213,220	25,945,310	100.0000%	
JURIS SEPARATION FACTOR												0.887807	

C8-886

FPSC EXH No. 19

ADMITTED

C8-887

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.3633%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0572%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.7483%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	6.3520%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0205%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	19.4974%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	6.3827%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.2234%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4899%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0465%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	58.7107%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0165%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0066%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0877%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	96.0110%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0052%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5455%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.3491%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0695%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(132,391)	938,229							957,025	0	0	957,025	3.9890%	
TOTAL FPL	22,794,748	(132,391)	22,662,357							1,275,111	503,118	22,213,220	23,991,449	100.0000%	
JURIS SEPARATION FACTOR														0.960110	

C8-887

FPSC EXH No. 19

ADMITTED

C8-888

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3549%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0568%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7437%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.3126%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0204%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.3765%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3431%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.2096%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4868%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0462%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.3467%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0164%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0871%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	95.4157%	100.0000%
ALACHUA (INT)	2,949	0	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	**4,315**	0.0179%	
BARTOW (INT)	9,967	0	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	**14,585**	0.0604%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5421%	
FPUC (INT)	12,814	0	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	**18,752**	0.0777%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	0	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	**44,473**	0.1842%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,333	0	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	**12,194**	0.0505%	
JEA (INT)	32,679	0	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	**47,821**	0.1981%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3283%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0690%	
QUINCY (INT)	3,104	0	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	**4,543**	0.0188%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	0	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	**2,989**	0.0124%	
TOTAL WHOLESALE	1,070,619	(30,111)	1,040,508							1,061,353	0	0	1,061,353	1,106,697	4.5843%	
TOTAL FPL	22,794,748	(30,111)	22,764,636							1,379,440	503,118	22,213,220	24,095,777	24,141,121	100.0000%	
JURIS SEPARATION FACTOR															**0.954157**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

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C8-888

FPSC EXH No. 19

ADMITTED

C8-889

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	ALACHUA (INT) Amount	BARTOW (INT) Amount	FPUC (INT) Amount	G - FPU (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	QUINCY (INT) Amount	WAUCHULA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	3,008	10,167	13,071	31,000	8,500	33,333	3,167	2,083
2) Intermediate System Capacity Net of Reserve Margin	2									
Intermediate Summer Capacity	3	2023-2032 TYSP	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000179	0.000604	0.000777	0.001842	0.000505	0.001981	0.000188	0.000124
3) Contract Adjusted 12CP @ Generation	7									
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121
Contract Adjusted 12CP @ Generation	11	L6 * L11	4,315	14,585	18,752	44,473	12,194	47,821	4,543	2,989

C8-889

FPSC EXH No. 19

ADMITTED

C8-890

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3481%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0566%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7400%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.2813%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0203%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.2805%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3117%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.1986%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4844%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0460%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0043%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.0576%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0163%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0867%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	94.9428%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5394%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	0	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	**97,640**	0.4025%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	0	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	**172,270**	0.7101%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0172%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3118%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0687%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(102,280)	968,340							987,739	0	0	987,739	1,226,934	5.0572%	
TOTAL FPL	22,794,748	(102,280)	22,692,468							1,305,826	503,118	22,213,220	24,022,163	24,261,358	100.0000%	
JURIS SEPARATION FACTOR															**0.949428**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

C8-890

FPSC EXH No. 19

ADMITTED

C8-891

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,111	19,604
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2023-2022 TYSP	3,313,000	3,313,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,760,833	2,760,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00402	0.00710
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98887	0.98887
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,261,358	24,261,358
Contract Adjusted 12CP @ Generation	11	L6 * L11	97,640	172,270

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FPSC EXH No. 19

ADMITTED

C8-892

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	346,979	0.4418	0.5582	1.0346	1.0615	158,589	205,613	364,202	1.2709%	1.2709%
CILC-1G	15,137	0.0181	0.9819	1.0346	1.0615	283	15,778	16,060	0.0560%	0.0560%
CILC-1T	212,367	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	0.0000	1.0000	1.0346	1.0615	0	1,934,530	1,934,530	6.7506%	6.7506%
GSCU-1	5,082	0.0000	1.0000	1.0346	1.0615	0	5,394	5,394	0.0188%	0.0188%
GSD(T)-1	5,261,415	0.0036	0.9964	1.0346	1.0615	19,782	5,564,762	5,584,544	19.4875%	19.4875%
GSLD(T)-1	1,769,181	0.0642	0.9358	1.0346	1.0615	117,552	1,757,401	1,874,953	6.5427%	6.5427%
GSLD(T)-2	591,759	0.4452	0.5548	1.0346	1.0615	272,561	348,516	621,077	2.1673%	2.1673%
GSLD(T)-3	153,657	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
MET	13,065	1.0000	0.0000	1.0346	1.0615	13,517	0	13,517	0.0472%	0.0472%
OL-1	20,653	0.0000	1.0000	1.0346	1.0615	0	21,924	21,924	0.0765%	0.0765%
OS-2	16,582	1.0000	0.0000	1.0346	1.0615	17,156	0	17,156	0.0599%	0.0599%
RS(T)-1	16,786,985	0.0000	1.0000	1.0346	1.0615	0	17,819,593	17,819,593	62.1822%	62.1822%
SL-1	152,826	0.0000	1.0000	1.0346	1.0615	0	162,226	162,226	0.5661%	0.5661%
SL-1M	6,362	0.0000	1.0000	1.0346	1.0615	0	6,754	6,754	0.0236%	0.0236%
SL-2	4,091	0.0000	1.0000	1.0346	1.0615	0	4,342	4,342	0.0152%	0.0152%
SL-2M	781	0.0000	1.0000	1.0346	1.0615	0	829	829	0.0029%	0.0029%
SST-DST	202,949	1.0000	0.0000	1.0346	1.0615	209,976	0	209,976	0.7327%	0.7327%
SST-TST	406,216	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513					809,416	27,847,662	28,657,078	100.0000%	100.0000%
ALACHUA (INT)	20,589	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FKEC	154,229	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
JEA (INT)	196,073	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
LCEC	920,620	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139					0	0	0	0.0000%	
TOTAL FPL	29,434,652					809,416	27,847,662	28,657,078	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

C8-892

FPSC EXH No. 19

ADMITTED

C8-893

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8363%	1.9569%
CILC-1G	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0728%	0.0776%
CILC-1T	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0392%	1.1074%
GS(T)-1	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2562%	6.6668%
GSCU-1	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0289%	0.0308%
GSD(T)-1	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.2985%	22.6966%
GSLD(T)-1	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7676%	8.2775%
GSLD(T)-2	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8409%	3.0274%
GSLD(T)-3	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6710%	0.7151%
MET	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0567%	0.0605%
OS-2	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3143%	54.6828%
SL-1	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4199%	0.4475%
SL-1M	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0036%	0.0039%
SST-DST	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1162%	0.1238%
TOTAL RETAIL	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.8401%	100.0000%
ALACHUA (INT)	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0801%	
BARTOW (INT)	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2173%	
BLOUNTSTOWN	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0239%	
FKEC	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5811%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0733%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0385%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1304%	
G - FPU (PEAK)	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0684%	
HOMESTEAD	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0304%	
HOMESTEAD (INT)	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2202%	
JEA (INT)	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0025%	
LCEC	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2754%	
MOORE HAVEN	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0117%	
NEW SMYRNA BCH	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2874%	
QUINCY (INT)	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0468%	
TOTAL WHOLESALE	8,549,244							8,686,402	0	0	8,686,402	6.1599%	
TOTAL FPL	135,054,996							11,261,913	3,741,804	126,010,753	141,014,470	100.0000%	
JURIS SEPARATION FACTOR												0.938401	

C8-893

FPSC EXH No. 19

ADMITTED

C8-894

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8729%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0743%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0599%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3806%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.7221%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9221%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8974%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6844%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0579%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.3348%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4283%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0201%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1185%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.7062%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5926%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3405%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2932%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,706,229)	5,843,015							5,936,756	0	0	5,936,756	4.2938%	
TOTAL FPL	135,054,996	(2,706,229)	132,348,767							8,512,267	3,741,804	126,010,753	138,264,824	100.0000%	
JURIS SEPARATION FACTOR														0.957062	

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FPSC EXH No. 19

ADMITTED

C8-895

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8383%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0729%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0403%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2629%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0290%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.3213%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7759%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8440%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6718%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0568%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3693%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4204%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1163%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.9405%	100.0000%
ALACHUA (INT)	111,177	0	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0802%	
BARTOW (INT)	301,643	0	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2176%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0240%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5817%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0734%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1306%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0305%	
HOMESTEAD (INT)	305,650	0	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2205%	
JEA (INT)	1,391,313	0	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0035%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2789%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0118%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2877%	
QUINCY (INT)	100,281	0	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	0	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0469%	
TOTAL WHOLESALE	8,549,244	(148,433)	8,400,811							8,535,588	0	0	8,535,588	6.0595%	
TOTAL FPL	135,054,996	(148,433)	134,906,563							11,111,098	3,741,804	126,010,753	140,863,655	100.0000%	
JURIS SEPARATION FACTOR														**0.939405**	

C8-895

FPSC EXH No. 19

ADMITTED

C8-896

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8708%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0742%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0587%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3736%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.6984%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9134%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8943%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6836%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0578%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.2778%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4278%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0200%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1184%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.6020%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5920%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0392%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	0	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0697%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3369%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2928%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,557,796)	5,991,448							6,087,571	0	0	6,087,571	4.3980%	
TOTAL FPL	135,054,996	(2,557,796)	132,497,200							8,663,082	3,741,804	126,010,753	138,415,638	100.0000%	
JURISDICTIONAL SEPARATION I														0.956020	

C8-896

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2025 - FORECAST (OCTOBER 2023 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & I	BLENDED	(262,854)	0.948765	(249,387)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVE	BLENDED	405,961	0.943052	382,842	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	1,210,384	0.958939	1,160,685	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSE	BLENDED	1,197,038	0.959036	1,148,003	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWEI	BLENDED	7,406,815	0.956793	7,086,791	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & EN	BLENDED	(107,079)	0.916975	(98,189)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTU	BLENDED	435,019	0.957964	416,733	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PI	BLENDED	1,493,012	0.955196	1,426,119	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC	BLENDED	612,925	0.953065	584,158	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STE	BLENDED	49,124	0.963168	47,315	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV &	E102NS	35,392,412	0.960110	33,980,600	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND V	E102NS	3,903,852	0.960110	3,748,126	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSE	E102NS	46,956,076	0.960110	45,082,987	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR P	E102NS	9,914,494	0.960110	9,519,002	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVIS	E202NS	26,972,067	0.957062	25,813,952	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUC	E102NS	106,488	0.960110	102,240	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACT	E202NS	51,823	0.957062	49,598	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTI	E202NS	158,213	0.957062	151,420	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC N	E202NS	7,883	0.957062	7,545	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV	BLENDED	6,928,092	0.954601	6,613,562	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV E	BLENDED	683,921	0.938470	641,839	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXP	BLENDED	8,939,049	0.954222	8,529,834	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POW	BLENDED	16,092,918	0.954860	15,366,485	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV &	BLENDED	4,796,844	0.950074	4,557,356	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUC	BLENDED	5,793,467	0.953974	5,526,815	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATI	BLENDED	17,976,234	0.943639	16,963,076	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHE	BLENDED	5,937,131	0.949400	5,636,712	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTRO	I340	665,465	0.956349	636,417	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSE	I340	3,243,585	0.956349	3,101,998	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV	E101	4,822,446	0.887807	4,281,401	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	542,755	0.887807	481,862	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	624,738	0.887807	554,647	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSIOI	E101	3,168,157	0.887807	2,812,711	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & EN	E101	4,678,316	0.887807	4,153,441	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTU	E101	1,543,203	0.887807	1,370,066	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION E	E101	552,505	0.887807	490,518	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEA	E101	811,665	0.887807	720,602	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVIS	E104	12,672,048	1.000000	12,672,048	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	13,604	1.000000	13,604	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSE	E104	745,893	1.000000	745,893	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPE	I365T	3,169,086	1.000000	3,169,086	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE E	I367T	285,157	1.000000	285,157	
L_INC385000 - DIST O&M PAY - STREET LIGHTING ANI	E508	(8,103,863)	1.000000	(8,103,863)	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	9,251,882	0.996707	9,221,411	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLAT	E309	2,594,865	1.000000	2,594,865	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EX	E104	16,404,585	1.000000	16,404,585	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	10,780,183	1.000000	10,780,183	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURE	E104	(1,376,460)	1.000000	(1,376,460)	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	263,128	1.000000	263,128	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD	I365T	29,320,771	1.000000	29,320,771	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUNI	I367T	7,048,108	1.000000	7,048,108	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANS	E104	5,078	1.000000	5,078	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGI	E508	3,048,103	1.000000	3,048,103	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	1,026,181	0.996707	1,022,801	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI	E104	173,055	1.000000	173,055	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	(4,099,625)	0.999999	(4,099,623)	
L_INC402000 - CUST ACCT O&M PAY - METER READIN	E330	3,623,329	0.999993	3,623,305	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & CC	E356	40,337,462	1.000000	40,337,462	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISIOI	E356	561,438	1.000000	561,438	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST	E356	1,613,998	1.000000	1,613,998	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST S	E356	4,662,481	1.000000	4,662,481	
L_INC516000 - MISC AND SELLING EXPENSES	E356	26,731	1.000000	26,731	
Total I900-LABOR-EXC-A&G		357,751,362		346,813,224	**0.969425**

FPSC EXH No. 20

ADMITTED

C8-898

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
FIRST YEAR ANNUALIZED REVENUE REQUIREMENT [1]

Line No	(1) Description	(2) Page Reference	(3) Amount ($000s)
1	Jurisdictional Adjusted Rate Base	Page 2	$ 949,294
2	Rate of Return on Rate Base	Page 3	8.35%
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	$ 79,281
4	Jurisdictional Adjusted Net Operating Income	Page 4	33,706
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	$ 45,575
6	Net Operating Income Multiplier [2]		1.34038
7	Revenue Requirement	Line 5 x Line 6	$ 61,087
8			

9 **NOTES:**

10 [1] Represents the revenue requirement for projected 12-month period for the 2025 Project based on the Adjusted Cap as described in the testimony of FPL witness Fagan filed on April 3, 2024.

11 [2] Represents the net operating income multiplier from Page 6 of Exhibit LF-12, Docket No. 20210015-EI, adjusted by the removal of regulatory assessment fee pursuant to paragraph 7 of the Settlement agreement, which was approved by the Commission in Order No. PSC-2021-0446-S-EI.

C8-899

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
JURISDICTIONAL ADJUSTED RATE BASE [1]
13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company ($000)	(3) FPSC Jurisdictional ($000)	(4) Jurisdictional Factor [2]
1				
2	PLANT IN SERVICE:			
3				
4	ELECTRIC PLANT IN SERVICE - SOLAR PRODUCTION	$ 946,123	$ 908,382	0.960110
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 38,930	$ 34,770	0.893138
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU & GEN LEADS	51,188	48,999	0.957224
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 90,119	$ 83,769	0.929540
9				
10	NON-DEPRECIABLE PROPERTY (LAND) [3]	$ -	$ -	
11				
12	TOTAL PLANT IN SERVICE	$ 1,036,241	$ 992,151	0.957451
13				
14				
15	ACCUMULATED PROVISION FOR DEPRECIATION:			
16				
17	ACCUM PROVISION FOR DEPRECIATION - SOLAR PRODUCTION	$ (12,870)	$ (12,357)	0.960110
18				
19	ACCUM PROVISION FOR DEPRECIATION - TRANS.	$ (381)	$ (340)	0.893138
20	ACCUM PROVISION FOR DEPRECIATION - TRANS. - GSU & GEN LEADS	(570)	(545)	0.957224
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	$ (951)	$ (886)	0.931548
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	$ (13,821)	$ (13,242)	0.958145
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES[4]	$ (30,930)	$ (29,614)	0.957460
27				
28	TOTAL RATE BASE	$ 991,491	$ 949,294	0.957441
29				
30				

31 **NOTES:**

32 [1] Based on the Adjusted Cap as described in the testimony of FPL witness Fagan filed on April 3, 2024.

33 [2] Based on FPL's most recent cost of service calculations.

34 [3] Land and Easement costs are not included in the revenue requirement calculation as described in the testimony of FPL witness Fagan filed on April 3, 2024.

35 [4] Refer to calculation for accumulated deferred income taxes provided on Page 5.

C8-899

C8-900

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
RATE OF RETURN ON RATE BASE
13-MONTH AVERAGE

Line No.	Class of Capital	(1) Company Total Per Books ($000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure ($000)	(4) Ratio	(5) Cost Rate [1]	(6) Weighted Cost Rate
1	LONG TERM DEBT	$ 384,782	0.957441	$ 368,406	38.81%	4.49%	1.74%
2							
3	COMMON EQUITY	606,709	0.957441	580,888	61.19%	10.80%	6.61%
4							
5	TOTAL	$ 991,491		$ 949,294	100.00%		8.35%
6							
7							

8 **NOTE:**

9 [1] Represents the cost rates used in the Weight Average Cost of Capital calculation as filed with the 2025 Projection Capacity Cost Recovery Clause Filing in this docket.

C8-901

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
JURISDICTIONAL ADJUSTED NET OPERATING INCOME

Line No.	Account No.	(1) Account Title	(2) Total Company ($000)	(3) FPSC Jurisdictional ($000)	(4) Jurisdictional Separation Factor[1]
1		UTILITY OPERATING INCOME:			
2					
3	454	RENT FROM ELECTRIC PROPERTY	$ (5)	$ (4)	0.969425
4					
5		OPERATING & MAINTENANCE EXPENSES:			
6					
7	558.1	OPERATION SUPERVISION & ENGINEERING	$ 689	$ 662	0.960110
8	558.2	SOLAR PANEL GENERATION AND OTHER PLANT OPERATING EXP.	1,607	1,542	0.960110
9	558.6	MAINTENANCE SUPERVISION AND ENGINEERING	660	632	0.957062
10	558.7	MAINT. OF SOLAR PANELS, STRUCTURES, AND EQUIPMENT[2]	668	642	0.960110
11	558.7	MAINT. OF SOLAR PANELS, STRUCTURES, AND EQUIPMENT[3]	281	269	0.957062
12	558.11	MAINT. OF MISCELLANEOUS SOLAR GENERATION PLANT	160	153	0.957062
13		TOTAL SOLAR POWER GENERATION OPERATING EXPENSES[4]	$ 4,065	$ 3,900	0.959284
14					
15					
16	924	A&G EXP - PROPERTY INSURANCE	$ 725	$ 696	0.960328
17	925	A&G EXP - INJURIES AND DAMAGES	14	14	0.969425
18	926	A&G EXP - EMP PENSIONS & BENEFITS	108	104	0.969425
19		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	$ 847	$ 814	0.961636
20					
21		TOTAL OPERATING & MAINTENANCE EXPENSES	$ 4,912	$ 4,714	0.959690
22					
23		DEPRECIATION EXPENSES: [5]			
24					
25	403 & 404	DEPR & AMORT EXP - SOLAR PRODUCTION	$ 26,723	$ 25,657	0.960110
26	403 & 404	DEPR & AMORT EXP - TRANSMISSION	791	706	0.893138
27	403 & 404	DEPR & AMORT EXP - TRANSMISSION - GSU & GEN LEADS	1,183	1,132	0.957224
28		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	$ 28,697	$ 27,496	0.958145
29					
30		TAXES OTHER THAN INCOME TAXES:			
31					
32	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	$ 5,089	$ 4,890	0.960830
33	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	1	1	0.969425
34	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	3	3	0.969425
35	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	121	118	0.969425
36		TOTAL TAXES OTHER THAN INCOME TAXES	$ 5,214	$ 5,011	0.961037
37					
38		OPERATING INCOME TAXES:			
39					
40	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	$ (43,077)	$ (41,304)	0.958841
41	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL (PTC)	(60,052)	(57,580)	0.958841
42	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(11,939)	(11,447)	0.958841
43	410.1	INCOME TAXES - DEFERRED FEDERAL	32,181	30,856	0.958841
44	411.1	INCOME TAXES - DEFERRED STATE	8,919	8,552	0.958841
45		TOTAL OPERATING INCOME TAXES	$ (73,968)	$ (70,923)	0.958841
46					
47		NET OPERATING INCOME/(LOSS)	$ 35,149	$ 33,706	0.958965
48					
49					

50 NOTE:
51 [1] Based on FPL's most recent cost of service calculations.
52 [2] Previously recorded in FERC account 552: Maintenance of structures (Major only).
53 [3] Previously recorded in FERC account 553: Maintenance of generating and electric plant (Major only).
54 [4] On June 29, 2023, the Federal Energy Regulatory Commission (FERC) issued Order No. 898: Accounting and Reporting Treatment of Certain Renewable Energy Assets, Docket No. RM21-11-000. In the Order, FERC amended the Uniform System of Accounts for public utilities and created new accounts for wind, solar, and other renewable generating assets with an effective date of January 1, 2025. The FERC accounts and description used in this section is consistent with Order 898.
55 [5] Based on the Adjusted Cap as described in the testimony of FPL witness Fagan filed on April 3, 2024.

C8-902

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Acct 190 Ledger Balance [1] ($000s)	(2) Activity [2] ($000s)	(3) Acct 282 Ledger Balance ($000s)	(4) Days to Prorate	(5) Future Days in Test Period	(6) Prorated Monthly Activity (2)*(4)/Total ($000s)	(7) Acct 282 Prorated Balance [3] ($000s)
1								
2								
3	Beg Balance - Dec 2024	$ -		$ 5,706				$ 5,706
4								
5	Jan-25	134	(47,767)	(42,062)	31	335	(43,841)	(38,135)
6	Feb-25	4,507	606	(41,455)	28	307	510	(37,626)
7	Mar-25	-	606	(40,849)	31	276	458	(37,167)
8	Apr-25	6,359	606	(40,243)	30	246	409	(36,759)
9	May-25	13,234	606	(39,637)	31	215	357	(36,402)
10	Jun-25	-	606	(39,031)	30	185	307	(36,095)
11	Jul-25	6,259	606	(38,425)	31	154	256	(35,839)
12	Aug-25	12,197	606	(37,819)	31	123	204	(35,635)
13	Sep-25	-	606	(37,212)	30	93	154	(35,480)
14	Oct-25	5,112	606	(36,606)	31	62	103	(35,377)
15	Nov-25	9,302	606	(36,000)	30	32	53	(35,324)
16	Dec-25	-	606	(35,394)	31	1	2	(35,322)
17	Total		$ (41,100)		365			
18								
19	Averaged Balance	$ 4,393 [1]						
20	Prorated Balance							$ (35,322) [3]
21								
22	**ADIT Balance**							**$ (30,930)** [4]
23								

24 **NOTE:**
25 [1] Includes the impact associated with the Production Tax Credits generated and utilized in tax payments for year ended December 31, 2025.
26 [2] Includes the impact associated with book/tax depreciation for year ended December 31, 2025
27 [3] Includes the prorated ADIT balance associated with book/tax depreciation for year ended December 31, 2025
28 [4] ADIT balance is reflected as a reduction to rate base on Page 2, Line 26.

FPSC EXH No. 21

ADMITTED

C11-1106

TOTAL GAINS SCHEDULE
Actual for the Period of: January 2023 through December 2023

TABLE 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Wholesale Sales Gains ($)	Wholesale Purchases Savings ($)	Asset Optimization Gains ($)	Total Monthly Gains ($) (2)+(3)+(4)	**Threshold 1** Gains ≤ $42.5M ($)	**Threshold 2** $42.5M > Gains ≤ $100M ($)	**Threshold 3** Gains > $100M ($)
January	18,757,548	0	4,245,507	23,003,055	23,003,055	0	0
February	10,976,196	0	3,639,531	14,615,727	14,615,727	0	0
March	3,138,678	75,483	5,663,820	8,877,982	4,881,219	3,996,763	0
April	3,670,110	544,755	2,469,624	6,684,489	0	6,684,489	0
May	2,933,033	165,400	3,775,277	6,873,709	0	6,873,709	0
June	2,930,259	665,293	3,697,546	7,293,097	0	7,293,097	0
July	2,960,101	3,163,263	4,274,729	10,398,093	0	10,398,093	0
August	2,738,303	2,382,100	4,868,696	9,989,098	0	9,989,098	0
September	4,009,333	1,249,503	4,183,923	9,442,759	0	9,442,759	0
October	3,242,173	423,231	4,658,658	8,324,062	0	2,821,990	5,502,072
November	4,663,147	0	4,279,158	8,942,305	0	0	8,942,305
December	3,025,680	0	5,737,208	8,762,888	0	0	8,762,888
Total	**63,044,559**	**8,669,028**	**51,493,678**	**123,207,265**	**42,500,000**	**57,500,000**	**23,207,265**

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	**Threshold 1** Gains ≤ $42.5M 100% Customer Benefit ($)	**Threshold 2** $42.5M > Gains ≤ $100M 40% Customer Benefit ($)	**Threshold 2** $42.5M > Gains ≤ $100M 60% FPL Benefit ($)	**Threshold 3** Gains > $100M 50% Customer Benefit ($)	**Threshold 3** Gains > $100M 50% FPL Benefit ($)	**Total** Customer Benefits ($)	**Total** FPL Benefits ($)
January	23,003,055	0	0	0	0	23,003,055	0
February	14,615,727	0	0	0	0	14,615,727	0
March	4,881,219	1,598,705	2,398,058	0	0	6,479,924	2,398,058
April	0	2,673,796	4,010,694	0	0	2,673,796	4,010,694
May	0	2,749,484	4,124,226	0	0	2,749,484	4,124,226
June	0	2,917,239	4,375,858	0	0	2,917,239	4,375,858
July	0	4,159,237	6,238,856	0	0	4,159,237	6,238,856
August	0	3,995,639	5,993,459	0	0	3,995,639	5,993,459
September	0	3,777,104	5,665,655	0	0	3,777,104	5,665,655
October	0	1,128,796	1,693,194	2,751,036	2,751,036	3,879,832	4,444,230
November	0	0	0	4,471,152	4,471,152	4,471,152	4,471,152
December	0	0	0	4,381,444	4,381,444	4,381,444	4,381,444
Total	**42,500,000**	**23,000,000**	**34,500,000**	**11,603,632**	**11,603,632**	**77,103,632**	**46,103,632**

C11-1106

FPSC EXH No. 21

ADMITTED

C11-1107

WHOLESALE POWER DETAIL
Actual for the Period of: January 2023 through December 2023

Wholesale Sales - Table 1

(1) Month	(2) Total Wholesale Sales (MWh)	(3) OS Gross Gains ($)	(4) Third-Party Transmission Costs ($)	(5) Variable Power Plant O&M Costs ($)	(6) Power Option Premiums ($)	(7) Total Net Wholesale Sales Gains ($)
	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(3)+(4)+(5)+(6)
January	501,454	19,260,015	269,220	240,698	7,450	18,757,548
February	431,997	11,445,430	261,876	207,359	0	10,976,196
March	243,690	2,818,813	2,365	116,971	439,200	3,138,678
April	110,741	3,528,265	0	53,156	195,000	3,670,110
May	232,332	3,045,215	663	111,519	0	2,933,033
June	213,239	2,545,114	0	102,355	487,500	2,930,259
July	175,701	2,585,293	28,356	84,336	487,500	2,960,101
August	147,086	2,301,043	19,824	70,601	527,685	2,738,303
September	318,098	3,674,520	0	152,687	487,500	4,009,333
October	302,656	3,388,735	1,287	145,275	0	3,242,173
November	350,109	4,607,628	77,829	168,052	301,400	4,663,147
December	314,454	3,192,381	15,763	150,938	0	3,025,680
Total	**3,341,557**	**62,392,453**	**677,182**	**1,603,947**	**2,933,235**	**63,044,559**

Wholesale Purchases - Table 2

(1) Month	(2) Total Wholesale Purchases (MWh)	(3) OS Savings ($)	(4) Capacity Purchases (MWh)	(5) Net Capacity Purchases Savings ($)	(6) Total Wholesale Purchases Savings ($)
	Schedule A9	Schedule A9	Schedule A7/A12		(3) + (5)
January	0	0	0	0	0
February	0	0	0	0	0
March	2,590	75,483	0	0	75,483
April	16,919	544,755	0	0	544,755
May	288	165,400	0	0	165,400
June	8,325	665,293	0	0	665,293
July	94,569	3,163,263	0	0	3,163,263
August	28,669	2,382,100	0	0	2,382,100
September	5,467	1,249,503	0	0	1,249,503
October	3,096	423,231	0	0	423,231
November	0	0	0	0	0
December	0	0	0	0	0
Total	**159,923**	**8,669,028**	**0**	**0**	**8,669,028**

*Capacity Cost Recovery Clause - Option premium gains are included under Transmission Revenues from Capacity Sales line item.

C11-1107

FPSC EXH No. 21

ADMITTED

C11-1108

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2023 through December 2023

(1) Month	(2) Natural Gas Delivered City-Gate Sales ($)	(3) Natural Gas Production Area Sales ($)	(4) Natural Gas Capacity Release Firm Transport ($)	(5) Natural Gas Option Premiums ($)	(6) Natural Gas Storage Optimization ($)	(7) Natural Gas AMA Gains ($)	(8) OBA Service Gains ($)	(9) Solar REC Sales ($)	(10) Total Asset Optimization Gains ($)
January	[redacted]								4,245,507
February									3,639,531
March									5,663,820
April									2,469,624
May									3,775,277
June									3,697,546
July									4,274,729
August									4,868,696
September									4,183,923
October									4,658,658
November									4,279,158
December									5,737,208
Total	**2,010,170**	**299,804**	**6,188,713**	**16,961,625**	**916,180**	**9,063,201**	**48,000**	**16,005,985**	**51,493,678**

Docket No. 20240001-EI
Asset Optimization Detail
Exhibit GJY-1, Page 3 of 4

C11-1108

FPSC EXH No. 21

ADMITTED

C11-1109

INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses ($)	Other Expenses* ($)	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM ($)	Wholesale Purchases VOM ($)	Net VOM ($)	Total Incremental O&M Expenses ($)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	43,458	0.00	501,454	0	240,698	0	240,698	284,156
February	37,684	0.00	431,997	0	207,359	0	207,359	245,043
March	43,369	0.00	243,690	2,590	116,971	(1,243)	115,728	159,097
April	39,536	0.00	110,741	16,919	53,156	(8,124)	45,032	84,568
May	48,705	0.00	232,332	288	111,519	(135)	111,384	160,089
June	43,740	0.00	213,239	8,325	102,355	(3,996)	98,359	142,099
July	49,473	0.00	175,701	94,569	84,336	(45,393)	38,943	88,416
August	44,784	0.00	147,086	28,669	70,601	(13,761)	56,840	101,624
September	40,183	0.00	318,098	5,467	152,687	(2,624)	150,063	190,246
October	42,457	0.00	302,656	3,096	145,275	(1,486)	143,789	186,246
November	43,958	0.00	350,109	0	168,052	0	168,052	212,010
December	40,183	0.00	314,454	0	150,938	0	150,938	191,121
Total	**517,530**	**0**	**3,341,557**	**159,923**	**1,603,947**	**(76,763)**	**1,527,184**	**2,044,714**

*Includes software and hardware expenses

Docket No. 20240001-EI
Incremental Optimization Costs
Exhibit GJY-1, Page 4 of 4

C11-1109

FPSC EXH No. 22

ADMITTED

C5-451

EXHIBIT MVC-1

FUEL COST RECOVERY

EXHIBIT MVC-1
DOCKET NO. 20240001-EI
PAGES 1-2
SEPTEMBER 5, 2024

C5-451

FPSC EXH No. 22

ADMITTED

C5-452

Florida Power & Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January 2025 Through December 2025

Light Oil	January	February	March	April	May	June	July	August	September	October	November	December
Ultra-Low Sulfur Distillate ($/Bbl)	109.77	109.58	109.02	108.22	107.69	107.32	107.40	107.55	107.72	107.88	107.82	107.55
Ultra-Low Sulfur Distillate ($/MMBtu)	18.83	18.80	18.70	18.56	18.47	18.41	18.42	18.45	18.48	18.50	18.49	18.45
Coal	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Scherer ($/MMBtu)	3.17	3.17	3.17	3.17	3.17	3.17	3.19	3.19	3.19	3.21	3.21	3.21
Natural Gas Dispatch Price	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Firm FGT ($/MMBtu)	3.76	3.58	3.10	2.80	2.93	3.25	3.58	3.66	3.47	3.27	3.58	4.10
Firm Gulfstream ($/MMBtu)	3.69	3.52	3.03	2.64	2.70	2.90	3.09	3.25	3.05	2.98	3.62	4.17
Firm Sabal Trail/FSC ($/MMBtu)	3.96	3.78	3.25	3.15	3.22	3.48	3.85	3.89	3.62	3.44	4.01	4.52
Firm Gulf South ($/MMBtu)	3.45	3.29	2.82	2.54	2.61	2.81	2.99	3.13	2.93	2.86	3.27	3.86
Natural Gas Transportation	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Delivery Transportation												
Firm FGT (MMBtu/Day)	1,237,000	1,237,000	1,237,000	1,326,000	1,361,000	1,361,000	1,361,000	1,361,000	1,361,000	1,326,000	1,237,000	1,237,000
Firm FGT Western Division (MMBtu/Day)	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Firm Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Firm Gulf South (MMBtu/Day)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Total Firm Delivery Availability (MMBtu/Day)	**2,712,000**	**2,712,000**	**2,712,000**	**2,801,000**	**2,836,000**	**2,836,000**	**2,836,000**	**2,836,000**	**2,836,000**	**2,801,000**	**2,712,000**	**2,712,000**
Upstream Transportation												
Firm SESH (MMBtu/Day)	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000
Firm Transco (MMBtu/Day)	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500
Firm Gulf South (MMBtu/Day)	200,000	200,000	200,000	345,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000
Firm Gulf South/Destin (MMBtu/Day)	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
Firm MEP/Destin (MMBtu/Day)	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Trunkline/FGT (MMBtu/Day)	50,000	50,000	50,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Turnkline (MMBtu/Day)	100,000	100,000	100,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000
Total Upstream Availability (MMBtu/Day)	**951,500**	**951,500**	**951,500**	**1,171,500**	**1,171,500**	**1,171,500**	**1,171,500**	**1,171,500**	**1,171,500**	**1,171,500**	**1,026,500**	**1,026,500**

C5-452

FPSC EXH No. 22

ADMITTED

C5-453

FLORIDA POWER & LIGHT COMPANY
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	1.1	5.3	0.0	NONE				
Dania Beach 7	0.9	10.5	15.3	02/15/25 - 02/25/25	04/11/25 - 05/14/25	11/04/25 - 11/14/25	05/27/25 - 06/06/25	10/15/25 - 11/17/25
Fort Myers 2	0.7	5.1	2.0	05/02/25 - 05/23/25	04/10/25 - 05/01/25			
Fort Myers 3A	0.8	2.6	2.7	03/31/25 - 04/09/25				
Fort Myers 3B	0.8	2.6	2.7	03/31/25 - 04/09/25				
Fort Myers 3C	0.8	2.6	2.7	03/31/25 - 04/09/25				
Fort Myers 3D	0.7	2.3	14.8	03/31/25 - 04/09/25	02/15/25 - 03/30/25			
Ft. Myers GTs	2.5	2.6	4.5	04/12/25 - 05/14/25				
GCEC 5	4.3	4.9	0.0	NONE				
GCEC 6	6.0	10.5	0.0	NONE				
GCEC 7	6.2	9.9	14.2	03/25/25 - 05/15/25				
GCEC 8A	0.4	1.4	0.0	NONE				
GCEC 8B	0.4	1.4	0.0	NONE				
GCEC 8C	0.4	1.4	0.0	NONE				
GCEC 8D	0.4	1.4	0.0	NONE				
Lauderdale 6A	0.9	2.4	0.0	NONE				
Lauderdale 6B	0.9	2.4	0.0	NONE				
Lauderdale 6C	0.9	2.4	6.3	02/26/25 - 03/20/25				
Lauderdale 6D	0.9	2.4	6.3	03/10/25 - 04/01/25				
Lauderdale 6E	0.9	2.4	0.0	NONE				
Lauderdale GTs	2.3	0.2	0.0	NONE				
Manatee 3	0.4	5.2	2.9	02/15/25 - 03/07/25	02/15/25 - 03/07/25			
Martin 3	1.0	4.6	0.0	NONE				
Martin 4	1.2	5.6	0.0	NONE				
Martin 8	0.6	5.4	0.0	NONE				
Okeechobee 1	1.6	12.5	0.5	02/03/25 - 02/07/25				
Port Everglades 5	0.7	4.5	17.2	04/11/25 - 06/12/25	04/11/25 - 06/14/25	04/11/25 - 06/12/25	04/11/25 - 06/14/25	
Riviera 5	1.0	5.0	0.0	NONE				
Sanford 4	0.3	4.3	0.0	NONE				
Sanford 5	0.3	3.3	10.7	03/31/25 - 04/28/25	11/01/25 - 12/02/25	11/01/25 - 12/02/25	11/01/25 - 12/02/25	11/01/25 - 12/02/25
Scherer 3	0.4	2.1	17.8	03/25/25 - 05/29/25				
Smith 3	0.7	5.1	3.8	03/15/25 - 03/23/25	10/16/25 - 10/21/25	10/21/25 - 10/26/25		
St. Lucie 1	1.3	1.3	11.0	09/20/25 - 10/30/25				
St. Lucie 2	1.3	1.3	0.0	NONE				
Turkey Point 3	1.3	1.3	0.0	NONE				
Turkey Point 4	1.1	1.1	9.3	03/01/25 - 04/04/25				
Turkey Point 5	0.6	5.1	11.0	02/24/25 - 03/28/25	11/15/25 - 12/16/25	11/15/25 - 12/12/25		
West County 1	0.6	6.8	0.0	NONE				
West County 2	0.5	4.2	0.0	NONE				
West County 3	0.6	6.2	4.7	05/01/25 - 06/21/25				

C5-453

Docket No. 20240001-EI
2025 Projected Dispatch Costs and Availability
Exhibit MVC-1, Page 2 of 2

Florida Power & Light Company
2025 Risk Management Plan

Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)

FPL's risk management objectives are to effectively execute a well-disciplined fuel procurement strategy to achieve the goal of securing adequate and reliable fuel supply to meet generation requirements, while minimizing overall fuel costs for FPL's customers.

Fuel Procurement Risks (TFB-4, Item 3)

FPL encounters several potential risks when executing its fuel procurement strategy. These risks are grouped into four categories as detailed below:

Market Risk

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits (collectively referred to as "Limits") are set by the Chairman and Chief Executive Officer ("CEO") of NextEra Energy ("NEE") and delegated to the Exposure Management Committee ("EMC"). The EMC establishes a forum for discussion of NEE's energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy Risk and Credit Exposure Management Policy ("Policy"). The EMC has in turn delegated limits to the President and CEO of FPL. EMC Limits and President Limits govern transactions at FPL Energy Marketing and Trading ("EMT") for specific portfolios.

Limits are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL procurement program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will refer to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Risk and Credit Exposure Management Department ("RCEM").

Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible.

Such credit risk mitigations include collateral threshold amounts, cross default amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by RCEM, as well as dealmakers.

Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility's ability to execute risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. RCEM assists the Finance Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions ("Administrative Operational Risk"). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity "instantaneously." FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4 through 9)

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all fuel procurement activities. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review ("MOPR") chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement activities on a monthly basis.

The utility is supported by an independent middle office RCEM department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to fuel procurement. The RCEM department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the RCEM department and distributed to various groups, including executive management. Credit reviews are performed by the RCEM department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy ("PPS"). All transactions are to be addressed within these strategy documents and may be modified from time to time.

Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest Policy and Risk and Credit Exposure Management Procedures Manual ("Procedures"). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL's deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures clearly list authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through daily

reporting produced by the RCEM department. Auditable records of all transactions are maintained and subject to review on a regular basis.

Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the RCEM department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the procurement program is executed.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's customers.

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current Mark to Market (spot and forward), unrealized Mark to Market changes, and VaR. This report is published only after proper and thorough discussion between RCEM and desk heads, if necessary for clarification, and resolution of any issues raised.

Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

EMC Update

The Vice President Risk and Credit Exposure Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.

NextEra Energy, Inc.
Risk and Credit Exposure Management Policy

APPROVED BY THE EMC ON:

Last approved on March 13, 2023

(See EMC Emails noting approval. Please contact Risk Management at 561-304-6028)

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS
[Pages 2 through 26]

NextEra Energy, Inc., Risk and Credit Exposure Management Policy

FPSC EXH No. 23
ADMITTED

C5-461

Energy Marketing & Trading

A division of

Florida Power & Light Company

Risk and Credit Exposure Management

Procedures Manual

Last Revision: May 2023

C5-461

FPSC EXH No. 23
ADMITTED

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS
[Pages 2 through 61]

FPL Risk and Credit Exposure Management Procedures Manual

FPSC EXH No. 24

ADMITTED

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2023

CRR-1
DOCKET NO. 20240001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 23
March 15, 2024

C9-911

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2023

INDEX OF MANUAL PAGES	TITLES
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.022	GPIF Units Points Tables
6.203.023	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2023

GENERATNG PERFORMANCE INCENTIVE POINTS (GPIF)		FUEL SAVINGS/(LOSS) ($000)			GENERATING PERFORMANCE INCENTIVE FACTOR ($000)		
+ 10		91,891			45,946		
+ 9		82,702			41,351		
+ 8		73,513			36,756		
+ 7		64,324			32,162		
+ 6		55,135			27,567		
+ 5		45,946			22,973		
+ 4		36,756			18,378		
+ 3		27,567			13,784		
+ 2	<--------- 2.4412	18,378	<---------	22,432.570	9,189	<--------	11,216.215
+ 1		9,189			4,595		
0		0			0		
- 1		(9,189)			(4,595)		
- 2		(18,378)			(9,189)		
- 3		(27,567)			(13,784)		
- 4		(36,756)			(18,378)		
- 5		(45,946)			(22,973)		
- 6		(55,135)			(27,567)		
- 7		(64,324)			(32,162)		
- 8		(73,513)			(36,756)		
- 9		(82,702)			(41,351)		
- 10		(91,891)			(45,946)		

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2023

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$ 36,239,105,269	
LINE 2	MONTH OF January	2023	$ 36,526,231,882	
LINE 3	MONTH OF February	2023	$ 36,874,326,129	
LINE 4	MONTH OF March	2023	$ 37,218,743,200	
LINE 5	MONTH OF April	2023	$ 37,557,675,894	
LINE 6	MONTH OF May	2023	$ 37,954,419,459	
LINE 7	MONTH OF June	2023	$ 36,305,918,141	
LINE 8	MONTH OF July	2023	$ 36,719,486,519	
LINE 9	MONTH OF August	2023	$ 37,159,473,991	
LINE 10	MONTH OF September	2023	$ 35,988,436,694	
LINE 11	MONTH OF October	2023	$ 36,303,341,044	
LINE 12	MONTH OF November	2023	$ 36,846,300,193	
LINE 13	MONTH OF December	2023	$ 36,104,385,192	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		$ 36,753,680,277	
LINE 15	25 BASIS POINTS		0.0025	
LINE 16	REVENUE EXPANSION FACTOR		74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$ 123,078,428	
LINE 18	JURISDICTIONAL SALES		127,903,793,000	KWH
LINE 19	TOTAL SALES		135,655,324,692	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		94.29%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$ 116,050,650	
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$ 45,945,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$ 45,945,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI issued 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2023

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	0.44	10.00	.0440
Cape Canaveral 3	ANOHR	3.06	0.00	.0000
Fort Myers 2	EAF	0.43	1.20	.0052
Fort Myers 2	ANOHR	6.65	-10.00	-.6650
Manatee 3	EAF	0.57	10.00	.0570
Manatee 3	ANOHR	10.72	0.61	.0654
Martin 8	EAF	0.45	4.40	.0198
Martin 8	ANOHR	3.91	0.00	.0000
Okeechobee 1	EAF	0.81	-6.80	-.0551
Okeechobee 1	ANOHR	6.38	0.00	.0000
Port Everglades 5	EAF	0.81	-10.00	-.0810
Port Everglades 5	ANOHR	3.81	-10.00	-.3810
Riviera 5	EAF	0.46	4.80	.0221
Riviera 5	ANOHR	3.74	0.00	.0000
St. Lucie 1	EAF	9.92	10.00	.9920
St. Lucie 1	ANOHR	0.40	0.00	.0000
St. Lucie 2	EAF	8.56	10.00	.8560
St. Lucie 2	ANOHR	0.31	0.00	.0000
Turkey Point 3	EAF	8.31	10.00	.8310
Turkey Point 3	ANOHR	0.58	0.00	.0000
Turkey Point 4	EAF	8.51	10.00	.8510
Turkey Point 4	ANOHR	1.38	3.38	.0466
Turkey Point 5	EAF	0.49	10.00	.0490
Turkey Point 5	ANOHR	2.95	0.00	.0000
West County 1	EAF	0.72	10.00	.0720
West County 1	ANOHR	6.19	0.00	.0000
West County 2	EAF	0.67	7.20	.0482
West County 2	ANOHR	4.13	0.00	.0000
West County 3	EAF	0.64	10.00	.0640
West County 3	ANOHR	4.00	-10.00	-.4000
GPIF System Total:		100.00		2.4412

FPSC EXH No. 24

ADMITTED

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2023

1	2	3	4	5	6	7	8	9			
	ACTUAL				PLANNED OUTAGE ADJ TO EAF [1]	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) ($000)
UNIT	FOF	MOF	POF	EAF							
Cape Canaveral 3	0.3	4.8	0.0	94.9	-1.4	93.5	90.9	10.00	10/01/23 - 10/15/23	8/15-8/16/23	404.0
Fort Myers 2	0.8	5.0	3.6	90.6	-1.9	88.7	88.4	1.20	11/15/23 - 12/14/23; 09/18/23 - 10/13/23 09/15/23 - 10/10/23; 05/06/23 - 05/12/23 03/24/23 - 04/18/23	9/13-10/8/23; 10/8-10/20/23 10/23/23; 10/24/23 4/9-5/3/23; 5/4-5/6/23 5/7/2023; 9/18-10/16/23 10/16-10/17/23; 4/9-5/3/23 9/18-10/17/23, 10/20/23 & 10/23-10/24/23 9/18-10/20/23 & 10/23-10/24/23	47.5
Manatee 3	0.6	2.7	12.8	83.9	3.8	87.7	84.5	10.00	11/13/23 - 12/14/23	11/14/-12/31/23	519.0
Martin 8	1.0	4.2	5.8	89.1	-5.7	83.4	82.3	4.40	10/15/23 - 11/12/23; 10/15/23 - 11/12/23 04/05/23 - 05/01/23; 04/02/23 - 04/28/23	4/16-5/1023; 5/12-5/13/23 & 5/15/23 10/17-11/11/23	182.2
Okeechobee 1	1.0	6.3	2.9	89.8	-0.7	89.1	90.8	-6.80	02/15/23 - 03/23/23	2/27-4/4/23	(503.9)
Port Everglades 5	1.9	5.8	11.5	80.8	-0.8	80.0	82.5	-10.00	03/08/23 - 04/08/23; 03/08/23 - 04/14/23 03/08/23 - 04/08/23; 11/15/23 - 12/14/23	11/14-12/18/23; 11/12-12/19/23 11/14-12/21/23; 3/5-4/8/23 11/14-12/20/23	(742.0)
Riviera 5	0.3	5.0	0.0	94.7	-3.7	91.0	89.8	4.80	10/30/23 - 12/08/23	NONE	202.6
St. Lucie 1	0.0	0.0	0.3	99.6	0.4	100.0	93.6	10.00	NONE	7/26-7/30/23; 11/12-11/16/23	9,115.0
St. Lucie 2	0.0	0.0	11.1	88.9	2.3	91.2	84.8	10.00	02/18/23 - 03/22/23	2/16-3/22/23; 12/9-12/21/23	7,870.0
Turkey Point 3	1.3	0.0	8.8	89.9	-0.5	89.4	82.8	10.00	04/08/23 - 05/12/23	4/6/-5/11/23	7,635.0
Turkey Point 4	0.1	0.0	12.5	87.4	2.1	89.5	83.2	10.00	09/30/23 - 11/07/23	9/28-11/16/23	7,822.0
Turkey Point 5	0.3	2.1	6.6	91.0	-0.8	90.2	85.3	10.00	05/16/23 - 06/10/23; 05/13/23 - 06/07/23 02/11/23 - 03/10/23; 02/08/23 - 03/05/23	3/13-4/2/23; 5/30-6/23/23 2/10-3/9/23; 5/18-6/13/23	450.0
West County 1	0.5	5.4	4.7	89.4	-3.5	85.9	82.2	10.00	03/01/23 - 04/22/23; 01/16/23 - 01/20/23 01/16/23 - 01/27/23	2/28-4/20/23 & 4/22/23	665.0
West County 2	0.5	4.2	4.6	90.7	-1.6	89.1	87.3	7.20	12/04/23 - 12/10/23; 11/27/23 - 12/03/23 04/28/23 - 06/18/23	4/29-6/17/23 & 6/18-6/20/23	440.6
West County 3	0.1	4.5	21.2	74.2	1.4	75.6	73.1	10.00	02/15/23 - 04/27/23	2/20-5/12/23; 2/20-5/6/23 2/19-5/8/23; 2/19-5/6/23	588.0
											34,695.0

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

Docket No. 20240001-EI
2023 GPIF Results
Exhibit CRR-1, Page 5 of 23

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2023

	ACTUAL				TARGETS		ADJUSTED ACTUAL
PLANT / UNIT	PH	EFOH	EMOH	EPOH	POF%	EPOH	EAF%
Cape Canaveral 3	8760	28.3	421.7	0.1	1.4	0.0	93.5
Fort Myers 2	8760	68.0	434.6	318.2	5.3	0.0	88.7
Manatee 3	8760	55.6	233.5	1125.4	8.8	768.0	87.7
Martin 8	8760	85.2	364.3	509.3	11.6	696.0	83.4
Okeechobee 1	8760	87.6	548.0	256.8	3.4	0.0	89.1
Port Everglades 5	8760	166.3	508.8	1003.0	12.1	768.0	80.0
Riviera 5	8760	27.8	436.9	0.0	3.7	0.0	91.0
St. Lucie 1	8760	3.1	0.0	28.3	0.0	0.0	100.0
St. Lucie 2	8760	1.2	0.0	969.0	8.8	768.0	91.2
Turkey Point 3	8760	112.8	0.0	770.5	9.3	816.0	89.4
Turkey Point 4	8760	10.3	0.0	1093.5	10.4	912.0	89.5
Turkey Point 5	8760	23.8	184.1	579.3	7.3	0.0	90.2
West County 1	8760	44.0	477.0	410.5	8.1	288.0	85.9
West County 2	8760	43.2	370.0	405.4	6.0	0.0	89.1
West County 3	8760	11.7	392.5	1858.3	19.7	1728.0	75.6

$$\text{ADJ. ACTUAL EAF\%} = 100\% - POF_T - \frac{(EFOH_A + EMOH_A) \times \frac{PH - EPOH_T}{PH - EPOH_A}}{PH} \times 100\%$$

FPSC EXH No. 24

ADMITTED

C9-918

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2023

1	2						3	4	5	6	7	8	9	
							ACTUAL		TARGET [2]	ADJUST.[3]		ADJUST.[5]	GPIF[6]	ACTUAL
UNIT	HEAT RATE [1] FORMULA						NOF %	ANOHR BTU/KWH	ANOHR AT ACTUAL NOF BTU/KWH	TO ANOHR BTU/KWH	TARGET [4] ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./(LOSS) $000
Cape Canaveral 3	ANOHR=	-3.13	x NOF +	6,870			63.5	6,709	6,671	38	6,734	6,772	0.00	0.0
Fort Myers 2	ANOHR=	-5.65	x NOF +	7,466			71.0	7,216	7,065	151	7,139	7,290	-10.00	(6,114.0)
Manatee 3	ANOHR=	-2.91	x NOF +	7,141			72.0	6,845	6,931	-86	6,935	6,849	0.61	601.0
Martin 8	ANOHR=	-3.17	x NOF +	7,209			56.4	7,035	7,030	5	6,995	7,000	0.00	0.0
Okeechobee 1	ANOHR=	-3.35	x NOF +	6,624			87.0	6,324	6,333	-9	6,355	6,346	0.00	0.0
Port Everglades 5	ANOHR=	-5.69	x NOF +	7,091			65.5	6,833	6,718	115	6,675	6,790	-10.00	(3,501.0)
Riviera 5	ANOHR=	-5.07	x NOF +	6,931			65.3	6,628	6,600	28	6,643	6,671	0.00	0.0
St. Lucie 1	ANOHR=	-34.77	x NOF +	13,848			100.6	10,358	10,350	8	10,427	10,435	0.00	0.0
St. Lucie 2	ANOHR=	-29.81	x NOF +	13,237			101.4	10,250	10,214	36	10,307	10,343	0.00	0.0
Turkey Point 3	ANOHR=	-23.33	x NOF +	12,825			102.5	10,422	10,434	-12	10,522	10,510	0.00	0.0
Turkey Point 4	ANOHR=	-72.99	x NOF +	18,004			102.2	10,365	10,544	-179	10,807	10,628	3.38	429.6
Turkey Point 5	ANOHR=	-12.27	x NOF +	7,858			60.2	7,055	7,119	-64	7,225	7,161	0.00	0.0
West County 1	ANOHR=	-4.71	x NOF +	7,353			69.6	6,956	7,025	-69	7,058	6,989	0.00	0.0
West County 2	ANOHR=	-9.82	x NOF +	7,595			70.0	6,908	6,908	0	6,867	6,867	0.00	0.0
West County 3	ANOHR=	-8.28	x NOF +	7,524			69.4	7,069	6,949	120	6,920	7,040	-10.00	(3,678.0)
														(12,262.430)

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA
2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

C9-918

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	404.0	<- Fuel Sav/(Loss) 404.0	93.4	<- Adj. Act. EAF= 93.5	+10	2,810.0		6,639	
+9	363.6		93.2		+9	2,529.0		6,641	
+8	323.2		92.9		+8	2,248.0		6,643	
+7	282.8		92.7		+7	1,967.0		6,645	
+6	242.4		92.4		+6	1,686.0		6,647	
+5	202.0		92.2		+5	1,405.0		6,649	
+4	161.6		91.9		+4	1,124.0		6,651	
+3	121.2		91.7		+3	843.0		6,653	
+2	80.8		91.4		+2	562.0		6,655	
+1	40.4		91.2		+1	281.0		6,657	
						0		6,659	
0	0		90.9		0	0	<- Fuel Sav/(Loss)	6,734	<- Adj. Act. HR=6,772
						0		6,809	
-1	(40.4)		90.7		-1	(281.0)		6,811	
-2	(80.8)		90.4		-2	(562.0)		6,813	
-3	(121.2)		90.2		-3	(843.0)		6,815	
-4	(161.6)		89.9		-4	(1,124.0)		6,817	
-5	(202.0)		89.7		-5	(1,405.0)		6,819	
-6	(242.4)		89.4		-6	(1,686.0)		6,821	
-7	(282.8)		89.2		-7	(1,967.0)		6,823	
-8	(323.2)		88.9		-8	(2,248.0)		6,825	
-9	(363.6)		88.7		-9	(2,529.0)		6,827	
-10	(404.0)		88.4		-10	(2,810.0)		6,829	
	WEIGHTING FACTOR =		0.44			WEIGHTING FACTOR =		3.06	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Fort Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	396.0		90.9		+10	6,114.0		7,020	
+9	356.4		90.7		+9	5,502.6		7,024	
+8	316.8		90.4		+8	4,891.2		7,029	
+7	277.2		90.2		+7	4,279.8		7,033	
+6	237.6		89.9		+6	3,668.4		7,038	
+5	198.0		89.7		+5	3,057.0		7,042	
+4	158.4		89.4		+4	2,445.6		7,046	
+3	118.8		89.2		+3	1,834.2		7,051	
+2	79.2		88.9		+2	1,222.8		7,055	
+1	39.6	<- Fuel Sav/(Loss) 47.5	88.7	<- Adj. Act. EAF= 88.7	+1	611.4		7,060	
						0		7,064	
0	0		88.4		0	0		7,139	
						0		7,214	
-1	(39.6)		88.2		-1	(611.4)		7,218	
-2	(79.2)		87.9		-2	(1,222.8)		7,223	
-3	(118.8)		87.7		-3	(1,834.2)		7,227	
-4	(158.4)		87.4		-4	(2,445.6)		7,232	
-5	(198.0)		87.2		-5	(3,057.0)		7,236	
-6	(237.6)		86.9		-6	(3,668.4)		7,240	
-7	(277.2)		86.7		-7	(4,279.8)		7,245	
-8	(316.8)		86.4		-8	(4,891.2)		7,249	
-9	(356.4)		86.2		-9	(5,502.6)		7,254	
-10	(396.0)		85.9		-10	(6,114.0)	<- Fuel Sav/(Loss) (6,114.0)	7,258	<- Adj. Act. HR=7,290
	WEIGHTING FACTOR =		0.43			WEIGHTING FACTOR =		6.65	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	519.0	<- Fuel Sav/(Loss) 519.0	87.0	<- Adj. Act. EAF= 87.7	+10	9,852.0		6,680	
+9	467.1		86.8		+9	8,866.8		6,698	
+8	415.2		86.5		+8	7,881.6		6,716	
+7	363.3		86.3		+7	6,896.4		6,734	
+6	311.4		86.0		+6	5,911.2		6,752	
+5	259.5		85.8		+5	4,926.0		6,770	
+4	207.6		85.5		+4	3,940.8		6,788	
+3	155.7		85.3		+3	2,955.6		6,806	
+2	103.8		85.0		+2	1,970.4		6,824	
+1	51.9		84.8		+1	985.2	<- Fuel Sav/(Loss) 601.0	6,842	<- Adj. Act. HR=6,849
						0		6,860	
0	0		84.5		0	0		6,935	
						0		7,010	
-1	(51.9)		84.3		-1	(985.2)		7,028	
-2	(103.8)		84.0		-2	(1,970.4)		7,046	
-3	(155.7)		83.8		-3	(2,955.6)		7,064	
-4	(207.6)		83.5		-4	(3,940.8)		7,082	
-5	(259.5)		83.3		-5	(4,926.0)		7,100	
-6	(311.4)		83.0		-6	(5,911.2)		7,118	
-7	(363.3)		82.8		-7	(6,896.4)		7,136	
-8	(415.2)		82.5		-8	(7,881.6)		7,154	
-9	(467.1)		82.3		-9	(8,866.8)		7,172	
-10	(519.0)		82.0		-10	(9,852.0)		7,190	
	WEIGHTING FACTOR =		0.57			WEIGHTING FACTOR =		10.72	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	414.0		84.8		+10	3,593.0		6,882	
+9	372.6		84.6		+9	3,233.7		6,886	
+8	331.2		84.3		+8	2,874.4		6,890	
+7	289.8		84.1		+7	2,515.1		6,893	
+6	248.4		83.8		+6	2,155.8		6,897	
+5	207.0		83.6		+5	1,796.5		6,901	
+4	165.6	<- Fuel Sav/(Loss) 182.2	83.3	<- Adj. Act. EAF= 83.4	+4	1,437.2		6,905	
+3	124.2		83.1		+3	1,077.9		6,909	
+2	82.8		82.8		+2	718.6		6,912	
+1	41.4		82.6		+1	359.3		6,916	
						0		6,920	
0	0		82.3		0	0	<- Fuel Sav/(Loss)	6,995	<- Adj. Act. HR=7,000
						0		7,070	
-1	(41.4)		82.1		-1	(359.3)		7,074	
-2	(82.8)		81.8		-2	(718.6)		7,078	
-3	(124.2)		81.6		-3	(1,077.9)		7,081	
-4	(165.6)		81.3		-4	(1,437.2)		7,085	
-5	(207.0)		81.1		-5	(1,796.5)		7,089	
-6	(248.4)		80.8		-6	(2,155.8)		7,093	
-7	(289.8)		80.6		-7	(2,515.1)		7,097	
-8	(331.2)		80.3		-8	(2,874.4)		7,100	
-9	(372.6)		80.1		-9	(3,233.7)		7,104	
-10	(414.0)		79.8		-10	(3,593.0)		7,108	
	WEIGHTING FACTOR =		0.45			WEIGHTING FACTOR =		3.91	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Okeechobee 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	741.0		93.3		+10	5,866.0		6,268	
+9	666.9		93.1		+9	5,279.4		6,269	
+8	592.8		92.8		+8	4,692.8		6,270	
+7	518.7		92.6		+7	4,106.2		6,272	
+6	444.6		92.3		+6	3,519.6		6,273	
+5	370.5		92.1		+5	2,933.0		6,274	
+4	296.4		91.8		+4	2,346.4		6,275	
+3	222.3		91.6		+3	1,759.8		6,276	
+2	148.2		91.3		+2	1,173.2		6,278	
+1	74.1		91.1		+1	586.6		6,279	
						0	<- Fuel Sav/(Loss)	6,280	<- Adj. Act. HR=6,346
0	0		90.8		0	0		6,355	
						0		6,430	
-1	(74.1)		90.6		-1	(586.6)		6,431	
-2	(148.2)		90.3		-2	(1,173.2)		6,432	
-3	(222.3)		90.1		-3	(1,759.8)		6,434	
-4	(296.4)		89.8		-4	(2,346.4)		6,435	
-5	(370.5)		89.6		-5	(2,933.0)		6,436	
-6	(444.6)		89.3		-6	(3,519.6)		6,437	
-7	(518.7)	<- Fuel Sav/(Loss) (503.9)	89.1	<- Adj. Act. EAF= 89.1	-7	(4,106.2)		6,438	
-8	(592.8)		88.8		-8	(4,692.8)		6,440	
-9	(666.9)		88.6		-9	(5,279.4)		6,441	
-10	(741.0)		88.3		-10	(5,866.0)		6,442	
	WEIGHTING FACTOR =		0.81			WEIGHTING FACTOR =		6.38	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	742.0		85.0		+10	3,501.0		6,587	
+9	667.8		84.8		+9	3,150.9		6,588	
+8	593.6		84.5		+8	2,800.8		6,590	
+7	519.4		84.3		+7	2,450.7		6,591	
+6	445.2		84.0		+6	2,100.6		6,592	
+5	371.0		83.8		+5	1,750.5		6,594	
+4	296.8		83.5		+4	1,400.4		6,595	
+3	222.6		83.3		+3	1,050.3		6,596	
+2	148.4		83.0		+2	700.2		6,597	
+1	74.2		82.8		+1	350.1		6,599	
						0		6,600	
0	0		82.5		0	0		6,675	
						0		6,750	
-1	(74.2)		82.3		-1	(350.1)		6,751	
-2	(148.4)		82.0		-2	(700.2)		6,753	
-3	(222.6)		81.8		-3	(1,050.3)		6,754	
-4	(296.8)		81.5		-4	(1,400.4)		6,755	
-5	(371.0)		81.3		-5	(1,750.5)		6,757	
-6	(445.2)		81.0		-6	(2,100.6)		6,758	
-7	(519.4)		80.8		-7	(2,450.7)		6,759	
-8	(593.6)		80.5		-8	(2,800.8)		6,760	
-9	(667.8)		80.3		-9	(3,150.9)		6,762	
-10	(742.0)	<- Fuel Sav/(Loss) (742.0)	80.0	<- Adj. Act. EAF= 80.0	-10	(3,501.0)	<- Fuel Sav/(Loss) (3,501.0)	6,763	<- Adj. Act. HR=6,790
	WEIGHTING FACTOR =		0.81			WEIGHTING FACTOR =		3.81	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	422.0		92.3		+10	3,434.0		6,557	
+9	379.8		92.1		+9	3,090.6		6,558	
+8	337.6		91.8		+8	2,747.2		6,559	
+7	295.4		91.6		+7	2,403.8		6,560	
+6	253.2		91.3		+6	2,060.4		6,561	
+5	211.0		91.1		+5	1,717.0		6,563	
+4	168.8	<- Fuel Sav/(Loss) 202.6	90.8	<- Adj. Act. EAF= 91.0	+4	1,373.6		6,564	
+3	126.6		90.6		+3	1,030.2		6,565	
+2	84.4		90.3		+2	686.8		6,566	
+1	42.2		90.1		+1	343.4		6,567	
						0		6,568	
0	0		89.8		0	0	<- Fuel Sav/(Loss)	6,643	<- Adj. Act. HR=6,671
						0		6,718	
-1	(42.2)		89.6		-1	(343.4)		6,719	
-2	(84.4)		89.3		-2	(686.8)		6,720	
-3	(126.6)		89.1		-3	(1,030.2)		6,721	
-4	(168.8)		88.8		-4	(1,373.6)		6,722	
-5	(211.0)		88.6		-5	(1,717.0)		6,724	
-6	(253.2)		88.3		-6	(2,060.4)		6,725	
-7	(295.4)		88.1		-7	(2,403.8)		6,726	
-8	(337.6)		87.8		-8	(2,747.2)		6,727	
-9	(379.8)		87.6		-9	(3,090.6)		6,728	
-10	(422.0)		87.3		-10	(3,434.0)		6,729	
	WEIGHTING FACTOR =		0.46			WEIGHTING FACTOR =		3.74	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	9,115.0	<- Fuel Sav/(Loss) 9,115.0	96.6	<- Adj. Act. EAF= 100.0	+10	364.0		10,333	
+9	8,203.5		96.3		+9	327.6		10,335	
+8	7,292.0		96.0		+8	291.2		10,337	
+7	6,380.5		95.7		+7	254.8		10,339	
+6	5,469.0		95.4		+6	218.4		10,341	
+5	4,557.5		95.1		+5	182.0		10,343	
+4	3,646.0		94.8		+4	145.6		10,344	
+3	2,734.5		94.5		+3	109.2		10,346	
+2	1,823.0		94.2		+2	72.8		10,348	
+1	911.5		93.9		+1	36.4		10,350	
						0		10,352	
0	0		93.6		0	0	<- Fuel Sav/(Loss)	10,427	<- Adj. Act. HR=10,435
						0		10,502	
-1	(911.5)		93.3		-1	(36.4)		10,504	
-2	(1,823.0)		93.0		-2	(72.8)		10,506	
-3	(2,734.5)		92.7		-3	(109.2)		10,508	
-4	(3,646.0)		92.4		-4	(145.6)		10,510	
-5	(4,557.5)		92.1		-5	(182.0)		10,512	
-6	(5,469.0)		91.8		-6	(218.4)		10,513	
-7	(6,380.5)		91.5		-7	(254.8)		10,515	
-8	(7,292.0)		91.2		-8	(291.2)		10,517	
-9	(8,203.5)		90.9		-9	(327.6)		10,519	
-10	(9,115.0)		90.6		-10	(364.0)		10,521	
	WEIGHTING FACTOR =		9.92			WEIGHTING FACTOR =		0.40	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	7,870.0	<- Fuel Sav/(Loss) 7,870.0	87.8	<- Adj. Act. EAF= 91.2	+10	281.0		10,209	
+9	7,083.0		87.5		+9	252.9		10,211	
+8	6,296.0		87.2		+8	224.8		10,214	
+7	5,509.0		86.9		+7	196.7		10,216	
+6	4,722.0		86.6		+6	168.6		10,218	
+5	3,935.0		86.3		+5	140.5		10,221	
+4	3,148.0		86.0		+4	112.4		10,223	
+3	2,361.0		85.7		+3	84.3		10,225	
+2	1,574.0		85.4		+2	56.2		10,227	
+1	787.0		85.1		+1	28.1		10,230	
						0		10,232	
0	0		84.8		0	0	<- Fuel Sav/(Loss)	10,307	<- Adj. Act. HR=10,343
						0		10,382	
-1	(787.0)		84.5		-1	(28.1)		10,384	
-2	(1,574.0)		84.2		-2	(56.2)		10,387	
-3	(2,361.0)		83.9		-3	(84.3)		10,389	
-4	(3,148.0)		83.6		-4	(112.4)		10,391	
-5	(3,935.0)		83.3		-5	(140.5)		10,394	
-6	(4,722.0)		83.0		-6	(168.6)		10,396	
-7	(5,509.0)		82.7		-7	(196.7)		10,398	
-8	(6,296.0)		82.4		-8	(224.8)		10,400	
-9	(7,083.0)		82.1		-9	(252.9)		10,403	
-10	(7,870.0)		81.8		-10	(281.0)		10,405	
	WEIGHTING FACTOR =		8.56			WEIGHTING FACTOR =		0.31	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	7,635.0	<- Fuel Sav/(Loss) 7,635.0	85.8	<- Adj. Act. EAF= 89.4	+10	536.0		10,363	
+9	6,871.5		85.5		+9	482.4		10,371	
+8	6,108.0		85.2		+8	428.8		10,380	
+7	5,344.5		84.9		+7	375.2		10,388	
+6	4,581.0		84.6		+6	321.6		10,397	
+5	3,817.5		84.3		+5	268.0		10,405	
+4	3,054.0		84.0		+4	214.4		10,413	
+3	2,290.5		83.7		+3	160.8		10,422	
+2	1,527.0		83.4		+2	107.2		10,430	
+1	763.5		83.1		+1	53.6		10,439	
						0	<- Fuel Sav/(Loss)	10,447	<- Adj. Act. HR=10,510
0	0		82.8		0	0		10,522	
						0		10,597	
-1	(763.5)		82.5		-1	(53.6)		10,605	
-2	(1,527.0)		82.2		-2	(107.2)		10,614	
-3	(2,290.5)		81.9		-3	(160.8)		10,622	
-4	(3,054.0)		81.6		-4	(214.4)		10,631	
-5	(3,817.5)		81.3		-5	(268.0)		10,639	
-6	(4,581.0)		81.0		-6	(321.6)		10,647	
-7	(5,344.5)		80.7		-7	(375.2)		10,656	
-8	(6,108.0)		80.4		-8	(428.8)		10,664	
-9	(6,871.5)		80.1		-9	(482.4)		10,673	
-10	(7,635.0)		79.8		-10	(536.0)		10,681	
	WEIGHTING FACTOR =		8.31			WEIGHTING FACTOR =		0.58	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	7,822.0	<- Fuel Sav/(Loss) 7,822.0	86.2	<- Adj. Act. EAF= 89.5	+10	1,271.0		10,424	
+9	7,039.8		85.9		+9	1,143.9		10,455	
+8	6,257.6		85.6		+8	1,016.8		10,486	
+7	5,475.4		85.3		+7	889.7		10,516	
+6	4,693.2		85.0		+6	762.6		10,547	
+5	3,911.0		84.7		+5	635.5		10,578	
+4	3,128.8		84.4		+4	508.4	<- Fuel Sav/(Loss) 429.6	10,609	<- Adj. Act. HR=10,628
+3	2,346.6		84.1		+3	381.3		10,640	
+2	1,564.4		83.8		+2	254.2		10,670	
+1	782.2		83.5		+1	127.1		10,701	
						0		10,732	
0	0		83.2		0	0		10,807	
						0		10,882	
-1	(782.2)		82.9		-1	(127.1)		10,913	
-2	(1,564.4)		82.6		-2	(254.2)		10,944	
-3	(2,346.6)		82.3		-3	(381.3)		10,974	
-4	(3,128.8)		82.0		-4	(508.4)		11,005	
-5	(3,911.0)		81.7		-5	(635.5)		11,036	
-6	(4,693.2)		81.4		-6	(762.6)		11,067	
-7	(5,475.4)		81.1		-7	(889.7)		11,098	
-8	(6,257.6)		80.8		-8	(1,016.8)		11,128	
-9	(7,039.8)		80.5		-9	(1,143.9)		11,159	
-10	(7,822.0)		80.2		-10	(1,271.0)		11,190	
	WEIGHTING FACTOR =		8.51			WEIGHTING FACTOR =		1.38	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	450.0	<- Fuel Sav/(Loss) 450.0	87.8	<- Adj. Act. EAF= 90.2	+10	2,714.0		7,127	
+9	405.0		87.6		+9	2,442.6		7,129	
+8	360.0		87.3		+8	2,171.2		7,132	
+7	315.0		87.1		+7	1,899.8		7,134	
+6	270.0		86.8		+6	1,628.4		7,136	
+5	225.0		86.6		+5	1,357.0		7,139	
+4	180.0		86.3		+4	1,085.6		7,141	
+3	135.0		86.1		+3	814.2		7,143	
+2	90.0		85.8		+2	542.8		7,145	
+1	45.0		85.6		+1	271.4		7,148	
						0	<- Fuel Sav/(Loss)	7,150	<- Adj. Act. HR=7,161
0	0		85.3		0	0		7,225	
						0		7,300	
-1	(45.0)		85.1		-1	(271.4)		7,302	
-2	(90.0)		84.8		-2	(542.8)		7,305	
-3	(135.0)		84.6		-3	(814.2)		7,307	
-4	(180.0)		84.3		-4	(1,085.6)		7,309	
-5	(225.0)		84.1		-5	(1,357.0)		7,312	
-6	(270.0)		83.8		-6	(1,628.4)		7,314	
-7	(315.0)		83.6		-7	(1,899.8)		7,316	
-8	(360.0)		83.3		-8	(2,171.2)		7,318	
-9	(405.0)		83.1		-9	(2,442.6)		7,321	
-10	(450.0)		82.8		-10	(2,714.0)		7,323	
	WEIGHTING FACTOR =		0.49			WEIGHTING FACTOR =		2.95	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	665.0	<- Fuel Sav/(Loss) 665.0	85.2	<- Adj. Act. EAF= 85.9	+10	5,685.0		6,894	
+9	598.5		84.9		+9	5,116.5		6,903	
+8	532.0		84.6		+8	4,548.0		6,912	
+7	465.5		84.3		+7	3,979.5		6,921	
+6	399.0		84.0		+6	3,411.0		6,930	
+5	332.5		83.7		+5	2,842.5		6,939	
+4	266.0		83.4		+4	2,274.0		6,947	
+3	199.5		83.1		+3	1,705.5		6,956	
+2	133.0		82.8		+2	1,137.0		6,965	
+1	66.5		82.5		+1	568.5		6,974	
						0	<- Fuel Sav/(Loss)	6,983	<- Adj. Act. HR=6,989
0	0		82.2		0	0		7,058	
						0		7,133	
-1	(66.5)		81.9		-1	(568.5)		7,142	
-2	(133.0)		81.6		-2	(1,137.0)		7,151	
-3	(199.5)		81.3		-3	(1,705.5)		7,160	
-4	(266.0)		81.0		-4	(2,274.0)		7,169	
-5	(332.5)		80.7		-5	(2,842.5)		7,178	
-6	(399.0)		80.4		-6	(3,411.0)		7,186	
-7	(465.5)		80.1		-7	(3,979.5)		7,195	
-8	(532.0)		79.8		-8	(4,548.0)		7,204	
-9	(598.5)		79.5		-9	(5,116.5)		7,213	
-10	(665.0)		79.2		-10	(5,685.0)		7,222	
	WEIGHTING FACTOR =		0.72			WEIGHTING FACTOR =		6.19	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	612.0		89.8		+10	3,797.0		6,782	
+9	550.8		89.6		+9	3,417.3		6,783	
+8	489.6		89.3		+8	3,037.6		6,784	
+7	428.4	<- Fuel Sav/(Loss) 440.6	89.1	<- Adj. Act. EAF= 89.1	+7	2,657.9		6,785	
+6	367.2		88.8		+6	2,278.2		6,786	
+5	306.0		88.6		+5	1,898.5		6,787	
+4	244.8		88.3		+4	1,518.8		6,788	
+3	183.6		88.1		+3	1,139.1		6,789	
+2	122.4		87.8		+2	759.4		6,790	
+1	61.2		87.6		+1	379.7		6,791	
						0		6,792	
0	0		87.3		0	0	<- Fuel Sav/(Loss)	6,867	<- Adj. Act. HR=6,867
						0		6,942	
-1	(61.2)		87.1		-1	(379.7)		6,943	
-2	(122.4)		86.8		-2	(759.4)		6,944	
-3	(183.6)		86.6		-3	(1,139.1)		6,945	
-4	(244.8)		86.3		-4	(1,518.8)		6,946	
-5	(306.0)		86.1		-5	(1,898.5)		6,947	
-6	(367.2)		85.8		-6	(2,278.2)		6,948	
-7	(428.4)		85.6		-7	(2,657.9)		6,949	
-8	(489.6)		85.3		-8	(3,037.6)		6,950	
-9	(550.8)		85.1		-9	(3,417.3)		6,951	
-10	(612.0)		84.8		-10	(3,797.0)		6,952	
	WEIGHTING FACTOR =		0.67			WEIGHTING FACTOR =		4.13	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	588.0	<- Fuel Sav/(Loss) 588.0	75.6	<- Adj. Act. EAF= 75.6	+10	3,678.0		6,814	
+9	529.2		75.4		+9	3,310.2		6,817	
+8	470.4		75.1		+8	2,942.4		6,820	
+7	411.6		74.9		+7	2,574.6		6,823	
+6	352.8		74.6		+6	2,206.8		6,826	
+5	294.0		74.4		+5	1,839.0		6,830	
+4	235.2		74.1		+4	1,471.2		6,833	
+3	176.4		73.9		+3	1,103.4		6,836	
+2	117.6		73.6		+2	735.6		6,839	
+1	58.8		73.4		+1	367.8		6,842	
						0		6,845	
0	0		73.1		0	0		6,920	
						0		6,995	
-1	(58.8)		72.9		-1	(367.8)		6,998	
-2	(117.6)		72.6		-2	(735.6)		7,001	
-3	(176.4)		72.4		-3	(1,103.4)		7,004	
-4	(235.2)		72.1		-4	(1,471.2)		7,007	
-5	(294.0)		71.9		-5	(1,839.0)		7,011	
-6	(352.8)		71.6		-6	(2,206.8)		7,014	
-7	(411.6)		71.4		-7	(2,574.6)		7,017	
-8	(470.4)		71.1		-8	(2,942.4)		7,020	
-9	(529.2)		70.9		-9	(3,310.2)		7,023	
-10	(588.0)		70.6		-10	(3,678.0)	<- Fuel Sav/(Loss) (3,678.0)	7,026	<- Adj. Act. HR=7,040
	WEIGHTING FACTOR =		0.64			WEIGHTING FACTOR =		4.00	

FPSC EXH No. 24

ADMITTED

C9-934

ACTUAL PLANNED OUTAGES

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2023

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	8/15-8/16/23	Breaker Troubleshoot
Fort Myers 2	9/13-10/8/23; 10/8-10/20/23	CT-2A Hot Gas Path (HGP) Tech 2.0 Bearing Replacement; HGP Tech 2.0 Compressor Blade Replace and Blend
	10/23/23; 10/24/23	CT-2A Calibrate gas flow sensor for GE; Tech 2.0 performance testing
	4/9-5/3/23; 5/4-5/6/23	CT 2B HGP Tech 2.0 & ST-2 planned outage; Post HGP Tech 2.0 Tuning
	5/7/2023; 9/18-10/16/23	CT 2B Variable Stator Vanes (VSV) servo failture, ST-2 planned outage and Post HGP Tech 2.0 Tuning; CT 2F HGP Tech 2.0
	10/16-10/17/23; 4/9-5/3/23	CT 2F Calibrate Overboard (OBB) bleed valve for GE; ST-1 planned outage
	9/18-10/17/23, 10/20/23 & 10/23-10/24/23	ST-1 planned outage
	9/18-10/20/23 & 10/23-10/24/23	ST-2 planned outage
Manatee 3	11/14/-12/31/23	ST, CT-3A, CT-3B, CT-3C and CT-3D planned outage and outage extension
Martin 8	4/16-5/1023; 5/12-5/13/23 & 5/15/23	CT-8C planneed outage; CT-8C tuning
	10/17-11/11/23	CT-8D Hot Gas Path outage
Okeechobee 1	2/27-4/4/23	CT-11 HGP planned outage
Port Everglades 5	11/14-12/18/23; 11/12-12/19/23	ST planned outage; CT-51 planned outage and extension
	11/14-12/21/23; 3/5-4/8/23	CT-52 planned outage and extension; CT-53 planned outage
	11/14-12/20/23	CT-53 planned outage and extension
Riviera 5	NONE	N/A
St. Lucie 1	7/26-7/30/23; 11/12-11/16/23	Drain Cooler Repair; Circulating Water Pump Repair
St. Lucie 2	2/16-3/22/23; 12/9-12/21/23	Down power, refueling and power ascension after refueling; Fan repair down power, fan repair outage and power ascension
Turkey Point 3	4/6/-5/11/23	Down power, refueling and power ascension after refueling
Turkey Point 4	9/28-11/16/23	Down power, refueling and power ascension after refueling
Turkey Point 5	3/13-4/2/23; 5/30-6/23/23	CT-5A HGP planned outage; CT-5B HGP Tech 2.0
	2/10-3/9/23; 5/18-6/13/23	CT-5C HGP Tech 2.0; CT-5D HGP Tech 2.0
West County 1	2/28-4/20/23 & 4/22/23	CT-1B Rotor-Generator Major
West County 2	4/29-6/17/23 & 6/18-6/20/23	CT-2A Major-rotor swap
West County 3	2/20-5/12/23; 2/20-5/6/23	CT-3A planned outage and extension; CT-3B planned outage and extension
	2/19-5/8/23; 2/19-5/6/23	CT-3C planned outage and extension; ST major turbine overhaul and extension

C9-934

FPSC EXH No. 24

ADMITTED

C9-935

20240001
ERRATA SHEET

WITNESS: CHARLES R. ROTE
DIRECT TESTIMONY DATED MARCH 15, 2024

Page	Line	Change
2	12	change “$22,432,570” to “$22,292,090”
	13	change “$11,216,215” to “$11,145,919”
	21	change “+2.4412” to “+2.4259”
	22	change “$22,432,570 in fuel savings which represents a reward of $11,216,215” to “$22,292,090 in fuel savings which represents a reward of $11,145,919”
6	6	change “1,751,902” to “1,711,470”
	8	change “$625,319” to “$655,183”
	9	change “$1,126,583” to “$1,056,287”
	19	change “$1,126,583” to “$1,056,287”
	21	change “$5,216,653” to “$5,286,949”
7	4	change “$22,432,570 in fuel savings which represents a reward of $11,216,215” to “$22,292,090 in fuel savings which represents a reward of $11,145,919”

Exhibit No.	Page	Change
CRR-1	2, 4, 5, 6, 8, 9, 10, 11, 12, 13 and 19	Replace with attached corrected pages 2, 4, 5, 6, 8, 9, 10, 11, 12, 13 and 19

C9-935

:22331484

FPSC EXH No. 24

ADMITTED

C9-936

Original Sheet No. 6.203.002

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2023

GENERATNG PERFORMANCE INCENTIVE POINTS (GPIF)		FUEL SAVINGS/(LOSS) ($000)			GENERATING PERFORMANCE INCENTIVE FACTOR ($000)		
+ 10		91,891			45,946		
+ 9		82,702			41,351		
+ 8		73,513			36,756		
+ 7		64,324			32,162		
+ 6		55,135			27,567		
+ 5		45,946			22,973		
+ 4		36,756			18,378		
+ 3		27,567			13,784		
+ 2	<--------- 2.4259	18,378	<---------	22,292.090	9,189	<--------	11,145.919
+ 1		9,189			4,595		
0		0			0		
- 1		(9,189)			(4,595)		
- 2		(18,378)			(9,189)		
- 3		(27,567)			(13,784)		
- 4		(36,756)			(18,378)		
- 5		(45,946)			(22,973)		
- 6		(55,135)			(27,567)		
- 7		(64,324)			(32,162)		
- 8		(73,513)			(36,756)		
- 9		(82,702)			(41,351)		
- 10		(91,891)			(45,946)		

C9-936

JANUARY THROUGH DECEMBER, 2023

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	0.44	8.40	.0370
Cape Canaveral 3	ANOHR	3.06	0.00	.0000
Fort Myers 2	EAF	0.43	1.20	.0052
Fort Myers 2	ANOHR	6.65	-10.00	-.6650
Manatee 3	EAF	0.57	10.00	.0570
Manatee 3	ANOHR	10.72	0.61	.0654
Martin 8	EAF	0.45	4.00	.0180
Martin 8	ANOHR	3.91	0.00	.0000
Okeechobee 1	EAF	0.81	-7.60	-.0616
Okeechobee 1	ANOHR	6.38	0.00	.0000
Port Everglades 5	EAF	0.81	-10.00	-.0810
Port Everglades 5	ANOHR	3.81	-10.00	-.3810
Riviera 5	EAF	0.46	4.80	.0221
Riviera 5	ANOHR	3.74	0.00	.0000
St. Lucie 1	EAF	9.92	10.00	.9920
St. Lucie 1	ANOHR	0.40	0.00	.0000
St. Lucie 2	EAF	8.56	10.00	.8560
St. Lucie 2	ANOHR	0.31	0.00	.0000
Turkey Point 3	EAF	8.31	10.00	.8310
Turkey Point 3	ANOHR	0.58	0.00	.0000
Turkey Point 4	EAF	8.51	10.00	.8510
Turkey Point 4	ANOHR	1.38	3.38	.0466
Turkey Point 5	EAF	0.49	10.00	.0490
Turkey Point 5	ANOHR	2.95	0.00	.0000
West County 1	EAF	0.72	10.00	.0720
West County 1	ANOHR	6.19	0.00	.0000
West County 2	EAF	0.67	7.20	.0482
West County 2	ANOHR	4.13	0.00	.0000
West County 3	EAF	0.64	10.00	.0640
West County 3	ANOHR	4.00	-10.00	-.4000
GPIF System Total:		100.00		2.4259

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2023

1	2	3	4	5	6	7	8	9			
	ACTUAL										
UNIT	FOF	MOF	POF	EAF	PLANNED OUTAGE ADJ TO EAF (1)	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) ($000)
Cape Canaveral 3	0.3	5.4	0.0	94.3	-1.4	92.9	90.8	8.40	10/01/23 - 10/15/23	8/15-8/16/23	339.4
Fort Myers 2	0.8	5.1	3.6	90.5	-1.9	88.6	88.3	1.20	11/15/23 - 12/14/23; 09/18/23 - 10/13/23 09/15/23 - 10/10/23; 05/06/23 - 05/12/23 03/24/23 - 04/18/23	9/13-10/8/23; 10/8-10/20/23 10/23/23; 10/24/23 4/9-5/3/23; 5/4-5/6/23 5/7/2023; 9/18-10/16/23 10/16-10/17/23; 4/9-5/3/23 9/18-10/17/23, 10/20/23 & 10/23-10/24/23 9/18-10/20/23 & 10/23-10/24/23	47.5
Manatee 3	0.6	3.2	12.8	83.3	3.9	87.2	84.4	10.00	11/13/23 - 12/14/23	11/14/-12/31/23	519.0
Martin 8	1.0	4.2	5.8	89.0	-5.7	83.3	82.3	4.00	10/15/23 - 11/12/23; 10/15/23 - 11/12/23 04/05/23 - 05/01/23; 04/02/23 - 04/28/23	4/16-5/1023; 5/12-5/13/23 & 5/15/23 10/17-11/11/23	165.6
Okeechobee 1	1.0	6.5	2.9	89.6	-0.7	88.9	90.8	-7.60	02/15/23 - 03/23/23	2/27-4/4/23	(563.2)
Port Everglades 5	1.9	6.0	11.5	80.7	-0.9	79.8	82.5	-10.00	03/08/23 - 04/08/23; 03/08/23 - 04/14/23 03/08/23 - 04/08/23; 11/15/23 - 12/14/23	11/14-12/18/23; 11/12-12/19/23 11/14-12/21/23; 3/5-4/8/23 11/14-12/20/23	(742.0)
Riviera 5	0.3	5.0	0.0	94.7	-3.7	91.0	89.8	4.80	10/30/23 - 12/08/23	NONE	202.6
St. Lucie 1	0.0	0.0	0.3	99.6	0.4	100.0	93.6	10.00	NONE	7/26-7/30/23; 11/12-11/16/23	9,115.0
St. Lucie 2	0.0	0.0	11.1	88.9	2.3	91.2	84.8	10.00	02/18/23 - 03/22/23	2/16-3/22/23; 12/9-12/21/23	7,870.0
Turkey Point 3	1.3	0.0	8.8	89.9	-0.5	89.4	82.8	10.00	04/08/23 - 05/12/23	4/6/-5/11/23	7,635.0
Turkey Point 4	0.1	0.0	12.5	87.4	2.1	89.5	83.2	10.00	09/30/23 - 11/07/23	9/28-11/16/23	7,822.0
Turkey Point 5	0.3	2.2	6.6	90.9	-0.8	90.1	85.2	10.00	05/16/23 - 06/10/23; 05/13/23 - 06/07/23 02/11/23 - 03/10/23; 02/08/23 - 03/05/23	3/13-4/2/23; 5/30-6/23/23 2/10-3/9/23; 5/18-6/13/23	450.0
West County 1	0.5	5.4	4.7	89.4	-3.5	85.9	82.2	10.00	03/01/23 - 04/22/23; 01/16/23 - 01/20/23 01/16/23 - 01/27/23	2/28-4/20/23 & 4/22/23	665.0
West County 2	0.5	4.2	4.6	90.7	-1.6	89.1	87.3	7.20	12/04/23 - 12/10/23; 11/27/23 - 12/03/23 04/28/23 - 06/18/23	4/29-6/17/23 & 6/18-6/20/23	440.6
West County 3	0.1	4.5	21.2	74.2	1.4	75.6	73.1	10.00	02/15/23 - 04/27/23	2/20-5/12/23; 2/20-5/6/23 2/19-5/8/23; 2/19-5/6/23	588.0
											34,554.520

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2023

	ACTUAL				TARGETS		ADJUSTED ACTUAL
PLANT / UNIT	PH	EFOH	EMOH	EPOH	POF%	EPOH	EAF%
Cape Canaveral 3	8760	28.3	475.0	0.1	1.4	0.0	92.9
Fort Myers 2	8760	68.0	449.4	318.2	5.3	0.0	88.6
Manatee 3	8760	55.6	282.2	1125.4	8.8	768.0	87.2
Martin 8	8760	85.2	371.7	509.3	11.6	696.0	83.3
Okeechobee 1	8760	87.6	565.1	256.8	3.4	0.0	88.9
Port Everglades 5	8760	166.3	524.5	1003.0	12.1	768.0	79.8
Riviera 5	8760	27.8	436.9	0.0	3.7	0.0	91.0
St. Lucie 1	8760	3.1	0.0	28.3	0.0	0.0	100.0
St. Lucie 2	8760	1.2	0.0	969.0	8.8	768.0	91.2
Turkey Point 3	8760	112.8	0.0	770.5	9.3	816.0	89.4
Turkey Point 4	8760	10.3	0.0	1093.5	10.4	912.0	89.5
Turkey Point 5	8760	23.8	191.1	579.3	7.3	0.0	90.1
West County 1	8760	44.0	477.0	410.5	8.1	288.0	85.9
West County 2	8760	43.2	370.0	405.4	6.0	0.0	89.1
West County 3	8760	11.7	392.5	1858.3	19.7	1728.0	75.6

$$\text{ADJ. ACTUAL EAF\%} = 100\% - POF_T - \frac{(EFOH_A + EMOH_A) \times \frac{PH - EPOH_T}{PH - EPOH_A}}{PH} \times 100\%$$

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	404.0		93.3		+10	2,810.0		6,639	
+9	363.6		93.1		+9	2,529.0		6,641	
+8	323.2	<- Fuel Sav/(Loss) 339.4	92.8	<- Adj. Act. EAF= 92.9	+8	2,248.0		6,643	
+7	282.8		92.6		+7	1,967.0		6,645	
+6	242.4		92.3		+6	1,686.0		6,647	
+5	202.0		92.1		+5	1,405.0		6,649	
+4	161.6		91.8		+4	1,124.0		6,651	
+3	121.2		91.6		+3	843.0		6,653	
+2	80.8		91.3		+2	562.0		6,655	
+1	40.4		91.1		+1	281.0		6,657	
						0		6,659	
0	0		90.8		0	0	<- Fuel Sav/(Loss)	6,734	<- Adj. Act. HR=6.772
						0		6,809	
-1	(40.4)		90.6		-1	(281.0)		6,811	
-2	(80.8)		90.3		-2	(562.0)		6,813	
-3	(121.2)		90.1		-3	(843.0)		6,815	
-4	(161.6)		89.8		-4	(1,124.0)		6,817	
-5	(202.0)		89.6		-5	(1,405.0)		6,819	
-6	(242.4)		89.3		-6	(1,686.0)		6,821	
-7	(282.8)		89.1		-7	(1,967.0)		6,823	
-8	(323.2)		88.8		-8	(2,248.0)		6,825	
-9	(363.6)		88.6		-9	(2,529.0)		6,827	
-10	(404.0)		88.3		-10	(2,810.0)		6,829	
	WEIGHTING FACTOR =		0.44			WEIGHTING FACTOR =		3.06	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Fort Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	396.0		90.8		+10	6,114.0		7,020	
+9	356.4		90.6		+9	5,502.6		7,024	
+8	316.8		90.3		+8	4,891.2		7,029	
+7	277.2		90.1		+7	4,279.8		7,033	
+6	237.6		89.8		+6	3,668.4		7,038	
+5	198.0		89.6		+5	3,057.0		7,042	
+4	158.4		89.3		+4	2,445.6		7,046	
+3	118.8		89.1		+3	1,834.2		7,051	
+2	79.2		88.8		+2	1,222.8		7,055	
+1	39.6	<- Fuel Sav/(Loss) 47.5	88.6	<- Adj. Act. EAF= 88.6	+1	611.4		7,060	
						0		7,064	
0	0		88.3		0	0		7,139	
						0		7,214	
-1	(39.6)		88.1		-1	(611.4)		7,218	
-2	(79.2)		87.8		-2	(1,222.8)		7,223	
-3	(118.8)		87.6		-3	(1,834.2)		7,227	
-4	(158.4)		87.3		-4	(2,445.6)		7,232	
-5	(198.0)		87.1		-5	(3,057.0)		7,236	
-6	(237.6)		86.8		-6	(3,668.4)		7,240	
-7	(277.2)		86.6		-7	(4,279.8)		7,245	
-8	(316.8)		86.3		-8	(4,891.2)		7,249	
-9	(356.4)		86.1		-9	(5,502.6)		7,254	
-10	(396.0)		85.8		-10	(6,114.0)	<- Fuel Sav/(Loss) (6,114.0)	7,258	<- Adj. Act. HR=7,290
	WEIGHTING FACTOR =		0.43			WEIGHTING FACTOR =		6.65	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	519.0	<- Fuel Sav/(Loss) 519.0	86.9	<- Adj. Act. EAF= 87.2	+10	9,852.0		6,680	
+9	467.1		86.7		+9	8,866.8		6,698	
+8	415.2		86.4		+8	7,881.6		6,716	
+7	363.3		86.2		+7	6,896.4		6,734	
+6	311.4		85.9		+6	5,911.2		6,752	
+5	259.5		85.7		+5	4,926.0		6,770	
+4	207.6		85.4		+4	3,940.8		6,788	
+3	155.7		85.2		+3	2,955.6		6,806	
+2	103.8		84.9		+2	1,970.4		6,824	
+1	51.9		84.7		+1	985.2	<- Fuel Sav/(Loss) 601.0	6,842	<- Adj. Act. HR=6,849
						0		6,860	
0	0		84.4		0	0		6,935	
						0		7,010	
-1	(51.9)		84.2		-1	(985.2)		7,028	
-2	(103.8)		83.9		-2	(1,970.4)		7,046	
-3	(155.7)		83.7		-3	(2,955.6)		7,064	
-4	(207.6)		83.4		-4	(3,940.8)		7,082	
-5	(259.5)		83.2		-5	(4,926.0)		7,100	
-6	(311.4)		82.9		-6	(5,911.2)		7,118	
-7	(363.3)		82.7		-7	(6,896.4)		7,136	
-8	(415.2)		82.4		-8	(7,881.6)		7,154	
-9	(467.1)		82.2		-9	(8,866.8)		7,172	
-10	(519.0)		81.9		-10	(9,852.0)		7,190	
	WEIGHTING FACTOR =		0.57			WEIGHTING FACTOR =		10.72	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	414.0		84.8		+10	3,593.0		6,882	
+9	372.6		84.6		+9	3,233.7		6,886	
+8	331.2		84.3		+8	2,874.4		6,890	
+7	289.8		84.1		+7	2,515.1		6,893	
+6	248.4		83.8		+6	2,155.8		6,897	
+5	207.0		83.6		+5	1,796.5		6,901	
+4	165.6	<- Fuel Sav/(Loss) 165.6	83.3	<- Adj. Act. EAF= 83.3	+4	1,437.2		6,905	
+3	124.2		83.1		+3	1,077.9		6,909	
+2	82.8		82.8		+2	718.6		6,912	
+1	41.4		82.6		+1	359.3		6,916	
						0		6,920	
0	0		82.3		0	0	<- Fuel Sav/(Loss)	6,995	<- Adj. Act. HR=7.000
						0		7,070	
-1	(41.4)		82.1		-1	(359.3)		7,074	
-2	(82.8)		81.8		-2	(718.6)		7,078	
-3	(124.2)		81.6		-3	(1,077.9)		7,081	
-4	(165.6)		81.3		-4	(1,437.2)		7,085	
-5	(207.0)		81.1		-5	(1,796.5)		7,089	
-6	(248.4)		80.8		-6	(2,155.8)		7,093	
-7	(289.8)		80.6		-7	(2,515.1)		7,097	
-8	(331.2)		80.3		-8	(2,874.4)		7,100	
-9	(372.6)		80.1		-9	(3,233.7)		7,104	
-10	(414.0)		79.8		-10	(3,593.0)		7,108	
	WEIGHTING FACTOR =		0.45			WEIGHTING FACTOR =		3.91	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Okeechobee 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	741.0		93.3		+10	5,866.0		6,268	
+9	666.9		93.1		+9	5,279.4		6,269	
+8	592.8		92.8		+8	4,692.8		6,270	
+7	518.7		92.6		+7	4,106.2		6,272	
+6	444.6		92.3		+6	3,519.6		6,273	
+5	370.5		92.1		+5	2,933.0		6,274	
+4	296.4		91.8		+4	2,346.4		6,275	
+3	222.3		91.6		+3	1,759.8		6,276	
+2	148.2		91.3		+2	1,173.2		6,278	
+1	74.1		91.1		+1	586.6		6,279	
						0	<- Fuel Sav/(Loss)	6,280	<- Adj. Act. HR=6,346
0	0		90.8		0	0		6,355	
						0		6,430	
-1	(74.1)		90.6		-1	(586.6)		6,431	
-2	(148.2)		90.3		-2	(1,173.2)		6,432	
-3	(222.3)		90.1		-3	(1,759.8)		6,434	
-4	(296.4)		89.8		-4	(2,346.4)		6,435	
-5	(370.5)		89.6		-5	(2,933.0)		6,436	
-6	(444.6)		89.3		-6	(3,519.6)		6,437	
-7	(518.7)		89.1		-7	(4,106.2)		6,438	
-8	(592.8)	<- Fuel Sav/(Loss) (563.2)	88.8	<- Adj. Act. EAF= 88.9	-8	(4,692.8)		6,440	
-9	(666.9)		88.6		-9	(5,279.4)		6,441	
-10	(741.0)		88.3		-10	(5,866.0)		6,442	
	WEIGHTING FACTOR =		0.81			WEIGHTING FACTOR =		6.38	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	742.0		85.0		+10	3,501.0		6,587	
+9	667.8		84.8		+9	3,150.9		6,588	
+8	593.6		84.5		+8	2,800.8		6,590	
+7	519.4		84.3		+7	2,450.7		6,591	
+6	445.2		84.0		+6	2,100.6		6,592	
+5	371.0		83.8		+5	1,750.5		6,594	
+4	296.8		83.5		+4	1,400.4		6,595	
+3	222.6		83.3		+3	1,050.3		6,596	
+2	148.4		83.0		+2	700.2		6,597	
+1	74.2		82.8		+1	350.1		6,599	
						0		6,600	
0	0		82.5		0	0		6,675	
						0		6,750	
-1	(74.2)		82.3		-1	(350.1)		6,751	
-2	(148.4)		82.0		-2	(700.2)		6,753	
-3	(222.6)		81.8		-3	(1,050.3)		6,754	
-4	(296.8)		81.5		-4	(1,400.4)		6,755	
-5	(371.0)		81.3		-5	(1,750.5)		6,757	
-6	(445.2)		81.0		-6	(2,100.6)		6,758	
-7	(519.4)		80.8		-7	(2,450.7)		6,759	
-8	(593.6)		80.5		-8	(2,800.8)		6,760	
-9	(667.8)		80.3		-9	(3,150.9)		6,762	
-10	(742.0)	<- Fuel Sav/(Loss) (742.0)	80.0	<- Adj. Act. EAF= 79.8	-10	(3,501.0)	<- Fuel Sav/(Loss) (3,501.0)	6,763	<- Adj. Act. HR=6,790
	WEIGHTING FACTOR =		0.81			WEIGHTING FACTOR =		3.81	

FPSC EXH No. 24

ADMITTED

C9-946

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2023

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	450.0	<- Fuel Sav/(Loss) 450.0	87.7	<- Adj. Act. EAF= 90.1	+10	2,714.0		7,127	
+9	405.0		87.5		+9	2,442.6		7,129	
+8	360.0		87.2		+8	2,171.2		7,132	
+7	315.0		87.0		+7	1,899.8		7,134	
+6	270.0		86.7		+6	1,628.4		7,136	
+5	225.0		86.5		+5	1,357.0		7,139	
+4	180.0		86.2		+4	1,085.6		7,141	
+3	135.0		86.0		+3	814.2		7,143	
+2	90.0		85.7		+2	542.8		7,145	
+1	45.0		85.5		+1	271.4		7,148	
						0	<- Fuel Sav/(Loss)	7,150	<- Adj. Act. HR=7,161
0	0		85.2		0	0		7,225	
						0		7,300	
-1	(45.0)		85.0		-1	(271.4)		7,302	
-2	(90.0)		84.7		-2	(542.8)		7,305	
-3	(135.0)		84.5		-3	(814.2)		7,307	
-4	(180.0)		84.2		-4	(1,085.6)		7,309	
-5	(225.0)		84.0		-5	(1,357.0)		7,312	
-6	(270.0)		83.7		-6	(1,628.4)		7,314	
-7	(315.0)		83.5		-7	(1,899.8)		7,316	
-8	(360.0)		83.2		-8	(2,171.2)		7,318	
-9	(405.0)		83.0		-9	(2,442.6)		7,321	
-10	(450.0)		82.7		-10	(2,714.0)		7,323	
	WEIGHTING FACTOR =		0.49			WEIGHTING FACTOR =		2.95	

FPSC EXH No. 25

ADMITTED

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2025

SEPTEMBER 5, 2024

DOCKET NO. 20240001-EI
FPL Witness: Charles R. Rote
Exhibit CRR-2, Pages 1 - 46

C9-952

EXHIBIT INDEX

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2025

EXHIBIT	PAGE NUMBER	TITLE
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 3
	7.201.003	Projected System Generation - Part 2 of 3
	7.201.004	Projected System Generation - Part 3 of 3
	7.201.005	Units Used to Determine GPIF
	7.201.006	GPIF Reward/Penalty Table (Estimated)
	7.201.007	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.008	GPIF EAF Targets and Ranges Summary
	7.201.009	GPIF ANOHR Targets and Ranges Summary
	7.201.010	GPIF Projected Unit Heat Rate Equations
	7.201.011	Derivation of Weighting Factors
	7.201.012 - 7.201.028	Estimated Unit Performance Data
	7.201.029 - 7.201.045	Unit FOF and MOF vs Time Graphs
	7.201.046	Planned Outages Schedule (Estimated)

Florida Power & Light Projected System Generation
January Through December, 2025 - Part 1 of 3

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Okeechobee 1	1,622	8,760	9,257,660	65.2	6.5	6.5	216,896
West County 2	1,253	8,760	8,376,803	76.3	5.9	12.5	177,463
Riviera 5	1,336	8,760	7,666,494	65.5	5.4	17.9	172,079
St. Lucie 1	981	7,800	7,538,083	98.5	5.3	23.2	38,808
St. Lucie 2	840	8,760	7,245,186	98.5	5.1	28.3	32,809
Turkey Point 3	837	8,760	7,226,554	98.6	5.1	33.4	38,730
West County 3	1,253	8,760	7,059,165	64.3	5.0	38.4	151,057
Manatee 3	1,257	8,676	7,001,218	64.2	4.9	43.3	152,962
Port Everglades 5	1,210	7,200	6,977,004	80.1	4.9	48.3	128,780
West County 1	1,253	8,760	6,949,407	63.3	4.9	53.2	148,573
Martin 8	1,246	8,702	6,921,724	63.8	4.9	58.1	159,678
Turkey Point 4	844	7,944	6,598,894	98.4	4.7	62.7	32,610
Cape Canaveral 3	1,321	8,760	5,819,968	50.3	4.1	66.8	114,278
Dania Beach 7	1,209	7,938	5,689,301	59.3	4.0	70.8	100,290
Fort Myers 2	1,733	4,268	4,366,843	59.0	3.1	73.9	110,887
Sanford 4	1,172	7,176	4,227,236	50.3	3.0	76.9	104,221
Turkey Point 5	1,294	5,955	4,191,192	54.4	3.0	79.9	75,205
Sanford 5	1,172	6,647	3,939,911	50.6	2.8	82.7	98,148
Smith 3	646	8,544	3,381,385	61.3	2.4	85.0	85,179
Martin 3	474	4,491	1,222,886	57.4	0.9	85.9	30,582
Martin 4	474	3,619	960,731	56.0	0.7	86.6	24,496
GCEC 7	496	3,136	661,226	42.5	0.5	87.1	29,016
Scherer 3	215	5,068	447,571	41.1	0.3	87.4	16,384
Prairie Creek PV Solar	74.5	4,474	192,812	57.8	0.1	87.5	0
Beautyberry PV Solar	74.5	4,505	192,715	57.4	0.1	87.6	0
Hawthorne Creek PV Solar	74.5	4,474	192,570	57.8	0.1	87.8	0
Three Creeks PV Solar	74.5	4,474	191,339	57.4	0.1	87.9	0
Sambucus PV Solar	74.5	4,474	189,752	56.9	0.1	88.0	0
Honeybell PV Solar	74.5	4,382	182,170	55.8	0.1	88.2	0
Pecan Tree PV Solar	74.5	4,532	181,982	53.9	0.1	88.3	0
Terrill Creek PV Solar	74.5	4,504	181,650	54.1	0.1	88.4	0
Nature Trail PV Solar	74.5	4,504	181,461	54.1	0.1	88.6	0
Buttonwood PV Solar	74.5	4,382	180,900	55.4	0.1	88.7	0
Fourmile Creek PV Solar	74.5	4,532	179,988	53.3	0.1	88.8	0
Wild Quail PV Solar	74.5	4,501	178,980	53.4	0.1	88.9	0
Southfork PV Solar	74.5	4,443	178,612	54.0	0.1	89.1	0
Big Juniper Creek PV Solar	74.5	4,501	178,160	53.1	0.1	89.2	0
Canoe PV Solar	74.5	4,501	177,620	53.0	0.1	89.3	0
Chautauqua PV Solar	74.5	4,532	175,261	51.9	0.1	89.4	0
Shirer Branch PV Solar	74.5	4,532	175,261	51.9	0.1	89.6	0
Wild Azalea PV Solar	74.5	4,504	175,119	52.2	0.1	89.7	0
Saw Palmetto PV Solar	74.5	4,563	175,113	51.5	0.1	89.8	0
Hendry Isles PV Solar	74.5	4,382	174,822	53.6	0.1	89.9	0
Holopaw PV Solar	74.5	4,052	174,447	57.8	0.1	90.1	0
Norton Creek PV Solar	74.5	4,412	174,336	53.0	0.1	90.2	0
Long Creek PV Solar	74.5	4,114	174,286	56.9	0.1	90.3	0
Green Pasture PV Solar	74.5	4,083	173,971	57.2	0.1	90.4	0
Cedar Trail PV Solar	74.5	4,381	173,114	53.0	0.1	90.6	0
Cypress Pond PV Solar	74.5	4,532	172,604	51.1	0.1	90.7	0
Georges Lake PV Solar	74.5	4,382	172,583	52.9	0.1	90.8	0
Tenmile Creek PV Solar	74.5	4,173	171,269	55.1	0.1	90.9	0
Fox Trail PV Solar	74.5	4,052	171,248	56.7	0.1	91.0	0
Kayak PV Solar	74.5	4,384	170,790	52.3	0.1	91.2	0
Hog Bay PV Solar	74.5	4,083	170,733	56.1	0.1	91.3	0
Mitchell Creek PV Solar	74.5	4,443	170,433	51.5	0.1	91.4	0
Etonia Creek PV Solar	74.5	4,504	170,165	50.7	0.1	91.5	0
Fawn PV Solar	74.5	4,052	169,794	56.2	0.1	91.6	0
Swallowtail PV Solar	74.5	4,143	168,910	54.7	0.1	91.8	0
Okeechobee PV Solar	74.5	4,444	168,806	51.0	0.1	91.9	0
Caloosahatchee PV Solar	74.5	4,444	167,939	50.7	0.1	92.0	0
Big Water PV Solar	74.5	4,052	167,761	55.6	0.1	92.1	0
Elder Branch PV Solar	74.5	4,474	167,236	50.2	0.1	92.2	0
Woodyard PV Solar	74.5	4,444	167,023	50.4	0.1	92.4	0
Speckled Perch PV Solar	74.5	4,052	167,019	55.3	0.1	92.5	0
Ibis PV Solar	74.5	4,413	165,741	50.4	0.1	92.6	0

(continue on next page)

Florida Power & Light Projected System Generation
January Through December, 2025 - Part 2 of 3

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Monarch PV Solar	74.5	4,413	165,453	50.3	0.1	92.7	0
Echo River PV Solar	74.5	4,473	164,656	49.4	0.1	92.8	0
Babcock Preserve PV Solar	74.5	4,443	164,618	49.7	0.1	92.9	0
Pineapple PV Solar	74.5	4,413	164,584	50.1	0.1	93.1	0
Silver Palm PV Solar	74.5	4,413	164,577	50.1	0.1	93.2	0
White Tail PV Solar	74.5	4,413	164,363	50.0	0.1	93.3	0
Orchard PV Solar	74.5	4,413	164,065	49.9	0.1	93.4	0
Turnpike PV Solar	74.5	4,413	163,890	49.8	0.1	93.5	0
Barefoot Bay PV Solar	74.5	4,444	163,187	49.3	0.1	93.6	0
Manatee PV Solar	74.5	4,412	162,150	49.3	0.1	93.7	0
Cavendish PV Solar	74.5	4,505	161,554	48.1	0.1	93.9	0
Blue Heron PV Solar	74.5	4,413	161,458	49.1	0.1	94.0	0
Apalachee PV Solar	74.5	4,563	161,411	47.5	0.1	94.1	0
Hammock PV Solar	74.5	4,444	160,366	48.4	0.1	94.2	0
Twin Lakes PV Solar	74.5	4,351	160,211	49.4	0.1	94.3	0
Horizon PV Solar	74.5	4,443	159,895	48.3	0.1	94.4	0
Rodeo PV Solar	74.5	4,413	159,387	48.5	0.1	94.5	0
Babcock Ranch PV Solar	74.5	4,443	159,036	48.0	0.1	94.7	0
Citrus PV Solar	74.5	4,471	158,828	47.7	0.1	94.8	0
Sparkleberry PV Solar	74.5	4,471	158,611	47.6	0.1	94.9	0
Chipola River PV Solar	74.5	4,563	158,408	46.6	0.1	95.0	0
Wildflower PV Solar	74.5	4,443	158,304	47.8	0.1	95.1	0
Willow PV Solar	74.5	4,443	157,576	47.6	0.1	95.2	0
Indian River PV Solar	74.5	4,444	157,509	47.6	0.1	95.3	0
Hibiscus PV Solar	74.5	4,443	157,328	47.5	0.1	95.4	0
Blue Cypress PV Solar	74.5	4,444	157,219	47.5	0.1	95.5	0
Loggerhead PV Solar	74.5	4,504	157,108	46.8	0.1	95.7	0
Trailside PV Solar	74.5	4,321	154,726	48.1	0.1	95.8	0
Cattle Ranch PV Solar	74.5	4,443	154,627	46.7	0.1	95.9	0
GCEC 8B	235	855	154,195	76.7	0.1	96.0	6,617
Palm Bay PV Solar	74.5	4,321	153,287	47.6	0.1	96.1	0
Immokalee PV Solar	74.5	4,413	153,051	46.6	0.1	96.2	0
Magnolia Springs PV Solar	74.5	4,474	152,913	45.9	0.1	96.3	0
Sabal Palm PV Solar	74.5	4,290	152,757	47.8	0.1	96.4	0
Lakeside PV Solar	74.5	4,321	152,542	47.4	0.1	96.5	0
Union Springs PV Solar	74.5	4,412	152,530	46.4	0.1	96.6	0
Pelican PV Solar	74.5	4,321	152,022	47.2	0.1	96.7	0
Orange Blossom PV Solar	74.5	4,321	151,994	47.2	0.1	96.8	0
Egret PV Solar	74.5	4,443	151,563	45.8	0.1	97.0	0
Blue Indigo PV Solar	74.5	4,411	150,623	45.8	0.1	97.1	0
Interstate PV Solar	74.5	4,413	150,553	45.8	0.1	97.2	0
Everglades PV Solar	74.5	4,413	150,294	45.7	0.1	97.3	0
Miami-Dade PV Solar	74.5	4,413	149,524	45.5	0.1	97.4	0
Coral Farms PV Solar	74.5	4,412	148,185	45.1	0.1	97.5	0
Sunshine Gateway PV Solar	74.5	4,412	147,953	45.0	0.1	97.6	0
Ghost Orchid PV Solar	74.5	4,413	147,848	45.0	0.1	97.7	0
Sundew PV Solar	74.5	4,413	147,353	44.8	0.1	97.8	0
Pink Trail PV Solar	74.5	4,413	147,026	44.7	0.1	97.9	0
Grove PV Solar	74.5	4,413	146,580	44.6	0.1	98.0	0
Sawgrass PV Solar	74.5	4,413	146,465	44.5	0.1	98.1	0
Bluefield Preserve PV Solar	74.5	4,413	145,959	44.4	0.1	98.2	0
Nassau PV Solar	74.5	4,412	145,885	44.4	0.1	98.3	0
Redlands PV Solar	74.5	4,051	145,434	48.2	0.1	98.4	0
Thomas Creek PV Solar	74.5	4,051	145,434	48.2	0.1	98.5	0
Pioneer Trail PV Solar	74.5	4,321	145,169	45.1	0.1	98.6	0
Flowers Creek PV Solar	74.5	4,532	144,763	42.9	0.1	98.7	0
Fort Drum PV Solar	74.5	4,321	144,534	44.9	0.1	98.8	0
Blackwater River PV Solar	74.5	4,412	143,340	43.6	0.1	98.9	0
First City PV Solar	74.5	4,351	140,238	43.3	0.1	99.0	0
Sweetbay PV Solar	74.5	4,383	140,133	42.9	0.1	99.1	0
Discovery PV Solar	74.5	4,290	139,115	43.5	0.1	99.2	0
GCEC 8A	235	774	138,375	76.1	0.1	99.3	5,922
Anhinga PV Solar	74.5	4,474	136,889	41.1	0.1	99.4	0
Blue Springs PV Solar	74.5	4,442	133,471	40.3	0.1	99.5	0
Northern Preserve PV Solar	74.5	4,381	132,433	40.6	0.1	99.6	0

(continue on next page)

Florida Power & Light Projected System Generation
January Through December, 2025 - Part 3 of 3

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
GCEC 6	315	1,092	129,994	37.8	0.1	99.7	6,552
Cotton Creek PV Solar	75	4,381	125,164	38.3	0.1	99.8	0
GCEC 5	75	1,163	52,578	60.3	0.0	99.8	2,024
DeSoto PV Solar	25	4,382	46,311	42.3	0.0	99.9	0
Fort Myers 3C	219	153	30,092	89.8	0.0	99.9	1,162
GCEC 8C	233	147	25,641	74.9	0.0	99.9	1,195
Fort Myers 3D	219	121	24,678	93.1	0.0	99.9	945
GCEC 8D	233	137	22,892	71.7	0.0	99.9	1,064
Perdido	3	8,760	22,337	85.0	0.0	99.9	877
Space Coast PV Solar	10	3,894	17,099	43.9	0.0	100.0	0
Lauderdale 6C	217	58	11,427	90.8	0.0	100.0	305
Lauderdale 6B	217	59	11,344	88.6	0.0	100.0	329
Lauderdale 6E	217	60	11,045	84.8	0.0	100.0	313
Lauderdale 6A	217	50	10,021	92.4	0.0	100.0	266
Lauderdale 6D	217	51	9,441	85.3	0.0	100.0	272
Fort Myers 3B	188	46	7,145	82.6	0.0	100.0	283
Fort Myers 3A	188	30	4,735	84.0	0.0	100.0	193
Smith A	34	40	1,350	99.3	0.0	100.0	377
Total	**35,332**		**141,611,766**		**100**		**2,267,831**

UNITS TO BE USED TO DETERMINE THE GENERATING PERFORMANCE INCENTIVE FACTOR

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2025

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

Sanford 4

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2025

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) ($000)	Generating Performance Incentive Factor ($000)
+ 10	60,029	30,015
+ 9	54,026	27,013
+ 8	48,023	24,012
+ 7	42,020	21,010
+ 6	36,017	18,009
+ 5	30,015	15,007
+ 4	24,012	12,006
+ 3	18,009	9,004
+ 2	12,006	6,003
+ 1	6,003	3,001
0	0	0
- 1	(6,003)	(3,001)
- 2	(12,006)	(6,003)
- 3	(18,009)	(9,004)
- 4	(24,012)	(12,006)
- 5	(30,015)	(15,007)
- 6	(36,017)	(18,009)
- 7	(42,020)	(21,010)
- 8	(48,023)	(24,012)
- 9	(54,026)	(27,013)
- 10	(60,029)	(30,015)

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GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2025

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$	41,117,377,207	
LINE 2	MONTH OF JANUARY	2025	$	41,170,477,446	
LINE 3	MONTH OF FEBRUARY	2025	$	41,571,189,769	
LINE 4	MONTH OF MARCH	2025	$	41,919,211,843	
LINE 5	MONTH OF APRIL	2025	$	42,545,053,793	
LINE 6	MONTH OF MAY	2025	$	42,916,931,774	
LINE 7	MONTH OF JUNE	2025	$	43,340,248,352	
LINE 8	MONTH OF JULY	2025	$	43,801,544,815	
LINE 9	MONTH OF AUGUST	2025	$	44,272,571,451	
LINE 10	MONTH OF SEPTEMBER	2025	$	44,690,444,399	
LINE 11	MONTH OF OCTOBER	2025	$	45,059,129,836	
LINE 12	MONTH OF NOVEMBER	2025	$	45,357,221,906	
LINE 13	MONTH OF DECEMBER	2025	$	45,623,163,478	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		$	43,337,274,313	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$	145,125,157	
LINE 18	JURISDICTIONAL SALES			127,402,179,343	KWH
LINE 19	TOTAL SALES			135,054,996,202	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.33%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$	136,896,561	
LINE 22	INCENTIVE CAP (50 PECENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$	30,014,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$	30,014,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF EAF TARGETS AND RANGES SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Plant / Unit	Weighting Factor (%)	EAF Target (%)	EAF Range Max. (%)	EAF Range Min. (%)	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	1.43	92.3	94.8	89.8	858	-858
Fort Myers 2	0.27	91.2	93.7	88.7	163	-163
Manatee 3	1.12	90.3	92.8	87.8	670	-670
Martin 8	0.90	91.4	94.4	88.4	539	-539
Okeechobee 1	1.34	90.9	93.9	87.9	803	-803
Port Everglades 5	2.26	76.3	78.8	73.8	1,357	-1,357
Riviera 5	1.07	94.3	96.8	91.8	640	-640
Sanford 4	0.19	93.3	95.8	90.8	116	-116
Sanford 5	0.25	83.1	85.6	80.6	149	-149
St. Lucie 1	7.34	82.6	85.6	79.6	4,404	-4,404
St. Lucie 2	7.29	93.6	96.6	90.6	4,375	-4,375
Turkey Point 3	6.97	93.6	96.6	90.6	4,184	-4,184
Turkey Point 4	6.68	84.3	87.3	81.3	4,011	-4,011
Turkey Point 5	1.35	83.6	86.1	81.1	809	-809
West County 1	1.46	91.0	94.0	88.0	874	-874
West County 2	1.56	93.5	96.0	91.0	935	-935
West County 3	1.29	88.0	90.5	85.5	772	-772
	42.77				25,659	-25,659

C9-960

GPIF ANOHR TARGETS AND RANGES SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Plant / Unit	Weighting Factor (%)	ANOHR TARGET BTU/KWH	NOF	ANOHR RANGE BTU/KWH	BTU/KWH	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	2.45	6,750	50.3	6,663	6,837	1,473	-1,473
Fort Myers 2	5.45	7,394	59.0	7,176	7,612	3,269	-3,269
Manatee 3	5.83	6,899	64.2	6,741	7,057	3,503	-3,503
Martin 8	8.49	6,954	63.8	6,732	7,176	5,098	-5,098
Okeechobee 1	4.78	6,425	65.2	6,340	6,510	2,869	-2,869
Port Everglades 5	5.04	6,677	80.1	6,520	6,834	3,028	-3,028
Riviera 5	3.24	6,631	65.5	6,556	6,706	1,946	-1,946
Sanford 4	2.42	7,312	50.3	7,210	7,414	1,454	-1,454
Sanford 5	2.33	7,293	50.6	7,189	7,397	1,400	-1,400
St. Lucie 1	0.61	10,387	98.5	10,288	10,486	368	-368
St. Lucie 2	0.51	10,341	98.5	10,244	10,438	306	-306
Turkey Point 3	0.93	10,524	98.6	10,369	10,679	561	-561
Turkey Point 4	0.66	10,418	98.4	10,288	10,548	399	-399
Turkey Point 5	1.75	7,157	54.4	7,057	7,257	1,051	-1,051
West County 1	4.37	7,028	63.3	6,904	7,152	2,621	-2,621
West County 2	4.63	6,893	76.3	6,785	7,001	2,780	-2,780
West County 3	3.74	7,068	64.3	6,963	7,173	2,244	-2,244
	57.23					34,370	-34,370

C9-961

GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2025

				ANOHR Equation					
Plant/Unit	ANOHR	NOF	MW	a coef.	b coef.	Bounds	First	Last	Exclusions
Cape Canaveral 3	6,750	50.3	1321	6862	-2.23	87	07-21	06-24	11/22
Fort Myers 2	7,394	59.0	1733	8579	-20.09	218	07-21	06-24	11/21, 4/24
Manatee 3	6,899	64.2	1257	7210	-4.85	158	07-21	06-24	12/21, 12/23
Martin 8	6,954	63.8	1246	7489	-8.39	222	07-21	06-24	7/22, 10/23, 1/24, 2/24
Okeechobee 1	6,425	65.2	1622	6698	-4.19	85	07-21	06-24	5/22
Port Everglades 5	6,677	80.1	1210	7541	-10.79	157	07-21	06-24	1/22, 10/22, 12/23
Riviera 5	6,631	65.5	1336	6862	-3.52	75	07-21	06-24	None
Sanford 4	7,312	50.3	1172	7862	-10.94	102	07-21	06-24	1/23
Sanford 5	7,293	50.6	1172	7911	-12.21	104	07-21	06-24	1/23, 4/24
St. Lucie 1	10,387	98.5	981	12315	-19.57	99	07-21	06-24	9/22
St. Lucie 2	10,341	98.5	840	13983	-36.97	97	07-21	06-24	9/21, 3/23, 6/24
Turkey Point 3	10,524	98.6	837	12825	-23.34	155	07-21	06-24	None
Turkey Point 4	10,418	98.4	844	12169	-17.79	130	07-21	06-24	10/23
Turkey Point 5	7,157	54.4	1294	7759	-11.07	100	07-21	06-24	12/21
West County 1	7,028	63.3	1253	7422	-6.22	124	07-21	06-24	2/24
West County 2	6,893	76.3	1253	7521	-8.23	108	07-21	06-24	3/22, 4/22
West County 3	7,068	64.3	1253	7663	-9.25	105	07-21	06-24	11/21, 12/21, 3/23, 4/23

C9-962

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2025

PRODUCTION COSTING SIMULATION
FUEL COST ($000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,267,831	2,266,973	858	1.43
Cape Canaveral 3	ANOHR	2,267,831	2,266,358	1,473	2.45
Fort Myers 2	EAF	2,267,831	2,267,668	163	0.27
Fort Myers 2	ANOHR	2,267,831	2,264,562	3,269	5.45
Manatee 3	EAF	2,267,831	2,267,161	670	1.12
Manatee 3	ANOHR	2,267,831	2,264,328	3,503	5.83
Martin 8	EAF	2,267,831	2,267,292	539	0.90
Martin 8	ANOHR	2,267,831	2,262,733	5,098	8.49
Okeechobee 1	EAF	2,267,831	2,267,028	803	1.34
Okeechobee 1	ANOHR	2,267,831	2,264,962	2,869	4.78
Port Everglades 5	EAF	2,267,831	2,266,474	1,357	2.26
Port Everglades 5	ANOHR	2,267,831	2,264,803	3,028	5.04
Riviera 5	EAF	2,267,831	2,267,191	640	1.07
Riviera 5	ANOHR	2,267,831	2,265,885	1,946	3.24
Sanford 4	EAF	2,267,831	2,267,715	116	0.19
Sanford 4	ANOHR	2,267,831	2,266,377	1,454	2.42
Sanford 5	EAF	2,267,831	2,267,682	149	0.25
Sanford 5	ANOHR	2,267,831	2,266,431	1,400	2.33
St. Lucie 1	EAF	2,267,831	2,263,427	4,404	7.34
St. Lucie 1	ANOHR	2,267,831	2,267,463	368	0.61
St. Lucie 2	EAF	2,267,831	2,263,456	4,375	7.29
St. Lucie 2	ANOHR	2,267,831	2,267,525	306	0.51
Turkey Point 3	EAF	2,267,831	2,263,647	4,184	6.97
Turkey Point 3	ANOHR	2,267,831	2,267,270	561	0.93
Turkey Point 4	EAF	2,267,831	2,263,820	4,011	6.68
Turkey Point 4	ANOHR	2,267,831	2,267,432	399	0.66
Turkey Point 5	EAF	2,267,831	2,267,022	809	1.35
Turkey Point 5	ANOHR	2,267,831	2,266,780	1,051	1.75
West County 1	EAF	2,267,831	2,266,957	874	1.46
West County 1	ANOHR	2,267,831	2,265,210	2,621	4.37
West County 2	EAF	2,267,831	2,266,896	935	1.56
West County 2	ANOHR	2,267,831	2,265,051	2,780	4.63
West County 3	EAF	2,267,831	2,267,059	772	1.29
West County 3	ANOHR	2,267,831	2,265,587	2,244	3.74
	TOTAL			60,029	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET
(2) ALL OTHER UNITS PERFORMANCE AT TARGET
(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Cape Canaveral 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	92.3	92.3	92.3	92.3	92.3	92.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.7	7.7	7.7	7.7	7.7	7.7
4	EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	13	15	14	15	14
11	MOH & EMOH	42	38	42	41	42	41
12	Oper Mbtu	3,206,698	2,686,401	3,015,521	3,116,032	3,727,258	3,843,807
13	Net Gen (MWH)	474,785	397,279	446,017	461,361	553,334	571,315
14	ANOHR (Btu/KWH)	6,754	6,762	6,761	6,754	6,736	6,728
15	NOF (%)	48.3	44.8	45.4	48.5	56.3	60.1
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.23 x NOF + 6862					

	Cape Canaveral 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	92.3	92.3	92.3	92.3	92.3	92.3	92.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.7	7.7	7.7	7.7	7.7	7.7	7.7
4	EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1	7.1
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	175
11	MOH & EMOH	42	42	41	42	41	42	499
12	Oper Mbtu	3,401,289	3,593,034	3,216,233	3,107,484	3,274,001	3,090,690	39,284,784
13	Net Gen (MWH)	504,044	533,012	476,479	459,823	485,181	457,338	5,819,968
14	ANOHR (Btu/KWH)	6,748	6,741	6,750	6,758	6,748	6,758	6,750
15	NOF (%)	51.3	54.2	50.1	46.8	51.0	46.5	50.3
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.23 x NOF + 6862						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Fort Myers 2	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.1	93.1	93.1	82.2	81.5	93.1
2	EPOF (%)	0.0	0.0	0.0	11.7	12.4	0.0
3	EUOF (%)	6.9	6.9	6.9	6.1	6.1	6.9
4	EUOR (%)	0.0	21.7	51.8	23.5	6.8	7.4
5	PH	744	672	744	720	744	720
6	SH	0	168	48	144	624	624
7	RSH	744	504	696	576	120	96
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	13	13	15
11	MOH & EMOH	36	33	36	31	32	35
12	Oper Mbtu	0	1,203,683	251,527	994,664	4,376,841	4,848,830
13	Net Gen (MWH)	0	161,222	32,247	132,410	584,046	659,346
14	ANOHR (Btu/KWH)	0	7,466	7,800	7,512	7,494	7,354
15	NOF (%)	0.0	55.4	38.8	53.1	54.0	61.0
16	NSC (MW)	1,733	1,733	1,733	1,733	1,733	1,733
17	ANOHR Equation	-20.09 x NOF + 8579					

	Fort Myers 2	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.1	93.1	93.1	93.1	93.1	93.1	91.2
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.0
3	EUOF (%)	6.9	6.9	6.9	6.9	6.9	6.9	6.8
4	EUOR (%)	7.3	8.2	6.5	9.3	29.4	38.6	12.2
5	PH	744	744	720	744	720	744	8,760
6	SH	658	576	720	504	120	82	4,268
7	RSH	86	168	0	240	600	662	4492
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	15	15	175
11	MOH & EMOH	36	36	35	36	35	36	420
12	Oper Mbtu	5,187,555	4,523,172	5,595,879	3,823,785	875,328	580,162	32,288,437
13	Net Gen (MWH)	707,426	616,488	760,930	517,567	117,620	77,541	4,366,843
14	ANOHR (Btu/KWH)	7,333	7,337	7,354	7,388	7,442	7,482	7,394
15	NOF (%)	62.0	61.8	61.0	59.3	56.6	54.6	59.0
16	NSC (MW)	1,733	1,733	1,733	1,733	1,733	1,733	1,733
17	ANOHR Equation	-20.09 x NOF + 8579						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Manatee 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.0	69.7	82.5	93.0	93.0	93.0
2	EPOF (%)	0.0	25.0	11.3	0.0	0.0	0.0
3	EUOF (%)	7.0	5.3	6.2	7.0	7.0	7.0
4	EUOR (%)	6.5	5.0	6.5	6.5	6.5	6.5
5	PH	744	672	744	720	744	720
6	SH	744	672	660	720	744	720
7	RSH	0	0	84	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	10	14	15	15	15
11	MOH & EMOH	37	25	33	36	37	36
12	Oper Mbtu	3,875,816	3,135,137	3,369,000	4,057,370	4,305,058	4,313,921
13	Net Gen (MWH)	560,170	451,034	486,428	588,451	625,190	627,662
14	ANOHR (Btu/KWH)	6,919	6,951	6,926	6,895	6,886	6,873
15	NOF (%)	59.9	53.4	58.6	65.0	66.9	69.4
16	NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257
17	ANOHR Equation	-4.85 x NOF + 7210					

	Manatee 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	90.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.9
3	EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.8
4	EUOR (%)	6.5	6.5	6.5	6.5	6.5	6.5	6.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,676
7	RSH	0	0	0	0	0	0	84
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	15	15	175
11	MOH & EMOH	37	37	36	37	36	37	420
12	Oper Mbtu	4,507,057	4,479,877	4,304,863	4,265,373	3,730,751	3,940,672	48,301,403
13	Net Gen (MWH)	656,049	651,903	626,253	619,157	539,048	569,873	7,001,218
14	ANOHR (Btu/KWH)	6,870	6,872	6,874	6,889	6,921	6,915	6,899
15	NOF (%)	70.2	69.7	69.2	66.2	59.6	60.9	64.2
16	NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257	1,257
17	ANOHR Equation	-4.85 x NOF + 7210						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Martin 8	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6
4	EUOR (%)	7.9	7.9	7.9	7.9	7.9	7.9
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	19	17	19	18	19	18
11	MOH & EMOH	45	41	45	44	45	44
12	Oper Mbtu	3,821,991	3,492,253	3,978,110	3,889,049	4,115,863	4,265,900
13	Net Gen (MWH)	546,389	499,750	570,502	558,210	591,955	617,173
14	ANOHR (Btu/KWH)	6,995	6,988	6,973	6,967	6,953	6,912
15	NOF (%)	58.9	59.7	61.5	62.2	63.9	68.8
16	NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246
17	ANOHR Equation	-8.39 x NOF + 7489					

	Martin 8	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4	91.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6	8.6
4	EUOR (%)	7.9	7.9	7.9	7.9	7.9	8.5	8.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	686	8,702
7	RSH	0	0	0	0	0	58	58
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	19	19	18	19	18	19	219
11	MOH & EMOH	45	45	44	45	44	45	534
12	Oper Mbtu	4,498,362	4,407,858	4,234,798	4,224,618	3,662,855	3,522,045	48,133,669
13	Net Gen (MWH)	652,031	637,711	612,319	608,910	523,265	503,509	6,921,724
14	ANOHR (Btu/KWH)	6,899	6,912	6,916	6,938	7,000	6,995	6,954
15	NOF (%)	70.3	68.8	68.3	65.7	58.3	58.9	63.8
16	NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246	1,246
17	ANOHR Equation	-8.39 x NOF + 7489						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Okeechobee 1	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	91.4	85.9	91.4	91.4	91.4	91.4
2	EPOF (%)	0.0	6.0	0.0	0.0	0.0	0.0
3	EUOF (%)	8.6	8.1	8.6	8.6	8.6	8.6
4	EUOR (%)	8.0	7.5	8.0	8.0	8.0	8.0
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	19	16	19	18	19	18
11	MOH & EMOH	46	39	46	44	46	44
12	Oper Mbtu	3,980,772	3,226,431	3,685,527	3,788,032	5,179,685	6,215,380
13	Net Gen (MWH)	613,843	495,840	566,917	583,762	807,056	979,417
14	ANOHR (Btu/KWH)	6,485	6,507	6,501	6,489	6,418	6,346
15	NOF (%)	50.9	45.5	47.0	50.0	66.9	83.9
16	NSC (MW)	1,622	1,622	1,622	1,622	1,622	1,622
17	ANOHR Equation	-4.19 x NOF + 6698					

	Okeechobee 1	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4	90.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.5
3	EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6	8.6
4	EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0	7.9
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	19	19	18	19	18	19	219
11	MOH & EMOH	46	46	44	46	44	46	534
12	Oper Mbtu	6,768,125	6,720,911	6,557,608	6,021,293	3,568,015	3,569,443	59,480,466
13	Net Gen (MWH)	1,069,721	1,061,923	1,036,612	945,258	548,841	548,470	9,257,660
14	ANOHR (Btu/KWH)	6,327	6,329	6,326	6,370	6,501	6,508	6,425
15	NOF (%)	88.6	88.0	88.8	78.3	47.0	45.4	65.2
16	NSC (MW)	1,622	1,622	1,622	1,622	1,622	1,622	1,622
17	ANOHR Equation	-4.19 x NOF + 6698						

FPSC EXH No. 25

ADMITTED

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Original Sheet No. 7.201.017

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Port Everglades 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	92.2	92.2	92.2	30.7	0.0	56.3
2	EPOF (%)	0.0	0.0	0.0	66.7	100.0	38.9
3	EUOF (%)	7.8	7.8	7.8	2.6	0.0	4.8
4	EUOR (%)	7.3	7.3	7.3	8.9	0.0	7.4
5	PH	744	672	744	720	744	720
6	SH	744	672	744	192	0	432
7	RSH	0	0	0	48	0	24
8	UH	0	0	0	480	744	264
9	POH	0	0	0	480	744	264
10	FOH & EFOH	18	16	18	6	0	11
11	MOH & EMOH	40	37	40	13	0	24
12	Oper Mbtu	5,112,609	4,317,545	4,934,593	1,163,886	0	2,374,124
13	Net Gen (MWH)	772,998	646,049	741,821	172,709	0	348,010
14	ANOHR (Btu/KWH)	6,614	6,683	6,652	6,739	0	6,822
15	NOF (%)	85.9	79.5	82.4	74.3	0.0	66.6
16	NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210
17	ANOHR Equation	-10.79 x NOF + 7541					

	Port Everglades 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	92.2	92.2	92.2	92.2	92.2	92.2	76.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	17.2
3	EUOF (%)	7.8	7.8	7.8	7.8	7.8	7.8	6.5
4	EUOR (%)	7.3	7.3	7.3	7.3	7.3	7.3	7.3
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,200
7	RSH	0	0	0	0	0	0	72
8	UH	0	0	0	0	0	0	1,488
9	POH	0	0	0	0	0	0	1,488
10	FOH & EFOH	18	18	17	18	17	18	175
11	MOH & EMOH	40	40	39	40	39	40	394
12	Oper Mbtu	4,537,853	4,733,872	4,315,938	4,743,959	5,237,000	5,076,311	46,585,456
13	Net Gen (MWH)	673,972	707,287	639,493	708,900	799,298	766,467	6,977,004
14	ANOHR (Btu/KWH)	6,733	6,693	6,749	6,692	6,552	6,623	6,677
15	NOF (%)	74.9	78.6	73.4	78.7	91.7	85.1	80.1
16	NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210	1,210
17	ANOHR Equation	-10.79 x NOF + 7541						

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ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Riviera 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	94.3	94.3	94.3	94.3	94.3	94.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	5.7	5.7	5.7	5.7	5.7	5.7
4	EUOR (%)	5.4	5.4	5.4	5.4	5.4	5.4
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	13	15	14	15	14
11	MOH & EMOH	28	25	28	27	28	27
12	Oper Mbtu	3,788,524	2,946,042	3,549,300	3,746,869	4,211,044	4,991,377
13	Net Gen (MWH)	568,762	440,365	531,810	562,931	634,480	757,992
14	ANOHR (Btu/KWH)	6,661	6,690	6,674	6,656	6,637	6,585
15	NOF (%)	57.2	49.0	53.5	58.5	63.8	78.8
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.52 x NOF + 6862					

	Riviera 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	94.3	94.3	94.3	94.3	94.3	94.3	94.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.7
4	EUOR (%)	5.4	5.4	5.4	5.4	5.4	5.4	5.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	175
11	MOH & EMOH	28	28	27	28	27	28	324
12	Oper Mbtu	5,282,338	5,200,201	5,324,117	4,439,625	4,028,714	3,272,312	50,836,522
13	Net Gen (MWH)	803,031	790,064	810,985	670,132	606,734	489,208	7,666,494
14	ANOHR (Btu/KWH)	6,578	6,582	6,565	6,625	6,640	6,689	6,631
15	NOF (%)	80.8	79.5	84.3	67.4	63.1	49.2	65.5
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.52 x NOF + 6862						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Sanford 4	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7
4	EUOR (%)	28.2	6.3	6.7	6.3	7.0	6.3
5	PH	744	672	744	720	744	720
6	SH	127	668	690	720	660	720
7	RSH	617	4	54	0	84	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	13	15	14	15	14
11	MOH & EMOH	35	32	35	34	35	34
12	Oper Mbtu	415,058	2,740,088	2,849,353	3,097,092	2,713,889	3,315,700
13	Net Gen (MWH)	55,690	373,309	388,354	423,505	369,790	456,017
14	ANOHR (Btu/KWH)	7,453	7,340	7,337	7,313	7,339	7,271
15	NOF (%)	37.4	47.7	48.0	50.2	47.8	54.0
16	NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172
17	ANOHR Equation	-10.94 x NOF + 7862					

	Sanford 4	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3	93.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
4	EUOR (%)	8.4	8.0	6.8	7.5	6.7	8.6	7.6
5	PH	744	744	720	744	720	744	8,760
6	SH	546	572	660	612	668	533	7,176
7	RSH	198	172	60	132	52	211	1584
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	175
11	MOH & EMOH	35	35	34	35	34	35	412
12	Oper Mbtu	2,453,329	2,644,520	2,871,645	2,644,023	2,847,317	2,311,184	30,909,550
13	Net Gen (MWH)	336,672	363,858	393,053	361,650	389,084	316,254	4,227,236
14	ANOHR (Btu/KWH)	7,287	7,268	7,306	7,311	7,318	7,308	7,312
15	NOF (%)	52.6	54.3	50.8	50.4	49.7	50.6	50.3
16	NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172	1,172
17	ANOHR Equation	-10.94 x NOF + 7862						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Sanford 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.1	93.1	92.3	72.1	93.1	93.1
2	EPOF (%)	0.0	0.0	0.8	22.5	0.0	0.0
3	EUOF (%)	6.9	6.9	6.9	5.4	6.9	6.9
4	EUOR (%)	10.9	9.0	9.0	8.1	7.0	7.5
5	PH	744	672	744	720	744	720
6	SH	424	470	516	438	682	616
7	RSH	320	202	228	282	62	104
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	15	17	12	17	16
11	MOH & EMOH	35	32	35	26	35	34
12	Oper Mbtu	1,733,699	1,949,699	2,169,342	1,705,518	2,813,156	2,835,251
13	Net Gen (MWH)	236,521	266,316	296,723	231,728	384,101	391,123
14	ANOHR (Btu/KWH)	7,330	7,321	7,311	7,360	7,324	7,249
15	NOF (%)	47.6	48.3	49.1	45.1	48.1	54.2
16	NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172
17	ANOHR Equation	-12.21 x NOF + 7911					

	Sanford 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.1	93.1	93.1	93.1	0.0	87.0	83.1
2	EPOF (%)	0.0	0.0	0.0	0.0	100.0	6.5	10.7
3	EUOF (%)	6.9	6.9	6.9	6.9	0.0	6.5	6.2
4	EUOR (%)	6.5	6.5	7.4	6.5	0.0	6.9	7.6
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	622	738	0	653	6,647
7	RSH	0	0	98	6	0	43	1345
8	UH	0	0	0	0	720	48	768
9	POH	0	0	0	0	720	48	768
10	FOH & EFOH	17	17	16	17	0	16	175
11	MOH & EMOH	35	35	34	35	0	33	368
12	Oper Mbtu	3,405,209	3,499,340	2,647,671	3,157,923	0	2,810,388	28,733,771
13	Net Gen (MWH)	469,425	483,802	362,496	432,533	0	385,143	3,939,911
14	ANOHR (Btu/KWH)	7,254	7,233	7,304	7,301	0	7,297	7,293
15	NOF (%)	53.8	55.5	49.7	50.0	0.0	50.3	50.6
16	NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172	1,172
17	ANOHR Equation	-12.21 x NOF + 7911						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	St. Lucie 1	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	27	24	27	26	27	26
11	MOH & EMOH	27	24	27	26	27	26
12	Oper Mbtu	7,540,610	6,810,881	7,540,610	7,166,611	7,405,500	7,166,611
13	Net Gen (MWH)	727,577	657,167	727,577	688,634	711,588	688,634
14	ANOHR (Btu/KWH)	10,364	10,364	10,364	10,407	10,407	10,407
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	981	981	981	981	981	981
17	ANOHR Equation	-19.57 x NOF + 12315					

	St. Lucie 1	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	92.8	92.8	58.7	6.0	92.8	92.8	82.6
2	EPOF (%)	0.0	0.0	36.7	93.5	0.0	0.0	11.0
3	EUOF (%)	7.2	7.2	4.6	0.5	7.2	7.2	6.4
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	456	48	720	744	7,800
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	264	696	0	0	960
9	POH	0	0	264	696	0	0	960
10	FOH & EFOH	27	27	16	2	26	27	280
11	MOH & EMOH	27	27	16	2	26	27	280
12	Oper Mbtu	7,405,500	7,405,500	4,538,860	477,777	7,297,367	7,540,610	78,298,068
13	Net Gen (MWH)	711,588	711,588	436,135	45,909	704,107	727,577	7,538,083
14	ANOHR (Btu/KWH)	10,407	10,407	10,407	10,407	10,364	10,364	10,387
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.5
16	NSC (MW)	981	981	981	981	981	981	981
17	ANOHR Equation	-19.57 x NOF + 12315						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	St. Lucie 2	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,421,496	5,800,062	6,421,496	6,119,626	6,323,614	6,119,626
13	Net Gen (MWH)	623,870	563,496	623,870	589,673	609,329	589,673
14	ANOHR (Btu/KWH)	10,293	10,293	10,293	10,378	10,378	10,378
15	NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16	NSC (MW)	840	840	840	840	840	840
17	ANOHR Equation	-36.97 x NOF + 13983					

	St. Lucie 2	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	280
11	MOH & EMOH	24	24	23	24	23	24	280
12	Oper Mbtu	6,323,614	6,323,614	6,119,626	6,323,614	6,214,351	6,421,496	74,922,464
13	Net Gen (MWH)	609,329	609,329	589,673	609,329	603,745	623,870	7,245,186
14	ANOHR (Btu/KWH)	10,378	10,378	10,378	10,378	10,293	10,293	10,341
15	NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.5
16	NSC (MW)	840	840	840	840	840	840	840
17	ANOHR Equation	-36.97 x NOF + 13983						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Turkey Point 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,535,895	5,903,388	6,535,895	6,198,318	6,404,931	6,198,318
13	Net Gen (MWH)	623,119	562,817	623,119	587,574	607,160	587,574
14	ANOHR (Btu/KWH)	10,489	10,489	10,489	10,549	10,549	10,549
15	NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16	NSC (MW)	837	837	837	837	837	837
17	ANOHR Equation	-23.34 x NOF + 12825					

	Turkey Point 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	280
11	MOH & EMOH	24	24	23	24	23	24	280
12	Oper Mbtu	6,404,931	6,404,931	6,198,318	6,404,931	6,325,056	6,535,895	76,052,254
13	Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	7,226,554
14	ANOHR (Btu/KWH)	10,549	10,549	10,549	10,549	10,489	10,489	10,524
15	NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.6
16	NSC (MW)	837	837	837	837	837	837	837
17	ANOHR Equation	-23.34 x NOF + 12825						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Turkey Point 4	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	92.9	92.9	0.0	83.6	92.9	92.9
2	EPOF (%)	0.0	0.0	100.0	10.0	0.0	0.0
3	EUOF (%)	7.1	7.1	0.0	6.4	7.1	7.1
4	EUOR (%)	6.6	6.6	0.0	6.6	6.6	6.6
5	PH	744	672	744	720	744	720
6	SH	744	672	0	648	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	744	72	0	0
9	POH	0	0	744	72	0	0
10	FOH & EFOH	26	24	0	23	26	25
11	MOH & EMOH	26	24	0	23	26	25
12	Oper Mbtu	6,526,956	5,895,317	0	5,563,816	6,388,091	6,182,020
13	Net Gen (MWH)	628,196	567,403	0	533,239	612,238	592,488
14	ANOHR (Btu/KWH)	10,390	10,390	0	10,434	10,434	10,434
15	NOF (%)	100.0	100.0	0.0	97.5	97.5	97.5
16	NSC (MW)	844	844	844	844	844	844
17	ANOHR Equation	-17.79 x NOF + 12169					

	Turkey Point 4	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9	84.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.3
3	EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1	6.4
4	EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.6
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,944
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	816
9	POH	0	0	0	0	0	0	816
10	FOH & EFOH	26	26	25	26	25	26	280
11	MOH & EMOH	26	26	25	26	25	26	280
12	Oper Mbtu	6,388,091	6,388,091	6,182,020	6,388,091	6,316,413	6,526,956	68,747,278
13	Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	6,598,894
14	ANOHR (Btu/KWH)	10,434	10,434	10,434	10,434	10,390	10,390	10,418
15	NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.4
16	NSC (MW)	844	844	844	844	844	844	844
17	ANOHR Equation	-17.79 x NOF + 12169						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	Turkey Point 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.9	89.7	72.7	93.9	93.9	93.9
2	EPOF (%)	0.0	4.5	22.6	0.0	0.0	0.0
3	EUOF (%)	6.1	5.8	4.7	6.1	6.1	6.1
4	EUOR (%)	12.7	10.1	19.8	7.2	5.7	6.4
5	PH	744	672	744	720	744	720
6	SH	311	348	142	564	744	640
7	RSH	433	324	602	156	0	80
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	14	13	16	17	16
11	MOH & EMOH	28	25	22	28	28	28
12	Oper Mbtu	1,173,837	1,480,828	589,249	2,822,673	4,052,965	3,545,199
13	Net Gen (MWH)	160,426	204,027	81,041	394,173	570,599	500,028
14	ANOHR (Btu/KWH)	7,317	7,258	7,271	7,161	7,103	7,090
15	NOF (%)	39.9	45.3	44.1	54.0	59.3	60.4
16	NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294
17	ANOHR Equation	-11.07 x NOF + 7759					

	Turkey Point 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.9	93.9	93.9	93.9	43.9	45.5	83.6
2	EPOF (%)	0.0	0.0	0.0	0.0	53.3	51.6	11.0
3	EUOF (%)	6.1	6.1	6.1	6.1	2.8	2.9	5.4
4	EUOR (%)	6.7	6.5	6.2	5.7	5.7	10.4	7.4
5	PH	744	744	720	744	720	744	8,760
6	SH	630	648	660	744	336	188	5,955
7	RSH	114	96	60	0	0	172	2037
8	UH	0	0	0	0	384	384	768
9	POH	0	0	0	0	384	384	768
10	FOH & EFOH	17	17	16	17	8	8	175
11	MOH & EMOH	28	28	28	28	13	14	298
12	Oper Mbtu	3,288,275	3,481,003	3,386,580	3,725,188	1,635,671	788,667	29,996,361
13	Net Gen (MWH)	460,930	489,386	473,979	520,205	227,841	108,557	4,191,192
14	ANOHR (Btu/KWH)	7,134	7,113	7,145	7,161	7,179	7,265	7,157
15	NOF (%)	56.5	58.4	55.5	54.0	52.4	44.6	54.4
16	NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294	1,294
17	ANOHR Equation	-11.07 x NOF + 7759						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	West County 1	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	91.0	91.0	91.0	91.0	91.0	91.0
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.0	9.0	9.0	9.0	9.0	9.0
4	EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	13	15	14	15	14
11	MOH & EMOH	52	47	52	50	52	50
12	Oper Mbtu	3,835,134	3,393,234	3,874,372	4,229,207	4,291,432	4,390,665
13	Net Gen (MWH)	543,297	480,152	549,089	603,655	611,838	628,225
14	ANOHR (Btu/KWH)	7,059	7,067	7,056	7,006	7,014	6,989
15	NOF (%)	58.3	57.0	58.9	66.9	65.6	69.6
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-6.22 x NOF + 7422					

	West County 1	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	91.0	91.0	91.0	91.0	91.0	91.0	91.0
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.0	9.0	9.0	9.0	9.0	9.0	9
4	EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3	8.3
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	175
11	MOH & EMOH	52	52	50	52	50	52	613
12	Oper Mbtu	4,507,952	4,669,881	4,275,938	4,252,803	3,458,649	3,638,556	48,840,432
13	Net Gen (MWH)	644,730	669,517	610,761	605,985	488,165	513,993	6,949,407
14	ANOHR (Btu/KWH)	6,992	6,975	7,001	7,018	7,085	7,079	7,028
15	NOF (%)	69.2	71.8	67.7	65.0	54.1	55.1	63.3
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-6.22 x NOF + 7422						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

	West County 2	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	93.5	93.5	93.5	93.5	93.5	93.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.5	6.5	6.5	6.5	6.5	6.5
4	EUOR (%)	6.1	6.1	6.1	6.1	6.1	6.1
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	13	15	14	15	14
11	MOH & EMOH	33	30	33	32	33	32
12	Oper Mbtu	4,570,115	3,840,977	4,410,065	4,660,233	4,802,679	5,181,995
13	Net Gen (MWH)	658,518	549,968	633,539	674,907	695,335	758,822
14	ANOHR (Btu/KWH)	6,940	6,984	6,961	6,905	6,907	6,829
15	NOF (%)	70.6	65.3	68.0	74.8	74.6	84.1
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-8.23 x NOF + 7521					

	West County 2	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	93.5	93.5	93.5	93.5	93.5	93.5	93.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.5	6.5	6.5	6.5	6.5	6.5	6.5
4	EUOR (%)	6.1	6.1	6.1	6.1	6.1	6.1	6.1
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	175
11	MOH & EMOH	33	33	32	33	32	33	394
12	Oper Mbtu	5,392,974	5,583,104	5,311,272	5,070,112	4,382,989	4,481,357	57,741,303
13	Net Gen (MWH)	790,411	821,528	780,037	738,115	631,009	644,614	8,376,803
14	ANOHR (Btu/KWH)	6,823	6,796	6,809	6,869	6,946	6,952	6,893
15	NOF (%)	84.8	88.1	86.5	79.2	69.9	69.1	76.3
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-8.23 x NOF + 7521						

ESTIMATED UNIT PERFORMANCE DATA

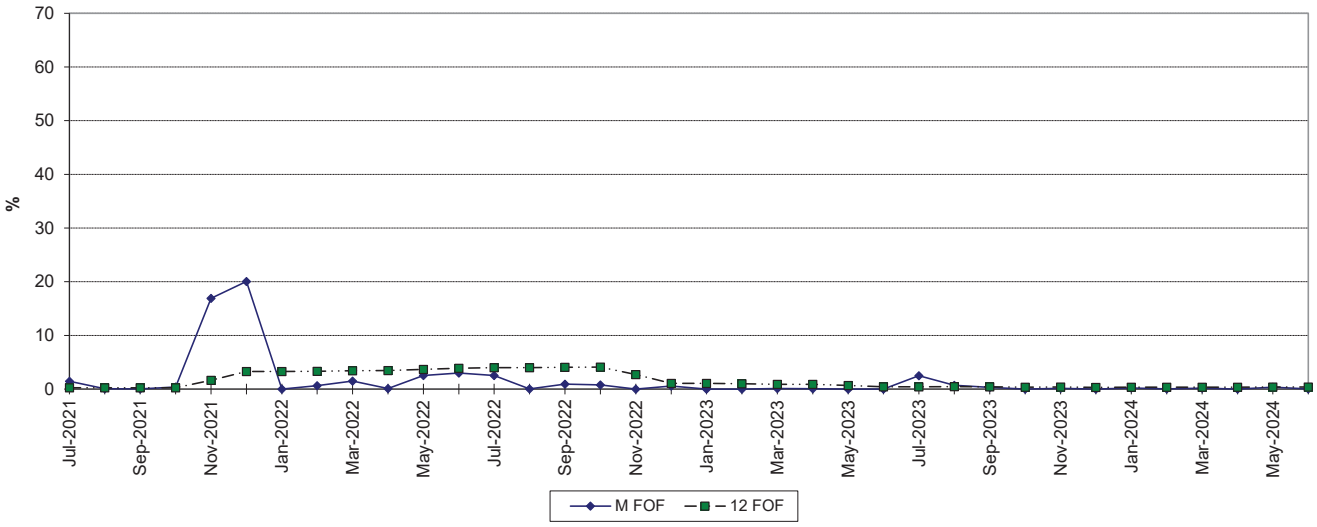
FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

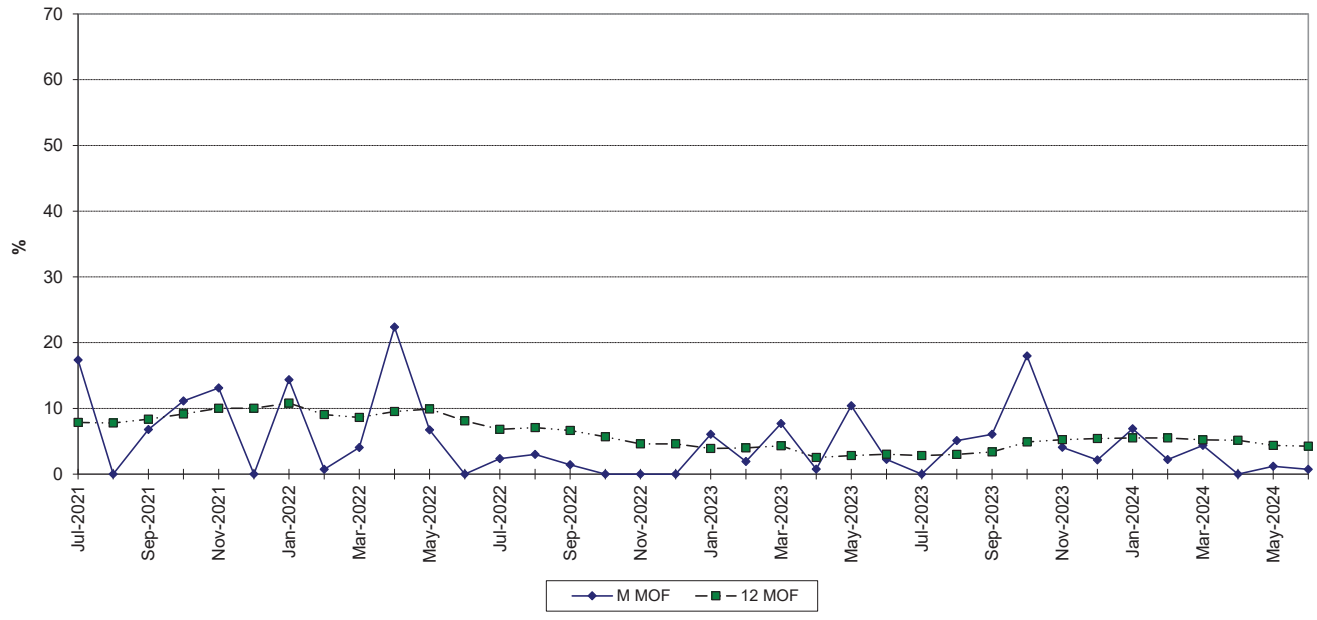
	West County 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1	EAF (%)	92.4	92.4	92.4	92.4	61.7	70.9
2	EPOF (%)	0.0	0.0	0.0	0.0	33.3	23.3
3	EUOF (%)	7.6	7.6	7.6	7.6	5.0	5.8
4	EUOR (%)	7.0	7.0	7.0	7.0	4.8	5.5
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	14	16	15	10	12
11	MOH & EMOH	41	37	41	39	27	30
12	Oper Mbtu	4,053,640	3,410,871	4,009,253	3,984,694	3,337,157	3,625,401
13	Net Gen (MWH)	571,257	477,780	564,445	562,254	463,301	507,617
14	ANOHR (Btu/KWH)	7,096	7,139	7,103	7,087	7,203	7,142
15	NOF (%)	61.3	56.7	60.5	62.3	49.7	56.3
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-9.25 x NOF + 7663					

	West County 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1	EAF (%)	92.4	92.4	92.4	92.4	92.4	92.4	88.0
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	4.8
3	EUOF (%)	7.6	7.6	7.6	7.6	7.6	7.6	7.2
4	EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.7
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	16	16	15	16	15	16	175
11	MOH & EMOH	41	41	39	41	39	41	456
12	Oper Mbtu	5,028,116	5,262,865	4,844,069	4,625,000	3,841,810	3,775,753	49,894,178
13	Net Gen (MWH)	724,095	761,961	697,189	659,960	540,415	528,891	7,059,165
14	ANOHR (Btu/KWH)	6,944	6,907	6,948	7,008	7,109	7,139	7,068
15	NOF (%)	77.7	81.7	77.3	70.8	59.9	56.7	64.3
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-9.25 x NOF + 7663						

CAPE CANAVERAL 3
FORCED OUTAGE FACTOR

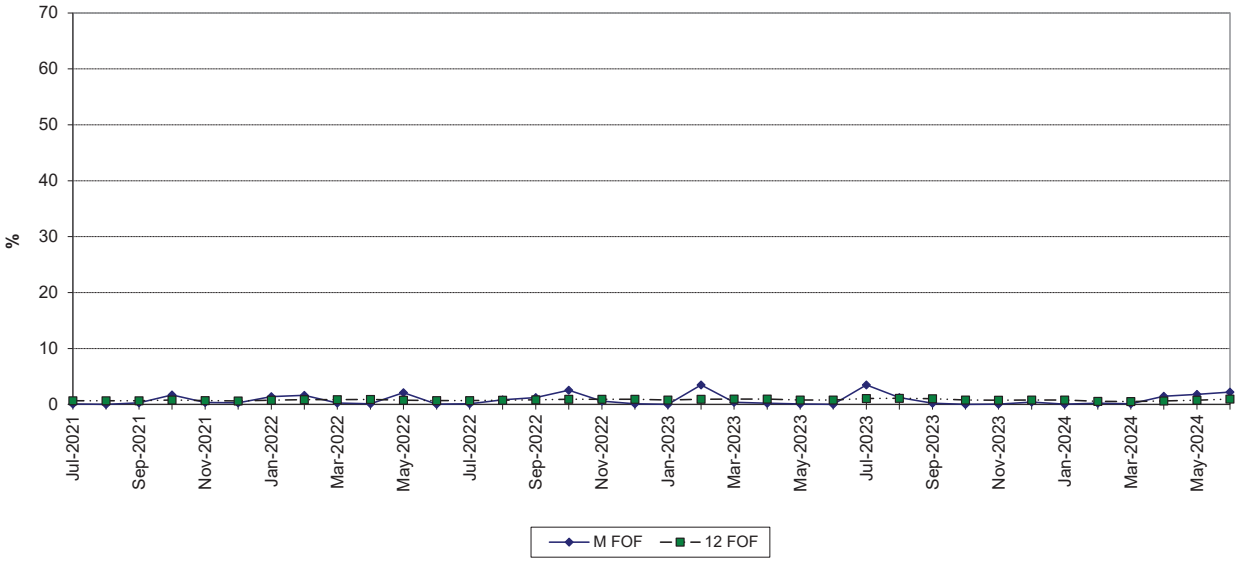


MAINTENANCE OUTAGE FACTOR

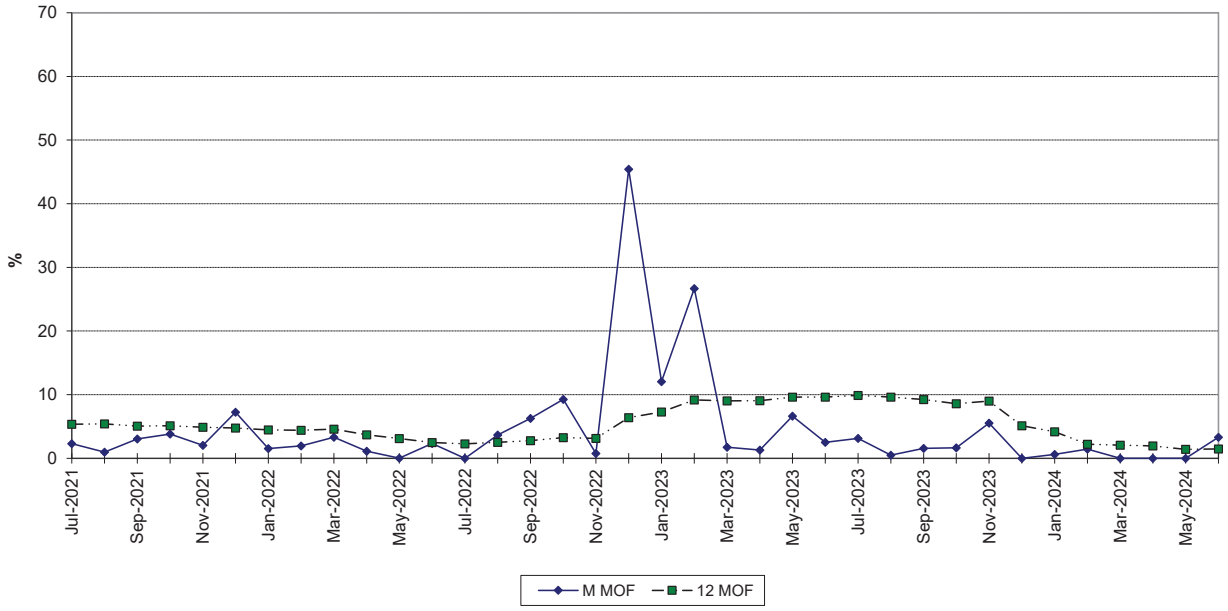


C9-981

FT. MYERS 2
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



C9-982

MANATEE 3
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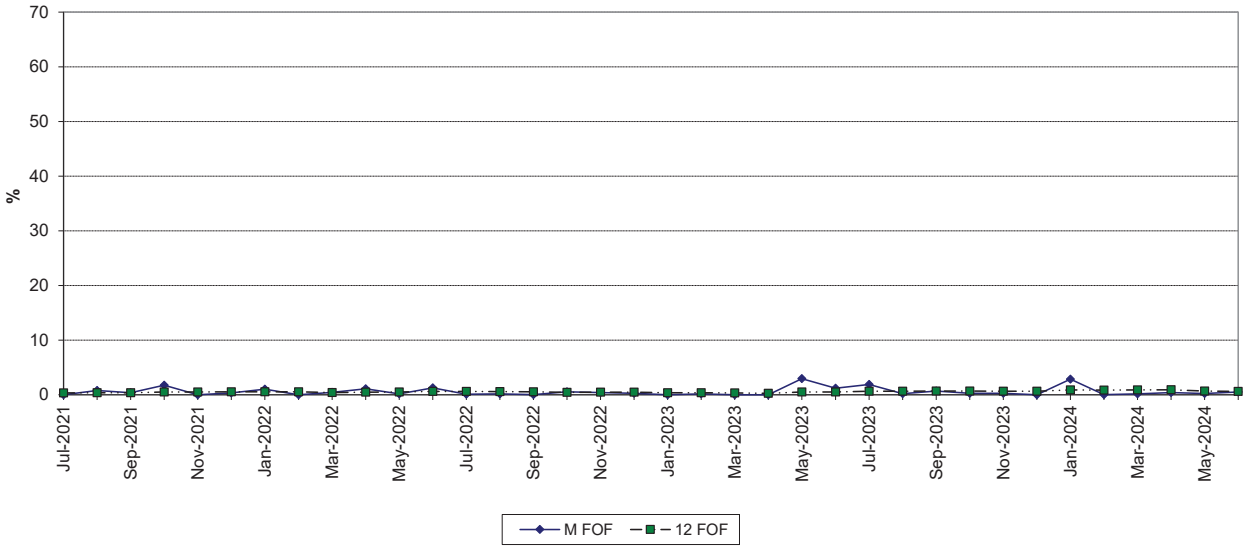
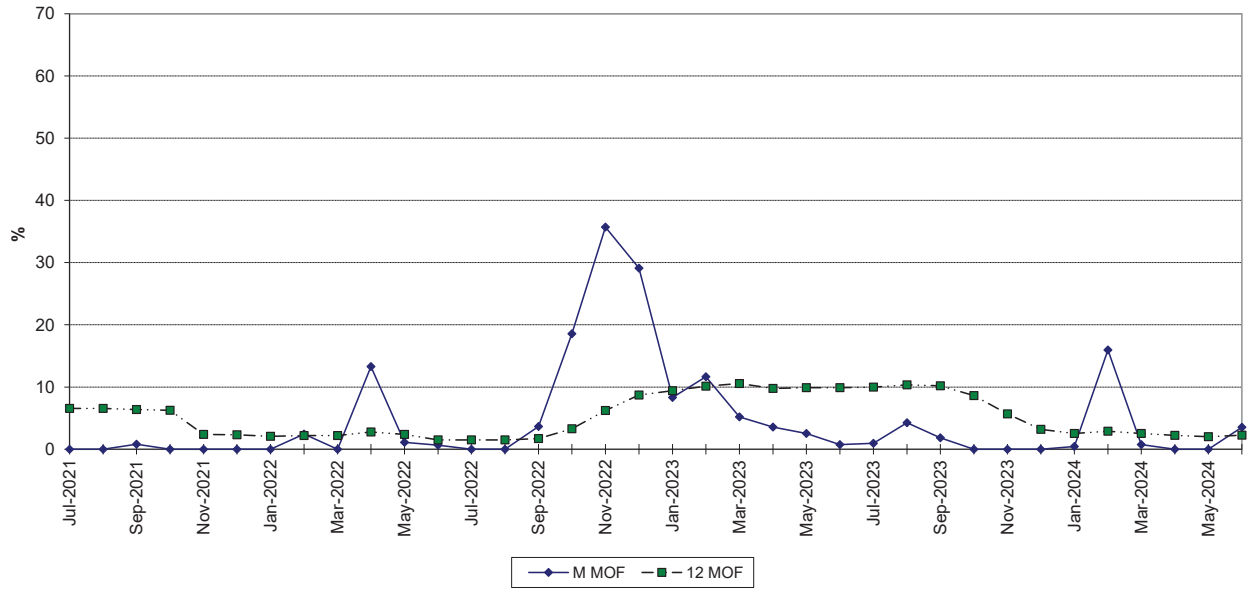
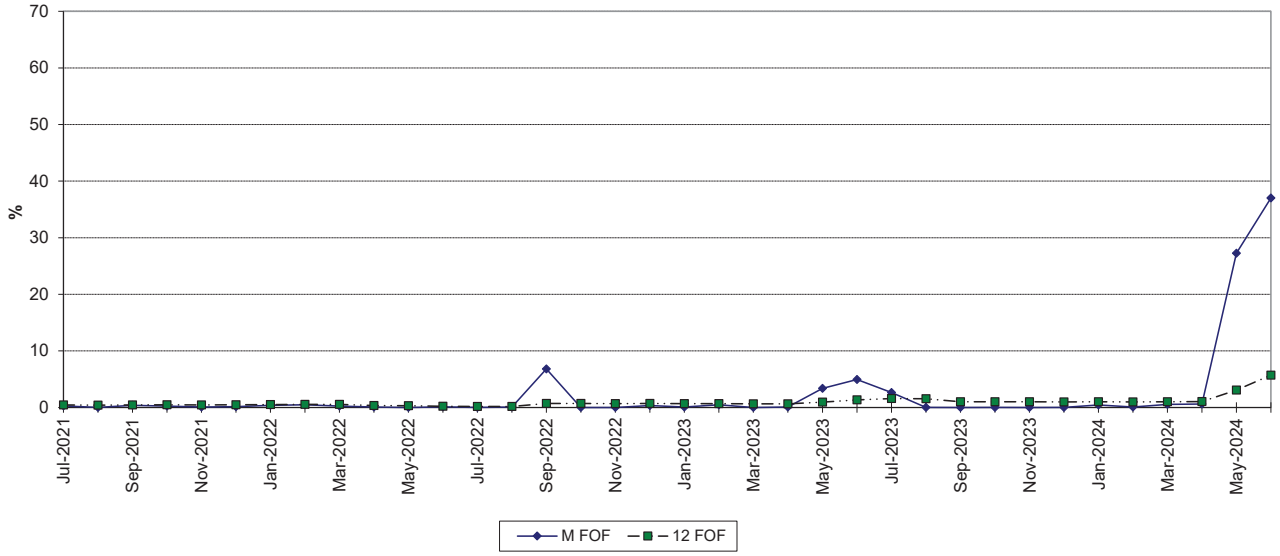


MAINTENANCE OUTAGE FACTOR

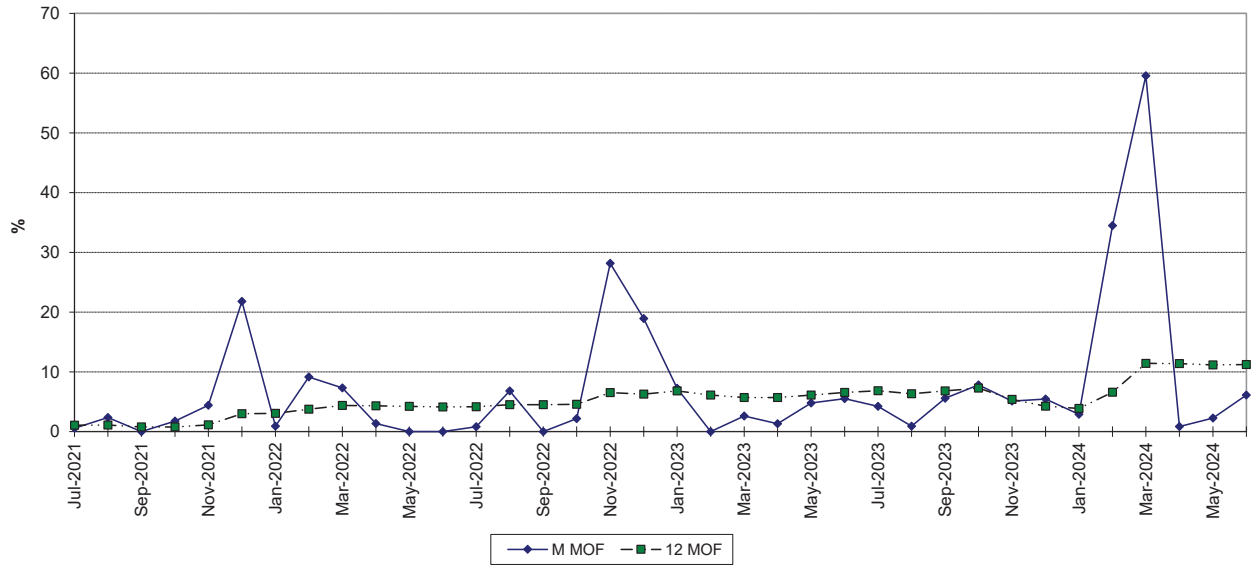


C9-983

MARTIN 8
FORCED OUTAGE FACTOR

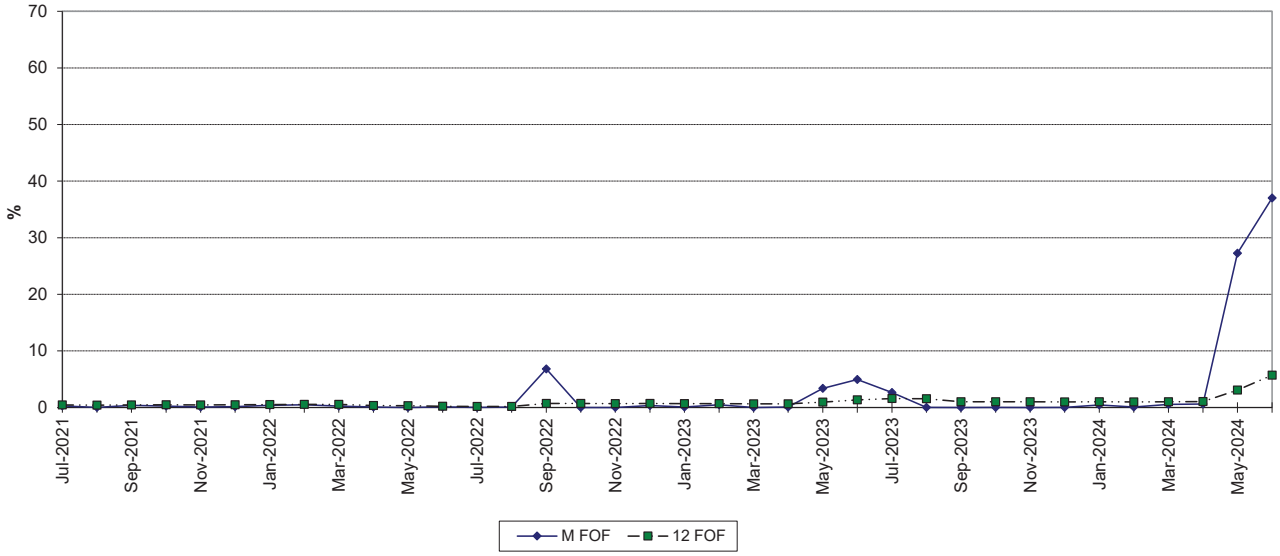


MAINTENANCE OUTAGE FACTOR

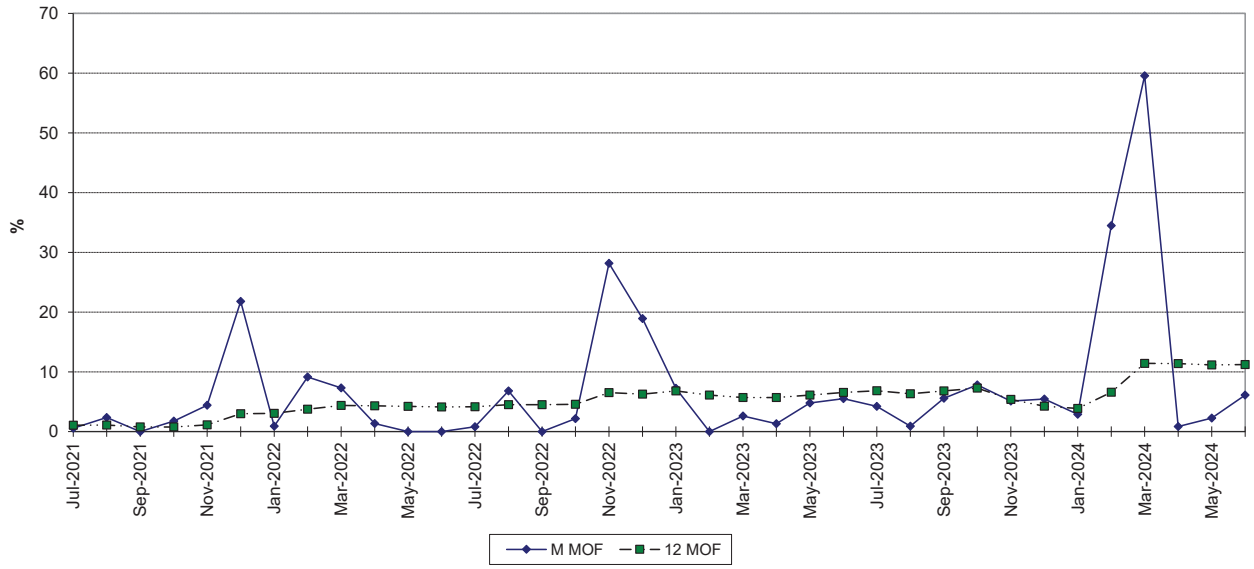


C9-984

OKEECHOBEE 1
FORCED OUTAGE FACTOR

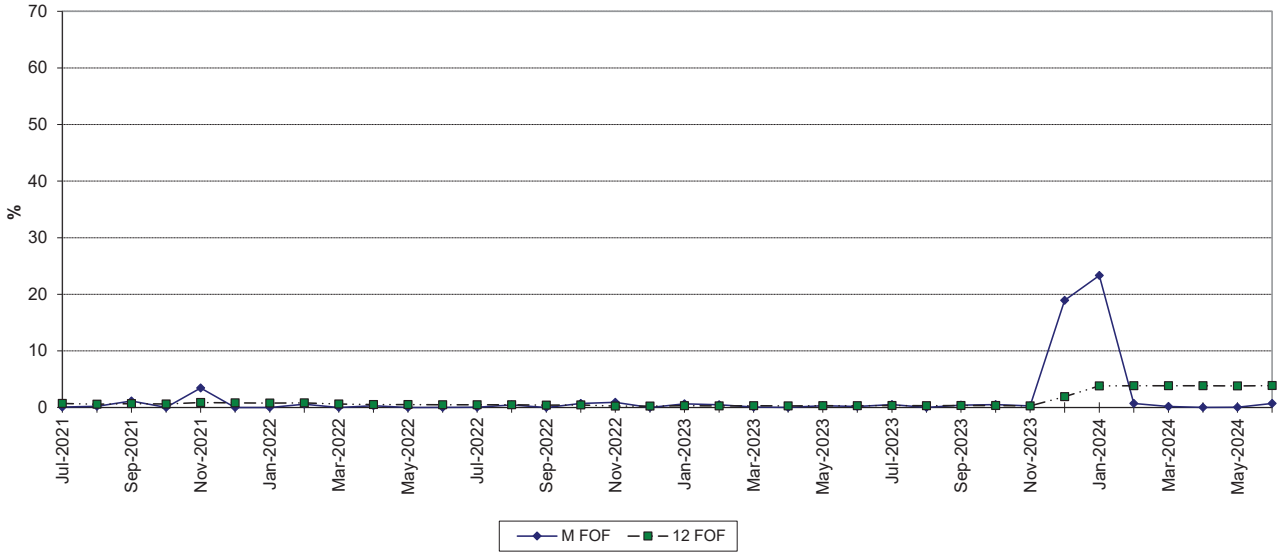


MAINTENANCE OUTAGE FACTOR

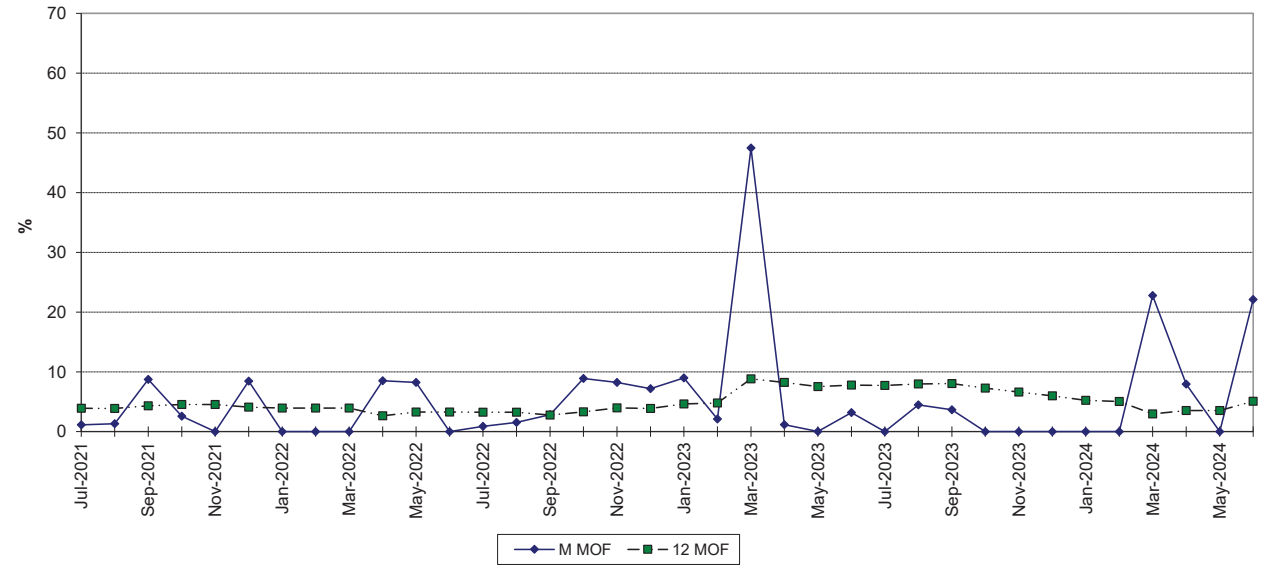


C9-985

PORT EVERGLADES 5
FORCED OUTAGE FACTOR

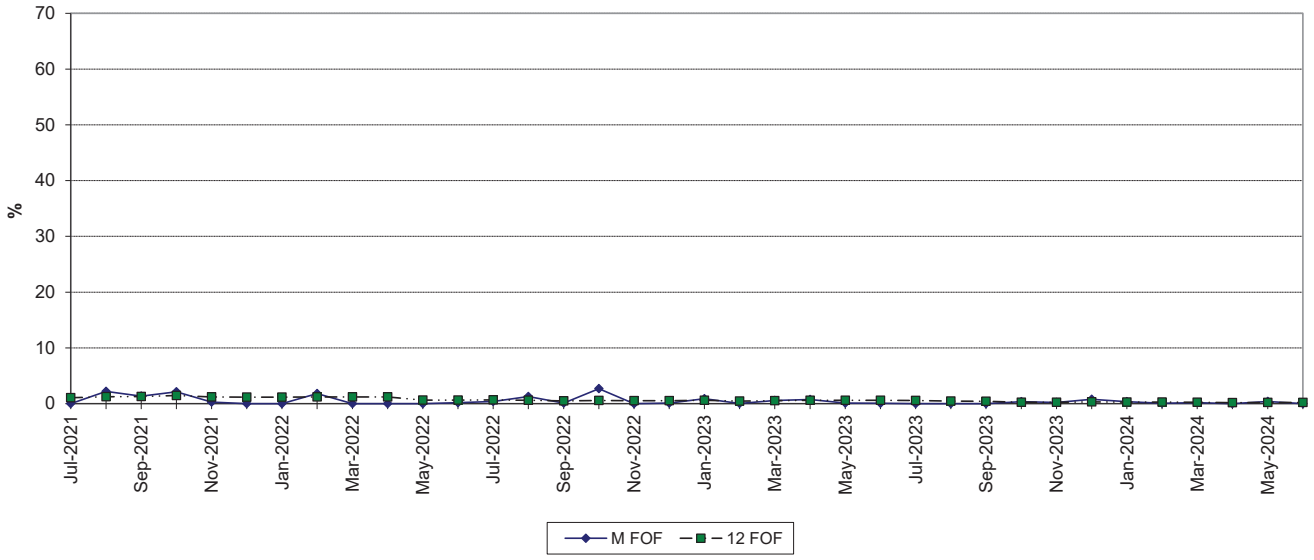


MAINTENANCE OUTAGE FACTOR



C9-986

RIVIERA 5
FORCED OUTAGE FACTOR



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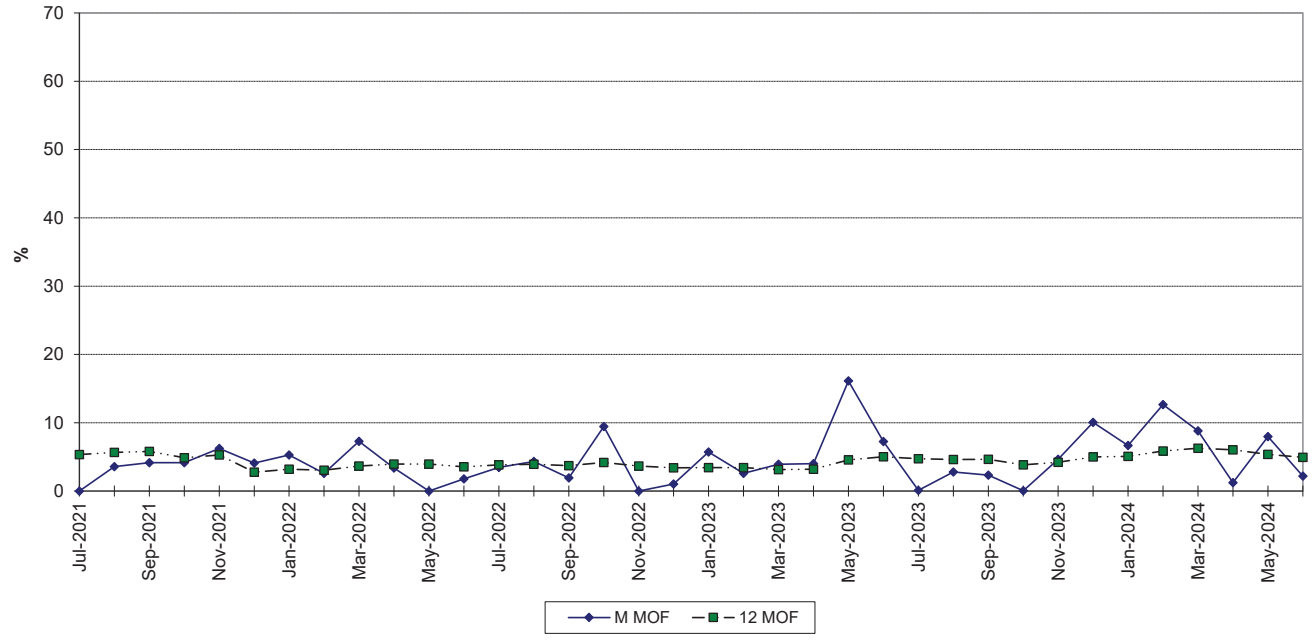

C9-987

SANFORD 4
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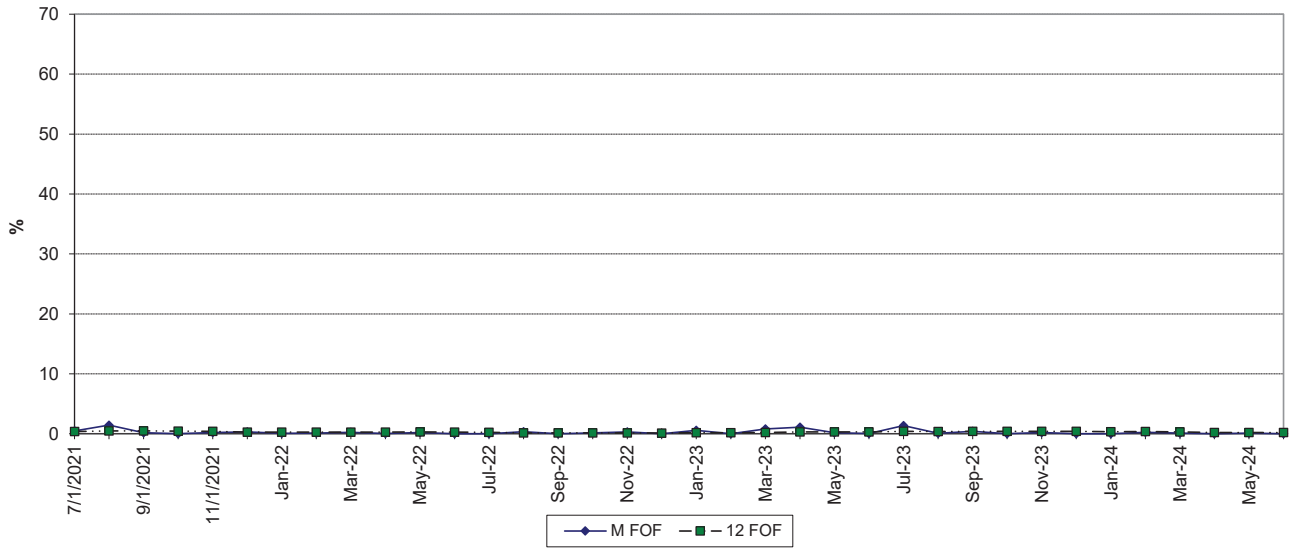
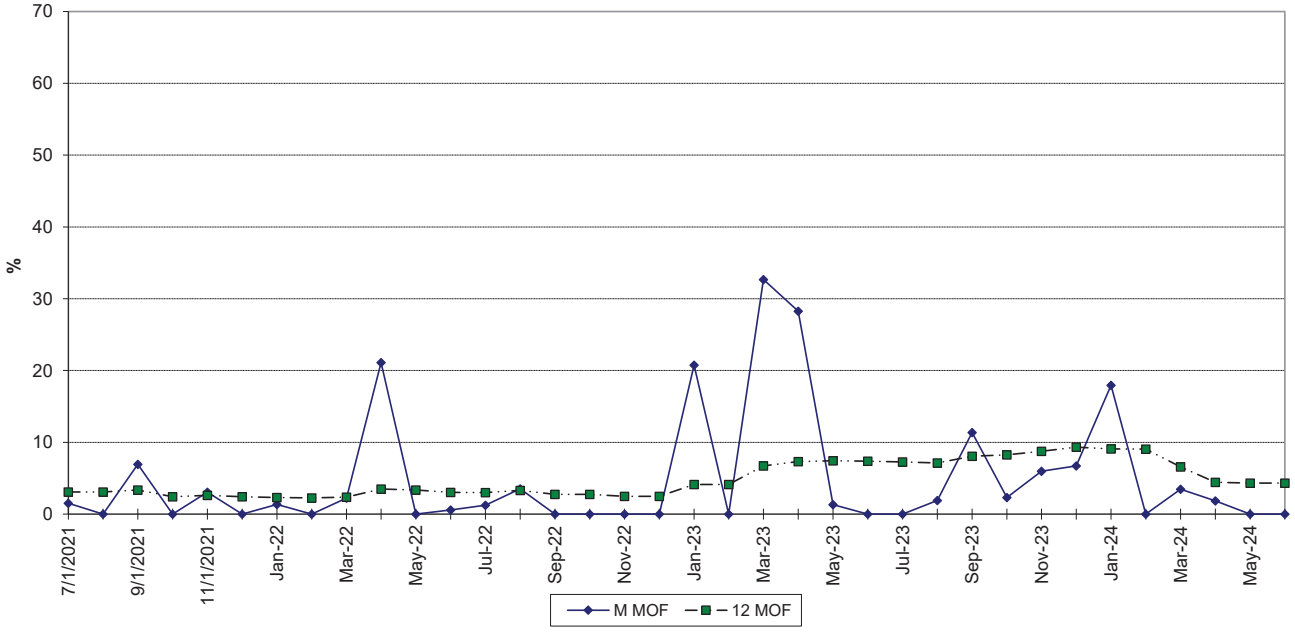


MAINTENANCE OUTAGE FACTOR



C9-988

SANFORD 5
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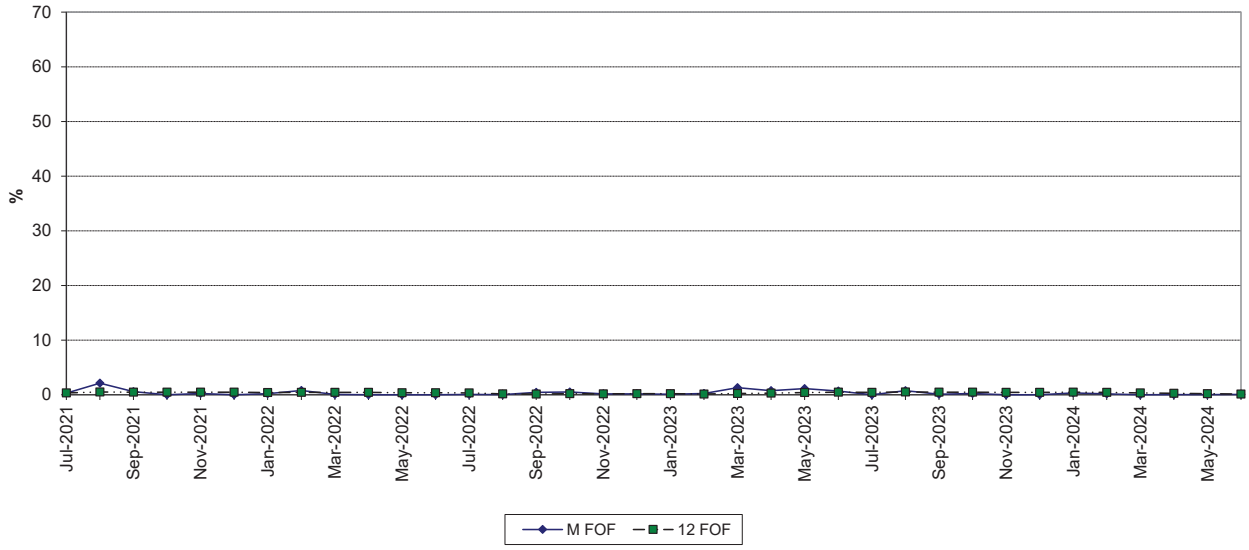
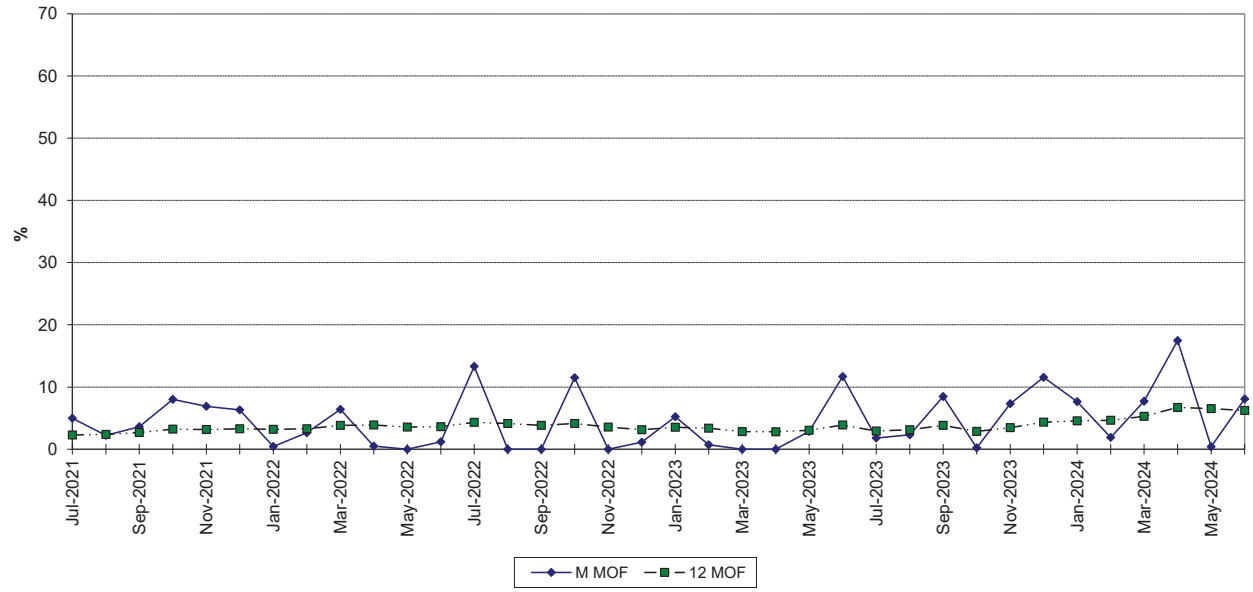
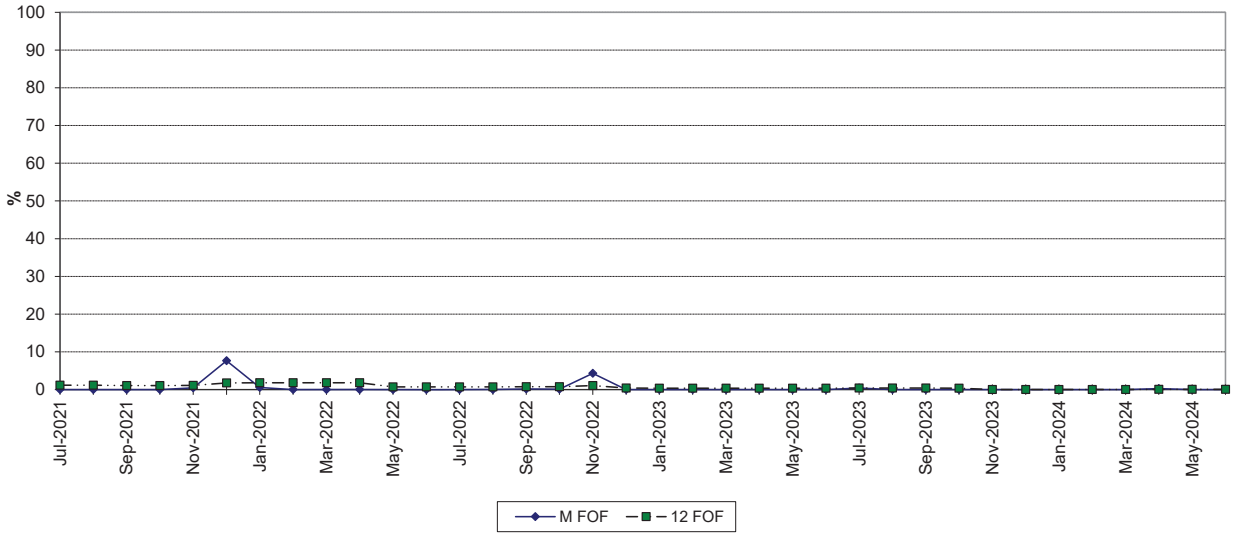


MAINTENANCE OUTAGE FACTOR

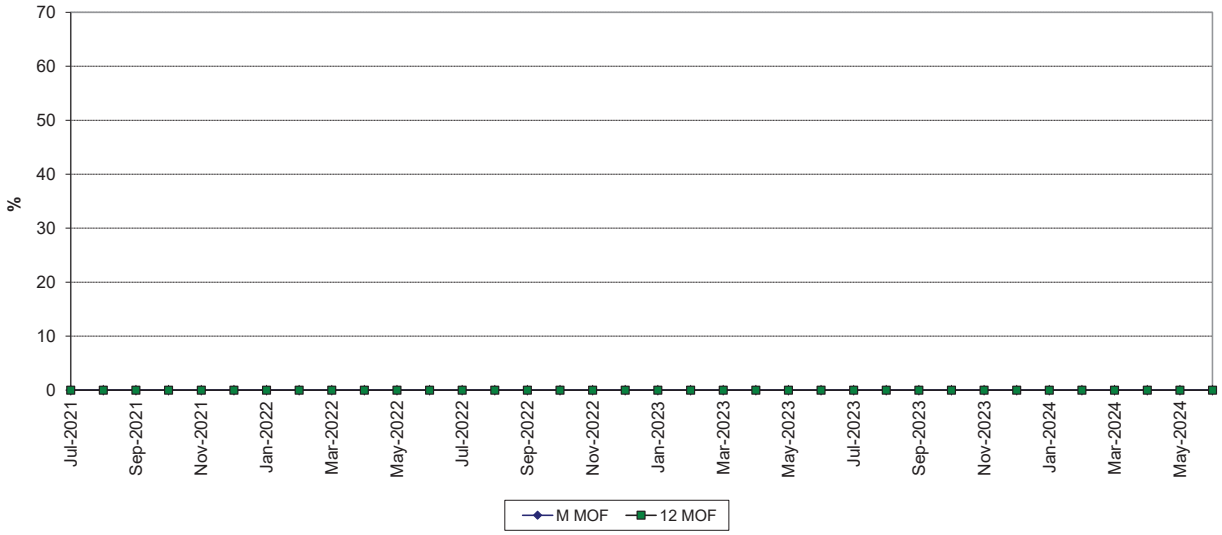


C9-989

ST. LUCIE 1
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



C9-990

ST. LUCIE 2
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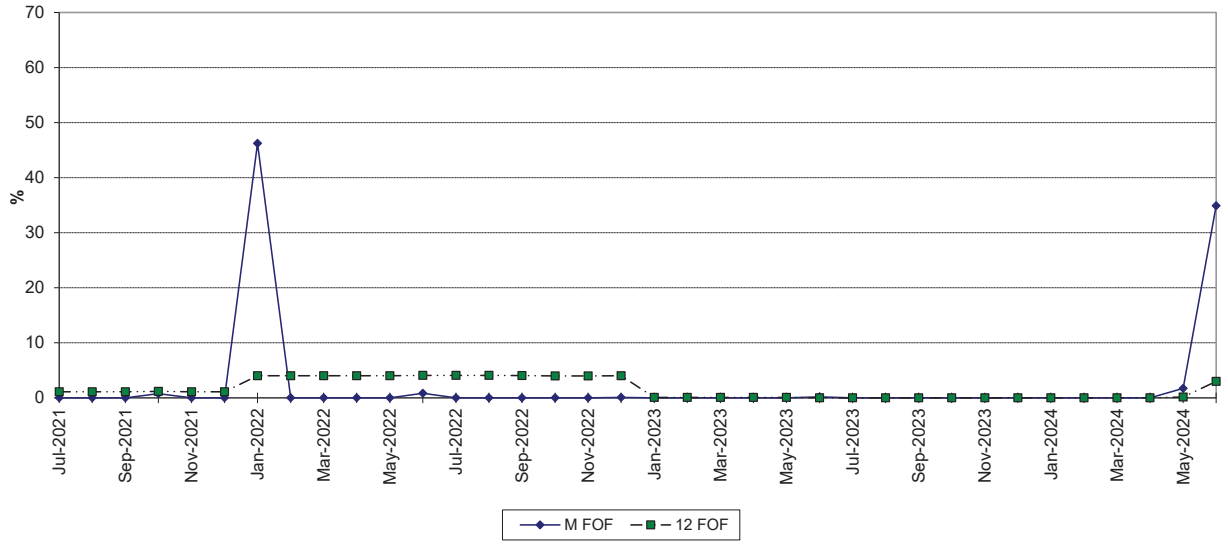
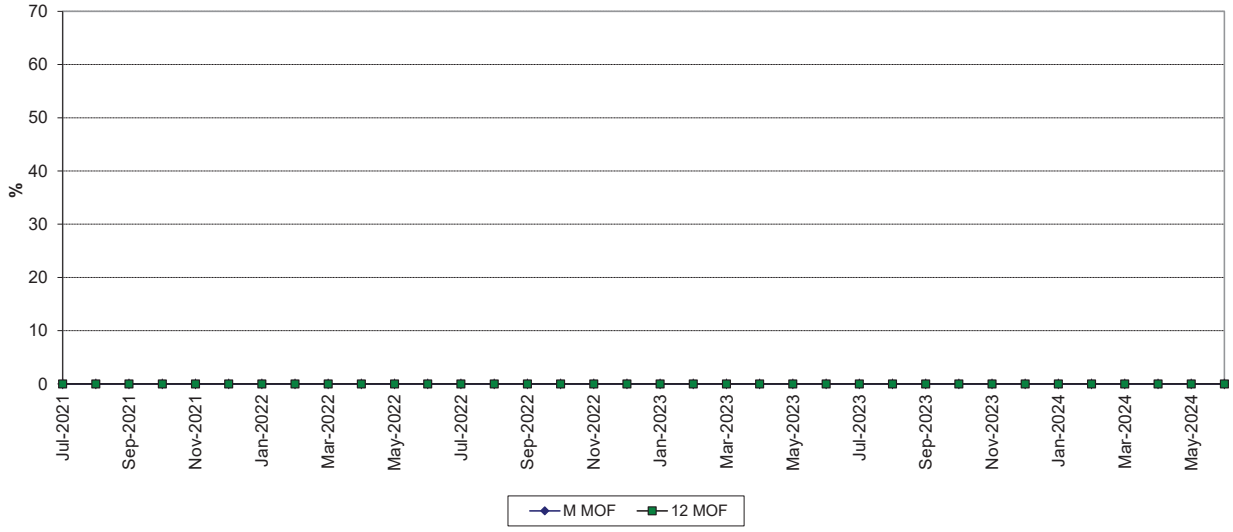
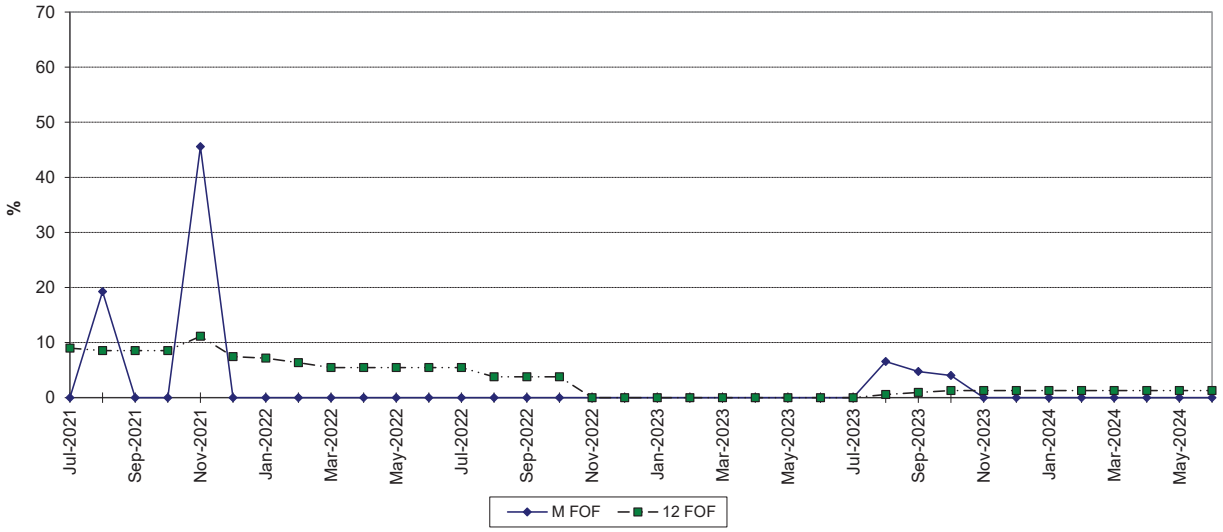


