

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's Petition for
Base Rate Increase

Docket No. 20250011-EI
Filed: March 19, 2025

**FLORIDA POWER & LIGHT COMPANY'S NOTICE OF
FILING CORRECTED MINIMUM FILING REQUIREMENT
SCHEDULE C-43 AND ATTACHMENT 5 TO SCHEDULE E-10**

Florida Power & Light Company ("FPL or the "Company") hereby files corrections to Minimum Filing Requirement Schedule C-43 and Attachment 5 to Schedule E-10 (pages 4 and 6). FPL has determined it incorrectly populated certain amounts that appear on Schedule C-43 for the 2026 Projected Test Year and 2027 Projected Test Year and Attachment 5 to Schedule E-10 for the 2026 Projected Year. These corrections do not impact the calculation of revenue requirements for either the 2026 Projected Test Year or the 2027 Projected Test Year.

FLORIDA POWER & LIGHT COMPANY

By: s/ Maria Jose Moncada

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CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service this 19th day of March 2025 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a schedule of security expenses and security plant balance by primary account and totals for the test year and the preceding three years. Show the security expenses recovered through base rates separate from security expenses recovered through the fuel/capacity clauses. Show the plant balances supporting base rates separate from the plant balances supporting the fuel/capacity clauses. Provide only those security costs incurred after, and as a result of, the terrorist events of September 11, 2001.

Type of Data Shown:
 Projected Test Year Ended 12/31/26
 Prior Year Ended 12/31/25
 Historical Test Year Ended 12/31/24

Witness: Liz Fuentes, Ina Laney
Dan DeBoer, Thomas Broad

Line No.	(1) Account No.	(2) Account Title	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)	
			2023		2024		2025 ⁽³⁾		2026 ⁽³⁾		2025 ⁽³⁾		2026 ⁽³⁾		2025 ⁽³⁾		2026 ⁽³⁾	
			Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)
1																		
2		EXPENSES																
3																		
4																		
5	408.1	Nuclear Payroll Taxes - Incremental Security	-	\$47	-	\$45	-	\$52	-	\$52	-	\$52	-	\$52	-	\$53	-	\$53
6	524	Heightened Security Expense - Nuclear	-	24,227	-	24,520	-	28,145	-	28,145	-	28,145	-	28,145	-	28,790	-	28,790
7	925	Nuclear Injuries and Damages - Heightened Security	-	2	-	2	-	3	-	3	-	3	-	3	-	3	-	3
8	925	Nuclear Contractor Workmen Comp - Heightened Security	-	183	-	358	-	317	-	317	-	317	-	317	-	322	-	322
9	926	Nuclear Employee Pensions & Benefits - Heightened Security	-	20	-	28	-	39	-	39	-	39	-	39	-	48	-	48
10	408.1	PGD Tax Other Than Inc Tax - Payroll Tax	6	53	5	60	7	62	7	62	7	63	7	63	7	63	7	63
11	506	Fossil Plant Security - Steam Power	32	407	33	538	32	561	33	570	33	570	33	570	33	570	33	570
12	546	Fossil Plant Security - Operation Supervision Engineering	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-
13	546	Solar Security - Operation Supervision Engineering	-	-	-	8	-	-	-	-	-	-	-	-	-	-	-	-
14	548	Fossil Plant Security - Generation Expenses	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-
15	548	Solar Security - Generation Expenses	-	-	-	8	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Fossil Plant Security - Other Power	56	2,047	55	2,000	57	2,352	59	2,203	59	2,203	59	2,203	59	2,203	59	2,203
17	549	Solar Plant Security - Other Power	-	527	-	235	-	-	-	-	-	-	-	-	-	-	-	-
18	558	Solar Plant Security - Generation Expenses	-	-	-	-	-	205	-	205	-	205	-	205	-	237	-	237
19	925	PGD Employee Workmen Comp	1	5	1	6	1	5	1	5	1	5	1	5	1	5	1	5
20	926	PGD Employee Pensions & Benefits	20	23	20	38	22	47	24	58	24	58	24	58	24	58	24	58
21	408.1	Tax Other Than Inc Tax - Payroll Tax - IT	96	46	109	68	127	74	117	75	117	75	117	75	117	75	117	75
22	524	Heightened Security Expense - IT	-	993	-	1,817	-	967	-	967	-	967	-	967	-	2,106	-	2,106
23	920	A & G Salaries - IT	1,411	-	1,802	-	1,752	-	1,656	-	1,656	-	1,656	-	1,656	-	1,656	-
24	921	Office Supplies & Expenses - IT	269	-	265	-	56	-	56	-	56	-	56	-	56	-	56	-
25	923	Outside Services - IT	372	-	303	-	834	-	477	-	477	-	477	-	477	-	477	-
26	925	Injuries & Damages - IT	2	1	2	1	3	2	3	2	3	2	3	2	3	2	3	2
27	926	Employee Pensions & Benefits - IT	44	20	71	43	96	56	108	69	108	69	108	69	108	69	108	69
28	930.2	Misc General Expenses - IT	1	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-
29	931	Rents	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																		
31																		
32		Total Security Expense	\$2,309	\$28,602	\$2,668	\$29,779	\$2,985	\$32,889	\$2,540	\$34,605	\$2,540	\$34,605	\$2,540	\$34,605	\$2,540	\$34,605	\$2,540	\$34,605
33																		
34																		
35		ANNUAL PLANT IN SERVICE																
36																		
37	101	Security capital investment - Fossil	2,072	8,090	7,257	8,333	11,873	9,020	11,873	9,020	11,873	9,020	11,873	9,020	11,873	9,020	11,873	9,020
38	101	Security capital investment - Solar	-	330	-	330	-	330	-	330	-	330	-	330	-	330	-	330
39	101	Security capital investment - Nuclear	-	36,873	-	51,407	-	53,307	-	55,207	-	55,207	-	55,207	-	55,207	-	55,207
40	101	NERC CIP Compliance	61,081	-	82,392	-	99,642	-	116,586	-	116,586	-	116,586	-	116,586	-	116,586	-
41																		
42		Total Security investment	\$63,153	\$45,293	\$89,649	\$60,070	\$111,515	\$62,656	\$128,459	\$64,556	\$128,459	\$64,556	\$128,459	\$64,556	\$128,459	\$64,556	\$128,459	\$64,556
43			(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
44																		
45		Notes:																
46		(1) Amounts reflected represent the actual ending gross plant in service balances for each year.																
47		(2) FPL does not track forecasted gross plant-in-service balances associated with incremental security. Amounts for 2025 and 2026 represent the actual 2024 balance plus cumulative estimated annual capital expenditures in the forecasted periods.																
48		(3) For years 2025 and 2026, FERC accounts reflect the implementation of FERC Order 898.																
49																		
50																		