MAINTENANCE OUTAGE FACTOR

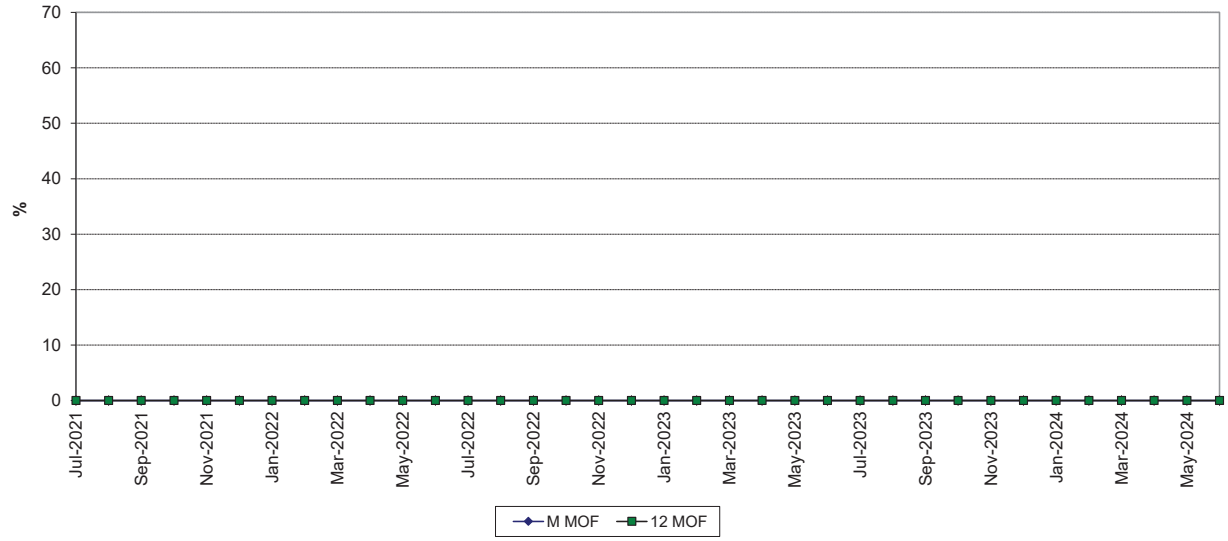


C9-991

TURKEY POINT 3
FORCED OUTAGE FACTOR

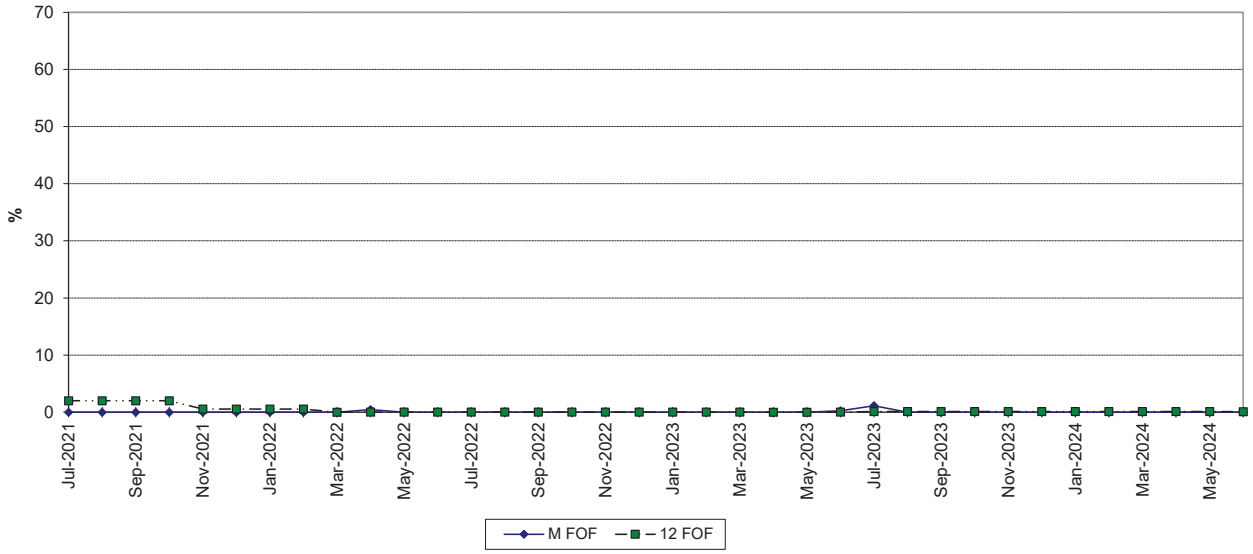


MAINTENANCE OUTAGE FACTOR

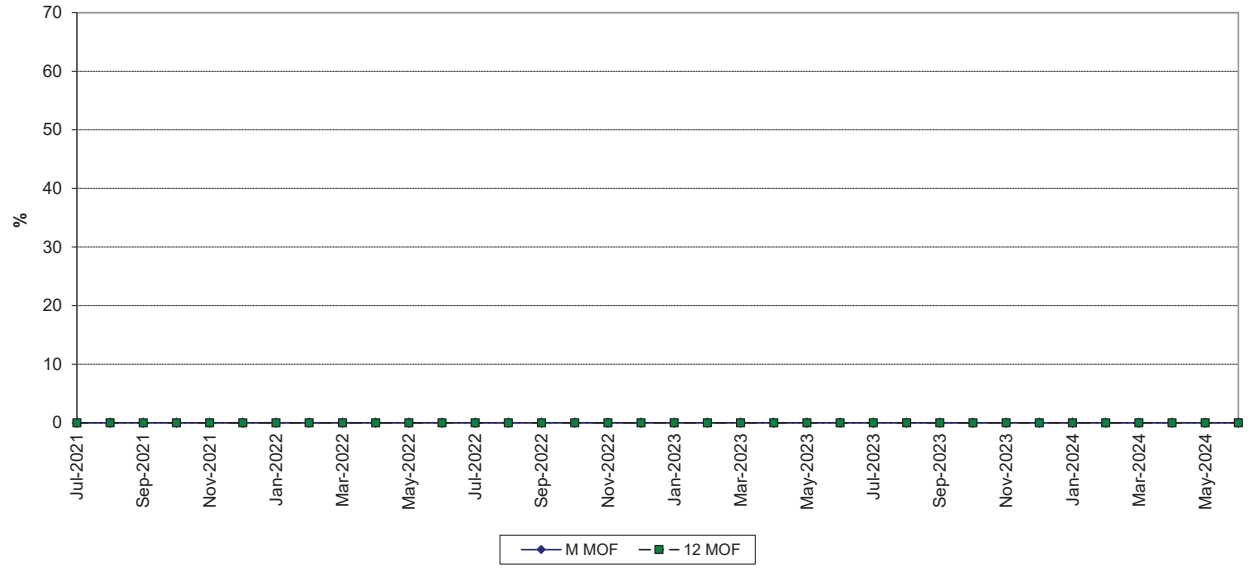


C9-992

TURKEY POINT 4
FORCED OUTAGE FACTOR

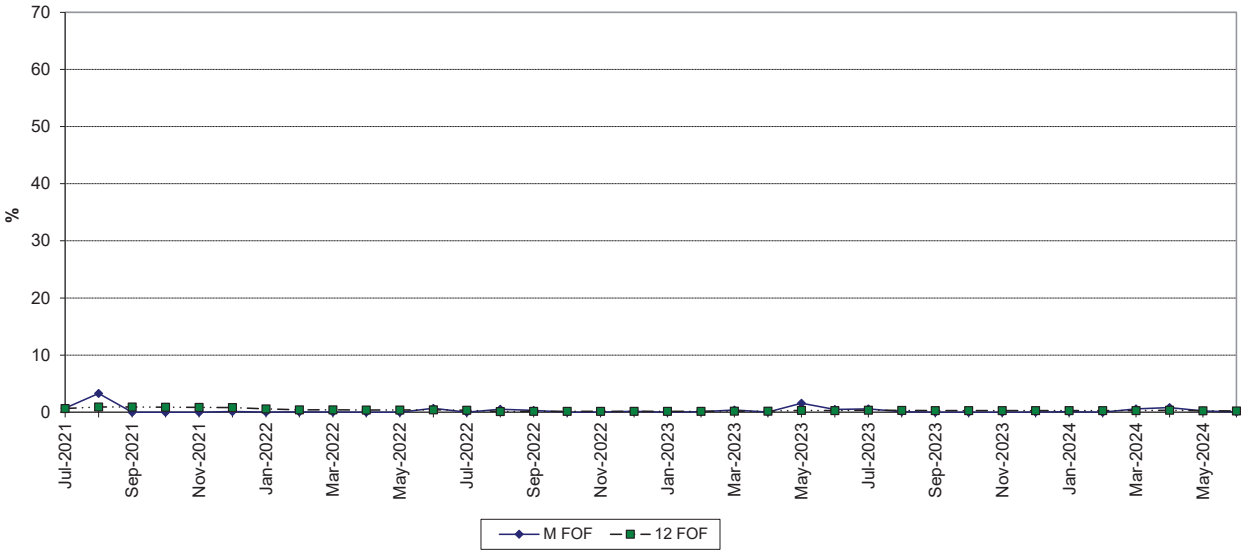


MAINTENANCE OUTAGE FACTOR

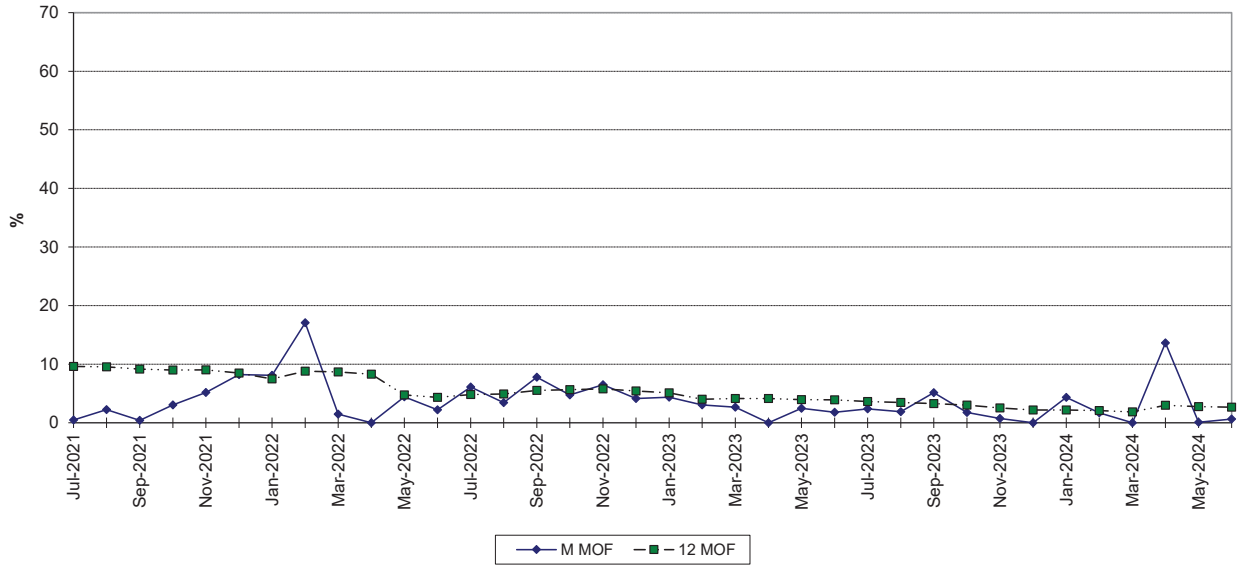


C9-993

TURKEY POINT 5
FORCED OUTAGE FACTOR

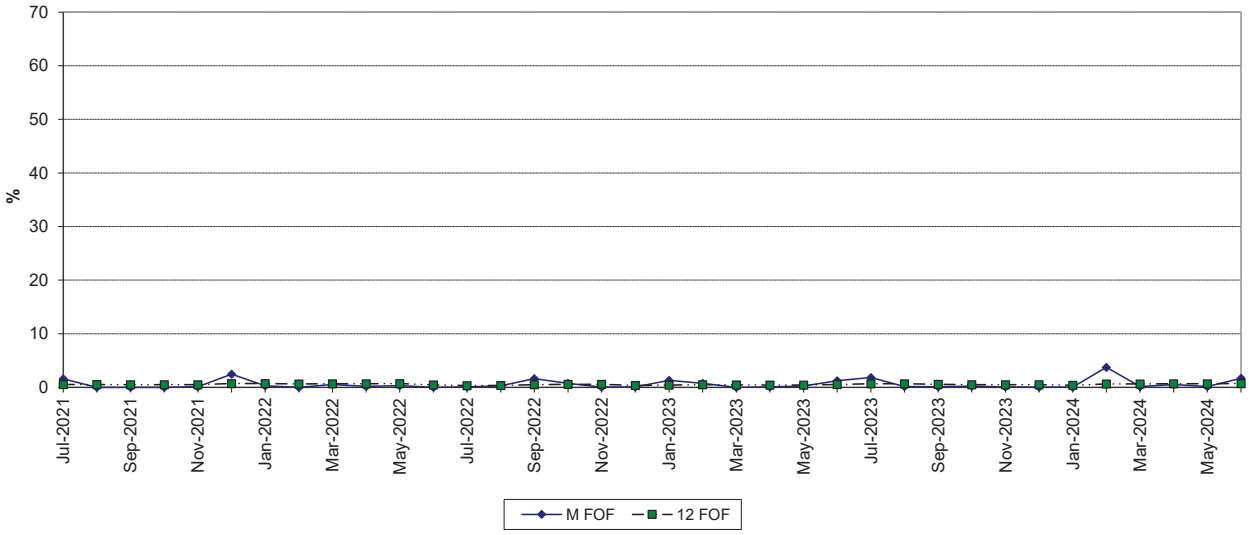


MAINTENANCE OUTAGE FACTOR

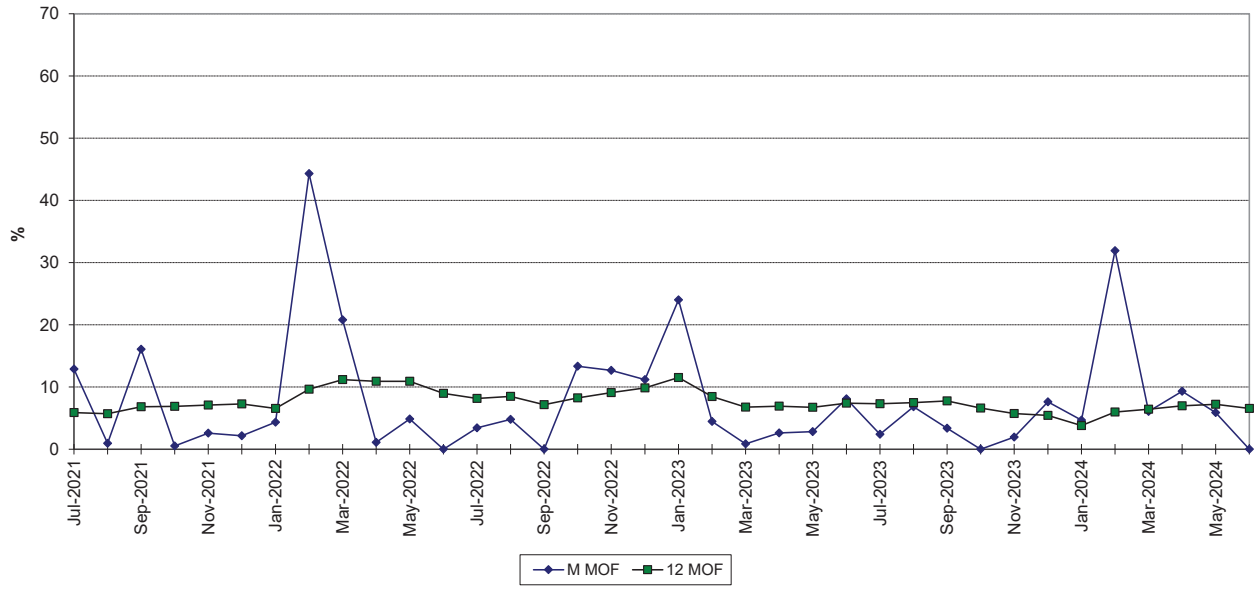


C9-994

WEST COUNTY 1
FORCED OUTAGE FACTOR

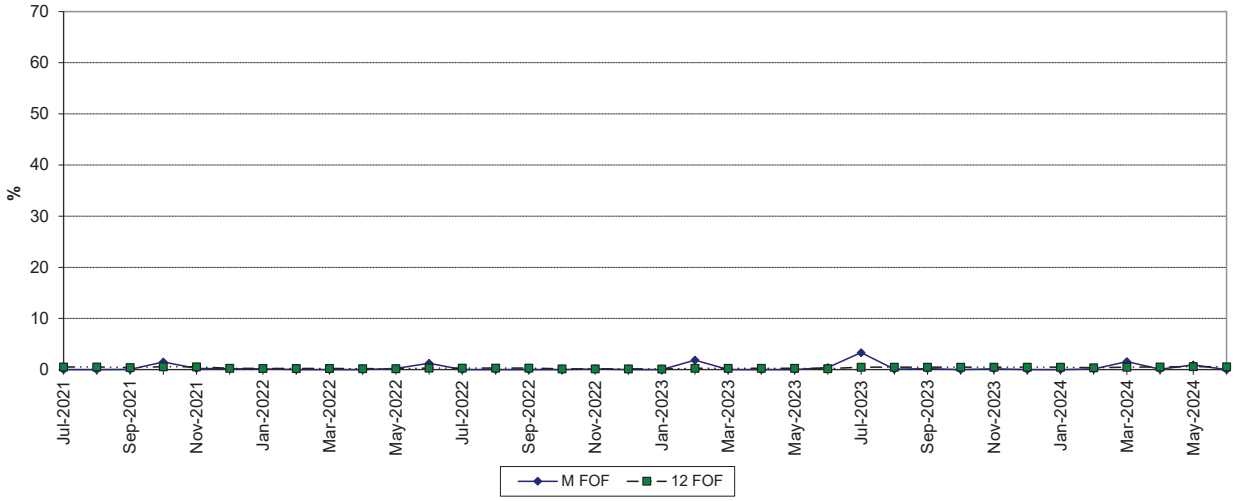


MAINTENANCE OUTAGE FACTOR

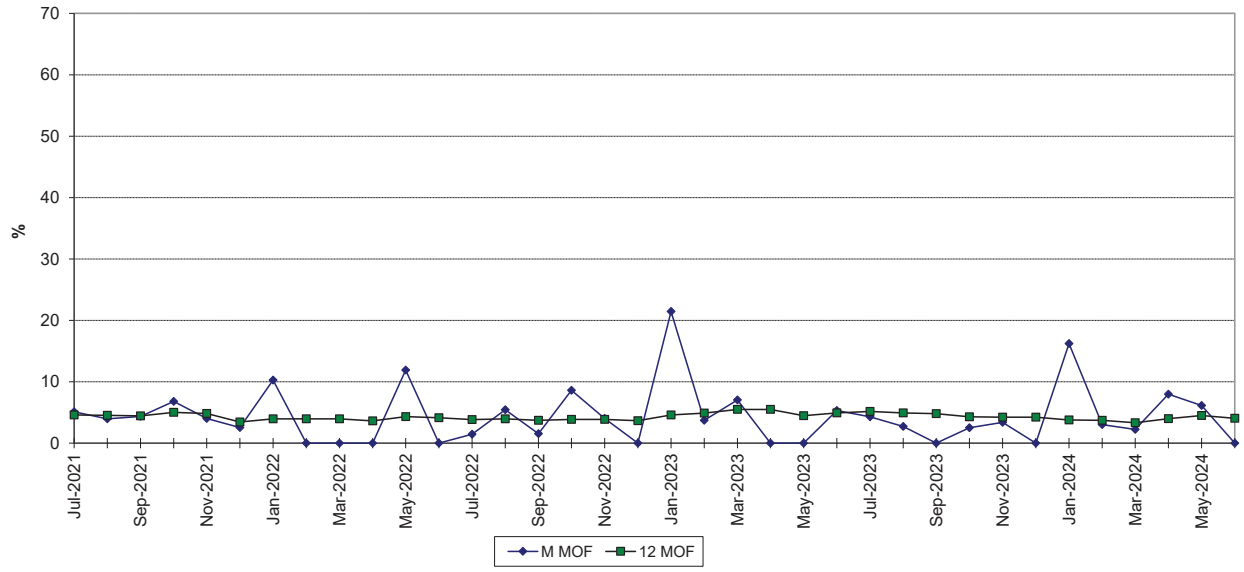


C9-995

WEST COUNTY 2
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



C9-996

WEST COUNTY 3
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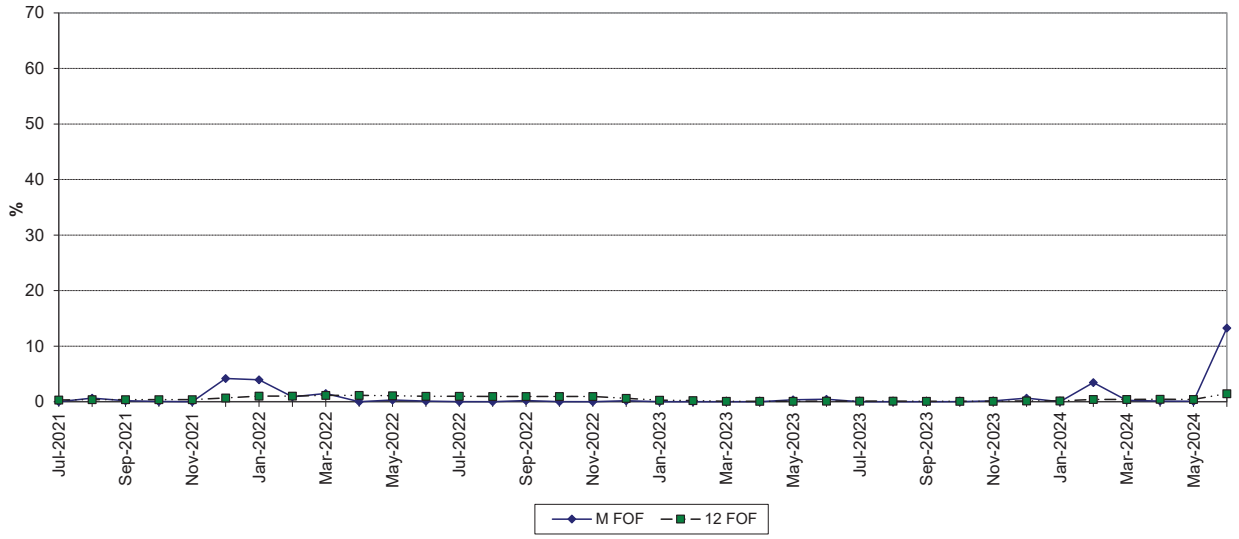
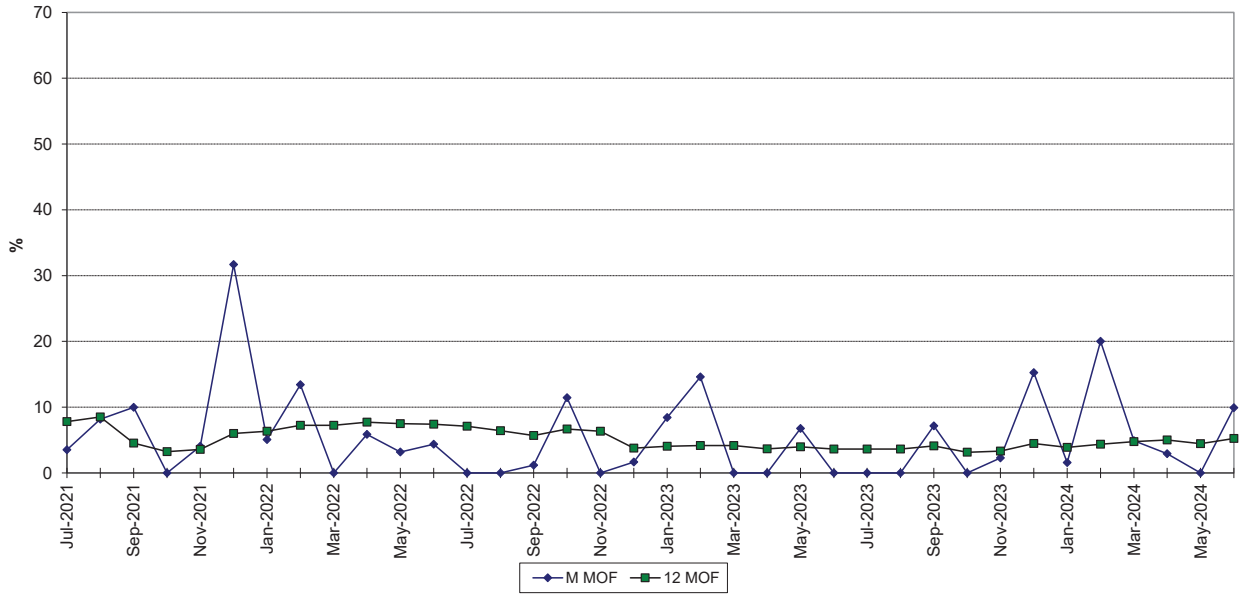


MAINTENANCE OUTAGE FACTOR



C9-997

PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	NONE		
Ft. Myers 2	04/10/2025 - 05/01/2025	2025-PFM2A-CT-MOD-VENT MOD-POF	289
Ft. Myers 2	05/02/2025 - 05/23/2025	2025-PFM2F-CT-MOD-VENT MOD-POF	289
Manatee 3	02/15/2025 - 03/07/2025	2025-PMT3C-CT-MOD-VENT MOD-POF	318
Manatee 3	02/15/2025 - 03/07/2025	2025-PMT3D-CT-MOD-VENT MOD-POF	318
Martin 8	NONE		
Okeechobee 1	02/03/2025 - 02/07/2025	2025-POK13-CT-MOD-IBH FLEX HOSES-POF	536
Port Everglades 5	04/11/2025 - 06/14/2025	2025-PPE53-MAINTENANCE-ANNUAL-POF	1,210
Port Everglades 5	04/11/2025 - 06/12/2025	2025-PPE52-MAINTENANCE-ANNUAL-POF	1,210
Port Everglades 5	04/11/2025 - 06/14/2025	2025-PPE51-CT-MAJOR-GEN MAJOR-POF	1,210
Port Everglades 5	04/11/2025 - 06/12/2025	2025-PPE5-STM TURB-LP-POF	1,210
Riviera 5	NONE		
Sanford 4	NONE		
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5D-MAINTENANCE-ANNUAL-POF	300
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5C-MAINTENANCE-ANNUAL-POF	300
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5B-MAINTENANCE-ANNUAL-POF	300
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5A-MAINTENANCE-ANNUAL-POF	300
Sanford 5	03/31/2025 - 04/28/2025	2025-PSN5C-CT-HGP-TECH 2.0-POF	298
St. Lucie 1	09/20/2025 - 10/30/2025	REFUELING	981
St. Lucie 2	NONE		
Turkey Point 3	NONE		
Turkey Point 4	03/01/2025 - 04/04/2025	REFUELING	859
Turkey Point 5	11/15/2025 - 12/12/2025	2025-PTF5B, PTF5C & PTF5D-MAINTENANCE-ANNUAL-VENT MOD-POF	329
Turkey Point 5	11/15/2025 - 12/16/2025	2025-PTF5-STM TURB-VALVES-POF	1,317
Turkey Point 5	02/24/2025 - 03/28/2025	2025-PTF5A-CT-HGP-TECH 2.0-VENT MOD-POF	328
West County 1	NONE		
West County 2	NONE		
West County 3	05/01/2025 - 06/21/2025	2025-PWC3A-CT-HGP-GEN MAJ-ROTOR REWIND-POF	418

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period

FPSC EXH No. 26

ADMITTED

C9-999

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2023

SEPTEMBER 5, 2024

DOCKET NO. 20240001-EI
FPL Witness: Charles R. Rote
Exhibit CRR-3, Pages 1 - 40

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EXHIBIT INDEX

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2023

EXHIBIT	PAGE NUMBER	TITLE
CRR-3	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.024	Estimated Unit Performance Data
	7.201.025 - 7.201.039	Unit FOF and MOF vs Time Graphs
	7.201.040	Planned Outages Schedule (Estimated)

C9-1000

Consolidated Florida Power & Light Projected System Generation
January Through December, 2023

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Okeechobee 1	1,570	8,760	11,051,934	80.4	8.1	8.1	428,493
Fort Myers 2	1,700	8,760	8,624,037	57.9	6.3	14.4	366,790
St. Lucie 1	981	8,760	8,456,261	98.4	6.2	20.7	40,538
West County 2	1,223	8,760	7,938,273	74.1	5.8	26.5	306,717
Port Everglades 5	1,254	7,992	7,324,554	73.1	5.4	31.9	265,532
Manatee 3	1,223	7,810	6,756,630	70.7	5.0	36.8	267,948
St. Lucie 2	840	7,992	6,601,190	98.3	4.8	41.7	29,893
Turkey Point 3	837	7,944	6,560,637	98.7	4.8	46.5	36,068
Turkey Point 4	844	7,848	6,532,765	98.6	4.8	51.3	35,198
Riviera 5	1,308	8,760	6,524,032	56.9	4.8	56.1	265,250
West County 1	1,223	8,280	6,341,125	62.6	4.7	60.7	244,649
West County 3	1,228	7,032	6,302,937	73.0	4.6	65.4	240,136
Dania Beach 7	1,101	8,040	5,899,353	66.6	4.3	69.7	223,071
Martin 8	1,218	6,883	5,646,759	67.4	4.1	73.8	222,401
Cape Canaveral 3	1,308	8,760	4,961,146	43.3	3.6	77.5	199,205
Turkey Point 5	1,256	7,615	4,937,416	51.6	3.6	81.1	200,093
Sanford 5	1,135	8,760	4,871,758	49.0	3.6	84.7	203,343
Sanford 4	1,135	5,107	3,132,271	54.0	2.3	87.0	123,459
Smith 3	644	5,908	2,425,955	63.8	1.8	88.8	101,486
Martin 3	459	7,427	1,919,077	56.3	1.4	90.2	83,402
Martin 4	459	5,664	1,531,656	58.9	1.1	91.3	61,279
Scherer 3	215	7,070	834,880	54.9	0.6	91.9	32,016
GCEC 7	496	926	246,947	53.8	0.2	92.1	15,670
Southfork PV Solar	74.5	4,443	184,148	55.6	0.1	92.2	0
Echo River PV Solar	74.5	4,412	179,555	54.6	0.1	92.4	0
Blue Indigo PV Solar	74.5	4,439	176,591	53.4	0.1	92.5	0
Babcock Preserve PV Solar	74.5	4,443	169,039	51.1	0.1	92.6	0
Elder Branch PV Solar	74.5	4,474	168,091	50.4	0.1	92.7	0
Wild Azalea PV Solar	74.5	4,540	166,917	49.4	0.1	92.9	0
Shirer Branch PV Solar	74.5	4,540	166,562	49.2	0.1	93.0	0
Chautauqua PV Solar	74.5	4,540	166,556	49.2	0.1	93.1	0
Barefoot Bay PV Solar	74.5	4,444	165,853	50.1	0.1	93.2	0
Blue Heron PV Solar	74.5	4,413	165,538	50.4	0.1	93.3	0
Manatee PV Solar	74.5	4,412	164,524	50.1	0.1	93.5	0
Hibiscus PV Solar	74.5	4,444	162,959	49.2	0.1	93.6	0
Twin Lakes PV Solar	74.5	4,351	161,134	49.7	0.1	93.7	0
Rodeo PV Solar	74.5	4,413	160,943	49.0	0.1	93.8	0
Hammock PV Solar	74.5	4,443	160,892	48.6	0.1	93.9	0
Citrus PV Solar	74.5	4,471	160,805	48.3	0.1	94.1	0
Babcock Ranch PV Solar	74.5	4,443	160,757	48.6	0.1	94.2	0
Horizon PV Solar	74.5	4,443	160,747	48.6	0.1	94.3	0
Wildflower PV Solar	74.5	4,443	160,542	48.5	0.1	94.4	0
Indian River PV Solar	74.5	4,444	160,154	48.4	0.1	94.5	0
Coral Farms PV Solar	74.5	4,443	159,932	48.3	0.1	94.6	0
Blue Cypress PV Solar	74.5	4,444	159,821	48.3	0.1	94.8	0
Loggerhead PV Solar	74.5	4,504	159,430	47.5	0.1	94.9	0
Willow PV Solar	74.5	4,443	158,961	48.0	0.1	95.0	0
Miami-Dade PV Solar	74.5	4,444	158,496	47.9	0.1	95.1	0
Okeechobee PV Solar	74.5	4,321	158,400	49.2	0.1	95.2	0
Cattle Ranch PV Solar	74.5	4,443	156,162	47.2	0.1	95.3	0
Interstate PV Solar	74.5	4,413	155,988	47.4	0.1	95.5	0
Trailside PV Solar	74.5	4,321	155,857	48.4	0.1	95.6	0
Pioneer Trail PV Solar	74.5	4,413	155,543	47.3	0.1	95.7	0
Blue Springs PV Solar	74.5	4,442	155,289	46.9	0.1	95.8	0
Palm Bay PV Solar	74.5	4,321	154,670	48.0	0.1	95.9	0
Magnolia Springs PV Solar	74.5	4,474	154,180	46.3	0.1	96.0	0
Sabal Palm PV Solar	74.5	4,290	154,139	48.2	0.1	96.1	0
Union Springs PV Solar	74.5	4,412	154,034	46.9	0.1	96.3	0
Pelican PV Solar	74.5	4,321	153,749	47.8	0.1	96.4	0
Immokalee PV Solar	74.5	4,413	153,706	46.8	0.1	96.5	0
Sunshine Gateway PV Solar	74.5	4,412	153,617	46.7	0.1	96.6	0
Lakeside PV Solar	74.5	4,321	153,615	47.7	0.1	96.7	0
Apalachee PV Solar	74.5	4,417	153,562	46.7	0.1	96.8	0
Orange Blossom PV Solar	74.5	4,321	153,507	47.7	0.1	96.9	0
Egret PV Solar	74.5	4,443	153,118	46.3	0.1	97.0	0
Cavendish PV Solar	74.5	4,388	152,173	46.5	0.1	97.2	0
Chipola River PV Solar	74.5	4,417	151,735	46.1	0.1	97.3	0
Cotton Creek PV Solar	74.5	4,381	149,682	45.9	0.1	97.4	0
Ghost Orchid PV Solar	74.5	4,413	148,571	45.2	0.1	97.5	0
Sundew PV Solar	74.5	4,413	148,068	45.0	0.1	97.6	0
Grove PV Solar	74.5	4,413	147,315	44.8	0.1	97.7	0
Nassau PV Solar	74.5	4,412	147,272	44.8	0.1	97.8	0
Sawgrass PV Solar	74.5	4,413	147,108	44.7	0.1	97.9	0
Fort Drum PV Solar	74.5	4,321	146,154	45.4	0.1	98.0	0
Sweetbay PV Solar	74.5	4,383	142,075	43.5	0.1	98.1	0
Discovery PV Solar	74.5	4,290	140,249	43.9	0.1	98.2	0
Everglades PV Solar	74.5	4,296	140,226	43.8	0.1	98.3	0
Flowers Creek PV Solar	74.5	4,417	137,621	41.8	0.1	98.4	0
Pink Trail PV Solar	74.5	4,536	137,317	40.6	0.1	98.5	0
Bluefield Preserve PV Solar	74.5	4,416	136,300	41.4	0.1	98.6	0
Blackwater River PV Solar	74.5	4,448	135,036	40.8	0.1	98.7	0
GCEC 8A	233	906	134,576	63.8	0.1	98.8	9,252
Northern Preserve PV Solar	74.5	4,381	134,331	41.2	0.1	98.9	0
First City PV Solar	74.5	4,325	133,131	41.3	0.1	99.0	0
Anhinga PV Solar	74.5	4,427	129,950	39.4	0.1	99.1	0
GCEC 8B	233	883	124,289	60.4	0.1	99.2	8,614
Saw Palmetto PV Solar	74.5	2,858	102,763	48.3	0.1	99.3	0
Cypress Pond PV Solar	74.5	2,858	101,412	47.6	0.1	99.4	0
Etonia Creek PV Solar	74.5	2,950	98,333	44.7	0.1	99.4	0
GCEC 8C	228	527	88,319	73.5	0.1	99.5	5,660
GCEC 8D	228	498	83,580	73.6	0.1	99.6	5,399
Fort Myers 3C	219	426	83,518	89.5	0.1	99.6	5,469
Fort Myers 3D	219	408	80,280	89.8	0.1	99.7	5,448
GCEC 6	315	408	72,778	56.6	0.1	99.7	5,342
Desoto PV Solar	25	4,382	46,379	42.3	0.0	99.8	0
Lauderdale 6A	216	211	38,502	84.5	0.0	99.8	2,981
Lauderdale 6B	216	203	35,983	82.1	0.0	99.8	3,379
Lauderdale 6D	216	164	29,712	83.9	0.0	99.9	2,517
Lauderdale 6E	216	162	28,913	82.6	0.0	99.9	2,219
Lauderdale 6C	216	168	28,785	79.3	0.0	99.9	2,923
Daniel 1	251	264	25,958	39.2	0.0	99.9	1,787
Perdido	3	8,760	22,337	85.0	0.0	99.9	877
Fort Myers 3A	166	143	21,959	92.5	0.0	99.9	1,780
Fort Myers 3B	166	132	20,313	92.7	0.0	100.0	1,487
GCEC 5	75	398	19,220	64.4	0.0	100.0	1,158
Space Coast PV Solar	10	3,894	17,130	44.0	0.0	100.0	0
Daniel 2	251	96	9,467	39.3	0.0	100.0	685
GCEC 4	75	144	6,048	56.0	0.0	100.0	393
Pea Ridge	12	69	876	105.8	0.0	100.0	193
Smith A	32	-	-	0.0	0.0	100.0	0
Total	**32,246**		**136,195,420**		**100.0**		**4,060,197**

UNITS TO BE USED TO DETERMINE THE GENERATING PERFORMANCE INCENTIVE FACTOR

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2023

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2023

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) ($000)	Generating Performance Incentive Factor ($000)
+ 10	91,891	45,946
+ 9	82,702	41,351
+ 8	73,513	36,756
+ 7	64,324	32,162
+ 6	55,135	27,567
+ 5	45,946	22,973
+ 4	36,756	18,378
+ 3	27,567	13,784
+ 2	18,378	9,189
+ 1	9,189	4,595
0	0	0
- 1	(9,189)	(4,595)
- 2	(18,378)	(9,189)
- 3	(27,567)	(13,784)
- 4	(36,756)	(18,378)
- 5	(45,946)	(22,973)
- 6	(55,135)	(27,567)
- 7	(64,324)	(32,162)
- 8	(73,513)	(36,756)
- 9	(82,702)	(41,351)
- 10	(91,891)	(45,946)

C9-1003

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2023

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$	34,750,363,477	
LINE 2	MONTH OF JANUARY	2023	$	34,506,643,022	
LINE 3	MONTH OF FEBRUARY	2023	$	34,838,395,760	
LINE 4	MONTH OF MARCH	2023	$	35,159,509,070	
LINE 5	MONTH OF APRIL	2023	$	35,477,706,395	
LINE 6	MONTH OF MAY	2023	$	35,853,291,059	
LINE 7	MONTH OF JUNE	2023	$	35,216,071,664	
LINE 8	MONTH OF JULY	2023	$	35,616,302,051	
LINE 9	MONTH OF AUGUST	2023	$	36,047,520,769	
LINE 10	MONTH OF SEPTEMBER	2023	$	36,387,316,711	
LINE 11	MONTH OF OCTOBER	2023	$	36,693,609,013	
LINE 12	MONTH OF NOVEMBER	2023	$	36,986,144,861	
LINE 13	MONTH OF DECEMBER	2023	$	37,216,260,761	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		$	35,749,933,432	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$	119,717,144	
LINE 18	JURISDICTIONAL SALES			124,024,865,477	KWH
LINE 19	TOTAL SALES			131,605,999,737	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.24%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$	112,821,437	
LINE 22	INCENTIVE CAP (50 PECENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$	45,945,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$	45,945,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Plant / Unit	Weighting Factor (%)	EAF Target (%)	EAF Range Max. (%)	EAF Range Min. (%)	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	0.44	90.8	93.3	88.3	404	-404
Fort Myers 2	0.43	88.3	90.8	85.8	396	-396
Manatee 3	0.57	84.4	86.9	81.9	519	-519
Martin 8	0.45	82.3	84.8	79.8	414	-414
Okeechobee 1	0.81	90.8	93.3	88.3	741	-741
Port Everglades 5	0.81	82.5	85.0	80.0	742	-742
Riviera 5	0.46	89.8	92.3	87.3	422	-422
St. Lucie 1	9.92	93.6	96.6	90.6	9,115	-9,115
St. Lucie 2	8.56	84.8	87.8	81.8	7,870	-7,870
Turkey Point 3	8.31	82.8	85.8	79.8	7,635	-7,635
Turkey Point 4	8.51	83.2	86.2	80.2	7,822	-7,822
Turkey Point 5	0.49	85.2	87.7	82.7	450	-450
West County 1	0.72	82.2	85.2	79.2	665	-665
West County 2	0.67	87.3	89.8	84.8	612	-612
West County 3	0.64	73.1	75.6	70.6	588	-588
	41.79				38,395	-38,395

C9-1005

GPIF TARGET AND RANGE SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Plant / Unit	Weighting Factor (%)	ANOHR TARGET BTU/KWH	NOF	ANOHR RANGE BTU/KWH	BTU/KWH	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	3.06	6,734	43.3	6,639	6,829	2,810	-2,810
Fort Myers 2	6.65	7,139	57.9	7,020	7,258	6,114	-6,114
Manatee 3	10.72	6,935	70.7	6,680	7,190	9,852	-9,852
Martin 8	3.91	6,995	67.4	6,882	7,108	3,593	-3,593
Okeechobee 1	6.38	6,355	80.4	6,268	6,442	5,866	-5,866
Port Everglades 5	3.81	6,675	73.1	6,587	6,763	3,501	-3,501
Riviera 5	3.74	6,643	56.9	6,557	6,729	3,434	-3,434
St. Lucie 1	0.40	10,427	98.4	10,333	10,521	364	-364
St. Lucie 2	0.31	10,307	98.3	10,209	10,405	281	-281
Turkey Point 3	0.58	10,522	98.7	10,363	10,681	536	-536
Turkey Point 4	1.38	10,807	98.6	10,424	11,190	1,271	-1,271
Turkey Point 5	2.95	7,225	51.6	7,127	7,323	2,714	-2,714
West County 1	6.19	7,058	62.6	6,894	7,222	5,685	-5,685
West County 2	4.13	6,867	74.1	6,782	6,952	3,797	-3,797
West County 3	4.00	6,920	73.0	6,814	7,026	3,678	-3,678
	58.21					53,496	-53,496

C9-1006

GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Plant/Unit	ANOHR	NOF	MW	ANOHR Equation a coef.	ANOHR Equation b coef.	Bounds	First	Last	Exclusions
Cape Canaveral 3	6,734	43.3	1308	6870	-3.13	95	07-19	06-22	None
Fort Myers 2	7,139	57.9	1700	7466	-5.65	119	07-19	06-22	2/20, 11/21
Manatee 3	6,935	70.7	1223	7141	-2.91	255	07-19	06-22	6/20, 7/20, 8/20, 9/20, 11/20, 12/20
Martin 8	6,995	67.4	1218	7209	-3.17	113	07-19	06-22	2/20, 12/20, 4/22
Okeechobee 1	6,355	80.4	1570	6624	-3.35	87	07-19	06-22	9/19, 3/20, 1/21
Port Everglades 5	6,675	73.1	1254	7091	-5.69	88	07-19	06-22	4/21
Riviera 5	6,643	56.9	1308	6931	-5.07	86	07-19	06-22	1/20, 4/21, 11/21
St. Lucie 1	10,427	98.4	981	13848	-34.77	94	07-19	06-22	11/19
St. Lucie 2	10,307	98.3	840	13237	-29.81	98	07-19	06-22	9/21, 1/22
Turkey Point 3	10,522	98.7	837	12825	-23.33	159	07-19	06-22	4/20, 12/20
Turkey Point 4	10,807	98.6	844	18004	-72.99	383	07-19	06-22	10/20, 11/20, 4/22
Turkey Point 5	7,225	51.6	1256	7858	-12.27	98	07-19	06-22	10/19, 11/19, 12/19, 1/21, 5/21
West County 1	7,058	62.6	1223	7353	-4.71	164	07-19	06-22	12/19, 11/20, 12/20
West County 2	6,867	74.1	1223	7595	-9.82	85	07-19	06-22	3/22, 4/22, 5/22
West County 3	6,920	73.0	1228	7524	-8.28	106	07-19	06-22	11/20, 12/21

DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2023

PRODUCTION COSTING SIMULATION
FUEL COST ($000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	4,060,197	4,059,793	404	0.44
Cape Canaveral 3	ANOHR	4,060,197	4,057,387	2,810	3.06
Fort Myers 2	EAF	4,060,197	4,059,801	396	0.43
Fort Myers 2	ANOHR	4,060,197	4,054,083	6,114	6.65
Manatee 3	EAF	4,060,197	4,059,678	519	0.57
Manatee 3	ANOHR	4,060,197	4,050,345	9,852	10.72
Martin 8	EAF	4,060,197	4,059,783	414	0.45
Martin 8	ANOHR	4,060,197	4,056,604	3,593	3.91
Okeechobee 1	EAF	4,060,197	4,059,456	741	0.81
Okeechobee 1	ANOHR	4,060,197	4,054,331	5,866	6.38
Port Everglades 5	EAF	4,060,197	4,059,455	742	0.81
Port Everglades 5	ANOHR	4,060,197	4,056,696	3,501	3.81
Riviera 5	EAF	4,060,197	4,059,775	422	0.46
Riviera 5	ANOHR	4,060,197	4,056,763	3,434	3.74
St. Lucie 1	EAF	4,060,197	4,051,082	9,115	9.92
St. Lucie 1	ANOHR	4,060,197	4,059,833	364	0.40
St. Lucie 2	EAF	4,060,197	4,052,327	7,870	8.56
St. Lucie 2	ANOHR	4,060,197	4,059,916	281	0.31
Turkey Point 3	EAF	4,060,197	4,052,562	7,635	8.31
Turkey Point 3	ANOHR	4,060,197	4,059,661	536	0.58
Turkey Point 4	EAF	4,060,197	4,052,375	7,822	8.51
Turkey Point 4	ANOHR	4,060,197	4,058,926	1,271	1.38
Turkey Point 5	EAF	4,060,197	4,059,747	450	0.49
Turkey Point 5	ANOHR	4,060,197	4,057,483	2,714	2.95
West County 1	EAF	4,060,197	4,059,532	665	0.72
West County 1	ANOHR	4,060,197	4,054,512	5,685	6.19
West County 2	EAF	4,060,197	4,059,585	612	0.67
West County 2	ANOHR	4,060,197	4,056,400	3,797	4.13
West County 3	EAF	4,060,197	4,059,609	588	0.64
West County 3	ANOHR	4,060,197	4,056,519	3,678	4.00
	TOTAL			91,891	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET
(2) ALL OTHER UNITS PERFORMANCE AT TARGET
(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Cape Canaveral 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	92.1	92.1	92.1	92.1	92.1	92.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.9	7.9	7.9	7.9	7.9	7.9
4	EUOR (%)	7.3	7.3	7.3	7.3	7.3	7.3
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	44	40	44	42	44	42
12	Oper Mbtu	2,242,834	2,132,845	2,561,217	2,749,081	3,033,284	3,128,001
13	Net Gen (MWH)	331,633	315,603	379,552	408,239	451,046	465,823
14	ANOHR (Btu/KWH)	6,763	6,758	6,748	6,734	6,725	6,715
15	NOF (%)	34.1	35.9	39.0	43.3	46.3	49.5
16	NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17	ANOHR Equation	-3.13 x NOF + 6870					

	Cape Canaveral 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	92.1	92.1	92.1	77.3	92.1	92.1	90.8
2	EPOF (%)	0.0	0.0	0.0	16.1	0.0	0.0	1.4
3	EUOF (%)	7.9	7.9	7.9	6.6	7.9	7.9	7.8
4	EUOR (%)	7.3	7.3	7.3	6.2	7.3	7.3	7.2
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	13	15	15	175
11	MOH & EMOH	44	44	42	37	42	44	508
12	Oper Mbtu	3,467,502	3,294,646	2,916,959	2,598,310	2,823,331	2,449,894	33,408,357
13	Net Gen (MWH)	517,306	490,859	433,684	385,163	419,452	362,786	4,961,146
14	ANOHR (Btu/KWH)	6,703	6,712	6,726	6,746	6,731	6,753	6,734
15	NOF (%)	53.2	50.4	46.1	39.6	44.5	37.3	43.3
16	NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17	ANOHR Equation	-3.13 x NOF + 6870						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Fort Myers 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	93.2	93.2	89.2	83.9	89.7	93.2
2	EPOF (%)	0.0	0.0	4.3	10.0	3.8	0.0
3	EUOF (%)	6.8	6.8	6.5	6.1	6.5	6.8
4	EUOR (%)	6.3	6.3	6.1	5.7	6.1	6.3
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	14	15	14	15	15
11	MOH & EMOH	35	31	33	30	33	33
12	Oper Mbtu	4,780,303	4,418,079	5,111,412	5,004,550	5,086,145	5,411,207
13	Net Gen (MWH)	666,895	616,964	715,283	700,623	711,548	760,535
14	ANOHR (Btu/KWH)	7,168	7,161	7,146	7,143	7,148	7,115
15	NOF (%)	52.7	54.0	56.6	57.2	56.3	62.1
16	NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700
17	ANOHR Equation	-5.65 x NOF + 7466					

	Fort Myers 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	93.2	93.2	78.2	81.7	84.9	86.3	88.3
2	EPOF (%)	0.0	0.0	16.1	12.4	8.9	7.5	5.3
3	EUOF (%)	6.8	6.8	5.7	5.9	6.2	6.2	6.4
4	EUOR (%)	6.3	6.3	5.4	5.6	5.8	5.9	6.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	16	16	13	14	14	15	175
11	MOH & EMOH	35	35	28	30	30	32	385
12	Oper Mbtu	5,507,275	5,578,460	5,094,983	5,261,275	5,153,214	5,153,389	61,567,000
13	Net Gen (MWH)	773,385	783,932	713,883	737,183	722,447	721,359	8,624,037
14	ANOHR (Btu/KWH)	7,121	7,116	7,137	7,137	7,133	7,144	7,139
15	NOF (%)	61.1	62.0	58.3	58.3	59.0	57.0	57.9
16	NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700	1,700
17	ANOHR Equation	-5.65 x NOF + 7466						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Manatee 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5
4	EUOR (%)	8.3	7.1	7.1	6.9	6.9	6.9
5	PH	744	672	744	720	744	720
6	SH	616	660	723	720	744	720
7	RSH	128	12	21	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	15	16	16	16	16
11	MOH & EMOH	39	35	39	38	39	38
12	Oper Mbtu	3,304,930	3,660,362	4,079,053	4,818,328	4,528,689	4,511,880
13	Net Gen (MWH)	475,051	526,595	587,083	697,197	653,302	651,441
14	ANOHR (Btu/KWH)	6,957	6,951	6,948	6,911	6,932	6,926
15	NOF (%)	63.1	65.2	66.4	79.2	71.8	74.0
16	NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17	ANOHR Equation	-2.91 x NOF + 7141					

	Manatee 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	92.5	92.5	92.5	92.5	37.0	50.7	84.4
2	EPOF (%)	0.0	0.0	0.0	0.0	60.0	45.2	8.8
3	EUOF (%)	7.5	7.5	7.5	7.5	3.0	4.1	6.8
4	EUOR (%)	6.9	6.9	6.9	6.9	7.0	7.3	7.1
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	286	389	7,810
7	RSH	0	0	0	0	2	19	182
8	UH	0	0	0	0	432	336	768
9	POH	0	0	0	0	432	336	768
10	FOH & EFOH	16	16	16	16	6	9	175
11	MOH & EMOH	39	39	38	39	15	21	420
12	Oper Mbtu	4,647,928	4,638,645	4,340,095	4,444,679	1,769,258	2,108,788	46,857,229
13	Net Gen (MWH)	671,084	669,647	625,915	640,813	255,341	303,161	6,756,630
14	ANOHR (Btu/KWH)	6,926	6,927	6,934	6,936	6,929	6,956	6,935
15	NOF (%)	73.8	73.6	71.1	70.4	73.0	63.7	70.7
16	NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17	ANOHR Equation	-2.91 x NOF + 7141						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Martin 8	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	93.1	93.1	93.1	51.9	92.4	93.1
2	EPOF (%)	0.0	0.0	0.0	44.2	0.8	0.0
3	EUOF (%)	6.9	6.9	6.9	3.9	6.8	6.9
4	EUOR (%)	25.4	11.8	6.5	3.7	6.4	6.5
5	PH	744	672	744	720	744	720
6	SH	151	346	744	720	744	720
7	RSH	593	326	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	15	17	9	17	16
11	MOH & EMOH	35	31	35	19	34	33
12	Oper Mbtu	844,629	1,912,239	4,682,950	3,134,239	4,271,203	4,298,004
13	Net Gen (MWH)	120,644	273,021	671,487	444,699	610,608	615,143
14	ANOHR (Btu/KWH)	7,001	7,004	6,974	7,048	6,995	6,987
15	NOF (%)	65.6	64.8	74.1	50.7	67.4	70.1
16	NSC (MW)	1,218	1,218	1,218	1,218	1,218	1,218
17	ANOHR Equation	-3.17 x NOF + 7209					

	Martin 8	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	93.1	93.1	93.1	42.1	55.9	93.1	82.3
2	EPOF (%)	0.0	0.0	0.0	54.8	40.0	0.0	11.6
3	EUOF (%)	6.9	6.9	6.9	3.1	4.1	6.9	6.1
4	EUOR (%)	6.5	6.5	6.5	6.5	6.6	9.4	7.2
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	334	422	494	6,883
7	RSH	0	0	0	2	10	250	1181
8	UH	0	0	0	408	288	0	696
9	POH	0	0	0	408	288	0	696
10	FOH & EFOH	17	17	16	8	10	17	175
11	MOH & EMOH	35	35	33	16	20	35	359
12	Oper Mbtu	4,499,023	4,484,378	4,222,480	1,959,577	2,411,234	2,771,489	39,499,079
13	Net Gen (MWH)	644,190	642,093	603,988	280,300	344,659	395,927	5,646,759
14	ANOHR (Btu/KWH)	6,984	6,984	6,991	6,991	6,996	7,000	6,995
15	NOF (%)	71.1	70.9	68.9	68.9	67.1	65.8	67.4
16	NSC (MW)	1,218	1,218	1,218	1,218	1,218	1,218	1,218
17	ANOHR Equation	-3.17 x NOF + 7209						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Okeechobee 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	94.0	78.3	70.8	94.0	94.0	94.0
2	EPOF (%)	0.0	16.7	24.7	0.0	0.0	0.0
3	EUOF (%)	6.0	5.0	4.5	6.0	6.0	6.0
4	EUOR (%)	5.7	4.8	4.3	5.7	5.7	5.7
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	12	12	15	15	15
11	MOH & EMOH	29	22	22	28	29	28
12	Oper Mbtu	6,760,618	4,669,477	5,118,795	5,614,376	6,392,661	6,399,135
13	Net Gen (MWH)	1,070,226	730,519	800,437	882,486	1,009,102	1,011,881
14	ANOHR (Btu/KWH)	6,317	6,392	6,395	6,362	6,335	6,324
15	NOF (%)	91.6	69.2	68.5	78.1	86.4	89.5
16	NSC (MW)	1,570	1,570	1,570	1,570	1,570	1,570
17	ANOHR Equation	-3.35 x NOF + 6624					

	Okeechobee 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	94.0	94.0	94.0	94.0	94.0	94.0	90.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	3.4
3	EUOF (%)	6.0	6.0	6.0	6.0	6.0	6.0	5.8
4	EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.5
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	15	15	175
11	MOH & EMOH	29	29	28	29	28	29	333
12	Oper Mbtu	6,699,706	6,699,706	6,449,664	6,417,096	4,572,168	4,376,195	70,235,041
13	Net Gen (MWH)	1,060,080	1,060,080	1,020,355	1,013,119	712,953	680,696	11,051,934
14	ANOHR (Btu/KWH)	6,320	6,320	6,321	6,334	6,413	6,429	6,355
15	NOF (%)	90.8	90.8	90.3	86.7	63.1	58.3	80.4
16	NSC (MW)	1,570	1,570	1,570	1,570	1,570	1,570	1,570
17	ANOHR Equation	-3.35 x NOF + 6624						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Port Everglades 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	93.9	93.9	21.2	62.6	93.9	93.9
2	EPOF (%)	0.0	0.0	77.4	33.3	0.0	0.0
3	EUOF (%)	6.1	6.1	1.4	4.1	6.1	6.1
4	EUOR (%)	5.8	5.8	5.8	5.3	5.8	5.8
5	PH	744	672	744	720	744	720
6	SH	744	672	168	528	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	576	192	0	0
9	POH	0	0	576	192	0	0
10	FOH & EFOH	17	15	4	11	17	16
11	MOH & EMOH	29	26	6	19	29	28
12	Oper Mbtu	3,758,383	3,425,750	648,149	3,027,169	4,810,012	4,666,348
13	Net Gen (MWH)	556,715	507,669	94,828	451,614	723,310	701,812
14	ANOHR (Btu/KWH)	6,751	6,748	6,835	6,703	6,650	6,649
15	NOF (%)	59.7	60.2	45.0	68.2	77.5	77.7
16	NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254
17	ANOHR Equation	-5.69 x NOF + 7091					

	Port Everglades 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	93.9	93.9	93.9	93.9	77.2	79.7	82.5
2	EPOF (%)	0.0	0.0	0.0	0.0	17.8	15.1	12.1
3	EUOF (%)	6.1	6.1	6.1	6.1	5.0	5.2	5.4
4	EUOR (%)	5.8	5.8	5.8	5.8	4.8	5.0	5.6
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,992
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	768
9	POH	0	0	0	0	0	0	768
10	FOH & EFOH	17	17	16	17	13	14	175
11	MOH & EMOH	29	29	28	29	23	24	298
12	Oper Mbtu	5,325,433	5,094,166	4,887,795	5,079,642	4,272,876	3,835,953	48,891,398
13	Net Gen (MWH)	807,006	769,279	737,669	766,970	638,887	568,795	7,324,554
14	ANOHR (Btu/KWH)	6,599	6,622	6,626	6,623	6,688	6,744	6,675
15	NOF (%)	86.5	82.5	81.7	82.2	70.8	61.0	73.1
16	NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254	1,254
17	ANOHR Equation	-5.69 x NOF + 7091						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Riviera 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7
4	EUOR (%)	6.3	6.3	6.3	6.3	6.3	6.3
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	35	31	35	34	35	34
12	Oper Mbtu	3,054,444	2,911,598	4,608,184	3,678,684	3,951,842	3,990,810
13	Net Gen (MWH)	456,364	435,868	701,932	554,687	596,955	604,119
14	ANOHR (Btu/KWH)	6,693	6,680	6,565	6,632	6,620	6,606
15	NOF (%)	46.9	49.6	72.1	58.9	61.3	64.1
16	NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17	ANOHR Equation	-5.07 x NOF + 6931					

	Riviera 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	93.3	93.3	93.3	91.2	62.2	85.2	89.8
2	EPOF (%)	0.0	0.0	0.0	2.2	33.3	8.6	3.7
3	EUOF (%)	6.7	6.7	6.7	6.6	4.5	6.2	6.5
4	EUOR (%)	6.3	6.3	6.3	6.2	4.3	5.8	6.1
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	10	14	175
11	MOH & EMOH	35	35	34	34	22	32	394
12	Oper Mbtu	4,291,689	4,249,132	4,018,031	3,763,054	2,281,364	2,460,923	43,339,145
13	Net Gen (MWH)	651,045	644,296	608,516	567,152	338,030	365,068	6,524,032
14	ANOHR (Btu/KWH)	6,592	6,595	6,603	6,635	6,749	6,741	6,643
15	NOF (%)	66.9	66.2	64.6	58.3	35.9	37.5	56.9
16	NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17	ANOHR Equation	-5.07 x NOF + 6931						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	St. Lucie 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	7,552,979	6,822,053	7,552,979	7,201,732	7,441,791	7,201,732
13	Net Gen (MWH)	727,577	657,167	727,577	688,634	711,588	688,634
14	ANOHR (Btu/KWH)	10,381	10,381	10,381	10,458	10,458	10,458
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	981	981	981	981	981	981
17	ANOHR Equation	-34.77 x NOF + 13848					

	St. Lucie 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	280
11	MOH & EMOH	24	24	23	24	23	24	280
12	Oper Mbtu	7,441,791	7,441,791	7,201,732	7,441,791	7,309,337	7,552,979	88,173,434
13	Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	8,456,261
14	ANOHR (Btu/KWH)	10,458	10,458	10,458	10,458	10,381	10,381	10,427
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16	NSC (MW)	981	981	981	981	981	981	981
17	ANOHR Equation	-34.77 x NOF + 13848						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	St. Lucie 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	93.0	56.4	30.0	93.0	93.0	93.0
2	EPOF (%)	0.0	39.3	67.7	0.0	0.0	0.0
3	EUOF (%)	7.0	4.3	2.3	7.0	7.0	7.0
4	EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6
5	PH	744	672	744	720	744	720
6	SH	744	408	240	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	264	504	0	0	0
9	POH	0	264	504	0	0	0
10	FOH & EFOH	26	14	8	25	26	25
11	MOH & EMOH	26	14	8	25	26	25
12	Oper Mbtu	6,402,156	3,510,864	2,065,208	6,091,910	6,294,975	6,091,910
13	Net Gen (MWH)	623,870	342,123	201,248	589,673	609,329	589,673
14	ANOHR (Btu/KWH)	10,262	10,262	10,262	10,331	10,331	10,331
15	NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16	NSC (MW)	840	840	840	840	840	840
17	ANOHR Equation	-29.81 x NOF + 13237					

	St. Lucie 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	84.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.8
3	EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4	EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.5
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,992
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	768
9	POH	0	0	0	0	0	0	768
10	FOH & EFOH	26	26	25	26	25	26	280
11	MOH & EMOH	26	26	25	26	25	26	280
12	Oper Mbtu	6,294,975	6,294,975	6,091,910	6,294,975	6,195,635	6,402,156	68,038,467
13	Net Gen (MWH)	609,329	609,329	589,673	609,329	603,745	623,870	6,601,190
14	ANOHR (Btu/KWH)	10,331	10,331	10,331	10,331	10,262	10,262	10,307
15	NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.3
16	NSC (MW)	840	840	840	840	840	840	840
17	ANOHR Equation	-29.81 x NOF + 13237						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Turkey Point 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	91.3	91.3	91.3	21.3	58.9	91.3
2	EPOF (%)	0.0	0.0	0.0	76.7	35.5	0.0
3	EUOF (%)	8.7	8.7	8.7	2.0	5.6	8.7
4	EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0
5	PH	744	672	744	720	744	720
6	SH	744	672	744	168	480	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	552	264	0
9	POH	0	0	0	552	264	0
10	FOH & EFOH	39	35	39	9	25	37
11	MOH & EMOH	26	24	26	6	17	25
12	Oper Mbtu	6,536,518	5,903,950	6,536,518	1,446,416	4,132,604	6,198,906
13	Net Gen (MWH)	623,119	562,817	623,119	137,101	391,716	587,574
14	ANOHR (Btu/KWH)	10,490	10,490	10,490	10,550	10,550	10,550
15	NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16	NSC (MW)	837	837	837	837	837	837
17	ANOHR Equation	-23.33 x NOF + 12825					

	Turkey Point 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	91.3	91.3	91.3	91.3	91.3	91.3	82.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.3
3	EUOF (%)	8.7	8.7	8.7	8.7	8.7	8.7	7.9
4	EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0	8.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,944
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	816
9	POH	0	0	0	0	0	0	816
10	FOH & EFOH	39	39	37	39	37	39	412
11	MOH & EMOH	26	26	25	26	25	26	280
12	Oper Mbtu	6,405,538	6,405,538	6,198,906	6,405,538	6,325,659	6,536,518	69,031,023
13	Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	6,560,637
14	ANOHR (Btu/KWH)	10,550	10,550	10,550	10,550	10,490	10,490	10,522
15	NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.7
16	NSC (MW)	837	837	837	837	837	837	837
17	ANOHR Equation	-23.33 x NOF + 12825						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Turkey Point 4	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	27	24	27	26	27	26
11	MOH & EMOH	27	24	27	26	27	26
12	Oper Mbtu	6,724,838	6,074,049	6,724,838	6,450,417	6,665,435	6,450,417
13	Net Gen (MWH)	628,196	567,403	628,196	592,488	612,238	592,488
14	ANOHR (Btu/KWH)	10,705	10,705	10,705	10,887	10,887	10,887
15	NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16	NSC (MW)	844	844	844	844	844	844
17	ANOHR Equation	-72.99 x NOF + 18004					

	Turkey Point 4	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	92.9	92.9	89.8	0.0	74.3	92.9	83.2
2	EPOF (%)	0.0	0.0	3.3	100.0	20.0	0.0	10.4
3	EUOF (%)	7.1	7.1	6.9	0.0	5.7	7.1	6.4
4	EUOR (%)	6.7	6.7	6.7	0.0	6.7	6.7	6.7
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	696	0	576	744	7,848
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	24	744	144	0	912
9	POH	0	0	24	744	144	0	912
10	FOH & EFOH	27	27	25	0	21	27	280
11	MOH & EMOH	27	27	25	0	21	27	280
12	Oper Mbtu	6,665,435	6,665,435	6,235,399	0	5,206,334	6,724,838	70,599,591
13	Net Gen (MWH)	612,238	612,238	572,738	0	486,346	628,196	6,532,765
14	ANOHR (Btu/KWH)	10,887	10,887	10,887	0	10,705	10,705	10,807
15	NOF (%)	97.5	97.5	97.5	0.0	100.0	100.0	98.6
16	NSC (MW)	844	844	844	844	844	844	844
17	ANOHR Equation	-72.99 x NOF + 18004						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	Turkey Point 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	91.9	59.9	80.8	91.9	66.0	78.9
2	EPOF (%)	0.0	34.8	12.1	0.0	28.2	14.2
3	EUOF (%)	8.1	5.3	7.1	8.1	5.8	6.9
4	EUOR (%)	7.5	5.0	6.6	12.4	6.4	6.5
5	PH	744	672	744	720	744	720
6	SH	744	672	744	410	632	720
7	RSH	0	0	0	310	112	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	9	14	16	12	13
11	MOH & EMOH	44	26	39	43	32	37
12	Oper Mbtu	2,915,819	2,544,940	3,253,354	2,256,385	2,612,158	3,469,452
13	Net Gen (MWH)	397,413	346,015	447,504	317,756	357,536	481,534
14	ANOHR (Btu/KWH)	7,337	7,355	7,270	7,101	7,306	7,205
15	NOF (%)	42.5	41.0	47.9	61.7	45.0	53.2
16	NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256
17	ANOHR Equation	-12.27 x NOF + 7858					

	Turkey Point 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9	85.2
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.3
3	EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	7.5
4	EUOR (%)	7.5	7.5	7.5	10.6	19.9	7.5	7.9
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	507	234	744	7,615
7	RSH	0	0	0	237	486	0	1145
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	16	16	16	16	16	16	175
11	MOH & EMOH	44	44	43	44	43	44	482
12	Oper Mbtu	3,972,024	3,846,945	3,626,852	2,721,893	1,117,878	3,278,847	35,672,831
13	Net Gen (MWH)	557,477	537,959	505,696	382,181	155,024	451,321	4,937,416
14	ANOHR (Btu/KWH)	7,125	7,151	7,172	7,122	7,211	7,265	7,225
15	NOF (%)	59.7	57.6	55.9	60.0	52.7	48.3	51.6
16	NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256	1,256
17	ANOHR Equation	-12.27 x NOF + 7858						

FPSC EXH No. 26

ADMITTED

Docket No. 20240001-EI
Generating Performance Incentive Factor
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Original Sheet No. 7.201.022

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	West County 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	54.8	89.4	59.7	67.6	89.4	89.4
2	EPOF (%)	38.7	0.0	33.3	24.4	0.0	0.0
3	EUOF (%)	6.5	10.6	7.0	8.0	10.6	10.6
4	EUOR (%)	10.2	9.5	7.4	7.4	9.5	9.5
5	PH	744	672	744	720	744	720
6	SH	426	672	653	720	744	720
7	RSH	30	0	91	0	0	0
8	UH	288	0	0	0	0	0
9	POH	288	0	0	0	0	0
10	FOH & EFOH	10	15	11	12	16	16
11	MOH & EMOH	38	56	42	46	62	60
12	Oper Mbtu	2,074,728	3,615,532	3,036,764	3,790,930	4,260,594	3,890,941
13	Net Gen (MWH)	292,710	512,115	427,653	536,503	605,198	551,281
14	ANOHR (Btu/KWH)	7,088	7,060	7,101	7,066	7,040	7,058
15	NOF (%)	56.2	62.3	53.5	60.9	66.5	62.6
16	NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17	ANOHR Equation	-4.71 x NOF + 7353					

	West County 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	89.4	89.4	89.4	89.4	89.4	89.4	82.2
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.1
3	EUOF (%)	10.6	10.6	10.6	10.6	10.6	10.6	9.7
4	EUOR (%)	9.5	9.5	9.5	9.5	9.5	10.5	9.3
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	673	8,280
7	RSH	0	0	0	0	0	71	192
8	UH	0	0	0	0	0	0	288
9	POH	0	0	0	0	0	0	288
10	FOH & EFOH	16	16	16	16	16	16	175
11	MOH & EMOH	62	62	60	62	60	62	675
12	Oper Mbtu	4,275,986	4,175,805	3,893,249	4,289,044	4,174,860	3,267,994	44,755,660
13	Net Gen (MWH)	607,557	592,649	551,608	609,499	593,357	460,995	6,341,125
14	ANOHR (Btu/KWH)	7,038	7,046	7,058	7,037	7,036	7,089	7,058
15	NOF (%)	66.8	65.1	62.6	67.0	67.4	56.0	62.6
16	NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17	ANOHR Equation	-4.71 x NOF + 7353						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

	West County 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	92.9	92.9	92.9	89.8	61.9	74.3
2	EPOF (%)	0.0	0.0	0.0	3.3	33.3	20.0
3	EUOF (%)	7.1	7.1	7.1	6.9	4.8	5.7
4	EUOR (%)	6.7	6.7	6.7	6.4	4.5	5.4
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	14	16	15	11	12
11	MOH & EMOH	37	34	37	35	25	29
12	Oper Mbtu	4,274,590	3,696,361	4,157,101	5,071,203	3,111,720	3,830,273
13	Net Gen (MWH)	616,913	531,010	598,144	750,400	436,794	548,514
14	ANOHR (Btu/KWH)	6,929	6,961	6,950	6,758	7,124	6,983
15	NOF (%)	67.8	64.6	65.7	85.2	48.0	62.3
16	NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17	ANOHR Equation	-9.82 x NOF + 7595					

	West County 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	92.9	92.9	92.9	92.9	88.8	82.8	87.3
2	EPOF (%)	0.0	0.0	0.0	0.0	4.4	10.8	6.0
3	EUOF (%)	7.1	7.1	7.1	7.1	6.8	6.4	6.7
4	EUOR (%)	6.7	6.7	6.7	6.7	6.4	6.0	6.3
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	16	16	15	16	15	14	175
11	MOH & EMOH	37	37	36	37	34	33	412
12	Oper Mbtu	5,331,607	5,470,007	5,124,941	5,371,745	4,729,604	4,174,202	54,512,121
13	Net Gen (MWH)	790,805	814,474	759,363	797,705	693,287	600,864	7,938,273
14	ANOHR (Btu/KWH)	6,742	6,716	6,749	6,734	6,822	6,947	6,867
15	NOF (%)	86.9	89.5	86.2	87.7	78.7	66.0	74.1
16	NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17	ANOHR Equation	-9.82 x NOF + 7595						

ESTIMATED UNIT PERFORMANCE DATA

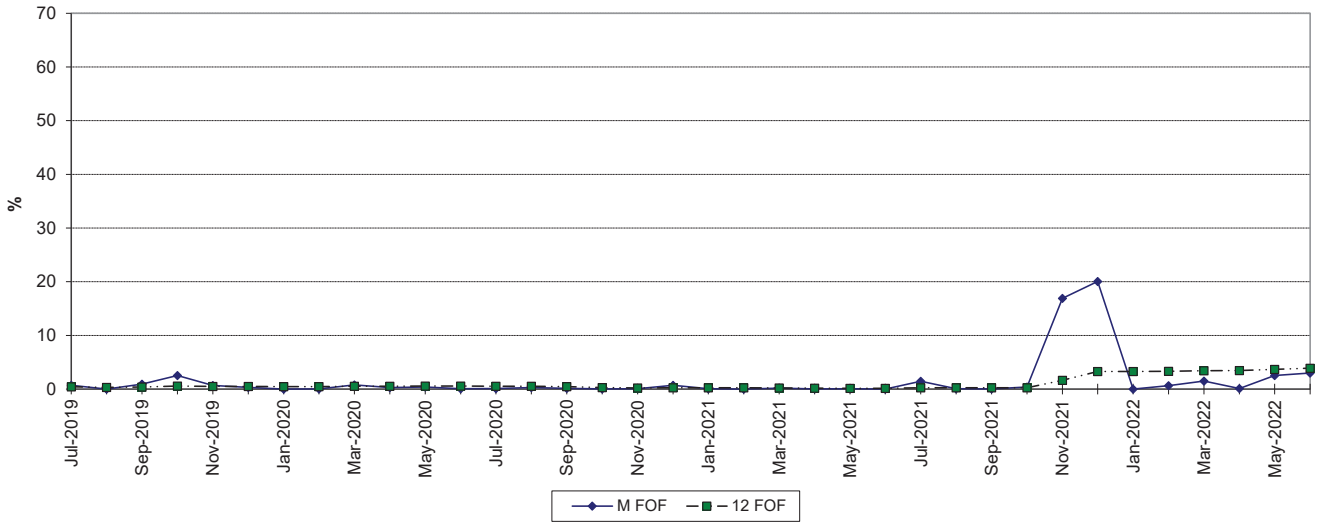
CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

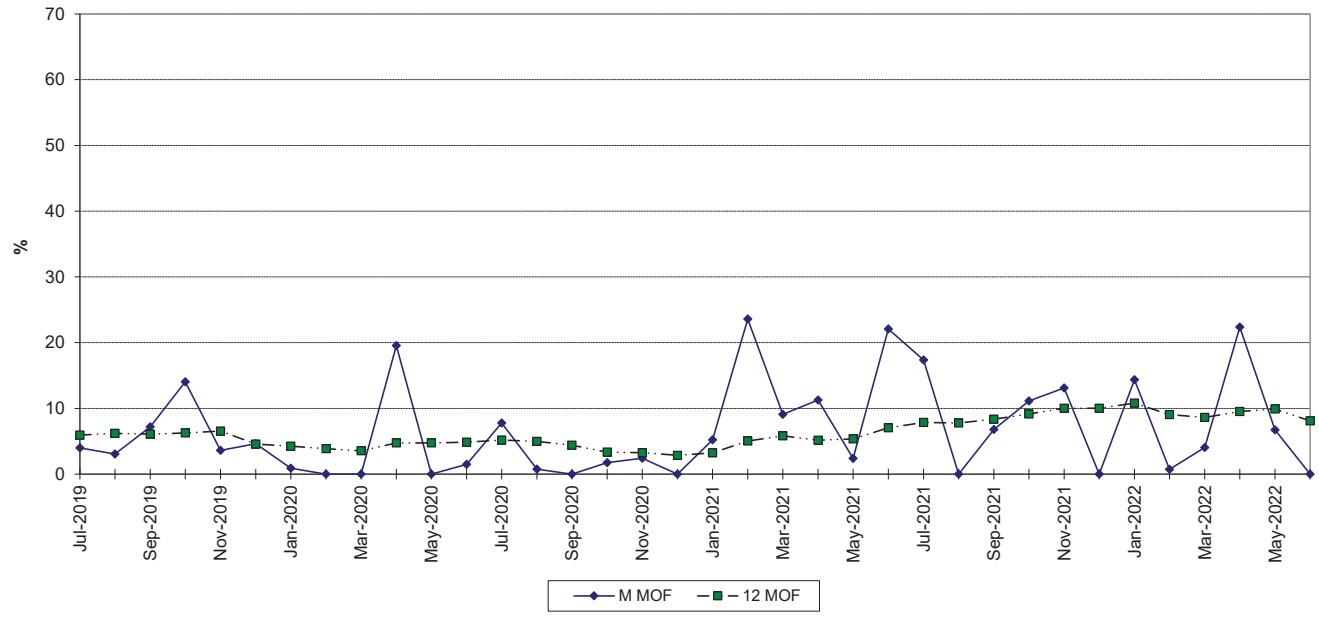
	West County 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1	EAF (%)	91.0	45.5	0.0	9.1	91.0	91.0
2	EPOF (%)	0.0	50.0	100.0	90.0	0.0	0.0
3	EUOF (%)	9.0	4.5	0.0	0.9	9.0	9.0
4	EUOR (%)	8.2	8.2	0.0	8.2	8.2	8.2
5	PH	744	672	744	720	744	720
6	SH	744	336	0	72	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	336	744	648	0	0
9	POH	0	336	744	648	0	0
10	FOH & EFOH	19	8	0	2	19	18
11	MOH & EMOH	48	22	0	5	48	47
12	Oper Mbtu	4,776,963	1,986,011	0	512,639	5,027,577	4,235,417
13	Net Gen (MWH)	692,715	285,757	0	75,167	732,883	609,062
14	ANOHR (Btu/KWH)	6,896	6,950	0	6,820	6,860	6,954
15	NOF (%)	75.8	69.3	0.0	85.0	80.2	68.9
16	NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228
17	ANOHR Equation	-8.28 x NOF + 7524					

	West County 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1	EAF (%)	91.0	91.0	91.0	91.0	91.0	91.0	73.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	19.7
3	EUOF (%)	9.0	9.0	9.0	9.0	9.0	9.0	7.2
4	EUOR (%)	8.2	8.2	8.2	8.2	8.2	8.2	8.2
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,032
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,728
9	POH	0	0	0	0	0	0	1,728
10	FOH & EFOH	19	19	18	19	18	19	175
11	MOH & EMOH	48	48	47	48	47	48	456
12	Oper Mbtu	4,748,047	4,900,451	4,306,315	4,715,797	4,503,047	3,879,863	43,616,324
13	Net Gen (MWH)	688,023	712,482	620,149	682,954	651,294	552,451	6,302,937
14	ANOHR (Btu/KWH)	6,901	6,878	6,944	6,905	6,914	7,023	6,920
15	NOF (%)	75.3	78.0	70.1	74.8	73.7	60.5	73.0
16	NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228	1,228
17	ANOHR Equation	-8.28 x NOF + 7524						

CAPE CANAVERAL 3
FORCED OUTAGE FACTOR

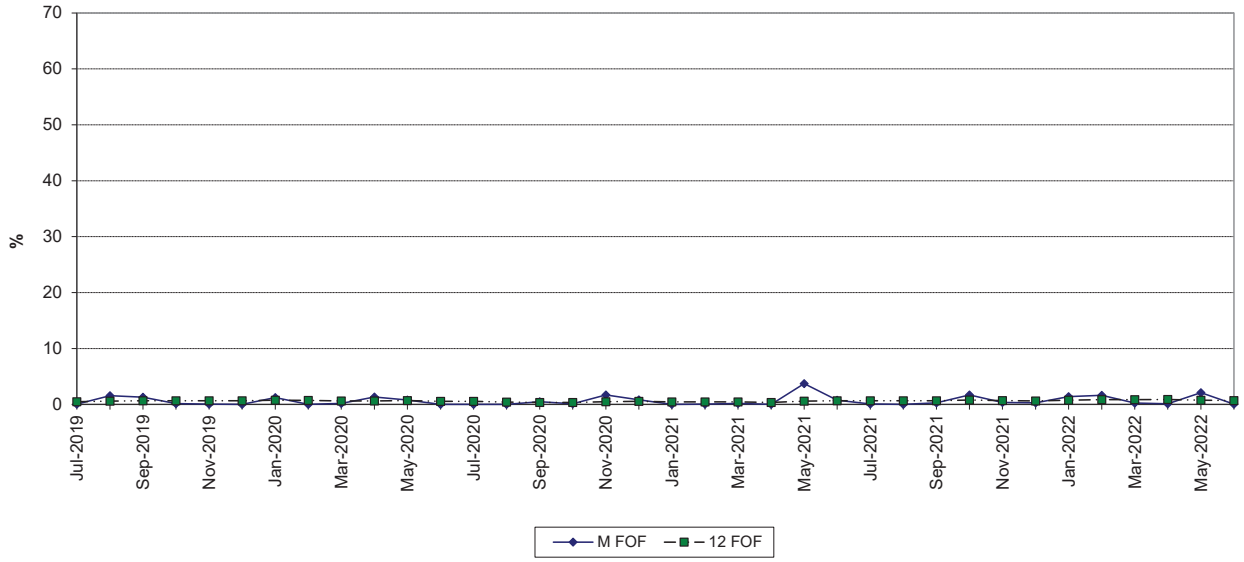


MAINTENANCE OUTAGE FACTOR



C9-1024

FT. MYERS 2
FORCED OUTAGE FACTOR



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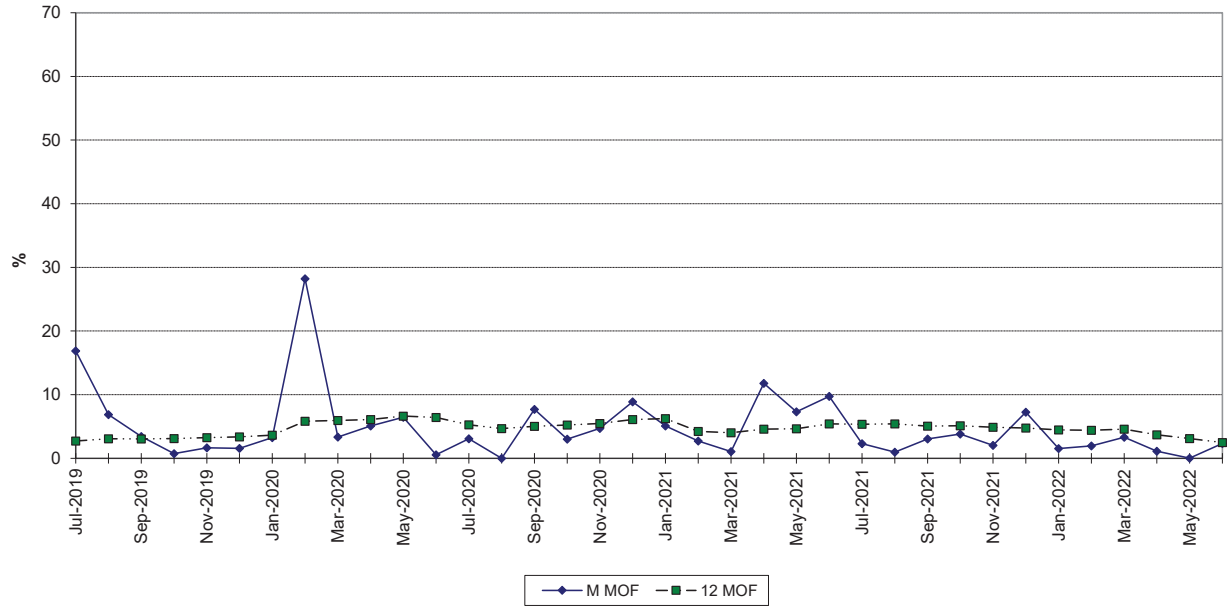

C9-1025

MANATEE 3
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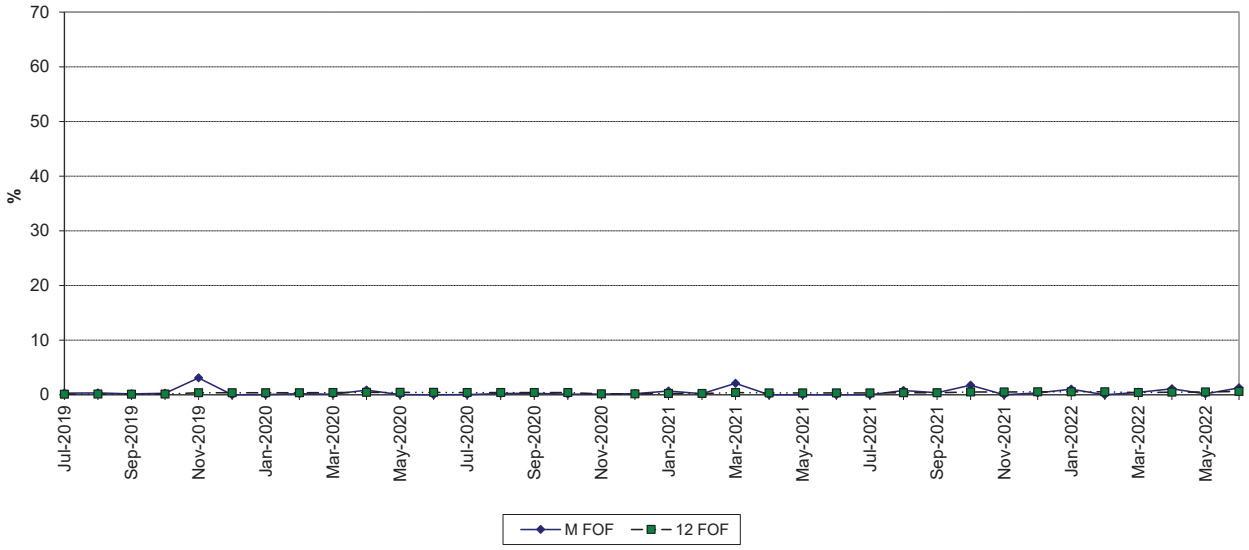
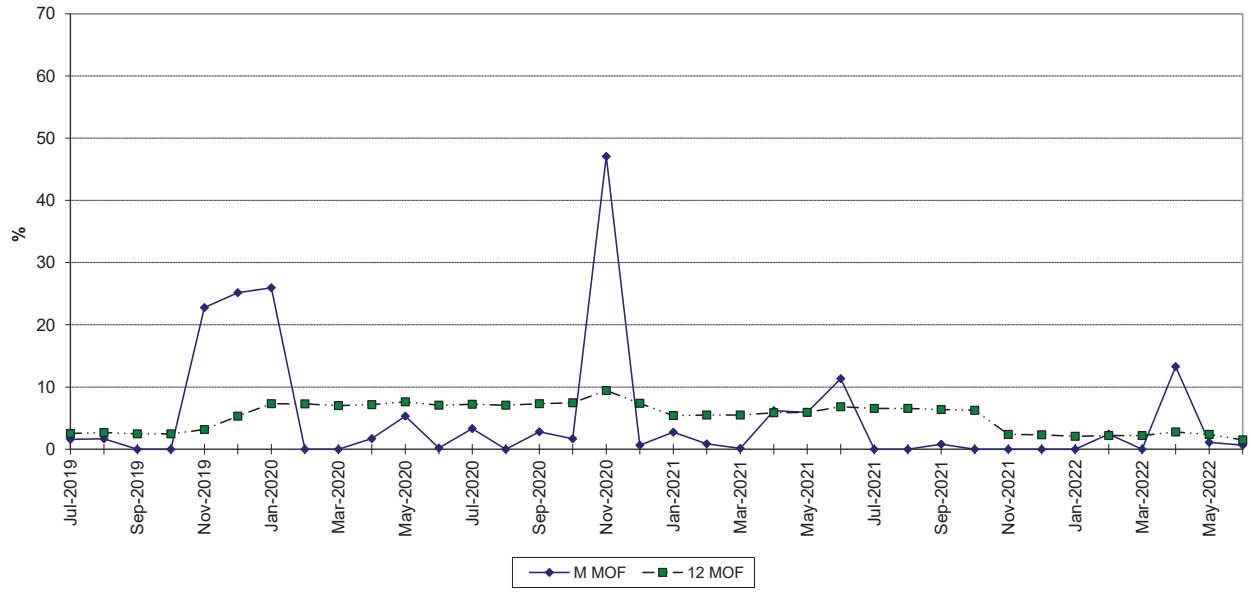
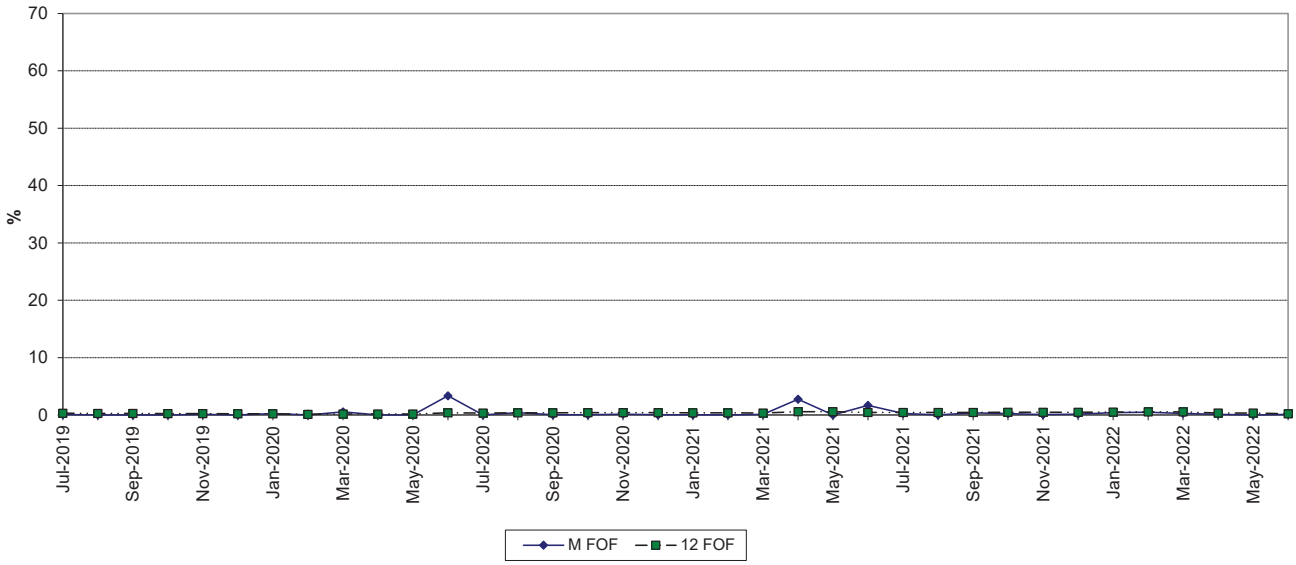


MAINTENANCE OUTAGE FACTOR



C9-1026

MARTIN 8
FORCED OUTAGE FACTOR



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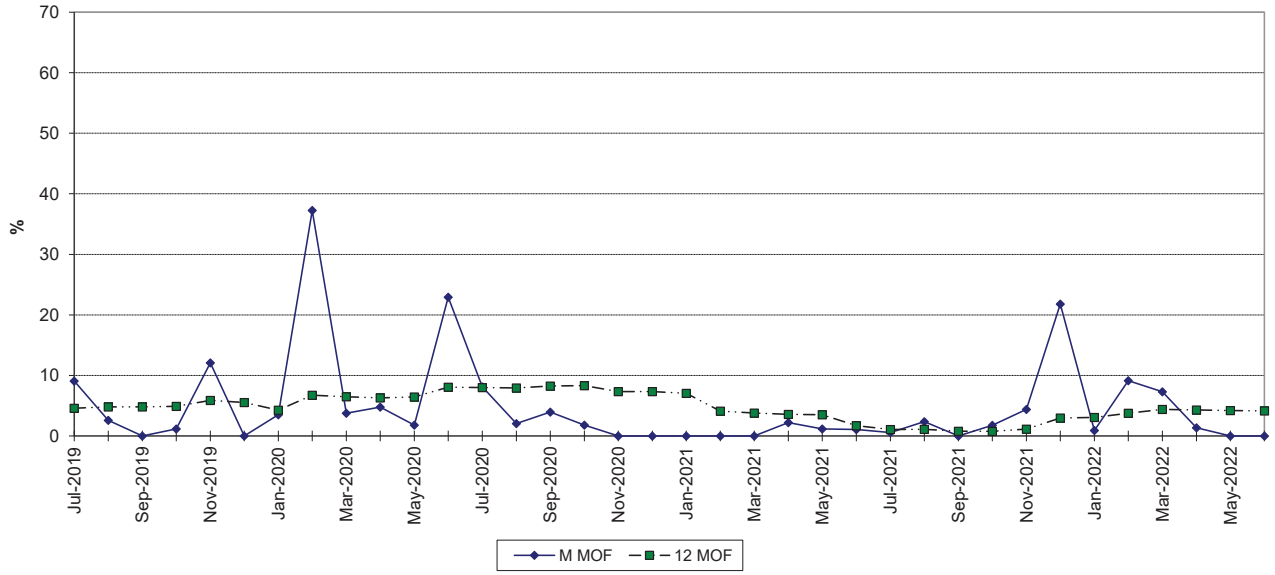

C9-1027

OKEECHOBEE 1
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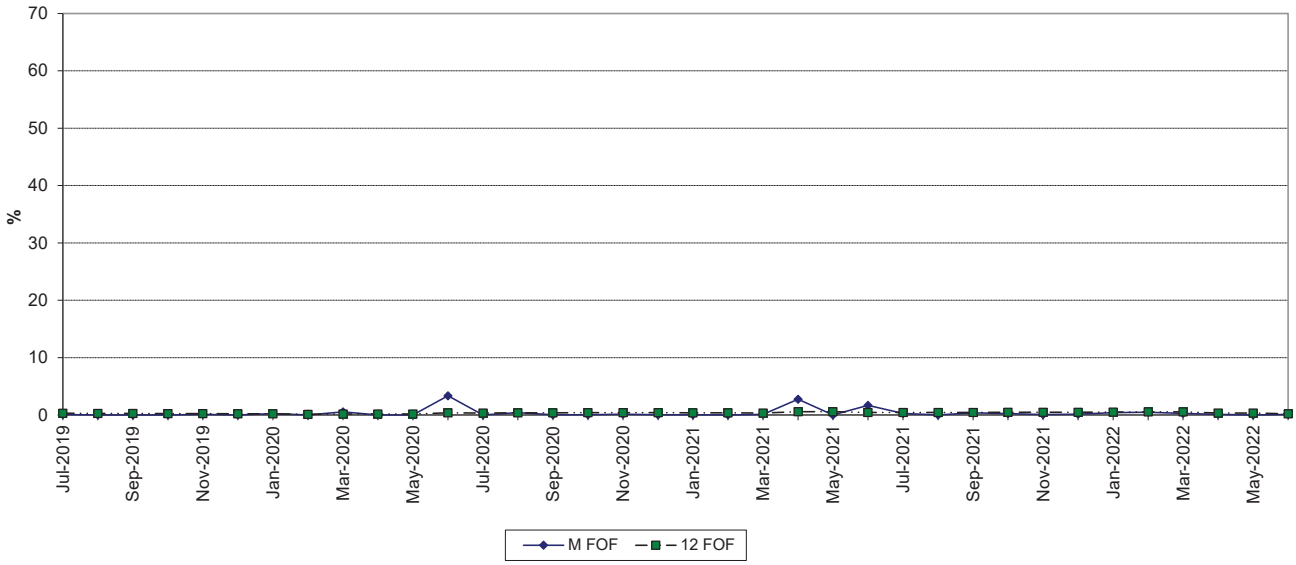
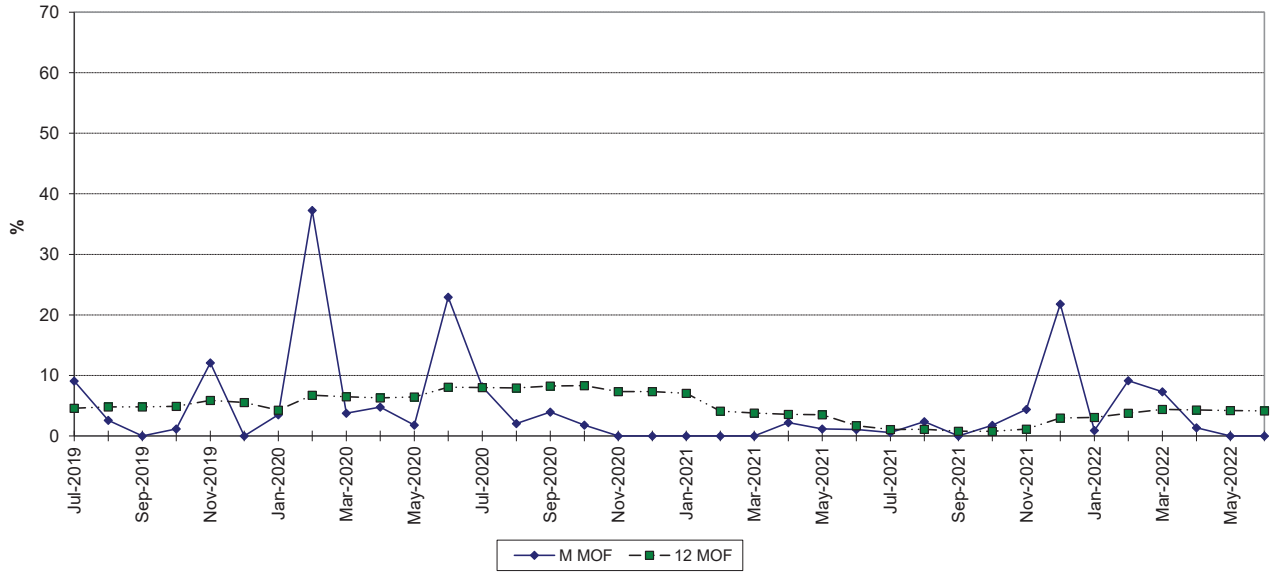


MAINTENANCE OUTAGE FACTOR



C9-1028

PORT EVERGLADES 5
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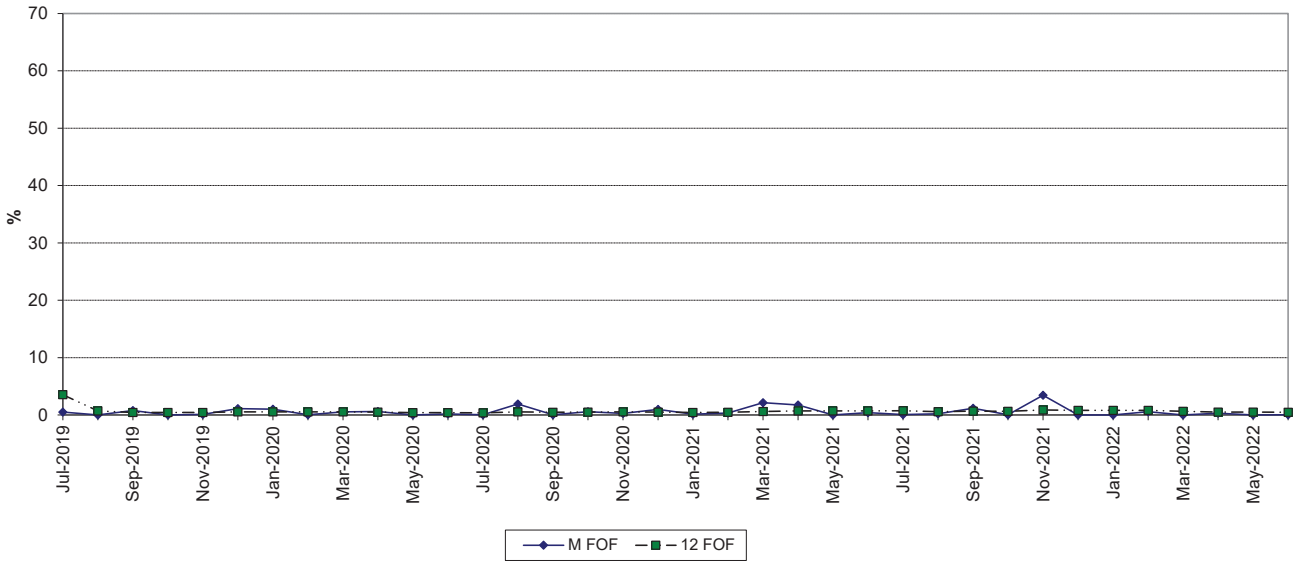
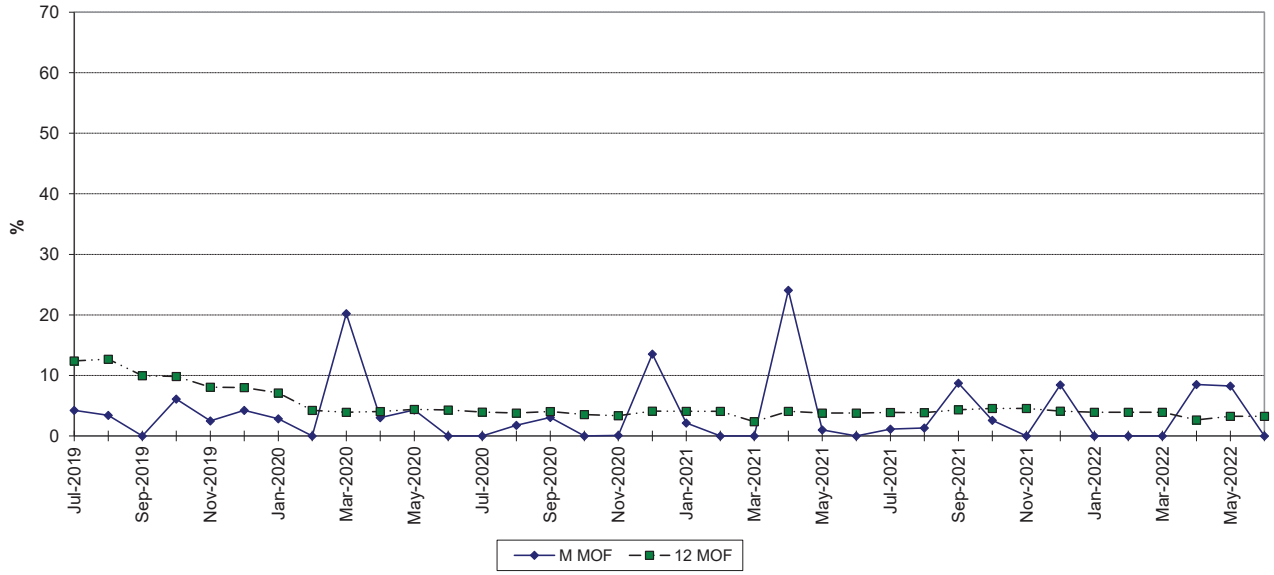
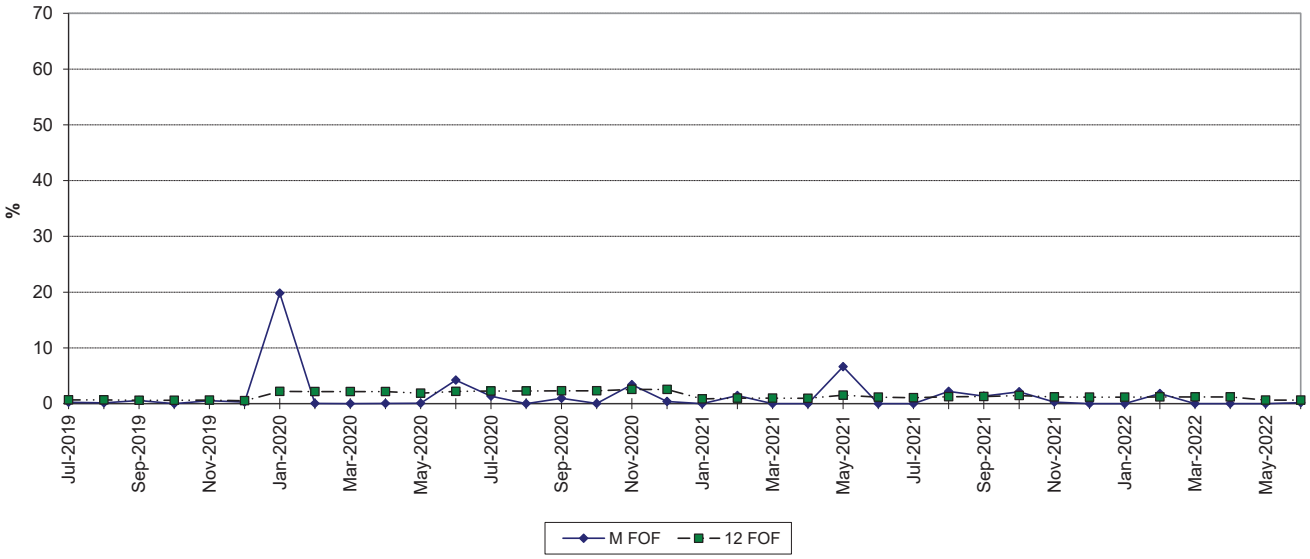


MAINTENANCE OUTAGE FACTOR



C9-1029

RIVIERA 5
FORCED OUTAGE FACTOR



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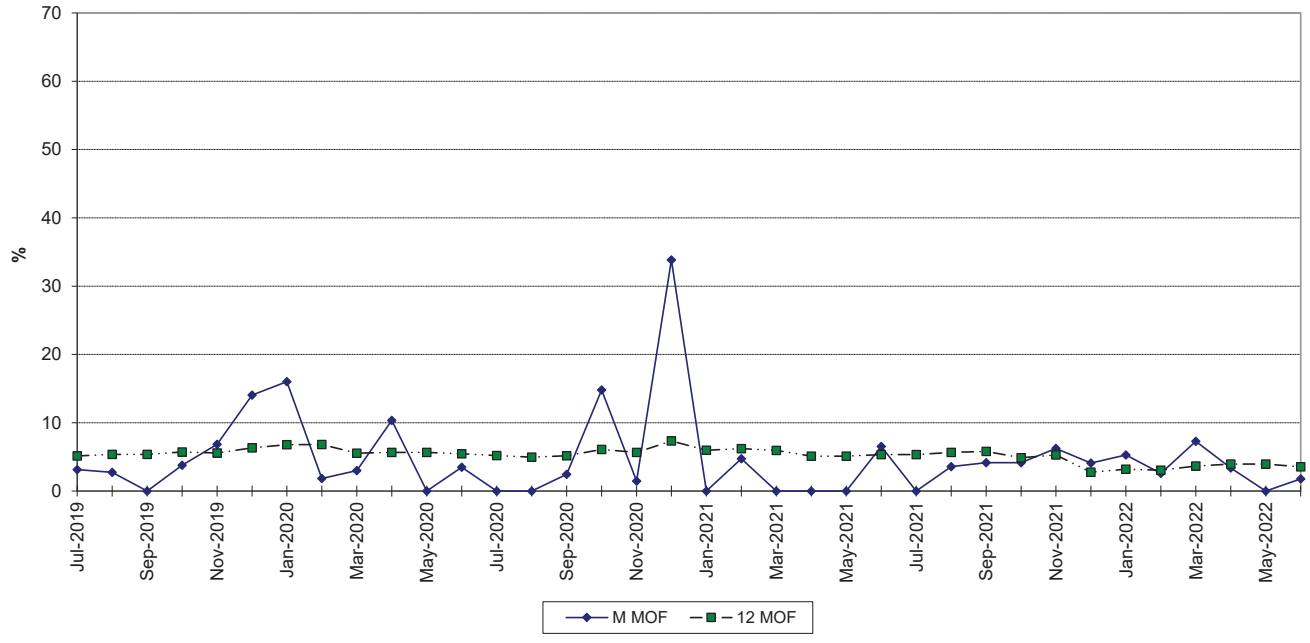

C9-1030

ST. LUCIE 1
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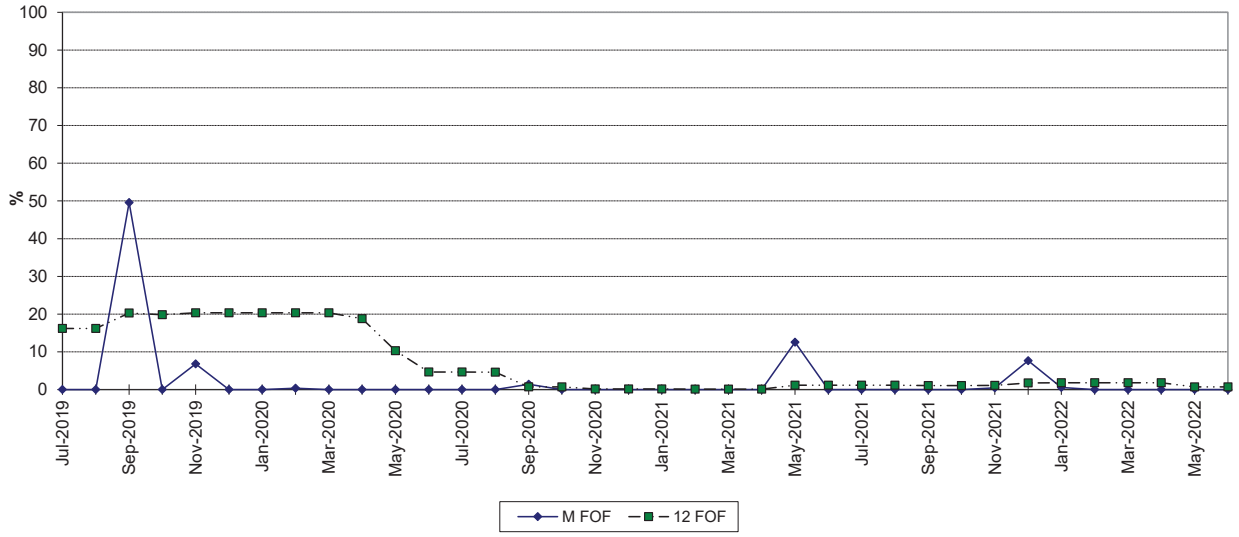

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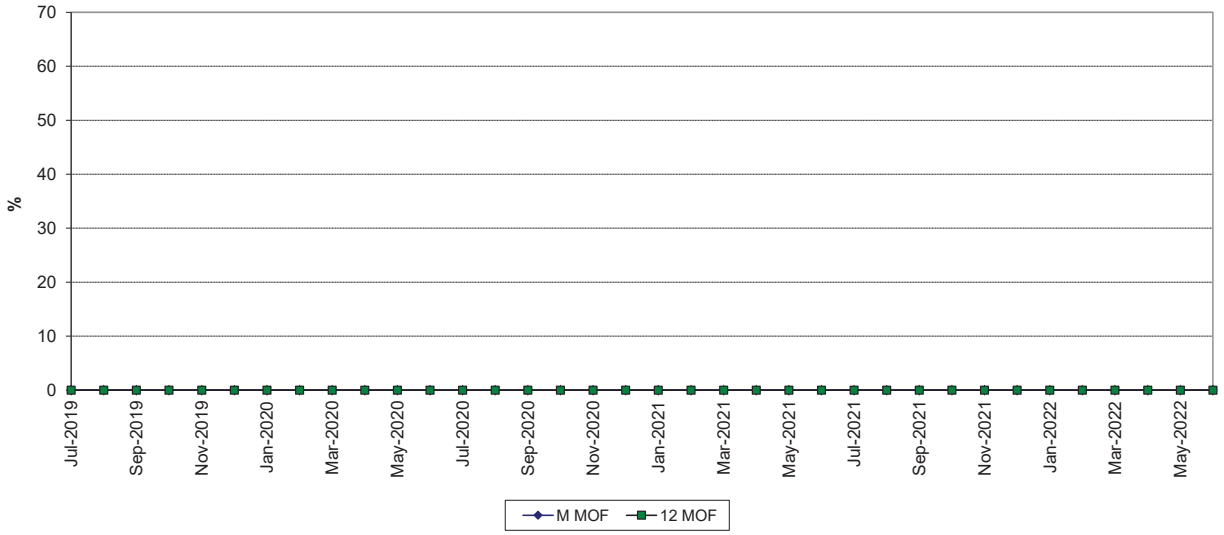
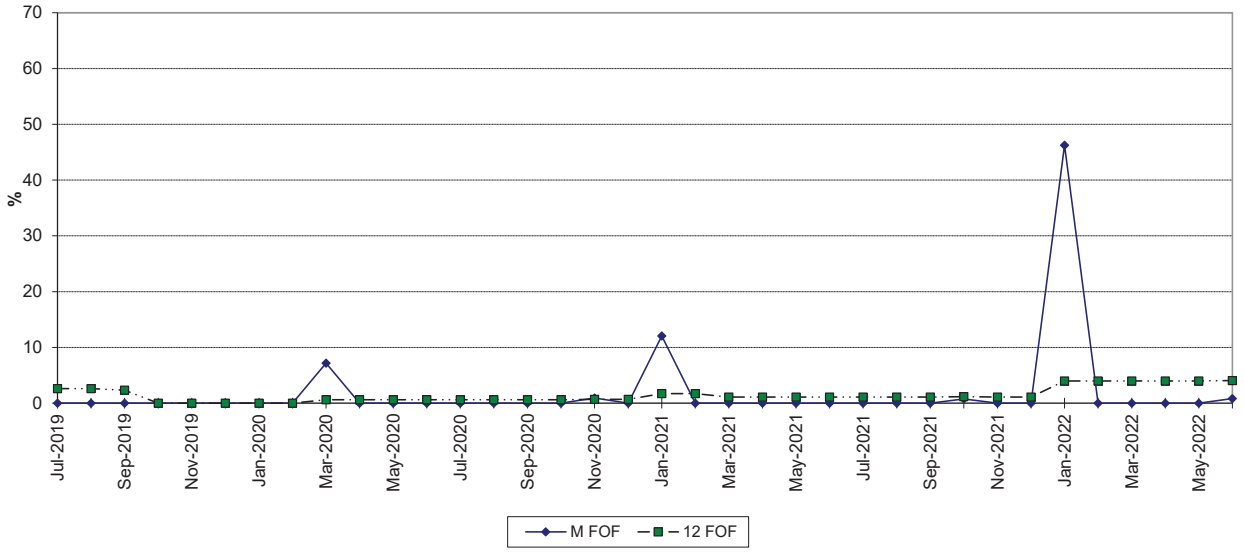


C9-1031

ST. LUCIE 2
FORCED OUTAGE FACTOR



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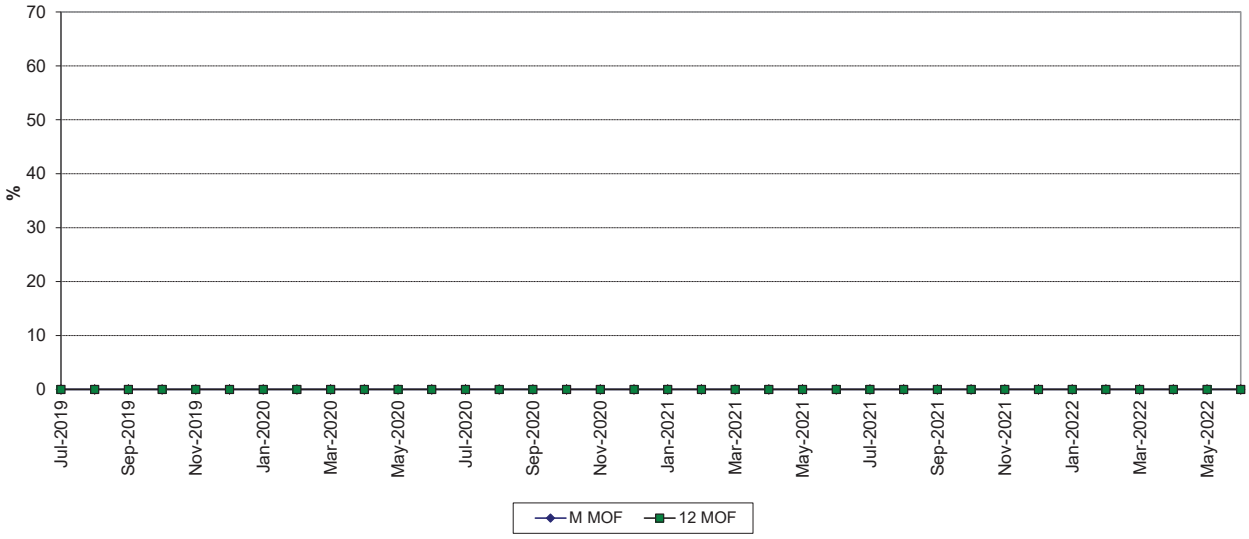
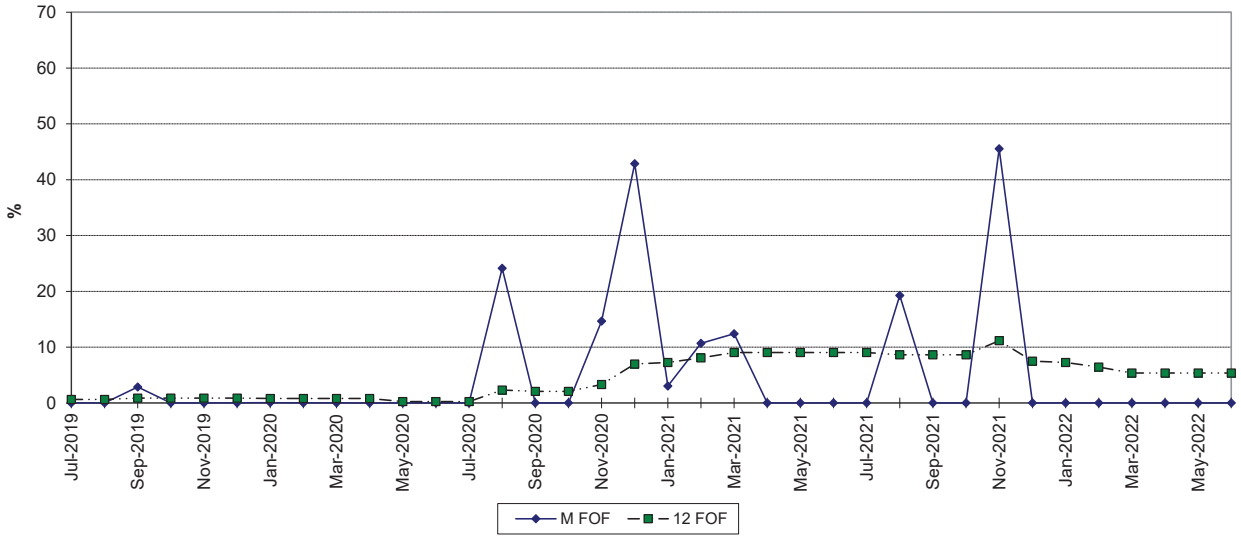
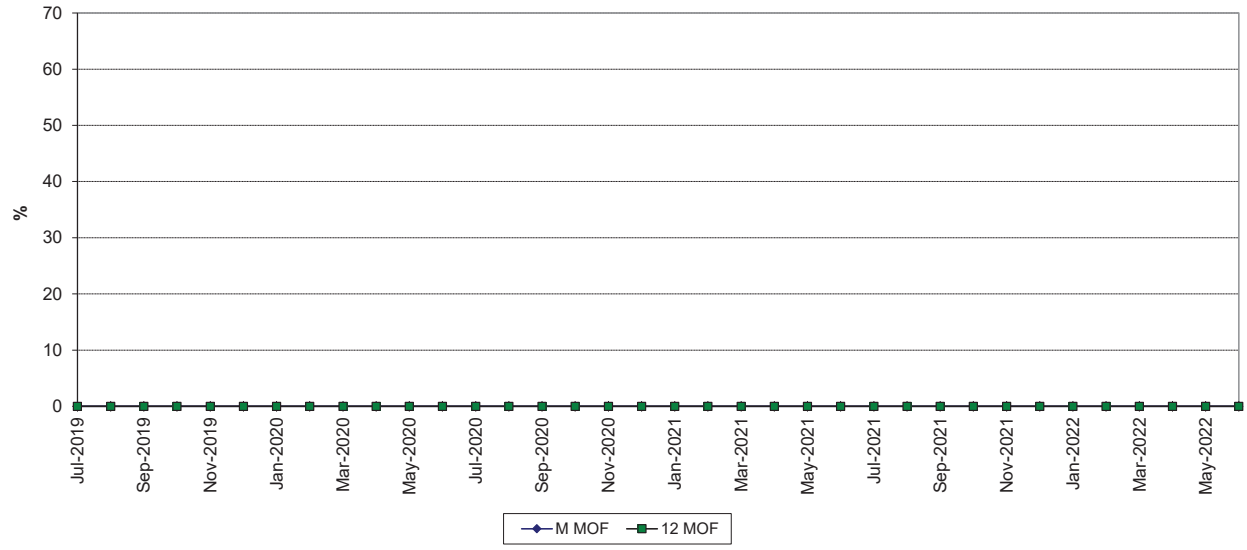


C9-1032

TURKEY POINT 3
FORCED OUTAGE FACTOR

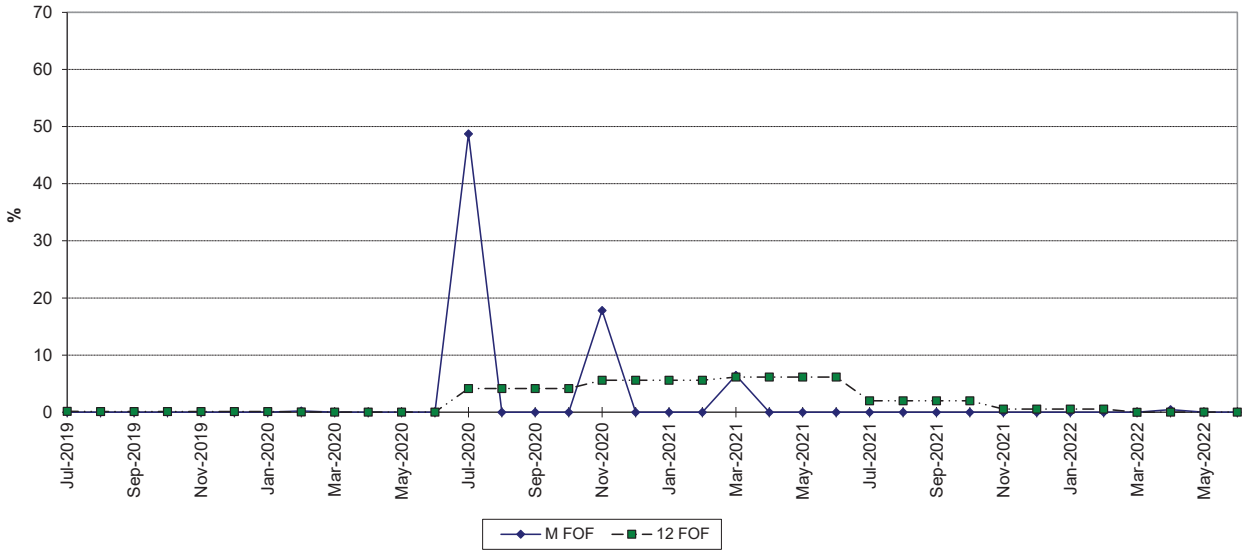


MAINTENANCE OUTAGE FACTOR



C9-1033

TURKEY POINT 4
FORCED OUTAGE FACTOR



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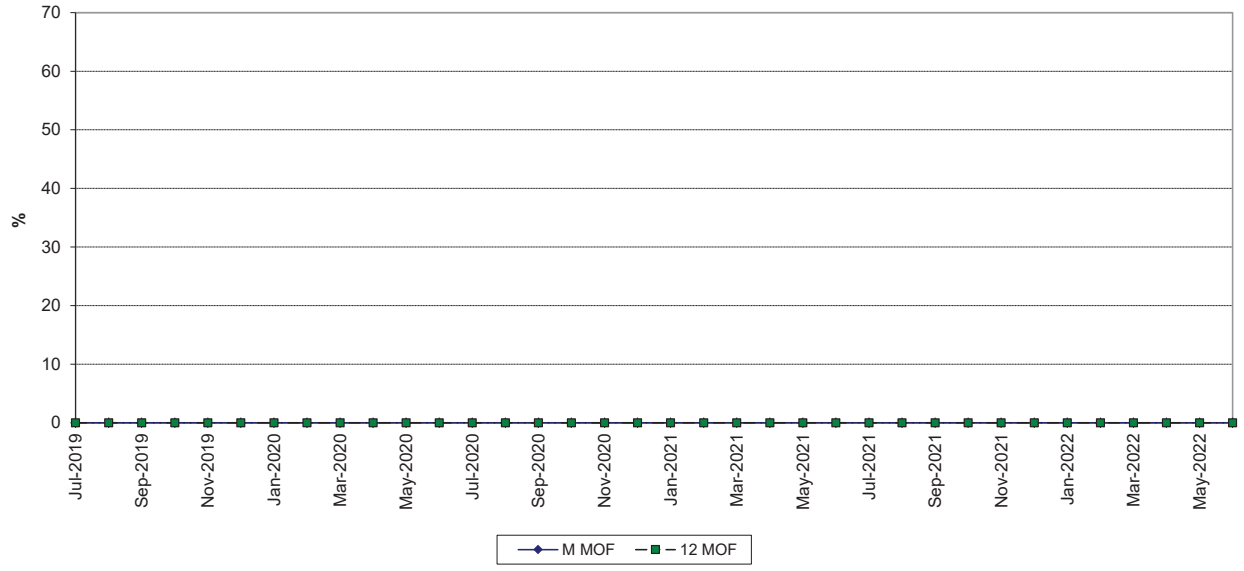
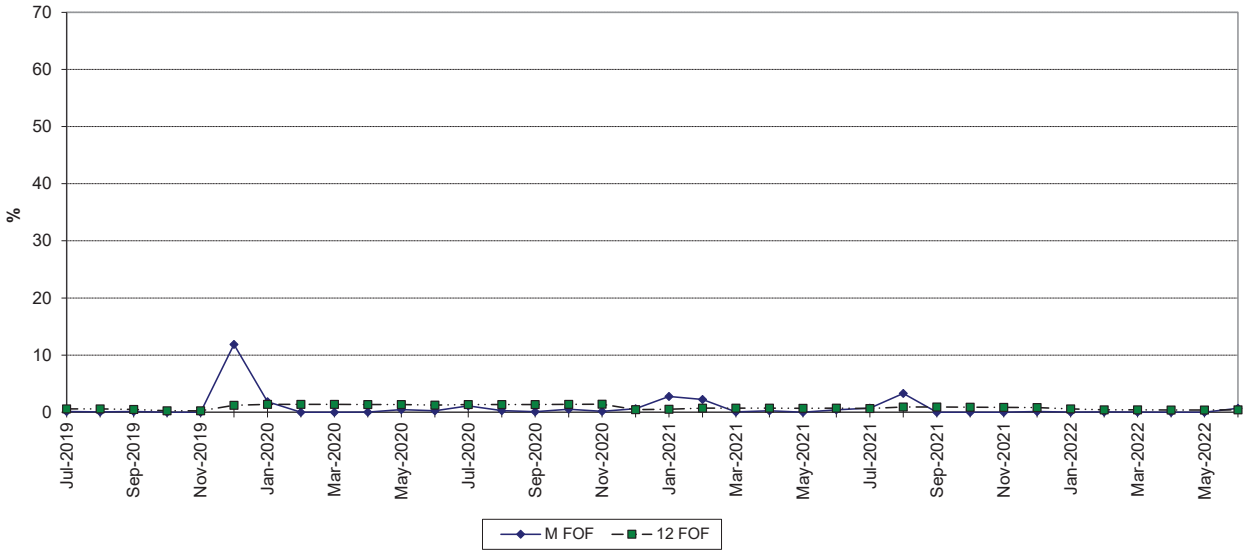


C9-1034

TURKEY POINT 5
FORCED OUTAGE FACTOR



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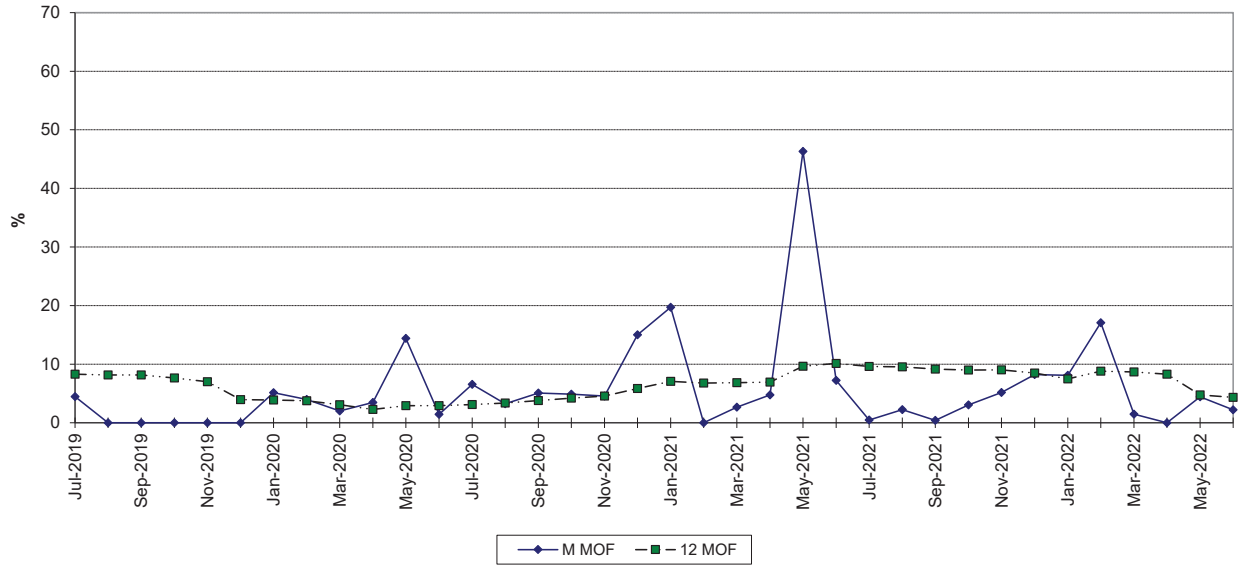
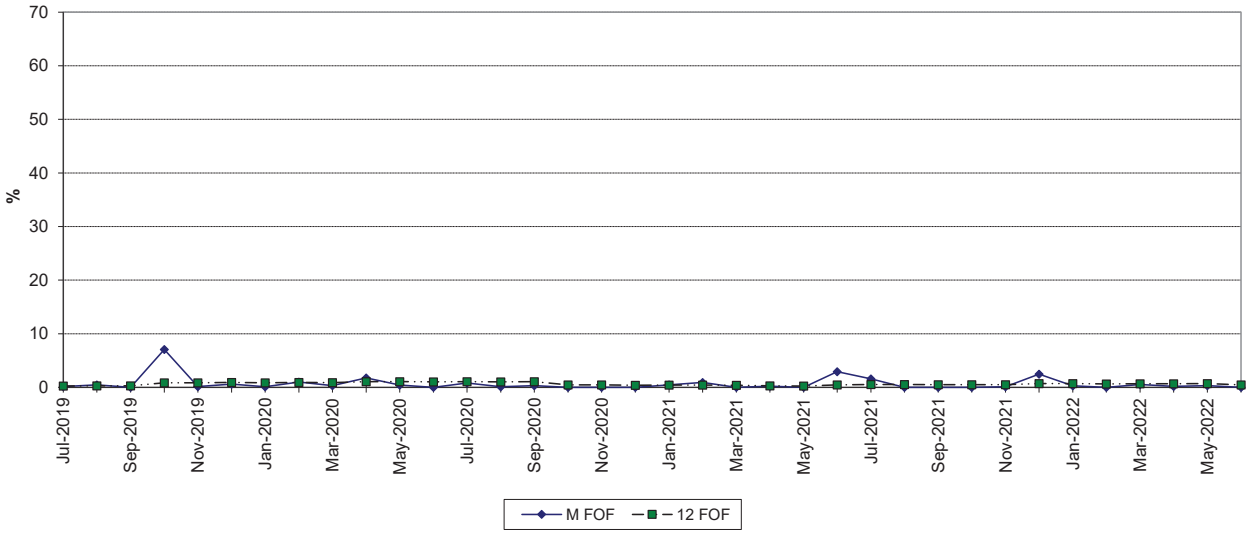
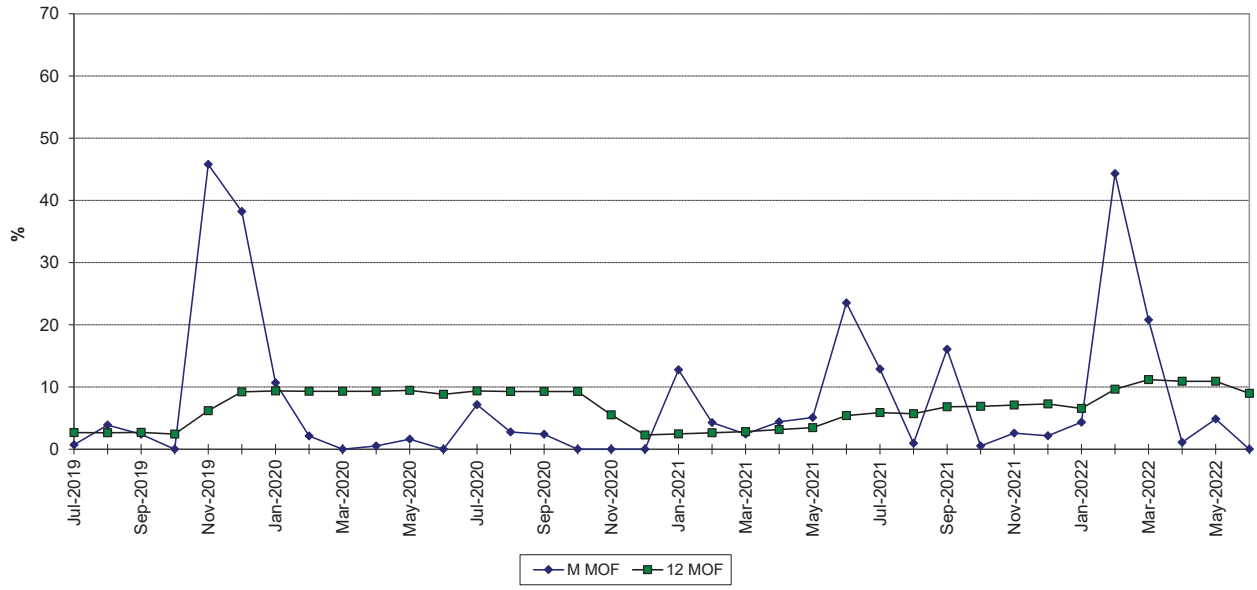


C9-1035

WEST COUNTY 1
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



C9-1036

WEST COUNTY 2
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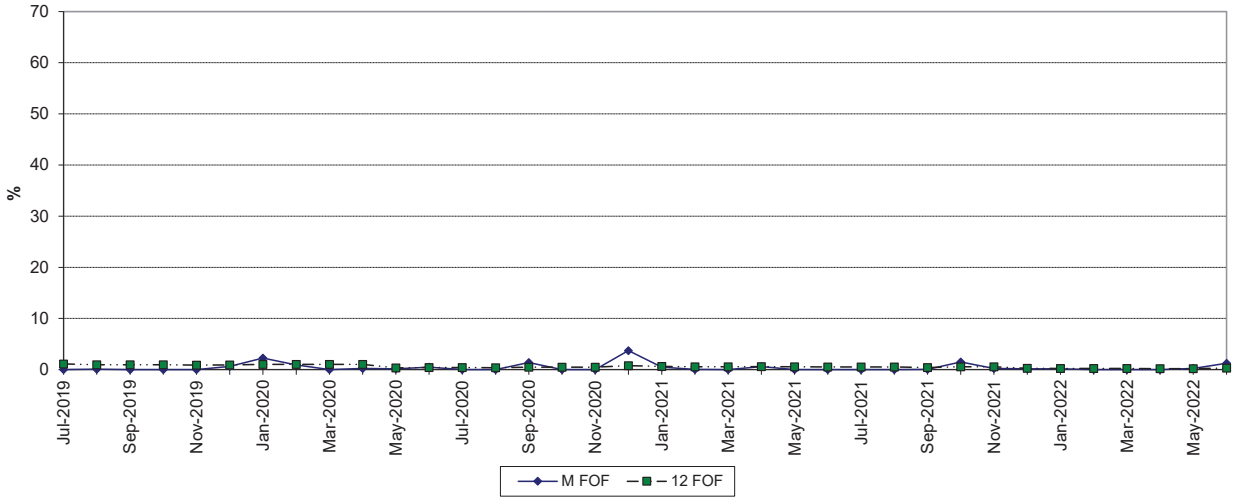
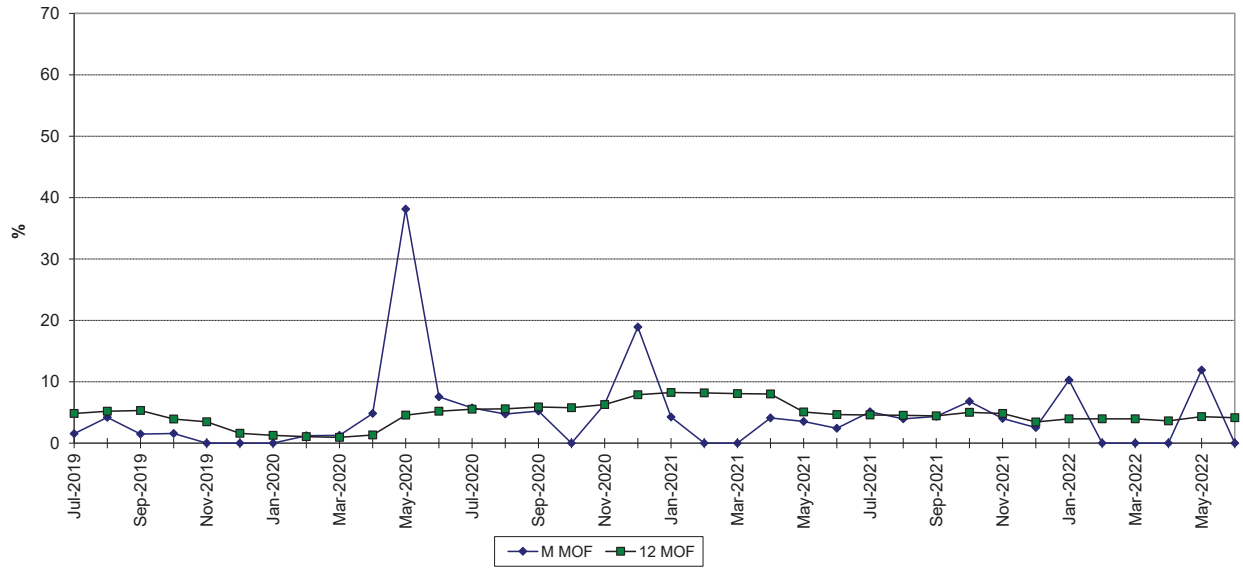
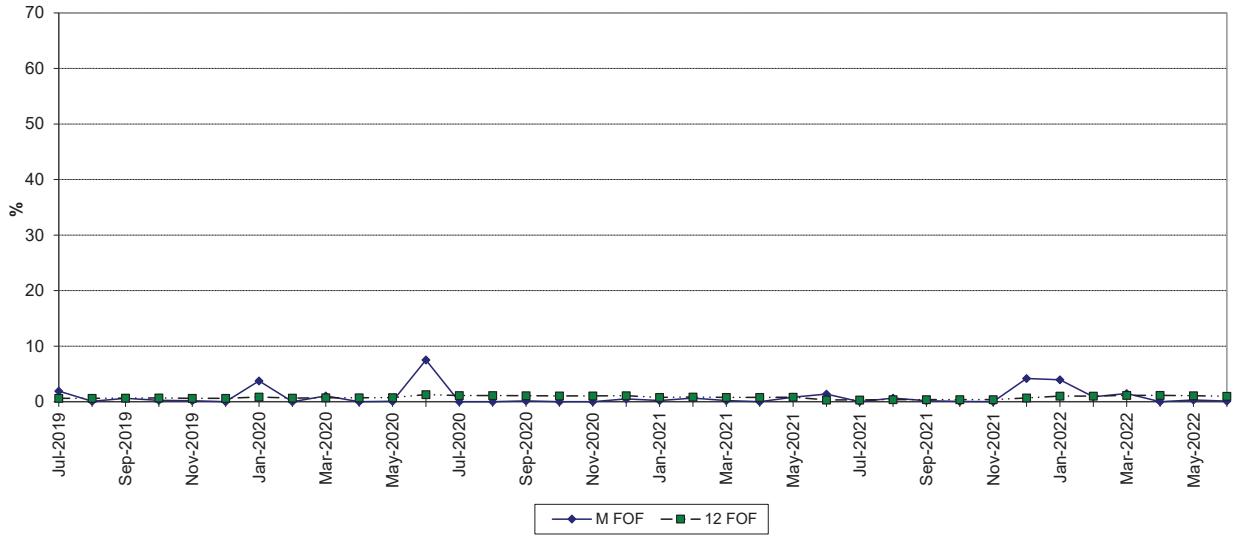


MAINTENANCE OUTAGE FACTOR

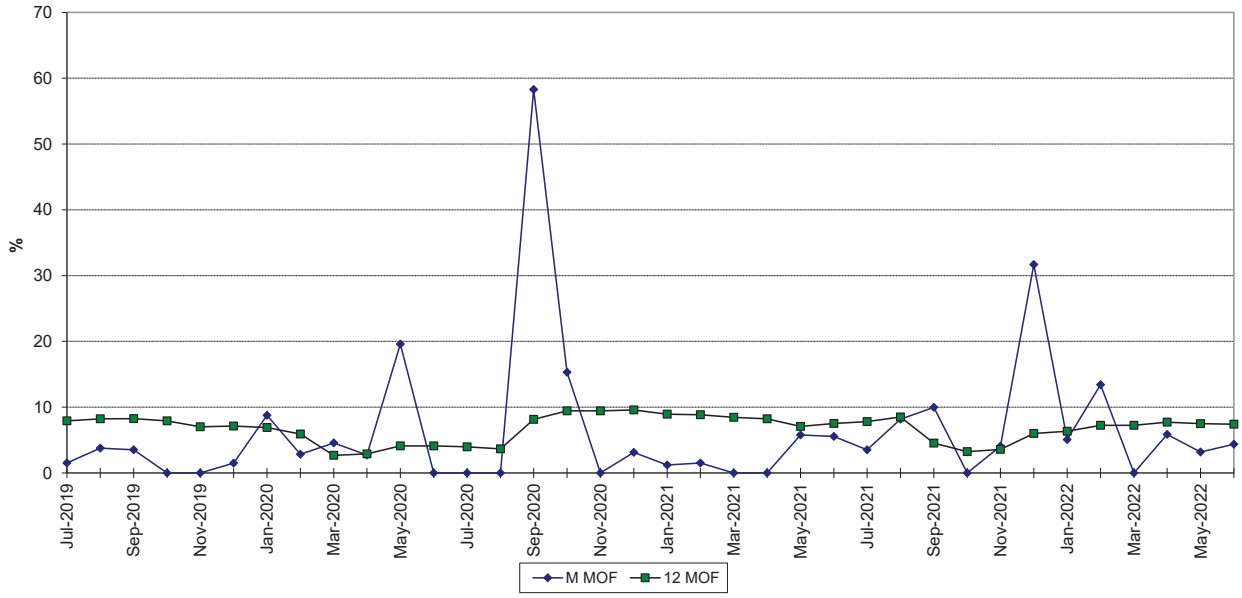


C9-1037

WEST COUNTY 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



C9-1038

PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	10/01/2023 - 10/15/2023	2023-PCC32-CT MOD-CVC1	436
Ft. Myers 2	11/15/2023 - 12/14/2023	2023-PFM2E-CT HGP-TECH 2.0	291
Ft. Myers 2	09/18/2023 - 10/13/2023	2023-PFM2F-CT HGP-TECH 2.0	284
Ft. Myers 2	09/15/2023 - 10/10/2023	2023-PFM2A-CT HGP-TECH 2.0	284
Ft. Myers 2	05/06/2023 - 05/12/2023	2023-PFM2C-MAINTENANCE ANNUAL	284
Ft. Myers 2	03/24/2023 - 04/18/2023	2023-PFM2B-CT HGP-TECH 2.0	291
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3 STEAM TURB VALVES	1,265
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3D MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3C MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3B MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3A MAINTENANCE ANNUAL	-
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8 STEAM TURB VALVES	1,227
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8B MAINTENANCE ANNUAL	-
Martin 8	04/05/2023 - 05/01/2023	2023-PMR8D-CT HGP-TECH 2.0	305
Martin 8	04/02/2023 - 04/28/2023	2023-PMR8C-CT HGP-TECH 2.0	305
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8A MAINTENANCE ANNUAL	-
Okeechobee 1	02/15/2023 - 03/23/2023	2023-POK11-CT MOD-ROTOR-HGP	536
Port Everglades 5	03/08/2023 - 04/08/2023	2023-PPE5 STEAM TURB VALVES	1,208
Port Everglades 5	03/08/2023 - 04/14/2023	2023-PPE53-CT HGP-CVC1	403
Port Everglades 5	03/08/2023 - 04/08/2023	2023-PPE51 MAINTENANCE-ANNUAL-CVC + R1B	-
Port Everglades 5	11/15/2023 - 12/14/2023	2023-PPE52 MAINTENANCE-ANNUAL-CVC + R1B	403
Riviera 5	10/30/2023 - 12/08/2023	2023-PRV52-CT HGP-CVC1 - GEN MAJOR	421
St. Lucie 1	NONE		n/a
St. Lucie 2	02/18/2023 - 03/22/2023	REFUELING	860
Turkey Point 3	04/08/2023 - 05/12/2023	REFUELING	837
Turkey Point 4	09/30/2023 - 11/07/2023	REFUELING	844
Turkey Point 5	05/16/2023 - 06/10/2023	2023-PTF5B-CT HGP-TECH 2.0	315
Turkey Point 5	05/13/2023 - 06/07/2023	2023-PTF5A-CT HGP-TECH 2.0	315
Turkey Point 5	02/11/2023 - 03/10/2023	2023-PTF5D-CT HGP-TECH 2.0	324
Turkey Point 5	02/08/2023 - 03/05/2023	2023-PTF5C-CT HGP-TECH 2.0	324
West County 1	03/01/2023 - 04/22/2023	2023-PWC1B-CT MAJOR-ROTOR-GENERATOR MAJOR	416
West County 1	01/16/2023 - 01/20/2023	2023-PWC1 MAINTENANCE-ANNUAL-FUEL TERMINAL-FLOATER-MOF	-
West County 1	01/16/2023 - 01/27/2023	2023-PWC1 MAINTENANCE-ANNUAL-ST- BOP	1,248
West County 2	12/04/2023 - 12/10/2023	2023-PWC2C MAINTENANCE ANNUAL	416
West County 2	11/27/2023 - 12/03/2023	2023-PWC2B MAINTENANCEANNUAL	416
West County 2	04/28/2023 - 06/18/2023	2023-PWC2A-CT MAJOR-ROTOR SWAP	408
West County 3	02/15/2023 - 04/27/2023	2023-PWC3C MAINTENANCE ANNUAL	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3B-CT MOD-R1B REPLACE	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3A MAINTENANCE ANNUAL	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3 STEAM TURB-HP IP-ST-MAJOR-GEN-MAJOR	1,254

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period

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FPSC EXH No. 27

ADMITTED

C9-1040

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2024

SEPTEMBER 5, 2024

DOCKET NO. 20240001-EI
FPL Witness: Charles R. Rote
Exhibit CRR-4, Pages 1 - 43

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EXHIBIT INDEX

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2024

EXHIBIT	PAGE NUMBER	TITLE
CRR-4	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 2
	7.201.003	Projected System Generation - Part 2 of 2
	7.201.004	Units Used to Determine GPIF
	7.201.005	GPIF Reward/Penalty Table (Estimated)
	7.201.006	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.007	GPIF EAF Targets and Ranges Summary
	7.201.008	GPIF ANOHR Targets and Ranges Summary
	7.201.009	GPIF Projected Unit Heat Rate Equations
	7.201.010	Derivation of Weighting Factors
	7.201.011 - 7.201.026	Estimated Unit Performance Data
	7.201.027 - 7.201.042	Unit FOF and MOF vs Time Graphs
	7.201.043	Planned Outages Schedule (Estimated)

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Consolidated Florida Power & Light Projected System Generation
January Through December, 2024 - Part 1 of 2

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Okeechobee 1	1,633	7,680	10,415,513	83.0	7.5	7.5	249,272
Port Everglades 5	1,287	8,784	7,744,038	68.5	5.6	13.1	170,255
Manatee 3	1,240	8,666	7,794,341	72.5	5.6	18.7	184,220
St. Lucie 1	981	7,824	7,549,689	98.4	5.4	24.1	38,163
Fort Myers 2	1,725	7,440	7,578,208	59.0	5.5	29.6	207,914
Turkey Point 4	844	8,784	7,306,604	98.6	5.3	34.9	42,391
Martin 8	1,250	7,523	7,650,896	81.4	5.5	40.4	183,076
Dania Beach 7	1,209	8,784	6,752,571	63.6	4.9	45.2	149,730
St. Lucie 2	840	7,728	6,400,457	98.6	4.6	49.9	30,669
West County 2	1,240	8,568	6,678,677	62.9	4.8	54.7	157,244
Riviera 5	1,336	8,616	6,129,875	53.3	4.4	59.1	153,262
West County 3	1,245	8,784	6,333,567	57.9	4.6	63.6	149,235
Turkey Point 3	837	7,080	5,833,410	98.4	4.2	67.8	33,564
West County 1	1,240	8,027	5,997,302	60.3	4.3	72.2	140,538
Turkey Point 5	1,297	7,380	4,927,048	51.5	3.5	75.7	118,973
Sanford 5	1,173	8,040	4,321,395	45.8	3.1	78.8	113,851
Cape Canaveral 3	1,321	7,296	3,793,736	39.4	2.7	81.6	95,186
Smith 3	646	8,266	3,542,441	66.3	2.6	84.1	96,727
Sanford 4	1,173	5,390	3,090,732	48.9	2.2	86.3	81,751
Martin 3	474	7,656	2,201,764	60.7	1.6	87.9	57,628
Martin 4	474	6,074	1,769,439	61.5	1.3	89.2	45,338
GCEC 8A	235	1,512	247,931	69.8	0.2	89.4	10,969
GCEC 8B	235	1,623	258,662	67.8	0.2	89.6	11,669
Scherer 3	215	3,432	236,498	32.1	0.2	89.7	11,823
Prairie Creek PV Solar	74.5	4,155	181,036	58.5	0.1	89.9	0
Beautyberry PV Solar	74.5	4,186	180,914	58.0	0.1	90.0	0
Southfork PV Solar	74.5	4,454	179,591	54.1	0.1	90.1	0
Echo River PV Solar	74.5	4,484	165,523	49.5	0.1	90.2	0
Saw Palmetto PV Solar	74.5	4,575	177,204	52.0	0.1	90.4	0
Wild Azalea PV Solar	74.5	4,515	177,128	52.7	0.1	90.5	0
Shirer Branch PV Solar	74.5	4,544	176,838	52.2	0.1	90.6	0
Chautauqua PV Solar	74.5	4,544	176,389	52.1	0.1	90.8	0
Cypress Pond PV Solar	74.5	4,544	174,370	51.5	0.1	90.9	0
Blue Indigo PV Solar	74.5	4,422	172,888	52.5	0.1	91.0	0
Terrill Creek PV Solar	74.5	4,185	171,340	55.0	0.1	91.1	0
Etonia Creek PV Solar	74.5	4,515	171,055	50.9	0.1	91.3	0
Canoe PV Solar	74.5	4,213	169,028	53.9	0.1	91.4	0
Elder Branch PV Solar	74.5	4,485	168,133	50.3	0.1	91.5	0
Babcock Preserve PV Solar	74.5	4,454	165,575	49.9	0.1	91.6	0
Barefoot Bay PV Solar	74.5	4,455	164,131	49.5	0.1	91.7	0
Manatee PV Solar	74.5	4,423	163,074	49.5	0.1	91.9	0
Apalachee PV Solar	74.5	4,575	162,885	47.8	0.1	92.0	0
Blue Heron PV Solar	74.5	4,424	162,398	49.3	0.1	92.1	0
Cavendish PV Solar	74.5	4,516	162,414	48.3	0.1	92.2	0
Twin Lakes PV Solar	74.5	4,362	161,046	49.6	0.1	92.3	0
Rodeo PV Solar	74.5	4,424	160,240	48.6	0.1	92.4	0
Horizon PV Solar	74.5	4,454	160,790	48.5	0.1	92.5	0
Chipola River PV Solar	74.5	4,575	160,550	47.1	0.1	92.7	0
Hibiscus PV Solar	74.5	4,454	158,228	47.7	0.1	92.8	0
Coral Farms PV Solar	74.5	4,423	149,009	45.2	0.1	92.9	0
Babcock Ranch PV Solar	74.5	4,454	159,954	48.2	0.1	93.0	0
Citrus PV Solar	74.5	4,483	159,779	47.8	0.1	93.1	0
Hammock PV Solar	74.5	4,455	161,286	48.6	0.1	93.2	0
Wildflower PV Solar	74.5	4,454	159,207	48.0	0.1	93.3	0
Willow PV Solar	74.5	4,454	158,408	47.7	0.1	93.5	0
Miami-Dade PV Solar	74.5	4,424	150,431	45.6	0.1	93.6	0
Indian River PV Solar	74.5	4,455	158,416	47.7	0.1	93.7	0
Okeechobee PV Solar	74.5	4,455	169,759	51.1	0.1	93.8	0
Blue Cypress PV Solar	74.5	4,455	158,116	47.6	0.1	93.9	0
Loggerhead PV Solar	74.5	4,515	158,004	47.0	0.1	94.0	0
Caloosahatchee PV Solar	74.5	4,125	156,843	51.0	0.1	94.1	0
Cattle Ranch PV Solar	74.5	4,454	155,448	46.8	0.1	94.3	0
Trailside PV Solar	74.5	4,332	155,563	48.2	0.1	94.4	0
Pioneer Trail PV Solar	74.5	4,332	145,961	45.2	0.1	94.5	0
Blue Springs PV Solar	74.5	4,453	154,612	46.6	0.1	94.6	0

(continue on next page)

Consolidated Florida Power & Light Projected System Generation
January Through December, 2024 - Part 2 of 2

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Ibis PV Solar	74.5	4,094	154,965	50.8	0.1	94.7	0
Monarch PV Solar	74.5	4,094	154,670	50.7	0.1	94.8	0
Palm Bay PV Solar	74.5	4,332	154,135	47.8	0.1	94.9	0
Sabal Palm PV Solar	74.5	4,301	153,625	47.9	0.1	95.0	0
Magnolia Springs PV Solar	74.5	4,485	153,703	46.0	0.1	95.1	0
Union Springs PV Solar	74.5	4,423	153,306	46.5	0.1	95.3	0
Silver Palm PV Solar	74.5	4,094	153,874	50.4	0.1	95.4	0
Pineapple PV Solar	74.5	4,094	153,794	50.4	0.1	95.5	0
Pelican PV Solar	74.5	4,332	152,873	47.4	0.1	95.6	0
Immokalee PV Solar	74.5	4,424	153,942	46.7	0.1	95.7	0
White Tail PV Solar	74.5	4,094	153,638	50.4	0.1	95.8	0
Lakeside PV Solar	74.5	4,332	153,411	47.5	0.1	95.9	0
Orange Blossom PV Solar	74.5	4,332	152,844	47.4	0.1	96.0	0
Turnpike PV Solar	74.5	4,094	153,248	50.2	0.1	96.1	0
Egret PV Solar	74.5	4,454	152,330	45.9	0.1	96.2	0
Orchard PV Solar	74.5	4,094	153,426	50.3	0.1	96.4	0
Interstate PV Solar	74.5	4,424	151,420	45.9	0.1	96.5	0
Everglades PV Solar	74.5	4,424	151,158	45.9	0.1	96.6	0
Hawthorne Creek PV Solar	74.5	3,461	149,970	58.2	0.1	96.7	0
Cotton Creek PV Solar	74.5	4,392	148,938	45.5	0.1	96.8	0
Three Creeks PV Solar	74.5	3,461	149,479	58.0	0.1	96.9	0
Sunshine Gateway PV Solar	74.5	4,423	148,829	45.2	0.1	97.0	0
Ghost Orchid PV Solar	74.5	4,424	148,732	45.1	0.1	97.1	0
Sambucus PV Solar	74.5	3,461	148,374	57.5	0.1	97.2	0
Sundew PV Solar	74.5	4,424	148,221	45.0	0.1	97.3	0
Pink Trail PV Solar	74.5	4,424	147,861	44.9	0.1	97.4	0
Grove PV Solar	74.5	4,424	147,408	44.7	0.1	97.5	0
Nassau PV Solar	74.5	4,423	146,656	44.5	0.1	97.6	0
Sawgrass PV Solar	74.5	4,424	147,295	44.7	0.1	97.8	0
Bluefield Preserve PV Solar	74.5	4,424	146,780	44.5	0.1	97.9	0
Pecan Tree PV Solar	74.5	3,522	146,129	55.7	0.1	98.0	0
Fort Drum PV Solar	74.5	4,332	145,339	45.0	0.1	98.1	0
Flowers Creek PV Solar	74.5	4,544	145,796	43.1	0.1	98.2	0
Blackwater River PV Solar	74.5	4,423	144,483	43.8	0.1	98.3	0
Fourmile Creek PV Solar	74.5	3,522	144,557	55.1	0.1	98.4	0
Nature Trail PV Solar	74.5	3,491	144,093	55.4	0.1	98.5	0
Wild Quail PV Solar	74.5	3,491	143,943	55.3	0.1	98.6	0
Big Juniper Creek PV Solar	74.5	3,491	143,028	55.0	0.1	98.7	0
First City PV Solar	74.5	4,362	142,166	43.7	0.1	98.8	0
Sweetbay PV Solar	74.5	4,394	140,906	43.0	0.1	98.9	0
Discovery PV Solar	74.5	4,301	139,867	43.7	0.1	99.0	0
Anhinga PV Solar	74.5	4,485	137,562	41.2	0.1	99.1	0
Northern Preserve PV Solar	74.5	4,392	133,115	40.7	0.1	99.2	0
Woodyard PV Solar	74.5	3,431	128,222	50.2	0.1	99.3	0
Sparkleberry PV Solar	74.5	3,461	125,703	48.8	0.1	99.4	0
GCEC 8C	233	770	120,697	67.3	0.1	99.5	5,436
GCEC 8D	233	814	122,718	64.7	0.1	99.5	5,577
GCEC 7	496	312	82,715	53.5	0.1	99.6	3,667
Fort Myers 3C	219	413	77,561	85.8	0.1	99.7	3,200
Fort Myers 3D	219	374	70,876	86.5	0.1	99.7	2,903
DeSoto PV Solar	25.0	4,393	46,431	42.3	0.0	99.7	0
Fort Myers 3B	188	304	50,548	88.4	0.0	99.8	2,069
Fort Myers 3A	188	274	46,540	90.3	0.0	99.8	1,916
Lauderdale 6B	217	205	36,091	81.1	0.0	99.8	1,811
Lauderdale 6A	217	170	30,029	81.4	0.0	99.9	1,391
GCEC 6	315	144	25,541	56.3	0.0	99.9	1,205
Lauderdale 6E	217	118	19,997	78.1	0.0	99.9	860
Perdido	3	8,784	22,398	85.0	0.0	99.9	854
Lauderdale 6C	217	154	26,896	80.5	0.0	99.9	1,405
Space Coast PV Solar	10.0	3,904	17,143	43.9	0.0	99.9	0
Lauderdale 6D	217	137	24,596	82.7	0.0	100.0	1,106
GCEC 5	75	782	40,189	68.5	0.0	100.0	1,622
GCEC 4	75	96	4,572	63.5	0.0	100.0	206
Smith A	34	103	3,309	94.5	0.0	100.0	900
Total	**33,955**		**138,801,020**		**100**		**2,569,574**

UNITS TO BE USED TO DETERMINE THE GENERATING PERFORMANCE INCENTIVE FACTOR

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY JANUARY THROUGH DECEMBER, 2024

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) ($000)	Generating Performance Incentive Factor ($000)
+ 10	61,569	30,785
+ 9	55,412	27,706
+ 8	49,255	24,628
+ 7	43,098	21,549
+ 6	36,941	18,471
+ 5	30,785	15,392
+ 4	24,628	12,314
+ 3	18,471	9,235
+ 2	12,314	6,157
+ 1	6,157	3,078
0	0	0
- 1	(6,157)	(3,078)
- 2	(12,314)	(6,157)
- 3	(18,471)	(9,235)
- 4	(24,628)	(12,314)
- 5	(30,785)	(15,392)
- 6	(36,941)	(18,471)
- 7	(43,098)	(21,549)
- 8	(49,255)	(24,628)
- 9	(55,412)	(27,706)
- 10	(61,569)	(30,785)

C9-1045

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$	37,216,260,761	
LINE 2	MONTH OF JANUARY	2024	$	37,913,013,450	
LINE 3	MONTH OF FEBRUARY	2024	$	38,275,370,169	
LINE 4	MONTH OF MARCH	2024	$	38,634,508,364	
LINE 5	MONTH OF APRIL	2024	$	38,983,246,957	
LINE 6	MONTH OF MAY	2024	$	39,392,361,120	
LINE 7	MONTH OF JUNE	2024	$	38,878,828,377	
LINE 8	MONTH OF JULY	2024	$	39,313,800,814	
LINE 9	MONTH OF AUGUST	2024	$	39,784,835,172	
LINE 10	MONTH OF SEPTEMBER	2024	$	40,146,002,430	
LINE 11	MONTH OF OCTOBER	2024	$	40,490,284,663	
LINE 12	MONTH OF NOVEMBER	2024	$	40,832,694,237	
LINE 13	MONTH OF DECEMBER	2024	$	41,117,377,207	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		$	39,306,044,902	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$	131,625,628	
LINE 18	JURISDICTIONAL SALES			124,596,627,089	KWH
LINE 19	TOTAL SALES			132,249,443,948	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.21%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$	124,004,504	
LINE 22	INCENTIVE CAP (50 PECENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$	30,784,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$	30,784,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF EAF TARGETS AND RANGES SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Plant / Unit	Weighting Factor (%)	EAF Target (%)	EAF Range Max. (%)	EAF Range Min. (%)	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	0.18	75.3	77.8	72.8	112	-112
Fort Myers 2	0.08	77.4	79.9	74.9	51	-51
Manatee 3	0.73	90.5	93.0	88.0	449	-449
Martin 8	0.67	86.2	88.7	83.7	409	-409
Okeechobee 1	0.89	82.0	84.5	79.5	545	-545
Port Everglades 5	1.12	93.2	95.7	90.7	691	-691
Riviera 5	0.32	88.3	90.8	85.8	199	-199
Sanford 5	0.05	84.7	86.7	82.7	32	-32
St. Lucie 1	7.36	82.7	85.7	79.7	4,530	-4,530
St. Lucie 2	6.21	81.6	84.6	78.6	3,822	-3,822
Turkey Point 3	5.59	73.3	76.3	70.3	3,444	-3,444
Turkey Point 4	6.75	93.6	96.6	90.6	4,157	-4,157
Turkey Point 5	0.27	87.3	89.8	84.8	168	-168
West County 1	0.69	87.3	90.3	84.3	425	-425
West County 2	0.62	90.8	93.3	88.3	384	-384
West County 3	0.74	83.4	86.4	80.4	452	-452
	32.27				19,870	-19,870

C9-1047

GPIF ANOHR TARGETS AND RANGES SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Plant / Unit	Weighting Factor (%)	ANOHR TARGET BTU/KWH	NOF	ANOHR RANGE BTU/KWH	BTU/KWH	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	2.15	6,758	39.4	6,664	6,852	1,324	-1,324
Fort Myers 2	9.71	7,339	59.0	7,128	7,550	5,978	-5,978
Manatee 3	12.88	6,898	72.5	6,601	7,195	7,932	-7,932
Martin 8	7.19	6,952	81.4	6,784	7,120	4,424	-4,424
Okeechobee 1	5.35	6,353	83.0	6,269	6,437	3,296	-3,296
Port Everglades 5	6.03	6,745	68.5	6,598	6,892	3,711	-3,711
Riviera 5	3.21	6,668	53.3	6,582	6,754	1,977	-1,977
Sanford 5	2.71	7,380	45.8	7,272	7,488	1,666	-1,666
St. Lucie 1	0.53	10,419	98.4	10,330	10,508	324	-324
St. Lucie 2	0.42	10,304	98.6	10,216	10,392	260	-260
Turkey Point 3	0.71	10,548	98.4	10,408	10,688	439	-439
Turkey Point 4	0.82	10,394	98.6	10,267	10,521	507	-507
Turkey Point 5	2.95	7,205	51.5	7,095	7,315	1,816	-1,816
West County 1	4.77	7,040	60.3	6,893	7,187	2,935	-2,935
West County 2	4.09	6,990	62.9	6,878	7,102	2,520	-2,520
West County 3	4.21	7,086	57.9	6,963	7,209	2,590	-2,590
	67.73					41,699	-41,699

C9-1048

GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Plant/Unit	ANOHR	NOF	MW	ANOHR Equation a coef.	ANOHR Equation b coef.	Bounds	First	Last	Exclusions
Cape Canaveral 3	6,758	39.4	1321	6852	-2.38	94	07-20	06-23	11/22
Fort Myers 2	7,339	59.0	1725	8566	-20.80	211	07-20	06-23	12/20, 1/21, 11/22
Manatee 3	6,898	72.5	1240	7297	-5.51	297	07-20	06-23	11/20, 4/22
Martin 8	6,952	81.4	1250	7137	-2.27	168	07-20	06-23	7/22, 2/23, 6/23
Okeechobee 1	6,353	83.0	1633	6699	-4.17	84	07-20	06-23	1/21
Port Everglades 5	6,745	68.5	1287	7339	-8.67	147	07-20	06-23	4/21, 1/22
Riviera 5	6,668	53.3	1336	6852	-3.46	86	07-20	06-23	4/21
Sanford 5	7,380	45.8	1173	8190	-17.68	108	07-20	06-23	11/20, 5/23
St. Lucie 1	10,419	98.4	981	13563	-31.95	89	07-20	06-23	9/22
St. Lucie 2	10,304	98.6	840	12928	-26.61	88	07-20	06-23	9/21, 1/22
Turkey Point 3	10,548	98.4	837	12966	-24.57	140	07-20	06-23	12/20, 11/21
Turkey Point 4	10,394	98.6	844	11845	-14.72	127	07-20	06-23	7/20, 8/20, 9/20, 10/20, 11/20
Turkey Point 5	7,205	51.5	1297	7820	-11.95	110	07-20	06-23	1/21, 5/21
West County 1	7,040	60.3	1240	7385	-5.72	147	07-20	06-23	11/20, 12/20
West County 2	6,990	62.9	1240	7555	-8.99	112	07-20	06-23	3/22, 4/22
West County 3	7,086	57.9	1245	7507	-7.27	123	07-20	06-23	12/21, 3/23, 4/23

DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PRODUCTION COSTING SIMULATION
FUEL COST ($000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,569,574	2,569,462	112	0.18
Cape Canaveral 3	ANOHR	2,569,574	2,568,250	1,324	2.15
Fort Myers 2	EAF	2,569,574	2,569,523	51	0.08
Fort Myers 2	ANOHR	2,569,574	2,563,596	5,978	9.71
Manatee 3	EAF	2,569,574	2,569,125	449	0.73
Manatee 3	ANOHR	2,569,574	2,561,642	7,932	12.88
Martin 8	EAF	2,569,574	2,569,165	409	0.67
Martin 8	ANOHR	2,569,574	2,565,150	4,424	7.19
Okeechobee 1	EAF	2,569,574	2,569,029	545	0.89
Okeechobee 1	ANOHR	2,569,574	2,566,278	3,296	5.35
Port Everglades 5	EAF	2,569,574	2,568,883	691	1.12
Port Everglades 5	ANOHR	2,569,574	2,565,863	3,711	6.03
Riviera 5	EAF	2,569,574	2,569,375	199	0.32
Riviera 5	ANOHR	2,569,574	2,567,597	1,977	3.21
Sanford 5	EAF	2,569,574	2,569,542	32	0.05
Sanford 5	ANOHR	2,569,574	2,567,908	1,666	2.71
St. Lucie 1	EAF	2,569,574	2,565,044	4,530	7.36
St. Lucie 1	ANOHR	2,569,574	2,569,250	324	0.53
St. Lucie 2	EAF	2,569,574	2,565,752	3,822	6.21
St. Lucie 2	ANOHR	2,569,574	2,569,314	260	0.42
Turkey Point 3	EAF	2,569,574	2,566,130	3,444	5.59
Turkey Point 3	ANOHR	2,569,574	2,569,135	439	0.71
Turkey Point 4	EAF	2,569,574	2,565,417	4,157	6.75
Turkey Point 4	ANOHR	2,569,574	2,569,067	507	0.82
Turkey Point 5	EAF	2,569,574	2,569,406	168	0.27
Turkey Point 5	ANOHR	2,569,574	2,567,758	1,816	2.95
West County 1	EAF	2,569,574	2,569,149	425	0.69
West County 1	ANOHR	2,569,574	2,566,639	2,935	4.77
West County 2	EAF	2,569,574	2,569,190	384	0.62
West County 2	ANOHR	2,569,574	2,567,054	2,520	4.09
West County 3	EAF	2,569,574	2,569,122	452	0.74
West County 3	ANOHR	2,569,574	2,566,984	2,590	4.21
	TOTAL			61,569	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET
(2) ALL OTHER UNITS PERFORMANCE AT TARGET
(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

FPSC EXH No. 27

ADMITTED

C9-1051

Original Sheet No. 7.201.011

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Cape Canaveral 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.1	91.1	67.6	0.0	16.7	91.1
2	EPOF (%)	0.0	0.0	25.8	100.0	81.7	0.0
3	EUOF (%)	8.9	8.9	6.6	0.0	1.6	8.9
4	EUOR (%)	8.2	8.2	7.9	0.0	7.8	8.2
5	PH	744	696	744	720	744	720
6	SH	744	696	576	0	144	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	168	720	600	0
9	POH	0	0	168	720	600	0
10	FOH & EFOH	18	17	13	0	3	17
11	MOH & EMOH	49	45	36	0	9	47
12	Oper Mbtu	2,216,539	2,184,392	1,997,735	0	485,424	2,776,316
13	Net Gen (MWH)	327,261	322,753	295,523	0	71,787	411,367
14	ANOHR (Btu/KWH)	6,773	6,768	6,760	0	6,762	6,749
15	NOF (%)	33.3	35.1	38.8	0.0	37.7	43.3
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.38 x NOF + 6852					

	Cape Canaveral 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.1	91.1	91.1	91.1	91.1	91.1	75.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	17.3
3	EUOF (%)	8.9	8.9	8.9	8.9	8.9	8.9	7.4
4	EUOR (%)	8.2	8.2	8.2	8.2	8.2	8.2	8.2
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,296
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,488
9	POH	0	0	0	0	0	0	1,488
10	FOH & EFOH	18	18	17	18	17	18	176
11	MOH & EMOH	49	49	47	49	47	49	474
12	Oper Mbtu	2,896,808	2,983,711	2,783,159	2,603,013	2,351,108	2,357,721	25,638,068
13	Net Gen (MWH)	429,284	442,359	412,381	385,118	347,540	348,363	3,793,736
14	ANOHR (Btu/KWH)	6,748	6,745	6,749	6,759	6,765	6,768	6,758
15	NOF (%)	43.7	45.0	43.4	39.2	36.5	35.4	39.4
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.38 x NOF + 6852						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Fort Myers 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.6	91.6	7.4	54.0	44.3	91.6
2	EPOF (%)	0.0	0.0	91.9	41.1	51.6	0.0
3	EUOF (%)	8.4	8.4	0.7	4.9	4.1	8.4
4	EUOR (%)	7.8	7.8	6.5	7.6	7.8	7.8
5	PH	744	696	744	720	744	720
6	SH	744	696	72	432	360	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	672	288	384	0
9	POH	0	0	672	288	384	0
10	FOH & EFOH	18	16	1	10	9	17
11	MOH & EMOH	45	42	4	26	22	43
12	Oper Mbtu	5,093,982	5,056,948	566,157	3,061,100	2,468,573	5,460,187
13	Net Gen (MWH)	682,931	685,409	77,983	412,881	331,041	746,335
14	ANOHR (Btu/KWH)	7,459	7,378	7,260	7,414	7,457	7,316
15	NOF (%)	53.2	57.1	62.8	55.4	53.3	60.1
16	NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725
17	ANOHR Equation	-20.8 x NOF + 8566					

	Fort Myers 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.6	91.6	91.6	91.6	91.6	91.6	77.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	15.5
3	EUOF (%)	8.4	8.4	8.4	8.4	8.4	8.4	7.1
4	EUOR (%)	7.8	7.8	7.8	7.8	7.8	7.8	7.7
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,440
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,344
9	POH	0	0	0	0	0	0	1,344
10	FOH & EFOH	18	18	17	18	17	18	176
11	MOH & EMOH	45	45	43	45	43	45	448
12	Oper Mbtu	5,582,378	6,154,758	5,789,003	5,762,165	5,097,973	5,470,290	55,616,469
13	Net Gen (MWH)	761,268	857,567	801,357	790,963	687,429	743,044	7,578,208
14	ANOHR (Btu/KWH)	7,333	7,177	7,224	7,285	7,416	7,362	7,339
15	NOF (%)	59.3	66.8	64.5	61.6	55.3	57.9	59.0
16	NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725	1,725
17	ANOHR Equation	-20.8 x NOF + 8566						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Manatee 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	83.7	83.2	91.9	91.9	91.9	91.9
2	EPOF (%)	8.9	9.5	0.0	0.0	0.0	0.0
3	EUOF (%)	7.4	7.3	8.1	8.1	8.1	8.1
4	EUOR (%)	6.9	7.0	7.5	7.5	7.5	7.5
5	PH	744	696	744	720	744	720
6	SH	744	677	744	720	744	720
7	RSH	0	19	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	14	13	15	15	15	15
11	MOH & EMOH	41	38	45	44	45	44
12	Oper Mbtu	4,083,505	3,853,936	4,795,851	4,909,969	4,963,333	4,542,205
13	Net Gen (MWH)	587,893	555,963	696,970	716,261	722,991	659,246
14	ANOHR (Btu/KWH)	6,946	6,932	6,881	6,855	6,865	6,890
15	NOF (%)	63.7	66.2	75.5	80.2	78.4	73.8
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.51 x NOF + 7297					

	Manatee 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9	90.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	1.5
3	EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	8.0
4	EUOR (%)	7.5	7.5	7.5	7.5	7.5	8.6	7.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	645	8,666
7	RSH	0	0	0	0	0	99	118
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	45	45	44	45	44	45	526
12	Oper Mbtu	4,600,991	4,804,620	4,852,669	4,807,685	3,967,281	3,557,154	53,765,364
13	Net Gen (MWH)	666,907	698,346	707,283	698,893	571,325	512,263	7,794,341
14	ANOHR (Btu/KWH)	6,899	6,880	6,861	6,879	6,944	6,944	6,898
15	NOF (%)	72.3	75.7	79.2	75.8	64.0	64.0	72.5
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.51 x NOF + 7297						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Martin 8	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.6	45.2	51.3	93.6	93.6	93.6
2	EPOF (%)	0.0	51.7	45.2	0.0	0.0	0.0
3	EUOF (%)	6.4	3.1	3.5	6.4	6.4	6.4
4	EUOR (%)	7.2	15.4	6.3	6.0	6.0	6.0
5	PH	744	696	744	720	744	720
6	SH	618	118	391	720	744	720
7	RSH	126	218	17	0	0	0
8	UH	0	360	336	0	0	0
9	POH	0	360	336	0	0	0
10	FOH & EFOH	16	7	9	16	16	16
11	MOH & EMOH	32	14	17	30	32	30
12	Oper Mbtu	3,709,850	705,524	2,528,806	5,434,200	5,495,058	5,489,539
13	Net Gen (MWH)	531,421	101,049	362,917	783,026	791,339	791,342
14	ANOHR (Btu/KWH)	6,981	6,982	6,968	6,940	6,944	6,937
15	NOF (%)	68.8	68.5	74.3	87.0	85.1	87.9
16	NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250
17	ANOHR Equation	-2.27 x NOF + 7137					

	Martin 8	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	86.2
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.9
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	5.9
4	EUOR (%)	6.0	6.0	6.0	6.0	6.2	7.9	6.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	703	557	7,523
7	RSH	0	0	0	0	17	187	565
8	UH	0	0	0	0	0	0	696
9	POH	0	0	0	0	0	0	696
10	FOH & EFOH	16	16	16	16	16	16	176
11	MOH & EMOH	32	32	30	32	30	32	343
12	Oper Mbtu	5,318,307	5,536,231	5,771,085	5,654,623	4,206,786	3,325,694	53,189,029
13	Net Gen (MWH)	765,224	797,498	833,129	815,022	602,605	476,324	7,650,896
14	ANOHR (Btu/KWH)	6,950	6,942	6,927	6,938	6,981	6,982	6,952
15	NOF (%)	82.3	85.8	92.6	87.6	68.6	68.4	81.4
16	NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250	1,250
17	ANOHR Equation	-2.27 x NOF + 7137						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Okeechobee 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	94.0	94.0	51.5	56.4	31.3	94.0
2	EPOF (%)	0.0	0.0	45.2	40.0	66.7	0.0
3	EUOF (%)	6.0	6.0	3.3	3.6	2.0	6.0
4	EUOR (%)	5.6	5.6	5.6	5.6	5.3	5.6
5	PH	744	696	744	720	744	720
6	SH	744	696	408	432	264	720
7	RSH	0	0	0	288	480	0
8	UH	0	0	336	0	0	0
9	POH	0	0	336	0	0	0
10	FOH & EFOH	17	16	9	10	6	17
11	MOH & EMOH	27	26	15	16	9	26
12	Oper Mbtu	6,364,965	4,591,686	3,641,671	3,060,736	2,149,594	6,597,008
13	Net Gen (MWH)	1,001,568	713,327	574,396	476,973	337,297	1,042,346
14	ANOHR (Btu/KWH)	6,355	6,437	6,340	6,417	6,373	6,329
15	NOF (%)	82.4	62.8	86.2	67.6	78.2	88.7
16	NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633
17	ANOHR Equation	-4.17 x NOF + 6699					

	Okeechobee 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	94.0	94.0	94.0	94.0	94.0	94.0	82.0
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	12.8
3	EUOF (%)	6.0	6.0	6.0	6.0	6.0	6.0	5.2
4	EUOR (%)	5.6	5.6	5.6	5.6	5.6	5.6	5.6
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,680
7	RSH	0	0	0	0	0	0	768
8	UH	0	0	0	0	0	0	336
9	POH	0	0	0	0	0	0	336
10	FOH & EFOH	17	17	17	17	17	17	176
11	MOH & EMOH	27	27	26	27	26	27	281
12	Oper Mbtu	6,946,209	6,870,871	6,826,756	6,359,557	6,404,391	6,314,492	66,169,754
13	Net Gen (MWH)	1,098,736	1,086,132	1,080,867	1,000,717	1,009,997	993,157	10,415,513
14	ANOHR (Btu/KWH)	6,322	6,326	6,316	6,355	6,341	6,358	6,353
15	NOF (%)	90.4	89.4	91.9	82.4	85.9	81.7	83.0
16	NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633	1,633
17	ANOHR Equation	-4.17 x NOF + 6699						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Port Everglades 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	14	15	14
11	MOH & EMOH	36	33	36	35	36	35
12	Oper Mbtu	2,538,627	2,494,893	4,377,842	5,070,529	5,264,216	4,347,307
13	Net Gen (MWH)	362,092	356,719	648,377	765,594	795,319	645,384
14	ANOHR (Btu/KWH)	7,011	6,994	6,752	6,623	6,619	6,736
15	NOF (%)	37.8	39.8	67.7	82.6	83.1	69.6
16	NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287
17	ANOHR Equation	-8.67 x NOF + 7339					

	Port Everglades 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2	93.2
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8	6.8
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	176
11	MOH & EMOH	36	36	35	36	35	36	422
12	Oper Mbtu	5,031,974	5,357,804	4,438,185	5,379,907	4,598,294	3,061,251	52,233,536
13	Net Gen (MWH)	756,233	811,174	660,346	815,014	686,620	441,166	7,744,038
14	ANOHR (Btu/KWH)	6,654	6,605	6,721	6,601	6,697	6,939	6,745
15	NOF (%)	79.0	84.7	71.3	85.1	74.1	46.1	68.5
16	NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287	1,287
17	ANOHR Equation	-8.67 x NOF + 7339						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Riviera 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.9	77.8	49.5	93.9	86.9	93.9
2	EPOF (%)	0.0	17.2	47.3	0.0	7.5	0.0
3	EUOF (%)	6.1	5.0	3.2	6.1	5.6	6.1
4	EUOR (%)	5.7	4.8	4.0	5.7	5.3	5.7
5	PH	744	696	744	720	744	720
6	SH	744	696	576	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	168	0	0	0
9	POH	0	0	168	0	0	0
10	FOH & EFOH	16	12	8	15	15	15
11	MOH & EMOH	29	23	15	28	27	28
12	Oper Mbtu	2,960,643	2,208,322	2,042,696	3,434,025	3,741,687	3,971,760
13	Net Gen (MWH)	442,019	328,131	304,199	515,078	562,068	598,427
14	ANOHR (Btu/KWH)	6,698	6,730	6,715	6,667	6,657	6,637
15	NOF (%)	44.5	35.3	39.5	53.5	56.5	62.2
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.46 x NOF + 6852					

	Riviera 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.9	93.9	93.9	93.9	93.9	93.9	88.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	6.0
3	EUOF (%)	6.1	6.1	6.1	6.1	6.1	6.1	5.7
4	EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,616
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	168
9	POH	0	0	0	0	0	0	168
10	FOH & EFOH	16	16	15	16	15	16	176
11	MOH & EMOH	29	29	28	29	28	29	325
12	Oper Mbtu	4,147,789	4,130,075	4,353,788	3,735,675	3,134,621	2,972,631	40,874,007
13	Net Gen (MWH)	625,232	622,468	658,169	561,165	469,044	443,875	6,129,875
14	ANOHR (Btu/KWH)	6,634	6,635	6,615	6,657	6,683	6,697	6,668
15	NOF (%)	62.9	62.6	68.4	56.5	48.8	44.7	53.3
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.46 x NOF + 6852						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Sanford 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	94.5	94.5	83.8	83.5	94.5	94.5
2	EPOF (%)	0.0	0.0	11.3	11.7	0.0	0.0
3	EUOF (%)	5.5	5.5	4.9	4.8	5.5	5.5
4	EUOR (%)	5.2	5.2	4.6	4.6	5.2	5.2
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	16	15	14	17	16
11	MOH & EMOH	24	23	21	21	24	23
12	Oper Mbtu	2,610,706	2,537,702	2,865,131	2,835,086	3,026,022	2,970,552
13	Net Gen (MWH)	348,885	340,494	386,814	383,794	411,312	404,542
14	ANOHR (Btu/KWH)	7,483	7,453	7,407	7,387	7,357	7,343
15	NOF (%)	40.0	41.7	44.3	45.4	47.1	47.9
16	NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173
17	ANOHR Equation	-17.68 x NOF + 8190					

	Sanford 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	94.5	94.5	94.5	94.5	44.1	48.8	84.7
2	EPOF (%)	0.0	0.0	0.0	0.0	53.3	48.4	10.4
3	EUOF (%)	5.5	5.5	5.5	5.5	2.6	2.8	4.9
4	EUOR (%)	5.2	5.2	5.2	5.2	5.2	5.2	5.1
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	336	384	8,040
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	384	360	744
9	POH	0	0	0	0	384	360	744
10	FOH & EFOH	17	17	16	17	7	9	176
11	MOH & EMOH	24	24	23	24	11	12	255
12	Oper Mbtu	3,083,527	3,277,524	3,063,167	2,927,475	1,293,714	1,382,849	31,891,895
13	Net Gen (MWH)	420,099	450,333	418,866	396,301	174,661	185,294	4,321,395
14	ANOHR (Btu/KWH)	7,340	7,278	7,313	7,387	7,407	7,463	7,380
15	NOF (%)	48.1	51.6	49.6	45.4	44.3	41.1	45.8
16	NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173	1,173
17	ANOHR Equation	-17.68 x NOF + 8190						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	St. Lucie 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.8	92.8	23.9	40.2	92.8	92.8
2	EPOF (%)	0.0	0.0	74.2	56.7	0.0	0.0
3	EUOF (%)	7.2	7.2	1.9	3.1	7.2	7.2
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	696	744	720	744	720
6	SH	744	696	192	312	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	552	408	0	0
9	POH	0	0	552	408	0	0
10	FOH & EFOH	27	25	7	11	27	26
11	MOH & EMOH	27	25	7	11	27	26
12	Oper Mbtu	7,550,796	7,063,653	1,948,595	3,117,763	7,434,675	7,194,845
13	Net Gen (MWH)	727,577	680,637	187,762	298,408	711,588	688,634
14	ANOHR (Btu/KWH)	10,378	10,378	10,378	10,448	10,448	10,448
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	981	981	981	981	981	981
17	ANOHR Equation	-31.95 x NOF + 13563					

	St. Lucie 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8	82.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	10.9
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2	6.4
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,824
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	960
9	POH	0	0	0	0	0	0	960
10	FOH & EFOH	27	27	26	27	26	27	281
11	MOH & EMOH	27	27	26	27	26	27	281
12	Oper Mbtu	7,434,675	7,434,675	7,194,845	7,434,675	7,307,224	7,550,796	78,660,214
13	Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	7,549,689
14	ANOHR (Btu/KWH)	10,448	10,448	10,448	10,448	10,378	10,378	10,419
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16	NSC (MW)	981	981	981	981	981	981	981
17	ANOHR Equation	-31.95 x NOF + 13563						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	St. Lucie 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.7	92.7	92.7	92.7	92.7	92.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3
4	EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	27	25	27	26	27	26
11	MOH & EMOH	27	25	27	26	27	26
12	Oper Mbtu	6,408,395	5,994,951	6,408,395	6,093,680	6,296,804	6,093,680
13	Net Gen (MWH)	623,870	583,621	623,870	589,673	609,329	589,673
14	ANOHR (Btu/KWH)	10,272	10,272	10,272	10,334	10,334	10,334
15	NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16	NSC (MW)	840	840	840	840	840	840
17	ANOHR Equation	-26.61 x NOF + 12928					

	St. Lucie 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.7	68.8	0.0	74.7	92.7	92.7	81.6
2	EPOF (%)	0.0	25.8	100.0	19.4	0.0	0.0	12.0
3	EUOF (%)	7.3	5.4	0.0	5.9	7.3	7.3	6.4
4	EUOR (%)	6.8	6.8	0.0	6.8	6.8	6.8	6.8
5	PH	744	744	720	744	720	744	8,784
6	SH	744	552	0	600	720	744	7,728
7	RSH	0	0	0	0	0	0	0
8	UH	0	192	720	144	0	0	1,056
9	POH	0	192	720	144	0	0	1,056
10	FOH & EFOH	27	20	0	22	26	27	281
11	MOH & EMOH	27	20	0	22	26	27	281
12	Oper Mbtu	6,296,804	4,671,824	0	5,078,071	6,201,673	6,408,395	65,950,312
13	Net Gen (MWH)	609,329	452,083	0	491,395	603,745	623,870	6,400,457
14	ANOHR (Btu/KWH)	10,334	10,334	0	10,334	10,272	10,272	10,304
15	NOF (%)	97.5	97.5	0.0	97.5	99.8	99.8	98.6
16	NSC (MW)	840	840	840	840	840	840	840
17	ANOHR Equation	-26.61 x NOF + 12928						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	90.9	90.9	90.9	90.9	90.9	90.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.1	9.1	9.1	9.1	9.1	9.1
4	EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	38	35	38	37	38	37
11	MOH & EMOH	30	28	30	29	30	29
12	Oper Mbtu	6,547,111	6,124,709	6,547,111	6,210,657	6,417,681	6,210,657
13	Net Gen (MWH)	623,119	582,917	623,119	587,574	607,160	587,574
14	ANOHR (Btu/KWH)	10,507	10,507	10,507	10,570	10,570	10,570
15	NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16	NSC (MW)	837	837	837	837	837	837
17	ANOHR Equation	-24.57 x NOF + 12966					

	Turkey Point 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	90.9	90.9	90.9	11.7	0.0	49.8	73.3
2	EPOF (%)	0.0	0.0	0.0	87.1	100.0	45.2	19.4
3	EUOF (%)	9.1	9.1	9.1	1.2	0.0	5.0	7.3
4	EUOR (%)	8.3	8.3	8.3	8.3	0.0	8.3	8.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	96	0	408	7,080
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	648	720	336	1,704
9	POH	0	0	0	648	720	336	1,704
10	FOH & EFOH	38	38	37	5	0	21	360
11	MOH & EMOH	30	30	29	4	0	16	281
12	Oper Mbtu	6,417,681	6,417,681	6,210,657	828,086	0	3,590,347	61,530,809
13	Net Gen (MWH)	607,160	607,160	587,574	78,343	0	341,710	5,833,410
14	ANOHR (Btu/KWH)	10,570	10,570	10,570	10,570	0	10,507	10,548
15	NOF (%)	97.5	97.5	97.5	97.5	0.0	100.1	98.4
16	NSC (MW)	837	837	837	837	837	837	837
17	ANOHR Equation	-24.57 x NOF + 12966						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 4	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,516,277	6,095,880	6,516,277	6,167,800	6,373,398	6,167,800
13	Net Gen (MWH)	628,196	587,668	628,196	592,488	612,238	592,488
14	ANOHR (Btu/KWH)	10,373	10,373	10,373	10,410	10,410	10,410
15	NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16	NSC (MW)	844	844	844	844	844	844
17	ANOHR Equation	-14.72 x NOF + 11845					

	Turkey Point 4	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	281
11	MOH & EMOH	24	24	23	24	23	24	281
12	Oper Mbtu	6,373,398	6,373,398	6,167,800	6,373,398	6,306,079	6,516,277	75,944,842
13	Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	7,306,604
14	ANOHR (Btu/KWH)	10,410	10,410	10,410	10,410	10,373	10,373	10,394
15	NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.6
16	NSC (MW)	844	844	844	844	844	844	844
17	ANOHR Equation	-14.72 x NOF + 11845						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.9	91.9	49.6	79.7	91.9	91.9
2	EPOF (%)	0.0	0.0	46.0	13.3	0.0	0.0
3	EUOF (%)	8.1	8.1	4.4	7.0	8.1	8.1
4	EUOR (%)	7.5	7.5	7.0	11.5	7.5	7.5
5	PH	744	696	744	720	744	720
6	SH	744	696	432	390	744	720
7	RSH	0	0	0	282	0	0
8	UH	0	0	312	48	0	0
9	POH	0	0	312	48	0	0
10	FOH & EFOH	16	15	8	13	16	15
11	MOH & EMOH	45	42	24	37	45	43
12	Oper Mbtu	2,960,858	2,936,936	1,804,916	2,056,456	3,882,736	3,627,217
13	Net Gen (MWH)	404,544	403,093	247,520	288,019	543,268	505,606
14	ANOHR (Btu/KWH)	7,319	7,286	7,292	7,140	7,147	7,174
15	NOF (%)	41.9	44.7	44.2	56.9	56.3	54.1
16	NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297
17	ANOHR Equation	-11.95 x NOF + 7820					

	Turkey Point 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9	87.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	5.0
3	EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	7.7
4	EUOR (%)	7.5	7.5	7.5	10.3	24.7	7.5	8.4
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	524	178	744	7,380
7	RSH	0	0	0	220	542	0	1044
8	UH	0	0	0	0	0	0	360
9	POH	0	0	0	0	0	0	360
10	FOH & EFOH	16	16	15	16	15	16	176
11	MOH & EMOH	45	45	43	45	43	45	501
12	Oper Mbtu	3,784,909	3,830,770	3,672,911	2,955,131	868,213	3,074,171	35,499,381
13	Net Gen (MWH)	528,176	535,248	512,690	417,038	120,669	421,177	4,927,048
14	ANOHR (Btu/KWH)	7,166	7,157	7,164	7,086	7,195	7,299	7,205
15	NOF (%)	54.7	55.5	54.9	61.4	52.3	43.6	51.5
16	NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297	1,297
17	ANOHR Equation	-11.95 x NOF + 7820						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	West County 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	89.5	89.5	89.5	89.5	89.5	89.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	10.5	10.5	10.5	10.5	10.5	10.5
4	EUOR (%)	13.5	11.3	9.6	9.5	9.6	11.0
5	PH	744	696	744	720	744	720
6	SH	499	572	733	720	736	612
7	RSH	245	124	11	0	8	108
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	63	59	63	61	63	61
12	Oper Mbtu	2,652,041	2,849,790	4,306,905	3,659,971	4,008,174	3,286,422
13	Net Gen (MWH)	376,871	403,653	615,448	518,924	570,315	467,286
14	ANOHR (Btu/KWH)	7,037	7,060	6,998	7,053	7,028	7,033
15	NOF (%)	60.9	56.9	67.7	58.1	62.5	61.6
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.72 x NOF + 7385					

	West County 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	89.5	89.5	89.5	89.5	89.5	63.6	87.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	29.0	2.5
3	EUOF (%)	10.5	10.5	10.5	10.5	10.5	7.4	10.2
4	EUOR (%)	9.5	9.5	9.5	9.5	9.5	10.3	10.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	483	8,027
7	RSH	0	0	0	0	0	45	541
8	UH	0	0	0	0	0	216	216
9	POH	0	0	0	0	0	216	216
10	FOH & EFOH	15	15	15	15	15	11	176
11	MOH & EMOH	63	63	61	63	61	44	720
12	Oper Mbtu	3,895,832	4,029,786	3,932,305	3,756,195	3,690,196	2,148,832	42,221,006
13	Net Gen (MWH)	553,228	573,227	559,679	532,416	523,432	302,823	5,997,302
14	ANOHR (Btu/KWH)	7,042	7,030	7,026	7,055	7,050	7,096	7,040
15	NOF (%)	60.0	62.1	62.7	57.7	58.6	50.6	60.3
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.72 x NOF + 7385						

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ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	West County 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.1	67.4	90.2	93.1	93.1	93.1
2	EPOF (%)	0.0	27.6	3.2	0.0	0.0	0.0
3	EUOF (%)	6.9	5.0	6.6	6.9	6.9	6.9
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	696	744	720	744	720
6	SH	744	504	720	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	192	24	0	0	0
9	POH	0	192	24	0	0	0
10	FOH & EFOH	15	10	15	15	15	15
11	MOH & EMOH	36	24	35	35	36	35
12	Oper Mbtu	4,238,695	2,534,312	4,276,607	3,669,883	3,930,241	3,866,822
13	Net Gen (MWH)	608,833	360,141	616,759	522,106	560,822	552,482
14	ANOHR (Btu/KWH)	6,962	7,037	6,934	7,029	7,008	6,999
15	NOF (%)	66.0	57.6	69.1	58.5	60.8	61.9
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-8.99 x NOF + 7555					

	West County 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.1	93.1	93.1	93.1	93.1	93.1	90.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.5
3	EUOF (%)	6.9	6.9	6.9	6.9	6.9	6.9	6.7
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,568
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	216
9	POH	0	0	0	0	0	0	216
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	36	36	35	36	35	36	413
12	Oper Mbtu	4,086,819	4,128,330	4,520,017	3,826,939	3,637,197	3,947,986	46,683,952
13	Net Gen (MWH)	585,085	591,536	655,550	544,760	517,088	563,515	6,678,677
14	ANOHR (Btu/KWH)	6,985	6,979	6,895	7,025	7,034	7,006	6,990
15	NOF (%)	63.4	64.1	73.4	59.0	57.9	61.1	62.9
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-8.99 x NOF + 7555						

ESTIMATED UNIT PERFORMANCE DATA

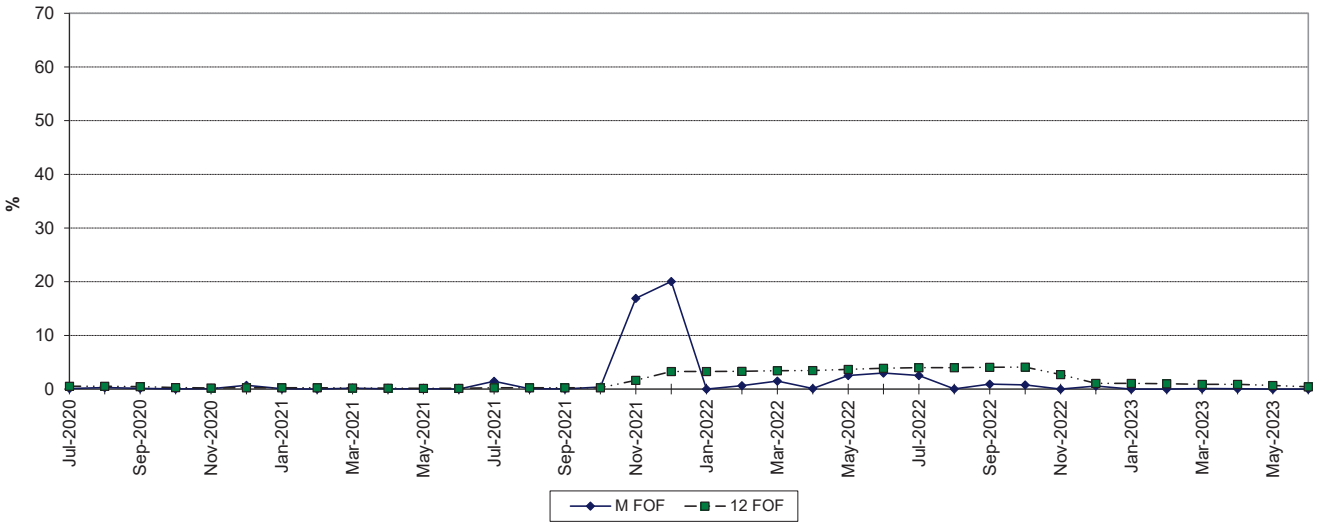
CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

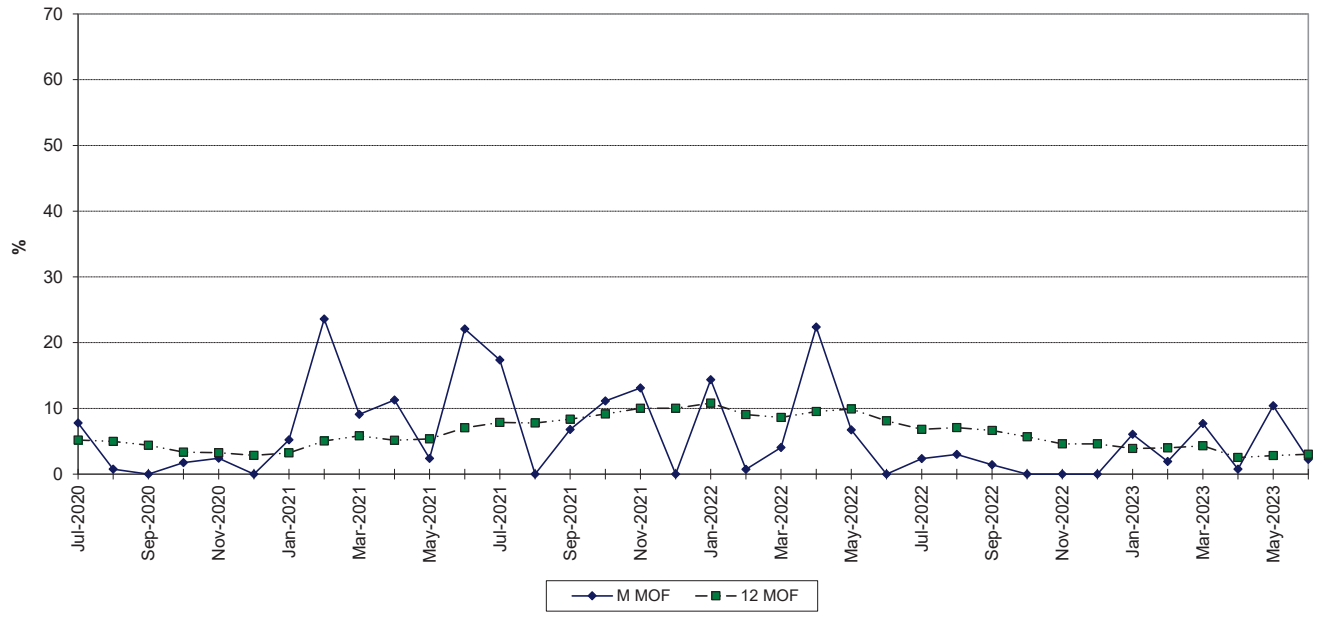
	West County 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.2	91.2	91.2	64.8	74.5	91.2
2	EPOF (%)	0.0	0.0	0.0	28.9	18.3	0.0
3	EUOF (%)	8.8	8.8	8.8	6.3	7.2	8.8
4	EUOR (%)	8.1	8.1	8.1	5.9	6.7	8.1
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	15	16	11	13	16
11	MOH & EMOH	50	46	50	34	41	48
12	Oper Mbtu	3,652,514	3,311,974	4,073,749	3,130,295	3,555,805	3,932,612
13	Net Gen (MWH)	514,149	465,361	577,591	437,681	499,832	557,422
14	ANOHR (Btu/KWH)	7,104	7,117	7,053	7,152	7,114	7,055
15	NOF (%)	55.5	53.7	62.4	48.8	54.0	62.2
16	NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245
17	ANOHR Equation	-7.27 x NOF + 7507					

	West County 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.2	91.2	91.2	60.8	71.9	91.2	83.4
2	EPOF (%)	0.0	0.0	0.0	33.3	21.1	0.0	8.5
3	EUOF (%)	8.8	8.8	8.8	5.9	7.0	8.8	8.1
4	EUOR (%)	8.1	8.1	8.1	5.6	6.5	8.1	7.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	16	16	16	11	12	16	176
11	MOH & EMOH	50	50	48	33	38	50	536
12	Oper Mbtu	4,217,485	4,291,908	4,510,365	3,140,496	3,176,547	3,843,184	44,879,656
13	Net Gen (MWH)	599,330	610,687	645,814	438,433	444,521	542,746	6,333,567
14	ANOHR (Btu/KWH)	7,037	7,028	6,984	7,163	7,146	7,081	7,086
15	NOF (%)	64.7	65.9	72.0	47.3	49.6	58.6	57.9
16	NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245	1,245
17	ANOHR Equation	-7.27 x NOF + 7507						

CAPE CANAVERAL 3
FORCED OUTAGE FACTOR

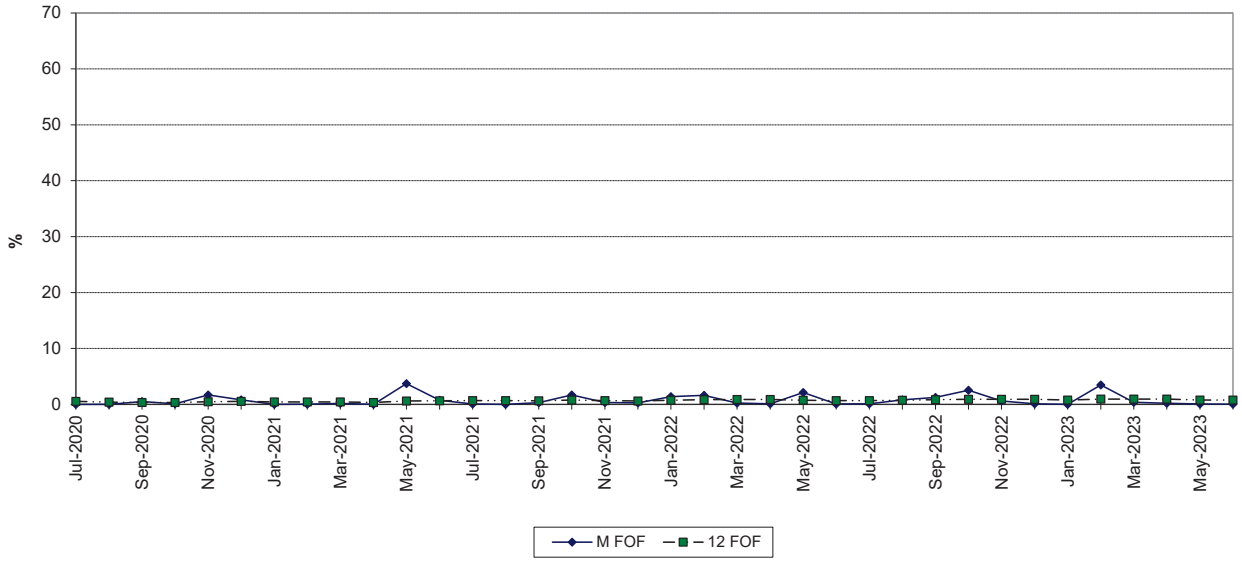


MAINTENANCE OUTAGE FACTOR

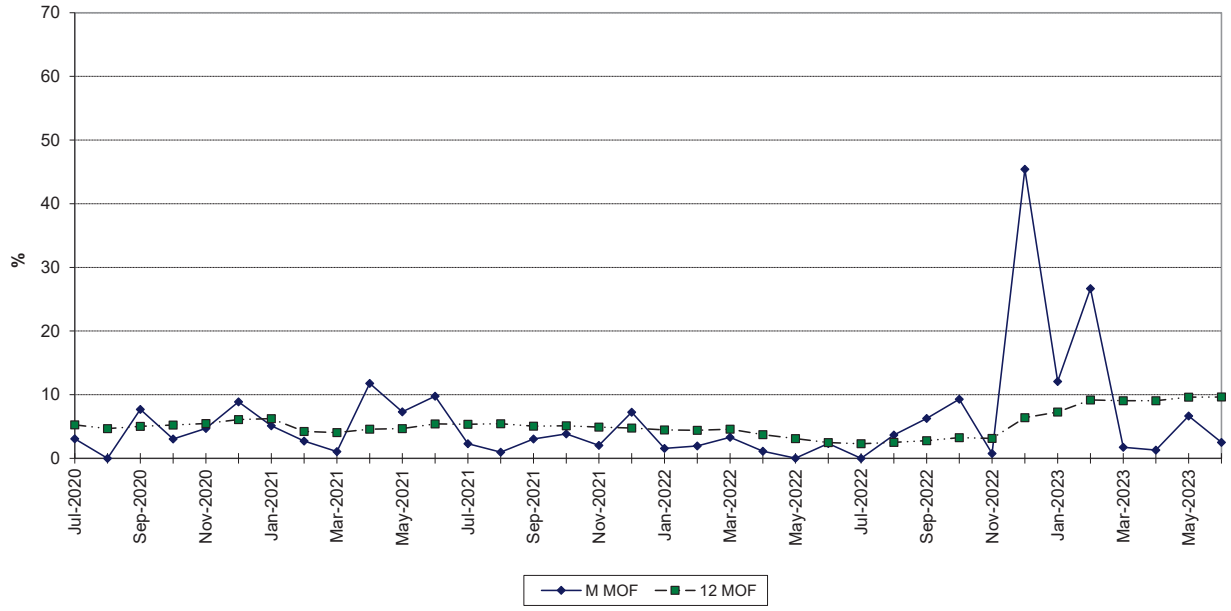


C9-1067

FT. MYERS 2
FORCED OUTAGE FACTOR

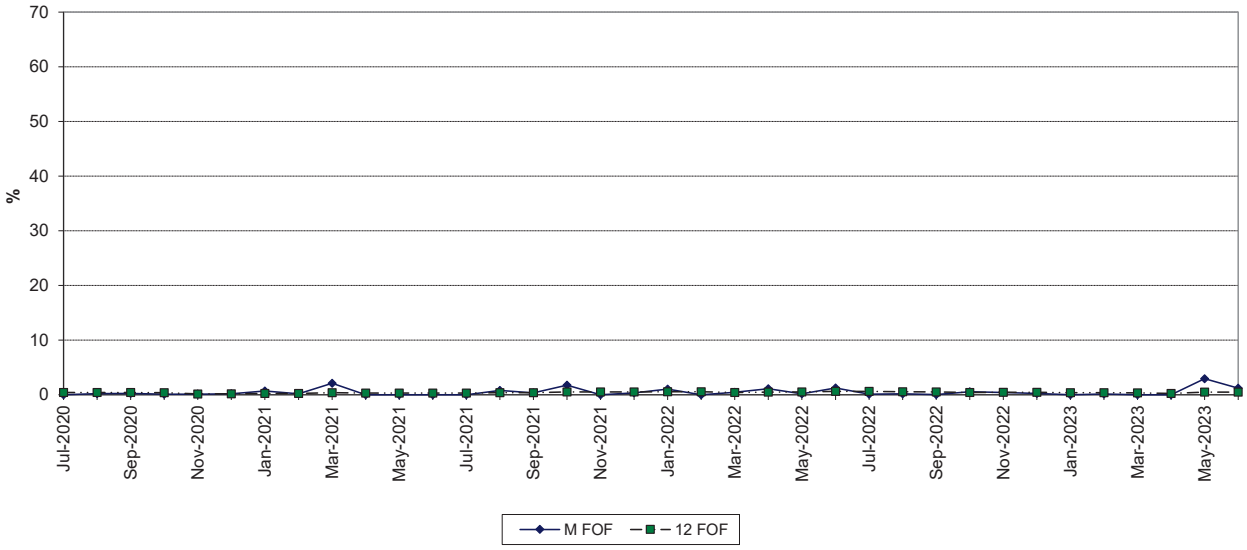


MAINTENANCE OUTAGE FACTOR

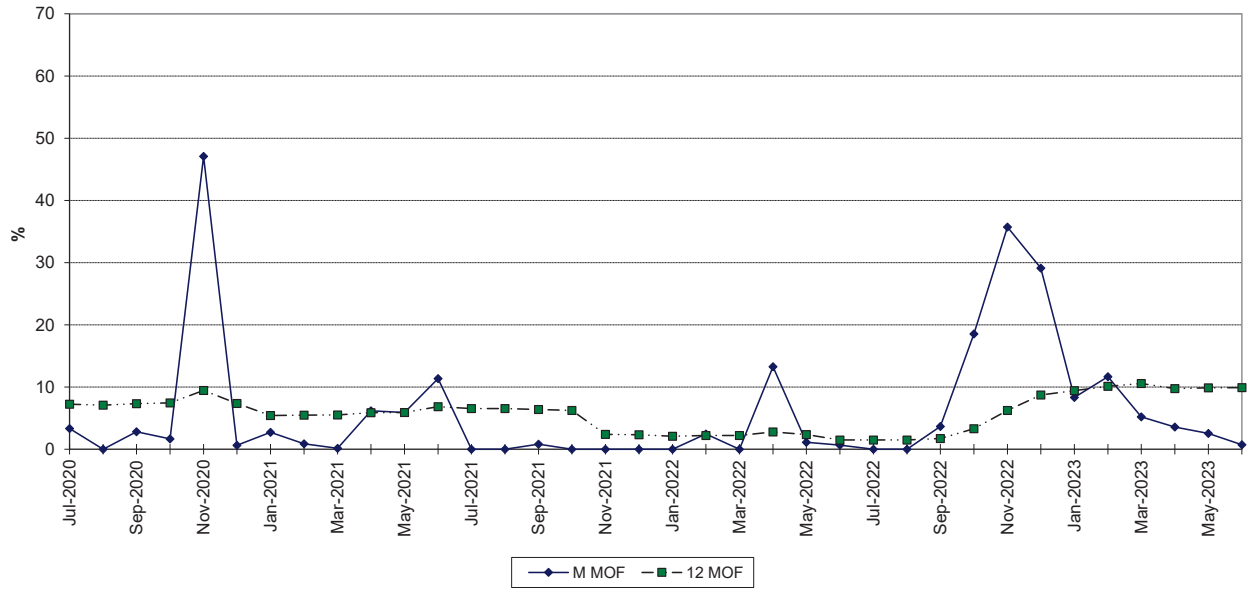


C9-1068

MANATEE 3
FORCED OUTAGE FACTOR

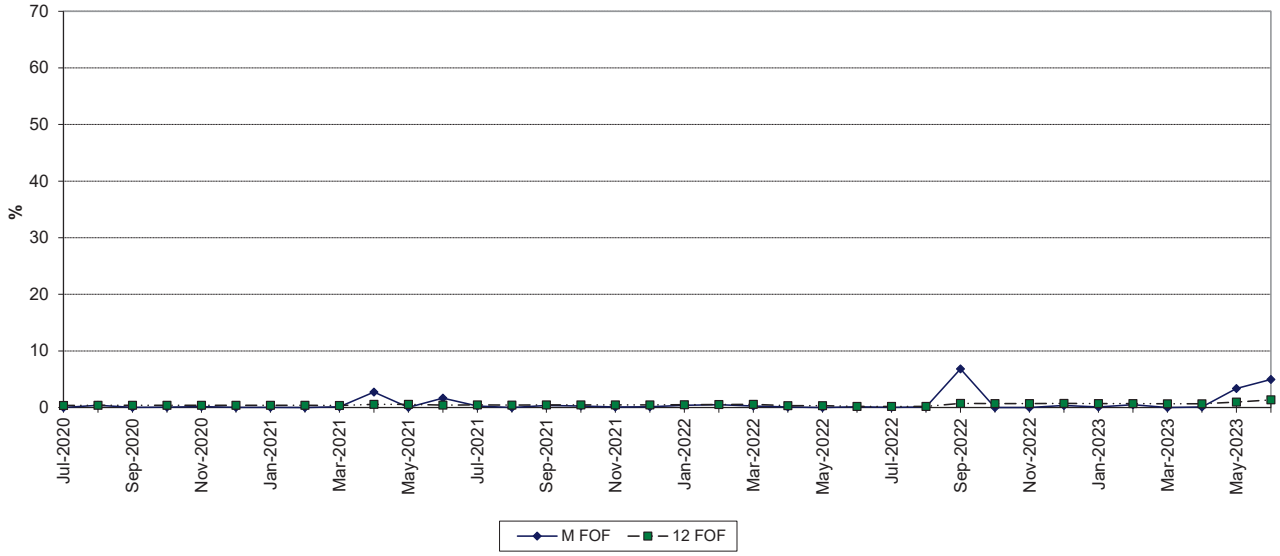


MAINTENANCE OUTAGE FACTOR

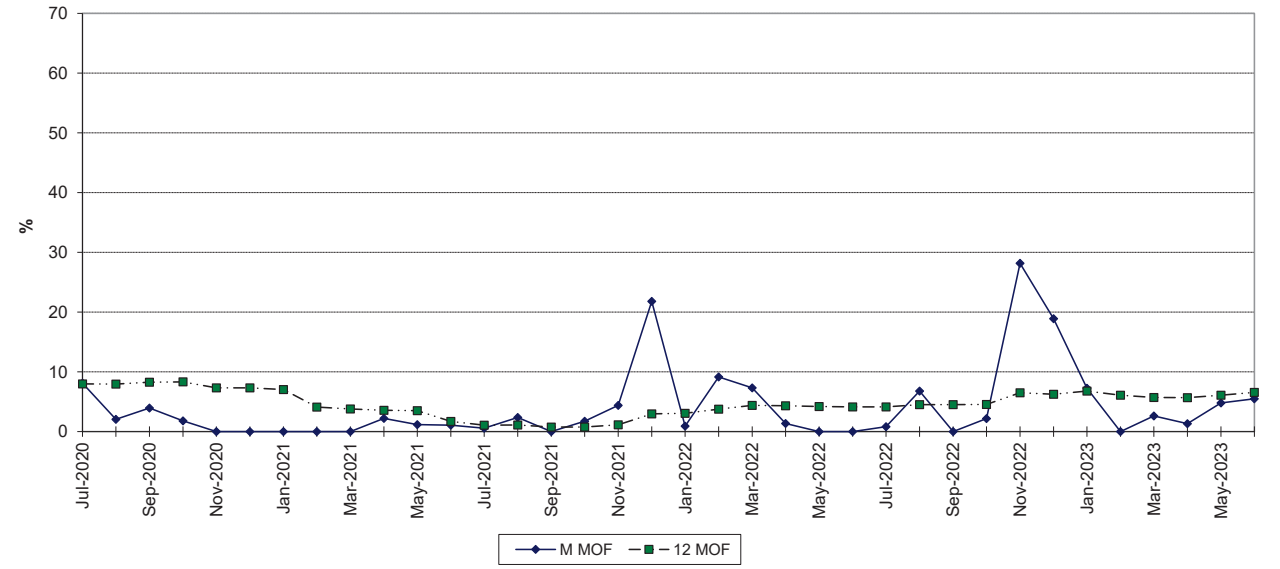


C9-1069

MARTIN 8
FORCED OUTAGE FACTOR

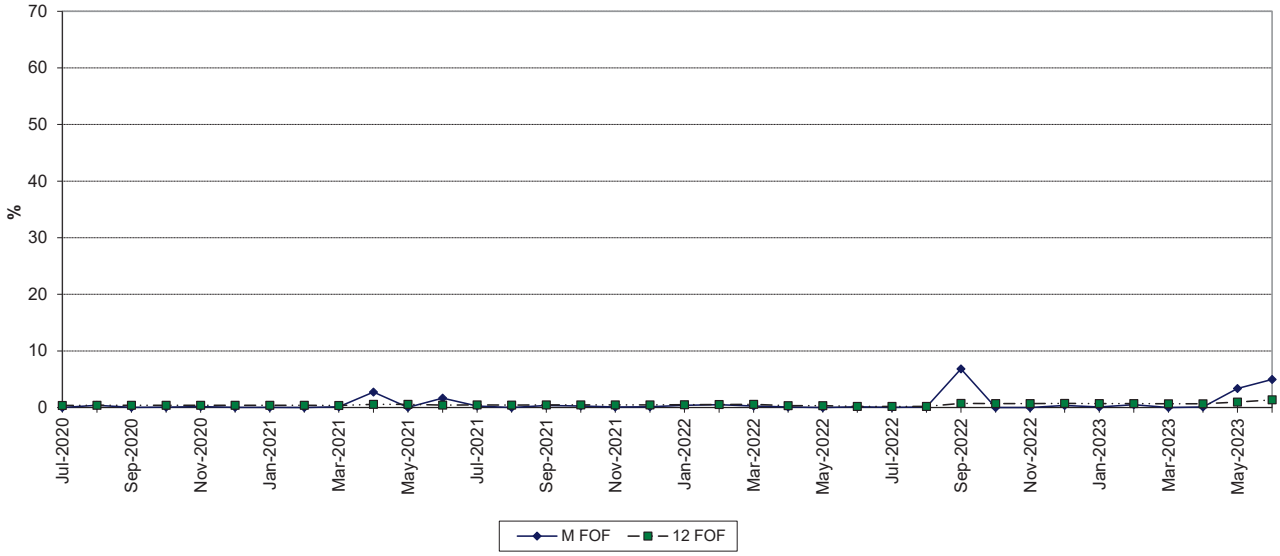


MAINTENANCE OUTAGE FACTOR

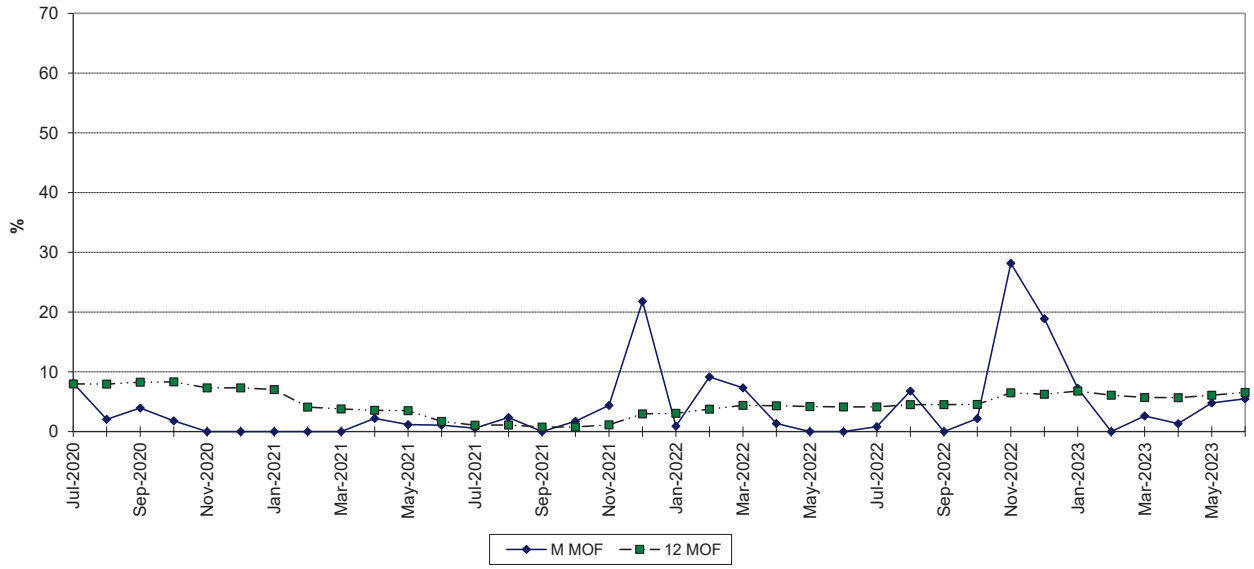


C9-1070

OKEECHOBEE 1
FORCED OUTAGE FACTOR

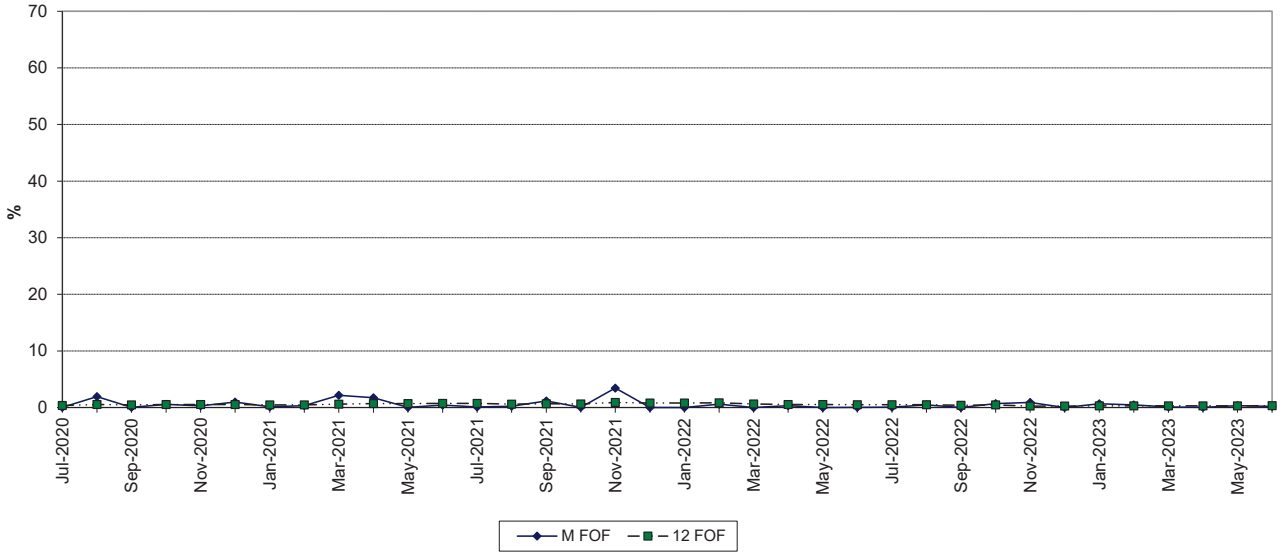


MAINTENANCE OUTAGE FACTOR

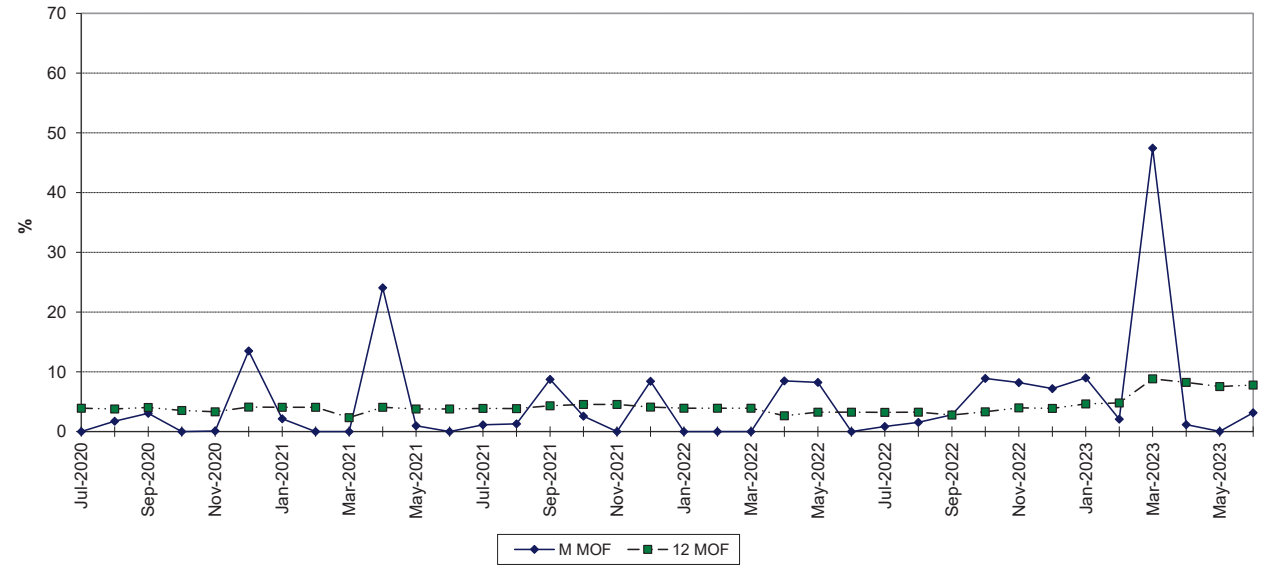


C9-1071

PORT EVERGLADES 5
FORCED OUTAGE FACTOR

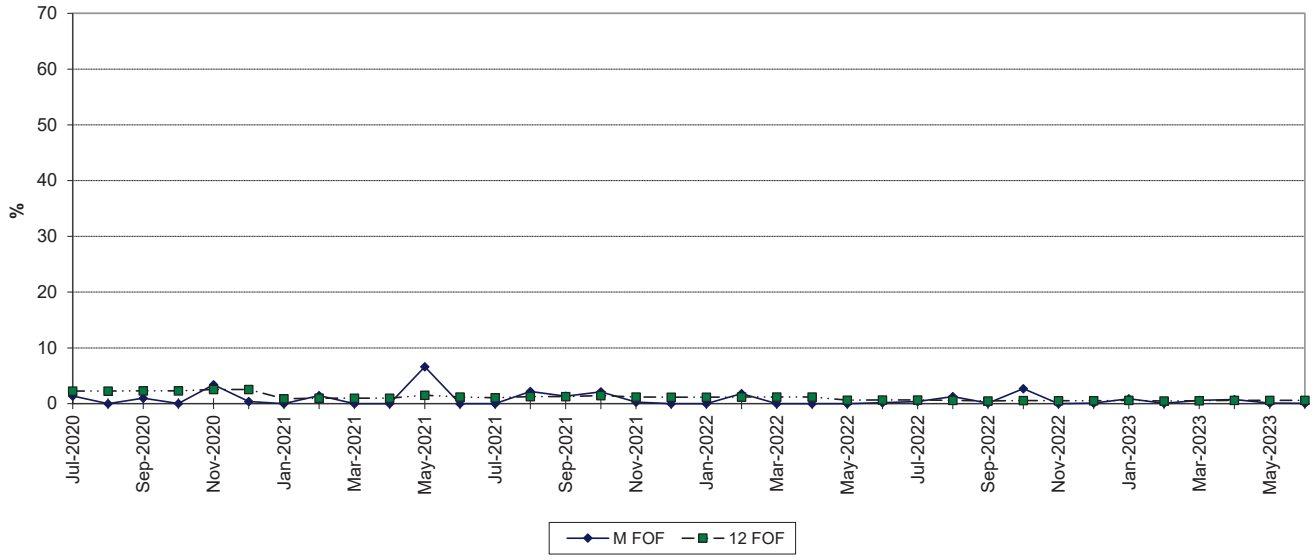


MAINTENANCE OUTAGE FACTOR

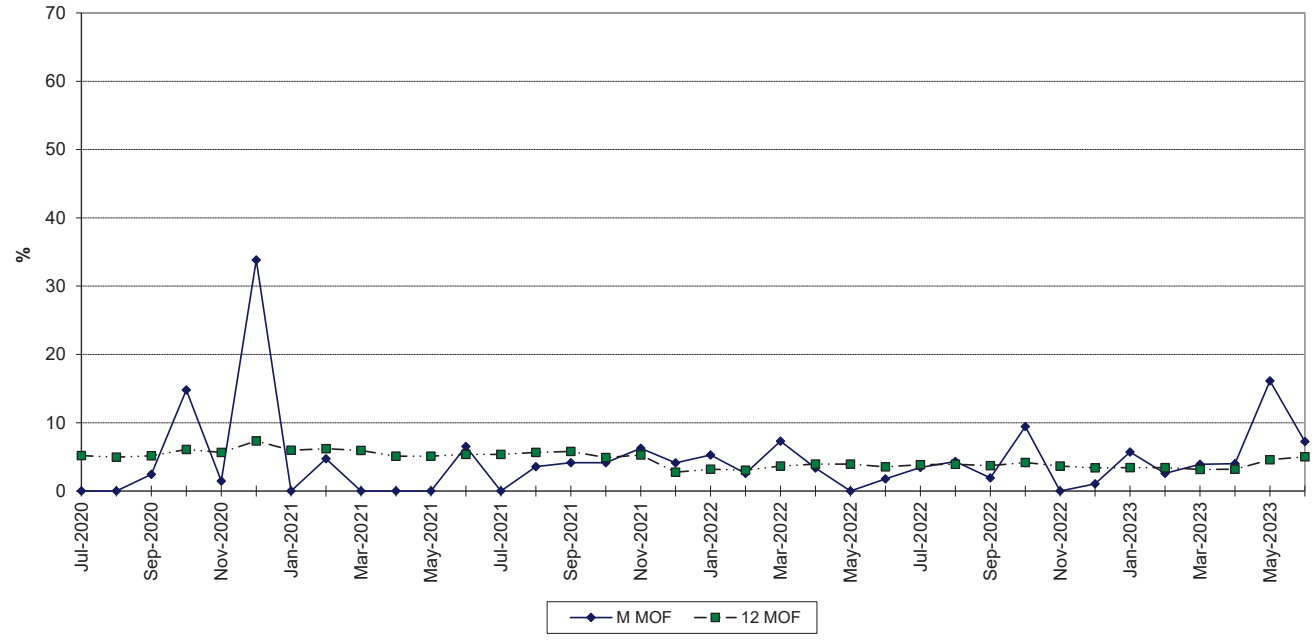


C9-1072

RIVIERA 5
FORCED OUTAGE FACTOR

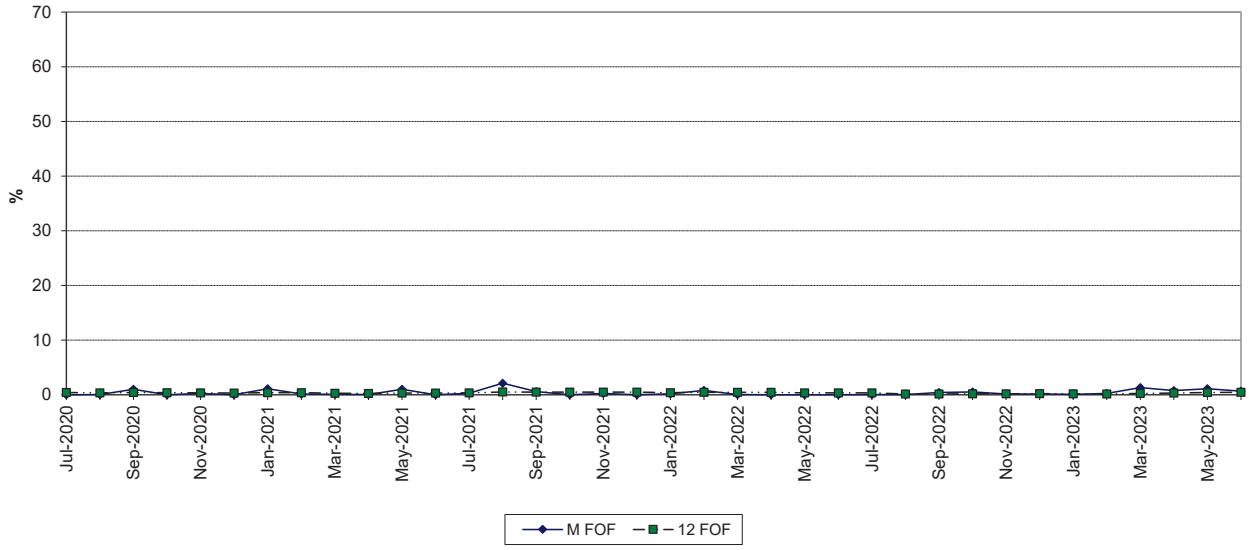


MAINTENANCE OUTAGE FACTOR

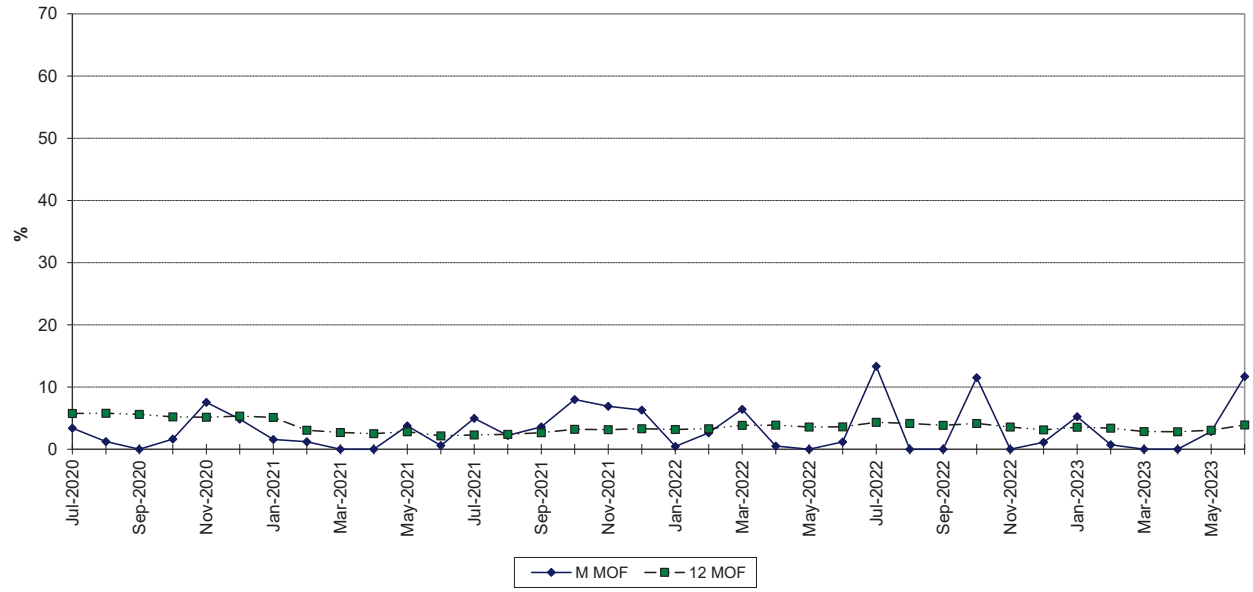


C9-1073

SANFORD 5
FORCED OUTAGE FACTOR

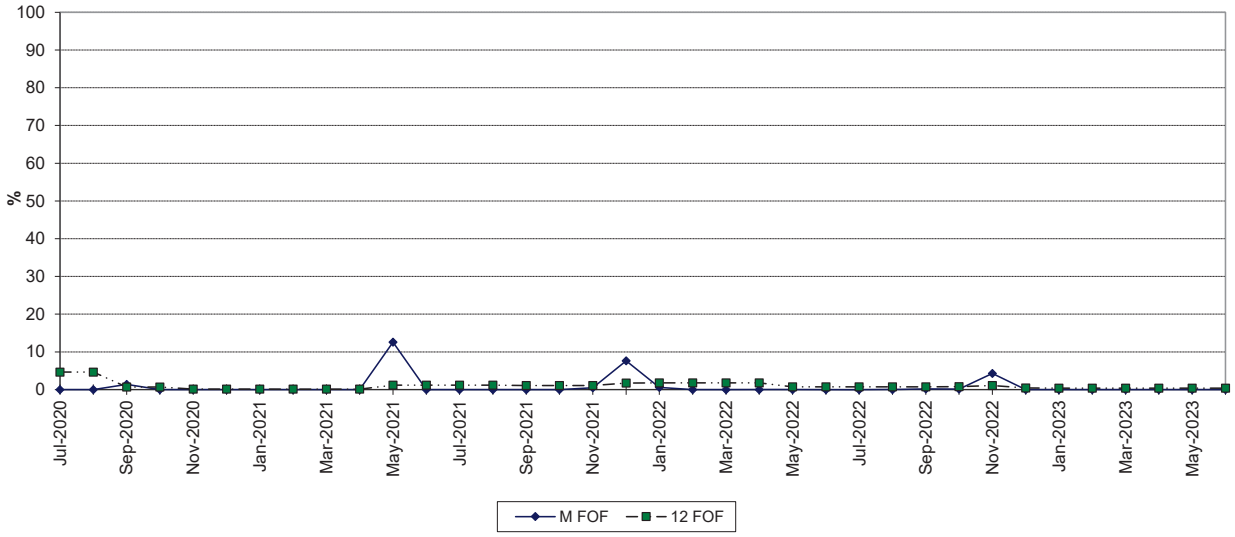


MAINTENANCE OUTAGE FACTOR

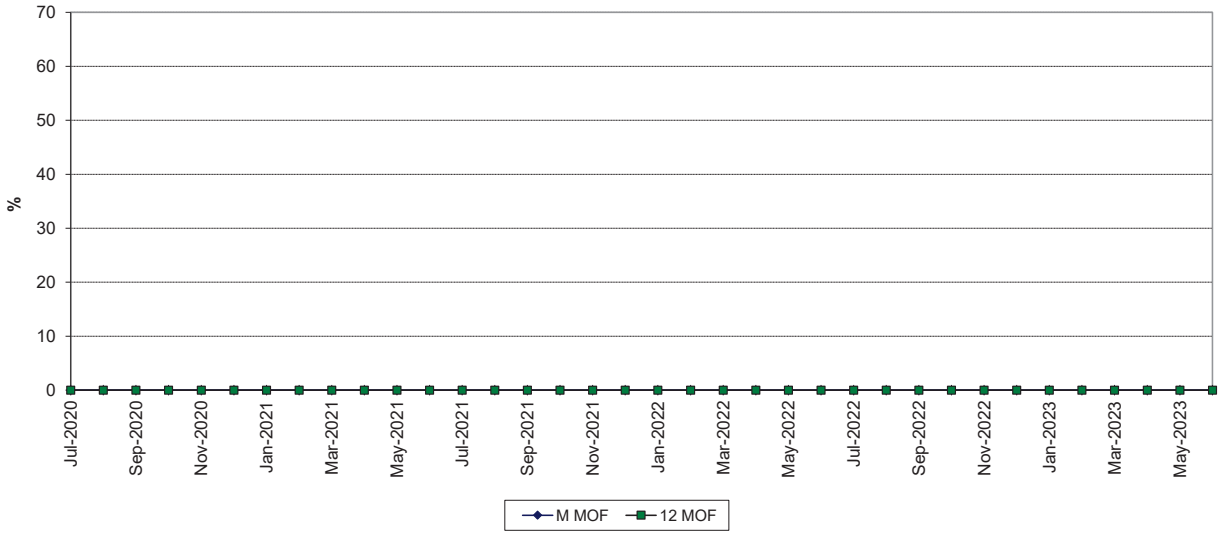


C9-1074

ST. LUCIE 1
FORCED OUTAGE FACTOR

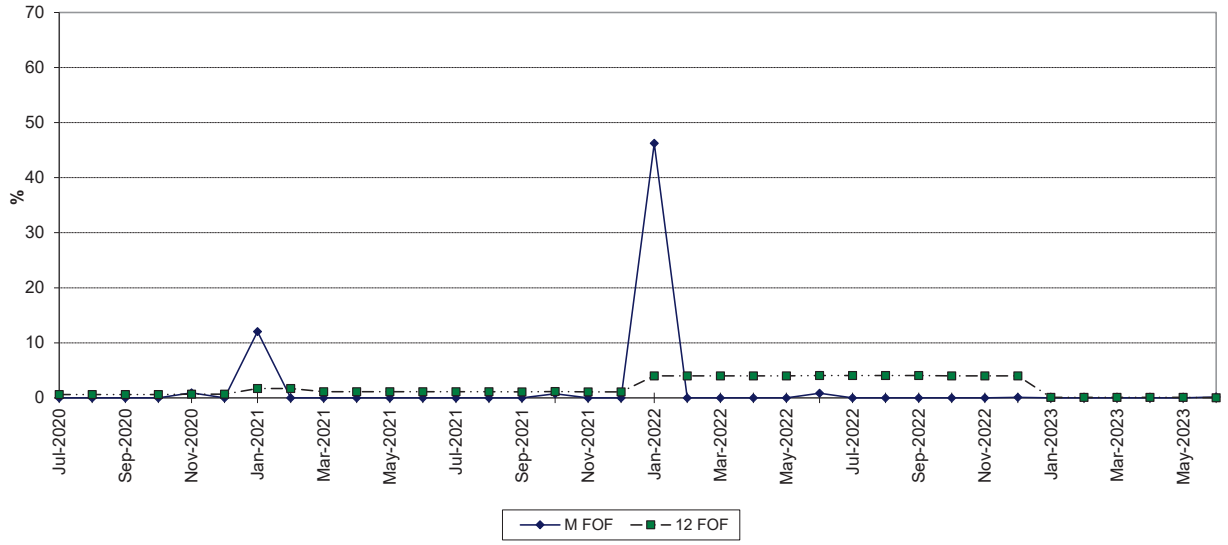


MAINTENANCE OUTAGE FACTOR

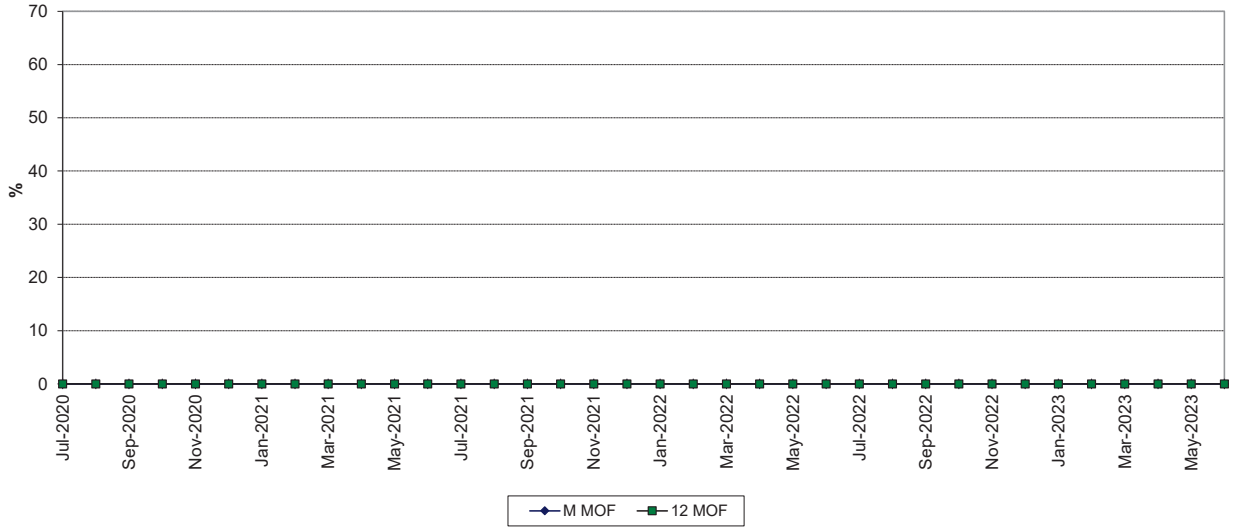


C9-1075

ST. LUCIE 2
FORCED OUTAGE FACTOR

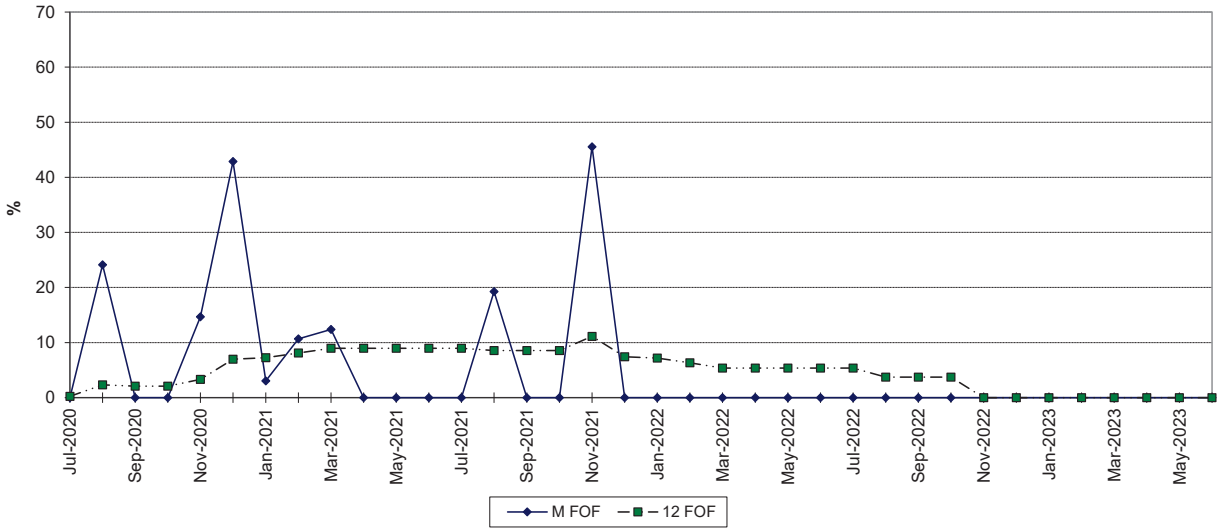


MAINTENANCE OUTAGE FACTOR

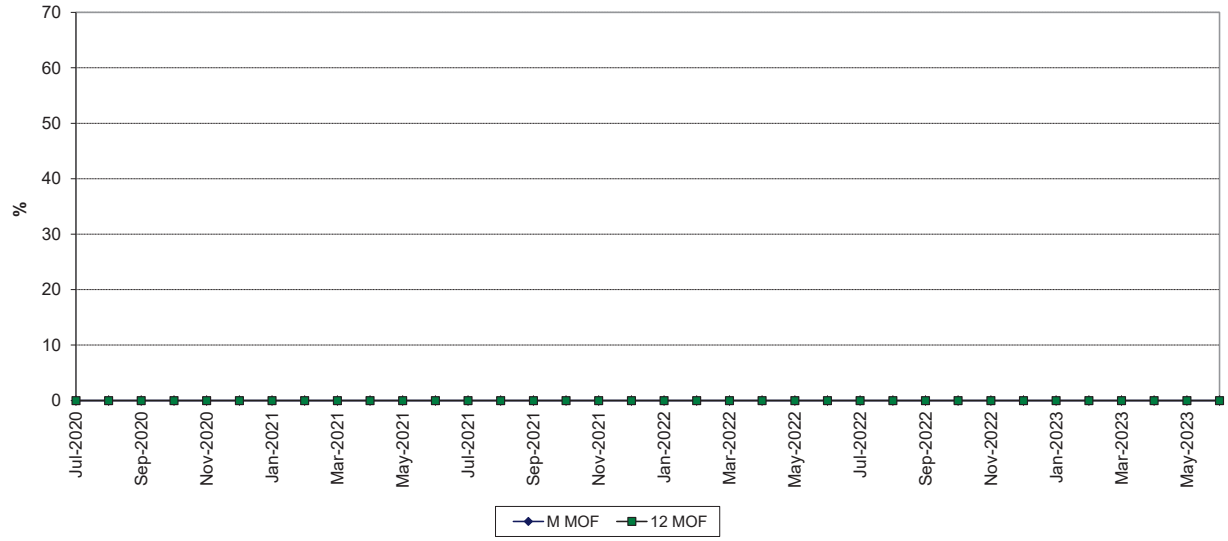


C9-1076

TURKEY POINT 3
FORCED OUTAGE FACTOR

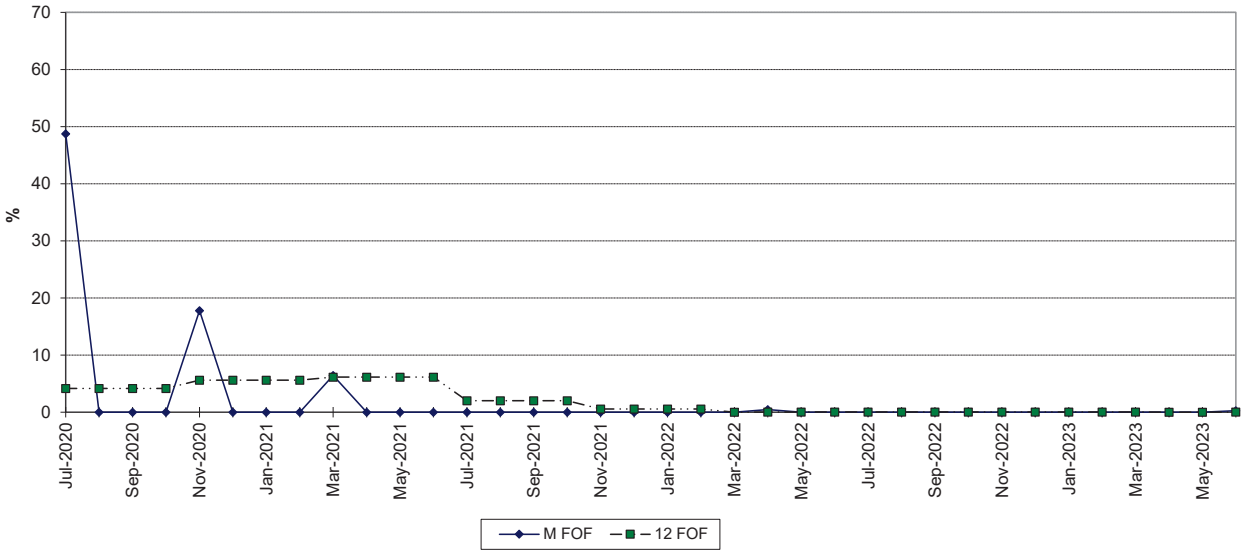


MAINTENANCE OUTAGE FACTOR

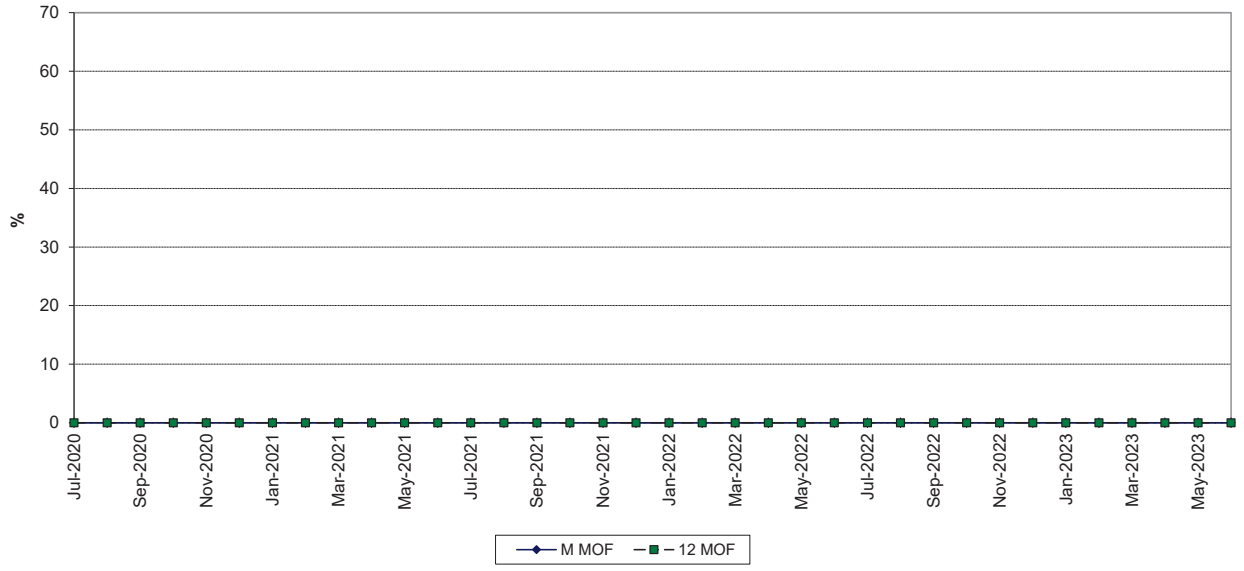


C9-1077

TURKEY POINT 4
FORCED OUTAGE FACTOR

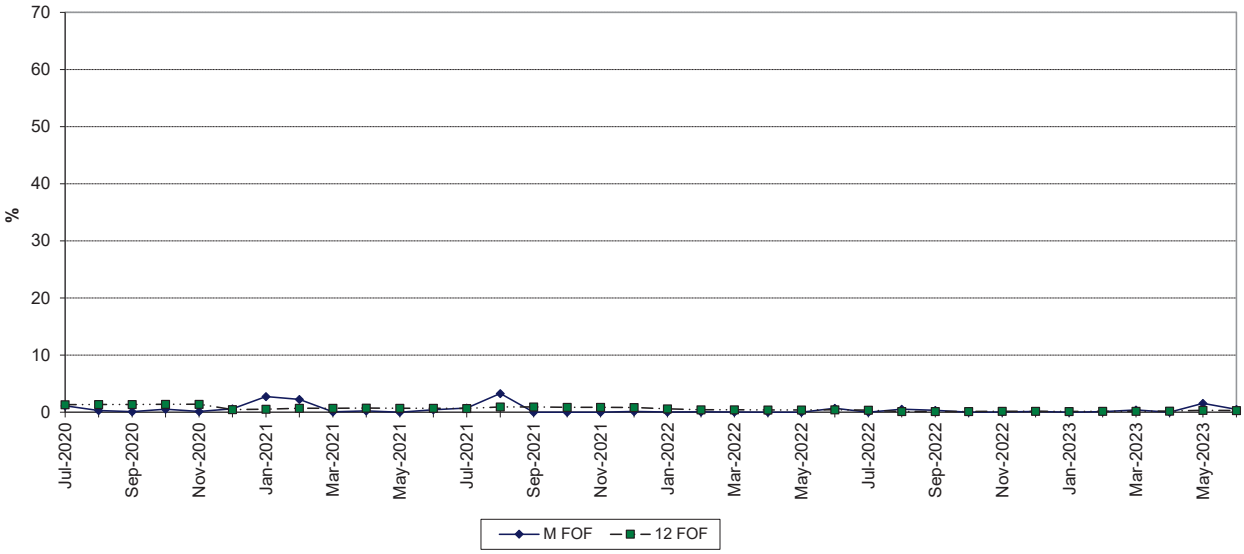


MAINTENANCE OUTAGE FACTOR

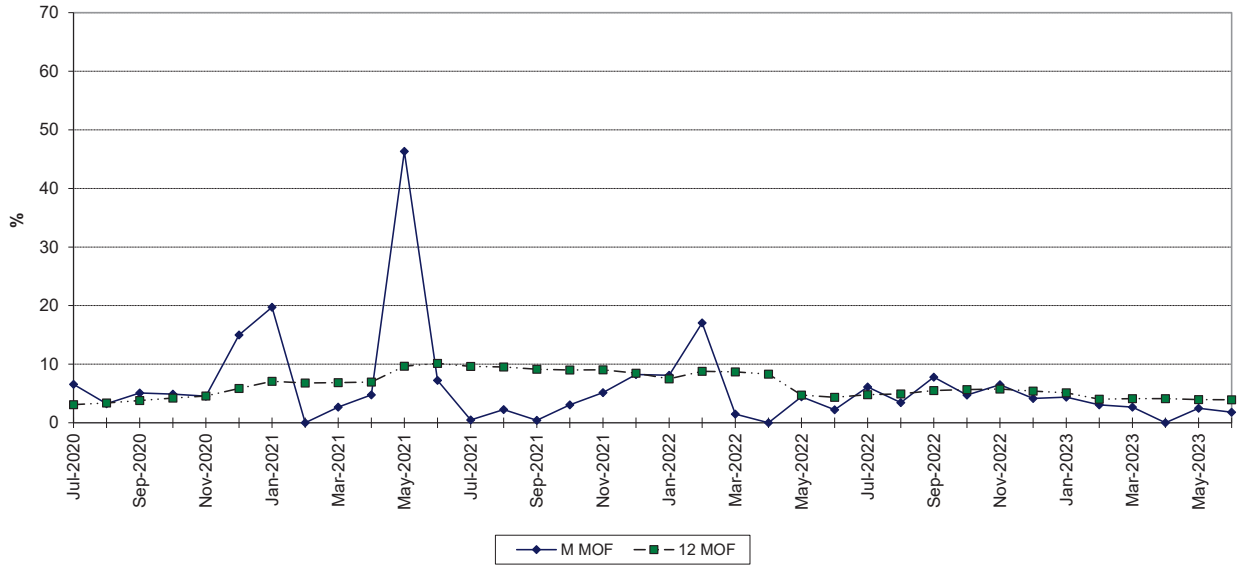


C9-1078

TURKEY POINT 5
FORCED OUTAGE FACTOR

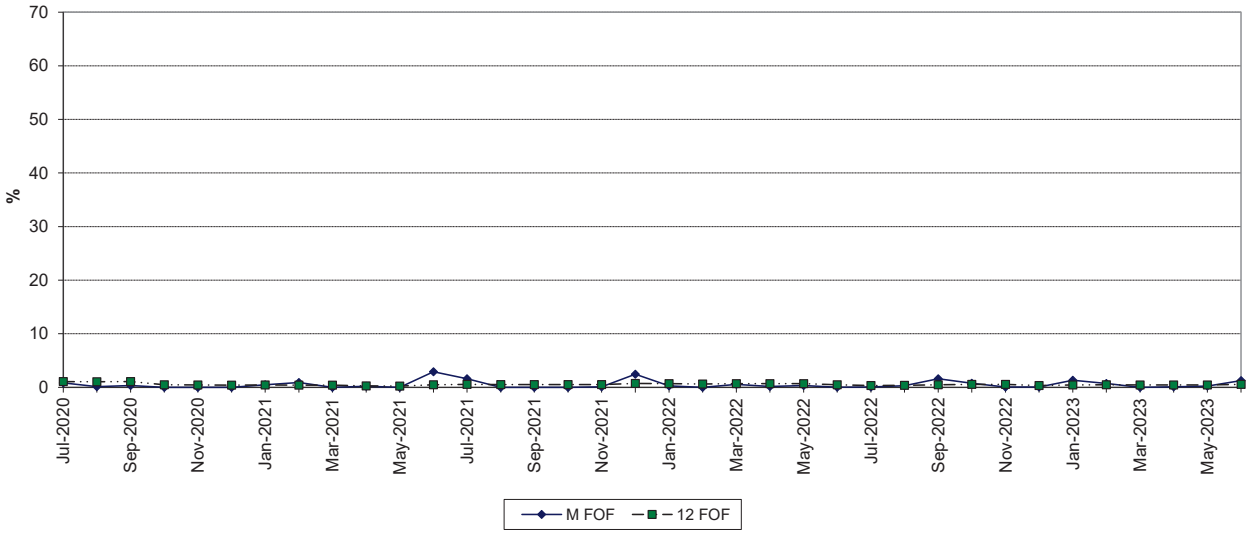


MAINTENANCE OUTAGE FACTOR

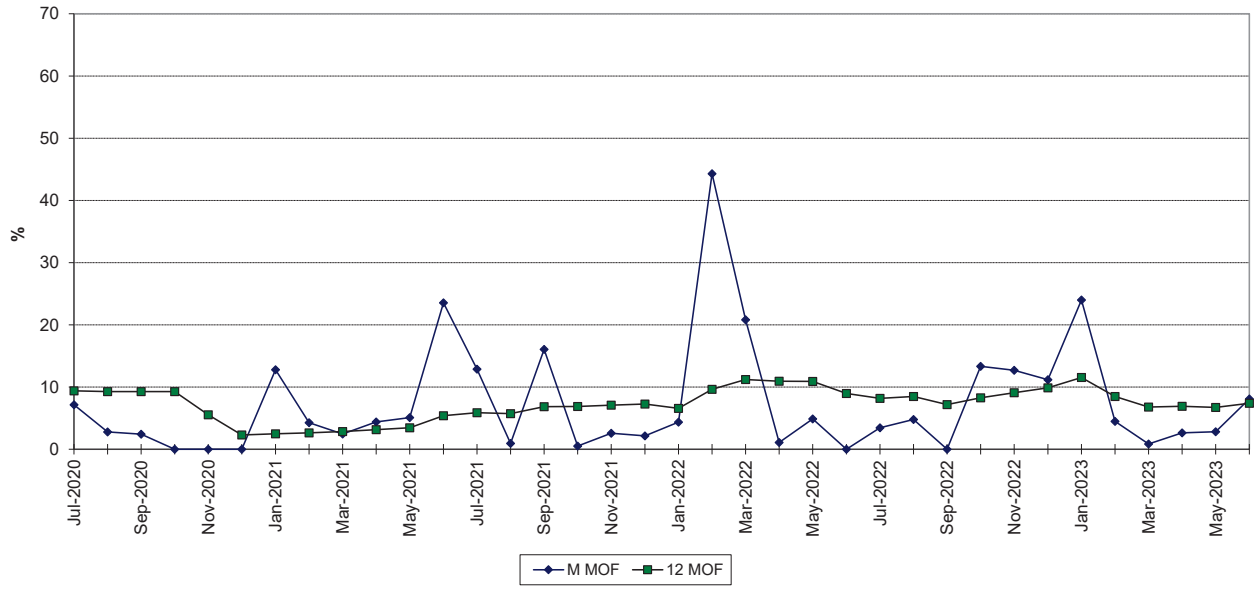


C9-1079

WEST COUNTY 1
FORCED OUTAGE FACTOR

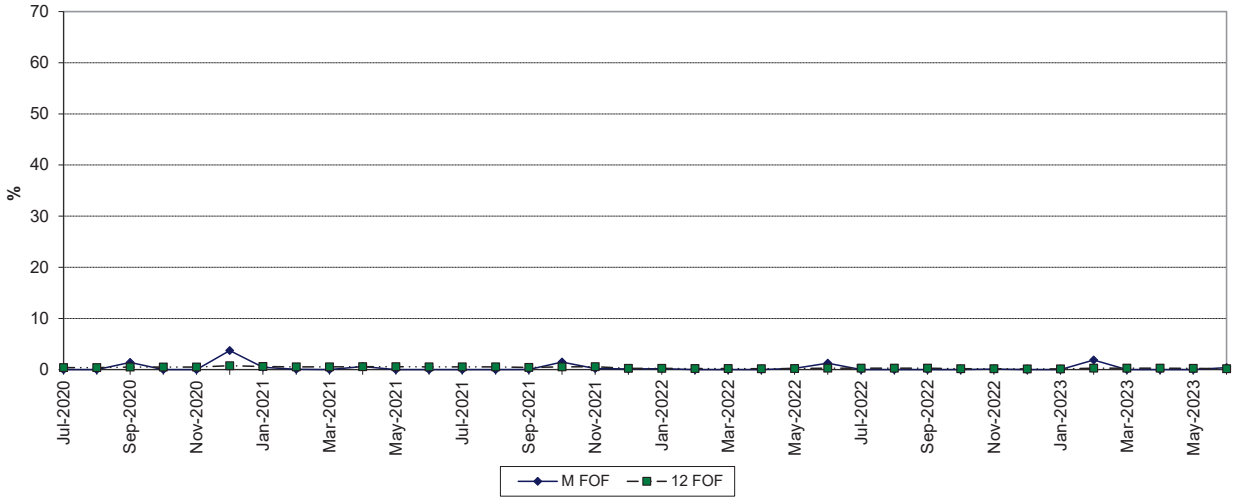


MAINTENANCE OUTAGE FACTOR

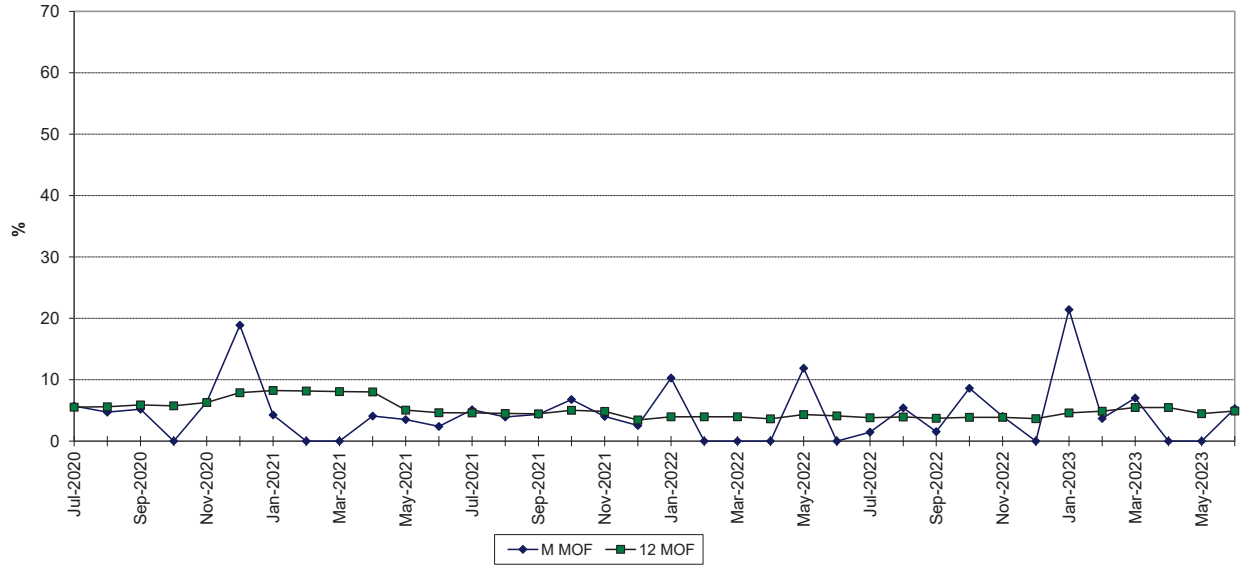


C9-1080

WEST COUNTY 2
FORCED OUTAGE FACTOR

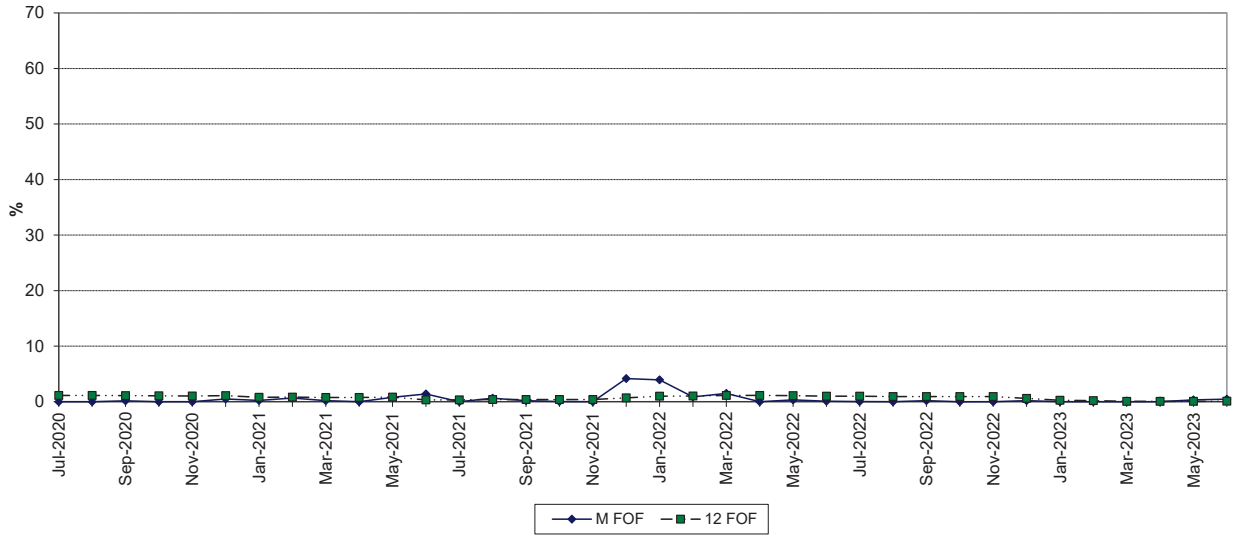


MAINTENANCE OUTAGE FACTOR

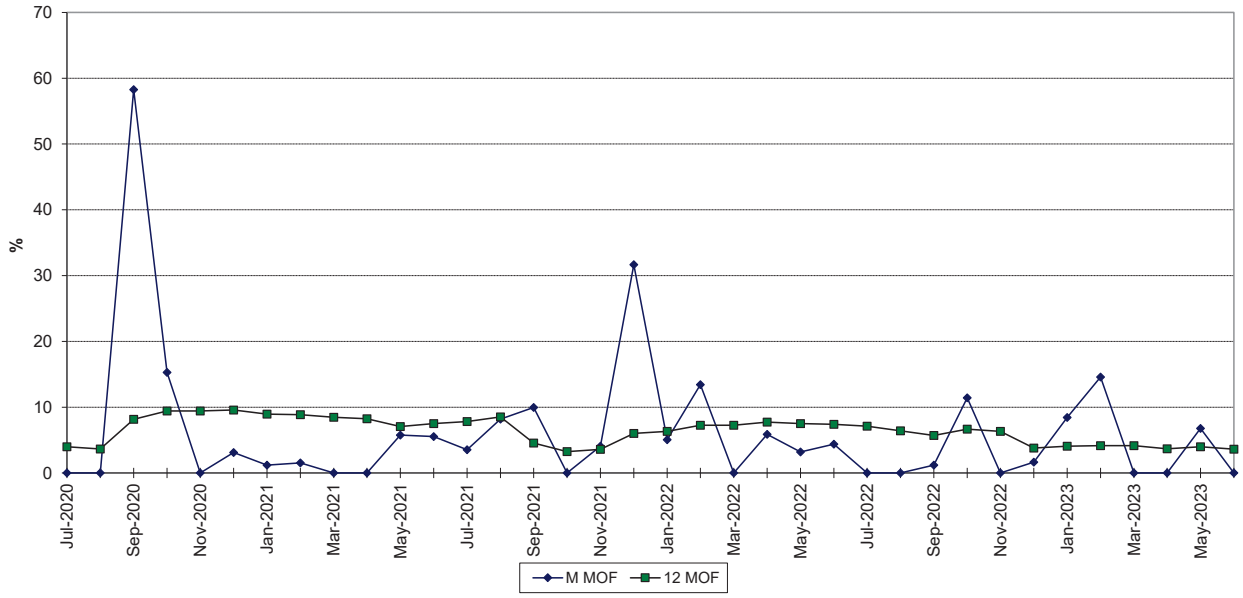


C9-1081

WEST COUNTY 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



C9-1082

PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	03/24/2024 - 05/26/2024	PCC31-GEN-MAJOR	437
Cape Canaveral 3	03/23/2024 - 05/25/2024	PCC33-CT-MOD-CVC1-GENERATOR MAJOR	437
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC3-STM TURB-MAJOR-LP-GEN MAJOR	1311
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC32-GEN-MAJOR-GENERATOR MAJOR	437
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2B-MAINTENANCE-OVHL	291
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2D-MAINTENANCE-ANNUAL	291
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2E-CT-HGP-TECH 2.0	288
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2-STM TURB-VALVES	1,725
Ft. Myers 2	03/01/2024 - 04/02/2024	PFM2C-CT-HGP-TECH 2.0	291
Manatee 3	01/21/2024 - 01/31/2024	PMT3A-MAINTENANCE-OVHL-T-Fairing	314
Manatee 3	02/01/2024 - 02/11/2024	PMT3D-MAINTENANCE-OVHL-T-Fairing	314
Martin 8	02/15/2024 - 03/14/2024	PMR8B-MAINTENANCE-ANNUAL	318
Martin 8	02/15/2024 - 03/14/2024	PMR8-STM TURB-VALVES	1,271
Martin 8	02/15/2024 - 03/14/2024	PMR8A-MAINTENANCE-ANNUAL	318
Okeechobee 1	04/19/2024 - 05/20/2024	POK11-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/20/2024	POK12-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/22/2024	POK13-CT-HGP	541
Okeechobee 1	03/01/2024 - 03/14/2024	POK1-01-MAINTENANCE-OVHL-Stator Cooling Inspection	1,607
Riviera 5	02/15/2024 - 03/22/2024	PRV51-CT-HGP-CVC1	442
Riviera 5	03/04/2024 - 03/18/2024	PRV53-CT-MOD-CVC1	442
Riviera 5	03/11/2024 - 03/17/2024	PRV5-MAINTENANCE-ANNUAL	1,326
Riviera 5	05/21/2024 - 05/27/2024	PRV52-MAINTENANCE-ANNUAL	445
St. Lucie 1	03/09/2024 - 04/18/2024	REFUELING	1,003
St. Lucie 2	08/24/2024 - 10/07/2024	REFUELING	840
Turkey Point 3	10/05/2024 - 12/15/2024	REFUELING	837
Turkey Point 4	NONE		n/a
Sanford 5	11/15/2024 - 12/15/2024	PSN5C-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5A-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5D-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5-STM TURB-VALVES	1201
Sanford 5	03/18/2024 - 04/14/2024	PSN5B-CT-HGP-TECH 2.0	298
Turkey Point 5	03/14/2024 - 04/10/2024	PTF5A-CT-HGP-TECH 2.0	329
Turkey Point 5	03/19/2024 - 04/02/2024	PTF5-05-MAINTENANCE-ANNUAL-GSU Repairs	1,317
West County 1	12/02/2024 - 12/10/2024	PWC1A-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1B-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1C-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1-MAINTENANCE-ANNUAL-BOP	1,234
West County 2	02/22/2024 - 03/01/2024	PWC2A-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2B-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2C-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2-MAINTENANCE-ANNUAL-DCS UPGRADE	1,234
West County 3	04/05/2024 - 05/17/2024	PWC3B-CT-HGP-GEN MAJOR	415
West County 3	10/07/2024 - 10/13/2024	PWC3C-MAINTENANCE-ANNUAL	415
West County 3	10/08/2024 - 11/19/2024	PWC3A-CT-HGP-GENERATOR MAJOR	415

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period

C9-1083

FPSC EXH No. 28

ADMITTED

Docket No. 20240001-EI
List of FPL Solar Centers in Service
Exhibit KF-1, Page 1 of 2

C7-494

Site Name	County	Solar Program	Year In-Service	Size
Desoto	Desoto	ECRC	10/27/2009	25
Space Coast	Brevard	ECRC	4/16/2010	10
Manatee	Manatee	FPL Rate Base Solar	12/31/2016	74.5
Citrus	DeSoto	FPL Rate Base Solar	12/31/2016	74.5
Babcock	Charlotte	FPL Rate Base Solar	12/31/2016	74.5
Horizon	Alachua / Putnam	SoBRA	1/1/2018	74.5
Coral Farms	Putnam	SoBRA	1/1/2018	74.5
Wildflower	DeSoto	SoBRA	1/1/2018	74.5
Indian River	Indian River	SoBRA	1/1/2018	74.5
Blue Cypress	Indian River	SoBRA	3/1/2018	74.5
Barefoot Bay	Brevard	SoBRA	3/1/2018	74.5
Hammock	Hendry	SoBRA	3/1/2018	74.5
Loggerhead	St. Lucie	SoBRA	3/1/2018	74.5
Miami-Dade	Miami-Dade	SoBRA	1/31/2019	74.5
Interstate	St. Lucie	SoBRA	1/31/2019	74.5
Sunshine Gateway	Columbia	SoBRA	1/31/2019	74.5
Pioneer Trail	Volusia	SoBRA	1/31/2019	74.5
Sweetbay	Martin	SolarTogether	1/31/2020	74.5
Northern Preserve	Baker	SolarTogether	1/31/2020	74.5
Cattle Ranch	Desoto	SolarTogether	1/31/2020	74.5
Twin Lakes	Putnam	SolarTogether	1/31/2020	74.5
Blue Heron	Hendry	SolarTogether	1/31/2020	74.5
Babcock Preserve	Charlotte	SolarTogether	1/31/2020	74.5
Hibiscus	Palm Beach	SoBRA	4/30/2020	74.5
Okeechobee	Okeechobee	SoBRA	4/30/2020	74.5
Southfork	Manatee	SoBRA	4/30/2020	74.5
Echo River	Suwannee	SoBRA	4/30/2020	74.5
Blue Indigo	Jackson	Gulf Rate Base Solar	4/1/2020	74.5
Lakeside	Okeechobee	SolarTogether	12/18/2020	74.5
Trailside	St. Johns	SolarTogether	12/21/2020	74.5
Union Springs	Union	SolarTogether	12/31/2020	74.5
Egret	Baker	SolarTogether	12/20/2020	74.5
Nassau	Nassau	SolarTogether	12/24/2020	74.5
Magnolia Springs	Clay	SolarTogether	3/29/2021	74.5
Pelican	St. Lucie	SolarTogether	2/28/2021	74.5
Palm Bay	Brevard	SolarTogether	3/31/2021	74.5
Rodeo	DeSoto	SolarTogether	3/30/2021	74.5
Sabal Palm	Palm Beach	SolarTogether	4/30/2021	74.5
Willow	Manatee	SolarTogether	5/28/2021	74.5
Discovery	Brevard	SolarTogether	5/30/2021	74.5
Orange Blossom	Indian River	SolarTogether	5/30/2021	74.5
Fort Drum	Okeechobee	SolarTogether	6/30/2021	74.5
Blue Springs	Jackson	Gulf Rate Base Solar	12/31/2021	74.5
Cotton Creek	Escambia	Gulf Rate Base Solar	12/31/2021	74.5
Ghost Orchid	Hendry	FPL Rate Base Solar	1/31/2022	74.5
Sawgrass	Hendry	FPL Rate Base Solar	1/31/2022	74.5

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ADMITTED

C7-495

Site Name	County	Solar Program	Year In-Service	Size
Sundew	St Lucie	FPL Rate Base Solar	1/31/2022	74.5
Elder Branch	Manatee	FPL Rate Base Solar	1/31/2022	74.5
Grove	Indian River	FPL Rate Base Solar	1/31/2022	74.5
Immokalee	Collier	FPL Rate Base Solar	1/31/2022	74.5
Everglades	Miami-Dade	FPL Rate Base Solar	1/31/2023	74.5
Pink Trail	St Lucie	FPL Rate Base Solar	1/31/2023	74.5
Bluefield Preserve	St. Lucie	FPL Rate Base Solar	1/31/2023	74.5
Cavendish	Okeechobee	FPL Rate Base Solar	1/31/2023	74.5
Anhinga	Clay	FPL Rate Base Solar	1/31/2023	74.5
Blackwater River	Santa Rosa	FPL Rate Base Solar	1/31/2023	74.5
Chipola River	Calhoun	FPL Rate Base Solar	1/31/2023	74.5
Flowers Creek	Calhoun	FPL Rate Base Solar	1/31/2023	74.5
First City	Escambia	FPL Rate Base Solar	1/31/2023	74.5
Apalachee	Jackson	FPL Rate Base Solar	1/31/2023	74.5
Wild Azalea	Gadsden	SolarTogether	2/28/2023	74.5
Chautauqua	Walton	SolarTogether	2/28/2023	74.5
Shirer Branch	Calhoun	SolarTogether	2/28/2023	74.5
Saw Palmetto	Bay	SolarTogether	4/30/2023	74.5
Cypress Pond	Washington	SolarTogether	4/30/2023	74.5
Etonia Creek	Putnam	SolarTogether	6/30/2023	74.5
Terrill Creek	Clay	SoBRA	1/31/2024	74.5
Silver Palm	Palm Beach	SoBRA	1/31/2024	74.5
Ibis	Brevard	SoBRA	1/31/2024	74.5
Orchard	St Lucie / Indian River	SoBRA	1/31/2024	74.5
Beautyberry	Hendry	SoBRA	1/31/2024	74.5
Turnpike	Indian River	SoBRA	1/31/2024	74.5
Monarch	Martin	SoBRA	1/31/2024	74.5
Caloosahatchee	Hendry	SoBRA	1/31/2024	74.5
White Tail	Martin	SoBRA	1/31/2024	74.5
Prairie Creek	DeSoto	SoBRA	1/31/2024	74.5
Pineapple	St Lucie	SoBRA	1/31/2024	74.5
Canoe	Okaloosa	SoBRA	1/31/2024	74.5
Sparkleberry	Escambia	SolarTogether	3/31/2024	74.5
Sambucus	Manatee	SolarTogether	3/31/2024	74.5
Three Creeks	Manatee	SolarTogether	3/31/2024	74.5
Fourmile Creek	Calhoun	SolarTogether	3/31/2024	74.5
Big Juniper Creek	Santa Rosa	SolarTogether	3/31/2024	74.5
Pecan Tree	Walton	SolarTogether	3/31/2024	74.5
Wild Quail	Walton	SolarTogether	3/31/2024	74.5
Hawthorne Creek	DeSoto	SolarTogether	3/31/2024	74.5
Nature Trail	Baker	SolarTogether	3/31/2024	74.5
Woodyard	Hendry	SolarTogether	3/31/2024	74.5
			Total Sites	88
			Total MW	6,442.0

C7-495

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ADMITTED

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FPL 2025 Solar Energy Center Maps
Exhibit KF-2, Page 1 of 6

C7-496

Project Boundary
Solar Infrastructure
Suitable for Future Utility
Unsuitable for Future Utility

Big Water Solar Energy Center

FPL

0 700 1,400 Feet

N

C7-496

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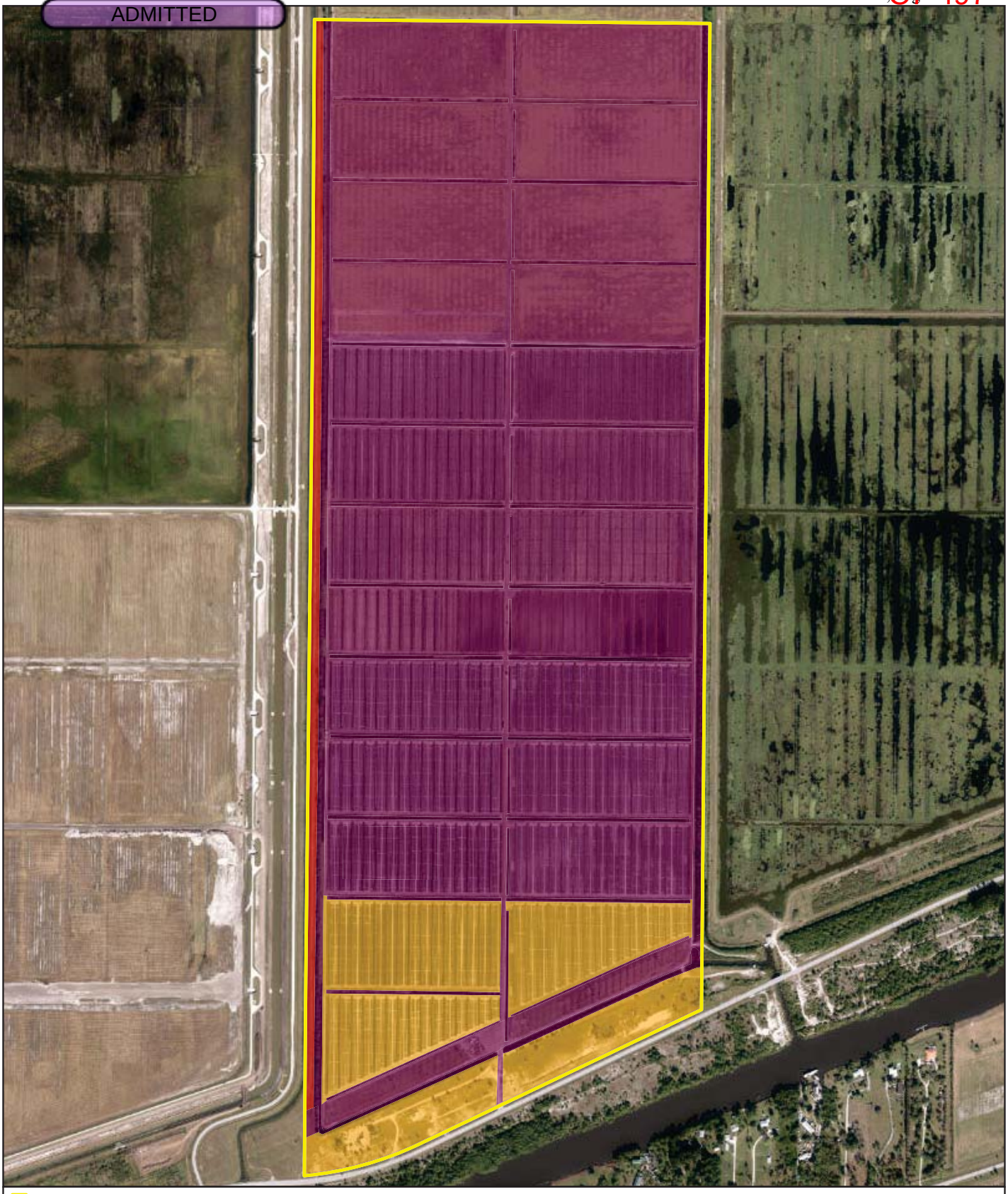
Docket No. 20240001-EI
FPL 2025 Solar Energy Center Maps
Exhibit KF-2, Page 2 of 2

C7497



Project Boundary
Solar Infrastructure
Suitable for Future Utility
Unsuitable for Future Utility

Fawn Solar Energy Center

FPL

N

0 920 1,840 Feet

C7497

FPSC EXH No. 29

ADMITTED

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FPL 2025 Solar Energy Center Maps
Exhibit KF-2, Page 3 of 3

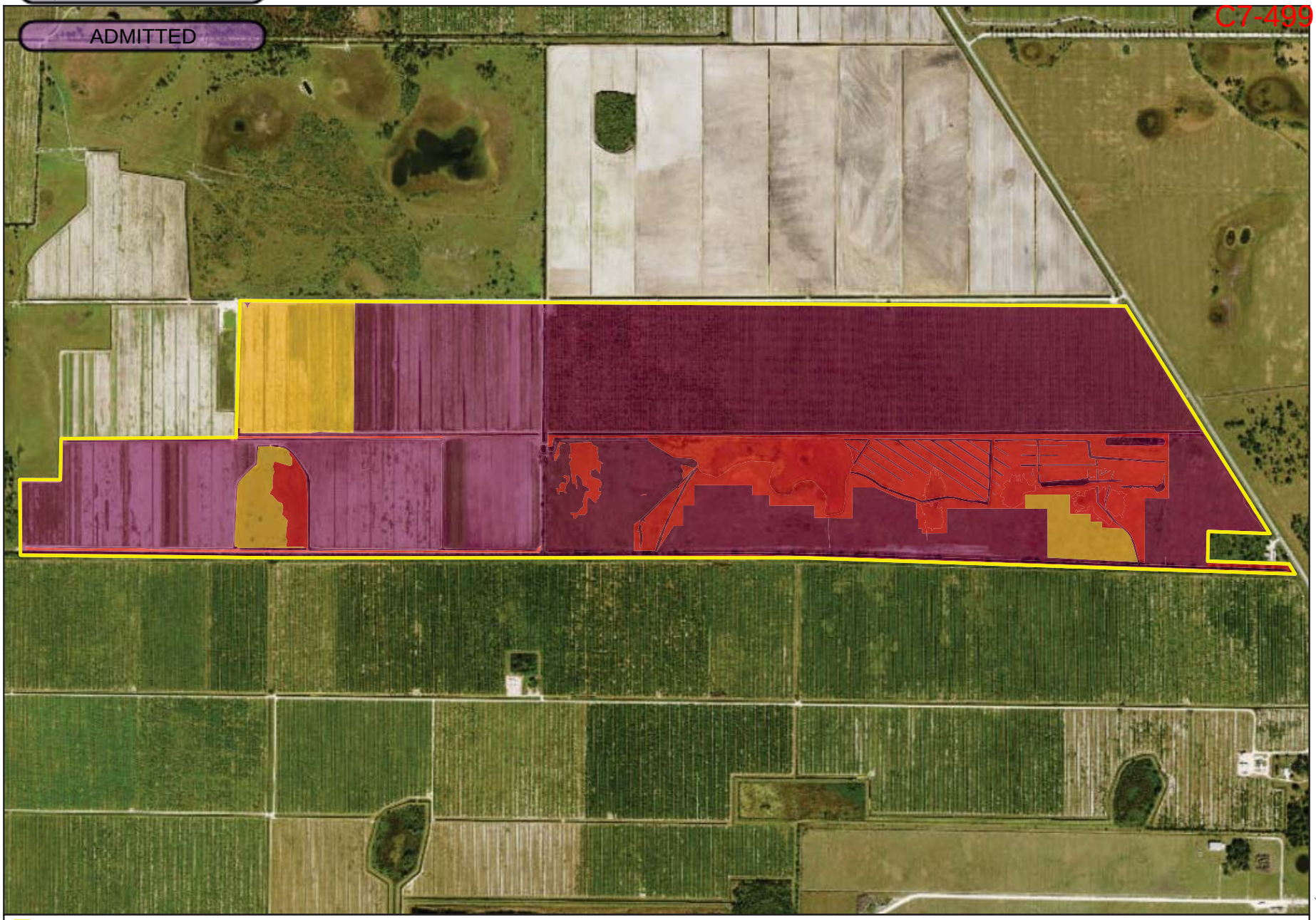
C7-498

C7-498

FPSC EXH No. 29

ADMITTED

C7-499



C7-499

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FPL 2025 Solar Energy Center Maps
Exhibit KF-2, Page 4 of 12

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Docket No. 20240001-EI
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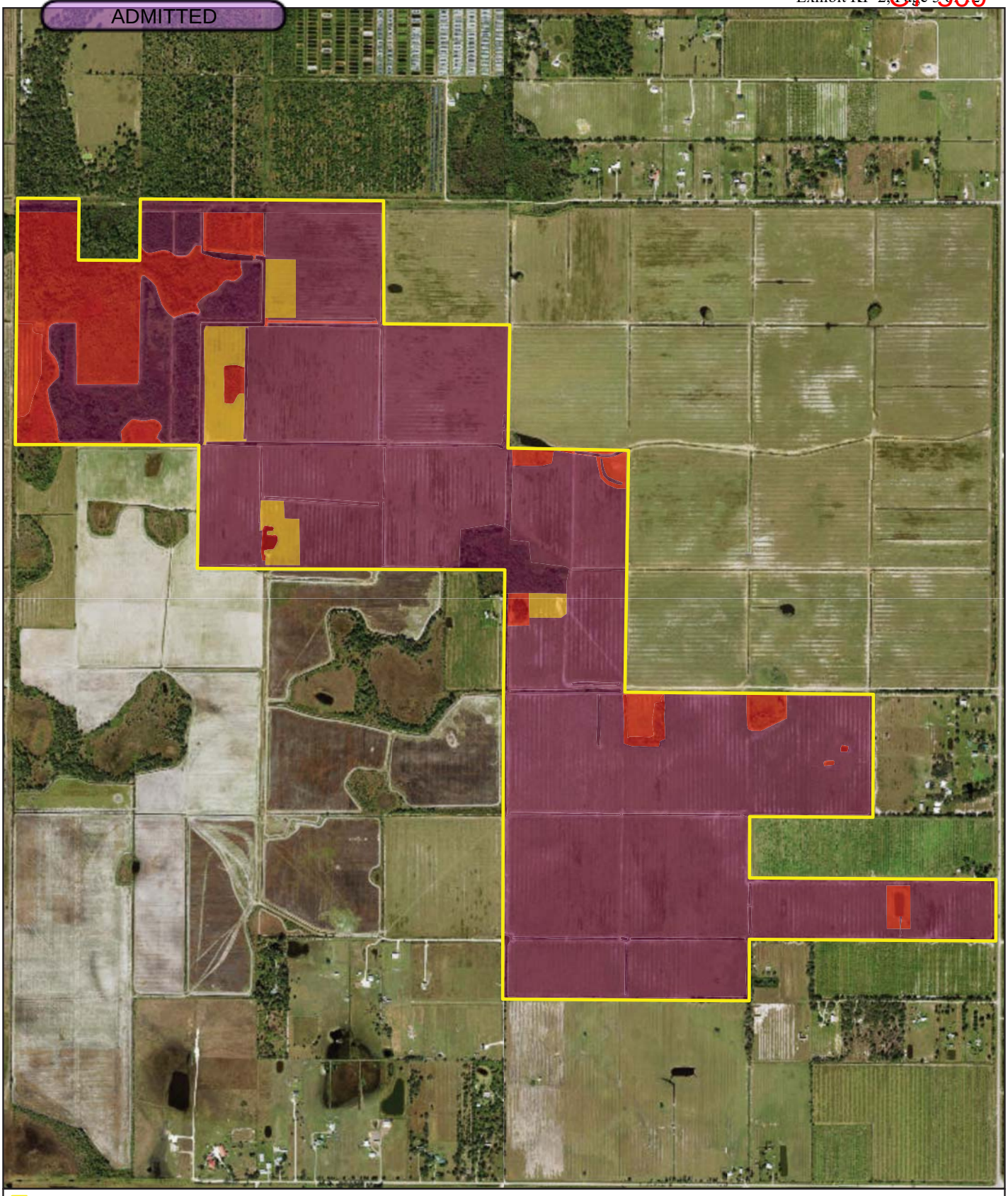


Project Boundary
Solar Infrastructure
Suitable for Future Utility
Unsuitable for Future Utility

Hog Bay Solar Energy Center

FPL

N

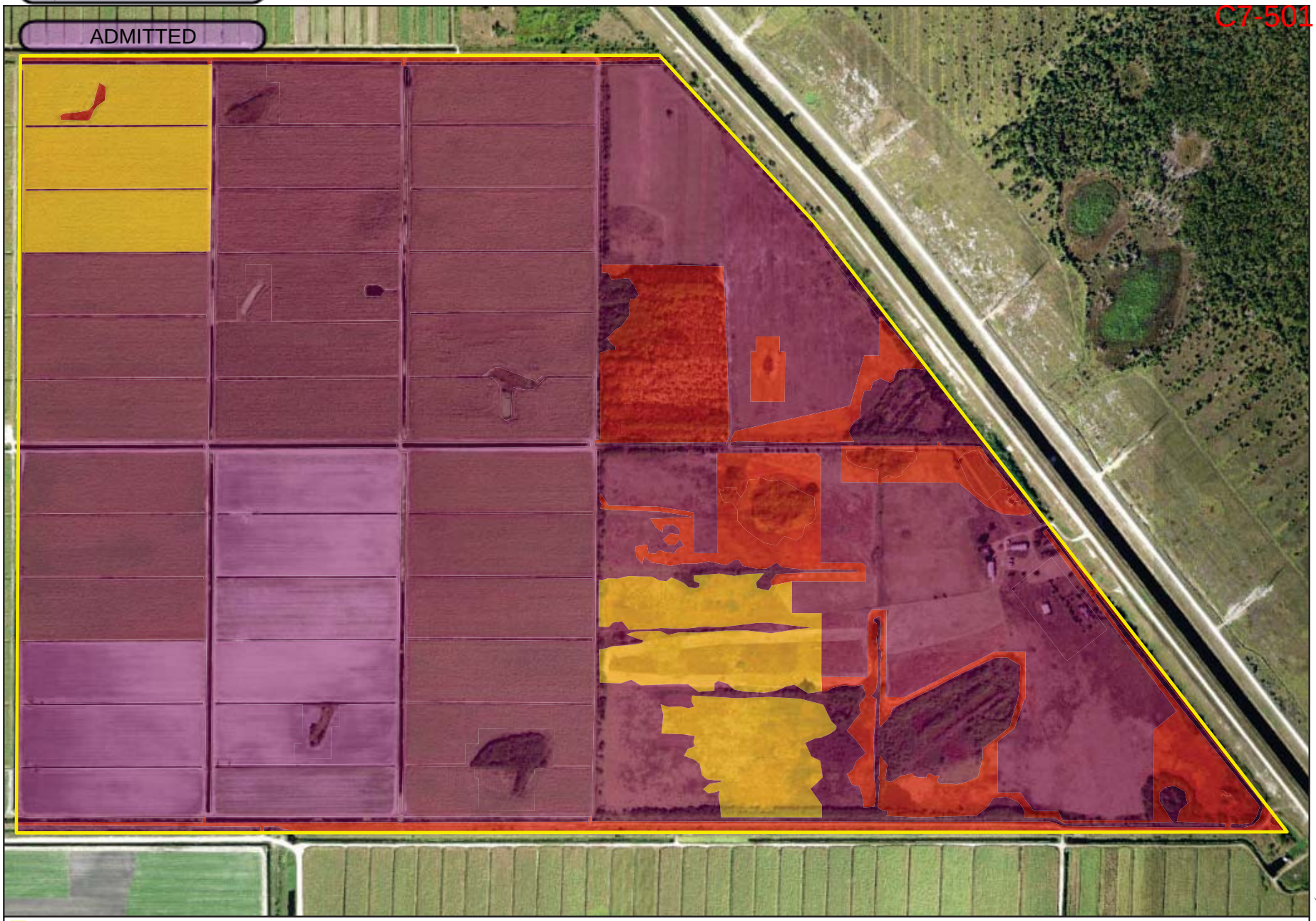
0 1,000 Feet

C7-500

FPSC EXH No. 29

ADMITTED

C7-501



C7-501

Docket No. 20240001-EI
FPL 2025 Solar Energy Center Maps
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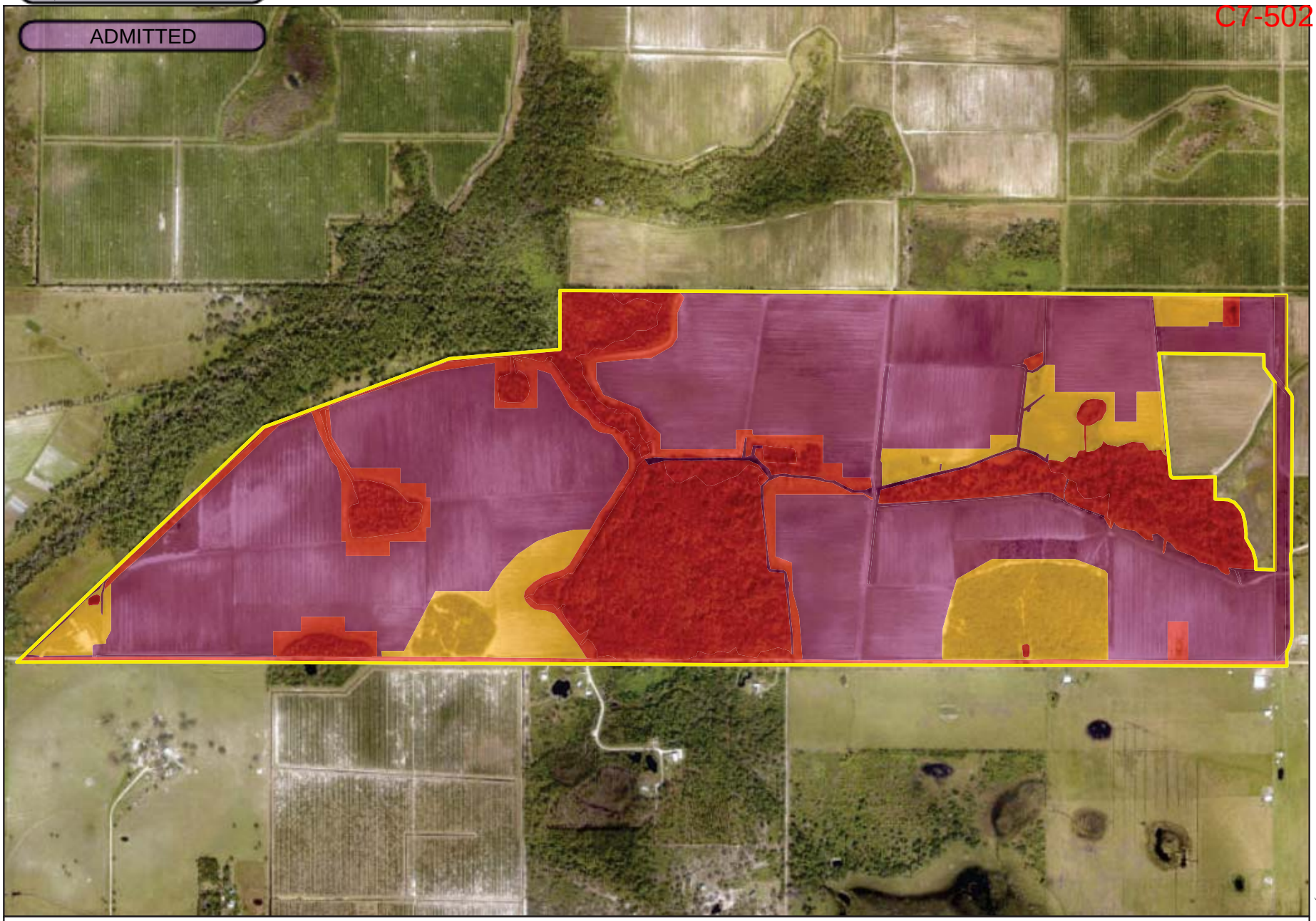
ADMITTED

C7-502



C7-502

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FPL 2025 Solar Energy Center Maps
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ADMITTED

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C7-503

Project Boundary
Solar Infrastructure

Redlands Solar Energy Center

FPL

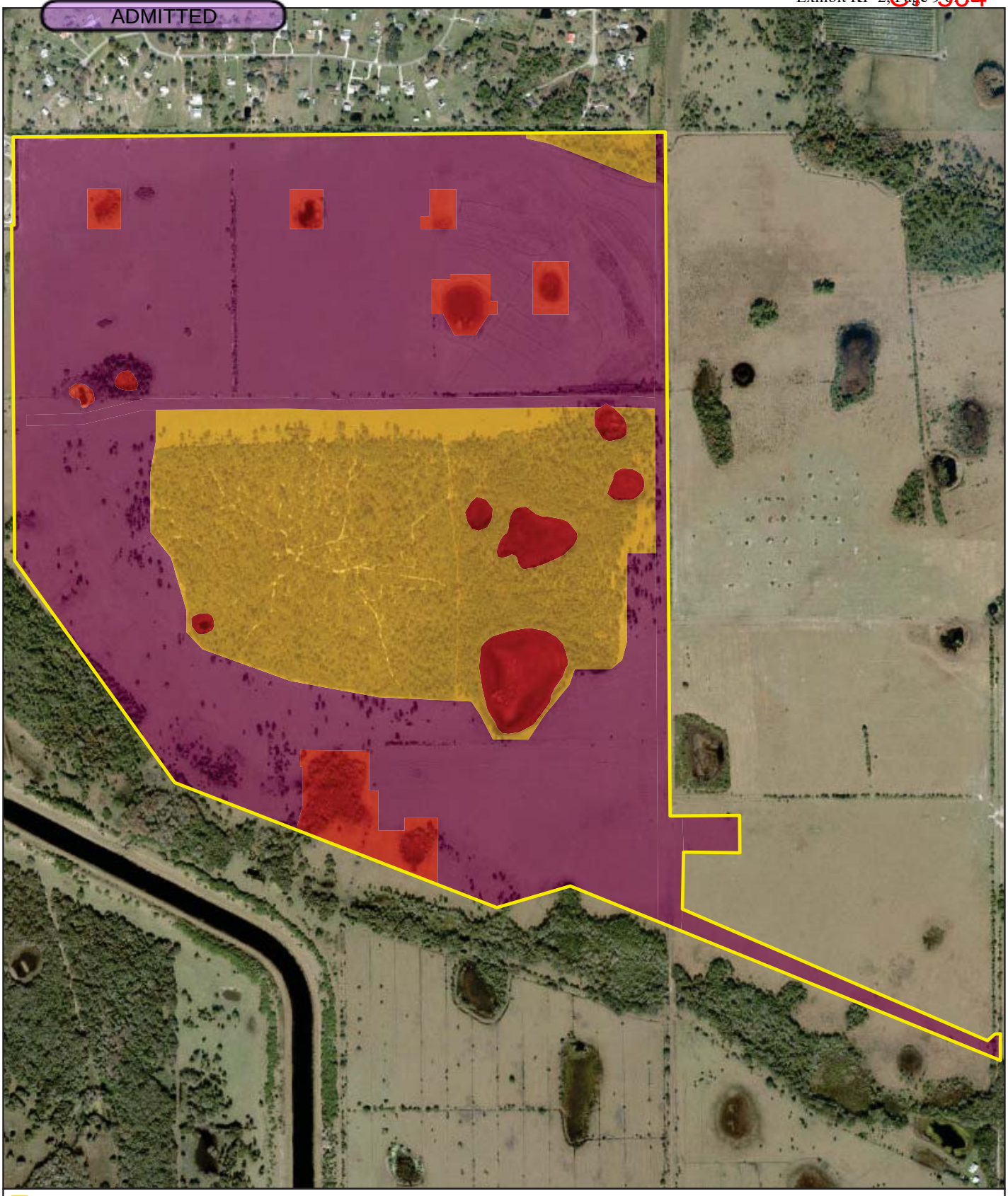
0 510

N

C7-503

FPSC EXH No. 29

ADMITTED



C7-504

FPSC EXH No. 29

ADMITTED

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FPL 2025 Solar Energy Center Maps
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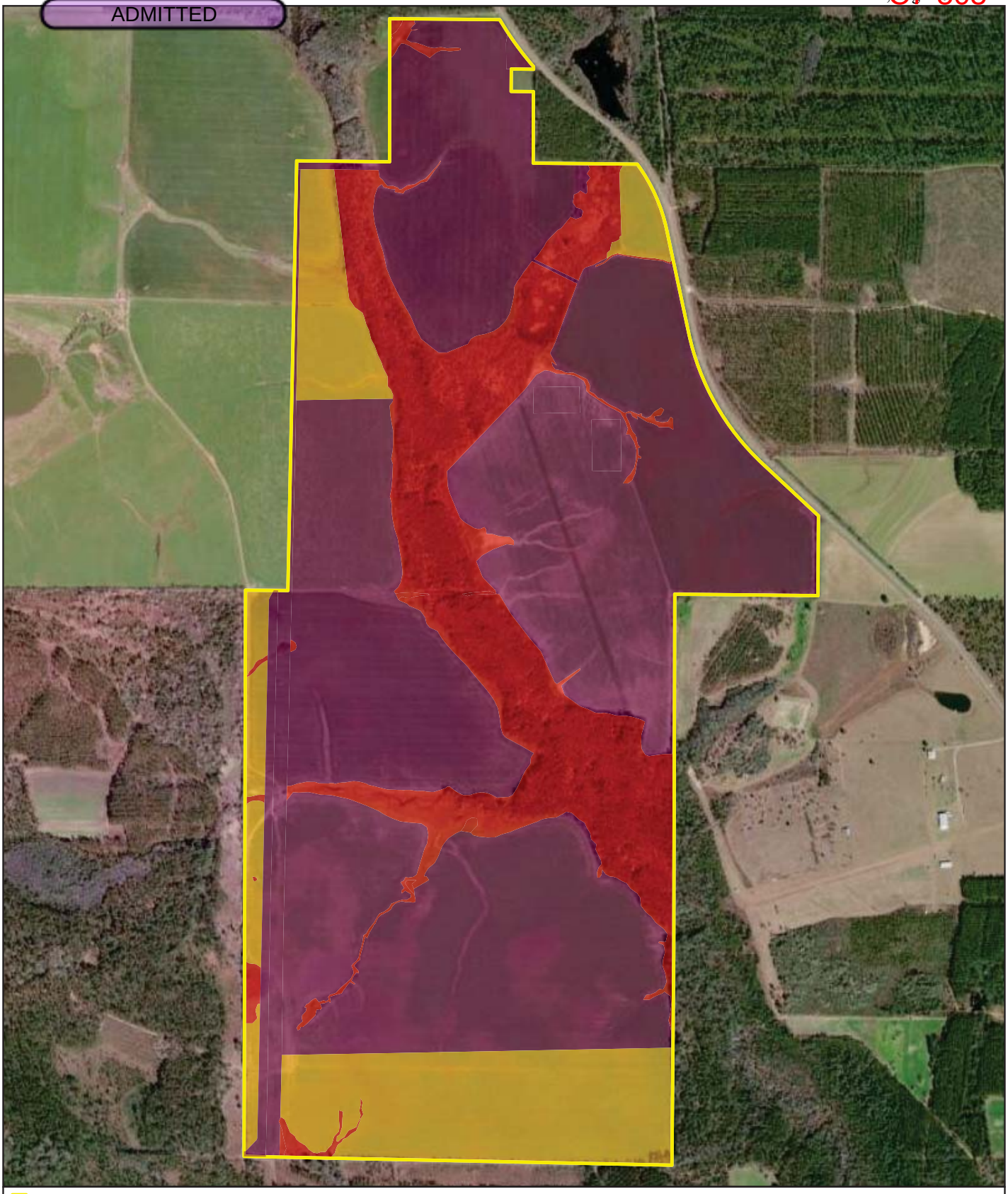
C7-505



C7-505

FPSC EXH No. 29

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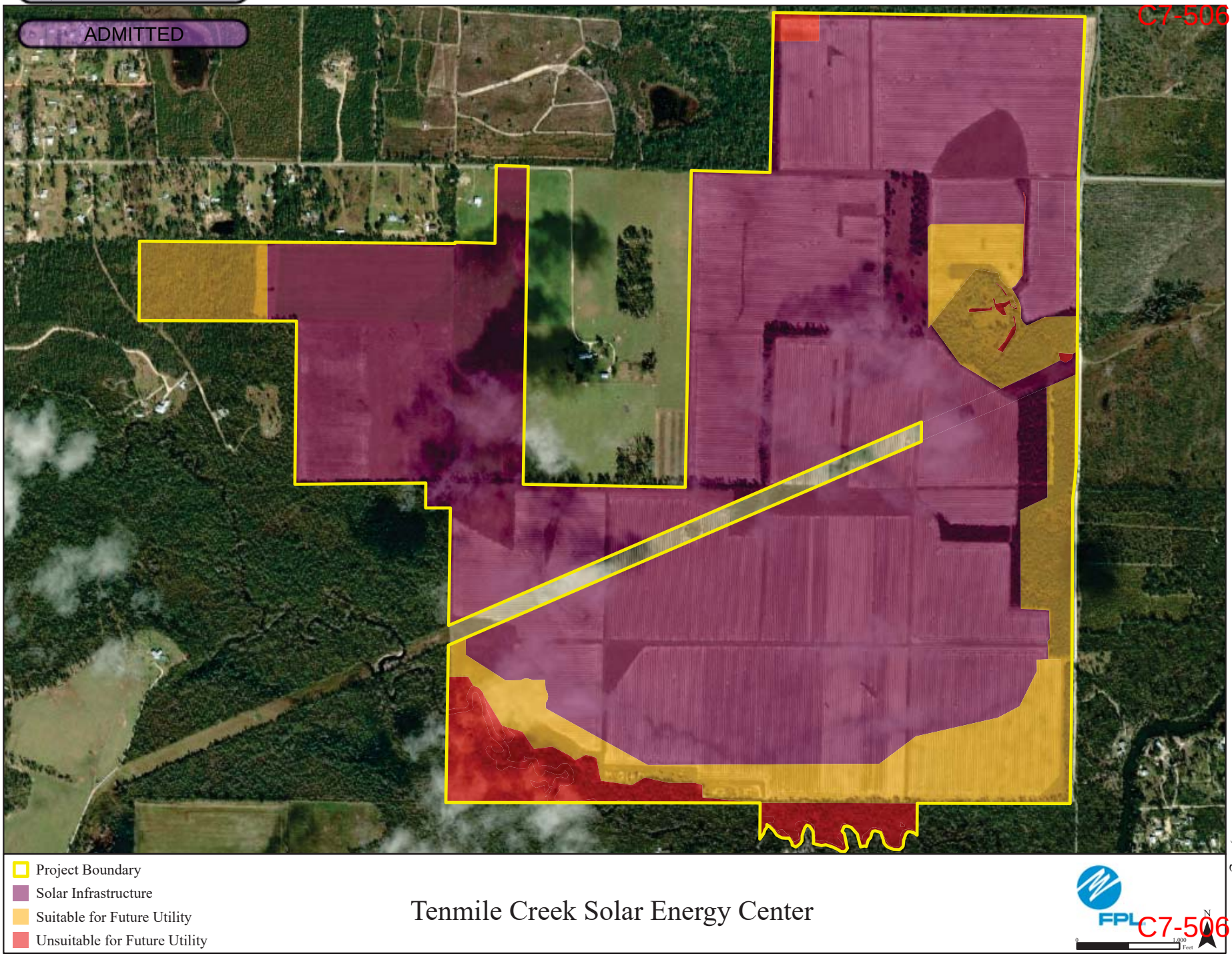
C7-506



C7-506

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FPL 2025 Solar Energy Center Maps
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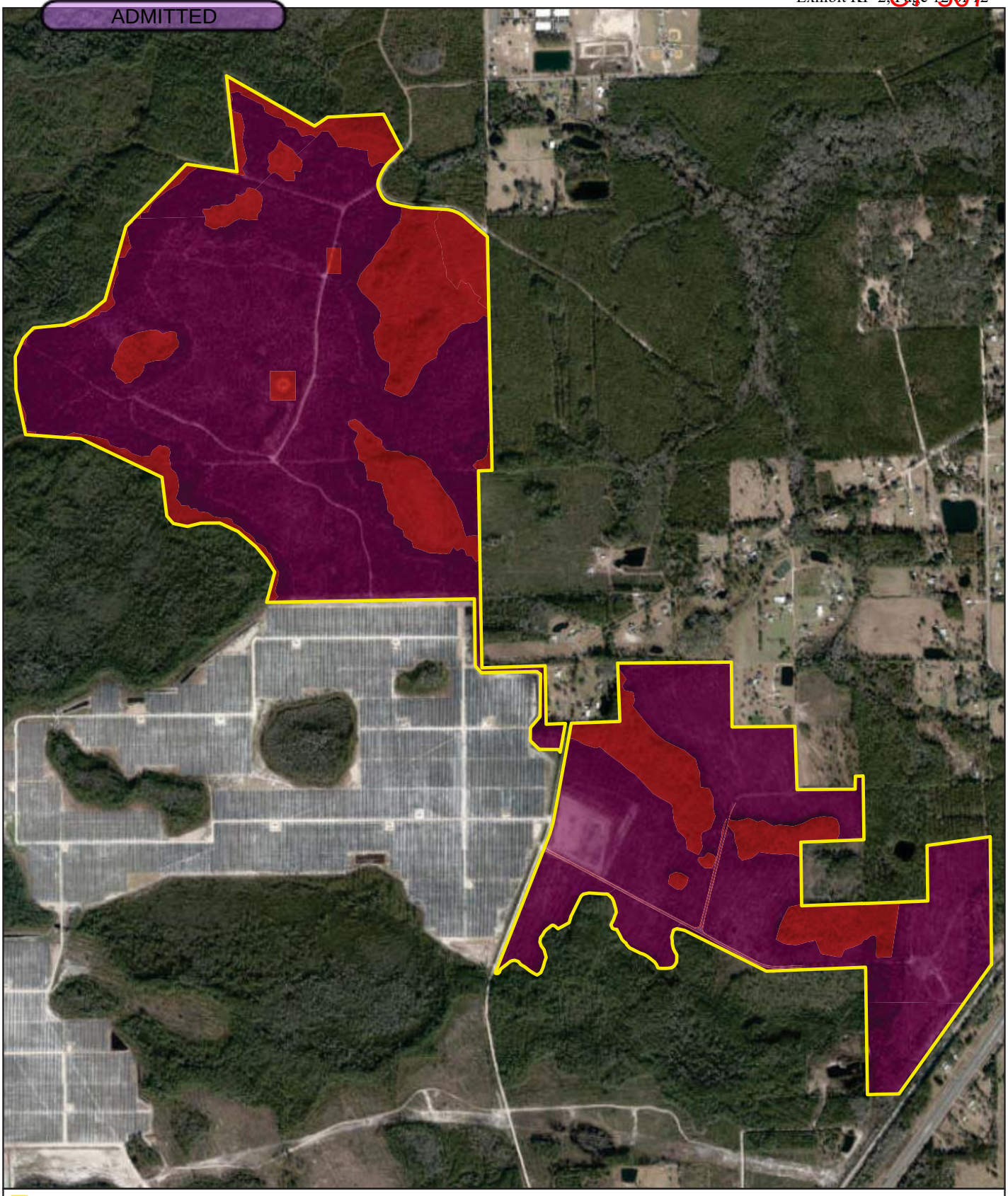
ADMITTED

C7-507



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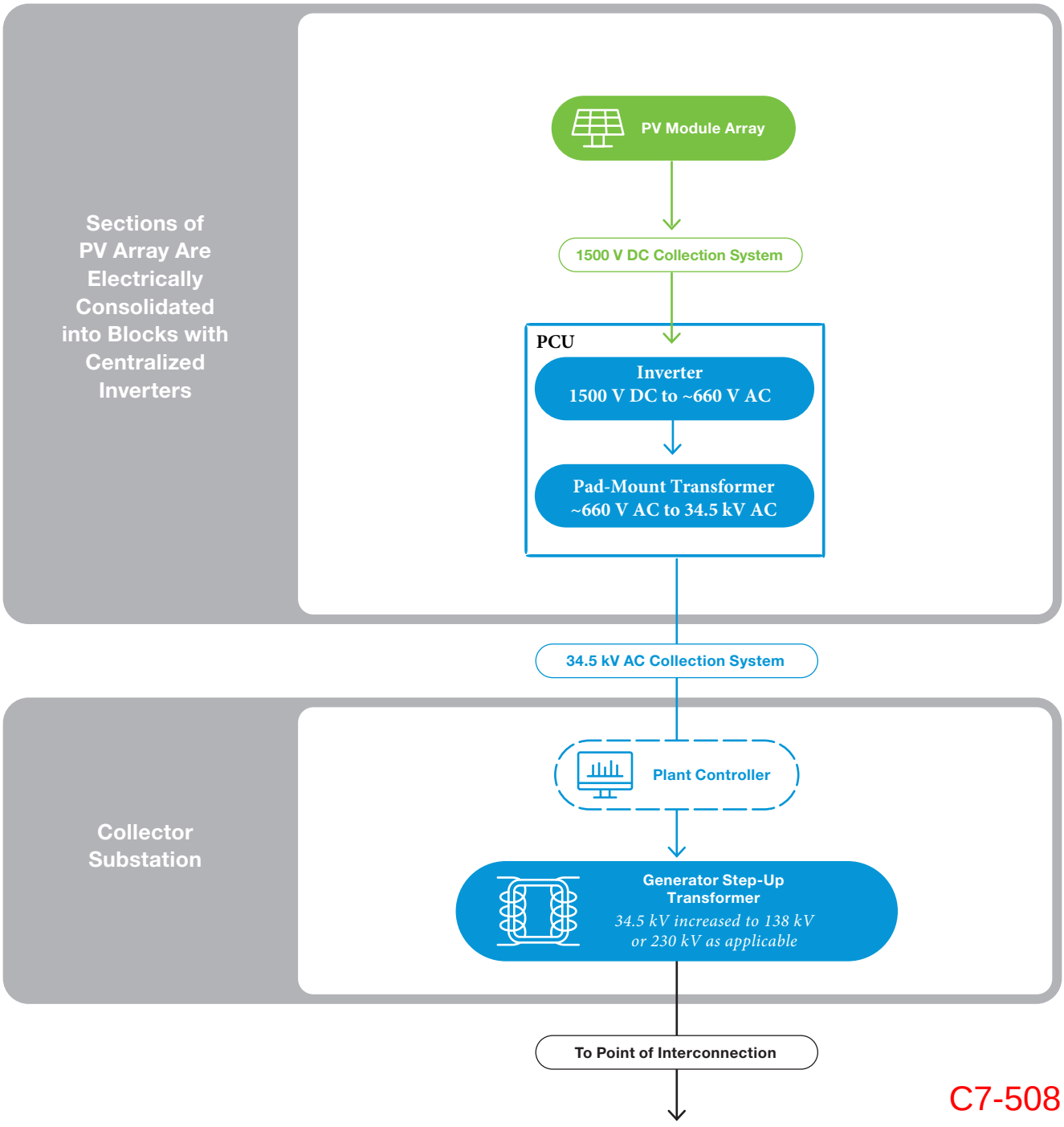
Typical Solar Energy Center Block Diagram



C7-508

FPSC EXH No. 31

ADMITTED

C7-509

Specifications	Holopaw	Speckled Perch	Big Water	Fawn	Hog Bay	Green Pasture
Peak Alternating Current Output (MWac)	74.5	74.5	74.5	74.5	74.5	74.5
Total Installed Direct Current Capacity (MWdc)	104.30	104.30	104.30	104.30	104.31	100.58
PV Panel Suppliers	Adani	Adani	Adani	Adani	Adani	Adani
PV Panel Technologies	144-half-cell mono-crystalline silicon, bifacial	144-half-cell mono-crystalline silicon, bifacial	144-half-cell mono-crystalline silicon, bifacial	144-half-cell mono-crystalline silicon, bifacial	144-half-cell mono-crystalline silicon, bifacial	144-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500	1,500	1,500	1,500	1,500	1,500
Average PV Panel Power Ratings (WDC)	563	536	543	565	536	565
Number of Panels	185,258	194,465	192,194	184,604	194,488	178,011
Inverter DC Input (MWDC)	104.30	104.30	104.30	104.30	104.31	100.58
DC/AC Ratio	1.40	1.40	1.40	1.40	1.40	1.35
Number of Power Conversion Units (PCU)	19	19	19	19	19	19
PCU Supplier	General Electric	General Electric	General Electric	General Electric	General Electric	General Electric
Inverter Type	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660	4.52/660	4.52/660	4.52/660	4.52/660	4.52/660
Medium Voltage Transformers Per PCU	1	1	1	1	1	1
Medium Voltage Transformer Supplier	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58	4.58	4.58	4.58	4.58	4.58
Number of Inverters	19	19	19	19	19	19
Inverter Capacity Installed (MVA)	85.88	85.88	85.88	85.88	85.88	85.88
Number of Medium Voltage Transformers	19	19	19	19	19	19
Medium Voltage Transformer Capacity Installed (MVA)	87.02	87.02	87.02	87.02	87.02	87.02
Number of Panel Per PCU Block (Average)	9,750	10,235	10,115	9,716	10,236	9,369
DC Input Per PCU Block (MWDC)	5.49	5.49	5.49	5.49	5.49	5.29
PV Panel Support Mechanism	Single-axis tracker system	Single-axis tracker system	Single-axis tracker system	Single-axis tracker system	Single-axis tracker system	Single-axis tracker system
PV Panel Support Mechanism Material	Structural steel shapes	Structural steel shapes	Structural steel shapes	Structural steel shapes	Structural steel shapes	Structural steel shapes
Step-up Power Transformer Supplier	Starkstrom-Geratebau GMBH	Hyundai Power Transformers USA, Inc.	Starkstrom-Geratebau GMBH	Starkstrom-Geratebau GMBH	Starkstrom-Geratebau GMBH	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz
Step-up Power Transformer Ratings	241.5 kV, 85 MVA	241.5 kV, 85 MVA	241.5 kV, 85 MVA	241.5 kV, 85 MVA	241.5 kV, 85 MVA	241.5 kV, 85 MVA+C23:H31

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Specifications for 2025 Solar Energy Centers
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ADMITTED

Specifications	Thomas Creek	Fox Trail	Long Creek	Swallowtail	Tenmile Creek	Redlands
Peak Alternating Current Output (MWac)	74.5	74.5	74.5	74.5	74.5	74.5
Total Installed Direct Current Capacity (MWdc)	89.41	104.30	104.31	104.30	104.31	118.47
PV Panel Suppliers	Trina	Adani	Trina	Trina	Trina	Trina
PV Panel Technologies	132-half-cell mono-crystalline silicon, bifacial	144-half-cell mono-crystalline silicon, bifacial	132-half-cell mono-crystalline silicon, bifacial	132-half-cell mono-crystalline silicon, bifacial	132-half-cell mono-crystalline silicon, bifacial	132-half-cell mono-crystalline silicon, bifacial
PV Panel Voltage (V)	1,500	1,500	1,500	1,500	1,500	1,500
Average PV Panel Power Ratings (WDC)	660	570	655	654	600	593
Number of Panels	135,470	182,979	159,247	159,495	173,850	199,944
Inverter DC Input (MWDC)	89.41	104.30	104.31	104.30	104.31	118.47
DC/AC Ratio	1.20	1.40	1.40	1.40	1.40	1.59
Number of Power Conversion Units (PCU)	19	19	19	19	19	19
PCU Supplier	General Electric	General Electric	General Electric	General Electric	General Electric	General Electric
Inverter Type	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566	FLEXINVERTER 1566
Inverter Rating (MVA/V)	4.52/660	4.52/660	4.52/660	4.52/660	4.52/660	4.52/660
Medium Voltage Transformers Per PCU	1	1	1	1	1	1
Medium Voltage Transformer Supplier	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil	Toshiba or Sanil
Medium Voltage Transformer Type	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings	3-Phase, 60 Hz, 2-Windings
Medium Voltage Transformer Rating (MVA)	4.58	4.58	4.58	4.58	4.58	4.58
Number of Inverters	19	19	19	19	19	19
Inverter Capacity Installed (MVA)	85.88	85.88	85.88	85.88	85.88	85.88
Number of Medium Voltage Transformers	19	19	19	19	19	19
Medium Voltage Transformer Capacity Installed (MVA)	87.02	87.02	87.02	87.02	87.02	87.02
Number of Panel Per PCU Block (Average)	7,130	9,630	8,381	8,394	9,150	10,523
DC Input Per PCU Block (MWDC)	4.71	5.49	5.49	5.49	5.49	6.24
PV Panel Support Mechanism	Single-axis tracker system	Single-axis tracker system	Single-axis tracker system	Single-axis tracker system	Single-axis tracker system	Fixed racking system
PV Panel Support Mechanism Material	Structural steel shapes	Structural steel shapes	Structural steel shapes	Structural steel shapes	Structural steel shapes	Structural steel shapes
Step-up Power Transformer Supplier	Starkstrom-Geratebau GMBH	Hyundai Power Transformers USA, Inc.	Starkstrom-Geratebau GMBH	Starkstrom-Geratebau GMBH	Starkstrom-Geratebau GMBH	Hyundai Power Transformers USA, Inc.
Step-up Power Transformer Type	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz	3-Phase, 60 Hz
Step-up Power Transformer Ratings	241.5 kV, 85 MVA	241.5 kV, 85 MVA	241.5 kV, 85 MVA	241.5kv, 85MVA	241.5kv, 85MVA	138 kV, 85 MVA

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FPSC EXH No. 32

ADMITTED

C7-511

		2025 Project							
		Big Water		Fawn		Fox Trail		Green Pasture	
Item	Major Activities	Start	Finish	Start	Finish	Start	Finish	Start	Finish
1	PV Panel Contract	12/19/2022	5/3/2023	12/19/2022	5/3/2023	12/19/2022	5/3/2023	12/19/2022	5/3/2023
2	Power Conversion Unit Contract	3/29/2023	6/22/2023	3/29/2023	6/22/2023	3/29/2023	6/22/2023	3/29/2023	6/22/2023
3	EPC contract	3/31/2023	6/22/2023	3/31/2023	6/22/2023	3/31/2023	6/22/2023	3/31/2023	6/22/2023
4	LNTP for EPC Contracts	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023
5	Contractor mobilization	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024
6	Panel deliveries	4/17/2024	10/9/2024	6/26/2024	9/25/2024	6/12/2024	10/23/2024	8/14/2024	11/6/2024
7	Power Conversion Unit deliveries	7/1/2024	7/5/2024	6/3/2024	6/7/2024	6/3/2024	6/7/2024	6/10/2024	6/14/2024
8	Energization, Testing & Startup	12/12/2024	1/31/2025	10/22/2024	1/31/2025	10/31/2024	1/31/2025	11/12/2024	1/31/2025
9	Commence Commercial Operations	**1/31/2025**							

		2025 Project							
		Hog Bay		Holopaw		Long Creek		Redlands	
Item	Major Activities	Start	Finish	Start	Finish	Start	Finish	Start	Finish
1	PV Panel Contract	12/19/2022	5/3/2023	12/19/2022	5/3/2023	12/19/2022	7/3/2023	12/19/2022	7/3/2023
2	Power Conversion Unit Contract	3/29/2023	6/22/2023	3/29/2023	6/22/2023	3/29/2023	6/22/2023	3/29/2023	6/22/2023
3	EPC contract	3/31/2023	6/22/2023	3/31/2023	6/22/2023	3/31/2023	6/22/2023	3/31/2023	6/22/2023
4	LNTP for EPC Contracts	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023
5	Contractor mobilization	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024
6	Panel deliveries	5/1/2024	7/24/2024	8/14/2024	11/20/2024	7/5/2024	8/30/2024	5/10/2024	9/27/2024
7	Power Conversion Unit deliveries	6/17/2024	6/21/2024	7/15/2024	7/19/2024	7/8/2024	7/12/2024	5/27/2024	5/31/2024
8	Energization, Testing & Startup	11/19/2024	1/31/2025	11/14/2024	1/31/2025	11/28/2024	1/31/2025	12/1/2024	1/31/2025
9	Commence Commercial Operations	**1/31/2025**							

		2025 Project							
		Speckled Perch		Swallowtail		Tenmile Creek		Thomas Creek	
Item	Major Activities	Start	Finish	Start	Finish	Start	Finish	Start	Finish
1	PV Panel Contract	12/19/2022	5/3/2023	12/19/2022	7/3/2023	12/19/2022	7/3/2023	12/19/2022	7/3/2023
2	Power Conversion Unit Contract	3/29/2023	6/22/2023	3/29/2023	6/22/2023	3/29/2023	6/22/2023	3/29/2023	6/22/2023
3	EPC contract	3/31/2023	6/22/2023	3/31/2023	6/22/2023	3/31/2023	6/22/2023	3/31/2023	6/22/2023
4	LNTP for EPC Contracts	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023	7/3/2023
5	Contractor mobilization	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024	4/1/2024
6	Panel deliveries	2/21/2024	5/15/2024	7/5/2024	9/27/2024	5/10/2024	8/30/2024	5/10/2024	7/12/2024
7	Power Conversion Unit deliveries	7/8/2024	7/12/2024	7/15/2024	7/19/2024	7/22/2024	7/26/2024	7/15/2024	7/19/2024
8	Energization, Testing & Startup	12/19/2024	1/31/2025	10/29/2024	1/31/2025	11/7/2024	1/31/2025	10/24/2024	1/31/2025
9	Commence Commercial Operations	**1/31/2025**							

Docket No. 20240001-EI
Construction Schedules for the 2025 Solar Energy Centers
Exhibit KF-5, Page 1 of 1

C7-511

FPSC EXH No. 33

ADMITTED

C7-514

	Commercial Operation Date	Capital Cost $	PV Array Costs	Transmission Interconnection and Integration	Land and Easements	AFUDC	Total	$/kWac
Big Water	1/31/2025		$103,888,901	$2,325,000	$5,827,454	$5,676,282	**$117,717,637**	$1,580
Hog Bay	1/31/2025		$106,582,991	$610,000	$4,501,825	$5,728,606	**$117,423,422**	$1,576
Holopaw	1/31/2025		$112,610,524	$9,009,000	$14,044,654	$6,499,589	**$142,163,767**	$1,908
Green Pasture	1/31/2025		$104,040,169	$1,560,000	$4,477,416	$5,643,483	**$115,721,068**	$1,553
Thomas Creek	1/31/2025		$96,915,634	$525,000	$7,531,035	$5,207,421	**$110,179,090**	$1,479
Swallowtail	1/31/2025		$105,025,605	$758,000	$6,181,115	$5,653,286	**$117,618,006**	$1,579
Fawn	1/31/2025		$104,931,160	$488,000	$8,591,927	$5,633,809	**$119,644,896**	$1,606
Long Creek	1/31/2025		$103,951,904	$3,635,000	$5,488,336	$5,749,658	**$118,824,898**	$1,595
Speckled Perch	1/31/2025		$102,863,773	$1,460,000	$6,326,897	$5,575,269	**$116,225,939**	$1,560
Fox Trail	1/31/2025		$104,149,419	$675,000	$4,431,708	$5,602,025	**$114,858,152**	$1,542
Tenmile Creek	1/31/2025		$103,415,868	$4,550,000	$4,093,174	$5,769,910	**$117,828,952**	$1,582
Redlands	1/31/2025		$99,649,082	$7,004,000	$9,763,025	$5,699,752	**$122,115,859**	$1,639
Average	**1/31/2025**		**$104,002,086**	**$2,716,583**	**$6,771,547**	**$5,703,258**	$119,193,474	**$1,600**

Docket No. 20240001-EI
Capital Cost Table
Exhibit KF-6, Page 1 of 1

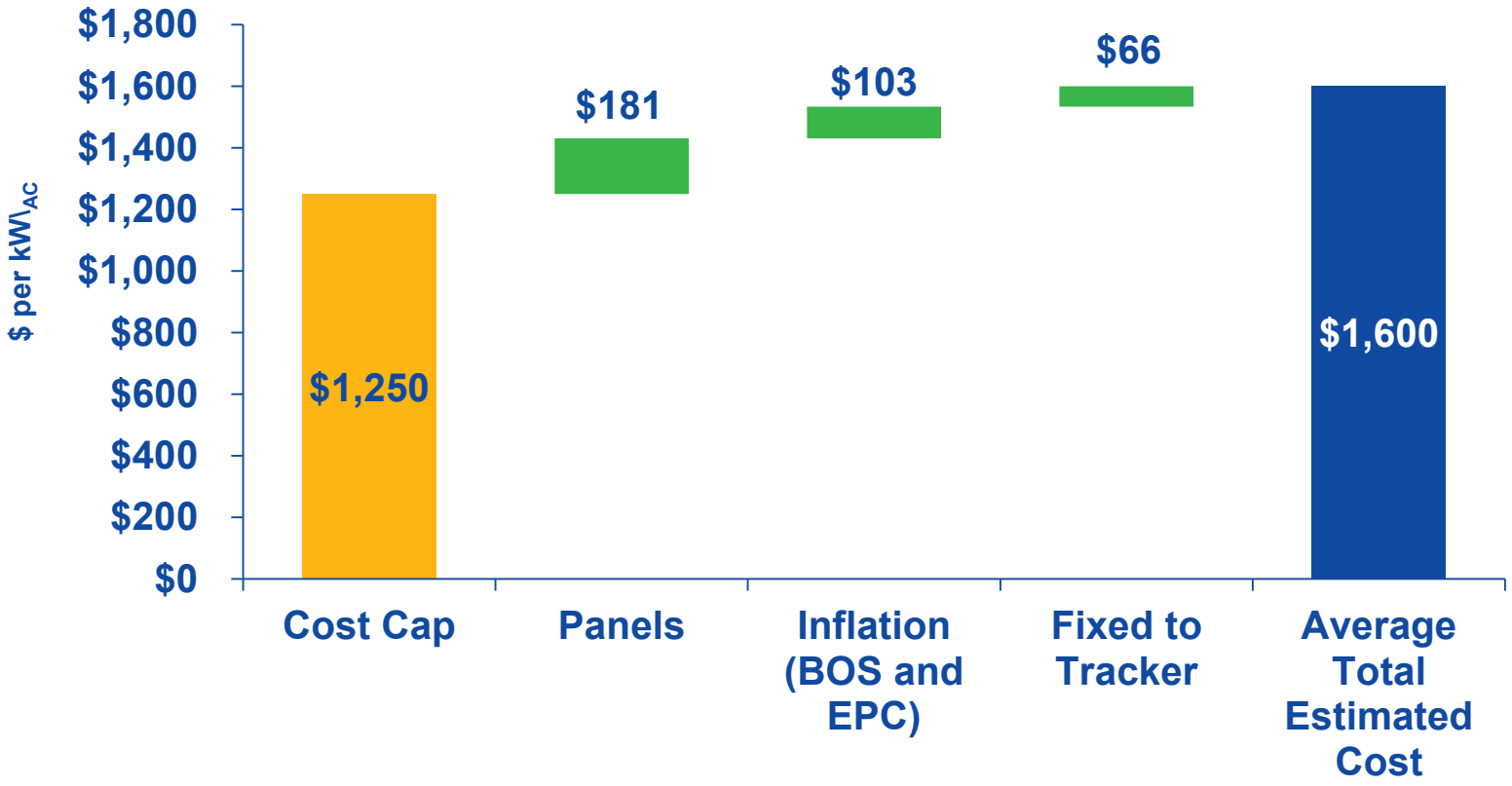
C7-514

FPSC EXH No. 34

ADMITTED

C7-515

2025 Project Cost Walk



C7-515

FPL

Docket No. 20240001-EI
Cost Increase Waterfall
Exhibit KF-7, Page 1 of 1

C10-1093

Load Forecast
November 2023

Year	Summer Peak MW	Winter Peak MW	Net Energy for Load MWh
2024	27,785	22,486	140,469,040
2025	28,039	22,715	141,760,595
2026	28,273	23,049	142,991,002
2027	28,477	23,375	144,052,949
2028	28,819	23,711	145,101,075
2029	29,160	24,037	146,550,780
2030	29,544	24,436	148,289,967
2031	29,998	24,737	149,577,661
2032	30,644	25,211	151,677,427
2033	31,278	25,685	153,686,055
2034	31,917	26,163	155,677,526
2035	32,573	26,658	157,715,250
2036	33,237	27,170	159,678,553
2037	33,895	27,691	161,501,513
2038	34,536	28,216	163,154,117
2039	35,143	28,735	164,626,973
2040	35,707	29,249	165,934,759
2041	36,079	29,685	164,918,528
2042	36,428	29,973	166,510,767
2043	36,780	30,264	168,119,103
2044	37,137	30,558	169,743,699
2045	37,496	30,854	171,384,723
2046	37,860	31,154	173,042,342
2047	38,227	31,457	174,716,726
2048	38,597	31,763	176,408,045
2049	38,972	32,072	178,116,474
2050	39,350	32,384	179,842,186
2051	39,732	32,699	181,585,359
2052	40,118	33,018	183,346,171
2053	40,508	33,339	185,124,803
2054	40,902	33,664	186,921,435
2055	41,300	33,993	188,736,253
2056	41,702	34,324	190,569,442
2057	42,108	34,659	192,421,190
2058	42,518	34,997	194,291,687
2059	42,932	35,339	196,181,124
2060	43,350	35,684	198,089,694

C10-1093

FPSC EXH No. 36

ADMITTED

C10-1094

FPL Fuel Price Forecast
September 2023

Year	FGT Firm Gas ($/MMBTU)	Gulfstream Firm Gas ($/MMBTU)	Sabal Trail Firm Gas ($/MMBTU)	Residual Oil ($/MMBTU)	Distillate Oil ($/MMBTU)	Scherer 3 Coal Price ($/MMBTU)
2024	3.81	3.56	3.83	16.21	21.26	3.41
2025	4.30	4.17	4.43	15.52	19.88	3.49
2026	5.06	4.94	5.15	14.62	19.48	3.76
2027	4.97	4.90	4.99	13.94	19.27	3.92
2028	5.37	5.28	5.36	13.52	18.92	3.93
2029	5.54	5.45	5.55	13.60	19.09	-
2030	5.33	5.24	5.34	13.69	19.33	-
2031	5.32	5.24	5.34	13.82	19.58	-
2032	5.38	5.29	5.39	13.97	19.88	-
2033	5.59	5.50	5.59	14.09	20.09	-
2034	5.81	5.72	5.81	14.20	20.26	-
2035	6.10	6.01	6.10	14.42	20.54	-
2036	6.29	6.19	6.28	14.62	20.81	-
2037	6.54	6.45	6.53	14.97	21.22	-
2038	6.82	6.72	6.80	15.36	21.71	-
2039	7.03	6.93	7.01	15.76	22.25	-
2040	7.53	7.43	7.49	16.17	22.80	-
2041	7.91	7.80	7.86	16.60	23.36	-
2042	8.11	8.00	8.06	17.04	23.92	-
2043	8.40	8.29	8.35	17.50	24.50	-
2044	9.01	8.89	8.94	17.71	24.80	-
2045	9.52	9.40	9.44	17.94	25.08	-
2046	9.77	9.65	9.68	18.17	25.41	-
2047	10.22	10.10	10.13	18.40	25.73	-
2048	10.76	10.63	10.65	18.62	26.06	-
2049	11.37	11.23	11.24	18.88	26.40	-
2050	12.30	12.16	12.15	19.15	26.75	-
2051	12.24	12.10	12.10	19.14	26.83	-
2052	12.19	12.05	12.05	19.12	26.91	-
2053	12.14	12.00	12.00	19.11	26.99	-
2054	12.09	11.95	11.95	19.10	27.07	-
2055	12.04	11.90	11.90	19.08	27.15	-
2056	11.99	11.85	11.85	19.07	27.23	-
2057	11.94	11.80	11.80	19.06	27.31	-
2058	11.89	11.75	11.75	19.04	27.39	-
2059	11.84	11.70	11.70	19.03	27.47	-
2060	11.79	11.65	11.65	19.02	27.55	-

C10-1094

FPSC EXH No. 37

ADMITTED

C10-1095

Resource Plans - Units Added

Year	No 2025 Solar Plan	2025 Solar Plan
2024	745 MW SolarTogether Extension 894 MW SoBRA	745 MW SolarTogether Extension 894 MW SoBRA
2025	596 MW Solar Together Extension	596 MW Solar Together Extension **894 MW SoBRA**
2026	522 MW Battery NWFL	522 MW Battery NWFL
2027	300 MW Battery	300 MW Battery
2028	300 MW Battery	300 MW Battery
2029	600 MW Battery	300 MW Battery
2030	3x1 Martin CC, (1,991 MW) 300 MW Battery	3x1 Martin CC, (1,991 MW) 300 MW Battery
2031	300 MW Battery	300 MW Battery
2032	300 MW Battery	300 MW Battery
2033	900 MW Battery	300 MW Battery

* MW values shown above for solar projects are nameplate AC. MW values for fossil units are based on summer MW ratings.

C10-1095

FPSC EXH No. 38

ADMITTED

C10-1096

CPVRR - Costs and (Benefits)*

Solar Revenue Requirements			Non-Solar (Avoided) Generation Costs			Avoided System Costs			PTC Impacts	
Generation Capital** (Millions)	Fixed O&M + Capital Replacement (Millions)	Transmission Interconnection (Millions)	Generation Capital (Millions)	Fixed O&M + Capital Replacement (Millions)	Transmission Interconnection (Millions)	System Net Fuel (Millions)	Startup + VOM (Millions)	Emission (Millions)	PTC Impacts (Millions)	**Total CPVRR (Millions)**
$1,532	$69	$42	($585)	($82)	($12)	($1,063)	($73)	($121)	($617)	**($911)**

* Negative ( ) indicates savings to FPL customers.
** Based on the total installed cost of the project, $1,600/kW

C10-1096

FPSC EXH No. 39

ADMITTED

C10-1097

Yearly PTC Impact for the 2025 Project

Year	2025 Project Generation (MWh)	PTC Forecast* ($/MWh)	Total PTC Impact (M$)
2025	2,001,727	40.18	80.44
2026	2,129,459	41.52	88.42
2027	2,122,866	42.86	90.99
2028	2,121,718	42.86	90.94
2029	2,110,252	44.20	93.28
2030	2,103,945	45.54	95.82
2031	2,097,638	45.54	95.53
2032	2,096,429	46.88	98.29
2033	2,085,024	48.22	100.54
2034	2,078,717	49.28	102.44

* PTC forecast values represent impact to customers after adjusting for taxes.

C10-1097

FPSC EXH No. 40

ADMITTED

C10-1098

Avoided Natural Gas

Year	Avoided Natural Gas MMCF
2025	13,202
2026	11,736
2027	13,538
2028	14,167
2029	14,385
2030	14,198
2031	14,106
2032	14,271
2033	14,474
2034	14,169
2035	14,135
2036	14,325
2037	14,349
2038	14,142
2039	14,128
2040	14,238
2041	14,326
2042	14,228
2043	14,626
2044	13,827
2045	14,182
2046	14,696
2047	14,194
2048	13,978
2049	13,955
2050	13,807
2051	13,610
2052	14,086
2053	13,693
2054	14,147
2055	13,973
2056	13,957
2057	13,963
2058	13,481
2059	13,790
2060	13,253
Average =	**13,982**

C10-1098

FPSC EXH No. 41
ADMITTED

C10-1099

Avoided Air Emissions

Year	Avoided CO_2 Short Tons	Avoided SO_2 Short Tons	Avoided NO_x Short Tons
2025	808,530	5	94
2026	707,900	(117)	(11)
2027	818,190	(35)	90
2028	891,910	7	173
2029	852,770	(3)	76
2030	844,260	6	75
2031	838,790	6	57
2032	847,380	2	72
2033	858,900	0	89
2034	842,470	6	119
2035	839,890	4	92
2036	851,100	4	82
2037	852,490	3	104
2038	840,330	4	64
2039	839,610	4	79
2040	846,180	4	79
2041	851,250	4	69
2042	845,580	4	64
2043	869,220	4	63
2044	821,530	3	78
2045	842,540	3	62
2046	873,140	4	51
2047	843,050	3	56
2048	830,770	4	60
2049	829,180	4	68
2050	819,760	2	53
2051	808,300	2	69
2052	836,970	4	80
2053	813,860	4	80
2054	840,500	3	39
2055	830,050	3	65
2056	829,050	3	52
2057	829,920	4	37
2058	801,170	4	34
2059	819,520	4	78
2060	787,300	3	61
Average =	**833,427**	**(1)**	**71**

C10-1099

FPSC EXH No. 42

ADMITTED

EXHIBIT EJA-1

SOLAR BASE RATE ADJUSTMENT (SOBRA)

FOR FEBRUARY 2025

EXHIBIT EJA-1
DOCKET NO. 20240001-EI
PAGES 1-48
SEPTEMBER 5, 2024

FPSC EXH No. 42

ADMITTED

EXHIBIT EJA-1
SOLAR BASE RATE ADJUSTMENT (SOBRA)
FOR FEBRUARY 2025
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1	2025 SoBRA Factor Calculation	E. Anderson
2	2025 Retail Base Revenues for the 12 months beginning February 1, 2025	E. Anderson
3-48	Summary of Tariff Changes	E. Anderson

FPSC EXH No. 42

ADMITTED

C4-372

FLORIDA POWER & LIGHT COMPANY
SOBRA FACTOR CALCULATION
FOR FEBRUARY 1, 2025

2025 SOBRA FACTOR CALCULATION	**($Million)**	**Source**
(A) Jurisdictional Annualized Revenue Requirement	$61.087	Exhibit AM-9 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	$9,161.413	Exhibit EJA-1 Page 2
(C) SoBRA Factor [(A) / (B)]	0.667%	

C4-372

FPSC EXH No. 42

ADMITTED

C4-373

FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING FEBRUARY 2025

Customer Class	2025 Feb	Mar	Apr	May	Jun	Jul	Aug
Residential	395,293,717	388,833,076	416,860,865	457,918,187	536,130,075	590,015,155	599,183,851
Commercial	228,050,120	231,222,838	244,639,187	253,972,945	264,653,409	272,882,921	274,362,705
Industrial	12,598,303	12,348,653	12,999,265	13,588,461	14,450,706	14,580,238	14,807,713
Street & Highway	7,609,186	7,609,186	7,609,186	7,609,186	7,609,186	7,609,186	7,609,186
Other	322,096	335,027	323,321	316,969	317,098	316,838	303,493
Railroads & Railways	368,354	371,256	371,002	380,069	385,337	385,237	375,184
Total Jurisdictional Billed Revenue	644,241,776	640,720,037	682,802,828	733,785,818	823,545,810	885,789,576	896,642,132
CILC/CDR Incentive	5,256,105	5,313,394	5,707,066	6,033,306	6,257,729	6,517,198	6,575,207
Unbilled Revenue	277,695	276,177	294,317	316,293	354,983	381,813	386,491
Total Retail Base Revenues From the Sales of Electricity	$ 649,775,576	$ 646,309,609	$ 688,804,210	$ 740,135,417	$ 830,158,522	$ 892,688,587	$ 903,603,829

Customer Class	2025/2026 Sept	Oct	Nov	Dec	Jan	12 Months Ending
Residential	589,276,901	525,753,974	440,588,518	406,334,836	436,228,377	5,782,417,533
Commercial	274,378,373	265,381,779	249,275,787	239,661,377	240,412,091	3,038,893,532
Industrial	14,935,133	14,529,223	14,311,179	13,566,676	13,054,132	165,769,682
Street & Highway	7,609,186	7,609,186	7,609,186	7,609,186	7,797,628	91,498,676
Other	309,738	321,146	331,994	326,714	324,094	3,848,528
Railroads & Railways	364,375	369,542	374,663	363,568	384,700	4,493,286
Total Jurisdictional Billed Revenue	886,873,707	813,964,849	712,491,327	667,862,357	698,201,021	9,086,921,236
CILC/CDR Incentive Credit	6,546,929	6,172,356	5,719,149	5,340,145	5,136,256	70,574,840
Unbilled Revenue	382,280	350,853	307,114	287,877	300,954	3,916,846
Total Retail Base Revenues From the Sales of Electricity	$ 893,802,915	$ 820,488,058	$ 718,517,589	$ 673,490,379	$ 703,638,230	$ 9,161,412,922

Totals may not add due to rounding

C4-373

FPSC EXH No. 42

ADMITTED

C4-374

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge	$9.55	$9.61	$0.06	0.6%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	7.117	7.164	0.047	0.7%
6		All additional kWh	8.116	8.170	0.054	0.7%
7						
8		Minimum Bill	$25.00	$25.00	$0.00	0.0%
9						
10						
11	RTR-1	Residential Service -Time of Use				
12		Customer Charge	$9.55	$9.61	$0.06	0.6%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	12.793	12.878	0.085	0.7%
16		Off-Peak	(5.594)	(5.631)	(0.037)	0.7%
17						
18		Minimum Bill	$25.00	$25.00	$0.00	0.0%
19						
20						
21	GS-1	General Service - Non Demand (0 - 24 kW)				
22		Customer Charge				
23		Metered	$12.78	$12.87	$0.09	0.7%
24		Unmetered Service Credit	($6.38)	($6.42)	($0.04)	0.6%
25						
26		Base Energy Charge (¢ per kWh)	7.234	7.282	0.048	0.7%
27						
28		Minimum Bill	$25.00	$25.00	$0.00	0.0%
29						
30						
31	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)				
32		Customer Charge	$12.78	$12.87	$0.09	0.7%
33						
34		Base Energy Charge (¢ per kWh)				
35		On-Peak	13.390	13.479	0.089	0.7%
36		Off-Peak	4.576	4.607	0.031	0.7%
37						
38		Minimum Bill	$25.00	$25.00	$0.00	0.0%
39						
40						
41						
42						

C4-374

FPSC EXH No. 42

ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW)				
2		Customer Charge	$30.21	$30.41	$0.20	0.7%
3						
4		Demand Charge ($/kW)	$11.38	$11.46	$0.08	0.7%
5						
6		Base Energy Charge (¢ per kWh)	2.532	2.549	0.017	0.7%
7						
8		Minimum Bill	$314.71	$316.91	$2.20	0.7%
9						
10						
11	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand				
12		Customer Charge	$30.21	$30.41	$0.20	0.7%
13						
14		Demand Charge ($/kW)	$11.38	$11.46	$0.08	0.7%
15						
16		Base Energy Charge (¢ per kWh)	2.532	2.549	0.017	0.7%
17						
18		Minimum Bill	$314.71	$316.91	$2.20	0.7%
19						
20						
21	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)				
22		Customer Charge	$30.21	$30.41	$0.20	0.7%
23						
24		Demand Charge - On-Peak ($/kW)	$10.67	$10.74	$0.07	0.7%
25						
26		Maximum Demand Charge ($/kW)	$0.71	$0.71	$0.00	0.0%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	5.421	5.457	0.036	0.7%
30		Off-Peak	1.366	1.375	0.009	0.7%
31						
32		Minimum Bill	$296.96	$298.91	$1.95	0.7%
33						
34						
35	GSLD-1	General Service Large Demand (500 - 1999 kW)				
36		Customer Charge	$88.67	$89.26	$0.59	0.7%
37						
38		Demand Charge ($/kW)	$13.59	$13.68	$0.09	0.7%
39						
40		Base Energy Charge (¢ per kWh)	1.958	1.971	0.013	0.7%
41						
42		Minimum Bill	$6,883.67	$6,929.26	$45.59	0.7%

Docket No. 20240001-EI
2025 SoBRA Factor Calculation
Exhibit EJA-1, Page 4 of 48

FPSC EXH No. 42

ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
2		Customer Charge	$88.67	$89.26	$0.59	0.7%
3						
4		Demand Charge ($/kW)	$13.59	$13.68	$0.09	0.7%
5						
6		Base Energy Charge (¢ per kWh)	1.958	1.971	0.013	0.7%
7						
8		Minimum Bill	$6,883.67	$6,929.26	$45.59	0.7%
9						
10						
11	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
12		Customer Charge	$88.67	$89.26	$0.59	0.7%
13						
14		Demand Charge - On-Peak ($/kW)	$12.81	$12.90	$0.09	0.7%
15						
16		Maximum Demand Charge ($/kW)	$0.79	$0.80	$0.01	1.3%
17						
18		Base Energy Charge (¢ per kWh)				
19		On-Peak	3.254	3.276	0.022	0.7%
20		Off-Peak	1.413	1.422	0.009	0.6%
21						
22		Minimum Bill	$6,493.67	$6,539.26	$45.59	0.7%
23						
24						
25	CS-1	Curtailable Service (500 - 1999 kW) [Schedule closed to new customers]				
26		Customer Charge	$118.23	$119.02	$0.79	0.7%
27						
28		Demand Charge ($/kW)	$13.59	$13.68	$0.09	0.7%
29						
30		Base Energy Charge (¢ per kWh)	1.958	1.971	0.013	0.7%
31						
32		Monthly Credit ($ per kW)	($2.29)	($2.31)	($0.02)	0.9%
33						
34		Minimum Bill	$6,913.23	$6,959.02	$45.79	0.7%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebilling for last 36 months (per kW)	$2.29	$2.31	$0.02	0.9%
38		Penalty Charge-current month (per kW)	$4.89	$4.92	$0.03	0.6%
39		Early Termination Penalty charge (per kW)	$1.44	$1.45	$0.01	0.7%
40						
41						
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-1	Curtailable Service -Time of Use (500 - 1999 kW) [Schedule closed to new customers]				
2		Customer Charge	$118.23	$119.02	$0.79	0.7%
3						
4		Demand Charge - On-Peak ($/kW)	$12.81	$12.90	$0.09	0.7%
5						
6		Maximum Demand Charge ($/kW)	$0.79	$0.80	$0.01	1.3%
7						
8		Base Energy Charge (¢ per kWh)				
9		On-Peak	3.254	3.276	0.022	0.7%
10		Off-Peak	1.413	1.422	0.009	0.6%
11						
12		Monthly Credit ($ per kW)	($2.29)	($2.31)	($0.02)	0.9%
13						
14		Minimum Bill	$6,523.23	$6,569.02	$45.79	0.7%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebilling for last 36 months (per kW)	$2.29	$2.31	$0.02	0.9%
18		Penalty Charge-current month (per kW)	$4.89	$4.92	$0.03	0.6%
19		Early Termination Penalty charge (per kW)	$1.44	$1.45	$0.01	0.7%
20						
21						
22	GSLD-2	General Service Large Demand (2000 kW +)				
23		Customer Charge	$256.83	$258.54	$1.71	0.7%
24						
25		Demand Charge ($/kW)	$13.67	$13.76	$0.09	0.7%
26						
27		Base Energy Charge (¢ per kWh)	1.702	1.713	0.011	0.6%
28						
29		Minimum Bill	$27,596.83	$27,778.54	$181.71	0.7%
30						
31						
32	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
33		Customer Charge	$256.83	$258.54	$1.71	0.7%
34						
35		Demand Charge - On-Peak ($/kW)	$12.99	$13.08	$0.09	0.7%
36						
37		Maximum Demand Charge ($/kW)	$0.69	$0.69	$0.00	0.0%
38						
39		Base Energy Charge (¢ per kWh)				
40		On-Peak	2.720	2.738	0.018	0.7%
41		Off-Peak	1.334	1.343	0.009	0.7%
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Minimum Bill	$26,236.83	$26,418.54	$181.71	0.7%
3						
4						
5	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]				
6		Customer Charge	$285.37	$287.27	$1.90	0.7%
7						
8		Demand Charge ($/kW)	$13.67	$13.76	$0.09	0.7%
9						
10		Base Energy Charge (¢ per kWh)	1.702	1.713	0.011	0.6%
11						
12		Monthly Credit ($ per kW)	($2.21)	($2.22)	($0.01)	0.5%
13						
14		Minimum Bill	$27,625.37	$27,807.27	$181.90	0.7%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebilling for last 36 months (per kW)	$2.21	$2.22	$0.01	0.5%
18		Penalty Charge-current month (per kW)	$4.72	$4.75	$0.03	0.6%
19		Early Termination Penalty charge (per kW)	$1.39	$1.40	$0.01	0.7%
20						
21						
22	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers]				
23		Customer Charge	$285.37	$287.27	$1.90	0.7%
24						
25		Demand Charge - On-Peak ($/kW)	$13.67	$13.76	$0.09	0.7%
26						
27		Maximum Demand Charge ($/kW)	$0.69	$0.69	$0.00	0.0%
28						
29		Base Energy Charge (¢ per kWh)				
30		On-Peak	2.720	2.738	0.018	0.7%
31		Off-Peak	1.334	1.343	0.009	0.7%
32						
33		Monthly Credit ($ per kW)	($2.21)	($2.22)	($0.01)	0.5%
34						
35		Minimum Bill	$27,625.37	$27,807.27	$181.90	0.7%
36						
37						
38						
39						
40						
41						
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)				
2		Charges for Non-Compliance of Curtailment Demand				
3		Rebilling for last 36 months (per kW)	$2.21	$2.22	$0.01	0.5%
4		Penalty Charge-current month (per kW)	$4.72	$4.75	$0.03	0.6%
5		Early Termination Penalty charge (per kW)	$1.39	$1.40	$0.01	0.7%
6						
7						
8	GSLD-3	General Service Large Demand (69 kV or above)				
9		Customer Charge	$2,261.63	$2,276.72	$15.09	0.7%
10						
11		Demand Charge ($/kW)	$10.77	$10.84	$0.07	0.6%
12						
13		Base Energy Charge (¢ per kWh)	1.241	1.249	0.008	0.6%
14						
15						
16	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)				
17		Customer Charge	$2,261.63	$2,276.72	$15.09	0.7%
18						
19		Demand Charge - On-Peak ($/kW)	$10.77	$10.84	$0.07	0.6%
20						
21		Base Energy Charge (¢ per kWh)				
22		On-Peak	1.417	1.426	0.009	0.6%
23		Off-Peak	1.180	1.188	0.008	0.7%
24						
25						
26	CS-3	Curtailable Service (69 kV or above) [Schedule closed to new customers]				
27		Customer Charge	$2,345.00	$2,360.64	$15.64	0.7%
28						
29		Demand Charge ($/kW)	$10.77	$10.84	$0.07	0.6%
30						
31		Base Energy Charge (¢ per kWh)	1.241	1.249	0.008	0.6%
32						
33		Monthly Credit ($ per kW)	($2.25)	($2.27)	($0.02)	0.9%
34						
35		Charges for Non-Compliance of Curtailment Demand				
36		Rebilling for last 36 months (per kW)	$2.25	$2.27	$0.02	0.9%
37		Penalty Charge-current month (per kW)	$4.79	$4.82	$0.03	0.6%
38		Early Termination Penalty charge (per kW)	$1.41	$1.42	$0.01	0.7%
39						
40						
41	CST-3	Curtailable Service -Time of Use (69 kV or above) [Schedule closed to new customers]				
42		Customer Charge	$2,345.00	$2,360.64	$15.64	0.7%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)				
2		Demand Charge - On-Peak ($/kW)	$10.77	$10.84	$0.07	0.6%
3						
4		Base Energy Charge (¢ per kWh)				
5		On-Peak	1.417	1.426	0.009	0.6%
6		Off-Peak	1.180	1.188	0.008	0.7%
7						
8		Monthly Credit ($ per kW)	($2.25)	($2.27)	($0.02)	0.9%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebilling for last 36 months (per kW)	$2.25	$2.27	$0.02	0.9%
12		Penalty Charge-current month (per kW)	$4.79	$4.82	$0.03	0.6%
13		Early Termination Penalty charge (per kW)	$1.41	$1.42	$0.01	0.7%
14						
15						
16	OS-2	Sports Field Service [Schedule closed to new customers]				
17		Customer Charge	$155.41	$156.45	$1.04	0.7%
18						
19		Base Energy Charge (¢ per kWh)	9.779	9.844	0.065	0.7%
20						
21		Minimum Bill	$155.41	$156.45	$1.04	0.7%
22						
23						
24	MET	Metropolitan Transit Service				
25		Customer Charge	$806.58	$811.96	$5.38	0.7%
26						
27		Demand Charge ($/kW)	$17.07	$17.18	$0.11	0.6%
28						
29		Base Energy Charge (¢ per kWh)	2.276	2.291	0.015	0.7%
30						
31						
32	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
33		Customer Charge				
34		(G) 200-499kW	$191.09	$192.36	$1.27	0.7%
35		(D) above 500kW	$322.10	$324.25	$2.15	0.7%
36		(T) transmission	$2,816.96	$2,835.75	$18.79	0.7%
37						
38		Base Demand Charge ($/kW)				
39		per kW of Max Demand All kW:				
40		(G) 200-499kW	$5.10	$5.13	$0.03	0.6%
41		(D) above 500kW	$5.42	$5.46	$0.04	0.7%
42		(T) transmission	None	None		

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)				
2						
3		per kW of Load Control On-Peak:				
4		(G) 200-499kW	$3.35	$3.37	$0.02	0.6%
5		(D) above 500kW	$3.87	$3.90	$0.03	0.8%
6		(T) transmission	$4.06	$4.09	$0.03	0.7%
7						
8						
9		Per kW of Firm On-Peak Demand				
10		(G) 200-499kW	$12.74	$12.82	$0.08	0.6%
11		(D) above 500kW	$14.03	$14.12	$0.09	0.6%
12		(T) transmission	$14.80	$14.90	$0.10	0.7%
13						
14						
15		Base Energy Charge (¢ per kWh)				
16		On-Peak				
17		(G) 200-499kW	1.896	1.909	0.013	0.7%
18		(D) above 500kW	1.293	1.302	0.009	0.7%
19		(T) transmission	1.182	1.190	0.008	0.7%
20						
21		Off-Peak				
22		(G) 200-499kW	1.896	1.909	0.013	0.7%
23		(D) above 500kW	1.293	1.302	0.009	0.7%
24		(T) transmission	1.182	1.190	0.008	0.7%
25						
26		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and		
27		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge		
28						
29						
30		¤ Penalty Charge per kW for each month of rebilling	$1.36	$1.37	$0.01	0.7%
31						
32						
33	CDR	Commercial/Industrial Demand Reduction Rider				
34		Monthly Rate				
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
38						
39						
40						
41						
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CDR		Commercial/Industrial Demand Reduction Rider (continued)				
2			Monthly Administrative Adder				
3			GSD-1	$151.09	$152.10	$1.01	0.7%
4			GSDT-1	$151.09	$152.10	$1.01	0.7%
5			GSLD-1, GSLDT-1	$206.91	$208.29	$1.38	0.7%
6			GSLD-2, GSLDT-2	$85.61	$86.18	$0.57	0.7%
7			GSLD-3, GSLDT-3	$260.55	$262.29	$1.74	0.7%
8			HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate		
9							
10							
11			Utility Controlled Demand Credit $/kW	($8.70)	($8.76)	($0.06)	0.7%
12							
13			Excess "Firm Demand"	$8.70	$8.76	$0.06	0.7%
14			¤ Up to prior 60 months of service				
15							
16			¤ Penalty Charge per kW for each month of rebilling	$1.29	$1.30	$0.01	0.8%
17							
18			Early Termination charges (per kW)				
19			¤Rebilled Utility Controlled Demand $/kW	$8.70	$8.76	$0.06	0.7%
20							
21			¤ Penalty Charge per kW Utility Controlled Demand	$1.29	$1.30	$0.01	0.8%
22							
23							
24	SL-1		Street Lighting [Schedule closed to new customers]				
25			Charges for Company-Owned Units				
26			Fixture				
27			Sodium Vapor 6,300 lu 70 watts	$5.34	$5.38	$0.04	0.7%
28			Sodium Vapor 9,500 lu 100 watts	$4.96	$4.99	$0.03	0.6%
29			Sodium Vapor 16,000 lu 150 watts	$5.11	$5.14	$0.03	0.6%
30			Sodium Vapor 22,000 lu 200 watts	$7.75	$7.80	$0.05	0.6%
31			Sodium Vapor 50,000 lu 400 watts	$7.83	$7.88	$0.05	0.6%
32		**	Sodium Vapor 27,500 lu 250 watts	$8.24	$8.29	$0.05	0.6%
33		**	Sodium Vapor 140,000 lu 1,000 watts	$12.39	$12.47	$0.08	0.6%
34		**	Mercury Vapor 6,000 lu 140 watts	$3.85	$3.88	$0.03	0.8%
35		**	Mercury Vapor 8,600 lu 175 watts	$3.92	$3.95	$0.03	0.8%
36		**	Mercury Vapor 11,500 lu 250 watts	$6.53	$6.57	$0.04	0.6%
37		**	Mercury Vapor 21,500 lu 400 watts	$6.50	$6.54	$0.04	0.6%
38							
39			Maintenance				
40			Sodium Vapor 6,300 lu 70 watts	$2.18	$2.19	$0.01	0.5%
41			Sodium Vapor 9,500 lu 100 watts	$2.19	$2.20	$0.01	0.5%
42			Sodium Vapor 16,000 lu 150 watts	$2.22	$2.23	$0.01	0.5%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2		Sodium Vapor 22,000 lu 200 watts		$2.83	$2.85	$0.02	0.7%
3		Sodium Vapor 50,000 lu 400 watts		$2.82	$2.84	$0.02	0.7%
4		** Sodium Vapor 27,500 lu 250 watts		$3.07	$3.09	$0.02	0.7%
5		** Sodium Vapor 140,000 lu 1,000 watts		$5.52	$5.56	$0.04	0.7%
6		** Mercury Vapor 6,000 lu 140 watts		$1.94	$1.95	$0.01	0.5%
7		** Mercury Vapor 8,600 lu 175 watts		$1.94	$1.95	$0.01	0.5%
8		** Mercury Vapor 11,500 lu 250 watts		$2.81	$2.83	$0.02	0.7%
9		** Mercury Vapor 21,500 lu 400 watts		$2.77	$2.79	$0.02	0.7%
10							
11		Energy Non-Fuel	kWh				
12		Sodium Vapor 6,300 lu 70 watts	29	$1.00	$1.00	$0.00	0.0%
13		Sodium Vapor 9,500 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts	60	$2.06	$2.08	$0.02	1.0%
15		Sodium Vapor 22,000 lu 200 watts	88	$3.02	$3.04	$0.02	0.7%
16		Sodium Vapor 50,000 lu 400 watts	168	$5.77	$5.81	$0.04	0.7%
17		** Sodium Vapor 27,500 lu 250 watts	116	$3.99	$4.01	$0.02	0.5%
18		** Sodium Vapor 140,000 lu 1,000 watts	411	$14.12	$14.22	$0.10	0.7%
19		** Mercury Vapor 6,000 lu 140 watts	62	$2.13	$2.14	$0.01	0.5%
20		** Mercury Vapor 8,600 lu 175 watts	77	$2.65	$2.66	$0.01	0.4%
21		** Mercury Vapor 11,500 lu 250 watts	104	$3.57	$3.60	$0.03	0.8%
22		** Mercury Vapor 21,500 lu 400 watts	160	$5.50	$5.53	$0.03	0.5%
23							
24							
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed					
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.					
27		**Note: These units are closed to new Company installations.					
28							
29							
30		Charge for Customer-Owned Units					
31		Relamping and Energy					
32		Sodium Vapor 6,300 lu 70 watts		$3.19	$3.20	$0.01	0.3%
33		Sodium Vapor 9,500 lu 100 watts		$3.60	$3.62	$0.02	0.6%
34		Sodium Vapor 16,000 lu 150 watts		$4.29	$4.32	$0.03	0.7%
35		Sodium Vapor 22,000 lu 200 watts		$5.84	$5.88	$0.04	0.7%
36		Sodium Vapor 50,000 lu 400 watts		$8.60	$8.66	$0.06	0.7%
37		** Sodium Vapor 27,500 lu 250 watts		$7.06	$7.10	$0.04	0.6%
38		** Sodium Vapor 140,000 lu 1,000 watts		$19.64	$19.78	$0.14	0.7%
39		** Mercury Vapor 6,000 lu 140 watts		$4.08	$4.10	$0.02	0.5%
40		** Mercury Vapor 8,600 lu 175 watts		$4.59	$4.61	$0.02	0.4%
41		** Mercury Vapor 11,500 lu 250 watts		$6.92	$6.97	$0.05	0.7%
42		** Mercury Vapor 21,500 lu 400 watts		$8.90	$8.95	$0.05	0.6%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2							
3		Energy Only	kWh				
4		Sodium Vapor 6,300 lu 70 watts	29	$1.00	$1.00	$0.00	0.0%
5		Sodium Vapor 9,500 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
6		Sodium Vapor 16,000 lu 150 watts	60	$2.06	$2.08	$0.02	1.0%
7		Sodium Vapor 22,000 lu 200 watts	88	$3.02	$3.04	$0.02	0.7%
8		Sodium Vapor 50,000 lu 400 watts	168	$5.77	$5.81	$0.04	0.7%
9		** Sodium Vapor 27,500 lu 250 watts	116	$3.99	$4.01	$0.02	0.5%
10		** Sodium Vapor 140,000 lu 1,000 watts	411	$14.12	$14.22	$0.10	0.7%
11		** Mercury Vapor 6,000 lu 140 watts	62	$2.13	$2.14	$0.01	0.5%
12		** Mercury Vapor 8,600 lu 175 watts	77	$2.65	$2.66	$0.01	0.4%
13		** Mercury Vapor 11,500 lu 250 watts	104	$3.57	$3.60	$0.03	0.8%
14		** Mercury Vapor 21,500 lu 400 watts	160	$5.50	$5.53	$0.03	0.5%
15							
16		Non-Fuel Energy (¢ per kWh)		3.436	3.459	0.023	0.7%
17							
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.					
19		**Note: These units are closed to new Company installations.					
20							
21		Other Charges					
22		Wood Pole		$5.99	$6.03	$0.04	0.7%
23		Concrete Pole / Steel Pole		$8.20	$8.25	$0.05	0.6%
24		Fiberglass Pole		$9.68	$9.74	$0.06	0.6%
25		Underground conductors not under paving (¢ per foot)		4.902	4.935	0.033	0.7%
26		Underground conductors under paving (¢ per foot)		11.974	12.054	0.080	0.7%
27							
28		Willful Damage					
29		Cost for shield upon second occurrence		$280.00	$280.00	$0.00	0.0%
30							
31		Special Provisions					
32		Facilities Charge		1.28%	1.28%	0.00%	0.0%
33							
34							
35	SL-1M	Street Lighting					
36							
37		Customer Charge/Minimum		$17.19	$17.30	$0.11	0.6%
38		Base Energy Charge (¢ per kWh)		3.471	3.494	0.023	0.7%
39							
40							
41							
42							

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting				
2		Present Value Revenue Requirement				
3		Multiplier	1.1268	1.1268	0.000	0.0%
4						
5		Monthly Rate				
6		Facilities (Percentage of total work order cost)				
7		10 Year Payment Option	1.265%	1.265%	0.000%	0.0%
8		20 Year Payment Option	0.848%	0.848%	0.000%	0.0%
9						
10		Maintenance	FPL's estimated cost of	FPL's estimated cost of		
11			maintaining facilities	maintaining facilities		
12						
13		Termination Factors				
14		10 Year Payment Option				
15		1	1.1268	1.1268	0.0000	0.0%
16		2	0.9749	0.9749	0.0000	0.0%
17		3	0.8947	0.8947	0.0000	0.0%
18		4	0.8086	0.8086	0.0000	0.0%
19		5	0.7161	0.7161	0.0000	0.0%
20		6	0.6169	0.6169	0.0000	0.0%
21		7	0.5104	0.5104	0.0000	0.0%
22		8	0.3960	0.3960	0.0000	0.0%
23		9	0.2732	0.2732	0.0000	0.0%
24		10	0.1415	0.1415	0.0000	0.0%
25		>10	0.0000	0.0000	0.0000	0.0%
26						
27						
28						
29						
30		20 Year Payment Option				
31		1	1.1268	1.1268	0.0000	0.0%
32		2	1.0250	1.0250	0.0000	0.0%
33		3	0.9986	0.9986	0.0000	0.0%
34		4	0.9702	0.9702	0.0000	0.0%
35		5	0.9397	0.9397	0.0000	0.0%
36		6	0.9069	0.9069	0.0000	0.0%
37		7	0.8718	0.8718	0.0000	0.0%
38		8	0.8341	0.8341	0.0000	0.0%
39		9	0.7936	0.7936	0.0000	0.0%
40		10	0.7501	0.7501	0.0000	0.0%
41		11	0.7035	0.7035	0.0000	0.0%
42		12	0.6534	0.6534	0.0000	0.0%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1		Premium Lighting (continued)				
2			13	0.5996	0.5996	0.0000	0.0%
3			14	0.5416	0.5416	0.0000	0.0%
4			15	0.4799	0.4799	0.0000	0.0%
5			16	0.4134	0.4134	0.0000	0.0%
6			17	0.3420	0.3420	0.0000	0.0%
7			18	0.2654	0.2654	0.0000	0.0%
8			19	0.1831	0.1831	0.0000	0.0%
9			20	0.0948	0.0948	0.0000	0.0%
10			>20	0.0000	0.0000	0.0000	0.0%
11							
12			Non-Fuel Energy (¢ per kWh)	3.436	3.459	0.023	0.7%
13							
14			Willful Damage				
15			All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement		
16							
17	RL-1		Recreational Lighting [Schedule closed to new customers]				
18							
19			Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate		
20							
21							
22			Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
23							
24							
25	OL-1		Outdoor Lighting				
26			Charges for Company-Owned Units				
27			Fixture				
28			Sodium Vapor 6,300 lu 70 watts	$5.94	$5.98	$0.04	0.7%
29			Sodium Vapor 9,500 lu 100 watts	$6.07	$6.11	$0.04	0.7%
30			Sodium Vapor 16,000 lu 150 watts	$6.29	$6.33	$0.04	0.6%
31			Sodium Vapor 22,000 lu 200 watts	$9.14	$9.20	$0.06	0.7%
32			Sodium Vapor 50,000 lu 400 watts	$9.72	$9.78	$0.06	0.6%
33			Sodium Vapor 12,000 lu 150 watts	$6.85	$6.90	$0.05	0.7%
34		**	Mercury Vapor 6,000 lu 140 watts	$4.55	$4.58	$0.03	0.7%
35		**	Mercury Vapor 8,600 lu 175 watts	$4.59	$4.62	$0.03	0.7%
36		**	Mercury Vapor 21,500 lu 400 watts	$7.52	$7.57	$0.05	0.7%
37							
38			Maintenance				
39			Sodium Vapor 6,300 lu 70 watts	$2.21	$2.22	$0.01	0.5%
40			Sodium Vapor 9,500 lu 100 watts	$2.21	$2.22	$0.01	0.5%
41			Sodium Vapor 16,000 lu 150 watts	$2.25	$2.27	$0.02	0.9%
42			Sodium Vapor 22,000 lu 200 watts	$2.89	$2.91	$0.02	0.7%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)					
2		Sodium Vapor 50,000 lu 400 watts		$2.84	$2.86	$0.02	0.7%
3		Sodium Vapor 12,000 lu 150 watts		$2.50	$2.52	$0.02	0.8%
4		** Mercury Vapor 6,000 lu 140 watts		$1.97	$1.98	$0.01	0.5%
5		** Mercury Vapor 8,600 lu 175 watts		$1.97	$1.98	$0.01	0.5%
6		** Mercury Vapor 21,500 lu 400 watts		$2.78	$2.80	$0.02	0.7%
7							
8		Energy Non-Fuel	kWh				
9		Sodium Vapor 6,300 lu 70 watts	29	$1.04	$1.05	$0.01	1.0%
10		Sodium Vapor 9,500 lu 100 watts	41	$1.48	$1.49	$0.01	0.7%
11		Sodium Vapor 16,000 lu 150 watts	60	$2.16	$2.17	$0.01	0.5%
12		Sodium Vapor 22,000 lu 200 watts	88	$3.17	$3.19	$0.02	0.6%
13		Sodium Vapor 50,000 lu 400 watts	168	$6.04	$6.08	$0.04	0.7%
14		Sodium Vapor 12,000 lu 150 watts	60	$2.16	$2.17	$0.01	0.5%
15		** Mercury Vapor 6,000 lu 140 watts	62	$2.23	$2.25	$0.02	0.9%
16		** Mercury Vapor 8,600 lu 175 watts	77	$2.77	$2.79	$0.02	0.7%
17		** Mercury Vapor 21,500 lu 400 watts	160	$5.76	$5.80	$0.04	0.7%
18							
19		Charges for Customer Owned Units					
20		Total Charge-Relamping & Energy					
21		Sodium Vapor 6,300 lu 70 watts		$3.12	$3.14	$0.02	0.6%
22		Sodium Vapor 9,500 lu 100 watts		$3.55	$3.57	$0.02	0.6%
23		Sodium Vapor 16,000 lu 150 watts		$4.27	$4.29	$0.02	0.5%
24		Sodium Vapor 22,000 lu 200 watts		$5.83	$5.87	$0.04	0.7%
25		Sodium Vapor 50,000 lu 400 watts		$8.67	$8.73	$0.06	0.7%
26		Sodium Vapor 12,000 lu 150 watts		$5.13	$5.16	$0.03	0.6%
27		** Mercury Vapor 6,000 lu 140 watts		$4.58	$4.62	$0.04	0.9%
28		** Mercury Vapor 8,600 lu 175 watts		$4.66	$4.69	$0.03	0.6%
29		** Mercury Vapor 21,500 lu 400 watts		$8.12	$8.18	$0.06	0.7%
30							
31		Energy Only	kWh				
32		Sodium Vapor 6,300 lu 70 watts	29	$1.04	$1.05	$0.01	1.0%
33		Sodium Vapor 9,500 lu 100 watts	41	$1.48	$1.49	$0.01	0.7%
34		Sodium Vapor 16,000 lu 150 watts	60	$2.16	$2.17	$0.01	0.5%
35		Sodium Vapor 22,000 lu 200 watts	88	$3.17	$3.19	$0.02	0.6%
36		Sodium Vapor 50,000 lu 400 watts	168	$6.04	$6.08	$0.04	0.7%
37		** Sodium Vapor 12,000 lu 150 watts	60	$2.16	$2.17	$0.01	0.5%
38		** Mercury Vapor 6,000 lu 140 watts	62	$2.23	$2.25	$0.02	0.9%
39		** Mercury Vapor 8,600 lu 175 watts	77	$2.77	$2.79	$0.02	0.7%
40		** Mercury Vapor 21,500 lu 400 watts	160	$5.76	$5.80	$0.04	0.7%
41	Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.						
42	**Note: These units are closed to new Company installations.						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Non-Fuel Energy (¢ per kWh)	3.598	3.622	0.024	0.7%
3						
4		Other Charges				
5		Wood Pole	$13.02	$13.11	$0.09	0.7%
6		Concrete Pole / Steel Pole	$17.59	$17.71	$0.12	0.7%
7		Fiberglass Pole	$20.67	$20.81	$0.14	0.7%
8		Underground conductors excluding				
9		Trenching per foot	$0.100	$0.101	$0.001	1.0%
10		Down-guy, Anchor and Protector	$11.84	$11.92	$0.08	0.7%
11						
12		Facilities Charge	1.28%	1.28%	0.00%	0.0%
13						
14						
15	SL-2	Traffic Signal Service [Schedule closed to new customers]				
16		Minimum Charge at each point	$4.34	$4.39	$0.05	1.2%
17		Base Energy Charge (¢ per kWh)	5.813	5.852	0.039	0.7%
18						
19						
20	SL-2M	Traffic Signal Service				
21		Customer Charge/Minimum	$7.84	$7.89	$0.05	0.6%
22		Base Energy Charge (¢ per kWh)	5.984	6.024	0.040	0.7%
23						
24						
25	SST-1	Standby and Supplemental Service				
26		Customer Charge				
27		SST-1(D1)	$175.14	$176.31	$1.17	0.7%
28		SST-1(D2)	$175.14	$176.31	$1.17	0.7%
29		SST-1(D3)	$595.49	$599.46	$3.97	0.7%
30		SST-1(T)	$2,525.25	$2,542.09	$16.84	0.7%
31						
32		Distribution Demand $/kW Contract Standby Demand				
33		SST-1(D1)	$4.20	$4.23	$0.03	0.7%
34		SST-1(D2)	$4.20	$4.23	$0.03	0.7%
35		SST-1(D3)	$4.20	$4.23	$0.03	0.7%
36		SST-1(T)	N/A	N/A		
37						
38		Reservation Demand $/kW				
39		SST-1(D1)	$2.07	$2.08	$0.01	0.5%
40		SST-1(D2)	$2.07	$2.08	$0.01	0.5%
41		SST-1(D3)	$2.07	$2.08	$0.01	0.5%
42		SST-1(T)	$1.89	$1.90	$0.01	0.5%

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ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)				
2		Daily Demand (On-Peak) $/kW				
3		SST-1(D1)	$1.00	$1.01	$0.01	1.0%
4		SST-1(D2)	$1.00	$1.01	$0.01	1.0%
5		SST-1(D3)	$1.00	$1.01	$0.01	1.0%
6		SST-1(T)	$0.59	$0.59	$0.00	0.0%
7						
8		Supplemental Service				
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
11						
12		Non-Fuel Energy - On-Peak (¢ per kWh)				
13		SST-1(D1)	0.998	1.005	0.007	0.7%
14		SST-1(D2)	0.998	1.005	0.007	0.7%
15		SST-1(D3)	0.998	1.005	0.007	0.7%
16		SST-1(T)	0.993	1.000	0.007	0.7%
17						
18		Non-Fuel Energy - Off-Peak (¢ per kWh)				
19		SST-1(D1)	0.998	1.005	0.007	0.7%
20		SST-1(D2)	0.998	1.005	0.007	0.7%
21		SST-1(D3)	0.998	1.005	0.007	0.7%
22		SST-1(T)	0.993	1.000	0.007	0.7%
23						
24	ISST-1	Interruptible Standby and Supplemental Service				
25		Customer Charge				
26		Distribution	$681.10	$685.64	$4.54	0.7%
27		Transmission	$2,785.82	$2,804.40	$18.58	0.7%
28						
29		Distribution Demand				
30		Distribution	$4.20	$4.23	$0.03	0.7%
31		Transmission	N/A	N/A		
32						
33		Reservation Demand-Interruptible				
34		Distribution	$0.36	$0.36	$0.00	0.0%
35		Transmission	$0.41	$0.41	$0.00	0.0%
36						
37		Reservation Demand-Firm				
38		Distribution	$2.07	$2.08	$0.01	0.5%
39		Transmission	$1.89	$1.90	$0.01	0.5%
40						
41						
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)				
2		Supplemental Service				
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
5						
6		Daily Demand (On-Peak) Firm Standby				
7		Distribution	$1.00	$1.01	$0.01	1.0%
8		Transmission	$0.59	$0.59	$0.00	0.0%
9						
10		Daily Demand (On-Peak) Interruptible Standby				
11		Distribution	$0.17	$0.17	$0.00	0.0%
12		Transmission	$0.16	$0.16	$0.00	0.0%
13						
14		Non-Fuel Energy - On-Peak (¢ per kWh)				
15		Distribution	0.998	1.005	0.007	0.7%
16		Transmission	0.993	1.000	0.007	0.7%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)				
18		Distribution	0.998	1.005	0.007	0.7%
19		Transmission	0.993	1.000	0.007	0.7%
20						
21		Excess "Firm Standby Demand"	Difference between reservation charge for	Difference between reservation charge for		
22		¤ Up to prior 60 months of service	firm and interruptible standby demand	firm and interruptible standby demand		
23			times excess demand	times excess demand		
24						
25						
26		¤ Penalty Charge per kW for each month of rebilling	$1.51	$1.52	$0.01	0.7%
27						
28		Early Termination charges	Reimburse the Company for any discounts	Reimburse the Company for any discounts		
29		¤ Up to prior 60 months of service	received under this Rider plus interest	received under this Rider plus interest		
30						
31						
32		¤ Penalty Charge per kW for each month of rebilling	$1.51	$1.52	$0.01	0.7%
33						
34						
35	CISR-1	Commercial/Industrial Service Rider				
36						
37		Customer Charge	$250.00	$250.00	$0.00	0.0%
38						
39	TR	Transformation Rider				
40		Transformer Credit				
41		(per kW of Billing Demand)	($0.36)	($0.36)	$0.00	0.0%
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSCU-1	General Service constant Usage				
2		Customer Charge	$17.27	$17.39	$0.12	0.7%
3						
4		Non-Fuel Energy Charges*				
5		Base Energy Charge (¢ per kWh)	4.335	4.364	0.029	0.7%
6						
7		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
8						
9	HLFT	High Load Factor - Time of Use				
10		Customer Charge				
11		25 - 499 kW:	$30.21	$30.41	$0.20	0.7%
12		500 - 1,999 kW	$88.67	$89.26	$0.59	0.7%
13		2,000 kW or greater	$256.83	$258.54	$1.71	0.7%
14						
15		Demand Charges:				
16		Demand Charge - On-Peak ($/kW)				
17		25 - 499 kW:	$13.41	$13.50	$0.09	0.7%
18		500 - 1,999 kW	$14.30	$14.40	$0.10	0.7%
19		2,000 kW or greater	$13.90	$13.99	$0.09	0.6%
20						
21		Maximum Demand Charge ($/kW)				
22		25 - 499 kW:	$2.78	$2.80	$0.02	0.7%
23		500 - 1,999 kW	$3.07	$3.09	$0.02	0.7%
24		2,000 kW or greater	$2.96	$2.98	$0.02	0.7%
25						
26		Non-Fuel Energy Charges: (¢ per kWh)				
27		On-Peak				
28		25 - 499 kW:	2.178	2.193	0.015	0.7%
29		500 - 1,999 kW	1.251	1.259	0.008	0.6%
30		2,000 kW or greater	1.080	1.087	0.007	0.6%
31						
32		Off-Peak				
33		25 - 499 kW:	1.366	1.375	0.009	0.7%
34		500 - 1,999 kW	1.210	1.218	0.008	0.7%
35		2,000 kW or greater	1.078	1.085	0.007	0.6%
36						
37						
38						
39						
40						
41						
42						

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ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider				
2		Option A				
3		Customer Charge				
4		25 - 499 kW:	$30.21	$30.41	$0.20	0.7%
5		500 - 1,999 kW	$88.67	$89.26	$0.59	0.7%
6		2,000 kW or greater	$256.83	$258.54	$1.71	0.7%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	$11.40	$11.48	$0.08	0.7%
11		500 - 1,999 kW	$13.03	$13.12	$0.09	0.7%
12		2,000 kW or greater	$13.27	$13.36	$0.09	0.7%
13						
14		Seasonal Max Demand				
15		25 - 499 kW:	$0.71	$0.71	$0.00	0.0%
16		500 - 1,999 kW	$0.79	$0.80	$0.01	1.3%
17		2,000 kW or greater	$0.69	$0.69	$0.00	0.0%
18						
19		Non-seasonal Demand Max Demand				
20		25 - 499 kW:	$11.10	$11.17	$0.07	0.6%
21		500 - 1,999 kW	$13.51	$13.60	$0.09	0.7%
22		2,000 kW or greater	$13.57	$13.66	$0.09	0.7%
23						
24		Energy Charges (¢ per kWh):				
25		Seasonal On-peak Energy				
26		25 - 499 kW:	10.484	10.554	0.070	0.7%
27		500 - 1,999 kW	6.810	6.855	0.045	0.7%
28		2,000 kW or greater	5.518	5.555	0.037	0.7%
29						
30		Seasonal Off-peak Energy				
31		25 - 499 kW:	1.679	1.690	0.011	0.7%
32		500 - 1,999 kW	1.413	1.422	0.009	0.6%
33		2,000 kW or greater	1.334	1.343	0.009	0.7%
34						
35		Non-seasonal Energy				
36		25 - 499 kW:	2.532	2.549	0.017	0.7%
37		500 - 1,999 kW	1.958	1.971	0.013	0.7%
38		2,000 kW or greater	1.702	1.713	0.011	0.6%
39						
40						
41						
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge				
4		25 - 499 kW:	$30.21	$30.41	$0.20	0.7%
5		500 - 1,999 kW	$88.67	$89.26	$0.59	0.7%
6		2,000 kW or greater	$256.83	$258.54	$1.71	0.7%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	$11.40	$11.48	$0.08	0.7%
11		500 - 1,999 kW	$13.03	$13.12	$0.09	0.7%
12		2,000 kW or greater	$13.27	$13.36	$0.09	0.7%
13						
14		Non-seasonal On-peak Demand				
15		25 - 499 kW:	$10.40	$10.47	$0.07	0.7%
16		500 - 1,999 kW	$12.72	$12.80	$0.08	0.6%
17		2,000 kW or greater	$12.89	$12.98	$0.09	0.7%
18						
19		Seasonal Max Demand				
20		25 - 499 kW:	$0.71	$0.71	$0.00	0.0%
21		500 - 1,999 kW	$0.79	$0.80	$0.01	1.3%
22		2,000 kW or greater	$0.69	$0.69	$0.00	0.0%
23						
24		Non-seasonal Demand Max Demand				
25		25 - 499 kW:	$0.71	$0.71	$0.00	0.0%
26		500 - 1,999 kW	$0.79	$0.80	$0.01	1.3%
27		2,000 kW or greater	$0.69	$0.69	$0.00	0.0%
28						
29		Energy Charges (¢ per kWh):				
30		Seasonal On-peak Energy				
31		25 - 499 kW:	10.484	10.554	0.070	0.7%
32		500 - 1,999 kW	6.810	6.855	0.045	0.7%
33		2,000 kW or greater	5.518	5.555	0.037	0.7%
34						
35		Seasonal Off-peak Energy				
36		25 - 499 kW:	1.679	1.690	0.011	0.7%
37		500 - 1,999 kW	1.413	1.422	0.009	0.6%
38		2,000 kW or greater	1.334	1.343	0.009	0.7%
39						
40		Non-seasonal On-peak Energy				
41		25 - 499 kW:	5.555	5.592	0.037	0.7%
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		500 - 1,999 kW		3.992	4.019	0.027	0.7%
3		2,000 kW or greater		3.312	3.334	0.022	0.7%
4							
5		Non-seasonal Off-peak Energy					
6		25 - 499 kW:		1.679	1.690	0.011	0.7%
7		500 - 1,999 kW		1.413	1.422	0.009	0.6%
8		2,000 kW or greater		1.334	1.343	0.009	0.7%
9							
10	NSMR	Non-Standard Meter Rate					
11							
12		Enrollment Fee		$89.00	$89.00	$0.00	0.0%
13		Monthly Surcharge		$13.00	$13.00	$0.00	0.0%
14							
15							
16							
17	LT-1	LED Lighting					
18		LED Fixture					
19		Fixture Tier	Energy Tier				
20		1	A	$1.50	$1.50	$0.00	0.0%
21		1	B	$1.70	$1.70	$0.00	0.0%
22		1	C	$1.90	$1.90	$0.00	0.0%
23		1	D	$2.10	$2.10	$0.00	0.0%
24		1	E	$2.30	$2.30	$0.00	0.0%
25		1	F	$2.50	$2.50	$0.00	0.0%
26		1	G	$2.70	$2.70	$0.00	0.0%
27		1	H	$2.90	$2.90	$0.00	0.0%
28		1	I	$3.10	$3.10	$0.00	0.0%
29		1	J	$3.30	$3.30	$0.00	0.0%
30		1	K	$3.50	$3.50	$0.00	0.0%
31		1	L	$3.70	$3.70	$0.00	0.0%
32		1	M	$3.90	$3.90	$0.00	0.0%
33		1	N	$4.10	$4.10	$0.00	0.0%
34		1	O	$4.30	$4.30	$0.00	0.0%
35							
36							
37							
38							
39							
40							
41							
42							

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
	LT-1	LED Lighting (continued)				
1	1	P	$4.50	$4.50	$0.00	0.0%
2	1	Q	$4.70	$4.70	$0.00	0.0%
3	1	R	$4.90	$4.90	$0.00	0.0%
4	1	S	$5.10	$5.10	$0.00	0.0%
5	1	T	$5.30	$5.30	$0.00	0.0%
6	1	U	$5.50	$5.50	$0.00	0.0%
7	1	V	$5.70	$5.70	$0.00	0.0%
8	1	W	$5.90	$5.90	$0.00	0.0%
9	1	X	$6.10	$6.10	$0.00	0.0%
10	1	Y	$6.30	$6.30	$0.00	0.0%
11	1	Z	$6.50	$6.50	$0.00	0.0%
12	1	AA	$6.70	$6.70	$0.00	0.0%
13	1	BB	$6.90	$6.90	$0.00	0.0%
14	1	CC	$7.10	$7.10	$0.00	0.0%
15	1	DD	$7.30	$7.30	$0.00	0.0%
16	1	EE	$7.50	$7.50	$0.00	0.0%
17	2	A	$4.50	$4.50	$0.00	0.0%
18	2	B	$4.70	$4.70	$0.00	0.0%
19	2	C	$4.90	$4.90	$0.00	0.0%
20	2	D	$5.10	$5.10	$0.00	0.0%
21	2	E	$5.30	$5.30	$0.00	0.0%
22	2	F	$5.50	$5.50	$0.00	0.0%
23	2	G	$5.70	$5.70	$0.00	0.0%
24	2	H	$5.90	$5.90	$0.00	0.0%
25	2	I	$6.10	$6.10	$0.00	0.0%
26	2	J	$6.30	$6.30	$0.00	0.0%
27	2	K	$6.50	$6.50	$0.00	0.0%
28	2	L	$6.70	$6.70	$0.00	0.0%
29	2	M	$6.90	$6.90	$0.00	0.0%
30	2	N	$7.10	$7.10	$0.00	0.0%
31	2	O	$7.30	$7.30	$0.00	0.0%
32	2	P	$7.50	$7.50	$0.00	0.0%
33	2	Q	$7.70	$7.70	$0.00	0.0%
34	2	R	$7.90	$7.90	$0.00	0.0%
35	2	S	$8.10	$8.10	$0.00	0.0%
36	2	T	$8.30	$8.30	$0.00	0.0%
37	2	U	$8.50	$8.50	$0.00	0.0%
38	2	V	$8.70	$8.70	$0.00	0.0%
39	2	W	$8.90	$8.90	$0.00	0.0%
40	2	X	$9.10	$9.10	$0.00	0.0%
41	2	Y	$9.30	$9.30	$0.00	0.0%
42						

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		2	Z	$9.50	$9.50	$0.00	0.0%
3		2	AA	$9.70	$9.70	$0.00	0.0%
4		2	BB	$9.90	$9.90	$0.00	0.0%
5		2	CC	$10.10	$10.10	$0.00	0.0%
6		2	DD	$10.30	$10.30	$0.00	0.0%
7		2	EE	$10.50	$10.50	$0.00	0.0%
8		3	A	$7.50	$7.50	$0.00	0.0%
9		3	B	$7.70	$7.70	$0.00	0.0%
10		3	C	$7.90	$7.90	$0.00	0.0%
11		3	D	$8.10	$8.10	$0.00	0.0%
12		3	E	$8.30	$8.30	$0.00	0.0%
13		3	F	$8.50	$8.50	$0.00	0.0%
14		3	G	$8.70	$8.70	$0.00	0.0%
15		3	H	$8.90	$8.90	$0.00	0.0%
16		3	I	$9.10	$9.10	$0.00	0.0%
17		3	J	$9.30	$9.30	$0.00	0.0%
18		3	K	$9.50	$9.50	$0.00	0.0%
19		3	L	$9.70	$9.70	$0.00	0.0%
20		3	M	$9.90	$9.90	$0.00	0.0%
21		3	N	$10.10	$10.10	$0.00	0.0%
22		3	O	$10.30	$10.30	$0.00	0.0%
23		3	P	$10.50	$10.50	$0.00	0.0%
24		3	Q	$10.70	$10.70	$0.00	0.0%
25		3	R	$10.90	$10.90	$0.00	0.0%
26		3	S	$11.10	$11.10	$0.00	0.0%
27		3	T	$11.30	$11.30	$0.00	0.0%
28		3	U	$11.50	$11.50	$0.00	0.0%
29		3	V	$11.70	$11.70	$0.00	0.0%
30		3	W	$11.90	$11.90	$0.00	0.0%
31		3	X	$12.10	$12.10	$0.00	0.0%
32		3	Y	$12.30	$12.30	$0.00	0.0%
33		3	Z	$12.50	$12.50	$0.00	0.0%
34		3	AA	$12.70	$12.70	$0.00	0.0%
35		3	BB	$12.90	$12.90	$0.00	0.0%
36		3	CC	$13.10	$13.10	$0.00	0.0%
37		3	DD	$13.30	$13.30	$0.00	0.0%
38		3	EE	$13.50	$13.50	$0.00	0.0%
39		4	A	$10.50	$10.50	$0.00	0.0%
40		4	B	$10.70	$10.70	$0.00	0.0%
41		4	C	$10.90	$10.90	$0.00	0.0%
42		4	D	$11.10	$11.10	$0.00	0.0%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		4	E	$11.30	$11.30	$0.00	0.0%
3		4	F	$11.50	$11.50	$0.00	0.0%
4		4	G	$11.70	$11.70	$0.00	0.0%
5		4	H	$11.90	$11.90	$0.00	0.0%
6		4	I	$12.10	$12.10	$0.00	0.0%
7		4	J	$12.30	$12.30	$0.00	0.0%
8		4	K	$12.50	$12.50	$0.00	0.0%
9		4	L	$12.70	$12.70	$0.00	0.0%
10		4	M	$12.90	$12.90	$0.00	0.0%
11		4	N	$13.10	$13.10	$0.00	0.0%
12		4	O	$13.30	$13.30	$0.00	0.0%
13		4	P	$13.50	$13.50	$0.00	0.0%
14		4	Q	$13.70	$13.70	$0.00	0.0%
15		4	R	$13.90	$13.90	$0.00	0.0%
16		4	S	$14.10	$14.10	$0.00	0.0%
17		4	T	$14.30	$14.30	$0.00	0.0%
18		4	U	$14.50	$14.50	$0.00	0.0%
19		4	V	$14.70	$14.70	$0.00	0.0%
20		4	W	$14.90	$14.90	$0.00	0.0%
21		4	X	$15.10	$15.10	$0.00	0.0%
22		4	Y	$15.30	$15.30	$0.00	0.0%
23		4	Z	$15.50	$15.50	$0.00	0.0%
24		4	AA	$15.70	$15.70	$0.00	0.0%
25		4	BB	$15.90	$15.90	$0.00	0.0%
26		4	CC	$16.10	$16.10	$0.00	0.0%
27		4	DD	$16.30	$16.30	$0.00	0.0%
28		4	EE	$16.50	$16.50	$0.00	0.0%
29		5	A	$13.50	$13.50	$0.00	0.0%
30		5	B	$13.70	$13.70	$0.00	0.0%
31		5	C	$13.90	$13.90	$0.00	0.0%
32		5	D	$14.10	$14.10	$0.00	0.0%
33		5	E	$14.30	$14.30	$0.00	0.0%
34		5	F	$14.50	$14.50	$0.00	0.0%
35		5	G	$14.70	$14.70	$0.00	0.0%
36		5	H	$14.90	$14.90	$0.00	0.0%
37		5	I	$15.10	$15.10	$0.00	0.0%
38		5	J	$15.30	$15.30	$0.00	0.0%
39		5	K	$15.50	$15.50	$0.00	0.0%
40		5	L	$15.70	$15.70	$0.00	0.0%
41		5	M	$15.90	$15.90	$0.00	0.0%
42		5	N	$16.10	$16.10	$0.00	0.0%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		5	O	$16.30	$16.30	$0.00	0.0%
3		5	P	$16.50	$16.50	$0.00	0.0%
4		5	Q	$16.70	$16.70	$0.00	0.0%
5		5	R	$16.90	$16.90	$0.00	0.0%
6		5	S	$17.10	$17.10	$0.00	0.0%
7		5	T	$17.30	$17.30	$0.00	0.0%
8		5	U	$17.50	$17.50	$0.00	0.0%
9		5	V	$17.70	$17.70	$0.00	0.0%
10		5	W	$17.90	$17.90	$0.00	0.0%
11		5	X	$18.10	$18.10	$0.00	0.0%
12		5	Y	$18.30	$18.30	$0.00	0.0%
13		5	Z	$18.50	$18.50	$0.00	0.0%
14		5	AA	$18.70	$18.70	$0.00	0.0%
15		5	BB	$18.90	$18.90	$0.00	0.0%
16		5	CC	$19.10	$19.10	$0.00	0.0%
17		5	DD	$19.30	$19.30	$0.00	0.0%
18		5	EE	$19.50	$19.50	$0.00	0.0%
19		6	A	$16.50	$16.50	$0.00	0.0%
20		6	B	$16.70	$16.70	$0.00	0.0%
21		6	C	$16.90	$16.90	$0.00	0.0%
22		6	D	$17.10	$17.10	$0.00	0.0%
23		6	E	$17.30	$17.30	$0.00	0.0%
24		6	F	$17.50	$17.50	$0.00	0.0%
25		6	G	$17.70	$17.70	$0.00	0.0%
26		6	H	$17.90	$17.90	$0.00	0.0%
27		6	I	$18.10	$18.10	$0.00	0.0%
28		6	J	$18.30	$18.30	$0.00	0.0%
29		6	K	$18.50	$18.50	$0.00	0.0%
30		6	L	$18.70	$18.70	$0.00	0.0%
31		6	M	$18.90	$18.90	$0.00	0.0%
32		6	N	$19.10	$19.10	$0.00	0.0%
33		6	O	$19.30	$19.30	$0.00	0.0%
34		6	P	$19.50	$19.50	$0.00	0.0%
35		6	Q	$19.70	$19.70	$0.00	0.0%
36		6	R	$19.90	$19.90	$0.00	0.0%
37		6	S	$20.10	$20.10	$0.00	0.0%
38		6	T	$20.30	$20.30	$0.00	0.0%
39		6	U	$20.50	$20.50	$0.00	0.0%
40		6	V	$20.70	$20.70	$0.00	0.0%
41		6	W	$20.90	$20.90	$0.00	0.0%
42		6	X	$21.10	$21.10	$0.00	0.0%

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		6	Y	$21.30	$21.30	$0.00	0.0%
3		6	Z	$21.50	$21.50	$0.00	0.0%
4		6	AA	$21.70	$21.70	$0.00	0.0%
5		6	BB	$21.90	$21.90	$0.00	0.0%
6		6	CC	$22.10	$22.10	$0.00	0.0%
7		6	DD	$22.30	$22.30	$0.00	0.0%
8		6	EE	$22.50	$22.50	$0.00	0.0%
9		7	A	$19.50	$19.50	$0.00	0.0%
10		7	B	$19.70	$19.70	$0.00	0.0%
11		7	C	$19.90	$19.90	$0.00	0.0%
12		7	D	$20.10	$20.10	$0.00	0.0%
13		7	E	$20.30	$20.30	$0.00	0.0%
14		7	F	$20.50	$20.50	$0.00	0.0%
15		7	G	$20.70	$20.70	$0.00	0.0%
16		7	H	$20.90	$20.90	$0.00	0.0%
17		7	I	$21.10	$21.10	$0.00	0.0%
18		7	J	$21.30	$21.30	$0.00	0.0%
19		7	K	$21.50	$21.50	$0.00	0.0%
20		7	L	$21.70	$21.70	$0.00	0.0%
21		7	M	$21.90	$21.90	$0.00	0.0%
22		7	N	$22.10	$22.10	$0.00	0.0%
23		7	O	$22.30	$22.30	$0.00	0.0%
24		7	P	$22.50	$22.50	$0.00	0.0%
25		7	Q	$22.70	$22.70	$0.00	0.0%
26		7	R	$22.90	$22.90	$0.00	0.0%
27		7	S	$23.10	$23.10	$0.00	0.0%
28		7	T	$23.30	$23.30	$0.00	0.0%
29		7	U	$23.50	$23.50	$0.00	0.0%
30		7	V	$23.70	$23.70	$0.00	0.0%
31		7	W	$23.90	$23.90	$0.00	0.0%
32		7	X	$24.10	$24.10	$0.00	0.0%
33		7	Y	$24.30	$24.30	$0.00	0.0%
34		7	Z	$24.50	$24.50	$0.00	0.0%
35		7	AA	$24.70	$24.70	$0.00	0.0%
36		7	BB	$24.90	$24.90	$0.00	0.0%
37		7	CC	$25.10	$25.10	$0.00	0.0%
38		7	DD	$25.30	$25.30	$0.00	0.0%
39		7	EE	$25.50	$25.50	$0.00	0.0%
40		8	A	$22.50	$22.50	$0.00	0.0%
41		8	B	$22.70	$22.70	$0.00	0.0%
42		8	C	$22.90	$22.90	$0.00	0.0%

C4-399

FPSC EXH No. 42

ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		8	D	$23.10	$23.10	$0.00	0.0%
3		8	E	$23.30	$23.30	$0.00	0.0%
4		8	F	$23.50	$23.50	$0.00	0.0%
5		8	G	$23.70	$23.70	$0.00	0.0%
6		8	H	$23.90	$23.90	$0.00	0.0%
7		8	I	$24.10	$24.10	$0.00	0.0%
8		8	J	$24.30	$24.30	$0.00	0.0%
9		8	K	$24.50	$24.50	$0.00	0.0%
10		8	L	$24.70	$24.70	$0.00	0.0%
11		8	M	$24.90	$24.90	$0.00	0.0%
12		8	N	$25.10	$25.10	$0.00	0.0%
13		8	O	$25.30	$25.30	$0.00	0.0%
14		8	P	$25.50	$25.50	$0.00	0.0%
15		8	Q	$25.70	$25.70	$0.00	0.0%
16		8	R	$25.90	$25.90	$0.00	0.0%
17		8	S	$26.10	$26.10	$0.00	0.0%
18		8	T	$26.30	$26.30	$0.00	0.0%
19		8	U	$26.50	$26.50	$0.00	0.0%
20		8	V	$26.70	$26.70	$0.00	0.0%
21		8	W	$26.90	$26.90	$0.00	0.0%
22		8	X	$27.10	$27.10	$0.00	0.0%
23		8	Y	$27.30	$27.30	$0.00	0.0%
24		8	Z	$27.50	$27.50	$0.00	0.0%
25		8	AA	$27.70	$27.70	$0.00	0.0%
26		8	BB	$27.90	$27.90	$0.00	0.0%
27		8	CC	$28.10	$28.10	$0.00	0.0%
28		8	DD	$28.30	$28.30	$0.00	0.0%
29		8	EE	$28.50	$28.50	$0.00	0.0%
30		9	A	$25.50	$25.50	$0.00	0.0%
31		9	B	$25.70	$25.70	$0.00	0.0%
32		9	C	$25.90	$25.90	$0.00	0.0%
33		9	D	$26.10	$26.10	$0.00	0.0%
34		9	E	$26.30	$26.30	$0.00	0.0%
35		9	F	$26.50	$26.50	$0.00	0.0%
36		9	G	$26.70	$26.70	$0.00	0.0%
37		9	H	$26.90	$26.90	$0.00	0.0%
38		9	I	$27.10	$27.10	$0.00	0.0%
39		9	J	$27.30	$27.30	$0.00	0.0%
40		9	K	$27.50	$27.50	$0.00	0.0%
41		9	L	$27.70	$27.70	$0.00	0.0%
42		9	M	$27.90	$27.90	$0.00	0.0%

FPSC EXH No. 42

ADMITTED

C4-401

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		9	N	$28.10	$28.10	$0.00	0.0%
3		9	O	$28.30	$28.30	$0.00	0.0%
4		9	P	$28.50	$28.50	$0.00	0.0%
5		9	Q	$28.70	$28.70	$0.00	0.0%
6		9	R	$28.90	$28.90	$0.00	0.0%
7		9	S	$29.10	$29.10	$0.00	0.0%
8		9	T	$29.30	$29.30	$0.00	0.0%
9		9	U	$29.50	$29.50	$0.00	0.0%
10		9	V	$29.70	$29.70	$0.00	0.0%
11		9	W	$29.90	$29.90	$0.00	0.0%
12		9	X	$30.10	$30.10	$0.00	0.0%
13		9	Y	$30.30	$30.30	$0.00	0.0%
14		9	Z	$30.50	$30.50	$0.00	0.0%
15		9	AA	$30.70	$30.70	$0.00	0.0%
16		9	BB	$30.90	$30.90	$0.00	0.0%
17		9	CC	$31.10	$31.10	$0.00	0.0%
18		9	DD	$31.30	$31.30	$0.00	0.0%
19		9	EE	$31.50	$31.50	$0.00	0.0%
20		10	A	$28.50	$28.50	$0.00	0.0%
21		10	B	$28.70	$28.70	$0.00	0.0%
22		10	C	$28.90	$28.90	$0.00	0.0%
23		10	D	$29.10	$29.10	$0.00	0.0%
24		10	E	$29.30	$29.30	$0.00	0.0%
25		10	F	$29.50	$29.50	$0.00	0.0%
26		10	G	$29.70	$29.70	$0.00	0.0%
27		10	H	$29.90	$29.90	$0.00	0.0%
28		10	I	$30.10	$30.10	$0.00	0.0%
29		10	J	$30.30	$30.30	$0.00	0.0%
30		10	K	$30.50	$30.50	$0.00	0.0%
31		10	L	$30.70	$30.70	$0.00	0.0%
32		10	M	$30.90	$30.90	$0.00	0.0%
33		10	N	$31.10	$31.10	$0.00	0.0%
34		10	O	$31.30	$31.30	$0.00	0.0%
35		10	P	$31.50	$31.50	$0.00	0.0%
36		10	Q	$31.70	$31.70	$0.00	0.0%
37		10	R	$31.90	$31.90	$0.00	0.0%
38		10	S	$32.10	$32.10	$0.00	0.0%
39		10	T	$32.30	$32.30	$0.00	0.0%
40		10	U	$32.50	$32.50	$0.00	0.0%
41		10	V	$32.70	$32.70	$0.00	0.0%
42		10	W	$32.90	$32.90	$0.00	0.0%