Florida Public Service Commission
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a schedule of security expenses and security plant balance by primary account and totals for the test year and the preceding three years. Show the security expenses recovered through base rates separate from security expenses recovered through the fuel/capacity clauses. Show the plant balances supporting base rates separate from the plant balances supporting the fuel/capacity clauses. Provide only those security costs incurred after, and as a result of, the terrorist events of September 11, 2001.

Type of Data Shown:
 Projected Test Year Ended 12/31/26
 Prior Year Ended 12/31/25
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 Projected Test Year Ended 12/31/27

DOCKET NO.: 20250011-EI

Witness: Liz Fuentes, Ina Laney
Dan DeBoer, Thomas Broad

Line No.	(1) Account No.	(2) Account Title	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)	
			2024		2025		2026 ⁽³⁾		2027 ⁽³⁾		2026 ⁽³⁾		2027 ⁽³⁾		2026 ⁽³⁾		2027 ⁽³⁾	
			Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)	Base Rates (\$000)	Clause (\$000)
1		EXPENSES																
2																		
3																		
4																		
5	408.1	Nuclear Payroll Taxes - Incremental Security	-	\$45	-	\$52	-	\$53	-	\$53	-	\$53	-	\$53	-	\$53	-	\$53
6	524	Heightened Security Expense - Nuclear	-	24,520	-	28,145	-	28,790	-	28,790	-	28,790	-	28,790	-	28,790	-	28,551
7	925	Nuclear Injuries and Damages - Heightened Security	-	2	-	3	-	3	-	3	-	3	-	3	-	3	-	3
8	925	Nuclear Contractor Workmen Comp - Heightened Security	-	358	-	317	-	322	-	322	-	322	-	322	-	322	-	327
9	925	Nuclear Employee Workmen Comp - Heightened Security	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	926	Nuclear Employee Pensions & Benefits - Heightened Security	-	28	-	39	-	48	-	48	-	48	-	48	-	48	-	54
11	408.1	PGD Tax Other Than Inc Tax - Payroll Tax	5	60	7	62	7	63	7	63	7	63	7	63	7	63	7	64
12	506	Fossil Plant Security - Steam Power	33	538	32	561	33	570	33	570	34	579	34	579	34	579	34	579
13	546	Fossil Plant Security - Operation Supervision Engineering	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	546	Solar Security - Operation Supervision Engineering	-	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	548	Fossil Plant Security - Generation Expenses	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	548	Solar Security - Generation Expenses	-	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	549	Fossil Plant Security - Other Power	55	2,000	57	2,352	59	2,203	61	2,203	61	2,052	61	2,052	61	2,052	61	2,052
18	549	Solar Plant Security - Other Power	-	235	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	558	Solar Plant Security - Generation Expenses	-	-	-	205	-	237	-	237	-	349	-	349	-	349	-	349
20	925	PGD Employee Workmen Comp	1	6	1	5	1	5	1	5	1	5	1	5	1	5	1	5
21	926	PGD Employee Pensions & Benefits	20	38	22	47	24	58	26	65	26	65	26	65	26	65	26	65
22	408.1	Tax Other Than Inc Tax - Payroll Tax - IT	109	68	127	74	117	75	119	76	119	76	119	76	119	76	119	76
23	524	Heightened Security Expense - IT	-	1,817	-	967	-	2,106	-	2,106	-	2,142	-	2,142	-	2,142	-	2,142
24	920	A & G Salaries - IT	1,802	-	1,752	-	1,656	-	1,713	-	1,713	-	1,713	-	1,713	-	1,713	
25	921	Office Supplies & Expenses - IT	265	-	56	-	56	-	56	-	56	-	56	-	56	-	56	
26	923	Outside Services - IT	303	-	834	-	477	-	432	-	432	-	432	-	432	-	432	
27	925	Injuries & Damages - IT	2	1	3	2	3	2	3	2	3	2	3	2	3	2	3	
28	926	Employee Pensions & Benefits - IT	71	43	96	56	108	69	120	77	120	77	120	77	120	77	120	
29	930.2	Misc General Expenses - IT	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																		
31		Total Security Expense	\$2,668	\$29,779	\$2,985	\$32,889	\$2,540	\$34,605	\$2,571	\$34,400								
32																		
33																		
34																		
35		ANNUAL PLANT IN SERVICE																
36																		
37	101	Security capital investment - Fossil	7,257	8,333	11,873	9,020	11,873	9,020	11,873	9,020	11,873	9,020	11,873	9,020	11,873	9,020	11,873	9,020
38	101	Security capital investment - Solar		330		330		330		330		330		330		330		330
39	101	Security capital investment - Nuclear		51,407		53,307		55,207		57,107		57,107		57,107		57,107		57,107
40	101	NERC CIP Compliance	82,392		99,642		116,586		134,210		134,210		134,210		134,210		134,210	
41																		
42		Total Security investment	\$89,649	\$60,070	\$111,515	\$62,656	\$128,459	\$64,556	\$146,083	\$66,456								
43			(1)	(1)	(2)	(2)	(2)	(2)	(2)	(2)								
44																		
45		Notes:																
46		(1) Amounts reflected represent the actual ending gross plant in service balances for each year.																
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49		(3) For years 2025 through 2027, FERC accounts reflect the implementation of FERC Order 898.																
50																		

RETAIL COST OF SERVICE STUDY
COS - Internal Factors Based on External Factors
December 2026 - Projected Test Year