C4-401

FPSC EXH No. 42

ADMITTED

C4-402

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		10	X	$33.10	$33.10	$0.00	0.0%
3		10	Y	$33.30	$33.30	$0.00	0.0%
4		10	Z	$33.50	$33.50	$0.00	0.0%
5		10	AA	$33.70	$33.70	$0.00	0.0%
6		10	BB	$33.90	$33.90	$0.00	0.0%
7		10	CC	$34.10	$34.10	$0.00	0.0%
8		10	DD	$34.30	$34.30	$0.00	0.0%
9		10	EE	$34.50	$34.50	$0.00	0.0%
10		11	A	$31.50	$31.50	$0.00	0.0%
11		11	B	$31.70	$31.70	$0.00	0.0%
12		11	C	$31.90	$31.90	$0.00	0.0%
13		11	D	$32.10	$32.10	$0.00	0.0%
14		11	E	$32.30	$32.30	$0.00	0.0%
15		11	F	$32.50	$32.50	$0.00	0.0%
16		11	G	$32.70	$32.70	$0.00	0.0%
17		11	H	$32.90	$32.90	$0.00	0.0%
18		11	I	$33.10	$33.10	$0.00	0.0%
19		11	J	$33.30	$33.30	$0.00	0.0%
20		11	K	$33.50	$33.50	$0.00	0.0%
21		11	L	$33.70	$33.70	$0.00	0.0%
22		11	M	$33.90	$33.90	$0.00	0.0%
23		11	N	$34.10	$34.10	$0.00	0.0%
24		11	O	$34.30	$34.30	$0.00	0.0%
25		11	P	$34.50	$34.50	$0.00	0.0%
26		11	Q	$34.70	$34.70	$0.00	0.0%
27		11	R	$34.90	$34.90	$0.00	0.0%
28		11	S	$35.10	$35.10	$0.00	0.0%
29		11	T	$35.30	$35.30	$0.00	0.0%
30		11	U	$35.50	$35.50	$0.00	0.0%
31		11	V	$35.70	$35.70	$0.00	0.0%
32		11	W	$35.90	$35.90	$0.00	0.0%
33		11	X	$36.10	$36.10	$0.00	0.0%
34		11	Y	$36.30	$36.30	$0.00	0.0%
35		11	Z	$36.50	$36.50	$0.00	0.0%
36		11	AA	$36.70	$36.70	$0.00	0.0%
37		11	BB	$36.90	$36.90	$0.00	0.0%
38		11	CC	$37.10	$37.10	$0.00	0.0%
39		11	DD	$37.30	$37.30	$0.00	0.0%
40		11	EE	$37.50	$37.50	$0.00	0.0%
41		12	A	$34.50	$34.50	$0.00	0.0%
42		12	B	$34.70	$34.70	$0.00	0.0%

C4-402

FPSC EXH No. 42

ADMITTED

C4-403

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		12	C	$34.90	$34.90	$0.00	0.0%
3		12	D	$35.10	$35.10	$0.00	0.0%
4		12	E	$35.30	$35.30	$0.00	0.0%
5		12	F	$35.50	$35.50	$0.00	0.0%
6		12	G	$35.70	$35.70	$0.00	0.0%
7		12	H	$35.90	$35.90	$0.00	0.0%
8		12	I	$36.10	$36.10	$0.00	0.0%
9		12	J	$36.30	$36.30	$0.00	0.0%
10		12	K	$36.50	$36.50	$0.00	0.0%
11		12	L	$36.70	$36.70	$0.00	0.0%
12		12	M	$36.90	$36.90	$0.00	0.0%
13		12	N	$37.10	$37.10	$0.00	0.0%
14		12	O	$37.30	$37.30	$0.00	0.0%
15		12	P	$37.50	$37.50	$0.00	0.0%
16		12	Q	$37.70	$37.70	$0.00	0.0%
17		12	R	$37.90	$37.90	$0.00	0.0%
18		12	S	$38.10	$38.10	$0.00	0.0%
19		12	T	$38.30	$38.30	$0.00	0.0%
20		12	U	$38.50	$38.50	$0.00	0.0%
21		12	V	$38.70	$38.70	$0.00	0.0%
22		12	W	$38.90	$38.90	$0.00	0.0%
23		12	X	$39.10	$39.10	$0.00	0.0%
24		12	Y	$39.30	$39.30	$0.00	0.0%
25		12	Z	$39.50	$39.50	$0.00	0.0%
26		12	AA	$39.70	$39.70	$0.00	0.0%
27		12	BB	$39.90	$39.90	$0.00	0.0%
28		12	CC	$40.10	$40.10	$0.00	0.0%
29		12	DD	$40.30	$40.30	$0.00	0.0%
30		12	EE	$40.50	$40.50	$0.00	0.0%
31		13	A	$37.50	$37.50	$0.00	0.0%
32		13	B	$37.70	$37.70	$0.00	0.0%
33		13	C	$37.90	$37.90	$0.00	0.0%
34		13	D	$38.10	$38.10	$0.00	0.0%
35		13	E	$38.30	$38.30	$0.00	0.0%
36		13	F	$38.50	$38.50	$0.00	0.0%
37		13	G	$38.70	$38.70	$0.00	0.0%
38		13	H	$38.90	$38.90	$0.00	0.0%
39		13	I	$39.10	$39.10	$0.00	0.0%
40		13	J	$39.30	$39.30	$0.00	0.0%
41		13	K	$39.50	$39.50	$0.00	0.0%
42		13	L	$39.70	$39.70	$0.00	0.0%

C4-403

FPSC EXH No. 42

ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		13	M	$39.90	$39.90	$0.00	0.0%
3		13	N	$40.10	$40.10	$0.00	0.0%
4		13	O	$40.30	$40.30	$0.00	0.0%
5		13	P	$40.50	$40.50	$0.00	0.0%
6		13	Q	$40.70	$40.70	$0.00	0.0%
7		13	R	$40.90	$40.90	$0.00	0.0%
8		13	S	$41.10	$41.10	$0.00	0.0%
9		13	T	$41.30	$41.30	$0.00	0.0%
10		13	U	$41.50	$41.50	$0.00	0.0%
11		13	V	$41.70	$41.70	$0.00	0.0%
12		13	W	$41.90	$41.90	$0.00	0.0%
13		13	X	$42.10	$42.10	$0.00	0.0%
14		13	Y	$42.30	$42.30	$0.00	0.0%
15		13	Z	$42.50	$42.50	$0.00	0.0%
16		13	AA	$42.70	$42.70	$0.00	0.0%
17		13	BB	$42.90	$42.90	$0.00	0.0%
18		13	CC	$43.10	$43.10	$0.00	0.0%
19		13	DD	$43.30	$43.30	$0.00	0.0%
20		13	EE	$43.50	$43.50	$0.00	0.0%
21		14	A	$40.50	$40.50	$0.00	0.0%
22		14	B	$40.70	$40.70	$0.00	0.0%
23		14	C	$40.90	$40.90	$0.00	0.0%
24		14	D	$41.10	$41.10	$0.00	0.0%
25		14	E	$41.30	$41.30	$0.00	0.0%
26		14	F	$41.50	$41.50	$0.00	0.0%
27		14	G	$41.70	$41.70	$0.00	0.0%
28		14	H	$41.90	$41.90	$0.00	0.0%
29		14	I	$42.10	$42.10	$0.00	0.0%
30		14	J	$42.30	$42.30	$0.00	0.0%
31		14	K	$42.50	$42.50	$0.00	0.0%
32		14	L	$42.70	$42.70	$0.00	0.0%
33		14	M	$42.90	$42.90	$0.00	0.0%
34		14	N	$43.10	$43.10	$0.00	0.0%
35		14	O	$43.30	$43.30	$0.00	0.0%
36		14	P	$43.50	$43.50	$0.00	0.0%
37		14	Q	$43.70	$43.70	$0.00	0.0%
38		14	R	$43.90	$43.90	$0.00	0.0%
39		14	S	$44.10	$44.10	$0.00	0.0%
40		14	T	$44.30	$44.30	$0.00	0.0%
41		14	U	$44.50	$44.50	$0.00	0.0%
42		14	V	$44.70	$44.70	$0.00	0.0%

FPSC EXH No. 42

ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		14	W	$44.90	$44.90	$0.00	0.0%
3		14	X	$45.10	$45.10	$0.00	0.0%
4		14	Y	$45.30	$45.30	$0.00	0.0%
5		14	Z	$45.50	$45.50	$0.00	0.0%
6		14	AA	$45.70	$45.70	$0.00	0.0%
7		14	BB	$45.90	$45.90	$0.00	0.0%
8		14	CC	$46.10	$46.10	$0.00	0.0%
9		14	DD	$46.30	$46.30	$0.00	0.0%
10		14	EE	$46.50	$46.50	$0.00	0.0%
11		15	A	$43.50	$43.50	$0.00	0.0%
12		15	B	$43.70	$43.70	$0.00	0.0%
13		15	C	$43.90	$43.90	$0.00	0.0%
14		15	D	$44.10	$44.10	$0.00	0.0%
15		15	E	$44.30	$44.30	$0.00	0.0%
16		15	F	$44.50	$44.50	$0.00	0.0%
17		15	G	$44.70	$44.70	$0.00	0.0%
18		15	H	$44.90	$44.90	$0.00	0.0%
19		15	I	$45.10	$45.10	$0.00	0.0%
20		15	J	$45.30	$45.30	$0.00	0.0%
21		15	K	$45.50	$45.50	$0.00	0.0%
22		15	L	$45.70	$45.70	$0.00	0.0%
23		15	M	$45.90	$45.90	$0.00	0.0%
24		15	N	$46.10	$46.10	$0.00	0.0%
25		15	O	$46.30	$46.30	$0.00	0.0%
26		15	P	$46.50	$46.50	$0.00	0.0%
27		15	Q	$46.70	$46.70	$0.00	0.0%
28		15	R	$46.90	$46.90	$0.00	0.0%
29		15	S	$47.10	$47.10	$0.00	0.0%
30		15	T	$47.30	$47.30	$0.00	0.0%
31		15	U	$47.50	$47.50	$0.00	0.0%
32		15	V	$47.70	$47.70	$0.00	0.0%
33		15	W	$47.90	$47.90	$0.00	0.0%
34		15	X	$48.10	$48.10	$0.00	0.0%
35		15	Y	$48.30	$48.30	$0.00	0.0%
36		15	Z	$48.50	$48.50	$0.00	0.0%
37		15	AA	$48.70	$48.70	$0.00	0.0%
38		15	BB	$48.90	$48.90	$0.00	0.0%
39		15	CC	$49.10	$49.10	$0.00	0.0%
40		15	DD	$49.30	$49.30	$0.00	0.0%
41		15	EE	$49.50	$49.50	$0.00	0.0%
42							

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ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2							
3		Energy Tier Charges					
4			Energy Tier				
5			A	$0.00	$0.00	$0.00	0.0%
6			B	$0.20	$0.20	$0.00	0.0%
7			C	$0.40	$0.40	$0.00	0.0%
8			D	$0.60	$0.60	$0.00	0.0%
9			E	$0.80	$0.80	$0.00	0.0%
10			F	$1.00	$1.00	$0.00	0.0%
11			G	$1.20	$1.20	$0.00	0.0%
12			H	$1.40	$1.40	$0.00	0.0%
13			I	$1.60	$1.60	$0.00	0.0%
14			J	$1.80	$1.80	$0.00	0.0%
15			K	$2.00	$2.00	$0.00	0.0%
16			L	$2.20	$2.20	$0.00	0.0%
17			M	$2.40	$2.40	$0.00	0.0%
18			N	$2.60	$2.60	$0.00	0.0%
19			O	$2.80	$2.80	$0.00	0.0%
20			P	$3.00	$3.00	$0.00	0.0%
21			Q	$3.20	$3.20	$0.00	0.0%
22			R	$3.40	$3.40	$0.00	0.0%
23			S	$3.60	$3.60	$0.00	0.0%
24			T	$3.80	$3.80	$0.00	0.0%
25			U	$4.00	$4.00	$0.00	0.0%
26			V	$4.20	$4.20	$0.00	0.0%
27			W	$4.40	$4.40	$0.00	0.0%
28			X	$4.60	$4.60	$0.00	0.0%
29			Y	$4.80	$4.80	$0.00	0.0%
30			Z	$5.00	$5.00	$0.00	0.0%
31			AA	$5.20	$5.20	$0.00	0.0%
32			BB	$5.40	$5.40	$0.00	0.0%
33			CC	$5.60	$5.60	$0.00	0.0%
34			DD	$5.80	$5.80	$0.00	0.0%
35			EE	$6.00	$6.00	$0.00	0.0%
36							
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2						
3		Non-Fuel Energy (¢ per kWh)	3.436	3.459	0.023	0.7%
4						
5		Monthly Rates for Maintenance and Conversion				
6		Conversion Fee	$2.10	$2.11	$0.01	0.5%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	$1.46	$1.47	$0.01	0.7%
8		Maintenance per Fixture for Company Fixture on Customer Pole	$1.17	$1.18	$0.01	0.9%
9						
10						
11		Monthly Rates for Poles used only for Lighting System				
12		Standard Wood pole	$5.99	$6.03	$0.04	0.7%
13		Standard Concrete pole	$8.20	$8.25	$0.05	0.6%
14		Standard Fiberglass pole	$9.68	$9.74	$0.06	0.6%
15		Decorative Concrete pole	$17.59	$17.71	$0.12	0.7%
16						
17						
18		Special Provisions				
19		Facilities Charge	1.28%	1.28%	0.00%	0.0%
20		Underground conductors (¢ per foot)	4.902	4.935	0.033	0.7%
21						
22						
23		Willful Damage				
24		Cost for reapir or replacement upon second occurrence	$280.00	$280.00	$0.00	0.0%
25						
26						
27						
28						
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ADMITTED

C4-408

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]				
2		Charges for Company-Owned Units High Pressure Sodium Vapor				
3		Fixture				
4		Open Bottom 5,400 lu 70 watts	$3.75	$3.78	$0.03	0.8%
5		Open Bottom 8,800 lu 100 watts	$3.22	$3.24	$0.02	0.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	$4.40	$4.43	$0.03	0.7%
7		Acorn 8,800 lu 100 watts	$16.04	$16.15	$0.11	0.7%
8		Colonial 8,800 lu 100 watts	$4.33	$4.36	$0.03	0.7%
9		English Coach 8,800 lu 100 watts	$17.50	$17.62	$0.12	0.7%
10		Destin Single 8,800 lu 100 watts	$30.13	$30.33	$0.20	0.7%
11		Destin Double 17,600 lu 200 watts	$60.04	$60.44	$0.40	0.7%
12		Cobrahead 5,400 lu 70 watts	$5.28	$5.32	$0.04	0.8%
13		Cobrahead 8,800 lu 100 watts	$4.40	$4.43	$0.03	0.7%
14		Cobrahead 20,000 lu 200 watts	$6.08	$6.12	$0.04	0.7%
15		Cobrahead 25,000 lu 250 watts	$5.91	$5.95	$0.04	0.7%
16		Cobrahead 46,000 lu 400 watts	$6.22	$6.26	$0.04	0.6%
17		Cutoff Cobrahead 8,800 lu 100 watts	$4.87	$4.90	$0.03	0.6%
18		Cutoff Cobrahead 25,000 lu 250 watts	$5.98	$6.02	$0.04	0.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	$6.23	$6.27	$0.04	0.6%
20		Bracket Mount CIS 25,000 lu 250 watts	$13.69	$13.78	$0.09	0.7%
21		Tenon Top CIS 25,000 lu 250 watts	$13.70	$13.79	$0.09	0.7%
22		Bracket Mount CIS 46,000 lu 400 watts	$14.60	$14.70	$0.10	0.7%
23		Small ORL 20,000 lu 200 watts	$14.04	$14.13	$0.09	0.6%
24		Small ORL 25,000 lu 250 watts	$13.52	$13.61	$0.09	0.7%
25		Small ORL 46,000 lu 400 watts	$14.14	$14.23	$0.09	0.6%
26		Large ORL 20,000 lu 200 watts	$22.86	$23.01	$0.15	0.7%
27		Large ORL 46,000 lu 400 watts	$25.75	$25.92	$0.17	0.7%
28		Shoebox 46,000 lu 400 watts	$11.80	$11.88	$0.08	0.7%
29		Directional 16,000 lu 150 watts	$6.64	$6.68	$0.04	0.6%
30		Directional 20,000 lu 200 watts	$9.59	$9.65	$0.06	0.6%
31		Directional 46,000 lu 400 watts	$7.11	$7.16	$0.05	0.7%
32		Large Flood 125,000 lu 1,000 watts	$11.31	$11.39	$0.08	0.7%
33						
34		Maintenance				
35		Open Bottom 5,400 lu 70 watts	$1.96	$1.97	$0.01	0.5%
36		Open Bottom 8,800 lu 100 watts	$1.80	$1.81	$0.01	0.6%
37		Open Bottom w/Shield 8,800 lu 100 watts	$2.09	$2.10	$0.01	0.5%
38		Acorn 8,800 lu 100 watts	$5.28	$5.32	$0.04	0.8%
39		Colonial 8,800 lu 100 watts	$2.07	$2.08	$0.01	0.5%
40						
41						
42						

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ADMITTED

C4-409

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		English Coach 8,800 lu 100 watts		$5.66	$5.70	$0.04	0.7%
3		Destin Single 8,800 lu 100 watts		$9.10	$9.16	$0.06	0.7%
4		Destin Double 17,600 lu 200 watts		$17.53	$17.65	$0.12	0.7%
5		Cobrahead 5,400 lu 70 watts		$2.38	$2.40	$0.02	0.8%
6		Cobrahead 8,800 lu 100 watts		$2.09	$2.10	$0.01	0.5%
7		Cobrahead 20,000 lu 200 watts		$2.58	$2.60	$0.02	0.8%
8		Cobrahead 25,000 lu 250 watts		$2.54	$2.56	$0.02	0.8%
9		Cobrahead 46,000 lu 400 watts		$2.62	$2.64	$0.02	0.8%
10		Cutoff Cobrahead 8,800 lu 100 watts		$2.22	$2.23	$0.01	0.5%
11		Cutoff Cobrahead 25,000 lu 250 watts		$2.56	$2.58	$0.02	0.8%
12		Cutoff Cobrahead 46,000 lu 400 watts		$2.62	$2.64	$0.02	0.8%
13		Bracket Mount CIS 25,000 lu 250 watts		$4.64	$4.67	$0.03	0.6%
14		Tenon Top CIS 25,000 lu 250 watts		$4.64	$4.67	$0.03	0.6%
15		Bracket Mount CIS 46,000 lu 400 watts		$4.88	$4.91	$0.03	0.6%
16		Small ORL 20,000 lu 200 watts		$4.73	$4.76	$0.03	0.6%
17		Small ORL 25,000 lu 250 watts		$4.59	$4.62	$0.03	0.7%
18		Small ORL 46,000 lu 400 watts		$4.76	$4.79	$0.03	0.6%
19		Large ORL 20,000 lu 200 watts		$7.12	$7.17	$0.05	0.7%
20		Large ORL 46,000 lu 400 watts		$7.92	$7.97	$0.05	0.6%
21		Shoebox 46,000 lu 400 watts		$4.13	$4.16	$0.03	0.7%
22		Directional 16,000 lu 150 watts		$2.68	$2.70	$0.02	0.7%
23		Directional 20,000 lu 200 watts		$3.54	$3.56	$0.02	0.6%
24		Directional 46,000 lu 400 watts		$2.87	$2.89	$0.02	0.7%
25		Large Flood 125,000 lu 1,000 watts		$4.22	$4.25	$0.03	0.7%
26							
27		Energy Non-Fuel	kWh				
28		Open Bottom 5,400 lu 70 watts	29	$1.00	$1.00	$0.00	0.0%
29		Open Bottom 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
31		Acorn 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
32		Colonial 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
33		English Coach 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
34		Destin Single 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
35		Destin Double 17,600 lu 200 watts	82	$2.82	$2.84	$0.02	0.7%
36		Cobrahead 5,400 lu 70 watts	29	$1.00	$1.00	$0.00	0.0%
37		Cobrahead 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
38		Cobrahead 20,000 lu 200 watts	80	$2.75	$2.77	$0.02	0.7%
39		Cobrahead 25,000 lu 250 watts	100	$3.44	$3.46	$0.02	0.6%
40		Cobrahead 46,000 lu 400 watts	164	$5.64	$5.67	$0.03	0.5%
41							
42							

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ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cutoff Cobrahead 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
3		Cutoff Cobrahead 25,000 lu 250 watts	100	$3.44	$3.46	$0.02	0.6%
4		Cutoff Cobrahead 46,000 lu 400 watts	164	$5.64	$5.67	$0.03	0.5%
5		Bracket Mount CIS 25,000 lu 250 watts	100	$3.44	$3.46	$0.02	0.6%
6		Tenon Top CIS 25,000 lu 250 watts	100	$3.44	$3.46	$0.02	0.6%
7		Bracket Mount CIS 46,000 lu 400 watts	161	$5.53	$5.57	$0.04	0.7%
8		Small ORL 20,000 lu 200 watts	80	$2.75	$2.77	$0.02	0.7%
9		Small ORL 25,000 lu 250 watts	100	$3.44	$3.46	$0.02	0.6%
10		Small ORL 46,000 lu 400 watts	164	$5.64	$5.67	$0.03	0.5%
11		Large ORL 20,000 lu 200 watts	80	$2.75	$2.77	$0.02	0.7%
12		Large ORL 46,000 lu 400 watts	164	$5.64	$5.67	$0.03	0.5%
13		Shoebox 46,000 lu 400 watts	164	$5.64	$5.67	$0.03	0.5%
14		Directional 16,000 lu 150 watts	68	$2.34	$2.35	$0.01	0.4%
15		Directional 20,000 lu 200 watts	80	$2.75	$2.77	$0.02	0.7%
16		Directional 46,000 lu 400 watts	164	$5.64	$5.67	$0.03	0.5%
17		Large Flood 125,000 lu 1,000 watts	379	$13.02	$13.11	$0.09	0.7%
18							
19		Metal Halide					
20		Fixture					
21		Acorn 12,000 lu 175 watts		$16.20	$16.31	$0.11	0.7%
22		Colonial 12,000 lu 175 watts		$4.48	$4.51	$0.03	0.7%
23		English Coach 12,000 lu 175 watts		$17.84	$17.96	$0.12	0.7%
24		Destin Single 12,000 lu 175 watts		$30.60	$30.80	$0.20	0.7%
25		Destin Double 24,000 lu 350 watts		$61.02	$61.43	$0.41	0.7%
26		Small Flood 32,000 lu 400 watts		$7.27	$7.32	$0.05	0.7%
27		Small Parking Lot 32,000 lu 400 watts		$13.45	$13.54	$0.09	0.7%
28		Large Flood 100,000 lu 1,000 watts		$10.44	$10.51	$0.07	0.7%
29		Large Parking Lot 100,000 lu 1,000 watts		$23.20	$23.35	$0.15	0.6%
30							
31		Maintenance					
32		Acorn 12,000 lu 175 watts		$6.62	$6.66	$0.04	0.6%
33		Colonial 12,000 lu 175 watts		$3.47	$3.49	$0.02	0.6%
34		English Coach 12,000 lu 175 watts		$7.29	$7.34	$0.05	0.7%
35		Destin Single 12,000 lu 175 watts		$10.85	$10.92	$0.07	0.6%
36		Destin Double 24,000 lu 350 watts		$20.31	$20.45	$0.14	0.7%
37		Small Flood 32,000 lu 400 watts		$3.05	$3.07	$0.02	0.7%
38		Small Parking Lot 32,000 lu 400 watts		$4.74	$4.77	$0.03	0.6%
39		Large Flood 100,000 lu 1,000 watts		$6.06	$6.10	$0.04	0.7%
40		Large Parking Lot 100,000 lu 1,000 watts		$8.40	$8.46	$0.06	0.7%
41							
42							

C4-410

FPSC EXH No. 42

ADMITTED

C4-411

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Energy Non-Fuel	kWh				
3		Acorn 12,000 lu 175 watts	72	$2.47	$2.49	$0.02	0.8%
4		Colonial 12,000 lu 175 watts	72	$2.47	$2.49	$0.02	0.8%
5		English Coach 12,000 lu 175 watts	72	$2.47	$2.49	$0.02	0.8%
6		Destin Single 12,000 lu 175 watts	72	$2.47	$2.49	$0.02	0.8%
7		Destin Double 24,000 lu 350 watts	144	$4.95	$4.98	$0.03	0.6%
8		Small Flood 32,000 lu 400 watts	163	$5.60	$5.64	$0.04	0.7%
9		Small Parking Lot 32,000 lu 400 watts	163	$5.60	$5.64	$0.04	0.7%
10		Large Flood 100,000 lu 1,000 watts	378	$12.99	$13.08	$0.09	0.7%
11		Large Parking Lot 100,000 lu 1,000 watts	378	$12.99	$13.08	$0.09	0.7%
12							
13		Metal Halide Pulse Start					
14		Fixture					
15		Acorn 13,000 lu 150 watts		$18.38	$18.50	$0.12	0.7%
16		Colonial 13,000 lu 150 watts		$5.71	$5.75	$0.04	0.7%
17		English Coach 13,000 lu 150 watts		$18.78	$18.91	$0.13	0.7%
18		Destin Single 13,000 lu 150 watts		$39.84	$40.11	$0.27	0.7%
19		Destin Double 26,000 lu 300 watts		$80.38	$80.92	$0.54	0.7%
20		Small Flood 33,000 lu 350 watts		$8.15	$8.20	$0.05	0.6%
21		Shoebox 33,000 lu 350 watts		$9.75	$9.82	$0.07	0.7%
22		Flood 68,000 lu 750 watts		$8.40	$8.46	$0.06	0.7%
23							
24		Maintenance					
25		Acorn 13,000 lu 150 watts		$6.45	$6.49	$0.04	0.6%
26		Colonial 13,000 lu 150 watts		$3.03	$3.05	$0.02	0.7%
27		English Coach 13,000 lu 150 watts		$6.57	$6.61	$0.04	0.6%
28		Destin Single 13,000 lu 150 watts		$12.27	$12.35	$0.08	0.7%
29		Destin Double 26,000 lu 300 watts		$24.54	$24.70	$0.16	0.7%
30		Small Flood 33,000 lu 350 watts		$3.90	$3.93	$0.03	0.8%
31		Shoebox 33,000 lu 350 watts		$4.35	$4.38	$0.03	0.7%
32		Flood 68,000 lu 750 watts		$6.56	$6.60	$0.04	0.6%
33							
34		Energy Non-Fuel	kWh				
35		Acorn 13,000 lu 150 watts	65	$2.23	$2.25	$0.02	0.9%
36		Colonial 13,000 lu 150 watts	65	$2.23	$2.25	$0.02	0.9%
37		English Coach 13,000 lu 150 watts	65	$2.23	$2.25	$0.02	0.9%
38		Destin Single 13,000 lu 150 watts	65	$2.23	$2.25	$0.02	0.9%
39		Destin Double 26,000 lu 300 watts	130	$4.47	$4.50	$0.03	0.7%
40		Small Flood 33,000 lu 350 watts	137	$4.71	$4.74	$0.03	0.6%
41							
42							

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ADMITTED

C4-412

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Shoebox 33,000 lu 350 watts	137	$4.71	$4.74	$0.03	0.6%
3		Flood 68,000 lu 750 watts	288	$9.90	$9.96	$0.06	0.6%
4							
5		LED					
6		Fixture					
7		Acorn 3,776 lu 75 watts		$21.80	$21.95	$0.15	0.7%
8		Street Light 4,440 lu 72 watts		$16.92	$17.03	$0.11	0.7%
9		Acorn A5 2,820 lu 56 watts		$29.03	$29.22	$0.19	0.7%
10		Cobrahead S2 5,100 lu 73 watts		$6.87	$6.92	$0.05	0.7%
11		Cobrahead S3 10,200 lu 135 watts		$8.45	$8.51	$0.06	0.7%
12		ATB071 S2/S3 6,320 lu 71 watts		$8.56	$8.62	$0.06	0.7%
13		ATB1 105 S3 9,200 lu 105 watts		$12.51	$12.59	$0.08	0.6%
14		ATB2 280 S4 23,240 lu 280 watts		$14.16	$14.25	$0.09	0.6%
15		E132 A3 7,200 lu 132 watts		$33.82	$34.05	$0.23	0.7%
16		E157 SAW 9,600 lu 157 watts		$22.89	$23.04	$0.15	0.7%
17		WP9 A2/S2 7,377 lu 140 watts		$51.45	$51.79	$0.34	0.7%
18		Destin Double 15,228 lu 210 watts		$78.72	$79.25	$0.53	0.7%
19		ATB0 108 S2/S3 9,336 lu 108 watts		$7.92	$7.97	$0.05	0.6%
20		Colonial 3,640 lu 45 watts		$9.20	$9.26	$0.06	0.7%
21		LG Colonial 5,032 lu 72 watts		$10.71	$10.78	$0.07	0.7%
22		Security Lt 4,204 lu 43 watts		$5.19	$5.22	$0.03	0.6%
23		Roadway 1 5,510 lu 62 watts		$6.25	$6.29	$0.04	0.6%
24		Galleon 6s q 32,327 lu 315 watts		$24.31	$24.47	$0.16	0.7%
25		Galleon 7s q 38,230 lu 370 watts		$26.96	$27.14	$0.18	0.7%
26		Galleon 10s q 53,499 lu 528 watts		$37.28	$37.53	$0.25	0.7%
27		Flood 421 W 36,000 lu 421 watts		$19.51	$19.64	$0.13	0.7%
28		Wildlife Cert 5,355 lu 106 watts		$19.13	$19.26	$0.13	0.7%
29		Evolve Area 8,300 lu 72 watts		$15.51	$15.61	$0.10	0.6%
30		ATB0 70 8,022 lu 72 watts		$8.39	$8.45	$0.06	0.7%
31		ATB0 100 11,619 lu 104 watts		$9.01	$9.07	$0.06	0.7%
32		ATB2 270 30,979 lu 274 watts		$16.26	$16.37	$0.11	0.7%
33		Roadway 2 9,514 lu 95 watts		$6.82	$6.87	$0.05	0.7%
34		Roadway 3 15,311 lu 149 watts		$9.41	$9.47	$0.06	0.6%
35		Roadway 4 28,557 lu 285 watts		$12.85	$12.94	$0.09	0.7%
36		Colonial Large 5,963 lu 72 watts		$10.01	$10.08	$0.07	0.7%
37		Colonial Small 4,339 lu 45 watts		$9.57	$9.63	$0.06	0.6%
38		Acorn A 8,704 lu 81 watts		$21.12	$21.26	$0.14	0.7%
39		Destin I 7,026 lu 99 watts		$35.50	$35.74	$0.24	0.7%
40							
41							
42							

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FPSC EXH No. 42

ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Large 37,400 lu 297 watts	$18.73	$18.85	$0.12	0.6%
3		Flood Medium 28,700 lu 218 watts	$15.99	$16.10	$0.11	0.7%
4		Flood Small 18,600 lu 150 watts	$13.78	$13.87	$0.09	0.7%
5		ATB2 210 23,588 lu 208 watts	$14.04	$14.13	$0.09	0.6%
6		Destin 8,575 lu 77 watts	$27.11	$27.29	$0.18	0.7%
7		Destin Wildlife 1,958 lu 56 watts	$32.54	$32.76	$0.22	0.7%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	$4.64	$4.67	$0.03	0.6%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	$4.64	$4.67	$0.03	0.6%
10		Cree RSW Amber – XL 5,300 lu 144 watts	$13.12	$13.21	$0.09	0.7%
11		Cree RSW Amber – Large 3,715 lu 92 watts	$9.56	$9.62	$0.06	0.6%
12		EPTC 7,300 lu 65 watts	$15.28	$15.38	$0.10	0.7%
13		Cont American Elect 3K 3,358 lu 38 watts	$6.41	$6.45	$0.04	0.6%
14		Cont American Elect 4K 3,615 lu 38 watts	$6.41	$6.45	$0.04	0.6%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	$7.75	$7.80	$0.05	0.6%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	$15.24	$15.34	$0.10	0.7%
17		Cree XSPM 12,000 lu 95 watts	$6.82	$6.87	$0.05	0.7%
18						
19		Maintenance				
20		Acorn 3,776 lu 75 watts	$11.25	$11.33	$0.08	0.7%
21		Street Light 4,440 lu 72 watts	$5.78	$5.82	$0.04	0.7%
22		Acorn A5 2,820 lu 56 watts	$8.98	$9.04	$0.06	0.7%
23		Cobrahead S2 5,100 lu 73 watts	$4.48	$4.51	$0.03	0.7%
24		Cobrahead S3 10,200 lu 135 watts	$5.17	$5.20	$0.03	0.6%
25		ATB071 S2/S3 6,320 lu 71 watts	$5.83	$5.87	$0.04	0.7%
26		ATB1 105 S3 9,200 lu 105 watts	$7.03	$7.08	$0.05	0.7%
27		ATB2 280 S4 23,240 lu 280 watts	$8.16	$8.21	$0.05	0.6%
28		E132 A3 7,200 lu 132 watts	$9.88	$9.95	$0.07	0.7%
29		E157 SAW 9,600 lu 157 watts	$6.83	$6.88	$0.05	0.7%
30		WP9 A2/S2 7,377 lu 140 watts	$17.05	$17.16	$0.11	0.6%
31		Destin Double 15,228 lu 210 watts	$37.65	$37.90	$0.25	0.7%
32		ATB0 108 S2/S3 9,336 lu 108 watts	$5.16	$5.19	$0.03	0.6%
33		Colonial 3,640 lu 45 watts	$5.90	$5.94	$0.04	0.7%
34		LG Colonial 5,032 lu 72 watts	$6.44	$6.48	$0.04	0.6%
35		Security Lt 4,204 lu 43 watts	$3.11	$3.13	$0.02	0.6%
36		Roadway 1 5,510 lu 62 watts	$3.97	$4.00	$0.03	0.8%
37		Galleon 6s q 32,327 lu 315 watts	$12.87	$12.96	$0.09	0.7%
38		Galleon 7s q 38,230 lu 370 watts	$14.34	$14.44	$0.10	0.7%
39		Galleon 10s q 53,499 lu 528 watts	$19.18	$19.31	$0.13	0.7%
40		Flood 421 W 36,000 lu 421 watts	$10.77	$10.84	$0.07	0.6%
41		Wildlife Cert 5,355 lu 106 watts	$10.16	$10.23	$0.07	0.7%
42						

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2025 SoBRA Factor Calculation
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ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Evolve Area 8,300 lu 72 watts		$8.34	$8.40	$0.06	0.7%
3		ATB0 70 8,022 lu 72 watts		$5.05	$5.08	$0.03	0.6%
4		ATB0 100 11,619 lu 104 watts		$5.32	$5.36	$0.04	0.8%
5		ATB2 270 30,979 lu 274 watts		$8.84	$8.90	$0.06	0.7%
6		Roadway 2 9,514 lu 95 watts		$4.22	$4.25	$0.03	0.7%
7		Roadway 3 15,311 lu 149 watts		$5.41	$5.45	$0.04	0.7%
8		Roadway 4 28,557 lu 285 watts		$7.15	$7.20	$0.05	0.7%
9		Colonial Large 5,963 lu 72 watts		$5.65	$5.69	$0.04	0.7%
10		Colonial Small 4,339 lu 45 watts		$5.44	$5.48	$0.04	0.7%
11		Acorn A 8,704 lu 81 watts		$10.54	$10.61	$0.07	0.7%
12		Destin I 7,026 lu 99 watts		$16.85	$16.96	$0.11	0.7%
13		Flood Large 37,400 lu 297 watts		$9.33	$9.39	$0.06	0.6%
14		Flood Medium 28,700 lu 218 watts		$8.12	$8.17	$0.05	0.6%
15		Flood Small 18,600 lu 150 watts		$7.01	$7.06	$0.05	0.7%
16		ATB2 210 23,588, lu 208 watts		$7.79	$7.84	$0.05	0.6%
17		Destin 8,575 lu 77 watts		$13.22	$13.31	$0.09	0.7%
18		Destin Wildlife 1,958 lu 56 watts		$15.62	$15.72	$0.10	0.6%
19		AEL Roadway ATBS 3K 8,212 lu 76 watts		$3.68	$3.70	$0.02	0.5%
20		AEL Roadway ATBS 4K 8,653 lu 76 watts		$3.68	$3.70	$0.02	0.5%
21		Cree RSW Amber – XL 5,300 lu 144 watts		$7.49	$7.54	$0.05	0.7%
22		Cree RSW Amber – Large 3,715 lu 92 watts		$5.92	$5.96	$0.04	0.7%
23		EPTC 7,300 lu 65 watts		$7.92	$7.97	$0.05	0.6%
24		Cont American Elect 3K 3,358 lu 38 watts		$4.15	$4.18	$0.03	0.7%
25		Cont American Elect 4K 3,615 lu 38 watts		$4.15	$4.18	$0.03	0.7%
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts		$4.87	$4.90	$0.03	0.6%
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		$8.34	$8.40	$0.06	0.7%
28		Cree XSPM 12,000 lu 95 watts		$4.52	$4.55	$0.03	0.7%
29							
30		Energy Non-Fuel	kWh				
31		Acorn 3,776 lu 75 watts	26	$0.89	$0.90	$0.01	1.1%
32		Street Light 4,440 lu 72 watts	25	$0.86	$0.86	$0.00	0.0%
33		Acorn A5 2,820 lu 56 watts	19	$0.65	$0.66	$0.01	1.5%
34		Cobrahead S2 5,100 lu 73 watts	25	$0.86	$0.86	$0.00	0.0%
35		Cobrahead S3 10,200 lu 135 watts	46	$1.58	$1.59	$0.01	0.6%
36		ATB071 S2/S3 6,320 lu 71 watts	24	$0.82	$0.83	$0.01	1.2%
37		ATB1 105 S3 9,200 lu 105 watts	36	$1.24	$1.25	$0.01	0.8%
38		ATB2 280 S4 23,240 lu 280 watts	96	$3.30	$3.32	$0.02	0.6%
39		E132 A3 7,200 lu 132 watts	45	$1.55	$1.56	$0.01	0.6%
40		E157 SAW 9,600 lu 157 watts	54	$1.86	$1.87	$0.01	0.5%
41							
42							

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FPSC EXH No. 42

ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		WP9 A2/S2 7,377 lu 140 watts	48	$1.65	$1.66	$0.01	0.6%
3		Destin Double 15,228 lu 210 watts	72	$2.47	$2.49	$0.02	0.8%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37	$1.27	$1.28	$0.01	0.8%
5		Colonial 3,640 lu 45 watts	15	$0.52	$0.52	$0.00	0.0%
6		LG Colonial 5,032 lu 72 watts	25	$0.86	$0.86	$0.00	0.0%
7		Security Lt 4,204 lu 43 watts	15	$0.52	$0.52	$0.00	0.0%
8		Roadway 1 5,510 lu 62 watts	21	$0.72	$0.73	$0.01	1.4%
9		Galleon 6s q 32,327 lu 315 watts	108	$3.71	$3.74	$0.03	0.8%
10		Galleon 7s q 38,230 lu 370 watts	127	$4.36	$4.39	$0.03	0.7%
11		Galleon 10s q 53,499 lu 528 watts	181	$6.22	$6.26	$0.04	0.6%
12		Flood 421 W 36,000 lu 421 watts	145	$4.98	$5.02	$0.04	0.8%
13		Wildlife Cert 5,355 lu 106 watts	36	$1.24	$1.25	$0.01	0.8%
14		Evolve Area 8,300 lu 72 watts	25	$0.86	$0.86	$0.00	0.0%
15		ATB0 70 8,022 lu 72 watts	25	$0.86	$0.86	$0.00	0.0%
16		ATB0 100 11,619 lu 104 watts	36	$1.24	$1.25	$0.01	0.8%
17		ATB2 270 30,979 lu 274 watts	94	$3.23	$3.25	$0.02	0.6%
18		Roadway 2 9,514 lu 95 watts	33	$1.13	$1.14	$0.01	0.9%
19		Roadway 3 15,311 lu 149 watts	51	$1.75	$1.76	$0.01	0.6%
20		Roadway 4 28,557 lu 285 watts	98	$3.37	$3.39	$0.02	0.6%
21		Colonial Large 5,963 lu 72 watts	25	$0.86	$0.86	$0.00	0.0%
22		Colonial Small 4,339 lu 45 watts	15	$0.52	$0.52	$0.00	0.0%
23		Acorn A 8,704 lu 81 watts	28	$0.96	$0.97	$0.01	1.0%
24		Destin I 7,026 lu 99 watts	34	$1.17	$1.18	$0.01	0.9%
25		Flood Large 37,400 lu 297 watts	102	$3.50	$3.53	$0.03	0.9%
26		Flood Medium 28,700 lu 218 watts	75	$2.58	$2.59	$0.01	0.4%
27		Flood Small 18,600 lu 150 watts	52	$1.79	$1.80	$0.01	0.6%
28		ATB2 210 23,588, lu 208 watts	71	$2.44	$2.46	$0.02	0.8%
29		Destin 8,575 lu 77 watts	26	$0.93	$0.93	$0.00	0.0%
30		Destin Wildlife 1,958 lu 56 watts	19	$0.65	$0.66	$0.01	1.5%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	$0.89	$0.90	$0.01	1.1%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	$0.89	$0.90	$0.01	1.1%
33		Cree RSW Amber – XL 5,300 lu 144 watts	49	$1.68	$1.69	$0.01	0.6%
34		Cree RSW Amber – Large 3,715 lu 92 watts	32	$1.10	$1.11	$0.01	0.9%
35		EPTC 7,300 lu 65 watts	22	$0.76	$0.76	$0.00	0.0%
36		Cont American Elect 3K 3,358 lu 38 watts	13	$0.45	$0.45	$0.00	0.0%
37		Cont American Elect 4K 3,615 lu 38 watts	13	$0.45	$0.45	$0.00	0.0%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	$1.58	$1.59	$0.01	0.6%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	$0.62	$0.62	$0.00	0.0%
40		Cree XSPM 12,000 lu 95 watts	33	$1.13	$1.14	$0.01	0.9%
41							
42							

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FPSC EXH No. 42

ADMITTED

C4-416

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Mecury Vapor					
3		Fixture					
4		Open Bottom 7,000 lu 175 watts		$2.61	$2.63	$0.02	0.8%
5		Cobrahead 3,200 lu 100 watts		$4.83	$4.86	$0.03	0.6%
6		Cobrahead 7,000 lu 175 watts		$4.38	$4.41	$0.03	0.7%
7		Cobrahead 9,400 lu 250 watts		$5.77	$5.81	$0.04	0.7%
8		Cobrahead 17,000 lu 400 watts		$6.30	$6.34	$0.04	0.6%
9		Cobrahead 48,000 lu 1,000 watts		$12.63	$12.71	$0.08	0.6%
10		Directional 17,000 lu 400 watts		$9.47	$9.53	$0.06	0.6%
11							
12		Maintenance					
13		Open Bottom 7,000 lu 175 watts		$1.57	$1.58	$0.01	0.6%
14		Cobrahead 3,200 lu 100 watts		$2.20	$2.21	$0.01	0.5%
15		Cobrahead 7,000 lu 175 watts		$2.05	$2.06	$0.01	0.5%
16		Cobrahead 9,400 lu 250 watts		$2.51	$2.53	$0.02	0.8%
17		Cobrahead 17,000 lu 400 watts		$2.61	$2.63	$0.02	0.8%
18		Cobrahead 48,000 lu 1,000 watts		$4.51	$4.54	$0.03	0.7%
19		Directional 17,000 lu 400 watts		$3.49	$3.51	$0.02	0.6%
20							
21		Energy Non-Fuel	kWh				
22		Open Bottom 7,000 lu 175 watts	67	$2.30	$2.32	$0.02	0.9%
23		Cobrahead 3,200 lu 100 watts	39	$1.34	$1.35	$0.01	0.7%
24		Cobrahead 7,000 lu 175 watts	67	$2.30	$2.32	$0.02	0.9%
25		Cobrahead 9,400 lu 250 watts	95	$3.26	$3.29	$0.03	0.9%
26		Cobrahead 17,000 lu 400 watts	152	$5.22	$5.26	$0.04	0.8%
27		Cobrahead 48,000 lu 1,000 watts	372	$12.78	$12.87	$0.09	0.7%
28		Directional 17,000 lu 400 watts	163	$5.60	$5.64	$0.04	0.7%
29							
30		Other Charges					
31		13 ft. decorative concrete pole		$21.31	$21.45	$0.14	0.7%
32		13 ft. decorative high gloss concrete pole		$18.72	$18.84	$0.12	0.6%
33		16 ft. decorative base aluminum pole with 6" Tenon		$14.84	$14.94	$0.10	0.7%
34		17 ft. decorative base aluminum pole		$21.68	$21.82	$0.14	0.6%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole		$19.71	$19.84	$0.13	0.7%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		$16.11	$16.22	$0.11	0.7%
37		20 ft. fiberglass pole		$7.68	$7.73	$0.05	0.7%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te		$6.75	$6.80	$0.05	0.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded		$22.98	$23.13	$0.15	0.7%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		$24.02	$24.18	$0.16	0.7%
41		30 ft. wood pole		$4.98	$5.01	$0.03	0.6%
42		30 ft. concrete pole		$10.41	$10.48	$0.07	0.7%

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FPSC EXH No. 42

ADMITTED

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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	$49.27	$49.60	$0.33	0.7%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	$26.63	$26.81	$0.18	0.7%
4		30 ft. aluminum pole with concrete adjustable base	$24.34	$24.50	$0.16	0.7%
5		35 ft. concrete pole	$15.16	$15.26	$0.10	0.7%
6		35 ft. concrete pole (Teton Top)	$20.94	$21.08	$0.14	0.7%
7		35 ft. wood pole	$7.22	$7.27	$0.05	0.7%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	$29.86	$30.06	$0.20	0.7%
9		40 ft. wood pole	$8.89	$8.95	$0.06	0.7%
10		45 ft. concrete pole (Teton Top)	$27.48	$27.66	$0.18	0.7%
11		22 ft. aluminum pole	$17.17	$17.28	$0.11	0.6%
12		25 ft. aluminum pole	$17.85	$17.97	$0.12	0.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	$44.67	$44.97	$0.30	0.7%
14		30 ft. aluminum, anchor-based pole with 10' Arm	$46.80	$47.11	$0.31	0.7%
15		30 ft. aluminum, anchor-based pole with 12' Arm	$43.33	$43.62	$0.29	0.7%
16		35 ft. aluminum, anchor-based pole with 8' Arm	$49.18	$49.51	$0.33	0.7%
17		35 ft. aluminum, anchor-based pole with 10' Arm	$48.59	$48.91	$0.32	0.7%
18		35 ft. aluminum, anchor-based pole with 12' Arm	$49.73	$50.06	$0.33	0.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	$50.90	$51.24	$0.34	0.7%
20		40 ft. aluminum, anchor-based pole with 10' Arm	$53.75	$54.11	$0.36	0.7%
21		40 ft. aluminum, anchor-based pole with12' Arm	$55.52	$55.89	$0.37	0.7%
22		16 ft. aluminum, decorative pole	$18.72	$18.84	$0.12	0.6%
23		16 ft. aluminum, decorative pole with banner arms	$23.11	$23.26	$0.15	0.6%
24		40 ft. concrete pole	$37.27	$37.52	$0.25	0.7%
25		45 ft. wood pole	$9.14	$9.20	$0.06	0.7%
26		50 ft. wood pole	$10.94	$11.01	$0.07	0.6%
27		18 ft. aluminum, round, tapered	$8.83	$8.89	$0.06	0.7%
28		14.5 ft. concrete, round, tapered	$20.74	$20.88	$0.14	0.7%
29		Single arm Shoebox/Small Parking Lot fixture	$2.89	$2.91	$0.02	0.7%
30		Double arm Shoebox/Small Parking Lot fixture	$3.20	$3.22	$0.02	0.6%
31		Triple arm Shoebox/Small Parking Lot fixture	$4.47	$4.50	$0.03	0.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	$5.65	$5.69	$0.04	0.7%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	$5.31	$5.35	$0.04	0.8%
34		Optional 100 amp relay	$29.76	$29.96	$0.20	0.7%
35		25 kVA transformer (non-coastal)	$42.51	$42.79	$0.28	0.7%
36		25 kVA transformer (coastal)	$60.61	$61.01	$0.40	0.7%
37						
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C4-417

FPSC EXH No. 42

ADMITTED

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Charge for Customer-Owned Units					
3		High Pressure Sodium Vapor					
4		Relamping					
5		Sodium Vapor 8,800 lu 100 watts		$0.81	$0.82	$0.01	1.2%
6		Sodium Vapor 16,000 lu 150 watts		$0.83	$0.84	$0.01	1.2%
7		Sodium Vapor 20,000 lu 200 watts		$0.82	$0.83	$0.01	1.2%
8		Sodium Vapor 25,000 lu 250 watts		$0.83	$0.84	$0.01	1.2%
9		Sodium Vapor 46,000 lu 400 watts		$0.82	$0.83	$0.01	1.2%
10		Sodium Vapor 125,000 lu 1,000 watts		$1.09	$1.10	$0.01	0.9%
11							
12		Energy Charge	kWh				
13		Sodium Vapor 8,800 lu 100 watts	41	$1.41	$1.42	$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts	68	$2.34	$2.35	$0.01	0.4%
15		Sodium Vapor 20,000 lu 200 watts	80	$2.75	$2.77	$0.02	0.7%
16		Sodium Vapor 25,000 lu 250 watts	100	$3.44	$3.46	$0.02	0.6%
17		Sodium Vapor 46,000 lu 400 watts	164	$5.64	$5.67	$0.03	0.5%
18		Sodium Vapor 125,000 lu 1,000 watts	379	$13.02	$13.11	$0.09	0.7%
19							
20		Metal Halide					
21		Relamping					
22		Metal Halide 32,000 lu 400 watts		$0.98	$0.99	$0.01	1.0%
23		Metal Halide 100,000 lu 1,000 watts		$3.74	$3.76	$0.02	0.5%
24							
25		Energy Charge	kWh				
26		Metal Halide 32,000 lu 400 watts	163	$5.60	$5.64	$0.04	0.7%
27		Metal Halide 100,000 lu 1,000 watts	378	$12.99	$13.08	$0.09	0.7%
28							
29		Non-Fuel Energy (¢ per kWh)		3.436	3.459	0.023	0.7%
30							
31		Other Charges					
29		35 ft. Wood Pole		$7.22	$7.27	$0.05	0.7%
29		Additional Facilities		1.28%	1.28%	0.00%	0.0%
34							
35	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)					
36							
37		Monthly Program Charge					
38		Full Installation		$25.57	$25.57	$0.00	0.0%
39		Equipment Only Installation		$18.41	$18.41	$0.00	0.0%
40							
41							
42							

C4-418

FPSC EXH No. 42

ADMITTED

C4-419

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
2		Monthly Off-Peak Energy Charge				
3		Full Installation	$12.81	$12.81	$0.00	0.0%
4		Equipment Only Installation	$12.81	$12.81	$0.00	0.0%
5						
6		On-Peak Energy Charge (¢ per kWh)	23.710	23.710	0.000	0.0%
7						
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C4-419

FPSC EXH No. 43

ADMITTED

EXHIBIT EJA-2

RESIDENTIAL AND BUSINESS TYPICAL BILLS

2025

EXHIBIT EJA-2
DOCKET NO. 20240001-EI
PAGES 1-12
SEPTEMBER 5, 2024

FPSC EXH No. 43

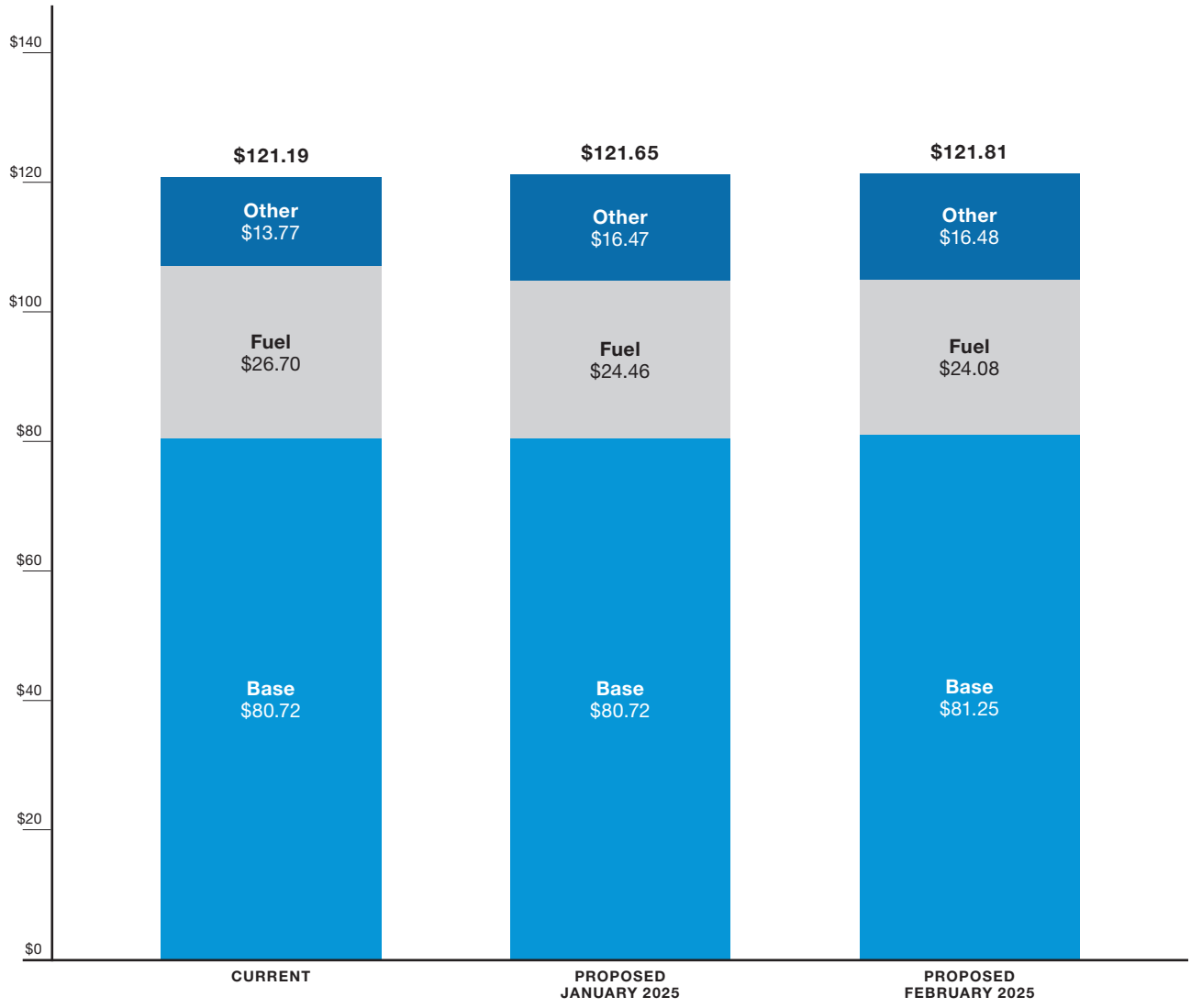
ADMITTED

EXHIBIT EJA-2
RESIDENTIAL AND BUSINESS TYPICAL BILLS
2025
TABLE OF CONTENTS

PAGE(S)	SCHEDULES	SPONSOR
1-6	Residential and Business Typical Bills – Peninsular Service Area	E. Anderson
7-12	Residential and Business Typical Bills – NW Florida Service Area	E. Anderson

Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



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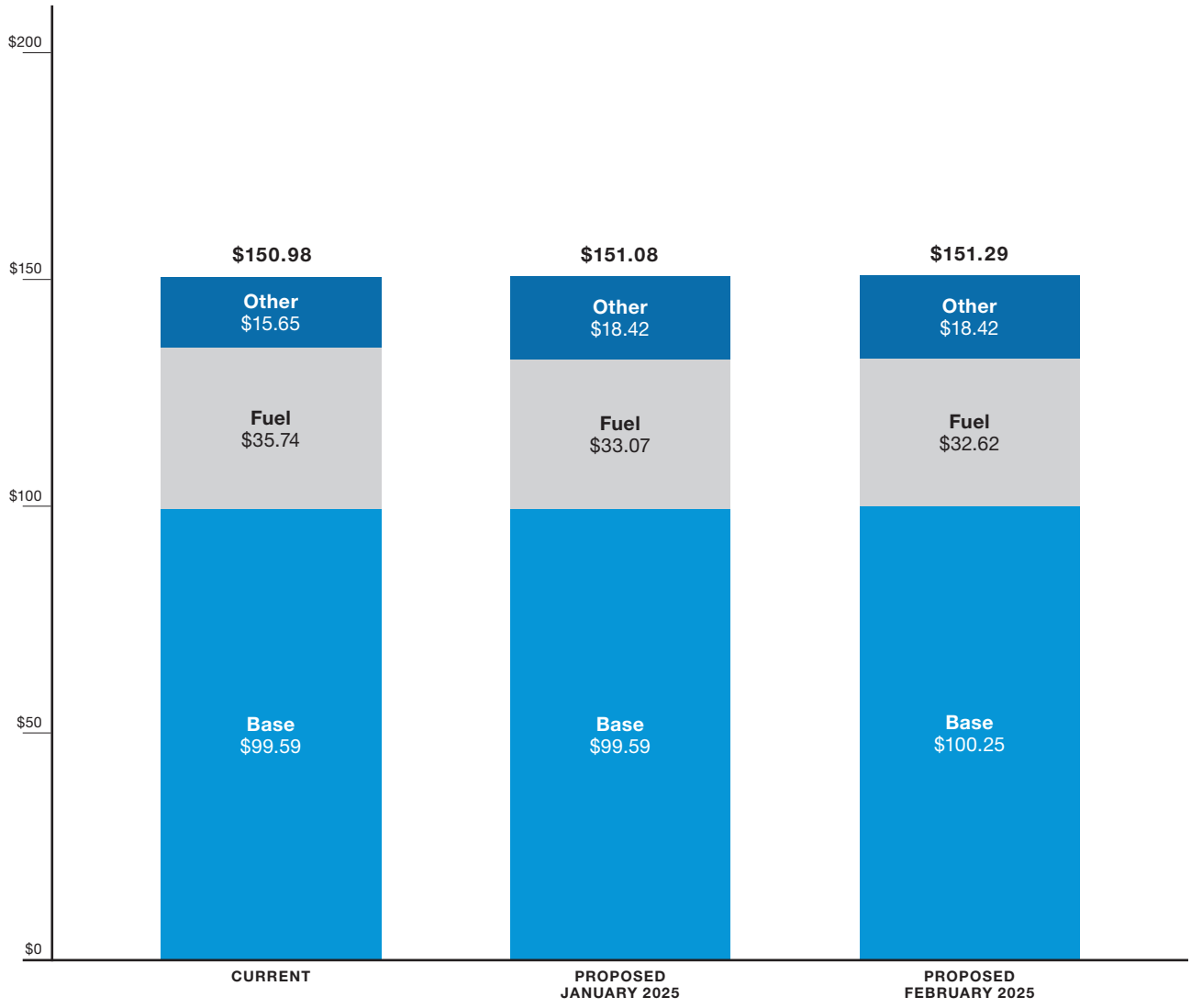
C4-422

1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



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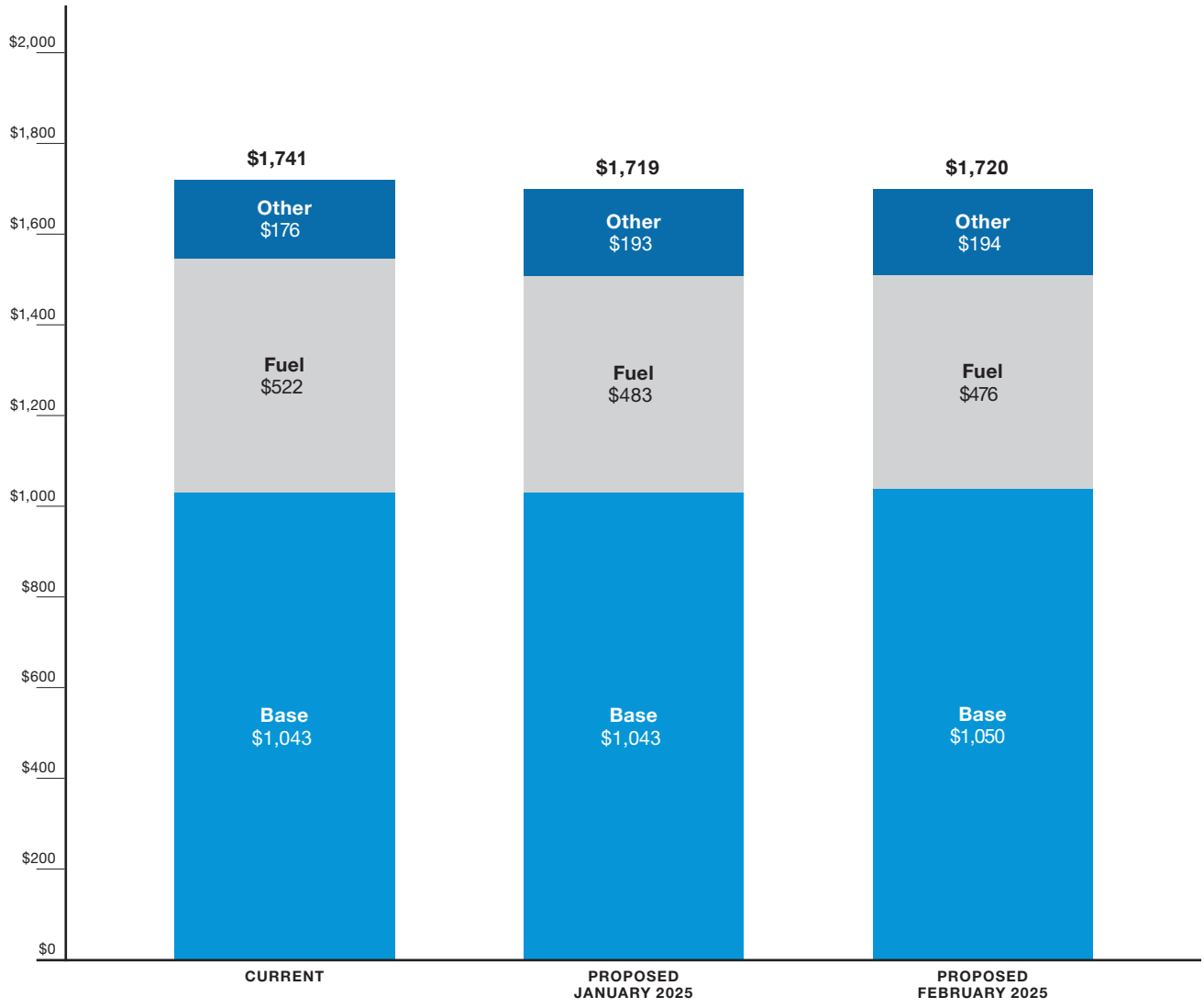
C4-423

17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



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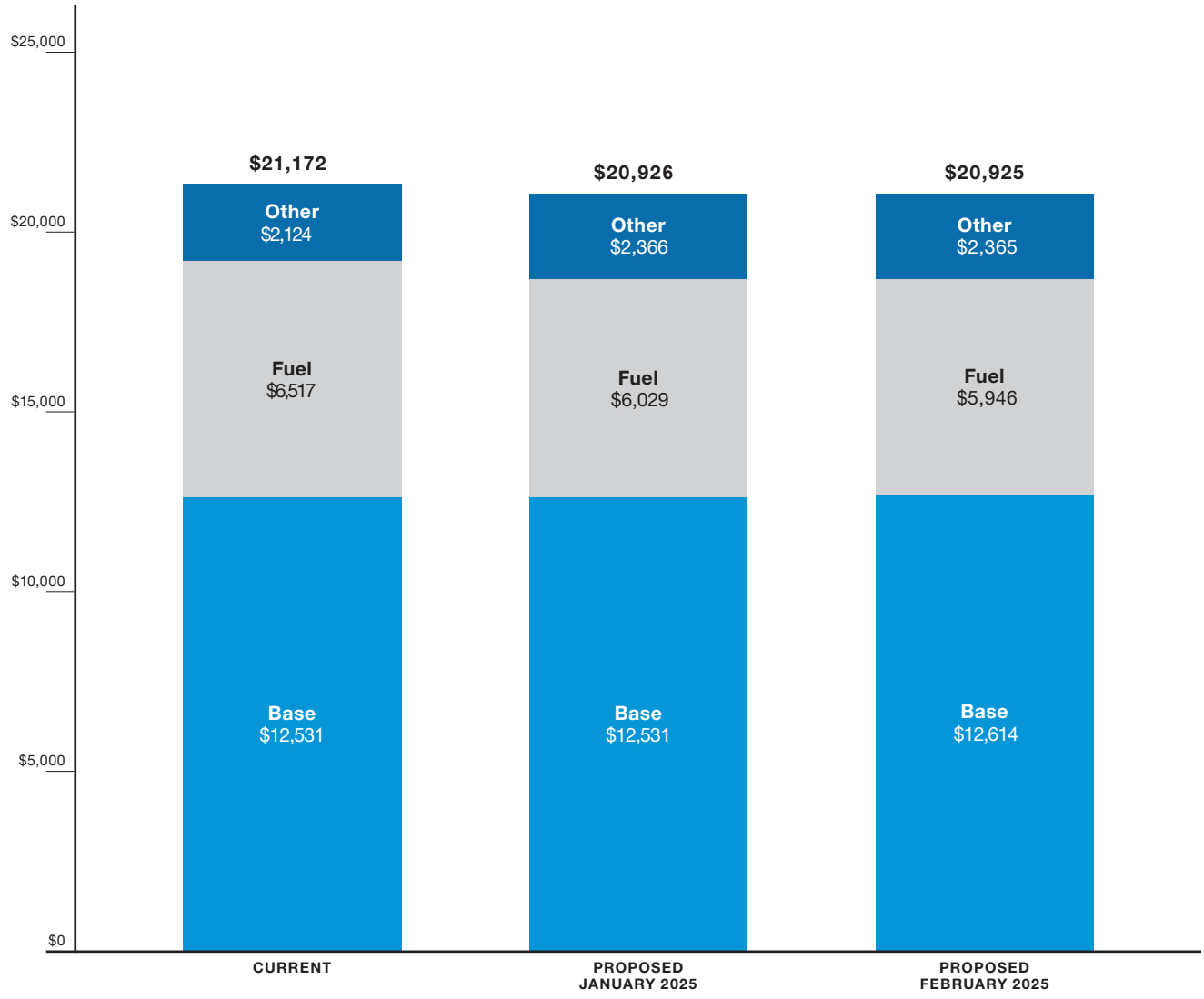
C4-424

219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



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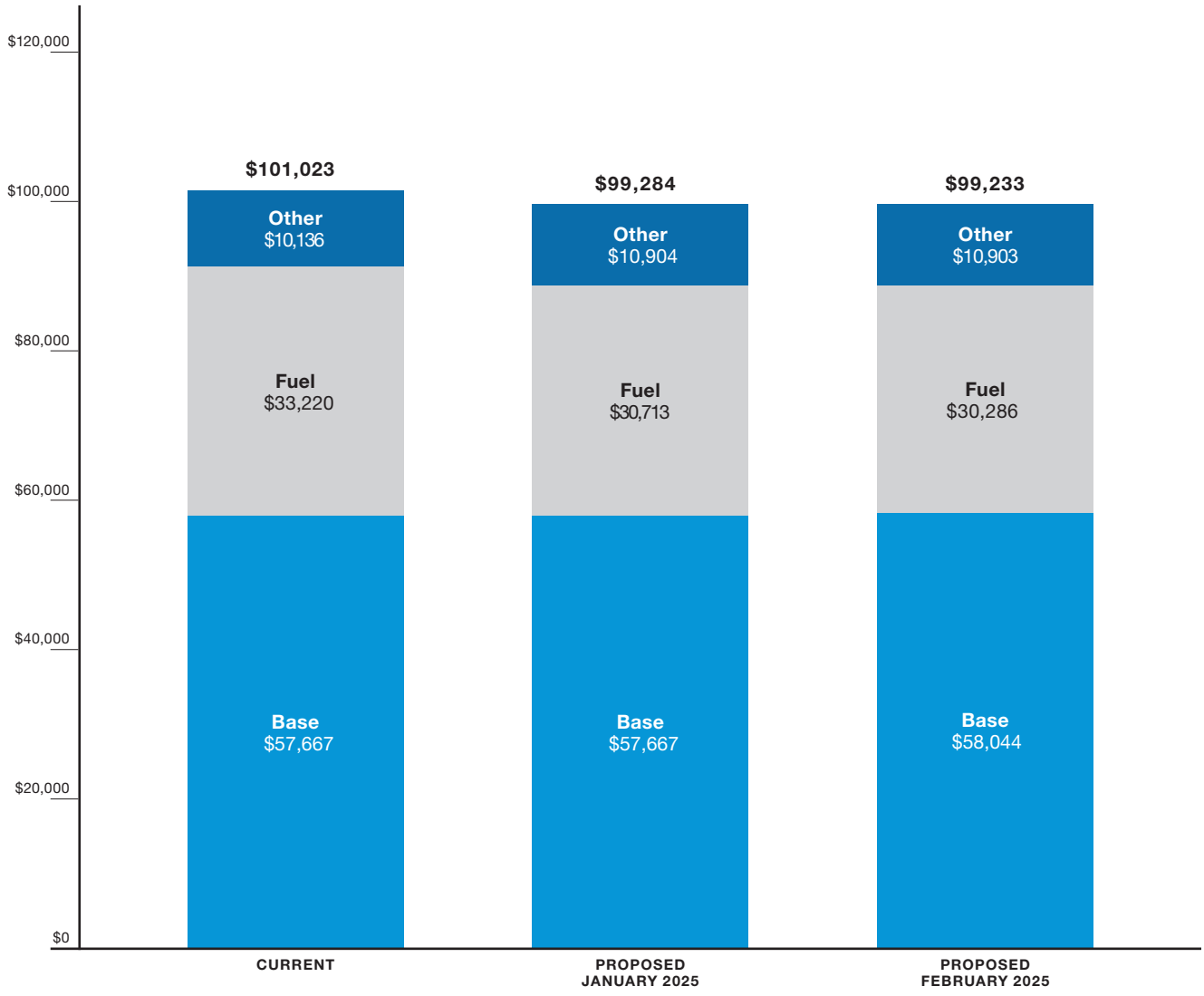
1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



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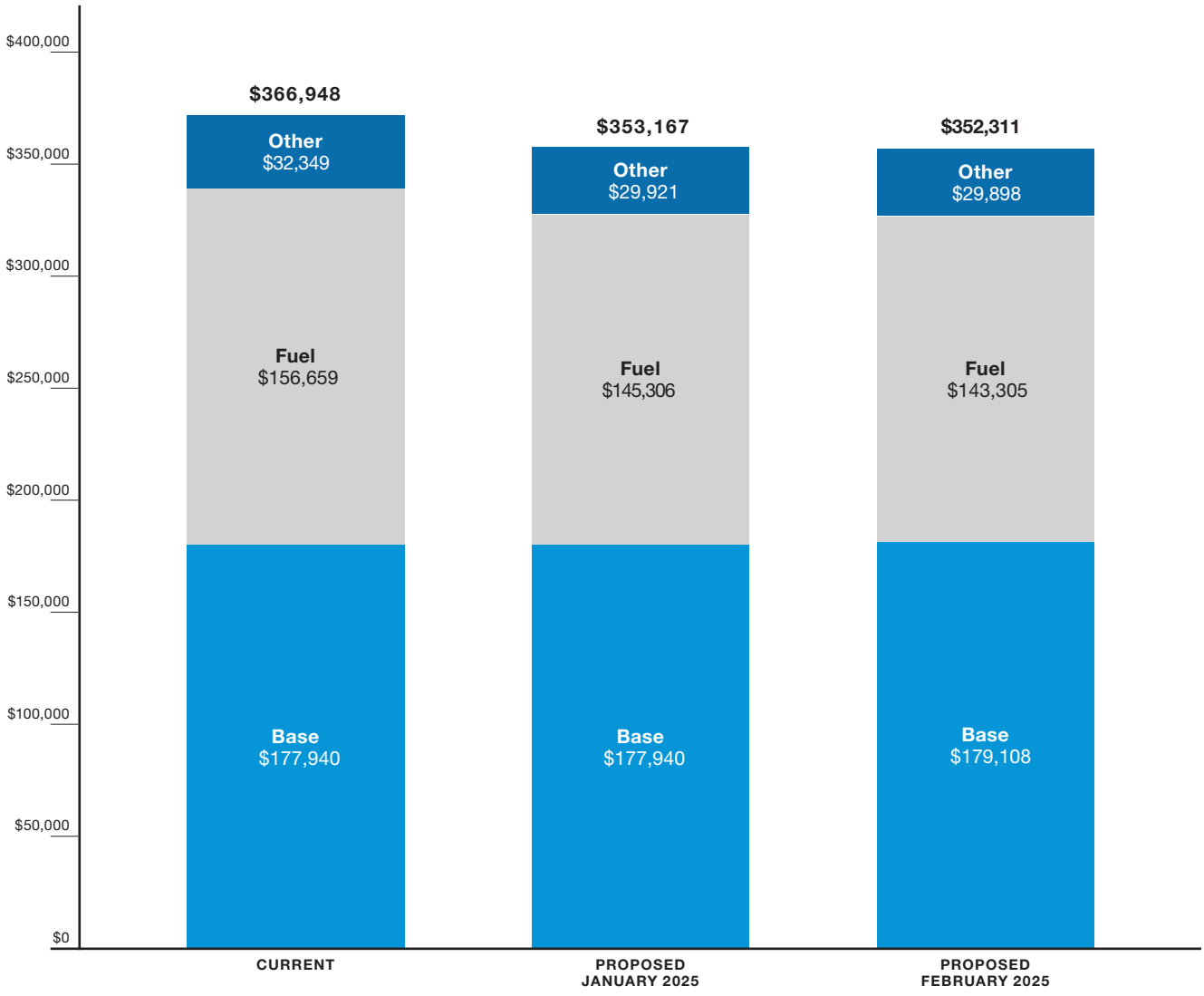
5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



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C4-427

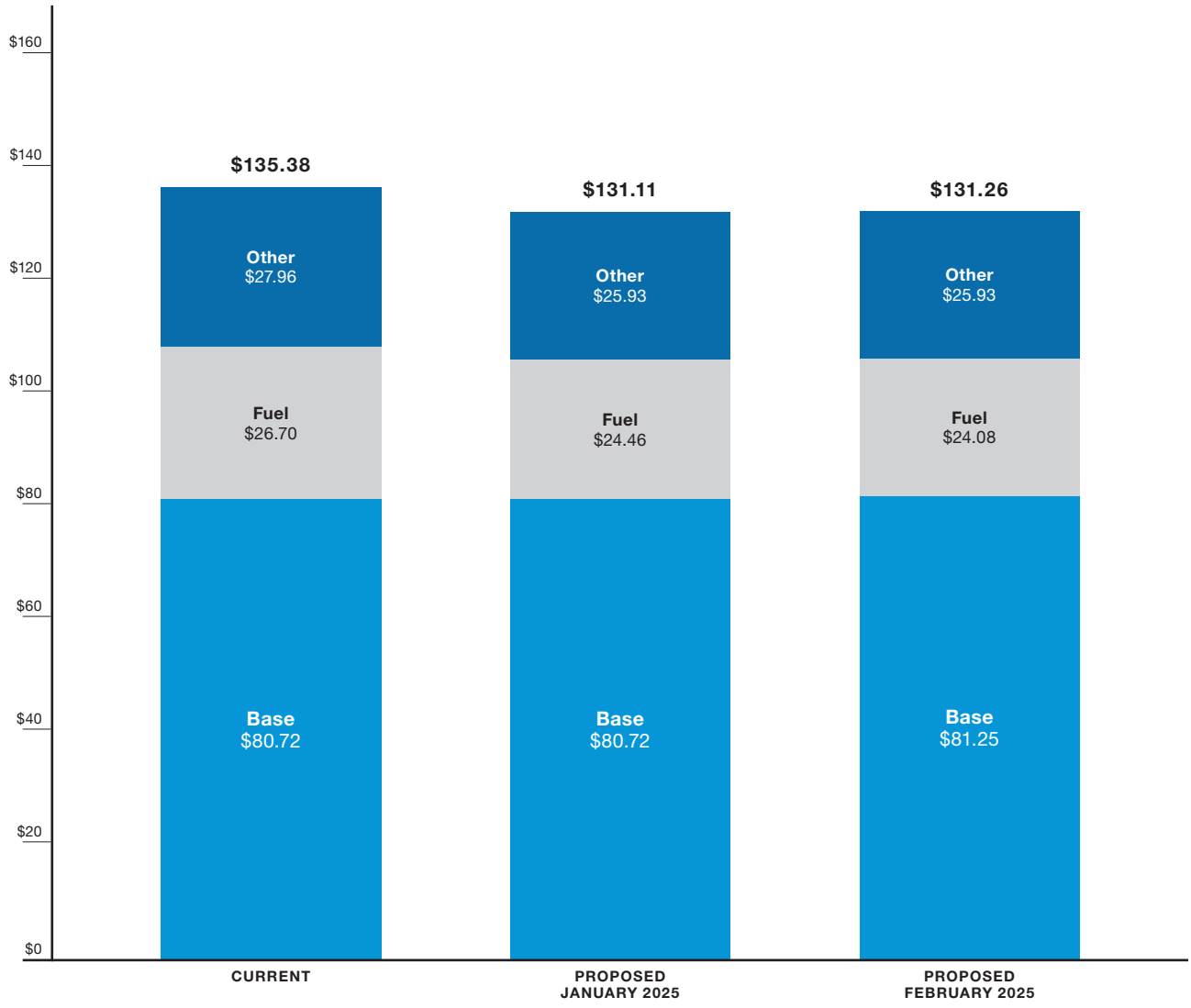
FPSC EXH No. 43
ADMITTED

Northwest FL

C4-428

Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



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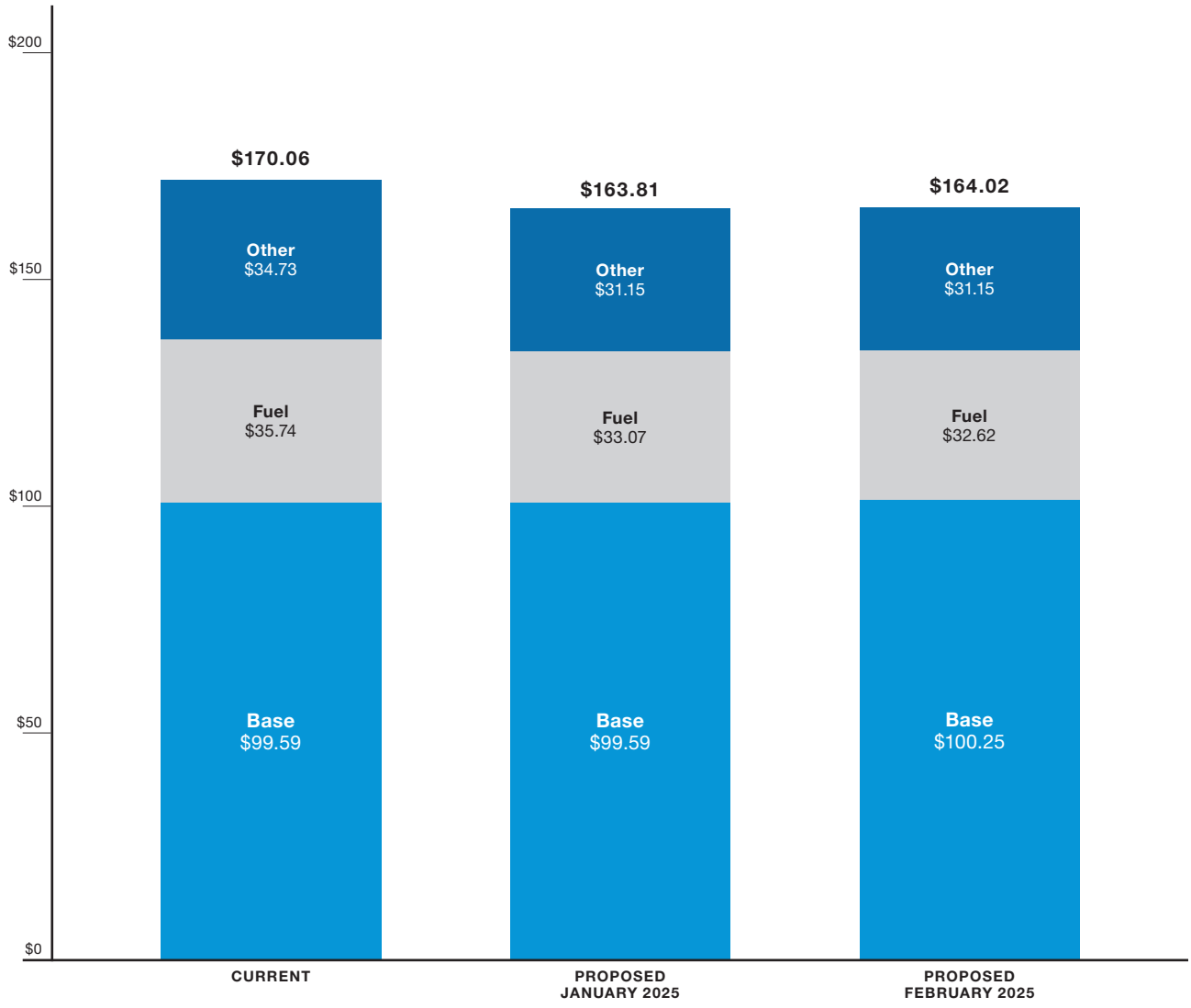
C4-428

1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



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C4-429

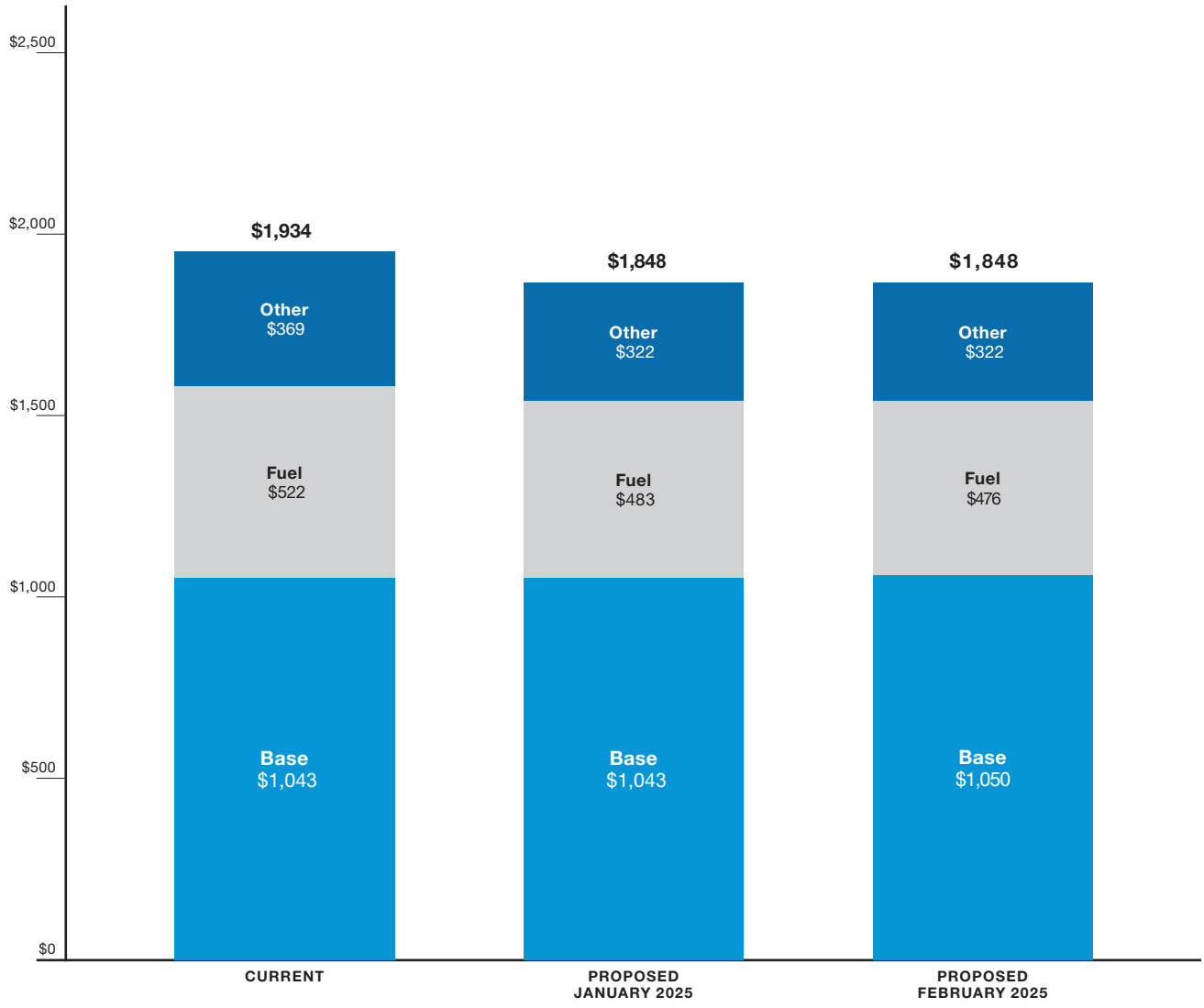
FPSC EXH No. 43
ADMITTED

Northwest FL

C4-430

17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



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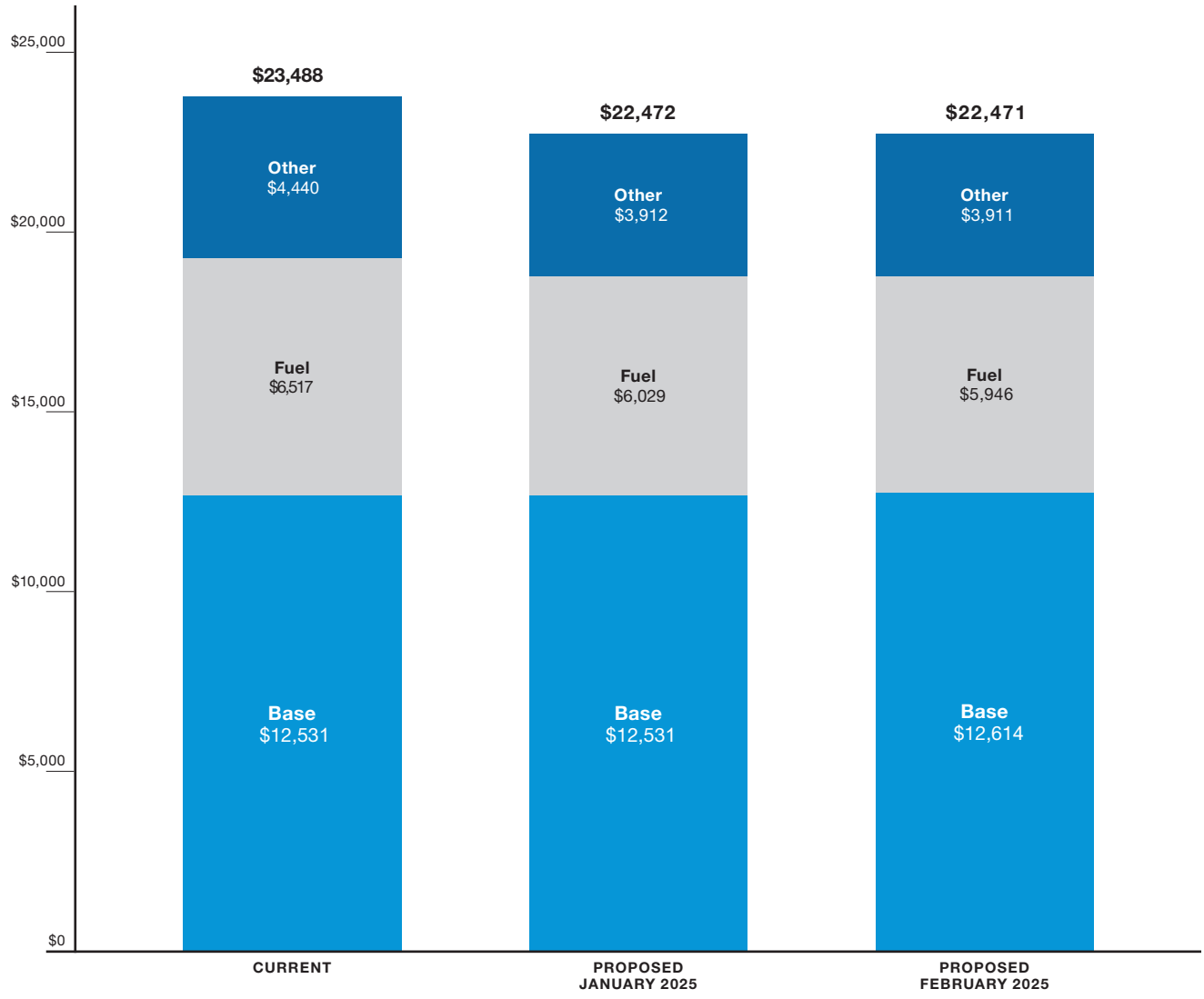
C4-430

219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



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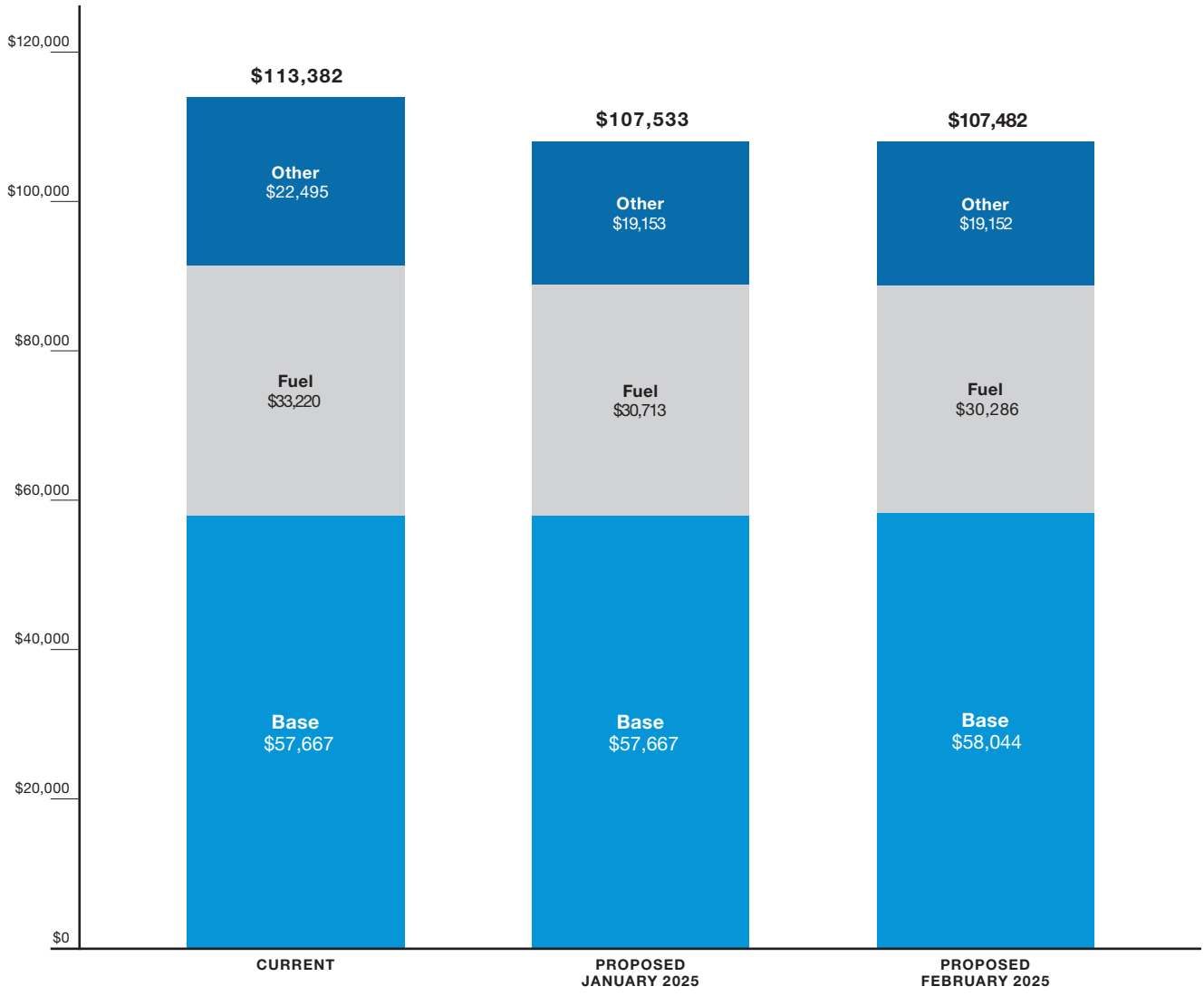
C4-431

1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



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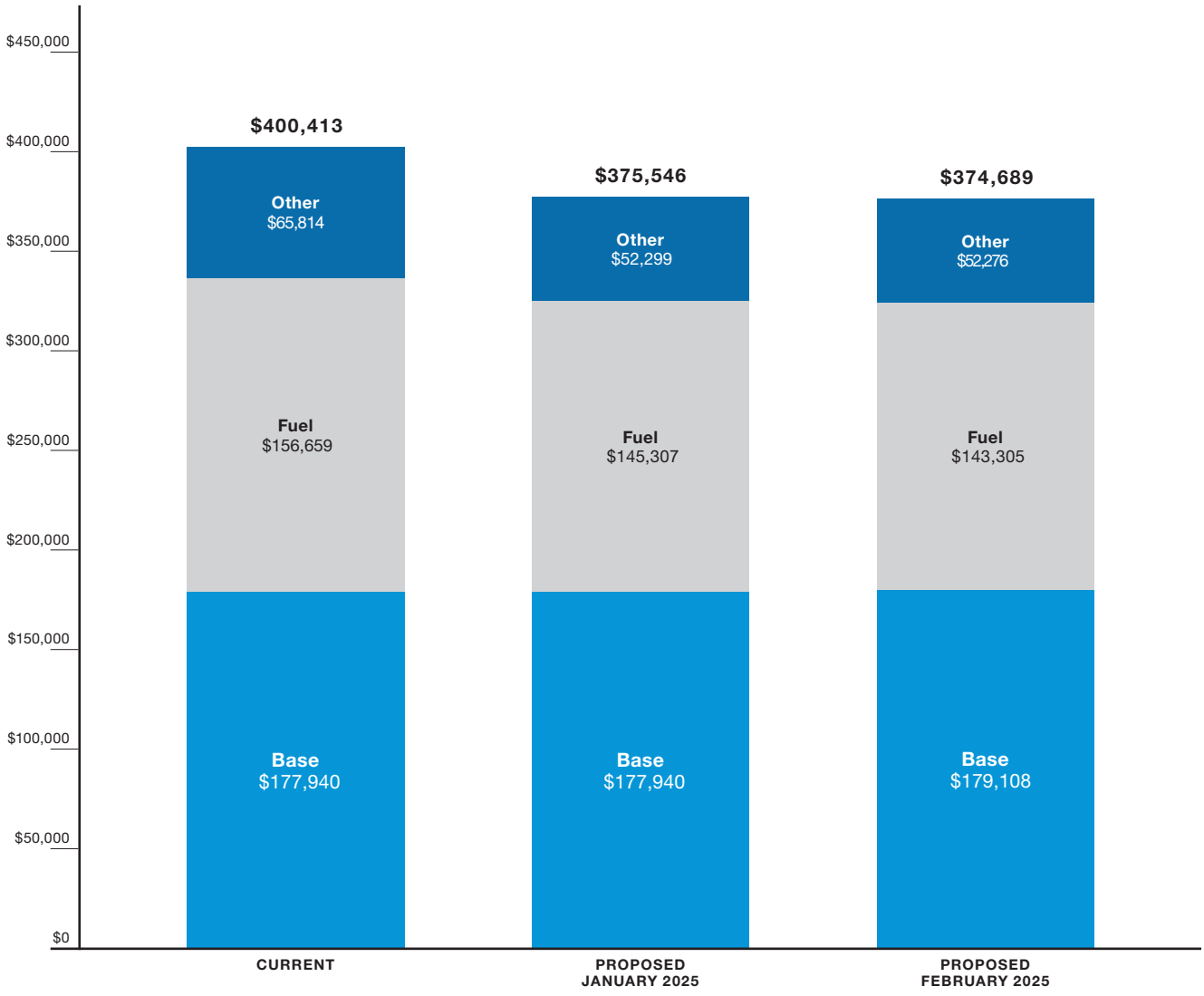
C4-432

5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



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C4-433

FPSC EXH No. 44

ADMITTED

C14-1152

Schedule A

FLORIDA PUBLIC UTILITIES
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2023 THROUGH DECEMBER 2023

CONSOLIDATED ELECTRIC DIVISION

1	JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	$	47,585,800
2	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD		69,424,811
3	ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD		21,839,010
4	TRUE-UP PROVISION 2022 TO BE COLLECTED		(7,063,740)
5	INTEREST		(1,001,431)
6	TRUE-UP COLLECTED		7,063,740
7	PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/2022)		(30,840,177)
8	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 3 + LINE4 + LINE 5 + LINE6 + LINE7)		(10,002,598)
9	PROJECTED UNDER-RECOVERY PER PROJECTION FILED 7/27/2023		(11,636,519)
10	**FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)**	**$**	**1,633,921**

Exhibit No._____
DOCKET NO. 20240001-EI
Florida Public Utilities Company
(PTN- 1)
Page 1 of 3

C14-1152

FPSC EXH No. 44

ADMITTED

C14-1153

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED
(EXCLUDES LINE LOSS , EXCLUDES TAXES)

Schedule E-1b

			ACTUAL Jan 2023	ACTUAL Feb 2023	ACTUAL Mar 2023	ACTUAL Apr 2023	ACTUAL May 2023	ACTUAL Jun 2023	Estimated Jul 2023	Estimated Aug 2023	Estimated Sep 2023	Estimated Oct 2023	Estimated Nov 2023	Estimated Dec 2023	Total
Total System Sales - KWH			53,791,745	42,876,779	40,631,278	44,761,838	42,795,519	53,173,198	66,084,961	66,614,038	64,009,551	55,120,814	48,167,930	46,992,605	625,021,256
West-Rock Purchases - KWH			70,000	240,000	80,000	30,000	250,000	190,000	190,000	350,000	590,000	320,000	530,000	440,000	3,280,000
Rayonier Purchases - KWH - On Peak			11,731	15,877	16,744	2,668	(2,112)	3,397	28,756	36,400	72,688	136,360	142,716	80,528	545,753
Rayonier Purchases - KWH - Off Peak			17,952	16,179	25,586	22,557	(12,181)	44,747	73,944	93,600	186,912	350,640	366,984	207,072	1,393,992
Eight Flags Purchases - KWH - KWH			15,287,500	14,598,031	15,522,843	14,510,841	14,364,387	14,298,570	14,300,000	13,100,000	14,700,000	14,600,000	13,900,000	14,700,000	173,882,172
FPL Purchases - KWH			12,940,489	8,372,077	8,562,409	9,871,838	14,630,393	19,204,941	25,191,871	26,054,355	24,053,431	19,035,033	15,309,443	12,167,286	195,393,547
Gulf Purchases - KWH			23,037,186	19,407,408	20,471,072	20,072,934	20,141,243	26,557,542	26,937,910	28,356,162	28,920,884	28,992,878	23,629,956	27,551,203	294,076,378
Generation Demand - KW - FPL			51,329	44,157	45,184	43,859	67,595	72,892	73,867	76,617	73,459	56,954	41,977	56,139	704,028
Generation Demand - KW - Gulf			56,405	51,178	49,016	45,653	55,652	61,543	62,800	63,800	61,500	51,800	47,200	65,100	571,648
Transmission Demand - KW - FPL			53,357	61,242	52,006	58,966	82,358	68,845	69,400	70,200	69,200	48,400	39,600	71,600	745,174
Transmission Demand - KW - Gulf			55,091	0	0	0	0	0	0	0	0	0	0	0	55,091
Purchased Power Rates:															
West Rock Fuel Costs - $/KWH			0.06358	0.04577	(0.02509)	(0.01249)	0.05243	0.01307	0.03902	0.03902	0.03902	0.03902	0.03902	0.03902	
Rayonier Energy Charge - On Peak - $/KWH			0.07205	0.07205	0.07205	0.03964	0.03902	0.04198	0.06145	0.06145	0.06145	0.06145	0.06145	0.06145	
Rayonier Energy Charge - Off Peak - $/KWH			0.06762	0.06762	0.06762	0.03542	0.03095	0.04067	0.04293	0.04293	0.04293	0.04293	0.04293	0.04293	
Eight Flags Charge - $/KWH			0.12644	0.10259	0.09580	0.09158	0.09238	0.12122	0.11032	0.11095	0.10605	0.10672	0.11229	0.11528	
Base Fuel Costs - $/KWH - FPL			0.06008	0.02456	0.02389	0.02707	0.03100	0.03245	0.04150	0.04078	0.03978	0.03769	0.04176	0.03925	
Base Fuel Costs - $/KWH GULF		0.9815	0.02924	0.02132	0.02176	0.02100	0.02208	0.02482	0.03494	0.03449	0.03433	0.03360	0.03498	0.03852	
Energy Charge - $/KWH - FPL			0.00235	0.00256	0.00251	0.00244	0.00229	0.00217	0.00211	0.00208	0.00205	0.00211	0.00219	0.00233	
Demand and Non-Fuel:															
Demand Charge - $/KW - FPL			6.76375	7.04133	6.98513	7.03755	6.40985	6.32556	6.30190	6.26413	6.30773	6.61427	7.10103	6.63408	
Demand Charge - $/KW - Gulf			8.32770	8.64209	8.79170	9.05259	8.36938	8.07080	7.98965	7.94671	8.04756	8.57143	8.89513	7.89286	
Distribution Facility Charge			5.09680	5.09680	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	
Transmission Charge $/KW - FPL			3.15063	3.09546	2.96258	2.99842	2.84760	2.92629	2.98410	2.98410	2.98410	2.98410	2.98410	2.98410	
Transmission Charge $/KW - Gulf			3.01632	3.01632	3.01631	3.01635	3.06438	3.31430	5.52609	5.52609	5.52609	5.52609	5.52609	5.52609	
Purchased Power Costs:															
West-Rock Fuel Costs			4,450	10,984	(2,007)	(375)	13,108	2,483	7,414	13,657	23,022	12,486	20,681	17,169	123,072
Rayonier Standby Costs			2,059	2,238	2,935	906	(459)	1,963	4,941	6,254	12,491	23,431	24,524	13,837	95,121
Eight Flags			1,933,008	1,497,647	1,487,053	1,328,958	1,327,009	1,733,222	1,577,602	1,453,392	1,558,993	1,558,121	1,560,871	1,694,674	18,710,550
Gulf Base Fuel Costs			673,532	413,713	445,492	421,467	444,778	659,049	941,301	978,070	992,952	974,147	826,683	1,061,242	8,832,426
FPL Base Fuel Costs			777,458	205,589	204,586	267,256	453,472	623,288	1,045,441	1,062,552	956,920	717,373	639,332	477,597	7,430,864
Gulf/FPL Fuel Adjustment		VOM	84,561	71,047	72,938	73,176	79,650	99,475	110,084	113,000	108,851	101,353	85,219	92,612	1,091,966
	Subtotal Fuel Costs		3,475,068	2,201,218	2,210,997	2,091,388	2,317,559	3,119,480	3,686,783	3,626,925	3,653,229	3,386,911	3,157,310	3,357,131	36,283,999
Demand and Non-Fuel Costs:	Demand Capacity Charge		816,909	753,209	746,550	721,938	899,047	957,784	967,249	986,941	958,285	820,707	717,927	885,252	10,232,798
	Distr Fac Charge-Gulf		297,342	238,134	217,224	269,314	260,044	367,586	312,224	311,119	303,383	305,040	305,040	308,356	3,494,808
	Customer Charges		4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
	Transmission Charge		168,108	189,572	154,072	176,805	234,523	201,460	207,097	209,484	206,500	144,429	118,170	213,662	2,223,882
Subtotal Demand & Non-Fuel Costs			1,286,359	1,184,915	1,121,846	1,172,057	1,397,614	1,530,832	1,490,570	1,511,544	1,472,168	1,274,176	1,145,137	1,412,270	15,999,488
Total System Purchased Power Costs			4,761,427	3,386,133	3,332,843	3,263,445	3,715,173	4,650,312	5,177,353	5,138,469	5,125,397	4,661,087	4,302,447	4,769,401	52,283,487
Less Direct Billing To GSLD1 Class	Demand		61,889	107,424	118,468	44,022	67,754	88,450	848	25,910	3,392	0	8,174	17,736	544,066
	Commodity		1,477	0	11,717	(2,731)	31,077	6,313	172,646	175,547	117,774	263,806	183,021	110,947	1,071,594
Net Purchased Power Costs			4,698,061	3,278,709	3,202,658	3,222,154	3,616,342	4,555,549	5,003,859	4,937,012	5,004,231	4,397,281	4,111,252	4,640,718	50,667,827
	COVID-19 Reg Asset amort.		0	0	0	0	0	0	56,422	56,422	56,422	56,422	56,422	56,422	338,532
	Special Costs*		32,533	31,558	16,187	17,417	13,892	83,389	29,270	29,270	74,720	29,270	29,270	31,720	418,493
Total Costs and Charges			4,730,594	3,310,267	3,218,845	3,239,571	3,630,234	4,638,938	5,089,550	5,022,704	5,135,373	4,482,973	4,196,943	4,728,860	51,424,852
Sales Revenues - Fuel Adjustment Revenues.															
RS<	0.11388	0.08435	2,219,768	1,923,724	1,825,171	1,943,286	1,853,927	2,170,353	2,391,725	2,371,257	2,376,085	2,307,347	2,014,164	2,084,832	25,481,640
RS>	0.12637	0.09684	1,173,617	495,603	363,787	493,784	432,872	896,509	1,184,011	1,509,878	1,570,039	1,126,374	810,099	766,867	10,823,439
GS	0.11789	0.08846	567,545	457,098	456,798	517,959	488,637	606,667	557,467	606,772	623,862	667,214	570,092	588,759	6,718,880
GSD	0.11193	0.08275	1,405,960	1,357,199	1,248,579	1,388,263	1,403,312	1,543,174	1,737,264	1,788,597	1,820,501	1,794,421	1,600,023	1,686,920	18,774,312
GSLD	0.10929	0.08026	726,506	585,051	664,526	663,746	634,284	742,789	844,889	826,184	882,028	890,966	680,925	839,672	8,981,566
LS	0.09348	0.06542	57,752	57,681	56,709	58,318	57,260	57,204	58,987	58,778	59,301	59,132	58,646	58,205	697,972
COVID -19 Amortization			(56,422)	(56,422)	(56,422)	(56,422)	(56,422)	(56,422)							
Unbilled Fuel Revenues			888,200	(895,802)	560,397	(413,387)	545,681	(148,887)	0	0	0	0	0	0	536,201
Total Fuel Revenues (Excl. GSLD1)			6,982,926	3,934,132	5,119,645	4,595,556	5,359,551	5,811,387	6,774,343	7,161,466	7,331,816	6,845,454	5,733,949	6,025,255	71,675,480
GSLD1 Fuel Revenues	17197		63,366	107,424	130,185	41,291	98,831	94,763	173,494	201,457	121,166	263,806	191,195	128,683	1,615,660
Non-Fuel Revenues			3,702,954	3,073,093	2,979,827	3,131,139	3,033,396	3,545,514	4,141,166	3,810,492	3,870,966	3,115,920	2,798,008	2,958,679	40,161,154
Total Sales Revenue			10,749,246	7,114,649	8,229,657	7,767,987	8,491,778	9,451,663	11,089,003	11,173,415	11,323,948	10,225,180	8,723,152	9,112,617	113,452,295
KWH Sales:	RS<		19,528,451	16,900,226	16,028,199	17,084,552	16,243,332	19,055,324	21,002,517	20,822,784	20,865,175	20,261,567	17,687,031	18,307,588	223,786,746
	RS>		9,255,247	3,918,252	2,886,088	3,901,452	3,452,050	7,094,366	9,369,471	11,948,168	12,424,237	8,913,373	6,410,580	6,068,473	85,641,757
	GS		4,812,597	3,963,079	3,874,915	4,395,088	4,145,913	5,146,222	4,728,902	5,147,147	5,292,122	5,659,869	4,835,994	4,994,345	56,996,192
	GSD		12,578,282	12,125,010	11,155,853	12,403,783	12,539,062	13,786,928	15,521,070	15,979,689	16,264,728	16,031,716	14,294,926	15,071,289	167,752,336
	GSLD		6,647,379	5,353,082	6,080,270	6,073,133	5,803,562	6,796,368	7,730,615	7,559,468	8,070,432	8,152,211	6,230,369	7,682,884	82,179,774
	GSLD1		352,000	0	0	278,000	0	682,000	1,665,000	2,304,375	2,153,125	2,851,875	3,873,125	1,746,875	15,906,375
	LS		617,789	617,130	605,953	625,830	612,600	611,990	630,997	628,755	634,353	632,550	627,346	622,624	7,467,917
	Total KWH Sales		53,791,745	42,876,779	40,631,278	44,761,838	42,796,519	53,173,198	60,648,574	64,390,386	65,704,171	62,503,162	53,959,371	54,494,076	639,731,097
True-up Calculation (Excl. GSLD1):															
Fuel Revenues			6,982,926	3,934,132	5,119,645	4,595,556	5,359,551	5,811,387	6,774,343	7,161,466	7,331,816	6,845,454	5,733,949	6,025,255	71,675,480
True-up Provision - collect/(refund)			588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	7,063,740
Gross Receipts Tax Refund															0
Fuel Revenue			6,394,281	3,345,487	4,531,000	4,006,911	4,770,906	5,222,742	6,185,698	6,572,821	6,743,171	6,256,809	5,145,304	5,436,610	64,611,740
Net Purchased Power and Other Fuel Costs			4,730,594	3,310,267	3,218,845	3,239,571	3,630,234	4,638,938	5,089,550	5,022,704	5,135,373	4,482,973	4,196,943	4,728,860	51,424,852
True-up Provision for the Period			1,663,688	35,220	1,312,155	767,341	1,140,672	583,804	1,096,148	1,550,117	1,607,798	1,773,836	948,361	707,750	13,186,888
Interest Provision for the Period			(106,614)	(105,952)	(106,972)	(103,462)	(100,192)	(97,388)	(91,730)	(83,995)	(75,140)	(65,771)	(57,765)	(51,989)	(1,046,970)
Beginning of Period True-up and Interest Provision			(30,840,177)	(28,694,459)	(28,176,545)	(26,382,717)	(25,130,194)	(23,501,069)	(22,426,008)	(20,832,945)	(18,778,179)	(16,656,876)	(14,360,166)	(12,880,925)	(30,840,177)
True-up Collected or (Refunded)			588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	7,063,740
Annual State Income Tax Savings															0
End of Period, Net True-up and Int. Prov			(28,694,459)	(28,176,545)	(26,382,717)	(25,130,194)	(23,501,069)	(22,426,008)	(20,832,945)	(18,778,179)	(16,656,876)	(14,360,166)	(12,880,925)	(11,636,519)	(11,636,519)
Beginning True-up Amount			(30,840,177)	(28,694,459)	(28,176,545)	(26,382,717)	(25,130,194)	(23,501,069)	(22,426,008)	(20,832,945)	(18,778,179)	(16,656,876)	(14,360,166)	(12,880,925)	
Ending True-up Amount Before Interest			(28,587,845)	(28,070,593)	(26,275,745)	(25,026,732)	(23,400,877)	(22,328,620)	(20,741,215)	(18,694,184)	(16,581,736)	(14,294,395)	(12,823,160)	(11,584,530)	10% Rule
Total Beginning and Ending True-up			(59,428,022)	(56,765,052)	(54,452,291)	(51,409,449)	(48,531,070)	(45,829,689)	(43,167,223)	(39,527,129)	(35,359,914)	(30,951,270)	(27,183,326)	(24,465,455)	Interest
Average True-up Amount			(29,714,011)	(28,382,526)	(27,226,145)	(25,704,724)	(24,265,535)	(22,914,844)	(21,583,612)	(19,763,564)	(17,679,957)	(15,475,635)	(13,591,663)	(12,232,727)	-16.24%
Average Annual Interest Rate			4.3050%	4.4800%	4.7150%	4.8300%	4.9550%	5.1000%	5.1000%	5.1000%	5.1000%	5.1000%	5.1000%	5.1000%	
Interest Provision			(106,614)	(105,952)	(106,972)	(103,462)	(100,192)	(97,388)	(91,730)	(83,995)	(75,140)	(65,771)	(57,765)	(51,989)	

* Includes Consulting fees, Legal fees and Taxes on Company Use.

C14-1153

Exhibit No. _____
DOCKET NO. 20240001-EI
Florida Public Utilities Compar
(PTN-1)
Page 2 of 3

FPSC EXH No. 44

ADMITTED

C14-1154

FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1

ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

BASED ON TWELVE MONTHS ACTUAL

(EXCLUDES LINE LOSS , EXCLUDES TAXES)

Schedule C1

		2023												
		ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ACTUAL AUGUST	ACTUAL SEPTEMBER	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	TOTALS
Total System Sales - KWH		53,791,745	42,876,779	40,631,278	44,761,838	42,796,519	53,173,198	66,218,003	65,233,175	68,147,988	46,611,705	42,371,339	44,772,692	611,386,259
WEST-ROCK Purchases - KWH		70,000	240,000	80,000	30,000	250,000	190,000	120,000	100,000	30,000	240,000	250,000	400,000	2,000,000
Rayonier Purchases - KWH - On Peak		11,731	15,877	16,744	2,668	(2,112)	3,397	4,714	5,000	2,741	(2,741)	31,995	(11,915)	78,099
Rayonier Purchases - KWH - Off Peak		17,952	16,179	25,586	22,557	(12,181)	44,747	66,566	19,501	43,547	(43,547)	76,377	2,989	280,273
Eight Flags Purchases-KWH		15,287,500	14,598,031	15,522,843	14,510,841	14,364,387	14,298,570	14,095,145	13,722,970	13,095,916	13,365,607	14,918,427	14,550,483	172,330,720
Gulf Purchases - KWH - BLOCK		21,281,234	18,657,644	19,658,555	19,201,351	17,822,117	21,206,433	22,898,831	23,031,073	21,429,228	20,141,722	19,848,476	21,614,313	246,790,977
Gulf Purchases - KWH - LOAD		1,755,952	749,764	812,517	871,583	2,319,126	5,351,109	9,040,631	11,379,266	5,451,898	1,277,747	807,763	2,153,301	41,970,657
FPL Purchases - KWH - BLOCK		8,028,853	7,491,837	7,336,321	6,998,904	8,344,156	8,949,813	9,374,067	10,560,705	10,028,660	9,942,168	8,353,438	8,107,793	103,516,715
FPL Purchases - KWH - LOAD		4,911,636	880,240	1,226,088	2,872,934	6,286,237	10,255,128	16,796,665	16,908,770	14,365,002	3,458,368	1,342,866	4,077,314	83,381,248
FPL Billing Demand - KW - BLOCK		14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000
FPL Billing Demand - KW - LOAD		37,329	30,157	31,184	29,859	53,595	58,892	71,920	60,906	56,546	37,895	29,631	40,618	538,533
FPL BULK Transmission Demand - KW		53,357	61,242	52,006	58,966	82,358	68,845	72,269	64,170	85,197	45,633	38,542	60,406	742,991
FPL Transmission Demand Load - KW		0	0	0	0	0	0	0	0	0	0	0	0	0
Gulf Demand - KW - BLOCK		31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	372,000
Gulf Demand -KW - LOAD		25,406	20,178	18,016	14,653	24,652	30,543	33,051	35,683	30,139	18,090	26,645	25,290	302,346
Gulf Transmission Demand - KW- Block / Load		55,091	0	0	0	0	0	0	0	0	0	0	0	55,091
Purchased Power Costs	WestRock Fuel Costs	4,451	10,984	(2,007)	(375)	13,108	2,483	3,003	3,523	(3,889)	12,797	6,139	18,323	68,540
	Rayonier Standby Costs	2,060	2,239	2,937	905	(459)	1,953	2,781	1,003	883	(1,886)	4,355	(363)	16,417
	Eight Flags Fuel Costs	1,933,008	1,497,647	1,487,053	1,328,958	1,327,009	1,733,222	1,505,402	1,256,587	1,343,830	55,131	1,587,324	2,846,013	17,901,184
	Gulf Base Fuel Costs -Block	598,322	389,578	418,224	393,396	369,087	468,492	626,589	627,044	554,981	525,933	468,394	498,940	5,939,080
	Gulf Base Fuel Costs -Load	75,210	24,035	27,268	28,071	75,691	190,557	375,638	472,817	216,015	50,773	30,547	78,350	1,644,972
	FPL Base Fuel Costs -Block	385,967	201,574	157,865	144,280	175,983	178,295	207,335	292,209	269,940	261,107	216,620	195,884	2,697,059
	FPL Base Fuel Costs -Load	391,491	4,015	36,721	122,976	277,489	444,993	762,418	720,219	568,743	2,194	(25,688)	200,967	3,506,538
	Subtotal Fuel Costs	3,390,507	2,130,172	2,138,061	2,018,211	2,237,908	3,020,005	3,483,166	3,373,402	2,950,503	906,049	2,287,691	3,838,114	31,773,789
	FPL Demand Charge-Block	151,200	152,600	151,900	151,900	151,900	151,900	151,900	151,900	151,900	151,900	151,900	151,900	1,822,800
	FPL Demand Charge-Load	195,977	158,324	163,716	156,760	281,374	309,183	377,580	319,757	296,867	198,954	155,563	213,245	2,827,300
	FPL Bulk Trans Charge -Block / Load	168,108	189,572	154,072	176,805	234,523	201,460	62,943	177,834	243,933	164,537	108,578	170,499	2,052,865
	GulfCustomer Charge	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	FPL Customer Charge	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	Gulf Demand Charge - Block	336,350	336,350	336,350	336,350	336,350	336,350	336,350	336,350	336,350	336,350	336,350	336,350	4,036,200
	Gulf Dstr Fuel Attch K Fuel Metering	297,342	238,134	217,224	269,314	260,044	367,588	304,153	322,857	298,746	210,965	228,529	209,280	3,224,176
	Gulf Demand Charge - Load	133,382	105,935	94,584	75,928	129,423	160,351	173,518	187,336	158,230	94,973	139,886	132,773	1,587,319
	Gulf - VDM - Block	55,331	48,510	51,112	49,924	46,338	55,137	59,537	59,881	55,716	52,368	51,606	56,197	641,657
	Gulf - VDM - Load	2,371	1,012	1,097	1,177	3,131	7,224	12,205	15,362	7,360	1,725	1,090	2,907	56,661
	FPL VDM Costs - Block	20,474	19,895	19,074	18,197	21,695	23,270	24,373	27,458	26,075	49,768	21,719	21,080	293,078
	FPL VDM Costs - Load	6,385	1,630	1,655	3,878	8,486	13,844	22,675	22,827	19,393	4,669	1,813	5,504	112,759
	FPL reclass													0
	Subtotal Demand & Non-Fuel Costs	1,370,920	1,255,962	1,194,784	1,245,233	1,477,264	1,630,307	1,529,234	1,625,562	1,598,570	1,270,209	1,201,034	1,303,735	16,702,814
Total System Purchased Power Costs		4,761,427	3,386,133	3,332,845	3,263,444	3,715,172	4,650,312	5,012,400	4,998,964	4,549,073	2,176,259	3,488,725	5,141,849	48,476,604
Less Direct Billing To GSLD1 Class	Demand	61,889	107,424	118,468	44,022	67,754	88,450	103,271	101,317	89,339	88,451	80,223	79,265	1,029,872
(these 2 amounts (Demand and comodity) should equal Total	Commodity	1,477	0	11,717	-2,731	31,077	6,313	16,189	34,918	-1,882	85	11,158	11,619	119,940
Net Purchased Power Costs		4,698,061	3,278,709	3,202,660	3,222,153	3,616,341	4,555,550	4,892,940	4,862,730	4,461,616	2,087,723	3,397,344	5,050,965	47,326,791
	COVID-19-Reg Asst Amort Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Fuel Related Costs	32,533	31,558	16,187	17,417	13,892	83,388	6,929	-377	23,169	9,512	13,162	11,640	259,009
Total Costs and Charges		4,730,593	3,310,267	3,218,847	3,239,570	3,630,234	4,638,938	4,899,869	4,862,352	4,484,785	2,097,235	3,410,506	5,062,605	47,585,800
Sales Revenues - Fuel Adjustment Revenues														
	RS< 1,000 kwh **0.11388**	2,191,642	1,895,598	1,797,045	1,915,160	1,825,801	2,142,227	2,407,171	2,379,036	2,397,262	1,948,084	1,775,149	1,904,224	24,578,399
	RS> 1,000 kwh **0.12637**	1,173,617	495,603	363,787	493,784	432,872	896,509	1,569,493	1,560,148	1,682,849	553,683	385,102	566,087	10,273,533
	GS **0.11789**	562,684	462,237	451,938	513,108	483,775	601,806	727,528	720,351	809,548	532,918	501,425	468,647	6,835,966
	GSD **0.11193**	1,390,597	1,341,836	1,233,316	1,372,900	1,387,949	1,527,811	1,832,940	1,846,064	1,953,104	1,459,082	1,330,222	1,275,630	17,951,451
	GSLD **0.10929**	719,102	577,647	657,122	656,342	626,880	735,385	862,024	831,836	871,460	678,672	702,246	736,442	8,655,160
	LS **0.09348**	57,084	57,013	56,040	57,650	56,592	56,535	56,908	56,146	54,494	56,101	55,976	55,770	676,309
	Unbilled Fuel Revenues	888,200	(895,802)	560,397	(413,387)	545,681	(148,887)	776,859	144,868	(476,007)	(545,875)	(303,253)	321,200	453,993
	Total Fuel Revenues (Excl GSLD1)	6,982,926	3,934,132	5,119,645	4,595,556	5,359,551	5,811,387	8,332,922	7,538,449	7,292,710	4,682,665	4,446,867	5,328,000	69,424,811
	GSLD1 Fuel Revenues	63,366	107,424	130,185	41,291	98,831	94,763	119,460	136,235	87,457	88,536	91,381	90,884	1,149,812
	Non-Fuel Revenues	3,702,954	3,073,093	2,979,827	3,131,139	3,033,396	3,545,514	4,312,648	4,228,029	4,394,540	3,289,371	3,043,826	3,143,734	41,878,072
	Total Sales Revenue	10,749,246	7,114,649	8,229,657	7,767,987	8,491,778	9,451,663	12,765,031	11,902,713	11,774,707	8,060,572	7,582,075	8,562,617	112,452,695
KWH Sales	RS< 1,000 kwh	19,528,451	16,900,226	16,028,199	17,084,552	16,243,332	19,055,324	21,362,382	21,135,894	21,299,568	17,350,695	15,822,540	16,966,650	218,777,813
	RS> 1,000 kwh	9,255,247	3,918,252	2,886,088	3,901,452	3,452,050	7,094,366	13,224,838	12,352,490	13,314,472	4,381,474	3,055,321	4,479,662	81,315,712
	GS	4,812,597	3,963,079	3,874,915	4,395,088	4,145,913	5,146,222	6,212,701	6,151,824	6,908,464	4,561,853	4,294,701	4,015,653	58,484,010
	GSD	12,578,282	12,125,010	11,155,853	12,403,783	12,539,062	13,786,928	16,513,011	16,630,268	17,587,897	13,172,884	12,021,625	11,533,891	162,048,494
	GSLD	6,647,379	5,353,082	6,080,270	6,073,133	5,803,562	6,796,368	7,955,095	7,678,879	8,041,430	6,277,452	6,493,144	6,805,040	80,005,834
	GSLD1	352,000	0	0	278,000	0	682,000	334,000	676,000	406,000	260,000	78,000	366,000	3,432,000
	LS	617,789	617,130	605,953	625,830	612,600	611,990	615,976	607,820	590,157	607,347	606,008	603,796	7,322,396
	Total KWH Sales	53,791,745	42,876,779	40,631,278	44,761,838	42,796,519	53,173,198	66,218,003	65,233,175	68,147,988	46,611,705	42,371,339	44,772,692	611,386,259
True-up Calculation (Excl. GSLD1)														
Fuel Revenues		6,982,926	3,934,132	5,119,645	4,595,556	5,359,551	5,811,387	8,332,922	7,538,449	7,292,710	4,682,665	4,446,867	5,328,000	69,424,811
True-up Provision - collect/(refund)		588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	7,063,740
Fuel Revenue		6,394,281	3,345,487	4,531,000	4,006,911	4,770,906	5,222,742	7,744,277	6,949,804	6,704,065	4,094,020	3,858,222	4,739,355	62,361,071
Net Purchased Power and Other Fuel Costs		4,730,593	3,310,267	3,218,847	3,239,570	3,630,234	4,638,938	4,899,869	4,862,352	4,484,785	2,097,235	3,410,506	5,062,605	47,585,800
True-up Provision for the Period		1,663,688	35,220	1,312,154	767,341	1,140,672	583,804	2,844,409	2,087,452	2,219,280	1,996,785	447,717	(323,251)	14,775,270
Interest Provision for the Period		(106,614)	(105,952)	(106,972)	(103,462)	(100,192)	(97,388)	(89,320)	(77,702)	(66,548)	(55,090)	(47,460)	(44,731)	(1,001,431)
Beginning of Period True-up and Interest Provision		(30,840,177)	(28,694,458)	(28,176,645)	(26,382,719)	(25,130,194)	(23,501,069)	(22,426,008)	(19,082,275)	(16,483,880)	(13,742,503)	(11,212,163)	(10,223,261)	(30,840,177)
True-up Collected or (Refunded)		588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	588,645	7,063,740
End of Period Net True-up and Int. Prov		(28,694,458)	(28,176,546)	(26,382,719)	(25,130,194)	(23,501,069)	(22,426,008)	(19,082,275)	(16,483,880)	(13,742,503)	(11,212,163)	(10,223,261)	(10,002,598)	(10,002,598)
Beginning True-up Amount		(30,840,177)	(28,694,458)	(28,176,546)	(26,382,719)	(25,130,194)	(23,501,069)	(22,426,008)	(19,082,275)	(16,483,880)	(13,742,503)	(11,212,163)	(10,223,261)	
Ending True-up Amount Before Interest		(28,587,844)	(28,070,594)	(26,275,747)	(25,026,732)	(23,400,877)	(22,328,620)	(18,992,955)	(16,406,178)	(13,675,955)	(11,157,073)	(10,175,801)	(9,957,867)	10% Rule Interest Provision
Total Beginning and Ending True-up		(59,428,021)	(56,765,052)	(54,452,292)	(51,409,451)	(48,531,071)	(45,829,689)	(41,418,963)	(35,488,453)	(30,159,835)	(24,899,576)	(21,387,964)	(20,181,129)	-14.41%
Average True-up Amount		(29,714,011)	(28,382,526)	(27,226,146)	(25,704,726)	(24,265,536)	(22,914,845)	(20,709,482)	(17,744,227)	(15,079,918)	(12,449,788)	(10,693,982)	(10,090,564)	
Average Annual Interest Rate		4.3050%	4.4800%	4.7150%	4.8300%	4.9550%	5.1000%	5.1750%	5.2550%	5.2950%	5.3100%	5.3250%	5.3200%	
Interest Provision		(106,614)	(105,952)	(106,972)	(103,462)	(100,192)	(97,388)	(89,320)	(77,702)	(66,548)	(55,090)	(47,460)	(44,731)	

Exhibit No. _____

DOCKET NO. 20240001-EI

Florida Public Utilities Company

(PTN-1)

Page 3 of 3

C14-1154

FPSC EXH No. 45

ADMITTED

C12-1122

Schedule E1-A

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2024 - DECEMBER 2024
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

REVISED: 8/23/2024

Florida Division -CONSOLIDATED

Over-recovery of purchased power costs for the period January 2024 - December 2024. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Twelve Month Period ended December 2024.)(Estimated)	$	**(4,694,677)**

Exhibit No._____
DOCKET NO. 20240001-EI
Florida Public Utilities Company
(Revised BB-1)
Page 1 of 3

C12-1122

FPSC EXH No. 45

ADMITTED

C12-1123

FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1

ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

(EXCLUDES LINE LOSS , EXCLUDES TAXES)

Schedule E-1b

REVISED: 8/23/2024

CONSOLIDATED

			ACTUAL Jan 2024	ACTUAL Feb 2024	ACTUAL Mar 2024	ACTUAL Apr 2024	ACTUAL May 2024	ACTUAL Jun 2024	Estimated Jul 2024	Estimated Aug 2024	Estimated Sep 2024	Estimated Oct 2024	Estimated Nov 2024	Estimated Dec 2024	Total
Total System Sales - KWH			52,418,078	45,644,018	40,107,089	39,228,581	47,455,894	51,579,161	64,302,952	66,444,490	62,786,876	51,617,731	44,799,673	44,464,034	620,848,577
West-Rock Purchases - KWH			10,000	1,350,000	80,000	40,000	30,000	400,000	19,000	19,000	19,000	19,000	19,000	19,000	2,024,000
Rayonier Purchases - KWH - On Peak			4,011	(8,624)	13,064	2,246	20	531	3,360	3,360	3,360	3,360	3,360	3,360	31,408
Rayonier Purchases - KWH - Off Peak			(8,990)	4,326	12,157	5,146	3,842	12,494	8,640	8,640	8,640	8,640	8,640	8,640	80,815
Eight Flags Purchases - KWH - KWH			14,812,452	13,244,265	13,752,401	14,614,247	14,284,293	12,862,688	14,300,000	13,100,000	14,700,000	14,600,000	13,900,000	14,700,000	168,880,346
FPL Purchases - KWH			15,768,392	7,076,928	12,003,180	10,818,852	17,277,413	27,353,139	26,047,325	25,915,500	23,979,797	17,158,786	10,713,331	11,422,689	205,535,313
Gulf Purchases - KWH			15,810,116	30,509,474	19,177,870	19,901,297	25,804,099	29,303,958	31,080,995	29,370,857	30,709,549	24,537,246	21,763,351	25,471,578	303,420,390
Generation Demand - KW - FPL			79,424	56,128	55,322	54,169	67,804	82,367	72,500	75,200	72,100	55,900	41,200	55,100	767,214
Generation Demand - KW - Gulf			77,787	51,530	40,671	45,196	55,980	63,718	50,240	51,040	49,200	41,440	37,760	52,080	616,642
Transmission Demand - KW - FPL			70,316	25,502	7,855	59,747	70,096	81,358	70,325	72,944	69,937	54,223	39,964	53,447	675,714
Transmission Demand - KW - Gulf			55,091	0	0	0	0	0	30,000	30,000	30,000	30,000	30,000	30,000	235,091
Purchased Power Rates:															
West Rock Fuel Costs - $/KWH			(0.91054)	0.04657	(0.36821)	(0.00508)	0.05662	0.02384	0.03109	0.03109	0.03109	0.03109	0.03109	0.03109	
Rayonier Energy Charge - On Peak - $/KWH			0.03990	0.03990	0.01630	0.03963	0.04250	0.04200	0.04198	0.04198	0.04198	0.03964	0.03990	0.03990	
Rayonier Energy Charge - Off Peak - $/KWH			0.03736	0.03736	0.00155	0.03542	0.11128	0.04067	0.04067	0.04067	0.04067	0.03542	0.03736	0.03736	
Eight Flags Charge - $/KWH			0.10428	0.10319	0.09218	0.08942	0.09080	0.11213	0.10313	0.10419	0.09789	0.09677	0.10561	0.11130	
Base Fuel Costs - $/KWH - FPL			(0.00002)	0.10390	0.01587	0.01410	0.01194	0.02587	0.04380	0.04420	0.04304	0.04095	0.04033	0.04429	
Base Fuel Costs - $/KWH GULF		0.9815	0.06910	0.00827	0.01487	0.01610	0.02821	0.03275	0.03728	0.03698	0.03709	0.03401	0.03593	0.04130	
Energy Charge - $/KWH - FPL			0.00211	0.00275	0.00246	0.00245	0.00227	0.00209	0.00209	0.00212	0.00210	0.00234	0.00256	0.00246	
Demand and Non-Fuel:															
Demand Charge - $/KW - FPL			6.24591	6.65928	6.67982	6.71024	6.41660	6.21034	5.68310	5.64960	5.68828	5.95020	6.39199	5.97777	
Demand Charge - $/KW - Gulf			6.26688	10.51296	9.55651	9.12534	8.37880	7.99884	8.42237	8.36481	8.50000	9.20222	9.63612	8.29263	
Distribution Facility Charge			5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	
Transmission Charge $/KW - FPL			4.06593	3.92408	3.87059	(0.48525)	3.92409	4.56870	6.40499	6.35013	6.36424	6.59124	7.26598	7.37645	
Transmission Charge $/KW - Gulf			5.18960	0.00000	0.00000	0.00000	0.00000	0.00000	15.01435	15.44012	14.83654	11.91323	9.57926	13.14164	
Purchased Power Costs:															
West-Rock Fuel Costs			(9,105)	62,864	(29,457)	(203)	1,699	9,536	591	591	591	591	591	591	38,880
Rayonier Standby Costs			(176)	(182)	232	271	429	530	492	492	492	439	457	457	3,933
Eight Flags			1,544,609	1,366,707	1,268,637	1,306,830	1,295,984	1,442,267	1,474,764	1,364,918	1,438,945	1,412,795	1,467,981	1,636,173	17,021,610
Gulf Base Fuel Costs			1,092,477	252,447	285,097	320,420	727,867	959,741	1,158,028	1,086,147	1,139,000	834,591	781,858	1,052,079	9,689,751
FPL Base Fuel Costs			(348)	735,282	190,445	152,572	206,259	707,735	1,140,822	1,145,408	1,032,093	702,678	432,034	505,958	6,950,939
Gulf/FPL Fuel Adjustment		VOM	66,656	103,197	76,763	75,288	97,861	118,501	119,530	116,932	114,852	97,546	83,168	90,697	1,160,991
	Subtotal Fuel Costs		2,894,113	2,520,315	1,791,717	1,855,178	2,331,099	3,238,310	3,894,227	3,714,488	3,725,973	3,048,640	2,766,088	3,285,955	34,866,104
Demand and Non-Fuel Costs:	Demand Capacity Charge		983,558	915,505	758,214	775,916	904,116	1,021,197	835,165	851,790	828,325	714,515	627,210	761,255	9,976,766
	Distr. Fac. Charge-Gulf		296,668	216,211	201,324	249,012	241,668	274,650	115,055	115,055	115,055	115,055	115,055	115,055	2,189,861
	Customer Charges		4,000	4,000	4,000	4,000	4,000	4,000	2,000	2,000	2,000	2,000	2,000	2,000	36,000
	Transmission Charge		285,900	100,072	30,404	(28,993)	275,063	371,701	450,431	463,204	445,096	357,397	290,378	394,249	3,434,902
	Subtotal Demand & Non-Fuel Costs		1,570,126	1,235,788	993,942	999,935	1,424,847	1,671,548	1,402,650	1,432,048	1,390,476	1,188,967	1,034,643	1,272,559	15,617,529
Total System Purchased Power Costs			4,264,239	3,756,103	2,785,659	2,855,113	3,755,946	4,909,858	5,296,878	5,146,537	5,116,449	4,237,606	3,800,731	4,558,514	50,483,633
Less Direct Billing To GSLD1 Class:	Demand		111,052	106,171	99,365	115,750	74,812	107,852	832	25,449	3,327	0	8,025	17,423	670,058
	Commodity		12,937	5,156	20,081	(2,777)	51,764	11,171	158,940	221,124	171,941	241,408	27,233	48,028	967,006
Net Purchased Power Costs			4,140,250	3,644,777	2,666,213	2,742,140	3,629,370	4,790,836	5,137,106	4,899,964	4,941,181	3,996,198	3,765,472	4,493,063	48,845,569
	Special Costs*		4,870	2,270	19,095	6,272	3,475	2,557	15,500	15,500	65,500	25,500	15,500	15,500	191,538
Total Costs and Charges			4,145,120	3,647,047	2,685,308	2,748,412	3,632,845	4,793,392	5,152,606	4,915,464	5,006,681	4,021,698	3,780,972	4,508,563	49,038,108
Sales Revenues - Fuel Adjustment Revenues:															
RS<	0.10252	0.10250	2,003,885	1,861,858	1,666,842	1,564,579	1,792,839	2,101,051	2,067,581	2,288,043	2,046,588	1,928,390	1,726,538	1,728,126	22,776,319
RS>	0.11501	0.11499	1,081,037	649,674	344,622	286,555	578,342	1,196,823	1,436,922	1,421,261	1,307,146	646,588	391,204	509,614	9,849,787
GS	0.10529	0.10628	499,728	454,557	410,228	454,609	492,158	622,344	643,690	683,511	654,990	562,400	479,350	447,439	6,405,005
GSD	0.10028	0.10026	1,195,345	1,090,773	1,053,810	1,074,775	1,287,041	1,527,823	1,612,754	1,681,444	1,626,505	1,441,921	1,253,381	1,155,386	16,001,157
GSLD	0.09765	0.09764	593,848	543,903	574,147	567,559	671,692	732,369	800,097	735,547	799,264	664,714	640,210	641,342	7,964,692
LS	0.08174	0.08173	49,275	48,883	48,929	48,499	44,440	51,119	51,015	50,875	50,880	50,924	50,667	50,599	596,105
Unbilled Fuel Revenues			(204,572)	1,435	(199,033)	15,597	439,611	208,212	0	0	0	0	0	0	261,251
Total Fuel Revenues (Excl. GSLD1)			5,218,545	4,651,083	3,899,644	4,012,173	5,306,123	6,439,841	6,612,059	6,860,681	6,485,373	5,294,937	4,541,350	4,532,506	63,854,316
GSLD1 Fuel Reven	.32552		123,989	111,326	119,446	112,973	126,576	119,023	159,772	246,573	175,268	241,408	35,258	65,451	1,537,063
Non-Fuel Revenues			3,734,167	3,310,883	3,004,870	2,910,422	3,164,067	4,065,387	3,612,688	3,539,410	3,381,287	2,771,768	2,756,729	2,709,846	38,961,523
Total Sales Revenue			9,076,701	8,073,292	7,023,960	7,035,568	8,596,766	10,624,251	10,384,518	10,646,664	10,041,927	8,308,113	7,333,337	7,307,803	104,452,902
KWH Sales:	RS<		19,543,132	18,152,008	16,262,849	15,265,640	17,517,932	20,498,209	20,170,912	22,321,704	19,966,113	18,812,999	16,843,771	16,859,263	222,214,531
	RS>		9,399,729	5,656,952	2,996,520	2,491,944	5,029,347	10,407,832	12,495,794	12,359,597	11,367,231	5,622,870	3,401,997	4,431,714	85,661,528
	GS		4,700,890	4,276,437	3,859,522	3,822,534	4,589,566	5,855,709	6,056,556	6,431,241	6,162,875	5,291,687	4,510,264	4,210,010	59,767,291
	GSD		11,922,441	10,889,493	10,509,902	10,724,053	12,836,393	15,238,845	16,084,915	16,770,000	16,222,065	14,381,104	12,500,689	11,523,328	159,603,229
	GSLD		5,997,019	5,569,938	5,879,658	5,812,936	6,879,471	7,291,057	8,194,596	7,533,474	8,186,055	6,807,998	6,557,025	6,568,627	81,277,856
	GSLD1		252,000	500,000	0	518,000	58,000	1,662,000	676,000	406,000	260,000	78,000	366,000	252,000	5,029,000
	LS		602,867	599,190	598,638	592,474	545,185	625,509	624,178	622,474	622,537	623,073	619,927	619,091	7,295,143
	Total KWH Sales		52,418,078	45,644,018	40,107,089	39,228,581	47,455,894	51,579,161	64,302,952	66,444,490	62,786,876	51,617,731	44,799,673	44,464,034	620,848,577
True-up Calculation (Excl. GSLD1):															
Fuel Revenues			5,218,545	4,651,083	3,899,644	4,012,173	5,306,123	6,439,841	6,612,059	6,860,681	6,485,373	5,294,937	4,541,350	4,532,506	63,854,316
True-up Provision - collect/(refund)			969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,720	11,636,519
Gross Receipts Tax Refund															0
Fuel Revenue			4,248,836	3,681,374	2,929,935	3,042,464	4,336,414	5,470,132	5,642,350	5,890,972	5,515,664	4,325,228	3,571,641	3,562,786	52,217,797
Net Purchased Power and Other Fuel Costs			4,145,120	3,647,047	2,685,308	2,748,412	3,632,845	4,793,392	5,152,606	4,915,464	5,006,681	4,021,698	3,780,972	4,508,563	49,038,108
True-up Provision for the Period			103,716	34,327	244,628	294,052	703,570	676,740	489,744	975,508	508,983	303,530	(209,331)	(945,777)	3,179,689
Interest Provision for the Period			(41,924)	(37,586)	(32,734)	(27,346)	(20,981)	(13,767)	(6,956)	546	8,124	14,249	18,811	20,630	(118,934)
Beginning of Period True-up and Interest Provision			(10,002,597)	(8,971,096)	(8,004,646)	(6,823,044)	(5,586,628)	(3,934,331)	(2,301,649)	(849,152)	1,096,611	2,583,428	3,870,915	4,650,104	(10,002,597)
True-up Collected or (Refunded)			969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,709	969,720	11,636,519
Annual State Income Tax Savings															
End of Period, Net True-up and Int. Prov.			(8,971,096)	(8,004,646)	(6,823,044)	(5,586,628)	(3,934,331)	(2,301,649)	(849,152)	1,096,611	2,583,428	3,870,915	4,650,104	4,694,677	4,694,677
Beginning True-up Amount			(10,002,597)	(8,971,096)	(8,004,646)	(6,823,044)	(5,586,628)	(3,934,331)	(2,301,649)	(849,152)	1,096,611	2,583,428	3,870,915	4,650,104	
Ending True-up Amount Before Interest			(8,929,172)	(7,967,060)	(6,790,310)	(5,559,282)	(3,913,350)	(2,287,882)	(842,196)	1,096,065	2,575,304	3,856,666	4,631,293	4,674,047	
Total Beginning and Ending True-up			(18,931,770)	(16,938,157)	(14,794,956)	(12,382,326)	(9,499,978)	(6,222,212)	(3,143,845)	246,914	3,671,915	6,440,094	8,502,208	9,324,151	
Average True-up Amount			(9,465,885)	(8,469,078)	(7,397,478)	(6,191,163)	(4,749,989)	(3,111,106)	(1,571,922)	123,457	1,835,958	3,220,047	4,251,104	4,662,075	
Average Annual Interest Rate			5.3150%	5.3250%	5.3100%	5.3000%	5.3000%	5.3100%	5.3100%	5.3100%	5.3100%	5.3100%	5.3100%	5.3100%	
Interest Provision			(41,924)	(37,586)	(32,734)	(27,346)	(20,981)	(13,767)	(6,956)	546	8,124	14,249	18,811	20,630	

* Includes: Consulting fees, Legal fees and Taxes on Company Use.

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C12-1124

REVISED: 8/23/2024 SCHEDULE E1-B1

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED FLORIDA DIVISIONS
COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JANUARY 2024 - DECEMBER 2024

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,640,689	18,697,482	(2,056,793)	-11.0%	508,955	492,125	16,830	3.4%	3.26958	3.79934	(0.52976)	-13.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	**16,778,520**	16,834,515	**(55,995)**	-0.3%	508,955	492,125	16,830	3.4%	**3.29666**	3.42078	**(0.12412)**	**-3.6%**
11 Energy Payments to Qualifying Facilities (A8a)	17,064,423	17,893,395	(828,972)	-4.6%	171,016	179,991	(8,975)	-5.0%	9.97826	9.94127	0.03699	0.4%
12 TOTAL COST OF PURCHASED POWER	**50,483,633**	53,425,392	(2,941,759)	-5.5%	679,971	672,116	7,855	1.2%	**7.42438**	7.94884	**(0.52446)**	**-6.6%**
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					679,971	672,116	7,855	1.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	191,538	286,000	(94,462)	-33.0%								
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	191,538	286,000	(94,462)	-33.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	**50,675,171**	53,711,392	**(3,036,221)**	-5.7%	679,971	672,116	7,855	1.2%	**7.45255**	7.99139	**(0.53884)**	**-6.7%**
21 Net Unbilled Sales (A4)	0 *	0 *	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use (A4)	**35,325** *	41,178 *2	**(5,853)**	**-14.2%**	474	515	(41)	-8.0%	**0.00569**	0.00645	**(0.00076)**	**-11.8%**
23 T & D Losses (A4)	**4,370,772** *	2,616,155 *	**1,754,617**	**67.1%**	**58,648**	32,737	**25,911**	**79.2%**	**0.70400**	0.40950	**0.29450**	**71.9%**
24 SYSTEM KWH SALES	**50,675,171**	53,711,392	**(3,036,221)**	**-5.7%**	**620,849**	638,864	**(18,015)**	**-2.8%**	**8.16224**	8.40734	**(0.24510)**	**-2.9%**
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	**50,675,171**	53,711,392	**(3,036,221)**	**-5.7%**	**620,849**	638,864	**(18,015)**	**-2.8%**	**8.16224**	8.40734	**(0.24510)**	**-2.9%**
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	**50,675,171**	53,711,392	**(3,036,221)**	**-5.7%**	**620,849**	638,864	**(18,015)**	**-2.8%**	**8.16224**	8.40734	**(0.24510)**	**-2.9%**
28 GPIF**												
29 TRUE-UP**	11,636,519	11,636,519	0	0.0%	**620,849**	638,864	**(18,015)**	**-2.8%**	**1.87429**	1.82144	**0.05285**	**2.9%**
30 TOTAL JURISDICTIONAL FUEL COST	**62,311,690**	65,347,911	**(3,036,221)**	**-4.7%**	**620,849**	638,864	**(18,015)**	**-2.8%**	**10.03653**	10.22877	**(0.19224)**	**-1.9%**
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									**10.04376**	10.23613	**(0.19237)**	**-1.9%**
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									**10.044**	10.236	**(0.192)**	**-1.9%**

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

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SCHEDULE E1
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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

	FLORIDA DIVISION-CONSOLIDATED	(a) DOLLARS		(b) MWH	(c) CENTS/KWH
1	Fuel Cost of System Net Generation (E3)				
2	Nuclear Fuel Disposal Costs (E2)				
3	Coal Car Investment				
4	Adjustments to Fuel Cost				
5	TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0		0	0.00000
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	19,328,328		467,768	4.13203
7	Energy Cost of Sched C & X Econ Purch (Broker) (E9)				
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)				
9	Energy Cost of Sched E Economy Purch (E9)				
10	Demand & Non Fuel Cost of Purch Power (E2)	15,101,294		467,768	3.22837
10a	Demand Costs of Purchased Power	13,864,609	*		
10b	Non-fuel Energy & Customer Costs of Purchased Power	1,236,685	*		
11	Energy Payments to Qualifying Facilities (E8a)	17,621,000		172,182	10.23394
12	TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	52,050,622		639,950	8.13355
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	52,050,622		639,950	8.13355
14	Fuel Cost of Economy Sales (E6)				
15	Gain on Economy Sales (E6)				
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)				
17	Fuel Cost of Other Power Sales				
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0		0	0.00000
19	Net Inadvertent Interchange				
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	52,050,622		639,950	8.13355
21	Net Unbilled Sales	0	*	(0)	0.00000
22	Company Use	41,910	*	515	0.00694
23	T & D Losses	2,883,766	*	35,455	0.47746
24	SYSTEM MWH SALES	52,050,622		603,980	8.61794
25	Wholesale MWH Sales				
26	Jurisdictional MWH Sales	52,050,622		603,980	8.61794
26a	Jurisdictional Loss Multiplier	1.00000		1.00000	
27	Jurisdictional MWH Sales Adjusted for Line Losses	52,050,622		603,980	8.61794
27a	GSLD1 MWH Sales			0	
27b	Other Classes MWH Sales			603,980	
27c	GSLD1 CP KW			301,974	*
28	Projected Unbilled Revenues	0		603,980	0.00000
29	GPIF **				
30	TRUE-UP (OVER) UNDER RECOVERY **	(4,694,677)		603,980	-0.77729
31	TOTAL JURISDICTIONAL FUEL COST	47,355,945		603,980	7.84065
31a	Demand Purchased Power Costs (Line 10a)	13,864,609	*		
31b	Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	38,186,013	*		
31c	True up Over/Under Recovery (Line 29)	(4,694,677)	*		
31d	Unbilled Revenues	0			

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

FLORIDA DIVISION-CONSOLIDATED	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
APPORTIONMENT OF DEMAND COSTS			
31 Total Demand Costs (Line 31a)	13,864,609		
32 GSLD1 Portion of Demand Costs (Line 31a) Including Line Losses(Line 27c x $5.85)	1,287,367	301,974 (KW)	$4.26 /KW
33 Balance to Other Classes	12,577,242	603,980	2.08240
APPORTIONMENT OF NON-DEMAND COSTS			
34 Total Non-demand Costs(Line 31b)	38,186,013		
35 Total KWH Purchased (Line 12)		639,950 KWH	
36 Average Cost per KWH Purchased			5.96703
37 Average Cost Adjusted for Line Losses (Line 36 x 1.03)			6.14604
38 GSLD1 Non-demand Costs (Line 27a x Line 37)	-	-	0.00000 /KWH
39 Balance to Other Classes	38,186,013	603,980	6.32240
GSLD1 PURCHASED POWER COST RECOVERY FACTORS			
40a Total GSLD1 Demand Costs (Line 32)	1,287,367	301,974 (KW)	$4.26 /KW
40b Revenue Tax Factor			1.00085
40c GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded			$4.26 /KW
40d Total Current GSLD1 Non-demand Costs(Line 38)	0	0	0.00000
40e Total Non-demand Costs Including True-up	0	0	0.00000
40f Revenue Tax Factor			1.000848
40g GSLD1 Non-demand Costs Adjusted for Taxes & Rounded			0.00000
OTHER CLASSES PURCHASED POWER COST RECOVERY FACTORS			
41a Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	50,763,255	603,980	8.40480
41b Less: Total Demand Cost Recovery	12,577,242 ***		
41c Total Other Costs to be Recovered	38,186,013	603,980	6.32240
41d Unbilled Revenue	0	603,980	0.00000
41e Other Classes' Portion of True-up (Line 30c)	(4,694,677)	603,980	-0.77729
41f Total Demand & Non-demand Costs Including True-up	33,491,336	603,980	5.54511
42 Revenue Tax Factor			1.000848
43 Other Classes Purchased Power Factor Adjusted for Taxes & Rounded	33,519,736		5.550

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
*** Calculation on Schedule E1 Page 3

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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

FLORIDA DIVISION-CONSOLIDATED

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(1)/((2)*8,760)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
	Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44	RS	300,934,214	58.270%	58,954.9	1.089	1.030	64,201.9	309,962,240	55.39%	49.83%
45	GS	59,831,618	57.224%	11,935.6	1.089	1.030	12,997.9	61,626,567	11.22%	9.91%
46	GSD	162,301,520	74.102%	25,002.7	1.089	1.030	27,227.9	167,170,566	23.49%	26.87%
47	GSLD	78,180,504	85.094%	10,488.0	1.089	1.030	11,421.4	80,525,919	9.86%	12.94%
48	LS	2,731,680	767.743%	40.6	1.089	1.030	44.2	2,813,630	0.04%	0.45%
49										
	TOTAL	603,979,536		106,421.8			115,893.3	622,098,922	100.00%	100.00%

		(10) 12/13 * (8)	**(11)** 1/13 * (9)	**(12)** (10) + (11) Demand	**(13)** Tot. Col. 13 * (9)	**(14)** (13)/(1)	**(15)** (14) * 1.000848 Demand Cost	**(16)**	(17) (15) + (16)
	Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Allocation Percentage	Demand Dollars	Demand Cost Recovery	Recovery Adj for Taxes	Other Charges	Levelized Adjustment
50	RS	51.13%	3.83%	54.96%	$6,912,452	0.02297	0.02299	0.05550	$ 0.07849
51	GS	10.36%	0.76%	11.12%	1,398,589	0.02338	0.02340	0.05550	$ 0.07890
52	GSD	21.68%	2.07%	23.75%	2,987,095	0.01840	0.01842	0.05550	$ 0.07392
53	GSLD	9.10%	1.00%	10.10%	1,270,301	0.01625	0.01626	0.05550	$ 0.07176
54	LS	0.04%	0.03%	0.07%	8,804	0.00322	0.00322	0.05550	$ 0.05872
	TOTAL	92.31%	7.69%	100.00%	$12,577,242				

Step Rate Allocation for Residential Customers

		(18)	**(19)**	(20)	**(21)** (19) * (20)
	Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
56	RS	Sales	300,934,214	$0.07849	$23,620,326
57	RS	<= 1,000kWh/mo.	218,021,965	$0.07505	$16,361,687
58	RS	> 1,000 kWh/mo.	82,912,249	$0.08755	$7,258,640
59	RS	Total Sales	300,934,214		$23,620,326

(2) From Gulf Power 2018 Load Research results.

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Schedule E1-A

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2024 - DECEMBER 2024
BASED ON TWELVE MONTHS ACTUAL OPERATIONS

FLORIDA DIVISION-CONSOLIDATED

Over-recovery of purchased power costs for the period January 2024 - December 2024. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Twelve Month Period ended December 2024.)(Estimated)	$	(4,694,677)
Estimated kilowatt hour sales for the months of January 2025 - December 2025 as per estimate filed with the Commission. (Excludes GSLD1 customers)		603,979,536
Cents per kilowatt hour necessary to refund total over-recovered purchased power costs over the period January 2025- December 2025		-0.77729

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SCHEDULE E2

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

LINE NO.			(a) JANUARY	(b) FEBRUARY	(c) MARCH	(d) APRIL	(e) MAY	(f) ESTIMATED JUNE	(h) JULY	(i) AUGUST	(j) SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) TOTAL PERIOD	LINE NO.
1	FUEL COST OF SYSTEM GENERATION														0	1
1a	NUCLEAR FUEL DISPOSAL														0	1a
2	FUEL COST OF POWER SOLD														0	2
3	FUEL COST OF PURCHASED POWER		1,573,875	1,527,863	1,067,471	964,377	1,196,800	1,811,906	2,310,693	2,526,710	2,195,854	1,540,001	1,303,316	1,309,462	19,328,328	3
3a	DEMAND & NON FUEL COST OF PUR POWER		1,267,109	1,166,747	1,189,018	1,126,703	1,204,022	1,343,249	1,366,923	1,388,639	1,355,892	1,225,988	1,128,195	1,261,734	15,024,218	3a
3b	QUALIFYING FACILITIES		1,628,626	1,458,635	1,568,110	1,424,985	1,420,070	1,318,712	1,475,812	1,365,966	1,439,993	1,413,843	1,469,028	1,637,220	17,621,000	3b
4	OTHER FUEL RELATED COSTS		6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	6,423	77,077	4
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)		4,476,032	4,159,668	3,831,022	3,522,488	3,827,315	4,480,290	5,159,851	5,287,738	4,998,161	4,186,255	3,906,962	4,214,840	52,050,622	5
5a	LESS: TOTAL DEMAND COST RECOVERY		1,058,349	979,597	941,376	989,045	1,047,396	1,178,517	1,127,531	1,136,255	1,159,048	963,140	942,811	1,054,179	12,577,242	5a
5b	TOTAL OTHER COST TO BE RECOVERED		3,417,683	3,180,072	2,889,645	2,533,444	2,779,919	3,301,773	4,032,320	4,151,483	3,839,113	3,223,115	2,964,151	3,160,661	39,473,379	5b
6	APPORTIONMENT TO GSLD1 CLASS		114,936.64	98,876.84	169,017.11	61,118.99	66,037.67	59,651.50	121,372.82	129,273.90	83,015.23	165,113.32	98,137.91	120,814.84	1,287,367	6
6a	BALANCE TO OTHER CLASSES		3,302,747	3,081,195	2,720,628	2,472,325	2,713,881	3,242,121	3,910,947	4,022,210	3,756,098	3,058,001	2,866,013	3,039,846	38,186,013	6a
6b	SYSTEM KWH SOLD (MWH)		48,377	46,135	41,228	40,399	44,568	54,660	63,033	65,457	61,923	50,779	43,840	43,581	603,980	6b
7	GSLD1 MWH SOLD		0	0	0	0	0	0	0	0	0	0	0	0	0	7
7a	BALANCE MWH SOLD OTHER CLASSES		48,377	46,135	41,228	40,399	44,568	54,660	63,033	65,457	61,923	50,779	43,840	43,581	603,980	7a
7b	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES		6.82713	6.67866	6.59892	6.11969	6.08937	5.93143	6.20464	6.14485	6.06572	6.02217	6.53742	6.97523	6.3224	7b
8	JURISDICTIONAL LOSS MULTIPLIER		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	JURISDICTIONAL COST (CENTS/KWH)		6.82713	6.67866	6.59892	6.11969	6.08937	5.93143	6.20464	6.14485	6.06572	6.02217	6.53742	6.97523	6.32240	9
10	PROJECTED UNBILLED REVENUES(CENTS/KWH)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10
11	GPIF (CENTS/KWH)															11
12	TRUE-UP (CENTS/KWH)	(4,694,677)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	(0.77729)	12
13	TOTAL		6.04984	5.90137	5.82163	5.34240	5.31208	5.15414	5.42735	5.36756	5.28843	5.24488	5.76013	6.19794	5.54511	13
14	REVENUE TAX FACTOR	0.000848	0.00513	0.00500	0.00494	0.00453	0.00450	0.00437	0.00460	0.00455	0.00448	0.00445	0.00488	0.00526	0.00470	14
15	RECOVERY FACTOR ADJUSTED FOR TAXES		6.05497	5.90637	5.82657	5.34693	5.31658	5.15851	5.43195	5.37211	5.29291	5.24933	5.76501	6.20320	5.54981	15
16	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH		6.05500	5.906	5.827	5.347	5.317	5.159	5.432	5.372	5.293	5.249	5.765	6.203	5.550	16

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FPSC EXH No. 46

ADMITTED

C12-1136

SCHEDULE E7

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ. (7) x (8) (A)
JANUARY 2025	FPL	MS	36,143,336			36,143,336	4.354536	7.860324	1,573,875
FEBRUARY 2025	FPL	MS	34,914,370			34,914,370	4.376030	7.717769	1,527,863
MARCH 2025	FPL	MS	28,437,439			28,437,439	3.753752	7.934921	1,067,471
APRIL 2025	FPL	MS	27,783,077			27,783,077	3.471097	7.526452	964,377
MAY 2025	FPL	MS	33,943,689			33,943,689	3.525838	7.072954	1,196,800
JUNE 2025	FPL	MS	44,646,477			44,646,477	4.058339	7.066973	1,811,906
JULY 2025	FPL	MS	52,596,794			52,596,794	4.393220	6.992091	2,310,693
AUGUST 2025	FPL	MS	56,058,451			56,058,451	4.507278	6.984405	2,526,710
SEPTEMBER 2025	FPL	MS	50,595,250			50,595,250	4.340039	7.019919	2,195,854
OCTOBER 2025	FPL	MS	38,802,651			38,802,651	3.968805	7.128351	1,540,001
NOVEMBER 2025	FPL	MS	32,519,118			32,519,118	4.007845	7.477173	1,303,316
DECEMBER 2025	FPL	MS	31,326,889			31,326,889	4.179995	8.207634	1,309,462
TOTAL			467,767,541	0	0	467,767,541	4.132037	7.343935	19,328,328

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FLORIDA PUBLIC UTILITIES COMPANY
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FPSC EXH No. 46

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SCHEDULE E8

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH (A) FUEL COST	(8) CENTS/KWH (B) TOTAL COST	(9) TOTAL $ FOR FUEL ADJ. (7) x (8) (A)
JANUARY 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,211,000			15,211,000	10.706895	10.706895	1,628,626
FEBRUARY 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,561,000			13,561,000	10.756101	10.756101	1,458,635
MARCH 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,431,000			15,431,000	10.162078	10.162078	1,568,110
APRIL 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,731,000			14,731,000	9.673378	9.673378	1,424,985
MAY 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,631,000			14,631,000	9.705897	9.705897	1,420,070
JUNE 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,131,000			13,131,000	10.042738	10.042738	1,318,712
JULY 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,331,000			14,331,000	10.298038	10.298038	1,475,812
AUGUST 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,131,000			13,131,000	10.402604	10.402604	1,365,966
SEPTEMBER 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,731,000			14,731,000	9.775253	9.775253	1,439,993
OCTOBER 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,631,000			14,631,000	9.663337	9.663337	1,413,843
NOVEMBER 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,931,000			13,931,000	10.545030	10.545030	1,469,028
DECEMBER 2025	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,731,000			14,731,000	11.114115	11.114115	1,637,220
TOTAL			172,182,000	0	0	172,182,000	10.233938	10.233938	17,621,000

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FPSC EXH No. 46

ADMITTED

C12-1138

SCHEDULE E10

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

	JANUARY 2025	FEBRUARY 2025	MARCH 2025	APRIL 2025	MAY 2025	JUNE 2025	JULY 2025
BASE RATE REVENUES ** $	84.66	84.66	84.66	84.66	84.66	84.66	84.66
FUEL RECOVERY FACTOR CENTS/KWH	7.50	7.50	7.50	7.50	7.50	7.50	7.50
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES $	75.05	75.05	75.05	75.05	75.05	75.05	75.05
GROSS RECEIPTS TAX	4.09	4.09	4.09	4.09	4.09	4.09	4.09
TOTAL REVENUES *** $	163.80	163.80	163.80	163.80	163.80	163.80	163.80

	AUGUST 2025	SEPTEMBER 2025	OCTOBER 2025	NOVEMBER 2025	DECEMBER 2025	PERIOD TOTAL
BASE RATE REVENUES ** $	84.66	84.66	84.66	84.66	84.66	1,015.92
FUEL RECOVERY FACTOR CENTS/KWH	7.50	7.50	7.50	7.50	7.50	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES $	75.05	75.05	75.05	75.05	75.05	900.60
GROSS RECEIPTS TAX	4.09	4.09	4.09	4.09	4.09	49.08
TOTAL REVENUES *** $	163.80	163.80	163.80	163.80	163.80	1,965.60

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	24.40
CENTS/KWH	34.19
CONSERVATION FACTOR	3.30
STORM PROTECTION PLAN COST RECOVERY	9.97
STORM SURCHARGE (Michael/Dorian)	12.80
	84.66

*** EXCLUDES FRANCHISE TAXES

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C16-1208

TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

C16-1208

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

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FPSC EXH No. 47

ADMITTED

C16-1210

EXHIBIT TO THE TESTIMONY OF

ZEL D JONES

DOCUMENT NO. 1

FINAL CAPACITY OVER/(UNDER)RECOVERY FOR

JANUARY 2023 – DECEMBER 2023

C16-1210

FPSC EXH No. 47

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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

1.	Actual End-of-Period True-up: Over/(Under) Recovery	($9,307,569)
2.	Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-2023-0343-FOF-EI For the January 2023 Through December 2023 Period	(7,418,904)
3.	Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2025 Through December 2025 Period	**($1,888,665)**

C16-1211

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

		Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Total
1	UNIT POWER CAPACITY CHARGES	2,008,559	2,007,661	409,785	1,374,678	336,055	179,643	32,080	319,605	241,360	113,489	238,986	1,289,561	8,551,92
2	CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3	SCHEDULE J,D, & EMERG CAPACITY CHARGES	0	0	0	0	0	0	0	0	0	0	0	0	0
4	INCREMENTAL SECURITY O&M COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0
5	(CAPACITY REVENUES)	(133,815)	(161,113)	(133,240)	(153,008)	(31,168)	(26,121)	(187,697)	(143,408)	(79,170)	(70,058)	(79,429)	(107,558)	(1,305,786)
6	TOTAL CAPACITY DOLLARS	1,874,744	1,846,548	276,545	1,221,670	304,887	153,522	(155,617)	176,197	162,190	43,431	159,557	1,182,003	7,245,676
7	JURISDICTIONAL PERCENTAGE	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
8	JURISDICTIONAL CAPACITY DOLLARS	1,874,744	1,846,548	276,545	1,221,670	304,887	153,522	(155,617)	176,197	162,190	43,431	159,557	1,182,003	7,245,676
9	CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	(250,472)	(219,384)	(230,412)	(251,615)	(264,708)	(288,034)	(327,447)	(331,737)	(338,707)	(288,455)	(240,804)	(229,032)	(3,260,807)
10	PRIOR PERIOD TRUE-UP PROVISION	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	330,652	3,967,826
11	CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	80,180	111,268	100,240	79,037	65,944	42,618	3,205	(1,085)	(8,055)	42,197	89,848	101,620	707,019
12	TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(1,794,564)	(1,735,280)	(176,305)	(1,142,633)	(238,943)	(110,904)	158,822	(177,282)	(170,245)	(1,234)	(69,709)	(1,080,383)	(6,538,660)
13	INTEREST PROVISION FOR PERIOD	2,577	(5,419)	(10,729)	(15,636)	(21,001)	(23,757)	(25,759)	(27,985)	(30,235)	(32,299)	(34,151)	(38,105)	(262,499)
14a	OTHER ADJUSTMENT- PRECO REFUND	0	0	0	(290,554)	0	0	0	0	0	0	0	0	(290,554)
14b	OTHER ADJUSTMENT	0	0	0	0	0	0	203	0	0	0	2,142	(2,142)	203
16	TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,751,764	(370,875)	(2,442,226)	(2,959,912)	(4,739,387)	(5,329,982)	(5,795,295)	(5,992,681)	(6,528,600)	(7,059,732)	(7,423,917)	(7,856,287)	1,751,764
17	PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(330,652)	(3,967,826)
18	END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 17)	(370,875)	(2,442,226)	(2,959,912)	(4,739,387)	(5,329,982)	(5,795,295)	(5,992,681)	(6,528,600)	(7,059,732)	(7,423,917)	(7,856,287)	(9,307,569)	**(9,307,569)**

FPSC EXH No. 47
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FPSC EXH No. 47

ADMITTED

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Total
1 BEGINNING TRUE-UP AMOUNT	1,751,764	(370,875)	(2,442,226)	(2,959,912)	(4,739,387)	(5,329,982)	(5,795,295)	(5,992,681)	(6,528,600)	(7,059,732)	(7,423,917)	(7,856,287)	1,751,764
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(373,452)	(2,436,807)	(2,949,183)	(4,723,751)	(5,308,982)	(5,771,538)	(5,966,922)	(6,500,615)	(7,029,497)	(7,391,618)	(7,822,136)	(9,269,464)	(8,754,722)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	1,378,312	(2,807,682)	(5,391,409)	(7,683,663)	(10,048,369)	(11,101,520)	(11,762,217)	(12,493,296)	(13,558,097)	(14,451,350)	(15,246,053)	(17,125,751)	(7,002,958)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	689,156	(1,403,841)	(2,695,705)	(3,841,832)	(5,024,185)	(5,550,760)	(5,881,109)	(6,246,648)	(6,779,049)	(7,225,675)	(7,623,027)	(8,562,876)	(3,501,479)
5 INTEREST RATE % - 1ST DAY OF MONTH	4.370	4.610	4.660	4.880	4.890	5.140	5.130	5.370	5.370	5.330	5.400	5.340	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	4.610	4.660	4.880	4.890	5.140	5.130	5.370	5.370	5.330	5.400	5.340	5.340	NA
7 TOTAL (LINE 5 + LINE 6)	8.980	9.270	9.540	9.770	10.030	10.270	10.500	10.740	10.700	10.730	10.740	10.680	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	4.490	4.635	4.770	4.885	5.015	5.135	5.250	5.370	5.350	5.365	5.370	5.340	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.374	0.386	0.398	0.407	0.418	0.428	0.438	0.448	0.446	0.447	0.448	0.445	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	2,577	(5,419)	(10,729)	(15,636)	(21,001)	(23,757)	(25,759)	(27,985)	(30,235)	(32,299)	(34,151)	(38,105)	(262,499)

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ADMITTED

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C16-1214

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1) - (2)	(4) % CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	$8,551,462	$6,316,379	$2,235,083	35.39%
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0.00%
3 SCHEDULE J & D CAPACITY CHARGES	0	0	0	0.00%
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0.00%
5 (CAPACITY REVENUES)	(1,305,786)	(879,971)	(425,815)	48.39%
6 TOTAL CAPACITY DOLLARS	$7,245,676	$5,436,408	$1,809,268	33.28%
7 JURISDICTIONAL PERCENTAGE	100.00%	100.00%	0	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	$7,245,676	5,436,408	$1,809,268	33.28%
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	(3,260,807)	(3,201,692)	(59,115)	1.85%
10 PRIOR PERIOD TRUE-UP PROVISION	3,967,826	3,967,826	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	$707,019	$766,134	($59,115)	-7.72%
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	($6,538,657)	($4,670,274)	($1,868,383)	40.01%
13 INTEREST PROVISION FOR PERIOD	(262,499)	(242,014)	(20,485)	8.46%
14 OTHER ADJUSTMENTS	(290,351)	(290,554)	203	-0.07%
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,751,764	1,751,764	0	0.00%
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	(3,967,826)	(3,967,826)	(0)	0.00%
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	($9,307,569)	($7,418,904)	($1,888,665)	25.46%

C16-1214

FPSC EXH No. 47

ADMITTED

C16-1215

EXHIBIT TO THE TESTIMONY OF

ZEL D JONES

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/(UNDER)RECOVERY

FOR

JANUARY 2023 – DECEMBER 2023

C16-1215

FPSC EXH No. 47

ADMITTED

DOCKET NO. 20240001-EI
FAC 2023 FINAL TRUE-UP
EXHIBIT NO._____ (ZDJ-1)
DOCUMENT NO. 2
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C16-1216

TAMPA ELECTRIC COMPANY
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2023 THROUGH DECEMBER 2023

1 TOTAL FUEL COSTS FOR THE PERIOD	$	608,109,216
2 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)		608,109,216
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD		994,723,265
4 ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	$	386,614,049
5 ADJUSTMENTS		0
6 INTEREST		(16,049,722)
7 TRUE-UP COLLECTED		64,989,253
8 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/23)		(517,989,768)
9 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7 + LINE 8)	$	(82,436,187)
10 OVER/(UNDER) RECOVERY PER APPROVED PROJECTION (PER ORDER PSC-2023-0343 ISSUED ON 11/16/23) (SCHEDULE E1-A LINE 6)		(112,834,024)
11 FINAL FUEL OVER/(UNDER) RECOVERY (LINE 9 - LINE 10)	**$**	**30,397,837**

C16-1216

FPSC EXH No. 47

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C16-1217

EXHIBIT TO THE TESTIMONY OF

ZEL D JONES

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

MID-COURSE ESTIMATES

JANUARY 2023 – DECEMBER 2023

C16-1217

FPSC EXH No. 47

ADMITTED

DOCKET NO. 20240001-EI
FAC 2023 FINAL TRUE-UP
EXHIBIT NO._____ (ZDJ-1)
DOCUMENT NO. 3
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C16-1218

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. MID-COURSE ESTIMATES
FOR THE PERIOD
JANUARY 2023 THROUGH DECEMBER 2023

		ACTUAL	per Mid-Course ESTIMATED	VARIANCE AMOUNT	%
A	1. FUEL COST OF SYSTEM NET GENERATION	$546,526,121	$777,878,899	($231,352,779)	(29.7)
	2. FUEL COST OF POWER SOLD	(4,939,205)	(1,442,850)	(3,496,355)	242.3
	2a. GAINS FROM SALES	(2,551,905)	(132,520)	(2,419,385)	1,825.7
	3. FUEL COST OF PURCHASED POWER	37,792,280	3,617,720	34,174,560	944.6
	3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
	3b. PAYMENT TO QUALIFIED FACILITIES	2,217,772	1,787,820	429,952	24.0
	4. ENERGY COST OF ECONOMY PURCHASES	29,064,153	2,995,640	26,068,513	870.2
	5. ADJUSTMENTS	0	0	0	0.0
	6. ADJUSTED TOTAL FUEL & NET PWR.TRANS. (SUM OF LINES A1 THRU 5a)	$608,109,216	$784,704,709	($176,595,493)	(22.5)
C	1. JURISDICTIONAL FUEL REVENUE	$1,065,078,554	$1,022,995,602	$42,082,952	4.1
	2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
	2a. TRUE-UP PROVISION	(64,989,253)	(64,989,253)	0	0.0
	2b. INCENTIVE PROVISION	(546,170)	(546,170)	0	0.0
	2c. 2021 OPTIMIZATION MECHANISM GAIN	(4,819,866)	(4,819,866)	0	0.0
	3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2c)	$994,723,265	$952,640,313	$42,082,952	4.4
	6d. JURISD. TOTAL FUEL & NET PWR. TRANS.	608,109,216	784,704,709	(176,595,493)	(22.5)
	7. TRUE-UP PROV.- THIS PER. (LINE C3-C6d)	$386,614,049	$167,935,604	$218,678,445	130.2
	8. INTEREST PROVISION - THIS PERIOD	(16,049,722)	(13,423,670)	(2,626,052)	19.6
	TOTAL TRUE-UP AMOUNT FOR PERIOD (LINE 7 through 8)	$370,564,327	$154,511,934	$216,052,393	139.8
	9. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2023)	(517,989,768)	(517,989,768)	0	0.0
	10. TRUE-UP COLLECTED (REFUNDED)	64,989,253	64,989,253	0	0.0
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C8 through C10)	($82,436,187)	($298,488,581)	$216,052,394	(72.4)

C16-1218

FPSC EXH No. 47

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C16-1219

EXHIBIT TO THE TESTIMONY OF

ZEL D JONES

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY

YTD DECEMBER 2023

SCHEDULES A1 AND A2

AND

SCHEDULES A6 THROUGH A9

AND

SCHEDULE A12

C16-1219

FPSC EXH No. 47

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULES A1 AND A2

DECEMBER 2023

C16-1220

FPSC EXH No. 47

ADMITTED

C16-1221

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2023

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	41,907,758	62,725,317	(20,817,559)	-33.2%	1,488,191	1,535,750	(47,559)	-3.1%	2.81602	4.08434	(1.26832)	-31.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**41,907,758**	**62,725,317**	**(20,817,559)**	**-33.2%**	**1,488,191**	**1,535,750**	**(47,559)**	**-3.1%**	**2.81602**	**4.08434**	**(1.26832)**	**-31.1%**
6. Fuel Cost of Purchased Power - Firm (A7)	831,599	17,980	813,619	4525.1%	19,983	240	19,743	8226.3%	4.16153	7.49167	(3.33013)	-44.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	(161,985)	310,350	(472,335)	-152.2%	590	1,080	(490)	-45.4%	(27.45508)	28.73611	(56.19120)	-195.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	248,336	149,440	98,896	66.2%	12,344	5680	6,664	117.3%	2.01180	2.63099	(0.61919)	-23.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**917,950**	**477,770**	**440,180**	**92.1%**	**32,917**	**7,000**	**25,917**	**370.2%**	**2.78868**	**6.82529**	**(4.03661)**	**-59.1%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,521,108**	**1,542,750**	**(21,642)**	**-1.4%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	57,432	118,880	(61,448)	-51.7%	3,078	3120	(42)	-1.3%	1.86589	3.81026	(1.94437)	-51.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	479,306	0	479,306	0.0%	27,964	0	27,964	0.0%	1.71401	0.00000	1.71401	0.0%
18. Gains on Sales	166,678	10,919	155,759	1426.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**703,416**	**129,799**	**573,617**	**441.9%**	**31,042**	**3,120**	**27,922**	**894.9%**	**2.26601**	**4.16022**	**(1.89421)**	**-45.5%**
20. Net Inadvertant Interchange					(3,809)	0	(3,809)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,299	0	2,299	0.0%				
22. Interchange and Wheeling Losses					2,792	0	2,792	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**42,122,292**	**63,073,288**	**(20,950,996)**	**-33.2%**	**1,485,764**	**1,539,630**	**(53,866)**	**-3.5%**	**2.83506**	**4.09665**	**(1.26159)**	**-30.8%**
24. Net Unbilled	(1,334,888)	674,087	(2,008,975)	-298.0%	(47,085)	16,455	(63,540)	-386.2%	2.83506	4.09665	(1.26159)	-30.8%
25. Company Use	75,157	131,093	(55,936)	-42.7%	2,651	3,200	(549)	-17.2%	2.83504	4.09666	(1.26161)	-30.8%
26. T & D Losses	1,718,656	3,025,804	(1,307,148)	-43.2%	60,622	73,860	(13,239)	-17.9%	2.83506	4.09665	(1.26159)	-30.8%
27. System KWH Sales	42,122,292	63,073,288	(20,950,996)	-33.2%	1,469,576	1,446,115	23,461	1.6%	2.86629	4.36157	(1.49528)	-34.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	42,122,292	63,073,288	(20,950,996)	-33.2%	1,469,576	1,446,115	23,461	1.6%	2.86629	4.36157	(1.49528)	-34.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	42,122,292	63,073,288	(20,950,996)	-33.2%	1,469,576	1,446,115	23,461	1.6%	2.86629	4.36157	(1.49528)	-34.3%
32. 2021 Optimization Mechanism Gain	401650	401650	0	0.0%	1,469,576	1,446,115	23,461	1.6%	0.02733	0.02777	(0.00044)	-1.6%
33. True-up *	7,221,028	7,221,028	0	0.0%	1,469,576	1,446,115	23,461	1.6%	0.49137	0.49934	(0.00797)	-1.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,744,970	70,695,966	(20,950,996)	-29.6%	1,469,576	1,446,115	23,461	1.6%	3.38499	4.88868	(1.50370)	-30.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	49780786	70746867	(20,966,081)	-29.6%	1,469,576	1,446,115	23,461	1.6%	3.38742	4.89220	(1.50478)	-30.8%
37. GPIF * (Already Adjusted for Taxes)	45,516	45,516	0	0.0%	1,469,576	1,446,115	23,461	1.6%	0.00310	0.00315	(0.00005)	-1.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**49826302**	**70792383**	**(20,966,081)**	**-29.6%**	**1,469,576**	**1,446,115**	**23,461**	**1.6%**	**3.39052**	**4.89535**	**(1.50483)**	**-30.7%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.391**	**4.895**	**(1.504)**	**-30.7%**

* Based on Jurisdictional Sales (a) included for informational purposes only

C16-1221

FPSC EXH No. 47

ADMITTED

C16-1222

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2023

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	546,526,121	777,878,899	(231,352,779)	-29.7%	20,334,455	20,907,900	(573,445)	-2.7%	2.68769	3.72050	(1.03282)	-27.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**546,526,121**	**777,878,899**	**(231,352,779)**	**-29.7%**	**20,334,455**	**20,907,900**	**(573,445)**	**-2.7%**	**2.68769**	**3.72050**	**(1.03282)**	**-27.8%**
6. Fuel Cost of Purchased Power - Firm (A7)	37,792,280	3,617,720	34,174,560	944.6%	839,656	57,900	781,756	1350.2%	4.50092	6.24822	(1.74730)	-28.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	29,064,153	2,995,640	26,068,513	870.2%	754,541	30,200	724,341	2398.5%	3.85190	9.91934	(6.06744)	-61.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	2,217,772	1,787,820	429,952	24.0%	102,997	64,970	38,027	58.5%	2.15324	2.75176	(0.59852)	-21.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**69,074,205**	**8,401,180**	**60,673,025**	**722.2%**	**1,697,194**	**153,070**	**1,544,124**	**1008.8%**	**4.06991**	**5.48846**	**(1.41855)**	**-25.8%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**22,031,649**	**21,060,970**	**970,679**	**4.6%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	653,072	1,442,850	(789,778)	-54.7%	36,295	40,120	(3,825)	-9.5%	1.79934	3.59634	(1.79699)	-50.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,286,133	0	4,286,133	0.0%	217,720	0	217,720	0.0%	1.96864	0.00000	1.96864	0.0%
18. Gains on Sales	2,551,905	132,520	2,419,385	1825.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**7,491,110**	**1,575,370**	**5,915,740**	**375.5%**	**254,015**	**40,120**	**213,895**	**533.1%**	**2.94908**	**3.92665**	**(0.97756)**	**-24.9%**
20. Net Inadvertant Interchange					1,434	0	1,434	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					20,425	0	20,425	0.0%				
22. Interchange and Wheeling Losses					24,902	0	24,902	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**608,109,216**	**784,704,709**	**(176,595,494)**	**-22.5%**	**21,774,591**	**21,020,850**	**753,741**	**3.6%**	**2.79275**	**3.73298**	**(0.94024)**	**-25.2%**
24. Net Unbilled	(6,845,930) (a)	(1,743,611) (a)	(5,102,319)	292.6%	(127,560)	0	(127,560)	0.0%	5.36683	0.00000	5.36683	0.0%
25. Company Use	958,940 (a)	1,441,133 (a)	(482,193)	-33.5%	33,910	38,400	(4,490)	-11.7%	2.82790	3.75295	(0.92505)	-24.6%
26. T & D Losses	30,665,068 (a)	38,538,886 (a)	(7,873,818)	-20.4%	1,097,426	1,028,968	68,458	6.7%	2.79427	3.74539	(0.95112)	-25.4%
27. System KWH Sales	608,109,216	784,704,709	(176,595,494)	-22.5%	20,770,815	19,953,482	817,333	4.1%	2.92771	3.93267	(1.00496)	-25.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	608,109,216	784,704,709	(176,595,494)	-22.5%	20,770,815	19,953,482	817,333	4.1%	2.92771	3.93267	(1.00496)	-25.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	608,109,217	784,704,709	(176,595,492)	-22.5%	20,770,815	19,953,482	817,333	4.1%	2.92771	3.93267	(1.00496)	-25.6%
32. 2021 Optimization Mechanism Gain	4,819,866	4,819,866	0	0.0%	20,770,815	19,953,482	817,333	4.1%	0.02320	0.02416	(0.00095)	-3.9%
33. True-up *	64,989,253	64,989,253	0	0.0%	20,770,815	19,953,482	817,333	4.1%	0.31289	0.32570	(0.01282)	-3.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	677,918,336	854,513,828	(176,595,492)	-20.7%	20,770,815	19,953,482	817,333	4.1%	3.26380	4.28253	(1.01873)	-23.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	678,406,437	855,129,079	(176,722,642)	-20.7%	20,770,815	19,953,482	817,333	4.1%	3.26615	4.28561	(1.01946)	-23.8%
37. GPIF * (Already Adjusted for Taxes)	546,170	546,170	0	0.0%	20,770,815	19,953,482	817,333	4.1%	0.00263	0.00274	(0.00011)	-3.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**678952607**	**855675249**	**(176,722,642)**	**-20.7%**	**20,770,815**	**19,953,482**	**817,333**	**4.1%**	**3.26878**	**4.28835**	**(1.01957)**	**-23.8%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.269**	**4.288**	**(1.019)**	**-23.8%**

* Based on Jurisdictional Sales (a) included for informational purposes only

C16-1222

FPSC EXH No. 47

ADMITTED

C16-1223

SCHEDULE A2
PAGE 1 OF 3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	41,907,758	62,725,317	(20,817,559)	-33.2%	546,526,121	777,878,899	(231,352,779)	-29.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	536,738	118,880	417,858	351.5%	4,939,205	1,442,850	3,496,355	242.3%
2a. GAINS FROM SALES	166,678	10,919	155,759	1426.5%	2,551,905	132,520	2,419,385	1825.7%
3. FUEL COST OF PURCHASED POWER	831,599	17,980	813,619	4525.1%	37,792,280	3,617,720	34,174,560	944.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	248,336	149,440	98,896	66.2%	2,217,772	1,787,820	429,952	24.0%
4. ENERGY COST OF ECONOMY PURCHASES	(161,985)	310,350	(472,335)	-152.2%	29,064,153	2,995,640	26,068,513	870.2%
5. TOTAL FUEL & NET POWER TRANSACTION	42,122,292	63,073,288	(20,950,996)	-33.2%	608,109,216	784,704,709	(176,595,494)	-22.5%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	42,122,292	63,073,288	(20,950,996)	-33.2%	608,109,216	784,704,709	(176,595,494)	-22.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,469,576	1,446,115	23,461	1.6%	20,770,812	19,953,482	817,330	4.1%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,469,576	1,446,115	23,461	1.6%	20,770,812	19,953,482	817,330	4.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

C16-1223

FPSC EXH No. 47

ADMITTED

C16-1224

SCHEDULE A2
PAGE 2 OF 3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	75,777,642	74,586,630	1,191,012	1.6%	1,065,078,554	1,022,995,602	42,082,952	4.1%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,221,028)	(7,221,028)	0	0.0%	(64,989,253)	(64,989,253)	0	0.0%
2b. GPIF PROVISION	(45,516)	(45,516)	0	0.0%	(546,170)	(546,170)	0	0.0%
2c. 2021 OPTIMIZATION MECHANISM GAIN	(401,650)	(401,650)	0	0.0%	(4,819,866)	(4,819,866)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	68,109,448	66,918,436	1,191,012	1.8%	994,723,265	952,640,313	42,082,952	4.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	42,122,292	63,073,288	(20,950,996)	-33.2%	608,109,216	784,704,709	(176,595,494)	-22.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	42,122,292	63,073,288	(20,950,996)	-33.2%	608,109,217	784,704,709	(176,595,492)	-22.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	42,122,292	63,073,288	(20,950,996)	-33.2%	608,109,217	784,704,709	(176,595,492)	-22.5%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	42122292	63073288	(20,950,996)	-33.2%	608,109,217	784,704,709	(176,595,492)	-22.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	25,987,156	3,845,148	22,142,008	575.8%	386,614,048	167,935,604	218,678,444	130.2%
8. INTEREST PROVISION FOR THE MONTH	-438770	-782357	343,587	-43.9%	(16,049,722)	(13,423,670)	(2,626,052)	19.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(115,205,601)	(308,772,400)	193,566,799	-62.7%	----------NOT APPLICABLE----------			
10. TRUE-UP COLLECTED (REFUNDED)	7,221,028	7,221,028	0	0.0%	----------NOT APPLICABLE----------			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(82,436,187)	(298,488,581)	216,052,394	-72.4%	----------NOT APPLICABLE----------			

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ADMITTED

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SCHEDULE A2
PAGE 3 OF 3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(115,205,601)	(308,772,400)	193,566,799	-62.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(81,997,417)	(297,706,224)	215,708,807	-72.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(197,203,018)	(606,478,624)	409,275,606	-67.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(98,601,509)	(303,239,312)	204,637,803	-67.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.340	3.100	2.240	72.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.340	3.100	2.240	72.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.680	6.200	4.480	72.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.340	3.100	2.240	72.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.445	0.258	0.187	72.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(438,770)	(782,357)	343,587	-43.9%	NOT APPLICABLE			

C16-1225

FPSC EXH No. 47

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A6

JANUARY 2023 - DECEMBER 2023

FPSC EXH No. 47

ADMITTED

C16-1227

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6) CENTS/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	40,120.0	0.0	40,120.0	3.596	3.927	1,442,850.00	1,575,370.00	132,520.00
TOTAL		**40,120.0**	**0.0**	**40,120.0**	**3.596**	**3.927**	**1,442,850.00**	**1,575,370.00**	**132,520.00**
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	36,332.0	37.5	36,294.6	1.799	1.979	653,013.79	718,315.15	15,709.09
CITY OF LAKELAND	SCH. - MA	11,643.0	0.0	11,643.0	1.655	4.081	192,728.44	475,094.56	256,234.79
CITY OF TALLAHASSEE	SCH. - MA	400.0	0.0	400.0	3.772	6.066	15,088.00	24,263.60	8,377.60
CONSTELLATION ENERGY GENERATION	SCH. - MA	7,242.0	0.0	7,242.0	2.229	3.764	161,390.95	272,575.76	102,083.83
DUKE ENERGY CAROLINAS	SCH. - MA	7,635.0	0.0	7,635.0	1.761	2.323	134,468.08	177,366.55	35,076.90
DUKE ENERGY FLORIDA	SCH. - MA	35,608.0	0.0	35,608.0	2.114	2.880	752,910.54	1,025,562.29	232,955.78
FLORIDA POWER & LIGHT	SCH. - MA	2,800.0	0.0	2,800.0	3.206	6.486	89,757.00	181,611.09	86,011.09
FMPA	SCH. - MA	900.0	0.0	900.0	1.442	3.763	12,978.00	33,864.06	19,536.06
MORGAN STANLEY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	(552.00)
ORLANDO UTILITIES COMMISSION	SCH. - MA	42,314.0	0.0	42,314.0	2.006	4.037	848,938.33	1,708,119.60	785,868.75
RAINBOW ENERGY	SCH. - MA	7,980.0	0.0	7,980.0	1.619	2.612	129,174.95	208,400.57	65,847.78
REEDY CREEK	SCH. - MA	1,630.0	0.0	1,630.0	1.694	2.553	27,609.65	41,619.18	12,768.23
SOUTHERN COMPANY	SCH. - MA	25,743.0	0.0	25,743.0	1.924	2.644	495,375.35	680,693.80	157,834.20
TENNESSEE VALLEY AUTHORITY	SCH. - MA	2,379.0	0.0	2,379.0	1.772	2.291	42,152.61	54,505.48	9,909.32
THE ENERGY AUTHORITY Total	SCH. - MA	71,446.0	0.0	71,446.0	1.937	3.161	1,383,618.19	2,258,702.27	764,244.04
SUB-TOTAL		**254,052.0**	**37.5**	**254,014.6**	**1.944**	**3.095**	**4,939,203.88**	**7,860,693.96**	**2,551,905.46**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		36,332.0	37.5	36,294.6	1.799	1.979	653,013.79	718,315.15	15,709.09
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.		217,720.0	0.0	217,720.0	1.969	3.281	4,286,190.09	7,142,378.81	2,536,196.37
TOTAL		**254,052.0**	**37.5**	**254,014.6**	**1.944**	**3.095**	**4,939,203.88**	**7,860,693.96**	**2,551,905.46**
DIFFERENCE		213,932.0	37.5	213,894.6	(1.652)	(0.832)	3,496,353.88	6,285,323.96	2,419,385.46
DIFFERENCE %		533.2%	0.0%	533.1%	-45.9%	-21.2%	242.3%	399.0%	1825.7%

C16-1227

FPSC EXH No. 47

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A7

JANUARY 2023 - DECEMBER 2023

C16-1228

FPSC EXH No. 47

ADMITTED

C16-1229

SCHEDULE A7
PAGE 1 OF 1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		57,900.0	0.0	0.0	57,900.0	6.248	6.248	3,617,720.00
TOTAL		**57,900.0**	**0.0**	**0.0**	**57,900.0**	**6.248**	**6.248**	**3,617,720.00**
ACTUAL:								
CONSTELLATION ENERGY GENERATION	SCH. - J	65,962.0	0.0	99.7	65,862.3	4.458	4.458	2,936,080.0
DUKE ENERGY FLORIDA	SCH. - J	446,160.0	0.0	0.0	446,160.0	3.784	3.784	16,882,715.53
FLA. POWER & LIGHT	SCH. - J	165,314.0	0.0	91.3	165,222.7	5.137	5.137	8,488,069.22
FMPA	SCH. - J	1,200.0	0.0	0.0	1,200.0	5.394	5.394	64,724.52
MACQUARIE ENERGY LLC	SCH. - J	34,602.0	0.0	0.0	34,602.0	6.690	6.690	2,314,756.00
ORLANDO UTIL. COMM.	SCH. - J	24,810.0	0.0	0.0	24,810.0	5.133	5.133	1,273,545.2
RAINBOW ENERGY	SCH. - J	47,145.0	0.0	194.8	46,950.2	6.868	6.868	3,224,406.67
SOUTHERN COMPANY	SCH. - J	39,376.0	0.0	0.0	39,376.0	5.162	5.162	2,032,588.00
THE ENERGY AUTHORITY	SCH. - J	5,001.0	0.0	0.0	5,001.0	4.533	4.533	226,690.0
DUKE ENERGY FLORIDA	OATT	11,736.0	0.0	0.0	11,736.0	2.971	2.971	348,705.74
SUB-TOTAL		**841,306.0**	**0.0**	**385.8**	**840,920.2**	**4.494**	**4.494**	**37,792,280.87**
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		829,570.0	0.0	385.8	829,184.2	4.516	4.516	37,443,575.13
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		11,736.0	0.0	0.0	11,736.0	2.971	2.971	348,705.74
TOTAL		**841,306.0**	**0.0**	**385.8**	**840,920.2**	**4.494**	**4.494**	**37,792,280.87**
DIFFERENCE		783,406.0	0.0	385.8	783,020.2	(1.754)	(1.754)	34,174,560.87
DIFFERENCE %		1353.0%	0.0%	0.0%	1352.4%	-28.1%	-28.1%	944.6%

C16-1229

FPSC EXH No. 47

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A8

JANUARY 2023 - DECEMBER 2023

C16-1230

FPSC EXH No. 47

ADMITTED

C16-1231

SCHEDULE A8
PAGE 1 OF 1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
	AS AVAIL.	64,970.0	0.0	0.0	64,970.0	2.752	2.752	1,787,820.00
TOTAL		**64,970.0**	**0.0**	**0.0**	**64,970.0**	**2.752**	**2.752**	**1,787,820.00**
ACTUAL:	**AS AVAILABLE**							
CARGILL MILLPOINT	COGEN.	2,423.0	0.0	0.0	2,423.0	2.131	2.131	51,638.05
CARGILL RIDGEWOOD	COGEN.	277.0	0.0	0.0	277.0	2.666	2.666	7,384.96
IMC-AGRICO-NEW WALES	COGEN.	390.0	0.0	0.0	390.0	1.698	1.698	6,623.69
IMC-AGRICO-S. PIERCE	COGEN.	93,531.0	0.0	0.0	93,531.0	1.973	1.973	1,844,911.98
SUB-TOTAL COGEN		**96,621.0**	**0.0**	**0.0**	**96,621.0**	**1.977**	**1.977**	**1,910,558.68**
NET METERING		**6,374.6**	**0.0**	**0.0**	**6,374.6**	**4.819**	**4.819**	**307,214.25**
TOTAL INCL NET METERING		**102,995.6**	**0.0**	**0.0**	**102,995.6**	**2.153**	**2.153**	**2,217,772.93**
DIFFERENCE		38,025.6	0.0	0.0	38,025.6	(0.598)	(0.598)	429,952.93
DIFFERENCE %		58.5%	0.0%	0.0%	58.5%	-21.7%	-21.7%	24.0%

C16-1231

FPSC EXH No. 47

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A9

JANUARY 2023 - DECEMBER 2023

FPSC EXH No. 47

ADMITTED

C16-1233

SCHEDULE A9
PAGE 1 OF 1

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	30,200.0	0.0	30,200.0	9.919	2,995,640.00	96.781	29,227,790.00	26,232,150.00
TOTAL		**30,200.0**	**0.0**	**30,200.0**	**9.919**	**2,995,640.00**	**96.781**	**29,227,790.00**	**26,232,150.00**
ACTUAL:									
CONSTELLATION ENERGY GENERATION	SCH. - J	4,265.0	0.0	4,265.0	4.308	183,715.00	6.608	281,813.31	98,098.31
DUKE ENERGY CAROLINAS	SCH. - J	182.0	0.0	182.0	2.333	4,245.45	2.418	4,401.32	155.87
DUKE ENERGY FLORIDA	SCH. - J	463,782.0	0.0	463,782.0	3.897	18,072,300.63	5.157	23,917,069.36	5,844,768.73
FLA. POWER & LIGHT	SCH. - J	285,050.0	0.0	285,050.0	3.776	10,763,555.00	4.056	11,562,359.25	798,804.25
MORGAN STANLEY	SCH. - J	350.0	0.0	350.0	4.900	17,150.00	8.950	31,325.00	14,175.00
ORLANDO UTIL. COMM	SCH. - J	200.0	0.0	200.0	4.300	8,600.00	4.324	8,648.00	48.00
SOUTHERN COMPANY	SCH. - J	387.0	0.0	387.0	2.340	9,056.87	2.446	9,466.28	409.41
THE ENERGY AUTHORITY	SCH. - J	325.0	0.0	325.0	1.701	5,529.87	2.346	7,623.14	2,093.27
SUB-TOTAL		**754,541.0**	**0.0**	**754,541.0**	**3.852**	**29,064,152.82**	**4.748**	**35,822,705.66**	**6,758,552.84**
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		754,541.0	0.0	754,541.0	3.852	29,064,152.82	4.748	35,822,705.66	6,758,552.84
TOTAL		**754,541.0**	**0.0**	**754,541.0**	**3.852**	**29,064,152.82**	**4.748**	**35,822,705.66**	**6,758,552.84**
DIFFERENCE		724,341.0	0.0	724,341.0	(6.067)	26,068,512.82	(92.033)	6,594,915.66	(19,473,597.16)
DIFFERENCE %		2398.5%	0.0%	2398.5%	-61.2%	870.2%	-95.1%	22.6%	-74.2%

C16-1233

FPSC EXH No. 47

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2023 - DECEMBER 2023

REDACTED

FPSC EXH No. 47

ADMITTED

C16-1235

REDACTED

SCHEDULE A12
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CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY 2023 THROUGH DECEMBER 2023

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	----------	LT	QF = QUALIFYING FACILITY
DEF	11/01/2022-02/28/2023 03/01/2023-12/31/2023		ST	LT = LONG TERM
FMPA	01/01/2023-02/28/2023		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2023-02/28/2023		ST	
FLORIDA POWER & LIGHT	05/01/2023-05/31/2023 09/01/2023-10/31/2023		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	6.3	6.7	8.0	2.1	4.1	2.9	10.1	2.5	6.9	6.9	7.8	8.0
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
FMPA	50.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORLANDO UTILITIES	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	200.0	0.0	0.0	0.0	150.0	200.0	0.0	0.0

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
SANTEE COOPER	[redacted]												
MEAG POWER													
GEORGIA TRANSMISSION CORPORATION													
ORLANDO UTILITIES													
DUKE ENERGY CAROLINAS													
SEMINOLE ELECTRIC													
FLORIDA POWER & LIGHT													
DUKE ENERGY FLORIDA													
SOUTHERN COMPANY													
FMPA													
DOMINION SOUTH CAROLINA													
JACKSONVILLE ELECTRIC AUTHORITY													
DUKE ENERGY PROGRESS, INC													
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
CITY OF TALLAHASSEE - MA													
DUKE ENERGY FLORIDA - MA													
FLORIDA POWER & LIGHT - MA													
CITY OF LAKELAND - MA													
ORLANDO UTILITIES - MA													
CONSTELLATION ENERGY GENERATION-MA													
REEDY CREEK - MA													
THE ENERGY AUTHORITY - MA													
SOUTHERN CO - MA													
FMPA - MA													
RAINBOW ENERGY - MA													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)	$ 1,874,744	$ 1,846,548	$ 276,545	$ 1,512,152	$ 304,777	$ 153,501	$ (155,617)	$ 176,197	$ 162,190	$ 43,431	$ 159,557	$ 1,182,003	$ 7,536,028
TOTAL CAPACITY	$ 1,874,744	$ 1,846,548	$ 276,545	$ 1,512,152	$ 304,777	$ 153,501	$ (155,617)	$ 176,197	$ 162,190	$ 43,431	$ 159,557	$ 1,182,003	$ 7,536,028

C16-1235

FPSC EXH No. 48

ADMITTED

Docket No. 20240001-EI
FAC 2024 Actual/Estimated True-Up
Exhibit No. ZDJ-2 C16-1243
Document No. 1

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 1

FUEL AND PURCHASED POWER COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2024 THROUGH DECEMBER 2024

C16-1243

FPSC EXH No. 48

ADMITTED

C16-1244

TAMPA ELECTRIC COMPANY

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PAGE NO.	DESCRIPTION	PERIOD
2	Schedule E1-A Calculation of Total True-Up	(JAN. 2024 - DEC. 2024)
3	Schedule E1-B Calculation of Estimated True-Up	(")
4	Schedule E2 Cost Recovery Clause Calculation	(")
5-6	Schedule E3 Generating System Comparative Data	(")
7-24	Schedule E4 System Net Generation and Fuel Cost	(")
25-26	Schedule E5 Inventory Analysis	(")
27-28	Schedule E6 Power Sold	(")
29	Schedule E7 Purchased Power	(")
30	Schedule E8 Energy Payment to Qualifying Facilities	(")
31	Schedule E9 Economy Energy Purchases	(")

C16-1244

C16-1245

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2024 - December 2024 (6 months actual, 6 months estimated)	$144,305,986
2.	PROJECTED OVER/(UNDER)-RECOVERY TRUE-UP INCLUDED IN JUNE - DECEMBER 2024 RATES (Per Mid-Course correction Schedule E1-A, line 3 ($137,918,831/12)*7 (June - December 2024))	$80,452,651
3.	DIFFERENCE IN 2024 ESTIMATED TRUE-UP AMOUNT PROJECTED IN MID-COURSE 2024 RATES AND AMOUNT COLLECTED IN 2024 ($82,436,187 under-recovery less ($47,014,177) collected January through May 2024)	($35,422,010)
4.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2024 (Line 1 - Line 2 + Line 3) To be included in the 12-month projected period January 2025 through December 2025 (2025 Schedule E1, line 29)	$28,431,329
7.	JURISDICTIONAL MWH SALES (Projected January 2025 through December 2025)	20,457,803
8.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,426,514)	**(0.1392)**

C16-1245

TAMPA ELECTRIC COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E1-B

		ACTUAL						ESTIMATED						
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
A. 1.	Fuel Cost of System Net Generation	47,485,649	33,068,069	25,497,958	27,052,899	36,955,637	52,265,512	60,993,091	62,777,929	50,913,751	43,926,370	43,725,305	48,538,775	533,200,947
2.	Fuel Cost of Power Sold (1)	3,855,186	779,894	223,437	260,857	248,457	1,232,483	28,134	75,596	74,162	65,901	79,026	102,640	7,025,775
3.	Fuel Cost of Purchased Power	540,926	53,985	1,797,797	1,930,476	7,749,357	6,354,845	1,047,025	1,054,620	0	0	0	1,413,840	21,942,870
3a.	Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b.	Payments to Qualifying Facilities	86,889	318,668	164,594	141,834	116,728	68,411	231,896	237,119	219,516	226,994	240,589	254,234	2,307,472
4.	Energy Cost of Economy Purchases	314,366	12,402	186,291	814,392	7,286,940	3,609,337	806,285	1,007,137	2,626,890	1,702,209	989,795	378,176	19,734,219
5.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5a.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5b.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	**TOTAL FUEL & NET POWER TRANS.**	**44,572,643**	**32,673,231**	**27,423,202**	**29,678,745**	**51,860,205**	**61,065,624**	**63,050,163**	**65,001,209**	**53,685,995**	**45,789,672**	**44,876,663**	**50,482,385**	**570,159,733**
(1)	Includes Gains													
B. 1.	Jurisdictional MWH Sales	1,464,436	1,363,716	1,388,579	1,498,797	1,656,783	2,074,010	1,999,685	1,992,255	2,037,036	1,820,500	1,562,056	1,467,140	20,324,992
2.	Non-Jurisdictional MWH Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	**TOTAL SALES (LINE B1+B2)**	**1,464,436**	**1,363,716**	**1,388,579**	**1,498,797**	**1,656,783**	**2,074,010**	**1,999,685**	**1,992,255**	**2,037,036**	**1,820,500**	**1,562,056**	**1,467,140**	**20,324,992**
4.	**Jurisdictional % of Total Sales**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	**1.0000000**	-
C. 1.	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	55,526,342	51,434,034	52,278,753	56,738,929	63,290,315	66,421,252	63,925,471	63,602,710	65,259,154	57,593,821	48,674,032	45,431,626	690,176,439
2.	True-up Provision	(9,402,835)	(9,402,835)	(9,402,835)	(9,402,835)	(9,402,835)	0	0	0	0	0	0	0	(47,014,177)
2a.	Mid-Course True Up	0	0	0	0	0	11,493,236	11,493,236	11,493,236	11,493,236	11,493,236	11,493,236	11,493,236	80,452,651
2b.	Incentive Provision	137,411	137,411	137,411	137,411	137,411	137,411	137,411	137,411	137,411	137,411	137,411	137,416	1,648,937
2c.	2022 Optimization Mechanism Gains	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(865,390)	(10,384,680)
3.	**FUEL REVENUE APPLICABLE TO PERIOD**	**45,395,528**	**41,303,220**	**42,147,939**	**46,608,115**	**53,159,501**	**77,186,509**	**74,690,728**	**74,367,967**	**76,024,411**	**68,359,078**	**59,439,289**	**56,196,888**	**714,879,171**
4.	Total Fuel and Net Power Transactions (Line A6)	44,572,643	32,673,231	27,423,202	29,678,745	51,860,205	61,065,624	63,050,163	65,001,209	53,685,995	45,789,672	44,876,663	50,482,385	570,159,733
5.	Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	44,572,643	32,673,231	27,423,202	29,678,745	51,860,205	61,065,624	63,050,163	65,001,209	53,685,995	45,789,672	44,876,663	50,482,385	570,159,733
5a.	Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
5b.	Jurisdictional Sales Adjusted for Line Losses	44,572,643	32,673,231	27,423,202	29,678,745	51,860,205	61,065,624	63,050,163	65,001,209	53,685,995	45,789,672	44,876,663	50,482,385	570,159,733
5c.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	**JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS**	**44,572,643**	**32,673,231**	**27,423,202**	**29,678,745**	**51,860,205**	**61,065,624**	**63,050,163**	**65,001,209**	**53,685,995**	**45,789,672**	**44,876,663**	**50,482,385**	**570,159,733**
7.	Over/(Under) Recovery	822,885	8,629,989	14,724,737	16,929,370	1,299,296	16,120,885	11,640,565	9,366,758	22,338,416	22,569,406	14,562,626	5,714,503	144,719,434
8.	Interest Provision	(344,089)	(281,474)	(189,336)	(78,760)	3,284	37,162	43,763	36,284	52,416	89,545	111,005	106,752	(413,448)
9.	**TOTAL ESTIMATED TRUE-UP FOR THE PERIOD**													**144,305,986**

ADMITTED

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ADMITTED
FPSC EXH No. 48

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E2

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	Actual						Estimated						TOTAL
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	PERIOD
1. Fuel Cost of System Net Generation	47,485,649	33,068,069	25,497,958	27,052,899	36,955,637	52,265,512	60,993,091	62,777,929	50,913,751	43,926,370	43,725,305	48,538,775	533,200,947
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold (1)	3,855,186	779,894	223,437	260,857	248,457	1,232,483	28,134	75,596	74,162	65,901	79,026	102,640	7,025,775
4. Fuel Cost of Purchased Power	540,926	53,985	1,797,797	1,930,476	7,749,357	6,354,845	1,047,025	1,054,620	0	0	0	1,413,840	21,942,870
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	86,889	318,668	164,594	141,834	116,728	68,411	231,896	237,119	219,516	226,994	240,589	254,234	2,307,472
7. Energy Cost of Economy Purchases	314,366	12,402	186,291	814,392	7,286,940	3,609,337	806,285	1,007,137	2,626,890	1,702,209	989,795	378,176	19,734,219
8. Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
11. TOTAL FUEL & NET POWER TRANSACTIONS	**44,572,643**	**32,673,231**	**27,423,202**	**29,678,745**	**51,860,205**	**61,065,624**	**63,050,163**	**65,001,209**	**53,685,995**	**45,789,672**	**44,876,663**	**50,482,385**	**570,159,733**
12. Jurisdictional MWH Sold	1,464,436	1,363,716	1,388,579	1,498,797	1,656,783	2,074,010	1,999,685	1,992,255	2,037,036	1,820,500	1,562,056	1,467,140	20,324,992
13. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
14. Jurisdictional Total Fuel & Net Power Transactions (Line 11 * Line 13)	44,572,643	32,673,231	27,423,202	29,678,745	51,860,205	61,065,624	63,050,163	65,001,209	53,685,995	45,789,672	44,876,663	50,482,385	570,159,733
15. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
16. Jurisdictional Sales Adjusted for Line Losses (Line 14 * Line 15)	44,572,643	32,673,231	27,423,202	29,678,745	51,860,205	61,065,624	63,050,163	65,001,209	53,685,995	45,789,672	44,876,663	50,482,385	570,159,733
17. Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
18. JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 16+17)	**44,572,643**	**32,673,231**	**27,423,202**	**29,678,745**	**51,860,205**	**61,065,624**	**63,050,163**	**65,001,209**	**53,685,995**	**45,789,672**	**44,876,663**	**50,482,385**	**570,159,733**
19. Cost Per kWh Sold (Cents/kWh)	3.0437	2.3959	1.9749	1.9802	3.1302	2.9443	3.1530	3.2627	2.6355	2.5152	2.8729	3.4409	2.8052
20. Optimization Mechanism (Cents/kWh)(2)	(0.0591)	(0.0635)	(0.0623)	(0.0577)	(0.0522)	(0.0417)	(0.0433)	(0.0434)	(0.0425)	(0.0475)	(0.0554)	(0.0590)	(0.0523)
21. True-up (Cents/kWh) (2)	0.6421	0.6895	0.6772	0.6274	0.5675	(0.5542)	(0.5748)	(0.5769)	(0.5642)	(0.6313)	(0.7358)	(0.7834)	(0.1014)
22. Total (Cents/kWh) (Line 19+20+21)	3.6267	3.0219	2.5898	2.5499	3.6455	2.3484	2.5349	2.6424	2.0288	1.8364	2.0817	2.5985	2.6515
23. Revenue Tax Factor	1.00072	1.00072	1.00072	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.6293	3.0241	2.5917	2.5520	3.6486	2.3504	2.5371	2.6446	2.0305	1.8380	2.0835	2.6007	2.6538
25. GPIF Adjusted for Taxes (Cents/kWh) (2)	(0.0094)	(0.0101)	(0.0099)	(0.0092)	(0.0083)	(0.0066)	(0.0069)	(0.0069)	(0.0067)	(0.0075)	(0.0088)	(0.0094)	(0.0083)
26. TOTAL RECOVERY FACTOR (LINE 24+25)	**3.6199**	**3.0140**	**2.5818**	**2.5428**	**3.6403**	**2.3438**	**2.5302**	**2.6377**	**2.0238**	**1.8305**	**2.0747**	**2.5913**	**2.6455**
27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	**3.620**	**3.014**	**2.582**	**2.543**	**3.640**	**2.344**	**2.530**	**2.638**	**2.024**	**1.830**	**2.075**	**2.591**	**2.645**

(1) Includes Gains
(2) Based on Jurisdictional Sales Only

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TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD: JANUARY 2024 THROUGH JUNE 2024

SCHEDULE E3

	ACTUAL					
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FUEL COST OF SYSTEM NET GENERATION ($)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	179,811	116,277	14,761	80,396	49,253	177,441
3. COAL	2,162,079	108,096	4,919	4,261	5,298	410
4. NATURAL GAS	45,143,759	32,843,696	25,478,278	26,968,242	36,901,086	52,087,661
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL ($)	**47,485,649**	**33,068,069**	**25,497,958**	**27,052,899**	**36,955,637**	**52,265,512**
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	654	585	73	331	260	413
10. COAL	32,156	(1,081)	(1,413)	(1,209)	325	(309)
11. NATURAL GAS	1,432,893	1,225,774	1,309,717	1,266,458	1,512,722	1,697,362
12. SOLAR	111,670	177,596	206,926	264,127	276,261	239,574
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	**1,577,373**	**1,402,874**	**1,515,303**	**1,529,708**	**1,789,568**	**1,937,040**
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,296	838	106	580	355	1,300
17. COAL (TON)	15,647	590	0	0	0	0
18. NATURAL GAS (MCF)	9,770,983	8,379,586	8,961,757	8,859,474	11,328,657	12,143,343
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	7,556	4,886	620	3,378	2,070	7,577
23. COAL	350,584	0	0	0	0	0
24. NATURAL GAS	10,012,133	8,569,193	9,137,869	9,028,453	11,574,306	12,432,114
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	**10,370,273**	**8,574,079**	**9,138,489**	**9,031,831**	**11,576,376**	**12,439,691**
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.04	0.04	0.00	0.02	0.01	0.02
30. COAL	2.04	(0.08)	(0.09)	(0.08)	0.02	(0.02)
31. NATURAL GAS	90.84	87.38	86.43	82.79	84.53	87.63
32. SOLAR	7.08	12.66	13.66	17.27	15.44	12.37
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT						
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	138.73	138.74	138.73	138.73	138.73	136.53
37. COAL ($/TON)	138.18	183.21	0.00	0.00	0.00	0.00
38. NATURAL GAS ($/MCF)	4.62	3.92	2.84	3.04	3.26	4.29
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	23.80	23.80	23.81	23.80	23.79	23.42
43. COAL	6.17	0.00	0.00	0.00	0.00	0.00
44. NATURAL GAS	4.51	3.83	2.79	2.99	3.19	4.19
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**4.58**	**3.86**	**2.79**	**3.00**	**3.19**	**4.20**
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	11,554	8,352	8,493	10,194	7,972	18,327
50. COAL	10,903	0	0	0	0	0
51. NATURAL GAS	6,987	6,991	6,977	7,129	7,651	7,324
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,574**	**6,112**	**6,031**	**5,904**	**6,469**	**6,422**
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	27.49	19.88	20.22	24.26	18.97	42.92
57. COAL	6.72	(10.00)	(0.35)	(0.35)	1.63	(0.13)
58. NATURAL GAS	3.15	2.68	1.95	2.13	2.44	3.07
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**3.01**	**2.36**	**1.68**	**1.77**	**2.07**	**3.70**

C16-1248

C16-1249

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2024 THROUGH DECEMBER 2024

SCHEDULE E3

	Estimated						
	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
FUEL COST OF SYSTEM NET GENERATION ($)							
1. HEAVY OIL	0	0	0	0	0	0	0
2. LIGHT OIL	211,694	210,778	209,946	200,036	208,456	199,769	1,858,618
3. COAL	10,220,136	7,279,409	0	0	0	0	19,784,608
4. NATURAL GAS	50,561,261	55,287,742	50,703,805	43,726,334	43,516,849	48,339,006	511,557,719
5. SOLAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL ($)	**60,993,091**	**62,777,929**	**50,913,751**	**43,926,370**	**43,725,305**	**48,538,775**	**533,200,947**
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	0	0	0	0	0	0	0
9. LIGHT OIL	785	834	838	834	883	880	7,370
10. COAL	146,000	130,500	0	0	0	0	304,969
11. NATURAL GAS	1,736,760	1,795,739	1,750,932	1,633,941	1,328,138	1,387,350	18,077,786
12. SOLAR	240,529	232,944	202,882	199,945	155,708	139,660	2,447,824
13. OTHER	0	0	0	0	0	0	0
14. TOTAL (MWH)	**2,124,074**	**2,160,017**	**1,954,652**	**1,834,720**	**1,484,729**	**1,527,890**	**20,837,949**
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	0	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,553	1,553	1,553	1,485	1,553	1,493	13,665
17. COAL (TON)	77,627	69,386	0	0	0	0	163,250
18. NATURAL GAS (MCF)	11,660,313	12,063,915	12,087,145	11,333,026	9,164,644	9,094,827	124,847,670
19. SOLAR	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	0	0	0	0	0	0	0
22. LIGHT OIL	9,000	9,000	9,000	8,605	9,000	8,653	79,345
23. COAL	1,746,604	1,561,177	0	0	0	0	3,658,365
24. NATURAL GAS	11,981,654	12,391,340	12,420,107	11,644,735	9,417,253	9,349,019	127,958,176
25. SOLAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	**13,737,258**	**13,961,517**	**12,429,107**	**11,653,340**	**9,426,253**	**9,357,672**	**131,695,886**
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.04	0.04	0.04	0.05	0.06	0.06	0.04
30. COAL	6.87	6.04	0.00	0.00	0.00	0.00	1.46
31. NATURAL GAS	81.77	83.14	89.58	89.06	89.45	90.80	86.75
32. SOLAR	11.32	10.78	10.38	10.90	10.49	9.14	11.75
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT							
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	136.31	135.72	135.19	134.70	134.23	133.80	136.02
37. COAL ($/TON)	131.66	104.91	0.00	0.00	0.00	0.00	121.19
38. NATURAL GAS ($/MCF)	4.34	4.58	4.19	3.86	4.75	5.32	4.10
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)							
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	23.52	23.42	23.33	23.25	23.16	23.09	23.42
43. COAL	5.85	4.66	0.00	0.00	0.00	0.00	5.41
44. NATURAL GAS	4.22	4.46	4.08	3.76	4.62	5.17	4.00
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**4.44**	**4.50**	**4.10**	**3.77**	**4.64**	**5.19**	**4.05**
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	0	0	0	0	0	0	0
49. LIGHT OIL	11,465	10,791	10,740	10,317	10,193	9,833	10,765
50. COAL	11,963	11,963	0	0	0	0	11,996
51. NATURAL GAS	6,899	6,900	7,093	7,127	7,091	6,739	7,078
52. SOLAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,467**	**6,464**	**6,359**	**6,352**	**6,349**	**6,125**	**6,320**
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	26.97	25.27	25.05	23.99	23.61	22.70	25.22
57. COAL	7.00	5.58	0.00	0.00	0.00	0.00	6.49
58. NATURAL GAS	2.91	3.08	2.90	2.68	3.28	3.48	2.83
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**2.87**	**2.91**	**2.60**	**2.39**	**2.95**	**3.18**	**2.56**

C16-1249

SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2024

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	179.0	15.0	-	43.2	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	896.0	6.3	-	15.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	131.0	12.6	-	31.9	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	6,036.0	11.6	-	29.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	6,527.0	11.8	-	30.3	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	6,394.0	11.6	-	29.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	5,263.0	11.6	-	30.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	5,120.0	12.5	-	32.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	2,880.0	10.4	-	25.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	4,504.0	12.3	-	32.1	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	7,237.0	13.0	-	33.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	6,828.0	12.4	-	31.9	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	5,706.0	12.8	-	33.1	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	60.0	9.4	-	26.6	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	(22.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	6,433.0	11.6	-	29.3	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	6,754.0	12.2	-	32.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	4,093.0	12.0	-	29.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	5,058.0	12.5	-	30.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	80.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	81.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	5,999.0	13.2	-	33.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	5,297.0	12.9	-	32.2	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3)	69.8	7,778.0	14.9	-	37.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3)	60.0	5,731.0	15.4	-	32.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS		0.0	29.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3)	25.0	2,858.0	15.4	-	40.5	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3)	74.5	3,740.0	6.7	-	18.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,247.7**	**111,670.0**	**12.1**	-	**28.9**	-	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 1 ST		**419**	**217,236**	**69.7**	**100.0**	**69.7**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**350**	**230,233**	**88.4**	**100.0**	**88.4**	**9,357**	**GAS**	**2,101,633**	**1,025,000**	**2,154,173.7**	**9,709,935**	**4.22**	**4.62**
BIG BEND 6 CT		**350**	**230,131**	**88.4**	**100.0**	**88.4**	**9,346**	**GAS**	**2,098,339**	**1,025,000**	**2,150,797.0**	**9,694,715**	**4.21**	**4.62**
BIG BEND #1 CC TOTAL		**1,119**	**677,600**	**81.4**	**100.0**	**81.4**	**6,353**	**GAS**	**4,199,971**	**1,025,000**	**4,304,970.7**	**19,404,650**	**2.86**	**-**
B.B.#4 (COAL)	(4)	432	33,786	10.5	100.0	42.5	-	COAL	15,647	22,405,794	350,583.5	2,162,079	6.40	138.18
B.B.#4 (GAS)	(5)	420	64,216	20.6	100.0	34.9	-	GAS	674,538	674,538	691,401.9	3,116,493	4.85	4.62
BIG BEND #4 TOTAL		**432**	**98,002**	**30.5**	**100.0**	**41.8**	**10,632**	**-**	**-**	**-**	**1,041,985.4**	**5,278,572**	**5.39**	**-**
B.B. IGNITION	(5)	-	-	-	-	-	-	GAS	3,047	0	0.0	14,078	-	4.62
BIG BEND CT #4 TOTAL		**61**	**353**	**0.8**	**99.2**	**46.1**	**14,783**	**GAS**	**5,093**	**0**	**5,220.0**	**23,529**	**6.67**	**4.62**
BIG BEND STATION TOTAL		**1,612**	**775,955**	**64.7**	**100.0**	**64.7**	**6,898**		**-**	**-**	**5,352,176.1**	**24,720,830**	**3.19**	**-**
POLK #1 GASIFIER		220	(1,630)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		170	(384)	0.0	90.5	0.0	0	GAS	0	0	-	0	0.00	0.00
POLK #1 ST		50	(622)	0.0	90.5	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**220**	**(2,636)**	**0.0**	**90.5**	**0.0**	**0**	**-**	**-**	**-**	**-**	**0**	**0.00**	**-**
POLK #2 ST DUCT FIRING		480	3,201	0.9	-	16.9	8,400	GAS	26,234	1,025,000	26,890.0	121,207	3.79	4.62
POLK #2 ST W/O DUCT FIRING		341	169,862	67.0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**173,063**	**48.5**	**97.0**	**16.9**	**-**	**GAS**	**-**	**-**	**26,890.0**	**121,207**	**0.07**	**-**
POLK #2 CT (GAS)		180	53,675	40.1	96.7	74.3	11,165	GAS	1,025,000	584,686	599,303.2	2,701,358	5.03	2.64
POLK #2 CT (OIL)		187	244	0.2	96.7	56.2	5,874	LGT.OIL	246	5,829,600	1,434.7	34,142	13.99	138.73
POLK #2 TOTAL		**180**	**53,919**	**40.3**	**96.7**	**74.3**	**11,141**	**-**	**-**	**-**	**600,737.9**	**2,735,501**	**5.07**	**-**
POLK #3 CT (GAS)		180	93,027	69.8	98.7	76.0	11,142	GAS	1,011,199	1,025,000	1,036,478.9	4,671,927	5.02	4.62
POLK #3 CT (OIL)		187	410	0.3	98.7	62.2	14,921	LGT.OIL	1,050	5,829,600	6,121.0	145,669	35.53	138.73
POLK #3 TOTAL		**180**	**93,437**	**69.8**	**98.7**	**76.0**	**11,158**	**-**	**-**	**-**	**1,042,599.9**	**4,817,596**	**5.16**	**-**
POLK #4 TOTAL		**180**	**76,236**	**56.9**	**95.1**	**75.3**	**11,030**	GAS	**820,411**	**1,025,000**	**840,920.9**	**3,790,450**	**4.97**	**4.62**
POLK #5 TOTAL		**180**	**69,768**	**52.1**	**100.0**	**75.3**	**10,990**	GAS	**748,074**	**1,025,000**	**766,776.0**	**3,456,242**	**4.95**	**4.62**
POLK #2 CC TOTAL		**1,200**	**466,423**	**52.2**	**97.3**	**52.2**	**7,028**	GAS	**-**	**-**	**3,277,924.7**	**14,920,995**	**3.20**	**-**
POLK STATION TOTAL		**1,420**	**463,787**	**44.1**	**96.3**	**44.1**	**7,068**	**-**	**-**	**-**	**3,277,924.7**	**14,920,995**	**3.22**	**-**

C16-1250

SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2024

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	259	51,263	26.6	100.0	34.4	-		-	-	-	-	-	-
BAYSIDE CT1A	196	32,474	22.3	77.4	61.3	11,783	GAS	373,301	1,025,000	382,633.5	1,724,720	5.31	4.62
BAYSIDE CT1B	196	31,824	21.8	100.0	61.4	11,728	GAS	364,113	1,025,000	373,215.3	1,682,268	5.29	4.62
BAYSIDE CT1C	196	30,212	20.7	99.6	61.2	11,531	GAS	339,875	1,025,000	348,371.8	1,570,286	5.20	4.62
BAYSIDE UNIT 1 TOTAL	**847**	**145,773**	**23.1**	**94.7**	**29.9**	**7,575**	**GAS**	**1,077,289**	**1,025,000**	**1,104,220.6**	**4,977,273**	**3.41**	**4.62**
BAYSIDE ST 2	315	25,943	11.1	100.0	30.3	-		-	-	-	-	-	-
BAYSIDE CT2A	183	13,526	5.6	88.2	68.3	11,331	GAS	149,522	1,025,000	153,259.8	690,819	5.11	4.62
BAYSIDE CT2B	183	7,575	5.6	91.2	68.2	11,737	GAS	86,739	1,025,000	88,907.4	400,750	5.29	4.62
BAYSIDE CT2C	183	17,586	12.9	100.0	65.7	11,714	GAS	200,987	1,025,000	206,011.1	928,595	5.28	4.62
BAYSIDE CT2D	183	14,689	10.8	100.0	59.7	12,049	GAS	172,667	1,025,000	176,984.0	797,755	5.43	4.62
BAYSIDE UNIT 2 TOTAL	**1,047**	**79,319**	**10.2**	**96.4**	**27.9**	**7,882**	**GAS**	**609,915**	**1,025,000**	**625,162.3**	**2,817,919**	**3.55**	**4.62**
BAYSIDE UNIT 3 TOTAL	**61**	**297**	**0.7**	**69.3**	**46.8**	**12,629**	**GAS**	**3,661**	**1,025,000**	**3,752.8**	**16,916**	**5.69**	**4.62**
BAYSIDE UNIT 4 TOTAL	**61**	**0**	**0.0**	**99.5**	**0.0**	**0**	**GAS**	-	**1,025,000**	-	**0**	**0.00**	**0.00**
BAYSIDE UNIT 5 TOTAL	**61**	**202**	**0.5**	**98.6**	**71.3**	**12,469**	**GAS**	**2,461**	**1,025,000**	**2,522.2**	**11,369**	**5.62**	**4.62**
BAYSIDE UNIT 6 TOTAL	**61**	**371**	**0.8**	**99.8**	**66.6**	**12,183**	**GAS**	**4,404**	**1,025,000**	**4,514.3**	**20,348**	**5.49**	**4.62**
BAYSIDE STATION TOTAL	**2,138**	**225,962**	**14.2**	**95.2**	**18.4**	**7,701**	**GAS**	**1,697,729**	**1,025,000**	**1,740,172.2**	**7,843,825**	**3.47**	**4.62**
SYSTEM	**6,418**	**1,577,373**	**33.0**	**97.0**	**40.8**	**6,574**	**-**	**-**	**-**	**10,370,273.0**	**47,485,650**	**3.01**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
(4) Consists of fixed costs

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SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	245.0	22.0	-	57.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	1,464.0	10.9	-	27.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	179.0	18.4	-	45.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	10,361.0	21.2	-	48.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	11,537.0	22.3	-	52.2	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	10,556.0	20.4	-	47.5	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	8,518.0	20.1	-	47.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	8,001.0	20.8	-	49.0	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	4,813.0	18.5	-	41.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	7,294.0	21.3	-	50.3	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	9,870.0	19.0	-	45.1	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	10,773.0	20.8	-	48.8	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	8,594.0	20.6	-	48.4	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	76.0	12.6	-	30.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	[3]	0.0	(9.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	10,142.0	19.6	-	44.2	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	10,584.0	20.5	-	46.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	6,168.0	19.3	-	43.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	7,711.0	20.4	-	47.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	[3]	0.0	118.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	[3]	0.0	116.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	[3]	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	8,998.0	21.2	-	49.2	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	8,504.0	22.2	-	50.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	[3]	69.8	10,871.0	22.3	-	52.3	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	[3]	60.0	9,851.0	23.7	-	54.9	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS		0.0	38.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	[3]	25.0	4,566.0	26.2	-	63.4	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	[3]	74.5	7,659.0	14.8	-	35.8	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,247.7**	**177,596.0**	**20.4**	-	**45.9**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**419**	**193,244**	**66.3**	**100.0**	**66.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**350**	**200,997**	**82.5**	**100.0**	**82.5**	**9,508**	**GAS**	**1,868,144**	**1,023,000**	**1,911,111.6**	**7,324,840**	**3.64**	**3.92**
BIG BEND 6 CT		**350**	**201,025**	**82.5**	**100.0**	**82.5**	**9,500**	**GAS**	**1,866,803**	**1,023,000**	**1,909,739.6**	**7,319,581**	**3.64**	**3.92**
BIG BEND #1 CC TOTAL		**1,119**	**595,266**	**76.4**	**100.0**	**76.4**	**6,419**	**GAS**	**3,734,947**	**1,023,000**	**3,820,851.2**	**14,644,421**	**2.46**	-
B.B.#4 (COAL)	[4]	432	368	0.1	100.0	0.0	-	COAL	590	0	0.0	108,096	29.37	183.21
B.B.#4 (GAS)	[5]	420	29,056	9.9	100.0	38.9	-	GAS	321,173	321,173	328,560.4	1,259,294	4.33	3.92
BIG BEND #4 TOTAL		**432**	**29,424**	**9.8**	**100.0**	**38.4**	**11,166**	-	-	-	**328,560.4**	**1,367,390**	**4.65**	-
B.B. IGNITION	[5]	-	-	-	-	-	-	GAS	3,053	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL		**61**	**0**	**0.0**	**100.0**	**0.0**	**0**	**GAS**	**1,091**	**0**	**1,116.1**	**4,278**	**0.00**	**3.92**
BIG BEND STATION TOTAL		**1,612**	**624,689**	**55.7**	**100.0**	**55.7**	**6,644**		-	-	**4,150,527.7**	**16,016,089**	**2.56**	-
POLK #1 GASIFIER		220	(1,449)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		170	(381)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST		50	(576)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**220**	**(2,406)**	**0.0**	**100.0**	**0.0**	**0**	-	-	-	**0.0**	**0**	**0.00**	-
POLK #2 ST DUCT FIRING		480	2,087	0.6	-	6.5	20,716	GAS	42,262	1,023,000	43,234.0	165,706	7.94	3.92
POLK #2 ST W/O DUCT FIRING		341	130,508	55.0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**132,595**	**39.7**	**96.9**	**6.5**	**-**	**GAS**	**-**	**-**	**43,234.0**	**165,706**	**0.12**	-
POLK #2 CT (GAS)		180	24,202	19.3	97.1	77.5	11,252	GAS	1,023,000	266,197	272,319.0	1,043,734	4.31	1.02
POLK #2 CT (OIL)		187	287	0.2	97.1	59.0	8,642	LGT.OIL	425	5,829,600	2,480.1	59,019	20.56	138.74
POLK #2 TOTAL		**180**	**24,489**	**19.6**	**97.1**	**77.5**	**11,221**	-	-	-	**274,799.1**	**1,102,754**	**4.50**	-
POLK #3 CT (GAS)		180	80,165	64.2	99.6	77.1	11,136	GAS	872,633	1,023,000	892,704.0	3,421,524	4.27	3.92
POLK #3 CT (OIL)		187	298	0.2	99.6	55.0	8,073	LGT.OIL	413	5,829,600	2,405.8	57,257	19.21	138.74
POLK #3 TOTAL		**180**	**80,463**	**64.2**	**99.6**	**77.1**	**11,124**	-	-	-	**895,109.8**	**3,478,781**	**4.32**	-
POLK #4 TOTAL		**180**	**63,102**	**50.4**	**100.0**	**76.1**	**11,054**	GAS	**681,869**	**1,023,000**	**697,552.0**	**2,673,552**	**4.24**	**3.92**
POLK #5 TOTAL		**180**	**63,470**	**50.7**	**99.8**	**76.3**	**10,998**	GAS	**682,322**	**1,023,000**	**698,015.0**	**2,675,327**	**4.22**	**3.92**
POLK #2 CC TOTAL		**1,200**	**364,119**	**43.6**	**98.3**	**45.2**	**7,164**	GAS	-	-	**2,608,709.9**	**10,096,120**	**2.77**	-
POLK STATION TOTAL		**1,420**	**361,713**	**36.6**	**98.5**	**37.9**	**7,212**	-	-	-	**2,608,709.9**	**10,096,120**	**2.79**	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
BAYSIDE ST 1	259	46,871	26.0	100.0	45.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	25,237	18.5	97.1	63.1	11,752	GAS	289,926	1,023,000	296,593.9	1,136,774	4.50	3.92
BAYSIDE CT1B	196	27,286	20.0	100.0	62.4	11,754	GAS	313,517	1,023,000	320,727.9	1,229,274	4.51	3.92
BAYSIDE CT1C	196	32,711	24.0	100.0	61.5	11,578	GAS	370,211	1,023,000	378,725.5	1,451,566	4.44	3.92
BAYSIDE UNIT 1 TOTAL	**847**	**132,105**	**22.4**	**99.3**	**39.5**	**7,540**	**GAS**	**973,653**	**1,023,000**	**996,047.3**	**3,817,614**	**2.89**	**3.92**
BAYSIDE ST 2	315	33,552	15.3	100.0	31.9	-		-	-	-	-	-	-
BAYSIDE CT2A	183	23,646	9.9	48.9	72.6	11,093	GAS	256,406	1,023,000	262,302.9	1,005,345	4.25	3.92
BAYSIDE CT2B	183	12,646	9.9	44.0	71.0	11,612	GAS	143,546	1,023,000	146,847.4	562,832	4.45	3.92
BAYSIDE CT2C	183	13,403	10.5	37.1	70.2	11,480	GAS	150,414	1,023,000	153,873.3	589,760	4.40	3.92
BAYSIDE CT2D	183	21,219	16.7	33.1	73.6	10,816	GAS	224,341	1,023,000	229,501.0	879,623	4.15	3.92
BAYSIDE UNIT 2 TOTAL	**1,047**	**104,466**	**14.3**	**58.6**	**29.9**	**7,586**	**GAS**	**774,706**	**1,023,000**	**792,524.6**	**3,037,560**	**2.91**	**3.92**
BAYSIDE UNIT 3 TOTAL	**61**	**1,043**	**2.5**	**100.0**	**85.4**	**11,357**	**GAS**	**11,577**	**1,023,000**	**11,843.0**	**45,391**	**4.35**	**3.92**
BAYSIDE UNIT 4 TOTAL	**61**	**704**	**1.7**	**100.0**	**85.5**	**11,393**	**GAS**	**7,843**	**1,023,000**	**8,022.8**	**30,750**	**4.37**	**3.92**
BAYSIDE UNIT 5 TOTAL	**61**	**311**	**0.7**	**97.1**	**67.6**	**11,542**	**GAS**	**3,506**	**1,023,000**	**3,586.5**	**13,746**	**4.42**	**3.92**
BAYSIDE UNIT 6 TOTAL	**61**	**247**	**0.6**	**100.0**	**80.4**	**11,396**	**GAS**	**2,754**	**1,023,000**	**2,817.5**	**10,799**	**4.37**	**3.92**
BAYSIDE STATION TOTAL	**2,138**	**238,876**	**16.1**	**79.4**	**28.3**	**7,597**	**GAS**	**1,774,039**	**1,023,000**	**1,814,841.7**	**6,955,860**	**2.91**	**3.92**
SYSTEM	**6,418**	**1,402,874**	**31.4**	**91.1**	**42.4**	**6,112**	**-**	**-**	**-**	**8,574,079.3**	**33,068,068**	**2.36**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
(4) Consists of fixed costs

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2024

PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	284.0	23.9	-	57.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	2,283.0	15.6	-	31.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	218.0	21.0	-	44.5	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	10,926.0	21.0	-	46.8	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	12,609.0	22.9	-	49.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	11,192.0	20.3	-	43.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	9,745.0	21.5	-	46.4	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	9,168.0	22.4	-	48.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	5,150.0	18.5	-	38.4	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	7,803.0	21.3	-	46.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	12,879.0	23.2	-	50.4	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	12,471.0	22.6	-	48.1	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	9,673.0	21.8	-	47.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	89.0	0.0	-	32.2	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	0.0	(15.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	11,945.0	21.6	-	45.8	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	12,596.0	22.8	-	51.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	7,047.0	20.7	-	43.5	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	9,253.0	22.9	-	48.3	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.0	124.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.0	129.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	10,310.0	22.7	-	48.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	9,854.0	24.1	-	50.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3)	69.8	13,260.0	25.5	-	55.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3)	60.0	10,786.0	24.3	-	52.1	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS		0.0	6.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3)	25.0	4,940.0	26.6	-	59.2	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3)	74.5	12,201.0	22.0	-	47.2	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,247.7**	**206,926.0**	**22.3**	-	**45.5**	-	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 1 ST		**419**	**190,776**	**61.3**	**87.9**	**61.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**350**	**180,860**	**69.6**	**81.3**	**85.6**	**9,479**	**GAS**	**1,680,811**	**1,020,000**	**1,714,427.3**	**4,780,180**	**2.64**	**2.84**
BIG BEND 6 CT		**350**	**224,448**	**86.3**	**100.0**	**86.3**	**9,446**	**GAS**	**2,078,462**	**1,020,000**	**2,120,030.8**	**5,911,087**	**2.63**	**2.84**
BIG BEND #1 CC TOTAL		**1,119**	**596,084**	**71.6**	**89.6**	**71.7**	**6,433**	**GAS**	**3,759,273**	**1,020,000**	**3,834,458.1**	**10,691,267**	**1.79**	**-**
B.B.#4 (COAL)	(4)	432	-	0.0	100.0	0.0	-	COAL	0	0	-	4,919	0.00	0.00
B.B.#4 (GAS)	(5)	420	-	0.0	100.0	0.0	-	GAS	0	0	-	0	0.00	0.00
BIG BEND #4 TOTAL		**432**	**-**	**0.0**	**100.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**4,919**	**0.00**	**-**
B.B. IGNITION	(5)	-	-	-	-	-	-	GAS	3,062	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL		**61**	**797**	**1.8**	**100.0**	**80.1**	**0**	**GAS**	**10,548**	**0**	**10,758.5**	**29,997**	**3.76**	**2.84**
BIG BEND STATION TOTAL		**1,612**	**596,881**	**49.8**	**92.8**	**49.8**	**6,442**		**-**	**-**	**3,845,216.6**	**10,726,182**	**1.80**	**-**
POLK #1 GASIFIER		220	(1,413)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		170	24,174	19.1	99.9	49.9	12,965	GAS	307,277	307,277	313,422.3	873,887	2.64	2.84
POLK #1 ST		50	8,916	24.0	99.5	65.2	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**220**	**31,676**	**19.4**	**99.8**	**52.7**	**9,895**	**-**	**-**	**-**	**313,422.3**	**873,887**	**2.76**	**-**
POLK #2 ST DUCT FIRING		480	4,580	1.3	-	16.5	8,400	GAS	37,718	1,020,000	38,472.7	107,270	2.34	2.84
POLK #2 ST W/O DUCT FIRING		341	147,480	58.2	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**152,060**	**42.6**	**74.7**	**42.6**	**-**	**GAS**	**-**	**-**	**38,472.7**	**107,270**	**0.07**	**-**
POLK #2 CT (GAS)		180	48,638	36.4	73.3	74.7	11,331	GAS	1,020,000	540,325	551,131.4	1,536,669	3.16	1.51
POLK #2 CT (OIL)		187	73	0.1	73.3	26.3	8,499	LGT.OIL	106	5,829,600	620.3	14,761	20.22	138.73
POLK #2 TOTAL		**180**	**48,711**	**36.4**	**73.3**	**74.7**	**11,327**	**-**	**-**	**-**	**551,751.7**	**1,551,430**	**3.18**	**-**
POLK #3 CT (GAS)		180	96,700	72.3	97.4	75.8	11,240	GAS	1,065,576	1,020,000	1,086,887.6	3,030,469	3.13	2.84
POLK #3 CT (OIL)		187	-	0.0	97.4	0.0	0	LGT.OIL	0	-	-	0	0.00	0.00
POLK #3 TOTAL		**180**	**96,700**	**72.3**	**97.4**	**75.8**	**11,240**	**-**	**-**	**-**	**1,086,887.6**	**3,030,469**	**3.13**	**-**
POLK #4 TOTAL		**180**	**58,518**	**43.8**	**76.7**	**76.7**	**11,058**	GAS	**634,400**	**1,020,000**	**647,088.1**	**1,804,216**	**3.08**	**2.84**
POLK #5 TOTAL		**180**	**58,217**	**43.5**	**79.3**	**75.0**	**11,093**	GAS	**633,127**	**1,020,000**	**645,790.0**	**1,800,597**	**3.09**	**2.84**
POLK #2 CC TOTAL		**1,200**	**414,206**	**46.4**	**78.9**	**46.5**	**7,170**	GAS	**-**	**-**	**2,969,990.1**	**8,293,982**	**2.00**	**-**
POLK STATION TOTAL		**1,420**	**445,883**	**42.2**	**82.2**	**42.3**	**7,364**	**-**	**-**	**-**	**3,283,412.4**	**9,167,868**	**2.06**	**-**

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SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
BAYSIDE ST 1	259	93,068	48.4	92.4	52.7	-		-	-	-	-	-	-
BAYSIDE CT1A	196	71,416	49.0	98.0	64.5	11,616	GAS	813,293	1,020,000	829,558.4	2,312,981	3.24	2.84
BAYSIDE CT1B	196	36,154	24.8	100.0	63.2	11,674	GAS	413,792	1,020,000	422,067.9	1,176,813	3.26	2.84
BAYSIDE CT1C	196	61,949	42.5	100.0	62.7	11,464	GAS	696,263	1,020,000	710,187.8	1,980,151	3.20	2.84
BAYSIDE UNIT 1 TOTAL	**847**	**262,586**	**41.7**	**97.2**	**45.5**	**7,471**	**GAS**	**1,923,347**	**1,020,000**	**1,961,814.1**	**5,469,946**	**2.08**	**2.84**
BAYSIDE ST 2	315	(825)	(0.4)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	183	0	0.0	0.0	0.0	0	GAS	0	1,020,000	-	0	0.00	0.00
BAYSIDE CT2B	183	0	0.0	0.0	0.0	0	GAS	0	1,020,000	-	0	0.00	0.00
BAYSIDE CT2C	183	0	0.0	0.0	0.0	0	GAS	0	1,020,000	-	0	0.00	0.00
BAYSIDE CT2D	183	0	0.0	0.0	0.0	0	GAS	0	1,020,000	-	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	**1,047**	**(825)**	**(0.1)**	**0.1**	**0.0**	**0**	**GAS**	**0**	**1,020,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 3 TOTAL	**61**	**1,010**	**2.2**	**100.0**	**82.1**	**12,090**	**GAS**	**11,969**	**1,020,000**	**12,208.0**	**34,038**	**3.37**	**2.84**
BAYSIDE UNIT 4 TOTAL	**61**	**1,004**	**2.2**	**100.0**	**85.2**	**12,409**	**GAS**	**12,213**	**1,020,000**	**12,457.3**	**34,734**	**3.46**	**2.84**
BAYSIDE UNIT 5 TOTAL	**61**	**934**	**2.1**	**100.0**	**75.6**	**13,108**	**GAS**	**12,000**	**1,020,000**	**12,240.0**	**34,128**	**3.65**	**2.84**
BAYSIDE UNIT 6 TOTAL	**61**	**904**	**2.0**	**100.0**	**77.4**	**12,329**	**GAS**	**10,922**	**1,020,000**	**11,140.6**	**31,062**	**3.44**	**2.84**
BAYSIDE STATION TOTAL	**2,138**	**265,613**	**16.7**	**50.0**	**18.2**	**7,567**	**GAS**	**1,970,451**	**1,020,000**	**2,009,860.0**	**5,603,907**	**2.11**	**2.84**
SYSTEM	**6,418**	**1,515,303**	**31.8**	**72.2**	**36.4**	**6,031**	**-**	**-**	**-**	**9,138,489.0**	**25,497,958**	**1.68**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
(4) Consists of fixed costs

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SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2024

PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	327.0	28.4	-	59.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	2,865.3	20.2	-	40.5	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	257.0	25.5	-	51.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	13,686.0	27.1	-	54.8	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	15,179.0	28.4	-	57.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	14,750.0	27.6	-	55.9	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	12,331.0	28.1	-	57.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	11,321.0	28.5	-	57.9	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	6,092.0	22.6	-	45.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	9,993.0	28.2	-	57.3	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	15,788.0	29.4	-	62.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	15,641.0	29.2	-	59.3	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	11,586.0	26.9	-	54.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	110.5	16.2	-	32.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	1.0	(11.7)	-1.6	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	15,952.0	29.8	-	60.3	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	16,055.0	30.0	-	60.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	9,579.0	29.2	-	56.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	12,133.0	31.0	-	60.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.9	148.4	22.9	-	45.4	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.9	73.0	11.3	-	21.9	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	13,414.0	30.5	-	61.8	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	13,135.0	33.2	-	66.9	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3)	69.8	17,682.0	35.2	-	70.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3)	60.0	13,951.0	32.3	-	65.5	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS		0.0	5.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3)	25.0	6,265.0	34.8	-	71.2	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3)	74.5	15,819.0	29.5	-	61.2	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,250.5**	**264,127.2**	**29.3**	-	**55.0**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**395**	**158,861**	**55.9**	**77.6**	**68.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**330**	**192,399**	**81.0**	**100.0**	**81.9**	**9,690**	**GAS**	**1,829,646**	**1,019,000**	**1,864,409.4**	**5,565,602**	**2.89**	**3.04**
BIG BEND 6 CT		**330**	**159,735**	**67.2**	**93.2**	**85.8**	**9,579**	**GAS**	**1,501,515**	**1,019,000**	**1,530,044.3**	**4,567,461**	**2.86**	**3.04**
BIG BEND #1 CC TOTAL		**1,055**	**510,995**	**67.3**	**89.5**	**68.1**	**6,643**	**GAS**	**3,331,162**	**1,019,000**	**3,394,453.7**	**10,133,062**	**1.98**	-
B.B.#4 (COAL)	(4)	422	1	0.0	0.0	0.0	-	COAL	0	0	0.0	4,261	430.37	0.00
B.B.#4 (GAS)		410	0	0.0	0.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL		**422**	**1**	**0.0**	**0.0**	**4.7**	**0**	-	-	-	**0.0**	**4,261**	**430.37**	-
B.B. IGNITION	(5)	-	-	-	-	-	-	GAS	(636)	1,019,000	(663.6)	16,667	-	(26.20)
BIG BEND CT #4 TOTAL		**56**	**(63)**	**0.0**	**100.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND STATION TOTAL		**1,533**	**510,933**	**46.3**	**65.2**	**46.8**	**6,644**		-	-	**3,394,453.7**	**10,153,990**	**1.99**	-
POLK #1 GASIFIER		220	(1,210)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		170	34,578	28.3	52.9	52.0	13,117	GAS	445,100	1,019,000	453,557.0	1,353,950	2.85	3.04
POLK #1 ST		50	12,937	35.9	52.6	66.6	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**220**	**46,305**	**29.2**	**52.9**	**55.2**	**9,795**	-	-	-	**453,557.0**	**1,353,950**	**2.92**	-
POLK #2 ST DUCT FIRING		461	3,578	1.1	-	22.9	8,400	GAS	29,498	1,019,000	30,058.4	89,730	2.51	3.04
POLK #2 ST W/O DUCT FIRING		341	166,522	67.8	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**170,100**	**51.3**	**99.1**	**51.2**	-	**GAS**	-	-	**30,058.4**	**89,730**	**0.05**	-
POLK #2 CT (GAS)		150	54,143	50.1	97.9	85.7	11,209	GAS	595,548	1,019,000	606,863.9	1,811,599	3.35	3.04
POLK #2 CT (OIL)		159	139	0.1	97.9	67.2	10,208	LGT.OIL	244	5,829,600	1,423.9	33,887	24.29	138.73
POLK #2 TOTAL		**150**	**54,283**	**50.3**	**97.9**	**85.7**	**11,206**	-	-	-	**608,287.9**	**1,845,486**	**3.40**	-
POLK #3 CT (GAS)		150	86,066	79.9	98.7	86.3	11,572	GAS	977,403	1,019,000	995,974.0	2,973,164	3.45	3.04
POLK #3 CT (OIL)		159	192	0.2	98.7	52.3	10,185	LGT.OIL	335	5,829,600	1,954.3	46,509	24.24	138.73
POLK #3 TOTAL		**150**	**86,258**	**79.9**	**98.7**	**86.3**	**11,569**	-	-	-	**997,928.3**	**3,019,673**	**3.50**	-
POLK #4 TOTAL		**150**	**74,130**	**68.6**	**100.0**	**86.5**	**11,491**	GAS	**835,916**	**1,019,000**	**851,798.1**	**2,542,773**	**3.43**	**3.04**
POLK #5 TOTAL		**150**	**70,360**	**65.2**	**100.0**	**86.3**	**11,455**	GAS	**790,939**	**1,019,000**	**805,966.6**	**2,405,957**	**3.42**	**3.04**
POLK #2 CC TOTAL		**1,061**	**455,131**	**59.6**	**99.1**	**59.6**	**7,238**	GAS	-	-	**3,294,039.3**	**9,903,618**	**2.18**	-
POLK STATION TOTAL		**1,281**	**501,436**	**54.4**	**91.2**	**54.4**	**7,474**	-	-	-	**3,747,596.3**	**11,257,569**	**2.25**	-

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SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
BAYSIDE ST 1	245	90,048	51.1	100.0	51.1	-		-	-	-	-	-	-
BAYSIDE CT1A	168	65,881	54.5	100.0	74.1	11,641	GAS	752,653	1,019,000	766,953.7	2,289,496	3.48	3.04
BAYSIDE CT1B	168	36,096	29.8	100.0	73.6	11,641	GAS	412,364	1,019,000	420,198.5	1,254,369	3.48	3.04
BAYSIDE CT1C	168	61,057	50.5	100.0	74.2	11,365	GAS	680,950	1,019,000	693,888.5	2,071,384	3.39	3.04
BAYSIDE UNIT 1 TOTAL	**749**	**253,083**	**46.9**	**100.0**	**46.9**	**7,433**	**GAS**	**1,845,967**	**1,019,000**	**1,881,040.7**	**5,615,249**	**2.22**	**3.04**
BAYSIDE ST 2	305	(720)	(0.3)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	156	0	0.0	0.0	0.0	0	GAS	0	1,019,000	0.0	0	0.00	0.00
BAYSIDE CT2B	156	0	0.0	0.0	0.0	0	GAS	0	1,019,000	0.0	0	0.00	0.00
BAYSIDE CT2C	156	0	0.0	0.0	0.0	0	GAS	0	1,019,000	0.0	0	0.00	0.00
BAYSIDE CT2D	156	0	0.0	0.0	0.0	0	GAS	0	1,019,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	**929**	**(720)**	**(0.1)**	**0.0**	**0.0**	**0**	**GAS**	**0**	**1,019,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 3 TOTAL	**56**	**498**	**1.2**	**99.1**	**82.7**	**12,116**	**GAS**	**5,918**	**1,019,000**	**6,030.0**	**18,001**	**3.62**	**3.04**
BAYSIDE UNIT 4 TOTAL	**56**	**127**	**0.3**	**100.0**	**78.6**	**0**	**GAS**	**0**	**1,019,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 5 TOTAL	**56**	**0**	**0.0**	**100.0**	**0.0**	**0**	**GAS**	**0**	**1,019,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 6 TOTAL	**56**	**224**	**0.6**	**100.0**	**81.0**	**12,092**	**GAS**	**2,660**	**1,019,000**	**2,710.3**	**8,091**	**3.61**	**3.04**
BAYSIDE STATION TOTAL	**1,902**	**253,212**	**18.5**	**51.1**	**18.5**	**7,463**	**GAS**	**1,854,545**	**1,019,000**	**1,889,780.9**	**5,641,340**	**2.23**	**3.04**
SYSTEM	**5,967**	**1,529,708**	**35.6**	**66.6**	**39.6**	**5,904**	**-**	**-**	**-**	**9,031,830.9**	**27,052,899**	**1.77**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
(4) Consists of fixed costs
(5) Consists of natural gas adjustments to February 2024 & March 2024, details on Schedule A5 page 2

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR		1.6	330.0	27.7	-	56.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	2,971.9	20.3	-	38.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	251.0	24.1	-	47.3	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	14,283.0	27.4	-	52.2	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	14,513.0	26.3	-	52.7	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	15,174.0	27.4	-	52.9	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	12,309.0	27.2	-	53.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	11,287.0	27.5	-	52.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	6,231.0	22.4	-	40.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	10,588.0	28.9	-	55.8	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	18,178.0	32.7	-	62.7	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	16,343.0	29.6	-	56.3	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	12,530.0	28.2	-	56.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	134.6	19.0	-	36.3	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	1.0	(3.4)	-0.5	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	16,385.0	29.6	-	54.1	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	17,378.0	31.4	-	61.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	10,621.0	31.3	-	56.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	12,388.0	30.6	-	55.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.9	181.4	27.1	-	52.1	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.9	60.5	9.0	-	22.9	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	14,128.0	31.1	-	57.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	12,794.0	31.3	-	57.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3)	69.8	18,801.0	36.2	-	66.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3)	60.0	15,219.0	34.1	-	65.5	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS		0.0	5.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3)	25.0	6,712.0	36.1	-	70.5	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3)	74.5	16,468.0	29.7	-	55.5	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,250.5**	**276,261.0**	**29.7**	-	**53.2**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**395**	**170,108**	**57.9**	**77.8**	**58.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**330**	**212,654**	**86.6**	**100.0**	**87.0**	**9,595**	**GAS**	**1,996,421**	**1,022,000**	**2,040,341.9**	**6,502,985**	**3.06**	**3.26**
BIG BEND 6 CT		**330**	**141,683**	**57.7**	**68.2**	**84.6**	**9,587**	**GAS**	**1,329,095**	**1,022,000**	**1,358,334.6**	**4,329,289**	**3.06**	**3.26**
BIG BEND #1 CC TOTAL		**1,055**	**524,445**	**66.8**	**81.8**	**67.1**	**6,481**	**GAS**	**3,325,515**	**1,022,000**	**3,398,676.5**	**10,832,275**	**2.07**	-
B.B.#4 (COAL)	(4)	422	1,439	0.5	50.2	0.0	-	COAL	0	0	0.0	5,298	0.37	0.00
B.B.#4 (GAS)		410	113,620	37.2	50.2	41.2	-	GAS	1,283,636	1,022,000	1,311,876.3	4,181,217	3.68	3.26
BIG BEND #4 TOTAL		**422**	**115,059**	**36.6**	**50.2**	**40.6**	**11,402**	-	-	-	**1,311,876.3**	**4,186,515**	**3.64**	-
B.B. IGNITION		-	-	-	-	-	-	GAS	3,503	1,022,000	3,580.1	11,412	-	3.26
BIG BEND CT #4 TOTAL		**56**	**17**	**0.0**	**94.5**	**16.8**	**0**	**GAS**	**1,220**	**0**	**1,247.0**	**3,974**	**22.84**	**3.26**
BIG BEND STATION TOTAL		**1,533**	**639,521**	**56.1**	**73.5**	**56.3**	**7,368**		-	-	**4,711,799.9**	**15,034,176**	**2.35**	-
POLK #1 GASIFIER		220	(1,113)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		170	63,101	49.9	91.1	54.1	12,540	GAS	774,273	1,022,000	791,307.4	2,522,058	2.90	3.26
POLK #1 ST		50	23,741	63.8	90.6	69.5	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**220**	**85,729**	**52.4**	**91.0**	**57.5**	**9,230**	-	-	-	**791,307.4**	**2,522,058**	**2.94**	-
POLK #2 ST DUCT FIRING		461	5,394	1.6	-	22.0	8,400	GAS	44,331	1,022,000	45,306.7	144,402	2.68	3.26
POLK #2 ST W/O DUCT FIRING		341	133,195	52.5	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**138,589**	**40.4**	**70.5**	**57.1**	**-**	**GAS**	**-**	**-**	**45,306.7**	**144,402**	**0.10**	**-**
POLK #2 CT (GAS)		150	57,134	51.2	99.7	76.8	11,738	GAS	656,192	1,022,000	670,628.5	2,137,430	3.74	3.26
POLK #2 CT (OIL)		159	208	0.2	99.7	60.0	8,417	LGT.OIL	301	5,829,600	1,754.0	41,742	20.03	138.73
POLK #2 TOTAL		**150**	**57,342**	**51.4**	**99.7**	**76.8**	**11,726**	-	-	-	**672,382.5**	**2,179,172**	**3.80**	-
POLK #3 CT (GAS)		150	71,122	63.8	99.9	78.5	11,659	GAS	811,337	1,022,000	829,186.4	2,642,786	3.72	3.26
POLK #3 CT (OIL)		159	51	0.0	99.9	45.3	6,156	LGT.OIL	54	5,829,600	315.6	7,511	14.65	138.73
POLK #3 TOTAL		**150**	**71,173**	**63.8**	**99.9**	**78.5**	**11,655**	-	-	-	**829,502.0**	**2,650,297**	**3.72**	-
POLK #4 TOTAL		**150**	**68,720**	**61.6**	**100.0**	**78.2**	**11,521**	GAS	**774,650**	**1,022,000**	**791,692.5**	**2,523,285**	**3.67**	**3.26**
POLK #5 TOTAL		**150**	**75,692**	**67.8**	**100.0**	**77.4**	**11,507**	GAS	**852,232**	**1,022,000**	**870,981.4**	**2,775,995**	**3.67**	**3.26**
POLK #2 CC TOTAL		**1,061**	**411,516**	**52.1**	**87.1**	**59.5**	**7,800**	GAS	-	-	**3,209,865.2**	**10,273,151**	**2.50**	-
POLK STATION TOTAL		**1,281**	**497,245**	**52.2**	**87.8**	**57.3**	**8,047**	-	-	-	**4,001,172.6**	**12,795,209**	**2.57**	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
BAYSIDE ST 1	245	130,363	71.5	100.0	71.5	-		-	-	-	-	-	-
BAYSIDE CT1A	168	81,169	64.9	100.0	71.9	11,732	GAS	931,792	1,022,000	952,291.0	2,726,277	3.36	2.93
BAYSIDE CT1B	168	71,334	57.1	100.0	71.6	11,709	GAS	817,291	1,022,000	835,271.1	2,391,265	3.35	2.93
BAYSIDE CT1C	168	77,547	62.0	96.5	72.0	11,441	GAS	868,125	1,022,000	887,223.9	2,539,999	3.28	2.93
BAYSIDE UNIT 1 TOTAL	**749**	**360,413**	**64.7**	**99.2**	**64.7**	**7,421**	**GAS**	**2,617,207**	**1,022,000**	**2,674,786.0**	**7,657,541**	**2.12**	**2.93**
BAYSIDE ST 2	305	(734)	(0.3)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	156	1,065	0.9	21.9	62.6	12,169	GAS	12,681	1,022,000	12,960.0	175,521	16.48	13.84
BAYSIDE CT2B	156	1,080	0.9	34.7	55.2	12,718	GAS	13,440	1,022,000	13,736.0	186,030	17.23	13.84
BAYSIDE CT2C	156	2,438	2.1	31.6	51.2	11,577	GAS	27,622	1,022,000	28,230.0	382,326	15.68	13.84
BAYSIDE CT2D	156	2,839	2.5	21.9	53.4	11,285	GAS	31,344	1,022,000	32,033.5	433,838	15.28	13.84
BAYSIDE UNIT 2 TOTAL	**929**	**6,688**	**1.0**	**18.5**	**21.1**	**13,002**	**GAS**	**85,087**	**1,022,000**	**86,959.4**	**1,177,716**	**17.61**	**13.84**
BAYSIDE UNIT 3 TOTAL	**56**	**2,335**	**5.6**	**78.1**	**87.4**	**11,116**	**GAS**	**25,398**	**1,022,000**	**25,956.3**	**74,299**	**3.18**	**2.93**
BAYSIDE UNIT 4 TOTAL	**56**	**2,168**	**5.2**	**78.0**	**92.0**	**8,764**	**GAS**	**18,591**	**1,022,000**	**19,000.3**	**54,388**	**2.51**	**2.93**
BAYSIDE UNIT 5 TOTAL	**56**	**1,876**	**4.5**	**77.8**	**92.0**	**12,291**	**GAS**	**22,562**	**1,022,000**	**23,058.7**	**66,005**	**3.52**	**2.93**
BAYSIDE UNIT 6 TOTAL	**56**	**3,061**	**7.4**	**81.4**	**93.9**	**10,991**	**GAS**	**32,919**	**1,022,000**	**33,643.3**	**96,303**	**3.15**	**2.93**
BAYSIDE STATION TOTAL	**1,902**	**376,541**	**26.6**	**57.4**	**26.6**	**7,604**	**GAS**	**2,801,765**	**1,022,000**	**2,863,403.9**	**9,126,252**	**2.42**	**3.26**
SYSTEM	**5,967**	**1,789,568**	**40.3**	**70.9**	**45.4**	**6,469**	**-**	**-**	**-**	**11,576,376.4**	**36,955,637**	**2.07**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
(4) Consists of fixed costs

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2024

		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
PLANT/UNIT														
TIA SOLAR		1.6	296.0	25.7	-	54.3	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR		19.7	2,725.9	19.3	-	33.6	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.4	220.0	21.8	-	42.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	12,866.0	25.5	-	46.5	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	13,860.0	25.9	-	46.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	13,551.0	25.3	-	46.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	10,202.0	23.3	-	42.4	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	9,097.0	22.9	-	42.6	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	5,721.0	21.2	-	37.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	9,651.0	27.2	-	51.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	15,738.0	29.3	-	52.8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	13,770.0	25.7	-	46.1	-	SOLAR	-	-	-	-	-	-
DURRANCE		59.8	10,702.0	24.9	-	48.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	116.1	17.0	-	31.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3)	1.0	(26.7)	-3.7	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	13,724.0	25.7	-	46.6	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	14,794.0	27.7	-	49.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	9,397.0	28.6	-	49.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	(3)	54.4	10,515.0	26.8	-	47.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3)	0.9	162.8	25.1	-	43.4	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3)	0.9	143.0	22.1	-	44.8	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	12,056.0	27.4	-	50.2	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	11,299.0	28.5	-	49.3	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3)	69.8	16,177.0	32.2	-	58.7	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3)	60.0	12,880.0	29.8	-	54.2	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	(3)	0.0	5.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3)	25.0	5,778.0	32.1	-	62.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3)	74.5	14,154.0	28.4	-	49.7	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,250.5**	**239,574.3**	**26.6**	-	**45.9**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**395**	**157,831**	**55.5**	**79.6**	**56.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**330**	**137,247**	**57.8**	**67.5**	**85.7**	**9,555**	**GAS**	**1,200,628**	**1,024,000**	**1,311,363.3**	**5,493,127**	**4.00**	**4.29**
BIG BEND 6 CT		**330**	**212,222**	**89.3**	**98.9**	**90.3**	**9,458**	**GAS**	**1,960,180**	**1,024,000**	**2,007,224.3**	**8,407,997**	**3.96**	**4.29**
BIG BEND #1 CC TOTAL		**1,055**	**507,300**	**66.8**	**82.0**	**67.5**	**6,542**	**GAS**	**3,240,808**	**1,024,000**	**3,318,587.5**	**13,901,124**	**2.74**	-
B.B.#4 (COAL)	(4)	422	1,171	0.4	36.5	0.0	-	COAL	0	0	0.0	410	0.04	0.00
B.B.#4 (GAS)		410	92,466	31.3	36.5	43.0	-	GAS	1,053,443	1,024,000	1,078,725.9	4,518,640	4.89	4.29
BIG BEND #4 TOTAL		**422**	**93,637**	**30.8**	**36.5**	**42.3**	**11,520**	-	-	-	**1,078,725.9**	**4,519,050**	**4.83**	-
B.B. IGNITION		-	-	-	-	-	-	GAS	2,606	1,024,000	2,668.3	11,177	-	4.29
BIG BEND CT #4 TOTAL		**56**	**116**	**0.3**	**91.5**	**38.8**	**0**	**GAS**	**2,492**	**0**	**2,552.0**	**10,690**	**9.24**	**4.29**
BIG BEND STATION TOTAL		**1,533**	**601,053**	**56.7**	**69.3**	**57.3**	**7,320**		-	-	**4,399,865.5**	**18,442,042**	**3.07**	-
POLK #1 GASIFIER		220	(1,480)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)		170	32,747	26.8	99.9	57.3	13,100	GAS	418,927	1,024,000	428,981.3	1,796,946	3.99	4.29
POLK #1 ST		50	12,291	34.1	100.0	66.1	-	-	-	-	-	-	-	-
POLK #1 TOTAL		**220**	**43,558**	**27.5**	**99.9**	**59.1**	**9,849**	-	-	-	**428,981.3**	**1,796,946**	**4.13**	-
POLK #2 ST DUCT FIRING		461	2,781	0.8	-	19.8	8,400	GAS	22,809	1,024,000	23,356.6	97,838	3.52	4.29
POLK #2 ST W/O DUCT FIRING		341	180,172	73.4	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**182,952**	**55.1**	**99.8**	**55.1**	-	**GAS**	-	-	**23,356.6**	**97,838**	**0.05**	-
POLK #2 CT (GAS)		150	54,630	50.6	100.0	85.3	11,298	GAS	602,735	1,024,000	617,201.2	2,585,374	4.73	4.29
POLK #2 CT (OIL)		159	313	0.3	100.0	68.6	17,814	LGT.OIL	958	5,829,600	5,582.1	130,730	41.72	136.53
POLK #2 TOTAL		**150**	**54,944**	**50.9**	**100.0**	**85.3**	**11,335**	-	-	-	**622,783.2**	**2,716,104**	**4.94**	-
POLK #3 CT (GAS)		150	84,919	78.7	100.0	83.1	11,568	GAS	959,340	1,024,000	982,363.9	4,114,992	4.85	4.29
POLK #3 CT (OIL)		159	100	0.1	100.0	35.8	19,928	LGT.OIL	342	5,829,600	1,994.5	46,710	46.67	136.53
POLK #3 TOTAL		**150**	**85,019**	**78.7**	**100.0**	**83.1**	**11,578**	-	-	-	**984,358.4**	**4,161,703**	**4.90**	-
POLK #4 TOTAL		**150**	**83,809**	**77.6**	**100.0**	**83.0**	**11,451**	GAS	**937,188**	**1,024,000**	**959,680.6**	**4,019,975**	**4.80**	**4.29**
POLK #5 TOTAL		**150**	**81,176**	**75.2**	**100.0**	**83.2**	**11,392**	GAS	**903,044**	**1,024,000**	**924,717.5**	**3,873,519**	**4.77**	**4.29**
POLK #2 CC TOTAL		**1,061**	**487,900**	**63.9**	**99.9**	**63.9**	**7,204**	GAS	-	-	**3,514,896.3**	**14,869,139**	**3.05**	-
POLK STATION TOTAL		**1,281**	**531,458**	**58.5**	**99.9**	**58.5**	**7,421**	-	-	-	**3,943,877.6**	**16,666,085**	**3.14**	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2024

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	245	89,683	50.8	100.0	50.8	-		-	-	-	-	-	-
BAYSIDE CT1A	168	55,929	46.2	100.0	73.4	11,496	GAS	627,909	1,024,000	642,978.3	2,693,351	4.82	4.29
BAYSIDE CT1B	168	47,887	39.4	96.6	71.9	11,552	GAS	537,973	1,024,000	550,884.7	2,307,583	4.84	4.29
BAYSIDE CT1C	168	59,525	49.2	100.0	72.3	11,287	GAS	656,124	1,024,000	671,870.8	2,814,378	4.73	4.29
BAYSIDE UNIT 1 TOTAL	**749**	**252,824**	**46.9**	**99.3**	**46.9**	**7,380**	**GAS**	**1,822,006**	**1,024,000**	**1,865,733.8**	**7,815,312**	**3.09**	**4.29**
BAYSIDE ST 2	305	107,685	49.0	74.8	66.2	-		-	-	-	-	-	-
BAYSIDE CT2A	156	52,011	45.1	100.0	83.5	10,973	GAS	557,350	1,024,000	570,726.3	2,390,697	4.60	4.29
BAYSIDE CT2B	156	50,656	45.1	99.3	81.6	10,214	GAS	505,259	1,024,000	517,385.2	2,167,258	4.28	4.29
BAYSIDE CT2C	156	50,423	44.9	100.0	79.1	11,165	GAS	549,786	1,024,000	562,980.6	2,358,251	4.68	4.29
BAYSIDE CT2D	156	46,469	41.4	100.0	79.2	11,132	GAS	505,162	1,024,000	517,285.5	2,166,841	4.66	4.29
BAYSIDE UNIT 2 TOTAL	**929**	**307,243**	**45.9**	**91.6**	**62.0**	**7,058**	**GAS**	**2,117,556**	**1,024,000**	**2,168,377.6**	**9,083,047**	**2.96**	**4.29**
BAYSIDE UNIT 3 TOTAL	**56**	**1,218**	**3.0**	**98.4**	**90.0**	**11,066**	**GAS**	**13,164**	**1,024,000**	**13,479.7**	**56,465**	**4.64**	**4.29**
BAYSIDE UNIT 4 TOTAL	**56**	**880**	**2.2**	**94.2**	**73.4**	**11,316**	**GAS**	**9,720**	**1,024,000**	**9,953.3**	**41,693**	**4.74**	**4.29**
BAYSIDE UNIT 5 TOTAL	**56**	**1,320**	**3.3**	**95.9**	**95.5**	**15,339**	**GAS**	**19,770**	**1,024,000**	**20,244.5**	**84,802**	**6.43**	**4.29**
BAYSIDE UNIT 6 TOTAL	**56**	**1,471**	**3.7**	**96.1**	**91.2**	**12,349**	**GAS**	**17,734**	**1,024,000**	**18,159.3**	**76,067**	**5.17**	**4.29**
BAYSIDE STATION TOTAL	**1,902**	**564,955**	**42.3**	**95.1**	**42.3**	**7,250**	**GAS**	**3,999,949**	**1,024,000**	**4,095,948.1**	**17,157,385**	**3.04**	**4.29**
SYSTEM	**5,967**	**1,937,040**	**45.1**	**88.0**	**49.6**	**6,422**	**-**	**-**	**-**	**12,439,691.1**	**52,265,511**	**2.70**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes Ignition
[2] Fuel burned (MM BTU) system total excludes Ignition
[3] Test Energy
(4) Consists of fixed costs

C16-1261

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	261	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	271	1.8	-	1.8	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,681	353.4	-	353.4	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	13,668	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	14,457	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,223	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,818	26.1	-	26.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,775	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,220	25.9	-	25.9	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,753	26.6	-	26.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	13,863	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,037	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	11,879	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	11,156	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,186	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,847	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,650	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	14,552	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	12,329	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,552	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,668	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	12,971	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	10,858	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	13,853	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**240,529**	**25.9**	**-**	**25.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**246,745**	**84.0**	**98.0**	**84.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
27. B.B.#4 (GAS)	422	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
28. B.B.#4 (COAL)	410	146,000	47.9	-	-	-	COAL	77,627	22,499,959	1,746,604.3	10,220,136	7.00	131.66
29. BIG BEND #4 TOTAL	**410**	**146,000**	**47.9**	**78.5**	**61.0**	**11,963**		**-**	**-**	**1,746,604.3**	**10,220,136**	**7.00**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,027,950	5,149.0	21,720	-	4.34
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**98.5**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**264,787**	**107.8**	**97.1**	**107.8**	**9,370**	**GAS**	**2,413,596**	**1,028,000**	**2,481,176.6**	**10,465,795**	**3.95**	**4.34**
33. B.B.C.T.#6 TOTAL	**330**	**264,799**	**107.9**	**97.1**	**107.9**	**9,370**	**GAS**	**2,413,696**	**1,028,000**	**2,481,279.5**	**10,466,229**	**3.95**	**4.34**
34. BIG BEND STATION TOTAL	**1,521**	**922,331**	**81.5**	**92.4**	**90.0**	**7,274**	**-**	**-**	**-**	**6,709,060.4**	**31,173,880**	**3.38**	**-**
35. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	5,550	6.2	-	6.2	8,977	GAS	48,463	1,028,001	49,820.0	210,145	3.79	4.34
39. POLK #2 ST W/O DUCT FIRING	341	147,046	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**152,596**	**44.5**	**-**	**44.5**	**326**	**GAS**	**-**	**-**	**49,820.0**	**210,145**	**0.14**	**-**
41. POLK #2 CT (GAS)	150	83,684	75.0	-	79.7	10,748	GAS	874,934	1,028,000	899,432.3	3,793,877	4.53	4.34
42. POLK #2 CT (OIL)	159	197	0.2	-	0.2	11,447	LGT OIL	389	5,796,915	2,255.0	53,025	26.92	136.31
43. POLK #2 TOTAL	**150**	**83,881**	**75.2**	**-**	**38.8**	**10,750**	**-**	**-**	**-**	**901,687.3**	**3,846,902**	**4.59**	**-**
44. POLK #3 CT (GAS)	150	57,103	51.2	-	78.7	10,751	GAS	597,187	1,028,001	613,908.6	2,589,513	4.53	4.34
45. POLK #3 CT (OIL)	159	588	0.5	-	0.8	11,471	LGT OIL	1,164	5,794,674	6,745.0	158,669	26.98	136.31
46. POLK #3 TOTAL	**150**	**57,691**	**51.7**	**-**	**38.6**	**10,758**	**-**	**-**	**-**	**620,653.6**	**2,748,182**	**4.76**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**52,750**	**47.3**	**-**	**79.7**	**10,780**	**GAS**	**553,157**	**1,028,000**	**568,645.2**	**2,398,591**	**4.55**	**4.34**
48. POLK #5 CT (GAS) TOTAL	**150**	**85,569**	**76.7**	**-**	**79.5**	**10,760**	**GAS**	**895,667**	**1,028,001**	**920,746.2**	**3,883,778**	**4.54**	**4.34**
49. POLK #2 CC TOTAL	**1,061**	**432,487**	**54.8**	**93.3**	**55.4**	**7,079**	**-**	**-**	**-**	**3,061,552.3**	**13,087,598**	**3.03**	**-**
50. POLK STATION TOTAL	**1,306**	**432,487**	**44.5**	**75.8**	**230.0**	**7,079**	**-**	**-**	**-**	**3,061,552.3**	**13,087,598**	**3.03**	**-**
51. BAYSIDE #1	720	360,364	67.3	97.5	67.3	7,389	GAS	2,590,128	1,028,000	2,662,651.5	11,231,270	3.12	4.34
52. BAYSIDE #2	954	168,363	23.7	96.5	41.1	7,745	GAS	1,268,476	1,028,000	1,303,993.7	5,500,345	3.27	4.34
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**528,727**	**37.4**	**85.5**	**56.0**	**7,502**	**GAS**	**3,858,604**	**1,028,000**	**3,966,645.2**	**16,731,615**	**3.16**	**4.34**
58. SYSTEM TOTAL	**5,972**	**2,124,074**	**47.8**	**67.3**	**88.1**	**6,467**	**-**	**-**	**-**	**13,737,257.9**	**60,993,093**	**2.87**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

20240001-EI-1262

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	264	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	255	1.7	-	1.7	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,609	346.5	-	346.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	13,192	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	13,962	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	13,730	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,405	25.2	-	25.2	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,406	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,100	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,408	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	13,440	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	13,573	24.6	-	24.6	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	11,467	25.8	-	25.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	10,814	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,998	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,761	26.1	-	26.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,507	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	14,108	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	11,956	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,108	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,343	25.6	-	25.6	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	12,578	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	10,529	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	13,430	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**232,944**	**25.1**	**-**	**25.1**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**246,329**	**83.8**	**98.0**	**83.8**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
27. B.B.#4 (GAS)	422	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
28. B.B.#4 (COAL)	410	130,500	42.8	-	-	-	COAL	69,386	22,499,886	1,561,177.1	7,279,409	5.58	104.91
29. BIG BEND #4 TOTAL	**410**	**130,500**	**42.8**	**70.2**	**61.0**	**11,963**		**-**	**-**	**1,561,177.1**	**7,279,409**	**5.58**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	10,018	1,034,438	10,363.0	45,912	-	4.58
31. B.B.C.T.#4 TOTAL	**56**	**51**	**0.1**	**98.5**	**91.1**	**11,384**	**GAS**	**628**	**924,522**	**580.6**	**2,878**	**5.64**	**4.58**
32. B.B.C.T.#5 TOTAL	**330**	**264,272**	**107.6**	**97.1**	**107.6**	**9,372**	**GAS**	**2,409,289**	**1,028,000**	**2,476,749.3**	**11,041,535**	**4.18**	**4.58**
33. B.B.C.T.#6 TOTAL	**330**	**264,362**	**107.7**	**97.1**	**107.7**	**9,372**	**GAS**	**2,410,001**	**1,028,000**	**2,477,480.5**	**11,044,798**	**4.18**	**4.58**
34. BIG BEND STATION TOTAL	**1,521**	**905,514**	**80.0**	**90.1**	**90.6**	**7,196**	**-**	**-**	**-**	**6,515,987.5**	**29,414,532**	**3.25**	**-**
35. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	5,730	6.4	-	6.4	8,924	GAS	49,739	1,028,006	51,132.0	227,949	3.98	4.58
39. POLK #2 ST W/O DUCT FIRING	341	172,539	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**178,269**	**52.0**	**-**	**52.0**	**287**	**GAS**	**-**	**-**	**51,132.0**	**227,949**	**0.13**	**-**
41. POLK #2 CT (GAS)	150	85,669	76.8	-	80.1	10,710	GAS	892,495	1,028,000	917,484.5	4,090,219	4.77	4.58
42. POLK #2 CT (OIL)	159	560	0.5	-	0.5	10,998	LGT OIL	1,063	5,793,603	6,158.6	144,273	25.76	135.72
43. POLK #2 TOTAL	**150**	**86,229**	**77.3**	**-**	**39.1**	**10,712**	**-**	**-**	**-**	**923,643.1**	**4,234,492**	**4.91**	**-**
44. POLK #3 CT (GAS)	150	74,002	66.3	-	80.3	10,715	GAS	771,353	1,028,000	792,950.6	3,535,036	4.78	4.58
45. POLK #3 CT (OIL)	159	274	0.2	-	0.3	10,370	LGT OIL	490	5,798,776	2,841.4	66,504	24.27	135.72
46. POLK #3 TOTAL	**150**	**74,276**	**66.6**	**-**	**39.1**	**10,714**	**-**	**-**	**-**	**795,792.0**	**3,601,540**	**4.85**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**83,950**	**75.2**	**-**	**80.6**	**10,720**	**GAS**	**875,445**	**1,028,000**	**899,957.4**	**4,012,080**	**4.78**	**4.58**
48. POLK #5 CT (GAS) TOTAL	**150**	**82,122**	**73.6**	**-**	**80.4**	**10,738**	**GAS**	**857,797**	**1,028,000**	**881,815.6**	**3,931,200**	**4.79**	**4.58**
49. POLK #2 CC TOTAL	**1,061**	**504,846**	**64.0**	**93.3**	**58.4**	**7,036**	**-**	**-**	**-**	**3,552,340.1**	**16,007,261**	**3.17**	**-**
50. POLK STATION TOTAL	**1,306**	**504,846**	**52.0**	**75.8**	**270.6**	**7,036**	**-**	**-**	**-**	**3,552,340.1**	**16,007,261**	**3.17**	**-**
51. BAYSIDE #1	720	324,721	60.6	97.5	60.6	7,403	GAS	2,338,582	1,028,000	2,404,062.3	10,717,491	3.30	4.58
52. BAYSIDE #2	954	191,882	27.0	96.5	38.8	7,754	GAS	1,447,240	1,028,000	1,487,763.1	6,632,559	3.46	4.58
53. BAYSIDE #3	56	54	0.1	98.9	96.4	12,498	GAS	657	1,027,245	674.9	3,011	5.58	4.58
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	56	0.1	98.9	100.0	12,309	GAS	671	1,027,273	689.3	3,075	5.49	4.58
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**516,713**	**36.6**	**91.3**	**50.2**	**7,535**	**GAS**	**3,787,150**	**1,028,000**	**3,893,189.6**	**17,356,136**	**3.36**	**4.58**
58. SYSTEM TOTAL	**5,972**	**2,160,017**	**48.6**	**68.6**	**85.6**	**6,464**	**-**	**-**	**-**	**13,961,517.2**	**62,777,929**	**2.91**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) AC rating

FPSC EXH No. 48
ADMITTED
Docket No. 20240001-EI
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SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	234	19.7	-	19.7	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	210	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,990	287.0	-	287.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,465	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,114	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,806	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	9,900	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,045	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,733	20.6	-	20.6	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,178	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	11,604	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	11,649	21.1	-	21.1	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	9,969	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,539	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,287	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,435	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,966	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	12,437	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,544	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,437	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,118	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,092	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,285	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	11,845	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL	**[3] 1,246.8**	**202,882**	**21.9**	**-**	**21.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**237,920**	**81.0**	**98.0**	**83.7**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
27. B.B.#4 (GAS)	422	33,152	10.6	-	-	-	GAS	383,603	1,028,000	394,343.8	1,609,158	4.85	4.19
28. B.B.#4 (COAL)	410	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
29. BIG BEND #4 TOTAL	**410**	**33,152**	**10.9**	**96.7**	**62.2**	**11,895**		**-**	**-**	**394,343.8**	**1,609,158**	**4.85**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,092,833	5,474.0	21,012	-	4.19
31. B.B.C.T.#4 TOTAL	**56**	**671**	**1.6**	**98.5**	**92.2**	**11,314**	**GAS**	**7,701**	**985,768**	**7,591.4**	**32,305**	**4.81**	**4.19**
32. B.B.C.T.#5 TOTAL	**330**	**255,247**	**104.0**	**97.1**	**107.4**	**9,376**	**GAS**	**2,327,942**	**1,028,000**	**2,393,124.0**	**9,765,377**	**3.83**	**4.19**
33. B.B.C.T.#6 TOTAL	**330**	**255,022**	**103.9**	**97.1**	**107.3**	**9,377**	**GAS**	**2,326,143**	**1,028,000**	**2,391,274.7**	**9,757,830**	**3.83**	**4.19**
34. BIG BEND STATION TOTAL	**1,521**	**782,012**	**69.1**	**97.3**	**96.1**	**6,632**	**-**	**-**	**-**	**5,186,333.9**	**21,185,682**	**2.71**	**-**
35. POLK #1 ST	245	25,768	14.1	-	18.2	0	-	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	63,767	39.0	-	50.2	12,682	GAS	786,660	1,028,000	808,686.1	3,299,924	5.17	4.19
37. POLK #1 TOTAL	**245**	**89,535**	**49.1**	**93.1**	**33.4**	**9,032**	**-**	**-**	**-**	**808,686.1**	**3,299,924**	**3.69**	**-**
38. POLK #2 ST DUCT FIRING	120	10,200	11.4	-	11.8	8,773	GAS	87,043	1,027,998	89,480.0	365,133	3.58	4.19
39. POLK #2 ST W/O DUCT FIRING	341	153,052	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**163,252**	**47.6**	**-**	**49.2**	**548**	**GAS**	**-**	**-**	**89,480.0**	**365,133**	**0.22**	**-**
41. POLK #2 CT (GAS)	150	83,566	74.9	-	80.0	10,732	GAS	872,442	1,028,000	896,870.4	3,659,768	4.38	4.19
42. POLK #2 CT (OIL)	159	490	0.4	-	0.4	10,679	LGT OIL	903	5,794,795	5,232.7	122,073	24.91	135.19
43. POLK #2 TOTAL	**150**	**84,056**	**75.3**	**-**	**39.1**	**10,732**	**-**	**-**	**-**	**902,103.1**	**3,781,841**	**4.50**	**-**
44. POLK #3 CT (GAS)	150	80,531	72.2	-	80.1	10,742	GAS	841,480	1,028,000	865,041.5	3,529,885	4.38	4.19
45. POLK #3 CT (OIL)	159	348	0.3	-	0.3	10,826	LGT OIL	650	5,795,846	3,767.3	87,872	25.25	135.19
46. POLK #3 TOTAL	**150**	**80,879**	**72.5**	**-**	**39.1**	**10,742**	**-**	**-**	**-**	**868,808.8**	**3,617,757**	**4.47**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**79,668**	**71.4**	**-**	**80.4**	**10,752**	**GAS**	**833,265**	**1,028,000**	**856,596.1**	**3,495,425**	**4.39**	**4.19**
48. POLK #5 CT (GAS) TOTAL	**150**	**42,319**	**37.9**	**-**	**78.4**	**10,829**	**GAS**	**445,781**	**1,028,000**	**458,262.7**	**1,869,986**	**4.42**	**4.19**
49. POLK #2 CC TOTAL	**1,061**	**450,174**	**57.0**	**93.3**	**54.8**	**7,053**	**-**	**-**	**-**	**3,175,250.7**	**13,130,142**	**2.92**	**-**
50. POLK STATION TOTAL	**1,306**	**539,709**	**55.5**	**93.3**	**111.3**	**7,382**	**-**	**-**	**-**	**3,983,936.8**	**16,430,066**	**3.04**	**-**
51. BAYSIDE #1	720	165,115	30.8	52.0	59.7	7,445	GAS	1,195,822	1,028,000	1,229,304.6	5,016,298	3.04	4.19
52. BAYSIDE #2	954	264,513	37.3	96.5	46.3	7,654	GAS	1,969,390	1,028,000	2,024,533.1	8,261,301	3.12	4.19
53. BAYSIDE #3	56	56	0.1	98.9	100.0	12,309	GAS	671	1,027,273	689.3	2,815	5.03	4.20
54. BAYSIDE #4	56	103	0.2	98.9	92.0	11,913	GAS	1,194	1,027,638	1,227.0	5,009	4.86	4.20
55. BAYSIDE #5	56	56	0.1	98.9	100.0	12,309	GAS	671	1,027,273	689.3	2,815	5.03	4.20
56. BAYSIDE #6	56	206	0.5	98.9	92.0	11,618	GAS	2,328	1,028,093	2,393.4	9,766	4.74	4.20
57. BAYSIDE STATION TOTAL	**1,898**	**430,049**	**30.5**	**79.9**	**50.7**	**7,578**	**GAS**	**3,170,076**	**1,028,000**	**3,258,836.7**	**13,298,004**	**3.09**	**4.19**
58. SYSTEM TOTAL	**5,972**	**1,954,652**	**44.0**	**70.6**	**81.8**	**6,359**	**-**	**-**	**-**	**12,429,107.4**	**50,913,752**	**2.60**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

EC-16-1264

EC-16-1264

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	211	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,098	297.5	-	297.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,334	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	11,978	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,525	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	9,776	21.6	-	21.6	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	8,937	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	6,059	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,085	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	12,059	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	11,388	20.6	-	20.6	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	9,856	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,283	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,148	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,370	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,857	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	12,108	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,263	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,108	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	8,877	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	10,797	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,038	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	11,528	20.8	-	20.8	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL	**[3] 1,246.8**	**199,945**	**21.6**	**-**	**21.6**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**186,018**	**63.3**	**98.0**	**63.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
27. B.B.#4 (GAS)	422	30,157	9.6	-	-	-	GAS	350,423	1,028,000	360,234.5	1,352,040	4.48	3.86
28. B.B.#4 (COAL)	410	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
29. BIG BEND #4 TOTAL	**410**	**30,157**	**9.9**	**58.1**	**61.3**	**11,945**		**-**	**-**	**360,234.5**	**1,352,040**	**4.48**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,120,783	5,614.0	19,326	-	3.86
31. B.B.C.T.#4 TOTAL	**56**	**112**	**0.3**	**98.5**	**100.0**	**11,148**	**GAS**	**1,278**	**976,995**	**1,248.6**	**4,931**	**4.40**	**3.86**
32. B.B.C.T.#5 TOTAL	**330**	**177,555**	**72.3**	**65.8**	**106.8**	**9,386**	**GAS**	**1,621,548**	**1,027,753**	**1,666,551.6**	**6,256,437**	**3.52**	**3.86**
33. B.B.C.T.#6 TOTAL	**330**	**229,153**	**93.3**	**84.5**	**107.2**	**9,382**	**GAS**	**2,091,299**	**1,028,000**	**2,149,855.9**	**8,068,883**	**3.52**	**3.86**
34. BIG BEND STATION TOTAL	**1,521**	**622,995**	**55.1**	**77.3**	**86.1**	**6,706**	**-**	**-**	**-**	**4,177,890.6**	**15,701,617**	**2.52**	**-**
35. POLK #1 ST	245	14,481	7.9	-	18.2	0	-	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	35,750	21.8	-	50.0	12,703	GAS	441,749	1,028,002	454,118.7	1,704,405	4.77	3.86
37. POLK #1 TOTAL	**245**	**50,231**	**27.6**	**93.1**	**33.2**	**9,041**	**-**	**-**	**-**	**454,118.7**	**1,704,405**	**3.39**	**-**
38. POLK #2 ST DUCT FIRING	120	7,320	8.2	-	8.2	8,796	GAS	62,634	1,028,004	64,388.0	241,661	3.30	3.86
39. POLK #2 ST W/O DUCT FIRING	341	174,286	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**181,606**	**52.9**	**-**	**52.9**	**355**	**GAS**	**-**	**-**	**64,388.0**	**241,661**	**0.13**	**-**
41. POLK #2 CT (GAS)	150	82,985	74.4	-	77.9	10,829	GAS	874,160	1,028,000	898,636.1	3,372,782	4.06	3.86
42. POLK #2 CT (OIL)	159	288	0.2	-	0.3	10,240	LGT OIL	509	5,793,713	2,949.0	68,564	23.81	134.70
43. POLK #2 TOTAL	**150**	**83,273**	**74.6**	**-**	**38.0**	**10,827**	**-**	**-**	**-**	**901,585.1**	**3,441,346**	**4.13**	**-**
44. POLK #3 CT (GAS)	150	80,731	72.3	-	77.9	10,825	GAS	850,134	1,028,000	873,937.4	3,280,081	4.06	3.86
45. POLK #3 CT (OIL)	159	546	0.5	-	0.5	10,358	LGT OIL	976	5,794,672	5,655.6	131,472	24.08	134.70
46. POLK #3 TOTAL	**150**	**81,277**	**72.8**	**-**	**38.1**	**10,822**	**-**	**-**	**-**	**879,593.0**	**3,411,553**	**4.20**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**80,100**	**71.8**	**-**	**78.8**	**10,814**	**GAS**	**842,599**	**1,027,999**	**866,191.3**	**3,251,008**	**4.06**	**3.86**
48. POLK #5 CT (GAS) TOTAL	**150**	**79,629**	**71.4**	**-**	**78.5**	**10,823**	**GAS**	**838,381**	**1,027,999**	**861,855.2**	**3,234,734**	**4.06**	**3.86**
49. POLK #2 CC TOTAL	**1,061**	**505,885**	**64.1**	**93.3**	**56.9**	**7,064**	**-**	**-**	**-**	**3,573,612.6**	**13,580,302**	**2.68**	**-**
50. POLK STATION TOTAL	**1,306**	**556,116**	**57.2**	**93.3**	**158.3**	**7,243**	**-**	**-**	**-**	**4,027,731.3**	**15,284,707**	**2.75**	**-**
51. BAYSIDE #1	720	291,455	54.4	97.5	54.4	7,482	GAS	2,121,148	1,028,000	2,180,540.0	8,184,047	2.81	3.86
52. BAYSIDE #2	954	164,041	23.1	96.5	45.1	7,713	GAS	1,230,715	1,028,000	1,265,174.7	4,748,480	2.89	3.86
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #4	56	112	0.3	98.9	100.0	11,729	GAS	1,278	1,027,856	1,313.6	4,931	4.40	3.86
55. BAYSIDE #5	56	56	0.1	98.9	100.0	12,309	GAS	671	1,027,273	689.3	2,589	4.62	3.86
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**455,664**	**32.3**	**91.3**	**50.7**	**7,566**	**GAS**	**3,353,812**	**1,028,000**	**3,447,717.6**	**12,940,047**	**2.84**	**3.86**
58. SYSTEM TOTAL	**5,972**	**1,834,720**	**41.3**	**69.1**	**80.3**	**6,352**	**-**	**-**	**-**	**11,653,339.5**	**43,926,371**	**2.39**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) AC rating

FPSC EXH No. 48
ADMITTED
Docket No. 20240001-EI
Exhibit No. ZDJ-2
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SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	244	20.5	-	20.5	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	168	1.1	-	1.1	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,550	244.8	-	244.8	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,470	16.2	-	16.2	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	8,947	16.2	-	16.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	9,884	17.9	-	17.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,294	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,673	16.2	-	16.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,129	18.4	-	18.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,046	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	9,958	17.9	-	17.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	9,750	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,367	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,129	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,951	16.9	-	16.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,819	17.2	-	17.2	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,968	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,294	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,878	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,294	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	6,814	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	8,288	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	6,938	17.0	-	17.0	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	8,853	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,246.8**	**155,708**	**16.8**	**-**	**16.8**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**150,677**	**51.3**	**81.7**	**60.5**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
27. B.B.#4 (GAS)	422	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
28. B.B.#4 (COAL)	410	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
29. BIG BEND #4 TOTAL	**410**	**0**	**0.0**	**100.0**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	4,000.0	0	-	0.00
31. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**98.5**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
32. B.B.C.T.#5 TOTAL	**330**	**214,044**	**87.2**	**97.1**	**103.0**	**9,446**	**GAS**	**1,969,198**	**1,026,781**	**2,021,935.0**	**9,350,423**	**4.37**	**4.75**
33. B.B.C.T.#6 TOTAL	**330**	**126,037**	**51.3**	**64.7**	**101.0**	**9,470**	**GAS**	**1,162,581**	**1,026,624**	**1,193,533.5**	**5,520,331**	**4.38**	**4.75**
34. BIG BEND STATION TOTAL	**1,521**	**490,758**	**43.4**	**86.9**	**84.4**	**6,552**	**-**	**-**	**-**	**3,215,468.5**	**14,870,754**	**3.03**	**-**
35. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	1,380	1.5	-	1.7	8,835	GAS	11,860	1,027,993	12,192.0	56,315	4.08	4.75
39. POLK #2 ST W/O DUCT FIRING	341	105,715	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**107,095**	**31.2**	**-**	**34.6**	**114**	**GAS**	**-**	**-**	**12,192.0**	**56,315**	**0.05**	**-**
41. POLK #2 CT (GAS)	150	68,151	61.1	-	76.0	10,922	GAS	724,096	1,027,999	744,370.3	3,438,256	5.05	4.75
42. POLK #2 CT (OIL)	159	450	0.4	-	0.5	10,162	LGT OIL	789	5,795,817	4,572.9	105,905	23.53	134.23
43. POLK #2 TOTAL	**150**	**68,601**	**61.5**	**-**	**37.1**	**10,917**	**-**	**-**	**-**	**748,943.2**	**3,544,161**	**5.17**	**-**
44. POLK #3 CT (GAS)	150	69,417	62.2	-	76.5	10,891	GAS	735,438	1,028,000	756,030.4	3,492,110	5.03	4.75
45. POLK #3 CT (OIL)	159	433	0.4	-	0.5	10,224	LGT OIL	764	5,794,634	4,427.1	102,550	23.68	134.23
46. POLK #3 TOTAL	**150**	**69,850**	**62.6**	**-**	**37.4**	**10,887**	**-**	**-**	**-**	**760,457.5**	**3,594,660**	**5.15**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**27,858**	**25.0**	**-**	**71.7**	**11,190**	**GAS**	**303,233**	**1,028,001**	**311,723.7**	**1,439,854**	**5.17**	**4.75**
48. POLK #5 CT (GAS) TOTAL	**150**	**37,774**	**33.8**	**-**	**80.5**	**10,729**	**GAS**	**394,243**	**1,028,000**	**405,281.7**	**1,872,000**	**4.96**	**4.75**
49. POLK #2 CC TOTAL	**1,061**	**311,178**	**39.4**	**87.1**	**45.7**	**7,194**	**-**	**-**	**-**	**2,238,598.1**	**10,506,990**	**3.38**	**-**
50. POLK STATION TOTAL	**1,306**	**311,178**	**32.0**	**70.8**	**166.4**	**7,194**	**-**	**-**	**-**	**2,238,598.1**	**10,506,990**	**3.38**	**-**
51. BAYSIDE #1	720	330,869	61.8	97.5	63.8	7,470	GAS	2,404,269	1,028,000	2,471,588.3	11,416,286	3.45	4.75
52. BAYSIDE #2	954	196,216	27.6	96.5	51.3	7,648	GAS	1,459,726	1,028,000	1,500,598.0	6,931,275	3.53	4.75
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**527,085**	**37.3**	**85.5**	**58.5**	**7,536**	**GAS**	**3,863,995**	**1,028,000**	**3,972,186.3**	**18,347,561**	**3.48**	**4.75**
58. SYSTEM TOTAL	**5,972**	**1,484,729**	**33.4**	**64.8**	**81.2**	**6,349**	**-**	**-**	**-**	**9,426,252.9**	**43,725,305**	**2.95**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

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DOCKET NO. 20240001-EI
DOCUMENT NO. 01612-2024
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FPSC-COMMISSION CLERK

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2024

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	234	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	153	1.0	-	1.0	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,309	221.7	-	221.7	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	7,108	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	7,507	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	8,495	15.4	-	15.4	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	6,112	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	5,595	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,281	15.4	-	15.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,076	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	8,828	15.9	-	15.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,422	15.2	-	15.2	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	6,184	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	6,058	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,156	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,454	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,463	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	7,424	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	6,295	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	7,424	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	5,443	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	6,979	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	5,544	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	7,442	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
24. ENGLISH CREEK SOLAR	23.0	2,282	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
24. BULLFROG CREEK SOLAR	74.5	7,393	13.3	-	13.3	-	SOLAR	-	-	-	-	-	-
25. SOLAR TOTAL [3]	**1,344.3**	**139,660**	**14.0**	**-**	**14.0**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
26. BIG BEND #1 CC TOTAL	**395**	**234,240**	**79.7**	**98.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
27. B.B.#4 (GAS)	422	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
28. B.B.#4 (COAL)	410	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
29. BIG BEND #4 TOTAL	**410**	**0**	**0.0**	**82.9**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
30. B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	465.0	0	-	0.00
31. B.B.C.T.#4 TOTAL	**56**	**39**	**0.1**	**98.5**	**0.0**	**11,782**	**GAS**	**510**	**900,980**	**459.5**	**2,711**	**6.95**	**5.32**
32. B.B.C.T.#5 TOTAL	**330**	**271,407**	**110.5**	**97.1**	**0.0**	**9,109**	**GAS**	**2,404,936**	**1,028,000**	**2,472,274.6**	**12,782,236**	**4.71**	**5.32**
33. B.B.C.T.#6 TOTAL	**330**	**269,613**	**109.8**	**97.1**	**81,700.9**	**9,100**	**GAS**	**2,387,006**	**1,027,833**	**2,453,442.7**	**12,686,938**	**4.71**	**5.32**
34. BIG BEND STATION TOTAL	**1,521**	**775,299**	**68.5**	**93.6**	**234,939.1**	**6,354**	**-**	**-**	**-**	**4,926,176.8**	**25,471,885**	**3.29**	**-**
35. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
36. POLK #1 CT (GAS)	220	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
37. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
38. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #2 ST W/O DUCT FIRING	341	87,289	-	-	-	-		0	0	0.0	0	0.00	0.00
40. POLK #2 ST TOTAL	**461**	**87,289**	**25.4**	**-**	**31.6**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
41. POLK #2 CT (GAS)	150	24,607	22.0	-	27.3	10,097	GAS	241,684	1,027,999	248,451.0	1,284,550	5.22	5.31
42. POLK #2 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
43. POLK #2 TOTAL	**150**	**24,607**	**22.0**	**-**	**27.3**	**10,097**	**-**	**-**	**-**	**248,451.0**	**1,284,550**	**5.22**	**-**
44. POLK #3 CT (GAS)	150	47,118	42.2	-	172.6	10,002	GAS	458,428	1,027,999	471,263.5	2,436,545	5.17	5.32
45. POLK #3 CT (OIL)	159	880	0.7	-	0.0	9,833	LGT OIL	1,493	5,795,981	8,653.4	199,769	22.70	133.80
46. POLK #3 TOTAL	**150**	**47,998**	**43.0**	**-**	**175.8**	**9,999**	**-**	**-**	**-**	**479,916.9**	**2,636,314**	**5.49**	**-**
47. POLK #4 CT (GAS) TOTAL	**150**	**69,139**	**62.0**	**-**	**134.0**	**10,005**	**GAS**	**672,871**	**1,028,001**	**691,711.9**	**3,576,309**	**5.17**	**5.31**
48. POLK #5 CT (GAS) TOTAL	**150**	**56,758**	**50.9**	**-**	**75.8**	**10,005**	**GAS**	**552,417**	**1,028,000**	**567,884.8**	**2,936,096**	**5.17**	**5.31**
49. POLK #2 CC TOTAL	**1,061**	**285,791**	**36.2**	**75.3**	**419.8**	**6,956**	**-**	**-**	**-**	**1,987,964.6**	**10,433,269**	**3.65**	**-**
50. POLK STATION TOTAL	**1,306**	**285,791**	**29.4**	**61.2**	**83.1**	**6,956**	**-**	**-**	**-**	**1,987,964.6**	**10,433,269**	**3.65**	**-**
51. BAYSIDE #1	720	260,532	48.6	97.5	60.3	7,426	GAS	1,882,018	1,028,000	1,934,714.6	10,002,925	3.84	5.31
52. BAYSIDE #2	954	66,571	9.4	96.5	0.0	7,639	GAS	494,655	1,028,000	508,505.2	2,629,091	3.95	5.31
53. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
55. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE STATION TOTAL	**1,898**	**327,103**	**23.2**	**85.5**	**0.0**	**7,469**	**GAS**	**2,376,673**	**1,028,000**	**2,443,219.8**	**12,632,016**	**3.86**	**5.31**
58. FUTAERO CT1 (GAS) TOTAL	**19**	**37**	**0.3**	**100.0**	**197.9**	**8,400**	**GAS**	**302**	**1,029,139**	**310.8**	**1,605**	**4.34**	**5.31**
59. SYSTEM TOTAL	**6,088**	**1,527,890**	**33.7**	**63.4**	**85.5**	**6,125**	**-**	**-**	**-**	**9,357,672.0**	**48,538,775**	**3.18**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

16-1267

C16-1268

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD: JANUARY 2024 THROUGH JUNE 2024

SCHEDULE E5

	ACTUAL					
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	0	0	0	0	0	0
3. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT ($)	0	0	0	0	0	0
5. BURNED:						
6. UNITS (BBL)	0	0	0	0	0	0
7. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT ($)	0	0	0	0	0	0
9. ENDING INVENTORY:						
10. UNITS (BBL)	0	0	0	0	0	0
11. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT ($)	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	0	0	0	0	0	4,028
16. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	118.05
17. AMOUNT ($)	0	0	0	0	0	475,514
18. BURNED:						
19. UNITS (BBL)	1,296	838	106	580	355	1,300
20. UNIT COST ($/BBL)	138.73	138.74	138.73	138.73	138.73	136.53
21. AMOUNT ($)	179,811	116,277	14,761	80,396	49,253	177,441
22. ENDING INVENTORY:						
23. UNITS (BBL)	35,581	34,743	34,637	34,057	33,702	36,430
24. UNIT COST ($/BBL)	138.73	138.73	138.73	138.73	138.73	136.53
25. AMOUNT ($)	4,936,299	4,820,022	4,805,261	4,724,865	4,675,611	4,973,684
26. DAYS SUPPLY: NORMAL	704	688	684	672	665	719
27. DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5
COAL						
28. PURCHASES:						
29. UNITS (TONS)	6,665	7,075	7,762	14,530	-11,719	-2,379
30. UNIT COST ($/TON)	90.89	91.82	92.63	89.85	89.20	90.15
31. AMOUNT ($)	605,807	649,641	718,963	1,305,552	-1,045,317	-214,460
32. BURNED:						
33. UNITS (TONS)	15,647	590	0	0	0	0
34. UNIT COST ($/TON)	138.18	183.21	0.00	0.00	0.00	0.00
35. AMOUNT ($)	2,162,079	108,096	4,919	4,261	5,298	410
36. ENDING INVENTORY:						
37. UNITS (TONS)	259,917	266,401	274,163	288,694	276,974	274,595
38. UNIT COST ($/TON)	108.11	107.62	107.19	106.32	107.04	107.19
39. AMOUNT ($)	28,100,814	28,668,929	29,387,893	30,693,446	29,648,129	29,433,669
40. DAYS SUPPLY:	993	2,463	1,766	1,799	1,570	1,896
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	9,773,905	8,362,634	9,052,064	8,802,398	11,440,876	12,018,050
43. UNIT COST ($/MCF)	4.63	3.92	2.81	3.06	3.25	4.31
44. AMOUNT ($)	45,271,774	32,752,670	25,473,566	26,920,714	37,235,785	51,793,352
45. BURNED:						
46. UNITS (MCF)	9,770,983	8,379,586	8,961,757	8,859,474	11,328,657	12,143,343
47. UNIT COST ($/MCF)	4.62	3.92	2.84	3.04	3.26	4.29
48. AMOUNT ($)	45,143,759	32,843,696	25,478,278	26,968,242	36,901,086	52,087,661
49. ENDING INVENTORY:						
50. UNITS (MCF)	265,475	248,523	338,830	281,754	393,974	268,682
51. UNIT COST ($/MCF)	3.11	2.96	2.15	2.42	2.58	2.69
52. AMOUNT ($)	825,554	734,528	729,817	682,288	1,016,988	722,678
53. DAYS SUPPLY:	1	1	1	1	1	1
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT ($)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT ($)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT ($)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT ($)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

C16-1268

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-IGNITION, OTHER USAGE, AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION AND ADDITIVES

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2024 THROUGH DECEMBER 2024

SCHEDULE E5

	Estimated						
	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)	0	0	0	0	0	0	0
3. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT ($)	0	0	0	0	0	0	0
5. BURNED:							
6. UNITS (BBL)	0	0	0	0	0	0	0
7. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT ($)	0	0	0	0	0	0	0
9. ENDING INVENTORY:							
10. UNITS (BBL)	0	0	0	0	0	0	0
11. UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT ($)	0	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	1,553	1,553	1,553	1,485	1,553	1,493	13,218
16. UNIT COST ($/BBL)	123.31	121.55	122.27	122.63	122.59	122.33	121.10
17. AMOUNT ($)	191,494	188,760	189,888	182,106	190,375	182,640	1,600,777
18. BURNED:							
19. UNITS (BBL)	1,553	1,553	1,553	1,485	1,553	1,493	13,665
20. UNIT COST ($/BBL)	136.31	135.72	135.19	134.70	134.23	133.80	136.02
21. AMOUNT ($)	211,694	210,778	209,946	200,036	208,456	199,769	1,858,618
22. ENDING INVENTORY:							
23. UNITS (BBL)	36,430	36,430	36,430	36,430	36,430	36,430	36,430
24. UNIT COST ($/BBL)	135.99	135.40	134.86	134.38	133.90	133.45	133.45
25. AMOUNT ($)	4,954,018	4,932,533	4,913,008	4,895,611	4,878,063	4,861,466	4,861,466
26. DAYS SUPPLY: NORMAL	723	723	723	730	727	727	-
27. DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5	
COAL							
28. PURCHASES:							
29. UNITS (TONS)	29,000	26,000	29,000	14,500	14,500	14,500	149,434
30. UNIT COST ($/TON)	87.91	87.91	87.91	87.91	87.91	87.91	88.53
31. AMOUNT ($)	2,549,383	2,285,654	2,549,383	1,274,691	1,274,691	1,274,691	13,228,679
32. BURNED:							
33. UNITS (TONS)	77,627	69,386	0	0	0	0	163,250
34. UNIT COST ($/TON)	131.66	104.91	0.00	0.00	0.00	0.00	121.19
35. AMOUNT ($)	10,220,136	7,279,409	0	0	0	0	19,784,608
36. ENDING INVENTORY:							
37. UNITS (TONS)	225,968	182,582	211,582	226,082	240,582	255,082	255,082
38. UNIT COST ($/TON)	96.57	92.46	91.83	91.58	91.36	91.17	91.17
39. AMOUNT ($)	21,822,089	16,881,225	19,430,608	20,705,299	21,979,990	23,254,681	23,254,681
40. DAYS SUPPLY:	141	242	-	-	662	686	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	11,683,462	12,063,913	12,087,142	11,333,024	9,164,643	9,094,828	124,876,939
43. UNIT COST ($/MCF)	4.33	4.59	4.19	3.85	4.78	5.33	4.10
44. AMOUNT ($)	50,626,983	55,354,102	50,658,145	43,635,794	43,783,069	48,476,105	511,982,059
45. BURNED:							
46. UNITS (MCF)	11,660,313	12,063,915	12,087,145	11,333,026	9,164,644	9,094,827	124,847,670
47. UNIT COST ($/MCF)	4.34	4.58	4.19	3.86	4.75	5.32	4.10
48. AMOUNT ($)	50,561,261	55,287,742	50,703,805	43,726,334	43,516,849	48,339,006	511,557,719
49. ENDING INVENTORY:							
50. UNITS (MCF)	291,828	291,828	291,828	291,828	291,828	291,828	291,828
51. UNIT COST ($/MCF)	2.70	2.93	2.77	2.46	3.37	3.84	3.84
52. AMOUNT ($)	788,401	854,761	809,100	718,560	984,780	1,121,880	1,121,880
53. DAYS SUPPLY:	1	1	1	1	1	1	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT ($)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT ($)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT ($)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT ($)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

C16-1269

TAMPA ELECTRIC COMPANY
POWER SOLD
ACTUAL FOR THE PERIOD: JANUARY 2024 THROUGH JUNE 2024

SCHEDULE E6

3

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
					MWH		CENTS/KWH				
			TYPE	TOTAL	WHEELED FROM	MWH	(A)	(B)	TOTAL $		GAINS ON
MONTH	SOLD TO		& SCHEDULE	MWH SOLD	OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST	TOTAL COST	FOR FUEL ADJUSTMENT	TOTAL COST	MARKET BASED SALES
ACTUAL											
Jan-24	SEMINOLE	JURISD.	SCH. - D	3,115.0	0.0	3,115.0	2.051	2.256	63,888.72	70,277.59	(748.79)
	VARIOUS	JURISD.	SCH. - MA	60,216.0	0.0	60,216.0	2.750	6.395	1,656,074.07	3,850,539.85	2,135,972.17
	TOTAL			**63,331.0**	**0.0**	**63,331.0**	**2.716**	**6.191**	**1,719,962.79**	**3,920,817.44**	**2,135,223.38**
ACTUAL											
Feb-24	SEMINOLE	JURISD.	SCH. - D	4,058.0	0.0	4,058.0	1.572	1.729	63,792.76	70,172.04	4,217.98
	VARIOUS	JURISD.	SCH. - MA	46,378.0	0.0	46,378.0	1.015	1.625	470,711.52	753,820.06	241,171.74
	TOTAL			**50,436.0**	**0.0**	**50,436.0**	**1.060**	**1.634**	**534,504.28**	**823,992.10**	**245,389.72**
ACTUAL											
Mar-24	SEMINOLE	JURISD.	SCH. - D	3,272.0	0.0	3,272.0	1.521	1.673	49,753.39	54,728.73	2,848.41
	VARIOUS	JURISD.	SCH. - MA	13,703.0	0.0	13,703.0	0.794	1.332	108,856.22	182,578.95	61,978.99
	TOTAL			**16,975.0**	**0.0**	**16,975.0**	**0.934**	**1.398**	**158,609.61**	**237,307.68**	**64,827.40**
ACTUAL											
Apr-24	SEMINOLE	JURISD.	SCH. - D	2,736.0	0.0	2,736.0	1.569	1.726	42,923.08	47,215.39	3,074.32
	VARIOUS	JURISD.	SCH. - MA	13,678.0	0.0	13,678.0	0.929	1.653	127,066.99	226,159.71	87,792.44
	TOTAL			**16,414.0**	**0.0**	**16,414.0**	**1.036**	**1.665**	**169,990.07**	**273,375.10**	**90,866.76**
ACTUAL											
May-24	SEMINOLE	JURISD.	SCH. - D	3,053.0	0.0	3,053.0	1.683	1.851	51,380.44	56,518.48	2,883.72
	VARIOUS	JURISD.	SCH. - MA	7,950.0	0.0	7,950.0	1.349	2.517	107,268.50	200,122.56	86,924.60
	TOTAL			**11,003.0**	**0.0**	**11,003.0**	**1.442**	**2.332**	**158,648.94**	**256,641.04**	**89,808.32**
ACTUAL											
Jun-24	SEMINOLE	JURISD.	SCH. - D	2,858.0	0.0	2,858.0	1.576	1.734	45,040.15	49,544.17	2,394.75
	VARIOUS	JURISD.	SCH. - MA	30,566.0	0.0	30,566.0	2.545	3.981	777,886.10	1,216,963.42	407,162.04
	TOTAL			**33,424.0**	**0.0**	**33,424.0**	**2.462**	**3.789**	**822,926.25**	**1,266,507.59**	**409,556.79**

C16-1270

C16-1271

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2024 THROUGH DECEMBER 2024

SCHEDULE E6

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
					MWH		CENTS/KWH				
			TYPE	TOTAL	WHEELED FROM	MWH	(A)	(B)	TOTAL $		GAINS ON
MONTH	SOLD TO		& SCHEDULE	MWH SOLD	OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST	TOTAL COST	FOR FUEL ADJUSTMENT	TOTAL COST	MARKET BASED SALES
ESTIMATED											
Jul-24	SEMINOLE	JURISD.	SCH. - D	1,000.0	0.0	1,000.0	2.671	2.813	26,714.00	28,134.00	1,420.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**1,000.0**	**0.0**	**1,000.0**	**2.671**	**2.813**	**26,714.00**	**28,134.00**	**1,420.00**
ESTIMATED											
Aug-24	SEMINOLE	JURISD.	SCH. - D	2,500.0	0.0	2,500.0	2.871	3.024	71,780.00	75,596.00	3,816.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**2,500.0**	**0.0**	**2,500.0**	**2.871**	**3.024**	**71,780.00**	**75,596.00**	**3,816.00**
ESTIMATED											
Sep-24	SEMINOLE	JURISD.	SCH. - D	2,600.0	0.0	2,600.0	2.708	2.852	70,418.40	74,162.00	3,744.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**2,600.0**	**0.0**	**2,600.0**	**2.708**	**2.852**	**70,418.40**	**74,162.00**	**3,744.00**
ESTIMATED											
Oct-24	SEMINOLE	JURISD.	SCH. - D	2,800.0	0.0	2,800.0	2.235	2.354	62,574.40	65,901.00	3,327.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**2,800.0**	**0.0**	**2,800.0**	**2.235**	**2.354**	**62,574.40**	**65,901.00**	**3,327.00**
ESTIMATED											
Nov-24	SEMINOLE	JURISD.	SCH. - D	2,600.0	0.0	2,600.0	2.886	3.039	75,037.00	79,026.00	3,990.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**2,600.0**	**0.0**	**2,600.0**	**2.886**	**3.039**	**75,037.00**	**79,026.00**	**3,990.00**
ESTIMATED											
Dec-24	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.249	3.421	97,458.00	102,640.00	5,182.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			**3,000.0**	**0.0**	**3,000.0**	**3.249**	**3.421**	**97,458.00**	**102,640.00**	**5,182.00**
TOTAL											
Jan-24	SEMINOLE	JURISD.	SCH. - D	33,592.0	0.0	33,592.0	2.146	2.304	720,760.34	773,915.40	36,149.39
THRU	VARIOUS	JURISD.	SCH. - MA	172,491.0	0.0	172,491.0	1.883	3.728	3,247,863.40	6,430,184.55	3,021,001.98
Dec-24	**TOTAL**			**206,083.0**	**0.0**	**206,083.0**	**1.926**	**3.496**	**3,968,623.74**	**7,204,099.95**	**3,057,151.37**

C16-1271

C16-1272

TAMPA ELECTRIC COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
ACTUAL Jan-24									
	VARIOUS	SCH. - J	10,167.0	0.0	0.0	10,167.0	5.265	5.265	535,281.65
	VARIOUS	OATT	430.0	0.0	0.0	430.0	1.313	1.313	5,644.04
	TOTAL		**10,597.0**	**0.0**	**0.0**	**10,597.0**	**5.105**	**5.105**	**540,925.69**
ACTUAL Feb-24									
	VARIOUS	SCH. - J	2,650.0	0.0	0.0	2,650.0	1.524	1.524	40,373.59
	VARIOUS	OATT	840.0	0.0	0.0	840.0	1.620	1.620	13,610.97
	TOTAL		**3,490.0**	**0.0**	**0.0**	**3,490.0**	**1.547**	**1.547**	**53,984.56**
ACTUAL Mar-24									
	VARIOUS	SCH. - J	51,257.0	0.0	0.0	51,257.0	3.455	3.455	1,771,042.20
	VARIOUS	OATT	1,241.0	0.0	0.0	1,241.0	2.156	2.156	26,755.09
	TOTAL		**52,498.0**	**0.0**	**0.0**	**52,498.0**	**3.425**	**3.425**	**1,797,797.29**
ACTUAL Apr-24									
	VARIOUS	SCH. - J	51,907.0	0.0	0.0	51,907.0	3.719	3.719	1,930,475.77
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**51,907.0**	**0.0**	**0.0**	**51,907.0**	**3.719**	**3.719**	**1,930,475.77**
ACTUAL May-24									
	VARIOUS	SCH. - J	147,622.0	0.0	0.0	147,622.0	5.201	5.201	7,677,379.71
	VARIOUS	OATT	1,578.0	0.0	0.0	1,578.0	4.561	4.561	71,976.96
	TOTAL		**149,200.0**	**0.0**	**0.0**	**149,200.0**	**5.194**	**5.194**	**7,749,356.67**
ACTUAL Jun-24									
	VARIOUS	SCH. - J	136,839.0	0.0	0.0	136,839.0	4.599	4.599	6,293,025.08
	VARIOUS	OATT	1,698.0	0.0	0.0	1,698.0	3.641	3.641	61,819.80
	TOTAL		**138,537.0**	**0.0**	**0.0**	**138,537.0**	**4.587**	**4.587**	**6,354,844.88**
ESTIMATED Jul-24									
	VARIOUS	SCH. - J	21,700.0	0.0	0.0	21,700.0	4.825	4.825	1,047,025.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**21,700.0**	**0.0**	**0.0**	**21,700.0**	**4.825**	**4.825**	**1,047,025.00**
ESTIMATED Aug-24									
	VARIOUS	SCH. - J	21,700.0	0.0	0.0	21,700.0	4.860	4.860	1,054,620.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**21,700.0**	**0.0**	**0.0**	**21,700.0**	**4.860**	**4.860**	**1,054,620.00**
ESTIMATED Sep-24									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
ESTIMATED Oct-24									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
ESTIMATED Nov-24									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
ESTIMATED Dec-24									
	VARIOUS	SCH. - J	24,000.0	0.0	0.0	24,000.0	5.891	5.891	1,413,840.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		**24,000.0**	**0.0**	**0.0**	**24,000.0**	**5.891**	**5.891**	**1,413,840.00**
TOTAL Jan-24 THRU Dec-24	VARIOUS	SCH. - J	467,842.0	0.0	0.0	467,842.0	4.652	4.652	21,763,063.00
	VARIOUS	OATT	5,787.0	0.0	0.0	5,787.0	3.107	3.107	179,806.86
	TOTAL		**473,629.0**	**0.0**	**0.0**	**473,629.0**	**4.633**	**4.633**	**21,942,869.86**

C16-1272

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
ACTUAL	VARIOUS	CO-GEN.							
Jan-24		NET METERING	61.9	0.0	0.0	61.9	4.870	4.870	3,015.29
		AS AVAIL.	4,298.0	0.0	0.0	4,298.0	1.951	1.951	83,873.25
	TOTAL		4,359.9	0.0	0.0	4,359.9	1.993	1.993	86,888.54
ACTUAL	VARIOUS	CO-GEN.							
Feb-24		NET METERING	9,821.9	0.0	0.0	9,821.9	2.029	2.029	199,313.26
		AS AVAIL.	7,493.0	0.0	0.0	7,493.0	1.593	1.593	119,355.05
	TOTAL		17,314.9	0.0	0.0	17,314.9	1.840	1.840	318,668.31
ACTUAL	VARIOUS	CO-GEN.							
Mar-24		NET METERING	117.6	0.0	0.0	117.6	2.026	2.026	2,383.29
		AS AVAIL.	9,708.0	0.0	0.0	9,708.0	1.671	1.671	162,211.00
	TOTAL		9,825.6	0.0	0.0	9,825.6	1.675	1.675	164,594.29
ACTUAL	VARIOUS	CO-GEN.							
Apr-24		NET METERING	105.7	0.0	0.0	105.7	2.026	2.026	2,140.96
		AS AVAIL.	8,422.0	0.0	0.0	8,422.0	1.659	1.659	139,692.96
	TOTAL		8,527.7	0.0	0.0	8,527.7	1.663	1.663	141,833.92
ACTUAL	VARIOUS	CO-GEN.							
May-24		NET METERING	118.0	0.0	0.0	118.0	2.026	2.026	2,389.90
		AS AVAIL.	6,166.0	0.0	0.0	6,166.0	1.854	1.854	114,337.90
	TOTAL		6,284.0	0.0	0.0	6,284.0	1.858	1.858	116,727.80
ACTUAL	VARIOUS	CO-GEN.							
Jun-24		NET METERING	135.5	0.0	0.0	135.5	2.027	2.027	2,745.67
		AS AVAIL.	3,909.0	0.0	0.0	3,909.0	1.680	1.680	65,665.03
	TOTAL		4,044.5	0.0	0.0	4,044.5	1.691	1.691	68,410.70
ESTIMATED	VARIOUS	CO-GEN.							
Jul-24		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	8,035.2	0.0	0.0	8,035.2	2.886	2.886	231,895.87
	TOTAL		8,035.2	0.0	0.0	8,035.2	2.886	2.886	231,895.87
ESTIMATED	VARIOUS	CO-GEN.							
Aug-24		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	8,035.2	0.0	0.0	8,035.2	2.951	2.951	237,118.75
	TOTAL		8,035.2	0.0	0.0	8,035.2	2.951	2.951	237,118.75
ESTIMATED	VARIOUS	CO-GEN.							
Sep-24		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	7,776.0	0.0	0.0	7,776.0	2.823	2.823	219,516.48
	TOTAL		7,776.0	0.0	0.0	7,776.0	2.823	2.823	219,516.48
ESTIMATED	VARIOUS	CO-GEN.							
Oct-24		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	8,035.2	0.0	0.0	8,035.2	2.825	2.825	226,994.40
	TOTAL		8,035.2	0.0	0.0	8,035.2	2.825	2.825	226,994.40
ESTIMATED	VARIOUS	CO-GEN.							
Nov-24		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	7,776.0	0.0	0.0	7,776.0	3.094	3.094	240,589.44
	TOTAL		7,776.0	0.0	0.0	7,776.0	3.094	3.094	240,589.44
ESTIMATED	VARIOUS	CO-GEN.							
Dec-24		NET METERING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		AS AVAIL.	8,035.2	0.0	0.0	8,035.2	3.164	3.164	254,233.73
	TOTAL		8,035.2	0.0	0.0	8,035.2	3.164	3.164	254,233.73
TOTAL	VARIOUS	CO-GEN.							
Jan-24		NET METERING	10,360.6	0.0	0.0	10,360.6	2.046	2.046	211,988.37
THRU		AS AVAIL.	87,688.8	0.0	0.0	87,688.8	2.390	2.390	2,095,483.86
Dec-24	TOTAL		98,049.4	0.0	0.0	98,049.4	2.353	2.353	2,307,472.23

C16-1273

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
								COST IF GENERATED		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACT. COST cents/KWH	TOTAL $ FOR FUEL ADJUSTMENT	(A) CENTS PER KWH	(B) DOLLARS	FUEL SAVINGS (9B)-(8)
ACTUAL	VARIOUS	SCH. - J	2,363.0	0.0	2,363.0	13.304	314,365.84	14.585	344,645.77	30,279.93
Jan-24	TOTAL		2,363.0	0.0	2,363.0	13.304	314,365.84	14.585	344,645.77	30,279.93
ACTUAL	VARIOUS	SCH. - J	568.0	0.0	568.0	2.183	12,401.67	2.393	13,592.71	1,191.04
Feb-24	TOTAL		568.0	0.0	568.0	2.183	12,401.67	2.393	13,592.71	1,191.04
ACTUAL	VARIOUS	SCH. - J	7,185.0	0.0	7,185.0	2.593	186,290.67	5.554	399,049.38	212,758.71
Mar-24	TOTAL		7,185.0	0.0	7,185.0	2.593	186,290.67	5.554	399,049.38	212,758.71
ACTUAL	VARIOUS	SCH. - J	27,884.0	0.0	27,884.0	2.921	814,391.60	3.323	926,524.32	112,132.72
Apr-24	TOTAL		27,884.0	0.0	27,884.0	2.921	814,391.60	3.323	926,524.32	112,132.72
ACTUAL	VARIOUS	SCH. - J	210,526.0	0.0	210,526.0	3.461	7,286,940.09	5.265	11,084,079.85	3,797,139.76
May-24	TOTAL		210,526.0	0.0	210,526.0	3.461	7,286,940.09	5.265	11,084,079.85	3,797,139.76
ACTUAL	VARIOUS	SCH. - J	97,100.0	0.0	97,100.0	3.717	3,609,337.04	5.243	5,091,019.27	1,481,682.23
Jun-24	TOTAL		97,100.0	0.0	97,100.0	3.717	3,609,337.04	5.243	5,091,019.27	1,481,682.23
ESTIMATED	VARIOUS	SCH. - J	14,211.4	0.0	14,211.4	5.673	806,285.47	4.564	648,674.76	(157,610.71)
Jul-24	TOTAL		14,211.4	0.0	14,211.4	5.673	806,285.47	4.564	648,674.76	(157,610.71)
ESTIMATED	VARIOUS	SCH. - J	15,474.5	0.0	15,474.5	6.508	1,007,137.41	4.779	739,535.75	(267,601.66)
Aug-24	TOTAL		15,474.5	0.0	15,474.5	6.508	1,007,137.41	4.779	739,535.75	(267,601.66)
ESTIMATED	VARIOUS	SCH. - J	44,745.0	0.0	44,745.0	5.871	2,626,889.89	7.226	3,233,434.88	606,544.99
Sep-24	TOTAL		44,745.0	0.0	44,745.0	5.871	2,626,889.89	7.226	3,233,434.88	606,544.99
ESTIMATED	VARIOUS	SCH. - J	35,466.6	0.0	35,466.6	4.799	1,702,208.62	5.300	1,879,603.49	177,394.87
Oct-24	TOTAL		35,466.6	0.0	35,466.6	4.799	1,702,208.62	5.300	1,879,603.49	177,394.87
ESTIMATED	VARIOUS	SCH. - J	21,305.3	0.0	21,305.3	4.646	989,795.04	7.226	1,539,469.60	549,674.56
Nov-24	TOTAL		21,305.3	0.0	21,305.3	4.646	989,795.04	7.226	1,539,469.60	549,674.56
ESTIMATED	VARIOUS	SCH. - J	7,582.3	0.0	7,582.3	4.988	378,175.88	6.570	498,178.73	120,002.85
Dec-24	TOTAL		7,582.3	0.0	7,582.3	4.988	378,175.88	6.570	498,178.73	120,002.85
TOTAL Jan-24 THRU	VARIOUS	SCH. - J	484,411.1	0.0	484,411.1	4.074	19,734,219.22	5.449	26,397,808.51	6,663,589.29
Dec-24	TOTAL		484,411.1	0.0	484,411.1	4.074	19,734,219.22	5.449	26,397,808.51	6,663,589.29

C16-1274

FPSC EXH No. 48

ADMITTED

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 2

CAPACITY COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2024 THROUGH DECEMBER 2024

C16-1275

C16-1276

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2024 THROUGH DECEMBER 2024

1. ESTIMATED OVER/(UNDER) RECOVERY January 2024 - December 2024 (6 months actual, 6 months estimated)	($9,348,304)
2. FINAL TRUE-UP (January 2023 - December 2023) (Per True-Up filed April 3, 2024)	$ (1,888,665)
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2024 (Line 1 + Line 2) To be included in the 12-month projected period January 2024 through December 2024	($11,236,969)

C16-1276

FPSC EXH No. 48
ADMITTED

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2024 THROUGH DECEMBER 2024

	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimated Jul-24	Estimated Aug-24	Estimated Sep-24	Estimated Oct-24	Estimated Nov-24	Estimated Dec-24	Total
1 UNIT POWER CAPACITY CHARGES	2,350,611	2,114,901	221,953	435,322	3,361,689	2,633,188	0	0	0	0	0	2,293,151	13,410,815
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(382,938)	(93,044)	(54,734)	(54,103)	(67,914)	(152,646)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(1,124,285)
4 TOTAL CAPACITY DOLLARS	1,967,673	2,021,857	167,219	381,219	3,293,775	2,480,542	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	2,240,000	12,286,530
5 SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6 JURISDICTIONAL CAPACITY DOLLARS	1,967,673	2,021,857	167,219	381,219	3,293,775	2,480,542	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	2,240,000	12,286,530
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	784,053	767,684	748,545	799,686	908,368	1,118,164	1,074,020	1,069,361	1,084,812	983,578	839,498	794,305	10,972,074
8 PRIOR PERIOD TRUE-UP PROVISION	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(7,418,904)
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	165,811	149,442	130,303	181,444	290,126	499,922	455,778	451,119	466,570	365,336	221,256	176,063	3,553,170
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	(1,801,862)	(1,872,415)	(36,916)	(199,775)	(3,003,649)	(1,980,620)	508,929	504,270	519,721	418,487	274,407	(2,063,937)	(8,733,360)
11 INTEREST PROVISION FOR MONTH	(44,052)	(49,449)	(51,159)	(49,393)	(53,868)	(62,146)	(62,370)	(57,058)	(52,411)	(47,044)	(42,332)	(43,662)	(614,944)
12 ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(9,307,569)	(10,535,241)	(11,838,863)	(11,308,696)	(10,939,622)	(13,378,897)	(14,803,421)	(13,738,620)	(12,673,166)	(11,587,614)	(10,597,929)	(9,747,612)	(9,307,569)
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	7,418,904
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	**(10,535,241)**	**(11,838,863)**	**(11,308,696)**	**(10,939,622)**	**(13,378,897)**	**(14,803,421)**	**(13,738,620)**	**(12,673,166)**	**(11,587,614)**	**(10,597,929)**	**(9,747,612)**	**(11,236,969)**	**(11,236,969)**

C16-1277

Docket No. 20240001-EI
Exhibit No. ZDJ-2
Document No. 2, Page 2 of 4
C16-1277

C16-1278

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2024 THROUGH DECEMBER 2024

	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimated Jul-24	Estimated Aug-24	Estimated Sep-24	Estimated Oct-24	Estimated Nov-24	Estimated Dec-24	Total
1 BEGINNING TRUE-UP AMOUNT	(9,307,569)	(10,535,241)	(11,838,863)	(11,308,696)	(10,939,622)	(13,378,897)	(14,803,421)	(13,738,620)	(12,673,166)	(11,587,614)	(10,597,929)	(9,747,612)	(9,307,569)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(10,491,189)	(11,789,414)	(11,257,537)	(10,890,229)	(13,325,029)	(14,741,275)	(13,676,250)	(12,616,108)	(11,535,203)	(10,550,885)	(9,705,280)	(11,193,307)	(10,622,025)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(19,798,758)	(22,324,655)	(23,096,400)	(22,198,925)	(24,264,651)	(28,120,172)	(28,479,671)	(26,354,728)	(24,208,369)	(22,138,499)	(20,303,209)	(20,940,919)	(19,929,594)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(9,899,379)	(11,162,328)	(11,548,200)	(11,099,463)	(12,132,326)	(14,060,086)	(14,239,836)	(13,177,364)	(12,104,185)	(11,069,250)	(10,151,605)	(10,470,460)	(9,964,797)
5 INTEREST RATE % - 1ST DAY OF MONTH	5.340	5.340	5.290	5.330	5.340	5.310	5.300	5.200	5.200	5.200	5.000	5.000	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	5.340	5.290	5.330	5.340	5.310	5.300	5.200	5.200	5.200	5.000	5.000	5.000	NA
7 TOTAL (LINE 5 + LINE 6)	10.680	10.630	10.620	10.670	10.650	10.610	10.500	10.400	10.400	10.200	10.000	10.000	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	5.340	5.315	5.310	5.335	5.325	5.305	5.250	5.200	5.200	5.100	5.000	5.000	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.445	0.443	0.443	0.445	0.444	0.442	0.438	0.433	0.433	0.425	0.417	0.417	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(44,052)	(49,449)	(51,159)	(49,393)	(53,868)	(62,146)	(62,370)	(57,058)	(52,411)	(47,044)	(42,332)	(43,662)	(614,944)

C16-1278

REDACTED
FPSC EXH No. 48
ADMITTED

TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE E12

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	----------	LT	QF = QUALIFYING FACILITY
DEF	01/01/2024-02/29/2024 03/01/2024-11/30/2024 05/01/2024-11/30/2024		ST	LT = LONG TERM
FMPA	01/01/2024-02/29/2024 04/01/2024-05/31/2024		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2024-02/29/2024		ST	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	ACT JANUARY MW	ACT FEBRUARY MW	ACT MARCH MW	ACT APRIL MW	ACT MAY MW	ACT JUNE MW	EST JULY MW	EST AUGUST MW	EST SEPTEMBER MW	EST OCTOBER MW	EST NOVEMBER MW	EST DECEMBER MW	
SEMINOLE ELECTRIC	7.0	6.3	7.2	5.5	7.8	8.2	10.0	10.0	10.0	10.0	10.0	10.0	
DEF	250.0	250.0	250.0	250.0	250.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0	
FMPA	75.0	75.0	0.0	50.0	50.0	0.0	50.0	50.0	0.0	0.0	0.0	0.0	
ORLANDO UTILITIES	75.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
VARIOUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.0	
CAPACITY	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**	**($)**
VARIOUS	[redacted]												
TENNESSEE VALLEY AUTHORITY													
SANTEE COOPER													
MEAG POWER													
GEORGIA TRANSMISSION CORPORATION													
ORLANDO UTILITIES													
DUKE ENERGY CAROLINAS													
FLORIDA POWER & LIGHT													
DUKE ENERGY FLORIDA													
SOUTHERN COMPANY													
FMPA													
DOMINION SOUTH CAROLINA													
JACKSONVILLE ELECTRIC AUTHORITY													
DUKE ENERGY PROGRESS, INC													
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
DUKE ENERGY FLORIDA - MB													
REEDY CREEK - MB													
DUKE ENERGY FLORIDA - MA													
FLORIDA POWER & LIGHT - MA													
ORLANDO UTILITIES - MA													
CONSTELLATION ENERGY GENERATION-MA													
REEDY CREEK - MA													
THE ENERGY AUTHORITY - MA													
EDF TRADING - MA													
TENNESSEE VALLEY AUTHORITY - MA													
RAINBOW ENERGY - MA													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)	$ 1,967,673	$ 2,021,857	$ 167,219	$ 381,219	$ 3,293,775	$ 2,480,542	$ (53,151)	$ (53,151)	$ (53,151)	$ (53,151)	$ (53,151)	$ 2,240,000	$ 12,286,530
TOTAL CAPACITY	$ 1,967,673	$ 2,021,857	$ 167,219	$ 381,219	$ 3,293,775	$ 2,480,542	$ (53,151)	$ (53,151)	$ (53,151)	$ (53,151)	$ (53,151)	$ 2,240,000	$ 12,286,530

C16-1279

C16-1279

FPSC EXH No. 49

ADMITTED

DOCKET NO. 20240001-EI
CCR 2025 PROJECTION FILING
EXHIBIT NO. ZDJ-3
DOCUMENT NO. 1

C16-1295

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 1

PROJECTED CAPACITY COST RECOVERY

JANUARY 2025 - DECEMBER 2025

AND

SCHEDULE E12

C16-1295

FPSC EXH No. 49

ADMITTED

C16-1296

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED

RATE CLASS	(1) AVG 12 CP LOAD FACTOR AT METER (%)	(2) PROJECTED SALES AT METER (MWH)	(3) PROJECTED AVG 12 CP AT METER (MW)	(4) DEMAND LOSS EXPANSION FACTOR	(5) ENERGY LOSS EXPANSION FACTOR	(6) PROJECTED SALES AT GENERATION (MWH)	(7) PROJECTED AVG 12 CP AT GENERATION (MW)	(8) PERCENTAGE OF SALES AT GENERATION (%)	(9) PERCENTAGE OF DEMAND AT GENERATION (%)	(10) 12 CP & 1/13 AVG DEMAND FACTOR (%)
RS,RSVP	54.75%	10,341,774	2,156	1.06819	1.05511	10,911,742	2,303	50.56%	57.95%	57.38%
GS, CS	59.93%	933,499	178	1.06819	1.05510	984,933	190	4.56%	4.78%	4.76%
GSD Optional	3.62%	361,633	58	1.06720	1.05389	381,120	62	1.77%	1.56%	1.58%
GSD, SBD, RSD	67.16%	6,707,640	1,082	1.06720	1.05389	7,069,087	1,154	32.76%	29.04%	29.33%
GSLDPR/SBLDTPR	101.91%	1,312,537	147	1.03732	1.02559	1,346,127	153	6.24%	3.85%	4.03%
GSLDSU/SBLDTSU	80.95%	761,344	107	1.01949	1.01319	771,385	109	3.57%	2.74%	2.80%
LS1, LS2	497.16%	110,019	3	1.06819	1.05511	116,083	3	0.54%	0.08%	0.12%
TOTAL		20,528,446	3,731			21,580,477	3,974	100.00%	100.00%	100.00%

(1) AVG 12 CP load factor based on 2024 projected calendar data.
(2) Projected MWH sales for the period January 2025 thru December 2025.
(3) Based on 12 months average CP at meter.
(4) Based on 2024 projected demand losses.
(5) Based on 2024 projected energy losses.
(6) Col (2) * Col (5).
(7) Col (3) * Col (4).

(8) Based on 12 months average percentage of sales at generation.
(9) Based on 12 months average percentage of demand at generation.

(10) Col (8) * 0.0769 + Col (9) * 0.9231

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ADMITTED

C16-1297

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED

		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	UNIT POWER CAPACITY CHARGES	2,293,151	2,071,233	0	0	0	0	0	0	0	0	0	2,293,151	6,657,535
2	CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3	(UNIT POWER CAPACITY REVENUES)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,151)	(53,149)	(637,810)
4	TOTAL CAPACITY DOLLARS	$2,240,000	$2,018,082	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	$2,240,002	$6,019,725
5	SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6	JURISDICTIONAL CAPACITY DOLLARS	$2,240,000	$2,018,082	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	($53,151)	$2,240,002	$6,019,725
7	ESTIMATED TRUE-UP FOR THE PERIOD ENDING DECEMBER 2024													11,236,969
8	TOTAL													$17,256,694
9	REVENUE TAX FACTOR													1.000848
10	TOTAL RECOVERABLE CAPACITY DOLLARS													$17,271,328

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FPSC EXH No. 49

ADMITTED

C16-1298

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED

RATE CLASS	(1) PERCENTAGE OF SALES AT GENERATION (%)	(2) PERCENTAGE OF DEMAND AT GENERATION (%)	(3) ENERGY RELATED COSTS ($)	(4) DEMAND RELATED COSTS ($)	(5) TOTAL CAPACITY COSTS ($)	(6) PROJECTED SALES AT METER (MWH)	(7) EFFECTIVE AT SECONDARY LEVEL (MWH)	(8) BILLING KW LOAD FACTOR (%)	(9) PROJECTED BILLED KW AT METER (kw)	(10) CAPACITY RECOVERY FACTOR ($/kw)	(11) CAPACITY RECOVERY FACTOR ($/kwh)
RS	50.56%	57.95%	671,521	9,239,062	9,910,583	10,341,774	10,341,774				0.00096
GS, CS	4.56%	4.78%	60,564	762,083	822,647	933,499	933,499				0.00088
GSD, RSD											
Secondary						6,422,045	6,422,045			0.31	
Primary						284,157	281,315			0.31	
Transmission						1,438	1,409			0.30	
GSD, RSD - Standard	32.76%	29.04%	435,107	4,629,895	5,065,002	6,707,640	6,704,769	56.30%	16,314,112		
GSD - Optional	1.77%	1.56%	23,509	248,713	272,222						
Secondary						354,933	354,933				0.00075
Primary						6,700	6,633				0.00074
Transmission						0	0				0.00074
GSLDPR/GSLDTPR SBLDPR/SBLDTPR	6.24%	3.85%	82,877	613,812	696,689	1,312,537	1,312,537	68.18%	2,637,076	0.26	
GSLDSU/GSLDTSU SBLDSU/SBLDTSU	3.57%	2.74%	47,415	436,843	484,258	761,344	761,344	65.16%	1,600,598	0.30	
LS1/LS2	0.54%	0.08%	7,172	12,755	19,927	110,019	110,019				0.00018
TOTAL	100.00%	100.00%	1,328,165	15,943,163	17,271,328	20,528,446	20,525,508				0.00084

(1) Obtained from page 1.
(2) Obtained from page 1.
(3) Total capacity costs * 0.0769 * Col (1).
(4) Total capacity costs * 0.9231 * Col (2).
(5) Col (3) + Col (4).
(6) Projected kWh sales for the period January 2025 through December 2025.
(7) Projected kWh sales at secondary for the period January 2025 through December 2025.
(8) Col 7 / (Col 9 * 730)*1000
(9) Projected kw demand for the period January 2025 through December 2025.
(10) Total Col (5) / Total Col (9).
(11) {Col (5) / Total Col (7)} / 1000.

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FPSC EXH No. 49

ADMITTED

C16-1299

REDACTED

TAMPA ELECTRIC COMPANY

SCHEDULE E12

CAPACITY COSTS

ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

CONTRACT	TERM START	TERM END	CONTRACT TYPE
SEMINOLE ELECTRIC **	6/1/1992	----------	LT

QF = QUALIFYING FACILITY

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
VARIOUS	500.0	500.0	-	-	-	-	-	-	-	-	-	-

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
VARIOUS	[redacted]												
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
VARIOUS MARKET BASED													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)													
TOTAL CAPACITY	**$2,240,000**	**$2,018,082**	**($53,151)**	**($53,151)**	**($53,151)**	**($53,151)**	**($53,151)**	**($53,151)**	**($53,151)**	**($53,151)**	**($53,151)**	**$2,240,002**	**$6,019,725**

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C16-1299

FPSC EXH No. 49

ADMITTED

C16-1300

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 2

PROJECTED FUEL AND PURCHASED POWER COST RECOVERY

JANUARY 2025 - DECEMBER 2025

SCHEDULES E1 THROUGH E10
SCHEDULE H1

C16-1300

TAMPA ELECTRIC COMPANY

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5-6	Schedule E1-C GPIF & True-Up Adj. Factors	(")
7-8	Schedule E1-D Fuel Adjustment Factor for TOD	(")
9-10	Schedule E1-E Fuel Recovery Factor-with Line Losses	(")
11	Schedule E2 Cost Recovery Clause Calculation (By Month)	(")
12-13	Schedule E3 Generating System Comparative Data	(")
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46	Schedule H1 Generating System Comparative Data	(JAN. - DEC. 2022-2025)

C16-1301

C16-1302

TAMPA ELECTRIC COMPANY **SCHEDULE E1**
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH MAY 2025

		DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)	236,183,758	7,795,111	3.02990
2.	Nuclear Fuel Disposal Cost	0	0	0.00000
3.	Coal Car Investment	0	0	0.00000
4a.	Adjustment	0	7,795,111 (1)	0.00000
4b.	Adjustment	0	0	0.00000
5.	**TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)**	**236,183,758**	**7,795,111**	**3.02990**
6.	Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	5,615,418	113,191	4.96101
7.	Energy Cost of Economy Purchases (E9)	16,423,045	283,399	5.79503
8.	Demand and Non-Fuel Cost of Purchased Power	0	0	0.00000
9.	Energy Payments to Qualifying Facilities (E8)	1,248,348	39,864	3.13152
10.	**TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 9)**	**23,286,811**	**436,454**	**5.33546**
11.	**TOTAL AVAILABLE MWH (LINE 5 + LINE 10)**		**8,231,565**	
12.	Fuel Cost of Schedule D Sales - Jurisd. (E6)	474,478	14,444	3.28504
13.	Fuel Cost of Market Based Sales - Jurisd. (E6)	0	0	0.00000
14.	Gains on Sales	25,227	NA	NA
15.	**TOTAL FUEL COST AND GAINS OF POWER SALES**	**499,705**	**14,444**	**3.45970**
16.	Net Inadvertant Interchange		0	
17.	Wheeling Received Less Wheeling Delivered		0	
18.	Interchange and Wheeling Losses		195	
19.	**TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+10-15+16+17-18)**	**258,970,864**	**8,216,926**	**3.15168**
20.	Net Unbilled	NA (1)(a)	NA (a)	NA
21.	Company Use	472,752 (1)	15,000	0.00625
22.	T & D Losses	20,138,560 (1)	638,979	0.26628
23.	System MWH Sales	258,970,864	7,562,948	3.42421
24.	Wholesale MWH Sales	0	0	0.00000
25.	Jurisdictional MWH Sales	258,970,864	7,562,948	3.42421
26.	Jurisdictional Loss Multiplier			0.00000
27.	Jurisdictional MWH Sales Adjusted for Line Loss	258,970,863	7,562,948	3.42421
28.	Optimization Mechanism{2}	1,301,120	7,562,948	0.01720
29.	True-up (2)	(28,431,329)	7,562,948	(0.37593)
30.	Total Jurisdictional Fuel Cost (Excl. GPIF)	231,840,654	7,562,948	3.06548
31.	Revenue Tax Factor			1.000848
32.	Fuel Factor (Excl. GPIF) Adjusted for Taxes	232,037,255	7,562,948	3.06808
33.	GPIF Adjusted for Taxes (2)	762,815	7,562,948	0.01009
34.	**Fuel Factor Adjusted for Taxes Including GPIF**	232,800,070	7,562,948	3.07817
35	**Fuel Factor Rounded to Nearest .001 cents per KWH**			**3.078**

(a) Data not available at this time.
(1) Included For Informational Purposes Only
(2) Calculation Based on Jurisdictional MWH Sales

C16-1302

C16-1303

TAMPA ELECTRIC COMPANY **SCHEDULE E1**
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JUNE 2025 THROUGH DECEMBER 2025

		DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)	418,110,877	13,092,396	3.19354
2.	Nuclear Fuel Disposal Cost	0	0	0.00000
3.	Coal Car Investment	0	0	0.00000
4a.	Adjustment	0	13,092,396 (1)	0.00000
4b.	Adjustment	0	0	0.00000
5.	**TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)**	**418,110,877**	**13,092,396**	**3.19354**
6.	Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	5,021,653	113,749	4.41468
7.	Energy Cost of Economy Purchases (E9)	10,902,110	199,489	5.46503
8.	Demand and Non-Fuel Cost of Purchased Power	0	0	0.00000
9.	Energy Payments to Qualifying Facilities (E8)	1,901,603	56,496	3.36591
10.	**TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 9)**	**17,825,365**	**369,734**	**4.82114**
11.	**TOTAL AVAILABLE MWH (LINE 5 + LINE 10)**		**13,462,129**	
12.	Fuel Cost of Schedule D Sales - Jurisd. (E6)	547,126	15,500	3.52985
13.	Fuel Cost of Market Based Sales - Jurisd. (E6)	0	0	0.00000
14.	Gains on Sales	29,089	NA	NA
15.	**TOTAL FUEL COST AND GAINS OF POWER SALES**	**576,215**	**15,500**	**3.71752**
16.	Net Inadvertant Interchange		0	
17.	Wheeling Received Less Wheeling Delivered		0	
18.	Interchange and Wheeling Losses		209	
19.	**TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+10-15+16+17-18)**	**435,360,027**	**13,446,420**	**3.23774**
20.	Net Unbilled	NA (1)(a)	NA (a)	NA
21.	Company Use	679,925 (1)	21,000	0.00525
22.	T & D Losses	15,240,186 (1)	470,704	0.11764
23.	System MWH Sales	435,360,027	12,954,716	3.36063
24.	Wholesale MWH Sales	0	0	0.00000
25.	Jurisdictional MWH Sales	435,360,027	12,954,716	3.36063
26.	Jurisdictional Loss Multiplier			0.00000
27.	Jurisdictional MWH Sales Adjusted for Line Loss	435,360,026	12,954,716	3.36063
28.	Optimization Mechanism (2)	1,821,568	12,954,716	0.01406
29.	True-up (2)	0	12,954,716	0.00000
30.	Total Jurisdictional Fuel Cost (Excl. GPIF)	437,181,594	12,954,716	3.37469
31.	Revenue Tax Factor			1.000848
32.	Fuel Factor (Excl. GPIF) Adjusted for Taxes	437,552,324	12,954,716	3.37755
33.	GPIF Adjusted for Taxes (2)	1,067,935	12,954,716	0.00824
34.	**Fuel Factor Adjusted for Taxes Including GPIF**	438,620,259	12,954,716	3.38579
35	**Fuel Factor Rounded to Nearest .001 cents per KWH**			**3.386**

(a) Data not available at this time.
(1) Included For Informational Purposes Only
(2) Calculation Based on Jurisdictional MWH Sales

C16-1303

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2024 - December 2024 (6 months actual, 6 months estimated)	$144,305,986
2.	PROJECTED OVER/(UNDER)-RECOVERY TRUE-UP INCLUDED IN JUNE - DECEMBER 2024 RATES (Per Mid-Course correction Schedule E1-A, line 3 ($137,918,831/12)*7 (June - December 2024))	$80,452,651
3.	DIFFERENCE IN 2024 ESTIMATED TRUE-UP AMOUNT PROJECTED IN MID-COURSE 2024 RATES AND AMOUNT COLLECTED IN 2024 ($82,436,187 under-recovery less ($47,014,177) collected January through May 2024)	($35,422,010)
4.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2025 (Line 1 - Line 2 + Line 3) To be included in the 5-month projected period January 2025 through May 2025 (2025 Schedule E1, line 29)	$28,431,329
7.	JURISDICTIONAL MWH SALES (Projected January 2025 through December 2025)	20,517,664
8.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 7,550,376 January 2025 - May 2025)	**(0.3766)**

C16-1304

C16-1305

TAMPA ELECTRIC COMPANY **SCHEDULE E1-C**
INCENTIVE FACTOR AND TRUE-UP FACTOR
FOR THE PERIOD: JANUARY 2025 THROUGH MAY 2025

1.	TOTAL AMOUNT OF ADJUSTMENTS		
	A. GENERATING PERFORMANCE INCENTIVE REWARD / (PENALTY) (January 2025 through May 2025)	$762,815	
	B. TRUE-UP OVER / (UNDER) RECOVERED (January 2025 through May 2025)	$28,431,329	
	C. OPTIMIZATION MECHANISM GAIN / (LOSS) (January 2025 through May 2025)	$1,301,120	
2.	TOTAL SALES (January 2025 through May 2025)	7,562,948	MWh
3.	ADJUSTMENT FACTORS		
	A. GENERATING PERFORMANCE INCENTIVE FACTOR (Using Effective MWh Sales of 7,550,376)	**0.0101**	Cents/kWh
	B. TRUE-UP FACTOR (Using Effective MWh Sales of 7,550,376)	**(0.3766)**	Cents/kWh
	C. OPTIMIZATION MECHANISM FACTOR (Using Effective MWh Sales of 7,550,376)	**0.0172**	Cents/kWh

C16-1305

C16-1306

TAMPA ELECTRIC COMPANY
INCENTIVE FACTOR AND TRUE-UP FACTOR
FOR THE PERIOD: JUNE 2025 THROUGH DECEMBER 2025

SCHEDULE E1-C

1.	TOTAL AMOUNT OF ADJUSTMENTS		
	A. GENERATING PERFORMANCE INCENTIVE REWARD / (PENALTY) (June 2025 through December 2025)	$1,067,935	
	B. TRUE-UP OVER / (UNDER) RECOVERED (June 2025 through December 2025)	$0	
	C. OPTIMIZATION MECHANISM GAIN / (LOSS) (June 2025 through December 2025)	$1,821,568	
2.	TOTAL SALES (June 2025 through December 2025)	12,954,716	MWh
3.	ADJUSTMENT FACTORS		
	A. GENERATING PERFORMANCE INCENTIVE FACTOR (Using Effective MWh Sales of 12,935,997)	**0.0083**	Cents/kWh
	B. TRUE-UP FACTOR (Using Effective MWh Sales of 12,935,997)	**0.0000**	Cents/kWh
	C. OPTIMIZATION MECHANISM FACTOR (Using Effective MWh Sales of 12,935,997)	**0.0141**	Cents/kWh

C16-1306

FPSC EXH No. 49

ADMITTED

C16-1307

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH MAY 2025

SCHEDULE E1-D

				NET ENERGY FOR LOAD (%)	FUEL COST (%)
			ON PEAK	29.38	$20.15
			OFF PEAK	70.62	$18.88
				100.00	1.0673
			TOTAL	ON PEAK	OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	$258,970,864		
2	MWH Sales (Jurisd)	(Sch E1 line 25)	7,562,948		
2a	Effective MWH Sales (Jurisd)		7,550,376		
3	Cost Per KWH Sold	(line 1 / line 2)	3.4242		
4	Jurisdictional Loss Factor		1.00000		
5	Jurisdictional Fuel Factor		NA		
6	True-Up	(Sch E1 line 29)	($28,431,329)		
7	Optimization Mechanism	(Sch E1 line 28)	$1,301,120		
8	TOTAL	(line 1 x line 4) + line 6 + line 7	$231,840,655		
9	Revenue Tax Factor		1.000848		
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.0732		
11	GPIF Factor	(Sch E1-C line 3A)	0.0101		
1	Recovery Factor Including GPIF	(line 10 + line 11)	3.0833	3.2269	3.0235
2	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.083	3.227	3.024

3	Hours: ON PEAK	25.01%
4	OFF PEAK	74.99%
		100.00%

Jurisdictional Sales (MWH) JANUARY 2025 - MAY 2025

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	6,621,152		6,621,152
Distribution Primary	626,451	0.99	620,186
Transmission	315,345	0.98	309,038
Total	7,562,948		7,550,376

	Standard	On-Peak	Off-Peak
Distribution Secondary	3.083	3.227	3.024
Distribution Primary	3.052	3.195	2.994
Transmission	3.021	3.162	2.964
RS 1st Tier	2.852		
RS 2nd Tier	3.852		
Lighting	3.059		

C16-1307

FPSC EXH No. 49

ADMITTED

C16-1308

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JUNE 2025 THROUGH DECEMBER 2025

SCHEDULE E1-D

		NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK		29.38	$20.15
OFF PEAK		70.62	$18.88
		100.00	1.0673

			TOTAL	ON PEAK	OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	$435,360,027		
2	MWH Sales (Jurisd)	(Sch E1 line 25)	12,954,716		
2a	Effective MWH Sales (Jurisd)		12,935,997		
3	Cost Per KWH Sold	(line 1 / line 2)	3.3606		
4	Jurisdictional Loss Factor		1.00000		
5	Jurisdictional Fuel Factor		NA		
6	True-Up	(Sch E1 line 29)	$0		
7	Optimization Mechanism	(Sch E1 line 28)	$1,821,568		
8	TOTAL	(line 1 x line 4) + line 6 + line 7	$437,181,595		
9	Revenue Tax Factor		1.000848		
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.3824		
11	GPIF Factor	(Sch E1-C line 3A)	0.0083		
1	Recovery Factor Including GPIF	(line 10 + line 11)	3.3907	3.5486	3.3249
2	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.391	3.549	3.325

3	Hours: ON PEAK	25.01%
4	OFF PEAK	74.99%
		100.00%

Jurisdictional Sales (MWH) JUNE 2025 - DECEMBER 2025

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	11,530,335		11,530,335
Distribution Primary	976,944	0.99	967,174
Transmission	447,437	0.98	438,488
Total	12,954,716		12,935,997

	Standard	On-Peak	Off-Peak
Distribution Secondary	3.391	3.549	3.325
Distribution Primary	3.357	3.514	3.292
Transmission	3.323	3.478	3.259
RS 1st Tier	3.044		
RS 2nd Tier	4.044		
Lighting	3.363		

C16-1308

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH MAY 2025

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		2.852	3.852
Distribution Secondary	3.083		
Distribution Primary	3.052		
Transmission	3.021		
Lighting Service (1)	3.059		
TIME-OF-USE			
Distribution Secondary - On-Peak	3.227		
Distribution Secondary - Off-Peak	3.024		
Distribution Primary - On-Peak	3.195		
Distribution Primary - Off-Peak	2.994		
Transmission - On-Peak	3.162		
Transmission - Off-Peak	2.964		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

C16-1309

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JUNE 2025 THROUGH DECEMBER 2025

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		3.044	4.044
Distribution Secondary	3.391		
Distribution Primary	3.357		
Transmission	3.323		
Lighting Service (1)	3.363		
TIME-OF-USE			
Distribution Secondary - On-Peak	3.549		
Distribution Secondary - Off-Peak	3.325		
Distribution Primary - On-Peak	3.514		
Distribution Primary - Off-Peak	3.292		
Transmission - On-Peak	3.478		
Transmission - Off-Peak	3.259		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

C16-1310

FPSC EXH No. 49

ADMITTED

C16-1311

SCHEDULE E2

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

	(a) Jan-25	(b) Feb-25	(c) Mar-25	(d) Apr-25	(e) May-25	(f) Jun-25	(g) Jul-25	(h) Aug-25	(i) Sep-25	(j) Oct-25	(k) Nov-25	(l) Dec-25	(m) TOTAL PERIOD
1. Fuel Cost of System Net Generation	51,252,615	42,250,356	44,239,398	46,445,122	51,996,265	60,418,932	66,847,282	69,590,070	61,804,856	58,405,404	48,495,746	52,548,586	654,294,635
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold [1]	111,606	105,238	96,849	87,880	98,132	35,460	37,798	95,080	96,451	97,761	94,425	119,240	1,075,920
4. Fuel Cost of Purchased Power	2,136,027	1,912,279	507,446	485,234	574,432	551,185	548,761	520,863	485,028	509,866	445,011	1,960,939	10,637,071
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	272,936	243,788	253,458	234,036	244,129	235,462	263,116	269,990	279,418	279,565	288,922	285,131	3,149,950
7. Energy Cost of Economy Purchases	5,975,399	2,005,511	3,115,124	3,147,123	2,179,888	1,105,888	1,260,467	1,146,505	1,609,823	3,209,151	2,002,966	567,309	27,325,155
8. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. TOTAL FUEL & NET POWER TRANSACTIONS	**59,525,372**	**46,306,697**	**48,018,577**	**50,223,635**	**54,896,582**	**62,276,007**	**68,881,827**	**71,432,348**	**64,082,673**	**62,306,226**	**51,138,220**	**55,242,725**	**694,330,891**
11. Jurisdictional MWH Sold	1,550,606	1,442,402	1,427,220	1,495,574	1,647,146	1,905,047	2,019,094	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,517,664
12. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
13. Jurisdictional Total Fuel & Net Power Transactions (Line 10 * Line 12)	59,525,372	46,306,697	48,018,577	50,223,635	54,896,582	62,276,007	68,881,827	71,432,348	64,082,673	62,306,226	51,138,220	55,242,725	694,330,891
14. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
15. JURISD. TOTAL FUEL & NET PWR. TRANS. Adjusted for Line Losses (Line 13 * Line 14)	**59,525,372**	**46,306,697**	**48,018,577**	**50,223,635**	**54,896,582**	**62,276,007**	**68,881,827**	**71,432,348**	**64,082,673**	**62,306,226**	**51,138,220**	**55,242,725**	**694,330,891**
16. Cost Per kWh Sold (Cents/kWh)	3.8388	3.2104	3.3645	3.3582	3.3328	3.2690	3.4115	3.5406	3.1154	3.3281	3.2118	3.7032	3.3841
17. Optimization Mechanism (Cents/kWh)[2]	0.0172	0.0172	0.0172	0.0172	0.0172	0.0141	0.0141	0.0141	0.0141	0.0141	0.0141	0.0141	0.0154
18. True-up (Cents/kWh) [2]	(0.3766)	(0.3766)	(0.3766)	(0.3766)	(0.3766)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1569)
19. Total (Cents/kWh) (Line 16+17+18)	3.4794	2.8510	3.0051	2.9988	2.9734	3.2831	3.4256	3.5547	3.1295	3.3422	3.2259	3.7173	3.2426
20. Revenue Tax Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
21. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.4824	2.8534	3.0076	3.0013	2.9759	3.2859	3.4285	3.5577	3.1322	3.3450	3.2286	3.7205	3.2453
22. GPIF Adjusted for Taxes (Cents/kWh) [2]	0.0101	0.0101	0.0101	0.0101	0.0101	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0091
23. TOTAL RECOVERY FACTOR (LINE 21+22)	**3.4925**	**2.8635**	**3.0177**	**3.0114**	**2.9860**	**3.2942**	**3.4368**	**3.5660**	**3.1405**	**3.3533**	**3.2369**	**3.7288**	**3.2544**
24. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	**3.493**	**2.864**	**3.018**	**3.011**	**2.986**	**3.294**	**3.437**	**3.566**	**3.141**	**3.353**	**3.237**	**3.729**	**3.254**

[1] Includes Gains
[2] Based on Effective MWh Sales shown on Schedule E1-C

C16-1311

TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FUEL COST OF SYSTEM NET GENERATION ($)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	206,821	198,053	197,261	204,169	203,532	202,776
3. COAL	3,077,054	0	0	0	0	0
4. NATURAL GAS	47,968,740	42,052,303	44,042,137	46,240,953	51,792,733	60,216,156
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL ($)	**51,252,615**	**42,250,356**	**44,239,398**	**46,445,122**	**51,996,265**	**60,418,932**
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	922	900	900	882	839	883
10. COAL	64,628	0	0	0	0	0
11. NATURAL GAS	1,251,415	1,171,462	1,280,872	1,279,341	1,528,145	1,761,788
12. SOLAR	172,052	192,617	231,485	294,281	324,371	279,458
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	**1,489,017**	**1,364,979**	**1,513,257**	**1,574,504**	**1,853,355**	**2,042,129**
	0	0	0	0	0	0
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,553	1,493	1,493	1,552	1,553	1,553
17. COAL (TON)	33,451	0	0	0	0	0
18. NATURAL GAS (MCF)	8,380,597	7,594,241	8,955,741	9,425,687	10,555,762	12,180,860
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	9,000	8,654	8,654	8,993	9,000	9,000
23. COAL	752,640	0	0	0	0	0
24. NATURAL GAS	8,595,691	7,804,893	9,188,213	9,670,774	10,840,248	12,509,850
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	**9,357,331**	**7,813,547**	**9,196,866**	**9,679,768**	**10,849,248**	**12,518,850**
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.06	0.07	0.06	0.06	0.05	0.04
30. COAL	4.35	0.00	0.00	0.00	0.00	0.01
31. NATURAL GAS	84.04	85.82	84.64	81.25	82.45	86.27
32. SOLAR	11.55	14.11	15.30	18.69	17.50	13.68
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT						
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	133.18	132.65	132.12	131.55	131.06	130.57
37. COAL ($/TON)	91.99	0.00	0.00	0.00	0.00	0.00
38. NATURAL GAS ($/MCF)	5.72	5.54	4.92	4.91	4.91	4.94
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.98	22.89	22.80	22.70	22.61	22.53
43. COAL	4.09	0.00	0.00	0.00	0.00	0.00
44. NATURAL GAS	5.58	5.39	4.79	4.78	4.78	4.81
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**5.48**	**5.41**	**4.81**	**4.80**	**4.79**	**4.83**
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	9,761	9,615	9,615	10,197	10,727	10,193
50. COAL	11,646	0	0	0	0	0
51. NATURAL GAS	6,869	6,663	7,173	7,559	7,094	7,101
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,284**	**5,724**	**6,078**	**6,148**	**5,854**	**6,130**
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	22.43	22.01	21.92	23.15	24.26	22.96
57. COAL	4.76	0.00	0.00	0.00	0.00	0.00
58. NATURAL GAS	3.83	3.59	3.44	3.61	3.39	3.42
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**3.44**	**3.10**	**2.92**	**2.95**	**2.81**	**2.96**

C16-1312

C16-1313

TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
FUEL COST OF SYSTEM NET GENERATION ($)								
1.	HEAVY OIL	0	0	0	0	0	0	0
2.	LIGHT OIL	202,051	201,352	178,576	200,103	199,462	198,819	2,392,979
3.	COAL	1,027,845	4,096,620	0	0	0	0	8,201,520
4.	NATURAL GAS	65,617,385	65,292,097	61,626,280	58,205,301	48,296,284	52,349,767	643,700,136
5.	SOLAR	0	0	0	0	0	0	0
6.	OTHER	0	0	0	0	0	0	0
7.	**TOTAL ($)**	**66,847,282**	**69,590,070**	**61,804,856**	**58,405,404**	**48,495,746**	**52,548,586**	**654,294,635**
SYSTEM NET GENERATION (MWH)								
8.	HEAVY OIL	0	0	0	0	0	0	0
9.	LIGHT OIL	836	835	753	882	883	917	10,432
10.	COAL	21,183	86,508	0	0	0	0	172,319
11.	NATURAL GAS	1,847,984	1,827,926	1,730,617	1,575,328	1,282,442	1,359,636	17,896,956
12.	SOLAR	268,999	260,547	227,075	223,535	173,901	159,479	2,807,800
13.	OTHER	0	0	0	0	0	0	0
14.	**TOTAL (MWH)**	**2,139,002**	**2,175,816**	**1,958,445**	**1,799,745**	**1,457,226**	**1,520,032**	**20,887,507**
		0	0	0	0	0	0	
UNITS OF FUEL BURNED								
15.	HEAVY OIL (BBL)	0	0	0	0	0	0	0
16.	LIGHT OIL (BBL)	1,553	1,553	1,381	1,553	1,553	1,553	18,343
17.	COAL (TON)	11,234	44,801	0	0	0	0	89,486
18.	NATURAL GAS (MCF)	12,415,214	12,249,844	11,906,983	11,129,730	8,938,883	8,809,336	122,542,879
19.	SOLAR	0	0	0	0	0	0	0
20.	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21.	HEAVY OIL	0	0	0	0	0	0	0
22.	LIGHT OIL	9,000	9,000	8,003	9,000	9,000	9,000	106,304
23.	COAL	252,759	1,008,026	0	0	0	0	2,013,424
24.	NATURAL GAS	12,757,560	12,577,264	12,240,249	11,436,084	9,186,242	9,055,129	125,862,197
25.	SOLAR	0	0	0	0	0	0	0
26.	OTHER	0	0	0	0	0	0	0
27.	**TOTAL (MMBTU)**	**13,019,319**	**13,594,289**	**12,248,253**	**11,445,084**	**9,195,242**	**9,064,129**	**127,981,925**
GENERATION MIX (% MWH)								
28.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29.	LIGHT OIL	0.04	0.04	0.04	0.05	0.06	0.06	0.05
30.	COAL	0.99	3.98	0.00	0.00	0.00	0.00	0.83
31.	NATURAL GAS	86.39	84.01	88.37	87.53	88.01	89.45	85.68
32.	SOLAR	12.58	11.97	11.59	12.42	11.93	10.49	13.44
33.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34.	**TOTAL (%)**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT								
35.	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36.	LIGHT OIL ($/BBL)	130.10	129.65	129.31	128.85	128.44	128.02	130.46
37.	COAL ($/TON)	91.49	91.44	0.00	0.00	0.00	0.00	91.65
38.	NATURAL GAS ($/MCF)	5.29	5.33	5.18	5.23	5.40	5.94	5.25
39.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)								
41.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42.	LIGHT OIL	22.45	22.37	22.31	22.23	22.16	22.09	22.51
43.	COAL	4.07	4.06	0.00	0.00	0.00	0.00	4.07
44.	NATURAL GAS	5.14	5.19	5.03	5.09	5.26	5.78	5.11
45.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47.	**TOTAL ($/MMBTU)**	**5.13**	**5.12**	**5.05**	**5.10**	**5.27**	**5.80**	**5.11**
BTU BURNED PER KWH (BTU/KWH)								
48.	HEAVY OIL	0	0	0	0	0	0	0
49.	LIGHT OIL	10,766	10,778	10,628	10,204	10,193	9,815	10,190
50.	COAL	11,932	11,652	0	0	0	0	11,684
51.	NATURAL GAS	6,904	6,881	7,073	7,259	7,163	6,660	7,033
52.	SOLAR	0	0	0	0	0	0	0
53.	OTHER	0	0	0	0	0	0	0
54.	**TOTAL (BTU/KWH)**	**6,087**	**6,248**	**6,254**	**6,359**	**6,310**	**5,963**	**6,127**
GENERATED FUEL COST PER KWH (CENTS/KWH)								
55.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56.	LIGHT OIL	24.17	24.11	23.72	22.69	22.59	21.68	22.94
57.	COAL	4.85	4.74	0.00	0.00	0.00	0.00	4.76
58.	NATURAL GAS	3.55	3.57	3.56	3.69	3.77	3.85	3.60
59.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	**TOTAL (CENTS/KWH)**	**3.13**	**3.20**	**3.16**	**3.25**	**3.33**	**3.46**	**3.13**

C16-1313

FPSC EXH No. 49

ADMITTED

C16-1314

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	241	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	169	1.2	-	1.2	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,614	251.0	-	251.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,582	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	9,037	16.4	-	16.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	10,506	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,890	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	7,202	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,788	17.2	-	17.2	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,070	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,151	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	10,312	18.7	-	18.7	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,428	16.7	-	16.7	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,463	16.7	-	16.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,094	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,852	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,050	16.4	-	16.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,550	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,894	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,550	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,074	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	8,593	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	7,118	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	9,168	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,749	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	8,908	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**172,052**	**17.2**	**-**	**17.2**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**336**	**195,080**	**78.0**	**98.0**	**85.9**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	420	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	442	64,628	19.7	-	-	-	COAL	33,451	22,499,761	752,639.5	3,077,054	4.76	91.99
31. BIG BEND #4 TOTAL	**442**	**64,628**	**19.7**	**88.2**	**60.9**	**11,646**		**-**	**-**	**752,639.5**	**3,077,054**	**4.76**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	10,081	1,940,581	19,563.0	57,701	-	5.72
33. B.B.C.T.#4 TOTAL	**61**	**122**	**0.3**	**95.4**	**100.0**	**10,955**	**GAS**	**1,300**	**1,028,077**	**1,336.5**	**7,441**	**6.10**	**5.72**
34. B.B.C.T.#5 TOTAL	**350**	**224,311**	**86.1**	**97.1**	**101.9**	**9,164**	**GAS**	**2,004,359**	**1,025,605**	**2,055,680.6**	**11,472,521**	**5.11**	**5.72**
35. B.B.C.T.#6 TOTAL	**350**	**233,535**	**89.7**	**97.1**	**102.2**	**9,163**	**GAS**	**2,085,951**	**1,025,891**	**2,139,958.0**	**11,939,536**	**5.11**	**5.72**
36. BIG BEND STATION TOTAL	**1,539**	**717,676**	**62.7**	**94.7**	**103.5**	**6,897**	**-**	**-**	**-**	**4,949,614.6**	**26,554,253**	**3.70**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	190	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	1,830	2.0	-	2.1	9,165	GAS	16,315	1,028,011	16,772.0	93,384	5.10	5.72
41. POLK #2 ST W/O DUCT FIRING	360	94,168	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**480**	**95,998**	**26.9**	**-**	**27.5**	**175**	**GAS**	**-**	**-**	**16,772.0**	**93,384**	**0.10**	**-**
43. POLK #2 CT (GAS)	180	67,100	50.1	-	82.5	9,985	GAS	651,738	1,028,000	669,986.5	3,730,410	5.56	5.72
44. POLK #2 CT (OIL)	187	268	0.2	-	0.3	9,989	LGT OIL	462	5,794,372	2,677.0	61,368	22.90	132.83
45. POLK #2 TOTAL	**180**	**67,368**	**50.3**	**-**	**40.6**	**9,985**	**-**	**-**	**-**	**672,663.5**	**3,791,778**	**5.63**	**-**
46. POLK #3 CT (GAS)	180	51,262	38.3	-	77.4	10,082	GAS	502,732	1,028,000	516,808.4	2,877,530	5.61	5.72
47. POLK #3 CT (OIL)	187	654	0.5	-	1.0	9,668	LGT OIL	1,091	5,795,600	6,323.0	145,453	22.24	133.32
48. POLK #3 TOTAL	**180**	**51,916**	**38.8**	**-**	**38.4**	**10,076**	**-**	**-**	**-**	**523,131.4**	**3,022,983**	**5.82**	**-**
49. POLK #4 CT (GAS) TOTAL	**180**	**47,715**	**35.6**	**-**	**79.6**	**10,114**	**GAS**	**469,429**	**1,028,000**	**482,573.0**	**2,686,911**	**5.63**	**5.72**

C16-1314

FPSC EXH No. 49

ADMITTED

C16-1315

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**180**	**50,426**	**37.7**	**-**	**84.1**	**9,975**	**GAS**	**489,282**	**1,028,000**	**502,982.0**	**2,800,545**	**5.55**	**5.72**
51. POLK #2 CC TOTAL	**1,200**	**313,423**	**35.1**	**91.7**	**48.4**	**7,013**	**-**	**-**	**-**	**2,198,121.9**	**12,395,601**	**3.95**	**-**
52. POLK STATION TOTAL	**1,445**	**313,423**	**29.2**	**76.1**	**91.9**	**7,013**	**-**	**-**	**-**	**2,198,121.9**	**12,395,601**	**3.95**	**-**
53. BAYSIDE #1	847	202,285	32.1	96.6	32.1	7,588	GAS	1,493,160	1,028,000	1,534,968.0	8,546,528	4.22	5.72
54. BAYSIDE #2	1,047	76,969	9.9	97.5	32.8	8,031	GAS	601,321	1,028,001	618,158.3	3,441,832	4.47	5.72
55. BAYSIDE #3	61	122	0.3	76.5	100.0	11,488	GAS	1,363	1,028,247	1,401.5	7,802	6.40	5.72
56. BAYSIDE #4	61	14	0.0	76.5	23.0	22,450	GAS	306	1,027,124	314.3	1,751	12.51	5.72
57. BAYSIDE #5	61	122	0.3	76.5	100.0	11,488	GAS	1,363	1,028,247	1,401.5	7,802	6.40	5.72
58. BAYSIDE #6	61	183	0.4	76.5	100.0	11,310	GAS	2,013	1,028,167	2,069.7	11,522	6.30	5.72
59. BAYSIDE STATION TOTAL	**2,138**	**279,695**	**17.6**	**94.7**	**32.3**	**7,717**	**GAS**	**2,099,526**	**1,028,000**	**2,158,313.3**	**12,017,237**	**4.30**	**5.72**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**6,171**	**44.4**	**88.7**	**175.5**	**8,310**	**GAS**	**49,884**	**1,028,005**	**51,281.0**	**285,525**	**4.63**	**5.72**
61. SYSTEM TOTAL	**6,485**	**1,489,017**	**30.9**	**70.9**	**65.7**	**6,284**	**-**	**-**	**-**	**9,357,330.8**	**51,252,616**	**3.44**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C16-1315

FPSC EXH No. 49

ADMITTED

C16-1316

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	239	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	180	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,776	295.0	-	295.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	9,906	21.0	-	21.0	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	10,470	21.0	-	21.0	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,324	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	8,289	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	7,560	20.4	-	20.4	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,380	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	7,010	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,730	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	10,940	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	8,574	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	8,506	21.1	-	21.1	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,668	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,111	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,476	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	10,888	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	8,997	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	10,888	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	8,065	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	9,793	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,112	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	10,449	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,134	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	10,153	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**192,617**	**21.3**	**-**	**21.3**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**336**	**207,008**	**91.7**	**98.0**	**93.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	420	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	442	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**442**	**0**	**0.0**	**16.7**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	379	5,250,660	1,990.0	2,099	-	5.54
33. B.B.C.T.#4 TOTAL	**61**	**159**	**0.4**	**77.5**	**43.4**	**13,535**	**GAS**	**2,093**	**1,028,189**	**2,152.0**	**11,590**	**7.29**	**5.54**
34. B.B.C.T.#5 TOTAL	**350**	**238,612**	**101.5**	**97.1**	**106.0**	**9,093**	**GAS**	**2,111,438**	**1,027,621**	**2,169,758.6**	**11,691,860**	**4.90**	**5.54**
35. B.B.C.T.#6 TOTAL	**350**	**242,554**	**103.1**	**97.1**	**105.6**	**9,104**	**GAS**	**2,148,751**	**1,027,627**	**2,208,115.6**	**11,898,477**	**4.91**	**5.54**
36. BIG BEND STATION TOTAL	**1,539**	**688,333**	**66.6**	**73.4**	**138.5**	**6,363**	**-**	**-**	**-**	**4,380,026.2**	**23,604,026**	**3.43**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	190	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	3,030	3.8	-	3.8	10,512	GAS	30,984	1,028,014	31,852.0	171,571	5.66	5.54
41. POLK #2 ST W/O DUCT FIRING	360	115,150	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**480**	**118,180**	**36.6**	**-**	**36.6**	**270**	**GAS**	**-**	**-**	**31,852.0**	**171,571**	**0.15**	**-**
43. POLK #2 CT (GAS)	180	75,685	62.6	-	82.3	9,947	GAS	732,304	1,028,001	752,808.9	4,055,057	5.36	5.54
44. POLK #2 CT (OIL)	187	360	0.3	-	0.4	9,615	LGT OIL	597	5,797,990	3,461.4	78,981	21.94	132.30
45. POLK #2 TOTAL	**180**	**76,045**	**62.9**	**-**	**40.5**	**9,945**	**-**	**-**	**-**	**756,270.3**	**4,134,038**	**5.44**	**-**
46. POLK #3 CT (GAS)	180	55,446	45.8	-	82.8	9,965	GAS	537,492	1,028,000	552,541.6	2,976,306	5.37	5.54
47. POLK #3 CT (OIL)	187	540	0.4	-	0.8	9,615	LGT OIL	896	5,794,754	5,192.1	119,072	22.05	132.89
48. POLK #3 TOTAL	**180**	**55,986**	**46.3**	**-**	**41.0**	**9,962**	**-**	**-**	**-**	**557,733.7**	**3,095,378**	**5.53**	**-**
49. POLK #4 CT (GAS) TOTAL	**180**	**63,301**	**52.3**	**-**	**84.3**	**9,960**	**GAS**	**613,302**	**1,028,001**	**630,474.9**	**3,396,096**	**5.36**	**5.54**

C16-1316

FPSC EXH No. 49

ADMITTED

C16-1317

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**180**	**65,107**	**53.8**	**-**	**85.3**	**9,958**	**GAS**	**630,659**	**1,028,001**	**648,317.9**	**3,492,208**	**5.36**	**5.54**
51. POLK #2 CC TOTAL	**1,200**	**378,619**	**47.0**	**91.7**	**55.1**	**6,932**	**-**	**-**	**-**	**2,624,648.8**	**14,289,291**	**3.77**	**-**
52. POLK STATION TOTAL	**1,445**	**378,619**	**39.0**	**76.1**	**129.0**	**6,932**	**-**	**-**	**-**	**2,624,648.8**	**14,289,291**	**3.77**	**-**
53. BAYSIDE #1	847	90,866	16.0	51.8	29.8	7,513	GAS	664,098	1,028,000	682,692.7	3,677,375	4.05	5.54
54. BAYSIDE #2	1,047	10,716	1.5	97.5	25.0	8,345	GAS	86,986	1,028,001	89,421.7	481,676	4.49	5.54
55. BAYSIDE #3	61	89	0.2	98.9	48.6	15,301	GAS	1,325	1,027,774	1,361.8	7,337	8.24	5.54
56. BAYSIDE #4	61	145	0.4	98.9	34.0	17,613	GAS	2,484	1,028,140	2,553.9	13,755	9.49	5.54
57. BAYSIDE #5	61	117	0.3	98.9	38.4	17,012	GAS	1,936	1,028,099	1,990.4	10,720	9.16	5.54
58. BAYSIDE #6	61	242	0.6	98.9	39.7	16,394	GAS	3,859	1,028,090	3,967.4	21,369	8.83	5.54
59. BAYSIDE STATION TOTAL	**2,138**	**102,175**	**7.1**	**79.5**	**29.2**	**7,653**	**GAS**	**760,688**	**1,028,001**	**781,987.9**	**4,212,232**	**4.12**	**5.54**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**3,235**	**25.7**	**98.0**	**166.3**	**8,310**	**GAS**	**26,151**	**1,028,018**	**26,883.7**	**144,808**	**4.48**	**5.54**
61. SYSTEM TOTAL	**6,485**	**1,364,979**	**31.3**	**60.9**	**82.2**	**5,724**	**-**	**-**	**-**	**7,813,546.6**	**42,250,357**	**3.10**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C16-1317

FPSC EXH No. 49

ADMITTED

C16-1318

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MARCH 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	298	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	207	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,706	355.8	-	355.8	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,649	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,282	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,636	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	10,024	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,147	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,318	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,232	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	14,577	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,653	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	10,077	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,827	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,397	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,442	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,954	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	12,589	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,407	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,589	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,325	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,328	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,383	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	12,071	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,625	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	11,744	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**231,485**	**23.1**	**-**	**23.1**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**336**	**175,893**	**70.4**	**98.0**	**77.9**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	420	87,939	28.1	-	-	-	GAS	1,003,908	1,028,000	1,032,017.7	4,936,976	5.61	4.92
30. B.B.#4 (COAL)	442	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**442**	**87,939**	**26.7**	**88.7**	**59.0**	**11,736**		**-**	**-**	**1,032,017.7**	**4,936,976**	**5.61**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	10,397	1,758,969	18,288.0	51,130	-	4.92
33. B.B.C.T.#4 TOTAL	**61**	**346**	**0.8**	**98.6**	**47.3**	**13,195**	**GAS**	**4,441**	**1,027,989**	**4,565.3**	**21,840**	**6.31**	**4.92**
34. B.B.C.T.#5 TOTAL	**350**	**241,685**	**92.8**	**97.1**	**102.8**	**9,155**	**GAS**	**2,155,896**	**1,026,330**	**2,212,661.2**	**10,602,170**	**4.39**	**4.92**
35. B.B.C.T.#6 TOTAL	**350**	**237,715**	**91.3**	**97.1**	**104.2**	**9,132**	**GAS**	**2,115,594**	**1,026,109**	**2,170,831.1**	**10,403,975**	**4.38**	**4.92**
36. BIG BEND STATION TOTAL	**1,539**	**743,578**	**64.9**	**94.9**	**95.7**	**7,289**	**-**	**-**	**-**	**5,420,075.3**	**26,016,091**	**3.50**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	190	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	2,310	2.6	-	2.6	10,305	GAS	23,156	1,027,984	23,804.0	113,876	4.93	4.92
41. POLK #2 ST W/O DUCT FIRING	360	131,718	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**480**	**134,028**	**37.5**	**-**	**37.5**	**178**	**GAS**	**-**	**-**	**23,804.0**	**113,876**	**0.08**	**-**
43. POLK #2 CT (GAS)	180	71,119	53.1	-	85.7	9,864	GAS	682,422	1,027,999	701,529.4	3,355,982	4.72	4.92
44. POLK #2 CT (OIL)	187	540	0.4	-	0.6	9,615	LGT OIL	896	5,794,754	5,192.1	118,063	21.86	131.77
45. POLK #2 TOTAL	**180**	**71,659**	**53.5**	**-**	**42.4**	**9,862**	**-**	**-**	**-**	**706,721.5**	**3,474,045**	**4.85**	**-**
46. POLK #3 CT (GAS)	180	103,109	77.0	-	87.1	9,822	GAS	985,153	1,028,000	1,012,737.4	4,844,740	4.70	4.92
47. POLK #3 CT (OIL)	187	360	0.3	-	0.3	9,615	LGT OIL	597	5,797,990	3,461.4	79,198	22.00	132.66
48. POLK #3 TOTAL	**180**	**103,469**	**77.3**	**-**	**42.8**	**9,821**	**-**	**-**	**-**	**1,016,198.8**	**4,923,938**	**4.76**	**-**
49. POLK #4 CT (GAS) TOTAL	**180**	**85,102**	**63.5**	**-**	**88.9**	**9,849**	**GAS**	**815,353**	**1,028,000**	**838,182.6**	**4,009,705**	**4.71**	**4.92**

C16-1318

FPSC EXH No. 49

ADMITTED

C16-1319

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MARCH 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**180**	**40,608**	**30.3**	**-**	**88.1**	**9,916**	**GAS**	**391,682**	**1,028,000**	**402,649.2**	**1,926,196**	**4.74**	**4.92**
51. POLK #2 CC TOTAL	**1,200**	**434,866**	**48.7**	**91.7**	**54.9**	**6,870**	**-**	**-**	**-**	**2,987,556.1**	**14,447,760**	**3.32**	**-**
52. POLK STATION TOTAL	**1,445**	**434,866**	**40.4**	**76.1**	**121.9**	**6,870**	**-**	**-**	**-**	**2,987,556.1**	**14,447,760**	**3.32**	**-**
53. BAYSIDE #1	847	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #2	1,047	96,958	12.4	97.5	46.3	7,549	GAS	712,043	1,028,000	731,980.2	3,501,648	3.61	4.92
55. BAYSIDE #3	61	153	0.3	98.9	50.2	15,045	GAS	2,239	1,028,093	2,301.9	11,011	7.20	4.92
56. BAYSIDE #4	61	70	0.2	98.9	23.0	22,449	GAS	1,529	1,027,731	1,571.4	7,519	10.74	4.92
57. BAYSIDE #5	61	89	0.2	98.9	48.6	15,301	GAS	1,325	1,027,774	1,361.8	6,516	7.32	4.92
58. BAYSIDE #6	61	280	0.6	98.9	45.9	14,292	GAS	3,893	1,027,922	4,001.7	19,145	6.84	4.92
59. BAYSIDE STATION TOTAL	**2,138**	**97,550**	**6.1**	**59.0**	**46.3**	**7,598**	**GAS**	**721,029**	**1,027,999**	**741,217.0**	**3,545,839**	**3.63**	**4.92**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**5,778**	**41.5**	**92.2**	**166.1**	**8,310**	**GAS**	**46,710**	**1,027,996**	**48,017.7**	**229,708**	**3.98**	**4.92**
61. SYSTEM TOTAL	**6,485**	**1,513,257**	**31.4**	**59.2**	**86.3**	**6,078**	**-**	**-**	**-**	**9,196,866.1**	**44,239,398**	**2.92**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C16-1319

FPSC EXH No. 49

ADMITTED

C16-1320

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	290	25.1	-	25.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	251	1.8	-	1.8	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	4,236	420.2	-	420.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	15,243	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	16,153	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	16,609	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	13,221	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	12,026	30.3	-	30.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	8,168	30.3	-	30.3	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	10,840	30.5	-	30.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	16,619	30.9	-	30.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	16,608	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	13,154	30.6	-	30.6	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	12,910	29.9	-	29.9	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	7,105	31.4	-	31.4	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	3,212	31.4	-	31.4	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	5,257	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	16,575	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	13,687	31.2	-	31.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	16,575	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	12,277	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	14,897	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	12,340	31.2	-	31.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	15,859	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,756	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	15,411	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**294,281**	**30.4**	**-**	**30.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**117,210**	**48.6**	**68.6**	**69.4**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	84,825	28.7	-	-	-	GAS	976,559	1,028,000	1,003,902.6	4,790,846	5.65	4.91
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**84,825**	**27.0**	**95.6**	**59.4**	**11,835**		**-**	**-**	**1,003,902.6**	**4,790,846**	**5.65**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	15,595	1,207,567	18,832.0	76,507	-	4.91
33. B.B.C.T.#4 TOTAL	**56**	**318**	**0.8**	**98.6**	**43.7**	**14,030**	**GAS**	**4,340**	**1,027,995**	**4,461.5**	**21,291**	**6.70**	**4.91**
34. B.B.C.T.#5 TOTAL	**330**	**135,556**	**57.1**	**64.7**	**102.7**	**9,458**	**GAS**	**1,249,510**	**1,026,079**	**1,282,096.1**	**6,129,902**	**4.52**	**4.91**
35. B.B.C.T.#6 TOTAL	**330**	**163,643**	**68.9**	**64.7**	**103.3**	**9,444**	**GAS**	**1,503,771**	**1,027,734**	**1,545,477.0**	**7,377,267**	**4.51**	**4.91**
36. BIG BEND STATION TOTAL	**1,488**	**501,552**	**46.8**	**75.9**	**81.3**	**7,648**	**-**	**-**	**-**	**3,835,937.2**	**18,395,813**	**3.67**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	1,710	2.0	-	2.7	9,511	GAS	15,821	1,028,001	16,264.0	77,615	4.54	4.91
41. POLK #2 ST W/O DUCT FIRING	341	109,401	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**111,111**	**33.5**	**-**	**46.1**	**146**	**GAS**	**-**	**-**	**16,264.0**	**77,615**	**0.07**	**-**
43. POLK #2 CT (GAS)	150	59,783	55.4	-	82.7	10,703	GAS	622,447	1,028,001	639,876.0	3,053,630	5.11	4.91
44. POLK #2 CT (OIL)	159	292	0.3	-	0.4	10,200	LGT OIL	514	5,794,747	2,978.5	67,441	23.10	131.21
45. POLK #2 TOTAL	**150**	**60,075**	**55.6**	**-**	**40.3**	**10,701**	**-**	**-**	**-**	**642,854.5**	**3,121,071**	**5.20**	**-**
46. POLK #3 CT (GAS)	150	78,272	72.5	-	85.8	10,573	GAS	805,032	1,028,000	827,572.8	3,949,363	5.05	4.91
47. POLK #3 CT (OIL)	159	590	0.5	-	0.6	10,195	LGT OIL	1,038	5,794,701	6,014.9	136,728	23.17	131.72
48. POLK #3 TOTAL	**150**	**78,862**	**73.0**	**-**	**42.0**	**10,570**	**-**	**-**	**-**	**833,587.7**	**4,086,091**	**5.18**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**66,976**	**62.0**	**-**	**88.4**	**10,557**	**GAS**	**687,836**	**1,028,000**	**707,095.5**	**3,374,417**	**5.04**	**4.91**

C16-1320

FPSC EXH No. 49

ADMITTED

C16-1321

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**68,447**	**63.4**	**-**	**86.3**	**10,607**	**GAS**	**706,226**	**1,028,000**	**726,000.4**	**3,464,636**	**5.06**	**4.91**
51. POLK #2 CC TOTAL	**1,061**	**385,471**	**50.5**	**91.7**	**60.2**	**7,590**	**-**	**-**	**-**	**2,925,802.1**	**14,123,830**	**3.66**	**-**
52. POLK STATION TOTAL	**1,306**	**385,471**	**41.0**	**74.5**	**188.7**	**7,590**	**-**	**-**	**-**	**2,925,802.1**	**14,123,830**	**3.66**	**-**
53. BAYSIDE #1	768	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #2	954	387,566	56.4	97.5	71.6	7,390	GAS	2,786,135	1,028,000	2,864,146.3	13,668,341	3.53	4.91
55. BAYSIDE #3	56	294	0.7	98.9	40.4	17,104	GAS	4,892	1,027,944	5,028.7	23,999	8.16	4.91
56. BAYSIDE #4	56	213	0.5	98.9	54.3	15,165	GAS	3,142	1,028,039	3,230.1	15,414	7.24	4.91
57. BAYSIDE #5	56	108	0.3	98.9	38.6	17,743	GAS	1,864	1,028,004	1,916.2	9,144	8.47	4.91
58. BAYSIDE #6	56	157	0.4	98.9	25.5	21,043	GAS	3,214	1,027,909	3,303.7	15,767	10.04	4.91
59. BAYSIDE STATION TOTAL	**1,946**	**388,338**	**27.7**	**59.2**	**71.5**	**7,410**	**GAS**	**2,799,247**	**1,028,000**	**2,877,625.0**	**13,732,665**	**3.54**	**4.91**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**4,862**	**36.1**	**100.0**	**178.1**	**8,310**	**GAS**	**39,303**	**1,027,993**	**40,403.2**	**192,814**	**3.97**	**4.91**
61. SYSTEM TOTAL	**6,103**	**1,574,504**	**35.8**	**53.6**	**92.2**	**6,148**	**-**	**-**	**-**	**9,679,767.5**	**46,445,122**	**2.95**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

DOCKET NO. 20240001-EI
EXHIBIT NO. ZDJ-3
DOCUMENT NO. 2, PAGE 21 OF 46

C16-1321

FPSC EXH No. 49

ADMITTED

C16-1322

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MAY 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	306	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	283	1.9	-	1.9	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	4,575	439.3	-	439.3	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	17,108	32.8	-	32.8	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	18,107	32.8	-	32.8	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	17,303	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	14,795	32.7	-	32.7	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	13,448	32.7	-	32.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	8,898	32.0	-	32.0	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	12,120	33.0	-	33.0	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	17,921	32.2	-	32.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	17,293	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	14,774	33.2	-	33.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	14,328	32.1	-	32.1	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	7,884	33.7	-	33.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	3,564	33.7	-	33.7	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	5,865	31.5	-	31.5	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	18,392	33.3	-	33.3	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	15,189	33.5	-	33.5	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	18,392	33.3	-	33.3	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	13,623	33.7	-	33.7	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	16,532	31.8	-	31.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	13,694	33.5	-	33.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	17,601	31.8	-	31.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	5,278	30.8	-	30.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	17,100	30.9	-	30.9	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**324,371**	**32.4**	**-**	**32.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**213,493**	**85.7**	**98.0**	**85.7**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	61,053	20.0	-	-	-	GAS	706,940	1,028,000	726,734.8	3,468,662	5.68	4.91
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**61,053**	**18.8**	**71.1**	**58.2**	**11,903**		**-**	**-**	**726,734.8**	**3,468,662**	**5.68**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	10,776	1,028,025	11,078.0	52,873	-	4.91
33. B.B.C.T.#4 TOTAL	**56**	**210**	**0.5**	**98.6**	**25.0**	**17,901**	**GAS**	**3,657**	**1,027,946**	**3,759.2**	**17,943**	**8.54**	**4.91**
34. B.B.C.T.#5 TOTAL	**330**	**259,448**	**105.7**	**97.1**	**105.7**	**9,407**	**GAS**	**2,374,213**	**1,028,000**	**2,440,690.7**	**11,649,271**	**4.49**	**4.91**
35. B.B.C.T.#6 TOTAL	**330**	**199,940**	**81.4**	**97.1**	**104.6**	**9,424**	**GAS**	**1,832,965**	**1,028,000**	**1,884,287.5**	**8,993,593**	**4.50**	**4.91**
36. BIG BEND STATION TOTAL	**1,488**	**734,144**	**66.3**	**89.7**	**100.5**	**6,886**	**-**	**-**	**-**	**5,055,472.2**	**24,182,342**	**3.29**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	5,130	5.7	-	5.7	9,316	GAS	46,490	1,028,006	47,792.0	228,107	4.45	4.91
41. POLK #2 ST W/O DUCT FIRING	341	138,905	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**144,035**	**42.0**	**-**	**42.0**	**332**	**GAS**	**-**	**-**	**47,792.0**	**228,107**	**0.16**	**-**
43. POLK #2 CT (GAS)	150	72,491	65.0	-	86.6	10,508	GAS	740,971	1,028,000	761,718.5	3,635,637	5.02	4.91
44. POLK #2 CT (OIL)	159	361	0.3	-	0.4	10,702	LGT OIL	667	5,792,504	3,863.6	87,186	24.15	130.71
45. POLK #2 TOTAL	**150**	**72,852**	**65.3**	**-**	**42.3**	**10,509**	**-**	**-**	**-**	**765,582.1**	**3,722,823**	**5.11**	**-**
46. POLK #3 CT (GAS)	150	71,074	63.7	-	85.7	10,538	GAS	728,545	1,028,000	748,944.5	3,574,668	5.03	4.91
47. POLK #3 CT (OIL)	159	478	0.4	-	0.5	10,746	LGT OIL	886	5,797,291	5,136.4	116,346	24.34	131.32
48. POLK #3 TOTAL	**150**	**71,552**	**64.1**	**-**	**41.9**	**10,539**	**-**	**-**	**-**	**754,080.9**	**3,691,014**	**5.16**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**65,341**	**58.5**	**-**	**86.6**	**10,556**	**GAS**	**670,937**	**1,028,000**	**689,723.2**	**3,292,009**	**5.04**	**4.91**

C16-1322

FPSC EXH No. 49

ADMITTED

C16-1323

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MAY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**64,512**	**57.8**	**-**	**86.4**	**10,576**	**GAS**	**663,694**	**1,028,000**	**682,277.6**	**3,256,471**	**5.05**	**4.91**
51. POLK #2 CC TOTAL	**1,061**	**418,292**	**53.0**	**91.7**	**57.6**	**7,027**	**-**	**-**	**-**	**2,939,455.8**	**14,190,424**	**3.39**	**-**
52. POLK STATION TOTAL	**1,306**	**418,292**	**43.0**	**74.5**	**149.2**	**7,027**	**-**	**-**	**-**	**2,939,455.8**	**14,190,424**	**3.39**	**-**
53. BAYSIDE #1	768	65,399	11.4	15.6	71.0	7,241	GAS	460,637	1,027,999	473,534.6	2,260,155	3.46	4.91
54. BAYSIDE #2	954	307,360	43.3	97.5	50.8	7,611	GAS	2,275,526	1,028,000	2,339,241.2	11,165,065	3.63	4.91
55. BAYSIDE #3	56	196	0.5	98.9	31.8	18,956	GAS	3,614	1,028,058	3,715.4	17,732	9.05	4.91
56. BAYSIDE #4	56	256	0.6	98.9	30.5	19,582	GAS	4,876	1,028,097	5,013.0	23,925	9.35	4.91
57. BAYSIDE #5	56	224	0.5	98.9	30.8	19,695	GAS	4,291	1,028,129	4,411.7	21,054	9.40	4.91
58. BAYSIDE #6	56	308	0.7	98.9	42.3	16,539	GAS	4,955	1,028,073	5,094.1	24,312	7.89	4.91
59. BAYSIDE STATION TOTAL	**1,946**	**373,743**	**25.8**	**65.3**	**53.4**	**7,575**	**GAS**	**2,753,899**	**1,028,001**	**2,831,010.0**	**13,512,243**	**3.62**	**4.91**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**2,805**	**20.2**	**100.0**	**166.7**	**8,310**	**GAS**	**22,675**	**1,027,987**	**23,309.6**	**111,257**	**3.97**	**4.91**
61. SYSTEM TOTAL	**6,103**	**1,853,355**	**40.8**	**58.9**	**86.1**	**5,854**	**-**	**-**	**-**	**10,849,247.6**	**51,996,266**	**2.81**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

DOCKET NO. 20240001-EI
EXHIBIT NO. ZDJ-3
DOCUMENT NO. 2, PAGE 23 OF 46

C16-1323

FPSC EXH No. 49

ADMITTED

C16-1324

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JUNE 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	263	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	266	1.9	-	1.9	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	4,047	401.5	-	401.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	14,759	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	15,581	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,812	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	12,733	29.0	-	29.0	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	11,584	29.1	-	29.1	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,699	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	10,437	29.4	-	29.4	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	14,695	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,806	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	12,759	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	12,415	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,823	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	3,086	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	5,099	28.3	-	28.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,917	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	13,153	29.9	-	29.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	15,917	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	11,790	30.1	-	30.1	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	14,316	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	11,859	29.9	-	29.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	15,251	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,573	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	14,818	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**279,458**	**28.9**	**-**	**28.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**209,281**	**86.8**	**98.0**	**86.8**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	38,106	12.9	-	-	-	GAS	437,169	1,028,000	449,409.4	2,161,146	5.67	4.94
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**38,106**	**12.1**	**46.7**	**60.1**	**11,794**		**-**	**-**	**449,409.4**	**2,161,146**	**5.67**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	10,966	1,100,948	12,073.0	54,210	-	4.94
33. B.B.C.T.#4 TOTAL	**56**	**438**	**1.1**	**98.6**	**52.1**	**13,177**	**GAS**	**5,614**	**1,028,055**	**5,771.5**	**27,753**	**6.34**	**4.94**
34. B.B.C.T.#5 TOTAL	**330**	**196,686**	**82.8**	**97.1**	**108.0**	**9,369**	**GAS**	**1,792,899**	**1,027,777**	**1,842,699.7**	**8,863,208**	**4.51**	**4.94**
35. B.B.C.T.#6 TOTAL	**330**	**256,810**	**108.1**	**97.1**	**108.2**	**9,366**	**GAS**	**2,340,110**	**1,027,829**	**2,405,233.1**	**11,568,349**	**4.50**	**4.94**
36. BIG BEND STATION TOTAL	**1,488**	**701,321**	**65.5**	**82.5**	**111.2**	**6,706**	**-**	**-**	**-**	**4,703,113.7**	**22,674,666**	**3.23**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	4,764	3.4	-	58.2	12,011	GAS	55,661	1,027,996	57,219.3	275,161	5.78	4.94
39. POLK #1 TOTAL	**245**	**4,764**	**2.7**	**80.8**	**58.2**	**12,011**	**-**	**-**	**-**	**57,219.3**	**275,161**	**5.78**	**-**
40. POLK #2 ST DUCT FIRING	120	900	1.0	-	1.6	10,178	GAS	8,911	1,027,943	9,160.0	44,052	4.89	4.94
41. POLK #2 ST W/O DUCT FIRING	341	116,701	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**117,601**	**35.4**	**-**	**53.1**	**78**	**GAS**	**-**	**-**	**9,160.0**	**44,052**	**0.04**	**-**
43. POLK #2 CT (GAS)	150	66,933	62.0	-	84.8	10,589	GAS	689,435	1,027,999	708,738.8	3,408,225	5.09	4.94
44. POLK #2 CT (OIL)	159	587	0.5	-	0.7	10,201	LGT OIL	1,033	5,796,612	5,987.9	134,525	22.92	130.23
45. POLK #2 TOTAL	**150**	**67,520**	**62.5**	**-**	**41.5**	**10,585**	**-**	**-**	**-**	**714,726.7**	**3,542,750**	**5.25**	**-**
46. POLK #3 CT (GAS)	150	64,328	59.6	-	85.6	10,549	GAS	660,090	1,028,000	678,572.5	3,263,158	5.07	4.94
47. POLK #3 CT (OIL)	159	296	0.3	-	0.4	10,176	LGT OIL	520	5,792,500	3,012.1	68,251	23.06	131.25
48. POLK #3 TOTAL	**150**	**64,624**	**59.8**	**-**	**41.7**	**10,547**	**-**	**-**	**-**	**681,584.6**	**3,331,409**	**5.16**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**63,897**	**59.2**	**-**	**85.9**	**10,602**	**GAS**	**658,971**	**1,028,000**	**677,421.9**	**3,257,626**	**5.10**	**4.94**

C16-1324

FPSC EXH No. 49

ADMITTED

C16-1325

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JUNE 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**54,979**	**50.9**	**-**	**86.2**	**10,640**	**GAS**	**569,052**	**1,028,000**	**584,985.6**	**2,813,111**	**5.12**	**4.94**
51. POLK #2 CC TOTAL	**1,061**	**368,621**	**48.3**	**61.1**	**60.8**	**7,237**	**-**	**-**	**-**	**2,667,878.8**	**12,988,948**	**3.52**	**-**
52. POLK STATION TOTAL	**1,306**	**373,385**	**39.7**	**64.8**	**242.1**	**7,298**	**-**	**-**	**-**	**2,725,098.1**	**13,264,109**	**3.55**	**-**
53. BAYSIDE #1	768	383,651	69.4	96.6	69.4	7,245	GAS	2,703,916	1,028,000	2,779,625.5	13,366,828	3.48	4.94
54. BAYSIDE #2	954	300,797	43.8	97.5	51.7	7,550	GAS	2,209,273	1,028,000	2,271,132.9	10,921,557	3.63	4.94
55. BAYSIDE #3	56	182	0.5	98.9	25.0	22,543	GAS	3,991	1,028,038	4,102.9	19,730	10.84	4.94
56. BAYSIDE #4	56	373	0.9	98.9	33.3	18,787	GAS	6,817	1,027,945	7,007.5	33,700	9.03	4.94
57. BAYSIDE #5	56	227	0.6	98.9	33.8	18,673	GAS	4,123	1,028,062	4,238.7	20,382	8.98	4.94
58. BAYSIDE #6	56	154	0.4	98.9	30.6	20,036	GAS	3,001	1,028,157	3,085.5	14,835	9.63	4.94
59. BAYSIDE STATION TOTAL	**1,946**	**685,384**	**48.9**	**97.3**	**60.2**	**7,396**	**GAS**	**4,931,121**	**1,028,000**	**5,069,193.0**	**24,377,032**	**3.56**	**4.94**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**2,581**	**19.2**	**90.3**	**143.8**	**8,309**	**GAS**	**20,861**	**1,027,985**	**21,444.8**	**103,126**	**4.00**	**4.94**
61. SYSTEM TOTAL	**6,103**	**2,042,129**	**46.5**	**65.3**	**85.5**	**6,130**	**-**	**-**	**-**	**12,518,849.6**	**60,418,933**	**2.96**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C16-1325

FPSC EXH No. 49

ADMITTED

C16-1326

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	261	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	271	1.8	-	1.8	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,911	375.4	-	375.4	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	14,299	27.4	-	27.4	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	15,089	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,642	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	12,340	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	11,228	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,503	27.0	-	27.0	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	10,103	27.5	-	27.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	14,463	26.0	-	26.0	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,609	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	12,364	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	11,810	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,488	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,935	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,853	26.1	-	26.1	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,134	27.4	-	27.4	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	12,508	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	15,134	27.4	-	27.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	11,210	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	13,615	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	11,278	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	14,508	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,349	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	14,092	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**268,999**	**26.9**	**-**	**26.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**246,836**	**99.0**	**98.0**	**99.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	437	21,183	6.5	-	-	-	COAL	11,234	22,499,466	252,759.0	1,027,845	4.85	91.49
31. BIG BEND #4 TOTAL	**437**	**21,183**	**6.5**	**17.3**	**57.7**	**11,932**		**-**	**-**	**252,759.0**	**1,027,845**	**4.85**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	5,135	1,028,043	5,279.0	27,140	-	5.29
33. B.B.C.T.#4 TOTAL	**56**	**28**	**0.1**	**98.6**	**25.0**	**17,900**	**GAS**	**488**	**1,027,049**	**501.2**	**2,579**	**9.21**	**5.28**
34. B.B.C.T.#5 TOTAL	**330**	**264,955**	**107.9**	**97.1**	**107.9**	**9,370**	**GAS**	**2,414,937**	**1,028,000**	**2,482,554.8**	**12,763,521**	**4.82**	**5.29**
35. B.B.C.T.#6 TOTAL	**330**	**264,860**	**107.9**	**97.1**	**107.9**	**9,370**	**GAS**	**2,414,167**	**1,028,000**	**2,481,763.9**	**12,759,452**	**4.82**	**5.29**
36. BIG BEND STATION TOTAL	**1,488**	**797,862**	**72.1**	**73.9**	**132.5**	**6,539**	**-**	**-**	**-**	**5,217,578.9**	**26,580,537**	**3.33**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	14,393	9.9	-	60.5	11,756	GAS	164,601	1,028,000	169,209.9	869,956	6.04	5.29
39. POLK #1 TOTAL	**245**	**14,393**	**7.9**	**97.0**	**60.5**	**11,756**	**-**	**-**	**-**	**169,209.9**	**869,956**	**6.04**	**-**
40. POLK #2 ST DUCT FIRING	120	8,790	9.8	-	11.7	9,151	GAS	78,245	1,028,002	80,436.0	413,544	4.70	5.29
41. POLK #2 ST W/O DUCT FIRING	341	162,704	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**171,494**	**50.0**	**-**	**59.5**	**469**	**GAS**	**-**	**-**	**80,436.0**	**413,544**	**0.24**	**-**
43. POLK #2 CT (GAS)	150	82,282	73.7	-	87.1	10,486	GAS	839,344	1,028,000	862,845.7	4,436,136	5.39	5.29
44. POLK #2 CT (OIL)	159	454	0.4	-	0.5	10,944	LGT OIL	857	5,797,433	4,968.4	111,205	24.49	129.76
45. POLK #2 TOTAL	**150**	**82,736**	**74.1**	**-**	**42.5**	**10,489**	**-**	**-**	**-**	**867,814.1**	**4,547,341**	**5.50**	**-**
46. POLK #3 CT (GAS)	150	83,209	74.6	-	87.6	10,468	GAS	847,270	1,028,000	870,993.9	4,478,026	5.38	5.29
47. POLK #3 CT (OIL)	159	382	0.3	-	0.4	10,554	LGT OIL	696	5,792,529	4,031.6	90,846	23.78	130.53
48. POLK #3 TOTAL	**150**	**83,591**	**74.9**	**-**	**42.7**	**10,468**	**-**	**-**	**-**	**875,025.5**	**4,568,872**	**5.47**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**78,154**	**70.0**	**-**	**87.7**	**10,515**	**GAS**	**799,403**	**1,028,000**	**821,786.6**	**4,225,038**	**5.41**	**5.29**

C16-1326

FPSC EXH No. 49

ADMITTED

C16-1327

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**80,974**	**72.6**	**-**	**87.2**	**10,519**	**GAS**	**828,538**	**1,028,000**	**851,737.0**	**4,379,023**	**5.41**	**5.29**
51. POLK #2 CC TOTAL	**1,061**	**496,949**	**63.0**	**91.7**	**63.6**	**7,037**	**-**	**-**	**-**	**3,496,799.2**	**18,133,818**	**3.65**	**-**
52. POLK STATION TOTAL	**1,306**	**511,342**	**52.6**	**92.7**	**255.0**	**7,169**	**-**	**-**	**-**	**3,666,009.1**	**19,003,774**	**3.72**	**-**
53. BAYSIDE #1	768	385,380	67.4	96.6	67.4	7,279	GAS	2,728,688	1,028,000	2,805,091.2	14,421,768	3.74	5.29
54. BAYSIDE #2	954	172,223	24.3	97.5	47.0	7,542	GAS	1,263,500	1,028,000	1,298,878.1	6,677,900	3.88	5.29
55. BAYSIDE #3	56	56	0.1	98.9	25.0	20,221	GAS	1,102	1,027,586	1,132.4	5,824	10.40	5.28
56. BAYSIDE #4	56	288	0.7	98.9	39.6	17,287	GAS	4,843	1,028,020	4,978.7	25,596	8.89	5.29
57. BAYSIDE #5	56	122	0.3	98.9	36.3	17,760	GAS	2,108	1,027,846	2,166.7	11,141	9.13	5.29
58. BAYSIDE #6	56	56	0.1	98.9	25.0	22,543	GAS	1,228	1,028,013	1,262.4	6,490	11.59	5.29
59. BAYSIDE STATION TOTAL	**1,946**	**558,125**	**38.5**	**97.3**	**59.4**	**7,370**	**GAS**	**4,001,469**	**1,028,000**	**4,113,509.5**	**21,148,719**	**3.79**	**5.29**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**2,674**	**19.2**	**100.0**	**166.3**	**8,310**	**GAS**	**21,617**	**1,027,978**	**22,221.8**	**114,251**	**4.27**	**5.29**
61. SYSTEM TOTAL	**6,103**	**2,139,002**	**47.1**	**69.2**	**88.9**	**6,087**	**-**	**-**	**-**	**13,019,319.3**	**66,847,282**	**3.13**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

DOCKET NO. 20240001-EI
EXHIBIT NO. ZDJ-3
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FPSC EXH No. 49