COS - Internal Factors Based on External Factors - 12CP and 25%	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL008870 - ACC PRV DEPR - ENERGY STORAGE	W387B	(133,783,809)	(2,035,361)	(85,621)	(1,128,241)	(8,896,209)	(25,486)
BAL008875 - ACC PRV DEPR - ENERGY STORAGE ACCT 387	W387B	537,689	8,180	344	4,535	35,755	102
BAL008889 - ACC PRV DEPR - ENERGY STORAGE FLOWBACK	W387B	2,465,000	37,502	1,578	20,788	163,915	470
BAL008890 - ACC PRV DEPR - OTH RENEWABLES	W339B	(8,556,143)	(130,171)	(5,476)	(72,157)	(568,957)	(1,630)
BAL008895 - ACC PRV DEPR - DISMANTLEMENT - ENGSTR	W387B	(12,835,279)	(195,273)	(8,215)	(108,244)	(853,506)	(2,445)
BAL008896 - ACC PRV DEPR - DISMANTLEMENT - OTH RENEWABLES	W339B	(94,210)	(1,433)	(60)	(794)	(6,265)	(18)
BAL008898 - ACC PRV DEPR - OTH RENEW FLOWBACK	W339B	1,740,000	26,472	1,114	14,674	115,705	331
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	W315	18,338,270	278,995	11,736	154,652	1,219,438	3,493
TOTAL I400-ACCUM-PROV-DEPR		(17,683,082,404)	(218,066,996)	(9,657,770)	(87,487,355)	(1,222,921,175)	(4,023,786)

I410-FUTURE-USE

BAL005100 - PLT FUTURE USE - STEAM	W315	5,296,158	80,575	3,390	44,664	352,178	1,009
BAL005400 - PLT FUTURE USE - TRANSMISSION	W355	102,905,566	1,432,357	61,360	808,876	6,856,366	17,639
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	89,929,014	1,139,885	51,203		6,233,619	13,638
BAL005700 - PLT FUTURE USE - GENERAL	I900	35,458,699	424,430	18,291	190,303	2,539,290	10,756
BAL005800 - PLT FUTURE USE - OTH RENEWABLES	I339	1,241,578,956	18,889,138	794,606	10,470,627	82,561,151	236,520
TOTAL I410-FUTURE-USE		1,475,168,393	21,966,385	928,849	11,514,470	98,542,605	279,562

I415-CWIP

BAL007000 - CWIP - INTANGIBLE PLANT	I900	181,670,051	2,174,534	93,712	975,003	13,009,867	55,107
BAL007100 - CWIP - STEAM	W315	8,317,471	126,540	5,323	70,144	553,086	1,584
BAL007200 - CWIP - NUCLEAR RECOVERY	W325	572,362,152	8,707,805	366,310	4,826,911	38,060,308	109,035
BAL007300 - CWIP - OTHER PRODUCTION - GT	W345	302,562,371	4,603,124	193,639	2,551,604	20,119,460	57,638
BAL007305 - CWIP - SOLAR	W338B	16,370,698	249,061	10,477	138,059	1,088,601	3,119
BAL007306 - CWIP - ENERGY STORAGE	W387B	25,766,162	392,001	16,490	217,294	1,713,370	4,908
BAL007307 - CWIP - OTH RENEWABLES	W339B	8,944,986	136,087	5,725	75,436	594,814	1,704
BAL007400 - CWIP - TRANSMISSION	W355	165,099,153	2,298,038	98,444	1,297,740	11,000,185	28,300
BAL007500 - CWIP - DISTRIBUTION	I375T	577,298,889	5,496,615	266,266	64	37,912,862	106,810
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	154,273,586	1,846,606	79,580	827,969	11,047,935	46,796
TOTAL I415-CWIP		2,012,665,518	26,030,413	1,135,965	10,980,224	135,100,487	415,001

I420-NUCLEAR-FUEL

BAL020100 - NUCLEAR FUEL IN PROCESS	E201	495,283,128	9,442,561	381,251	5,426,347	32,662,568	122,513
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	648,293,434	12,359,699	499,033	7,102,735	42,753,180	160,361
BAL020400 - SPENT NUCLEAR FUEL	E201	59,108,931	1,126,910	45,500	647,600	3,898,072	14,621
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(457,576,367)	(8,723,683)	(352,226)	(5,013,230)	(30,175,910)	(113,185)
TOTAL I420-NUCLEAR-FUEL		745,109,126	14,205,488	573,559	8,163,453	49,137,910	184,309

I425-WORKING CAPITAL

BAL231000 - CASH	I599T	6,567,374	82,792	3,535	38,422	462,692	1,831
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	5,002,268	63,061	2,693	29,265	352,425	1,395
BAL235000 - WORKING FUNDS	I599T	624	8	0	4	44	0
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	I599T	1,137,032,360	14,334,006	612,079	6,652,132	80,107,400	317,056
BAL243100 - OTH ACCTS REC - MISC	I599T	145,313,677	1,831,898	78,224	850,148	10,237,792	40,520
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E205	(7,323,956)				(579,137)	
BAL251000 - FUEL STOCK	E201	223,883,387	4,268,332	172,338	2,452,878	14,764,497	55,379