ADMITTED

C16-1328

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	264	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	245	1.7	-	1.7	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,832	367.9	-	367.9	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	13,800	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	14,571	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,167	25.6	-	25.6	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,927	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,858	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,381	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,750	26.6	-	26.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	14,022	25.2	-	25.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,119	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	11,933	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	11,452	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,288	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,846	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,682	25.2	-	25.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	14,669	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	12,127	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,669	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,865	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	13,200	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	10,934	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	14,068	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,216	24.6	-	24.6	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	13,661	24.6	-	24.6	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**260,547**	**26.1**	**-**	**26.1**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**247,518**	**99.3**	**98.0**	**99.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	437	86,508	26.6	-	-	-	COAL	44,801	22,500,067	1,008,025.5	4,096,620	4.74	91.44
31. BIG BEND #4 TOTAL	**437**	**86,508**	**26.6**	**79.7**	**63.0**	**11,652**		**-**	**-**	**1,008,025.5**	**4,096,620**	**4.74**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	15,153	1,027,981	15,577.0	80,766	-	5.33
33. B.B.C.T.#4 TOTAL	**56**	**42**	**0.1**	**98.6**	**25.0**	**17,900**	**GAS**	**731**	**1,028,454**	**751.8**	**3,896**	**9.28**	**5.33**
34. B.B.C.T.#5 TOTAL	**330**	**265,840**	**108.3**	**97.1**	**108.3**	**9,365**	**GAS**	**2,421,886**	**1,028,000**	**2,489,699.2**	**12,908,736**	**4.86**	**5.33**
35. B.B.C.T.#6 TOTAL	**330**	**265,728**	**108.2**	**97.1**	**108.2**	**9,366**	**GAS**	**2,420,979**	**1,028,000**	**2,488,765.9**	**12,903,902**	**4.86**	**5.33**
36. BIG BEND STATION TOTAL	**1,488**	**865,636**	**78.2**	**92.3**	**111.1**	**6,917**	**-**	**-**	**-**	**5,987,242.4**	**29,993,920**	**3.46**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	1,300	0.9	-	66.7	12,042	GAS	15,228	1,028,021	15,654.7	81,166	6.24	5.33
39. POLK #1 TOTAL	**245**	**1,300**	**0.7**	**97.0**	**66.7**	**12,042**	**-**	**-**	**-**	**15,654.7**	**81,166**	**6.24**	**-**
40. POLK #2 ST DUCT FIRING	120	2,160	2.4	-	3.2	8,817	GAS	18,525	1,028,016	19,044.0	98,739	4.57	5.33
41. POLK #2 ST W/O DUCT FIRING	341	137,064	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**139,224**	**40.6**	**-**	**53.9**	**137**	**GAS**	**-**	**-**	**19,044.0**	**98,739**	**0.07**	**-**
43. POLK #2 CT (GAS)	150	70,819	63.5	-	88.4	10,449	GAS	719,822	1,028,001	739,977.4	3,836,676	5.42	5.33
44. POLK #2 CT (OIL)	159	623	0.5	-	0.7	10,646	LGT OIL	1,144	5,797,465	6,632.3	147,931	23.74	129.31
45. POLK #2 TOTAL	**150**	**71,442**	**64.0**	**-**	**43.3**	**10,451**	**-**	**-**	**-**	**746,609.7**	**3,984,607**	**5.58**	**-**
46. POLK #3 CT (GAS)	150	74,934	67.1	-	88.7	10,442	GAS	761,130	1,028,000	782,441.9	4,056,851	5.41	5.33
47. POLK #3 CT (OIL)	159	212	0.2	-	0.2	11,168	LGT OIL	409	5,788,998	2,367.7	53,421	25.20	130.61
48. POLK #3 TOTAL	**150**	**75,146**	**67.3**	**-**	**43.2**	**10,444**	**-**	**-**	**-**	**784,809.6**	**4,110,272**	**5.47**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**69,428**	**62.2**	**-**	**88.7**	**10,483**	**GAS**	**707,991**	**1,028,000**	**727,814.7**	**3,773,618**	**5.44**	**5.33**

C16-1328

FPSC EXH No. 49

ADMITTED

C16-1329

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**61,723**	**55.3**	**-**	**89.1**	**10,513**	**GAS**	**631,199**	**1,028,000**	**648,872.6**	**3,364,314**	**5.45**	**5.33**
51. POLK #2 CC TOTAL	**1,061**	**416,963**	**52.8**	**91.7**	**62.5**	**7,020**	**-**	**-**	**-**	**2,927,150.6**	**15,331,550**	**3.68**	**-**
52. POLK STATION TOTAL	**1,306**	**418,263**	**43.0**	**92.7**	**270.4**	**7,036**	**-**	**-**	**-**	**2,942,805.3**	**15,412,716**	**3.68**	**-**
53. BAYSIDE #1	768	398,520	69.7	96.6	69.7	7,260	GAS	2,814,386	1,028,000	2,893,188.5	15,000,775	3.76	5.33
54. BAYSIDE #2	954	231,036	32.6	97.5	47.2	7,591	GAS	1,705,954	1,028,000	1,753,721.1	9,092,795	3.94	5.33
55. BAYSIDE #3	56	14	0.0	98.9	25.0	22,543	GAS	307	1,028,013	315.6	1,636	11.69	5.33
56. BAYSIDE #4	56	56	0.1	98.9	25.0	21,382	GAS	1,165	1,027,811	1,197.4	6,209	11.09	5.33
57. BAYSIDE #5	56	56	0.1	98.9	25.0	22,543	GAS	1,228	1,028,013	1,262.4	6,545	11.69	5.33
58. BAYSIDE #6	56	42	0.1	98.9	25.0	20,995	GAS	858	1,027,739	881.8	4,573	10.89	5.33
59. BAYSIDE STATION TOTAL	**1,946**	**629,724**	**43.5**	**97.3**	**59.3**	**7,385**	**GAS**	**4,523,898**	**1,028,000**	**4,650,566.8**	**24,112,533**	**3.83**	**5.33**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**1,646**	**11.8**	**97.8**	**179.6**	**8,308**	**GAS**	**13,302**	**1,028,033**	**13,674.9**	**70,900**	**4.31**	**5.33**
61. SYSTEM TOTAL	**6,103**	**2,175,816**	**47.9**	**73.6**	**86.6**	**6,248**	**-**	**-**	**-**	**13,594,289.4**	**69,590,070**	**3.20**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

DOCKET NO. 20240001-EI
EXHIBIT NO. ZDJ-3
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FPSC EXH No. 49

ADMITTED

C16-1330

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	234	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	204	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,173	314.8	-	314.8	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,991	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,641	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	12,189	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	10,341	23.6	-	23.6	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,428	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,959	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,475	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	12,101	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	12,115	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	10,372	24.1	-	24.1	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	10,100	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,541	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,509	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,135	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	12,926	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,691	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,926	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,575	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,636	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,639	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	12,406	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,719	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	12,050	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**227,075**	**23.5**	**-**	**23.5**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**239,345**	**99.2**	**98.0**	**99.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	16,327	5.5	-	-	-	GAS	189,727	1,028,000	195,039.2	981,959	6.01	5.18
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**16,327**	**5.2**	**100.0**	**57.5**	**11,946**		**-**	**-**	**195,039.2**	**981,959**	**6.01**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	126	1,031,746	130.0	652	-	5.17
33. B.B.C.T.#4 TOTAL	**56**	**73**	**0.2**	**98.6**	**65.2**	**12,342**	**GAS**	**876**	**1,028,539**	**901.0**	**4,534**	**6.21**	**5.18**
34. B.B.C.T.#5 TOTAL	**330**	**256,921**	**108.1**	**97.1**	**108.1**	**9,367**	**GAS**	**2,341,043**	**1,028,000**	**2,406,591.8**	**12,116,399**	**4.72**	**5.18**
35. B.B.C.T.#6 TOTAL	**330**	**257,015**	**108.2**	**97.1**	**108.2**	**9,367**	**GAS**	**2,341,794**	**1,028,000**	**2,407,363.9**	**12,120,286**	**4.72**	**5.18**
36. BIG BEND STATION TOTAL	**1,488**	**769,681**	**71.8**	**98.2**	**135.0**	**6,509**	**-**	**-**	**-**	**5,009,895.9**	**25,223,830**	**3.28**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	12,188	8.7	-	64.4	11,354	GAS	134,608	1,028,000	138,377.0	696,684	5.72	5.18
39. POLK #1 TOTAL	**245**	**12,188**	**6.9**	**97.0**	**64.4**	**11,354**	**-**	**-**	**-**	**138,377.0**	**696,684**	**5.72**	**-**
40. POLK #2 ST DUCT FIRING	120	960	1.1	-	4.7	8,817	GAS	8,233	1,028,058	8,464.0	42,611	4.44	5.18
41. POLK #2 ST W/O DUCT FIRING	341	39,508	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**40,468**	**12.2**	**-**	**51.6**	**209**	**GAS**	**-**	**-**	**8,464.0**	**42,611**	**0.11**	**-**
43. POLK #2 CT (GAS)	150	25,966	24.0	-	84.9	10,742	GAS	271,336	1,028,001	278,933.6	1,404,338	5.41	5.18
44. POLK #2 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
45. POLK #2 TOTAL	**150**	**25,966**	**24.0**	**-**	**41.2**	**10,742**	**-**	**-**	**-**	**278,933.6**	**1,404,338**	**5.41**	**-**
46. POLK #3 CT (GAS)	150	20,493	19.0	-	81.8	10,668	GAS	212,655	1,028,000	218,609.3	1,100,627	5.37	5.18
47. POLK #3 CT (OIL)	159	753	0.7	-	2.8	10,628	LGT OIL	1,381	5,795,148	8,003.1	178,576	23.72	129.31
48. POLK #3 TOTAL	**150**	**21,246**	**19.7**	**-**	**41.2**	**10,666**	**-**	**-**	**-**	**226,612.4**	**1,279,203**	**6.02**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**35,835**	**33.2**	**-**	**81.5**	**10,841**	**GAS**	**377,905**	**1,028,000**	**388,486.3**	**1,955,902**	**5.46**	**5.18**

C16-1330

FPSC EXH No. 49

ADMITTED

C16-1331

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**39,090**	**36.2**	**-**	**82.7**	**10,830**	**GAS**	**411,816**	**1,028,000**	**423,346.9**	**2,131,414**	**5.45**	**5.18**
51. POLK #2 CC TOTAL	**1,061**	**162,605**	**21.3**	**48.9**	**64.4**	**8,154**	**-**	**-**	**-**	**1,325,843.2**	**6,813,468**	**4.19**	**-**
52. POLK STATION TOTAL	**1,306**	**174,793**	**18.6**	**57.9**	**179.9**	**8,377**	**-**	**-**	**-**	**1,464,220.2**	**7,510,152**	**4.30**	**-**
53. BAYSIDE #1	768	414,911	75.0	96.6	75.0	7,220	GAS	2,913,945	1,028,000	2,995,535.5	15,081,535	3.63	5.18
54. BAYSIDE #2	954	370,246	53.9	97.5	61.4	7,466	GAS	2,688,861	1,028,000	2,764,149.0	13,916,580	3.76	5.18
55. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE STATION TOTAL	**1,946**	**785,157**	**56.0**	**85.9**	**67.9**	**7,336**	**GAS**	**5,602,806**	**1,028,000**	**5,759,684.5**	**28,998,115**	**3.69**	**5.18**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**1,739**	**12.9**	**100.0**	**186.0**	**8,310**	**GAS**	**14,058**	**1,028,020**	**14,451.9**	**72,759**	**4.18**	**5.18**
61. SYSTEM TOTAL	**6,103**	**1,958,445**	**44.6**	**64.0**	**91.1**	**6,254**	**-**	**-**	**-**	**12,248,252.5**	**61,804,856**	**3.16**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

50

DOCKET NO. 20240001-EI
EXHIBIT NO. ZDJ-3
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C16-1331

FPSC EXH No. 49

ADMITTED

C16-1332

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	181	1.2	-	1.2	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,290	315.9	-	315.9	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,853	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,499	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,869	21.5	-	21.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	10,212	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,316	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	6,299	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,380	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	12,575	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	11,848	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	10,253	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,831	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,396	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,442	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,987	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	12,587	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,408	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,587	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,323	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,329	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,384	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	12,076	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,619	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	11,727	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**223,535**	**22.3**	**-**	**22.3**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**220,881**	**88.6**	**98.0**	**88.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	32,386	10.6	-	-	-	GAS	373,782	1,028,000	384,248.3	1,954,774	6.04	5.23
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**32,386**	**10.0**	**100.0**	**58.8**	**11,865**		**-**	**-**	**384,248.3**	**1,954,774**	**6.04**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	5,135	1,028,043	5,279.0	26,855	-	5.23
33. B.B.C.T.#4 TOTAL	**56**	**77**	**0.2**	**98.6**	**68.8**	**12,110**	**GAS**	**907**	**1,028,115**	**932.5**	**4,743**	**6.16**	**5.23**
34. B.B.C.T.#5 TOTAL	**330**	**264,619**	**107.8**	**97.1**	**107.8**	**9,371**	**GAS**	**2,412,230**	**1,028,000**	**2,479,772.4**	**12,615,271**	**4.77**	**5.23**
35. B.B.C.T.#6 TOTAL	**330**	**212,831**	**86.7**	**78.3**	**107.5**	**9,375**	**GAS**	**1,940,902**	**1,028,000**	**1,995,246.9**	**10,150,361**	**4.77**	**5.23**
36. BIG BEND STATION TOTAL	**1,488**	**730,794**	**66.0**	**94.0**	**115.2**	**6,651**	**-**	**-**	**-**	**4,860,200.1**	**24,752,004**	**3.39**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	15,489	10.7	-	70.3	11,118	GAS	167,511	1,028,003	172,201.8	876,035	5.66	5.23
39. POLK #1 TOTAL	**245**	**15,489**	**8.5**	**97.0**	**70.3**	**11,118**	**-**	**-**	**-**	**172,201.8**	**876,035**	**5.66**	**-**
40. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
41. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
43. POLK #2 CT (GAS)	150	25,922	23.2	-	86.0	10,846	GAS	273,491	1,027,998	281,148.3	1,430,280	5.52	5.23
44. POLK #2 CT (OIL)	159	300	0.3	-	0.9	10,162	LGT OIL	526	5,795,817	3,048.6	67,594	22.53	128.51
45. POLK #2 TOTAL	**150**	**26,222**	**23.5**	**-**	**42.2**	**10,838**	**-**	**-**	**-**	**284,196.9**	**1,497,874**	**5.71**	**-**
46. POLK #3 CT (GAS)	150	27,059	24.2	-	83.1	10,864	GAS	285,966	1,028,000	293,973.1	1,495,520	5.53	5.23
47. POLK #3 CT (OIL)	159	582	0.5	-	1.7	10,226	LGT OIL	1,027	5,794,937	5,951.4	132,509	22.77	129.03
48. POLK #3 TOTAL	**150**	**27,641**	**24.8**	**-**	**41.2**	**10,851**	**-**	**-**	**-**	**299,924.5**	**1,628,029**	**5.89**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**23,734**	**21.3**	**-**	**86.5**	**10,842**	**GAS**	**250,318**	**1,028,000**	**257,327.0**	**1,309,091**	**5.52**	**5.23**

C16-1332

FPSC EXH No. 49

ADMITTED

C16-1333

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**24,338**	**21.8**	**-**	**87.7**	**10,773**	**GAS**	**255,052**	**1,027,999**	**262,193.2**	**1,333,849**	**5.48**	**5.23**
51. POLK #2 CC TOTAL	**1,061**	**101,935**	**12.9**	**0.0**	**63.0**	**10,827**	**-**	**-**	**-**	**1,103,641.6**	**5,768,843**	**5.66**	**-**
52. POLK STATION TOTAL	**1,306**	**117,424**	**12.1**	**18.2**	**129.1**	**10,865**	**-**	**-**	**-**	**1,275,843.4**	**6,644,878**	**5.66**	**-**
53. BAYSIDE #1	768	469,598	82.2	96.6	82.2	7,191	GAS	3,285,057	1,028,000	3,377,038.1	17,179,908	3.66	5.23
54. BAYSIDE #2	954	249,960	35.2	53.4	64.2	7,449	GAS	1,811,204	1,028,000	1,861,917.9	9,472,078	3.79	5.23
55. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE STATION TOTAL	**1,946**	**719,558**	**49.7**	**64.3**	**74.9**	**7,281**	**GAS**	**5,096,261**	**1,028,000**	**5,238,956.0**	**26,651,986**	**3.70**	**5.23**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**4,413**	**31.7**	**100.0**	**177.4**	**8,310**	**GAS**	**34,088**	**1,075,869**	**36,673.7**	**178,268**	**4.04**	**5.23**
61. FUTAERO CT2 (GAS) TOTAL	**19**	**4,021**	**28.9**	**100.0**	**180.7**	**8,309**	**GAS**	**34,088**	**980,136**	**33,410.4**	**178,268**	**4.43**	**5.23**
62. SYSTEM TOTAL	**6,122**	**1,799,745**	**39.5**	**47.8**	**96.8**	**6,359**	**-**	**-**	**-**	**11,445,083.6**	**58,405,404**	**3.25**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

DOCKET NO. 20240001-EI
EXHIBIT NO. ZDJ-3
DOCUMENT NO. 2, PAGE 33 OF 46

C16-1333

FPSC EXH No. 49

ADMITTED

C16-1334

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	244	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	163	1.1	-	1.1	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,707	268.5	-	268.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,859	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	9,336	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	10,176	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,616	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,952	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,328	19.8	-	19.8	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,264	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,386	19.3	-	19.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	10,144	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,665	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,547	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,142	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,875	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,073	17.1	-	17.1	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,662	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,989	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,662	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,157	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	8,696	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	7,203	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	9,270	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,780	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	9,006	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**173,901**	**18.0**	**-**	**18.0**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**157,739**	**65.4**	**81.7**	**78.5**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**0**	**0.0**	**100.0**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	126	23,253,968	2,930.0	681	-	5.40
33. B.B.C.T.#4 TOTAL	**56**	**86**	**0.2**	**62.4**	**76.8**	**11,755**	**GAS**	**983**	**1,028,383**	**1,010.9**	**5,311**	**6.18**	**5.40**
34. B.B.C.T.#5 TOTAL	**330**	**166,900**	**70.2**	**64.7**	**105.4**	**9,402**	**GAS**	**1,526,896**	**1,027,738**	**1,569,249.2**	**8,249,736**	**4.94**	**5.40**
35. B.B.C.T.#6 TOTAL	**330**	**196,179**	**82.6**	**84.2**	**104.7**	**9,416**	**GAS**	**1,799,179**	**1,026,666**	**1,847,156.3**	**9,720,866**	**4.96**	**5.40**
36. BIG BEND STATION TOTAL	**1,488**	**520,904**	**48.6**	**83.1**	**121.9**	**6,561**	**-**	**-**	**-**	**3,417,416.4**	**17,976,594**	**3.45**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	4,767	3.4	-	64.3	11,542	GAS	53,525	1,027,987	55,023.0	289,192	6.07	5.40
39. POLK #1 TOTAL	**245**	**4,767**	**2.7**	**97.0**	**64.3**	**11,542**	**-**	**-**	**-**	**55,023.0**	**289,192**	**6.07**	**-**
40. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
41. POLK #2 ST W/O DUCT FIRING	341	16,256	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**16,256**	**4.9**	**-**	**29.4**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
43. POLK #2 CT (GAS)	150	23,939	22.2	-	83.1	10,910	GAS	254,052	1,027,999	261,165.1	1,372,627	5.73	5.40
44. POLK #2 CT (OIL)	159	447	0.4	-	1.5	10,168	LGT OIL	784	5,797,321	4,545.1	100,425	22.47	128.09
45. POLK #2 TOTAL	**150**	**24,386**	**22.6**	**-**	**41.1**	**10,896**	**-**	**-**	**-**	**265,710.2**	**1,473,052**	**6.04**	**-**
46. POLK #3 CT (GAS)	150	23,037	21.3	-	82.1	10,871	GAS	243,623	1,028,000	250,444.5	1,316,280	5.71	5.40
47. POLK #3 CT (OIL)	159	436	0.4	-	1.5	10,218	LGT OIL	769	5,793,108	4,454.9	99,037	22.71	128.79
48. POLK #3 TOTAL	**150**	**23,473**	**21.7**	**-**	**40.6**	**10,859**	**-**	**-**	**-**	**254,899.4**	**1,415,317**	**6.03**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**11,201**	**10.4**	**-**	**85.8**	**11,032**	**GAS**	**120,206**	**1,028,001**	**123,571.9**	**649,466**	**5.80**	**5.40**

C16-1334

FPSC EXH No. 49

ADMITTED

C16-1335

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**24,345**	**22.5**	**-**	**84.5**	**10,854**	**GAS**	**257,040**	**1,028,000**	**264,237.1**	**1,388,771**	**5.70**	**5.40**
51. POLK #2 CC TOTAL	**1,061**	**99,661**	**13.0**	**15.3**	**54.9**	**9,115**	**-**	**-**	**-**	**908,418.6**	**4,926,606**	**4.94**	**-**
52. POLK STATION TOTAL	**1,306**	**104,428**	**11.1**	**30.6**	**192.5**	**9,226**	**-**	**-**	**-**	**963,441.6**	**5,215,798**	**4.99**	**-**
53. BAYSIDE #1	768	378,727	68.5	96.6	78.0	7,242	GAS	2,668,086	1,028,000	2,742,791.9	14,415,519	3.81	5.40
54. BAYSIDE #2	954	277,303	40.4	97.5	67.1	7,412	GAS	1,999,295	1,028,000	2,055,275.6	10,802,079	3.90	5.40
55. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE STATION TOTAL	**1,946**	**656,030**	**46.8**	**85.9**	**73.0**	**7,314**	**GAS**	**4,667,381**	**1,028,000**	**4,798,067.5**	**25,217,598**	**3.84**	**5.40**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**972**	**7.2**	**86.5**	**152.9**	**8,313**	**GAS**	**7,936**	**1,018,221**	**8,080.6**	**42,878**	**4.41**	**5.40**
61. FUTAERO CT2 (GAS) TOTAL	**19**	**991**	**7.4**	**93.5**	**120.4**	**8,311**	**GAS**	**7,936**	**1,037,802**	**8,236.0**	**42,878**	**4.33**	**5.40**
62. SYSTEM TOTAL	**6,122**	**1,457,226**	**33.1**	**54.6**	**90.5**	**6,310**	**-**	**-**	**-**	**9,195,242.1**	**48,495,746**	**3.33**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

C16-1335

FPSC EXH No. 49

ADMITTED

C16-1336

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	234	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	146	1.0	-	1.0	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,450	235.2	-	235.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	7,435	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	7,834	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	8,761	15.8	-	15.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	6,378	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	5,826	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,447	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,256	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	9,197	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,750	15.8	-	15.8	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	6,435	14.5	-	14.5	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	6,238	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,307	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,497	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,543	13.7	-	13.7	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	7,715	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	6,381	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	7,715	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	5,715	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	7,309	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	5,754	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	7,749	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,223	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	7,204	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	7,490	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	7,490	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL [3]	**1,493.3**	**159,479**	**14.4**	**-**	**14.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
30. BIG BEND #1 CC TOTAL	**336**	**237,187**	**94.9**	**98.0**	**94.9**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
31. B.B.#4 (GAS)	420	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
32. B.B.#4 (COAL)	442	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
33. BIG BEND #4 TOTAL	**442**	**0**	**0.0**	**100.0**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
34. B.B. IGNITION	-	-	-	-	-	-	GAS	63	13,730,159	865.0	374	-	5.94
35. B.B.C.T.#4 TOTAL	**61**	**38**	**0.1**	**38.2**	**62.3**	**12,039**	**GAS**	**445**	**1,028,090**	**457.5**	**2,644**	**6.96**	**5.94**
36. B.B.C.T.#5 TOTAL	**350**	**276,092**	**106.0**	**97.1**	**107.2**	**9,082**	**GAS**	**2,439,599**	**1,027,836**	**2,507,507.3**	**14,497,401**	**5.25**	**5.94**
37. B.B.C.T.#6 TOTAL	**350**	**273,946**	**105.2**	**97.1**	**107.5**	**9,081**	**GAS**	**2,420,368**	**1,027,835**	**2,487,737.8**	**14,383,120**	**5.25**	**5.94**
38. BIG BEND STATION TOTAL	**1,539**	**787,263**	**68.8**	**95.8**	**103.3**	**6,346**	**-**	**-**	**-**	**4,995,702.6**	**28,883,539**	**3.67**	**-**
39. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
40. POLK #1 CT (GAS)	190	717	0.5	-	37.7	15,162	GAS	10,576	1,027,941	10,871.5	62,848	8.77	5.94
41. POLK #1 TOTAL	**245**	**717**	**0.4**	**97.0**	**37.7**	**15,162**	**-**	**-**	**-**	**10,871.5**	**62,848**	**8.77**	**-**
42. POLK #2 ST DUCT FIRING	120	270	0.3	-	0.3	8,770	GAS	2,304	1,027,778	2,368.0	13,692	5.07	5.94
43. POLK #2 ST W/O DUCT FIRING	360	118,056	-	-	-	-		0	0	0.0	0	0.00	0.00
44. POLK #2 ST TOTAL	**480**	**118,326**	**33.1**	**-**	**33.1**	**20**	**GAS**	**-**	**-**	**2,368.0**	**13,692**	**0.01**	**-**
45. POLK #2 CT (GAS)	180	74,146	55.4	-	83.4	9,893	GAS	713,581	1,028,000	733,561.5	4,240,476	5.72	5.94
46. POLK #2 CT (OIL)	187	737	0.5	-	0.8	9,863	LGT OIL	1,254	5,796,890	7,269.3	160,110	21.72	127.68
47. POLK #2 TOTAL	**180**	**74,883**	**55.9**	**-**	**41.3**	**9,893**	**-**	**-**	**-**	**740,830.8**	**4,400,586**	**5.88**	**-**
48. POLK #3 CT (GAS)	180	66,115	49.4	-	83.7	9,894	GAS	636,294	1,027,999	654,109.8	3,781,197	5.72	5.94
49. POLK #3 CT (OIL)	187	180	0.1	-	0.2	9,615	LGT OIL	299	5,788,294	1,730.7	38,709	21.51	129.46
50. POLK #3 TOTAL	**180**	**66,295**	**49.5**	**-**	**41.1**	**9,893**	**-**	**-**	**-**	**655,840.5**	**3,819,906**	**5.76**	**-**
51. POLK #4 CT (GAS) TOTAL	**180**	**60,203**	**45.0**	**-**	**87.1**	**9,866**	**GAS**	**577,762**	**1,027,999**	**593,938.9**	**3,433,369**	**5.70**	**5.94**
52. POLK #5 CT (GAS) TOTAL	**180**	**71,077**	**53.1**	**-**	**86.0**	**9,916**	**GAS**	**685,590**	**1,028,000**	**704,786.4**	**4,074,140**	**5.73**	**5.94**

C16-1336

FPSC EXH No. 49

ADMITTED

C16-1337

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
53. POLK #2 CC TOTAL	**1,200**	**390,784**	**43.8**	**91.7**	**54.0**	**6,903**	**-**	**-**	**-**	**2,697,764.6**	**15,741,693**	**4.03**	**-**
54. POLK STATION TOTAL	**1,445**	**391,501**	**36.4**	**92.6**	**180.9**	**6,919**	**-**	**-**	**-**	**2,708,636.1**	**15,804,541**	**4.04**	**-**
55. BAYSIDE #1	847	160,702	25.5	96.6	30.5	7,464	GAS	1,166,776	1,028,000	1,199,445.3	6,933,602	4.31	5.94
56. BAYSIDE #2	1,047	20,357	2.6	97.5	45.2	7,579	GAS	150,083	1,027,998	154,285.0	891,873	4.38	5.94
57. BAYSIDE #3	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #4	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE #5	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
60. BAYSIDE #6	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
61. BAYSIDE STATION TOTAL	**2,138**	**181,059**	**11.4**	**86.0**	**31.7**	**7,477**	**GAS**	**1,316,859**	**1,027,999**	**1,353,730.3**	**7,825,475**	**4.32**	**5.94**
62. FUTAERO CT1 (GAS) TOTAL	**19**	**393**	**2.8**	**97.5**	**150.1**	**8,304**	**GAS**	**2,948**	**1,107,142**	**3,263.3**	**17,516**	**4.46**	**5.94**
63. FUTAERO CT2 (GAS) TOTAL	**19**	**337**	**2.4**	**91.9**	**138.6**	**8,300**	**GAS**	**2,948**	**948,974**	**2,797.1**	**17,516**	**5.20**	**5.94**
64. SYSTEM TOTAL	**6,653**	**1,520,032**	**30.7**	**70.4**	**87.0**	**5,963**	**-**	**-**	**-**	**9,064,129.4**	**52,548,586**	**3.46**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

DOCKET NO. 20240001-EI
EXHIBIT NO. ZDJ-3
DOCUMENT NO. 2, PAGE 37 OF 46

C16-1337

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
	HEAVY OIL						
1.	PURCHASES:						
2.	UNITS (BBL)	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0
5.	BURNED:						
6.	UNITS (BBL)	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0
9.	ENDING INVENTORY:						
10.	UNITS (BBL)	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0
	LIGHT OIL						
14.	PURCHASES:						
15.	UNITS (BBL)	1,553	1,493	1,493	1,552	1,553	1,553
16.	UNIT COST ($/BBL)	118.81	118.83	118.83	118.80	118.81	118.81
17.	AMOUNT ($)	184,515	177,410	177,410	184,380	184,515	184,515
18.	BURNED:						
19.	UNITS (BBL)	1,553	1,493	1,493	1,552	1,553	1,553
20.	UNIT COST ($/BBL)	133.18	132.65	132.12	131.55	131.06	130.57
21.	AMOUNT ($)	206,821	198,053	197,261	204,169	203,532	202,776
22.	ENDING INVENTORY:						
23.	UNITS (BBL)	36,430	36,430	36,430	36,430	36,430	36,430
24.	UNIT COST ($/BBL)	132.85	132.30	131.77	131.24	130.73	130.24
25.	AMOUNT ($)	4,839,694	4,819,584	4,800,266	4,781,010	4,762,526	4,744,799
26.	DAYS SUPPLY: NORMAL	724,992	724,992	724,992	724,992	724,992	724,992
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5
	COAL						
28.	PURCHASES:						
29.	UNITS (TONS)	14,500	14,500	14,500	14,500	14,500	14,500
30.	UNIT COST ($/TON)	87.91	87.91	87.91	87.91	87.91	87.91
31.	AMOUNT ($)	1,274,691	1,274,691	1,274,691	1,274,691	1,274,691	1,274,691
32.	BURNED:						
33.	UNITS (TONS)	33,451	0	0	0	0	0
34.	UNIT COST ($/TON)	91.99	0.00	0.00	0.00	0.00	0.00
35.	AMOUNT ($)	3,077,054	0	0	0	0	0
36.	ENDING INVENTORY:						
37.	UNITS (TONS)	236,131	250,631	265,131	279,631	294,131	308,631
38.	UNIT COST ($/TON)	91.03	90.85	90.69	90.55	90.42	90.30
39.	AMOUNT ($)	21,495,269	22,769,960	24,044,651	25,319,342	26,594,033	27,868,724
40.	DAYS SUPPLY:	635	-	-	-	2,409	507
	NATURAL GAS						
41.	PURCHASES:						
42.	UNITS (MCF)	8,380,597	7,594,245	8,955,740	9,425,687	10,555,765	12,180,860
43.	UNIT COST ($/MCF)	5.73	5.53	4.90	4.90	4.91	4.95
44.	AMOUNT ($)	48,048,060	42,002,382	43,911,818	46,157,552	51,797,892	60,262,055
45.	BURNED:						
46.	UNITS (MCF)	8,380,597	7,594,241	8,955,741	9,425,687	10,555,762	12,180,860
47.	UNIT COST ($/MCF)	5.72	5.54	4.92	4.91	4.91	4.94
48.	AMOUNT ($)	47,968,740	42,052,303	44,042,137	46,240,953	51,792,733	60,216,156
49.	ENDING INVENTORY:						
50.	UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829
51.	UNIT COST ($/MCF)	4.12	3.95	3.50	3.21	3.23	3.39
52.	AMOUNT ($)	1,201,200	1,151,280	1,020,960	937,560	942,720	988,620
53.	DAYS SUPPLY:	1	1	1	1	1	1
	NUCLEAR						
54.	BURNED:						
55.	UNITS (MMBTU)	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0
	OTHER						
58.	PURCHASES:						
59.	UNITS (MMBTU)	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0
62.	BURNED:						
63.	UNITS (MMBTU)	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0
66.	ENDING INVENTORY:						
67.	UNITS (MMBTU)	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT (3) GAS-IGNITION

C16-1338

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
	HEAVY OIL							
1.	PURCHASES:							
2.	UNITS (BBL)	0	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0	0
5.	BURNED:							
6.	UNITS (BBL)	0	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0	0
9.	ENDING INVENTORY:							
10.	UNITS (BBL)	0	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0	-
	LIGHT OIL							
14.	PURCHASES:							
15.	UNITS (BBL)	1,553	1,553	1,381	1,553	1,553	1,553	18,343
16.	UNIT COST ($/BBL)	118.81	118.74	118.75	118.70	118.41	117.96	118.69
17.	AMOUNT ($)	184,515	184,410	163,987	184,335	183,894	183,189	2,177,075
18.	BURNED:							
19.	UNITS (BBL)	1,553	1,553	1,381	1,553	1,553	1,553	18,343
20.	UNIT COST ($/BBL)	130.10	129.65	129.31	128.85	128.44	128.02	130.46
21.	AMOUNT ($)	202,051	201,352	178,576	200,103	199,462	198,819	2,392,979
22.	ENDING INVENTORY:							
23.	UNITS (BBL)	36,430	36,430	36,430	36,430	36,430	36,430	36,430
24.	UNIT COST ($/BBL)	129.78	129.33	128.94	128.52	128.11	127.70	127.70
25.	AMOUNT ($)	4,727,796	4,711,387	4,697,331	4,682,096	4,667,060	4,651,964	4,651,964
26.	DAYS SUPPLY: NORMAL	724,992	724,992	724,992	724,992	724,992	724,992	-
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5	-
	COAL							
28.	PURCHASES:							
29.	UNITS (TONS)	14,500	14,500	0	0	0	0	116,000
30.	UNIT COST ($/TON)	87.91	87.91	0.00	0.00	0.00	0.00	87.91
31.	AMOUNT ($)	1,274,691	1,274,691	0	0	0	0	10,197,528
32.	BURNED:							
33.	UNITS (TONS)	11,234	44,801	0	0	0	0	89,486
34.	UNIT COST ($/TON)	91.49	91.44	0.00	0.00	0.00	0.00	91.65
35.	AMOUNT ($)	1,027,845	4,096,620	0	0	0	0	8,201,520
36.	ENDING INVENTORY:							
37.	UNITS (TONS)	311,897	281,596	281,596	281,596	281,596	281,596	281,596
38.	UNIT COST ($/TON)	90.19	90.08	90.08	90.08	90.08	90.08	90.08
39.	AMOUNT ($)	28,129,994	25,365,589	25,365,589	25,365,589	25,365,589	25,365,589	25,365,589
40.	DAYS SUPPLY:	512	578	-	-	774	758	-
	NATURAL GAS							
41.	PURCHASES:							
42.	UNITS (MCF)	12,415,214	12,249,845	11,906,984	11,129,730	8,938,883	8,809,332	122,542,882
43.	UNIT COST ($/MCF)	5.29	5.33	5.17	5.23	5.41	5.96	5.25
44.	AMOUNT ($)	65,681,225	65,300,557	61,615,300	58,225,641	48,384,184	52,477,447	643,864,113
45.	BURNED:							
46.	UNITS (MCF)	12,415,214	12,249,844	11,906,983	11,129,730	8,938,883	8,809,336	122,542,879
47.	UNIT COST ($/MCF)	5.29	5.33	5.18	5.23	5.40	5.94	5.25
48.	AMOUNT ($)	65,617,385	65,292,097	61,626,280	58,205,301	48,296,284	52,349,767	643,700,136
49.	ENDING INVENTORY:							
50.	UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829	291,829
51.	UNIT COST ($/MCF)	3.61	3.64	3.60	3.67	3.97	4.41	4.41
52.	AMOUNT ($)	1,052,460	1,060,920	1,049,940	1,070,280	1,158,179	1,285,859	1,285,859
53.	DAYS SUPPLY:	1	1	1	1	1	1	-
	NUCLEAR							
54.	BURNED:							
55.	UNITS (MMBTU)	0	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0	0
	OTHER							
58.	PURCHASES:							
59.	UNITS (MMBTU)	0	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0	0
62.	BURNED:							
63.	UNITS (MMBTU)	0	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0	0
66.	ENDING INVENTORY:							
67.	UNITS (MMBTU)	0	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT (3) GAS-IGNITION

C16-1339

FPSC EXH No. 49

ADMITTED

C16-1340

TAMPA ELECTRIC COMPANY
POWER SOLD
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		CENTS/KWH				
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT	TOTAL COST $	GAINS ON SALES
Jan-25	SEMINOLE	JURISD. SCH. - D	2,977.3	0.0	2,977.3	3.559	3.749	105,972.28	111,606.28	5,634.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,977.3**	**0.0**	**2,977.3**	**3.559**	**3.749**	**105,972.28**	**111,606.28**	**5,634.00**
Feb-25	SEMINOLE	JURISD. SCH. - D	2,910.2	0.0	2,910.2	3.434	3.616	99,924.77	105,237.77	5,313.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,910.2**	**0.0**	**2,910.2**	**3.434**	**3.616**	**99,924.77**	**105,237.77**	**5,313.00**
Mar-25	SEMINOLE	JURISD. SCH. - D	2,994.5	0.0	2,994.5	3.071	3.234	91,960.18	96,849.18	4,889.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,994.5**	**0.0**	**2,994.5**	**3.071**	**3.234**	**91,960.18**	**96,849.18**	**4,889.00**
Apr-25	SEMINOLE	JURISD. SCH. - D	2,647.0	0.0	2,647.0	3.152	3.320	83,442.99	87,879.99	4,437.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,647.0**	**0.0**	**2,647.0**	**3.152**	**3.320**	**83,442.99**	**87,879.99**	**4,437.00**
May-25	SEMINOLE	JURISD. SCH. - D	2,914.7	0.0	2,914.7	3.197	3.367	93,177.85	98,131.85	4,954.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,914.7**	**0.0**	**2,914.7**	**3.197**	**3.367**	**93,177.85**	**98,131.85**	**4,954.00**
Jun-25	SEMINOLE	JURISD. SCH. - D	1,000.0	0.0	1,000.0	3.367	3.546	33,670.00	35,460.00	1,790.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**1,000.0**	**0.0**	**1,000.0**	**3.367**	**3.546**	**33,670.00**	**35,460.00**	**1,790.00**

C16-1340

FPSC EXH No. 49

ADMITTED

C16-1341

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		CENTS/KWH				
		TYPE	TOTAL	WHEELED	MWH	(A)	(B)	TOTAL $		
		&	MWH	FROM	FROM OWN	FUEL	TOTAL	FOR FUEL	TOTAL COST	GAINS ON
MONTH	SOLD TO	SCHEDULE	SOLD	OTHER SYSTEMS	GENERATION	COST	COST	ADJUSTMENT	$	SALES
Jul-25	SEMINOLE	JURISD. SCH. - D	1,000.0	0.0	1,000.0	3.589	3.780	35,890.00	37,798.00	1,908.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**1,000.0**	**0.0**	**1,000.0**	**3.589**	**3.780**	**35,890.00**	**37,798.00**	**1,908.00**
Aug-25	SEMINOLE	JURISD. SCH. - D	2,500.0	0.0	2,500.0	3.611	3.803	90,280.00	95,080.00	4,800.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,500.0**	**0.0**	**2,500.0**	**3.611**	**3.803**	**90,280.00**	**95,080.00**	**4,800.00**
Sep-25	SEMINOLE	JURISD. SCH. - D	2,600.0	0.0	2,600.0	3.522	3.710	91,582.40	96,451.40	4,869.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,600.0**	**0.0**	**2,600.0**	**3.522**	**3.710**	**91,582.40**	**96,451.40**	**4,869.00**
Oct-25	SEMINOLE	JURISD. SCH. - D	2,800.0	0.0	2,800.0	3.315	3.491	92,825.60	97,760.60	4,935.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,800.0**	**0.0**	**2,800.0**	**3.315**	**3.491**	**92,825.60**	**97,760.60**	**4,935.00**
Nov-25	SEMINOLE	JURISD. SCH. - D	2,600.0	0.0	2,600.0	3.448	3.632	89,658.40	94,425.40	4,767.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,600.0**	**0.0**	**2,600.0**	**3.448**	**3.632**	**89,658.40**	**94,425.40**	**4,767.00**
Dec-25	SEMINOLE	JURISD. SCH. - D	3,000.0	0.0	3,000.0	3.774	3.975	113,220.00	119,240.00	6,020.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.774**	**3.975**	**113,220.00**	**119,240.00**	**6,020.00**
TOTAL										
Jan-25	SEMINOLE	JURISD. SCH. - D	29,943.6	0.0	29,943.6	3.412	3.593	1,021,604.47	1,075,920.47	54,316.00
THRU	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
Dec-25	**TOTAL**		**29,943.6**	**0.0**	**29,943.6**	**3.412**	**3.593**	**1,021,604.47**	**1,075,920.47**	**54,316.00**

C16-1341

TAMPA ELECTRIC COMPANY
PURCHASED POWER
EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
Jan-25	VARIOUS	FIRM	38,947.7	0.0	0.0	38,947.7	5.484	5.484	2,136,027.14
	TOTAL		**38,947.7**	**0.0**	**0.0**	**38,947.7**	**5.484**	**5.484**	**2,136,027.14**
Feb-25	VARIOUS	FIRM	36,708.7	0.0	0.0	36,708.7	5.209	5.209	1,912,278.77
	TOTAL		**36,708.7**	**0.0**	**0.0**	**36,708.7**	**5.209**	**5.209**	**1,912,278.77**
Mar-25	VARIOUS	FIRM	12,735.6	0.0	0.0	12,735.6	3.984	3.984	507,445.82
	TOTAL		**12,735.6**	**0.0**	**0.0**	**12,735.6**	**3.984**	**3.984**	**507,445.82**
Apr-25	VARIOUS	FIRM	11,562.8	0.0	0.0	11,562.8	4.196	4.196	485,233.82
	TOTAL		**11,562.8**	**0.0**	**0.0**	**11,562.8**	**4.196**	**4.196**	**485,233.82**
May-25	VARIOUS	FIRM	13,236.1	0.0	0.0	13,236.1	4.340	4.340	574,432.49
	TOTAL		**13,236.1**	**0.0**	**0.0**	**13,236.1**	**4.340**	**4.340**	**574,432.49**
Jun-25	VARIOUS	FIRM	13,054.7	0.0	0.0	13,054.7	4.222	4.222	551,184.88
	TOTAL		**13,054.7**	**0.0**	**0.0**	**13,054.7**	**4.222**	**4.222**	**551,184.88**
Jul-25	VARIOUS	FIRM	13,405.3	0.0	0.0	13,405.3	4.094	4.094	548,761.39
	TOTAL		**13,405.3**	**0.0**	**0.0**	**13,405.3**	**4.094**	**4.094**	**548,761.39**
Aug-25	VARIOUS	FIRM	13,446.8	0.0	0.0	13,446.8	3.873	3.873	520,862.73
	TOTAL		**13,446.8**	**0.0**	**0.0**	**13,446.8**	**3.873**	**3.873**	**520,862.73**
Sep-25	VARIOUS	FIRM	12,654.0	0.0	0.0	12,654.0	3.833	3.833	485,027.82
	TOTAL		**12,654.0**	**0.0**	**0.0**	**12,654.0**	**3.833**	**3.833**	**485,027.82**
Oct-25	VARIOUS	FIRM	13,302.0	0.0	0.0	13,302.0	3.833	3.833	509,865.66
	TOTAL		**13,302.0**	**0.0**	**0.0**	**13,302.0**	**3.833**	**3.833**	**509,865.66**
Nov-25	VARIOUS	FIRM	11,610.0	0.0	0.0	11,610.0	3.833	3.833	445,011.30
	TOTAL		**11,610.0**	**0.0**	**0.0**	**11,610.0**	**3.833**	**3.833**	**445,011.30**
Dec-25	VARIOUS	FIRM	36,276.0	0.0	0.0	36,276.0	5.406	5.406	1,960,939.08
	TOTAL		**36,276.0**	**0.0**	**0.0**	**36,276.0**	**5.406**	**5.406**	**1,960,939.08**
TOTAL Jan-25 THRU Dec-25	VARIOUS	FIRM	226,939.9	0.0	0.0	226,939.9	4.687	4.687	10,637,070.90
	TOTAL		**226,939.9**	**0.0**	**0.0**	**226,939.9**	**4.687**	**4.687**	**10,637,070.90**

C16-1342

C16-1343

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJUST-MENT
Jan-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
	TOTAL		8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
Feb-25	VARIOUS	CO-GEN. AS AVAIL.	7,392.0	0.0	0.0	7,392.0	3.298	3.298	243,788.16
	TOTAL		7,392.0	0.0	0.0	7,392.0	3.298	3.298	243,788.16
Mar-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.097	3.097	253,458.48
	TOTAL		8,184.0	0.0	0.0	8,184.0	3.097	3.097	253,458.48
Apr-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	2.955	2.955	234,036.00
	TOTAL		7,920.0	0.0	0.0	7,920.0	2.955	2.955	234,036.00
May-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	2.983	2.983	244,128.72
	TOTAL		8,184.0	0.0	0.0	8,184.0	2.983	2.983	244,128.72
Jun-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	2.973	2.973	235,461.60
	TOTAL		7,920.0	0.0	0.0	7,920.0	2.973	2.973	235,461.60
Jul-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.215	3.215	263,115.60
	TOTAL		8,184.0	0.0	0.0	8,184.0	3.215	3.215	263,115.60
Aug-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.299	3.299	269,990.16
	TOTAL		8,184.0	0.0	0.0	8,184.0	3.299	3.299	269,990.16
Sep-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	3.528	3.528	279,417.60
	TOTAL		7,920.0	0.0	0.0	7,920.0	3.528	3.528	279,417.60
Oct-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.416	3.416	279,565.44
	TOTAL		8,184.0	0.0	0.0	8,184.0	3.416	3.416	279,565.44
Nov-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	3.648	3.648	288,921.60
	TOTAL		7,920.0	0.0	0.0	7,920.0	3.648	3.648	288,921.60
Dec-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.484	3.484	285,130.56
	TOTAL		8,184.0	0.0	0.0	8,184.0	3.484	3.484	285,130.56
TOTAL	VARIOUS	CO-GEN. FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Jan-25		AS AVAIL.	96,360.0	0.0	0.0	96,360.0	3.269	3.269	3,149,950.32
THRU Dec-25	TOTAL		96,360.0	0.0	0.0	96,360.0	3.269	3.269	3,149,950.32

C16-1343

FPSC EXH No. 49

ADMITTED

C16-1344

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
								COST IF GENERATED		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACT. COST cents/KWH	TOTAL $ FOR FUEL ADJUSTMENT	(A) CENTS PER KWH	(B) DOLLARS	FUEL SAVINGS (9B)-(8)
Jan-25	VARIOUS	SCH. - J	73,882.3	0.0	73,882.3	8.088	5,975,399.47	2.601	1,922,020.62	(4,053,378.85)
Feb-25	VARIOUS	SCH. - J	32,025.6	0.0	32,025.6	6.262	2,005,511.20	4.743	1,518,839.58	(486,671.62)
Mar-25	VARIOUS	SCH. - J	65,492.4	0.0	65,492.4	4.756	3,115,123.87	2.702	1,769,407.70	(1,345,716.17)
Apr-25	VARIOUS	SCH. - J	66,504.0	0.0	66,504.0	4.732	3,147,123.17	7.561	5,028,461.10	1,881,337.93
May-25	VARIOUS	SCH. - J	45,494.6	0.0	45,494.6	4.792	2,179,887.52	7.245	3,296,140.08	1,116,252.56
Jun-25	VARIOUS	SCH. - J	19,950.4	0.0	19,950.4	5.543	1,105,888.41	6.603	1,317,232.16	211,343.75
Jul-25	VARIOUS	SCH. - J	16,168.1	0.0	16,168.1	7.796	1,260,466.56	9.905	1,601,375.57	340,909.01
Aug-25	VARIOUS	SCH. - J	16,029.0	0.0	16,029.0	7.153	1,146,505.39	6.660	1,067,469.19	(79,036.20)
Sep-25	VARIOUS	SCH. - J	27,691.2	0.0	27,691.2	5.813	1,609,823.04	6.821	1,888,734.64	278,911.60
Oct-25	VARIOUS	SCH. - J	64,877.8	0.0	64,877.8	4.946	3,209,151.39	8.436	5,472,897.76	2,263,746.37
Nov-25	VARIOUS	SCH. - J	43,591.4	0.0	43,591.4	4.595	2,002,966.09	5.027	2,191,551.48	188,585.39
Dec-25	VARIOUS	SCH. - J	11,180.9	0.0	11,180.9	5.074	567,309.00	5.181	579,264.72	11,955.72
TOTAL	VARIOUS	SCH. - J	**482,887.6**	**0.0**	**482,887.6**	**5.659**	**27,325,155.11**	**5.727**	**27,653,394.61**	**328,239.50**

C16-1344

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FPSC EXH No. 49

ADMITTED

C16-1345

SCHEDULE E10

TAMPA ELECTRIC COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH

	Approved Jun 2024 - Dec 2024	Projected Jan 2025 - May 2025	Projected Jun 2025 - Dec 2025	Difference (Jan - May 2025) $	Difference (Jan - May 2025) %	Difference (Jun - Dec 2025) $	Difference (Jun - Dec 2025) %
Base Rate	87.80	87.80	87.80	0.00	0.0%	0.00	0.0%
Fuel Recovery Revenue	28.50	28.52	30.44	0.02	0.1%	1.94	6.8%
Conservation Revenue	2.15	2.94	2.94	0.79	36.7%	0.79	36.7%
Capacity Revenue	0.62	0.96	0.96	0.34	-54.8%	0.34	54.8%
Environmental Revenue	0.89	0.63	0.63	(0.26)	-29.2%	(0.26)	-29.2%
Storm Protection Plan Revenue	6.58	8.38	8.38	1.80	27.4%	1.80	27.4%
Clean Energy Transition Mechanism	4.30	4.17	4.17	(0.13)	-3.0%	(0.13)	-3.0%
Storm Restoration Surcharge	2.19	0.00	0.00	(2.19)	-100.0%	(2.19)	-100.0%
Florida Gross Receipts Tax Revenue	3.41	3.42	3.47	0.01	0.3%	0.06	1.8%
TOTAL REVENUE	**$136.44**	**$136.82**	**$138.79**	**$0.38**	**0.3%**	**$2.35**	**1.7%**

C16-1345

SCHEDULE H1

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
PERIOD: JANUARY THROUGH DECEMBER

	ACTUAL 2022	ACTUAL 2023	ACT/EST 2024	EST 2025	DIFFERENCE (%) 2023-2022	2024-2023	2025-2024
FUEL COST OF SYSTEM NET GENERATION ($)							
1 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
2 LIGHT OIL {1}	2,550,922	850,982	1,858,618	2,392,979	-66.6%	118.4%	28.8%
3 COAL	49,771,328	36,407,609	19,784,608	8,201,520	-26.9%	-45.7%	-58.5%
4 NATURAL GAS	1,067,910,562	509,267,532	511,557,719	643,700,136	-52.3%	0.4%	25.8%
5 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
6 OTHER	0	0	0	0	0.0%	0.0%	0.0%
7 TOTAL ($)	**1,120,232,812**	**546,526,123**	**533,200,947**	**654,294,635**	**-51.2%**	**-2.4%**	**22.7%**
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
9 LIGHT OIL {1}	6,171	2,450	7,370	10,432	-60.3%	200.8%	41.5%
10 COAL	1,319,238	741,910	304,969	172,319	-43.8%	-58.9%	-43.5%
11 NATURAL GAS	17,082,912	17,841,978	18,077,786	17,896,956	4.4%	1.3%	-1.0%
12 SOLAR	1,491,936	1,748,117	2,447,824	2,807,800	17.2%	40.0%	14.7%
13 OTHER	0	0	0	0	0.0%	0.0%	0.0%
14 TOTAL (MWH)	**19,900,257**	**20,334,455**	**20,837,949**	**20,887,507**	**2.2%**	**2.5%**	**0.2%**
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL) {1}	0	0	0	0	0.0%	0.0%	0.0%
16 LIGHT OIL (BBL) {1}	18,731	6,154	13,665	18,343	-67.1%	122.1%	34.2%
17 COAL (TON)	651,985	366,761	163,250	89,486	-43.7%	-55.5%	-45.2%
18 NATURAL GAS (MCF)	125,009,105	126,290,305	124,847,670	122,542,879	1.0%	-1.1%	-1.8%
19 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
20 OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
21 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
22 LIGHT OIL {1}	109,189	35,869	79,345	106,304	-67.1%	121.2%	34.0%
23 COAL	14,858,003	8,325,195	3,658,365	2,013,424	-44.0%	-56.1%	-45.0%
24 NATURAL GAS	128,355,240	129,099,854	127,958,176	125,862,197	0.6%	-0.9%	-1.6%
25 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
26 OTHER	0	0	0	0	0.0%	0.0%	0.0%
27 TOTAL (MMBTU)	**143,322,432**	**137,460,918**	**131,695,886**	**127,981,925**	**-4.1%**	**-4.2%**	**-2.8%**
GENERATION MIX (% MWH)							
28 HEAVY OIL {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
29 LIGHT OIL {1}	0.03	0.01	0.04	0.05	-66.7%	300.0%	25.0%
30 COAL	6.63	3.65	1.46	0.83	-44.9%	-60.0%	-43.2%
31 NATURAL GAS	85.84	87.74	86.75	85.68	2.2%	-1.1%	-1.2%
32 SOLAR	7.50	8.60	11.75	13.44	14.7%	36.6%	14.4%
33 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
34 TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**0.0%**	**0.0%**	**0.0%**
FUEL COST PER UNIT							
35 HEAVY OIL ($/BBL) {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
36 LIGHT OIL ($/BBL) {1}	136.19	138.29	136.02	130.46	1.5%	-1.6%	-4.1%
37 COAL ($/TON)	76.34	99.27	121.19	91.65	30.0%	22.1%	-24.4%
38 NATURAL GAS ($/MCF)	8.54	4.03	4.10	5.25	-52.8%	1.7%	28.0%
39 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
40 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)							
41 HEAVY OIL {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
42 LIGHT OIL {1}	23.36	23.72	23.42	22.51	1.5%	-1.3%	-3.9%
43 COAL	3.35	4.37	5.41	4.07	30.4%	23.8%	-24.8%
44 NATURAL GAS	8.32	3.94	4.00	5.11	-52.6%	1.5%	27.8%
45 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
46 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47 TOTAL ($/MMBTU)	**7.82**	**3.98**	**4.05**	**5.11**	**-49.1%**	**1.8%**	**26.2%**
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL {1}	0	0	0	0	0.0%	0.0%	0.0%
49 LIGHT OIL {1}	17,694	14,640	10,765	10,190	-17.3%	-26.5%	-5.3%
50 COAL	11,263	11,221	11,996	11,684	-0.4%	6.9%	-2.6%
51 NATURAL GAS	7,514	7,236	7,078	7,033	-3.7%	-2.2%	-0.6%
52 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
53 OTHER	0	0	0	0	0.0%	0.0%	0.0%
54 TOTAL (BTU/KWH)	**7,202**	**6,760**	**6,320**	**6,127**	**-6.1%**	**-6.5%**	**-3.1%**
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL {1}	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
56 LIGHT OIL {1}	41.34	34.73	25.22	22.94	-16.0%	-27.4%	-9.0%
57 COAL	3.77	4.91	6.49	4.76	30.2%	32.2%	-26.7%
58 NATURAL GAS	6.25	2.85	2.83	3.60	-54.4%	-0.7%	27.2%
59 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
60 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61 TOTAL (cents/KWH)	**5.63**	**2.69**	**2.56**	**3.13**	**-52.2%**	**-4.8%**	**22.3%**

{1} DISTILLATE (BBLS, MWH & $) USED FOR FIRING, HOT STANDBY, ETC. IS INCLUDED IN FOSSIL STEAM PLANTS.

C16-1346

FPSC EXH No. 49

ADMITTED

C16-1347

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 3

LEVELIZED AND TIERED FUEL RATE

JANUARY 2025 - DECEMBER 2025

C16-1347

FPSC EXH No. 49

ADMITTED

C16-1348

Tampa Electric Company
Comparison of Levelized and Tiered Fuel Revenues
For the Period January 2025 through May 2025

	Annual Units MWH	Levelized Fuel Rate Cents/kWh	Annual Fuel Revenues $	Tiered Fuel Rates Cents/kWh	Annual Fuel Revenues $
Residential Excluding TOU:					
TIER I (Up to 1,000) kWh	2,793,262	3.083	86,116,281	2.852	79,663,845
TIER II (Over 1,000) kWh	839,068	3.083	25,868,480	3.852	32,320,916
Total	3,632,331		111,984,761		111,984,761

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C16-1348

FPSC EXH No. 49

ADMITTED

C16-1349

Tampa Electric Company
Comparison of Levelized and Tiered Fuel Revenues
For the Period June 2025 through December 2025

	Annual Units MWH	Levelized Fuel Rate Cents/kWh	Annual Fuel Revenues $	Tiered Fuel Rates Cents/kWh	Annual Fuel Revenues $
Residential Excluding TOU:					
TIER I (Up to 1,000) kWh	4,326,081	3.391	146,697,399	3.044	131,685,899
TIER II (Over 1,000) kWh	2,298,851	3.391	77,954,054	4.044	92,965,554
Total	6,624,932		224,651,453		224,651,453

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C16-1349

FPSC EXH No. 49

ADMITTED

C16-1350

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 4

PROJECTED FUEL AND PURCHASED POWER COST RECOVERY

JANUARY 2025 - DECEMBER 2025

SCHEDULES E1 THROUGH E10
SCHEDULE H1

C16-1350

TAMPA ELECTRIC COMPANY

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4-5	Schedule E1-E Fuel Recovery Factor-with Line Losses	(")

FPSC EXH No. 49

ADMITTED

C16-1352

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH MAY 2025

SCHEDULE E1-D

		NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK		24.19	$20.15
OFF PEAK		40.64	$18.88
SUPER OFF PEAK		35.17	1.0673
		100.00	

			TOTAL	ON PEAK	OFF PEAK	SUPER OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	$258,970,864			
2	MWH Sales (Jurisd)	(Sch E1 line 25)	7,562,948			
2a	Effective MWH Sales (Jurisd)		7,550,376			
3	Cost Per KWH Sold	(line 1 / line 2)	3.4242			
4	Jurisdictional Loss Factor		1.00000			
5	Jurisdictional Fuel Factor		NA			
6	True-Up	(Sch E1 line 29)	($28,431,329)			
7	Optimization Mechanism	(Sch E1 line 28)	$1,301,120			
8	TOTAL	(line 1 x line 4) + line 6 + line 7	$231,840,655			
9	Revenue Tax Factor		1.000848			
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.0732			
11	GPIF Factor	(Sch E1-C line 3A)	0.0101			
1	Recovery Factor Including GPIF	(line 10 + line 11)	3.0833	3.2380	3.0339	3.0013
2	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.083	3.238	3.034	3.001

3	Hours: ON PEAK	25.01%
4	OFF PEAK	74.99%
		100.00%

Jurisdictional Sales (MWH) JANUARY 2025 - MAY 2025

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	6,621,152		6,621,152
Distribution Primary	626,451	0.99	620,186
Transmission	315,345	0.98	309,038
Total	7,562,948		7,550,376

	Standard	On-Peak	Off-Peak	Super Off-Peak
Distribution Secondary	3.083	3.238	3.034	3.001
Distribution Primary	3.052	3.206	3.004	2.971
Transmission	3.021	3.173	2.973	2.941
RS 1st Tier	2.852			
RS 2nd Tier	3.852			
Lighting	3.068			

C16-1352

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FPSC EXH No. 49

ADMITTED

C16-1353

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JUNE 2025 THROUGH DECEMBER 2025

SCHEDULE E1-D

		NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK		24.25	$20.15
OFF PEAK		40.62	$18.88
SUPER OFF PEAK		35.13	1.0673
		100.00	

			TOTAL	ON PEAK	OFF PEAK	SUPER OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	$435,360,027			
2	MWH Sales (Jurisd)	(Sch E1 line 25)	12,954,716			
2a	Effective MWH Sales (Jurisd)		12,935,997			
3	Cost Per KWH Sold	(line 1 / line 2)	3.3606			
4	Jurisdictional Loss Factor		1.00000			
5	Jurisdictional Fuel Factor		NA			
6	True-Up	(Sch E1 line 29)	$0			
7	Optimization Mechanism	(Sch E1 line 28)	$1,821,568			
8	TOTAL	(line 1 x line 4) + line 6 + line 7	$437,181,595			
9	Revenue Tax Factor		1.000848			
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.3824			
11	GPIF Factor	(Sch E1-C line 3A)	0.0083			
1	Recovery Factor Including GPIF	(line 10 + line 11)	3.3907	3.5606	3.3362	3.3005
2	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.391	3.561	3.336	3.301

3	Hours: ON PEAK	25.01%	
4	OFF PEAK	74.99%	
		100.00%	

Jurisdictional Sales (MWH) JUNE 2025 - DECEMBER 2025

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	11,530,335		11,530,335
Distribution Primary	976,944	0.99	967,174
Transmission	447,437	0.98	438,488
Total	12,954,716		12,935,997

	Standard	On-Peak	Off-Peak	Super Off-Peak
Distribution Secondary	3.391	3.561	3.336	3.301
Distribution Primary	3.357	3.525	3.303	3.268
Transmission	3.323	3.490	3.269	3.235
RS 1st Tier	3.044			
RS 2nd Tier	4.044			
Lighting	3.374			

C16-1353

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SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH MAY 2025

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		2.852	3.852
Distribution Secondary	3.083		
Distribution Primary	3.052		
Transmission	3.021		
Lighting Service [1]	3.068		
TIME-OF-USE			
Distribution Secondary - On-Peak	3.238		
Distribution Secondary - Off-Peak	3.034		
Distribution Secondary - Super Off-Peak	3.001		
Distribution Primary - On-Peak	3.206		
Distribution Primary - Off-Peak	3.004		
Distribution Primary - Super Off-Peak	2.971		
Transmission - On-Peak	3.173		
Transmission - Off-Peak	2.973		
Transmission - Super Off-Peak	2.941		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

C16-1354

C16-1355

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JUNE 2025 THROUGH DECEMBER 2025

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		3.044	4.044
Distribution Secondary	3.391		
Distribution Primary	3.357		
Transmission	3.323		
Lighting Service (1)	3.374		
TIME-OF-USE			
Distribution Secondary - On-Peak	3.561		
Distribution Secondary - Off-Peak	3.336		
Distribution Secondary - Super Off-Peak	3.301		
Distribution Primary - On-Peak	3.525		
Distribution Primary - Off-Peak	3.303		
Distribution Primary - Super Off-Peak	3.268		
Transmission - On-Peak	3.490		
Transmission - Off-Peak	3.269		
Transmission - Super Off-Peak	3.235		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

C16-1355

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C18-1377

GENERATING PERFORMANCE INCENTIVE FACTOR

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1	GPIF Schedules	9
2	Actual Unit Performance Data	33

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FPSC EXH No. 50

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C18-1378

EXHIBIT TO THE TESTIMONY OF

ELENA B. VANCE

DOCKET NO. 20240001-EI

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY 2023 – DECEMBER 2023

TRUE-UP

DOCUMENT NO. 1

GPIF SCHEDULES

C18-1378

FPSC EXH No. 50
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C18-1379

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2023 - DECEMBER 2023
TRUE-UP
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C18-1379

C18-1380

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
REWARD / PENALTY TABLE - ACTUAL
JANUARY 2023 - DECEMBER 2023

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) ($000)	GENERATING PERFORMANCE INCENTIVE FACTOR ($000)
+10	17,848.9	8,924.4
+9	16,064.0	8,032.0
+8	14,279.1	7,139.6
+7	12,494.2	6,247.1
+6	10,709.3	5,354.7
+5	8,924.4	4,462.2
+4	7,139.6	3,569.8
+3	5,354.7	2,677.3
+2	3,569.8	1,784.9
+1	1,784.9	892.4
0	0.0	0.0
-1	(2,384.8)	(892.4)
-2	(4,769.7)	(1,784.9)
-3	(7,154.5)	(2,677.3)
-4	(9,539.3)	(3,569.8)
-5	(11,924.1)	(4,462.2)
-6	(14,309.0)	(5,354.7)
-7	(16,693.8)	(6,247.1)
-8	(19,078.6)	(7,139.6)
-9	(21,463.4)	(8,032.0)
-10	(23,848.3)	(8,924.4)

GPI POINTS 2.051

REWARD DOLLARS $1,830,750

C18-1380

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TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS - ACTUAL
JANUARY 2023 - DECEMBER 2023

Line 1	Beginning of period balance of common equity: End of month common equity:		$	4,430,112,647
Line 2	Month of January	2023	$	4,462,340,705
Line 3	Month of February	2023	$	4,492,794,101
Line 4	Month of March	2023	$	4,518,244,317
Line 5	Month of April	2023	$	4,553,098,580
Line 6	Month of May	2023	$	4,617,659,612
Line 7	Month of June	2023	$	4,670,381,935
Line 8	Month of July	2023	$	4,727,599,561
Line 9	Month of August	2023	$	4,758,073,733
Line 10	Month of September	2023	$	4,808,817,549
Line 11	Month of October	2023	$	4,846,273,108
Line 12	Month of November	2023	$	4,702,273,125
Line 13	Month of December	2023	$	4,723,479,016
Line 14	(Summation of line 1 through line 13 divided by 13)		$	4,639,319,076
Line 15	25 Basis points			0.0025
Line 16	Revenue Expansion Factor			74.45%
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)		$	15,578,235
Line 18	Jurisdictional Sales			20,770,815 MWH
Line 19	Total Sales			20,770,815 MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)			100.00%
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)		$	15,578,235
Line 22	Incentive Cap (50% of projected fuel savings at 10 GPIF-Point level from Sheet No. 3.515)		$	8,924,442
Line 23	**Maximum Allowed GPIF Reward (At 10 GPIF-Point Level; the lesser of line 21 and line 22)**		**$**	**8,924,442**

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TAMPA ELECTRIC COMPANY
CALCULATION OF SYSTEM GPIF POINTS - ACTUAL
JANUARY 2023 - DECEMBER 2023

PLANT / UNIT	12 MONTH ADJ. ACTUAL PERFORMANCE		WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
BIG BEND 4	60.9%	EAF	5.66%	-0.300	-0.017
POLK 2	92.3%	EAF	7.87%	10.000	0.787
BAYSIDE 1	93.4%	EAF	5.94%	10.000	0.594
BAYSIDE 2	76.7%	EAF	1.13%	9.078	0.103
BIG BEND 4	10,565	ANOHR	26.52%	2.128	0.565
POLK 2	7,276	ANOHR	28.52%	0.000	0.000
BAYSIDE 1	7,454	ANOHR	14.60%	0.000	0.000
BAYSIDE 2	8,200	ANOHR	9.76%	0.213	0.021
			100.00%		2.051

GPIF REWARD	**$ 1,830,750**

C18-1382

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TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	EAF TARGET (%)	EAF MAX. (%)	RANGE MIN. (%)	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)	EAF ADJUSTED ACTUAL (%)	EST. FUEL SAVINGS/ LOSS ($000)
BIG BEND 4	5.66%	61.2	66.1	51.4	1,009.8	(3,719.4)	60.9%	(111.5)
POLK 2	7.87%	90.9	92.1	88.4	1,404.2	(699.6)	92.3%	1,404.2
BAYSIDE 1	5.94%	90.0	91.2	87.6	1,059.4	(1,412.7)	93.4%	1,059.4
BAYSIDE 2	1.13%	75.2	76.9	71.7	202.1	(3,843.1)	76.7%	183.5
GPIF SYSTEM	**20.59%**				**3,675.6**	**(9,674.9)**		

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	WEIGHTING FACTOR (%)	TARGET ANOHR (Btu/kwh)	NOF (%)	ANOHR TARGET RANGE MIN.	ANOHR TARGET RANGE MAX.	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)	ACTUAL ADJUSTED ANOHR	EST. FUEL SAVINGS/ LOSS ($000)
BIG BEND 4	26.52%	10,777	67.0	10,058	11,497	4,734.2	(4,734.2)	10,565	1,007.6
POLK 2	28.52%	7,279	46.5	7,088	7,470	5,090.3	(5,090.3)	7,276	0.0
BAYSIDE 1	14.60%	7,481	43.7	7,307	7,655	2,605.9	(2,605.9)	7,454	0.0
BAYSIDE 2	9.76%	8,280	19.9	7,977	8,582	1,742.9	(1,742.9)	8,200	37.1
GPIF SYSTEM	**79.41%**					**14,173.3**	**(14,173.3)**		

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C18-1384

TAMPA ELECTRIC COMPANY
UNIT PERFORMANCE DATA - ACTUAL
JANUARY 2023 - DECEMBER 2023

PLANT / UNIT	ACTUAL EAF (%)	ADJUSTMENTS (1) TO EAF (%)	EAF ADJUSTED ACTUAL (%)
BIG BEND 4	54.3	6.6	60.9
POLK 2	90.8	1.5	92.3
BAYSIDE 1	91.0	2.4	93.4
BAYSIDE 2	83.3	-6.6	76.7

PLANT / UNIT	ACTUAL ANOHR (Btu/kwh)	ADJUSTMENTS (2) TO ANOHR (Btu/kwh)	ANOHR ADJUSTED ACTUAL (Btu/kwh)
BIG BEND 4	10,850	-285	10,565
POLK 2	7,117	159	7,276
BAYSIDE 1	7,426	28	7,454
BAYSIDE 2	7,502	698	8,200

(1) Documentation of adjustments to Actual EAF on pages 7 - 10

(2) Documentation of adjustments to Actual ANOHR on pages 11 - 14

C18-1384

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BIG BEND UNIT NO. 4
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 5.66%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	61.2	54.3	60.9
POH + EPOH	1,656.0	2,418.2	1,656.0
FOH + EFOH	1,048.8	852.3	954.7
MOH + EMOH	694.5	728.5	816.1
POF	18.9	27.6	18.9
EFOF	12.0	9.7	10.9
EMOF	7.9	8.3	9.3
	-0.300	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 1656}{8760 - 2418.2} \times (852.3 + 728.5) = 1{,}770.8$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 18.9 - \frac{1{,}770.8}{8{,}760.0} \times 100 = 60.9$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C18-1385

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
POLK UNIT NO. 2
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 7.87%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	90.9	90.8	92.3
POH + EPOH	333.6	463.9	333.6
FOH + EFOH	232.2	160.4	162.9
MOH + EMOH	232.4	179.4	182.2
POF	3.8	5.3	3.8
EFOF	2.7	1.8	1.9
EMOF	2.7	2.0	2.1
	10.000	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 333.6}{8760 - 463.9} \times (160.4 + 179.4) = 345.1$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 3.8 - \frac{345.1}{8,760.0} \times 100 = 92.3$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

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TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BAYSIDE UNIT NO. 1
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 5.94%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	90.0	91.0	93.4
POH + EPOH	463.2	676.8	463.2
FOH + EFOH	188.4	41.0	42.1
MOH + EMOH	223.2	71.9	73.8
POF	5.3	7.7	5.3
EFOF	2.2	0.5	0.5
EMOF	2.5	0.8	0.8
	10.000	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 463.2}{8760 - 676.8} \times (41 + 71.9) = 115.9$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 5.3 - \frac{115.9}{8,760.0} \times 100 = 93.4$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C18-1387

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TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BAYSIDE UNIT NO. 2
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 1.13%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE	ADJUSTED ACTUAL PERFORMANCE
PH	8,760.0	8,760.0	8,760.0
EAF	75.2	83.3	76.7
POH + EPOH	1,905.6	1,325.9	1,905.6
FOH + EFOH	50.0	69.8	64.4
MOH + EMOH	220.8	68.9	63.5
POF	21.8	15.1	21.8
EFOF	0.6	0.8	0.7
EMOF	2.5	0.8	0.7
	9.078	**EQUIVALENT AVAILABILITY POINTS**	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8760 - 1905.6}{8760 - 1325.9} \times (69.8 + 68.9) = 127.9$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 21.8 - \frac{127.9}{8,760.0} \times 100 = 76.7$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

C18-1388

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BIG BEND UNIT NO. 4
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 26.52%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	10,777	10,850
NET GENERATION (GWH)	1,412.5	1,033.0
OPERATING BTU (10^9)	15,735.6	11,207.9
NET OUTPUT FACTOR	67.0	55.7

2.128 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-25.15) + 12462.6 = ANOHR

55.7 * (-25.15) + 12462.6 = 11,062

10,850 - 11,062 = -212

10,777 + -212 = 10,565 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C18-1389

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
POLK UNIT NO. 2
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 28.52%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	7,279	7,117
NET GENERATION (GWH)	4,121.4	5,705.7
OPERATING BTU (10^9)	29,128.1	40,610.0
NET OUTPUT FACTOR	46.5	63.2

0.000 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-9.48) + 7719.89 = ANOHR

63.2 * (-9.48) + 7719.89 = 7,121

7,117 - 7,121 = -3

7,279 + -3 = 7,276 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C18-1390

C18-1391

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BAYSIDE UNIT NO. 1
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 14.60%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	7,481	7,426
NET GENERATION (GWH)	2,518.4	3,158.5
OPERATING BTU (10^9)	19,297.9	23,454.1
NET OUTPUT FACTOR	43.7	51.0

0.000 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-3.81) + 7647.34 = ANOHR

51 * (-3.81) + 7647.34 = 7,453

7,426 - 7,453 = -27

7,481 + -27 = 7,454 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

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C18-1392

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BAYSIDE UNIT NO. 2
JANUARY 2023 - DECEMBER 2023

WEIGHTING FACTOR = 9.76%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	8,280	7,502
NET GENERATION (GWH)	1,269.7	2,931.1
OPERATING BTU (10^9)	11,187.1	21,988.1
NET OUTPUT FACTOR	19.9	53.1

0.213 **HEAT RATE POINTS**

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-21.06) + 8699.38 = ANOHR

53.1 * (-21.06) + 8699.38 = 7,581

7,502 - 7,581 = -80

8,280 + -80 = 8,200 ← ADJUSTED ACTUAL HEAT RATE AT TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

C18-1392

FPSC EXH No. 50
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TAMPA ELECTRIC COMPANY
PLANNED OUTAGE SCHEDULE (ACTUAL)
GPIF UNITS
JANUARY 2023 - DECEMBER 2023

PLANT / UNIT	PLANNED OUTAGE DATES	OUTAGE DESCRIPTION
+ BIG BEND 4	Apr 08 - Jun 30	Waterwall, Replace Cooling Water Pumps, Pipe Hangers
	Oct 18 - Nov 05	Cleanup Outage
POLK 2	Mar 04 - Mar 14	Combined Cycle Planned Outage
	Sep 03 - Sep 13	Combined Cycle Planned Outage
BAYSIDE 1	Mar 15 - Mar 22	Combined Cycle Planned Outage
	Sep 16 - Sep 28	Combined Cycle Planned Outage
	Nov 08 - Nov 12	Combined Plant Outage
+ BAYSIDE 2	Sep 30 - Nov 19	Mark Vie DCS and LCI Upgrades Steam Turbine valve overhauls Unit 2 CW Inlet structural refurbishment CW Tunnel liner replacement Steam Turbine 2 Exciter replacement

+ These units have CPM included. CPM for units with less than or equal to 4 weeks are not included.

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TAMPA ELECTRIC COMPANY
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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
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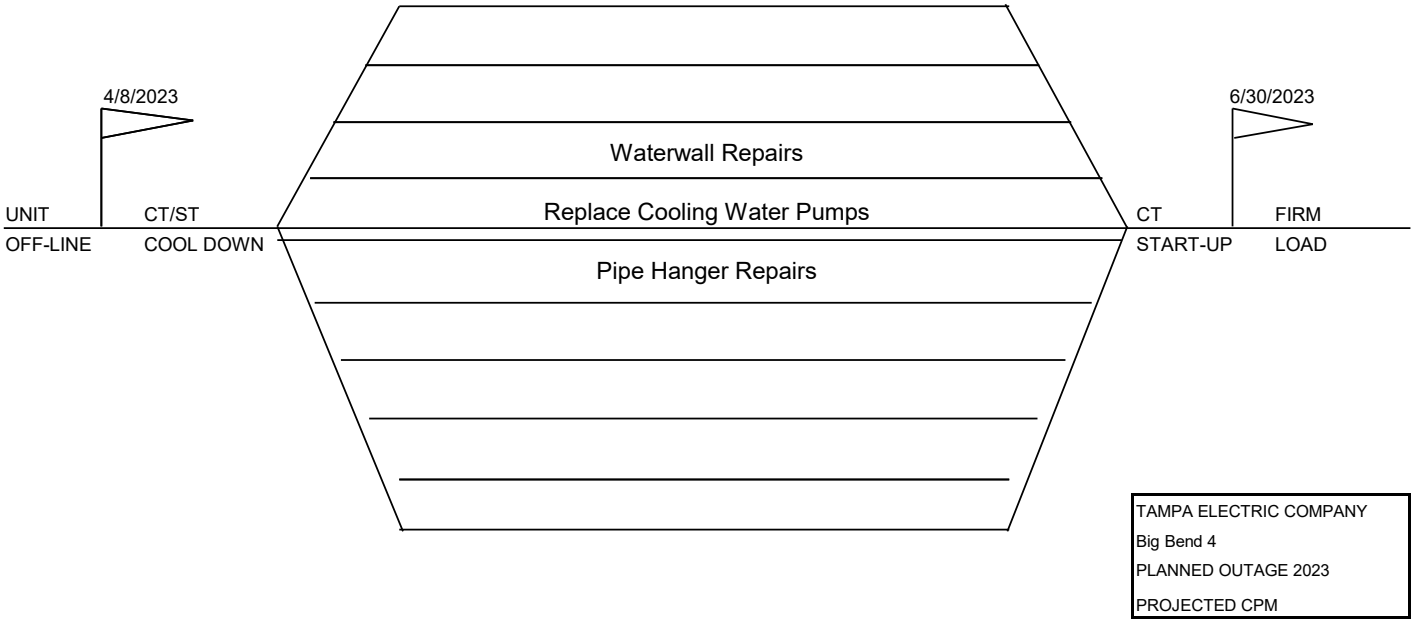
TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2023 - DECEMBER 2023



TAMPA ELECTRIC COMPANY
Big Bend 4
PLANNED OUTAGE 2023
PROJECTED CPM

C18-1394

FPSC EXH No. 50

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EXHIBIT NO._____ (EBV-1)
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
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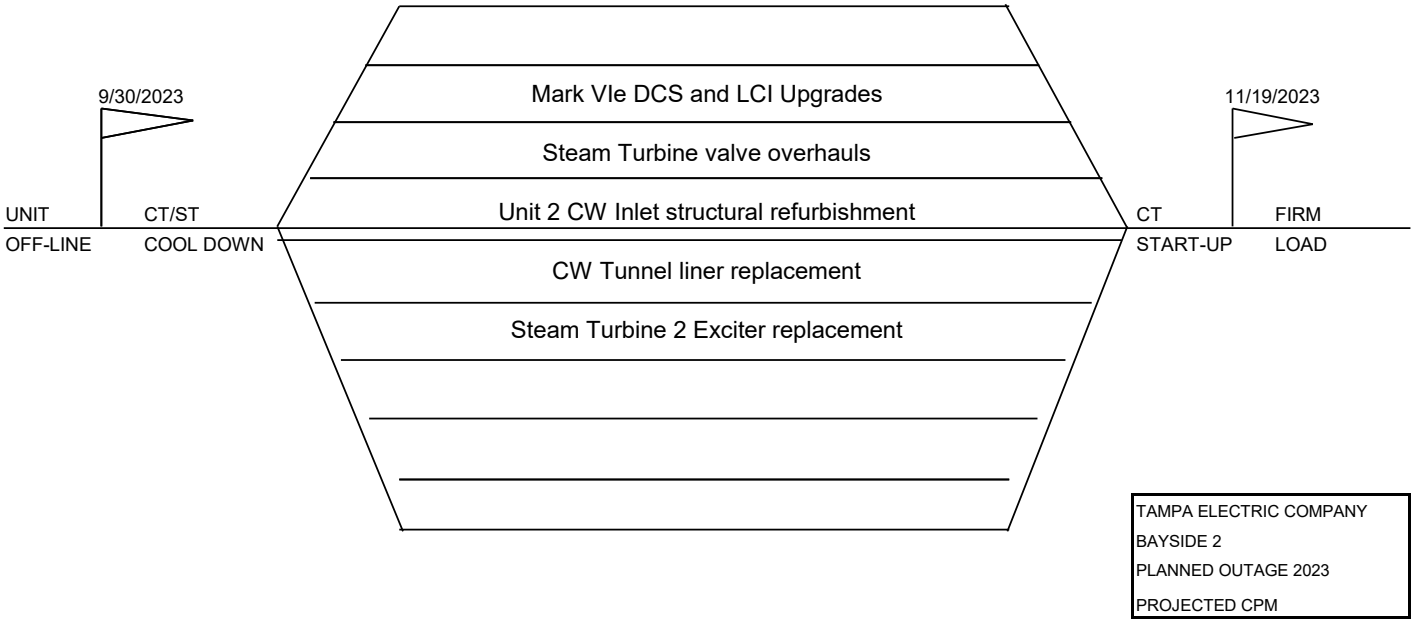
PAGE 17 OF 23

C18-1395

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2023 - DECEMBER 2023



C18-1395

FPSC EXH No. 50

ADMITTED

EXHIBIT NO._____ (EBV-1)
TAMPA ELECTRIC COMPANY
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TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2023 - DECEMBER 2023

BIG BEND 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,009.8	66.1	+10	4,734.2	10,058
+9	908.8	65.6	+9	4,260.8	10,122
+8	807.9	65.1	+8	3,787.4	10,186
+7	706.9	64.6	+7	3,314.0	10,251
+6	605.9	64.2	+6	2,840.5	10,315
+5	504.9	63.7	+5	2,367.1	10,380
+4	403.9	63.2	+4	1,893.7	10,444
+3	302.9	62.7	+3	1,420.3	10,509
+2	202.0	62.2	+2	946.8	10,573
+1	101.0	61.7	+1	473.4	10,638
					10,702
0	0.0	61.2	0	0.0	10,777
					10,852
-1	(371.9)	60.2	-1	(473.4)	10,917
-2	(743.9)	59.2	-2	(946.8)	10,981
-3	(1,115.8)	58.2	-3	(1,420.3)	11,046
-4	(1,487.8)	57.3	-4	(1,893.7)	11,110
-5	(1,859.7)	56.3	-5	(2,367.1)	11,175
-6	(2,231.7)	55.3	-6	(2,840.5)	11,239
-7	(2,603.6)	54.3	-7	(3,314.0)	11,303
-8	(2,975.6)	53.3	-8	(3,787.4)	11,368
-9	(3,347.5)	52.3	-9	(4,260.8)	11,432
-10	(3,719.4)	51.4	-10	(4,734.2)	11,497

EAF POINTS -0.300

Adjusted EAF 60.9

AHR POINTS 2.128

Adjusted ANOHR 10,565

Weighting Factor = 5.66%

Weighting Factor = 26.52%

C18-1396

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2023 - DECEMBER 2023

POLK 2

EQUIVALENT AVAILABILITY POINTS		FUEL SAVINGS / (LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS		FUEL SAVINGS / (LOSS) ($000)		ADJUSTED ACTUAL AVERAGE HEAT RATE
	EAF POINTS 10.000		**Adjusted EAF 92.3**						
+10	←	1,404.2	→	92.1	+10		5,090.3		7,088
+9		1,263.8		92.0	+9		4,581.3		7,100
+8		1,123.4		91.9	+8		4,072.3		7,111
+7		983.0		91.8	+7		3,563.2		7,123
+6		842.5		91.6	+6		3,054.2		7,134
+5		702.1		91.5	+5		2,545.2		7,146
+4		561.7		91.4	+4		2,036.1		7,158
+3		421.3		91.3	+3		1,527.1		7,169
+2		280.8		91.1	+2		1,018.1		7,181
+1		140.4		91.0	+1		509.0		7,193
									7,204
0		0.0		90.9	0	← **AHR POINTS 0.000**	0.0	→ **Adjusted ANOHR 7,276**	7,279
									7,354
-1		(70.0)		90.6	-1		(509.0)		7,366
-2		(139.9)		90.4	-2		(1,018.1)		7,377
-3		(209.9)		90.1	-3		(1,527.1)		7,389
-4		(279.8)		89.9	-4		(2,036.1)		7,401
-5		(349.8)		89.6	-5		(2,545.2)		7,412
-6		(419.8)		89.4	-6		(3,054.2)		7,424
-7		(489.7)		89.1	-7		(3,563.2)		7,436
-8		(559.7)		88.9	-8		(4,072.3)		7,447
-9		(629.7)		88.6	-9		(4,581.3)		7,459
-10		(699.6)		88.4	-10		(5,090.3)		7,470
Weighting Factor =				7.87%	Weighting Factor =				28.52%

C18-1397

C18-1398

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2023 - DECEMBER 2023

BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
					7,406
+10	1,059.4	91.2	+10	2,605.9	7,307
+9	953.4	91.1	+9	2,345.3	7,316
+8	847.5	91.0	+8	2,084.7	7,326
+7	741.6	90.9	+7	1,824.1	7,336
+6	635.6	90.7	+6	1,563.5	7,346
+5	529.7	90.6	+5	1,302.9	7,356
+4	423.7	90.5	+4	1,042.4	7,366
+3	317.8	90.4	+3	781.8	7,376
+2	211.9	90.3	+2	521.2	7,386
+1	105.9	90.1	+1	260.6	7,396
					7,406
0	0.0	90.0	0	0.0	7,481
					7,556
-1	(141.3)	89.8	-1	(260.6)	7,566
-2	(282.5)	89.5	-2	(521.2)	7,576
-3	(423.8)	89.3	-3	(781.8)	7,586
-4	(565.1)	89.1	-4	(1,042.4)	7,596
-5	(706.4)	88.8	-5	(1,302.9)	7,606
-6	(847.6)	88.6	-6	(1,563.5)	7,616
-7	(988.9)	88.3	-7	(1,824.1)	7,626
-8	(1,130.2)	88.1	-8	(2,084.7)	7,636
-9	(1,271.5)	87.9	-9	(2,345.3)	7,645
-10	(1,412.7)	87.6	-10	(2,605.9)	7,655

EAF POINTS 10.000

Adjusted EAF 93.4

AHR POINTS 0.000

Adjusted ANOHR 7,454

Weighting Factor = 5.94%

Weighting Factor = 14.60%

C18-1398

C18-1399

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

JANUARY 2023 - DECEMBER 2023

BAYSIDE 2

EQUIVALENT AVAILABILITY POINTS		FUEL SAVINGS / (LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS		FUEL SAVINGS / (LOSS) ($000)		ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	**EAF POINTS 9.078**	202.1	**Adjusted EAF 76.7**	76.9	+10		1,742.9		7,977
+9		181.9		76.7	+9		1,568.6		8,000
+8		161.7		76.5	+8		1,394.3		8,023
+7		141.5		76.3	+7		1,220.0		8,046
+6		121.3		76.2	+6		1,045.7		8,068
+5		101.1		76.0	+5		871.5		8,091
+4		80.8		75.8	+4		697.2		8,114
+3		60.6		75.7	+3		522.9		8,137
+2		40.4		75.5	+2		348.6		8,159
+1		20.2		75.3	+1	**AHR POINTS 0.213**	174.3	**Adjusted ANOHR 8,200**	8,182
									8,205
0		0.0		75.2	0		0.0		8,280
									8,355
-1		(384.3)		74.8	-1		(174.3)		8,378
-2		(768.6)		74.5	-2		(348.6)		8,400
-3		(1,152.9)		74.1	-3		(522.9)		8,423
-4		(1,537.2)		73.8	-4		(697.2)		8,446
-5		(1,921.6)		73.4	-5		(871.5)		8,469
-6		(2,305.9)		73.1	-6		(1,045.7)		8,491
-7		(2,690.2)		72.8	-7		(1,220.0)		8,514
-8		(3,074.5)		72.4	-8		(1,394.3)		8,537
-9		(3,458.8)		72.1	-9		(1,568.6)		8,560
-10		(3,843.1)		71.7	-10		(1,742.9)		8,582

Weighting Factor = 1.13%

Weighting Factor = 9.76%

C18-1399

C18-1400

TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS ACTUAL PERFORMANCE

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	TARGET WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 23 - DEC 23 POF	TARGET PERIOD JAN 23 - DEC 23 EUOF	TARGET PERIOD JAN 23 - DEC 23 EUOR	ACTUAL PERFORMANCE JAN 23 - DEC 23 POF	ACTUAL PERFORMANCE JAN 23 - DEC 23 EUOF	ACTUAL PERFORMANCE JAN 23 - DEC 23 EUOR
BIG BEND 4	5.66%	27.5%	18.9	19.9	24.5	27.6	18.0	24.9
POLK 2	7.87%	38.2%	3.8	5.3	5.5	5.3	3.9	4.1
BAYSIDE 1	5.94%	28.8%	5.3	4.7	5.0	7.7	1.3	1.4
BAYSIDE 2	1.13%	5.5%	21.8	3.1	4.0	15.1	1.6	1.9
GPIF SYSTEM	**20.6%**	**100.0%**	**9.4**	**9.0**	**10.5**	**12.7**	**6.9**	**8.9**

GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%) **81.6** **80.4**

3 PERIOD AVERAGE POF	3 PERIOD AVERAGE EUOF	3 PERIOD AVERAGE EUOR	3 PERIOD AVERAGE EAF
12.7	**6.9**	**8.9**	**80.4**

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	TARGET WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE JAN 23 - DEC 23	ADJUSTED ACTUAL HEAT RATE JAN 23 - DEC 23
BIG BEND 4	26.52%	33.4%	10,777	10,565
POLK 2	28.52%	35.9%	7,279	7,276
BAYSIDE 1	14.60%	18.4%	7,481	7,454
BAYSIDE 2	9.76%	12.3%	8,280	8,200
GPIF SYSTEM	**79.4%**	**100.0%**		

GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kwh) **8,608** **8,521**

C18-1400

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE POINTS CALCULATION
JANUARY 2023 - DECEMBER 2023

Points are calculated according to the formula:

$$GPIP = \sum_{i=1}^{n} \left[a_i(EAP_i) + e_i(AHRP_i) \right]$$

Where:

$GPIP$ = Generating performance incentive points

a_i = Percentage of total system fuel cost reduction attributed to maximum reasonably attainable equivalent availability of unit i during the period

e_i = Percentage of total system fuel cost reduction attributed to minimum reasonably attainable average heat rate of unit i during the period

EAP_i = Equivalent availability points awarded/deducted for unit i

$AHRP_i$ = Average heat rate points awarded/deducted for unit i

Weighting factors and point values are listed on page 4.

GPIP =	1.13%	*	(BAY 2 EAP)	+	7.87%	*	(PK 2 EAP)	+	5.94%	*	(BAY 1 EAP)
+	14.60%	*	(BAY 1 AHRP)	+	9.76%	*	(BAY 2 AHRP)	+	28.52%	*	(PK 2 AHRP)
+	5.66%	*	(BB 4 EAP)					+	26.52%	*	(BB 4 AHRP)

GPIP =	1.13%	*	9.078	+	7.87%	*	10.000	+	5.94%	*	10.000
+	14.60%	*	0.000	+	9.76%	*	0.213	+	28.52%	*	0.000
+	5.66%	*	-0.300					+	26.52%	*	2.128

GPIP =	0.103	+	0.787	+	0.594
+	0.000	+	0.021	+	0.000
+	-0.017	+	0.000	+	0.565

GPIP = 2.051 POINTS

REWARD/PENALTY dollar amounts of the Generating Performance Incentive Factor (GPIF) are determined directly from the table for the corresponding Generating Performance Points (GPIP) on page 2.

GPIF REWARD = $1,830,750

C18-1401

FPSC EXH No. 50

ADMITTED

C18-1402

EXHIBIT TO THE TESTIMONY OF

ELENA B. VANCE

DOCKET NO. 20240001-EI

TAMPA ELECTRIC COMPANY

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY 2023 – DECEMBER 2023

TRUE-UP

DOCUMENT NO. 2

ACTUAL UNIT PERFORMANCE DATA

C18-1402

FPSC EXH No. 50

ADMITTED

C18-1403

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 4		**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	2023
1. Equivalent Availability Factor (%)	EAF	72.7	96.7	84.8	22.4	0.0	0.0	75.8	51.9	46.5	34.0	68.9	99.7	54.3
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	86.1	338.3	704.3	169.6	0.0	0.0	600.2	540.9	447.3	415.6	498.8	557.1	4,358.2
4. Reserve Shutdown Hours	RSH	473.0	311.5	1.0	0.0	0.0	0.0	0.0	0.0	26.8	0.0	0.0	184.3	996.6
5. Unavailable Hours	UH	185.0	22.2	38.7	550.5	744.0	720.0	143.8	203.1	245.9	328.4	222.2	2.6	3,406.4
6. Planned Outage Hours	POH	0.0	0.0	0.0	550.5	744.0	682.1	0.0	0.0	0.0	320.7	120.9	0.0	2,418.2
7. Forced Outage Hours	FOH	0.0	22.2	38.7	0.0	0.0	37.9	71.7	0.0	113.2	7.7	1.8	2.6	295.8
8. Maintenance Outage Hours	MOH	185.0	0.0	0.0	0.0	0.0	0.0	72.1	203.1	132.8	0.0	99.6	0.0	692.6
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10a. Partial Forced Outage Hours	PFOH	86.1	0.0	334.3	169.6	0.0	0.0	0.0	398.5	454.7	695.3	5.1	0.0	2,143.6
10b. Load Reduction Partial Forced (MW)	LRPF	90.0	0.0	96.3	20.0	0.0	0.0	0.0	164.0	129.4	98.7	104.9	0.0	110.4
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	190.8	0.0	0.0	0.0	0.0	0.0	190.8
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	80.0	0.0	0.0	0.0	0.0	0.0	80.0
12. Net Summer Continuous Rating (MW)	NSC	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0
13. Operating British Thermal Units (GBTU)	OPR BTU	246.7	763.3	2,009.9	487.9	0.0	0.0	1,392.4	1,313.6	1,266.7	948.7	1,388.0	1,390.7	11,207.9
14. Net Generation (MWH)	NETGEN	23,309.0	66,583.0	178,048.0	42,597.0	0.0	0.0	116,615.0	121,341.0	116,303.0	85,008.0	135,768.4	147,393.8	1,032,966.2
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	10,583.0	11,464.0	11,288.0	11,455.0	0.0	0.0	11,940.0	10,826.0	10,891.0	11,160.0	10,223.0	9,436.0	10,850.2
16. Net Output Factor (%)	NOF	62.7	45.6	58.5	59.5	0.0	0.0	46.0	53.2	61.6	48.5	64.5	61.2	55.7
17. Net Period Continuous Rating (MW)	NPC	432.0	432.0	432.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	422.0	432.0	425.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-25.146) + 12,463												

EXHIBIT NO. _____ (EBV-1)
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
DOCUMENT NO. 2
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C18-1403

FPSC EXH No. 50

ADMITTED

C18-1404

TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2		**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	2023
1. Equivalent Availability Factor (%)	EAF	86.4	99.7	72.1	88.9	97.3	93.6	99.1	98.9	73.8	98.3	97.5	85.0	90.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	663.1	672.0	517.2	720.0	744.0	720.0	739.1	744.0	456.1	744.0	694.3	744.0	8,157.8
4. Reserve Shutdown Hours	RSH	0.0	0.0	45.1	0.0	0.0	0.0	0.7	0.0	82.5	0.0	10.0	0.0	138.3
5. Unavailable Hours	UH	94.3	0.0	181.7	44.5	11.4	25.8	4.2	4.4	181.4	5.5	15.7	65.7	634.6
6. Planned Outage Hours	POH	25.9	0.0	180.4	25.5	0.0	0.0	0.0	0.3	155.7	0.0	0.0	51.2	439.0
7. Forced Outage Hours	FOH	43.7	0.0	0.0	4.1	8.7	0.0	2.1	4.1	25.7	2.4	4.1	14.5	109.4
8. Maintenance Outage Hours	MOH	24.7	0.0	1.4	14.9	2.7	25.8	2.1	0.0	0.0	3.2	11.6	0.0	86.4
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	235.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.1
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0
10a. Partial Forced Outage Hours	PFOH	108.7	22.5	2.4	29.8	54.3	3.3	10.5	32.2	64.0	38.2	23.3	94.3	483.5
10b. Load Reduction Partial Forced (MW)	LRPF	75.0	114.9	138.8	120.0	134.6	115.6	119.2	119.3	119.3	123.8	119.8	147.3	116.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	278.0	19.3	182.6	14.9	0.0	0.0	22.6	0.0	171.2	688.5
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	123.5	115.3	115.3	119.4	0.0	0.0	119.8	0.0	238.9	149.6
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,082.0	2,811.1	2,790.7	3,957.5	4,280.2	3,871.9	4,061.3	4,065.4	2,142.0	3,536.3	2,985.0	3,026.7	40,610.0
14. Net Generation (MWH)	NETGEN	426,079.0	395,062.0	376,172.0	557,049.0	633,320.0	552,932.0	574,417.0	574,036.0	280,259.0	498,480.0	414,442.0	423,434.0	5,705,682.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,233.0	7,116.0	7,419.0	7,104.0	6,758.0	7,002.0	7,070.0	7,082.0	7,643.0	7,094.0	7,202.0	7,148.0	7,117.5
16. Net Output Factor (%)	NOF	53.6	49.0	60.6	72.9	80.2	72.4	73.3	72.7	57.9	63.2	56.3	47.4	63.2
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,200.0	1,107.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.479) + 7,720												

Note: Period hours may not match the Service, RS or Unavialble hours due to the individual componet hours of the Combined Cycle unit.

EXHIBIT NO. _____ (EBV-1)
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
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C18-1404

FPSC EXH No. 50

ADMITTED

C18-1405

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	2023
1. Equivalent Availability Factor (%)	EAF	98.7	100.0	65.0	99.9	89.0	100.0	99.6	99.4	57.0	99.5	83.8	100.0	91.0
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	744.0	672.0	577.4	720.0	744.0	720.0	744.0	744.0	396.3	744.0	595.3	744.0	8,145.0
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	0.0	8.3	0.0	22.4
5. Unavailable Hours	UH	6.3	0.1	224.2	0.7	53.2	0.0	3.0	3.3	309.6	3.6	116.4	0.0	720.4
6. Planned Outage Hours	POH	6.3	0.0	219.2	0.0	0.0	0.0	0.0	0.0	301.1	0.0	115.3	0.0	641.9
7. Forced Outage Hours	FOH	0.1	0.1	5.0	0.7	10.4	0.0	0.0	3.3	8.5	3.6	1.1	0.0	32.8
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	42.8	0.0	3.0	0.0	0.0	0.0	0.0	0.0	45.8
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	349.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.9
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.0
10a. Partial Forced Outage Hours	PFOH	0.4	0.4	7.0	3.3	46.5	0.0	0.0	14.7	0.0	0.0	0.0	0.0	72.3
10b. Load Reduction Partial Forced (MW)	LRPF	19.2	79.0	78.8	79.1	91.0	0.0	0.0	77.8	0.0	0.0	0.0	0.0	86.1
11a. Partial Maintenance Outage Hours	PMOH	27.1	0.0	0.0	0.0	190.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.9
11b. Load Reduction Partial Maintenance (MW)	LRPM	90.0	0.0	0.0	0.0	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.9
12. Net Summer Continuous Rating (MW)	NSC	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0	701.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,896.6	1,436.5	1,691.7	2,416.0	2,140.5	2,207.4	2,318.2	2,428.0	1,443.4	2,096.7	1,457.6	1,921.7	23,454.1
14. Net Generation (MWH)	NETGEN	257,227.1	192,854.6	225,266.3	328,968.2	292,369.4	298,990.7	313,289.2	329,365.0	195,082.8	279,875.0	185,919.1	259,262.0	3,158,469.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,373.0	7,449.0	7,510.0	7,344.0	7,321.0	7,383.0	7,399.0	7,372.0	7,399.0	7,492.0	7,840.0	7,412.0	7,425.8
16. Net Output Factor (%)	NOF	43.7	36.2	49.3	65.2	52.5	59.2	56.2	59.1	65.7	50.2	41.7	41.1	51.0
17. Net Period Continuous Rating (MW)	NPC	792.0	792.0	792.0	701.0	749.0	701.0	749.0	749.0	749.0	749.0	749.0	847.0	759.9
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-3.808) + 7,647												

Note: Period hours may not match the Service, RS or Unavialble hours due to the individual componet hours of the Combined Cycle unit.

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TAMPA ELECTRIC COMPANY
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FPSC EXH No. 50

ADMITTED

C18-1406

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2		**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	2023
1. Equivalent Availability Factor (%)	EAF	78.3	100.0	97.3	99.2	98.2	100.0	99.3	98.4	94.3	0.0	35.8	100.0	83.3
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	0.0	134.9	743.0	720.0	744.0	720.0	744.0	744.0	693.6	0.0	142.0	310.4	5,695.9
4. Reserve Shutdown Hours	RSH	582.9	537.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8	433.7	1,671.5
5. Unavailable Hours	UH	161.1	0.0	13.9	3.8	9.2	0.0	5.2	7.9	34.3	744.0	460.2	0.0	1,439.6
6. Planned Outage Hours	POH	130.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	744.0	431.7	0.0	1,325.9
7. Forced Outage Hours	FOH	30.9	0.0	7.8	0.0	0.0	0.0	0.0	0.0	14.3	0.0	4.5	0.0	57.5
8. Maintenance Outage Hours	MOH	0.0	0.0	6.1	3.8	9.2	0.0	5.2	7.9	0.0	0.0	24.0	0.0	56.2
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	42.7	0.0	0.0	0.0	0.0	0.0	85.1	0.0	13.4	0.0	141.2
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	80.3	0.0	0.0	0.0	0.0	0.0	76.0	0.0	152.6	0.0	84.6
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	34.9	22.9	55.0	0.0	0.0	46.9	0.0	0.0	0.0	0.0	159.6
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	77.0	77.0	77.0	0.0	0.0	77.0	0.0	0.0	0.0	0.0	77.0
12. Net Summer Continuous Rating (MW)	NSC	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0
13. Operating British Thermal Units (GBTU)	OPR BTU	0.0	306.4	3,035.7	2,924.5	2,834.6	2,628.3	2,532.8	2,899.6	3,234.2	0.0	542.2	1,049.8	21,988.1
14. Net Generation (MWH)	NETGEN	-1,293.0	37,457.0	410,346.7	390,191.0	378,962.5	352,539.0	337,033.0	386,336.0	435,857.3	0.0	63,446.0	140,254.2	2,931,129.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	0.0	8,179.0	7,398.0	7,495.0	7,480.0	7,455.0	7,515.0	7,506.0	7,420.0	0.0	8,546.0	7,485.0	7,501.6
16. Net Output Factor (%)	NOF	0.0	26.5	52.8	58.3	54.8	52.7	48.8	55.9	67.7	0.0	48.1	43.2	53.1
17. Net Period Continuous Rating (MW)	NPC	1,047.0	1,047.0	1,047.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	1,047.0	968.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-21.057) + 8,699												

Note: Period hours may not match the Service, RS or Unavialble hours due to the individual componet hours of the Combined Cycle unit.

EXHIBIT NO. ____ (EBV-1)
TAMPA ELECTRIC COMPANY
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FPSC EXH No. 51

ADMITTED

EXHIBIT TO THE TESTIMONY

OF

ELENA B. VANCE

DOCUMENT NO. 1

GPIF SCHEDULES

JANUARY 2025 – DECEMBER 2025

C18-1426

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2025 - DECEMBER 2025
TARGETS
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TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
REWARD / PENALTY TABLE
JANUARY 2025 - DECEMBER 2025

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) ($000)	GENERATING PERFORMANCE INCENTIVE FACTOR ($000)
+10	31,371.2	15,685.6
+9	28,234.1	14,117.0
+8	25,096.9	12,548.5
+7	21,959.8	10,979.9
+6	18,822.7	9,411.4
+5	15,685.6	7,842.8
+4	12,548.5	6,274.2
+3	9,411.4	4,705.7
+2	6,274.2	3,137.1
+1	3,137.1	1,568.6
0	0.0	0.0
-1	(4,150.7)	(1,568.6)
-2	(8,301.3)	(3,137.1)
-3	(12,452.0)	(4,705.7)
-4	(16,602.7)	(6,274.2)
-5	(20,753.3)	(7,842.8)
-6	(24,904.0)	(9,411.4)
-7	(29,054.7)	(10,979.9)
-8	(33,205.3)	(12,548.5)
-9	(37,356.0)	(14,117.0)
-10	(41,506.7)	(15,685.6)

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TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS
JANUARY 2025 - DECEMBER 2025

Line 1	Beginning of period balance of common equity: End of month common equity:		$	5,325,088,263
Line 2	Month of January	2025	$	5,253,155,772
Line 3	Month of February	2025	$	5,457,807,596
Line 4	Month of March	2025	$	5,504,198,961
Line 5	Month of April	2025	$	5,371,873,954
Line 6	Month of May	2025	$	5,572,534,882
Line 7	Month of June	2025	$	5,619,901,429
Line 8	Month of July	2025	$	5,551,968,123
Line 9	Month of August	2025	$	5,749,159,852
Line 10	Month of September	2025	$	5,798,027,710
Line 11	Month of October	2025	$	5,669,184,664
Line 12	Month of November	2025	$	5,832,372,734
Line 13	Month of December	2025	$	5,881,947,902
Line 14	(Summation of line 1 through line 13 divided by 13)		$	5,583,632,449
Line 15	25 Basis points			0.0025
Line 16	Revenue Expansion Factor			74.42%
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)		$	18,756,155
Line 18	Jurisdictional Sales			20,517,664 MWH
Line 19	Total Sales			20,517,664 MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)			100.00%
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)		$	18,756,155
Line 22	Incentive Cap (50% of projected fuel savings at 10 GPIF-point level from Sheet No. 3.515)		$	15,685,589
Line 23	Maximum Allowed GPIF Reward (at 10 GPIF-point level) (the lesser of line 21 and line 22)		$	15,685,589

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

FPSC EXH No. 51

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EXHIBIT NO._____ (EBV-2)
TAMPA ELECTRIC COMPANY
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TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2025 - DECEMBER 2025

EQUIVALENT AVAILABILITY

PLANT / UNIT	WEIGHTING FACTOR (%)	EAF TARGET (%)	EAF RANGE MAX. (%)	EAF RANGE MIN. (%)	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)
BIG BEND CC 1	7.96%	93.4	94.2	92.0	2,497.4	(9,653.7)
POLK 2	15.36%	71.9	74.3	67.3	4,818.3	(2,057.9)
BAYSIDE 1	7.19%	70.6	72.3	67.0	2,255.5	(4,153.4)
BAYSIDE 2	0.79%	93.3	94.1	91.8	247.4	(4,089.2)
GPIF SYSTEM	**31.30%**					

AVERAGE NET OPERATING HEAT RATE

PLANT / UNIT	WEIGHTING FACTOR (%)	ANOHR Btu/kwh	TARGET NOF	ANOHR RANGE MIN.	ANOHR RANGE MAX.	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)
BIG BEND CC 1	2.69%	6,262	92.3	6,236	6,288	843.0	(843.0)
POLK 2	15.13%	7,456	48.0	7,042	7,871	4,746.9	(4,746.9)
BAYSIDE 1	30.75%	7,349	73.0	7,081	7,617	9,645.6	(9,645.6)
BAYSIDE 2	20.14%	7,723	52.5	6,808	8,638	6,317.1	(6,317.1)
GPIF SYSTEM	**68.70%**						

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FPSC EXH No. 51

ADMITTED

C18-1430

TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS PRIOR PERIOD ACTUAL PERFORMANCE

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 25 - DEC 25 POF	TARGET PERIOD JAN 25 - DEC 25 EUOF	TARGET PERIOD JAN 25 - DEC 25 EUOR	ACTUAL PERFORMANCE JAN 23 - DEC 23 POF	ACTUAL PERFORMANCE JAN 23 - DEC 23 EUOF	ACTUAL PERFORMANCE JAN 23 - DEC 23 EUOR	ACTUAL PERFORMANCE JAN 22 - DEC 22 POF	ACTUAL PERFORMANCE JAN 22 - DEC 22 EUOF	ACTUAL PERFORMANCE JAN 22 - DEC 22 EUOR	ACTUAL PERFORMANCE JAN 21 - DEC 21 POF	ACTUAL PERFORMANCE JAN 21 - DEC 21 EUOF	ACTUAL PERFORMANCE JAN 21 - DEC 21 EUOR
BIG BEND CC 1	7.96%	25.4%	3.8	2.7	7.9	10.0	17.3	19.2	NA	NA	NA	NA	NA	NA
POLK 2	15.36%	49.1%	21.9	6.1	7.9	5.3	3.9	4.1	4.6	4.6	4.9	11.0	3.7	4.1
BAYSIDE 1	7.19%	23.0%	27.4	2.0	2.8	7.8	1.3	1.4	21.7	3.5	4.5	5.4	5.8	6.1
BAYSIDE 2	0.79%	2.5%	3.8	2.8	2.9	15.1	1.6	2.4	6.1	3.2	3.4	5.5	1.9	2.0
GPIF SYSTEM	**31.30%**	**100.0%**	**18.1**	**4.2**	**6.6**	**7.3**	**6.6**	**7.3**	**7.4**	**3.2**	**3.5**	**6.8**	**3.2**	**3.5**

GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%) — **77.6** | **86.1** | **89.5** | **90.0**

3 PERIOD AVERAGE POF	3 PERIOD AVERAGE EUOF	3 PERIOD AVERAGE EUOR	3 PERIOD AVERAGE EAF
7.2	**4.3**	**4.8**	**88.5**

AVERAGE NET OPERATING HEAT RATE (Btu/kWh)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE JAN 25 - DEC 25	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 23 - DEC 23	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 22 - DEC 22	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 21 - DEC 21
BIG BEND CC 1	2.69%	3.9%	6,262	6,479	6,028	NA
POLK 2	15.13%	22.0%	7,456	7,344	7,420	7,368
BAYSIDE 1	30.75%	44.8%	7,349	7,267	7,330	7,331
BAYSIDE 2	20.14%	29.3%	7,723	7,524	7,621	7,653
GPIF SYSTEM	**68.70%**	**100.0%**				

GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kWh) — **7,440** | **7,329** | **7,384** | **7,147**

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TAMPA ELECTRIC COMPANY
DERIVATION OF WEIGHTING FACTORS
JANUARY 2025 - DECEMBER 2025
PRODUCTION COSTING SIMULATION
FUEL COST ($000)

UNIT PERFORMANCE INDICATOR	AT TARGET (1)	AT MAXIMUM IMPROVEMENT (2)	SAVINGS (3)	WEIGHTING FACTOR (% OF SAVINGS)
EQUIVALENT AVAILABILITY				
EA_3 BIG BEND CC 1	714,669.94	712,172.58	2,497.36	7.96%
EA_2 POLK 2	714,669.94	709,851.66	4,818.29	15.36%
EA_3 BAYSIDE 1	714,669.94	712,414.44	2,255.50	7.19%
EA_4 BAYSIDE 2	714,669.94	714,422.49	247.45	0.79%
AVERAGE HEAT RATE				
AHR_3 BIG BEND CC 1	714,669.94	713,826.97	842.97	2.69%
AHR_2 POLK 2	714,669.94	709,923.04	4,746.91	15.13%
AHR_3 BAYSIDE 1	714,669.94	705,024.38	9,645.56	30.75%
AHR_4 BAYSIDE 2	714,669.94	708,352.80	6,317.14	20.14%
TOTAL SAVINGS			**31,371.18**	**100.00%**

(1) Fuel Adjustment Base Case - All unit performance indicators at target.
(2) All other units performance indicators at target.
(3) Expressed in replacement energy cost.

C18-1431

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2025 - DECEMBER 2025

BIG BEND CC 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	2,497.4	94.2	+10	843.0	6,236
+9	2,247.6	94.1	+9	758.7	6,231
+8	1,997.9	94.0	+8	674.4	6,227
+7	1,748.2	93.9	+7	590.1	6,222
+6	1,498.4	93.9	+6	505.8	6,217
+5	1,248.7	93.8	+5	421.5	6,212
+4	998.9	93.7	+4	337.2	6,207
+3	749.2	93.6	+3	252.9	6,202
+2	499.5	93.6	+2	168.6	6,197
+1	249.7	93.5	+1	84.3	6,192
					6,187
0	0.0	93.4	0	0.0	6,262
					6,337
-1	(965.4)	93.3	-1	(84.3)	6,332
-2	(1,930.7)	93.1	-2	(168.6)	6,327
-3	(2,896.1)	93.0	-3	(252.9)	6,322
-4	(3,861.5)	92.8	-4	(337.2)	6,318
-5	(4,826.8)	92.7	-5	(421.5)	6,313
-6	(5,792.2)	92.5	-6	(505.8)	6,308
-7	(6,757.6)	92.4	-7	(590.1)	6,303
-8	(7,723.0)	92.2	-8	(674.4)	6,298
-9	(8,688.3)	92.1	-9	(758.7)	6,293
-10	(9,653.7)	92.0	-10	(843.0)	6,288
	Weighting Factor =	7.96%		Weighting Factor =	2.69%

C18-1432

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2025 - DECEMBER 2025

POLK 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	4,818.3	74.3	+10	4,746.9	7,042
+9	4,336.5	74.0	+9	4,272.2	7,076
+8	3,854.6	73.8	+8	3,797.5	7,110
+7	3,372.8	73.6	+7	3,322.8	7,144
+6	2,891.0	73.3	+6	2,848.1	7,178
+5	2,409.1	73.1	+5	2,373.5	7,212
+4	1,927.3	72.9	+4	1,898.8	7,245
+3	1,445.5	72.6	+3	1,424.1	7,279
+2	963.7	72.4	+2	949.4	7,313
+1	481.8	72.2	+1	474.7	7,347
					7,381
0	0.0	71.9	0	0.0	7,456
					7,531
-1	(205.8)	71.5	-1	(474.7)	7,565
-2	(411.6)	71.0	-2	(949.4)	7,599
-3	(617.4)	70.6	-3	(1,424.1)	7,633
-4	(823.2)	70.1	-4	(1,898.8)	7,667
-5	(1,028.9)	69.6	-5	(2,373.5)	7,701
-6	(1,234.7)	69.2	-6	(2,848.1)	7,735
-7	(1,440.5)	68.7	-7	(3,322.8)	7,769
-8	(1,646.3)	68.2	-8	(3,797.5)	7,803
-9	(1,852.1)	67.8	-9	(4,272.2)	7,837
-10	(2,057.9)	67.3	-10	(4,746.9)	7,871
	Weighting Factor =	15.36%		Weighting Factor =	15.13%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2025 - DECEMBER 2025

BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	2,255.5	72.3	+10	9,645.6	7,081
+9	2,030.0	72.2	+9	8,681.0	7,100
+8	1,804.4	72.0	+8	7,716.4	7,119
+7	1,578.9	71.8	+7	6,751.9	7,139
+6	1,353.3	71.6	+6	5,787.3	7,158
+5	1,127.8	71.4	+5	4,822.8	7,177
+4	902.2	71.3	+4	3,858.2	7,197
+3	676.7	71.1	+3	2,893.7	7,216
+2	451.1	70.9	+2	1,929.1	7,235
+1	225.6	70.7	+1	964.6	7,255
					7,274
0	0.0	70.6	0	0.0	7,349
					7,424
-1	(415.3)	70.2	-1	(964.6)	7,443
-2	(830.7)	69.8	-2	(1,929.1)	7,462
-3	(1,246.0)	69.5	-3	(2,893.7)	7,482
-4	(1,661.3)	69.1	-4	(3,858.2)	7,501
-5	(2,076.7)	68.8	-5	(4,822.8)	7,520
-6	(2,492.0)	68.4	-6	(5,787.3)	7,540
-7	(2,907.3)	68.1	-7	(6,751.9)	7,559
-8	(3,322.7)	67.7	-8	(7,716.4)	7,578
-9	(3,738.0)	67.4	-9	(8,681.0)	7,598
-10	(4,153.4)	67.0	-10	(9,645.6)	7,617
	Weighting Factor =	7.19%		Weighting Factor =	30.75%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2025 - DECEMBER 2025

BAYSIDE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	247.4	94.1	+10	6,317.1	6,808
+9	222.7	94.0	+9	5,685.4	6,892
+8	198.0	93.9	+8	5,053.7	6,976
+7	173.2	93.9	+7	4,422.0	7,060
+6	148.5	93.8	+6	3,790.3	7,144
+5	123.7	93.7	+5	3,158.6	7,228
+4	99.0	93.6	+4	2,526.9	7,312
+3	74.2	93.6	+3	1,895.1	7,396
+2	49.5	93.5	+2	1,263.4	7,480
+1	24.7	93.4	+1	631.7	7,564
					7,648
0	0.0	93.3	0	0.0	7,723
					7,798
-1	(408.9)	93.2	-1	(631.7)	7,882
-2	(817.8)	93.0	-2	(1,263.4)	7,966
-3	(1,226.7)	92.9	-3	(1,895.1)	8,050
-4	(1,635.7)	92.7	-4	(2,526.9)	8,134
-5	(2,044.6)	92.6	-5	(3,158.6)	8,218
-6	(2,453.5)	92.4	-6	(3,790.3)	8,302
-7	(2,862.4)	92.3	-7	(4,422.0)	8,386
-8	(3,271.3)	92.1	-8	(5,053.7)	8,470
-9	(3,680.2)	92.0	-9	(5,685.4)	8,554
-10	(4,089.2)	91.8	-10	(6,317.1)	8,638
	Weighting Factor =	0.79%		Weighting Factor =	20.14%

C18-1435

FPSC EXH No. 51

ADMITTED

C18-1436

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND CC 1	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. EAF (%)	97.2	97.2	97.2	68.0	97.2	97.2	97.2	97.2	97.2	97.2	81.0	97.2	93.4
2. POF	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	0.0	3.8
3. EUOF	2.8	2.8	2.8	2.0	2.8	2.8	2.8	2.8	2.8	2.8	2.4	2.8	2.7
4. EUOR	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	744	672	578	504	744	720	744	744	720	744	600	744	8,258
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	0	0	166	216	0	0	0	0	0	0	120	0	502
9. POH	0	0	0	216	0	0	0	0	0	0	120	0	336
10. EFOH	1	1	1	1	1	1	1	1	1	1	1	1	10
11. EMOH	20	18	20	14	20	20	20	20	20	20	16	20	230
12. OPER BTU (GBTU)	4,330	4,444	3,807	2,422	4,771	4,666	4,843	4,829	4,674	4,386	3,168	4,960	51,359
13. NET GEN (MWH)	681,270	712,106	609,543	375,160	767,880	752,300	781,499	778,911	753,903	696,933	496,189	795,662	8,201,356
14. ANOHR (Btu/kwh)	6,356	6,241	6,245	6,455	6,213	6,202	6,197	6,200	6,200	6,293	6,386	6,233	6,262
15. NOF (%)	81.8	94.6	94.2	70.6	97.8	99.0	99.6	99.2	99.2	88.8	78.4	95.5	92.3
16. NPC (MW)	1,120	1,120	1,120	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,120	1,077
17. ANOHR EQUATION	ANOHR = NOF(		-8.897	) +		7,083							

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TAMPA ELECTRIC COMPANY
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FPSC EXH No. 51

ADMITTED

C18-1437

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. EAF (%)	92.1	92.1	92.1	92.1	92.1	61.4	92.1	92.1	49.1	0.0	15.4	92.1	71.9
2. POF	0.0	0.0	0.0	0.0	0.0	33.3	0.0	0.0	46.7	100.0	83.3	0.0	21.9
3. EUOF	7.9	7.9	7.9	7.9	7.9	5.2	7.9	7.9	4.2	0.0	1.3	7.9	6.1
4. EUOR	7.9	7.9	7.9	7.9	7.9	7.9	7.9	7.9	7.9	0.0	7.9	7.9	7.9
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	744	436	351	618	718	427	157	722	61	0	91	736	5,061
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	0	236	393	102	26	293	587	22	659	744	629	8	3,699
9. POH	0	0	0	0	0	240	0	0	336	744	600	0	1,920
10. EFOH	16	14	16	15	16	10	16	16	8	0	3	16	146
11. EMOH	43	38	43	41	43	27	43	43	22	0	7	43	392
12. OPER BTU (GBTU)	3,556	2,058	940	2,252	2,636	2,180	674	3,132	329	0	265	2,791	20,919
13. NET GEN (MWH)	490,839	283,612	122,275	297,210	348,252	298,476	90,354	420,518	45,385	0	34,389	374,285	2,805,595
14. ANOHR (Btu/kwh)	7,244	7,257	7,684	7,576	7,571	7,303	7,458	7,449	7,247	0	7,705	7,458	7,456
15. NOF (%)	62.2	61.3	32.8	40.1	40.4	58.3	48.0	48.5	62.0	0.0	31.5	47.9	48.0
16. NPC (MW)	1,061	1,061	1,061	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,061	1,154
17. ANOHR EQUATION	ANOHR = NOF(	-14.998	) +	8,177									

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TAMPA ELECTRIC COMPANY
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ADMITTED

C18-1438

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. EAF (%)	97.2	52.1	0.0	0.0	15.7	97.2	97.2	97.2	97.2	97.2	97.2	97.2	70.6
2. POF	0.0	46.4	100.0	100.0	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4
3. EUOF	2.8	1.5	0.0	0.0	0.5	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.0
4. EUOR	2.8	2.8	0.0	0.0	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	216	55	0	0	12	720	686	744	720	744	468	188	4,553
7. RSH	507	295	0	0	105	0	37	0	0	0	232	535	1,710
8. UH	21	322	744	720	627	0	21	0	0	0	20	21	2,497
9. POH	0	312	744	720	624	0	0	0	0	0	0	0	2,400
10. EFOH	4	2	0	0	1	4	4	4	4	4	4	4	32
11. EMOH	17	8	0	0	3	17	17	17	17	17	17	17	147
12. OPER BTU (GBTU)	517	149	0	0	50	2,889	3,048	3,137	3,315	3,447	1,950	509	19,097
13. NET GEN (MWH)	67,975	19,650	0	0	6,773	393,112	418,203	428,465	456,280	474,833	266,136	67,204	2,598,631
14. ANOHR (Btu/kwh)	7,611	7,574	0	0	7,332	7,350	7,288	7,321	7,264	7,260	7,328	7,574	7,349
15. NOF (%)	37.2	42.2	0.0	0.0	75.4	72.9	81.4	76.9	84.6	85.2	75.9	42.2	73.0
16. NPC (MW)	847	847	847	749	749	749	749	749	749	749	749	847	781
17. ANOHR EQUATION	ANOHR = NOF(		-7.294	) +		7,882							

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TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. EAF (%)	97.1	97.1	97.1	97.1	97.1	97.1	97.1	97.1	97.1	53.2	97.1	97.1	93.3
2. POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2	0.0	0.0	3.8
3. EUOF	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	1.6	2.9	2.9	2.8
4. EUOR	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	297	362	744	720	744	669	707	584	693	395	701	416	7,032
7. RSH	425	290	0	0	0	30	15	138	6	1	19	306	1,230
8. UH	22	20	0	0	22	21	22	22	21	348	0	22	519
9. POH	0	0	0	0	0	0	0	0	0	336	0	0	336
10. EFOH	8	7	8	8	8	8	8	8	8	4	8	8	90
11. EMOH	14	12	14	13	14	13	14	14	13	8	13	14	157
12. OPER BTU (GBTU)	1,101	1,418	3,378	3,514	2,983	2,389	3,419	2,105	2,993	1,738	2,960	1,354	29,652
13. NET GEN (MWH)	135,185	176,208	437,122	490,327	384,956	298,580	474,893	263,702	396,100	231,651	388,584	162,018	3,839,326
14. ANOHR (Btu/kwh)	8,148	8,047	7,727	7,166	7,749	8,003	7,199	7,984	7,556	7,503	7,618	8,357	7,723
15. NOF (%)	40.6	43.4	52.4	68.2	51.8	44.7	67.2	45.2	57.2	58.7	55.5	34.7	52.5
16. NPC (MW)	1,121	1,121	1,121	999	999	999	999	999	999	999	999	1,121	1,039
17. ANOHR EQUATION	ANOHR = NOF(	-35.618	) +	9,594									

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TAMPA ELECTRIC COMPANY
ESTIMATED PLANNED OUTAGE SCHEDULE
GPIF UNITS
JANUARY 2025 - DECEMBER 2025

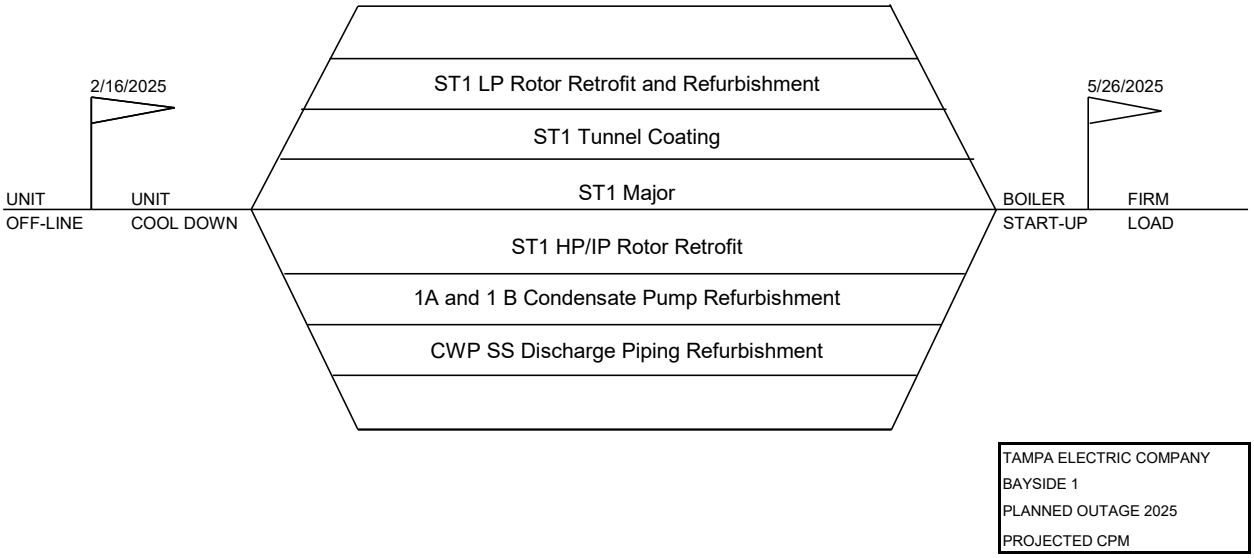
	PLANT / UNIT	PLANNED OUTAGE DATES			OUTAGE DESCRIPTION
	Polk 2 CC	Jun 02	-	Jun 11	Combined Cycle Planned Outage
+		Sep 17	-	Nov 25	Steam Turbine Major Outage
+	BAYSIDE 1	Feb 16	-	May 26	ST1 Major Outage and Refurbishment
	BAYSIDE 2	Oct 12	-	Oct 25	Combined Cycle Planned Outage
		Dec 02	-	Dec 09	Combined Cycle Planned Outage
	BB CC1	Apr 06	-	Apr 14	Combined Cycle Planned Outage
		Nov 05		Nov 09	Combined Cycle Planned Outage

+ These units have CPM included. CPM for units with less than or equal to 4 weeks are not included.

C18-1440

C18-1441

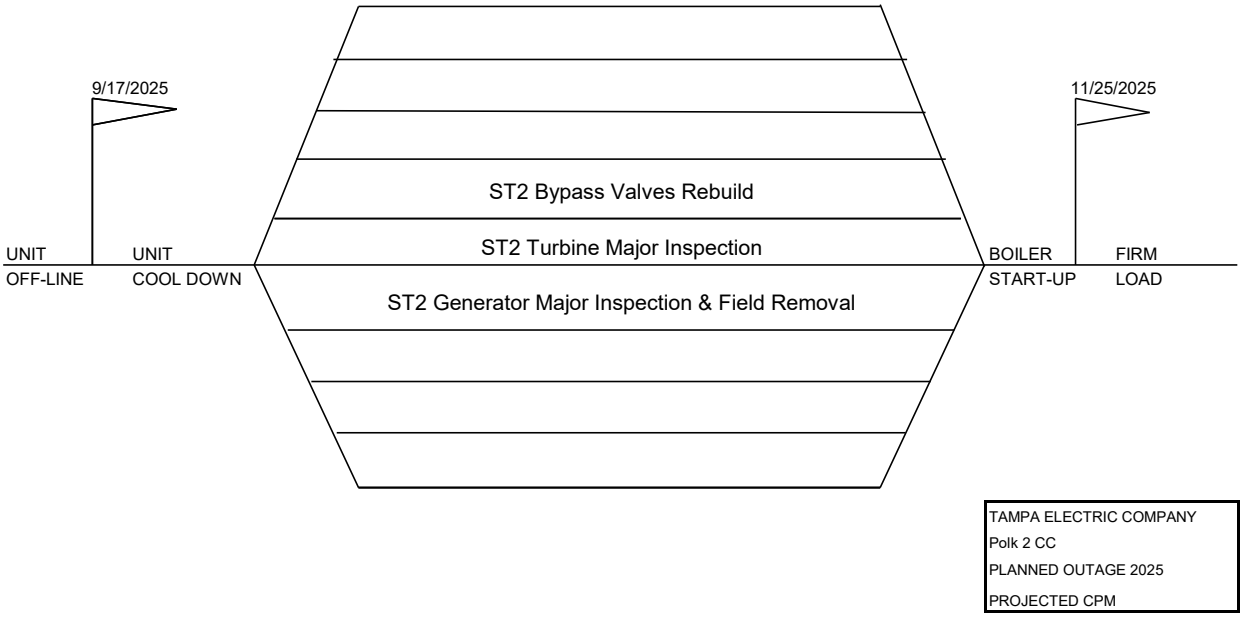
TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2025 - DECEMBER 2025



TAMPA ELECTRIC COMPANY
BAYSIDE 1
PLANNED OUTAGE 2025
PROJECTED CPM

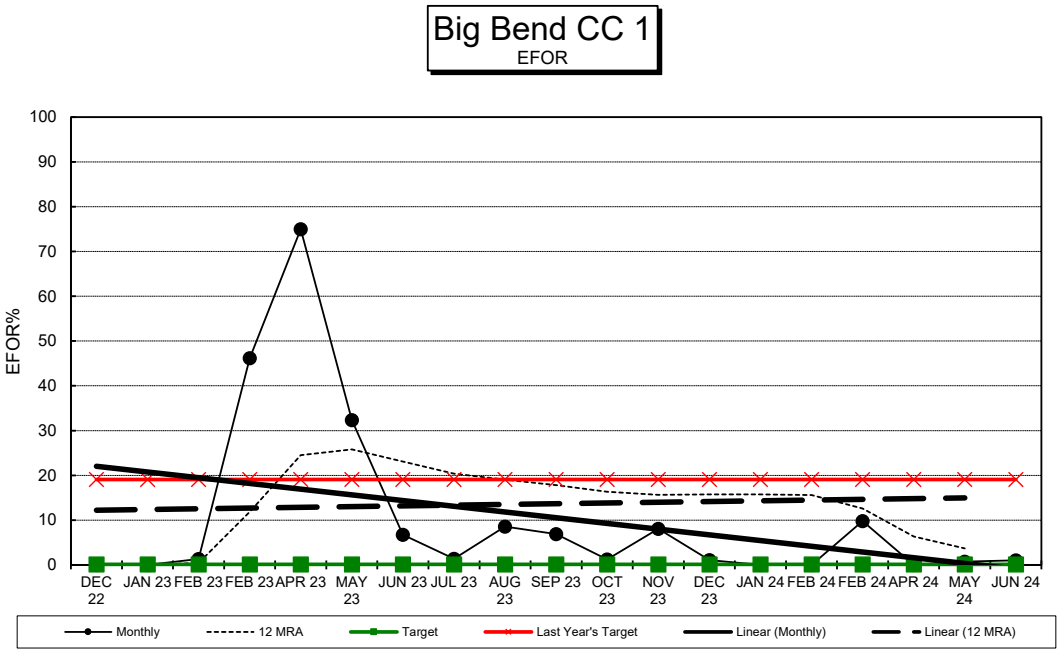
C18-1441

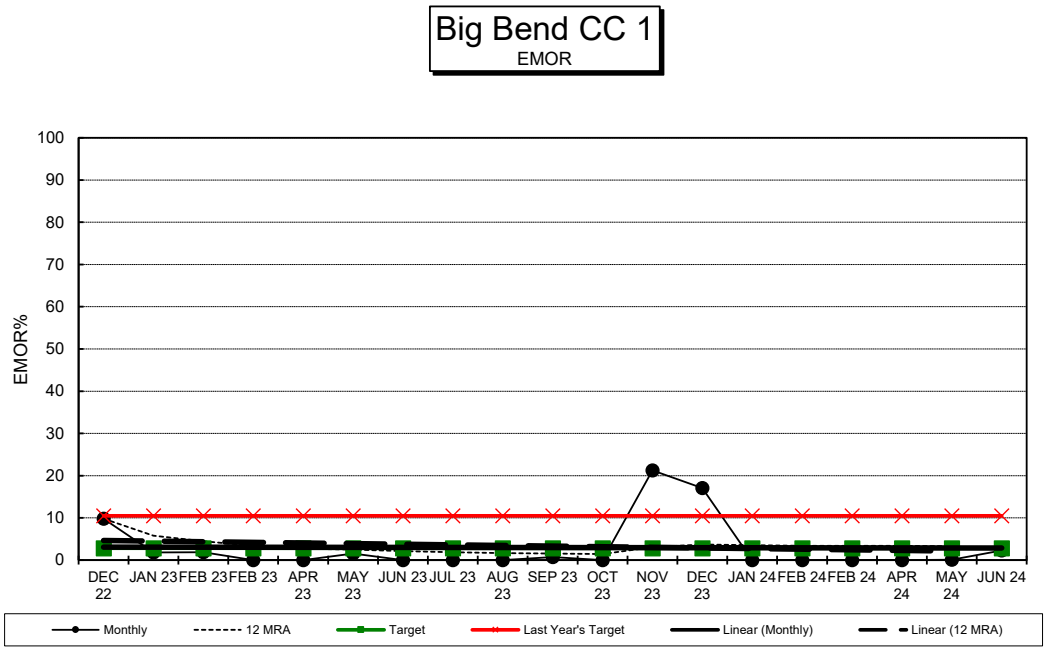
TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2025 - DECEMBER 2025



TAMPA ELECTRIC COMPANY
Polk 2 CC
PLANNED OUTAGE 2025
PROJECTED CPM

C18-1442


Big Bend CC 1
EFOR
EFOR%
100
90
80
70
60
50
40
30
20
10
0
DEC 22
JAN 23
FEB 23
FEB 23
APR 23
MAY 23
JUN 23
JUL 23
AUG 23
SEP 23
OCT 23
NOV 23
DEC 23
JAN 24
FEB 24
FEB 24
APR 24
MAY 24
JUN 24
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)


Big Bend CC 1
EMOR
EMOR%
100
90
80
70
60
50
40
30
20
10
0
DEC 22
JAN 23
FEB 23
FEB 23
APR 23
MAY 23
JUN 23
JUL 23
AUG 23
SEP 23
OCT 23
NOV 23
DEC 23
JAN 24
FEB 24
FEB 24
APR 24
MAY 24
JUN 24
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)

FPSC EXH No. 51

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EXHIBIT NO._____ (EBV-2)
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
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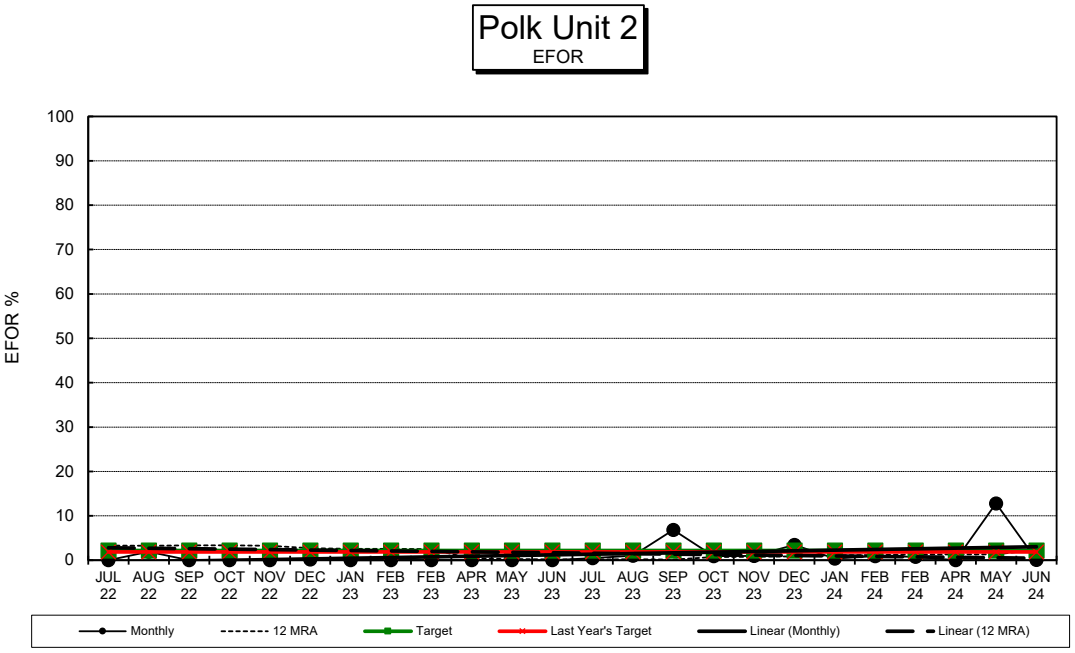

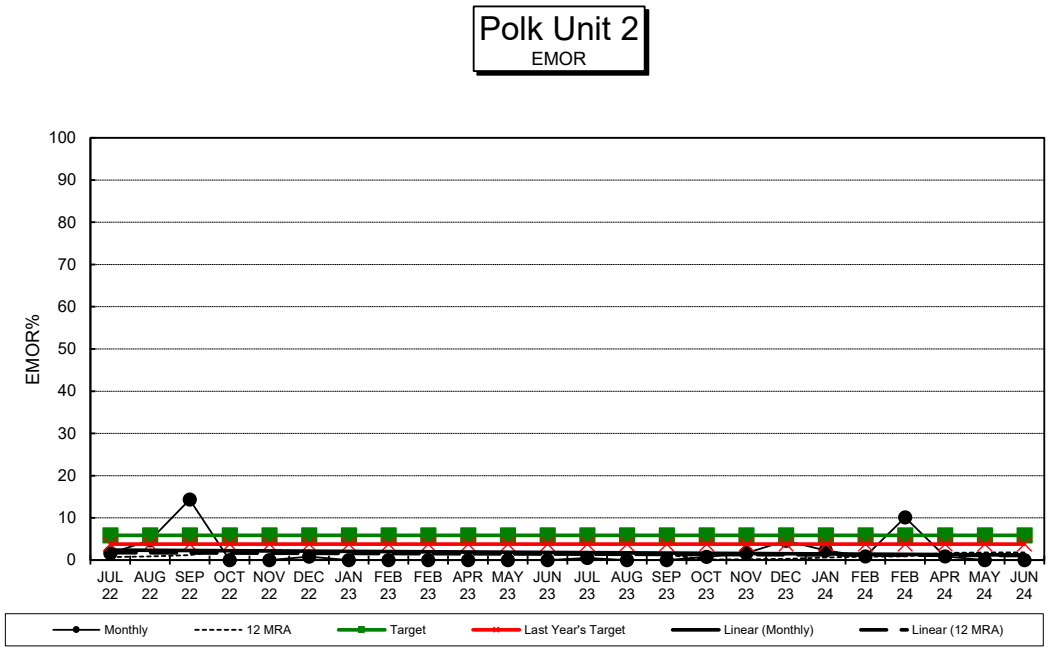

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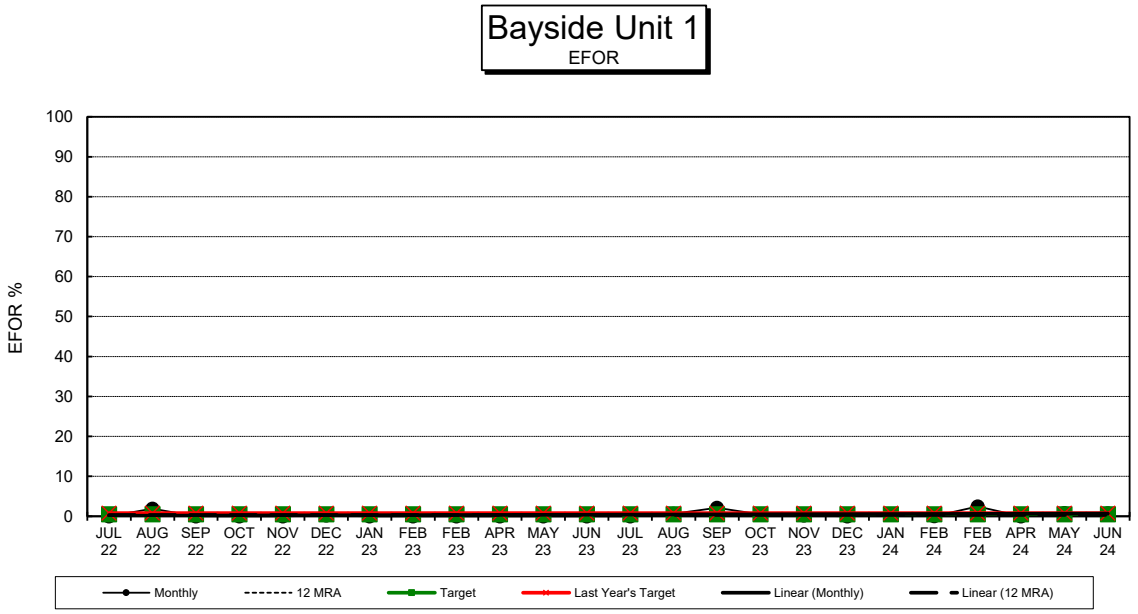
Bayside Unit 1
EFOR
EFOR %
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JUL 22
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APR 23
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SEP 23
OCT 23
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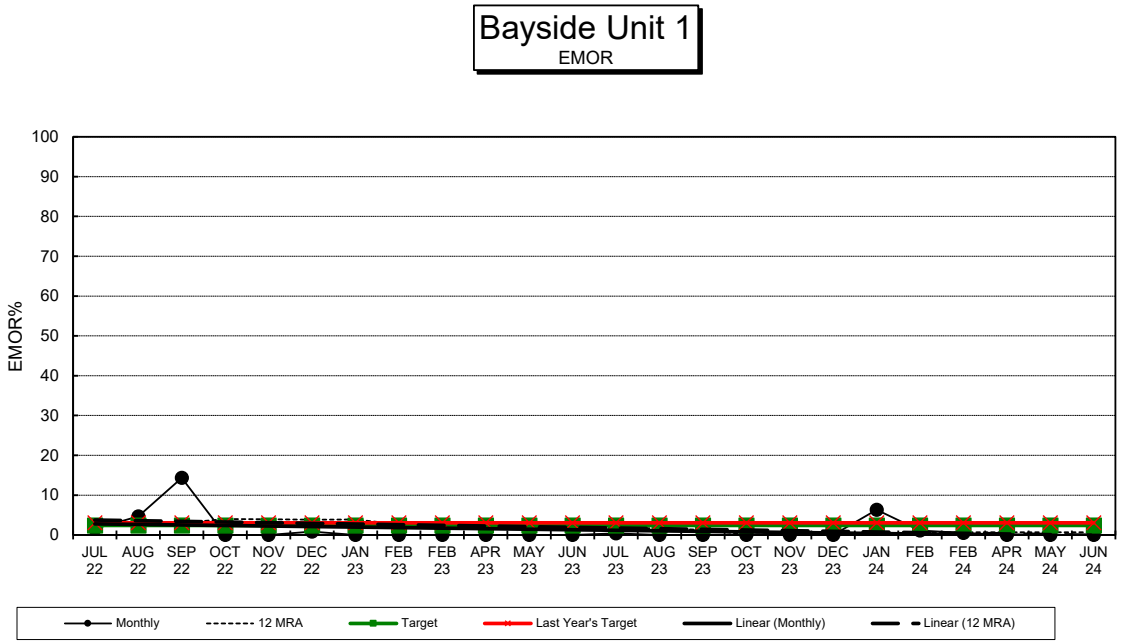
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)


Bayside Unit 1
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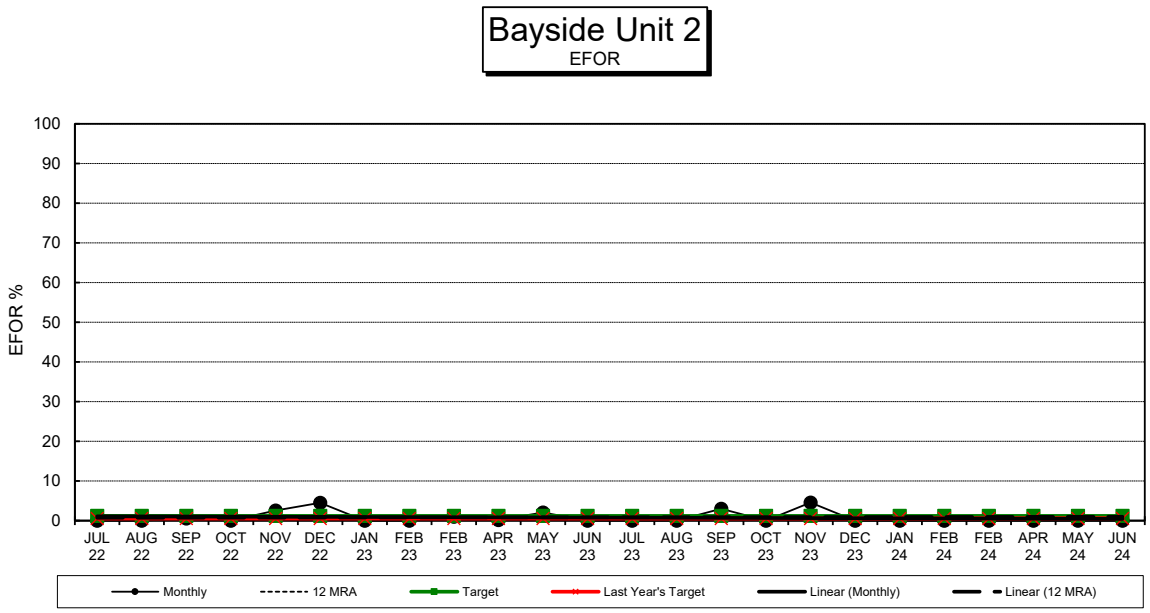
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)

C18-1445


Bayside Unit 2
EFOR
EFOR %
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JUL 22
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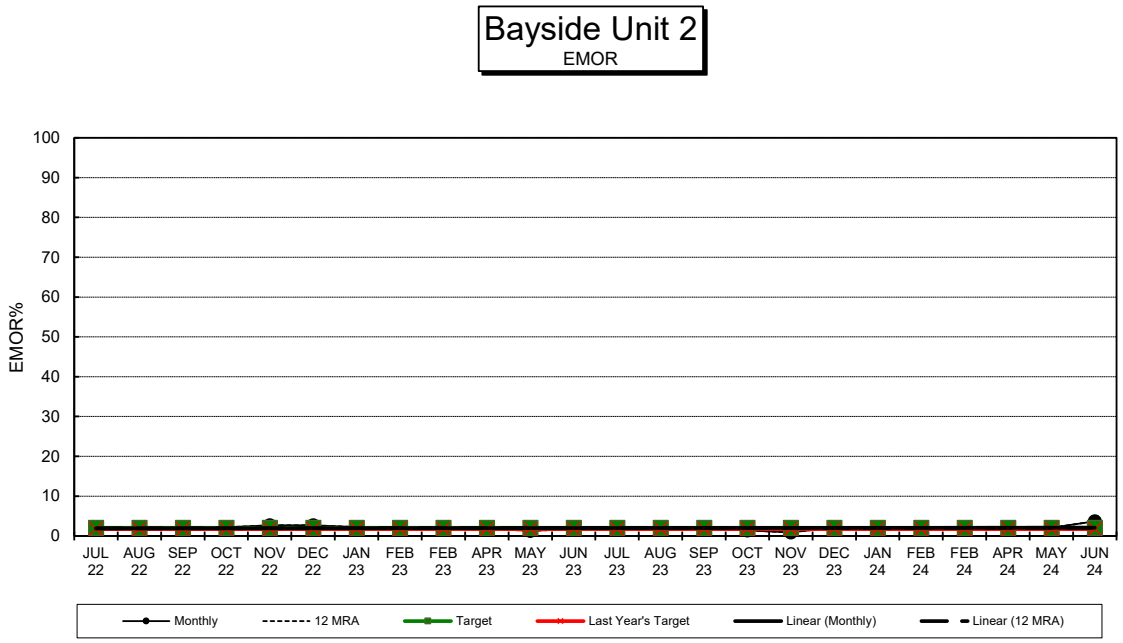
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)


Bayside Unit 2
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EMOR%
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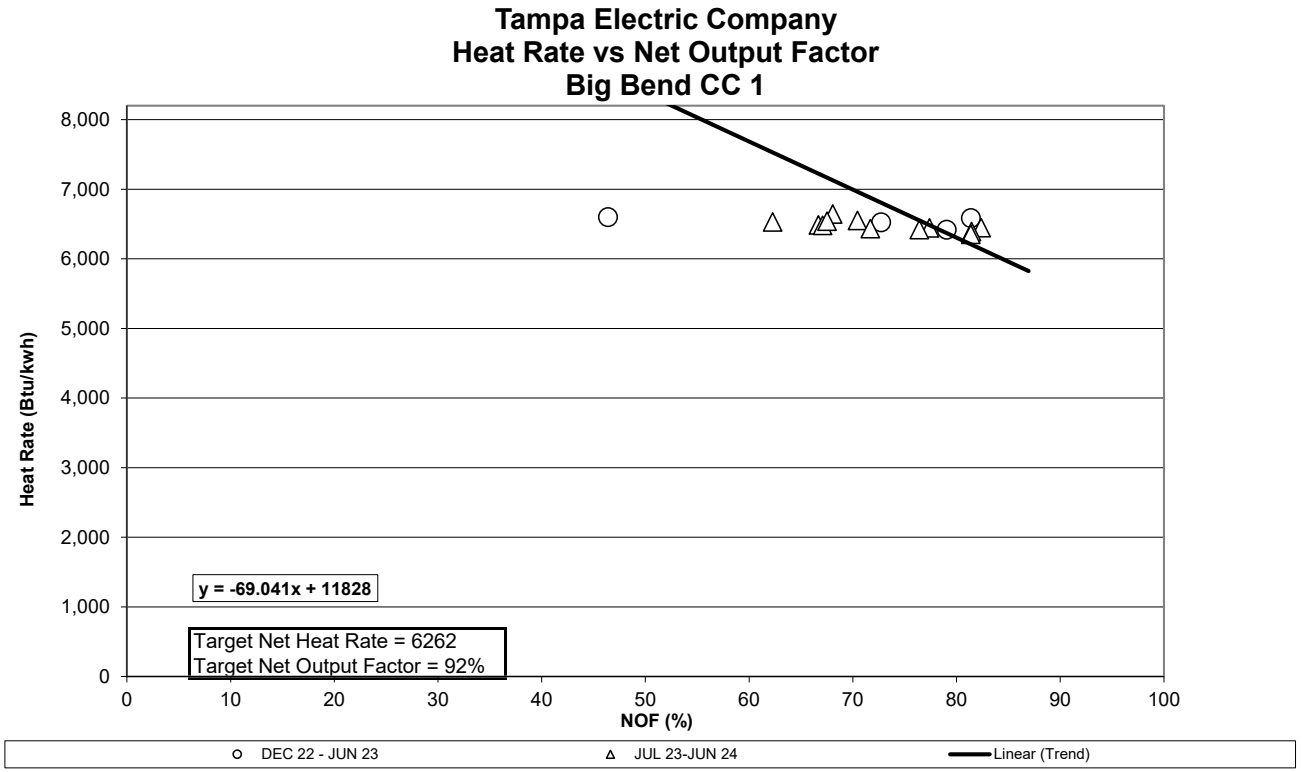
APR 24
MAY 24
JUN 24
Monthly
12 MRA
Target
Last Year's Target
Linear (Monthly)
Linear (12 MRA)

C18-1446

FPSC EXH No. 51

ADMITTED

C18-1447



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FPSC EXH No. 51

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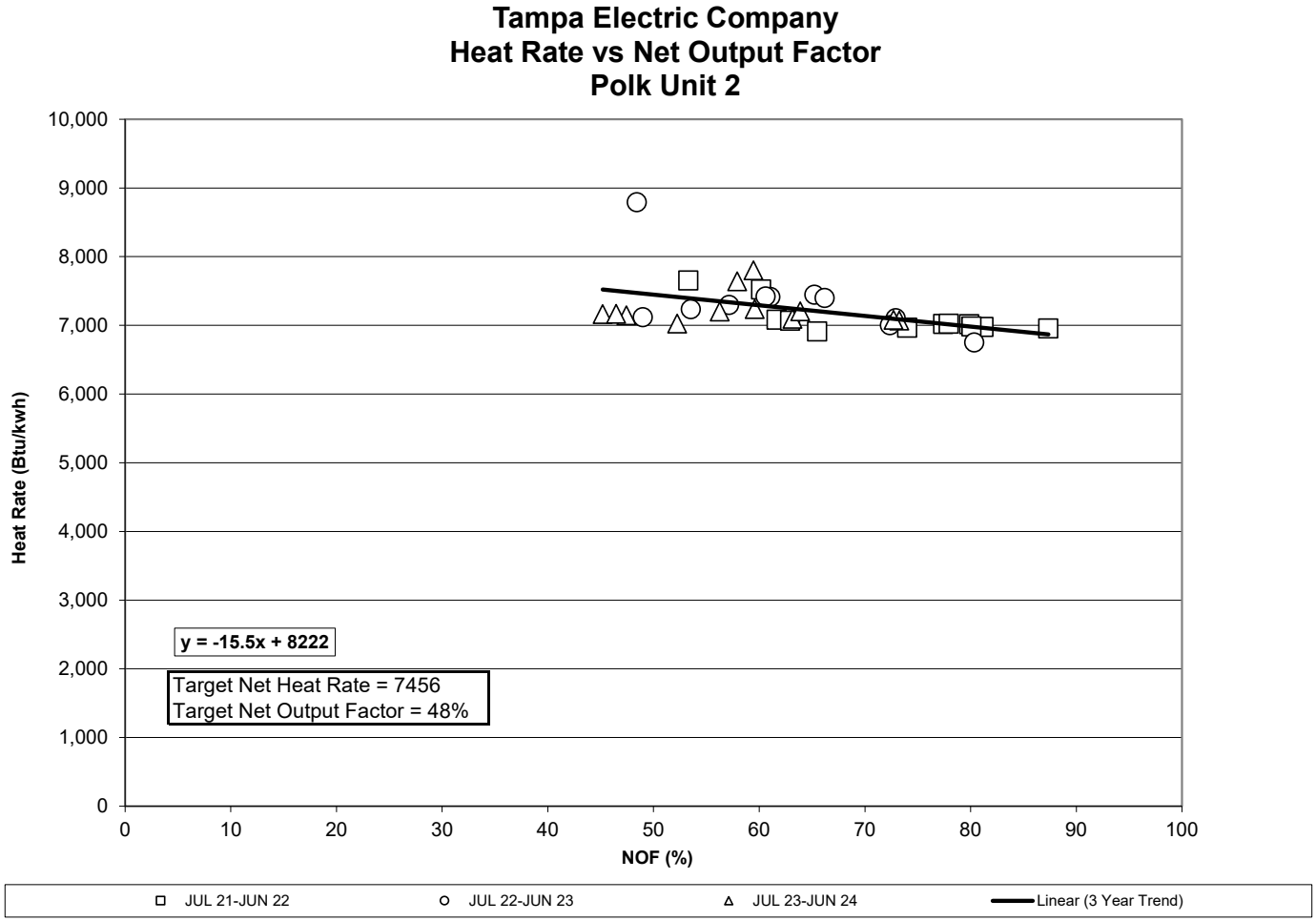
C18-1448



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FPSC EXH No. 51

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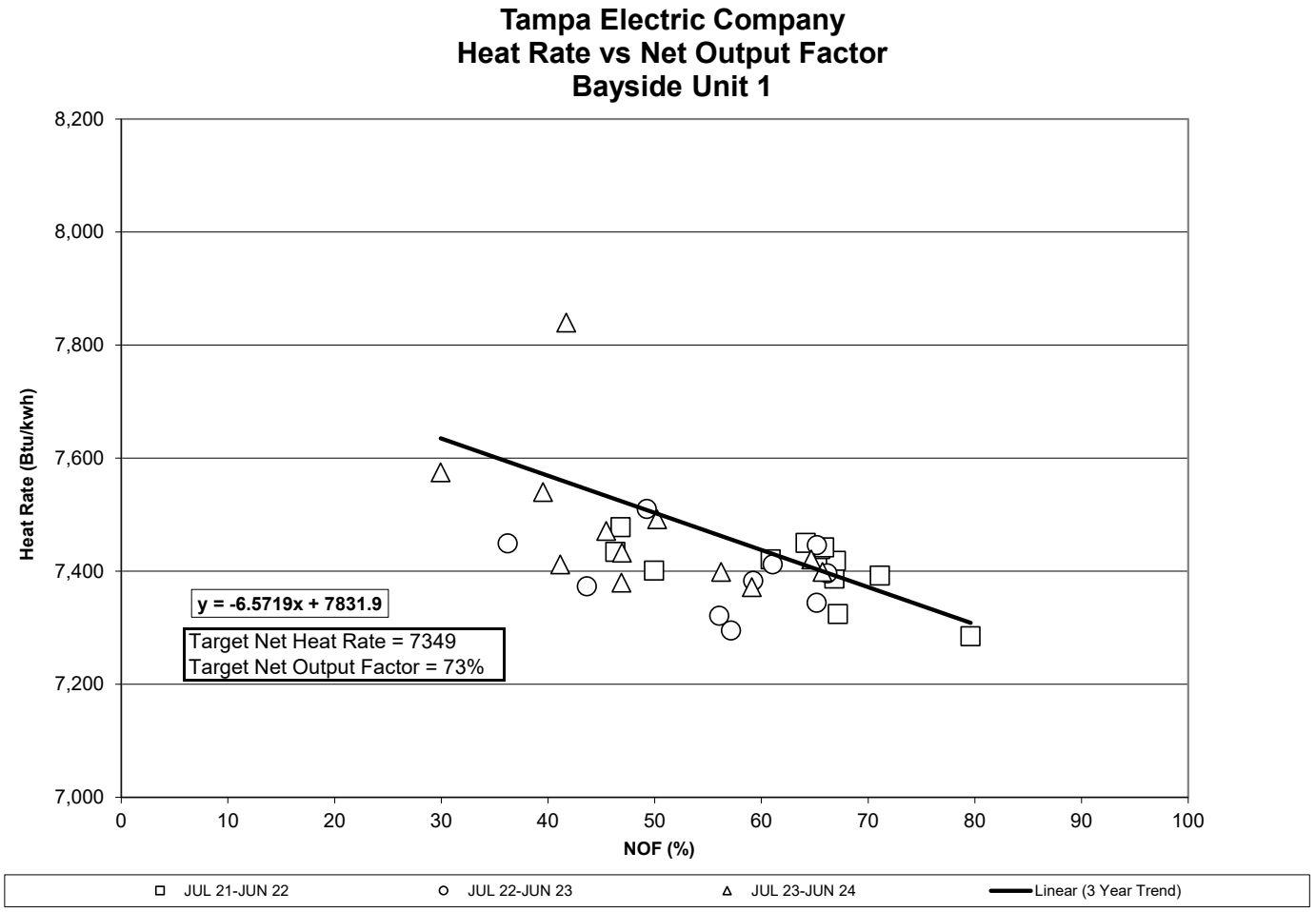
C18-1449



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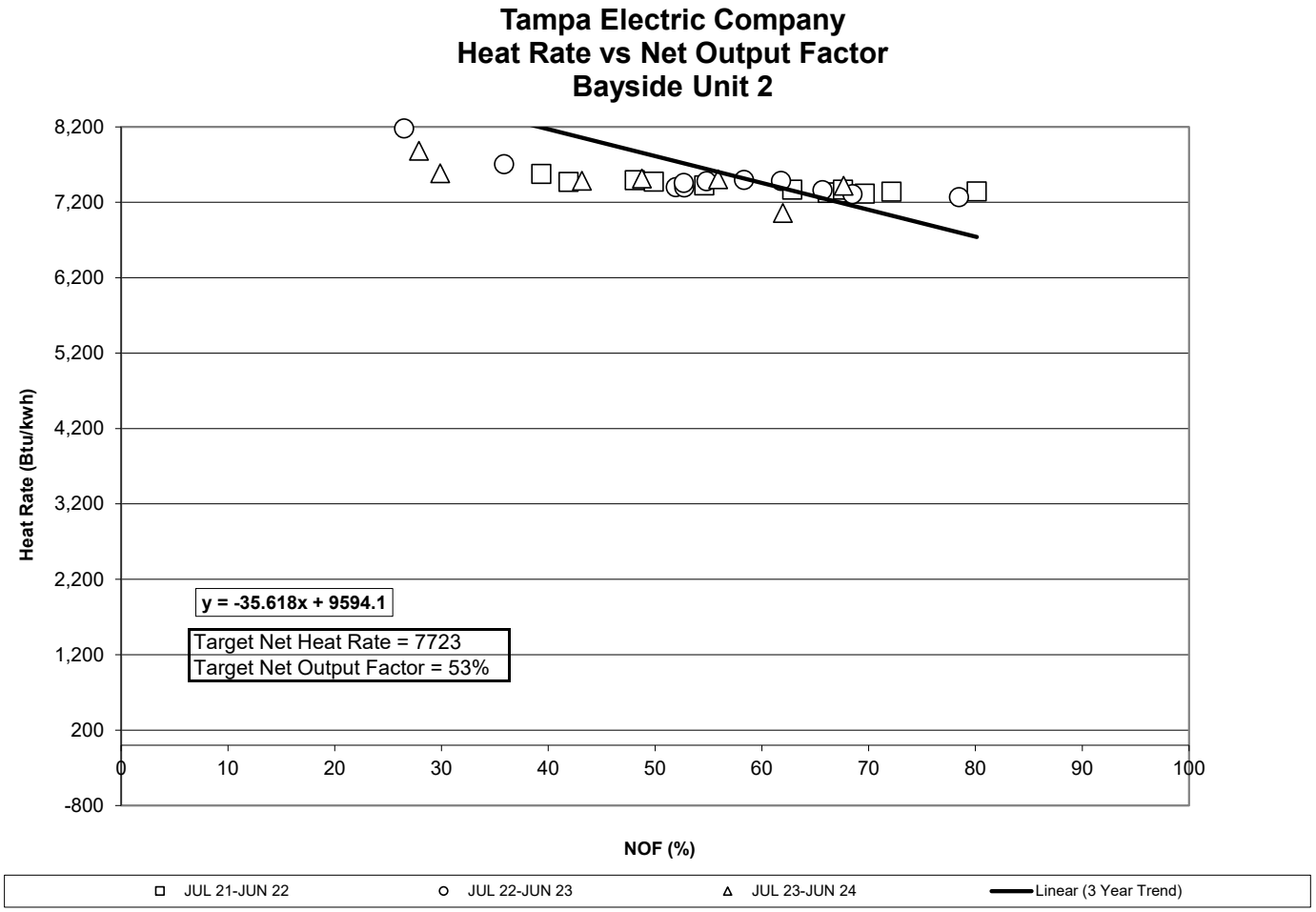
FPSC EXH No. 51

ADMITTED

C18-1450



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TAMPA ELECTRIC COMPANY
GENERATING UNITS IN GPIF
TABLE 4.2
JANUARY 2025 - DECEMBER 2025

PLANT / UNIT		ANNUAL GROSS MDC (MW)	ANNUAL NET NDC (MW)
BIG BEND CC 1		1,108	1,077
POLK 2		1,130	1,154
BAYSIDE 1		791	782
BAYSIDE 2		1,091	1,040
	GPIF TOTAL	4,120	4,052
	SYSTEM TOTAL	**6,524**	**6,345**
	% OF SYSTEM TOTAL	**63.2%**	**63.9%**

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TAMPA ELECTRIC COMPANY
UNIT RATINGS
JANUARY 2025 - DECEMBER 2025

PLANT / UNIT		ANNUAL GROSS MDC (MW)	ANNUAL NET NDC (MW)
BAYSIDE 1		791	782
BAYSIDE 2		1,091	1,040
BAYSIDE 3		59	58
BAYSIDE 4		59	58
BAYSIDE 5		59	58
BAYSIDE 6		59	58
	BAYSIDE TOTAL	2,116	2,052
BIG BEND 1		1,108	1,077
BIG BEND 3		0	0
BIG BEND 4		472	439
BIG BEND CT4		59	58
	BIG BEND TOTAL	1,639	1,573
POLK 1		290	220
POLK 2		1,130	1,154
	POLK TOTAL	1,420	1,374
SOLAR		1,349	1,346
	SOLAR TOTAL	1,349	1,346
	SYSTEM TOTAL	**6,524**	**6,345**

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TAMPA ELECTRIC COMPANY
PERCENT GENERATION BY UNIT
JANUARY 2025 - DECEMBER 2025

PLANT	UNIT	NET OUTPUT MWH	PERCENT OF PROJECTED OUTPUT	PERCENT CUMULATIVE PROJECTED OUTPUT
BIG BEND	1	8,201,356	38.32%	38.32%
BAYSIDE	2	3,839,326	17.94%	56.26%
SOLAR		2,808,549	13.12%	69.38%
POLK	2	2,805,595	13.11%	82.49%
BAYSIDE	1	2,598,631	12.14%	94.64%
BIG BEND	4	731,012	3.42%	98.05%
POLK	1	123,688	0.58%	98.63%
MACDILL	1&2	83,795	0.39%	99.02%
BAYSIDE	3	43,152	0.20%	99.22%
BAYSIDE	5	43,138	0.20%	99.43%
BAYSIDE	6	42,269	0.20%	99.62%
BAYSIDE	4	41,235	0.19%	99.82%
BIG BEND CT	4	39,475	0.18%	100.00%
TOTAL GENERATION		21,401,223	100.00%	

GENERATION BY COAL UNITS: 186,427 MWH
% GENERATION BY COAL UNITS 0.87%

GENERATION BY NATURAL GAS UNITS: 18,322,453 MWH
% GENERATION BY NATURAL GAS UNITS: 85.61%

GENERATION BY SOLAR UNITS: 2,808,549 MWH
% GENERATION BY SOLAR UNIT 13.12%

GENERATION BY GPIF UNITS: 17,444,909 MWH
% GENERATION BY GPIF UNITS: 81.51%

C18-1453

FPSC EXH No. 51

ADMITTED

C18-1454

EXHIBIT TO THE TESTIMONY

OF

ELENA B. VANCE

DOCUMENT NO. 2

SUMMARY OF GPIF TARGETS

JANUARY 2025 – DECEMBER 2025

C18-1454

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TAMPA ELECTRIC COMPANY
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TAMPA ELECTRIC COMPANY
SUMMARY OF GPIF TARGETS
JANUARY 2025 - DECEMBER 2025

Unit	Availability			Net
	EAF	POF	EUOF	Heat Rate
Big Bend CC 1[1]	93.4	3.8	2.7	6,262
Polk 2[2]	71.9	21.9	6.1	7,456
Bayside 1[3]	70.6	27.4	2.0	7,349
Bayside 2[4]	93.3	3.8	2.8	7,723

1 Original Sheet 8.401.20E, Page 12

2 Original Sheet 8.401.20E, Page 13

3 Original Sheet 8.401.20E, Page 14

4 Original Sheet 8.401.20E, Page 15

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FPSC EXH No. 52

ADMITTED

C15-1164

EXHIBIT TO THE TESTIMONY OF

JOHN C. HEISEY

OPTIMIZATION MECHANISM RESULTS

JANUARY 2023 – DECEMBER 2023

C15-1164

FPSC EXH No. 52

ADMITTED

C15-1165

TAMPA ELECTRIC
ASSET OPTIMIZATION MECHANISM
Actual for the Period: January 2023 through December 2023

TOTAL GAINS THRESHOLD SCHEDULE-Table 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Wholesale Sales Total Gains ($)	Purchases Total Savings ($)	Asset Optimization Gains ($)	Total Monthly Gains ($) (2) + (3) + (4)	**Threshold 1** Gains ≤ $4.5 M ($)	**Threshold 2** $4.5M < Gains ≤ ($)	**Threshold 3** Gains > $8.0 M ($)
January	118,955	84,277	133,045	336,277	336,277	-	-
February	178,527	-	25,740	204,267	204,267	-	-
March	111,864	54,926	36,442	203,232	203,232	-	-
April	716,808	24,093	86,935	827,836	827,836	-	-
May	-	593,250	34,295	627,545	627,545	-	-
June	22,875	103,025	48,268	174,168	174,168	-	-
July	317,682	477,931	47,404	843,017	843,017	-	-
August	542,243	1,770,807	100,310	2,413,360	1,283,658	1,129,702	-
September	126,180	2,723,406	24,762	2,874,348	-	2,370,298	504,050
October	88,594	638,817	20,850	748,261	-	-	748,261
November	168,160	301,951	62,857	532,968	-	-	532,968
December	162,662	387	97,049	260,098	-	-	260,098
Total	**2,554,550**	**6,772,870**	**717,957**	**10,045,377**	**4,500,000**	**3,500,000**	**2,045,377**

TOTAL GAINS SHARING SCHEDULE-Table 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	**Threshold 1** 100% Customer Benefit ($)	**Threshold 2** $8.0M 40% Customer Benefit ($)	**Threshold 2** $8.0M 60% TEC Benefit ($)	**Threshold 3** 50% Customer Benefit ($)	**Threshold 3** 50% TEC Benefit ($)	**Total** Customer Benefits ($)	**Total** TEC Benefits ($)
January	336,277	-	-	-	-	336,277	-
February	204,267	-	-	-	-	204,267	-
March	203,232	-	-	-	-	203,232	-
April	827,836	-	-	-	-	827,836	-
May	627,545	-	-	-	-	627,545	-
June	174,168	-	-	-	-	174,168	-
July	843,017	-	-	-	-	843,017	-
August	1,283,658	451,881	677,821	-	-	1,735,539	677,821
September	-	948,119	1,422,179	252,025	252,025	1,200,144	1,674,204
October	-	-	-	374,130	374,130	374,130	374,130
November	-	-	-	266,484	266,484	266,484	266,484
December	-	-	-	130,049	130,049	130,049	130,049
Total	**4,500,000**	**1,400,000**	**2,100,000**	**1,022,688**	**1,022,688**	**6,922,689**	**3,122,688**

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TAMPA ELECTRIC
WHOLESALE POWER DETAIL
Actual for the Period: January 2023 through December 2023

Wholesale Power Sales-Table 3

(1)	(2)	(3)	(4)	(5)
Month	Wholesale Power Sales (MWh)	Wholesale Gross Gains ($)	Third Party Transmission Costs ($)	Total Net Wholesale Power Sales Gains ($) (3) + (4)
January	11,725	191,430	(72,475)	118,955
February	21,030	289,088	(110,560)	178,527
March	10,204	184,668	(72,804)	111,864
April	24,198	838,597	(121,789)	716,808
May	-	-	-	0
June	801	24,314	(1,439)	22,875
July	22,061	428,984	(111,302)	317,682
August	38,428	671,191	(128,948)	542,243
September	13,287	148,815	(22,635)	126,180
October	19,327	91,920	(3,326)	88,594
November	28,595	188,294	(20,133)	168,160
December	27,964	209,404	(46,742)	162,662
Total	**217,620**	**3,266,703**	**(712,154)**	**2,554,550**

Wholesale Power Purchases-Table 4

(1)	(2)	(3)	(4)	(5)
Month	Wholesale Power Purchases (MWh)	Wholesale Savings ($)	Capacity Purchases ($)	Total Net Wholesale Power Purchase Gains ($) (3) + (4)
January	8,475	84,277	-	84,277
February	-	-	-	-
March	1,800	54,926	-	54,926
April	24,094	24,093	-	24,093
May	148,414	593,250	-	593,250
June	3,225	103,025	-	103,025
July	80,590	477,931	-	477,931
August	106,672	1,770,807	-	1,770,807
September	238,236	2,723,406	-	2,723,406
October	103,976	638,817	-	638,817
November	35,794	301,951	-	301,951
December	590	387	-	387
Total	**751,866**	**6,772,870**	**-**	**6,772,870**

C15-1166

FPSC EXH No. 52

ADMITTED

REDACTED

C15-1167

TAMPA ELECTRIC

ASSET OPTIMIZATION DETAIL-Table 5

Actual for the Period: January 2023 through December 2023

(1) Month	(2) Natural Gas Storage Optimization ($)	(3) Natural Gas AMA Gains ($)	(4) Delivered Gas Sales	(5) Resale of Solid Fuel ($)	(6) Total Asset Optimization Gains ($)
January	[redacted]				
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total	**-**	**308,995**	**393,058**	**15,904**	**717,957**

C15-1167

TAMPA ELECTRIC COMPANY
FUEL PROCUREMENT AND WHOLESALE POWER PURCHASES
RISK MANAGEMENT PLAN
2025

Introduction

Tampa Electric serves its retail customers' electricity needs through a portfolio of generation and wholesale purchases. Tampa Electric's generation fuel mix is primarily a blend of natural gas, solar and coal. The company's risk management activities focus on maintaining supplies of fuel to ensure reliable service. The company does not currently maintain nor execute any financial hedges to mitigate natural gas price volatility.

I. Qualitative and Quantitative Risk Management Objectives

A. Qualitative objectives

Tampa Electric's goals in managing risks associated with fuel or power purchases are focused on minimizing supply risk to ensure reliability of electric service to its customers at a reasonable price. To the extent price risk can be reduced without compromising supply reliability or imposing unnecessary costs on customers, Tampa Electric is committed to executing strategies to accomplish its risk management goals.

B. Quantitative objectives

Tampa Electric's quantitative objective is to prudently manage its fuel and wholesale energy procurement activities to minimize the variance from projected expenditures while taking advantage of cost-saving opportunities that do not result in increased supply risk. Tampa Electric has established a portfolio of fuel and purchased power products with creditworthy counterparties for known volumes and prices.

II. Oversight & Reporting of Fuel Procurement Activities

The company's fuel and wholesale energy procurement processes include strong internal controls and independent oversight.

A. The TECO Energy Board of Directors established an Energy Risk Policy ("Risk Policy"). This policy governs all energy commodities transacting activities at each of TECO Energy's operating units. The scope of this policy includes:

- Roles and responsibilities of various persons and functions with respect to risk management
- Authorized transacting activity
- Risk limits
- Valuation and data management
- Credit risk management
- Reporting
- Compliance and enforcement

B. The Risk Policy sets out certain responsibilities of the Risk Advisory Committee ("RAC") including the following activities:

- Reviewing the Risk Policy periodically and recommending changes and enhancements for approval by the Board of Directors ("Board").
- Reviewing corporate risk limits for recommendation to the Board.
- Establishing the quantitative limits for operating companies within Board approved corporate risk limits. The RAC may, at its discretion, delegate approval of sub-limits to operating company management.
- Establishing guidelines for risk management and measurement.
- Overseeing and reviewing the risk management process and infrastructure.
- Reviewing and approving transacting strategies proposed by the operating companies.
- Understanding and approving methodologies used for valuation and risk measurement.
- Reviewing and approving corporate and operating company risk limits.
- Reviewing risk reports, including portfolio risk summaries and profitability and performance summaries.
- Enacting, maintaining, and enforcing limit violation and trader misconduct policies.
- Taking appropriate courses of action when the risk position of a transacting group has exceeded or is approaching the established limits.
- Reviewing and approving new risk management products.
- Presenting periodic reports to the Board or its committees.

C. TECO Energy established a corporate Energy Risk Management Department ("middle office"), which is overseen by the Senior Director, Enterprise Risk Management.

D. Tampa Electric established additional oversight or control mechanisms to ensure compliance with policies and procedures. The following practices provide checks and balances on fuel and purchased power procurement activities:

- Fuel and wholesale energy procurement activities are conducted in accordance with company guidelines, including review by Origination and Trading and Executive Management.

- All agreements are formalized in a written contract that is reviewed by legal counsel and commercial sponsors.
- The contracts are reviewed by the Middle Office of TECO Energy's Energy Risk Management Department for potential credit risks and incorporation of appropriate credit protection.
- The company maintains approval authority restrictions based on term and value of the transaction.
- Payments of invoices under each contract are settled and approved by an independent department.
- Each transaction is eligible for review by outside, internal and regulatory auditors, and audits are performed regularly.
- Information systems provide transaction authority control, credit monitoring, and, if applicable, mark-to-market and value-at-risk analysis and other key controls.

E. In accordance with the Risk Policy, Tampa Electric established commodity specific transaction limits for commodity transactions.

- The RAC reviews and approves commodity transaction limits for commodity, physical or financial, tenor (time limit), and dollar amount.
- If applicable, only a few individuals are authorized to execute financial hedging transactions.

F. Although the company does not currently engage in financial hedging, Tampa Electric's Fuels Department has applicable policies and procedures. The key elements of its policies and procedures are:

- Financial hedging of fuel commodities is for mitigation of risk to fuel price uncertainty and volatility.
- Hedging, as approved by the RAC, will be conducted in a manner consistent with the Risk Management Plan.
- Execution of hedges under the Risk Management Plan will be consistent with approved transaction limits for authorized transactors.
- Duties will be separated to assure sufficient control over hedging transactions.
- Hedging activity will be monitored regularly and reported at least once a month to ensure consistency with the Risk Management Plan.

G. Reports are generated that summarize the fuel procurement activities of the company. These include monthly financial reports produced by Regulatory Accounting, FERC Electric Quarterly Reports, FERC Form 1, FERC Form 580, FERC Form 923, FERC Form 552, FPSC Form 423, FPSC A-Schedules, and FPSC E- Schedules. In addition, position and, if applicable, mark-to-market reports are produced and reviewed by the Senior Director, Enterprise Risk Management. The appropriate entries and related disclosures are made in the company's books and records as required by accounting standards.

III. Risk Assessment

In its Risk Policy, TECO Energy has identified the following types of risks for its commodity portfolio.

A. Market Risk

Market risk is the potential change in value of a commodity contract caused by adverse changes in market factors (price and volatility). The following are types of market risk.

1. **Price Risk:** Price risk refers to the uncertainty associated with changes in the price of an underlying asset. For instance, if a company has a short position in the market (*e.g.*, needs to meet load requirements by purchasing electricity or natural gas), it will be susceptible to price increases. Conversely, if a company is in a long position (*e.g.,* excess generation or natural gas supply), it is exposed to decreases in market prices. Currently, Tampa Electric procures all (i.e., 100 percent) of its forward gas supply priced at an index.

   The price and volatility of natural gas has remained low in 2024 due to natural gas storage being at record high levels and strong domestic production. Volatility is expected to increase in 2025 as a new wave of Liquified Natural Gas ("LNG") export projects begin commercial operations. Tampa Electric evaluated its exposure to changes in the price for natural gas during 2025 based on the forward price forecasts from various consultants and agencies including the NYMEX (New York Mercantile Exchange), Energy Information Administration ("EIA") and S&P Global and the company's expected usage under both low and high price natural gas cases. In the low case, natural gas expenditures decrease by an estimated $157.5 million, and total fuel and purchased power costs decrease by $163.0 million. In the high case, natural gas expenditures increase by an estimated $357.9 million, and the total fuel and purchased power costs increase by $375.0 million.

   In 2025, Tampa Electric is subject to limited price risk related to variation in coal prices. That price risk is mitigated in part because the company has contracted for its expected coal needs at known prices. In addition, the company's coal requirements are minimal at under one percent of forecasted generation. Expected market conditions do not currently require further price risk mitigation, for the reasons described in Section IV of this plan.

   Tampa Electric requires small quantities of fuel oil and maintains a contract that eliminates its supply risk. Due to the small quantities of

fuel oil needed for generation, the cost impact caused by price risk is minimal and is therefore not quantified.

2. **Time Spread Risk:** This is the risk that the relationship between two points (*i.e.,* one month versus six months) on the forward curve changes. Because the shape of the fuel or electricity forward curve changes to reflect the market's expectations of spot and future fuel or electricity prices, the relationship between any two points on the curve is not always constant. Because of the nature of its business Tampa Electric has little reason or opportunity to offset energy commodity requirements in one month with resources delivered in another month. Therefore, time spread risk is not a significant issue for Tampa Electric.

3. **Liquidity Risk:** Liquidity risk is associated with the lack of marketability of a commodity. It includes the risk of an adverse cost or return variation stemming from the lack of marketability of a financial instrument. Liquidity risk may arise because a given position is very large relative to typical trading volumes of like commodity and contract tenor, or because market conditions are unsettled. Liquidity risk is usually reflected in a wide bid-ask spread and large price movements in response to any attempt to buy or sell. A firm facing the need to quickly unwind a portfolio of illiquid instruments may find it necessary to sell at prices far below fair value. Tampa Electric is not exposed to liquidity risk for natural gas financial instruments since the company does not use financial hedges. Tampa Electric does have some liquidity risk for wholesale power transactions since the Florida market has a limited number of participants and transmission constraints can limit access to wholesale power transactions both inside and outside Florida.

4. **Basis Risk:** Basis risk is the risk exposure due to a difference in commodity value between different delivery points. Electricity markets are regional. Prices can vary by location due to differences in both supply costs and the cost of transmission between locations. These price differences are dynamic, primarily due to changes in transmission availability between locations. Power basis risk is not a significant issue for the company as most of our purchased power is sourced from the Florida market. As gas demand remains strong in the Southeast, we are experiencing spot and forward basis strength at certain market area trading hubs. Natural gas basis risk is a moderate risk that is managed and continuously monitored. Natural gas basis risk is mitigated with short and long term upstream gas transportation agreements. Due to the low consumption of coal and Tampa Electric's negligible use of oil, coal and oil basis risk is not a significant issue for the company.

Fundamentally, market risk is created by the existence of "open" positions. An open position is the difference between an existing requirement and the ability to meet that requirement with existing resources.

B. Volume Risk

Volume risk is the potential adverse economic impact of unanticipated changes in supply or demand. Tampa Electric faces supply risk, because there is uncertainty associated with the availability of generating units or fuel availability for those units. If a generating unit fails, Tampa Electric must replace the power with another unit's generation or with purchased power at market prices. If fuel supply is curtailed, Tampa Electric utilizes contracted natural gas storage capacity and/or backup fuel to mitigate fuel supply risk. Tampa Electric also faces demand risk since there is uncertainty associated with customer demand, and thus uncertainty in the determination of the fuel or energy purchase volumes necessary to supply such demand. Tampa Electric's volume risk for fuel and purchased power in 2025 will be managed through extensive portfolio planning.

C. Credit Risk

Credit risk is the risk of financial loss due to a counterparty's failure to fulfill the terms of a contract on a timely basis. It includes both settlement risk associated with payment for fuel or energy received, as well as the potential risk that the counterparty defaults on an obligation to provide or receive fuel or energy. Credit risk depends on the probability of counterparty default, the concentration of credit exposure with a small number of counterparties, the total amount of exposure, and the volatility of markets. Tampa Electric's current credit risk will vary based on the number of its trading counterparties. Tampa Electric's existing credit risk is minimal since it uses a wide variety of counterparties and has systems and processes in place to monitor and control credit risk.

D. Administrative Risk

Administrative risk is the risk of loss associated with deficiencies in a company's internal control structure and management reporting due to human error, fraud, or a system's inability to adequately capture, store and report transactions. The company has consistently maintained appropriate administrative controls for entering and administration of commodity transactions.

IV. Risk Management Strategy and Current Hedging Activity

C15-1177

Tampa Electric's risk management strategy is designed to limit exposure to different types of risk applicable to the company's operation.

A. Market Risk

Tampa Electric's potential market risk is the result of open positions in four commodities:

- Natural Gas
- Coal
- Fuel Oil
- Purchased Power

System energy requirements during 2025 are projected to be served in the proportions shown in the following table.

Commodity	Percent of System Energy
Natural Gas	83
Solar	13
Coal	1
Purchased Power	3

Based on Tampa Electric's assessment of market risk factors, the company has implemented the market risk management strategies described below.

1. **Coal:** Tampa Electric has contracted for its expected coal needs for 2025 reducing exposure to price volatility and mitigating coal volume risk through bilateral agreements with coal producers. Coal represents less than one percent of the company's generation mix on an MWH basis. Therefore, the associated cost impacts from price risk are minimal.

2. **Fuel Oil:** In 2025, Tampa Electric will continue to purchase its fuel oil needs at indexed market prices. Oil represents less than one percent of the company's generation mix on an MWH basis. Therefore, the associated cost impacts from price risk are minimal. Tampa Electric maintains a contract with a local supplier to deliver all of its needs, which mitigates supply risk.

3. **Natural Gas:** Tampa Electric will prepare its annual natural gas supply Request for Proposal ("RFP") in the Third Quarter of 2024 to procure 70 to 90 percent of its gas requirements for 2025. The company will procure the remaining balance of its requirements monthly or daily as requirements become more certain. All products procured in the annual RFP are at indexed market prices.

Natural gas prices have remained low in 2024 due to high natural gas storage inventory levels and strong domestic production. In 2025, gas prices will be moderately higher as new, higher-cost production will be required to meet the demand from new LNG export projects scheduled to begin commercial operations.

4. **Purchased Power:** Total forecasted purchased power for 2025 is 771 GWH. The majority of 2025 forecasted wholesale energy purchases will be purchased from as-available cogenerators or on the short-term, non-firm market for economy or reliability purposes.

Some of the company's purchased power contracts include a variable or an indexed fuel price component. Therefore, Tampa Electric has exposure to fuel price risk for its wholesale energy purchases, particularly for purchased power supplied from natural gas-fired generation. Tampa Electric has never hedged wholesale energy transactions with financial instruments due to the lack of a liquid, published wholesale energy market and appropriate available instruments.

In summary, Tampa Electric's planned operations in 2025 result in nominal market risk associated with coal and fuel oil. Non-price risks associated with natural gas and purchased power are also minimal.

5. **Volume Risk:** Hedging of volumetric risk is problematic due to a limited number of viable financial hedging instruments. Tampa Electric has identified the following physical hedges:
   - Maintaining appropriate inventory stockpiles provides a physical hedge against volume risk.
   - "Swing" contracts enable the buyer to take variable volumes up to a predefined limit.
   - Full requirement contracts enable the buyer to take any volume up to total usage.

Tampa Electric uses inventory swing contracts and full requirements contracts where needed commodity volumes are small and in situations where commodity volumes are unpredictable in volume and/or timing. Other alternatives will continue to be identified, assessed, and implemented as necessary.

6. **Credit Risk:** TECO Energy's credit risk management process is composed of the following primary steps.
   - Gather counterparty information for initial evaluation.
   - Assess counterparty creditworthiness and assign credit limit.
   - Determine credit collateral requirements, as needed.

- Request, review and monitor contractual requirements, legal covenants, collateral documents and credit provisions.
- Quantify counterparty exposure and measure against approved limits.
- Monitor counterparty and credit support provider qualities.
- Prepare credit exposure reports on a daily basis that are reviewed prior to entering into transactions.

7. **Administrative Risk:** Tampa Electric maintains an energy trading risk management system and processes to efficiently track, monitor and evaluate contracts and trading activities. Tampa Electric's administrative processes and system controls have passed repeated internal and external (Sarbanes-Oxley) audits.

C15-1180

FPSC EXH No. 54
ADMITTED

54

DEF's Response to Staff's First Set of Interrogatories, No. 1

FPSC EXH No. 54
ADMITTED

E2

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor	Docket No. 20240001-EI Dated: July 1, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FIRST SET OF INTERROGATORIES (NO. 1)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Set of Interrogatories to DEF (No. 1) as follows:

INTERROGATORIES

1. Please refer to Duke Energy Florida's *Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual True-up for the Period January 2023 through December 2023*, dated April 3, 2024, and filed in Docket No. 20240001-EI, specifically Exhibit No. GPD-2T, Sheet 3 of 3.[1] The solar-related "Production Tax Credits" to be included in the 2023 Capacity Cost Recovery (CCR) clause were estimated to be approximately $11.7 million. The actual "Production Tax Credits" recorded to the CCR clause in 2023 is approximately $7.4 million. This results in a production tax credits difference or true-up of approximately ($4.3 million). Please explain the factor(s) that led to this variance.

Response:
The Production Tax Credit reduction of approximately $4.3 million is due to actual kWh generation at the solar sites coming in lower than originally estimated.

[1]Document No. 01573-2024.

E2

FPSC EXH No. 54

ADMITTED

E3

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 18th day of June, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY P. DEAN, who is personally known to me, and he acknowledged before me that he provided the answer to interrogatory number 1 from Staff's First Set of Interrogatories to Duke Energy Florida, LLC (No. 1) in Docket No. 20240001-EI, and that the response is true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 18th day of June, 2024.

Gary P. Dean

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

E3

FPSC EXH No. 55
ADMITTED

55

DEF's Response to Staff's Second Set of Interrogatories, Nos. 2-5

FPSC EXH No. 55
ADMITTED

E5

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor	Docket No. 20240001-EI Dated: September 9, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S SECOND SET OF INTERROGATORIES (NOS. 2-5)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Set of Interrogatories to DEF (Nos. 2-5) as follows:

INTERROGATORIES

2. Please refer Duke Energy's Florida's (DEF or Company) "Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-up for the Period" (Petition), dated July 26, 2024, filed in Docket No. 20240001-EI.[1] Please discuss the factors that contributed to a projected negative "Clean Energy Impact" value for 2024.

Response:
The DEF Clean Energy Impact program launched in August of 2023, and the Company is still working to build awareness of the program. The Company continues to work with, and educate, customers about the program. Thus far, the initial demand for RECs has been lower than projected. As such, REC revenue estimates were adjusted down, from initial projections, for the July 2024 Actual/Estimated True-Up filing. Program expense estimates have also been lower than initially projected, but even with the lower expenses factored in through the end of the year, the adjustments made to program revenue through year-end resulted in a projected negative net value ($3,094) for 2024.

3. Please refer to the Petition, Schedule E12-B, page 1 of 2 for the following request. Please explain why the "SoBRA True-Up – Charlie Creek" (line 30) refund amount in January 2024 is different than from February 2024 through December 2024.

Response:

[1]Document No. 07859-2024.

E5

FPSC EXH No. 55
ADMITTED

Consistent with Order No. PSC-2021-0425-FOF-EI, DEF's Rate Mitigation Plan, the January amount of $88,410 consists of two components. One part represents a monthly credit of $5,037, the same as the figures shown from February – December 2024. The other part represents a one-time credit of $83,373 for the September 2022 – December 2023 period, including interest.

4. Please refer to the Petition, Schedule E1-B, page 1 of 2, section C, line 7, for the following request. Please provide the calculation for the interest provision for January 2024.

Response:

Calculation of Interest for January 2024

Ending TU	Lince C6	4,921,465	(1)	Over/(Under) Recovery for the Month
	Line C9 *	(574,091,902)	(2)	Prior Period Balance
	Line C10 **	46,240,813	(3)	True-Up Provision
		(522,929,624)	(4)	= sum (1 thru 3)
Prior Balance	Line C9 *	(574,091,902)	(5)	
Average Balance:		(548,510,763)	(6)	= (4 + 5) / 2, rounded to 2 decimals
Interest rate - 1st day of Reporting Month		5.32	(7)	
Interest rate - 1st day of Subsequent Month		5.32	(8)	
Average		5.32	(9)	
Monthly Average		0.443	(10)	= L9 / 12, rounded to 3 decimals
Interest January 2024		(2,429,903)	(11)	= (L6 * L10) / 100, rounded to 2 decimals

* For remaining months, use Line 13 of the prior month
** For remaining months, use the difference between the current and prior months

5. The audit staff of the Florida Public Service Commission conducted an audit of the Company's relevant 2023 books and records in this docket (Audit Control No. 2024-008-2-1). A finding related to "Operating Revenue" was identified. As the audit staff sampled only 56 customer bills from this population, did the Company perform any further review of its records in an effort to identify any other possible billing discrepancies? If so, please discuss the results of that review. If not, please discuss why a review was not performed.

Response:
In January 2024, DEF identified four bills that were on the wrong rate code, one of which was the one the auditor found. DEF updated the rate code for all of these accounts so that the customers were properly billed going forward. DEF also analyzed the bills and appropriate credits were applied to the accounts. This additional information was provided to the auditor on March 20, 2024.

As part of its internal practices, DEF conducts daily reviews of exceptions to customer bills per Sarbanes Oxley requirements. These exceptions are related to revenue or meter reading preset billing system thresholds.

FPSC EXH No. 55
ADMITTED

DEF also conducts bill reviews whenever there is a change to rates. Reviews are done for every rate class on a sample basis. If any rate is changed, the results are tested and verified before moving changes into production. After the change is in production, any DEF rate that is altered will not be billed to customers until representative samples of production bills for each rate class can be reviewed. This typically means multiple bills are sampled for each rate to ensure that every aspect of the rate is viewed before the updated bills are submitted to customers.

In addition, a Rate Review Team validates a sample set of bills that are considered priority rates on a monthly basis. These are the rates that have the most customers (RS-1, RSL, GS-1, GSD and GSDT).

FPSC EXH No. 55

ADMITTED

E8

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 29th day of August, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory numbers 2 through 5, from STAFF'S SECOND SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 2-5) in Docket No. 20240001-EI, and that the responses are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 29 day of August, 2024.

Gary Dean

Notary Public
State of Florida, at Large

My Commission Expires:

SANDRA COPE
MY COMMISSION # HH 214522
EXPIRES: March 8, 2026

E8

FPSC EXH No. 56
ADMITTED

56

DEF's Response to Staff's Third Set of Interrogatories, No. 6

FPSC EXH No. 56
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor	Docket No. 20240001-EI Dated: September 25, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S THIRD SET OF INTERROGATORIES (NO. 6)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Third Set of Interrogatories to DEF (No. 6) as follows:

INTERROGATORIES

6. GPIF. For the following questions, refer to the GPIF Targets established by Order No. PSC-2023-0026-FOF-EI and witness Bingham's direct testimony filed March 15 2024, Exhibit ARB-1T.

   a. Please explain in detail the reason(s) why Citrus County Unit 1, Hines Unit 2, and Hines Unit 3 did not meet the EAF targets stated in the referenced Order.

   b. Please explain in detail the reason(s) why Citrus County Unit 1, Citrus County Unit 2, Crystal River Unit 4, Hines Unit 1, Hines Unit 3, and Hines Unit 4 did not meet the ANOHR targets set in the referenced Order.

Response:

a. The EAF targets are established using the 3 prior years of operating history from the time the targets are developed. Units that have historically had lower unplanned outage rates will have higher, more demanding targets. For such units it takes fewer unplanned outage hours before a unit can fall below its target and be assigned a penalty position. In the case of Citrus County Unit 1, Hines Unit 2, and Hines Unit 3, at the time the EAF targets were established in 2022, these units had the lowest historical unplanned outage rates of the GPIF units, resulting in high EAF targets (after adjusting for planned outages). As a result, only a relatively small number of effective unplanned outage hours were needed to place these units in a penalty position relative to their targets and ranges.

FPSC EXH No. 56
ADMITTED

The final EAF results of any unit are attributable to the accumulation of all effective unplanned outage events that occur over the course of the entire year. A listing of events affecting EAF in 2023 was filed with Commission on January 19, 2024, as part of the Company's monthly GPIF Performance Data Report for December 2023, Document No. 00231-2024. A listing of the relevant events for Citrus County 1, Hines Unit 2, and Hines Unit 3 can be found on pages 10, 16, and 18 of the report, respectively.

b. The GPIF Implementation Manual establishes a +/-75 BTU/kWh dead-band around the target ANOHR value by which any ANOHR result falling within that dead-band is considered to have met the target requirements for the program year. This is visually and numerically represented in the Generating Performance Incentive Points Table for each unit in Exhibit ARB-1T included with the true-up filing.

Based on the summary results presented on Page 5 of Exhibit ARB-1T, the only units that failed to perform better than their ANOHR targets or fall within the +/-75 BTU/kWh dead-band were Hines Unit 2 and Hines Unit 4. Hines Unit 2's heat rate did not meet the ANOHR target because the steam turbine was operating with temporary pressure plates for most of the year while new turbine blades were fabricated for installation in late Fall of 2023. The higher heat rate at Hines Unit 4 is attributed to steam turbine condenser issues that affected the unit for the first half of the year.

FPSC EXH No. 56

ADMITTED

E12

AFFIDAVIT

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

I hereby certify that on this 19th day of September, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ADAM BINGHAM, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory number 6 from STAFF'S THIRD SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NO. 6) in Docket No. 20240001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 19th day of September, 2024.

Adam Bingham

Notary Public
State of North Carolina

My Commission Expires:
July 06, 2026

SHAMELL M WILSON
NOTARY PUBLIC
My Comm. Expires
July 06, 2026
MECKLENBURG COUNTY, NC

E12

FPSC EXH No. 57
ADMITTED

57

DEF's Response to Staff's Fifth Set of Interrogatories, Nos. 20-21

FPSC EXH No. 57

ADMITTED

E14

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor	Docket No. 20240001-EI Dated: October 15, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FIFTH SET OF INTERROGATORIES (NO. 20-21)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Fifth Set of Interrogatories to DEF (Nos. 20-21) as follows:

INTERROGATORIES

20. Please refer to Duke Energy Florida's (DEF or Company) *Fuel and purchased power cost recovery clause with generating performance incentive factor*, dated July 26, 2024, Exhibit GPD-2, Part 1, Schedule E9, page 1 of 2, for the following question.[1] What were the factors that contributed to the economy energy purchase losses for May and June 2024?

Response:
The months of May and June 2024 saw above average temperatures. Orlando, for example, was above 90 degrees for a record 26 days in May. DEF experienced very high demands, that when combined with constraints in unit availability, resulted in the purchase of reserve capacity and associated transmission needed to ensure reliability. Power purchases for reliability were made on 16 of 31 days in May, and 4 days in the first week of June. These factors contributed to the net energy purchase cost for May and June.

21. Please refer to the direct testimony of DEF witness Gary P. Dean, dated September 5, 2024, page 7, lines 2-19, and Florida Public Service Commission Order No. PSC-2024-0027-PCO-EI, which is the Order Establishing Procedure for this docket for the following question.[2] In Attachment A to this Order, Issue 6 reads: "what are the appropriate estimated benchmark levels for calendar year 2025 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?" Is staff correct that DEF will not be seeking to have

[1]Document No. 07859-2024
[2]Order No. PSC-2024-0027-PCO-EI, issued February 6, 2024, in Docket No. 20240001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.*

E14

FPSC EXH No. 57
ADMITTED

a dollar value ordered for this issue due to stipulations reached in Docket No. 20240025-EI?

Response:
Staff is correct. The current sharing mechanism is not applicable in 2025 and therefore will have no dollar value for 2025. The gain on non-separated wholesale energy sales for 2023 and 2024 as detailed in the True-Up and Actual-Estimate filings still apply.

FPSC EXH No. 57

ADMITTED

E16

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 15th day of October, 2024, before me an office duly authorized in the State and County aforesaid to acknowledgments, personally appeared GARY P. DEAN, who is personally known to me, or produced_____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 20-21, in STAFF'S FIFTH SET OF INTERROGATORIES (NOS. 20-21) in Docket No. 20240001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 15th day of October, 2024.

Gary P. Dean

Chanelle L. Gardner

Notary Public
State of Florida, at Large

CHANELLE L. GARDNER
Commission # HH 464855
Expires November 15, 2027

My Commission Expires:

E16

FPSC EXH No. 58
ADMITTED

58

DEF's Response to OPC's First Set of Interrogatories, Nos. 1-31

FPSC EXH No. 58

ADMITTED

E18

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor	Docket No. 20240001-EI Dated: May 14, 2024

DUKE ENERGY FLORIDA, LLC'S OBJECTIONS AND RESPONSES TO CITIZENS' FIRST SET OF INTERROGATORIES (NOS. 1-31)

Duke Energy Florida, LLC ("DEF") responds to the Citizens of the State of Florida, through the Office of Public Counsel's ("Citizens" or "OPC") First Set of Interrogatories to DEF (Nos. 1-31), as follows:

INTERROGATORIES

Bartow CC

1. Please provide the following information regarding the January 11, 2024 full forced outage that took place at Bartow CC:

   a. Please explain in detail what caused this full forced outage.

   b. What replacement power costs were incurred as a result of this full forced outage?

   c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. Bartow CC 4A was in a forced outage due to failures on #3 and #5 combustor flashback instruments. The unit kept unloading, so Operations needed to shut it down to troubleshoot and repair. Investigation revealed degraded insulation caused the instrumentation failures. The insulation was repaired and the instrumentation was restored.
b. Replacement power costs were not calculated.
c. No root cause evaluation was performed.

2. Please provide the following information regarding the January 12, 2024 partial forced outage that took place at Bartow CC:

E18

FPSC EXH No. 58
ADMITTED

a. Please explain in detail what caused this partial forced outage.

b. What replacement power costs were incurred as a result of this partial forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. The 4S steam turbine was derated to 225 MW due to the Unit 'A' Reheat Stop valve failure to close during routine testing. The OEM had installed the Bellville washers incorrectly during the Fall 2023 Steam Turbine Outage. This was warranty work and was corrected and re-tensioned during a Maintenance Outage 1/22-24/2024. The solenoid test valve was also replaced and the unit was returned to service.
b. Replacement power costs were not calculated.
c. No root cause evaluation was performed.

3. Please provide the following information regarding the January 22, 2024 full forced outage that took place at Bartow CC:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. The Bartow CC 4B trip alarm came in due to the 86-1 lockout relay roll indicating loss of field due to Automatic Voltage Regulator (AVR) faults. OEM parts, Base Line and Single Line Modules, were replaced. The unit was returned to service 1/25/2024.
b. Replacement power costs were not calculated.
c. No root cause evaluation was performed.

4. Please provide the following information regarding the January 25, 2024 partial maintenance outage that took place at Bartow CC:

a. Please explain in detail what the purpose was for this partial maintenance outage.

b. Please state any difference between the anticipated/expected hours for this partial maintenance outage and the actual 120 hours for this partial maintenance outage.

c. What replacement power costs were incurred as a result of this partial maintenance outage?

Response:

a. Bartow CC 4S was derated due to Bartow CC 4B CT oil leak on the unit's Boiler Feed Pump making it unavailable in combined cycle mode.
b. Due to the emergent nature of this work and the many variables that can arise while performing the repairs, DEF does not have an expected hours to perform this work. Rather, the focus is on safely making the repairs while returning the unit to reliable service as soon as possible.
c. Replacement power costs were not calculated.

Citrus County Power Block 1

5. Please provide the following information regarding the February 8, 2024 planned outage that took place at Citrus County Power Block 1, CITR 1A Unit:

a. Please explain in detail what the purpose was for this planned outage.

b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 505.32 hours for this planned outage.
c. What replacement power costs were incurred as a result of this planned outage?

d. When was the last "GENERAL UNIT INSPECTION" of CITR 1A Unit performed, and how many hours did it take to perform it?

Response:
a. Routine GT Borescope, minor HRSG Repairs, Valve Replacements
b. Planned duration was 504 hours.
c. DEF does not calculate replacement power costs for planned outages.
d. 3/18/2023-4/5/2023, 451.98 Hours

6. Please provide the following information regarding the February 9, 2024 planned outage that took place at Citrus County Power Block 1, CITR 1B Unit:

a. Please explain in detail what the purpose was for this planned outage.

b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 480.48 hours for this planned outage.

c. What replacement power costs were incurred as a result of this planned outage?

d. When was the last "GENERAL UNIT INSPECTION" of CITR 1B Unit performed, and how many hours did it take to perform it?

Response:
a. Routine GT Borescope, minor HRSG Repairs, Valve Replacements.
b. Planned duration was 504 hours.
c. DEF does not calculate replacement power costs for planned outages.

d. 3/18/2023 – 4/6/2023, 465.93 Hours

7. Please provide the following information regarding the February 9, 2024 planned outage that took place at Citrus County Power Block 1, CITR ST1 Unit:

a. Please explain in detail what the purpose was for this planned outage.

b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 470.75 hours for this planned outage.

c. What replacement power costs were incurred as a result of this planned outage?

d. When was the last "GENERAL UNIT INSPECTION" of CITR ST1 Unit performed, and how many hours did it take to perform it?

Response:
a. Cooling Tower Fan Repairs, Waterbox Lining Replacement
b. Planned duration was 504 hours.
c. DEF does not calculate replacement power costs for planned outages.
d. 3/18/2023-4/6/2023, 464.3 Hours

Citrus County Power Block 2

8. Please provide the following information regarding the February 4, 2024 planned outage that took place at Citrus County Power Block 2, CITR 2B Unit:

a. Please explain in detail what the purpose was for this planned outage.

b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 470.75 hours for this planned outage.

c. What replacement power costs were incurred as a result of this planned outage?

Response:
a. HRSG Hot Spot Repairs
b. The February 2024 GPIF performance report shows an outage duration of 128.48 hours for the Citrus 2B planned outage beginning on February 4, 2024, not the 470.75 hours indicated in the question above. The original planned duration was 168 hours.
c. DEF does not calculate replacement power costs for planned outages.

9. Please provide the following information regarding the February 2, 2024 partial planned outage that took place at Citrus County Power Block 1, CITR ST2 Unit:

a. Please explain in detail what the purpose was for this partial planned outage.

b. Please state any difference between the anticipated/expected hours for this partial planned outage and the actual 166.48 hours for this planned outage.

c. What replacement power costs were incurred as a result of this partial planned outage?

Response:
a. The title is incorrect, should state Citrus County Power Block 2, ST2, derate due to HRSG economizer tube leak.
b. Original Derate was planned for 336 Hours. Did not take original duration due to only performing Maintenance on 2B GT.
c. Replacement power costs were not calculated.

Crystal River 4

10. Please provide the following information regarding the January 13, 2024 full forced outage that took place at Crystal River 4:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:
a. Reheat stop valve broken spring during startup turbine valve testing. Required replacement of the spring.
b. Replacement power costs were not calculated.
c. No root cause evaluation performed.

11. Please provide the following information regarding the January 27, 2024 full maintenance outage that took place at Crystal River 4:

a. Please explain in detail what the purpose was for this full maintenance outage, including, but not limited to, what caused the "other miscellaneous balance of plant problems," a breakdown by FERC account of the plant and operating expenses to address these problems, and how the Company's plans to recover any associated plant and operating expenses to address these problems.

b. Please state any difference between the anticipated/expected hours for this full maintenance outage and the actual 324 hours for this full maintenance outage.

c. What replacement power costs were incurred as a result of this full maintenance outage?

Response:

a. The full maintenance outages beginning on January 27, and February 9, are effectively one continuous outage with different internal classifications to reflect evolving conditions and expanding work scope. As such, the following response is applicable to Questions #11 and #12. The U4 planned flex outage was to support dual unit NERC-required relay work and preparation for summer run. Unit 4 came off early for its outage due to plugged fly ash silo unloading. There was extensive time required to manually remove the fly ash that had hardened. Charged to FERC account 312-176-80289. DEF plans to recover this cost via base rates.

b. The actual hours for performing the work related to the January 27 and February 9 outages was 1,139.50, as shown in DEF's March 2024 report. Due to the emergent nature of this work and the many variables that can arise while performing the repairs, DEF does not have an expected hours to perform this work. Rather, the focus is on safely making the repairs while returning the unit to reliable service as soon as possible.

c. Replacement power costs were not calculated.

12. Please provide the following information regarding the February 9, 2024 full maintenance outage that took place at Crystal River 4:

a. Please explain in detail what the purpose was for this full maintenance outage, including, but not limited to, what caused the "other miscellaneous boiler air and gas system problems", a breakdown by FERC account of the plant and operating expenses to address these problems, and how the Company's plans to recover any associated plant and operating expenses to address these problems.

b. Please state any difference between the anticipated/expected hours for this full maintenance outage and the actual 486 hours for this full maintenance outage.

c. What replacement power costs were incurred as a result of this full maintenance outage?

Response:

a. See the response to 11 (a).

b. See the response to 11 (b).

c. See the response to 11 (c).

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ADMITTED

Crystal River 5

13. Please provide the following information regarding the January 6, 2024 full maintenance outage that took place at Crystal River 5:

    a. Please explain in detail what the purpose was for this full maintenance outage, including, but not limited to, what caused the "other boiler tube leaks," a breakdown by FERC account of the plant and operating expenses to address these problems, and how the Company's plans to recover any associated plant and operating expenses to address these problems.

    b. Please state any difference between the anticipated/expected hours for this full maintenance outage and the actual 146 hours for this full maintenance outage.

    c. What replacement power costs were incurred as a result of this full maintenance outage?

Response:

a. This was a repair of a hole in the MSA 5009 elbow, a steam drain line. This was a code weld, and safety issue. Charged to FERC account 312-200-40215. DEF plans to recover this cost via base rates.

b. Due to the emergent nature of this work and the many variables that can arise while performing the repairs, DEF does not have an expected hours to perform this work. Rather, the focus is on safely making the repairs while returning the unit to reliable service as soon as possible.

c. Replacement power costs were not calculated.

14. Please provide the following information regarding the February 4, 2024 planned outage that took place at Crystal River 5:

    a. Please explain in detail what the purpose was for this planned outage.

    b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 311.98 hours for this planned outage.

    c. What replacement power costs were incurred as a result of this planned outage?

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ADMITTED

Response:

a. There was no planned outage for CR5 on the day in question. We believe OPC is questioning the planned outage on February 17, 2024, which was to address an internal component on the IP turbine that had failed in 2023 and material had to be ordered.
b. This unit is still in its planned outage and expected to return to service in mid-May.
c. Replacement power costs are not calculated for planned outages.

Hines Power Block 1

15. Please provide the following information regarding the January 11, 2024 full forced outage that took place at Hines Power Block 1, HEP 1A Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. CT tripped offline due to the 86GT Relay becoming active. Troubleshooting, inspection, and testing found dirty connections within the PT compartment (for generator protection) and water intrusion. The compartments were cleaned and circuits tested prior to returning the unit to service.

b. Replacement power costs were not calculated.

c. No root cause evaluation was performed.

16. Please provide the following information regarding the February 22, 2024 full maintenance outage that took place at Hines Power Block 1, HEP 1A Unit:

a. Please explain in detail what the purpose was for this full maintenance outage, including, but not limited to, what caused the "transmission system problem," a breakdown by FERC account of the plant and operating expenses to address this problem, and how the Company's plans to recover any associated plant and operating expenses to address this problem.

b. Please state any difference between the anticipated/expected hours for this full maintenance outage and the actual 181.67 hours for this full maintenance outage.

c. What replacement power costs were incurred as a result of this full maintenance outage?

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Response:

a. The station needed to replace the Unit 1A MW transducer to restore the MW reading accuracy. The CT had to be offline to complete this work and was coupled with a full block outage for steam leaks on the Unit 1B CT. Charged to FERC account 315-116-40441. DEF plans to recover this cost via base rates.

b. The actual hours for this outage is 190.50, per the Company's March report. Due to the emergent nature of this work and the many variables that can arise while performing the repairs, DEF does not have an expected hours to perform this work. Rather, the focus is on safely making the repairs while returning the unit to reliable service as soon as possible.

c. Replacement power costs were not calculated.

17. Please provide the following information regarding the February 22, 2024 full maintenance outage that took place at Hines Power Block 1, HEP 1B Unit:

a. Please explain in detail what the purpose was for this full maintenance outage, including, but not limited to, what caused the "high pressure heater tube leaks," a breakdown by FERC account of the plant and operating expenses to address these leaks, and how the Company's plans to recover any associated plant and operating expenses to address these leaks.

b. Please state any difference between the anticipated/expected hours for this full maintenance outage and the actual 181.67 hours for this full maintenance outage.

c. What replacement power costs were incurred as a result of this full maintenance outage?

Response:

a. The station worked with portfolio to schedule a maintenance outage to repair various steam leaks. Charged to FERC account 312-200-40215. DEF plans to recover this cost via base rates.

b. Due to the emergent nature of this work and the many variables that can arise while performing the repairs, DEF does not have an expected hours to perform this work. Rather, the focus is on safely making the repairs while returning the unit to reliable service as soon as possible.

c. Replacement power costs were not calculated.

18. Please provide the following information regarding the February 22, 2024 full maintenance outage that took place at Hines Power Block 1, ST1 Unit:

a. Please explain in detail what the purpose was for this full maintenance outage, including, but not limited to, what caused the "transmission system problem," a breakdown by FERC account of the plant and operating expenses to address this

problem, and how the Company's plans to recover any associated plant and operating expenses to address this problem.

b. Please state any difference between the anticipated/expected hours for this full maintenance outage and the actual 181.67 hours for this full maintenance outage.

c. What replacement power costs were incurred as a result of this full maintenance outage?

Response:

a. The station needed to replace the Unit 1A CT MW transducer to restore the unit's output MW reading to dispatchers. The Unit 1A CT had to be offline to complete this work for electrical safety and was coupled with a full block outage for some corrective steam leaks on the Unit 1B CT. It was a corrective maintenance outage. Charged to FERC account 343-102-00165. DEF plans to recover this cost via base rates.
b. The actual hours for this outage is 194.72, per the Company's March report. Due to the emergent nature of this work and the many variables that can arise while performing the repairs, DEF does not have an expected hours to perform this work. Rather, the focus is on safely making the repairs while returning the unit to reliable service as soon as possible.
c. Replacement power costs were not calculated.

Hines Power Block 4

19. Please provide the following information regarding the January 11, 2024 planned outage that took place at Hines Power Block 4, HEP 4A Unit:

a. Please explain in detail what the purpose was for this planned outage.

b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 480.07 hours for this planned outage.

c. What replacement power costs were incurred as a result of this planned outage?

Response:

a. The planned generator maintenance schedule (GMS) outage included heat rate upgrades and a CT major inspection.
b. This outage was originally planned for 65 days (1560 hrs). The more recent March GPIF performance report shows a total outage duration of 1,645.07 hours. Additional time was needed for normal startup activities due to station and contract resources working to start up Unit 4B CT and ST. Unit had an issue with a condensate pump expansion joint during start up that delayed return to service.
c. DEF does not calculate replacement power costs for planned outages.

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ADMITTED

20. Please provide the following information regarding the January 15, 2024 full forced outage that took place at Hines Power Block 4, HEP 4B Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. On January 15 the PB4 ST tripped on low hydraulic pressure due to a failing hydraulic pump that was replaced during the resulting outage.
b. Replacement power costs were not calculated.
c. No root cause evaluation was performed.

21. Please provide the following information regarding the January 16, 2024 full forced outage that took place at Hines Power Block 4, HEP 4B Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. Unit 4B CT came offline due to the issue with the 4B ST. Hines cannot run simple cycle and requires an available ST. Please see the response to ROG 1-24 regarding the cause of the ST outage.
b. Replacement power costs were not calculated.
c. No root cause evaluation was performed.

22. Please provide the following information regarding the January 17, 2024 planned outage that took place at Hines Power Block 4, HEP 4B Unit:

a. Please explain in detail what the purpose was for this planned outage.

b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 344 hours for this planned outage.

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ADMITTED

c. Please explain why the January 17, 2024 planned outage taking 344 hours for the "GENERAL UNIT INSPECTION" took 128.42 (59.57%) more hours than the 215.58 hours for the October 23, 2021 planned outage for the "GENERAL UNIT INSPECTION" for HEP 4B Unit.

d. What replacement power costs were incurred as a result of this planned outage?

Response:

a. This was a planned GMS outage for generator minor inspection, inlet filter replacement, HRSG cleaning, and CT borescope inspection.
b. There were no delays on the Unit 4B CT, but delays on the PB4 ST kept the 4B CT off-line, because Hines cannot run in simple cycle configuration.
c. The ST was in a generator major outage and Hines can not run the CTs without the ST.
d. DEF does not calculate replacement power costs for planned outages.

23. Please provide the following information regarding the January 15, 2024 full forced outage that took place at Hines Power Block 4, HEP ST4 Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. The ST tripped initially on low hydraulic pressure due to its oil pressure protection circuits.
b. Replacement power costs were not calculated.
c. No root cause evaluation was performed.

24. Please provide the following information regarding the January 16, 2024 full forced outage that took place at Hines Power Block 4, HEP ST4 Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. The station discovered the ST turning gear had failed and was repaired.
b. Replacement power costs were not calculated.

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ADMITTED

c. No root cause evaluation was performed.

25. Please provide the following information regarding the January 17, 2024, planned outage that took place at Hines Power Block 4, HEP ST4 Unit:

a. Please explain in detail what the purpose was for this planned outage.

b. Please state any difference between the anticipated/expected hours for this planned outage and the actual 344 hours for this planned outage.

c. Please explain why the January 17, 2024 planned outage that took 344 hours for the "GENERAL UNIT INSPECTION" took 128.42 (59.57%) more hours than the 215.58 hours for the October 23, 2021 planned outage for the "GENERAL UNIT INSPECTION" for HEP ST4 Unit.

d. What replacement power costs were incurred as a result of this planned outage?

Response:

a. The purpose of the planned outage was to replace various failed components from normal operation and inspect major centerline components for degradation or failure. In addition to the corrective maintenance the station needed to correct an alignment issue on the steam turbine that was causing some elevated vibration. This alignment work uncovered an issue with the ST turbine generator coupling bolts/nuts that had to be resolved to continue safe operations.
b. The planned outage duration was 1,443.75, per the Company's March 2024 report. See the response to 19(b).
c. Please see the response to 25 (b).
d. DEF does not calculate replacement power costs for planned outages.

Osprey CC

26. Please provide the following information regarding the December 31, 2023 full forced outage that took place at Osprey CC, OSP CT1 Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:

a. The expansion bellows at the Steam Turbine Generator Iso-Phase to GSU failed due to UV Exposure. Water infiltrated the Iso-Phase and settled in the low point which was the excitation transformer bushing box causing a short.
Without the ability to run the STG, the CTs were shutdown.
b. Replacement power costs were not calculated.
c. There was no root cause evaluation performed.

27. Please provide the following information regarding the December 31, 2023 full forced outage that took place at Osprey CC, OSP CT2 Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:
a. The expansion bellows at the Steam Turbine Generator Iso-Phase to GSU failed due to UV Exposure. Water infiltrated the Iso-Phase and settled in the low point which was the excitation transformer bushing box causing a short. Without the ability to run the STG, the CTs were shutdown.
b. Replacement power costs were not calculated.
c. There was no root cause evaluation performed.

28. Please provide the following information regarding the December 31, 2023 full forced outage that took place at Osprey CC, OSP ST1 Unit:

a. Please explain in detail what caused this full forced outage.

b. What replacement power costs were incurred as a result of this full forced outage?

c. Identify all documents containing any root cause evaluation performed for this outage.

Response:
a. The expansion bellows at the Steam Turbine Generator Iso-Phase to GSU failed due to UV Exposure. Water infiltrated the Iso-Phase and settled in the low point which was the excitation transformer bushing box causing a short.
b. Replacement power costs were not calculated.
c. There was no root cause evaluation performed.

29. Please provide the following information regarding the February 2, 2024 full maintenance outage that took place at Osprey CC, OSP CT2 Unit:

a. Please explain in detail what the purpose was for this full maintenance outage.

b. Please state any difference between the anticipated/expected hours for this full maintenance outage and the actual 84.07 hours for this full maintenance outage.

c. What replacement power costs were incurred as a result of this full maintenance outage?

Response:

a. The referenced date of February 2, 2024 was actually February 4, 2024. The CT2 was in a full maintenance outage to replace the Main Over Speed and Trip (OS&T) Valve which was leaking through its seat.
b. Due to the emergent nature of this work and the many variables that can arise while performing the repairs, DEF does not have an expected hours to perform this work. Rather, the focus is on safely making the repairs while returning the unit to reliable service as soon as possible.
c. Replacement power costs were not calculated.

Schedule A1 for January 2024

30. Refer to Page 1 of 2, Line 22. Please explain, in detail, how the jurisdictional kwh sales adjusted for line loss factor of 1.00041 was determined, including all bases, assumptions, and calculations.

Response:

The calculation of the line loss factor is shown on Schedule E1-F in DEF's 2024 Fuel Projection Filing in Docket No. 20230001-EI.

Schedule A2 for January 2024

31. Refer to Page 1 of 2, in the "FOOTNOTE: DETAIL OF LINE 6b ABOVE". Please explain, in detail, how the tank bottom adjustment, FPD agreement termination, and net meter settlement amounts were determined, including all bases, assumptions, and calculations.

Response:

The $54,097 credit for Tank Bottom Adjustment was due to the retirement of the Bayboro Peaker Tank #2. The original tank bottom amount expensed for this tank was 20,887 gallons of unusable oil. As noted per PSC Order No. 12645 in Docket No. 19830001-EU, dated November 3, 1983, each tank has a certain amount of unusable, or nonrecoverable

oil. Nonrecoverable oil represents the volume of oil below the discharge pipes at the bottom of oil storage tanks. Per the Order, this amount is expensed at the time a tank is initially filled or refilled from empty. When this tank was retired, the actual unusable fuel oil was 2,549 gallons, or 18,338 gallons less than the original amount. The 18,338 remaining gallons of usable fuel oil was transferred from Tank 2 into Tank 1, debited to fuel oil inventory and credited to fuel oil consumption expense, thereby reducing fuel oil expense for January 2024.

The FPD charge of $1,002,236, LCC qualifying facility regulatory asset was approved per Order No. PSC-2018-0240-PAA-EQ. This amount is derived by adding the approved monthly amortization and the return (average monthly balance * WACC), then adjusting for the Jurisdictional Factor (Line C5, Schedule A2, Page 2 of 2). Calculation -> 1,002,236 = ((545,945 + (67,970,156 * 0.00671)) / 0.999788988

The Net Metering Settlement of $10,031 for January 2024 reflects the expense of issuing net metering customers a credit for energy supplied back to DEF's grid above their usage, per the Company's tariff. Typically, DEF aggregates the excess generation in a calendar year and includes that adjustment in the fuel clause in the following February. However, net metering settlements may occur throughout the year for various reasons, primarily related to customer disconnects. Per DEF's tariff, DEF credits customers for any unused energy credits at an average annual rate based on the as available energy tariff. For January 2024, all $10,031 was related to customer disconnects.

FPSC EXH No. 58

ADMITTED

E34

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 14th day of May 2024, before me an office duly authorized in the State and County aforesaid to acknowledgments, personally appeared GARY P. DEAN, who is personally known to me, or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 1b, 2b, 3b, 4c, 5c, 6c, 7c, 8c, 9c, 10b, 11c, 12c, 13c, 14c, 15b, 16c, 17c, 18c, 19c, 20b, 21b, 22d, 23b, 24b, 25d, 26b, 27b, 28b, 29c, 30, and 31 in CITIZENS' FIRST SET OF INTERROGATORIES in Docket No. 20240001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 14th day of May, 2024.

Gary P. Dean

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

E34

FPSC EXH No. 58

ADMITTED

E35

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 14th day of May, 2024, before me an office duly authorized in the State and County aforesaid to acknowledgments, personally appeared ANTHONY SALVAREZZA, who is personally known to me, or produced_____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 1a & c, 2a & c, 3a & c, 4 a-b, 5a,b &d, 6a, b & d, 7a, b, & d, 8a & b, 9a-c, 10a & c, 11a - b, 12a-b, 13a & b, 14a-b, 15a & c, 16a-b, 17a-b, 18a-b, 19a-b, 20a, c-d, 21a c, 22a-c, 23a & c, 24a & c, 25a-c, 26a & c, 27a & c, 28a & c, 29a-b, in CITIZENS' FIRST SET OF INTERROGATORIES in Docket No. 20240001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 14th day of May, 2024.

Anthony Salvarezza

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

E35

FPSC EXH No. 59
ADMITTED

59

FPL's Response to Staff's Seventh Set of Interrogatories, Nos. 24-25

(Including Attachment for No.25)

FPSC EXH No. 59

ADMITTED

E37

QUESTION:

Please refer to the April 3, 2024 testimony of Florida Power & Light's (FPL) witness Andrew W. Whitley, page 4, and Exhibit AWW-1, as well as FPL's 2024 Ten-Year Site Plan (TYSP), Schedules 3.1, 3.2, and 3.3.

a. **Page 4 of witness Whitley's testimony states that the load forecasts used in the instant case's cost effectiveness analysis are the same forecasts used in FPL's 2024 TYSP. Please explain the differences between the Summer Peak, Winter Peak, and Net Energy for Load values reflected on Exhibit AWW-1 and those reflected in FPL's TYSP as laid out in Tables 1-A, 1-B, and 1-C below.**

Table 1-A

Summer Peak		
	TYSP	AWW-1
2024	27,733	27,785
2025	27,987	28,039
2026	28,221	28,273
2027	28,425	28,477
2028	28,767	28,819
2029	29,108	29,160
2030	29,492	29,544
2031	29,946	29,998
2032	30,592	30,644
2033	31,226	31,278

Table 1-B

Winter Peak		
	TYSP	AWW-1
2024	22,466	22,486
2025	22,695	22,715
2026	23,028	23,049
2027	23,354	23,375
2028	23,691	23,711
2029	24,016	24,037
2030	24,416	24,436
2031	24,717	24,737
2032	25,190	25,211
2033	25,664	25,685

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FPSC EXH No. 59

ADMITTED

E38

Table 1-C

Net Energy for Load		
	TYSP	**AWW-1**
2024	**140,464,000**	**140,469,040**
2025	**141,755,000**	**141,760,595**
2026	**142,986,000**	**142,991,002**
2027	**144,048,000**	**144,052,949**
2028	**145,096,000**	**145,101,075**
2029	**146,546,000**	**146,550,780**
2030	**148,285,000**	**148,289,967**
2031	**149,573,000**	**149,577,661**
2032	**151,672,000**	**151,677,427**
2033	**153,681,000**	**153,686,055**

b. Please explain how the load forecasts for the years 2034-2060 were developed. Please identify any other dockets or proceeding before the Florida Public Service Commission in which these load forecasts have been used.

RESPONSE:

a. The differences between the TYSP and Exhibit AWW-1 for Summer Peak, Winter Peak, and NEL are driven by a difference in how demand-side management (DSM) numbers are applied. The values in Exhibit AWW-1 correctly indicate the values in the load forecast, and the TYSP numbers will be corrected in an errata sheet to be filed with the commission.

b. The load forecasts for years 2034-2060 were developed using the same methodology as outlined in Chapter 2 of FPL's 2024 TYSP. These load forecast values were also used in FPL's DSM Goals filing in Docket No. 20240012-EG.

E38

FPSC EXH No. 59

ADMITTED

QUESTION:
Please refer to the April 3, 2024 testimony of FPL witness Andrew W. Whitley, Exhibit AWW-2. Please provide a breakdown of all components (i.e. commodity price, transportation price, etc.) that make up the total price for each fuel type and year represented. Also, please provide all sources that were relied on to develop these forecast components.

RESPONSE:
Please see Attachment No.1 to this Interrogatory for the requested information. The source relied upon for this breakout was FPL's long-term fuel forecast developed on September 1, 2023. The following excerpt from FPL's 2024 Ten Year Site Plan explains the sources used in the development of this forecast:

"FPL's Medium price forecast methodology is consistent for oil and natural gas. For oil and natural gas commodity prices, FPL's Medium price forecast applies the following methodology:
a. For the then-current plus two years (2023-2025), the methodology used the September 2023 forward curve for New York Harbor 0.5% sulfur heavy oil, WTI Crude Oil, Ultra-Low Sulfur Diesel (ULSD) fuel oil, and Henry Hub natural gas commodity prices (As S&P Global no longer publishes a Long Term forecast for 0.7% Sulfur Heavy Oil, FPL now forecasts a 0.5% Sulfur heavy oil price using a combination of market quotes and 1% Sulfur heavy oil price forecasts);

b. For the next two years (2026 and 2027), FPL used a 50/50 blend of the September 2023 forward curve and the most current projections at the time from S&P Global (formerly called The PIRA Energy Group);

c. For the 2028-2050 period, FPL used the annual projections from S&P Global for oil and natural gas commodity prices;

d. For the period beyond 2050 for oil and natural gas, FPL used the real rate of escalation from the Energy Information Administration (EIA). In addition to the development of oil and natural gas commodity prices, nominal price forecasts also were prepared for oil and natural gas transportation costs. The addition of commodity and transportation forecasts resulted in delivered price forecasts.

FPL's Medium price forecast methodology is also consistent for coal prices. FPL uses a combination of actual coal purchases, current market quotes provided to FPL, Long Term PRB Coal price forecast up to 2050 from S&P Global and rail rate growth from historical data to build a coal price forecast for Plant Daniel and Plant Scherer."

FPSC EXH No. 59

ADMITTED

Florida Power & Light Company
Docket No. 20240001-EI
Staff's Seventh Set of Interrogatories
Interrogatory No. 25
Attachment 1 of 1
Page 1 of 1

E40

FPL Fuel Price Forecast
September 2023

Year	(1) Henry Hub NG Commodity Price ($/MMBTU)	(2) FGT Adders ($/MMBTU)	(3) FGT Fuel Loss ($/MMBTU)	(4) FGT Transport ($/MMBTU)	(5) = (1)+(2)+(3)+(4) FGT Firm Gas ($/MMBTU)	(6) Gulfstream Adders ($/MMBTU)	(7) Gulfstream Fuel Loss ($/MMBTU)	(8) Gulfstream Transport ($/MMBTU)	(9) = (1)+(6)+(7)+(8) Gulfstream Firm Gas ($/MMBTU)	(10) Sabal Trail Adders	(11) Sabal Trail Fuel Loss	(12) Sabal Trail Transport	(13) = (1)+(10) +(11)+(12) Sabal Trail Firm Gas ($/MMBTU)	(14) Residual Oil Commodity ($/MMBTU)	(15) Residual Oil Transport ($/MMBTU)	(16)=(14)+(15) Residual Oil ($/MMBTU)	(17) Distillate Oil Commodity ($/MMBTU)	(18) Distillate Oil Transport ($/MMBTU)	(19) = (17)+(18) Distillate Oil ($/MMBTU)	(20) Coal Commodity ($/MMBTU)	(21) Coal Transport ($/MMBTU)	(22)=(20)+(21) Scherer 3 Coal Price ($/MMBTU)
2024	3.49	0.10	0.09	0.14	3.81	0.01	0.05	0.01	3.56	0.01	0.12	0.22	3.83	14.33	1.88	16.21	19.65	1.61	21.26	0.70	2.71	3.41
2025	3.97	0.10	0.10	0.13	4.30	0.01	0.06	0.13	4.17	0.01	0.13	0.32	4.43	13.65	1.88	15.52	18.27	1.61	19.88	0.72	2.77	3.49
2026	4.71	0.10	0.12	0.13	5.06	0.01	0.07	0.15	4.94	0.01	0.15	0.28	5.15	12.74	1.88	14.62	17.87	1.61	19.48	0.92	2.84	3.76
2027	4.60	0.10	0.12	0.16	4.97	0.01	0.07	0.22	4.90	0.01	0.15	0.23	4.99	12.07	1.88	13.94	17.66	1.61	19.27	1.02	2.90	3.92
2028	4.99	0.10	0.13	0.16	5.37	0.01	0.08	0.21	5.28	0.01	0.16	0.21	5.36	11.65	1.88	13.52	17.31	1.61	18.92	0.97	2.96	3.93
2029	5.15	0.10	0.13	0.16	5.54	0.01	0.08	0.21	5.45	0.01	0.17	0.23	5.55	11.72	1.88	13.60	17.48	1.61	19.09	-	-	-
2030	4.94	0.10	0.13	0.16	5.33	0.01	0.08	0.21	5.24	0.01	0.16	0.23	5.34	11.81	1.88	13.69	17.72	1.61	19.33	-	-	-
2031	4.94	0.10	0.13	0.16	5.32	0.01	0.08	0.21	5.24	0.01	0.16	0.23	5.34	11.95	1.88	13.82	17.97	1.61	19.58	-	-	-
2032	4.99	0.10	0.13	0.16	5.38	0.01	0.08	0.21	5.29	0.01	0.16	0.23	5.39	12.10	1.88	13.97	18.27	1.61	19.88	-	-	-
2033	5.19	0.10	0.13	0.16	5.59	0.01	0.08	0.21	5.50	0.01	0.17	0.23	5.59	12.22	1.88	14.09	18.48	1.61	20.09	-	-	-
2034	5.41	0.10	0.14	0.16	5.81	0.01	0.09	0.21	5.72	0.01	0.17	0.22	5.81	12.33	1.88	14.20	18.65	1.61	20.26	-	-	-
2035	5.70	0.10	0.14	0.16	6.10	0.01	0.09	0.21	6.01	0.01	0.18	0.21	6.10	12.54	1.88	14.42	18.93	1.61	20.54	-	-	-
2036	5.88	0.10	0.15	0.16	6.29	0.01	0.09	0.21	6.19	0.01	0.19	0.20	6.28	12.75	1.88	14.62	19.20	1.61	20.81	-	-	-
2037	6.13	0.10	0.16	0.16	6.54	0.01	0.10	0.21	6.45	0.01	0.20	0.20	6.53	13.10	1.88	14.97	19.61	1.61	21.22	-	-	-
2038	6.40	0.10	0.16	0.16	6.82	0.01	0.10	0.21	6.72	0.01	0.20	0.19	6.80	13.48	1.88	15.36	20.10	1.61	21.71	-	-	-
2039	6.61	0.10	0.17	0.16	7.03	0.01	0.10	0.21	6.93	0.01	0.21	0.18	7.01	13.88	1.88	15.76	20.64	1.61	22.25	-	-	-
2040	7.09	0.10	0.18	0.16	7.53	0.01	0.11	0.21	7.43	0.01	0.23	0.17	7.49	14.29	1.88	16.17	21.19	1.61	22.80	-	-	-
2041	7.46	0.10	0.19	0.16	7.91	0.01	0.12	0.21	7.80	0.01	0.24	0.16	7.86	14.72	1.88	16.60	21.75	1.61	23.36	-	-	-
2042	7.66	0.10	0.19	0.16	8.11	0.01	0.12	0.21	8.00	0.01	0.24	0.15	8.06	15.16	1.88	17.04	22.31	1.61	23.92	-	-	-
2043	7.95	0.10	0.20	0.16	8.40	0.01	0.12	0.21	8.29	0.01	0.25	0.14	8.35	15.62	1.88	17.50	22.89	1.61	24.50	-	-	-
2044	8.54	0.10	0.21	0.16	9.01	0.01	0.13	0.21	8.89	0.01	0.27	0.12	8.94	15.83	1.88	17.71	23.19	1.61	24.80	-	-	-
2045	9.04	0.10	0.23	0.15	9.52	0.01	0.14	0.21	9.40	0.01	0.28	0.11	9.44	16.06	1.88	17.94	23.47	1.61	25.08	-	-	-
2046	9.28	0.10	0.23	0.15	9.77	0.01	0.14	0.21	9.65	0.01	0.29	0.10	9.68	16.29	1.88	18.17	23.80	1.61	25.41	-	-	-
2047	9.73	0.10	0.24	0.15	10.22	0.01	0.15	0.21	10.10	0.01	0.30	0.09	10.13	16.52	1.88	18.40	24.12	1.61	25.73	-	-	-
2048	10.25	0.10	0.26	0.15	10.76	0.01	0.16	0.21	10.63	0.01	0.32	0.07	10.65	16.75	1.88	18.62	24.45	1.61	26.06	-	-	-
2049	10.84	0.10	0.27	0.15	11.37	0.01	0.17	0.21	11.23	0.01	0.34	0.06	11.24	17.00	1.88	18.88	24.79	1.61	26.40	-	-	-
2050	11.75	0.10	0.29	0.15	12.30	0.01	0.18	0.21	12.16	0.01	0.37	0.03	12.15	17.28	1.88	19.15	25.14	1.61	26.75	-	-	-
2051	11.70	0.10	0.29	0.15	12.24	0.01	0.18	0.21	12.10	0.01	0.36	0.03	12.10	17.26	1.88	19.14	25.22	1.61	26.83	-	-	-
2052	11.65	0.10	0.29	0.15	12.19	0.01	0.18	0.21	12.05	0.01	0.36	0.03	12.05	17.25	1.88	19.12	25.30	1.61	26.91	-	-	-
2053	11.60	0.10	0.29	0.15	12.14	0.01	0.18	0.21	12.00	0.01	0.36	0.03	12.00	17.24	1.88	19.11	25.38	1.61	26.99	-	-	-
2054	11.55	0.10	0.29	0.15	12.09	0.01	0.18	0.21	11.95	0.01	0.36	0.03	11.95	17.22	1.88	19.10	25.46	1.61	27.07	-	-	-
2055	11.50	0.10	0.29	0.15	12.04	0.01	0.18	0.21	11.90	0.01	0.36	0.04	11.90	17.21	1.88	19.08	25.54	1.61	27.15	-	-	-
2056	11.45	0.10	0.29	0.15	11.99	0.01	0.18	0.21	11.85	0.01	0.36	0.04	11.85	17.20	1.88	19.07	25.62	1.61	27.23	-	-	-
2057	11.40	0.10	0.29	0.15	11.94	0.01	0.18	0.21	11.80	0.01	0.36	0.04	11.80	17.18	1.88	19.06	25.70	1.61	27.31	-	-	-
2058	11.35	0.10	0.28	0.15	11.89	0.01	0.18	0.21	11.75	0.01	0.35	0.04	11.75	17.17	1.88	19.04	25.78	1.61	27.39	-	-	-
2059	11.30	0.10	0.28	0.15	11.84	0.01	0.18	0.21	11.70	0.01	0.35	0.04	11.70	17.15	1.88	19.03	25.86	1.61	27.47	-	-	-

E40

FPSC EXH No. 59

ADMITTED

E41

DECLARATION

I, Andrew Whitley, sponsored the answers to Interrogatory Nos. 24-25 from **Staff's Seventh Set of Interrogatories (Nos. 24-25)** to Florida Power & Light Company in Docket No. 20240001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Andrew Whitley

Date: 07/09/2024

E41

FPSC EXH No. 60
ADMITTED

60

FPL's Response to Staff's Eighth Set of Interrogatories, Nos. 26-27

FPSC EXH No. 60

ADMITTED

E43

QUESTION:
Please state whether Florida Power & Light (FPL or Company) intends to financially hedge its fuel purchases in/for 2025.

RESPONSE:
No, FPL does not intend to financially hedge its fuel purchases in/for 2025.

E43

FPSC EXH No. 60

ADMITTED

QUESTION:
Please refer to Florida Power and Light's (FPL or Company) "Schedules A1 through A9 and A12" for 5/24 and 6/24 (A Schedules), Schedules A2, footnote number four:

a. **Please explain the "new system" being referred to in this footnote.**

b. **Please explain in greater detail how FPL's new system caused a reported $454,000 gas allocation/fuel cost variance.**

c. **Please indicate whether the $3.6 million of fuel costs that were omitted from May 2024 was also caused by FPL's new system. If not, please explain its root cause.**

RESPONSE:
In May 2024, FPL went live with a new accounting subledger application (I-Libri). I-Libri interfaces between the Energy Trading and Risk Management software (Phoenix) and the general accounting ledger system (SAP).

In May 2024, a mapping error at I-Libri go-live caused $3.6 million of fuel costs to be omitted from the fuel clause.

Yes. These mapping errors were corrected in June 2024 and reflected in June 2024 Schedule A2. The residual amount was pertaining to a prior period correction for unallocated gas expense from May 2024.

FPSC EXH No. 60

ADMITTED

E45

DECLARATION

I, Michael Cashman, sponsored the answer to Interrogatory No. 26 from **Staff's Eighth Set of Interrogatories (No. 26-27)** to Florida Power & Light Company in Docket No. 20240001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Michael Cashman

Date: August 29, 2024

E45

FPSC EXH No. 60

ADMITTED

E46

DECLARATION

I, Amin Mohomed, co-sponsor the answer to **Interrogatory No. 27** from Staff's Eighth Set of Interrogatories to Florida Power & Light Company in Docket No. 20240001-EI. The response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

–

_____

Amin Mohomed

Date: 09/09/2024

E46

FPSC EXH No. 61
ADMITTED

61

FPL's Response to Staff's Ninth Set of Interrogatories, Nos. 28-36.

(Including Attachments for Nos. 29-36)

FPSC EXH No. 61

ADMITTED

E48

QUESTION:

GPIF. For the following questions, refer to the GPIF Targets established by Order No. PSC-2023-0026-FOF-EI and witness Rote's direct testimony filed March 15, 2024, Exhibit CRR-1.

a. Please explain in detail the reason(s) why Okeechobee Unit 1, and Port Everglades Unit 5 did not meet the EAF targets set in the referenced Order.

b. Please explain in detail the reason(s) why Canaveral Unit 3, Ft. Myers Unit 2, Martin Unit 8, Port Everglades Unit 5, Riviera Unit 5, St. Lucie Unit 1, St. Lucie Unit 2, and West County Unit 3 did not meet the ANHOR targets set in the referenced Order.

RESPONSE:

a. The reason Okeechobee Unit 1 did not meet the EAF target set in the referenced Order was a higher Maintenance Outage rate of 6.3% vs. its GPIF target of 3.8%. Some of the maintenance activities that contributed to this were: Steam Turbine bearing repairs, CT-11 flame scanner replacement and CT-11, CT-12 and CT-13 Inlet Bleed Heat (IBH) flex hose replacement.

   The reason Port Everglades Unit 5 did not meet the EAF target set in the referenced Order was also a higher Maintenance Outage rate of 5.8% vs. its GPIF target of 3.4%. Some of the maintenance activities that contributed to this were: Steam Turbine Short Notice Outage Work (SNOW), CT-51 Ammonia blower re-alignment and condenser water box leak, CT-52 control oil accumulator and condenser water box leak, CT 53 High pressure (HP) economizer tube leak repair and auxiliary lube oil motor replacement.

b. All units mentioned performed within their normal variation. Furthermore, Canaveral Unit 3, Martin Unit 8, Riviera Unit 5, St. Lucie Unit 1 and St. Lucie Unit 2 performed within the minimum and maximum prediction error of their GPIF ANOHR target prediction curve. Regarding the other three units (Ft. Myers Unit 2, Port Everglades Unit 5, and West County Unit 3), even though they performed just outside their GPIF maximum ANOHR prediction error, their ANOHR was within normal variation as mentioned before, hence, there were no identifiable specific conditions for which these units did not meet the ANHOR targets set in the referenced Order.

E48

FPSC EXH No. 61

ADMITTED

E49

QUESTION:

SoBRA - Land. Please refer to witness Fagan's testimony filed on April 3, 2024, Exhibit KF-2. For each of the SoBRA plant sites, please provide the following information:

a. Provide the total acreage of the plant site, the acreage used by the SoBRA project, the remaining acreage (if any) suitable for future utility purposes, and the acreage (if any) that is unsuitable for utility purposes.

b. If acreage was deemed unsuitable for utility purposes, explain why and identify the amount of acreage considered one or more of the following: state or federally jurisdictional wetlands, drainage improvements, county or improvement setback areas or shared easements.

c. Detail how the site was chosen as suitable for solar development.

RESPONSE:

a.

Project Name	Total Acreage	Acreage Used by SoBRA Project	Suitable for Future Utility Use	Unsuitable for Future Utility Use
Big Water	702	507	63	132
Fawn	664	554	92	16
Fox Trail	667	644	16	7
Green Pasture	638	485	54	99
Hog Bay	739	689	23	28
Holopaw	803	636	76	91
Long Creek	781	450	99	231
Redlands	295	295	0	0
Speckled Perch	683	449	185	49
Swallowtail	904	592	137	175
Tenmile Creek	703	559	110	35
Thomas Creek	643	506	0	137

E49

FPSC EXH No. 61

ADMITTED

b. Please see Attachment 1 to this Interrogatory for the requested information.

c. Suitable land preferably possesses the following attributes: (1) non-residential land, preferably agricultural; (2) land close to existing FPL transmission lines with available capacity; (3) land screened for minimum wetlands, species, and other environmental impacts; (4) large land parcels with one owner (if possible) to reduce the administrative burden to develop land with various owners; and (5) land dispersed throughout FPL's service area. These factors were considered when acquiring each of the SoBRA plant sites.

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ADMITTED

E51

Project Name	COLUMN A Acreage deemed unsuitable(1) consists of:	Unsuitable for Future Utility Use (Total)	State or Federal Wetlands	Drainage Feature	Other(2)
Big Water	avoided wetlands, protected habitat and buffer, flood zone A with depression, and isolated land surrounded by wetlands	132	31	0	101
Fawn	right-of-way easement	16	0	0	16
Fox Trail	protected trees	7	0	0	7
Green Pasture	avoided wetlands and isolated land surrounded by wetlands and ditches	99	33	0	67
Hog Bay	avoided wetlands, forested area, land surrounded by above ground impoundment feature, and isolated land surrounded by ditches and wetlands	28	14	0	14
Holopaw	avoided wetlands, isolated lands surrounded by storm water, wetlands, and drainage features, and forested area	91	10	0	81
Long Creek	avoided wetlands, public road, storm water drainage feature, and forested area	231	193	11	28
Speckled Perch	avoided wetlands	49	49	0	0
Swallowtail	avoided wetlands and isolated land surrounded by wetlands	175	174	0	1
Tenmile Creek	avoided ditches, wetlands, isolated land surrounded by wetlands, and forested areas	35	7	1	26
Thomas Creek	avoided ditches, wetlands, and isolated land surrounded by wetlands, and forested areas	137	127	1	8

*Totals may not sum due to rounding

(1) No land was deemed unsuitable due to county or improvement setback areas or shared easements.

(2) “Other” is comprised of the categories referenced in Column A, exclusive of wetlands and drainage features.

E51

FPSC EXH No. 61

ADMITTED

E52

QUESTION:

SoBRA - Economics. Please refer to witness Whitley's testimony filed on April 3, 2024, Exhibit AWW-4. Provide a revised version of Exhibit AWW-4 with annual values, in nominal and net present value dollars, for each year of the economic analysis in electronic (Excel) format. In addition, break out or add the following categories (for Solar and non-Solar generation, as applicable) as their own separate columns: Incremental Fixed O&M, Capital Replacement, Avoided Capacity Purchases, Non-CO2 Emissions and CO2 Emissions.

a. For each column listed, provide an explanation of what is included in the column and detail on how each of the values were derived. This should include all economic assumptions FPL used in the resource planning process.

b. Provide a sensitivity of the Exhibit AWW-4 as modified above based upon a low fuel and high fuel price forecast in electronic (Excel) format.

RESPONSE:

Please see Attachment No. 1, Tab 1 of 3 to this Interrogatory for the requested table.

a. A description of what is included in each column is provided below. All the columns are based on the differential between the "No 2025 SoBRA Plan" and the "2025 SoBRA Plan."

All economic assumptions used in this analysis are presented in Pages 4 and 5 of Witness Whitley's direct testimony. Capital cost projections for non-solar generation were provided by FPL's Engineering and Construction group.

Solar Revenue Requirements:

Generation Capital – This category includes all the revenue requirements of generation-related capital costs (including land) of the 2025 SoBRA projects.

Fixed O&M – This category includes the fixed operations and maintenance (O&M) costs of the 2025 SoBRA projects.

Capital Replacement – This category includes the capital costs for replacement parts and equipment of the 2025 SoBRA projects.

Transmission Interconnection – This category includes the transmission capital costs to connect the 2025 SoBRA projects to the FPL system.

Non-Solar Revenue Requirements:

Generation Capital – This category includes the differential of the revenue requirements of capital costs for all other non-solar generation between the two resource plans.

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ADMITTED

Fixed O&M + Battery Replenishment – This category includes the differential of fixed O&M and battery replenishment costs for all other non-solar generation between the two resource plans.

Capital Replacement – This category includes the differential of capital costs for replacement parts and equipment of all other non-solar generation between the two resource plans.

Transmission Interconnection – This category includes the differential of transmission capital costs of all other non-solar generation between the two resource plans.

Avoided Capacity Purchases – This category includes the differential of capacity purchases of all other non-solar generation between the two resource plans. There are no capacity purchases in either of the two resource plans.

Avoided System Costs:
System Net Fuel – This category includes the total system fuel impact differential between the two resource plans.

Startup + VOM – This category includes the system startup costs and system variable O&M (VOM) costs differential between the two resource plans.

CO2 Emissions – This category includes the projected costs of CO2 emissions compliance differential between the two resource plans.

Non-CO2 Emissions – This category includes the projected costs of non-CO2 emissions (NO_X, SO_2) compliance differential between the two resource plans.

PTC Impacts:
PTC Impacts – This category includes the projected value of the production tax credits (PTCs) generated by the 2025 SoBRA projects.

b. Please see Attachment No. 1, Tab No. 2 of 3 (low fuel price forecast) and Tab No. 3 of 3 (high fuel price forecast) to this Interrogatory for the requested tables. For the low and high fuel price sensitivities, FPL used low and high sensitivities of the same fuel price forecast used in the original analysis.

FPSC EXH No. 61

ADMITTED

E54

Florida Power & Light Company
Docket No. 20240001-EI
Staff's Ninth Set of Interrogatories
Interrogatory No. 30
Attachment 1 of 1
Tab 1 of 3

Nominal Revenue Requirements

		Solar Revenue Requirements					Non-Solar (Avoided) Generation Costs							Avoided System Costs					
Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Total Solar Costs (Millions)	Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M + Battery Replenishment Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Avoided Capacity Purchases (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	Startup + VOM Costs (Millions)	CO2 Emission Costs (Millions)	Non-CO2 Emission Costs (Millions)	Total Variable Costs (Millions)	Solar PTC (Millions)
2024	1.000	0	0	0	0	0	2024	1.000	0	0	0	0	0	0	0	0	0	0	0	0
2025	0.925	161	2	6	4	173	2025	0.925	(0)	0	0	0	0	0	(56)	(3)	0	0	(59)	(80)
2026	0.855	179	4	0	5	188	2026	0.855	(0)	(0)	0	0	0	(1)	(55)	8	0	0	(47)	(88)
2027	0.791	166	4	0	5	175	2027	0.791	0	0	0	(0)	0	0	(66)	1	0	0	(65)	(91)
2028	0.731	158	4	0	5	167	2028	0.731	(0)	0	0	(0)	0	(0)	(77)	(2)	0	0	(80)	(91)
2029	0.676	150	4	0	5	159	2029	0.676	(50)	(4)	0	(1)	0	(55)	(80)	4	0	0	(76)	(93)
2030	0.625	144	5	0	4	153	2030	0.625	(46)	(2)	0	(1)	0	(49)	(75)	2	0	0	(73)	(96)
2031	0.578	139	5	0	4	148	2031	0.578	(42)	(2)	0	(1)	0	(44)	(75)	1	0	0	(74)	(98)
2032	0.535	137	5	0	4	146	2032	0.535	(40)	(1)	0	(1)	0	(42)	(76)	(3)	0	0	(80)	(98)
2033	0.494	133	5	1	4	143	2033	0.494	(116)	(14)	0	(3)	0	(133)	(80)	1	0	(1)	(81)	(101)
2034	0.457	130	6	0	4	140	2034	0.457	(133)	(9)	0	(3)	0	(146)	(82)	(15)	0	0	(97)	(102)
2035	0.423	127	6	0	4	137	2035	0.423	(124)	(7)	0	(3)	0	(134)	(85)	(16)	0	0	(101)	0
2036	0.391	124	6	0	3	133	2036	0.391	(116)	(10)	0	(2)	0	(128)	(89)	(12)	(3)	0	(104)	0
2037	0.362	120	6	0	3	129	2037	0.362	(109)	(13)	0	(2)	0	(124)	(94)	(13)	(6)	0	(112)	0
2038	0.334	128	6	0	3	137	2038	0.334	(102)	(9)	0	(2)	0	(114)	(96)	(14)	(9)	0	(118)	0
2039	0.309	124	6	0	3	133	2039	0.309	(96)	(14)	0	(2)	0	(112)	(99)	(14)	(12)	0	(124)	0
2040	0.286	121	6	0	3	130	2040	0.286	(91)	(14)	0	(2)	0	(107)	(107)	(11)	(15)	0	(133)	0
2041	0.264	116	6	1	3	126	2041	0.264	(86)	(11)	0	(2)	0	(99)	(112)	(12)	(17)	0	(141)	0
2042	0.244	113	7	0	3	123	2042	0.244	(81)	(12)	0	(2)	0	(95)	(115)	(14)	(20)	0	(149)	0
2043	0.226	109	7	0	3	119	2043	0.226	(75)	(21)	0	(2)	0	(98)	(124)	(5)	(23)	0	(152)	0
2044	0.209	106	7	0	2	115	2044	0.209	(71)	(13)	0	(1)	0	(84)	(123)	(18)	(26)	0	(167)	0
2045	0.193	102	7	0	2	111	2045	0.193	(66)	(13)	0	(1)	0	(80)	(134)	(13)	(30)	0	(177)	0
2046	0.179	98	7	0	2	107	2046	0.179	(60)	(15)	0	(1)	0	(76)	(144)	(5)	(34)	0	(183)	0
2047	0.165	95	7	0	2	104	2047	0.165	(56)	(12)	0	(1)	0	(69)	(145)	(13)	(38)	(1)	(197)	0
2048	0.153	91	8	0	2	101	2048	0.153	(51)	(13)	0	(1)	0	(65)	(150)	(16)	(42)	0	(208)	0
2049	0.141	87	7	1	2	97	2049	0.141	(36)	(21)	0	(1)	0	(58)	(157)	(17)	(45)	0	(219)	0
2050	0.131	83	7	0	2	92	2050	0.131	(32)	(13)	0	(1)	0	(45)	(168)	(19)	(51)	0	(238)	0
2051	0.121	80	8	0	2	90	2051	0.121	(30)	(15)	0	(1)	0	(45)	(165)	(24)	(52)	0	(241)	0
2052	0.112	76	8	0	2	86	2052	0.112	(26)	(17)	0	(1)	0	(44)	(171)	(13)	(53)	0	(237)	0
2053	0.103	72	9	0	2	83	2053	0.103	(8)	(22)	0	(1)	0	(30)	(166)	(20)	(55)	0	(241)	0
2054	0.096	69	11	0	2	82	2054	0.096	(0)	(19)	0	(0)	0	(20)	(171)	(12)	(57)	0	(239)	0
2055	0.088	66	11	0	1	78	2055	0.088	0	(18)	0	0	0	(18)	(168)	(14)	(57)	0	(239)	0
2056	0.082	63	11	0	1	75	2056	0.082	0	(15)	0	0	0	(14)	(167)	(13)	(57)	0	(237)	0
2057	0.076	60	11	0	1	72	2057	0.076	(0)	(19)	0	0	0	(19)	(166)	(16)	(59)	0	(241)	0
2058	0.070	57	12	0	1	70	2058	0.070	0	(21)	0	0	0	(21)	(160)	(21)	(59)	0	(240)	0
2059	0.065	54	12	0	1	67	2059	0.065	(0)	(21)	0	0	0	(21)	(163)	(21)	(62)	0	(246)	0
2060	0.060	18	12	0	0	30	2060	0.060	(0)	(15)	0	0	0	(14)	(155)	(16)	(62)	0	(233)	0
	Total NPV =	$1,532	$63	$6	$42	$1,643		Total NPV =	($585)	($82)	$0	($12)	$0	($680)	($1,067)	($68)	($121)	($1)	($1,257)	($617)

Net Present Value Revenue Requirements

		Solar Revenue Requirements					Non-Solar (Avoided) Generation Costs							Avoided System Costs					
Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Total Solar Costs (Millions)	Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M + Battery Replenishment Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Avoided Capacity Purchases (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	Startup + VOM Costs (Millions)	CO2 Emission Costs (Millions)	Non-CO2 Emission Costs (Millions)	Total Variable Costs (Millions)	Solar PTC (Millions)
2024	1.000	0	0	0	0	0	2024	1.000	0	0	0	0	0	0	0	0	0	0	0	0
2025	0.925	149	2	6	4	160	2025	0.925	(0)	0	0	0	0	0	(52)	(2)	0	0	(54)	(74)
2026	0.855	153	3	0	4	161	2026	0.855	(0)	(0)	0	0	0	(0)	(47)	7	0	0	(40)	(76)
2027	0.791	131	3	0	4	138	2027	0.791	0	0	0	(0)	0	0	(52)	1	0	0	(52)	(72)
2028	0.731	116	3	0	4	122	2028	0.731	(0)	0	0	(0)	0	(0)	(57)	(2)	0	0	(58)	(67)
2029	0.676	101	3	0	3	108	2029	0.676	(34)	(3)	0	(1)	0	(37)	(54)	3	0	0	(51)	(63)
2030	0.625	90	3	0	3	96	2030	0.625	(29)	(1)	0	(0)	0	(30)	(47)	1	0	0	(46)	(60)
2031	0.578	80	3	0	2	86	2031	0.578	(24)	(1)	0	(0)	0	(26)	(43)	0	0	0	(43)	(57)
2032	0.535	73	3	0	2	78	2032	0.535	(21)	(1)	0	(0)	0	(22)	(41)	(2)	0	0	(43)	(53)
2033	0.494	66	2	0	2	71	2033	0.494	(57)	(7)	0	(1)	0	(66)	(40)	0	0	(0)	(40)	(50)
2034	0.457	59	3	0	2	64	2034	0.457	(61)	(4)	0	(1)	0	(67)	(37)	(7)	0	0	(44)	(47)
2035	0.423	54	3	0	2	58	2035	0.423	(52)	(3)	0	(1)	0	(57)	(36)	(7)	0	0	(43)	0
2036	0.391	48	2	0	1	52	2036	0.391	(45)	(4)	0	(1)	0	(50)	(35)	(5)	(1)	0	(41)	0
2037	0.362	43	2	0	1	47	2037	0.362	(39)	(5)	0	(1)	0	(45)	(34)	(5)	(2)	0	(41)	0
2038	0.334	43	2	0	1	46	2038	0.334	(34)	(3)	0	(1)	0	(38)	(32)	(5)	(3)	0	(40)	0
2039	0.309	38	2	0	1	41	2039	0.309	(30)	(4)	0	(1)	0	(35)	(30)	(4)	(4)	0	(38)	0
2040	0.286	35	2	0	1	37	2040	0.286	(26)	(4)	0	(1)	0	(31)	(30)	(3)	(4)	0	(38)	0
2041	0.264	31	2	0	1	33	2041	0.264	(23)	(3)	0	(1)	0	(26)	(30)	(3)	(4)	0	(37)	0
2042	0.244	28	2	0	1	30	2042	0.244	(20)	(3)	0	(1)	0	(23)	(28)	(3)	(5)	0	(36)	0
2043	0.226	25	2	0	1	27	2043	0.226	(17)	(5)	0	(0)	0	(22)	(28)	(1)	(5)	0	(34)	0
2044	0.209	22	1	0	0	24	2044	0.209	(15)	(3)	0	(0)	0	(18)	(26)	(4)	(5)	0	(35)	0
2045	0.193	20	1	0	0	21	2045	0.193	(13)	(3)	0	(0)	0	(15)	(26)	(2)	(6)	0	(34)	0
2046	0.179	18	1	0	0	19	2046	0.179	(11)	(3)	0	(0)	0	(14)	(26)	(1)	(6)	0	(33)	0
2047	0.165	16	1	0	0	17	2047	0.165	(9)	(2)	0	(0)	0	(11)	(24)	(2)	(6)	(0)	(33)	0
2048	0.153	14	1	0	0	15	2048	0.153	(8)	(2)	0	(0)	0	(10)	(23)	(3)	(6)	0	(32)	0
2049	0.141	12	1	0	0	14	2049	0.141	(5)	(3)	0	(0)	0	(8)	(22)	(2)	(6)	0	(31)	0
2050	0.131	11	1	0	0	12	2050	0.131	(4)	(2)	0	(0)	0	(6)	(22)	(2)	(7)	0	(31)	0

E54

FPSC EXH No. 61

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E55

2051	0.121	1	1	0	0	**11**
2052	0.112	1	1	0	0	**10**
2053	0.103	7	1	0	0	**9**
2054	0.096	7	1	0	0	**8**
2055	0.088	6	1	0	0	**7**
2056	0.082	5	1	0	0	**6**
2057	0.076	5	1	0	0	**5**
2058	0.070	4	1	0	0	**5**
2059	0.065	3	1	0	0	**4**
2060	0.060	1	1	0	0	**2**

2051	0.121	(4)	(2)	0	(0)	0	**(5)**	(20)	(3)	(6)	0	**(29)**	0
2052	0.112	(3)	(2)	0	(0)	0	**(5)**	(19)	(1)	(6)	0	**(26)**	0
2053	0.103	(1)	(2)	0	(0)	0	**(3)**	(17)	(2)	(6)	0	**(25)**	0
2054	0.096	(0)	(2)	0	(0)	0	**(2)**	(16)	(1)	(5)	0	**(23)**	0
2055	0.088	0	(2)	0	0	0	**(2)**	(15)	(1)	(5)	0	**(21)**	0
2056	0.082	0	(1)	0	0	0	**(1)**	(14)	(1)	(5)	0	**(19)**	0
2057	0.076	(0)	(1)	0	0	0	**(1)**	(13)	(1)	(4)	0	**(18)**	0
2058	0.070	0	(2)	0	0	0	**(1)**	(11)	(1)	(4)	0	**(17)**	0
2059	0.065	(0)	(1)	0	0	0	**(1)**	(11)	(1)	(4)	0	**(16)**	0
2060	0.060	(0)	(1)	0	0	0	**(1)**	(9)	(1)	(4)	0	**(14)**	0

E55

FPSC EXH No. 61

ADMITTED

E56

Florida Power & Light Company
Docket No. 20240001-EI
Staff's Ninth Set of Interrogatories
Interrogatory No. 30
Attachment 1 of 1
Tab 2 of 3

Nominal Revenue Requirements (Low Fuel Price Forecast)

		Solar Revenue Requirements					Non-Solar (Avoided) Generation Costs							Avoided System Costs					
Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Total Solar Costs (Millions)	Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M + Battery Replenishment Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Avoided Capacity Purchases (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	Startup + VOM Costs (Millions)	CO2 Emission Costs (Millions)	Non-CO2 Emission Costs (Millions)	Total Variable Costs (Millions)	Solar PTC (Millions)
2024	1.000	0	0	0	0	0	2024	1.000	0	0	0	0	0	0	(0)	0	0	(0)	0	0
2025	0.925	161	2	6	4	173	2025	0.925	(0)	0	0	0	0	0	(48)	(2)	0	(0)	(50)	(80)
2026	0.855	179	4	0	5	188	2026	0.855	(0)	(0)	0	0	0	(1)	(62)	(2)	0	(0)	(63)	(88)
2027	0.791	166	4	0	5	175	2027	0.791	0	0	0	(0)	0	0	(56)	1	0	(0)	(54)	(91)
2028	0.731	158	4	0	5	167	2028	0.731	(0)	0	0	(0)	0	(0)	(65)	(4)	0	(0)	(69)	(91)
2029	0.676	150	4	0	5	159	2029	0.676	(50)	(4)	0	(1)	0	(55)	(67)	4	0	(0)	(63)	(93)
2030	0.625	144	5	0	4	153	2030	0.625	(46)	(2)	0	(1)	0	(49)	(64)	2	0	(0)	(62)	(96)
2031	0.578	139	5	0	4	148	2031	0.578	(42)	(2)	0	(1)	0	(44)	(64)	0	0	(0)	(63)	(98)
2032	0.535	137	5	0	4	146	2032	0.535	(40)	(1)	0	(1)	0	(42)	(64)	(4)	0	(0)	(68)	(98)
2033	0.494	133	5	1	4	143	2033	0.494	(116)	(14)	0	(3)	0	(133)	(67)	(1)	0	(0)	(68)	(101)
2034	0.457	130	6	0	4	140	2034	0.457	(133)	(9)	0	(3)	0	(146)	(68)	(14)	0	(0)	(82)	(102)
2035	0.423	127	6	0	4	137	2035	0.423	(124)	(7)	0	(3)	0	(134)	(74)	(11)	0	(0)	(85)	0
2036	0.391	124	6	0	3	133	2036	0.391	(116)	(10)	0	(2)	0	(128)	(75)	(12)	(3)	(0)	(90)	0
2037	0.362	120	6	0	3	129	2037	0.362	(109)	(13)	0	(2)	0	(124)	(79)	(11)	(6)	(0)	(95)	0
2038	0.334	128	6	0	3	137	2038	0.334	(102)	(9)	0	(2)	0	(114)	(80)	(13)	(9)	(0)	(102)	0
2039	0.309	124	6	0	3	133	2039	0.309	(96)	(14)	0	(2)	0	(112)	(83)	(14)	(12)	(0)	(108)	0
2040	0.286	121	6	0	3	130	2040	0.286	(91)	(14)	0	(2)	0	(107)	(88)	(14)	(15)	(0)	(116)	0
2041	0.264	116	6	1	3	126	2041	0.264	(86)	(11)	0	(2)	0	(99)	(94)	(13)	(17)	(0)	(125)	0
2042	0.244	113	7	0	3	123	2042	0.244	(81)	(12)	0	(2)	0	(95)	(98)	(9)	(20)	(0)	(128)	0
2043	0.226	109	7	0	3	119	2043	0.226	(75)	(21)	0	(2)	0	(98)	(99)	(13)	(23)	(0)	(135)	0
2044	0.209	106	7	0	2	115	2044	0.209	(71)	(13)	0	(1)	0	(84)	(103)	(16)	(26)	(0)	(145)	0
2045	0.193	102	7	0	2	111	2045	0.193	(66)	(13)	0	(1)	0	(80)	(115)	(10)	(31)	(0)	(155)	0
2046	0.179	98	7	0	2	107	2046	0.179	(60)	(15)	0	(1)	0	(76)	(116)	(13)	(34)	(0)	(163)	0
2047	0.165	95	7	0	2	104	2047	0.165	(56)	(12)	0	(1)	0	(69)	(119)	(15)	(37)	(0)	(172)	0
2048	0.153	91	8	0	2	101	2048	0.153	(51)	(13)	0	(1)	0	(65)	(128)	(14)	(42)	(0)	(183)	0
2049	0.141	87	7	1	2	97	2049	0.141	(36)	(21)	0	(1)	0	(58)	(133)	(15)	(46)	(0)	(194)	0
2050	0.131	83	7	0	2	92	2050	0.131	(32)	(13)	0	(1)	0	(45)	(143)	(16)	(51)	(0)	(210)	0
2051	0.121	80	8	0	2	90	2051	0.121	(30)	(15)	0	(1)	0	(45)	(141)	(19)	(52)	(0)	(212)	0
2052	0.112	76	8	0	2	86	2052	0.112	(26)	(17)	0	(1)	0	(44)	(142)	(15)	(54)	(0)	(211)	0
2053	0.103	72	9	0	2	83	2053	0.103	(8)	(22)	0	(1)	0	(30)	(137)	(23)	(53)	(0)	(213)	0
2054	0.096	69	11	0	2	82	2054	0.096	(0)	(19)	0	(0)	0	(20)	(133)	(23)	(53)	(0)	(209)	0
2055	0.088	66	11	0	1	78	2055	0.088	0	(18)	0	0	0	(18)	(143)	(10)	(58)	(0)	(210)	0
2056	0.082	63	11	0	1	75	2056	0.082	0	(15)	0	0	0	(14)	(140)	(13)	(58)	(0)	(210)	0
2057	0.076	60	11	0	1	72	2057	0.076	(0)	(19)	0	0	0	(19)	(138)	(16)	(59)	(0)	(214)	0
2058	0.070	57	12	0	1	70	2058	0.070	0	(21)	0	0	0	(21)	(138)	(16)	(60)	(0)	(214)	0
2059	0.065	54	12	0	1	67	2059	0.065	(0)	(21)	0	0	0	(21)	(135)	(19)	(61)	(0)	(214)	0
2060	0.060	18	12	0	0	30	2060	0.060	(0)	(15)	0	0	0	(14)	(133)	(14)	(61)	(0)	(207)	0
	Total NPV =	$1,532	$63	$6	$42	$1,643		Total NPV =	($585)	($82)	$0	($12)	$0	($680)	($909)	($76)	($121)	($0)	($1,106)	($617)

Net Present Value Revenue Requirements (Low Fuel Price Forecast)

		Solar Revenue Requirements					Non-Solar (Avoided) Generation Costs							Avoided System Costs					
Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Total Solar Costs (Millions)	Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M + Battery Replenishment Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Avoided Capacity Purchases (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	Startup + VOM Costs (Millions)	CO2 Emission Costs (Millions)	Non-CO2 Emission Costs (Millions)	Total Variable Costs (Millions)	Solar PTC (Millions)
2024	1.000	0	0	0	0	0	2024	1.000	0	0	0	0	0	0	(0)	0	0	(0)	0	0
2025	0.925	149	2	6	4	160	2025	0.925	(0)	0	0	0	0	0	(44)	(2)	0	(0)	(47)	(74)
2026	0.855	153	3	0	4	161	2026	0.855	(0)	(0)	0	0	0	(0)	(53)	(1)	0	(0)	(54)	(76)
2027	0.791	131	3	0	4	138	2027	0.791	0	0	0	(0)	0	0	(44)	1	0	(0)	(43)	(72)
2028	0.731	116	3	0	4	122	2028	0.731	(0)	0	0	(0)	0	(0)	(48)	(3)	0	(0)	(51)	(67)
2029	0.676	101	3	0	3	108	2029	0.676	(34)	(3)	0	(1)	0	(37)	(46)	3	0	(0)	(43)	(63)
2030	0.625	90	3	0	3	96	2030	0.625	(29)	(1)	0	(0)	0	(30)	(40)	1	0	(0)	(39)	(60)
2031	0.578	80	3	0	2	86	2031	0.578	(24)	(1)	0	(0)	0	(26)	(37)	0	0	(0)	(36)	(57)
2032	0.535	73	3	0	2	78	2032	0.535	(21)	(1)	0	(0)	0	(22)	(34)	(2)	0	(0)	(36)	(53)
2033	0.494	66	2	0	2	71	2033	0.494	(57)	(7)	0	(1)	0	(66)	(33)	(1)	0	(0)	(34)	(50)
2034	0.457	59	3	0	2	64	2034	0.457	(61)	(4)	0	(1)	0	(67)	(31)	(6)	0	(0)	(38)	(47)
2035	0.423	54	3	0	2	58	2035	0.423	(52)	(3)	0	(1)	0	(57)	(31)	(5)	0	(0)	(36)	0
2036	0.391	48	2	0	1	52	2036	0.391	(45)	(4)	0	(1)	0	(50)	(29)	(5)	(1)	(0)	(35)	0
2037	0.362	43	2	0	1	47	2037	0.362	(39)	(5)	0	(1)	0	(45)	(28)	(4)	(2)	(0)	(34)	0
2038	0.334	43	2	0	1	46	2038	0.334	(34)	(3)	0	(1)	0	(38)	(27)	(4)	(3)	(0)	(34)	0
2039	0.309	38	2	0	1	41	2039	0.309	(30)	(4)	0	(1)	0	(35)	(26)	(4)	(4)	(0)	(34)	0
2040	0.286	35	2	0	1	37	2040	0.286	(26)	(4)	0	(1)	0	(31)	(25)	(4)	(4)	(0)	(33)	0
2041	0.264	31	2	0	1	33	2041	0.264	(23)	(3)	0	(1)	0	(26)	(25)	(4)	(5)	(0)	(33)	0
2042	0.244	28	2	0	1	30	2042	0.244	(20)	(3)	0	(1)	0	(23)	(24)	(2)	(5)	(0)	(31)	0
2043	0.226	25	2	0	1	27	2043	0.226	(17)	(5)	0	(0)	0	(22)	(22)	(3)	(5)	(0)	(30)	0
2044	0.209	22	1	0	0	24	2044	0.209	(15)	(3)	0	(0)	0	(18)	(22)	(3)	(5)	(0)	(30)	0
2045	0.193	20	1	0	0	21	2045	0.193	(13)	(3)	0	(0)	0	(15)	(22)	(2)	(6)	(0)	(30)	0
2046	0.179	18	1	0	0	19	2046	0.179	(11)	(3)	0	(0)	0	(14)	(21)	(2)	(6)	(0)	(29)	0
2047	0.165	16	1	0	0	17	2047	0.165	(9)	(2)	0	(0)	0	(11)	(20)	(3)	(6)	(0)	(28)	0
2048	0.153	14	1	0	0	15	2048	0.153	(8)	(2)	0	(0)	0	(10)	(20)	(2)	(6)	(0)	(28)	0
2049	0.141	12	1	0	0	14	2049	0.141	(5)	(3)	0	(0)	0	(8)	(19)	(2)	(7)	(0)	(27)	0
2050	0.131	11	1	0	0	12	2050	0.131	(4)	(2)	0	(0)	0	(6)	(19)	(2)	(7)	(0)	(27)	0
2051	0.121	10	1	0	0	11	2051	0.121	(4)	(2)	0	(0)	0	(5)	(17)	(2)	(6)	(0)	(26)	0

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2052	0.112	1	1	0	0	**10**
2053	0.103	2	1	0	0	**9**
2054	0.096	7	1	0	0	**8**
2055	0.088	6	1	0	0	**7**
2056	0.082	5	1	0	0	**6**
2057	0.076	5	1	0	0	**5**
2058	0.070	4	1	0	0	**5**
2059	0.065	3	1	0	0	**4**
2060	0.060	1	1	0	0	**2**

2052	0.112	(3)	(2)	0	(0)	0	**(5)**	(16)	(2)	(6)	(0)	**(24)**	0
2053	0.103	(1)	(2)	0	(0)	0	**(3)**	(14)	(2)	(6)	(0)	**(22)**	0
2054	0.096	(0)	(2)	0	(0)	0	**(2)**	(13)	(2)	(5)	(0)	**(20)**	0
2055	0.088	0	(2)	0	0	0	**(2)**	(13)	(1)	(5)	(0)	**(19)**	0
2056	0.082	0	(1)	0	0	0	**(1)**	(11)	(1)	(5)	(0)	**(17)**	0
2057	0.076	(0)	(1)	0	0	0	**(1)**	(10)	(1)	(4)	(0)	**(16)**	0
2058	0.070	0	(2)	0	0	0	**(1)**	(10)	(1)	(4)	(0)	**(15)**	0
2059	0.065	(0)	(1)	0	0	0	**(1)**	(9)	(1)	(4)	(0)	**(14)**	0
2060	0.060	(0)	(1)	0	0	0	**(1)**	(8)	(1)	(4)	(0)	**(12)**	0

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Florida Power & Light Company
Docket No. 20240001-EI
Staff's Ninth Set of Interrogatories
Interrogatory No. 30
Attachment 1 of 1
Tab 3 of 3

Nominal Revenue Requirements (High Fuel Price Forecast)

		Solar Revenue Requirements					Non-Solar (Avoided) Generation Costs							Avoided System Costs					
Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Total Solar Costs (Millions)	Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M + Battery Replenishment Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Avoided Capacity Purchases (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	Startup + VOM Costs (Millions)	CO2 Emission Costs (Millions)	Non-CO2 Emission Costs (Millions)	Total Variable Costs (Millions)	Solar PTC (Millions)
2024	1.000	0	0	0	0	0	2024	1.000	0	0	0	0	0	0	(0)	(0)	0	0	(0)	0
2025	0.925	161	2	6	4	173	2025	0.925	(0)	0	0	0	0	0	(66)	(2)	0	(0)	(68)	(80)
2026	0.855	179	4	0	5	188	2026	0.855	(0)	(0)	0	0	0	(1)	(83)	(3)	0	(0)	(86)	(88)
2027	0.791	166	4	0	5	175	2027	0.791	0	0	0	(0)	0	0	(83)	(2)	0	(0)	(85)	(91)
2028	0.731	158	4	0	5	167	2028	0.731	(0)	0	0	(0)	0	(0)	(89)	(3)	0	(0)	(92)	(91)
2029	0.676	150	4	0	5	159	2029	0.676	(50)	(4)	0	(1)	0	(55)	(93)	7	0	(0)	(86)	(93)
2030	0.625	144	5	0	4	153	2030	0.625	(46)	(2)	0	(1)	0	(49)	(87)	1	0	(0)	(86)	(96)
2031	0.578	139	5	0	4	148	2031	0.578	(42)	(2)	0	(1)	0	(44)	(88)	2	0	(0)	(85)	(98)
2032	0.535	137	5	0	4	146	2032	0.535	(40)	(1)	0	(1)	0	(42)	(89)	(4)	0	(0)	(92)	(98)
2033	0.494	133	5	1	4	143	2033	0.494	(116)	(14)	0	(3)	0	(133)	(92)	(2)	0	(0)	(94)	(101)
2034	0.457	130	6	0	4	140	2034	0.457	(133)	(9)	0	(3)	0	(146)	(94)	(13)	0	(0)	(108)	(102)
2035	0.423	127	6	0	4	137	2035	0.423	(124)	(7)	0	(3)	0	(134)	(99)	(16)	0	(0)	(115)	0
2036	0.391	124	6	0	3	133	2036	0.391	(116)	(10)	0	(2)	0	(128)	(105)	(12)	(3)	(0)	(119)	0
2037	0.362	120	6	0	3	129	2037	0.362	(109)	(13)	0	(2)	0	(124)	(109)	(12)	(6)	(0)	(128)	0
2038	0.334	128	6	0	3	137	2038	0.334	(102)	(9)	0	(2)	0	(114)	(112)	(12)	(9)	(0)	(133)	0
2039	0.309	124	6	0	3	133	2039	0.309	(96)	(14)	0	(2)	0	(112)	(114)	(14)	(12)	(0)	(139)	0
2040	0.286	121	6	0	3	130	2040	0.286	(91)	(14)	0	(2)	0	(107)	(125)	(13)	(15)	(0)	(153)	0
2041	0.264	116	6	1	3	126	2041	0.264	(86)	(11)	0	(2)	0	(99)	(130)	(13)	(18)	(0)	(161)	0
2042	0.244	113	7	0	3	123	2042	0.244	(81)	(12)	0	(2)	0	(95)	(131)	(15)	(20)	(0)	(166)	0
2043	0.226	109	7	0	3	119	2043	0.226	(75)	(21)	0	(2)	0	(98)	(134)	(19)	(23)	(0)	(176)	0
2044	0.209	106	7	0	2	115	2044	0.209	(71)	(13)	0	(1)	0	(84)	(139)	(26)	(25)	(0)	(190)	0
2045	0.193	102	7	0	2	111	2045	0.193	(66)	(13)	0	(1)	0	(80)	(156)	(13)	(30)	(0)	(199)	0
2046	0.179	98	7	0	2	107	2046	0.179	(60)	(15)	0	(1)	0	(76)	(158)	(15)	(34)	(0)	(206)	0
2047	0.165	95	7	0	2	104	2047	0.165	(56)	(12)	0	(1)	0	(69)	(168)	(15)	(38)	(0)	(221)	0
2048	0.153	91	8	0	2	101	2048	0.153	(51)	(13)	0	(1)	0	(65)	(176)	(14)	(42)	(0)	(231)	0
2049	0.141	87	7	1	2	97	2049	0.141	(36)	(21)	0	(1)	0	(58)	(181)	(19)	(46)	(0)	(246)	0
2050	0.131	83	7	0	2	92	2050	0.131	(32)	(13)	0	(1)	0	(45)	(196)	(22)	(51)	(0)	(269)	0
2051	0.121	80	8	0	2	90	2051	0.121	(30)	(15)	0	(1)	0	(45)	(198)	(15)	(53)	(0)	(266)	0
2052	0.112	76	8	0	2	86	2052	0.112	(26)	(17)	0	(1)	0	(44)	(192)	(26)	(53)	(0)	(271)	0
2053	0.103	72	9	0	2	83	2053	0.103	(8)	(22)	0	(1)	0	(30)	(191)	(24)	(54)	(0)	(268)	0
2054	0.096	69	11	0	2	82	2054	0.096	(0)	(19)	0	(0)	0	(20)	(191)	(20)	(55)	(0)	(265)	0
2055	0.088	66	11	0	1	78	2055	0.088	0	(18)	0	0	0	(18)	(188)	(19)	(55)	(0)	(263)	0
2056	0.082	63	11	0	1	75	2056	0.082	0	(15)	0	0	0	(14)	(191)	(18)	(58)	(0)	(267)	0
2057	0.076	60	11	0	1	72	2057	0.076	(0)	(19)	0	0	0	(19)	(195)	(12)	(60)	(0)	(268)	0
2058	0.070	57	12	0	1	70	2058	0.070	0	(21)	0	0	0	(21)	(186)	(21)	(59)	(0)	(266)	0
2059	0.065	54	12	0	1	67	2059	0.065	(0)	(21)	0	0	0	(21)	(181)	(21)	(59)	(0)	(262)	0
2060	0.060	18	12	0	0	30	2060	0.060	(0)	(15)	0	0	0	(14)	(184)	(13)	(62)	(0)	(259)	0
	Total NPV =	$1,532	$63	$6	$42	$1,643		Total NPV =	($585)	($82)	$0	($12)	$0	($680)	($1,253)	($88)	($121)	($0)	($1,462)	($617)

Net Present Value Revenue Requirements (High Fuel Price Forecast)

		Solar Revenue Requirements					Non-Solar (Avoided) Generation Costs							Avoided System Costs					
Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Total Solar Costs (Millions)	Year	Annual Discount Factor 8.14%	Generation Capital Costs (Millions)	Fixed O&M + Battery Replenishment Costs (Millions)	Capital Replacement Costs (Millions)	Transmission Interconnection Costs (Millions)	Avoided Capacity Purchases (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	Startup + VOM Costs (Millions)	CO2 Emission Costs (Millions)	Non-CO2 Emission Costs (Millions)	Total Variable Costs (Millions)	Solar PTC (Millions)
2024	1.000	0	0	0	0	0	2024	1.000	0	0	0	0	0	0	(0)	(0)	0	0	(0)	0
2025	0.925	149	2	6	4	160	2025	0.925	(0)	0	0	0	0	0	(61)	(2)	0	(0)	(62)	(74)
2026	0.855	153	3	0	4	161	2026	0.855	(0)	(0)	0	0	0	(0)	(71)	(3)	0	(0)	(73)	(76)
2027	0.791	131	3	0	4	138	2027	0.791	0	0	0	(0)	0	0	(65)	(2)	0	(0)	(67)	(72)
2028	0.731	116	3	0	4	122	2028	0.731	(0)	0	0	(0)	0	(0)	(65)	(3)	0	(0)	(68)	(67)
2029	0.676	101	3	0	3	108	2029	0.676	(34)	(3)	0	(1)	0	(37)	(63)	5	0	(0)	(58)	(63)
2030	0.625	90	3	0	3	96	2030	0.625	(29)	(1)	0	(0)	0	(30)	(55)	1	0	(0)	(54)	(60)
2031	0.578	80	3	0	2	86	2031	0.578	(24)	(1)	0	(0)	0	(26)	(51)	1	0	(0)	(49)	(57)
2032	0.535	73	3	0	2	78	2032	0.535	(21)	(1)	0	(0)	0	(22)	(47)	(2)	0	(0)	(49)	(53)
2033	0.494	66	2	0	2	71	2033	0.494	(57)	(7)	0	(1)	0	(66)	(45)	(1)	0	(0)	(46)	(50)
2034	0.457	59	3	0	2	64	2034	0.457	(61)	(4)	0	(1)	0	(67)	(43)	(6)	0	(0)	(49)	(47)
2035	0.423	54	3	0	2	58	2035	0.423	(52)	(3)	0	(1)	0	(57)	(42)	(7)	0	(0)	(49)	0
2036	0.391	48	2	0	1	52	2036	0.391	(45)	(4)	0	(1)	0	(50)	(41)	(5)	(1)	(0)	(47)	0
2037	0.362	43	2	0	1	47	2037	0.362	(39)	(5)	0	(1)	0	(45)	(40)	(4)	(2)	(0)	(46)	0
2038	0.334	43	2	0	1	46	2038	0.334	(34)	(3)	0	(1)	0	(38)	(38)	(4)	(3)	(0)	(44)	0
2039	0.309	38	2	0	1	41	2039	0.309	(30)	(4)	0	(1)	0	(35)	(35)	(4)	(4)	(0)	(43)	0
2040	0.286	35	2	0	1	37	2040	0.286	(26)	(4)	0	(1)	0	(31)	(36)	(4)	(4)	(0)	(44)	0
2041	0.264	31	2	0	1	33	2041	0.264	(23)	(3)	0	(1)	0	(26)	(34)	(4)	(5)	(0)	(43)	0
2042	0.244	28	2	0	1	30	2042	0.244	(20)	(3)	0	(1)	0	(23)	(32)	(4)	(5)	(0)	(41)	0
2043	0.226	25	2	0	1	27	2043	0.226	(17)	(5)	0	(0)	0	(22)	(30)	(4)	(5)	(0)	(40)	0
2044	0.209	22	1	0	0	24	2044	0.209	(15)	(3)	0	(0)	0	(18)	(29)	(5)	(5)	(0)	(40)	0
2045	0.193	20	1	0	0	21	2045	0.193	(13)	(3)	0	(0)	0	(15)	(30)	(3)	(6)	(0)	(39)	0
2046	0.179	18	1	0	0	19	2046	0.179	(11)	(3)	0	(0)	0	(14)	(28)	(3)	(6)	(0)	(37)	0
2047	0.165	16	1	0	0	17	2047	0.165	(9)	(2)	0	(0)	0	(11)	(28)	(2)	(6)	(0)	(37)	0
2048	0.153	14	1	0	0	15	2048	0.153	(8)	(2)	0	(0)	0	(10)	(27)	(2)	(6)	(0)	(35)	0
2049	0.141	12	1	0	0	14	2049	0.141	(5)	(3)	0	(0)	0	(8)	(26)	(3)	(6)	(0)	(35)	0
2050	0.131	11	1	0	0	12	2050	0.131	(4)	(2)	0	(0)	0	(6)	(26)	(3)	(7)	(0)	(35)	0

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2051	0.121	1	1	0	0	**11**
2052	0.112	1	1	0	0	**10**
2053	0.103	7	1	0	0	**9**
2054	0.096	7	1	0	0	**8**
2055	0.088	6	1	0	0	**7**
2056	0.082	5	1	0	0	**6**
2057	0.076	5	1	0	0	**5**
2058	0.070	4	1	0	0	**5**
2059	0.065	3	1	0	0	**4**
2060	0.060	1	1	0	0	**2**

2051	0.121	(4)	(2)	0	(0)	0	**(5)**	(24)	(2)	(6)	(0)	**(32)**	0
2052	0.112	(3)	(2)	0	(0)	0	**(5)**	(21)	(3)	(6)	(0)	**(30)**	0
2053	0.103	(1)	(2)	0	(0)	0	**(3)**	(20)	(2)	(6)	(0)	**(28)**	0
2054	0.096	(0)	(2)	0	(0)	0	**(2)**	(18)	(2)	(5)	(0)	**(25)**	0
2055	0.088	0	(2)	0	0	0	**(2)**	(17)	(2)	(5)	(0)	**(23)**	0
2056	0.082	0	(1)	0	0	0	**(1)**	(16)	(1)	(5)	(0)	**(22)**	0
2057	0.076	(0)	(1)	0	0	0	**(1)**	(15)	(1)	(5)	(0)	**(20)**	0
2058	0.070	0	(2)	0	0	0	**(1)**	(13)	(1)	(4)	(0)	**(19)**	0
2059	0.065	(0)	(1)	0	0	0	**(1)**	(12)	(1)	(4)	(0)	**(17)**	0
2060	0.060	(0)	(1)	0	0	0	**(1)**	(11)	(1)	(4)	(0)	**(15)**	0

E59

FPSC EXH No. 61

ADMITTED

E60

QUESTION:
SoBRA – Resource Planning. Refer to witness Whitley's testimony filed on April 3, 2024, Exhibits AWW-3 and AWW-4.

a. Provide a revised version of AWW-3 that includes retirements and is performed over the period of 2024 to 2055.

b. For the 2029 incremental 300 MWs of battery storage in the No 2025 Solar Plan, provide the annual and cumulative values over a 30 year period, in nominal and net present value, for each of the following categories from AWW-4: Generation Capital, Fixed O&M + Generation Replacement and Transmission Interconnection. Please provide this response in electronic (Excel) format.

c. For the 2033 incremental 600 MWs of battery storage in the No 2025 Solar Plan, provide the annual and cumulative values over a 30 year period, in nominal and net present value, for each of the following categories from AWW-4: Generation Capital, Fixed O&M, Generation Replacement and Transmission Interconnection. Please provide this response in electronic (Excel) format.

RESPONSE:
a. Please see Attachment No. 1, Tab 1 of 3 to this Interrogatory for the requested table.

b. Please see Attachment No. 1, Tab 2 of 3 to this Interrogatory for the requested table.

c. Please see Attachment No. 1, Tab 3 of 3 to this Interrogatory for the requested table.

E60

FPSC EXH No. 61

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E61

Florida Power & Light Company
Docket No. 202400001-EI
Staff's Ninth Set of Interrogatories
Interrogatory No. 31
Attachment 1 of 1
Tab 1 of 3

Resource Plans - Units Added

Year	Retirements	No 2025 SoBRA Plan	2025 SoBRA Plan
2024	Daniel 1&2 (502 MW)	745 MW SolarTogether Extension 894 MW SoBRA	745 MW SolarTogether Extension 894 MW SoBRA
2025	Pea Ridge (12 MW), Crist 4 (75MW)	596 MW Solar Together Extension	596 MW Solar Together Extension **894 MW SoBRA**
2026	--	522 MW Battery NWFL	522 MW Battery NWFL
2027	Broward South (4 MW), Crist 5 (75 MW)	300 MW Battery	300 MW Battery
2028	Lansing Smith 3A (32 MW)	300 MW Battery	300 MW Battery
2029	Scherer 3 (215 MW)	600 MW Battery	300 MW Battery
2030	Perdido 1&2 (3 MW)	3x1 Martin CC, (1,991 MW) 300 MW Battery	3x1 Martin CC, (1,991 MW) 300 MW Battery
2031	--	300 MW Battery	300 MW Battery
2032	--	300 MW Battery	300 MW Battery
2033	--	900 MW Battery	300 MW Battery
2034	Manatee 1-2 (1,590 MW)	3,000 MW Battery	2,800 MW Battery
2035	---	1 x 660 MW Filler	1 x 660 MW Filler
2036	Kingfisher PPA (81 MW)	2 x 660 MW Filler	2 x 660 MW Filler
2037	---	1 x 660 MW Filler	1 x 660 MW Filler
2038	---	1 x 660 MW Filler	1 x 660 MW Filler
2039	---	1 x 660 MW Filler	1 x 660 MW Filler
2040	---	1 x 660 MW Filler	1 x 660 MW Filler
2041	---	1 x 660 MW Filler	1 x 660 MW Filler
2042	---	1 x 660 MW Filler	1 x 660 MW Filler
2043	---	--	--
2044	---	1 x 660 MW Filler	1 x 660 MW Filler
2045	---	1 x 660 MW Filler	1 x 660 MW Filler
2046	---	--	--
2047	---	1 x 660 MW Filler	1 x 660 MW Filler
2048	---	1 x 660 MW Filler	1 x 660 MW Filler
2049	---	--	--
2050	---	1 x 660 MW Filler	1 x 660 MW Filler
2051	---	1 x 660 MW Filler	1 x 660 MW Filler
2052	Turkey Point 3 (837 MW)	2 x 660 MW Filler	2 x 660 MW Filler
2053	Turkey Point 4 (841 MW)	2 x 660 MW Filler	2 x 660 MW Filler
2054	---	1 x 660 MW Filler	1 x 660 MW Filler
2055	---	1 x 660 MW Filler	1 x 660 MW Filler

* MW values shown above for solar projects are nameplate AC. MW values for fossil units are based on summer MW ratings.

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FPSC EXH No. 61

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ida Power & Light Company
ket No. 202400001-EI
F's Ninth Set of Interrogatories
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		Nominal Revenue Requirements				Net Present Value Revenue Requirements			
		Incremental 300 MW Battery Revenue Requirements				Incremental 300 MW Battery Revenue Requirements			
Year	Annual Discount Factor 8.14%	Generation Capital (Millions)	Fixed O&M + Capital Replacement (Millions)	Transmission Interconnection (Millions)	**Total Fixed Costs (Millions)**	Generation Capital (Millions)	Fixed O&M + Capital Replacement (Millions)	Transmission Interconnection (Millions)	**Total Fixed Costs (Millions)**
2024	1.000	0	0	0	**0**	0	0	0	**0**
2025	0.925	0	0	0	**0**	0	0	0	**0**
2026	0.855	0	0	0	**0**	0	0	0	**0**
2027	0.791	0	0	0	**0**	0	0	0	**0**
2028	0.731	0	0	0	**0**	0	0	0	**0**
2029	0.676	48	4	1	**53**	32	3	1	**36**
2030	0.625	44	2	1	**47**	28	1	1	**30**
2031	0.578	41	2	1	**43**	24	1	0	**25**
2032	0.535	38	2	1	**41**	20	1	0	**22**
2033	0.494	36	5	1	**42**	18	3	0	**21**
2034	0.457	33	2	1	**36**	15	1	0	**17**
2035	0.423	32	2	1	**34**	13	1	0	**14**
2036	0.391	30	6	1	**36**	12	2	0	**14**
2037	0.362	29	3	1	**32**	10	1	0	**11**
2038	0.334	27	2	1	**30**	9	1	0	**10**
2039	0.309	25	8	1	**34**	8	3	0	**11**
2040	0.286	24	2	0	**27**	7	1	0	**8**
2041	0.264	22	2	0	**25**	6	1	0	**7**
2042	0.244	21	5	0	**26**	5	1	0	**6**
2043	0.226	19	3	0	**22**	4	1	0	**5**
2044	0.209	17	3	0	**20**	4	1	0	**4**
2045	0.193	16	6	0	**22**	3	1	0	**4**
2046	0.179	14	3	0	**18**	3	1	0	**3**
2047	0.165	13	3	0	**16**	2	0	0	**3**
2048	0.153	12	6	0	**18**	2	1	0	**3**
2049	0.141	1	7	0	**8**	0	1	0	**1**
2050	0.131	0	3	0	**3**	0	0	0	**0**
2051	0.121	0	6	0	**6**	0	1	0	**1**
2052	0.112	0	3	0	**3**	0	0	0	**0**
2053	0.103	0	4	0	**4**	0	0	0	**0**
2054	0.096	0	7	0	**7**	0	1	0	**1**
2055	0.088	0	4	0	**4**	0	0	0	**0**
2056	0.082	0	4	0	**4**	0	0	0	**0**
2057	0.076	0	8	0	**8**	0	1	0	**1**
2058	0.070	0	4	0	**4**	0	0	0	**0**
2059	0.065	0	9	0	**9**	0	1	0	**1**
Total NPV =		$225	$29	$4	**$258**				

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FPSC EXH No. 61

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ida Power & Light Company
ket No. 202400001-EI
F's Ninth Set of Interrogatories
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		Nominal Revenue Requirements				Net Present Value Revenue Requirements			
		Incremental 600 MW Battery Revenue Requirements				Incremental 600 MW Battery Revenue Requirements			
Year	Annual Discount Factor 8.14%	Generation Capital (Millions)	Fixed O&M + Capital Replacement (Millions)	Transmission Interconnection (Millions)	**Total Fixed Costs (Millions)**	Generation Capital (Millions)	Fixed O&M + Capital Replacement (Millions)	Transmission Interconnection (Millions)	**Total Fixed Costs (Millions)**
2024	1.000	0	0	0	**0**	0	0	0	**0**
2025	0.925	0	0	0	**0**	0	0	0	**0**
2026	0.855	0	0	0	**0**	0	0	0	**0**
2027	0.791	0	0	0	**0**	0	0	0	**0**
2028	0.731	0	0	0	**0**	0	0	0	**0**
2029	0.676	0	0	0	**0**	0	0	0	**0**
2030	0.625	0	0	0	**0**	0	0	0	**0**
2031	0.578	0	0	0	**0**	0	0	0	**0**
2032	0.535	0	0	0	**0**	0	0	0	**0**
2033	0.494	60	7	1	**68**	30	3	1	**34**
2034	0.457	55	3	1	**60**	25	2	1	**27**
2035	0.423	51	3	1	**55**	22	1	0	**23**
2036	0.391	48	3	1	**51**	19	1	0	**20**
2037	0.362	45	7	1	**53**	16	2	0	**19**
2038	0.334	42	3	1	**46**	14	1	0	**15**
2039	0.309	40	3	1	**44**	12	1	0	**13**
2040	0.286	38	8	1	**46**	11	2	0	**13**
2041	0.264	36	4	1	**40**	9	1	0	**11**
2042	0.244	34	3	1	**38**	8	1	0	**9**
2043	0.226	32	12	1	**44**	7	3	0	**10**
2044	0.209	30	4	1	**34**	6	1	0	**7**
2045	0.193	28	4	1	**32**	5	1	0	**6**
2046	0.179	26	8	1	**34**	5	1	0	**6**
2047	0.165	24	4	1	**28**	4	1	0	**5**
2048	0.153	22	4	0	**26**	3	1	0	**4**
2049	0.141	20	9	0	**30**	3	1	0	**4**
2050	0.131	18	4	0	**23**	2	1	0	**3**
2051	0.121	16	5	0	**21**	2	1	0	**3**
2052	0.112	15	9	0	**24**	2	1	0	**3**
2053	0.103	1	10	0	**12**	0	1	0	**1**
2054	0.096	0	5	0	**5**	0	0	0	**0**
2055	0.088	0	9	0	**9**	0	1	0	**1**
2056	0.082	0	5	0	**5**	0	0	0	**0**
2057	0.076	0	7	0	**7**	0	0	0	**0**
2058	0.070	0	11	0	**11**	0	1	0	**1**
2059	0.065	0	6	0	**6**	0	0	0	**0**
2060	0.060	0	6	0	**6**	0	0	0	**0**
2061	0.055	0	12	0	**12**	0	1	0	**1**
2062	0.051	0	6	0	**6**	0	0	0	**0**
2063	0.047	0	13	0	**13**	0	1	0	**1**
Total NPV =		$205	$32	$5	**$242**				

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FPSC EXH No. 61

ADMITTED

QUESTION:
SoBRA - Economics. Please provide a comparison of the 2025 Solar Plan to customer owned residential rooftop installations with an equivalent installed capacity, using the assumption that residential customers install 5 kilowatt rooftop systems at each residence. Please identify any assumptions used and explain how these assumptions were made.

RESPONSE:
To provide an approximate comparison of customer-owned residential rooftop solar PV installations compared to the 2025 SoBRA Project, FPL made the following assumptions:

- Rooftop solar PV would have an equivalent energy projection (after accounting for line losses) to the 2025 SoBRA Project.

- All 2025 SoBRA Project sites had a total energy production of 2,137,983 MWh.

- Each 5-kW residential rooftop system is assumed to have an annual energy output of 9,228 kWh at the meter; or 9,762 kWh at the generator after accounting for line losses (based on projections from NREL's PVWatts model).

- Therefore, 219,007 residential rooftop systems would need to be installed to produce an equivalent amount of energy as the 2025 SoBRA Project.

- Each residential rooftop system is assumed to have an installed cost of $16,407 per system (based on Wood Mackenzie's view of solar system pricing for 2024).

- In total, these residential rooftop systems would cost $3.593 billion, compared to the $1.43 billion of capital for the 2025 SoBRA Project.

- Each installed residential rooftop system also adds $62 per month of unrecovered revenue requirements that must be carried by non-participating customers, leading to an additional cost to non-participants of $163 million per year ($62 per month x 12 months x 219,007 systems).

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ADMITTED

E65

QUESTION:
SoBRA - Bill Impact. Please provide an estimate of the monthly residential bill impact ($/1,000-kwh-mo) for each year of the period 2025-2055 with the addition of all 2025 SoBRA units.

RESPONSE:
Please see Attachment No. 1 to this Interrogatory for the requested table. Please note that the calculated bill impacts are based on the differential in bill impacts between the "With 2025 SoBRA" and "Without 2025 SoBRA" resource plans.

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Year	Total Annual Bill Impact (With 2025 SoBRA minus Without 2025 SoBRA) ($/1,000-kWh)	
2025	0.24	
2026	0.36	
2027	0.13	
2028	(0.03)	
2029	(0.45)	
2030	(0.44)	
2031	(0.46)	
2032	(0.49)	
2033	(1.11)	
2034	(1.32)	
2035	(0.62)	
2036	(0.62)	
2037	(0.66)	
2038	(0.58)	
2039	(0.63)	
2040	(0.66)	
2041	(0.69)	
2042	(0.72)	
2043	(0.78)	
2044	(0.80)	
2045	(0.85)	
2046	(0.89)	
2047	(0.92)	
2048	(0.97)	
2049	(1.02)	
2050	(1.06)	
2051	(1.08)	
2052	(1.07)	
2053	(1.01)	
2054	(0.95)	
2055	(0.95)	
	(5.10)	NPV ($/1,000-kWh)
	(0.68)	Annual Average ($/1,000-kWh)
	(0.46)	Annual Levelized ($/1,000-kWh)

FPSC EXH No. 61

ADMITTED

QUESTION:

SoBRA – Resource Planning. Please refer to witness Whitley's testimony filed on April 3, 2024, Exhibit AWW-3. Detail the Reserve Margin criteria that the "No 2025 Solar Plan" and "2025 Solar Plan" were evaluated at. If the resource plans were evaluated using a 10 percent generation-only reserve margin, explain why. If the resource plans were evaluated using a 10 percent generation-only reserve margin and it was the controlling factor in any year, provide revised "No 2025 Solar Plan" and "2025 Solar Plan" resource plans and cumulative present value revenue requirement analysis using a 20 percent reserve margin.

RESPONSE:

FPL's resource needs in both the "2025 SoBRA Plan" and "No 2025 SoBRA Plan" were driven by FPL's standard 20% reserve margin criterion. No new units were added separately to meet FPL's 10% generation-only reserve margin (GRM) criterion, and it was not a controlling factor in any year. As FPL has stated previously in its annual Ten-Year Site Plan filings, FPL evaluates its resource plans with the 10% GRM criterion to address the need to maintain an appropriate balance of demand-side management and supply resources from the perspectives of both system reliability and operations.

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ADMITTED

E68

QUESTION:

SoBRA - Resource Planning. Please refer to witness Whitley's testimony filed on April 3, 2024, page 5, lines 21 -23. Provide the expected annual generation (MWh) and capacity factors (%) of each solar facility and the combined 2025 Solar Tranche listed below for the period 2025-2055. Provide the response in tabular electronic form in Excel.

a. **Big Water Facility**
b. **Hog Bay Facility**
c. **Holopaw Facility**
d. **Green Pasture Facility**
e. **Thomas Creek Facility**
f. **Swallowtail Facility**
g. **Fawn Facility**
h. **Long Creek Facility**
i. **Speckled Perch Facility**
j. **Fox Trail Facility**
k. **Tenmile Creek Facility**
l. **Redlands Facility**
m. **2025 Solar Tranche as a whole**

RESPONSE:

Please see Attachment No. 1 to this Interrogatory for the requested data table.

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Attachment 1
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Solar Facility:	Big Water	Hog Bay	Holopaw	Green Pasture	Thomas Creek	Swallowtail	Fawn	Long Creek	Speckled Perch	Fox Trail	Tenmile	Redlands	Total
Capacity Factor:	27.5%	28.0%	28.5%	28.5%	23.7%	27.5%	27.8%	28.6%	27.4%	28.0%	28.0%	23.7%	27.3%
Year	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	Total MWh
2025	167,733	170,820	174,591	174,056	145,410	169,044	169,807	174,373	167,208	171,309	171,968	145,410	**2,001,727**
2026	178,600	182,148	186,026	185,696	154,072	178,960	180,875	186,048	178,170	182,442	182,351	154,072	**2,129,459**
2027	178,047	181,584	185,450	185,121	153,595	178,406	180,315	185,472	177,618	181,877	181,787	153,595	**2,122,866**
2028	177,965	181,505	185,372	185,043	153,480	178,267	180,238	185,385	177,545	181,789	181,651	153,480	**2,121,718**
2029	176,989	180,505	184,348	184,021	152,682	177,346	179,243	184,370	176,563	180,797	180,707	152,682	**2,110,252**
2030	176,460	179,966	183,797	183,471	152,226	176,816	178,707	183,819	176,035	180,256	180,167	152,226	**2,103,945**
2031	175,931	179,426	183,246	182,921	151,770	176,286	178,172	183,268	175,507	179,716	179,627	151,770	**2,097,638**
2032	175,844	179,342	183,162	182,837	151,650	176,142	178,090	183,175	175,428	179,623	179,486	151,650	**2,096,429**
2033	174,873	178,347	182,144	181,821	150,857	175,226	177,100	182,165	174,452	178,635	178,546	150,857	**2,085,024**
2034	174,344	177,808	181,593	181,271	150,401	174,696	176,565	181,614	173,924	178,095	178,006	150,401	**2,078,717**
2035	173,815	177,268	181,042	180,721	149,944	174,166	176,029	181,063	173,397	177,555	177,466	149,944	**2,072,410**
2036	173,747	177,203	180,978	180,656	149,842	174,041	175,966	180,991	173,336	177,480	177,345	149,842	**2,071,427**
2037	172,781	176,214	179,965	179,646	149,052	173,130	174,982	179,986	172,365	176,498	176,411	149,052	**2,060,083**
2038	172,276	175,699	179,439	179,121	148,617	172,624	174,470	179,460	171,862	175,983	175,895	148,617	**2,054,063**
2039	171,747	175,159	178,888	178,571	148,160	172,094	173,935	178,909	171,334	175,442	175,355	148,160	**2,047,756**
2040	171,674	175,089	178,818	178,501	148,054	171,965	173,866	178,831	171,268	175,363	175,229	148,054	**2,046,712**
2041	170,713	174,105	177,811	177,496	147,269	171,058	172,888	177,832	170,302	174,386	174,299	147,269	**2,035,428**
2042	170,209	173,590	177,285	176,971	146,833	170,552	172,376	177,306	169,799	173,870	173,784	146,833	**2,029,408**
2043	169,704	173,075	176,759	176,446	146,397	170,046	171,865	176,780	169,295	173,355	173,268	146,397	**2,023,388**
2044	169,625	172,999	176,684	176,371	146,287	169,912	171,791	176,697	169,224	173,270	173,138	146,287	**2,022,285**
2045	168,694	172,045	175,707	175,396	145,526	169,034	170,842	175,728	168,288	172,323	172,237	145,526	**2,011,347**
2046	168,165	171,506	175,157	174,846	145,070	168,504	170,307	175,177	167,760	171,783	171,697	145,070	**2,005,040**
2047	167,660	170,991	174,631	174,321	144,634	167,998	169,795	174,651	167,256	171,267	171,182	144,634	**1,999,020**
2048	167,600	170,934	174,575	174,265	144,541	167,884	169,741	174,588	167,204	171,202	171,071	144,541	**1,998,145**
2049	166,674	169,985	173,604	173,297	143,784	167,010	168,797	173,625	166,273	170,260	170,175	143,784	**1,987,266**
2050	166,169	169,470	173,078	172,772	143,348	166,504	168,285	173,099	165,769	169,744	169,660	143,348	**1,981,246**
2051	165,688	168,980	172,577	172,272	142,933	166,023	167,798	172,598	165,289	169,253	169,169	142,933	**1,975,512**
2052	165,600	168,893	172,491	172,185	142,815	165,880	167,714	172,504	165,208	169,158	169,029	142,815	**1,974,293**
2053	164,678	167,950	171,525	171,222	142,062	165,011	166,776	171,546	164,282	168,221	168,137	142,062	**1,963,472**
2054	164,198	167,460	171,024	170,722	141,647	164,529	166,289	171,045	163,802	167,730	167,647	141,647	**1,957,738**
2055	163,693	166,945	170,498	170,197	141,212	164,023	165,777	170,519	163,298	167,214	167,131	141,212	**1,951,718**
2056	163,623	166,877	170,432	170,130	141,111	163,900	165,713	170,445	163,236	167,139	167,011	141,111	**1,950,727**
2057	162,731	165,964	169,497	169,197	140,382	163,059	164,803	169,517	162,339	166,232	166,149	140,382	**1,940,251**
2058	162,226	165,449	168,971	168,672	139,947	162,553	164,292	168,991	161,835	165,716	165,633	139,947	**1,934,230**
2059	161,745	164,958	168,470	168,172	139,532	162,071	163,805	168,490	161,356	165,225	165,142	139,532	**1,928,497**
2060	161,671	164,886	168,399	168,100	139,427	161,944	163,735	168,411	161,288	165,145	165,018	139,427	**1,927,450**
Total MWh	**6,113,892**	**6,235,145**	**6,368,030**	**6,356,524**	**5,274,566**	**6,126,705**	**6,191,746**	**6,368,476**	**6,099,115**	**6,245,349**	**6,242,571**	**5,274,566**	**72,896,685**

Notes:
1/31/2025 Begin Date
Assume 0.3% annual degradation solar capacity factor, beginning year 2-on.

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ADMITTED

QUESTION:

SoBRA - Resource Planning. Please refer to Exhibit AWW-3. For both the "No 2025 Solar Plan" and "2025 Solar Plan" resource plans, please complete the table for both Summer and Winter using FPL's most up-to-date resource plan and file it in electronic (excel) format.

[Summer/Winter] Peak Reserve Margin Calculation													
Year	Existing Capacity	New Capacity	Firm Import	Firm Export	Retirements	QF	Total Capacity	System Firm Peak Demand	Reserve Margin Before Maintenance		Scheduled Maintenance	Reserve Margin After Maintenance	
	MW	MW	MW	MW	MW	MW	MW	MW	MW	%	MW	MW	%
2025													
2026													
2027													
2028													
2029													
2030													
2031													
2032													
2033													
2034													
2035													
2036													
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2044													
2045													
2046													
2047													
2048													
2049													
2050													
2051													
2052													
2053													
2054													
2055													

RESPONSE:

Please see Attachment No.1 to this interrogatory for the requested data table.

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Summer with 2025 SoBRA

(1)	(2)	(3)	(4)	(5)	(6) = (2)+(3)+(4)+(5)	(7)	(8)	(9) = (7)-(8)	(10) = (6)-(9)	(11) = (10)/(9)*100	(12)	(13) = (10)-(12)	(14) = (13)/(9)*100	
August of Year	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Summer Peak Demand MW	Total Reserve Margin Before Maintenance MW	% of Peak	Scheduled Maintenance MW	Total Reserve Margin After Maintenance MW	% of Peak	Retirements MW
2024	31,575	240	0	4	31,818	27,785	1,846	25,939	5,879	22.7	0	5,879	22.7	Daniel 1&2 (502 MW)
2025	32,059	239	0	4	32,302	28,039	1,865	26,174	6,129	23.4	0	6,129	23.4	Pea Ridge (12 MW) & GCEC 4 (75 MW)
2026	32,413	239	0	4	32,656	28,273	1,853	26,420	6,236	23.6	0	6,236	23.6	
2027	32,592	239	0	0	32,831	28,477	1,833	26,644	6,187	23.2	0	6,187	23.2	GCEC 5 (75 MW)
2028	32,762	239	0	0	33,001	28,819	1,815	27,004	5,997	22.2	0	5,997	22.2	Lansing Smith A (32 MW)
2029	32,737	239	0	0	32,976	29,160	1,799	27,361	5,615	20.5	0	5,615	20.5	Scherer 3 (215 MW)
2030	34,906	238	0	0	35,144	29,544	1,785	27,759	7,385	26.6	0	7,385	26.6	Perdido 1&2 (3 MW)
2031	35,081	238	0	0	35,319	29,998	1,769	28,229	7,090	25.1	0	7,090	25.1	
2032	35,220	198	0	0	35,418	30,644	1,754	28,890	6,528	22.6	0	6,528	22.6	
2033	35,359	198	0	0	35,557	31,278	1,740	29,538	6,018	20.4	0	6,018	20.4	
2034	36,279	127	0	0	36,406	31,917	1,726	30,191	6,215	20.6	0	6,215	20.6	
2035	36,928	127	0	0	37,055	32,573	1,726	30,847	6,208	20.1	0	6,208	20.1	
2036	38,237	46	0	0	38,283	33,237	1,726	31,511	6,772	21.5	0	6,772	21.5	
2037	38,887	46	0	0	38,933	33,895	1,726	32,169	6,764	21.0	0	6,764	21.0	
2038	39,536	46	0	0	39,582	34,536	1,726	32,810	6,772	20.6	0	6,772	20.6	
2039	40,186	46	0	0	40,231	35,143	1,726	33,417	6,815	20.4	0	6,815	20.4	
2040	40,835	46	0	0	40,881	35,707	1,726	33,981	6,900	20.3	0	6,900	20.3	
2041	41,485	45	0	0	41,530	36,079	1,726	34,353	7,177	20.9	0	7,177	20.9	
2042	42,134	45	0	0	42,180	36,428	1,726	34,702	7,478	21.5	0	7,478	21.5	
2043	42,124	0	0	0	42,124	36,780	1,726	35,055	7,069	20.2	0	7,069	20.2	
2044	42,774	0	0	0	42,774	37,137	1,726	35,411	7,363	20.8	0	7,363	20.8	
2045	43,423	0	0	0	43,423	37,496	1,726	35,770	7,653	21.4	0	7,653	21.4	
2046	43,413	0	0	0	43,413	37,860	1,726	36,134	7,279	20.1	0	7,279	20.1	
2047	44,063	0	0	0	44,063	38,227	1,726	36,501	7,562	20.7	0	7,562	20.7	
2048	44,712	0	0	0	44,712	38,597	1,726	36,871	7,841	21.3	0	7,841	21.3	
2049	44,702	0	0	0	44,702	38,972	1,726	37,246	7,456	20.0	0	7,456	20.0	
2050	45,352	0	0	0	45,352	39,350	1,726	37,624	7,728	20.5	0	7,728	20.5	
2051	46,002	0	0	0	46,002	39,732	1,726	38,006	7,995	21.0	0	7,995	21.0	
2052	46,475	0	0	0	46,475	40,118	1,726	38,392	8,082	21.1	0	8,082	21.1	Turkey Point 3 (837 MW)
2053	46,941	0	0	0	46,941	40,508	1,726	38,782	8,158	21.0	0	8,158	21.0	Turkey Point 4 (844 MW)
2054	47,591	0	0	0	47,591	40,902	1,726	39,176	8,415	21.5	0	8,415	21.5	
2055	47,581	0	0	0	47,581	41,300	1,726	39,574	8,007	20.2	0	8,007	20.2	

E71

FPSC EXH No. 61

ADMITTED

E72

Florida Power & Light Company
Docket No. 202400001-EI
Staff's Ninth Set of Interrogatories
Interrogatory No. 36
Attachment 1 of 1
Tab 2 of 4

Summer without 2025 SoBRA

(1)	(2)	(3)	(4)	(5)	(6) = (2)+(3)+(4)+(5)	(7)	(8)	(9) = (7)-(8)	(10) = (6)-(9)	(11) = (10)/(9)*100	(12)	(13) = (10)-(12)	(14) = (13)/(9)*100	
August of Year	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Summer Peak Demand MW	Total Reserve Margin Before Maintenance MW	Total Reserve Margin Before Maintenance % of Peak	Scheduled Maintenance MW	Total Reserve Margin After Maintenance MW	Total Reserve Margin After Maintenance % of Peak	Retirements MW
2024	31,575	240	0	4	31,818	27,785	1,846	25,939	5,879	22.7	0	5,879	22.7	Daniel 1&2 (502 MW)
2025	31,708	239	0	4	31,951	28,039	1,865	26,174	5,777	22.1	0	5,777	22.1	Pea Ridge (12 MW) & GCEC 4 (75 MW)
2026	32,063	239	0	4	32,305	28,273	1,853	26,420	5,886	22.3	0	5,886	22.3	
2027	32,243	239	0	0	32,482	28,477	1,833	26,644	5,837	21.9	0	5,837	21.9	GCEC 5 (75 MW)
2028	32,414	239	0	0	32,653	28,819	1,815	27,004	5,649	20.9	0	5,649	20.9	Lansing Smith A (32 MW)
2029	32,595	239	0	0	32,834	29,160	1,799	27,361	5,473	20.0	0	5,473	20.0	Scherer 3 (215 MW)
2030	34,764	238	0	0	35,003	29,544	1,785	27,759	7,244	26.1	0	7,244	26.1	Perdido 1&2 (3 MW)
2031	34,905	238	0	0	35,143	29,998	1,769	28,229	6,914	24.5	0	6,914	24.5	
2032	35,045	198	0	0	35,243	30,644	1,754	28,890	6,353	22.0	0	6,353	22.0	
2033	35,375	198	0	0	35,573	31,278	1,740	29,538	6,034	20.4	0	6,034	20.4	
2034	36,266	127	0	0	36,393	31,917	1,726	30,191	6,203	20.5	0	6,203	20.5	
2035	36,916	127	0	0	37,043	32,573	1,726	30,847	6,196	20.1	0	6,196	20.1	
2036	38,226	46	0	0	38,273	33,237	1,726	31,511	6,761	21.5	0	6,761	21.5	
2037	38,877	46	0	0	38,923	33,895	1,726	32,169	6,754	21.0	0	6,754	21.0	
2038	39,527	46	0	0	39,573	34,536	1,726	32,810	6,764	20.6	0	6,764	20.6	
2039	40,178	46	0	0	40,224	35,143	1,726	33,417	6,807	20.4	0	6,807	20.4	
2040	40,828	46	0	0	40,874	35,707	1,726	33,981	6,893	20.3	0	6,893	20.3	
2041	41,479	45	0	0	41,524	36,079	1,726	34,353	7,171	20.9	0	7,171	20.9	
2042	42,129	45	0	0	42,175	36,428	1,726	34,702	7,473	21.5	0	7,473	21.5	
2043	42,120	0	0	0	42,120	36,780	1,726	35,055	7,066	20.2	0	7,066	20.2	
2044	42,771	0	0	0	42,771	37,137	1,726	35,411	7,360	20.8	0	7,360	20.8	
2045	43,421	0	0	0	43,421	37,496	1,726	35,770	7,651	21.4	0	7,651	21.4	
2046	43,412	0	0	0	43,412	37,860	1,726	36,134	7,278	20.1	0	7,278	20.1	
2047	44,063	0	0	0	44,063	38,227	1,726	36,501	7,562	20.7	0	7,562	20.7	
2048	44,714	0	0	0	44,714	38,597	1,726	36,871	7,842	21.3	0	7,842	21.3	
2049	44,704	0	0	0	44,704	38,972	1,726	37,246	7,458	20.0	0	7,458	20.0	
2050	45,355	0	0	0	45,355	39,350	1,726	37,624	7,731	20.5	0	7,731	20.5	
2051	46,006	0	0	0	46,006	39,732	1,726	38,006	8,000	21.0	0	8,000	21.0	
2052	46,480	0	0	0	46,480	40,118	1,726	38,392	8,087	21.1	0	8,087	21.1	Turkey Point 3 (837 MW)
2053	46,947	0	0	0	46,947	40,508	1,726	38,782	8,164	21.1	0	8,164	21.1	Turkey Point 4 (844 MW)
2054	47,598	0	0	0	47,598	40,902	1,726	39,176	8,422	21.5	0	8,422	21.5	
2055	47,589	0	0	0	47,589	41,300	1,726	39,574	8,015	20.3	0	8,015	20.3	

E72

FPSC EXH No. 61

ADMITTED

E73

Florida Power & Light Company
Docket No. 202400001-EI
Staff's Ninth Set of Interrogatories
Interrogatory No. 36
Attachment 1 of 1
Tab 3 of 4

Winter with 2025 SoBRA

(1)	(2)	(3)	(4)	(5)	(6) = (2)+(3)+(4)+(5)	(7)	(8)	(9) = (7)-(8)	(10) = (6)-(9)	(11) = (10)/(9)*100	(12)	(13) = (10)-(12)	(14) = (13)/(9)*100	
January of Year	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Winter Peak Demand MW	Total Reserve Margin Before Maintenance MW	% of Peak	Scheduled Maintenance MW	Total Reserve Margin After Maintenance MW	% of Peak	Retirements MW
2024	29,677	219	0	4	29,899	22,486	1,382	21,105	8,795	41.7	0	8,795	41.7	Daniel 1&2 (502 MW)
2025	29,737	219	0	4	29,959	22,715	1,402	21,313	8,646	40.6	0	8,646	40.6	Pea Ridge (15 MW) & GCEC 4 (75 MW)
2026	30,295	219	0	4	30,518	23,049	1,397	21,651	8,866	40.9	0	8,866	40.9	
2027	30,591	219	0	0	30,810	23,375	1,383	21,991	8,818	40.1	0	8,818	40.1	GCEC 5 (75 MW)
2028	30,854	219	0	0	31,073	23,711	1,369	22,342	8,731	39.1	0	8,731	39.1	Lansing Smith A (40 MW)
2029	30,939	219	0	0	31,158	24,037	1,359	22,678	8,480	37.4	0	8,480	37.4	Scherer 3 (215 MW)
2030	33,229	219	0	0	33,448	24,436	1,348	23,088	10,360	44.9	0	10,360	44.9	Perdido 1&2 (3 MW)
2031	33,528	219	0	0	33,747	24,737	1,338	23,399	10,348	44.2	0	10,348	44.2	
2032	33,828	219	0	0	34,047	25,211	1,327	23,884	10,163	42.6	0	10,163	42.6	
2033	34,128	179	0	0	34,307	25,685	1,317	24,368	9,939	40.8	0	9,939	40.8	
2034	36,927	179	0	0	37,106	26,163	1,307	24,856	12,250	49.3	0	12,250	49.3	
2035	36,927	109	0	0	37,036	26,658	1,307	25,351	11,685	46.1	0	11,685	46.1	
2036	36,927	0	0	0	36,927	27,170	1,307	25,863	11,064	42.8	0	11,064	42.8	
2037	36,926	0	0	0	36,926	27,691	1,307	26,384	10,542	40.0	0	10,542	40.0	
2038	36,926	0	0	0	36,926	28,216	1,307	26,909	10,017	37.2	0	10,017	37.2	
2039	36,926	0	0	0	36,926	28,735	1,307	27,428	9,498	34.6	0	9,498	34.6	
2040	36,925	0	0	0	36,925	29,249	1,307	27,941	8,984	32.2	0	8,984	32.2	
2041	36,925	0	0	0	36,925	29,685	1,307	28,378	8,547	30.1	0	8,547	30.1	
2042	36,925	0	0	0	36,925	29,973	1,307	28,665	8,259	28.8	0	8,259	28.8	
2043	36,924	0	0	0	36,924	30,264	1,307	28,956	7,968	27.5	0	7,968	27.5	
2044	36,924	0	0	0	36,924	30,558	1,307	29,250	7,674	26.2	0	7,674	26.2	
2045	36,924	0	0	0	36,924	30,854	1,307	29,547	7,377	25.0	0	7,377	25.0	
2046	36,923	0	0	0	36,923	31,154	1,307	29,847	7,077	23.7	0	7,077	23.7	
2047	36,923	0	0	0	36,923	31,457	1,307	30,149	6,774	22.5	0	6,774	22.5	
2048	36,923	0	0	0	36,923	31,763	1,307	30,455	6,467	21.2	0	6,467	21.2	
2049	36,922	0	0	0	36,922	32,072	1,307	30,764	6,158	20.0	0	6,158	20.0	
2050	37,582	0	0	0	37,582	32,384	1,307	31,076	6,506	20.9	0	6,506	20.9	
2051	38,242	0	0	0	38,242	32,699	1,307	31,392	6,850	21.8	0	6,850	21.8	
2052	38,241	0	0	0	38,241	33,018	1,307	31,710	6,531	20.6	0	6,531	20.6	
2053	38,702	0	0	0	38,702	33,339	1,307	32,032	6,670	20.8	0	6,670	20.8	Turkey Point 3 (859 MW)
2054	39,156	0	0	0	39,156	33,664	1,307	32,357	6,799	21.0	0	6,799	21.0	Turkey Point 4 (866 MW)
2055	39,815	0	0	0	39,815	33,993	1,307	32,685	7,130	21.8	0	7,130	21.8	

E73

FPSC EXH No. 61

ADMITTED

E74

Florida Power & Light Company
Docket No. 202400001-EI
Staff's Ninth Set of Interrogatories
Interrogatory No. 36
Attachment 1 of 1
Tab 4 of 4

Winter without 2025 SoBRA

(1)	(2)	(3)	(4)	(5)	(6) = (2)+(3)+(4)+(5)	(7)	(8)	(9) = (7)-(8)	(10) = (6)-(9)	(11) = (10)/(9)*100	(12)	(13) = (10)-(12)	(14) = (13)/(9)*100	
January of Year	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Winter Peak Demand MW	Total Reserve Margin Before Maintenance MW	% of Peak	Scheduled Maintenance MW	Total Reserve Margin After Maintenance MW	% of Peak	Retirements MW
2024	29,677	219	0	4	29,899	22,486	1,382	21,105	8,795	41.7	0	8,795	41.7	Daniel 1&2 (502 MW)
2025	29,737	219	0	4	29,959	22,715	1,402	21,313	8,646	40.6	0	8,646	40.6	Pea Ridge (15 MW) & GCEC 4 (75 MW)
2026	30,278	219	0	4	30,501	23,049	1,397	21,651	8,849	40.9	0	8,849	40.9	
2027	30,574	219	0	0	30,793	23,375	1,383	21,991	8,802	40.0	0	8,802	40.0	GCEC 5 (75 MW)
2028	30,838	219	0	0	31,057	23,711	1,369	22,342	8,715	39.0	0	8,715	39.0	Lansing Smith A (40 MW)
2029	31,222	219	0	0	31,441	24,037	1,359	22,678	8,763	38.6	0	8,763	38.6	Scherer 3 (215 MW)
2030	33,512	219	0	0	33,731	24,436	1,348	23,088	10,643	46.1	0	10,643	46.1	Perdido 1&2 (3 MW)
2031	33,812	219	0	0	34,031	24,737	1,338	23,399	10,631	45.4	0	10,631	45.4	
2032	34,111	219	0	0	34,330	25,211	1,327	23,884	10,447	43.7	0	10,447	43.7	
2033	35,011	179	0	0	35,190	25,685	1,317	24,368	10,822	44.4	0	10,822	44.4	
2034	38,011	179	0	0	38,190	26,163	1,307	24,856	13,334	53.6	0	13,334	53.6	
2035	38,011	109	0	0	38,120	26,658	1,307	25,351	12,769	50.4	0	12,769	50.4	
2036	38,010	0	0	0	38,010	27,170	1,307	25,863	12,147	47.0	0	12,147	47.0	
2037	38,010	0	0	0	38,010	27,691	1,307	26,384	11,626	44.1	0	11,626	44.1	
2038	38,010	0	0	0	38,010	28,216	1,307	26,909	11,101	41.3	0	11,101	41.3	
2039	38,009	0	0	0	38,009	28,735	1,307	27,428	10,582	38.6	0	10,582	38.6	
2040	38,009	0	0	0	38,009	29,249	1,307	27,941	10,068	36.0	0	10,068	36.0	
2041	38,009	0	0	0	38,009	29,685	1,307	28,378	9,631	33.9	0	9,631	33.9	
2042	38,009	0	0	0	38,009	29,973	1,307	28,665	9,343	32.6	0	9,343	32.6	
2043	38,008	0	0	0	38,008	30,264	1,307	28,956	9,052	31.3	0	9,052	31.3	
2044	38,008	0	0	0	38,008	30,558	1,307	29,250	8,758	29.9	0	8,758	29.9	
2045	38,008	0	0	0	38,008	30,854	1,307	29,547	8,461	28.6	0	8,461	28.6	
2046	38,007	0	0	0	38,007	31,154	1,307	29,847	8,161	27.3	0	8,161	27.3	
2047	38,007	0	0	0	38,007	31,457	1,307	30,149	7,858	26.1	0	7,858	26.1	
2048	38,007	0	0	0	38,007	31,763	1,307	30,455	7,552	24.8	0	7,552	24.8	
2049	38,007	0	0	0	38,007	32,072	1,307	30,764	7,242	23.5	0	7,242	23.5	
2050	38,006	0	0	0	38,006	32,384	1,307	31,076	6,930	22.3	0	6,930	22.3	
2051	38,006	0	0	0	38,006	32,699	1,307	31,392	6,614	21.1	0	6,614	21.1	
2052	38,666	0	0	0	38,666	33,018	1,307	31,710	6,956	21.9	0	6,956	21.9	
2053	38,467	0	0	0	38,467	33,339	1,307	32,032	6,435	20.1	0	6,435	20.1	Turkey Point 3 (859 MW)
2054	38,920	0	0	0	38,920	33,664	1,307	32,357	6,563	20.3	0	6,563	20.3	Turkey Point 4 (866 MW)
2055	39,580	0	0	0	39,580	33,993	1,307	32,685	6,895	21.1	0	6,895	21.1	

E74

FPSC EXH No. 61

ADMITTED

E75

DECLARATION

I, Charles Rote, sponsor the answer to **Interrogatory No. 28** from Staff's Ninth Set of Interrogatories to Florida Power & Light Company in Docket No. 20240001-EI. The response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Charles Rote

Charles Rote

Date: 9/24/2024

E75

FPSC EXH No. 61

ADMITTED

E76

DECLARATION

I, Kelly Fagan, sponsor the answer to **Interrogatory No. 29** from Staff's Ninth Set of Interrogatories to Florida Power & Light Company in Docket No. 20240001-EI. The response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Kelly Fagan

Date: 7/24/2024

E76

FPSC EXH No. 61

ADMITTED

E77

DECLARATION

I, Andrew Whitley, sponsor the answers to **Interrogatory Nos. 30-36** from Staff's Ninth Set of Interrogatories to Florida Power & Light Company in Docket No. 20240001-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Andrew Whitley

Date: 09/24/2024

E77

FPSC EXH No. 62
ADMITTED

62

FPL's Response to Staff's Eleventh Set of Interrogatories, Nos. 44-47

FPSC EXH No. 62

ADMITTED

E79

QUESTION:
Please refer to the direct testimony of Florida Power & Light (FPL or Company) witness Michael V. Cashman, dated September 5, 2024, page 6, line 10, through page 7, line 3 for the following question.[1] Please identify the 2025 cost amount related to natural gas storage included in the Company's fuel cost recovery request.

RESPONSE:
The natural gas storage cost included in FPL's 2025 Fuel Cost Projection Filing is $22.6 million.

[1]Document No. 08874-2024.

FPSC EXH No. 62

ADMITTED

QUESTION:
Please refer to the Direct Testimony of FPL witness Amin Mohomed, dated September 5, 2024, page 15, line 22 through page 16, line 1 for the following question. Please elaborate on the statement "[b]ecause FPL adheres to the Adjusted Cap, application of the increased AFUDC rate does not impact the SoBRA revenue requirement."

RESPONSE:
Paragraph 12(a) of FPL's 2021 Rate Settlement defines Adjusted Cap to be used when calculating a SoBRA as follows: "… in no event shall the average cost of all such projects in any filing for Commission approval exceed a value of $1,250 per kilowatt alternating current ("kW_{AC}") ("$1,250 kW_{AC} Cap"), less the cost (on a per kW_{AC} basis) of any land component allocated to such projects when that land is already included in rate base as Plant Held for Future Use … (referred to herein as "Adjusted Cap")."

The application of the Adjusted Cap for the 2025 SoBRA project is explained in FPL witness Kelly Fagan's testimony dated April 3, 2024, page 11, line 9 through page 12, line 3. The table that follows the explanation shows the 2025 SoBRA project's estimated capital cost is above the Adjusted Cap. The AFUDC component included in this estimated capital cost was calculated using the AFUDC rate of 6.37%, the rate in effect in April 2024.

On July 1, 2024, the Commission approved FPL's request to change the AFUDC rate from 6.37% to 6.76%. Even though applying the new, higher AFUDC rate will increase the 2025 SoBRA project's total capital cost, FPL is limited to the Adjusted Cap when calculating SoBRA revenue requirements per FPL's 2021 Rate Settlement. Therefore, for the purpose of calculating the 2025 SoBRA revenue requirement, FPL elected in this instance to use the lower capital cost amount originally calculated.

To summarize, because the 2025 SoBRA project's capital cost calculated using the AFUDC rate prior to July 1, 2024, exceeded the Adjusted Cap, applying the new, higher AFUDC rate will not change FPL's requested 2025 SoBRA revenue requirement in this proceeding.

FPSC EXH No. 62

ADMITTED

E81

QUESTION:
Please refer to the Direct Testimony of FPL witness Mohomed, page 17, lines 16-20 for the following questions.

a. Is there a true-up mechanism for the associated value related to any over- or under-forecast of production tax credits (PTCs)?

b. If the response to (a.) is no, please discuss the expected treatment of any value associated with an over- or under-forecast of PTCs.

RESPONSE:

a. No, there is no true-up mechanism for the PTC value. Paragraph 12(i) of FPL's 2021 Rate Settlement states that "…a revised SoBRA factor will be computed using the same data and methodology incorporated in the initial SoBRA factor. However, in lieu of capital expenditures on which the Annualized Base Revenue Requirement was based, the calculation will use actual installed costs adjusted to reflect the incentive described in this subpart." Therefore, the true-up is limited to only the capital costs.

b. Any difference between the estimated and actual amount of PTCs associated with the 2025 SoBRA project will be reflected in FPL's monthly earnings surveillance reporting. This treatment is similar to all other components reflected in FPL's 2025 SoBRA, except for capital costs which are subject to the true-up provisions set forth in Paragraph 12(i) and (j) in FPL's 2021 Rate Settlement.

FPSC EXH No. 62

ADMITTED

E82

QUESTION:
Please refer to the Direct Testimony of FPL witness Mohomed, Exhibit AM-9, page 4 of 5 for the following request. Please explain the entry associated with Account 454 – Rent from Electric Property in the (jurisdictional) amount of ($4,000).

RESPONSE:
The amount estimated for Account 454 – Rent from Electric Property of ($4,000) reflected on Exhibit AM-9, page 4 of 5, is related to revenue FPL expects to receive from an existing lease contract for land on the Green Pasture solar site that is not used for solar infrastructure.

E82

FPSC EXH No. 62

ADMITTED

E83

QUESTION:

Please refer to the Direct Testimony of FPL witness Daniel DeBoer, dated September 5, 2024, page 4, lines 7-17 for the following question. Please provide the replacement power costs, if any, associated with the: the June 4, 2024 outage of St. Lucie Unit No. 2, the June 18, 2024 outage of St. Lucie No. 2, and the July 28, 2024 outage of St. Lucie Unit No. 1.

RESPONSE:

- June 4, 2024 outage at St. Lucie Unit No. 2 – $1,094,489
- June 18, 2024 outage at St. Lucie Unit No. 2 – $2,793,939
- July 28, 2024 outage at St. Lucie Unit No. 1 – $1,971,839

E83

FPSC EXH No. 62

ADMITTED

E84

DECLARATION

I, Michael Cashman, sponsor the answers to **Interrogatory Nos. 44 and 48** Staff's Eleventh Set of Interrogatories to Florida Power & Light Company in Docket No. 20240001-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Michael Cashman

Date: October 15, 2024

E84

FPSC EXH No. 62

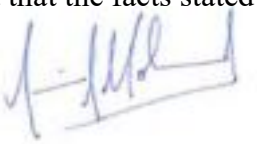
ADMITTED

E85

DECLARATION

I, Amin Mohomed, sponsor the answers to **Interrogatory Nos. 45 – 47** from Staff's Eleventh Set of Interrogatories to Florida Power & Light Company in Docket No. 20240001-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.



_____

Amin Mohomed

Date: __10/14/2024_____

E85

FPSC EXH No. 63
ADMITTED

63

FPL's Response to OPC's Second Set of Interrogatories, Nos. 18-20.

(Including Attachments for Nos. 18-20)

FPSC EXH No. 63

ADMITTED

E87

QUESTION:
Outages.

For all plants which had planned outages and/or partial planned outages equal to or greater than 75 hours occurring during the month of March 2024, please provide the following information:

a. **Please explain in detail what the purpose was for each outage.**

b. **Please state any difference between the anticipated/expected hours for each outage and the actual hours for each outage.**

c. **What replacement power costs were incurred as a result of each outage?**

RESPONSE:

St. Lucie Unit 1

- St. Lucie Unit 1 had one planned outage commencing on March 9th and spanning through April 13th for refueling and scheduled maintenance. The scope of the outage included reactor vessel disassembly, nuclear fuel removal, new nuclear fuel replacement, and subsequent reactor reassembly. The major maintenance scope of work included a planned inspection of two low pressure steam turbines and a planned replacement of the L-0 blade rows in each rotor.
- The planned duration for the St Lucie Unit 1 outage was 888 hours and the actual duration was 841 hours. The difference between the actual and planned duration is 47 hours less than planned.
- Replacement power costs = $5,155,916

Dania Beach Unit 7

- Dania Beach Unit 7 had a planned outage for the CT-71 unibody change out.
- The expected duration for this outage was 335 hours and the actual duration was 260.6 hours, or 74.4 hours less than anticipated.
- Replacement power costs = $17,503

E87

FPSC EXH No. 63
ADMITTED

Ft. Myers Unit 2

- Ft. Myers Unit 2 had planned outages for combustion turbine ("CT") -2A, CT-2B, CT-2D and CT-2F for the blanking plate, steam turbine valve support and gas fuel outage requirements; CT-2C and CT-2E had planned outages for Tech 2.0 Hot Gas Path (HGP) upgrade and CT compartment upgrades while the Steam Turbine 1 (ST1) and Steam Turbine 2 (ST2) had planned outages for valve overhauls.
- Duration:
  - The expected duration for the CT-2A outage was 216 hours and the actual duration was 204.4 hours, or 11.6 hours less than anticipated.
  - The expected duration for the CT-2B outage was 312 hours and the actual duration was 306.8 hours or 5.2 hours less than anticipated.
  - The expected duration for the CT-2C outage was 360 hours and the actual duration was 369 hours, or 9 hours more than anticipated.
  - The expected duration for the CT-2D outage was 312 hours and the actual duration was 314.5 hours or 2.5 hours more than anticipated.
  - The expected duration for the CT-2E outage was 360 hours and the actual duration was 362.6 hours, or 2.6 hours more than anticipated.
  - The expected duration for the CT-2F outage was 312 hours and the actual duration was 151 hours, or 161 hours less than anticipated.
  - The expected duration for the ST1 outage was 312 hours and the actual duration was 306.8 hours, or 5.2 hours less than anticipated.
  - The expected duration for the ST2 outage was 312 hours and the actual duration was 306.8 hours, or 5.2 hours less than anticipated.
- Replacement power costs = $56,504

Gulf Clean Energy Center Unit 6

- GCEC 6 had a planned outage for a generator major overhaul and stator rewind.
- The expected duration for the GCEC 6 outage was 408 hours and the actual duration was 408 hours. There was no difference between the actual and planned duration.
- Replacement power costs = $14,768

FPSC EXH No. 63

ADMITTED

Martin

- Martin 8 CT-8A and CT-8B had planned outages for T-Fairing replacement, CT atomizing air piping replacement, winter peak upgrade, and HRSG inspections and work on the steam turbine (8ST). The scope of work included the steam turbine valves and actuators removal/replacement, GE Distributed Control System (DCS) upgrade, cooling tower transformer replacement, 4160V switchgear relay upgrade, condensate pump overhaul, auxiliary cooling water pump overhaul, generator field ground relay replacement/ upgrade, and closed cooling water pump "A" overhaul.
- Duration:
  - The expected duration for the CT-8A outage was 431 hours and the actual duration was 588.3 hours, or 157.3 hours more than anticipated.
  - The expected duration for the CT-8B outage was 431 hours and the actual duration was 487.8 hours, or 56.8 hours more than anticipated.
  - The expected duration for the 8ST outage was 431 hours and the actual duration was 474.8 hours, or 43.8 hours more than anticipated.
- Replacement power costs = $48,434

Okeechobee

- Okeechobee 1 CT-11, CT-12 and CT-13 had planned outages for HRSGs blowdown sump pumps pipe replacement.
- Duration:
  - The expected duration for the CT-11 outage was 312 hours and the actual duration was 313.7 hours, or 1.7 hours more than anticipated.
  - The expected duration for the CT-12 outage was 312 hours and the actual duration was 308.6 hours, or 3.4 hours less than anticipated.
  - The expected duration for the CT-13 outage was 312 hours and the actual duration was 307.2 hours, or 4.8 hours less than anticipated.
- Replacement power costs = $55,053

Sanford

- Sanford 5 CT-5B had a planned outage for the Tech 2.0 upgrade.
- The expected duration for the CT-5B outage was 263 hours and the actual duration was 189.9 hours, or 73.1 hours less than anticipated.
- Replacement power costs = $12,350

FPSC EXH No. 63

ADMITTED

Smith 3

- Smith 3 CT-3A and CT-3B had planned outages for borescope inspections, AO42 flex seal joint upgrades, valve replacements and repairs, high pressure system bypass upgrades, critical instrument preventive maintenance, and fire system preventive maintenance. Smith 3 steam turbine work scope included borescope inspection, condenser cleaning, valve replacements and repairs, closed loop cooling water pump and motor replacement, critical instrument preventive maintenance, cooling tower motor control center structural steel, and fire systems preventive maintenance.
- Duration:
    - The expected duration for the CT-3A outage was 263 hours and the actual duration was 255.5 hours. The difference between the actual and planned duration was 7.5 hours less than anticipated.
    - The expected duration for the CT-3B outage was 263 hours and the actual duration was 258.7 hours. The difference between the actual and planned duration was 4.3 hours less than anticipated.
    - The expected duration for the steam turbine outage was 263 hours and the actual duration was 268.9 hours. The difference between the actual and planned duration was 5.9 hours more than anticipated.
- Replacement power costs = $18,396

Turkey Point 5

- Turkey Point 5 CT-5D had a planned outage for liquid fuel water flush system installation and High Load Premix transfer upgrade work.
- The expected duration for the CT-5D outage was 239 hours and the actual duration was 219.9 hours, or 19.1 hours less than anticipated.
- Replacement power cost = $7,959

Attachment No. 1 to this response contains the calculations for the net replacement power cost related to each unit outage noted above. FPL applies the proportion of fuel used during the same period for each fuel type, as summarized on Schedule A3, to the amount of outage time, in hours, experienced. Fixed natural gas costs are removed from the calculation since those costs have already been incurred.

FPSC EXH No. 63

ADMITTED

Florida Power & Light Company
Docket No. 20240001-EI
OPC's Second Set of Interrogatories
Interrogatory No. 18
Attachment 1 of 1
Page 1 of 9

E91

Saint Lucie 1

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PSL1 Fuel Cost ($/MWh)	Nuclear Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = SL1 $/MWh	K = J * G	L = I - K
3/9/24 0:01	4/1/24 0:00	1	U1 PEL SL1-32 March	981.00	550.98	540,515	11.66	6,302,556	$2.12	1,146,640	5,155,916
					550.98	**540,515**					**$ 5,155,916**

March 2024 - A3 Data									
Fuel	**MWH**	**%Mix**	**Fuel Cost ($)**	**$/MWh**	**Demand ($)**	**Rev. Fuel Cost ($)**	**$/MWh**	**WA $/MWh**	**MMBtu**
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

March 2024 - A4 Data	
SL1 Fuel Cost	$0.20
SL1 Heat Rate	10,571
SL1 ($/MWh)	$2.12

E91

FPSC EXH No. 63

ADMITTED

Dania Beach 7

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PDN7 Fuel Cost ($/MWh)	PDN7 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/3/24 19:23	3/14/24 17:00	1	Unibody change out for CT	394.00	260.62	102,683	11.66	1,197,313	$11.55	1,185,514	11,799
3/3/24 19:23	3/14/24 17:00	2	Lauderdale - DB7	190.50	260.62	49,647	11.66	578,904	$11.55	573,199	5,705
					521.23	**152,330**					**$ 17,503**

March 2024 - A3 Data									
Fuel	**MWH**	**%Mix**	**Fuel Cost ($)**	**$/MWh**	**Demand ($)**	**Rev. Fuel Cost ($)**	**$/MWh**	**WA $/MWh**	**MMBtu**
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

Note: outage durations affected by Daylight Saving Time (March 10, 2024) have been reduced by one hour.

FPSC EXH No. 63

ADMITTED

Fort Myers 2

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PFM2 Fuel Cost ($/MWh)	PFM2 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/19/24 2:55	3/27/24 15:20	1	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements	188.00	204.42	38,430	11.66	448,109	$11.55	443,693	4,416
3/19/24 5:10	4/1/24 0:00	2	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements	188.00	306.83	57,685	11.66	672,620	$11.55	665,992	6,628
3/16/24 14:59	4/1/24 0:00	3	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade	185.00	369.02	68,268	11.66	796,025	$11.55	788,181	7,844
3/18/24 21:32	4/1/24 0:00	4	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements	188.00	314.47	59,120	11.66	689,353	$11.55	682,560	6,793
3/16/24 21:23	4/1/24 0:00	5	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade	188.00	362.62	68,172	11.66	794,904	$11.55	787,071	7,833
3/19/24 4:57	3/25/24 11:59	6	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements	185.00	151.03	27,941	11.66	325,802	$11.55	322,591	3,211
3/19/24 5:10	4/1/24 0:00	7	PFM - ST1 Steamer Valve Outage	127.00	306.83	38,968	11.66	454,376	$11.55	449,899	4,478
3/19/24 5:10	4/1/24 0:00	8	PFM - ST2 steamer Valve Outage	434.00	306.83	133,166	11.66	1,552,750	$11.55	1,537,449	15,301
					2322.05	**491,749**					**$ 56,504**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

FPSC EXH No. 63

ADMITTED

E94

Gulf Clean Energy Center 6

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	GCEC6 Fuel Cost ($/MWh)	GCEC6 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/15/24 0:00	4/1/24 0:00	2	PCR6 Generator Major - Stator Rewind	315.00	408.00	128,520	11.66	1,498,580	$11.55	1,483,813	14,768
					408.00	**128,520**					**$ 14,768**

March 2024 - A3 Data									
Fuel	**MWH**	**%Mix**	**Fuel Cost ($)**	**$/MWh**	**Demand ($)**	**Rev. Fuel Cost ($)**	**$/MWh**	**WA $/MWh**	**MMBtu**
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

E94

FPSC EXH No. 63

ADMITTED

Martin 8

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PMR8 Fuel Cost ($/MWh)	PMR8 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/1/24 0:00	3/25/24 15:00	1	CT T-Fairing replacement, CT Atomizing air piping replacement, Winter peak upgrade, HRSG inspection	187.00	588.27	110,006	11.66	1,282,700	$11.55	1,270,060	12,640
3/1/24 0:00	3/21/24 9:29	2	CT T-Fairing replacement, CT Atomizing air piping replacement, Winter peak upgrade, HRSG and Steam drum inspections	187.00	487.78	91,216	11.66	1,063,599	$11.55	1,053,118	10,481
3/1/24 0:00	3/20/24 20:06	5	Steam turbine valves and actuators removal/replacement,Steam turbine valves, Grade 91 replacement, GE DCS upgrade, Cooling tower transformer replacement, 4160V switchgear relay upgrade, Condensate pump overhaul, Auxiliary cooling water pump overhaul, Generator field ground relay replacement/upgrade, Closed cooling water pump A overhaul	464.00	474.77	220,292	11.66	2,568,665	$11.55	2,543,352	25,312
					1550.82	**421,513**					**$ 48,434**

March 2024 - A3 Data									
Fuel	**MWH**	**%Mix**	**Fuel Cost ($)**	**$/MWh**	**Demand ($)**	**Rev. Fuel Cost ($)**	**$/MWh**	**WA $/MWh**	**MMBtu**
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

Note: outage durations affected by Daylight Saving Time (March 10, 2024) have been reduced by one hour.

FPSC EXH No. 63

ADMITTED

E96

Okeechobee 1

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	POK1 Fuel Cost ($/MWh)	POK1 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/18/24 22:18	4/1/24 0:00	1	Steam Turbine Planned Outage	514.00	313.70	161,242	11.66	1,880,126	$11.55	1,861,598	18,527
3/18/24 22:18	4/1/24 0:00	2	Unit 1-1 Planned Outage	342.00	313.70	107,285	11.66	1,250,979	$11.55	1,238,651	12,328
3/19/24 3:25	4/1/24 0:00	3	Unit 1-2 Planned Outage	342.00	308.58	105,536	11.66	1,230,574	$11.55	1,218,448	12,126
3/19/24 4:49	4/1/24 0:00	4	Unit 1-3 Planned Outage	342.00	307.18	105,057	11.66	1,224,991	$11.55	1,212,920	12,071
					1243.16	**479,119**					**$ 55,053**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

E96

FPSC EXH No. 63

ADMITTED

E97

Sanford 5

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PSN5 Fuel Cost ($/MWh)	PSN5 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/1/24 0:00	3/8/24 21:54	1	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE	185.00	189.90	35,132	11.66	409,643	$11.55	405,607	4,037
3/1/24 0:00	3/8/24 21:54	2	Sanford - PSR	381.00	189.90	72,352	11.66	843,644	$11.55	835,330	8,314
					379.80	**107,483**					**$ 12,350**

March 2024 - A3 Data									
Fuel	**MWH**	**%Mix**	**Fuel Cost ($)**	**$/MWh**	**Demand ($)**	**Rev. Fuel Cost ($)**	**$/MWh**	**WA $/MWh**	**MMBtu**
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

E97

FPSC EXH No. 63

ADMITTED

E98

Smith 3

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PSM3 Fuel Cost ($/MWh)	PSM3 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/1/24 0:00	3/11/24 16:32	2	SPRING BORESCOPE OUTAGE	190.00	255.53	48,551	11.66	566,122	$11.55	560,543	5,579
3/1/24 1:39	3/11/24 21:23	3	SPRING BORESCOPE OUTAGE	190.00	258.73	49,159	11.66	573,212	$11.55	567,563	5,649
3/1/24 1:38	3/12/24 7:32	4	SPRING BORESCOPE OUTAGE	232.00	268.90	62,385	11.66	727,425	$11.55	720,256	7,168
					783.16	**160,095**					**$ 18,396**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

Note: outage duration affected by Daylight Saving Time (March 10, 2024) have been reduced by one hour.

E98

FPSC EXH No. 63

ADMITTED

Florida Power & Light Company
Docket No. 20240001-EI
OPC's Second Set of Interrogatories
Interrogatory No. 18
Attachment 1 of 1
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E99

Turkey Fossil 5

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PTF5 Fuel Cost ($/MWh)	PTF5 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/7/24 22:38	3/17/24 3:32	1	PTF 5D Planned Outage - LF Water Flush System and FG Valves Upgrade	188.00	219.90	41,341	11.66	482,050	$11.55	477,300	4,750
3/7/24 22:38	3/17/24 3:32	2	Turkey Point - TP5	127.00	219.90	27,927	11.66	325,640	$11.55	322,431	3,209
					439.80	**69,269**					**$ 7,959**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

Note: outage durations affected by Daylight Saving Time (March 10, 2024) have been reduced by one hour.

E99

FPSC EXH No. 63

ADMITTED

E100

QUESTION:
Outages.

For all plants which had full maintenance outages and/or partial maintenance outages equal to or greater than 75 hours occurring during the month of March 2024, please provide the following information:

a. **Please explain in detail what the purpose was for each outage.**

b. **Please state any difference between the anticipated/expected hours for each outage and the actual hours for each outage.**

c. **What replacement power costs were incurred as a result of each outage?**

RESPONSE:

Martin 8

- Martin 8 CT-8C and CT-8D had maintenance outages to perform CT enclosure roof upgrades.
- Only planned (overhaul) outages have an anticipated outage duration.
- Replacement power = $20,344

Port Everglades

- Port Everglades 5 CT-51, CT-52, CT-53 and the steam turbine had maintenance outages to repair the main steam pipe support.
- Only planned (overhaul) outages have an anticipated outage duration.
- Replacement power = $21,621

Riviera

- Riviera 5 CT-52 had a maintenance outage to repair a HRSG internal tube leak, tighten the CT cooling air flange, and replace the CT lube oil pump and motor.
- Only planned (overhaul) outages have an anticipated outage duration.
- Replacement power = $5,539

West County 1

- West County 1 CT-1B had a maintenance outage to repair a high pressure (HP) economizer vent leak.
- Only planned (overhaul) outages have an anticipated outage duration.
- Replacement power = $5,132

FPSC EXH No. 63

ADMITTED

West County 3

- West County 3 CT-3C had a maintenance outage to replace a reheat safety flange gasket steam leak.
- Only planned (overhaul) outages have an anticipated outage duration.
- Replacement power = $5,079

Attachment No. 1 to this response contains the calculations for the net replacement power cost related to each unit outage noted above. FPL applies the proportion of fuel used during the same period for each fuel type, as summarized on Schedule A3, to the amount of outage time, in hours, experienced. Fixed natural gas costs are removed from the calculation since those costs have already been incurred.

FPSC EXH No. 63

ADMITTED

Florida Power & Light Company
Docket No. 20240001-EI
OPC's Second Set of Interrogatories
Interrogatory No. 19
Attachment 1 of 1
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E102

Martin 8

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PMR8 Fuel Cost ($/MWh)	PMR8 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/1/24 0:00	3/20/24 18:29	3	CT Enclosure Roof Upgrade	189.00	471.05	89,028	11.66	1,038,094	$11.55	1,027,865	10,230
3/1/24 0:00	3/20/24 10:43	4	CT Enclosure Roof Upgrade	189.00	465.72	88,021	11.66	1,026,344	$11.55	1,016,230	10,114
					936.77	**177,049**					**$ 20,344**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

Note: outage durations affected by Daylight Saving Time (March 10, 2024) have been reduced by one hour.

E102

FPSC EXH No. 63

ADMITTED

E103

Port Everglades 5

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PPE5 Fuel Cost ($/MWh)	PPE5 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/5/24 9:30	3/12/24 12:54	1	PPE 50 ST - Block SNOW	360.00	170.40	61,344	11.66	715,289	$11.55	708,240	7,049
3/5/24 9:01	3/12/24 7:31	2	PPE 51 - Block SNOW	245.00	165.50	40,548	11.66	472,796	$11.55	468,136	4,659
3/5/24 9:53	3/12/24 8:58	3	PPE 52 - Block SNOW	245.00	166.08	40,690	11.66	474,462	$11.55	469,786	4,676
3/5/24 9:00	3/12/24 15:58	4	PPE 53 - Block SNOW	262.00	173.97	45,579	11.66	531,468	$11.55	526,230	5,237
					675.95	**188,161**					**$ 21,621**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

Note: outage duration affected by Daylight Saving Time (March 10, 2024) have been reduced by one hour.

E103

FPSC EXH No. 63

ADMITTED

Riviera Beach 5

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PRV5 Fuel Cost ($/MWh)	PRV5 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/1/24 0:00	3/5/24 15:51	1	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl	269.00	111.85	30,088	11.66	350,830	$11.55	347,373	3,457
3/1/24 0:00	3/5/24 15:51	2	Riviera - PRV	162.00	111.85	18,120	11.66	211,281	$11.55	209,199	2,082
					223.70	**48,207**					**$ 5,539**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

FPSC EXH No. 63

ADMITTED

West County 1

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PWC1 Fuel Cost ($/MWh)	PWC1 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/10/24 21:54	3/15/24 12:59	1	PWC 1B - Event MOF -HP FW Control Valve Leak By and BP Spread	242.00	111.08	26,882	11.66	313,454	$11.55	310,365	3,089
3/10/24 21:54	3/15/24 12:59	2	West County Energy Center - PWC	160.05	111.08	17,779	11.66	207,307	$11.55	205,264	2,043
					222.17	**44,661**					**$ 5,132**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

FPSC EXH No. 63

ADMITTED

E106

West County 3

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PWC3 Fuel Cost ($/MWh)	PWC3 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/21/24 21:09	3/26/24 11:05	1	PWC-3C-MOF-Repair reheat safety valve steam leak	242.00	109.93	26,604	11.66	310,209	$11.55	307,152	3,057
3/21/24 21:09	3/26/24 11:05	2	West County Energy Center - PWC	160.05	109.93	17,595	11.66	205,160	$11.55	203,139	2,022
					219.86	**44,199**					**$ 5,079**

March 2024 - A3 Data									
Fuel	MWH	%Mix	Fuel Cost ($)	$/MWh	Demand ($)	Rev. Fuel Cost ($)	$/MWh	WA $/MWh	MMBtu
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

E106

FPSC EXH No. 63

ADMITTED

QUESTION:
Outages.

For all plants which had full forced outages and/or partial forced outages equal to or greater than 75 hours occurring during the month of March 2024, please provide the following information:

a. **Please explain in detail what caused each outage.**

b. **What replacement power costs were incurred as a result of each outage?**

c. **Identify all documents containing any root cause evaluation performed for each outage?**

RESPONSE:

Gulf Clean Energy Center

- GCEC 6 had a forced outage due to the failure of an induced draft fan motor.
- The replacement power costs were $736.
- See FPL's response to OPC's Second Request for Production of Documents, No. 2 (Bates Nos. FCR-24-000224 through FCR-24-000228).

Smith 3

- Smith 3 had a forced outage due to the failure of the left hand reheat intercept valve support.
- The replacement power costs were $3,972.
- See FPL's response to OPC's Second Request for Production of Documents, No. 2 (Bates Nos. FCR-24-000229 through Bates Nos. FCR-24-000246)

Attachment No. 1 to this response contains the calculations for the net replacement power cost related to each unit outage noted above. FPL applies the proportion of fuel used during the same period for each fuel type, as summarized on Schedule A3, to the amount of outage time, in hours, experienced. Fixed natural gas costs are removed from the calculation since those costs have already been incurred.

FPSC EXH No. 63

ADMITTED

Florida Power & Light Company
Docket No. 20240001-EI
OPC's Second Set of Interrogatories
Interrogatory No. 20
Attachment 1 of 1
Page 1 of 2

E108

Gulf Clean Energy Center 6

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	GCEC6 Fuel Cost ($/MWh)	GCEC6 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/4/24 20:45	3/9/24 16:45	1	PCR6 - 6A ID Fan Motor Failure	50.00	128.18	6,409	11.66	74,733	$11.55	73,996	736
					128.18	**6,409**					**$ 736**

March 2024 - A3 Data									
Fuel	**MWH**	**%Mix**	**Fuel Cost ($)**	**$/MWh**	**Demand ($)**	**Rev. Fuel Cost ($)**	**$/MWh**	**WA $/MWh**	**MMBtu**
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

E108

FPSC EXH No. 63

ADMITTED

Smith 3

Event Start	Event End	Seq. #	Event Title	MW Loss	Outage Hours	MWh Loss	Replacement Cost ($/MWh)	Replacement Cost ($)	PSM3 Fuel Cost ($/MWh)	PSM3 Fuel Cost ($)	Net Replacement Cost ($)
A	B	C	D	E	F = (B - A) * 24	G = E * F	H = WA $/MWh	I = G * H	J = $/MWh	K = J * G	L = I - K
3/18/24 9:00	3/22/24 23:48	1	Hanger Support Bracket Failure	312.00	110.80	34,570	11.66	403,091	$11.55	399,119	3,972
					110.80	**34,570**					**$ 3,972**

March 2024 - A3 Data									
Fuel	**MWH**	**%Mix**	**Fuel Cost ($)**	**$/MWh**	**Demand ($)**	**Rev. Fuel Cost ($)**	**$/MWh**	**WA $/MWh**	**MMBtu**
Heavy Oil	0	0.00%	0	0.00	0	0	0.00	0.00	0
Light Oil	24,932	0.34%	1,134,185	45.49	0	1,134,185	45.49	0.15	59,268
Coal	0	0.00%	8,240	0.00	0	8,240	0.00	0.00	0
Gas	7,340,636	99.66%	171,680,477	23.39	86,930,020	84,750,457	11.55	11.51	52,497,162
Total	**7,365,568**	**100.00%**	**172,822,902**		**86,930,020**	**85,892,882**		**11.66**	**52,556,430**

Note: outage duration affected by Daylight Saving Time (March 10, 2024) have been reduced by one hour.

FPSC EXH No. 63

ADMITTED

E110

DECLARATION

I, Daniel DeBoer, co-sponsored the answer to Interrogatory No. 18 from **OPC's Second Set of Interrogatories (Nos. 18-20)** to Florida Power & Light Company in Docket No. 20240001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Daniel DeBoer

Date: 6/6/24

E110

FPSC EXH No. 63

ADMITTED

E111

DECLARATION

I, Charles Rote, co-sponsored the answers to Interrogatory Nos. 18-20 from **OPC's Second Set of Interrogatories (Nos. 18-20)** to Florida Power & Light Company in Docket No. 20240001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Charles Rote

Charles Rote

Date: 6/5/2024

E111

FPSC EXH No. 63

ADMITTED

DECLARATION

I, Gerard J. Yupp, co-sponsored the answers to Interrogatory Nos. 18-20 from **OPC's Second Set of Interrogatories (Nos. 18-20)** to Florida Power & Light Company in Docket No. 20240001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Gerard J. Yupp

Date: 6/3/24

FPSC EXH No. 64
ADMITTED

64

FPUC's Response to Staff's First Set of Interrogatories, No. 1

FPSC EXH No. 64
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: June 28, 2024

FLORIDA PUBLIC UTILITIES COMPANY'S
FIRST SET OF INTERROGATORIES (NO. 1)

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the First Set of Interrogatories (No. 1) served on the Company on May 29, 2024, by Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

FPSC EXH No. 64
Docket No. 20240001-EI
ADMITTED

INTERROGATORIES

1. Please refer to the Florida Public Service Commission's final audit report (Audit Control No. 2024-008-2-4) for Florida Public Utilities Company's (FPUC or Company) fuel cost true-up of 2023, "Finding 1: Customer Bills."[1] If known, please explain what factors led to one of the Company's commercial customers being charged a residential rate for service. Please also discuss how this matter is being (or was) addressed by FPUC as it relates to the fuel clause.

Company Response:

To the best of my knowledge, in 2014, the customer status was changed from commercial to residential causing the mismatch in the rate class and the rates. Our records do not reflect how or why this occurred. After reviewing the Jackson County Property Appraiser's website, it was, however, determined that this customer, a church, is indeed more appropriately a commercial customer. We have made the correction in our billing system. Since the customer was billed at the lower residential rate due to our error, the Company will not take any corrective action with regards to billing.

The Company is in the process of upgrading to a new billing system, which will allow us to run regular reporting to identify mismatches, make the necessary corrections in a timely manner, which should help minimize, and potentially eliminate, similar such issues from occurring in the future.

Respondent: Arlee Ando

FPSC EXH No. 64

ADMITTED

E116

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: JUNE 28, 2024

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's First Set of Interrogatories to Florida Public Utilities Company (No. 1) in Docket No. 20240001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Arlee Ando Digitally signed by Arlee Ando Date: 2024.06.28 08:37:21 -04'00'

(Arlee Ando), Declarant

Dated: June 28, 2024

E116

FPSC EXH No. 65
ADMITTED

65

FPUC's Response to Staff's Second Set of Interrogatories, No. 2

FPSC EXH No. 65
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: July 1, 2024

FLORIDA PUBLIC UTILITIES COMPANY'S
SECOND SET OF INTERROGATORIES (NO. 2)

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the Second Set of Interrogatories (No. 2) served on the Company on May 30, 2024, by Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

FPSC EXH No. 65
Docket No. 20240001-EI
ADMITTED

INTERROGATORIES

The following questions are with respect to Florida Public Utilities Company's (FPUC or Company) *Petition for approval of final true up for 2023*.[1]

2. Please refer to the direct Testimony of FPUC witness Phuong Nguyen, Exhibit (PTN-1), page 3 of 3, Schedule C1, for the following requests:

   a. Please detail and explain what costs are being recorded to "Other Fuel [-] Related Costs" appearing on this schedule.

Company Response:

Consistent with the Commission's policy set forth in Order No. 14546, issued in Docket No. 850001-EI-B, on July 8, 1985, the "Other Fuel[-] Related Costs" appearing on this schedule are fuel-related Legal fees, Consulting Fees and Taxes on Company Use that have not been recovered through base rate.

FPUC engaged Sterling Energy Services, LLC. ("Sterling") Christensen Associates Energy, LLC ("Christensen"), and Pierpont and McClelland ("Pierpont") for assistance in the development and enactment of projects/programs designed to reduce their purchased power rates to its customers.

Respondent: *Mark Cutshaw*

[1]Document No. 01577-2024

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b. Please confirm that there were no energy/kilowatt-hour (kWh) sales in the months of February, March, and May 2023 for the GSLD1 rate class. Please also briefly explain how this occurred (only if readily known to the Company).

Company Response:

We confirm that there are no energy/kilowatt-hour sales in February, March and May of 2023 for the GSLD1 rate class.

The currently approved electric tariff for FPUC includes the "Non-Firm Energy Program NFEP-EXP (Experimental) tariff that can be elected for use by the General Service Large Demand 1 (GSLD1) and Standby (SB) customers. This tariff allows these customers to nominate a certain amount of non-firm energy (kwh's) on a weekly basis that is used in accordance with the tariff. The total non-firm energy that is nominated for the month reduces the amount of energy billed on the GSLD1 and SB tariffs for those customers. In certain cases, the non-firm energy nominated for the month is equal to or more than the total energy used by the customer during the month which results in no energy (kwh's) being billed on the GSLD1 or SB billing.

Respondent: *Mark Cutshaw*

FPSC EXH No. 65
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ADMITTED

c. Please explain the variance from estimated to actual kWh sales for October, November, and December 2023.

Company Response:

When the forecast was prepared, the non-firm energy purchases by the GSLD1 customers were not considered; and therefore, purchases for these customers were forecasted as normal. However, during 2023, non-firm energy purchases did occur, which replaced the normal kwh purchases that would have occurred in the GSLD1 category.

Respondent: *Mark Cutshaw*

FPSC EXH No. 65

ADMITTED

E122

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: May 30, 2024

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's Second Set of Interrogatories to Florida Public Utilities Company (No. 2) in Docket No(s). 20240001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark Cutshaw

Digitally signed by P. Mark Cutshaw
Date: 2024.06.26 09:12:11 -04'00'

(P. Mark Cutshaw), Declarant

Dated: June 26, 2024

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FPSC EXH No. 66
ADMITTED

66

FPUC's Response to Staff's Third Set of Interrogatories, Nos. 3-6

FPSC EXH No. 66
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: September 9, 2024

FLORIDA PUBLIC UTILITIES COMPANY'S
RESPONSES TO STAFF'S THIRD SET OF INTERROGATORIES (NOS. 3-6)

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the Third Set of Interrogatories (Nos. 3-6) served on the Company on August 19, 2024, by Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating
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(850) 521-1706
Attorneys for Florida Public Utilities Company

FPSC EXH No. 66
Docket No. 20240001-EI
ADMITTED

INTERROGATORIES

3. Please refer to Florida Public Utility Company's (FPUC or Company) revised March 2024 A Schedules, dated July 22, 2024, Schedule A2, page 3 of 4, section D, line 4, for the following request.[1] Please explain the factor(s) that led to the downward adjustment in actual "Adjusted Total Fuel & Net Power Transactions."

Company Response: Due to staff turnover and onboarding of new staff, the Company discovered during this transition that the information previously filed in the March through May Fuel Filings was inaccurate. This led to the re-submission of those filings to correct the identified issues. The Company has since increased training of new staff and implemented additional checks and balances to ensure information filed is accurate, to the best of our knowledge at the time of filing.

Respondent: Brittnee Baker

[1]Document No. 07767-2024.

FPSC EXH No. 66
ADMITTED

4. Please refer to FPUC's revised April 2024 A Schedules, dated July 22, 2024, Schedule A2, for the following requests.[2]

a. Please refer to page 2 of 4, section C, line 1, for the following request. Please explain the factor(s) that led to the upward adjustment in actual "Jurisdictional KWH Sales (excluding GSLD)."

Company Response: Please see response to 3 above.

Respondent: Brittnee Baker

b. Please refer to page 2 of 4, section B, line 1C, for the following request. Please explain the factor(s) that led to the downward adjustment in actual "Jurisdictional Fuel Revenue."

Company Response: Please see response to 3 above.

Respondent: Brittnee Baker

c. Please refer to page 3 of 4, section D, line 4, for the following request. Please explain the factor(s) that led to the upward adjustment in actual "Adjusted Total Fuel & Net Power Transactions."

Company Response: Please see response to 3 above.

Respondent: Brittnee Baker

[2]Document No. 07768-2024.

FPSC EXH No. 66
ADMITTED

5. Please refer to FPUC's revised May 2024 A Schedules, dated July 22, 2024, Schedule A2, page 3 of 4, section D, line 4, for the following request. Please explain the factor(s) that led to the downward adjustment in actual "Total Fuel & Net Power Transactions."

Company Response: Please see response to 3 above.

Respondent: Brittnee Baker

FPSC EXH No. 66
ADMITTED

6. Please refer to Florida Public Utility Company's (FPUC or company) revised May 2024 A Schedules, dated July 22, 2024, Schedule A2, page 3 of 4, section D, line 4, for the following request.[3] Please explain the factor(s) that led to the downward adjustment in actual "Total Fuel & Net Power Transactions."

Company Response: Please see response to 3 above.

Respondent: Brittnee Baker

[3]Document No. 07769-2024.

FPSC EXH No. 66

ADMITTED

E129

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's Third Set of Interrogatories to Florida Public Utilities Company (NOS. 3-6) in Docket No(s). 20240001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Brittnee Baker

Brittnee Baker
Regulatory Analyst III – Electric Compliance
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(302) 824-3047
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DATE: September 9, 2024

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FPSC EXH No. 67
ADMITTED

67

FPUC's Response to Staff's Fourth Set of Interrogatories, Nos. 7-9

FPSC EXH No. 67

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: October 14, 2024

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 7-9), FIFTH SET OF INTERROGATORIES (NOS. 10-13) AND FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the Fourth Set of Interrogatories (Nos. 7-9), Fifth Set of Interrogatories (Nos. 10-13), and First Request for Production of Documents (No. 1) served on the Company on September 23, 2024, and September 25, 2024, by Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

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Attorneys for Florida Public Utilities Company

FPSC EXH No. 67
Docket No. 20240001-EI
ADMITTED

INTERROGATORIES

7. Please refer to Florida Public Utilities Company (FPUC or Company) *Petition for Approval of Fuel Adjustment and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor* (Petition), dated September 5, 2024, paragraph 7 for the following questions.[1]

a. Are the two GSLD1 customers cogeneration customers? If yes, do the two customers generate all their own power? Please explain.

Response: Of the two customers involved, one is a GSLD1 customer and one is a Standby customer, both of which are cogeneration customers. Both customers do have the installed capacity to operate independently but due to other operating requirements they do purchase power from FPUC at various times.

Respondent: P. Mark Cutshaw

[1]Document No. 08884-2024.

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Docket No. 20240001-EI
ADMITTED

b. Please explain how the two GSLD1 customers are interconnected to FPUC's system and what services they receive from FPUC and from the wholesale power provider.

Response: Both customers are interconnected with FPUC at the 69 KV transmission voltage. FPUC owns the 69 KV transmission lines that interconnect with the customer-owned substations located on the customers' property. Both customers purchase wholesale power using two separate methods.

The GSLD1 customer purchases power from FPUC based on the approved GSLD1 tariff and additional "wholesale power" from FPUC based on the "Non-Firm Energy Program NFEP – EXPERIMENTAL" tariff.

The Standby customer purchases power from FPUC based on the approved Standby tariff and additional "wholesale power" from FPUC based on the "Non-Firm Energy Program NFEP – Experimental" tariff.

Respondent: P. Mark Cutshaw

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ADMITTED

c. Did the Commission approve FPUC's current method of billing GSLD1 customers for purchased power costs? If so, please provide the Order number approving the current billing process.

Response: Yes, billing for purchased power costs for the GSLD1 tariff was approved by the Commission and is included in the current F.P.S.C Electric Tariff, Third Revised Volume No. 1 which was effective November 1, 2014, Docket No.20140025-EI, Order No. PSC-2014-0517-S-EI. The additional purchased power cost for the Non-Firm Energy Program NFFEP – Experimental was approved by the Commission, Docket No. 20210180-EI, Order No. PSC-2022-0064-TRF-E, and is included in the current F.P.S.C Electric Tariff, Third Revised Volume No. 1 which was effective February 1, 2022.

Respondent: P. Mark Cutshaw

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ADMITTED

d. Please explain why FPUC believes it requires Commission approval to modify its current billing process for GSLD1 customers.

Response: The purchased power billing for the GSLD1 tariff is included within the approved tariff which requires approval by the Commission prior to changes being made to the billing process. See attached sample revised tariff pages reflecting proposed changes. (Attachment 7D)

Respondent: P. Mark Cutshaw

FPSC EXH No. 67
Docket No. 20240001-EI
ADMITTED

Interrogatory No. 8A

8. Please refer to FPUC witness Mark Cutshaw's testimony, pages 5-8 for the following questions.[2]

a. Page 7, lines 10-12 states, "If the Company's proposed billing change is approved, the GSLD1 customers will continue to be handled outside the Fuel Clause but their bill would include an actual monthly charge and the proposed true-up mechanism." Please explain how and when FPUC would true-up purchased power costs for GSLD1 customers.

Response: The true up for the GSLD1 tariff would occur much in the same way that all other FPUC customers true ups occur. Initially, based on previous annual billings, a $/KW charge based on the customers maximum demand will be established for the upcoming year. After approval and during the year, each month the customers will be billed based on the $/KW charge which will allow the actual bill to be available on the first business day of each month. During the year, the actual monthly purchased power cost allocation for the customers will be determined based on the actual bills from the wholesale energy provider. During the September purchased power filing, a new billing factor will be proposed, which will be based on actual cost allocations for each month and 7 months of actuals and 5 months of estimates, similar to what occurs with other customers. In the annual filing, a new factor will be approved for the following year just as occurs with the other customers.

Respondent: P. Mark Cutshaw

[2]Document No. 08886-2024.

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b. Please explain how the proposed billing method would comply with generally accepted accounting principles and recover the appropriate total purchased power costs from GSLD1 customers.

Response: See the response 8a above.

Respondent: P. Mark Cutshaw

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ADMITTED

c. Please describe any estimated cost savings the utility expects by billing GSLD1 customers as proposed.

Response: The proposed method of billing will not provide for any cost savings as the actual purchased power cost allocations will still be collected. The benefit is to make the billing process more efficient and streamlined for both the customer and the utility. A single bill will be provided on the first day of each month which will allow both to have an exact cost for the previous month. Currently there are accruals of estimated bills, reversal of accruals, actual billing and possible corrections that occur each month because of estimates, which is not efficient. This will streamline the billing process and reduce customer impact or confusion.

Respondent: P. Mark Cutshaw

FPSC EXH No. 67
Docket No. 20240001-EI
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9. Please refer again to FPUC witness Cutshaw's testimony, pages 5-8 for the following questions.[3]

a. Page 7, line 20 states that the proposed changed will result in a positive impact for the industrial customers. Please describe how this billing process would be more efficient and accurate than the current process, from the customer's perspective.

Response: Please see response to 8c above.

Respondent: P. Mark Cutshaw

[3] *Id.*

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b. Were there any previous limitations which precluded FPUC from billing GSLD1 customers as proposed? Please explain.

Response: Yes. The functionality did not exist in the system. Several efforts to automate the process were attempted and each failed. The only possible solution to automate the process was to develop an annual true up, all while ensuring recovery of the actual purchased power cost allocation within the true up process. The Company's new billing system still has limitations on billing based on the current tariff, but with the new approved billing process the Company can adequately implement an automated process.

Respondent: P. Mark Cutshaw

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c. When does FPUC intend to contact its GSLD1 customers regarding the billing change?

Response: The customers have already been contacted regarding the proposed billing change.

Respondent: P. Mark Cutshaw

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d. Have GSLD1 customers previously given feedback about the current billing process?

Response: The existing customers have endured this billing process for many years and there have been no comments about the process.

Respondent: P. Mark Cutshaw

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ADMITTED

e. Please provide any draft customer noticing regarding the change in billing for GSLD1 customers.

Response: At this time, the Company does not have an official draft notice, but as previously mentioned in response to 9C above, the Company has been in contact with these customers.

Respondent: P. Mark Cutshaw

FPSC EXH No. 67

ADMITTED

Attachment 7D

Fourth Set of Interrogatories

FPUC Response to Interrogatory 7D

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability
Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability
Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service
Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge:	$974.80
Base Transmission Demand Charge:	$1.82/KW of Maximum/NCP Billing Demand
Excess Reactive Demand Charge:	$0.44/kVar of Excess Reactive Demand

Purchased Power Charges ~~(See Sheet 52 for descriptions)~~
Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 65 & 66. The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. ~~Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power charges included in the tariff, see Sheet No. 70 & 71.~~ See Sheet 51 for details on the methodology used to determine purchased power rate impacts and calculation used to perform annual true-up calculations.

Minimum Bill
The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment
Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs
See Sheet Nos. 65 & 66.

Franchise Fee Adjustment
Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 51)

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ADMITTED

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RATE SCHEDULE GSLD 1
GENERAL SERVICE-LARGE DEMAND 1

(Continued from Sheet No. 50)

Coincident Peak (CP) Billing Demand

The CP Billing Demand in any month shall be the customer's greatest one hour~~fifteen-minute~~ average load as registered by FPUC's demand meter coincident with the FPUC System Peak or the Wholesale Energy Providers System Peak for the purposes as described below:

1) FPUC System Peak for the purpose of determining the Generation Demand Fuel Charge. The demand may be adjusted to correct to 95~~0~~% power factor based on billing from Wholesale Energy Provider.

2) FPUC System Peak for the purpose of determining the Excess Reactive Demand Charge.

3) Wholesale Energy Providers System Peak for the purpose of determining the Transmission Contract Demand ~~Fuel~~ Charge. The demand may be adjusted to correct to 95% power factor based on billing from Wholesale Energy Provider.

Maximum Demand (Non-Coincident Peak (NCP) Billing Demand)

The Maximum Demand (NCP Billing Demand) (Transmission Demand Charge) in any month shall be the customer's greatest one hour~~fifteen-minute~~ average load as registered by FPUC's demand meter, but not less than 5,000 KW. This will be used as the purchased power value for billing purposes during the year which will be trued up annually based on the other billing factors.

Excess Reactive Demand

The Excess Reactive Demand in any month shall be any lagging kVar in excess of one-half of the CP Billing Demand in that month. For the purpose of determining the Excess Reactive Demand charge, the CP Billing Demand will be coincident with the FPUC System Peak.

Coincident Peak (CP) Generation Demand Fuel Charge (Purchased Power Charge)

The Generation Demand Fuel Charge recovers the Wholesale Energy Providers Demand Charge for Generation Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the customer's CP Billing Demand coincident with the FPUC System Peak.

Transmission Contract Demand Fuel Charge (Purchased Power Charge)

The Transmission Contract Demand Fuel Charge recovers the Wholesale Energy Providers Demand Charge for Transmission Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the ~~customer's contracted capacity or the~~ customer's CP Billing Demand or cogeneration output coincident with the Wholesale Providers system Peak, whichever is higher.

Energy Charge (Purchased Power Charge)

The Energy Charge recovers the Energy Charge from the Wholesale Energy Provider and Wholesale Cogeneration Energy Provider including system line losses and applicable taxes.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to

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electric service.

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RATE SCHEDULE SB
STANDBY SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

(a) For those customers who have contracted for standby service capacity of less than 500 KW- $121.09.
(b) For those customers who have contracted for standby service of 500 KW or greater- $974.80.

Local Facilities Charge:

(a) For those customers who have contracted for standby service capacity of less than 500 KW- $3.15/KW.
(b) For those customers who have contracted for standby service of 500 KW or greater - $0.79/KW.

Excess Reactive Demand Charge: $0.44/kVar of Excess Reactive Demand

Purchased Power Charges

~~Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.~~

~~The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.~~

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ADMITTED

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~~CP Demand Charge - Each KW of CP Demand $5.62/KW~~
~~Energy Charge - All 3.583¢~~

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 65 & 66. The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. See Sheet 53 for details on the methodology used to determine purchased power rate impacts and calculation used to perform annual true-up calculations.

(Continued on Sheet No. 53)

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FPSC EXH No. 67
ADMITTED

E150

RATE SCHEDULE SB
STANDBY SERVICE

(Continued from Sheet No. 52)

Minimum Bill

The minimum monthly bill shall consist of the above Customer Charge plus the Local Facilities charge for the currently effective Contract Demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet Nos. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rate share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Contract Demand

The Contract Demand shall be that KW demand as specified in the contract for service with the customer and shall represent the maximum demand that customer requires for backup and maintenance service. The specified Contract Demand shall not exceed the KW capacity of customer's generator. The Contract Demand level may be periodically renegotiated if required, but not more than once a year. In the event that customer's maximum measured one hour~~15-minute~~ average load in any month exceeds the specified Contract Demand by an amount greater than five (5) percent, that maximum demand shall be used as the Contract Demand for billing of the Local Facilities Charge in the current month and the succeeding eleven (11) months.

~~CP Demand~~

~~The CP billing demand shall be the greater of the following:~~

~~(b) The 15-minute average load for the current month, as measured by a demand meter, at the time of the Company's maximum demand for the current month at the substation serving the system to which the customer is connected.~~

~~(c) Seventy-five (75) percent of the maximum CP demand established in the preceding eleven (11) months.~~

Coincident Peak (CP) Billing Demand

The CP Billing Demand in any month shall be the customer's greatest one hour average load as registered by FPUC's demand meter coincident with the FPUC System Peak or the Wholesale Energy Providers System Peak for the purposes as described below:

1) FPUC System Peak for the purpose of determining the Average CP Demand Charge will include the average of the top 16 coincident peaks. The demand may be adjusted to correct to 95% power

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ADMITTED

factor based on billing from Wholesale Energy Provider.

2) FPUC System Peak for the purpose of determining the Excess Reactive Demand Charge.

3) Wholesale Energy Providers System Peak for the purpose of determining the Transmission Contract Demand Fuel Charge. The demand may be adjusted to correct to 95% power factor based on billing from Wholesale Energy Provider.

Maximum Demand (Non-Coincident Peak (NCP) Billing Demand)

The Maximum Demand (NCP Billing Demand) in any month shall be the customer's greatest one hour average load as registered by FPUC's demand meter, but not less than 5,000 KW. This will be used as the purchased power value for billing purposes during the year which will be trued up annually based on the other billing factors.

Excess Reactive Demand

The Excess Reactive Demand in any month shall be any lagging kVar in excess of one-half of the CP Billing Demand in that month. For the purpose of determining the Excess Reactive Demand charge, the CP Billing Demand will be coincident with the FPUC System Peak.

Average CP Demand Charge (Purchased Power Charge)

The Average CP Demand Fuel Charge to recover the Wholesale Energy Providers Demand Charge for Generation Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the customer's Average sixteen (16) CP Demands coincident with the FPUC System Peak.

Transmission Contract Demand Charge (Purchased Power Charge)

The Transmission Demand Fuel Charge recovers the Wholesale Energy Providers Demand Charge for Transmission Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the customer's CP Billing Demand or cogeneration output coincident with the Wholesale Providers system Peak, whichever is higher.

Energy Charge (Purchased Power Charge)

The Energy Charge recovers the Energy Charge from the Wholesale Energy Provider and Wholesale Cogeneration Energy Provider including system line losses and applicable taxes.

(Continued on Sheet No. 54)

FPSC EXH No. 67
ADMITTED

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RATE SCHEDULE-SB
STANDBY SERVICE

(Continued from Sheet No. 53)

Terms of Service

By written contract for an initial period of not less than five (5) years.

Transformer Ownership Discount~~Power Factor Clause~~

The Company reserves the right to take service at the available primary voltage and furnish and maintain any transformers required, the local facilities charge will be reduced by the following amounts:

(a) For those customers who have contracted for standby service capacity of less than 500 KW – the GSD transformer ownership discount divided by the ratio of the 100% ratcheted KW to billing KW.

(b) For those customers who have contracted for standby service capacity of 500 KW or greater – the GSLD transformer ownership discount divided by the ratio of the 100 percent ratcheted KW to billing KW.

Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1%, the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Special Metering Requirements

Service under this rate schedule requires the use of time-of-day metering. Customer will be required to pay a one-time Contribution-in-Aid-of-Construction prior to the initiation of service equal to the difference in cost between that of the time-of-day meter and that of the otherwise standard meter. Company will notify customer of the amount of Contribution required prior to the execution of the contract for service. No Contribution will be required in the event customer has previously paid for the cost of time-of-day metering under the Company's cogeneration tariff and that same meter can be utilized without modification for metering under this Standby Service Rate Schedule.

Transfer to Full Requirements Service

In the event of changed circumstances in customer's operations or generating capabilities, customer may, on twelve (12) advance written notice to Company, transfer to the applicable full requirements rate schedule, provided however, that no such transfers shall be accepted as long as continued backup and maintenance service is required. Company may waive the 12-months notice requirement when the Company has in place facilities that will allow serving customer's full requirements.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

Date:_____

E152

FPSC EXH No. 67
ADMITTED

E153

RATE ADJUSTMENT RIDER – NORTHWEST FLORIDA DIVISION

Applicability
Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause
The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service commission. The total purchased power cost adjustment for the period August 1, 2022 through December 31, 2022 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1st 1000 KWH's)	RS	8.441 ¢ / KWH
Residential (above 1000 KWH's)	RS	9.691 ¢ / KWH
General Service	GS	8.852 ¢ / KWH
General Service-Demand	GSD	8.281 ¢ / KWH
Lighting Service	LS	6.547 ¢ / KWH
General Service-Large Demand	GSLD	8.032 ¢ / KWH
General Service-Large Demand 1	GSLD 1	Not Applicable At This Time

~~Time of Use Rate Class~~	~~Rate Schedule~~	~~Levelized Adjustment On-Peak Off-Peak~~
~~Residential TOU~~	~~RST - EXP~~	~~16.841 ¢ /KWH 4.541 ¢ / KWH~~
~~General Service TOU~~	~~GST - EXP~~	~~12.852 ¢ /KWH 3.852 ¢ / KWH~~
~~General Service-Demand TOU~~	~~GSDT EXP~~	~~12.281 ¢ /KWH 5.031 ¢ / KWH~~
~~General Service-Large Demand TOU~~	~~GSLDT EXP~~	~~14.032 ¢ /KWH 5.032 ¢ / KWH~~
~~Interruptible TOU~~	~~IS EXP~~	~~6.532 ¢ /KWH 8.032 ¢ / KWH~~

Energy Conservation Cost Recovery Clause
Each base energy rate per KWH of the above rate schedules for the period January 1, 2022 through December 31, 2022 shall be increased by 0.134 ¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery
There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

E153

FPSC EXH No. 67
ADMITTED

RATE ADJUSTMENT RIDER – NORTHEAST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northeast Florida Division which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period August 1, 2022 through December 31, 2022 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1st 1000 KWH's)	RS	8.441 ¢ / KWH
Residential (above 1000 KWH's)	RS	9.691 ¢ / KWH
General Service	GS	8.852 ¢ / KWH
General Service –Demand	GSD	8.281 ¢ / KWH
General Service –Large Demand	GSLD	8.032 ¢ / KWH
Lighting Service	LS	6.547 ¢ / KWH
General Service Large Demand 1	GSLD 1	$4.57/KW
		~~Generation Demand $ 5.41/ KW*~~
		~~Transmission Demand $ 2.58/ KW*~~
		~~Energy 6.266 ¢ / KWH*~~
Standby	SB	$4.57/KW

~~*Estimated for informational purposes only, Monthly rate will be billed at actual cost.~~

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2022 through December 31, 2022 shall be increased by 0.134¢ / KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after January 1, 1945, to an extent sufficient to cover excess increased taxes or license fee.

FPSC EXH No. 67

ADMITTED

E155

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: SEPTEMBER 25, 2024

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's Fourth Set of Interrogatories to Florida Public Utilities Company (Nos. 7 - 9) in Docket No. 20240001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark Cutshaw

(P. Mark Cutshaw), Declarant

Dated: October 10, 2024

E155

FPSC EXH No. 68
ADMITTED

68

FPUC's Response to Staff's Fifth Set of Interrogatories, Nos. 10-13

FPSC EXH No. 68
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: October 14, 2024

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 7-9), FIFTH SET OF INTERROGATORIES (NOS. 10-13) AND FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the Fourth Set of Interrogatories (Nos. 7-9), Fifth Set of Interrogatories (Nos. 10-13), and First Request for Production of Documents (No. 1) served on the Company on September 23, 2024, and September 25, 2024, by Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

FPSC EXH No. 68
Docket No. 20240001-EI
ADMITTED

Interrogatory No. 10

10. Please refer to Florida Public Utilities Company (FPUC or Company) *Petition for Approval of Fuel Adjustment and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor* (Petition), dated September 5, 2024, paragraph 6, and Florida Public Service Commission Order No. PSC-2021-0442-FOF-EI, filed in Docket No. 20210001-EI, page 9, specifically Issue 3A for the following question.[4] Issue 3A in Order No. PSC-2021-0442-FOF-EI reads: "[s]hould an adjustment be made to remove any legal and/or consultant fees included for recovery in FPUC's 2022 fuel factors?" The stipulation associated with that issue was as follows:

> Stipulation: OPC and the utility agree that recovery by FPUC of legal and/or consultant fees through the Fuel Clause is a broader issue involving a potential shift from past Fuel Clause precedent, as well as the consideration of recovering some, or all, of these costs in the Company's base rates. Given the complexity of this analysis and the current docket schedule, the parties agree to further discuss whether this issue is appropriate for consideration in the 2022 Fuel Proceeding, or in the Company's next base rate case. As such, the parties agree that a decision on this issue is not necessary or appropriate at this time. The parties further agree that the legal and/or consultant fees submitted for recovery in this docket will remain subject to refund or true-up in the subsequent proceeding wherein they are addressed pursuant to this stipulation.

[4]Document No. 08884-2024 and Order No. PSC-2021-0442-FOF-EI, issued November 30, 2021, in Docket No. 20210001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.*

FPSC EXH No. 68
Docket No. 20240001-EI
ADMITTED

Given that the Company is currently engaged in a base rate proceeding before the Florida Public Service Commission (Commission) in Docket No. 20240099-EI, has the dialog referenced in the stipulation occurred, and if so, does the Company's current (fuel) Petition reflect the results? Please elaborate any response.

Response: No, to date, those discussions have not taken place. The legal and consulting costs typically included by FPUC remain within this fuel cost recovery clause docket for 2025. The Company simply does not have the internal resources to pursue projects and initiatives designed to produce purchased power savings without engaging outside assistance for project analytics and due diligence, as well as negotiation and contract development expertise. Likewise, the Company believes that the costs addressed herein are appropriate for recovery through the fuel clause.

Respondent: Brittnee Baker

FPSC EXH No. 68
Docket No. 20240001-EI
ADMITTED

Interrogatory No. 11

11. Please refer to the direct testimony of FPUC witness Mark Cutshaw, beginning third page (un-numbered), line 20, through fourth page (un-numbered), line 3, for the following question. In general, this section of testimony discusses efforts of the Company and a energy supplier to increase resiliency and reduce operating costs. Are any of these efforts dependent on future Commission decisions in Docket No. 20240099-EI? As in, are these efforts dependent on any proposed capital projects in Docket No. 20240099-EI? If so, please identify the capital project(s) and elaborate on the connection to Docket No. 20240099-EI.

Response: Yes. The project in Docket #20240099-EI referenced as "Purchase NW Florida Substation Assets" will have an immediate impact to reduce purchased power cost for FPUC customers as this will change the interconnection point with the wholesale energy provider. See response 12 below for more detail regarding the cost reduction. The project in Docket #20240099-EI referenced as "Replacements to NW Florida Substations" will have a gradual impact on cost reductions and redundancy improvement to FPUC customer as this will replace aging equipment.

Respondent: P. Mark Cutshaw

FPSC EXH No. 68
Docket No. 20240001-EI
ADMITTED

Interrogatory No. 12

12. Please refer to the direct testimony of FPUC witness Cutshaw, fourth page (un-numbered), lines 4-16, for the following request. What was the savings amount associated with moving the interconnection points from the distribution side of the transformers to transmission side for the four relevant substations discussed in this section of testimony?

Response: The change in the interconnection point mentioned above will reduce the purchased power cost by approximately $1.4M per year.

Respondent: P. Mark Cutshaw

FPSC EXH No. 68
Docket No. 20240001-EI
ADMITTED

Interrogatory No. 13

13. Please refer to Schedule E-1, page 3 of 3. Staff understands the Company is proposing to discontinue time of use fuel rates. However, please provide sample/hypothetical time of use rates under the same methodology as used last year's fuel clause cycle (Docket No. 20230001-EI) based on the cost data presented in the Petition.

Response: Please see below:

TOU Rates

		(22)	(23)	(24)	(25)
	Rate Schedule	On Peak Rate Differential	Off Peak Rate Differential	Levelized Adj. On Peak	Levelized Adj. Off Peak
60	RS	0.0840	(0.0390)	$0.15905	$0.03605
61	GS	0.0400	(0.0500)	$0.11890	$0.02890
62	GSD	0.0400	(0.0325)	$0.11392	$0.04142
63	GSLD	0.0600	(0.0300)	$0.13176	$0.04176
64	Interruptible	(0.0150)	-	$0.05676	$0.07176

Respondent: Brittnee Baker

FPSC EXH No. 68

ADMITTED

E163

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI FILED: OCTOBER 10, 2024

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the COMMISSION STAFF'S FIFTH SET OF INTERROGATORIES TO FLORIDA PUBLIC UTITILIES COMPANY, (Nos. 10-13) in Docket No(s) 20240001-EI. The responses are true and correct to the best of my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Brittnee Baker

Brittnee Baker
Regulatory Analyst III – Electric Compliance
Chesapeake Utilities Corporation
500 Energy Lane
Dover, DE 19901
bbaker@chpk.com
(302) 824-3047
www.chpk.com

DATE: October 10, 2024

E163

FPSC EXH No. 68

ADMITTED

E164

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: SEPTEMBER 25, 2024

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's Fourth Set of Interrogatories to Florida Public Utilities Company (Nos. 11 - 12) in Docket No. 20240001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark Cutshaw

(P. Mark Cutshaw), Declarant

Dated: October 10, 2024

E164

FPSC EXH No. 69
ADMITTED

69

TECO's Response to Staff's First Set of Interrogatories, Nos. 1-2

FPSC EXH No. 69

ADMITTED

TAMPA ELECTRIC COMPANY E166
DOCKET NO. 20240001-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1
FILED: July 1, 2024

The following questions are with respect to Tampa Electric Company's (TECO or Company) Petition for approval of fuel and capacity cost recovery net true-ups and optimization mechanism results for 12-month period ending 12/23.

1. Please refer to the Direct Testimony of TECO witness Zel D. Jones, Exhibit ZJD-1, Document No. 1, page 4 of 4, lines 1 and 5. Please explain the variances for "unit power capacity charges" and "capacity revenues."

A. The variance of $2,235,083 between actual and estimated charges for "unit power capacity charges" is due to several purchases that were not anticipated at the time of Tampa Electric's Projection filed September 2022 that resulted in increased capacity and transmission costs for 2023. For capacity costs, Tampa Electric acquired a firm capacity purchase in December through a Request for Proposal ("RFP") the company issued in the fall. For transmission costs, the company acquired transmission to support high loads in August and outages in the fall. Additionally, the company incurred transmission costs through its participation in the new Southeast Energy Exchange Market ("SEEM").

The variance of $425,815 between actual and estimated revenues for "capacity revenues" is due to short-term economic wholesale power sales. Short-term economic sales are difficult to predict due to several factors, including the availability of excess generation, market demand and transmission availability. As a result, Tampa Electric did not forecast any short-term economic sales in its 2023 Actual/Estimated filing.

E166

FPSC EXH No. 69

ADMITTED

TAMPA ELECTRIC COMPANY E167
DOCKET NO. 20240001-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 2
BATES PAGE(S): 2
FILED: July 1, 2024

2. Please refer to witness Jones's testimony, Exhibit ZJD-1, Document No. 1, page 2 of 4, line 14a for the following questions:

a. Please provide the rationale for all adjustments (one entry) appearing on line 14a "other adjustments - PRECO refund." To the extent any adjustments have been previously ordered by the Florida Public Service Commission (FPSC), please cite the order number(s) in the response.

b. Please provide the rationale for all adjustments (three entries) appearing on line 14b "other adjustment". To the extent any adjustments have been previously ordered by the FPSC, please cite the order number(s) in the response.

A. a. The $290,554 adjustment identified as "ADJ - PRECO REFUND" is an adjustment on the sale contract Tampa Electric has with Seminole Electric Cooperative ("Seminole").

In 2021, Tampa Electric became aware of a billing error as the company learned it had over-charged Seminole for power it purchased under the contract. Tampa Electric reviewed its files and calculated a refund amount. Tampa Electric issued a refund, totaling $290,554, for the period January 2021 through October 2022.

b. The adjustments are due to errors in the reports used to calculate the capacity expenses. The errors were subsequently corrected, resulting in prior period adjustments reported on the Regulatory Adjustment line. In the case of the $2,142, that adjustment was incorrectly picked up on the Regulatory Adjustment line and subsequently reversed in the next month.

E167

FPSC EXH No. 69

ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel D. Jones who deposed and said that she is Manager of Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 1st Set of Interrogatories (Nos. 1-2)

Dated at Tampa, Florida this 26th day of June , 2024

Zel D. Jones

Sworn to and subscribed before me this 26th day of June , 2024

Tyronda R. Nelson

Notary Public State of Florida
Tyronda R Nelson
My Commission HH 285797
Expires 7/10/2026

My Commission expires 7/10/2026

FPSC EXH No. 70
ADMITTED

70

TECO's Response to Staff's Second Set of Interrogatories, Nos. 3-5

FPSC EXH No. 70

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 1
FILED: SEPTEMBER 9, 2024

E170

3. Please confirm that Tampa Electric Company is not currently planning to financially hedge its fuel purchases in/for 2025.

A. Tampa Electric is not planning to financially hedge its 2025 fuel purchases.

E170

FPSC EXH No. 70

ADMITTED

TAMPA ELECTRIC COMPANY E171
DOCKET NO. 20240001-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 4
BATES PAGE(S): 2
FILED: SEPTEMBER 9, 2024

4. Please refer to Tampa Electric Company's (TECO or Company) "Petition for Approval of Actual/Estimated Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Amounts" (Petition), Direct Testimony of TECO witness Zel D. Jones, page 5, lines 3-10 for the following request. Please explain the factor(s) that led or are leading to the projected under-recovery of 2024 capacity cost discussed in this section of testimony.

A. The 2024 projected under-recovery is due to transmission costs associated with purchase power during the months of May and June 2024. A significant portion of the May transmission costs were attributed to economic power purchases, which were a net benefit to customers.

E171

FPSC EXH No. 70

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 5
BATES PAGE(S): 3
FILED: SEPTEMBER 9, 2024

E172

5. Please refer to the Petition, Exhibit No. ZDJ-2, Document No. 1, Page 5 of 31 for the following request. Please discuss the factors that contributed to a negative system net coal-fired generation for the months of February, March, April, and June.

A. The months of February, March, April and June 2024 had low or no coal-fired generation from Big Bend Unit 4. There was not enough coal-fired generation to offset the parasitic load of the coal equipment, thereby creating negative system net coal-fired generation values.

E172

FPSC EXH No. 70

ADMITTED

A F F I D A V I T

E173

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel D. Jones who deposed and said that she is Manager of Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 2nd Set of Interrogatories (Nos. 3-5)

Dated at Tampa, Florida this 29th day of August, 2024

Sworn to and subscribed before me this 29TH day of August 2024

My Commission expires

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

E173

FPSC EXH No. 71
ADMITTED

71

TECO's Response to Staff's Third Set of Interrogatories, No. 6

FPSC EXH No. 71

ADMITTED

TAMPA ELECTRIC COMPANY E175
DOCKET NO. 20240001-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 6
BATES PAGE(S): 1
FILED: SEPTEMBER 25, 2024

6. GPIF. For the following question, refer to the GPIF Targets established by Order No. PSC-2023-0026-FOF-EI and witness Vance's direct testimony filed March 15, 2024, Exhibit EBV-1. Please explain in detail the reason(s) why Big Bend Unit 4 did not meet the EAF targets set in the referenced Order."

A. The actual 2023 performance target of 60.9 percent for Big Bend Unit 4 was below the projected 2023 EAF target of 61.2 percent primarily due to higher-than-anticipated hours of maintenance outages and derates. Big Bend Unit 4 had approximately 400 hours of maintenance or forced outages and 2,000 hours of derates. The 400 hours of maintenance or forced outages were due to tube leaks. To address this, the company completed waterwall replacements in the furnace last year, which is expected to reduce future downtime related to tube leaks. Other significant derates included approximately 959 hours caused by sootblower failures, which led to ash buildup and increased temperatures at the Selective Catalytic Reducer Inlet and Air Preheater Outlet that ultimately limited the load. Approximately 540 hours of derates were attributed to issues with the "B" Primary Air Fan, which the company resolved through several troubleshooting measures such as instrumentation checks, calibration, cleaning, and balancing; and 500 hours of derates due to vibration issues with the "D" Booster fan, which required the replacement of vibration probes and fan cleaning. Other derates, with shorter durations stemmed from problems with fan dampers, leaks, and original motors like the boiler circulating water motors and booster fan motors, among others.

E175

FPSC EXH No. 71

ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Elena B. Vance who deposed and said that she is Manager of Unit Commitment, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 3rd Set of Interrogatories (No. 6)

Dated at Tampa, Florida this 17th day of September 2024

Elena Vance

Sworn to and subscribed before me this 17th day of September 2024

Tyronda R. Nelson

Notary Public State of Florida
Tyronda R Nelson
My Commission HH 285797
Expires 7/10/2026

My Commission expires 7/10/2026

FPSC EXH No. 72
ADMITTED

72

TECO's Response to Staff's Fourth Set of Interrogatories, Nos. 7-10

(Confidential DN. 09596-2024)

FPSC EXH No. 72

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 7
BATES PAGE(S): 1 - 3
OCTOBER 18, 2024

E178

7. Please refer to the Direct Testimony of Tampa Electric Company (TECO or Company) witness Zel D. Jones, page 2, lines 12-22 for the following question.

a. Is TECO proposing a 2025 mid-year fuel rate change (beginning June 2025) through its instant petition? Please explain any response.

b. If the response to (a.) is yes, is the Company also seeking to have its mid-year/June 2025 tariff approved administratively by the staff of the Florida Public Service Commission (Commission)?

c. If the response to (a.) is yes, please fully explain the Company's rationale in applying the entire fuel cost recovery true-up to the first five months (January through May) of 2025.

d. Does Commission Order No. PSC-2024-0172-PCO-EI require applying the total fuel true-up to the January 2025 through May 2025 time period as proposed?[1]

e. Please explain whether the Company believes Commission Order No. PSC-2024-0172-PCO-EI requires the fuel cost recovery factors to be formulated on a five and seven month basis for 2025 as proposed.[2]

A. a. Yes. Tampa Electric proposed a 2025 mid-year fuel rate change in its Petition for Mid-course Correction of Fuel Cost Recovery Factors ("Midcourse Petition") filed earlier this year. The Commission approved fuel cost recovery factors that only resulted in a partial elimination of the projected 2024 over-recovery true-up balance during calendar year 2024. As a result, the company proposes to return the remaining amount of the 2024 true-up balance to customers over the first five months of 2025 as contemplated in the Midcourse Petition. This is explained in greater detail below.

Tampa Electric filed its Midcourse Petition on April 2, 2024. See DN 01529-2024, filed April 2, 2024 in Docket No. 20240001-EI. In the Midcourse Petition, the company proposed modifications to its fuel factors, "effective with the first billing cycle for June 2024 through the last billing cycle of May 2025, designed to eliminate the projected over-recovery balance." *See* ¶12.

[1] Order No. PSC-2024-0172-PCO-EI, issued May 24, 2024, in Docket No. 20240001-EI, In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.
[2] Id

E178

FPSC EXH No. 72

ADMITTED

On April 5, 2024, Tampa Electric provided data request ("DR") responses for the Midcourse Petition. Tampa Electric's response to DR No. 8 confirmed the company's intent to spread the return of the over-recovery over twelve months, or from June 2024 to May 2025, rather than over seven months from June 2024 to December 2024:

> "Tampa Electric is proposing to spread the over-recovery over 12 months rather than seven months to provide the benefit for a longer period. The 12-month period for the fuel reduction will help levelize the bill and mitigate fuel price volatility. This is especially important as natural gas prices are at historic low levels, and any increase in the prices to a more "steady state" level could result in an under-recovery at the end of this year as prices increase. Tampa Electric therefore proposed the 12-month period because it will help levelize the bill and promote stability and certainty for customers."

Data Request No. 10 asked Tampa Electric to provide alternative schedules using only sales from June 2024 to December 2024 to flow back the $138 million, and to provide tariffs showing the same. The company provided these schedules and tariffs. *See* Responses to Staff's 1st DRs No. 8 and No. 10, filed April 5, 2024 in Docket No. 20240001-EI.

On May 24, 2024, the Commission entered Order No. PSC-2024-0172-PCO-EI, which approved the company's Midcourse Petition. The revised tariff sheet attached to this Order the sheet attached to Tampa Electric's initial Petition, not the alternative tariff sheet included with the response to Data Request No. 10. In other words, the Commission approved fuel cost recovery factors designed to only partially return the projected over-recovery during 2024.

On September 5, 2024, Tampa Electric filed the testimony of Zel D. Jones to present the company's proposed fuel cost recovery factors for 2025. *See* DN 08865-2024, filed September 5, 2024 in Docket No. 20240001-EI. On page 7 of the testimony, Ms. Jones indicated that the company's proposed fuel adjustment factors for January 2025 through May 2025 included "the remaining 2024 over-recovery." This is also reflected in Schedule E-1, which is included as Document No. 2 to Exhibit ZDJ-2. Schedule E-1 shows one clause calculation for the period January 2025 through May 2025, which includes a true-up of $28.4 million, and another for the period June

2025 through December 2025, which includes a true-up of $0. The calculation of the $28.4 million figure is presented in Schedule E1-A included in Exhibit ZDJ-2.

b. Yes, the Company is seeking to have its tariff effective June 2025 approved administratively by the staff of the Florida Public Service Commission.

c. Tampa Electric is applying the entire 2024 true-up over 12 months. As explained under subpart (a) above, the company's current Commission-approved fuel cost recovery factors were calculated based on eliminating the true-up over a 12-month period beginning in June 2024 and ending in May 2025. On April 5th, 2024, the Company responded to Staff's first data request No. 8, discussing the rationale for requesting a 12-month (June 2024 – May 2025), rather than a 7-month (June 2024 – December 2024) flow-back period for the projected fuel cost over-recovery. The 12-month period for the fuel reduction helps levelize the bill and mitigate fuel price volatility. This is especially important as natural gas prices are at historic low levels, and any increase in the natural gas prices to a more "steady state" level could result in an under-recovery at the end of 2025 as the prices increase.

Therefore, Tampa Electric proposed the 12-month period, because it will help levelize the bill, promote rate stability and certainty for customers and help mitigate against a potential increase to under-recovery amounts.

d. No, the Commission Order No. PSC-2024-0172-PCO-EI does not require applying the total fuel true-up over five months, and the company is not proposing to do so. Instead, as explained under subpart (a) above, the company's current Commission-approved fuel cost recovery factors were calculated based on eliminating the true-up over a 12-month period beginning in June 2024 and ending in May 2025.

e. Yes, please see the company's response to subpart (a), above.

FPSC EXH No. 72

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 8
BATES PAGE(S): 4
OCTOBER 18, 2024

E181

8. Please refer to the Direct Testimony of TECO witness Jones, pages 6-12 for the following request. Please discuss the drivers or proposals in Docket No. 20240026-EI leading to the (proposed) fuel rate differentials for the lighting and time-of-use rates.

A. The testimony of Tampa Electric's witness Jones refers to the proposed rate differentials for lighting and the proposal of a new time-of-use rate "super off-peak", to calculate and present the proposed factors, if the Company's request is approved. Tampa Electric has proposed to better align its hourly cost profile with the optional TOD rates offered to customers. The driver behind the request is to promote the efficient use of energy by incentivizing customers to consume energy at times when it is cost effective to do so.

E181

FPSC EXH No. 72

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 5
OCTOBER 18, 2024

E182

9. Please refer to the Direct Testimony of TECO witness John C. Heisey, page 4, lines 21-23 for the following request. Please further elaborate on the "online auction process" alluded to in this section of testimony. Please also discuss how the new system compares to the prior natural gas supply procurement method it is replacing.

A. In 2022, Tampa Electric successfully procured a small volume of natural gas supply in an online auction process managed by Enel X. Tampa Electric used the same online auction process to procure gas supply in 2023 and 2024. The online auction is a reverse auction where natural gas suppliers compete to sell gas supply to Tampa Electric on various pipelines and at different indexes. During each individual auction, natural gas suppliers can see the latest, lowest price offered, which tends to drive pricing lower.

Tampa Electric has no obligation to procure any gas supply during an online auction event and can always utilize a traditional RFP process in addition to the online auction or instead of the online auction. Tampa Electric does not incur any incremental c to utilize the auction as the expense of the online auction is paid by natural gas suppliers.

The benefits of the online auction process vs our traditional RFP include 1) increased gas supplier participation, 2) reduced time spent on negotiation and analysis, 3) increased pricing transparency for Tampa Electric and natural gas suppliers and 4) reduced fuel expenses for our customers. The reduced fuel expense is difficult to quantify as index pricing is not comparable year over year. However, Tampa Electric believes the competition created by the pricing transparency in the auction results in lower natural gas prices for our customers.

E182

REDACTED

FPSC EXH No. 72

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 6
OCTOBER 18, 2024

E183

10. Please refer to the Direct Testimony of TECO witness Heisey, page 6, lines 18-25 for the following question. Please identify the 2025 cost amount related to natural gas storage included in the Company's fuel cost recovery request.

A. The cost amount related to natural gas storage included in the company's fuel cost recovery request is [redacted].

E183

FPSC EXH No. 72

ADMITTED

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel Jones who deposed and said that she is Manager, Regulatory Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 4th Set of Interrogatories (Nos 7-8)

Dated at Tampa, Florida this 24th day of October, 2024.

Sworn to and subscribed before me this 24th day of October, 2024.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

FPSC EXH No. 72

ADMITTED

A F F I D A V I T

E185

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared John C. Heisey who deposed and said that he is Director, Originating and Trading, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by his and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff's 4th Set of Interrogatories (Nos. 9-10)

Dated at Tampa, Florida this 23 day of October, 2024.

Sworn to and subscribed before me this 23rd day of October, 2024.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

E185

FPSC EXH No. 73
ADMITTED

73

TECO's Response to OPC's Second Set of Interrogatories, Nos. 31-33

FPSC EXH No. 73

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
OPC'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 31
BATES PAGE(S): 1 - 9
OCTOBER 1, 2024

E187

31. **Outages.** For all plants which had planned outages (PO) and/or partial planned outages (PPO) equal to or greater than 75 hours occurring during the months of **March, April, May, June, and July 2024**, please provide the following information:

a. Please explain in detail what the purpose was for each outage.

b. Please state any difference between the anticipated/expected hours for each outage and the actual hours for each outage.

c. What replacement power costs were incurred as a result of each outage? Include the calculation of replacement power costs associated with each outage.

A. a. Please see below for detailed outage information by month and power plant for planned and partial planned outages equal to or greater than 75 hours during the months of March 2024 through July 2024.

March 2024

Bayside Planned ("PO") and/or Partial Planned Outages ("PPO"):

Combustion Turbine ("CT") 2A
03/01/2024 - 03/31/2024, Planned Outage ("PO"), Purpose – operating controls and instrumentation replacements completed as part of the Advanced Gas Path Upgrades project on the Unit 2 Steam Turbine ("ST") and CT (A – D) equipment. Anticipated 743 hours, actual 743 hours, difference of 0 hours.

Unit 2 CT 2B
03/01/2024 - 03/31/2024, (PO), Purpose – operating controls and instrumentation replacements completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 743 hours, actual 743 hours, difference of 0 hours.

Unit 2 CT 2C
03/01/2024 - 03/31/2024, (PO), Purpose – operating controls and instrumentation replacements completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 743 hours, actual 743 hours, difference of 0 hours.

E187

Unit 2 CT 2D
03/01/2024 - 03/31/2024, (PO), Purpose – operating controls and instrumentation replacements activities as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 743 hours, actual 743 hours, difference of 0 hours.

Unit 2 ST
03/01/2024 - 03/31/2024, (PO), Purpose – major overhaul on the steam turbine equipment, including turbine blade replacement activities as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 743 hours, actual 743 hours, difference of 0 hours.

Big Bend POs and/or PPOs:

Big Bend did not have any POs or PPOs that meet the criteria requested during the month of March.

Polk POs and/or PPOs:

Unit 2 Gas Turbine Generator ("GTG")/Heat Recovery Steam Generator ("HRSG")-2
03/17/2024 – 03/25/2024, (PO), Purpose – to complete the CT Gas path inspection. In addition, identification of the Heat Recovery Steam Generator ("HRSG") tube leak repairs, the load compartment fan, vibration probes, Generator Lift Oil lines, and generator brush replacements were completed. Various inspections, calibrations and other minor system maintenance were completed. Anticipated 216 hours, actual 196.77 hours, difference of -19.23 hours less than anticipated.