RETAIL COST OF SERVICE STUDY
COS - Internal Factors Based on External Factors
December 2026 - Projected Test Year

COS - Internal Factors Based on External Factors - 12CP and 25%	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL853540 - OTH DEF CREDITS - BUDGET BILLING	E206	(53,556,814)	(1,032,408)	(41,189)	(610,083)	(3,526,623)	(13,228)
BAL854303 - OTH REG LIAB - OTHER	I599T	(61,953)	(781)	(33)	(362)	(4,365)	(17)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(642,259)	(8,097)	(346)	(3,757)	(45,249)	(179)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(703,130)	(8,864)	(379)	(4,114)	(49,538)	(196)
BAL856100 - DEF GAINS FUTURE USE	I599T	(18,682,444)	(235,520)	(10,057)	(109,300)	(1,316,235)	(5,210)
TOTAL I425-WORKING_CAPITAL		6,431,600,373	82,087,685	3,581,399	35,048,334	439,463,512	1,471,507

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	E401	9,564,059,367	85,891,463	4,103,527	33,175,162	729,440,518	2,408,751
INC040420 - CILC INCENTIVES OFFSET	E402	75,987,778	22,830,133	964,123	13,997,146		
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E101	1,392,017	19,391	831	10,569	92,820	239
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	25,285,341	302,658	13,043	135,704	1,810,749	7,670
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	12,876,701	154,130	6,642	69,108	922,134	3,906
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364	45,645,217	584,106	26,112		3,155,900	6,905
INC054500 - RENT FROM ELECTRIC PROPERTY - OSPS	E104	2,521,857	31,966	1,436		174,808	382
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	73,726	1,027	44	560	4,916	13
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	14,414,943	200,801	8,602	109,444	961,190	2,473
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	1,479,984	22,516	947	12,481	98,414	282
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	1,353,507	20,592	866	11,415	90,004	258
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	I375T	272,337	2,593	126	0	17,885	50
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	I320	3,414,094	51,941	2,185	28,792	227,027	650
INC056700 - OTH ELECTRIC REVENUES - MISC	I599T	55,684,821	701,991	29,976	325,780	3,923,166	15,527
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E206	(22,593,913)	(435,540)	(17,376)	(257,375)	(1,487,770)	(5,580)
TOTAL I440-REVS-EXCL-MISC-SERV		9,781,867,778	110,379,768	5,141,084	47,618,786	739,431,761	2,441,526

I450-MISC-SERV-REVS

INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E311	69,104,322	134,053	3,746	27	5,313,860	143
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E312	1,468,501				289,112	13
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E313	5,842,300				253,718	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E314	10,379,208				488,229	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E315	17,919,654				867,287	428
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E316	767,490				13,914	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E356	1,160,752	46	10	3	105,304	878
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E356	(3,741,020)	(149)	(34)	(9)	(339,387)	(2,829)
TOTAL I450-MISC-SERV-REVS		102,901,209	133,950	3,723	20	6,992,039	(1,367)

I500-O&M-EXCL-CUST-ACCTS

INC100000 - STEAM O&M - OPERATION SUPERV & ENG	W500	(4,062,944)	(71,122)	(2,914)	(40,362)	(268,845)	(911)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	E201	(4,704,391)	(89,689)	(3,621)	(51,542)	(310,242)	(1,164)
INC102000 - STEAM O&M - STEAM EXPENSES	W502	(5,540,218)	(95,114)	(3,911)	(53,814)	(366,862)	(1,215)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	W505	(3,476,282)	(59,794)	(2,458)	(33,841)	(230,176)	(764)
INC106000 - STEAM O&M - MISC STEAM EXP	E106	(18,846,972)	(262,540)	(11,247)	(143,094)	(1,256,718)	(3,233)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	W510	(2,831,120)	(52,562)	(2,132)	(30,092)	(186,906)	(679)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	E106	(4,482,538)	(62,442)	(2,675)	(34,033)	(298,896)	(769)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	E201	(14,062,532)	(268,102)	(10,825)	(154,070)	(927,386)	(3,478)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	E201	(3,604,433)	(68,718)	(2,775)	(39,490)	(237,702)	(892)