Unit 2 GTG/HRSG-4
03/07/2024 – 03/13/2024, (PO), Purpose – to complete a GE Laser Scan of the Turbine Compartment. In addition, IR Windows were installed, duct burner pilot tubes and the hydraulic system filters were replaced; the Turbine Gas Heater and the Gas Turbine Generator ("GTG") Bleed heat control valve were repaired. Various inspections, calibrations and other minor system maintenance were completed. Anticipated 168 hours, actual 156.5 hours, difference of -11.5 hours less than anticipated.

Unit 2 GTG/HRSG-5
03/01/2024 – 03/07/2024, (PO), Purpose – to complete semi-annual inspections of the fire protection and detection systems and to troubleshoot/resolve various system codes. In addition, the generator brush was replaced along with other system inspections, calibrations and minor system maintenance were completed. Anticipated 168 hours, actual 152.65 hours, difference of -15.35 hours less than anticipated.

Unit 2 ST
03/01/2024 – 03/07/2024, (PPO), Purpose – planned derating due to the Polk 5 planned outage. Anticipated 168 hours, actual 152.65 hours, difference of -15.35 hours less than anticipated.

Unit 2 ST
03/07/2024 – 03/13/2024, (PPO), Purpose – planned derating due to the Polk 4 planned outage. Anticipated 168 hours, actual 156 hours, difference of -12 hours less than anticipated.

Unit 2 ST
03/17/2024 – 03/25/2024, (PPO), Purpose – planned derating due to the Polk 2 planned outage. Anticipated 168 hours, actual 196.8 hours, difference of +28.8 hours more than anticipated.

April 2024

Bayside POs and/or POs:

Unit 2 CT 2A
04/01/2024 - 04/30/2024, (PO), Purpose – replacement of operating controls and instrumentation completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 720 hours, actual 720 hours, difference of 0 hours.

Unit 2 CT 2B
04/01/2024 - 04/30/2024, (PO), Purpose – replacement of operating controls and instrumentation completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 720 hours, actual 720 hours, difference of 0 hours.

Unit 2 CT 2C
04/01/2024 - 04/30/2024, (PO), Purpose – replacement of operating controls and instrumentation completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 720 hours, actual 720 hours, difference of 0 hours.

Unit 2 CT 2D
04/01/2024 - 04/30/2024, (PO), Purpose – replacement of operating controls and instrumentation completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 720 hours, actual 720 hours, difference of 0 hours.

Unit 2 ST
04/01/2024 - 04/30/2024, (PO), Purpose – major overhaul on the steam turbine equipment, including turbine blade replacement activities as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 720 hours, actual 720 hours, difference of 0 hours.

Big Bend POs and/or PPOs:

Unit 1 ST
04/20/2024 – 04/25/2024, (PO), Purpose – completion of waterbox and condenser tube inspection. In addition, the inlet tunnel was cleaned/scraped to remove marine debris buildup, minor system maintenance and inspections were completed. Anticipated 216 hours, actual 129.93 hours, difference of -86.07 hours less than anticipated.

Unit 4 ST
04/01/2024 - 04/28/2024, (PO), Purpose - This outage was scheduled to perform annual maintenance on Big Bend Unit 4. Some larger planned jobs included: 4D boiler circulating water pump overhaul, Selective Catalytic Reduction ("SCR") air cannon replacement, A & B coal mill ductwork replacement, economizer screen refurbishment, 4B condensate pump overhaul, and startup boiler feed pump overhaul. Anticipated 672 hours, actual 669.78 hours, difference of -2.22 hours less than anticipated.

Polk POs and/or PPOs:

Unit 1 GTG/HRSG-1
04/01/2024 – 04/15/2024, (PO), Purpose – inspection of Combustion Turbine Generator ("CTG") and Heat Recovery Steam Generator ("HRSG") for Conversion to Simple Cycle. Additional planned activity included: disconnecting syngas, liquid fuel, and electrical systems, and Steam Turbine Generator ("STG") Condenser Glands Steam system repairs. Anticipated 336 hours, actual 338.9 hours, difference of +2.9 hours more than anticipated.

May 2024

Bayside POs and/or PPOs:

Unit 2 CT 2A
05/01/2024 - 05/10/2024, (PO), Purpose – operating controls and instrumentation replacements completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 216 hours, actual 216 hours, difference of 0 hours.

Unit 2 CT 2B
05/01/2024 - 05/10/2024, (PO), Purpose – operating controls and instrumentation replacements completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 216 hours, actual 216 hours, difference of 0 hours.

Unit 2 CT 2C
05/01/2024 - 05/10/2024, (PO), Purpose – operating controls and instrumentation replacements completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 216 hours, actual 216 hours, difference of 0 hours.

Unit 2 CT 2D
05/01/2024 - 05/10/2024, (PO), Purpose – operating controls and instrumentation replacements completed as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D)

equipment. Anticipated 216 hours, actual 216 hours, difference of 0 hours.

Unit 2 ST
05/01/2024 - 05/10/2024, (PO), Purpose – major overhaul on the steam turbine equipment, including turbine blade replacement activities as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 216 hours, actual 216 hours, difference of 0 hours.

Unit 2 CT 2A
05/10/2024 - 05/23/2024, (PO) Extension, Purpose – Unit 2 ST major overhaul activities required additional time to complete, extending the planned outage. Additional balance of plant maintenance activities on the CT (A – D) equipment was completed. Anticipated 528 hours, actual 328.3 hours, difference of -199.7 hours less than anticipated.

Unit 2 CT 2B
05/10/2024 - 05/20/2024, (PO) Extension, Purpose – Unit 2 ST major overhaul activities required additional time to complete, extending the planned outage. Additional balance of plant maintenance activities on the CT (A – D) equipment was completed. Anticipated 528 hours, actual 255 hours, difference of -273 hours less than anticipated.

Unit 2 CT 2C
05/10/2024 - 05/21/2024, (PO) Extension, Purpose – Unit 2 ST major overhaul activities required additional time to complete, extending the planned outage. Additional balance of plant maintenance activities on the CT (A – D) equipment was completed. Anticipated 528 hours, actual 284.53 hours, difference of -243.47 hours less than anticipated.

Unit 2 CT 2D
05/10/2024 - 05/24/2024, (PO) Extension, Purpose – Unit 2 ST major overhaul activities required additional time to complete, extending the planned outage. Additional balance of plant maintenance activities on the CT (A – D) equipment was completed. Anticipated 528 hours, actual 348.83 hours, difference of -179.17 hours less than anticipated.

Unit 2 ST
05/10/2024 - 05/31/2024, (PO) Extension, Purpose – major overhaul, including blade replacement on the steam turbine required additional time to complete as part of the Unit 2 Advanced Gas Path Upgrades project on the ST and CT (A – D) equipment. Anticipated 528 hours, actual 528 hours, difference of 0 hours.

Aero Unit CT 3
05/01/2024 – 05/07/2024, (PO), Purpose – unit audit and borescope inspection.
Anticipated 168 hours, actual 157.9 hours, difference of -10.1 hours less than anticipated.

Aero Unit CT 4
05/10/2024 – 05/16/2024, (PO), Purpose – unit audit and borescope inspection.
Anticipated 168 hours, actual 154.7 hours, difference of -13.3 hours less than anticipated.

Aero Unit CT 5
05/17/2024 – 05/22/2024, (PO), Purpose – unit audit and borescope inspection.
Anticipated 168 hours, actual 131 hours, difference of -37 hours less than anticipated.

Big Bend POs and/or PPOs:

Unit 1 CT6
05/01/2024 – 05/10/2024, (PO), Purpose – to complete annual original equipment manufacturer ("OEM") warranty inspection. Anticipated 240 hours, actual 236.43 hours, difference of -3.57 hours less than anticipated.

Unit 1 ST
05/01/2024 – 05/10/2024, (PPO), Purpose – planned derating due to the Big Bend CT6 planned outage. Anticipated 240 hours, actual 236.5 hours, difference of -3.5 hours less than anticipated.

Aero Unit CT4
05/30/24 – 06/03/30, (PO), Purpose – unit audit and borescope inspection. 168 hours, actual 102 hours, difference of -64 hours less than anticipated.

Polk POs and/or PPOs:

Polk did not have any POs or PPOs that met the criteria requested during the month of May.

June 2024

Bayside POs and/or POs:

Bayside did not have any POs or PPOs that met the criteria requested during the month of June.

Big Bend POs and/or PPOs:

Unit 1 CT5
06/10/2024 – 06/18/2024, (PO), Purpose – to complete annual OEM warranty inspection. Anticipated 240 hours, actual 202.08 hours, difference of -37.92 hours less than anticipated.

Unit 1 ST
06/10/2024 – 06/18/2024, (PPO), Purpose – planned derating due to the Big Bend CT5 planned outage. Anticipated 240 hours, actual 202.08 hours, difference of -37.92 hours less than anticipated.

Polk POs and/or PPOs:

Polk did not have any planned or partial planned outages that met the criteria requested during the month of June.

July 2024

Bayside POs and/or PPOs:

Bayside did not have any planned or partial planned outages that met the criteria requested during the month of July.

Big Bend POs and/or PPOs:

Big Bend did not have any planned or partial planned outages that met the criteria requested during the month of July.

Polk POs and/or PPOs:

Unit 2 GTG/HRSG-3
07/03/2024 – 07/15/2024, (PO), Purpose – replacement of electrical obsolete relays and inspected and cleaned the Gas Turbine Generator ("GTG") Liquid Fuel System. Additional activities included: a water wash of the GTG Compressor, replaced Lube Oil Pump Coupling, completed HRSG Drain repairs/replacements, completed Loss Control HRSG Inspection, completed Boiler Feed Pump Inspection, completed several transmitter calibrations, and new Generator Brush was installed. Anticipated 240 hours, actual 280.4 hours, difference of +40.4 hours more than anticipated.

Unit 2 ST
07/03/2024 – 07/15/2024, (PPO), Purpose – planned derating due to the Polk 3 planned outage. Anticipated 240 hours, actual 280.4 hours, difference of +40.4 hours more than anticipated.

b. Please see answer to Interrogatory No, 31 (a), above.

c. Tampa Electric objects to this request because it is not reasonably calculated to lead to the discovery of admissible evidence. No party has alleged that the company improperly executed these planned outages. Furthermore, Tampa Electric does not calculate replacement power costs for full or partial planned outages in the regular course of business because they are an ordinary part of maintaining the company's generating units. As a result, the company has not performed a replacement power calculation for each outage and it would be burdensome to do so.

32. **Outages.** For all plants which had full maintenance outages and/or partial maintenance outages equal to or greater than 75 hours occurring during the months of **March, April, May, June, and July 2024**, please provide the following information:

a. Please explain in detail what the purpose was for each outage.

b. Please state any difference between the anticipated/expected hours for each outage and the actual hours for each outage.

c. What replacement power costs were incurred as a result of each outage? Include the calculation of replacement power costs associated with each outage.

A. a. **March 2024 through May 2024**

Bayside Full Maintenance ("FMO") and/or Partial Maintenance ("PMO") Outages:

Bayside did not have any FMOs or PMOs that met the criteria requested during the months March through May.

Big Bend FMOs and/or PMOs:

Big Bend did not have any FMOs or PMOs that met the criteria requested during the months March through May.

Polk FMOs and/or PMOs:

Polk did not have any FMOs or PMOs that met the criteria requested during the months March through May.

June 2024

Bayside FMOs and/or PMOs:

Unit 2 ST
06/21/2024 – 06/24/2024, (FMO), Purpose – steam turbine was taken off-line to correct a steam leak on the left side main steam

throttle valve. Anticipated 104 hours, actual 76.85 hours, difference of -27.15 hours less than anticipated.

Big Bend FMOs and/or PMOs:

Big Bend did not have any FMOs or PMOs that met the criteria requested in the month of June.

Polk FMOs and/or PMOs:

Polk did not have any FMOs or PMOs that met the criteria requested in the month of June.

July 2024

Bayside FMOs and/or PMOs:

Bayside did not have any full or partial maintenance outages that met the criteria requested in the month of July.

Big Bend FMOs and/or PMOs:

Unit 1 CT5
07/01/2024 – 07/05/2024, (FMO), Purpose – CT original equipment manufacturer's ("OEM") engineer determined that four unibodies were damaged and required replacement immediately. The OEM recommended the unit be taken off-line as soon as possible to replace damaged unibodies before further damage to the unit could occur. Anticipated 144 hours, actual 117.4 hours, difference of -26.6 hours less than anticipated.

Unit 1 ST
07/01/2024 – 07/05/2024, (PMO), Purpose – Taken in parallel with completion of maintenance outage on CT5. Anticipated 144 hours, actual 117.42 hours, difference of -26.58 hours less than anticipated.

Polk FMOs and/or PMOs:

Polk did not have any full or partial maintenance outages that met the criteria requested in July.

b. Please see answer to Interrogatory No, 32 (a), above.

c. Tampa Electric objects to this request because it is not reasonably calculated to lead to the discovery of admissible evidence. No party has asserted that the company imprudently operated these units, that these outages were imprudent to undertake, or that the company acted imprudently in executing these outages. Furthermore, Tampa Electric does not calculate replacement power costs for full or partial maintenance outages in the regular course of business. As a result, the company has not performed a replacement power calculation for each outage and it would be burdensome to do so.

33. **Outages.** For all plants which had full forced outages (FFO) and/or partial forced outages (PFO) equal to or greater than 75 hours occurring during the months of **March, April, May, June, and July 2024**, please provide the following information:

a. Please explain in detail what caused each outage.

b. What replacement power costs were incurred as a result of each outage? Include the calculation of replacement power costs associated with each outage.

c. Identify all documents, including drafts, containing any root cause evaluation performed for each outage.

A. a. **March 2024**

There were not any full forced outages ("FFO") or partial forced outages ("PFO") at Bayside, Big Bend or Polk during the month of March.

April 2024

There were not any FFOs or PFOs at Bayside, Big Bend or Polk during the month of April.

May 2024

Bayside FFOs and/or PFOs:

There were not any FFOs or PFOs at Bayside during the month of May.

Big Bend FFOs and/or PFOs:

Unit 4 ST
05/04/2024 - 06/10/2024, (PFO), Cause – When starting up the 4B circulating water pump, which must be started up first in the start-up process of Big Bend Unit 4, the pump motor short-circuited and became inoperable. The motor was at the end-of-useful life, removed and sent offsite for a rewind, which replaces key parts and extends the life of the motor.

Polk FFOs and/or PFOs:

Unit 2 ST
05/11/2024 – 05/20/2024, (FFO), Cause – Gland Steam system on the Steam Turbine over pressurized and resulted in steam condensing in the Lube Oil system, which introduced contamination in the oil.

June 2024.

Bayside FFOs and/or PFOs:

There were not any FFOs or PFOs at Bayside during the month of June.

Big Bend FFOs and/or PFOs:

Big Bend had the following FFO and PFO for the month of June:

Unit 4 ST
06/11/2024-06/19/2024, (FFO), Cause – While online, a tube leak developed in the platen superheater section of the boiler. The tube leak was not visible from any observation ports while the unit was in service. Upon inspection, localized overheating of the tube was suspected, and a thorough flush of the tube and ring header were performed to ensure any blockages were cleared from the system.

Unit 4 ST
06/19/2024-07/11/2024, (PFO), Cause – The 4B forced draft fan diode wheel failed, causing the fan to become unavailable and derating the unit. The diode wheel is not a readily available part and had to be sent off-site for rebuild.

Polk FFOs and/or PFOs:

There were not any FFOs or PFOs at Polk during the month of June.

July 2024

Bayside FFOs and/or PFOs:

There were not any FFOs or PFOs at Bayside during the month of May.

Big Bend FFOs and/or PFOs:

Big Bend had the following PFO for the month of July:

Unit 4 ST
07/11/2024-07/31/2024, (PFO), Cause – The unit's load was restricted due to issues with the 4B forced draft fan. The unit's discharge steam flow Relative Accuracy Test Audit ("RATA") was conducted at the derate load conditions to meet Big Bend's air permit and Federal Rule Requirements. Once the 4B forced draft fan was repaired and the unit was able to achieve higher loads, the flow RATA was conducted at the higher loads to ensure the unit met air permit requirements.

Polk FFOs and/or PFOs:

There were not any FFOs or PFOs at Polk during the month of July.

b. Tampa Electric objects to this request because it is not reasonably calculated to lead to the discovery of admissible evidence. No party has asserted that these outages were the result of imprudent actions by the company. Furthermore, the company does not calculate replacement power costs for full or partial forced outages in the regular course of business. As a result, the company has not performed a replacement power calculation and does not plan to do so.

c. Documents containing root cause evaluations performed for each full or partial forced outages during the months identified are as follows:

Bayside

Bayside did not have any FFOs or PFOs during the months of March through July 2024.

Big Bend List of Documents

Unit 4 ST

- 05/04/2024 PFO event, Root Cause Analysis ("RCA").
- 06/11/2024 FFO event, RCA.
- 06/19/2024 PFO event, RCA.
- 07/11/2024 PFO event, no RCA was completed for this event.

Polk List of Documents

Unit 2 ST

- 05/11/2024 FFO event, Root Cause Review.

FPSC EXH No. 73

ADMITTED

A F F I D A V I T

E203

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel D. Jones who deposed and said that she is Manager of Regulatory, Rates and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

OPC's 2nd Set of Interrogatories (Nos. 31a, 31b, 32a, 32b, 33a, 33c)

Dated at Tampa, Florida this 7st day of October 2024

Sworn to and subscribed before me this 1st day of October 2024

Notary Public State of Florida
Kayla N Cutting
My Commission HH 407803
Expires 6/7/2027

My Commission expires _____

E203

FPSC EXH No. 73

ADMITTED

A F F I D A V I T

E204

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Elena B. Vance who deposed and said that she is Manager of Unit Commitment, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

OPC's 2nd Set of Interrogatories (Nos. 31c, 32c, and 33b)

Dated at Tampa, Florida this 24 day of September 2024

Elena Vance

Sworn to and subscribed before me this 24th day of September 2024

Kayla Cutting

My Commission expires

Notary Public State of Florida
Kayla N Cutting
My Commission HH 407803
Expires 6/7/2027

E204

FPSC EXH No. 74
ADMITTED

74

DEF's Response to Staff's First Request to Produce Documents, No. 1

FPSC EXH No. 74
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause and generating performance incentive factor	Docket No. 20240001-EI Filed: September 9, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FIRST REQUEST TO PRODUCE DOCUMENTS (NO. 1)

Duke Energy Florida, LLC ("DEF"), responds to the Staff of the Florida Service Public Commission's ("Staff"), First Request to Produce Documents (No. 1), as follows:

DOCUMENTS REQUESTED

1. Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's Petition.

Response:
The NYMEX Henry Hub forecasted commodity only prices underlying the projected fuel costs in DEF's Actual/Estimated Petition are as follows:

	2024 AE Filing
2024	NYMEX Henry Hub Forecasted Commodity Only Prices ($/MMBtu)
Jul	$2.88
Aug	$2.96
Sep	$2.94
Oct	$3.01
Nov	$3.36
Dec	$3.78

Note that actual costs were included for January 2024 – June 2024.

FPSC EXH No. 75
ADMITTED

75

FPL's Response to Staff's Third Set of PODs, No. 5

(Confidential DN. 07505-2024)

FPSC EXH No. 75

ADMITTED

QUESTION:
Please refer to the April 3, 2024 testimony of witness Andrew W. Whitley, page 5. Please provide the ICF CO2 compliance cost forecast used in the instant docket.

RESPONSE:
Documents responsive to this request are provided as Bates No. FCR-24-000247 (non-confidential) and Bates Nos. FCR-24-000248 – FCR-24-000249 (confidential).

FPSC EXH No. 75
ADMITTED
FCR-24-000247

IMPORTANT NOTICE:

This report is a Florida Power & Light Company ("FPL") analysis, based on assumptions provided by FPL, prepared by ICF.

The report is provided on an **AS IS** basis.

NO WARRANTY, WHETHER EXPRESS OR IMPLIED, INCLUDING THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE IS GIVEN OR MADE IN CONNECTION WITH THIS REPORT.

You use this report at your own risk. Neither FPL nor ICF is liable for damages of any kind attributable to your use of this report.

FPSC EXH No. 75

ADMITTED

FCR-24-000248

Bates Nos. FCR-24-000248 is confidential in it's entirety.

FPSC EXH No. 75
ADMITTED
FCR-24-000249

Bates Nos. FCR-24-000249 is confidential in it's entirety.

FPSC EXH No. 76
ADMITTED

76

FPL's Response to Staff's Fourth Request to Produce Documents, No. 6

FPSC EXH No. 76

ADMITTED

QUESTION:
Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's "Petition for Approval of Its Fuel Cost Recovery and Capacity Cost Recovery 2024 Actual/Estimated True-Up."

RESPONSE:
The NYMEX forward commodity prices of natural gas underlying the fuel cost recovery rates petitioned for in the Company's 2024 Actual/Estimated Filing are summarized in the table included below.

NYMEX Natural Gas Prices Dated 07/01/2024	
Month / Year	**Price**
January-2024 (settled)	2.62
February-2024 (settled)	2.49
March-2024 (settled)	1.62
April-2024 (settled)	1.58
May-2024 (settled)	1.61
June-2024 (settled)	2.49
July-2024 (settled)	2.63
August-2024	2.48
September-2024	2.49
October-2024	2.60
November-2024	3.00
December-2024	3.49
Average	**2.42**

FPSC EXH No. 77
ADMITTED

77

FPL's Response to Staff's Sixth Request to Produce Documents, Nos. 12-14

FPSC EXH No. 77

ADMITTED

E215

QUESTION:

Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's *Petition for Approval of Its Levelized Fuel Cost Recovery Factors and Capacity Cost Recovery Factors for January 2025 through December 2025*.[1]

RESPONSE:

The NYMEX forward commodity prices of natural gas underlying FPL's projected fuel cost included in the 2025 Fuel Cost Projection Filing are summarized in the table included below.

NYMEX Natural Gas Prices Dated 08/01/2024	
Month / Year	**Price**
January-2025	3.42
February-2025	3.26
March-2025	2.92
April-2025	2.76
May-2025	2.81
June-2025	2.96
July-2025	3.14
August-2025	3.18
September-2025	3.14
October-2025	3.21
November-2025	3.49
December-2025	3.91
Average	**3.18**

[1] *Id.*

FPSC EXH No. 77

ADMITTED

QUESTION:
Please refer to the Direct Testimony of FPL witness Mohomed, page 11, lines 4-13 for the following request. Please provide a workpaper detailing the calculation associated with the incremental Inflation Reduction Act savings of $3,911,284.

RESPONSE:
The calculation of the incremental Inflation Reduction Act savings of $3,911,284 was filed with the Florida Public Service Commission on June 13, 2023 in Docket No. 20220165-EI. It can be found at the following document link:

https://www.floridapsc.com/pscfiles/library/filings/2023/03626-2023/03626-2023.pdf.

FPSC EXH No. 77

ADMITTED

QUESTION:
Please refer to the Direct Testimony of FPL witness Mohomed, Exhibit AM-5, page 1 of 174 for the following request. Please provide a workpaper detailing the calculation of the proposed SolarTogether Subscription Credit in the amount of $245,377,980.

RESPONSE:
Documents responsive to this request are provided as Bates No. FCR-24-000328 - Bates No. FCR-24-000330.

FPSC EXH No. 77

ADMITTED

FCR-24-000328

Billing Month/Year	01/2025	02/2025	03/2025	04/2025	05/2025	06/2025	07/2025	08/2025	09/2025	10/2025	11/2025	12/2025	
Generation Month/Year	12/2024	01/2025	02/2025	03/2025	04/2025	05/2025	06/2025	07/2025	08/2025	09/2025	10/2025	11/2025	
Generation (MWh)	428,670	483,674	495,592	675,610	720,064	776,862	684,337	704,628	677,451	612,176	599,381	493,684	
Generation Perf. (Act MWh / Fcst MWh)													
NEA Solar Index													
Forecasted Sub. Charges	$19,407,527	$19,500,905	$19,594,284	$19,687,662	$19,781,040	$19,874,418	$19,967,796	$20,061,174	$20,154,552	$20,247,931	$20,341,309	$20,434,687	
Forecasted Sub. Credits	$13,867,891	$15,736,335	$16,192,025	$22,214,350	$23,864,875	$25,836,693	$22,852,706	$23,692,363	$22,903,731	$20,787,971	$20,465,427	$16,963,612	$245,377,980
NET Monthly	$5,539,636	$3,764,570	$3,402,258	($2,526,688)	($4,083,836)	($5,962,275)	($2,884,910)	($3,631,189)	($2,749,179)	($540,041)	($124,118)	$3,471,075	

tions: Credit calculations assume 98% subscription for Phase 1 of the life of the program and 95% for STE
NEA Solar Index includes only 18 of 20 ST Phase 1 sites. STE sites not included in reporting until 1 year online activity

ension Credit calculations assume 95% subscription until 2025 billing year then 98% for the remaining life of the program; Increase in residential participation each month, corresponding to 14 MW

FPSC EXH No. 77

ADMITTED

FCR-24-000329

Billing Month/Year	01/2025	02/2025	03/2025	04/2025	05/2025	06/2025	07/2025	08/2025	09/2025	10/2025	11/2025	12/2025	
Generation Month/Year	**12/2024**	**01/2025**	**02/2025**	**03/2025**	**04/2025**	**05/2025**	**06/2025**	**07/2025**	**08/2025**	**09/2025**	**10/2025**	**11/2025**	
Generation Month													
Generation (MWh)	193,575	216,877	221,208	295,910	311,876	328,127	283,199	296,148	286,930	257,851	254,785	214,615	
Generation Perf. (Act MWh / Fcst MWh)													
NEA Solar Index													
C&I %	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	
C&I % Subscribed	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
C&I Sub. Charges	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	$7,403,214	
C&I Sub. Credits	$5,377,832	$6,045,656	$6,166,378	$8,293,167	$8,760,885	$9,224,108	$7,978,291	$8,348,353	$8,088,857	$7,269,576	$7,183,744	$6,051,705	
Resi % Subscribed	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	
Resi % Subscribed	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Resi Sub. Charges	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	$2,467,738	
Resi Sub. Credits	$1,792,611	$2,015,219	$2,055,459	$2,764,389	$2,920,295	$3,074,703	$2,659,430	$2,782,784	$2,696,286	$2,423,192	$2,394,581	$2,017,235	
Forecasted Sub. Charges	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	$9,870,952	
Forecasted Sub. Credits	$7,170,442	$8,060,875	$8,221,838	$11,057,557	$11,681,180	$12,298,811	$10,637,722	$11,131,137	$10,785,142	$9,692,768	$9,578,325	$8,068,941	$118,384,737
NET Monthly	$2,700,510	$1,810,077	$1,649,114	($1,186,605)	($1,810,228)	($2,427,859)	($766,770)	($1,260,185)	($914,190)	$178,184	$292,627	$1,802,011	

FPSC EXH No. 77

ADMITTED

E220

FCR-24-000330

Billing Month/Year	01/2025	02/2025	03/2025	04/2025	05/2025	06/2025	07/2025	08/2025	09/2025	10/2025	11/2025	12/2025		
Generation Month/Year	12/2024	01/2025	02/2025	03/2025	04/2025	05/2025	06/2025	07/2025	08/2025	09/2025	10/2025	11/2025		
Generation (MWh)	235,095	266,797	274,384	379,700	408,188	448,736	401,138	408,480	390,521	354,325	344,595	279,070		
ıtion Perf. (Act MWh / Fcst MWh)														
NEA Solar Index														
C&I %	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%		
C&I % Subscribed	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
C&I Sub. Charges	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433	$7,155,433		
C&I Sub. Credits	$5,025,195	$5,703,168	$5,865,288	$8,132,224	$8,797,058	$9,683,584	$8,656,517	$8,820,319	$8,432,236	$7,650,684	$7,440,237	$6,024,879		
Resi MW additions	14	14	14	14	14	14	14	14	14	14	14	14		
Resi %	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%		
Resi % Subscribed	50%	52%	54%	56%	58%	60%	62%	64%	66%	68%	69%	71%		
Resi Sub. Charges	$2,381,142	$2,474,521	$2,567,899	$2,661,277	$2,754,655	$2,848,033	$2,941,411	$3,034,789	$3,128,167	$3,221,546	$3,314,924	$3,408,302		
Resi Sub. Credits	$1,672,254	$1,972,293	$2,104,899	$3,024,569	$3,386,638	$3,854,298	$3,558,468	$3,740,907	$3,686,352	$3,444,519	$3,446,866	$2,869,792		
Forecasted Sub. Charges	$9,536,575	$9,629,953	$9,723,332	$9,816,710	$9,910,088	$10,003,466	$10,096,844	$10,190,222	$10,283,600	$10,376,979	$10,470,357	$10,563,735		
Forecasted Sub. Credits	$6,697,449	$7,675,461	$7,970,188	$11,156,793	$12,183,696	$13,537,882	$12,214,984	$12,561,226	$12,118,589	$11,095,203	$10,887,102	$8,894,671	$126,993,244	$245,377,980
NET Monthly	$2,839,126	$1,954,493	$1,753,144	($1,340,083)	($2,273,608)	($3,534,416)	($2,118,140)	($2,371,004)	($1,834,988)	($718,225)	($416,746)	$1,669,064		

E220

FPSC EXH No. 78
ADMITTED

78

FPUC's Response to Staff's First Request to Produce Documents, No. 1.

Confidential DN. 09518-2024

FPSC EXH No. 78
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20240001-EI DATED: October 14, 2024

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 7-9), FIFTH SET OF INTERROGATORIES (NOS. 10-13) AND FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the Fourth Set of Interrogatories (Nos. 7-9), Fifth Set of Interrogatories (Nos. 10-13), and First Request for Production of Documents (No. 1) served on the Company on September 23, 2024, and September 25, 2024, by Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

FPSC EXH No. 78
Docket No. 20240001-EI
ADMITTED

RESPONSE TO DOCUMENTS REQUESTED

1. Please refer to the direct testimony of FPUC witness Cutshaw, third page (un-numbered), lines 17-19, for the following request. Please provide a copy of the combined purchase power agreement between FPUC and Florida Power & Light Company discussed in this section of testimony.

Response: Attached is the "Native Load Firm All Requirements Power and Energy Agreement Between Florida Public Utilities Company and Florida Power & Light Company" signed May 13, 2024. Also attached is the "First Amendment to the Native Load Firm All Requirements Power and Energy Agreement Between the Florida Public Utilities Company and Florida Power & Light Company" dated August 26, 2024. Both documents are being submitted under a request for confidential classification.

FPSC EXH No. 78
ADMITTED

FPUC Response to Staff's Request for Production No. 1

(redacted)

FPSC EXH No. 78

ADMITTED

E225

Execution Copy

NATIVE LOAD FIRM ALL REQUIREMENTS POWER AND ENERGY AGREEMENT
Between
Florida Public Utilities Company and Florida Power & Light Company

Date: May 13, 2024

Seller: Florida Power & Light Company
700 Universe Blvd. MC EMT:JB
Juno Beach, FL 33408

Attn: Sr. Director of Origination
Phone: 561.691.7446
Fax: 561.625.7517
Email: Jason.Peters@fpl.com

(Above address for any Notices)

Buyer: Florida Public Utilities Company
780 Amelia Island Parkway.
Fernandina Beach, FL 32034

Attn: Manager, Electric Operations

Phone: 904.753.1272
Fax: 904.277.2435
Email: mcutshaw@chpk.com
(Above address for any Notices)

WHEREAS, Florida Power & Light Company ("FPL" or "Seller") is the owner and operator of Electric Resources.

WHEREAS, Florida Public Utilities Company ("FPUC" or "Buyer") is the load serving entity for FPUC Northeast ("FPUC NE") and FPUC Northwest ("FPUC NW") referred to as Buyer's Retail Load.

WHEREAS, Buyer and Seller are currently parties to a Native Load Firm All Requirements Power and Energy Agreement dated April 10, 2017, as amended by that certain First Amendment to the Native Load Firm All Requirements Power and Energy Agreement dated August 12, 2019 (as amended, the "FPUC NE PPA"); and

WHEREAS, Buyer and Seller (as successor in interest by merger to Gulf Power Company) are currently parties to a Native Load Firm All Requirements Power and Energy Agreement dated August 12, 2019 (as amended, the "FPUC NW PPA"); and

WHEREAS, provided the conditions precedent set forth in Section 10 have been satisfied or waived, then beginning on the first day of the Delivery Period as defined herein, Buyer and Seller wish to terminate the FPUC NE PPA and the FPUC NW PPA and replace them with this Agreement; and

WHEREAS, beginning on the first day of the Delivery Period as defined herein, Seller desires to sell and Buyer desires to purchase "Native Load Firm All Requirements Power and Energy" (as hereinafter defined) from Seller's Electric Resources pursuant to Seller's Tariff Volume No. 13 on file with the Federal Energy Regulatory Commission to serve Buyer's Retail Load.

E225

FPSC EXH No. 78

ADMITTED

NOW THEREFORE, in consideration of the mutual agreements, covenants and conditions herein contained, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby mutually agree as follows:

1) **Seller's Operating Representative:** Vice President, Energy Marketing and Trading or his/her designee

2) **Buyer's Operating Representative:** Director, Business Development & Generation or his/her designee

3) **Transaction Date:** May 13, 2024

4) **Point(s) of Delivery:** Delivered to the FPL Transmission System or any successor transmission system.

5) **Delivery Period:**

a) Beginning Hour Ending 0100 0100 Eastern Prevailing Time ("EPT") on July 1, 2024 to Hour Ending 2400 EPT on December 31, [redacted] including weekends and NERC Holidays, unless sooner terminated as permitted in this Agreement; provided, however, Seller shall have no obligation to provide, or Buyer to purchase, Power and Energy unless and until the conditions precedent set forth in Section 10 have been satisfied or waived. Seller will make the Power and Energy available to Buyer all hours of every day during the Delivery Period. Prior to the commencement of the Delivery Period, Seller shall have no obligation to provide, and Buyer shall have no obligation to purchase, Power and Energy under this Agreement. Nothing in this Agreement is to be construed as extending the time permitted to raise Disputes or as extending the period of time for providing Power and Energy. At the end of the Delivery Period, each Party's obligations to the other Party under this Agreement except those obligations that, pursuant to this Agreement or by their express terms survive the end of the Delivery Period, shall automatically terminate, and each Party expressly waives any and all rights to raise in any forum a claim that the other Party must provide or purchase any level or amount of Power and Energy hereunder on any basis.

b) [redacted]

c) For the avoidance of doubt, if any of the conditions precedent set forth in Section 10 have not been satisfied or waived by June 14, 2024, then this Agreement shall not become effective and the FPUC NE PPA and the FPUC NW PPA will each remain in effect. In such case, the Parties agree to work together in good faith to resolve the issue(s) that prevented any of the conditions precedent set forth in Section 10 from being satisfied and, if applicable, to extend the dates for satisfaction of the conditions precedent such that this Agreement will become effective upon a future date mutually agreed to between the Parties.

6) **Power and Energy:** Seller may furnish Power and Energy from any available Electric Resources it chooses for sale to the Buyer. Seller will have no obligation under this

FPSC EXH No. 78
ADMITTED

E227

Agreement to plan its system or modify its facilities in order to provide or maintain the Power and Energy provider hereunder.

7) **Quantity of Power and Energy:**

a) From July 1, 2024 to December 31, 2032, and subject to Force Majeure, Seller shall supply and Buyer shall receive and pay for the All Requirements Service, to serve Buyer's Retail Load plus any losses between the Point(s) of Delivery and the FPUC Interconnection Points with a firmness equivalent to Seller's Native Load customers net of the following as further defined in Sections 7(c), 7(d) and 7(e):

i) FPUC Excess Energy

ii) PV Solar Generation

iii) Seller-Supplied Generation

b) Buyer's Retail Load shall be served from the following components:

i) Intermediate Block Service with the quantities and characteristics specified in Appendix A, B and C.

ii) Load Following Service with the quantities and characteristics specified in Appendix A, B and C.

c) [redacted]

d) [redacted]

E227

Execution Copy

[redacted]

e) Buyer and Seller acknowledge that a portion of Buyer's Retail Load may be served by the following generation:

i) West-Rock QF Generation

ii) Rayonier Advance Materials QF Generation

iii) Eight Flags Energy, LLC QF Generation

iv) [redacted]

8) **Transmission Service & Scheduling:**

a) The Point(s) of Delivery for the Power and Energy shall be at those FPL Transmission System interconnection(s) designated by Seller. Seller shall be responsible for obtaining any transmission services necessary for the delivery of Power and Energy to the Point(s) of Delivery and for the costs associated with such transmission service(s) to the Point(s) of Delivery. Buyer shall be responsible for obtaining any transmission services necessary for the delivery of Power and Energy from the Point(s) of Delivery and for the costs associated with such transmission service(s) from the Point(s) of Delivery; (iii) transmission service through the Transmission Provider must be obtained in accordance with the applicable Open Access Transmission Tariff on file with the FERC. Power and Energy shall be scheduled in accordance with the Transmission Provider's scheduling procedures. Any arrangements with third parties and compensation to any third parties associated with Power and Energy transactions to such Point(s) of Delivery shall be the sole responsibility of Seller, and any arrangements with third parties and compensation to any third parties associated with Power and Energy transactions from such Point(s) Of Delivery shall be the sole responsibility of the Buyer.

b) Buyer recognizes that the Transmission Provider(s) may curtail transmission service and that upon notification of such a requirement to curtail, Buyer and Seller shall be obligated to do so, and if Buyer fails to institute the required curtailment, the Transmission Provider(s) will be entitled to limit deliveries during the period any shortage of capacity and/or energy exists. In no event shall Seller be liable under this Agreement for any shortage of capacity, energy or any element of Power and Energy to the extent resulting from the transmission and/or distribution of Power and Energy, capacity and/or energy or any acts or omissions of Seller in its capacity as a Transmission Provider. There shall be no proration in Buyer's payment or performance obligations under this Agreement as a result of curtailments, interruptions, or reductions of transmission service or Ancillary Services at and from the FPUC Interconnection Point(s), whether as a result of Force Majeure or otherwise.

c) In the event the Transmission Provider(s) curtail transmission service and provide notification of a requirement to curtail which limits deliveries to Buyer in a manner that impacts Buyer's ability to serve its Retail Load, Buyer will be entitled to replace any shortage of Capacity and/or Energy from a third party or behind-the-meter generation.

FPSC EXH No. 78

ADMITTED

E229

Buyer shall provide Seller with notice of any third-party transaction as soon as reasonably practical.

9) **Power And Energy Charge:**

a) The Power and Energy Charge shall be comprised of the monthly sum of the components for items i-iii for both the Intermediate Block Service and the Load Following Service, along with item iv:

i) Monthly Capacity Payment ("MCP");

ii) Monthly Energy Non-Fuel Payment ("MENFP");

iii) Monthly Energy Fuel Payment ("MEFP"); and

iv) Monthly Customer Charge ("MCC").

b) Beginning on the first day of the Delivery Period, and thereafter for each Monthly Billing Period of the Delivery Period, Buyer shall be obligated to pay to Seller the MCP set forth in Appendix A, the MENFP set forth on Appendix B, the MEFP set forth on Appendix C, and the MCC set forth on Appendix D.

c) There shall be added to the Power and Energy Charge any amounts charged to Seller for any transmission services or charges that are incurred in the delivery of Power and Energy (other than those transmission charges which are Seller's responsibility as set forth in the requirements for Power and Energy) in accordance with the OATT of either Transmission Provider, or in connection with related agreements and arrangements for transmission-related schedules or services, and such amounts shall be forwarded to and paid by Buyer. Seller shall use commercially reasonable efforts to notify Buyer as soon as reasonably practical of any amounts charged to Seller that are incurred in the delivery of Power and Energy for the account of Buyer and such amounts shall be identified and itemized on Seller's invoice to Buyer.

d) There shall be added to the Power and Energy Charge any amounts for Change in Law Costs, Tax Adjustments, Indemnification, and any other charges or assessments permitted by this Agreement.

Change in Law Costs. In the event that there is any change in Applicable Laws that is promulgated after the Transaction Date of this Agreement and that results in any additional or new costs, expenses, charges, fees and/or assessments (other than Tax Adjustments) that are attributable or related (in whole or in part) to the production and/or provision of Power and Energy to Buyer, including environmental-related costs, renewable portfolio standards (only if applicable to wholesale contracts), charges, fees, or expenses incurred by Seller to supply the Power and Energy and such costs, whether incurred as part of a voluntary or compulsory measure, are to be recovered from Seller's retail customers as approved by the Florida Public Service Commission, Buyer shall reimburse Seller for Buyer's pro-rata share of such costs, expenses, charges, fees and/or assessments, which amounts shall be calculated and recovered as determined by Seller in a commercially reasonable manner. Seller shall allocate variable Change in law Costs to MEFP and or MENFP and fixed Change in Law Costs to MCP. Change in Law Costs resulting from capital expenditures shall be allocated over the economic life of the capitalized asset. The determination of additional cost by the Seller shall be net of any reductions in costs associated with the change in

E229

FPSC EXH No. 78

ADMITTED

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Applicable Laws. The Seller shall promptly notify the Buyer upon the determination of any additional or new costs, expenses, charges, fees and/or assessments and the calculation of the pro rata portion of such costs proposed to be recovered from the Buyer.

e) Timing and Method of Payment. On or before the tenth (10) day of each Monthly Billing Period, Seller shall provide to Buyer a detailed written invoice on paper and/or by electronic media (in the original file format with all formulas and calculations intact) for the amounts owed by the Buyer pursuant to this Agreement (and if applicable the amounts owed by the Seller pursuant to any corrections owed by the Seller). The Parties agree to net any undisputed offsetting amounts which are shown on any monthly billing statement. Buyer shall pay such monthly billing statement on the later of the 20th day of each month or the tenth day after which Buyer receives such invoice (the "Payment Due Date"). The monthly billing statement shall detail the amount and calculation of the following: a) MCP, b) MENFP, c) MEFP, and d) MCC.

f) In case any portion of any bill is in dispute, the full amount of the bill (including the amount in dispute) shall nevertheless be due and payable in accordance with Section 9. Payments made and designated "Paid Under Protest" shall be accompanied by the reason(s) therefor; however, in no circumstances may Buyer simply withhold payment. The Buyer's payment of a bill (whether or not under protest) shall not affect any legal or equitable rights a Party may have to challenge the correctness of the bill within the time limitations established in Section 9(g) below. Upon final determination of the correct bill amount, any necessary billing adjustments shall be made within fifteen (15) days, together with interest from the date of payment of the bill, calculated at the rate provided under the FERC's regulation (18 CFR Section 35.19a) or any successor thereto.

g) Either Party may challenge the correctness of any bill or billing adjustment pursuant to this Agreement no later than twelve (12) months after the date payment of such bill or billing adjustment is due. If a Party does not challenge the correctness of a bill or billing adjustment within such twelve (12) month period, such bill or billing adjustment shall be binding upon that Party and shall not be subject to challenge. Any such challenge must be in writing. Where it is determined as a result of such challenge that an adjustment to a bill or billing adjustment is appropriate, such adjustment shall include interest accrued at the rate provide under the FERC's regulations (18 CFR Section 35.19a) or any successor thereto, and shall be made in the month following such determination.

10) **Conditions Precedent:** The obligations of Seller to generate, deliver and sell, and of Buyer to accept delivery of and purchase, Power and Energy shall be subject to the satisfaction or waiver (by the Party entitled to waive the applicable condition) of all of the following conditions precedent:

a) On or before June 14, 2024, Buyer shall have acquired the necessary firm network transmission rights from the Transmission Provider for the Delivery Period on terms reasonably acceptable to Buyer to allow for firm delivery of Power and Energy from the Point(s) of Delivery to the FPUC Interconnection Point(s).

b) In the event the condition precedent set forth hereinabove is not satisfied (unless such condition is waived in writing by the date provided above), this Agreement, except for those provisions that pursuant to the Agreement or by their express terms survive such termination, shall terminate automatically without any further obligation and without any

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need by either Party to take any further action, shall have no further force and effect and Seller and Buyer expressly waive any and all rights to raise in any forum a claim that the other Party must provide or purchase Power and Energy hereunder on any basis.

11) **Term Reduction Rights:** Buyer shall have the following rights to reduce the Delivery Period under this Agreement:

a) [redacted]

b) [redacted]

12) **Performance Security:**

a) Financial Information. Buyer shall deliver to Seller each fiscal year, a copy of the annual report containing audited consolidated financial statements for such fiscal year with respect to Buyer or Buyer's parent company. In all cases the statements shall be for the most recent accounting period and shall be prepared in accordance with generally accepted accounting principles. Buyer shall diligently pursue the preparation, certification and delivery of the statements. Such statements shall be delivered to the Seller when available. Buyer's books, records and accounts shall be open to inspection, audit and reproduction, during normal working hours by Seller or its authorized representative on three (3) Business Days prior notice.

b) Credit Assurances of Buyer.

i) If Seller has reasonable grounds for insecurity regarding the performance of any obligation under this Agreement (whether or not then due) by Buyer (including, without limitation, the occurrence of a material change in the creditworthiness of Buyer), Seller may demand Adequate Assurance of Performance. A Buyer Event of Default under Section 13 of this Agreement includes Buyer's failure to give Adequate Assurance of Performance to Seller within 48 hours but at least one Business Day of receipt of a written request by the other party. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount and for the term reasonably acceptable to Seller, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or a performance bond or guaranty (including the issuer of any such security).

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ii) In the event Buyer is required to secure its obligations to Seller by an irrevocable letter of credit, the letter of credit shall be in form and substance reasonably acceptable to Seller naming Seller as the sole beneficiary and from a credit support provider approved by Seller in Seller's sole discretion, and shall at all times be in an amount equal to or greater than twice the highest total monthly bill incurred by Buyer under this Agreement over the most recent prior twelve (12) month period. The letter of credit shall, among other things, permit Seller to make a drawing for the full amount of the letter of credit in the event that (a) Buyer fails to renew or replace the letter of credit at least thirty (30) calendar days prior to the stated expiration of the letter of credit or (b) an Event of Default by Buyer has occurred and is continuing. Upon notice by Seller to Buyer from time to time of the amount of the highest monthly bill incurred by Buyer over the most recent twelve (12) month period, Buyer, if required to post and/or maintain a letter of credit, shall adjust the amount of the letter of credit to the revised required amount within five (5) Business Days. All costs of a letter of credit shall be borne by Buyer.

iii) Buyer agrees to meet or exceed a Debt Service Coverage Ratio of 1.25.

c) Remedies. In the event that (1) an Event of Default by Buyer occurs and is continuing, or (2) Buyer fails to satisfy the financial covenant set forth in Section 12(b)(iii), t, then Buyer shall (A) pay all amounts outstanding under this Agreement as of the date of notice or such knowledge within five (5) Business Days of receipt of such notice or such knowledge, (B) post and maintain an irrevocable letter of credit in favor of Seller for the amount required in Section 12(b)(ii) and (C) commence prepaying Seller weekly in advance for all amounts due as reasonably computed and invoiced by Seller until such time as Buyer satisfies the applicable requirements of Section 12(b). In the event that Seller draws on the letter of credit from time to time, Buyer shall post and maintain an additional letter of credit, or amend the existing letter of credit to reinstate the available amount thereunder by an amount equal to the amount drawn within three (3) Business Days after such drawing.

d) Credit Assurances of Seller. Buyer hereby waives any and all rights it may have at law or otherwise to require Seller to provide financial assurances or security (including cash, letters of credit or other security) in respect of Seller's obligations under this Agreement.

13) **Events of Default:** In addition to bankruptcy or insolvency, the occurrence of any of the following shall constitute an "Event of Default" with respect to a Party (a "Defaulting Party"):

a) failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within five (5) Business Days after written notice;

b) any representation or warranty made by such Party herein is false or misleading in any material respect when made or when deemed made or repeated;

c) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default) if such failure is not remedied within five (5) Business Days after written notice;

d) the failure of such Party to satisfy the creditworthiness/collateral requirements pursuant to Section 12 of this Agreement;

e) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation,

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amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party;

f) the occurrence and continuation of (1) a default, event of default or other similar condition or event in respect of such Party under one or more agreements or instruments, individually or collectively, relating to indebtedness for borrowed money in an aggregate amount of not less than ten million dollars ($10,000,000.00) ("Cross Default Amount"), which results in such indebtedness becoming, or becoming capable at such time of being declared, immediately due and payable or (2) a default by such Party in making on the due date therefor one or more payments, individually or collectively, in an aggregate amount of not less than the Cross Default Amount;

g) with respect to such Party's Guarantor or a Party's issuer of a letter of credit, if any, (1) if any representation or warranty made by a Guarantor or the issuer of a letter of credit is false or misleading in any material respect when made or when deemed made or repeated; (2) the failure of a Guarantor or issuer of a letter of credit to make any payment required or to perform any other material covenant or obligation in any guaranty or letter of credit made in connection with this Agreement and such failure shall not be remedied within three (3) Business Days after written notice; (3) a Guarantor or issuer of a letter of credit becomes bankrupt or insolvent; (4) the failure of a Guarantor's guaranty or the issuer's letter of credit to be in full force and effect for purposes of this Agreement (other than in accordance with its terms) prior to the satisfaction of all obligations of such Party under this Agreement without the written consent of the other Party; or (5) a Guarantor or issuer of a letter of credit shall repudiate, disaffirm, disclaim, or reject, in whole or in part, or challenge the validity of any guaranty or letter of credit.

14) **Remedies.**

a) If an Event of Default by Buyer occurs and is continuing, then Buyer shall:

i) pay all amounts outstanding under this Agreement as of the date of notice or such knowledge within ten (10) Business Days of receipt of such notice or such knowledge,

ii) post and maintain a letter of credit in favor of Seller as required in Section 12 above, and

iii) commence prepaying Seller weekly in advance for all amounts due as reasonably computed and invoiced by Seller under this Agreement until such time as Buyer satisfies the applicable requirements of Subsection (b). In the event that Seller draws on the letter of credit from time to time, Buyer shall post and maintain an additional letter of credit, or amend the existing letter of credit to reinstate the available amount thereunder by an amount equal to the amount drawn within three (3) Business Days after such drawing.

Seller may, at its option, exercise any one or combination of the following remedies:

i) calculate a Settlement Amount owed by Buyer to Seller for the termination of this Agreement and to terminate this Agreement Transaction without penalty or further obligation by Seller by providing notice to Buyer; and/or

ii) draw on any outstanding letter of credit issued or any other security issued for Seller's benefit in the amount of Seller's settlement Amount.

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b) Upon the occurrence of any Event of Default by Seller, Buyer may, at its option, calculate a Settlement Amount owed by Seller to Buyer for the termination of this Agreement and to terminate this Agreement without penalty or further obligation by Buyer by providing notice to Seller.

c) ABSENT FRAUD, THE REMEDIES SET FORTH HEREIN CONSTITUTE THE SOLE AND EXCLUSIVE REMEDIES AGAINST THE OTHER PARTY FOR EVENTS OF DEFAULT, BREACH OF CONTRACT OR ANY FAILURE TO PERFORM ANY OF THE OBLIGATIONS UNDER THIS AGREEMENT.

15) **Section 205 Filing:** In the event that there is any filing pursuant to Section 205 of the Federal Power Act to revise this Agreement, including without limitation the pricing formulas and the recovery of Buyer's pro-rata share of fuel charge costs, expenses, charges, Taxes, fees and/or assessments, the Parties reserve their right to oppose any such filing to the extent such filing is inconsistent with the provisions of this Agreement. The Parties shall be limited in any opposition to opposing the matters described in the foregoing sentence and shall not be entitled to argue that changes should be made to any other aspect of this Agreement in order to make the overall rate just and reasonable or otherwise. Notwithstanding the foregoing, nothing in this Agreement shall limit the rights of the Parties or of FERC under Sections 205 or 206 of the Federal Power Act and FERC's rules and regulation thereunder.

16) **Representations and Warranties.**

a) Seller's Representations and Warranties. Seller hereby represents and warrants as follows:

i) Seller is a corporation duly organized, validly existing and in good standing under the laws of the State of Florida and is qualified in each other jurisdiction where the failure to so qualify would have a material adverse effect upon the business or financial condition of Seller; and Seller has all requisite power and authority to conduct its business, to own its properties, and to execute, deliver, and perform its obligations under this Agreement.

ii) The execution, delivery, and performance of its obligations under this Agreement by Seller have been duly authorized by all necessary corporate action, and do not:

(1) Require any consent or approval of Seller's board of directors, other than that which has been obtained and is in full force and effect;

(2) Violate any provision of Applicable Laws or violate any provision in any corporate documents of Seller, the violation of which could have a material adverse effect on the ability of Seller to perform its obligations under this Agreement;

(3) Result in a breach or constitute a default under Seller's corporate charter or bylaws, or under any contract relating to the management or affairs of Seller or any indenture or loan or credit contract, or any other contract, lease, or instrument to which Seller is a party or by which Seller or its properties or assets may be bound or affected, the breach or default of which could reasonably be expected to have a material adverse effect on the ability of Seller to perform its obligations under this Agreement; or

(4) Result in, or require the creation or imposition of any mortgage, deed of trust, pledge, lien, security interest, or other charge or encumbrance of any nature upon or with respect to any of the assets or properties of Seller now owned or hereafter

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acquired, the creation or imposition of which could reasonably be expected to have a material adverse effect on the ability of Seller to perform its obligation under this Agreement.

iii) This Agreement is a valid and binding obligation of Seller, enforceable against Seller in accordance with its terms (except as such enforcement may be limited by bankruptcy, insolvency, or similar laws affecting the rights of creditors, or by general principles of equity).

iv) The execution, delivery, and performance of this Agreement will not conflict with or constitute a breach or default under any contract of any kind to which Seller is a party or any judgment, order, statute, or regulation that is applicable to Seller.

v) All approvals, authorizations, consents, or other action required by any Governmental Authority to authorize Seller's execution, delivery, and performance under this Agreement have been duly obtained and are in full force and effect.

b) Buyer's Representations and Warranties. Buyer hereby represents and warrants the following:

i) Buyer is a Florida investor owned utility properly constituted and existing.

ii) The Buyer shall establish levy and collect rents, rates and other charges for the products and services provided by its electric utility system which rents, rates and other charges shall at least be sufficient to meet the operation and maintenance expenses of such electric utility system to comply with all covenants pertaining thereto contained in and all other provisions of any resolution trust indenture or other security agreement relating to any bond or other evidences of indebtedness issues or to be issued by the Buyer to generate funds sufficient to fulfill the terms of all other contracts and agreements entered into by the Buyer including without limitation this Agreement.

iii) The execution, delivery, and performance of its obligations under this Agreement by Buyer have been duly authorized by all necessary corporate action, and do not:

(1) Require any consent or approval other than that which has been obtained and is in full force and effect;

(2) Result in a breach or constitute a default under Buyer's charter or bylaws, or under any contract relating to the management or affairs of Buyer or any indenture or loan or credit contract, or any other contract, lease, or instrument to which Buyer is a party or by which Buyer or its properties or assets may be bound or affected, the breach or default of which could reasonably be expected to have a material adverse effect on the ability of Buyer to perform its obligations under this Agreement;

(3) Result in, or require the creation or imposition of any mortgage, deed of trust, pledge, lien, security interest, or other charge or encumbrance of any nature (other than as may be contemplated by this Agreement) upon or with respect to any of the assets or properties of Buyer now owned or hereafter acquired, the creation or imposition of which could reasonably be expected to have a material adverse effect on the ability of Buyer to perform its obligation under this Agreement; and

(4) Violate any provision of Applicable Laws or violate any provision in any corporate documents of Buyer, the violation of which could have a material adverse effect on the ability of Buyer to perform its obligations under this Agreement.

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iv) Subject to Section 10 above, this Agreement is a valid and binding obligation of Buyer, enforceable against Buyer in accordance with its terms (except as such enforcement may be limited by bankruptcy, insolvency, or similar laws affecting the rights of creditors or by general principles of equity).

v) The execution, delivery, and performance of this Agreement will not conflict with or constitute a breach or default under any contract of any kind to which Buyer is a party or any judgment, order, statute, or regulation that is applicable to Buyer.

17) **Other Terms/Conditions:**

a) **Force Majeure:** In the event that either of the Parties should be delayed in, or prevented from, performing or carrying out any of the agreements, covenants and obligations made by, and imposed by this Agreement upon, said Party by reason of or through a Force Majeure, then and in such case(s), both Parties shall be relieved of performance under this Agreement and neither Party shall be liable to the other party for, or on account of, any loss, damage, injury or expense (including consequential damages and cost of replacement power) resulting from, or arising out of , any such delay or prevention from performing; provided, however, the excuse from performance will be of no greater scope and of no longer duration than is reasonably required by the Force Majeure, and the Party suffering such delay or prevention shall notify the other Party and use due and, in its judgment, practical diligence to remove the cause(s) thereof. Neither Party shall be required by the foregoing provisions to settle a strike affecting it except when, according to its own best judgment, such a settlement seems advisable. Nothing in this Section 17(a) shall excuse the payment obligations incurred under this Agreement. If an event constituting Force Majeure lasts longer than fifteen (15) days, then the Buyer, at its sole discretion, can terminate this Agreement by providing written notice to Seller.

b) **Indemnification:** Each Party shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's performance of its obligations under this Agreement on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

c) **Consequential Damages:** Notwithstanding any other provision of this Agreement, no Party (including its Affiliates) shall be liable to the other Party for any exemplary, indirect, punitive, consequential or incidental damages, which shall include, but not be limited to, loss of profits or revenues and costs of purchased or replacement power, under any claims arising under this Agreement.

d) **Assignment:** This Agreement shall inure to the benefit of, and shall be binding upon, the Parties hereto and their respective successors and assigns. Nothing in this Agreement, expressed or implied, is intended to confer upon any person other than Seller and the Buyer rights or remedies hereunder. All successors to and assigns of the Buyer shall be subject to the Creditworthiness provisions of Section 12 of this Agreement. This Agreement shall not be assignable or transferable in whole or in part by either Party without the written consent of the other Party, which consent(s) shall not be unreasonably withheld, except that such written consent(s) shall not be required (a) in the case of an assignment or transfer to a successor in the operation of the assignor's or transferor's properties by reason of a merger, consolidation, sale or foreclosure, where substantially all

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such properties by reason of a merger, consolidation, sale or foreclosure, where substantially all such properties are acquired by such successor, or (b) in the case of an assignment or transfer of all or part of the assignor's or transferor's properties or interests to a wholly-owned subsidiary of the assignor or transferor or to another company in the same holding company as the assignor or transferor.

e) **Governing Law:** This Agreement and each of its provisions shall be governed by the laws of the State of Florida.

f) **Interconnection with Other Systems:** Nothing contained in this Agreement shall restrict or limit either Party from establishing, altering or terminating interconnection points with any person not a part to this Agreement or amending or entering into agreements therefor.

g) **Headings Not to Affect Meaning:** The descriptive headings of the various sections and articles of this Agreement have been inserted for convenience of reference only and shall in no way modify or restrict any of the terms and provisions hereof.

h) **No Consent to Violation of Law:** Nothing herein contained shall be construed to constitute consent or acquiescence by either Party to any action of the other Party which violates the laws of the United States as their provisions may be amended, supplemented or superseded, or which violates any other law or regulation, or any order, judgment or decree of any court or governmental authority of competent jurisdiction.

i) **Complete Agreement:** This Agreement is intended as the exclusive integrated statement regarding service provided hereto. Parol or extrinsic evidence shall not be used to vary or contradict the express terms of this Agreement.

j) **No Dedication of Facilities:** Any undertaking or commitment by one Party to the other under any provisions of this Agreement shall not constitute the dedication of the system or any portion thereof of any Party to the public or to the other Party.

k) **Relationship of the Parties:** Nothing contained in this Agreement shall be construed to create an association, joint venture, partnership or any other type of entity or relationship between Seller and the Buyer, or between either or both of them and any other party.

l) **Third-Party Beneficiaries:** This Agreement is intended solely for the benefit of the Parties to the Agreement, and nothing in this Agreement will be construed to create any duty to, or standard of care with reference to, or any liability to, any person not a Party to the Agreement.

m) **Tax Adjustment:** There shall be added to the charges under this Agreement the applicable proportionate part of any new or increased taxes and assessments (except State or Federal income taxes), imposed by any governmental authority in addition to, or in excess of, those in effect as of the date of this Agreement which are assessed on the basis of meters or customers, or the price of, or revenue from, electric energy or service sold, or the quantity of energy purchased or generated for the sale or sold. In the event that Seller is required to pay, and pays, a "gross receipts tax" with respect to power and energy sold hereunder, Seller shall be fully reimbursed by the Buyer. Should any tax or assessment be imposed during the course of a transaction hereunder, the Buyer shall have the right either to continue the transaction at a price which reflects the tax or assessment so imposed or to terminate the remainder of the transaction upon providing written notice.

n) **Prudent Utility Practice:** The Parties shall discharge any and all obligations under this Agreement in accordance with Prudent Utility Practice.

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o) **Operating Representative:** The Buyer and Seller shall each appoint an Operating Representative and so notify other Party. Such appointments may be changed at any time. The Operating Representatives shall represent the Parties in all matters relating to the administration of this Agreement. The duties of the Operating Representative shall include agreeing upon any methods and procedures for implementing transactions under this Agreement. Either Party's Operating Representative may require that such methods and procedures be evidenced in writing.

p) **Dispute Resolution:** In the event a dispute arises between the parties concerning the operation or interpretation of this Agreement, the Parties' Operating Representatives shall attempt to resolve the matter. In the event the Operating Representatives are unable to resolve the matter after a reasonable time period (not to exceed sixty days), the matter shall be referred to the Parties' principals for resolution. Nothing in this paragraph shall be interpreted to restrict or limit a Party's rights to pursue all remedies available at law or at equity.

q) **Confidentiality:** Seller and Buyer regard the pricing terms and conditions in this Agreement as proprietary trade secrets under Florida law. Each Party agrees to notify the other Party as soon as possible of any request for proprietary information, and not to distribute any proprietary information without first notifying the other Party; provided, however, nothing herein limits an obligation of Seller or Buyer to disclose such information as may be required under Applicable Laws. Seller and Buyer acknowledge that pursuant to these Applicable Laws, Buyer will provide a copy of this Agreement, with the price terms redacted, to the relevant officials of the City of Marianna, Florida and the City of Cottondale, Florida. Seller and Buyer further acknowledge that pursuant to these Applicable Laws, Buyer will provide a copy of this Agreement, with the price terms redacted, to the Florida Public Service Commission, and further that the Florida Public Service Commission may view an un-redacted version of this Agreement at the Buyer's place of business.

r) **Setoff upon Termination**. Upon the designation of an event of default entitling a Party to terminate this Agreement early ("Early Termination Date"), the terminating Party ("X") may, at its option and in its discretion, setoff, against any amounts Owed to the non-terminating Party ("Y") by X under this Agreement or under any other agreement, instrument and/or undertaking, any amounts Owed by Y to X (irrespective of the place of payment or booking office of the obligation) under this Agreement or under any other agreement, instrument and/or undertaking. The obligations of Y and X under this Agreement in respect of such amounts shall be deemed satisfied and discharged to the extent of any such setoff exercised by X. X will give Y notice of any setoff effected under this Section as soon as practicable after the setoff is effected, provided that failure to give such notice shall not affect the validity of the setoff. For purposes of this Section, "Owed" shall mean any amounts owed or otherwise accrued and payable (regardless of whether such amounts have been or could be invoiced) as of the Early Termination Date. If an obligation is unascertained, X may in good faith estimate that obligation and setoff on the basis of such estimate, subject to the relevant Party accounting to the other when the obligation is ascertained.

s) **Trade Option Representation.** If this Agreement meets the conditions contained in CFTC Regulation 32.3(a) ("Trade Option"), then each Party represents and warrants that the Party that is the offeree of a the Trade Option ("Offeree") represents to the other party ("Offeror") that it is a producer, processor, commercial user of or a merchant handling the

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commodity that is the subject of this commodity option transaction or the products or by-products thereof and is offered or entering into this commodity option transaction solely for purposes related to its business as such. Offeree and Offeror hereby confirm to each other that the Trade Option is intended to be physically settled so that, if exercised, the option would result in the sale of an exempt commodity for immediate or deferred delivery.

t) **Netting of Payments.** The Parties hereby agree that they shall discharge mutual debts and payment obligations due and owing to each other on the same date pursuant to this Native Load Firm Transaction through netting, in which case all amounts owed by each Party to the other Party during the monthly billing period, interest, and payments or credits, shall be netted so that only the excess amount remaining due shall be paid by the Party who owes it. If no mutual debts or payment obligations exist and only one Party owes a debt or obligation to the other during the monthly billing period, that Party shall pay such sum in full when due.

u) **Standard of Review.** Absent the agreement of the Parties to the proposed change, the standard of review for changes to any rate, charge, classification, term or condition of this Agreement, whether proposed by a Party, a nonparty or FERC acting *sua sponte*, shall solely be the "public interest" application of the "just and reasonable" standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) (the "Mobile-Sierra" doctrine).

v) **Severability.** If any term of this Agreement is to any extent illegal, otherwise invalid, or incapable of being enforced, such term shall be excluded to the extent of such invalidity or unenforceability; all other terms hereof shall remain in full force and effect; and, to the extent permitted and possible, the invalid or unenforceable term shall be replaced by a term that is valid and enforceable and that comes closest to expressing the intention of such invalid or unenforceable term.

w) **Bankruptcy – Utility Clause.** Each Party agrees that, for purposes of this Agreement, the other Party is not a "utility" as such term is used in 11 U.S.C. Section 366, and each Party waives and agrees not to assert the applicability of the provisions of 11 U.S.C. Section 366 in any bankruptcy proceeding wherein such Party is a debtor. In any such proceeding, each Party further waives the right to assert that the other Party is a provider of last resort.

x) **Governing Agreement.** This Agreement sets forth the rates, terms and conditions of a transaction to be entered into between Seller and Buyer pursuant to Florida Power and Light Company's Cost Based Tariff, Volume No. 13 ("Tariff"). If there is a conflict between the terms and conditions of the Tariff (and any service agreement executed thereunder) and the Agreement, the terms of this Agreement shall control. All capitalized terms used but not defined herein shall have the meanings ascribed to such terms according to the Tariff.

18) **Additional Definitions:** When used herein with initial or complete capitalization, whether in the singular or in the plural, the following terms shall have the following defined meanings:

a) "All Requirements Service" has the meaning specified in Section 7(b).

b) "Ancillary Services" means those services as defined in the OATT.

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c) "Applicable Laws" means any and all federal, state regional or local statutes, laws, municipal charter provisions, regulations, ordinances, rules, judgments, orders, decrees, Governmental Approvals, licenses or permit requirements or other governmental requirements or restrictions, or any interpretation or administration of any of the foregoing by any Governmental Authority, that apply to the facilities, services or obligations of either Party under this Agreement, whether now or hereafter in effect and that are enforceable in a court of law.

d) "Business Day" mans any day on which the Federal Reserve Member Banks in Florida are open for business. A Business Day shall begin at 8:00 a.m. EPT and end at 5:00 p.m. EPT.

e) "Buyer's Retail Load" means the Buyer's hourly load, in kWh, as measured by the meters at the FPUC Interconnection Point(s).

f) "Capacity" means net electrical power, in MW, provided by Seller's System and delivered to or available for Buyer's system at the Receipt Point.

g) "Credit Rating" means the respective rating then assigned to Buyer's unsecured senior long-term debt obligations (not supported by third party credit enhancement) by S&P or Moody's; and if no rating is assigned to Buyer's unsecured, senior long-term debt obligations by such agency, the lower of the general corporate credit rating or issuer rating, as applicable, assigned by such rating agency to Buyer.

h) "Debt Service Coverage Ratio" shall mean the ratio of: (1) operating income from their enterprise funds; to (2) all principal payments due within the period on all long-term debt plus total interest expense all as calculated on a consolidated basis for the applicable period in accordance with GAAP.

i) "Demand Charge" has the meaning specified in Appendix A.

j) "Demand Quantity" has the meaning specified in Appendix A.

k) "Eastern Prevailing Time" or "EPT" means the time in effect in the Eastern Time Zone of the United States of America, whether Eastern Standard Time or Eastern Daylight Savings Time.

l) "Electric Resources" means dependable electric power and energy resources available to a Party, consistent with Prudent Utility Practice.

m) "Energy" means electrical energy, expressed in MWh, provided by Seller and delivered to Buyer at the Point(s) of Delivery in accordance with the terms and conditions of this Agreement.

n) "Federal Power Act" means the Federal Power Act, 16 U.S.C. § 792 et seq., as it is now or shall be amended in the future, or any successor thereto.

o) "FERC" means the Federal Energy Regulatory Commission or any successor having comparable responsibilities.

p) "Force Majeure" means any cause beyond the reasonable control of, and not the result of negligence or the lack of diligence of, the Party claiming Force Majeure or its contractors or suppliers. It will include, without limitation, strike, stoppage in labor, failure of contractors or suppliers of materials, shortage of fuel, riot, fire, flood, ice, invasion, civil war, commotion, insurrection, blockades, embargoes, sabotage, epidemics, explosions, military or usurped power, order of any court granted in any bona fide adverse legal proceeding or

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action, order of any civil or military authority (either de facto or de jure and including orders of governmental and administrative agencies which conflict with the terms of this Agreement), acts of God or public enemies, failure or malfunction of system facilities and unscheduled outage of generating units or transmission facilities.

q) "FPL" means Florida Power & Light Company, a corporation organized and existing under the laws of the State of Florida.

r) "FPUC" means Florida Public Utilities Company, a corporation organized and existing under the laws of the State of Florida.

s) [redacted]

t) "FPUC Interconnection Point(s)" means the FPUC NE (138 KV lines at the center line of Nassauville Road or as amended in the transmission agreement) and FPUC NW (12 KV metering buss at the six substation delivery points or as amended in the transmission agreement) interconnection points on the FPL Transmission System or its successor.

u) "Governmental Authority" means any national, state, regional or local government (whether domestic or foreign), any political subdivision thereof or any other governmental, quasi-governmental, judicial, executive, legislative, administrative, public or statutory instrumentality, authority, body, agency, department, bureau or entity or any arbitrator with authority to bind a Party at law.

v) "HE" means "hour ending."

w) "Intermediate Block Service" means the Power and Energy delivered to Buyer from Seller with the quantity and pricing terms as set forth in Appendix A, B and C.

x) "Investment Grade Credit Rating" means Buyer has a current and continuous Credit Rating from each of S&P and Moody's equal to or higher than "BBB-" (with a neutral/stable or higher outlook) by S&P (or its equivalent under any successor rating category of S&P) and/or "Baa3" (with a neutral/stable or higher outlook) by Moody's (or its equivalent under any successor rating category of Moody's). In determining whether Buyer has an Investment Grade Rating, if Buyer has a Credit Rating from both S&P and Moody's, Buyer's Credit Rating shall be an Investment Grade Credit Rating only if the above minimum ratings requirements are satisfied with respect to both S&P and Moody's.

y) "Load Following Service" means the Power and Energy delivered to Buyer from Seller with the quantity and pricing terms as set forth in Appendix A, B, and C.

z) "Monthly Capacity Payment" or "MCP" means monthly payments calculated in accordance with Appendix A.

aa) "Monthly Customer Charge" means monthly payments calculated in accordance with Appendix D.

bb) "Monthly Energy Fuel Payment" or "MEP" means monthly payments calculated in accordance with Appendix C.

cc) "Monthly Energy Non-Fuel Payment" or "MENFP" means monthly payments calculated in accordance with Appendix B.

dd) "Native Load" means the demand imposed on Seller by the requirements of retail customers located within a franchised service territory of Seller that Seller has a statutory

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obligation to serve and wholesale customers with whom Seller has contracted to supply service with a firmness of Native Load.

ee) "OATT" means the Transmission Provider's) Open Access Transmission Tariff on file at FERC, as amended from time to time.

ff) "Parties" means the Parties to this Agreement.

gg)"Point(s) of Delivery" means the location at which Power and Energy is first delivered to the FPL Transmission System from Electric Resources on Seller's System that are interconnected with the Seller's Transmission System or, in the case of purchased power, from points of interconnection between Seller's Transmission System and other transmission systems.

hh)"Power and Energy" means the product Seller sells and delivers and Buyer pays and receives, consisting of Capacity and associated Energy.

ii) "Prudent Utility Practice" means any of the practices, methods and acts in which a significant portion of the electric utility industry engages or of which it approves during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at the lowest reasonable cost consistent with good business practices, reliability, safety and expedition. Prudent Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of acceptable practices, methods or acts.

jj) [redacted]

kk) "Seller's System" means, during the Delivery Period, (i) the Electric Resources as such may change from time to time during the Delivery Period, (ii) capacity and energy purchases by Seller pursuant to power purchase contracts and (iii) to the extent of the sale of electric power to Seller therefrom, all generating plants of co-generators, qualifying facilities, and independent power producers that are not owned by Seller but that produce electric power and sell it to Seller.

ll) "Settlement Amount" means, with respect to this Agreement and a Party, an amount that such Party determines in good faith and in a commercially reasonable manner to be the present value of the Economic Loss to it (net of any gains) resulting from termination of this Agreement including costs associated, or that would be included, with entering into new arrangements which replace this Agreement and losses (net of any gains) related to terminating or liquidating any hedges or related trading positions, provided that (i) in no event will internal costs, other than reasonable attorney's fees, be included in the calculation of any Settlement Amount; and (ii) the non-defaulting party shall not be required to enter into any offsetting or otherwise mitigating transactions solely for the purpose of establishing such losses or gains. Economic Loss shall (i) mean in the case of the Buyer an amount not to exceed the difference between the payments to be made under this Agreement and the cost of replacement power and energy equivalent to the Power and Energy provided under this Agreement for the balance of the Delivery Period; and (ii) in the case of the Seller, shall in any event include charges under Appendices A, B and D (but not Appendix C fuel costs) associated with sales to be made under this Agreement until such time as the earlier of the end of the Delivery Period or FPSC allows recovery of such costs from Seller's retail customers.

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mm) "Transmission Provider" means FPL Transmission or its successor with respect to the entity transmitting the Power and Energy from the Point(s) of Delivery.

nn)"Transmission System" means the transmission system of the Transmission Provider.

AGREED TO AS OF THE TRANSACTION DATE SET FORTH ABOVE.

FLORIDA POWER & LIGHT COMPANY	**FLORIDA PUBLIC UTILITIES COMPANY**
By:	**By:**
Title: VP, Energy Marketing & Trading	**Title:** Senior Vice President
Date: 5/14/2024	**Date:** 5/13/2024

WSL

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ADMITTED

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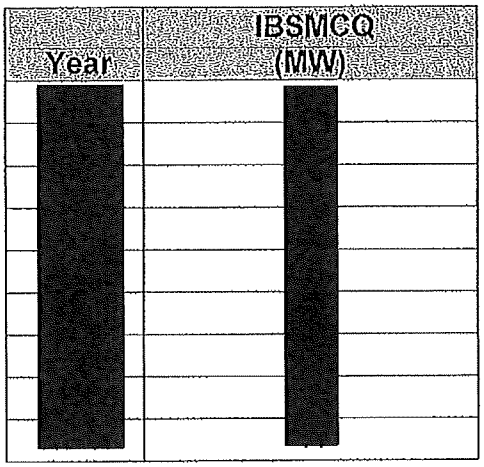
APPENDIX A

MONTHLY CAPACITY QUANTITY AND PAYMENT CALCULATION

Intermediate Block Service The Intermediate Block Service shall be dispatched first by Seller to supply Power and Energy to meet Buyer's Retail Load up to the Intermediate Block Service Monthly Capacity Quantity (IBSMCQ) shown below.



The Intermediate Block Service Monthly Capacity Payment (IBSMCP) shall be as follows:

Payment for each Monthly Billing Period shall be determined according to the following formula:

IBSMCP = IBSMCQ * IBSDC

Where:

IBSMCP – Intermediate Block Service Monthly Capacity Payment, expressed in dollars, for the Monthly Billing Period;

IBSMCQ – Intermediate Block Service Monthly Capacity Quantity as shown in the table above and expressed in kW for the calculation;

IBSDC – Intermediate Block Service Demand Charge, expressed in $/kW-Month as shown in the table below;

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ear	IBSDC ($/kW-Month)
[redacted]	[redacted]

Load Following Service

The Load Following Service shall be dispatched by Seller to supply Power and Energy to meet Buyer's Retail Load above the Intermediate Block Service Monthly Capacity Quantity.

The Load Following Service Monthly Capacity Payment (LFSMCP) for each Monthly Billing Period shall be determined according to the following formula:

LFSMCP = LFSDQ * LFSDC

Where:

LFSMCP – Load Following Service Monthly Capacity Payment, expressed in dollars, for the Monthly Billing Period;

LFSDQ – Load Following Service Demand Quanity, expressed in kW and shall be an amount for the applicable billing period equal to the sum of the single highest 60-minute kW demand as measured at the FPUC Interconnection Point(s) during the same 60-minute period and grossed up for FPL transmission losses (expressed in kW) at and from where Power and Energy is first delivered to the Point(s) of Delivery based on the demand loss factors for FPL Transmission Systems delivery points less the Intermediate Block Service Monthly Capacity.

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LFSDC – Load Following Service Demand Charge, expressed in $/kW-Month as shown in the tables below;

Year	LFSDC ($/kW-Month)
[redacted]	[redacted]

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APPENDIX B

MONTHLY ENERGY NON-FUEL PAYMENT (MENFP) CALCULATION

Intermediate Block Service

The Intermediate Block Service Monthly Energy Non-Fuel Payment (IBSMENFP) for each Monthly Billing Period shall be determined according to the following formula:

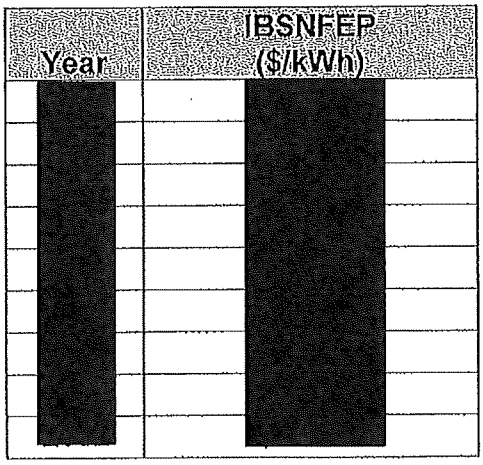
IBSMENFP = IBSED * IBSNFEP

Where:

IBSMENFP – Intermediate Block Service Monthly Energy Non-Fuel Payment, expressed in dollars, for the Monthly Billing Period;

IBSED – the hourly Intermediate Block Service Energy Delivered, expressed in kWh, shall be the total Energy, as measured during the applicable billing period, at the FPUC Interconnection Point(s) and grossed up for losses (expressed in kWh) at and from where Energy is first delivered to the Point(s) of Delivery based on the demand loss factors for the FPL Transmission System's delivery points on the FPL Transmission System. The amount of energy in any hour of the applicable billing period shall not exceed the IBSMCQ for that month.

IBSNFEP – Intermediate Block Service Non-Fuel Energy Price shown in the table below.



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Load Following Service

The Load Following Service Monthly Energy Non-Fuel Payment (LFSMENFP) for each Monthly Billing Period shall be determined according to the following formula:

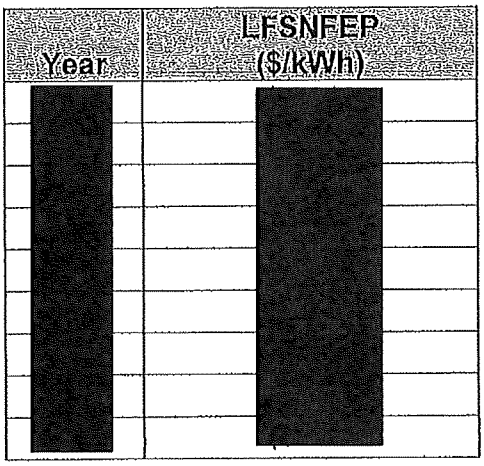
LFSMENFP = LFSED * LFSNFEP

Where:

LFSMENFP – Load Following Service Monthly Energy Non-Fuel Payment, expressed in dollars, for the Monthly Billing Period;

LFSED – the hourly Load Following Service Energy Delivered, expressed in kWh, shall be the total Energy, as measured during the applicable billing period, at the FPUC Interconnection Point(s) and grossed up for losses (expressed in KWh) at and from where Energy is first delivered to the Point(s) of Delivery based on the demand loss factors for the FPL Transmission System's delivery points on the FPL Transmission System less the IBSED for each hour k of the applicable billing period.

LFSNFEP – Load Following Service Non-Fuel Energy Price shown in the table below.



FPSC EXH No. 78

ADMITTED

E249

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APPENDIX C

MONTHLY ENERGY FUEL PAYMENT (MEFP) CALCULATION

Intermediate Block Service

The Intermediate Block Service Monthly Energy Fuel Payment (IBSMEFP) for each Monthly Billing Period during such period shall be determined according to the following formula:

$$IBSMEFP = [\sum^{n}_{k=1} (IBSED_k * IBSGHR_k * IBSGI)]$$

Where:

IBSMEFP – the Intermediate Block Service Monthly Energy Fuel Payment, expressed in dollars, for the Monthly Billing Period;

IBSED – the hourly Intermediate Block Service Energy Delivered by Seller, expressed in MWh, shall be the total Energy as measured for hour k of the applicable billing period at the FPUC Interconnection Point(s) and grossed up for losses (expressed in MWh) at and from where Energy is first delivered to the Point(s) of Delivery based on the demand loss factors for FPL Transmission System's delivery points on the FPL Transmission System. The amount of energy in any hour of the applicable billing period shall not exceed the IBSMCQ for that month;

IBSGHR – [redacted]

IBSGI – [redacted]

n – number of hours in the Monthly Billing Period

k – each hour, for the Monthly Billing Period

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Load Following Service

$LFSMEFP = [\sum^{n}_{k=1}(LFSED_k * LFSGHR_k * LFSGI)]$

Where:

LFSMEFP – the Load Following Service Monthly Energy Fuel Payment, expressed in dollars, for the Monthly Billing Period;

LFSED – the hourly Load Following Service Energy Delivered by Seller expressed in MWh, shall be the total Energy as measured for hour k of the applicable billing period at the FPUC Interconnection Point(s) and grossed up for losses (expressed in MWh) at and from where Energy is first delivered to the Point(s) of Delivery based on the demand loss factors for FPL Transmission System's delivery points on the FPL Transmission System less the IBSED for each hour k of the applicable billing period.;

LFSGHR – [redacted]

LFSGI – [redacted]

n – number of hours in the Monthly Billing Period;

k – each hour, for the Monthly Billing Period

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APPENDIX D

MONTHLY CUSTOMER CHARGE (MCC) CALCULATION

Monthly Customer Charge is [redacted].

FPSC EXH No. 78

ADMITTED

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APPENDIX E

FPUC EXCESS ENERGY EXAMPLE

FPUC Excess Energy Adjustment

Energy Adjustment

Hour Ending	FPUC Excess Energy (MWh)	Buyer Retail Load Adjusted for Transmission Losses (MWh)	Adjusted Buyer Retail Load (MWh)

Capacity Adjustment

Monthly Highest Peak Hour Ending	FPUC Excess Energy (MWh)	Buyer Retail Load Adjusted for Transmission Losses (MWh)	Adjusted Buyer Retail Load (MWh)

E252

FPUC 01-000028

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ADMITTED

E253

FIRST AMENDMENT TO THE NATIVE LOAD FIRM ALL REQUIREMENTS POWER AND ENERGY AGREEMENT

between the Florida Public Utilities Company and Florida Power & Light Company dated August 26, 2024

Whereas, Florida Power & Light Company ("Seller") and Florida Public Utilities Company, ("Buyer") entered into the Native Load Firm All Requirements Power and Energy Agreement, dated May 13, 2024 (the "Agreement") that sets forth the terms and conditions of a transaction between Seller and Buyer pursuant to Florida Power & Light Company's FERC Electric Tariff No. 13.

Whereas, Seller and Buyer desire to amend the Agreement to correct certain erroneous price information contained therein as set forth below.

Now Therefore, for good and valuable consideration the receipt of which is acknowledged, the parties agree as follows:

1. In Appendix B, "Load Following Service", the table Load Following Service Non-Fuel Energy Price is deleted in its entirety and replaced with the following table:

Year	LFSNFEP ($/kWh)
[redacted]	[redacted]

FPSC EXH No. 78
ADMITTED

2. Except as set forth above, all other rates, terms and conditions of the Agreement shall remain in full force and effect.

3. This amendment shall be deemed effective back to the commencement of the Delivery Period contained in the Agreement.

Agreed to as of August 26, 2024

FLORIDA POWER & LIGHT COMPANY	**FLORIDA PUBLIC UTILITIES COMPANY**
By:	**By:**
Title: VP, Energy Marketing & Trading	**Title:** Senior Vice President
Date: 8/29/2024	**Date:** 8/29/2024

Legal Review Completed WSL

FPSC EXH No. 79
ADMITTED

79

TECO's Response to Staff's First Request to Produce Documents, No. 1

FPSC EXH No. 79

ADMITTED

E256

AUSLEY MCMULLEN

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

September 9, 2024

VIA: ELECTRONIC TRANSMISSION

Ms. Suzanne Brownless
Special Counsel
Florida Public Service Commission
Room 390L – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 20240001-EI

Dear Ms. Brownless:

Attached are Tampa Electric Company's answers to Staff's First Request for Production of Documents (No. 1), propounded and served by electronic mail on August 19, 2024.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: TECO Regulatory Dept.

E256

FPSC EXH No. 79

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S SECOND SET OF PRODUCTION OF DOCUMENTS
DOCUMENTS NO. 1
BATES PAGE(S): 1
FILED: SEPTEMBER 9, 2024

E257

1. Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's Petition.

A. Please see the following table for the requested information.

PROJECTED MARKET PRICE FOR NATURAL GAS SUPPLY

Month	Natural Gas Supply (a) $/mmbtu
Jan 2025	4.00
Feb 2025	3.84
Mar 2025	3.40
Apr 2025	3.13
May 2025	3.14
Jun 2025	3.30
Jul 2025	3.51
Aug 2025	3.54
Sep 2025	3.50
Oct 2025	3.57
Nov 2025	3.86
Dec 2025	4.29
Average	3.59

(a) Natural Gas Supply prices for Jan-Dec 2025 using the average of 5 NYMEX trading days ending 6/26/24 (commodity basis not included)

E257

FPSC EXH No. 80
ADMITTED

80

TECO's Response to Staff's Second Request to Produce Documents, Nos. 2-3.

(Including Attachment for No. 3)

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S SECOND REQUEST FOR
PRODUCTION OF DOCUMENTS
DOCUMENT NO. 2
BATES PAGE(S): 1
OCTOBER 18, 2024

E259

2. Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's Projection Testimony for the period January 2025 through December 2025.

A. Please see Tampa Electric's response to Staff's First Request for Production of Documents, No. 1, filed on September 9, 2024, incorrectly labeled Staff's Second Request for Production of Documents.

E259

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
STAFF'S SECOND REQUEST FOR PRODUCTION OF DOCUMENTS
DOCUMENT NO. 3
BATES PAGE(S): 2 - 3
OCTOBER 18, 2024

E260

3. Please submit work papers detailing 12-month-applicable 2025 fuel cost recovery factors based on the same total annual fuel costs presented in the Petition (i.e., under the standard or normal methodology).

A. The work papers detailing 12-month-applicable 2025 fuel cost recovery factors based on the same total annual fuel costs are provided in the excel file named "(BS 3) 2025 TEC Fuel Projection Schedules 12-month_final.xlsx."

E260

FPSC EXH No. 80

ADMITTED

E261

SCHEDULE E1

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

		DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)	654,294,635	20,887,507	3.13247
2.	Nuclear Fuel Disposal Cost	0	0	0.00000
3.	Coal Car Investment	0	0	0.00000
4a.	Adjustment	0	20,887,507 (1)	0.00000
4b.	Adjustment	0	0	0.00000
5.	**TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)**	**654,294,635**	**20,887,507**	**3.13247**
6.	Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	10,637,071	226,940	4.68718
7.	Energy Cost of Economy Purchases (E9)	27,325,155	482,888	5.65870
8.	Demand and Non-Fuel Cost of Purchased Power	0	0	0.00000
9.	Energy Payments to Qualifying Facilities (E8)	3,149,950	96,360	3.26894
10.	**TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 9)**	**41,112,176**	**806,187**	**5.09958**
11.	**TOTAL AVAILABLE MWH (LINE 5 + LINE 10)**		**21,693,694**	
12.	Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,021,604	29,944	3.41176
13.	Fuel Cost of Market Based Sales - Jurisd. (E6)	0	0	0.00000
14.	Gains on Sales	54,316	NA	NA
15.	**TOTAL FUEL COST AND GAINS OF POWER SALES**	**1,075,920**	**29,944**	**3.59315**
16.	Net Inadvertant Interchange		0	
17.	Wheeling Received Less Wheeling Delivered		0	
18.	Interchange and Wheeling Losses		404	
19.	**TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+10-15+16+17-18)**	**694,330,891**	**21,663,347**	**3.20510**
20.	Net Unbilled	NA (1)(a)	NA (a)	NA
21.	Company Use	1,153,836 (1)	36,000	0.00562
22.	T & D Losses	35,566,450 (1)	1,109,683	0.17335
23.	System MWH Sales	694,330,891	20,517,664	3.38406
24.	Wholesale MWH Sales	0	0	0.00000
25.	Jurisdictional MWH Sales	694,330,891	20,517,664	3.38406
26.	Jurisdictional Loss Multiplier			0.00000
27.	Jurisdictional MWH Sales Adjusted for Line Loss	694,330,889	20,517,664	3.38406
28.	Optimization Mechanism{2}	3,122,688	20,517,664	0.01522
29.	True-up (2)	(28,431,329)	20,517,664	(0.13857)
30.	Total Jurisdictional Fuel Cost (Excl. GPIF)	669,022,248	20,517,664	3.26071
31.	Revenue Tax Factor			1.000848
32.	Fuel Factor (Excl. GPIF) Adjusted for Taxes	669,589,579	20,517,664	3.26348
33.	GPIF Adjusted for Taxes (2)	1,830,750	20,517,664	0.00892
34.	**Fuel Factor Adjusted for Taxes Including GPIF**	671,420,329	20,517,664	3.27240
35	**Fuel Factor Rounded to Nearest .001 cents per KWH**			**3.272**

(a) Data not available at this time.
(1) Included For Informational Purposes Only
(2) Calculation Based on Jurisdictional MWH Sales

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FPSC EXH No. 80

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E262

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2024 - December 2024 (6 months actual, 6 months estimated)	$144,305,986
2.	PROJECTED OVER/(UNDER)-RECOVERY TRUE-UP INCLUDED IN JUNE - DECEMBER 2024 RATES (Per Mid-Course correction Schedule E1-A, line 3 ($137,918,831/12)*7 (June - December 2024))	$80,452,651
3.	DIFFERENCE IN 2024 ESTIMATED TRUE-UP AMOUNT PROJECTED IN MID-COURSE 2024 RATES AND AMOUNT COLLECTED IN 2024 ($82,436,187 under-recovery less ($47,014,177) collected January through May 2024)	($35,422,010)
4.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2025 (Line 1 - Line 2 + Line 3) To be included in the 12-month projected period January 2025 through December 2025 (2025 Schedule E1, line 29)	$28,431,329
7.	JURISDICTIONAL MWH SALES (Projected January 2025 through December 2025)	20,517,664
8.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,486,374 January 2025 - December 2025)	**(0.1388)**

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TAMPA ELECTRIC COMPANY **SCHEDULE E1-C**
INCENTIVE FACTOR AND TRUE-UP FACTOR
FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

1.	TOTAL AMOUNT OF ADJUSTMENTS		
	A. GENERATING PERFORMANCE INCENTIVE REWARD / (PENALTY) (January 2025 through December 2025)	$1,830,750	
	B. TRUE-UP OVER / (UNDER) RECOVERED (January 2025 through December 2025)	$28,431,329	
	C. OPTIMIZATION MECHANISM GAIN / (LOSS) (January 2025 through December 2025)	$3,122,688	
2.	TOTAL SALES (January 2025 through December 2025)	20,517,664	MWh
3.	ADJUSTMENT FACTORS		
	A. GENERATING PERFORMANCE INCENTIVE FACTOR (Using Effective MWh Sales of 20,486,374)	**0.0089**	Cents/kWh
	B. TRUE-UP FACTOR (Using Effective MWh Sales of 20,486,374)	**(0.1388)**	Cents/kWh
	C. OPTIMIZATION MECHANISM FACTOR (Using Effective MWh Sales of 20,486,374)	**0.0152**	Cents/kWh

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E264

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E1-D

		NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK		29.38	$20.15
OFF PEAK		70.62	$18.88
		100.00	1.0673

			TOTAL	ON PEAK	OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	$694,330,891		
2	MWH Sales (Jurisd)	(Sch E1 line 25)	20,517,664		
2a	Effective MWH Sales (Jurisd)		20,486,374		
3	Cost Per KWH Sold	(line 1 / line 2)	3.3841		
4	Jurisdictional Loss Factor		1.00000		
5	Jurisdictional Fuel Factor		NA		
6	True-Up	(Sch E1 line 29)	($28,431,329)		
7	Optimization Mechanism	(Sch E1 line 28)	$3,122,688		
8	TOTAL	(line 1 x line 4) + line 6 + line 7	$669,022,250		
9	Revenue Tax Factor		1.000848		
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.2685		
11	GPIF Factor	(Sch E1-C line 3A)	0.0089		
1	Recovery Factor Including GPIF	(line 10 + line 11)	3.2774	3.4301	3.2139
2	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.277	3.430	3.214

3	Hours: ON PEAK	25.01%
4	OFF PEAK	74.99%
		100.00%

Jurisdictional Sales (MWH) JANUARY 2025 - DECEMBER 2025

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	18,151,488		18,151,488
Distribution Primary	1,603,394	0.99	1,587,360
Transmission	762,782	0.98	747,526
Total	20,517,664		20,486,374

	Standard	On-Peak	Off-Peak
Distribution Secondary	3.277	3.430	3.214
Distribution Primary	3.244	3.396	3.182
Transmission	3.211	3.361	3.150
RS 1st Tier	2.971		
RS 2nd Tier	3.971		
Lighting	3.251		

E264

FPSC EXH No. 80

ADMITTED

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		2.971	3.971
Distribution Secondary	3.277		
Distribution Primary	3.244		
Transmission	3.211		
Lighting Service (1)	3.251		
TIME-OF-USE			
Distribution Secondary - On-Peak	3.430		
Distribution Secondary - Off-Peak	3.214		
Distribution Primary - On-Peak	3.396		
Distribution Primary - Off-Peak	3.182		
Transmission - On-Peak	3.361		
Transmission - Off-Peak	3.150		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

FPSC EXH No. 80

ADMITTED

SCHEDULE E2

E266

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

		(a) Jan-25	(b) Feb-25	(c) Mar-25	(d) Apr-25	(e) May-25	(f) Jun-25	(g) Jul-25	(h) Aug-25	(i) Sep-25	(j) Oct-25	(k) Nov-25	(l) Dec-25	(m) TOTAL PERIOD
1.	Fuel Cost of System Net Generation	51,252,615	42,250,356	44,239,398	46,445,122	51,996,265	60,418,932	66,847,282	69,590,070	61,804,856	58,405,404	48,495,746	52,548,586	654,294,635
2.	Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Fuel Cost of Power Sold [1]	111,606	105,238	96,849	87,880	98,132	35,460	37,798	95,080	96,451	97,761	94,425	119,240	1,075,920
4.	Fuel Cost of Purchased Power	2,136,027	1,912,279	507,446	485,234	574,432	551,185	548,761	520,863	485,028	509,866	445,011	1,960,939	10,637,071
5.	Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Payments to Qualifying Facilities	272,936	243,788	253,458	234,036	244,129	235,462	263,116	269,990	279,418	279,565	288,922	285,131	3,149,950
7.	Energy Cost of Economy Purchases	5,975,399	2,005,511	3,115,124	3,147,123	2,179,888	1,105,888	1,260,467	1,146,505	1,609,823	3,209,151	2,002,966	567,309	27,325,155
8.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	**TOTAL FUEL & NET POWER TRANSACTIONS**	**59,525,372**	**46,306,697**	**48,018,577**	**50,223,635**	**54,896,582**	**62,276,007**	**68,881,827**	**71,432,348**	**64,082,673**	**62,306,226**	**51,138,220**	**55,242,725**	**694,330,891**
11.	Jurisdictional MWH Sold	1,550,606	1,442,402	1,427,220	1,495,574	1,647,146	1,905,047	2,019,094	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,517,664
12.	Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
13.	Jurisdictional Total Fuel & Net Power Transactions (Line 10 * Line 12)	59,525,372	46,306,697	48,018,577	50,223,635	54,896,582	62,276,007	68,881,827	71,432,348	64,082,673	62,306,226	51,138,220	55,242,725	694,330,891
14.	Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
15.	**JURISD. TOTAL FUEL & NET PWR. TRANS.** Adjusted for Line Losses (Line 13 * Line 14)	**59,525,372**	**46,306,697**	**48,018,577**	**50,223,635**	**54,896,582**	**62,276,007**	**68,881,827**	**71,432,348**	**64,082,673**	**62,306,226**	**51,138,220**	**55,242,725**	**694,330,891**
16.	Cost Per kWh Sold (Cents/kWh)	3.8388	3.2104	3.3645	3.3582	3.3328	3.2690	3.4115	3.5406	3.1154	3.3281	3.2118	3.7032	3.3841
17.	Optimization Mechanism (Cents/kWh)[2]	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152	0.0152
18.	True-up (Cents/kWh) [2]	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)	(0.1388)
19.	Total (Cents/kWh) (Line 16+17+18)	3.7152	3.0868	3.2409	3.2346	3.2092	3.1454	3.2879	3.4170	2.9918	3.2045	3.0882	3.5796	3.2605
20.	Revenue Tax Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
21.	Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.7184	3.0894	3.2436	3.2373	3.2119	3.1481	3.2907	3.4199	2.9943	3.2072	3.0908	3.5826	3.2633
22.	GPIF Adjusted for Taxes (Cents/kWh) [2]	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089
23.	**TOTAL RECOVERY FACTOR (LINE 21+22)**	**3.7273**	**3.0983**	**3.2525**	**3.2462**	**3.2208**	**3.1570**	**3.2996**	**3.4288**	**3.0032**	**3.2161**	**3.0997**	**3.5915**	**3.2722**
24.	**RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH**	**3.727**	**3.098**	**3.253**	**3.246**	**3.221**	**3.157**	**3.300**	**3.429**	**3.003**	**3.216**	**3.100**	**3.592**	**3.272**

[1] Includes Gains
[2] Based on Effective MWh Sales shown on Schedule E1-C

E266

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FUEL COST OF SYSTEM NET GENERATION ($)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	206,821	198,053	197,261	204,169	203,532	202,776
3. COAL	3,077,054	0	0	0	0	0
4. NATURAL GAS	47,968,740	42,052,303	44,042,137	46,240,953	51,792,733	60,216,156
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL ($)	**51,252,615**	**42,250,356**	**44,239,398**	**46,445,122**	**51,996,265**	**60,418,932**
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	922	900	900	882	839	883
10. COAL	64,628	0	0	0	0	0
11. NATURAL GAS	1,251,415	1,171,462	1,280,872	1,279,341	1,528,145	1,761,788
12. SOLAR	172,052	192,617	231,485	294,281	324,371	279,458
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	**1,489,017**	**1,364,979**	**1,513,257**	**1,574,504**	**1,853,355**	**2,042,129**
	0	0	0	0	0	0
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,553	1,493	1,493	1,552	1,553	1,553
17. COAL (TON)	33,451	0	0	0	0	0
18. NATURAL GAS (MCF)	8,380,597	7,594,241	8,955,741	9,425,687	10,555,762	12,180,860
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	9,000	8,654	8,654	8,993	9,000	9,000
23. COAL	752,640	0	0	0	0	0
24. NATURAL GAS	8,595,691	7,804,893	9,188,213	9,670,774	10,840,248	12,509,850
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	**9,357,331**	**7,813,547**	**9,196,866**	**9,679,768**	**10,849,248**	**12,518,850**
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.06	0.07	0.06	0.06	0.05	0.04
30. COAL	4.35	0.00	0.00	0.00	0.00	0.01
31. NATURAL GAS	84.04	85.82	84.64	81.25	82.45	86.27
32. SOLAR	11.55	14.11	15.30	18.69	17.50	13.68
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT						
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	133.18	132.65	132.12	131.55	131.06	130.57
37. COAL ($/TON)	91.99	0.00	0.00	0.00	0.00	0.00
38. NATURAL GAS ($/MCF)	5.72	5.54	4.92	4.91	4.91	4.94
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.98	22.89	22.80	22.70	22.61	22.53
43. COAL	4.09	0.00	0.00	0.00	0.00	0.00
44. NATURAL GAS	5.58	5.39	4.79	4.78	4.78	4.81
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**5.48**	**5.41**	**4.81**	**4.80**	**4.79**	**4.83**
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	9,761	9,615	9,615	10,197	10,727	10,193
50. COAL	11,646	0	0	0	0	0
51. NATURAL GAS	6,869	6,663	7,173	7,559	7,094	7,101
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,284**	**5,724**	**6,078**	**6,148**	**5,854**	**6,130**
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	22.43	22.01	21.92	23.15	24.26	22.96
57. COAL	4.76	0.00	0.00	0.00	0.00	0.00
58. NATURAL GAS	3.83	3.59	3.44	3.61	3.39	3.42
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**3.44**	**3.10**	**2.92**	**2.95**	**2.81**	**2.96**

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY **SCHEDULE E3**
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
FUEL COST OF SYSTEM NET GENERATION ($)								
1.	HEAVY OIL	0	0	0	0	0	0	0
2.	LIGHT OIL	202,051	201,352	178,576	200,103	199,462	198,819	2,392,979
3.	COAL	1,027,845	4,096,620	0	0	0	0	8,201,520
4.	NATURAL GAS	65,617,385	65,292,097	61,626,280	58,205,301	48,296,284	52,349,767	643,700,136
5.	SOLAR	0	0	0	0	0	0	0
6.	OTHER	0	0	0	0	0	0	0
7.	**TOTAL ($)**	**66,847,282**	**69,590,070**	**61,804,856**	**58,405,404**	**48,495,746**	**52,548,586**	**654,294,635**
SYSTEM NET GENERATION (MWH)								
8.	HEAVY OIL	0	0	0	0	0	0	0
9.	LIGHT OIL	836	835	753	882	883	917	10,432
10.	COAL	21,183	86,508	0	0	0	0	172,319
11.	NATURAL GAS	1,847,984	1,827,926	1,730,617	1,575,328	1,282,442	1,359,636	17,896,956
12.	SOLAR	268,999	260,547	227,075	223,535	173,901	159,479	2,807,800
13.	OTHER	0	0	0	0	0	0	0
14.	**TOTAL (MWH)**	**2,139,002**	**2,175,816**	**1,958,445**	**1,799,745**	**1,457,226**	**1,520,032**	**20,887,507**
		0	0	0	0	0	0	
UNITS OF FUEL BURNED								
15.	HEAVY OIL (BBL)	0	0	0	0	0	0	0
16.	LIGHT OIL (BBL)	1,553	1,553	1,381	1,553	1,553	1,553	18,343
17.	COAL (TON)	11,234	44,801	0	0	0	0	89,486
18.	NATURAL GAS (MCF)	12,415,214	12,249,844	11,906,983	11,129,730	8,938,883	8,809,336	122,542,879
19.	SOLAR	0	0	0	0	0	0	0
20.	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21.	HEAVY OIL	0	0	0	0	0	0	0
22.	LIGHT OIL	9,000	9,000	8,003	9,000	9,000	9,000	106,304
23.	COAL	252,759	1,008,026	0	0	0	0	2,013,424
24.	NATURAL GAS	12,757,560	12,577,264	12,240,249	11,436,084	9,186,242	9,055,129	125,862,197
25.	SOLAR	0	0	0	0	0	0	0
26.	OTHER	0	0	0	0	0	0	0
27.	**TOTAL (MMBTU)**	**13,019,319**	**13,594,289**	**12,248,253**	**11,445,084**	**9,195,242**	**9,064,129**	**127,981,925**
GENERATION MIX (% MWH)								
28.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29.	LIGHT OIL	0.04	0.04	0.04	0.05	0.06	0.06	0.05
30.	COAL	0.99	3.98	0.00	0.00	0.00	0.00	0.83
31.	NATURAL GAS	86.39	84.01	88.37	87.53	88.01	89.45	85.68
32.	SOLAR	12.58	11.97	11.59	12.42	11.93	10.49	13.44
33.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34.	**TOTAL (%)**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT								
35.	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36.	LIGHT OIL ($/BBL)	130.10	129.65	129.31	128.85	128.44	128.02	130.46
37.	COAL ($/TON)	91.49	91.44	0.00	0.00	0.00	0.00	91.65
38.	NATURAL GAS ($/MCF)	5.29	5.33	5.18	5.23	5.40	5.94	5.25
39.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)								
41.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42.	LIGHT OIL	22.45	22.37	22.31	22.23	22.16	22.09	22.51
43.	COAL	4.07	4.06	0.00	0.00	0.00	0.00	4.07
44.	NATURAL GAS	5.14	5.19	5.03	5.09	5.26	5.78	5.11
45.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47.	**TOTAL ($/MMBTU)**	**5.13**	**5.12**	**5.05**	**5.10**	**5.27**	**5.80**	**5.11**
BTU BURNED PER KWH (BTU/KWH)								
48.	HEAVY OIL	0	0	0	0	0	0	0
49.	LIGHT OIL	10,766	10,778	10,628	10,204	10,193	9,815	10,190
50.	COAL	11,932	11,652	0	0	0	0	11,684
51.	NATURAL GAS	6,904	6,881	7,073	7,259	7,163	6,660	7,033
52.	SOLAR	0	0	0	0	0	0	0
53.	OTHER	0	0	0	0	0	0	0
54.	**TOTAL (BTU/KWH)**	**6,087**	**6,248**	**6,254**	**6,359**	**6,310**	**5,963**	**6,127**
GENERATED FUEL COST PER KWH (CENTS/KWH)								
55.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56.	LIGHT OIL	24.17	24.11	23.72	22.69	22.59	21.68	22.94
57.	COAL	4.85	4.74	0.00	0.00	0.00	0.00	4.76
58.	NATURAL GAS	3.55	3.57	3.56	3.69	3.77	3.85	3.60
59.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	**TOTAL (CENTS/KWH)**	**3.13**	**3.20**	**3.16**	**3.25**	**3.33**	**3.46**	**3.13**

FPSC EXH No. 80

ADMITTED

E269

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	241	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	169	1.2	-	1.2	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,614	251.0	-	251.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,582	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	9,037	16.4	-	16.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	10,506	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,890	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	7,202	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,788	17.2	-	17.2	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,070	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,151	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	10,312	18.7	-	18.7	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,428	16.7	-	16.7	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,463	16.7	-	16.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,094	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,852	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,050	16.4	-	16.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,550	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,894	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,550	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,074	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	8,593	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	7,118	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	9,168	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,749	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	8,908	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**172,052**	**17.2**	**-**	**17.2**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**336**	**195,080**	**78.0**	**98.0**	**85.9**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	420	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	442	64,628	19.7	-	-	-	COAL	33,451	22,499,761	752,639.5	3,077,054	4.76	91.99
31. BIG BEND #4 TOTAL	**442**	**64,628**	**19.7**	**88.2**	**60.9**	**11,646**		**-**	**-**	**752,639.5**	**3,077,054**	**4.76**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	10,081	1,940,581	19,563.0	57,701	-	5.72
33. B.B.C.T.#4 TOTAL	**61**	**122**	**0.3**	**95.4**	**100.0**	**10,955**	**GAS**	**1,300**	**1,028,077**	**1,336.5**	**7,441**	**6.10**	**5.72**
34. B.B.C.T.#5 TOTAL	**350**	**224,311**	**86.1**	**97.1**	**101.9**	**9,164**	**GAS**	**2,004,359**	**1,025,605**	**2,055,680.6**	**11,472,521**	**5.11**	**5.72**
35. B.B.C.T.#6 TOTAL	**350**	**233,535**	**89.7**	**97.1**	**102.2**	**9,163**	**GAS**	**2,085,951**	**1,025,891**	**2,139,958.0**	**11,939,536**	**5.11**	**5.72**
36. BIG BEND STATION TOTAL	**1,539**	**717,676**	**62.7**	**94.7**	**103.5**	**6,897**	**-**	**-**	**-**	**4,949,614.6**	**26,554,253**	**3.70**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	190	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	1,830	2.0	-	2.1	9,165	GAS	16,315	1,028,011	16,772.0	93,384	5.10	5.72
41. POLK #2 ST W/O DUCT FIRING	360	94,168	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**480**	**95,998**	**26.9**	**-**	**27.5**	**175**	**GAS**	**-**	**-**	**16,772.0**	**93,384**	**0.10**	**-**
43. POLK #2 CT (GAS)	180	67,100	50.1	-	82.5	9,985	GAS	651,738	1,028,000	669,986.5	3,730,410	5.56	5.72
44. POLK #2 CT (OIL)	187	268	0.2	-	0.3	9,989	LGT OIL	462	5,794,372	2,677.0	61,368	22.90	132.83
45. POLK #2 TOTAL	**180**	**67,368**	**50.3**	**-**	**40.6**	**9,985**	**-**	**-**	**-**	**672,663.5**	**3,791,778**	**5.63**	**-**
46. POLK #3 CT (GAS)	180	51,262	38.3	-	77.4	10,082	GAS	502,732	1,028,000	516,808.4	2,877,530	5.61	5.72
47. POLK #3 CT (OIL)	187	654	0.5	-	1.0	9,668	LGT OIL	1,091	5,795,600	6,323.0	145,453	22.24	133.32
48. POLK #3 TOTAL	**180**	**51,916**	**38.8**	**-**	**38.4**	**10,076**	**-**	**-**	**-**	**523,131.4**	**3,022,983**	**5.82**	**-**
49. POLK #4 CT (GAS) TOTAL	**180**	**47,715**	**35.6**	**-**	**79.6**	**10,114**	**GAS**	**469,429**	**1,028,000**	**482,573.0**	**2,686,911**	**5.63**	**5.72**

E269

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**180**	**50,426**	**37.7**	**-**	**84.1**	**9,975**	**GAS**	**489,282**	**1,028,000**	**502,982.0**	**2,800,545**	**5.55**	**5.72**
51. POLK #2 CC TOTAL	**1,200**	**313,423**	**35.1**	**91.7**	**48.4**	**7,013**	**-**	**-**	**-**	**2,198,121.9**	**12,395,601**	**3.95**	**-**
52. POLK STATION TOTAL	**1,445**	**313,423**	**29.2**	**76.1**	**91.9**	**7,013**	**-**	**-**	**-**	**2,198,121.9**	**12,395,601**	**3.95**	**-**
53. BAYSIDE #1	847	202,285	32.1	96.6	32.1	7,588	GAS	1,493,160	1,028,000	1,534,968.0	8,546,528	4.22	5.72
54. BAYSIDE #2	1,047	76,969	9.9	97.5	32.8	8,031	GAS	601,321	1,028,001	618,158.3	3,441,832	4.47	5.72
55. BAYSIDE #3	61	122	0.3	76.5	100.0	11,488	GAS	1,363	1,028,247	1,401.5	7,802	6.40	5.72
56. BAYSIDE #4	61	14	0.0	76.5	23.0	22,450	GAS	306	1,027,124	314.3	1,751	12.51	5.72
57. BAYSIDE #5	61	122	0.3	76.5	100.0	11,488	GAS	1,363	1,028,247	1,401.5	7,802	6.40	5.72
58. BAYSIDE #6	61	183	0.4	76.5	100.0	11,310	GAS	2,013	1,028,167	2,069.7	11,522	6.30	5.72
59. BAYSIDE STATION TOTAL	**2,138**	**279,695**	**17.6**	**94.7**	**32.3**	**7,717**	**GAS**	**2,099,526**	**1,028,000**	**2,158,313.3**	**12,017,237**	**4.30**	**5.72**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**6,171**	**44.4**	**88.7**	**175.5**	**8,310**	**GAS**	**49,884**	**1,028,005**	**51,281.0**	**285,525**	**4.63**	**5.72**
61. SYSTEM TOTAL	**6,485**	**1,489,017**	**30.9**	**70.9**	**65.7**	**6,284**	**-**	**-**	**-**	**9,357,330.8**	**51,252,616**	**3.44**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E271

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	239	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	180	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,776	295.0	-	295.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	9,906	21.0	-	21.0	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	10,470	21.0	-	21.0	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,324	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	8,289	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	7,560	20.4	-	20.4	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,380	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	7,010	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,730	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	10,940	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	8,574	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	8,506	21.1	-	21.1	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,668	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,111	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,476	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	10,888	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	8,997	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	10,888	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	8,065	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	9,793	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,112	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	10,449	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,134	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	10,153	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**192,617**	**21.3**	**-**	**21.3**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**336**	**207,008**	**91.7**	**98.0**	**93.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	420	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	442	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**442**	**0**	**0.0**	**16.7**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	379	5,250,660	1,990.0	2,099	-	5.54
33. B.B.C.T.#4 TOTAL	**61**	**159**	**0.4**	**77.5**	**43.4**	**13,535**	**GAS**	**2,093**	**1,028,189**	**2,152.0**	**11,590**	**7.29**	**5.54**
34. B.B.C.T.#5 TOTAL	**350**	**238,612**	**101.5**	**97.1**	**106.0**	**9,093**	**GAS**	**2,111,438**	**1,027,621**	**2,169,758.6**	**11,691,860**	**4.90**	**5.54**
35. B.B.C.T.#6 TOTAL	**350**	**242,554**	**103.1**	**97.1**	**105.6**	**9,104**	**GAS**	**2,148,751**	**1,027,627**	**2,208,115.6**	**11,898,477**	**4.91**	**5.54**
36. BIG BEND STATION TOTAL	**1,539**	**688,333**	**66.6**	**73.4**	**138.5**	**6,363**	**-**	**-**	**-**	**4,380,026.2**	**23,604,026**	**3.43**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	190	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	3,030	3.8	-	3.8	10,512	GAS	30,984	1,028,014	31,852.0	171,571	5.66	5.54
41. POLK #2 ST W/O DUCT FIRING	360	115,150	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**480**	**118,180**	**36.6**	**-**	**36.6**	**270**	**GAS**	**-**	**-**	**31,852.0**	**171,571**	**0.15**	**-**
43. POLK #2 CT (GAS)	180	75,685	62.6	-	82.3	9,947	GAS	732,304	1,028,001	752,808.9	4,055,057	5.36	5.54
44. POLK #2 CT (OIL)	187	360	0.3	-	0.4	9,615	LGT OIL	597	5,797,990	3,461.4	78,981	21.94	132.30
45. POLK #2 TOTAL	**180**	**76,045**	**62.9**	**-**	**40.5**	**9,945**	**-**	**-**	**-**	**756,270.3**	**4,134,038**	**5.44**	**-**
46. POLK #3 CT (GAS)	180	55,446	45.8	-	82.8	9,965	GAS	537,492	1,028,000	552,541.6	2,976,306	5.37	5.54
47. POLK #3 CT (OIL)	187	540	0.4	-	0.8	9,615	LGT OIL	896	5,794,754	5,192.1	119,072	22.05	132.89
48. POLK #3 TOTAL	**180**	**55,986**	**46.3**	**-**	**41.0**	**9,962**	**-**	**-**	**-**	**557,733.7**	**3,095,378**	**5.53**	**-**
49. POLK #4 CT (GAS) TOTAL	**180**	**63,301**	**52.3**	**-**	**84.3**	**9,960**	**GAS**	**613,302**	**1,028,001**	**630,474.9**	**3,396,096**	**5.36**	**5.54**

E271

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**180**	**65,107**	**53.8**	**-**	**85.3**	**9,958**	**GAS**	**630,659**	**1,028,001**	**648,317.9**	**3,492,208**	**5.36**	**5.54**
51. POLK #2 CC TOTAL	**1,200**	**378,619**	**47.0**	**91.7**	**55.1**	**6,932**	**-**	**-**	**-**	**2,624,648.8**	**14,289,291**	**3.77**	**-**
52. POLK STATION TOTAL	**1,445**	**378,619**	**39.0**	**76.1**	**129.0**	**6,932**	**-**	**-**	**-**	**2,624,648.8**	**14,289,291**	**3.77**	**-**
53. BAYSIDE #1	847	90,866	16.0	51.8	29.8	7,513	GAS	664,098	1,028,000	682,692.7	3,677,375	4.05	5.54
54. BAYSIDE #2	1,047	10,716	1.5	97.5	25.0	8,345	GAS	86,986	1,028,001	89,421.7	481,676	4.49	5.54
55. BAYSIDE #3	61	89	0.2	98.9	48.6	15,301	GAS	1,325	1,027,774	1,361.8	7,337	8.24	5.54
56. BAYSIDE #4	61	145	0.4	98.9	34.0	17,613	GAS	2,484	1,028,140	2,553.9	13,755	9.49	5.54
57. BAYSIDE #5	61	117	0.3	98.9	38.4	17,012	GAS	1,936	1,028,099	1,990.4	10,720	9.16	5.54
58. BAYSIDE #6	61	242	0.6	98.9	39.7	16,394	GAS	3,859	1,028,090	3,967.4	21,369	8.83	5.54
59. BAYSIDE STATION TOTAL	**2,138**	**102,175**	**7.1**	**79.5**	**29.2**	**7,653**	**GAS**	**760,688**	**1,028,001**	**781,987.9**	**4,212,232**	**4.12**	**5.54**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**3,235**	**25.7**	**98.0**	**166.3**	**8,310**	**GAS**	**26,151**	**1,028,018**	**26,883.7**	**144,808**	**4.48**	**5.54**
61. SYSTEM TOTAL	**6,485**	**1,364,979**	**31.3**	**60.9**	**82.2**	**5,724**	**-**	**-**	**-**	**7,813,546.6**	**42,250,357**	**3.10**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E273

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MARCH 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	298	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	207	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,706	355.8	-	355.8	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,649	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,282	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,636	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	10,024	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,147	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,318	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,232	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	14,577	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,653	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	10,077	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,827	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,397	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,442	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,954	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	12,589	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,407	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,589	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,325	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,328	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,383	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	12,071	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,625	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	11,744	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**231,485**	**23.1**	**-**	**23.1**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**336**	**175,893**	**70.4**	**98.0**	**77.9**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	420	87,939	28.1	-	-	-	GAS	1,003,908	1,028,000	1,032,017.7	4,936,976	5.61	4.92
30. B.B.#4 (COAL)	442	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**442**	**87,939**	**26.7**	**88.7**	**59.0**	**11,736**		**-**	**-**	**1,032,017.7**	**4,936,976**	**5.61**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	10,397	1,758,969	18,288.0	51,130	-	4.92
33. B.B.C.T.#4 TOTAL	**61**	**346**	**0.8**	**98.6**	**47.3**	**13,195**	**GAS**	**4,441**	**1,027,989**	**4,565.3**	**21,840**	**6.31**	**4.92**
34. B.B.C.T.#5 TOTAL	**350**	**241,685**	**92.8**	**97.1**	**102.8**	**9,155**	**GAS**	**2,155,896**	**1,026,330**	**2,212,661.2**	**10,602,170**	**4.39**	**4.92**
35. B.B.C.T.#6 TOTAL	**350**	**237,715**	**91.3**	**97.1**	**104.2**	**9,132**	**GAS**	**2,115,594**	**1,026,109**	**2,170,831.1**	**10,403,975**	**4.38**	**4.92**
36. BIG BEND STATION TOTAL	**1,539**	**743,578**	**64.9**	**94.9**	**95.7**	**7,289**	**-**	**-**	**-**	**5,420,075.3**	**26,016,091**	**3.50**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	190	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	2,310	2.6	-	2.6	10,305	GAS	23,156	1,027,984	23,804.0	113,876	4.93	4.92
41. POLK #2 ST W/O DUCT FIRING	360	131,718	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**480**	**134,028**	**37.5**	**-**	**37.5**	**178**	**GAS**	**-**	**-**	**23,804.0**	**113,876**	**0.08**	**-**
43. POLK #2 CT (GAS)	180	71,119	53.1	-	85.7	9,864	GAS	682,422	1,027,999	701,529.4	3,355,982	4.72	4.92
44. POLK #2 CT (OIL)	187	540	0.4	-	0.6	9,615	LGT OIL	896	5,794,754	5,192.1	118,063	21.86	131.77
45. POLK #2 TOTAL	**180**	**71,659**	**53.5**	**-**	**42.4**	**9,862**	**-**	**-**	**-**	**706,721.5**	**3,474,045**	**4.85**	**-**
46. POLK #3 CT (GAS)	180	103,109	77.0	-	87.1	9,822	GAS	985,153	1,028,000	1,012,737.4	4,844,740	4.70	4.92
47. POLK #3 CT (OIL)	187	360	0.3	-	0.3	9,615	LGT OIL	597	5,797,990	3,461.4	79,198	22.00	132.66
48. POLK #3 TOTAL	**180**	**103,469**	**77.3**	**-**	**42.8**	**9,821**	**-**	**-**	**-**	**1,016,198.8**	**4,923,938**	**4.76**	**-**
49. POLK #4 CT (GAS) TOTAL	**180**	**85,102**	**63.5**	**-**	**88.9**	**9,849**	**GAS**	**815,353**	**1,028,000**	**838,182.6**	**4,009,705**	**4.71**	**4.92**

E273

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MARCH 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**180**	**40,608**	**30.3**	**-**	**88.1**	**9,916**	**GAS**	**391,682**	**1,028,000**	**402,649.2**	**1,926,196**	**4.74**	**4.92**
51. POLK #2 CC TOTAL	**1,200**	**434,866**	**48.7**	**91.7**	**54.9**	**6,870**	**-**	**-**	**-**	**2,987,556.1**	**14,447,760**	**3.32**	**-**
52. POLK STATION TOTAL	**1,445**	**434,866**	**40.4**	**76.1**	**121.9**	**6,870**	**-**	**-**	**-**	**2,987,556.1**	**14,447,760**	**3.32**	**-**
53. BAYSIDE #1	847	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #2	1,047	96,958	12.4	97.5	46.3	7,549	GAS	712,043	1,028,000	731,980.2	3,501,648	3.61	4.92
55. BAYSIDE #3	61	153	0.3	98.9	50.2	15,045	GAS	2,239	1,028,093	2,301.9	11,011	7.20	4.92
56. BAYSIDE #4	61	70	0.2	98.9	23.0	22,449	GAS	1,529	1,027,731	1,571.4	7,519	10.74	4.92
57. BAYSIDE #5	61	89	0.2	98.9	48.6	15,301	GAS	1,325	1,027,774	1,361.8	6,516	7.32	4.92
58. BAYSIDE #6	61	280	0.6	98.9	45.9	14,292	GAS	3,893	1,027,922	4,001.7	19,145	6.84	4.92
59. BAYSIDE STATION TOTAL	**2,138**	**97,550**	**6.1**	**59.0**	**46.3**	**7,598**	**GAS**	**721,029**	**1,027,999**	**741,217.0**	**3,545,839**	**3.63**	**4.92**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**5,778**	**41.5**	**92.2**	**166.1**	**8,310**	**GAS**	**46,710**	**1,027,996**	**48,017.7**	**229,708**	**3.98**	**4.92**
61. SYSTEM TOTAL	**6,485**	**1,513,257**	**31.4**	**59.2**	**86.3**	**6,078**	**-**	**-**	**-**	**9,196,866.1**	**44,239,398**	**2.92**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E275

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	290	25.1	-	25.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	251	1.8	-	1.8	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	4,236	420.2	-	420.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	15,243	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	16,153	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	16,609	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	13,221	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	12,026	30.3	-	30.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	8,168	30.3	-	30.3	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	10,840	30.5	-	30.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	16,619	30.9	-	30.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	16,608	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	13,154	30.6	-	30.6	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	12,910	29.9	-	29.9	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	7,105	31.4	-	31.4	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	3,212	31.4	-	31.4	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	5,257	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	16,575	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	13,687	31.2	-	31.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	16,575	31.0	-	31.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	12,277	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	14,897	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	12,340	31.2	-	31.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	15,859	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,756	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	15,411	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**294,281**	**30.4**	**-**	**30.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**117,210**	**48.6**	**68.6**	**69.4**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	84,825	28.7	-	-	-	GAS	976,559	1,028,000	1,003,902.6	4,790,846	5.65	4.91
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**84,825**	**27.0**	**95.6**	**59.4**	**11,835**		**-**	**-**	**1,003,902.6**	**4,790,846**	**5.65**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	15,595	1,207,567	18,832.0	76,507	-	4.91
33. B.B.C.T.#4 TOTAL	**56**	**318**	**0.8**	**98.6**	**43.7**	**14,030**	**GAS**	**4,340**	**1,027,995**	**4,461.5**	**21,291**	**6.70**	**4.91**
34. B.B.C.T.#5 TOTAL	**330**	**135,556**	**57.1**	**64.7**	**102.7**	**9,458**	**GAS**	**1,249,510**	**1,026,079**	**1,282,096.1**	**6,129,902**	**4.52**	**4.91**
35. B.B.C.T.#6 TOTAL	**330**	**163,643**	**68.9**	**64.7**	**103.3**	**9,444**	**GAS**	**1,503,771**	**1,027,734**	**1,545,477.0**	**7,377,267**	**4.51**	**4.91**
36. BIG BEND STATION TOTAL	**1,488**	**501,552**	**46.8**	**75.9**	**81.3**	**7,648**	**-**	**-**	**-**	**3,835,937.2**	**18,395,813**	**3.67**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	1,710	2.0	-	2.7	9,511	GAS	15,821	1,028,001	16,264.0	77,615	4.54	4.91
41. POLK #2 ST W/O DUCT FIRING	341	109,401	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**111,111**	**33.5**	**-**	**46.1**	**146**	**GAS**	**-**	**-**	**16,264.0**	**77,615**	**0.07**	**-**
43. POLK #2 CT (GAS)	150	59,783	55.4	-	82.7	10,703	GAS	622,447	1,028,001	639,876.0	3,053,630	5.11	4.91
44. POLK #2 CT (OIL)	159	292	0.3	-	0.4	10,200	LGT OIL	514	5,794,747	2,978.5	67,441	23.10	131.21
45. POLK #2 TOTAL	**150**	**60,075**	**55.6**	**-**	**40.3**	**10,701**	**-**	**-**	**-**	**642,854.5**	**3,121,071**	**5.20**	**-**
46. POLK #3 CT (GAS)	150	78,272	72.5	-	85.8	10,573	GAS	805,032	1,028,000	827,572.8	3,949,363	5.05	4.91
47. POLK #3 CT (OIL)	159	590	0.5	-	0.6	10,195	LGT OIL	1,038	5,794,701	6,014.9	136,728	23.17	131.72
48. POLK #3 TOTAL	**150**	**78,862**	**73.0**	**-**	**42.0**	**10,570**	**-**	**-**	**-**	**833,587.7**	**4,086,091**	**5.18**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**66,976**	**62.0**	**-**	**88.4**	**10,557**	**GAS**	**687,836**	**1,028,000**	**707,095.5**	**3,374,417**	**5.04**	**4.91**

E275

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**68,447**	**63.4**	**-**	**86.3**	**10,607**	**GAS**	**706,226**	**1,028,000**	**726,000.4**	**3,464,636**	**5.06**	**4.91**
51. POLK #2 CC TOTAL	**1,061**	**385,471**	**50.5**	**91.7**	**60.2**	**7,590**	**-**	**-**	**-**	**2,925,802.1**	**14,123,830**	**3.66**	**-**
52. POLK STATION TOTAL	**1,306**	**385,471**	**41.0**	**74.5**	**188.7**	**7,590**	**-**	**-**	**-**	**2,925,802.1**	**14,123,830**	**3.66**	**-**
53. BAYSIDE #1	768	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
54. BAYSIDE #2	954	387,566	56.4	97.5	71.6	7,390	GAS	2,786,135	1,028,000	2,864,146.3	13,668,341	3.53	4.91
55. BAYSIDE #3	56	294	0.7	98.9	40.4	17,104	GAS	4,892	1,027,944	5,028.7	23,999	8.16	4.91
56. BAYSIDE #4	56	213	0.5	98.9	54.3	15,165	GAS	3,142	1,028,039	3,230.1	15,414	7.24	4.91
57. BAYSIDE #5	56	108	0.3	98.9	38.6	17,743	GAS	1,864	1,028,004	1,916.2	9,144	8.47	4.91
58. BAYSIDE #6	56	157	0.4	98.9	25.5	21,043	GAS	3,214	1,027,909	3,303.7	15,767	10.04	4.91
59. BAYSIDE STATION TOTAL	**1,946**	**388,338**	**27.7**	**59.2**	**71.5**	**7,410**	**GAS**	**2,799,247**	**1,028,000**	**2,877,625.0**	**13,732,665**	**3.54**	**4.91**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**4,862**	**36.1**	**100.0**	**178.1**	**8,310**	**GAS**	**39,303**	**1,027,993**	**40,403.2**	**192,814**	**3.97**	**4.91**
61. SYSTEM TOTAL	**6,103**	**1,574,504**	**35.8**	**53.6**	**92.2**	**6,148**	**-**	**-**	**-**	**9,679,767.5**	**46,445,122**	**2.95**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E277

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MAY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	306	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	283	1.9	-	1.9	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	4,575	439.3	-	439.3	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	17,108	32.8	-	32.8	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	18,107	32.8	-	32.8	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	17,303	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	14,795	32.7	-	32.7	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	13,448	32.7	-	32.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	8,898	32.0	-	32.0	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	12,120	33.0	-	33.0	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	17,921	32.2	-	32.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	17,293	31.3	-	31.3	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	14,774	33.2	-	33.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	14,328	32.1	-	32.1	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	7,884	33.7	-	33.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	3,564	33.7	-	33.7	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	5,865	31.5	-	31.5	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	18,392	33.3	-	33.3	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	15,189	33.5	-	33.5	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	18,392	33.3	-	33.3	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	13,623	33.7	-	33.7	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	16,532	31.8	-	31.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	13,694	33.5	-	33.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	17,601	31.8	-	31.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	5,278	30.8	-	30.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	17,100	30.9	-	30.9	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**324,371**	**32.4**	**-**	**32.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**213,493**	**85.7**	**98.0**	**85.7**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	61,053	20.0	-	-	-	GAS	706,940	1,028,000	726,734.8	3,468,662	5.68	4.91
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**61,053**	**18.8**	**71.1**	**58.2**	**11,903**		**-**	**-**	**726,734.8**	**3,468,662**	**5.68**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	10,776	1,028,025	11,078.0	52,873	-	4.91
33. B.B.C.T.#4 TOTAL	**56**	**210**	**0.5**	**98.6**	**25.0**	**17,901**	**GAS**	**3,657**	**1,027,946**	**3,759.2**	**17,943**	**8.54**	**4.91**
34. B.B.C.T.#5 TOTAL	**330**	**259,448**	**105.7**	**97.1**	**105.7**	**9,407**	**GAS**	**2,374,213**	**1,028,000**	**2,440,690.7**	**11,649,271**	**4.49**	**4.91**
35. B.B.C.T.#6 TOTAL	**330**	**199,940**	**81.4**	**97.1**	**104.6**	**9,424**	**GAS**	**1,832,965**	**1,028,000**	**1,884,287.5**	**8,993,593**	**4.50**	**4.91**
36. BIG BEND STATION TOTAL	**1,488**	**734,144**	**66.3**	**89.7**	**100.5**	**6,886**	**-**	**-**	**-**	**5,055,472.2**	**24,182,342**	**3.29**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
39. POLK #1 TOTAL	**245**	**0**	**0.0**	**0.0**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
40. POLK #2 ST DUCT FIRING	120	5,130	5.7	-	5.7	9,316	GAS	46,490	1,028,006	47,792.0	228,107	4.45	4.91
41. POLK #2 ST W/O DUCT FIRING	341	138,905	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**144,035**	**42.0**	**-**	**42.0**	**332**	**GAS**	**-**	**-**	**47,792.0**	**228,107**	**0.16**	**-**
43. POLK #2 CT (GAS)	150	72,491	65.0	-	86.6	10,508	GAS	740,971	1,028,000	761,718.5	3,635,637	5.02	4.91
44. POLK #2 CT (OIL)	159	361	0.3	-	0.4	10,702	LGT OIL	667	5,792,504	3,863.6	87,186	24.15	130.71
45. POLK #2 TOTAL	**150**	**72,852**	**65.3**	**-**	**42.3**	**10,509**	**-**	**-**	**-**	**765,582.1**	**3,722,823**	**5.11**	**-**
46. POLK #3 CT (GAS)	150	71,074	63.7	-	85.7	10,538	GAS	728,545	1,028,000	748,944.5	3,574,668	5.03	4.91
47. POLK #3 CT (OIL)	159	478	0.4	-	0.5	10,746	LGT OIL	886	5,797,291	5,136.4	116,346	24.34	131.32
48. POLK #3 TOTAL	**150**	**71,552**	**64.1**	**-**	**41.9**	**10,539**	**-**	**-**	**-**	**754,080.9**	**3,691,014**	**5.16**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**65,341**	**58.5**	**-**	**86.6**	**10,556**	**GAS**	**670,937**	**1,028,000**	**689,723.2**	**3,292,009**	**5.04**	**4.91**

E277

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MAY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**64,512**	**57.8**	**-**	**86.4**	**10,576**	**GAS**	**663,694**	**1,028,000**	**682,277.6**	**3,256,471**	**5.05**	**4.91**
51. POLK #2 CC TOTAL	**1,061**	**418,292**	**53.0**	**91.7**	**57.6**	**7,027**	**-**	**-**	**-**	**2,939,455.8**	**14,190,424**	**3.39**	**-**
52. POLK STATION TOTAL	**1,306**	**418,292**	**43.0**	**74.5**	**149.2**	**7,027**	**-**	**-**	**-**	**2,939,455.8**	**14,190,424**	**3.39**	**-**
53. BAYSIDE #1	768	65,399	11.4	15.6	71.0	7,241	GAS	460,637	1,027,999	473,534.6	2,260,155	3.46	4.91
54. BAYSIDE #2	954	307,360	43.3	97.5	50.8	7,611	GAS	2,275,526	1,028,000	2,339,241.2	11,165,065	3.63	4.91
55. BAYSIDE #3	56	196	0.5	98.9	31.8	18,956	GAS	3,614	1,028,058	3,715.4	17,732	9.05	4.91
56. BAYSIDE #4	56	256	0.6	98.9	30.5	19,582	GAS	4,876	1,028,097	5,013.0	23,925	9.35	4.91
57. BAYSIDE #5	56	224	0.5	98.9	30.8	19,695	GAS	4,291	1,028,129	4,411.7	21,054	9.40	4.91
58. BAYSIDE #6	56	308	0.7	98.9	42.3	16,539	GAS	4,955	1,028,073	5,094.1	24,312	7.89	4.91
59. BAYSIDE STATION TOTAL	**1,946**	**373,743**	**25.8**	**65.3**	**53.4**	**7,575**	**GAS**	**2,753,899**	**1,028,001**	**2,831,010.0**	**13,512,243**	**3.62**	**4.91**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**2,805**	**20.2**	**100.0**	**166.7**	**8,310**	**GAS**	**22,675**	**1,027,987**	**23,309.6**	**111,257**	**3.97**	**4.91**
61. SYSTEM TOTAL	**6,103**	**1,853,355**	**40.8**	**58.9**	**86.1**	**5,854**	**-**	**-**	**-**	**10,849,247.6**	**51,996,266**	**2.81**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E279

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JUNE 2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	263	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	266	1.9	-	1.9	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	4,047	401.5	-	401.5	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	14,759	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	15,581	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	14,812	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	12,733	29.0	-	29.0	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	11,584	29.1	-	29.1	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	7,699	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	10,437	29.4	-	29.4	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	14,695	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	14,806	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	12,759	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	12,415	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	6,823	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	3,086	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	5,099	28.3	-	28.3	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	15,917	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	13,153	29.9	-	29.9	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	15,917	29.8	-	29.8	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	11,790	30.1	-	30.1	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	14,316	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	11,859	29.9	-	29.9	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	15,251	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
25.	ENGLISH CREEK SOLAR	23.0	4,573	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
26.	BULLFROG CREEK SOLAR	74.5	14,818	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
27.	**SOLAR TOTAL** [3]	**1,344.3**	**279,458**	**28.9**	**-**	**28.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28.	**BIG BEND #1 CC TOTAL**	**335**	**209,281**	**86.8**	**98.0**	**86.8**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29.	B.B.#4 (GAS)	410	38,106	12.9	-	-	-	GAS	437,169	1,028,000	449,409.4	2,161,146	5.67	4.94
30.	B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31.	**BIG BEND #4 TOTAL**	**437**	**38,106**	**12.1**	**46.7**	**60.1**	**11,794**		**-**	**-**	**449,409.4**	**2,161,146**	**5.67**	**-**
32.	B.B. IGNITION	-	-	-	-	-	-	GAS	10,966	1,100,948	12,073.0	54,210	-	4.94
33.	**B.B.C.T.#4 TOTAL**	**56**	**438**	**1.1**	**98.6**	**52.1**	**13,177**	**GAS**	**5,614**	**1,028,055**	**5,771.5**	**27,753**	**6.34**	**4.94**
34.	**B.B.C.T.#5 TOTAL**	**330**	**196,686**	**82.8**	**97.1**	**108.0**	**9,369**	**GAS**	**1,792,899**	**1,027,777**	**1,842,699.7**	**8,863,208**	**4.51**	**4.94**
35.	**B.B.C.T.#6 TOTAL**	**330**	**256,810**	**108.1**	**97.1**	**108.2**	**9,366**	**GAS**	**2,340,110**	**1,027,829**	**2,405,233.1**	**11,568,349**	**4.50**	**4.94**
36.	**BIG BEND STATION TOTAL**	**1,488**	**701,321**	**65.5**	**82.5**	**111.2**	**6,706**	**-**	**-**	**-**	**4,703,113.7**	**22,674,666**	**3.23**	**-**
37.	POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38.	POLK #1 CT (GAS)	195	4,764	3.4	-	58.2	12,011	GAS	55,661	1,027,996	57,219.3	275,161	5.78	4.94
39.	**POLK #1 TOTAL**	**245**	**4,764**	**2.7**	**80.8**	**58.2**	**12,011**	**-**	**-**	**-**	**57,219.3**	**275,161**	**5.78**	**-**
40.	POLK #2 ST DUCT FIRING	120	900	1.0	-	1.6	10,178	GAS	8,911	1,027,943	9,160.0	44,052	4.89	4.94
41.	POLK #2 ST W/O DUCT FIRING	341	116,701	-	-	-	-		0	0	0.0	0	0.00	0.00
42.	**POLK #2 ST TOTAL**	**461**	**117,601**	**35.4**	**-**	**53.1**	**78**	**GAS**	**-**	**-**	**9,160.0**	**44,052**	**0.04**	**-**
43.	POLK #2 CT (GAS)	150	66,933	62.0	-	84.8	10,589	GAS	689,435	1,027,999	708,738.8	3,408,225	5.09	4.94
44.	POLK #2 CT (OIL)	159	587	0.5	-	0.7	10,201	LGT OIL	1,033	5,796,612	5,987.9	134,525	22.92	130.23
45.	**POLK #2 TOTAL**	**150**	**67,520**	**62.5**	**-**	**41.5**	**10,585**	**-**	**-**	**-**	**714,726.7**	**3,542,750**	**5.25**	**-**
46.	POLK #3 CT (GAS)	150	64,328	59.6	-	85.6	10,549	GAS	660,090	1,028,000	678,572.5	3,263,158	5.07	4.94
47.	POLK #3 CT (OIL)	159	296	0.3	-	0.4	10,176	LGT OIL	520	5,792,500	3,012.1	68,251	23.06	131.25
48.	**POLK #3 TOTAL**	**150**	**64,624**	**59.8**	**-**	**41.7**	**10,547**	**-**	**-**	**-**	**681,584.6**	**3,331,409**	**5.16**	**-**
49.	**POLK #4 CT (GAS) TOTAL**	**150**	**63,897**	**59.2**	**-**	**85.9**	**10,602**	**GAS**	**658,971**	**1,028,000**	**677,421.9**	**3,257,626**	**5.10**	**4.94**

E279

FPSC EXH No. 80

ADMITTED

E280

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JUNE 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**54,979**	**50.9**	**-**	**86.2**	**10,640**	**GAS**	**569,052**	**1,028,000**	**584,985.6**	**2,813,111**	**5.12**	**4.94**
51. POLK #2 CC TOTAL	**1,061**	**368,621**	**48.3**	**61.1**	**60.8**	**7,237**	**-**	**-**	**-**	**2,667,878.8**	**12,988,948**	**3.52**	**-**
52. POLK STATION TOTAL	**1,306**	**373,385**	**39.7**	**64.8**	**242.1**	**7,298**	**-**	**-**	**-**	**2,725,098.1**	**13,264,109**	**3.55**	**-**
53. BAYSIDE #1	768	383,651	69.4	96.6	69.4	7,245	GAS	2,703,916	1,028,000	2,779,625.5	13,366,828	3.48	4.94
54. BAYSIDE #2	954	300,797	43.8	97.5	51.7	7,550	GAS	2,209,273	1,028,000	2,271,132.9	10,921,557	3.63	4.94
55. BAYSIDE #3	56	182	0.5	98.9	25.0	22,543	GAS	3,991	1,028,038	4,102.9	19,730	10.84	4.94
56. BAYSIDE #4	56	373	0.9	98.9	33.3	18,787	GAS	6,817	1,027,945	7,007.5	33,700	9.03	4.94
57. BAYSIDE #5	56	227	0.6	98.9	33.8	18,673	GAS	4,123	1,028,062	4,238.7	20,382	8.98	4.94
58. BAYSIDE #6	56	154	0.4	98.9	30.6	20,036	GAS	3,001	1,028,157	3,085.5	14,835	9.63	4.94
59. BAYSIDE STATION TOTAL	**1,946**	**685,384**	**48.9**	**97.3**	**60.2**	**7,396**	**GAS**	**4,931,121**	**1,028,000**	**5,069,193.0**	**24,377,032**	**3.56**	**4.94**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**2,581**	**19.2**	**90.3**	**143.8**	**8,309**	**GAS**	**20,861**	**1,027,985**	**21,444.8**	**103,126**	**4.00**	**4.94**
61. SYSTEM TOTAL	**6,103**	**2,042,129**	**46.5**	**65.3**	**85.5**	**6,130**	**-**	**-**	**-**	**12,518,849.6**	**60,418,933**	**2.96**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

E280

FPSC EXH No. 80

ADMITTED

E281

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	261	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	271	1.8	-	1.8	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,911	375.4	-	375.4	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	14,299	27.4	-	27.4	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	15,089	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,642	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	12,340	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	11,228	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,503	27.0	-	27.0	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	10,103	27.5	-	27.5	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	14,463	26.0	-	26.0	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,609	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	12,364	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	11,810	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,488	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,935	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,853	26.1	-	26.1	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,134	27.4	-	27.4	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	12,508	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	15,134	27.4	-	27.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	11,210	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	13,615	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	11,278	27.6	-	27.6	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	14,508	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,349	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	14,092	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**268,999**	**26.9**	**-**	**26.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**246,836**	**99.0**	**98.0**	**99.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	437	21,183	6.5	-	-	-	COAL	11,234	22,499,466	252,759.0	1,027,845	4.85	91.49
31. BIG BEND #4 TOTAL	**437**	**21,183**	**6.5**	**17.3**	**57.7**	**11,932**		**-**	**-**	**252,759.0**	**1,027,845**	**4.85**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	5,135	1,028,043	5,279.0	27,140	-	5.29
33. B.B.C.T.#4 TOTAL	**56**	**28**	**0.1**	**98.6**	**25.0**	**17,900**	**GAS**	**488**	**1,027,049**	**501.2**	**2,579**	**9.21**	**5.28**
34. B.B.C.T.#5 TOTAL	**330**	**264,955**	**107.9**	**97.1**	**107.9**	**9,370**	**GAS**	**2,414,937**	**1,028,000**	**2,482,554.8**	**12,763,521**	**4.82**	**5.29**
35. B.B.C.T.#6 TOTAL	**330**	**264,860**	**107.9**	**97.1**	**107.9**	**9,370**	**GAS**	**2,414,167**	**1,028,000**	**2,481,763.9**	**12,759,452**	**4.82**	**5.29**
36. BIG BEND STATION TOTAL	**1,488**	**797,862**	**72.1**	**73.9**	**132.5**	**6,539**	**-**	**-**	**-**	**5,217,578.9**	**26,580,537**	**3.33**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	14,393	9.9	-	60.5	11,756	GAS	164,601	1,028,000	169,209.9	869,956	6.04	5.29
39. POLK #1 TOTAL	**245**	**14,393**	**7.9**	**97.0**	**60.5**	**11,756**	**-**	**-**	**-**	**169,209.9**	**869,956**	**6.04**	**-**
40. POLK #2 ST DUCT FIRING	120	8,790	9.8	-	11.7	9,151	GAS	78,245	1,028,002	80,436.0	413,544	4.70	5.29
41. POLK #2 ST W/O DUCT FIRING	341	162,704	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**171,494**	**50.0**	**-**	**59.5**	**469**	**GAS**	**-**	**-**	**80,436.0**	**413,544**	**0.24**	**-**
43. POLK #2 CT (GAS)	150	82,282	73.7	-	87.1	10,486	GAS	839,344	1,028,000	862,845.7	4,436,136	5.39	5.29
44. POLK #2 CT (OIL)	159	454	0.4	-	0.5	10,944	LGT OIL	857	5,797,433	4,968.4	111,205	24.49	129.76
45. POLK #2 TOTAL	**150**	**82,736**	**74.1**	**-**	**42.5**	**10,489**	**-**	**-**	**-**	**867,814.1**	**4,547,341**	**5.50**	**-**
46. POLK #3 CT (GAS)	150	83,209	74.6	-	87.6	10,468	GAS	847,270	1,028,000	870,993.9	4,478,026	5.38	5.29
47. POLK #3 CT (OIL)	159	382	0.3	-	0.4	10,554	LGT OIL	696	5,792,529	4,031.6	90,846	23.78	130.53
48. POLK #3 TOTAL	**150**	**83,591**	**74.9**	**-**	**42.7**	**10,468**	**-**	**-**	**-**	**875,025.5**	**4,568,872**	**5.47**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**78,154**	**70.0**	**-**	**87.7**	**10,515**	**GAS**	**799,403**	**1,028,000**	**821,786.6**	**4,225,038**	**5.41**	**5.29**

E281

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**80,974**	**72.6**	**-**	**87.2**	**10,519**	**GAS**	**828,538**	**1,028,000**	**851,737.0**	**4,379,023**	**5.41**	**5.29**
51. POLK #2 CC TOTAL	**1,061**	**496,949**	**63.0**	**91.7**	**63.6**	**7,037**	**-**	**-**	**-**	**3,496,799.2**	**18,133,818**	**3.65**	**-**
52. POLK STATION TOTAL	**1,306**	**511,342**	**52.6**	**92.7**	**255.0**	**7,169**	**-**	**-**	**-**	**3,666,009.1**	**19,003,774**	**3.72**	**-**
53. BAYSIDE #1	768	385,380	67.4	96.6	67.4	7,279	GAS	2,728,688	1,028,000	2,805,091.2	14,421,768	3.74	5.29
54. BAYSIDE #2	954	172,223	24.3	97.5	47.0	7,542	GAS	1,263,500	1,028,000	1,298,878.1	6,677,900	3.88	5.29
55. BAYSIDE #3	56	56	0.1	98.9	25.0	20,221	GAS	1,102	1,027,586	1,132.4	5,824	10.40	5.28
56. BAYSIDE #4	56	288	0.7	98.9	39.6	17,287	GAS	4,843	1,028,020	4,978.7	25,596	8.89	5.29
57. BAYSIDE #5	56	122	0.3	98.9	36.3	17,760	GAS	2,108	1,027,846	2,166.7	11,141	9.13	5.29
58. BAYSIDE #6	56	56	0.1	98.9	25.0	22,543	GAS	1,228	1,028,013	1,262.4	6,490	11.59	5.29
59. BAYSIDE STATION TOTAL	**1,946**	**558,125**	**38.5**	**97.3**	**59.4**	**7,370**	**GAS**	**4,001,469**	**1,028,000**	**4,113,509.5**	**21,148,719**	**3.79**	**5.29**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**2,674**	**19.2**	**100.0**	**166.3**	**8,310**	**GAS**	**21,617**	**1,027,978**	**22,221.8**	**114,251**	**4.27**	**5.29**
61. SYSTEM TOTAL	**6,103**	**2,139,002**	**47.1**	**69.2**	**88.9**	**6,087**	**-**	**-**	**-**	**13,019,319.3**	**66,847,282**	**3.13**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E283

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	264	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	245	1.7	-	1.7	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,832	367.9	-	367.9	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	13,800	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	14,571	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,167	25.6	-	25.6	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,927	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,858	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,381	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,750	26.6	-	26.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	14,022	25.2	-	25.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	14,119	25.5	-	25.5	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	11,933	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	11,452	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	6,288	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,846	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,682	25.2	-	25.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	14,669	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	12,127	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,669	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,865	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	13,200	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	10,934	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	14,068	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,216	24.6	-	24.6	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	13,661	24.6	-	24.6	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**260,547**	**26.1**	**-**	**26.1**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**247,518**	**99.3**	**98.0**	**99.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	437	86,508	26.6	-	-	-	COAL	44,801	22,500,067	1,008,025.5	4,096,620	4.74	91.44
31. BIG BEND #4 TOTAL	**437**	**86,508**	**26.6**	**79.7**	**63.0**	**11,652**		**-**	**-**	**1,008,025.5**	**4,096,620**	**4.74**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	15,153	1,027,981	15,577.0	80,766	-	5.33
33. B.B.C.T.#4 TOTAL	**56**	**42**	**0.1**	**98.6**	**25.0**	**17,900**	**GAS**	**731**	**1,028,454**	**751.8**	**3,896**	**9.28**	**5.33**
34. B.B.C.T.#5 TOTAL	**330**	**265,840**	**108.3**	**97.1**	**108.3**	**9,365**	**GAS**	**2,421,886**	**1,028,000**	**2,489,699.2**	**12,908,736**	**4.86**	**5.33**
35. B.B.C.T.#6 TOTAL	**330**	**265,728**	**108.2**	**97.1**	**108.2**	**9,366**	**GAS**	**2,420,979**	**1,028,000**	**2,488,765.9**	**12,903,902**	**4.86**	**5.33**
36. BIG BEND STATION TOTAL	**1,488**	**865,636**	**78.2**	**92.3**	**111.1**	**6,917**	**-**	**-**	**-**	**5,987,242.4**	**29,993,920**	**3.46**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	1,300	0.9	-	66.7	12,042	GAS	15,228	1,028,021	15,654.7	81,166	6.24	5.33
39. POLK #1 TOTAL	**245**	**1,300**	**0.7**	**97.0**	**66.7**	**12,042**	**-**	**-**	**-**	**15,654.7**	**81,166**	**6.24**	**-**
40. POLK #2 ST DUCT FIRING	120	2,160	2.4	-	3.2	8,817	GAS	18,525	1,028,016	19,044.0	98,739	4.57	5.33
41. POLK #2 ST W/O DUCT FIRING	341	137,064	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**139,224**	**40.6**	**-**	**53.9**	**137**	**GAS**	**-**	**-**	**19,044.0**	**98,739**	**0.07**	**-**
43. POLK #2 CT (GAS)	150	70,819	63.5	-	88.4	10,449	GAS	719,822	1,028,001	739,977.4	3,836,676	5.42	5.33
44. POLK #2 CT (OIL)	159	623	0.5	-	0.7	10,646	LGT OIL	1,144	5,797,465	6,632.3	147,931	23.74	129.31
45. POLK #2 TOTAL	**150**	**71,442**	**64.0**	**-**	**43.3**	**10,451**	**-**	**-**	**-**	**746,609.7**	**3,984,607**	**5.58**	**-**
46. POLK #3 CT (GAS)	150	74,934	67.1	-	88.7	10,442	GAS	761,130	1,028,000	782,441.9	4,056,851	5.41	5.33
47. POLK #3 CT (OIL)	159	212	0.2	-	0.2	11,168	LGT OIL	409	5,788,998	2,367.7	53,421	25.20	130.61
48. POLK #3 TOTAL	**150**	**75,146**	**67.3**	**-**	**43.2**	**10,444**	**-**	**-**	**-**	**784,809.6**	**4,110,272**	**5.47**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**69,428**	**62.2**	**-**	**88.7**	**10,483**	**GAS**	**707,991**	**1,028,000**	**727,814.7**	**3,773,618**	**5.44**	**5.33**

E283

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**61,723**	**55.3**	**-**	**89.1**	**10,513**	**GAS**	**631,199**	**1,028,000**	**648,872.6**	**3,364,314**	**5.45**	**5.33**
51. POLK #2 CC TOTAL	**1,061**	**416,963**	**52.8**	**91.7**	**62.5**	**7,020**	**-**	**-**	**-**	**2,927,150.6**	**15,331,550**	**3.68**	**-**
52. POLK STATION TOTAL	**1,306**	**418,263**	**43.0**	**92.7**	**270.4**	**7,036**	**-**	**-**	**-**	**2,942,805.3**	**15,412,716**	**3.68**	**-**
53. BAYSIDE #1	768	398,520	69.7	96.6	69.7	7,260	GAS	2,814,386	1,028,000	2,893,188.5	15,000,775	3.76	5.33
54. BAYSIDE #2	954	231,036	32.6	97.5	47.2	7,591	GAS	1,705,954	1,028,000	1,753,721.1	9,092,795	3.94	5.33
55. BAYSIDE #3	56	14	0.0	98.9	25.0	22,543	GAS	307	1,028,013	315.6	1,636	11.69	5.33
56. BAYSIDE #4	56	56	0.1	98.9	25.0	21,382	GAS	1,165	1,027,811	1,197.4	6,209	11.09	5.33
57. BAYSIDE #5	56	56	0.1	98.9	25.0	22,543	GAS	1,228	1,028,013	1,262.4	6,545	11.69	5.33
58. BAYSIDE #6	56	42	0.1	98.9	25.0	20,995	GAS	858	1,027,739	881.8	4,573	10.89	5.33
59. BAYSIDE STATION TOTAL	**1,946**	**629,724**	**43.5**	**97.3**	**59.3**	**7,385**	**GAS**	**4,523,898**	**1,028,000**	**4,650,566.8**	**24,112,533**	**3.83**	**5.33**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**1,646**	**11.8**	**97.8**	**179.6**	**8,308**	**GAS**	**13,302**	**1,028,033**	**13,674.9**	**70,900**	**4.31**	**5.33**
61. SYSTEM TOTAL	**6,103**	**2,175,816**	**47.9**	**73.6**	**86.6**	**6,248**	**-**	**-**	**-**	**13,594,289.4**	**69,590,070**	**3.20**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E285

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1.	TIA SOLAR	1.6	234	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
2.	BIG BEND SOLAR	19.7	204	1.4	-	1.4	-	SOLAR	-	-	-	-	-	-
3.	LEGOLAND SOLAR	1.4	3,173	314.8	-	314.8	-	SOLAR	-	-	-	-	-	-
4.	PAYNE CREEK SOLAR	70.1	11,991	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
5.	BALM SOLAR	74.2	12,641	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
6.	LITHIA SOLAR	74.3	12,189	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
7.	GRANGE HALL SOLAR	60.9	10,341	23.6	-	23.6	-	SOLAR	-	-	-	-	-	-
8.	PEACE CREEK SOLAR	55.2	9,428	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
9.	BONNIE MINE SOLAR	37.4	5,959	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
10.	LAKE HANCOCK SOLAR	49.3	8,475	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
11.	WIMAUMA SOLAR	74.7	12,101	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
12.	LITTLE MANATEE RIVER SOLAR	74.3	12,115	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
13.	DURRANCE SOLAR	59.8	10,372	24.1	-	24.1	-	SOLAR	-	-	-	-	-	-
14.	ALAFIA SOLAR	60.0	10,100	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
15.	BIG BEND II PH. 1 SOLAR	31.4	5,541	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
16.	BIG BEND II PH. 2 SOLAR	14.2	2,509	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
17.	DOVER SOLAR	25.0	4,135	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
18.	JAMISON SOLAR	74.3	12,926	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
19.	LAUREL OAKS SOLAR	61.0	10,691	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
20.	MAGNOLIA PARK SOLAR	74.3	12,926	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
21.	MOUNTAIN VIEW SOLAR	54.4	9,575	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
22.	JUNIPER SOLAR	69.8	11,636	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
23.	RIVERSIDE SOLAR	55.0	9,639	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
24.	LAKE MABEL SOLAR	74.5	12,406	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
25.	ENGLISH CREEK SOLAR	23.0	3,719	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
26.	BULLFROG CREEK SOLAR	74.5	12,050	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
27.	**SOLAR TOTAL** [3]	**1,344.3**	**227,075**	**23.5**	**-**	**23.5**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28.	**BIG BEND #1 CC TOTAL**	**335**	**239,345**	**99.2**	**98.0**	**99.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29.	B.B.#4 (GAS)	410	16,327	5.5	-	-	-	GAS	189,727	1,028,000	195,039.2	981,959	6.01	5.18
30.	B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31.	**BIG BEND #4 TOTAL**	**437**	**16,327**	**5.2**	**100.0**	**57.5**	**11,946**		**-**	**-**	**195,039.2**	**981,959**	**6.01**	**-**
32.	B.B. IGNITION	-	-	-	-	-	-	GAS	126	1,031,746	130.0	652	-	5.17
33.	**B.B.C.T.#4 TOTAL**	**56**	**73**	**0.2**	**98.6**	**65.2**	**12,342**	**GAS**	**876**	**1,028,539**	**901.0**	**4,534**	**6.21**	**5.18**
34.	**B.B.C.T.#5 TOTAL**	**330**	**256,921**	**108.1**	**97.1**	**108.1**	**9,367**	**GAS**	**2,341,043**	**1,028,000**	**2,406,591.8**	**12,116,399**	**4.72**	**5.18**
35.	**B.B.C.T.#6 TOTAL**	**330**	**257,015**	**108.2**	**97.1**	**108.2**	**9,367**	**GAS**	**2,341,794**	**1,028,000**	**2,407,363.9**	**12,120,286**	**4.72**	**5.18**
36.	**BIG BEND STATION TOTAL**	**1,488**	**769,681**	**71.8**	**98.2**	**135.0**	**6,509**	**-**	**-**	**-**	**5,009,895.9**	**25,223,830**	**3.28**	**-**
37.	POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38.	POLK #1 CT (GAS)	195	12,188	8.7	-	64.4	11,354	GAS	134,608	1,028,000	138,377.0	696,684	5.72	5.18
39.	**POLK #1 TOTAL**	**245**	**12,188**	**6.9**	**97.0**	**64.4**	**11,354**	**-**	**-**	**-**	**138,377.0**	**696,684**	**5.72**	**-**
40.	POLK #2 ST DUCT FIRING	120	960	1.1	-	4.7	8,817	GAS	8,233	1,028,058	8,464.0	42,611	4.44	5.18
41.	POLK #2 ST W/O DUCT FIRING	341	39,508	-	-	-	-		0	0	0.0	0	0.00	0.00
42.	**POLK #2 ST TOTAL**	**461**	**40,468**	**12.2**	**-**	**51.6**	**209**	**GAS**	**-**	**-**	**8,464.0**	**42,611**	**0.11**	**-**
43.	POLK #2 CT (GAS)	150	25,966	24.0	-	84.9	10,742	GAS	271,336	1,028,001	278,933.6	1,404,338	5.41	5.18
44.	POLK #2 CT (OIL)	159	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
45.	**POLK #2 TOTAL**	**150**	**25,966**	**24.0**	**-**	**41.2**	**10,742**	**-**	**-**	**-**	**278,933.6**	**1,404,338**	**5.41**	**-**
46.	POLK #3 CT (GAS)	150	20,493	19.0	-	81.8	10,668	GAS	212,655	1,028,000	218,609.3	1,100,627	5.37	5.18
47.	POLK #3 CT (OIL)	159	753	0.7	-	2.8	10,628	LGT OIL	1,381	5,795,148	8,003.1	178,576	23.72	129.31
48.	**POLK #3 TOTAL**	**150**	**21,246**	**19.7**	**-**	**41.2**	**10,666**	**-**	**-**	**-**	**226,612.4**	**1,279,203**	**6.02**	**-**
49.	**POLK #4 CT (GAS) TOTAL**	**150**	**35,835**	**33.2**	**-**	**81.5**	**10,841**	**GAS**	**377,905**	**1,028,000**	**388,486.3**	**1,955,902**	**5.46**	**5.18**

E285

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**39,090**	**36.2**	**-**	**82.7**	**10,830**	**GAS**	**411,816**	**1,028,000**	**423,346.9**	**2,131,414**	**5.45**	**5.18**
51. POLK #2 CC TOTAL	**1,061**	**162,605**	**21.3**	**48.9**	**64.4**	**8,154**	**-**	**-**	**-**	**1,325,843.2**	**6,813,468**	**4.19**	**-**
52. POLK STATION TOTAL	**1,306**	**174,793**	**18.6**	**57.9**	**179.9**	**8,377**	**-**	**-**	**-**	**1,464,220.2**	**7,510,152**	**4.30**	**-**
53. BAYSIDE #1	768	414,911	75.0	96.6	75.0	7,220	GAS	2,913,945	1,028,000	2,995,535.5	15,081,535	3.63	5.18
54. BAYSIDE #2	954	370,246	53.9	97.5	61.4	7,466	GAS	2,688,861	1,028,000	2,764,149.0	13,916,580	3.76	5.18
55. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE STATION TOTAL	**1,946**	**785,157**	**56.0**	**85.9**	**67.9**	**7,336**	**GAS**	**5,602,806**	**1,028,000**	**5,759,684.5**	**28,998,115**	**3.69**	**5.18**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**1,739**	**12.9**	**100.0**	**186.0**	**8,310**	**GAS**	**14,058**	**1,028,020**	**14,451.9**	**72,759**	**4.18**	**5.18**
61. SYSTEM TOTAL	**6,103**	**1,958,445**	**44.6**	**64.0**	**91.1**	**6,254**	**-**	**-**	**-**	**12,248,252.5**	**61,804,856**	**3.16**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E287

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	181	1.2	-	1.2	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,290	315.9	-	315.9	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	11,853	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,499	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	11,869	21.5	-	21.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	10,212	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,316	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	6,299	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,380	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	12,575	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	11,848	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	10,253	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,831	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,396	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,442	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,987	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	12,587	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,408	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,587	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,323	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,329	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,384	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	12,076	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,619	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	11,727	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**223,535**	**22.3**	**-**	**22.3**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**220,881**	**88.6**	**98.0**	**88.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	32,386	10.6	-	-	-	GAS	373,782	1,028,000	384,248.3	1,954,774	6.04	5.23
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**32,386**	**10.0**	**100.0**	**58.8**	**11,865**		**-**	**-**	**384,248.3**	**1,954,774**	**6.04**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	5,135	1,028,043	5,279.0	26,855	-	5.23
33. B.B.C.T.#4 TOTAL	**56**	**77**	**0.2**	**98.6**	**68.8**	**12,110**	**GAS**	**907**	**1,028,115**	**932.5**	**4,743**	**6.16**	**5.23**
34. B.B.C.T.#5 TOTAL	**330**	**264,619**	**107.8**	**97.1**	**107.8**	**9,371**	**GAS**	**2,412,230**	**1,028,000**	**2,479,772.4**	**12,615,271**	**4.77**	**5.23**
35. B.B.C.T.#6 TOTAL	**330**	**212,831**	**86.7**	**78.3**	**107.5**	**9,375**	**GAS**	**1,940,902**	**1,028,000**	**1,995,246.9**	**10,150,361**	**4.77**	**5.23**
36. BIG BEND STATION TOTAL	**1,488**	**730,794**	**66.0**	**94.0**	**115.2**	**6,651**	**-**	**-**	**-**	**4,860,200.1**	**24,752,004**	**3.39**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	15,489	10.7	-	70.3	11,118	GAS	167,511	1,028,003	172,201.8	876,035	5.66	5.23
39. POLK #1 TOTAL	**245**	**15,489**	**8.5**	**97.0**	**70.3**	**11,118**	**-**	**-**	**-**	**172,201.8**	**876,035**	**5.66**	**-**
40. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
41. POLK #2 ST W/O DUCT FIRING	341	0	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
43. POLK #2 CT (GAS)	150	25,922	23.2	-	86.0	10,846	GAS	273,491	1,027,998	281,148.3	1,430,280	5.52	5.23
44. POLK #2 CT (OIL)	159	300	0.3	-	0.9	10,162	LGT OIL	526	5,795,817	3,048.6	67,594	22.53	128.51
45. POLK #2 TOTAL	**150**	**26,222**	**23.5**	**-**	**42.2**	**10,838**	**-**	**-**	**-**	**284,196.9**	**1,497,874**	**5.71**	**-**
46. POLK #3 CT (GAS)	150	27,059	24.2	-	83.1	10,864	GAS	285,966	1,028,000	293,973.1	1,495,520	5.53	5.23
47. POLK #3 CT (OIL)	159	582	0.5	-	1.7	10,226	LGT OIL	1,027	5,794,937	5,951.4	132,509	22.77	129.03
48. POLK #3 TOTAL	**150**	**27,641**	**24.8**	**-**	**41.2**	**10,851**	**-**	**-**	**-**	**299,924.5**	**1,628,029**	**5.89**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**23,734**	**21.3**	**-**	**86.5**	**10,842**	**GAS**	**250,318**	**1,028,000**	**257,327.0**	**1,309,091**	**5.52**	**5.23**

E287

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**24,338**	**21.8**	**-**	**87.7**	**10,773**	**GAS**	**255,052**	**1,027,999**	**262,193.2**	**1,333,849**	**5.48**	**5.23**
51. POLK #2 CC TOTAL	**1,061**	**101,935**	**12.9**	**0.0**	**63.0**	**10,827**	**-**	**-**	**-**	**1,103,641.6**	**5,768,843**	**5.66**	**-**
52. POLK STATION TOTAL	**1,306**	**117,424**	**12.1**	**18.2**	**129.1**	**10,865**	**-**	**-**	**-**	**1,275,843.4**	**6,644,878**	**5.66**	**-**
53. BAYSIDE #1	768	469,598	82.2	96.6	82.2	7,191	GAS	3,285,057	1,028,000	3,377,038.1	17,179,908	3.66	5.23
54. BAYSIDE #2	954	249,960	35.2	53.4	64.2	7,449	GAS	1,811,204	1,028,000	1,861,917.9	9,472,078	3.79	5.23
55. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE STATION TOTAL	**1,946**	**719,558**	**49.7**	**64.3**	**74.9**	**7,281**	**GAS**	**5,096,261**	**1,028,000**	**5,238,956.0**	**26,651,986**	**3.70**	**5.23**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**4,413**	**31.7**	**100.0**	**177.4**	**8,310**	**GAS**	**34,088**	**1,075,869**	**36,673.7**	**178,268**	**4.04**	**5.23**
61. FUTAERO CT2 (GAS) TOTAL	**19**	**4,021**	**28.9**	**100.0**	**180.7**	**8,309**	**GAS**	**34,088**	**980,136**	**33,410.4**	**178,268**	**4.43**	**5.23**
62. SYSTEM TOTAL	**6,122**	**1,799,745**	**39.5**	**47.8**	**96.8**	**6,359**	**-**	**-**	**-**	**11,445,083.6**	**58,405,404**	**3.25**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E289

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	244	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	163	1.1	-	1.1	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,707	268.5	-	268.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,859	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	9,336	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	10,176	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,616	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,952	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,328	19.8	-	19.8	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,264	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	10,386	19.3	-	19.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	10,144	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	7,665	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,547	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,142	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,875	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,073	17.1	-	17.1	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,662	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,989	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,662	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,157	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	8,696	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	7,203	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	9,270	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,780	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	9,006	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
27. SOLAR TOTAL [3]	**1,344.3**	**173,901**	**18.0**	**-**	**18.0**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
28. BIG BEND #1 CC TOTAL	**335**	**157,739**	**65.4**	**81.7**	**78.5**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
29. B.B.#4 (GAS)	410	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
30. B.B.#4 (COAL)	437	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
31. BIG BEND #4 TOTAL	**437**	**0**	**0.0**	**100.0**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
32. B.B. IGNITION	-	-	-	-	-	-	GAS	126	23,253,968	2,930.0	681	-	5.40
33. B.B.C.T.#4 TOTAL	**56**	**86**	**0.2**	**62.4**	**76.8**	**11,755**	**GAS**	**983**	**1,028,383**	**1,010.9**	**5,311**	**6.18**	**5.40**
34. B.B.C.T.#5 TOTAL	**330**	**166,900**	**70.2**	**64.7**	**105.4**	**9,402**	**GAS**	**1,526,896**	**1,027,738**	**1,569,249.2**	**8,249,736**	**4.94**	**5.40**
35. B.B.C.T.#6 TOTAL	**330**	**196,179**	**82.6**	**84.2**	**104.7**	**9,416**	**GAS**	**1,799,179**	**1,026,666**	**1,847,156.3**	**9,720,866**	**4.96**	**5.40**
36. BIG BEND STATION TOTAL	**1,488**	**520,904**	**48.6**	**83.1**	**121.9**	**6,561**	**-**	**-**	**-**	**3,417,416.4**	**17,976,594**	**3.45**	**-**
37. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
38. POLK #1 CT (GAS)	195	4,767	3.4	-	64.3	11,542	GAS	53,525	1,027,987	55,023.0	289,192	6.07	5.40
39. POLK #1 TOTAL	**245**	**4,767**	**2.7**	**97.0**	**64.3**	**11,542**	**-**	**-**	**-**	**55,023.0**	**289,192**	**6.07**	**-**
40. POLK #2 ST DUCT FIRING	120	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
41. POLK #2 ST W/O DUCT FIRING	341	16,256	-	-	-	-		0	0	0.0	0	0.00	0.00
42. POLK #2 ST TOTAL	**461**	**16,256**	**4.9**	**-**	**29.4**	**0**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
43. POLK #2 CT (GAS)	150	23,939	22.2	-	83.1	10,910	GAS	254,052	1,027,999	261,165.1	1,372,627	5.73	5.40
44. POLK #2 CT (OIL)	159	447	0.4	-	1.5	10,168	LGT OIL	784	5,797,321	4,545.1	100,425	22.47	128.09
45. POLK #2 TOTAL	**150**	**24,386**	**22.6**	**-**	**41.1**	**10,896**	**-**	**-**	**-**	**265,710.2**	**1,473,052**	**6.04**	**-**
46. POLK #3 CT (GAS)	150	23,037	21.3	-	82.1	10,871	GAS	243,623	1,028,000	250,444.5	1,316,280	5.71	5.40
47. POLK #3 CT (OIL)	159	436	0.4	-	1.5	10,218	LGT OIL	769	5,793,108	4,454.9	99,037	22.71	128.79
48. POLK #3 TOTAL	**150**	**23,473**	**21.7**	**-**	**40.6**	**10,859**	**-**	**-**	**-**	**254,899.4**	**1,415,317**	**6.03**	**-**
49. POLK #4 CT (GAS) TOTAL	**150**	**11,201**	**10.4**	**-**	**85.8**	**11,032**	**GAS**	**120,206**	**1,028,001**	**123,571.9**	**649,466**	**5.80**	**5.40**

E289

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
50. POLK #5 CT (GAS) TOTAL	**150**	**24,345**	**22.5**	**-**	**84.5**	**10,854**	**GAS**	**257,040**	**1,028,000**	**264,237.1**	**1,388,771**	**5.70**	**5.40**
51. POLK #2 CC TOTAL	**1,061**	**99,661**	**13.0**	**15.3**	**54.9**	**9,115**	**-**	**-**	**-**	**908,418.6**	**4,926,606**	**4.94**	**-**
52. POLK STATION TOTAL	**1,306**	**104,428**	**11.1**	**30.6**	**192.5**	**9,226**	**-**	**-**	**-**	**963,441.6**	**5,215,798**	**4.99**	**-**
53. BAYSIDE #1	768	378,727	68.5	96.6	78.0	7,242	GAS	2,668,086	1,028,000	2,742,791.9	14,415,519	3.81	5.40
54. BAYSIDE #2	954	277,303	40.4	97.5	67.1	7,412	GAS	1,999,295	1,028,000	2,055,275.6	10,802,079	3.90	5.40
55. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
56. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
57. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE STATION TOTAL	**1,946**	**656,030**	**46.8**	**85.9**	**73.0**	**7,314**	**GAS**	**4,667,381**	**1,028,000**	**4,798,067.5**	**25,217,598**	**3.84**	**5.40**
60. FUTAERO CT1 (GAS) TOTAL	**19**	**972**	**7.2**	**86.5**	**152.9**	**8,313**	**GAS**	**7,936**	**1,018,221**	**8,080.6**	**42,878**	**4.41**	**5.40**
61. FUTAERO CT2 (GAS) TOTAL	**19**	**991**	**7.4**	**93.5**	**120.4**	**8,311**	**GAS**	**7,936**	**1,037,802**	**8,236.0**	**42,878**	**4.33**	**5.40**
62. SYSTEM TOTAL	**6,122**	**1,457,226**	**33.1**	**54.6**	**90.5**	**6,310**	**-**	**-**	**-**	**9,195,242.1**	**48,495,746**	**3.33**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

E291

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1. TIA SOLAR	1.6	234	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	146	1.0	-	1.0	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,450	235.2	-	235.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	7,435	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	7,834	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	8,761	15.8	-	15.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	6,378	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	5,826	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,447	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,256	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	9,197	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,750	15.8	-	15.8	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	6,435	14.5	-	14.5	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	6,238	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,307	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,497	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,543	13.7	-	13.7	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	7,715	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	6,381	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	7,715	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	5,715	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	7,309	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	5,754	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	7,749	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,223	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	7,204	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	7,490	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	7,490	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL [3]	**1,493.3**	**159,479**	**14.4**	**-**	**14.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
30. BIG BEND #1 CC TOTAL	**336**	**237,187**	**94.9**	**98.0**	**94.9**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
31. B.B.#4 (GAS)	420	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
32. B.B.#4 (COAL)	442	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
33. BIG BEND #4 TOTAL	**442**	**0**	**0.0**	**100.0**	**0.0**	**0**		**-**	**-**	**0.0**	**0**	**0.00**	**-**
34. B.B. IGNITION	-	-	-	-	-	-	GAS	63	13,730,159	865.0	374	-	5.94
35. B.B.C.T.#4 TOTAL	**61**	**38**	**0.1**	**38.2**	**62.3**	**12,039**	**GAS**	**445**	**1,028,090**	**457.5**	**2,644**	**6.96**	**5.94**
36. B.B.C.T.#5 TOTAL	**350**	**276,092**	**106.0**	**97.1**	**107.2**	**9,082**	**GAS**	**2,439,599**	**1,027,836**	**2,507,507.3**	**14,497,401**	**5.25**	**5.94**
37. B.B.C.T.#6 TOTAL	**350**	**273,946**	**105.2**	**97.1**	**107.5**	**9,081**	**GAS**	**2,420,368**	**1,027,835**	**2,487,737.8**	**14,383,120**	**5.25**	**5.94**
38. BIG BEND STATION TOTAL	**1,539**	**787,263**	**68.8**	**95.8**	**103.3**	**6,346**	**-**	**-**	**-**	**4,995,702.6**	**28,883,539**	**3.67**	**-**
39. POLK #1 ST	245	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
40. POLK #1 CT (GAS)	190	717	0.5	-	37.7	15,162	GAS	10,576	1,027,941	10,871.5	62,848	8.77	5.94
41. POLK #1 TOTAL	**245**	**717**	**0.4**	**97.0**	**37.7**	**15,162**	**-**	**-**	**-**	**10,871.5**	**62,848**	**8.77**	**-**
42. POLK #2 ST DUCT FIRING	120	270	0.3	-	0.3	8,770	GAS	2,304	1,027,778	2,368.0	13,692	5.07	5.94
43. POLK #2 ST W/O DUCT FIRING	360	118,056	-	-	-	-		0	0	0.0	0	0.00	0.00
44. POLK #2 ST TOTAL	**480**	**118,326**	**33.1**	**-**	**33.1**	**20**	**GAS**	**-**	**-**	**2,368.0**	**13,692**	**0.01**	**-**
45. POLK #2 CT (GAS)	180	74,146	55.4	-	83.4	9,893	GAS	713,581	1,028,000	733,561.5	4,240,476	5.72	5.94
46. POLK #2 CT (OIL)	187	737	0.5	-	0.8	9,863	LGT OIL	1,254	5,796,890	7,269.3	160,110	21.72	127.68
47. POLK #2 TOTAL	**180**	**74,883**	**55.9**	**-**	**41.3**	**9,893**	**-**	**-**	**-**	**740,830.8**	**4,400,586**	**5.88**	**-**
48. POLK #3 CT (GAS)	180	66,115	49.4	-	83.7	9,894	GAS	636,294	1,027,999	654,109.8	3,781,197	5.72	5.94
49. POLK #3 CT (OIL)	187	180	0.1	-	0.2	9,615	LGT OIL	299	5,788,294	1,730.7	38,709	21.51	129.46
50. POLK #3 TOTAL	**180**	**66,295**	**49.5**	**-**	**41.1**	**9,893**	**-**	**-**	**-**	**655,840.5**	**3,819,906**	**5.76**	**-**
51. POLK #4 CT (GAS) TOTAL	**180**	**60,203**	**45.0**	**-**	**87.1**	**9,866**	**GAS**	**577,762**	**1,027,999**	**593,938.9**	**3,433,369**	**5.70**	**5.94**
52. POLK #5 CT (GAS) TOTAL	**180**	**71,077**	**53.1**	**-**	**86.0**	**9,916**	**GAS**	**685,590**	**1,028,000**	**704,786.4**	**4,074,140**	**5.73**	**5.94**

E291

FPSC EXH No. 80

ADMITTED

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2025

(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
53. POLK #2 CC TOTAL	**1,200**	**390,784**	**43.8**	**91.7**	**54.0**	**6,903**	**-**	**-**	**-**	**2,697,764.6**	**15,741,693**	**4.03**	**-**
54. POLK STATION TOTAL	**1,445**	**391,501**	**36.4**	**92.6**	**180.9**	**6,919**	**-**	**-**	**-**	**2,708,636.1**	**15,804,541**	**4.04**	**-**
55. BAYSIDE #1	847	160,702	25.5	96.6	30.5	7,464	GAS	1,166,776	1,028,000	1,199,445.3	6,933,602	4.31	5.94
56. BAYSIDE #2	1,047	20,357	2.6	97.5	45.2	7,579	GAS	150,083	1,027,998	154,285.0	891,873	4.38	5.94
57. BAYSIDE #3	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
58. BAYSIDE #4	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
59. BAYSIDE #5	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
60. BAYSIDE #6	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
61. BAYSIDE STATION TOTAL	**2,138**	**181,059**	**11.4**	**86.0**	**31.7**	**7,477**	**GAS**	**1,316,859**	**1,027,999**	**1,353,730.3**	**7,825,475**	**4.32**	**5.94**
62. FUTAERO CT1 (GAS) TOTAL	**19**	**393**	**2.8**	**97.5**	**150.1**	**8,304**	**GAS**	**2,948**	**1,107,142**	**3,263.3**	**17,516**	**4.46**	**5.94**
63. FUTAERO CT2 (GAS) TOTAL	**19**	**337**	**2.4**	**91.9**	**138.6**	**8,300**	**GAS**	**2,948**	**948,974**	**2,797.1**	**17,516**	**5.20**	**5.94**
64. SYSTEM TOTAL	**6,653**	**1,520,032**	**30.7**	**70.4**	**87.0**	**5,963**	**-**	**-**	**-**	**9,064,129.4**	**52,548,586**	**3.46**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

FPSC EXH No. 80

ADMITTED

SCHEDULE E5

E293

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
	HEAVY OIL						
1.	PURCHASES:						
2.	UNITS (BBL)	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0
5.	BURNED:						
6.	UNITS (BBL)	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0
9.	ENDING INVENTORY:						
10.	UNITS (BBL)	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0
	LIGHT OIL						
14.	PURCHASES:						
15.	UNITS (BBL)	1,553	1,493	1,493	1,552	1,553	1,553
16.	UNIT COST ($/BBL)	118.81	118.83	118.83	118.80	118.81	118.81
17.	AMOUNT ($)	184,515	177,410	177,410	184,380	184,515	184,515
18.	BURNED:						
19.	UNITS (BBL)	1,553	1,493	1,493	1,552	1,553	1,553
20.	UNIT COST ($/BBL)	133.18	132.65	132.12	131.55	131.06	130.57
21.	AMOUNT ($)	206,821	198,053	197,261	204,169	203,532	202,776
22.	ENDING INVENTORY:						
23.	UNITS (BBL)	36,430	36,430	36,430	36,430	36,430	36,430
24.	UNIT COST ($/BBL)	132.85	132.30	131.77	131.24	130.73	130.24
25.	AMOUNT ($)	4,839,694	4,819,584	4,800,266	4,781,010	4,762,526	4,744,799
26.	DAYS SUPPLY: NORMAL	724,992	724,992	724,992	724,992	724,992	724,992
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5
	COAL						
28.	PURCHASES:						
29.	UNITS (TONS)	14,500	14,500	14,500	14,500	14,500	14,500
30.	UNIT COST ($/TON)	87.91	87.91	87.91	87.91	87.91	87.91
31.	AMOUNT ($)	1,274,691	1,274,691	1,274,691	1,274,691	1,274,691	1,274,691
32.	BURNED:						
33.	UNITS (TONS)	33,451	0	0	0	0	0
34.	UNIT COST ($/TON)	91.99	0.00	0.00	0.00	0.00	0.00
35.	AMOUNT ($)	3,077,054	0	0	0	0	0
36.	ENDING INVENTORY:						
37.	UNITS (TONS)	236,131	250,631	265,131	279,631	294,131	308,631
38.	UNIT COST ($/TON)	91.03	90.85	90.69	90.55	90.42	90.30
39.	AMOUNT ($)	21,495,269	22,769,960	24,044,651	25,319,342	26,594,033	27,868,724
40.	DAYS SUPPLY:	635	-	-	-	2,409	507
	NATURAL GAS						
41.	PURCHASES:						
42.	UNITS (MCF)	8,380,597	7,594,245	8,955,740	9,425,687	10,555,765	12,180,860
43.	UNIT COST ($/MCF)	5.73	5.53	4.90	4.90	4.91	4.95
44.	AMOUNT ($)	48,048,060	42,002,382	43,911,818	46,157,552	51,797,892	60,262,055
45.	BURNED:						
46.	UNITS (MCF)	8,380,597	7,594,241	8,955,741	9,425,687	10,555,762	12,180,860
47.	UNIT COST ($/MCF)	5.72	5.54	4.92	4.91	4.91	4.94
48.	AMOUNT ($)	47,968,740	42,052,303	44,042,137	46,240,953	51,792,733	60,216,156
49.	ENDING INVENTORY:						
50.	UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829
51.	UNIT COST ($/MCF)	4.12	3.95	3.50	3.21	3.23	3.39
52.	AMOUNT ($)	1,201,200	1,151,280	1,020,960	937,560	942,720	988,620
53.	DAYS SUPPLY:	1	1	1	1	1	1
	NUCLEAR						
54.	BURNED:						
55.	UNITS (MMBTU)	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0
	OTHER						
58.	PURCHASES:						
59.	UNITS (MMBTU)	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0
62.	BURNED:						
63.	UNITS (MMBTU)	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0
66.	ENDING INVENTORY:						
67.	UNITS (MMBTU)	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

E293

FPSC EXH No. 80

ADMITTED

SCHEDULE E5

E294

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
	HEAVY OIL							
1.	PURCHASES:							
2.	UNITS (BBL)	0	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0	0
5.	BURNED:							
6.	UNITS (BBL)	0	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0	0
9.	ENDING INVENTORY:							
10.	UNITS (BBL)	0	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0	-
	LIGHT OIL							
14.	PURCHASES:							
15.	UNITS (BBL)	1,553	1,553	1,381	1,553	1,553	1,553	18,343
16.	UNIT COST ($/BBL)	118.81	118.74	118.75	118.70	118.41	117.96	118.69
17.	AMOUNT ($)	184,515	184,410	163,987	184,335	183,894	183,189	2,177,075
18.	BURNED:							
19.	UNITS (BBL)	1,553	1,553	1,381	1,553	1,553	1,553	18,343
20.	UNIT COST ($/BBL)	130.10	129.65	129.31	128.85	128.44	128.02	130.46
21.	AMOUNT ($)	202,051	201,352	178,576	200,103	199,462	198,819	2,392,979
22.	ENDING INVENTORY:							
23.	UNITS (BBL)	36,430	36,430	36,430	36,430	36,430	36,430	36,430
24.	UNIT COST ($/BBL)	129.78	129.33	128.94	128.52	128.11	127.70	127.70
25.	AMOUNT ($)	4,727,796	4,711,387	4,697,331	4,682,096	4,667,060	4,651,964	4,651,964
26.	DAYS SUPPLY: NORMAL	724,992	724,992	724,992	724,992	724,992	724,992	-
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5	-
	COAL							
28.	PURCHASES:							
29.	UNITS (TONS)	14,500	14,500	0	0	0	0	116,000
30.	UNIT COST ($/TON)	87.91	87.91	0.00	0.00	0.00	0.00	87.91
31.	AMOUNT ($)	1,274,691	1,274,691	0	0	0	0	10,197,528
32.	BURNED:							
33.	UNITS (TONS)	11,234	44,801	0	0	0	0	89,486
34.	UNIT COST ($/TON)	91.49	91.44	0.00	0.00	0.00	0.00	91.65
35.	AMOUNT ($)	1,027,845	4,096,620	0	0	0	0	8,201,520
36.	ENDING INVENTORY:							
37.	UNITS (TONS)	311,897	281,596	281,596	281,596	281,596	281,596	281,596
38.	UNIT COST ($/TON)	90.19	90.08	90.08	90.08	90.08	90.08	90.08
39.	AMOUNT ($)	28,129,994	25,365,589	25,365,589	25,365,589	25,365,589	25,365,589	25,365,589
40.	DAYS SUPPLY:	512	578	-	-	774	758	-
	NATURAL GAS							
41.	PURCHASES:							
42.	UNITS (MCF)	12,415,214	12,249,845	11,906,984	11,129,730	8,938,883	8,809,332	122,542,882
43.	UNIT COST ($/MCF)	5.29	5.33	5.17	5.23	5.41	5.96	5.25
44.	AMOUNT ($)	65,681,225	65,300,557	61,615,300	58,225,641	48,384,184	52,477,447	643,864,113
45.	BURNED:							
46.	UNITS (MCF)	12,415,214	12,249,844	11,906,983	11,129,730	8,938,883	8,809,336	122,542,879
47.	UNIT COST ($/MCF)	5.29	5.33	5.18	5.23	5.40	5.94	5.25
48.	AMOUNT ($)	65,617,385	65,292,097	61,626,280	58,205,301	48,296,284	52,349,767	643,700,136
49.	ENDING INVENTORY:							
50.	UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829	291,829
51.	UNIT COST ($/MCF)	3.61	3.64	3.60	3.67	3.97	4.41	4.41
52.	AMOUNT ($)	1,052,460	1,060,920	1,049,940	1,070,280	1,158,179	1,285,859	1,285,859
53.	DAYS SUPPLY:	1	1	1	1	1	1	-
	NUCLEAR							
54.	BURNED:							
55.	UNITS (MMBTU)	0	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0	0
	OTHER							
58.	PURCHASES:							
59.	UNITS (MMBTU)	0	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0	0
62.	BURNED:							
63.	UNITS (MMBTU)	0	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0	0
66.	ENDING INVENTORY:							
67.	UNITS (MMBTU)	0	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

E294

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY
POWER SOLD
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH WHEELED		CENTS/KWH				
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT	TOTAL COST $	GAINS ON SALES
Jan-25	SEMINOLE	JURISD. SCH. - D	2,977.3	0.0	2,977.3	3.559	3.749	105,972.28	111,606.28	5,634.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,977.3**	**0.0**	**2,977.3**	**3.559**	**3.749**	**105,972.28**	**111,606.28**	**5,634.00**
Feb-25	SEMINOLE	JURISD. SCH. - D	2,910.2	0.0	2,910.2	3.434	3.616	99,924.77	105,237.77	5,313.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,910.2**	**0.0**	**2,910.2**	**3.434**	**3.616**	**99,924.77**	**105,237.77**	**5,313.00**
Mar-25	SEMINOLE	JURISD. SCH. - D	2,994.5	0.0	2,994.5	3.071	3.234	91,960.18	96,849.18	4,889.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,994.5**	**0.0**	**2,994.5**	**3.071**	**3.234**	**91,960.18**	**96,849.18**	**4,889.00**
Apr-25	SEMINOLE	JURISD. SCH. - D	2,647.0	0.0	2,647.0	3.152	3.320	83,442.99	87,879.99	4,437.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,647.0**	**0.0**	**2,647.0**	**3.152**	**3.320**	**83,442.99**	**87,879.99**	**4,437.00**
May-25	SEMINOLE	JURISD. SCH. - D	2,914.7	0.0	2,914.7	3.197	3.367	93,177.85	98,131.85	4,954.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,914.7**	**0.0**	**2,914.7**	**3.197**	**3.367**	**93,177.85**	**98,131.85**	**4,954.00**
Jun-25	SEMINOLE	JURISD. SCH. - D	1,000.0	0.0	1,000.0	3.367	3.546	33,670.00	35,460.00	1,790.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**1,000.0**	**0.0**	**1,000.0**	**3.367**	**3.546**	**33,670.00**	**35,460.00**	**1,790.00**

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		CENTS/KWH				
		TYPE	TOTAL	WHEELED	MWH	(A)	(B)	TOTAL $		
		&	MWH	FROM	FROM OWN	FUEL	TOTAL	FOR FUEL	TOTAL COST	GAINS ON
MONTH	SOLD TO	SCHEDULE	SOLD	OTHER SYSTEMS	GENERATION	COST	COST	ADJUSTMENT	$	SALES
Jul-25	SEMINOLE JURISD.	SCH. - D	1,000.0	0.0	1,000.0	3.589	3.780	35,890.00	37,798.00	1,908.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**1,000.0**	**0.0**	**1,000.0**	**3.589**	**3.780**	**35,890.00**	**37,798.00**	**1,908.00**
Aug-25	SEMINOLE JURISD.	SCH. - D	2,500.0	0.0	2,500.0	3.611	3.803	90,280.00	95,080.00	4,800.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,500.0**	**0.0**	**2,500.0**	**3.611**	**3.803**	**90,280.00**	**95,080.00**	**4,800.00**
Sep-25	SEMINOLE JURISD.	SCH. - D	2,600.0	0.0	2,600.0	3.522	3.710	91,582.40	96,451.40	4,869.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,600.0**	**0.0**	**2,600.0**	**3.522**	**3.710**	**91,582.40**	**96,451.40**	**4,869.00**
Oct-25	SEMINOLE JURISD.	SCH. - D	2,800.0	0.0	2,800.0	3.315	3.491	92,825.60	97,760.60	4,935.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,800.0**	**0.0**	**2,800.0**	**3.315**	**3.491**	**92,825.60**	**97,760.60**	**4,935.00**
Nov-25	SEMINOLE JURISD.	SCH. - D	2,600.0	0.0	2,600.0	3.448	3.632	89,658.40	94,425.40	4,767.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,600.0**	**0.0**	**2,600.0**	**3.448**	**3.632**	**89,658.40**	**94,425.40**	**4,767.00**
Dec-25	SEMINOLE JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.774	3.975	113,220.00	119,240.00	6,020.00
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.774**	**3.975**	**113,220.00**	**119,240.00**	**6,020.00**
TOTAL										
Jan-25	SEMINOLE JURISD.	SCH. - D	29,943.6	0.0	29,943.6	3.412	3.593	1,021,604.47	1,075,920.47	54,316.00
THRU	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
Dec-25	**TOTAL**		**29,943.6**	**0.0**	**29,943.6**	**3.412**	**3.593**	**1,021,604.47**	**1,075,920.47**	**54,316.00**

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY
PURCHASED POWER
EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
Jan-25	VARIOUS	FIRM	38,947.7	0.0	0.0	38,947.7	5.484	5.484	2,136,027.14
	TOTAL		**38,947.7**	**0.0**	**0.0**	**38,947.7**	**5.484**	**5.484**	**2,136,027.14**
Feb-25	VARIOUS	FIRM	36,708.7	0.0	0.0	36,708.7	5.209	5.209	1,912,278.77
	TOTAL		**36,708.7**	**0.0**	**0.0**	**36,708.7**	**5.209**	**5.209**	**1,912,278.77**
Mar-25	VARIOUS	FIRM	12,735.6	0.0	0.0	12,735.6	3.984	3.984	507,445.82
	TOTAL		**12,735.6**	**0.0**	**0.0**	**12,735.6**	**3.984**	**3.984**	**507,445.82**
Apr-25	VARIOUS	FIRM	11,562.8	0.0	0.0	11,562.8	4.196	4.196	485,233.82
	TOTAL		**11,562.8**	**0.0**	**0.0**	**11,562.8**	**4.196**	**4.196**	**485,233.82**
May-25	VARIOUS	FIRM	13,236.1	0.0	0.0	13,236.1	4.340	4.340	574,432.49
	TOTAL		**13,236.1**	**0.0**	**0.0**	**13,236.1**	**4.340**	**4.340**	**574,432.49**
Jun-25	VARIOUS	FIRM	13,054.7	0.0	0.0	13,054.7	4.222	4.222	551,184.88
	TOTAL		**13,054.7**	**0.0**	**0.0**	**13,054.7**	**4.222**	**4.222**	**551,184.88**
Jul-25	VARIOUS	FIRM	13,405.3	0.0	0.0	13,405.3	4.094	4.094	548,761.39
	TOTAL		**13,405.3**	**0.0**	**0.0**	**13,405.3**	**4.094**	**4.094**	**548,761.39**
Aug-25	VARIOUS	FIRM	13,446.8	0.0	0.0	13,446.8	3.873	3.873	520,862.73
	TOTAL		**13,446.8**	**0.0**	**0.0**	**13,446.8**	**3.873**	**3.873**	**520,862.73**
Sep-25	VARIOUS	FIRM	12,654.0	0.0	0.0	12,654.0	3.833	3.833	485,027.82
	TOTAL		**12,654.0**	**0.0**	**0.0**	**12,654.0**	**3.833**	**3.833**	**485,027.82**
Oct-25	VARIOUS	FIRM	13,302.0	0.0	0.0	13,302.0	3.833	3.833	509,865.66
	TOTAL		**13,302.0**	**0.0**	**0.0**	**13,302.0**	**3.833**	**3.833**	**509,865.66**
Nov-25	VARIOUS	FIRM	11,610.0	0.0	0.0	11,610.0	3.833	3.833	445,011.30
	TOTAL		**11,610.0**	**0.0**	**0.0**	**11,610.0**	**3.833**	**3.833**	**445,011.30**
Dec-25	VARIOUS	FIRM	36,276.0	0.0	0.0	36,276.0	5.406	5.406	1,960,939.08
	TOTAL		**36,276.0**	**0.0**	**0.0**	**36,276.0**	**5.406**	**5.406**	**1,960,939.08**
TOTAL									
Jan-25	VARIOUS	FIRM	226,939.9	0.0	0.0	226,939.9	4.687	4.687	10,637,070.90
THRU	**TOTAL**		**226,939.9**	**0.0**	**0.0**	**226,939.9**	**4.687**	**4.687**	**10,637,070.90**
Dec-25									

FPSC EXH No. 80

ADMITTED

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJUST-MENT
Jan-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
	TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.335**	**3.335**	**272,936.40**
Feb-25	VARIOUS	CO-GEN. AS AVAIL.	7,392.0	0.0	0.0	7,392.0	3.298	3.298	243,788.16
	TOTAL		**7,392.0**	**0.0**	**0.0**	**7,392.0**	**3.298**	**3.298**	**243,788.16**
Mar-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.097	3.097	253,458.48
	TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.097**	**3.097**	**253,458.48**
Apr-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	2.955	2.955	234,036.00
	TOTAL		**7,920.0**	**0.0**	**0.0**	**7,920.0**	**2.955**	**2.955**	**234,036.00**
May-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	2.983	2.983	244,128.72
	TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**2.983**	**2.983**	**244,128.72**
Jun-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	2.973	2.973	235,461.60
	TOTAL		**7,920.0**	**0.0**	**0.0**	**7,920.0**	**2.973**	**2.973**	**235,461.60**
Jul-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.215	3.215	263,115.60
	TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.215**	**3.215**	**263,115.60**
Aug-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.299	3.299	269,990.16
	TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.299**	**3.299**	**269,990.16**
Sep-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	3.528	3.528	279,417.60
	TOTAL		**7,920.0**	**0.0**	**0.0**	**7,920.0**	**3.528**	**3.528**	**279,417.60**
Oct-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.416	3.416	279,565.44
	TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.416**	**3.416**	**279,565.44**
Nov-25	VARIOUS	CO-GEN. AS AVAIL.	7,920.0	0.0	0.0	7,920.0	3.648	3.648	288,921.60
	TOTAL		**7,920.0**	**0.0**	**0.0**	**7,920.0**	**3.648**	**3.648**	**288,921.60**
Dec-25	VARIOUS	CO-GEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.484	3.484	285,130.56
	TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.484**	**3.484**	**285,130.56**
TOTAL	VARIOUS	CO-GEN. FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Jan-25		AS AVAIL.	96,360.0	0.0	0.0	96,360.0	3.269	3.269	3,149,950.32
THRU	TOTAL		**96,360.0**	**0.0**	**0.0**	**96,360.0**	**3.269**	**3.269**	**3,149,950.32**
Dec-25									

FPSC EXH No. 80

ADMITTED

SCHEDULE E9

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
								COST IF GENERATED		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACT. COST cents/KWH	TOTAL $ FOR FUEL ADJUSTMENT	(A) CENTS PER KWH	(B) DOLLARS	FUEL SAVINGS (9B)-(8)
Jan-25	VARIOUS	SCH. - J	73,882.3	0.0	73,882.3	8.088	5,975,399.47	2.601	1,922,020.62	(4,053,378.85)
Feb-25	VARIOUS	SCH. - J	32,025.6	0.0	32,025.6	6.262	2,005,511.20	4.743	1,518,839.58	(486,671.62)
Mar-25	VARIOUS	SCH. - J	65,492.4	0.0	65,492.4	4.756	3,115,123.87	2.702	1,769,407.70	(1,345,716.17)
Apr-25	VARIOUS	SCH. - J	66,504.0	0.0	66,504.0	4.732	3,147,123.17	7.561	5,028,461.10	1,881,337.93
May-25	VARIOUS	SCH. - J	45,494.6	0.0	45,494.6	4.792	2,179,887.52	7.245	3,296,140.08	1,116,252.56
Jun-25	VARIOUS	SCH. - J	19,950.4	0.0	19,950.4	5.543	1,105,888.41	6.603	1,317,232.16	211,343.75
Jul-25	VARIOUS	SCH. - J	16,168.1	0.0	16,168.1	7.796	1,260,466.56	9.905	1,601,375.57	340,909.01
Aug-25	VARIOUS	SCH. - J	16,029.0	0.0	16,029.0	7.153	1,146,505.39	6.660	1,067,469.19	(79,036.20)
Sep-25	VARIOUS	SCH. - J	27,691.2	0.0	27,691.2	5.813	1,609,823.04	6.821	1,888,734.64	278,911.60
Oct-25	VARIOUS	SCH. - J	64,877.8	0.0	64,877.8	4.946	3,209,151.39	8.436	5,472,897.76	2,263,746.37
Nov-25	VARIOUS	SCH. - J	43,591.4	0.0	43,591.4	4.595	2,002,966.09	5.027	2,191,551.48	188,585.39
Dec-25	VARIOUS	SCH. - J	11,180.9	0.0	11,180.9	5.074	567,309.00	5.181	579,264.72	11,955.72
TOTAL	VARIOUS	SCH. - J	**482,887.6**	**0.0**	**482,887.6**	**5.659**	**27,325,155.11**	**5.727**	**27,653,394.61**	**328,239.50**

FPSC EXH No. 80

ADMITTED

E300

TAMPA ELECTRIC COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH

	Approved Jun 2024 - Dec 2024	Projected Jan 2025 - Dec 2025	Difference $	Difference %
Base Rate	87.80	87.80	0.00	0.0%
Fuel Recovery Revenue	28.50	29.71	1.21	4.2%
Conservation Revenue	2.15	2.94	0.79	36.7%
Capacity Revenue	0.62	0.96	0.34	-54.8%
Environmental Revenue	0.89	0.63	(0.26)	-29.2%
Storm Protection Plan Revenue	6.58	8.38	1.80	27.4%
Clean Energy Transition Mechanism	4.30	4.17	(0.13)	-3.0%
Storm Restoration Surcharge	2.19	0.00	(2.19)	-100.0%
Florida Gross Receipts Tax Revenue	3.41	3.45	0.04	1.2%
TOTAL REVENUE	**$136.44**	**$138.04**	**$1.60**	**1.2%**

E300

FPSC EXH No. 80

ADMITTED

E301

SCHEDULE H1

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
PERIOD: JANUARY THROUGH DECEMBER

	ACTUAL 2022	ACTUAL 2023	ACT/EST 2024	EST 2025	DIFFERENCE (%) 2023-2022	2024-2023	2025-2024
FUEL COST OF SYSTEM NET GENERATION ($)							
1 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
2 LIGHT OIL [1]	2,550,922	850,982	1,858,618	2,392,979	-66.6%	118.4%	28.8%
3 COAL	49,771,328	36,407,609	19,784,608	8,201,520	-26.9%	-45.7%	-58.5%
4 NATURAL GAS	1,067,910,562	509,267,532	511,557,719	643,700,136	-52.3%	0.4%	25.8%
5 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
6 OTHER	0	0	0	0	0.0%	0.0%	0.0%
7 TOTAL ($)	**1,120,232,812**	**546,526,123**	**533,200,947**	**654,294,635**	**-51.2%**	**-2.4%**	**22.7%**
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
9 LIGHT OIL [1]	6,171	2,450	7,370	10,432	-60.3%	200.8%	41.5%
10 COAL	1,319,238	741,910	304,969	172,319	-43.8%	-58.9%	-43.5%
11 NATURAL GAS	17,082,912	17,841,978	18,077,786	17,896,956	4.4%	1.3%	-1.0%
12 SOLAR	1,491,936	1,748,117	2,447,824	2,807,800	17.2%	40.0%	14.7%
13 OTHER	0	0	0	0	0.0%	0.0%	0.0%
14 TOTAL (MWH)	**19,900,257**	**20,334,455**	**20,837,949**	**20,887,507**	**2.2%**	**2.5%**	**0.2%**
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL) [1]	0	0	0	0	0.0%	0.0%	0.0%
16 LIGHT OIL (BBL) [1]	18,731	6,154	13,665	18,343	-67.1%	122.1%	34.2%
17 COAL (TON)	651,985	366,761	163,250	89,486	-43.7%	-55.5%	-45.2%
18 NATURAL GAS (MCF)	125,009,105	126,290,305	124,847,670	122,542,879	1.0%	-1.1%	-1.8%
19 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
20 OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
21 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
22 LIGHT OIL [1]	109,189	35,869	79,345	106,304	-67.1%	121.2%	34.0%
23 COAL	14,858,003	8,325,195	3,658,365	2,013,424	-44.0%	-56.1%	-45.0%
24 NATURAL GAS	128,355,240	129,099,854	127,958,176	125,862,197	0.6%	-0.9%	-1.6%
25 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
26 OTHER	0	0	0	0	0.0%	0.0%	0.0%
27 TOTAL (MMBTU)	**143,322,432**	**137,460,918**	**131,695,886**	**127,981,925**	**-4.1%**	**-4.2%**	**-2.8%**
GENERATION MIX (% MWH)							
28 HEAVY OIL [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
29 LIGHT OIL [1]	0.03	0.01	0.04	0.05	-66.7%	300.0%	25.0%
30 COAL	6.63	3.65	1.46	0.83	-44.9%	-60.0%	-43.2%
31 NATURAL GAS	85.84	87.74	86.75	85.68	2.2%	-1.1%	-1.2%
32 SOLAR	7.50	8.60	11.75	13.44	14.7%	36.6%	14.4%
33 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
34 TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**0.0%**	**0.0%**	**0.0%**
FUEL COST PER UNIT							
35 HEAVY OIL ($/BBL) [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
36 LIGHT OIL ($/BBL) [1]	136.19	138.29	136.02	130.46	1.5%	-1.6%	-4.1%
37 COAL ($/TON)	76.34	99.27	121.19	91.65	30.0%	22.1%	-24.4%
38 NATURAL GAS ($/MCF)	8.54	4.03	4.10	5.25	-52.8%	1.7%	28.0%
39 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
40 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)							
41 HEAVY OIL [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
42 LIGHT OIL [1]	23.36	23.72	23.42	22.51	1.5%	-1.3%	-3.9%
43 COAL	3.35	4.37	5.41	4.07	30.4%	23.8%	-24.8%
44 NATURAL GAS	8.32	3.94	4.00	5.11	-52.6%	1.5%	27.8%
45 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
46 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47 TOTAL ($/MMBTU)	**7.82**	**3.98**	**4.05**	**5.11**	**-49.1%**	**1.8%**	**26.2%**
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
49 LIGHT OIL [1]	17,694	14,640	10,765	10,190	-17.3%	-26.5%	-5.3%
50 COAL	11,263	11,221	11,996	11,684	-0.4%	6.9%	-2.6%
51 NATURAL GAS	7,514	7,236	7,078	7,033	-3.7%	-2.2%	-0.6%
52 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
53 OTHER	0	0	0	0	0.0%	0.0%	0.0%
54 TOTAL (BTU/KWH)	**7,202**	**6,760**	**6,320**	**6,127**	**-6.1%**	**-6.5%**	**-3.1%**
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
56 LIGHT OIL [1]	41.34	34.73	25.22	22.94	-16.0%	-27.4%	-9.0%
57 COAL	3.77	4.91	6.49	4.76	30.2%	32.2%	-26.7%
58 NATURAL GAS	6.25	2.85	2.83	3.60	-54.4%	-0.7%	27.2%
59 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
60 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61 TOTAL (cents/KWH)	**5.63**	**2.69**	**2.56**	**3.13**	**-52.2%**	**-4.8%**	**22.3%**

[1] DISTILLATE (BBLS, MWH & $) USED FOR FIRING, HOT STANDBY, ETC. IS INCLUDED IN FOSSIL STEAM PLANTS.

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